

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | |
|--|---|---|
| APPLICATION FOR PERMIT TO DRILL | | 1. WELL NAME and NUMBER NBU 1022-1D1BS |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | 3. FIELD OR WILDCAT NATURAL BUTTES |
| 4. TYPE OF WELL Gas Well Coalbed Methane Well: NO | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES |
| 6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. OPERATOR PHONE 720 929-6515 |
| 8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217 | | 9. OPERATOR E-MAIL julie.jacobson@anadarko.com |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-011336 | 11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | 13. NAME OF SURFACE OWNER (if box 12 = 'fee') |
| 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') |
| 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') |
| 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/> | | 19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/> |

| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---------------------------------|-------------------|---------|---------|----------|--------|----------|
| LOCATION AT SURFACE | 1559 FNL 1172 FWL | SWNW | 1 | 10.0 S | 22.0 E | S |
| Top of Uppermost Producing Zone | 238 FNL 820 FWL | NWNW | 1 | 10.0 S | 22.0 E | S |
| At Total Depth | 238 FNL 820 FWL | NWNW | 1 | 10.0 S | 22.0 E | S |

| | | |
|---|---|---|
| 21. COUNTY UINTAH | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 238 | 23. NUMBER OF ACRES IN DRILLING UNIT 523 |
| 24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 772 | 25. PROPOSED DEPTH MD: 8854 TVD: 8633 | |
| 26. ELEVATION - GROUND LEVEL 5022 | 27. BOND NUMBER WYB000291 | 28. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496 |

Hole, Casing, and Cement Information

| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
|--------|-----------|-------------|----------|--------|----------------|-------------|----------------------------|-------|-------|--------|
| Surf | 12.25 | 8.625 | 0 - 2230 | 28.0 | J-55 LT&C | 0.2 | Type V | 180 | 1.15 | 15.8 |
| | | | | | | | Class G | 270 | 1.15 | 15.8 |
| Prod | 7.875 | 4.5 | 0 - 8854 | 11.6 | I-80 LT&C | 12.5 | Premium Lite High Strength | 280 | 3.38 | 11.0 |
| | | | | | | | 50/50 Poz | 1220 | 1.31 | 14.3 |

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

| | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| <input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP |

| | | |
|--|--|---------------------------------------|
| NAME Gina Becker | TITLE Regulatory Analyst II | PHONE 720 929-6086 |
| SIGNATURE | DATE 02/03/2012 | EMAIL gina.becker@anadarko.com |
| API NUMBER ASSIGNED 43047523430000 | APPROVAL  Permit Manager | |

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-1D1BS**

Surface: 1559 FNL / 1172 FWL SWNW
 BHL: 238 FNL / 820 FWL NWNW

Section 1 T10S R22E

Uintah County, Utah
 Mineral Lease: UTU-011336

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

| <u>Formation</u> | <u>Depth</u> | <u>Resource</u> |
|------------------|--------------|-----------------|
| Uinta | 0 - Surface | |
| Green River | 1156 | |
| Birds Nest | 1405 | Water |
| Mahogany | 1780 | Water |
| Wasatch | 4218 | Gas |
| Mesaverde | 6403 | Gas |
| MVU2 | 7416 | Gas |
| MVL1 | 7998 | Gas |
| TVD | 8633 | |
| TD | 8854 | |

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8633' TVD, approximately equals
5,525 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,614 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
 (0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
 Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

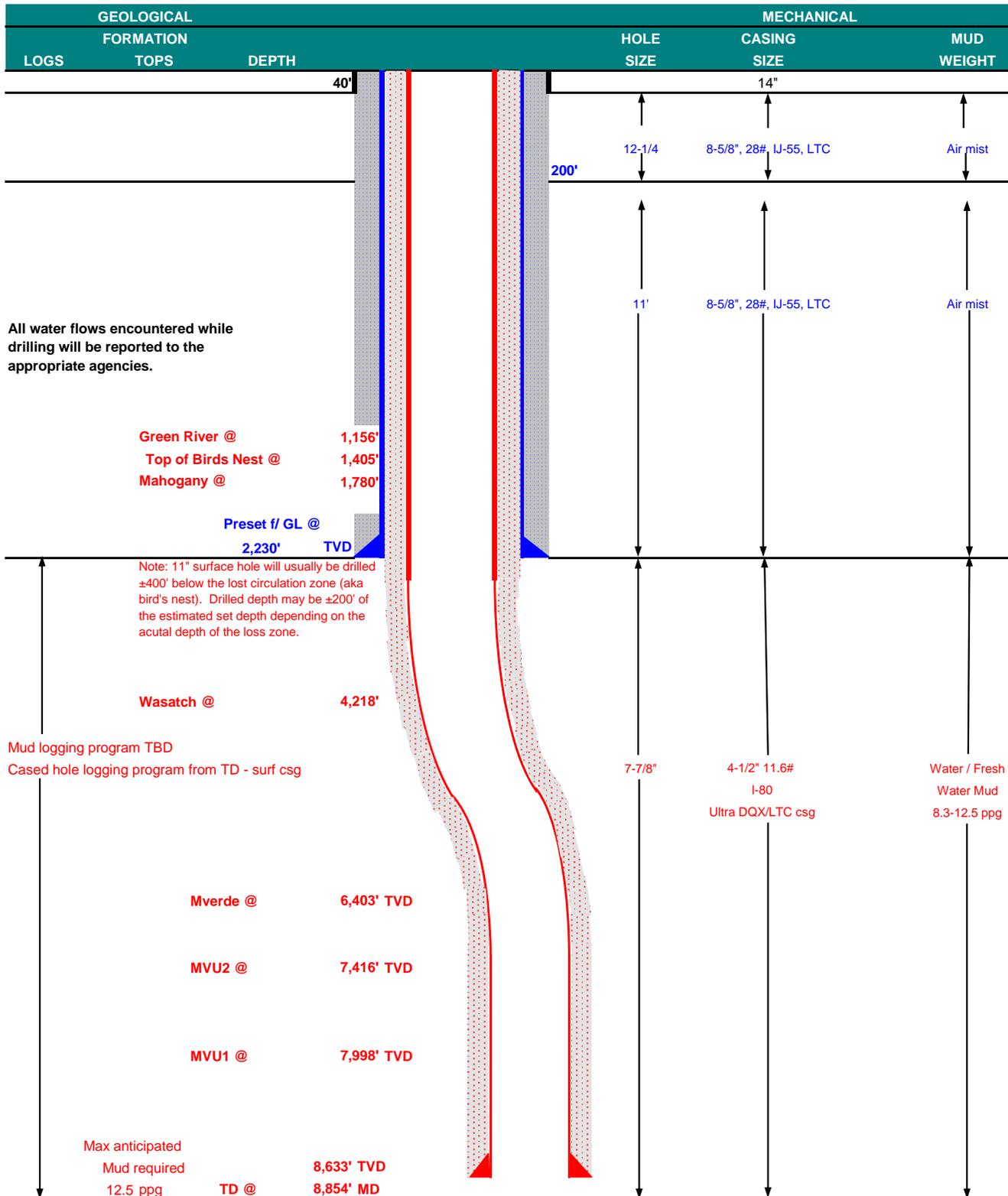
10. **Other Information:**

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

| | | | | | |
|-------------------|---|---------------|------------------------|---------------------------|-----------|
| COMPANY NAME | KERR-McGEE OIL & GAS ONSHORE LP | | DATE | October 5, 2011 | |
| WELL NAME | NBU 1022-1D1BS | | TD | 8,633' TVD | 8,854' MD |
| FIELD | Natural Buttes | COUNTY Uintah | STATE Utah | FINISHED ELEVATION 5022.4 | |
| SURFACE LOCATION | SWNW | 1559 FNL | 1172 FWL | Sec 1 T 10S R 22E | |
| | Latitude: 39.980967 | | Longitude: -109.393508 | | NAD 83 |
| BTM HOLE LOCATION | NWNW | 238 FNL | 820 FWL | Sec 1 T 10S R 22E | |
| | Latitude: 39.984593 | | Longitude: -109.394785 | | NAD 83 |
| OBJECTIVE ZONE(S) | Wasatch/Mesaverde | | | | |
| ADDITIONAL INFO | Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept. | | | | |





KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | | |
|------------|--------|-----------------|-------|-------|-------|----------------|----------|---------|---------|
| | | | | | | BURST | LTC | | DQX |
| | | | | | | | COLLAPSE | TENSION | |
| CONDUCTOR | 14" | 0-40' | | | | | | | |
| SURFACE | 8-5/8" | 0 to 2,230 | 28.00 | IJ-55 | LTC | 3,390 | 1,880 | 348,000 | N/A |
| | | | | | | 2.43 | 1.80 | 6.36 | N/A |
| PRODUCTION | 4-1/2" | 0 to 5,000 | 11.60 | I-80 | DQX | 7,780 | 6,350 | 223,000 | 267,035 |
| | | | | | | 1.11 | 1.13 | 6.17 | 3.21 |
| | 4-1/2" | 5,000 to 8,854' | 11.60 | I-80 | LTC | 1.11 | 1.13 | 6.17 | |

Surface casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe
 Fracture at surface shoe with 0.1 psi/ft gas gradient above
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

| | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|---|----------------------------------|-------------|--|---------|--------|--------|-------|
| SURFACE | LEAD | 500' | Premium cmt + 2% CaCl + 0.25 pps flocele | 180 | 60% | 15.80 | 1.15 |
| | Option 1 TOP OUT CMT (6 jobs) | 1,200' | 20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele | 270 | 0% | 15.80 | 1.15 |
| NOTE: If well will circulate water to surface, option 2 will be utilized | | | | | | | |
| SURFACE | LEAD | 1,730' | 65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW | 160 | 35% | 11.00 | 3.82 |
| | TAIL | 500' | Premium cmt + 2% CaCl + 0.25 pps flocele | 150 | 35% | 15.80 | 1.15 |
| | TOP OUT CMT | as required | Premium cmt + 2% CaCl | as req. | | 15.80 | 1.15 |
| PRODUCTION | LEAD | 3,714' | Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender | 280 | 20% | 11.00 | 3.38 |
| | TAIL | 5,140' | 50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3 | 1,220 | 35% | 14.30 | 1.31 |

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|------------|--|
| SURFACE | Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe |
| PRODUCTION | Float shoe, 1 jt, float collar. No centralizers will be used. |

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

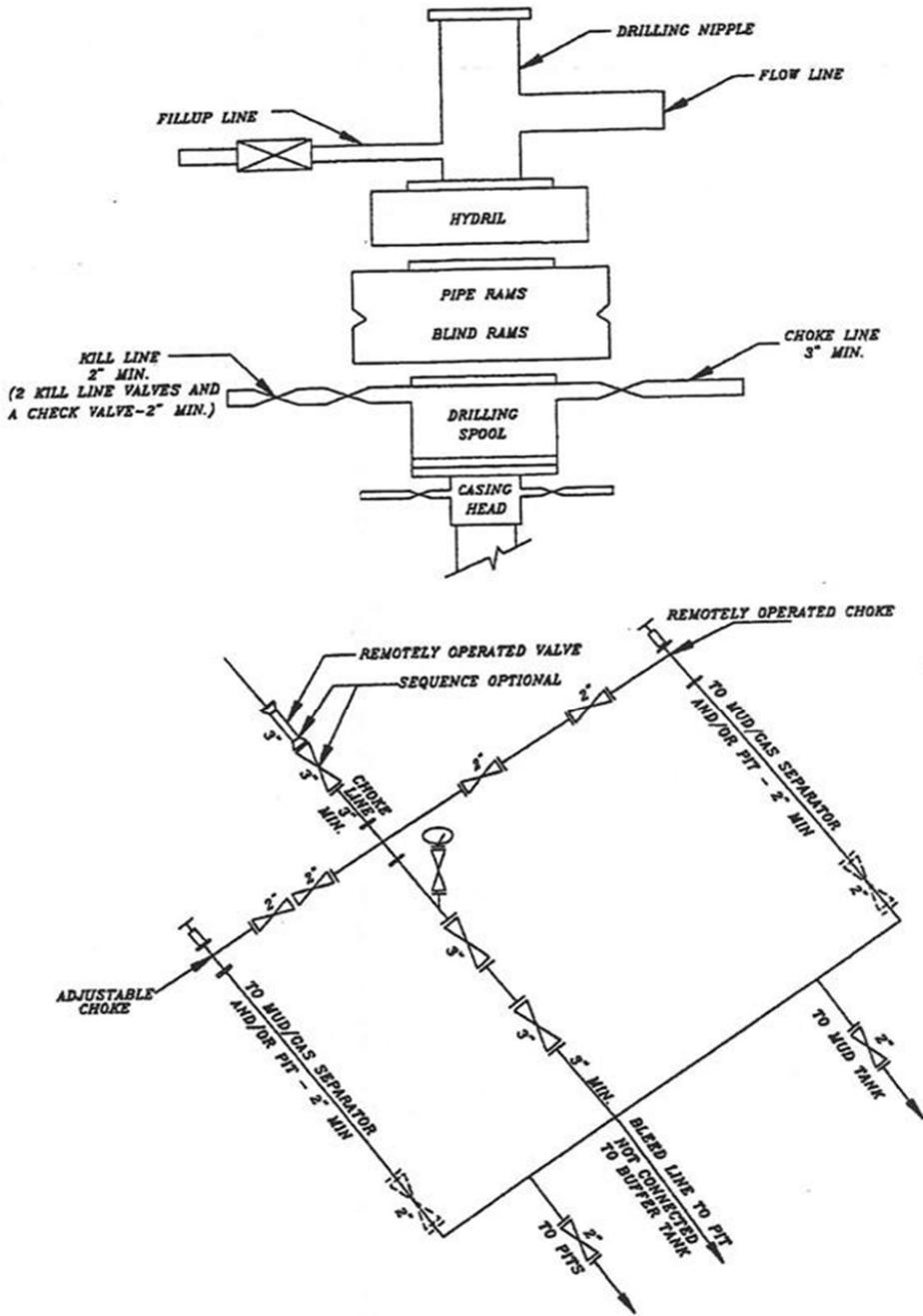
DATE: _____

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

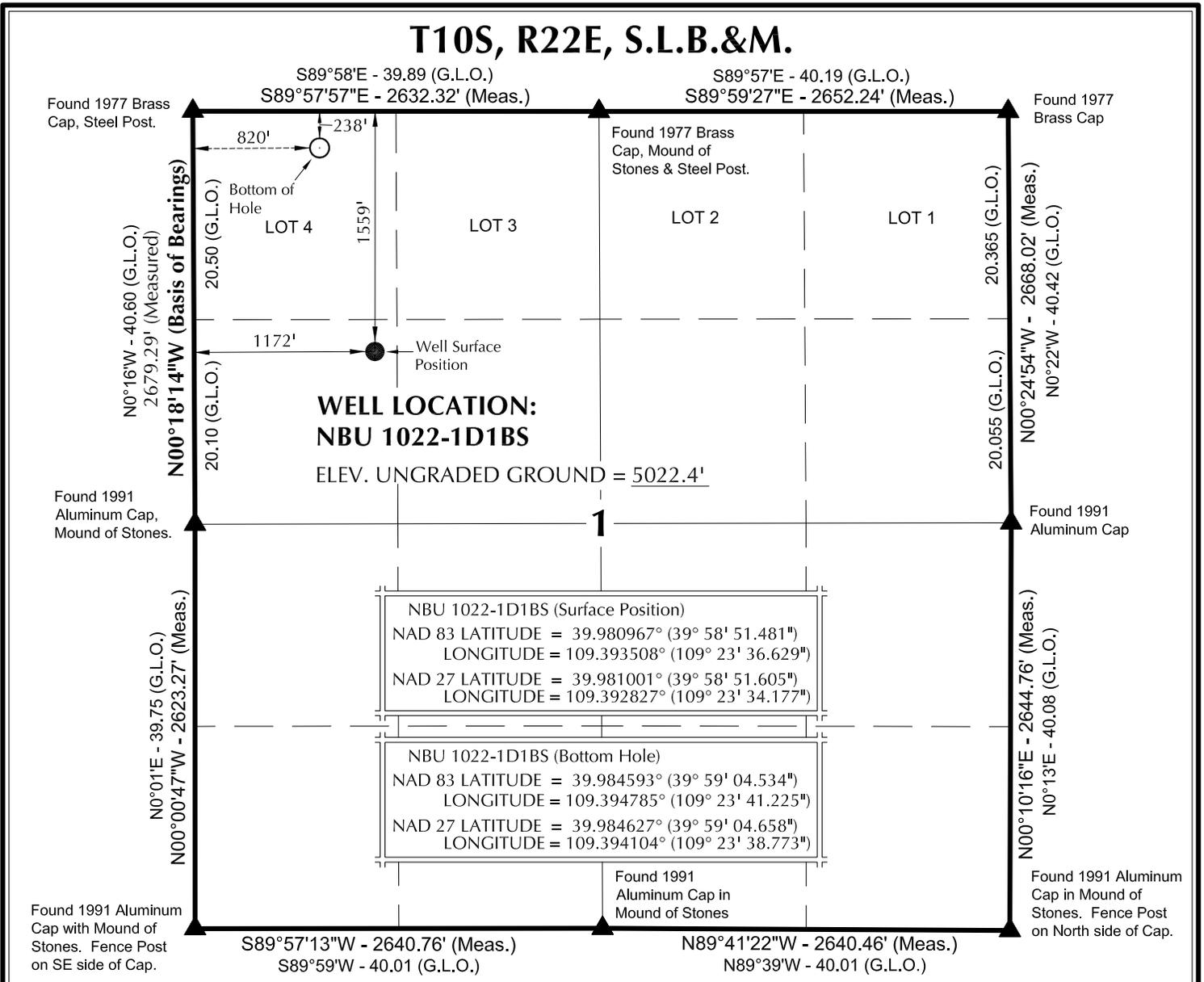
DATE: _____

EXHIBIT A NBU 1022-1D1BS



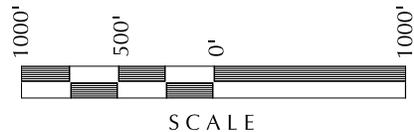
SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

T10S, R22E, S.L.B.&M.



NOTES:

- ▲ = Section Corners Located
- 1. Well footages are measured at right angles to the Section Lines.
- 2. G.L.O. distances are shown in feet or chains.
1 chain = 66 feet.
- 3. The Bottom of hole bears N15°12'11"W 1368.76' from the Surface Position.
- 4. Bearings are based on Global Positioning Satellite observations.
- 5. Basis of elevation is Tri-Sta "Two Water" located in the NW ¼ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROF. SEAL
No. 6028691
JOHN R. SUTCH
SURVEYOR
STATE OF UTAH
3-1-11

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 1022-1E1

**NBU 1022-1D1BS
WELL PLAT**
238' FNL, 820' FWL (Bottom Hole)
LOT 4 OF SECTION 1, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH.

609
CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

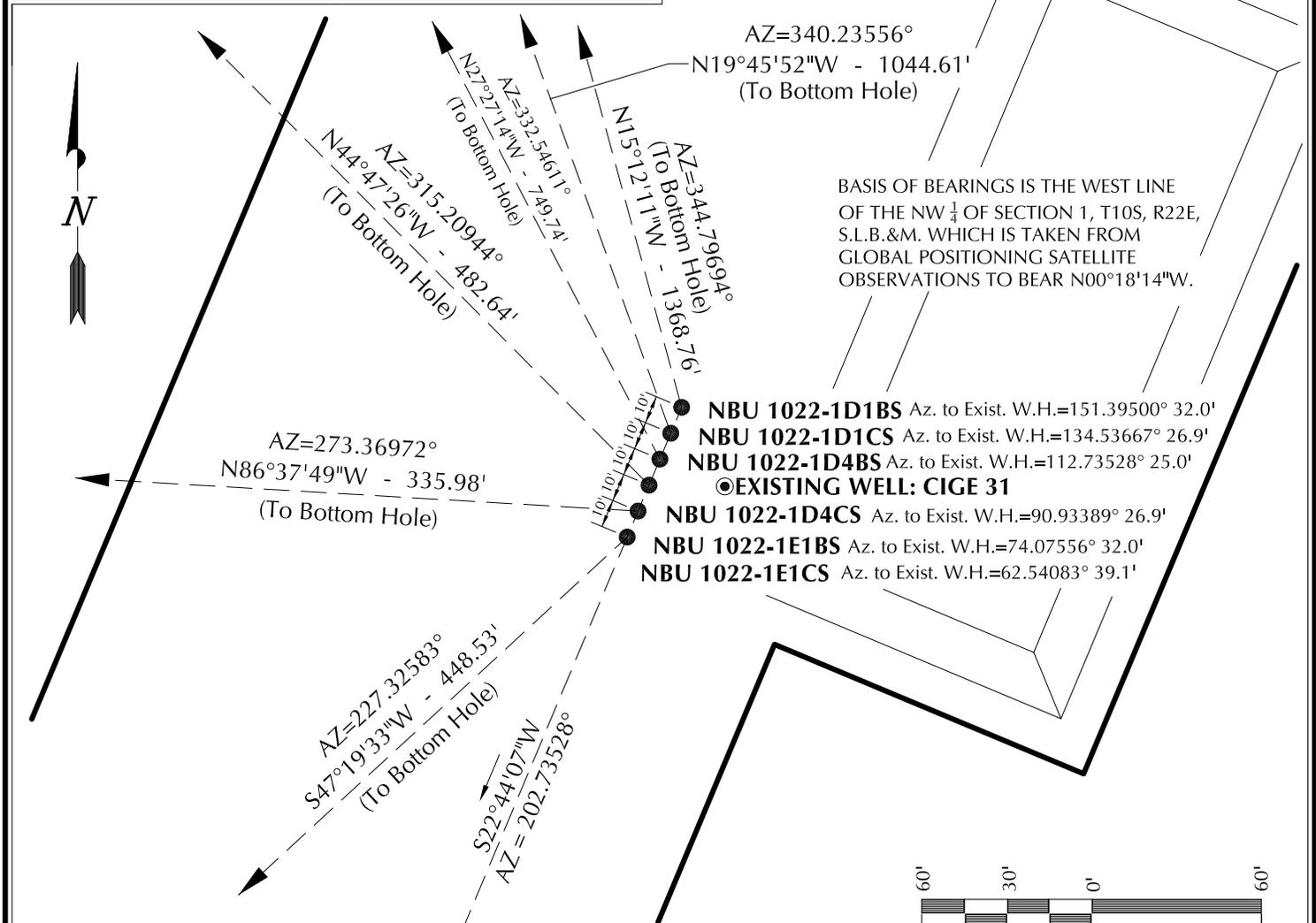
TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

| | | |
|----------------------------|-------------------|-----------------------|
| DATE SURVEYED: 02-09-11 | SURVEYED BY: R.Y. | SHEET NO: 1 |
| DATE DRAWN: 02-28-11 | DRAWN BY: M.W.W. | |
| SCALE: 1" = 1000' | | 1 OF 18 |

| WELL NAME | SURFACE POSITION | | | | | BOTTOM HOLE | | | | |
|----------------|------------------|----------------|---------------|----------------|------------------------|---------------|----------------|---------------|----------------|-----------------------|
| | NAD83 | | NAD27 | | FOOTAGES | NAD83 | | NAD27 | | FOOTAGES |
| | LATITUDE | LONGITUDE | LATITUDE | LONGITUDE | | LATITUDE | LONGITUDE | LATITUDE | LONGITUDE | |
| NBU 1022-1D1BS | 39°58'51.481" | 109°23'36.629" | 39°58'51.605" | 109°23'34.177" | 1559' FNL 1172' FWL | 39°59'04.534" | 109°23'41.225" | 39°59'04.658" | 109°23'38.773" | 238' FNL 820' FWL |
| NBU 1022-1D1CS | 39°58'51.390" | 109°23'36.678" | 39°58'51.514" | 109°23'34.227" | 1568' FNL 1168' FWL | 39°59'01.105" | 109°23'41.205" | 39°59'01.229" | 109°23'38.753" | 585' FNL 820' FWL |
| NBU 1022-1D4BS | 39°58'51.299" | 109°23'36.728" | 39°58'51.423" | 109°23'34.277" | 1577' FNL 1164' FWL | 39°58'57.875" | 109°23'41.161" | 39°58'57.998" | 109°23'38.709" | 912' FNL 822' FWL |
| NBU 1022-1D4CS | 39°58'51.208" | 109°23'36.778" | 39°58'51.332" | 109°23'34.326" | 1586' FNL 1160' FWL | 39°58'54.595" | 109°23'41.141" | 39°58'54.718" | 109°23'38.690" | 1244' FNL 822' FWL |
| NBU 1022-1E1BS | 39°58'51.117" | 109°23'36.828" | 39°58'51.240" | 109°23'34.376" | 1596' FNL 1156' FWL | 39°58'51.314" | 109°23'41.135" | 39°58'51.438" | 109°23'38.683" | 1576' FNL 821' FWL |
| NBU 1022-1E1CS | 39°58'51.026" | 109°23'36.877" | 39°58'51.149" | 109°23'34.426" | 1605' FNL 1152' FWL | 39°58'48.024" | 109°23'41.116" | 39°58'48.148" | 109°23'38.664" | 1909' FNL 821' FWL |
| CIGE 31 | 39°58'51.203" | 109°23'36.432" | 39°58'51.327" | 109°23'33.981" | 1587' FNL 1187' FWL | 39°58'51.203" | 109°23'36.432" | 39°58'51.327" | 109°23'33.981" | |

RELATIVE COORDINATES - From Surface Position to Bottom Hole

| WELL NAME | NORTH | EAST | WELL NAME | NORTH | EAST | WELL NAME | NORTH | EAST | WELL NAME | NORTH | EAST |
|----------------|----------|---------|----------------|---------|---------|----------------|--------|---------|----------------|--------|---------|
| NBU 1022-1D1BS | 1,320.9' | -358.9' | NBU 1022-1D1CS | 983.1' | -353.2' | NBU 1022-1D4BS | 665.3' | -345.7' | NBU 1022-1D4CS | 342.5' | -340.0' |
| NBU 1022-1E1BS | 19.7' | -335.4' | NBU 1022-1E1CS | -304.0' | -329.8' | | | | | | |



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1E1

WELL PAD INTERFERENCE PLAT
WELLS - NBU 1022-1D1BS, NBU 1022-1D1CS,
NBU 1022-1D4BS, NBU 1022-1D4CS,
NBU 1022-1E1BS & NBU 1022-1E1CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH.



CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

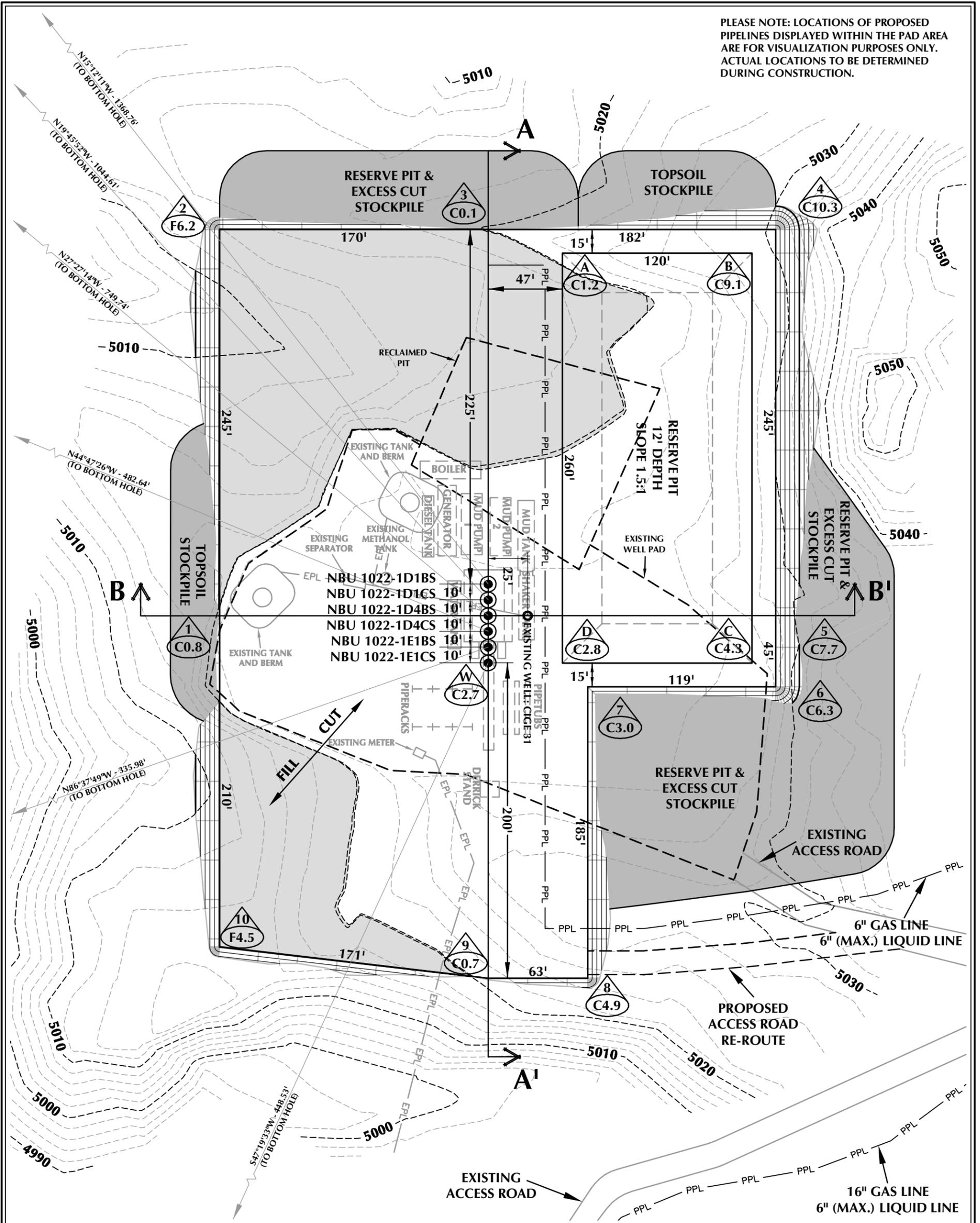
TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

| | | |
|----------------------------|--------------------|-----------|
| DATE SURVEYED: 02-09-11 | SURVEYED BY: R.Y. | SHEET NO: |
| DATE DRAWN: 02-28-11 | DRAWN BY: M.W.W. | 7 |
| SCALE: 1" = 60' | Date Last Revised: | |

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



WELL PAD - NBU 1022-1E1 DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5022.8'
 FINISHED GRADE ELEVATION = 5020.1'
 CUT SLOPES = 1.5:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.66 ACRES
 TOTAL DISTURBANCE AREA = 4.80 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1E1

WELL PAD - LOCATION LAYOUT
 NBU 1022-1D1BS, NBU 1022-1D1CS,
 NBU 1022-1D4BS, NBU 1022-1D4CS,
 NBU 1022-1E1BS & NBU 1022-1E1CS
 LOCATED IN SECTION 1, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH

WELL PAD QUANTITIES
 TOTAL CUT FOR WELL PAD = 11,674 C.Y.
 TOTAL FILL FOR WELL PAD = 10,396 C.Y.
 TOPSOIL @ 6" DEPTH = 2,123 C.Y.
 EXCESS MATERIAL = 1,278 C.Y.

