

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Morgan State 921-36A4CS								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES								
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6515								
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML 22265			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		677 FNL 696 FEL		NENE		36		9.0 S		21.0 E		S		
Top of Uppermost Producing Zone		1077 FNL 493 FEL		NENE		36		9.0 S		21.0 E		S		
At Total Depth		1077 FNL 493 FEL		NENE		36		9.0 S		21.0 E		S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 493			23. NUMBER OF ACRES IN DRILLING UNIT 639								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 472			26. PROPOSED DEPTH MD: 10508 TVD: 10468								
27. ELEVATION - GROUND LEVEL 4924			28. BOND NUMBER 22013542			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight			
Surf	12.25	8.625	0 - 2480	28.0	J-55 LT&C	0.2	Type V		180	1.15	15.8			
							Class G		270	1.15	15.8			
Prod	7.875	4.5	0 - 10508	11.6	HCP-110 LT&C	13.0	Premium Lite High Strength		320	3.38	12.0			
							50/50 Poz		1530	1.31	14.3			
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Danielle Piernot				TITLE Regulatory Analyst				PHONE 720 929-6156						
SIGNATURE				DATE 12/19/2011				EMAIL danielle.piernot@anadarko.com						
API NUMBER ASSIGNED 43047522690000				APPROVAL  Permit Manager										

Kerr-McGee Oil & Gas Onshore. L.P.**MORGAN STATE 921-36A4CS**

Surface: 677 FNL / 696 FEL NENE
 BHL: 1077 FNL / 493 FEL NENE

Section 36 T9S R21E

Unitah County, Utah
 Mineral Lease: ML-22265

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2.a **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,239'	
Birds Nest	1,572'	Water
Mahogany	2,031'	Water
Wasatch	4,525'	Gas
Mesaverde	7,197'	Gas
Sego	9,359'	Gas
Castlegate	9,430'	Gas
MN5	9,868'	Gas
TVD =	10,468'	
TD =	10,508'	

- 2.C Kerr McGee Oil & Gas Onshore LP (Kerr McGee) will either drill to the the Blackhawk formation, which is part of the Mesaverde formation, or the Wasatch/Mesaverde formation. If Kerr McGee drills to the Blackhawk formation (part of the Mesaverde formation), please refer to MN5 as the bottom formation. The attached Blackhawk Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the deeper formation.

If Kerr McGee drills to the Wasatch/Mesaverde formation please refer to Sego as the bottom formation. The attached Wasatch/Mesaverde Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the depths the Wasatch/Mesaverde formations are found.

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

4. Proposed Casing & Cementing Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

5. Drilling Fluids Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

6. Evaluation Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

7. Abnormal Conditions:**7.a Blackhawk (Part of Mesaverde Formation) Target Formation**

Maximum anticipated bottom hole pressure calculated at 10468' TVD, approximately equals
6,909 psi (0.66 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,654 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

7.b Wasach/Mesaverde Target Formation

Maximum anticipated bottom hole pressure calculated at 9359' TVD, approximately equals
5,990 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,918 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements
associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated
with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

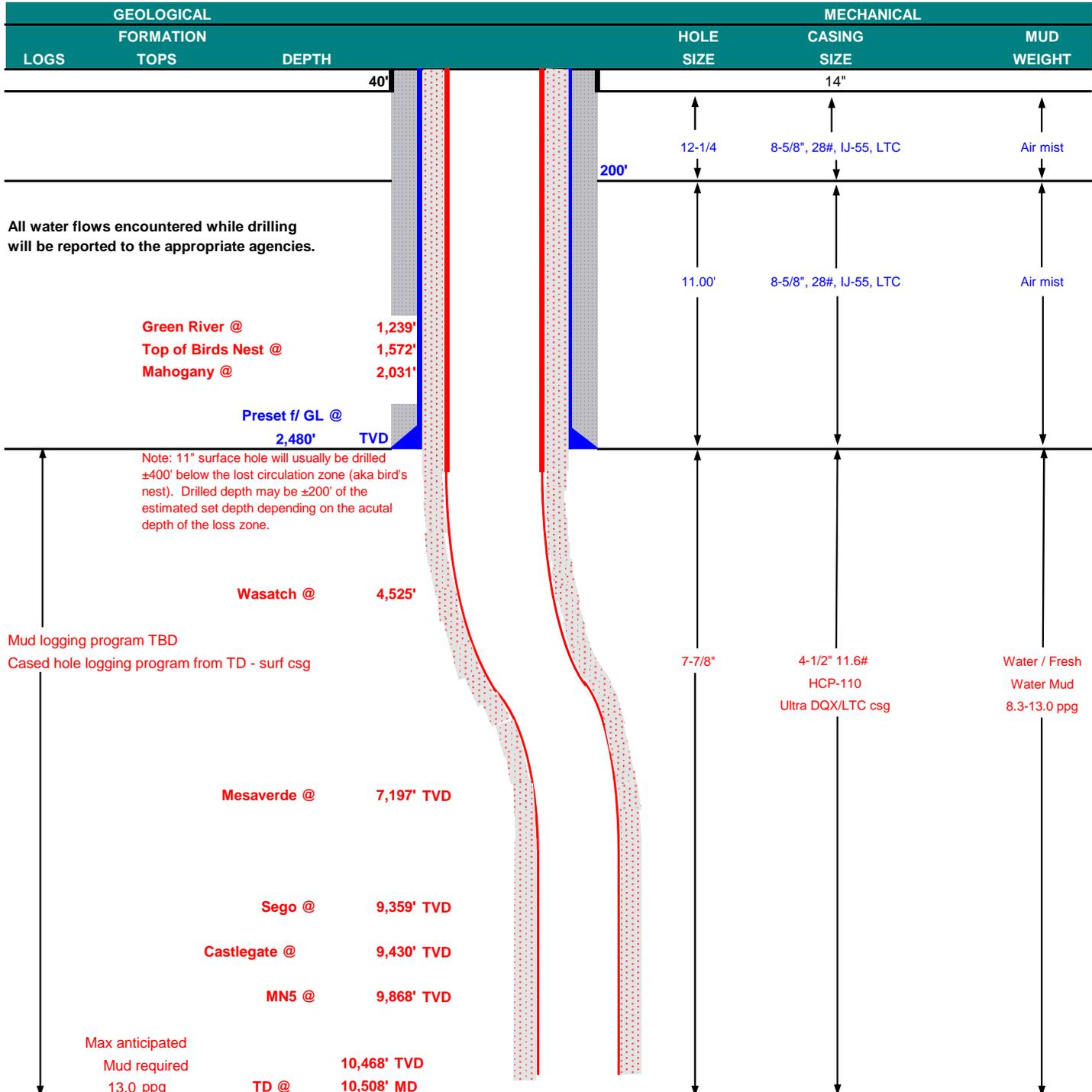
10. Other Information:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program



KERR-McGEE OIL & GAS ONSHORE LP BLACKHAWK DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP			DATE	December 19, 2011		
WELL NAME	MORGAN STATE 921-36A4CS			TD	10,468' TVD	10,508' MD	
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION	4,923'
SURFACE LOCATION	NENE	677 FNL	696 FEL	Sec 36	T 9S	R 21E	
	Latitude:	39.997913	Longitude:	-109.492446			NAD 27
BTM HOLE LOCATION	NENE	1077 FNL	493 FEL	Sec 36	T 9S	R 21E	
	Latitude:	39.996814	Longitude:	-109.491725			NAD 27
OBJECTIVE ZONE(S)	BLACKHAWK						
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.						





KERR-McGEE OIL & GAS ONSHORE LP
BLACKHAWK DRILLING PROGRAM

CASING PROGRAM

							DESIGN FACTORS			
	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	LTC	DQX
		TENSION								
CONDUCTOR	14"	0-40'					3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to 2,480	28.00	IJ-55	LTC	2.17	1.62	5.72	N/A
PRODUCTION	4-1/2"	0	to 5,000	11.60	HCP-110	DQX	1.19	1.22	279,000	367,174
	4-1/2"	5,000	to 10,508'	11.60	HCP-110	LTC	1.19	1.22	5.45	

Surface Casing:

(Burst Assumptions: TD = 13.0 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi) 0.66 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
Option 1	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
NOTE: If well will circulate water to surface, option 2 will be utilized							
SURFACE	LEAD	1,980'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	180	35%	11.00	3.82
Option 2	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,018'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	320	35%	12.00	3.38
	TAIL	6,490'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,530	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

DATE: _____

DRILLING SUPERINTENDENT:

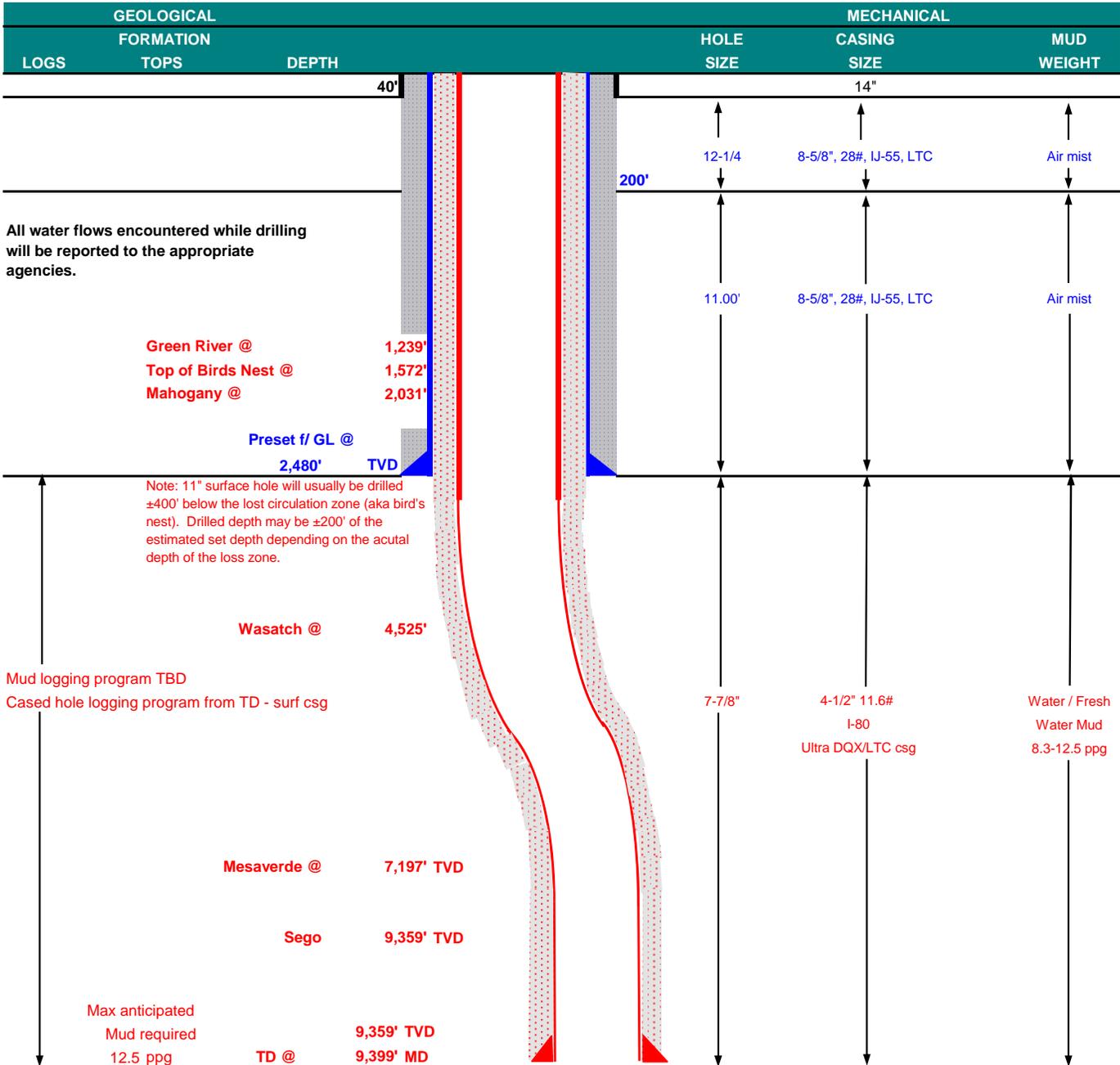
Kenny Gathings / Lovel Young

DATE: _____



KERR-McGEE OIL & GAS ONSHORE LP WASATCH/MESAVERDE DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	December 19, 2011	
WELL NAME	MORGAN STATE 921-36A4CS		TD	9,359'	9,399' MD
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah
SURFACE LOCATION	NENE	677 FNL	696 FEL	Sec 36 T 9S R 21E	FINISHED ELEVATION 4,923'
	Latitude:	39.997913	Longitude:	-109.492446	NAD 27
BTM HOLE LOCATION	NENE	1077 FNL	493 FEL	Sec 36 T 9S R 21E	
	Latitude:	39.996814	Longitude:	-109.491725	NAD 27
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.				





KERR-McGEE OIL & GAS ONSHORE LP

WASATCH/MESAVERDE DRILLING PROGRAM

CASING PROGRAM

							DESIGN FACTORS			
							LTC	DQX		
	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'					3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to 2,480	28.00	IJ-55	LTC	2.17	1.62	5.72	N/A
PRODUCTION	4-1/2"	0	to 5,000	11.60	I-80	DQX	7,780	6,350		267,035
	4-1/2"	5,000	to 9,399'	11.60	I-80	LTC	7,780	6,350	223,000	3.03

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT		YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80		1.15
	Option 1							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80		1.15
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized						
	Option 2							
	LEAD	1,980'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	180	35%	11.00		3.82
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80		1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80		1.15
PRODUCTION	LEAD	4,019'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	320	35%	12.00		3.38
	TAIL	5,380'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,270	35%	14.30		1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

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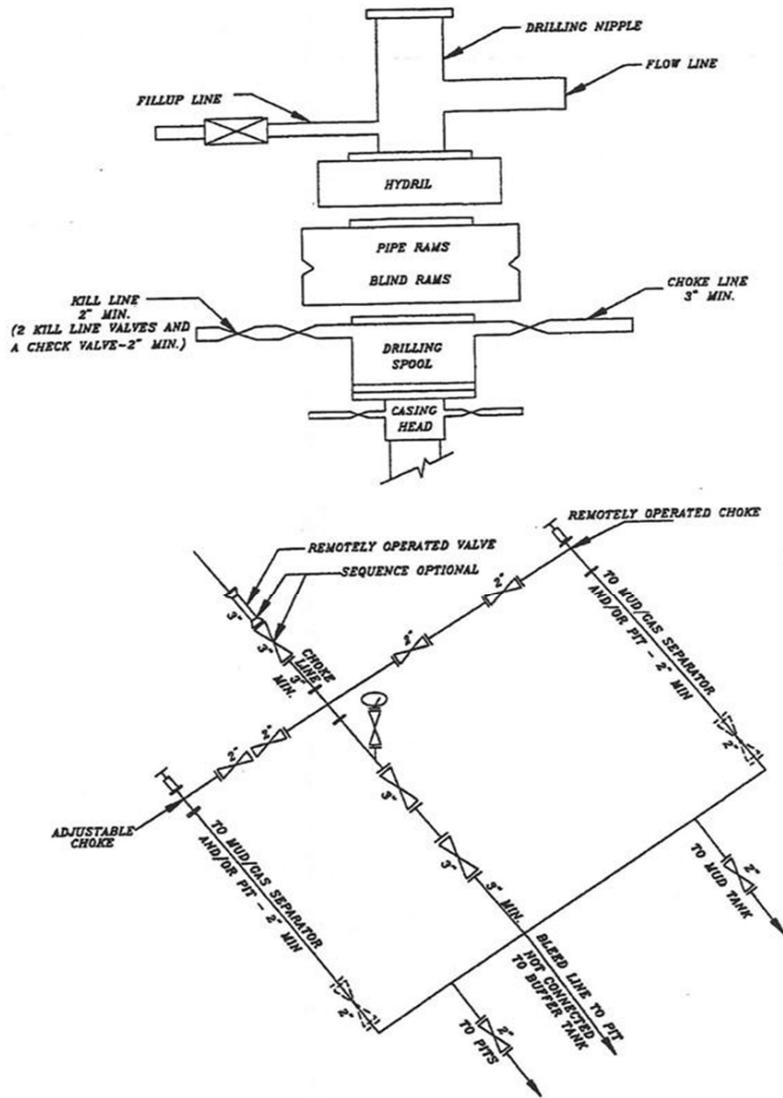
DRILLING ENGINEER: _____
Nick Spence / Danny Showers / Chad Loesel

DATE: _____

DRILLING SUPERINTENDENT: _____
Kenny Gathings / Lovel Young

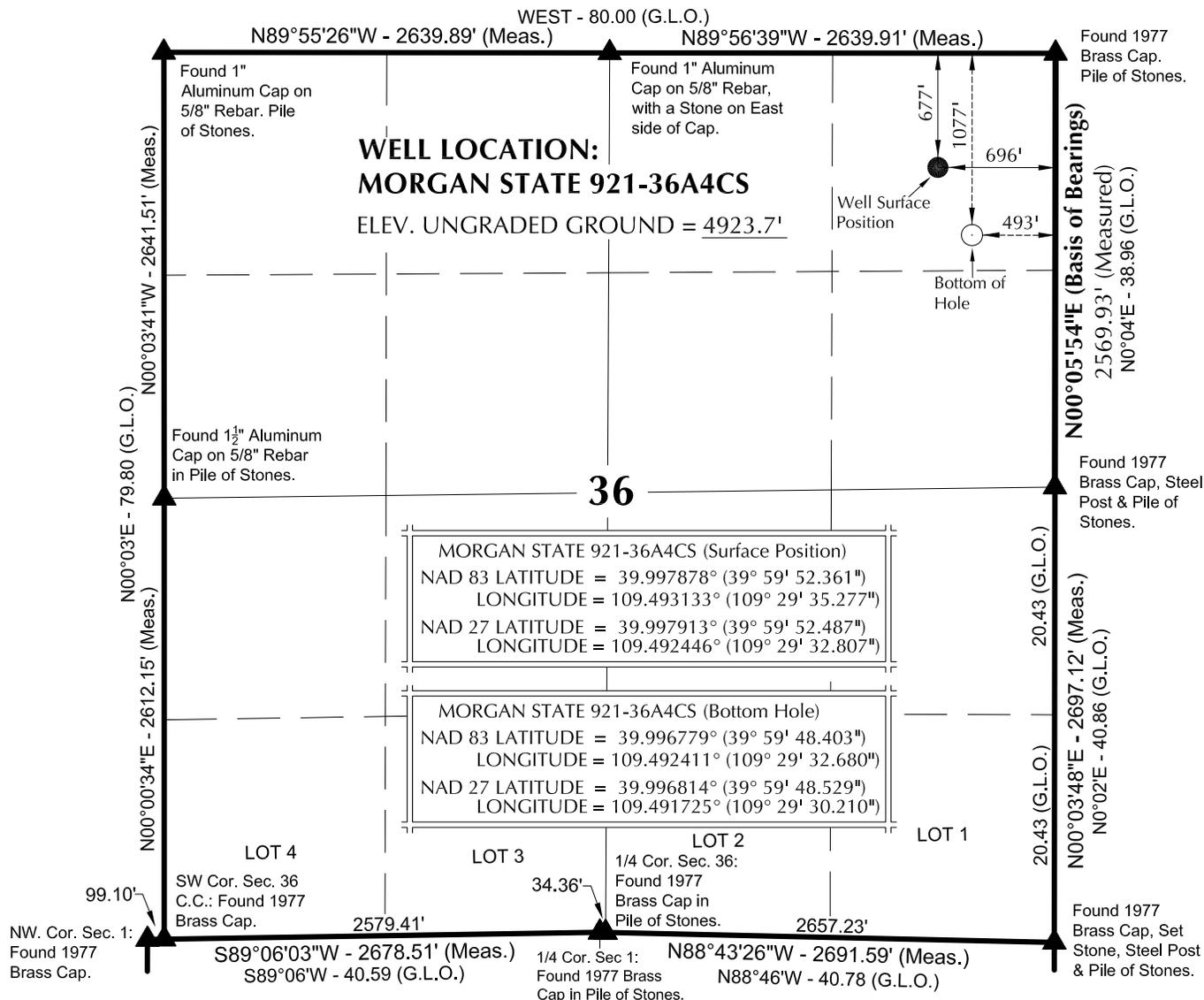
DATE: _____

EXHIBIT A
MORGAN STATE 921-36A4CS



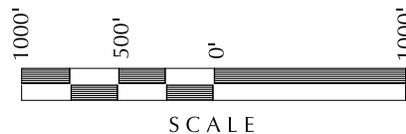
SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

T9S, R21E, S.L.B.&M.



NOTES:

- ▲ = Section Corners Located
- 1. Well footages are measured at right angles to the Section Lines.
- 2. G.L.O. distances are shown in feet or chains.
1 chain = 66 feet.
- 3. The Bottom of hole bears S26°45'55"E 448.70' from the Surface Position.
- 4. Bearings are based on Global Positioning Satellite observations.
- 5. Basis of elevation is Tri-Sta "Two Water" located in the NW ¼ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 6028691-11-11-11
JOHN R. LAUGH
 PROFESSIONAL LAND SURVEYOR
 REGISTRATION No. 6028691
 STATE OF UTAH

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD: MORGAN STATE 921-36A

MORGAN STATE 921-36A4CS
WELL PLAT
 1077' FNL, 493' FEL (Bottom Hole)
 NE ¼ NE ¼ OF SECTION 36, T9S, R21E,
 S.L.B.&M., UTAH COUNTY, UTAH.



