

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 9-1-4-1E					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825					
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6370			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman Brothers LTD						14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 148 West Center Street, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1982 FSL 659 FEL		NESE	1	4.0 S	1.0 E	U			
Top of Uppermost Producing Zone		1982 FSL 659 FEL		NESE	1	4.0 S	1.0 E	U			
At Total Depth		1982 FSL 659 FEL		NESE	1	4.0 S	1.0 E	U			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 659			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 7670 TVD: 7670					
27. ELEVATION - GROUND LEVEL 5145			28. BOND NUMBER RLB00100473			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Surf	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.3	Class G	203	1.17	15.8	
Prod	7.875	5.5	0 - 7670	15.5	J-55 LT&C	9.0	Premium Lite High Strength	332	3.26	11.0	
							50/50 Poz	299	1.24	14.3	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825			
SIGNATURE				DATE 03/22/2012				EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43047524430000				APPROVAL				 Permit Manager			

Newfield Production Company
Ute Tribal 9-1-4-1E
NE/SE Section 1, T4S, R1E
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,340'
Wasatch	7,520'
TD	7,670'

2. Depth to Oil, Gas, Water, or Minerals

Base of Moderately Saline	1,980'	(Water)
Green River	2,340' - 7,520'	(Oil)
Wasatch	7,520' - TD	(Oil)

3. Pressure Control

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" diverter bowl
Production	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface	0'	500'	24	J-55	STC	8.33	8.4	12	2,950	1,370	244,000
8 5/8									10.24	8.14	20.33
Production	0'	7,670'	17	N-80	LTC	8.8	9	--	7,740	6,290	348,000
5 1/2									2.82	2.23	2.67

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7 7/8	5,810'	Premium Lite II w/ 3% KCl + 10% bentonite	1158	15%	11.0	3.49
				332			
Production Tail	7 7/8	1,860'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	371	15%	14.3	1.24
				299			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 500' An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.

500' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.46 psi/ft gradient.

$$7,670' \times 0.46 \text{ psi/ft} = 3510 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

Newfield requests the following Variances from Onshore Order # 2:

- Variance from Onshore Order 2, III.E.1

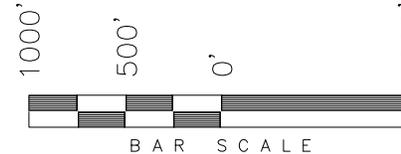
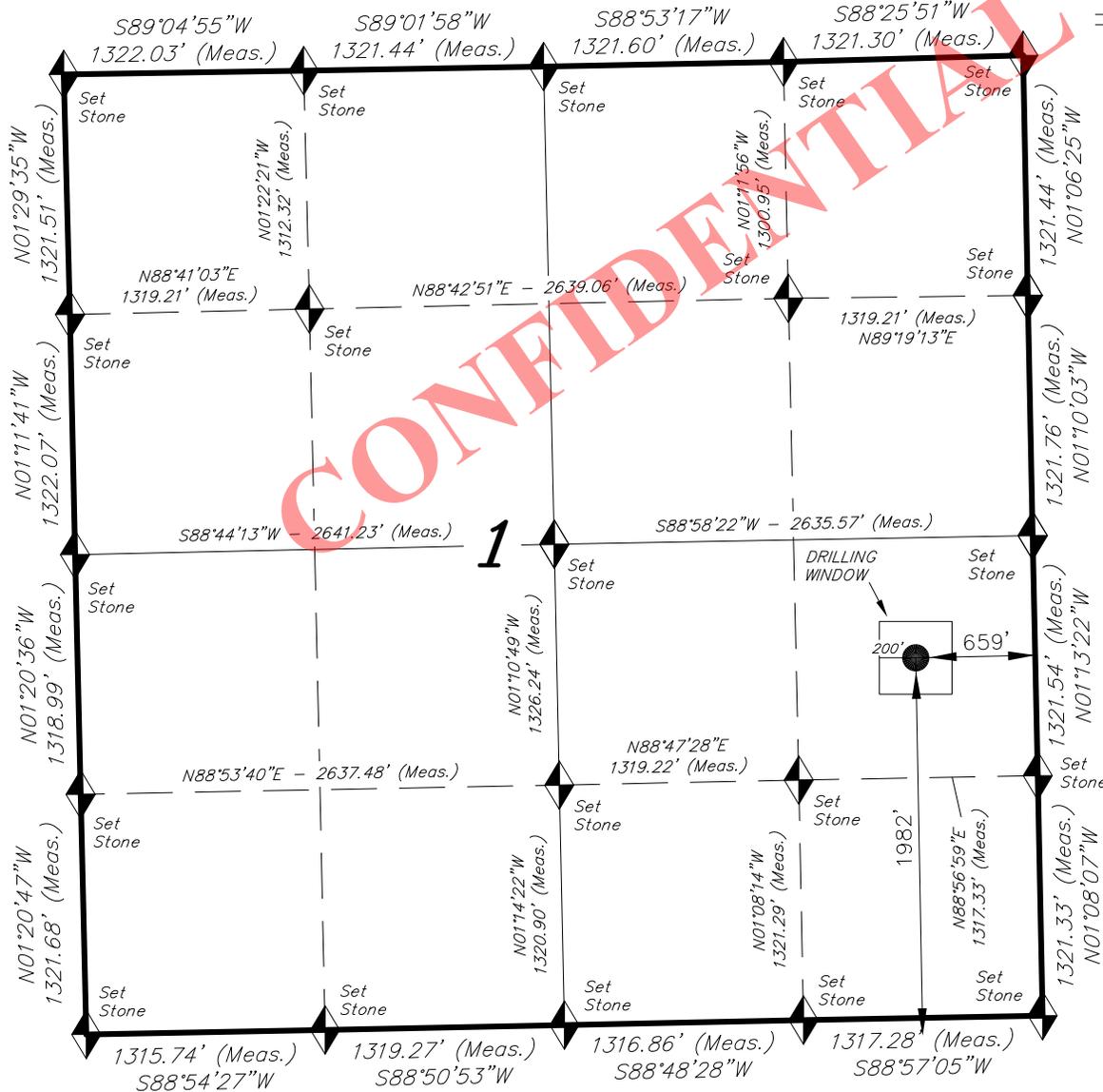
Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

CONFIDENTIAL

T4S, R1E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 9-1-4-1E, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 1, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.



WELL LOCATION:
9-1-4-1E

ELEV. UNGRADED GROUND = 5144.5'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 12-07-11
 STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 22837
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

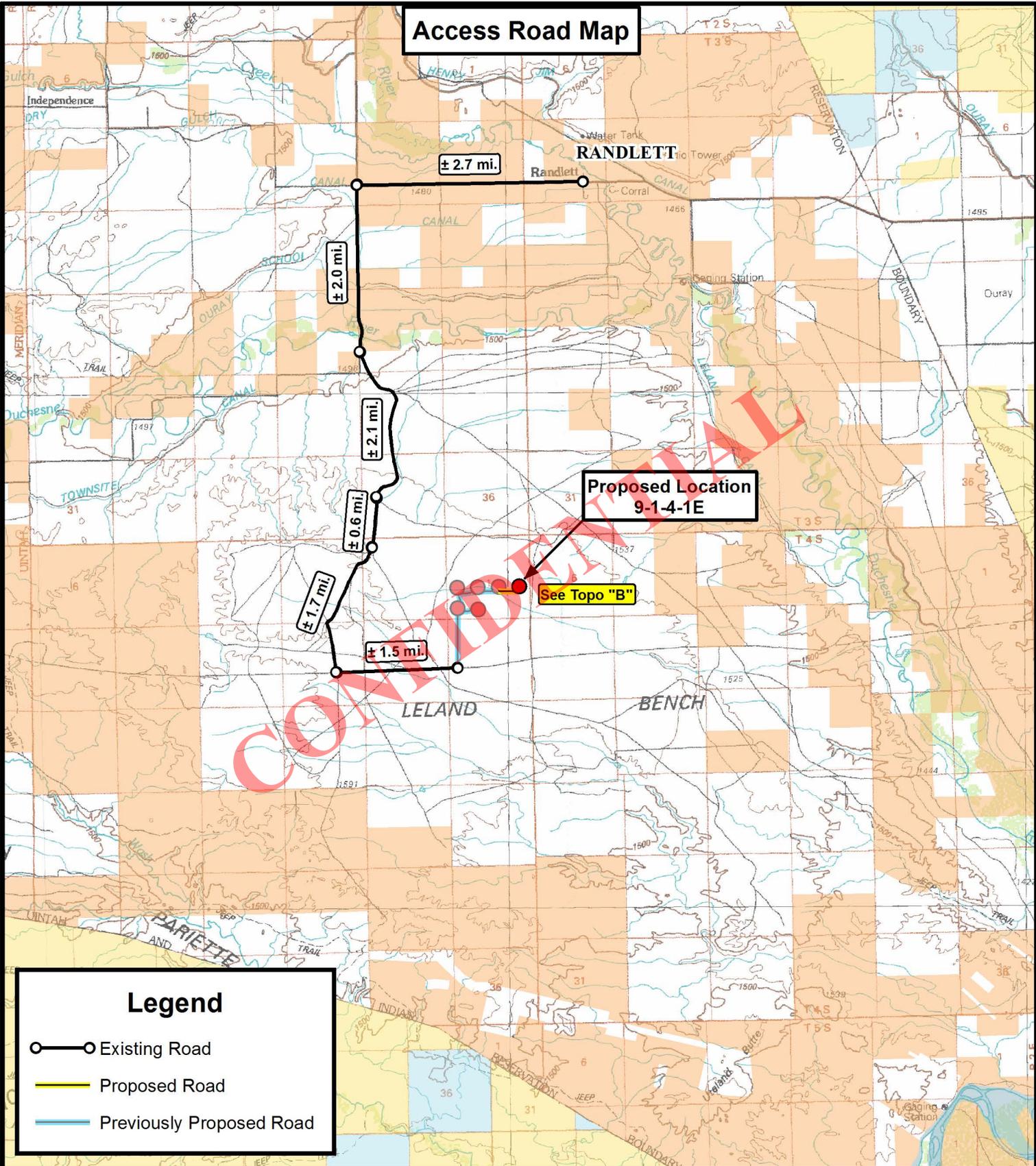
9-1-4-1E
(Surface Location) NAD 83
 LATITUDE = 40° 09' 44.52"
 LONGITUDE = 109° 49' 26.25"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 11-22-11	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 12-03-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

