API Well Number: 43047524570000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

	1. WELL NAME and NUMBER Szyndrowski 13-27-3-1E
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** WILDCAT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC	**7. OPERATOR PHONE** 720 420-3235
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202	**9. OPERATOR E-MAIL** rgarrison@uteenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ◉
12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ○ FEE ◉	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Mike Giannini	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 919-749-2118
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 5409 Fire Pink Way, Raleigh, NC 27613	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ◉
19. SLANT VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	660 FSL 660 FWL	SWSW	27	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	660 FSL 660 FWL	SWSW	27	3.0 S	1.0 E	U
At Total Depth	660 FSL 660 FWL	SWSW	27	3.0 S	1.0 E	U

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 660	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920	**26. PROPOSED DEPTH** MD: 9453 TVD: 9453
27. ELEVATION - GROUND LEVEL 5065	**28. BOND NUMBER** LPM9032132	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 1100	24.0	J-55 ST&C	8.4	Class G	450	1.15	15.8
PROD	7.875	5.5	0 - 9453	17.0	N-80 LT&C	9.9	Light (Hibond)	300	3.66	10.5
							Class G	150	2.95	11.0
							Class G	450	1.65	13.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Jenn Mendoza	**TITLE** Regulatory Specialist	**PHONE** 720 420-3229
SIGNATURE	**DATE** 03/23/2012	**EMAIL** jmendoza@uteenergy.com

API NUMBER ASSIGNED
43047524570000

APPROVAL

Permit Manager

RECEIVED: July 23, 2012

Ute Energy Upstream Holdings LLC
Szyndrowski 13-27-3-1E
SW/SW of Section 27, T3S, R1E
SHL and BHL: 660' FSL & 660' FWL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,328
Mahogany	4,855
Garden Gulch (TGR3)	5,921
Douglas	6,800
Black Shale	7,361
Castle Peak	7,495
Uteland	7,805
Wasatch	7,953
TD	9,453

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,328' – 7,953'
Wasatch Formation (Oil) 7,953' – 9,453'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

RECEIVED: March 23, 2012

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor **16"** **Hole Size 24"**	0'	40'	65	H-40	STC	1,640	670	439
Surface casing **8-5/8"** **Hole Size 12-1/4"**	0'	1100'	24	J-55	STC	2,950 9.27	1,370 2.63	244,000 10.17
Prod casing **5-1/2"** **Hole Size 7-7/8"**	0'	9,453'	17	E-80	LTC	7,740 2.57	6,280 1.28	348,000 2.17

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1100' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500’ to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500’	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller’s Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8” surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, “Sundry Notices and Reports on Wells” shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

RECEIVED: March 23, 2012

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1100' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From ±1100' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

RECEIVED: March 23, 2012

- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

RECEIVED: March 23, 2012

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

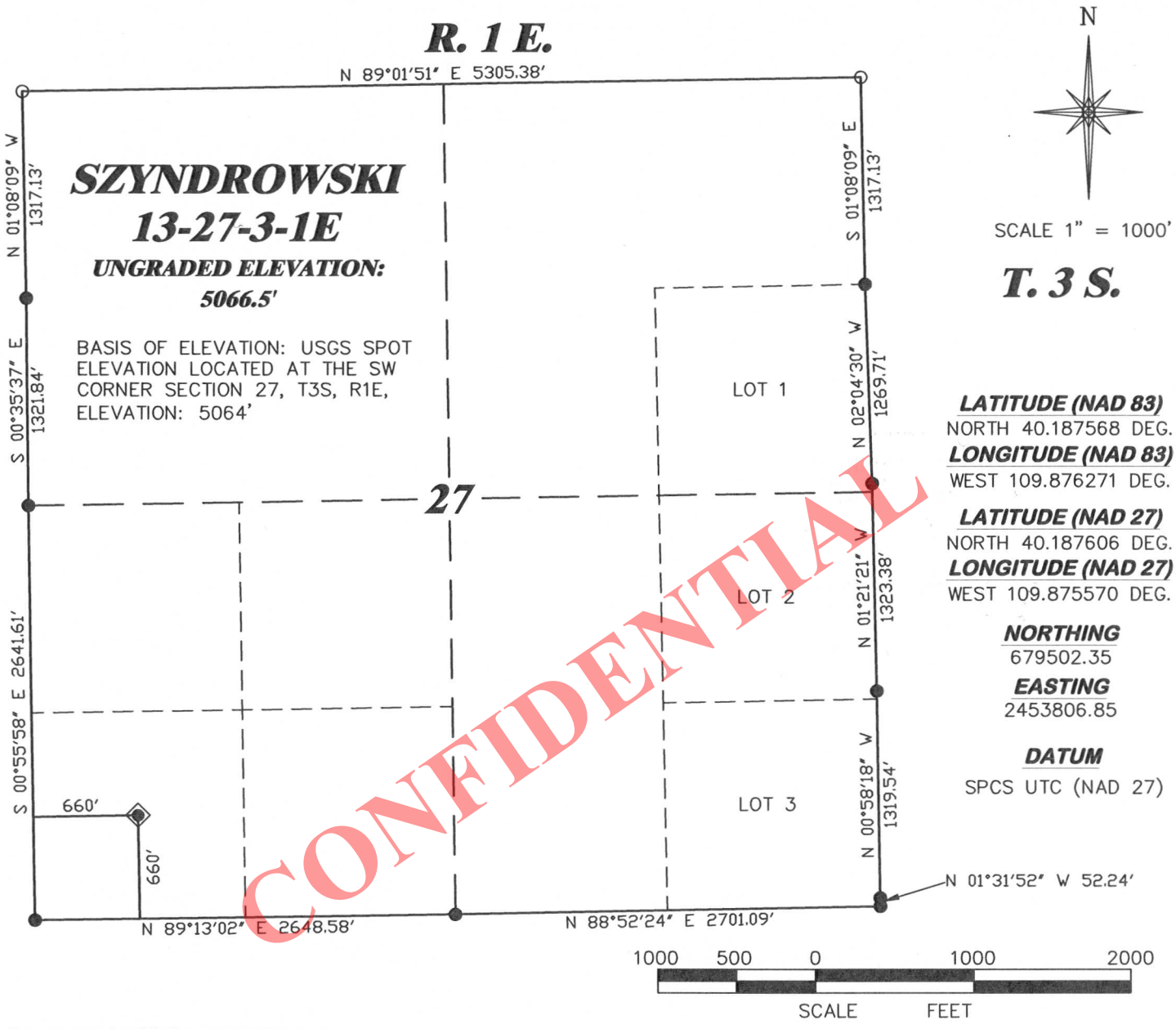
It is anticipated that drilling operations will commence in April, 2013, and take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

RECEIVED: March 23, 2012

API Well Number: 43047524570000



LATITUDE (NAD 83)
NORTH 40.187568 DEG.
LONGITUDE (NAD 83)
WEST 109.876271 DEG.
LATITUDE (NAD 27)
NORTH 40.187606 DEG.
LONGITUDE (NAD 27)
WEST 109.875570 DEG.
NORTHING
679502.35
EASTING
2453806.85
DATUM
SPCS UTC (NAD 27)

SURVEYOR'S STATEMENT

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON MAY 15, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF SZYNDROWSKI 13-27-3-1E AS STAKED ON THE GROUND.

REGISTERED LAND SURVEYOR No. 184587 BRIAN L. FORBES STATE OF UTAH

UTAH PLS No. 184587-2201

1/3/12

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- PREVIOUSLY FOUND MONUMENT
- CALCULATED CORNER

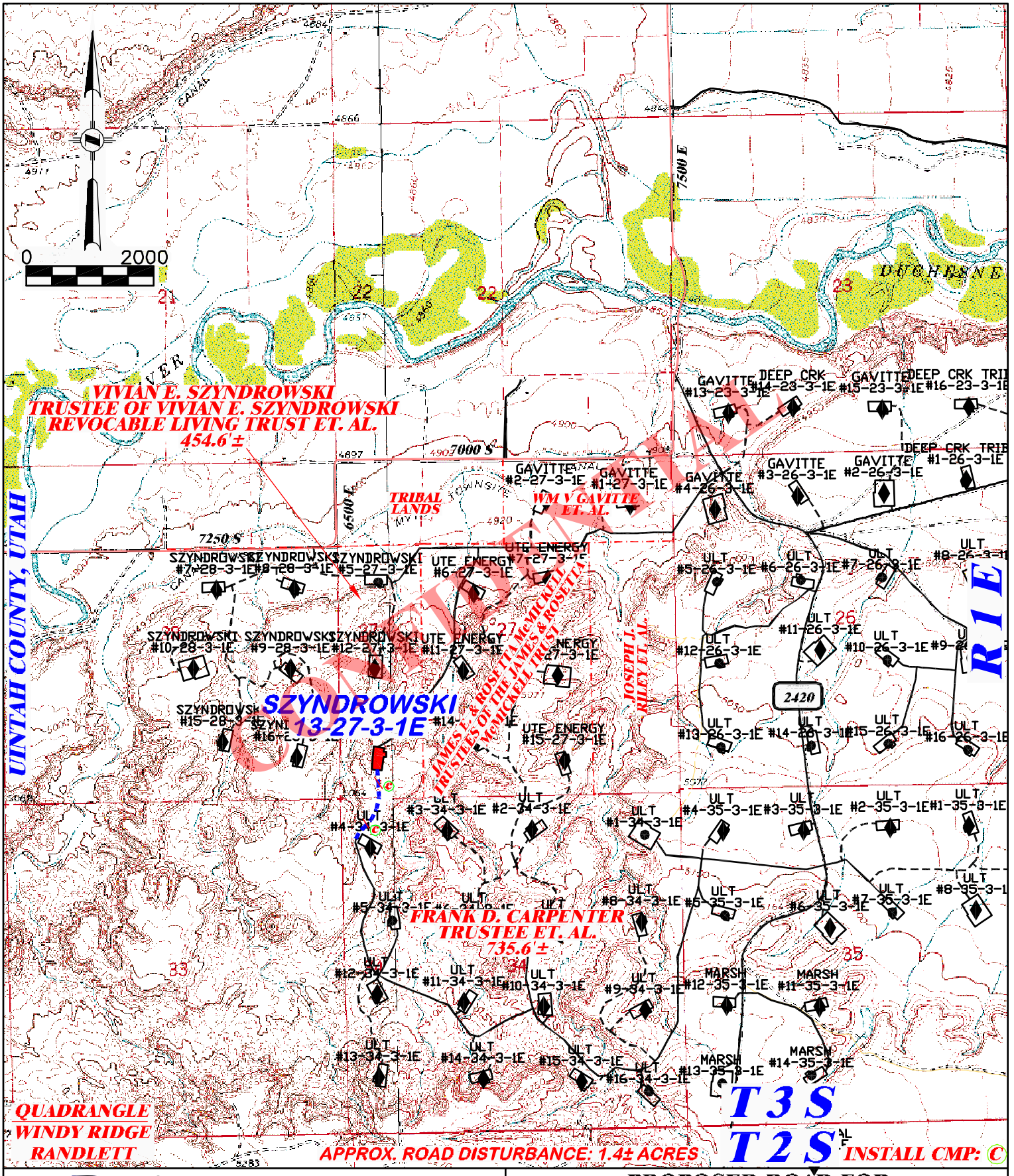
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION FOR UTE ENERGY

DRAWN: 6/17/11 - MMM	SCALE: 1" = 1000'
REVISED: 1/3/12 - NDP	DRG JOB No. 18505
REVISED LAT. AND LONG.	EXHIBIT 1

660' F/SL & 660' F/WL, SWSW, SECTION 27, T. 3 S., R. 1 E., U.S.M. UINTAH COUNTY, UTAH

API Well Number: 43047524570000



RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR
UTE ENERGY
SZYNDROWSKI 13-27-3-1E
SECTION 27, T3S, R1E

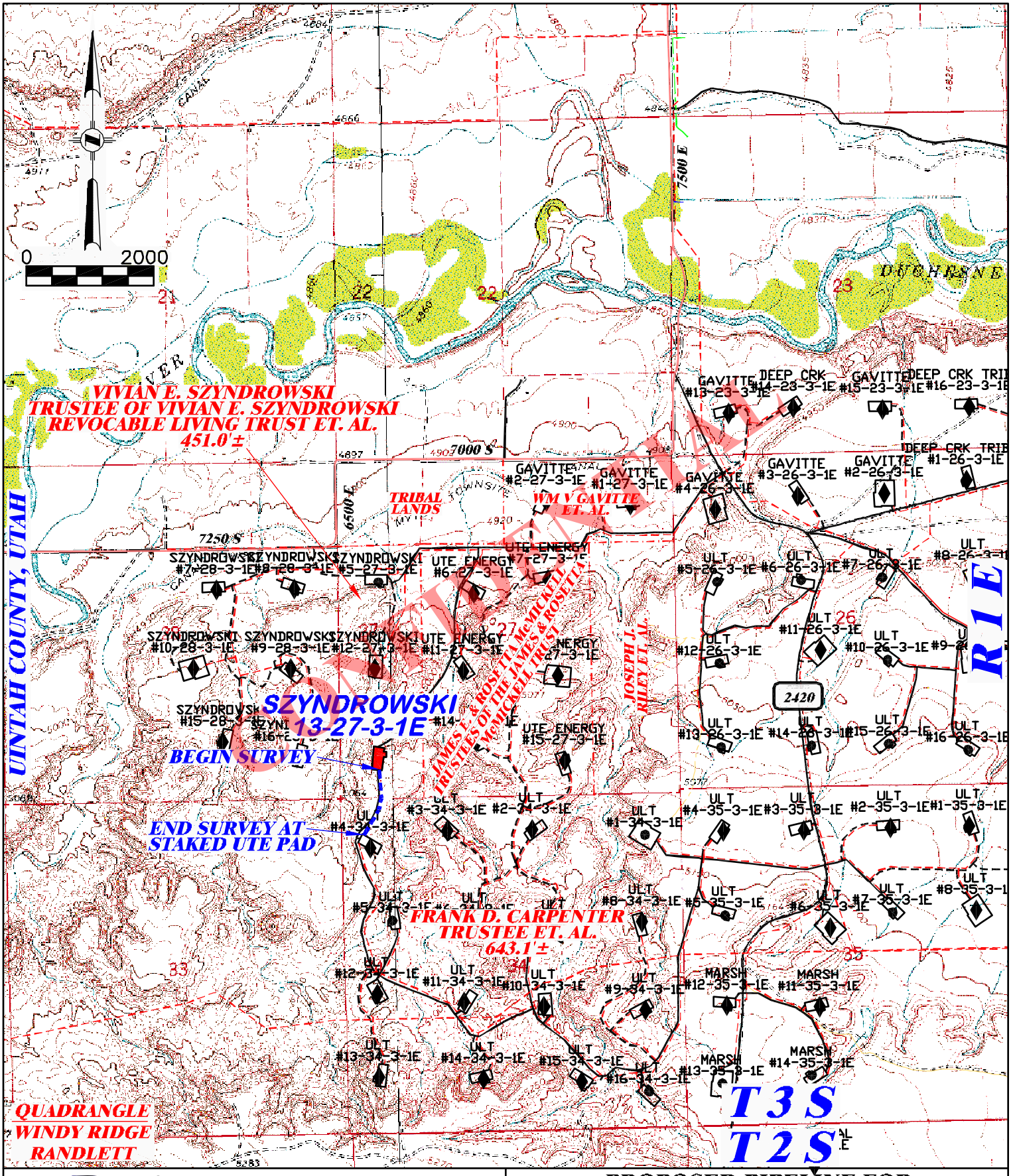
DRAWN: 6/17/11 - MMM	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 18505
	EXHIBIT 4

TOTAL PROPOSED LENGTH: 1190.2'±

PROPOSED ROAD - - - - - - - EXISTING ROAD ———

RECEIVED: March 23, 2012

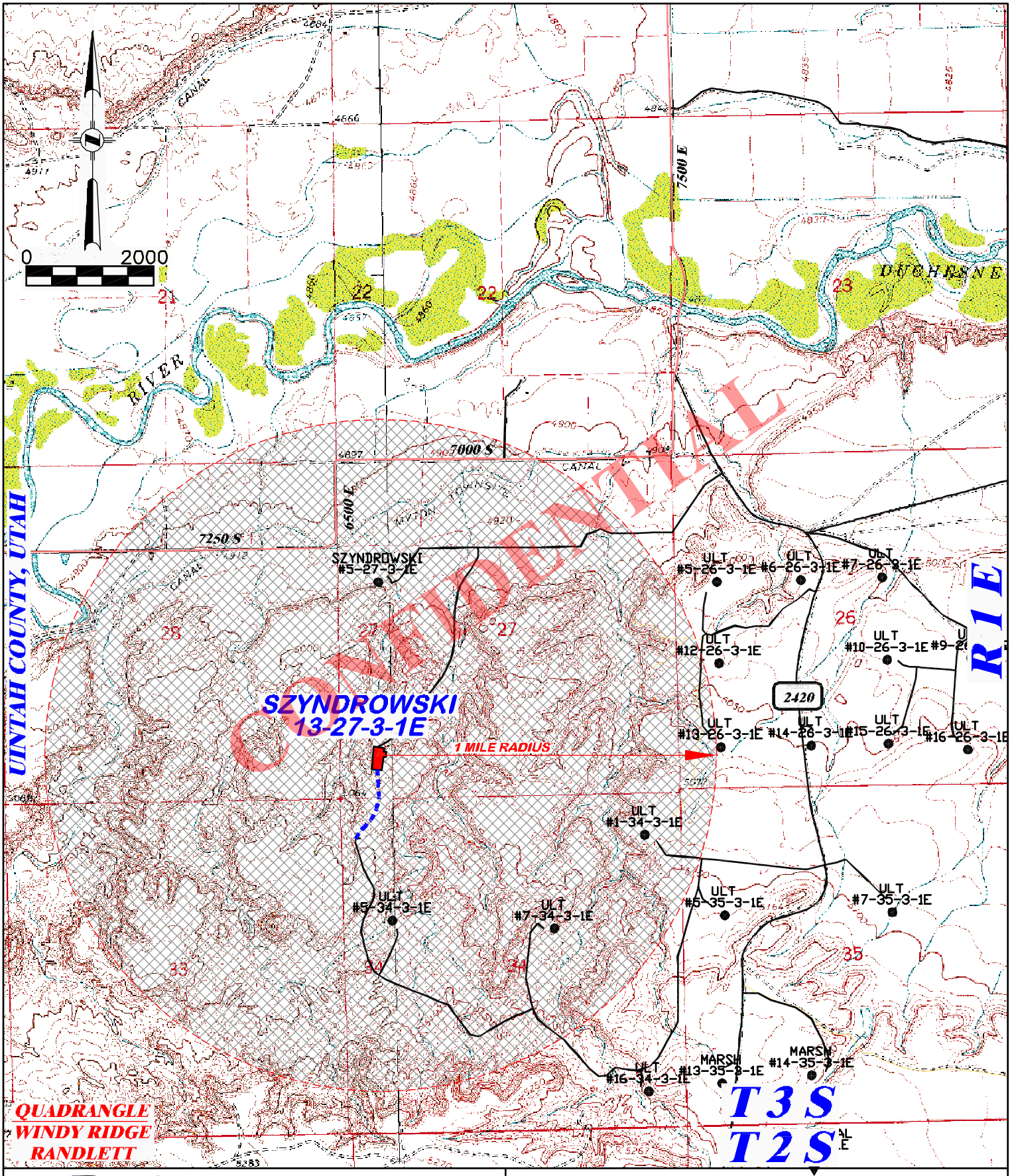
API Well Number: 43047524570000



RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	PROPOSED PIPELINE FOR UTE ENERGY SZYNDROWSKI 13-27-3-1E SECTION 27, T3S, R1E
DRAWN: 6/20/11 - MMM	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 18505
	EXHIBIT B
	TOTAL PROPOSED LENGTH: 1094.1'±
	PROPOSED PIPELINE - - - - - - EXISTING ROAD ———

RECEIVED: March 23, 2012

API Well Number: 43047524570000



RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

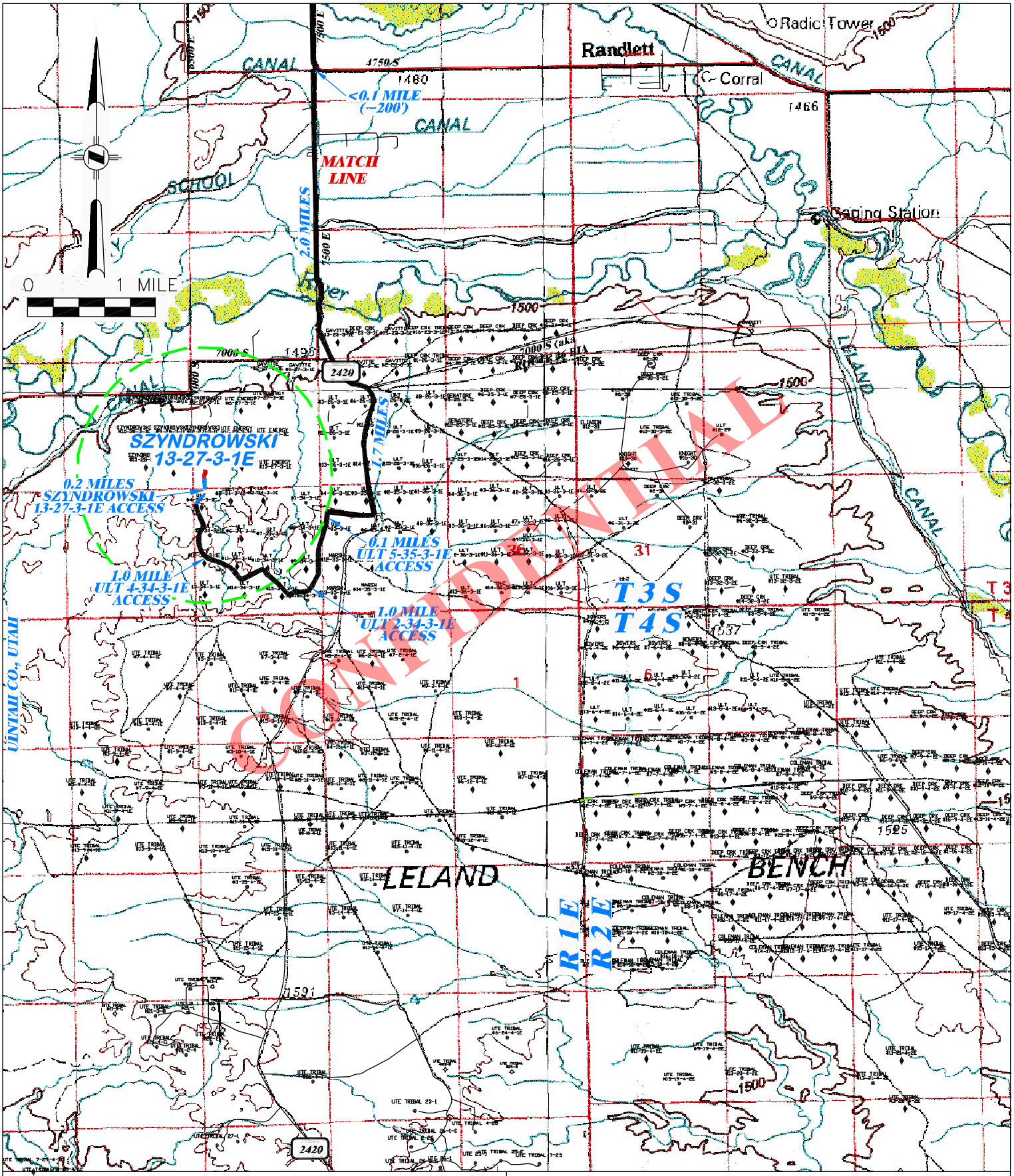
DRAWN: 3/14/12 - NDP	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 18505
	EXHIBIT 7

ONE MILE RADIUS FOR
UTE ENERGY
SZYNDROWSKI 13-27-3-1E
SECTION 27, T3S, R1E

PROPOSED ROAD - - - - - - - EXISTING ROAD ———

RECEIVED: March 23, 2012

API Well Number: 43047524570000



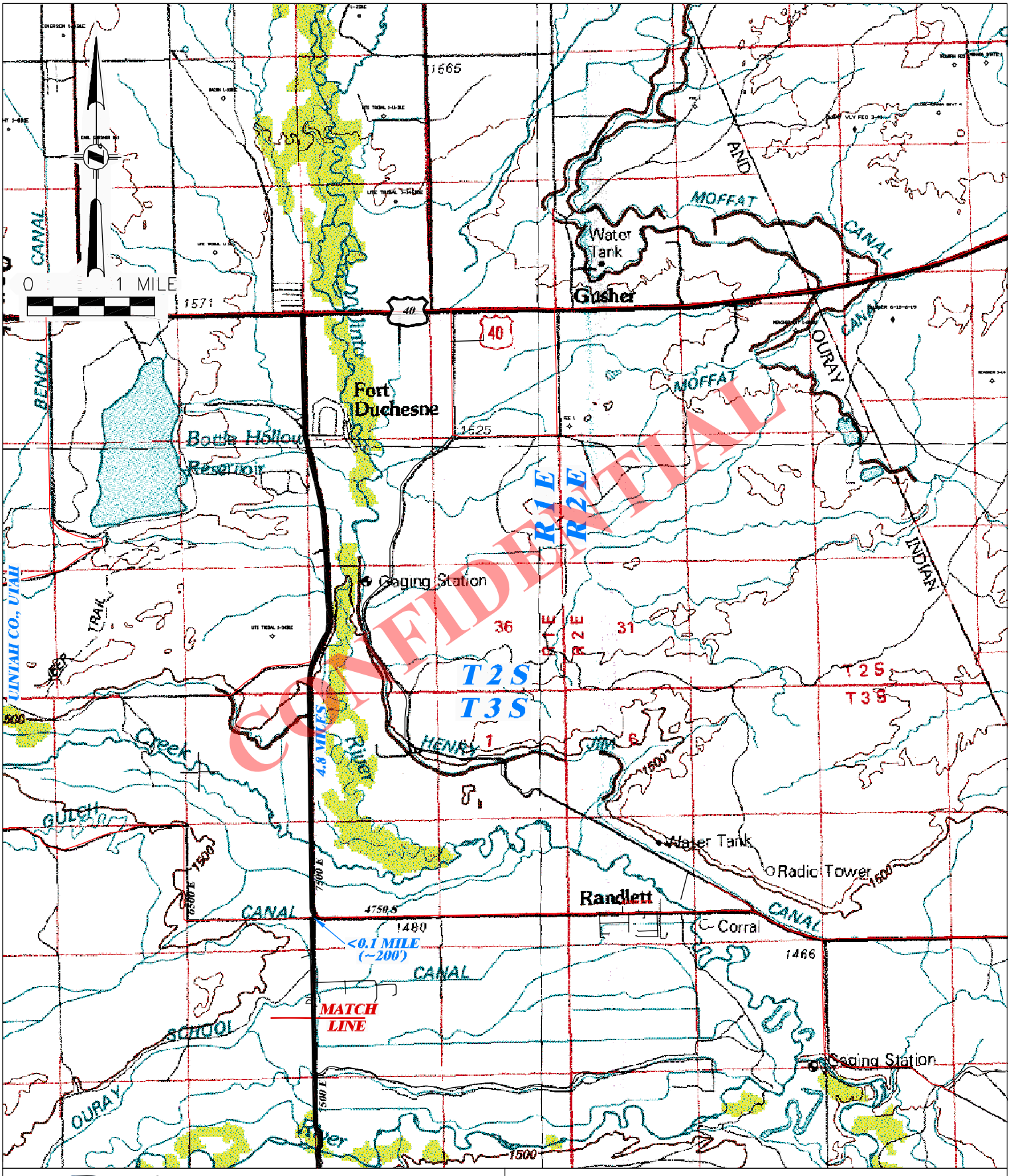
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/20/11 - MMM	SCALE: 1" = MILE
REVISED: 3/14/12 - NDP	DRG JOB No. 18505
MISC. UPDATES	EXHIBIT 5 - SHEET 1 OF 2

PROPOSED ACCESS FOR
UTE ENERGY
SZYNDROWSKI 13-27-3-1E
SECTION 27, T3S, R1E

PROPOSED ROAD - - - - - - EXISTING ROAD ——————

RECEIVED: March 23, 2012



DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PROPOSED ACCESS FOR UTE ENERGY SZYNDROWSKI 13-27-3-1E SECTION 27, T3S, R1E**
DRAWN: 6/20/11 - MMM	SCALE: 1" = MILE
REVISED: NA	DRG JOB No. 18505
	EXHIBIT 5 - SHEET 2 OF 2
	PROPOSED ROAD - - - - - EXISTING ROAD ———

RECEIVED: March 23, 2012

Exhibit A
RECORDING REQUESTED BY
Ute Energy Upstream Holdings LLC

WHEN RECORDED MAIL TO
Ute Energy Upstream Holdings LLC
1875 Lawrence Street, #200
Denver, CO 80202

Recording Memo Form

Entry 2011003511
Book 1733 Page 2-9 $25.00
13-MAY-11 02:08
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTTOROOP , DEPUTY

Entry 2011003511
Book 1733 Page 2

SPACE ABOVE THIS LINE RESERVED FOR RECORDER'S USE

NOTICE OF INTEREST

THIS NOTICE OF INTEREST dated April 27th, 2011, is made on behalf of UTE ENERGY UPSTREAM HOLDINGS LLC, whose address is 1875 Lawrence Street, #200, Denver, Colorado 80202 (referred to hereinafter as "Operator").

