API Well Number: 43047524660000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
ULT 15-34-3-1E

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
WILDCAT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
Fee

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ■

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ■

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Gilbert Maggs

14. SURFACE OWNER PHONE (if box 12 = 'fee')
321-917-4999

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
230 Park Avenue, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ■ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	730 FSL 1629 FEL	SWSE	34	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	730 FSL 1629 FEL	SWSE	34	3.0 S	1.0 E	U
At Total Depth	730 FSL 1629 FEL	SWSE	34	3.0 S	1.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
730

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 9293 TVD: 9293

27. ELEVATION - GROUND LEVEL
5141

28. BOND NUMBER
LPM9032132

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 1100	24.0	J-55 ST&C	8.4	Class G	450	1.15	15.8
Prod	7.875	5.5	0 - 9293	17.0	N-80 LT&C	9.9	Light (Hibond)	300	3.66	10.5
							Class G	150	2.95	11.0
							Class G	450	1.65	13.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Jenn Mendoza	**TITLE** Regulatory Specialist	**PHONE** 720 420-3229
SIGNATURE	**DATE** 03/23/2012	**EMAIL** jmendoza@uteenergy.com

API NUMBER ASSIGNED
43047524660000

APPROVAL

Permit Manager

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Ute Energy Upstream Holdings LLC
ULT 15-34-3-1E
SW/SE of Section 34, T3S, R1E
SHL and BHL: 730' FSL & 1629' FEL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,155
Mahogany	4,679
Garden Gulch (TGR3)	5,737
Douglas	6,604
Black Shale	7,170
Castle Peak	7,306
Uteland	7,640
Wasatch	7,793
TD	9,293

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3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,155' – 7,793'
Wasatch Formation (Oil) 7,793' – 9,293'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor **16"** **Hole Size 24"**	0'	40'	65	H-40	STC	1,640	670	439
Surface casing **8-5/8"** **Hole Size 12-1/4"**	0'	1100'	24	J-55	STC	2,950 9.27	1,370 2.63	244,000 10.17
Prod casing **5-1/2"** **Hole Size 7-7/8"**	0'	9,293'	17	E-80	LTC	7,740 2.62	6,280 1.30	348,000 2.20

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1100' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1100' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From ±1100' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

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- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

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8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in May, 2013, and take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

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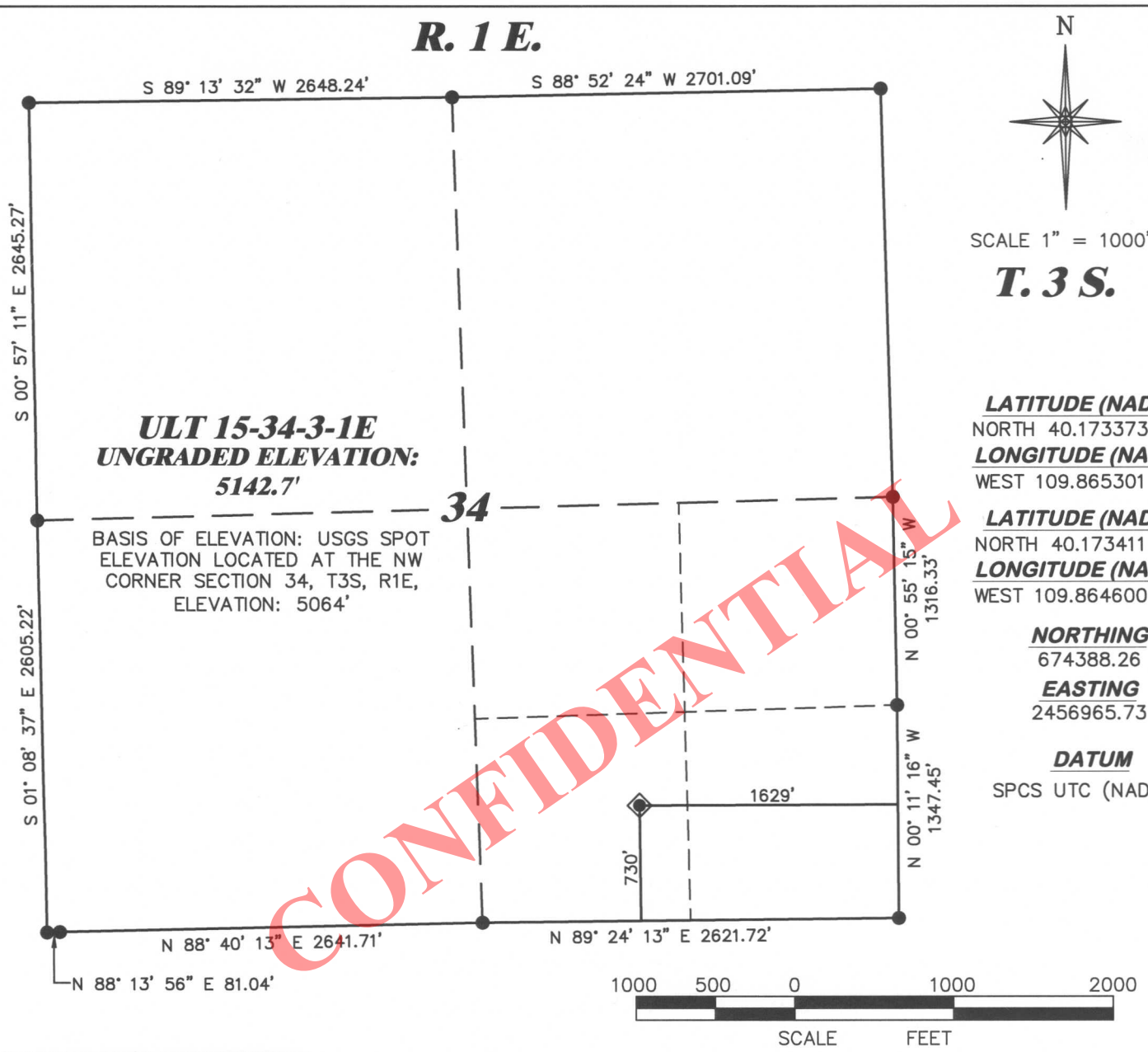
API Well Number: 43047524660000



LATITUDE (NAD 83)
NORTH 40.173373 DEG.
LONGITUDE (NAD 83)
WEST 109.865301 DEG.

LATITUDE (NAD 27)
NORTH 40.173411 DEG.
LONGITUDE (NAD 27)
WEST 109.864600 DEG.

NORTHING
674388.26
EASTING
2456965.73

DATUM
SPCS UTC (NAD 27)

SURVEYOR'S STATEMENT

I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON MAY 3, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF ULT 15-34-3-1E AS STAKED ON THE GROUND.

REGISTERED LAND SURVEYOR No. 92-177178-2201 CLEMENT R. WILLIAMS STATE OF UTAH

Clement R. Williams
UTAH PLS No. 177178-2201
7/8/11

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- PREVIOUSLY FOUND MONUMENT

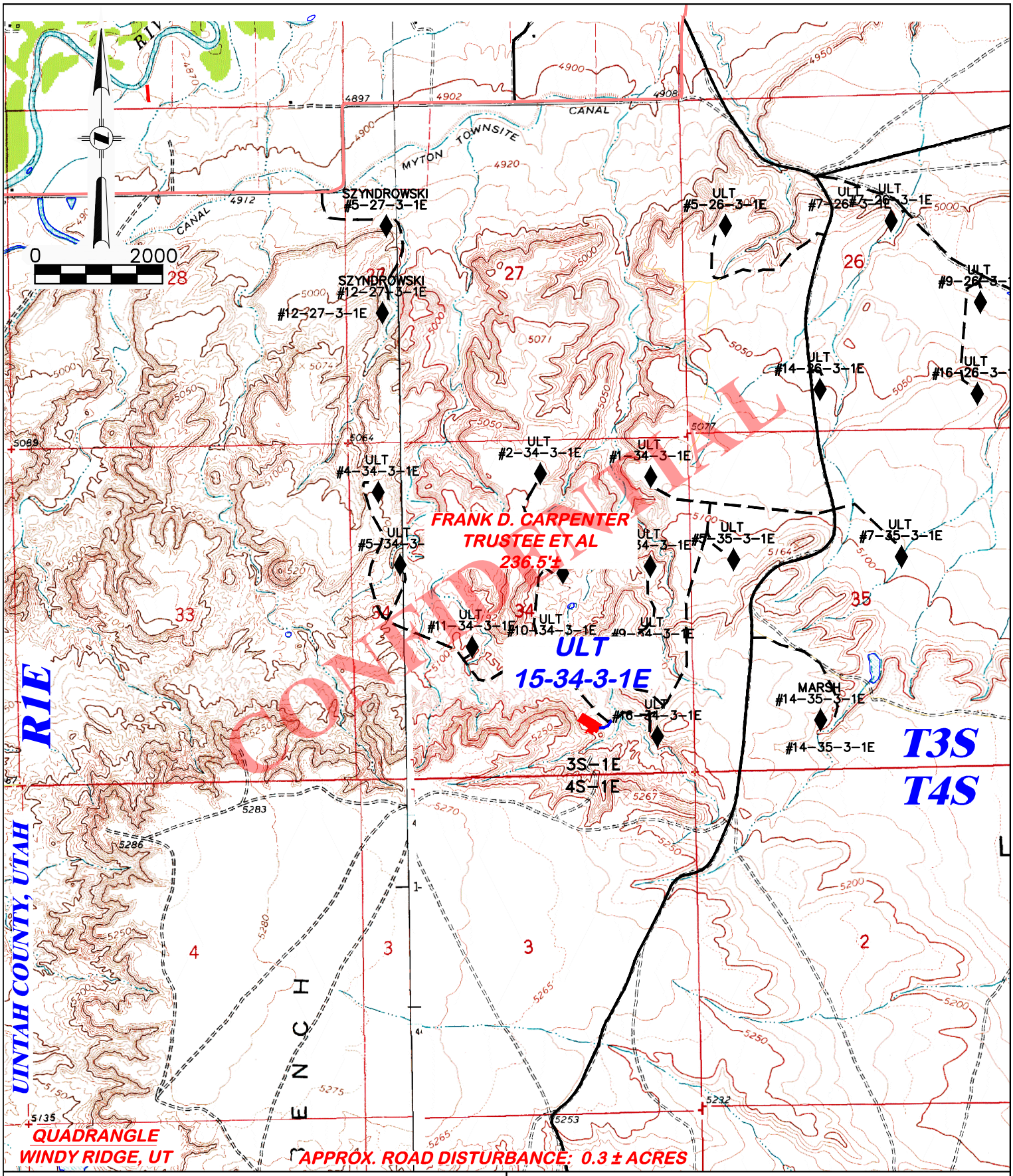
DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 07/05/11 - CI	SCALE: 1" = 1000'
REVISED: N/A	DRG JOB No.18457
	EXHIBIT 1

PLAT OF DRILLING LOCATION FOR UTE ENERGY

1629' F/EL & 730' F/SL, SWSE, SECTION 34, T. 3 S., R. 1 E., U.S.M. UINTAH COUNTY, UTAH

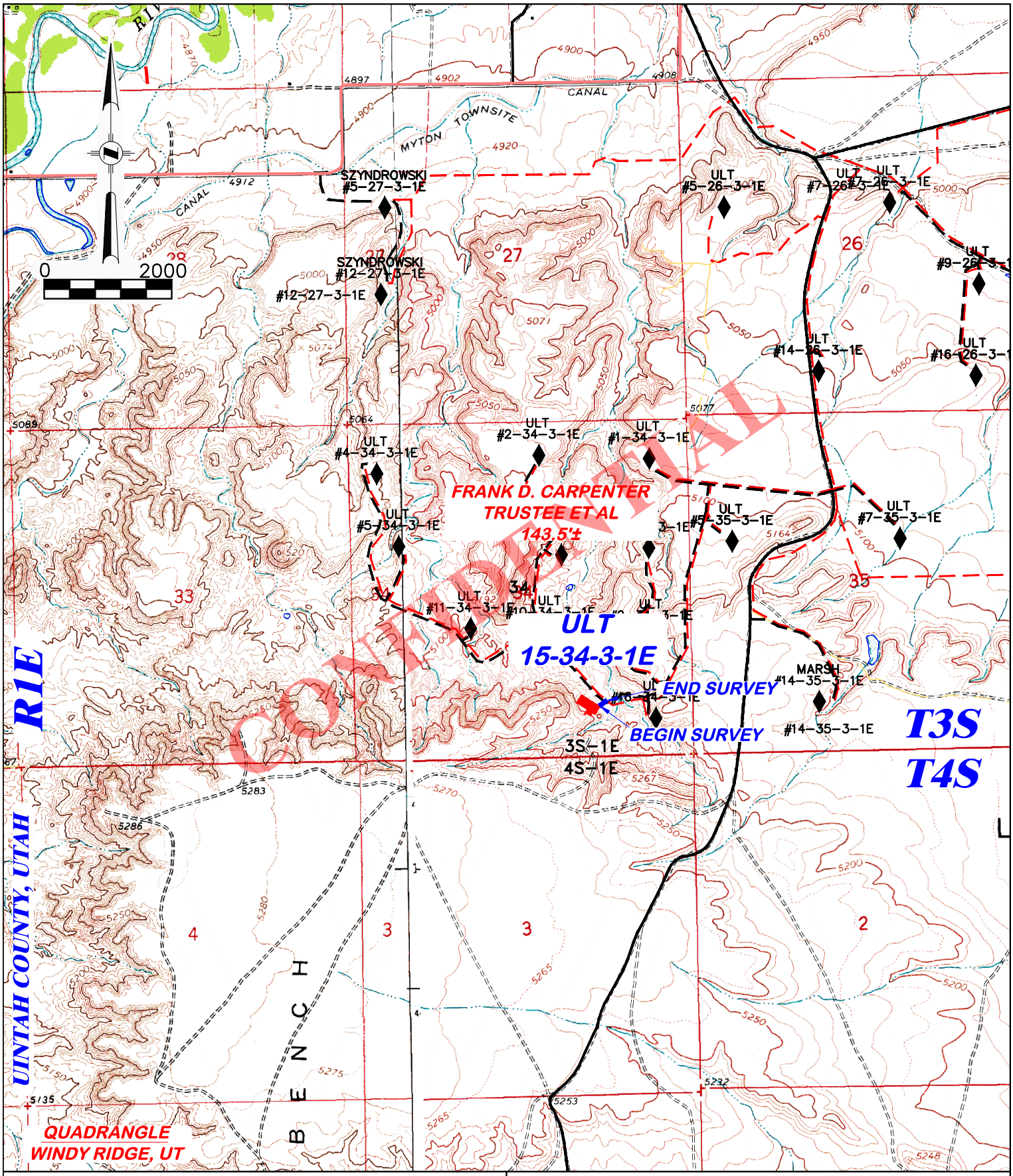
API Well Number: 43047524660000



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		**PROPOSED ROAD FOR UTE ENERGY ULT 15-34-3-1E SECTION 34, T3S, R1E**
DRAWN: 07/05/11 - CI	SCALE: 1" = 2000'	
REVISED: N/A	DRG JOB No. 18457	TOTAL PROPOSED LENGTH:236.5'±
	EXHIBIT 4	PROPOSED ROAD — — — — EXISTING ROAD ———

RECEIVED: March 23, 2012

API Well Number: 43047524660000



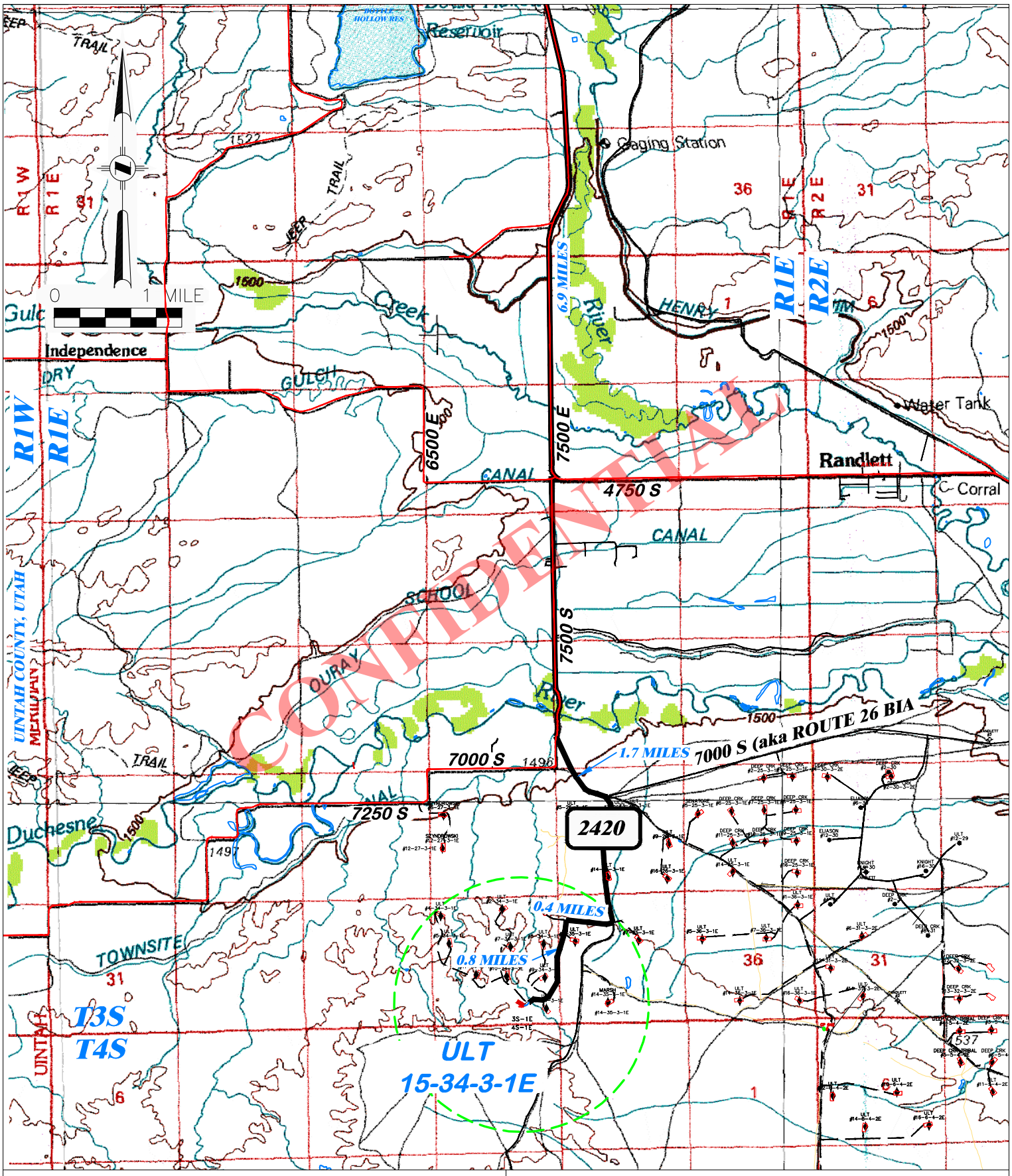
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED PIPELINE FOR UTE ENERGY ULT 15-34-3-1E SECTION 34, T3S, R1E

DRAWN: 07/05/11 - CI	SCALE: 1" = 2000'	
REVISED: N/A	DRG JOB No. 18457	TOTAL PROPOSED LENGTH: 143.5'±
	EXHIBIT B	PROPOSED PIPELINE — — — — EXISTING ROAD ————