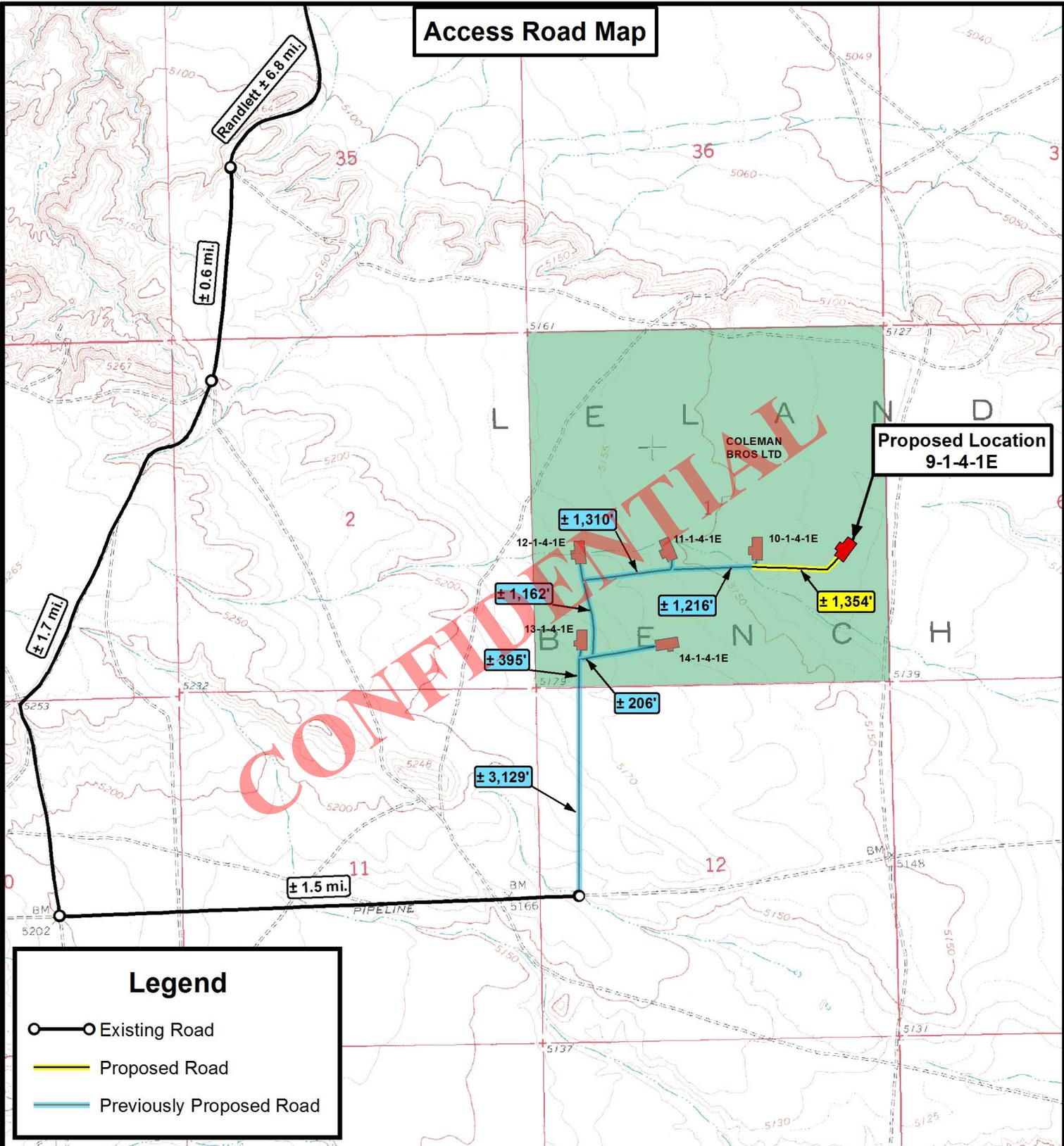
9-1-4-1E
SEC. 1, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	12-06-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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NEWFIELD EXPLORATION COMPANY

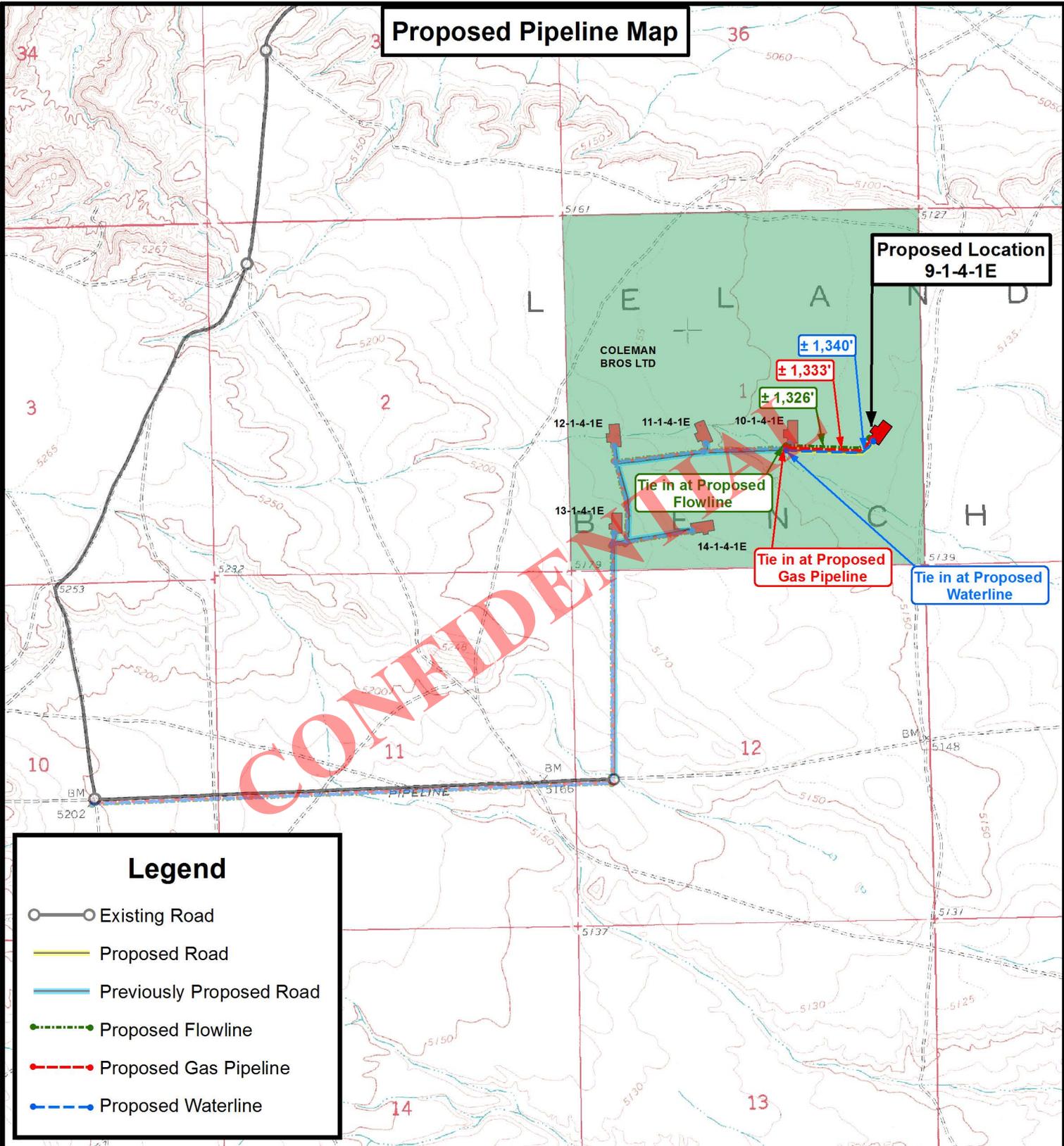
9-1-4-1E
SEC. 1, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	12-06-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **B**

Proposed Pipeline Map



**Proposed Location
9-1-4-1E**

**Tie in at Proposed
Flowline**

**Tie in at Proposed
Gas Pipeline**

**Tie in at Proposed
Waterline**

Legend

- Existing Road
- Proposed Road
- Previously Proposed Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

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DATE:	12-06-2011		V1
SCALE:	1" = 2,000'		