Pursuant to a Surface Use Agreement and Grant of Easements dated April 19, 2011 by and between **Vivian Szyndrowski**, Trustee of the Vivian E. Szyndrowski Revocable Living Trust dated May 27, 2008, whose address is 9070 Sunrise Lane, Orlando Park, IL 60462, Michael Giannini, whose address is 5409 Fire Pink Way, Raleight, NC 27613,and Lawrence Giannini, whose address is 10123 Windfield Drive, Munster, IN 46321, (collectively referred to as "Owners") and Operator, Owners have authorized Operator to use of the following real property located in Uintah County, Utah for certain purposes:

Township 3 South, Range 1 East, USM
Section 27: SW/4NW/4, W/2SW/4
Section 28: S/2NE/4, SE/4

This Notice of Interest is prepared to provide record notice that Operator holds these rights as long as certain obligations are met. This Notice of Interest is prepared for the purpose of recordation, and in no way replaces, modifies, or alters the provisions of the aforementioned Surface Use Agreement and Grant of Easements.

The undersigned hereby acknowledges and affirms to the below named notary public that (1) [s]he appeared before such notary public and on behalf of the above named corporation or limited liability company by proper authority, either executed the foregoing document before such notary public or acknowledged to such notary public that the undersigned executed the foregoing document, and that (2) the foregoing document was the act of such corporation or limited liability company for the purpose stated in it.

[SIGNATURES ON NEXT PAGE

Entry 2011003511
Book 1233 Page 3

DATED effective as of April 19th, 2011

OWNERS:

By: _____
Vivian Szyndrowski, Trustee of the
Vivian E. Szyndrowski Revocable Living Trust
dated May 27, 2008

By: _____
Michael Giannini

By: _____
Lawrence Giannini

OPERATOR:
Ute Energy Upstream Holdings LLC

By: _____
David Eckelberger
Landman

ACKNOWLEDGMENT

STATE OF _____ }
} ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by Vivian Szyndrowski who acknowledged that he is a Trustee of the Vivian Szyndrowski Revocable Living Trust dated May 27, 2008 and that the foregoing instrument was signed in behalf of said Trust.

_____
Notary Public

Entry 2011003511
Book 1233 Page 4

STATE OF _____ }
} ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by Michael Giannini.

_____
Notary Public

STATE OF _____ }
} ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 Lawrence Giannini.

_____
Notary Public

STATE OF Colorado }
} ss.
County of Denver }

The foregoing instrument was acknowledged before me this 10th day of May, 2011 by David Eckelberger who acknowledged that he is a Landman of Ute Energy Upstream Holdings, LLC and that the foregoing instrument was signed in behalf of said company.

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

_____
Notary Public

Entry 2011003511
Book 1233 Page 5

DATED effective as of April 19th, 2011

OWNERS:

By: _____
Vivian Szyndrowski, Trustee of the
Vivian E. Szyndrowski Revocable Living Trust
dated May 27, 2008

By: Michael J Giannini 5/2/2011
Michael Giannini

By: _____
Lawrence Giannini

OPERATOR:
Ute Energy Upstream Holdings LLC

By: _____
David Eckelberger
Landman

ACKNOWLEDGMENT

STATE OF _____ }
} ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by Vivian Szyndrowski who acknowledged that he is a Trustee of the Vivian Szyndrowski Revocable Living Trust dated May 27, 2008 and that the foregoing instrument was signed in behalf of said Trust.

_____
Notary Public

Entry 2011003511
Book 1233 Page 6

STATE OF NC }
} ss.
County of Wake }

The foregoing instrument was acknowledged before me this 2nd day of May, 2011 by Michael Giannini.

Notary Public

10-26-13 exp

STATE OF _____ }
} ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 Lawrence Giannini.

Notary Public

STATE OF _____ }
} ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by David Eckelberger who acknowledged that he is a Landman of Ute Energy Upstream Holdings, LLC and that the foregoing instrument was signed in behalf of said company.

Notary Public

Entry 2011003511
Book 1233 Page 7

DATED effective as of April 19th, 2011

OWNERS:

By: _____
Vivian Szyndrowski, Trustee of the
Vivian E. Szyndrowski Revocable Living Trust
dated May 27, 2008

By: _____
Michael Giannini

By: _____
Lawrence Giannini

OPERATOR:
Ute Energy Upstream Holdings LLC

By: _____
David Eckelberger
Landman

ACKNOWLEDGMENT

STATE OF _____ }
} ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by Vivian Szyndrowski who acknowledged that he is a Trustee of the Vivian Szyndrowski Revocable Living Trust dated May 27, 2008 and that the foregoing instrument was signed in behalf of said Trust.

_____
Notary Public

Entry 2011003511
Book 1233 Page 8

STATE OF _____ }
} ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by Michael Giannini.

_____
Notary Public

STATE OF Indiana }
} ss.
County of Lake }

The foregoing instrument was acknowledged before me this 3rd day of May, 2011 Lawrence Giannini.

OFFICIAL SEAL
MARTHA DRAKE
NOTARY PUBLIC – INDIANA
LAKE COUNTY
My Comm. Expires May 18, 2013

Martha Drake
Notary Public

STATE OF _____ }
} ss.
County of _____ }

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by David Eckelberger who acknowledged that he is a Landman of Ute Energy Upstream Holdings, LLC and that the foregoing instrument was signed in behalf of said company.

_____
Notary Public

DATED effective as of April 19th, 2011

OWNERS:

By: Vivian Szyndrowski
Vivian Szyndrowski, Trustee of the
Vivian E. Szyndrowski Revocable Living Trust
dated May 27, 2008

By: _____
Michael Giannini

By: _____
Lawrence Giannini

OPERATOR:
Ute Energy Upstream Holdings LLC

By: _____
David Eckelberger
Landman

ACKNOWLEDGMENT

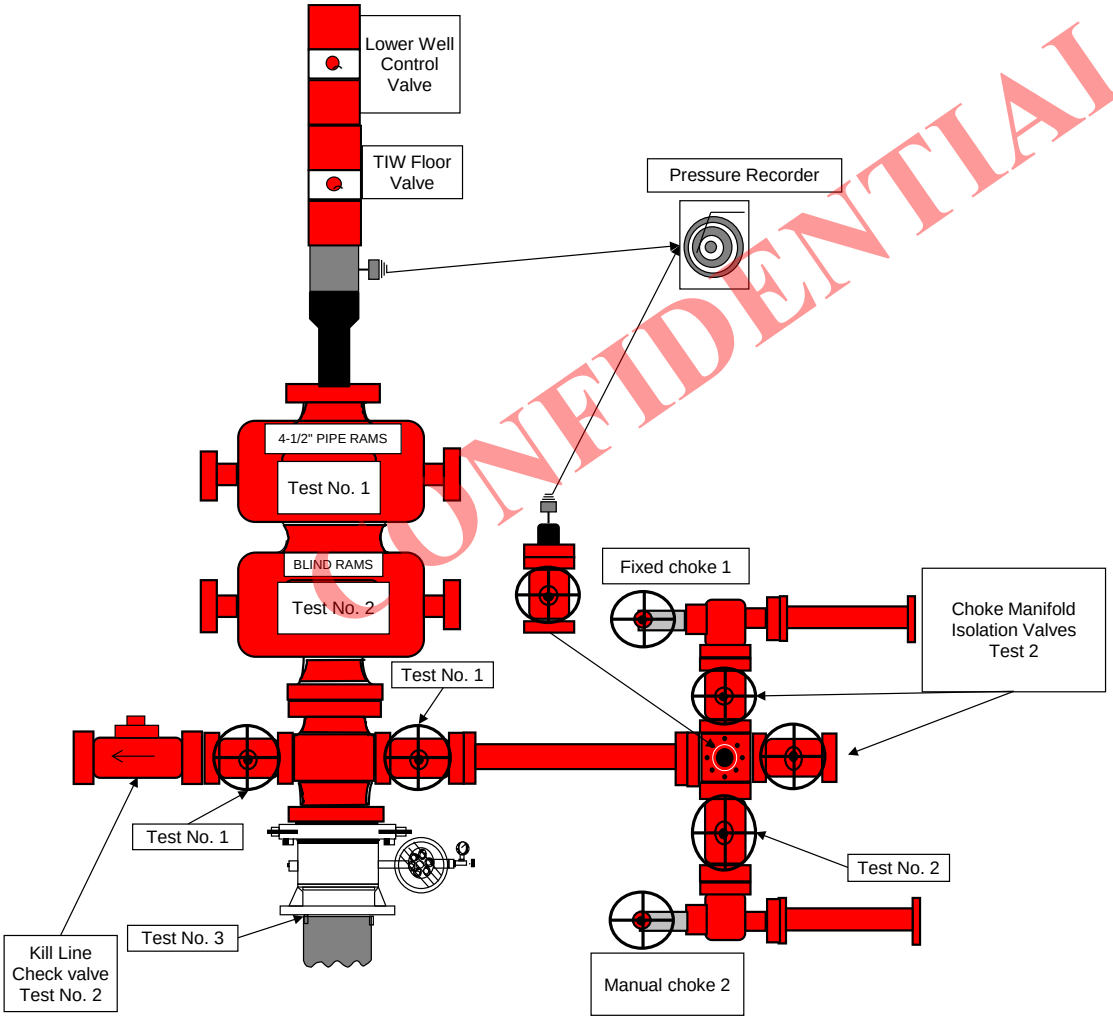
STATE OF Illinois }
} ss.
County of Cook }

The foregoing instrument was acknowledged before me this 2nd day of May, 2011 by Vivian Szyndrowski who acknowledged that she is a Trustee of the Vivian Szyndrowski Revocable Living Trust dated May 27, 2008 and that the foregoing instrument was signed in behalf of said Trust.

Barbara Holton
Notary Public

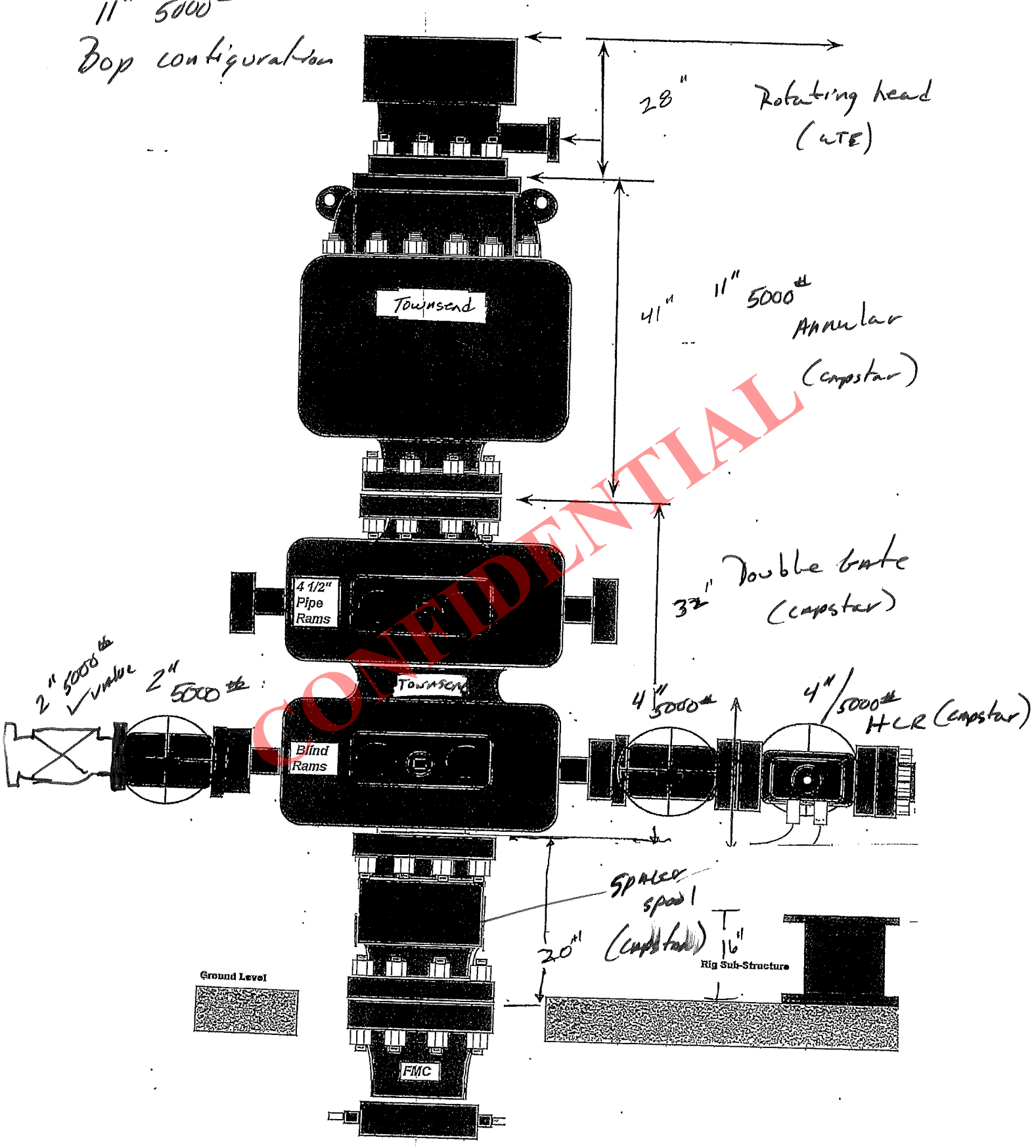
"OFFICIAL SEAL"
BARBARA HOLTON
Notary Public, State of Illinois
My Commission Expires 08/03/2011

Date:
Company: UTE Energy
Contractor: Propetro
Location: Randlett Field



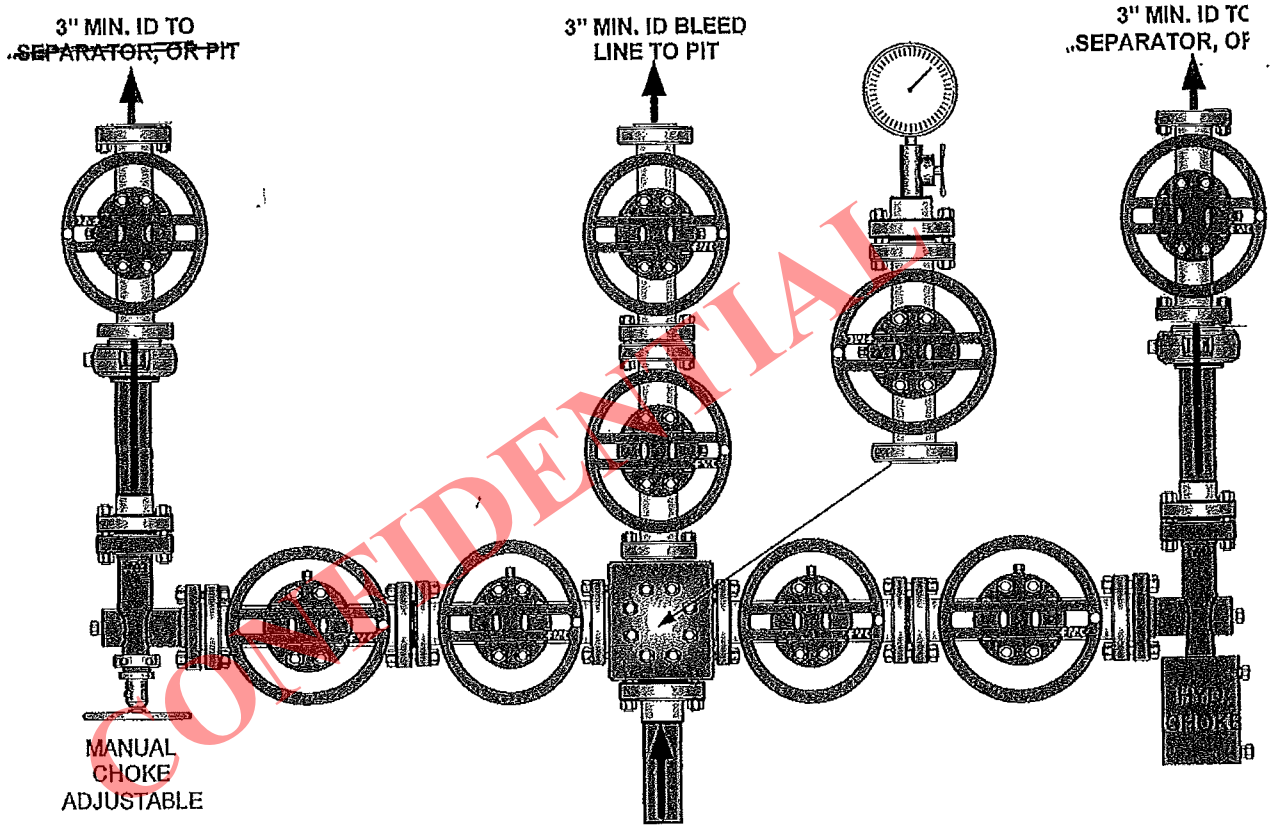
RECEIVED: March 23, 2012

API Well Number: 43047524570000



Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



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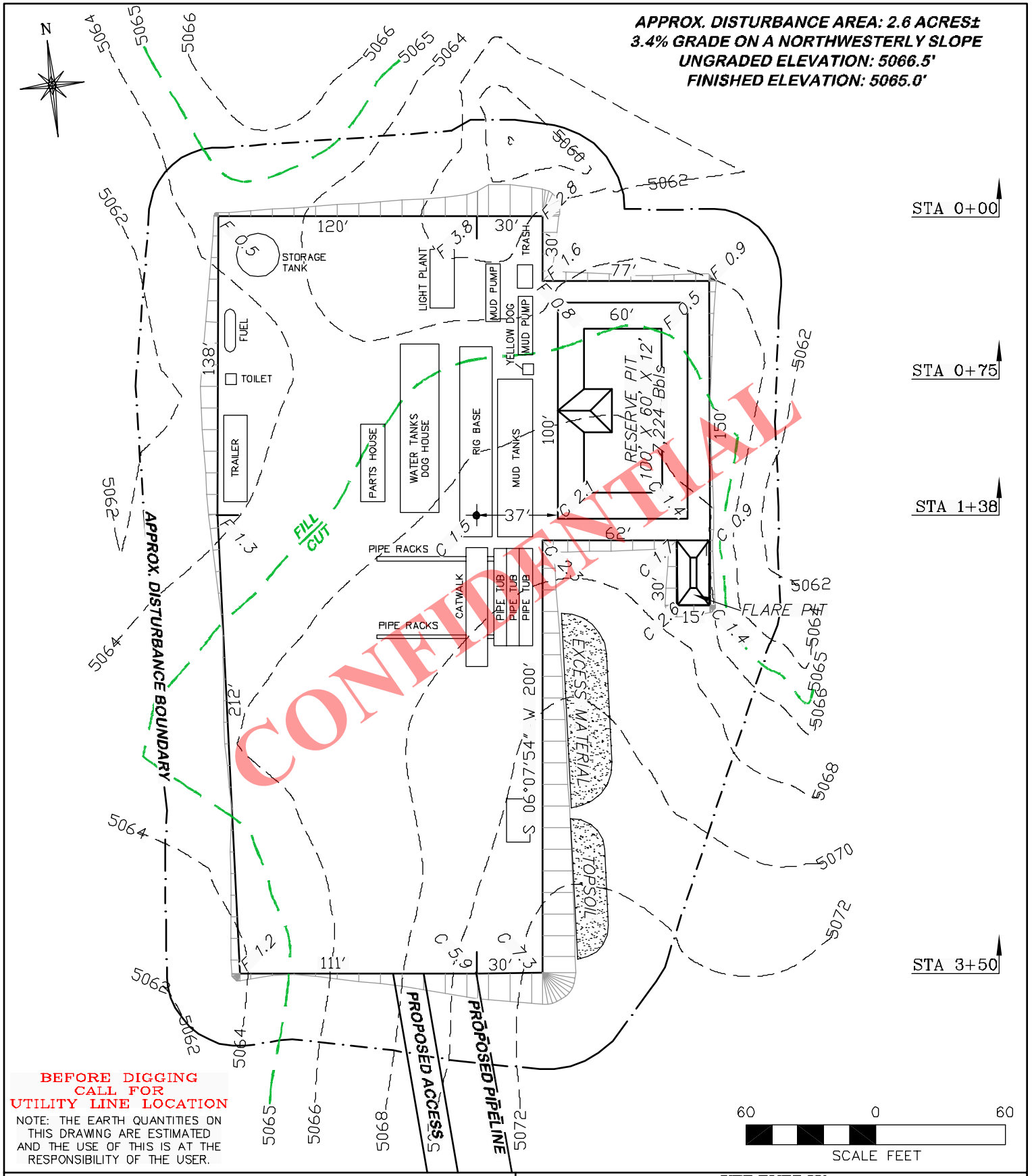


BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

UTE ENERGY
SZYNDROWSKI 13-27-3-1E
SECTION 27, T3S, R1E

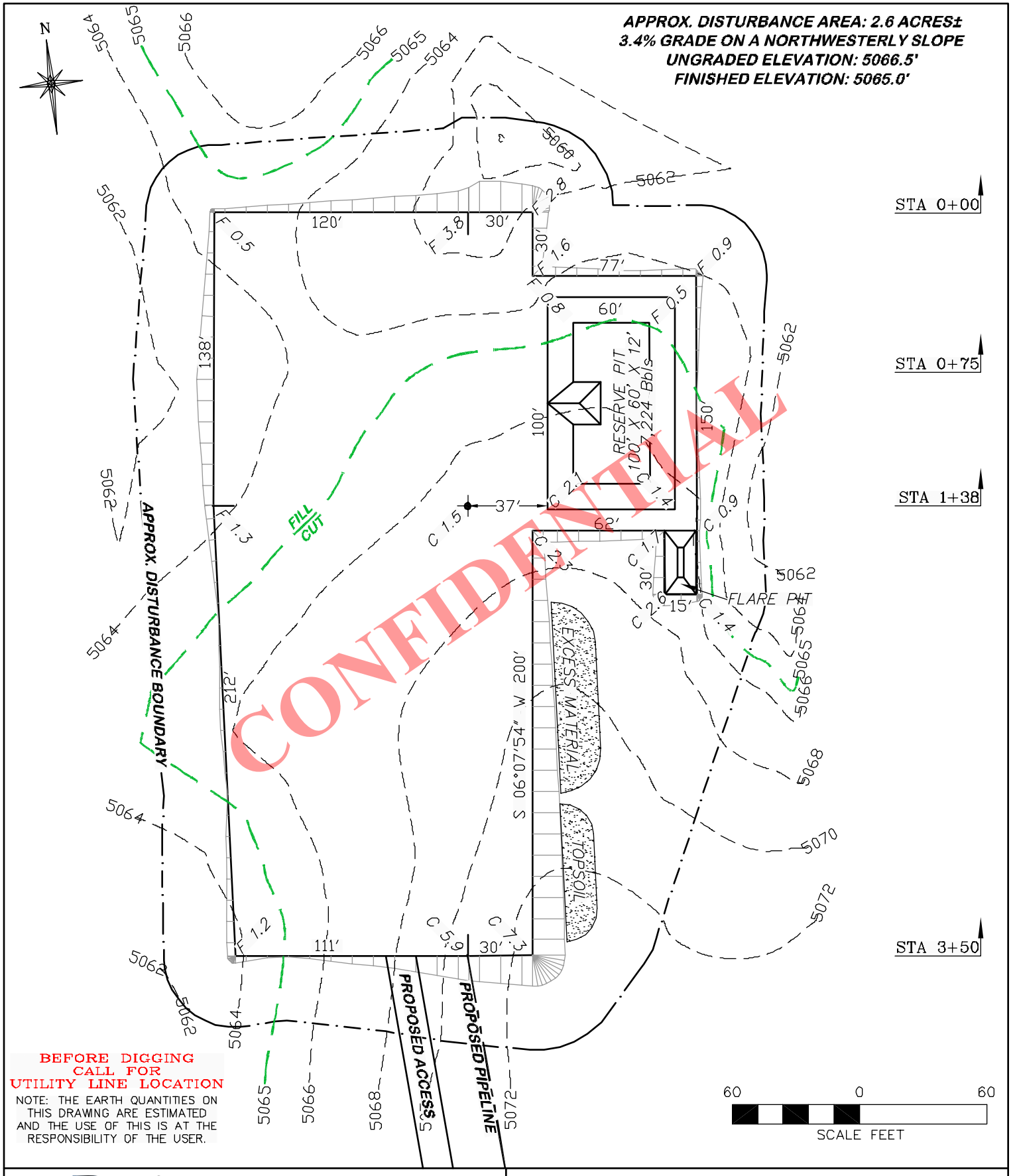
ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	3310 CY	935 CY	1135 CY	1240 CY
PIT	1941 CY			1941 CY
TOTALS	5251 CY	935 CY	1135 CY	3181 CY

