

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Bowers 4-6-4-2E				
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> UNDESIGNATED				
<b>4. TYPE OF WELL</b> Oil Well      Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>				
<b>6. NAME OF OPERATOR</b> UTE ENERGY UPSTREAM HOLDINGS LLC						<b>7. OPERATOR PHONE</b> 720 420-3235				
<b>8. ADDRESS OF OPERATOR</b> 1875 Lawrence St Ste 200, Denver, CO, 80202						<b>9. OPERATOR E-MAIL</b> rgarrison@uteenergy.com				
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> Fee			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> John Bowers						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 386-738-7752				
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 959 Deer Foot Road, Deland, FL 32720						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>				
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>		
LOCATION AT SURFACE		872 FNL 801 FWL		NWNW	6	4.0 S	2.0 E	U		
Top of Uppermost Producing Zone		872 FNL 801 FWL		NWNW	6	4.0 S	2.0 E	U		
At Total Depth		872 FNL 801 FWL		NWNW	6	4.0 S	2.0 E	U		
<b>21. COUNTY</b> UINTAH			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 801			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40				
<b>27. ELEVATION - GROUND LEVEL</b> 5139			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 920			<b>26. PROPOSED DEPTH</b> MD: 9610 TVD: 9610				
<b>28. BOND NUMBER</b> LPM9032132			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478							
<b>Hole, Casing, and Cement Information</b>										
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
SURF	12.25	8.625	0 - 1100	24.0	J-55 ST&C	8.4	Class G	450	1.15	15.8
PROD	7.875	5.5	0 - 9610	17.0	N-80 LT&C	9.9	Light (Hibond)	300	3.66	10.5
							Class G	150	2.95	11.0
							Class G	450	1.65	13.0
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Jenn Mendoza			<b>TITLE</b> Regulatory Specialist			<b>PHONE</b> 720 420-3229				
<b>SIGNATURE</b>			<b>DATE</b> 03/07/2012			<b>EMAIL</b> jmendoza@uteenergy.com				
<b>API NUMBER ASSIGNED</b> 43047524320000			<b>APPROVAL</b>   Permit Manager							

**Ute Energy Upstream Holdings LLC**

Bowers 4-6-4-2E

NW/NW (LOT 4) of Section 6, T4S, R2E

SHL and BHL: 872' FNL &amp; 801' FWL

Uintah County, Utah

**DRILLING PLAN**1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,094
Mahogany	4,593
Garden Gulch (TGR3)	5,639
Douglas	6,491
Black Shale	6,988
Castle Peak	7,173
Uteland	7,467
Wasatch	7,610
TD	9,610

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil)	4,094' – 7,610'
Wasatch Formation (Oil)	7,610' – 9,610'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
<b>Conductor</b> <b>16"</b> <b>Hole Size 24"</b>	0'	40'	65	H-40	STC	1,640	670	439
<b>Surface casing</b> <b>8-5/8"</b> <b>Hole Size 12-1/4"</b>	0'	1100'	24	J-55	STC	2,950	1,370	244,000
<b>Prod casing</b> <b>5-1/2"</b> <b>Hole Size 7-7/8"</b>	0'	9,610'	17	E-80	LTC	7,740	6,280	348,000
						2.52	2.04	2.12

*Assumptions:*

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 11.0 ppg  
Pore pressure at surface casing shoe = 8.33 ppg  
Pore pressure at prod casing shoe = 8.33 ppg  
Gas gradient = 0.115 psi/ft

## Minimum Safety Factors:

Burst = 1.000  
Collapse = 1.125  
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

*Cementing Design:*

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
Surface casing	1100' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

\*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to  $\pm 1100'$  with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From  $\pm 1100'$  to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

#### 7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

#### 8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

#### 9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

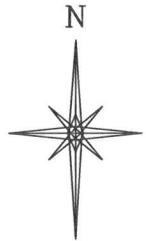
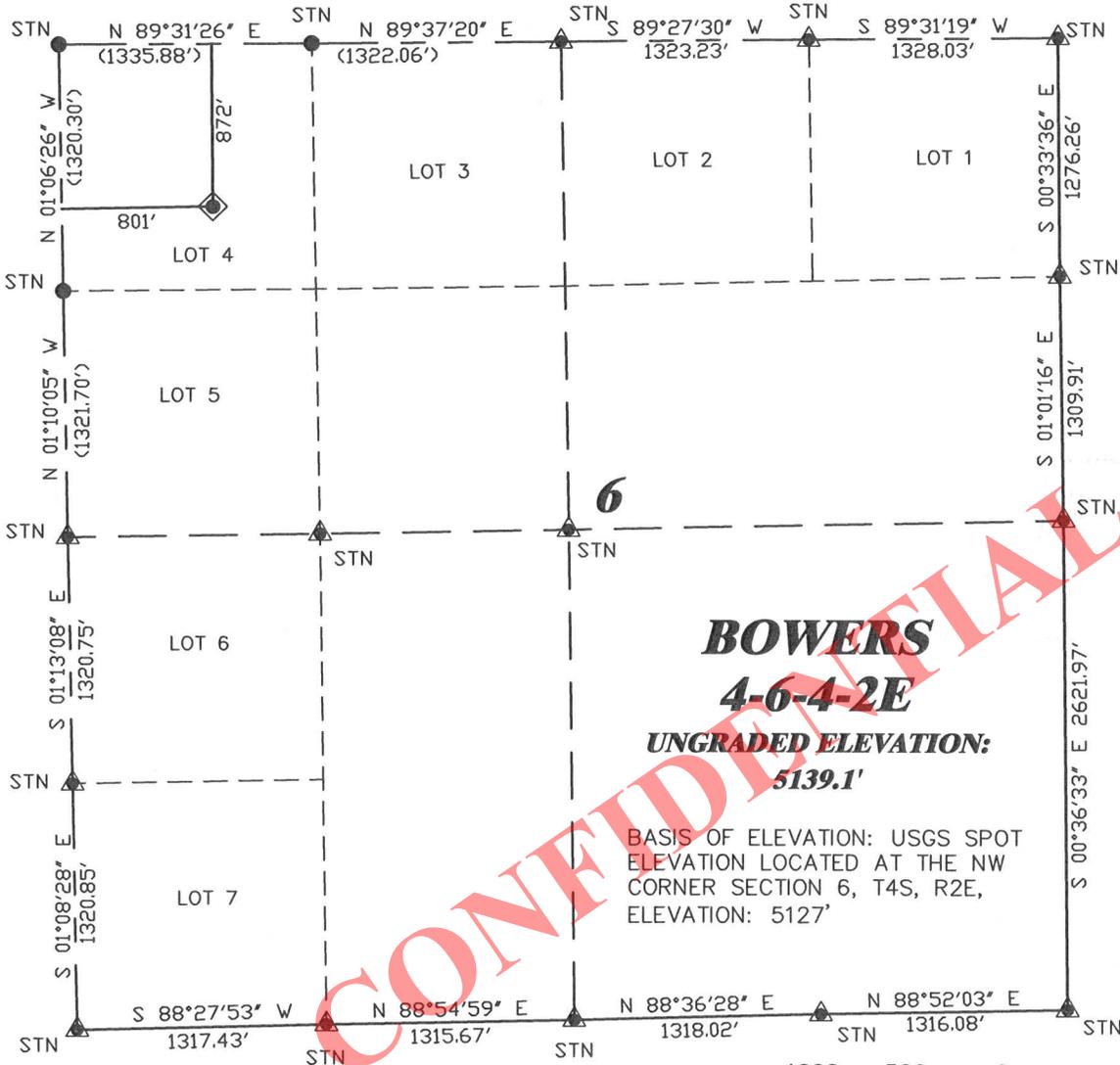
It is anticipated that drilling operations will commence in September, 2012, and take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

CONFIDENTIAL

**R. 2 E.**



SCALE 1" = 1000'

**T. 4 S.**

**LATITUDE (NAD 83)**  
NORTH 40.169012 DEG.  
**LONGITUDE (NAD 83)**  
WEST 109.818754 DEG.

**LATITUDE (NAD 27)**  
NORTH 40.169050 DEG.  
**LONGITUDE (NAD 27)**  
WEST 109.818054 DEG.

**NORTHING**  
673041.28  
**EASTING**  
2469999.95

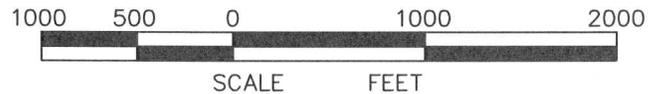
**DATUM**  
SPCS UTC (NAD 27)

**BOWERS**  
**4-6-4-2E**

**UNGRADED ELEVATION:**  
**5139.1'**

BASIS OF ELEVATION: USGS SPOT  
ELEVATION LOCATED AT THE NW  
CORNER SECTION 6, T4S, R2E,  
ELEVATION: 5127'

CONFIDENTIAL

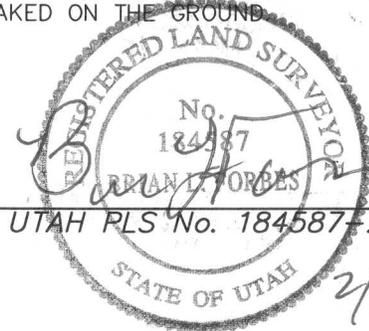


**SURVEYOR'S STATEMENT**

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON FEBRUARY 8th, 2012 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF BOWERS 4-6-4-2E AS STAKED ON THE GROUND.

**LEGEND**

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT



UTAH PLS No. 184587-2201

**DRG** RIFFIN & ASSOCIATES, INC.  
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PLAT OF DRILLING LOCATION  
FOR  
UTE ENERGY**

**872' F/NL & 801' F/WL, NWNW, SECTION 6,  
T. 4 S R. 2 E., U.S.M  
UINTAH COUNTY, UTAH**

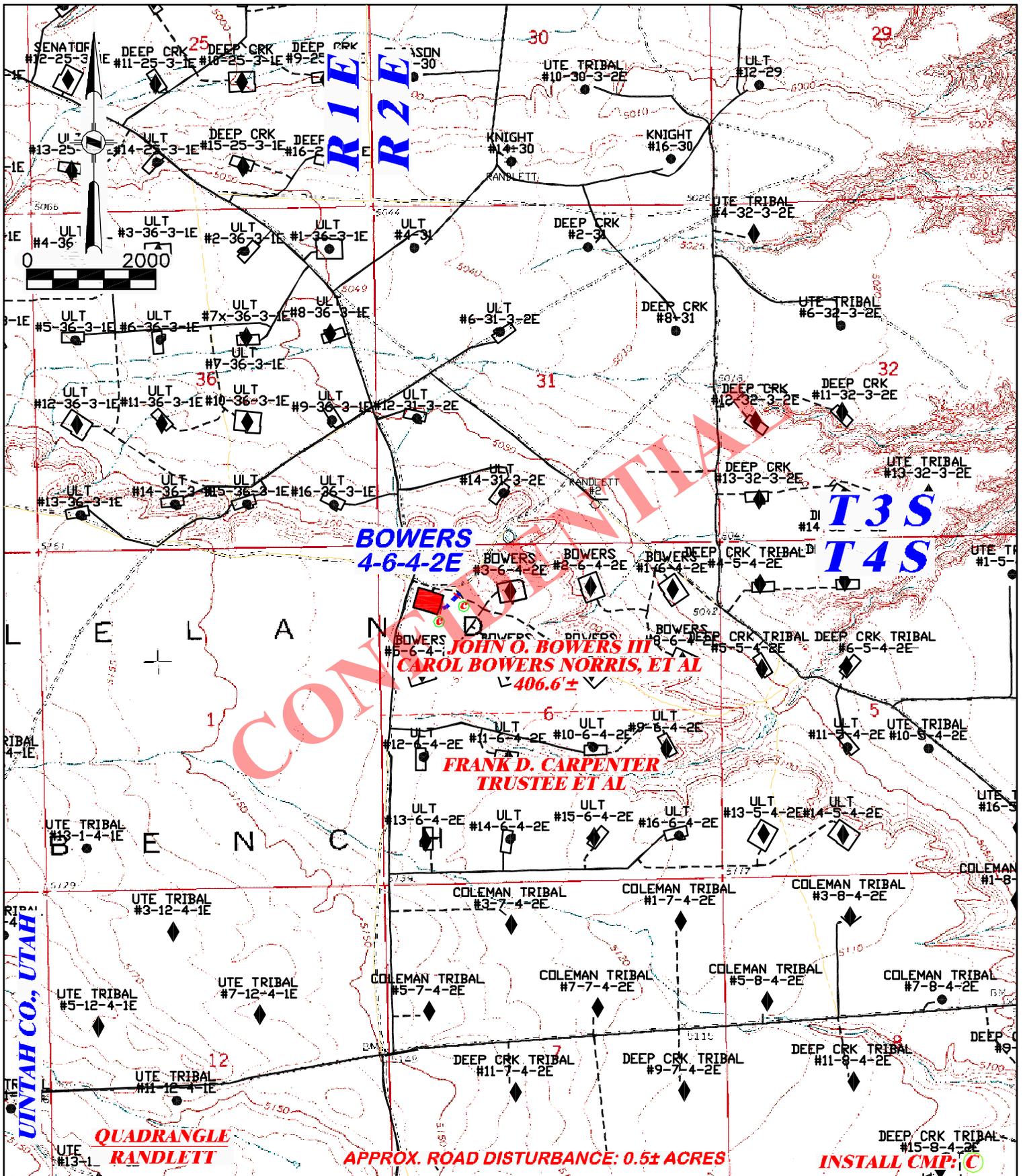
**DRAWN: 2/27/12 - NDP**

**SCALE: 1" = 1000'**

**REVISED: NA**

**DRG JOB No. 19042**

**EXHIBIT 1**



APPROX. ROAD DISTURBANCE: 0.5± ACRES

INSTALL CMP:

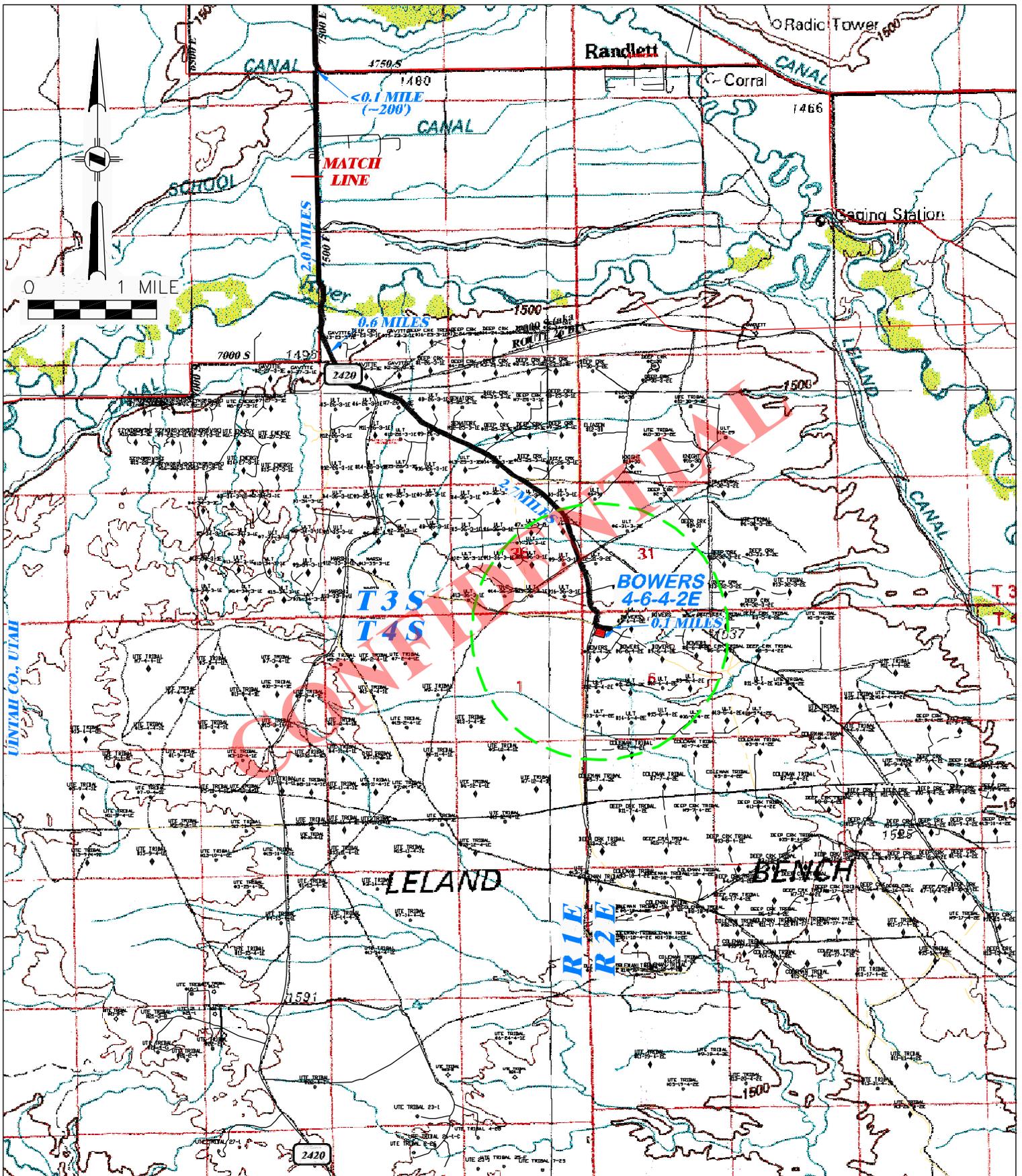
**DRG** RIFFIN & ASSOCIATES, INC.  
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 2/16/12 - NDP	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 19042
EXHIBIT 4	