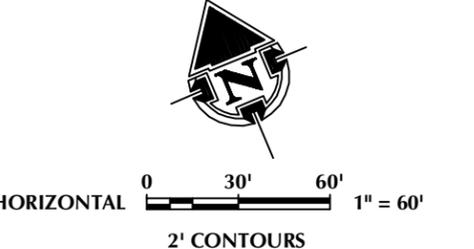
RESERVE PIT QUANTITIES
 TOTAL CUT FOR RESERVE PIT
 +/- 11,020 C.Y.
 RESERVE PIT CAPACITY (2' OF FREEBOARD)
 +/- 42,290 BARRELS



CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

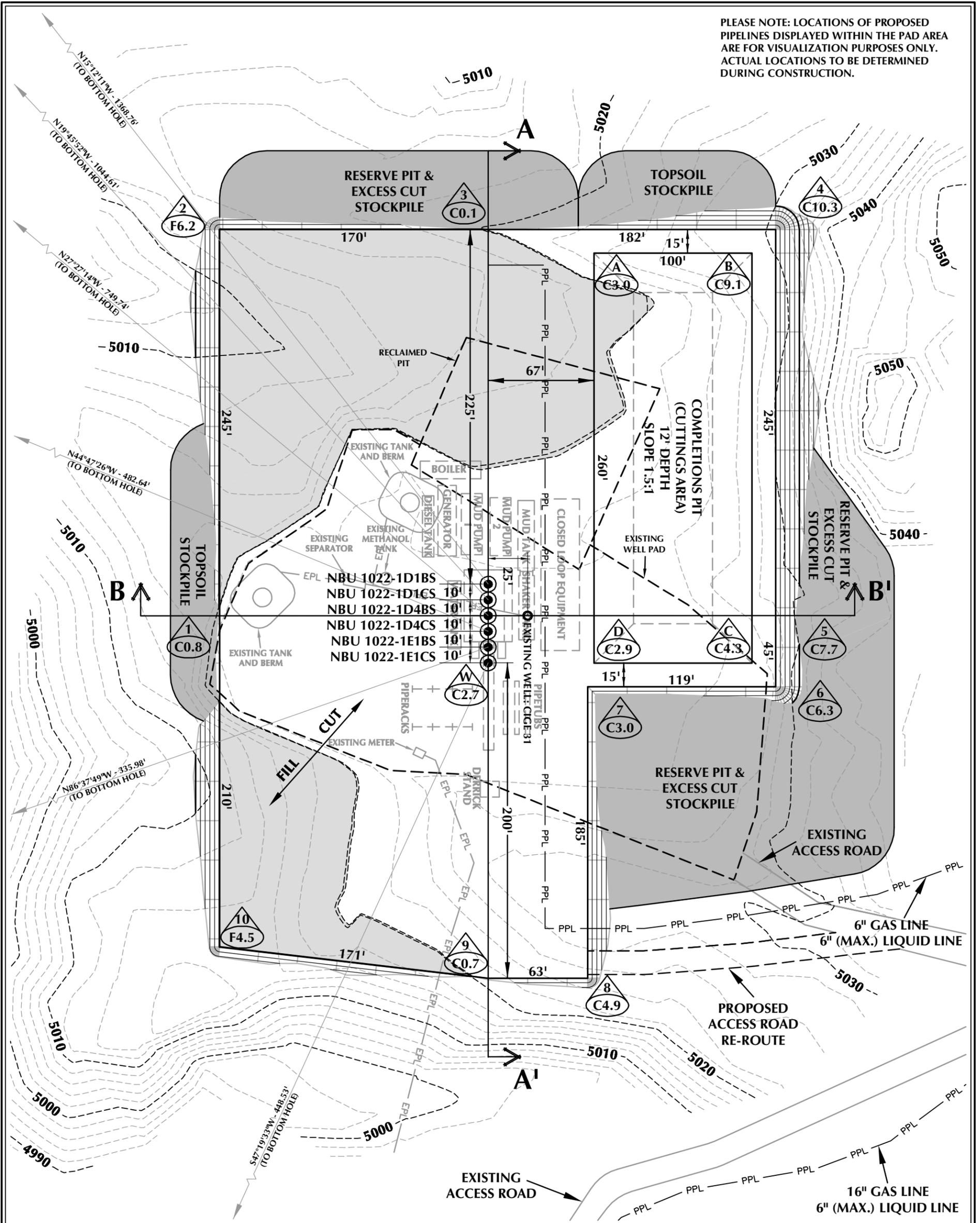
TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

- WELL PAD LEGEND**
- EXISTING WELL LOCATION
 - PROPOSED WELL LOCATION
 - PROPOSED BOTTOM HOLE LOCATION
 - EXISTING CONTOURS (2' INTERVAL)
 - PROPOSED CONTOURS (2' INTERVAL)
 - PROPOSED PIPELINE
 - EXISTING PIPELINE



SCALE: 1"=60' DATE: 5/13/11 SHEET NO:
 REVISED: APF 12/7/11 **8** 8 OF 18

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



WELL PAD - NBU 1022-1E1 (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5022.8'
 FINISHED GRADE ELEVATION = 5020.1'
 CUT SLOPES = 1.5:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.66 ACRES
 TOTAL DISTURBANCE AREA = 4.80 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1E1
 WELL PAD - LOCATION LAYOUT
 NBU 1022-1D1BS, NBU 1022-1D1CS,
 NBU 1022-1D4BS, NBU 1022-1D4CS,
 NBU 1022-1E1BS & NBU 1022-1E1CS
 LOCATED IN SECTION 1, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 11,674 C.Y.
 TOTAL FILL FOR WELL PAD = 10,396 C.Y.
 TOPSOIL @ 6" DEPTH = 2,123 C.Y.
 EXCESS MATERIAL = 1,278 C.Y.

COMPLETIONS PIT QUANTITIES

TOTAL CUT FOR COMPLETIONS PIT
 +/- 8,870 C.Y.
 COMPLETIONS PIT CAPACITY
 (2' OF FREEBOARD)
 +/- 33,770 BARRELS

WELL PAD LEGEND

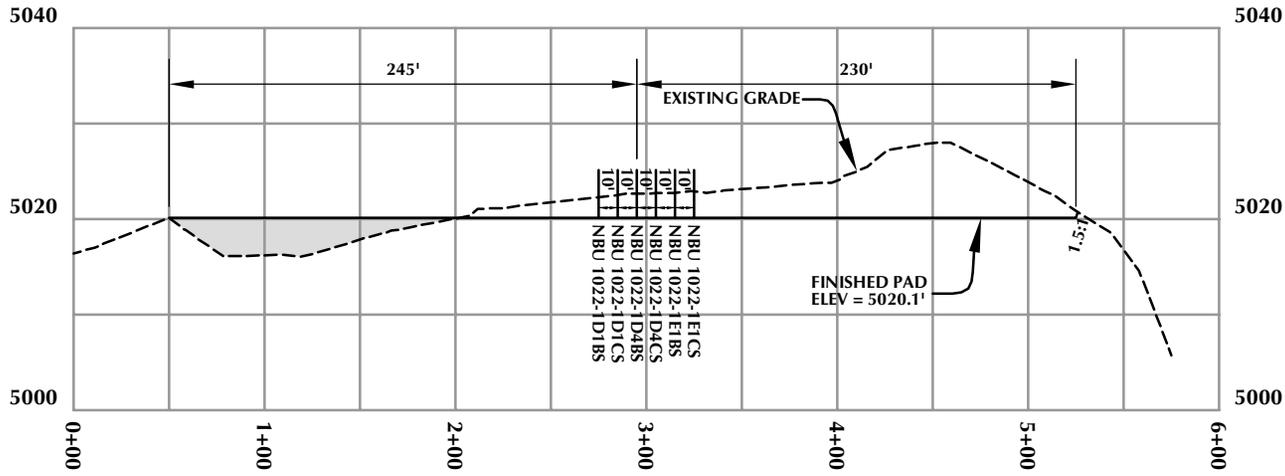
- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PROPOSED PIPELINE
- EXISTING PIPELINE



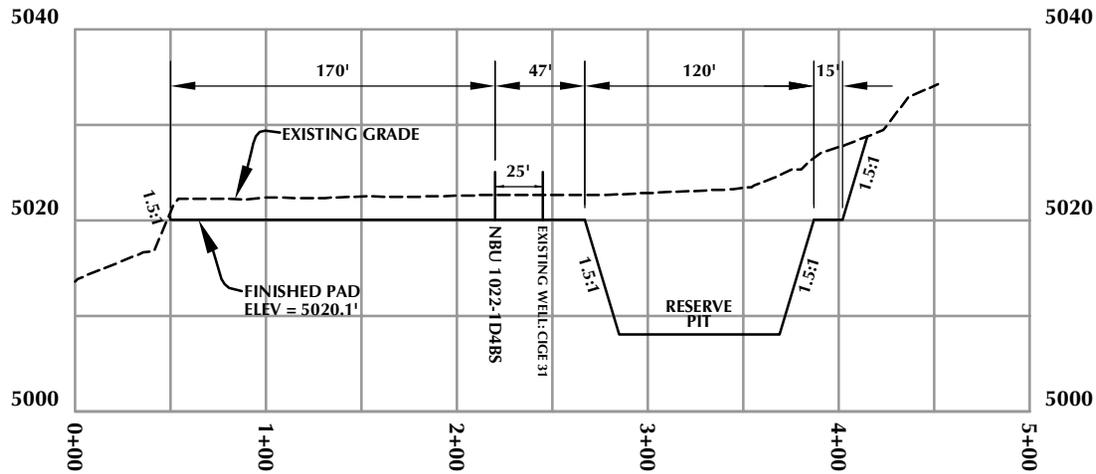
HORIZONTAL 0 30' 60' 1" = 60'
 2' CONTOURS

SCALE: 1"=60' DATE: 10/5/11 SHEET NO:
 REVISED: APF 12/7/11 **8B** 8B OF 18

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 209 NORTH 300 WEST - VERNAL, UTAH 84078



CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1E1

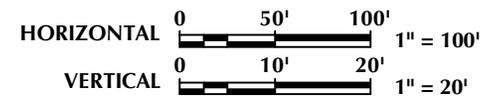
WELL PAD - CROSS SECTIONS
NBU 1022-1D1BS, NBU 1022-1D1CS,
NBU 1022-1D4BS, NBU 1022-1D4CS,
NBU 1022-1E1BS & NBU 1022-1E1CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

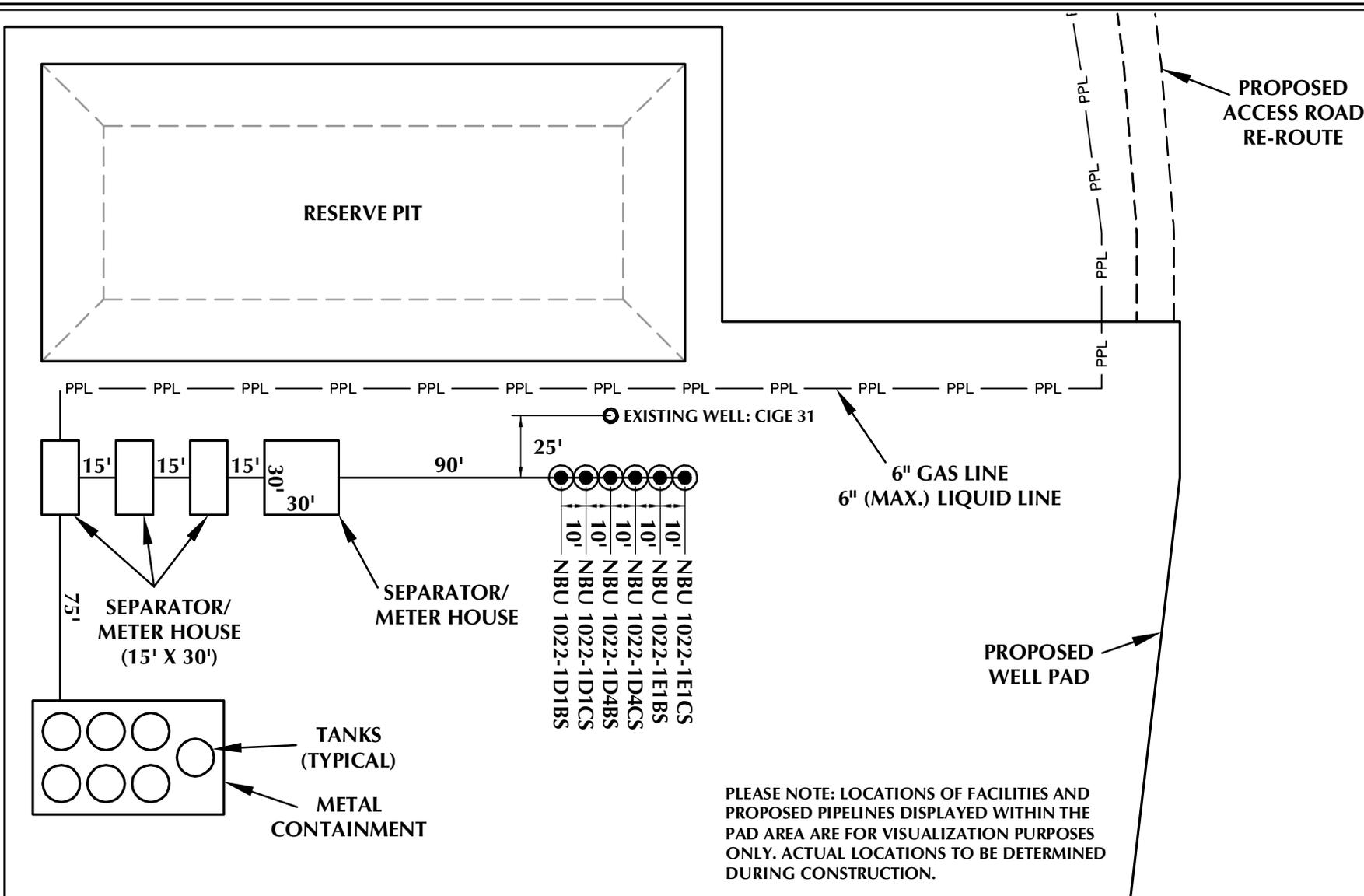
TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365



| | | |
|----------------|---------------|------------------|
| Scale: 1"=100' | Date: 5/13/11 | SHEET NO: |
| REVISED: | APF 12/7/11 | 9 9 OF 18 |

K:\MADARNO\2010\0105_30_NBU_FOCUS_SEC_1_1022\DWGS\NBU_1022-1E1\NBU_1022-1E1_PAD_20101216.dwg 12/21/2011 3:19:47 PM andy



PLEASE NOTE: LOCATIONS OF FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1E1

WELL PAD - FACILITIES DIAGRAM
NBU 1022-1D1BS, NBU 1022-1D1CS,
NBU 1022-1D4BS, NBU 1022-1D4CS,
NBU 1022-1E1BS & NBU 1022-1E1CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE



HORIZONTAL 1" = 60'

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

Scale: 1"=60'

Date: 5/13/11

SHEET NO:

REVISED:

APF
12/7/11

10 10 OF 18

K:\MADRID\2010\0105_30_NBU_FOCUS_SEC_1_1022\DWGS\NBU_1022-1E1\NBU_1022-1E1_PAD_20110216.dwg, 12/7/2011 2:29:57 PM .any

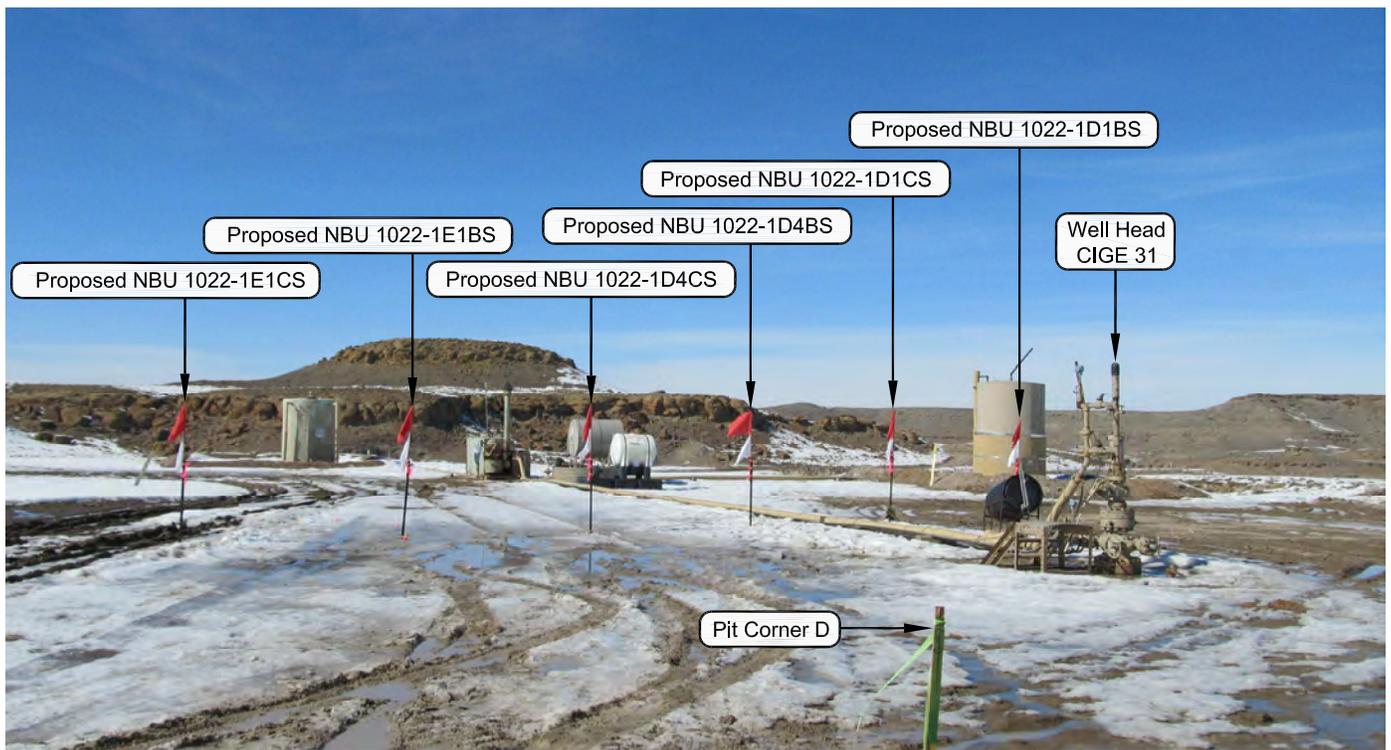


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

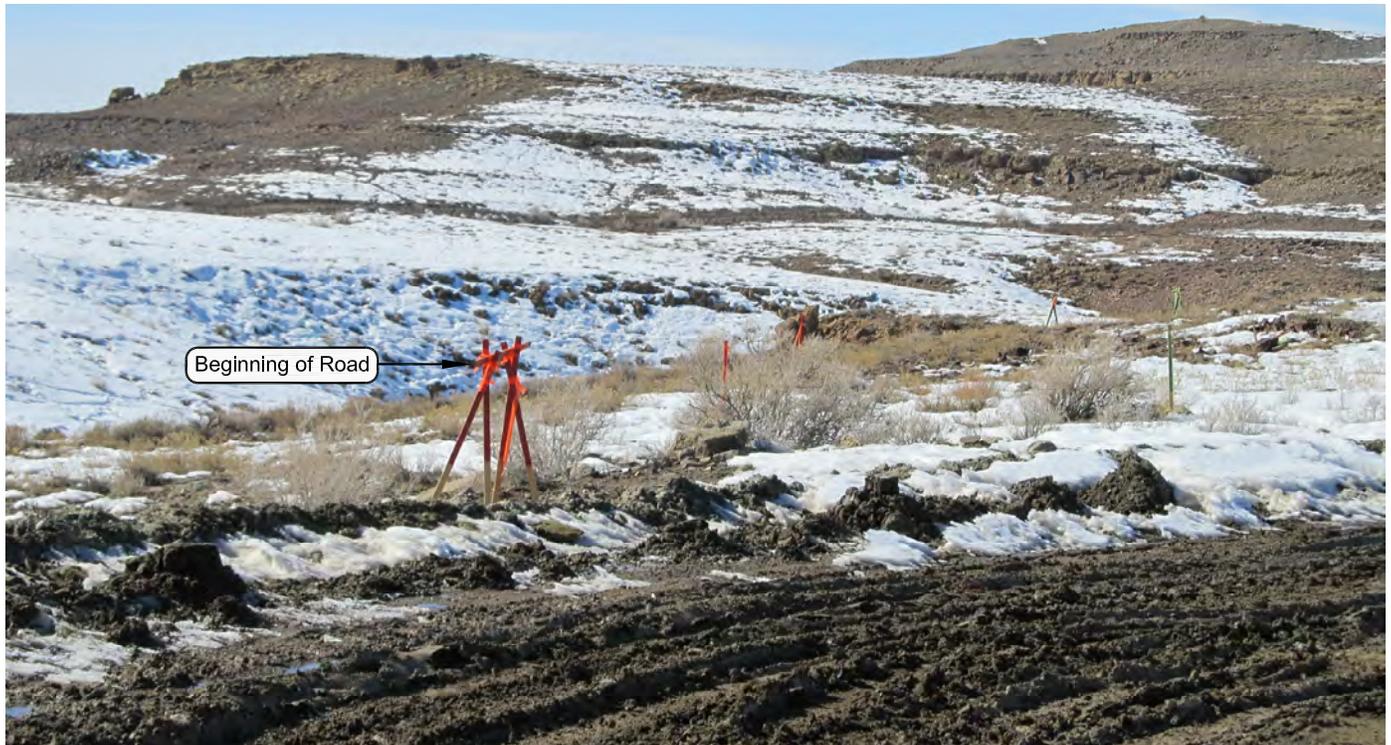


PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: WESTERLY

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1E1

LOCATION PHOTOS

NBU 1022-1D1BS, NBU 1022-1D1CS,
 NBU 1022-1D4BS, NBU 1022-1D4CS,
 NBU 1022-1E1BS & NBU 1022-1E1CS
 LOCATED IN SECTION 1, T10S, R22E,
 S.L.B.&M., Uintah County, Utah.



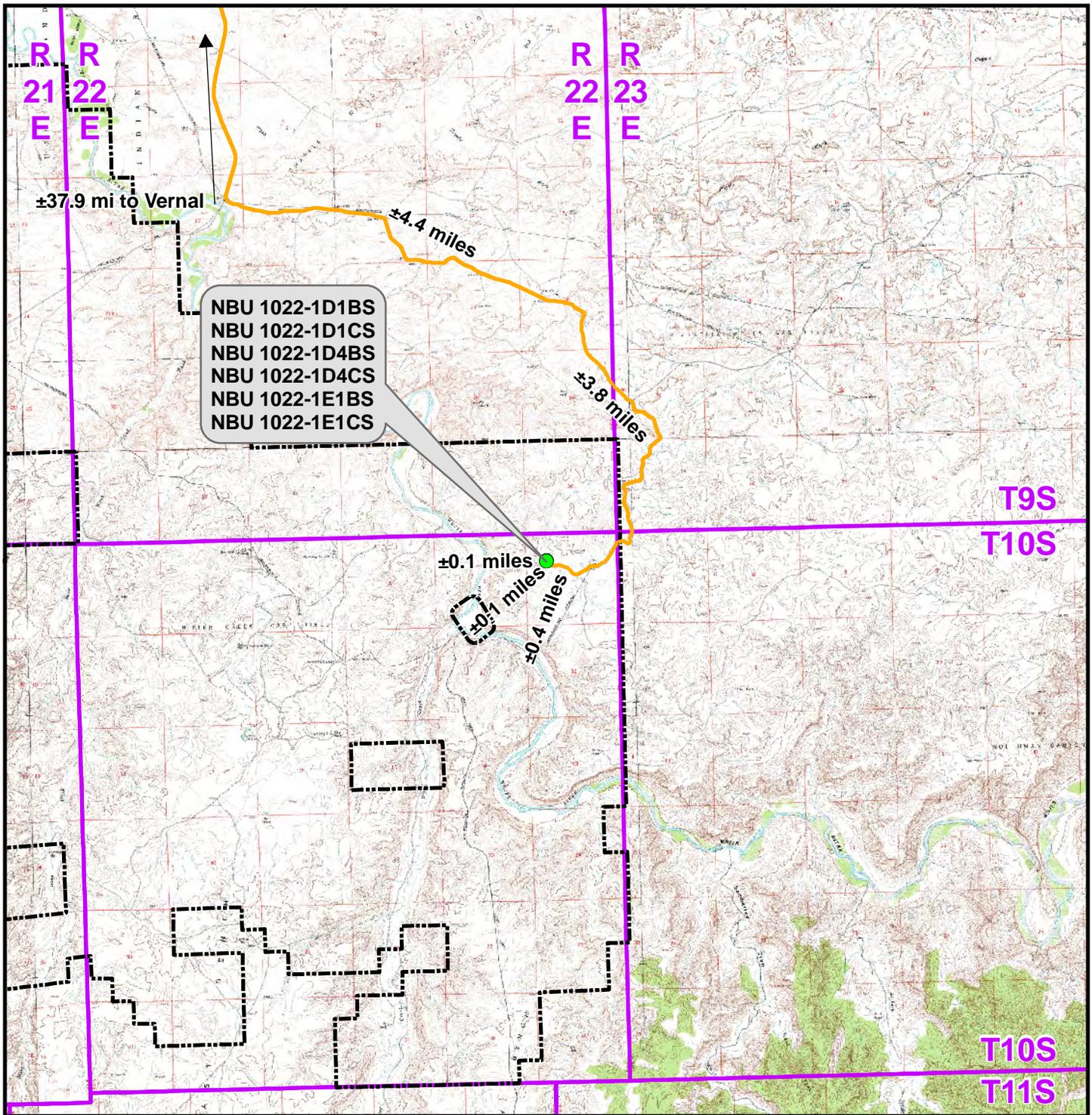
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 Sheridan WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

TIMBERLINE

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 209 NORTH 300 WEST - VERNAL, UTAH 84078

| | | |
|--------------------------------|-------------------------|------------------------|
| DATE PHOTOS TAKEN: 02-28-11 | PHOTOS TAKEN BY: M.S.B. | SHEET NO: 11 |
| DATE DRAWN: 02-28-11 | DRAWN BY: M.W.W. | |
| Date Last Revised: | | 11 OF 18 |



Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 1022-1E1 To Unit Boundary: ±4,114ft

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 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-1E1

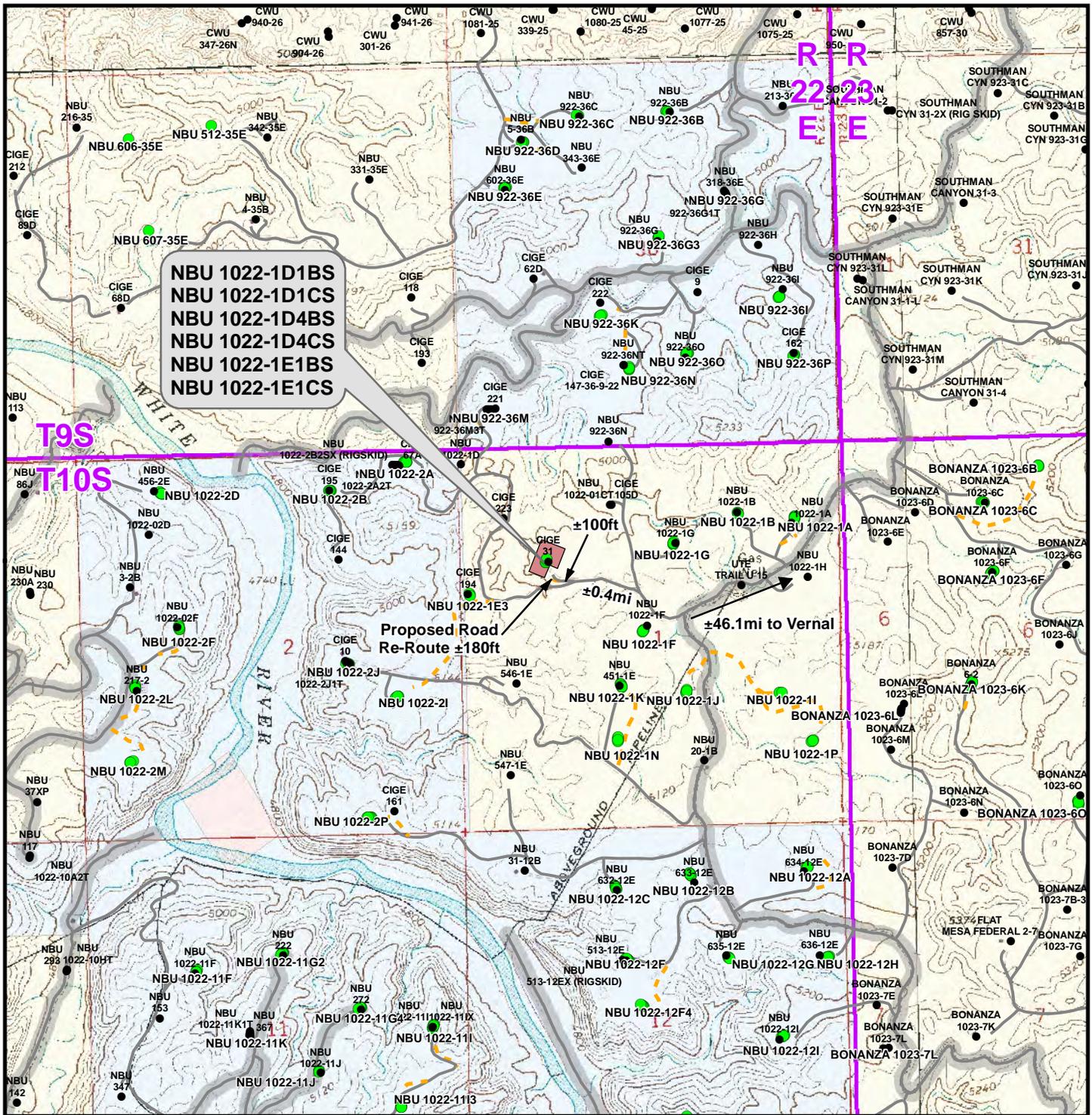
TOPO A
 NBU 1022-1D1BS, NBU 1022-1D1CS,
 NBU 1022-1D4BS, NBU 1022-1D4CS,
 NBU 1022-1E1BS & NBU 1022-1E1CS
 LOCATED IN SECTION 1, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH



609 CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



| | | |
|------------------|-------------------|-----------|
| Scale: 1:100,000 | NAD83 USP Central | Sheet No: |
| Drawn: TL | Date: 13 May 2011 | 12 |
| Revised: | Date: | |



Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Bureau of Land Management
- Indian Reservation
- State
- Private

Total Proposed Road Re-Route Length: ±180ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