DRAWN: 6/17/11 - MMM	SCALE: 1" = 60'
REVISED: 3/14/12 - NDP	DRG JOB No. 18505
CHANGED PIT SIZE	EXHIBIT 2

RECEIVED: March 23, 2012

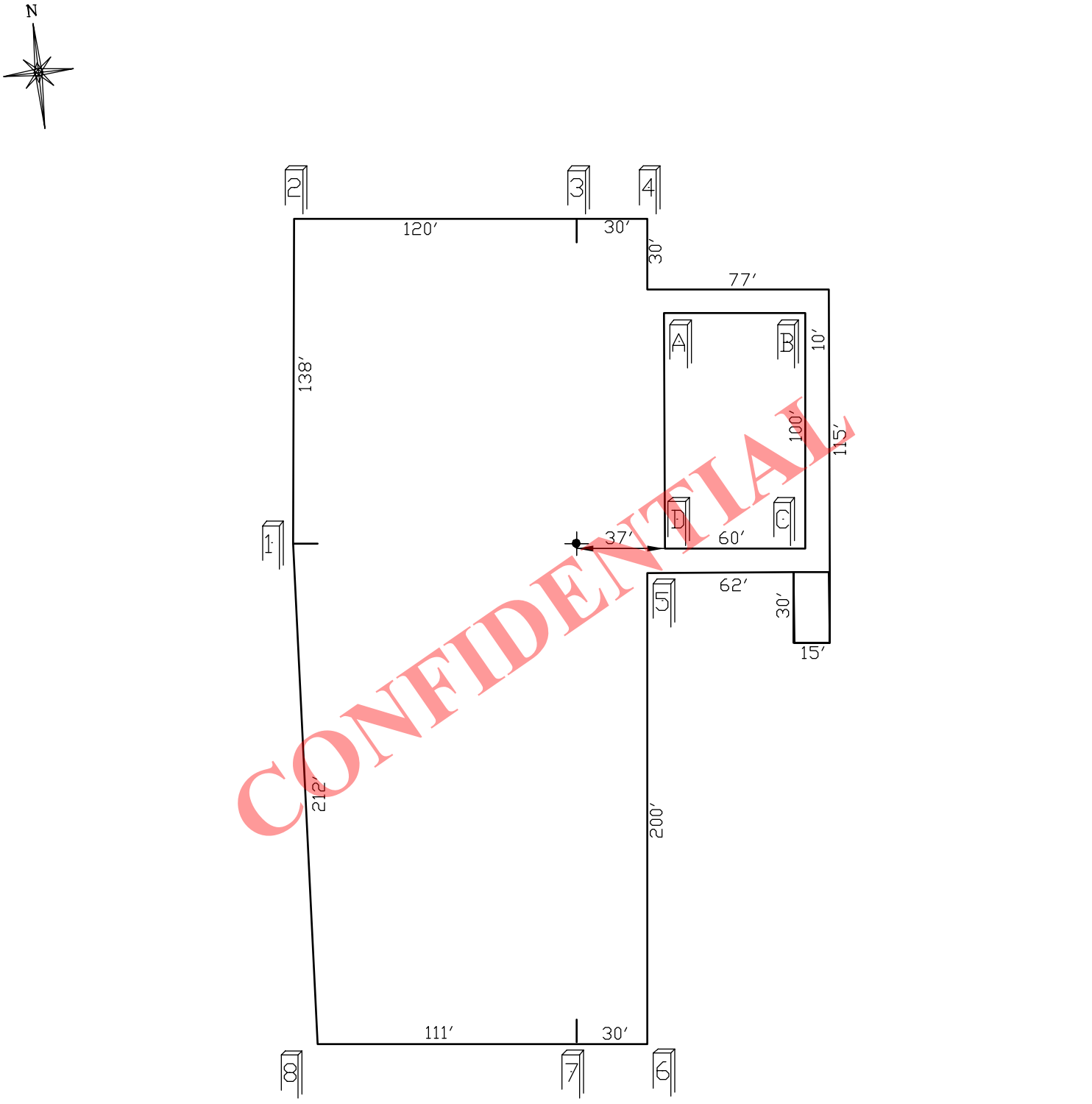
API Well Number: 43047524570000



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY** **SZYNDROWSKI 13-27-3-1E** **SECTION 27, T3S, R1E**
DRAWN: 6/17/11 - MMM	SCALE: 1" = 60'
REVISED: 3/14/12 - NDP	DRG JOB No. 18505
CHANGED PIT SIZE	EXHIBIT 2A
	UNGRADED ELEVATION: 5066.5' FINISHED ELEVATION: 5065.0'

RECEIVED: March 23, 2012

API Well Number: 43047524570000



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

60 0 60
SCALE FEET

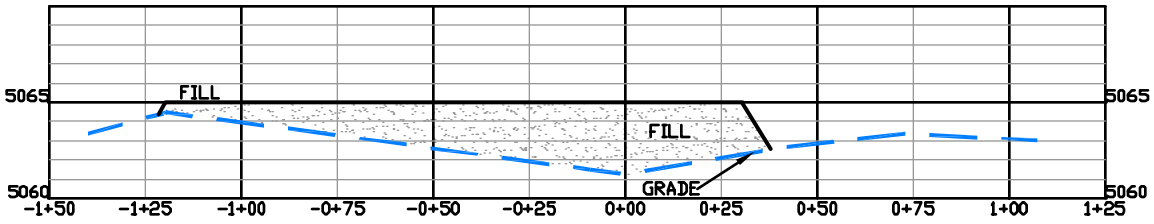
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/17/11 - MMM	SCALE: 1" = 60'
REVISED: 3/14/12 - NDP	DRG JOB No. 18505
CHANGED PIT SIZE	EXHIBIT 2B

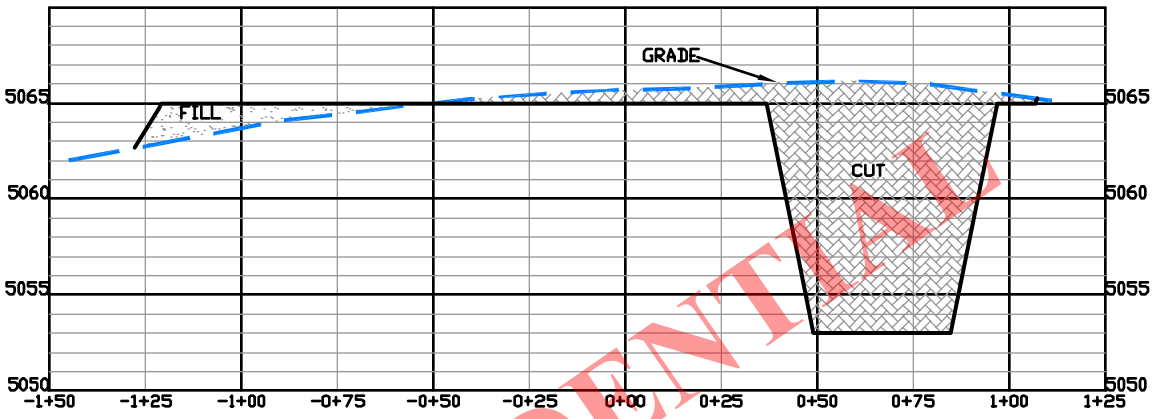
PAD LAYOUT
UTE ENERGY
SZYNDROWSKI 13-27-3-1E
SECTION 27, T3S, R1E

UNGRADED ELEVATION: 5066.5'
FINISHED ELEVATION: 5065.0'

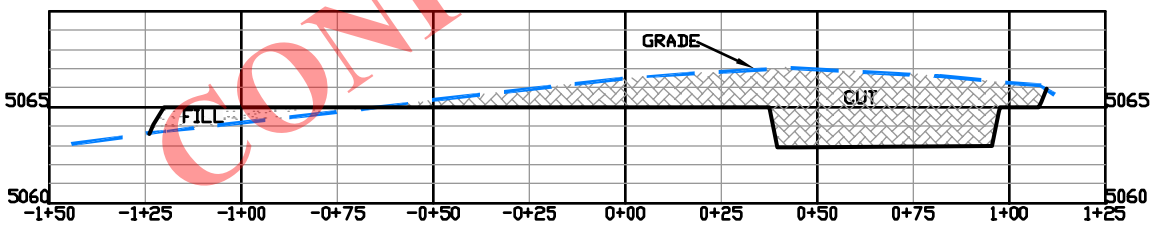
RECEIVED: March 23, 2012



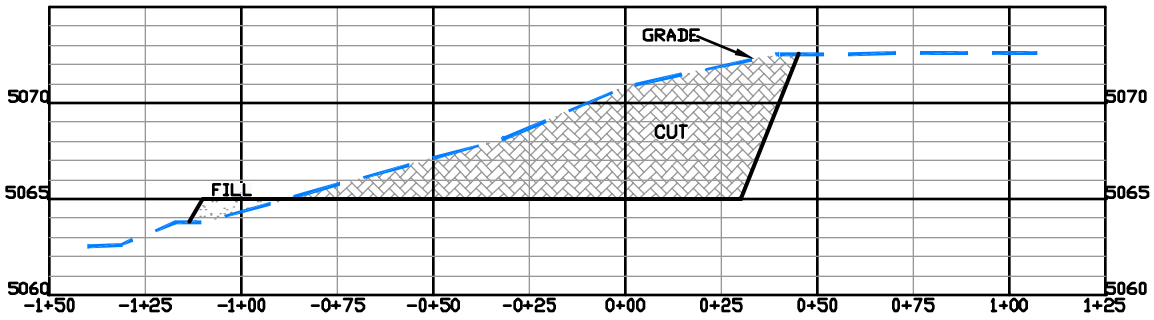
STA 0+00



STA 0+75



STA 1+38

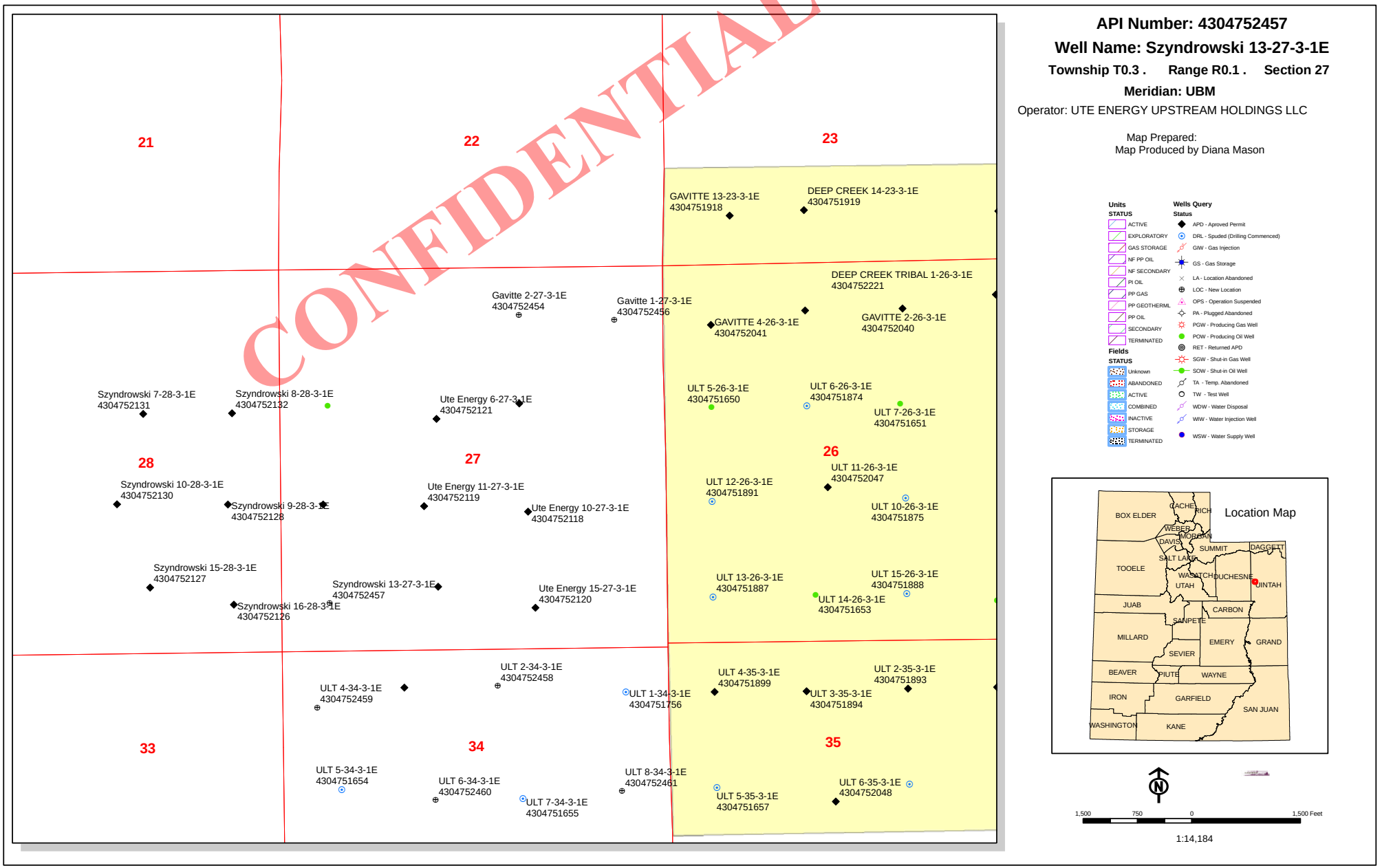


STA 3+50

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY** **SZYNDROWSKI 13-27-3-1E** **SECTION 27, T3S, R1E**
DRAWN: 6/17/11 - MMM	HORZ. 1" = 50' VERT. 1" = 10'
REVISED: 3/14/12 - NDP	DRG JOB No. 18505
CHANGED PIT SIZE	EXHIBIT 3
	UNGRADED ELEVATION: 5066.5' FINISHED ELEVATION: 5065.0'

RECEIVED: March 23, 2012

API Well Number: 43047524570000



API Number: 4304752457

Well Name: Szyndrowski 13-27-3-1E

Township T0.3 . Range R0.1 . Section 27

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

1:14,184

RECEIVED: March 23, 2012

API Well Number: 43047524570000

BOPE REVIEW UTE ENERGY UPSTREAM HOLDINGS LLC Szyndrowski 13-27-3-1E 43047524570000

Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC Szyndrowski 13-27-3-1E 43			
String	SURF	PROD		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1100	9453		
Previous Shoe Setting Depth (TVD)	0	1100		
Max Mud Weight (ppg)	8.4	9.9		
BOPE Proposed (psi)	500	3000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	4915	10.0		

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	480		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	348	YES	air/mist system
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	238	NO	OK
Required Casing/BOPE Test Pressure=		1100	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	4866		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3732	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2786	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3028	NO	Reasonable
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1100	psi	*Assumes 1psi/ft frac gradient

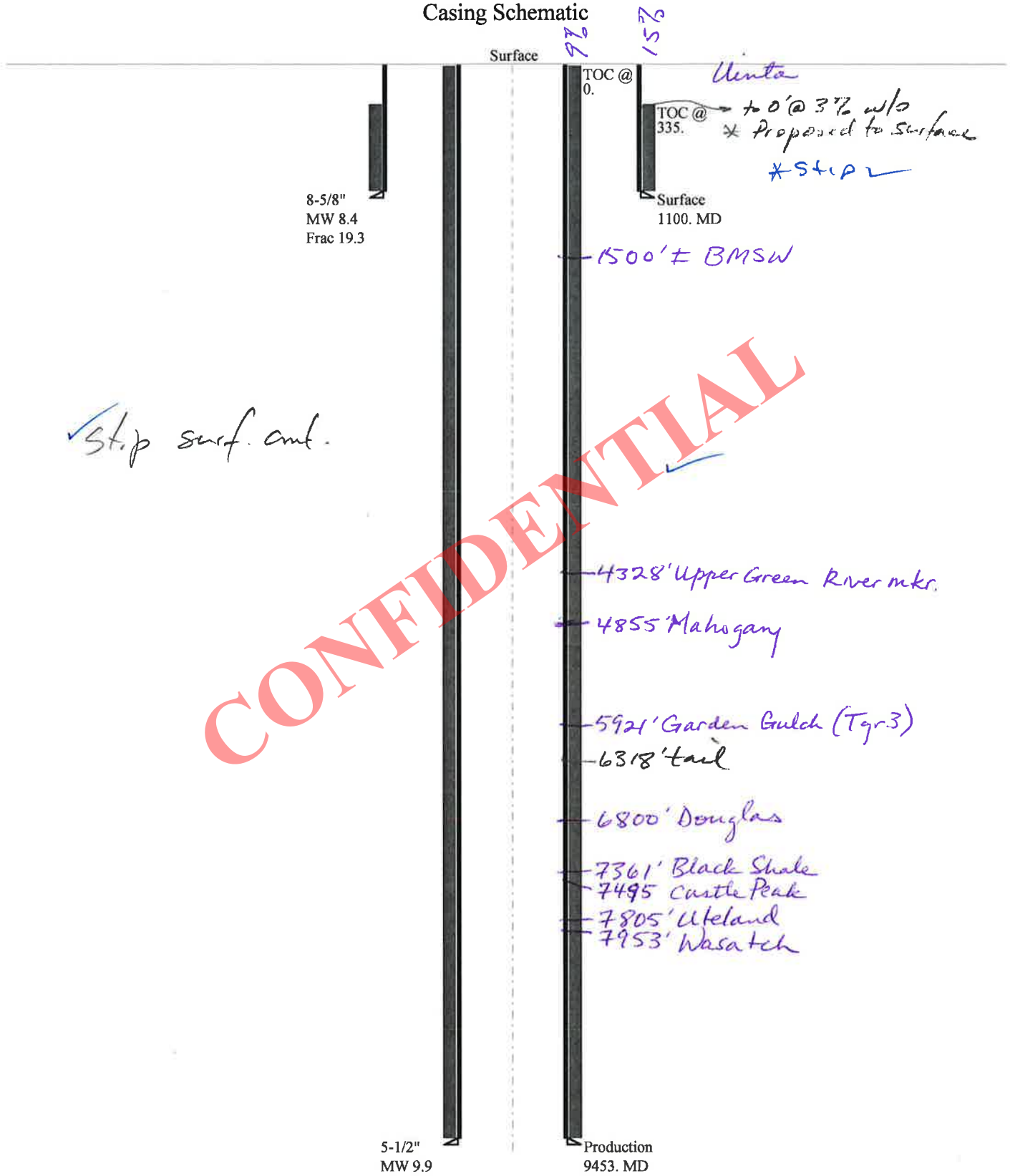
Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi	*Assumes 1psi/ft frac gradient

RECEIVED: July 17, 2012

43047524570000 Szyndrowski 13-27-3-1E

Casing Schematic



Well name:	**43047524570000 Szyndrowski 13-27-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Surface
Project ID:	43-047-52457
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 968 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,100 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 961 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 335 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,453 ft
Next mud weight: 9.900 ppg
Next setting BHP: 4,862 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,100 ft
Injection pressure: 1,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1100	8.625	24.00	J-55	ST&C	1100	1100	7.972	5662

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	480	1370	2.854	1100	2950	2.68	26.4	244	9.24 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: June 20,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43047524570000

Well name:	**43047524570000 Szyndrowski 13-27-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Production
Project ID:	43-047-52457
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 9.900 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,782 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,862 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 8,034 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 206 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	9453	5.5	17.00	N-80	LT&C	9453	9453	4.767	53281

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4862	6290	1.294	4862	7740	1.59	160.7	348	2.17 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: June 20,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9453 ft, a mud weight of 9.9 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name Szyndrowski 13-27-3-1E
API Number 43047524570000 **APD No** 5515 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWSW **Sec** 27 **Tw** 3.0S **Rng** 1.0E 660 FSL 660 FWL
GPS Coord (UTM) 595650 4449184 **Surface Owner** Mike Giannini

Participants

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, and 5 Dirt Contractor companies.

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate alltitude of location is 5050'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.5 mile to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 17 miles. Approximately 0.08 miles of low standard new road access.

The proposed Szyndrowski 13-27-3-1E oil well is constructed on a flat plain with a small slope to the southeast. Both the surface and minerals are privately owned. Vivian Szyndrowski Trust. The nephew of Vivian said he would not attend the presite. A surface use agreement has been completed.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.08	**Width** 150 **Length** 350	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

RECEIVED: July 23, 2012

Vegetation is curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

Soil Type and Characteristics

Soils are a deep sandy loam with little rock

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Unknown	10
	Final Score	30 3 Sensitivity Level

Characteristics / Requirements

A 100’ x 60’ x 8’ deep reserve pit is planned in a cut on the northeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner will not be required. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30 ' x 5 '

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

RECEIVED: July 23, 2012

Vivian Szyndrowski Trust owns the surfaceThe nephew of Vivian Szyndrowski was contacted by telephone and invited to attend the pre-site visit. He said he would not attend.

Ted Smith	4/11/2012
Evaluator	**Date / Time**

RECEIVED: July 23, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5515	43047524570000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		**Surface Owner-APD**	Mike Giannini	
Well Name	Szyndrowski 13-27-3-1E		**Unit**		
Field	WILDCAT		**Type of Work**	DRILL	
Location	SWSW 27 3S 1E U 660 FSL 660 FWL GPS Coord (UTM) 595660E 4449184N				

Geologic Statement of Basis

Ute Energy proposes to set 1,100' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,500'. A search of Division of Water Rights records shows 3 water wells within a 10,000 foot radius of the center of Section 27. Depth is listed for only 2 wells at 49 and 300 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Surface casing should be extended to the base of the moderately saline ground water.

Brad Hill	4/17/2012
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate alltitude of location is 5050'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.5 mile to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 17 miles. Approximately 0.08 miles of low standard new road access will be constructed to reach the location.

The proposed Szyndrowski 13-27-3-1E oil well is constructed on a small slope. Both the surface and minerals are privately owned. Vivian Szyndrowski Trust. The nephew of Vivian said he would not attend the presite. A surface use agreement has been completed.

Ted Smith	4/11/2012
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: July 23, 2012

RECEIVED: July 23, 2012

API Well Number: 43047524570000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/23/2012 **API NO. ASSIGNED:** 43047524570000

WELL NAME: Szyndrowski 13-27-3-1E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3229

CONTACT: Jenn Mendoza

PROPOSED LOCATION: SWSW 27 030S 010E **Permit Tech Review:** ☑

SURFACE: 0660 FSL 0660 FWL **Engineering Review:** ☑

BOTTOM: 0660 FSL 0660 FWL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 40.18759 **LONGITUDE:** -109.87626

UTM SURF EASTINGS: 595660.00 **NORTHINGS:** 4449184.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE - LPM9032132
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☑ **RDCC Review:** 2012-07-18 00:00:00.0
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2

Effective Date:

Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
14 - Commingling Temporary Denial - ddoucet
21 - RDCC - dmason
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: July 23, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Szyndrowski 13-27-3-1E
API Well Number: 43047524570000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 7/23/2012

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing

a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Downhole commingling between formations cannot occur until the provisions of Rule R649-3-22, Completion Into Two or More Pools, have been met.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation

• Written Notice of Emergency Changes (Form 9) - due within 5 days
• Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
• Report of Water Encountered (Form 7) - due within 30 days after completion
• Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
SZYNDROWSKI 13-27-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047524570000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FSL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 27 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 11/3/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for the Szyndrowski 13-27-3-1E, encompassing all construction and drilling operations to date (10/12/2012 through 11/03/2012).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 05, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		11/5/2012

RECEIVED: Nov. 05, 2012

Drilling Pad Construction:

Well Name: Szyndrowski 13-27-3-1E
Start Loc Build: 10/12/2012
Finish Loc Build: 10/17/2012

Field:	Randlett	**Const Comp:**	Kaufusi	**AFE No:**	
Location:	13-27-3-1E	**Supervisor:**	Justin Jepperson	**Cum. Cost:**	
County:	Uintah	**Contact #:**	435-823-0601		
State:	Utah	**Email:**	Jjepperson@uteenergy.cor		
Elevation:	0				
Formation:	Green River				

Daily Activity Summary:

Location Build Hrs: **40.00** Hrs

Date	From	To	Hours	Summary
10/12/2012	7:00	17:00	10:00	Total Field roughed the road into location and started to strip top soil on location.
10/15/2012	7:00	17:00	10:00	Total Field has location 100% to grade and pit 100% dug.will begin rocking road in the A.M. .
10/16/2012	7:00	17:00	10:00	Total field is rocking in road to location as well as the location will finsh up late this evening.
10/17/2012	7:00	17:00	10:00	Complete.

Additional Location Notes:

RECEIVED: Nov. 05, 2012

Daily Drilling Report

Well Name:	Szyndrowski 13-27-3-1E
Report Date:	10/26/2012
Ops @ 6am:	W.O.Rig

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Szyndrowski 13-27-3-1E	**KB:**	12	**Since Spud:**	1
County:	Uintah	**Supervisor:**	B BASCOM	**Spud Date:**	10/22/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	
Elevation:	5065' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50862
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1042' KB	**PTD (MD):**	8,765'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,765'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1013' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8714' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,500'	1.00º	TELEDRIFT
2,500'	0.23º	WIRELINE
3,611'	1.00º	TELEDRIFT
4,578'	2.00º	TELEDRIFT
5,470'	1.00º	TELEDRIFT
6,573'	2.00º	TELEDRIFT
7,480'	2.00º	TELEDRIFT
8,700'	2.16º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSH 616	A165012	6X16	989'	8,765'	7,776'	84.5	92.0	1-0-WT-N-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				10/22/12 MI&RU Pete Martin Drilling - Drilled 40' GL of 24" Hole & Set 40' 16" Cond. - ReadyMix Cmt. T/Surf.
				10/24/12 MI&RU ProPetro - Drilled 1130'GL 12 1/4" Hole - Ran 1001' of 24# J-55 ST&C Set @ 1001' GL
				10/25/12 Cmt.W/ProPetro Cmt. - Pumped 70 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl
				Dropped Plug & Disp. W/60 bbl Water - Plug Bumped Floats Held - 20 bbl Cmt. To Surf.
				Spud @ 09:00 AM 10/22/2012 With Pete Martin Rig 16

24 Hour Activity Summary:

.

24 Hour Plan Forward:

.