CONSULTING, LLC
 2155 North Main Street
 Sheridan WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

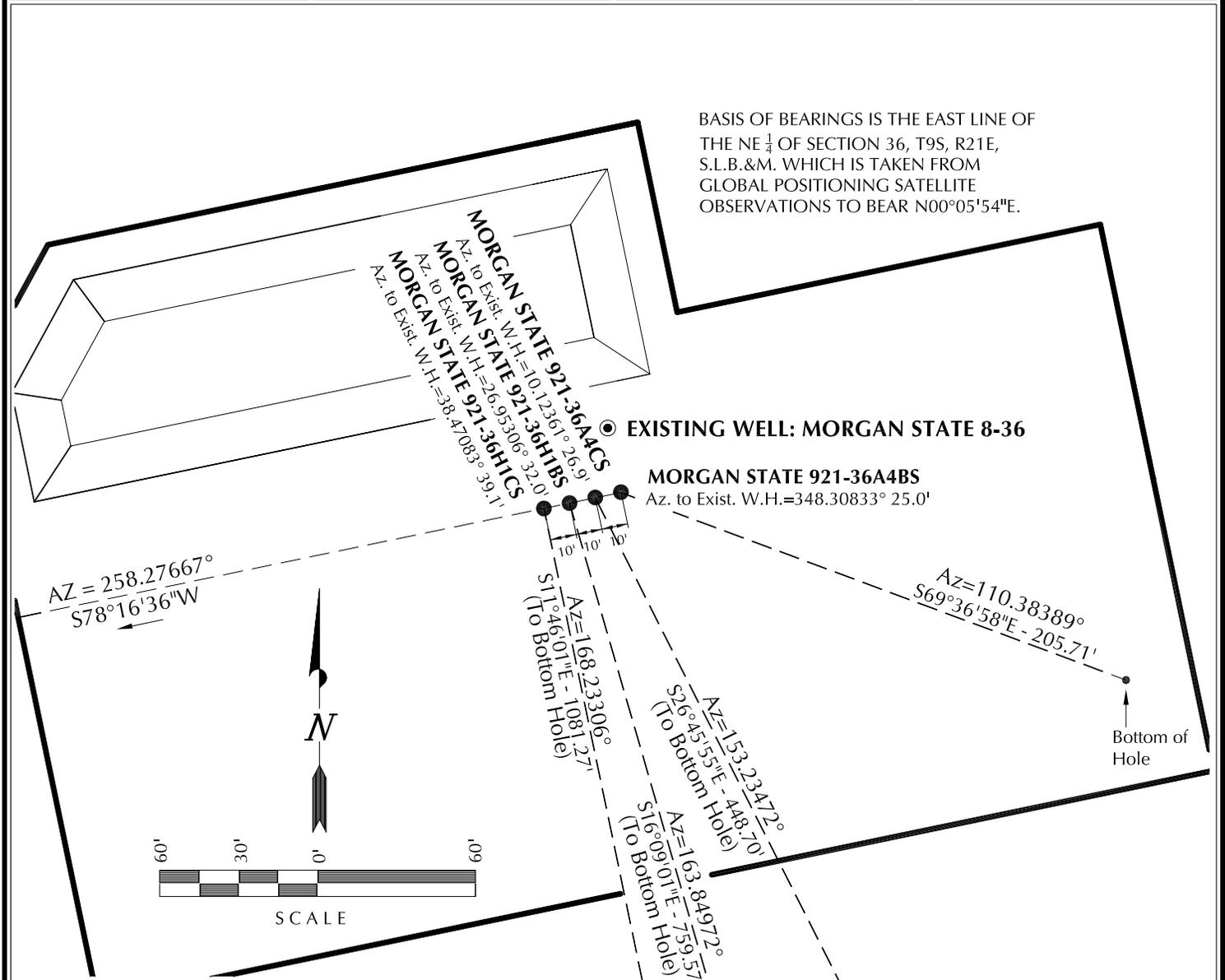
TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 10-18-11	SURVEYED BY: J.W.	SHEET NO: 3
DATE DRAWN: 10-28-11	DRAWN BY: T.J.R.	3 OF 16
SCALE: 1" = 1000'		

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
MORGAN STATE 921-36H1CS	39°59'52.321" 39.997867°	109°29'35.529" 109.493202°	39°59'52.447" 39.997902°	109°29'33.059" 109.492516°	681' FNL 715' FEL	39°59'41.863" 39.994962°	109°29'32.692" 109.492414°	39°59'41.989" 39.994997°	109°29'30.222" 109.491728°	1739' FNL 493' FEL
MORGAN STATE 921-36H1BS	39°59'52.341" 39.997872°	109°29'35.403" 109.493167°	39°59'52.467" 39.997907°	109°29'32.933" 109.492481°	679' FNL 706' FEL	39°59'45.133" 39.995870°	109°29'32.686" 109.492413°	39°59'45.259" 39.995905°	109°29'30.216" 109.491727°	1408' FNL 493' FEL
MORGAN STATE 921-36A4CS	39°59'52.361" 39.997878°	109°29'35.277" 109.493133°	39°59'52.487" 39.997913°	109°29'32.807" 109.492446°	677' FNL 696' FEL	39°59'48.403" 39.996779°	109°29'32.680" 109.492411°	39°59'48.529" 39.996814°	109°29'30.210" 109.491725°	1077' FNL 493' FEL
MORGAN STATE 921-36A4BS	39°59'52.381" 39.997884°	109°29'35.151" 109.493098°	39°59'52.507" 39.997919°	109°29'32.681" 109.492411°	675' FNL 686' FEL	39°59'51.674" 39.997687°	109°29'32.674" 109.492409°	39°59'51.800" 39.997722°	109°29'30.204" 109.491723°	746' FNL 493' FEL
MORGAN STATE 8-36	39°59'52.623" 39.997951°	109°29'35.217" 109.493116°	39°59'52.749" 39.997986°	109°29'32.747" 109.492430°	650' FNL 691' FEL					

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
MORGAN STATE 921-36H1CS	-1058.5'	220.5'	MORGAN STATE 921-36H1BS	-729.6'	211.3'	MORGAN STATE 921-36A4CS	-400.6'	202.1'	MORGAN STATE 921-36A4BS	-71.7'	192.8'



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1099 18th Street - Denver, Colorado 80202

WELL PAD - MORGAN STATE 921-36A

WELL PAD INTERFERENCE PLAT
WELLS - MORGAN STATE 921-36H1CS,
MORGAN STATE 921-36H1BS,
MORGAN STATE 921-36A4CS &
MORGAN STATE 921-36A4BS
LOCATED IN SECTION 36, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH.



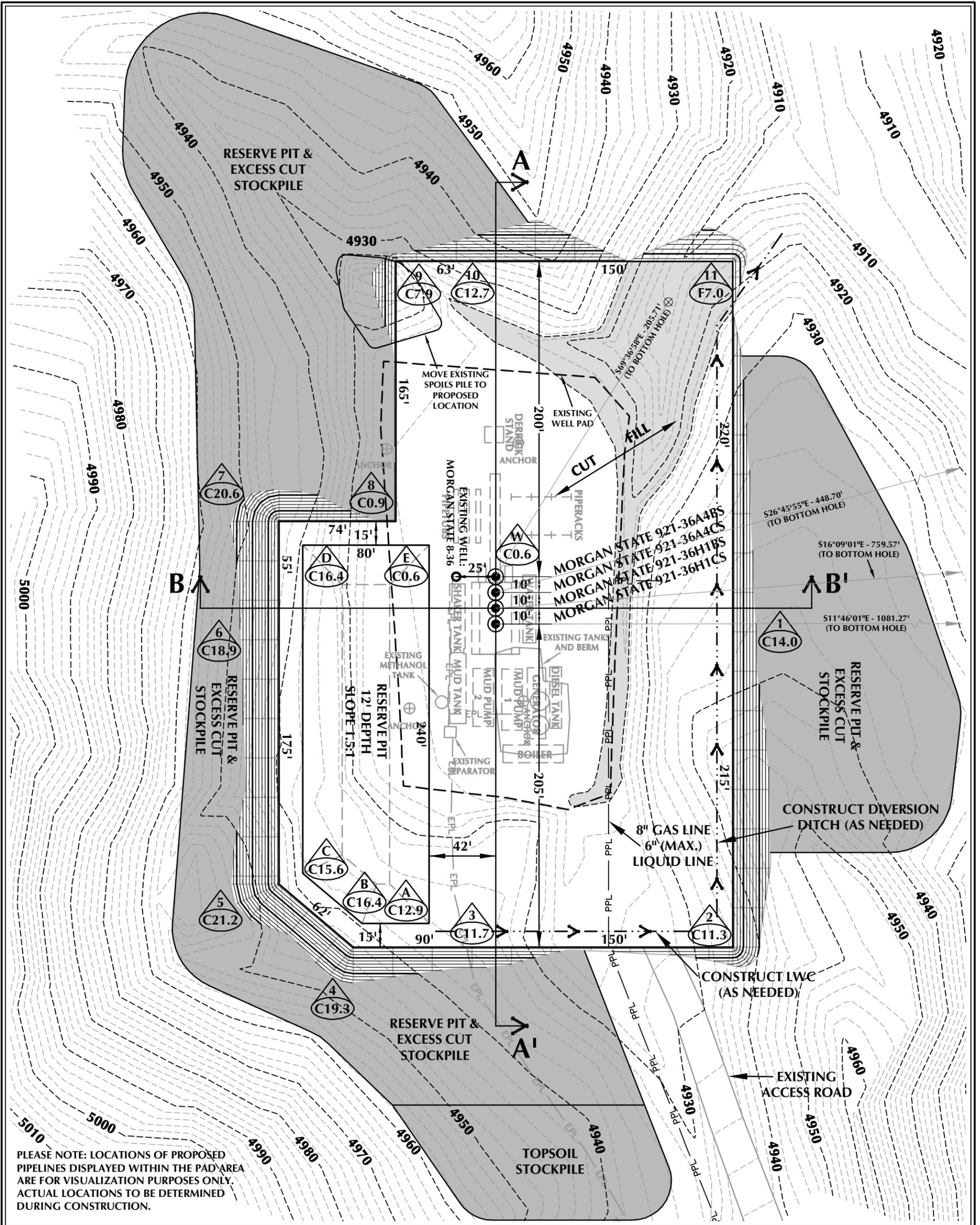
609 CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 10-18-11	SURVEYED BY: J.W.	SHEET NO: 5
DATE DRAWN: 10-28-11	DRAWN BY: T.J.R.	
SCALE: 1" = 60'		5 OF 16



WELL PAD - MORGAN STATE 921-36A DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4923.8'
 FINISHED GRADE ELEVATION = 4923.2'
 CUT SLOPES = 1:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.06 ACRES
 TOTAL DISTURBANCE AREA = 5.73 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

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WELL PAD - MORGAN STATE 921-36A

WELL PAD - LOCATION LAYOUT
 MORGAN STATE 921-36H1CS,
 MORGAN STATE 921-36H1BS,
 MORGAN STATE 921-36A4CS &
 MORGAN STATE 921-36A4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 24,148 C.Y.
 TOTAL FILL FOR WELL PAD = 2,849 C.Y.
 TOPSOIL @ 6" DEPTH = 1,765 C.Y.
 EXCESS MATERIAL = 21,299 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
 +/- 5,970 C.Y.
 RESERVE PIT CAPACITY (2' OF FREEBOARD)
 +/- 22,430 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE

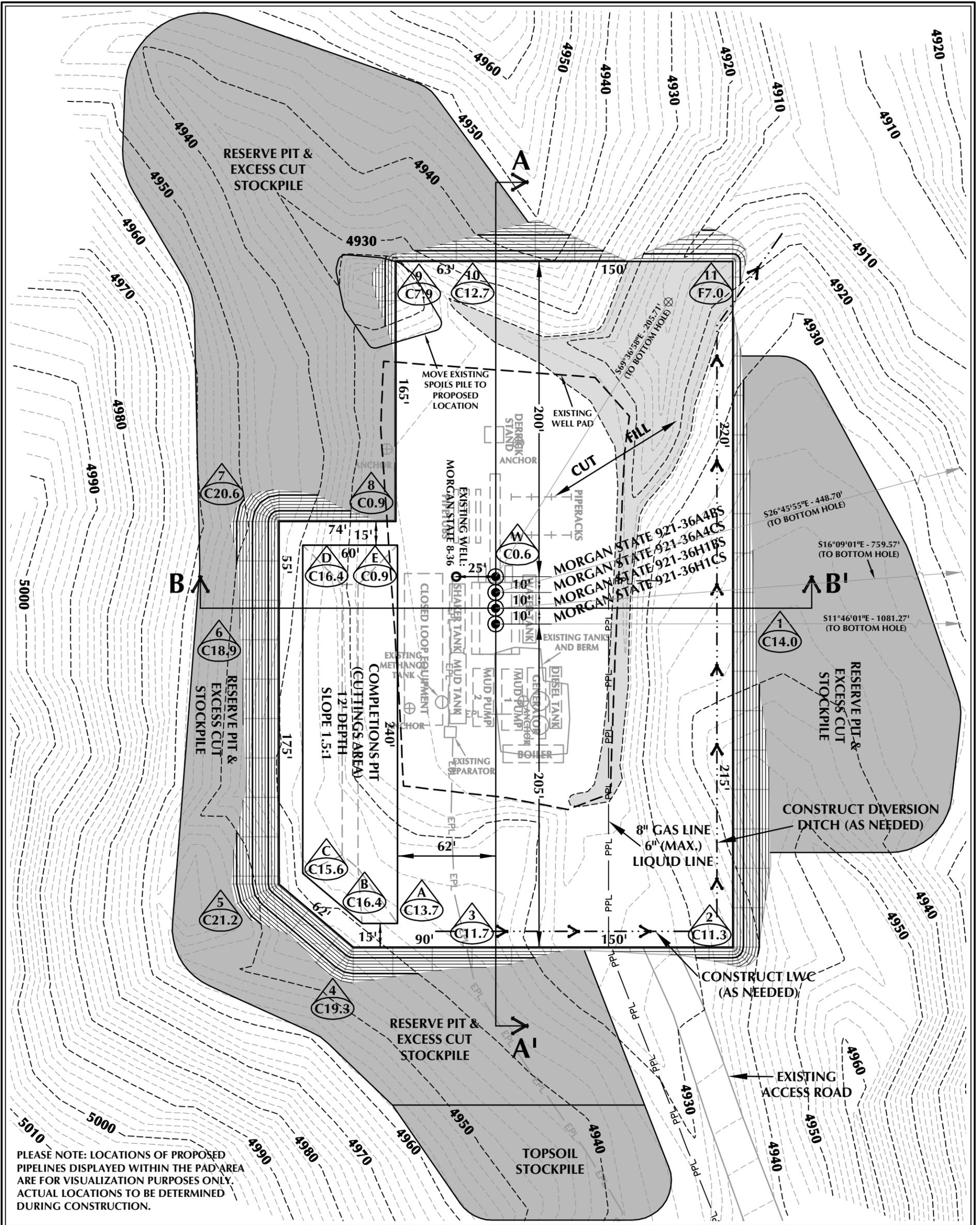


HORIZONTAL 0 30' 60' 1" = 60'
 2' CONTOURS

SCALE: 1"=60' DATE: 11/11/11 SHEET NO:

REVISED: **6** 6 OF 16

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 209 NORTH 300 WEST - VERNAL, UTAH 84078



PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - MORGAN STATE 921-36A (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4923.8'
 FINISHED GRADE ELEVATION = 4923.2'
 CUT SLOPES = 1:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.06 ACRES
 TOTAL DISTURBANCE AREA = 5.73 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

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WELL PAD - MORGAN STATE 921-36A

WELL PAD - LOCATION LAYOUT
 MORGAN STATE 921-36H1CS,
 MORGAN STATE 921-36H1BS,
 MORGAN STATE 921-36A4CS &
 MORGAN STATE 921-36A4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., UINTAH COUNTY, UTAH



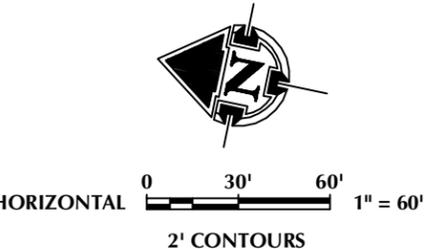
609 CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

WELL PAD QUANTITIES
 TOTAL CUT FOR WELL PAD = 24,148 C.Y.
 TOTAL FILL FOR WELL PAD = 2,849 C.Y.
 TOPSOIL @ 6" DEPTH = 1,765 C.Y.
 EXCESS MATERIAL = 21,299 C.Y.

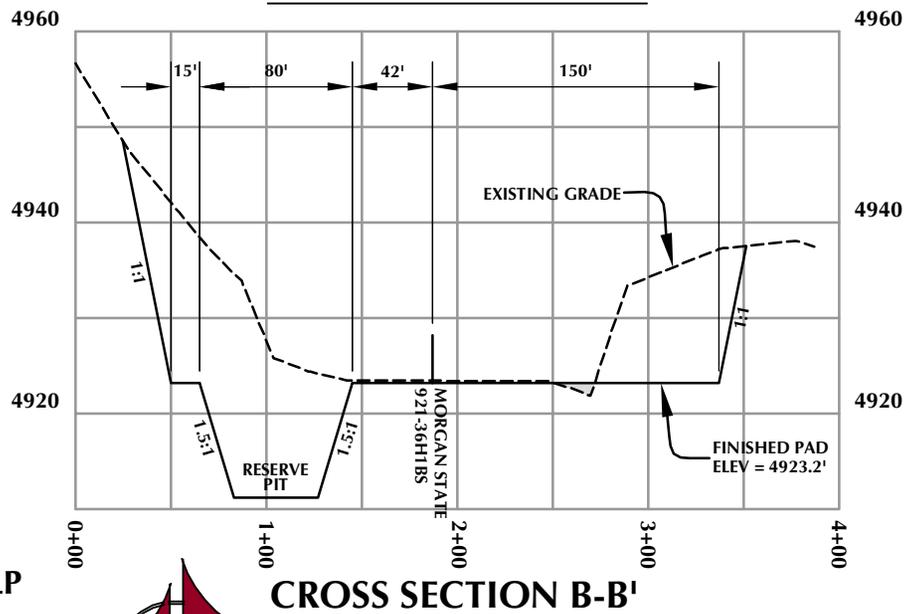
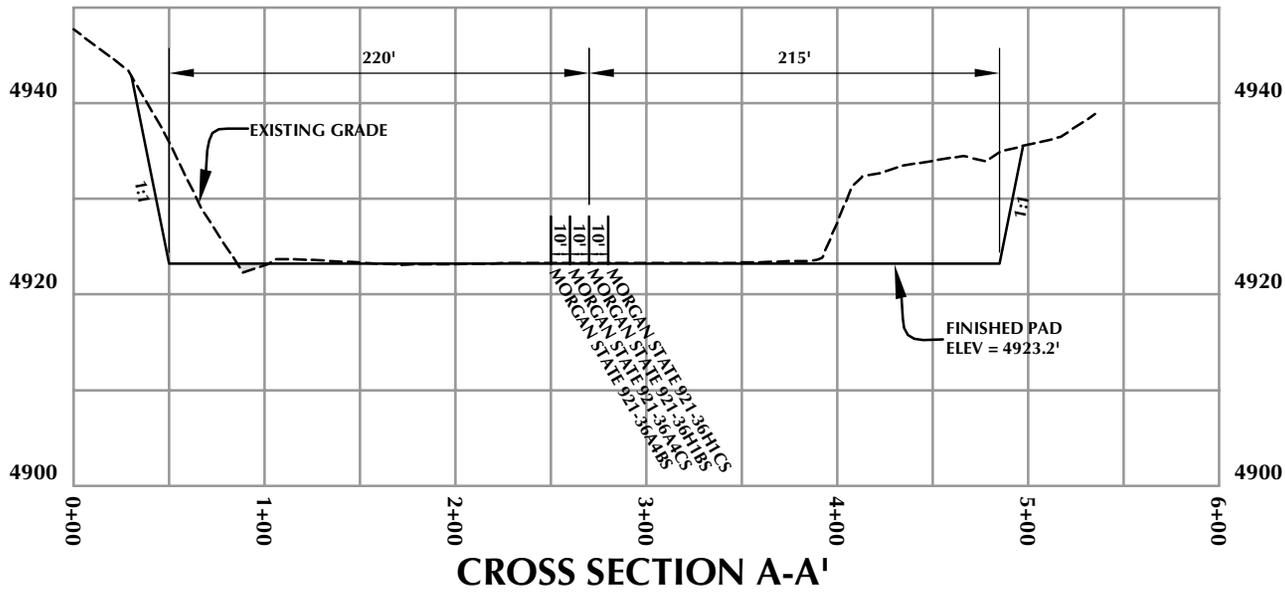
COMPLETIONS PIT QUANTITIES
 TOTAL CUT FOR COMPLETIONS PIT
 +/- 4,000 C.Y.
 COMPLETIONS PIT CAPACITY
 (2' OF FREEBOARD)
 +/- 14,630 BARRELS

TIMBERLINE ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078
 (435) 789-1365

- WELL PAD LEGEND**
- EXISTING WELL LOCATION
 - PROPOSED WELL LOCATION
 - PROPOSED BOTTOM HOLE LOCATION
 - EXISTING CONTOURS (2' INTERVAL)
 - PROPOSED CONTOURS (2' INTERVAL)
 - PPL - PROPOSED PIPELINE
 - EPL - EXISTING PIPELINE



SCALE: 1"=60' DATE: 11/15/11 SHEET NO:
 REVISED: **6B** 6B OF 16



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 1099 18th Street - Denver, Colorado 80202

WELL PAD - MORGAN STATE 921-36A

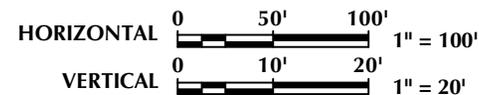
WELL PAD - CROSS SECTIONS
 MORGAN STATE 921-36H1CS,
 MORGAN STATE 921-36H1BS,
 MORGAN STATE 921-36A4CS &
 MORGAN STATE 921-36A4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., UINTAH COUNTY, UTAH



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 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

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Scale: 1"=100'

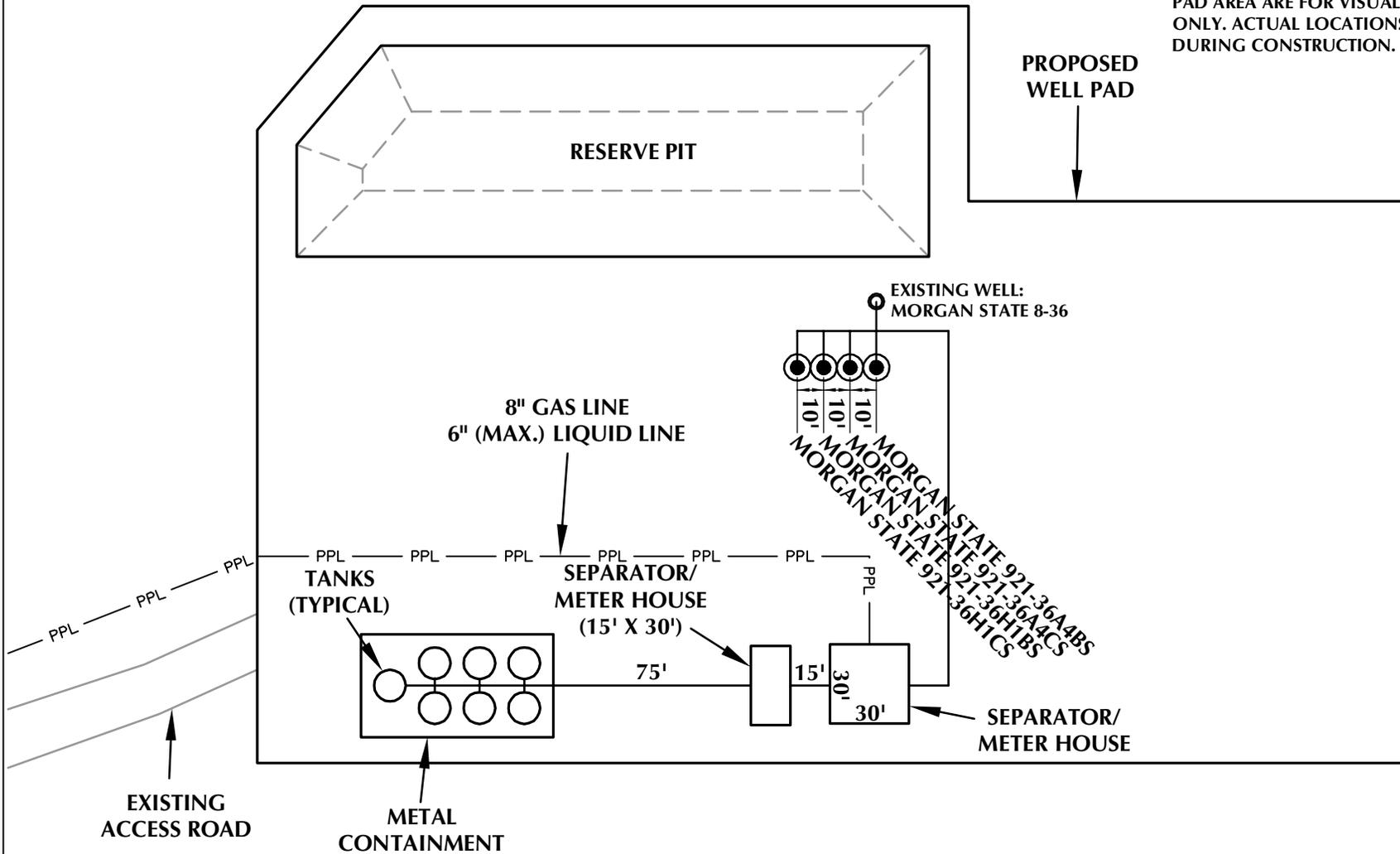
Date: 11/11/11

SHEET NO:

7

7 OF 16

PLEASE NOTE: LOCATIONS OF FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



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1099 18th Street - Denver, Colorado 80202

WELL PAD - MORGAN STATE 921-36A

WELL PAD - FACILITIES DIAGRAM
MORGAN STATE 921-36H1CS,
MORGAN STATE 921-36H1BS,
MORGAN STATE 921-36A4CS &
MORGAN STATE 921-36A4BS
LOCATED IN SECTION 36, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH

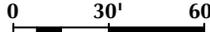


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Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD LEGEND

-  EXISTING WELL LOCATION
-  PROPOSED WELL LOCATION
-  PPL — PROPOSED PIPELINE
-  EPL — EXISTING PIPELINE



HORIZONTAL  1" = 60'

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

Scale: 1"=60' Date: 11/11/11
REVISED:

SHEET NO:
8 8 OF 16

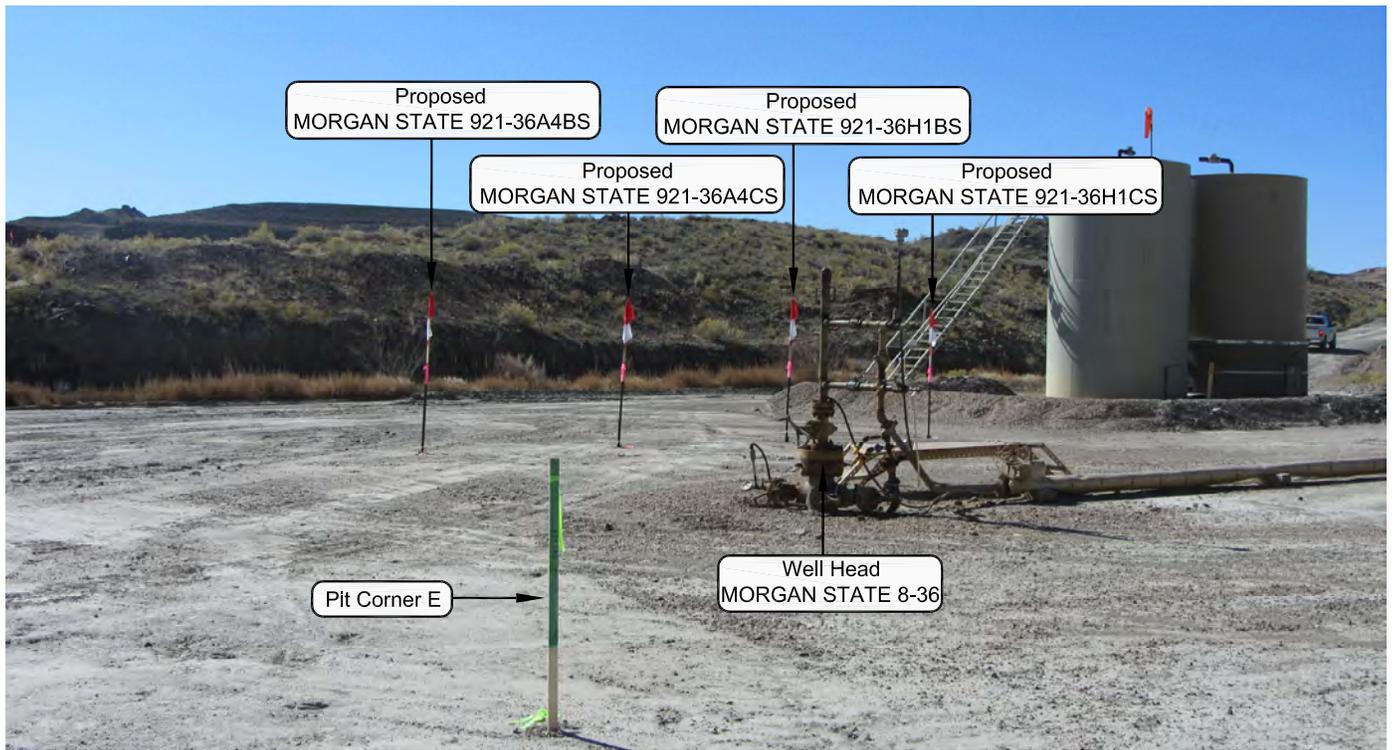


PHOTO VIEW: FROM PIT CORNER E TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: NORTHEASTERLY

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - MORGAN STATE 921-36A

LOCATION PHOTOS
 MORGAN STATE 921-36H1CS,
 MORGAN STATE 921-36H1BS,
 MORGAN STATE 921-36A4CS &
 MORGAN STATE 921-36A4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., Uintah County, Utah.