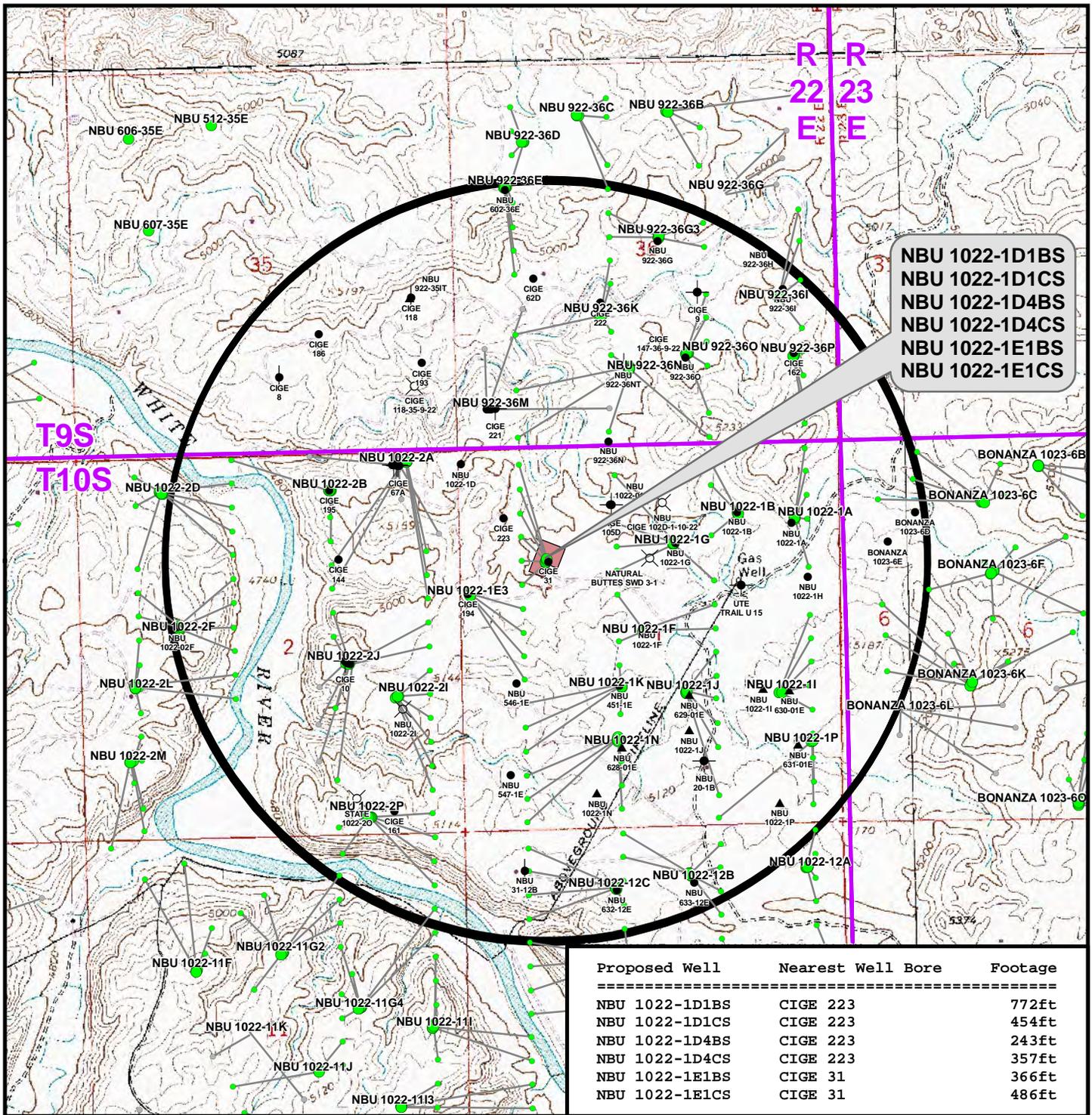
WELL PAD - NBU 1022-1E1

TOPO B
NBU 1022-1D1BS, NBU 1022-1D1CS,
NBU 1022-1D4BS, NBU 1022-1D4CS,
NBU 1022-1E1BS & NBU 1022-1E1CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



| | | | |
|---------------------|-------------------|-----------|-----------|
| Scale: 1" = 2,000ft | NAD83 USP Central | Sheet No: | 13 |
| Drawn: TL | Date: 13 May 2011 | 13 of 18 | |
| Revised: | Date: | | |



NBU 1022-1D1BS
 NBU 1022-1D1CS
 NBU 1022-1D4BS
 NBU 1022-1D4CS
 NBU 1022-1E1BS
 NBU 1022-1E1CS

| Proposed Well | Nearest Well Bore | Footage |
|----------------|-------------------|---------|
| NBU 1022-1D1BS | CIGE 223 | 772ft |
| NBU 1022-1D1CS | CIGE 223 | 454ft |
| NBU 1022-1D4BS | CIGE 223 | 243ft |
| NBU 1022-1D4CS | CIGE 223 | 357ft |
| NBU 1022-1E1BS | CIGE 31 | 366ft |
| NBU 1022-1E1CS | CIGE 31 | 486ft |

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Pad
- Well Path
- Bottom Hole - Existing
- Well - 1 Mile Radius

Well locations derived from State of Utah, Dept. of Natural Resources, Division of Oil, Gas and Mining

- Producing
- ⊙ Active
- ⊙ Spudded (Drilling commenced; Not yet completed)
- ▲ Approved permit (APD); not yet spudded
- New Permit (Not yet approved or drilled)
- ⊕ Inactive
- ⊗ Drilling Operations Suspended
- Temporarily-Abandoned
- Shut-In
- Plugged and Abandoned
- ⊗ Location Abandoned
- ⊗ Dry hole marker, buried
- ⊗ Returned APD (Unapproved)

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 1099 18th Street, Denver, Colorado 80202

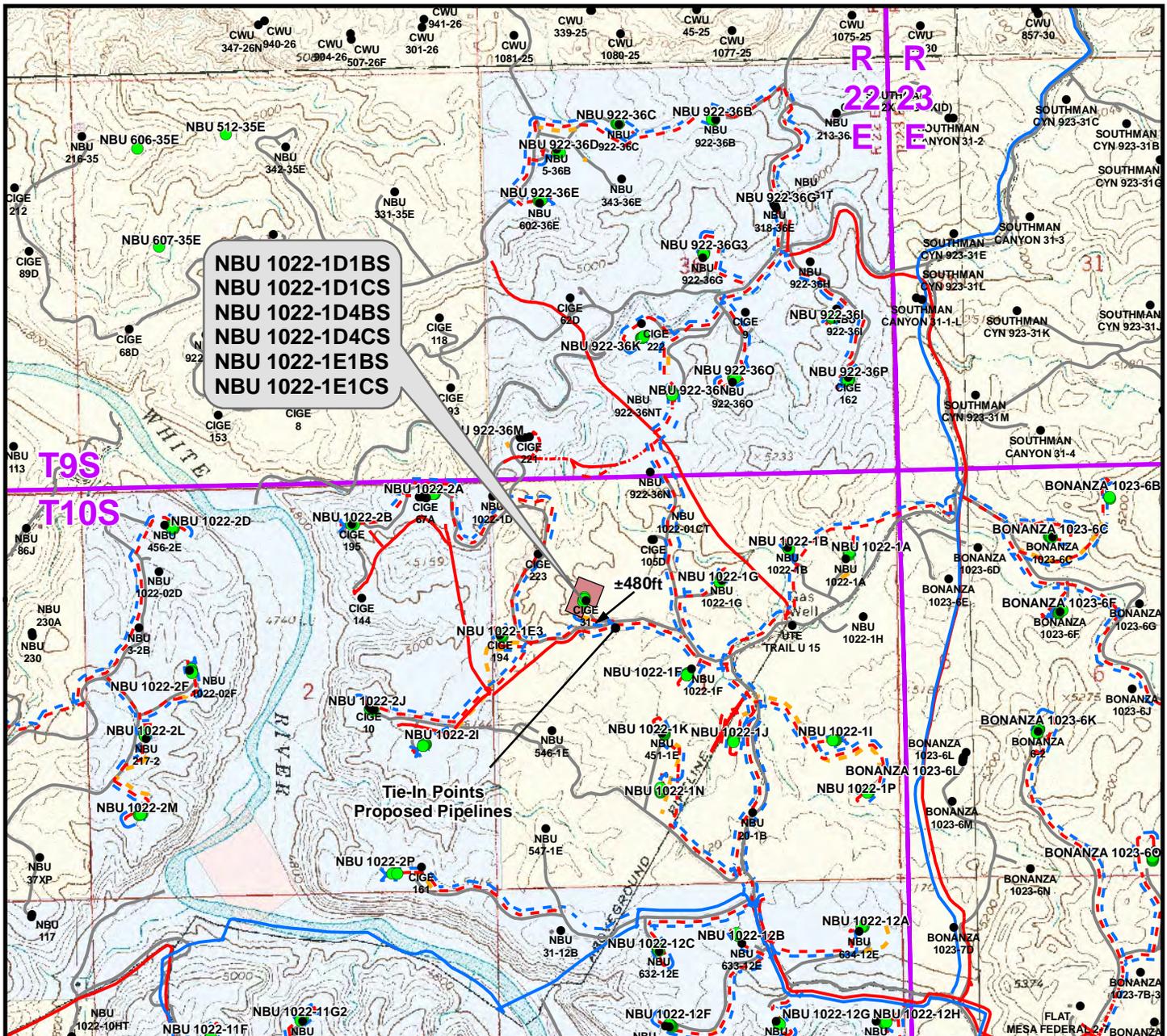
WELL PAD - NBU 1022-1E1

TOPO C
 NBU 1022-1D1BS, NBU 1022-1D1CS,
 NBU 1022-1D4BS, NBU 1022-1D4CS,
 NBU 1022-1E1BS & NBU 1022-1E1CS
 LOCATED IN SECTION 1, T10S, R22E,
 S.L.B.&M., UTAH COUNTY, UTAH

CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



| | | |
|---------------------|-------------------|-----------------------|
| Scale: 1" = 2,000ft | NAD83 USP Central | Sheet No: |
| Drawn: TL | Date: 13 May 2011 | 14 14 of 18 |
| Revised: | Date: | |



**NBU 1022-1D1BS
NBU 1022-1D1CS
NBU 1022-1D4BS
NBU 1022-1D4CS
NBU 1022-1E1BS
NBU 1022-1E1CS**

**Tie-In Points
Proposed Pipelines**

| Proposed Liquid Pipeline | Length |
|---|---------------|
| ----- Buried 6" (Max.) (Meter House to Edge of Pad) | ±485ft |
| ----- Buried 6" (Max.) (Edge of Pad to Proposed Pipeline ROW In Progress) | ±480ft |
| TOTAL PROPOSED BURIED LIQUID PIPELINE = | ±965ft |

| Proposed Gas Pipeline | Length |
|--|---------------|
| ----- Buried 6" (Meter House to Edge of Pad) | ±485ft |
| ----- Buried 6" (Edge of Pad to Proposed 16" Pipeline ROW In Progress) | ±480ft |
| TOTAL PROPOSED BURIED GAS PIPELINE = | ±965ft |

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- - - Gas Pipeline - Proposed
- - - Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- - - Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-1E1

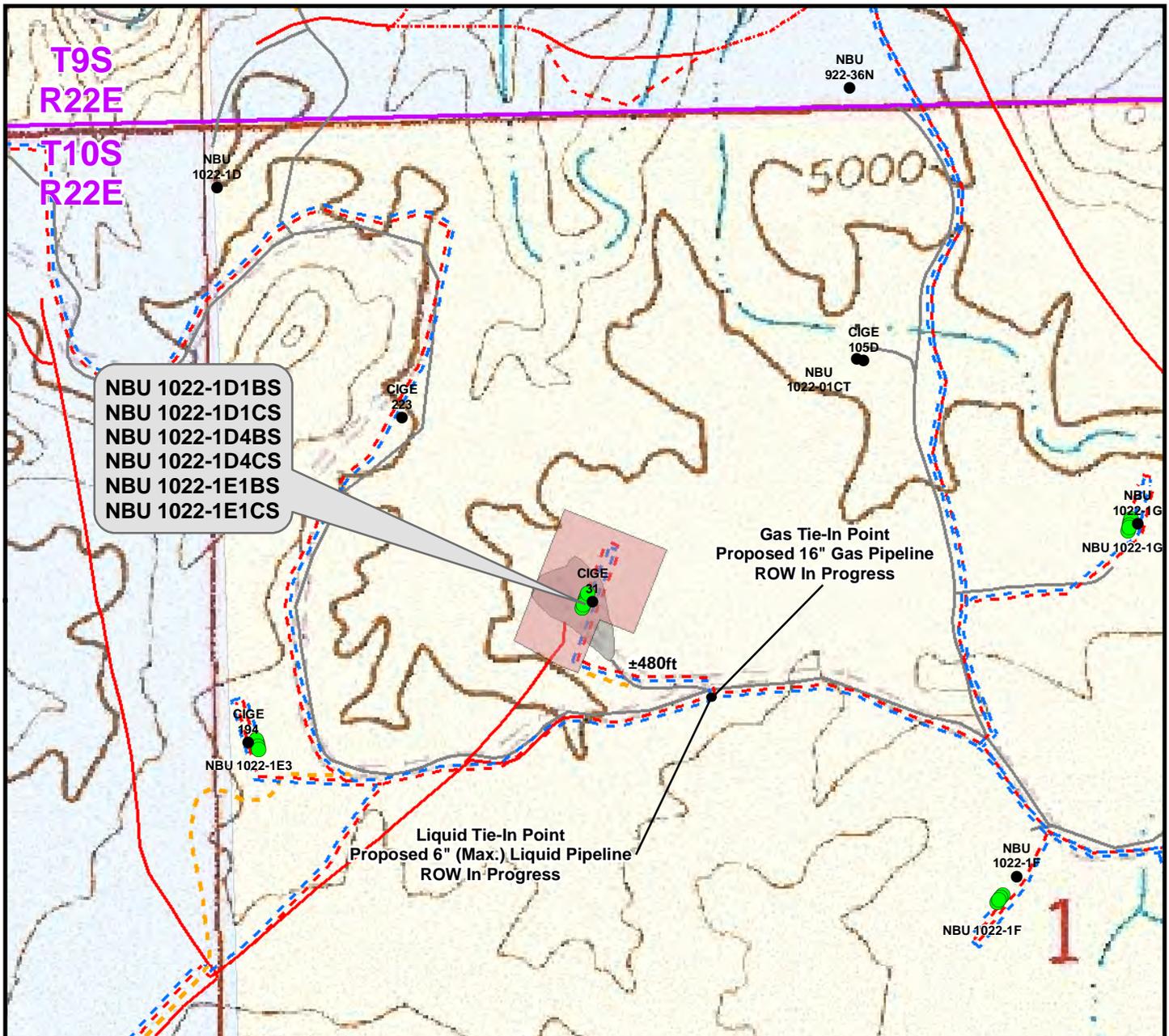
TOPO D
NBU 1022-1D1BS, NBU 1022-1D1CS,
NBU 1022-1D4BS, NBU 1022-1D4CS,
NBU 1022-1E1BS & NBU 1022-1E1CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

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Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



| | | |
|---------------------|-------------------|------------------------|
| Scale: 1" = 2,000ft | NAD83 USP Central | Sheet No: 15 |
| Drawn: TL | Date: 13 May 2011 | 15 of 18 |
| Revised: | Date: | |



NBU 1022-1D1BS
 NBU 1022-1D1CS
 NBU 1022-1D4BS
 NBU 1022-1D4CS
 NBU 1022-1E1BS
 NBU 1022-1E1CS

Gas Tie-In Point
 Proposed 16" Gas Pipeline
 ROW In Progress

Liquid Tie-In Point
 Proposed 6" (Max.) Liquid Pipeline
 ROW In Progress

| Proposed Liquid Pipeline | Length |
|---|---------------|
| Buried 6" (Max.) (Meter House to Edge of Pad) | ±485ft |
| Buried 6" (Max.) (Edge of Pad to Proposed Pipeline ROW In Progress) | ±480ft |
| TOTAL PROPOSED BURIED LIQUID PIPELINE = | ±965ft |

| Proposed Gas Pipeline | Length |
|--|---------------|
| Buried 6" (Meter House to Edge of Pad) | ±485ft |
| Buried 6" (Edge of Pad to Proposed 16" Pipeline ROW In Progress) | ±480ft |
| TOTAL PROPOSED BURIED GAS PIPELINE = | ±965ft |

Legend

- Well - Proposed
- Well - Existing
- Well Pad - Proposed
- Well Pad - Existing
- - - Gas Pipeline - Proposed
- - - Gas Pipeline - To Be Upgraded
- - - Gas Pipeline - Existing
- - - Liquid Pipeline - Proposed
- - - Liquid Pipeline - Existing
- - - Road - Proposed
- - - Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

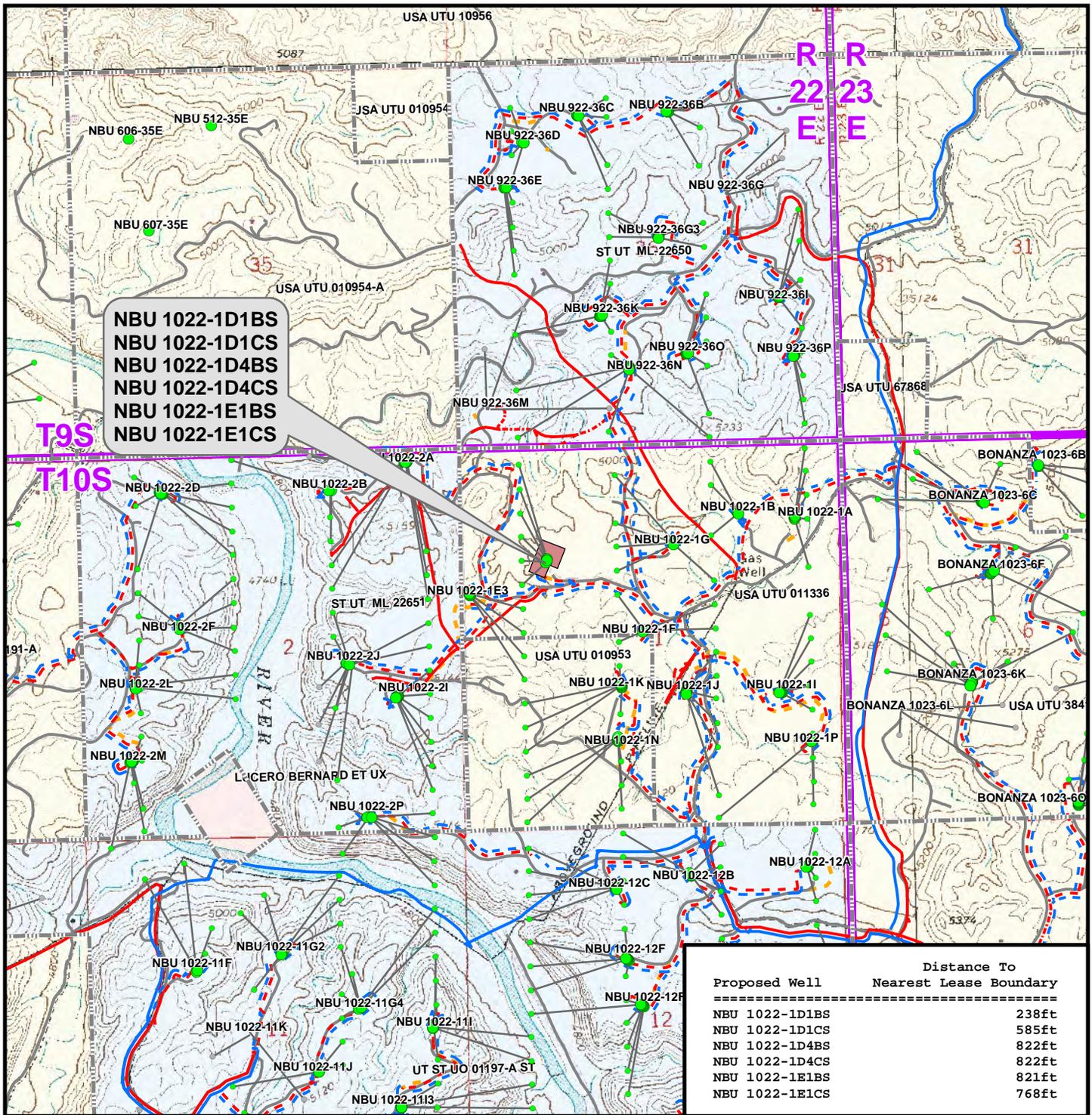
WELL PAD - NBU 1022-1E1

TOPO D2 (PAD & PIPELINE DETAIL)
 NBU 1022-1D1BS, NBU 1022-1D1CS,
 NBU 1022-1D4BS, NBU 1022-1D4CS,
 NBU 1022-1E1BS & NBU 1022-1E1CS
 LOCATED IN SECTION 1, T10S, R22E,
 S.L.B.&M., UTAH COUNTY, UTAH

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 2155 North Main Street
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



| | | |
|-------------------|-------------------|-----------|
| Scale: 1" = 500ft | NAD83 USP Central | Sheet No: |
| Drawn: TL | Date: 13 May 2011 | 16 |
| Revised: TL | Date: 7 Dec 2011 | |



**NBU 1022-1D1BS
NBU 1022-1D1CS
NBU 1022-1D4BS
NBU 1022-1D4CS
NBU 1022-1E1BS
NBU 1022-1E1CS**

| Proposed Well | Distance To Nearest Lease Boundary |
|----------------|------------------------------------|
| NBU 1022-1D1BS | 238ft |
| NBU 1022-1D1CS | 585ft |
| NBU 1022-1D4BS | 822ft |
| NBU 1022-1D4CS | 822ft |
| NBU 1022-1E1BS | 821ft |
| NBU 1022-1E1CS | 768ft |

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- ▭ Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-1E1

TOPO E
NBU 1022-1D1BS, NBU 1022-1D1CS,
NBU 1022-1D4BS, NBU 1022-1D4CS,
NBU 1022-1E1BS & NBU 1022-1E1CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

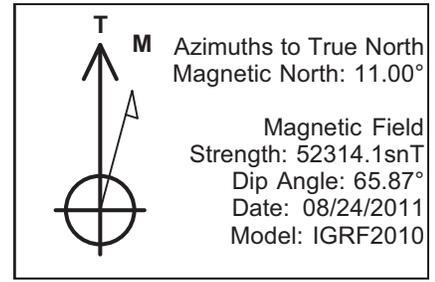


Scale: 1" = 2,000ft | NAD83 USP Central | Sheet No:
Drawn: TL | Date: 13 May 2011 | **17**
Revised: | Date: | 17 of 18

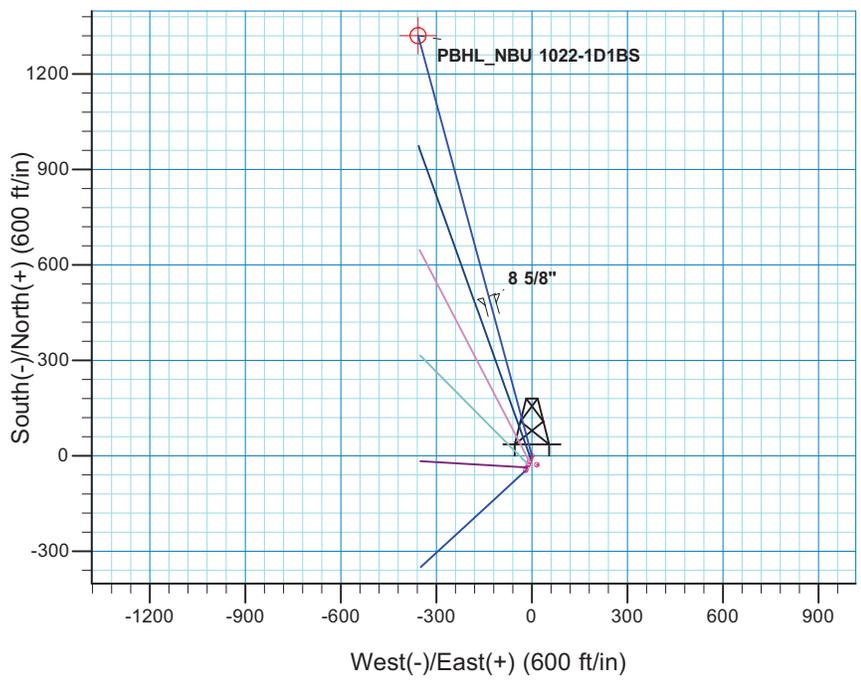
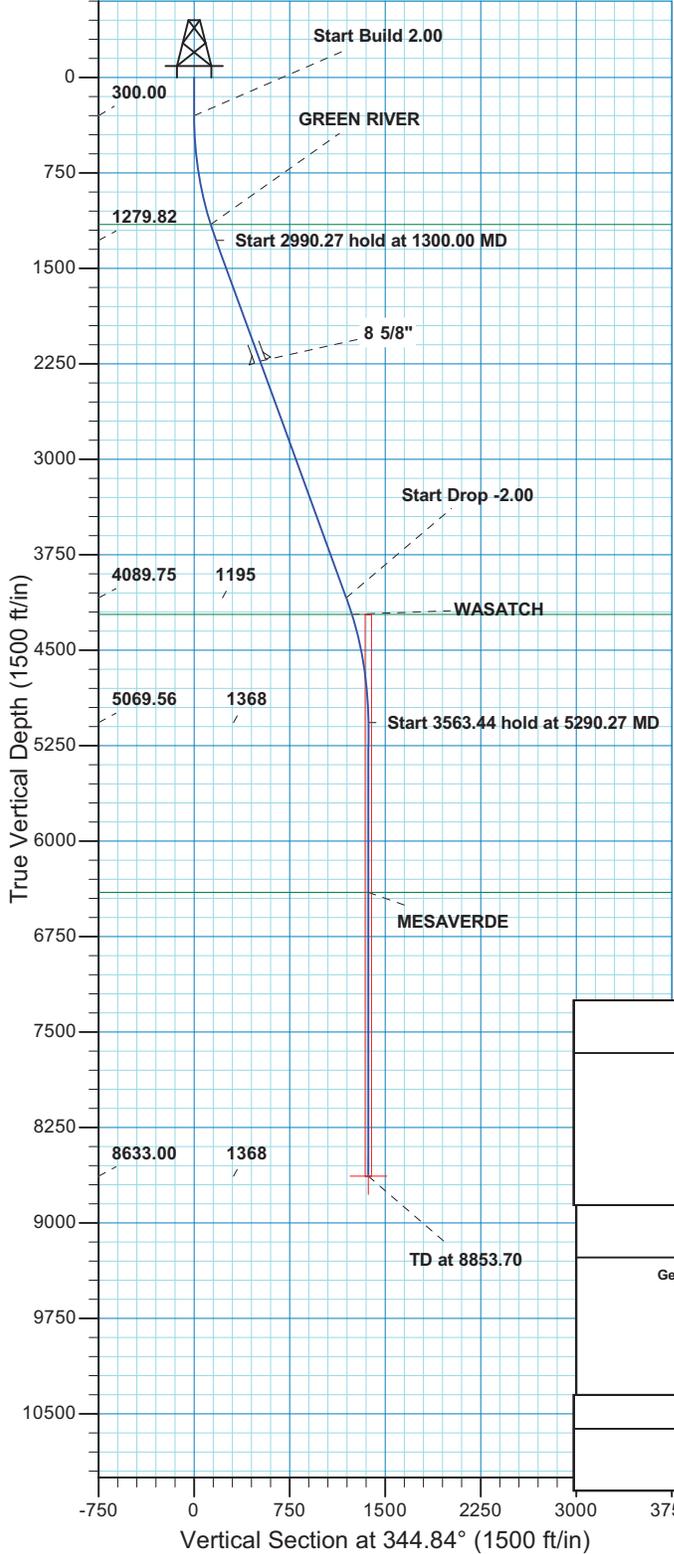
**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 1022-1E1
WELLS – NBU 1022-1D1BS, NBU 1022-1D1CS,
NBU 1022-1D4BS, NBU 1022-1D4CS,
NBU 1022-1E1BS & NBU 1022-1E1CS
Section 1, T10S, R22E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 14.4 miles to the intersection of the Fidlar Road (County B Road 3410) which road intersection is approximately 400 feet northeast of the Mountain Fuel Bridge at the White River. Exit left and proceed in a southeasterly direction along the Fidlar Road approximately 4.4 miles to the intersection of the Seven Sisters Road (County B Road 3420). Exit right and proceed in a southeasterly, then southerly direction along the Seven Sisters Road approximately 3.8 miles to an existing service road to the southwest. Exit right and proceed along the service road in a southwesterly, then northwesterly direction approximately 0.4 miles to a second service road to the northwest. Exit right and proceed in a northwesterly direction along the service road approximately 100 feet to the proposed access road. Follow road flags in a northwesterly direction approximately 180 feet to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 46.6 miles in a southerly direction.



| WELL DETAILS: NBU 1022-1D1BS | | | | | | | | | |
|--------------------------------------|---------|---------|-------------|-------------|------------------|-------------------|-------------------|------------------------|--|
| GL 5020 & KB 4 @ 5024.00ft (ASSUMED) | | | | | | | | | |
| | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | | | |
| | 0.00 | 0.00 | 14523184.18 | 2090653.95 | 39° 58' 51.604 N | 109° 23' 34.177 W | | | |
| DESIGN TARGET DETAILS | | | | | | | | | |
| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Shape | |
| PBHL | 8633.00 | 1320.66 | -357.80 | 14524498.17 | 2090272.40 | 39° 59' 4.657 N | 109° 23' 38.774 W | Circle (Radius: 25.00) | |
| - plan hits target center | | | | | | | | | |



| SECTION DETAILS | | | | | | | | | |
|-----------------|-------|--------|---------|---------|---------|------|--------|---------|---------------------|
| MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | VSect | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 300.00 | 0.00 | 0.00 | 300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1300.00 | 20.00 | 344.84 | 1279.82 | 166.76 | -45.18 | 2.00 | 344.84 | 172.77 | |
| 4290.27 | 20.00 | 344.84 | 4089.75 | 1153.90 | -312.62 | 0.00 | 0.00 | 1195.50 | |
| 5290.27 | 0.00 | 0.00 | 5069.56 | 1320.66 | -357.80 | 2.00 | 180.00 | 1368.27 | |
| 8853.70 | 0.00 | 0.00 | 8633.00 | 1320.66 | -357.80 | 0.00 | 0.00 | 1368.27 | PBHL_NBU 1022-1D1BS |

| PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N | | |
|---|--|--|
| Geodetic System: Universal Transverse Mercator (US Survey Feet) | | |
| Datum: NAD 1927 (NADCON CONUS) | | |
| Ellipsoid: Clarke 1866 | | |
| Zone: Zone 12N (114 W to 108 W) | | |
| Location: SECTION 1 T10S R22E | | |
| System Datum: Mean Sea Level | | |

| FORMATION TOP DETAILS | | |
|-----------------------|---------|-------------|
| TVDPath | MDPath | Formation |
| 1156.00 | 1169.28 | GREEN RIVER |
| 4218.00 | 4425.64 | WASATCH |
| 6403.00 | 6623.70 | MESAVERDE |

| CASING DETAILS | | | |
|----------------|---------|--------|-------|
| TVD | MD | Name | Size |
| 2230.00 | 2311.17 | 8 5/8" | 8.625 |

