API Well Number: 43047522020000

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

**APPLICATION FOR PERMIT TO DRILL**

**1. WELL NAME and NUMBER**
Ute Tribal 2-15-4-2E

**2. TYPE OF WORK**
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

**3. FIELD OR WILDCAT**
WILDCAT

**4. TYPE OF WELL**
Oil Well Coalbed Methane Well: NO

**5. UNIT or COMMUNITIZATION AGREEMENT NAME**

**6. NAME OF OPERATOR**
UTE ENERGY UPSTREAM HOLDINGS LLC

**7. OPERATOR PHONE**
720 420-3235

**8. ADDRESS OF OPERATOR**
1875 Lawrence St Ste 200, Denver, CO, 80202

**9. OPERATOR E-MAIL**
rgarrison@uteenergy.com

**10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)**
EDA 14-20-H62-6288

**11. MINERAL OWNERSHIP**
FEDERAL ☐ INDIAN ■ STATE ☐ FEE ☐

**12. SURFACE OWNERSHIP**
FEDERAL ☐ INDIAN ■ STATE ☐ FEE ☐

**13. NAME OF SURFACE OWNER (if box 12 = 'fee')**

**14. SURFACE OWNER PHONE (if box 12 = 'fee')**

**15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')**

**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**

**17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')**
Ute Tribe

**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS**
YES ☐ (Submit Commingling Application) NO ■

**19. SLANT**
VERTICAL ■ DIRECTIONAL ☐ HORIZONTAL ☐

| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---|---|---|---|---|---|---|
| LOCATION AT SURFACE | 661 FNL 2002 FEL | NWNE | 15 | 4.0 S | 2.0 E | U |
| Top of Uppermost Producing Zone | 661 FNL 2002 FEL | NWNE | 15 | 4.0 S | 2.0 E | U |
| At Total Depth | 661 FNL 2002 FEL | NWNE | 15 | 4.0 S | 2.0 E | U |

**21. COUNTY**
UINTAH

**22. DISTANCE TO NEAREST LEASE LINE (Feet)**
661

**23. NUMBER OF ACRES IN DRILLING UNIT**
40

**25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)**
1248

**26. PROPOSED DEPTH**
MD: 9309 TVD: 9309

**27. ELEVATION - GROUND LEVEL**
4980

**28. BOND NUMBER**
687C300004-CD

**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**
438496

**Hole, Casing, and Cement Information**

| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
|---|---|---|---|---|---|---|---|---|---|---|
| Surf | 12.25 | 8.625 | 0 - 931 | 24.0 | J-55 ST&C | 8.4 | Light (Hibond) | 327 | 1.35 | 14.8 |
| Prod | 7.875 | 5.5 | 0 - 9309 | 17.0 | N-80 LT&C | 9.2 | Halliburton Light , Type Unknown | 253 | 3.2 | 11.0 |
| | | | | | | | 50/50 Poz | 590 | 1.46 | 13.5 |

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

- ✔ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**
- ✔ **COMPLETE DRILLING PLAN**
- ☐ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**
- ☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
- ☐ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**
- ✔ **TOPOGRAPHICAL MAP**

**NAME** Lori Browne **TITLE** Regulatory Specialist **PHONE** 720 420-3246

**SIGNATURE** **DATE** 11/18/2011 **EMAIL** lbrowne@uteenergy.com

**API NUMBER ASSIGNED**
43047522020000

**APPROVAL**
Permit Manager

**RECEIVED: November 22, 2011**

**Ute Energy Upstream Holdings LLC**
Ute Tribal 2-15-4-2E
NW/NE of Section 15, T4S, R2E
SHL and BHL: 661' FNL & 2002' FEL
Uintah County, Utah

## DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

| Formation | Depth - MD |
|---|---|
| Uinta | Surface |
| Upper Green River Marker | 3,908 |
| Mahogany | 4,014 |
| Garden Gulch (TGR3) | 5,090 |
| Douglas Creek | 5,881 |
| Black Shale | 6,304 |
| Castle Peak | 6,499 |
| Uteland | 6,849 |
| Wasatch | 7,007 |
| TD | 9,309 |

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,908' – 7,007'
Wasatch Formation (Oil) 7,007' – 9,309'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate ($SO_4$) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate ($CO_3$) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)



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4. Proposed Casing & Cementing Program

*Casing Design*:

| Size | Interval | | Weight | Grade | Coupling | Design Factors | | |
|---|---|---|---|---|---|---|---|---|
| | Top | Bottom | | | | Burst | Collapse | Tension |
| **Surface casing** | | | | | | 2,950 | 1,370 | 244,000 |
| **8-5/8"** | 0' | 931' | 24.0 | J-55 | STC | | | |
| **Hole Size 12-1/4"** | | | | | | 9.96 | 4.63 | 10.92 |
| **Prod casing** | | | | | | 7,740 | 6,280 | 348,000 |
| **5-1/2"** | 0' | 9,309' | 17.0 | N-80 | LTC | | | |
| **Hole Size 7-7/8"** | | | | | | 2.61 | 2.12 | 2.20 |

*Assumptions*:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:
Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

*Cementing Design*:

| Job | Fill | Description | Sacks* | Weight | Yield |
|---|---|---|---|---|---|
| | | | $ft^3$ | (ppg) | ($ft^3$/sk) |
| **Surface casing** | 931' | HALCEM 2% Calcium Chloride | 327<br>442 | 14.8 | 1.35 |
| **Prod casing**<br>**Lead** | 4,059' | EXTENDACEM 3% KCL | 253<br>809 | 11.0 | 3.20 |
| **Prod casing**<br>**Tail** | 4,319' | ECONOCEM 3% KCL | 590<br>861 | 13.5 | 1.46 |

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours



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Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

> Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. <u>Drilling Fluids Program</u>

From surface to ±931 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±931 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.



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No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Compensated Neutron-Formation Density log, Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 931' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to



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the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in July, 2012, and take approximately eleven (11) days from spud to rig release and two weeks for completions.



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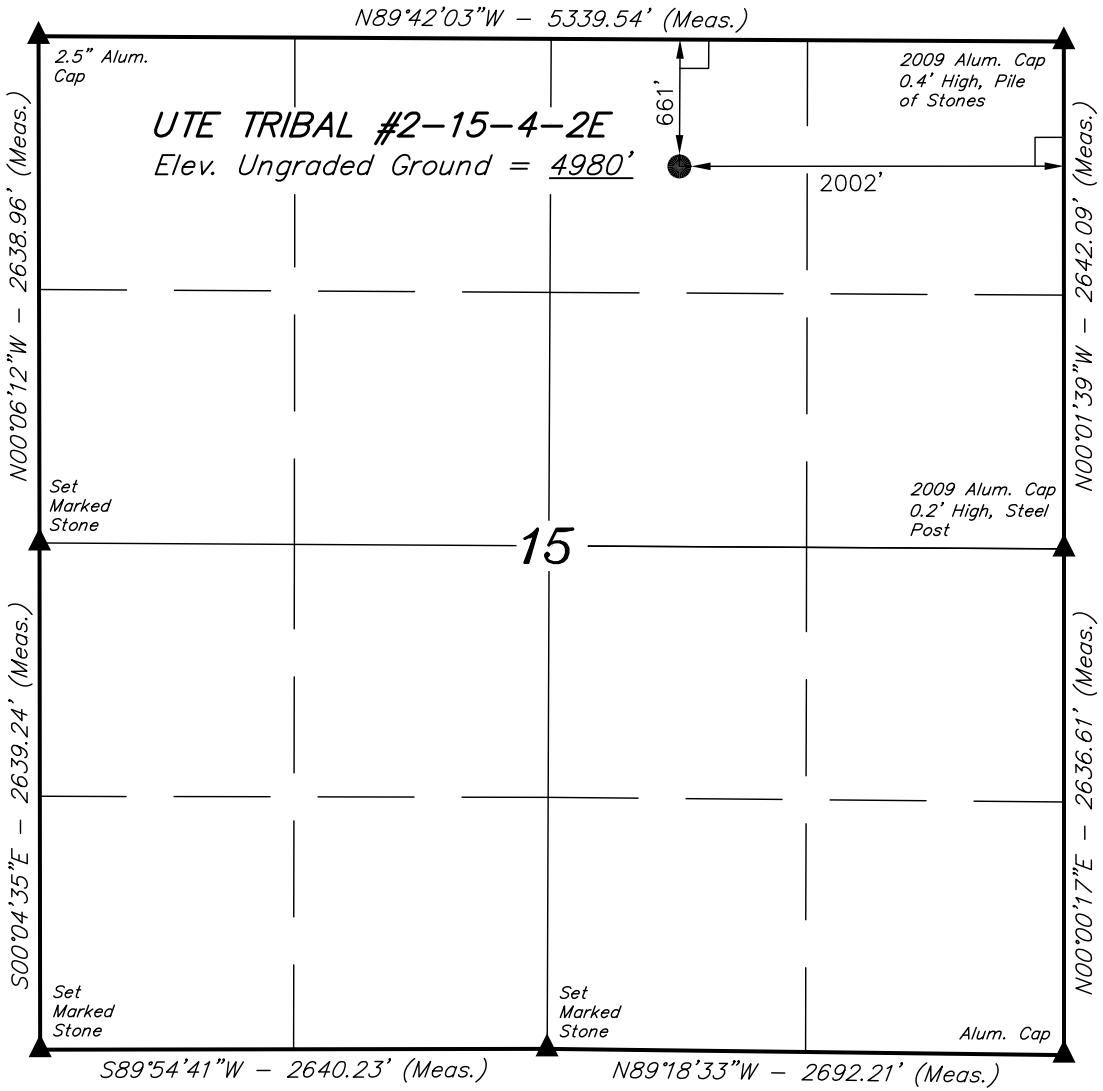
# T4S, R2E, U.S.B.&M.




LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°08'31.34" (40.142039)
LONGITUDE = 109°45'05.99" (109.751664)
(NAD 27)
LATITUDE = 40°08'31.47" (40.142075)
LONGITUDE = 109°45'03.48" (109.750967)

## UTE ENERGY

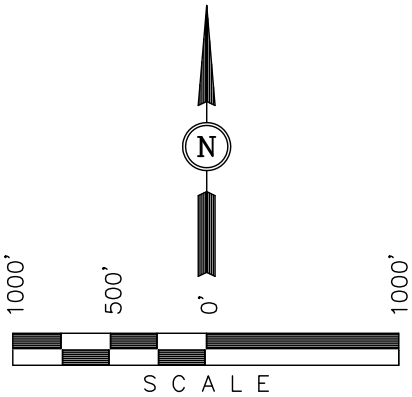
Well location, UTE TRIBAL #2-15-4-2E, located as shown in the NW 1/4 NE 1/4 of Section 15, T4S, R2E, U.S.B.&M., Uintah County, Utah.

## BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.




CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR NO. 161319 ROBERT L. KAY STATE OF UTAH

09-29-11

**UINTAH ENGINEERING & LAND SURVEYING**
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

| | | |
|---|---|---|
| SCALE 1" = 1000' | DATE SURVEYED: 07-21-11 | DATE DRAWN: 08-22-11 |
| PARTY B.H. N.F. M.D. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE UTE ENERGY | |

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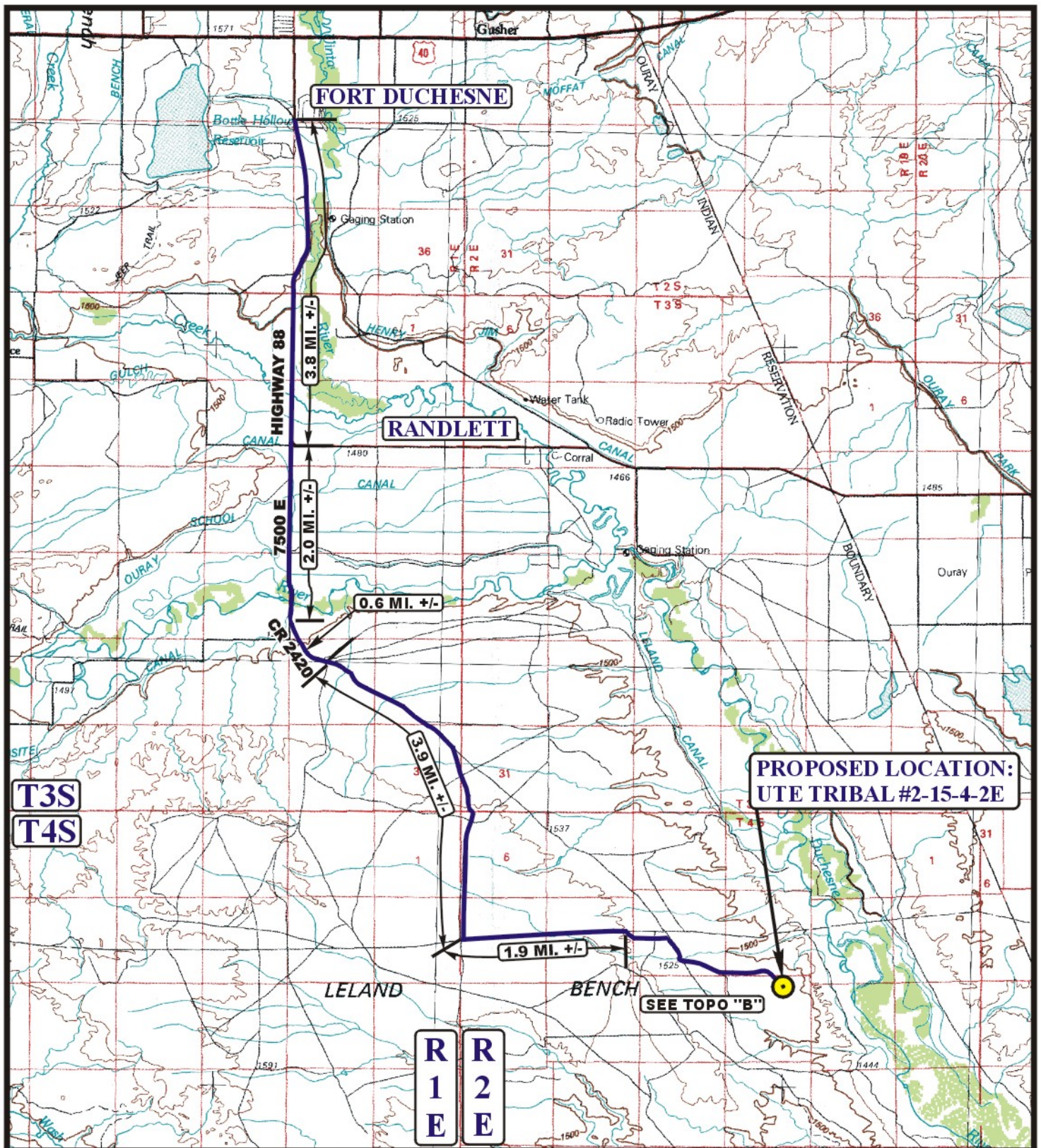



**LEGEND:**

PROPOSED LOCATION

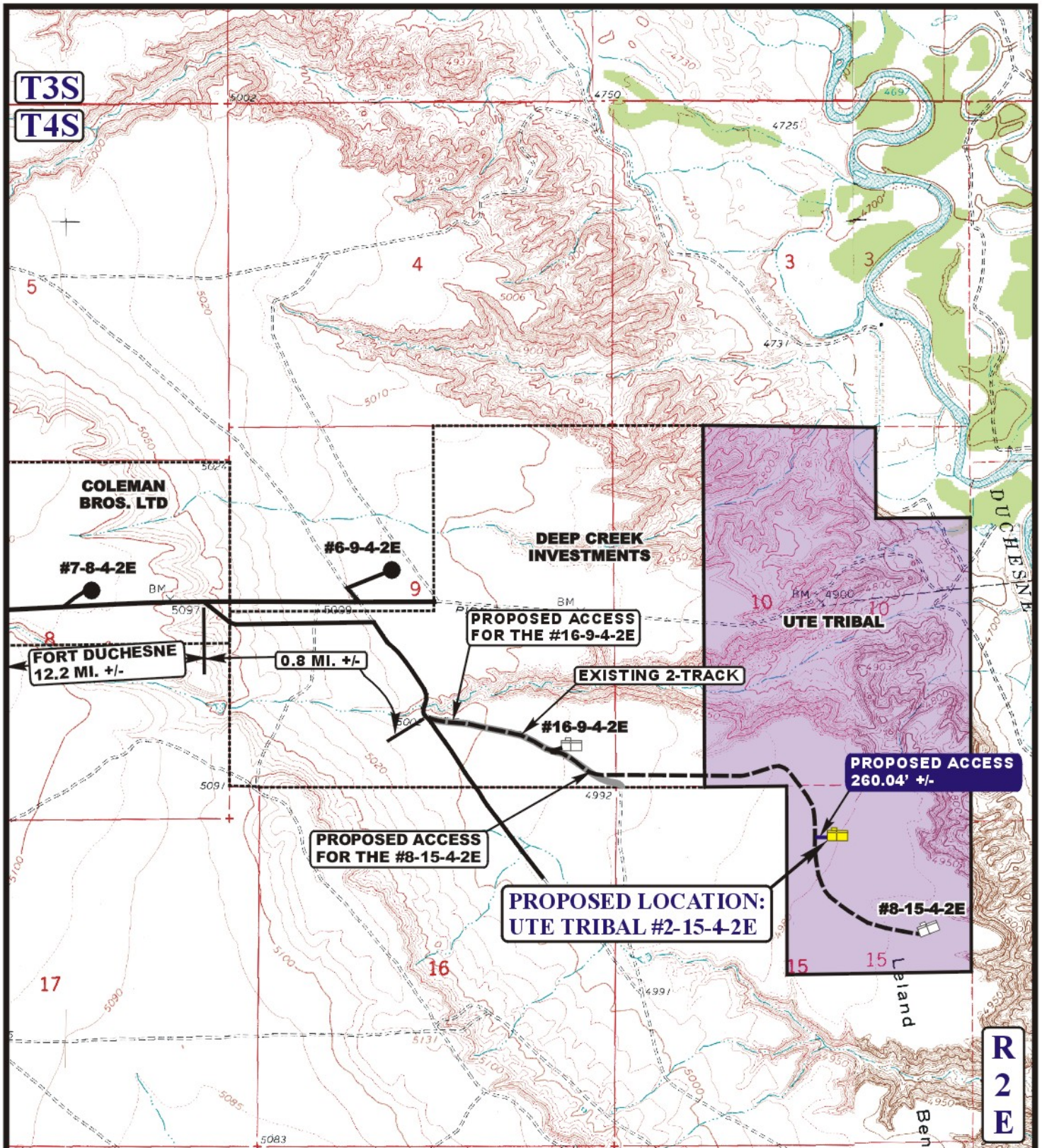
N

**UTE ENERGY**

**UTE TRIBAL #2-15-4-2E**
**SECTION 15, T4S, R2E, U.S.B.&M.**
**661' FNL 2002' FEL**

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

| ACCESS ROAD MAP | 08 MONTH | 04 DAY | 11 YEAR | A TOPO |
|---|---|---|---|---|
| SCALE: 1:100,000 | DRAWN BY: B.D.H. | REVISED: 00-00-00 | | |