RECEIVED: March 23, 2012

API Well Number: 43047524660000



DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

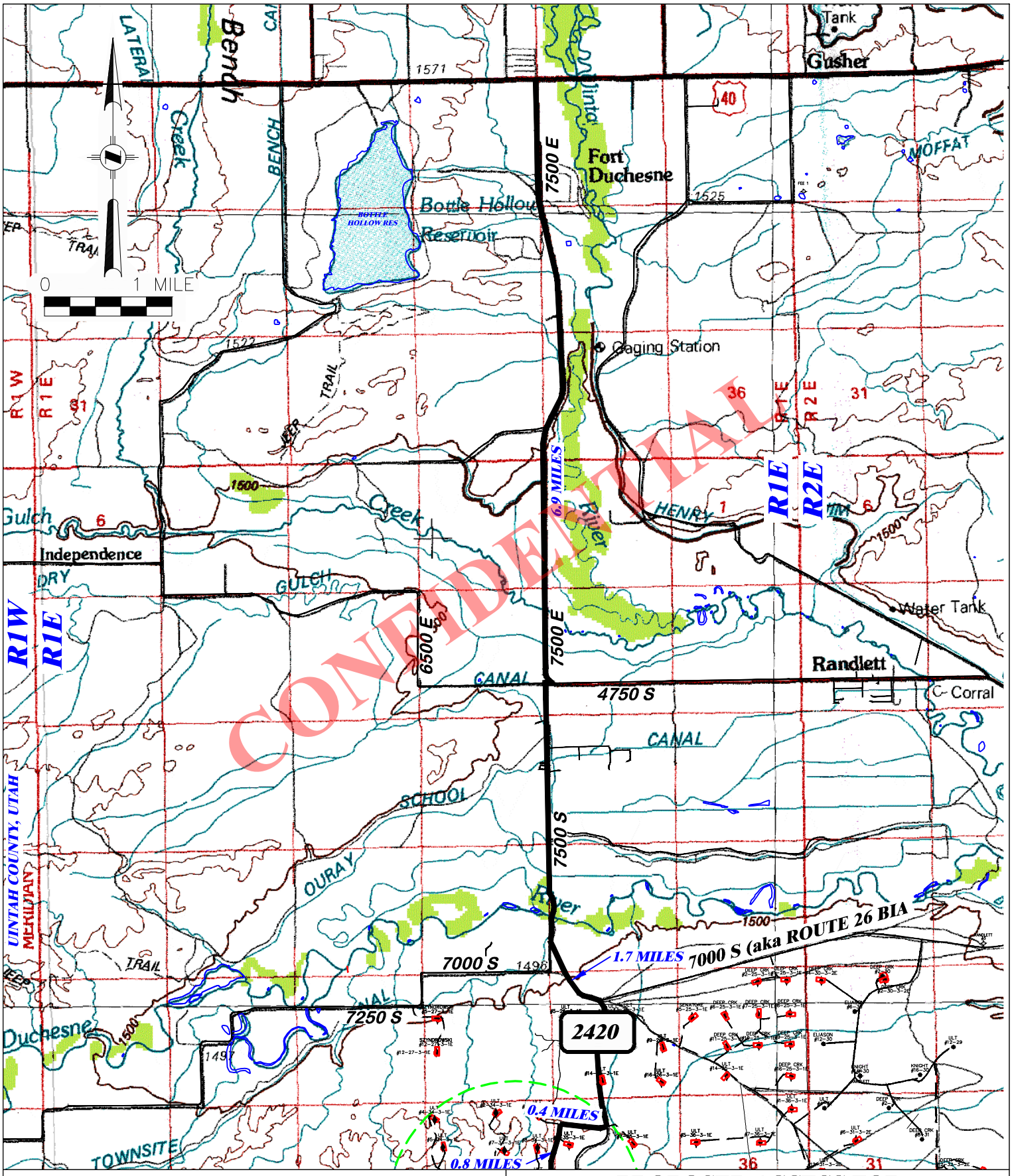
DRAWN: 07/05/11 - CI	SCALE: 1" =5280'
REVISED: N/A	DRG JOB No. 18457
	EXHIBIT 5 SHEET 1 OF 2

PROPOSED ACCESS FOR
UTE ENERGY
ULT 15-34-3-1E
SECTION 34, T3S, R1E

PROPOSED ROAD — — — — EXISTING ROAD ————

RECEIVED: March 23, 2012

API Well Number: 43047524660000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

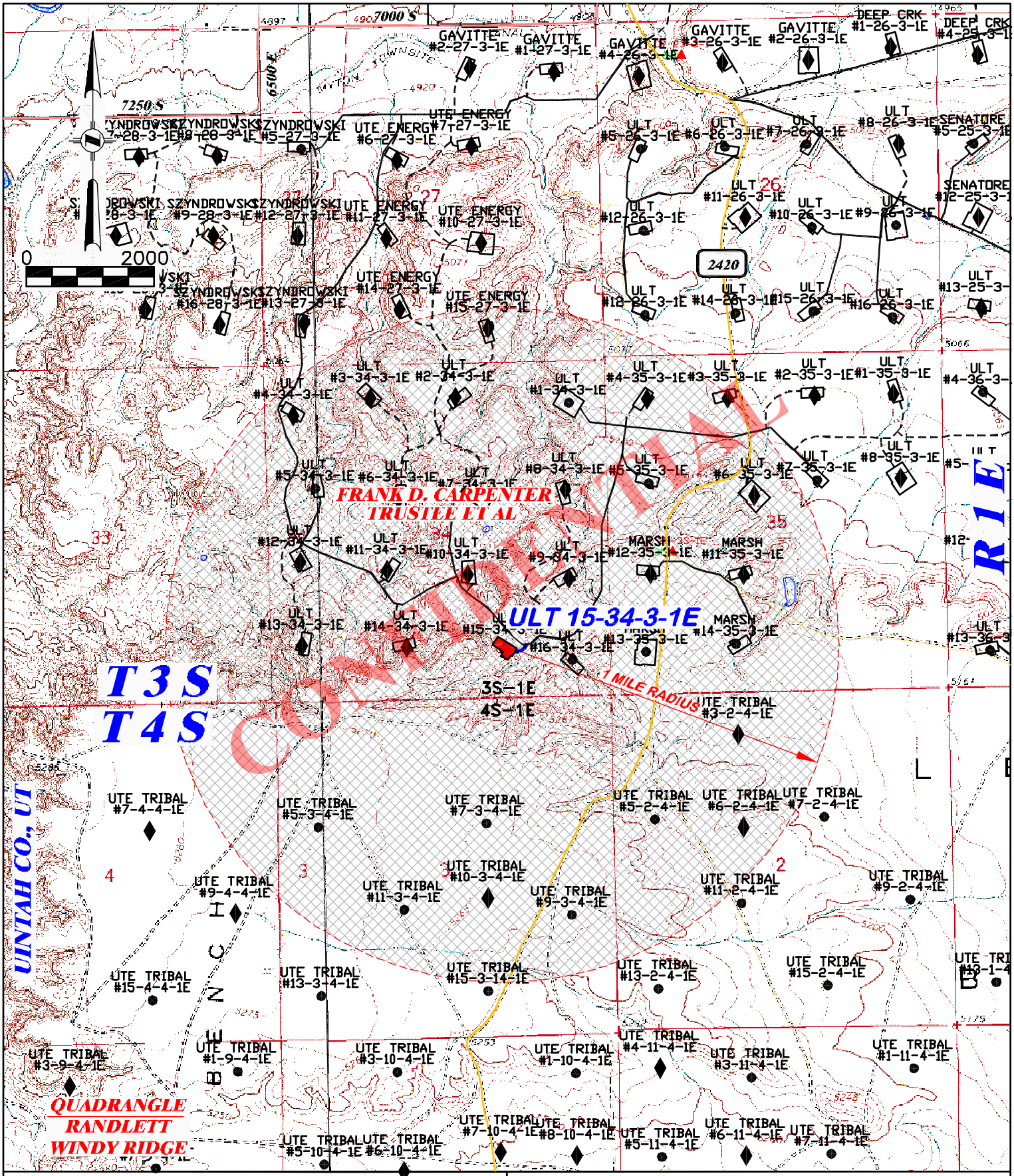
PROPOSED ACCESS FOR UTE ENERGY ULT 15-34-3-1E SECTION 34, T3S, R1E

DRAWN: 07/05/11 - CI	SCALE: 1" = 5280'
REVISED: N/A	DRG JOB No. 18457
	EXHIBIT 5 SHEET 2 OF 2

PROPOSED ROAD — — — — EXISTING ROAD ———

RECEIVED: March 23, 2012

API Well Number: 43047524660000



DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

DRAWN: 3/5/12 - EAP	SCALE: 1" = 2000'
REVISED: N/A	DRG JOB No. 18457
	EXHIBIT 7

ONE MILE RADIUS FOR
UTE ENERGY
ULT 15-34-3-1E
SECTION 34, T3S, R1E

PROPOSED ROAD - - - - - - - EXISTING ROAD ———

RECEIVED: March 23, 2012

Entry 2011003143
Book 1231 Page 575

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective April 26th, 2011 has been entered into by and between Utah Land Trust, whose address is c/o Gilbert Maggs, as Trustee, 230 Park Avenue, Satellite Beach, FL 32937 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, as of the date referenced above, this Agreement replaces in all respect the existing agreement covering a portion of the Property listed below and made and entered into between Flying J Oil and Gas Inc., a Utah corporation and Utah Land Trust, and found at Entry Number 2008007507 of the Uintah County Recorder's Office in Uintah County, Utah.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM
Section 25: S/2SW/4
Section 26: S/2, S/2N/2
Section 34: All
Section 35: N/2
Section 36: All

Township 3 South, Range 2 East, USM
Section 29: W/2
Section 31: W/2

Township 4 South, Range 2 East, USM
Section 5: SW/4
Section 6: S/2

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 28th day of April, 2011.

Todd Kalstrom
Vice President of Land

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API Well Number: 43047524660000

Entry 2011003143
Book 1231 Page 576

ACKNOWLEDGEMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 28th day of April, 2011.

Kari Quarles
Notary Public

Notary Seal:

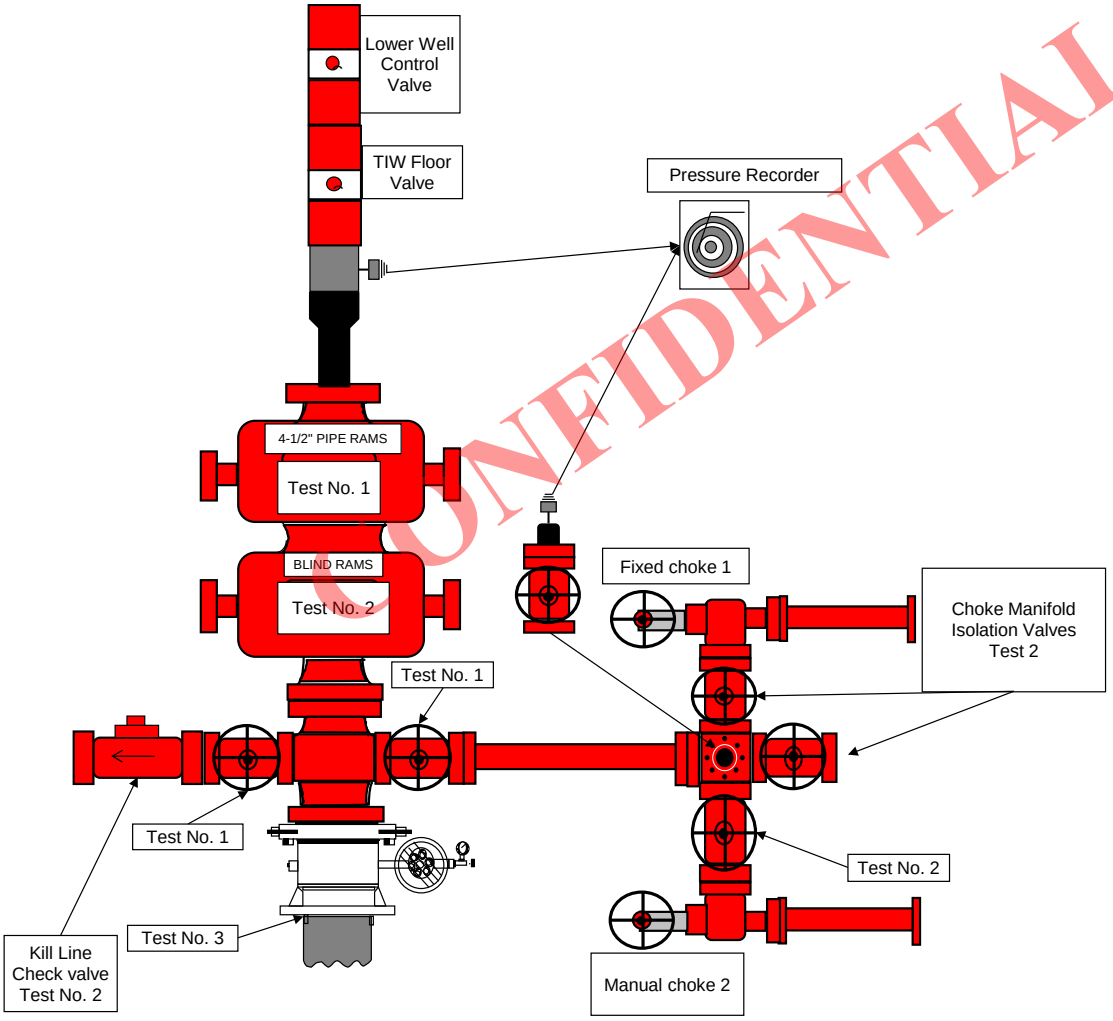
KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

My Commission expires:
September 15, 2014
Date

Entry 2011003143
Book 1231 Page 575-576 $20.00
29-APR-11 03:56
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTTOROOP , DEPUTY

CONFIDENTIA

Date:
Company: UTE Energy
Contractor: Propetro
Location: Randlett Field



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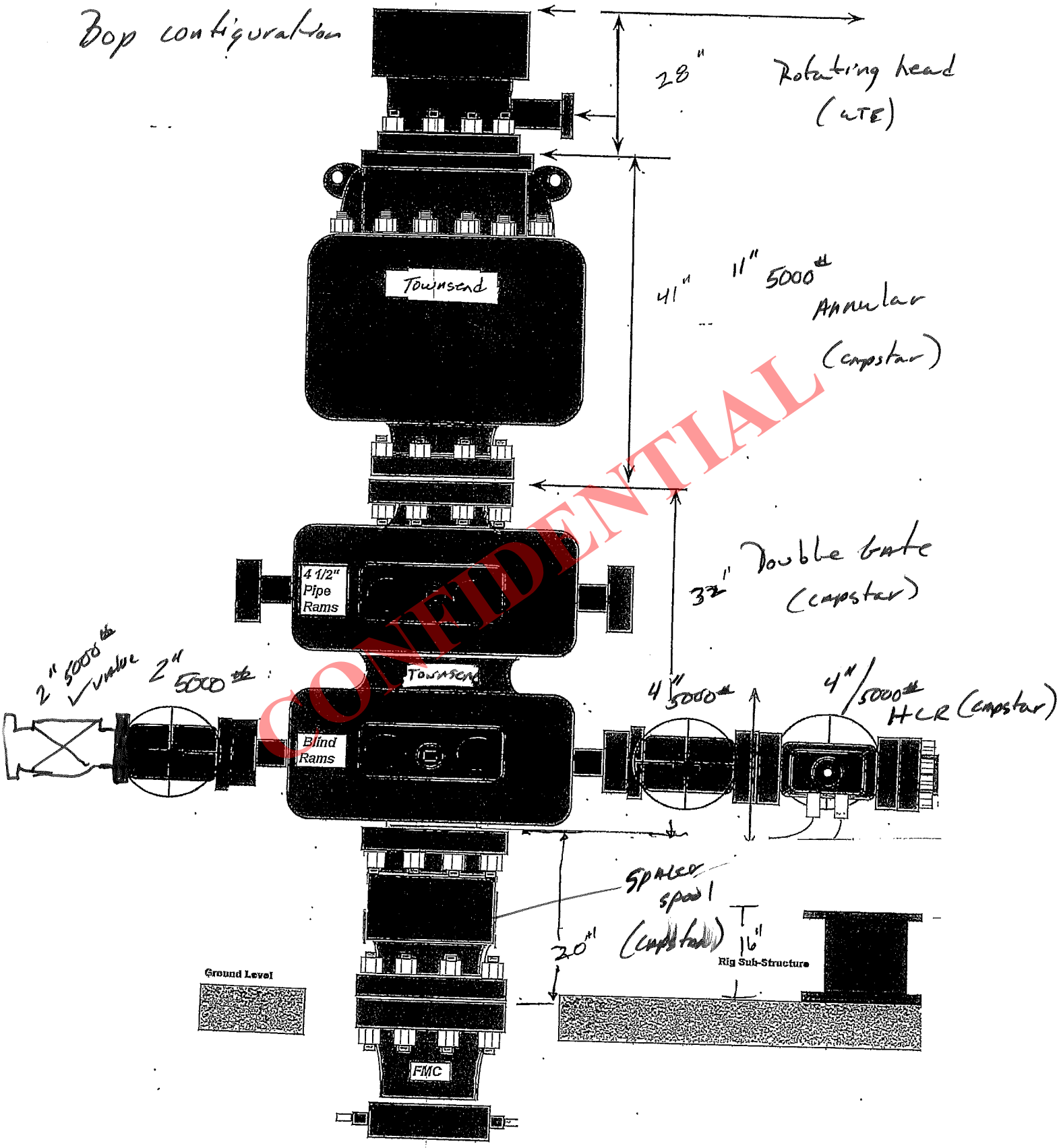
RECEIVED: March 23, 2012

11" 5000#

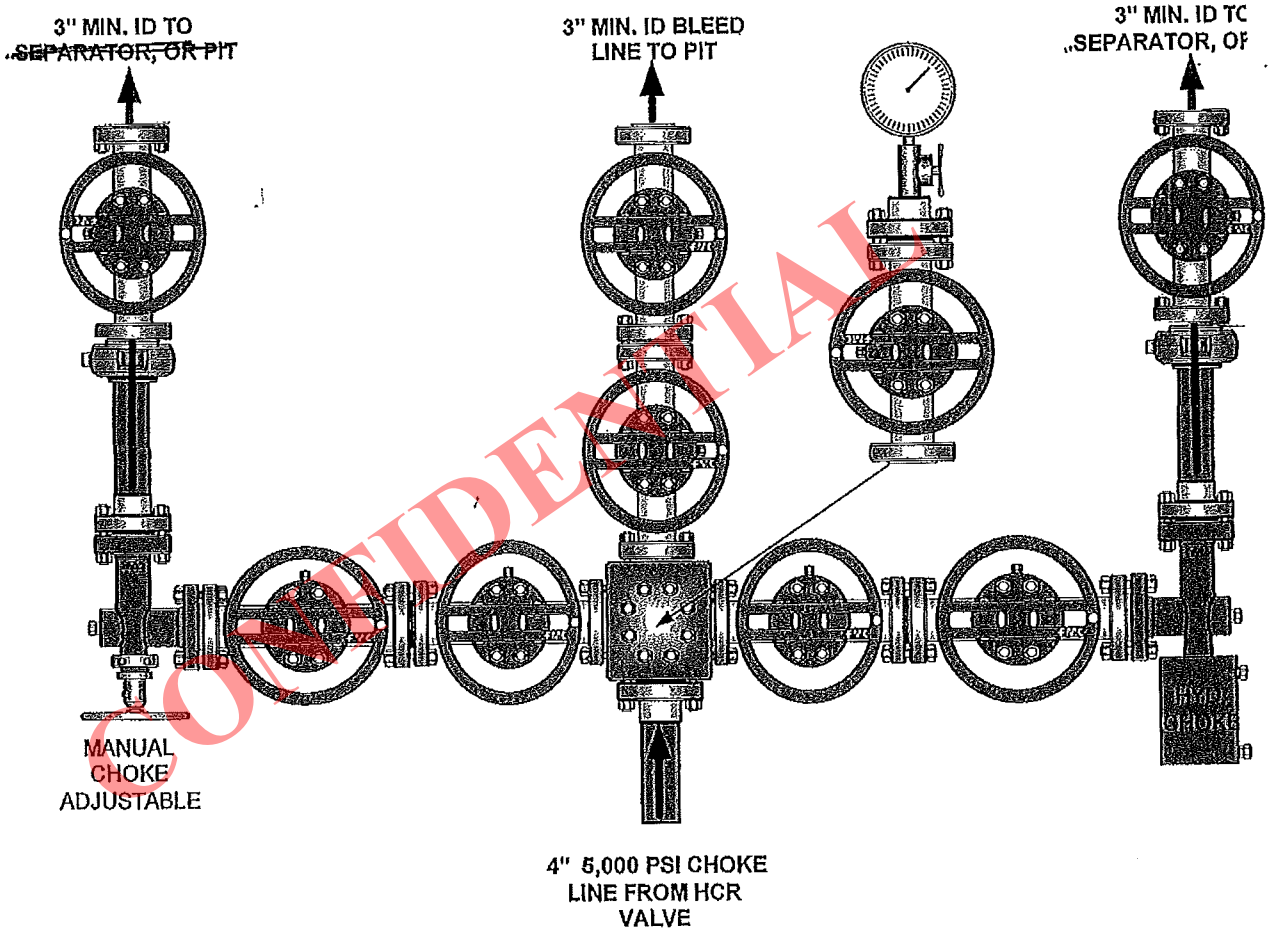
Bop configuration



CONFIDENTIAL

Capstar

CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



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API Well Number: 43047524660000

UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

March 22nd, 2012

State of Utah
Attention: Diana Mason
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, UT 84116

Re: Exception Location Request
ULT 15-34-3-1E
Township 3 South, Range 1 East, USM
Section 34: SWSE
Uintah County, Utah

Dear Diana,

Please be advised that Ute Energy Upstream Holdings LLC ("Ute") is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface and bottom hole location of 1629' FEL and 730' FSL of Section 34, Township 3 South, Range 1 East, USM, Uintah County, Utah. A copy of the survey plat is attached hereto for your reference.