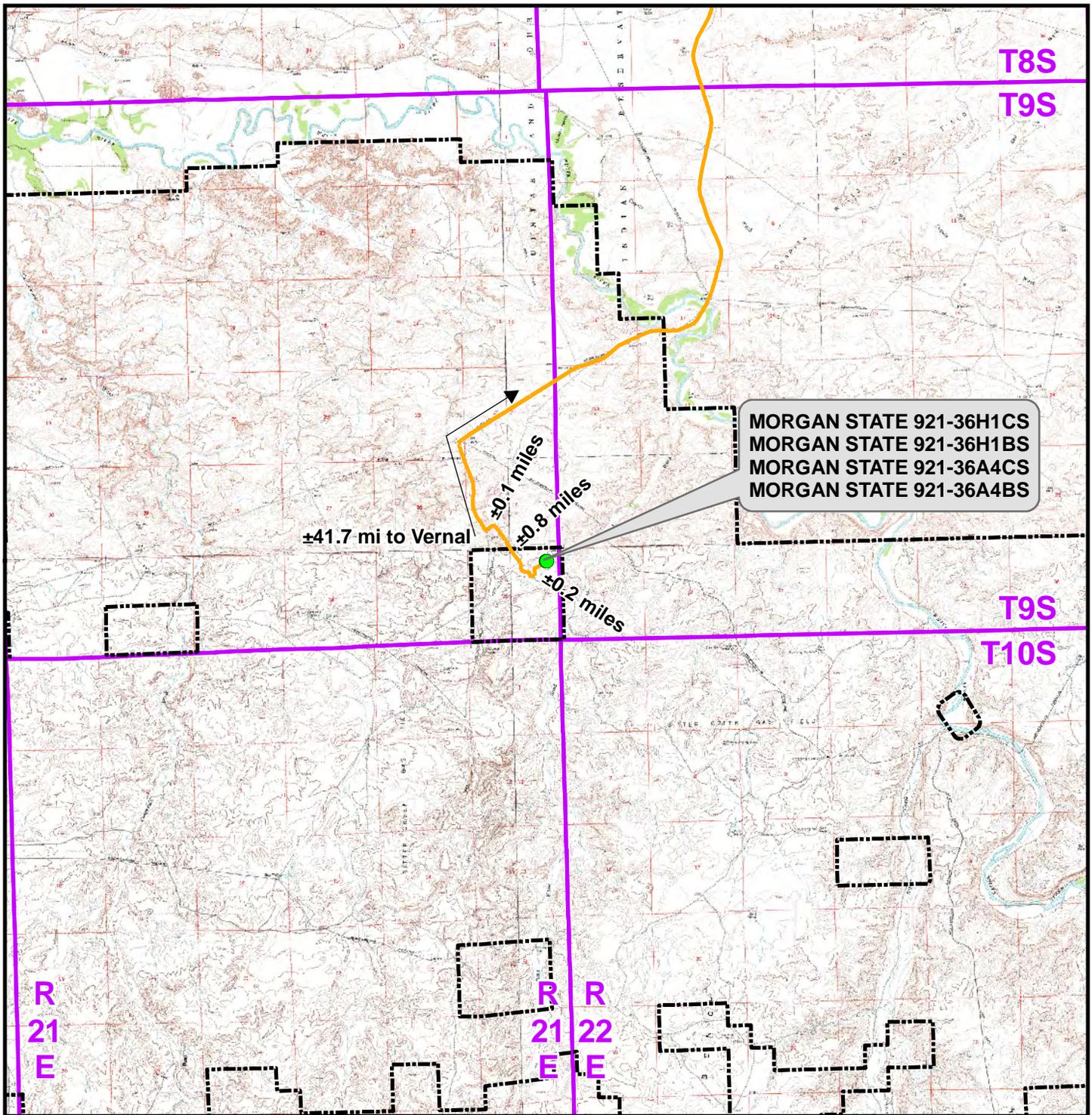
CONSULTING, LLC
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 Fax 307-674-0182

TIMBERLINE

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ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 10-18-11	PHOTOS TAKEN BY: J.W.	SHEET NO: 9
DATE DRAWN: 10-28-11	DRAWN BY: T.J.R.	
Date Last Revised:		9 OF 16



MORGAN STATE 921-36H1CS
 MORGAN STATE 921-36H1BS
 MORGAN STATE 921-36A4CS
 MORGAN STATE 921-36A4BS

Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - MORGAN STATE 921-36A To Unit Boundary: ±675ft

WELL PAD - MORGAN STATE 921-36A

TOPO A
 MORGAN STATE 921-36H1CS,
 MORGAN STATE 921-36H1BS,
 MORGAN STATE 921-36A4CS &
 MORGAN STATE 921-36A4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

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 Denver, Colorado 80202



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 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182



SCALE: 1:100,000

NAD83 USP Central

SHEET NO:

DRAWN: TL

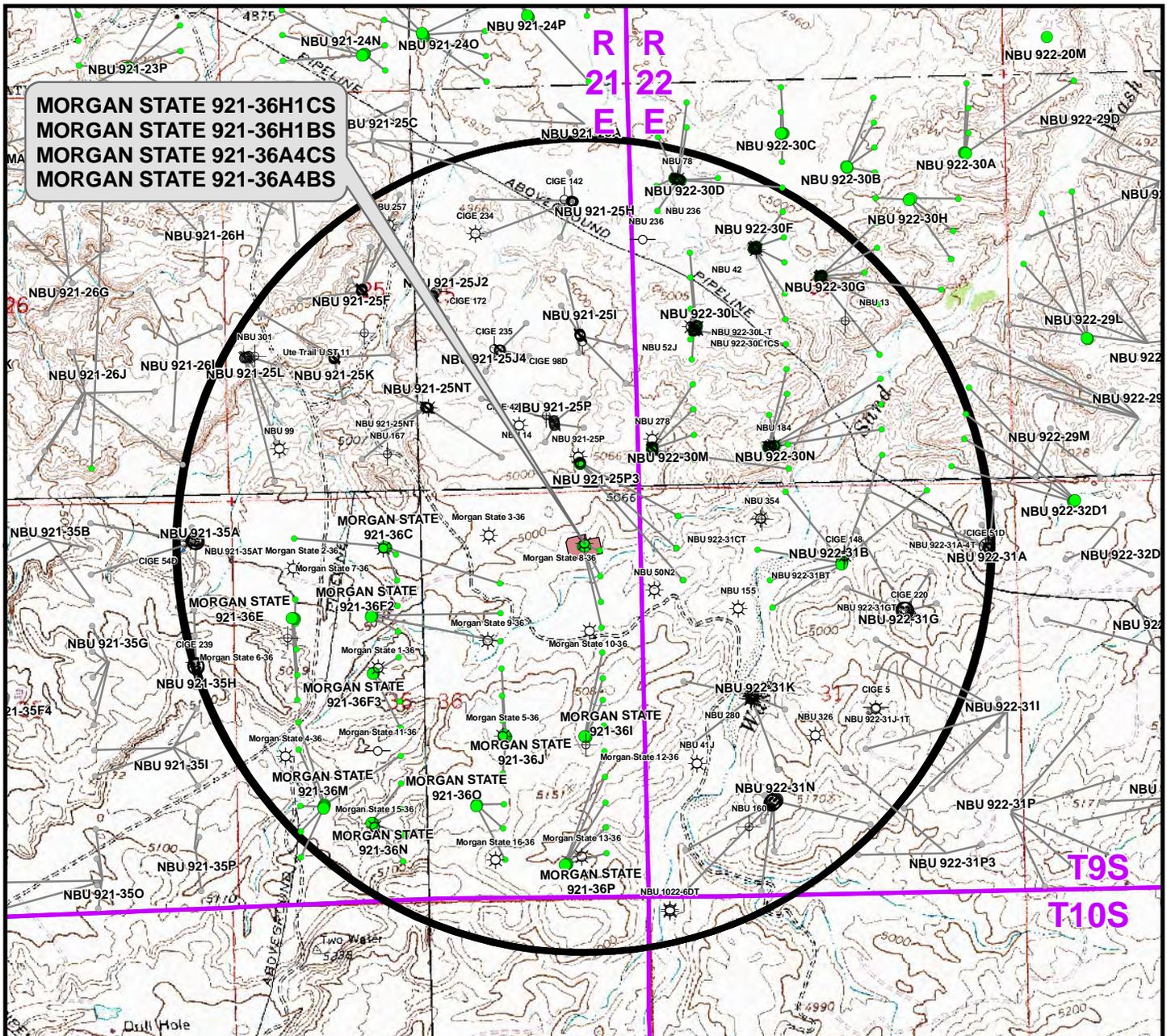
DATE: 11 Nov 2011

10

REVISED:

DATE:

10 OF 16



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
MORGAN STATE 921-36H1CS	Morgan State 10-36	167ft
MORGAN STATE 921-36H1BS	Morgan State 10-36	417ft
MORGAN STATE 921-36A4CS	Morgan State 8-36	472ft
MORGAN STATE 921-36A4BS	Morgan State 8-36	220ft

Legend

- Well - Proposed
- Well Path
- ☀ Producing
- ⊕ Deferred
- Bottom Hole - Proposed
- Well Pad
- ☺ Spudded
- ⊗ Cancelled
- ☀ Active Injector
- ⊕ Plugged & Abandoned
- Bottom Hole - Existing
- ◻ Well - 1 Mile Radius
- APD Approved
- ⊖ Temporarily Abandoned
- ⊗ Location Abandoned
- ⊖ Shut-In
- ⊗ Preliminary Location

WELL PAD - MORGAN STATE 921-36A

TOPO C
 MORGAN STATE 921-36H1CS,
 MORGAN STATE 921-36H1BS,
 MORGAN STATE 921-36A4CS &
 MORGAN STATE 921-36A4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., Uintah County, Utah

**Kerr-McGee Oil &
 Gas Onshore L.P.**
 1099 18th Street
 Denver, Colorado 80202

CONSULTING, LLC
 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED:

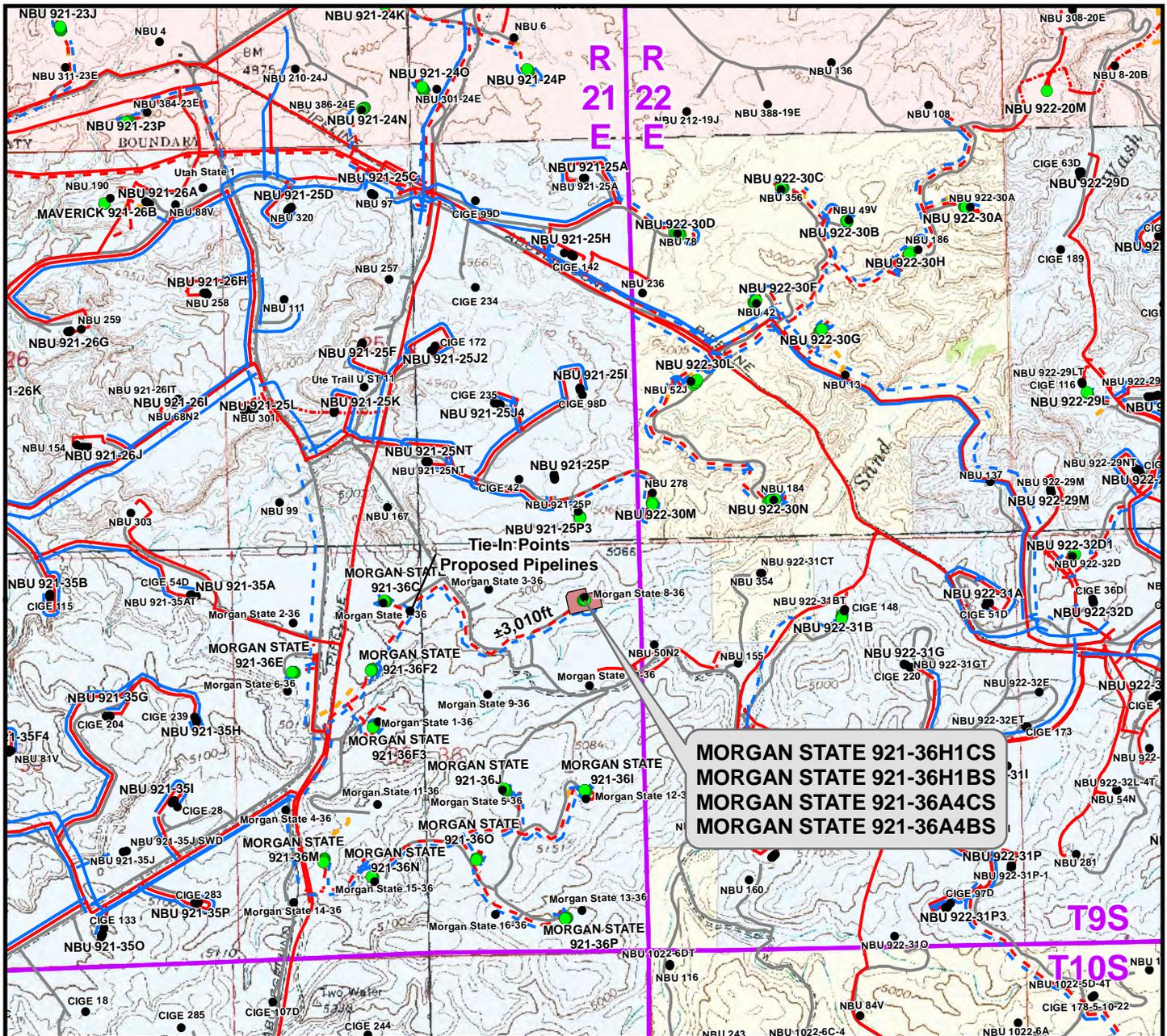
NAD83 USP Central

DATE: 11 Nov 2011

DATE:

SHEET NO:
12

12 OF 16



**MORGAN STATE 921-36H1CS
MORGAN STATE 921-36H1BS
MORGAN STATE 921-36A4CS
MORGAN STATE 921-36A4BS**

Proposed Liquid Pipeline	Length
Buried 6" (Max.) (Meter House to Edge of Pad)	±285ft
Buried 6" (Max.) (Edge of Pad to 36C Intersection)	±3,010ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±3,295ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±285ft
Buried 8" (Edge of Pad to 36C Intersection)	±3,010ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±3,295ft

Legend

- Well - Proposed - - - Gas Pipeline - Proposed - - - Liquid Pipeline - Proposed - - - Road - Proposed Bureau of Land Management State
- Well - Existing - - - Gas Pipeline - To Be Upgraded - - - Liquid Pipeline - Existing - - - Road - Existing Indian Reservation Private
- Well Pad - - - Gas Pipeline - Existing

WELL PAD - MORGAN STATE 921-36A

TOPO D
MORGAN STATE 921-36H1CS,
MORGAN STATE 921-36H1BS,
MORGAN STATE 921-36A4CS &
MORGAN STATE 921-36A4BS
LOCATED IN SECTION 36, T9S, R21E,
S.L.B.&M., Uintah County, Utah

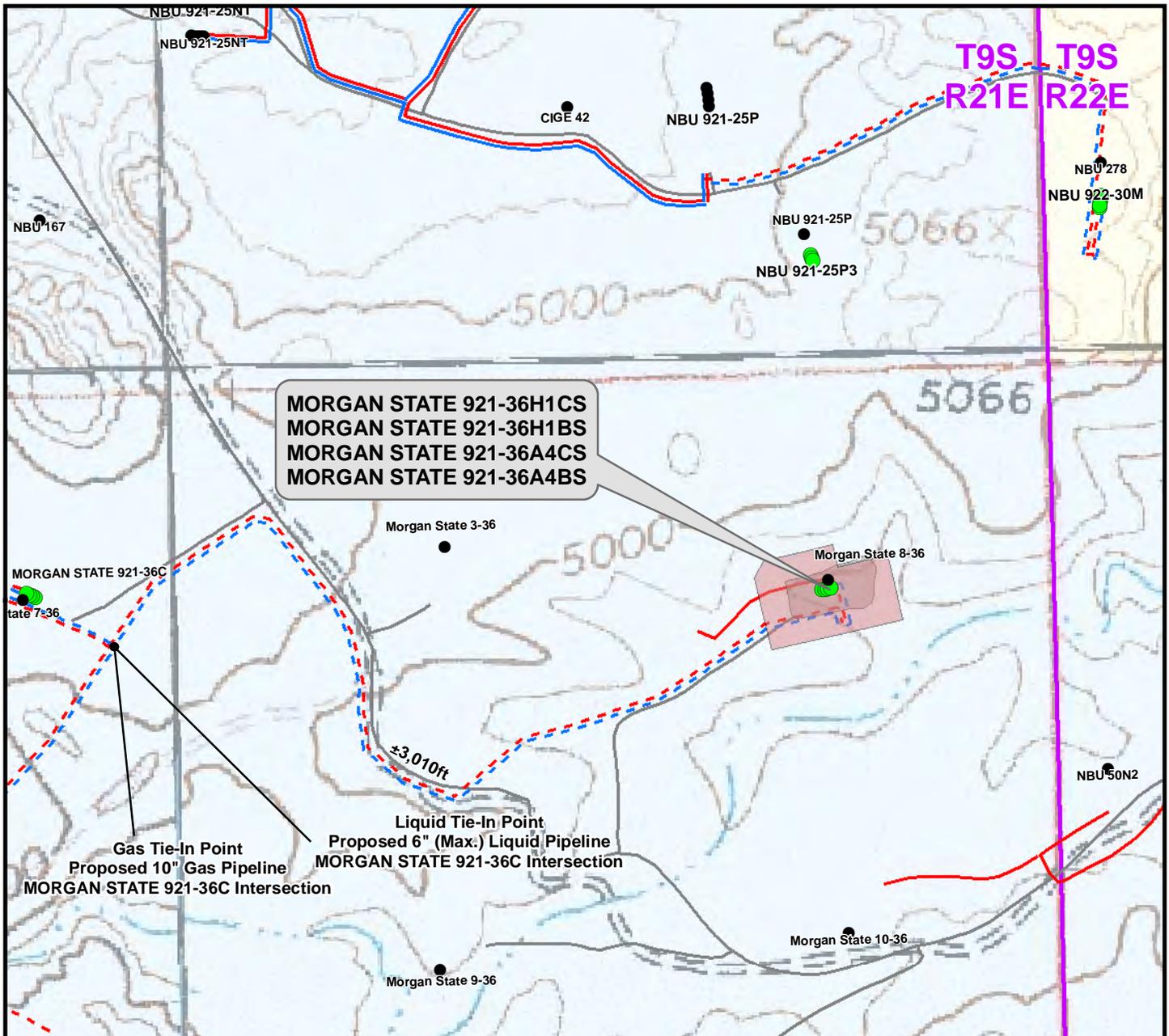
**Kerr-McGee Oil &
Gas Onshore L.P.**

1099 18th Street
Denver, Colorado 80202



609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

SCALE: 1" = 2,000ft	NAD83 USP Central	13 13 OF 16
DRAWN: TL	DATE: 11 Nov 2011	
REVISED:	DATE:	



Proposed Liquid Pipeline	Length	Proposed Gas Pipeline	Length
Buried 6" (Max.) (Meter House to Edge of Pad)	±285ft	Buried 8" (Meter House to Edge of Pad)	±285ft
Buried 6" (Max.) (Edge of Pad to 36C Intersection)	±3,010ft	Buried 8" (Edge of Pad to 36C Intersection)	±3,010ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±3,295ft	TOTAL PROPOSED BURIED GAS PIPELINE =	±3,295ft

Legend

● Well - Proposed	 Well Pad - Proposed	--- Gas Pipeline - Proposed	--- Liquid Pipeline - Proposed	 Road - Proposed	 Bureau of Land Management
● Well - Existing	 Well Pad - Existing	--- Gas Pipeline - To Be Upgraded	--- Liquid Pipeline - Existing	 Road - Existing	 Indian Reservation
		--- Gas Pipeline - Existing		 State	 Private

WELL PAD - MORGAN STATE 921-36A

TOPO D2 (PAD & PIPELINE DETAIL)
 MORGAN STATE 921-36H1CS,
 MORGAN STATE 921-36H1BS,
 MORGAN STATE 921-36A4CS &
 MORGAN STATE 921-36A4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., Uintah County, Utah

**Kerr-McGee Oil &
 Gas Onshore L.P.**

1099 18th Street
 Denver, Colorado 80202

CONSULTING, LLC
 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 500ft	NAD83 USP Central	14
DRAWN: TL	DATE: 11 Nov 2011	
REVISED:	DATE:	

SHEET NO:
14 OF 16

Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – MORGAN STATE 921-36A
WELLS – MORGAN STATE 921-36H1CS, MORGAN STATE 921-36H1BS,
MORGAN STATE 921-36A4CS & MORGAN STATE 921-36A4BS
Section 36, T9S, R21E, S.L.B.&M.

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 18.2 miles to a Class D County Road to the northeast. Exit left and proceed in a northeasterly direction along the Class D County Road approximately 0.1 miles to a second Class D County Road to the southeast. Exit right and proceed in a southeasterly direction along the second Class D County Road approximately 0.8 miles to a service road to the north. Exit left and proceed in a northerly, then northeasterly direction along the service road approximately 0.2 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 42.8 miles in a southerly direction.