**LEGEND:**

EXISTING ROAD
PROPOSED ACCESS ROAD
EXISTING 2-TRACK

N

**UTE ENERGY**

**UTE TRIBAL #2-15-4-2E**
**SECTION 15, T4S, R2E, U.S.B.&M.**
**661' FNL 2002' FEL**

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

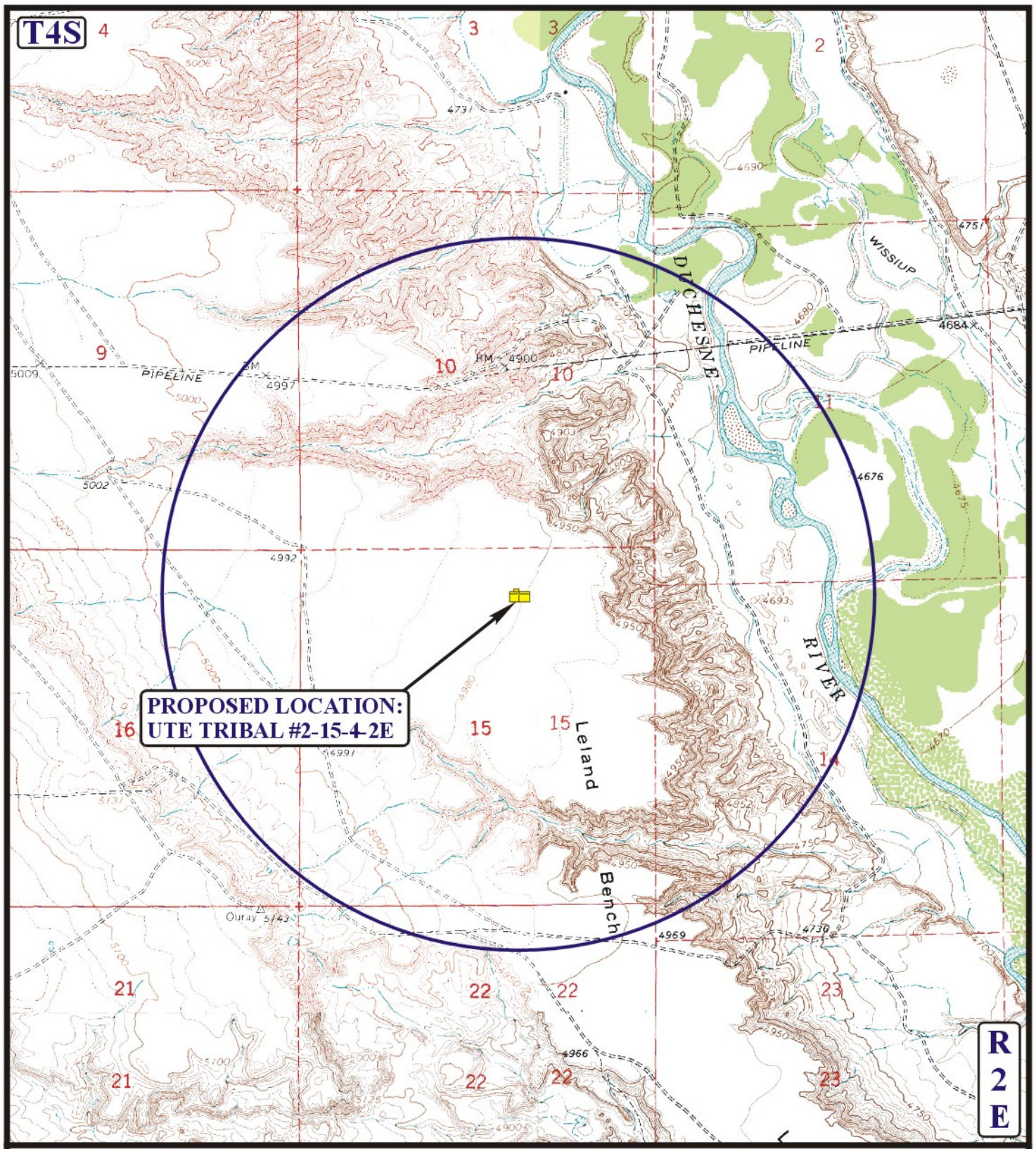
ACCESS ROAD MAP

| 08 | 04 | 11 |
|---|---|---|
| MONTH | DAY | YEAR |

SCALE: 1" = 2000' | DRAWN BY: B.D.H. | REVISED: 11-07-11

B TOPO

API Well Number: 43047522020000




**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

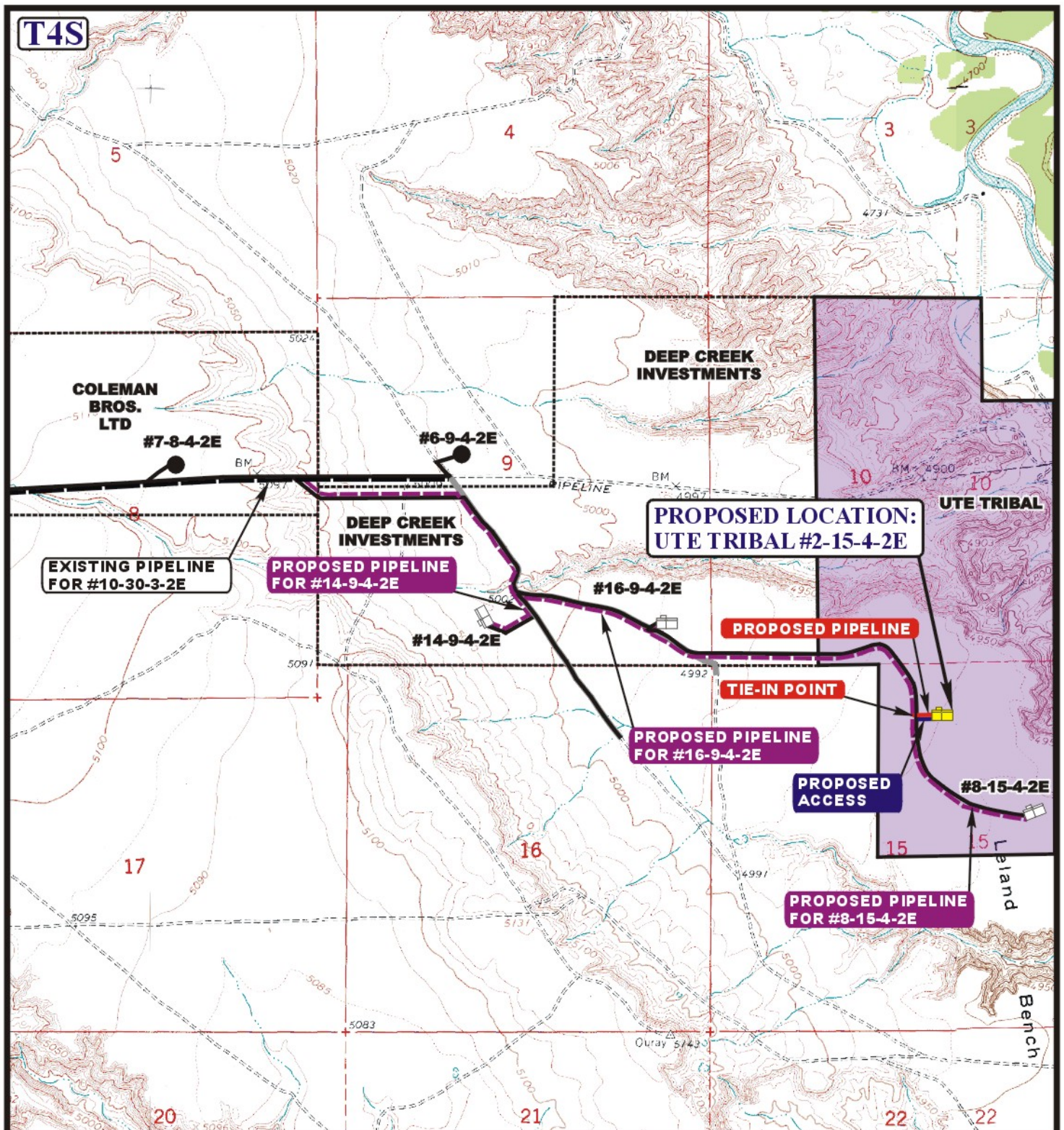
N

**UTE ENERGY**

**UTE TRIBAL #2-15-4-2E**
**SECTION 15, T4S, R2E, U.S.B.&M.**
**661' FNL 2002' FEL**


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 08 MONTH | 04 DAY | 11 YEAR | C TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: B.D.H. | REVISED: 00-00-00 | | |




APPROXIMATE TOTAL PIPELINE DISTANCE = 284.96' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

**UTE ENERGY**

**UTE TRIBAL #2-15-4-2E**
**SECTION 15, T4S, R2E, U.S.B.&M.**
**661' FNL 2002' FEL**

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

| TOPOGRAPHIC MAP | 08 MONTH | 04 DAY | 11 YEAR | D TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: B.D.H. | REVISED: 11-7-11 | | |

**Ute Energy Upstream Holdings LLC**
Ute Tribal 2-15-4-2E
NW/NE of Section 15, T4S, R2E
SHL and BHL: 661' FNL & 2002' FEL
Uintah County, Utah

## SURFACE USE PLAN

The well site, proposed access road and surface pipeline corridor will be located entirely on Tribal surface and Tribal minerals.

An onsite for this location was completed on Wednesday, October 26, 2011.
The following were in attendance: Audie Appawoo and Rainey Blackhair (Ute Tribe E&M), Bucky Secakuku and Sarah Jack (BIA), Chuck Macdonald and Cameron Cox (BLM Vernal Field Office), Rachel Garrison, Lori Browne, and Justin Jepperson (Ute Energy), Brandon Bowthorpe (Uintah Engineering & Land Surveying), Don Hamilton (Star Point Enterprises, Inc.), Filipe Kaufusi (Kaufusi Construction), Jesse Rowell and Chris Laris (Ponderosa Oilfield Services, Inc.), Brad Allred (Nielson Construction), and Jake Huffman (Huffman Construction).

1. Existing Roads

The proposed well site is located approximately 14.3 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. *A 20' road with 3-inch minus gravel and drainage ditches was recently constructed between the existing road in the SWSW of Section 9 and the Tribal property line just east of the proposed Deep Creek 13-10-4-2E (fee surface and minerals location)*. Beyond this road upgrade, Ute Energy anticipates no further road improvements to the existing roads for this well site.

Project roads will require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal be necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff. Aggregate will be used as necessary to maintain a solid running surface and minimize dust generation.

Vehicle operators will obey posted speed restrictions and observe safe speeds corresponding to road and weather conditions. Travel will be limited to the existing access roads and proposed access roads.

2. Planned Access Road

Approximately 260' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Ute Tribal 2-15-4-2E; all new disturbance will be on Tribal surface. See attached Topographic map B (blue dashed line).

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.



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All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 300' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 285' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Ute Tribal 2-15-4-2E into a proposed pipeline for the Ute Tribal 8-15-4-2E that will connect into an 8" pipeline on private surface in the SWSW of Section 10. The new pipeline for the Ute Tribal 2-15-4-2E would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.



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Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E
Water Right: 43-8496

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately two acre feet for drilling and completions operations in the Green River and Wasatch Formations.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing of completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.



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9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BIA specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BIA consideration for Ute Energy operations within the Randlett EDA area:



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The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

**Recommended Seed Mix for the Randlett EDA Area**

| Common Name, Cultivar | Scientific Name | Application Rate (Pounds Per Live Seed/Acre)* |
|---|---|---|
| Crested Wheatgrass, Ephraim | *Agropyron cristatum*, var Ephraim | 1 |
| Needle-and-thread grass | *Stipa comata* | 4 |
| Indian ricegrass | *Oryzopsis hymenoides* | 2 |
| Bottlebrush squirrel | *Sitanion hystrix* | 4 |
| Shadscale | *Atriplex confertifolia* | 2 |
| Winterfat | *Eurotia lanata* | 1 |
| Globemallow | *Sphaeralcea coccinea* | 1 |
| Total | | 15 |

*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Ute Tribe
988 South 7500 East (Annex Building)
Fort Duchesne, UT 84026
435-725-4950

12. Additional Information

Montgomery Archaeological Consultants, Inc. conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor during July and August, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the Ute Indian Tribe Energy & Minerals Department, Bureau of Indian Affairs – Uintah & Ouray Agency, and BLM Vernal Field Office by Montgomery as MOAC Report No. 11-216, dated August 31, 2011. **Please reference The State of Utah Antiquities Project (Survey) Permit No. U-11-MQ-0714i**.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in July, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the Ute Indian Tribe Energy & Minerals Department, Bureau of Indian Affairs – Uintah & Ouray Agency, and BLM Vernal Field Office by Uinta on September 15, 2011.

Kleinfelder/Buys conducted a threatened and endangered plant survey of this well site and associated access road and pipeline corridor in September, 2011 given the location fell within the USFWS-defined



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habitat for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus)*. A copy of the report, indicating no *Sclerocactus* plants were documented during the survey, was submitted under separate cover to the Ute Indian Tribe Energy & Minerals Department, Bureau of Indian Affairs – Uintah & Ouray Agency, and BLM Vernal Field Office by Kleinfelder in October, 2011.

**Kleinfelder/Buys is preparing an Environmental Assessment (EA) covering the 16 Tribal exploratory wells and associated access roads and pipeline corridors. The draft EA will be submitted to Bucky Secakuku at the BIA the week of November 28, 2011.**

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

**Representative**: Mike Maser, Area Superintendent
Ute Energy Upstream Holdings LLC
7074 East 900 South
Fort Duchesne, UT 84026
(435) 722-0024

**Certification**:
Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Ute Tribal 2-15-4-2E in the NW/NE of Section 15, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