**PROPOSED ROAD FOR  
 UTE ENERGY  
 BOWERS 4-6-4-2E  
 SECTION 6, T4S, R2E**

TOTAL PROPOSED LENGTH: 406.6'±

PROPOSED ROAD	EXISTING ROAD
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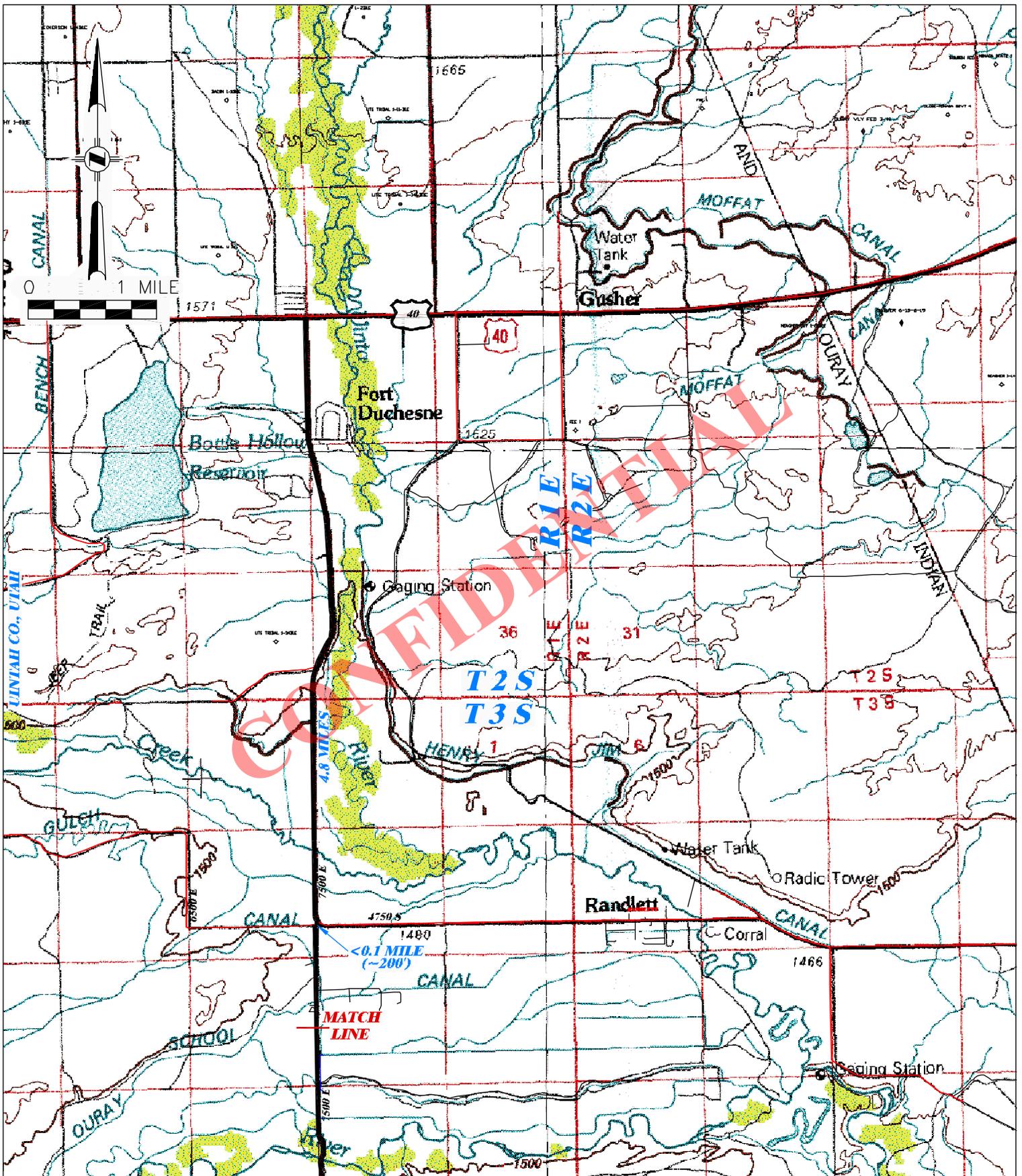


**DRG** RIFFIN & ASSOCIATES, INC.  
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

<b>DRAWN:</b> 2/16/12 - NDP	<b>SCALE:</b> 1" = MILE
<b>REVISED:</b> NA	<b>DRG JOB No.</b> 19042
<b>EXHIBIT 5 - SHEET 1 OF 2</b>	

**PROPOSED ACCESS FOR  
 UTE ENERGY  
 BOWERS 4-6-4-2E  
 SECTION 6, T4S, R2E**

**PROPOSED ROAD** - - - - - **EXISTING ROAD** ———

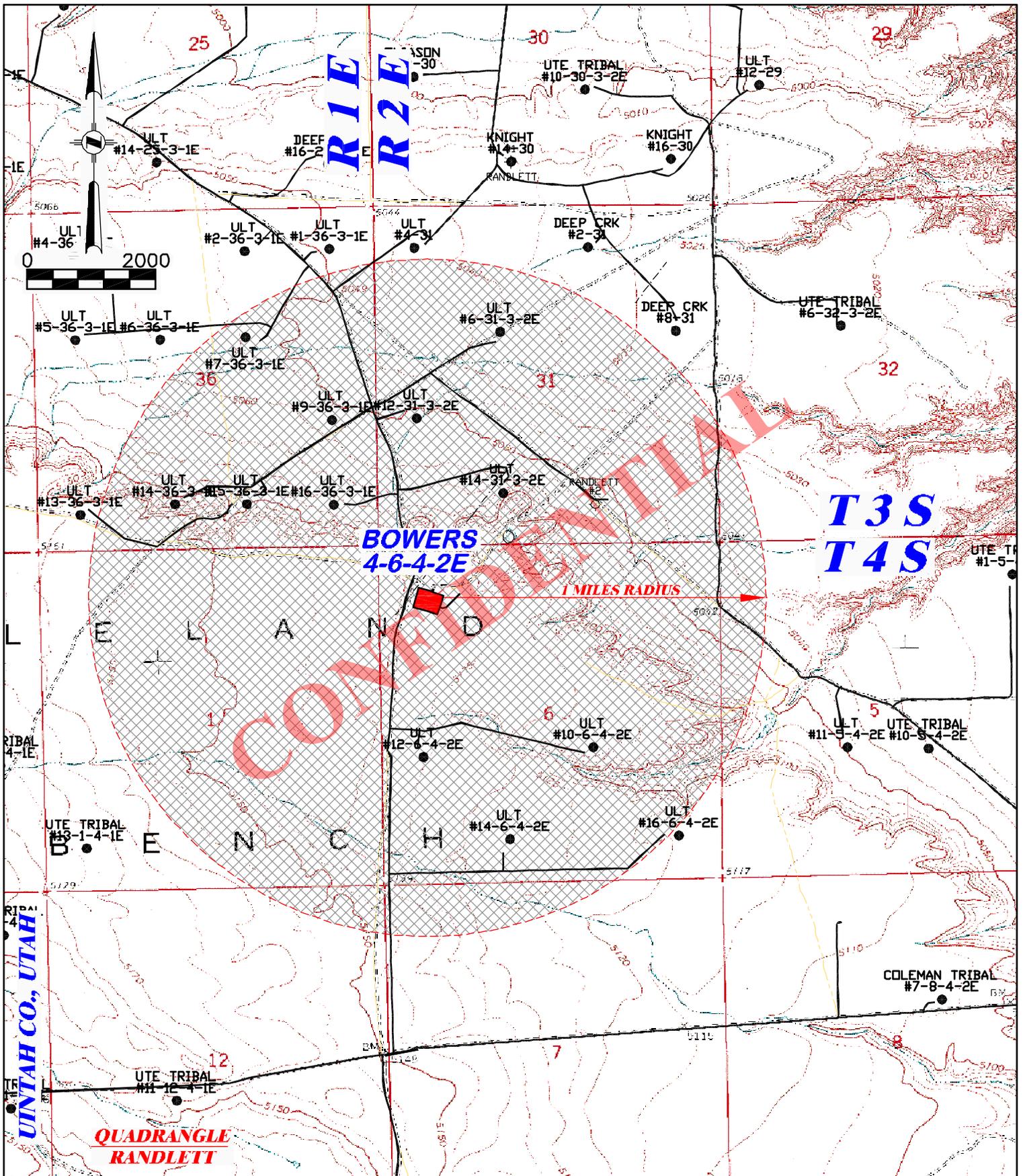


**DRG** RIFFIN & ASSOCIATES, INC.  
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

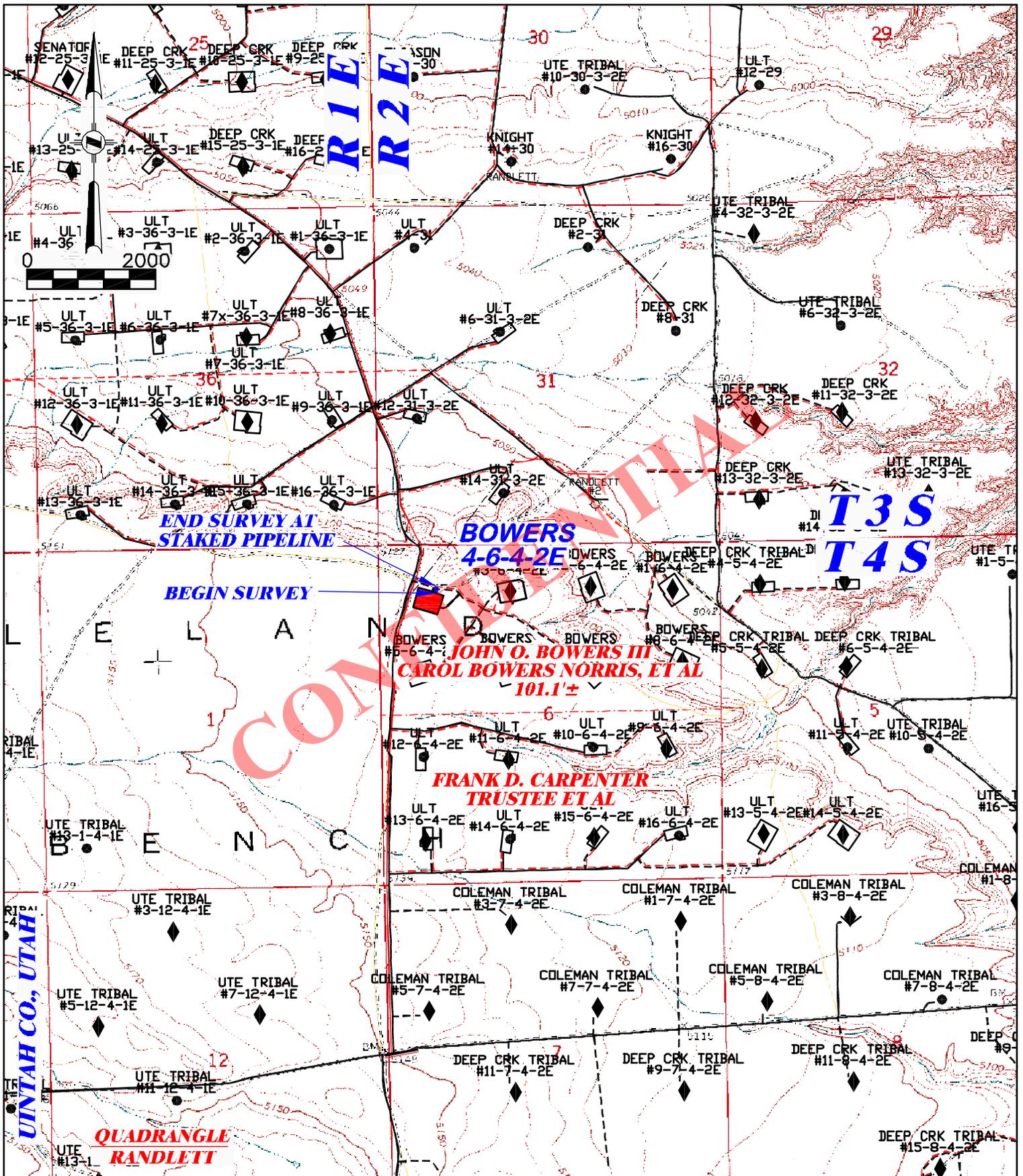
DRAWN: 2/16/12 - NDP	SCALE: 1" = MILE
REVISED: NA	DRG JOB No. 19042
EXHIBIT 5 - SHEET 2 OF 2	

**PROPOSED ACCESS FOR  
 UTE ENERGY  
 BOWERS 4-6-4-2E  
 SECTION 6, T4S, R2E**

PROPOSED ROAD - - - - - EXISTING ROAD ———



 <b>DRG RIFFIN &amp; ASSOCIATES, INC.</b> (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		<b>ONE MILE RADIUS          UTE ENERGY          BOWERS 4-6-4-2E          SECTION 6, T4S, R2E</b>	
DRAWN: 2/16/12 - NDP REVISED: NA	SCALE: 1" = 2000' DRG JOB No. 19042		
EXHIBIT 7		PROPOSED ROAD - - - - -	EXISTING ROAD —————



 <b>DRIFIN &amp; ASSOCIATES, INC.</b> (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		<b>PROPOSED PIPELINE FOR          UTE ENERGY          BOWERS 4-6-4-2E          SECTION 6, T4S, R2E</b>	
DRAWN: 2/16/12 - NDP REVISED: NA	SCALE: 1" = 2000' DRG JOB No. 19042	TOTAL PROPOSED LENGTH: 101.1'±	
EXHIBIT 4A		PROPOSED PIPELINE <span style="color: blue;">- - - - -</span>	EXISTING ROAD <span style="color: black;">—————</span>

Entry 2011003843  
Book 1234 Page 893

# MEMORANDUM OF SURFACE USE AGREEMENT

## BOWERS 6-14-4-2 WELL

State of Utah )  
)  
County of Uintah )

For Ten Dollars (\$10.00) and other adequate consideration, **John O. Bowers, III**, for and on behalf of **Carol B. Norris, Janet Schwarz and Martha Bowers Bowman**, whose address is **959 Deerfoot Road – DeLand, FL 32720-7919**, hereafter referred to as "Surface Owners" has granted, a Surface Use Agreement, to **ELK RESOURCES, LLC**, whose address is **1401 17<sup>th</sup> Street, Suite 700, Denver, CO**, hereafter referred to as "Elk", dated **March 31, 2011**, for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from **BOWERS 6-14-4-2 WELL** on the following lands (the "Lands") in Uintah County Utah:

**TOWNSHIP 4 SOUTH, RANGE 2 EAST, U.S.M.**  
**Section 6: Lots 1 thru 5, SENW & S2NE**

The Surface Use Agreement is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Use Agreement.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Recorder's office.

Executed this 31st day of March, 2011.

**SURFACE OWNER:**

John O. Bowers III  
By: **John O. Bowers, III**, for and on behalf of **Carol B. Norris, Janet Schwarz and Martha Bowers Bowman**

**ELK RESOURCES, LLC**

John W. Wishler  
By: **John W. Wishler**  
Chief Executive Officer

### ACKNOWLEDGEMENT

STATE OF Florida )  
COUNTY OF Volusia ) ss:

Entry 2011003843  
Book 1234 Page 892-893 \$12.00  
26-MAY-11 11:00  
RANDY SIMMONS  
RECORDER, UINTAH COUNTY, UTAH  
ELK RESOURCES LLC  
1401-17TH ST SUITE 700 DENVER, CO 8  
Rec By: HEATHER COON, DEPUTY

**BEFORE ME**, the undersigned, a Notary Public, in and for said County and State, on this 20 day of April, 2011, personally appeared **John O. Bowers, III**, known to me that they executed the same as a free and voluntary act for the uses and purposes therein set forth.

In witness hereof, I hereunto set my hand and official seal.

My commission expires: June 2, 2014



Jennifer Reiter  
Notary Public  
Jennifer Reiter  
Notary Public – Printed Name

**ACKNOWLEDGMENT - CORPORATE & PARTNERSHIP**

STATE OF Colorado )  
 )ss:  
COUNTY OF Denver )

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 2nd day of May, 2011, personally appeared **John W. Wishler** to me known, and being duly sworn, did say that he is the **Chief Executive Officer of Elk Resources, LLC** and that he is authorized to execute said instrument and that said instrument was signed on behalf of said corporation and said he acknowledged said instrument to be a free act of said corporation.