WELL DETAILS: MORGAN STATE 921-36A4CS

GL 4923 & KB 4 @ 4927.00ft (ASSUMED)

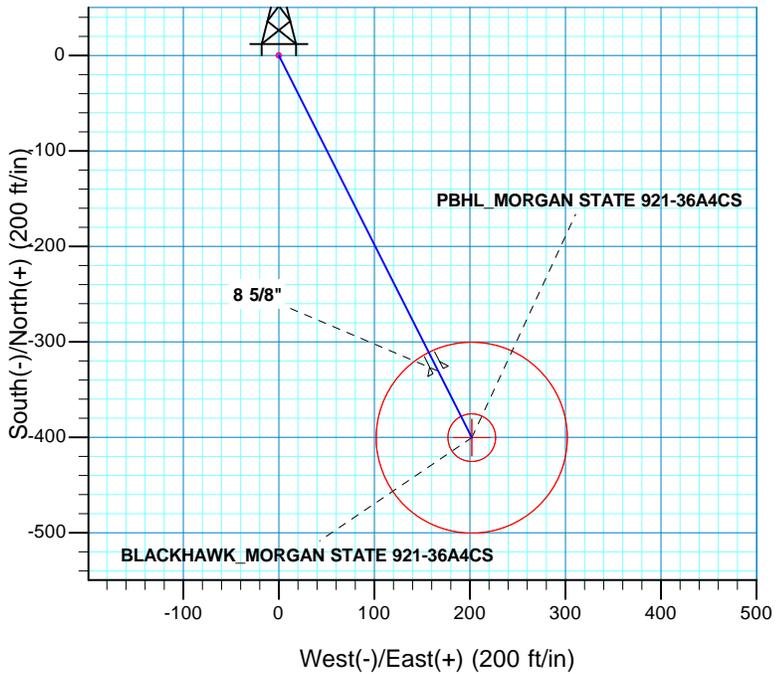
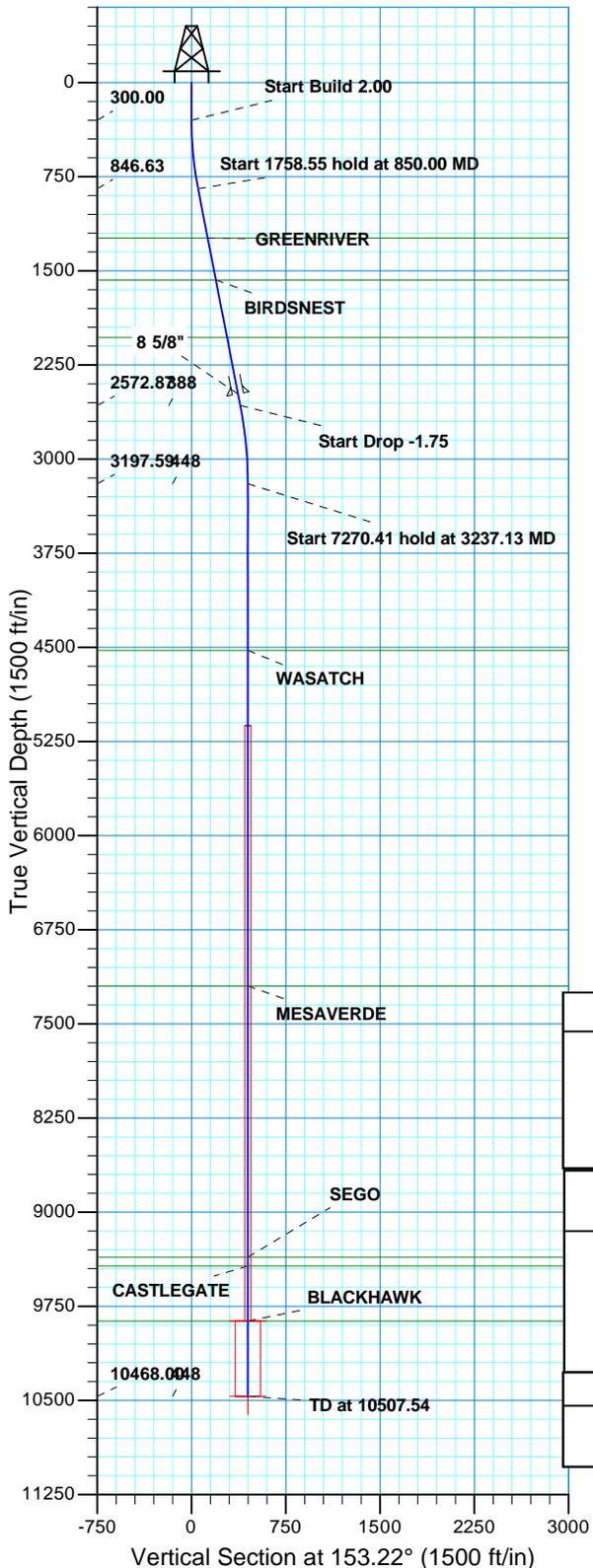
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14528855.24	2062641.11	39° 59' 52.487 N	109° 29' 32.806 W

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
BLACKHAWK	9868.00	-400.26	201.97	14528458.45	2062849.82	39° 59' 48.530 N	109° 29' 30.210 W	Circle (Radius: 25.00)
- plan hits target center								
PBHL	10468.00	-400.26	201.97	14528458.45	2062849.82	39° 59' 48.530 N	109° 29' 30.210 W	Circle (Radius: 100.00)
- plan hits target center								

Azimuths to True North
Magnetic North: 11.01°

Magnetic Field
Strength: 52283.6snT
Dip Angle: 65.86°
Date: 2011/11/30
Model: IGRF2010



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
850.00	11.00	153.22	846.63	-46.99	23.71	2.00	153.22	52.63	
2608.55	11.00	153.22	2572.87	-346.56	174.87	0.00	0.00	388.18	
3237.13	0.00	0.00	3197.59	-400.26	201.97	1.75	180.00	448.34	
10507.54	0.00	0.00	10468.00	-400.26	201.97	0.00	0.00	448.34	PBHL_MORGAN STATE 921-36A4CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N		FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet)	TVDPath	MDPath	Formation	
Datum: NAD 1927 (NADCON CONUS)	1239.00	1249.72	GREENRIVER	
Ellipsoid: Clarke 1866	1572.00	1588.95	BIRDSNEST	
Zone: Zone 12N (114 W to 108 W)	2031.00	2056.54	MAHOGANY	
Location: SECTION 36 T9S R21E	4525.00	4564.54	WASATCH	
System Datum: Mean Sea Level	7197.00	7236.54	MESAVERDE	
	9359.00	9398.54	SEGO	
	9430.00	9469.54	CASTLEGATE	
	9868.00	9907.54	BLACKHAWK	

CASING DETAILS			
TVD	MD	Name	Size
2481.00	2514.96	8 5/8"	8.625

RECEIVED :



Scientific Drilling
Rocky Mountain Operations

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

MORGAN STATE 921-36A PAD

MORGAN STATE 921-36A4CS

OH

Plan: PLAN #1 SURFACE

Standard Planning Report

30 November, 2011





SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well MORGAN STATE 921-36A4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4923 & KB 4 @ 4927.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4923 & KB 4 @ 4927.00ft (ASSUMED)
Site:	MORGAN STATE 921-36A PAD	North Reference:	True
Well:	MORGAN STATE 921-36A4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 SURFACE		

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	MORGAN STATE 921-36A PAD, SECTION 36 T9S R21E				
Site Position:	Northing:	14,528,850.91 usft	Latitude:	39° 59' 52.447 N	
From: Lat/Long	Easting:	2,062,621.57 usft	Longitude:	109° 29' 33.058 W	
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	0.97 °

Well	MORGAN STATE 921-36A4CS, 677 FNL 696 FEL					
Well Position	+N/-S	4.01 ft	Northing:	14,528,855.24 usft	Latitude:	39° 59' 52.487 N
	+E/-W	19.61 ft	Easting:	2,062,641.10 usft	Longitude:	109° 29' 32.806 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	4,923.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/11/30	11.01	65.86	52,284

Design	PLAN #1 SURFACE			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	153.22

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
850.00	11.00	153.22	846.63	-46.99	23.71	2.00	2.00	0.00	153.22	
2,608.55	11.00	153.22	2,572.87	-346.56	174.87	0.00	0.00	0.00	0.00	
3,237.13	0.00	0.00	3,197.59	-400.26	201.97	1.75	-1.75	0.00	180.00	
10,507.54	0.00	0.00	10,468.00	-400.26	201.97	0.00	0.00	0.00	0.00	PBHL_MORGAN ST/



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well MORGAN STATE 921-36A4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4923 & KB 4 @ 4927.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4923 & KB 4 @ 4927.00ft (ASSUMED)
Site:	MORGAN STATE 921-36A PAD	North Reference:	True
Well:	MORGAN STATE 921-36A4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 SURFACE		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00										
400.00	2.00	153.22	399.98	-1.56	0.79	1.75	2.00	2.00	2.00	0.00
500.00	4.00	153.22	499.84	-6.23	3.14	6.98	2.00	2.00	2.00	0.00
600.00	6.00	153.22	599.45	-14.01	7.07	15.69	2.00	2.00	2.00	0.00
700.00	8.00	153.22	698.70	-24.89	12.56	27.88	2.00	2.00	2.00	0.00
800.00	10.00	153.22	797.47	-38.86	19.61	43.52	2.00	2.00	2.00	0.00
850.00	11.00	153.22	846.63	-46.99	23.71	52.63	2.00	2.00	2.00	0.00
Start 1758.55 hold at 850.00 MD										
900.00	11.00	153.22	895.71	-55.51	28.01	62.17	0.00	0.00	0.00	0.00
1,000.00	11.00	153.22	993.87	-72.54	36.61	81.26	0.00	0.00	0.00	0.00
1,100.00	11.00	153.22	1,092.03	-89.58	45.20	100.34	0.00	0.00	0.00	0.00
1,200.00	11.00	153.22	1,190.20	-106.61	53.80	119.42	0.00	0.00	0.00	0.00
1,249.72	11.00	153.22	1,239.00	-115.08	58.07	128.90	0.00	0.00	0.00	0.00
GREENRIVER										
1,300.00	11.00	153.22	1,288.36	-123.65	62.39	138.50	0.00	0.00	0.00	0.00
1,400.00	11.00	153.22	1,386.52	-140.68	70.99	157.58	0.00	0.00	0.00	0.00
1,500.00	11.00	153.22	1,484.69	-157.72	79.58	176.66	0.00	0.00	0.00	0.00
1,588.95	11.00	153.22	1,572.00	-172.87	87.23	193.63	0.00	0.00	0.00	0.00
BIRDSNEST										
1,600.00	11.00	153.22	1,582.85	-174.75	88.18	195.74	0.00	0.00	0.00	0.00
1,700.00	11.00	153.22	1,681.01	-191.79	96.78	214.82	0.00	0.00	0.00	0.00
1,800.00	11.00	153.22	1,779.17	-208.82	105.37	233.90	0.00	0.00	0.00	0.00
1,900.00	11.00	153.22	1,877.34	-225.86	113.97	252.98	0.00	0.00	0.00	0.00
2,000.00	11.00	153.22	1,975.50	-242.89	122.56	272.06	0.00	0.00	0.00	0.00
2,056.54	11.00	153.22	2,031.00	-252.53	127.42	282.85	0.00	0.00	0.00	0.00
MAHOGANY										
2,100.00	11.00	153.22	2,073.66	-259.93	131.16	291.15	0.00	0.00	0.00	0.00
2,200.00	11.00	153.22	2,171.82	-276.96	139.76	310.23	0.00	0.00	0.00	0.00
2,300.00	11.00	153.22	2,269.99	-294.00	148.35	329.31	0.00	0.00	0.00	0.00
2,400.00	11.00	153.22	2,368.15	-311.03	156.95	348.39	0.00	0.00	0.00	0.00
2,500.00	11.00	153.22	2,466.31	-328.07	165.54	367.47	0.00	0.00	0.00	0.00
2,514.96	11.00	153.22	2,481.00	-330.62	166.83	370.32	0.00	0.00	0.00	0.00
8 5/8"										
2,600.00	11.00	153.22	2,564.48	-345.10	174.14	386.55	0.00	0.00	0.00	0.00
2,608.55	11.00	153.22	2,572.87	-346.56	174.87	388.18	0.00	0.00	0.00	0.00
Start Drop -1.75										
2,700.00	9.40	153.22	2,662.87	-361.02	182.17	404.38	1.75	-1.75	0.00	0.00
2,800.00	7.65	153.22	2,761.76	-374.25	188.85	419.20	1.75	-1.75	0.00	0.00
2,900.00	5.90	153.22	2,861.06	-384.78	194.16	430.99	1.75	-1.75	0.00	0.00
3,000.00	4.15	153.22	2,960.67	-392.60	198.11	439.75	1.75	-1.75	0.00	0.00
3,100.00	2.40	153.22	3,060.50	-397.70	200.68	445.46	1.75	-1.75	0.00	0.00
3,200.00	0.65	153.22	3,160.46	-400.08	201.88	448.13	1.75	-1.75	0.00	0.00
3,237.13	0.00	0.00	3,197.59	-400.26	201.97	448.34	1.75	-1.75	0.00	0.00
Start 7270.41 hold at 3237.13 MD										
3,300.00	0.00	0.00	3,260.46	-400.26	201.97	448.34	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,360.46	-400.26	201.97	448.34	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,460.46	-400.26	201.97	448.34	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,560.46	-400.26	201.97	448.34	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,660.46	-400.26	201.97	448.34	0.00	0.00	0.00	0.00



SDI
Planning Report



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Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4923 & KB 4 @ 4927.00ft (ASSUMED)
Site:	MORGAN STATE 921-36A PAD	North Reference:	True
Well:	MORGAN STATE 921-36A4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 SURFACE		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,800.00	0.00	0.00	3,760.46	-400.26	201.97	448.34	0.00	0.00	0.00
3,900.00	0.00	0.00	3,860.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,000.00	0.00	0.00	3,960.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,100.00	0.00	0.00	4,060.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,200.00	0.00	0.00	4,160.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,300.00	0.00	0.00	4,260.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,400.00	0.00	0.00	4,360.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,500.00	0.00	0.00	4,460.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,564.54	0.00	0.00	4,525.00	-400.26	201.97	448.34	0.00	0.00	0.00
WASATCH									
4,600.00	0.00	0.00	4,560.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,700.00	0.00	0.00	4,660.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,800.00	0.00	0.00	4,760.46	-400.26	201.97	448.34	0.00	0.00	0.00
4,900.00	0.00	0.00	4,860.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,000.00	0.00	0.00	4,960.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,100.00	0.00	0.00	5,060.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,200.00	0.00	0.00	5,160.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,300.00	0.00	0.00	5,260.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,400.00	0.00	0.00	5,360.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,500.00	0.00	0.00	5,460.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,600.00	0.00	0.00	5,560.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,700.00	0.00	0.00	5,660.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,800.00	0.00	0.00	5,760.46	-400.26	201.97	448.34	0.00	0.00	0.00
5,900.00	0.00	0.00	5,860.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,000.00	0.00	0.00	5,960.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,100.00	0.00	0.00	6,060.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,200.00	0.00	0.00	6,160.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,300.00	0.00	0.00	6,260.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,400.00	0.00	0.00	6,360.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,500.00	0.00	0.00	6,460.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,600.00	0.00	0.00	6,560.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,700.00	0.00	0.00	6,660.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,800.00	0.00	0.00	6,760.46	-400.26	201.97	448.34	0.00	0.00	0.00
6,900.00	0.00	0.00	6,860.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,000.00	0.00	0.00	6,960.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,100.00	0.00	0.00	7,060.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,200.00	0.00	0.00	7,160.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,236.54	0.00	0.00	7,197.00	-400.26	201.97	448.34	0.00	0.00	0.00
MESAVERDE									
7,300.00	0.00	0.00	7,260.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,400.00	0.00	0.00	7,360.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,500.00	0.00	0.00	7,460.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,600.00	0.00	0.00	7,560.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,700.00	0.00	0.00	7,660.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,800.00	0.00	0.00	7,760.46	-400.26	201.97	448.34	0.00	0.00	0.00
7,900.00	0.00	0.00	7,860.46	-400.26	201.97	448.34	0.00	0.00	0.00
8,000.00	0.00	0.00	7,960.46	-400.26	201.97	448.34	0.00	0.00	0.00
8,100.00	0.00	0.00	8,060.46	-400.26	201.97	448.34	0.00	0.00	0.00
8,200.00	0.00	0.00	8,160.46	-400.26	201.97	448.34	0.00	0.00	0.00
8,300.00	0.00	0.00	8,260.46	-400.26	201.97	448.34	0.00	0.00	0.00
8,400.00	0.00	0.00	8,360.46	-400.26	201.97	448.34	0.00	0.00	0.00
8,500.00	0.00	0.00	8,460.46	-400.26	201.97	448.34	0.00	0.00	0.00
8,600.00	0.00	0.00	8,560.46	-400.26	201.97	448.34	0.00	0.00	0.00
8,700.00	0.00	0.00	8,660.46	-400.26	201.97	448.34	0.00	0.00	0.00



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Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4923 & KB 4 @ 4927.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4923 & KB 4 @ 4927.00ft (ASSUMED)
Site:	MORGAN STATE 921-36A PAD	North Reference:	True
Well:	MORGAN STATE 921-36A4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 SURFACE		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,800.00	0.00	0.00	8,760.46	-400.26	201.97	448.34	0.00	0.00	0.00	
8,900.00	0.00	0.00	8,860.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,000.00	0.00	0.00	8,960.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,100.00	0.00	0.00	9,060.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,160.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,300.00	0.00	0.00	9,260.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,398.54	0.00	0.00	9,359.00	-400.26	201.97	448.34	0.00	0.00	0.00	
SEGO										
9,400.00	0.00	0.00	9,360.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,469.54	0.00	0.00	9,430.00	-400.26	201.97	448.34	0.00	0.00	0.00	
CASTLEGATE										
9,500.00	0.00	0.00	9,460.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,600.00	0.00	0.00	9,560.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,700.00	0.00	0.00	9,660.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,800.00	0.00	0.00	9,760.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,900.00	0.00	0.00	9,860.46	-400.26	201.97	448.34	0.00	0.00	0.00	
9,907.54	0.00	0.00	9,868.00	-400.26	201.97	448.34	0.00	0.00	0.00	
BLACKHAWK - BLACKHAWK_MORGAN STATE 921-36A4CS										
10,000.00	0.00	0.00	9,960.46	-400.26	201.97	448.34	0.00	0.00	0.00	
10,100.00	0.00	0.00	10,060.46	-400.26	201.97	448.34	0.00	0.00	0.00	
10,200.00	0.00	0.00	10,160.46	-400.26	201.97	448.34	0.00	0.00	0.00	
10,300.00	0.00	0.00	10,260.46	-400.26	201.97	448.34	0.00	0.00	0.00	
10,400.00	0.00	0.00	10,360.46	-400.26	201.97	448.34	0.00	0.00	0.00	
10,500.00	0.00	0.00	10,460.46	-400.26	201.97	448.34	0.00	0.00	0.00	
10,507.54	0.00	0.00	10,468.00	-400.26	201.97	448.34	0.00	0.00	0.00	
PBHL_MORGAN STATE 921-36A4CS										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
BLACKHAWK_MORGAI - hit/miss target - Shape - plan hits target center - Circle (radius 25.00)	0.00	0.00	9,868.00	-400.26	201.97	14,528,458.45	2,062,849.82	39° 59' 48.530 N	109° 29' 30.210 W	
PBHL_MORGAN STATE - plan hits target center - Circle (radius 100.00)	0.00	0.00	10,468.00	-400.26	201.97	14,528,458.45	2,062,849.82	39° 59' 48.530 N	109° 29' 30.210 W	

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,514.96	2,481.00	8 5/8"	8.625	11.000		



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well MORGAN STATE 921-36A4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4923 & KB 4 @ 4927.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4923 & KB 4 @ 4927.00ft (ASSUMED)
Site:	MORGAN STATE 921-36A PAD	North Reference:	True
Well:	MORGAN STATE 921-36A4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 SURFACE		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,249.72	1,239.00	GREENRIVER			
1,588.95	1,572.00	BIRDSNEST			
2,056.54	2,031.00	MAHOGANY			
4,564.54	4,525.00	WASATCH			
7,236.54	7,197.00	MESAVERDE			
9,398.54	9,359.00	SEGO			
9,469.54	9,430.00	CASTLEGATE			
9,907.54	9,868.00	BLACKHAWK			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
300.00	300.00	0.00	0.00	Start Build 2.00	
850.00	846.63	-46.99	23.71	Start 1758.55 hold at 850.00 MD	
2,608.55	2,572.87	-346.56	174.87	Start Drop -1.75	
3,237.13	3,197.59	-400.26	201.97	Start 7270.41 hold at 3237.13 MD	
10,507.54	10,468.00	-400.26	201.97	TD at 10507.54	

MORGAN STATE 921-36A4BS

Surface:	675 FNL / 686 FEL	NENE	Lot
BHL:	746 FNL / 493 FEL	NENE	Lot

MORGAN STATE 921-36A4CS

Surface:	677 FNL / 696 FEL	NENE	Lot
BHL:	1077 FNL / 493 FEL	NENE	Lot

MORGAN STATE 921-36H1BS

Surface:	679 FNL / 706 FEL	NENE	Lot
BHL:	1408 FNL / 493 FEL	SENE	Lot

MORGAN STATE 921-36H1CS

Surface:	681 FNL / 715 FEL	NENE	Lot
BHL:	1739 FNL / 493 FEL	SENE	Lot

Pad: MORGAN STATE 921-36A PAD

Section 36 T9S R21E

Mineral Lease: ML-22265

Uintah County, Utah

Operator: Kerr-McGee Oil & Gas Onshore LP

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including but not limited to, APDs/SULAs/ROEs/ROWs and/or easements.)

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county and improved/unimproved lease roads. KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

B. Planned Access Roads:

No new access road is proposed. (see Topo Map B). Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

If there are roads that are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

During the onsite, turnouts, major cut and fills, culverts, bridges, gates, cattle guards, low water crossings, or modifications needed to existing infrastructure/facilities were determined, as applicable, are typically shown on attached Exhibits and Topo maps.

C. Location of Existing and Proposed Facilities:

This pad will expand the existing pad for the Morgan State 8-36. The Morgan State 8-36 well location is a vertical producing well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of December 5, 2011.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of the well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) above ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Gathering Facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is $\pm 3,295'$ and the individual segments are broken up as follows:

- $\pm 285'$ (0.05 miles) –New 8" buried gas pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 3,010'$ (0.6 miles) –New 8" buried gas pipeline from the edge of pad to the 921-36C intersection. Please refer to Topo D2 - Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is $\pm 3,295'$ and the individual segments are broken up as follows:

- $\pm 285'$ (0.05 miles) –New 6" buried liquid pipeline from the separator to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 3,010'$ (0.6 miles) –New 6" buried liquid pipeline from the edge of pad to the 921-36C intersection. Please refer to Topo D2 - Pad and Pipeline Detail.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. KMG requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, KMG requests a temporary 45' construction right-of-way 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity and ownership, as well as to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

D. Location and Type of Water Supply:

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

E. Source of Construction Materials:

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

F. Methods for Handling Waste Materials:

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

RNI in Sec. 5 T9S R22E
 Ace Oilfield in Sec. 2 T6S R20E
 MC&MC in Sec. 12 T6S R19E
 Pipeline Facility in Sec. 36 T9S R20E
 Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
 Bonanza Evaporation Pond in Sec. 2 T10S R23E
 Ouray #1 SWD in Sec. 1 T9S R21E
 NBU 159 SWD in Sec. 35 T9S R21E
 CIGE 112D SWD in Sec. 19 T9S R21E
 CIGE 114 SWD in Sec. 34 T9S R21E
 NBU 921-34K SWD in Sec. 34 T9S R21E
 NBU 921-33F SWD in Sec. 33 T9S R21E
 NBU 921-34L SWD in Sec. 34 T9S R21E

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

If Kerr-McGee does not use a closed loop drilling system, it will construct a traditional drilling/completions pit to contain drill cuttings and for use in completion operations. The pit will be lined with a synthetic material 20 mil or thicker. The drill cuttings will be buried in the pit using traditional pit closure standards.

