

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER RU 24-13
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT BLUEBELL
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME ROOSEVELT
6. NAME OF OPERATOR ELK PRODUCTION UINTAH, LLC		7. OPERATOR PHONE 303 312-8128
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202		9. OPERATOR E-MAIL dzavadil@billbarrettcorp.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Virginia Coltharp Houston		14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-353-4821
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 66 Box 21, Roosevelt, UT 84066		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	800 FNL 1800 FEL	NWNE	24	1.0 S	1.0 W	U
Top of Uppermost Producing Zone	800 FNL 1800 FEL	NWNE	24	1.0 S	1.0 W	U
At Total Depth	800 FNL 1800 FEL	NWNE	24	1.0 S	1.0 W	U

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 800	23. NUMBER OF ACRES IN DRILLING UNIT 40
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1151	26. PROPOSED DEPTH MD: 10200 TVD: 10200	
27. ELEVATION - GROUND LEVEL 5509	28. BOND NUMBER LPM4138148	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	26	16	0 - 80	65.0	Unknown	8.8	No Used	0	0.0	0.0
Surf	12.25	9.625	0 - 2500	36.0	J-55 Buttress	8.8	Halliburton Light , Type Unknown	360	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.36	14.8
Prod	8.75	5.5	0 - 10200	17.0	P-110 LT&C	9.7	Unknown	1190	2.31	11.0
							Unknown	270	1.42	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Venessa Langmacher	TITLE Senior Permit Analyst	PHONE 303 312-8172
SIGNATURE	DATE 02/27/2012	EMAIL vlangmacher@billbarrettcorp.com
API NUMBER ASSIGNED 43047523980000	APPROVAL  Permit Manager	

DRILLING PLAN

ELK PRODUCTION UINTAH, LLC

RU 24-13 Well Pad

NW NE, 800' FNL and 1800' FEL, Section 24, T1S-R1W, USB&M
 Uintah County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Lower Green River*	9,042'	9,042'
Douglas Creek	9,237'	9,237'
Black Shale	9,737'	9,737'
Castle Peak	10,027'	10,027'
TD	10,200'	10,200'

*PROSPECTIVE PAY

The Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 4,532'

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 2,500'	No pressure control required
2,500' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	2,500'	9 5/8"	36#	J or K 55	BT&C	New
8 3/4"	Surface	TD	5 1/2"	17#	P-110	LT&C	New
NOTE: In addition, 8 3/4" hole size may change to 7 7/8" at the point the bit is changed out.							

Elk Production Uintah, LLC
 Drilling Program
 RU #24-13
 Uintah County, Utah

5. **Cementing Program**

Casing	Cementing
16" Conductor Casing	<i>Grout</i>
9 5/8" Surface Casing	<p><i>Lead</i> with approximately 360 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft³/sx) circulated to surface with 75% excess. Top of lead estimated at surface.</p> <p><i>Tail</i> with approximately 210 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft³/sx), calculated hole volume with 75% excess. Top of tail estimated at 2,000'.</p>
5 1/2" Production Casing	<p><i>Lead</i> with approximately 1190 sx Tuned Light cement with additives, mixed at 11.0 ppg (yield = 2.31 ft³/sx,) . Top of lead estimated at 2,000'.</p> <p><i>Tail</i> with approximately 270 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Top of tail estimated at 9,237'.</p>

6. **Mud Program**

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 2,500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
2,500' – TD	8.6 – 9.7	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **Testing, Logging and Core Programs**

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

Elk Production Uintah, LLC
Drilling Program
RU #24-13
Uintah County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5144 psi* and maximum anticipated surface pressure equals approximately 2900 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. Auxiliary Equipment

- a) Upper Kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Green River located in Sec. 33, T8S, R20E.

11. Drilling Schedule

Location Construction: June 2012
Spud: June 2012
Duration: 15 days drilling time
45 days completion time



Bill Barrett Corporation

CEMENT VOLUMES

Well Name: RU 24-13

Surface Hole Data:

Total Depth:	2,500'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	1096.1	ft ³
Lead Fill:	2,000'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	360
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Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	2,000'	

# SK's Tail:	210
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Production Hole Data:

Total Depth:	10,200'
Top of Cement:	2,000'
Top of Tail:	9,237'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	2742.0	ft ³
Lead Fill:	7,237'	
Tail Volume:	364.9	ft ³
Tail Fill:	963'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	1190
# SK's Tail:	270

RU 24-13 Proposed Cementing Program
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<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (2000' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 2,000'
	Volume: 195.22 bbl
	Proposed Sacks: 360 sks
Tail Cement - (TD - 2000')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 2,000'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 210 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (9237' - 2000')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 2,000'
	Calculated Fill: 7,237'
	Volume: 488.34 bbl
	Proposed Sacks: 1190 sks
Tail Cement - (10200' - 9237')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 9,237'
	Calculated Fill: 963'
	Volume: 64.99 bbl
	Proposed Sacks: 270 sks

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

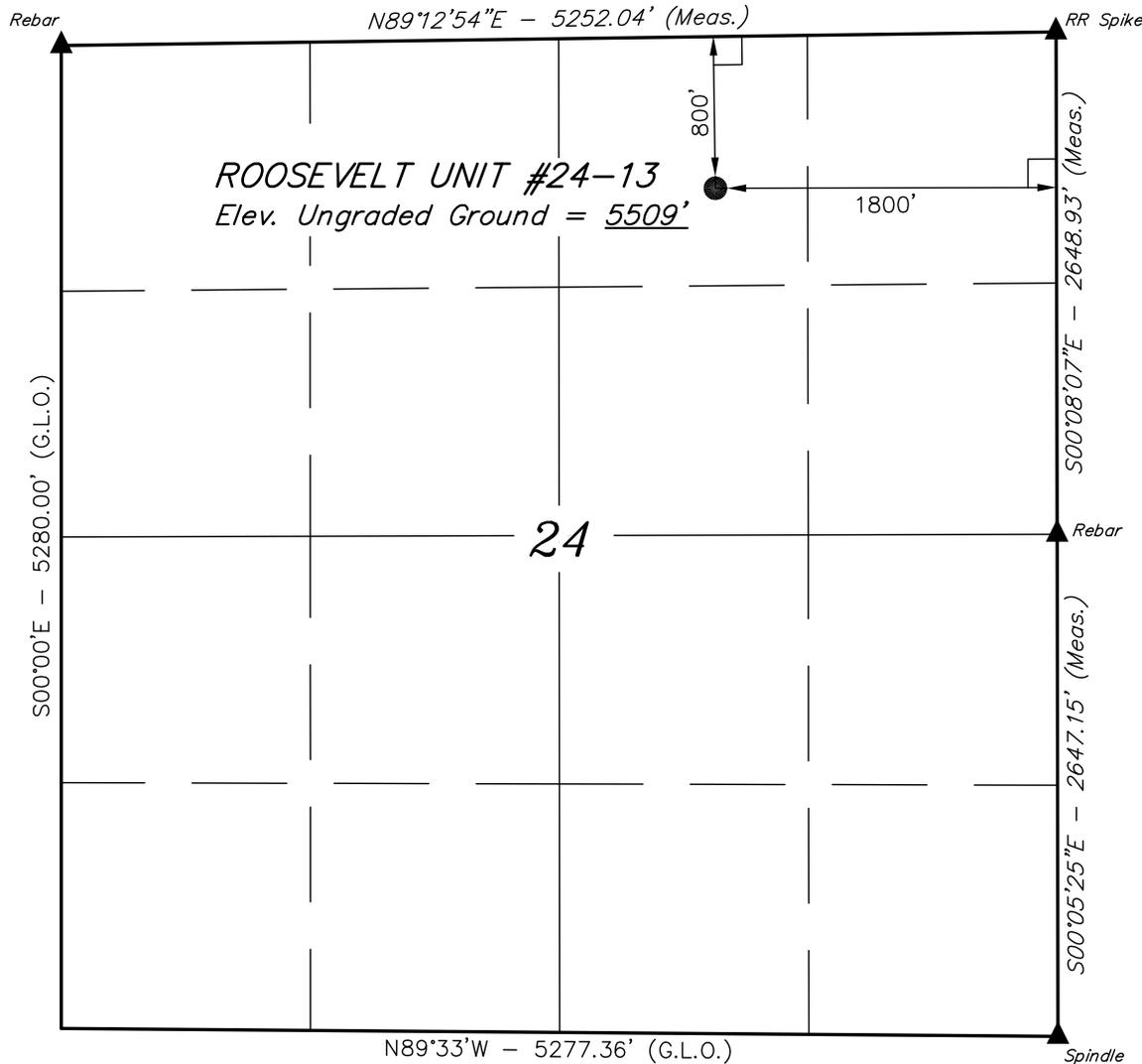
The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

T1S, R1W, U.S.B.&M.

ELK PRODUCTION UINTAH, LLC

Well location, ROOSEVELT UNIT #24-13, located as shown in the NW 1/4 NE 1/4 of Section 24, T1S, R1W, U.S.B.&M. Uintah County, Utah.

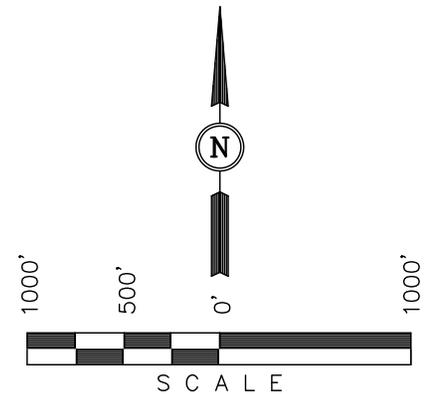


BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M., TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 01-20-12

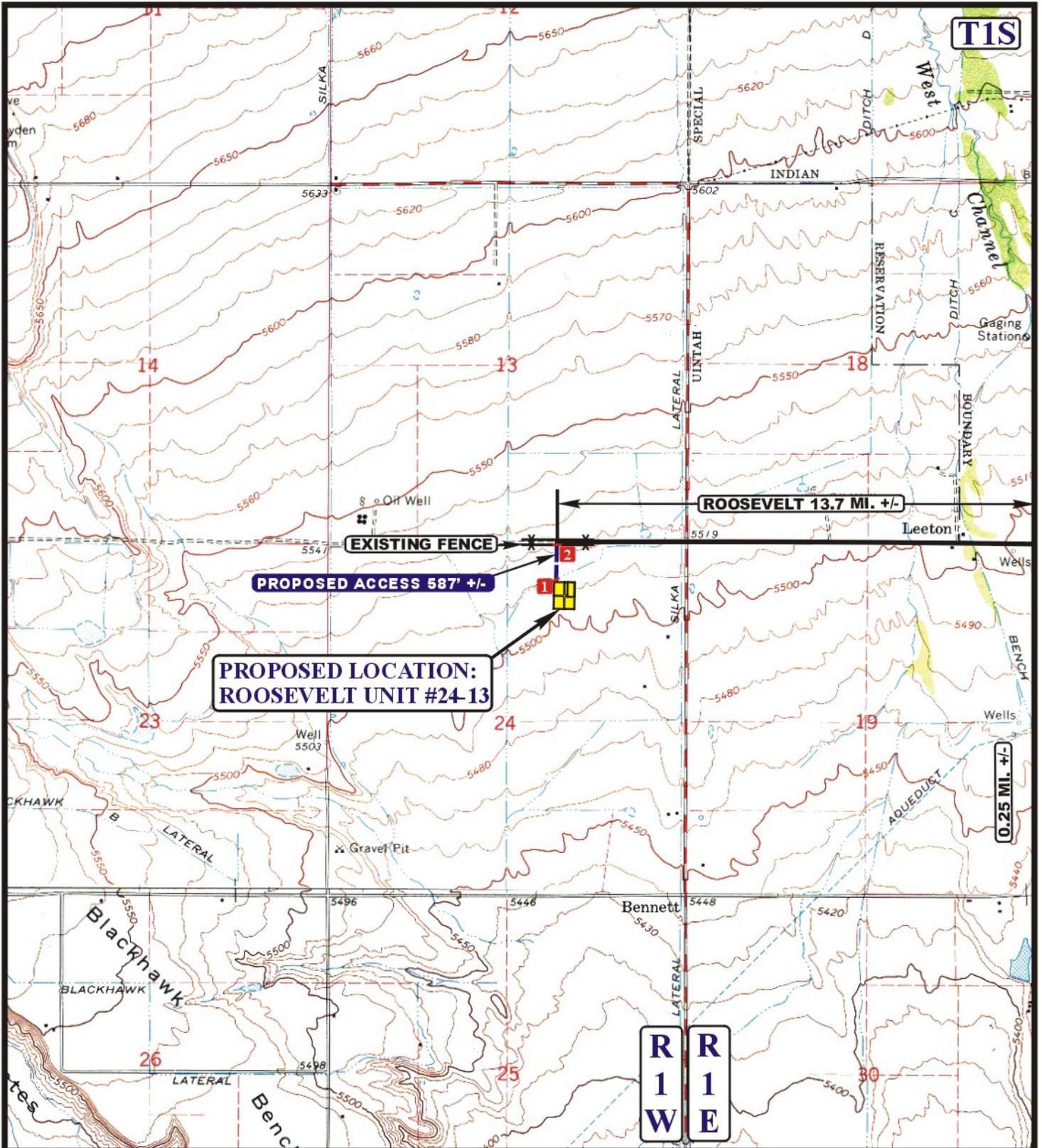
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (SURFACE LOCATION)	
LATITUDE	= 40°23'13.43" (40.387064)
LONGITUDE	= 109°56'30.54" (109.941817)
NAD 27 (SURFACE LOCATION)	
LATITUDE	= 40°23'13.58" (40.387106)
LONGITUDE	= 109°56'28.00" (109.941111)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 01-18-12	DATE DRAWN: 01-19-12
PARTY C.R. C.B. J.J.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE ELK PRODUCTION UINTAH, LLC	

RECEIVED: February 27, 2012



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- * * * * * EXISTING FENCE
- 1 18" CMP REQUIRED 2 INSTALL CATTLE GUARD

ELK PRODUCTION UINTAH, LLC

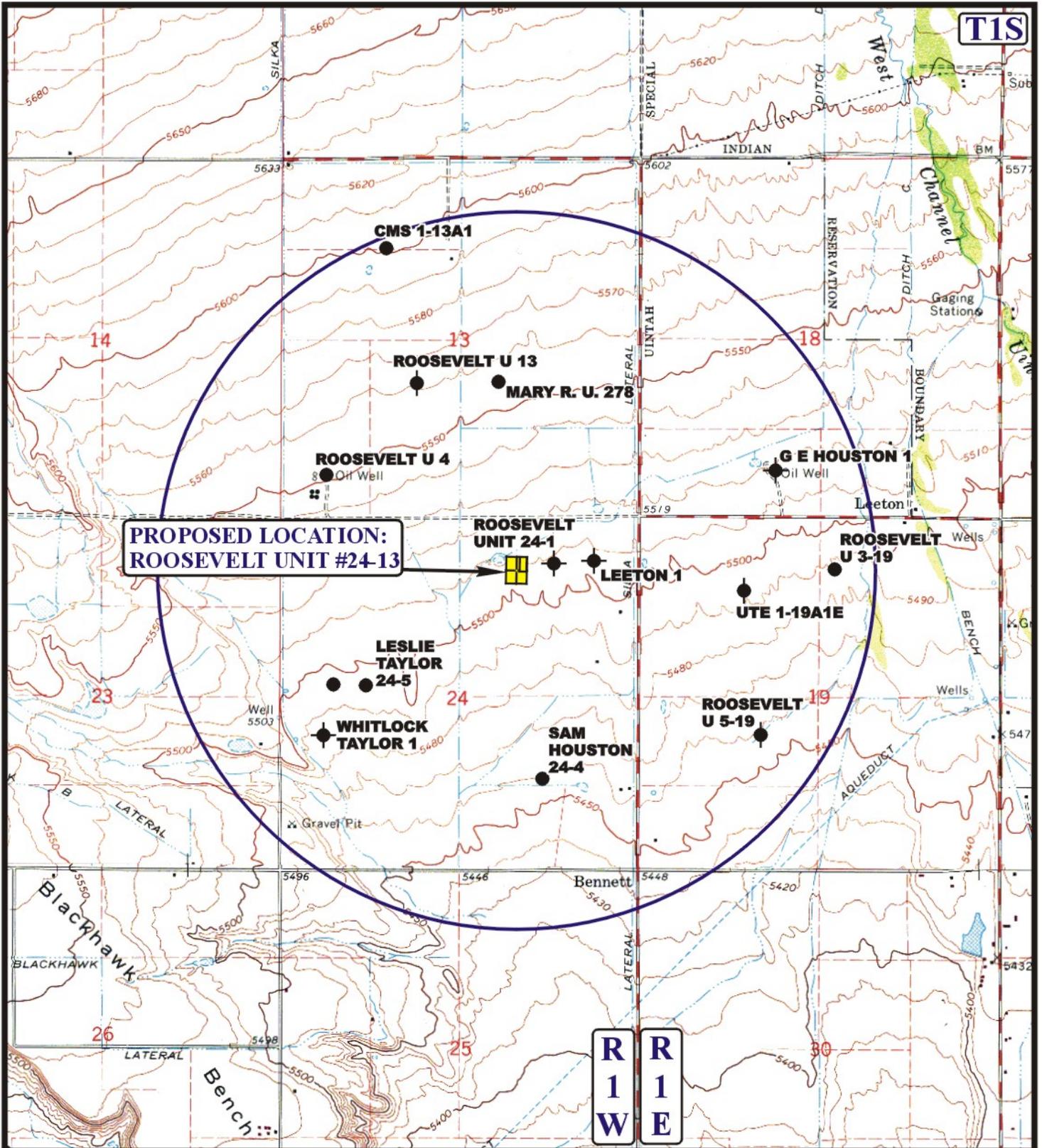
ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.
800' FNL 1800' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



ACCESS ROAD	01	19	12	B
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.I.		REVISED: 00-00-00	TOPO



**PROPOSED LOCATION:
ROOSEVELT UNIT #24-13**

**R
1
W** **R
1
E**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

ELK PRODUCTION UINTAH, LLC

**ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.
800' FNL 1800' FEL**



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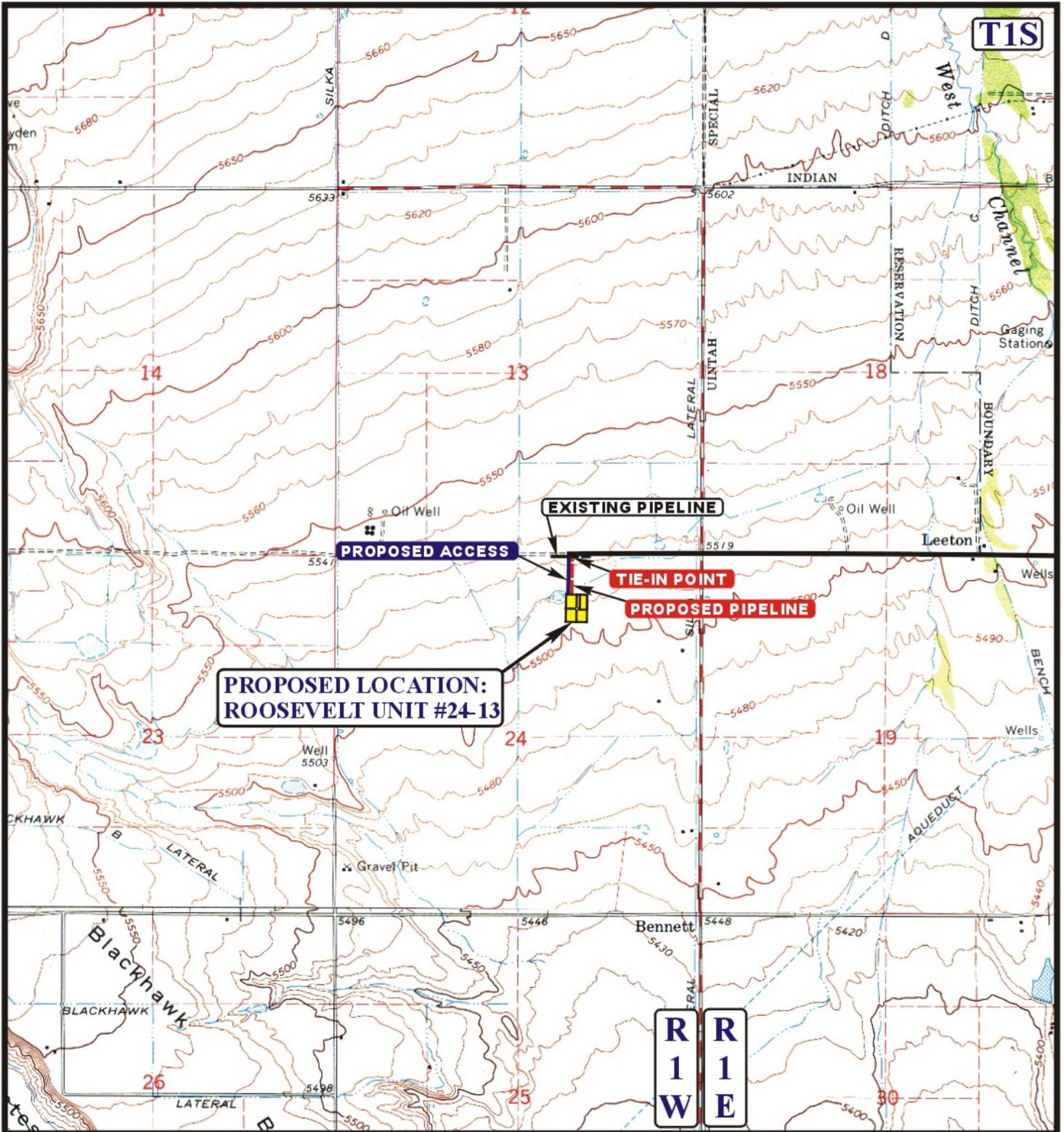


**TOPOGRAPHIC
MAP**

01 19 12
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 572' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

ELK PRODUCTION UINTAH, LLC

**ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.
800' FNL 1800' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

01 19 12
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.I.