NEWFIELD EXPLORATION COMPANY

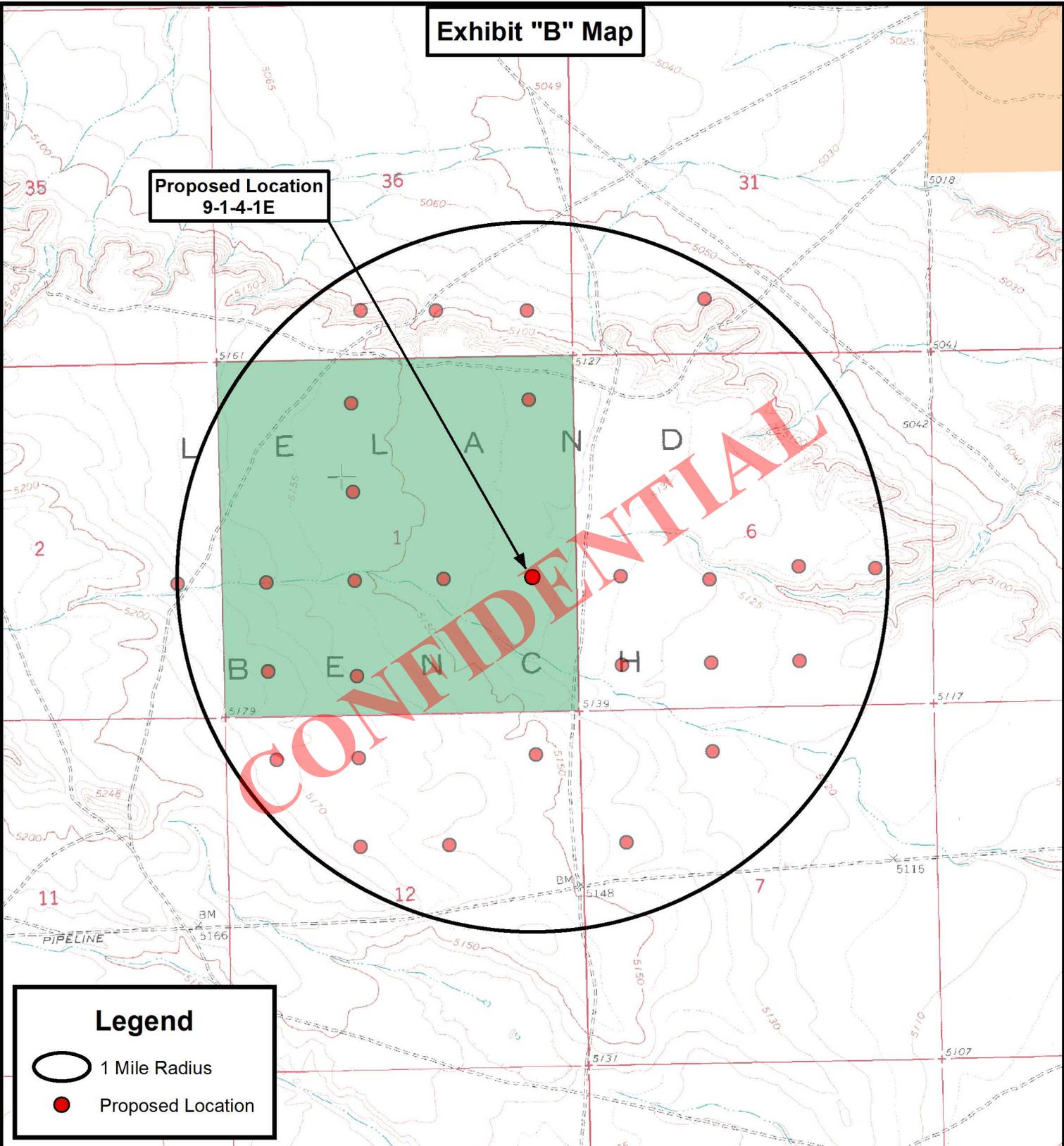
9-1-4-1E
SEC. 1, T4S, R1E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP

SHEET **C**

Exhibit "B" Map

**Proposed Location
9-1-4-1E**



Legend

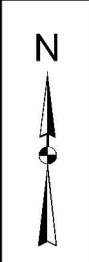
-  1 Mile Radius
-  Proposed Location

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NEWFIELD EXPLORATION COMPANY

**9-1-4-1E
SEC. 1, T4S, R1E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	12-06-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **D**

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 9th day of June, 2010 by and between **Coleman Brothers LTD; Bonnie Coleman whose address is 148 West Center St, Heber City, UT. 84032**, ("Surface Owner," whether one or more) and **Newfield Production Company, a Texas corporation ("NEWFIELD")**, with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less.
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

i. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 9, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Bonnie Coleman
Bonnie Coleman (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

CONFIDENTIAL

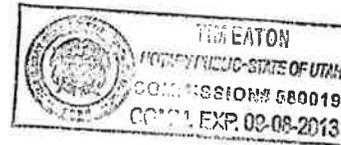
STATE OF UTAH)
)ss
COUNTY OF Wasatch)

This instrument was acknowledged before me this 9th day of June, 2010 by **Coleman Brothers LTD, Bonnie Coleman, (general partner), private surface owner.**

Witness my hand and official seal.

My commission expires 9/8/2013

Jim Eaton
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

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and
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Township 4 South, Range 2 East, Uintah Special Base and Meridian

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Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
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Uintah County, Utah

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COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Joe Coleman
Joe Coleman (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

CONFIDENTIAL

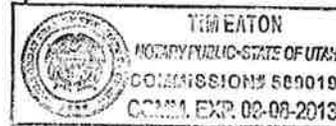
STATE OF UTAH)
)ss
COUNTY OF Wasatch)

This instrument was acknowledged before me this 9th day of June, 2010 by **Coleman Brothers LTD, Joe Coleman, (general partner), private surface owner.**

Witness my hand and official seal.

My commission expires 9/8/2013

Tim Eaton
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 5th day of June, 2010 by and between **Coleman Brothers LTD; Mary Jo Coleman Adamson** whose address is **PO Box 610 Roosevelt, UT. 84066**, ("Surface Owner," whether one or more) and **Newfield Production Company**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

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Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
 Section 32: All, being 640 acres more or less.
 Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well: Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 5, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Mary Jo Coleman Adamson
Mary Jo Coleman Adamson (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

CONFIDENTIAL

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 11th day of June, 2010 by Coleman Brothers LTD, Mary Jo Coleman Adamson, (general partner), private surface owner.

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by Dan Shewmake, Vice President-Development a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 17th day of June, 2010 by and between **Coleman Brothers LTD; Leila Coleman by whose address is 2390 South Doverway, St George, UT. 84770**, ("Surface Owner," whether one or more) and **Newfield Production Company, a Texas corporation ("NEWFIELD")**, with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 17, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Leila Coleman
Leila Coleman (general partner) 6/16/10
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

CONFIDENTIAL

STATE OF UTAH)
)ss
COUNTY OF Washington

This instrument was acknowledged before me this 16 day of June, 2010 by Coleman Brothers LTD, Leila Coleman (general partner), private surface owner.

Witness my hand and official seal.



Jerry Brent Puzey
Notary Public

My commission expires 4-23-12

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by Dan Shewmake, Vice President-Development a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 9-1-4-1E
NE/SE SECTION 1, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 9-1-4-1E located in the NE 1/4 SE 1/4 Section 1, T4S, R1E, Uintah County, Utah:

Proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southerly direction approximately 6.4 miles to it's junction with an existing road to the east; proceed in a easterly direction approximately 1.5 miles to it's junction with a road to the north; proceed in a northerly direction approximately 3,524' to it's junction with a road to the east; proceed easterly approximately 206' to it's junction with a road to the north; proceed northerly approximately 1,162' to it's junction with a road to the east; proceed easterly approximately 2,526' to it's junction with the beginning of the proposed access road to the east; proceed in easterly direction along the proposed access road approximately 1,354' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 1,354' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Coleman Brothers LTD. (see attached Memorandum of Easement, Right of Way and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-12-MQ-0062p 2/17/12, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA Environmental Consultants, 2/8/12. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 1,354' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 1,333' of surface gas line to be granted. Newfield Production Company requests 1,340' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Surface Flow Line

Newfield requests 1,326' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment

creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 9-1-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 9-1-4-1E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #9-1-4-1E, NE/SE Section 1, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

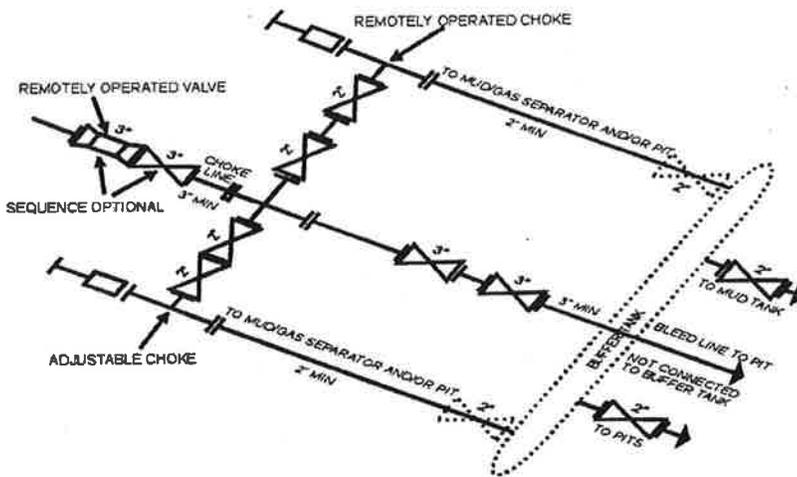
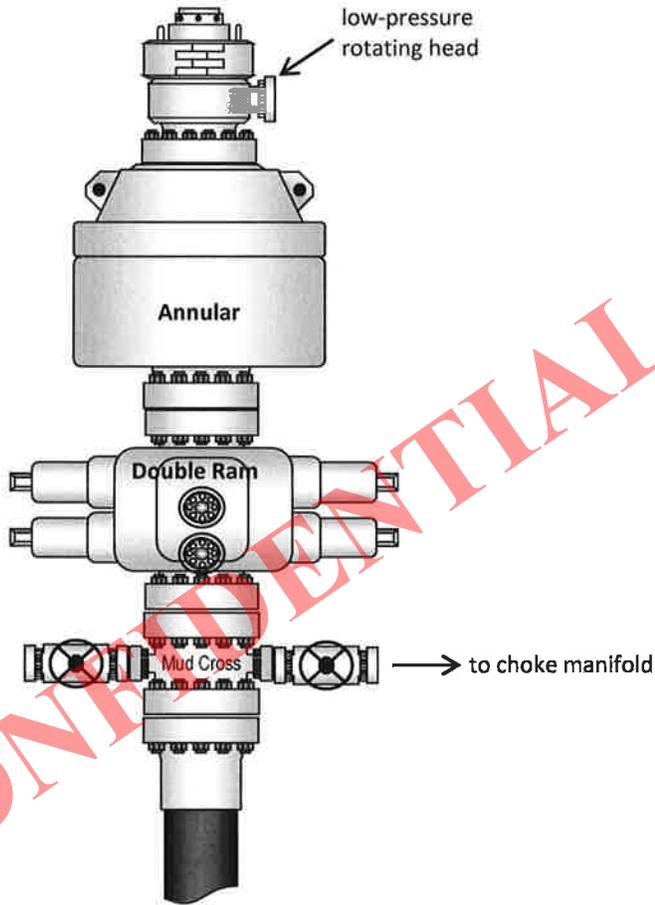
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/22/12
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

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Typical 5M BOP Stack Configuration