The well was located at an exception location by our surveyors for topographical reasons. Please be advised that Ute is the only owner of oil and gas leases within a 460' radius of the projected BHL.

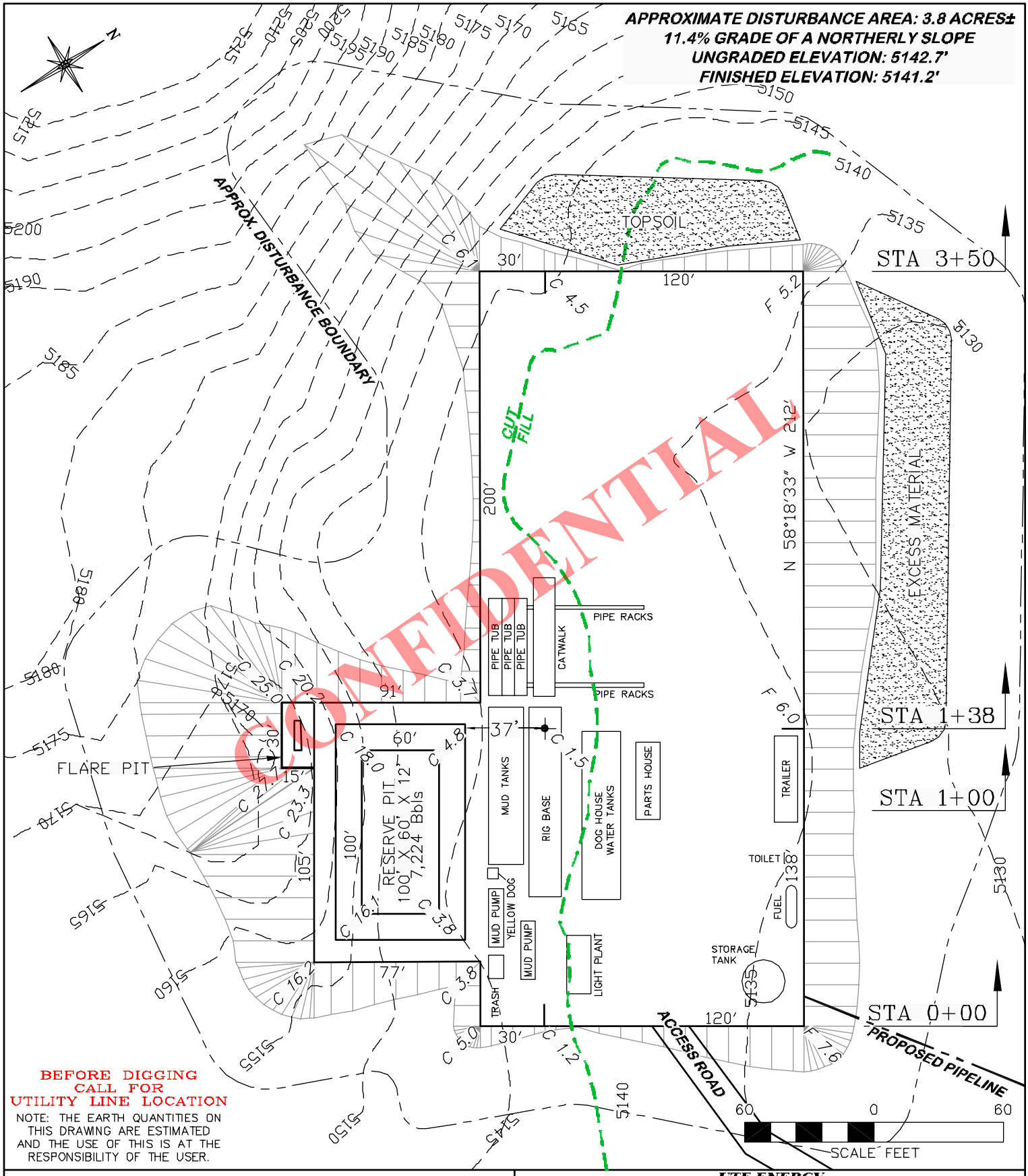
If you have any questions or need further information, please contact myself or Rachel Garrison at 720-420-3235.

Sincerely,

Dave Eckelberger
Landman

CONFIDENTIAL

API Well Number: 43047524660000



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BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

UTE ENERGY
ULT 15-34-3-1E
SECTION 34, T3S, R1E

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	7698 CY	5503 CY	1977 CY	218 CY
PIT	1941 CY			1941 CY
TOTALS	9639 CY	5503 CY	1977 CY	2159 CY

DRAWN: 07/05/11 - CI	SCALE: 1" = 60'
REVISED: 3/5/12 - EAP	DRG JOB No. 18457
MOVED PIT	EXHIBIT 2

RECEIVED: March 23, 2012

API Well Number: 43047524660000

APPROXIMATE DISTURBANCE AREA: 3.8 ACRES±
11.4% GRADE OF A NORTHERLY SLOPE
UNGRADED ELEVATION: 5142.7'
FINISHED ELEVATION: 5141.2'

APPROX. DISTURBANCE BOUNDARY

TOPSOIL

STA 3+50

STA 1+38

STA 1+00

STA 0+00

EXCESS MATERIAL

CUT
FILL

N 58°18'33" W 212'

200'

120'

30'

91'

60'

37'

77'

105'

100'

138'

FLARE PIT

RESERVE PIT
100' X 60' X 12'
7,224 Bbls

TRASH

ACCESS ROAD

PROPOSED PIPELINE

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BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

60 0 60
SCALE FEET

DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

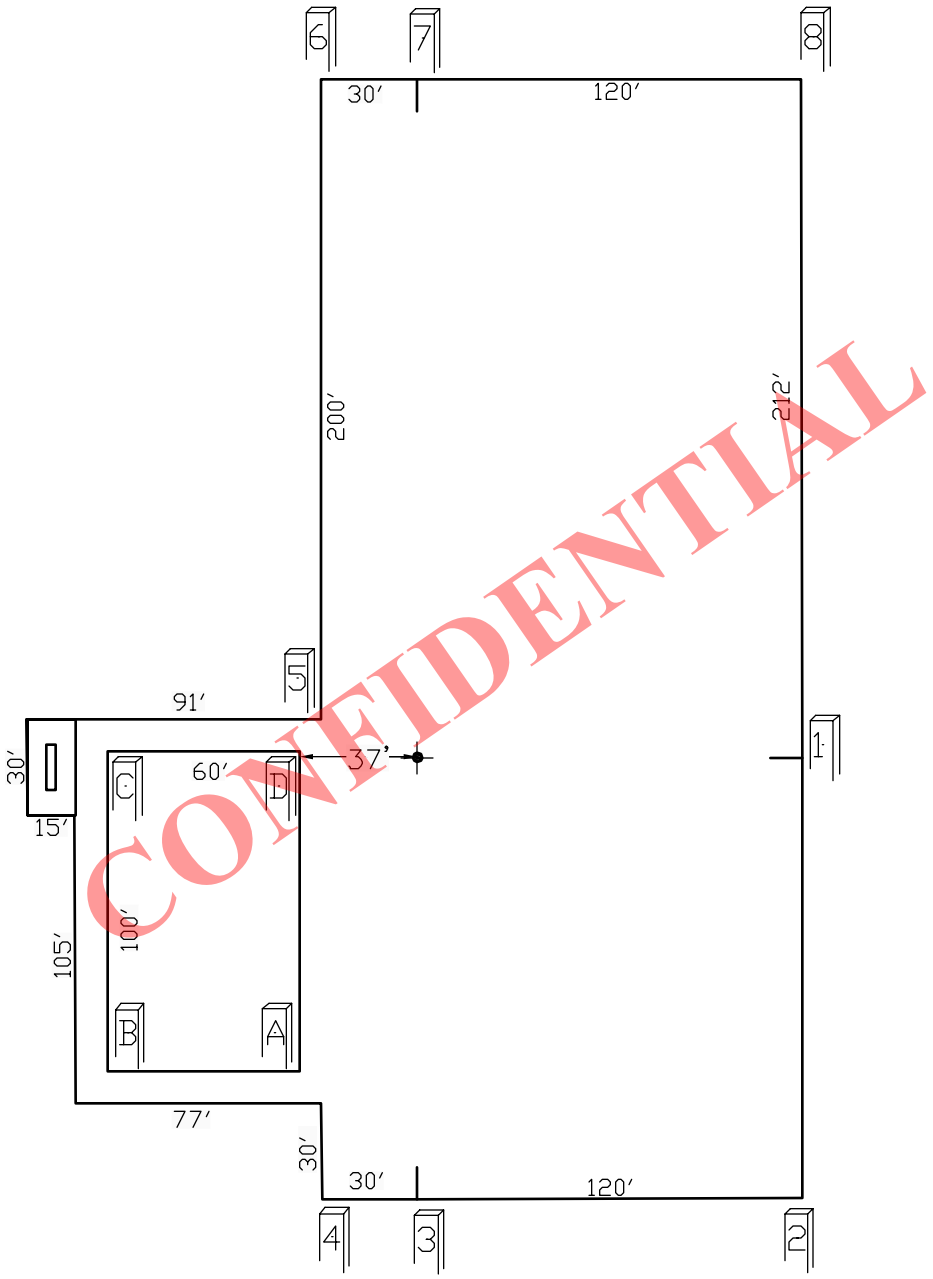
DRAWN: 07/05/11 - CI	SCALE: 1" = 60'
REVISED: 3/5/12 - EAP	DRG JOB No. 18457
MOVED PIT	EXHIBIT 2A

UTE ENERGY
ULT 15-34-3-1E
SECTION 34, T3S, R1E

UNGRADED ELEVATION: 5142.7'
FINISHED ELEVATION: 5141.2'

RECEIVED: March 23, 2012

API Well Number: 43047524660000



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BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

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60 0 60
SCALE FEET

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 07/05/11 - CI	SCALE: 1" = 60'
REVISED: 3/5/12 - EAP	DRG JOB No. 18457
MOVED PIT	EXHIBIT 2B

PAD LAYOUT
UTE ENERGY
ULT 15-34-3-1E
SECTION 34, T3S, R1E

UNGRADED ELEVATION: 5142.7'
FINISHED ELEVATION: 5141.2'

RECEIVED: March 23, 2012

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STA 3+50

DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

UTE ENERGY
ULT 15-34-3-1E
SECTION 34, T3S, R1E

DRAWN: 07/05/11 - CI	HORZ. 1" = 60' VERT. 1" = 10'
REVISED: 3/5/12 - EAP	DRG JOB No. 18457
MOVED PIT	EXHIBIT 3 - SHEET 1 OF 3

UNGRADED ELEVATION: 5142.7'
FINISHED ELEVATION: 5141.2'

RECEIVED: March 23, 2012

STA 1+38

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY ULT 15-34-3-1E SECTION 34, T3S, R1E**
DRAWN: 07/05/11 - CI	HORZ. 1" = 60' VERT. 1" = 10'
REVISED: 3/5/12 - EAP	DRG JOB No. 18457
MOVED PIT	EXHIBIT 3 - SHEET 2 OF 3
	UNGRADED ELEVATION: 5142.7' FINISHED ELEVATION: 5141.2'

RECEIVED: March 23, 2012

STA 1+00

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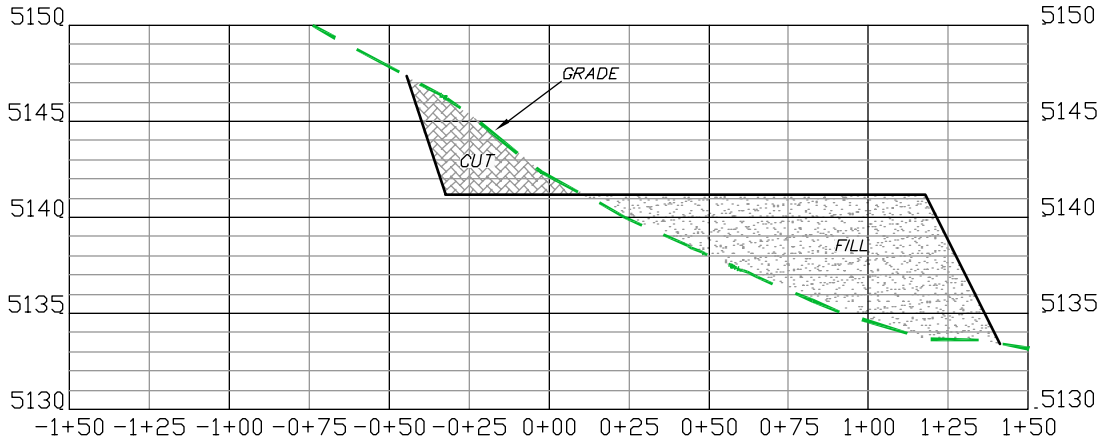


STA 0+00

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

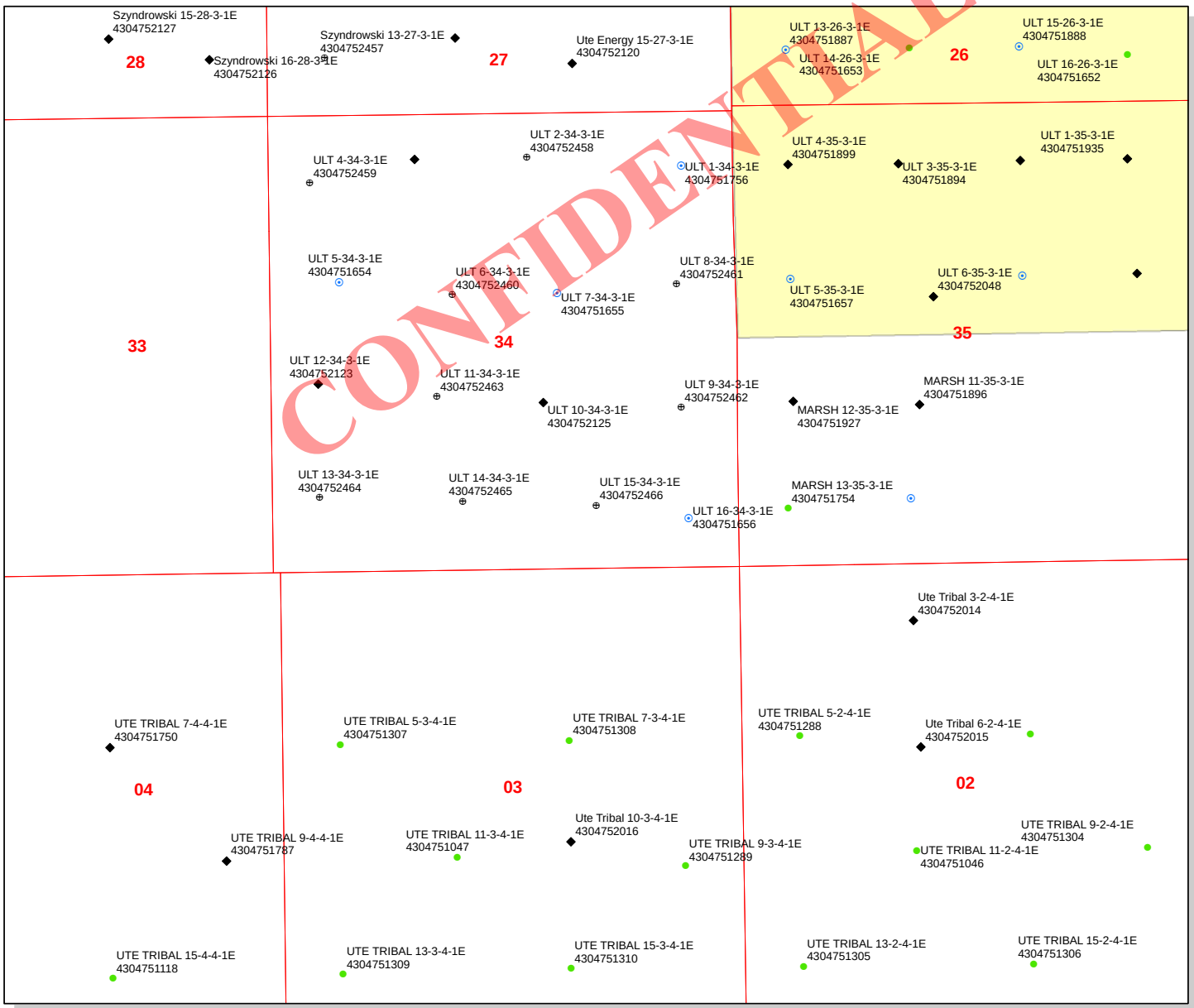
UTE ENERGY
ULT 15-34-3-1E
SECTION 34, T3S, R1E

DRAWN: 07/05/11 - CI	HORZ. 1" = 60' VERT. 1" = 10'
REVISED: 3/5/12 - EAP	DRG JOB No. 18457
MOVED PIT	EXHIBIT 3 - SHEET 3 OF 3

UNGRADED ELEVATION: 5142.7'
FINISHED ELEVATION: 5141.2'

RECEIVED: March 23, 2012

API Well Number: 43047524660000



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API Number: 4304752466

Well Name: ULT 15-34-3-1E

Township T0.3 . Range R0.1 . Section 34

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,500 750 0 1,500 Feet

1:14,184

RECEIVED: March 23, 2012

API Well Number: 43047524660000

BOPE REVIEW **UTE ENERGY UPSTREAM HOLDINGS LLC ULT 15-34-3-1E 43047524660000**

Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC ULT 15-34-3-1E 430475246			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1100	9293		
Previous Shoe Setting Depth (TVD)	0	1100		
Max Mud Weight (ppg)	8.4	9.9		
BOPE Proposed (psi)	500	3000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	4832	10.0		

