

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Hamaker 3-12B1								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BLUEBELL								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR DEVON ENERGY PROD CO LP						7. OPERATOR PHONE 405 228-4248								
8. ADDRESS OF OPERATOR P.O. Box 290 , Neola, UT, 84053						9. OPERATOR E-MAIL patti.riechers@dvn.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Glade & Debbie Hamaker						14. SURFACE OWNER PHONE (if box 12 = 'fee')								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2559 East 1000 North, Roosevelt, UT 84066						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		2452 FSL 2364 FWL		NESW		12		2.0 S		1.0 W		U		
Top of Uppermost Producing Zone		2452 FSL 2364 FWL		NESW		12		2.0 S		1.0 W		U		
At Total Depth		2452 FSL 2364 FWL		NESW		12		2.0 S		1.0 W		U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 2364			23. NUMBER OF ACRES IN DRILLING UNIT 640								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2508			26. PROPOSED DEPTH MD: 12700 TVD: 12700								
27. ELEVATION - GROUND LEVEL 5122			28. BOND NUMBER 71S100753026-70			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Ballard City Municipal water								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight				
COND	20	13.375	0 - 500	54.5	J-55 ST&C	8.9	Class G	350	0.0	15.6				
SURF	12.25	9.625	0 - 2900	40.0	HCP-110 LT&C	8.9	Class G	310	3.16	11.0				
							Class G	320	1.31	14.0				
PROD	8.75	7	0 - 9700	29.0	HCP-110 LT&C	10.0	Class G	830	1.98	12.5				
L1	6.125	5	9700 - 12700	18.0	P-110 Other	14.5	Class G	210	1.45	14.3				
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Patti Riechers				TITLE Sr Staff Operations Technician				PHONE 405 228-4248						
SIGNATURE				DATE 01/26/2012				EMAIL patti.riechers@dvn.com						
API NUMBER ASSIGNED 43047522940000				APPROVAL  Permit Manager										

RECEIVED: April 11, 2012

Devon Energy Production Co., LP

Hamaker # 3-12B1
NE SW Sec 12 T2S R1W
Uintah County, UT
2452' FSL; 2364' FWL
GL 5122'; KB 5139' (est)
Fee Lease

DRILLING PLAN

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS, OR MINERAL FORMATIONS

<u>Formation</u>	<u>Depth TVD</u>	<u>Depth TMD</u>	<u>Hydrocarbon/Water</u>
Upper Green River	5620'	5620'	
Lower Green River	8514'	8514'	Oil/Gas
Wasatch	9620'	9620'	Oil/Gas
Proposed TD	12700'	12700'	

All shows of fresh water and minerals will be adequately protected and reported.

2. PRESSURE CONTROL EQUIPMENT:

All well control equipment for 5M and 10M systems shall be in accordance with state of Utah regulatory agencies.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram showing size, pressure ratings, testing procedures, and testing frequency.

- 5 x 20 rotating head on structural pipe/extension for surface to 500'
- 5 x 13 3/8" rotating head on conductor for 500' – 2900'
- 5M BOP stack, 5M kill lines...choke manifold NU for 2900' – 9700'. 5M BOP...5M annular NU to surface casing tested to 250 psi low/5M psi high prior to drill out. Surface casing tested to 1500 psi. Intermediate casing tested to greater of 1500 psi or .22 psi/ft. Choke manifold, kelly cock, floor safety valves tested to 5M.
- 11 x 10M BOP stack w/ rotating head, 5M annular, blind rams, and mud cross from 9701' – 12,700'. 10M BOP...5M annular w/ 3 1/2" rams, blind rams, mud cross and rotating head. BOPE hydraulically operated

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure when a test plug is used and if a test plug is not used to 70% of the minimum internal yield pressure of the casing. The testing frequency will be as follows:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 30 day intervals

The annular preventer will be pressure tested to 50 percent of the rated working pressure. All pressure tests shall be maintained at least ten minutes or until provisions of test are met, whichever is longer.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to open the HCR valve, close all rams plus the annular preventer, and retain 200 psi above pre-charge pressure without the use of closing unit pumps. The system will have two independent power sources to close the preventers in accordance with 5M & 10M system requirements.

Remote controls shall be readily accessible to the driller. Master controls will be at the accumulator.

3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

<u>Hole Size</u>	<u>Size</u>	<u>Grade</u>	<u>Thread</u>	<u>Weight</u>	<u>Setting Depth</u>
20"	13 3/8"	J-55	LTC	54.5	500'
12 1/4"	9 5/8"	N-80	LTC	40.0	2900'
8 3/4"	7"	HCP 110	LTC	29.0	9700'
6 1/8"	5"	P-110	LTC	18.0	9500'-12,700'

B. The proposed cementing program is as follows:

13 3/8" - 350 sx 15.6 ppg w/ additives (Class "G")

9 5/8" - Stage Collar @ approx 1500'. STAGE 1: Lead 150 sx @ 11.0 ppg, yield: 3.16 w/ additives...Tail 160 sx @ 14.0 ppg, yield: 1.31 w/ additives. STAGE 2: Lead 170 sx @ 11.0 ppg w/ additives...Tail 150 sx @ 14.0 ppg w/ additives (Class "G") Top out: 200 sx 15.8 ppg, yield: 1.17

7" - Lead 830 sx @ 12.5 ppg, yield: 1.98 w/ additives...Tail 150 sx @ 14.0 ppg, yield: 1.26 w/ additives (Class "G")

5" - 210 sx @ 14.3 ppg, yield: 1.45 w/ additives (Class "G")

***Specific additives, percentages, composition to be determined once reservoir/formation conditions are further identified and confirmed during drilling operations**

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

The bottom three joints of the surface casing will have one centralizer per joint and one centralizer every third joint thereafter up to designed total

The bottom three joints of the intermediate casing will have one centralizer per joint and then one centralizer every third joint thereafter up to designed total

Remedial Cementing will be performed on surface if the cement does not reach surface.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

4. DRILLING FLUIDS PROGRAM:

<u>Interval</u>	<u>Type</u>	<u>Mud Weights</u>
Surface	Water Based System	8.5 – 8.9
Intermediate	Water Based System	8.9 – 10.0
Production	Water Based System	11.0 – 14.5

Sufficient quantities of mud material/inventory will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations. Higher mud weights may be required for specific well control matters as well as running logs/casing.

5. EVALUATION PROGRAM:

Logs: Array Induction-GR-SP-Cal: TD to surface casing
Density Neutron-GR-PE-Cal log: TD to surface casing Matrix Density: 2.65g/cc
Sonic Log: TD to surface casing

Samples: 30' samples surface casing to TD. Dry cut to Devon geologist

Cores: None anticipated.

DST's: None anticipated.

6. ABNORMAL CONDITIONS:

Over pressured conditions @ TD may be encountered with a maximum bottom hole pressure of approximately 9300 psi.

Maximum anticipated surface pressure estimated to be approximately 6000 psi.

7. OTHER INFORMATION:

If the well is completed as a dry hole or as a producer, well completion or recompletion report and log(s) will be submitted within 30 days after completion of the well or after completion of operations being performed. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted to designated authority/agency.

8. Additional Request

Operator requests Confidential Status for this well.

DEVON ENERGY PRODUCTION LP
HAMAKER #3-12B1
LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T2S, R1W, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

- Since 1964 -

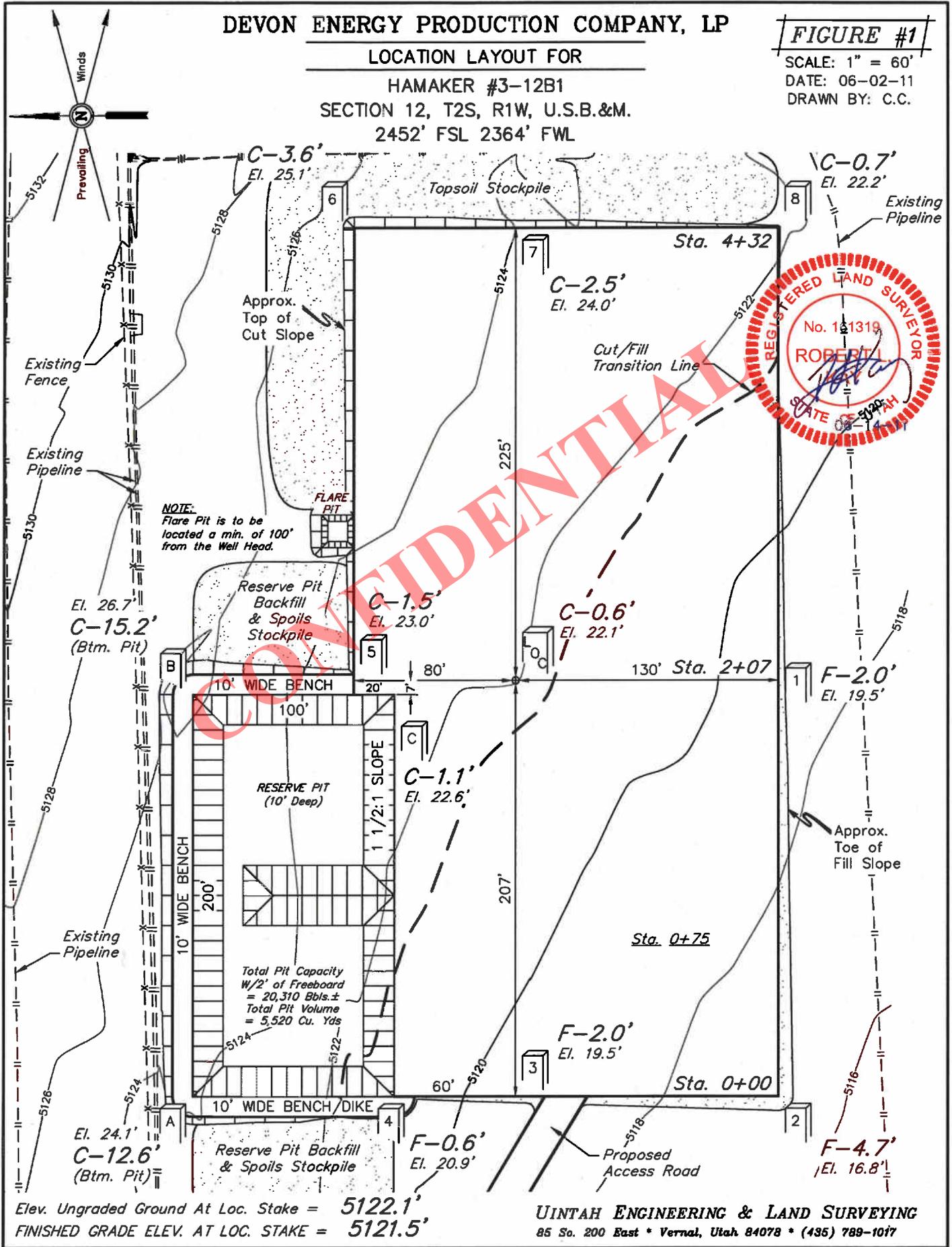
LOCATION PHOTOS	05	19	11	PHOTO
TAKEN BY: C.R.	MONTH	DAY	YEAR	
DRAWN BY: J.J.	REVISED: 00-00-00			

DEVON ENERGY PRODUCTION COMPANY, LP

LOCATION LAYOUT FOR
HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL

FIGURE #1

SCALE: 1" = 60'
DATE: 06-02-11
DRAWN BY: C.C.

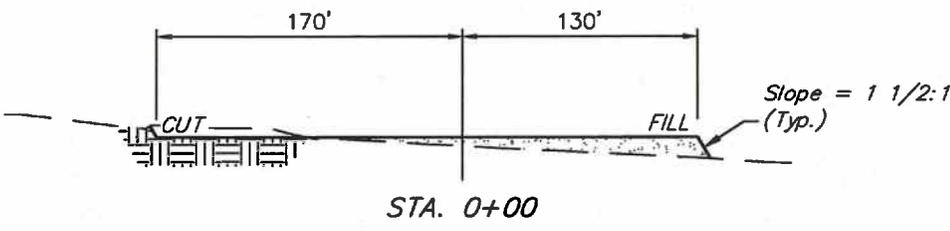
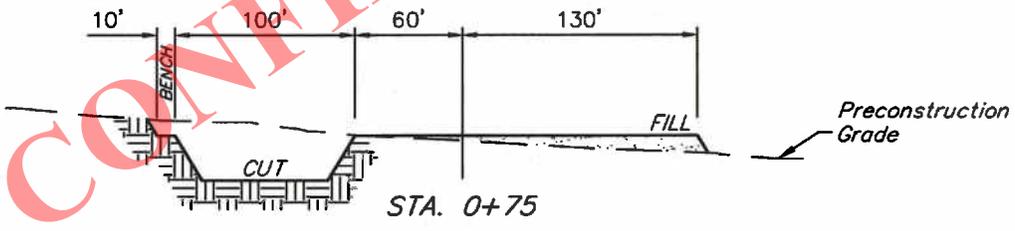
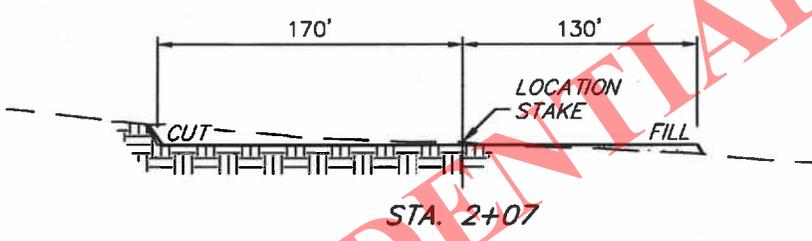
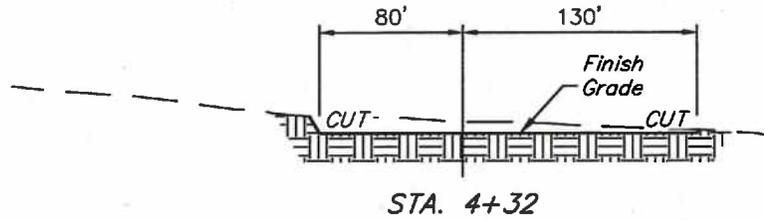


DEVON ENERGY PRODUCTION COMPANY, LP

FIGURE #2

**TYPICAL CROSS SECTIONS FOR
HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL**

X-Section Scale
1" = 40'
1" = 100'
DATE: 06-02-11
DRAWN BY: C.C.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 4.201 ACRES
ACCESS ROAD DISTURBANCE = ± 0.568 ACRES
PIPELINE DISTURBANCE = ± 0.126 ACRES
TOTAL = ± 4.895 ACRES

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 4,440 Cu. Yds.
Remaining Location = 7,920 Cu. Yds.
TOTAL CUT = 12,360 CU.YDS.
FILL = 5,160 CU.YDS.

EXCESS MATERIAL = 7,200 Cu. Yds.
Topsoil & Pit Backfill = 7,200 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DEVON ENERGY PRODUCTION COMPANY, LP

TYPICAL RIG LAYOUT FOR

HAMAKER #3-12B1

SECTION 12, T2S, R1W, U.S.B.&M.

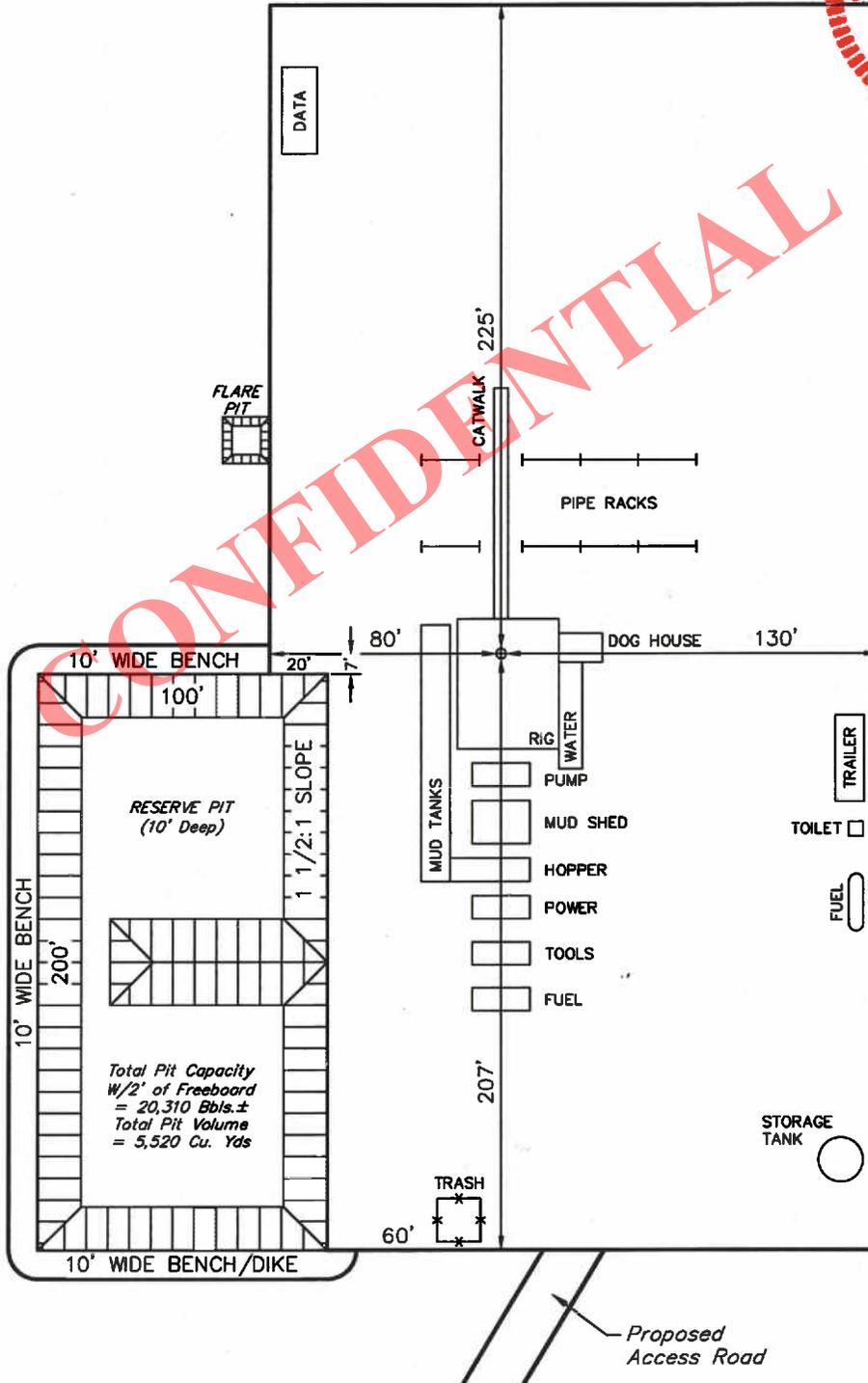
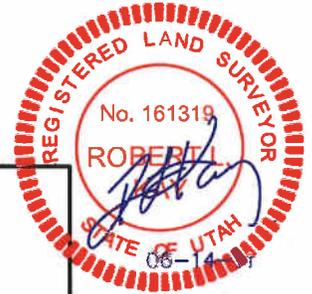
2452' FSL 2364' FWL

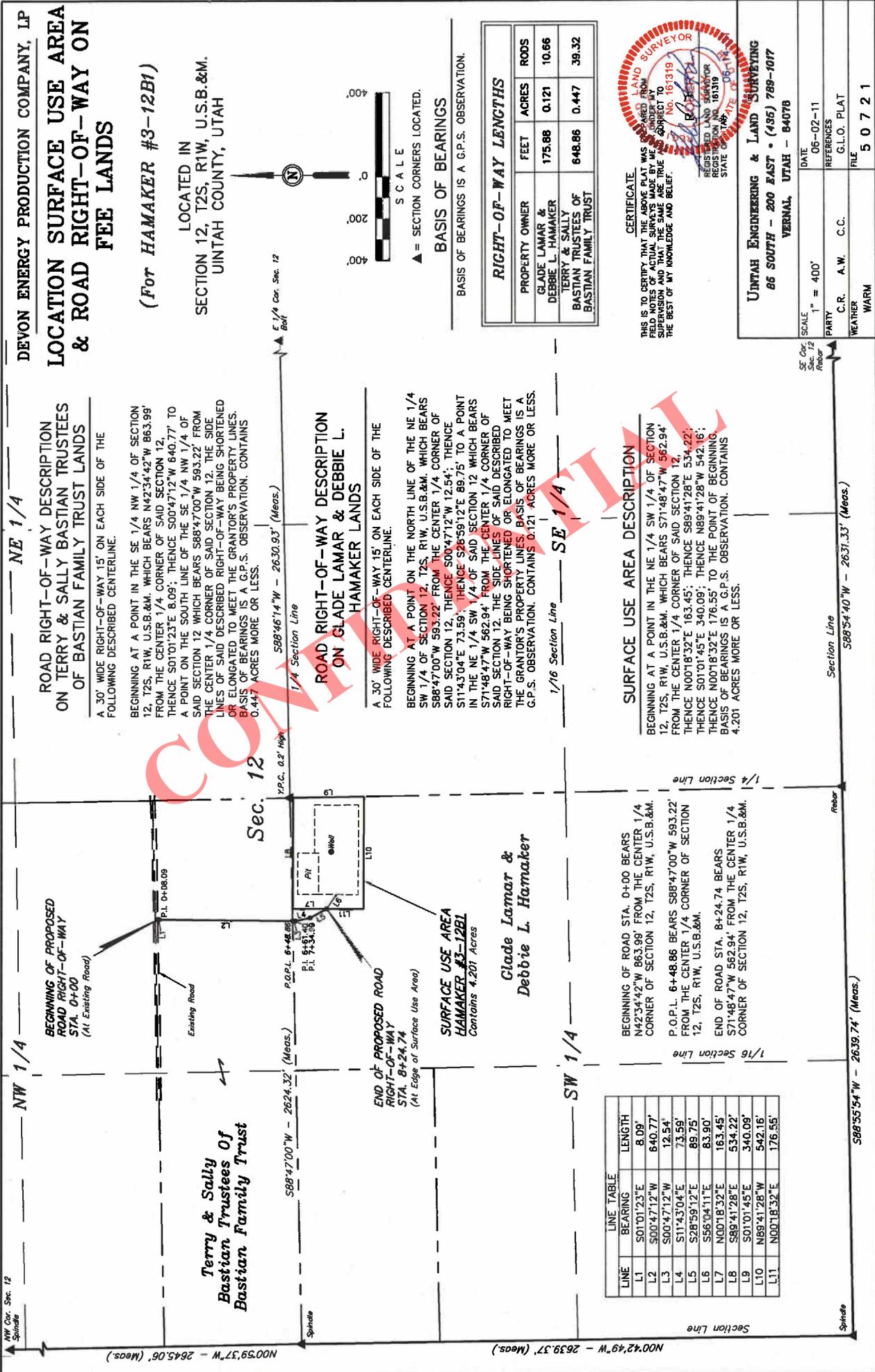
FIGURE #3

SCALE: 1" = 60'

DATE: 06-02-11

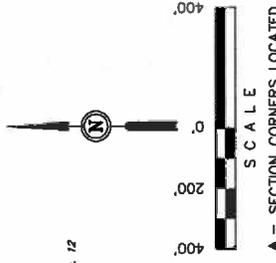
DRAWN BY: C.C.