REVISED: 00-00-00

**D
TOPO**

MEMORANDUM OF SURFACE USE AGREEMENT

STATE OF UTAH)(
)(
COUNTY OF UINTAH)(
KNOW ALL MEN BY THESE PRESENTS, THAT:

Virginia Coltharp Houston, Trustee of the Virginia Coltharp Houston Living Trust, of HC 66 Box 21 Roosevelt, Utah hereafter referred to as "Surface Owner" has granted, a Surface Use Agreement, to Elk Production Uintah, LLC of 1099 18th Street, #2300, Denver, CO 80202, hereafter referred to as "BBC", dated December 29, 2011, for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from RU 24-13 GRWS on the following lands (the "Lands") in Uintah County Utah: A tract of land lying in the NW/4NE/4 of Section 24, Township 1 South, Range 1 West, USM, Uintah County.

The Surface Use Agreement is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Use Agreement.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Recorder's office.

Executed this 15 day of JANUARY, 2011. 2012.

SURFACE OWNER:

Virginia Coltharp Houston

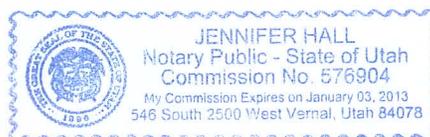
Virginia Coltharp Houston, Trustee of the Virginia Coltharp Houston Living Trust

ACKNOWLEDGEMENT

STATE OF UTAH }
 } :SS
COUNTY OF UINTAH }

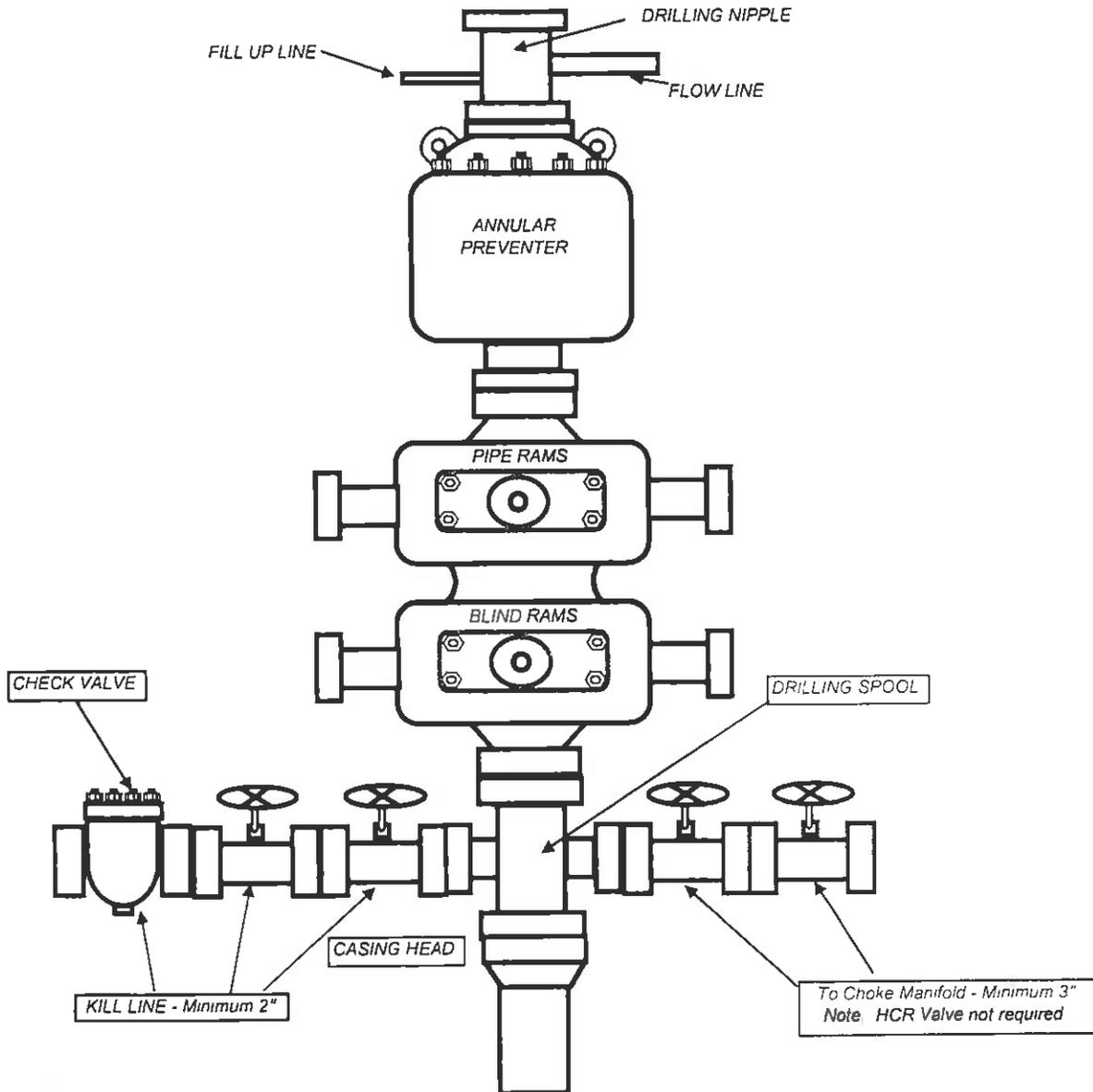
BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 15th day of JANUARY, 2012, personally appeared Virginia Coltharp Houston, Trustee of the Virginia Coltharp Houston Living Trust, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

Jennifer Hall
Notary Public



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER

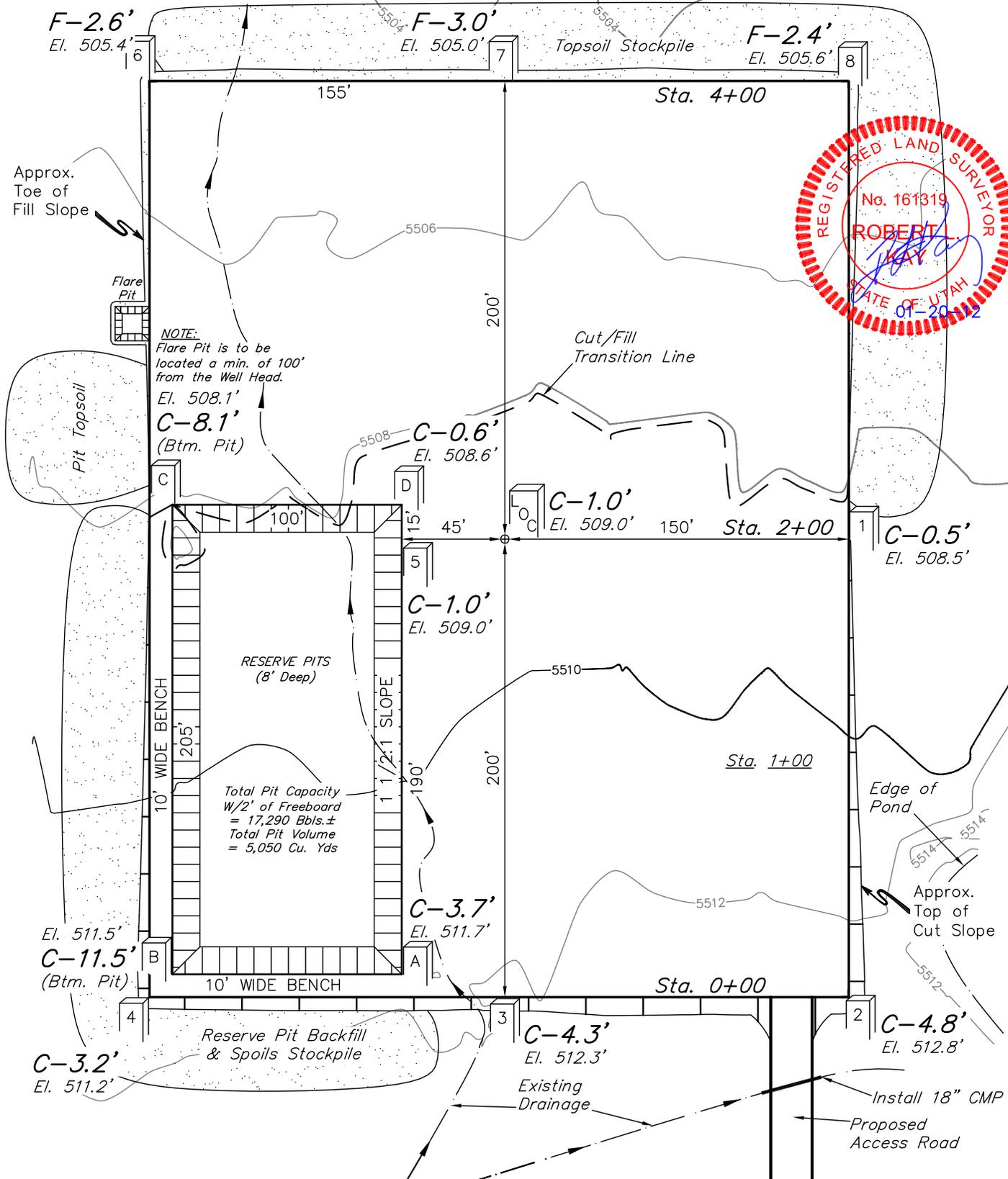
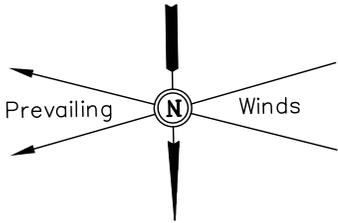


ELK PRODUCTION UINTAH, LLC

LOCATION LAYOUT FOR
ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, S.L.B.&M.
800' FNL 1800' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 01-18-12
DRAWN BY: J.J.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.
El. 508.1'
C-8.1'
(Btm. Pit)

Total Pit Capacity
W/2' of Freeboard
= 17,290 Bbls.±
Total Pit Volume
= 5,050 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = 5509.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5508.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: February 27, 2012

ELK PRODUCTION UINTAH, LLC

FIGURE #2

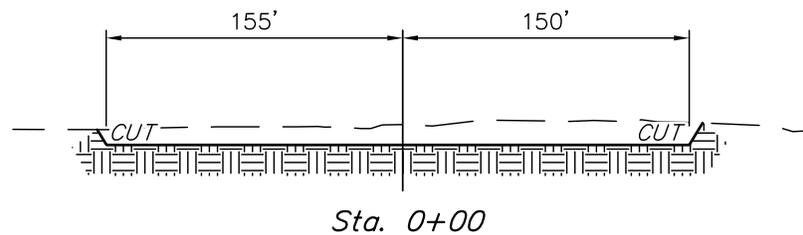
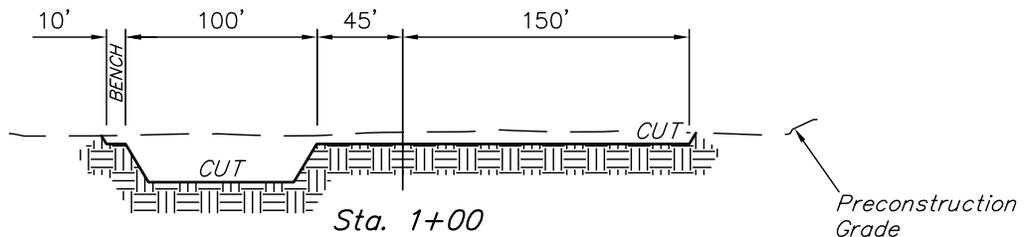
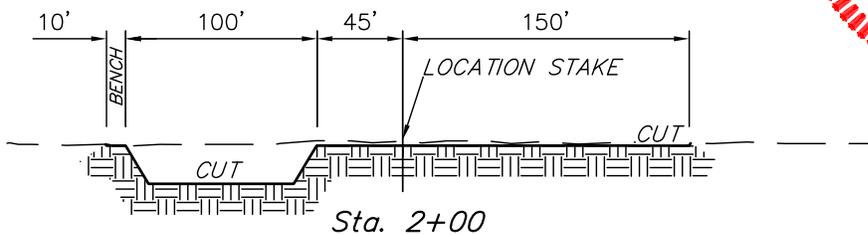
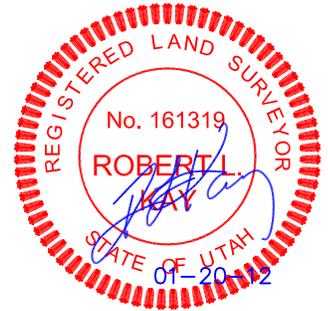
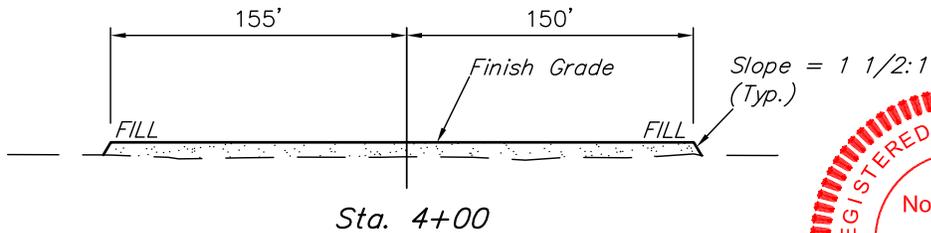
TYPICAL CROSS SECTIONS FOR

ROOSEVELT UNIT #24-13

SECTION 24, T1S, R1W, S.L.B.&M.

800' FNL 1800' FEL

X-Section Scale
1" = 40'
1" = 100'
DATE: 01-18-12
DRAWN BY: J.J.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	= ± 3.667 ACRES
ACCESS ROAD DISTURBANCE	= ± 0.387 ACRES
PIPELINE DISTURBANCE	= ± 0.376 ACRES
TOTAL	= ± 4.430 ACRES

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 4,820 Cu. Yds.
Remaining Location	= 8,250 Cu. Yds.
TOTAL CUT	= 13,070 CU.YDS.
FILL	= 5,720 CU.YDS.

EXCESS MATERIAL	= 7,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 7,350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

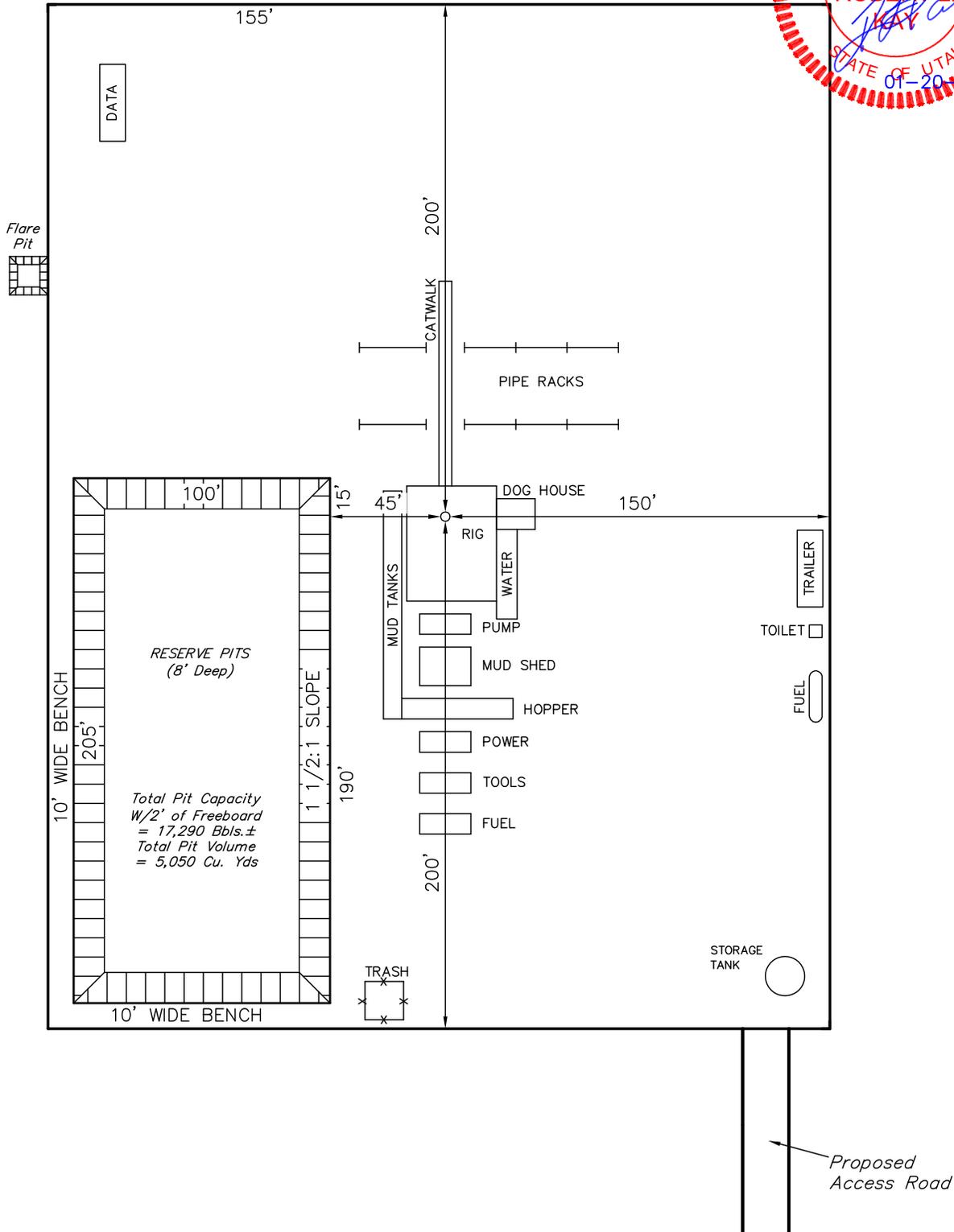
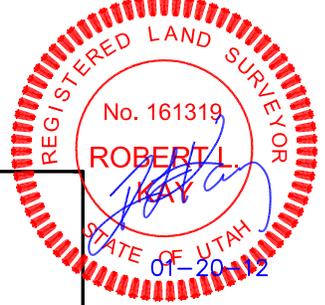
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ELK PRODUCTION UINTAH, LLC

TYPICAL RIG LAYOUT FOR
ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, S.L.B.&M.
800' FNL 1800' FEL

FIGURE #3

SCALE: 1" = 60'
DATE: 01-18-12
DRAWN BY: J.J.



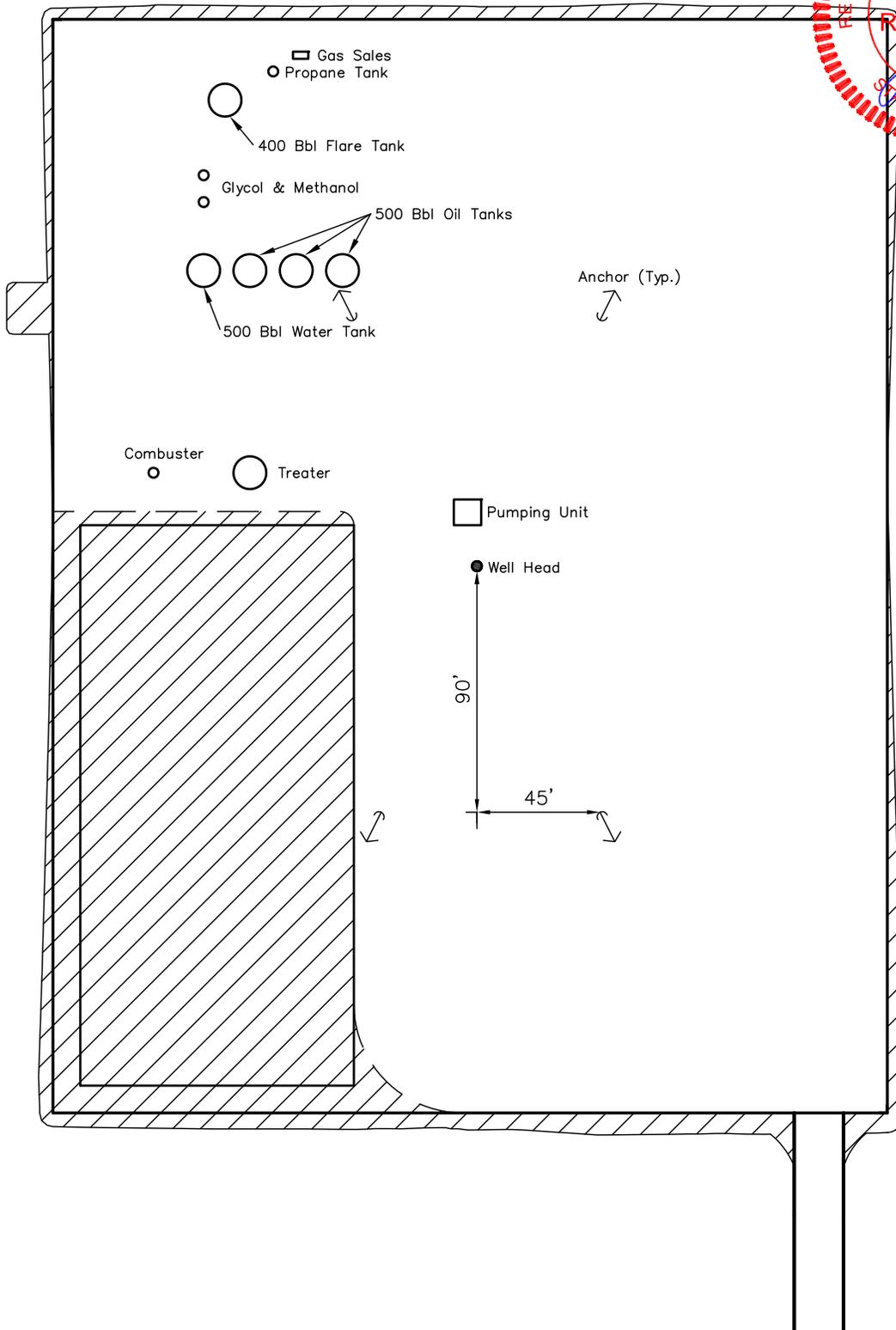
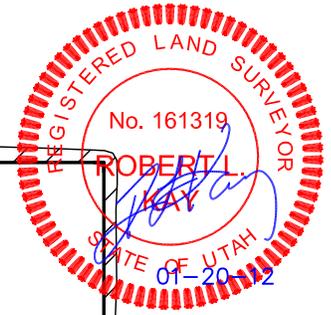
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: February 27, 2012

ELK PRODUCTION UINTAH, LLC
PRODUCTION FACILITY LAYOUT FOR
ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, S.L.B.&M.
800' FNL 1800' FEL

FIGURE #4

SCALE: 1" = 60'
DATE: 01-18-12
DRAWN BY: J.J.