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Nov. 05, 2012

Daily Drilling Report

Well Name:	Szyndrowski 13-27-3-1E
Report Date:	10/29/2012
Ops @ 6am:	DRILLING 77/8" HOLE @1412'

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Szyndrowski 13-27-3-1E	**KB:**	12	**Since Spud:**	2
County:	Uintah	**Supervisor:**	B BASCOM	**Spud Date:**	10/22/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/28/2012
Elevation:	5065' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50862
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1,412'	**PTD (MD):**	8,765'	**Daily Footage:**	423'	**Avg ROP:**	141.0
Depth (TVD):	1,412'	**PTD (TVD):**	8,765'	**Drilling Hours:**	3.0	**Exp TD Date:**	.
				7 7/8" Hours:	3.0		
				Cum 7 7/8" Hours:	3.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1013' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8714' KB	

Mud Properties:

Type:	DAP
Weight:	8.4
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/99
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	1.00
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	40
Chlorides:	29,000
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,500'	1.00º	TELEDRIFT
2,500'	0.23º	WIRELINE
3,611'	1.00º	TELEDRIFT
4,578'	2.00º	TELEDRIFT
5,470'	1.00º	TELEDRIFT
6,573'	2.00º	TELEDRIFT
7,480'	2.00º	TELEDRIFT
8,700'	2.16º	DROPPED

BHA:

Component	Length	ID	OD
BIT,REED DSH 616	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
NEWSCO .16 RPG MM	34.38'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-DC	29.21'		6 1/4"
IBS	7.55'		7 3/4"
6-DCS	180.24'		6 1/4"
10-HWDP	310.76'		4 1/2"
Total Length:	580.72		

Hydraulics:	
PP:	1450
GPM:	502
TFA:	1.178
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	16K/20K
Tot RPM:	135
Torque:	6000
P/U Wt:	52
Rot Wt:	49
S/O Wt:	46
Max Pull:	55
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSH 616	A165012	6X16	989'	8,765'	7,776'	84.5	92.0	1-0-WT-N-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	12:00	6:00		FINISH UP THE SZYNDROWSKI 16-28-3-1E
12:00	13:00	1:00		MOVE RIG IN OFF THE SZYNDROWSKI 16-28-3-1E,SET RIG IN,4.5 MILE RIG MOVE
13:00	17:00	4:00		NIPPLE UP BOP,INSTALL CHOKE & KILL LINE VALVES,INSTALL CHOKE LINE,INSTALL FLARE LINES
17:00	17:00	0:00		HOLD SAFTEY MEETING,PRESS TEST PIPE & BLIND RAMS,CHOKE LINE & CHOKE MANIFOLD,KILL
17:00	17:00	0:00		LINE VALVES & FLOOR SAFTEY VALVE T/3000 PSI,TEST ANNULAR T/1500 PSI,TEST 8 5/8" 24# SURF
17:00	20:00	3:00		CSG T/1500 PSI 30 MIN,ALL TESTS(OK),R/D QUICK TEST
20:00	0:00	4:00		REPLACE HYDRAULIC BOOM PIVOT SHAFT(CODE 8)
0:00	2:00	2:00		P/U MM,M/U BIT,P/U BHA,TIH,TAG CEMENT @965'
2:00	3:00	1:00		DRILL OUT CEMENT,SHOE TRACK,FLOAT SHOE & RATHOLE T/989'
3:00	6:00	3:00		DRILL 77/8" PROD HOLE F/989' T/1412' (423' @141 FPH)
6:00				
				NOTE:CONTACTED DAVE HACKFORD W/UDOGM ON RIG MOVE & PRESS TEST

24 Hour Activity Summary:

MIRU,NIPPLE UP BOPE,PRESS TEST BOPE,REPLACE BOOM PIVOT SHAFT,P/U MM M/U BIT,TIH,TAG CEMENT @965',DRILL OUT CEMENT,SHOE TRACK & SHOE T/989',DRILL 77/8" PROD HOLE F/989' T/1412' @ 06:00,TOTAL DRILLED-423' @141 FPH

24 Hour Plan Forward:

DRILL 77/8" PROD HOLE,SURVEY 1000' DRILLED

Safety

Last BOP Test:	10/28/2012
BOP Test Press:	3000

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather

High / Low	55/38
Conditions:	COOL
Wind:	CALM

Fuel

Diesel Used:	261
Diesel Recvd:	2,964
Diesel on Loc:	2,703

RECEIVED: Nov. 05, 2012

Daily Drilling Report

Well Name:	Szyndrowski 13-27-3-1E
Report Date:	10/30/2012
Ops @ 6am:	DRILLING 77/8' HOLE @4121'

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Szyndrowski 13-27-3-1E	**KB:**	12	**Since Spud:**	3
County:	Uintah	**Supervisor:**	B BASCOM	**Spud Date:**	10/22/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/28/2012
Elevation:	5065' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50862
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,121'	**PTD (MD):**	8,765'	**Daily Footage:**	2,709'	**Avg ROP:**	123.1
Depth (TVD):	4,121'	**PTD (TVD):**	8,765'	**Drilling Hours:**	22.0	**Exp TD Date:**	.
				7 7/8" Hours:	25.0		
				Cum 7 7/8" Hours:	25.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1013' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8714' KB	

Mud Properties:

Type:	DAP
Weight:	8.5
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/96.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	3.50
% LGS:	4.30
% Sand:	TR
LCM (ppb):	.
Calcium:	50
Chlorides:	28,000
DAPP:	0.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,500'	1.00º	TELEDRIFT
2,500'	0.23º	WIRELINE
3,611'	1.00º	TELEDRIFT
4,578'	2.00º	TELEDRIFT
5,470'	1.00º	TELEDRIFT
6,573'	2.00º	TELEDRIFT
7,480'	2.00º	TELEDRIFT
8,700'	2.16º	DROPPED

BHA:

Component	Length	ID	OD
BIT,REED DSH 616	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
NEWSCO .16 RPG MM	34.38'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-DC	29.21'		6 1/4"
IBS	7.55'		7 3/4"
6-DCS	180.24'		6 1/4"
10-HWDP	310.76'		4 1/2"
Total Length:	580.72		

Hydraulics:	
PP:	1700
GPM:	502
TFA:	1.178
HHP/in^2:	0.85
%P @ bit:	9
Jet Vel:	301
AV DP/DC:	294/535
SPR #1:	342@63
SPR #2:	.

Drilling Parameters:	
WOB:	18K/20K
Tot RPM:	135
Torque:	8500
P/U Wt:	92
Rot Wt:	90
S/O Wt:	87
Max Pull:	95
Avg Gas:	49
Max Gas:	136
Cnx Gas:	94
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSH 616	A165012	6X16	989'	8,765'	7,776'	84.5	92.0	1-0-WT-N-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	6:30	0:30		DRILL 77/8" PROD HOLE F/1412' T/1578' (166' @332 FPH)
6:30	7:00	0:30		TELEDRIFT SURVEY @1500' 1 DEGREE
7:00	14:00	7:00		DRILL 77/8" PROD HOLE F/1578' T/2587' (1009' @144 FPH)
14:00	14:30	0:30		WIRELINE SURVEY @2500',.23 DEGREES
14:30	16:30	2:00		DRILL 77/8" PROD HOLE F/2587' T/2796' (209' @105 FPH)
16:30	17:00	0:30		SERVICE RIG
17:00	1:30	8:30		DRILL 77/8" PROD HOLE F/2796' T/3626' (830' @98 FPH)
1:30	2:00	0:30		TELEDRIFT SURVEY @3611' 1 DEGREE
2:00	6:00	4:00		DRILL 77/8" PROD HOLE F/3626 T/4121' (495' @124 FPH)
6:00				

24 Hour Activity Summary:

DRILL 77/8" PROD HOLE F/1412' T/1578',TELEDRIFT SURVEY @1500',1 DEGREE,DRILL 77/8" PROD HOLE F/1578' T/2587',WIRELINE SURVEY @2500',.23 DEGEEES,DRILL 77/8" PROD HOLE F/2587' T/2796',SERVICE RIG,DRILL 77/8" PROD HOLE F/2796' T/3626',TELEDRIFT SURVEY @3611',1 DEGREE,DRILL 77/8" PROD HOLE F/3626' T/4121' @ 06:00,TOTAL DRILLED-2709' @123 FPH

24 Hour Plan Forward:

DRILL 77/8" PROD HOLE,SURVEY EVERY 1000' DRILLED

Safety

Last BOP Test:	10/28/2012
BOP Test Press:	3000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather

High / Low	52/40
Conditions:	COOL
Wind:	CALM

Fuel

Diesel Used:	1,346
Diesel Recvd:	4,500
Diesel on Loc:	5,857

RECEIVED: Nov. 05, 2012

Daily Drilling Report

Well Name:	Szyndrowski 13-27-3-1E
Report Date:	10/31/2012
Ops @ 6am:	DRILLING 77/8" HOLE @5987'

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Szyndrowski 13-27-3-1E	**KB:**	12	**Since Spud:**	4
County:	Uintah	**Supervisor:**	B BASCOM	**Spud Date:**	10/22/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/28/2012
Elevation:	5065' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50862
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	5,987'	**PTD (MD):**	8,765'	**Daily Footage:**	1,866'	**Avg ROP:**	81.1
Depth (TVD):	5,987'	**PTD (TVD):**	8,765'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	48.0		
				Cum 7 7/8" Hours:	48.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1013' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8714' KB	

Mud Properties:

Type:	DAP
Weight:	9.2
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/91.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	8.50
% LGS:	8.50
% Sand:	TR
LCM (ppb):	.
Calcium:	50
Chlorides:	31,000
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,500'	1.00º	TELEDRIFT
2,500'	0.23º	WIRELINE
3,611'	1.00º	TELEDRIFT
4,578'	2.00º	TELEDRIFT
5,470'	1.00º	TELEDRIFT
6,573'	2.00º	TELEDRIFT
7,480'	2.00º	TELEDRIFT
8,700'	2.16º	DROPPED

BHA:

Component	Length	ID	OD
BIT,REED DSH 616	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
NEWSCO .16 RPG MM	34.38'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-DC	29.21'		6 1/4"
IBS	7.55'		7 3/4"
6-DCS	180.24'		6 1/4"
10-HWDP	310.76'		4 1/2"
Total Length:	580.72		

Hydraulics:	
PP:	1470
GPM:	395
TFA:	1.178
HHP/in^2:	0.44
%P @ bit:	7
Jet Vel:	200
AV DP/DC:	231/422
SPR #1:	.
SPR #2:	430@63

Drilling Parameters:	
WOB:	16K/20K
Tot RPM:	118
Torque:	7300
P/U Wt:	120
Rot Wt:	117
S/O Wt:	112
Max Pull:	125
Avg Gas:	330
Max Gas:	544
Cnx Gas:	361
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSH 616	A165012	6X16	989'	8,765'	7,776'	84.5	92.0	1-0-WT-N-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	12:00	6:00		DRILL 77/8" PROD HOLE F/4121' T/4662' (541' @90 FPH)
12:00	12:30	0:30		TELEDRIFT SURVEY @4578',2 DEGREES
12:30	0:00	11:30		DRILL 77/8" PROD HOLE F/4662' T/5529' (867' @75 FPH)
0:00	0:30	0:30		TELEDRIFT SURVEY @5470',1 DEGREE
0:30	6:00	5:30		DRILL 77/8" PROD HOLE F/5529' T/5987' (458' @83 FPH)
6:00				
				BOILER-12 HRS

24 Hour Activity Summary:

DRILL 77/8" PROD HOLE F/4121' T/TELEDRIFT SURVEY @4578',2 DEGREES,DRILL 77/8' PROD HOLE F/4662' T/5529',TELEDRIFT SURVEY @5470',1 DEGREE,DRILL 77/8" PROD HOLE F/5529' T/5987',TOTAL DRILLED-1866' @81 FPH

24 Hour Plan Forward:

DRILL 77/8" PROD HOLE.SURVEY EVERY 1000' DRILLED

Safety

Last BOP Test:	10/282012
BOP Test Press:	3000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather

High / Low	50/40
Conditions:	COOL
Wind:	CALM

Fuel

Diesel Used:	1,177
Diesel Recvd:	.
Diesel on Loc:	4,680

RECEIVED: Nov. 05, 2012

Daily Drilling Report

Well Name:	Szyndrowski 13-27-3-1E
Report Date:	11/1/2012
Ops @ 6am:	DRILLING @ 7823'

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Szyndrowski 13-27-3-1E	**KB:**	12	**Since Spud:**	5
County:	Uintah	**Supervisor:**	B BASCOM	**Spud Date:**	10/22/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/28/2012
Elevation:	5065' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50862
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,823'	**PTD (MD):**	8,765'	**Daily Footage:**	1,836'	**Avg ROP:**	79.8
Depth (TVD):	7,823'	**PTD (TVD):**	8,765'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	71.0		
				Cum 7 7/8" Hours:	71.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1013' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8714' KB	

Mud Properties:

Type:	DAP
Weight:	9.2
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/90.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	9.50
% LGS:	10.29
% Sand:	0.25
LCM (ppb):	.
Calcium:	50
Chlorides:	46,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,500'	1.00º	TELEDRIFT
2,500'	0.23º	WIRELINE
3,611'	1.00º	TELEDRIFT
4,578'	2.00º	TELEDRIFT
5,470'	1.00º	TELEDRIFT
6,573'	2.00º	TELEDRIFT
7,480'	2.00º	TELEDRIFT
8,700'	2.16º	DROPPED

BHA:

Component	Length	ID	OD
BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR NM65051	34.38'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-6"DC	29.21'		6 1/4"
IBS	7.55'		7 3/4"
6-6"DC	180.24'		6 1/2"
10-HWDP	310.76'		4 1/2"
Total Length:	580.72		

Hydraulics:	
PP:	1680
GPM:	390
TFA:	1.178
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	230/418
SPR #1:	490/63
SPR #2:	.

Drilling Parameters:	
WOB:	18
Tot RPM:	125
Torque:	8400
P/U Wt:	155
Rot Wt:	148
S/O Wt:	140
Max Pull:	.
Avg Gas:	175
Max Gas:	1,194
Cnx Gas:	307
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSH 616	A165012	6X16	989'	8,765'	7,776'	84.5	92.0	1-0-WT-N-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	14:30	8:30		DRILLING F/ 5987' to 6657', 18K WOB, 390 GPM (670' @ 78.8 FPH)
14:30	15:00	0:30		TELEDRIFT SURVEY @ 6573', 2°
15:00	2:00	11:00		DRILLING F/ 6657" to 7531' 16-18K WOB, 390 GPM (874' @ 79.4 FPH)
2:00	2:30	0:30		TELEDRIFT SURVEY @ 7480", 2°
2:30	6:00	3:30		DRILLING F/ 7531" to 7823' 16-18K WOB, 390 GPM (292' @ 83.4 FPH)
6:00				

24 Hour Activity Summary:

DRILLING F/ 5987' to 7823', 1836' @ 79.8 FPH - TELEDRIFT SURVEYS @ 6573' 2°, 7480' 2°

24 Hour Plan Forward:

DRILL & SURVEY

Safety

Last BOP Test:	10/28/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	67°/30°
Conditions:	CLEAR
Wind:	CALM

Fuel

Diesel Used:	1,580
Diesel Recvd:	0
Diesel on Loc:	3,100

RECEIVED: Nov. 05, 2012

Daily Drilling Report

Well Name:	Szyndrowski 13-27-3-1E
Report Date:	11/2/2012
Ops @ 6am:	PICK UP LOGGING TOOLS

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Szyndrowski 13-27-3-1E	**KB:**	12	**Since Spud:**	6
County:	Uintah	**Supervisor:**	B BASCOM	**Spud Date:**	10/22/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/28/2012
Elevation:	5065' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50862
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,765'	**PTD (MD):**	8,765'	**Daily Footage:**	942'	**Avg ROP:**	69.8
Depth (TVD):	8,765'	**PTD (TVD):**	8,765'	**Drilling Hours:**	13.5	**Exp TD Date:**	11/1/2012
				7 7/8" Hours:	84.5		
				Cum 7 7/8" Hours:	84.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1013' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8714' KB	

Mud Properties:

Type:	DAP
Weight:	9.5
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	11.00
% LGS:	9.97
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	68,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,500'	1.00º	TELEDRIFT
2,500'	0.23º	WIRELINE
3,611'	1.00º	TELEDRIFT
4,578'	2.00º	TELEDRIFT
5,470'	1.00º	TELEDRIFT
6,573'	2.00º	TELEDRIFT
7,480'	2.00º	TELEDRIFT
8,700'	2.16º	DROPPED

BHA:

Component	Length	ID	OD
BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR NM65051	34.38'		6 1/2"
IBS	7.51'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-6"DC	29.21'		6 1/4"
IBS	7.55'		7 3/4"
6-6"DC	180.24'		6 1/4"
10-HWDP	310.76'		4 1/2"
Total Length:	580.72		

Hydraulics:	
PP:	1650
GPM:	390
TFA:	1.178
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	230/418
SPR #1:	.
SPR #2:	510@64

Drilling Parameters:	
WOB:	18-20
Tot RPM:	125
Torque:	11000
P/U Wt:	170
Rot Wt:	158
S/O Wt:	150
Max Pull:	175
Avg Gas:	665
Max Gas:	1,257
Cnx Gas:	1,106
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSH 616	A165012	6X16	989'	8,765'	7,776'	84.5	92.0	1-0-WT-N-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	19:30	13:30		DRILLING F/ 7823' to 8765' PROD. HOLE TD, (942' @ 69.8 FPH)
19:30	21:30	2:00		CIRCULATE FOR LOGS, SPOT 170 BBL 10.5 PPG KILL PILL, 9.9 EBHP
21:30	2:00	4:30		LAY DOWN DRILL PIPE, FLOW CHECK @ TD & 4350' ,WELL STATIC
2:00	2:30	0:30		CIRCULATE 1 1/2 BOTTOMS UP @ 2500' , WELL STATIC
2:30	5:00	2:30		FINISH LAYING DOWN DRILL PIPE & BHA ,DRAIN & INSPECT MOTOR, WELL STATIC
5:00	6:00	1:00		RIG UP HLS, SAFETY MEETING W/ CREWS, PICK UP LOGGING TOOLS
6:00				

24 Hour Activity Summary:

DRILL 7 7/8" PRODUCTION HOLE F/ 7823' to 8765' TD - CIRCULATE FOR LOGS, SPOT 170 BBL 10.5 PPG KILL PILL W/ 9.9 PPG EBHP , WELL STATIC, LAY DOWN DRILL PIPE TO 2500'- CIRCULATE 1-1/2 BOTTOMS UP, FINISH LAYING DOWN DP & BHA, WELL STATIC, RIG UP & RUN OPEN HOLE LOGS.

24 Hour Plan Forward:

RUN OPEN HOLE LOGS, RUN & CEMENT 5.5" PRODUCTION CASING, NIPPLE DOWN BOP, CLEAN PITS

Safety

Last BOP Test:	10/28/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	61°/31°
Conditions:	CLEAR
Wind:	CALM

Fuel

Diesel Used:	1,965
Diesel Recvd:	0
Diesel on Loc:	1,135

RECEIVED: Nov. 05, 2012

Daily Drilling Report

Well Name:	Szyndrowski 13-27-3-1E
Report Date:	11/3/2012
Ops @ 6am:	RIG DOWN

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Szyndrowski 13-27-3-1E	**KB:**	12	**Since Spud:**	7
County:	Uintah	**Supervisor:**	B BASCOM	**Spud Date:**	10/22/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/28/2012
Elevation:	5065' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50862
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,765'	**PTD (MD):**	8,765'	**Daily Footage:**	0'	**Avg ROP:**	
Depth (TVD):	8,765'	**PTD (TVD):**	8,765'	**Drilling Hours:**	0.0	**Exp TD Date:**	11/1/2012
				7 7/8" Hours:	84.5		
				Cum 7 7/8" Hours:	84.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1013' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8714' KB	

Mud Properties:

Type:	DAP
Weight:	9.5
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	11.00
% LGS:	9.87
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	7,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,500'	1.00º	TELEDRIFT
2,500'	0.23º	WIRELINE
3,611'	1.00º	TELEDRIFT
4,578'	2.00º	TELEDRIFT
5,470'	1.00º	TELEDRIFT
6,573'	2.00º	TELEDRIFT
7,480'	2.00º	TELEDRIFT
8,700'	2.16º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSH 616	A165012	6X16	989'	8,765'	7,776'	84.5	92.0	1-0-WT-N-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	10:00	4:00		RUN TRIPLE COMBO , LOGGERS TD 8769', DLLT FAILED,PULL OUT OF HOLE & CHANGE TOOLS
10:00	12:30	2:30		2nd RUN TO 4500', TOOL FAILURE,CHANGE GAMMA TOOL & KNUCKLE JOINT
12:30	16:00	3:30		3rd RUN, LOG OPEN HOLE FROM 8769' to 1020' - SP,DSN,DLLT,MSFL,GR,IDT
16:00	16:00	0:00		RAN 197 JTS. 5.5" 17.0 lb/ft E-80 LT&C PRODUCTION CASING, SET @ 8714', FLOAT COLLAR @ 8667',
16:00	23:30	7:30		WASATCH MARKER @ 7874', TGR3 MARKER @ 5842', LAND CASING HANGER W/ 122K
23:30	23:30	0:00		RIG UP HALLIBURTON CEMENTERS,S/M W/ CREWS, PRESSURE TEST LINES TO 5000 PSI, PUMP
23:30	23:30	0:00		10 BBL FRESH WATER SPACER -180 BBL (275 sx) 10.5 PPG 3.66 cuft/sk LEAD CEMENT - 132 BBL
23:30	23:30	0:00		13.0 PPG (450 sx) 13.0 PPG, 1.64 cuft/sk TAIL CEMENT, DISPLACE W/ 201 BBL FRESH WATER,
23:30	23:30	0:00		1850 PSI LIFT PRESSURE, PARTIAL RETURNS,LOST ALL RETURNS 190 BBL INTO DISPLACEMENT,
23:30	2:00	2:30		LAND LATCH DOWN PLUG W/ 2500 PSI - RELEASE PRESSURE, FLOATS HELD. NO CEMENT BACK
2:00	6:00	4:00		NIPPLE DOWN BOP, CLEAN PITS - RELEASE RIG @ 06:00, 11/03/2012
6:00				

24 Hour Activity Summary:

MAKE 2 FAILED LOGGING ATTEMPTS , 3rd RUN LOG OPEN HOLE, TRIPLE COMBO W/ IDT, LOGGER DEPTH 8769' - RUN 197 JTS. 5.5" PRODUCTION CASING, SET @ 8714',LANDED CASING HANGER W/ 122K - CEMENT PRODUCTION CASING -NIPPLE DOWN BOP, CLEAN MUD TANKS - RELEASE RIG @ 06:00, 11/3/12, FOR MOVE TO GAVITTE 2-27-3-1E

24 Hour Plan Forward:

M.I.R.U.,ON GAVITTE 2-27-3-1E, NIPPLE UP & PRESSURE TEST BOPE, PICK UP BHA & TRIP IN HOLE, DRILL OUT CEMENT & FLOAT EQUIPT., DRILL 7 7/8" PRODUCTION HOLE

Safety

Last BOP Test:	10/28/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	58°/28°
Conditions:	CLEAR
Wind:	CALM

Fuel

Diesel Used:	441
Diesel Recvd:	0
Diesel on Loc:	694

RECEIVED: Nov. 05, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
SZYNDROWSKI 13-27-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047524570000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FSL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 27 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 1/4/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity for the month of December 2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 04, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		1/4/2013

RECEIVED: Jan. 04, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: SZYNDROWSKI 13-27-3-1E

2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER: 43047524570000

3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER: 720 420-3235 Ext

9. FIELD and POOL or WILDCAT: RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0660 FSL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 27 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 10/22/2012	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the Szyndrowski 13-27-3-1E on October 22, 2012 at 9:00am with Pete Martin Drilling Rig #16.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 16, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE N/A		**DATE** 1/16/2013

RECEIVED: Jan. 16, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
SZYNDROWSKI 13-27-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047524570000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FSL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 27 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 1/15/2013	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports the first production of hydrocarbons from the Szyndrowski 13-27-3-1E on January 15, 2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 07, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		1/18/2013

RECEIVED: Jan. 18, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 07 2013
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: N/A

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Szyndrowski 13-27-3-1E

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp.

9. API NUMBER: 4304752457

3. ADDRESS OF OPERATOR: 555 17th Street, Ste 750 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3610

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SW/SW 660 FSL & 660 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SW/SW 660 FSL & 660 FWL
AT TOTAL DEPTH: SW/SW 448 FSL 776 FWL BHL by DOGM HSM

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 27 3S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
10/22/2012	11/2/2012	1/15/2013	☐	☑	5065.0' GL

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 8,765 TVD 8,759	MD 8,645 TVD 8,639	6	MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,013		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	8,714		HiFill V 275	180	212'	
						65/35 🅱 450	132		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6,241							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	6,931	7,962	6,926	7,957
(B) Wasatch	7,962	8,392	7,956	8,386
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,931 8,392	.36	183	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,931' - 8,392'	14,732 Bbls Slickwater & Xlinked fluid, 3,000 gals 7.5% HCl, 718,750 # 20/40 sand

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/15/2013		1/15/2013		24			0	0	171	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
24	0	360	40.00				0	0	171	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	5,018
				TGR3	5,924
				Douglas Creek	6,799
				Black Shale	7,382
				Castle Peak	7,517
				Uteland Butte	7,819
				Wasatch	7,962

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kelly Beverlin TITLE Reservoir Technician

SIGNATURE Kbeverlin DATE 1/25/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Szyndrowski 13-27-3-1E

Depth	Inclination	Azimuth	N/S	E/W	TVD	VS
1020	0.4569	313.7562	2.8126	-2.9374	1019.9892	-3.8787
1050	0.4066	95.4332	2.8852	-2.9179	1049.9889	-3.933
1080	0.1455	27.6962	2.9089	-2.7942	1079.9885	-3.8942
1110	0.3792	98.982	2.9271	-2.6784	1109.9883	-3.8545
1140	0.3453	84.6285	2.9201	-2.4904	1139.9877	-3.7579
1170	0.3166	114.1928	2.8946	-2.3248	1169.9872	-3.6559
1200	0.5451	141.3941	2.7491	-2.1601	1199.9863	-3.4492
1230	0.6272	136.4736	2.5185	-1.958	1229.9847	-3.1498
1260	0.3953	131.9339	2.3303	-1.768	1259.9835	-2.8934
1290	0.7021	146.495	2.1079	-1.5895	1289.9822	-2.6126
1320	0.8379	171.1327	1.7379	-1.4542	1319.9795	-2.2231
1350	0.7002	176.9588	1.3381	-1.4107	1349.9768	-1.8517
1380	1.0474	172.9303	0.883	-1.3672	1379.9733	-1.4317
1410	0.9344	178.8714	0.3663	-1.3287	1409.9688	-0.9602
1440	1.0186	187.0591	-0.1429	-1.3566	1439.9645	-0.5272
1470	1.2372	158.5353	-0.709	-1.2709	1469.9589	0.0103
1500	0.6725	185.2259	-1.1857	-1.1684	1499.9547	0.4776
1530	1.2558	158.3765	-1.6666	-1.0633	1529.9504	0.9498
1560	0.8573	173.2133	-2.1951	-0.9156	1559.9453	1.4841
1590	0.9419	166.2195	-2.6574	-0.8304	1589.9417	1.9305
1620	0.7755	165.4999	-3.0934	-0.7208	1619.9382	2.3655
1650	0.7179	158.8795	-3.4653	-0.6023	1649.9358	2.7485
1680	0.5684	130.4627	-3.7372	-0.4213	1679.934	3.0739
1710	0.8264	164.2754	-4.042	-0.2495	1709.9318	3.4238
1740	0.7492	187.0648	-4.4449	-0.215	1739.9291	3.7936
1770	1.0615	180.1032	-4.9174	-0.2396	1769.9253	4.196
1800	0.9145	173.4542	-5.4331	-0.2128	1799.9208	4.6611
1830	0.7466	186.0201	-5.8654	-0.206	1829.9176	5.0433
1860	1.0673	183.9211	-6.3385	-0.2456	1859.9138	5.4391
1890	0.6615	155.2947	-6.7746	-0.1923	1889.9105	5.847
1920	0.8317	138.6775	-7.0954	0.0238	1919.908	6.2323
1950	0.9638	204.1035	-7.4892	0.0645	1949.905	6.5972
1980	1.0971	178.1537	-8.0066	-0.0293	1979.9003	7.0057
2010	0.9912	203.8963	-8.5309	-0.1251	2009.8955	7.4192
2040	0.8063	170.6669	-8.9764	-0.196	2039.892	7.7757
2070	0.8984	191.9248	-9.4148	-0.2104	2069.8887	8.1532
2100	0.8746	167.3239	-9.8683	-0.2087	2099.8853	8.5516
2130	0.9639	189.4587	-10.3406	-0.1999	2129.8816	8.9699
2160	0.9035	165.4586	-10.8184	-0.182	2159.8777	9.3974
2190	0.7686	189.9923	-11.2455	-0.1575	2189.8745	9.7836
2220	1.0076	171.5142	-11.7045	-0.1535	2219.8708	10.188
2250	0.6711	189.1208	-12.1389	-0.1425	2249.8677	10.5742
2280	0.9677	180.6611	-12.5657	-0.1732	2279.8647	10.9336