In witness hereof, I hereunto set my hand and official seal.

My commission expires: 9/25/2011

John W. DeJ  
Notary Public

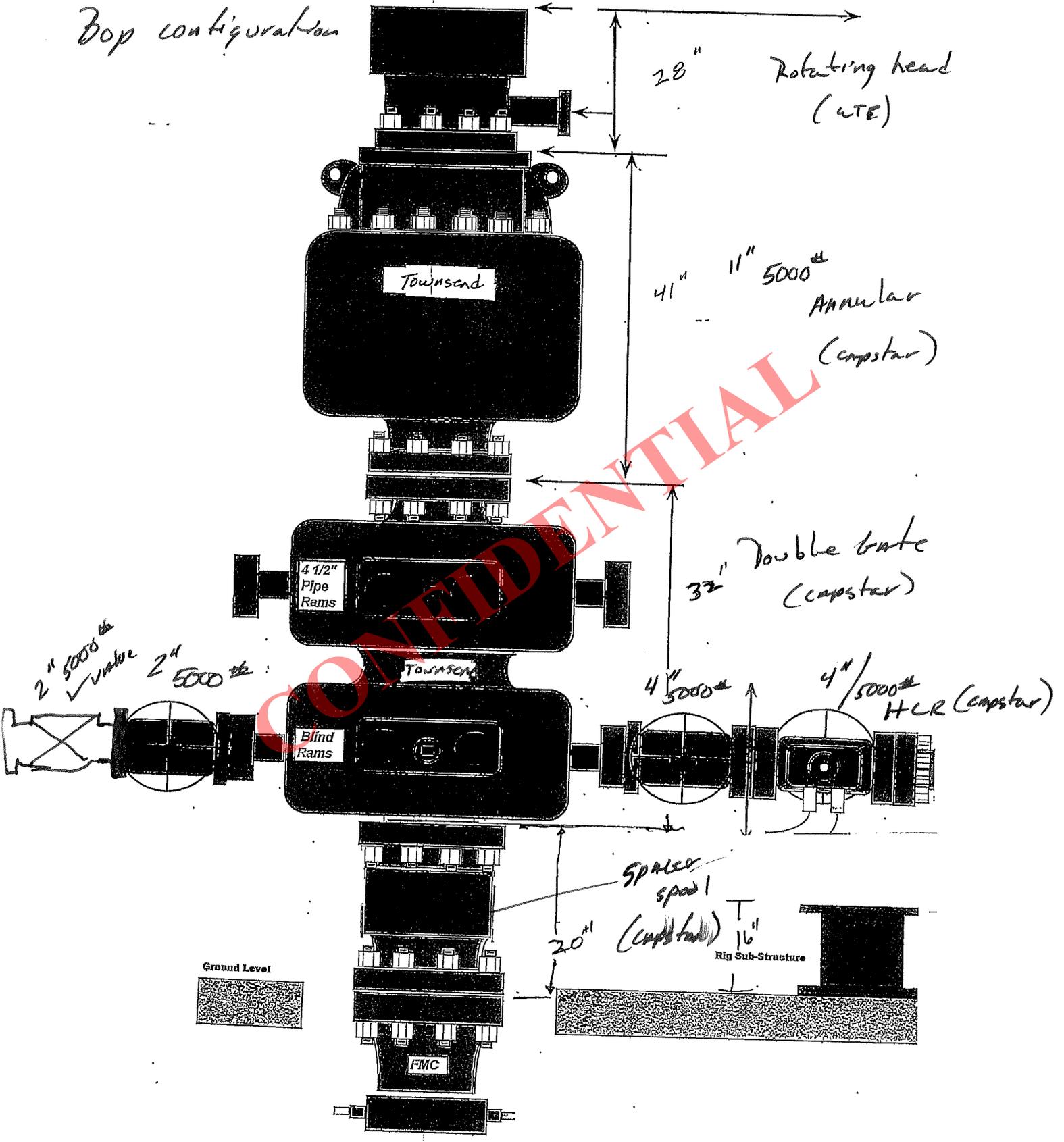
Ida M. Deitz  
Notary Public - Printed Name

CONFIDENTIAL



11" 5000#

Top configuration



28" Rotating head (WTE)

41" 11" 5000# Annular (capstar)

32" Double gate (capstar)

4" 5000# 4" 5000# HCR (capstar)

Spacer spool (capstar) 20"

16" Rig Sub-Structure

Ground Level

FMC

CONFIDENTIAL

Townsend

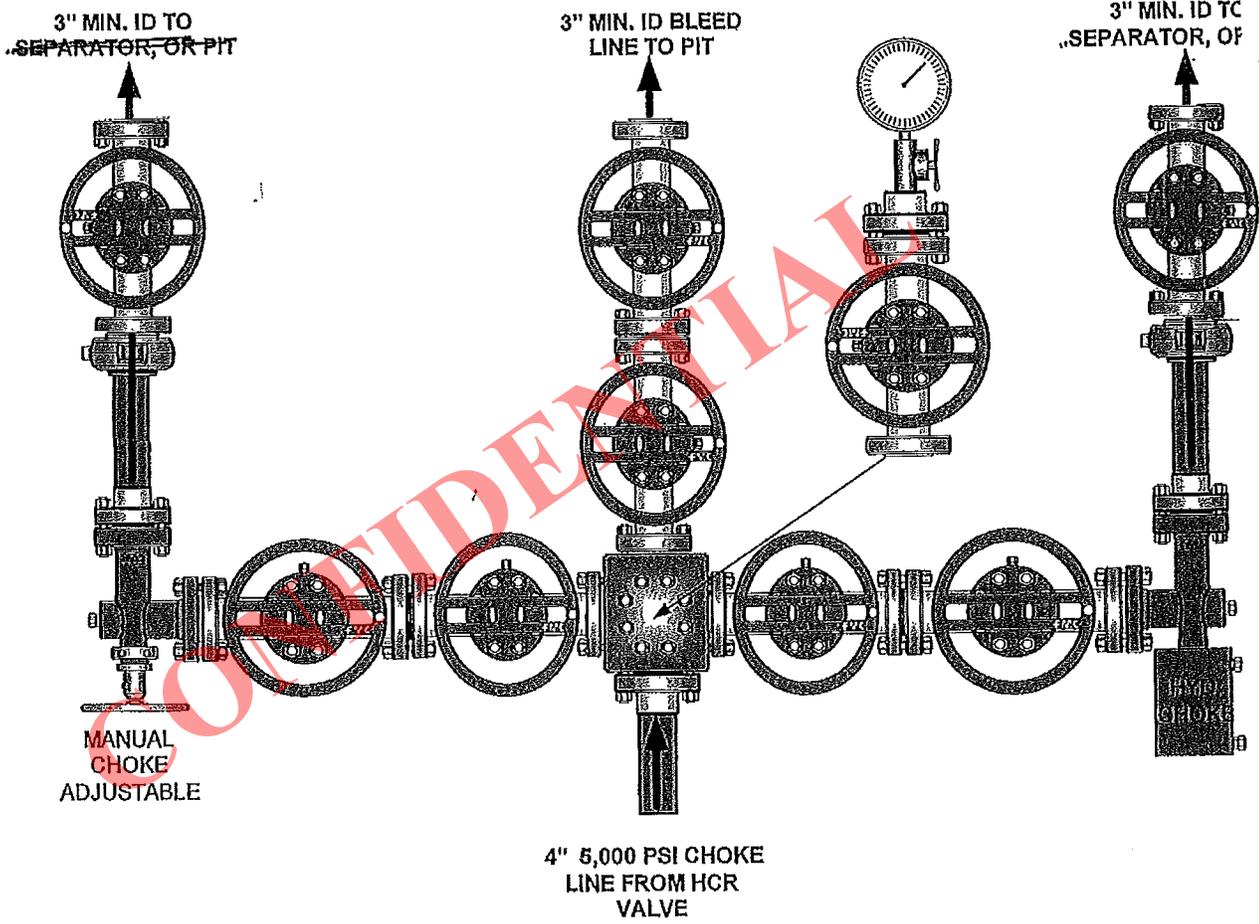
Townsend

4 1/2" Pipe Rams

Blind Rams

Townsend

*Capstar* CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES





**UTE ENERGY LLC**  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
Phone: (720) 420-3200  
Fax: (720) 420-3201

March 7<sup>th</sup>, 2012

State of Utah  
Attention: Diana Mason  
Division of Oil, Gas and Mining  
1594 West North Temple  
Salt Lake City, UT 84116

**Re: Exception Location Request  
Bowers 4-6-4-2E Well  
Township 4 South, Range 2 East, USM  
Section 6: NW/4NW/4  
Uintah County, Utah**

Dear Diana,

Please be advised that Ute Energy Upstream Holdings LLC ("Ute") is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface and bottom hole location of 872' FNL and 801' FWL of Section 6, Township 4 South, Range 2 East, USM, Uintah County, Utah. A copy of the survey plat is attached hereto for your reference.

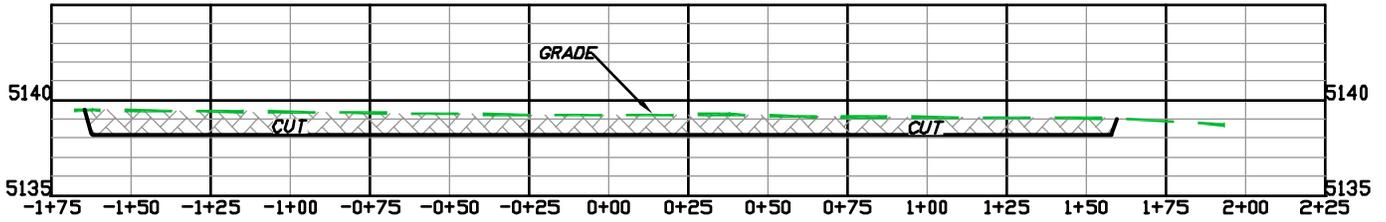
The well was located at an exception location by our surveyors for topographical reasons. Please be advised that Ute is the only owner of oil and gas leases within a 460' radius of the projected BHL.

If you have any questions or need further information, please contact myself or Rachel Garrison at 720-420-3235.

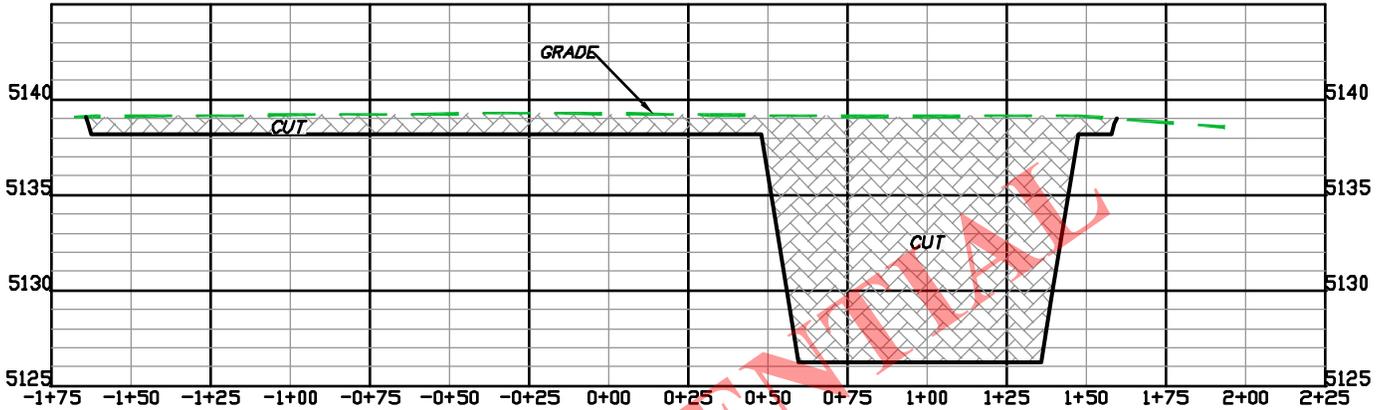
Sincerely,



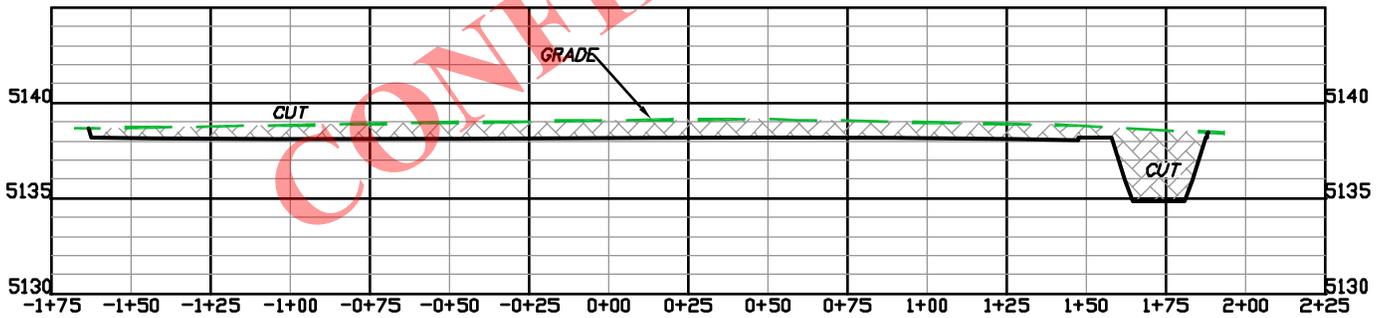
Dave Eckelberger  
Landman



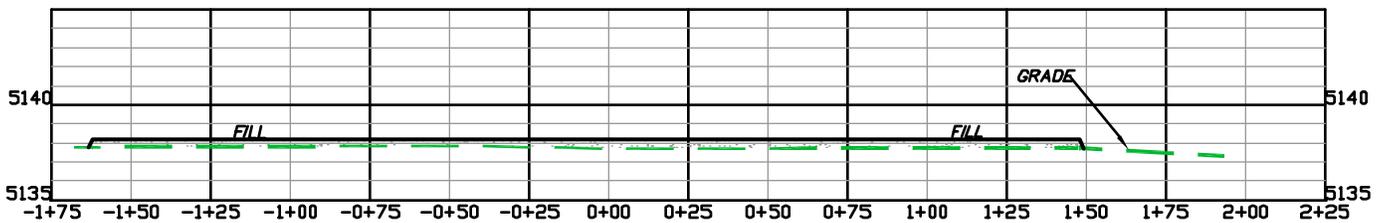
STA 4+00



STA 3+00



STA 1+80



STA 0+00

**DRG** RIFFIN & ASSOCIATES, INC.  
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**UTE ENERGY**  
**BOWERS 4-6-4-2E**  
**SECTION 6, T4S, R2E**

DRAWN: 2/16/12 - NDP

HORZ. 1" = 60' VERT. 1" = 10'

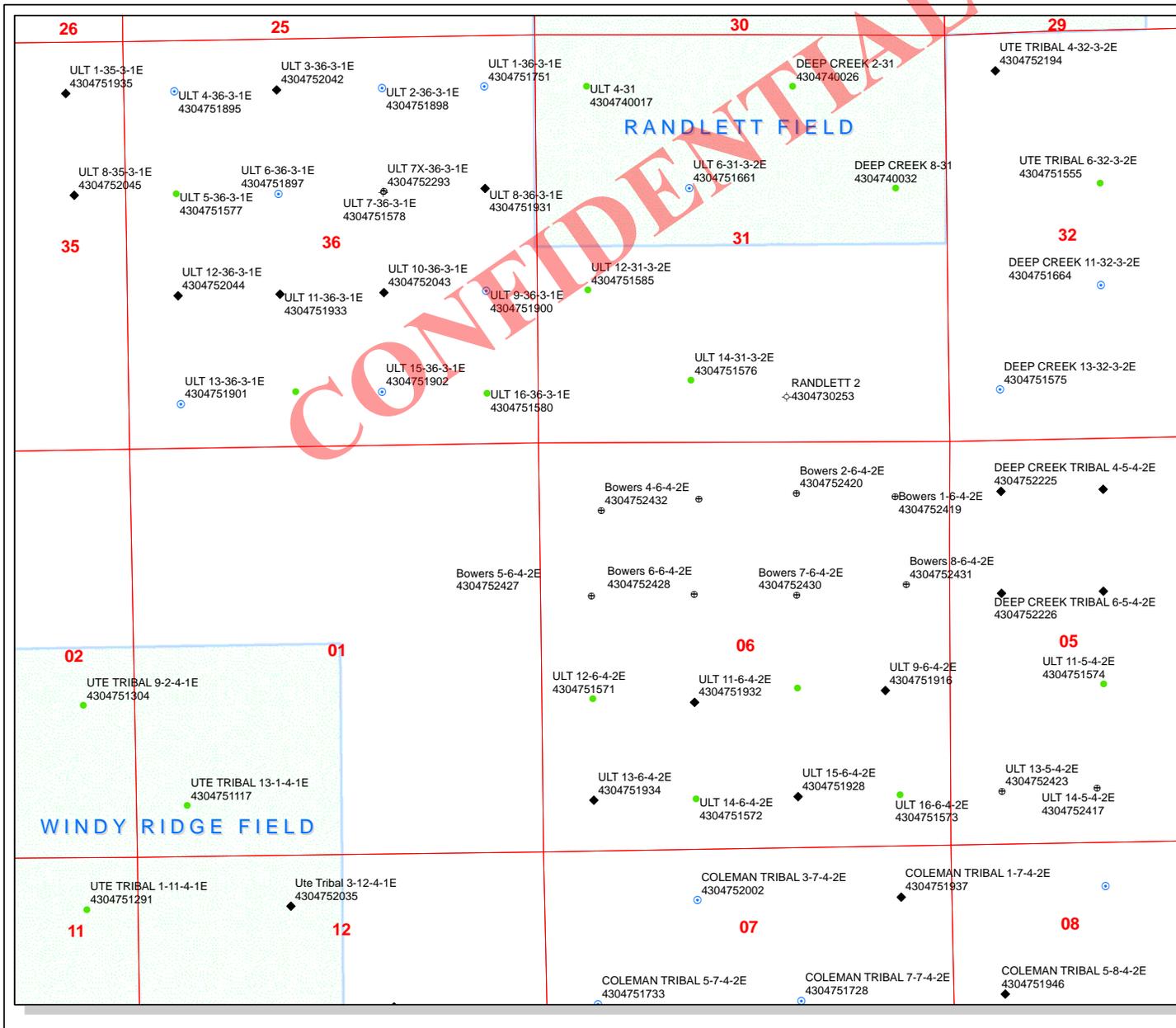
REVISED: NA

DRG JOB No. 19042

EXHIBIT 3

UNGRADED ELEVATION: 5139.1'  
 FINISHED ELEVATION: 5138.2'