Unless otherwise approved, no oil or other oil based drill additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water, biodegradable polymer soap, bentonite clay, and /or non-toxic additives will be used in the system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions, or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be release into the pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternative is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as the hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods. (e.g. solidification)

Any additional pits necessary for subsequent operations, such as temporary flare pits, or workover pits, will contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of the work.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, including accidental release of fluids, or release in excess of reportable quantities, will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule. Where State wells are participatory to a Federal agreement, according to NTL-3A, the appropriate Federal agencies will be notified.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

G. Ancillary Facilities:

None are anticipated.

H. Well Site Layout (see Well Pad Design Summary):

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1927 (NAD27) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

I. Plans for Reclamation of the Surface:

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

Final Reclamation

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

Seeding and Measures Common to Interim and Final Reclamation

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

J. Surface/Mineral Ownership:

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

L. Other Information:

None

M. Lessee's or Operators' Representative & Certification:

Danielle Piernot
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6156

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

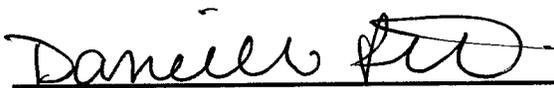
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Danielle Piernot

December 19, 2011

Date



Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
DENVER, CO 80217-3779

December 14, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
Morgan State 921-36A4CS
T9S-R21E
Section 36: NENE (Surface), NENE (Bottom Hole)
Surface: 677' FNL, 696' FEL
Bottom Hole: 1077' FNL, 493' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing roads and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

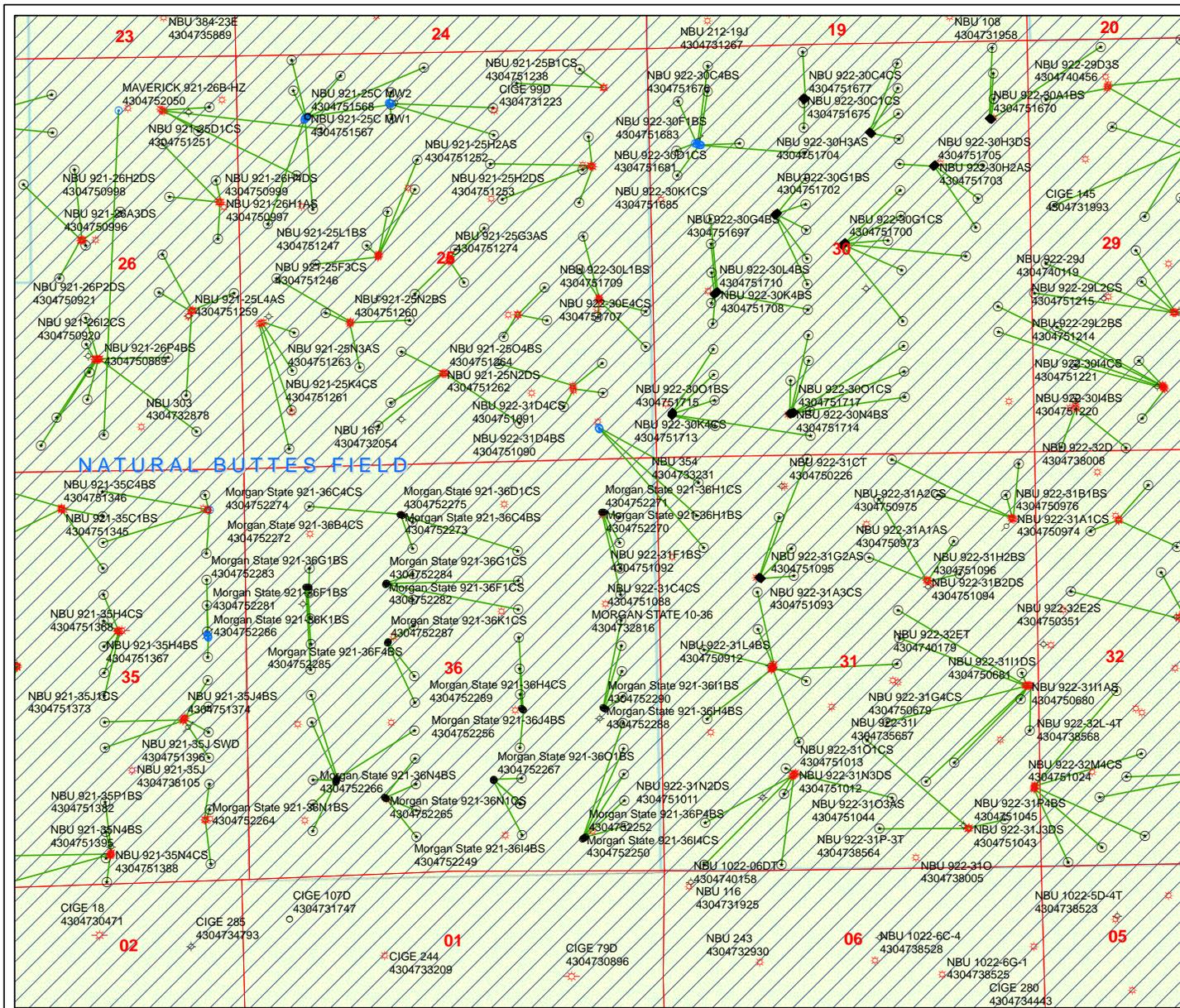
Therefore, based on the above stated information, Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink that reads 'Joe Matney'.

Joe Matney
Sr. Staff Landman



API Number: 4304752269
Well Name: Morgan State 921-36A4CS
Township T0.9 . Range R2.1 . Section 36
Meridian: SLBM
Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
 Map Produced by Diana Mason

- | | |
|----------------------|-------------------------------------|
| Units Status | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM. | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields Status | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |



Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. Morgan State 921-36A4CS			
String	Surf	Prod		
Casing Size(")	8.625	4.500		
Setting Depth (TVD)	2447	10468		
Previous Shoe Setting Depth (TVD)	0	2447		
Max Mud Weight (ppg)	8.4	13.0		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	10690		
Operators Max Anticipated Pressure (psi)	6909	12.7		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1069	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	775	NO air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	531	NO Reasonable depth in area
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	531	NO
Required Casing/BOPE Test Pressure=		2373	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

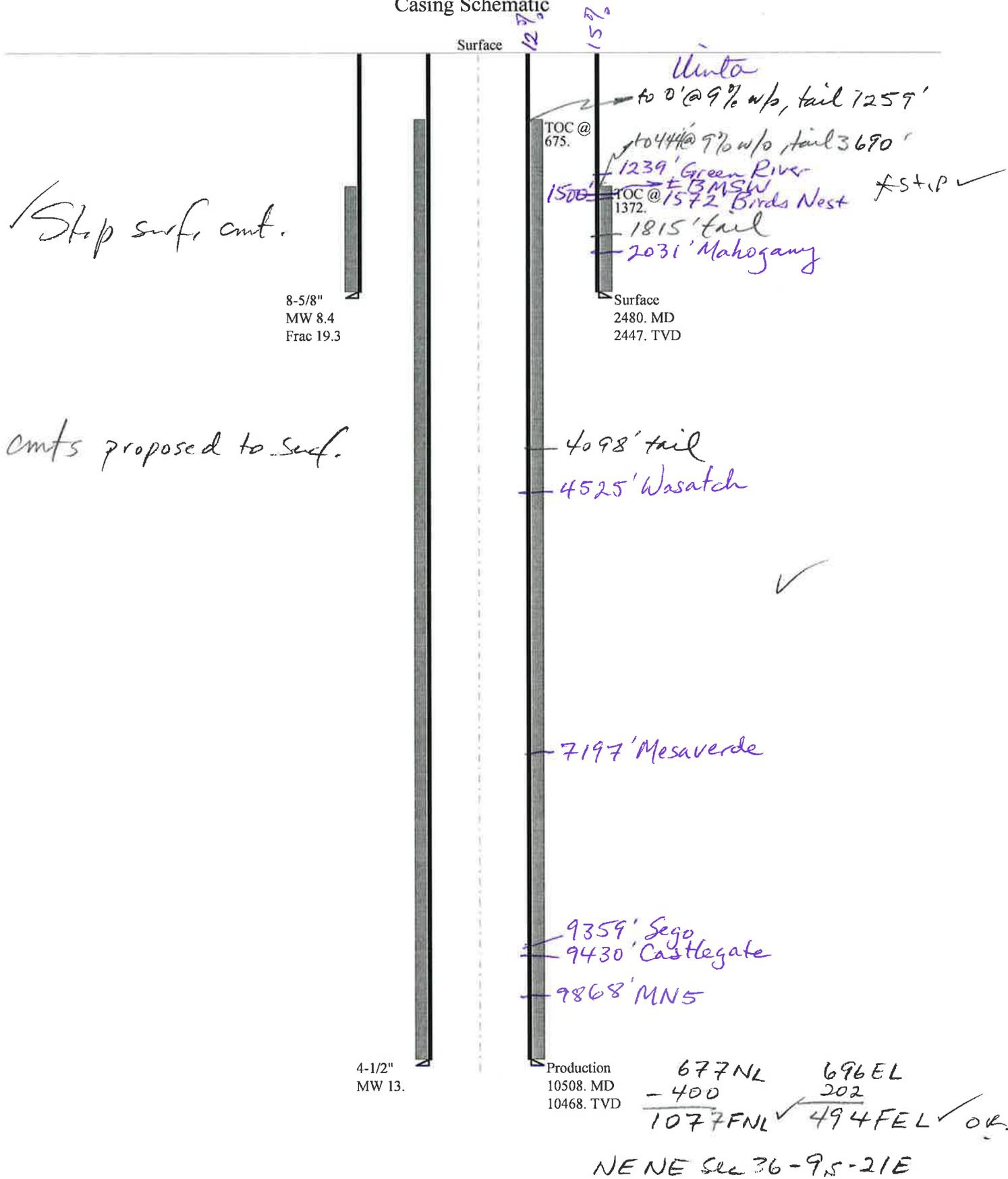
Calculations	Prod String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	7076	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5820	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4773	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5311	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2447	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047522690000 Morgan State 921-36A4CS

Casing Schematic



Well name: 43047522690000 Morgan State 921-36A4CS	
Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.	Project ID: 43-047-52269
String type: Surface	
Location: UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 108 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 1,372 ft

Burst

Max anticipated surface pressure: 2,153 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,447 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,171 ft

Directional Info - Build & Drop

Kick-off point 300 ft
 Departure at shoe: 364 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 11 °

Re subsequent strings:

Next setting depth: 10,468 ft
 Next mud weight: 13.000 ppg
 Next setting BHP: 7,070 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,447 ft
 Injection pressure: 2,447 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2480	8.625	28.00	I-55	LT&C	2447	2480	7.892	98208

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1068	1880	1.761	2447	3390	1.39	68.5	348	5.08 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: March 1, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2447 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	43047522690000 Morgan State 921-36A4CS		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Production	Project ID:	43-047-52269
Location:	UINTAH COUNTY		

Design parameters:**Collapse**

Mud weight: 13.000 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 221 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 675 ft

Burst

Max anticipated surface pressure: 4,767 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,070 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 8,474 ft

Directional Info - Build & Drop

Kick-off point 300 ft
Departure at shoe: 448 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Estimated cost: 158,538 (\$)

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
2	5000	4.5	11.60	HCP-110	DQX	4960	5000	3.875	132000
1	5508	4.5	11.60	HCP-110	LT&C	10468	10508	3.875	26538

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	3350	8136	2.429	5858	10690	1.82	121.4	367.2	3.02 B
1	7070	8650	1.224	7070	10690	1.51	63.9	279	4.37 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 1, 2012
Salt Lake City, Utah

Remarks:

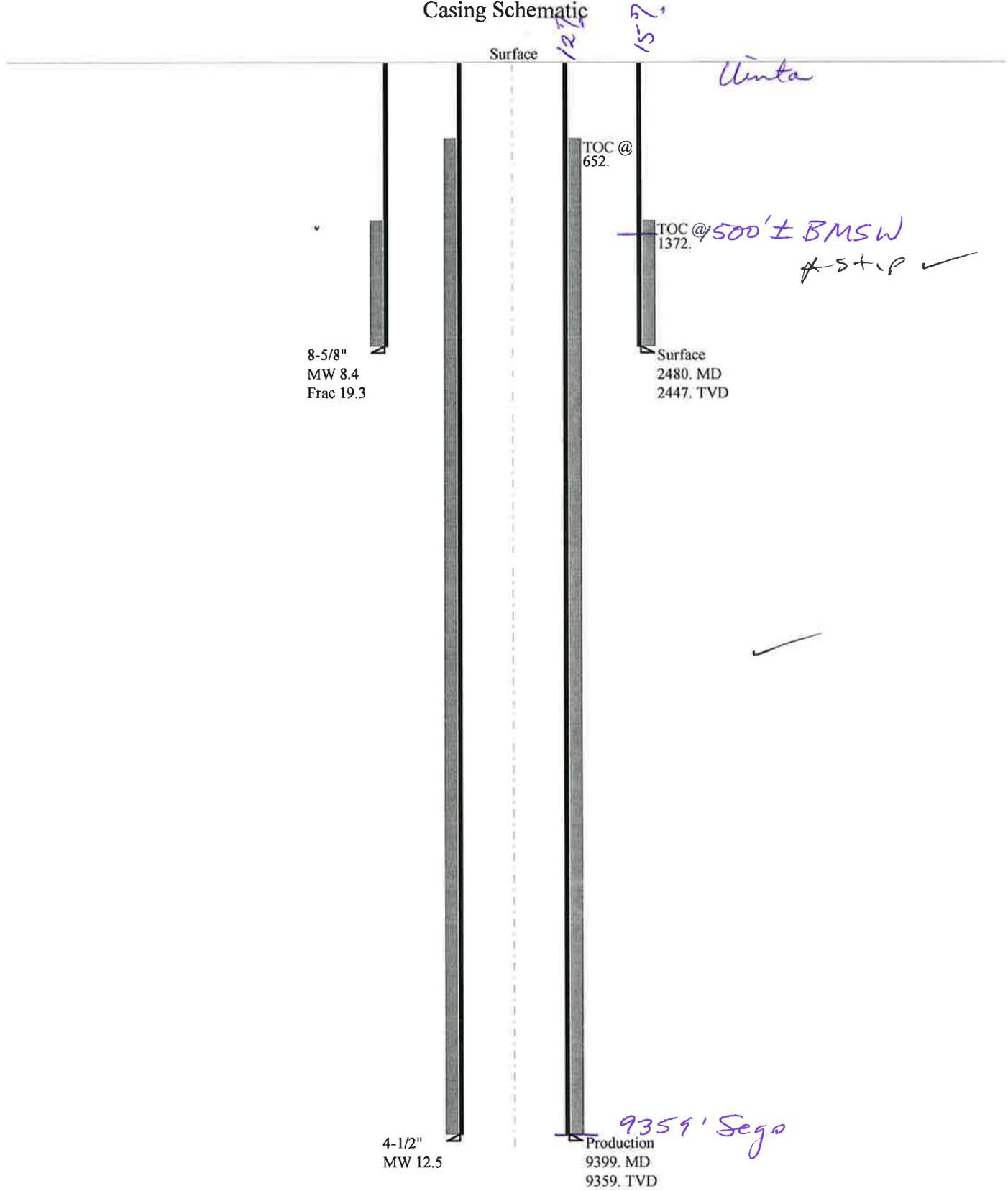
Collapse is based on a vertical depth of 10468 ft, a mud weight of 13 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

43047522690000 Morgan State 921-36A4CS

Casing Schematic



Well name:	43047522690000 Morgan State 921-36A4CS		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Surface	Project ID:	43-047-52269
Location:	UINTAH	COUNTY	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 108 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 1,372 ft

Burst

Max anticipated surface pressure: 2,153 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,447 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,171 ft

Directional Info - Build & Drop

Kick-off point 300 ft
 Departure at shoe: 364 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 11 °

Re subsequent strings:

Next setting depth: 9,359 ft
 Next mud weight: 12.500 ppg
 Next setting BHP: 6,078 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,447 ft
 Injection pressure: 2,447 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2480	8.625	28.00	I-55	LT&C	2447	2480	7.892	98208
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1068	1880	1.761	2447	3390	1.39	68.5	348	5.08 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: March 1, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2447 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	43047522690000 Morgan State 921-36A4CS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Production	Project ID: 43-047-52269
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 12.500 ppg
Internal fluid density: 1.000 ppg

Burst

Max anticipated surface pressure: 4,018 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 6,078 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,650 ft

Estimated cost: 190,067 (\$)

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 205 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 652 ft

Directional Info - Build & Drop

Kick-off point: 300 ft
Departure at shoe: 448 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
2	5000	4.5	11.60	I-80	DQX	4960	5000	3.875	132000
1	4399	4.5	11.60	I-80	LT&C	9359	9399	3.875	58067

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	2963	5925	2.000	5110	7780	1.52	108.6	267	2.46 J
1	5591	6360	1.137	6078	7780	1.28	51	212	4.15 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 1, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9359 ft, a mud weight of 12.5 ppg. An internal gradient of .052 psi/ft was used for collapse from TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

From: Jim Davis
To: APD APPROVAL
CC: Danielle Piernot; Julie Jacobson
Date: 4/2/2012 1:51 PM
Subject: Morgan State 921-36A Morgan State 921-36I pad wells

The following wells have been approved by SITLA including arch and paleo clearance.

Morgan State 921-36A4BS (4304752268)
Morgan State 921-36A4CS (4304752269)
Morgan State 921-36H1BS (4304752270)
Morgan State 921-36H1CS (4304752271)
Morgan State 921-36I1CS (4304752251)
Morgan State 921-36H4BS (4304752288)
Morgan State 921-36H4CS (4304752289)
Morgan State 921-36I1BS (4304752290)

Thanks.
-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator KERR-MCGEE OIL & GAS ONSHORE, L.P.
Well Name Morgan State 921-36A4CS
API Number 43047522690000 **APD No** 5052 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NENE **Sec** 36 **Tw** 9.0S **Rng** 21.0E 677 FNL 696 FEL
GPS Coord (UTM) 628631 4428610 **Surface Owner**

Participants

Sheila Wopsock, Charles Chase, Danielle Piernot, Doyle Holmes, (Anadarko). John Slaugh, Mitch Batty, (Timberline). Jim Davis (SITLA). Alex Hansen (DWR). Chris Jensen and David Hackford, (DOGGM).

Regional/Local Setting & Topography

This site is on an existing location, and very little new construction will be necessary.

This location is within the Natural Buttes Unit but this section is not part of the Natural Buttes Unit. It is approximately 14 road miles southeast of Ouray, Utah. The general area is at the head of a long unnamed wash east of Cottonwood Wash. Both washes enter the White River in the same general area, approximately six miles to the north. The area is characterized by rolling hills, which are frequently divided by somewhat gentle draws that drain northerly. This unnamed wash is an ephemeral drainage. No springs, seeps or streams exist in the area. An occasional pond constructed to supply water for cattle and antelope exists. The washes are sometimes rimmed with steep side hills, which have exposed sandstone bedrock cliffs along the rims.

Four new directional wells will be drilled from this location which currently has one well, the Morgan State 8-36. The decision to PA or TA this existing well hasn't been made at this time.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat
Existing Well Pad

**New Road
Miles**

Well Pad

Src Const Material

Surface Formation

0

Width 287 Length 435

Onsite

UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Prickly pear, wild onion, shadscale, mat saltbrush, Indian ricegrass, halogeton, pepper grass. Principal species present are cheatgrass, black sagebrush, stipa, mesquite grass.

Sheep, antelope, coyote, raptors, small mammals and birds.

Soil Type and Characteristics

Rocky sandy clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		35

1 Sensitivity Level

Characteristics / Requirements

The reserve pit is planned in an area of cut on the northwest corner of the location. Dimensions are 240' x 80' x 12' deep with two feet of freeboard. Kerr McGee has agreed to line this pit with a 30 mil synthetic liner and a layer of felt sub-liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 30 **Pit Underlayment Required?** Y

Other Observations / Comments

David Hackford
Evaluator

1/11/2012
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

4/10/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5052	43047522690000	SITLA	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		Surface Owner-APD		
Well Name	Morgan State 921-36A4CS		Unit		
Field	NATURAL BUTTES		Type of Work	DRILL	
Location	NENE 36 9S 21E S 677 FNL 696 FEL GPS Coord (UTM) 628642E 4428620N				

Geologic Statement of Basis

Kerr McGee proposes to set 2,480' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 1,500'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of Section 36. The well is listed as 2,640 feet deep and used for drilling water. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect. Any usable ground water.

Brad Hill
APD Evaluator

2/7/2012
Date / Time

Surface Statement of Basis

The general area is in the central portion of the Natural Buttes Unit. Within this area is the White River and rugged drainages that drain into it. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River is six miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 42.8 miles to the northwest. Access from Vernal is by following Utah State, Uintah County and oilfield development roads.

Four wells will be directionally drilled from this location. They are the Morgan State 921-36H1CS, Morgan State 921-36H1BS, Morgan State 921-36A4CS and the Morgan State 921-36A4BS. The existing location currently has one well. This well is the Morgan State 8-36. The decision to PA or TA this well has not been made at this time. No drainage concerns exist, and no diversions will be needed. The pad as modified should be stable and sufficient for five wells, and is the best site for a location in the immediate area.

New construction will consist of approximately 100 feet on the south, 100 feet on the west, 75 feet on the north, and 100 feet on the east side of the existing location.

Both the surface and minerals are owned by SITLA. Jim Davis of SITLA and Alex Hansen with DWR were invited by email to the pre-site evaluation. Both were present. Kerr McGee personnel were told to consult with SITLA for reclamation standards including seeding mixes to be used.