RECEIVED :



Scientific Drilling
Rocky Mountain Operations

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 1022-1E1 PAD

NBU 1022-1D1BS

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

24 August, 2011





SDI
Planning Report



| | | | |
|------------------|------------------------------------|-------------------------------------|---|
| Database: | EDM5000-RobertS-Local | Local Co-ordinate Reference: | Well NBU 1022-1D1BS |
| Company: | US ROCKIES REGION PLANNING | TVD Reference: | GL 5020 & KB 4 @ 5024.00ft (ASSUMED) |
| Project: | UTAH - UTM (feet), NAD27, Zone 12N | MD Reference: | GL 5020 & KB 4 @ 5024.00ft (ASSUMED) |
| Site: | NBU 1022-1E1 PAD | North Reference: | True |
| Well: | NBU 1022-1D1BS | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 PRELIMINARY | | |

| | | | |
|--------------------|--|----------------------|----------------|
| Project | UTAH - UTM (feet), NAD27, Zone 12N | | |
| Map System: | Universal Transverse Mercator (US Survey Feet) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Zone 12N (114 W to 108 W) | | |

| | | | | | |
|------------------------------|---------------------------------------|---------------------|--------------------|--------------------------|-------------------|
| Site | NBU 1022-1E1 PAD, SECTION 1 T10S R22E | | | | |
| Site Position: | | Northing: | 14,523,175.01 usft | Latitude: | 39° 58' 51.514 N |
| From: | Lat/Long | Easting: | 2,090,650.19 usft | Longitude: | 109° 23' 34.228 W |
| Position Uncertainty: | 0.00 ft | Slot Radius: | 13.200 in | Grid Convergence: | 1.03 ° |

| | | | | | | |
|-----------------------------|-----------------------------------|---------|----------------------------|--------------------|----------------------|-------------------|
| Well | NBU 1022-1D1BS, 1559 FNL 1172 FWL | | | | | |
| Well Position | +N/-S | 9.11 ft | Northing: | 14,523,184.19 usft | Latitude: | 39° 58' 51.604 N |
| | +E/-W | 3.92 ft | Easting: | 2,090,653.94 usft | Longitude: | 109° 23' 34.177 W |
| Position Uncertainty | | 0.00 ft | Wellhead Elevation: | | Ground Level: | 5,020.00 ft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | OH | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 08/24/11 | 11.00 | 65.87 | 52,314 |

| | | | | |
|--------------------------|------------------------------|-------------------|----------------------|----------------------|
| Design | PLAN #1 PRELIMINARY | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.00 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) |
| | 0.00 | 0.00 | 0.00 | 344.84 |

| Plan Sections | | | | | | | | | | |
|----------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|----------------------|---------------------|---------|------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | TFO (°) | Target |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 300.00 | 0.00 | 0.00 | 300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,300.00 | 20.00 | 344.84 | 1,279.82 | 166.76 | -45.18 | 2.00 | 2.00 | 0.00 | 344.84 | |
| 4,290.27 | 20.00 | 344.84 | 4,089.75 | 1,153.90 | -312.62 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 5,290.27 | 0.00 | 0.00 | 5,069.56 | 1,320.66 | -357.80 | 2.00 | -2.00 | 0.00 | 180.00 | |
| 8,853.70 | 0.00 | 0.00 | 8,633.00 | 1,320.66 | -357.80 | 0.00 | 0.00 | 0.00 | 0.00 | PBHL_NBU 1022-1D |



SDI
Planning Report



| | | | |
|------------------|------------------------------------|-------------------------------------|---|
| Database: | EDM5000-RobertS-Local | Local Co-ordinate Reference: | Well NBU 1022-1D1BS |
| Company: | US ROCKIES REGION PLANNING | TVD Reference: | GL 5020 & KB 4 @ 5024.00ft (ASSUMED) |
| Project: | UTAH - UTM (feet), NAD27, Zone 12N | MD Reference: | GL 5020 & KB 4 @ 5024.00ft (ASSUMED) |
| Site: | NBU 1022-1E1 PAD | North Reference: | True |
| Well: | NBU 1022-1D1BS | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 PRELIMINARY | | |

| Planned Survey | | | | | | | | | | |
|---|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|--|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 100.00 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 200.00 | 0.00 | 0.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 300.00 | 0.00 | 0.00 | 300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| Start Build 2.00 | | | | | | | | | | |
| 400.00 | 2.00 | 344.84 | 399.98 | 1.68 | -0.46 | 1.75 | 2.00 | 2.00 | 0.00 | |
| 500.00 | 4.00 | 344.84 | 499.84 | 6.74 | -1.82 | 6.98 | 2.00 | 2.00 | 0.00 | |
| 600.00 | 6.00 | 344.84 | 599.45 | 15.15 | -4.10 | 15.69 | 2.00 | 2.00 | 0.00 | |
| 700.00 | 8.00 | 344.84 | 698.70 | 26.91 | -7.29 | 27.88 | 2.00 | 2.00 | 0.00 | |
| 800.00 | 10.00 | 344.84 | 797.47 | 42.01 | -11.38 | 43.52 | 2.00 | 2.00 | 0.00 | |
| 900.00 | 12.00 | 344.84 | 895.62 | 60.42 | -16.37 | 62.60 | 2.00 | 2.00 | 0.00 | |
| 1,000.00 | 14.00 | 344.84 | 993.06 | 82.14 | -22.25 | 85.10 | 2.00 | 2.00 | 0.00 | |
| 1,100.00 | 16.00 | 344.84 | 1,089.64 | 107.12 | -29.02 | 110.98 | 2.00 | 2.00 | 0.00 | |
| 1,169.28 | 17.39 | 344.84 | 1,156.00 | 126.32 | -34.22 | 130.88 | 2.00 | 2.00 | 0.00 | |
| GREEN RIVER | | | | | | | | | | |
| 1,200.00 | 18.00 | 344.84 | 1,185.27 | 135.33 | -36.67 | 140.21 | 2.00 | 2.00 | 0.00 | |
| 1,300.00 | 20.00 | 344.84 | 1,279.82 | 166.76 | -45.18 | 172.77 | 2.00 | 2.00 | 0.00 | |
| Start 2990.27 hold at 1300.00 MD | | | | | | | | | | |
| 1,400.00 | 20.00 | 344.84 | 1,373.78 | 199.77 | -54.12 | 206.97 | 0.00 | 0.00 | 0.00 | |
| 1,500.00 | 20.00 | 344.84 | 1,467.75 | 232.78 | -63.07 | 241.17 | 0.00 | 0.00 | 0.00 | |
| 1,600.00 | 20.00 | 344.84 | 1,561.72 | 265.79 | -72.01 | 275.37 | 0.00 | 0.00 | 0.00 | |
| 1,700.00 | 20.00 | 344.84 | 1,655.69 | 298.80 | -80.95 | 309.58 | 0.00 | 0.00 | 0.00 | |
| 1,800.00 | 20.00 | 344.84 | 1,749.66 | 331.82 | -89.90 | 343.78 | 0.00 | 0.00 | 0.00 | |
| 1,900.00 | 20.00 | 344.84 | 1,843.63 | 364.83 | -98.84 | 377.98 | 0.00 | 0.00 | 0.00 | |
| 2,000.00 | 20.00 | 344.84 | 1,937.60 | 397.84 | -107.78 | 412.18 | 0.00 | 0.00 | 0.00 | |
| 2,100.00 | 20.00 | 344.84 | 2,031.57 | 430.85 | -116.73 | 446.38 | 0.00 | 0.00 | 0.00 | |
| 2,200.00 | 20.00 | 344.84 | 2,125.54 | 463.86 | -125.67 | 480.59 | 0.00 | 0.00 | 0.00 | |
| 2,300.00 | 20.00 | 344.84 | 2,219.51 | 496.88 | -134.62 | 514.79 | 0.00 | 0.00 | 0.00 | |
| 2,311.17 | 20.00 | 344.84 | 2,230.00 | 500.56 | -135.61 | 518.61 | 0.00 | 0.00 | 0.00 | |
| 8 5/8" | | | | | | | | | | |
| 2,400.00 | 20.00 | 344.84 | 2,313.48 | 529.89 | -143.56 | 548.99 | 0.00 | 0.00 | 0.00 | |
| 2,500.00 | 20.00 | 344.84 | 2,407.45 | 562.90 | -152.50 | 583.19 | 0.00 | 0.00 | 0.00 | |
| 2,600.00 | 20.00 | 344.84 | 2,501.42 | 595.91 | -161.45 | 617.39 | 0.00 | 0.00 | 0.00 | |
| 2,700.00 | 20.00 | 344.84 | 2,595.39 | 628.92 | -170.39 | 651.60 | 0.00 | 0.00 | 0.00 | |
| 2,800.00 | 20.00 | 344.84 | 2,689.35 | 661.94 | -179.33 | 685.80 | 0.00 | 0.00 | 0.00 | |
| 2,900.00 | 20.00 | 344.84 | 2,783.32 | 694.95 | -188.28 | 720.00 | 0.00 | 0.00 | 0.00 | |
| 3,000.00 | 20.00 | 344.84 | 2,877.29 | 727.96 | -197.22 | 754.20 | 0.00 | 0.00 | 0.00 | |
| 3,100.00 | 20.00 | 344.84 | 2,971.26 | 760.97 | -206.17 | 788.40 | 0.00 | 0.00 | 0.00 | |
| 3,200.00 | 20.00 | 344.84 | 3,065.23 | 793.98 | -215.11 | 822.61 | 0.00 | 0.00 | 0.00 | |
| 3,300.00 | 20.00 | 344.84 | 3,159.20 | 826.99 | -224.05 | 856.81 | 0.00 | 0.00 | 0.00 | |
| 3,400.00 | 20.00 | 344.84 | 3,253.17 | 860.01 | -233.00 | 891.01 | 0.00 | 0.00 | 0.00 | |
| 3,500.00 | 20.00 | 344.84 | 3,347.14 | 893.02 | -241.94 | 925.21 | 0.00 | 0.00 | 0.00 | |
| 3,600.00 | 20.00 | 344.84 | 3,441.11 | 926.03 | -250.88 | 959.41 | 0.00 | 0.00 | 0.00 | |
| 3,700.00 | 20.00 | 344.84 | 3,535.08 | 959.04 | -259.83 | 993.62 | 0.00 | 0.00 | 0.00 | |
| 3,800.00 | 20.00 | 344.84 | 3,629.05 | 992.05 | -268.77 | 1,027.82 | 0.00 | 0.00 | 0.00 | |
| 3,900.00 | 20.00 | 344.84 | 3,723.02 | 1,025.07 | -277.72 | 1,062.02 | 0.00 | 0.00 | 0.00 | |
| 4,000.00 | 20.00 | 344.84 | 3,816.99 | 1,058.08 | -286.66 | 1,096.22 | 0.00 | 0.00 | 0.00 | |
| 4,100.00 | 20.00 | 344.84 | 3,910.95 | 1,091.09 | -295.60 | 1,130.42 | 0.00 | 0.00 | 0.00 | |
| 4,200.00 | 20.00 | 344.84 | 4,004.92 | 1,124.10 | -304.55 | 1,164.63 | 0.00 | 0.00 | 0.00 | |
| 4,290.27 | 20.00 | 344.84 | 4,089.75 | 1,153.90 | -312.62 | 1,195.50 | 0.00 | 0.00 | 0.00 | |
| Start Drop -2.00 | | | | | | | | | | |



SDI
Planning Report



| | | | |
|------------------|------------------------------------|-------------------------------------|---|
| Database: | EDM5000-RobertS-Local | Local Co-ordinate Reference: | Well NBU 1022-1D1BS |
| Company: | US ROCKIES REGION PLANNING | TVD Reference: | GL 5020 & KB 4 @ 5024.00ft (ASSUMED) |
| Project: | UTAH - UTM (feet), NAD27, Zone 12N | MD Reference: | GL 5020 & KB 4 @ 5024.00ft (ASSUMED) |
| Site: | NBU 1022-1E1 PAD | North Reference: | True |
| Well: | NBU 1022-1D1BS | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 PRELIMINARY | | |

| Planned Survey | | | | | | | | | | |
|---|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|--|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | |
| 4,300.00 | 19.81 | 344.84 | 4,098.90 | 1,157.10 | -313.49 | 1,198.81 | 2.00 | -2.00 | 0.00 | |
| 4,400.00 | 17.81 | 344.84 | 4,193.56 | 1,188.21 | -321.92 | 1,231.05 | 2.00 | -2.00 | 0.00 | |
| 4,425.64 | 17.29 | 344.84 | 4,218.00 | 1,195.67 | -323.94 | 1,238.78 | 2.00 | -2.00 | 0.00 | |
| WASATCH | | | | | | | | | | |
| 4,500.00 | 15.81 | 344.84 | 4,289.28 | 1,216.12 | -329.48 | 1,259.96 | 2.00 | -2.00 | 0.00 | |
| 4,600.00 | 13.81 | 344.84 | 4,385.96 | 1,240.78 | -336.16 | 1,285.51 | 2.00 | -2.00 | 0.00 | |
| 4,700.00 | 11.81 | 344.84 | 4,483.46 | 1,262.17 | -341.95 | 1,307.67 | 2.00 | -2.00 | 0.00 | |
| 4,800.00 | 9.81 | 344.84 | 4,581.69 | 1,280.26 | -346.85 | 1,326.42 | 2.00 | -2.00 | 0.00 | |
| 4,900.00 | 7.81 | 344.84 | 4,680.50 | 1,295.04 | -350.86 | 1,341.73 | 2.00 | -2.00 | 0.00 | |
| 5,000.00 | 5.81 | 344.84 | 4,779.79 | 1,306.48 | -353.96 | 1,353.57 | 2.00 | -2.00 | 0.00 | |
| 5,100.00 | 3.81 | 344.84 | 4,879.44 | 1,314.56 | -356.15 | 1,361.95 | 2.00 | -2.00 | 0.00 | |
| 5,200.00 | 1.81 | 344.84 | 4,979.31 | 1,319.28 | -357.43 | 1,366.84 | 2.00 | -2.00 | 0.00 | |
| 5,290.27 | 0.00 | 0.00 | 5,069.56 | 1,320.66 | -357.80 | 1,368.27 | 2.00 | -2.00 | 0.00 | |
| Start 3563.44 hold at 5290.27 MD | | | | | | | | | | |
| 5,300.00 | 0.00 | 0.00 | 5,079.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 5,400.00 | 0.00 | 0.00 | 5,179.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 5,500.00 | 0.00 | 0.00 | 5,279.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 5,600.00 | 0.00 | 0.00 | 5,379.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 5,700.00 | 0.00 | 0.00 | 5,479.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 5,800.00 | 0.00 | 0.00 | 5,579.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 5,900.00 | 0.00 | 0.00 | 5,679.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,000.00 | 0.00 | 0.00 | 5,779.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,100.00 | 0.00 | 0.00 | 5,879.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,200.00 | 0.00 | 0.00 | 5,979.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,300.00 | 0.00 | 0.00 | 6,079.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,400.00 | 0.00 | 0.00 | 6,179.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,500.00 | 0.00 | 0.00 | 6,279.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,600.00 | 0.00 | 0.00 | 6,379.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,623.70 | 0.00 | 0.00 | 6,403.00 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| MESAVERDE | | | | | | | | | | |
| 6,700.00 | 0.00 | 0.00 | 6,479.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,800.00 | 0.00 | 0.00 | 6,579.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 6,900.00 | 0.00 | 0.00 | 6,679.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,000.00 | 0.00 | 0.00 | 6,779.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,100.00 | 0.00 | 0.00 | 6,879.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,200.00 | 0.00 | 0.00 | 6,979.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,300.00 | 0.00 | 0.00 | 7,079.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,400.00 | 0.00 | 0.00 | 7,179.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,500.00 | 0.00 | 0.00 | 7,279.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,600.00 | 0.00 | 0.00 | 7,379.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,700.00 | 0.00 | 0.00 | 7,479.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,800.00 | 0.00 | 0.00 | 7,579.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 7,900.00 | 0.00 | 0.00 | 7,679.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 8,000.00 | 0.00 | 0.00 | 7,779.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 8,100.00 | 0.00 | 0.00 | 7,879.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 8,200.00 | 0.00 | 0.00 | 7,979.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 8,300.00 | 0.00 | 0.00 | 8,079.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 8,400.00 | 0.00 | 0.00 | 8,179.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 8,500.00 | 0.00 | 0.00 | 8,279.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 8,600.00 | 0.00 | 0.00 | 8,379.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 8,700.00 | 0.00 | 0.00 | 8,479.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |
| 8,800.00 | 0.00 | 0.00 | 8,579.30 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 | |



| | | | |
|------------------|------------------------------------|-------------------------------------|---|
| Database: | EDM5000-RobertS-Local | Local Co-ordinate Reference: | Well NBU 1022-1D1BS |
| Company: | US ROCKIES REGION PLANNING | TVD Reference: | GL 5020 & KB 4 @ 5024.00ft (ASSUMED) |
| Project: | UTAH - UTM (feet), NAD27, Zone 12N | MD Reference: | GL 5020 & KB 4 @ 5024.00ft (ASSUMED) |
| Site: | NBU 1022-1E1 PAD | North Reference: | True |
| Well: | NBU 1022-1D1BS | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | PLAN #1 PRELIMINARY | | |

| Planned Survey | | | | | | | | | |
|-------------------------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
| 8,853.70 | 0.00 | 0.00 | 8,633.00 | 1,320.66 | -357.80 | 1,368.27 | 0.00 | 0.00 | 0.00 |
| TD at 8853.70 - PBHL_NBU 1022-1D1BS | | | | | | | | | |

| Design Targets | | | | | | | | | |
|---|---------------|--------------|----------|------------|------------|-----------------|----------------|-----------------|-------------------|
| Target Name - hit/miss target - Shape | Dip Angle (°) | Dip Dir. (°) | TVD (ft) | +N/-S (ft) | +E/-W (ft) | Northing (usft) | Easting (usft) | Latitude | Longitude |
| PBHL_NBU 1022-1D1B: - plan hits target center - Circle (radius 25.00) | 0.00 | 0.00 | 8,633.00 | 1,320.66 | -357.80 | 14,524,498.18 | 2,090,272.40 | 39° 59' 4.657 N | 109° 23' 38.774 W |

| Casing Points | | | | | |
|---------------------|---------------------|--------|----------------------|--------------------|--|
| Measured Depth (ft) | Vertical Depth (ft) | Name | Casing Diameter (in) | Hole Diameter (in) | |
| 2,311.17 | 2,230.00 | 8 5/8" | 8.625 | 11.000 | |

| Formations | | | | | |
|---------------------|---------------------|-------------|-----------|---------|-------------------|
| Measured Depth (ft) | Vertical Depth (ft) | Name | Lithology | Dip (°) | Dip Direction (°) |
| 1,169.28 | 1,156.00 | GREEN RIVER | | | |
| 4,425.64 | 4,218.00 | WASATCH | | | |
| 6,623.70 | 6,403.00 | MESAVERDE | | | |

| Plan Annotations | | | | |
|---------------------|---------------------|-------------------|------------|----------------------------------|
| Measured Depth (ft) | Vertical Depth (ft) | Local Coordinates | | Comment |
| | | +N/-S (ft) | +E/-W (ft) | |
| 300.00 | 300.00 | 0.00 | 0.00 | Start Build 2.00 |
| 1,300.00 | 1,279.82 | 166.76 | -45.18 | Start 2990.27 hold at 1300.00 MD |
| 4,290.27 | 4,089.75 | 1,153.90 | -312.62 | Start Drop -2.00 |
| 5,290.27 | 5,069.56 | 1,320.66 | -357.80 | Start 3563.44 hold at 5290.27 MD |
| 8,853.70 | 8,633.00 | 1,320.66 | -357.80 | TD at 8853.70 |

NBU 1022-1D1BS / 1022-1D1CS / 1022-1D4BS
 1022-1D4CS / 1022-1E1BS / 1022-1E1CS

NBU 1022-1E1 Pad
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Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-1E1 Pad

| | | | |
|---------------------|------------------------------|------|-------|
| <u>API #</u> | <u>NBU 1022-1D1BS</u> | | |
| | Surface: 1559 FNL / 1172 FWL | SWNW | Lot |
| | BHL: 238 FNL / 820 FWL | NWNW | Lot 4 |
| <u>API #</u> | <u>NBU 1022-1D1CS</u> | | |
| | Surface: 1568 FNL / 1168 FWL | SWNW | Lot |
| | BHL: 585 FNL / 820 FWL | NWNW | Lot 4 |
| <u>API #</u> | <u>NBU 1022-1D4BS</u> | | |
| | Surface: 1577 FNL / 1164 FWL | SWNW | Lot |
| | BHL: 912 FNL / 822 FWL | NWNW | Lot 4 |
| <u>API #</u> | <u>NBU 1022-1D4CS</u> | | |
| | Surface: 1586 FNL / 1160 FWL | SWNW | Lot |
| | BHL: 1244 FNL / 822 FWL | NWNW | Lot 4 |
| <u>API #</u> | <u>NBU 1022-1E1BS</u> | | |
| | Surface: 1596 FNL / 1156 FWL | SWNW | Lot |
| | BHL: 1576 FNL / 821 FWL | SWNW | Lot |
| <u>API #</u> | <u>NBU 1022-1E1CS</u> | | |
| | Surface: 1605 FNL / 1152 FWL | SWNW | Lot |
| | BHL: 1909 FNL / 821 FWL | SWNW | Lot |

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with Onshore Order #1, Kerr-McGee will, in accordance with BMPs, improve or maintain existing roads in a condition that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing will be performed where excessive rutting or erosion may occur. Dust control will be performed as necessary to ensure safe operating conditions.

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Roads, gathering lines and electrical distribution lines will occupy common disturbance corridors where possible. Where available, roadways will be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor will overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

Please refer to Topo B, for existing roads.

B. New or Reconstructed Access Roads:

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BLM. BMPs. Described in the BLM's Surface Operating Standards for Oil and Gas Exploration and Development, 4th Edition (Gold Book) (USDI and USDA, 2007) and/or BLM Manual Section 9113 (1985) will be considered in consultation with the BLM in the design, construction, improvement and maintenance of all new or reconstructed roads. If a new road would cross a water of the United States, Kerr-McGee will adhere to the requirements of applicable Nationwide Permits of the Department of Army Corps of Engineers.

Each new well pad or pad expansion may require construction of a new access road and/or de-commissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, as per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met. As applicable, Kerr-McGee may use unimproved and/or two-track roads for lease operations, to lessen total disturbance.

Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities, such as V- or wing-ditches, will be constructed to divert surface water runoff. Drainage features, including culverts, will be constructed or installed prior to commencing other operations, including drilling or facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s), as necessary.

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activity will not be conducted using frozen or saturated materials or during periods when significant watershed damage (e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating

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conditions. All vehicular traffic, personnel movement, construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

The following segments are "on-lease"

±180' (0.03 miles) – Section 1 T10S R22E (SW/4 NW/4) – On-lease UTU011336, re-route from the edge of pad to the existing access road. Please refer to Topo B.

C. Location of Existing Wells:

A) Refer to Topo Map C.

D. Location of Existing and/or Proposed Facilities:

This pad will expand the existing pad for the CIGE 31, which is a producing gas well according to Utah Division of Oil, Gas and Mining (UDOGM) records on October 6, 2011. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad. A berm will be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will generally be constructed of compacted subsoil or corrugated metal, and will hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. This includes pumping units. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with the BLM (typically Shadow Gray). A production facility layout is provided as part of a project-specific APD, ROW or NOS submission.

GAS GATHERING

Please refer to Exhibit A and Topo D- Pad and Pipeline Detail.

The gas gathering pipeline material: Steel line pipe. Surface = Bare pipe. Buried = Coated with fusion bonded epoxy coating (or equivalent).

Kerr-McGee proposes to install gas gathering lines to tie into a previously proposed buried gas pipeline submitted via Sundry Notice on May 6, 2011. The total of this proposed gas gathering from the meter to the previously proposed 16" gas pipeline is ±965' and the individual segments are broken up as follows:

NBU 1022-1D1BS / 1022-1D1CS / 1022-1D4BS
1022-1D4CS / 1022-1E1BS / 1022-1E1CS

NBU 1022-1E1 Pad
Surface Use Plan of Operations
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The following segments are "onlease", no ROW needed.

- ±485' (0.1 miles) – Section 1 T10S R22E (SW/4 NW/4) – On-lease UTU011336, BLM surface, New 6" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- ±480' (0.1 miles) – Section 1 T10S R22E (SW/4 NW/4) – On-lease UTU011336, BLM surface, New 6" buried gas gathering pipeline from the edge of the pad to the tie-in at the previously proposed 16" gas gathering pipeline. Please refer to Exhibit A, Line 4.

LIQUID GATHERING

Please refer to Exhibit B and Topo D- Pad and Pipeline Detail.

Kerr-McGee proposes to install liquid gathering lines to tie into a previously proposed buried liquid pipeline submitted via Sundry Notice on May 6, 2011. The total of this proposed liquid gathering from the separator to the previously proposed liquid pipeline is ±965' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- ±485' (0.1 miles) – Section 1 T10S R22E (SW/4 NW/4) – On-lease UTU011336, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- ±480' (0.1 miles) – Section 1 T10S R22E (SW/4 NW/4) – On-lease UTU011336, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to the tie-in at the previously proposed 6" liquid gathering pipeline. Please refer to Exhibit B, Line 4.

Pipeline Gathering Construction

Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee. Gas gathering pipeline(s), gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. The area of disturbance during construction from the edge of road or well pad will typically be 30' in width. Where pipelines run cross country, the width of disturbance will typically be 45 ft for buried lines and 30 ft for surface lines. In addition, Kerr-McGee requests for a permanent 30' disturbance width that will be maintained for the portion adjacent to the road. The need for the 30' permanent disturbance width is for maintenance and repairs. Cross country permanent disturbance width also are required to be 30ft.

Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. In some surface pipeline installation instances pipe cannot be constructed where it will lay. In these cases where an above-ground pipeline is constructed parallel and adjacent to a road, it will be welded/fused on the road and then lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment.

Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2 inches (typically fuel gas lines) to 24 inches (typically transportation lines) in diameter, but 6 to 16 inches is typical for a buried gas line. The diameter of liquids pipelines may vary from 2 inches to 12 inches, but 6 inches is the typical diameter. Gas lift lines may vary from 2 to 12 inches in diameter, but 6-inch diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

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Typically, to install a buried pipeline, topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6 feet, but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18-48 inches.

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route's intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, Kerr-McGee will apply all applicable Army Corps mandates as well as the BLM's Hydraulic Considerations for Pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface. Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation.

When no longer deemed necessary by the operator, Kerr-McGee or it's successor will consult with the BLM, Vernal Field Office before terminating of the use of the pipeline(s).

The Anadarko Completions Transportation System (ACTS) information:

Please refer to Exhibit C for ACTs Lines

Kerr-McGee will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit is lined and will be used for the wells drilled on the pad or used as part of our Anadarko Completions Transportation (ACTS) system which is discussed in more detail below. Using the

closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

If Kerr-McGee does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit will be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The pit will be refurbished as follows when a traditional drill pit is used: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. The refurbished pit will be the same size or smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit.

All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

The collected hydrocarbons will be treated and sold at approved sales facilities. A loading rack with drip containment will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit .

ACTS will require temporarily laying multiple 6" aluminum water transfer lines on the surface between either existing or refurbished reserve pits. Please see the attached ACTS exhibit C for placement of the proposed temporary lines. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors. Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. Kerr-McGee requests to keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. Kerr-McGee understands that due to the temporary nature of this system, BLM considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BLM.

E. Location and Types of Water Supply:

Water for drilling and completion operations will be obtained from the following sources:

| | | |
|------------------|-------------------|------------------------------------|
| Permit # 49-2307 | JD Field Services | Green River- Section 15, T2N, R22E |
| Permit # 49-2321 | R.N. Industries | White River- Section 2, T10S, R24E |
| Permit # 49-2319 | R.N. Industries | White River- Various Sources |
| Permit # 49-2320 | R.N. Industries | Green River- Section 33, T8S, R23E |

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

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F. Construction Materials:

Construction operations will typically be completed with native materials found on location. Construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from federal lands without prior approval from the BLM. A source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BLM.

G. Methods for Handling Waste:

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. Kerr-McGee also maintains a Spill Control and Countermeasure Plan, which includes notification requirements, including the BLM, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of CERCLA, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, Kerr-McGee will comply with the notification requirements of NTL-3A. Drill cuttings and/or drilling fluids will be contained in the reserve/frac pit whether a closed loop system is used or not. Cuttings will be buried in pit(s) upon closure. Unless specifically approved by the BLM, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by the BLM. Should timely removal not be feasible, the pit will be netted as soon as practical. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with an impermeable liner. The liner will be a synthetic material 30 mil or thicker. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions (freeboard, etc.) allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per Onshore Order Number 7 (OSO 7). Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Otherwise, fluids disposal locations and associated haul routes, for ROW consideration, are typically depicted on Topo A of individual projects. Revisions to the water source or method of transportation will be subject to written approval from the BLM.

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. Kerr-McGee maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time. Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Fluids disposal and pipeline/haul routes are depicted on Topo Map A.

Any produced water separated from recoverable condensate from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
NBU #159 in Sec. 35 T9S R21E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

I. Well Site Layout:

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of disturbance will not exceed the maximum disturbance outlined in the attached exhibits.

For the protection of livestock and wildlife, all open pits and cellars will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

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Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/ Produced Liquid tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BLM.

J. Plans for Surface Reclamation:

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BLM for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

Final Reclamation

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by Kerr-McGee. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BLM will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site to the approximate contour that existed prior to pad construction, final grading will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers, where practical. The surface soil material will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep, where practical. The entire area will be uniformly covered with the depressions constructed perpendicular to the natural flow of water.

Reclamation of roads will be performed at the discretion of the BLM. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications of the BLM.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BLM.

Measures Common to Interim and Final Reclamation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

Seeding will occur year-round as conditions allow and will typically be accomplished through the use of a no-till rangeland style seed drill with a "picker box" in order to seed "fluffy" seed. Where drill seeding is not the preferred method, seed will be broadcast and then raked into the ground at double the rate of drill seeding. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The seed mixes will be selected from a list provided by or approved by the BLM, or a specific seed mix will be proposed by Kerr-McGee to the BLM and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be maintained by Kerr-McGee. Every effort will be made to obtain "cheat grass free seed".