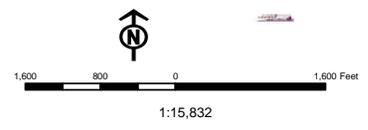
RECEIVED: March 07, 2012



**API Number: 4304752432**  
**Well Name: Bowers 4-6-4-2E**  
**Township T0.4 . Range R0.2 . Section 06**  
**Meridian: UBM**  
**Operator: UTE ENERGY UPSTREAM HOLDINGS LLC**

Map Prepared:  
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM.	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WWI - Water Injection Well
TERMINATED	WSW - Water Supply Well



Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC Bowers 4-6-4-2E 43047524			
String	SURF	PROD		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1100	9610		
Previous Shoe Setting Depth (TVD)	0	1100		
Max Mud Weight (ppg)	8.4	9.9		
BOPE Proposed (psi)	500	3000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	4997	10.0		

Calculations	<b>SURF String</b>	<b>8.625</b>	"	
Max BHP (psi)	.052*Setting Depth*MW=	480		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	348	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES	OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	238	NO	OK
Required Casing/BOPE Test Pressure=		1100	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

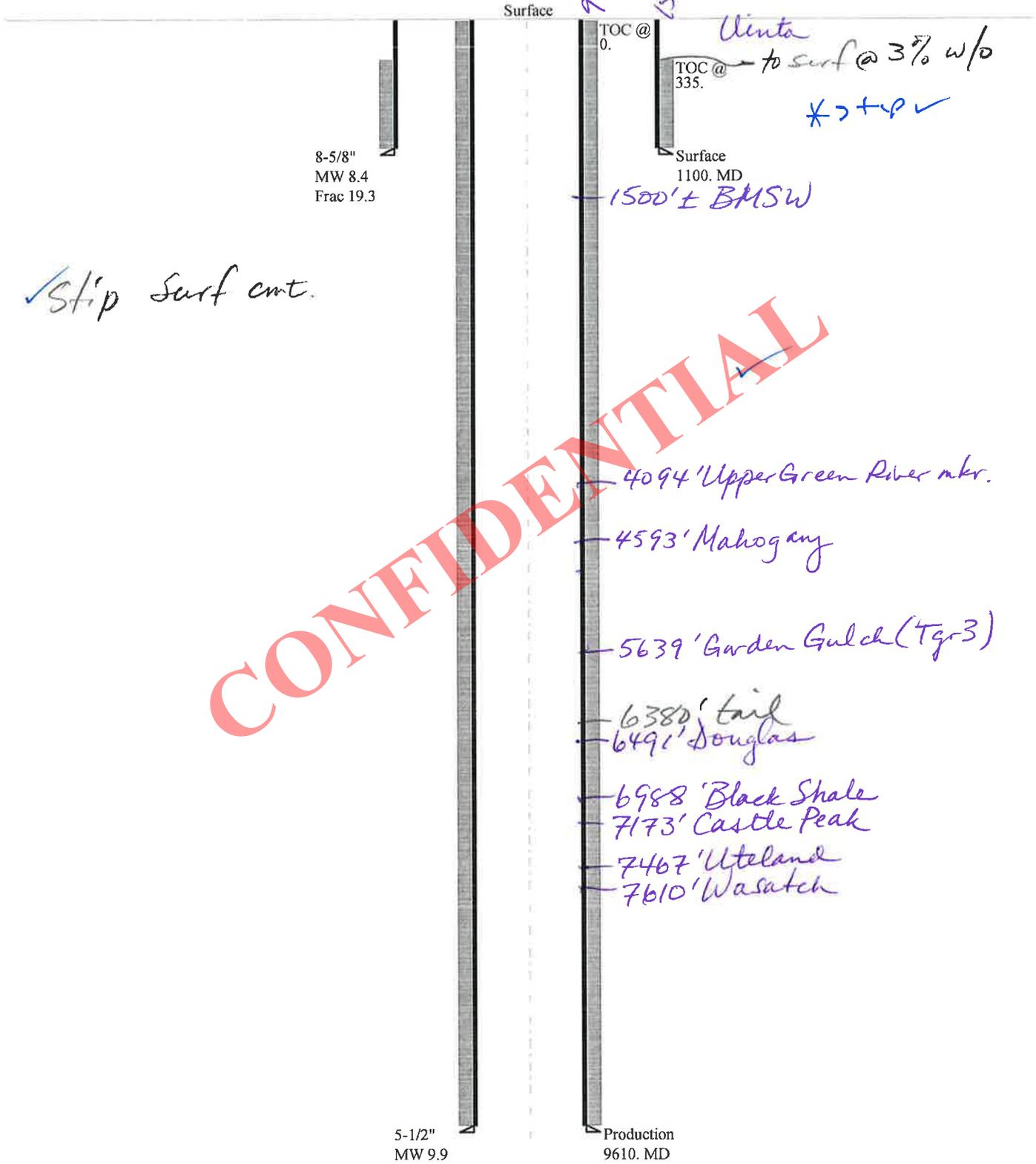
Calculations	<b>PROD String</b>	<b>5.500</b>	"	
Max BHP (psi)	.052*Setting Depth*MW=	4947		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3794	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2833	YES	OK
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3075	NO	Reasonable
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1100	psi *Assumes 1psi/ft frac gradient	

Calculations	<b>String</b>		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	<b>String</b>		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

# 43047524320000 Bowers 4-6-4-2E

## Casing Schematic



Well name:	<b>43047524320000 Bowers 4-6-4-2E</b>		
Operator:	<b>UTE ENERGY UPSTREAM HOLDINGS LLC</b>		
String type:	Surface	Project ID:	43-047-52432
Location:	UINTAH COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 968 psi  
 Internal gradient: 0.120 psi/ft  
 Calculated BHP: 1,100 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.70 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 961 ft

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 89 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft

Cement top: 335 ft

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 9,610 ft  
 Next mud weight: 9.900 ppg  
 Next setting BHP: 4,942 psi  
 Fracture mud wt: 19,250 ppg  
 Fracture depth: 1,100 ft  
 Injection pressure: 1,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1100	8.625	24.00	J-55	ST&C	1100	1100	7.972	5662
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	480	1370	2.854	1100	2950	2.68	26.4	244	9.24 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: May 31, 2012  
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	<b>43047524320000 Bowers 4-6-4-2E</b>	
Operator:	<b>UTE ENERGY UPSTREAM HOLDINGS LLC</b>	
String type:	Production	Project ID: 43-047-52432
Location:	UINTAH COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 9.900 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 209 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,000 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 2,828 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 4,942 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.60 (B)

Tension is based on air weight.  
Neutral point: 8,167 ft

**Non-directional string.**

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9610	5.5	17.00	N-80	LT&C	9610	9610	4.767	54166
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4942	6290	1.273	4942	7740	1.57	163.4	348	2.13 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: May 31, 2012  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 9610 ft, a mud weight of 9.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** UTE ENERGY UPSTREAM HOLDINGS LLC  
**Well Name** Bowers 4-6-4-2E  
**API Number** 43047524320000 **APD No** 5436 **Field/Unit** UNDESIGNATED  
**Location: 1/4,1/4NWNW Sec 6 Tw 4.0S Rng 2.0E 872 FNL 801 FWL**  
**GPS Coord (UTM) 600583 4447185 Surface Owner** John Bowers

### Participants

Ted Smith (DOGM), Lori Browne, Jenn Mendoza, Kelly Beverly, Troy Jacobson, and Justin Jepperson, (Ute Energy), Don Hamilton (Star Point Enterprises), Allen Smith (Deep Creek) 5 Dirt Contractors

### Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate altitude of location is 5124'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1 mile to the north. All lands in the immediate area are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.08 miles of low standard new road will be constructed to reach the location using a culvert as needed.

The proposed Bowers 4-6-4-2E oil well is on a flat with a slight slope down to the east. A rise or higher level occurs approximately 1 mile to the southwest. No swales or drainages occur in the immediate area. Both the surface and minerals are privately owned. John, Carol, and Norris Bowers owns the surface. Mr. John Bowers was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

### Surface Use Plan

#### **Current Surface Use**

Grazing  
Wildlfe Habitat

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.08	<b>Width 300 Length 400</b>	Onsite	ALLU

**Ancillary Facilities** N

### Waste Management Plan Adequate?

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

### Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

### Reserve Pit

Site-Specific Factors		Site Ranking	
<b>Distance to Groundwater (feet)</b>	100 to 200	5	
<b>Distance to Surface Water (feet)</b>	>1000	0	
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0	
<b>Distance to Other Wells (feet)</b>	>1320	0	
<b>Native Soil Type</b>	Mod permeability	10	
<b>Fluid Type</b>	Fresh Water	5	
<b>Drill Cuttings</b>	Normal Rock	0	
<b>Annual Precipitation (inches)</b>		0	
<b>Affected Populations</b>			
<b>Presence Nearby Utility Conduits</b>	Unknown	10	
	<b>Final Score</b>	30	3 Sensitivity Level

### Characteristics / Requirements

One 140' x 100' x 12' and one 100' x 60' x 12' reserve pits are planned in a cut on the north corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5'

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

**Other Observations / Comments**

John, Carol, and Norris Bowers own the surface. Mr. John Bowers was contacted by telephone and invited to attend the pre-site visit. He said he would not attend.

Ted Smith  
**Evaluator**

3/28/2012  
**Date / Time**

**CONFIDENTIAL**

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**Application for Permit to Drill  
Statement of Basis  
Utah Division of Oil, Gas and Mining**

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<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
5436	43047524320000	LOCKED	OW	P	No
<b>Operator</b>	UTE ENERGY UPSTREAM HOLDINGS LLC		<b>Surface Owner-APD</b>	John Bowers	
<b>Well Name</b>	Bowers 4-6-4-2E		<b>Unit</b>		
<b>Field</b>	UNDESIGNATED		<b>Type of Work</b>	DRILL	
<b>Location</b>	NWNW 6 4S 2E U 872 FNL 801 FWL GPS Coord (UTM) 600583E 4447186N				

**Geologic Statement of Basis**

Ute Energy proposes to set 1,100' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,500 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 6. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill  
APD Evaluator

4/9/2012  
Date / Time

**Surface Statement of Basis**

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.25 miles to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is by State Of Utah and Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.08 miles of low standard new road will be constructed to reach the location using a culvert as needed at intersect with county road.

The proposed Bowers 4-6-4-2E oil well is on a flat with a slight slopedown to the southeast. A rise or higher level occurs approximately 1 mile to the southwest. Both the surface and minerals are privately owned. John, Carol, and Norris Bowers own the surface. Mr. John Bowers was contacted by telephone and invited to attend the pre-site visit. He said he would not attend the presite and relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith  
Onsite Evaluator

3/28/2012  
Date / Time

**Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**CONFIDENTIAL**

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/7/2012

API NO. ASSIGNED: 43047524320000

WELL NAME: Bowers 4-6-4-2E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)

PHONE NUMBER: 720 420-3229

CONTACT: Jenn Mendoza

PROPOSED LOCATION: NWNW 06 040S 020E

Permit Tech Review: 

SURFACE: 0872 FNL 0801 FWL

Engineering Review: 

BOTTOM: 0872 FNL 0801 FWL

Geology Review: 

COUNTY: UINTAH

LATITUDE: 40.16902

LONGITUDE: -109.81875

UTM SURF EASTINGS: 600583.00

NORTHINGS: 4447186.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - LPM9032132
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason  
5 - Statement of Basis - bhill  
23 - Spacing - dmason  
25 - Surface Casing - hmacdonald



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Bowers 4-6-4-2E  
**API Well Number:** 43047524320000  
**Lease Number:** Fee  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 6/11/2012

### Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing

a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website  
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program  
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation

- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	8. WELL NAME and NUMBER: BOWERS 4-6-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0872 FNL 0801 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 04.0S Range: 02.0E Meridian: U	9. API NUMBER: 43047524320000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	COUNTY: UINTAH
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/1/2012	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the Bowers 4-6-4-2E on Saturday, September 1, 2012 at 9:00am with Pete Martin Drilling Rig #5.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

September 04, 2012

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 9/2/2012	

CONFIDENTIAL

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company; UTE ENERGY UPSTREAM HOLDINGS LLC

Well Name: BOWERS 4-6-4-2E

Api No: 43-047-52432 Lease Type FEE

Section 06 Township 04S Range 02E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # 5

**SPUDDED:**

Date 09/01/2012

Time 9:00 AM

How DRY

**Drilling will  
Commence:** \_\_\_\_\_

Reported by SCOTT SEELY

Telephone # (435) 828-1101

Date 09/06/2012 Signed CHD

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	8. WELL NAME and NUMBER: BOWERS 4-6-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0872 FNL 0801 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 04.0S Range: 02.0E Meridian: U	9. API NUMBER: 43047524320000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	COUNTY: UINTAH
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/14/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drilling report for the Bowers 4-6-4-2E, encompassing all construction and drilling operations to date (08/25/2012 through 09/14/2012).