Calculations	**Surf String**	**8.625**	"
Max BHP (psi)	.052*Setting Depth*MW=	480	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	348	YES air/mist system
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	238	NO OK
Required Casing/BOPE Test Pressure=		1100	psi
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi *Assumes 1psi/ft frac gradient

Calculations	**Prod String**	**5.500**	"
Max BHP (psi)	.052*Setting Depth*MW=	4784	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3669	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2740	YES OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2982	NO REasonable
Required Casing/BOPE Test Pressure=		3000	psi
***Max Pressure Allowed @ Previous Casing Shoe=**		1100	psi *Assumes 1psi/ft frac gradient

Calculations	**String**		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
***Max Pressure Allowed @ Previous Casing Shoe=**			psi *Assumes 1psi/ft frac gradient

Calculations	**String**		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
***Max Pressure Allowed @ Previous Casing Shoe=**			psi *Assumes 1psi/ft frac gradient

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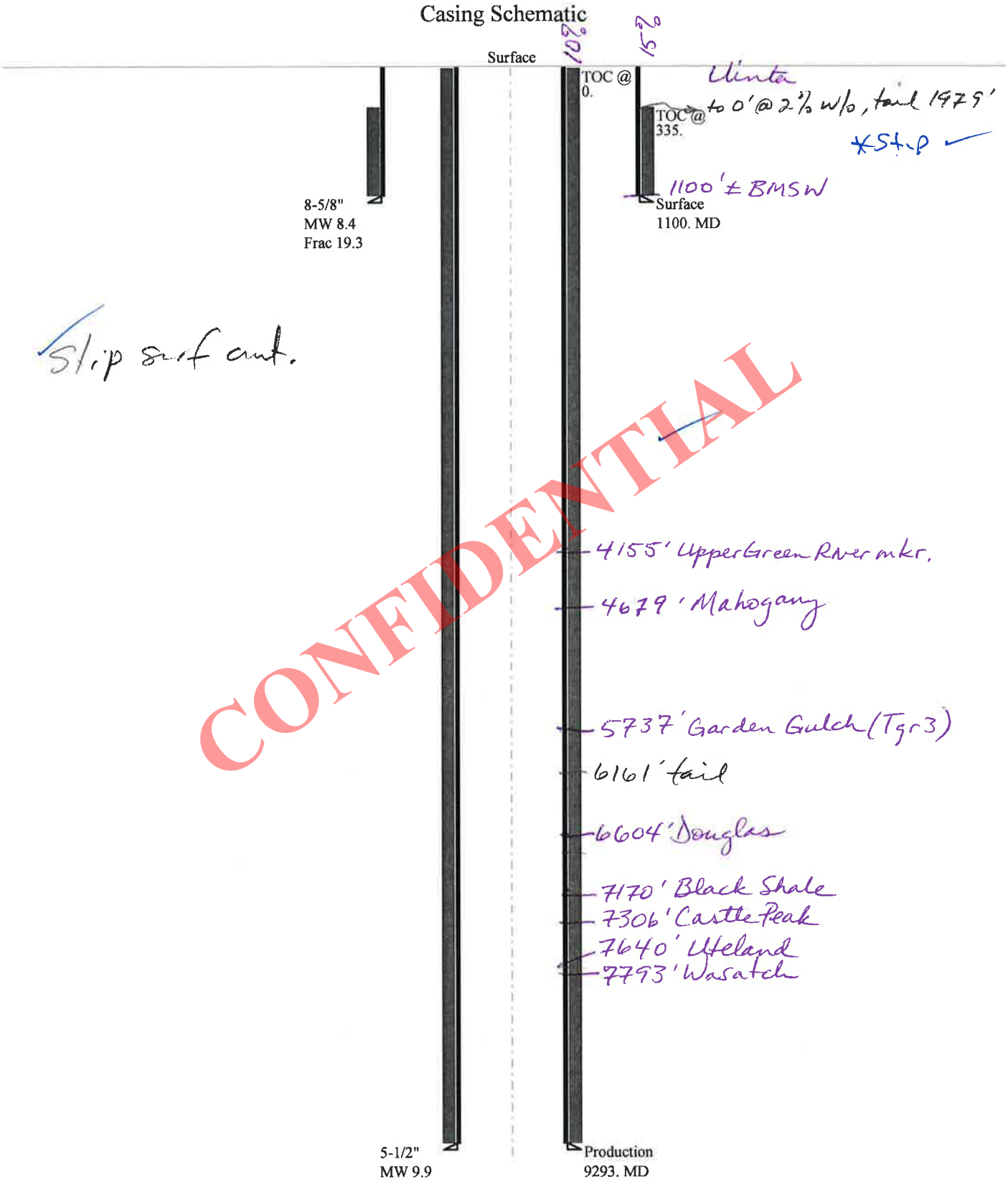
RECEIVED: July 17, 2012

API Well Number: 43047524660000

43047524660000 ULT 15-34-3-1E

Casing Schematic



API Well Number: 43047524660000

Well name:	**43047524660000 ULT 15-34-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Surface
Project ID:	43-047-52466
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 968 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,100 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 961 ft

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 89 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 100 ft

Cement top: 335 ft

Completion type is subs

Non-directional string.

Re subsequent strings:

Next setting depth: 9,293 ft

Next mud weight: 9.900 ppg

Next setting BHP: 4,779 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 1,100 ft

Injection pressure: 1,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1100	8.625	24.00	J-55	ST&C	1100	1100	7.972	5662

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	480	1370	2.854	1100	2950	2.68	26.4	244	9.24 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: June 18,2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

CONFIDENTIAL

API Well Number: 43047524660000

Well name:	**43047524660000 ULT 15-34-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Production
Project ID:	43-047-52466
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 9.900 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,735 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 4,779 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 7,898 ft

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 204 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Cement top: Surface

Completion type is subs

Non-directional string.

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Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	9293	5.5	17.00	N-80	LT&C	9293	9293	4.767	52379

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4779	6290	1.316	4779	7740	1.62	158	348	2.20 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: June 18,2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9293 ft, a mud weight of 9.9 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name ULT 15-34-3-1E
API Number 43047524660000 **APD No** 5526 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWSE **Sec** 34 **Tw** 3.0S **Rng** 1.0E 730 FSL 1629 FEL
GPS Coord (UTM) 596613 4447618 **Surface Owner** Gilbert Maggs

Participants

Ted Smith (DOGM), Mike Maser, Troy Jacobson,and Justin Jepperson, (Ute Energy), Don Hamilton (Star Point Enterprises),Allen Smith(Deep Creek), Mark Hecksel(surveyor), 5 Dirt Contractor

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate alltitude of location is 5127'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the north. All lands in the immediate area are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.04 miles of low standard new road will be constructed to reach the location.

The proposed ULT 15-34-3-1E oil well is on a slight slope down to the east. A rise or higher level occurs approximately 1 mile to the southwest. There are a few swales or drainages in this area. Both the surface and minerals are privately owned. Gilbert Maggs, Utah Land Trust owns the surface. Mr. Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. His local representative Alan Smith had attended the presite and relayed no concerns to him. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

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Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.04	**Width** 150 **Length** 350	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

RECEIVED: July 23, 2012

Flora / Fauna

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

On southside of pad

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

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Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	30	3 Sensitivity Level

Characteristics / Requirements

One 100' x 60' x 12' reserve pits are planned in a cut on the south corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5 ' rotate to the north

RECEIVED: July 23, 2012

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Gilbert Maggs, Utah Land Trust owns the surface. Mr.Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. His local representaive Alan Smith attended the presite and relayed no concerns to him.

Ted Smith	4/11/2012
Evaluator	**Date / Time**

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RECEIVED: July 23, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5526	43047524660000	LOCKED	OW	P	No

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC	**Surface Owner-APD**	Gilbert Maggs
Well Name	ULT 15-34-3-1E	**Unit**	
Field	WILDCAT	**Type of Work**	DRILL
Location	SWSE 34 3S 1E U 730 FSL 1629 FEL GPS Coord (UTM) 596611E 4447616N		

Geologic Statement of Basis

Ute Energy proposes to set 1,100' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,100'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 34. Depth is listed for only 1 well at 49 feet. Listed uses are domestic irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed surface casing and cement should adequately protect ground water in the area.

Brad Hill — **APD Evaluator**

4/17/2012 — **Date / Time**

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Surface Statement of Basis

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is by State Of Utah and Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.04 miles of low standard new road will be constructed to reach the location.

The proposed ULT 15-34-3-1E oil well is on a slight slopedown to the east. A diversion ditch will be constructed on the southside from the northwest to southeast direction. Both the surface and minerals are privately owned. Gilbert Maggs, Utah Land Trust owns the surface. Mr.Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. His local representative Alan Smith attended the presite and relayed no concerns to him. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith — **Onsite Evaluator**

4/11/2012 — **Date / Time**

RECEIVED: July 23, 2012

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

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RECEIVED: July 23, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/23/2012
API NO. ASSIGNED: 43047524660000
WELL NAME: ULT 15-34-3-1E
OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)
PHONE NUMBER: 720 420-3229
CONTACT: Jenn Mendoza

PROPOSED LOCATION: SWSE 34 030S 010E
Permit Tech Review: ✔

SURFACE: 0730 FSL 1629 FEL
Engineering Review: ✔

BOTTOM: 0730 FSL 1629 FEL
Geology Review: ✔

COUNTY: UINTAH
LATITUDE: 40.17336
LONGITUDE: -109.86533
UTM SURF EASTINGS: 596611.00
NORTHINGS: 4447616.00
FIELD NAME: WILDCAT
LEASE TYPE: 4 - Fee
LEASE NUMBER: Fee
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

CONFIDENTIAL

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** STATE/FEE - LPM9032132
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 437478
- ✔ **RDCC Review:** 2012-07-18 00:00:00.0
- ✔ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ✔ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: R649-3-3
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - dmason
5 - Statement of Basis - bhill
14 - Commingling Temporary Denial - ddoucet
21 - RDCC - dmason
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: July 23, 2012

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: ULT 15-34-3-1E
API Well Number: 43047524660000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 7/23/2012

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated

therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Downhole commingling between formations cannot occur until the provisions of Rule R649-3-22, Completion Into Two or More Pools, have been met.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining,

including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013

4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: Not Yet

5c. Reports current for Production/Disposition & Sundries on: 2/11/2013

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271

3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
7. UNIT or CA AGREEMENT NAME: See Attachment
8. WELL NAME and NUMBER: See Attachment
9. API NUMBER: See Attach
10. FIELD AND POOL, OR WILDCAT: See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attachment
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
11/30/2012	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED
FEB 26 2013
DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original rec date

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

89

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE	96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA	
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE	
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA	
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA	
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA	
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA	
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA	
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA	
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA	
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA	100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA	
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA	
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA	
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA	
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA	
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA	
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA	
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA	
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE	
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE	
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE	
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE	
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE	
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE	
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE	
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE	
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE	120
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE	
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE	
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE	
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE	
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE	
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE	
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE	130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE	
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE	
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE	
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE	

235

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

8. WELL NAME and NUMBER: See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC

3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 2/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD transfer
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC requests to transfer 237 APDs to Crescent Point Energy U.S. Corp. Please see attached Request to Transfer Application of Permit to Drill and APD list.

RECEIVED
FEB 01 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lori Browne TITLE Regulatory Specialist

SIGNATURE Lori Browne DATE 1/30/2013

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached for all well and permit info
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Ute Energy Upstream Holdings LLC
Date original permit was issued:	
Company that permit was issued to:	Ute Energy Upstream Holdings LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9080271	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Anthony Baldwin Title TREASURER.

Signature Date JANUARY 30, 2013

Representing (company name) Crescent Point Energy U.S. Corp.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 15-34-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047524660000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0730 FSL 1629 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 34 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 5/31/2013	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp spud the ULT 15-34-3-1E on May 31, 2013 at 9:30am with Pete Martin Drilling Rig #16.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 03, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist

SIGNATURE	DATE
N/A	6/3/2013

RECEIVED: Jun. 03, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 15-34-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047524660000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0730 FSL 1629 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 34 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 6/14/2013	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for the ULT 15-34-3-1E.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 19, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist

SIGNATURE	DATE
N/A	6/17/2013

RECEIVED: Jun. 17, 2013

Daily Drilling Report

Well Name:	ULT 15-34-3-1E
Report Date:	6/6/2013
Ops @ 6am:	W.O.Rig

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 15-34-3-1E	**KB:**	12	**Since Spud:**	1
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	5/31/2013
State:	Utah	**Supervisor 2:**	F Mitchell	**Rig Start Date:**	
Elevation:	5141' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1712313US
Formation:	WASATCH	**Rig Email:**	fmitchell@crescentpointenergy.co	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1072' KB	**PTD (MD):**	8,580'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,580'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1056' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8571' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,172'	0.62º	wire
2,180'	0.40º	wire
3,171'	0.81º	wire
3,958'	1.53º	wire
4,966'	1.47º	wire
5,970'	2.51º	wire
6,927'	3.13º	wire
8,548'	2.73º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FK65M	12052051	16.00º	1,056'	8580'	7524'	95.5	######	1/2/I,CT,WT

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				5/31/13 MI&RU Pete Martin Drilling - Drilled 40' GL of 24" Hole & Set 40' 16" Cond. - ReadyMix Cmt. T/Surf.
				6/04/13 MI&RU ProPetro - Drilled 1060'GL 12 1/4" Hole - Ran 1034' of 24# J-55 ST&C Set @ 1034' GL
				6/05/13 Cmt.W/ProPetro Cmt. - Pumped 70 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl
				Dropped Plug & Disp. W/62 bbl Water - Plug Bumped Floats Held - 30 bbl Cmt. To Surf.
				Spud @ 9:00 PM 5/31/2013 With Pete Martin Rig 16

24 Hour Activity Summary:

.

24 Hour Plan Forward:

.

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Jun. 17, 2013

RECEIVED: Jun. 17, 2013

Daily Drilling Report

Well Name:	ULT 15-34-3-1E
Report Date:	6/8/2013
Ops @ 6am:	DRLG 77/8 PROD HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 15-34-3-1E	**KB:**	12	**Since Spud:**	2
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	5/31/2013
State:	Utah	**Supervisor 2:**	F Mitchell	**Rig Start Date:**	6/7/2013
Elevation:	5141' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1712313US
Formation:	WASATCH	**Rig Email:**	fmitchell@crescentpointenergy.co	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1,555'	**PTD (MD):**	8,580'	**Daily Footage:**	499'	**Avg ROP:**	142.6
Depth (TVD):	.	**PTD (TVD):**	8,580'	**Drilling Hours:**	3.5	**Exp TD Date:**	.
				7 7/8" Hours:	3.5		
				Cum 7 7/8" Hours:	3.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1056' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8571' KB	

Mud Properties:

Type:	PIT
Weight:	8.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	..
Cake:	.
Oil/H_2O Ratio:	97.0
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	TR
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	40
Chlorides:	7,000
DAPP:	1
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,172'	0.62º	wire
2,180'	0.40º	wire
3,171'	0.81º	wire
3,958'	1.53º	wire
4,966'	1.47º	wire
5,970'	2.51º	wire
6,927'	3.13º	wire
8,548'	2.73º	DROPPED

BHA:

Component	Length	ID	OD
BIT SEC FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
MM,650170	30.07'		6 1/2"
IBS	4.63'		7 3/4"
1-DC	31.11'		6 1/2"
IBS	6.10'		7 3/2"
6-DCS	186.81'		6 1/2"
10-HWDP	307.56'		4 1/2"
Total Length:	568.28		

Hydraulics:	
PP:	1078
GPM:	463
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	15/23
Tot RPM:	60
Torque:	4851
P/U Wt:	55
Rot Wt:	53
S/O Wt:	50
Max Pull:	55
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FK65M	12052051	16.00º	1,056'	8580'	7524'	95.5		1/2/I,CT,WT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		RIG DOWN
7:00	12:30	5:30		MOVE RIG 1.6 MILES AND RIG UP
12:30	16:30	4:00		NIPPLE UP
16:30	20:30	4:00		TEST BOP
20:30	21:30	1:00		PICK UP TOOLS (BIT, DOG SUB, MM, IBS, DC, IBS)
21:30	22:00	0:30		TRIP IN BHA
22:00	22:30	0:30		INSTALL ROTATING RUBBER
22:30	23:30	1:00		TRIP IN
23:30	0:30	1:00		SLIP AND CUT 100'
0:30	2:00	1:30		TAG @ 964', DRILL OUT CEMENT AND SHOE
2:00	4:00	2:00		DRLG 77/8 PROD HOLE F/1056' T/1252' (196' FPH 98)
4:00	4:30	0:30		SURVEY @ 1172' 0.62 DEG
4:30	6:00	1:30		DRLG 77/8 PROD HOLE F/1252' T/1555' (303' FPH 202)
6:00				TIW VALVE, DART VALVE, UPPER KELLY VALVE, CHOKE, PIPE RAMS, BLIND RAMS @ 3000 PSI,
				ANNULAR, SC @ 1500 PSI

24 Hour Activity Summary:

RIG DOWN, MOVE RIG 1.6 MILES AND RIG UP, NIPPLE UP, TEST BOP, TIW VALVE, DART VALVE, UPPER KELLY VALVE, CHOKE, PIPE RAMS, BLIND RAMS @ 3000 PSI, ANNULAR, SC @ 1500 PSI, PICK UP TOOLS (BIT, DOG SUB, MM, IBS, DC, IBS) TRIP IN BHA INSTALL ROTATING RUBBER, TRIP IN, SLIP AND CUT 100', TAG @ 964', DRILL OUT CEMENT AND SHOE, DRLG 77/8 PROD HOLE F/1056' T/1252' (196' FPH 98) SURVEY @ 1172' 0.62 DEG, DRLG 77/8 PROD HOLE F/1252' T/1555' (303' FPH 202)

24 Hour Plan Forward:

DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED

Safety

Last BOP Test:	6/7/2013	**BOP Drill?**	Y
BOP Test Press:	3000	**Function Test?**	Y

Weather

High / Low	84/54
Conditions:	SUNNY

Fuel

Diesel Used:	600
Diesel Recvd:	.