_____
Date

_____
Rachel Garrison
Regulatory Manager
Ute Energy Upstream Holdings LLC



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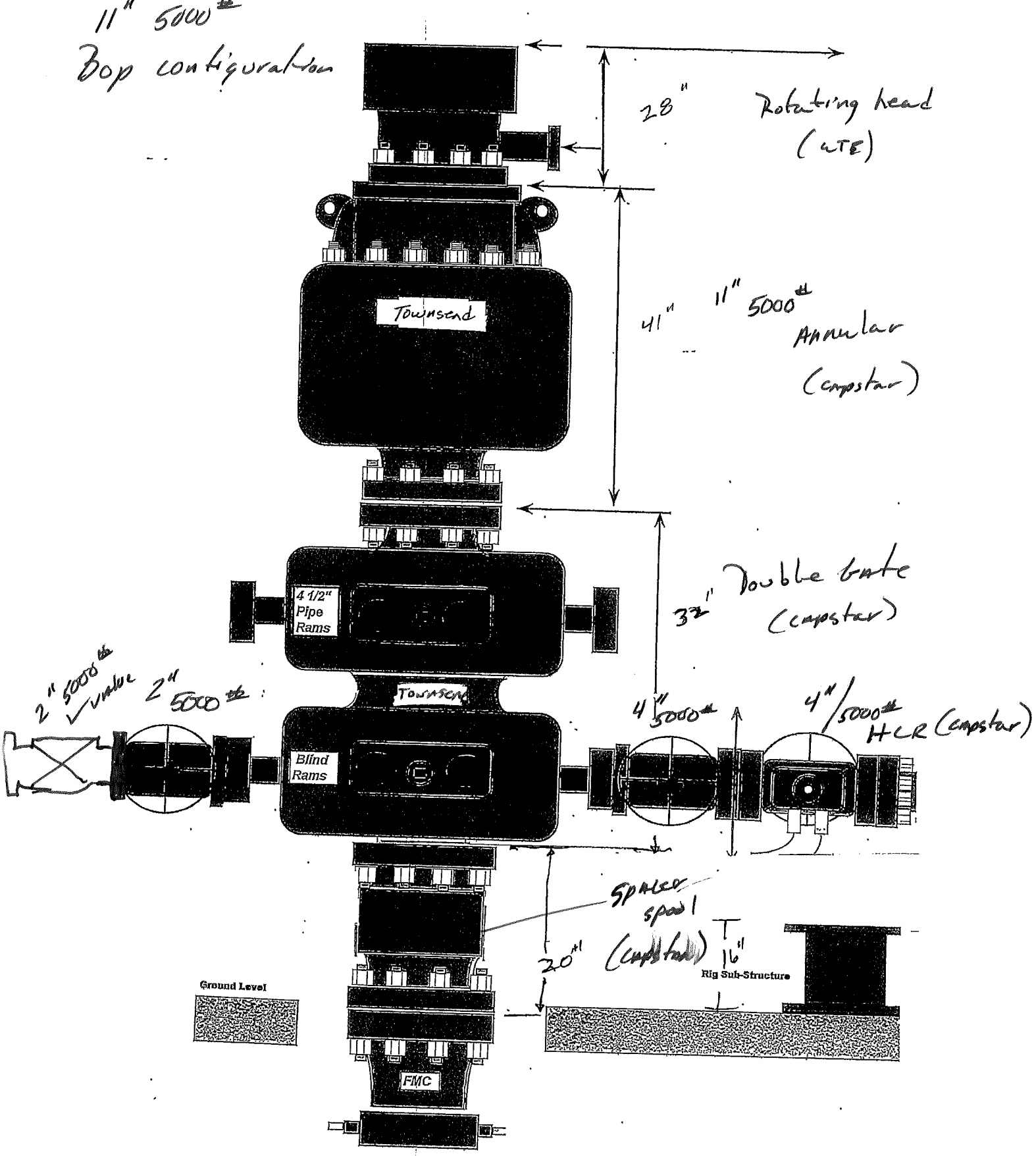
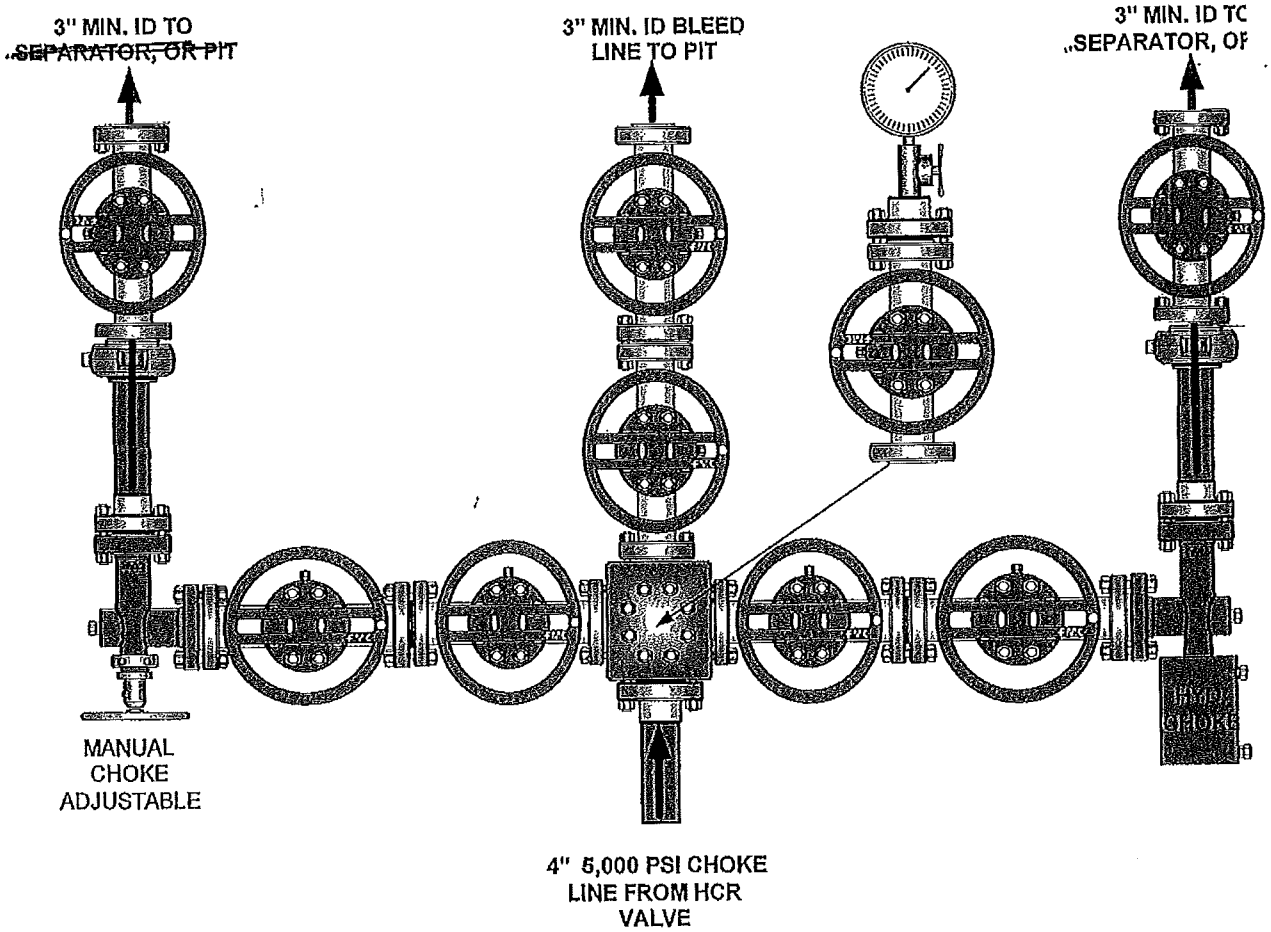

11" 5000#
Bop configuration
28"
Rotating head
(WTE)
Townsend
41"
11" 5000#
Annular
(capstar)
4 1/2"
Pipe
Rams
32"
Double gate
(capstar)
2" 5000#
valve
2" 5000#
TOWNSEND
Blind
Rams
4" 5000#
4"/5000#
HCR (capstar)
Spacer
spool
(capstar)
20"
16"
Rig Sub-Structure
Ground Level
FMC

Capstar

# CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



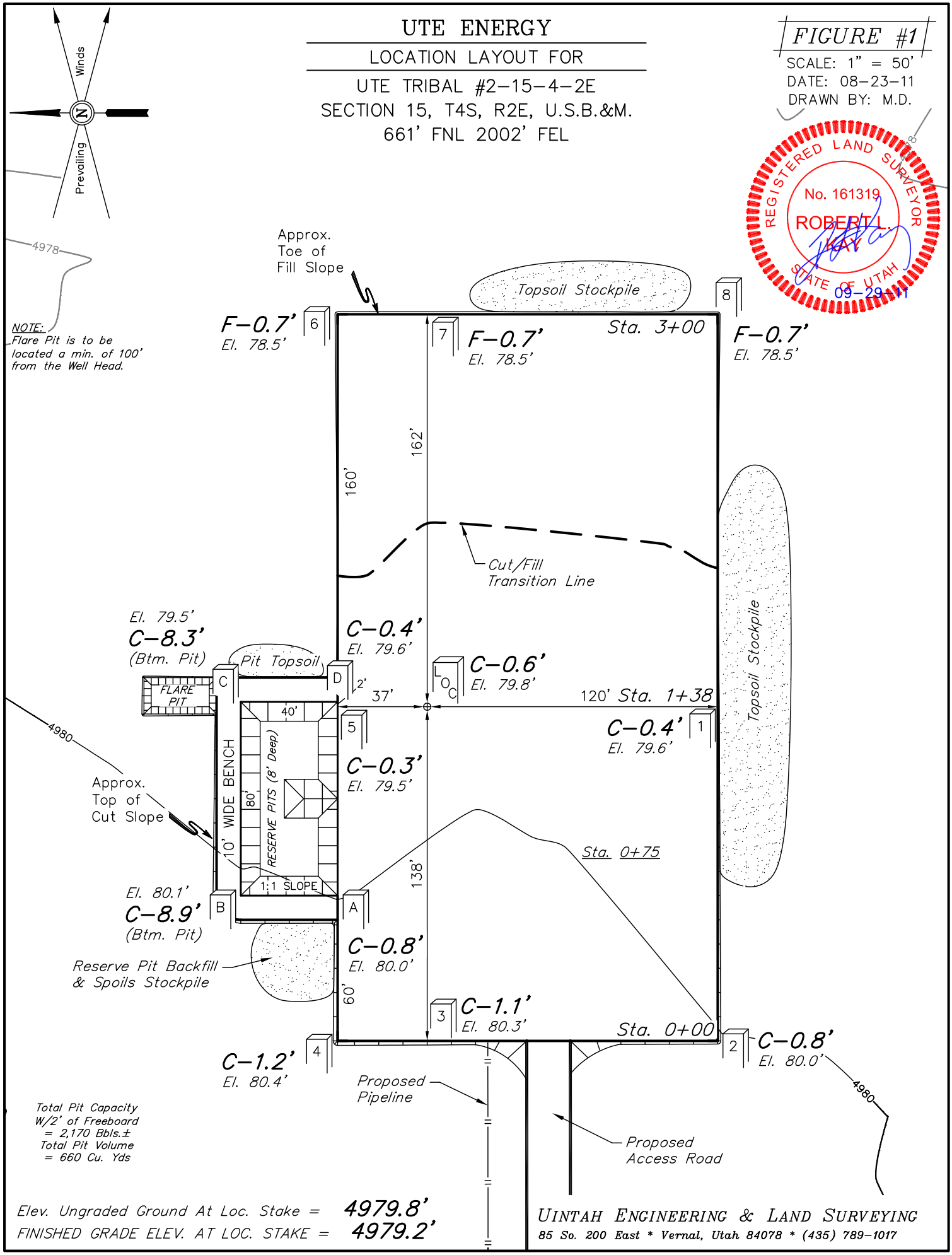
# UTE ENERGY

## LOCATION LAYOUT FOR

UTE TRIBAL #2-15-4-2E
SECTION 15, T4S, R2E, U.S.B.&M.
661' FNL 2002' FEL

FIGURE #1
SCALE: 1" = 50'
DATE: 08-23-11
DRAWN BY: M.D.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
09-29-11

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1" = 20'
X-Section Scale
1" = 50'

DATE: 08-23-11
DRAWN BY: M.D.
REV.: 11-07-11

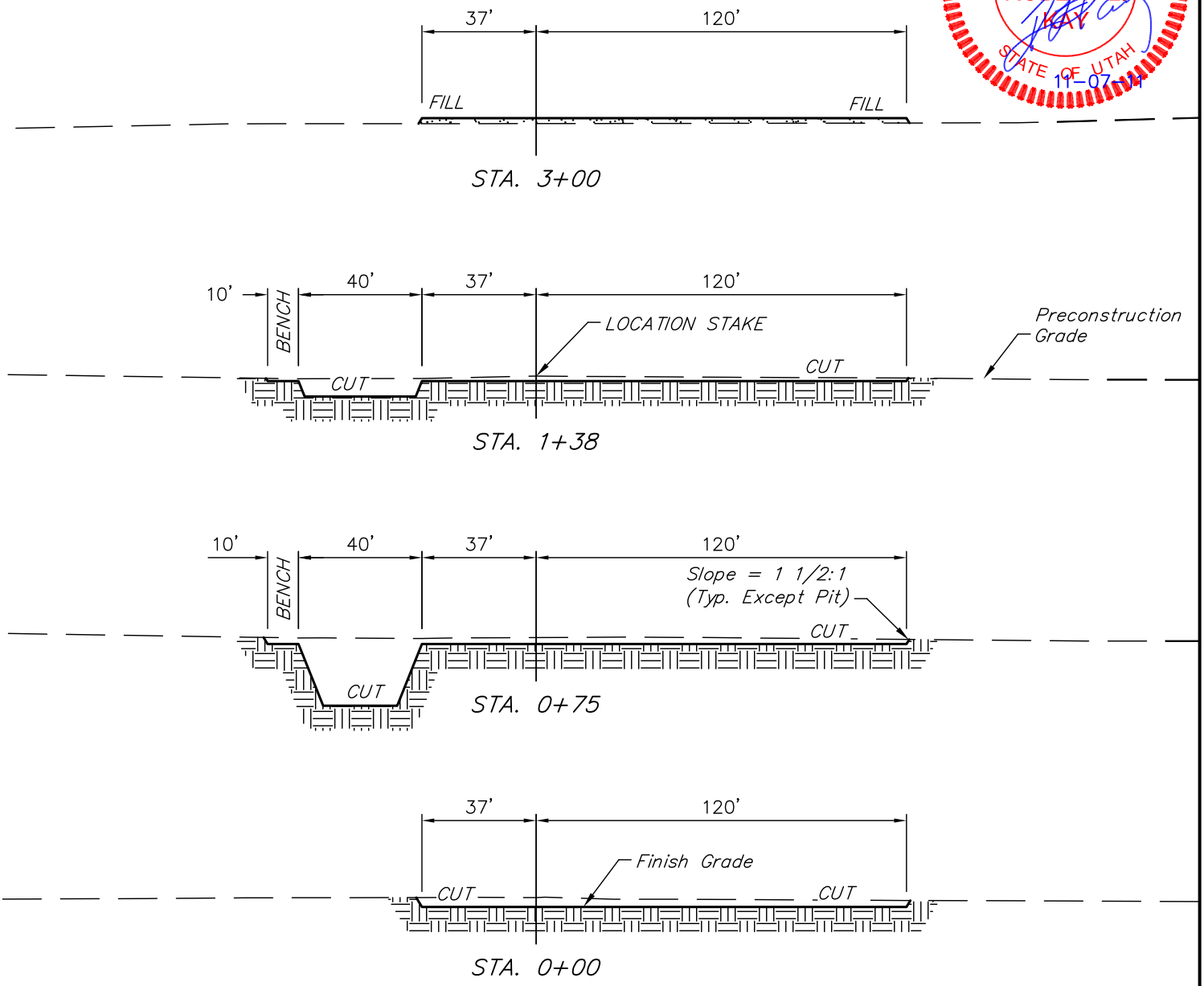
# UTE ENERGY

## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #2-15-4-2E
SECTION 15, T4S, R2E, U.S.B.&M.
661' FNL 2002' FEL