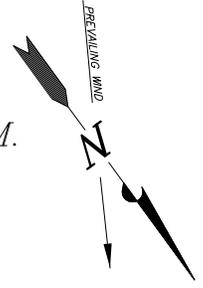
5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

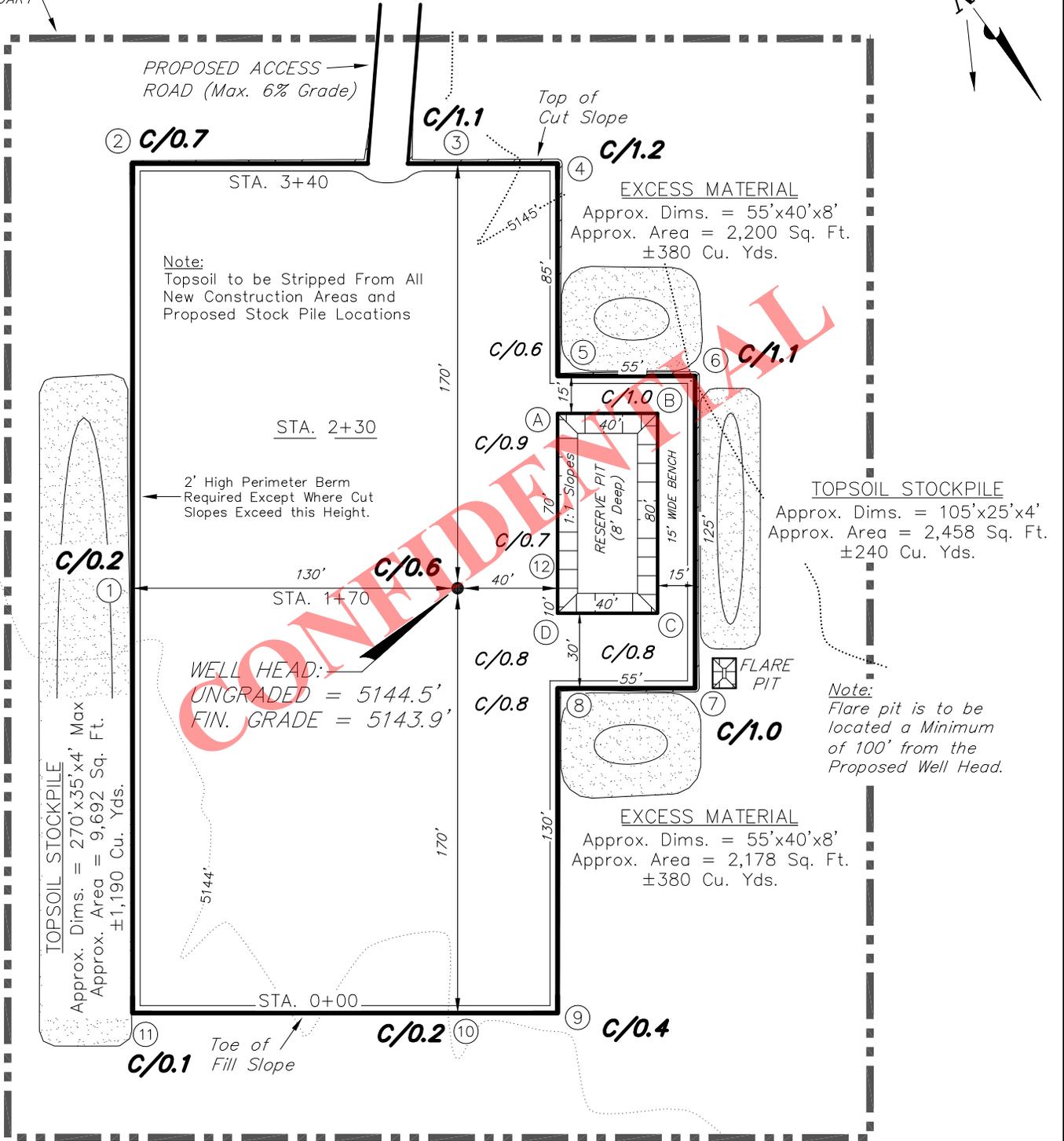
9-1-4-1E

Pad Location: NESE Section 1, T4S, R1E, U.S.B.&M.



DISTURBANCE BOUNDARY

PROPOSED ACCESS ROAD (Max. 6% Grade)



Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

2' High Perimeter Berm Required Except Where Cut Slopes Exceed this Height.

EXCESS MATERIAL
Approx. Dims. = 55'x40'x8'
Approx. Area = 2,200 Sq. Ft.
±380 Cu. Yds.

TOPSOIL STOCKPILE
Approx. Dims. = 105'x25'x4'
Approx. Area = 2,458 Sq. Ft.
±240 Cu. Yds.

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

WELL HEAD:
UNGRADED = 5144.5'
FIN. GRADE = 5143.9'

TOPSOIL STOCKPILE
Approx. Dims. = 270'x35'x4' Max
Approx. Area = 9,692 Sq. Ft.
±1,190 Cu. Yds.

EXCESS MATERIAL
Approx. Dims. = 55'x40'x8'
Approx. Area = 2,178 Sq. Ft.
±380 Cu. Yds.

REFERENCE POINTS

- 220' NORTHEASTERLY = 5143.9'
- 270' NORTHEASTERLY = 5143.8'
- 180' SOUTHEASTERLY = 5144.0'
- 230' SOUTHEASTERLY = 5144.0'

NOTE:

The topsoil & excess material areas are calculated as being mounds containing 2,190 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: S.V.	DATE SURVEYED: 11-22-11	VERSION: V1
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-11	
SCALE: 1" = 60'	REVISED:	

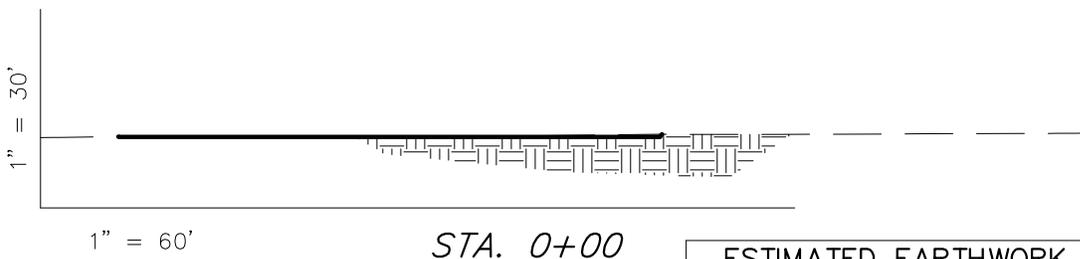
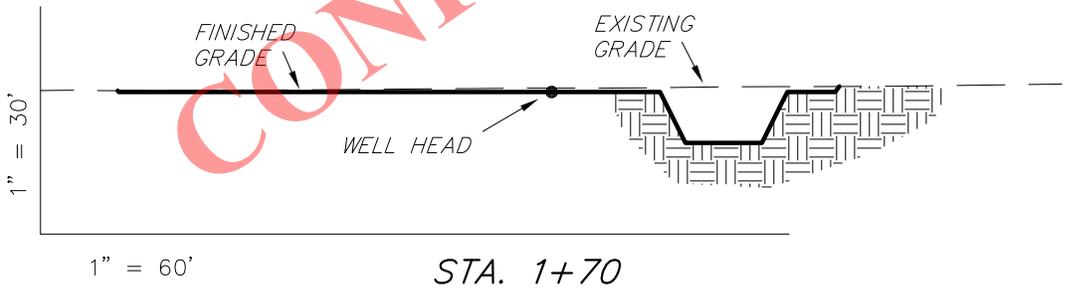
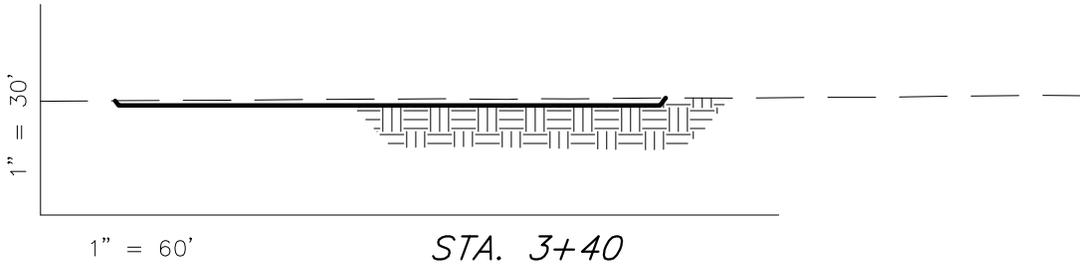
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

9-1-4-1E

Pad Location: NESE Section 1, T4S, R1E, U.S.B.&M.



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NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	290	290	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	980	290	1,300	690

SURVEYED BY: S.V.	DATE SURVEYED: 11-22-11	VERSION: V1
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-11	
SCALE: 1" = 60'	REVISED:	