RECEIVED: Jun. 17, 2013

Incident	N	**Wind:**	12 MPH	**Diesel on Loc:**	2,090

RECEIVED: Jun. 17, 2013

Daily Drilling Report

Well Name:	ULT 15-34-3-1E
Report Date:	6/9/2013
Ops @ 6am:	DRLG 77/8 PROD HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 15-34-3-1E	**KB:**	12	**Since Spud:**	3
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	5/31/2013
State:	Utah	**Supervisor 2:**	F Mitchell	**Rig Start Date:**	1/6/2013
Elevation:	5141' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1712313US
Formation:	WASATCH	**Rig Email:**	fmitchell@crescentpointenergy.co	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,545'	**PTD (MD):**	8,580'	**Daily Footage:**	2,990'	**Avg ROP:**	135.9
Depth (TVD):	.	**PTD (TVD):**	8,580'	**Drilling Hours:**	22.0	**Exp TD Date:**	.
				7 7/8" Hours:	25.5		
				Cum 7 7/8" Hours:	25.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1056' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8571' KB	

Mud Properties:

Type:	DAPP
Weight:	8.8
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	..
Cake:	.
Oil/H_2O Ratio:	97.0
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	TR
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	40
Chlorides:	7,000
DAPP:	1
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,172'	0.62º	wire
2,180'	0.40º	wire
3,171'	0.81º	wire
3,958'	1.53º	wire
4,966'	1.47º	wire
5,970'	2.51º	wire
6,927'	3.13º	wire
8,548'	2.73º	DROPPED

BHA:

Component	Length	ID	OD
BIT SEC FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
MM,650170	30.07'		6 1/2"
IBS	4.63'		7 3/4"
1-DC	31.11'		6 1/2"
IBS	6.10'		7 3/2"
6-DCS	186.81'		6 1/2"
10-HWDP	307.56'		4 1/2"
Total Length:	568.28		

Hydraulics:	
PP:	975
GPM:	485
TFA:	1.178
HHP/in^2:	0.76
%P @ bit:	13
Jet Vel:	132
AV DP/DC:	284/817
SPR #1:	31/131
SPR #2:	31/135

Drilling Parameters:	
WOB:	15/21
Tot RPM:	60
Torque:	5953
P/U Wt:	105
Rot Wt:	95
S/O Wt:	85
Max Pull:	110
Avg Gas:	336
Max Gas:	1,189
Cnx Gas:	873
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FK65M	12052051	16.00º	1,056'	8580'	7524'	95.5	######	1/2/I,CT,WT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	10:00	4:00		DRLG 77/8 PROD HOLE F/1555' T/2212' (657' FPH 164')
10:00	10:30	0:30		SURVEY @ 2180' .40 DEG
10:30	15:00	4:30		DRLG 7 7/8 PROD HOLE F/2212' T/2805' (593' FPH 131')
15:00	15:30	0:30		RIG SERVICE
15:30	18:30	3:00		DRLG 77/8 PROD HOLE F/2805' T/3216' (411' FPH 137)
18:30	19:00	0:30		SURVEY @ 3171' 0.81 DEG
19:00	1:00	6:00		DRLG 77/8 PROD HOLE F/3216' T/4038' (922' FPH 137)
1:00	1:30	0:30		SURVEY @ 3958' 1.53 DEGS
1:30	6:00	4:30		DRLG 77/8 PROD HOLE F/4038' T/4545' (507' FPH 112.6)
6:00				

24 Hour Activity Summary:

DRLG 77/8 PROD HOLE F/1555' T/2212' (657' FPH 164') SURVEY @ 2180' .40 DEG, DRLG 7 7/8 PROD HOLE F/2212' T/2805' (593' FPH 131') RIG SERVICE, DRLG 77/8 PROD HOLE F/2805' T/3216' (411' FPH 137) SURVEY @ 3171' 0.81 DEG, DRLG 77/8 PROD HOLE F/3216' T/4038' (922' FPH 137) SURVEY @ 3958' 1.53 DEGS, DRLG 77/8 PROD HOLE F/4038' T/4545' (507' FPH 112.6)

24 Hour Plan Forward:

DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED

Safety

Last BOP Test:	1/7/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	84/54
Conditions:	SUNNY
Wind:	10 MPH

Fuel

Diesel Used:	1,100
Diesel Recvd:	2,868
Diesel on Loc:	4,015

RECEIVED: Jun. 17, 2013

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Daily Drilling Report

Well Name:	ULT 15-34-3-1E
Report Date:	6/10/2013
Ops @ 6am:	DRLG 77/8 PROD HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 15-34-3-1E	**KB:**	12	**Since Spud:**	4
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	5/31/2013
State:	Utah	**Supervisor 2:**	F Mitchell	**Rig Start Date:**	7/13/2013
Elevation:	5141' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1712313US
Formation:	WASATCH	**Rig Email:**	fmitchell@crescentpointenergy.co	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	5,871'	**PTD (MD):**	8,580'	**Daily Footage:**	1,326'	**Avg ROP:**	57.7
Depth (TVD):	.	**PTD (TVD):**	8,580'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	48.5		
				Cum 7 7/8" Hours:	48.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1056' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8571' KB	

Mud Properties:

Type:	DAPP
Weight:	9.2
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	..
Cake:	.
Oil/H_2O Ratio:	97.0
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	TR
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	30
Chlorides:	18
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,172'	0.62º	wire
2,180'	0.40º	wire
3,171'	0.81º	wire
3,958'	1.53º	wire
4,966'	1.47º	wire
5,970'	2.51º	wire
6,927'	3.13º	wire
8,548'	2.73º	DROPPED

BHA:

Component	Length	ID	OD
BIT SEC FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
MM,650170	30.07'		6 1/2"
IBS	4.63'		7 3/4"
1-DC	31.11'		6 1/2"
IBS	6.10'		7 3/2"
6-DCS	186.81'		6 1/2"
10-HWDP	307.56'		4 1/2"
Total Length:	568.28		

Hydraulics:	
PP:	1043
GPM:	394
TFA:	1.178
HHP/in^2:	0.43
%P @ bit:	9
Jet Vel:	107
AV DP/DC:	231/420
SPR #1:	.
SPR #2:	31/162

Drilling Parameters:	
WOB:	16
Tot RPM:	50
Torque:	3563
P/U Wt:	127
Rot Wt:	124
S/O Wt:	116
Max Pull:	133
Avg Gas:	744
Max Gas:	4,120
Cnx Gas:	1,476
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FK65M	12052051	16.00º	1,056'	8580'	7524'	95.5	######	1/2/I,CT,WT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	14:00	8:00		DRLG 77/8 PROD HOLE F/4545' T/4998' (453' FPH 56.6)
14:00	14:30	0:30		SURVEY @ 4966' 1.47 DEGS
14:30	16:30	2:00		DRLG 77/8 PROD HOLE F/4998' T/5135' (137' FPH 68.5)
16:30	17:00	0:30		RIG SERVICE
17:00	6:00	13:00		DRLG 77/8 PROD HOLE F/5135' T/5871' (736' FPH 56.6)
6:00				
				MAINTAIN SLIGHT LOSSES
				3953/4603 GAS /OIL
				5095/5102 GAS
				5287/5288 GAS
				5327/5331 GAS
				5424/5427 GAS

24 Hour Activity Summary:

DRLG 77/8 PROD HOLE F/4545' T/4998' (453' FPH 56.6) SURVEY @ 4966' 1.47 DEGS, DRLG 77/8 PROD HOLE F/4998' T/5135' (137' FPH 68.5) RIG SERVICE, DRLG 77/8 PROD HOLE F/5135' T/5871' (736' FPH 56.6)

24 Hour Plan Forward:

DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED

Safety

Last BOP Test:	6/7/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	90/54
Conditions:	SUNNY
Wind:	8 MPH

Fuel

Diesel Used:	1,500
Diesel Recvd:	.
Diesel on Loc:	2,515

RECEIVED: Jun. 17, 2013

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Daily Drilling Report

Well Name:	ULT 15-34-3-1E
Report Date:	6/11/2013
Ops @ 6am:	DRLG 77/8 PROD HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 15-34-3-1E	**KB:**	12	**Since Spud:**	5
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	5/31/2013
State:	Utah	**Supervisor 2:**	F Mitchell	**Rig Start Date:**	6/7/2013
Elevation:	5141' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1712313US
Formation:	WASATCH	**Rig Email:**	fmitchell@crescentpointenergy.co	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,085'	**PTD (MD):**	8,580'	**Daily Footage:**	1,214'	**Avg ROP:**	56.5
Depth (TVD):	.	**PTD (TVD):**	8,580'	**Drilling Hours:**	21.5	**Exp TD Date:**	.
				7 7/8" Hours:	69.5		
				Cum 7 7/8" Hours:	69.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1056' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8571' KB	

Mud Properties:

Type:	DAPP
Weight:	9.2
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	..
Cake:	.
Oil/H_2O Ratio:	92.0
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	TR
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	40
Chlorides:	16,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,172'	0.62º	wire
2,180'	0.40º	wire
3,171'	0.81º	wire
3,958'	1.53º	wire
4,966'	1.47º	wire
5,970'	2.51º	wire
6,927'	3.13º	wire
8,548'	2.73º	DROPPED

BHA:

Component	Length	ID	OD
BIT SEC FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
MM,650170	30.07'		6 1/2"
IBS	4.63'		7 3/4"
1-DC	31.11'		6 1/2"
IBS	6.10'		7 3/2"
6-DCS	186.81'		6 1/2"
10-HWDP	307.56'		4 1/2"
Total Length:	568.28		

Hydraulics:	
PP:	1244
GPM:	384
TFA:	1.178
HHP/in^2:	0.14
%P @ bit:	7
Jet Vel:	104
AV DP/DC:	225/409
SPR #1:	.
SPR #2:	31/360

Drilling Parameters:	
WOB:	15/17
Tot RPM:	60/40
Torque:	7007
P/U Wt:	152
Rot Wt:	142
S/O Wt:	135
Max Pull:	162
Avg Gas:	400
Max Gas:	1,330
Cnx Gas:	1,954
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FK65M	12052051	16.00º	1,056'	8580'	7524'	95.5		1/2/I,CT,WT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:30	2:30		DRLG 77/8 PROD HOLE F/5871' T/6002' (131' FPH 52.4)
8:30	9:30	1:00		SURVEY @ 5970' 2.58 DEGS
9:30	16:30	7:00		DRLG 77/8 PROD HOLE F/6002' T/6459' (457' FPH 65.2)
16:30	17:00	0:30		RIG SERVICE
17:00	3:30	10:30		DRLG 77/8 PROD HOLE F/6459' T/7007' (548' FPH 52.1)
3:30	4:30	1:00		SURVEY @ 6927' 3.13 DEGS
4:30	6:00	1:30		DRLG 77/8 PROD HOLE F/7007' T/7085' (78' FPH 52)
6:00				

24 Hour Activity Summary:

DRLG 77/8 PROD HOLE F/5871' T/6002' (131' FPH 52.4) SURVEY @ 5970' 2.58 DEGS, DRLG 77/8 PROD HOLE F/6002' T/6459' (457' FPH 65.2) RIG SERVICE, DRLG 77/8 PROD HOLE F/6459' T/7007' (548' FPH 52.1) SURVEY @ 6927' 3.13 DEGS, DRLG 77/8 PROD HOLE F/7007' T/7085' (78' FPH 52)

24 Hour Plan Forward:

DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED

Safety

Last BOP Test:	6/7/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	95/61
Conditions:	SUNNY
Wind:	14 MPH

Fuel

Diesel Used:	1,500
Diesel Recvd:	2,300
Diesel on Loc:	3,350

RECEIVED: Jun. 17, 2013

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Daily Drilling Report

Well Name:	ULT 15-34-3-1E
Report Date:	6/12/2013
Ops @ 6am:	DRLG 77/8 PROD HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 15-34-3-1E	**KB:**	12	**Since Spud:**	6
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	5/31/2013
State:	Utah	**Supervisor 2:**	F Mitchell	**Rig Start Date:**	6/7/2013
Elevation:	5141' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1712313US
Formation:	WASATCH	**Rig Email:**	fmitchell@crescentpointenergy.co	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,489'	**PTD (MD):**	8,580'	**Daily Footage:**	1,482'	**Avg ROP:**	63.1
Depth (TVD):	.	**PTD (TVD):**	8,580'	**Drilling Hours:**	23.5	**Exp TD Date:**	.
				7 7/8" Hours:	93.0		
				Cum 7 7/8" Hours:	93.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1056' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8571' KB	

Mud Properties:

Type:	DAPP
Weight:	9.2
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	..
Cake:	.
Oil/H_2O Ratio:	92.0
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	TR
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	40
Chlorides:	16,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,172'	0.62º	wire
2,180'	0.40º	wire
3,171'	0.81º	wire
3,958'	1.53º	wire
4,966'	1.47º	wire
5,970'	2.51º	wire
6,927'	3.13º	wire
8,548'	2.73º	DROPPED

BHA:

Component	Length	ID	OD
BIT SEC FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
MM,650170	30.07'		6 1/2"
IBS	4.63'		7 3/4"
1-DC	31.11'		6 1/2"
IBS	6.10'		7 3/2"
6-DCS	186.81'		6 1/2"
10-HWDP	307.56'		4 1/2"
Total Length:	568.28		

Hydraulics:	
PP:	1162
GPM:	384
TFA:	1.178
HHP/in^2:	0.42
%P @ bit:	8
Jet Vel:	104
AV DP/DC:	225/409
SPR #1:	31/177
SPR #2:	.

Drilling Parameters:	
WOB:	14/20
Tot RPM:	60/40
Torque:	4820
P/U Wt:	172
Rot Wt:	166
S/O Wt:	156
Max Pull:	182
Avg Gas:	375
Max Gas:	1,440
Cnx Gas:	334
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FK65M	12052051	16.00º	1,056'	8580'	7524'	95.5	######	1/2/I,CT,WT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	14:00	8:00		DRLG 77/8 PROD HOLE F/7007' T/7646' (639' FPH 79.8)
14:00	14:30	0:30		RIG SERVICE
14:30	6:00	15:30		DRLG 77/8 PROD HOLE F/7646' T/8489' (843' FPH 54.3)
6:00				
				6658/6679 GAS
				7270/7290 OIL
				7375/7460 GAS/OIL
				7790/7880 OIL

24 Hour Activity Summary:

DRLG 77/8 PROD HOLE F/7007' T/7646' (639' FPH 79.8) RIG SERVICE, DRLG 77/8 PROD HOLE F/7646' T/8489' (843' FPH 54.3)

24 Hour Plan Forward:

TRIP OUT TO 3500' AND CIRCULATE, TRIP OUT FOR LOGS, RIG UP AND RUN 192 JTS OF 5 1/2 17# SB-80 CASING, CEMENT, NIPPLE DOWN, CLEAN TANKS, RIG DOWN

Safety

Last BOP Test:	6/7/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	99/57
Conditions:	SUNNY
Wind:	9 MPH

Fuel

Diesel Used:	580
Diesel Recvd:	.
Diesel on Loc:	2,770

RECEIVED: Jun. 17, 2013

RECEIVED: Jun. 17, 2013

Daily Drilling Report

Well Name:	ULT 15-34-3-1E
Report Date:	6/13/2013
Ops @ 6am:	RUNNING 5 1/2" CSG @7250'

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 15-34-3-1E	**KB:**	12	**Since Spud:**	7
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	5/31/2013
State:	Utah	**Supervisor 2:**	F Mitchell	**Rig Start Date:**	6/7/2013
Elevation:	5141' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1712313US
Formation:	WASATCH	**Rig Email:**	fmitchell@crescentpointenergy.co	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,580'	**PTD (MD):**	8,580'	**Daily Footage:**	91'	**Avg ROP:**	36.4
Depth (TVD):	8,580'	**PTD (TVD):**	8,580'	**Drilling Hours:**	2.5	**Exp TD Date:**	6/12/2013
				7 7/8" Hours:	95.5		
				Cum 7 7/8" Hours:	95.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1056' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8571' KB	

Mud Properties:

Type:	DAP
Weight:	9.3
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/91
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	01./0.2
% Solids:	9.00
% LGS:	9.00
% Sand:	0.03
LCM (ppb):	.
Calcium:	50
Chlorides:	2,400
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,172'	0.62º	wire
2,180'	0.40º	wire
3,171'	0.81º	wire
3,958'	1.53º	wire
4,966'	1.47º	wire
5,970'	2.51º	wire
6,927'	3.13º	wire
8,548'	2.73º	DROPPED

BHA:

Component	Length	ID	OD
BIT,SEC FX65M	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
MM,650170	30.07'		6 1/2"
IBS	4.63'		7 3/4"
1-DC	31.11'		6 1/2"
IBS	6.10'		7 3/4"
6-DCS	188.81'		6 1/2"
10-HWDP	307.56'		4 1/2"
Total Length:	570.28		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	330
Max Gas:	633
Cnx Gas:	633
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FK65M	12052051	16.00º	1,056'	8580'	7524'	95.5	######	1/2/I,CT,WT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:30	2:30		DRILL 77/8" PROD HOLE F/8489' T/8580' (91' 236 FPH)TD 77/8" PROD HOLE @08:30 6/12/2013
8:30	9:30	1:00		PUMP HI VIS SWEEP CIRC HOLE CLEAN
9:30	10:30	1:00		SPOT 11.0 PPG KILL PILL @ 4000',DROP SURVEY,PUMP DRY JOB
10:30	13:30	3:00		TOH F/LOGS T/3500'
13:30	14:00	0:30		FILL PIPE,CIRC 2 BOTTEMS UP W/FULL RETURNS,PUMP DRY JOB
14:00	17:30	3:30		CONT TOH,L/D BHA, & BIT #1,INSPECT & L/D MM
17:30	17:30	0:00		HOLD SAFTEY MEETING R/U RECON LOGGING EQUIP P/U TOOLS & RIH T/8584' LOGGERS TD,
17:30	17:30	0:00		DRILLERS TD 8580',LOG UP W/TRIPLE COMBO SUITE & CALIPER OPEN HOLE LOGS,R/D RECON
17:30	0:30	7:00		LOGGING EQUIP
0:30	6:00	5:30		HOLD SAFTEY MEETING R/U & RUN FLOAT SHOE,SHOE JNT,FLOAT COLLAR & 5 1/2" 17# SB-80
6:00				PROD CSG T/7250' @06:00

24 Hour Activity Summary:

DRILL 77/8" PROD HOLE F/8489' T/8580' TD 77/8" PROD HOLE @08:30 6/12/2013,PUMP SWEEP C&C HOLE,SPOT KILL PILL.DROP SURVEY,PUMP DRY JOB,TOH F/LOGS T/3500',FILL PIPE,CIRC 2 BOTTEMS UP W/FULL RETURNS,CONT TOH,L/D BHA,BIT & MM,HOLD SAFTEY MEETING R/U RECON LOGGING EQUIP,P/U TOOLS & RIH T/8584' LOGGERS TD,DRILLERS TD 8580',LOG UP W/TRIPLE COMBO SUITE & CALIPER LOG,R/D LOGGING EQUIP,R/U & RUN 5 1/2" 17# PROD CSG T/7250' @ 06:00

24 Hour Plan Forward:

FINISH RUNNING 5/1 2" PROD CSG,R/U & CMENT 5 1/2" PROD CSG,NIPPLE DOWN,CLEAN MUD TANKS,RELEASE RIG,RIG DOWN,MOVE RIG T/THE MARSH 12-35-3-1E,R/U,NIPPLE UP BOP,PRESS TEST BOP,P/U BHA,TIH,DRILL OUT

Safety

Last BOP Test:	6/7/2013	**BOP Drill?**	YES
BOP Test Press:	3000	**Function Test?**	YES

Weather

High / Low	94/61
Conditions:	HOT

Fuel

Diesel Used:	2,070
Diesel Recvd:	.