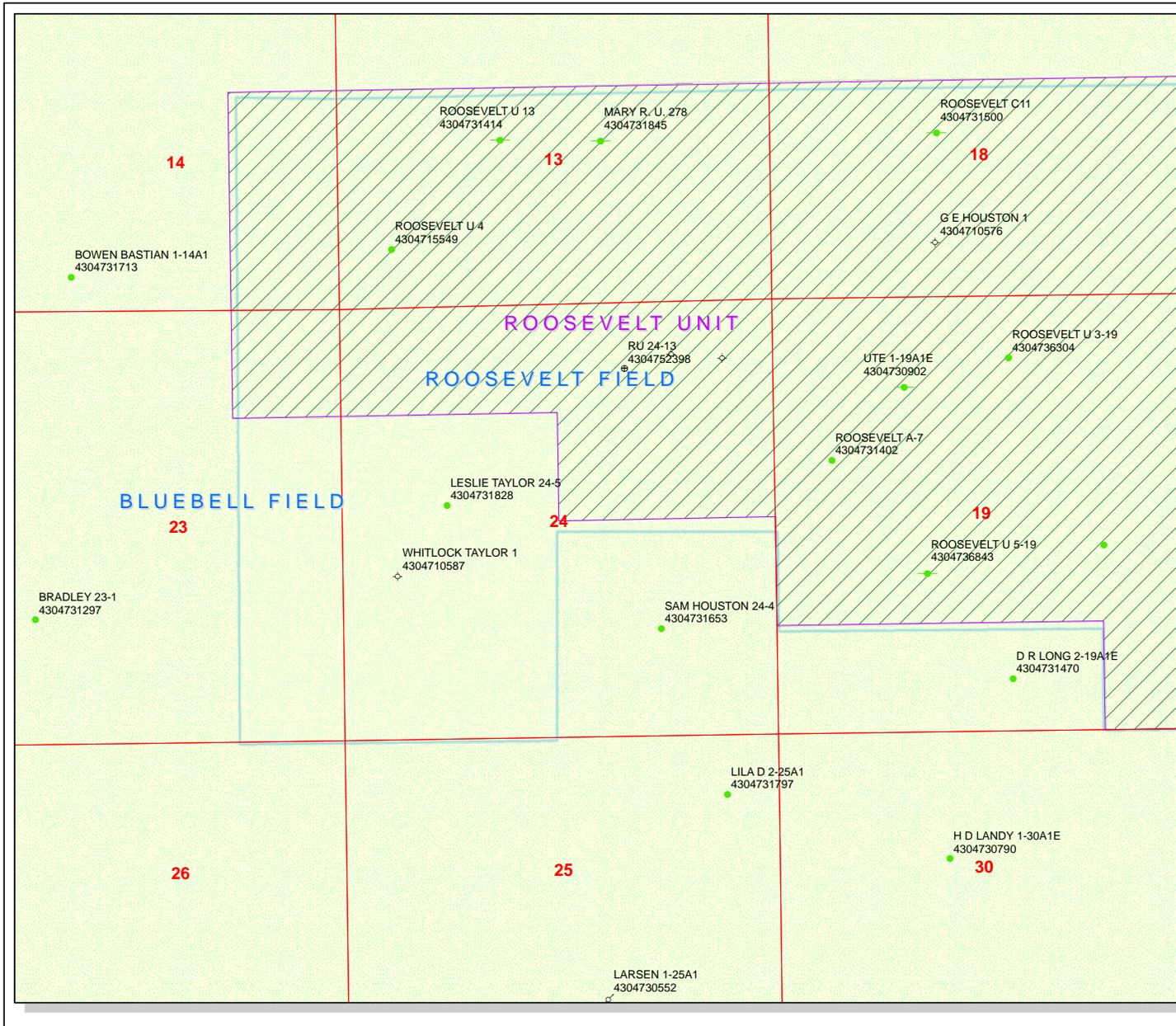


 RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 2.237 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

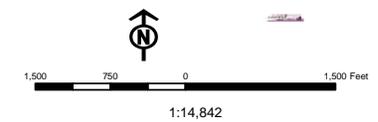
RECEIVED: February 27, 2012



API Number: 4304752398
Well Name: RU 24-13
Township T0.1 . Range R0.1 . Section 24
Meridian: UBM
Operator: ELK PRODUCTION UINTAH, LLC

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Aproved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM.	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WWW - Water Injection Well
TERMINATED	WSW - Water Supply Well



BOPE REVIEW ELK PRODUCTION UINTAH, LLC RU 24-13 43047523980000

Well Name	ELK PRODUCTION UINTAH, LLC RU 24-13 43047523980000			
String	Cond	Surf	Prod	
Casing Size(")	16.000	9.625	5.500	
Setting Depth (TVD)	80	2500	10200	
Previous Shoe Setting Depth (TVD)	0	80	2500	
Max Mud Weight (ppg)	8.8	8.8	9.7	
BOPE Proposed (psi)	0	0	5000	
Casing Internal Yield (psi)	1000	3520	10640	
Operators Max Anticipated Pressure (psi)	5144		9.7	

Calculations	Cond String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	37	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	27	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	19	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	19	NO
Required Casing/BOPE Test Pressure=		0	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

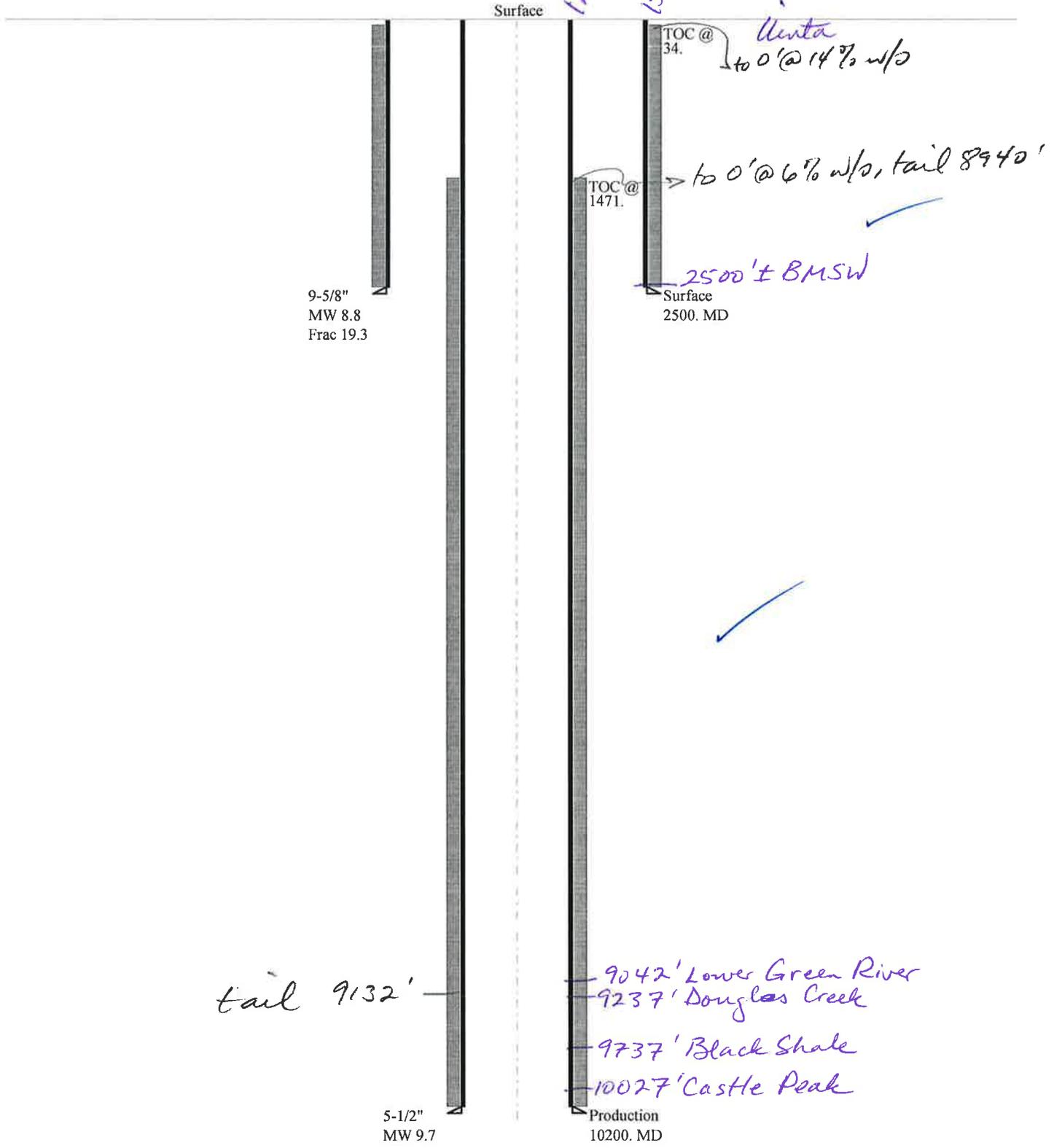
Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1144	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	844	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	594	NO No expected pressures
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	612	NO
Required Casing/BOPE Test Pressure=		2464	psi
*Max Pressure Allowed @ Previous Casing Shoe=		80	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5145	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3921	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2901	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3451	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2500	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047523980000 RU 24-13

Casing Schematic



Well name:	43047523980000 RU 24-13	
Operator:	ELK PRODUCTION UINTAH, LLC	
String type:	Surface	Project ID: 43-047-52398
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,200 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,500 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,174 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 109 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 34 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,200 ft
Next mud weight: 9.700 ppg
Next setting BHP: 5,140 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2500	9.625	36.00	J-55	Buttress	2500	2500	8.796	22127
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1143	2020	1.767	2500	3520	1.41	90	564	6.27 B

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: April 12, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047523980000 RU 24-13		
Operator:	ELK PRODUCTION UINTAH, LLC		
String type:	Production	Project ID:	43-047-52398
Location:	DUCHESNE COUNTY		

Design parameters:**Collapse**

Mud weight: 9.700 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 217 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 1,471 ft

Burst

Max anticipated surface pressure: 2,896 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,140 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 8,700 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10200	5.5	17.00	P-110	LT&C	10200	10200	4.767	67185
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5140	7480	1.455	5140	10640	2.07	173.4	445	2.57 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: April 12, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10200 ft, a mud weight of 9.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator ELK PRODUCTION UINTAH, LLC
Well Name RU 24-13
API Number 43047523980000 **APD No** 5366 **Field/Unit** BLUEBELL
Location: 1/4,1/4 NWNE **Sec** 24 **Tw** 1.0S **Rng** 1.0W 800 FNL 1800 FEL
GPS Coord (UTM) 589814 4471258 **Surface Owner** Virginia Coltharp Houston

Participants

Kary Eldredge (BBC), Don Hamilton (Star Point), Amy Ackman (Montgomery), Brandon Bowthorpe (UELS), Zack Garner (BBC), Derris Jones (EIS)

Regional/Local Setting & Topography

This location sits just over 6 miles north and east of Roosevelt Utah in an area known as Leeton. The area around the locaion is flat and used for cattle pasture. This land has been under this type of agricultural use for many years. Drainage from this area is to the south toward Montes creek Reservoir about 2 1/2 miles south. The location sits on a slightly elevated and rockier spot. To the west the ground dips very gently but has better vegetation.

Surface Use Plan

Current Surface Use

Grazing

New Road

Miles

0.11

Well Pad

Width 285 **Length** 400

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Sage brush, greasewood, salt grass

Cattle pasture, prairie dog, rabbit, coyote, small mammals

Soil Type and Characteristics

Sandy clay soil with cobbles

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N**Erosion Sedimentation Control Required? N****Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		45 1 Sensitivity Level

Characteristics / Requirements

A reserve pit is planned for the north east corner of the location. It is to 205ft x 100ft x 8 ft deep and will be placed in a cut stable location. Bill Barrett typically uses a least a 16 mil liner and this will be adequate for this site. A felt subliner will be required due to the rock and gravel on site.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y**Other Observations / Comments**

Richard Powell
Evaluator

3/14/2012
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

5/21/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5366	43047523980000	LOCKED	OW	P	No
Operator	ELK PRODUCTION UINTAH, LLC		Surface Owner-APD	Virginia Coltharp Houston	
Well Name	RU 24-13		Unit	ROOSEVELT	
Field	BLUEBELL		Type of Work	DRILL	
Location	NWNE 24 1S 1W U 800 FNL (UTM) 589814E 4471254N		1800 FEL	GPS Coord	

Geologic Statement of Basis

Elk proposes to set 80 feet of conductor and 2,500 feet of surface casing at this location. The conductor and surface hole will be drilled with fresh water mud. The depth to the base of the moderately saline ground water is estimated to be 2,500 feet. A search of Division of Water Rights records indicates that there are 27 water wells within a 10,000 foot radius of the center of Section 24. These wells range in depth from 22 to 660 feet. Listed uses are domestic, irrigation, stock watering, industrial and municipal. The surface formation at the proposed site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and is not expected to be a high volume source of ground water. Water production in this area is from near surface alluvium and the Uinta Formation. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

4/10/2012
Date / Time

Surface Statement of Basis

This location is on fee surface with fee minerals. Surface owner Virginia Houston was invited to attend but due to health reasons she sent a representative named Dennis Christiansen. Mr. Christiansen was displeased that the location extended to the west too far and disturbed some good grass for cattle grazing. After discussion Kary Eldredge of Bill Barrett agreed to shrink the west side of the proposed pad by 20 feet. Also, Mr. Christiansen requested that the location be fenced all the way to the road and Mr. Eldredge stated that this would be done. There is a small irrigation ditch which must rerouted around the location.

Richard Powell
Onsite Evaluator

3/14/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The west side of the location must be shrunk from 150' to 130'.
Surface	The location and access road must be fenced to keep livestock away from well pad.
Surface	Disturbed irrigation ditch must be rerouted.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/27/2012

API NO. ASSIGNED: 43047523980000

WELL NAME: RU 24-13

OPERATOR: ELK PRODUCTION UINTAH, LLC (N3770)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: NWNE 24 010S 010W

Permit Tech Review:

SURFACE: 0800 FNL 1800 FEL

Engineering Review:

BOTTOM: 0800 FNL 1800 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.38704

LONGITUDE: -109.94183

UTM SURF EASTINGS: 589814.00

NORTHINGS: 4471254.00

FIELD NAME: BLUEBELL

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - LPM4138148
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: ROOSEVELT
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed
APD IN UPOD:

Stipulations: 5 - Statement of Basis - bhill
23 - Spacing - dmason
25 - Surface Casing - hmadonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: RU 24-13

API Well Number: 43047523980000

Lease Number: Fee

Surface Owner: FEE (PRIVATE)

Approval Date: 5/21/2012

Issued to:

ELK PRODUCTION UINTAH, LLC, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RU 24-13
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047523980000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 1780 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 01.0S Range: 01.0W Meridian: U	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

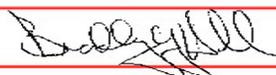
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

At the surface owner's request, this well has been moved 20' east and 20' cut off of the pad. The new footages are 800' FNL and 1780' FEL. All other information will remain the same. Please see the revised plat package attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 04, 2012

By: 

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 5/23/2012	

ELK PRODUCTION UINTAH, LLC
ROOSEVELT UNIT #24-13
LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T1S, R1W, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



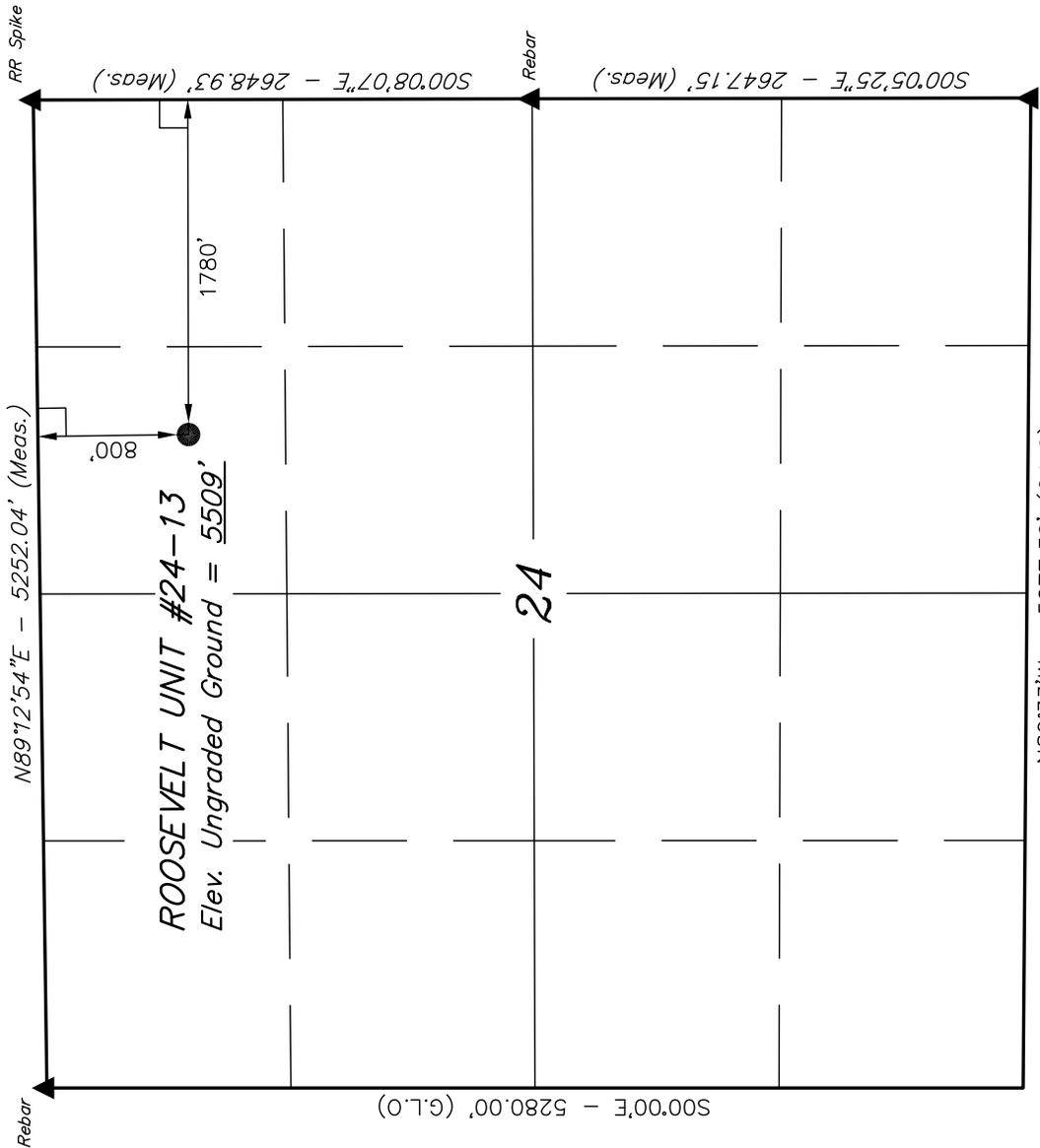
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	01	19	12	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: C.R.	DRAWN BY: C.I.	REVISED: 00-00-00		

T1S, R1W, U.S.B.&M.

ELK PRODUCTION UINTAH, LLC

Well location, ROOSEVELT UNIT #24-13, located as shown in the NW 1/4 NE 1/4 of Section 24, T1S, R1W, U.S.B.&M., Uintah County, Utah.