RECEIVED: April 10, 2012

David Hackford
Onsite Evaluator

1/11/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the northwest side of the location.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/19/2011

API NO. ASSIGNED: 43047522690000

WELL NAME: Morgan State 921-36A4CS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6156

CONTACT: Danielle Piernot

PROPOSED LOCATION: NENE 36 090S 210E

Permit Tech Review:

SURFACE: 0677 FNL 0696 FEL

Engineering Review:

BOTTOM: 1077 FNL 0493 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 39.99797

LONGITUDE: -109.49302

UTM SURF EASTINGS: 628642.00

NORTHINGS: 4428620.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ML 22265

PROPOSED PRODUCING FORMATION(S): BLACKHAWK

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - 22013542
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 173-24
- Effective Date: 10/5/2009
- Siting: 460' Fr Exterior Lease Boundary
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingling - ddoucet
 5 - Statement of Basis - bhll
 15 - Directional - dmason
 17 - Oil Shale 190-5(b) - dmason
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Morgan State 921-36A4CS
API Well Number: 43047522690000
Lease Number: ML 22265
Surface Owner: STATE
Approval Date: 4/10/2012

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-24. The expected producing formation or pool is the BLACKHAWK Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-24, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or

plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
 Submitted By CARA MAHLER Phone Number 720.929.6029
 Well Name/Number MORGAN STATE 921-36A4CS
 Qtr/Qtr NENE Section 36 Township 9S Range 21E
 Lease Serial Number ML 22265
 API Number 4304752269

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 07/30/2012 12:00 HRS AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 08/07/2012 08:00 HRS AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: Morgan State 921-36A4CS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047522690000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: MATERIAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0677 FNL 0696 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/31/2012	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU TRIPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
 RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CMT W/28 SX READY
 MIX. SPUD WELL LOCATION ON 7/31/2012 AT 15:00 HRS.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 August 14, 2012

NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 8/9/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752271	MORGAN STATE 921-36H1CS		NENE	36	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	186666	7/31/2012			8/20/2012	
Comments: MIRU BUCKET RIG. SPUD WELL LOCATION ON 7/31/2012 AT 10:00 HRS. <i>MVRD BHL: Sene</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752270	MORGAN STATE 921-36H1BS		NENE	36	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	186667	7/31/2012			8/20/2012	
Comments: MIRU BUCKET RIG. SPUD WELL LOCATION ON 7/31/2012 AT 12:30 HRS. <i>MVRD BHL: Sene</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752269	MORGAN STATE 921-36A4CS		NENE	36	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	186668	7/31/2012			8/20/2012	
Comments: MIRU BUCKET RIG. SPUD WELL LOCATION ON 7/31/2012 AT 15:00 HRS. <i>MVRD BHL: nene</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CARA MAHLER

Name (Please Print)

Signature

REGULATORY ANALYST

8/9/2012

Title

Date

RECEIVED
AUG 15 2012

Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	8. WELL NAME and NUMBER: MORGAN STATE 921-36A4CS
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	9. API NUMBER: 43047522690000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0677 FNL 0696 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: MORGAN STATE BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/2/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No Activity for the month of September 2012. Well TD at 2,505.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 02, 2012

NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 10/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0677 FNL 0696 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S	8. WELL NAME and NUMBER: MORGAN STATE 921-36A4CS
PHONE NUMBER: 720 929-6511	9. API NUMBER: 43047522690000
5. MATERIAL BUTTES	9. FIELD and POOL or WILDCAT: MATERIAL BUTTES
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/25/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DV Tool"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to place a DV tool in the production casing string and run a 2 stage cement job after setting the production casing to ensure cement is properly circulated to surface. Below describes how it will be conducted: Run I80 casing from TD to approximately 4,200 feet where the DV Tool will be placed. Run a centralizer and cement basket on the I80 joint below the DV Tool (use a stop ring to keep the CMT Basket at top of the tool joint). Run a DV Tool at approximately 4,200 feet. Run LTC/DXQ crossover at approximately 4,196 feet. Run a centralizer and a cement basket on the Crossover (use a stop ring to keep the CMT Basket at bottom of the tool joint). Run DXQ casing to surface. The actual depth details will be captured in the well completion report.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 29, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 10/25/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: MORGAN STATE 921-36A4CS
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047522690000
		9. FIELD and POOL or WILDCAT: MORGAN STATE BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0677 FNL 0696 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/30/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING TO 9,395.00' ON 10/27/2012. CEMENTED PRODUCTION CASING. RELEASED H&P 298 RIG ON 10/30/2012. DETAILS OF CASING AND CEMENT WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 02, 2012

NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 11/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: MORGAN STATE 921-36A4CS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047522690000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: MORGAN STATE BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0677 FNL 0696 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/3/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No Activity for the month of December 2012. Well TD at 9,395

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 03, 2013

NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 1/3/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: MORGAN STATE 921-36A4CS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047522690000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: MORGAN STATE LATERAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0677 FNL 0696 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Started completing the well. Well TD at 9,395

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 13, 2013

NAME (PLEASE PRINT) Laura Abrams	PHONE NUMBER 720 929-6356	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 2/4/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: MORGAN STATE 921-36A4CS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047522690000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: MORGAN STATE LATERAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0677 FNL 0696 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/15/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was placed on production on 02/15/2013. The Chronological Well History will be submitted with the well completion report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 20, 2013

NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 2/19/2013	

RECEIVED

MAR 19 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE, L.P.

3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217 PHONE NUMBER: (720) 929-6000

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: NENE 677 FNL 696 FEL S36,T9S,R21E
AT TOP PRODUCING INTERVAL REPORTED BELOW: NENE 1061 FNL 509 FEL S36,T9S,R21E
AT TOTAL DEPTH: NENE 1089 FNL 503 FEL S36,T9S,R21E

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: MORGAN STATE 921-36A4CS

9. API NUMBER: 4304752269

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 9S 21E S

12. COUNTY: UINTAH

13. STATE: UTAH

14. DATE SPUDDED: 7/31/2012 15. DATE T.D. REACHED: 10/27/2012 16. DATE COMPLETED: 2/15/2013
ABANDONED [] READY TO PRODUCE [x]

17. ELEVATIONS (DF, RKB, RT, GL): 4949 RKB

18. TOTAL DEPTH: MD 9,395 TVD 9,361

19. PLUG BACK T.D.: MD 9,338 TVD 9,304

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
BHV-SD/DSN/ACTR-CBL/GR/CCL/TEMP

23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [] YES [x] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD)

27. PERFORATION RECORD

Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [x] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

30. WELL STATUS: PROD

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/15/2013		TEST DATE: 2/21/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,150	WATER – BBL: 0	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 1,283	CSG. PRESS. 1,900	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,150	WATER – BBL: 0	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	1,318
				BIRD'S NEST	1,628
				MAHOGANY	2,015
				WASATCH	4,592
				MESAVERDE	7,239

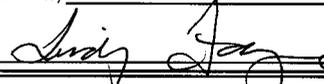
35. ADDITIONAL REMARKS (Include plugging procedure)

The first 210' of the surface hole was drilled with a 12 1/4" bit. The remainder of surface hole was drilled with an 11" bit. DQX csg was run from surface to 4204'; LTC csg was run from 4204' to 9384'. A DV tool was placed in the well from 4204 feet – 4207 feet. A sundry was approved 10/29/2013 allowing this work. Attached is the chronological well history, perforation report & final survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LINDSEY FRAZIER

TITLE REGULATORY ANALYST

SIGNATURE 

DATE 3/14/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**US ROCKIES REGION
Operation Summary Report**

Well: MORGAN STATE 921-36A4CS YELLOW		Spud Date: 8/17/2012	
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36A PAD	Rig Name No: PROPETRO 11/11, H&P 298/298
Event: DRILLING		Start Date: 7/19/2012	End Date: 10/30/2012
Active Datum: RKB @4,949.00usft (above Mean Sea Level)		UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
8/17/2012	0:00 - 0:30	0.50	MIRU	01	B	P		SPOT IN CATWALK AND PIPE RACKS. RIG UP PUMP. PRIME PUMP. INSPECT RIG. SAFETY MEETING
	0:30 - 1:00	0.50	PRSPD	06	A	P		PICK UP 12.25" BIT & 8" MUD MOTOR
	1:00 - 2:30	1.50	DRLSUR	02	B	P		DRILL 12.25" SURFACE HOLE F/ 44'- 210' ROP= 166' @ 110 FPH WOB= 5/15K RPM= 45- POWERHEAD /// 79- MUD MOTOR UP/DN/RT= 37/33/34 SPP- ON/OFF= 800/400 M.W. 8.4# VIS 27 465 GPM PUMP RATE /// NO AIR TORQUE- ON/OFF=2600/1000 NOV - ONLINE
	2:30 - 3:00	0.50	DRLSUR	06	A	P		TOOH & LAY DOWN 12.25" BIT
	3:00 - 4:30	1.50	DRLSUR	06	A	P		PU 11" BIT, DIR. TOOLS, SCRIBE & TIH
	4:30 - 12:00	7.50	DRLSUR	02	D	P		DRILL 11" SURFACE HOLE F/ 210'-1220' ROP= 1010' @ 134 FPH WOB= 18/20K RPM= 50- POWERHEAD /// 79- MUD MOTOR UP/DN/RT= 67/55/61 6K DRAG SPP- ON/OFF= 1100/900 M.W. 8.4# VIS 28 465 GPM PUMP RATE /// NO AIR TORQUE- ON/OFF= 3000/2400 HOLE IN GOOD SHAPE 5' ABOVE & 1' LEFT OF TARGET LINE 166' / 14% SLIDE NOV - ONLINE 100% RETURNS
	12:00 - 18:00	6.00	DRLSUR	02	D	P		DRILL 11" SURFACE HOLE F/ 1220'-1830' ROP= 610' @ 101 FPH WOB= 18/20K RPM= 50- POWERHEAD /// 79- MUD MOTOR UP/DN/RT= 80/59/69 11K DRAG SPP- ON/OFF= 1400/1100 M.W. 8.4# VIS 28 465 GPM PUMP RATE /// NO AIR TORQUE- ON/OFF= 3000/2400 HOLE IN GOOD SHAPE 6.5' ABOVE & 1.5' RIGHT OF TARGET LINE 176' / 11% SLIDE NOV - ONLINE LOST 25% RETURNS @ 1600'

US ROCKIES REGION

Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW Spud Date: 8/17/2012

Project: UTAH-UINTAH Site: MORGAN STATE 921-36A PAD Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING Start Date: 7/19/2012 End Date: 10/30/2012

Active Datum: RKB @4,949.00usft (above Mean Sea Level) UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLSUR	02	D	P		DRILL 11" SURFACE HOLE F/ 1830'-2320' ROP= 490' @ 82 FPH WOB= 18/20K RPM= 50- POWERHEAD /// 79- MUD MOTOR UP/DN/RT=91/69/79 12K DRAG SPP- ON/OFF= 1400/1150 M.W. 8.4# VIS 28 465 GPM PUMP RATE /// AIR AS NEEDED TO MAINTAIN VOLUME TORQUE- ON/OFF= 3000/2400 HOLE IN GOOD SHAPE 4' ABOVE & 1' LEFT OF TARGET LINE 282' / 11.5% SLIDE NOV - ONLINE
8/18/2012	0:00 - 2:30	2.50	DRLSUR	02	D	P		LOST 25% RETURNS @ 1600' DRILL 11" SURFACE HOLE F/ 2320'- 2505' ROP= 185' @ 74 FPH WOB= 18/20K RPM= 50- POWERHEAD /// 79- MUD MOTOR UP/DN/RT=91/70/80 11K DRAG SPP- ON/OFF= 1400/1150 M.W. 8.4# VIS 28 465 GPM PUMP RATE /// AIR AS NEEDED TO MAINTAIN VOLUME TORQUE- ON/OFF= 3000/2400 HOLE IN GOOD SHAPE 1.5' ABOVE & 2' LEFT OF TARGET LINE 282' / 11.5% SLIDE NOV - ONLINE
	2:30 - 4:30	2.00	DRLSUR	05	A	P		LOST 25% RETURNS @ 1600 CIRCULATE & CONDITION HOLE FOR 8-5/8" SURFACE CSG
	4:30 - 5:30	1.00	DRLSUR	06	A	P		LAY DOWN DRILL STRING
	5:30 - 6:00	0.50	DRLSUR	05	J	P		CHECK FOR FLOW- WELL FLOWING /// SPOT 12ppg KILL MUD
	6:00 - 8:00	2.00	DRLSUR	06	A	P		LAY DOWN DRILL STRING
	8:00 - 8:30	0.50	CSGSUR	12	A	P		MOVE PIPE RACKS AND CATWALK. PULL DIVERTER HEAD. RIG UP TO RUN CSG. MOVE CSG INTO POSITION TO P/U.
	8:30 - 10:30	2.00	CSGSUR	12	C	P		RUN 56 JT'S, 8-5/8", 28#, J-55, LT&C CSG /// SHOE SET @ 2473' & BAFFLE @ 2428'
	10:30 - 11:00	0.50	CSGSUR	12	C	P		HOLD SAFETY MEETING PUMP ON CASING RUN 200' OF 1". RIG DOWN /// MOVE RIG OFF WELL /// INSTALL CEMENT HEAD IN CSG

US ROCKIES REGION

Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW		Spud Date: 8/17/2012	
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36A PAD	Rig Name No: PROPETRO 11/11, H&P 298/298
Event: DRILLING		Start Date: 7/19/2012	End Date: 10/30/2012
Active Datum: RKB @4,949.00usft (above Mean Sea Level)		UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	11:00 - 12:30	1.50	CSGSUR	12	E	P		RIG UP PRO PETRO PUMP TRUCK /// LOAD PLUG /// TEST LINES TO 2000 PSI. /// PUMP 140 BBLS FOLLOWED BY 20 BBL'S GEL WATER /// TAIL = 300 SX(61.4 BBLS) OF 15.8# & 1.15 YIELD (2% CALC, 1/4# /SK OF FLOCELE) /// DROP PLUG & DISPLACE W/ 151 BBLS WATER /// PLUG DOWN @ 11:48 08/18/2012 /// BUMP PLUG @ 400 PSI /// FINAL LIFT = 250 PSI. /// CHECK FLOAT - HELD W/ 1 BBL BACK /// 50% RETURNS THRU OUT JOB /// NO CMT TO SURFACE /// PUMP 150 SXS 15.8# (20.5 BBLS) CMT W/4% CALCIUM DOWN 1". NO CEMENT TO SURFACE
	12:30 - 14:00	1.50	CSGSUR	12	E	P		WOC /// PUPM TOP OUT #2 W/ 158sx CLASS G CMT @ 15.8 WT & 1.15 YIELD + 4% CACL /// NO CMT TO SURFACE
	14:00 - 15:30	1.50	CSGSUR	12	E	P		WOC /// PUPM TOP OUT #3 W/ 263sx CLASS G CMT @ 15.8 WT & 1.15 YIELD + 4% CACL /// CMT TO SURFACE /// RELEASE RIG @ 15:30 08/18/2012 TO MORGAN STATE 921-36A4BS
10/23/2012	12:00 - 13:30	1.50	MIRU3	01	C	P		PREPARE & SKID RIG
	13:30 - 14:30	1.00	MIRU3	01	B	P		RU RT
	14:30 - 15:00	0.50	PRPSPD	14	A	P		NIPPLE UP BOP'S & EQUIPMENT
	15:00 - 15:30	0.50	PRPSPD	07	A	P		SERVICE RIG
	15:30 - 18:30	3.00	PRPSPD	15	A	P		TEST BOP'S & EQUIPMENT AS PER PROGRAM 250/5000 ANNULAR 250 / 2500
	18:30 - 19:00	0.50	PRPSPD	14	B	P		INSTALL WEAR BUSHING & SMITH BEARING ASSY
	19:00 - 19:30	0.50	PRPSPD	15	A	P		PRESSURE TEST MI SWACO PRESSURE CONTROL EQUIPMENT
	19:30 - 22:00	2.50	PRPSPD	06	A	P		PU & MU BHA # 1 W/ WEATHERFORD SCRIBE ,ORIENTATE & TEST SAME TIH TAG CEMENT @ 2,369'
	22:00 - 23:00	1.00	PRPSPD	07	B	P		LEVEL DERRICK,PRE SPUD INSPECTION,INSTALL ROTATING RUBBER
	23:00 - 0:00	1.00	PRPSPD	09	A	P		SLIP & CUT 61' DRILL LINE
10/24/2012	0:00 - 0:30	0.50	DRLPRC	02	F	P		DRILL OUT CEMENT @ 2,369', BAFFLE @ 2,449, AND SHOE @ 2,494'
	0:30 - 6:30	6.00	DRLPRC	02	B	P		DRILL /SLIDE / SURVEY/ F/ 2,520'-3,567' = 1,047' @ 174.5 FPH WOB 18,000-24,000 TOP DRIVE RPM 60-75 MUD MOTOR RPM 161 PUMPS 124 SPM= 558GPM PUMP PRESSURE ON/OFF BTM 2,147 /1,690 TORQUE ON/OFF BTM 6,000/ 4,000 PICK UP WT 112,000 SLACK OFF WT 90,000 ROT WT 102,000 SLIDE 84' IN 50 MIN 8.02 % OF FOOTAGE DRILLED, 12.82 %OF HRS DRILLED MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY STAND,W/ 3-4% LCM NOV-D WATER SWACO OFF LINE

US ROCKIES REGION

Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW		Spud Date: 8/17/2012	
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36A PAD	Rig Name No: PROPETRO 11/11, H&P 298/298
Event: DRILLING		Start Date: 7/19/2012	End Date: 10/30/2012
Active Datum: RKB @4,949.00usft (above Mean Sea Level)		UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:30 - 8:00	1.50	DRLPRV	06	A	P		SWEEP HOLE, TOOH TO PICK UP GHOST REAMER
	8:00 - 8:30	0.50	DRLPRV	07	A	P		SERVICE RIG
	8:30 - 10:30	2.00	DRLPRV	06	A	P		TIH WITH GHOST REAMER
	10:30 - 17:00	6.50	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 3,567'-4,616' = 1,049' @ 161.3 FPH WOB 18,000-24,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 124 SPM= 558GPM PUMP PRESSURE ON/OFF BTM 2,250 /1775 TORQUE ON/OFF BTM 8,000/ 5,000 PICK UP WT 127,000 SLACK OFF WT 110,000 ROT WT 118,000 SLIDE 64' IN 70 MIN 6.1 % OF FOOTAGE DRILLED, 17.9 %OF HRS DRILLED MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY STAND,W/ 3-4% LCM FLUID LOSS 75 BBLs NOV-D WATER SWACO OFF LINE
	17:00 - 0:00	7.00	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 4,616'-5,753' = 1,107' @ 158 FPH WOB 18,000-24,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 124 SPM= 558GPM PUMP PRESSURE ON/OFF BTM 2,365 /1950 TORQUE ON/OFF BTM 11,000/ 8,000 PICK UP WT 159,000 SLACK OFF WT 125,000 ROT WT 139,000 SLIDE 16' IN 20 MIN 1.4 % OF FOOTAGE DRILLED, 4.76 %OF HRS DRILLED MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY STAND,W/ 3-4% LCM FLUID LOSS 185 BBLs NOV-D WATER SWACO OFF LINE

US ROCKIES REGION

Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW Spud Date: 8/17/2012

Project: UTAH-UINTAH Site: MORGAN STATE 921-36A PAD Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING Start Date: 7/19/2012 End Date: 10/30/2012

Active Datum: RKB @4,949.00usft (above Mean Sea Level) UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
10/25/2012	0:00 - 6:00	6.00	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 5,753-6,500 = 747' @ 124.5 WOB 18,000-26,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2,395 /1,975 TORQUE ON/OFF BTM 11,000/ 8,000 PICK UP WT 170,000 SLACK OFF WT 122,000 ROT WT 150,000 SLIDE 14' IN 20 MIN 1.8 % OF FOOTAGE DRILLED, 5.5 %OF HRS DRILLED MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY STAND,W/ 3-4% LCM FLUID LOSS 140 BBLS NOV-D WATER SWACO OFF LINE
	6:00 - 15:00	9.00	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 6,500- T/ 7,073' = 573' @ 63.6' ROP WOB 18,000-26,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2,275 /1,975 TORQUE ON/OFF BTM 11,000/ 9,000 PICK UP WT 184,000 SLACK OFF WT 138,000 ROT WT 162,000 SLIDE 28' IN 20 MIN 4.23 % OF FOOTAGE DRILLED, 9.10 %OF HRS DRILLED MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY LOST PARTIAL RETURNS @ 6,500' - PUMPED 25 BBL SWEEP GOT RETURNS BACK STAND,W/ 3-4% LCM FLUID LOSS 123 BBLS NOV-D WATER SWACO OFF LINE
	15:00 - 15:30	0.50	DRLPRV	07	A	P		SERVICE RIG

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW Spud Date: 8/17/2012

Project: UTAH-UINTAH Site: MORGAN STATE 921-36A PAD Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING Start Date: 7/19/2012 End Date: 10/30/2012

Active Datum: RKB @4,949.00usft (above Mean Sea Level) UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	15:30 - 0:00	8.50	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 7,073'-7,734' = 661' @ 77.7 ROP WOB 18,000-28,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2,275 /1,975 TORQUE ON/OFF BTM 11,000/ 9,000 PICK UP WT 185,000 SLACK OFF WT 148,000 ROT WT 171,000 SLIDE 34' IN 65 MIN 5.1 % OF FOOTAGE DRILLED, 12.7 %OF HRS DRILLED MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY STAND,W/ 3-4% LCM FLUID LOSS 105 BBLS NOV-D WATER SWACO OFF LINE
10/26/2012	0:00 - 6:00	6.00	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 7,734'- 8,269' = 535' @ 89.2' ROP WOB 18,000-28,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2,275 /1,975 TORQUE ON/OFF BTM 12,000/ 11,000 PICK UP WT 198,000 SLACK OFF WT 158,000 ROT WT 180,000 SLIDE 15' IN 90 MIN 3.18 % OF FOOTAGE DRILLED, 9.10 %OF HRS DRILLED MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY STAND,W/ 3-4% LCM FLUID LOSS 50 BBLS NOV-D WATER SWACO OFF LINE

US ROCKIES REGION

Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW Spud Date: 8/17/2012

Project: UTAH-UINTAH Site: MORGAN STATE 921-36A PAD Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING Start Date: 7/19/2012 End Date: 10/30/2012

Active Datum: RKB @4,949.00usft (above Mean Sea Level) UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 14:30	8.50	DRLPRV					DRILL /SLIDE / SURVEY/ F/ 8,269' - 8774' = 505' @ 59.4' ROP WOB 18,000-28,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 120 SPM= 540 GPM PUMP PRESSURE ON/OFF BTM 2,174 /2,001 TORQUE ON/OFF BTM 12,000/ 10,000 PICK UP WT 217,000 SLACK OFF WT 166,000 ROT WT 189,000 SLIDE 27' IN 90 MIN 4.08 % OF FOOTAGE DRILLED, 13.20 %OF HRS DRILLED MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY STAND,W/ 3-4% LCM NO FLUID LOSS NOV-D WATER SWACO OFF LINE RIG SERVICE
	14:30 - 15:00	0.50	DRLPRV	07	A	P		
	15:00 - 18:00	3.00	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 8,774' - 8940' = 166' @ 55.3' ROP WOB 18,000-28,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 120 SPM= 540 GPM PUMP PRESSURE ON/OFF BTM 2,275 /2,090 TORQUE ON/OFF BTM 9,000/ 9,000 PICK UP WT 200,000 SLACK OFF WT 177,000 ROT WT 189,000 SLIDE 27' IN 90 MIN 4.08 % OF FOOTAGE DRILLED, 13.20 %OF HRS DRILLED MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY STAND,W/ 3-4% LCM NO FLUID LOSS NOV-D WATER SWACO OFF LINE DISPLACE WITH 10.8 PPG 10 % LCM CHANGE OUT EXPENDABLES IN MUD PUMP
	18:00 - 20:00	2.00	DRLPRV	08	B	Z		

US ROCKIES REGION

Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW		Spud Date: 8/17/2012	
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36A PAD	Rig Name No: PROPETRO 11/11, H&P 298/298
Event: DRILLING		Start Date: 7/19/2012	End Date: 10/30/2012
Active Datum: RKB @4,949.00usft (above Mean Sea Level)		UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	20:00 - 21:00	1.00	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 8,940' - 8,964' = 24' @ 24' ROP WOB 18,000-28,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 120 SPM= 540 GPM PUMP PRESSURE ON/OFF BTM 2,275 /2,090 TORQUE ON/OFF BTM 9,000/ 9,000 PICK UP WT 200,000 SLACK OFF WT 178,000 ROT WT 190,000 MUD WT 8.5 VIS 27, PUMPING 5-10 BBL SWEEPS EVERY STAND,W/ 3-4% LCM NO FLUID LOSS NOV-D WATER SWACO OFF LINE
	21:00 - 22:00	1.00	DRLPRV	22	G	X		DISPLACE WITH 10.8 PPG 10 % LCM ***LOST CIRCULATION*** @ 8,964', BUILD MUD, PUMP LCM SWEEP ON BOTTOM
10/27/2012	22:00 - 0:00	2.00	DRLPRV	06	A	X		T.O.O.H. F/8,964' - T/4,994' / NO TIGHT SPOTS
	0:00 - 3:00	3.00	DRLPRV	05	B	X		CONDITION MUD / BUILD VOLUME / CIRCULATE TO REGAIN RETURNS
	3:00 - 7:00	4.00	DRLPRV	06	A	X		TIH F/4,994' - T/8,630' / WASH THREW TIGHT SPOT @ 6,144' / WASHED LAST 2 STANDS TO BOTTOM, 30' FILL
	7:00 - 8:30	1.50	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 8,964' - T/ 9005' = 41' @ 27.3' ROP WOB 18,000-28,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 100 SPM= 450 GPM PUMP PRESSURE ON/OFF BTM 2,870 /2,437 TORQUE ON/OFF BTM 9,000/ 6,000 PICK UP WT 202,000 SLACK OFF WT 176,000 ROT WT 192,000 MUD WT 11# VIS 45, W/ 15% LCM NO FLUID LOSS NOV-OFF LINE SWACO OFF LINE
	8:30 - 9:00	0.50	DRLPRV	07	C	P		***CHANGE OUT SWABS IN MUD PUMP