DEVON ENERGY PRODUCTION COMPANY, LP
LOCATION SURFACE USE AREA
& ROAD RIGHT-OF-WAY ON
FEE LANDS

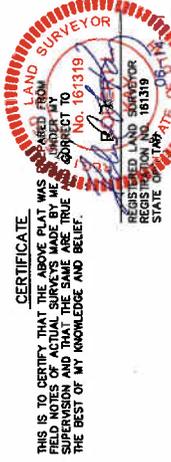
(For HAMAKER #3-12B1)
 LOCATED IN
 SECTION 12, T2S, R1W, U.S.B.&M.
 JUNTIAH COUNTY, UTAH



▲ = SECTION CORNERS LOCATED.
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
GLADE LAMAR & DEBBIE L. HAMAKER	175.88	0.121	10.66
TERRY & SALLY BASTIAN TRUSTEES OF BASTIAN FAMILY TRUST	648.86	0.447	39.32



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

UNTAH ENGINEERING & LAND SURVEYING
 86 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

SCALE	DATE
1" = 400'	06-02-11
PARTY	REFERENCES
C.R. A.W. C.C.	G.L.O. PLAT
WEATHER	FILE
WARM	5 0 7 2 1

ROAD RIGHT-OF-WAY DESCRIPTION
 ON TERRY & SALLY BASTIAN TRUSTEES
 OF BASTIAN FAMILY TRUST LANDS
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE
 FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 NW 1/4 OF SECTION 12, T2S, R1W, U.S.B.&M. WHICH BEARS N42°34'42"W 863.99' FROM THE CENTER 1/4 CORNER OF SAID SECTION 12, THENCE S01°01'23"E 8.09'; THENCE S00°47'12"W 840.77' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 NW 1/4 OF SAID SECTION 12 WHICH BEARS S88°47'00"W 593.22' FROM THE CENTER 1/4 CORNER OF SAID SECTION 12. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.447 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION
 ON GLADE LAMAR & DEBBIE L.
 HAMAKER LANDS
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE
 FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 SW 1/4 OF SECTION 12, T2S, R1W, U.S.B.&M. WHICH BEARS S88°47'00"W 593.22' FROM THE CENTER 1/4 CORNER OF SAID SECTION 12, THENCE S00°47'12"W 12.94'; THENCE S11°43'04"E 73.59'; THENCE S28°59'12"E 89.75' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 12 WHICH BEARS S71°48'47"W 562.94' FROM THE CENTER 1/4 CORNER OF SAID SECTION 12. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.121 ACRES MORE OR LESS.

SURFACE USE AREA DESCRIPTION
 BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 12, T2S, R1W, U.S.B.&M. WHICH BEARS S71°48'47"W 562.94' FROM THE CENTER 1/4 CORNER OF SAID SECTION 12, THENCE N00°18'32"E 163.45'; THENCE S89°41'28"E 534.22'; THENCE S01°01'45"E 340.09'; THENCE N89°41'28"W 542.16'; THENCE N00°18'32"E 176.55' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 4.201 ACRES MORE OR LESS.

LINE	BEARING	LENGTH
L1	S01°01'23"E	8.09'
L2	S00°47'12"W	640.77'
L3	S00°47'12"W	12.54'
L4	S11°43'04"E	73.59'
L5	S28°59'12"E	89.75'
L6	S56°04'11"E	83.90'
L7	N00°18'32"E	163.45'
L8	S89°41'28"E	534.22'
L9	S01°01'45"E	340.09'
L10	N89°41'28"W	542.16'
L11	N00°18'32"E	176.55'

Terry & Sally Bastian Trustees Of Bastian Family Trust

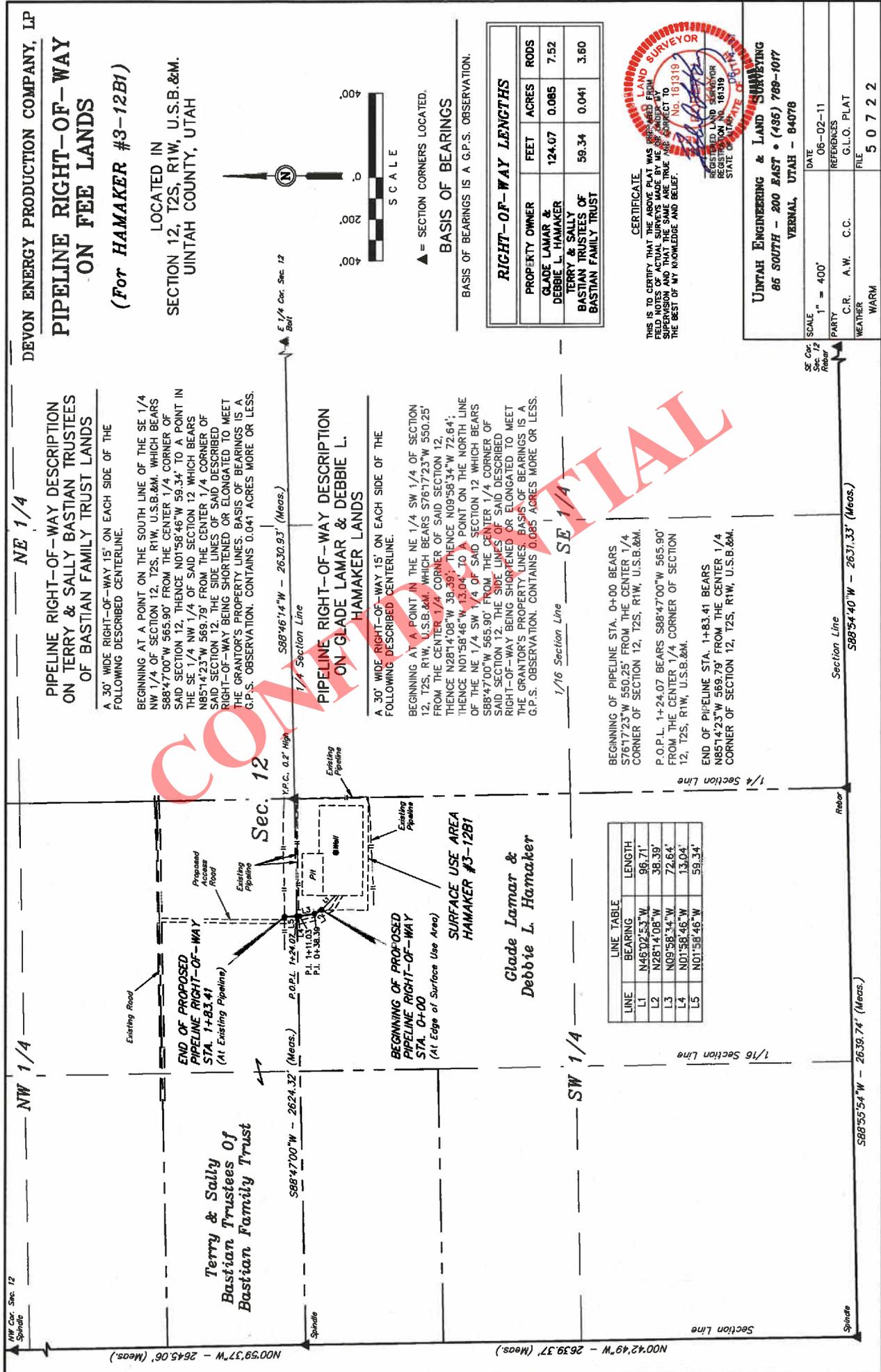
Glade Lamar & Debbie L. Hamaker

SURFACE USE AREA
HAMAKER #3-12B1
 Contains 4.201 Acres

NW Cor. Sec. 12
 Spindle

SE Cor. 1/2 Section
 Rebar

N00°59'37"W - 2645.06' (Meas.)
 NW 1/4
 NE 1/4
 SE 1/4
 SW 1/4
 Section Line
 S88°47'00"W - 2624.32' (Meas.)
 P.O.P.L. 6+48.86
 P.I. 5151.58
 P.I. 7450.15
 P.I. 9151.58
 P.O.P.L. 6+48.86
 P.I. 5151.58
 P.I. 7450.15
 P.I. 9151.58
 S88°47'00"W - 2624.32' (Meas.)
 P.O.P.L. 6+48.86
 P.I. 5151.58
 P.I. 7450.15
 P.I. 9151.58
 S88°46'14"W - 2630.93' (Meas.)
 1/4 Section Line
 E 1/4 Cor. Sec. 12
 S88°54'40"W - 2637.33' (Meas.)
 Section Line
 S88°55'54"W - 2639.74' (Meas.)
 1/16 Section Line
 1/4 Section Line
 1/16 Section Line
 Spindle



DEVON ENERGY PRODUCTION COMPANY, LP
**PIPELINE RIGHT-OF-WAY
 ON FEE LANDS**
 (For HAMAKER #3-12B1)

LOCATED IN
 SECTION 12, T2S, R1W, U.S.B.&M.
 UTAH COUNTY, UTAH

**PIPELINE RIGHT-OF-WAY DESCRIPTION
 ON TERRY & SALLY BASTIAN TRUSTEES
 OF BASTIAN FAMILY TRUST LANDS**
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE
 FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE SE 1/4
 NW 1/4 OF SECTION 12, T2S, R1W, U.S.B.&M. WHICH BEARS
 S88°47'00"W 565.90' FROM THE CENTER 1/4 CORNER OF
 SAID SECTION 12, THENCE N01°58'46"W 59.34' TO A POINT IN
 THE SE 1/4 NW 1/4 OF SAID SECTION 12 WHICH BEARS
 N85°14'23"W 569.79' FROM THE CENTER 1/4 CORNER OF
 SAID SECTION 12. THE SIDE LINES OF SAID DESCRIBED
 RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET
 THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A
 G.P.S. OBSERVATION. CONTAINS 0.041 ACRES MORE OR LESS.

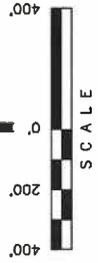
**PIPELINE RIGHT-OF-WAY DESCRIPTION
 ON GLADE LAMAR & DEBBIE L.
 HAMAKER LANDS**
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE
 FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION
 12, T2S, R1W, U.S.B.&M. WHICH BEARS S76°17'23"W 550.25'
 FROM THE CENTER 1/4 CORNER OF SAID SECTION 12,
 THENCE N02°14'08"W 39.39', THENCE N09°58'34"W 72.64',
 THENCE N01°58'46"W 13.04' TO A POINT ON THE NORTH LINE
 OF THE NE 1/4 SW 1/4 OF SAID SECTION 12 WHICH BEARS
 S88°47'00"W 565.90' FROM THE CENTER 1/4 CORNER OF
 SAID SECTION 12. THE SIDE LINES OF SAID DESCRIBED
 RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET
 THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A
 G.P.S. OBSERVATION. CONTAINS 0.085 ACRES MORE OR LESS.

BEGINNING OF PIPELINE STA. 0+00 BEARS
 S76°17'23"W 550.25' FROM THE CENTER 1/4
 CORNER OF SECTION 12, T2S, R1W, U.S.B.&M.
 P.O.P.L. 1+24.07 BEARS S88°47'00"W 565.90'
 FROM THE CENTER 1/4 CORNER OF SECTION
 12, T2S, R1W, U.S.B.&M.
 END OF PIPELINE STA. 1+83.41 BEARS
 N85°14'23"W 569.79' FROM THE CENTER 1/4
 CORNER OF SECTION 12, T2S, R1W, U.S.B.&M.

LINE	BEARING	LENGTH
L1	N46°02'53"W	96.71'
L2	N28°14'08"W	38.39'
L3	N09°58'34"W	72.64'
L4	N01°58'46"W	13.04'
L5	N01°58'46"W	59.34'

RIGHT-OF-WAY LENGTHS		
PROPERTY OWNER	FEET	ACRES
GLADE LAMAR & DEBBIE L. HAMAKER	124.07	0.085
TERRY & SALLY BASTIAN TRUSTEES OF BASTIAN FAMILY TRUST	59.34	0.041
		0.041
		3.60



▲ = SECTION CORNERS LOCATED.
 BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO
 THE BEST OF MY KNOWLEDGE AND BELIEF.

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (436) 789-1017
 VERNAL, UTAH - 84078

SCALE	DATE
1" = 400'	06-02-11
PARTY	REFERENCES
C.R. A.W. C.C.	G.L.O. PLAT
WEATHER	FILE
WARM	5 0 7 2 2

NW Cor. Sec. 12

N00°59'37"W - 2645.06' (Meas.)

N00°42'49"W - 2639.37' (Meas.)

Spindle

S88°55'54"W - 2639.74' (Meas.)

Section Line

S88°54'40"W - 2631.33' (Meas.)

SE Cor. Sec. 12

NE 1/4

Sec. 12

S88°46'14"W - 2630.93' (Meas.)

E 1/4 Cor. Sec. 12

1/4 Section Line

Y.P.C. 0.2' High

P.O.P.L. 1+24.07

P.L. 0+38.39

S88°47'00"W - 2624.32' (Meas.)

Spindle

Existing Pipeline

Existing Pipeline

Existing Pipeline

Proposed Access Road

Existing Pipeline

DEVON ENERGY PRODUCTION LP

HAMAKER #3-12B1

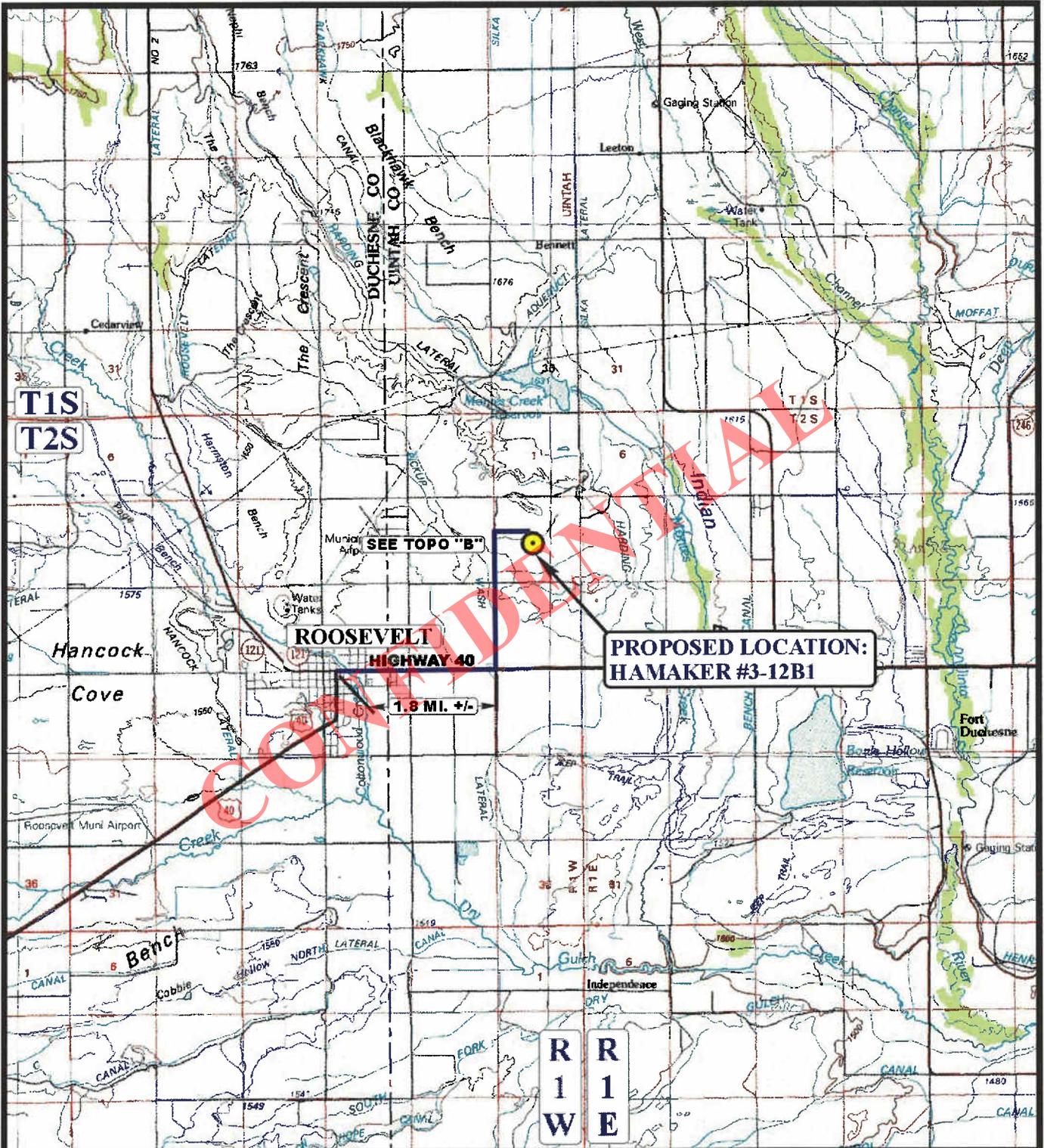
SECTION 12, T2S, R1W, U.S.B.&M.

UINTAH COUNTY, UTAH

PROCEED IN AN EASTERLY DIRECTION FROM ROOSEVELT, UTAH ALONG HIGHWAY 40 APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND 2500 EAST TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 909' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 4.0 MILES.