RECEIVED: Jun. 17, 2013

Incident	NO	**Wind:**	CALM	**Diesel on Loc:**	700

RECEIVED: Jun. 17, 2013

Daily Drilling Report

Well Name:	ULT 15-34-3-1E
Report Date:	6/14/2013
Ops @ 6am:	RIG RELEASED @14:30 6/13/13

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 15-34-3-1E	**KB:**	12	**Since Spud:**	8
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	5/31/2013
State:	Utah	**Supervisor 2:**	F Mitchell	**Rig Start Date:**	6/7/2013
Elevation:	5141' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1712313US
Formation:	WASATCH	**Rig Email:**	fmitchell@crescentpointenergy.co	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	06/13/13

Depth (MD):	8,580'	**PTD (MD):**	8,580'	**Daily Footage:**	0'	**Avg ROP:**	
Depth (TVD):	8,580'	**PTD (TVD):**	8,580'	**Drilling Hours:**	0.0	**Exp TD Date:**	6/12/2013
				7 7/8" Hours:	95.5		
				Cum 7 7/8" Hours:	95.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1056' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8571' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,172'	0.62º	wire
2,180'	0.40º	wire
3,171'	0.81º	wire
3,958'	1.53º	wire
4,966'	1.47º	wire
5,970'	2.51º	wire
6,927'	3.13º	wire
8,548'	2.73º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FK65M	12052051	16.00º	1,056'	8580'	7524'	95.5	######	1/2/I,CT,WT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	6:00	0:00		CONT T/RUN 5 1/2" 17# SB-80 LT&C PROD CSG W/THE SHOE SET @8571' & THE FLOAT COLLAR SET
6:00	7:00	1:00		AT 8525',LAND 5 1/2" PROD CSG W/125K ON CSG HANGER
7:00	7:00	0:00		HOLD SAFTEY MEETING,R/U HALLIBURTON CEMENTERS,INSTALL CEMENT HEAD,PRESS TEST
7:00	7:00	0:00		LINES T/5000 PSI,PUMP 10 BBLS FRESH WATER SPACER,300 SKS(196 BBLS)10.5 PPG 3.66 CUFT/SK
7:00	7:00	0:00		YIELD LEAD CEMENT,600 SKS(175 BBLS) 13.0 PPG 1.64 CUFT/SK YIELD TAIL CEMENT,WASH UP
7:00	7:00	0:00		LINES T/PIT,DROP LATCH DOWN PLUG,DISPLACE W/198 BBLS FRESH WATER,BUMP PLUG T/3250
7:00	10:30	3:30		PSI,FINAL LIFT PRESS,2750 PSI,PARTIAL RETURNS THRU OUT JOB,NO CEMENT T/SURF,R/D HALL.
10:30	14:30	4:00		NIPPLE DOWN BOPE,CLEAN MUD TANKS,RIG RELEASED @14:30 6/13/2013
14:30	6:00	15:30		R/D MIRU ON THE MARSH 12-35-3-1E,NIPPLE UP BOPE,PRESS TEST BOPE,P/U BHA,TIH,DRILL OUT
6:00				

24 Hour Activity Summary:

CONT T/RUN 5 1/2" PROD CSG W/THE SHOE SET @8571' & THE FLOAT COLLAR SET @8525',LAND CSG W/125K ON CSG HANGER,HOLD SAFTEY MEETING,R/U HALLIBURTON CEMENTERS,INSTALL CEMENT HEAD,CEMENT 5 1/2" PROD CSG AS PER PROGRAM,NIPPLE DOWN,CLEAN MUD TANKS,RIG RELEASED @14:30 6/13/2013

24 Hour Plan Forward:

MIRU ON THE MARSH 12-35-3-1E,NIPPLE UP BOPE,PRESS TEST BOPE,P/U BHA,TIH,DRILL OUT

Safety

Last BOP Test:	6/7/2013
BOP Test Press:	3000

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	300
Diesel Recvd:	.
Diesel on Loc:	1,770

RECEIVED: Jun. 17, 2013

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: ULT 15-34-3-1E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047524660000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0730 FSL 1629 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 34 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 7/1/2013	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp reports the first production of hydrocarbons from the ULT 15-34-3-1E on July 1, 2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 08, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist
SIGNATURE N/A		DATE 7/2/2013

RECEIVED: Jul. 02, 2013

API Well Number: 43047524660000

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: ULT 15-34-3-1E

9. API NUMBER: 4304752466

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th St., Suite 750 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: SW/SE 730' FSL & 1629' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: SW/SE 610' FSL & 1652' FEL

AT TOTAL DEPTH: SW/SE 526' FSL & 1651' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 34 3S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 5/31/2013

15. DATE T.D. REACHED: 6/13/2013

16. DATE COMPLETED: 7/1/2013 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5141' GL

18. TOTAL DEPTH: MD 8,580 TVD 8,577

19. PLUG BACK T.D.: MD 8,484 TVD 8,481

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 16

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo CBL Directional Survey

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,034		PREM 675	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	8,571		HiFill V 300	196	292	
						65/35 P 600	175		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8,223							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	6,775	7,786	6,772	7,783
(B) Wasatch	7,786	8,085	7,783	8,082
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
6,775	8,085	.36	16	Open ☑	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6775' - 8085'	397784 Bbls Slickwater & Xlinked fluid, 3500 gals 15% HCl, 150150 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Jul. 23, 2013

API Well Number: 43047524660000

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
7/1/2013		7/1/2013		24			13	37	3	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
12	0	1,325	40.00				13	37	3	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	4,691
TGR3	5,721
Douglas Creek	6,604
Black Shale	7,166
Castle Peak	7,297
Uteland Butte	7,638
Wasatch	7,786

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2013.07.23 14:09:41 -06'00' DATE 10/10/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

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API Well Number: 43047524660000

Company:	Crescent Point Energy U.S. Corp	**Operator:**	Scott Elias
Lease / Well:	ULT 15-34-3-1E	**Job Number:**	SVGJ-130589
County/Parish:	Uintah County	**Gyro Serial #:**	124
State:	Utah	**Proposed Direction:**	0
Date:	6/16/2013	**Mag. Declination:**	East to True 10.98
API#:	43-047-52466	**Rig/RKB:**	MS Wireline #6000 GL ft.
Dir. Company:	N/A	**Tie-in Company:**	N/A

FIELD USE ONLY, DEFINITIVE SURVEY WILL COME FROM MS SURVEY OFFICES

TIE-IN Survey

Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Coordinates (+N/-S)	Coordinates (+E/-W)

Digital Multi-Shot Survey Report

Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Vertical Section	Coordinates (+N/-S)	Coordinates (+E/-W)	Dog-Leg / 100 ft.	Closure Distance	Closure Direction
100.00	0.09	138.05	100.00	-0.06	-0.06	0.05	0.09	0.08	138.05
200.00	0.07	144.61	200.00	-0.17	-0.17	0.14	0.02	0.22	139.89
300.00	0.07	126.08	300.00	-0.25	-0.25	0.23	0.02	0.34	138.27
400.00	0.08	111.63	400.00	-0.31	-0.31	0.34	0.02	0.46	132.78
500.00	0.12	131.74	500.00	-0.41	-0.41	0.48	0.05	0.63	130.33
600.00	0.05	129.46	600.00	-0.51	-0.51	0.59	0.07	0.78	130.47
700.00	0.03	136.27	700.00	-0.55	-0.55	0.65	0.02	0.85	130.60
800.00	0.06	171.75	800.00	-0.62	-0.62	0.67	0.04	0.92	132.91
900.00	0.03	118.97	900.00	-0.69	-0.69	0.70	0.05	0.98	134.46
1000.00	0.02	159.35	1000.00	-0.72	-0.72	0.73	0.02	1.02	134.48
1100.00	0.11	355.85	1100.00	-0.64	-0.64	0.73	0.13	0.97	131.16
1200.00	0.19	353.56	1200.00	-0.38	-0.38	0.70	0.08	0.80	118.21
1300.00	0.22	348.15	1300.00	-0.03	-0.03	0.65	0.04	0.65	92.24
1400.00	0.22	324.55	1400.00	0.32	0.32	0.50	0.09	0.59	57.26
1500.00	0.23	331.32	1500.00	0.65	0.65	0.29	0.03	0.71	23.87
1600.00	0.24	328.39	1600.00	1.01	1.01	0.08	0.02	1.01	4.67
1700.00	0.27	339.58	1699.99	1.41	1.41	-0.11	0.06	1.41	355.53
1800.00	0.25	340.79	1799.99	1.83	1.83	-0.26	0.02	1.85	351.81
1900.00	0.36	343.87	1899.99	2.34	2.34	-0.42	0.11	2.38	349.76
2000.00	0.35	336.51	1999.99	2.92	2.92	-0.63	0.05	2.99	347.80
2100.00	0.41	346.08	2099.99	3.55	3.55	-0.84	0.09	3.65	346.69
2200.00	0.26	330.76	2199.99	4.09	4.09	-1.04	0.17	4.22	345.79
2300.00	0.18	328.41	2299.99	4.43	4.43	-1.23	0.08	4.59	344.47
2400.00	0.20	289.82	2399.99	4.62	4.62	-1.48	0.13	4.85	342.28
2500.00	0.23	285.14	2499.98	4.73	4.73	-1.83	0.03	5.07	338.81
2600.00	0.34	256.60	2599.98	4.71	4.71	-2.32	0.18	5.25	333.83
2700.00	0.30	253.89	2699.98	4.57	4.57	-2.86	0.04	5.39	328.01
2800.00	0.29	246.11	2799.98	4.40	4.40	-3.34	0.04	5.52	322.79
2900.00	0.39	247.00	2899.98	4.16	4.16	-3.88	0.10	5.69	316.98
3000.00	0.30	245.05	2999.98	3.92	3.92	-4.43	0.09	5.92	311.47
3100.00	0.30	244.85	3099.98	3.70	3.70	-4.91	0.00	6.15	306.98
3200.00	0.32	240.85	3199.97	3.45	3.45	-5.39	0.03	6.40	302.62
3300.00	0.31	233.31	3299.97	3.15	3.15	-5.85	0.04	6.65	298.31
3400.00	0.53	226.74	3399.97	2.67	2.67	-6.40	0.22	6.94	292.66
3500.00	0.57	219.83	3499.96	1.97	1.97	-7.06	0.08	7.33	285.63
3600.00	0.62	207.83	3599.96	1.11	1.11	-7.63	0.13	7.71	278.31
3700.00	0.65	203.87	3699.95	0.12	0.12	-8.11	0.05	8.11	270.83
3800.00	0.83	196.74	3799.94	-1.10	-1.10	-8.55	0.20	8.62	262.70
3900.00	1.02	196.80	3899.93	-2.64	-2.64	-9.02	0.19	9.40	253.68
4000.00	1.34	196.88	3999.91	-4.61	-4.61	-9.61	0.32	10.66	244.37
4100.00	1.36	194.60	4099.88	-6.88	-6.88	-10.25	0.06	12.35	236.14
4200.00	1.39	192.83	4199.85	-9.21	-9.21	-10.82	0.05	14.21	229.60
4300.00	1.41	196.66	4299.82	-11.57	-11.57	-11.44	0.10	16.27	224.68
4400.00	1.39	195.87	4399.79	-13.92	-13.92	-12.13	0.03	18.46	221.07
4500.00	1.41	198.71	4499.76	-16.25	-16.25	-12.85	0.07	20.72	218.35
4600.00	1.60	195.33	4599.73	-18.76	-18.76	-13.62	0.21	23.18	215.98
4700.00	1.63	194.30	4699.69	-21.49	-21.49	-14.34	0.04	25.83	213.72
4800.00	1.13	189.78	4799.66	-23.83	-23.83	-14.86	0.51	28.09	211.94
4900.00	1.06	189.48	4899.64	-25.72	-25.72	-15.18	0.07	29.86	210.54
5000.00	1.36	193.36	4999.62	-27.79	-27.79	-15.60	0.31	31.87	209.32
5100.00	2.28	188.92	5099.57	-30.91	-30.91	-16.19	0.93	34.89	207.64
5200.00	2.55	185.76	5199.48	-35.08	-35.08	-16.72	0.30	38.86	205.48
5300.00	2.61	184.81	5299.38	-39.57	-39.57	-17.13	0.07	43.12	203.41
5400.00	2.66	183.61	5399.27	-44.15	-44.15	-17.47	0.07	47.48	201.59

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5500.00	2.85	183.59	5499.16	-48.95	-48.95	-17.77	0.19	52.07	199.95
5600.00	2.97	182.88	5599.03	-54.02	-54.02	-18.06	0.13	56.95	198.48
5700.00	2.89	180.72	5698.90	-59.12	-59.12	-18.22	0.14	61.87	197.13
5800.00	2.83	179.49	5798.77	-64.11	-64.11	-18.23	0.09	66.65	195.87
5900.00	2.89	182.46	5898.65	-69.10	-69.10	-18.31	0.16	71.49	194.84
6000.00	2.89	182.21	5998.52	-74.14	-74.14	-18.52	0.01	76.42	194.03
6100.00	3.02	182.00	6098.39	-79.29	-79.29	-18.71	0.13	81.47	193.28
6200.00	3.17	183.93	6198.24	-84.68	-84.68	-18.99	0.18	86.78	192.64
6300.00	3.31	187.32	6298.08	-90.30	-90.30	-19.55	0.24	92.39	192.21
6400.00	3.48	188.13	6397.91	-96.17	-96.17	-20.34	0.18	98.30	191.94
6500.00	3.57	189.42	6497.72	-102.25	-102.25	-21.28	0.12	104.44	191.76
6600.00	3.48	189.36	6597.53	-108.31	-108.31	-22.29	0.09	110.58	191.63
6700.00	3.56	187.97	6697.34	-114.38	-114.38	-23.21	0.12	116.71	191.47
6800.00	3.17	187.99	6797.17	-120.20	-120.20	-24.03	0.39	122.57	191.30
6900.00	2.78	188.58	6897.03	-125.33	-125.33	-24.77	0.39	127.76	191.18
7000.00	2.57	190.33	6996.92	-129.93	-129.93	-25.54	0.23	132.42	191.12
7100.00	2.66	192.91	7096.82	-134.40	-134.40	-26.46	0.15	136.98	191.14
7200.00	2.84	188.43	7196.70	-139.11	-139.11	-27.34	0.28	141.78	191.12
7300.00	2.90	183.93	7296.58	-144.09	-144.09	-27.87	0.23	146.76	190.95
7400.00	2.86	177.87	7396.45	-149.11	-149.11	-27.95	0.31	151.70	190.62
7500.00	2.89	175.61	7496.33	-154.11	-154.11	-27.67	0.12	156.58	190.18
7600.00	2.97	176.30	7596.19	-159.21	-159.21	-27.31	0.09	161.54	189.73
7700.00	3.09	176.89	7696.05	-164.49	-164.49	-27.00	0.12	166.69	189.32
7800.00	3.08	172.90	7795.91	-169.84	-169.84	-26.52	0.21	171.90	188.87
7900.00	2.96	174.41	7895.77	-175.08	-175.08	-25.93	0.14	176.99	188.43
8000.00	2.88	172.70	7995.64	-180.14	-180.14	-25.36	0.12	181.92	188.01
8100.00	3.04	170.79	8095.51	-185.25	-185.25	-24.62	0.19	186.88	187.57
8200.00	2.81	171.53	8195.38	-190.29	-190.29	-23.83	0.23	191.78	187.14
8300.00	2.66	174.25	8295.26	-195.03	-195.03	-23.24	0.20	196.41	186.80
8400.00	2.65	172.14	8395.16	-199.63	-199.63	-22.69	0.10	200.91	186.49
8500.00	2.50	173.72	8495.05	-204.08	-204.08	-22.14	0.17	205.28	186.19

RECEIVED: Jul. 23, 2013

RECEIVED: Jul. 23, 2013

RECEIVED: Jul. 23, 2013

RECEIVED: Jul. 23, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: ULT 15-34-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047524660000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0730 FSL 1629 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 34 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/2/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

I have also attached additional wellbore schematic file to show existing perforations in well as well as the tubing configuration. After recompletion is complete, there will be no bridge plugs or anything else present in wellbore that will need to be submitted and tubing configuration will be very similar to existing. We will be isolating the open perforations by utilizing a composite bridge plug for our one zone. 1st Frac date is planned for May 2nd

Approved by the Utah Division of Oil, Gas and Mining

Date: April 05, 2016

By: Dark K Quist

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech

SIGNATURE	DATE
N/A	4/1/2016

RECEIVED: Apr. 01, 2016

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047524660000

Commingling request should be submitted and approved in accordance with R649-3-22 prior to commingling Wasatch with Green River production.

RECEIVED: Apr. 05, 2016

Well Name: **Coleman Tribal 15-34-3-1E** **Date:** **3/24/2015**
Location: **Section 34,T3S, R1E**

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, P-110, LTC	4.778"	4.653"	12,640 psi
Tubing:	**ID:**	**Tensile:**	**Burst:**
2-7/8", 6.4#, L-80, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1	Doug 10 A	6715	6716.0	1'	6		20/40 Sand	80 BPM		
Stage 1	Doug 10 A	6737	6738.0	1'	6		20/40 Sand	67' of Interval		
Stage 1	Doug 10 A	6747	6748.0	1'	6		20/40 Sand	42' of Net Pay		
Stage 1	Doug 10 A	6755	6756.0	1'	6		20/40 Sand			
Stage 1	Doug 10 A	6762	6763.0	1'	6		20/40 Sand			
Stage 1	Doug 10 A	6769	6770.0	1'	6		20/40 Sand			
Stage 1	Doug 10 A	6780	6782.0	2'	12	48	20/40 Sand			6,802'

RECEIVED: Apr. 01, 2016

Doug 10A				
Fluid	Sand	Pad	Sand Average	Net Pay
90,655	126000	35%	1.39	42
	Fluid	Sand	% Sand	
Pad	31750			
1	25200	25200	20%	1.7
2	18900	37800	30%	1.8
4	11025	44100	35%	1.8
5# 20/40 CRC	3780	18900	15%	1.5
	90655	126000	100%	

Total Fluid	90,655	gals		
	2,158.45	bbls	5.83	400 Bbl Tanks
Total Sand	126,000	lbs		
Linear Fluid	31,750	gals	1.9	400 Bbl Tanks
Gelled fluid	58,905	gals	3.5	400 Bbl Tanks
Acid tanks	500	gals		
	11.90	bbls	0.03	400 Bbl Lined Acid Tar

RECEIVED: Apr. 01, 2016

nks

RECEIVED: Apr. 01, 2016

Downhole Well Profile

Crescent Point ENERGY CORP

Well Name: ULT 15-34-3-1E

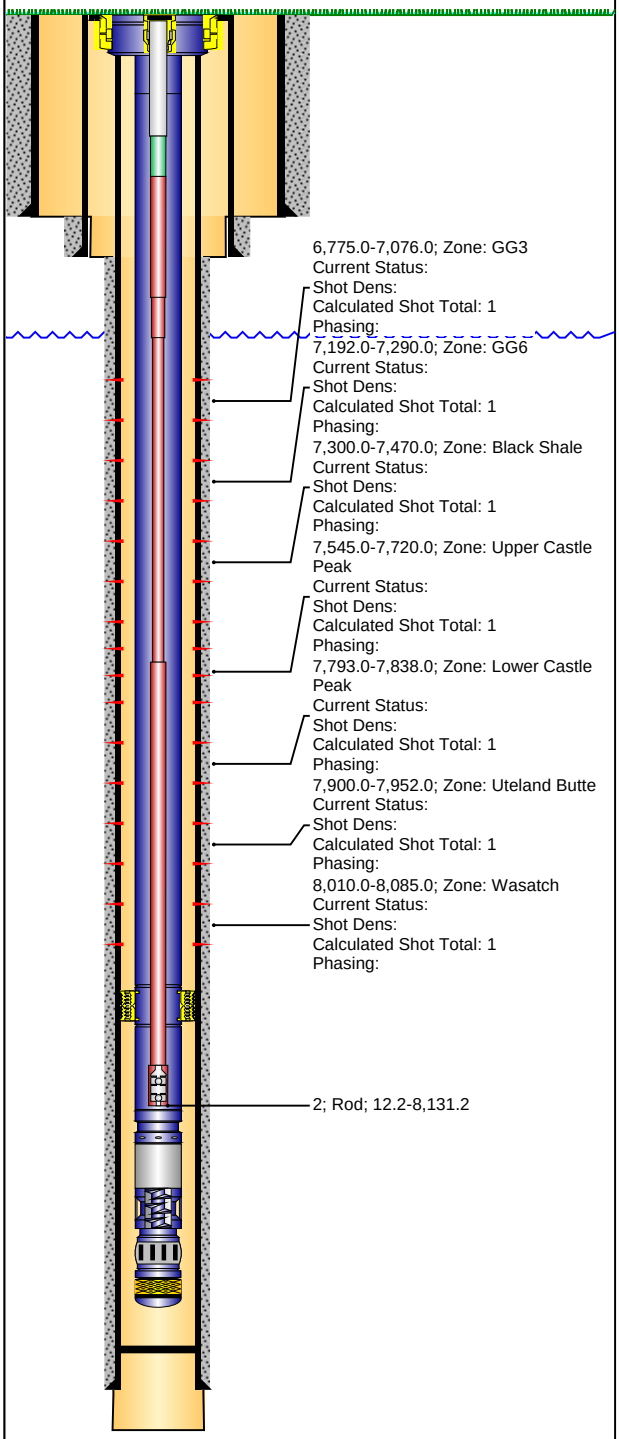
UWI/API	Surface Legal Location	License #	State/Province	Well Configuration Type	CGU
43-047-52466	15-34-3-1	FEE	UTAH		UTAH
Original KB Elevation (ft)	**KB-Tubing Head Distance (ft)**	**PBTD (All) (ftKB)**	**Total Depth All (TVD) (ftKB)**	**Minor Area**	**Depletable Unit**
5,153.00		Original Hole - 8,445.0			UTAH