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

| Shadescale Mix | Pure Live Seed lbs/acre |
|-----------------------|--------------------------------|
| Indian Ricegrass | 3 |
| Sandberg | 0.75 |
| Bottlebrush | 1 |
| Great Basin | 0.5 |
| Crested | 1.5 |
| Winterfat | 0.25 |
| Shadscale | 1.5 |
| Four-wing | 0.75 |
| Forage Kochia | 0.25 |
| Total | 9.5 |

Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage. Soil amendments such as "Sustain" (an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed) may also be dry broadcast or applied with hydro-seeding equipment.

Weed Control

All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy. Noxious weeds will be controlled, as applicable, on project areas. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed Management Plan. Noxious weed infestations will be mapped using a GPS unit and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Permit (PUP), inclusive of applicable locations. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31.

Monitoring

Monitoring of reclaimed project areas will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first two growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a 200 point line intercept (quantitative) methodology will be used to obtain basal cover. The goal is to have the reclaimed area reach 30% basal cover when compared to the reference site. If after three growing seasons the area has not reached 30% basal cover, additional reclamation activities may be necessary. Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the reference site. (Green River District Reclamation Guidelines)

All monitoring reports will be submitted electronically to the Vernal BLM in the form of a geo-database no later than March 1st of the calendar year following the data collection.

K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:

Cultural and Paleontological Resources

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and Kerr-McGee will provide immediate notification to the BLM.

Resource Reports:

A Class I literature survey was completed in May 2011 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 11-145.

A paleontological reconnaissance survey was completed in June, 2010 and July, 2011 by SWCA Environmental Consultants. For additional details please refer to reports UT11-14314-23, UT11-14314-32 and UT11-14314-33.

Biological field survey was completed in May and June of 2011 by Grasslands Consulting, Inc (GCI). For additional details please refer to reports GCI-510 and GCI 559.

Proposed Action Annual Emissions Tables:

| Pollutant | Development | Production | Total |
|-------------------|--------------------|-------------------|--------------|
| NOx | 3.8 | 0.12 | 3.92 |
| CO | 2.2 | 0.11 | 2.31 |
| VOC | 0.1 | 4.9 | 5 |
| SO ₂ | 0.005 | 0.0043 | 0.0093 |
| PM ₁₀ | 1.7 | 0.11 | 1.81 |
| PM _{2.5} | 0.4 | 0.025 | 0.425 |
| Benzene | 2.2E-03 | 0.044 | 0.046 |
| Toluene | 1.6E-03 | 0.103 | 0.105 |
| Ethylbenzene | 3.4E-04 | 0.005 | 0.005 |
| Xylene | 1.1E-03 | 0.076 | 0.077 |
| n-Hexane | 1.7E-04 | 0.145 | 0.145 |
| Formaldehyde | 1.3E-02 | 8.64E-05 | 1.31E-02 |

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

| Species | Proposed Action Production Emissions (ton/yr) | WRAP Phase III 2012 Uintah Basin Emission Inventory^a (ton/yr) | Percentage of Proposed Action to WRAP Phase III |
|----------------|--|---|--|
| NOx | 23.52 | 16,547 | 0.14% |
| VOC | 30 | 127,495 | 0.02% |

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

Uintah Basin Data

NBU 1022-1D1BS / 1022-1D1CS / 1022-1D4BS
1022-1D4CS / 1022-1E1BS / 1022-1E1CS

NBU 1022-1E1 Pad
Surface Use Plan of Operations
14 of 14

M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Gina T. Becker

October 6, 2011

Date



Joseph D. Johnson
1099 18TH STREET STE. 1800 • DENVER, CO
80202
720-929-6708 • FAX 720-929-7708
E-MAIL: JOE.JOHNSON@ANADARKO.COM

September 28, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 1022-1D1BS
T10S-R22E
Section 1: SWNW/NWNW
Surface: 1559' FNL, 1172' FWL
Bottom Hole: 238' FNL, 820' FWL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 1022-1D1BS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

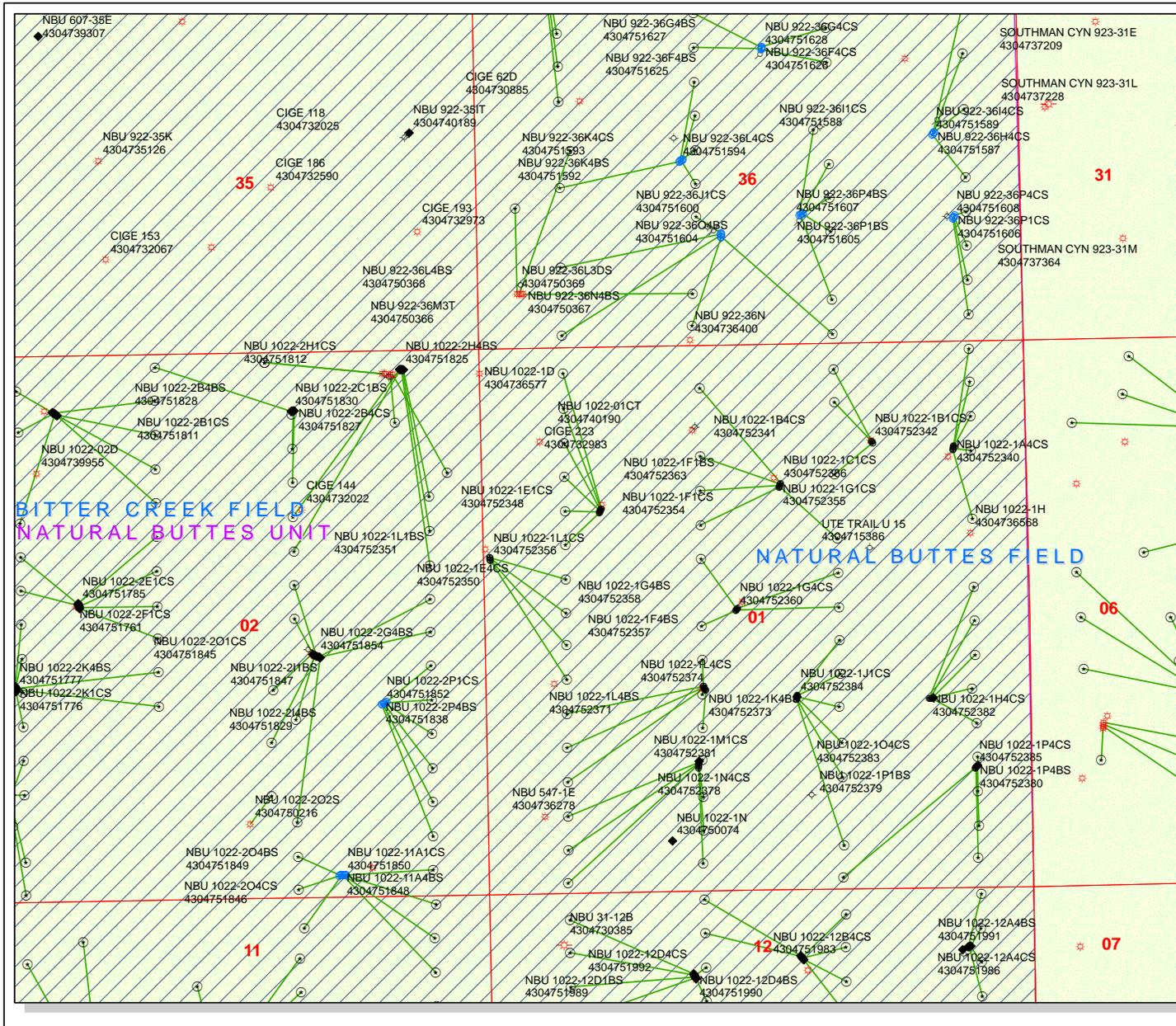
Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink, appearing to read 'Joe D. Johnson', with a horizontal line underneath.

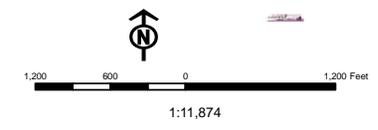
Joseph D. Johnson
Landman



API Number: 4304752343
Well Name: NBU 1022-1D1BS
Township T1.0 Range R2.2 Section 01
Meridian: SLBM
Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
 Map Produced by Diana Mason

| Units STATUS | Wells Query Status |
|--------------|-------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | RET - Returned APD |
| TERMINATED | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WWI - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 10, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Natural Buttes Unit, Uintah County, Utah.

| API # | WELL NAME | LOCATION |
|-------|-----------|----------|
|-------|-----------|----------|

(Proposed PZ WASATCH-MESA VERDE)

WELL PAD - NBU 1022-25D

| | | |
|--------------|-----------------|------------------------------------|
| 43-047-52295 | NBU 1022-25C2DS | Sec 25 T10S R22E 0653 FNL 0339 FWL |
| | BHL | Sec 25 T10S R22E 0488 FNL 1933 FWL |

| | | |
|--------------|-----------------|------------------------------------|
| 43-047-52296 | NBU 1022-25C3DS | Sec 25 T10S R22E 0730 FNL 0314 FWL |
| | BHL | Sec 25 T10S R22E 1147 FNL 1931 FWL |

| | | |
|--------------|-----------------|------------------------------------|
| 43-047-52297 | NBU 1022-25C3AS | Sec 25 T10S R22E 0732 FNL 0324 FWL |
| | BHL | Sec 25 T10S R22E 0820 FNL 1938 FWL |

| | | |
|--------------|-----------------|---|
| 43-047-52298 | NBU 1022-25D2DS | Sec 25 T10S R22E 0650 FNL 0319 FWL (BH) |
| | BHL | Sec 25 T10S R22E 0485 FNL 0630 FWL |

| | | |
|--------------|-----------------|------------------------------------|
| 43-047-52299 | NBU 1022-25F2AS | Sec 25 T10S R22E 0652 FNL 0329 FWL |
| | BHL | Sec 25 T10S R22E 1482 FNL 1955 FWL |

| | | |
|--------------|-----------------|------------------------------------|
| 43-047-52300 | NBU 1022-25D3DS | Sec 25 T10S R22E 0727 FNL 0295 FWL |
| | BHL | Sec 25 T10S R22E 1152 FNL 0630 FWL |

| | | |
|--------------|-----------------|------------------------------------|
| 43-047-52301 | NBU 1022-25D3AS | Sec 25 T10S R22E 0729 FNL 0305 FWL |
| | BHL | Sec 25 T10S R22E 0822 FNL 0631 FWL |

| | | |
|--------------|-----------------|------------------------------------|
| 43-047-52302 | NBU 1022-25E2AS | Sec 25 T10S R22E 0648 FNL 0309 FWL |
| | BHL | Sec 25 T10S R22E 1479 FNL 0631 FWL |

WELL PAD - NBU 1022-1A

| | | |
|--------------|----------------|------------------------------------|
| 43-047-52335 | NBU 1022-1A1BS | Sec 01 T10S R22E 1030 FNL 0663 FEL |
| | BHL | Sec 01 T10S R22E 0099 FNL 0498 FEL |

RECEIVED: February 10, 2012

| API # | WELL NAME | | | LOCATION | | | | | | |
|----------------------------------|----------------|-----|----|----------|------|------|-----|------|-----|--|
| (Proposed PZ WASATCH-MESA VERDE) | | | | | | | | | | |
| 43-047-52336 | NBU 1022-1A1CS | Sec | 01 | T10S | R22E | 1040 | FNL | 0665 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 0416 | FNL | 0493 | FEL | |
| 43-047-52337 | NBU 1022-1A4BS | Sec | 01 | T10S | R22E | 1050 | FNL | 0667 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 0748 | FNL | 0493 | FEL | |
| 43-047-52338 | NBU 1022-1H1CS | Sec | 01 | T10S | R22E | 1069 | FNL | 0670 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 1745 | FNL | 0493 | FEL | |
| 43-047-52340 | NBU 1022-1A4CS | Sec | 01 | T10S | R22E | 1059 | FNL | 0668 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 1083 | FNL | 0497 | FEL | |
| WELL PAD - NBU 1022-1B | | | | | | | | | | |
| 43-047-52339 | NBU 1022-1B1BS | Sec | 01 | T10S | R22E | 0976 | FNL | 1453 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 0262 | FNL | 1811 | FEL | |
| 43-047-52341 | NBU 1022-1B4CS | Sec | 01 | T10S | R22E | 0984 | FNL | 1447 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 1282 | FNL | 1825 | FEL | |
| 43-047-52342 | NBU 1022-1B1CS | Sec | 01 | T10S | R22E | 0968 | FNL | 1459 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 0580 | FNL | 1812 | FEL | |
| WELL PAD - NBU 1022-1E1 | | | | | | | | | | |
| 43-047-52343 | NBU 1022-1D1BS | Sec | 01 | T10S | R22E | 1559 | FNL | 1172 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 0238 | FNL | 0820 | FWL | |
| 43-047-52344 | NBU 1022-1D1CS | Sec | 01 | T10S | R22E | 1568 | FNL | 1168 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 0585 | FNL | 0820 | FWL | |
| 43-047-52345 | NBU 1022-1D4BS | Sec | 01 | T10S | R22E | 1577 | FNL | 1164 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 0912 | FNL | 0822 | FWL | |
| 43-047-52346 | NBU 1022-1D4CS | Sec | 01 | T10S | R22E | 1586 | FNL | 1160 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 1244 | FNL | 0822 | FWL | |
| 43-047-52347 | NBU 1022-1E1BS | Sec | 01 | T10S | R22E | 1596 | FNL | 1156 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 1576 | FNL | 0821 | FWL | |
| 43-047-52348 | NBU 1022-1E1CS | Sec | 01 | T10S | R22E | 1605 | FNL | 1152 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 1909 | FNL | 0821 | FWL | |
| WELL PAD - NBU 1022-1E3 | | | | | | | | | | |
| 43-047-52349 | NBU 1022-1E4BS | Sec | 01 | T10S | R22E | 2011 | FNL | 0086 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 2241 | FNL | 0821 | FWL | |
| 43-047-52350 | NBU 1022-1E4CS | Sec | 01 | T10S | R22E | 2020 | FNL | 0088 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 2573 | FNL | 0821 | FWL | |
| 43-047-52351 | NBU 1022-1L1BS | Sec | 01 | T10S | R22E | 2030 | FNL | 0091 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 2409 | FSL | 0820 | FWL | |
| 43-047-52356 | NBU 1022-1L1CS | Sec | 01 | T10S | R22E | 2040 | FNL | 0094 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 2077 | FSL | 0820 | FWL | |
| WELL PAD - NBU 1022-1F | | | | | | | | | | |
| 43-047-52352 | NBU 1022-1K1BS | Sec | 01 | T10S | R22E | 2588 | FNL | 2468 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 2574 | FSL | 2136 | FWL | |

| API # | WELL NAME | | | LOCATION | | | | | | |
|----------------------------------|----------------|-----|----|----------|------|------|-----|------|-----|--|
| (Proposed PZ WASATCH-MESA VERDE) | | | | | | | | | | |
| 43-047-52357 | NBU 1022-1F4BS | Sec | 01 | T10S | R22E | 2573 | FNL | 2480 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 2076 | FNL | 2138 | FWL | |
| 43-047-52358 | NBU 1022-1G4BS | Sec | 01 | T10S | R22E | 2565 | FNL | 2486 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 2242 | FNL | 1808 | FEL | |
| 43-047-52360 | NBU 1022-1G4CS | Sec | 01 | T10S | R22E | 2580 | FNL | 2474 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 2574 | FNL | 1808 | FEL | |
| WELL PAD - NBU 1022-1G | | | | | | | | | | |
| 43-047-52353 | NBU 1022-1C4CS | Sec | 01 | T10S | R22E | 1366 | FNL | 2354 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 1080 | FNL | 2140 | FWL | |
| 43-047-52354 | NBU 1022-1F1CS | Sec | 01 | T10S | R22E | 1395 | FNL | 2362 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 1744 | FNL | 2138 | FWL | |
| 43-047-52355 | NBU 1022-1G1CS | Sec | 01 | T10S | R22E | 1385 | FNL | 2359 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 1909 | FNL | 1809 | FEL | |
| 43-047-52363 | NBU 1022-1F1BS | Sec | 01 | T10S | R22E | 1375 | FNL | 2357 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 1412 | FNL | 2139 | FWL | |
| 43-047-52386 | NBU 1022-1C1CS | Sec | 01 | T10S | R22E | 1356 | FNL | 2351 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 0415 | FNL | 2141 | FWL | |
| WELL PAD - NBU 1022-1J | | | | | | | | | | |
| 43-047-52359 | NBU 1022-1J1BS | Sec | 01 | T10S | R22E | 1887 | FSL | 2226 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 2410 | FSL | 1807 | FEL | |
| 43-047-52362 | NBU 1022-1O1BS | Sec | 01 | T10S | R22E | 1847 | FSL | 2232 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 1081 | FSL | 1805 | FEL | |
| 43-047-52366 | NBU 1022-1J4CS | Sec | 01 | T10S | R22E | 1857 | FSL | 2231 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 1413 | FSL | 1805 | FEL | |
| 43-047-52367 | NBU 1022-1O4BS | Sec | 01 | T10S | R22E | 1838 | FSL | 2234 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 0417 | FSL | 1804 | FEL | |
| 43-047-52384 | NBU 1022-1J1CS | Sec | 01 | T10S | R22E | 1877 | FSL | 2227 | FEL | |
| | BHL | Sec | 01 | T10S | R22E | 2078 | FSL | 1807 | FEL | |
| WELL PAD - NBU 1022-1K | | | | | | | | | | |
| 43-047-52361 | NBU 1022-1M1BS | Sec | 01 | T10S | R22E | 1966 | FSL | 2158 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 1081 | FSL | 0819 | FWL | |
| 43-047-52365 | NBU 1022-1K1CS | Sec | 01 | T10S | R22E | 1994 | FSL | 2146 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 2242 | FSL | 2136 | FWL | |
| 43-047-52370 | NBU 1022-1K4CS | Sec | 01 | T10S | R22E | 1948 | FSL | 2166 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 1578 | FSL | 2134 | FWL | |
| 43-047-52371 | NBU 1022-1L4BS | Sec | 01 | T10S | R22E | 1985 | FSL | 2150 | FWL | |
| | BHL | Sec | 01 | T10S | R22E | 1745 | FSL | 0820 | FWL | |

| API # | WELL NAME | LOCATION |
|----------------------------------|----------------|------------------------------------|
| (Proposed PZ WASATCH-MESA VERDE) | | |
| 43-047-52373 | NBU 1022-1K4BS | Sec 01 T10S R22E 1957 FSL 2162 FWL |
| | BHL | Sec 01 T10S R22E 1910 FSL 2135 FWL |
| 43-047-52374 | NBU 1022-1L4CS | Sec 01 T10S R22E 1975 FSL 2154 FWL |
| | BHL | Sec 01 T10S R22E 1413 FSL 0819 FWL |
| WELL PAD - NBU 1022-1I | | |
| 43-047-52364 | NBU 1022-1I4CS | Sec 01 T10S R22E 1828 FSL 0928 FEL |
| | BHL | Sec 01 T10S R22E 1579 FSL 0492 FEL |
| 43-047-52368 | NBU 1022-1I1BS | Sec 01 T10S R22E 1826 FSL 0937 FEL |
| | BHL | Sec 01 T10S R22E 2576 FSL 0492 FEL |
| 43-047-52369 | NBU 1022-1I1CS | Sec 01 T10S R22E 1830 FSL 0918 FEL |
| | BHL | Sec 01 T10S R22E 2243 FSL 0492 FEL |
| 43-047-52382 | NBU 1022-1H4CS | Sec 01 T10S R22E 1824 FSL 0947 FEL |
| | BHL | Sec 01 T10S R22E 2410 FNL 0492 FEL |
| WELL PAD - NBU 1022-1N | | |
| 43-047-52372 | NBU 1022-1M4CS | Sec 01 T10S R22E 1228 FSL 2092 FWL |
| | BHL | Sec 01 T10S R22E 0098 FSL 0810 FWL |
| 43-047-52375 | NBU 1022-1M4BS | Sec 01 T10S R22E 1238 FSL 2093 FWL |
| | BHL | Sec 01 T10S R22E 0416 FSL 0819 FWL |
| 43-047-52376 | NBU 1022-1N1CS | Sec 01 T10S R22E 1218 FSL 2092 FWL |
| | BHL | Sec 01 T10S R22E 0914 FSL 2133 FWL |
| 43-047-52377 | NBU 1022-1N4BS | Sec 01 T10S R22E 1208 FSL 2091 FWL |
| | BHL | Sec 01 T10S R22E 0581 FSL 2132 FWL |
| 43-047-52378 | NBU 1022-1N4CS | Sec 01 T10S R22E 1198 FSL 2090 FWL |
| | BHL | Sec 01 T10S R22E 0262 FSL 2124 FWL |
| 43-047-52381 | NBU 1022-1M1CS | Sec 01 T10S R22E 1248 FSL 2094 FWL |
| | BHL | Sec 01 T10S R22E 0748 FSL 0819 FWL |
| WELL PAD - NBU 1022-1P | | |
| 43-047-52379 | NBU 1022-1P1BS | Sec 01 T10S R22E 1168 FSL 0485 FEL |
| | BHL | Sec 01 T10S R22E 1246 FSL 0491 FEL |
| 43-047-52380 | NBU 1022-1P4BS | Sec 01 T10S R22E 1154 FSL 0500 FEL |
| | BHL | Sec 01 T10S R22E 0582 FSL 0491 FEL |
| 43-047-52383 | NBU 1022-1O4CS | Sec 01 T10S R22E 1141 FSL 0515 FEL |
| | BHL | Sec 01 T10S R22E 0106 FSL 1816 FEL |
| 43-047-52385 | NBU 1022-1P4CS | Sec 01 T10S R22E 1148 FSL 0508 FEL |
| | BHL | Sec 01 T10S R22E 0270 FSL 0503 FEL |

The NBU 1022-25D2DS, 43-047-52298, is being permitted to target productive horizons below the unitized zone of the Natural Buttes Unit as defined in Section 3 of said agreement. We recommend not approving commingling of production with these zones and the unitized zones of the Natural Buttes Unit until this matter has been resolved by the BLM's Utah State Office.

This office has no other objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2012.02.10 08:36:59 -07'00'

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-10-12

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/3/2012

API NO. ASSIGNED: 43047523430000

WELL NAME: NBU 1022-1D1BS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: SWNW 01 100S 220E

Permit Tech Review:

SURFACE: 1559 FNL 1172 FWL

Engineering Review:

BOTTOM: 0238 FNL 0820 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 39.98095

LONGITUDE: -109.39358

UTM SURF EASTINGS: 637165.00

NORTHINGS: 4426878.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-011336

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000291
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: NATURAL BUTTES
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 173-14
- Effective Date: 12/2/1999
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingling - ddoucet
 4 - Federal Approval - dmason
 15 - Directional - dmason
 17 - Oil Shale 190-5(b) - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 1022-1D1BS
API Well Number: 43047523430000
Lease Number: UTU-011336
Surface Owner: FEDERAL
Approval Date: 2/15/2012

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 20 2011

BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | |
|---|--|---|-----------------|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU011336 | |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE | | 7. If Unit or CA Agreement, Name and No. UTU63047A | |
| Contact: GINA T BECKER Email: GINA.BECKER@ANADARKO.COM | | 8. Lease Name and Well No. NBU 1022-1D1BS | |
| 3a. Address P.O. BOX 173779 DENVER, CO 80202-3779 | | 9. API Well No. 43-047-52343 | |
| 3b. Phone No. (include area code) Ph: 720-929-6086 Fx: 720-929-7086 | | 10. Field and Pool, or Exploratory NATURAL BUTTES | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 1559FNL 1172FWL 39.980967 N Lat, 109.393508 W Lon At proposed prod. zone NWNW Lot 04 238FNL 820FWL 39.984593 N Lat, 109.394785 W Lon | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 1 T10S R22E Mer SLB | |
| 14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 46 MILES SOUTH OF VERNAL, UTAH | | 12. County or Parish UINTAH | 13. State UT |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 238 | 16. No. of Acres in Lease 522.84 | 17. Spacing Unit dedicated to this well | |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 772 | 19. Proposed Depth 8854 MD 8633 TVD | 20. BLM/BIA Bond No. on file WYB000291 | |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5022 GL | 22. Approximate date work will start 03/01/2012 | 23. Estimated duration 60-90 DAYS | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

| | | | | | |
|---|--|--|--|---------------------|--|
| 25. Signature (Electronic Submission) | | Name (Printed/Typed) GINA T BECKER Ph: 720-929-6086 | | Date 10/10/2011 | |
| Title REGULATORY ANALYST II | | | | | |
| Approved by (Signature) | | Name (Printed/Typed) Jerry Kenczka | | Date JUN 27 2012 | |
| Title Assistant Field Manager Lands & Mineral Resources | | Office VERNAL FIELD OFFICE | | | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #119762 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE, sent to the Vernal

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

AUG 10 2012

DIV. OF OIL, GAS & MINING

171 BRODSZAE

APD Posted 10/24/11



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | | | |
|-----------------|---|-------------------|---------------------------------|
| Company: | Kerr McGee Oil & Gas Onshore | Location: | SWNW, Sec. 1, T10S, R22E |
| Well No: | NBU 1022-1D1BS | Lease No: | UTU-011336 |
| API No: | 43-047-52343 | Agreement: | Natural Buttes |

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|---|
| Location Construction (Notify Environmental Scientist) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COA's

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
- The following would be used as standard operating procedures: Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring, Glycol Dehydration and Amine Unites, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.
- All reclamation will comply with the Green River Reclamation Guidelines.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established.
- Noxious and invasive weeds will be controlled throughout the area of project disturbance.
- Noxious weeds will be inventoried and reported to BLM in the annual reclamation report. Where an integrated pest management program is applicable, coordination has been undertaken with the state and local management program (if existing). A copy of the pest management plan will be submitted for each project.
- A pesticide use proposal (PUP) will be obtained for the project.

- A permitted paleontologist is to be present to monitor construction at well pads CIGE 31 (AKA NBU 1022-1E1) and NBU 1022-1I during all surface disturbing activities: examples include the following building of the well pad, access road, and pipelines.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
 - Northeastern Region
 - 152 East 100 North, Vernal, UT 84078
 - Phone: (435) 781-9453
- Kerr McGee can only use the following water source:
 - Permit # 49-2307 JD Field Services Green River-Section 15, T2N, R22E

The following measures are required by and have been committed to by Anadarko for all areas where surface disturbing activities cannot be avoided by the required 300 foot buffer from identified Uinta Basin hookless cactus individuals.

- Silt fencing will be used to protect populations within 300 feet of surface disturbing activities that are downslope or downwind of the surface disturbance
- A qualified botanist will be on site to monitor the surface-disturbing activities.
- Dust abatement will occur and will be done using only water.
- All cacti within 300 feet will be flagged immediately prior to surface-disturbing activities are completed.
- Pipelines will be located to the far side of the ROW to maximize distance from cacti.

- Project personnel associated with construction activities would be instructed to drive a speed limit of 15 miles per hour on unpaved roads and to remain on the existing roads and approved ROW at all times.

To maintain compliance with current cactus survey protocols, the following measures will be required.

- If construction does not occur within 4 years of the original survey date, new 100% clearance surveys will be required.
- Prior to construction within 4 years of the original survey date, a spot check survey will be required during the year of construction. KMG and their respective 3rd party surveyor will refer to the current *Sclerocactus* Spot Check Survey Methods, to determine site specific survey distances and intensity levels.
- Spot check reports will be reported to the BLM and the US Fish and Wildlife Service.
- Construction will not commence until written approval is received from the BLM.

Discovery Stipulation: Reinitiation of section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma ray Log shall be run from Total Depth to surface.
- CBL will be run from TD to TOC.

Variances Granted:

Air Drilling

- Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 45' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors located 40' from the well bore.
- In lieu of mud products on location, Kerr McGee will fill the reserve pit with water for the kill medium and will utilize a skid pump near the reserve pit to supply the water to the well bore if necessary.
- Automatic igniter. Variance granted for igniter due to there being no productive formations encountered while air drilling.
- FIT Test. Variance granted due to well-known geology and the problems that can occur with the FIT Test.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a

test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 1022-1D1BS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559 FNL 1172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 10.0S Range: 22.0E Meridian: S | | 9. API NUMBER: 43047523430000 |
| PHONE NUMBER: 720 929-6511 | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING | |
| <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/4/2012 | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| MIRU TRIPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CEMENT WITH 28 SACKS READY MIX. SPUD WELL LOCATION ON December 4, 2012 AT 12:00 HRS. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 10, 2012 | | |
| NAME (PLEASE PRINT) Lindsey Frazier | PHONE NUMBER 720 929-6857 | TITLE Regulatory Analyst II |
| SIGNATURE N/A | | DATE 12/10/2012 |

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
 Submitted By LUKE URBAN Phone Number 720.929.6501
 Well Name/Number NBU 1022-1D1BS
 Qtr/Qtr SWNW Section 1 Township 10S Range 22E
 Lease Serial Number UTU 011336
 API Number 4304752343

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/04/2012 07:00 HRS AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
 Intermediate Casing
 Production Casing
 Liner
 Other

Date/Time 01/03/2013 08:00 HRS AM PM

BOPE

- Initial BOPE test at surface casing point
 BOPE test at intermediate casing point
 30 day BOPE test
 Other

RECEIVED

DEC 04 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6857

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304752343 | NBU 1022-1D1BS | | SWNW | 1 | 10S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| B | 99999 | 2900 | 12/4/2012 | | 12/10/2012 | | |
| Comments: MIRU TRIPLE A BUCKET RIG. wsmvd SPUD WELL LOCATION ON December 04, 2012 AT 12:00 HRS. BHL: nwnw | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304752345 | NBU 1022-1D4BS | | SWNW | 1 | 10S | 22e | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| B | 99999 | 2900 | 12/5/2012 | | 12/10/2012 | | |
| Comments: MIRU TRIPLE A BUCKET RIG. wsmvd SPUD WELL LOCATION ON December 05, 2012 AT 08:00 HRS. BHL: nwnw | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304752347 | NBU 1022-1E1BS | | SWNW | 1 | 10S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| B | 99999 | 2900 | 12/5/2012 | | 12/10/2012 | | |
| Comments: MIRU TRIPLE A BUCKET RIG. wsmvd SPUD WELL LOCATION ON December 05, 2012 AT 12:00 HRS. BHL: SWNW | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lindsey Frazier

Name (Please Print)

Signature

REGULATORY ANALYST II

Title

12/10/2012

Date

RECEIVED

DEC 10 2012

| | |
|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336 |
|---|--|

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: NBU 1022-1D1BS |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047523430000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559 FNL 1172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 10.0S Range: 22.0E Meridian: S | COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/5/2013 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No Activity for the month of March 2013. Well TD at 2510'.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2013

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Doreen Green | PHONE NUMBER 435 781-9758 | TITLE Regulatory Analyst II |
| SIGNATURE N/A | DATE 4/5/2013 | |

| | |
|---|---------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES | |
| 8. WELL NAME and NUMBER: NBU 1022-1D1BS | |
| 9. API NUMBER: 43047523430000 | |
| 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | |
| COUNTY: UINTAH | |
| STATE: UTAH | |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|---|--------------------------------------|
| 1. TYPE OF WELL Gas Well | |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6501 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559 FNL 1172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 10.0S Range: 22.0E Meridian: S | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2013 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No Activity for the month of April 2013. Well TD at 2478 ft.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

FOR RECORD ONLY

May 09, 2013

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Luke Urban | PHONE NUMBER 720 929-6501 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 5/3/2013 | |

State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# XTREME 12
Submitted By JOE MADSEN Phone Number 435- 828-0985
Well Name/Number NBU 1022-1D1BS
Qtr/Qtr SW/NW Section 1 Township 10 S Range 22E
Lease Serial Number UTU -011336
API Number 43-047-52343

Casing – Time casing run starts, not cementing times.