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

September 14, 2012

<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/14/2012	

















**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC Operator Account Number: N 3730  
Address: 1875 LAWRENCE STREET, SUITE 200  
city DENVER  
state CO zip 80202 Phone Number: (720) 420-3200

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752221	DEEP CREEK TRIBAL 1-26-3-1E		NENE	26	3S	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18713	9/1/2012		9/21/2012		
Comments: GR-US <span style="float: right;"><b>CONFIDENTIAL</b></span>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752432	BOWERS 4-6-4-2E		NWNW	6	4S	2E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18714	9/1/2012		9/21/2012		
Comments: WSTC <span style="float: right;"><b>CONFIDENTIAL</b></span>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752131	SZYNDROWSKI 7-28-3-1E		SWNE	28	3S	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18715	9/7/2012		9/21/2012		
Comments: WSTC <span style="float: right;"><b>CONFIDENTIAL</b></span>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA

Name (Please Print)

Signature

REGULATORY SPECIALIST

Title

9/10/2012

Date

RECEIVED

SEP 10 2012

Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> BOWERS 4-6-4-2E
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>9. API NUMBER:</b> 43047524320000
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 720 420-3235 Ext	<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0872 FNL 0801 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 06 Township: 04.0S Range: 02.0E Meridian: U		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/4/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
No activity for the months of October and November 2012.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 05, 2012</b>		
<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/4/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
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<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>8. WELL NAME and NUMBER:</b> BOWERS 4-6-4-2E
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047524320000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0872 FNL 0801 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 06 Township: 04.0S Range: 02.0E Meridian: U		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports the first production of hydrocarbons from the Bowers 4-6-4-2E on Thursday, December 20, 2012.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
December 20, 2012**

<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/20/2012	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
FEB 07 2012  
CONFIDENTIAL  
DIV. OF OIL, GAS & MINING

AMENDED REPORT   
(has title changes)  
FORM 8  
5. PLASE DESIGNATE TITLE AND SERIAL NUMBER:

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: Crescent Point Energy US Corp.  
 9. API NUMBER: 4304752432

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 75 (CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610  
 10. FIELD AND POOL, OR WILDCAT UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)  
 AT SURFACE: Lot 4 (NW/NW) 872' FNL & 801' FWL  
 AT TOP PRODUCING INTERVAL REPORTED BELOW: Lot 4 (NW/NW) 872' FNL & 801' FWL  
 AT TOTAL DEPTH: Lot 4 (NW/NW) 1100' FNL 826' FWL BHL by DGOM HSM  
 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 6 4S 2E  
 12. COUNTY Uintah 13. STATE UTAH

14. DATE SPUNDED: 9/1/2012 15. DATE T.D. REACHED: 9/13/2012 16. DATE COMPLETED: 12/20/2012 ABANDONED  READY TO PRODUCE   
 17. ELEVATIONS (DF, RKB, RT, GL): 5138.2' GL

18. TOTAL DEPTH: MD 8,250 TVD 8,245 19. PLUG BACK T.D.: MD 8,142 TVD 8,137 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* 5 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
 Triple Combo CBL Directional Survey  
 23. WAS WELL CORED? NO  YES  (Submit analysis)  
 WAS DST RUN? NO  YES  (Submit report)  
 DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,050		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	8,216		HiFill V 255	166	266'	
						65/35 505	148		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6,950							

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	7,016	7,621	7,012	7,617	7,016 8,082	.36	138	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wasatch	7,621	8,082	7,616	8,077				Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7,016' - 8,082'	14,257 Bbls Slickwater & Xlinked fluid, 2,500 gals 7.5% HCl, 510,060 # 20/40 sand

29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_  
 Flowing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/20/2012		TEST DATE: 12/20/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 12	GAS - MCF: 2	WATER - BBL: 340	PROD. METHOD: Flowing
CHOKE SIZE: 24	TBG. PRESS. 0	CSG. PRESS. 60	API GRAVITY 40.00	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 12	GAS - MCF: 2	WATER - BBL: 340	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,779
				TGR3	5,637
				Douglas Creek	6,467
				Black Shale	7,013
				Castle Peak	7,174
				Uteland Butte	7,485
				Wasatch	7,621

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kelly Beverlin TITLE Reservoir Technician  
 SIGNATURE *Kelly Beverlin* DATE 1/24/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

**Bowers 4-6-4-2E**

<b>Depth</b>	<b>Inclination</b>	<b>Azimuth</b>	<b>N/S</b>	<b>E/W</b>	<b>TVD</b>	<b>VS</b>
1080	0.7121	119.3516	-3.2898	5.85	1079.9722	3.898
1110	0.4667	39.1701	-3.2865	6.0897	1109.9709	3.9203
1140	0.1869	323.7918	-3.1523	6.138	1139.9706	3.7921
1170	0.3556	227.5814	-3.1756	6.0404	1169.9703	3.8048
1200	0.2324	235.312	-3.273	5.9216	1199.97	3.8889
1230	0.2862	216.4899	-3.3679	5.827	1229.9696	3.9731
1260	0.3549	244.3834	-3.4683	5.6987	1259.9692	4.0591
1290	0.5431	196.6307	-3.6447	5.5743	1289.9684	4.2212
1320	0.9145	230.4386	-3.9334	5.349	1319.9661	4.4841
1350	0.4929	221.7074	-4.1822	5.0786	1349.9636	4.7025
1380	0.6255	198.4998	-4.4338	4.9408	1379.9623	4.9379
1410	0.782	213.1936	-4.7604	4.7767	1409.9601	5.245
1440	0.9913	205.9324	-5.1651	4.5512	1439.9564	5.6232
1470	0.7454	216.1439	-5.5561	4.3226	1469.953	5.9874
1500	0.7833	223.6642	-5.862	4.0659	1499.9503	6.264
1530	0.798	213.9543	-6.1836	3.8076	1529.9475	6.5561
1560	1.146	211.075	-6.6139	3.5361	1559.9431	6.9548
1590	0.9381	214.4223	-7.0734	3.2424	1589.9381	7.3802
1620	0.9722	221.5376	-7.4665	2.9348	1619.934	7.738
1650	1.0037	214.7636	-7.8728	2.6162	1649.9296	8.1079
1680	0.8341	218.3406	-8.26	2.3309	1679.9257	8.4622
1710	0.9434	216.2267	-8.6305	2.0495	1709.922	8.8005
1740	0.8672	217.9774	-9.0087	1.7639	1739.9183	9.1458
1770	0.8041	217.2478	-9.3552	1.4967	1769.9152	9.4617
1800	0.9167	214.5627	-9.7204	1.2332	1799.9117	9.7966
1830	0.8258	206.2632	-10.1119	1.0014	1829.9083	10.161
1860	0.808	200.0601	-10.5044	0.8332	1859.9053	10.5332
1890	1.033	211.9601	-10.9326	0.6175	1889.9014	10.9358
1920	0.7774	213.4023	-11.3319	0.3623	1919.8976	11.3054
1950	0.643	199.722	-11.6602	0.1935	1949.8953	11.6138
1980	0.8319	210.4842	-12.0064	0.0262	1979.8928	11.94
2010	0.8246	218.9084	-12.362	-0.2199	2009.8896	12.2672
2040	0.7545	209.5084	-12.7019	-0.4528	2039.8868	12.5802
2070	0.7798	214.3155	-13.0424	-0.6651	2069.8843	12.896
2100	0.7727	203.5089	-13.3965	-0.8609	2099.8813	13.2271
2130	0.6521	212.9672	-13.7253	-1.0345	2129.8792	13.5353
2160	0.8038	203.1405	-14.062	-1.2101	2159.8767	13.8513
2190	0.7647	203.1358	-14.4396	-1.3715	2189.8738	14.2094
2220	0.7186	198.5856	-14.802	-1.5101	2219.8713	14.5549
2250	0.8579	193.1942	-15.199	-1.6213	2249.8687	14.9376
2280	0.7624	187.369	-15.6155	-1.6982	2279.8655	15.3435
2310	0.8785	177.3871	-16.0432	-1.7133	2309.8625	15.7671
2340	0.8576	186.0562	-16.4962	-1.7265	2339.8591	16.2161

**Bowers 4-6-4-2E**

2370	0.812	173.0523	-16.9305	-1.7245	2369.856	16.6481
2400	0.9507	180.4478	-17.3904	-1.7007	2399.8523	17.1079
2430	0.9952	166.4372	-17.8925	-1.6415	2429.8481	17.6135
2460	0.8615	178.252	-18.3712	-1.5736	2459.8442	18.0967
2490	0.9383	169.0116	-18.8378	-1.5199	2489.8406	18.5663
2520	0.8973	163.8123	-19.3045	-1.4076	2519.8367	19.0424
2550	0.6977	168.8873	-19.7093	-1.3069	2549.8337	19.4556
2580	0.8772	164.8847	-20.1102	-1.2118	2579.8308	19.8644
2610	0.812	163.1109	-20.5353	-1.0902	2609.8276	20.3001
2640	0.815	163.4401	-20.9432	-0.9676	2639.8245	20.7188
2670	0.9358	165.6069	-21.385	-0.8459	2669.821	21.1711
2700	0.9421	168.8786	-21.8643	-0.7374	2699.8171	21.6593
2730	0.9091	168.6556	-22.3397	-0.643	2729.8132	22.142
2760	0.889	171.1923	-22.803	-0.5606	2759.8093	22.6115
2790	0.8878	166.3248	-23.2588	-0.47	2789.8059	23.0744
2820	0.8926	173.4774	-23.7168	-0.3885	2819.8022	23.5385
2850	0.8098	177.04	-24.1607	-0.351	2849.7988	23.9839
2880	0.9129	166.6149	-24.6049	-0.2847	2879.7954	24.4326
2910	0.8925	171.7192	-25.0686	-0.1958	2909.7917	24.9032
2940	0.8135	175.9934	-25.5123	-0.1472	2939.7886	25.3495
2970	0.7967	174.0271	-25.9321	-0.1107	2969.7856	25.7709
3000	0.8984	171.4423	-26.3722	-0.0539	2999.7822	26.2144
3030	0.7974	165.7507	-26.8071	0.0324	3029.7791	26.6561
3060	0.7061	174.9024	-27.1935	0.1002	3059.7764	27.0476
3090	0.8777	165.5741	-27.6002	0.1739	3089.7734	27.4598
3120	0.9699	167.1856	-28.0703	0.2875	3119.7695	27.9393
3150	1.0309	173.0811	-28.5857	0.3763	3149.7651	28.4614
3180	0.9849	172.0753	-29.109	0.4443	3179.7605	28.9889
3210	1.0392	173.2834	-29.6346	0.5117	3209.7556	29.5187
3240	1.1501	172.7576	-30.2034	0.5815	3239.7502	30.0917
3270	1.2182	170.7285	-30.8168	0.6708	3269.7439	30.7112
3300	1.2561	172.0325	-31.4572	0.7678	3299.7368	31.3583
3330	1.394	173.834	-32.1456	0.8525	3329.7288	32.0518
3360	1.4094	174.9373	-32.876	0.9243	3359.7197	32.7856
3390	1.2147	183.011	-33.561	0.9401	3389.7119	33.4684
3420	1.5389	174.0353	-34.2792	0.9653	3419.7034	34.1852
3450	1.4782	166.9959	-35.0569	1.0942	3449.6929	34.9722
3480	1.4429	172.5171	-35.8085	1.2305	3479.6831	35.7341
3510	1.3977	171.9599	-36.5453	1.3309	3509.6741	36.4774
3540	1.4277	168.267	-37.2735	1.458	3539.6648	37.215
3570	1.5422	163.5627	-38.0266	1.6483	3569.6548	37.9842
3600	1.6728	169.6507	-38.8446	1.8412	3599.6431	38.8181
3630	1.6141	174.2781	-39.6957	1.962	3629.6306	39.6773
3660	1.7956	176.4977	-40.5852	2.0328	3659.6174	40.5693

**Bowers 4-6-4-2E**

3690	1.9416	175.374	-41.5609	2.1025	3689.6016	41.5468
3720	1.972	174.8999	-42.5816	2.1894	3719.584	42.5709
3750	2.0038	171.5139	-43.6145	2.3126	3749.5659	43.6111
3780	2.0617	174.2715	-44.6702	2.4439	3779.5471	44.6748
3810	1.9601	176.3246	-45.7191	2.5307	3809.5286	45.7269
3840	1.9957	175.6315	-46.7519	2.6033	3839.5107	46.7616
3870	2.306	181.5657	-47.8761	2.6266	3869.4895	47.8818
3900	2.1577	180.6274	-49.0441	2.604	3899.4668	49.0407
3930	2.7017	192.7527	-50.2985	2.4417	3929.4399	50.2704
3960	2.3489	186.4074	-51.599	2.217	3959.4109	51.5393
3990	2.4856	186.9053	-52.8557	2.0702	3989.384	52.7731
4020	2.4204	185.1789	-54.1324	1.9348	4019.3567	54.028
4050	2.5602	184.8049	-55.431	1.8215	4049.3284	55.3069
4080	2.6427	184.9227	-56.7878	1.706	4079.2974	56.6434
4110	2.7152	181.385	-58.1872	1.6295	4109.2646	58.0266
4140	2.7511	182.8046	-59.6166	1.5771	4139.2305	59.4422
4170	2.7362	182.5926	-61.0511	1.5095	4169.1963	60.8611
4200	2.7587	181.3703	-62.4881	1.4598	4199.1616	62.2846
4230	3.174	187.4842	-64.0333	1.3344	4229.1216	63.8074
4260	2.8809	184.6282	-65.6082	1.1653	4259.0796	65.3551
4290	2.5547	180.0603	-67.0282	1.1038	4289.0459	66.7604
4320	2.3643	186.1496	-68.3121	1.0368	4319.0181	68.0296
4350	2.7297	185.4089	-69.6385	0.9032	4348.9883	69.3341
4380	2.5312	184.6555	-71.01	0.7821	4378.957	70.6847
4410	2.5844	182.81	-72.3458	0.6951	4408.9268	72.0035
4440	2.5344	182.7518	-73.6839	0.6301	4438.897	73.3269
4470	2.3679	177.7764	-74.9657	0.6223	4468.8696	74.6005
4500	2.2317	177.3895	-76.1685	0.673	4498.8452	75.8018
4530	2.3025	178.2446	-77.3543	0.7181	4528.8218	76.9856
4560	2.3779	179.9718	-78.579	0.7368	4558.7969	78.2053
4590	2.3745	177.7675	-79.8224	0.7613	4588.771	79.4441
4620	2.1574	174.1613	-81.0051	0.843	4618.7476	80.6288
4650	2.2254	171.4544	-82.1429	0.987	4648.7256	81.7754
4680	2.0861	174.8659	-83.2627	1.1224	4678.7046	82.9033
4710	2.0485	173.8788	-84.3396	1.2284	4708.6851	83.9854
4740	2.1062	174.2412	-85.4213	1.3409	4738.665	85.0728
4770	2.1055	173.2346	-86.517	1.4611	4768.645	86.1751
4800	2.3982	174.367	-87.6889	1.5877	4798.6216	87.3539
4830	2.3531	174.5737	-88.9267	1.7075	4828.5962	88.5973
4860	2.7141	177.5256	-90.2494	1.7964	4858.5669	89.922
4890	2.7266	178.5174	-91.6723	1.8456	4888.5327	91.342
4920	2.6232	179.6114	-93.0721	1.8687	4918.5	92.7362
4950	2.642	178.637	-94.4498	1.8898	4948.4688	94.1082
4980	2.5417	178.5767	-95.8061	1.9227	4978.438	95.4602

**Bowers 4-6-4-2E**

5010	2.7875	180.7885	-97.2005	1.9292	5008.4053	96.8472
5040	3.114	179.3428	-98.7447	1.9285	5038.3657	98.3825
5070	3.1402	182.0899	-100.3806	1.9079	5068.3208	100.0068
5100	3.2227	183.4129	-102.0435	1.8277	5098.2749	101.6515
5130	3.1183	181.6857	-103.7009	1.7535	5128.229	103.2914
5160	2.957	181.2835	-105.2901	1.7122	5158.1865	104.867
5190	2.9154	181.18	-106.8264	1.6791	5188.147	106.3909
5220	2.7484	178.9102	-108.3083	1.6771	5218.1104	107.8641
5250	2.694	179.025	-109.7324	1.7028	5248.0767	109.2827
5280	2.5047	175.1065	-111.0904	1.7707	5278.0459	110.6402
5310	2.6253	178.3149	-112.4303	1.8468	5308.0156	111.9805
5340	2.3733	176.2271	-113.7369	1.9079	5337.9873	113.2861
5370	2.2886	172.905	-114.9511	2.0228	5367.9624	114.5056
5400	2.2585	170.0793	-116.1278	2.1986	5397.939	115.6943
5430	2.5293	172.7048	-117.3667	2.3845	5427.9126	116.946
5460	2.3281	171.0041	-118.6251	2.5638	5457.8857	118.2164
5490	2.3549	170.5752	-119.8349	2.76	5487.8608	119.4403
5520	2.3232	170.6276	-121.0429	2.96	5517.8354	120.6628
5550	2.455	173.0456	-122.2806	3.1368	5547.8096	121.9123
5580	2.2989	167.9163	-123.5068	3.3405	5577.7837	123.1532
5610	2.0593	157.3957	-124.5927	3.6737	5607.7622	124.2687
5640	2.2034	156.1164	-125.6177	4.1143	5637.7412	125.3349
5670	2.1924	164.2522	-126.6973	4.5036	5667.7192	126.4501
5700	2.5284	162.2842	-127.8799	4.8607	5697.6938	127.6642
5730	2.1113	164.0419	-129.0416	5.214	5727.6694	128.857
5760	2.2295	164.7782	-130.136	5.5191	5757.6479	129.9778
5790	2.5342	167.2252	-131.3459	5.819	5787.6221	131.2128
5820	2.6223	165.9005	-132.6583	6.1328	5817.5913	132.5513
5850	2.5086	158.6456	-133.9353	6.5391	5847.5615	133.8646
5880	2.5302	162.7158	-135.1791	6.9749	5877.5327	135.1479
5910	2.2926	158.2575	-136.3687	7.3939	5907.5059	136.3756
5940	2.0175	155.226	-137.4055	7.8374	5937.4849	137.454
5970	2.8356	162.6038	-138.5931	8.2806	5967.4575	138.6822
6000	2.2327	158.0509	-139.8433	8.7209	5997.4282	139.9724
6030	2.5709	153.8571	-140.9893	9.2358	6027.4019	141.167
6060	2.3294	152.1167	-142.1322	9.8174	6057.3745	142.3656
6090	2.4576	158.9086	-143.2712	10.3339	6087.3481	143.5535
6120	2.6546	160.0548	-144.5244	10.8024	6117.3184	144.8496
6150	2.8064	160.6575	-145.8704	11.2826	6147.2842	146.2394
6180	2.8164	162.2331	-147.2653	11.7508	6177.248	147.6764
6210	3.007	163.9047	-148.7232	12.1938	6207.2095	149.1734
6240	2.9137	163.1704	-150.209	12.6327	6237.1694	150.6977
6270	3.4577	160.5144	-151.7917	13.1553	6267.123	152.3273
6300	2.7778	164.214	-153.3441	13.6548	6297.0786	153.9243