US ROCKIES REGION

Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW		Spud Date: 8/17/2012	
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36A PAD	Rig Name No: PROPETRO 11/11, H&P 298/298
Event: DRILLING		Start Date: 7/19/2012	End Date: 10/30/2012
Active Datum: RKB @4,949.00usft (above Mean Sea Level)		UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	9:00 - 11:30	2.50	DRLPRV	02	B	P		DRILL / F/ 9,005' - T/ 9,093 = 88 @ 35.2' ROP WOB 18,000-28,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 100 SPM= 450 GPM PUMP PRESSURE ON/OFF BTM 2,870 /2,437 TORQUE ON/OFF BTM 9,000/ 6,000 PICK UP WT 202,000 SLACK OFF WT 176,000 ROT WT 192,000 MUD WT 11# VIS 45, W/ 15% LCM NO FLUID LOSS NOV -OFF LINE SWACO OFF LINE
	11:30 - 12:00	0.50	DRLPRV	07	C	P		CHANGE SWAB #1 ,VALVE #2
	12:00 - 16:30	4.50	DRLPRV	02	B	P		DRILL / F/ 9,093' - T/ 9,244 = 151 @ 33.5' ROP WOB 18,000-28,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 100 SPM= 450 GPM PUMP PRESSURE ON/OFF BTM 2,805/2,495 TORQUE ON/OFF BTM 9,000/ 8,000 PICK UP WT 202,000 SLACK OFF WT 174,000 ROT WT 189,000 MUD WT 11.2# VIS 45, W/ 15% LCM NO FLUID LOSS NOV -OFF LINE SWACO OFF LINE DAILY RIG SERVICE
	16:30 - 17:00	0.50	DRLPRV	07	A	P		
	17:00 - 20:30	3.50	DRLPRV	02	B	P		DRILL / F/ 9,244' - T/ 9,395 TD= 151 @ 43. ROP WOB 20,000-29,000 TOP DRIVE RPM 50-75 MUD MOTOR RPM 161 PUMPS 100 SPM= 450 GPM PUMP PRESSURE ON/OFF BTM 2,750/2,395 TORQUE ON/OFF BTM 10,000/ 8,000 PICK UP WT 214,000 SLACK OFF WT 174,000 ROT WT 192,000 MUD WT 11.2# VIS 40, W/ 12% LCM NO FLUID LOSS NOV -OFF LINE SWACO OFF LINE
	20:30 - 22:00	1.50	DRLPRV	05	C	P		CCH F/ WIPER TRIP TO CASING SHOE / MUD WT 11.2 VIS 40 LCM 12%
	22:00 - 0:00	2.00	DRLPRV	06	E	P		WIPER TRIP, PULL 5 STDS,PUMP SLUG ,TRIPPING OUT @ 5,000'
10/28/2012	0:00 - 1:00	1.00	DRLPRV	06	E	P		WIPER TRIP TO CASING SHOE, FLOW CHECK, FILL PIPE
	1:00 - 5:30	4.50	DRLPRV	06	E	P		TIH, TIGHT SPOTS 4,091, 5,062 ,5,518 ,CIH WASH 95; TO BTM 6' FILL,15' FLARE ON BTMS UP 2 TENTHS MUD CUT
	5:30 - 7:30	2.00	DRLPRV	05	B	P		CCH MUD WT TO 11.3#

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW

Spud Date: 8/17/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36A PAD

Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING

Start Date: 7/19/2012

End Date: 10/30/2012

Active Datum: RKB @4,949.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
10/29/2012	7:30 - 11:30	4.00	DRLPRV	06	E	X		2ND WIPER TRIP TO CASING SHOE, FLOW CHECK, FILL PIPE, HOLE GOOD
	11:30 - 15:00	3.50	DRLPRV	06	E	X		TIH FILL PIPE @ 6,000 CIH WASH 75' TO BTM 2' FILL 5' FLARE ON BTMS UP
	15:00 - 17:00	2.00	DRLPRV	05	C	X		CIRC & COND FOR LOGS MW 11.4
	17:00 - 22:30	5.50	DRLPRV	06	B	P		TRIP OUT OF HOLE FOR LOGS, HOLE IN GOOD SHAPE
	22:30 - 0:00	1.50	DRLPRV	11	G	P		HSM RIG UP HALLIBURTON, RUN TRIPLE COMBO
	0:00 - 2:30	2.50	DRLPRV	11	G	X		TIH WITH TRIPLE COMBO / BRIDGED OUT @ 4,332' / TOH W/WIRELINE / RIGGED DOWN
	2:30 - 7:30	5.00	DRLPRV	06	E	X		TIH W/ TRI-CONE BIT / WORK OUT TIGHT SPOTS @ 5,080', 6,363', 6,562', 7,177', 9,275' / WASH TO BOTTOM 6' OF FILL
	7:30 - 10:00	2.50	DRLPRV	05	B	X		CCH W/ 11.9# MUD 42 VIS 15% LCM
	10:00 - 14:30	4.50	DRLPRV	06	E	X		TOOH 5 STANDS / SPOT SLUG / NO TIGHT SPOTS (FLOW CHECK @ 2,494')
	14:30 - 18:30	4.00	DRLPRV	11	G	P		HSM RIG UP HALLIBURTON, F/ 2ND RUN, RUN TRIPLE COMBO LOGGER TD 9,394 DRILLER TD 9,395/ TIE IN POINT @ 4,300', LOG OUT / RD SAME
10/30/2012	18:30 - 19:00	0.50	DRLPRV	07	A	P		RIG SERVICE
	19:00 - 20:00	1.00	CSGPRO	14	B	P		PULL SMITH BEARING ASSEMBLY, INSTALL CASING ROTATING HEAD HOUSING, PULL WEAR BUSHING, X/O BAILS.
	20:00 - 21:30	1.50	CSGPRO	12	A	P		CTJSA RIG UP FRANKS CASING EQUIP
	21:30 - 0:00	2.50	CSGPRO	12	C	P		MAKE UP FLOAT EQUIP, RIH TEST SAME, RUNNING 4 1/2 CASING @ 3,845'
	0:00 - 4:00	4.00	CSGPRO	12	C	P		RUN 117 JTS I-80 11.6# LTC 4.5 CASING / ONE CEMENT BASKET / DV STAGE TOOL / 1 CROSSOVER LTC/ DQX 1 JT/ I-80 11.6# DQX 4.5 CASING/ 1 CEMENT BASKET / 94 JTS/ I-80 11.6# DQX 4.5 CASING/ + RELATED TOOLS / BREAKING CIRCULATION @ SELECTED INTERVALS / LANDING CASING MANDREL IN BOWL W/ 95,000, @ 9,383 FOR CIRC & CEMENTING / SHOE @ 9,383 / FC @ 9,337 / MV MKR @ 7,278/ DV TOOL @ 4207' / X/O @ 4,204'
	4:00 - 5:30	1.50	CSGPRO	05	D	P		CONDITION AND CIRCULATE CASING / RIG DOWN CASING CREW / CTJSA W/BJ
	5:30 - 8:30	3.00	CSGPRO	12	E	P		PUMP 1ST STAGE OF CEMENT, 10 BBLs SPACER ; CEMENT 1358 SKS -14.3PPG -1.32 YIELD / 145 BBLs DISPLACEMENT, DROP BOMB - WAIT 30 MINS / STAGE TOOL OPENED @ 600PSI / PUMPED TOP PLUG / 2 BBLs CEMENT TO SURFACE
	8:30 - 12:30	4.00	CSGPRO	05	G	P		CIRCULATE OUT 2 BBLs CEMENT (WAIT ON CEMENT)
	12:30 - 15:00	2.50	CSGPRO	12	E	P		PUMP 2ND STAGE OF CEMENT, 10 BBLs SPACER ; CEMENT 577 SKS -12.5PPG - 2.01/ 50 SKS -15.8PPG-1.15 YIELD / 65 BBLs DISPLACEMENT / W/2BBLs LEAD TO SURFACE / RD CEMENTERS
	15:00 - 16:00	1.00	CSGPRO	12	E	P		FLUSH STACK / SET PACK OFF L/D SETTING TOOL, REMOVE CASING BAILS & ELEVATORS
16:00 - 17:00	1.00	RDMO	14	A	P		CT-JSA NIPPLE DOWN BOPE / PREP FOR SKID / RELEASE RIG TO MORGAN STATE 921-36A4BS@ 17:00 HRS 10/30/2012	

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	MORGAN STATE 921-36A4CS YELLOW	Wellbore No.	OH
Well Name	MORGAN STATE 921-36A4CS	Wellbore Name	MORGAN STATE 921-36A4CS
Report No.	1	Report Date	1/31/2013
Project	UTAH-UINTAH	Site	MORGAN STATE 921-36A PAD
Rig Name/No.	GWS 1/1	Event	COMPLETION
Start Date	1/31/2013	End Date	2/15/2013
Spud Date	8/17/2012	Active Datum	RKB @4,949.00usft (above Mean Sea Level)
UWI	NE/NE/O/S/21/E/36/O/O/26/PM/N/677/E/O/696/O/O		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	6,256.0 (usft)-9,244.0 (usft)	Start Date/Time	2/4/2013 12:00AM
No. of Intervals	68	End Date/Time	2/4/2013 12:00AM
Total Shots	234	Net Perforation Interval	74.00 (usft)
Avg Shot Density	3.16 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/4/2013 12:00AM	WASATCH/			6,256.0	6,258.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/4/2013 12:00AM	WASATCH/			6,310.0	6,312.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,542.0	6,544.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,552.0	6,554.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,641.0	6,642.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,652.0	6,653.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,692.0	6,693.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,704.0	6,705.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,889.0	6,890.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,915.0	6,916.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,949.0	6,950.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			6,957.0	6,958.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			7,017.0	7,018.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			7,024.0	7,025.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	WASATCH/			7,206.0	7,208.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,444.0	7,445.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,456.0	7,457.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,478.0	7,479.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,490.0	7,491.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,496.0	7,497.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,517.0	7,518.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,525.0	7,526.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/4/2013 12:00AM	MESAVERDE/			7,596.0	7,597.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,628.0	7,629.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,644.0	7,645.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,664.0	7,665.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,676.0	7,677.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,689.0	7,690.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,703.0	7,704.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,709.0	7,710.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,751.0	7,752.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,762.0	7,763.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,910.0	7,912.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			7,990.0	7,991.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,043.0	8,044.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,069.0	8,070.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,119.0	8,120.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,129.0	8,130.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,236.0	8,237.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,243.0	8,244.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,314.0	8,315.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,336.0	8,337.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,370.0	8,371.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

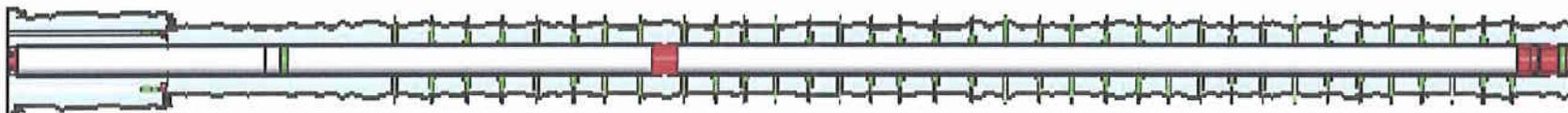
Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/4/2013 12:00AM	MESAVERDE/			8,422.0	8,423.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,474.0	8,475.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,485.0	8,486.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,497.0	8,498.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,540.0	8,541.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,551.0	8,552.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,694.0	8,695.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,719.0	8,720.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,737.0	8,738.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,773.0	8,774.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,795.0	8,796.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,840.0	8,841.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,854.0	8,855.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,939.0	8,940.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,955.0	8,956.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			8,967.0	8,968.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			9,000.0	9,001.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			9,021.0	9,022.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			9,056.0	9,057.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			9,083.0	9,084.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			9,139.0	9,140.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/4/2013 12:00AM	MESAVERDE/			9,147.0	9,148.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			9,219.0	9,220.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			9,231.0	9,232.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/4/2013 12:00AM	MESAVERDE/			9,243.0	9,244.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

3 Plots

3.1 Wellbore Schematic



**US ROCKIES REGION
Operation Summary Report**

Well: MORGAN STATE 921-36A4CS YELLOW

Spud Date: 8/17/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36A PAD

Rig Name No: GWS 1/1, ROCKY MOUNTAIN WELL
SERVICE 3/3

Event: COMPLETION

Start Date: 1/31/2013

End Date: 2/15/2013

Active Datum: RKB @4,949.00usft (above Mean Sea Level)

UWI: NENE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/30/2012	7:00 - 7:15	0.25	SUBSPR	48		P		HSM, SLPIS, TRIPS & FALLS, PU TBG, D/O DV TOOL & CMT
	7:15 - 17:00	9.75	SUBSPR	31	I	P		FINSH RU, ND WH, NU BOP, RU FLOOR & TBG EQUIP, TALLY & PU TBG TAGGED @ 4,055', RU P/S, INSTAL WASH RUBBER & BREAK REV CIRC, P/T BOP TO 2,000 PSI, D/O CMT & DV TOOL FROM 4,055 TO 4,251', SET P/S BACK REMOVE WASH RUBBER, RIH W/ TBG TO PBTD @ 9,337', DISPLACE HOLE W/ TMAC, DRAIN & WINTERIZE EQUIP, POOH L/D TBG, SWI, SDFWE.
12/3/2012	7:00 - 7:15	0.25	SUBSPR	48		P		HSM, SLIPS, TRIPS & FALLS, L/D TBG, RIG MOVE
	7:15 - 12:00	4.75	SUBSPR	31	I	P		L/D TBG, FILL HOLE W/ TMAC, RD FLOOR & TBG EQUIP, ND BOP, NU WH, RDMO TO NBU 1022-12F4 PAD FOR D/O.
12/4/2012	-							
12/5/2012	-							
1/31/2013	10:00 - 11:00	1.00	SUBSPR	33	C	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST 54 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 560 PSI HELD FOR 5 MIN LOST 133 PSI, BLEED PSI OFF, REINSTALLED POP OFF SWIFN
2/1/2013	7:00 - 7:15	0.25	SUBSPR	48		P		HELD SAFETY MEETING, CRANES, AND GREASE TRUCKS
	7:15 - 12:00	4.75	SUBSPR	37		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWIFW
2/4/2013	6:45 - 7:00	0.25	FRAC	48		P		HSM, HIGH PRESSURE LINES & OVER HEAD LOADS

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW

Spud Date: 8/17/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36A PAD

Rig Name No: GWS 1/1, ROCKY MOUNTAIN WELL
SERVICE 3/3

Event: COMPLETION

Start Date: 1/31/2013

End Date: 2/15/2013

Active Datum: RKB @4,949.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 17:30	10.50	FRAC	36	B	P		<p>PERF & FRAC FOLLOWING WELL AS PER DESIGN W/ 30/50 MESH SAND & SLK WTR. ALL CBP'S ARE HALIBURTON 8K CBP'S. REFER TO STIM PJR FOR FLUID, SAND AND CHEMICAL VOLUME PUM'D</p> <p>FRAC STG #1] WHP=1,455#, BRK DN PERFS=3,190#, @=5.3 BPM, INJ RT=, INJ PSI=#, INITIAL ISIP=2,376#, INITIAL FG=.70, FINAL ISIP=2,895#, FINAL FG=.76, AVERAGE RATE=51.3, AVERAGE PRESSURE=4,885#, MAX RATE=51.8, MAX PRESSURE=5,972#, NET PRESSURE INCREASE=519#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=9,011', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #2] WHP=2,381#, BRK DN PERFS=4,120#, @=5.1 BPM, INJ RT=51.4, INJ PSI=5,344#, INITIAL ISIP=2,837#, INITIAL FG=.76, FINAL ISIP=3,013#, FINAL FG=.78, AVERAGE RATE=51.5, AVERAGE PRESSURE=5,222#, MAX RATE=52.2, MAX PRESSURE=5,686#, NET PRESSURE INCREASE=176#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #3] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,748', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #3] WHP=2,687#, BRK DN PERFS=3,113#, @=5.1 BPM, INJ RT=51.3, INJ PSI=5,918#, INITIAL ISIP=2,394#, INITIAL FG=.72, FINAL ISIP=2,681#, FINAL FG=.75, AVERAGE RATE=51.4, AVERAGE PRESSURE=5,570#, MAX RATE=52.4, MAX PRESSURE=5,958#, NET PRESSURE INCREASE=287#, 18/24 75% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>SWFN HSM, OPENING / CLOSEING VALVES BROKE FITTING</p>
2/5/2013	7:00 - 7:15	0.25	FRAC	48		P		
	7:15 - 7:45	0.50	FRAC	46	E	Z		

**US ROCKIES REGION
Operation Summary Report**

Well: MORGAN STATE 921-36A4CS YELLOW

Spud Date: 8/17/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36A PAD

Rig Name No: GWS 1/1, ROCKY MOUNTAIN WELL SERVICE 3/3

Event: COMPLETION

Start Date: 1/31/2013

End Date: 2/15/2013

Active Datum: RKB @4,949.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/38/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:45 - 17:00	9.25	FRAC	36	B	P		<p>PERF STG #4] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,453', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #4] WHP=2,272#, BRK DN PERFS=3,150#, @=7.2 BPM, INJ RT=51.1, INJ PSI=5,620#, INITIAL ISIP=2,801#, INITIAL FG=.78, FINAL ISIP=2,783#, FINAL FG=.78, AVERAGE RATE=51, AVERAGE PRESSURE=5,339#, MAX RATE=51.7, MAX PRESSURE=5,715#, NET PRESSURE INCREASE=-18#, 22/24 92% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #5] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,100', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #5] WHP=1,468#, BRK DN PERFS=3,210#, @=5.1 BPM, INJ RT=49.1, INJ PSI=4,558#, INITIAL ISIP=2,211#, INITIAL FG=.72, FINAL ISIP=2,697#, FINAL FG=.78, AVERAGE RATE=50.1, AVERAGE PRESSURE=5,009#, MAX RATE=51, MAX PRESSURE=5,534#, NET PRESSURE INCREASE=486#, 21/21 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,740', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #6] WHP=1,371#, BRK DN PERFS=2,294#, @=4 BPM, INJ RT=51.8, INJ PSI=4,168#, INITIAL ISIP=1,702#, INITIAL FG=.66, FINAL ISIP=2,434#, FINAL FG=.76, AVERAGE RATE=51.7, AVERAGE PRESSURE=4,471#, MAX RATE=52.4, MAX PRESSURE=5,146#, NET PRESSURE INCREASE=732#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,556', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #7] WHP=1,760#, BRK DN PERFS=2,370#, @=5.4 BPM, INJ RT=51.4, INJ PSI=4,228#, INITIAL ISIP=1,963#, INITIAL FG=.70, FINAL ISIP=1,831#, FINAL FG=.68, AVERAGE RATE=51.2, AVERAGE PRESSURE=4,428#, MAX RATE=55.9, MAX PRESSURE=4,775#, NET PRESSURE INCREASE=-132#, 21/21 100% CALC PERFS OPEN. X OVER TO WIRE LINE</p>

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW

Spud Date: 8/17/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36A PAD

Rig Name No: GWS 1/1, ROCKY MOUNTAIN WELL SERVICE 3/3

Event: COMPLETION

Start Date: 1/31/2013

End Date: 2/15/2013

Active Datum: RKB @4,949.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
2/6/2013	6:30 - 6:45	0.25	FRAC	48		P		PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,238', PERF WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW SWFN.
	6:45 - 14:00	7.25	FRAC	36	B	P		HSM, OVER HEAD LOADS / RIGGING DOWN FRAC STG #8] WHP=1,170#, BRK DN PERFS=3,349#, @=4.1 BPM, INJ RT=51.7, INJ PSI=5,104#, INITIAL ISIP=1,865#, INITIAL FG=.70, FINAL ISIP=2,613#, FINAL FG=.81, AVERAGE RATE=51.6, AVERAGE PRESSURE=4,967#, MAX RATE=52.1, MAX PRESSURE=5,650#, NET PRESSURE INCREASE=748#, 19/24 79% CALC PERFS OPEN. X OVER TO WIRE LINE
2/14/2013	7:00 - 7:15	0.25	DRLOUT	48		P		PERF STG #9] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=6,926', PERF WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW
	7:15 - 15:00	7.75	DRLOUT	31	I	P		FRAC STG #9] WHP=1,986#, BRK DN PERFS=2,225#, @=5.1 BPM, INJ RT=51.6, INJ PSI=4,614#, INITIAL ISIP=2,008#, INITIAL FG=.73, FINAL ISIP=2,171#, FINAL FG=.76, AVERAGE RATE=51.6, AVERAGE PRESSURE=4,565#, MAX RATE=52.1, MAX PRESSURE=4,980#, NET PRESSURE INCREASE=163#, 22/24 92% CALC PERFS OPEN. X OVER TO WIRE LINE
2/15/2013	7:00 - 7:15	0.25	DRLOUT	48		P		PERF STG #10] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=6,584', PERF WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW
								FRAC STG #10] WHP=620#, BRK DN PERFS=2,621#, @=5.4 BPM, INJ RT=47.4, INJ PSI=5,018#, INITIAL ISIP=1,263#, INITIAL FG=.64, FINAL ISIP=1,372#, FINAL FG=.65, AVERAGE RATE=50.3, AVERAGE PRESSURE=4,778#, MAX RATE=52.2, MAX PRESSURE=6,026#, NET PRESSURE INCREASE=109#, 15/24 63% CALC PERFS OPEN. X OVER TO WIRE LINE P/U RIH W/ HALIBURTON 8K CBP, SET FOR TOP KILL @=6,206' TOTAL FLUID PUMP'D=8,225 BBLS TOTAL SAND PUMP'D=179,760# HSM-JSA RDMO 921-36A4BS, MIRU, NDWH, NUBOP, PU 3 7/8" BIT & POBS W/ XN SN, RIH W/ 196 JTS 2 3/8" L-80 TAG FILL @ 6,191', LD 2 JTS, RU PWR SWVL, SWI, SDFN. HSM-JSA

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW Spud Date: 8/17/2012

Project: UTAH-UINTAH Site: MORGAN STATE 921-36A PAD Rig Name No: GWS 1/1, ROCKY MOUNTAIN WELL SERVICE 3/3

Event: COMPLETION Start Date: 1/31/2013 End Date: 2/15/2013

Active Datum: RKB @4,949.00usft (above Mean Sea Level) UWI: NE/NE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
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7:15 - 15:00 7.75 DRLOUT 44 C P

PU 2 JTS TAG FILL @ 6,191', BRK CIRC, PRESS TEST BOP TO 3,000 PSI, LOST 0 PSI IN 15 MIN.

C/O 15' SAND TAG PLUG #1 @ 6,206', DRL HAL 8K CBP IN 5 MIN, 0 PSI INC, FCP 0 PSI, RIH TAG FILL @ 6,534'.

C/O 50' SAND TAG PLUG #2 @ 6,584', DRL HAL 8K CBP IN 8 MIN, 200 PSI INC, FCP 50 PSI, RIH TAG FILL @ 6,911'.

C/O 15' SAND TAG PLUG #3 @ 6,926', DRL HAL 8K CBP IN 7 MIN, 100 PSI INC, FCP 50 PSI, RIH TAG FILL @ 7,208'.

C/O 30' SAND TAG PLUG #4 @ 7,238', DRL HAL 8K CBP IN 5 MIN, 150 PSI INC, FCP 50 PSI, RIH TAG FILL @ 7,526'.

C/O 30' SAND TAG PLUG #5 @ 7,556', DRL HAL 8K CBP IN 6 MIN, 300 PSI INC, FCP 100 PSI, RIH TAG FILL @ 7,715'.

C/O 25' SAND TAG PLUG #6 @ 7,740', DRL HAL 8K CBP IN 8 MIN, 400 PSI INC, FCP 300 PSI, RIH TAG FILL @ 8,070'.

C/O 30' SAND TAG PLUG #7 @ 8,100', DRL HAL 8K CBP IN 8 MIN, 350 PSI INC, FCP 350 PSI, TIH TAG FILL @ 8,438'.

C/O 15' SAND TAG PLUG #8 @ 8,453', DRL HAL 8K CBP IN 6 MIN, 200 PSI INC, FCP 400 PSI, RIH TAG FILL @ 8,683'.

C/O 65' SAND TAG PLUG #9 @ 8,748', DRL HAL 8K CBP IN 6 MIN, 350 PSI INC, FCP 550 PSI, RIH TAG FILL @ 9,001'.

C/O 10' SAND TAG PLUG #10 @ 9,011', DRL HAL 8K CBP IN 5 MIN, 100 PSI INC, FCP 550 PSI, RIH TAG FILL @ 9,258'.

C/O 74' SAND TO 9,332', CIRC CLEAN, RD PWR SW/L, POOH LD 19 JTS TBG, LAND TBG W/ 275 JTS 2 3/8" L-80 EOT @ 8,730.16', RD FLOOR & TBG EQUIP, NDBOP, NUWH, DROP BALL POBS @ 1,750 PSI, PRESS TEST FLOWLINE BETWEEN HAL 9,000 & WELLHEAD TO 3,000 PSI, LET BIT FALL 20 MIN TURN OVER TO FBC, SDFWE.