FIGURE #2

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
11-07-11




NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 1.985 ACRES
ACCESS ROAD DISTURBANCE = ± 0.162 ACRES
PIPELINE DISTURBANCE (PERMANENT R-O-W) = ± 0.179 ACRES
TOTAL = ± 2.326 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | | |
|---|---|---|
| (6") Topsoil Stripping | = | 1,010 Cu. Yds. |
| Remaining Location | = | 930 Cu. Yds. |
| TOTAL CUT | = | 1,940 CU.YDS. |
| FILL | = | 600 CU.YDS. |

| | | |
|---|---|---|
| EXCESS MATERIAL | = | 1,340 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 1,340 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = | 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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# UTE ENERGY

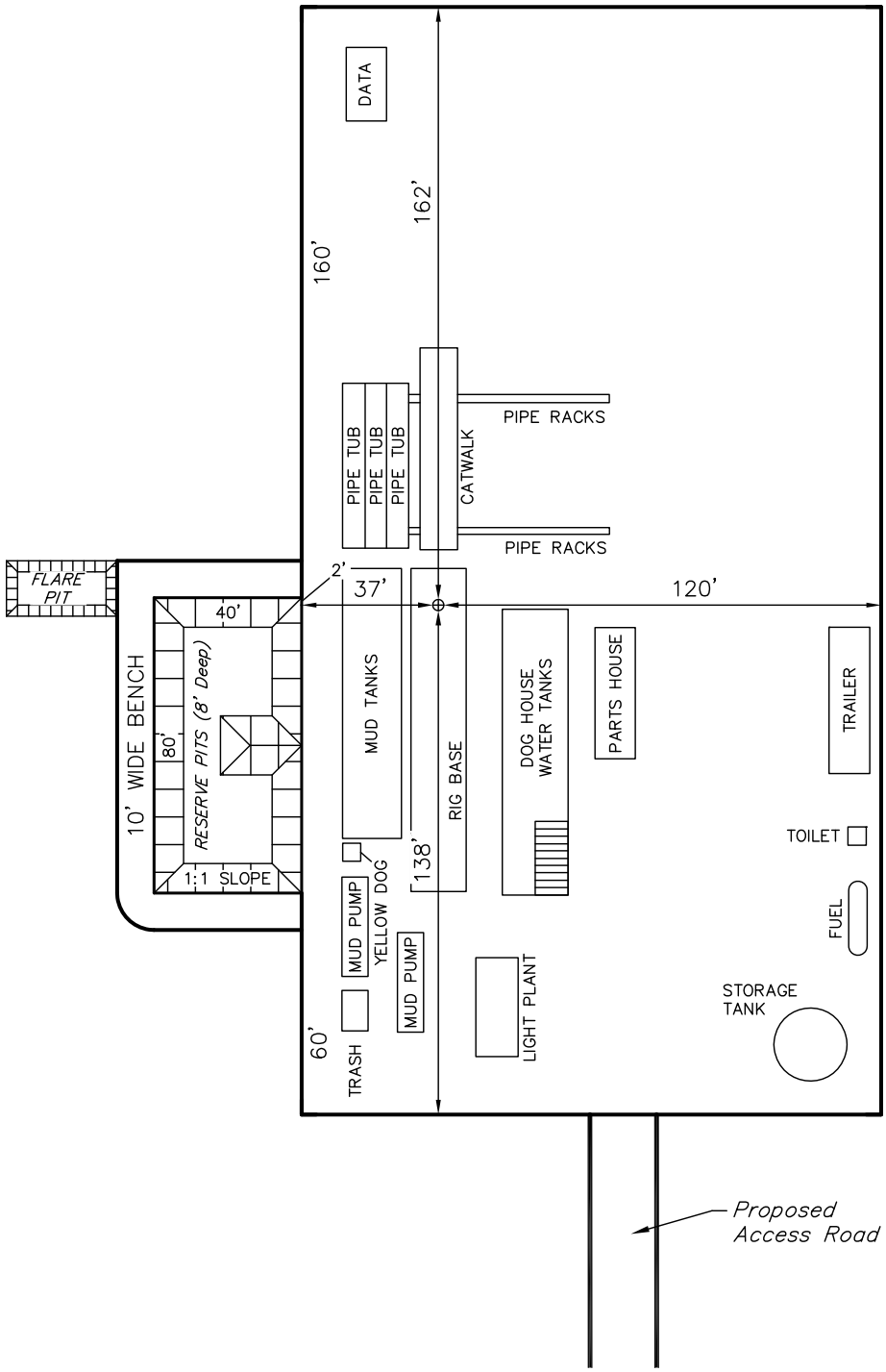
## TYPICAL RIG LAYOUT FOR

UTE TRIBAL #2-15-4-2E
SECTION 15, T4S, R2E, U.S.B.&M.
661' FNL 2002' FEL

FIGURE #3
SCALE: 1" = 50'
DATE: 08-23-11
DRAWN BY: M.D.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. MAY
STATE OF UTAH
09-29-11

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.




Total Pit Capacity
W/2' of Freeboard
= 2,170 Bbls.±
Total Pit Volume
= 660 Cu. Yds

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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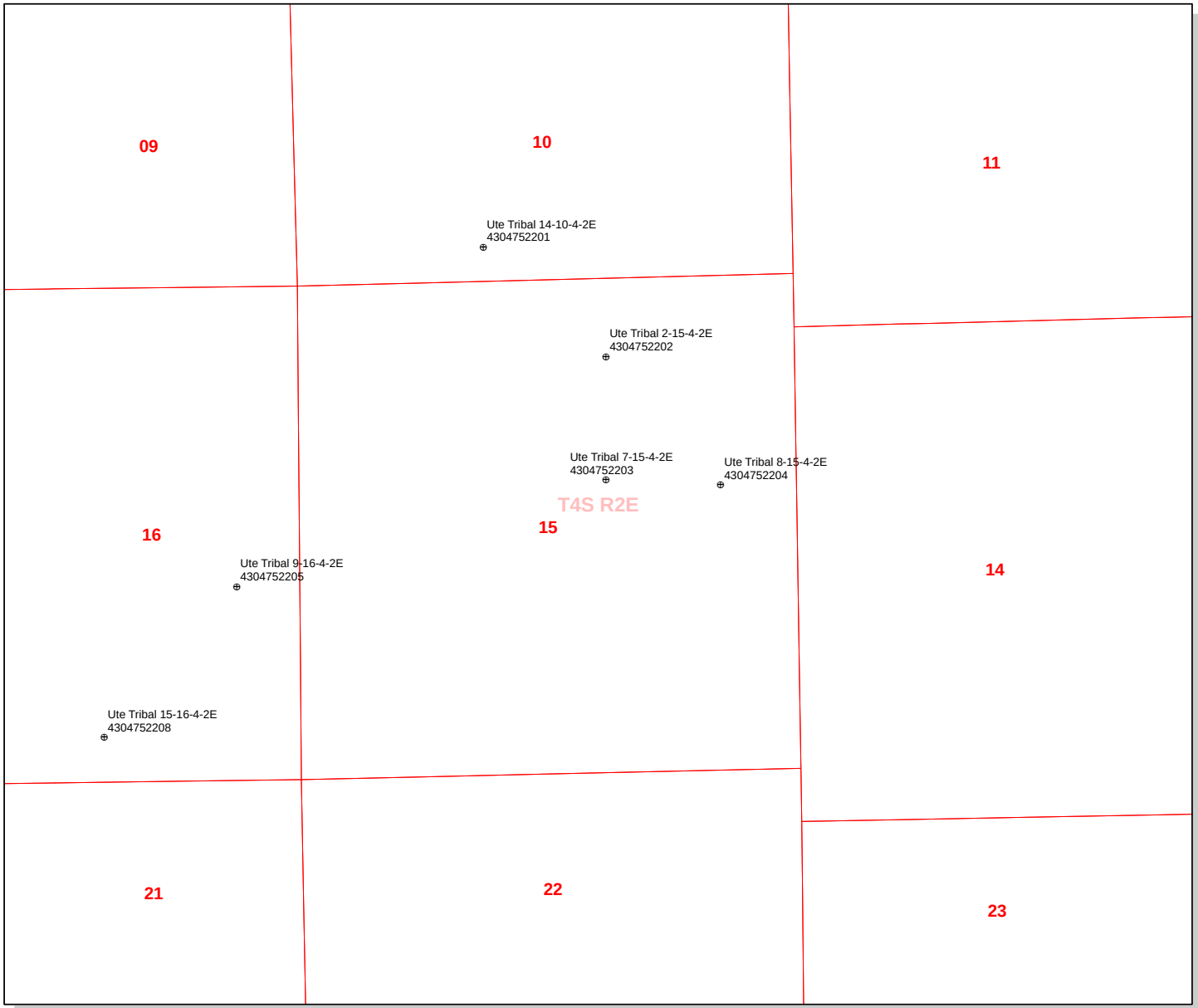
API Well Number: 43047522020000




**API Number: 4304752202**

**Well Name: Ute Tribal 2-15-4-2E**

**Township T0.4 . Range R0.2 . Section 15**

**Meridian: UBM**

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

**Units**
**STATUS**
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

**Fields**
**STATUS**
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

**Wells Query**
**Status**
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,300 650 0 1,300 Feet

1:13,244

**RECEIVED: November 18, 2011**

# WORKSHEET
# APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 11/18/2011
**API NO. ASSIGNED:** 43047522020000
**WELL NAME:** Ute Tribal 2-15-4-2E
**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)
**PHONE NUMBER:** 720 420-3246
**CONTACT:** Lori Browne

**PROPOSED LOCATION:** NWNE 15 040S 020E
**Permit Tech Review:** ☑

**SURFACE:** 0661 FNL 2002 FEL
**Engineering Review:** ☐

**BOTTOM:** 0661 FNL 2002 FEL
**Geology Review:** ☑

**COUNTY:** UINTAH
**LATITUDE:** 40.14158
**LONGITUDE:** -109.75161
**UTM SURF EASTINGS:** 606343.00
**NORTHINGS:** 4444218.00
**FIELD NAME:** WILDCAT
**LEASE TYPE:** 2 - Indian
**LEASE NUMBER:** EDA 14-20-H62-6288
**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER-WASATCH
**SURFACE OWNER:** 2 - Indian
**COALBED METHANE:** NO

**RECEIVED AND/OR REVIEWED:**

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - 687C300004-CD
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 438496
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

**Commingling Approved**

**LOCATION AND SITING:**

- ☐ **R649-2-3.**

**Unit:**

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

**Board Cause No:** R649-3-2
**Effective Date:**
**Siting:**

- ☐ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason
23 - Spacing - dmason

**RECEIVED:** November 22, 2011

GARY R. HERBERT
*Governor*
GREGORY S. BELL
*Lieutenant Governor*

**State of Utah**
**DEPARTMENT OF NATURAL RESOURCES**
MICHAEL R. STYLER
*Executive Director*
**Division of Oil, Gas and Mining**
JOHN R. BAZA
*Division Director*