CONFIDENTIAL



LEGEND:

 PROPOSED LOCATION



DEVON ENERGY PRODUCTION COMPANY LP

HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL

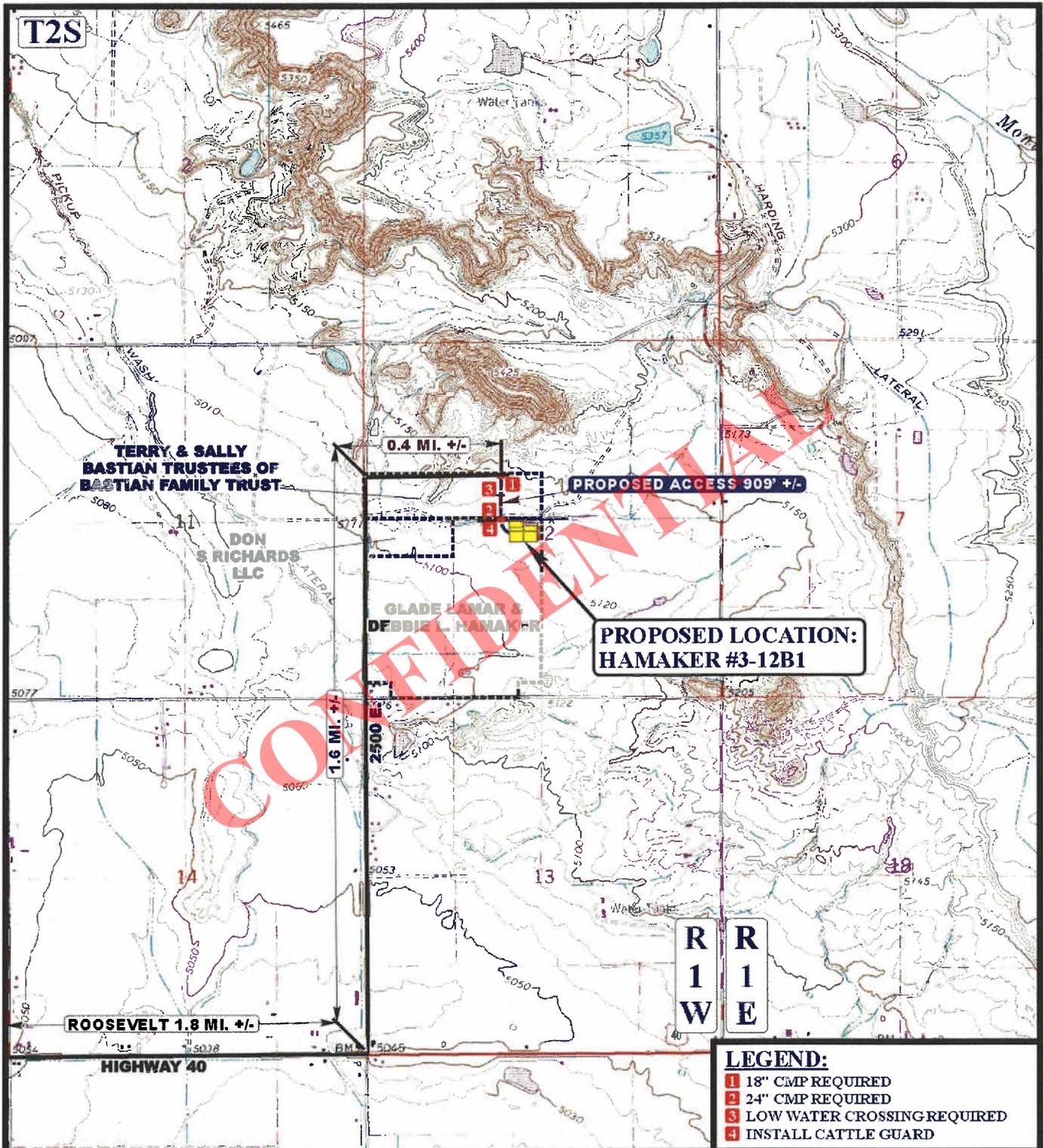
U E L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

05	19	11
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00

A
TOPO



PROPOSED ACCESS 909' +/-

**PROPOSED LOCATION:
HAMAKER #3-12B1**

- LEGEND:**
- 1 18" CMP REQUIRED
 - 2 24" CMP REQUIRED
 - 3 LOW WATER CROSSING REQUIRED
 - 4 INSTALL CATTLE GUARD

- LEGEND:**
- EXISTING ROAD
 - - - PROPOSED ACCESS ROAD
 - * * * * * EXISTING FENCE

DEVON ENERGY PRODUCTION COMPANY LP

HAMAKER #3-12B1

SECTION 12, T2S, R1W, U.S.B.&M.

2452' FSL 2364' FWL

U E I S

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

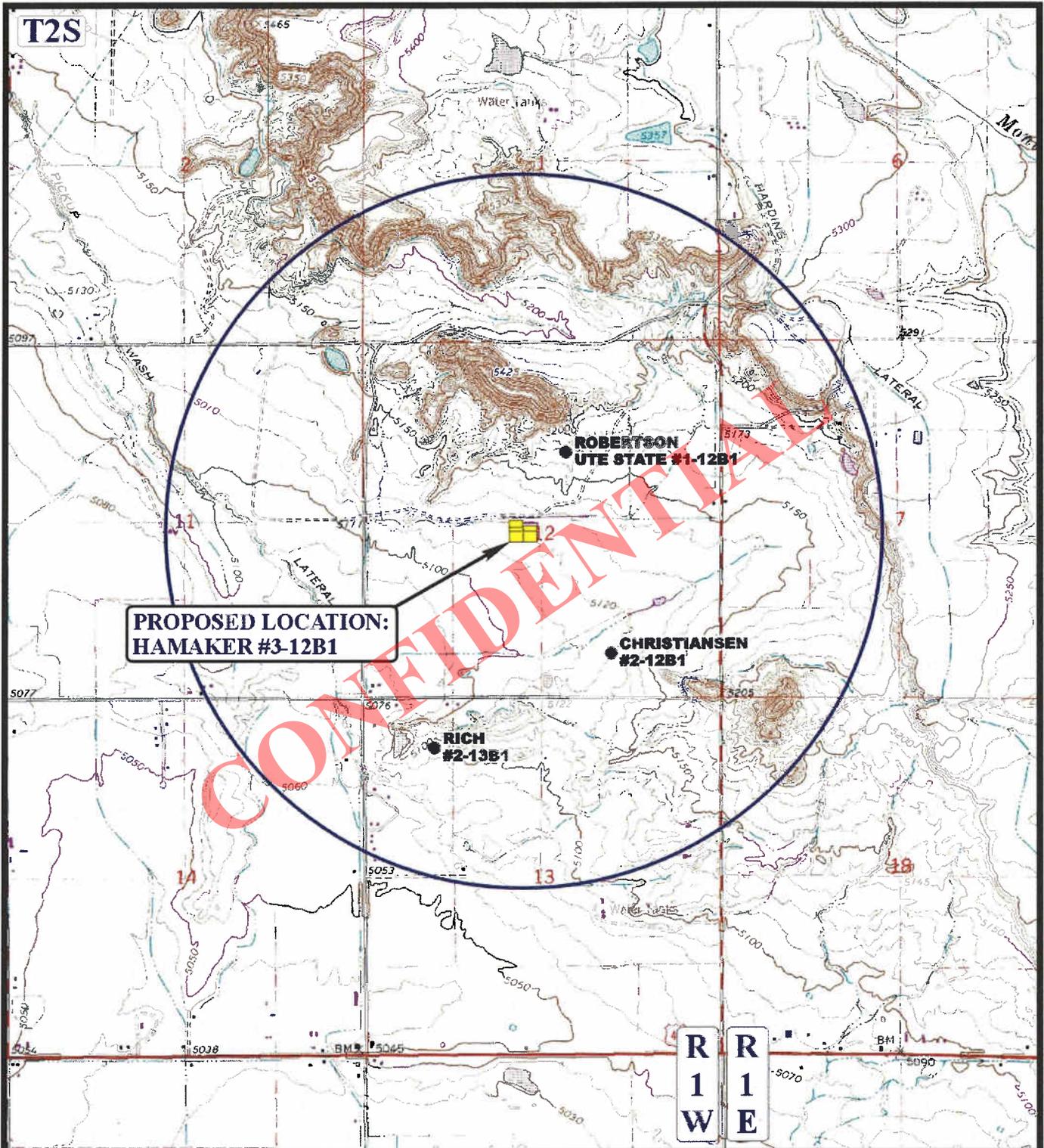


ACCESS ROAD MAP

05 19 11
 MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: J.J.** **REVISED: 00-00-00**

B TOPO



**PROPOSED LOCATION:
HAMAKER #3-12B1**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

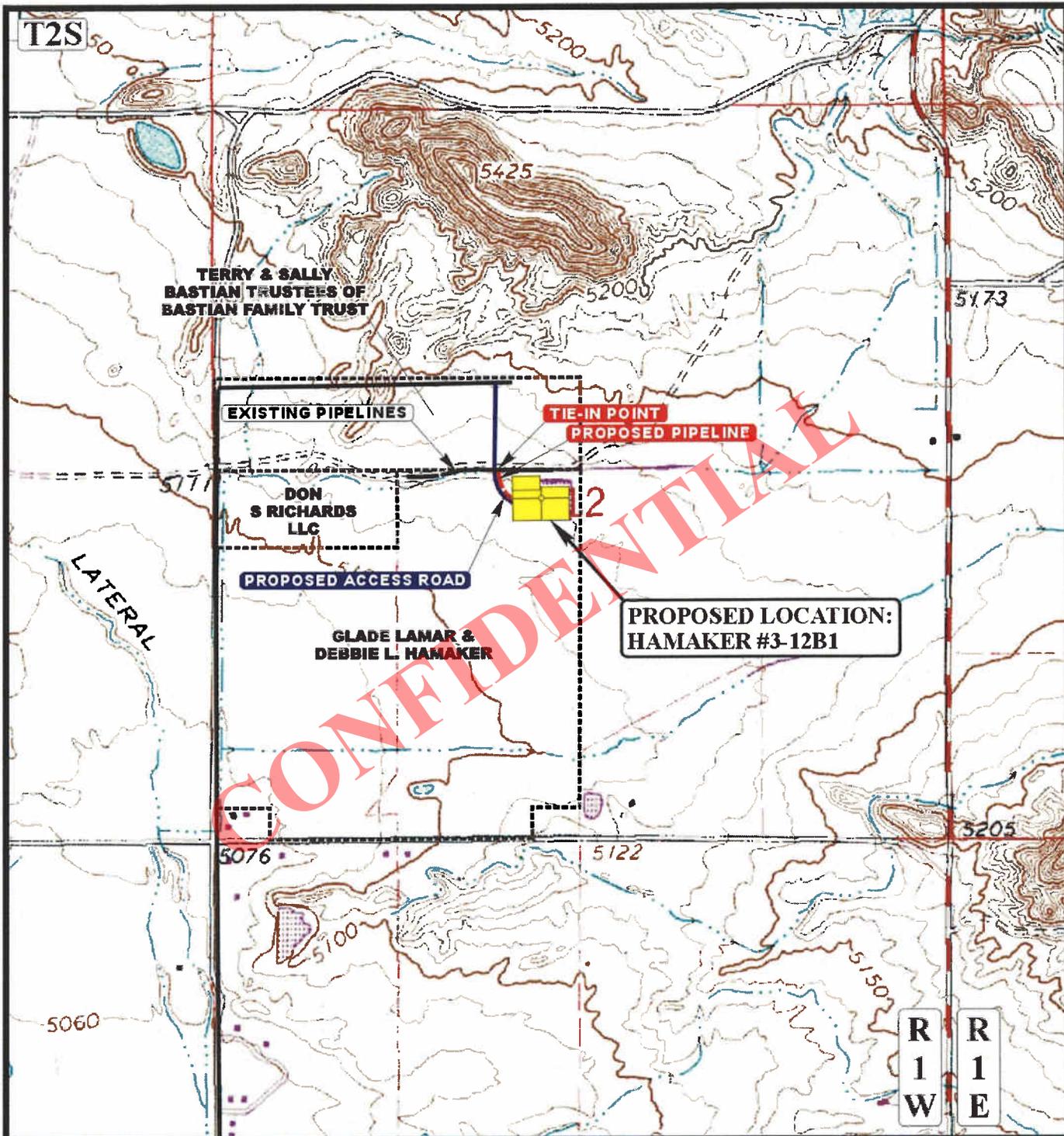


DEVON ENERGY PRODUCTION COMPANY LP

**HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL**

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **05 19 11**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 280' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



DEVON ENERGY PRODUCTION COMPANY LP

**HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 05 19 11
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.J. REVISED: 00-00-00



AFFIDAVIT OF SURFACE DAMAGE
AND RIGHT-OF-WAY
SETTLEMENT AGREEMENT
FOR WELLSITE, ROAD AND PIPELINE
DEVON ENERGY PRODUCTION COMPANY, LP., OPERATOR
HAMAKER 3-12B1
Uintah County, Utah

STATE OF UTAH :

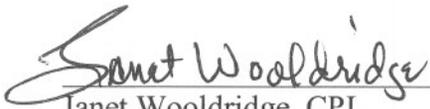
COUNTY OF UINTAH :

WHEREAS, the undersigned, Janet Wooldridge, (affiant), whose mailing address is Devon Energy Production Company, L.P., 20 North Broadway, Oklahoma City, Oklahoma 73102, does hereby state the following facts:

That Devon Energy Production Company, L.P. entered into A Surface Damage and Right-of-Way Settlement Agreement dated October 19, 2011, for the drilling of the Hamaker 3-12B1 well on surface lands owned jointly by Glade Lamar Hamaker and Debbie L. Hamaker, husband and wife as joint tenants, 2559 East. 1000 North., Roosevelt, Utah 84066.

Lands covered by this Agreement includes Section 12, Township 2 South, Range 1 West, USM, of Uintah County, Utah.

NOW THEREFORE, the undersigned affiant, Janet Wooldridge, of lawful age, states the above facts are true and correct to the best of her knowledge. Signed this 19th day of January, 2012.



Janet Wooldridge, CPL

Land Advisor

Devon Energy Production Company, L.P.

20 North Broadway

Oklahoma City, Oklahoma 73102

STATE OF UTAH :

COUNTY OF UINTAH :

On the 19th day of January, 2012, personally appeared before me Janet Wooldridge, who, being by me duly sworn, did state that she is a Land Advisor for Devon Energy Production Company, L.P. and that said instrument was signed on behalf of said Corporation.

Janet Wooldridge

Notary Public

My Commission Expires:

3/22/2014



CONFIDENTIAL

SURFACE USE PLAN
Devon Energy Production Company, L.P.
Hamaker #3-12B1
Section 12, T2S, R1W, U.S.B.&M
Uintah County, Utah

1. Existing roads:

- A. The proposed well site is staked and the surveyor's plat is attached.
- B. Driving directions to location from Roosevelt, Utah: Proceed in an easterly direction from Roosevelt, Utah along Highway 40 approximately 1.8 miles to the junction of this road and 2500 east to the north; turn left and proceed in a northerly direction approximately 1.6 miles to the junction of this road and an existing road to the east; turn right and proceed in an easterly direction approximately 0.4 miles to the beginning of the proposed access road to the south; follow road flags in a southerly direction approximately 909' to the proposed location.
- C. Access road and existing roads (Surface Topo map) – refer to map.

2. Planned access roads and Construction:

- A. An access road approximately 909' long will be built going in a southerly direction, and intersecting existing road to the east. Gravel and road base will be purchased from a commercial source.

3. Location of existing wells:

- A. Location of all wells within one mile – shown as keyed on the map

API Number	Operator	Well Name	Well Type	Well Status
43-047-30164	Devon Energy Prod Co., LP	Robertson Ute St 1-12B1	Oil well	Producing
43-047-32178	Devon Energy Prod Co., LP	Christiansen 2-12B1	Oil well	Producing
43-047-32744	Devon Energy Prod Co., LP	Rich 2-13B1	Oil well	Producing

4. Location of Existing and/or Proposed Facilities:

- A. All production equipment will be set on the existing drilling pad.
- B. Water disposal line is planned to follow the access road. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.
- C. Disturbed areas no longer needed for operations will be graded back to near original state as possible and seeded.

5. Location and type of water supply:

- A. Ballard City Municipal Water.
- B. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.
- C. No new water well is proposed with this application.

6. Source of construction materials:

- A. No external construction materials required. All roads and well site construction will utilize dirt in place.

7. Methods of handling waste material:

- A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12-mil nylon reinforced plastic liner.
- B. The liquids in the pit will be hauled off to a state-approved disposal facility.
- C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner
- D. Sewage facilities, storage and disposal will be furnished by a commercial contractor.
- E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.
- F. Gas will be flared in the flare pit.

SURFACE USE PLAN
Devon Energy Production Company, L.P.
Hamaker #3-12B1
Section 12, T2S, R1W, U.S.B.&M
Uintah County, Utah

8. Ancillary facilities:

A. None.

9. Well site layout:

- A. See attached cut and fill sheet for details.
- B. The flare pit will be in the west side of the location, at least 100' from the well head.
- C. The topsoil will be stockpiled on the north side of the location.

10. Plans for restoration of surface:

- A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.
- B. The flare pit will be backfilled immediately after drilling operations are complete.
- C. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. Surface Ownership:

- A. The surface is owned by Glade Lamar and Debbie L. Hamaker., 2559 East 1000 North, Roosevelt, Utah, 84066.

12. Other information:

- A. Location is situated on grassland area.

13. Operators representative:

Field representative to contacts regarding compliance with the Application to Drill and the Surface Use Plan are as follows:

Devon Energy Production Company, L.P.

Tom Jantz

Operations Engineering Advisor
20 North Broadway
Oklahoma City, OK 73102
Office: 405-552-7825
Cell: 405-323-4619
E-mail: tom.jantz@dvn.com

Devon Energy Production Company, L.P.

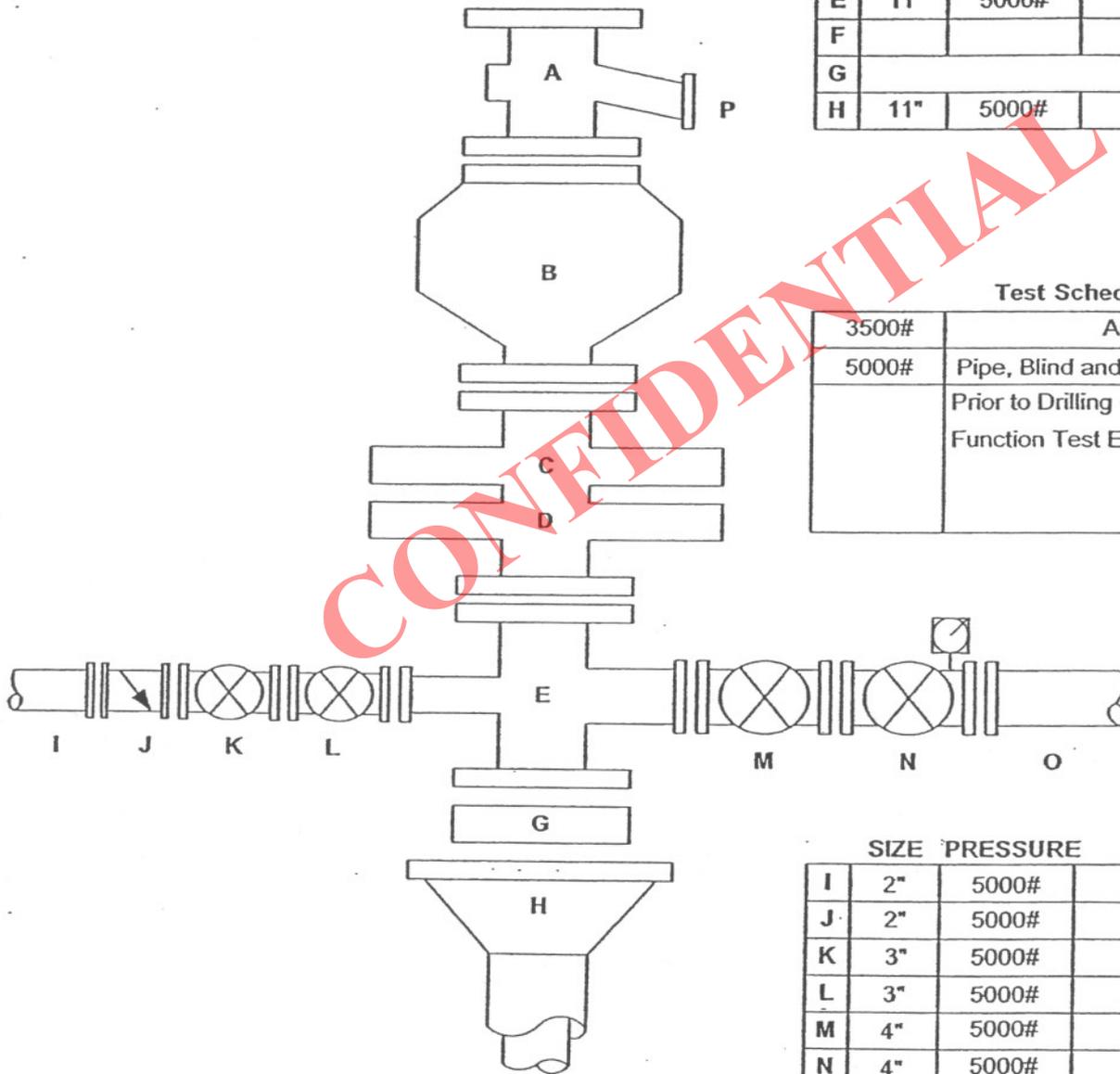
George Gurr

Production Foreman-Neola Production Area
P. O. Box 290
Neola, UT
Office 435-353-5784
Cell: 435-610-0802
E-mail: george.gurr@dvn.com