Szyndrowski 13-27-3-1E

2310	0.9047	168.5403	-13.0511	-0.1291	2309.8606	11.3804
2340	0.6606	194.225	-13.4509	-0.1245	2339.8579	11.7331
2370	0.9971	166.0638	-13.8719	-0.1042	2369.855	12.112
2400	0.72	161.4948	-14.304	0.0185	2399.8516	12.5498
2430	0.9928	168.5363	-14.7374	0.13	2429.8481	12.9835
2460	0.7687	138.6862	-15.1433	0.3145	2459.8447	13.428
2490	0.8917	160.6177	-15.5146	0.5248	2489.8416	13.8548
2520	0.7221	125.8066	-15.8454	0.7556	2519.8389	14.2558
2550	0.976	156.3404	-16.19	1.0114	2549.8357	14.681
2580	0.6598	129.0412	-16.5329	1.2481	2579.8328	15.0954
2610	0.9211	153.1573	-16.8568	1.4911	2609.8298	15.4963
2640	0.308	164.9574	-17.1498	1.621	2639.8281	15.8156
2670	0.5492	129.0463	-17.3183	1.7536	2669.8271	16.0271
2700	0.8781	148.506	-17.6049	1.9853	2699.825	16.3898
2730	0.5479	154.1416	-17.93	2.168	2729.8225	16.7627
2760	0.9658	124.9506	-18.2039	2.4378	2759.8198	17.1326
2790	0.5626	145.8472	-18.4706	2.7277	2789.8171	17.5059
2820	0.8318	141.7324	-18.7635	2.9453	2819.8149	17.8673
2850	0.5538	137.3814	-19.0412	3.1783	2849.8127	18.2229
2880	0.9438	148.716	-19.359	3.4048	2879.8101	18.6104
2910	0.9913	129.6917	-19.7359	3.7328	2909.8059	19.0986
2940	0.63	112.0189	-19.9635	4.0853	2939.803	19.4677
2970	1.1645	119.3378	-20.1747	4.504	2969.7991	19.8542
3000	1.0303	100.1075	-20.3714	5.0353	2999.7937	20.2822
3030	0.8566	121.8924	-20.5372	5.4912	3029.7898	20.6469
3060	1.1752	98.658	-20.7019	5.9857	3059.7852	21.0292
3090	0.9979	81.8085	-20.711	6.5484	3089.7798	21.3078
3120	1.1824	106.6644	-20.7626	7.1035	3119.7747	21.62
3150	1.0612	83.5261	-20.82	7.6761	3149.769	21.9457
3180	0.9702	96.0007	-20.8152	8.2047	3179.7644	22.1958
3210	1.0829	87.0785	-20.8274	8.7404	3209.7595	22.464
3240	0.6608	104.8704	-20.8573	9.1907	3239.7561	22.7069
3270	0.8789	73.1611	-20.835	9.5782	3269.7534	22.8737
3300	0.752	92.0864	-20.7756	9.9951	3299.7505	23.0221
3330	0.3755	61.9235	-20.7365	10.2786	3329.749	23.1241
3360	0.7217	75.6236	-20.6433	10.5484	3359.7476	23.1722
3390	0.8113	102.7233	-20.6431	10.9386	3389.7449	23.3597
3420	0.5287	105.7479	-20.7275	11.279	3419.7429	23.5974
3450	0.3121	76.1876	-20.7455	11.4916	3449.7422	23.7155
3480	0.4518	67.7394	-20.6812	11.6804	3479.7415	23.7499
3510	0.5499	85.5893	-20.6254	11.9334	3509.7402	23.8226
3540	0.7635	113.4037	-20.6937	12.2604	3539.7383	24.0398
3570	0.8288	150.9207	-20.9627	12.5493	3569.7356	24.4146
3600	1.0498	160.3851	-21.4112	12.747	3599.7317	24.9029

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3630	0.8607	165.3651	-21.8881	12.8962	3629.7275	25.3928
3660	0.5404	128.6038	-22.1944	13.0636	3659.7253	25.7418
3690	1.8574	120.0666	-22.5262	13.595	3689.718	26.2884
3720	0.8318	169.2752	-22.9838	14.0563	3719.7102	26.9114
3750	0.9378	172.5972	-23.4412	14.1285	3749.7068	27.3471
3780	1.137	164.1675	-23.971	14.2413	3779.7017	27.8659
3810	1.1025	163.5199	-24.5341	14.4044	3809.696	28.438
3840	1.2065	152.4544	-25.0909	14.6323	3839.6899	29.0358
3870	1.0784	150.6298	-25.617	14.9168	3869.6841	29.6339
3900	0.9024	157.2429	-26.0808	15.1467	3899.6794	30.1511
3930	1.1357	180.4864	-26.596	15.2355	3929.6748	30.6455
3960	1.565	178.4762	-27.3028	15.2439	3959.6665	31.2692
3990	1.483	172.1548	-28.0968	15.3078	3989.656	31.9961
4020	1.76	154.6906	-28.8979	15.5577	4019.644	32.8187
4050	2.0808	150.2665	-29.7873	16.0248	4049.6272	33.8231
4080	2.0959	158.9376	-30.7722	16.492	4079.6074	34.9113
4110	2.0479	146.8374	-31.7328	16.9824	4109.5879	35.9894
4140	1.942	157.1446	-32.6499	17.4731	4139.5698	37.0294
4170	1.9273	132.8883	-33.4617	18.0401	4169.5532	38.0139
4200	2.2216	145.1911	-34.2825	18.7417	4199.5337	39.0709
4230	1.9227	146.6322	-35.1802	19.3504	4229.5142	40.1507
4260	2.3924	155.5636	-36.1705	19.8862	4259.4927	41.2767
4290	2.3492	153.9255	-37.2928	20.4155	4289.4668	42.5153
4320	2.4453	156.0961	-38.4302	20.9451	4319.4409	43.7671
4350	2.7646	155.9825	-39.6761	21.4989	4349.4097	45.1259
4380	2.7503	148.3574	-40.9498	22.1709	4379.375	46.5657
4410	2.3929	160.0201	-42.1511	22.7625	4409.3452	47.9035
4440	2.9292	152.9252	-43.4222	23.3254	4439.3125	49.2887
4470	3.0148	148.7745	-44.7794	24.0833	4469.2725	50.8431
4500	2.7375	144.1899	-46.035	24.9114	4499.2344	52.3422
4530	2.8781	141.1853	-47.2028	25.8027	4529.1987	53.7948
4560	2.8798	145.2224	-48.4087	26.7047	4559.1606	55.2858
4590	2.8994	140.0204	-49.6091	27.622	4589.1226	56.7795
4620	2.9139	137.6546	-50.7541	28.6231	4619.084	58.2649
4650	2.9112	135.3858	-51.86	29.6718	4649.0454	59.7388
4680	2.9348	134.2885	-52.9385	30.7566	4679.0063	61.2062
4710	3.023	137.6824	-54.0597	31.8389	4708.9658	62.7097
4740	2.8964	136.9891	-55.1989	32.8885	4738.9258	64.2133
4770	2.8264	138.3246	-56.3056	33.8974	4768.8882	65.6688
4800	2.6405	139.7447	-57.3854	34.8357	4798.854	67.0668
4830	2.7562	140.662	-58.4707	35.7395	4828.8208	68.453
4860	2.6785	139.8979	-59.5647	36.6482	4858.7871	69.8492
4890	2.7738	141.4974	-60.6689	37.5517	4888.7534	71.2519
4920	2.8858	139.7503	-61.8134	38.4915	4918.7168	72.7073

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4950	2.2315	141.4596	-62.8466	39.3434	4948.6865	74.0229
4980	2.7204	144.115	-63.8803	40.1246	4978.6587	75.3049
5010	2.0574	142.4455	-64.884	40.8701	5008.6323	76.5434
5040	2.2131	139.4359	-65.751	41.575	5038.6113	77.6426
5070	2.6374	143.3875	-66.745	42.3634	5068.5845	78.8933
5100	2.7559	153.3644	-67.9437	43.0983	5098.5513	80.2977
5130	2.3026	145.6519	-69.086	43.7617	5128.5225	81.6183
5160	2.9208	153.9561	-70.2703	44.4373	5158.4912	82.9815
5190	3.2007	160.8734	-71.7483	45.0473	5188.4482	84.5707
5220	3.3399	160.995	-73.3658	45.6063	5218.3994	86.2578
5250	3.5587	161.1886	-75.0734	46.1911	5248.3452	88.0361
5280	3.4637	160.4085	-76.8085	46.7952	5278.2886	89.8479
5310	3.594	162.3805	-78.5585	47.3837	5308.2319	91.6652
5340	3.5239	162.1627	-80.3323	47.9508	5338.1738	93.4932
5370	3.6436	162.3789	-82.1185	48.5218	5368.1152	95.3338
5400	3.5528	161.4211	-83.9081	49.1065	5398.0562	97.1841
5430	3.3751	157.8991	-85.6074	49.7349	5428.0015	98.9762
5460	3.2472	156.3466	-87.2039	50.408	5457.9512	100.6996
5490	3.0242	153.8349	-88.6925	51.0979	5487.9063	102.3365
5520	2.881	152.3088	-90.0704	51.7972	5517.8667	103.8809
5550	2.985	151.298	-91.4231	52.5227	5547.8271	105.4158
5580	2.9554	152.7899	-92.796	53.2514	5577.7871	106.97
5610	3.1782	154.6852	-94.2356	53.9607	5607.7441	108.5732
5640	3.3328	157.5068	-95.793	54.6499	5637.6958	110.2702
5670	3.2503	156.4543	-97.3784	55.3232	5667.646	111.984
5700	3.345	156.189	-98.9588	56.0163	5697.5967	113.703
5730	3.5141	156.6272	-100.6034	56.7344	5727.543	115.4903
5760	3.2759	157.9565	-102.2419	57.4209	5757.4902	117.257
5790	3.2696	160.5216	-103.843	58.0278	5787.4414	118.9526
5820	3.3614	161.2684	-105.4824	58.5955	5817.3911	120.6631
5850	3.2449	161.5196	-107.1206	59.1471	5847.3413	122.3646
5880	3.2689	160.5981	-108.7327	59.7004	5877.2925	124.0441
5910	3.2024	160.2757	-110.3282	60.2673	5907.2446	125.7156
5940	3.3137	160.0857	-111.9322	60.8454	5937.1963	127.3999
5970	3.3003	158.7753	-113.5524	61.4534	5967.1465	129.1128
6000	3.6085	162.4907	-115.2577	62.0501	5997.0918	130.8949
6030	3.6556	159.6547	-117.0547	62.6666	6027.0317	132.767
6060	3.4699	161.0349	-118.81	63.2941	6056.9736	134.6077
6090	3.579	162.1879	-120.5601	63.8756	6086.917	136.4218
6120	3.3868	160.2216	-122.2854	64.4619	6116.8613	138.2164
6150	3.5013	160.1687	-123.981	65.0725	6146.8071	139.9967
6180	3.514	160.1452	-125.7075	65.6956	6176.751	141.81
6210	3.5556	161.1435	-127.4525	66.3085	6206.6938	143.6348
6240	3.4307	160.8291	-129.1807	66.9039	6236.6382	145.4363

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6270	3.4805	158.8843	-130.878	67.5267	6266.584	147.224
6300	3.3165	157.1008	-132.5269	68.1924	6296.5308	148.9898
6330	3.2237	154.6513	-134.0886	68.8912	6326.4819	150.6951
6360	3.0922	150.8307	-135.5574	69.6467	6356.4365	152.3463
6390	3.0836	144.2364	-136.9187	70.5127	6386.3931	153.9562
6420	3.0078	146.0112	-138.226	71.4243	6416.3506	155.5409
6450	3.113	149.6002	-139.5812	72.2765	6446.3081	157.1389
6480	2.9471	150.1065	-140.9524	73.073	6476.2661	158.7242
6510	2.9501	150.7739	-142.2948	73.8343	6506.2266	160.2672
6540	2.7951	148.0787	-143.5893	74.598	6536.1885	161.7695
6570	3.2246	143.1907	-144.8857	75.4903	6566.1475	163.3353
6600	2.8456	143.0873	-146.1567	76.4431	6596.105	164.9078
6630	3.2293	137.7229	-147.3773	77.4588	6626.063	166.4665
6660	2.9677	138.5576	-148.5846	78.5412	6656.019	168.0456
6690	3.2865	136.2506	-149.7879	79.6499	6685.9746	169.6339
6720	3.2428	132.9001	-150.9867	80.8661	6715.9258	171.2699
6750	2.9593	131.552	-152.078	82.0672	6745.8818	172.8043
6780	2.7991	125.8672	-153.0208	83.2403	6775.8438	174.1951
6810	2.4939	124.8037	-153.8226	84.3699	6805.812	175.4413
6840	2.562	129.7554	-154.6239	85.4213	6835.7827	176.6496
6870	2.5863	132.4759	-155.5098	86.436	6865.7524	177.9143
6900	2.8257	135.5267	-156.4945	87.4533	6895.7192	179.2669
6930	2.5279	134.0883	-157.4825	88.4465	6925.6865	180.6109
6960	2.3804	136.9171	-158.3978	89.3473	6955.6587	181.8466
6990	2.729	141.2357	-159.4097	90.22	6985.6289	183.1535
7020	2.3326	144.7126	-160.4649	91.0198	7015.5996	184.4633
7050	1.9991	135.4991	-161.3365	91.7393	7045.5781	185.5735
7080	1.3439	110.9942	-161.8357	92.4345	7075.5659	186.3456
7110	0.5531	55.8677	-161.8805	92.8828	7105.562	186.6005
7140	0.8875	200.5327	-162.0169	92.9212	7135.561	186.7384
7170	2.2644	232.578	-162.5946	92.3689	7165.5493	186.9794
7200	3.058	236.1954	-163.4	91.2333	7195.5166	187.1393
7230	3.716	238.1616	-164.3581	89.7425	7225.4639	187.2622
7260	3.2002	226.6594	-165.4456	88.3075	7255.4097	187.5256
7290	2.3126	202.9541	-166.5778	87.4624	7285.3755	188.1117
7320	1.9289	180.9867	-167.6399	87.2177	7315.3555	188.9253
7350	1.7172	163.8799	-168.5766	87.3338	7345.3403	189.8023
7380	1.5957	142.3293	-169.339	87.7139	7375.3281	190.6536
7410	1.5616	131.4764	-169.9404	88.2754	7405.3169	191.4509
7440	1.7591	127.9833	-170.4945	88.9446	7435.3042	192.2586
7470	1.986	133.136	-171.1333	89.6869	7465.2886	193.1757
7500	2.0731	133.0176	-171.859	90.4629	7495.2695	194.1851
7530	2.0179	130.2344	-172.5703	91.2629	7525.2505	195.1935
7560	2.0214	132.1377	-173.2664	92.0584	7555.2319	196.1865

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7590	1.9848	130.5213	-173.9589	92.8457	7585.2134	197.1723
7620	2.1213	133.6918	-174.68	93.6421	7615.1943	198.1875
7650	2.0317	132.8064	-175.4249	94.4337	7645.1743	199.2213
7680	2.2467	134.5336	-176.1987	95.243	7675.1538	200.289
7710	2.1735	135.3461	-177.0158	96.062	7705.1313	201.3992
7740	2.2285	132.6479	-177.8156	96.8908	7735.1094	202.4991
7770	2.386	134.1702	-178.6459	97.7677	7765.085	203.6488
7800	2.1742	133.6024	-179.4735	98.6278	7795.061	204.7881
7830	2.4154	137.2377	-180.3301	99.4691	7825.0371	205.9437
7860	2.5086	140.3124	-181.2994	100.3175	7855.0093	207.2017
7890	2.4148	140.4091	-182.2917	101.1396	7884.9814	208.467
7920	2.3562	135.0715	-183.2154	101.9779	7914.9556	209.68
7950	2.2976	130.2764	-184.0407	102.8722	7944.9312	210.8337
7980	2.5724	136.6	-184.9186	103.7935	7974.9038	212.0466
8010	2.5835	139.8866	-185.9248	104.6917	8004.8735	213.3607
8040	2.6353	137.9024	-186.9537	105.5897	8034.8423	214.6947
8070	2.3935	138.8731	-187.9373	106.4641	8064.8135	215.9776
8100	2.1892	147.1159	-188.8903	107.1872	8094.7896	217.1609
8130	2.1988	150.9017	-189.8744	107.7782	8124.7676	218.3079
8160	2.5167	153.142	-190.9648	108.3556	8154.7422	219.5417
8190	2.6091	155.9868	-192.1762	108.9311	8184.7124	220.8805
8220	2.3267	158.7383	-193.3674	109.4298	8214.6846	222.1648
8250	2.0483	153.4129	-194.4144	109.8905	8244.6621	223.3043
8280	2.0448	167.4663	-195.4163	110.2466	8274.6436	224.354
8310	2.0292	161.6322	-196.4428	110.5301	8304.625	225.3904
8340	2.0746	157.4281	-197.4483	110.9059	8334.6055	226.4527
8370	2.2614	157.1018	-198.495	111.3447	8364.584	227.5813
8400	2.178	158.2861	-199.5699	111.7859	8394.5615	228.7359
8430	2.4144	158.7093	-200.6883	112.2262	8424.5371	229.9283
8460	2.1057	157.033	-201.7845	112.6707	8454.5137	231.1031
8490	2.1964	159.4904	-202.8304	113.0872	8484.4932	232.2204
8520	2.1991	162.3364	-203.9172	113.4633	8514.4707	233.3542
8550	1.8164	170.545	-204.9347	113.716	8544.4521	234.3678
8580	2.1539	159.3292	-205.9311	113.9931	8574.4346	235.3747
8610	2.1436	159.0566	-206.9826	114.3927	8604.4131	236.4887
8640	2.3534	164.8189	-208.101	114.7545	8634.3906	237.6434
8670	2.1196	164.5939	-209.2303	115.0632	8664.3672	238.7819
8700	1.6015	168.1557	-210.1755	115.2966	8694.3516	239.7228

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013
4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: Not Yet
5c. Reports current for Production/Disposition & Sundries on: 2/11/2013
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	See Attachment
7. UNIT or CA AGREEMENT NAME:	See Attachment
8. WELL NAME and NUMBER:	See Attachment
9. API NUMBER:	See Attach
10. FIELD AND POOL, OR WILDCAT:	See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2012	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original recdate

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
SZYNDROWSKI 13-27-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047524570000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FSL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 27 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/5/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

I have also attached additional wellbore schematic to show existing perforations in well as well as the tubing configuration. After recompletion is complete, there will be no bridge plugs or anything else present in wellbore that will need to be submitted and tubing configuration will be very similar to existing. We will be isolating the open perforations by utilizing a plug and packer on the first stage and then a composite bridge plug for the second stage. 1st Frac date is planned for May 5th

Approved by the Utah Division of Oil, Gas and Mining

Date: April 05, 2016

By: Dark K Quist

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech
SIGNATURE		**DATE**
N/A		4/1/2016

RECEIVED: Apr. 01, 2016

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047524570000

Commingling of the Green River and Wasatch formations cannot take place until a sundry has been submitted and approved in accordance with R649-3-22.

RECEIVED: Apr. 05, 2016

Well Name: **Szyndrowski 13-27-3-1E** **Date:** **3/28/2016**
Location: **Section 27, T3S, R1E**

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, L-80, LTC	4.892"	4.767"	7,740 psi
Tubing:	**ID:**	**Tensile:**	**Burst:**
2-7/8", 6.4#, L-80, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1		7055	7056.0	1'	3		20/40 Sand	40 BPM	6,914	
Stage 1		7063	7064.0	1'	3		20/40 Sand	41' of Interval		
Stage 1		7068	7069.0	1'	3		20/40 Sand	30' of Net Pay		
Stage 1		7079	7080.0	1'	3		20/40 Sand			
Stage 1		7087	7089.0	2'	6		20/40 Sand			
Stage 1		7095	7096.0	1'	3	21	20/40 Sand			7,116'
Stage 2		6925	6926.0	1'	6		20/40 Sand	80 BPM	6,814	
Stage 2		6933	6934.0	1'	6		20/40 Sand	68' of Interval		
Stage 2		6950	6951.0	1'	6		20/40 Sand	50' of Net Pay		
Stage 2		6953	6954.0	1'	6		20/40 Sand			
Stage 2		6956	6957.0	1'	6		20/40 Sand			
Stage 2		6965	6966.0	1'	6		20/40 Sand			
Stage 2		6970	6971.0	1'	6		20/40 Sand			
Stage 2		6976	6977.0	1'	6		20/40 Sand			
Stage 2		6992	6993.0	1'	6	54	20/40 Sand			7,013'

RECEIVED: Apr. 01, 2016

Long Point Base				
Fluid	Sand	Pad	Sand Average	Net Pay
64,775	90000	35%	1.39	30
	Fluid	Sand	% Sand	
Pad	22700			
1	18000	18000	20%	1.7
2	13500	27000	30%	1.8
4	7875	31500	35%	1.8
5# 20/40 CRC	2700	13500	15%	1.5
	64775	90000	100%	

Doug 9/Doug 4				
Fluid	Sand	Pad	Sand Average	Net Pay
125,913	175000	35%	1.39	50
	Fluid	Sand	% Sand	
Pad	44100			
1	35000	35000	20%	1.7
2	26250	52500	30%	1.8
4	15312.5	61250	35%	1.8
5# 20/40 CRC	5250	26250	15%	1.5
	125912.5	175000	100%	

Total Fluid	190,688	gals		
	4,540.18	bbls	12.27	400 Bbl Tanks
Total Sand	265,000	lbs		
Linear Fluid	66,800	gals	4.0	400 Bbl Tanks
Gelled fluid	123,888	gals	7.4	400 Bbl Tanks
Acid tanks	1,000	gals		
	23.81	bbls	0.06	400 Bbl Lined Acid Tar

RECEIVED: Apr. 01, 2016

nks

RECEIVED: Apr. 01, 2016

Downhole Well Profile

Well Name: SZYNDROWSKI 13-27-3-1E

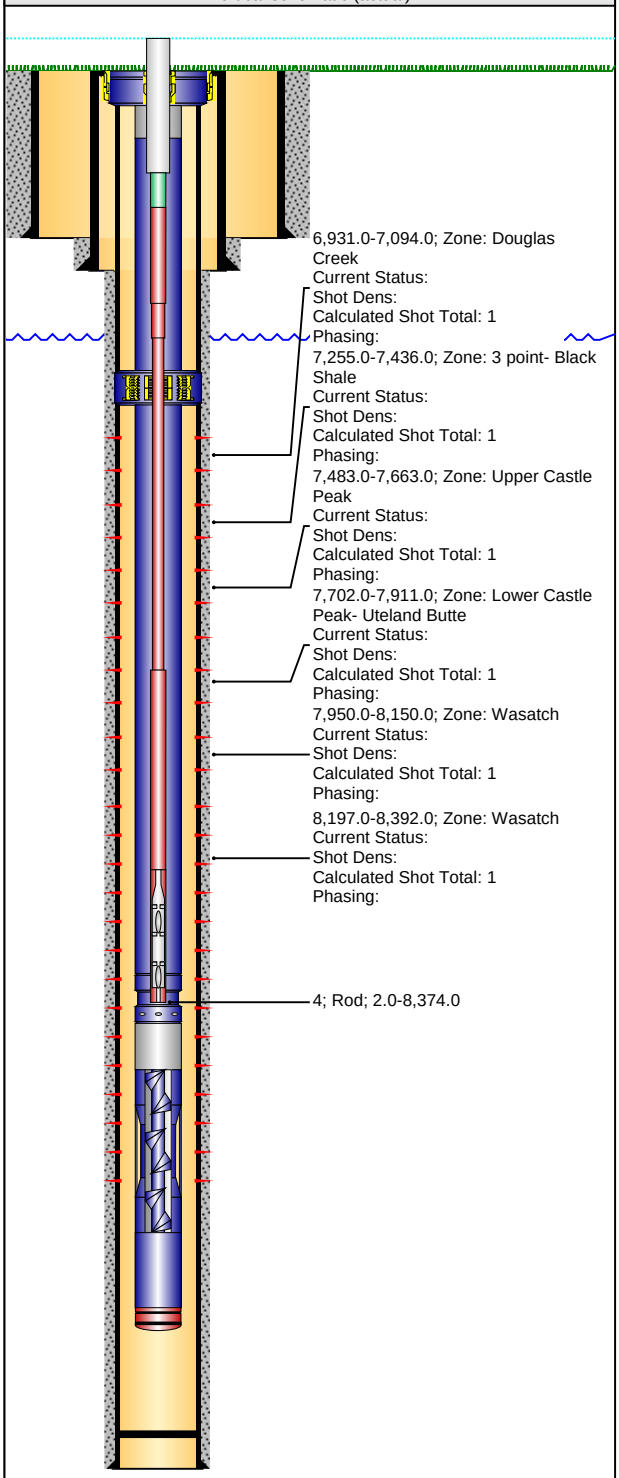
UWI/API	Surface Legal Location	License #	State/Province	Well Configuration Type	CGU
43-047-52457	SW SW Sec 27, T3S, R1E	FEE	UTAH		UTAH
Original KB Elevation (ft)	**KB-Tubing Head Distance (ft)**	**PBTD (All) (ftKB)**	**Total Depth All (TVD) (ftKB)**	**Minor Area**	**Depletable Unit**
5,077.00		Original Hole - 8,650.0			UTAH

Type

Des	Make	Model	WP (psi)	Service	WP Top (psi)	Top Ring Gasket	Bore Min (in)

Original Hole, 3/31/2016 1:11:01 PM

Vertical schematic (actual)



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Conductor	16	75.00	J-55		52.0
Surface	8 5/8	49.00	L-80		1,013.0
Production	5 1/2	17.00	L-80	LTC	8,714.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone
1/5/2013	6,931.0	7,094.0	Douglas Creek
1/5/2013	7,255.0	7,436.0	3 point- Black Shale
1/5/2013	7,483.0	7,663.0	Upper Castle Peak
1/5/2013	7,702.0	7,911.0	Lower Castle Peak- Uteland Butte
1/5/2013	7,950.0	8,150.0	Wasatch
1/5/2013	8,197.0	8,392.0	Wasatch

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Production	12/19/2013	8,449.81	8,461.8

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing Hanger	1			7 1/16			0.77
Stretch Correction	1			2 7/8			1.50
Tubing	214		T&C Non-Upset	2 7/8	6.40	L-80	6,904.03
Anchor/catcher	1			5 1/2			2.75
Tubing	45		T&C Upset	2 7/8	6.50	L-80	1,452.08
Pump Seating Nipple	1			2 7/8			1.10
Tubing Pup Joint	1			2 7/8			4.10
Desander, with #5 spiral	1			2 7/8			18.17
Tubing	2		T&C Upset	2 7/8	6.50	L-80	64.61
Purge valve	1			2 7/8			0.70

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod	4/15/2015	8,372.00	8,374.0

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Polished Rod	1	Norris	Sprayloy	1 1/2	3.60	SM	26.00
Pony Rod 2',6',6',8'	4			1	2.90		22.00
Sucker Rod	97	Tenaris	Alloy	1	2.90	D	2,425.00
Sucker Rod	99	Tenaris	Alloy	7/8	2.20	D	2,475.00
Sucker Rod	112	Tenaris	Alloy	3/4	1.63	D	2,800.00
Sucker Rod	24	Tenaris	Alloy	1	2.90	D	600.00
Rod Pump	1	John Crane	RHBC	1	8.00		24.00

13-27-3-1E

SPUD_DATE : 10/24/2012

T3S R1E S27

PETRA 3/23/2016 8:22:02 AM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: SZYNDROWSKI 13-27-3-1E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047524570000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0660 FSL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 27 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 4/5/2016	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☑ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for SZYNDROWSKI 13-27-3-1E

Approved by the
Utah Division of
Oil, Gas and Mining
April 26, 2016
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech
SIGNATURE		**DATE**
N/A		4/5/2016

RECEIVED: Apr. 05, 2016

Crescent Point
main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020
555 17th Street, Suite 1800
Denver, Colorado
USA 80202

April 4, 2016

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Szyndrowski 13-27-3-1E
Uintah County, UT

Dear Mr. Doucet:

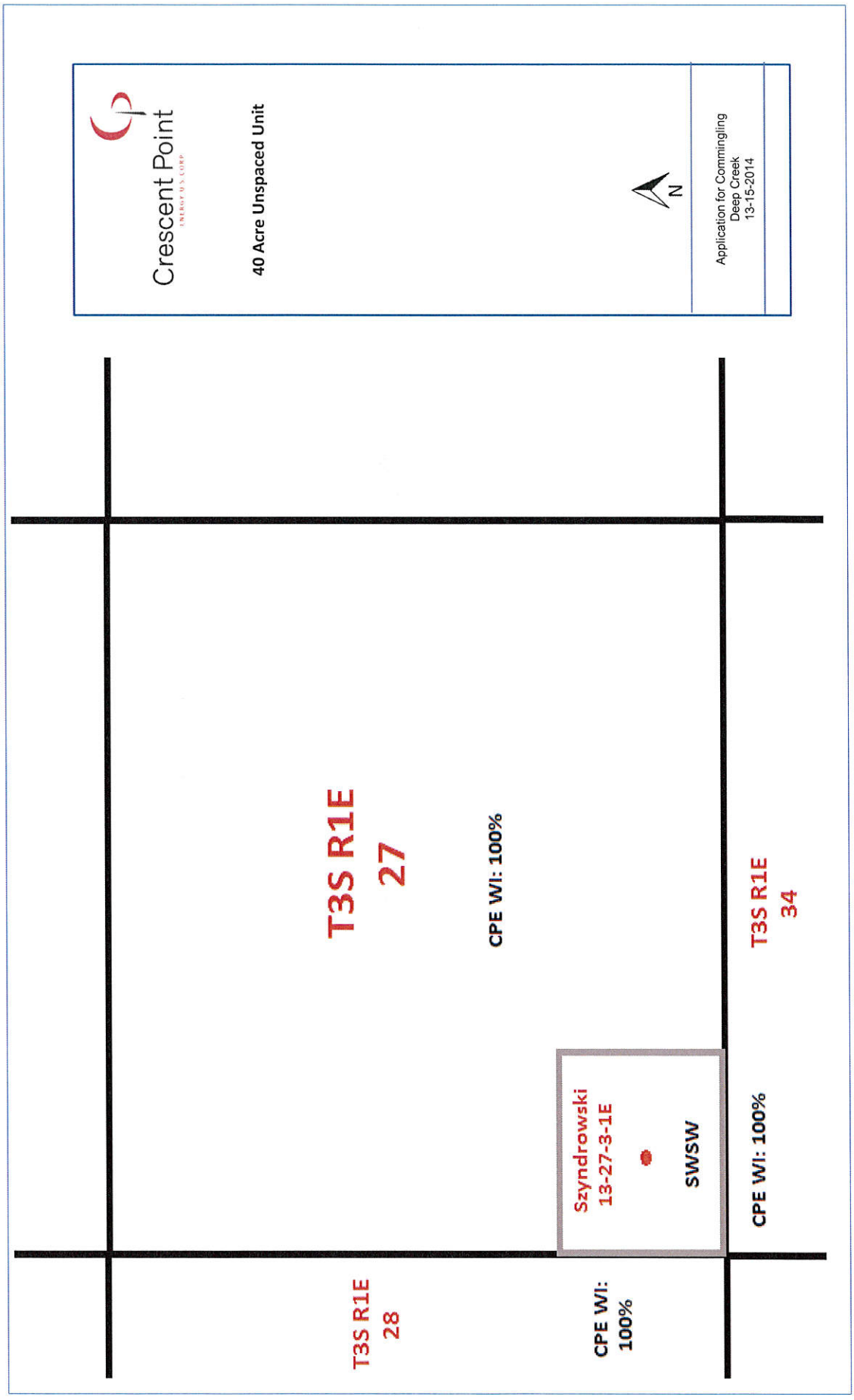
Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6794.