# Permit To Drill

**********

**Well Name:** Ute Tribal 2-15-4-2E
**API Well Number:** 43047522020000
**Lease Number:** EDA 14-20-H62-6288
**Surface Owner:** INDIAN
**Approval Date:** 11/22/2011

**Issued to:**
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

**Authority:**
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**Notification Requirements:**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

**Reporting Requirements:**
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

For John Rogers
Associate Director, Oil & Gas

**Rachel Medina - RE: confidential well data**

**From:** Rachel Garrison <rgarrison@uteenergy.com>
**To:** "'Rachel Medina'" <rachelmedina@utah.gov>
**Date:** 2/7/2012 8:19 AM
**Subject:** RE: confidential well data
**CC:** Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

**Rachel Garrison**
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

**From:** Rachel Medina [mailto:rachelmedina@utah.gov]
**Sent:** Wednesday, December 21, 2011 9:05 AM
**To:** Rachel Garrison
**Subject:** Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. http://www.uteenergy.com

RECEIVED

Form 3160-3
(August 2007)

NOV 1 8 2011

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

# APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
EDA No. 14-20-H62-6288

6. If Indian, Allotee or Tribe Name
Ute Tribe

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
NA

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
Ute Tribal 2-15-4-2E

2. Name of Operator Ute Energy Upstream Holdings LLC

9. API Well No.
Pending 43-047-52202

3a. Address 1875 Lawrence Street, Suite 200
Denver, CO 80202

3b. Phone No. *(include area code)*
720-420-3235

10. Field and Pool, or Exploratory
Undesignated

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface NW/NE 661' FNL and 2002' FEL (Lat: 40.142039, Long: 109.751664 - NAD 83)
At proposed prod. zone NW/NE 661' FNL and 2002' FEL

11. Sec., T. R. M. or Blk. and Survey or Area
Section 15, T4S, R2E

14. Distance in miles and direction from nearest town or post office*
Approximately 14.3 miles southeast of Fort Duchesne, UT

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661'

16. No. of acres in lease
160

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,248'

19. Proposed Depth
9,309 TD

20. BLM/BIA Bond No. on file
BIA Bond No. 687C300004-CD

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4979.8 GL

22. Approximate date work will start*
07/02/2012

23. Estimated duration
(11) days from spud to rig release

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature
Name *(Printed/Typed)* Rachel E. Garrison
Date 11/15/2011

Title
Regulatory Manager

Approved by *(Signature)*
Name *(Printed/Typed)* Jerry Kenczka
Date JUN 2 5 2012

Title Assistant Field Manager
Lands & Mineral Resources
Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

NOTICE OF APPROVAL

RECEIVED
JUL 0 3 2012
DIV. OF OIL, GAS & MINING

12SS0925AE

NOS- 10/12/11

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

## *CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL*

| | | | |
|---|---|---|---|
| **Company:** | **Ute Energy Upstream Holdings LLC** | **Location:** | **NWNE, Sec. 15, T4S, R2E** |
| **Well No:** | **Ute Tribal 2-15-4-2E** | **Lease No:** | **14-20-H62-6288** |
| **API No:** | **43-047-52202** | **Agreement:** | **N/A** |

# OFFICE NUMBER: (435) 781-4400

# OFFICE FAX NUMBER: (435) 781-3420

## A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

## NOTIFICATION REQUIREMENTS

| | | |
|---|---|---|
| Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - | The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - | Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig. |
| Spud Notice (Notify BLM Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify BLM Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov. |
| BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify BLM Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

## *SURFACE USE PROGRAM*
## *CONDITIONS OF APPROVAL (COAs)*

**General Conditions of Approval:**

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.

- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.

- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.

- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.

- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.

- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.

- You are hereby notified that working under the *"umbrella"* of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.

- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.

- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.

- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.

- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**Additional Stipulations:**

- No other stipulations are included with the approvals of the Ute Tribal 2-15-4-2E, 7-15-4-2E, and 8-15-4-2E.

## *DOWNHOLE PROGRAM*
## *CONDITIONS OF APPROVAL (COAs)*

**SITE SPECIFIC DOWNHOLE COAs:**

- A gamma-ray log will be run from TD to the surface
- Cement for the surface casing will be circulated to the surface, if not, top jobs will be done to adequately complete the cement job. Cement for the production casing will be brought to a minimum of 200 feet above the surface casing shoe.
- Variances shall be granted for the air drilling of the surface hole from Onshore Order 2, Section III, and for the FIT test, as requested in the Drilling Plan of the APD.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

# STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

**5.LEASE DESIGNATION AND SERIAL NUMBER:** 14-20-H62-6288

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:** Ute Tr

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL** Oil Well

**8. WELL NAME and NUMBER:** UTE TRIBAL 2-15-4-2E

**2. NAME OF OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC

**9. API NUMBER:** 43047522020000

**3. ADDRESS OF OPERATOR:** 1875 Lawrence St Ste 200 , Denver, CO, 80202

**PHONE NUMBER:** 720 420-3235 Ext

**9. FIELD and POOL or WILDCAT:** WILDCAT

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:** 0661 FNL 2002 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: NWNE Section: 15 Township: 04.0S Range: 02.0E Meridian: U

**COUNTY:** UINTAH

**STATE:** UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ✓ NOTICE OF INTENT<br>Approximate date work will start:<br>11/22/2012 | ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| | ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ SUBSEQUENT REPORT<br>Date of Work Completion: | ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| | ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ SPUD REPORT<br>Date of Spud: | ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| | ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ DRILLING REPORT<br>Report Date: | ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ✓ APD EXTENSION |
| | ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Ute Energy Upstream Holdings LLC proposes to extend the Application for Permit to Drill the Ute Tribal 2-15-4-2E for one year.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** August 08, 2012

**By:**

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Lori Browne | 720 420-3246 | Regulatory Specialist |

| SIGNATURE | DATE |
|---|---|
| N/A | 8/3/2012 |

RECEIVED: Aug. 03, 2012

## The Utah Division of Oil, Gas, and Mining

**- State of Utah**
**- Department of Natural Resources**

**Electronic Permitting System - Sundry Notices**

## Request for Permit Extension Validation Well Number 43047522020000

**API:** 43047522020000
**Well Name:** UTE TRIBAL 2-15-4-2E
**Location:** 0661 FNL 2002 FEL QTR NWNE SEC 15 TWNP 040S RNG 020E MER U
**Company Permit Issued to:** UTE ENERGY UPSTREAM HOLDINGS LLC
**Date Original Permit Issued:** 11/22/2011

**The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.**

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

**Signature:** Lori Browne **Date:** 8/3/2012
**Title:** Regulatory Specialist **Representing:** UTE ENERGY UPSTREAM HOLDINGS LLC

RECEIVED: Aug. 03, 2012

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

**ROUTING**
CDW

**X - Change of Operator (Well Sold)** Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| N3730- Ute Energy Upstream Holdings, LLC | N3935- Crescent Point Energy U.S. Corp |
| 1875 Lawrence Street, Suite 200 | 555 17th Street, Suite 750 |
| Denver, CO 80212 | Denver, CO 80202 |
| Phone: 1 (720) 420-3238 | Phone: 1 (720) 880-3610 |

**CA No.** **Unit:** N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| See Attached List | | | | | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013