BLOWOUT PREVENTOR SCHEMATIC

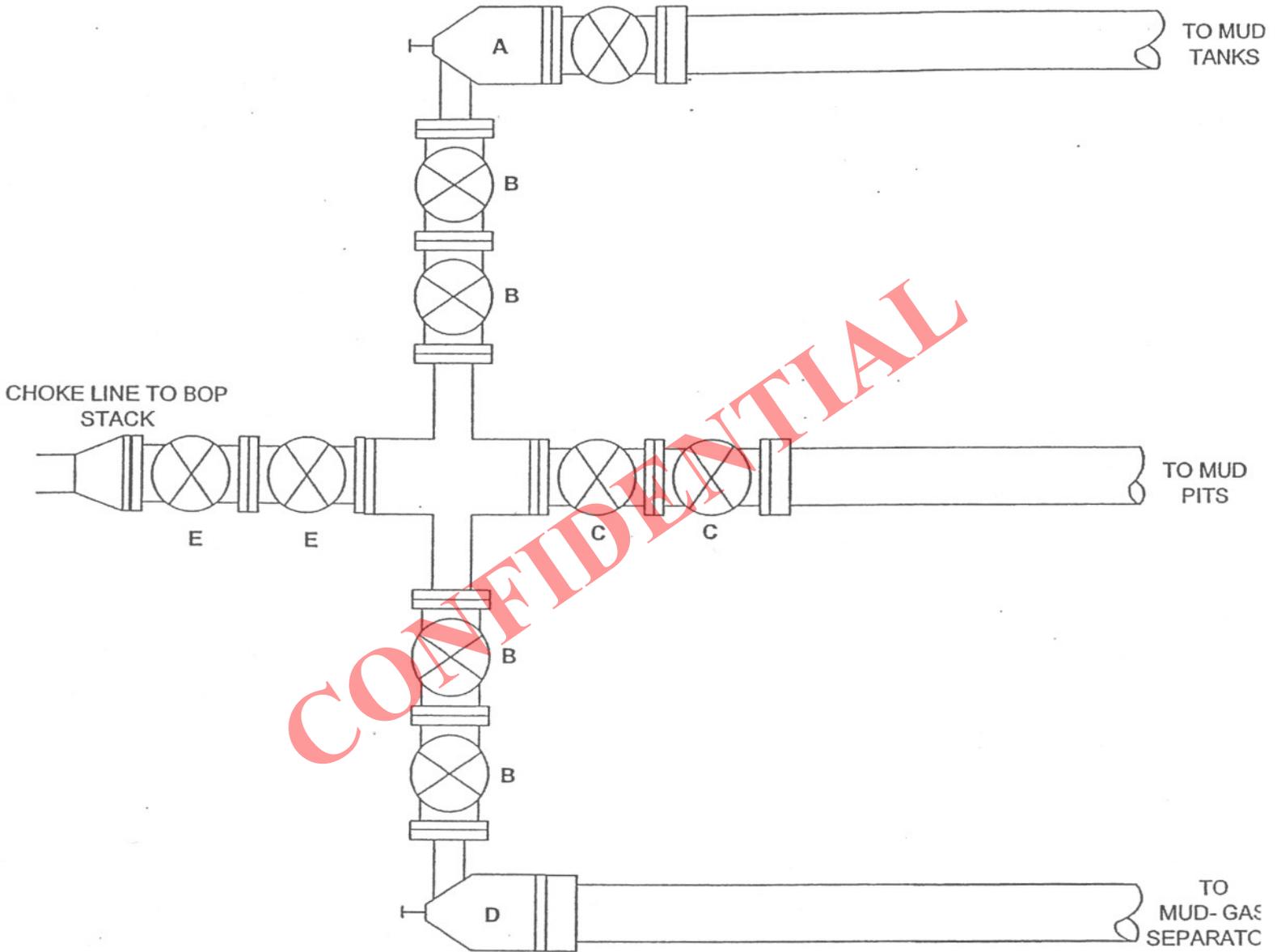
	SIZE	PRESSURE	DESCRIPTION
A	11"		Bell Nipple
B	11"	5000#	Annular
C	11"	5000#	Pipe Rams
D	11"	5000#	Blind Rams
E	11"	5000#	Drilling Spool
F			
G			
H	11"	5000#	Bradenhead

Test Schedule	
3500#	Annular
5000#	Pipe, Blind and all Manifold Valves
	Prior to Drilling Out
	Function Test Every Trip



	SIZE	PRESSURE	DESCRIPTION
I	2"	5000#	Kill Line
J	2"	5000#	Check Valve
K	3"	5000#	Gate Valve
L	3"	5000#	Gate Valve
M	4"	5000#	Gate Valve
N	4"	5000#	HCR Valve
O	4"	5000#	Choke Line
P	4"	5000#	Flow Line

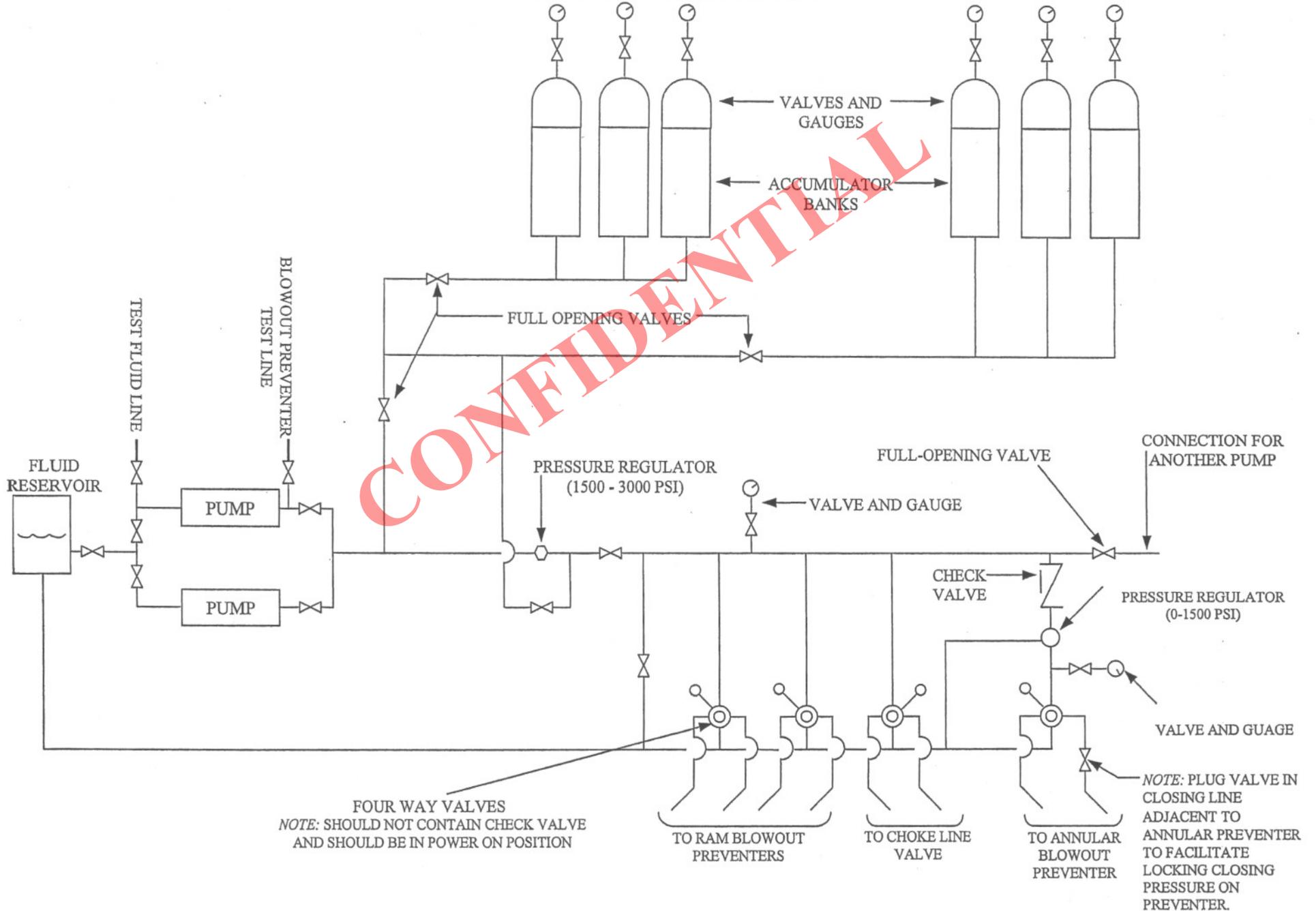
CHOKE MANIFOLD AND ACCUMULATOR



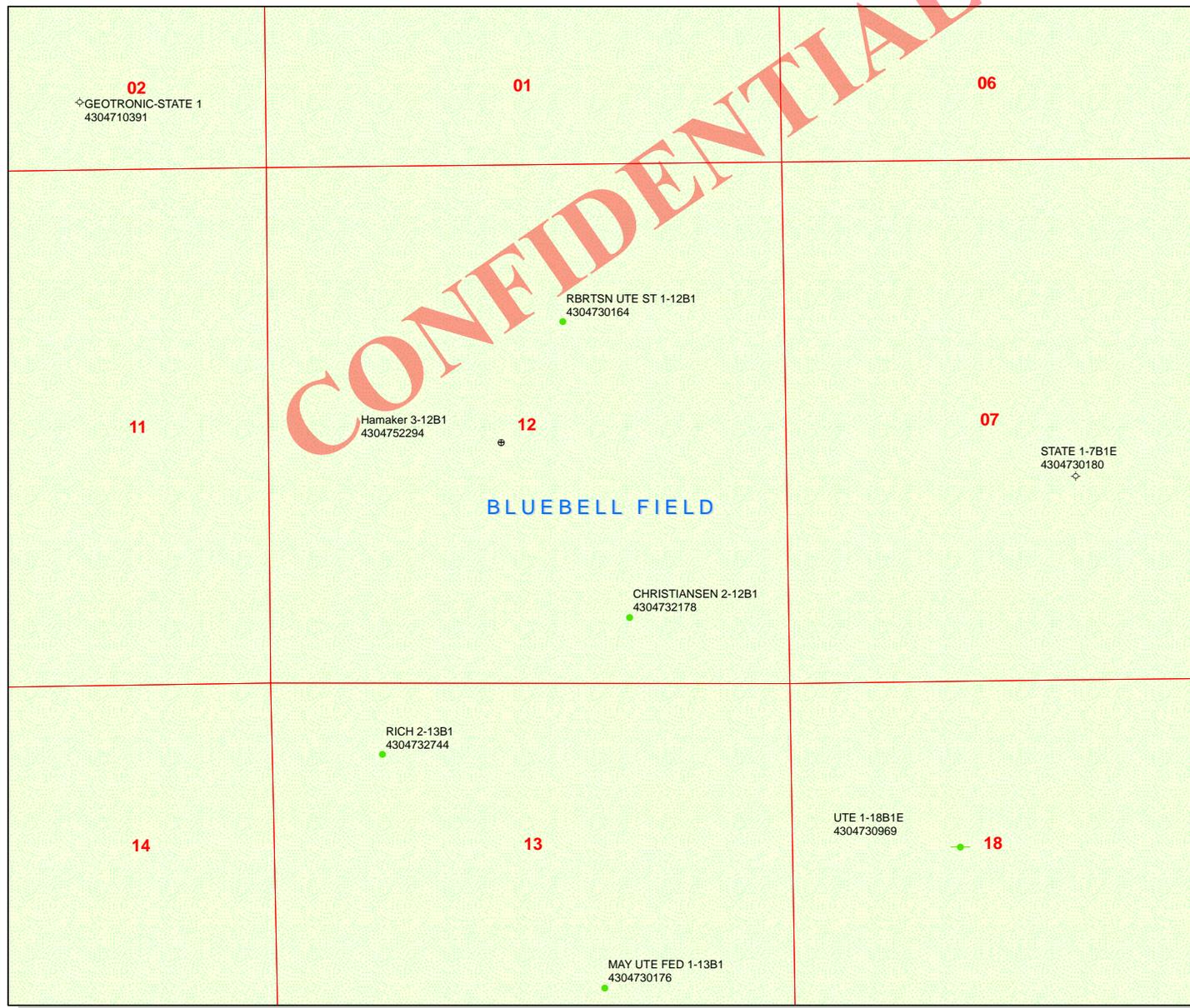
	SIZE	PRESSURE	DESCRIPTION
A	2"	5000#	Manual Choke
B	2"	5000#	Gate Valve
C	3"	5000#	Gate Valve
D	2"	5000#	Hydraulic Adjustable Choke
E	3"	5000#	Gate Valve

ACCUMULATOR	
TYPE	BRNL Model T50
AIR	110-120 psi
POWER	220, 3-Phase
CAPACITY	200 Gallon - Bottles
WORKING PRESSURE	3000 psi

**TYPICAL BLOWOUT PREVENTER
CLOSING UNIT ARRANGEMENT**



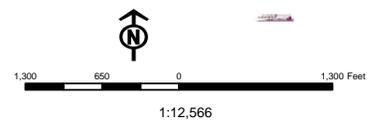
CONFIDENTIAL



API Number: 4304752294
Well Name: Hamaker 3-12B1
Township T0.2 . Range R0.1 . Section 12
Meridian: UBM
 Operator: DEVON ENERGY PROD CO LP

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRIL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields STATUS	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WW - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	



Well Name	DEVON ENERGY PROD CO LP Hamaker 3-12B1 43047522940000			
String	COND	SURF	I1	PROD
Casing Size(")	13.375	9.625	7.000	5.000
Setting Depth (TVD)	500	2900	9700	12700
Previous Shoe Setting Depth (TVD)	0	500	2900	9700
Max Mud Weight (ppg)	8.9	8.9	10.0	14.5
BOPE Proposed (psi)	1000	1000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	13940
Operators Max Anticipated Pressure (psi)	8000			12.1

Calculations	COND String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	231	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	171	YES <input type="checkbox"/> rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	121	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	121	NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		500	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

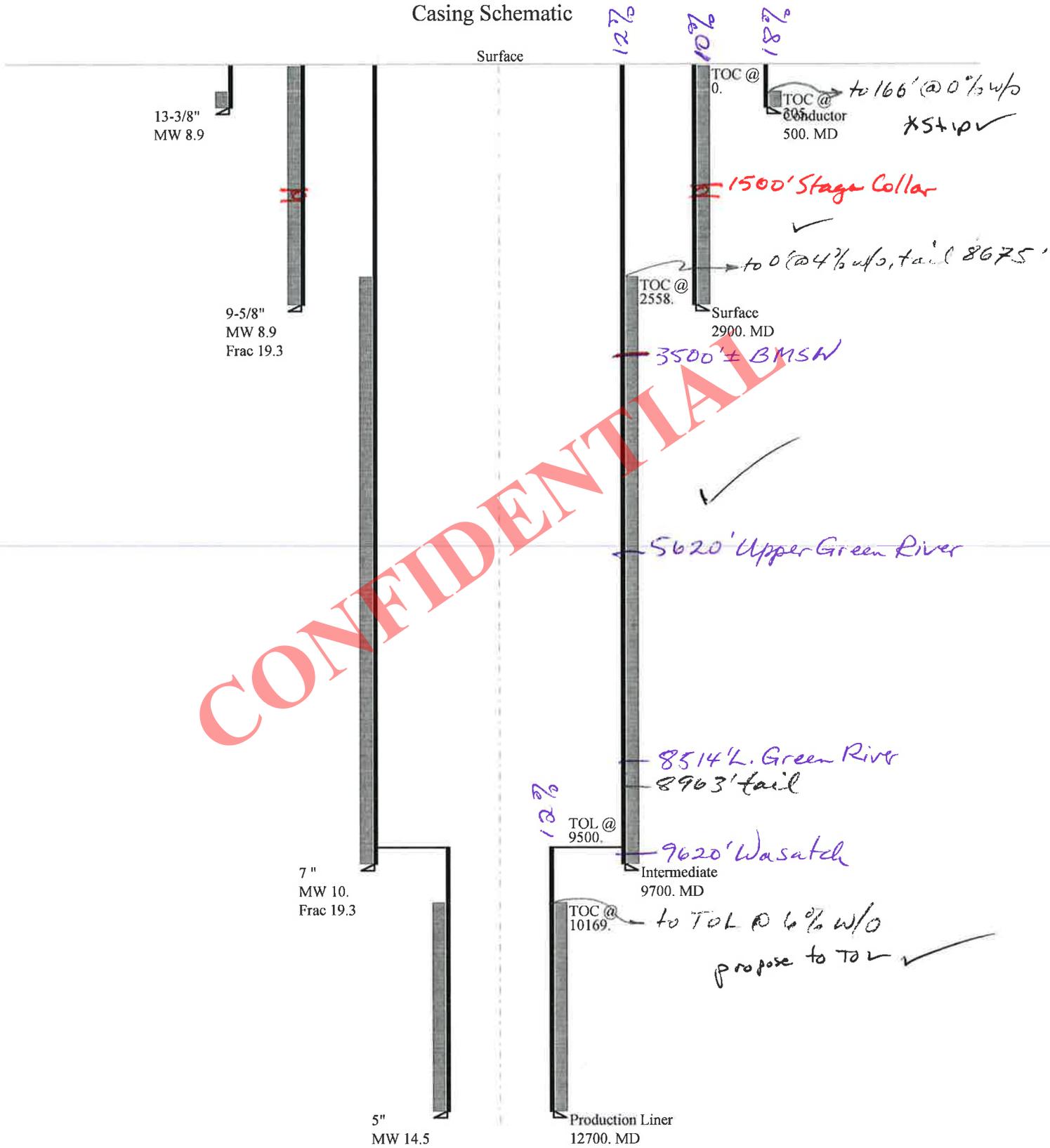
Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1342	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	994	YES <input type="checkbox"/> rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	704	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	814	NO <input type="checkbox"/> OK
Required Casing/BOPE Test Pressure=		2900	psi
*Max Pressure Allowed @ Previous Casing Shoe=		500	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	5044	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3880	YES <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2910	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3548	NO <input type="checkbox"/> OK
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2900	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	5.000	"
Max BHP (psi)	.052*Setting Depth*MW=	9576	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	8052	YES <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	6782	YES <input type="checkbox"/> OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8916	YES <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		9758	psi
*Max Pressure Allowed @ Previous Casing Shoe=		9700	psi *Assumes 1psi/ft frac gradient

43047522940000 Hamacker 3-12B1

Casing Schematic



Well name:	43047522940000 Hamacker 3-12B1		
Operator:	DEVON ENERGY PROD CO LP		Project ID:
String type:	Conductor		43-047-52294
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.900 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 81 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 305 ft

Burst

Max anticipated surface pressure: 171 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 231 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 434 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	500	13.375	54.50	J-55	ST&C	500	500	12.49	6204
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	231	1130	4.888	231	2730	11.81	27.3	514	18.86 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 4, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047522940000 Hamacker 3-12B1		
Operator:	DEVON ENERGY PROD CO LP		
String type:	Surface	Project ID:	43-047-52294
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.900 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 115 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,552 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,900 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,516 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,700 ft
 Next mud weight: 10.000 ppg
 Next setting BHP: 5,039 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,900 ft
 Injection pressure: 2,900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2900	9.625	40.00	N-80	LT&C	2900	2900	8.75	36902
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1341	3090	2.305	2900	5750	1.98	116	737	6.35 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 4, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2900 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047522940000 Hamacker 3-12B1		
Operator:	DEVON ENERGY PROD CO LP		
String type:	Intermediate	Project ID:	43-047-52294
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 210 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 2,558 ft

Burst

Max anticipated surface pressure: 6,772 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 8,906 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 8,232 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,700 ft
 Next mud weight: 14.500 ppg
 Next setting BHP: 9,566 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 9,700 ft
 Injection pressure: 9,700 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9700	7	29.00	HCP-110	LT&C	9700	9700	6.059	109538
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5039	9200	1.826	8906	11220	1.26	281.3	797	2.83 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 4, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9700 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047522940000 Hamacker 3-12B1	
Operator:	DEVON ENERGY PROD CO LP	Project ID:
String type:	Production Liner	43-047-52294
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 14.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 252 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 10,169 ft

Burst

Max anticipated surface pressure: 6,772 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 9,566 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 11,994 ft

Liner top: 9,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3200	5	18.00	P-110	LT&C	12700	12700	4.151	23126
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	9566	13470	1.408	9566	13940	1.46	57.6	495	8.59 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: April 4, 2012
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12700 ft, a mud weight of 14.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator DEVON ENERGY PROD CO LP
Well Name Hamaker 3-12B1
API Number 43047522940000 **APD No** 5242 **Field/Unit** BLUEBELL
Location: 1/4,1/4 NESW **Sec** 12 **Tw** 2.0S **Rng** 1.0W 2452 FSL 2364 FWL
GPS Coord (UTM) 589582 4464201 **Surface Owner** Glade & Debbie Hamaker

Participants

Richard Powell (DOGM), George Gurr (Devon Energy), Glade Hamaker (surface owner)

Regional/Local Setting & Topography

This well is located in the north east corner of a formerly cultivated field. The land has not been planted for years but the former irrigation rows or marks are still in place. The location is approximately 2.5 miles straight north east of Roosevelt, UT.

Surface Use Plan

Current Surface Use

Agricultural
Grazing

New Road Miles

0.17

Well Pad

Width 210 **Length** 432

Src Const Material

Onsite

Surface Formation

DUCHR

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Prairie dogs and other rodents, coyotes.

Halogeton and other weeds.

Soil Type and Characteristics

Redish brown loam soil with some cobbles and gravel on surface

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N**Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		35 1 Sensitivity Level

Characteristics / Requirements

the reserve pit is 200ft by 100ft by 10 feet deep. A 16 mil liner and felt subliner will be required.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Richard Powell
Evaluator

3/6/2012
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

4/11/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5242	43047522940000	LOCKED	OW	P	No
Operator	DEVON ENERGY PROD CO LP		Surface Owner-APD	Glade & Debbie Hamaker	
Well Name	Hamaker 3-12B1		Unit		
Field	BLUEBELL		Type of Work	DRILL	
Location	NESW 12 2S 1W U 2452 FSL (UTM) 589582E 4464190N		2364 FWL GPS Coord		

Geologic Statement of Basis

Devon proposes to set 500 feet of conductor and 2,900 feet of surface casing which will be cemented to surface. The conductor and surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 3,500 feet. A search of Division of Water Rights records indicates that there are approximately 30 water wells within a 10,000 foot radius of the proposed location. The nearest water well is approximately 1/4 mile from the proposed site and produces water from a depth of 300 feet. Most of these wells produce water from the Uinta Formation and are in the range of 35 to 654 feet deep. The proposed casing and cementing program should adequately protect the highly used Uinta aquifer. The cement for the intermediate string of casing should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

4/4/2012
Date / Time

Surface Statement of Basis

This proposed well is on fee surface with fee minerals. Land owner Glade Hamaker attended the onsite inspection and expressed satisfaction with the placement of the proposed well pad. Mr. Hamaker was present during the staking of the pad and helped with the lay out to provide minimal disturbance to future farming operations. Mr. Hamaker did stated that the location must be fenced and a cattle guard put in place at the property entrance. According to Mr. Hamaker this is in the surface use agreement and Mr. George Gurr of Devon Energy stated that the fencing would be done. The Uintah Basin Livestock auction lies 1/2 mile to the west where large numbers of livestock are held. The reserve pit will require a 16 mil liner and felt subliner as there is visible gravel on the surface.