Tri State
 Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

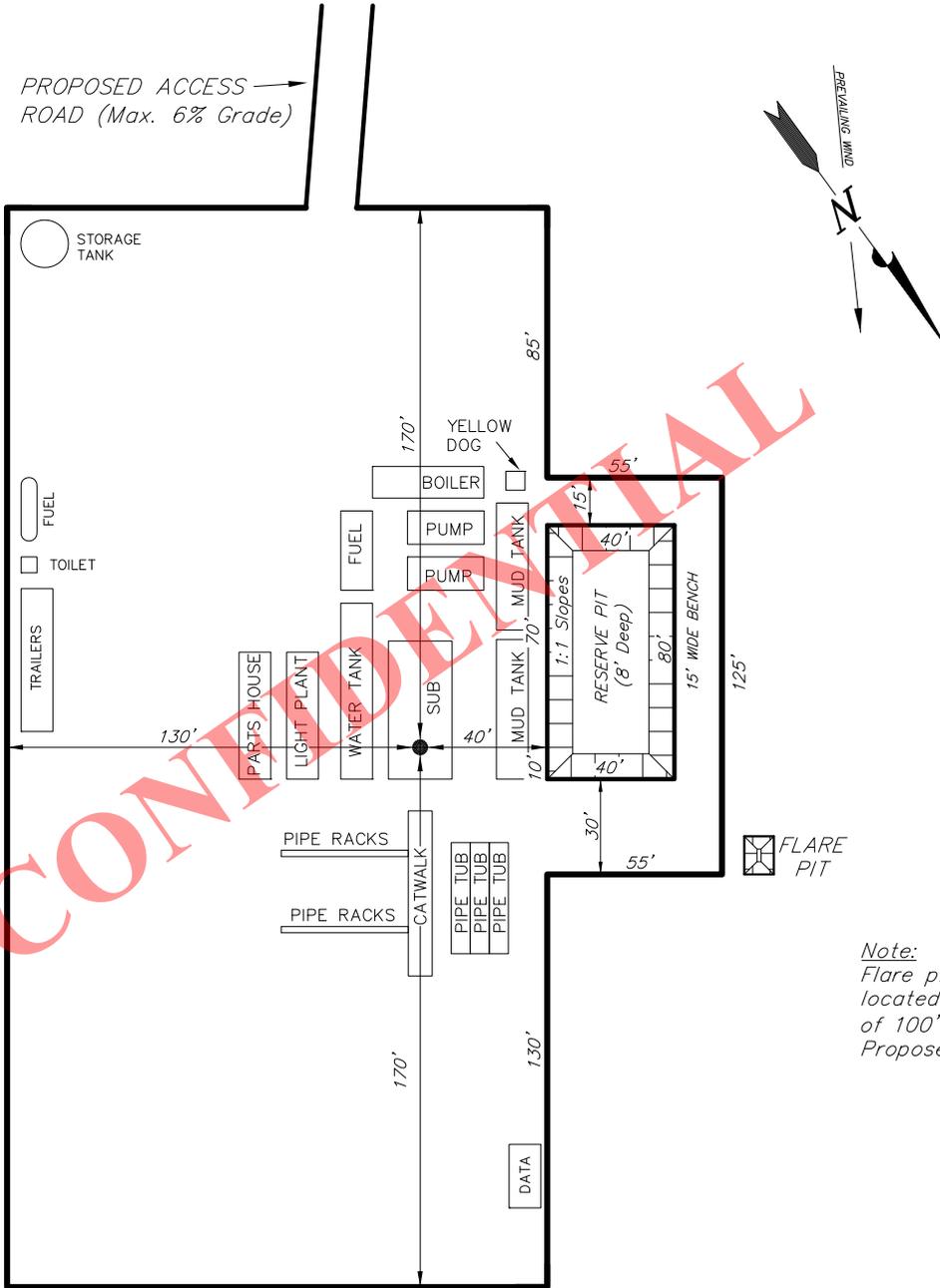
(435) 781-2501

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

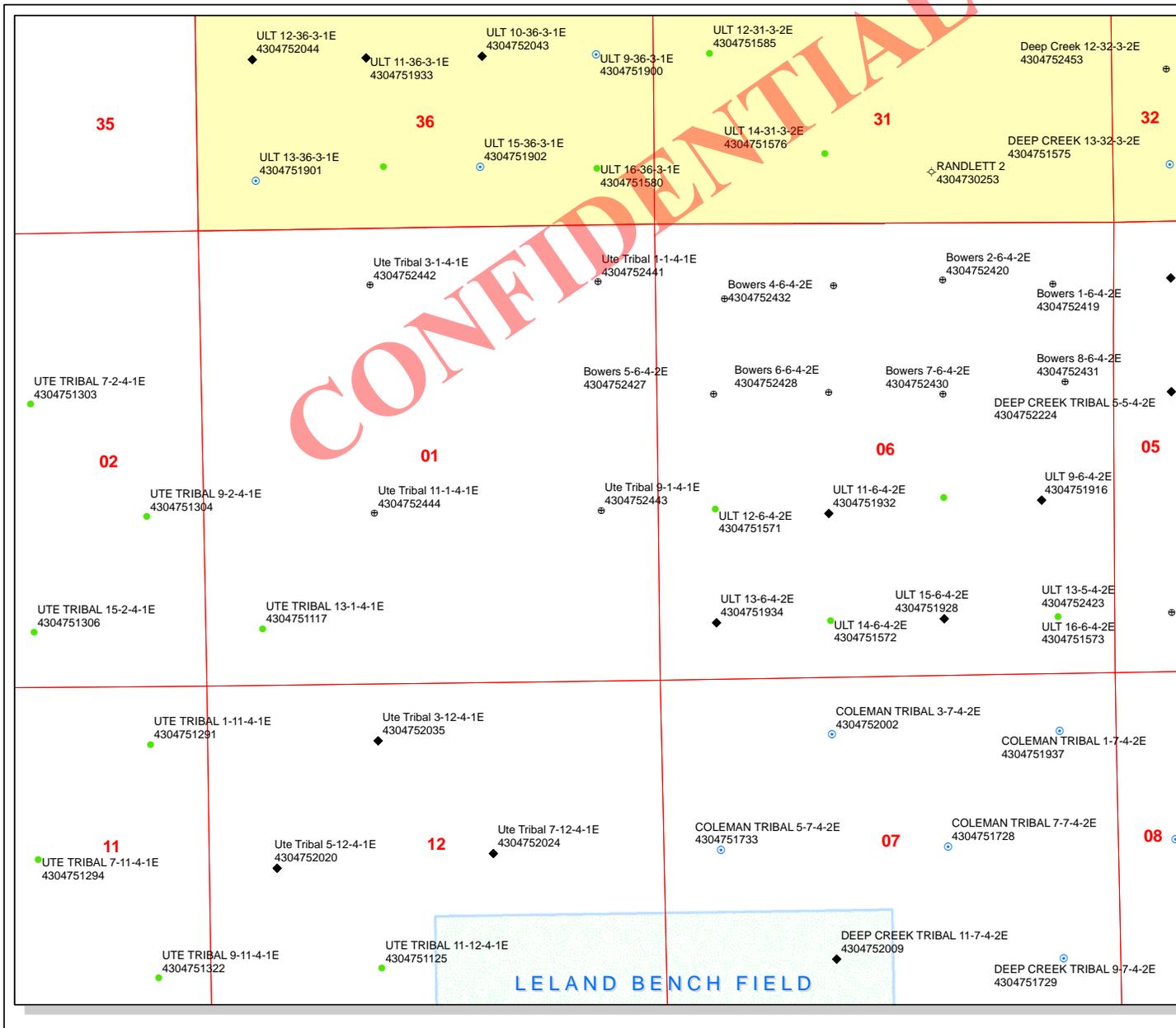
9-1-4-1E

Pad Location: NESE Section 1, T4S, R1E, U.S.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

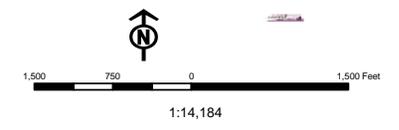
SURVEYED BY: S.V.	DATE SURVEYED: 11-22-11	VERSION:	<p>Tri State Land Surveying, Inc. (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-11	V1	
SCALE: 1" = 60'	REVISED:		



API Number: 4304752443
Well Name: Ute Tribal 9-1-4-1E
 Township T0.4 . Range R0.1 . Section 01
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units Status	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM.	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WWI - Water Injection Well
TERMINATED	WSW - Water Supply Well



Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	25	1 Sensitivity Level

Characteristics / Requirements

Pit to be dug to a depth of 8'. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Chris Jensen
Evaluator

4/11/2012
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

4/18/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5498	43047524430000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Coleman Brothers LTD	
Well Name	Ute Tribal 9-1-4-1E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NESE 1 4S 1E U 1982 FSL 659 FEL GPS Coord (UTM) 600147E 4446439N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/16/2012
Date / Time

Surface Statement of Basis

The soil type and topography at present do not combine to pose a significant threat to erosion or sediment/pollution transport in these regional climate conditions. Construction standards of the Operator appear to be adequate for the proposed purpose. I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The landowner was invited and was not in attendance for the pre-site inspection. Landowner did call and comment that he has no issue with the proposed action. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Chris Jensen
Onsite Evaluator

4/11/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/22/2012

API NO. ASSIGNED: 43047524430000

WELL NAME: Ute Tribal 9-1-4-1E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESE 01 040S 010E

Permit Tech Review:

SURFACE: 1982 FSL 0659 FEL

Engineering Review:

BOTTOM: 1982 FSL 0659 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.16234

LONGITUDE: -109.82399

UTM SURF EASTINGS: 600147.00

NORTHINGS: 4446439.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6370

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB00100473
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 9-1-4-1E
API Well Number: 43047524430000
Lease Number: 14-20-H62-6370
Surface Owner: FEE (PRIVATE)
Approval Date: 4/18/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill

outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 26 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626370
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. UTE TRIBAL 9-1-4-1E
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 43-047-52443
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 1982FSL 659FEL At proposed prod. zone NESE 1982FSL 659FEL		10. Field and Pool, or Exploratory UNDESIGNATED
14. Distance in miles and direction from nearest town or post office* 12.3		11. Sec., T., R., M., or Blk. and Survey or Area Sec 1 T4S R1E Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 659'		12. County or Parish UINTAH
16. No. of Acres in Lease 640.00		13. State UT
17. Spacing Unit dedicated to this well 40.00		18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320'
19. Proposed Depth 7670 MD 7670 TVD		20. BLM/BIA Bond No. on file RLB00100473
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5145 GL		22. Approximate date work will start 07/01/2012
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 03/22/2012
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date OCT 01 2012
Title VERNAL FIELD OFFICE	Office Assistant Field Manager Lands & Mineral Resources	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #133692 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 03/27/2012 ()

NOTICE OF APPROVAL

RECEIVED

UDOGM

OCT 09 2012

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

01001001046

110 1105-



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NESE, Sec. 1, T4S, R1E
Well No:	Ute Tribal 9-1-4-1E	Lease No:	14-20-H62-6370
API No:	43-047-52443	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

CONDITIONS OF APPROVAL:

- **The ditch at location Ute Tribal 4-24-3-2WH will be diverted.**
- **Location Ute Tribal 7-19-3-3W will need a diversion on the west side to reroute water to the south.**
- **A drainage diversion will be constructed on the western side by corner 2 of proposed location Ute Tribal 6-29-3-3W.**

Wildlife

- **Burrowing owls must be fledged at location 1-2-4-3WH before construction or drilling.**

Standard Operating Procedures:

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.
- The surface conditions as set forth by the owners and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Ute Tribe Green River Development Program", April 12, 2008). The Operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

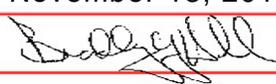
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6370	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 9-1-4-1E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047524430000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1982 FSL 0659 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 04.0S Range: 01.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/8/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Change to original APD"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to amend the depth of the proposed Ute Tribal 9-1-4-1E from 7670' to 8300'. The newly proposed depth will be 630' deeper than originally permitted. The revised drilling program reflecting this change is attached.