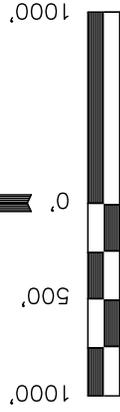


BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M., TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



S C A L E

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE POINT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY CLOSE SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DEE LAND SURVEYOR
ROBERTA KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 03-18-12

REVISED: 03-19-12

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	01-18-12	DATE DRAWN:	01-19-12
PARTY	C.R. C.B. J.J.	REFERENCES	G.L.O. PLAT		
WEATHER	COOL	FILE	ELK PRODUCTION UINTAH, LLC		

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°23'13.44" (40.387067)
LONGITUDE = 109°56'30.29" (109.941747)
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°23'13.59" (40.387108)
LONGITUDE = 109°56'27.75" (109.941042)

LEGEND:

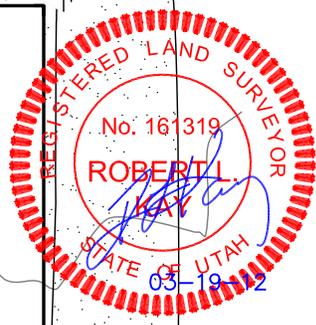
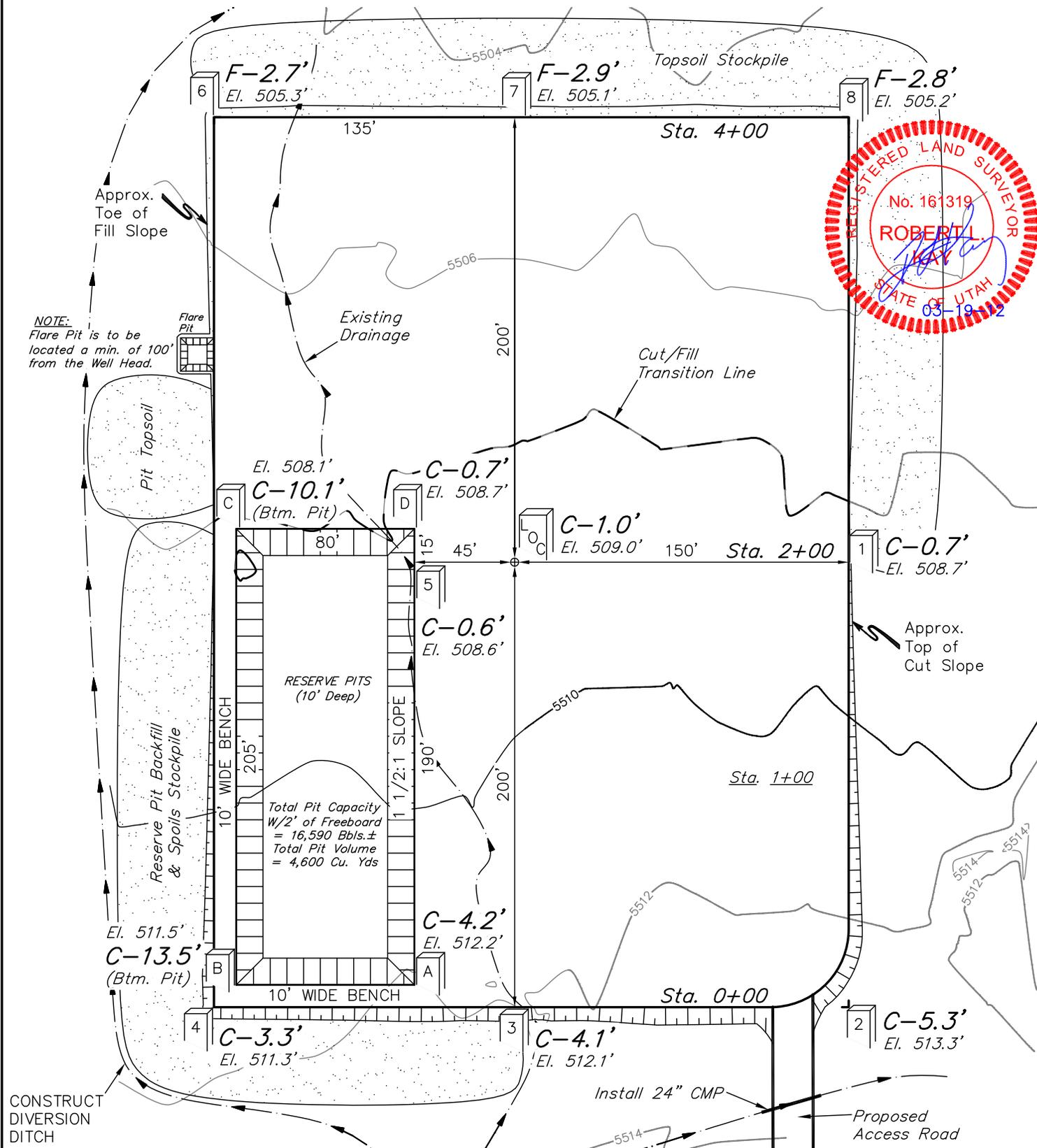
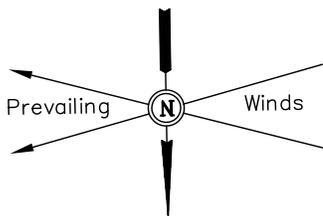
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

ELK PRODUCTION UTAH, LLC

LOCATION LAYOUT FOR
 ROOSEVELT UNIT #24-13
 SECTION 24, T1S, R1W, U.S.B.&M.
 800' FNL 1780' FEL

FIGURE #1

SCALE: 1" = 60'
 DATE: 03-19-12
 DRAWN BY: J.J.



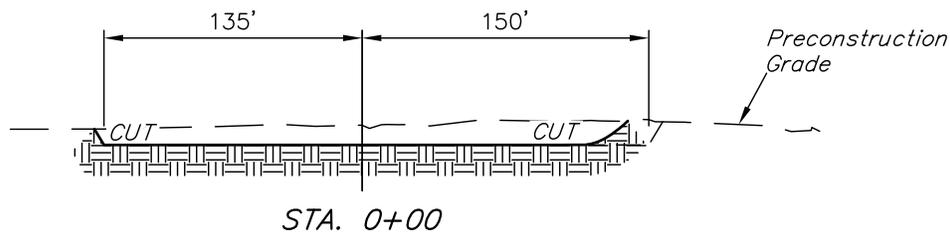
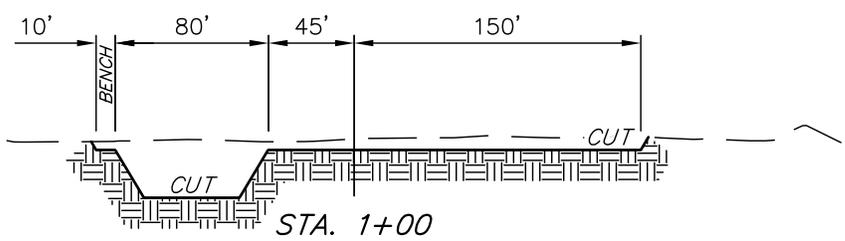
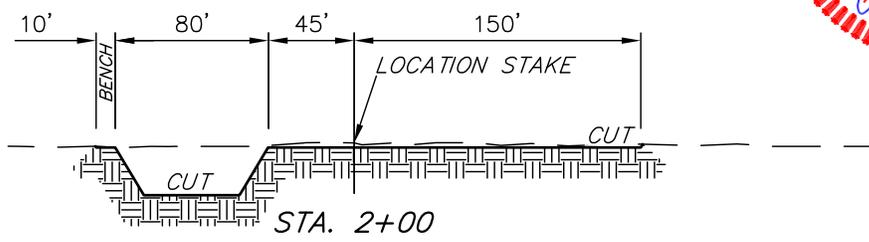
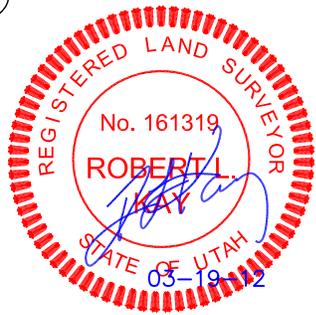
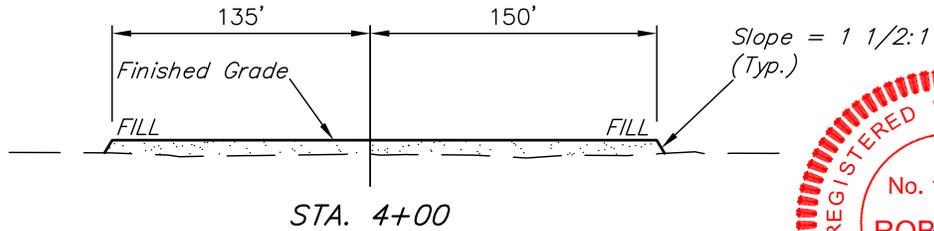
Elev. Ungraded Ground At Loc. Stake = 5509.0'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5508.0'

Install 24" CMP
 Proposed Access Road
 UTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ELK PRODUCTION UINTAH, LLC
TYPICAL CROSS SECTIONS FOR
ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.
800' FNL 1780' FEL

FIGURE #2

X-Section Scale
 1" = 40'
 1" = 100'
 DATE: 03-19-12
 DRAWN BY: J.J.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
 WELL SITE DISTURBANCE = ± 3.461 ACRES
 ACCESS ROAD DISTURBANCE = ± 0.387 ACRES
 PIPELINE DISTURBANCE = ± 0.376 ACRES
 TOTAL = ± 4.224 ACRES

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	4,520 Cu. Yds.
Remaining Location	=	7,600 Cu. Yds.
TOTAL CUT	=	12,120 CU. YDS.
FILL	=	5,300 CU. YDS.

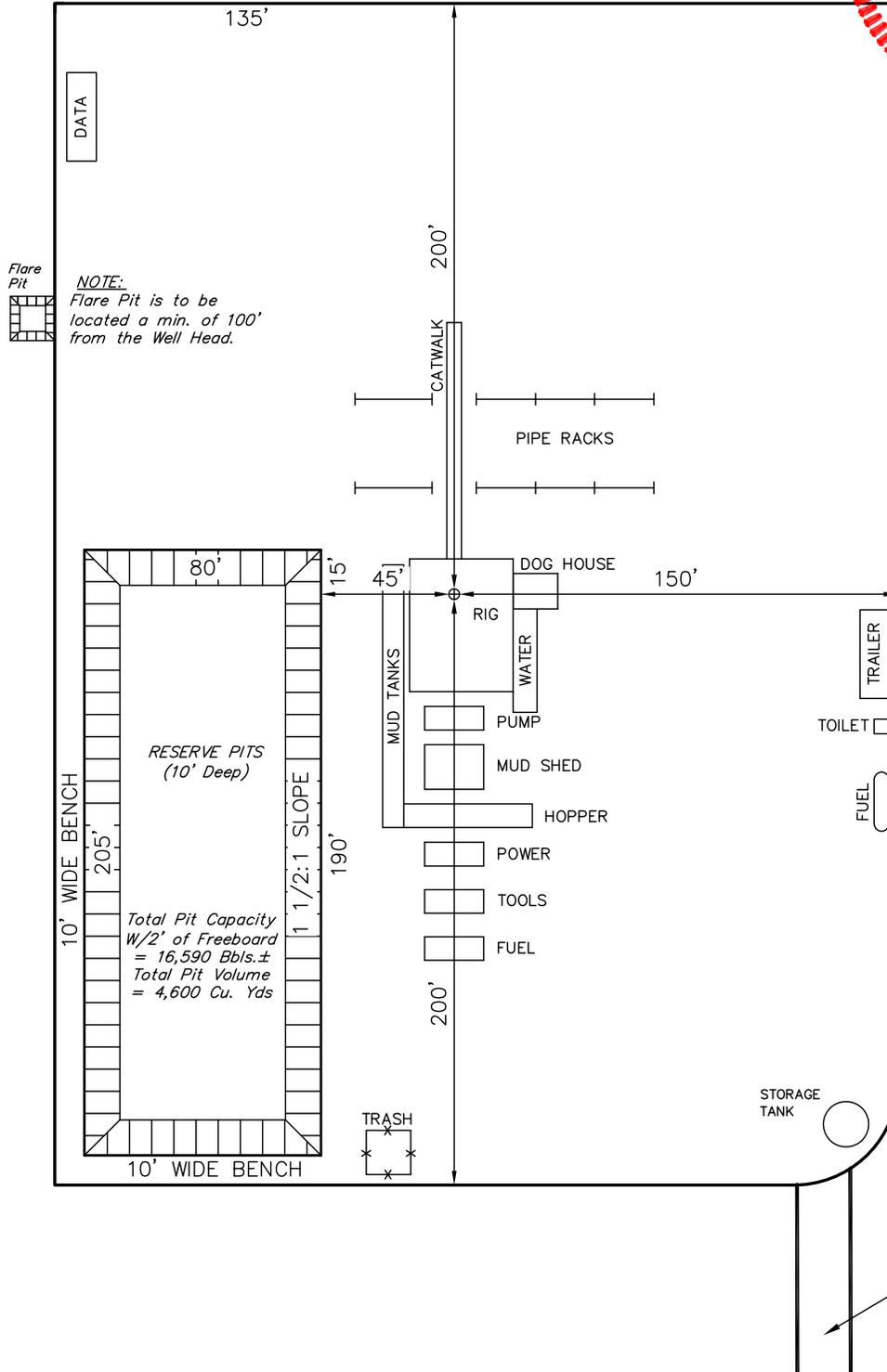
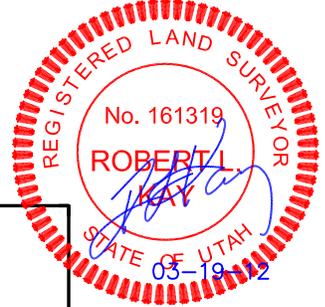
EXCESS MATERIAL	=	6,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	6,820 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ELK PRODUCTION UINTAH, LLC
 TYPICAL RIG LAYOUT FOR
 ROOSEVELT UNIT #24-13
 SECTION 24, T1S, R1W, U.S.B.&M.
 800' FNL 1780' FEL

FIGURE #3

SCALE: 1" = 60'
 DATE: 03-19-12
 DRAWN BY: J.J.

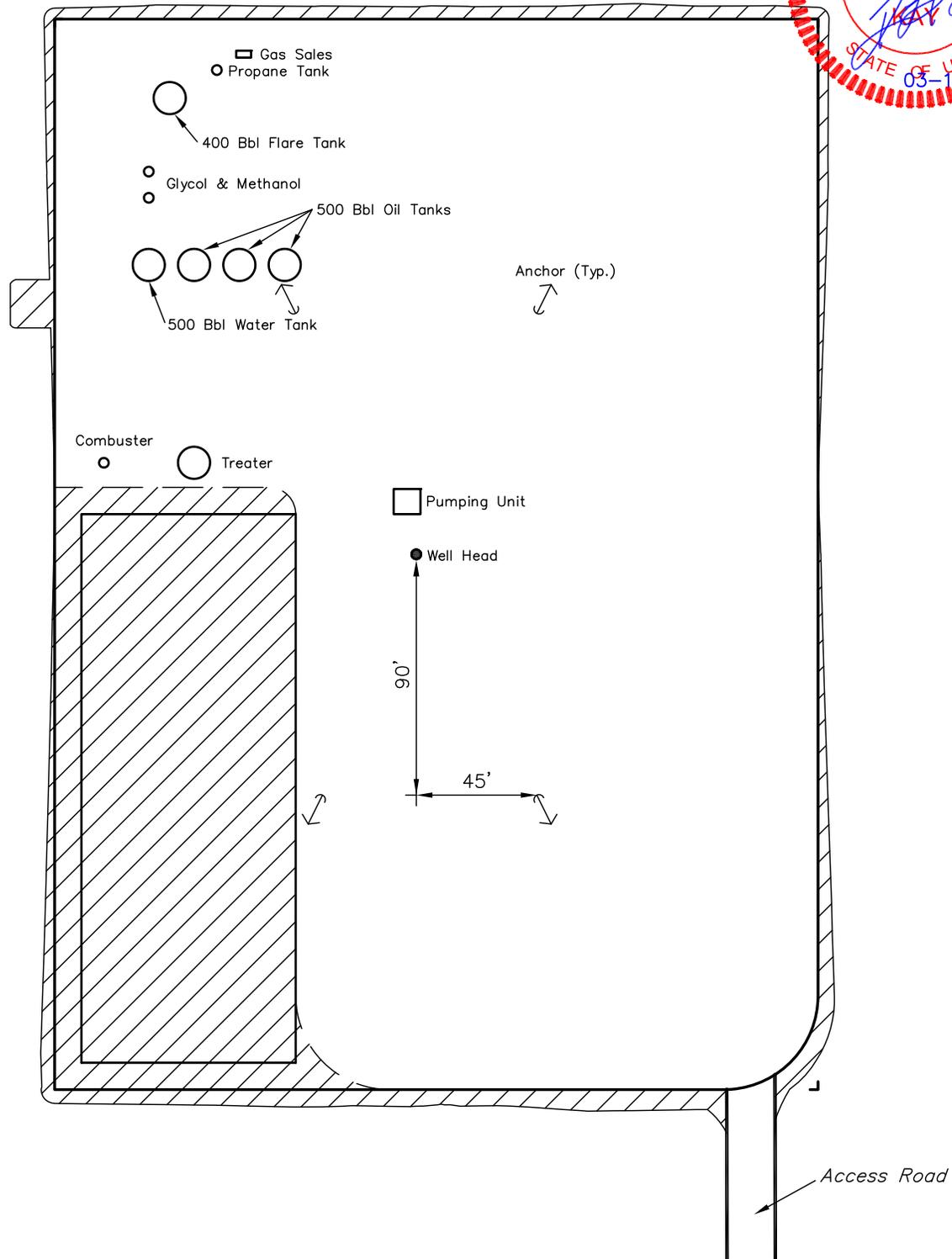
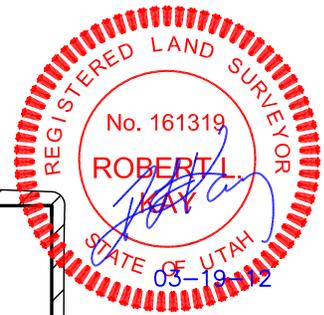




ELK PRODUCTION UTAH, LLC
PRODUCTION FACILITY LAYOUT FOR
ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.
800' FNL 1780' FEL

FIGURE #4

SCALE: 1" = 60'
DATE: 03-19-12
DRAWN BY: J.J.



RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 2.306 ACRES

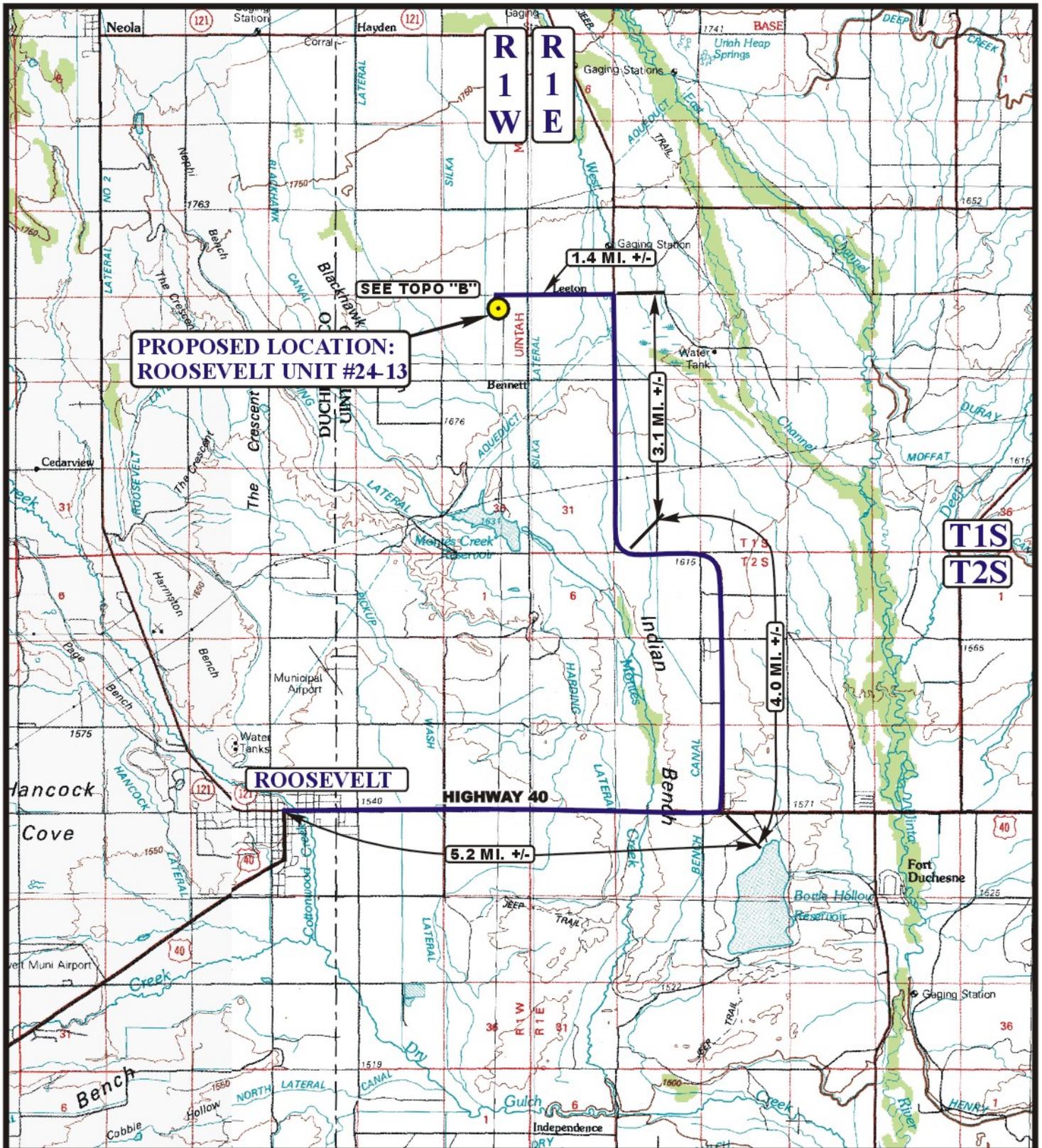
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: May. 23, 2012

**ELK PRODUCTION UINTAH, LLC.
ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.**

PROCEED IN A EASTERLY DIRECTION FROM ROOSEVELT, UTAH ALONG HIGHWAY 40 APPROXIMATELY 5.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 587' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 13.8 MILES.