Richard Powell
Onsite Evaluator

3/6/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The location must be fenced upon completion of well due to land owner agreement and high concentrations of livestock at the nearby Uintah Basin Livestock Auction.

RECEIVED: April 11, 2012

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/26/2012

API NO. ASSIGNED: 43047522940000

WELL NAME: Hamaker 3-12B1

OPERATOR: DEVON ENERGY PROD CO LP (N1275)

PHONE NUMBER: 405 228-4248

CONTACT: Patti Riechers

PROPOSED LOCATION: NESW 12 020S 010W

Permit Tech Review:

SURFACE: 2452 FSL 2364 FWL

Engineering Review:

BOTTOM: 2452 FSL 2364 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.32344

LONGITUDE: -109.94555

UTM SURF EASTINGS: 589582.00

NORTHINGS: 4464190.00

FIELD NAME: BLUEBELL

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - 71S100753026-70
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Ballard City Municipal water
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-84
- Effective Date: 12/31/2008
- Siting: 660' Fr Drl U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhll
10 - Cement Ground Water - hmadonald
25 - Surface Casing - hmadonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Hamaker 3-12B1
API Well Number: 43047522940000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 4/11/2012

Issued to:

DEVON ENERGY PROD CO LP , P.O. Box 290 , Neola, UT 84053

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The 7" casing string cement shall be brought back to ±2700' to isolate base of moderately saline ground water.

Surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels OR submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; DEVON ENERGY PROD CO LP

Well Name: HAMAKER 3-12B1

Api No: 43-047-52294 Lease Type FEE

Section 12 Township 02S Range 01W County UINTAH

Drilling Contractor PETE MARTIN DRILLING RIG # BUCKET

SPUDDED:

Date 07/16/2012

Time 12:00 NOON

How DRY

**Drilling will
Commence:** _____

Reported by VINCE GUINN

Telephone # _____

Date 07/16/2012 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Hamaker 3-12B1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43047522940000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2452 FSL 2364 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 12 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text" value="Change to Drilling Plan"/>

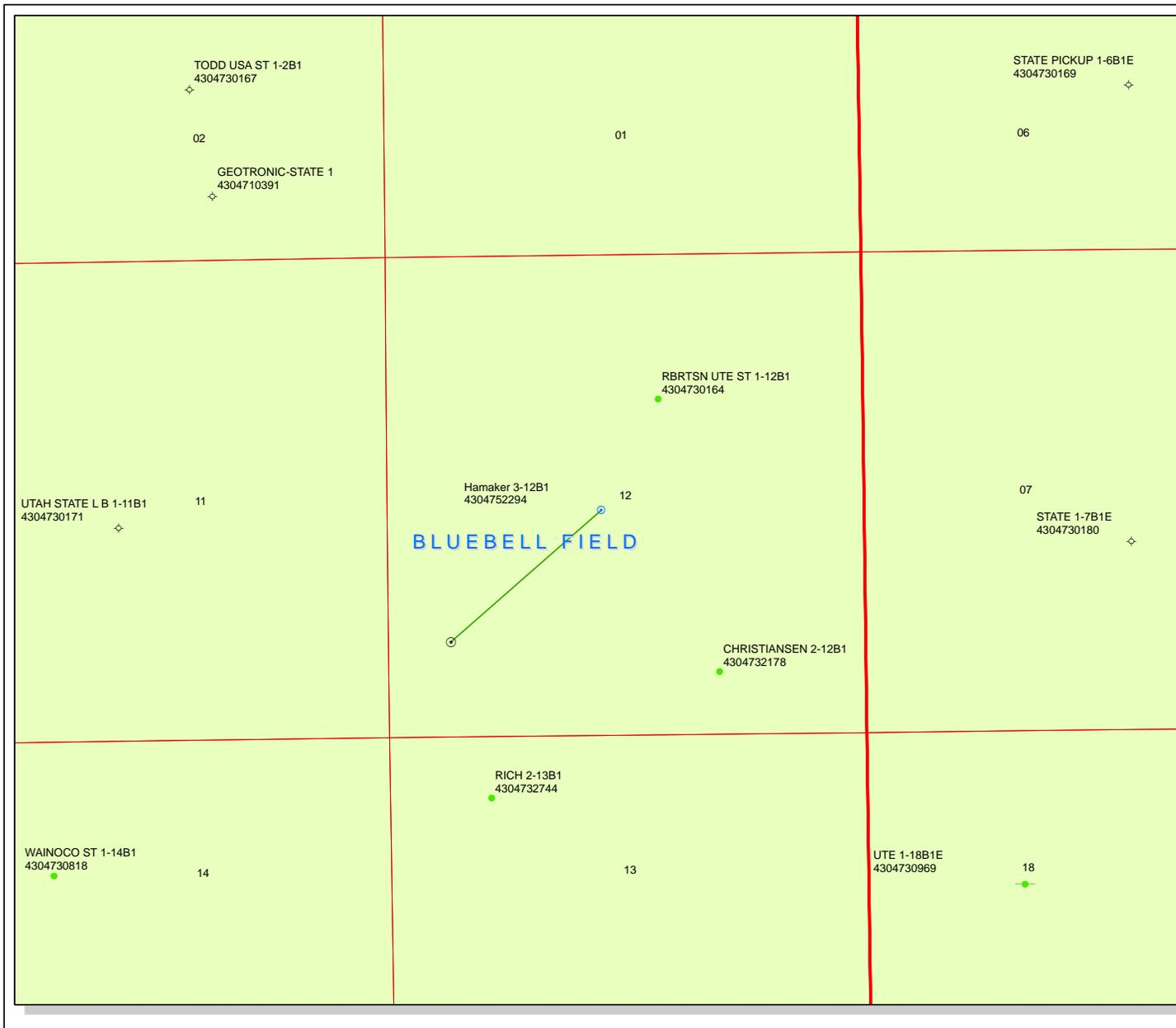
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has not started drilling yet. It is proposed to begin on about August 01, 2012. We are submitting a change to the drilling plan to change this well from a vertical to a directional well.

Approved by the Utah Division of Oil, Gas and Mining

Date: July 30, 2012
By:

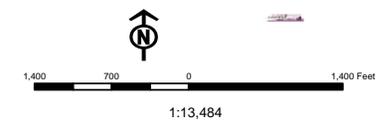
NAME (PLEASE PRINT) Jenni Sudduth	PHONE NUMBER 4055523446	TITLE Regulatory Compliance Prof.
SIGNATURE N/A	DATE 7/9/2012	



API Number: 4304752294
Well Name: Hamaker 3-12B1
Township T02.0S Range R01.0W Section 12
Meridian: UBM
 Operator: DEVON ENERGY PROD CO LP

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | STATUS |
| ACTIVE | APD - Aproved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - Oil/Gas/Dr |
| STORAGE | |
| TERMINATED | |



HAMAKER 3-12B1 Sundry

Changes from original plan include:

1. Proposed bottom hole location (BHL) w/ attached directional plans and updated plat
2. Updated top of anticipated water zone
3. Updated detail on BOPE w/ schematic of stack and manifold
4. Updated casing program
5. Updated cement program
6. Updated abnormal pressure conditions

Devon Energy Production Co., LP

Hamaker 3-12B1
NE SW Sec 12 T2S R1W
Uintah County, UT
SHL: 2452' FSL; 2364' FWL
BHL: 1,000' FSL; 700' FWL
GL 5122'; KB 5144'
Fee Lease

DRILLING PLAN

This will be a directionally controlled well. A full survey with inclination and azimuth will be obtained while drilling. See attached the directional plan.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS, OR MINERAL FORMATIONS

<u>Formation</u>	<u>Depth TVD</u>	<u>Depth TMD</u>	<u>Hydrocarbon/Water</u>
*Water Zone	2,000'	2,000'	Fresh Water?
Upper Green River	?'	?'	
Lower Green River	8,514'	8,653'	Oil/Gas
Wasatch	9,620'	9,789'	Oil/Gas
Proposed TD	12,700'	13,000'	

*The offset well in the same section (the Christiansen 2-12B1) that was drilled in 92' saw a water flow at 2,002' and used 11.5 ppg MW to kill it. We plan on setting 13 3/8" surface casing at 1,300' to protect any freshwater zones. Then drill and set 9 5/8" and put the water zone behind pipe.

All shows of fresh water and minerals will be adequately protected and reported.

2. PRESSURE CONTROL EQUIPMENT:

All well control equipment for 5M and 10M systems shall be in accordance with state of Utah regulatory agencies.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram showing size, pressure ratings, testing procedures, and testing frequency.

- **From surface to 1,300':**
5 x 20 rotating head and diverter system on structural pipe/extension.
- **From 1,300' to 3,000':**
13 5/8" x 5K annular with rotating head w/ ability to shut well in and circulate through 5K manifold.
- **From 3,000' to 9,600':**
11" x 10M BOP stack w/ rotating head, 5M annular preventer, mud cross, 10M kill lines, and 10M choke manifold NU onto "A" section of wellhead. 10M BOP w/ two sets of VBR pipe rams 3 1/2" x 5", one set of blind rams, and 5M annular NU to surface casing/5M wellhead tested to 250 psi low/5M psi high prior to drill out. Surface casing tested to 1500 psi. Choke manifold, kelly cock, floor safety valves tested to 5M.
- **From 9,600' to 13,000':**
Same BOPE as above, however; Once the intermediate casing has landed/hung off in the wellhead, the wellhead becomes 10M. The BOPE will then be tested to 250 psi low/10M psi high prior to drilling out and the intermediate 7" csg tested per stated below. All BOPE is hydraulically operated.

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure when a test plug is used and if a test plug is not used to 70% of the minimum internal yield pressure of the casing. The testing frequency will be as follows:

- Prior to drilling out of surface(5M test) and intermediate(10M test) casing
- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 21 day intervals

The annular preventer will be pressure tested to 50 percent of the rated working pressure. All pressure tests shall be maintained at least ten minutes or until provisions of test are met, whichever is longer.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to open the HCR valve, close all rams plus the annular preventer, and retain 200 psi above pre-charge pressure without the use of closing unit pumps. The system will have two independent power sources to close the preventers in accordance with 5M & 10M system requirements.

Remote controls shall be readily accessible to the driller. Master controls will be at the accumulator.

3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

<u>Hole Size</u>	<u>Size</u>	<u>Grade</u>	<u>Thread</u>	<u>Weight</u>	<u>Setting Depth(MD)</u>
17 1/2"	13 3/8	J-55	STC	61.0	1,300'
12 1/4"	9 5/8"	N-80	LTC	40.0	3,000'
8 3/4"	7"	HCP 110	BTC	29.0	9,600'
6 1/8"	5" flush	P-110	STL	18.0	9,300' to 13,000'

B. The proposed cementing program is as follows:

13 3/8" – single stage cemented to surface:

Single fluid: Class G, 15.8#, Yield-1.17, 1,000 sacks w/ additives to surface. A top job will be done if cement to does circulate to surface.

9 5/8" - Single stage cemented to surface:

Lead: Class G, 11.0#, Yield-3.99, 220 sacks w/ additives, top at surface

Tail: Class G, 14.2#, Yield-1.61, 200 sacks w/ additives, top at 1,800'

***7" - Single stage cemented to surface:**

Lead: Class G, 11.0#, Yield-3.99, 350 sacks w/ additives, top at surface

Tail: Class G, 12.5#, Yield-2.3, 180 sacks w/ additives, top at 6,500'

volumes on this job will be confirmed with a caliper log

***5" – Single stage cemented on top of liner hanger:**

Single Fluid: Class G, 14.1#, Yield-1.92, 170 sacks w/ additives, top at 9,300'

volumes on this job will be confirmed with a caliper log

****Specific additives, percentages, composition to be determined once reservoir/formation conditions are further identified and confirmed during drilling operations****

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

The bottom three joints of the surface casing will have one centralizer per joint and one centralizer every third joint thereafter up to designed total

The bottom three joints of the intermediate casing will have one centralizer per joint and then one centralizer every third joint thereafter up to designed total

Remedial Cementing will be performed on surface if the cement does not reach surface.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

4. DRILLING FLUIDS PROGRAM:

<u>Interval</u>	<u>Type</u>	<u>Mud Weights</u>
Surface (to 1,300')	Aerated/Water System	7.5 – 8.5
Intermediate I (to 3,000')	Water Based System	8.5 – 11.5
Intermediate II (to 8,780')	Water Based System	8.8 – 10.0
Production (to 12,096' TD)	Water Based System	10.0 – 13.5

Sufficient quantities of mud material/inventory will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations. Higher mud weights may be required for specific well control matters as well as running logs/casing.

5. EVALUATION PROGRAM:

Logs: Array Induction-GR-SP-Cal: TD to surface casing
 Density Neutron-GR-PE-Cal log: TD to surface casing Matrix Density: 2.65g/cc
 Sonic Log: TD to surface casing

Samples: 30' samples surface casing to TD. Dry cut to Devon geologist

Cores: None anticipated.

DST's: None anticipated.

6. ABNORMAL CONDITIONS:

Overpressured conditions @ TD may be encountered with a maximum bottomhole pressure

of approximately 9,150 psi.

Maximum anticipated surface pressure for intermediate hole (TD at 9,600 w/ 11.0 ppg EMW) is estimated to be approximately 3,400 psi.

Maximum anticipated surface pressure for production hole (TD at 13,000 w/ 13.5 ppg EMW) is estimated to be approximately 6,300 psi.

Estimated surface pressure's calculated evacuating hole to .22 psi/ft equivalent

7. OTHER INFORMATION:

If the well is completed as a dry hole or as a producer, well completion or recompletion report and log(s) will be submitted within 30 days after completion of the well or after completion of operations being performed. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted to designated authority/agency.

8. Additional Request

Operator requests Confidential Status for this well.

T2S, R1W, U.S.B.&M.

R
1
W
E
R
1
E

DEVON ENERGY PRODUCTION COMPANY, LP

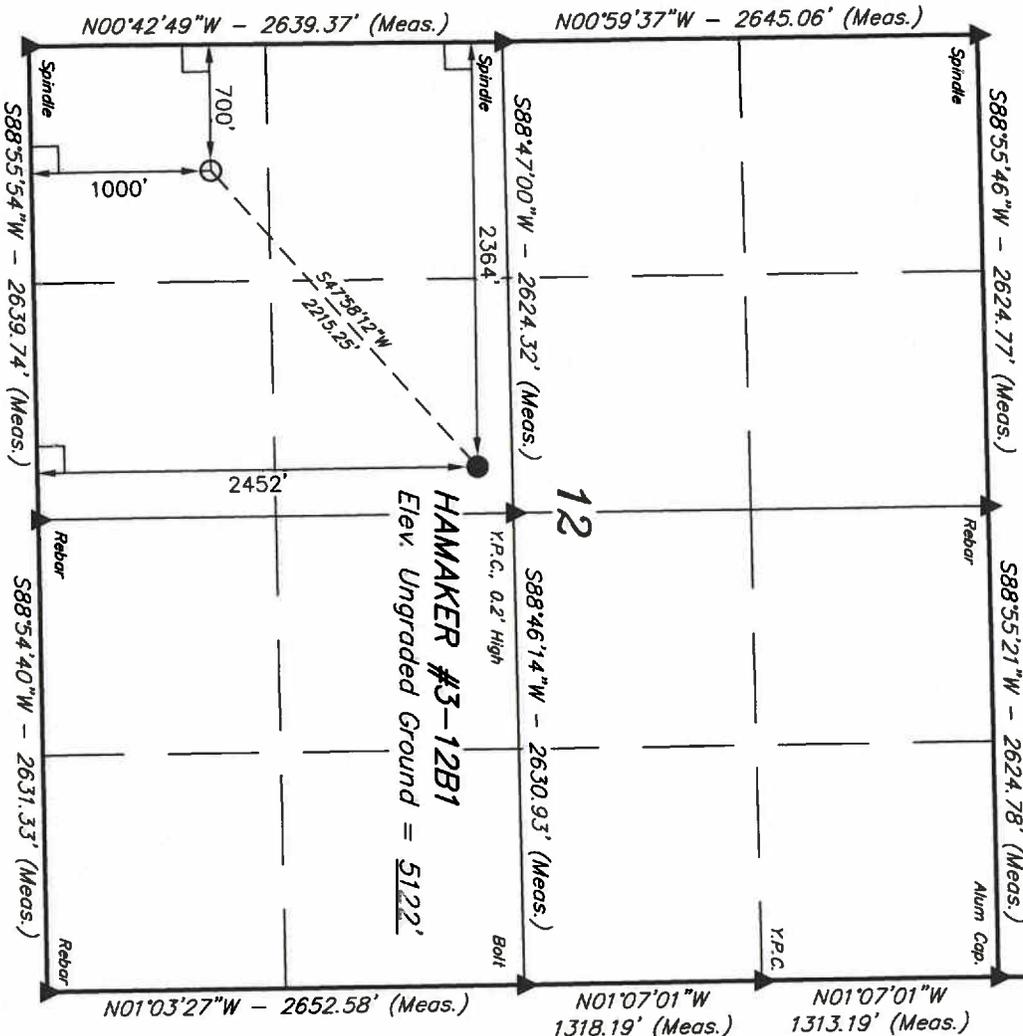
Well location, HAMAKER #3-12B1, located as shown in the NE 1/4 SW 1/4 of Section 12, T2S, R1W, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

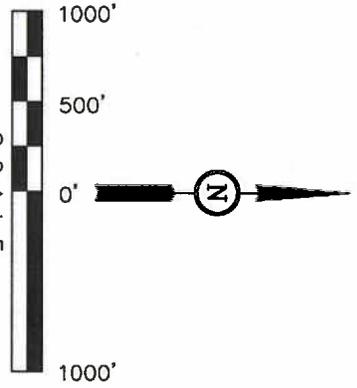
SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 11, T2S, R1W, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5076 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



HAMAKER #3-12B1
Elev. Ungraded Ground = 5122'



CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STATE OF UTAH
REGISTRATION NO. 161319
DATE 07-06-12

REVISED: 07-06-02 Z.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 4019°10.37' (40.319547)	LONGITUDE = 109°57'05.53" (109.951536)	LATITUDE = 4019°24.74' (40.323539)	LONGITUDE = 109°56'43.97" (109.945547)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 4019°10.52' (40.319589)	LONGITUDE = 109°57'02.99" (109.950831)	LATITUDE = 4019°24.89' (40.323581)	LONGITUDE = 109°56'41.43" (109.944842)
STATE PLANE NAD 27 N: 727199.20 E: 2431951.02		STATE PLANE NAD 27 N: 728682.05 E: 2433595.78	

SCALE 1" = 1000'	DATE SURVEYED: 05-11-11	DATE DRAWN: 06-02-11
PARTY C.R. A.W. C.C.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DEVON ENERGY PRODUCTION COMPANY, LP	

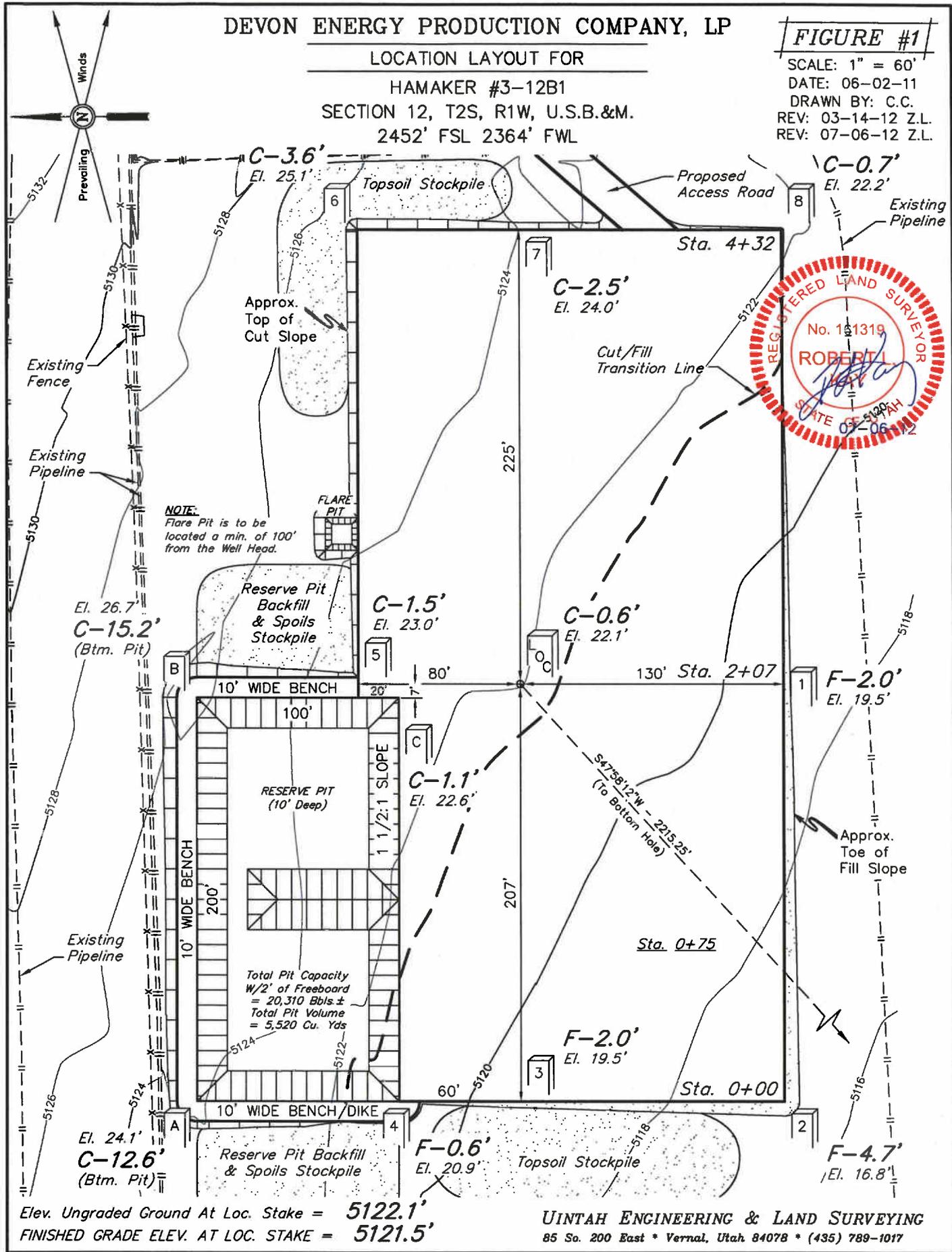
DEVON ENERGY PRODUCTION COMPANY, LP

LOCATION LAYOUT FOR

HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL

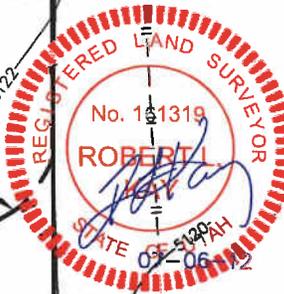
FIGURE #1

SCALE: 1" = 60'
DATE: 06-02-11
DRAWN BY: C.C.
REV: 03-14-12 Z.L.
REV: 07-06-12 Z.L.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
W/2' of Freeboard
= 20,310 Bbls ±
Total Pit Volume
= 5,520 Cu. Yds