- Production Casing
 Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
 Other

Date/Time 5/22/2013 17:00 AM PM

Rig Move

Location To: _____

Date/Time _ _____ AM PM

RECEIVED

MAY 21 2013

DIV. OF OIL, GAS & MINING

Remarks TIME IS ESTIMATED

BLM - Vernal Field Office - Notification Form

Operator ANADARKO Rig Name/# XTREME 12
Submitted By ANDY BOSHARD Phone Number 435- 828 -0985
Well Name/Number NBU 1022-1D1BS
Qtr/Qtr SW/NW Section 1 Township 10S Range 22E
Lease Serial Number UTU-011336
API Number 43-047-52343

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 05/27/2013 04:30 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

MAY 26 2013

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks TIME IS ESTIMATED

| | |
|---|---------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES | |
| 8. WELL NAME and NUMBER: NBU 1022-1D1BS | |
| 9. API NUMBER: 43047523430000 | |
| 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | |
| COUNTY: UINTAH | |
| STATE: UTAH | |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|---|--|
| 1. TYPE OF WELL Gas Well | 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6511 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559 FNL 1172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 10.0S Range: 22.0E Meridian: S | |

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/3/2013 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled to 8,887 ft. in May 2013.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 07, 2013

| | | |
|--|-------------------------------------|--------------------------------------|
| NAME (PLEASE PRINT) Matthew P Wold | PHONE NUMBER 720 929-6993 | TITLE Regulatory Analyst I |
| SIGNATURE N/A | DATE 6/3/2013 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 1022-1D1BS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559 FNL 1172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 10.0S Range: 22.0E Meridian: S | | 9. API NUMBER: 43047523430000 |
| PHONE NUMBER: 720 929-6511 | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/5/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity for the month of June 2013. Well TD at Drilled to 8,887 ft. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 10, 2013 | | |
| NAME (PLEASE PRINT) Teena Paulo | PHONE NUMBER 720 929-6236 | TITLE Staff Regulatory Specialist |
| SIGNATURE N/A | | DATE 7/5/2013 |

| | |
|--|---------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES | |
| 1. TYPE OF WELL Gas Well | |
| 8. WELL NAME and NUMBER: NBU 1022-1D1BS | |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | |
| 9. API NUMBER: 43047523430000 | |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 PHONE NUMBER: 720 929-6511 | |
| 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559 FNL 1172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 10.0S Range: 22.0E Meridian: S | |
| COUNTY: UINTAH | |
| STATE: UTAH | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/5/2013 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Started completing the well. Well TD at 8,887 ft.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 05, 2013**

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Teena Paulo | PHONE NUMBER 720 929-6236 | TITLE Staff Regulatory Specialist |
| SIGNATURE N/A | DATE 8/5/2013 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | | 8. WELL NAME and NUMBER: NBU 1022-1D1BS |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 9. API NUMBER: 43047523430000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559 FNL 1172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 10.0S Range: 22.0E Meridian: S | | PHONE NUMBER: 720 929-6511 |
| | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/5/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Started completing the well. Well TD at 8,887 ft. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 06, 2013 | | |
| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
| Matthew P Wold | 720 929-6993 | Regulatory Analyst I |
| SIGNATURE | | DATE |
| N/A | | 9/5/2013 |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|---|--|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | | 8. WELL NAME and NUMBER: NBU 1022-1D1BS |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 9. API NUMBER: 43047523430000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6511 | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559 FNL 1172 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 01 Township: 10.0S Range: 22.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/12/2013 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 09/12/2013. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2013 | | |
| NAME (PLEASE PRINT) Kay E. Kelly | PHONE NUMBER 720 929 6582 | TITLE Regulatory Analyst |
| SIGNATURE N/A | | DATE 9/13/2013 |

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU011336

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
UTU63047A

2. Name of Operator
KERR-MCGEE OIL AND GAS ONSHORE
Contact: TEENA PAULO
Email: Teena.Paulo@anadarko.com

8. Lease Name and Well No.
NBU 1022-1D1BS

3. Address P.O. BOX 173779
DENVER, CO 82017

3a. Phone No. (include area code)
Ph: 720-929-6000

9. API Well No.
43-047-52343

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 1559FNL 1172FWL 39.980967 N Lat, 109.393508 W Lon
 At top prod interval reported below NWNW 223FNL 804FWL
 At total depth NWNW 245FNL 833FWL

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T10S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
12/04/2012

15. Date T.D. Reached
05/26/2013

16. Date Completed
 D & A Ready to Prod.
09/12/2013

17. Elevations (DF, KB, RT, GL)*
5035 KB

18. Total Depth: MD 8887
TVD 8669

19. Plug Back T.D.: MD 8831
TVD 8613

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL/TEMP

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 20.000 | 14.000 STL | 36.7 | 0 | 40 | | 28 | | | |
| 11.000 | 8.625 J-55 | 28.0 | 15 | 2489 | | 750 | | 0 | |
| 7.875 | 4.500 I-80 | 11.6 | 15 | 8877 | | 1535 | | 1000 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 8238 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|-------|-----------|--------------|
| A) WASATCH | 5912 | 6426 | 5912 TO 6426 | 0.360 | 48 | OPEN |
| B) MESAVERDE | 6843 | 8801 | 6843 TO 8801 | 0.360 | 216 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5912 TO 8801 | PUMP 12,123 BBL SLICKWATER AND 275,314 LBS 30/50 MESH SAND |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 09/12/2013 | 09/18/2013 | 24 | → | 6.0 | 2067.0 | 0.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 20/64 | SI 1428 | 1832.0 | → | 6 | 2067 | 0 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #222036 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-------------|-------------|
| | | | | | Meas. Depth |
| | | | | GREEN RIVER | 1222 |
| | | | | BIRD'S NEST | 1543 |
| | | | | MAHOGANY | 1939 |
| | | | | WASATCH | 4422 |
| | | | | MESAVERDE | 6520 |

32. Additional remarks (include plugging procedure):

The first 210 ft. of the surface hole was drilled with a 12 ? in. bit. The remainder of surface hole was drilled with an 11 in. bit. DQX csg was run from surface to 5020 ft.; LTC csg was run from 5020 ft. to 8877 ft. Attached is the chronological well history, perforation report & final survey.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #222036 Verified by the BLM Well Information System.
For KERR-MCGEE OIL AND GAS ONSHORE, sent to the Vernal**

Name (please print) TEENA PAULO Title STAFF REGULATORY SPECIALIST

Signature (Electronic Submission) Date 10/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Oct. 03, 2013

US ROCKIES REGION
Operation Summary Report

| | | | |
|--|--|--|--|
| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|--|
| 1/14/2013 | 10:00 - 16:00 | 6.00 | MIRU | 01 | A | P | | MOVE IN AND RIG UP CAMPS AND CLOSED LOOP SYSTEM / STALLION 2 SEMI-TRUCKS 2 CREW TRUCKS, 5 HANDS / J.D FIELD SERVICE 4 SEMI-TRUCKS - 2 CREW RIDES 1 BOBCAT / 13 TOTAL HANDS (TRUCKS GELLING UP) PROPETRO 5 SEMI LOADS 1 RIG 2 CREW RIDES / 6 HANDS |
| | 16:00 - 19:00 | 3.00 | MIRU | 21 | D | Z | | ***PRICE WATER SERVICE HYDRO-VAC TRUCK BROKE DOWN (WAITING ON LAST OPEN TOP FLAT TANK) |
| | 19:00 - 0:00 | 5.00 | MIRU | 21 | D | P | | ***WAITING ON AIR BOWL TO BE BROUGHT OUT OF VERNAL. (BENT ON LAST WELL WHEN FROZEN TO CONDUCTOR) RIG AND MUD PUMP WON'T START |
| 1/15/2013 | 0:00 - 13:30 | 13.50 | DRLSUR | 08 | B | Z | | ***LAY DERRICK OVER / CHANGE OUT KELLY HOSE / UN-THAW MUD PUMP |
| | 13:30 - 14:00 | 0.50 | DRLSUR | 06 | A | P | | PICK UP 12.25" BIT & 8" MUD MOTOR & TIH |
| | 14:00 - 15:30 | 1.50 | DRLSUR | 02 | B | P | | DRILL 12.25"SURFACE HOLE F/44'-210' ROP= 166' @ 110 FPH WOB= 5-15K. RPM= TOP DRIVE~55 / MOTOR ~83 /TOTAL RPM~138 GPM= 491 @ 120 SPM SPP ON/OFF= 800/600 UP/DN/ROT = 22/20/20 NOV ON LINE |
| | 15:30 - 16:00 | 0.50 | DRLSUR | 06 | A | P | | TOOH & LAY DOWN 12.25" BIT |
| | 16:00 - 17:30 | 1.50 | DRLSUR | 06 | A | P | | PICK UP 11" BIT & DIR. TOOLS, SCRIBE & TIH |
| | 17:30 - 0:00 | 6.50 | DRLSUR | 02 | B | P | | DRILL 11" SURFACE F/210'-T/890' ROP= 680' @ 104.6 FPH WOB= 18-22K. RPM= TOP DRIVE~50 / MOTOR ~83 / TOTAL RPM~133 GPM= 491 @ 120 SPM SPP ON/OFF= 1020/720 UP/DOWN/ ROT= 61/54/57K.-DRAG= 4K TORQUE ON/OFF = 3000/1000 NOV ON LINE MW= 8.4 NO HOLE ISSUES SLIDE = 124' @ 19.28% 11.93' ABOVE AND 2.88' RIGHT OF LINE |

Operation Summary Report

| | | | |
|--|--|--|--|
| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|--|
| 1/16/2013 | 0:00 - 6:00 | 6.00 | DRLSUR | 02 | B | P | | <p>DRILL 11". SURFACE HOLE 890'-1430', (540', 90'/PER HOUR).</p> <p>WEIGHT ON BIT 15-25 K. STROKES PER MINUTE 120 GALLONS PER MINUTE 491. PRESSURE ON/OFF(BOTTOM) 1200/1000. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 75/55/65 K. DRAG 10 K.</p> <p>SLIDING 15' PER 90'OF ROTATION GETTING 1.5 DEGREE BUILD RATES CURRENTLY 10.58' NORTH 1.22' WEST OF THE LINE</p> <p>CIRCULATE CLOSED LOOP SYSTEM WITH 8.4# WATER. RUNNING VOLUME THROUGH 1 CENTRAFUGE DEWATERING AND, RUNNING VOLUME OVER BOTH SHAKERS.</p> |
| | 6:00 - 9:30 | 3.50 | DRLSUR | 22 | L | Z | | <p>PUT AIR ON THE HOLE@ 1800CFM @ 1400'. ***DELAY: (NOV) NOV GENERATOR WENT DOWN WAIT FOR NEW GENERATOR FROM TOWN. REPLACE BAD GENERATOR.</p> |
| | 9:30 - 11:00 | 1.50 | DRLSUR | 02 | B | P | | <p>DRILL 11". SURFACE HOLE 1430'-1520', (90', 60'/PER HOUR).</p> <p>WEIGHT ON BIT 15-25 K. STROKES PER MINUTE 120 GALLONS PER MINUTE 491. PRESSURE ON/OFF(BOTTOM) 1200/1000. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 75/55/65 K. DRAG 10 K.</p> <p>SLIDING 15' PER 90'OF ROTATION GETTING 1.5 DEGREE BUILD RATES CURRENTLY 10.58' NORTH 1.22' WEST OF THE LINE</p> <p>CIRCULATE CLOSED LOOP SYSTEM WITH 8.4# WATER. RUNNING VOLUME THROUGH 1 CENTRAFUGE DEWATERING AND, RUNNING VOLUME OVER BOTH SHAKERS.</p> |
| | 11:00 - 12:30 | 1.50 | DRLSUR | 22 | L | Z | | <p>PUT AIR ON THE HOLE@ 1800CFM @ 1400'. ***DELAY: (NOV) NOV EQUIPMENT FROZEN. THAW NOV EQUIPMENT-SHAKERS.</p> |

Operation Summary Report

| | | | |
|--|--|--|--|
| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|------|----------------|---------------|--------|------|----------|-----|----------------|---|
| | 12:30 - 18:00 | 5.50 | DRLSUR | 02 | B | P | | <p>DRILL 11". SURFACE HOLE 1520'-1880', (360', 65'/PER HOUR).</p> <p>WEIGHT ON BIT 15-25 K. STROKES PER MINUTE 120 GALLONS PER MINUTE 491. PRESSURE ON/OFF(BOTTOM) 1200/1000. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 75/55/65 K. DRAG 10 K.</p> <p>SLIDING 15' PER 90'OF ROTATION GETTING 1.5 DEGREE BUILD RATES CURRENTLY 8' NORTH 1.0' WEST OF THE LINE</p> <p>CIRCULATE CLOSED LOOP SYSTEM WITH 8.4# WATER. RUNNING VOLUME THROUGH 1 CENTRAFUGE DEWATERING AND, RUNNING VOLUME OVER BOTH SHAKERS.</p> |
| | 18:00 - 0:00 | 6.00 | DRLSUR | 02 | B | P | | <p>PUT AIR ON THE HOLE@ 1800CFM @ 1400'. DRILL 11". SURFACE HOLE 1880'-2330', (450', 75'/PER HOUR).</p> <p>WEIGHT ON BIT 15-25 K. STROKES PER MINUTE 120 GALLONS PER MINUTE 491. PRESSURE ON/OFF(BOTTOM) 1600/1300. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 90/60/75 K. DRAG 15 K.</p> <p>SLIDING 15' PER 90'OF ROTATION GETTING 1.5 DEGREE BUILD RATES CURRENTLY 8' NORTH 1.0' WEST OF THE LINE</p> <p>CIRCULATE CLOSED LOOP SYSTEM WITH 8.4# WATER. RUNNING VOLUME THROUGH 1 CENTRAFUGE DEWATERING AND, RUNNING VOLUME OVER BOTH SHAKERS.</p> <p>PUT AIR ON THE HOLE@ 1800CFM @ 1400'.</p> |

Operation Summary Report

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| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|---|
| 1/17/2013 | 0:00 - 3:00 | 3.00 | DRLSUR | 02 | B | P | | <p>DRILL 11". SURFACE HOLE 2330'-2510', (180', 60'/PER HOUR). TD@ 01/17/2013 03:00</p> <p>WEIGHT ON BIT 15-25 K. STROKES PER MINUTE 120 GALLONS PER MINUTE 491. PRESSURE ON/OFF(BOTTOM) 1600/1300. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 90/60/75 K. DRAG 15 K.</p> <p>SLIDING 15' PER 90'OF ROTATION GETTING 1.5 DEGREE BUILD RATES CURRENTLY 12.83' NORTH 3.2' WEST OF THE LINE</p> <p>CIRCULATE CLOSED LOOP SYSTEM WITH 8.4# WATER. RUNNING VOLUME THROUGH 1 CENTRAFUGE DEWATERING AND, RUNNING VOLUME OVER BOTH SHAKERS.</p> |
| | 3:00 - 5:00 | 2.00 | DRLSUR | 05 | A | P | | <p>PUT AIR ON THE HOLE@ 1800CFM @ 1400'. CIRCULATE AND CONDITION HOLE, VOLUME IS CLEAN COMING OVER SHAKERS, 4-400 BBL UPRIGHT'S FULL AND 2-400 BBL UPRIGHTS EMPTY, MUD TANKS FULL,</p> |
| | 5:00 - 9:00 | 4.00 | CSGSUR | 06 | D | P | | <p>HOLE IS STILL LOSING VOLUME LOSING VOLUME. TRIP OUT OF HOLE, LAY DOWN BOTTOM HOLE ASSEMBLY, DIRECTIONAL TOOLS, MOTOR AND, BIT.</p> |
| | 9:00 - 10:00 | 1.00 | CSGSUR | 06 | A | P | | <p>CLEAR TOOL AREA. PRE JOB SAFETY MEETING, MOVE PIPE RACKS AND CATWALK. PULL DIVERTER HEAD. RIG UP TO RUN SURFACE CASING.</p> |
| | 10:00 - 12:30 | 2.50 | CSGSUR | 12 | C | P | | <p>CLEAR UNRELATED TOOLS. RUN 58 JOINTS OF 8-5/8". 28# J-55 LTC CASING. RAN 1 CENTRALIZER ON FIRST THREE JOINTS, AND EVERY OTHER JOINT FOR 2 JOINTS FOR A TOTAL OF 5 CENTRALIZERS.</p> <p>RUN A TOTAL OF 58 JOINTS. RUN CASING TO BOTTOM WITH NO PROBLEMS.</p> <p>SET FLOAT SHOE @ 2478.21' KB. SET TOP OF BAFFLE PLATE @ 2431.78' KB.</p> |

Operation Summary Report

Well: NBU 1022-1D1BS RED

Spud Date: 1/15/2013

Project: UTAH-UINTAH

Site: NBU 1022-01E1 PAD

Rig Name No: PROPETRO 12/12, XTC 12/12

Event: DRILLING

Start Date: 1/3/2013

End Date: 5/27/2013

Active Datum: RKB @5,035.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|---|
| | 12:30 - 17:30 | 5.00 | CSGSUR | 12 | E | P | | <p>PRE JOB SAFETY MEETING, RELEASE RIG @ 01/17/2013 17:30</p> <p>RAN 200' OF 1". PIPE DOWN BACK-SIDE OF CASING.</p> <p>PRESSURE TEST LINES TO 2000 PSI.</p> <p>PUMP 145 BBLs OF WATER AHEAD.</p> <p>MIX AND PUMP 20 BBLs OF 8.5# GEL WATER AHEAD.</p> <p>MIX AND PUMP (300 sx) 61.4 BBLs OF 15.8.8# 1.15 YIELD.</p> <p>DROP PLUG ON FLY,</p> <p>DISPLACE WITH 151 BBLs OF H2O, NO RETURNS THROUGH OUT JOB,</p> <p>FINAL LIFT OF 240 PSI AT 3 BBL/MINUTE.</p> <p>BUMP THE PLUGG WITH 650 PSI, HELD 650 PSI FOR 5 MINUTES, TESTED FLOAT AND FLOAT HELD.</p> <p>SHUT DOWN AND WASH UP.</p> |
| | 17:30 - 17:30 | 0.00 | CSGSUR | 12 | E | P | | <p>PUMP CEMENT DOWN ONE INCH PIPE WITH 150 sx (30.7 bbls.)SAME CEMENT NO RETURNS TO SURFACE. SHUT DOWN AND WASH UP.</p> <p>WAIT 1.5 HOURS ON CEMENT, CEMENT DOWN BACKSIDE W/ 150 sx (30.7 bbls.) SAME CEMENT NO RETURNS TO SURFACE.</p> <p>WAIT 1.5 HOURS ON CEMENT, CEMENT DOWN BACKSIDE W/ 150 sx (30.7 bbls.) SAME CEMENT 3 BBLs RETURNS TO SURFACE.</p> <p>RIG DOWN CEMENTERS. (CEMENT JOB FINISHED @ 01/17/2012 19:00)</p> |
| 5/20/2013 | 19:00 - 0:00 | 5.00 | RDMO | 01 | E | P | 2521 | <p>HELD SAFETY MEETING WITH RIG CREW. RIG DOWN RIG PREP FOR 1/2 MILE MOVE TO THE NBU 1022-1D1BS. RIG DOWN FLAIR LINES, FLOW LINES, LOWER DERRICK, RIG DOWN PITS, AND BACK YARD. 75 % RIGGED DOWN @00:00</p> |
| 5/21/2013 | 0:00 - 6:30 | 6.50 | MIRU3 | 01 | E | P | 2521 | <p>CONTINUE TO RIG DOWN RIG , PREP FOR RIG FOR 1/2 MILE MOVE. TO THE NBU 1022-01E1 PAD (NO POWER LINES)</p> |
| | 6:30 - 16:30 | 10.00 | MIRU3 | 01 | A | P | 2521 | <p>HELD PRE JOB SAFETY MEETING WITH JONES TRUCKING, LOAD OUT AND MOVE TO THE NBU 1022-01E1 PAD / SET IN ALL EQUIPMENT AND BEGIN RIGGING UP / 1/2 MILE MOVE JD : JD: 1 BACKHOE, 1 DUMP TRUCK, 2 ROUSTABOUT JD: 1 DITCH WITCH, 2 ROUSTABOUTS RW JONES: 4 FLAT BED TRUCKS, 2 HAUL TRUCKS, 2 FORKLIFTS, 2 PUSHERS, AND 4 SWAMPERS TRUCKS ARRIVED @ 06:30 AND LEFT @16:30</p> |
| | 16:30 - 21:00 | 4.50 | MIRU3 | 01 | B | P | 2521 | <p>RIG UP LIGHTS AND ELECTRICAL AND HYDRAULICS. RAISE DOG HOUSE AND DERRICK, SET CATWALK, RIG UP WATER, AIR LINES, 4" MUD LINES. RIG UP TONGS, PIPE SPINNERS, MISCELLANEOUS FLOOR EQUIPMENT INSTALL NEW DAMPNER ON MUD PUMP, CHANGE OUT IBOP VALVE.</p> |

Operation Summary Report

Well: NBU 1022-1D1BS RED

Spud Date: 1/15/2013

Project: UTAH-UINTAH

Site: NBU 1022-01E1 PAD

Rig Name No: PROPETRO 12/12, XTC 12/12

Event: DRILLING

Start Date: 1/3/2013

End Date: 5/27/2013

Active Datum: RKB @5,035.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|---|
| | 21:00 - 22:30 | 1.50 | MIRU3 | 01 | B | P | 2521 | FINISH RIG UP, ENSURE ALL BUILDINGS ARE GROUNDED, WALK WAYS AND STAIRS ARE IN POSITION, HAND RAILS AND TOE BOARDS INSTALLED. |
| | 22:30 - 0:00 | 1.50 | MIRU | 23 | | P | 2521 | SAFETY INSPECTION,RIG AUDIT |
| 5/22/2013 | 0:00 - 12:30 | 12.50 | PRPSPD | 14 | A | P | 2521 | NIPPLE UP B.O.P INSTALL NEW BOPS PEACE BY PEACE. PUT HYD LINES FOR COOMEY ON ,CHOKE LINE, FLAIR LINES FUN TEST RAMES AND PIPE, SAFETY,SET CAT WALK BACK IN AND RIG IT UP, |
| | 12:30 - 18:30 | 6.00 | PRPSPD | 15 | A | P | 2521 | HOLD SAFETY MEETING. TEST CASING TO 1500 PSI FOR 30 MINUTES. TEST TOP DRIVE VALVE, I-BOP VALVE, FLOOR VALVE, DART VALVE, PIPE AND BLIND RAMS, INSIDE AND OUTSIDE KILL LINE VALVES INSIDE OUTSIDE CHOKE LINE VALVE, HCR VALVE, CHOKE LINE, CHOKE MANIFOLD VALVES AND CHOKES TO 5000 PSI FOR 10 MINUTES AND 250 PSI FOR 5 MINUTES. TEST ANNULAR TO 2500 PSI FOR 10 MIN AND 250 PSI FOR 5 MINUTES. |
| | 18:30 - 19:00 | 0.50 | PRPSPD | 14 | B | P | 2521 | INSTALL WEAR BUSHING |
| | 19:00 - 20:00 | 1.00 | PRPSPD | 14 | A | P | 2521 | INSTALL NEW BOP LIFTING CAGE |
| | 20:00 - 23:30 | 3.50 | PRPSPD | 06 | A | P | 2521 | PICK UP / SCRIBE THE DIRECTIONAL ASSEMBLY AND TRIP IN THE HOLE WITH THE BHA . |
| | 23:30 - 0:00 | 0.50 | PRPSPD | 09 | A | P | 2521 | CUT DRILLING LINE. |
| 5/23/2013 | 0:00 - 0:30 | 0.50 | PRPSPD | 09 | A | P | 2521 | SLIP AND CUT DRILL LINE |
| | 0:30 - 1:30 | 1.00 | PRPSPD | 06 | A | P | 2521 | FINISH TRIP IN THE HOLE WITH PIPE. TAG CEMENT @ 2,348' |
| | 1:30 - 2:00 | 0.50 | PRPSPD | 07 | A | P | 2521 | RIG SERVICE |
| | 2:00 - 3:30 | 1.50 | DRLPRO | 02 | B | P | 2521 | DRILL CEMENT AND FLOAT EQUIPMENT F/ 2,348' TO 2,491' |

Operation Summary Report

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| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|------|----------------|---------------|--------|------|----------|-----|----------------|---|
| | 14:00 - 18:30 | 4.50 | DRLPRC | 02 | B | | 3588 | DRILL SLIDE F/ 3,588' TO 4,072' 484' @ 107.5' / HR) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 23 K. ROTARY RPM 65, MUD MOTOR RPM 121. STROKES PER MINUTE 130 GALLONS PER MINUTE 499.2 OFF/ON PSI 1531/851 DIFFERENTIAL 371 TORQUE HIGH/LOW 8776/4683 OFF BOTTOM TORQUE 3753 STRING WEIGHT UP/DOWN/ROT 110/75/85. DRAG 25 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 31 ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 20.6 BBL. FLUID FOR HOLE VOLUME NO FLARE Start: 3,588' End: 4,072' FootageFeet% Total: 484' Slide: 207' = 47.05% Rotate: 233' = 52.95% TimeMinHrs% Total 300 MINS Slide 115 MINS = 38.3% Rotate 185 MINS = 61.67% Survey station 3,978 13.13 inc 338.57 azi 3785' TVD 60' below & 10.32' left of plan line RIG SERVICE @ 4,072' |
| | 18:30 - 19:00 | 0.50 | DRLPRC | 07 | A | P | 4072 | |

Operation Summary Report

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| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|------|----------------|---------------|--------|------|----------|-----|----------------|---|
| | 19:00 - 0:00 | 5.00 | DRLPRC | | | | | DRILL SLIDE F/ 4,072' TO 4,473' 401' @ 80.2' / HR) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 23 K. ROTARY RPM 65, MUD MOTOR RPM 121. STROKES PER MINUTE 140 GALLONS PER MINUTE 538 OFF/ON PSI 1249/843 DIFFERENTIAL 539 TORQUE HIGH/LOW OFF BOTTOM TORQUE 5230 STRING WEIGHT UP/DOWN/ROT 120/76/88 DRAG 32 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 31 ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 17 BBL. FLUID FOR HOLE VOLUME NO FLARE Start: 4,072 End: 4,,473 FootageFeet% Total: 401' Slide: 126' = 28.31% Rotate: 275' = 71.69% TimeMinHrs% Total 300 MINS Slide 125 MINS = 41.67% Rotate 175 MINS = 58.33% Survey station 4,423 11.454 inc 341.76 azi 3785' TVD 100' below & 18' left of plan line |

Operation Summary Report

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| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|--|
| 5/24/2013 | 0:00 - 7:30 | 7.50 | DRLPRV | 02 | B | P | 4473 | DRILL SLIDE F/ 4,473' TO 5,483' (1010' @ 134.6 / HR) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 23 K. ROTARY RPM 65, MUD MOTOR RPM 121. STROKES PER MINUTE 140 GALLONS PER MINUTE 538 OFF/ON PSI = 2,000/1,600 DIFFERENTIAL = 400 TORQUE HIGH/LOW = 10,200/3,800 OFF BOTTOM TORQUE = 3,800 STRING WEIGHT UP/DOWN/ROT = 130/80/95 ~ DRAG 35 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 31 ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 43 BBL. FLUID FOR HOLE VOLUME 72 BBL MUD LOSS NO FLARE Start: 4,473' End: 5,483' FootageFeet% Total: 1,010' Slide: 78' = 7.72% Rotate: 932' = 92.28% TimeMinHrs% Total 445 MINS Slide 90 MINS = 20.22% Rotate 355 MINS = 79.78% Survey station 5,390' 5.24 inc 354.94 azi 5,172' TVD 10' north & 18' west of plan line RIG SERVICE @ 5,483' |
| | 7:30 - 8:00 | 0.50 | DRLPRV | 07 | A | P | 5483 | |

Operation Summary Report

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| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|------|----------------|---------------|--------|------|----------|-----|----------------|---|
| | 8:00 - 15:30 | 7.50 | DRLPRV | 02 | B | P | | DRILL SLIDE F/ 7,691' TO 8,047' (356' @ 50.9/ HR) WEIGHT ON BIT 18-28 K. AVERAGE WEIGHT ON BIT 26 K. ROTARY RPM 65, MUD MOTOR RPM 121. STROKES PER MINUTE 120 GALLONS PER MINUTE 461 OFF/ON PSI = 2,658/1,040 DIFFERENTIAL = 357 TORQUE HIGH/LOW = 10,738/1,375 OFF BOTTOM TORQUE = 1,375 STRING WEIGHT UP/DOWN/ROT = 180/90/125 ~ DRAG 55 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 11.8 VIS 36 ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO MUD LOSS NO FLARE Start: 7,691' End: 8,047' Footage Total : 356' Slide: 12' = 3.37 % Rotate: 344' = 96.63% TimeMinHrs% Total Min : 420 Slide: 40 mins = 9.52% Rotate: 380 mins = 90.48% Survey station 7,953' 0.97 inc 135.95 azi 7,734 TVD 10' north & 1' west of plan line ***CHANGE OUT SWAB, GATE STEM AND GASKET ON 4" VLV |
| | 15:30 - 18:00 | 2.50 | DRLPRV | 08 | B | Z | | |

Operation Summary Report

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| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|------|----------------|---------------|--------|------|----------|-----|----------------|--|
| | 18:00 - 23:00 | 5.00 | DRLPRV | 02 | B | P | | DRILL SLIDE F/ 8,047' TO 8,358' (311' @ 62.2/ HR) WEIGHT ON BIT 18-28 K. AVERAGE WEIGHT ON BIT 26 K. ROTARY RPM 65, MUD MOTOR RPM 121. STROKES PER MINUTE 120 GALLONS PER MINUTE 461 OFF/ON PSI = 2,795/2,087 DIFFERENTIAL = 347 TORQUE HIGH/LOW = 9,385/8,700 OFF BOTTOM TORQUE = 8,700 STRING WEIGHT UP/DOWN/ROT = 178/102/125 ~ DRAG 53 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 12.2 VIS 40 ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO MUD LOSS NO FLARE Start: 8,047' End: 8,358' Footage Total : 311' Slide: 0" = 0.00 % Rotate: 311' = 100% TimeMinHrs% Total Min : 360 Slide: 0 mins = 0.00% Rotate: 360 mins = 100% Survey station 8,220' 1.44 inc 131.01 azi 8,001' TVD 10' north & 1' west of plan line RIG SERVICE @ 8,358' |
| | 23:00 - 23:30 | 0.50 | DRLPRV | 07 | A | P | | RIG SERVICE @ 8,358' |
| | 23:30 - 0:00 | 0.50 | DRLPRV | 02 | B | P | | DRL F/8,358' - T/8,390' |