**PROPOSED LOCATION:
ROOSEVELT UNIT #24-13**

SEE TOPO "B"

ROOSEVELT

HIGHWAY 40

**T1S
T2S**

LEGEND:

● PROPOSED LOCATION

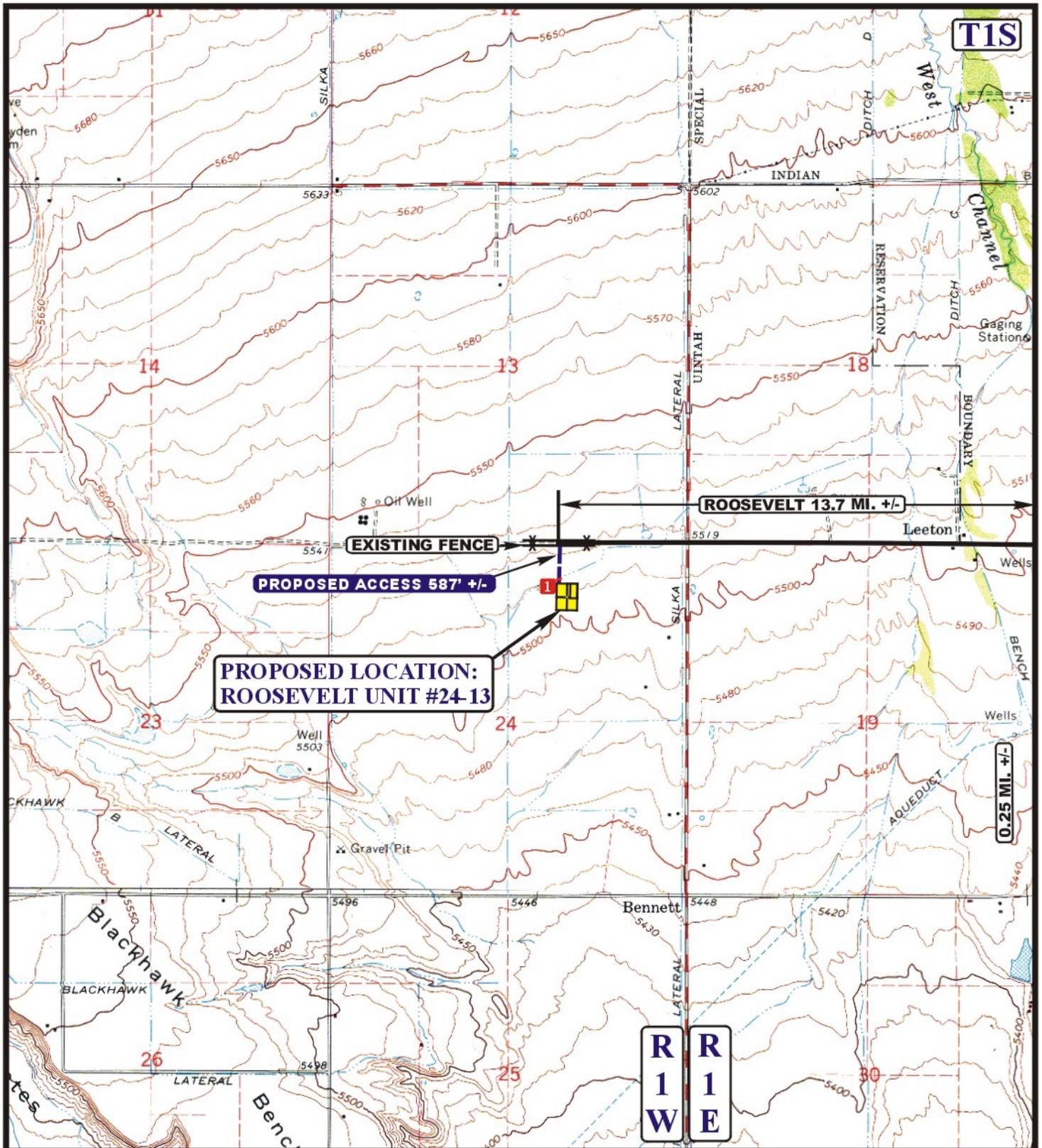
ELK PRODUCTION UTAH, LLC

**ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.
800' FNL 1780' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**ACCESS ROAD
MAP** 01 19 12
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.I. REVISED: 03-19-12 **A
TOPO**



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE
- 24" CMP REQUIRED



ELK PRODUCTION UINTAH, LLC

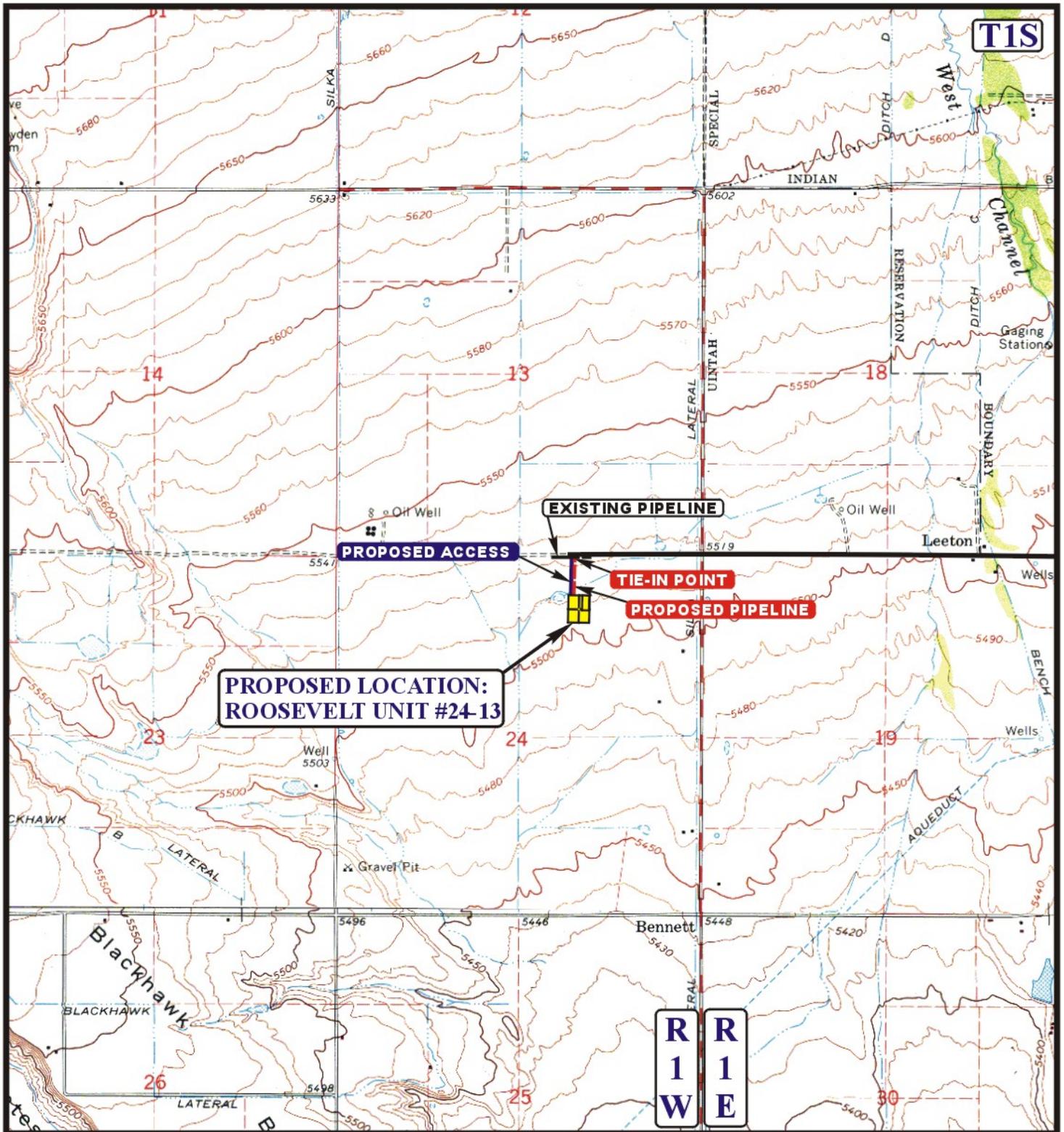
ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.
800' FNL 1780' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD	01 19 12	B
MAP	MONTH DAY YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.I.	REVISED: 03-19-12

TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 571' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

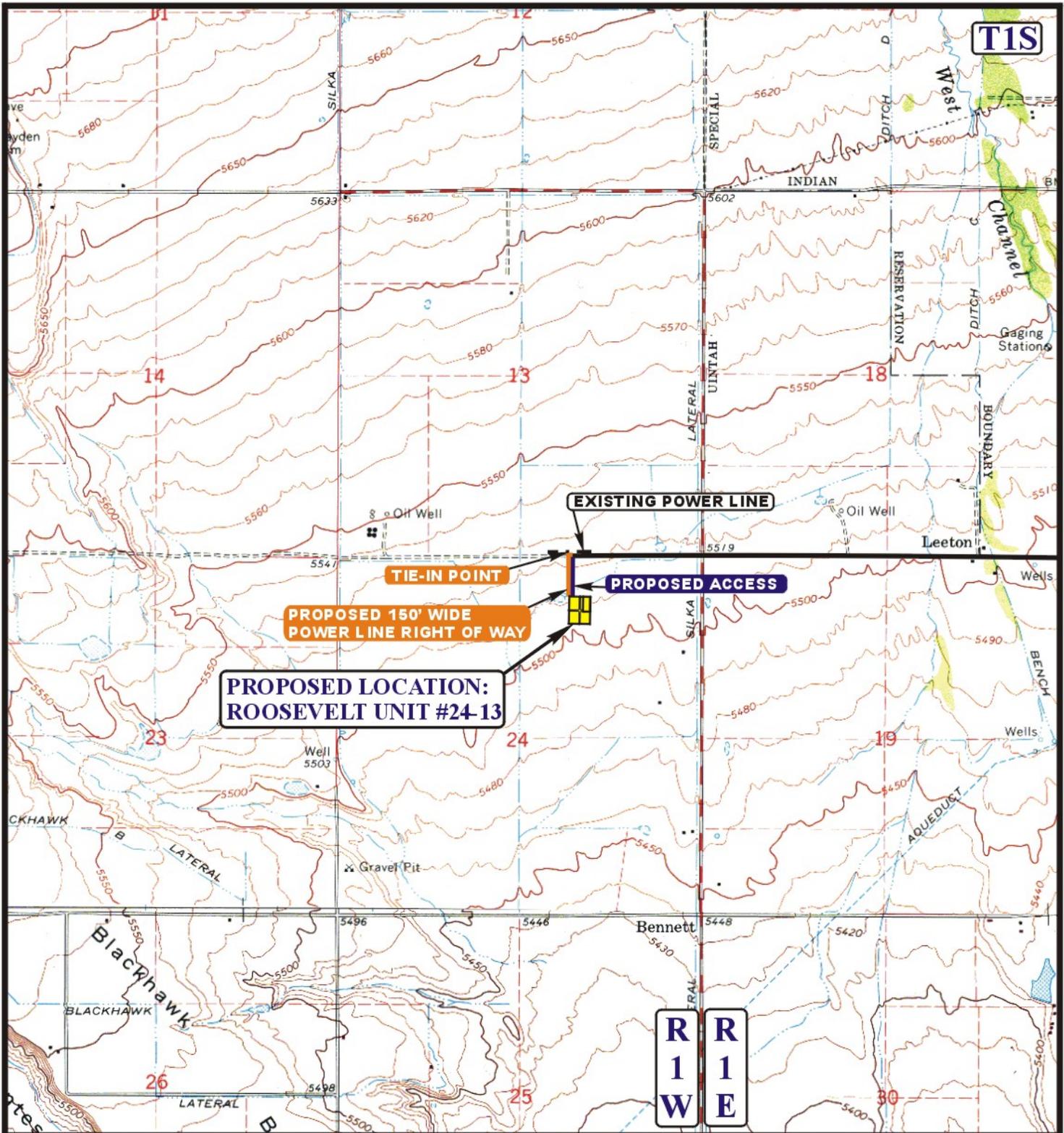
ELK PRODUCTION UINTAH, LLC

**ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.
800' FNL 1780' FEL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **01 19 12**
MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 03-19-12 **D TOPO**



APPROXIMATE TOTAL POWERLINE DISTANCE = 626' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- - - - - EXISTING POWER LINE

ELK PRODUCTION UINTAH, LLC

**ROOSEVELT UNIT #24-13
SECTION 24, T1S, R1W, U.S.B.&M.
800' FNL 1780' FEL**

U E L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **01 19 12**
MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 03-19-12 **E TOPO**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	8. WELL NAME and NUMBER: RU 24-13
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	9. API NUMBER: 43047523980000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 1780 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/29/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Preset Surface Casing"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC requests permission to preset the 9-5/8" casing with a spudder rig. If this occurs, the following equipment shall be in place and operational during air/gas drilling: - Properly lubricated and maintained rotating head - Spark arresters on engines or water cooled exhaust - Blooie line discharge 100 feet from well bore and securely anchored - Straight run on blooie line unless otherwise approved - Deduster equipment - All cuttings and circulating medium shall be directed into a reserve or blooie pit - Float valve above bit - Automatic igniter or continuous pilot light on the blooie line - Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore - Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits

Approved by the Utah Division of Oil, Gas and Mining

Date: July 12, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 6/19/2012	

Carol Daniels - 24 Hr Spud Notice: RU 24-13 (43-047-52398)

*Tols ROW 9 3-042-52398
Section 24*

From: Venessa Langmacher <vlangmacher@billbarrettcorp.com>
To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" ...
Date: 7/6/2012 8:12 AM
Subject: 24 Hr Spud Notice: RU 24-13 (43-047-52398)
CC: Tracey Fallang <tfallang@billbarrettcorp.com>, Venessa Langmacher <vlang...>

Please take this as notice that Triple A Drilling plans to spud the RU 24-13 on Saturday, July 7th at 8.00 am.

Thanks,

Venessa Langmacher
Senior Permit Analyst

BILL BARRETT CORPORATION
1099 18th Street | Suite 2300
Denver, CO 80202
D 303.312.8172 | F 303.291.0420
vlangmacher@billbarrettcorp.com
www.billbarrettcorp.com



RECEIVED
JUL 06 2012
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	8. WELL NAME and NUMBER: RU 24-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 1780 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 01.0S Range: 01.0W Meridian: U	9. API NUMBER: 43047523980000
9. FIELD and POOL or WILDCAT: BLUEBELL	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/7/2012	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was spud on 7/7/2012.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 18, 2012**

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 7/17/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production Uintah LLC
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165 3770
Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752398	RU 24-13		NWNE	24	1S	1W	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	999999	13586	7/7/2012		7-18-2012		
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am. GRRV							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Venessa Langmacher

Name (Please Print)

Venessa Langmacher

Signature

Sr Permit Analyst

7/17/2012

Title

Date

RECEIVED
JUL 18 2012

Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RU 24-13
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047523980000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 1780 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well spud this month; no other July 2012 monthly drilling activity to report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 08, 2012**

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 8/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RU 24-13
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047523980000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 1780 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 01.0S Range: 01.0W Meridian: U
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

August 2012 monthly drilling activity report is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 05, 2012

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 9/4/2012	

**24-13 RU 8/27/2012 16:00 - 8/28/2012 06:00**

API/UWI 43047523980000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 0.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
16:00	4.00	20:00	1	RIGUP & TEARDOWN	RIG DOWN 100%.
20:00	10.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT.

24-13 RU 8/28/2012 06:00 - 8/29/2012 06:00

API/UWI 43047523980000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 0.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	1	RIGUP & TEARDOWN	HELD PRE-MOVE SAFETY MEETING. SPLIT DERRICK, REMOVE FROM RIG FLOOR & LOAD ON TRUCKS. UNSTACK SUBSTRUCTURE, LOAD ON TRUCKS & MOVE. SPOT BACK YARD & RIG UP. STACK UP SUBSTRUCTURE. BEGIN PULLING WIRES. 95% MOVED, 60% RIGGED UP.
20:00	10.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT. HELD PJSM.

24-13 RU 8/29/2012 06:00 - 8/30/2012 06:00

API/UWI 43047523980000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 0.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	1	RIGUP & TEARDOWN	HELD PJSM & MOVE CAMP & RIG UP. RAISE MAST AT 11:00 HRS. CONTINUE TO RIG UP.

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# H&P 319
Submitted By Glenn Randel Phone Number 970-623-7078
Well Name/Number Roosevelt Unit 24-13
Qtr/Qtr NW/NE Section 24 Township 1S Range 1W
Lease Serial Number FEE
API Number 43-047-52398

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 9/1/12 23:30 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

AUG 31 2012

DIV. OF OIL, GAS & MINING

Date/Time 9/2/12 00:30 AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# HP 319
Submitted By JET LORENZEN Phone Number 970-623-7078
Well Name/Number RU 24-13
Qtr/Qtr NW/NE Section 24 Township 1S Range 1W
Lease Serial Number FEE
API Number 43-047-52398

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 09/12/2012 03:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

SEP 12 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH

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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

September 2012 monthly drilling activity report is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 03, 2012**

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 10/2/2012	

**24-13 RU 9/1/2012 06:00 - 9/2/2012 06:00**

API/UWI 43047523980000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,225.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	3.50	09:30	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 2330-2515'. ROP 52.9 FPH.	
09:30	1.00	10:30	5	COND MUD & CIRC	PUMP 70 BBL HIVIS/LCM SWEEP & CIRCULATE 1 1/2 BOTTOMS UP.	
10:30	2.25	12:45	6	TRIPS	PUMP SLUG & TRIP TO 350'. NO HOLE TROUBLE.	
12:45	2.00	14:45	5	COND MUD & CIRC	PUMP 35 BBL HV/LCM SWEEP, 100 BBL MUD & 35 BBL HV/LCM SWEEP. CIRCULATE 1 1/2 BOTTOMS UP. MIX/PUMP A THIRD HV/LCM SWEEP & CONDITION MUD TO 45 VIS.	
14:45	4.25	19:00	6	TRIPS	POH TO LOG. LAY DOWN SPERRY TOOLS, ROLLER REAMERS & SHOCK SUB. BREAK OFF BIT & LAY DOWN MOTOR. SNAGGED 16" RISER, LIFTED RISER & BROKE FLOWLINE.	
19:00	3.50	22:30	11	WIRELINE LOGS	HELD PJSM & RIG UP HOWCO WIRELINE LOGGER WHILE REPAIR FLOWLINE. RUN TRIPLE COMBO LOG. LOGGER'S DEPTH 2495'. RIG DOWN LOGGERS.	
22:30	2.50	01:00	6	TRIPS	MAKE UP BIT & ROTARY BHA & RIH TO 2258'. WASH TO TD.	
01:00	1.50	02:30	5	COND MUD & CIRC	PUMP 50 BBL HV/LCM SWEEP, 100 BBL MUD, 50 BBL SWEEP & CIRCULATE 1 1/2 BOTTOMS UP.	
02:30	2.50	05:00	6	TRIPS	PUMP SLUG & POH TO RUN SURFACE CASING. CLEAN UP RIG FLOOR.	
05:00	1.00	06:00	12	RUN CASING & CEMENT	HELD PJSM W/KIMZEY CASERS & RIG UP TOOLS.	

24-13 RU 9/2/2012 06:00 - 9/3/2012 06:00

API/UWI 43047523980000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,225.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	6.50	12:30	12	RUN CASING & CEMENT	MAKE UP/THREADLOCK ONE JT SHOE TRACK. CIRCULATE THRU SHOE TRACK. RUN 57 JTS 9 5/8 36#, J55, STC, R3 CASING. LAND W/SHOE @ 2503' & FLOAT COLLAR @ 2456'. FILLED CASING EVERY 5 JTS & INSTALL 15 CENTRALIZERS. HAD PROBLEMS MAKING UP SOME JTS CASING. IT APPEARS SOME OF THE THREADS WERE CUT CROOKED.	
12:30	1.25	13:45	5	COND MUD & CIRC	RIG UP HOSE & WASH DOWN LAST 12' TO 2504'. RIG DOWN CASING TOOLS. CIRCULATE/RECIPROCATATE & FINISH RIG UP HOWCO CEMENT LINE.	
13:45	0.50	14:15	12	RUN CASING & CEMENT	LAND CASING W/SHOE @ 2503' & FLOAT COLLAR @ 2456'. HELD PJSM W/CEMENTERS & REMOVE CIRC SWEDGE & INSTALL CEMENT HEAD & HOOK UP CEMENT LINE.	
14:15	1.75	16:00	12	RUN CASING & CEMENT	TEST LINE TO 5000 PSI. HOWCO PUMPED 20 BBL WATER, 40 BBL SUPER FLUSH AT 10 PPG, 20 BBL WATER & CEMENTED W/400 SX (225 BBL) HLC PREMIUM LEAD + 5 PPS SILICALITE _ 0.125 PPS POLY-E-FLAKE + 0.25 PPS KWIK SEAL AT 11 PPG & 240 SX (57 BBL) PREMIUM PLUS TYPE III TAIL + 0.125 PPS POLY-E-FLAKE AT 14.8 PPG. DROPPED PLUG & DISPLACED W/184 BBL WATER. BUMPED PLUG W/1200 PSI OVER FDP, TOTAL PRESSURE 1744 PSI. HELD 10 MIN. BLEW OFF 1.5 BBL & FLOATS HELD. CIP @ 15:58 HRS. OBSERVED 64 BBL GOOD CEMENT BACK TO SURFACE. FULL RETURNS THROUGHOUT JOB.	
16:00	0.50	16:30	12	RUN CASING & CEMENT	RIG DOWN HOWCO LINE & CEMENT HEAD.	
16:30	3.00	19:30	13	WAIT ON CEMENT	FLUSH THRU RISER W/SUGAR WATER, LIFT RISER & WASH OUT IN 9 5/8 X 16" ANNULUS. WOC. DUMP/CLEAN MUD TANKS & PREP TO MIX NEW MUD.	
19:30	2.00	21:30	14	NIPPLE UP B.O.P	SLACK OFF CASING W/NO MOVEMENT. ROUGH CUT CASING. LAY DOWN CUT-OFF & 16" RISER. FINAL CUT CASING & INSTALL CASING HEAD 4" BELOW GROUND LEVEL. TEST WELD TO 1400 PSI W/N2.	
21:30	1.00	22:30	12	RUN CASING & CEMENT	RUN 40' 1" PIPE IN 9 5/8 X 16" ANNULUS & PUMP IN 10 BBL (50 SX) CLASS G + 2% CaCl2. @ 15.8 PPG. GOOD CEMENT BACK TO SURFACE.	
22:30	5.00	03:30	14	NIPPLE UP B.O.P	NIPPLE UP BOPE.	
03:30	2.50	06:00	15	TEST B.O.P	HELD PJSM W/TESTERS & RIG UP. TEST BOPE. RAMS, BOP VALVES, CHOKE LINE, KILL LINE, CHOKE MANIFOLD, TOP DRIVE VALVES, SAFETY VALVE, GRAY VALVE TO 250/5000 PSI FOR 10 MIN EACH TEST & ANNULAR PREVENTER TO 250/3500 PSI FOR 10 MIN EACH TEST.	