**Bowers 4-6-4-2E**

6330	2.9508	165.0228	-154.7896	14.0521	6327.041	155.404
6360	2.9735	164.4568	-156.2852	14.4602	6357.001	156.9347
6390	3.007	166.9792	-157.8015	14.846	6386.96	158.4837
6420	3.1745	164.564	-159.3688	15.2443	6416.9165	160.0847
6450	3.1564	158.5094	-160.938	15.768	6446.8706	161.701
6480	3.5036	160.7317	-162.5719	16.3731	6476.8198	163.3902
6510	3.372	158.3616	-164.2573	17.0009	6506.7661	165.1332
6540	3.2587	155.5489	-165.8536	17.6792	6536.7158	166.793
6570	3.1681	152.3636	-167.3641	18.4166	6566.6685	168.374
6600	3.4905	159.4846	-168.9539	19.1212	6596.6182	170.0301
6630	3.7499	154.4183	-170.6941	19.8649	6626.5581	171.84
6660	3.2649	156.5947	-172.3629	20.6278	6656.502	173.581
6690	3.3192	163.7979	-173.9809	21.2095	6686.4526	175.252
6720	3.0367	159.5208	-175.5594	21.7299	6716.4067	176.8771
6750	2.6423	146.8655	-176.8829	22.3859	6746.3701	178.2633
6780	2.2594	135.8242	-177.8861	23.176	6776.3428	179.3454
6810	2.4382	111.1212	-178.5402	24.1834	6806.3184	180.1037
6840	2.3479	111.6493	-178.9968	25.3498	6836.292	180.6828
6870	2.1818	107.7481	-179.3976	26.4648	6866.2686	181.2008
6900	1.612	102.9502	-179.6663	27.42	6896.252	181.5703
6930	1.4876	107.9426	-179.8808	28.2017	6926.2412	181.8674
6960	1.5175	118.5876	-180.1908	28.9209	6956.231	182.2527
6990	1.3209	135.3382	-180.6268	29.5128	6986.2217	182.7497
7020	1.0107	159.2437	-181.1202	29.8496	7016.2158	183.2763
7050	1.2863	162.141	-181.6881	30.0467	7046.2095	183.8621
7080	1.4518	174.7024	-182.387	30.185	7076.2012	184.5718
7110	1.6777	181.5484	-183.2044	30.2082	7106.1899	185.387
7140	1.8635	185.8838	-184.1286	30.1464	7136.1758	186.2992
7170	2.1247	193.1033	-185.1555	29.9703	7166.1572	187.3012
7200	2.0549	196.8029	-186.212	29.6887	7196.1377	188.3215
7230	2.402	197.9022	-187.3251	29.34	7226.1147	189.3908
7260	2.4482	198.6674	-188.5304	28.9417	7256.0879	190.5465
7290	2.781	197.096	-189.8331	28.5226	7286.0566	191.7967
7320	2.6857	197.8892	-191.1975	28.0928	7316.0225	193.1073
7350	2.7105	200.3077	-192.5317	27.6307	7345.9893	194.3842
7380	3.0861	207.3187	-193.9144	27.0139	7375.9512	195.6928
7410	2.7491	197.085	-195.3196	26.4319	7405.9121	197.0275
7440	2.8919	192.0707	-196.7474	26.0622	7435.876	198.4075
7470	2.1273	190.8401	-198.0343	25.7993	7465.8467	199.6588
7500	2.3111	195.0921	-199.1652	25.5371	7495.8242	200.755
7530	2.4925	189.5735	-200.3925	25.2711	7525.7979	201.9467
7560	2.3266	188.1073	-201.6386	25.0767	7555.7715	203.1648
7590	2.4986	186.663	-202.8909	24.9149	7585.7451	204.3926
7620	2.4809	190.2862	-204.1793	24.7231	7615.7168	205.653

**Bowers 4-6-4-2E**

7650	2.3305	188.3884	-205.4216	24.5182	7645.6904	206.8662
7680	1.9918	179.9462	-206.5464	24.4297	7675.6689	207.975
7710	2.3512	188.1028	-207.6769	24.3435	7705.6475	209.0898
7740	2.4916	187.9593	-208.932	24.1664	7735.6206	210.3186
7770	2.3187	190.1584	-210.1752	23.9691	7765.5942	211.5335
7800	2.3235	184.8021	-211.3785	23.8111	7795.5698	212.713
7830	2.3739	186.0927	-212.6023	23.6943	7825.5444	213.9172
7860	2.4389	185.9675	-213.8549	23.562	7855.5181	215.1484
7890	2.0806	183.7359	-215.0332	23.4601	7885.4946	216.309
7920	2.04	182.0331	-216.1103	23.4057	7915.4751	217.374
7950	2.1596	180.073	-217.2091	23.386	7945.4551	218.4645
7980	2.1137	180.0418	-218.3276	23.3849	7975.4341	219.5764
8010	2.2175	178.3638	-219.461	23.4011	8005.4126	220.705
8040	2.3849	179.1803	-220.6653	23.4266	8035.3887	221.9051
8070	2.2717	174.0306	-221.8808	23.4974	8065.3638	223.1211
8100	1.3354	152.2956	-222.7817	23.7217	8095.3491	224.0409
8130	2.4014	168.1761	-223.7064	24.013	8125.3325	224.9915
8160	2.4547	170.0287	-224.9543	24.253	8155.3057	226.2579

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**11/30/2012**

**FROM: (Old Operator):**

N3730- Ute Energy Upstream Holdings, LLC  
 1875 Lawrence Street, Suite 200  
 Denver, CO 80212

Phone: 1 (720) 420-3238

**TO: ( New Operator):**

N3935- Crescent Point Energy U.S. Corp  
 555 17th Street, Suite 750  
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah:            Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on:            Yes
- Inspections of LA PA state/fee well sites complete on:            Not Yet
- Reports current for Production/Disposition & Sundries on:            2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:            BLM            Not Yet            BIA            Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:            N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:            N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:            N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:            2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:            2/25/2013
- Bond information entered in RBDMS on:            1/15/2013
- Fee/State wells attached to bond in RBDMS on:            2/26/2013
- Injection Projects to new operator in RBDMS on:            N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on:            2/1/2013

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:            LPM9080275
- Indian well(s) covered by Bond Number:            LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number            LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on:            Not Yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:            2/26/2013

**COMMENTS:**

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
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Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
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Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
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Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
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Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp <i>N3935</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See Attachment
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC *N3730*  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No :

Ute Energy Upstream Holding LLC  
Print Name: ANTHONY BALDWIN  
Seller Signature: *[Signature]*

Title: TREASURER  
Date: 1/11/2013

NAME (PLEASE PRINT) <i>Kent Mitchell</i>	TITLE <i>President</i>
SIGNATURE <i>[Signature]</i>	DATE <i>Jan 11/13</i>

(This space for State use only)

**APPROVED**

FEB 26 2013

DIV. OIL GAS & MINING

BY: *Rachel Medina*

RECEIVED

FEB 01 2013

RECEIVED

JAN 15 2013

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining  
*amended well list rec.*

DIV. OF OIL, GAS & MINING  
*original recdate*

## Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - -100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE 124
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

43047

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

**APD APPROVED; NOT SPURRED**

<u>API</u>	<u>Well</u>	<u>Qtr/Qtr</u>	<u>Section</u>	<u>T</u>	<u>R</u>	<u>Well Status</u>	<u>Well Type</u>	<u>Mineral Lease</u>
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752967	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: BOWERS 4-6-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		9. API NUMBER: 4304752432000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0872 FNL 0801 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

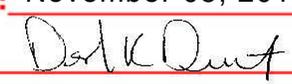
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>10/12/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see attached application to commingle production formations for Bowers 4-6-4-2E.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: November 05, 2013

By: 

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 10/7/2013	



555 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80202

October 7, 2013

Utah Division of Oil, Gas & Mining  
Attention: Dustin Doucet  
1594 West North Temple, Suite 1120  
Salt Lake City, Utah 84116

RE: Sundry Notices  
Bowers 4-6-4-2E  
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ashley Ellison', written over a horizontal line.

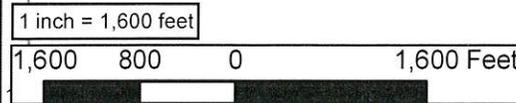
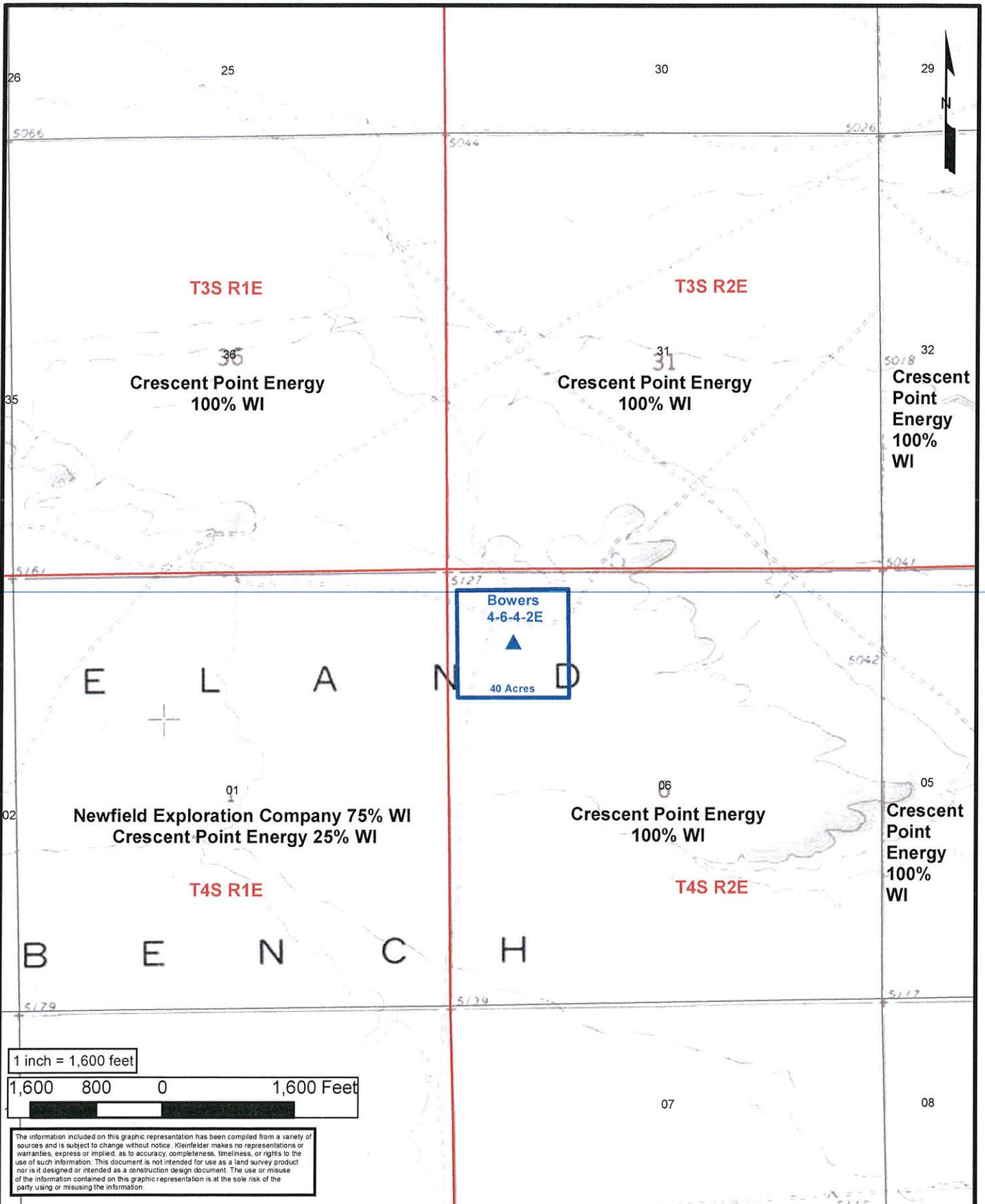
Ashley Ellison  
Landman

Enclosures

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



The information included on this graphic representation has been compiled from a variety of sources and is subject to change without notice. Kleinfelder makes no representations or warranties, express or implied, as to accuracy, completeness, timeliness, or rights to the use of such information. This document is not intended for use as a land survey product nor is it designed or intended as a construction design document. The use or misuse of the information contained on this graphic representation is at the sole risk of the party using or misusing the information.

 <p><b>KLEINFELDER</b> Bright People. Right Solutions. www.kleinfelder.com</p>	PROJECT NO. 133394	<b>Crescent Point Energy</b>	FIGURE <b>1</b>
	DRAWN: 10/7/2013		
	DRAWN BY: L.Hockett	Application For Comingling Bowers 4-6-4-2E Section 6, T4S, R2E	
	CHECKED BY: L.MacMillan		
FILE NAME: BowersComingling.mxd			

**AFFIDAVIT OF NOTICE**

Anthony Baldwin, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as Manager of Land and Business Development. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Bowers 4-6-4-2E

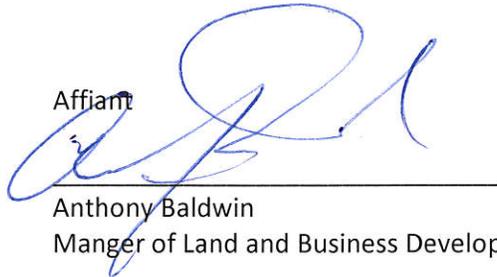
NWNW Section 6 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Newfield Exploration Company  
1001 17<sup>th</sup> St., Suite 2000  
Denver, CO 80202  
Attn: Christian Sizemore

Date: October 7, 2013

Affiant



Anthony Baldwin  
Manger of Land and Business Development



555 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80202

October 7, 2013

Newfield Exploration Company  
Attention: Christian Sizemore  
1001 17<sup>th</sup> St., Suite 2000  
Denver, CO 80202

RE: Sundry Notices  
Bowers 4-6-4-2E  
Uintah County, UT

Dear Mr. Sizemore:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice and a plat showing the owners of contiguous leases.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6766.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ashley Ellison', is written over a horizontal line.

Ashley Ellison  
Landman

Enclosures

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> BOWERS 4-6-4-2E
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP		<b>9. API NUMBER:</b> 43047524320000
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 720 880-3621 Ext	<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0872 FNL 0801 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 06 Township: 04.0S Range: 02.0E Meridian: U		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>10/12/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp requests permission to recomplete the Bowers 4-6-4-2E. Please see attached recomplete perf and frac design and the completion rig report for the proposed completion design. A sundry to commingle production formations was submitted to the state on Monday, October 7, 2013.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: November 05, 2013By: 

<b>NAME (PLEASE PRINT)</b> Lauren MacMillan	<b>PHONE NUMBER</b> 303 382-6787	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/7/2013	

<b>Well Name: Bowers 4-6-4-2E</b>							<b>Date: 10/2/2013</b>		
<b>Location: Section 6, T4S, R2E</b>									
<b>Casing:</b>		<b>ID:</b>	<b>Drift:</b>	<b>Burst:</b>					
5-1/2", 17#, J-55, LTC		4.950"	4.825"	4,810 psi					
<b>Tubing:</b>		<b>ID:</b>	<b>Tensile:</b>	<b>Burst:</b>					
2-7/8", 6.5#, J-55, EUE		2.441"	99,700 lbs.	7,260 psi					
<b>Volumes:</b>									
<b>Casing:</b>		<b>Tubing:</b>		<b>Csg/Tbg Annulus:</b>					
0.0232 bbl/ft		0.00579 bbl/ft		0.0152 bbl/ft					
<b>Stage</b>	<b>Zone</b>	<b>Top</b>	<b>Bottom</b>	<b>Gun Size</b>	<b>Holes</b>	<b>Total Holes</b>	<b>Comments</b>	<b>Volume</b>	<b>Plug Depth</b>
Stage 1	Douglas Creek	6722	6,724'	2'	6		50 BPM	6,747	
Stage 1	Douglas Creek	6727	6,729'	2'	6		202' of Interval		
Stage 1	3 Point	6871	6,872'	1'	3		20' of Net Pay		
Stage 1	3 Point	6879	6,880'	1'	3				
Stage 1	3 Point	6887	6,888'	1'	3				
Stage 1	3 Point	6903	6,904'	1'	3				
Stage 1	3 Point	6913	6,915'	2'	6				
Stage 1	3 Point	6922	6,924'	2'	6	36			6,954'
Stage 2	Douglas Creek	6514	6,516'	2'	6		35 BPM	6,368	
Stage 2	Douglas Creek	6525	6,527'	2'	6		21' of Interval		
Stage 2	Douglas Creek	6531	6,535'	4'	12		30' of Net Pay		
Stage 2						24			6,565'