Type

Des	Make	Model	WP (psi)	Service	WP Top (psi)	Top Ring Gasket	Bore Min (in)

Original Hole, 3/24/2016 1:00:46 PM

Vertical schematic (actual)



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Conductor	16	84.00	J-55		52.0
Surface	9 5/8	40.00	J-55		1,056.0
Production	5 1/2	20.00	P-110		8,571.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone
6/21/2013	6,775.0	7,076.0	GG3
6/21/2013	7,192.0	7,290.0	GG6
6/21/2013	7,300.0	7,470.0	Black Shale
6/21/2013	7,545.0	7,720.0	Upper Castle Peak
6/21/2013	7,793.0	7,838.0	Lower Castle Peak
6/21/2013	7,900.0	7,952.0	Uteland Butte
6/21/2013	8,010.0	8,085.0	Wasatch

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Production	1/1/2014	8,206.76	8,218.8

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing Hanger	1		T&C Upset	7.1667			0.77
Stretch Correction	1		T&C Upset	2 7/8			2.50
Tubing	250		T&C Upset	2 7/8	6.50	L-80	8,080.87
Anchor/catcher	1		T&C Upset	2 7/8			2.75
Tubing	1		T&C Upset	2 7/8	6.50	L-80	32.40
Pump Seating Nipple	1		T&C Upset	2 7/8			1.10
Tubing Pup Joint	1		T&C Upset	2 7/8			4.30
Desander	1		T&C Upset	2 7/8			17.00
Tubing	2		T&C Upset	2 7/8	6.50	L-80	64.18
Purge valve	1			2 7/8			0.89

Rod Strings

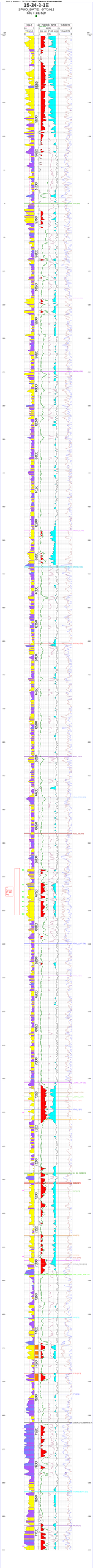
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod	1/2/2014	8,119.00	8,131.2

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Polished Rod	1	Weatherford	Stainless Steel	1 1/8			15.00
Pony Rod	1	weatherford KD rods		1	2.90		2.00
Sucker Rod	100	weatherford KD rods		1	2.90		2,500.00
Sucker Rod	107	weatherford KD rods		7/8	2.22		2,675.00
Sucker Rod	96	weatherford KD rods		3/4	1.63		2,400.00
Sucker Rod	20	weatherford KD rods		1	2.90		500.00
Rod Pump	1	Rocky Mountain	RHBC	1 1/4			27.00

15-34-3-1E

SPUD DATE : 6/7/2013

T35-R1E S34



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 15-34-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047524660000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0730 FSL 1629 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 34 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 4/5/2016	☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for ULT 15-34-3-1E

April 26, 2016

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech

SIGNATURE	DATE
N/A	4/5/2016

RECEIVED: Apr. 05, 2016

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

March 31, 2016

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
ULT 15-34-3-1E
Uintah County, UT

Dear Mr. Doucet:

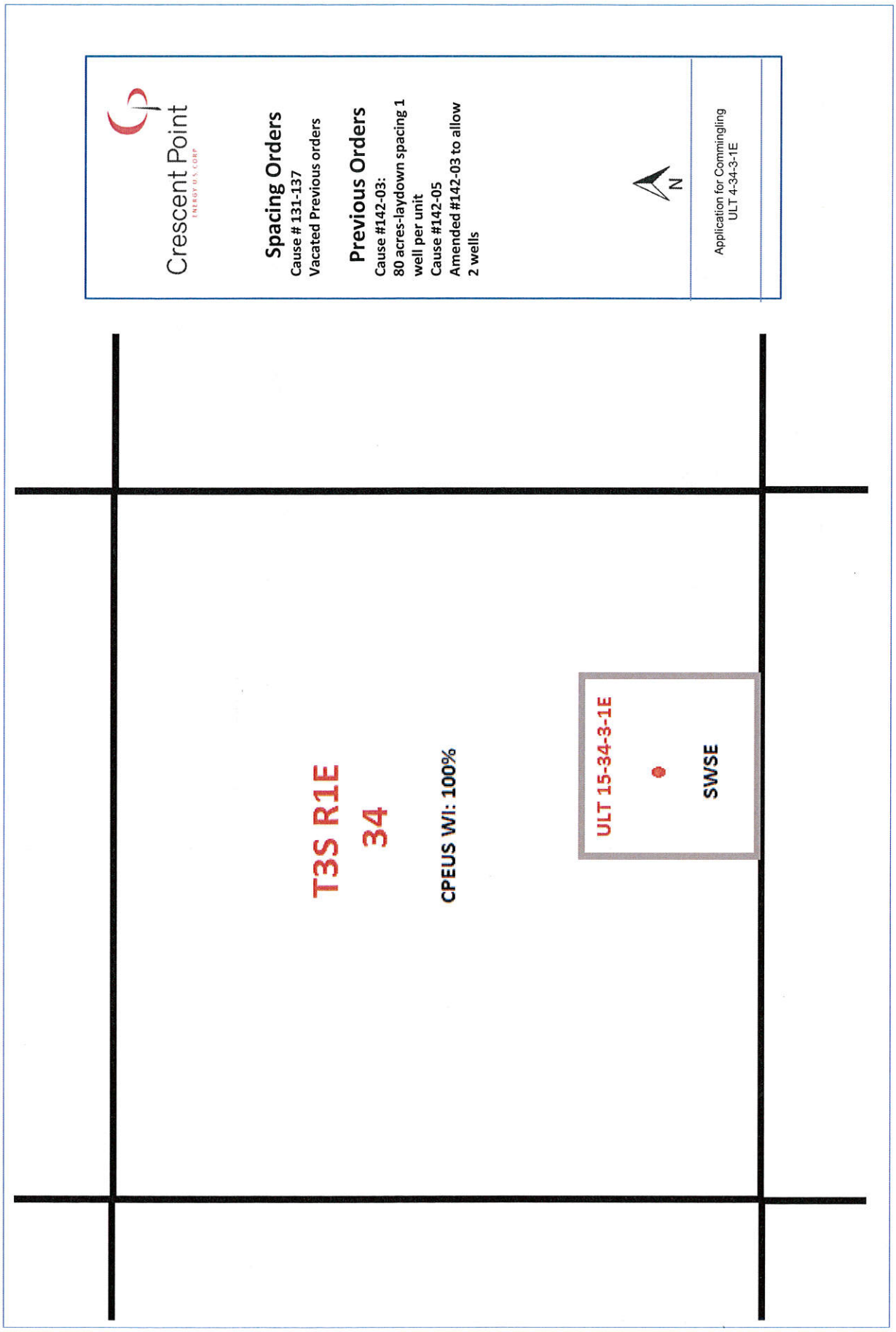
Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6794.

Sincerely,

Andrew M. Stone
Land

Enclosures


Crescent Point
ENERGY U.S. CORP
Spacing Orders
Cause # 131-137
Vacated Previous orders
Previous Orders
Cause #142-03:
80 acres-laydown spacing 1 well per unit
Cause #142-05
Amended #142-03 to allow 2 wells
N
Application for Commingling
ULT 4-34-3-1E
T3S R1E
34
CPEUS WI: 100%
ULT 15-34-3-1E
SWSE

AFFIDAVIT OF NOTICE

Andrew Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

ULT 15-34-3-1E SWSE Section 34 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is the only such owner.

Date: March 31, 2016

Affiant

Andrew M. Stone
Land Consultant

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: ULT 15-34-3-1E

9. API NUMBER: 4304752466

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER RECOMPLETE

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th St., Suite 750 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: SW/SE 730' FSL & 1629' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: SW/SE 610' FSL & 1652' FEL

AT TOTAL DEPTH: SW/SE 526' FSL & 1651' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 34 3S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 5/31/2013

15. DATE T.D. REACHED: 6/13/2013

16. DATE COMPLETED: 5/4/2016 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5141' GL

18. TOTAL DEPTH: MD 8,580 TVD 8,577

19. PLUG BACK T.D.: MD 8,484 TVD 8,481

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo CBL Directional Survey

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE		WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS		SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8	J-55	24	0	1,034		PREM	675	138	SRFC	
7-7/8	5-1/2	SB8C	17	0	8,571		HiFill V	300	196	292	
							65/35 P	600	175		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8,136							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	6,715	6,782	6,712	6,779
(B)	7786	8085	7783	8082
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
6,715	6,782	.36	48	Open ☑	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6715' - 6782'	2599 Bbls Slickwater & Xlinked fluid, 500 gals 15% HCl, 125369 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Jul. 07, 2016

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
5/4/2016	5/4/2016	24		6	1	45	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
12	0	80	40.00				6	1	45	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	4,691
TGR3	5,721
Douglas Creek	6,604
Black Shale	7,166
Castle Peak	7,297
Uteland Butte	7,638
Wasatch	7,786

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentopintenergy.com, c=US Date: 2016.07.07 14:45:36 -06'00' DATE 7/7/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jul. 07, 2016

Company:	Crescent Point Energy U.S. Corp	**Operator:**	Scott Elias
Lease / Well:	ULT 15-34-3-1E	**Job Number:**	SVGJ-130589
County/Parish:	Uintah County	**Gyro Serial #:**	124
State:	Utah	**Proposed Direction:**	0
Date:	6/16/2013	**Mag. Declination:**	East to True 10.98
API#:	43-047-52466	**Rig/RKB:**	MS Wireline #6000 GL ft.
Dir. Company:	N/A	**Tie-in Company:**	N/A

FIELD USE ONLY, DEFINITIVE SURVEY WILL COME FROM MS SURVEY OFFICES

TIE-IN Survey

Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Coordinates (+N/-S)	Coordinates (+E/-W)

Digital Multi-Shot Survey Report

Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Vertical Section	Coordinates (+N/-S)	Coordinates (+E/-W)	Dog-Leg / 100 ft.	Closure Distance	Closure Direction
100.00	0.09	138.05	100.00	-0.06	-0.06	0.05	0.09	0.08	138.05
200.00	0.07	144.61	200.00	-0.17	-0.17	0.14	0.02	0.22	139.89
300.00	0.07	126.08	300.00	-0.25	-0.25	0.23	0.02	0.34	138.27
400.00	0.08	111.63	400.00	-0.31	-0.31	0.34	0.02	0.46	132.78
500.00	0.12	131.74	500.00	-0.41	-0.41	0.48	0.05	0.63	130.33
600.00	0.05	129.46	600.00	-0.51	-0.51	0.59	0.07	0.78	130.47
700.00	0.03	136.27	700.00	-0.55	-0.55	0.65	0.02	0.85	130.60
800.00	0.06	171.75	800.00	-0.62	-0.62	0.67	0.04	0.92	132.91
900.00	0.03	118.97	900.00	-0.69	-0.69	0.70	0.05	0.98	134.46
1000.00	0.02	159.35	1000.00	-0.72	-0.72	0.73	0.02	1.02	134.48
1100.00	0.11	355.85	1100.00	-0.64	-0.64	0.73	0.13	0.97	131.16
1200.00	0.19	353.56	1200.00	-0.38	-0.38	0.70	0.08	0.80	118.21
1300.00	0.22	348.15	1300.00	-0.03	-0.03	0.65	0.04	0.65	92.24
1400.00	0.22	324.55	1400.00	0.32	0.32	0.50	0.09	0.59	57.26
1500.00	0.23	331.32	1500.00	0.65	0.65	0.29	0.03	0.71	23.87
1600.00	0.24	328.39	1600.00	1.01	1.01	0.08	0.02	1.01	4.67
1700.00	0.27	339.58	1699.99	1.41	1.41	-0.11	0.06	1.41	355.53
1800.00	0.25	340.79	1799.99	1.83	1.83	-0.26	0.02	1.85	351.81
1900.00	0.36	343.87	1899.99	2.34	2.34	-0.42	0.11	2.38	349.76
2000.00	0.35	336.51	1999.99	2.92	2.92	-0.63	0.05	2.99	347.80
2100.00	0.41	346.08	2099.99	3.55	3.55	-0.84	0.09	3.65	346.69
2200.00	0.26	330.76	2199.99	4.09	4.09	-1.04	0.17	4.22	345.79
2300.00	0.18	328.41	2299.99	4.43	4.43	-1.23	0.08	4.59	344.47
2400.00	0.20	289.82	2399.99	4.62	4.62	-1.48	0.13	4.85	342.28
2500.00	0.23	285.14	2499.98	4.73	4.73	-1.83	0.03	5.07	338.81
2600.00	0.34	256.60	2599.98	4.71	4.71	-2.32	0.18	5.25	333.83
2700.00	0.30	253.89	2699.98	4.57	4.57	-2.86	0.04	5.39	328.01
2800.00	0.29	246.11	2799.98	4.40	4.40	-3.34	0.04	5.52	322.79
2900.00	0.39	247.00	2899.98	4.16	4.16	-3.88	0.10	5.69	316.98
3000.00	0.30	245.05	2999.98	3.92	3.92	-4.43	0.09	5.92	311.47
3100.00	0.30	244.85	3099.98	3.70	3.70	-4.91	0.00	6.15	306.98
3200.00	0.32	240.85	3199.97	3.45	3.45	-5.39	0.03	6.40	302.62
3300.00	0.31	233.31	3299.97	3.15	3.15	-5.85	0.04	6.65	298.31
3400.00	0.53	226.74	3399.97	2.67	2.67	-6.40	0.22	6.94	292.66
3500.00	0.57	219.83	3499.96	1.97	1.97	-7.06	0.08	7.33	285.63
3600.00	0.62	207.83	3599.96	1.11	1.11	-7.63	0.13	7.71	278.31
3700.00	0.65	203.87	3699.95	0.12	0.12	-8.11	0.05	8.11	270.83
3800.00	0.83	196.74	3799.94	-1.10	-1.10	-8.55	0.20	8.62	262.70
3900.00	1.02	196.80	3899.93	-2.64	-2.64	-9.02	0.19	9.40	253.68
4000.00	1.34	196.88	3999.91	-4.61	-4.61	-9.61	0.32	10.66	244.37
4100.00	1.36	194.60	4099.88	-6.88	-6.88	-10.25	0.06	12.35	236.14
4200.00	1.39	192.83	4199.85	-9.21	-9.21	-10.82	0.05	14.21	229.60
4300.00	1.41	196.66	4299.82	-11.57	-11.57	-11.44	0.10	16.27	224.68
4400.00	1.39	195.87	4399.79	-13.92	-13.92	-12.13	0.03	18.46	221.07
4500.00	1.41	198.71	4499.76	-16.25	-16.25	-12.85	0.07	20.72	218.35
4600.00	1.60	195.33	4599.73	-18.76	-18.76	-13.62	0.21	23.18	215.98
4700.00	1.63	194.30	4699.69	-21.49	-21.49	-14.34	0.04	25.83	213.72
4800.00	1.13	189.78	4799.66	-23.83	-23.83	-14.86	0.51	28.09	211.94
4900.00	1.06	189.48	4899.64	-25.72	-25.72	-15.18	0.07	29.86	210.54
5000.00	1.36	193.36	4999.62	-27.79	-27.79	-15.60	0.31	31.87	209.32
5100.00	2.28	188.92	5099.57	-30.91	-30.91	-16.19	0.93	34.89	207.64
5200.00	2.55	185.76	5199.48	-35.08	-35.08	-16.72	0.30	38.86	205.48
5300.00	2.61	184.81	5299.38	-39.57	-39.57	-17.13	0.07	43.12	203.41
5400.00	2.66	183.61	5399.27	-44.15	-44.15	-17.47	0.07	47.48	201.59

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5500.00	2.85	183.59	5499.16	-48.95	-48.95	-17.77	0.19	52.07	199.95
5600.00	2.97	182.88	5599.03	-54.02	-54.02	-18.06	0.13	56.95	198.48
5700.00	2.89	180.72	5698.90	-59.12	-59.12	-18.22	0.14	61.87	197.13
5800.00	2.83	179.49	5798.77	-64.11	-64.11	-18.23	0.09	66.65	195.87
5900.00	2.89	182.46	5898.65	-69.10	-69.10	-18.31	0.16	71.49	194.84
6000.00	2.89	182.21	5998.52	-74.14	-74.14	-18.52	0.01	76.42	194.03
6100.00	3.02	182.00	6098.39	-79.29	-79.29	-18.71	0.13	81.47	193.28
6200.00	3.17	183.93	6198.24	-84.68	-84.68	-18.99	0.18	86.78	192.64
6300.00	3.31	187.32	6298.08	-90.30	-90.30	-19.55	0.24	92.39	192.21
6400.00	3.48	188.13	6397.91	-96.17	-96.17	-20.34	0.18	98.30	191.94
6500.00	3.57	189.42	6497.72	-102.25	-102.25	-21.28	0.12	104.44	191.76
6600.00	3.48	189.36	6597.53	-108.31	-108.31	-22.29	0.09	110.58	191.63
6700.00	3.56	187.97	6697.34	-114.38	-114.38	-23.21	0.12	116.71	191.47
6800.00	3.17	187.99	6797.17	-120.20	-120.20	-24.03	0.39	122.57	191.30
6900.00	2.78	188.58	6897.03	-125.33	-125.33	-24.77	0.39	127.76	191.18
7000.00	2.57	190.33	6996.92	-129.93	-129.93	-25.54	0.23	132.42	191.12
7100.00	2.66	192.91	7096.82	-134.40	-134.40	-26.46	0.15	136.98	191.14
7200.00	2.84	188.43	7196.70	-139.11	-139.11	-27.34	0.28	141.78	191.12
7300.00	2.90	183.93	7296.58	-144.09	-144.09	-27.87	0.23	146.76	190.95
7400.00	2.86	177.87	7396.45	-149.11	-149.11	-27.95	0.31	151.70	190.62
7500.00	2.89	175.61	7496.33	-154.11	-154.11	-27.67	0.12	156.58	190.18
7600.00	2.97	176.30	7596.19	-159.21	-159.21	-27.31	0.09	161.54	189.73
7700.00	3.09	176.89	7696.05	-164.49	-164.49	-27.00	0.12	166.69	189.32
7800.00	3.08	172.90	7795.91	-169.84	-169.84	-26.52	0.21	171.90	188.87
7900.00	2.96	174.41	7895.77	-175.08	-175.08	-25.93	0.14	176.99	188.43
8000.00	2.88	172.70	7995.64	-180.14	-180.14	-25.36	0.12	181.92	188.01
8100.00	3.04	170.79	8095.51	-185.25	-185.25	-24.62	0.19	186.88	187.57
8200.00	2.81	171.53	8195.38	-190.29	-190.29	-23.83	0.23	191.78	187.14
8300.00	2.66	174.25	8295.26	-195.03	-195.03	-23.24	0.20	196.41	186.80
8400.00	2.65	172.14	8395.16	-199.63	-199.63	-22.69	0.10	200.91	186.49
8500.00	2.50	173.72	8495.05	-204.08	-204.08	-22.14	0.17	205.28	186.19