Approved by the Utah Division of Oil, Gas and Mining
Date: November 13, 2012
By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 11/8/2012	

Newfield Production Company
Ute Tribal 9-1-4-1E
NE/SE Section 1, T4S, R1E
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,340'
Wasatch	7,520'
TD	8,300'

2. Depth to Oil, Gas, Water, or Minerals

Base of Moderately Saline	1,980'	(Water)
Green River	2,340' - 7,520'	(Oil)
Wasatch	7,520' - TD	(Oil)

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter bowl

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 3M system.

A 3M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 3,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.4	12	2,950	1,370	244,000
									10.24	8.14	20.33
Production 5 1/2	0'	8,300'	15.5	J-55	LTC	8.8	9	--	4,810	4,040	217,000
									1.62	1.32	1.69

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7 7/8	5,455'	Premium Lite II w/ 3% KCl + 10% bentonite	1087	15%	11.0	3.49
				311			
Production Tail	7 7/8	2,845'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	567	15%	14.3	1.24
				457			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 500' An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.

500' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from PBTd to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.46 psi/ft gradient.

$$8,300' \times 0.46 \text{ psi/ft} = 3798 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

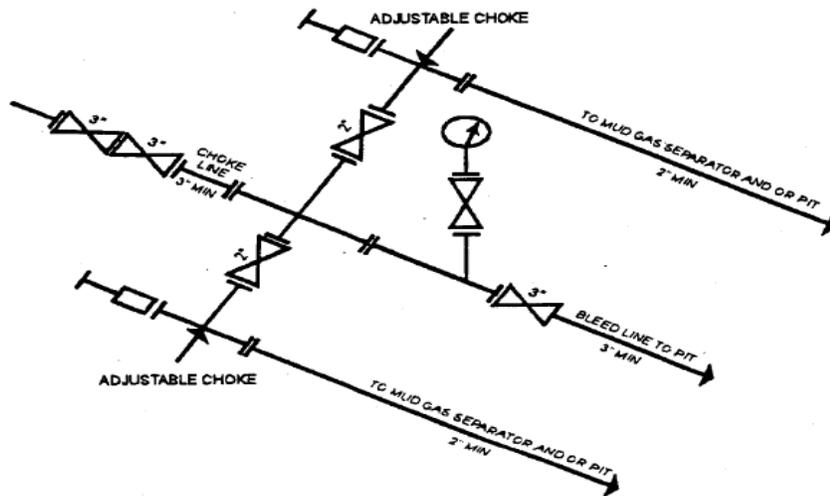
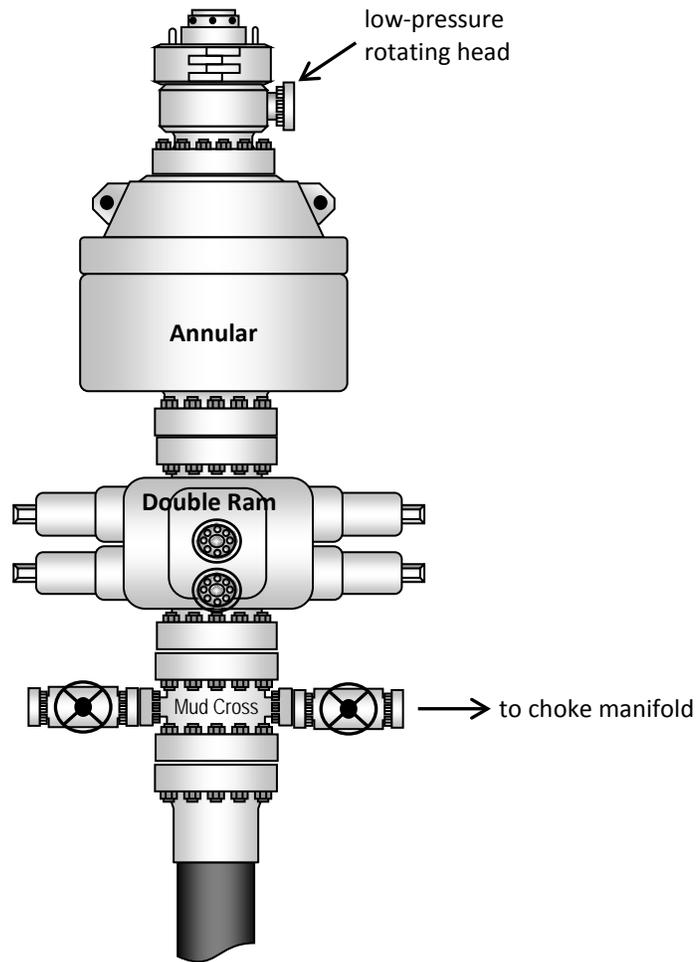
9. Other Aspects

This is planned as a vertical well.

Newfield requests the following Variances from Onshore Order # 2:

- Variance from Onshore Order 2, III.E.1
Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

Typical 3M BOP Stack Configuration



3M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY
[54 FR 39528, Sept. 27, 1989]

BLM - Vernal Field Office - Notification Form

CONFIDENTIAL

Operator Newfield Exploration

_ Rig Name/# Ross 29 Submitted By Branden Arnold Phone Number 435-401-0223

Well Name/Number UT 9-1-4-1E

Qtr/Qtr NE/SE Section 1 Township 4S Range 1E

Lease Serial Number 1420H626370

API Number 43-047-52443

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/10/12 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/10/12 4:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18043	4301351438	SNAKE PETE 10-23-3-3W	23	3S	3WNWSE	DUCHESNE	12/5/2012	12/19/12	

WELL 1 COMMENTS:
 WSTC

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351021	GMBU D-32-8-17	29	8S	17E SESW	DUCHESNE	12/11/2012	12/19/12	

GRRV BHL: S32 nwnw

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351250	GMBU T-8-9-17	9	9S	17E NWSW	DUCHESNE	12/13/2012	12/19/12	

GRRV BHL: S8 sese

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351244	GMBU K-8-9-17	NWSW	9	9S	17E	DUCHESNE	12/14/2012	12/19/12

GRRV BHL: S8 sese

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18044	4304752442	UTE TRIBAL 3-1-4-1E	NENW	1	4S	1E	UINTAH	12/12/2012	12/19/12

WSTC

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18045	4304752443	UTE TRIBAL 9-1-4-1E	NESE	1	4S	1E	UINTAH	12/10/2012	12/19/12

WSTC

CONFIDENTIAL

Tabitha Timothy
 Signature

Tabitha Timothy

Production Clerk

12/19/12

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED
 DEC 19 2012
 Div. of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1982 FSL 0659 FEL
NESE Section 1 T4S R1E

5. Lease Serial No.

BIA 14-20-H62-6370

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
UINTA CB -WASATCH LIGHT

8. Well Name and No.
UTE TRIBAL 9-1-4-1E

9. API Well No.
4304752443

10. Field and Pool, or Exploratory Area
UINTA CENTRAL BASIN

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/10/12 MIRU Ross #26. Spud well @1:00 PM. Drill 510' of 12 1/4" hole with air mist. TIH W/ 11 Jt's 8 5/8" J-55 24# csgn. Set @ 504.86. On 12/12/12 cement with 260 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

RECEIVED
JAN 08 2013
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Branden Arnold

Signature

Title

Date

12/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Casing / Liner Detail

Well Ute Tribal 9-1-4-1E
Prospect Myton
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
504.86			10' BK		
10.00	1.42		Wellhead		
11.42	446.64	10	Casing	8.625	
458.06	45.90	1	Shoe Joint	8.625	
503.96	0.90		Shoe Joint	8.625	
504.86			-		

Cement Detail

Cement Company: BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Slurry 1	16	15.8	1.17	18.72	Class G+2%kcl+.25#CF

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	28.6
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	280
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	2:47
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Middle of first, top of second and third for a total of three.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6370	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 9-1-4-1E	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047524430000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1982 FSL 0659 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 04.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/6/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The above well was placed on production on 02/06/2013 at 15:30 hours.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 22, 2013			
NAME (PLEASE PRINT) Jennifer Peatross		PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A		DATE 2/21/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-6370

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 9-1-4-1E

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-047-52443

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1982' FSL & 659' FEL (NE/SE) SEC. 1, T4S, R1E

At top prod. interval reported below

At total depth

14. Date Spudded
12/10/2012

15. Date T.D. Reached
01/17/2013

16. Date Completed 02/06/2013
 D & A Ready to Prod.

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 1, T4S, R1E

12. County or Parish

13. State

MONTAHE

UT

18. Total Depth: MD 8300'
TVD 8296'

19. Plug Back T.D.: MD 8222'
TVD

20. Depth Bridge Plug Set: MD
TVD

17. Elevations (DF, RKB, RT, GL)*
5145' GL 5155' KB

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	495'		160 CLASS G			
7-7/8"	5-1/2" SB80	17#	0	8273'		310 ECONOCM		350'	
						515 BONDCEM			
						250 ECONOCM			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7768'	TA @ 7617'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	6236' MD	7212' MD	6236-7672' MD	0.46"	108	
B) Wasatch	7501' MD	7672' MD				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6236-7672' MD	Frac w/ 358977#s 20/40 white sand in 3705 bbls of Lightning 17 fluid, in 5 stages.