		<h2>Daily Completion Report</h2>				Well Name: Bowers 4-6-4-2E	
						AFE: 50734D	
						Report Date: 12/14/12	
						Operation: completion	
Field:	Randlett	Rig Name:	Halliburton	Work Performed:	frac		
Location:	Bowers 4-6-4-2E	Supervisor:	Ken Allen	Day:	3		
County:	Uintah	Phone:	435-722-9448	Daily Cost:			
State:	Utah	Email:	<a href="mailto:cochrane@ubtanet.com">cochrane@ubtanet.com</a>	Cum Comp:			
D&C Cost				Cum Well Cost:			
24 Hr Summary:	Frac 5 zones						
24 Hr Plan Forward:	Flow back well						
Incidents:	n/a	Ute Pers:	n/a	Contract Pers:	n/a	Conditions:	dry
Critical Comments							
<p>Total fluid pumped in well 14,257 bbls, 2500 gals 7.5% hcl, &amp; 510,060 # 20/40 sand.      Stg 1: 1706 bbls water, 500 gals of 7.5% hcl, &amp; 60,200 # 20/40 sand.  Stg 2: 3873 bbls water, 500 gals of 7.5% hcl, &amp; 150,300 # of 20/40 sand.      Stg 3: 3559 bbls water, 500 gals of 7.5% hcl, &amp; 120,400 # 20/40 sand.  Stg 4: 3160 bbls water, 500 gals of 7.5% hcl, &amp; 120,400 # of 20/40 sand      Stg 5: 1959 bbls water, 500 gals of 7.5% hcl, &amp; 58,760 # 20/40 sand</p>							
Time Breakdown							
Activity Summary (6:00am - 6:00am)						11.25	HRS
From	To	Hours	P / U	Summary			
6:00	8:00	2:00		Frac the 1 st Wasatch with Halliburton(stg 1 / 5 ) from 8026-8082 with 1355 bbls of SW, 339 bbls of Delta Frac 140 (16 ) 500 gals of 15% hcl, 60,200 # of 20/40 sand, @ 35.0 bpm. perfs broke at 2836 psi @ 5.0 bpm. ISIP,3056 -FG .81, 5-10-15, 2932, 2891, 2852. psi.			
8:00	9:00	1:00		Rig up wireline and set composite plug at 7909'. Perforate the 2nd Wasatch with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 7621-22, 7634-35, 7652-53, 7746-47, 7757-58, 7776-77, 7810-12, 7852-53, 7864-65, 7878-79. Total Holes: 33.			
9:00	10:30	1:30		Frac the 2nd Wasatch with Halliburton(stg 2 / 5 ) from 7621-7879 with 3067 bbls of SW, 794 bbls of Delta Frac 140 (16 ) 500 gals of 15% hcl, 150,300 # of 20/40 sand, @ 60.0 bpm. perfs broke at 3107 psi @ 5.0 bpm. ISIP,2825 -FG .80, 5-10-15, 2712, 2649, 2613. psi.			
10:30	11:30	1:00		Rig up wireline and set composite plug at 7592'. Perforate the Lwr Cstl Peak - Uteland Butte with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 7384-85, 7398-99, 7409-10, 7418-19, 7430-31, 7452-53, 7472-73, 7516-17, 7538-39, 7552-53, 7561-62. Total Holes: 33.			
11:30	13:15	1:45		Frac the Lwr Cstl Peak-Uteland Butte with Halliburton(stg 3 / 5 ) from 7384-7562 with 2790 bbls of SW, 757 bbls of Delta Frac 140 (16 ) 500 gals of 15% hcl, 120,400 # of 20/40 sand, @ 60.0 bpm. perfs broke at 2593 psi @ 4.8 bpm. ISIP,2064 -FG .71, 5-10-15, 2150, 2176, 2150. psi.			
13:15	14:15	1:00		Rig up wireline and set composite plug at 7369'. Perforate the Upr Cstl Peak with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 7162-63, 7176-77, 7193-94, 7229-30, 7161-62, 7288-89, 7297-98, 7317-19, 7338-39. Total Holes: 30.			
14:15	15:30	1:15		Frac the Upr Cstl Peak with Halliburton(stg 4 / 5 ) from 7162-7339 with 2506 bbls of SW, 642 bbls of Delta Frac 140 (16 ) 500 gals of 15% hcl, 120,400 # of 20/40 sand, @ 60.0 bpm. perfs broke at 1936 psi @ 4.6 bpm. ISIP,2209 -FG .74, 5-10-15, 2057, 2021, 2015. psi.			
15:30	16:15	0:45		Rig up wireline and set composite plug at 7130'. Perforate the Black Shale with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 7016-17, 7027-28, 7035-36, 7045-46, 7057-58, 7067-68, 7082-83, 7099-7100. Total Holes: 24.			
16:15	17:15	1:00		Frac the Black Shale with Halliburton(stg 5 / 5 ) from 7016-7100 with 1555 bbls of SW, 392 bbls of Delta Frac 140 (16 ) 500 gals of 15% hcl, 58,760 # of 20/40 sand, @ 50.0 bpm. perfs broke at 3401 psi @ 4.9 bpm. ISIP,2925 -FG .85, 5-10-15, 2682, 2541, 2455. psi.			
17:15				Rig down halliburton and move off location. Turn well over to flow testers.			

		<h2>Daily Completion Report</h2>			<b>Well Name:</b> Bowers 4-6-4-2E	
					<b>AFE:</b> 50734D	
					<b>Report Date:</b> 12/18/12	
					<b>Operation:</b> Completion	
<b>Field:</b>	Randlett	<b>Rig Name:</b>	Basin Swabbing	<b>Work Performed:</b>	Drill Out	
<b>Location:</b>	Bowers 4-6-4-2E	<b>Supervisor:</b>	Brandon Jarman	<b>Day:</b>	4	
<b>County:</b>	Uintah	<b>Phone:</b>	435-671-6248	<b>Daily Cost:</b>		
<b>State:</b>	Utah	<b>Email:</b>	<a href="mailto:jarman999@yahoo.com">jarman999@yahoo.com</a>	<b>Cum Comp:</b>		
<b>D&amp;C Cost</b>				<b>Cum Well Cost:</b>		
<b>24 Hr Summary:</b>	RU Wireline & Set Kill Plug @ 6900'. RD Wireline. ND Frac Valve NU BOP. RU Rig. Unload Tbg - Prep & Tally. TIH W/ Bit - POBS & Tbg. Tag Kill Plug. Test bit sub. RU Swivel & Drill kill Plug. Hang Swivel Back . Drain Lines. Turn Well over to flowtester for Night.					
<b>24 Hr Plan Forward:</b>	Finish Drilling Plugs, Clean out to PBTD. LD Tbg above Perfs. Land. Flow Well. RD & MO					
<b>Incidents:</b>	None	<b>Ute Pers:</b>	N/A	<b>Contract Pers:</b>	N/A	
<b>Critical Comments</b>						
None						
<b>Time Breakdown</b>						
<b>Activity Summary (6:00am - 6:00am)</b>				24.00	HRS	
<b>From</b>	<b>To</b>	<b>Hours</b>	<b>P / U</b>	<b>Summary</b>		
6:00	7:00	1:00		Crew Travel & JSA on Wireline		
7:00	8:00	1:00		FCP - 1200 psi on #16 Choke. Spot & RU Wireline & Crane. RIH Set Kill Plug @ 6900'. POOH & Bleed well off.		
8:00	9:00	1:00		RD Wireline, Use crane to ND Frac valve & NU BOP.		
9:00	10:30	1:30		RU Rig. Ru Workfloor & Tbg Equipment.		
10:30	11:30	1:00		Spot Pipe Racks & Unload 264 Jts 2 7/8" 6.5# 8rd J-55 Tbg from Trk to Racks.		
11:30	12:30	1:00		Prep & Tally Tbg. Ru Pump & Return Lines.		
12:30	17:00	4:30		MU & Single in holeW/ 4 3/4" Tri-Cone bit - POBS - 1 jt - Xn Nipple - 218 Jts Tbg. Tag Kill Plug @ 6900'		
17:00	18:00	1:00		Spot & RU Power Swivel. Fill Tbg W/ 31 bbls Get Circulation. Hook up to Csg & Test Bit Sub to 1000 psi. Good test.		
18:00	19:00	1:00		Tag Kill Plug @ 6900'. Drill Plug - 0 psi Start 300 psi when Drilled. 25 min to Drill Plug. Run 1 jt beyond plug. EOT @ 6950'		
19:00	19:30	0:30		Drain Pump & Lines. Secure Well for night. Turn over to flow tester. SDFN		
19:30	20:30	1:00		Crew Travel		
20:30	6:00	9:30		Flow Well		
6:00						

		<h2>Daily Completion Report</h2>			Well Name: <b>Bowers 4-6-4-2E</b>	
					AFE: 50734D	
					Report Date: 12/19/12	
					Operation: Completion	
Field:	Randlett	Rig Name:	Basin Swabbing	Work Performed:	Drill Out	
Location:	Bowers 4-6-4-2E	Supervisor:	Brandon Jarman	Day:	5	
County:	Uintah	Phone:	435-671-6248	Daily Cost:		
State:	Utah	Email:	<a href="mailto:jarman999@yahoo.com">jarman999@yahoo.com</a>	Cum Comp:		
D&C Cost				Cum Well Cost:		
24 Hr Summary:	Drill Out 4 Plugs, Clean to PBTD @ 8142' Circulate Well clean. LD 40 Jts Put Eot @ 6936. Land Well. ND BOP NU Wellhead. Get Ready to RD in A.m.					
24 Hr Plan Forward:	Flow Well W/ Flowtesters					
Incidents:	None	Ute Pers:	N/A	Contract Pers:	N/A	Conditions: N/A
Critical Comments						
None						
Time Breakdown						
Activity Summary (6:00am - 6:00am)					24.00	HRS
From	To	Hours	P / U	Summary		
6:00	7:00	1:00		Crew Travel & JSA on Power Swivels		
7:00	8:00	1:00		FCP - 800 psi. SITP - 0 psi. Open Well TIH W/ Tbg Tag #1 CBP @ 7130' RU Power Swivel.		
8:00	9:30	1:30		RU Pump & Return lines. Break Circulation W/ 8 bbls. Drill Btm cone & Plug. 21 Min to Drill Plug. 250 psi beg - 125 psi When Drilled		
9:30	10:30	1:00		TIH Tag #2 CBP @ 7369'. Drill Btm Cone & Plug 17 Min to Drill Plug. 100 psi Beg 125 psi When Drilled.		
10:30	11:30	1:00		Continue in Hole Tag #3 CBP @ 7592' Drill Btm Cone & Plug. 19 Min to drill Plug. 100 psi Beg - 50 psi When Drilled.		
11:30	12:00	0:30		Flow Line Plugged up unplug Flow Line.		
12:00	13:00	1:00		Continue in hole. Tag #4 CBP @ 7909'. Drill Btm Cone & Plug. 15 Min to drill Plug. 60 psi Beg - 90 psi When Drilled.		
13:00	14:00	1:00		Continue in Hole to 8095' Tag fill. Drill btm cone & Clean 47' Sand to PBTD @ 8142'.		
14:00	15:15	1:15		Circulate Well Clean. Pump 15 Min W/ flowback water - roll hole W/ 130 bbls treated fresh.		
15:15	16:15	1:00		RO Power Swivel. LD 40 jts Tbg Put EOT @ 6936' That's 80' From top Perf @ 7016'.		
16:15	17:30	1:15		Land Tbg on hanger With Well Flowing. RD Tbg Equipment & Workfloor. ND BOP, NU Wellhead & Flowline.		
17:30	18:00	0:30		Drain Pump & Lines. Ro. Get Ready to RD in a.m. Turn Well Over to Flowtester & SDFN.		
18:00	19:00	1:00		Crew Travel		
19:00	6:00	11:00		Flow Well W/ Flowtester		
6:00						



### Daily Completion Report

<b>Well Name:</b>	<b>Bowers 4-6-4-2E</b>
<b>AFE:</b>	50734D
<b>Report Date:</b>	1/6/13
<b>Operation:</b>	Rod Up

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Basin Swabbing	<b>Work Performed:</b>	TOOH W/ Tbg
<b>Location:</b>	Bowers 4-6-4-2E	<b>Supervisor:</b>	Brandon Jarman	<b>Day:</b>	6
<b>County:</b>	Uintah	<b>Phone:</b>	435-671-6248	<b>Daily Cost:</b>	
<b>State:</b>	Utah	<b>Email:</b>	<a href="mailto:jarman999@yahoo.com">jarman999@yahoo.com</a>	<b>Cum Comp:</b>	
<b>D&amp;C Cost</b>				<b>Cum Well Cost:</b>	

**24 Hr Summary:** MIRU WOR, Pump 130 bbls down tbg to Kill. ND Wellhead & NU BOP. Move Tbg & Tally. TIH & Tag PBTD. LD 4 Jts & TOOH W/ 40 jts. SWI finish in a.m.

**24 Hr Plan Forward:** Finish Tooh W/ tbg, LD drill out Bha, Mu Production BHA tih W/ Tbg & Land. Start PU Rods.

<b>Incidents:</b>	None	<b>Ute Pers:</b>	N/A	<b>Contract Pers:</b>	N/A	<b>Conditions:</b>	N/A
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**Critical Comments**

None

**Time Breakdown**

**Activity Summary (6:00am - 6:00am)** 24.00 HRS

From	To	Hours	P / U	Summary
6:00	14:00	8:00		Wait on Rig
14:00	15:00	1:00		Road Rig from 7x-36 to 4-6. SIRU. Hot oiler Pumped <b>130 bbls</b> down <b>tbg</b> Prior to rig ariving.
15:00	16:00	1:00		X-Over equipment, ND Wellhead & NU BOP. rU workfloor & Tbg Equipment.
16:00	17:00	1:00		Move tg to Wellhead & Tally. <b>PU 40 Jtstag PBTD @ 8150'. LD 4 jts.</b>
17:00	18:00	1:00		TOOH W/ <b>40 jts</b> Put <b>EOT @ 6648'</b> . Swi Leave Csg open to Treater on <b>#20</b> Choke . <b>SDFN</b>
18:00	19:00	1:00		Crew Travel
19:00	6:00	11:00		
6:00				



## Daily Completion Report

<b>Well Name:</b>	<b>Bowers 4-6-4-2E</b>
<b>AFE:</b>	50734D
<b>Report Date:</b>	1/8/13
<b>Operation:</b>	Completion

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Basin Swabbing	<b>Work Performed:</b>	Run prod TBG
<b>Location:</b>	Bowers 4-6-4-2E	<b>Supervisor:</b>	Alex Thompson	<b>Day:</b>	7
<b>County:</b>	Uintah	<b>Phone:</b>	435-823-7292	<b>Daily Cost:</b>	
<b>State:</b>	Utah	<b>Email:</b>	<a href="mailto:athompson_37@yahoo.com">athompson_37@yahoo.com</a>	<b>Cum Comp:</b>	
<b>D&amp;C Cost</b>				<b>Cum Well Cost:</b>	

**24 Hr Summary:** TOH w/ TBG, LD drill out BHA, PU and TIH w/ 2 7/8" BP and collar - 3 JTS - de-sander - PSN - 1 JT - 5 1/2" TAC 252 JTS, set TAC and NU well head, EOT @ 8084', PU and TIH w/ pump - 20 JTS 1" - 70 JTS 3/4", SWIFN.