4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: Not Yet

5c. Reports current for Production/Disposition & Sundries on: 2/11/2013

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271

3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

**COMMENTS:**

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| ULT 13-25-3-1E | 25 | 030S | 010E | 4304751890 | | Fee | OW | APD |
| DEEP CREEK 15-25-3-1E | 25 | 030S | 010E | 4304751892 | | Fee | OW | APD |
| ULT 2-35-3-1E | 35 | 030S | 010E | 4304751893 | | Fee | OW | APD |
| ULT 3-35-3-1E | 35 | 030S | 010E | 4304751894 | | Fee | OW | APD |
| MARSH 11-35-3-1E | 35 | 030S | 010E | 4304751896 | | Fee | OW | APD |
| ULT 4-35-3-1E | 35 | 030S | 010E | 4304751899 | | Fee | OW | APD |
| ULT 9-6-4-2E | 06 | 040S | 020E | 4304751916 | | Fee | OW | APD |
| DEEP CREEK 14-23-3-1E | 23 | 030S | 010E | 4304751919 | | Fee | OW | APD |
| DEEP CREEK 14-24-3-1E | 24 | 030S | 010E | 4304751921 | | Fee | OW | APD |
| DEEP CREEK 15-24-3-1E | 24 | 030S | 010E | 4304751922 | | Fee | OW | APD |
| DEEP CREEK 16-24-3-1E | 24 | 030S | 010E | 4304751923 | | Fee | OW | APD |
| DEEP CREEK 6-25-3-1E | 25 | 030S | 010E | 4304751926 | | Fee | OW | APD |
| MARSH 12-35-3-1E | 35 | 030S | 010E | 4304751927 | | Fee | OW | APD |
| ULT 15-6-4-2E | 06 | 040S | 020E | 4304751928 | | Fee | OW | APD |
| DEEP CREEK 9-25-3-1E | 25 | 030S | 010E | 4304751929 | | Fee | OW | APD |
| DEEP CREEK 8-25-3-1E | 25 | 030S | 010E | 4304751930 | | Fee | OW | APD |
| ULT 8-36-3-1E | 36 | 030S | 010E | 4304751931 | | Fee | OW | APD |
| ULT 11-6-4-2E | 06 | 040S | 020E | 4304751932 | | Fee | OW | APD |
| ULT 11-36-3-1E | 36 | 030S | 010E | 4304751933 | | Fee | OW | APD |
| ULT 13-6-4-2E | 06 | 040S | 020E | 4304751934 | | Fee | OW | APD |
| ULT 1-35-3-1E | 35 | 030S | 010E | 4304751935 | | Fee | OW | APD |
| DEEP CREEK 1-25-3-1E | 25 | 030S | 010E | 4304752032 | | Fee | OW | APD |
| DEEP CREEK 3-25-3-1E | 25 | 030S | 010E | 4304752033 | | Fee | OW | APD |
| DEEP CREEK 10-25-3-1E | 25 | 030S | 010E | 4304752034 | | Fee | OW | APD |
| SENATORE 12-25-3-1E | 25 | 030S | 010E | 4304752039 | | Fee | OW | APD |
| ULT 3-36-3-1E | 36 | 030S | 010E | 4304752042 | | Fee | OW | APD |
| ULT 10-36-3-1E | 36 | 030S | 010E | 4304752043 | | Fee | OW | APD |
| ULT 12-36-3-1E | 36 | 030S | 010E | 4304752044 | | Fee | OW | APD |
| ULT 8-35-3-1E | 35 | 030S | 010E | 4304752045 | | Fee | OW | APD |
| ULT 6-35-3-1E | 35 | 030S | 010E | 4304752048 | | Fee | OW | APD |
| ULT 12-34-3-1E | 34 | 030S | 010E | 4304752123 | | Fee | OW | APD |
| ULT 10-34-3-1E | 34 | 030S | 010E | 4304752125 | | Fee | OW | APD |
| UTE TRIBAL 15-32-3-2E | 32 | 030S | 020E | 4304752195 | | Indian | OW | APD |
| UTE TRIBAL 16-5-4-2E | 05 | 040S | 020E | 4304752196 | | Indian | OW | APD |
| UTE TRIBAL 11-4-4-2E | 04 | 040S | 020E | 4304752197 | | Indian | OW | APD |
| UTE TRIBAL 13-4-4-2E | 04 | 040S | 020E | 4304752198 | | Indian | OW | APD |
| UTE TRIBAL 14-4-4-2E | 04 | 040S | 020E | 4304752199 | | Indian | OW | APD |
| UTE TRIBAL 4-9-4-2E | 09 | 040S | 020E | 4304752200 | | Indian | OW | APD |
| UTE TRIBAL 14-10-4-2E | 10 | 040S | 020E | 4304752201 | | Indian | OW | APD |
| UTE TRIBAL 2-15-4-2E | 15 | 040S | 020E | 4304752202 | | Indian | OW | APD |
| UTE TRIBAL 7-15-4-2E | 15 | 040S | 020E | 4304752203 | | Indian | OW | APD |
| UTE TRIBAL 8-15-4-2E | 15 | 040S | 020E | 4304752204 | | Indian | OW | APD |
| UTE TRIBAL 9-16-4-2E | 16 | 040S | 020E | 4304752205 | | Indian | OW | APD |
| UTE TRIBAL 11-16-4-2E | 16 | 040S | 020E | 4304752206 | | Indian | OW | APD |
| UTE TRIBAL 13-16-4-2E | 16 | 040S | 020E | 4304752207 | | Indian | OW | APD |
| UTE TRIBAL 15-16-4-2E | 16 | 040S | 020E | 4304752208 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-18-4-2E | 18 | 040S | 020E | 4304752210 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-17-4-2E | 17 | 040S | 020E | 4304752211 | | Indian | OW | APD |
| COLEMAN TRIBAL 9-17-4-2E | 17 | 040S | 020E | 4304752212 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-17-4-2E | 17 | 040S | 020E | 4304752213 | | Indian | OW | APD |
| COLEMAN TRIBAL 11-17-4-2E | 17 | 040S | 020E | 4304752214 | | Indian | OW | APD |
| COLEMAN TRIBAL 14-17-4-2E | 17 | 040S | 020E | 4304752215 | | Indian | OW | APD |
| COLEMAN TRIBAL 15X-18D-4-2E | 18 | 040S | 020E | 4304752216 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-17-4-2E | 17 | 040S | 020E | 4304752217 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-18-4-2E | 18 | 040S | 020E | 4304752218 | | Indian | OW | APD |
| COLEMAN TRIBAL 13-17-4-2E | 17 | 040S | 020E | 4304752219 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-25-3-1E | 25 | 030S | 010E | 4304752222 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 3-5-4-2E | 05 | 040S | 020E | 4304752223 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-5-4-2E | 05 | 040S | 020E | 4304752224 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-5-4-2E | 05 | 040S | 020E | 4304752225 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 6-5-4-2E | 05 | 040S | 020E | 4304752226 | | Indian | OW | APD |
| DEEP CREEK 9-9-4-2E | 09 | 040S | 020E | 4304752409 | | Fee | OW | APD |
| DEEP CREEK 13-9-4-2E | 09 | 040S | 020E | 4304752410 | | Fee | OW | APD |
| DEEP CREEK 15-9-4-2E | 09 | 040S | 020E | 4304752411 | | Fee | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 1-16-4-2E | 16 | 040S | 020E | 4304752412 | | Fee | OW | APD |
| DEEP CREEK 3-16-4-2E | 16 | 040S | 020E | 4304752413 | | Fee | OW | APD |
| DEEP CREEK 7-9-4-2E | 09 | 040S | 020E | 4304752414 | | Fee | OW | APD |
| DEEP CREEK 11-9-4-2E | 09 | 040S | 020E | 4304752415 | | Fee | OW | APD |
| DEEP CREEK 5-16-4-2E | 16 | 040S | 020E | 4304752416 | | Fee | OW | APD |
| ULT 14-5-4-2E | 05 | 040S | 020E | 4304752417 | | Fee | OW | APD |
| DEEP CREEK 7-16-4-2E | 16 | 040S | 020E | 4304752418 | | Fee | OW | APD |
| DEEP CREEK 11-15-4-2E | 15 | 040S | 020E | 4304752422 | | Fee | OW | APD |
| ULT 13-5-4-2E | 05 | 040S | 020E | 4304752423 | | Fee | OW | APD |
| DEEP CREEK 13-15-4-2E | 15 | 040S | 020E | 4304752424 | | Fee | OW | APD |
| DEEP CREEK 15-15-4-2E | 15 | 040S | 020E | 4304752425 | | Fee | OW | APD |
| DEEP CREEK 16-15-4-2E | 15 | 040S | 020E | 4304752426 | | Fee | OW | APD |
| BOWERS 5-6-4-2E | 06 | 040S | 020E | 4304752427 | | Fee | OW | APD |
| BOWERS 6-6-4-2E | 06 | 040S | 020E | 4304752428 | | Fee | OW | APD |
| BOWERS 7-6-4-2E | 06 | 040S | 020E | 4304752430 | | Fee | OW | APD |
| BOWERS 8-6-4-2E | 06 | 040S | 020E | 4304752431 | | Fee | OW | APD |
| DEEP CREEK 8-9-4-2E | 09 | 040S | 020E | 4304752438 | | Fee | OW | APD |
| DEEP CREEK 10-9-4-2E | 09 | 040S | 020E | 4304752439 | | Fee | OW | APD |
| DEEP CREEK 12-9-4-2E | 09 | 040S | 020E | 4304752440 | | Fee | OW | APD |
| DEEP CREEK 14-9-4-2E | 09 | 040S | 020E | 4304752445 | | Fee | OW | APD |
| DEEP CREEK 2-16-4-2E | 16 | 040S | 020E | 4304752446 | | Fee | OW | APD |
| DEEP CREEK 16-9-4-2E | 09 | 040S | 020E | 4304752447 | | Fee | OW | APD |
| DEEP CREEK 4-16-4-2E | 16 | 040S | 020E | 4304752448 | | Fee | OW | APD |
| DEEP CREEK 6-16-4-2E | 16 | 040S | 020E | 4304752449 | | Fee | OW | APD |
| DEEP CREEK 8-16-4-2E | 16 | 040S | 020E | 4304752450 | | Fee | OW | APD |
| DEEP CREEK 12-15-4-2E | 15 | 040S | 020E | 4304752451 | | Fee | OW | APD |
| DEEP CREEK 14-15-4-2E | 15 | 040S | 020E | 4304752452 | | Fee | OW | APD |
| DEEP CREEK 12-32-3-2E | 32 | 030S | 020E | 4304752453 | | Fee | OW | APD |
| DEEP CREEK 14-32-3-2E | 32 | 030S | 020E | 4304752455 | | Fee | OW | APD |
| ULT 9-34-3-1E | 34 | 030S | 010E | 4304752462 | | Fee | OW | APD |
| ULT 11-34-3-1E | 34 | 030S | 010E | 4304752463 | | Fee | OW | APD |
| ULT 13-34-3-1E | 34 | 030S | 010E | 4304752464 | | Fee | OW | APD |
| ULT 14-34-3-1E | 34 | 030S | 010E | 4304752465 | | Fee | OW | APD |
| ULT 15-34-3-1E | 34 | 030S | 010E | 4304752466 | | Fee | OW | APD |
| COLEMAN TRIBAL 2-7-4-2E | 07 | 040S | 020E | 4304752472 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-7-4-2E | 07 | 040S | 020E | 4304752473 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-7-4-2E | 07 | 040S | 020E | 4304752474 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-7-4-2E | 07 | 040S | 020E | 4304752475 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-7-4-2E | 07 | 040S | 020E | 4304752476 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-7-4-2E | 07 | 040S | 020E | 4304752477 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-7-4-2E | 07 | 040S | 020E | 4304752478 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-7-4-2E | 07 | 040S | 020E | 4304752479 | | Indian | OW | APD |
| COLEMAN TRIBAL 2-8-4-2E | 08 | 040S | 020E | 4304752480 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-8-4-2E | 08 | 040S | 020E | 4304752481 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-8-4-2E | 08 | 040S | 020E | 4304752482 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-8-4-2E | 08 | 040S | 020E | 4304752483 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-8-4-2E | 08 | 040S | 020E | 4304752484 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-8-4-2E | 08 | 040S | 020E | 4304752485 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-8-4-2E | 08 | 040S | 020E | 4304752486 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-8-4-2E | 08 | 040S | 020E | 4304752487 | | Indian | OW | APD |
| GUSHER FED 14-3-6-20E | 03 | 060S | 200E | 4304752497 | | Federal | OW | APD |
| HORSESHOE BEND FED 14-28-6-21E | 28 | 060S | 210E | 4304752498 | | Federal | OW | APD |
| GUSHER FED 9-3-6-20E | 03 | 060S | 200E | 4304752499 | | Federal | OW | APD |
| GUSHER FED 6-25-6-20E | 25 | 060S | 200E | 4304752500 | | Federal | OW | APD |
| GUSHER FED 8-25-6-20E | 25 | 060S | 200E | 4304752501 | | Federal | OW | APD |
| HORSESHOE BEND FED 11-29-6-21E | 29 | 060S | 210E | 4304752502 | | Federal | OW | APD |
| GUSHER FED 1-11-6-20E | 11 | 060S | 200E | 4304752503 | | Federal | OW | APD |