Operation Summary Report

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| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|--|
| 5/26/2013 | 0:00 - 6:30 | 6.50 | DRLPRV | 02 | B | P | 8358 | DRILL SLIDE F/ 8,358' TO 8,753' (395' @ 60.7/ HR) WEIGHT ON BIT 18-28 K. AVERAGE WEIGHT ON BIT 26 K. ROTARY RPM 60 MUD MOTOR RPM 121 STROKES PER MINUTE 120 GALLONS PER MINUTE 461 OFF/ON PSI = 3,100/3,000 DIFFERENTIAL = 100 TORQUE HIGH/LOW = 12,000/3,800 OFF BOTTOM TORQUE = 3,800 STRING WEIGHT UP/DOWN/ROT = 185/110/130 ~ DRAG 55 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 12.2 VIS 39 ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO MUD LOSS NO FLARE Start: 8,358' End: 8,753' Footage Total : 395' Slide: 0" = 0.00 % Rotate: 395' = 100% TimeMinHrs% Total Min : 390 Slide: 0 mins = 0.00% Rotate: 390 mins = 100% Survey station 8,658' 1.77 inc 127.37 azi 8,350' TVD 2' SOUTH & 13' EAST of plan line RIG SERVICE @ 8,753' |
| | 6:30 - 7:00 | 0.50 | DRLPRV | 07 | A | P | 8753 | |

Operation Summary Report

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| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: PROPETRO 12/12, XTC 12/12 |
| Event: DRILLING | | Start Date: 1/3/2013 | End Date: 5/27/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|---|
| | 7:00 - 9:00 | 2.00 | DRLPRV | | | | 8753 | DRILL SLIDE F/ 8,753' TO 8,887' (134' @ 67/ HR) WEIGHT ON BIT 18-28 K. AVERAGE WEIGHT ON BIT 26 K. ROTARY RPM 60 MUD MOTOR RPM 121 STROKES PER MINUTE 120 GALLONS PER MINUTE 461 OFF/ON PSI = 3,400/3,000 DIFFERENTIAL = 300 TORQUE HIGH/LOW = 13,000/4,000 OFF BOTTOM TORQUE = 4,000 STRING WEIGHT UP/DOWN/ROT = 191/116/136 ~ DRAG 55 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 12.3 VIS 42 ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO MUD LOSS NO FLARE Start: 8,753' End: 8,887' Footage Total : 134' Slide: 0' = 0.00 % Rotate: 134' = 100% TimeMinHrs% Total Min : 120 Slide: 0 mins = 0.00% Rotate: 120 mins = 100% Survey station 8,887' 1.69 inc 134.70 azi 8,668.56' TVD 7' SOUTH & 19' EAST of plan line |
| | 9:00 - 11:00 | 2.00 | DRLPRV | 05 | C | P | 8887 | CIRCULATE AND CONDITION HOLE FOR WIPER TRIP 12.4 MW 43 VIS |
| | 11:00 - 15:00 | 4.00 | DRLPRV | 06 | E | P | 8887 | WIPER TRIP PULLED 40 JOINTS AND TRIP BACK IN THE HOLE NO FILL. |
| | 15:00 - 17:00 | 2.00 | DRLPRV | 05 | C | P | 8887 | CIRCULATE AND CONDITION THE HOLE FOR CASING 12.4 MW 43 VIS NO FLAIR ON BOTTOMS UP. |
| | 17:00 - 0:00 | 7.00 | DRLPRV | 06 | A | P | 8887 | TRIP OUT OF THE HOLE PUMP & ROTATE F / 8,887' TO 3,993' TRIP OUT WORK TIGHT SPOTS @ 6,820', 6,593', 5,573', 5,381', 5,206', 5,133', 5,109' AND 4,373' |
| 5/27/2013 | 0:00 - 6:00 | 6.00 | DRLPRV | 06 | A | P | 8887 | TRIP OUT OF THE HOLE PUMP & ROTATE F / 8,887' TO 3,993' TRIP OUT WORK TIGHT SPOTS @ 6,820', 6,593', 5,573', 5,381', 5,206', 5,133', 5,109' AND 4,373' |
| | 6:00 - 7:00 | 1.00 | DRLPRV | 14 | B | P | 8887 | PULL THE WEAR BUSHING |
| | 7:00 - 7:30 | 0.50 | DRLPRV | 01 | B | P | 8887 | HSM W/KINSEY CASERS / RIGGED UP CASING EQUIPMENT |

Operation Summary Report

Well: NBU 1022-1D1BS RED

Spud Date: 1/15/2013

Project: UTAH-UINTAH

Site: NBU 1022-01E1 PAD

Rig Name No: PROPETRO 12/12, XTC 12/12

Event: DRILLING

Start Date: 1/3/2013

End Date: 5/27/2013

Active Datum: RKB @5,035.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|------|----------------|---------------|--------|------|----------|-----|----------------|--|
| | 7:30 - 16:30 | 9.00 | CSGPRO | 12 | C | P | 8887 | KIMZEY CASING, RAN 202 TOTAL JTS. OF CASING (87 JOINTS OF 4.5"/11.6# / I-80/ LTC + 1 MARKER) + (112 JTS. OF 4.5"/ 11.6# / P 110 / DQX) + (1-DQX CROSS OVER). LANDED @ 8,887.4', FLOAT COLLAR @ 8,832', MESA VERDE MARKER @ 6,627.5', CROSS OVER JT. @ 5,020.2'. (HIT BRIDGES @ 3,857' 6,030' 6,500' 7,918' AND 7,934') |
| | 16:30 - 17:00 | 0.50 | CSGPRO | 07 | A | P | 8887 | RIG SERVICE @ 8,877' |
| | 17:00 - 21:30 | 4.50 | CSGPRO | 12 | E | P | 8887 | SAFETY MEETING WITH BJ PRESSURE TEST TO 5100 PSI. PUMP 25 BBLS OF FRESH WATER. PUMP 174.9 BBLS (555 SX) OF PREMIUM LITE II LEAD CEMENT, 13 PPG 1.77 YLD, .05 LB/SACK OF STATIC FREE + .4%BWOC R-3 +.25 LBS/SACK CELLO FLAKE + 5 LBS/SACK KOL-SEAL + .3% BWOC FL-52 + 6% BWOC BENTONITE + 72.4%FRESH WATER . FOLLOWED BY 230.4 BBLS (980 SX) OF 14.3 # 1.32 YD 5.91 GAL/SK. POZ 50/50 TAIL CEMENT + 2% BWOC BENTONITE + .005 LB/SACK STATIC FREE + 10% BWOW SODIUM CHLORIDE + .55%BWOC R-3 + .002GPS FP-6L + .75 BWOC SODIUM METASILICATE 58.8% FRESH WATER . SHUT DOWN AND FLUSH LINES. DROP PLUG AND DISPLACE W/ 137.2 BBLS OF FRESH WATER TREATED WITH CLAYFIX AND MAGNACIDE. 25 BBLS OF WATER SPACER, 40 BBL. CEMENT TO SURFACE. LIFT PSI OF 2600 / BUMP PLUG 2710 PSI. . PRESSURE HELD 5 MINS. FLOAT HELD. FLOW BACK 1.5 BBLS. EST TOC FOR TAIL 3875'. RIG DOWN CEMENTERS. GOOD RETURNS THROUGH OUT JOB. |
| | 21:30 - 23:00 | 1.50 | CSGPRO | 14 | B | P | 8750 | INSTALL THE PACK OFF |
| | 23:00 - 0:00 | 1.00 | RDMO | 14 | A | P | 8750 | CLEAN PITS AND NIPPLE DOWN, RELEASED TO NBU 1022-1D1CS WELL 2 OF 6 |

US ROCKIES REGION

1 General

1.1 Customer Information

| | |
|----------------|-------------------|
| Company | US ROCKIES REGION |
| Representative | |
| Address | |

1.2 Well/Wellbore Information

| | | | |
|--------------|---|---------------|--|
| Well | NBU 1022-1D1BS RED | Wellbore No. | OH |
| Well Name | NBU 1022-1D1BS | Wellbore Name | NBU 1022-1D1BS |
| Report No. | 1 | Report Date | 8/19/2013 |
| Project | UTAH-UJINTAH | Site | NBU 1022-01E1 PAD |
| Rig Name/No. | | Event | COMPLETION |
| Start Date | 8/9/2013 | End Date | 9/12/2013 |
| Spud Date | 1/15/2013 | Active Datum | RKB @5.035.00usft (above Mean Sea Level) |
| UWI | SW/NW/010/S/22/E/110/026/PM/N/1559W/01172/O/O | | |

1.3 General

| | | | | | |
|---------------------|--|-----------------|--|------------|--|
| Contractor | | Job Method | | Supervisor | |
| Perforated Assembly | | Conveyed Method | | | |

1.4 Initial Conditions

| | | | | | |
|-------------------|--------------------|------------------|-------------------------------|--------------------------|-------------------|
| Fluid Type | Fluid Density | Gross Interval | 5.912.0 (usft)-8.801.0 (usft) | Start Date/Time | 8/19/2013 12:00AM |
| Surface Press | Estimate Res Press | No. of Intervals | 66 | End Date/Time | 8/19/2013 12:00AM |
| TVD Fluid Top | Fluid Head | Total Shots | 264 | Net Perforation Interval | 74.00 (usft) |
| Hydrostatic Press | Press Difference | Avg Shot Density | 3.57 (shot/ft) | Final Surface Pressure | |
| Balance Cond | NEUTRAL | | | Final Press Date | |

1.5 Summary

| | | | |
|------------------------|------------|----------------------------------|-------------|
| Diameter | 0.360 (in) | Carr Type /Stage No | |
| Misfires/ Add. Shot | | Carr Size (in) | 3.375 |
| Shot Density (shot/ff) | 4.00 | Phasing (°) | 90.00 |
| MD Base (usft) | 5.914.0 | Charge Desc /Charge Manufacturer | |
| MD Top (usft) | 5.912.0 | Charge Weight (gram) | 23.00 |
| CCL-T S (usft) | | Reason | PRODUCTIO N |
| CCL@ (usft) | | Misrun | |

2 Intervals

2.1 Perforated Interval

| Date | Formation/Reservoir | CCL@ (usft) | CCL-T S (usft) | MD Top (usft) | MD Base (usft) | Shot Density (shot/ff) | Misfires/ Add. Shot | Diameter (in) | Carr Type /Stage No | Carr Size (in) | Phasing (°) | Charge Desc /Charge Manufacturer | Charge Weight (gram) | Reason | Misrun |
|-------------------|---------------------|-------------|----------------|---------------|----------------|------------------------|---------------------|---------------|---------------------|----------------|-------------|----------------------------------|----------------------|-------------|--------|
| 8/19/2013 12:00AM | WASATCH/ | | | 5.912.0 | 5.914.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |

US ROCKIES REGION

2.1 Perforated Interval (Continued)

| Date | Formation/ Reservoir | CCL@ (usft) | CCL-T S (usft) | MD Top (usft) | MD Base (usft) | Shot Density (shot/ft) | Misfires/ Add. Shot | Diamete r (in) | Carr Type /Stage No | Carr Size (in) | Phasing (°) | Charge Desc /Charge Manufacturer | Charge Weight (gram) | Reason | Misrun |
|----------------------|-------------------------|----------------|----------------------|------------------|-------------------|------------------------------|------------------------|----------------------|---------------------|----------------------|----------------|-------------------------------------|----------------------------|----------------|--------|
| 8/19/2013 12:00AM | WASATCH/ | | | 6,020.0 | 6,022.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | WASATCH/ | | | 6,049.0 | 6,051.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | WASATCH/ | | | 6,234.0 | 6,236.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | WASATCH/ | | | 6,312.0 | 6,314.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | WASATCH/ | | | 6,386.0 | 6,388.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | WASATCH/ | | | 6,424.0 | 6,426.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 6,843.0 | 6,844.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 6,859.0 | 6,860.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 6,874.0 | 6,875.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 6,944.0 | 6,945.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 6,971.0 | 6,972.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 6,993.0 | 6,994.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,082.0 | 7,083.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,152.0 | 7,153.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,193.0 | 7,194.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,218.0 | 7,219.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,279.0 | 7,280.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,292.0 | 7,293.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,344.0 | 7,345.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,353.0 | 7,354.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,382.0 | 7,383.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |

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US ROCKIES REGION

2.1 Perforated Interval (Continued)

| Date | Formation/ Reservoir | CCL@ (usft) | CCL-T S (usft) | MD Top (usft) | MD Base (usft) | Shot Density (shot/ft) | Misfires/ Add. Shot | Diamete r (in) | Carr Type /Stage No | Carr Size (in) | Phasing (°) | Charge Desc /Charge Manufacturer | Charge Weight (gram) | Reason | Misrun |
|----------------------|-------------------------|----------------|----------------------|------------------|-------------------|------------------------------|------------------------|----------------------|---------------------|----------------------|----------------|-------------------------------------|----------------------------|----------------|--------|
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,412.0 | 7,413.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,448.0 | 7,449.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,480.0 | 7,481.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,514.0 | 7,515.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,537.0 | 7,538.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,548.0 | 7,549.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,621.0 | 7,622.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,648.0 | 7,649.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,666.0 | 7,667.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,701.0 | 7,702.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,739.0 | 7,740.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,758.0 | 7,759.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,772.0 | 7,773.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,781.0 | 7,782.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,800.0 | 7,801.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,824.0 | 7,825.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,855.0 | 7,856.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,944.0 | 7,945.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 7,976.0 | 7,977.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,016.0 | 8,017.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,052.0 | 8,053.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |

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US ROCKIES REGION

2.1 Perforated Interval (Continued)

| Date | Formation/ Reservoir | CCL@ (usft) | CCL-T S (usft) | MD Top (usft) | MD Base (usft) | Shot Density (shot/ft) | Misfires/ Add. Shot | Diamete r (in) | Carr Type /Stage No | Carr Size (in) | Phasing (°) | Charge Desc /Charge Manufacturer | Charge Weight (gram) | Reason | Misrun |
|----------------------|-------------------------|----------------|----------------------|------------------|-------------------|------------------------------|------------------------|----------------------|---------------------|----------------------|----------------|-------------------------------------|----------------------------|----------------|--------|
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,081.0 | 8,082.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,100.0 | 8,101.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,118.0 | 8,119.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,146.0 | 8,147.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,164.0 | 8,165.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,183.0 | 8,184.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,194.0 | 8,195.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,220.0 | 8,221.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,230.0 | 8,231.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,243.0 | 8,244.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,273.0 | 8,274.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,286.0 | 8,287.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,302.0 | 8,303.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,326.0 | 8,327.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,346.0 | 8,347.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,362.0 | 8,363.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,385.0 | 8,386.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,445.0 | 8,446.0 | 3.00 | | 0.360 | EXP/ | 3.375 | 120.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,535.0 | 8,536.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,612.0 | 8,613.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,664.0 | 8,666.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO N | |

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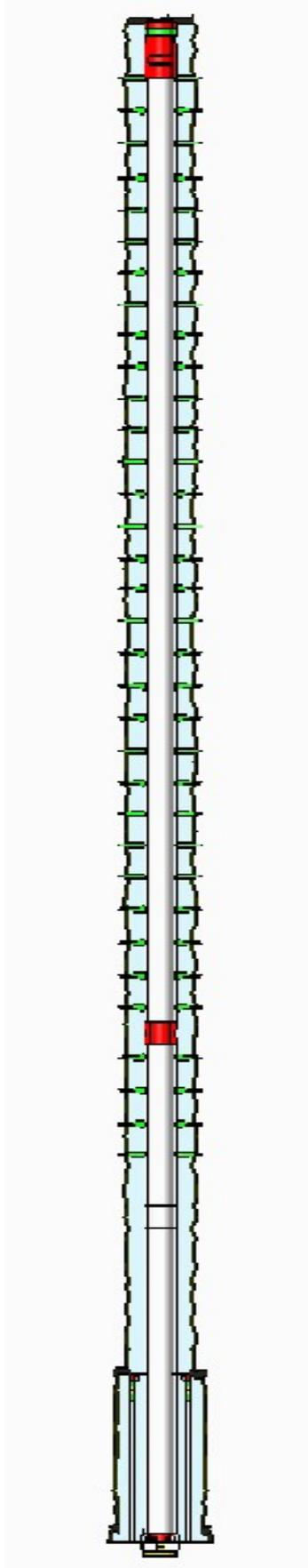
US ROCKIES REGION

2.1 Perforated Interval (Continued)

| Date | Formation/ Reservoir | CCL@ (usft) | CCL-T S (usft) | MD Top (usft) | MD Base (usft) | Shot Density (shot/ft) | Misfires/ Add. Shot | Diamete r (in) | Carr Type /Stage No | Carr Size (in) | Phasing (°) | Charge Desc /Charge Manufacturer | Charge Weight (gram) | Reason | Misrun |
|----------------------|-------------------------|----------------|----------------------|------------------|-------------------|------------------------------|------------------------|----------------------|------------------------|----------------------|----------------|--|----------------------------|-----------|--------|
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,667.0 | 8,688.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO | |
| 8/19/2013 12:00AM | MESAVERDE/ | | | 8,800.0 | 8,801.0 | 4.00 | | 0.360 | EXP/ | 3.375 | 90.00 | | 23.00 | PRODUCTIO | |

3 Plots

3.1 Wellbore Schematic



**US ROCKIES REGION
Operation Summary Report**

| | | | |
|--|--|--|----------------------|
| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: GWS 1/1 |
| Event: COMPLETION | | Start Date: 8/9/2013 | End Date: 9/12/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|--|
| 7/9/2013 | - | | | | | | | |
| 8/13/2013 | 7:00 - 8:00 | 1.00 | SUBSPR | 52 | B | P | | FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG & FRAC VALVES 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST 88 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 375 PSI COULDN'T PRESSURE PAST 375 WILL TEST WITH HOT OILER 140 PSI ON SURFACE CASING FILLED SURFACE WITH 2 BBL H2O |
| 8/16/2013 | 6:30 - 6:45 | 0.25 | | 48 | | P | | HSM, |
| | 8:30 - 9:10 | 0.67 | | 37 | C | P | | MIRU CASED HOLE SOLUTION PERF 1ST STAGE |
| 8/19/2013 | 7:00 - 7:15 | 0.25 | FRAC | 48 | | P | | HSM-JSA |
| | 7:15 - 17:00 | 9.75 | FRAC | 36 | H | P | | FRAC STG#1)WHP 1693 PSI, BRK 5359 PSI @ 3.9 BPM. ISIP 2930 PSI, FG. 0.78 ISIP 2584 PSI, FG. 0.74, NPI -346 PSI, X/O TO WL. SET CBP & PERF STG #2 AS DESIGNED, X/O TO FRAC. FRAC STG #2)WHP 606 PSI, BRK 3474 PSI @ 3.9 BPM. ISIP 2467 PSI, FG. 0.73 ISIP 2688 PSI, FG. 0.76, NPI 221 PSI, X/O TO WL. SET CBP & PERF STG #3 AS DESIGNED, X/O TO FRAC. FRAC STG #3)WHP 1708 PSI, BRK 6383 PSI @ 3.9 BPM. ISIP 2878 PSI, FG. 0.79 ISIP 2607 PSI, FG. 0.76, NPI -271 PSI, X/O TO WL. SET CBP & PERF STG #4 AS DESIGNED. |
| 8/20/2013 | 7:00 - 7:15 | 0.25 | FRAC | 48 | | P | | SWI, SDFN. HSM-JSA |

Operation Summary Report

| | | | |
|--|--|--|----------------------|
| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: GWS 1/1 |
| Event: COMPLETION | | Start Date: 8/9/2013 | End Date: 9/12/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|-------|------|----------|-----|----------------|---|
| | 7:15 - 17:00 | 9.75 | FRAC | 36 | H | P | | FRAC STG #4)WHP 1913 PSI, BRK 3094 PSI @ 3.9 BPM. ISIP 2233 PSI, FG. 0.72 ISIP 2700 PSI, FG. 0.77, NPI 467 PSI, X/O TO WL. SET CBP & PERF STG #5 AS DESIGNED, X/O TO FRAC. FRAC STG #5)WHP 2195 PSI, BRK 4063 PSI @ 4.2 BPM. ISIP 2087 PSI, FG. 0.71 ISIP 2457 PSI, FG. 0.75, NPI 370 PSI, X/O TO WL. SET CBP & PERF STG #6 AS DESIGNED. SWI, SDFN. |
| 8/21/2013 | 7:00 - 7:15 | 0.25 | FRAC | 48 | | P | | HSM-JSA |
| | 7:15 - 17:30 | 10.25 | FRAC | 36 | H | P | | FRAC STG #6)WHP 1579 PSI, BRK 4596 PSI @ 3.8 BPM. ISIP 2705 PSI, FG. 0.79 ISIP 2141 PSI, FG. 0.72, NPI -564 PSI, X/O TO WL. SET CBP & PERF STG #7 AS DESIGNED, X/O TO FRAC. FRAC STG #7)WHP 1554 PSI, BRK 2145 PSI @ 6.7 BPM. ISIP 1626 PSI, FG. 0.66 ISIP 2215 PSI, FG. 0.74, NPI 589 PSI, X/O TO WL. SET CBP & PERF STG #8 AS DESIGNED, XO TO FRAC. FRAC STG #8)WHP 1544 PSI, BRK 2085 PSI @ 3.5 BPM. ISIP 1614 PSI, FG. 0.66 ISIP 2343 PSI, FG. 0.76, NPI 729 PSI. SWI, SDFN. |
| 8/22/2013 | 7:00 - 7:15 | 0.25 | FRAC | 48 | | P | | HSM-JSA |

Operation Summary Report

| | | | |
|--|--|--|----------------------|
| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: GWS 1/1 |
| Event: COMPLETION | | Start Date: 8/9/2013 | End Date: 9/12/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|-----------|----------------|---------------|--------|------|----------|-----|----------------|--|
| | 7:15 - 17:30 | 10.25 | FRAC | 36 | H | P | | <p>SET CBP & PERF STG #9 AS DESIGNED, X/O TO FRAC.</p> <p>FRAC STG#9)WHP 155 PSI, BRK 3229 PSI @ 4.4 BPM. ISIP 1404 PSI, FG. 0.64 ISIP 2131 PSI, FG. 0.75, NPI 727 PSI, X/O TO WL.</p> <p>SET CBP & PERF STG #10 AS DESIGNED, X/O TO FRAC.</p> <p>FRAC STG #10)WHP 457 PSI, BRK 3782 PSI @ 3.9 BPM. ISIP 2703 PSI, FG. 0.87 ISIP 2038 PSI, FG. 0.76, NPI -665 PSI, X/O TO WL.</p> <p>SET CBP & PERF STG #11 AS DESIGNED, X/O TO FRAC.</p> <p>FRAC STG #11)WHP 554 PSI, BRK 3015 PSI @ 3.6 BPM. ISIP 1617 PSI, FG. 0.71 ISIP 1650 PSI, FG. 0.71, NPI 33 PSI, X/O TO WL.</p> <p>SET KILL PLUG @ 5862'.</p> <p>SWI, RDMO WL & FRAC EQUIP, SDFN.</p> <p>TOTAL CLN FLUID- 12123 BBLS TOTAL SAND- 275314 LBS</p> |
| 9/11/2013 | 16:00 - 18:00 | 2.00 | DRLOUT | 31 | I | P | | <p>OPEN WELL 0 PSI.</p> <p>ND WH, NU BOP. RU RIG FLOOR & TBG EQUIP.</p> <p>PREP & TALLY NEW 2 3/8 SPLIT STRING TBG.</p> <p>PU 3 7/8 BIT, X-DART, POBS, 1.875 XN-NIPPLE. RIH W/ 83 JTS 2 3/8 J-55. EOT @ 2500'.</p> <p>SWIFN.</p> |
| 9/12/2013 | 6:45 - 7:00 | 0.25 | DRLOUT | 48 | | P | | <p>HSM. PINTCH POINTS. SLIP, TRIP'S & FALLS.</p> |

Operation Summary Report

| | | | |
|--|--|--|----------------------|
| Well: NBU 1022-1D1BS RED | | Spud Date: 1/15/2013 | |
| Project: UTAH-UINTAH | | Site: NBU 1022-01E1 PAD | Rig Name No: GWS 1/1 |
| Event: COMPLETION | | Start Date: 8/9/2013 | End Date: 9/12/2013 |
| Active Datum: RKB @5,035.00usft (above Mean Sea Level) | | UWI: SW/NW/0/10/S/22/E/1/0/0/26/PM/N/1559/W/0/1172/0/0 | |

| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation |
|------|----------------|---------------|--------|------|----------|-----|----------------|--|
| | 7:00 - 7:00 | 0.00 | DRLOUT | 44 | C | P | | OPEN WELL 0 PSI. CONT RIH W/ NEW SPLIT STRING TBG. TAG SAND @ 5847'. RU DRL EQUIP. PSI TEST BOP T/ 3000 PSI. GOOD TEST. BLEED OFF PSI. BRK CONV CIRC. BEG DRL OUT. 1st CBP) TAG SAND @ 5847' = 15' SAND. DRL OUT CBP @ 5862' IN 5 MIN. 0 PSI INCR. CONT RIH. 2nd CBP) TAG SAND @ 6051' = 30' SAND. DRL OUT CBP @ 6081' IN 8 MIN. 0 PSI INCR. CONT RIH. 3rd CBP) TAG SAND @ 6401' = 55' SAND. DRL OUT CBP @ 6451' IN 8 MIN. 500 PSI INCR. CONT RIH. 4th CBP) TAG SAND @ 6998' = 30' SAND. DRL OUT CBP @ 7028' IN 5 MIN. 400 PSI INCR. CONT RIH. 5th CBP) TAG SAND @ 7295' = 25' SAND. DRL OUT CBP @ 7320' IN 5 MIN. 400 PSI INCR. CONT RIH. 6th CBP) TAG SAND @ 7484' = 10' SAND. DRL OUT CBP @ 7494' IN 5 MIN. 400 PSI INCR. CONT RIH. 7th CBP) TAG SAND @ 7703' = 12' SAND. DRL OUT CBP @ 7714' IN 8 MIN. 300 PSI INCR. CONT RIH. 8th CBP) TAG SAND @ 7851' = 35' SAND. DRL OUT CBP @ 7886' IN 5 MIN. 600 PSI INCR. CONT RIH. 9th CBP) TAG SAND @ 8117' = 15' SAND. DRL OUT CBP @ 8132' IN 5 MIN. 300 PSI INCR. CONT RIH. 10th CBP) TAG SAND @ 8245' = 15' SAND. DRL OUT CBP @ 8260' IN 8 MIN. 600 PSI INCR. CONT RIH. 11th CBP) TAG SAND @ 8426' = 40' SAND. DRL OUT CBP @ 8466' IN 5 MIN. 400 PSI INCR. CONT RIH. TAG SAND @ 8816'. CO T/ PBTD @ 8831'. CIRC WELL. POOH, LD EXCESS TBG. 19 JTS 2 3/8 L-80. PU 4 1/16 TBG HNGR. LAND TBG W/ KB =====> 15.00 4 1/16 TBG HNGR =====> .83 115 JTS 2 3/8 L-80 TBG =====> 3654.23 6' PUP JT =====> 6.16 150 JTS 2 3/8 J-55 TBG =====> 4559.23 1.875 XN-NIPPLE =====> 2.20 EOT @ 8237.65 NDBOP. NU WH. DROP BALL. PUMP BIT OFF. SWI. PSI TEST HAL 9000 LINES T/ 3000 PSI. GOOD TEST. BLEED OFF PSI. OPEN WELL T/ FBT & UNLOAD TBG. TURN WELL OVER T/ FBC. RD RIG. RACK OUT EQUIP. SDFN. WELL TURNED TO SALES @ 1800 HR ON 9/12/2013. 2300 MCFD, 1920 BWPD, FCP 2000#, FTP 2150#, 20/64" CK. |
| | 7:00 - 7:00 | 0.00 | DRLOUT | 50 | | | | |



Plan Data for NBU 1022-1D1BS

Field: Natural Buttes Anadarko_NAD 27
Map Unit: USFT Vertical Reference Datum (VRD): Mean Sea Level
Projected Coordinate System: NAD27 / UTM zone 12N

Slot: NBU 1022-1D1BS

Position:
 Offset is from Site centre
 +N/-S: -0.00USft Northing: 14523184.21USft Latitude: 39.981001°
 +E/-W: -0.00USft Easting: 2090653.95USft Longitude: -109.392827°
 Elevation Above VRD: 5020.00USft

Plan Point Information:

| MD | Inc | Az | TVD | +N/-S | +E/-W | VSec | DLS | Toolface |
|---------|-------|--------|---------|---------|---------|---------|--------|----------|
| (USft) | (°) | (°) | (USft) | (USft) | (USft) | (USft) | (USft) | (°) |
| 2452.00 | 21.72 | 344.30 | 2343.71 | 607.93 | -171.82 | 631.71 | 1.14 | 58.6R |
| 3952.00 | 21.72 | 344.30 | 3737.21 | 1143.87 | -316.43 | 1186.82 | 0.00 | 0.0R |
| 5038.00 | 0.00 | 0.00 | 4797.39 | 1340.24 | -369.41 | 1390.21 | 2.00 | 180.0R |
| 5152.72 | 0.34 | 149.33 | 4912.10 | 1339.95 | -369.24 | 1389.88 | 0.30 | 149.3R |
| 8886.68 | 0.34 | 149.33 | 8646.00 | 1320.66 | -357.79 | 1366.26 | 0.00 | 0.0R |

Plan Data for NBU 1022-1D1BS

Target Set Information:

| Name: | TVD | Lat | Long | Shape |
|-----------------------|-----------|-------------|----------|-------|
| (USft) | (°) | (°) | (°) | |
| PBHL 8646.00 | 39.984627 | -109.394104 | Cuboid | |
| 25' CYL. 6730.00 | 39.984627 | -109.394104 | Cylinder | |
| DRILLERS TGT. 4797.39 | 39.984680 | -109.394145 | Cylinder | |
| INTERCEPT 4814.00 | 39.984681 | -109.394145 | Cuboid | |