Sincerely,

Andrew M. Stone
Land Consultant

Enclosures


Crescent Point
ENERGY CORP
40 Acre Unspaced Unit
N
Application for Commingling
Deep Creek
13-15-2014
T3S R1E
27
CPE WI: 100%
T3S R1E
28
CPE WI:
100%
Szyndrowski
13-27-3-1E
SWSW
CPE WI: 100%
T3S R1E
34

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Crescent Point is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations
- Mineral ownership is consistent across all formations
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point does not anticipate any cross flow
- Following commingling, production will be considered to be from one pool
- In the event that allocation by zone or interval is required, Crescent Point would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval

A letter, an affidavit(s) of notice, and plat are attached.

AFFIDAVIT OF NOTICE

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as Land Consultant U.S. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Szyndrowski 13-27-3-1E	NWSW Section 28 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is the only such owner, and therefore I have not needed to contact any additional owners.

Date: April 4, 2016

Affiant

Andrew M. Stone
Land Consultant

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: N/A

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER RECOMPLETE

8. WELL NAME and NUMBER: Szyndrowski 13-27-3-1E

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp.

9. API NUMBER: 4304752457

3. ADDRESS OF OPERATOR: 555 17th Street, Ste 750 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3610

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SW/SW 660 FSL & 660 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SW/SW 502 FSL & 749 FWL
AT TOTAL DEPTH: SW/SW 450 FSL & 775 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 27 3S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
10/22/2012	11/2/2012	5/4/2016	☐	☑	5065.0' GL

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 8,765	MD 8,645	2	MD
TVD 8,759	TVD 8,639		TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,013		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	8,714		HiFill V 275	180	212'	
						65/35 P 450	132		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8,391							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	6,925	7,096	6,920	7,091	6,925 7,096	.36	75	Open ☑ Squeezed ☐
(B)								Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6925' - 7096'	5489 Bbls Slickwater & Xlinked fluid, 1,000 gals 7.5% HCl, 267500 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☑ OTHER: Completion Rpts

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Jul. 07, 2016

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
5/20/2016	5/20/2016	24		18	30	250	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
24	0	40	40.00				18	30	250	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	5,018
				TGR3	5,924
				Douglas Creek	6,799
				Black Shale	7,382
				Castle Peak	7,517
				Uteland Butte	7,819
				Wasatch	7,962

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D& C Tech

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentopintenergy.com, c=US Date: 2016.07.07 14:28:58 -06'00' DATE 7/7/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

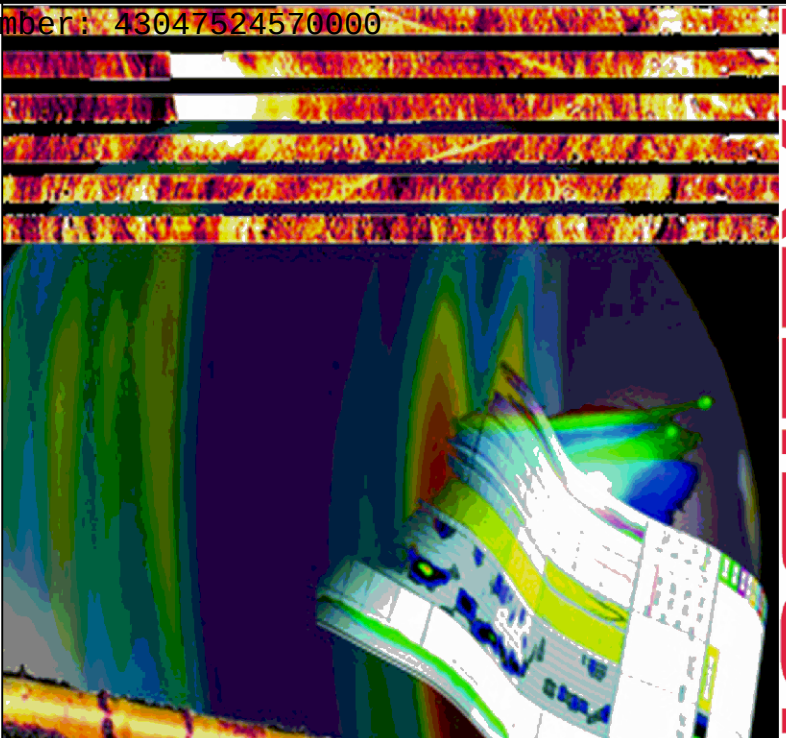
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jul. 07, 2016



DIRECTIONAL PLOT

COMPANY	UTE ENERGY		
WELL	SZYNDROWSKI 13-27-3-1E		
FIELD	UNDESIGNATED		
COUNTY	UINTAH	STATE	UTAH
Location	SHL: 660' FSL & 660' FWL SEC. 27 TWP. 3S RGE. 1E LAT. 40.187568° LONG. -109.876271°	Elev.: K.B.	5077.00 ft
		D.F.	5076.00 ft
		G.L.	5065.00 ft
Date Processed	05-NOV-12	Processed At	DENVER FRS
Interval Processed	1020' - 8700'	Processed By	Q. Nguyen

Fold here

Service Ticket No.: 9932756	PGM Version: WL INSITE R3.6.0 (Build 3)	
Logs Processed: Directional Plot	Date Logged: 02-NOV-12	Type Fluid In Hole: DAP

DIRECTIONAL INFORMATION

Maximum Deviation	@	KOP	@

Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.

MAG DEC. 11.081°

INTERVAL: 1020' - 8700'

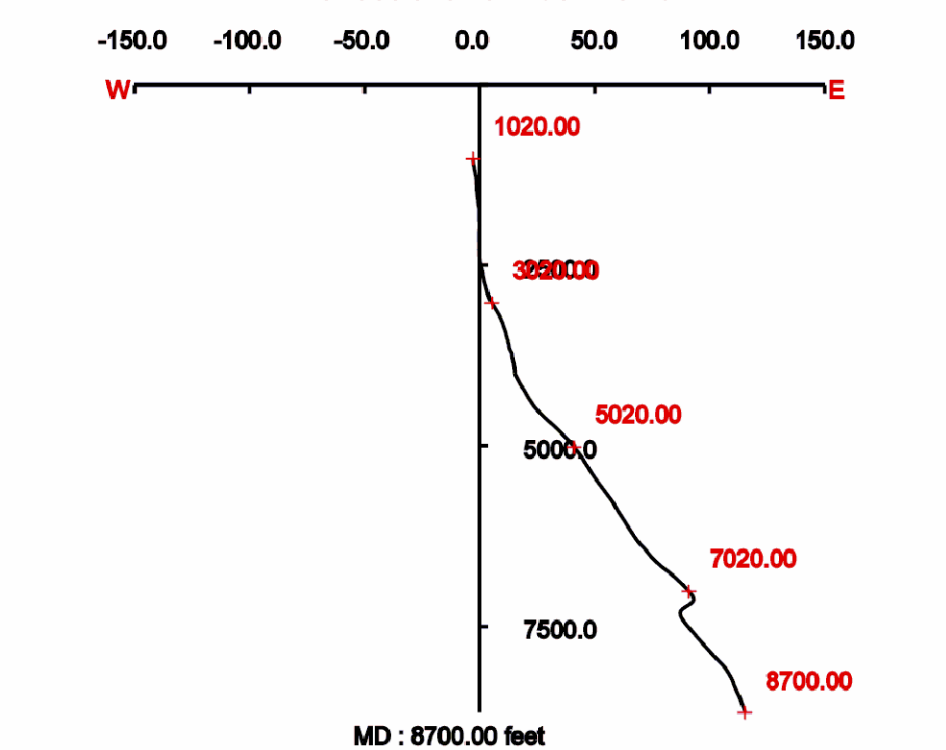
API: 43047524570000

HALLIBURTON

TVD SURVEY REPORT

Hole Position Calculation Method:	Minimum Curvature	Tie in Data	Depth:	0.00	ft
Magnetic Declination:	11.081 deg		TVD:	0.00	ft
			Inclination:	0.00	deg
			Azimuth:	0.00	deg
			N/S Departure:	0.00	ft
			E/W Departure:	0.00	ft

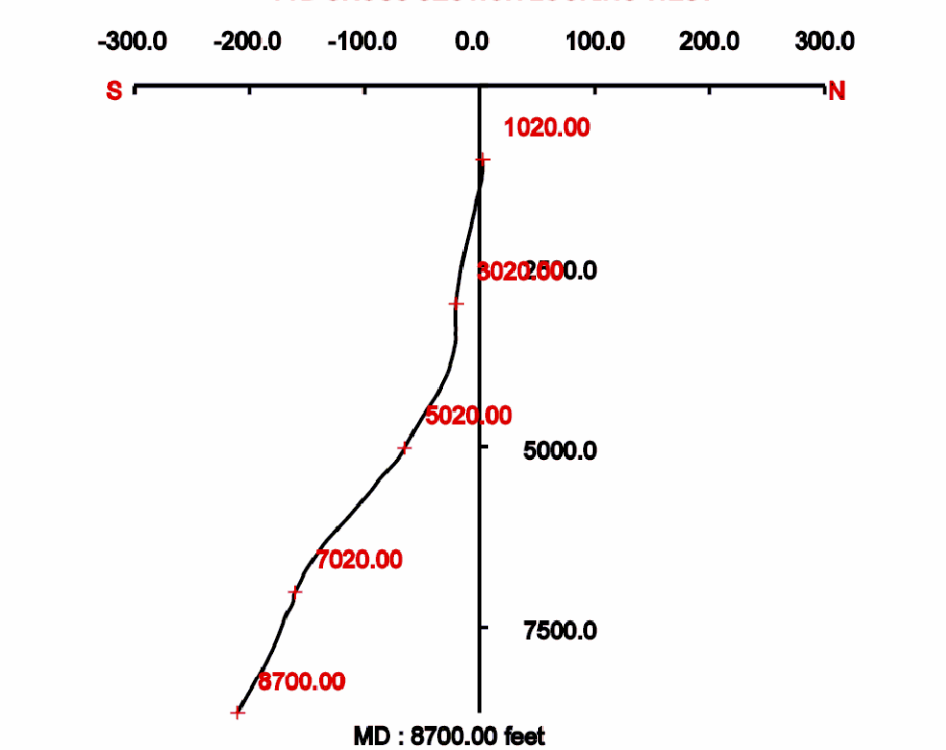
TVD CROSS SECTION LOOKING NORTH



MD : 8700.00 feet

Horizontal Scale: 50 feet/division
Depth Scale: 2500 feet/division

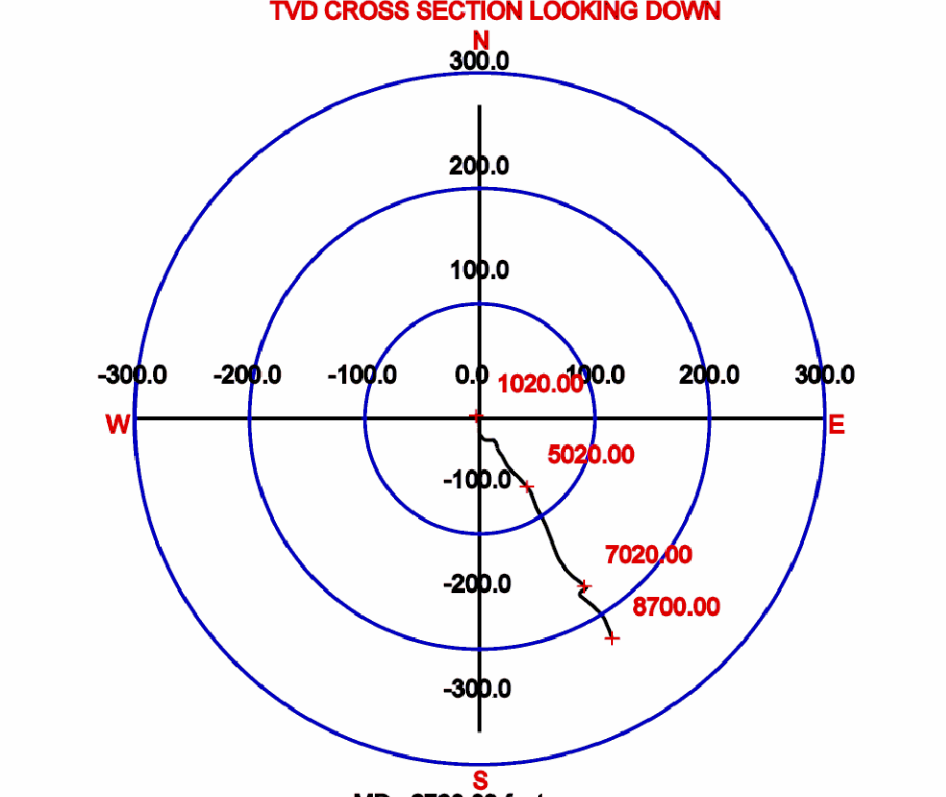
TVD CROSS SECTION LOOKING WEST



MD : 8700.00 feet

Horizontal Scale: 100 feet/division
Depth Scale: 2500 feet/division

TVD CROSS SECTION LOOKING DOWN



MD : 8700.00 feet
Scale: 100 feet/division

Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)
1020.00	0.46	1019.99	313.76	2.81	-2.94
1050.00	0.41	1049.99	95.43	2.89	-2.92
1080.00	0.15	1079.99	27.70	2.91	-2.79
1110.00	0.38	1109.99	98.98	2.93	-2.68
1140.00	0.35	1139.99	84.63	2.92	-2.49
1170.00	0.32	1169.99	114.19	2.89	-2.32
1200.00	0.55	1199.99	141.39	2.75	-2.16
1230.00	0.63	1229.98	136.47	2.52	-1.96
1260.00	0.40	1259.98	131.93	2.33	-1.77
1290.00	0.70	1289.98	146.50	2.11	-1.59
1320.00	0.84	1319.98	171.13	1.74	-1.45
1350.00	0.70	1349.98	176.96	1.34	-1.41
1380.00	1.05	1379.97	172.93	0.88	-1.37
1410.00	0.93	1409.97	178.87	0.37	-1.33
1440.00	1.02	1439.96	187.06	-0.14	-1.36
1470.00	1.24	1469.96	158.54	-0.71	-1.27
1500.00	0.67	1499.95	185.23	-1.19	-1.17
1530.00	1.26	1529.95	158.38	-1.67	-1.06
1560.00	0.86	1559.95	173.21	-2.20	-0.92
1590.00	0.94	1589.94	166.22	-2.66	-0.83
1620.00	0.78	1619.94	165.50	-3.09	-0.72
1650.00	0.72	1649.94	158.88	-3.47	-0.60
1680.00	0.57	1679.93	130.46	-3.74	-0.42
1710.00	0.83	1709.93	164.28	-4.04	-0.25
1740.00	0.75	1739.93	187.06	-4.44	-0.21
1770.00	1.06	1769.93	180.10	-4.92	-0.24
1800.00	0.91	1799.92	173.45	-5.43	-0.21
1830.00	0.75	1829.92	186.02	-5.87	-0.21
1860.00	1.07	1859.91	183.92	-6.34	-0.25
1890.00	0.66	1889.91	155.29	-6.77	-0.19
1920.00	0.83	1919.91	138.68	-7.10	0.02
1950.00	0.96	1949.91	204.10	-7.49	0.06
1980.00	1.10	1979.90	178.15	-8.01	-0.03
2010.00	0.99	2009.90	203.90	-8.53	-0.13
2040.00	0.81	2039.89	170.67	-8.98	-0.20
2070.00	0.90	2069.89	191.92	-9.41	-0.21
2100.00	0.87	2099.89	167.32	-9.87	-0.21
2130.00	0.96	2129.88	189.46	-10.34	-0.20
2160.00	0.90	2159.88	165.46	-10.82	-0.18
2190.00	0.77	2189.87	189.99	-11.25	-0.16
2220.00	1.01	2219.87	171.51	-11.70	-0.15
2250.00	0.67	2249.87	189.12	-12.14	-0.14
2280.00	0.97	2279.86	180.66	-12.57	-0.17
2310.00	0.90	2309.86	168.54	-13.05	-0.13
2340.00	0.66	2339.86	194.23	-13.45	-0.12
2370.00	1.00	2369.85	166.06	-13.87	-0.10
2400.00	0.72	2399.85	161.49	-14.30	0.02
2430.00	0.99	2429.85	168.54	-14.74	0.13
2460.00	0.77	2459.84	138.69	-15.14	0.31
2490.00	0.89	2489.84	160.62	-15.51	0.52
2520.00	0.72	2519.84	125.81	-15.85	0.76
2550.00	0.98	2549.84	156.34	-16.19	1.01
2580.00	0.66	2579.83	129.04	-16.53	1.25
2610.00	0.92	2609.83	153.16	-16.86	1.49
2640.00	0.31	2639.83	164.96	-17.15	1.62
2670.00	0.55	2669.83	129.05	-17.32	1.75
2700.00	0.88	2699.82	148.51	-17.60	1.99
2730.00	0.55	2729.82	154.14	-17.93	2.17
2760.00	0.97	2759.82	124.95	-18.20	2.44
2790.00	0.56	2789.82	145.85	-18.47	2.73
2820.00	0.83	2819.81	141.73	-18.76	2.95
2850.00	0.55	2849.81	137.38	-19.04	3.18
2880.00	0.94	2879.81	148.72	-19.36	3.40
2910.00	0.99	2909.81	129.69	-19.74	3.73
2940.00	0.63	2939.80	112.02	-19.96	4.09
2970.00	1.16	2969.80	119.34	-20.17	4.50
3000.00	1.03	2999.79	100.11	-20.37	5.04
3030.00	0.86	3029.79	121.89	-20.54	5.49
3060.00	1.18	3059.79	98.66	-20.70	5.99
3090.00	1.00	3089.78	81.81	-20.71	6.55
3120.00	1.18	3119.77	106.66	-20.76	7.10
3150.00	1.06	3149.77	83.53	-20.82	7.68
3180.00	0.97	3179.76	96.00	-20.82	8.20
3210.00	1.08	3209.76	87.08	-20.83	8.74
3240.00	0.66	3239.76	104.87	-20.86	9.19
3270.00	0.88	3269.75	73.16	-20.84	9.58
3300.00	0.75	3299.75	92.09	-20.78	10.00
3330.00	0.38	3329.75	61.92	-20.74	10.28
3360.00	0.72	3359.75	75.62	-20.64	10.55
3390.00	0.81	3389.74	102.72	-20.64	10.94
3420.00	0.53	3419.74	105.75	-20.73	11.28
3450.00	0.31	3449.74	76.19	-20.75	11.49
3480.00	0.45	3479.74	67.74	-20.68	11.68
3510.00	0.55	3509.74	85.59	-20.63	11.93
3540.00	0.76	3539.74	113.40	-20.69	12.26
3570.00	0.83	3569.74	150.92	-20.96	12.55
3600.00	1.05	3599.73	160.39	-21.41	12.75
3630.00	0.86	3629.73	165.37	-21.89	12.90
3660.00	0.54	3659.73	128.60	-22.19	13.06
3690.00	1.86	3689.72	120.07	-22.53	13.59
3720.00	0.83	3719.71	169.28	-22.98	14.06
3750.00	0.94	3749.71	172.60	-23.44	14.13
3780.00	1.14	3779.70	164.17	-23.97	14.24
3810.00	1.10	3809.70	163.52	-24.53	14.40
3840.00	1.21	3839.69	152.45	-25.09	14.63
3870.00	1.08	3869.68	150.63	-25.62	14.92
3900.00	0.90	3899.68	157.24	-26.08	15.15
3930.00	1.14	3929.67	180.49	-26.60	15.24
3960.00	1.57	3959.67	178.48	-27.30	15.24
3990.00	1.48	3989.66	172.15	-28.10	15.31
4020.00	1.76	4019.64	154.69	-28.90	15.56
4050.00	2.08	4049.63	150.27	-29.79	16.02
4080.00	2.10	4079.61	158.94	-30.77	16.49
4110.00	2.05	4109.59	146.84	-31.73	16.98
4140.00	1.94	4139.57	157.14	-32.65	17.47
4170.00	1.93	4169.55	132.89	-33.46	18.04
4200.00	2.22	4199.53	145.19	-34.28	18.74
4230.00	1.92	4229.51	146.63	-35.18	19.35
4260.00	2.39	4259.49	155.56	-36.17	19.89
4290.00	2.35	4289.47	153.93	-37.29	20.42
4320.00	2.45	4319.44	156.10	-38.43	20.95
4350.00	2.76	4349.41	155.98	-39.68	21.50
4380.00	2.75	4379.38	148.36	-40.95	22.17
4410.00	2.39	4409.35	160.02	-42.15	22.76
4440.00	2.93	4439.31	152.93	-43.42	23.33
4470.00	3.01	4469.27	148.77	-44.78	24.08
4500.00	2.74	4499.23	144.19	-46.04	24.91
4530.00	2.88	4529.20	141.19	-47.20	25.80
4560.00	2.88	4559.16	145.22	-48.41	26.70
4590.00	2.90	4589.12	140.02	-49.61	27.62
4620.00	2.91	4619.08	137.65	-50.75	28.62
4650.00	2.91	4649.05	135.39	-51.86	29.67
4680.00	2.93	4679.01	134.29	-52.94	30.76
4710.00	3.02	4708.97	137.68	-54.06	31.84
4740.00	2.90	4738.93	136.99	-55.20	32.89
4770.00	2.83	4768.89	138.32	-56.31	33.90
4800.00	2.64	4798.85	139.74	-57.39	34.84
4830.00	2.76	4828.82	140.66	-58.47	35.74
4860.00	2.68	4858.79	139.90	-59.56	36.65
4890.00	2.77	4888.75	141.50	-60.67	37.55
4920.00	2.89	4918.72	139.75	-61.81	38.49
4950.00	2.23	4948.69	141.46	-62.85	39.34
4980.00	2.72	4978.66	144.11	-63.88	40.12
5010.00	2.06	5008.63	142.45	-64.88	40.87
5040.00	2.21	5038.61	139.44	-65.75	41.58
5070.00	2.64	5068.58	143.39	-66.75	42.36
5100.00	2.76	5098.55	153.36	-67.94	43.10
5130.00	2.30	5128.52	145.65	-69.09	43.76
5160.00	2.92	5158.49	153.96	-70.27	44.44
5190.00	3.20	5188.45	160.87	-71.75	45.05
5220.00	3.34	5218.40	160.99	-73.37	45.61
5250.00	3.56	5248.35	161.19	-75.07	46.19
5280.00	3.46	5278.29	160.41	-76.81	46.80
5310.00	3.59	5308.23	162.38	-78.56	47.38
5340.00	3.52	5338.17	162.16	-80.33	47.95
5370.00	3.64	5368.12	162.38	-82.12	48.52
5400.00	3.55	5398.06	161.42	-83.91	49.11
5430.00	3.38	5428.00	157.90	-85.61	49.73
5460.00	3.25	5457.95	156.35	-87.20	50.41
5490.00	3.02	5487.91	153.83	-88.69	51.10
5520.00	2.88	5517.87	152.31	-90.07	51.80
5550.00	2.98	5547.83	151.30	-91.42	52.52
5580.00	2.96	5577.79	152.79	-92.80	53.25
5610.00	3.18	5607.74	154.69	-94.24	53.96
5640.00	3.33	5637.70	157.51	-95.79	54.65
5670.00	3.25	5667.65	156.45	-97.38	55.32
5700.00	3.34	5697.60	156.19	-98.96	56.02
5730.00	3.51	5727.54	156.63	-100.60	56.73
5760.00	3.28	5757.49	157.96	-102.24	57.42
5790.00	3.27	5787.44	160.52	-103.84	58.03
5820.00	3.36	5817.39	161.27	-105.48	58.60
5850.00	3.24	5847.34	161.52	-107.12	59.15
5880.00	3.27	5877.29	160.60	-108.73	59.70
5910.00	3.20	5907.24	160.28	-110.33	60.27
5940.00	3.31	5937.20	160.09	-111.93	60.85
5970.00	3.30	5967.15	158.78	-113.55	61.45
6000.00	3.61	5997.09	162.49	-115.26	62.05
6030.00	3.66	6027.03	159.65	-117.05	62.67
6060.00	3.47	6056.97	161.03	-118.81	63.29
6090.00	3.58	6086.92	162.19	-120.56	63.88
6120.00	3.39	6116.86	160.22	-122.29	64.46
6150.00	3.50	6146.81	160.17	-123.98	65.07
6180.00	3.51	6176.75	160.15	-125.71	65.70
6210.00	3.56	6206.69	161.14	-127.45	66.31
6240.00	3.43	6236.64	160.83	-129.18	66.90
6270.00	3.48	6266.58	158.88	-130.88	67.53
6300.00	3.32	6296.53	157.10	-132.53	68.19
6330.00	3.22	6326.48	154.65	-134.09	68.89
6360.00	3.09	6356.44	150.83	-135.56	69.65
6390.00	3.08	6386.39	144.24	-136.92	70.51
6420.00	3.01	6416.35	146.01	-138.23	71.42
6450.00	3.11	6446.31	149.60	-139.58	72.28
6480.00	2.95	6476.27	150.11	-140.95	73.07
6510.00	2.95	6506.23	150.77	-142.29	73.83
6540.00	2.80	6536.19	148.08	-143.59	74.60
6570.00	3.22	6566.15	143.19	-144.89	75.49
6600.00	2.85	6596.10	143.09	-146.16	76.44
6630.00	3.23	6626.06	137.72	-147.38	77.46
6660.00	2.97	6656.02	138.56	-148.58	78.54
6690.00	3.29	6685.97	136.25	-149.79	79.65
6720.00	3.24	6715.93	132.90	-150.99	80.87
6750.00	2.96	6745.88	131.55	-152.08	82.07
6780.00	2.80	6775.84	125.87	-153.02	83.24
6810.00	2.49	6805.81	124.80	-153.82	84.37
6840.00	2.56	6835.78	129.76	-154.62	85.42
6870.00	2.59	6865.75	132.48	-155.51	86.44
6900.00	2.83	6895.72	135.53	-156.49	87.45
6930.00	2.53	6925.69	134.09	-157.48	88.45
6960.00	2.38	6955.66	136.92	-158.40	89.35
6990.00	2.73	6985.63	141.24	-159.41	90.22
7020.00	2.33	7015.60	144.71	-160.46	91.02
7050.00	2.00	7045.58	135.50	-161.34	91.74
7080.00	1.34	7075.57	110.99	-161.84	92.43
7110.00	0.55	7105.56	55.87	-161.88	92.88
7140.00	0.89	7135.56	200.53	-162.02	92.92
7170.00	2.26	7165.55	232.58	-162.59	92.37
7200.00	3.06	7195.52	236.20	-163.40	91.23
7230.00	3.72	7225.46	238.16	-164.36	89.74
7260.00	3.20	7255.41	226.66	-165.45	88.31
7290.00	2.31	7285.38	202.95	-166.58	87.46
7320.00	1.93	7315.36	180.99	-167.64	87.22
7350.00	1.72	7345.34	163.88	-168.58	87.33
7380.00	1.60	7375.33	142.33	-169.34	87.71
7410.00	1.56	7405.32	131.48	-169.94	88.28
7440.00	1.76	7435.30	127.98	-170.49	88.94
7470.00	1.99	7465.29	133.14	-171.13	89.69
7500.00	2.07	7495.27	133.02	-171.86	90.46
7530.00	2.02	7525.25	130.23	-172.57	91.26
7560.00	2.02	7555.23	132.14	-173.27	92.06
7590.00	1.98	7585.21	130.52	-173.96	92.85
7620.00	2.12	7615.19	133.69	-174.68	93.64
7650.00	2.03	7645.17	132.81	-175.42	94.43
7680.00	2.25	7675.15	134.53	-176.20	95.24
7710.00	2.17	7705.13	135.35	-177.02	96.06
7740.00	2.23	7735.11	132.65	-177.82	96.89
7770.00	2.39	7765.08	134.17	-178.65	97.77
7800.00	2.17	7795.06	133.60	-179.47	98.63
7830.00	2.42	7825.04	137.24	-180.33	99.47
7860.00	2.51	7855.01	140.31	-181.30	100.32
7890.00	2.41	7884.98	140.41	-182.29	101.14
7920.00	2.36	7914.96	135.07	-183.22	101.98
7950.00	2.30	7944.93	130.28	-184.04	102.87
7980.00	2.57	7974.90	136.60	-184.92	103.79
8010.00	2.58	8004.87	139.89	-185.92	104.69
8040.00	2.64	8034.84	137.90	-186.95	105.59
8070.00	2.39	8064.81	138.87	-187.94	106.46
8100.00	2.19	8094.79	147.12	-188.89	107.19
8130.00	2.20	8124.77	150.90	-189.87	107.78
8160.00	2.52	8154.74	153.14	-190.96	108.36
8190.00	2.61	8184.71	155.99	-192.18	108.93
8220.00	2.33	8214.68	158.74	-193.37	109.43
8250.00	2.05	8244.66	153.41	-194.41	109.89
8280.00	2.04	8274.64	167.47	-195.42	110.25
8310.00	2.03	8304.63	161.63	-196.44	110.53
8340.00	2.07	8334.61	157.43	-197.45	110.91
8370.00	2.26	8364.58	157.10	-198.50	111.34
8400.00	2.18	8394.56	158.29	-199.57	111.79
8430.00	2.41	8424.54	158.71	-200.69	112.23
8460.00	2.11	8454.51	157.03	-201.78	112.67
8490.00	2.20	8484.49	159.49	-202.83	113.09
8520.00	2.20	8514.47	162.34	-203.92	113.46
8550.00	1.82	8544.45	170.55	-204.93	113.72
8580.00	2.15	8574.43	159.33	-205.93	113.99
8610.00	2.14	8604.41	159.06	-206.98	114.39
8640.00	2.35	8634.39	164.82	-208.10	114.75
8670.00	2.12	8664.37	164.59	-209.23	115.06
8700.00	1.60	8694.35	168.16	-210.18	115.30