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Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/23/2016
Report # 1.0, DFS: 1058.81
Depth Progress:

Well Name: ULT 15-34-3-1E

Well Name	Wellbore Name
ULT 15-34-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	5/31/2013	6/13/2013

24 Hr Summary
Rig up the work over rig lay down the Production string getting it ready for the recompletion,

Operation At 6am	Operation Next 24hrs
	Finish strpping and laying down the production strings,

AFE Number	Total AFE + Supp Amount (Cost)
0701016US	105,232.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 8,571.0ftKB

Rigs

Contractor	Rig #	Rig Type
Basin Swabbing & Well Service	#2	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Contractor	Rig #	Rig Type
Peak Well Service	2900	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew traveling to location Safety meeting on Lock out tag out, Review safe Work Permit #20185486,
07:00	0.50	Rig Up/Down	Check well pressures got 20# PSI on the tubing and 60# PSi on the casing, rig crew doing their morning rig inspection, rig up the work over rig,
07:30	1.00	Hot Oil Well	Move in the hot oiler load water, pumped 70 BBLS of kill fluids with biocide down the casing, remove the horses head pull up on the rod string can't unseat the rod pump, hot oiler done heating the well,
08:30	1.25	Jarring	Start jarring on the rod pump, while hot oiler pumped another 70 BBLS of kill fluids with biocide down the casing, no luck getting the rod pump to unseat, install the back off tool, back off the rod string weighing 9000#,
09:45	2.50	Tripping	Start laying down the rod string, got 100 guided 1" rods, 107 guided 7/8" rods, 1 guided 3/4" rods, top of the rods is around 5222', X-over equipment to pull the tubing string,
12:15	0.50	Install BOP's	Remove the well head and the flow lines, released the 5-1/2" tubing anchor, install the BOPS, rig down the work over rig floor, nipple up the tubing equipment,
12:45	1.25	Wireline	Move in wire line truck and equipment, run in the hole tag up @ 350' hot oiler pumped down the casing while work the wire line thru got thru the paraffin continue running in the hole tag top of the rods @ 5231', punch holes @ 5228', pull out of the hole with the wire line tools, rig down the wire line and equipment trucks move off location,
14:00	0.50	Flush Well	Nipple up the hot oiler flush the tubing with 40 BBLS of kill fluids with biocide, before pulling out of the hole with the 2-7/8" tubing,
14:30	0.25	Pressure Test BOP's	Nipple up the hot oiler to the BOPS pressure test to 2500# PSI all tested good no surface visible leaks
14:45	0.25	Tripping	Move in the tubing trailer spot it to the well, tally the 10 joints, pick up 7 joints of 2-7/8" L-80 tubing tag fill @ 8436' that's 9' of fill from the last time the tubing was pulled @ 8445', lay down the 7 joints back onto the trailer,
15:00	1.50	Pull Tubing	Trip out of the hole with 162 joints of 2-7/8" L-80 EUE 8Rd 6.5# tubing got to the rods,
16:30	1.00	Tripping	Back off the rod string again start stripping out of the hole with Production strings, lay down a total of 3/4" rods, and 21 joints of 2-7/8" L-80 tubing, EOT@ 2688', still got 67 joints to the seat nipple and 67 guided 3/4" rods, 20 guided 1' rods with the rod pump in the hole, no scale found so far, secure the well in for the night, SDFN- Monday morning finish stripping out of the hole with the Production strings then decide if we'll run scraper to clean the well bore,
17:30	1.00	Clean & Secure Lease	Clean up crew traveling home

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/23/2016
Report # 1.0, DFS: 1058.81
Depth Progress:

Well Name: ULT 15-34-3-1E

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Surface	9 5/8	40.00	J-55		12.0	
Casing Description	**OD (in)**	**Wt/Len (lb/ft)**	**String Grade**	**Top Connection**	**Top (ftKB)**	**Set Depth…**
Production	5 1/2	20.00	P-110		12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/25/2016
Report # 2.0, DFS: 1060.81
Depth Progress:

Well Name: ULT 15-34-3-1E

Well Name	Wellbore Name
ULT 15-34-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	5/31/2013	6/13/2013

24 Hr Summary
Finish strpping and laying down the production strings,

Operation At 6am	Operation Next 24hrs
	Turn well over for frac.

AFE Number	Total AFE + Supp Amount (Cost)
0701016US	105,232.00
Depth Progress (ft)	**Net Depth Progress (ft)**
Avg ROP (ft/hr)	**End Depth (TVD) (ftKB)**

Last Casing String
Production, 8,571.0ftKB

Rigs

Contractor	Rig #	Rig Type
Basin Swabbing & Well Service	#2	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Contractor	Rig #	Rig Type
Peak Well Service	2900	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew travel, safety meeting on stripping out of the hole with rods & tubing, rig inspection. Reviewed safe work permit #20185486.
07:00	2.75	Tripping	Open well up. 20 PSI on tubing & 80 PSI on casing. Continue to strip out of the hole with tubing & rod production. Backed off rods 3 times. No scale or damage seen on rods or tubing. (Tubing & rods on location. Rods- 118- 1" guided rods GOOD, 2- BAD 1" guided rods, 107- 7/8" guided rods GOOD, 93- 3/4" guided rods GOOD, 3- 3/4" guided rods BAD. 251- joints 2 7/8" tubing GOOD, 2- joints 2 7/8" tubing BAD).
09:45	1.50	Tripping	Trip in the hole with Purge valve, 251- joints 2 7/8" tubing.
11:15	0.50	General Operations	Set pipe wrangler & pipe racks.
11:45	3.50	Tripping	Trip out of the hole laying down with 251- joints 2 7/8" tubing, & purge valve. Hot oiler pumped 40 BBLS treated water down casing to keep tubing clean while laying down. (BOP drill while laying down tubing).
15:15	0.25	General Operations	Move pipe wrangler & pipe racks to the side of location. Rig down rig floor & tubing equipment.
15:30	0.25	Remove BOP's	Nipple down BOP.
15:45	1.00	Install Wellhead	Assemble & nipple up frac tree.
16:45	0.75	Rig Up/Down	Rig down Basin #2 & rig equipment. Turn well over for frac. SDFD.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	
Surface	9 5/8	40.00	J-55		12.0	
Production	5 1/2	20.00	P-110		12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/28/2016
Report # 3.0, DFS: 1063.81
Depth Progress:

Well Name: ULT 15-34-3-1E

Well Name	Wellbore Name
ULT 15-34-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	5/31/2013	6/13/2013

24 Hr Summary
Move in & rig up Extreme wireline. Set composite bridge plug. Heat water. Move in & start frac rig up.

Operation At 6am	Operation Next 24hrs
	Complete frac fleet rig up. Pressure test. Pump diverter. Perf stage 1/1. Frac stage 1/1. Rig down & move out all frac vendors. Begin flowback.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	9.00	inactive	Heat water.
15:00	2.00	Wireline	Move in & rig up Extreme wireline. Run in well & set a WFD composite bridge plug @ 6800'.
17:00	2.00	Rig Up/Down	Move in & rig up part of the frac fleet.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	
Surface	9 5/8	40.00	J-55		12.0	
Production	5 1/2	20.00	P-110		12.0	

AFE Number	Total AFE + Supp Amount (Cost)
0701016US	105,232.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 8,571.0ftKB

Rigs

Contractor	Rig #	Rig Type
Basin Swabbing & Well Service	#2	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Contractor	Rig #	Rig Type
Peak Well Service	2900	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/29/2016
Report # 4.0, DFS: 1064.81
Depth Progress:

Well Name: ULT 15-34-3-1E

Well Name	Wellbore Name
ULT 15-34-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	5/31/2013	6/13/2013

24 Hr Summary
Complete frac fleet rig up. Pressure test. Pump diverter. Perf stage 1/1. Frac stage 1/1. Rig down & move out all frac vendors. Begin flowback.

Operation At 6am	Operation Next 24hrs
	Flow back well.

AFE Number	Total AFE + Supp Amount (Cost)
0701016US	105,232.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 8,571.0ftKB

Rigs

Contractor	Rig #	Rig Type
Basin Swabbing & Well Service	#2	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Contractor	Rig #	Rig Type
Peak Well Service	2900	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	2.75	Rig Up/Down	Move in & rig up Tops frac equipment.
08:45	0.25	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays job procedure & safety hazards involved.
09:00	0.25	Pressure Test	Prime up pumps & lines. Pressure test pumps & lines to 8500 psi. Pressure test to the top master valve on the frac stack. Hold & chart pressure for 5 mins. Positive test.
09:15	0.75	Well Test	Open well with 0 psi. Well went on a vacuum. It took 124 bbls to fill well. Kicked pumps on at 10 bpm. Pumped 50 lbs of diverter at an average pressure on 2177 psi. Flush well to bottom perf. Pumped a total of 280 bbls for flush. No pressure increase noted. Decision made to go ahead & perforate stage 1/1. Max PSI - 2929 Avg PSI - 2177 Avg Rate - 10.0 Shut in PSI - 1371 Total Fluid - 297
10:00	1.00	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & Perforate the Douglas 10A with 3 1/8" expendable guns, 6 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 6715' - 16', 6737' - 38', 6747' - 48', 6755' - 56', 6762' - 63', 6769' - 70', 6780' - 82'. Total Holes: 48. Note: WFD 12K composite bridge plug was set last night @ 6800'.
11:00	0.50	Rig Up/Down	Rig down & move out wireline crew. Spot in & rig up 1 more pump truck. Pressure test pumps & lines to 8500 psi. Positive test.
11:30	1.00	Frac. Job	Frac the Douglas 10A with TOPS (stg 1 / 1) from 6715' - 6782' with 2599 bbls of 18# Gel & 6 bbls of 7.5% hcl, 106,469#s of 20/40 white & 18,900#'s of 20/40 CRC @ 80 bpm. No break noted. ISIP - 2133 - FG .74, 5-10-15, 1897, 1783, 1711 psi. Job pumped using fresh water. Pumped 1254#'s of carbo scale guard. Notes: The crew was unable to pump all 12 bbls of acid due to sucking air. Only pumped half the acid. Also had trouble holding the designed rate of 80 bpm.
12:30	3.00	Rig Up/Down	Rig down & move out frac fleet.
15:30		inactive	Begin to flow well at 0100 hrs in the am. Open well @ 10 bph.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	
Surface	9 5/8	40.00	J-55		12.0	
Production	5 1/2	20.00	P-110		12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 5/2/2016
Report # 5.0, DFS: 1067.81
Depth Progress:

Well Name: ULT 15-34-3-1E

Well Name	Wellbore Name
ULT 15-34-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	5/31/2013	6/13/2013

24 Hr Summary
Move in rig up Extreme Wire Line. Run in well and set weatherford 6k CBP at 6615'. Pull out of well with wire line, and rig down. Move in rig up peak rig 2900. Nipple down frac tree. Wait 30 min for BOPs to arrive from the ULT 6-34-3-1E. Move in rig up rig pump. Spot 400 bbl upright tank. Nipple up BOPs. Spot in pipe wrangler, and power swivel. Move 2 7/8" tubing from the edge of location to the pipe racks. SDFN.

Operation At 6am	Operation Next 24hrs
	Trip in the hole with tubing. Drill out plugs.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	6.00	inactive	
12:00	1.00	Wireline	Move in rig up Extreme Wire Line. Run in well and set weatherford 6k CBP at 6615'. Pull out of well with wire line, and rig down.
13:00	2.00	General Operations	Move in rig up peak rig 2900. Nipple down frac tree. Wait 30 min for BOPs to arrive from the ULT 6-34-3-1E. Move in rig up rig pump. Spot 400 bbl upright tank. Nipple up BOPs. Spot in pipe wrangler, and power swivel. Move 2 7/8" tubing from the edge of location to the pipe racks.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	
Surface	9 5/8	40.00	J-55		12.0	
Production	5 1/2	20.00	P-110		12.0	

AFE Number	Total AFE + Supp Amount (Cost)
0701016US	105,232.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 8,571.0ftKB

Rigs

Contractor	Rig #	Rig Type
Basin Swabbing & Well Service	#2	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Contractor	Rig #	Rig Type
Peak Well Service	2900	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 5/3/2016
Report # 6.0, DFS: 1068.81
Depth Progress:

Well Name: ULT 15-34-3-1E

Well Name	Wellbore Name
ULT 15-34-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	5/31/2013	6/13/2013

24 Hr Summary

Crew travel, safety meeting, rig inspection. Reviewed safe work permit #20209260. Make up, and trip in the hole with 4 3/4" Hurricane mill, POBS, 1 - joint 2 7/8" tubing, XN nipple, and 206 - joints 2 7/8" tubing. Tag kill plug at 6615'.Rig up power swivel. Start milling plug. 0 psi before, Milled out plug in 10 min. 0 psi after. Pumped 40 bbls to fill tubing 150 bbls to mill up plug and circulate out. Trip in the hole with 4 - joints 2 7/8" tubing. Cleaned out 5' of sand tag plug # 2 at 6800'. Milled on plug 5 min, and pushed it down 30'. Lost circulation. pumped 70 bbls regained circulation milled up plug in 10 min. pumped a total of 300 bbls to mill out plug and circulate clean. Trip in the hole. tag fill at 8440'. Rig up power swivel and clean out to 8450', Circulate clean with 150 bbls treated production water. That leaves 365' from bottom perf to PBTD, and 232' from EOT to PBTD. Rig down swivel. Trip out of the well with 10 - joints, and lay down on the rack. Trip out of the well with 54 - joints, and stand back. EOT @ 6344' Secure well. SDFN.

Operation At 6am	Operation Next 24hrs
	Trip out of the well with tubing. Trip in the hole with production string. Trip in the hole with pump, and rods.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew travel, safety meeting, rig inspection. Reviewed safe work permit #20209260.
07:00	4.00	Tripping	Make up, and trip in the hole with 4 3/4" Huricane mill, POBS, 1 - joint 2 7/8" tubing, XN nipple, and 206 - joints 2 7/8" tubing.
11:00	0.50	General Operations	Tag kill plug at 6615'.Rig up power swivel. Start milling plug. 0 psi before, Milled out plug in 10 min. 0 psi after. Pumped 40 bbls to fill tubing 150 bbls to mill up plug and circulate out.
11:30	2.50	General Operations	Trip in the hole with 4 - joints 2 7/8" tubing. Cleaned out 5' of sand tag plug # 2 at 6800'. Milled on plug 5 min and pushed it down 30'. Lost circulation. pumped 70 bbls regained circulation milled up plug in 10 min. pumped a total of 300 bbls to mill out plug and circulate clean.
14:00	3.00	Tripping	Trip in the hole. tag fill at 8440'. Rig up power swivel and clean out to 8450', Circulate clean with 150 bbls treated production water. That leaves 365' from bottom perf to PBTD, and 232' from EOT to PBTD.
17:00	1.25	Tripping	Rig down swivel. Trip out of the well with 10 - joints, and lay down on the rack. Trip out of the well with 54 - joints, and stand back. EOT @ 6344' Secure well. SDFN.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	84.00	J-55		12.0	
Surface	9 5/8	40.00	J-55		12.0	
Production	5 1/2	20.00	P-110		12.0	

AFE Number	Total AFE + Supp Amount (Cost)
0701016US	105,232.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 8,571.0ftKB

Rigs

Contractor	Rig #	Rig Type
Basin Swabbing & Well Service	#2	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Contractor	Rig #	Rig Type
Peak Well Service	2900	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 5/4/2016
Report # 7.0, DFS: 1069.81
Depth Progress:

Well Name: ULT 15-34-3-1E

Well Name	Wellbore Name
ULT 15-34-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	5/31/2013	6/13/2013

24 Hr Summary

Crew travel, safety meeting, rig inspection. Reviewed safe work permit #20209260. Trip out of the hole with 195 - joints 2 7/8" tubing, XN nipple, 1 - joint 2 7/8" tubing, POBS, and 4 3/4" Hurricane mill. Trip in the hole with production tubing as follows: Purge valve, 2 - joints 2 7/8" tubing, # 7 de sander, 1 - 4' x 2 7/8" pup, Pump seat nipple, 20 - joints 2 7/8" tubing, TAC, 231 - joints 2 7/8" tubing.
TAC - 7484'
PSN - 8135'
Intake - 8146'
EOT - 8223'
Set TAC in 12000 #s tension. Nipple down BOPs. Nipple up well head and flow lines. Change over to rod equipment. Flush tubing with 55 bbls treated hot production water. Pick up and prime Flo Tek 2 1/2" X1 1/2" X 24' RHBC rod pump serial # CPE 311F, and trip in the hole with 20 - 1" rods, 96 - 3/4" rods, 107 - 7/8" rods, 100 - 1" rods. All rods guided 4 - per Weatherfod KD. Install polish rod. Fill tubing with 8 bbls treated production water. Pressure test tubing to 800 psi, good test. stroke test pump to 800 psi, 5 strokes, good test. Hang horse head, and bridal polish rod. Pump 12" off tag. 43" of polish rod above top clamp. Test roll unit all looked good. Turn well over to pumper.

Operation At 6am	Operation Next 24hrs
	Rig down Peak 2900 and clean up. Move to the ULT 6-34-3-1E

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.50	inactive	
07:30	1.00	Safety Meeting	Crew travel, safety meeting, rig inspection. Reviewed safe work permit #20209260.
08:30	1.50	Tripping	Trip out of the hole with 195 - joints 2 7/8" tubing, XN nipple, 1 - joint 2 7/8" tubing, POBS, and 4 3/4" Hurricane mill.
10:00	2.00	Tripping	Trip in the hole with production tubing as follows: Purge valve, 2 - joints 2 7/8" tubing, # 7 desander, 1 - 4' x 2 7/8" pup, Pump seat nipple, 20 - joints 2 7/8" tubing, TAC, 231 - joints 2 7/8" tubing. TAC - 7484' PSN - 8135' Intake - 8146' EOT - 8223'
12:00	1.50	General Operations	Set TAC in 12000 #s tension. Nipple down BOPs. Nipple up well head and flow lines. Change over to rod equipment. Flush tubing with 55 bbls treated hot production water.
13:30	4.50	Tripping	Pick up and prime Flo Tek 2 1/2" X1 1/2" X 24' RHBC rod pump serial # CPE 311F, and trip in the hole with 20 - 1" rods, 96 - 3/4" rods, 107 - 7/8" rods, 100 - 1" rods. All rods guided 4 - per Weatherfod KD.
18:00	1.00	General Operations	Install polish rod. Fill tubing with 8 bbls treated production water. Pressure test tubing to 800 psi, good test. stroke test pump to 800 psi, 5 strokes, good test. Hang horse head, and bridal polish rod. Pump 12" off tag. 43" of polish rod above top clamp. Test roll unit all looked good.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	
Surface	9 5/8	40.00	J-55		12.0	
Production	5 1/2	20.00	P-110		12.0	

AFE Number	Total AFE + Supp Amount (Cost)
0701016US	105,232.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 8,571.0ftKB

Rigs

Contractor	Rig #	Rig Type
Basin Swabbing & Well Service	#2	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00

Contractor	Rig #	Rig Type
Peak Well Service	2900	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,141.00	12.00	5,153.00