Plan Data for NBU 1022-1D1BS

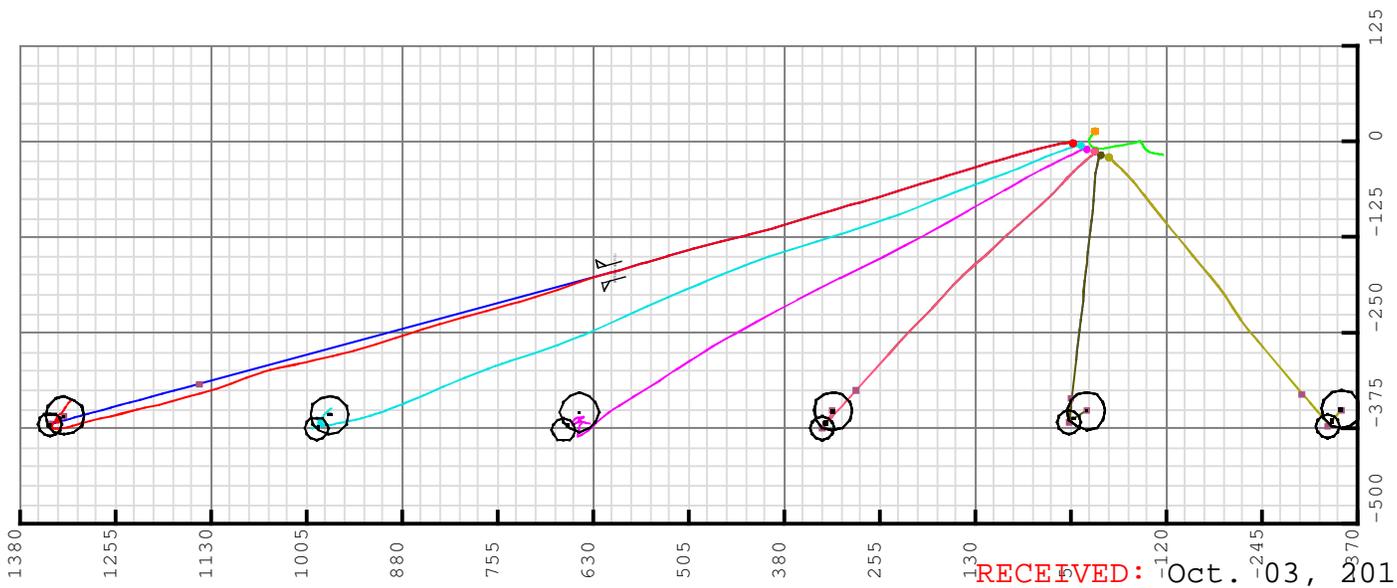
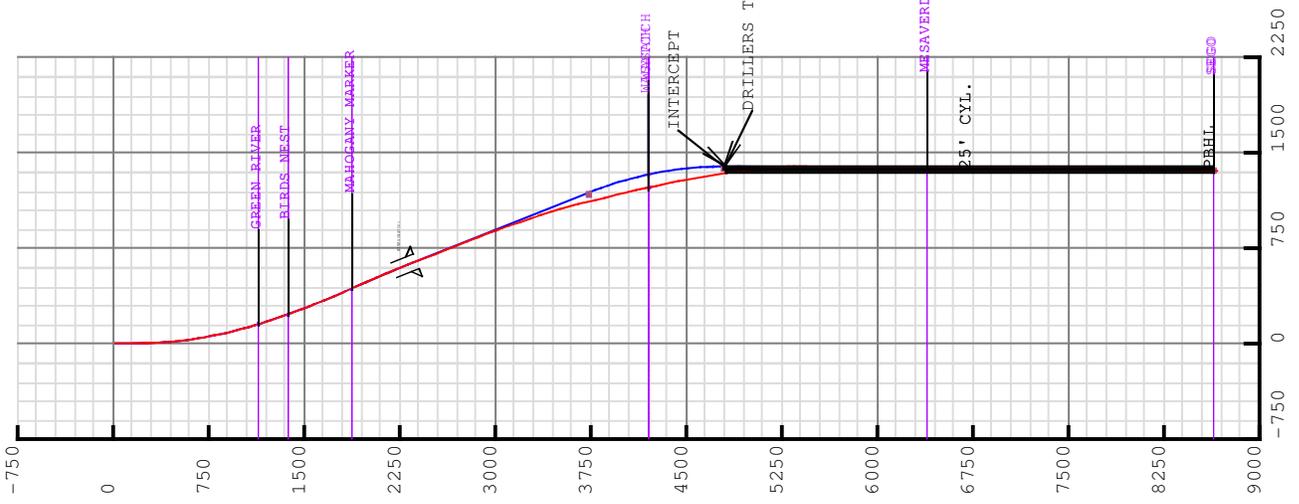
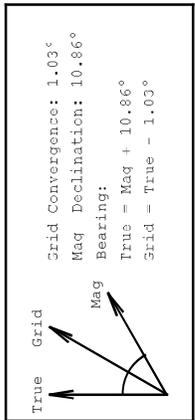
Formation Point Information:

| Name | TVD Elevation | MD |
|-----------------|---------------|----------|
| (USft) | (USft) | (USft) |
| GREEN RIVER | 1156.00 | 3879.00 |
| BIRDS NEST | 1378.00 | 3657.00 |
| MAHOGANY MARKER | 1882.00 | 3153.00 |
| WASATCH | 4214.00 | 821.00 |
| MESAVERDE | 6406.00 | -1371.00 |
| SEGO | 8646.00 | -3611.00 |

Plan Data for NBU 1022-1D1BS

Casing Point Information:

Name MD TVD
 (USft) (USft)
 9 5/8 in 2489.00 2378.08



5D Survey Report



5D Survey Report

Anadarko Petroleum

Field Name: *Natural Buttes_Anadarko_NAD 27*
Site Name: *NBU 1022-01E1*
Well Name: *NBU 1022-1D1BS*
Survey: *Definitive Survey*



Weatherford®



Surveys for the NBU 1022-1D1BS

Units : US ft **North Reference :** True **Convergence Angle :** 1.03
Site Name
 NBU 1022-01E1
Position
Northing : 14523184.21 US ft **Latitude :** 39.981001
Easting : 2090653.95 US ft **Longitude :** -109.392827
Elevation above: 5020.00 US ft
Comment :

Slot Name
 NBU 1022-1D1BS
Position (Offsets relative to Site Centre)
+ N / -S : -0.00 US ft **Northing :** 14523184.21 US ft **Latitude :** 39.981001
+ E / -W : -0.00 US ft **Easting :** 2090653.95 US ft **Longitude :** -109.392827
Slot TVD Reference : Ground Elevation
Elevation above : 5020.00 US ft
Comment :

Well Name
 NBU 1022-1D1BS
Type : Main well **UWI :**
Rig Height Drill Floor : 15.00 US ft **Comment :**
Relative to : 5035.00 US ft **Closure Azimuth :** 345.541°
Closure Distance : 1356.75 US ft **+ E / -W :** 0.00 US ft **Az :** 344.84°
Vertical Section (Position of Origin Relative to Slot)
+N / -S : 0.00 US ft

5D Survey Report

| |
|-------------------|
| Target Set |
|-------------------|

Name : 1D1BS **Number of Targets :** 4

Comment :

| | |
|---|--|
| <p>TargetName: PBHL Shape: Cuboid</p> | <p>Position (Relative to centre) Latitude : 39°59'4.657200" Longitude : -109°23'38.774400"</p> <p>Northing : 14524498.20 US ft Easting : 2090272.41US ft</p> <p>TVD (Drill Floor) : 8646.00 US ft</p> <p>Orientation Dimensions Azimuth : 0.00° Length : 1.00 US ft</p> <p>Inclination : 0.00° Breadth : 1.00 US ft</p> <p>Height : 1.00 US ft</p> |
| <p>TargetName: INTERCEPT Shape: Cuboid</p> | <p>Position (Relative to centre) Latitude : 39°59'4.850775" Longitude : -109°23'38.923645"</p> <p>Northing : 14524517.57 US ft Easting : 2090260.44US ft</p> <p>TVD (Drill Floor) : 4814.00 US ft</p> <p>Orientation Dimensions Azimuth : 0.00° Length : 1.00 US ft</p> <p>Inclination : 0.00° Breadth : 1.00 US ft</p> <p>Height : 1.00 US ft</p> |
| <p>Target Name: 25' CYL. Shape: Cylinder</p> | <p>Position (Relative to centre) Latitude : 39°59'4.657243" Longitude : -109°23'38.774341"</p> <p>Northing : 14524498.21US ft Easting : 2090272.41 US ft</p> <p>TVD (Drill Floor) : 6730.00 US ft</p> <p>Orientation Dimensions Azimuth : 1.03° Radius : 25.00 US ft</p> <p>Inclination : 0.00° Length : 3832.00 US ft</p> |
| <p>Target Name: DRILLERS TGT. Shape: Cylinder</p> | <p>Position (Relative to centre) Latitude : 39°59'4.847908" Longitude : -109°23'38.921461"</p> <p>Northing : 14524517.29US ft Easting : 2090260.62 US ft</p> <p>TVD (Drill Floor) : 4797.39 US ft</p> |

5D Survey Report

| | | |
|--------------------|-----------------------------|----------------------------|
| Orientation | Azimuth : 1.03° | Inclination : 0.00° |
| Dimensions | Radius : 15.00 US ft | Length : 1.00 US ft |

| | | |
|---------------------------------------|--------------------------|----------------------|
| Survey Name :Definitive Survey | | |
| Date : 09/May/2013 | Survey Tool : | Company : |
| Magnetic Model | | |
| Model Name: BGGM | Date: 09/May/2013 | Dip: 65.82° |
| Survey Tool Ranges | | |
| Name | Start MD (us ft) | Source Survey |
| NSG Static GMS | 0.00 | SDI SURFACE |
| MWD | 2452.00 | WFT MWD |

Well path created using minimum curvature

| Survey Points (Relative to centre, TWD relative to Drill Floor) | | | | | | | | | | | |
|--|---------|--------|-------------|-------------------|-------------------|------------------|-----------------|--------------|---------------|------------|---------|
| MD (US ft) | Inc (°) | Az (°) | TWD (US ft) | N. Offset (US ft) | E. Offset (US ft) | Northing (US ft) | Easting (US ft) | Latitude (°) | Longitude (°) | VS (US ft) | Comment |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14523184.21 | 2090653.95 | 39.981001 | -109.392827 | 0.00 | |
| 11.00 | 0.00 | 0.00 | 11.00 | 0.00 | 0.00 | 14523184.21 | 2090653.95 | 39.981001 | -109.392827 | 0.00 | |
| 15.00 | 0.00 | 0.00 | 15.00 | 0.00 | 0.00 | 14523184.21 | 2090653.95 | 39.981001 | -109.392827 | 0.00 | |
| 181.00 | 1.14 | 345.86 | 180.99 | 1.60 | -0.40 | 14523185.80 | 2090653.52 | 39.981005 | -109.392828 | 1.65 | |
| 265.00 | 1.76 | 347.80 | 264.96 | 3.67 | -0.88 | 14523187.87 | 2090653.00 | 39.981011 | -109.392830 | 3.77 | |
| 352.00 | 2.90 | 353.95 | 351.89 | 7.17 | -1.39 | 14523191.35 | 2090652.43 | 39.981021 | -109.392832 | 7.28 | |
| 442.00 | 4.64 | 350.83 | 441.69 | 13.03 | -2.21 | 14523197.19 | 2090651.50 | 39.981037 | -109.392835 | 13.15 | |
| 532.00 | 6.42 | 350.26 | 531.27 | 21.58 | -3.65 | 14523205.72 | 2090649.92 | 39.981060 | -109.392840 | 21.78 | |
| 622.00 | 8.09 | 345.42 | 620.55 | 32.67 | -6.09 | 14523216.76 | 2090647.27 | 39.981091 | -109.392849 | 33.12 | |
| 712.00 | 10.11 | 345.42 | 709.41 | 46.44 | -9.67 | 14523230.47 | 2090643.44 | 39.981129 | -109.392862 | 47.36 | |
| 802.00 | 11.52 | 344.55 | 797.81 | 62.75 | -14.06 | 14523246.70 | 2090638.76 | 39.981173 | -109.392877 | 64.24 | |
| 892.00 | 12.84 | 343.49 | 885.78 | 81.00 | -19.29 | 14523264.85 | 2090633.20 | 39.981223 | -109.392896 | 83.23 | |
| 982.00 | 14.33 | 343.84 | 973.26 | 101.29 | -25.24 | 14523285.03 | 2090626.89 | 39.981279 | -109.392917 | 104.36 | |
| 1072.00 | 15.83 | 343.58 | 1060.16 | 123.76 | -31.81 | 14523307.38 | 2090619.92 | 39.981341 | -109.392941 | 127.77 | |
| 1162.00 | 17.32 | 342.79 | 1146.41 | 148.34 | -39.24 | 14523331.81 | 2090612.04 | 39.981408 | -109.392967 | 153.44 | |
| 1252.00 | 18.64 | 343.23 | 1232.02 | 174.90 | -47.35 | 14523358.23 | 2090603.45 | 39.981481 | -109.392996 | 181.20 | |
| 1342.00 | 19.48 | 342.90 | 1317.08 | 203.02 | -55.92 | 14523386.19 | 2090594.38 | 39.981558 | -109.393027 | 210.58 | |
| 1432.00 | 20.20 | 341.44 | 1401.74 | 232.09 | -65.28 | 14523415.09 | 2090584.50 | 39.981638 | -109.393060 | 241.09 | |
| 1522.00 | 20.14 | 344.46 | 1486.22 | 261.75 | -74.37 | 14523444.56 | 2090574.87 | 39.981720 | -109.393092 | 272.09 | |
| 1612.00 | 21.70 | 344.49 | 1570.29 | 292.71 | -82.97 | 14523475.38 | 2090565.71 | 39.981805 | -109.393123 | 304.23 | |
| 1702.00 | 22.92 | 342.70 | 1653.55 | 325.48 | -92.63 | 14523507.97 | 2090555.46 | 39.981895 | -109.393158 | 338.38 | |

5D Survey Report

| Survey Points (Relative to centre, TVD relative to Drill Floor) | | | | | | | | | | | | |
|--|---------|--------|-------------|-------------------|-------------------|------------------|-----------------|--------------|---------------|------------|------------------|--|
| MC (US ft) | Inc (°) | Az (°) | TVD (US ft) | N. Offset (US ft) | E. Offset (US ft) | Northing (US ft) | Easting (US ft) | Latitude (°) | Longitude (°) | V5 (US ft) | Comment | |
| 1792.00 | 22.86 | 342.96 | 1736.46 | 358.93 | -102.97 | 14523541.22 | 2090544.53 | 39.981986 | -109.393194 | 373.36 | | |
| 1882.00 | 23.83 | 343.93 | 1819.10 | 393.11 | -113.12 | 14523575.22 | 2090533.76 | 39.982080 | -109.393231 | 409.02 | | |
| 1972.00 | 23.48 | 346.39 | 1901.54 | 428.01 | -122.38 | 14523609.95 | 2090523.88 | 39.982176 | -109.393264 | 445.12 | | |
| 2062.00 | 23.83 | 346.39 | 1983.97 | 463.11 | -130.87 | 14523644.88 | 2090514.75 | 39.982273 | -109.393294 | 481.22 | | |
| 2152.00 | 23.74 | 344.72 | 2066.33 | 498.25 | -139.93 | 14523679.86 | 2090505.06 | 39.982369 | -109.393326 | 517.51 | | |
| 2242.00 | 22.95 | 342.96 | 2148.96 | 532.51 | -149.84 | 14523713.93 | 2090494.53 | 39.982463 | -109.393362 | 553.16 | | |
| 2332.00 | 21.81 | 343.75 | 2232.18 | 565.34 | -159.66 | 14523746.58 | 2090484.12 | 39.982553 | -109.393397 | 587.42 | | |
| 2422.00 | 21.54 | 344.11 | 2315.82 | 597.28 | -168.87 | 14523778.35 | 2090474.34 | 39.982641 | -109.393430 | 620.65 | | |
| 2452.00 | 21.72 | 344.90 | 2343.71 | 607.93 | -171.82 | 14523788.95 | 2090471.20 | 39.982670 | -109.393440 | 631.71 | TIE ON | |
| 2563.00 | 20.84 | 340.95 | 2447.14 | 646.43 | -183.62 | 14523827.23 | 2090458.71 | 39.982776 | -109.393482 | 671.95 | FIRST MWD SURVEY | |
| 2652.00 | 20.85 | 341.10 | 2530.32 | 676.38 | -193.91 | 14523856.98 | 2090447.88 | 39.982858 | -109.393519 | 703.55 | | |
| 2739.00 | 20.82 | 343.20 | 2611.63 | 705.83 | -203.40 | 14523886.26 | 2090437.86 | 39.982939 | -109.393553 | 734.46 | | |
| 2827.00 | 22.24 | 344.34 | 2693.49 | 736.84 | -212.41 | 14523917.10 | 2090428.29 | 39.983024 | -109.393585 | 766.74 | | |
| 2917.00 | 21.41 | 344.32 | 2777.04 | 769.05 | -221.45 | 14523949.15 | 2090418.67 | 39.983113 | -109.393617 | 800.20 | | |
| 3005.00 | 21.15 | 345.01 | 2859.04 | 799.85 | -229.90 | 14523979.79 | 2090409.67 | 39.983197 | -109.393648 | 832.14 | | |
| 3094.00 | 21.49 | 343.38 | 2941.95 | 830.98 | -238.71 | 14524010.76 | 2090400.30 | 39.983283 | -109.393679 | 864.49 | | |
| 3183.00 | 18.92 | 341.51 | 3025.46 | 860.29 | -247.95 | 14524039.89 | 2090390.53 | 39.983363 | -109.393712 | 895.20 | | |
| 3271.00 | 19.01 | 343.50 | 3108.69 | 887.57 | -256.55 | 14524067.01 | 2090381.44 | 39.983438 | -109.393743 | 923.77 | | |
| 3360.00 | 19.01 | 342.05 | 3192.83 | 915.25 | -265.13 | 14524094.54 | 2090372.36 | 39.983514 | -109.393773 | 952.74 | | |
| 3450.00 | 19.29 | 344.34 | 3277.85 | 943.51 | -273.66 | 14524122.64 | 2090363.32 | 39.983592 | -109.393804 | 982.25 | | |
| 3538.00 | 18.34 | 347.19 | 3361.15 | 971.01 | -280.66 | 14524150.00 | 2090355.84 | 39.983667 | -109.393829 | 1010.62 | | |
| 3624.00 | 17.65 | 347.01 | 3442.95 | 996.91 | -286.59 | 14524175.79 | 2090349.44 | 39.983738 | -109.393850 | 1037.16 | | |
| 3710.00 | 15.08 | 348.29 | 3525.45 | 1020.57 | -291.79 | 14524199.36 | 2090343.81 | 39.983803 | -109.393868 | 1061.36 | | |
| 3799.00 | 14.83 | 348.48 | 3611.44 | 1043.07 | -296.41 | 14524221.77 | 2090338.78 | 39.983865 | -109.393885 | 1084.23 | | |
| 3888.00 | 13.47 | 341.45 | 3697.74 | 1064.06 | -301.99 | 14524242.65 | 2090332.83 | 39.983922 | -109.393905 | 1106.00 | | |
| 3978.00 | 13.14 | 338.57 | 3785.33 | 1083.52 | -309.06 | 14524261.98 | 2090325.41 | 39.983976 | -109.393930 | 1126.64 | | |
| 4067.00 | 14.33 | 340.38 | 3871.78 | 1103.31 | -316.45 | 14524281.64 | 2090317.66 | 39.984030 | -109.393956 | 1147.67 | | |
| 4156.00 | 14.40 | 342.34 | 3958.00 | 1124.23 | -323.51 | 14524302.43 | 2090310.23 | 39.984088 | -109.393982 | 1169.71 | | |
| 4246.00 | 13.44 | 344.95 | 4045.36 | 1145.00 | -329.62 | 14524323.08 | 2090303.74 | 39.984145 | -109.394003 | 1191.35 | | |
| 4334.00 | 12.01 | 345.12 | 4131.19 | 1163.72 | -334.63 | 14524341.71 | 2090298.40 | 39.984196 | -109.394021 | 1210.73 | | |
| 4423.00 | 11.45 | 341.76 | 4218.34 | 1181.06 | -339.77 | 14524358.95 | 2090292.94 | 39.984244 | -109.394040 | 1228.81 | | |
| 4509.00 | 12.62 | 348.33 | 4302.45 | 1198.37 | -344.34 | 14524376.18 | 2090288.06 | 39.984291 | -109.394056 | 1246.72 | | |
| 4597.00 | 11.94 | 347.30 | 4388.43 | 1216.67 | -348.29 | 14524394.40 | 2090283.79 | 39.984341 | -109.394070 | 1265.41 | | |
| 4684.00 | 10.25 | 345.82 | 4473.81 | 1232.95 | -352.16 | 14524410.61 | 2090279.62 | 39.984386 | -109.394084 | 1282.14 | | |
| 4771.00 | 9.30 | 344.44 | 4559.54 | 1247.23 | -355.95 | 14524424.82 | 2090275.58 | 39.984425 | -109.394097 | 1296.91 | | |
| 4859.00 | 9.53 | 347.65 | 4646.36 | 1261.19 | -359.41 | 14524438.72 | 2090271.86 | 39.984464 | -109.394110 | 1311.30 | | |
| 4947.00 | 9.08 | 347.44 | 4733.20 | 1275.09 | -362.48 | 14524452.56 | 2090268.54 | 39.984502 | -109.394121 | 1325.51 | | |
| 5036.00 | 8.62 | 345.98 | 4821.14 | 1288.41 | -365.62 | 14524465.82 | 2090265.16 | 39.984538 | -109.394132 | 1339.19 | | |
| 5124.00 | 7.86 | 344.91 | 4908.23 | 1300.62 | -368.79 | 14524477.97 | 2090261.78 | 39.984572 | -109.394143 | 1351.80 | | |
| 5212.00 | 7.44 | 342.79 | 4995.45 | 1311.87 | -372.04 | 14524489.16 | 2090258.32 | 39.984603 | -109.394155 | 1363.51 | | |

5D Survey Report

| Survey Points (Relative to centre, TVD relative to Drill Floor) | | | | | | | | | | | | |
|---|---------|--------|-------------|-------------------|-------------------|------------------|-----------------|--------------|---------------|------------|---------|--|
| MC (US ft) | Inc (°) | Az (°) | TVD (US ft) | N. Offset (US ft) | E. Offset (US ft) | Northing (US ft) | Easting (US ft) | Latitude (°) | Longitude (°) | V5 (US ft) | Comment | |
| 5301.00 | 5.81 | 350.45 | 5083.85 | 1321.82 | -374.49 | 14524499.07 | 2090255.69 | 39.984630 | -109.394164 | 1373.76 | | |
| 5390.00 | 5.24 | 354.94 | 5172.44 | 1330.31 | -375.40 | 14524507.54 | 2090254.43 | 39.984654 | -109.394168 | 1382.24 | | |
| 5478.00 | 2.63 | 20.00 | 5260.23 | 1336.21 | -375.26 | 14524513.44 | 2090254.66 | 39.984670 | -109.394166 | 1387.85 | | |
| 5567.00 | 1.37 | 77.34 | 5349.18 | 1338.37 | -373.52 | 14524515.62 | 2090256.36 | 39.984676 | -109.394160 | 1389.47 | | |
| 5656.00 | 1.11 | 97.42 | 5438.16 | 1338.48 | -371.59 | 14524515.78 | 2090258.30 | 39.984676 | -109.394153 | 1389.08 | | |
| 5744.00 | 1.05 | 122.68 | 5526.14 | 1337.93 | -370.02 | 14524515.25 | 2090259.88 | 39.984674 | -109.394148 | 1388.13 | | |
| 5833.00 | 1.02 | 139.71 | 5615.13 | 1336.89 | -368.82 | 14524514.23 | 2090261.09 | 39.984672 | -109.394143 | 1386.81 | | |
| 5920.00 | 1.22 | 142.59 | 5702.11 | 1335.56 | -367.75 | 14524512.92 | 2090262.18 | 39.984668 | -109.394140 | 1385.25 | | |
| 6010.00 | 0.98 | 147.80 | 5792.09 | 1334.15 | -366.76 | 14524511.53 | 2090263.20 | 39.984664 | -109.394136 | 1383.63 | | |
| 6095.00 | 0.59 | 90.28 | 5877.09 | 1333.53 | -365.94 | 14524510.93 | 2090264.03 | 39.984662 | -109.394133 | 1382.82 | | |
| 6183.00 | 0.57 | 96.53 | 5965.08 | 1333.48 | -365.05 | 14524510.89 | 2090264.92 | 39.984662 | -109.394130 | 1382.54 | | |
| 6271.00 | 0.72 | 122.00 | 6053.08 | 1333.13 | -364.14 | 14524510.56 | 2090265.83 | 39.984661 | -109.394127 | 1381.97 | | |
| 6358.00 | 0.15 | 115.97 | 6140.07 | 1332.80 | -363.58 | 14524510.23 | 2090266.41 | 39.984660 | -109.394125 | 1381.48 | | |
| 6445.00 | 0.42 | 140.87 | 6227.07 | 1332.50 | -363.28 | 14524509.94 | 2090266.71 | 39.984660 | -109.394124 | 1381.13 | | |
| 6533.00 | 0.69 | 135.86 | 6315.07 | 1331.87 | -362.70 | 14524509.32 | 2090267.30 | 39.984658 | -109.394122 | 1380.37 | | |
| 6622.00 | 0.94 | 294.58 | 6404.07 | 1331.79 | -362.99 | 14524509.24 | 2090267.01 | 39.984658 | -109.394123 | 1380.37 | | |
| 6710.00 | 0.68 | 280.13 | 6492.06 | 1332.18 | -364.16 | 14524509.61 | 2090265.83 | 39.984659 | -109.394127 | 1381.05 | | |
| 6798.00 | 0.70 | 285.51 | 6580.05 | 1332.41 | -365.20 | 14524509.82 | 2090264.80 | 39.984659 | -109.394130 | 1381.55 | | |
| 6888.00 | 0.42 | 251.14 | 6670.05 | 1332.45 | -366.04 | 14524509.85 | 2090263.95 | 39.984659 | -109.394133 | 1381.81 | | |
| 6977.00 | 0.33 | 236.15 | 6759.04 | 1332.21 | -366.56 | 14524509.59 | 2090263.44 | 39.984659 | -109.394135 | 1381.71 | | |
| 7065.00 | 0.59 | 225.04 | 6847.04 | 1331.75 | -367.09 | 14524509.12 | 2090262.91 | 39.984657 | -109.394137 | 1381.40 | | |
| 7152.00 | 0.54 | 192.56 | 6934.04 | 1331.03 | -367.50 | 14524508.40 | 2090262.52 | 39.984655 | -109.394139 | 1380.81 | | |
| 7241.00 | 0.64 | 171.23 | 7023.03 | 1330.13 | -367.51 | 14524507.50 | 2090262.52 | 39.984653 | -109.394139 | 1379.95 | | |
| 7330.00 | 0.92 | 175.63 | 7112.03 | 1328.92 | -367.38 | 14524506.30 | 2090262.67 | 39.984650 | -109.394138 | 1378.75 | | |
| 7420.00 | 1.47 | 49.57 | 7202.01 | 1328.95 | -366.45 | 14524506.34 | 2090263.61 | 39.984650 | -109.394135 | 1378.54 | | |
| 7509.00 | 1.21 | 47.72 | 7290.99 | 1330.32 | -364.88 | 14524507.74 | 2090265.15 | 39.984654 | -109.394129 | 1379.45 | | |
| 7598.00 | 0.83 | 60.51 | 7379.98 | 1331.27 | -363.63 | 14524508.71 | 2090266.38 | 39.984656 | -109.394125 | 1380.04 | | |
| 7685.00 | 1.08 | 76.95 | 7466.96 | 1331.77 | -362.28 | 14524509.23 | 2090267.72 | 39.984658 | -109.394120 | 1380.16 | | |
| 7774.00 | 1.04 | 99.49 | 7555.95 | 1331.83 | -360.67 | 14524509.32 | 2090269.33 | 39.984658 | -109.394114 | 1379.80 | | |
| 7864.00 | 0.80 | 147.18 | 7645.94 | 1331.16 | -359.52 | 14524508.68 | 2090270.49 | 39.984656 | -109.394110 | 1378.86 | | |
| 7953.00 | 0.95 | 135.95 | 7734.93 | 1330.11 | -358.67 | 14524507.64 | 2090271.36 | 39.984653 | -109.394107 | 1377.62 | | |
| 8042.00 | 1.08 | 141.76 | 7823.91 | 1328.92 | -357.64 | 14524506.47 | 2090272.41 | 39.984650 | -109.394103 | 1376.20 | | |
| 8131.00 | 1.49 | 139.64 | 7912.89 | 1327.38 | -356.37 | 14524504.95 | 2090273.71 | 39.984645 | -109.394099 | 1374.38 | | |
| 8220.00 | 1.44 | 131.01 | 8001.86 | 1325.77 | -354.78 | 14524503.37 | 2090275.33 | 39.984641 | -109.394093 | 1372.41 | | |
| 8308.00 | 1.56 | 132.06 | 8089.83 | 1324.24 | -353.05 | 14524501.87 | 2090277.08 | 39.984637 | -109.394087 | 1370.48 | | |
| 8397.00 | 1.89 | 122.09 | 8178.79 | 1322.65 | -350.91 | 14524500.32 | 2090279.25 | 39.984632 | -109.394079 | 1368.39 | | |
| 8483.00 | 1.70 | 118.43 | 8264.75 | 1321.29 | -348.59 | 14524499.00 | 2090281.60 | 39.984629 | -109.394071 | 1366.46 | | |
| 8569.00 | 1.85 | 123.80 | 8350.71 | 1319.91 | -346.31 | 14524497.66 | 2090283.90 | 39.984625 | -109.394063 | 1364.54 | | |
| 8658.00 | 1.77 | 127.37 | 8439.67 | 1318.27 | -344.02 | 14524496.07 | 2090286.22 | 39.984620 | -109.394055 | 1362.36 | | |
| 8746.00 | 1.77 | 127.70 | 8527.62 | 1316.62 | -341.87 | 14524494.45 | 2090288.40 | 39.984616 | -109.394047 | 1360.20 | | |

5D Survey Report

| Survey Points (Relative to centre, TVD relative to Drill Floor) | | | | | | | | | | | |
|--|---------|--------|-------------|-------------------|-------------------|------------------|-----------------|--------------|---------------|------------|------------------|
| MC (US ft) | Inc (°) | Az (°) | TVD (US ft) | N. Offset (US ft) | E. Offset (US ft) | Northing (US ft) | Easting (US ft) | Latitude (°) | Longitude (°) | V5 (US ft) | Comment |
| 8837.00 | 1.69 | 134.70 | 8618.58 | 1314.81 | -339.80 | 14524492.68 | 2090290.50 | 39.984611 | -109.394040 | 1357.92 | LAST MWD SURVEY |
| 8887.00 | 1.69 | 134.70 | 8668.56 | 1313.78 | -338.76 | 14524491.67 | 2090291.57 | 39.984608 | -109.394036 | 1356.65 | PROJECTION TC TD |

| Formation Points (Relative to centre, TVD relative to Drill Floor) | |
|---|------------|
| Name | MC (US ft) |
| GREEN RIVER | 1172.04 |
| BIRDS NEST | 1406.72 |
| MAHOGANY MARKER | 1950.69 |
| WASATCH | 4418.58 |
| MESAVERDE | 6623.93 |
| SEGO | 8864.43 |
| | 1156.00 |
| | 1378.00 |
| | 1882.00 |
| | 4214.00 |
| | 6406.00 |
| | 8646.00 |