**24 Hr Plan Forward:** TIH w/ rods, test and leave to sales.

<b>Incidents:</b>	None	<b>Ute Pers:</b>	N/A	<b>Contract Pers:</b>	N/A	<b>Conditions:</b>	N/A
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**Critical Comments**

None

**Time Breakdown**

**Activity Summary (6:00am - 6:00am)** 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew travel and JSA meeting.
7:00	10:00	3:00		RU hot oiler and thaw production line, prssure was not bleeding down through, was froze up, had to thaw lines abain because it froze up again.
10:00	12:00	2:00		TOH w/ TBG and LD drill out BHA.
12:00	15:00	3:00		PU and TIH w/ 2 7/8" BP and collar - 3 JTS - de-sander - PSN - 1 JT - 5 1/2" TAC 252 JTS, set TAC and NU well head, EOT @ 8084'.
15:00	16:00	1:00		ND BOP and set TAC, NU production "T", RU hot oiler and flush TBG w/ 50 BBLS.
16:00	17:30	1:30		PU and test pump, TIH on - 20 JTS 1" - 70 JTS 3/4", SDFN.
17:30	18:30	1:00		Crew travel.
18:30	6:00	11:30		SWIFN
6:00				





### Daily Completion Report

<b>Well Name:</b>	<b>Bowers 4-6-4-2E</b>
<b>AFE:</b>	50734D
<b>Report Date:</b>	6/12/13
<b>Operation:</b>	W/O

<b>Field:</b>	Randlett	<b>Rig Name:</b>	MWS	<b>Work Performed:</b>	pump change
<b>Location:</b>	Bowers 4-6-4-2E	<b>Supervisor:</b>	Ty Alderson	<b>Day:</b>	9
<b>County:</b>	Uintah	<b>Phone:</b>	435 630 9230	<b>Daily Cost:</b>	
<b>State:</b>	Utah	<b>Email:</b>	tyalderson@yahoo.com	<b>Cum Comp:</b>	
<b>D&amp;C Cost</b>				<b>Cum Well Cost:</b>	

**24 Hr Summary:** MIRU WOR, TOOH w rods, downsize pump to 1 1/4", TIH w/ rods, ROMO PWOP

**24 Hr Plan Forward:** produce well

<b>Incidents:</b>	None	<b>Ute Pers:</b>	N/A	<b>Contract Pers:</b>	N/A	<b>Conditions:</b>	N/A
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**Critical Comments**

**Down size pump from 1 3/4" to 1 1/4"**

**Time Breakdown**

**Activity Summary (6:00am - 6:00am)** 10.00 HRS

From	To	Hours	P / U	J
6:00	7:00	1:00		crew travel, safety meeting, ( temperature extremes)
7:00	8:00	1:00		MIRU WOR, ND UNIT HO pumped 70 bbls treated produced down csg,
8:00	10:30	2:30		Rods stuck, jarr on rods no luck,RU HO pump 70 bbls treated produced down csg, jarr rods free, LD 3 7/8" rods, Flush tbg w 70 bbls treated produced, PU 3 7/8" rods seat pump, fill with 12 bbls treated produced, test @ 800psi.
10:30	12:00	1:30		TOOH w/125 7/8" 4-per, 171 3/4" 4-per, 20 1" 4-per D-67 rods, LD 2 1/2"x 1 3/4"x 24' pump
12:00	13:30	1:30		rods stuck, jarr on rods no luck,RU HO pump 70 bbls treated produced down csg, jarr rods free, LD 3 7/8" rods, Flush tbg w 70 bbls treated produced, PU 3 7/8" rods seat pump, fill with 12 bbls treated produced, test @ 800psi.
13:30	15:00	1:30		Space out w/ 1-2' 7/8" 1- 4'7/8" 1 1/2"x 26' PR, Fill w/ 25 bbls treated produced, test @ 800psi 4 strokes, RU horse head, hang rods on, RO WOR, PWOP,clean up SDFN
15:00	16:00	1:00		crew travel
16:00				

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER: \_\_\_\_\_

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER  

2. NAME OF OPERATOR: \_\_\_\_\_

3. ADDRESS OF OPERATOR: CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_ PHONE NUMBER: \_\_\_\_\_

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: \_\_\_\_\_  
AT TOP PRODUCING INTERVAL REPORTED BELOW: \_\_\_\_\_  
AT TOTAL DEPTH: \_\_\_\_\_

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_

12. COUNTY \_\_\_\_\_ 13. STATE **UTAH**

14. DATE SPUDDED: \_\_\_\_\_ 15. DATE T.D. REACHED: \_\_\_\_\_ 16. DATE COMPLETED: \_\_\_\_\_ ABANDONED  READY TO PRODUCE  17. ELEVATIONS (DF, RKB, RT, GL): \_\_\_\_\_

18. TOTAL DEPTH: MD \_\_\_\_\_ TVD \_\_\_\_\_ 19. PLUG BACK T.D.: MD \_\_\_\_\_ TVD \_\_\_\_\_ 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* \_\_\_\_\_ 21. DEPTH BRIDGE PLUG SET: MD \_\_\_\_\_ TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) \_\_\_\_\_

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

**26. PRODUCING INTERVALS**      **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:  ELECTRICAL/MECHANICAL LOGS     GEOLOGIC REPORT     DST REPORT     DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION     CORE ANALYSIS     OTHER: \_\_\_\_\_

30. WELL STATUS: \_\_\_\_\_

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

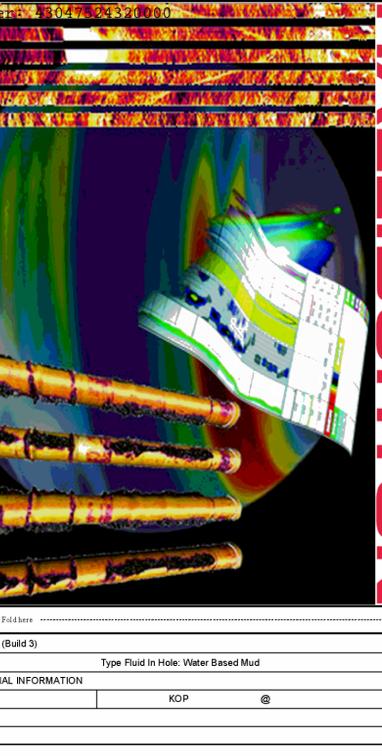
Sundry Numbers: 14922  
 Location: 4922  
 API Well Number: 4304752432000

COMPANY: UTE ENERGY  
 WELL: BOWERS 4-6-4-2E  
 FIELD: UNDESIGNATED  
 COUNTY: UINTAH  
 STATE: UT

Scale: 8 1/2" x 11" (Portrait)  
 Scale: 11" x 8 1/2" (Landscape)  
 Date: 10/24/12  
 Log: 1087 - 8160'  
 Log: 4304752432000

Processed At: DENVER FRSS  
 Date Processed: 10/20/12  
 Processed By: Q. NGUYEN

Well: 4922  
 Depth: 8160.00 ft  
 D.E.: 5150.00 ft  
 C.L.: 5138.00 ft



**HALLIBURTON**

Log Ticket No.: 9808796	PGM Version: VL INSITE R3.8.0 (Build 3)
Logs Processed: Directional Plot	Date Logged: 12-SEP-12
DIRECTIONAL INFORMATION	
Maximum Deviation	@
KOP	
@	
Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.	
MAG DEC: 11.073°	
INTERVAL: 1080' - 8160'	
API: 43047524320000	

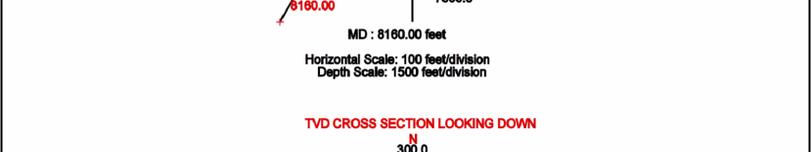
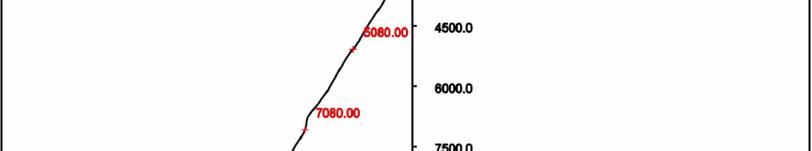
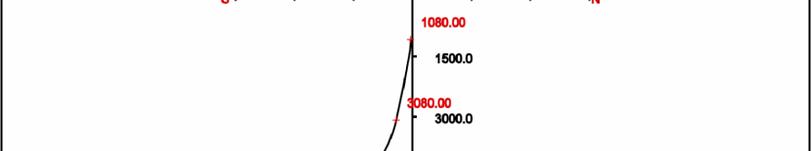
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

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**TVD SURVEY REPORT**

Hole Position Calculation Method:	Minimum Curvature	Tie in Data	Depth:	0.00	ft
Magnetic Declination:	11.073 deg		TVD:	0.00	ft
			Inclination:	0.00	deg
			Azimuth:	0.00	deg
			N/S Departure:	0.00	ft
			E/W Departure:	0.00	ft



Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)
1080.00	0.71	1079.97	119.35	-3.29	5.85
1110.00	0.47	1109.97	39.17	-3.29	6.09
1140.00	0.19	1139.97	323.79	-3.15	6.14
1170.00	0.36	1169.97	227.58	-3.18	6.04
1200.00	0.23	1199.97	235.31	-3.27	5.92
1230.00	0.29	1229.97	216.49	-3.37	5.83
1260.00	0.35	1259.97	244.38	-3.47	5.70
1290.00	0.54	1289.97	196.63	-3.64	5.57
1320.00	0.91	1319.97	230.44	-3.93	5.35
1350.00	0.49	1349.96	221.71	-4.18	5.08
1380.00	0.63	1379.96	198.50	-4.43	4.94
1410.00	0.78	1409.96	213.19	-4.76	4.78
1440.00	0.96	1439.96	205.93	-5.17	4.55
1470.00	0.75	1469.95	216.14	-5.56	4.32
1500.00	0.78	1499.95	223.66	-5.86	4.07
1530.00	0.80	1529.95	213.95	-6.18	3.81
1560.00	0.94	1559.94	211.07	-6.61	3.54
1590.00	1.15	1589.94	214.42	-7.07	3.24
1620.00	1.07	1619.93	221.54	-7.47	2.93
1650.00	0.90	1649.93	214.76	-7.87	2.62
1680.00	0.83	1679.93	218.34	-8.26	2.33
1710.00	0.94	1709.92	216.23	-8.63	2.05
1740.00	0.87	1739.92	217.98	-9.01	1.76
1770.00	0.80	1769.92	217.25	-9.36	1.50
1800.00	0.92	1799.91	214.56	-9.72	1.23
1830.00	0.83	1829.91	206.26	-10.11	1.00
1860.00	0.81	1859.91	200.06	-10.50	0.83
1890.00	1.03	1889.90	211.98	-10.93	0.62
1920.00	0.78	1919.90	213.40	-11.33	0.36
1950.00	0.64	1949.90	199.72	-11.66	0.19
1980.00	0.83	1979.89	210.48	-12.01	0.03
2010.00	0.82	2009.89	218.91	-12.36	-0.22
2040.00	0.75	2039.89	209.51	-12.70	-0.45
2070.00	0.78	2069.88	214.32	-13.04	-0.67
2100.00	0.77	2099.88	203.51	-13.40	-0.86
2130.00	0.65	2129.88	212.97	-13.73	-1.03
2160.00	0.80	2159.88	203.14	-14.06	-1.21
2190.00	0.76	2189.87	203.14	-14.44	-1.37
2220.00	0.72	2219.87	198.59	-14.80	-1.51
2250.00	0.86	2249.87	193.19	-15.20	-1.62
2280.00	0.76	2279.87	187.37	-15.62	-1.70
2310.00	0.88	2309.86	177.39	-16.04	-1.71
2340.00	0.86	2339.86	186.06	-16.50	-1.73
2370.00	0.81	2369.86	173.05	-16.93	-1.72
2400.00	0.95	2399.85	180.45	-17.39	-1.70
2430.00	1.00	2429.85	166.44	-17.89	-1.64
2460.00	0.86	2459.84	178.25	-18.37	-1.57
2490.00	0.74	2489.84	169.01	-18.84	-1.52
2520.00	0.90	2519.84	163.81	-19.30	-1.41
2550.00	0.70	2549.83	168.89	-19.71	-1.31
2580.00	0.88	2579.83	164.88	-20.11	-1.21
2610.00	0.81	2609.83	163.11	-20.54	-1.09
2640.00	0.81	2639.82	163.44	-20.94	-0.97
2670.00	0.94	2669.82	165.61	-21.39	-0.85
2700.00	0.94	2699.82	168.88	-21.86	-0.74
2730.00	0.91	2729.81	168.68	-22.34	-0.64
2760.00	0.89	2759.81	171.19	-22.80	-0.56
2790.00	0.89	2789.81	166.32	-23.26	-0.47
2820.00	0.89	2819.80	173.48	-23.72	-0.39
2850.00	0.81	2849.80	177.04	-24.16	-0.35
2880.00	0.91	2879.80	166.61	-24.60	-0.28
2910.00	0.89	2909.79	171.72	-25.07	-0.20
2940.00	0.81	2939.79	175.99	-25.51	-0.15
2970.00	0.80	2969.79	174.03	-25.93	-0.11
3000.00	0.90	2999.78	171.44	-26.37	-0.05
3030.00	0.80	3029.78	165.75	-26.81	0.03
3060.00	0.71	3059.78	174.90	-27.19	0.10
3090.00	0.88	3089.77	165.57	-27.60	0.17
3120.00	0.97	3119.77	167.19	-28.07	0.29
3150.00	1.03	3149.77	173.08	-28.59	0.38
3180.00	0.98	3179.76	172.08	-29.11	0.44
3210.00	1.04	3209.76	173.28	-29.63	0.51
3240.00	1.15	3239.75	172.76	-30.20	0.58
3270.00	1.22	3269.74	170.73	-30.82	0.67
3300.00	1.26	3299.74	172.03	-31.46	0.77
3330.00	1.39	3329.73	173.83	-32.15	0.85
3360.00	1.29	3359.72	174.94	-32.88	0.92
3390.00	1.21	3389.71	183.01	-33.56	0.94
3420.00	1.54	3419.70	174.04	-34.28	0.97
3450.00	1.48	3449.69	167.00	-35.06	1.09
3480.00	1.44	3479.68	172.52	-35.81	1.23
3510.00	1.40	3509.67	171.96	-36.55	1.33
3540.00	1.43	3539.66	168.27	-37.27	1.46
3570.00	1.54	3569.65	163.56	-38.03	1.65
3600.00	1.67	3599.64	169.65	-38.84	1.84
3630.00	1.61	3629.63	174.28	-39.70	2.03
3660.00	1.80	3659.62	176.50	-40.59	2.16
3690.00	1.94	3689.60	175.37	-41.56	2.10
3720.00	1.97	3719.58	174.90	-42.58	2.19
3750.00	2.00	3749.57	171.51	-43.61	2.31
3780.00	2.06	3779.55	174.27	-44.67	2.44
3810.00	1.96	3809.53	176.32	-45.72	2.53
3840.00	2.00	3839.51	175.63	-46.75	2.60
3870.00	2.31	3869.49	181.57	-47.88	2.63
3900.00	2.16	3899.47	180.63	-49.04	2.60
3930.00	2.70	3929.44	192.75	-50.30	2.44
3960.00	2.35	3959.41	186.41	-51.60	2.22
3990.00	2.49	3989.38	186.91	-52.96	2.07
4020.00	2.42	4019.36	185.18	-54.13	1.93
4050.00	2.56	4049.33	184.80	-55.43	1.82
4080.00	2.64	4079.30	184.92	-56.79	1.71
4110.00	2.72	4109.26	181.39	-58.19	1.63
4140.00	2.74	4139.23	182.80	-59.62	1.58
4170.00	2.75	4169.20	182.59	-61.05	1.51
4200.00	2.76	4199.16	181.37	-62.49	1.46
4230.00	3.17	4229.12	187.48	-64.03	1.33
4260.00	2.88	4259.08	184.63	-65.61	1.17
4290.00	2.55	4289.05	180.06	-67.03	1.10
4320.00	2.36	4319.02	186.15	-68.31	1.04
4350.00	2.73	4348.99	185.41	-69.64	0.90
4380.00	2.58	4378.96	184.66	-71.01	0.78
4410.00	2.53	4408.93	182.61	-72.35	0.70
4440.00	2.53	4438.90	182.75	-73.68	0.63
4470.00	2.37	4468.87	177.78	-74.97	0.62
4500.00	2.23	4498.85	177.39	-76.17	0.67
4530.00	2.30	4528.82	178.24	-77.35	0.72
4560.00	2.38	4558.80	179.87	-78.58	0.74
4590.00	2.37	4588.77	177.77	-79.82	0.76
4620.00	2.16	4618.75	174.16	-81.01	0.84
4650.00	2.23	4648.73	171.45	-82.14	0.99
4680.00	2.09	4678.70	174.87	-83.26	1.12
4710.00	2.05	4708.69	173.88	-84.34	1.23
4740.00	2.11	4738.67	174.24	-85.42	1.34
4770.00	2.10	4768.65	173.23	-86.52	1.46
4800.00	2.40	4798.62	174.37	-87.69	1.59
4830.00	2.35	4828.60	174.57	-88.93	1.71
4860.00	2.71	4858.57	177.53	-90.25	1.80
4890.00	2.73	4888.53	178.52	-91.67	1.85
4920.00	2.62	4918.50	179.61	-93.07	1.87
4950.00	2.64	4948.47	178.64	-94.45	1.89
4980.00	2.54	4978.44	178.58	-95.81	1.92
5010.00	2.79	5008.41	180.79	-97.20	1.93
5040.00	3.11	5038.37	179.34	-98.74	1.93
5070.00	3.14	5068.32	182.09	-100.38	1.91
5100.00	3.22	5098.27	183.41	-102.04	1.75
5130.00	3.12	5128.23	181.69	-103.70	1.83
5160.00	2.96	5158.19	181.28	-105.29	1.71
5190.00	2.92	5188.15	181.18	-106.83	1.68
5220.00	2.75	5218.11	178.91	-108.31	1.68
5250.00	2.69	5248.08	179.02	-109.73	1.70
5280.00	2.50	5278.05	175.11	-111.09	1.77
5310.00	2.63	5308.02	178.31	-112.43	1.85
5340.00	2.37	5337.99	176.23	-113.74	1.91
5370.00	2.29	5367.96	172.91	-114.95	2.02
5400.00	2.26	5397.94	170.08	-116.13	2.20
5430.00	2.53	5427.91	172.70	-117.37	2.38
5460.00	2.33	5457.89	171.00	-118.63	2.56
5490.00	2.35	5487.86	170.58	-119.83	2.76
5520.00	2.32	5517.84	170.63	-121.04	2.96
5550.00	2.46	5547.81	173.05	-122.28	3.14
5580.00	2.30	5577.78	167.92	-123.51	3.34
5610.00	2.06	5607.76	157.40	-124.59	3.67</