Horizontal displacement is relative to the well head.
Horizontal displacement (closure) at 8,700.00 ft is 239.73 ft along 151.25 deg (True).

Data: SZYN_13_27_3_1E | Date: 05-Nov-12 08:20:09

COMPANY	UTE ENERGY		
WELL	SZYNDROWSKI 13-27-3-1E		
FIELD	UNDESIGNATED		
COUNTY	UINTAH	STATE	UTAH

HALLIBURTON | DIRECTIONAL PLOT

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/21/2016
Report # 1.0, DFS: 1278.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Crew Travel from Roosevelt to Rig Site. Morning Safety Meeting on Driving, Rigging up & Using Spotter on Tight Locations. Review Safe Work Permit # 20184520. 20 Psi on Well. Open Well & bleed off Pressure. Sweep for LEL's & H2S. preform morning Inspections & Maintnace. Finish Spotting in to Well head. Level Rig & Rig up Peak 2900. Hot Oiler Heated Casing W/ 70 bbls Treated Production Water while rigging up. Rig Down Pumping Unit & Surface Equipment. Pick up on Rods & Try to Unseat Pump W/ No Success. Lay Down Polish Rod, Pick up Work Rod. Jar on pump to Try & Unseat Pump. No Change in movment. Secure Well, Rig up Hot Oiler to Casing, Pump 70 bbls Down Casing to try & Circulate past Pump to Help Unseat & Warm up Well bore. (140 bbls Total Pumped) - Seen Minimal Circulation up Tubing. Jar on Pump to Try & Unseat. Had Good Jarring Action, No Luck @ Unseating Pump. Rig up Back Off Equipment & Maually Back off Rod. Backed off W/ 10K of 18K Total String Weight. Lay Down Work Rod & Rig Down Back Off Equipment. Trip Out of Hole Laying Down on Trailer W/ 1 1/2" x 26' polish Rod - 2' 6' 6' 8' 1" Pony Subs - 97 1" guided - 99 7/8" guided - 6 3/4" Guided. 5090' Out - Have 106 3/4" guided - 24 1" guided - Pump left in Hole. (3274' Left to Recover). X-over equipment to Tubing. X-over Tubing Equipment from 3 1/2" to 2 7/8" Nipple Down Well Head & Surface equipment. Strip Hanger from Well & Install Work Hanger W/ 4' Sub Added Under hanger. land tubing Back in Well Head. nipple up BOP. Rig up Workfloor & tubing Equipment. Rig up hot Oiler. Pressure test BOP W/ hot Oiler - 500 psi Low, 2500 psi High. Good test. Bleed off Pressure & Rig down hot Oiler. Work Tubing W/ tong to Try & Release Anchor while Getting Swivel Moved to location. No Luck W/ Tubing tongs. Can Get 5 Rounds into Anchor W/ No Chage. Jar on Anchor to try & Free Up. No Luck.

Operation At 6am	Operation Next 24hrs
	Rig up Power Swivel, Work TAC & Try to Release. If all goes Well, Trip Out W/ Tubing, Trip in W/ Scrapper. Trip Out Laying Down Tubing. Secure Well - If no Luck, Make plans Accordingly.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Roosevelt to Rig Site. Morning Safety Meeting on Driving, Rigging up & Using Spotter on Tight Locations.
07:00	0.25	General Operations	Review Safe Work Permit # 20184520. 20 Psi on Well. Open Well & bleed off Pressure. Sweep for LEL's & H2S. preform morning Inspections & Maintnace.
07:15	1.00	Rig Up/Down	Finish Spotting in to Well head. Level Rig & Rig up Peak 2900. Hot Oiler Heated Casing W/ 70 bbls Treated Production Water while rigging up.
08:15	0.25	Rig Up/Down	Rig Down Pumping Unit & Surface Equipment. Pick up on Rods & Try to Unseat Pump W/ No Success.
08:30	0.50	Jarring	Lay Down Polish Rod, Pick up Work Rod. Jar on pump to Try & Unseat Pump. No Change in movment.
09:00	0.50	Flush Well	Secure Well, Rig up Hot Oiler to Casing, Pump 70 bbls Down Casing to try & Circulate past Pump to Help Unseat & Warm up Well bore. (140 bbls Total Pumped) - Seen Minimal Circulation up Tubing.
09:30	0.50	Jarring	Jar on Pump to Try & Unseat. Had Good Jarring Action, No Luck @ Unseating Pump.
10:00	0.25	General Operations	Rig up Back Off Equipment & Maually Back off Rod. Backed off W/ 10K of 18K Total String Weight. Lay Down Work Rod & Rig Down Back Off Equipment.
10:15	2.00	Tripping	Trip Out of Hole Laying Down on Trailer W/ 1 1/2" x 26' polish Rod - 2' 6' 6' 8' 1" Pony Subs - 97 1" guided - 99 7/8" guided - 6 3/4" Guided. 5090' Out - Have 106 3/4" guided - 24 1" guided - Pump left in Hole. (3274' Left to Recover)

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String: Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/21/2016
Report # 1.0, DFS: 1278.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Time Log

Start Time	Dur (hr)	Activity	Com
12:15	1.25	Install BOP's	X-over equipment to Tubing. X-over Tubing Equipment from 3 1/2" to 2 7/8" Nipple Down Well Head & Surface equipment. Strip Hanger from Well & Install Work Hanger W/ 4' Sub Added Under hanger. land tubing Back in Well Head. nipple up BOP. Rig up Workfloor & tubing Equipment.
13:30	0.50	Pressure Test BOP's	Rig up hot Oiler. Pressure test BOP W/ hot Oiler - 500 psi Low, 2500 psi High. Good test. Bleed off Pressure & Rig down hot Oiler.
14:00	1.00	General Operations	Work Tubing W/ tong to Try & Release Anchor while Getting Swivel Moved to location. No Luck W/ Tubing tongs. Can Get 5 Rounds into Anchor W/ No Chage. Jar on Anchor to try & Free Up. No Luck.
15:00	1.25	Jarring	Spot in & Rig up Power Swivel, Work Tubing W/ Power Swivel holding torque to the Right & Jarring to Try & Release TAC. No Change in movment. Get 5 Rounds Into Tbg - 5 Back when torque was Released. Decision made to Shoot holes & Spot Acid on Anchor. Land tubing Back on hanger, Rig down & Hang Back Power Swivel.
16:15	1.25	Wireline	Spot in & Rig up Extreme Wireline. Run in Hole W/ Tubing Punch. Tag Rod Top @ 5090' MD. Pick up to 5083' - (Had to Heat Casing W/ 50 bbls Treated production Water to Get Punch in Hole) - Fill Tubing W/ 8 bbls, Pressure test to 800 psi. good test. bleed off pressure. Shoot 4 Holes @ 5083'. good Shots Tbg Went On Vacume. pull Out of hole W/ Wireline & Rig Down. Hot Oiler Flushed Tubing W/ 35 bbls while Pulling out of hole.
17:30	1.00	Acid Wash/Squeeze	Release Rig Crew for night. Spot in & Rig up Wester chemical Acid truck. Hold Pre Job Safety Meeting. Pump 500 Gall 15% HCL - W/ 20 Gal Iron Controll - 30 Gall Mutual Solvent - 20 Gall Scale Inhibitor - Flush Lines W/ 2 bbls Fresh Water - Rig Down Acid Truck & Release. Rig up Hot Oiler, Spot Acid Out of Tubing W/ 16 bbls. Secure Well. Rig Down & release Hot Oiler. Let Acid Soak Over Night. Shut Down.
18:30	11.50	inactive	Secure Well & Let Acid Soak Over Night

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	49.00	L-80		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	L-80	LTC	12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/22/2016
Report # 2.0, DFS: 1279.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Crew Travel from Roosevelt to Rig Site. Morning Safety meeting on Rigging up Power Swivel & Jarring on Tubing. Review Safe Work Permit # 20184521 - SITP - 80 psi, SICP - 80 psi. Open well & bleed off Pressure. Sweep for LEL's & H2S - All Looked Good. Preform Daily Inspections & Maintnace. Inspect & Rig up Power Swivel. Pick up on Tubing to Check Weight. Tubing Still Stuck. Work Tubing W/ Swivel, Torquing to Right & Jarring on Tubing to Free up. Work Tubing for approx 45 min Started Getting some Turns though Anchor. Rig up Hot Oiler to Tubing, Pump Down Tubing While Working Tubing for 20 min Got Tubing to Spin Freely. Still pulling over while Coming up. Work through 10' scale Bridge above Anchor, Tubing Started Moving Freely. Pull 1 Joint W/ Swivel. Hang swivel Back. Trip out W/ 10 Joints. No Issues while Pulling. Rack Out & Move Power Swivel Away from Well Head. Did not Tag Fill to avoid any issues of Tubing Getting Stuck Again. Will Tag & Clean to PBTD on Drill Out. Continue Out of Hole W/ 148 Joints - (158 Total) Came to Rod Top. Laid Down Joint # 158 for Hole Shot. X-Over Equipment to Rods. pick up on Rod String. Rods already Backed off. Trip Out of hole Laying Down on Trailer W/ 15 3/4" Guided . X-Over to Tubing Equipment. Continue Stripping Out of Hole W/ Rods & Tubing. Making 3 total Back offs to Get pull Rod on Pump. Stripped 106 3/4" Guided (112 Total) - 24 1" guided - pull rod From Pump & Remaining 56 Jts (214 Total) - TAC - 45 Jts - PSN - 4' Sub - DeSander - 2 jts - Purge Valve. Lay Down Production BHA.

Have 3 Bad 1" Rods - 2 Bad 7/8" - 6 Bad 3/4" - Due to Back Off & Wear.
Tubing Anchor Sheared - All Springs Present No Scale - Seen Scale on Bottom 10 Joints in Well - DeSander Scaled Off, Bottom 2 Joints Full of Sand Scale Mix - Pump Stuck in Scale in PSN. Samples Taken of Sand & Scale. All Other Tubing looked Good.

Clean up BOP & Rig Equipment W/ Hot Oiler. Make up & trip in Hole W/ 4 3/4" Tri Cone Bit - 5 1/2" Casing Scrapper -

Operation At 6am	Operation Next 24hrs
	Finish Laying Down 2 7/8" Tubing & move to Edge of Lease. Rig up Wireline, Set Weatherford CBP @ 7200'. Pull out of Hole & Rig Down Wireline. Secure Well. Ready to Pump Diverter Tuesday a.m.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Roosevelt to Rig Site. Morning Safety meeting on Rigging up Power Swivel & Jarring on Tubing.
07:00	0.25	General Operations	Review Safe Work Permit # 20184521 - SITP - 80 psi, SICP - 80 psi. Open well & bleed off Pressure. Sweep for LEL's & H2S - All Looked Good. Preform Daily Inspections & Maintnace.
07:15	1.50	Jarring	Inspect & Rig up Power Swivel. Pick up on Tubing to Check Weight. Tubing Still Stuck. Work Tubing W/ Swivel, Torquing to Right & Jarring on Tubing to Free up. Work Tubing for approx 45 min Started Getting some Turns though Anchor. Rig up Hot Oiler to Tubing, Pump Down Tubing While Working Tubing for 20 min Got Tubing to Spin Freely. Still pulling over while Coming up. Work through 10' scale Bridge above Anchor, Tubing Started Moving Freely. Pull 1 Joint W/ Swivel. pumped 55 Total bbls while Working Tbg.
08:45	0.50	General Operations	Hang swivel Back. Trip out W/ 10 Joints. No Issues while Pulling. Rack Out & Move Power Swivel Away from Well Head. Did not Tag Fill to avoid any issues of Tubing Getting Stuck Again. Will Tag & Clean to PBTD on Drill Out.
09:15	1.25	Pull Tubing	Continue Out of Hole W/ 148 Joints - (158 Total) Came to Rod Top. Laid Down Joint # 158 for Hole Shot. X-Over Equipment to Rods.

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String: Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/22/2016
Report # 2.0, DFS: 1279.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Time Log

Start Time	Dur (hr)	Activity	Com
10:30	4.00	Tripping	pick up on Rod String. Rods already Backed off. Trip Out of hole Laying Down on Trailer W/ 15 3/4" Guided . X-Over to Tubing Equipment. Continue Stripping Out of Hole W/ Rods & Tubing. Making 3 total Back offs to Get pull Rod on Pump. Stripped 106 3/4" Guided (112 Total) - 24 1" guided - pull rod From Pump & Remaining 56 Jts (214 Total) - TAC - 45 Jts - PSN - 4' Sub - DeSander - 2 jts - Purge Valve. Lay Down Production BHA. Have 3 Bad 1" Rods - 2 Bad 7/8" - 6 Bad 3/4" - Due to Back Off & Wear. Tubing Anchor Sheared - All Springs Present No Scale - Seen Scale on Bottom 10 Joints in Well - DeSander Scaled Off, Bottom 2 Joints Full of Sand Scale Mix - Pump Stuck in Scale in PSN. Samples Taken of Sand & Scale. All Other Tubing looked Good.
14:30	0.25	General Operations	Clean up BOP & Rig Equipment W/ Hot Oiler.
14:45	2.00	Run Tubing	Make up & trip in Hole W/ 4 3/4" Tri Cone Bit - 5 1/2" Casing Scrapper - 1 Joint - PSN (For Marker Joint) - 258 Jts - EOT @ 8355' . Set Catwalk & Racks while tripping in Hole.
16:45	0.75	Pull Tubing	Trip out of Hole Laying Down W/ 31 Joints. Secure Well for Night. Clean up tools & Shut Down. Finish Laying Down tubing & Set CBP tomorrow. EOT @ 7323'.
17:30	1.00	Clean & Secure Lease	Crew Travel from Rig Site To Roosevelt.
18:30	11.50	inactive	Shut Well in & Shut Down for Night.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	49.00	L-80		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	L-80	LTC	12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/23/2016
Report # 3.0, DFS: 1280.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Crew Travel from Roosevelt to Rig Site. Morning Safety meeting on Laying Down Tbg & Forklift Operations. Review Safe Work Permit # 20184520 . SITP - 45 psi, Casing pressure - 45 psi. Open Well & Bleed off Pressure. Sweep for LEL's & H2S. All Looked Good. preform morning Inspections & Maintnace. Continue Tripping Out of Hole Laying Down W/ 227 Joints - Pump Seat Nipple - 1 joint - 5 1/2" Scrapper & Bit. (259 Total Jts Laid Down.) - Have 271 Total jts 2 7/8" on Location, 2 Bad Jts - 1 W/ Holes, 1 W/ Pump Stuck in Jt. Lay Down Bit & Scrapper. Spot in & Rig up Extreme Wireline. Run in Hole W/ Weatherford 10K Composite Bridge Plug. Set Plug @ 7200' MD, Tag Plug to Ensure Good Set. Pull out of Hole & Rig Down Wireline. Secure Well, Clean up Tools. X-Over Ram Blocks to 3 1/2" Tbg. Preform Man Down Drill on Crew Worker Going Down at Cellar while Shutting well in for Night, Shut Down for Weekend.

Operation At 6am	Operation Next 24hrs
	make Plans Accordingly for Recomplete Operations.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Roosevelt to Rig Site. Morning Safety meeting on Laying Down Tbg & Forklift Operations.
07:00	0.25	General Operations	Review Safe Work Permit # 20184520 . SITP - 45 psi, Casing pressure - 45 psi. Open Well & Bleed off Pressure. Sweep for LEL's & H2S. All Looked Good. preform morning Inspections & Maintnace.
07:15	3.25	Pull Tubing	Continue Tripping Out of Hole Laying Down W/ 227 Joints - Pump Seat Nipple - 1 joint - 5 1/2" Scrapper & Bit. (259 Total Jts Laid Down.) - Have 271 Total jts 2 7/8" on Location, 2 Bad Jts - 1 W/ Holes, 1 W/ Pump Stuck in Jt. Lay Down Bit & Scrapper.
10:30	0.50	General Operations	Move Tubing to Edge of Lease & Set on racks, Move Catwalk & Pipe Wrangler off location. Clean up Around Well Head.
11:00	1.00	Wireline	Spot in & Rig up Extreme Wireline. Run in Hole W/ Weatherford 10K Composite Bridge Plug. Set Plug @ 7200' MD, Tag Plug to Ensure Good Set. Pull out of Hole & Rig Down Wireline.
12:00	0.50	General Operations	Secure Well, Clean up Tools. X-Out Pipe Rams to 3 1/2" Rams. Preform Man Down Drill on Crew Worker Going Down at Cellar while Shutting well in for Night, Shut Down for Weekend.
12:30	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Roosevelt.
13:30	16.50	inactive	Secure Well & Shut Down for Weekend

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	49.00	L-80		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	L-80	LTC	12.0	

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00
Depth Progress (ft)	**Net Depth Progress (ft)**
Avg ROP (ft/hr)	**End Depth (TVD) (ftKB)**

Last Casing String
Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/25/2016
Report # 4.0, DFS: 1282.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Crew Travel from Roosevelt to Rig Site. Morning Safety meeting on Checking well pressure & Pinch points. Review Safe Work Permit # 20184521. SICP - 20 psi. Preform morning Inspections & Maintnace while waiting on Orders. Made Plans to turn Rig Over to Tracy & Chet - Pump Diverter tomorrow Afternoon & Perforate. Run 3 1/2" Frac String & Packer tomorrow Evening to Get Ready for Wednesday Frac. Finish X-Over Rig Equipment to 3 1/2" Tbg. Preform Monthly rig Inspection. Adjust Brakes & Components. Preform Weekly Man Down Drill on Crew Worker Going Down by Treater Building. Clean up Trash from Wind Storm Over Weekend. Get Vendors Lined up to Run 3 1/2" frac String & test Frac Valve tomorrow. Shut Down for Day.

Operation At 6am	Operation Next 24hrs
	Rig up Frac Crew, Pump diverter & Pressure test Plug & Diverter. Perf Stage 1. Move in 3 1/2" Tbg & Equipment. Trip in Hole W/ Packer & 3 1/2" Frac String. Set Packer & Land on Hanger. Nipple up Frac Stack & Pressure Test. Get Ready to Frac Stage 1.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Roosevelt to Rig Site. Morning Safety meeting on Checking well pressure & Pinch points.
07:00	3.50	General Operations	Review Safe Work Permit # 20184521. SICP - 20 psi. Preform morning Inspections & Maintnace while waiting on Orders. Made Plans to turn Rig Over to Tracy & Chet - Pump Diverter tomorrow Afternoon & Perforate. Run 3 1/2" Frac String & Packer tomorrow Evening to Get Ready for Wednesday Frac. Finish X-Over Rig Equipment to 3 1/2" Tbg. Preform Monthly rig Inspection. Adjust Brakes & Components. Preform Weekly Man Down Drill on Crew Worker Going Down by Treater Building. Clean up Trash from Wind Storm Over Weekend. Get Vendors Lined up to Run 3 1/2" frac String & test Frac Valve tomorrow. Shut Down for Day.
10:30	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Roosevelt.
11:30	18.50	inactive	Secure Well & Shut Down for Night.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Surface	8 5/8	49.00	L-80		12.0	
Production	5 1/2	17.00	L-80	LTC	12.0	

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String: Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/26/2016
Report # 5.0, DFS: 1284.00
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Move in & rig up Tops frac pumps. Pressure test. Unable to pressure test due to leaking BOP's. Move in & rig up wireline. Set RBP. Pull BOP's & install frac stack. Pull RBP. Rig up Tops frac line. Pressure test. Pump diverter. Rig down frac equpment. Run in well & perf stage 1/2. Set RBP. Remove frac stack & install BOP's.
Run in hole with wire line. Latch on to RBP and pull out of well. Rig down wire line unit.Rig up hot oil truck. Pressure test BOPs 500 psi low 2500 psi high, good test. Unload 3.5" tubing off trucks on to pipe racks, and tally.Make up and run in hole with 5 1/2" HD packer, 2 3/8" x 2 7/8" XO, 2 7/8" X 3 1/2" XO 1 - joint 3 1/2" tubing, XN nipple, 1 joint 3 1/2 " tubing, X nipple, 222 - joints 3 1/2" tubing.

Operation At 6am	Operation Next 24hrs
	Nipple up frac head and test. frac stage 1. flow back well.

Time Log

Start Time	Dur (hr)	Activity	Com
00:00	1.50	Rig Up/Down	Move in & rig up Tops frac equipment. Rig up iron, 2 pumps & blender to pump diverter.
01:30	0.25	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays job procedure & safety hazards involved.
01:45	0.25	Pressure Test	Start & warm up equipment. Prime up pumps & lines. Pressure test pumps & lines to 5000 psi. Only able to pressure test to 5000 psi due to BOP's on the well. Unable to get a positive pressure test on surface lines due to pressure leaking thru BOP's with the blind rams closed. Decision made to set a RBP & pull BOP's & install frac stack.
02:00	2.50	General Operations	Wait for wireline & frac stack to arrive on location. C&J change out rubbers on blind rams while waiting.Tops rig down iron from BOP's & enough ground iron to make room for wireline.
04:30	1.00	Wireline	Move in & rig up Extreme wireline. Nipple down frac valve on top of BOP's. Nipple up wireline lubricator to BOP's. Run in well & set a RBP @ 500'. Pull out of well with wireline.
05:30	1.50	Remove BOP's	JRAM & Extreme nipple down BOP's. Nipple up frac stack.
07:00	0.50	Fishing	Rig up wireline to frac stack. Run in well & pull RBP.
07:30	0.75	Rig Up/Down	Rig frac iron back up to frac stack.
08:15	0.25	Pressure Test	Prime up pumps & lines. Pressure test pumps & lines to 6200 psi. Hold & chart pressure for 15 mins. Positive test.
08:30	0.50	Well Test	Open well with 0 psi. Well went on a vacuum. It took 146 bbls to fill well. Kicked pumps on at 10 bpm. Pumped 150 lbs of diverter at an average pressure on 1425 psi. Flush well to bottom perf. Pumped a total of 200 bbls for flush. No pressure increase noted. Decision made to go ahead & perforate stage 1/2. Max PSI - 2200 Avg PSI - 1425 Avg Rate - 10.0 Shut in PSI - 1533 Total Fluid - 346
09:00	0.25	Rig Up/Down	Tops rig down frac iron from well head. Rig down & move out all equipment in the way of running the 3 1/2" frac string this evening.