Elev. Ungraded Ground At Loc. Stake = 5122.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5121.5'

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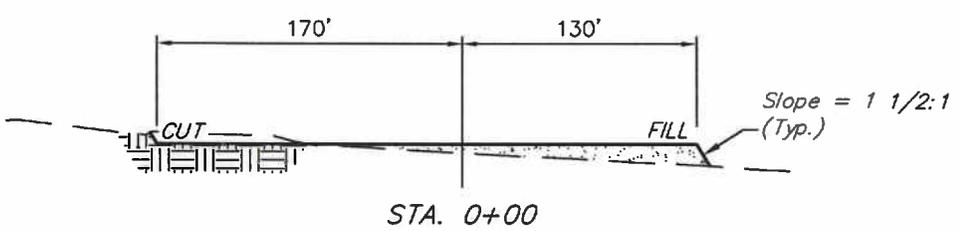
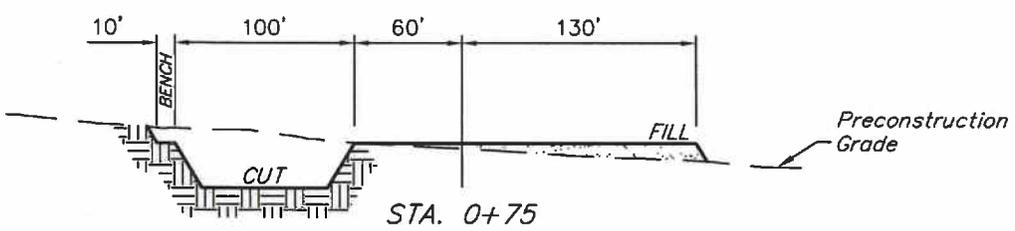
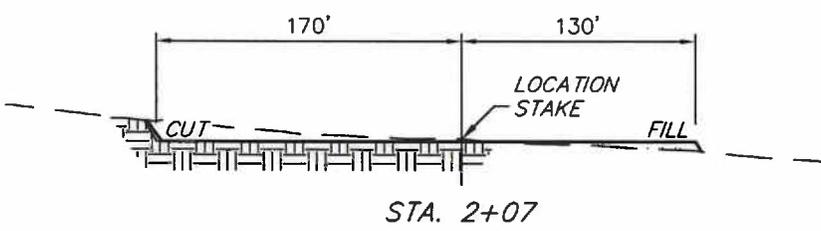
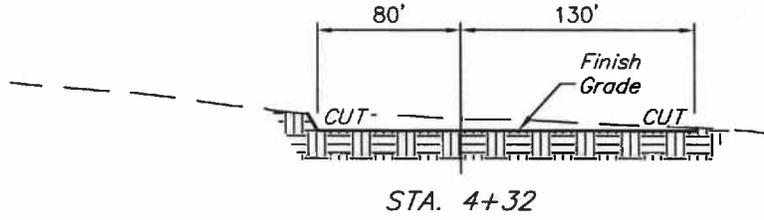
DEVON ENERGY PRODUCTION COMPANY, LP

FIGURE #2

X-Section Scale
1" = 40'
1" = 100'

DATE: 06-02-11
DRAWN BY: C.C.
REV: 03-14-12 Z.L.

TYPICAL CROSS SECTIONS FOR
HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 4.201 ACRES
ACCESS ROAD DISTURBANCE = ± 0.613 ACRES
PIPELINE DISTURBANCE = ± 0.004 ACRES
TOTAL = ± 4.818 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	4,440 Cu. Yds.
Remaining Location	=	7,920 Cu. Yds.
TOTAL CUT	=	12,360 CU.YDS.
FILL	=	5,160 CU.YDS.

EXCESS MATERIAL	=	7,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	7,200 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DEVON ENERGY PRODUCTION COMPANY, LP

TYPICAL RIG LAYOUT FOR

HAMAKER #3-12B1

SECTION 12, T2S, R1W, U.S.B.&M.

2452' FSL 2364' FWL

FIGURE #3

SCALE: 1" = 60'

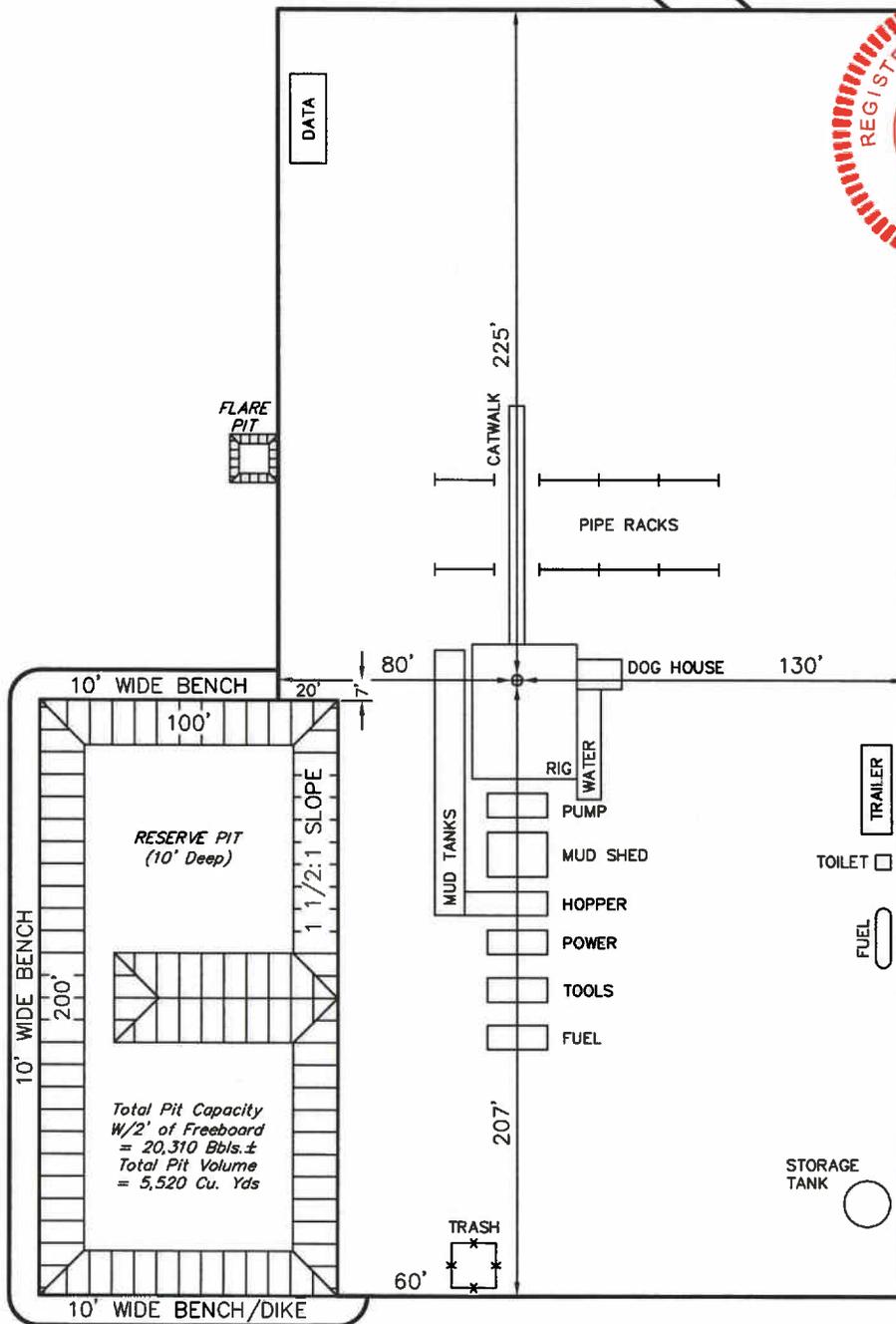
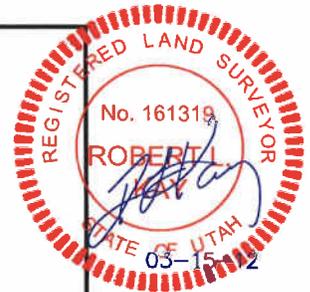
DATE: 06-02-11

DRAWN BY: C.C.

REV: 03-14-12 Z.L.

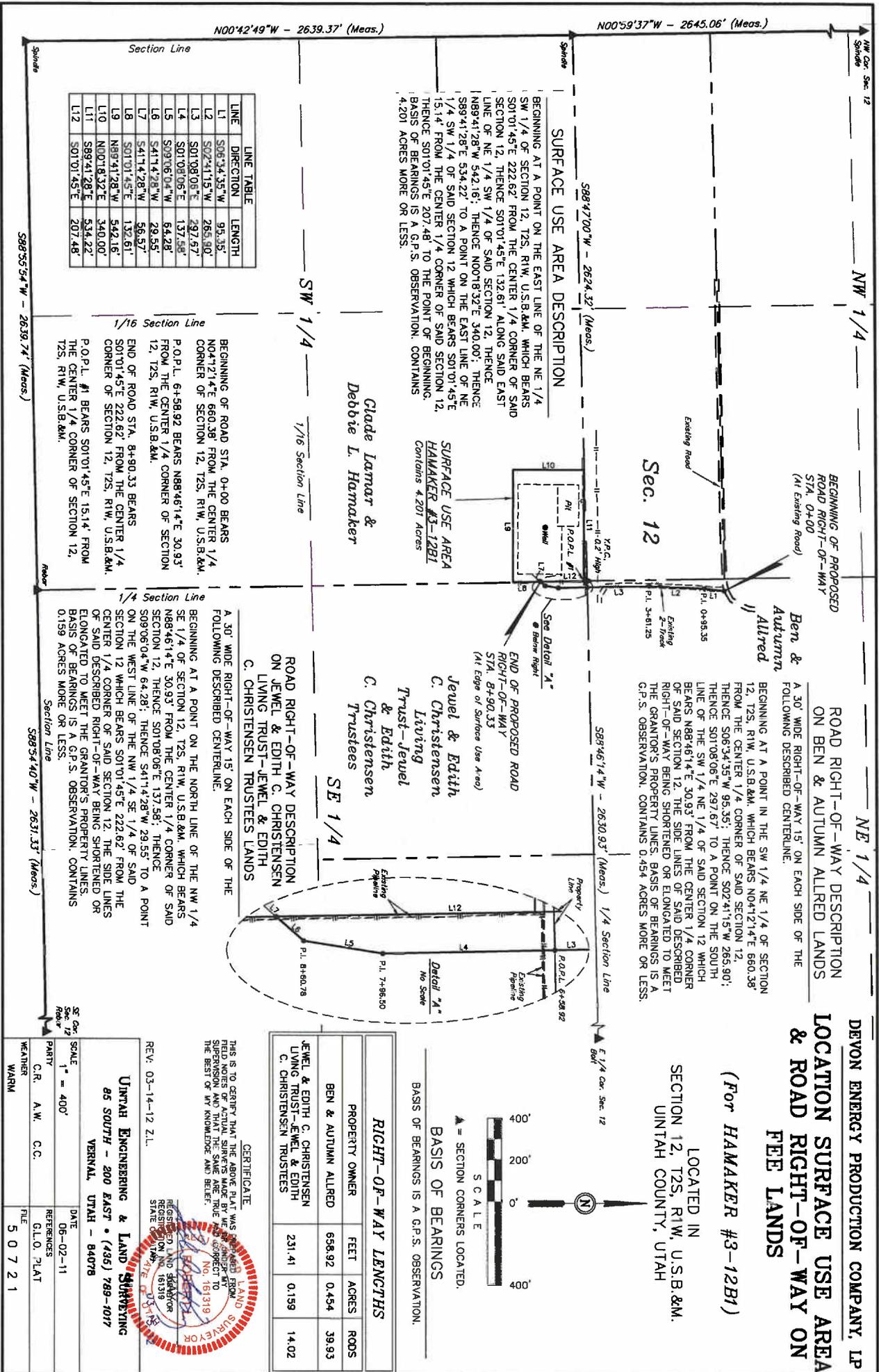


Proposed
Access Road



UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LINE	DIRECTION	LENGTH
L1	S06°34.15'W	95.35'
L2	S02°41.15'W	265.90'
L3	S01°08'06\"E	297.57'
L4	S01°08'06\"E	137.58'
L5	S09°06.04'W	64.28'
L6	S41°14.28'W	29.55'
L7	S41°14.28'W	56.57'
L8	S01°01'45\"E	132.61'
L9	N89°41'28\"W	542.16'
L10	N00°18'32\"E	340.00'
L11	S89°41'28\"E	534.22'
L12	S01°01'45\"E	207.48'

1/16 Section Line
 BEGINNING OF ROAD STA. 0+00 BEARS N04°21'4\"E 660.38' FROM THE CENTER 1/4 CORNER OF SECTION 12, T2S, R1W, U.S.B.&M.
 P.O.P.L. #1 BEARS N89°46'14\"E 30.93' FROM THE CENTER 1/4 CORNER OF SECTION 12, T2S, R1W, U.S.B.&M.
 END OF ROAD STA. 8+90.33 BEARS S01°01'45\"E 222.62' FROM THE CENTER 1/4 CORNER OF SECTION 12, T2S, R1W, U.S.B.&M.
 P.O.P.L. #1 BEARS S01°01'45\"E 15.14' FROM THE CENTER 1/4 CORNER OF SECTION 12, T2S, R1W, U.S.B.&M.

1/4 Section Line
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE:
 BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 SE 1/4 OF SECTION 12, T2S, R1W, U.S.B.&M. WHICH BEARS N88°46'14\"E 30.93' FROM THE CENTER 1/4 CORNER OF SAID SECTION 12, THENCE S01°08'06\"E 137.58'; THENCE S09°06.04'W 64.28'; THENCE S41°14.28'W 29.55' TO A POINT ON THE WEST LINE OF THE NW 1/4 SE 1/4 OF SAID SECTION 12 WHICH BEARS S01°01'45\"E 222.62' FROM THE CENTER 1/4 CORNER OF SAID SECTION 12, THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANITOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.159 ACRES MORE OR LESS.

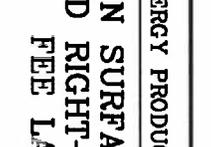
RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
BEN & AUTUMN ALLRED	658.92	0.454	39.93
JEWEL & EDITH C. CHRISTENSEN	231.41	0.159	14.02

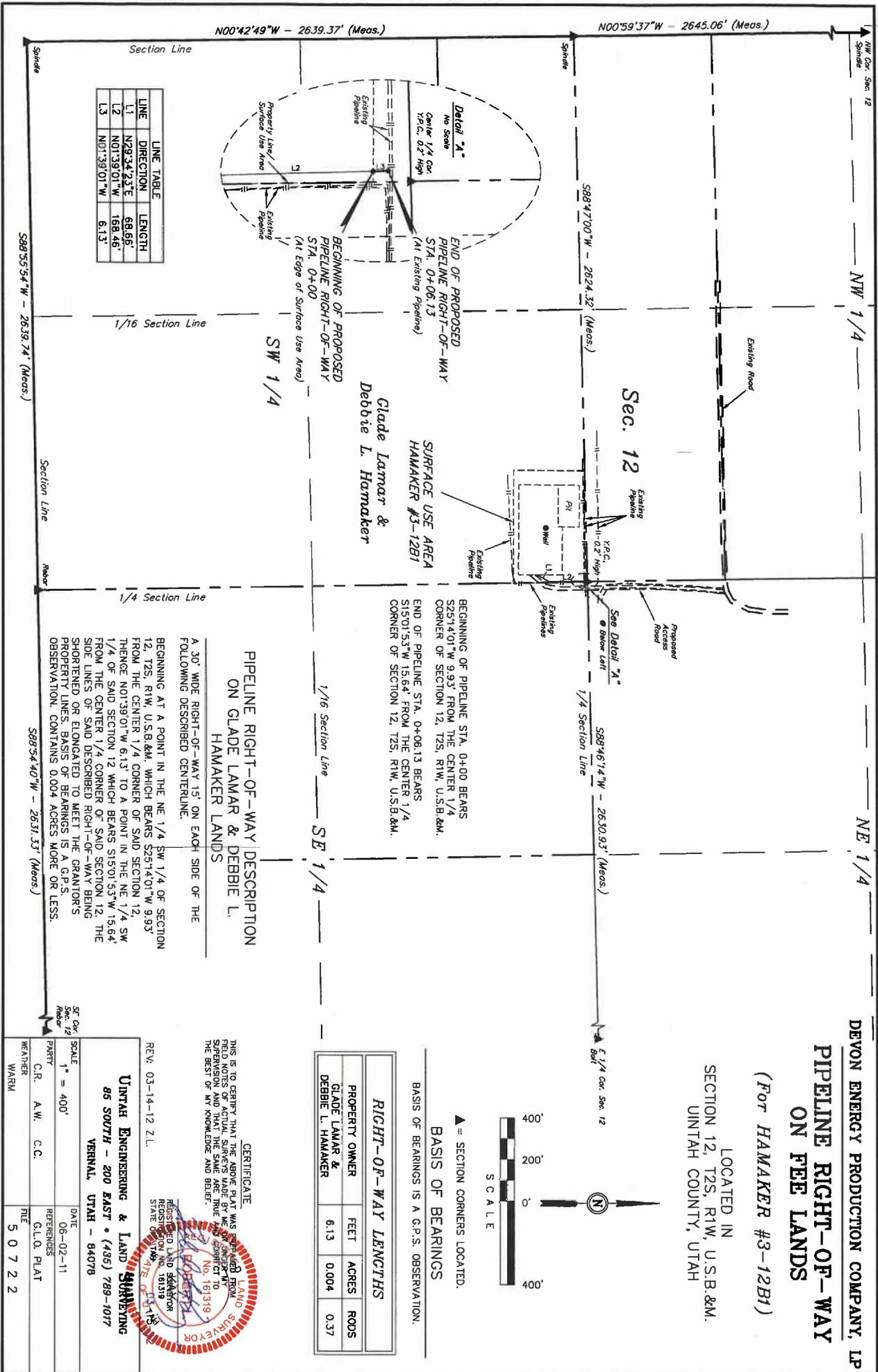
CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REG. NO. 161319
 STATE OF UTAH
 REV. 03-14-12 Z.L.

UNITAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (365) 789-1017
 VERNAL, UTAH - 84076

SCALE 1" = 400'
 DATE 06-02-11
 REFERENCES G.L.O. PLAT
 FILE 5 0 7 2 1

DEVON ENERGY PRODUCTION COMPANY, LP
LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS
 (FOR HAMAKER #3-12B1)
 LOCATED IN SECTION 12, T2S, R1W, U.S.B.&M., JEWEL & EDITH C. CHRISTENSEN TRUSTEES LANDS
 UTAH COUNTY, UTAH



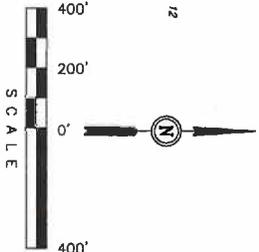


DEVON ENERGY PRODUCTION COMPANY, LP

PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For Hamaker #3-12B1)

LOCATED IN SECTION 12, T2S, R1W, U.S.B.&M. UTAH COUNTY, UTAH



▲ = SECTION CORNERS LOCATED.
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
GLADE LAMAR & DEBBIE L. HAMAKER	6.13	0.004	0.37

PIPELINE RIGHT-OF-WAY DESCRIPTION ON GLADE LAMAR & DEBBIE L. HAMAKER LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 12, T2S, R1W, U.S.B.&M. WHICH BEARS S25°14'01"W 9.93' FROM THE CENTER 1/4 CORNER OF SAID SECTION 12, THENCE N01°39'01"W 6.13' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 12 WHICH BEARS S15°01'53"W 15.64' FROM THE CENTER 1/4 CORNER OF SAID SECTION 12, THE SIDE LINES OR ELONGATED TO MEET THE GRANITOR'S SHORTENED OR ELONGATED TO MEET THE GRANITOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.004 ACRES MORE OR LESS.