24-13 RU 9/3/2012 06:00 - 9/4/2012 06:00

API/UWI 43047523980000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,225.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	3.25	09:15	15	TEST B.O.P	FINISH TEST BOPE & TEST CASING TO 1500 PSI FOR 30 MIN.. INSTALL WEAR BUSHING.	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
09:15	2.75	12:00	6	TRIPS	PICK UP 8 3/4 STEERABLE BHA & RIH TO 767'..
12:00	0.50	12:30	8	REPAIR RIG	CHANGE OUT HYD HOSE INSIDE GRABBER BOX ON TOP DRIVE.
12:30	0.50	13:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:00	1.25	14:15	6	TRIPS	RIH. INSTALL ROTATING RUBBER. TAG UP @ 2458'.
14:15	0.75	15:00	3	REAMING	DRILL OUT SHOE TRACK & WASH TO TD..
15:00	0.25	15:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 2515-2525'. ROP 40 FPH.
15:15	0.50	15:45	22	OPEN	CIRCULATE & PERFORM FIT TO 10.5 PPG EMW W/280 PSI SURFACE PRESSURE.
15:45	1.25	17:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 2525-2654'. ROP 103.2 FPH.
17:00	0.25	17:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 2654-2662'. ROP 32 FPH.
17:15	12.75	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 2662-3820'. ROP 90.8 FPH.

24-13 RU 9/4/2012 06:00 - 9/5/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.50	12:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3820-4351'. ROP 81.7 FPH.
12:30	0.50	13:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:00	17.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 4351-5390'. ROP 61.1 FPH. NIGHT CREW HELD BOP DRILL.

24-13 RU 9/5/2012 06:00 - 9/6/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 5390 TO 5954' (564' IN 10.5 HR = 53.7 FPH) SLIDE 6' IN 5 HR = 12 FPH, ROTATE: 558' IN 10 HR = 55.8 FPH. MM SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 GPR 1.5 FIXED BEND 4.86' BTB.
16:30	0.50	17:00	7	LUBRICATE RIG	RIG SERVICE
17:00	4.75	21:45	2	DRILL ACTUAL	DRLG F/ 5936' TO 6143 (208' IN 4.75 HR = 43.8 FPH) SLIDE: 6' IN .5 HR = 12 FPH, ROTATE: 202' IN 4.25 HR 47.6 FPH).
21:45	0.25	22:00	20	DIRECTIONAL WORK	MWD PROBLEMS
22:00	8.00	06:00	2	DRILL ACTUAL	DRLG F/ 6143' TO 6434' (291' IN 8 HR = 36.4 FPH) SLIDE: 16' IN 1.5 HR = 10.7 FPH, ROTATE: 275' IN 6.5 HR = 42.3 FPH.

24-13 RU 9/6/2012 06:00 - 9/7/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.25	16:15	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 6434' TO 6898' (464' IN 10.25 HR = 45.3 FPH) SLIDE: 25' IN 2.5 HR = 10 FPH, ROTATE: 439' IN 8 HR = 54.9 FPH. MM SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 GPR 1.5 FIXED BEND 4.86' BTB.
16:15	0.50	16:45	7	LUBRICATE RIG	RIG SERVICE
16:45	12.25	05:00	2	DRILL ACTUAL	DRLG F/ 6898' TO 7423' (525' IN 12.25 HR = 42.9 FPH) SLIDE: 18' IN 2 HR = 9 FPH, ROTATE: 507' IN 10.25 HR = 49.5 FPH.
05:00	0.25	05:15	21	OPEN	CHANGE CAP GASKET
05:15	0.75	06:00	2	DRILL ACTUAL	DRLG F/ 7423' TO 7452' @ 38.6 FPH ROTATING

24-13 RU 9/7/2012 06:00 - 9/8/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.25	17:15	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 7452' TO 8028' (576' IN 11.25 HR = 51.2 FPH) SLIDE: 50' IN 3.25 HR = 15.4 FPH, ROTATE: 526' IN 7 HR = 75.1 FPH. MM SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 GPR 1.5 FIXED BEND 4.86' BTB.
17:15	0.50	17:45	7	LUBRICATE RIG	RIG SERVICE
17:45	7.75	01:30	2	DRILL ACTUAL	DRLG F/ 8025' TO 8369' (344' in 7.75 hr = 44.4 FPH) SLIDE: 18' IN 1.5 HR = 12 FPH, ROTATE: 326' IN 6.25 HR = 52.2 FPH.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
01:30	0.50	02:00	5	COND MUD & CIRC	CIRC MIX AND PUMP DRY SLUG
02:00	4.00	06:00	6	TRIPS	TRIP F/ BIT #3.

24-13 RU 9/8/2012 06:00 - 9/9/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	6	TRIPS	TIH, WASH 100' OF FIL TO BOTTOM
09:00	8.25	17:15	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 8369' TO 8688' (319' IN 8.25 HR = 38.7 FPH) SLIDE: 20' IN 2.25 HR = 8.9 FPH, ROTATE: 299' IN 6 HR = 49.8 FPH. MM SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 GPR 1.5 FIXED BEND 4.86' BTB.
17:15	0.50	17:45	7	LUBRICATE RIG	RIG SERVICE
17:45	12.25	06:00	2	DRILL ACTUAL	DRLG F/ 8709' TO 9180' (471' I 12.25 HR = 38.5 FPH) SLIDE: 31' IN 3.25 HR = 9.2 FPH, ROTATE; 440' IN 9 HR = 48.9 FPH.

24-13 RU 9/9/2012 06:00 - 9/10/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.75	15:45	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 9180' TO 9630' (450' IN 9.75 HR = 46.2 FPH) SLIDE: 36' IN 2.75 HR = 13.1 FPH, ROTATE: 414' IN 7 HR = 59.2 FPH. MM SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 GPR 1.5 FIXED BEND 4.86' BTB.
15:45	0.50	16:15	7	LUBRICATE RIG	RIG SERVICE
16:15	5.75	22:00	2	DRILL ACTUAL	DRLG F/ 9630' TO 9906 @ 48 FPH ROTATING
22:00	0.25	22:15	21	OPEN	X/O CAP GASKET
22:15	0.75	23:00	2	DRILL ACTUAL	DRLG F/ 9906' TO 9938' @ 42.7 FPH ROTATING
23:00	0.25	23:15	21	OPEN	X/O CAP GASKET
23:15	6.75	06:00	2	DRILL ACTUAL	DRLG F/9938' TO10166' @ 33.7 FPH DRLG W/ 1 PUMP

24-13 RU 9/10/2012 06:00 - 9/11/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 10166' TO 10225' 29.5 FPH. ROTATEING
08:00	0.75	08:45	5	COND MUD & CIRC	CIRC. SWEEP
08:45	1.50	10:15	6	TRIPS	SHORT TRIP 20 STDS
10:15	1.25	11:30	5	COND MUD & CIRC	CIRC.
11:30	3.75	15:15	6	TRIPS	TOOH F/ LOGS L/D MWD AND REAMERS.
15:15	4.00	19:15	11	WIRELINE LOGS	HSM RIG UP HES AND LOG. HIT BRIDGE @ 7550'
19:15	4.75	00:00	6	TRIPS	TIH, REAM OUT SEVERAL BRIDGES f/ 7590 TO 8700' LARGE RUBLE COMING OVER SHAKER.
00:00	1.50	01:30	5	COND MUD & CIRC	CIRC. HI VIS SWEEP W/ LCM. RAISE MUD WT TO 9.9 AND VIS TO 65.
01:30	3.00	04:30	6	TRIPS	TOOH.
04:30	1.50	06:00	11	WIRELINE LOGS	HSM RIG UP HES

24-13 RU 9/11/2012 06:00 - 9/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.75	10:45	11	WIRELINE LOGS	LOG W/ HES, QUAD COMBO, F/ 10230' TO 2503 BOTTOM OF SURFACE.
10:45	0.50	11:15	14	NIPPLE UP B.O.P	PULL WEAR BUSHING
11:15	2.75	14:00	6	TRIPS	TIH
14:00	1.50	15:30	5	COND MUD & CIRC	CIRC. SWEEP
15:30	6.00	21:30	6	TRIPS	LDDP, AND DCS
21:30	0.50	22:00	7	LUBRICATE RIG	RIG SERVICE

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
22:00	8.00	06:00	12	RUN CASING & CEMENT	HSM, RIG WEATHERFORD RUN CASING. FS (1.00) 2 SHOE JTS (85.55') FC (1.00) 9 JTS 5.5 P110 17# LT&C CASING (388.34), MARKER JT (22.20'), 16 JTS CASING (659.41'), MARKER JT (22.22'), 29 JTS (1232.09'), MARKER JT (22.16'), 182 JTS (7782.19'). LANDED @ 10212'. FC @ 10124'. MADE UP W/ BESTOLIFE DOPE TO 4620 FT/ LB.

24-13 RU 9/12/2012 06:00 - 9/13/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	5	COND MUD & CIRC	CIRC. CASING W/ RIG PUMP
06:00	4.25	10:15	12	RUN CASING & CEMENT	HSM, SWAP TO HES AND CEMENT. 15 BLS H2O, 40 BLS SUPERFLUSH, 15 BLS H2O, 1045 SKS TUNED LITGHT 11# 2.33 YEILD 5 LB SILICALITE, 10LB SCOTCHLIGHT, .35LB HALAD-344.5 LB D-AIR, 5 LB BENTONITE, .312 LB ECONOLITE, .125 POLY-E-FLAKE, 1 LB GRAULITE, TAILED W/ 600 SKS ECOPNOCHEM 13.5# 1.42 YEILD W/ 2% BENTONITE, 3% POTASSIUM CLORIDE, .75% HALAD-322, .2% FWCA, .3% SUPERCBL, .125 LB POLY-E-FLAKE, 1 LB GRANULITE. DIPLACED W/ 235 BLS H2O W/ CLAY WEB AND ALDICIDE. BUMP PLUG, FLOATS HELD. 55 BLS CEMENT TO SURFACE.
10:15	6.50	16:45	14	NIPPLE UP B.O.P	NIPPLE DN SET SLIPS W/ 185 K, CLEAN MUD TANKS, INSTALL KNIGHT CAP. RIG RELEASE 18:00 HR 9/12/12.

24-13 RU 9/15/2012 06:00 - 9/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Clean Out Cellar Ring, Level Location

24-13 RU 9/16/2012 06:00 - 9/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	Well Secured With 11" Night Cap. BackFill Cellar
07:00	1.00	08:00	IWHD	Install Wellhead	Safety Meeting With Cameron, Check Surface Casing & 5.5" For Pressure, 0 Psi On Both Sides.N/D 11" Night Cap, Cleaned And Dressed Up 5.5" Csg Top, Set And N/U 11" x 7 1/16" 5k Tbg. Head With 2 1/16' x 5k Gate Valves. Tested Hanger Seals To 7100 Psi, Good Test. Secured Well Head With 7" 5K Night Cap.
08:00	21.00	05:00	LOCL	Lock Wellhead & Secure	WSI Shut In And Secured.

24-13 RU 9/17/2012 06:00 - 9/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	GOP	General Operations	WSI And Secured.
06:00	0.84	06:50	SRIG	Rig Up/Down	MIRU SLB W/L Crew And Equipment. Hold Safety Meeting. Rig Up Gauge Ring And Logging Tool.
06:50	6.67	13:30	LOGG	Logging	P/U Junk Basket/Gauge Ring. RIH, Tagged Up At 10,082', Drilling Report Shows FC At 10,125', 43' Of Fill. POOH, P/U CBL Tool, Rih To PBTD, 10,082', Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 09-11-2012. Run Repeat Section From 10,082 - 9,880', Log Up Hole. Showed Good To Fair Bond From TD To 6,470', 6,470' - 1,080' Fair To Poor. TOC 1,080'. Ran With Pressure. Found Short Joints At 9,705 - 9,726', 9,023 - 9,045', And 7,769 - 7,791'. Pooh, RD Equipment, MOL.
13:30	16.50	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured

24-13 RU 9/20/2012 06:00 - 9/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion



Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	GOP	General Operations	Production Crew Working On Facilities. Start Setting Frac Line. Begin Slurrying Tanks.	

24-13 RU 9/21/2012 06:00 - 9/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	GOP	General Operations	Production Crew Working On Facilities. Finish Setting Frac Line. Filling With 2% KCL.	

24-13 RU 9/22/2012 06:00 - 9/23/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	GOP	General Operations	Production Crew Working On Facilities. Filling Frac Line With KCL.	

24-13 RU 9/23/2012 06:00 - 9/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	24.00	06:00	GOP	General Operations	Finish Filling Frac Line With KCL	

24-13 RU 9/24/2012 06:00 - 9/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.	
07:00	11.00	18:00	GOP	General Operations	RD RIG. CLEAN UP WORK AREA. PRE-INSPECT. ROAD RIG TO LOCATION FROM 13H-31-36. WAIT FOR ROUSTABOUT TO FILL IN AROUND CELLAR. SPOT IN T-SILL. RUSU. X-OVER FOR TBG. ND CAP. NU BOP. RU FLOOR. SPOT IN CATWALK AND PIPE RACKS. UNLOAD TBG ONTO RACKS. MU 4-5/8" BIT AND BIT SUB. RIH AS MEAS AND PU 313-JTS 2-7/8" L-80 TBG. EOT AT 9860'. SDFN	
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE	

24-13 RU 9/25/2012 06:00 - 9/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM	
07:00	12.00	19:00	GOP	General Operations	OPEN UP BOP. CONT RIH TO TAG UP. TAG FC AT 10,103' SLM (DRLG RPRT SHOW 10,124'). RU SWIVEL. D/O FLOAT COLLAR AND 51' CMT TO 10,154'. CIRC CLEAN. RD SWIVEL. POOH AS LD 320-JTS 2-7/8" L-80 TBG. RD FLOOR AND ND BOP. NU FRAC MANDREL, FRAC VALVES, FRAC HEAD. PRES TEST WELL WITH RIG PMP TO 3500 PSI. GOOD. RDSU AND RACK OUT PMP. MOVE TBG TO EDGE OF LOCATION.RU FRONTIER AND PRES TEST SURFACE EQUIP TO 4500 PSI. GOOD. PRES TEST CSG AND FRAC VALVES TO 8350 PSI. GOOD. BLEED OFF. SWIFN	
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SHUT IN AND SECURE.	

24-13 RU 9/26/2012 06:00 - 9/27/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047523980000	UT	Uintah	Bluebell	COMPLETION	10,225.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	6.00	12:00	GOP	General Operations	MIRU SLB EWL, J&C CRANE, OILSTATES 10K LUB, AND HES GROUND VALVE. FILL AND PRES TEST EQUIP TO 8000 PSI. GOOD	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
12:00	2.00	14:00	PFRT	Perforating	ALL PERFS CORRELATED TO HES DUAL SPACED NEUTRON SPECTRAL DENSITY LOG DATED 9/11/12 AND SLB CCL/CBL/ GR DATED 9/17/12 ALL GUNS 3-1/8" OD EXP GUNS, 3104 PJO, 23 GR, 36" PENT, .38 EHD, 3 SPF ON 120* PHASING. RIH W/ GUNS FOR STG #1-- CORRELATE TO SJ AT 9705'-9726'. RUN DOWN AND PERF BLACK SHALE AND CASTLE PEAK 9856'-10,125' WITH 48 HOLES IN 16' NET. POOH AND VERIFY ALL PERFS SHOT.
14:00	16.00	06:00			WELL SHUT IN AND SECURE. FINISH RU HES. MOVE IN SAND.

24-13 RU 9/27/2012 06:00 - 9/28/2012 06:00

API/UWI 43047523980000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,225.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00		06:00	SMTG	Safety Meeting	HSM. HIGH PRESSURES. MUSTERING AREA. EMERGENCY DRIVER. RED ZONES. WTR TESTS. ALL PERFS CORRELATED TO HES DUAL SPACED NEUTRON SPECTRAL DENSITY LOG DATED 9/11/12 AND SLB CCL/CBL/ GR DATED 9/17/12 ALL GUNS 3-1/8" EXP GUNS WITH 3104 PJO, 23 GR, 36" PENT, .38 EHD, 3 SPF ON 120* PHASING. FRAC FLUID IS 22# HYBOR G (16) AND 20# HYBOR G (16) USED HES 5-1/2" 10K CFP BETWEEN STAGES AND HES 5-1/2" CBP FOR KILL PLUG.
06:00	1.25	07:15	FRAC	Frac. Job	STG #1- CASTLE PEAK AND BLACK SHALE PERFS 9856'-10,125' 48 HOLES IN 16' NET. OPEN WELL W/ 51 PSI AT 05:55. BREAK DOWN 2863 PSI AT 10 BPM. PMP 3982 GAL 15% HCL ACID W/ 96 BIO BALLS FOR DIVERSION. 9.6 BPM AT 3122 PSI. FLUSH W/ 10216 GAL. 28.9 BPM AT 3945 PSI. ATTEMPT BALL OUT. MINIMAL DIVERSION. SHUT DOWN PMP. SURGE 3X. WAIT 15 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 70.0 BPM AT 5830 PSI. ISIP 2520. FR .69. PERFS OPEN 23/48. CONT FR PAD. 71.2 BPM AT 5786 PSI. STAGE TO .75 PPA 100 MESH. 71.2 BPM AT 5786 PSI. ON PERFS. 71.4 BPM AT 5566 PSI. STAGE TO 2 PPA 20/40 CRC. 70.4 BPM AT 5384 PSI. ON PERFS 70.6 BPM AT 4982 PSI. STAGE TO 3 PPA 20/40 CRC. 70.5 BPM AT 4874 PSI. ON PERFS 70.5 BPM AT 4782 PSI. STAGE TO 4 PPA 20/40 CRC. 70.5 BPM AT 4810 PSI. ON PERFS 70.5 BPM AT 4880 PSI. STAGE TO 5 PPA 20/40 CRC. SHARP INCREASE IN NET WITH 4# ON PERF. CUT SAND AND GO TO FLUSH. STAGE TO FLUSH. 70.3 BPM AT 6721 PSI. WSI WITH 3324 PSI. TURN OVER TO WIRELINE. ISDP 3343 FG .78 MAX RATE 71.5 BPM MAX PRES 7119 PSI AVE RATE 70.1 BPM AVE PRES 5359 PSI PMP 8640 LBS 100# MESH. 106,116 LBS 20/40 CRC. (TOTAL PROP 114,756 LBS) SLK WTR 55,460 GAL 22# HYBOR G (16) 48,944 GAL (TOTAL FLUID 104,404 GAL) BWTR 2486 BBLS.
07:15	1.75	09:00	PFRT	Perforating	STG #2- PU HES 5-1/2" CFP AND GUNS FOR STAGE 2 INTO LUB AND EQUALIZE PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 9705'-9726'. RUN DOWN AND SET FRAC PLUG AT 9826'. PU AND PERF BLACK SHALE AND DOUGLAS CREEK FORM 9506'-9794' W/ 45 HOLES IN 15' NET. (-1' CORRECTIONS OH vs CH). POOH AND VERIFY ALL GUNS SHOT. TURN OVER TO HES FOR FRAC