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00
Depth Progress (ft)	**Net Depth Progress (ft)**
Avg ROP (ft/hr)	**End Depth (TVD) (ftKB)**

Last Casing String: Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/26/2016
Report # 5.0, DFS: 1284.00
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Time Log

Start Time	Dur (hr)	Activity	Com
09:15	0.75	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & Perforate the Douglas 10A with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 7055' - 56', 7063' - 64', 7068' - 69', 7079' - 80', 7087' - 89', 7095' - 96'. Total Holes: 21.
10:00	0.50	Wireline	Out of well with guns. All shots fired. Install 5 1/2" RBP to wireline. Run in well & set RBP @ 500'. Pull out of well with wireline. Cross shift with Chet Angus.
10:30	0.50	Install BOP's	JRAM & Extreme nipple down frac stack. Nipple up BOP's.
11:00	1.00	Wireline	Run in hole with wire line. Latch on to RBP and pull out of well. Rig down wire line unit.
12:00	0.50	Pressure Test BOP's	Rig up hot oil truck. Pressure test BOPs 500 psi low 2500 psi high, good test.
12:30	1.00	General Operations	Unload 3.5" tubing off trucks on to pipe racks, and tally.
13:30	4.50	Tripping	Make up and run in hole with 5 1/2" HD packer, 2 3/8" x 2 7/8" XO, 2 7/8" X 3 1/2" XO 1 - joint 3 1/2" tubing, XN nipple, 1 joint 3 1/2 " tubing, X nipple, 222 - joints 3 1/2" tubing.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Surface	8 5/8	49.00	L-80		12.0	
Production	5 1/2	17.00	L-80	LTC	12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/27/2016
Report # 6.0, DFS: 1285.00
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Set packer at 7018' with 40 k compression. EOT at 7021'. nipple down BOPs. Install camron 2 way check in hanger. Nipple up frac tree, and torque bolts to specs. Move in rig up RBS test unit pressure test frac tree to 8200 psi, good test. Well ready for frac. Move in & rig up Tops frac fleet. Pressure test pumps & lines. Frac stage 1/2. Rig down & move out frac fleet. Begin flowback.
Well died at 16:00 total fluid recoverd 21 bbls. Call out rig crew. Safety meeting, rig inspection. Nipple down frac tree. Nipple up BOPs. Move in set up pipe wrangler, and pipe racks. Release packer and trip out of the well with 222 - joints 3 1/2" tubing. X nipple, 1 joint 3 1/2 " tubing, XN nipple, 1 - joint 3 1/2" tubing, 2 7/8" X 3 1/2" XO, 2 3/8" x 2 7/8" XO, 5 1/2" HD packer.

Operation At 6am	Operation Next 24hrs
	Set RBP. Nipple down BOPs, nipple up frac tree. Pull RBP. Set CBP. Rig down workover rig, and move off location. Pump diverter. Perforate stage 2/2. Frac stage 2/2.

Time Log

Start Time	Dur (hr)	Activity	Com
00:00	1.00	General Operations	Set packer at 7018' with 40 k compression. EOT at 7021'. nippple down BOPs. Move pipe racs to edge of location.
01:00	1.50	General Operations	Install Cameron 2 way check in hanger. Nipple up frac tree, and torque bolts to specs. Move in rig up RBS test unit pressure test frac tree to 8200 psi, good test. Well ready for frac.
02:30	1.00	Clean & Secure Lease	Secure well clean up location crew travel.
03:30	2.50	inactive	
06:00	3.50	Rig Up/Down	Move in & rig up Tops frac crew. Start & warm up equipment. Prime up pumps & lines.
09:30	0.25	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays job hazards & procedures.
09:45	0.25	Pressure Test	Tops pressure test pumps & lines to 6500 psi. Had to repair a leak on the iron on the wellhead. Pressure test to 6500 psi. Positive test. Bleed off pressure.
10:00	1.75	Frac. Job	Frac the Douglas 10A with TOPS (stg 1 / 2) from 7055' - 7096' with 1892 bbls of 18# Gel & 12 bbls of 7.5% hcl, 71,500#s of 20/40 white & 13,500#'s of 20/40 CRC @ 25 bpm. Perfs broke at 1700 psi @ 5.0 bpm. ISIP - 2610 - FG ..81, 5-10-15, 2471, 2356, 2269 psi. Job pumped using fresh water. Pumped 850#'s of carbo scale guard.
11:45	1.25	Rig Up/Down	Rig down & move out all frac vendors.
13:00	3.25	Flowback Well	Begin flowing well. Open up @ 1360 psi on a 8 choke @ 10 bbl/hr. Flow well until it dies.
16:15	1.00	inactive	
17:15	0.50	Safety Meeting	Safety meeting, rig inspection.
17:45	1.25	General Operations	Nipple down frac tree. Nipple up BOPs. Move in set up pipe wrangler, and pipe racks.
19:00	5.00	Tripping	Release packer and trip out of the well with 222 - joints 3 1/2" tubing. X nipple, 1 joint 3 1/2 " tubing, XN nipple, 1 - joint 3 1/2" tubing, 2 7/8" X 3 1/2" XO, 2 3/8" x 2 7/8" XO, 5 1/2" HD packer.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	49.00	L-80		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	L-80	LTC	12.0	

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/28/2016
Report # 7.0, DFS: 1286.00
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Move Pipe to edge of location, and pipe wrangler off location. Move in rig up Extreme Wire Line. Run in well and set RBP at 485'. Nipple down BOPs. Nipple up frac tree. Run in well with wire line. Latch on to RBP and pull out of well. Run in well and set Weatherford CBP at 7030'. Pull out of well with wire line. Rig down wire line unit, and release. Rig down Peak 2300, and move off location. Move in & rig up frac. Pump diverter. Move in & rig up wireline. Perf stage 2/2. Frac stage 2/2. Rig down & move out all frac vendors. Begin flowback.

Operation At 6am	Operation Next 24hrs
	Flow well.

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String: Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Time Log

Start Time	Dur (hr)	Activity	Com
00:00	1.00	General Operations	Move Pipe, and pipe wrangler to edge of location.
01:00	0.50	Wireline	Move in rig up Extreme Wire Line. Run in well and set RBP at 485'
01:30	0.50	General Operations	Nipple down BOPs. Nipple up frac tree.
02:00	0.50	Wireline	Run in well with wire line. Latch on to RBP and pull out of well.
02:30	1.00	Wireline	Run in well and set Weatherford CBP at 7030'. Pull out of well with wire line. Rig down wire line unit, and release.
03:30	1.00	Rig Up/Down	Rig down Peak 2300, and move off location.
04:30	1.50	inactive	
06:00	5.75	Rig Up/Down	Move in & rig up Tops frac equipment. Rig up discharge manifold, iron, 2 pumps & blender to pump diverter.
11:45	0.25	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays job procedure & safety hazards involved.
12:00	0.50	Pressure Test	Prime up pumps & lines. Pressure test pumps & lines to 7000 psi. Pressure test to the top master valve on the frac stack. Shut down & bleed off pressure due to a leak on the discharge manifold. Repair leak & resume test to 7000 psi. Hold & chart pressure for 5 mins. Positive test.
12:30	0.50	Well Test	Open well with 0 psi. Well went on a vacuum. It took 140 bbls to fill well. Kicked pumps on at 10 bpm. Pumped 50 lbs of diverter at an average pressure on 2147 psi. Flush well to bottom perf. Pumped a total of 280 bbls for flush. No pressure increase noted. Decision made to go ahead & perforate stage 2/2. Max PSI - 2566 Avg PSI - 2147 Avg Rate - 10.0 Shut in PSI - 1677 Total Fluid - 280
13:00	1.25	Perforating	Move in & Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & Perforate the Douglas 10A with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 6925' - 26', 6933' - 34', 6950' - 51', 6953' - 54', 6956' - 57', 6965' - 66', 6970' - 71', 6976' - 77', 6992' - 93'. Total Holes: 54. Note: WFD composite bridge plug was set last night @ 7030'.
14:15	2.25	Rig Up/Down	Spot in & rig up 8 pump trucks. Due to the size of location & the amount of horse power needed to achieve a rate of 80 bpm, Tops was unable to rig up all the horse power before perfing stage 2/2. We had to wait for wireline to perf & rig down.

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/28/2016
Report # 7.0, DFS: 1286.00
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Time Log

Start Time	Dur (hr)	Activity	Com
16:30	1.00	Frac. Job	Frac the Douglas 10A with TOPS (stg 1 / 2) from 7055' - 7096' with 1892 bbls of 22# Gel & 12 bbls of 7.5% hcl, 155,000#s of 20/40 white & 27,500#'s of 20/40 CRC @ 80 bpm. No break noted. ISIP - 2388 - FG .77, 5-10-15, 2066, 1972, 1827 psi. Job pumped using fresh water. Pumped 1825#'s of carbo scale guard.
17:30	2.00	Rig Up/Down	Rig down & move out frac fleet.
19:30		inactive	Begin to flow well at 0530 in the am. Open well @ 10 bph.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	49.00	L-80		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	L-80	LTC	12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/30/2016
Report # 8.0, DFS: 1287.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Crew Travel from Roosevelt to Rig Site. Morning Safety Meeting on Roading Rig & spotting into Well Head. Spot in & Rig up Extreme Wireline @ 6 a.m. 0 psi on Well. Run in hole W/ 6K kill Plug. Set Plug @ 6800' . tag to Confirm good Set. pull Out of hole & Rig Down Wireline.

Road Rig from 5-6-4-2E to Location. 6.3 Miles. Review Safe work Permit # 20185526. Sweep for H2S - All Looked Good. Spot Rig & Equipment to Well Head. Rig up Peak Well Service Rig # 1900. Nipple Down Frac Valve & Load on Trailer to Send to 6-34-3-1E. nipple up BOP. Rig up Workfloor & Tubing Equipment. Spot Catwalk & Pipe Racks. Move 269 joints from Edge of Lease to Racks. Prep & Tally Tubing. Spot rig Pump & Tank. Rig up Pump & Returne Lines. Spot 400 upright next to Pump. Install Work Hanger & Sub in Well Head, Secure W/ Jam Bolts. pressure test BOP & Rig iron. 500 psi Low, 2500 psi High. Posative Test. Bleed off Pressure & Remove Hanger. Make up & Trip in Hole W/ 4 3/4" Hurricane Mill - POBS W/ Internal Float Valve - 1 joint - XN Nipple - 210 Jts, Tag Kill Plug @ 6800' MD. Install Washington Rubber. Spot in & Rig up Power Swivel. Inspect Controlls & Conections. Finish Rigging up Pump Lines to swivel. Fill Tubing W/ 41 bbls & Break Circulation. Rig up to Casing & Pressure test Float in bit Sub to 800 psi. Good test. Bleed off pressure. Break Circulation. Tag Kill Plug & Start Drilling. 0 psi Start - 0 psi when Drilled - 11 Min to drill Plug. Trip in Hole W/ 7 joints. Tag Fill @ 7020'. break Circulation W/ 33 bbls. Drill Bottom Cone & Clean 10' Sand to #2 Plug @ 7030'. Circulate Clean & Drill Plug. 0 psi Start - Vacume When Drilled. (20 bbls to Regain Circulation) 30 Min to Drill Cone & Plug. Hange Swivel Back. Circulate Well bore Clean W/ 120 bbls treated Production Water. trip Out of Hole W/ 10 joints Tubing. Put EOT @ 6784' - that's 184' above Top Perf @ 6925' .Secure Well for Night. Clean up & SDFWE.

Operation At 6am	Operation Next 24hrs
	Trip in Hole to Last Plug @ 7200'. Rig up Swivel & Pump lines. Break Circulation. Drill Last Plug & Clean to PBTD. Circulate Well Bore Clean. Trip Out of Hole W/ Tubing & Drill Out BHA. Trip in Hole W/ Production Tubing. Get ready to Run Rods.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Roosevelt to Rig Site. Morning Safety Meeting on Roading Rig & spotting into Well Head.
07:00	1.00	Rig Move	Spot in & Rig up Extreme Wireline @ 6 a.m. 0 psi on Well. Run in hole W/ 6K kill Plug. Set Plug @ 6800' . tag to Confirm good Set. pull Out of hole & Rig Down Wireline. Road Rig from 5-6-4-2E to Location. 6.3 Miles. Review Safe work Permit # 20185526. Sweep for H2S - All Looked Good. Spot Rig & Equipment to Well Head.
08:00	0.75	Rig Up/Down	Rig up Peak Well Service Rig # 1900
08:45	1.00	Install BOP's	Nipple Down Frac Valve & Load on Trailer to Send to 6-34-3-1E. nipple up BOP. Rig up Workfloor & Tubing Equipment.
09:45	2.00	General Operations	Spot Catwalk & Pipe Racks. Move 269 joints from Edge of Lease to Racks. Prep & Tally Tubing. Spot rig Pump & Tank. Rig up Pump & Returne Lines. Spot 400 upright next to Pump.
11:45	0.25	Pressure Test BOP's	Install Work Hanger & Sub in Well Head, Secure W/ Jam Bolts. pressure test BOP & Rig iron. 500 psi Low, 2500 psi High. Posative Test. Bleed off Pressure & Remove Hanger.
12:00	4.00	Run Tubing	Make up & Trip in Hole W/ 4 3/4" Hurricane Mill - POBS W/ Internal Float Valve - 1 joint - XN Nipple - 210 Jts, Tag Kill Plug @ 6800' MD. Install Washington Rubber.
16:00	0.25	Rig Up/Down	Spot in & Rig up Power Swivel. Inspect Controlls & Conections.

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00
Depth Progress (ft)	**Net Depth Progress (ft)**
Avg ROP (ft/hr)	**End Depth (TVD) (ftKB)**

Last Casing String
Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 4/30/2016
Report # 8.0, DFS: 1287.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Time Log

Start Time	Dur (hr)	Activity	Com
16:15	0.50	Pressure Test	Finish Rigging up Pump Lines to swivel. Fill Tubing W/ 41 bbls & Break Circulation. Rig up to Casing & Pressure test Float in bit Sub to 800 psi. Good test. Bleed off pressure.
16:45	0.50	Clean Out	Break Circulation. Tag Kill Plug & Start Drilling. 0 psi Start - 0 psi when Drilled - 11 Min to drill Plug.
17:15	0.75	Clean Out	Trip in Hole W/ 7 joints. Tag Fill @ 7020'. break Circulation W/ 33 bbls. Drill Bottom Cone & Clean 10' Sand to #2 Plug @ 7030'. Circulate Clean & Drill Plug. 0 psi Start - Vacume When Drilled. (20 bbls to Regain Circulation) 30 Min to Drill Cone & Plug.
18:00	0.75	Clean Out Hole	Hange Swivel Back. Circulate Well bore Clean W/ 120 bbls treated Production Water.
18:45	0.25	Pull Tubing	trip Out of Hole W/ 10 joints Tubing. Put EOT @ 6784' - that's 184' above Top Perf @ 6925' .Secure Well for Night. Clean up & Shut Down.
19:00	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Roosevelt.
20:00	10.00	inactive	Shut Down for Weekend.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	49.00	L-80		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	L-80	LTC	12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 5/2/2016
Report # 9.0, DFS: 1289.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Crew Travel from Roosevelt to Rig Site. Morning Safety Meeting on Drilling Plugs & inspecting Pumps & lines. Review Safe Work Permit # 20185526. SITP - 0 psi, SICP - 0 psi. Open Well. Sweep for LEL's & H2S. All Looked good. preform Morning Inspections & Maintnace. Trip in Hole W/ 10 Joints from Derrick - pick up 4 joints off Rack. Tag Fill @ 7170' - That's 30' Sand to #3 Plug @ 7200'. Rig up Power Swivel & Pump Lines. Break Circulation W/ 56 bbls Treated Production Water - Tag Fill @ 7170'. Drill Bottom Cone & Clean 30' Fill to #3 CBP @ 7200'. Circulate Well Clean W/ 100 bbls to Get Sand out of Casing - Drill Plug 0 psi Start - 0 psi When Drilled - 20 Min to Drill Cone & Plug. Hang Swivel Back - Single in Hole W/ 33 Joints Tag @ 8228'. Rig up Power Swivel. Pump 80 bbs to Try & Regain Circulation, W/ no Success. Start Milling on Bottom Cone, Miil up Cone in 5 Min W/ Small amount of Circulation, Conting in hole Cleaning Scale Stringer Out from 8230' - 8400'. Pumping 10 min Between Connections to Avoid Getting Stuck. Tag Fill @ 8630'. Did Not Clean out Past This Depth Due to not being Able to Regain Circulation. That Leaves 238' from Bottm Perf @ 8392' - 168' from EOT @ 8462' . Hang Swivel Back, Lay Down 6 joints not needed for Production. Tubing getting a Little Stick. Rig up Pump Line to Tubing, got Minimal Circulation. Started Seeing Sand in Returnes. Circulate Well Clean W/ 240 bbls Treated Production Water Getting Sand / Scale Mix in Returnes. Took longer to Get Cleaned up Due to Poor Circulation. Trip Out of hole Standing Back W/ 260 joints - XN Nipple - 1 Joint - POBS - 4 3/4" Huricane Mill. Lay Down Drill Out BHA. Make up & Trip in Hole W/ Purge Valve - 2 Joints - DeSander (Redressed W/ #11 Spiral) - 4' Tubing Sub - Pump Seat nipple (New) - 45 Joints. Secure Well For Night. Finish Running tubing in a.m. Shut Down for Night. EOT @ 1542'.

Operation At 6am	Operation Next 24hrs
	Finish tripping in Hole W/ Tubing. ND BOP, Set TAC & Land tubing. Flush Tubing. Spot & Prep Rod String. Trip in Hole W/ New 1 3/4" insert & Rod String. test Tubing & Pump. Rig up Pumping Unit. Rig Down Rig. Put Well Back Online.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Roosevelt to Rig Site. Morning Safety Meeting on Drilling Plugs & inspecting Pumps & lines.
07:00	0.50	General Operations	Review Safe Work Permit # 20185526. SITP - 0 psi, SICP - 0 psi. Open Well. Sweep for LEL's & H2S. All Looked good. preform Morning Inspections & Maintnace.
07:30	0.75	Run Tubing	Trip in Hole W/ 10 Joints from Derrick - pick up 4 joints off Rack. Tag Fill @ 7170' - That's 30' Sand to #3 Plug @ 7200'. Rig up Power Swivel & Pump Lines.
08:15	1.50	Clean Out	Break Circulation W/ 56 bbls Treated Production Water - Tag Fill @ 7170'. Drill Bottom Cone & Clean 30' Fill to #3 CBP @ 7200'. Circulate Well Clean W/ 100 bbls to Get Sand out of Casing - Drill Plug 0 psi Start - 0 psi When Drilled - 20 Min to Drill Cone & Plug.
09:45	0.75	Run Tubing	Hang Swivel Back - Single in Hole W/ 33 Joints Tag @ 8228'. Rig up Power Swivel.
10:30	3.00	Clean Out	Pump 80 bbs to Try & Regain Circulation, W/ no Success. Start Milling on Bottom Cone, Miil up Cone in 5 Min W/ Small amount of Circulation, Conting in hole Cleaning Scale Stringer Out from 8230' - 8400'. Pumping 10 min Between Connections to Avoid Getting Stuck. Tag Fill @ 8630'. Did Not Clean out Past This Depth Due to not being Able to Regain Circulation. That Leaves 238' from Bottm Perf @ 8392' - 168' from EOT @ 8462' .
13:30	1.25	Clean Out Hole	Hang Swivel Back, Lay Down 6 joints not needed for Production. Tubing getting a Little Stick. Rig up Pump Line to Tubing, got Minimal Circulation. Started Seeing Sand in Returnes. Circulate Well Clean W/ 240 bbls Treated Production Water Getting Sand / Scale Mix in Returnes. Took longer to Get Cleaned up Due to Poor Circulation.

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 5/2/2016
Report # 9.0, DFS: 1289.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Time Log

Start Time	Dur (hr)	Activity	Com
14:45	2.00	Pull Tubing	Trip Out of hole Standing Back W/ 260 joints - XN Nipple - 1 Joint - POBS - 4 3/4" Huricane Mill. Lay Down Drill Out BHA.
16:45	0.75	Run Tubing	Make up & Trip in Hole W/ Purge Valve - 2 Joints - DeSander (Redressed W/ #11 Spiral) - 4' Tubing Sub - Pump Seat nipple (New) - 45 Joints. Secure Well For Night. Finish Running tubing in a.m. Shut Down for Night. EOT @ 1542'.
17:30	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Roosevelt.
18:30	11.50	inactive	Secure Well & Shut Down for night

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	49.00	L-80		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	L-80	LTC	12.0	

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 5/3/2016
Report # 10.0, DFS: 1290.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Well Name	Wellbore Name
SZYNDROWSKI 13-27-3-1E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Recomplete	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	10/22/2012	11/7/2012

24 Hr Summary

Crew Travel from Roosevelt to Rig Site. morning Safety Meeting on Nippling Down BOP & Picking up Rods. Hazards Involved. Review Safe Work Permit # 20185527. SITP - 0 psi, SICp - 0 psi. Open Well. Sweep For H2S & Lel's. All Looked good. Preform Daily inspections & Maintnace. Continue in Hole W/ Tubing Anchor - 214 joints Tubing. Production Ran As Follows:

214 Joints 2 7/8" L-80 6.5# 8rd Eue
5 1/2" B-2 Tbg Anchor W/ 45K Shear — TAC @ 6923'
45 Joints 2 7/8" L-80 6.5# 8rd Eue
2 7/8" Pump Seat Nipple — PSN @ 8380'
4' 2 7/8" tbg Sub N-80
3 1/2" Cavins DeSander W/ #11 Spiral — Intake @ 8386'
2 joints 2 7/8" L-80 6.5# 8rd Eue
Purge Valve — EOT @ 8468'

Install Work Hanger - Space Out & Set Tubing Anchor Through BOP. Rig Down Work Floor & Tubing Equipment. nipple Down BOP. Ensure Good Set on Tubing anchor. Remove Work Hanger & Install Production Hanger. Land Tubing on Hanger in 13,000# Tension. Nipple up Well Head & Flow Lines. Spot in & Rig up hot Oiler. Flush tubing W/ 50 bbls Treated Production Water @ 220*. X-Over Equipment to Rods While Flushing. Spot rod trailer. Clean Rod Ends & Count Rods. pick up & prime New 2 1/2" x 1 3/4" x 24' Insert - Standard Build. # CPE 229F - Trip in Hole W/ Pump - 24 1" Guided (2 New) - 112 3/4" Guided (6 New) - 99 7/8" (2 new) - 97 1" Guided - Space out W/ 1 x 8' - 2 x 6' - 1 x 2' 1" Pony Subs - Pick up 1 1/2" x 26' Polish Rod & seat pump. Rig up hot Oiler, Fill Tbg W/ 10 bbls. Pressure Test to 800 psi. Bleed to 100 psi, Stroke test W/ Rig to 800 psi - 4 Strokes. good test. Bleed off Pressure & Rig Down Hot Oiler. Rig up Pumping unit & Surface Equipment. Bridal Rods. Rods Landed 12" off Tag W/ 28" above Top Clamp. test Roll Unit & Adjust. All Looked good. Rack out Rig & Rig Down. Load Equipment. Clean up Location. Put Well Back online W/ Pumper. R

Operation At 6am	Operation Next 24hrs
	produce Well to Facility

AFE Number	Total AFE + Supp Amount (Cost)
0701116US	149,122.00
Depth Progress (ft)	Net Depth Progress (ft)
Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String: Production, 8,714.0ftKB

Rigs

Contractor	Rig #	Rig Type
Peak Well Service	2900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Contractor	Rig #	Rig Type
Peak Well Service	1900	Service

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,065.00	12.00	5,077.00

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Roosevelt to Rig Site. morning Safety Meeting on Nippling Down BOP & Picking up Rods. Hazards Involved.
07:00	0.50	General Operations	Review Safe Work Permit # 20185527. SITP - 0 psi, SICp - 0 psi. Open Well. Sweep For H2S & Lel's. All Looked good. Preform Daily inspections & Maintnace.
07:30	1.00	Run Tubing	Continue in Hole W/ Tubing Anchor - 214 joints Tubing. Production Ran As Follows: 214 Joints 2 7/8" L-80 6.5# 8rd Eue 5 1/2" B-2 Tbg Anchor W/ 45K Shear TAC @ 6923' 45 Joints 2 7/8" L-80 6.5# 8rd Eue 2 7/8" Pump Seat Nipple PSN @ 8380' 4' 2 7/8" tbg Sub N-80 3 1/2" Cavins DeSander W/ #11 Spiral Intake @ 8386' 2 joints 2 7/8" L-80 6.5# 8rd Eue Purge Valve EOT @ 8468'
08:30	1.00	Remove BOP's	Install Work Hanger - Space Out & Set Tubing Anchor Through BOP. Rig Down Work Floor & Tubing Equipment. nipple Down BOP. Ensure Good Set on Tubing anchor. Remove Work Hanger & Install Production Hanger. Land Tubing on Hanger in 13,000# Tension. Nipple up Well Head & Flow Lines.
09:30	0.75	Flush Well	Spot in & Rig up hot Oiler. Flush tubing W/ 50 bbls Treated Production Water @ 220*. X-Over Equipment to Rods While Flushing.

Crescent Point ENERGY CORP

Completion Asset Partner Report

Report Date: 5/3/2016
Report # 10.0, DFS: 1290.25
Depth Progress:

Well Name: SZYNDROWSKI 13-27-3-1E

Time Log

Start Time	Dur (hr)	Activity	Com
10:15	0.50	General Operations	Spot rod trailer. Clean Rod Ends & Count Rods.
10:45	3.50	Run Rods & Pump	pick up & prime New 2 1/2" x 1 3/4" x 24' Insert - Standard Build. # CPE 229F - Trip in Hole W/ Pump - 24 1" Guided (2 New) - 112 3/4" Guided (6 New) - 99 7/8" (2 new) - 97 1" Guided - Space out W/ 1 x 8' - 2 x 6' - 1 x 2' 1" Pony Subs - Pick up 1 1/2" x 26' Polish Rod & seat pump.
14:15	0.50	Pressure Test	Rig up hot Oiler, Fill Tbg W/ 10 bbls. Pressure Test to 800 psi. Bleed to 100 psi, Stroke test W/ Rig to 800 psi - 4 Strokes. good test. Bleed off Pressure & Rig Down Hot Oiler.
14:45	0.50	Rig Up/Down	Rig up Pumping unit & Surface Equipment. Bridal Rods. Rods Landed 12" off Tag W/ 28" above Top Clamp. test Roll Unit & Adjust. All Looked good.
15:15	1.50	Rig Up/Down	Rack out Rig & Rig Down. Load Equipment. Clean up Location. Put Well Back online W/ Pumper. Release Peak Rig 1900.
16:45	1.25	Clean & Secure Lease	Road Rig to Peak Yard in Roosevelt.
18:00	12.00	inactive	Produce Well to Facility

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	75.00	J-55		12.0	
Surface	8 5/8	49.00	L-80		12.0	
Production	5 1/2	17.00	L-80	LTC	12.0	