LINE	DIRECTION	LENGTH
L1	N29°34'23"E	68.65'
L2	N01°39'01"W	188.46'
L3	N01°39'01"W	6.13'

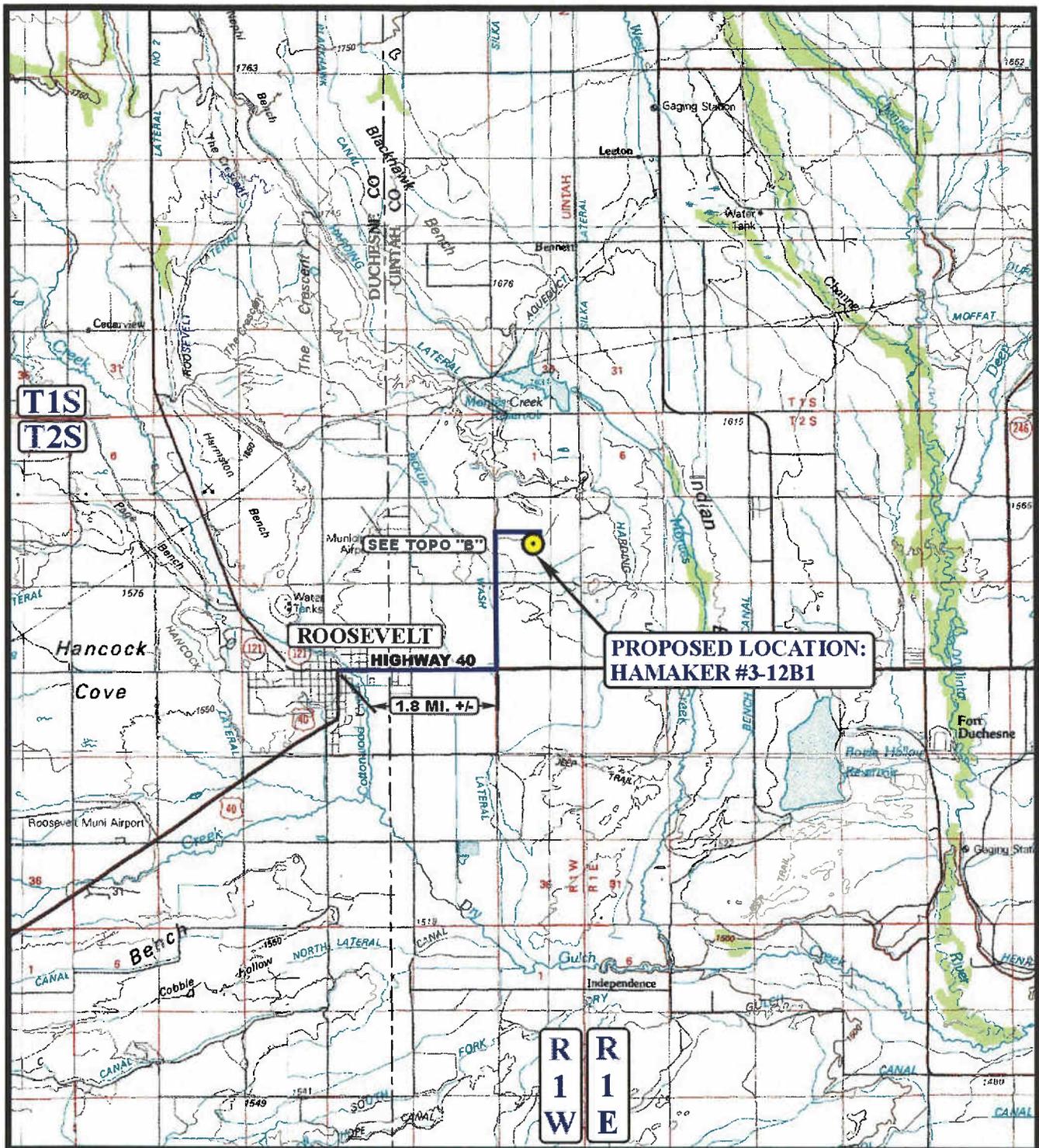
REV: 03-14-12 Z.L.

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84076

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 EXPIRES 01-15-15

SCALE: 1" = 400'

DATE	06-02-11
REFERENCES	G.L.O. PLAT
WEATHER	5 0 7 2 2



LEGEND:

 PROPOSED LOCATION



DEVON ENERGY PRODUCTION COMPANY LP

HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL



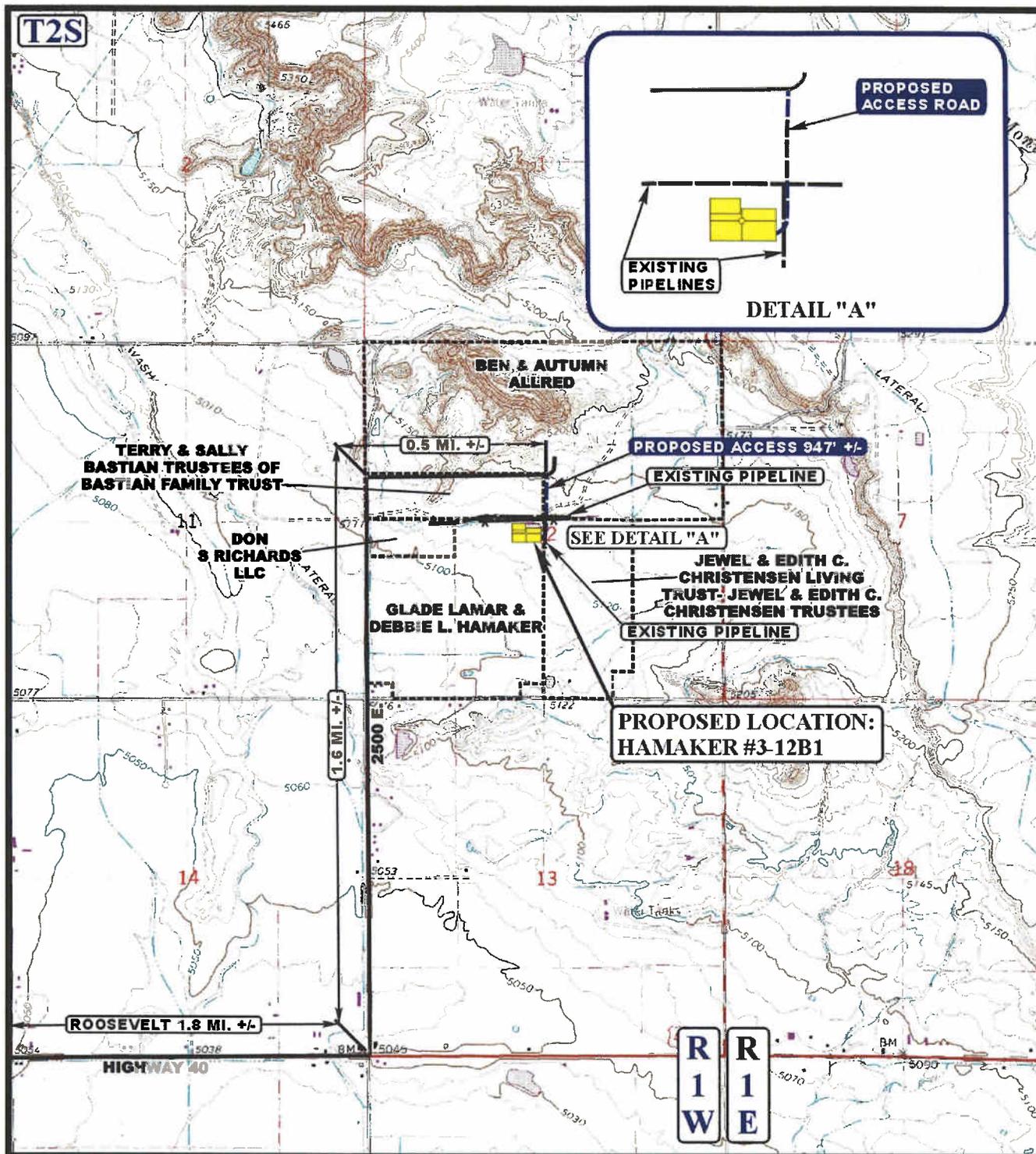
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

05 19 11
 MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: A.T. REV: 03-13-12 A.T.



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- * * * * * EXISTING FENCE

DEVON ENERGY PRODUCTION COMPANY LP

HAMAKER #3-12B1
 SECTION 12, T2S, R1W, U.S.B.&M.
 2452' FSL 2364' FWL



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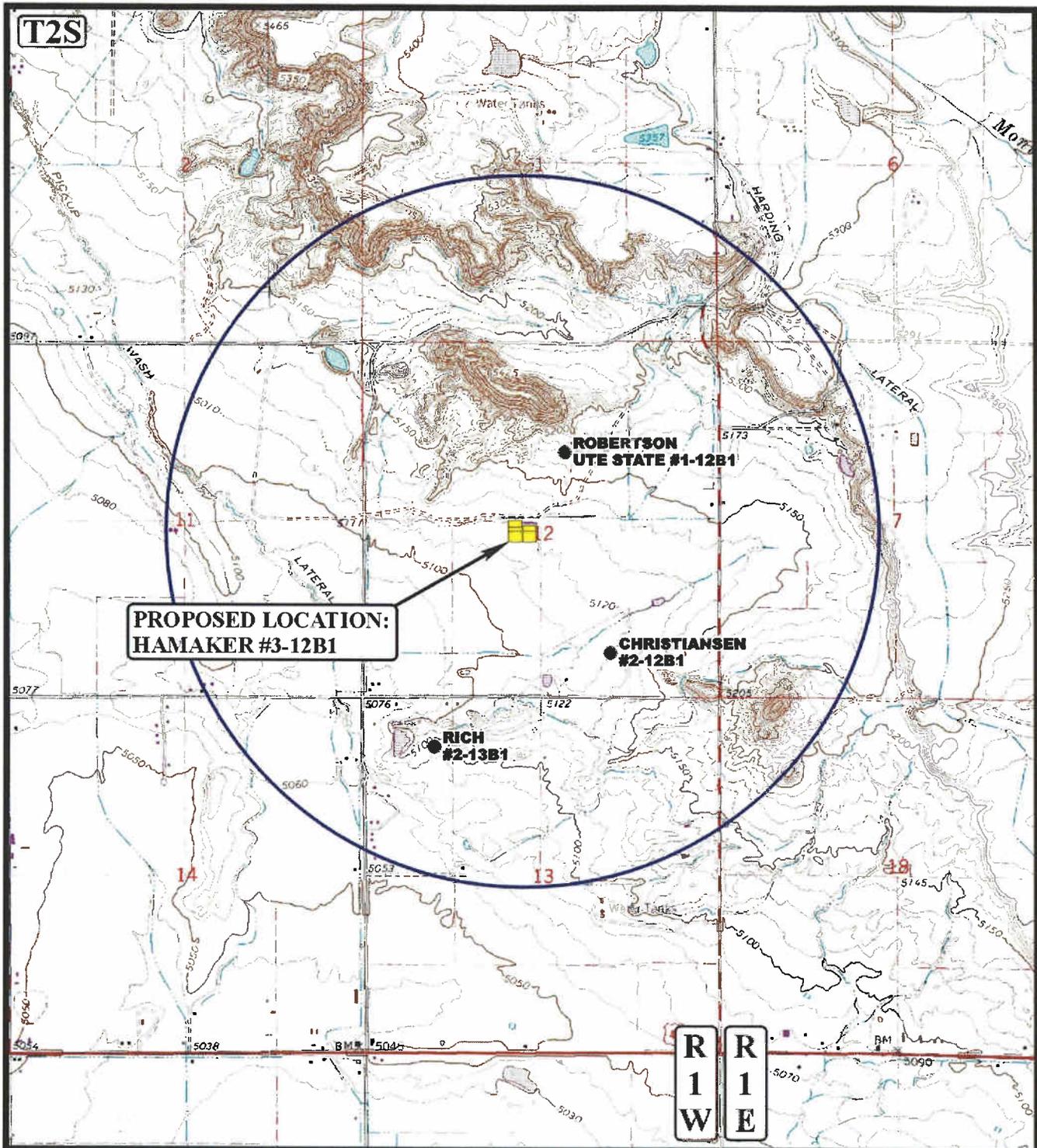


ACCESS ROAD
 MAP

05 19 11
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: J.J. REV: 03-13-12 A.T.



**PROPOSED LOCATION:
HAMAKER #3-12B1**

DEVON ENERGY PRODUCTION COMPANY LP

**HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



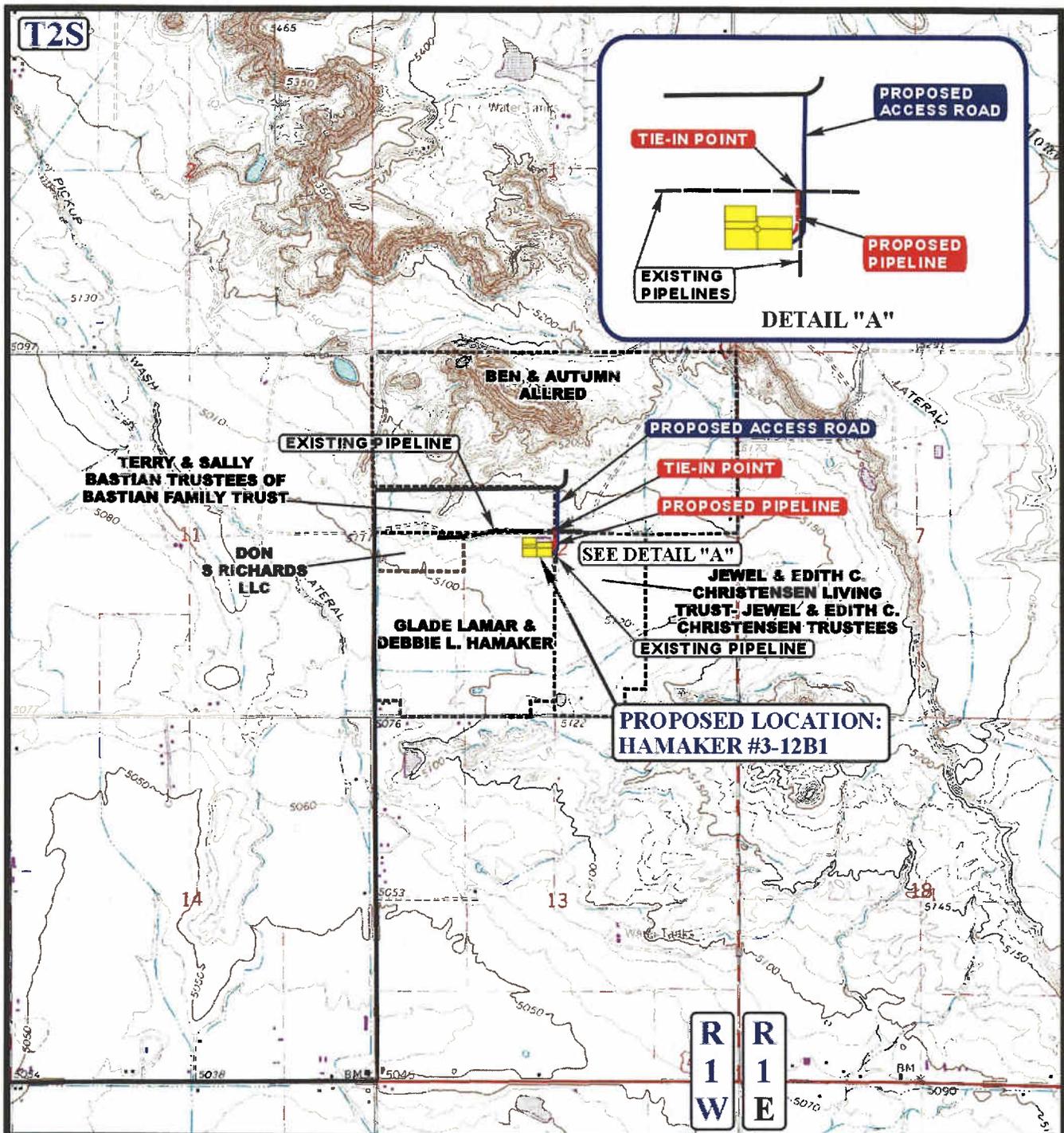
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 19 11
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 243' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



DEVON ENERGY PRODUCTION COMPANY LP

**HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
2452' FSL 2364' FWL**



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85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP 05 19 11
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: A.T. REV: 03-13-12 A.T.



DEVON ENERGY PRODUCTION LP
HAMAKER #3-12B1
LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T2S, R1W, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	05	19	11	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: C.R.	DRAWN BY: J.J.		REV: 03-13-12 A.T.	

DEVON ENERGY PRODUCTION LP
HAMAKER #3-12B1
SECTION 12, T2S, R1W, U.S.B.&M.
UINTAH COUNTY, UTAH

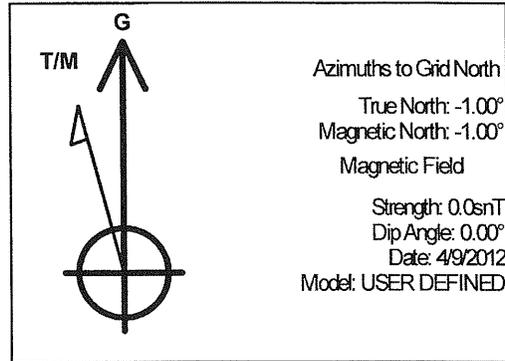
PROCEED IN AN EASTERLY DIRECTION FROM ROOSEVELT, UTAH ALONG HIGHWAY APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND 2500 EAST TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 947' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 4.1 MILES.

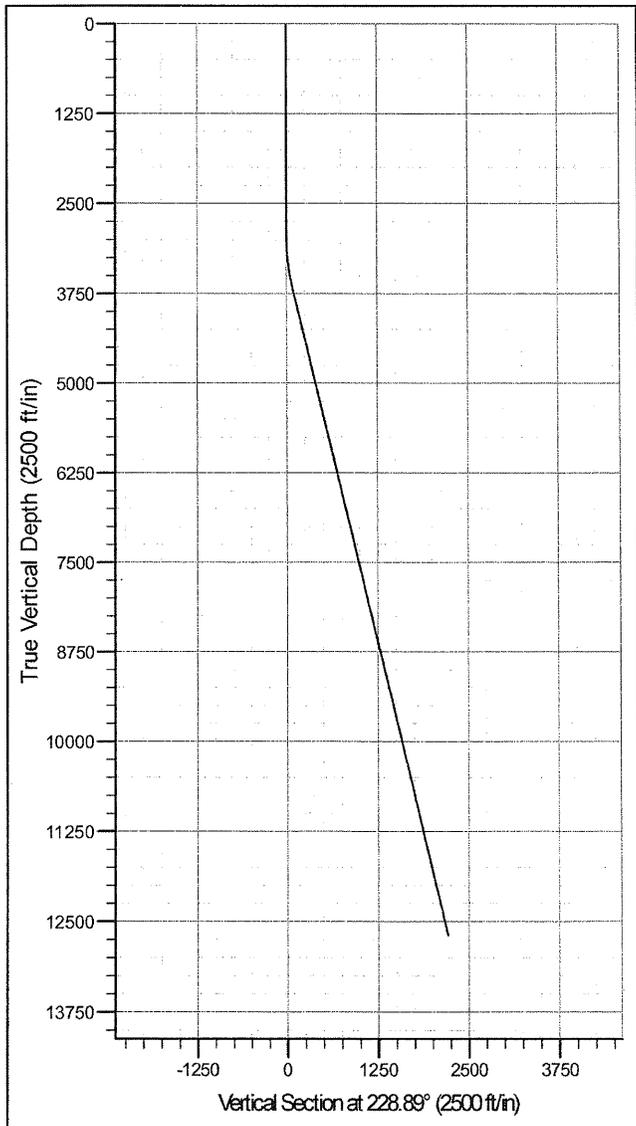
Well Name: HAMAKER 3-12B1
 County: Uintah
 Location: SEC 12-T2S-R1W