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
09:00	1.50	10:30	FRAC	Frac. Job	<p>STG #2- BLACK SHALE AND DOUGLAS CREEK PERFS 9505'-9794' 45 HOLES IN 15' NET. OPEN WELL W/ 3060 PSI AT 09:10. BREAK DOWN 3998 PSI AT 9.2 BPM. PMP 3953 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 9. BPM AT 3440 PSI. FLUSH W/ 9557 GAL. 29.1 BPM AT 3914 PSI. ATTEMPT BALL OUT. GOOD DIVERSION. SHUT DOWN PMP. SURGE 3X. WAIT 15 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 71.5 BPM AT 5080 PSI. ISIP 2411. FR .69. PERFS OPEN 31/45. CONT FR PAD. 71.6 BPM AT 4967 PSI. STAGE TO .75 PPA 100 MESH. 71.0 BPM AT 4958 PSI. ON PERFS. 71.6 BPM AT 5017 PSI. STAGE TO 2 PPA 20/40 CRC. 70.7 BPM AT 4924 PSI. ON PERFS 70.7 BPM AT 4745 PSI. STAGE TO 3 PPA 20/40 CRC. 70.7 BPM AT 4643 PSI. ON PERFS 70.7 BPM AT 4593 PSI. STAGE TO 4 PPA 20/40 CRC. 70.7 BPM AT 4606 PSI. ON PERFS 70.7 BPM AT 4594 PSI. STAGE TO 5 PPA 20/40 CRC. 70.7 BPM AT 4658 PSI. ON PERFS 70.8 BPM AT 5287 PSI. CUT 5# SHORT DUE TO SHARP INCREASE IN NET PRESS. CUT SAND AND FLUSH WSI WITH 3100 PSI. TURN OVER TO WIRELINE.</p> <p>ISDP 3211 FG .77 MAX RATE 71.7 BPM MAX PRES 7939 PSI AVE RATE 70.9 BPM AVE PRES 4820 PSI PMP 8780 LBS 100# MESH. 132,820 LBS 20/40 CRC. (TOTAL PROP 141,600 LBS) SLK WTR 54,154 GAL 22# HYBOR G (16) 53,718 GAL (TOTAL FLUID 107,872 GAL) BWTR 2568 BBLs.</p>
10:30	1.50	12:00	PFRT	Perforating	<p>STG #3- PU HES 5-1/2" CFP AND GUNS FOR STAGE 3 INTO LUB AND EQUALIZE 3000 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 9023'--9045'. RUN DOWN AND SET FRAC PLUG AT 9488'. PU AND PERF TGR3 AND DOUGLAS CREEK FORM 9187"-9466' W/ 39 HOLES IN 13' NET. (-2' CORRECTIONS OH vs CH). POOH AND VERIFY ALL GUNS SHOT. TURN OVER TO HES FOR FRAC</p>



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
12:00	1.50	13:30	FRAC	Frac. Job	<p>STG #3- TGR3 AND DOUGLAS CREEK PERFS 9187'-9466' 39 HOLES IN 13' NET. OPEN WELL W/ 2850 PSI AT 12:15. BREAK DOWN 4082 PSI AT 9.4 BPM. PMP 3930 GAL 15% HCL ACID W/ 78 BIO BALLS FOR DIVERSION. 9.6 BPM AT 3791 PSI. FLUSH W/ 9247 GAL. 29.1 BPM AT 4360 PSI. ATTEMPT BALL OUT. GOOD DIVERSION. SHUT DOWN PMP. SURGE 3X. WAIT 15 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 70.9 BPM AT 6530 PSI. ISIP 2848. FR .75. PERFS OPEN 25/31. CONT FR PAD. 71.1 BPM AT 6412 PSI. STAGE TO .75 PPA 100 MESH. 70.8 BPM AT 6279 PSI. ON PERFS. 71.1 BPM AT 6325 PSI. STAGE TO 2 PPA 20/40 CRC. 70.4 BPM AT 5824 PSI. ON PERFS 70.4 BPM AT 5485 PSI. STAGE TO 3 PPA 20/40 CRC. 70.5 BPM AT 5256 PSI. ON PERFS 70.5 BPM AT 5248 PSI. STAGE TO 4 PPA 20/40 CRC. 70.5 BPM AT 5197 PSI. ON PERFS 70.5 BPM AT 5104 PSI. STAGE TO 5 PPA 20/40 CRC. 70.5 BPM AT 5750 PSI. CUT 5# SHORT DUE TO SHARP INCREASE IN NET ON PERFS 70.5 BPM AT 6095 PSI PRESS. CUT SAND AND FLUSH 65.0 BPM AT 6001 PSI. WSI WITH 3100 PSI. TURN OVER TO WIRELINE.</p> <p>ISDP 3262 FG .77 MAX RATE 71.3 BPM MAX PRES 6948 PSI AVE RATE 70.6 BPM AVE PRES 5841 PSI PMP 8890 LBS 100# MESH. 131,110 LBS 20/40 CRC. (TOTAL PROP 140,000 LBS) SLK WTR 40,766 GAL 20# HYBOR G (16) 57,340 GAL (TOTAL FLUID 98,106 GAL) BWTR 2335 BBLs.</p>
13:30	3.00	16:30	PFRT	Perforating	<p>STG #4- PU HES 5-1/2" CFP AND GUNS FOR STAGE 4 INTO LUB AND EQUALIZE 3100 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 9023'--9045'. RUN DOWN AND SET FRAC PLUG AT 9178'. PU AND AND PERF 9158'. COULD NOT FIND SWITCH FOR 9143', SKIPPED. PULL UP AND PERF 9112', 9082', 9061', 9045', AND 9018'. PULLING UP TO SHOOT 8978' WHEN GUN BECAME STUCK W/ CCL AT 8970' PUTTING SETTING TOOL AT 9018'. WORK WL, PMP DOWN CSG W/ HES 3-10 BPM AS WORK WL. ABLE TO PMP PAST W/ NO RESULTS. SURGE WELL AS WORK WL. NO RESULTS. PULL OUT OF WEAK POINT LEAVING TOP OF FISH AT 8970' AND BTM AT 9018'. POOH W/ LINE. ORDER LINE TRUCK TO FISH TOOLS. (- 2' CORRECTIONS OH vs CH).</p>
16:30	5.00	21:30	DTIM	Downtime	WAITING ON CUTTERS BRAIDED LINE FISHING TRUCK.
21:30	2.00	23:30	SRIG	Rig Up/Down	<p>HSM. CRANE GOOD FOR 30,000# AT ANGLE AND HEIGHT, LINE GOOD FOR 11,200#. 85' 5K LUB.</p> <p>MIRU CUTTERS BRAIDED LINE FISHING UNIT. 85' 5K LUB. MU 2-3/4" '70' OS (2-5/16" GR), 2-1/8" ON/OFF TOOL, 2-1/8" HYD JAR, 2-3/4" SPANG JAR, 2) 2-3/4" WT BAR, 1-3/4" SWIVEL, 2-1/8" CABLE HEAD. 32' OAL. PU INTO LUB AND EQUALIZE 1600 PSI. OPEN UP WELL</p>
23:30	6.50	06:00	WLWK	Wireline	<p>RIH W/ WIRELINE FISHING STRING. TAGGED GUN TOP AT 9180' WITH THIS TRUCK. (LOOKS LIKE WENT DOWN HOLE) WORK TO LATCH ONTO FISH. HAD A COUPLE OF NIBBLES BUT SLIPPED OFF. BEAT DOWN TO LATCH ONTO FISH. SHEARED ON/OFF TOOL WHILE BEATING DOWN. POOH AND RE-PIN ON/OFF TOOL. RIH 2nd TRIP. LATCH ONTO FISH. PULL TO 3000# AND SET JARS OFF. CAME DOWN TO COCK JARS. PULLED UP AND LOST BITE. PIN SHEARED AGAIN. POOH AND RE-PIN ON/OFF TOOL. (HAD TO WORK ON ON/OFF TOOL TO GET WORKING RIGHT). RIH 3rd TRIP. LATCH ONTO FISH. JAR 2 TIMES AND SHEARED PIN AGAIN. POOH. PIN NOT SHEARED. RECOVERED OVERSHOT THAT WAS BEAT DOWN ALONG SIDE OF FISHING NECK. DID NOT HAVE BIGGER OVERSHOT OR GUIDE ON TRUCK. CALL FOR TOOLS.</p>

24-13 RU 9/28/2012 06:00 - 9/29/2012 06:00

API/UWI 43047523980000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,225.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.50	11:30	WLWK	Wireline	WAIT ON FISHING TOOLS. MU 3-3/4" OVERSHOT (2-5/15" GR), W/ 4-1/2" OVERSIZE GUIDE. RIH AND LATCH ONTO FISH. PU AND PULL FISH UPHOLE UNTIL HYD JARS GO AND FISH FALLS OUT OF OVERSHOT (4 TIMES). POOH AND INSPECT. FOUND 3-7/8" GR WAS IN 3-3/4" OVERSHOT. REDRES WITH CORRECT GRAPPLE. RIH W/ 3-3/4" OS (2-3/16" GR) AND 4-1/2" OVERSIZE GUIDE. LEFT HYD JARS OUT. RAN IN W/ SPANG JARS. LATCH ONTO FISH AT 9170'. POOH W/ TOOLS AND FISH.
11:30	1.00	12:30	GOP	General Operations	LD FISH AND TOOLS. RDMO CUTTERS.
12:30	1.00	13:30	GOP	General Operations	MIRU SLB AND 5K LUB.
13:30	1.50	15:00	PFRT	Perforating	ALL PERFS CORRELATED TO HES DUAL SPACED NEUTRON SPECTRAL DENSITY LOG DATED 9/11/12 AND SLB CCL/CBL/ GR DATED 9/17/12 ALL GUNS 3104 PJO, 23 GR, 36" PSNT, .38 EHD, 3 SPF ON 120* PHASING. FRAC FLUID IS 22# HYBOR (16) AND 20# HYBOR G (16). STG 4 CONT- PU PERF GUNS IN TO LUBRICATOR. EQUILIZE 2000 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 7769'-7791'. RUN DOWN AND FINISH PERF STG 4 R4 AND TGR3. 8885'-9159' 48 HOLES IN 16' NET. POOH AND VERIFY ALL GUNS SHOT. TURN OVER TO HES.
15:00	1.50	16:30	FRAC	Frac. Job	STG #4- R4 AND TGR3 PERFS 8885'-9159' 48 HOLES IN 16' NET. OPEN WELL W/ 1913 PSI AT 15:10. BREAK DOWN 2428 PSI AT 9.6 BPM. PMP 3907 GAL 15% HCL ACID W/ 96 BIO BALLS FOR DIVERSION. 9.7 BPM AT 2467 PSI. FLUSH W/ 9056 GAL. 29.2 BPM AT 3287 PSI. ATTEMPT BALL OUT. GOOD DIVERSION. SHUT DOWN PMP. SURGE 3X. WAIT 15 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 71.6 BPM AT 4750 PSI. ISIP 1897. FR .65. PERFS OPEN 30/48. CONT FR PAD. 70.2 BPM AT 5506 PSI. STAGE TO .75 PPA 100 MESH. 69.8 BPM AT 5573 PSI. ON PERFS. 69.9 BPM AT 5482 PSI. STAGE TO 2 PPA 20/40 CRC. 69.3 BPM AT 5404 PSI. ON PERFS 70.4 BPM AT 5043 PSI. STAGE TO 3 PPA 20/40 CRC. 70.5 BPM AT 4835 PSI. ON PERFS 70.6 BPM AT 4718 PSI. STAGE TO 4 PPA 20/40 CRC. 70.6 BPM AT 4669 PSI. ON PERFS 70.6 BPM AT 4669 PSI. STAGE TO 5 PPA 20/40 CRC. 70.6 BPM AT 4713 PSI. ON PERFS 70.6 BPM AT 4628 PSI FLUSH 71.5 BPM AT 5105 PSI. WSI WITH 2100 PSI. TURN OVER TO WIRELINE. ISDP 2150 FG .68 MAX RATE 72.8 BPM MAX PRES 6690 PSI AVE RATE 70.3 BPM AVE PRES 5112 PSI PMP 8950 LBS 100# MESH. 150,250 LBS 20/40 CRC. (TOTAL PROP 159,200 LBS) SLK WTR 48,431 GAL 20# HYBOR G (16) 63,134 GAL (TOTAL FLUID 111,565 GAL) BWTR 2656 BBLs.
16:30	1.50	18:00	PFRT	Perforating	STG #5- PU HES 5-1/2" CFP AND GUNS FOR STAGE 5 INTO LUB AND EQUALIZE 2100 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 7769'-7791'. RUN DOWN AND SET FRAC PLUG AT 8874'. PULL UP AND PERF R4 FORM 8602'-8859' WITH 45 HOLES IN 15' NET. POOH AND VERIFY ALL GUNS SHOT. TURN WELL OVER TO HES.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
18:00	1.50	19:30	FRAC	Frac. Job	<p>STG #5- R4 PERFS 8602'-8859' 45 HOLES IN 15' NET. OPEN WELL W/ 2392 PSI AT 18:10. BREAK DOWN 3201 PSI AT 10.7 BPM. PMP 3936 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 9.7 BPM AT 2981 PSI. FLUSH W/ 9056 GAL. 29.3 BPM AT 3450 PSI. ATTEMPT BALL OUT. GOOD DIVERSION. SHUT DOWN PMP. SURGE 3X. WAIT 15 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 71.4 BPM AT 5208 PSI. ISIP 1557. FR .62. PERFS OPEN 25/45. CONT FR PAD. 71.5 BPM AT 5328 PSI. STAGE TO .75 PPA 100 MESH. 71.0 BPM AT 5175 PSI. ON PERFS. 71.5 BPM AT 4685 PSI. STAGE TO 2 PPA 20/40 CRC. 71.1 BPM AT 4491 PSI. ON PERFS 70.8 BPM AT 4010 PSI. STAGE TO 3 PPA 20/40 CRC. 70.9 BPM AT 3783 PSI. ON PERFS 71.0 BPM AT 3648 PSI. STAGE TO 4 PPA 20/40 CRC. 71.0 BPM AT 3567 PSI. ON PERFS 71.0 BPM AT 3506 PSI. STAGE TO 5 PPA 20/40 CRC. 70.5 BPM AT 3450 PSI. ON PERFS 69.0 BPM AT 3425 PSI FLUSH 70.1 BPM AT 4027 PSI. WSI WITH 1406 PSI. TURN OVER TO WIRELINE.</p> <p>ISDP 1518 FG .61 MAX RATE 71.6 BPM MAX PRES 6406 PSI AVE RATE 71.0 BPM AVE PRES 4392 PSI PMP 9750 LBS 100# MESH. 136,860 LBS 20/40 CRC. (TOTAL PROP 146,610 LBS) SLK WTR 47,727 GAL 20# HYBOR G (16) 53,631 GAL (TOTAL FLUID 101,358 GAL) BWTR 2413 BBLs.</p>
19:30	1.50	21:00	WLWK	Wireline	<p>PU SETTING TOOL AND HES 5-1/2" 10K CBP IN TO LUB. EQUALIZE 1400 PSI. OPEN WELL UP AND RIH. CORRALATE TO SJ AT 7769'-7791'. RUN DOWN AND SET KILL PLUG AT 8550'. BLEED WELL OFF AS POOH W/ SETTING TOOL. RD SLB, HES, AND J&C CRANE.</p>
21:00	9.00	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: RU 24-13
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047523980000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 1780 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/10/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had first oil sales on 10/10/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 07, 2012**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/6/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Roosevelt

8. WELL NAME and NUMBER:
RU 24-13

9. API NUMBER:
4304752398

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNE 24 1S (1W)

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPULDED: **7/7/2012**

15. DATE T.D. REACHED: **9/10/2012**

16. DATE COMPLETED: **10/10/2012**

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5508 GL

18. TOTAL DEPTH: MD **10,225** TVD **10,225**

19. PLUG BACK T.D.: MD **10,125** TVD **10,125**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26	16 Cong	65#	0	104	104			0	
12 1/4	9 5/8 J-55	36#	0	2,515	2,503	HLC 400	225	0	
						P 240	57		
8 3/4	5 1/2 P110	17#	0	10,225	10,212	light 1,045	434	1164	15000
						Eco 600	152		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	8,780							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	8,603	10,125		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
8,603 10,125	.36	225	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Green River	See Treatment Stages 1-5

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

POW

RECEIVED
DEC 05 2012
Div. of Oil, Gas & Mining

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 10/10/2012		TEST DATE: 10/11/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 89		GAS - MCF: 0		WATER - BBL: 17		PROD. METHOD: Flowing	
CHOKE SIZE: 22/64	TBG. PRESS. 200	CSG. PRESS. 600	API GRAVITY 0.00	BTU - GAS	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: →		OIL - BBL: 89	GAS - MCF: 0	WATER - BBL: 17	INTERVAL STATUS:				

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:		GAS - MCF:		WATER - BBL:		PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:				

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

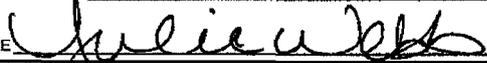
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	6,310
				Mahogany	7,816
				Douglas Creek	9,266
				Black Shale	9,718
				Castle Peak	10,023
				Wasatch	10,212
				TD	10,225

35. ADDITIONAL REMARKS (Include plugging procedure)

TOC was calculated by CBL. Conductor was cemented with grout. Treatment data attached.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Julie Webb TITLE Permit Analyst
 SIGNATURE  DATE 12/5/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

RU 24-13 Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)		
AMOUNT AND TYPE OF MATERIAL		
<i>Stage</i>	<i>BBLs Slurry</i>	<i>lbs CRC Sand</i>
1	2,702	106,160
2	2,814	132,820
3	2,729	131,110
4	2,921	150,250
5	2,664	136,860

*Depth intervals for frac information same as perforation record intervals.

Bill Barrett Corp
Uintah County, UT (NAD 1927)
Sec. 24-T1S-R1W
Roosevelt Unit 24-13

Plan A

Design: MWD Survey

Sperry Drilling Services

Final Survey Report

04 December, 2012

Well Coordinates: 751,838.85 N, 2,434,251.76 E (40° 23' 13.59" N, 109° 56' 27.75" W)
Ground Level: 5,508.00 ft

Local Coordinate Origin:	Centered on Well Roosevelt Unit 24-13
Viewing Datum:	KB=24' @ 5532.00ft (H&P 319)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 431

HALLIBURTON

HALLIBURTON

Design Report for Roosevelt Unit 24-13 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
167.00	0.40	54.79	167.00	0.34	0.48	0.02	0.24
First MWD Survey							
261.00	0.24	43.72	261.00	0.67	0.88	0.01	0.18
354.00	0.35	62.22	354.00	0.94	1.27	0.03	0.16
438.00	0.18	23.32	438.00	1.18	1.55	0.01	0.28
530.00	0.23	345.90	529.99	1.49	1.56	-0.23	0.15
622.00	0.17	315.55	621.99	1.77	1.42	-0.54	0.13
713.00	0.13	316.25	712.99	1.94	1.25	-0.77	0.04
808.00	0.23	303.95	807.99	2.13	1.02	-1.06	0.11
902.00	0.17	298.73	901.99	2.30	0.74	-1.37	0.07
996.00	0.24	272.88	995.99	2.37	0.42	-1.62	0.12
1,091.00	0.21	235.33	1,090.99	2.29	0.08	-1.76	0.16
1,185.00	0.39	220.99	1,184.99	1.95	-0.27	-1.71	0.21
1,279.00	0.23	172.70	1,278.99	1.52	-0.46	-1.48	0.31
1,373.00	0.11	176.91	1,372.99	1.24	-0.43	-1.24	0.13
1,468.00	0.20	228.56	1,467.99	1.04	-0.55	-1.16	0.17
1,562.00	0.23	203.82	1,561.99	0.76	-0.75	-1.06	0.10
1,656.00	0.27	189.69	1,655.99	0.37	-0.86	-0.82	0.08
1,751.00	0.35	200.05	1,750.99	-0.13	-1.00	-0.51	0.10
1,845.00	0.18	165.94	1,844.98	-0.54	-1.06	-0.22	0.24
1,940.00	0.18	218.54	1,939.98	-0.80	-1.12	-0.05	0.17
2,034.00	0.15	277.06	2,033.98	-0.90	-1.33	-0.10	0.17
2,128.00	0.21	274.39	2,127.98	-0.87	-1.63	-0.30	0.06
2,223.00	0.19	286.33	2,222.98	-0.81	-1.95	-0.55	0.05
2,317.00	0.19	271.19	2,316.98	-0.77	-2.26	-0.77	0.05
2,411.00	0.07	219.72	2,410.98	-0.81	-2.45	-0.85	0.17
2,439.00	0.17	264.96	2,438.98	-0.83	-2.50	-0.87	0.47
2,535.00	0.39	252.94	2,534.98	-0.93	-2.96	-1.06	0.24
2,598.00	0.52	259.75	2,597.98	-1.05	-3.44	-1.27	0.22
2,692.00	0.76	37.39	2,691.98	-0.63	-3.48	-1.63	1.27
2,787.00	0.60	53.47	2,786.97	0.17	-2.70	-1.78	0.26
2,881.00	0.48	56.49	2,880.96	0.68	-1.98	-1.74	0.13
2,975.00	0.50	56.92	2,974.96	1.12	-1.30	-1.68	0.02
3,069.00	0.50	66.17	3,068.96	1.51	-0.59	-1.55	0.09
3,164.00	0.41	67.01	3,163.95	1.81	0.11	-1.37	0.09
3,258.00	0.32	59.57	3,257.95	2.07	0.64	-1.25	0.11
3,352.00	0.29	36.97	3,351.95	2.40	1.01	-1.28	0.13
3,447.00	0.30	57.83	3,446.95	2.72	1.37	-1.32	0.11
3,541.00	0.24	58.70	3,540.95	2.95	1.74	-1.28	0.06
3,635.00	0.29	26.21	3,634.95	3.27	2.02	-1.36	0.17
3,729.00	0.27	36.33	3,728.95	3.66	2.25	-1.53	0.06
3,824.00	0.20	21.10	3,823.95	4.00	2.45	-1.67	0.10
3,918.00	0.17	346.68	3,917.95	4.29	2.47	-1.89	0.12
4,012.00	0.29	307.95	4,011.95	4.57	2.25	-2.24	0.20
4,106.00	0.36	319.49	4,105.94	4.94	1.87	-2.77	0.10
4,200.00	0.28	293.26	4,199.94	5.25	1.47	-3.26	0.18
4,295.00	0.20	215.95	4,294.94	5.21	1.16	-3.42	0.32
4,389.00	0.11	239.40	4,388.94	5.03	0.99	-3.39	0.12
4,483.00	0.15	247.11	4,482.94	4.94	0.79	-3.43	0.05