MAY 15 2013

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/6/13	2/16/13	24	➔	45	40	35			2-1/2" x 20" x 20' RBAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

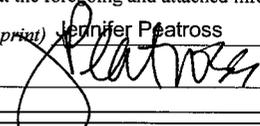
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	5346' 5509'
				GARDEN GULCH 2 POINT 3	5646' 5979'
				X MRKR Y MRKR	6140' 6185'
				DOUGLAS CREEK MRK BI CARBONATE MRK	6377' 6625'
				B LIMESTONE MRK CASTLE PEAK	6747' 7047'
				BASAL CARBONATE WASATCH	7365' 7472'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 03/07/2013

Title 18 U.S.C. Section 1004 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 9-1-4-1E

12/1/2012 To 4/28/2013

1/18/2013 Day: 1

Completion

Stone #10 on 1/18/2013 - MIRUSU, N/U & test 10k BOP stack - no - RUSU, N/U BOP stack as follows f/ Btm to Top-10k manual FV, 10K blind ram w/ double 2-1/16 valves, double 2-7/8 pipe rams w/ double 2-1/16 valves & Washington head. R/u S&S testers & test all components of stack 200-300# low for 5 min. and 9500# for 10 min. all test good leave well shut in for weekend - Road rig f/ 3-1-4-1E to loc. Hold PJSM, w/ RMT, Cameron, SWS#10 & Benco. Pull cellar w/ Single Shot trucking & back fill N/U 10k tbg. Head w/ TWCV in tbg. Hngr. & test void (good) Set deadmen w/ Benco, transfer all rntl equip. f/ 3-1-4-1E Light plants, manlift, loader ect.

Daily Cost: \$0

Cumulative Cost: \$19,375

1/22/2013 Day: 2

Completion

Stone #10 on 1/22/2013 - P/U tbg. Tag @ 2914' D/O cmt. (38') tag Stage tool @ 2952' (csg. tally said 2987') D/O in 45 min. - p/u 93jts, 2-7/8 s/n- 2-7/8 Eue x 2-7/8 reg. bit sub, 4-3/4 smith rock bit. Tag fill @ 2914'- r/u rig pmp & RBS swivel- drill out 30' of stringers- p/u 1jt- tag stg tool @ 2952'- drill out stg tool in 45min - p/u 1jt- circ clean 75bw- 95jts- eot @ 2992'- drain rig pmp- r/d swivl - p/u 1jt- circ clean 75bw- 95jts- eot @ 2992'- drain rig pmp- r/d swivl - 0# SIP, EOT @ 2992' Cont. in hole w/ 16 jts. Tbg. - Tag PBTB @ 8254'- 262 ttl jts r/u rig pmp circ. clean 190bw- - Tag PBTB @ 8254'- 262 ttl jts r/u rig pmp circ. clean 190bw- - Pooh l/d 168jts w/ Graco Hyd. Catwalk then cont. to pooh w/ 94jts standing in derrick L/D d/o BHA - Pooh l/d 168jts w/ Graco Hyd. Catwalk then cont. to pooh w/ 94jts standing in derrick L/D d/o BHA - P/U Rih w/ 4-3/4 string mill & bit followed by 94 jts. Tag D/V tool @ 2952' L/D 1 jt. EOT @ 2933' SWIFN - P/U Rih w/ 4-3/4 string mill & bit followed by 94 jts. Tag D/V tool @ 2952' L/D 1 jt. EOT @ 2933' SWIFN - p/u 93jts, 2-7/8 s/n- 2-7/8 Eue x 2-7/8 reg. bit sub, 4-3/4 smith rock bit. Tag fill @ 2914'- r/u rig pmp & RBS swivel- drill out 30' of stringers- p/u 1jt- tag stg tool @ 2952'- drill out stg tool in 45min - 0# SIP, R/U work floor & all 2-7/8 tbg. Equip. Spot pipe racks & Graco Hyd. Catwalk unload prep. & tally 290 jts. L-80 2-7/8 tbg. - 0# SIP, R/U work floor & all 2-7/8 tbg. Equip. Spot pipe racks & Graco Hyd. Catwalk unload prep. & tally 290 jts. L-80 2-7/8 tbg. - 0# SIP, EOT @ 2992' Cont. in hole w/ 16 jts. Tbg.

Daily Cost: \$0

Cumulative Cost: \$27,975

1/23/2013 Day: 4

Completion

Stone #10 on 1/23/2013 - Ream S/T @ 2952' Pooh w/ workstring N/D BOP leaving frac stack RDSUMOL - r/u rig pmp & RBS swivel- 93jts- s/n- mill- bit- eot @ 2933'- p/u 1jt- tag stg tool @ 2952'- 94jts- s/n- mill- bit- break circ. Ream w/ string mill from 2933' to 2965'- (started w/ 2k to get through & 2k overpull) reamed for 30 min. until no signs of obstruction. R/D RBS pwr swvl - R/D work floor N/D Washington head, 5k x 10k spool & 2-7/8 double BOP - RDSUMOL, - L/D 94 jts. 2-7/8 Work string w/ Hyd. Catwalk along w/ 4-3/4 bit & string mill

Daily Cost: \$0

Cumulative Cost: \$51,975

1/24/2013 Day: 5

Completion

Stone #10 on 1/24/2013 - Run CBL f/ PBD @ 8222' to sur. TOC @ 350' test csg. To 7000# (good) RIH perf stg. 1 (7668-72-,7648-50,7623-24') All WSTC perf w/ Titan 22.7, 3spf,@ 120 deg. Phasing w/ scaled perf guns - RIH w/ CBL & log f/ PBD found @ 8222' to sur. w/ 0# TOC @ 350' L/D logging tools - P/U RIH w/ 3-1/8" Scaled perf gun Shoot WSTC sand (7668-72',7648-50',7623-24') 3spf,120 deg. Phasing,Titan 22.7g-0.46eh,41.16"eh monitor well while Pooh L/D perf gun R/D perforators pump freeze blanket through wellhead SWI wait on HES Frac - Hook up Single shot wtr. Truck & top off well, R/U WTD tester test flow lines 200-300# low for 5 min. & high test of 7000# for 10 min. (tests good) fill & test csg. To 7000# hold for 30 min. lost ttl of 100# R/D WTD tester - 0# SIP, Hold PJSM & Review JSA's, R/U Perforators W/L R/U Rockwater flowback iron from double 2-1/16 valves off single blind ram

Daily Cost: \$0

Cumulative Cost: \$62,992

1/30/2013 Day: 6

Completion

Rigless on 1/30/2013 - Frac stg. 1 perf & frac stgs. 2-5, open to flowback @ 50 bph, flowed back 600bbbls turned to 30% oil SWI - Pressure test wireline lubricator to 5000 psi. RIH w/ wireline. Set plug @ 7290'. Perforate stg #3, CP-3 & CP-2 @ (7211-12'), (7206-07'), (7203-04')(77178-79')(7173-74')(7168-69')(7163-64') w/ 120° w/ 3 spf. POOH w/ wireline. SWI and prep to frac stg#3 - Stg.3 Pressure test frac equipment. Open well @ 1717 psi. Break down stg #3 @ 1930 psi w/ 3.3 bw @ 10 bpm. Frac stg #3 w/ 76,577# 20/40 sand w/ 17# gelled fluid. ISDP 1771 psi. FG .68. 5 min 1555 psi. 10 min 1551 psi. 15 min 1614 psi. Max treating pressure 3292 psi. Avg treating pressure 2780 psi. Max treating rate 40.5 bpm. Avg treating rate 38 bpm. BASE FLUID 7% WATER - Pressure test wireline lubricator to 5000 psi. RIH w/ wireline. Set plug @ 7140'. Perforate stg #4, CP.5 & CP-1 @ (7107-09'), (7101-03')(7071-72')(7064-66') w/ 120° w/ 3 spf. POOH w/ wireline. SWI and prep to frac stg#4. - Stg.4 Pressure test frac equipment. Open well @ 1517 psi. Break down stg #4 @ 1955 psi w/ 7.1 bw @ 10 bpm. Frac stg #4 w/ 37,683# 20/40 sand w/ 17# gelled fluid. ISDP 1876 psi. FG .70. 5 min 1708 psi. 10 min 1655 psi. 15 min 1623 psi. Max treating pressure 3067 psi. Avg treating pressure 2680 psi. Max treating rate 47.4 bpm. Avg treating rate 39.4 bpm. BASE FLUID 7% WATER - Pressure test wireline lubricator to 5000 psi. RIH w/ wireline. Set plug @ 7140'. Perforate stg #5, DS-2 & D1 @ (6414-16'), (6409-10')(6247-48')(6244-45')(6239-40')(6236-37') w/ 120° w/ 3 spf. POOH w/ wireline. SWI and prep to frac stg#5 - Stg.5 Pressure test frac equipment. Open well @ 1552 psi. Break down stg #5 @ 6595 psi w/ 9.5 bw @ 4.9 bpm. Frac stg #5 w/ 40,326# 20/40 sand w/ 17# gelled fluid. ISDP 1876 psi. FG .70. 5 min 1676 psi. 10 min 1611 psi. 15 min 1623 psi. Max treating pressure 3985 psi. Avg treating pressure 3335 psi. Max treating rate 41.3 bpm. Avg treating rate 32.8 bpm. BASE FLUID 7% WATER - Open well for flowback @ 50 bph will adjust choke as need to maintain rate, flowed back 600 bbbls turned to 30% oil SWI will run K.P. - STG.2 Pressure test frac equipment. Open well. 2032 Psi. Break down stg #2 @ 4551 psi w/ 8.0 bw @ 9.9 bpm. Frac stg #2 w/ 55,157# 20/40 sand w/ 17# gelled fluid. Well screened on 5# stg. @ perfs leaving 24,903 in well bore had just went to flush. Max rate-42.8 avg. rate-40.3, Max pres.-6825 avg. pres-3337 BASE FLUID 7% KCL (Note: Placed 55,157# of 80,060) - : Pressure test wireline lubricator to 5000 psi. RIH w/ wireline. Set plug @ 7610'. Perforate stg #2, WSTC @ (7501-7506'), (7577-7580'), w/ 120° w/ 3 spf. POOH w/ wireline. SWI and prep to frac stg#2 - STG.1 Pressure test frac equipment to 9000# Open well 180 Psi. Break down stg #1 @ 5512 psi w/ 4.7 bw @ 10.2 bpm .ISIP 1826-FG of .67, 1-min. 1675, 4- min. 1573 Frac stg #1 w/ 152,140# 20/40 sand w/ 17# gelled fluid. ISDP 2714 psi. FG .79. 5 min 2460 psi. 10 min 2338 psi. 15 min 2282 psi. Max treating pressure 4828 psi. Avg treating pressure 3243 psi. Max treating rate 43.9 bpm. Avg treating rate 42.6 bpm. BASE FLUID 7% KCL WATER - HES R/U on Tues. Hold PJSM - After screen out SWI @ FV, Flow to pit W/O choking back as needed recover sand in well bore 174 ttl bbbls cont. to flow until sand had cleaned up 180~bbbls SWI Pump Slk Wtr. Flush to top perf 174bbbls Pump Flush @ 30 bpm 2953