Elevation: GL-5122'
 SHL: 2452' FSL 2364' FWL
 BHL: 1,000' FSL 700' FWL

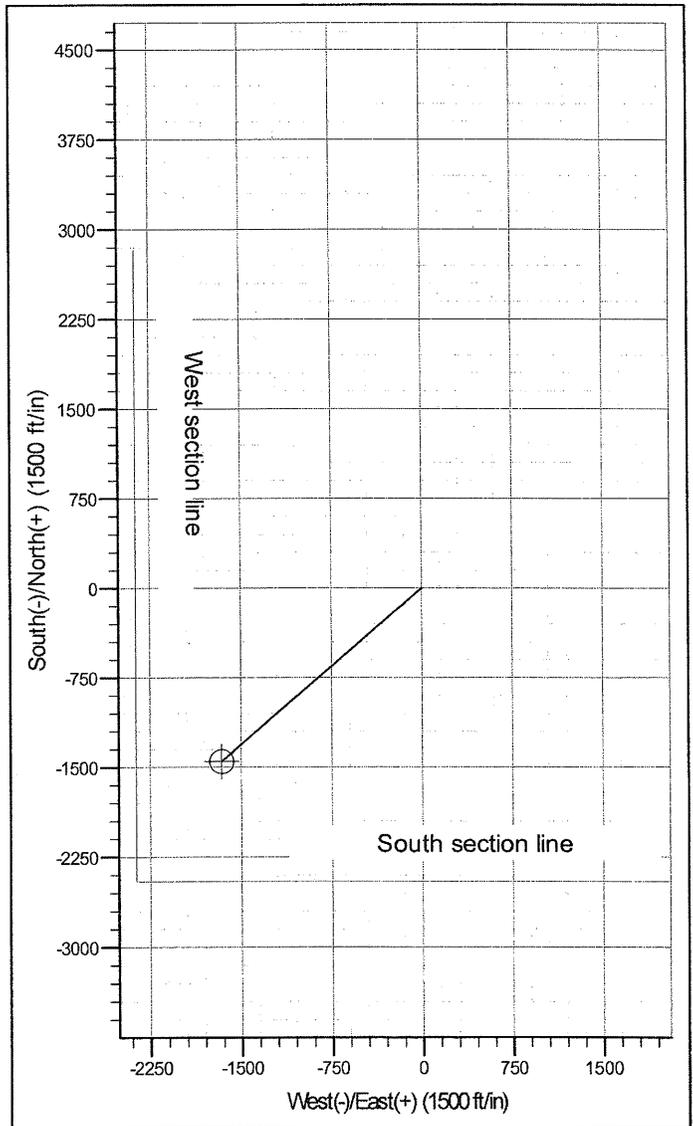
FORMATION TOP DETAILS		
TVD	MD	Formation
8514.0	8653.1	Lower Green River
9620.0	9789.4	Wasatch



Section View



Plan View



Devon Energy, Inc.
Survey Report

Company:	WESTERN DIVISION	Local Co-ordinate Reference:	Well Hamaker 3-12B1
Project:	Uinta	TVD Reference:	WELL @ 5144.0ft (Original Well Elev)
Site:	Duchesne County	MD Reference:	WELL @ 5144.0ft (Original Well Elev)
Well:	Hamaker 3-12B1	North Reference:	Grid
Wellbore:	Directional Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Nudge	Database:	PAEDM

Project	Uinta		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Duchesne County				
Site Position:		Northing:	7,290,343.92ft	Latitude:	40° 19' 24.740 N
From:	Lat/Long	Easting:	2,073,804.62ft	Longitude:	109° 56' 43.969 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.00 °

Well	Hamaker 3-12B1					
Well Position	+N-S	0.0 ft	Northing:	7,290,343.90 ft	Latitude:	40° 19' 24.740 N
	+E-W	0.0 ft	Easting:	2,073,804.62 ft	Longitude:	109° 56' 43.969 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,122.0 ft

Wellbore	Directional Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	User Defined	4/9/2012	(°)	(°)	(nT)
			0.00	0.00	0

Design	Nudge				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	228.89	

Survey Tool Program	Date 7/6/2012				
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
0.0	12,953.8	Nudge (Directional Wellbore #1)	MWD	MWD - Standard	

Planned Survey										
Measured	Inclination	Azimuth	Vertical	+N-S	+E-W	Vertical	Dogleg	Build	Turn	
Depth	(°)	(°)	Depth	(ft)	(ft)	Section	Rate	Rate	Rate	
(ft)			(ft)			(ft)	(°/100ft)	(°/100ft)	(°/100ft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,663.3	13.27	228.89	3,657.4	-50.3	-57.6	76.5	2.00	2.00	0.00	
12,953.8	13.27	228.89	12,700.0	-1,452.0	-1,664.0	2,208.4	0.00	0.00	0.00	

Devon Energy, Inc.

Survey Report

Company:	WESTERN DIVISION	Local Co-ordinate Reference:	Well Hamaker 3-12B1
Project:	Uinta	TVD Reference:	WELL @ 5144.0ft (Original Well Elev)
Site:	Duchesne County	MD Reference:	WELL @ 5144.0ft (Original Well Elev)
Well:	Hamaker 3-12B1	North Reference:	Grid
Wellbore:	Directional Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Nudge	Database:	PAEDM

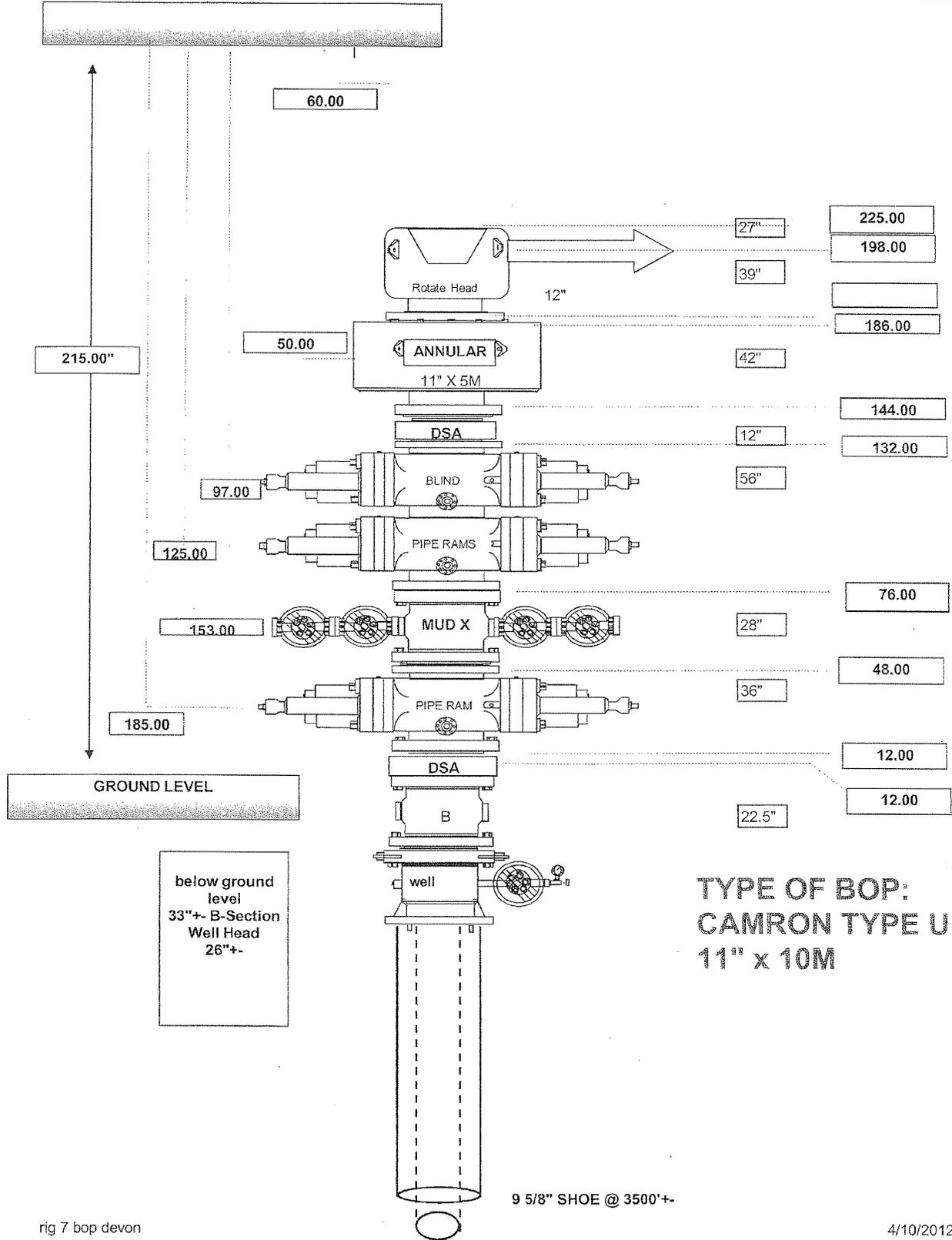
Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
- Shape									
Hamaker 3-12B1	0.00	0.00	12,700.0	-1,452.0	-1,664.0	7,288,891.90	2,072,140.62	40° 19' 10.678 N	109° 57' 5.775 W
- plan hits target center									
- Circle (radius 100.0)									

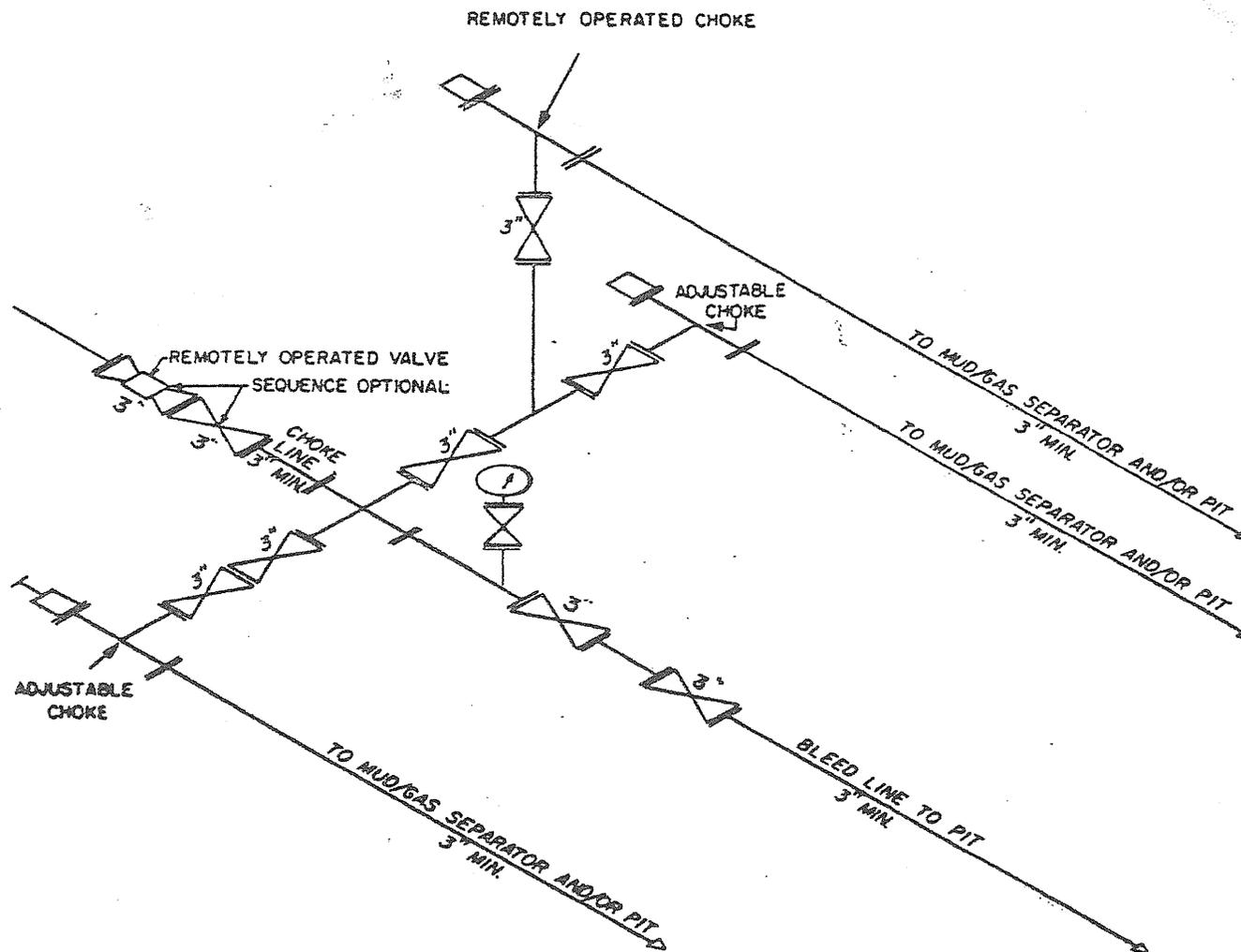
Casing Points					
Measured Depth	Vertical Depth	Name	Casing Diameter	Hole Diameter	
(ft)	(ft)		(")	(")	
1,300.0	1,300.0	13 3/8"	13-3/8	17-1/2	
3,000.0	3,000.0	9 5/8"	9-5/8	12-1/4	
9,768.8	9,600.0	7"	7	8-3/4	

Formations					
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction
(ft)	(ft)			(°)	(°)
8,653.1	8,514.0	Lower Green River		0.00	
9,789.4	9,620.0	Wasatch		0.00	
	12,700.0	TD		0.00	

Checked By: _____ Approved By: _____ Date: _____

DEVON ENERGY	<p align="center">DRILLING PHASE</p> <p><i>AC 8 3/4" 9 7/8" HOLE SECTION</i></p> <p align="center">BOP Stack Diagram</p>	<p>DATE: <i>6/3/12</i></p> <p>Rig: Frontier Drilling Rig # 7</p>
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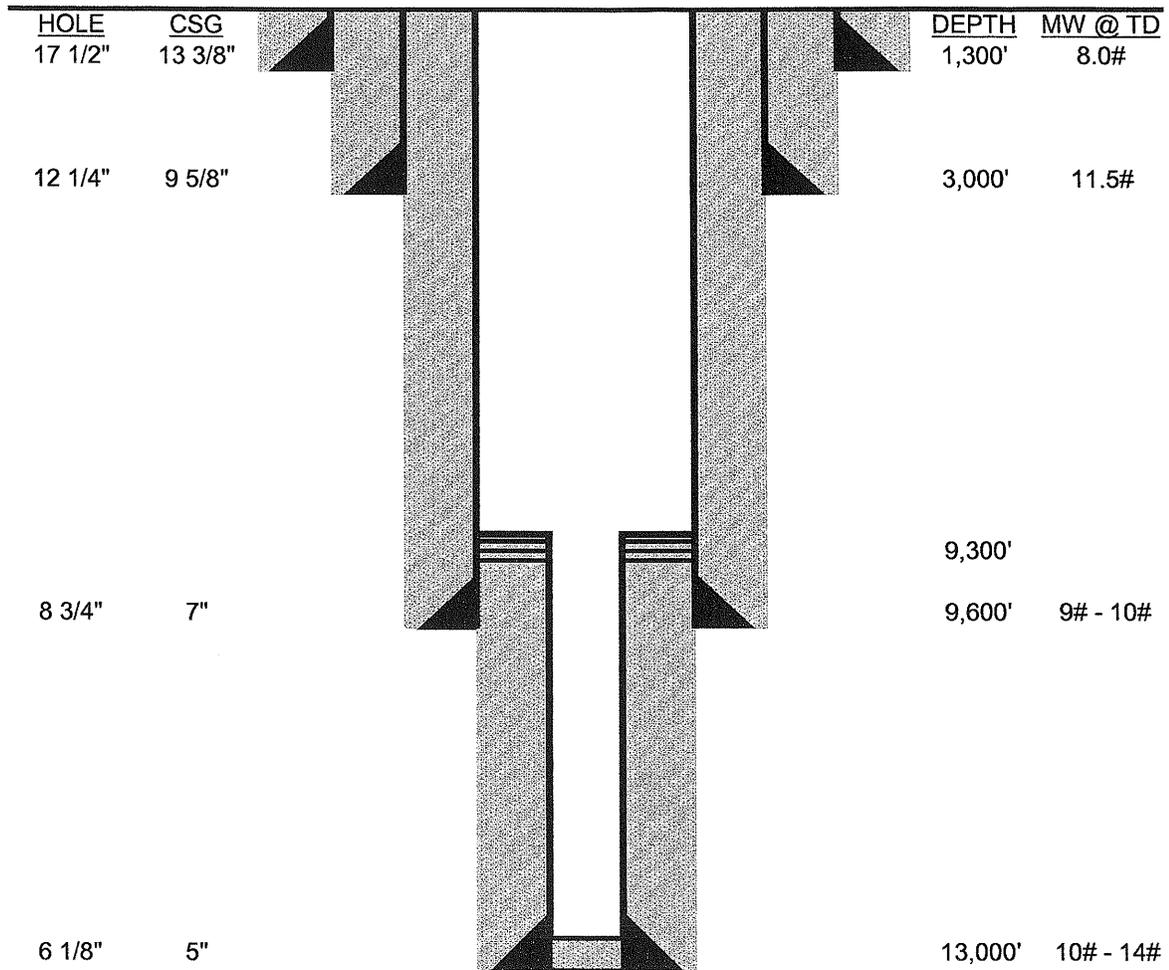




① ② 10M AND 15M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, or 15M drawings, it would also be applicable to those situations.

HAMAKER 3-12B1 PROPOSED WELLBORE SCHEMATIC



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Devon Energy, LP Operator Account Number: N 1275
 Address: P.O. Box 290
city Neola
state UT zip 84053 Phone Number: (405) 552-3446

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351214	Owl & The Hawk 3-9C5		NWNE	9	3S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	106649	6/16/2012		7/31/2012		
Comments: Spudded by the Frontier 7 Rig. GR-US							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334304	Galloway 3-11B2		SWSW	11	2S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999		4/15/2012				
Comments: Spudded by the Frontier 7 Rig. DUPLICATE entity processed 5/16/2012							

Well 3

43

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-52294	Hamaker 3-12B1		NESW	12	2S	1W	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	106650	7/16/2012		7/31/2012		
Comments: Spudded by the Frontier 7 Rig. WSTC							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jenni Sudduth

Name (Please Print)

Signature

Regulatory Compliance Prof.

Title

7/31/2012

Date

(5/2000)

RECEIVED
JUL 31 2012

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL ABANDONED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **Devon Energy Production Co., L.P.**
8. WELL NAME and NUMBER: **Hamaker 3-12B1**

3. ADDRESS OF OPERATOR: **333 West Sheridan Ave. CITY Oklahoma City STATE OK ZIP 73102** PHONE NUMBER: **(405) 228-8684**
10 FIELD AND POOL, OR WILDCAT: **Bluebell**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2364' FWL & 2452' FSL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **2364' FWL & 2452' FSL**
AT TOTAL DEPTH: **2364' FWL & 2452' FSL**
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 12 2S 1W**
12. COUNTY: **Unitah** 13. STATE: **UTAH**

14. DATE SPUDDED: **7/16/2012** 15. DATE T.D. REACHED: **8/28/2013** 16. DATE COMPLETED: **9/25/2012** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **5122'**

18. TOTAL DEPTH: MD **12,857** TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Gamma Ray & Compensated Neutron Density (Previously submitted)
23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2	13 3/8 J-55	61#	0	1,297		G 625		CIRC	
12-1/4	9 5/8 N-80	40#	0	2,830		G 673		CIRC	
8 3/4	7 P-110	29#	0	9,720		H 1353		CIRC	
6 1/8	5 P-110	18#	9,439	12,856		G 205			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9,922							

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	9,932	12,670			12,423 12,670	.4	60	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					12,010 12,365	.4	56	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					11,662 11,980	.4	60	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					11,274 11,625	.4	60	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
12,423'-12,670'	Frac w/ 190,000# proppant + 3,736 bbls fluid
12,010'-12,365'	Frac w/ 178,000# proppant + 3,461 bbls fluid
11,662'-11,980'	Frac w/ 189,800# proppant + 3646 bbls fluid

29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

Producing

RECEIVED

FEB 12 2013

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/25/2012		TEST DATE: 10/23/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 202	GAS – MCF: 432	WATER – BBL: 190	PROD. METHOD: Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 191	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 202	GAS – MCF: 432	WATER – BBL: 190	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	4,845	7,435		TGR	4,845
Mahogany Bench	7,435	8,648		Trona	6,715
L. Green River	8,648	9,794		Mahogany Bench	7,435
Wasatch	9,794	12,857		TGR3	8,648
				CP70	9,449
				TU2	9,794

35. ADDITIONAL REMARKS (Include plugging procedure)

Additional Info attached for item #27 and #28. Logs were previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Julie Patrick TITLE Regulatory Analyst
 SIGNATURE Julie Patrick DATE 2/11/13

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

**Additional Info for Completion Report
Hamaker 3-12B1**

27. Perforation Record

<u>Interval (Top/Bot-MD)</u>	<u>No. Holes</u>	<u>Perforation Status</u>
10,837'-11,231'	56	Open
10,393'-10,793'	60	Open
10,043'-10,358'	40	Open
9,735'-10,003'	60	Open

28. Acid, Fracture, Treatment, Cement Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Type of Material</u>
11,274'-11,625'	Frac w/177,500# proppant + 3,492 bbls fluid
10,837'-11,231'	Frac w/179,100# proppant + 3,516 bbls fluid
10,393'-10,793'	Frac w/190,300# proppant + 3,657 bbls fluid
10,043'-10,358'	Frac w/189,040# proppant + 3,712 bbls fluid
9,735'-10,003'	Frac w/191,320# proppant + 4,417 bbls fluid

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> PHONE NUMBER: <u>(303) 999-4275</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Duchsene/Uintah</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Rains
Vice President

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NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

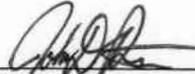
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

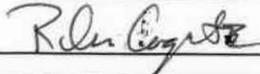
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

COUNTY: UINTAH
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

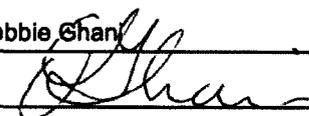
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Ghan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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