KB-26'
HANGER-.83'
275 JTS 2 3/8" L-80-8,701.13'
POBS W/ XN SN-2.20'

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36A4CS YELLOW Spud Date: 8/17/2012

Project: UTAH-UINTAH Site: MORGAN STATE 921-36A PAD Rig Name No: GWS 1/1, ROCKY MOUNTAIN WELL SERVICE 3/3

Event: COMPLETION Start Date: 1/31/2013 End Date: 2/15/2013

Active Datum: RKB @4,949.00usft (above Mean Sea Level) UWI: NENE/0/9/S/21/E/36/0/0/26/PM/N/677/E/0/696/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								EOT @ 8,730.16'
								314 JTS DEL 275 JTS USED 39 JTS RET
								TWTR=8,495 BBLs TWR=2,100 BBLs TWLTR=6,395 BBLs
	15:00 - 15:00	0.00	DRLOUT	50				WELL TURNED TO SALES @ 1420 HR ON 2/15/2013. 3000 MCFD, 1920 BWPD, FCP 2160#-< FTP 2350#, 20/64" CK.
2/21/2013	7:00 -			50				WELL IP'D ON 2/21/13 - 2150 MCFD, 0 BWPD, 0 BOPD, CP 1900#, FTP 1283#, LP 119#, 24 HRS, CK 20/64

Project: UTAH - UTM (feet), NAD27, Zone 12N
 Site: UINTAH MORGAN STATE 921-36A PAD
 Well: MORGAN STATE 921-36A4CS
 Wellbore: MORGAN STATE 921-36A4CS
 Section:
 SHL:
 Design: MORGAN STATE 921-36A4CS (wp01)
 Latitude: 39.997913
 Longitude: -109.492446
 GL: 4923.00
 KB: 16'RKB+4923'GL @ 4938.00ft

FORMATION TOP DETAILS

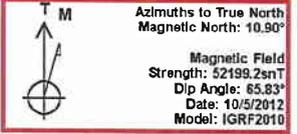
TVDPth	MDPath	Formation
1239.00	1248.72	GREEN RIVER
1572.00	1587.12	BIRDS NEST
2031.00	2053.27	MAHOGANY MARKER
4525.00	4558.87	WASATCH
5125.00	5158.88	INTERCEPT
7197.00	7230.90	MESAVERDE
9359.00	9392.93	SEGO

WELL DETAILS: MORGAN STATE 921-36A4CS

+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	14528855.24	2062641.11	4923.00	39.997913	-109.492446	

CASING DETAILS

TVD	MD	Name	Size
2444.88	2473.00	8 5/8"	8-5/8



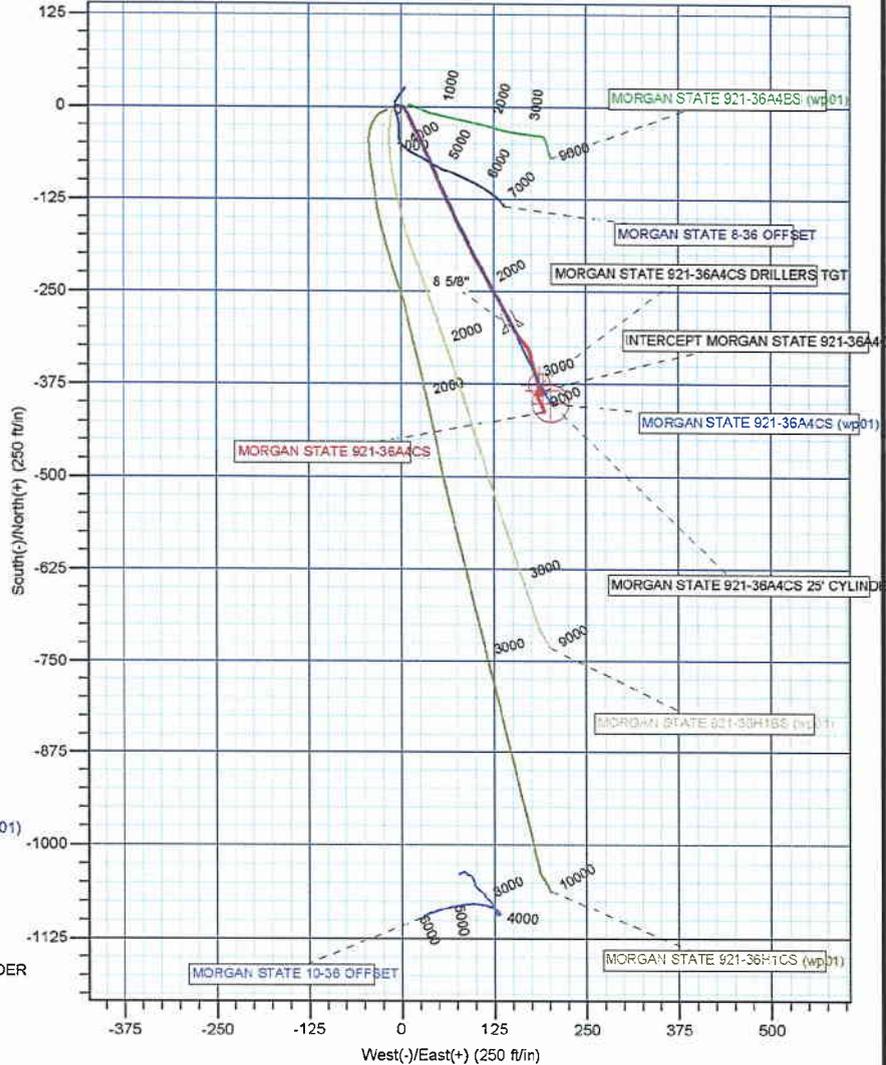
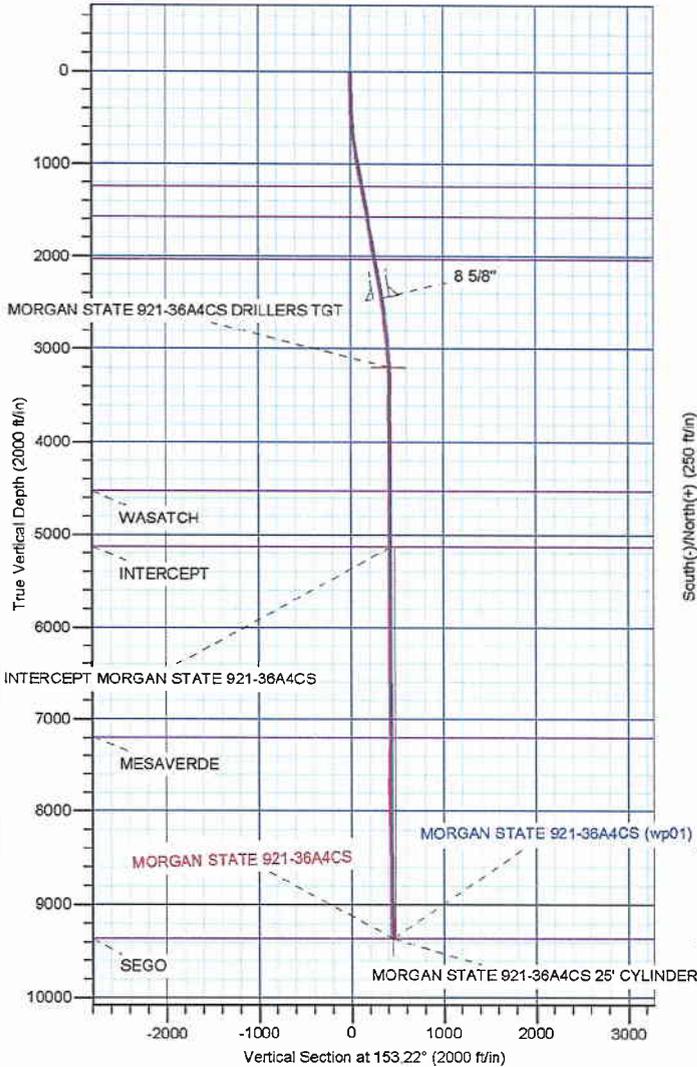
Azimuths to True North
 Magnetic North: 10.90°
 Magnetic Field
 Strength: 52199.2snT
 Dip Angle: 65.83°
 Date: 10/5/2012
 Model: IGRF2010

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
MORGAN STATE 921-36A4CS DRILLERS TGT	3200.00	-375.26	186.97	14528483.20	2062834.40	39.996883	-109.491779	Circle (Radius: 15.00)
INTERCEPT MORGAN STATE 921-36A4CS	5125.00	-382.95	191.58	14528475.59	2062839.14	39.996862	-109.491762	Point
MORGAN STATE 921-36A4CS 25' CYLINDER	9359.00	-400.26	201.97	14528458.45	2062849.82	39.996814	-109.491725	Circle (Radius: 25.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
2450.00	9.17	154.03	2422.19	-297.28	150.32	0.00	0.00	333.12
2489.43	9.95	154.86	2461.07	-303.18	153.14	2.00	10.43	339.67
2665.47	9.95	154.86	2634.47	-330.71	166.06	0.00	0.00	370.06
3233.86	0.00	0.00	3200.00	-375.26	186.97	1.75	180.00	419.25
3324.95	0.27	149.04	3291.10	-375.45	187.08	0.30	149.04	419.47
9392.93	0.27	149.04	9359.00	-400.26	201.97	0.00	0.00	448.34



US ROCKIES REGION PLANNING

**UTAH - UTM (feet), NAD27, Zone 12N
UINTAH_MORGAN STATE 921-36A PAD
MORGAN STATE 921-36A4CS**

MORGAN STATE 921-36A4CS

Design: MORGAN STATE 921-36A4CS

Standard Survey Report

31 October, 2012

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36A4CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	15'RKb+4923'GL @ 4938.00ft
Site:	UINTAH_MORGAN STATE 921-36A PAD	MD Reference:	15'RKb+4923'GL @ 4938.00ft
Well:	MORGAN STATE 921-36A4CS	North Reference:	True
Wellbore:	MORGAN STATE 921-36A4CS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36A4CS	Database:	edmp

Project UTAH - UTM (feet), NAD27, Zone 12N			
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site UINTAH_MORGAN STATE 921-36A PAD			
Site Position:		Northing:	14,528,850.91 usft
From:	Lat/Long	Easting:	2,062,621.57 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "
		Latitude:	39.997902
		Longitude:	-109.492516
		Grid Convergence:	0.97 °

Well MORGAN STATE 921-36A4CS			
Well Position	+N/-S	0.00 ft	Northing: 14,528,855.24 usft
	+E/-W	0.00 ft	Easting: 2,062,641.10 usft
Position Uncertainty		0.00 ft	Wellhead Elevation: ft
			Latitude: 39.997913
			Longitude: -109.492446
			Ground Level: 4,923.00 ft

Wellbore MORGAN STATE 921-36A4CS					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/5/2012	10.90	65.83	52,199

Design MORGAN STATE 921-36A4CS					
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	11.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	-183.00	0.00	0.00	154.94	

Survey Program Date 10/31/2012					
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
154.00	2,450.00	Survey #1 (MORGAN STATE 921-36A4CS)	MWD	MWD - STANDARD	
2,566.00	9,395.00	Survey #2 (MORGAN STATE 921-36A4CS)	MWD	MWD - STANDARD	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11.00	0.00	0.00	11.00	0.00	0.00	0.00	0.00	0.00	0.00
154.00	0.79	78.07	154.00	0.20	0.96	0.22	0.55	0.55	0.00
184.00	0.97	82.03	183.99	0.28	1.42	0.35	0.63	0.60	13.20
211.00	0.62	101.98	210.99	0.28	1.79	0.50	1.63	-1.30	73.89
239.00	0.62	107.08	238.99	0.21	2.08	0.69	0.20	0.00	18.21
267.00	0.70	129.84	266.99	0.05	2.36	0.95	0.97	0.29	81.29
293.00	0.88	136.52	292.98	-0.19	2.62	1.28	0.78	0.69	25.69
322.00	1.14	141.53	321.98	-0.58	2.95	1.78	0.95	0.90	17.28
348.00	1.49	134.50	347.97	-1.02	3.35	2.34	1.48	1.35	-27.04
440.00	2.90	146.72	439.90	-3.80	5.48	5.77	1.61	1.53	13.28

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36A4CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	15'RKB+4923'GL @ 4938.00ft
Site:	UINTAH_MORGAN STATE 921-36A PAD	MD Reference:	15'RKB+4923'GL @ 4938.00ft
Well:	MORGAN STATE 921-36A4CS	North Reference:	True
Wellbore:	MORGAN STATE 921-36A4CS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36A4CS	Database:	edmp

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
530.00	4.92	150.59	529.69	-9.07	8.63	11.87	2.26	2.24	4.30
620.00	6.24	155.51	619.26	-16.88	12.55	20.61	1.56	1.47	5.47
710.00	7.91	154.72	708.57	-26.94	17.22	31.69	1.86	1.86	-0.88
800.00	9.85	154.54	797.49	-39.49	23.18	45.59	2.16	2.16	-0.20
890.00	10.29	153.40	886.10	-53.63	30.08	61.32	0.54	0.49	-1.27
980.00	10.38	156.38	974.64	-68.24	36.93	77.46	0.60	0.10	3.31
1,070.00	10.38	157.70	1,063.17	-83.17	43.26	93.66	0.26	0.00	1.47
1,160.00	10.29	156.74	1,151.71	-98.06	49.51	109.80	0.22	-0.10	-1.07
1,250.00	10.32	153.40	1,240.26	-112.65	56.29	125.89	0.66	0.03	-3.71
1,340.00	10.20	156.38	1,328.82	-127.16	63.10	141.92	0.60	-0.13	3.31
1,430.00	10.23	156.48	1,417.39	-141.79	69.48	157.87	0.04	0.03	0.11
1,520.00	10.29	154.36	1,505.96	-156.37	76.14	173.90	0.42	0.07	-2.36
1,610.00	10.29	151.81	1,594.51	-170.70	83.42	189.96	0.51	0.00	-2.83
1,700.00	10.29	153.22	1,683.06	-184.96	90.84	206.02	0.28	0.00	1.57
1,790.00	10.46	152.17	1,771.59	-199.36	98.28	222.22	0.28	0.19	-1.17
1,880.00	10.20	153.57	1,860.13	-213.72	105.64	238.35	0.40	-0.29	1.56
1,970.00	9.41	151.81	1,948.82	-227.34	112.66	253.66	0.94	-0.88	-1.96
2,060.00	9.06	150.14	2,037.65	-239.97	119.66	268.07	0.49	-0.39	-1.86
2,150.00	9.32	152.34	2,126.49	-252.57	126.57	282.41	0.49	0.29	2.44
2,240.00	9.85	150.23	2,215.24	-265.71	133.78	297.36	0.71	0.59	-2.34
2,330.00	10.02	151.81	2,303.89	-279.29	141.30	312.85	0.36	0.19	1.76
2,420.00	9.50	154.45	2,392.59	-292.89	148.20	328.10	0.76	-0.58	2.93
2,450.00	9.17	154.03	2,422.19	-297.28	150.32	332.96	1.12	-1.10	-1.40
TIE ON									
2,566.00	8.31	139.21	2,536.85	-311.93	159.84	350.27	2.07	-0.74	-12.78
FIRST MWD SURVEY									
2,661.00	6.27	143.11	2,631.08	-321.28	167.44	361.96	2.21	-2.15	4.11
2,755.00	6.26	158.20	2,724.53	-330.15	172.43	372.10	1.75	-0.01	16.05
2,850.00	6.31	165.18	2,818.96	-340.00	175.69	382.41	0.81	0.05	7.35
2,944.00	6.06	164.43	2,912.41	-349.78	178.34	392.39	0.28	-0.27	-0.80
3,039.00	5.75	163.18	3,006.91	-359.16	181.06	402.04	0.35	-0.33	-1.32
3,133.00	5.38	164.31	3,100.46	-367.91	183.62	411.05	0.41	-0.39	1.20
3,228.00	3.94	169.31	3,195.15	-375.41	185.43	418.61	1.57	-1.52	5.26
3,323.00	2.56	174.06	3,289.99	-380.73	186.25	423.78	1.48	-1.45	5.00
3,417.00	0.69	62.56	3,383.96	-382.55	186.97	425.74	3.07	-1.99	-118.62
3,520.00	0.44	49.31	3,486.96	-382.01	187.82	425.60	0.27	-0.24	-12.86
3,615.00	0.00	194.93	3,581.96	-381.77	188.10	425.51	0.46	-0.46	0.00
3,709.00	0.50	216.93	3,675.95	-382.10	187.85	425.70	0.53	0.53	0.00
3,804.00	1.19	228.93	3,770.94	-383.08	186.86	426.16	0.75	0.73	12.63
3,899.00	1.19	195.56	3,865.92	-384.68	185.85	427.19	0.72	0.00	-35.13
3,994.00	0.88	158.56	3,960.91	-386.31	185.85	428.66	0.76	-0.33	-38.95
4,088.00	0.38	319.68	4,054.91	-386.74	185.91	429.08	1.33	-0.53	171.40
4,183.00	0.25	207.68	4,149.91	-386.68	185.61	428.90	0.56	-0.14	-117.89

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36A4CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	15'RKB+4923'GL @ 4938.00ft
Site:	UINTAH_MORGAN STATE 921-36A PAD	MD Reference:	15'RKB+4923'GL @ 4938.00ft
Well:	MORGAN STATE 921-36A4CS	North Reference:	True
Wellbore:	MORGAN STATE 921-36A4CS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36A4CS	Database:	edmp

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,277.00	0.75	24.31	4,243.90	-386.31	185.77	428.63	1.06	0.53	187.90	
4,372.00	0.13	88.68	4,338.90	-385.74	186.14	428.27	0.74	-0.65	67.76	
4,466.00	0.13	150.68	4,432.90	-385.83	186.30	428.42	0.14	0.00	65.96	
4,561.00	1.00	56.56	4,527.90	-385.46	187.04	428.40	1.07	0.92	-99.07	
4,655.00	0.63	75.56	4,621.89	-384.88	188.22	428.38	0.48	-0.39	20.21	
4,750.00	0.69	74.68	4,716.88	-384.60	189.28	428.57	0.06	0.06	-0.93	
4,844.00	0.69	90.56	4,810.87	-384.46	190.39	428.91	0.20	0.00	16.89	
4,939.00	0.69	117.43	4,905.87	-384.73	191.47	429.61	0.34	0.00	28.28	
5,033.00	0.63	114.81	4,999.86	-385.20	192.45	430.46	0.07	-0.06	-2.79	
5,128.00	0.44	149.18	5,094.86	-385.74	193.11	431.22	0.38	-0.20	36.18	
5,222.00	0.88	325.81	5,188.85	-385.45	192.89	430.86	1.40	0.47	187.90	
5,316.00	0.63	306.93	5,282.85	-384.54	192.07	429.70	0.37	-0.27	-20.09	
5,411.00	0.81	309.56	5,377.84	-383.80	191.13	428.63	0.19	0.19	2.77	
5,506.00	0.75	306.81	5,472.83	-383.00	190.12	427.47	0.07	-0.06	-2.89	
5,600.00	0.38	295.43	5,566.82	-382.50	189.34	426.69	0.41	-0.39	-12.11	
5,695.00	0.44	277.43	5,661.82	-382.32	188.70	426.25	0.15	0.06	-18.95	
5,789.00	0.50	228.56	5,755.82	-382.54	188.03	426.17	0.42	0.06	-51.99	
5,884.00	0.81	223.06	5,850.81	-383.30	187.26	426.54	0.33	0.33	-5.79	
5,978.00	0.94	212.18	5,944.80	-384.44	186.40	427.20	0.22	0.14	-11.57	
6,073.00	0.56	25.06	6,039.80	-384.68	186.18	427.33	1.58	-0.40	181.98	
6,167.00	0.38	58.68	6,133.80	-384.10	186.64	427.00	0.34	-0.19	35.77	
6,262.00	0.13	123.06	6,228.80	-384.00	187.00	427.06	0.36	-0.26	67.77	
6,356.00	0.31	180.06	6,322.79	-384.31	187.09	427.38	0.28	0.19	60.64	
6,451.00	0.44	158.93	6,417.79	-384.91	187.22	427.98	0.20	0.14	-22.24	
6,545.00	0.75	179.18	6,511.79	-385.86	187.36	428.90	0.39	0.33	21.54	
6,639.00	0.88	169.06	6,605.78	-387.18	187.50	430.16	0.21	0.14	-10.77	
6,734.00	1.00	170.68	6,700.77	-388.72	187.78	431.66	0.13	0.13	1.71	
6,829.00	0.44	213.18	6,795.76	-389.84	187.71	432.65	0.78	-0.59	44.74	
6,923.00	1.38	56.81	6,889.75	-389.52	188.46	432.68	1.91	1.00	-166.35	
7,018.00	1.13	66.31	6,984.73	-388.52	190.28	432.54	0.34	-0.26	10.00	
7,112.00	0.94	78.68	7,078.71	-388.00	191.88	432.75	0.31	-0.20	13.16	
7,206.00	0.94	94.68	7,172.70	-387.91	193.40	433.31	0.28	0.00	17.02	
7,301.00	1.06	1.81	7,267.69	-387.10	194.21	432.92	1.53	0.13	-97.76	
7,395.00	2.06	321.93	7,361.66	-384.90	193.19	430.49	1.51	1.06	-42.43	
7,489.00	1.94	312.56	7,455.60	-382.49	190.98	427.38	0.37	-0.13	-9.97	
7,585.00	1.06	274.06	7,551.57	-381.33	188.90	425.44	1.35	-0.92	-40.10	
7,679.00	1.00	257.56	7,645.55	-381.44	187.23	424.84	0.32	-0.06	-17.55	
7,773.00	0.94	226.31	7,739.54	-382.15	185.87	424.91	0.56	-0.06	-33.24	
7,868.00	0.63	221.93	7,834.53	-383.08	184.96	425.36	0.33	-0.33	-4.61	
7,962.00	0.88	188.43	7,928.52	-384.18	184.51	426.16	0.53	0.27	-35.64	
8,057.00	1.56	188.68	8,023.50	-386.18	184.21	427.85	0.72	0.72	0.26	
8,151.00	0.38	150.43	8,117.49	-387.71	184.17	429.22	1.37	-1.26	-40.69	
8,246.00	0.63	166.93	8,212.48	-388.50	184.44	430.05	0.30	0.26	17.37	
8,340.00	0.88	170.93	8,306.48	-389.71	184.67	431.25	0.27	0.27	4.26	

Andarko Petroleum Corporation Survey Report

Company: US ROCKIES REGION PLANNING	Local Co-ordinate Reference: Well MORGAN STATE 921-36A4CS
Project: UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference: 15'RKB+4923'GL @ 4938.00ft
Site: UINTAH_MORGAN STATE 921-36A PAD	MD Reference: 15'RKB+4923'GL @ 4938.00ft
Well: MORGAN STATE 921-36A4CS	North Reference: True
Wellbore: MORGAN STATE 921-36A4CS	Survey Calculation Method: Minimum Curvature
Design: MORGAN STATE 921-36A4CS	Database: edmp

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,435.00	1.31	168.31	8,401.46	-391.50	185.01	433.01	0.46	0.45	-2.76
8,529.00	1.31	172.93	8,495.43	-393.61	185.36	435.07	0.11	0.00	4.91
8,624.00	0.44	121.43	8,590.42	-394.88	185.80	436.41	1.15	-0.92	-54.21
8,718.00	0.75	147.18	8,684.42	-395.59	186.44	437.32	0.43	0.33	27.39
8,813.00	1.13	155.93	8,779.40	-396.97	187.16	438.87	0.43	0.40	9.21
8,907.00	1.44	153.56	8,873.38	-398.87	188.07	440.98	0.33	0.33	-2.52
9,002.00	1.75	154.56	8,968.34	-401.25	189.22	443.62	0.33	0.33	1.05
9,340.00	1.69	167.93	9,306.19	-410.78	192.48	453.64	0.12	-0.02	3.96
LAST MWD SURVEY									
9,395.00	1.69	167.93	9,361.17	-412.37	192.82	455.22	0.00	0.00	0.00
PROJECTION TO TD									

Checked By: _____	Approved By: _____	Date: _____
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