Design Report for Roosevelt Unit 24-13 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4,578.00	0.05	0.83	4,577.94	4.93	0.68	-3.49	0.19
4,672.00	0.10	309.75	4,671.94	5.03	0.62	-3.60	0.08
4,767.00	0.08	213.60	4,766.94	5.02	0.52	-3.66	0.14
4,861.00	0.08	331.66	4,860.94	5.03	0.45	-3.71	0.15
4,955.00	0.15	184.47	4,954.94	4.96	0.41	-3.68	0.24
5,050.00	0.36	199.42	5,049.94	4.56	0.30	-3.43	0.23
5,144.00	0.41	200.15	5,143.94	3.96	0.09	-3.09	0.05
5,238.00	0.40	200.30	5,237.94	3.34	-0.14	-2.73	0.01
5,333.00	0.42	195.53	5,332.93	2.69	-0.35	-2.35	0.04
5,427.00	0.45	196.92	5,426.93	2.01	-0.55	-1.93	0.03
5,521.00	0.49	189.53	5,520.93	1.26	-0.73	-1.44	0.08
5,616.00	0.44	193.11	5,615.92	0.50	-0.88	-0.93	0.06
5,710.00	0.44	186.24	5,709.92	-0.21	-1.00	-0.44	0.06
5,804.00	0.62	175.36	5,803.92	-1.07	-0.99	0.24	0.22
5,898.00	0.32	162.84	5,897.91	-1.83	-0.88	0.92	0.34
5,993.00	0.54	145.64	5,992.91	-2.46	-0.54	1.61	0.27
6,087.00	0.35	149.20	6,086.91	-3.07	-0.15	2.34	0.20
6,182.00	0.50	144.22	6,181.91	-3.65	0.24	3.04	0.16
6,276.00	0.30	145.06	6,275.90	-4.19	0.62	3.70	0.21
6,370.00	0.51	139.81	6,369.90	-4.71	1.03	4.36	0.23
6,465.00	0.67	59.35	6,464.90	-4.75	1.79	4.85	0.81
6,559.00	0.76	81.56	6,558.89	-4.38	2.87	5.22	0.31
6,653.00	0.85	58.67	6,652.88	-3.92	4.09	5.60	0.35
6,747.00	0.91	57.74	6,746.87	-3.16	5.31	5.75	0.07
6,842.00	0.61	23.54	6,841.86	-2.30	6.15	5.57	0.56
6,936.00	0.31	12.35	6,935.86	-1.59	6.41	5.17	0.33
7,030.00	0.33	280.90	7,029.86	-1.29	6.20	4.80	0.49
7,124.00	0.57	248.79	7,123.85	-1.41	5.49	4.47	0.36
7,219.00	0.58	193.80	7,218.85	-2.04	4.94	4.63	0.56
7,313.00	0.33	75.95	7,312.85	-2.44	5.09	5.04	0.84
7,407.00	0.64	127.57	7,406.85	-2.70	5.77	5.66	0.54
7,501.00	0.21	134.50	7,500.84	-3.14	6.31	6.33	0.46
7,595.00	0.81	152.05	7,594.84	-3.84	6.74	7.16	0.65
7,690.00	0.53	114.98	7,689.83	-4.62	7.45	8.21	0.53
7,784.00	0.41	121.00	7,783.83	-4.98	8.14	8.91	0.14
7,879.00	0.27	176.12	7,878.83	-5.38	8.44	9.41	0.36
7,973.00	0.38	74.77	7,972.83	-5.52	8.76	9.72	0.54
8,067.00	0.20	180.29	8,066.83	-5.60	9.06	9.96	0.50
8,162.00	0.48	157.16	8,161.82	-6.13	9.21	10.48	0.32
8,256.00	0.18	53.92	8,255.82	-6.41	9.48	10.86	0.58
8,350.00	0.24	139.97	8,349.82	-6.47	9.73	11.07	0.31
8,444.00	0.34	122.35	8,443.82	-6.77	10.09	11.52	0.14
8,538.00	0.36	314.64	8,537.82	-6.71	10.12	11.49	0.74
8,633.00	0.21	275.34	8,632.82	-6.49	9.73	11.08	0.25
8,727.00	0.40	184.31	8,726.82	-6.80	9.54	11.21	0.48
8,821.00	0.74	170.41	8,820.81	-7.72	9.61	11.99	0.39
8,916.00	0.30	202.98	8,915.81	-8.56	9.62	12.65	0.54
9,010.00	0.44	167.63	9,009.81	-9.14	9.60	13.10	0.28
9,104.00	0.45	188.16	9,103.81	-9.86	9.62	13.68	0.17
9,198.00	0.48	174.18	9,197.80	-10.61	9.61	14.27	0.12
9,293.00	0.86	136.20	9,292.80	-11.52	10.15	15.32	0.59

Design Report for Roosevelt Unit 24-13 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
9,387.00	1.25	131.57	9,386.78	-12.71	11.40	17.03	0.42
9,481.00	0.96	119.08	9,480.76	-13.78	12.86	18.76	0.40
9,575.00	1.07	126.06	9,574.75	-14.67	14.25	20.32	0.18
9,670.00	1.14	143.70	9,669.73	-15.96	15.53	22.12	0.36
9,764.00	1.08	149.90	9,763.71	-17.48	16.53	23.93	0.14
9,858.00	1.10	148.09	9,857.70	-19.01	17.45	25.71	0.04
9,953.00	1.20	148.19	9,952.68	-20.63	18.46	27.61	0.11
10,047.00	1.28	158.30	10,046.66	-22.44	19.36	29.60	0.25
10,169.00	1.51	166.61	10,168.62	-25.27	20.24	32.37	0.25
Final MWD Survey							
10,225.00	1.51	166.61	10,224.60	-26.71	20.58	33.72	0.00
Survey Projection to TD							

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
167.00	167.00	0.34	0.48	First MWD Survey
10,169.00	10,168.62	-25.27	20.24	Final MWD Survey
10,225.00	10,224.60	-26.71	20.58	Survey Projection to TD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (ft)
				+N/-S (ft)	+E/-W (ft)	
TD	No Target (Freehand)	142.38	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
167.00	10,225.00	Sperry MWD Surveys	MWD

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Roosevelt Unit	0.00	0.00	10,200.00	0.00	0.00	751,838.85	2,434,251.76	40° 23' 13.589 N	109° 56' 27.751 W
- actual wellpath misses target center by 33.12ft at 10199.60ft MD (10199.21 TVD, -26.06 N, 20.43 E)									
- Rectangle (sides W200.00 H200.00 D0.00)									

North Reference Sheet for Sec. 24-T1S-R1W - Roosevelt Unit 24-13 - Plan A

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to KB=24' @ 5532.00ft (H&P 319). Northing and Easting are relative to Roosevelt Unit 24-13

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°

False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99994519

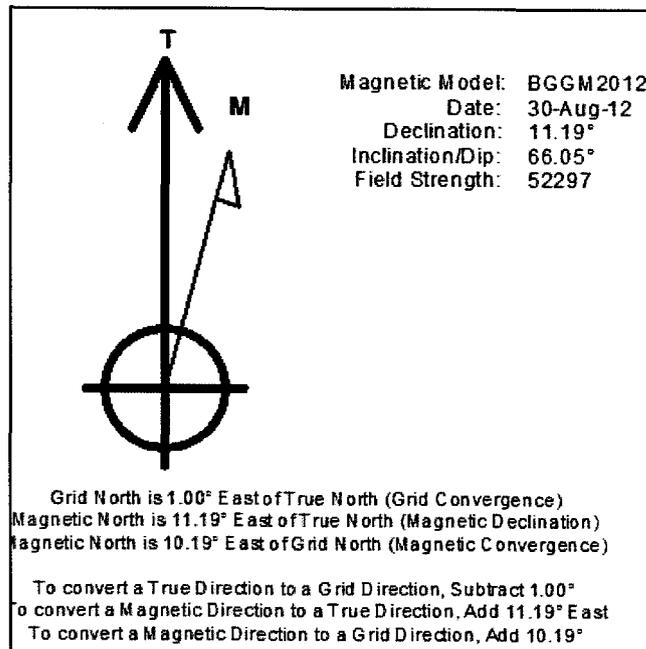
Grid Coordinates of Well: 751,838.85 ft N, 2,434,251.76 ft E

Geographical Coordinates of Well: 40° 23' 13.59" N, 109° 56' 27.75" W

Grid Convergence at Surface is: 1.00°

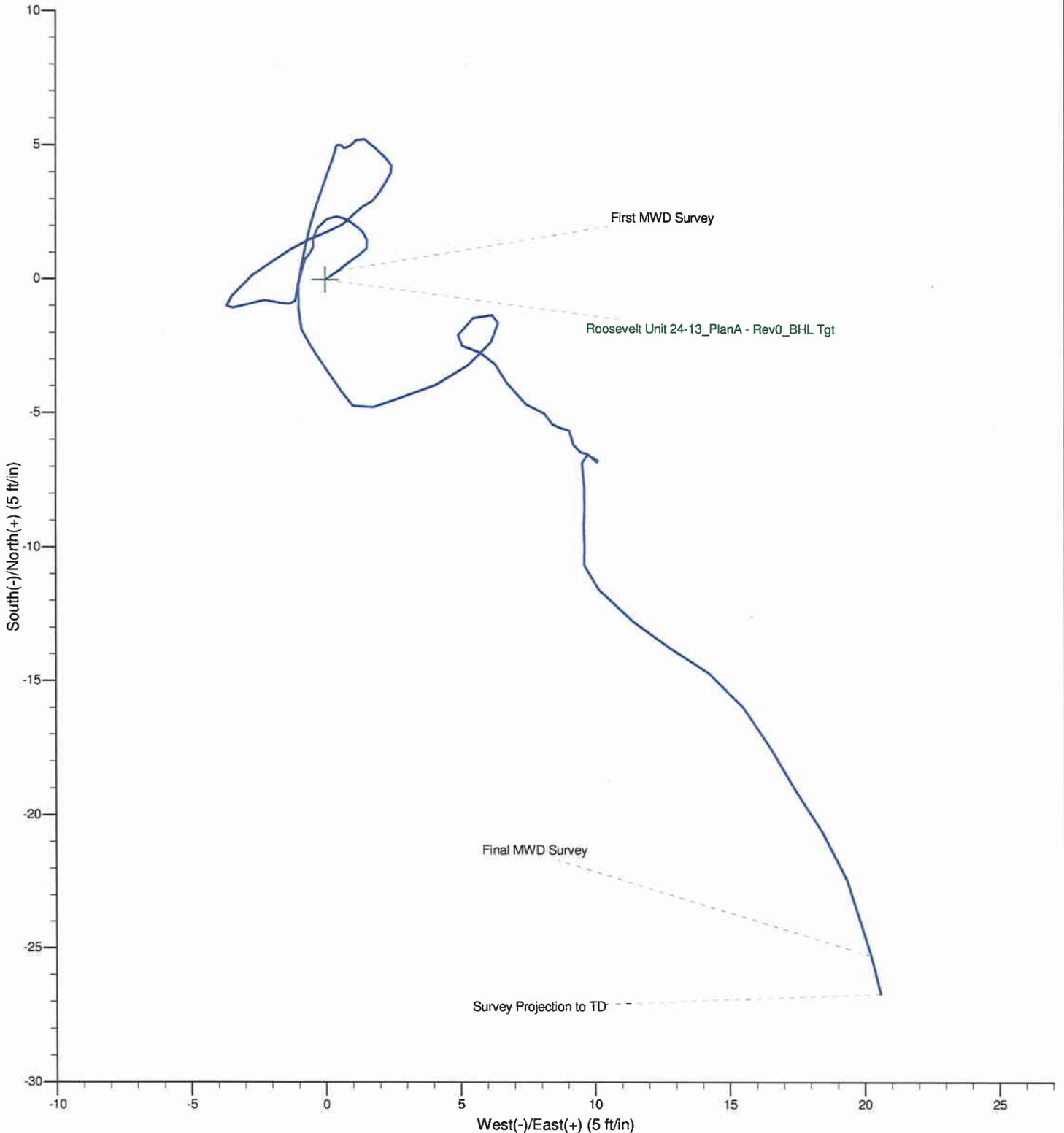
Based upon Minimum Curvature type calculations, at a Measured Depth of 10,225.00ft
the Bottom Hole Displacement is 33.72ft in the Direction of 142.38° (True).

Magnetic Convergence at surface is: -10.19° (30 August 2012, , BGGM2012)



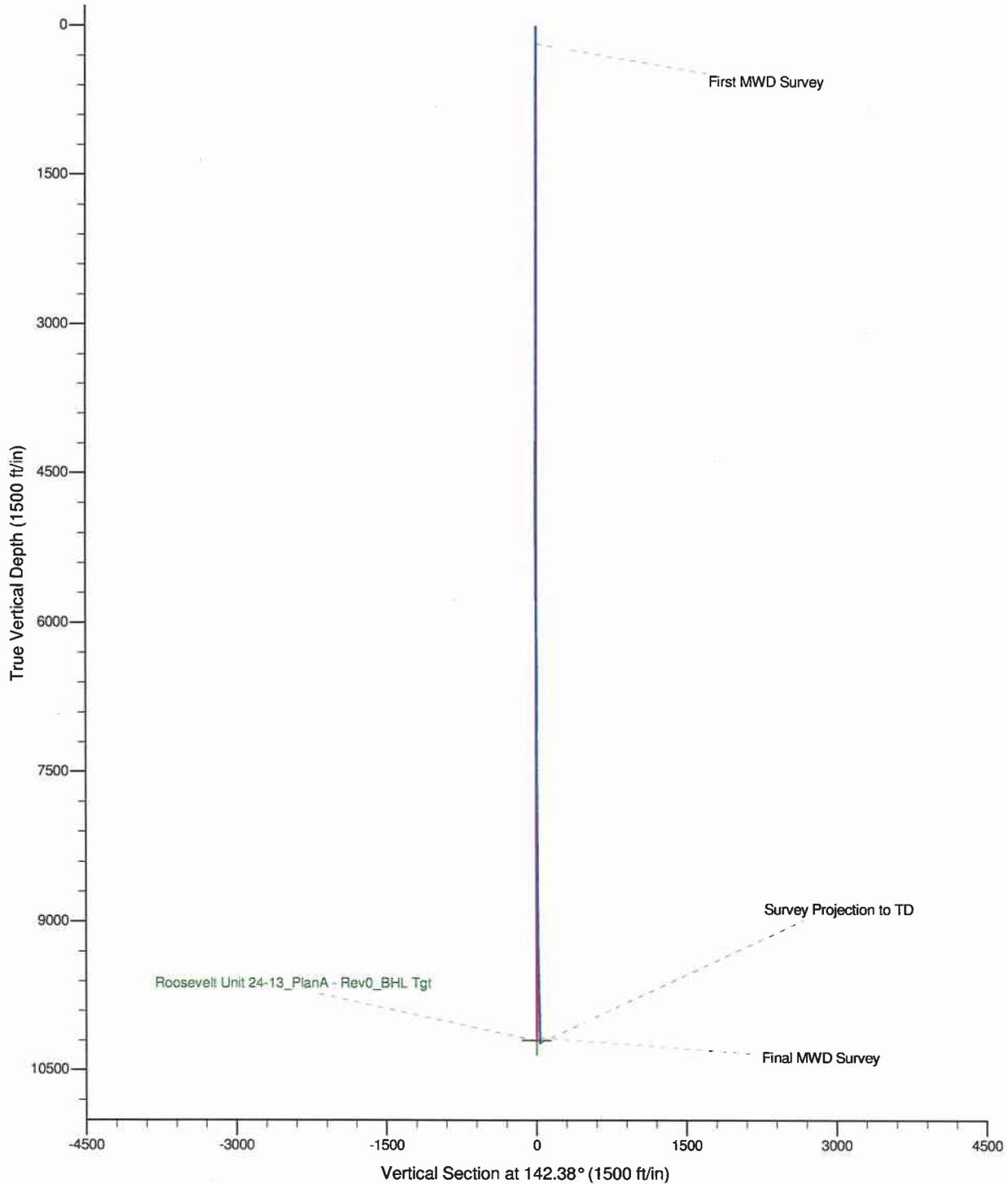
LEGEND

- Roosevelt Unit 24-13, Plan A, Plan A - Rev 0 Proposal V0
- MWD Survey



LEGEND

- Roosevelt Unit 24-13, Plan A, Plan A - Rev 0 Proposal V0
- MWD Survey



Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
- New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NA
- Indian well(s) covered by Bond Number: LPM8874725
- State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: 1/20/2015
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE _____ CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: RU 24-13
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047523980000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0800 FNL 1780 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SITE FACILITY DIAGRAM"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2015**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	

Sundry Number: 61115 API Well Number: 43047523980000

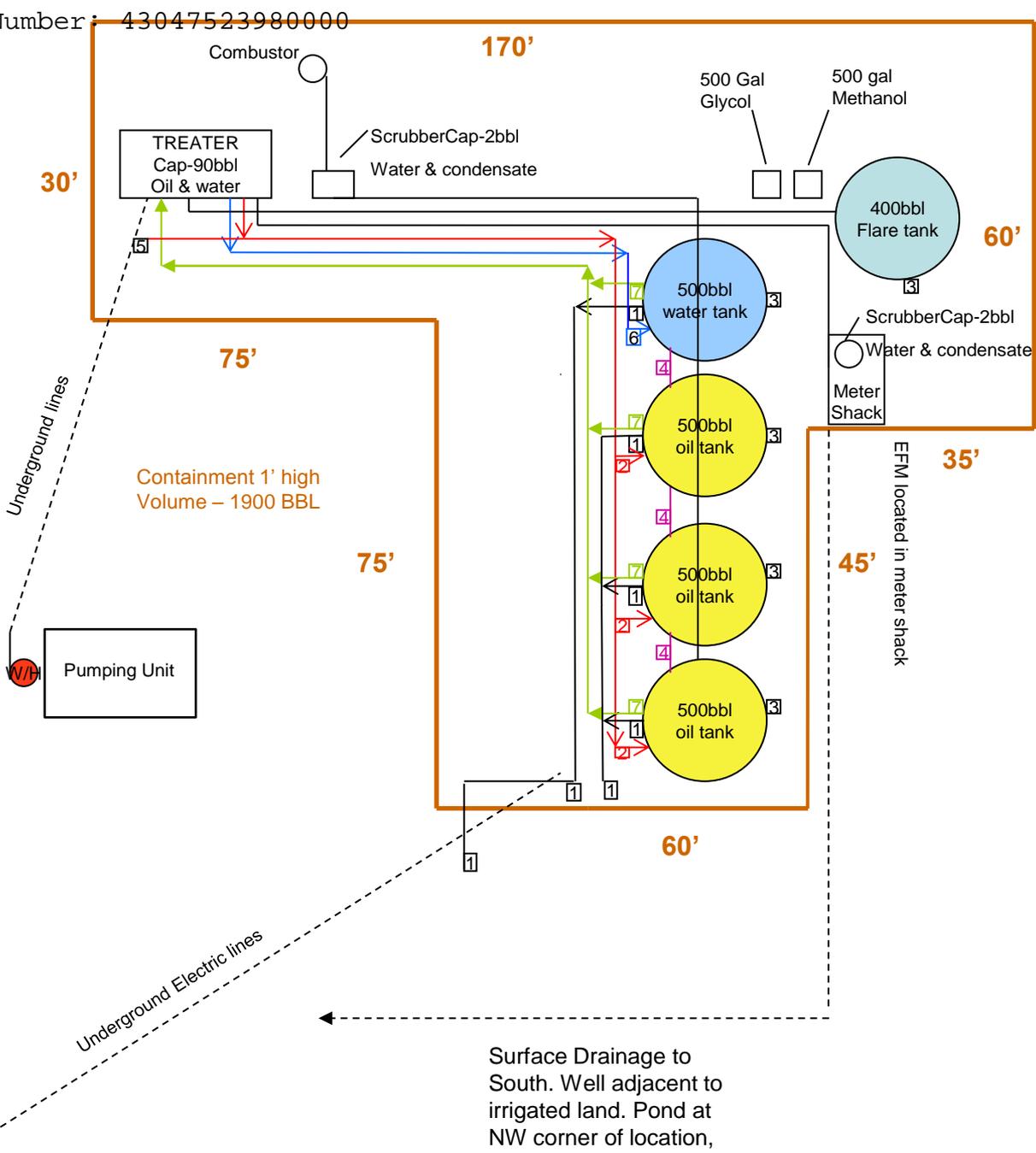
BILL BARRETT CORPORATION

FEE
Roosevelt Unit 24-13
NW¼ NE¼ SEC 24,T1S, R1W
Lease FEE
API# 43-047-52398
Unit # 892000886O
Uintah Co. Utah

Site Security Plan Located at
Bill Barrett Corporation
Roosevelt Office
ROUTE 3 BOX 3110
1820 W HIGHWAY 40
ROOSEVELT, UT 84066



- 1 - 4" LOAD LINE
Production Phase – sealed closed
Sales Phase- open to load Production bought
- 2 – 3" PRODUCTION IN
Production Phase – open
Sales Phase – sealed close
- 3 – 4" DRAIN
Production Phase – sealed closed
Sales Phase – sealed closed
Drain water – open
- 4 – 4" UPPER EQUALIZER
Production Phase – open
Sales Phase – sealed close
- 5 – BYPASS
- 6 – 3" WATER LINES
Production Phase – open
No Sales Phase
- 7- 2" RECYCLE/SKIM
Production – open
Sales – sealed closed
- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank
for emergency pressure relief of treater



Surface Drainage to South. Well adjacent to irrigated land. Pond at NW corner of location, pond elevation higher than location.

Entrance →