Daily Cost: \$0

Cumulative Cost: \$230,663

2/1/2013 Day: 7

Completion

Nabors #1423 on 2/1/2013 - R/U W/L RIH set K.P. @ 6150' preform 30 neg. test (good) MIRUSU N/U D/O stack & test - R/u 4-star testers test all test all components of stack 200-300 low for 5 min. & 5000# for 10 min. (good) R/D same R/U work floor w/ all 2-7/8 handling equip. SWIFN - N/U D/O stack as follows 10k FV, 10k single blind w/ double 2-1/16 valves (still on well) 10k to 5k spool, 5k double 2-7/8 pipe rams w/ double 2-1/16 & washington head - MIRUSU, NWS#1423 - Move Perforators W/L 1000# SIP R/U Advantage H/O slug 30bbls 7% KCL Dwn csg. R/U W/L pres. Test lub. To 4500# w/ H/O truck P/U RIH w/ 5/12 HES K.P. set @ 6150' Pooh w/ same Bleed well & preform 30 min. neg. test on plug (good) R/D W/L - Well flowed 600bbls overnight, and turned to 30% oil cut shut well in & make preparations to run K.P. & move in rig.

Daily Cost: \$0

Cumulative Cost: \$285,644

2/3/2013 Day: 8

Completion

Nabors #1423 on 2/3/2013 - P/U RIH w/ D/O BHA D/O K.P. - RACK OUT POWER SWIVEL - POOH W/ 60 JTS - EOT @ 6180' - POUR 10 GALLONS DIESEL DOWN TBG - SWIFW - CREW TRAVEL AND JSP MEETING - SPOT IN BASIC HYDRAULIC CATWALK - SPOT IN BASIC HYDRAULIC CATWALK - M/U NEW 4 3/4" CHOMP MILL W/ PUMP OFF BIT SUB AND DUAL FLOATS, RIH W/ 1 JT, X -NIPPLE, 192 JTS - TAG KILL PLUG @ 6150' - STAB DRILLING RUBBER - M/U NEW 4 3/4" CHOMP MILL W/ PUMP OFF BIT SUB AND DUAL FLOATS, RIH W/ 1 JT, X -NIPPLE, 192 JTS - TAG KILL PLUG @ 6150' - STAB DRILLING RUBBER - R/U RBS POWER SWIVEL - STIFF ARM WAS BENT - MET RBS HALF WAY TO GET NEW STIFF ARM - R/U RBS POWER SWIVEL - STIFF ARM WAS BENT - MET RBS HALF WAY TO GET NEW STIFF ARM - CIRCULATE WELL W/ 60 BBLS - DRILL KILL PLUG 25 MINUTES - CIRCULATE WELL W/ 30 BBLS - SWIFN - DRAIN PUMP AND HARDLINE - WRAP WELLHEAD W/ TARP - - CIRCULATE WELL W/ 60 BBLS - DRILL KILL PLUG 25 MINUTES - CIRCULATE WELL W/ 30 BBLS - SWIFN - DRAIN PUMP AND HARDLINE - WRAP WELLHEAD W/ TARP - - CREW TRAVEL AND JSP MEETING - CREW TRAVEL AND JSP MEETING - REASSEMBLE PUMP AND HARDLINE - CHECK PSI - SICP 700 PSI - BLEED WELL OFF - START RIG, SWIVEL, PUMP, CAT WALK - REASSEMBLE PUMP AND HARDLINE - CHECK PSI - SICP 700 PSI - BLEED WELL OFF - START RIG, SWIVEL, PUMP, CAT WALK - RIH W/ TBG - TAG STAGE 4 PLUG @ 6490' - UNHANG POWER SWIVEL - DRILL PLUG - 25 MINUTES - HANG SWIVEL BACK - RIH TAG STAGE 3 PLUG @ 7130' - UNHANG SWIVEL - DRILL PLUG - 20 MINUTES - SWIVEL IN HOLE TO STAGE 2 PLUG @ 7290' - DRILL PLUG - 20 MINUTES - HANG SWIVEL BACK - RIH - TAG STAGE 1 PLUG @ 7610' - UNHANG SWIVEL - DRILL PLUG - 20 MINUTES - HANG SWIVEL BACK - RIH TAG FILL @ 8080' - 170' OF SAND ON PLUG BACK - 400' BELOW PERFS - NO SAND ON ANY PLUGS - DRAIN PUMP AND HARDLINE - HANG TARP AROUND WELL - DRAIN PUMP AND HARDLINE - HANG TARP AROUND WELL - CREW TRAVEL AND JSP MEETING - RACK OUT POWER SWIVEL - POOH W/ 60 JTS - EOT @ 6180' - POUR 10 GALLONS DIESEL DOWN TBG - SWIFW - RIH W/ TBG - TAG STAGE 4 PLUG @ 6490' - UNHANG POWER SWIVEL - DRILL PLUG - 25 MINUTES - HANG SWIVEL BACK - RIH TAG STAGE 3 PLUG @ 7130' - UNHANG SWIVEL - DRILL PLUG - 20 MINUTES - SWIVEL IN HOLE TO STAGE 2 PLUG @ 7290' - DRILL PLUG - 20 MINUTES - HANG SWIVEL BACK - RIH - TAG STAGE 1 PLUG @ 7610' - UNHANG SWIVEL - DRILL PLUG - 20 MINUTES - HANG SWIVEL BACK - RIH TAG FILL @ 8080' - 170' OF SAND ON PLUG BACK - 400' BELOW PERFS - NO SAND ON ANY PLUGS

Daily Cost: \$0

Cumulative Cost: \$292,944

2/5/2013 Day: 10**Completion**

Nabors #1423 on 2/5/2013 - POOH W/ D/O ASSY. P/U RIH W/ PROD. TBG. AS FOLLOWS- PURGE VALVE, 1 JT, DESANDER, 1 JT, PSN, 2 JTS, TAC, RIH W/ 238 JTS L-80 2-7/8 - STOPPED EVERY 60 JTS AND RAN TBG DRIFT ON SANDLINE - REASSEMBLE PUMP AND HARDLINE - UNTARP BOPS - SICP 550 PSI - SITP 0 PSI - OPEN CSG TO FLAT TANK -NO STEADY FLOW - CREW TRAVEL AND JSP MEETING - RIH W/ 60 JTS - CIRCULATE WELL W/ 200 BBLS - L/D 11 JTS - 22 JTS TOTAL OUT - 242 JTS FOR PRODUCTION - POOH W/ 242 JTS - L/D BIT AND PUMP OFF BIT SUB - STOPPED W/ 80 JTS LEFT IN HOLE AND CIRCULATED W/ ANOTHER 50 BBLS -(STARTED SWABBING OIL & PLUGGING FLOW LINE) - M/U BHA - PURGE VALVE, 1 JT, DESANDER, 1 JT, PSN, 2 JTS, TAC, RIH W/ 238 JTS L-80 2-7/8 - STOPPED EVERY 60 JTS AND RAN TBG DRIFT ON SANDLINE - SWIFN - TARP WELL -

Daily Cost: \$0

Cumulative Cost: \$338,144

2/6/2013 Day: 11**Completion**

Nabors #1423 on 2/6/2013 - N/D BOP STACK, P/U RIH W/ 2" ROD PUMP & RODS SPACE OUT P/U POLISH ROD (WAIT ON MECHANIC TO WORK ON RIG NWS#1423 3 HRS. DWN TIME) - FIXED SANDLINE CONTROL SWITCH COULD NOT GET DRUM TO ENGAGE (WAIT ON MECHANIC OUT OF ROOSEVELT) - CREW TRAVEL AND JSP MEETING - SICP 400 PSI - SITP 100 PSI - BLEED CSG OFF - PUMP 5 BBL KILL DOWN TBG - RIH W/ DRIFT TO 1500' - R/D SANDLINE - - CHANGE OVER FOR RODS - P/U AND PRIME PUMP - RIH W/ (40) 7/8" 8 PER GUIDED D GRADE, (129) 3/4" 4 PER GUIDED MMS, (135) 7/8" 3 PER GUIDED MMS, SPACE WELL WITH 8', 6' AND 2' 7/8" MMS ROD SUBS - P/U POLISH ROD - SWIFN - DRAIN PUMP AND HARDLINE - SET TAC W/ 18K TENSION - LAND TBG ON DONUT - R/D WORKFLOOR - N/D DOUBLE GATE BOPS - N/D SINGLE GATE BLIND RAMS - N/D MANUAL VALVE - UNLAND TBG - REMOVE 4' SUB - RELAND TBG - N/U 10K B-1 ADDP. W/ PROD. WELLHEAD - KILL WELL W/ 200 BBLS 7% KCL

Daily Cost: \$0

Cumulative Cost: \$348,944

2/7/2013 Day: 12**Completion**

Nabors #1423 on 2/7/2013 - Hang well off RDSUMOL - BRIDAL ON HORSE HEAD - HANG WELL OFF W/ 144" STROKE LENGTH - - SICP 150 PSI - SITP 100 PSI - BLEED WELL OFF - TAKE TARP OFF WELL - STROKE TEST PUMP TO 800 PSI - GOOD TEST - - CREW TRAVEL AND JSP MEETING - RIG DOWN - RACK OUT PUMP AND HARDLINE - DRAIN WATER OFF TANKS - CLEAN UP LOCATION - PRE -TRIP **Finalized**

Daily Cost: \$0

Cumulative Cost: \$471,514

Pertinent Files: Go to File List