| GUSHER FED 11-22-6-20E | 22 | 060S | 200E | 4304752504 | | Federal | OW | APD |
| GUSHER FED 3-21-6-20E | 21 | 060S | 200E | 4304752505 | | Federal | OW | APD |
| GUSHER FED 16-26-6-20E | 26 | 060S | 200E | 4304752506 | | Federal | OW | APD |
| GUSHER FED 12-15-6-20E | 15 | 060S | 200E | 4304752507 | | Federal | OW | APD |
| GUSHER FED 11-1-6-20E | 01 | 060S | 200E | 4304752508 | | Federal | OW | APD |
| GUSHER FED 1-27-6-20E | 27 | 060S | 200E | 4304752509 | | Federal | OW | APD |
| GUSHER FED 9-27-6-20E | 27 | 060S | 200E | 4304752510 | | Federal | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| GUSHER FED 1-28-6-20E | 28 | 060S | 200E | 4304752511 | | Federal | OW | APD |
| WOMACK 7-8-3-1E | 08 | 030S | 010E | 4304752880 | | Fee | OW | APD |
| Kendall 13-17-3-1E | 17 | 030S | 010E | 4304752881 | | Fee | OW | APD |
| WOMACK 11-9-3-1E | 09 | 030S | 010E | 4304752882 | | Fee | OW | APD |
| Kendall 11-17-3-1E | 17 | 030S | 010E | 4304752883 | | Fee | OW | APD |
| WOMACK 13-9-3-1E | 09 | 030S | 010E | 4304752884 | | Fee | OW | APD |
| WOMACK 3-16-3-1E | 16 | 030S | 010E | 4304752885 | | Fee | OW | APD |
| WOMACK 4-16-3-1E | 16 | 030S | 010E | 4304752886 | | Fee | OW | APD |
| WOMACK 5-8-3-1E | 08 | 030S | 010E | 4304752887 | | Fee | OW | APD |
| Womack 4-7-3-1E | 07 | 030S | 010E | 4304752888 | | Fee | OW | APD |
| WOMACK 5-16-3-1E | 16 | 030S | 010E | 4304752889 | | Fee | OW | APD |
| WOMACK 6-16-3-1E | 16 | 030S | 010E | 4304752890 | | Fee | OW | APD |
| Kendall 5-17-3-1E | 17 | 030S | 010E | 4304752891 | | Fee | OW | APD |
| Kendall 5-9-3-1E | 09 | 030S | 010E | 4304752892 | | Fee | OW | APD |
| KENDALL 12-7-3-1E | 07 | 030S | 010E | 4304752893 | | Fee | OW | APD |
| Kendall 11-8-3-1E | 08 | 030S | 010E | 4304752894 | | Fee | OW | APD |
| Kendall 4-17-3-1E | 17 | 030S | 010E | 4304752895 | | Fee | OW | APD |
| Kendall 7-9-3-1E | 09 | 030S | 010E | 4304752896 | | Fee | OW | APD |
| Kendall 13-8-3-1E | 08 | 030S | 010E | 4304752897 | | Fee | OW | APD |
| Kendall 16-8-3-1E | 08 | 030S | 010E | 4304752898 | | Fee | OW | APD |
| Kendall 6-9-3-1E | 09 | 030S | 010E | 4304752899 | | Fee | OW | APD |
| KENDALL 15-7-3-1E | 07 | 030S | 010E | 4304752900 | | Fee | OW | APD |
| KENDALL 9-8-3-1E | 08 | 030S | 010E | 4304752901 | | Fee | OW | APD |
| KENDALL 13-7-3-1E | 07 | 030S | 010E | 4304752911 | | Fee | OW | APD |
| ULT 3-31-3-2E | 31 | 030S | 020E | 4304752954 | | Fee | OW | APD |
| ULT 6-29-3-2E | 29 | 030S | 020E | 4304752955 | | Fee | OW | APD |
| ULT 5-31-3-2E | 31 | 030S | 020E | 4304752956 | | Fee | OW | APD |
| ULT 11-31-3-2E | 31 | 030S | 020E | 4304752957 | | Fee | OW | APD |
| ULT 13-31-3-2E | 31 | 030S | 020E | 4304752958 | | Fee | OW | APD |
| ULT 11-29-3-2E | 29 | 030S | 020E | 4304752959 | | Fee | OW | APD |
| ULT 13-29-3-2E | 29 | 030S | 020E | 4304752960 | | Fee | OW | APD |
| ULT 5-29-3-2E | 29 | 030S | 020E | 4304752961 | | Fee | OW | APD |
| ULT 4-29-3-2E | 29 | 030S | 020E | 4304752962 | | Fee | OW | APD |
| ULT 14-29-3-2E | 29 | 030S | 020E | 4304752963 | | Fee | OW | APD |
| ULT 3-29-3-2E | 29 | 030S | 020E | 4304752964 | | Fee | OW | APD |
| MERRITT 2-18-3-1E | 18 | 030S | 010E | 4304752966 | | Fee | OW | APD |
| MERRITT 3-18-3-1E | 18 | 030S | 010E | 4304752967 | | Fee | OW | APD |
| DEEP CREEK 11-20-3-2 | 20 | 030S | 020E | 4304752968 | | Fee | OW | APD |
| DEEP CREEK 14-19-3-2E | 19 | 030S | 020E | 4304752969 | | Fee | OW | APD |
| DEEP CREEK 5-30-3-2E | 30 | 030S | 020E | 4304752970 | | Fee | OW | APD |
| DEEP CREEK 11-30-3-2E | 30 | 030S | 020E | 4304752971 | | Fee | OW | APD |
| DEEP CREEK 1-30-3-2E | 30 | 030S | 020E | 4304752972 | | Fee | OW | APD |
| DEEP CREEK 13-20-3-2E | 20 | 030S | 020E | 4304752973 | | Fee | OW | APD |
| DEEP CREEK 16-29-3-2E | 29 | 030S | 020E | 4304752974 | | Fee | OW | APD |
| DEEP CREEK 15-29-3-2E | 29 | 030S | 020E | 4304752975 | | Fee | OW | APD |
| DEEP CREEK 11-19-3-2E | 19 | 030S | 020E | 4304752976 | | Fee | OW | APD |
| DEEP CREEK 14-20-3-2E | 20 | 030S | 020E | 4304752977 | | Fee | OW | APD |
| DEEP CREEK 12-19-3-2E | 19 | 030S | 020E | 4304752978 | | Fee | OW | APD |
| DEEP CREEK 13-19-3-2E | 19 | 030S | 020E | 4304752979 | | Fee | OW | APD |
| DEEP CREEK 12-20-3-2E | 20 | 030S | 020E | 4304752980 | | Fee | OW | APD |
| DEEP CREEK 1-31-3-2E | 31 | 030S | 020E | 4304752981 | | Fee | OW | APD |
| DEEP CREEK 3-30-3-2E | 30 | 030S | 020E | 4304752982 | | Fee | OW | APD |
| DEEP CREEK 10-29-3-2E | 29 | 030S | 020E | 4304752983 | | Fee | OW | APD |
| DEEP CREEK 7-31-3-2E | 31 | 030S | 020E | 4304752984 | | Fee | OW | APD |
| UTE ENERGY 16-31-3-2E | 31 | 030S | 020E | 4304752985 | | Fee | OW | APD |
| UTE ENERGY 15-31-3-2E | 31 | 030S | 020E | 4304752986 | | Fee | OW | APD |
| GAVITTE 15-23-3-1E | 23 | 030S | 010E | 4304752987 | | Fee | OW | APD |
| KNIGHT 13-30-3-2E | 30 | 030S | 020E | 4304752988 | | Fee | OW | APD |
| KNIGHT 15-30-3-2E | 30 | 030S | 020E | 4304752989 | | Fee | OW | APD |
| MERRITT 7-18-3-1E | 18 | 030S | 010E | 4304752992 | | Fee | OW | APD |
| LAMB 3-15-4-2E | 15 | 040S | 020E | 4304753014 | | Fee | OW | APD |
| LAMB 4-15-4-2E | 15 | 040S | 020E | 4304753015 | | Fee | OW | APD |
| LAMB 5-15-4-2E | 15 | 040S | 020E | 4304753016 | | Fee | OW | APD |
| LAMB 6-15-4-2E | 15 | 040S | 020E | 4304753017 | | Fee | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 9-15-4-2E | 15 | 040S | 020E | 4304753018 | | Fee | OW | APD |
| DEEP CREEK 10-15-4-2E | 15 | 040S | 020E | 4304753019 | | Fee | OW | APD |
| KENDALL 14-7-3-1E | 07 | 030S | 010E | 4304753088 | | Fee | OW | APD |
| WOMACK 1-7-3-1E | 07 | 030S | 010E | 4304753089 | | Fee | OW | APD |
| KENDALL 15-18-3-1E | 18 | 030S | 010E | 4304753090 | | Fee | OW | APD |
| KENDALL 10-18-3-1E | 18 | 030S | 010E | 4304753091 | | Fee | OW | APD |
| KENDALL 16-18-3-1E | 18 | 030S | 010E | 4304753092 | | Fee | OW | APD |
| WOMACK 2-7-3-1E | 07 | 030S | 010E | 4304753093 | | Fee | OW | APD |
| WOMACK 3-7-3-1E | 07 | 030S | 010E | 4304753094 | | Fee | OW | APD |
| KENDALL 9-18-3-1E | 18 | 030S | 010E | 4304753095 | | Fee | OW | APD |
| KENDALL 8-18-3-1E | 18 | 030S | 010E | 4304753096 | | Fee | OW | APD |
| KENDALL 1-18-3-1E | 18 | 030S | 010E | 4304753097 | | Fee | OW | APD |
| KENDALL 6-17-3-1E | 17 | 030S | 010E | 4304753098 | | Fee | OW | APD |
| KENDALL 3-17-3-1E | 17 | 030S | 010E | 4304753099 | | Fee | OW | APD |
| KENDALL 12-9-3-1E | 09 | 030S | 010E | 4304753100 | | Fee | OW | APD |
| KENDALL 12-17-3-1E | 17 | 030S | 010E | 4304753101 | | Fee | OW | APD |
| WOMACK 1-8-3-1E | 08 | 030S | 010E | 4304753104 | | Fee | OW | APD |
| WOMACK 2-8-3-1E | 08 | 030S | 010E | 4304753105 | | Fee | OW | APD |
| WOMACK 3-8-3-1E | 08 | 030S | 010E | 4304753106 | | Fee | OW | APD |
| WOMACK 4-8-3-1E | 08 | 030S | 010E | 4304753107 | | Fee | OW | APD |
| WOMACK 6-8-3-1E | 08 | 030S | 010E | 4304753108 | | Fee | OW | APD |
| WOMACK 8-8-3-1E | 08 | 030S | 010E | 4304753109 | | Fee | OW | APD |
| KENDALL 10-8-3-1E | 08 | 030S | 010E | 4304753110 | | Fee | OW | APD |
| KENDALL 12-8-3-1E | 08 | 030S | 010E | 4304753111 | | Fee | OW | APD |
| KENDALL 14-8-3-1E | 08 | 030S | 010E | 4304753112 | | Fee | OW | APD |
| KENDALL 2-9-3-1E | 09 | 030S | 010E | 4304753114 | | Fee | OW | APD |
| KENDALL 15-8-3-1E | 08 | 030S | 010E | 4304753115 | | Fee | OW | APD |
| KETTLE 3-10-3-1E | 10 | 030S | 010E | 4304753116 | | Fee | OW | APD |
| KETTLE 6-10-3-1E | 10 | 030S | 010E | 4304753117 | | Fee | OW | APD |
| KETTLE 11-10-3-1E | 10 | 030S | 010E | 4304753118 | | Fee | OW | APD |
| KETTLE 12-10-3-1E | 10 | 030S | 010E | 4304753119 | | Fee | OW | APD |
| KENDALL 14-17-3-1E | 17 | 030S | 010E | 4304753120 | | Fee | OW | APD |
| KENDALL TRIBAL 14-18-3-1E | 18 | 030S | 010E | 4304753142 | | Indian | OW | APD |
| KENDALL TRIBAL 9-13-3-1W | 13 | 030S | 010W | 4304753143 | | Indian | OW | APD |
| KENDALL TRIBAL 1-13-3-1W | 13 | 030S | 010W | 4304753144 | | Indian | OW | APD |
| KENDALL TRIBAL 13-18-3-1E | 18 | 030S | 010E | 4304753145 | | Indian | OW | APD |
| KENDALL TRIBAL 9-7-3-1E | 07 | 030S | 010E | 4304753146 | | Indian | OW | APD |
| KENDALL TRIBAL 10-7-3-1E | 07 | 030S | 010E | 4304753147 | | Indian | OW | APD |
| KENDALL TRIBAL 12-18-3-1E | 18 | 030S | 010E | 4304753148 | | Indian | OW | APD |
| KENDALL TRIBAL 11-18-3-1E | 18 | 030S | 010E | 4304753149 | | Indian | OW | APD |
| KENDALL TRIBAL 5-18-3-1E | 18 | 030S | 010E | 4304753150 | | Indian | OW | APD |
| KENDALL TRIBAL 4-18-3-1E | 18 | 030S | 010E | 4304753151 | | Indian | OW | APD |
| KENDALL TRIBAL 16-7-3-1E | 07 | 030S | 010E | 4304753152 | | Indian | OW | APD |
| KENDALL TRIBAL 11-7-3-1E | 07 | 030S | 010E | 4304753153 | | Indian | OW | APD |
| FEDERAL 12-5-6-20 | 05 | 060S | 200E | 4304750404 | 18736 | Federal | OW | DRL |
| FEDERAL 12-25-6-20 | 25 | 060S | 200E | 4304751235 | 18786 | Federal | OW | DRL |
| FEDERAL 10-26-6-20 | 26 | 060S | 200E | 4304751236 | 18811 | Federal | OW | DRL |
| DEEP CREEK 7-25-3-1E | 25 | 030S | 010E | 4304751582 | 18192 | Fee | OW | DRL |
| COLEMAN TRIBAL 5-7-4-2E | 07 | 040S | 020E | 4304751733 | 18375 | Indian | OW | DRL |
| ULT 1-36-3-1E | 36 | 030S | 010E | 4304751751 | 18236 | Fee | OW | DRL |
| DEEP CREEK 11-25-3-1E | 25 | 030S | 010E | 4304751889 | 18805 | Fee | OW | DRL |
| ULT 9-36-3-1E | 36 | 030S | 010E | 4304751900 | 18311 | Fee | OW | DRL |
| ULT 13-36-3-1E | 36 | 030S | 010E | 4304751901 | 18312 | Fee | OW | DRL |
| ULT 15-36-3-1E | 36 | 030S | 010E | 4304751902 | 18298 | Fee | OW | DRL |
| ULT 8-26-3-1E | 26 | 030S | 010E | 4304751924 | 18763 | Fee | OW | DRL |
| DEEP CREEK 2-25-3-1E | 25 | 030S | 010E | 4304751925 | 18808 | Fee | OW | DRL |
| COLEMAN TRIBAL 1-7-4-2E | 07 | 040S | 020E | 4304751937 | 18477 | Indian | OW | DRL |
| COLEMAN TRIBAL 5-8-4-2E | 08 | 040S | 020E | 4304751946 | 18503 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 9-8-4-2E | 08 | 040S | 020E | 4304752007 | 18501 | Indian | OW | DRL |
| GAVITTE 2-26-3-1E | 26 | 030S | 010E | 4304752040 | 18760 | Fee | OW | DRL |
| SZYNDROWSKI 12-27-3-1E | 27 | 030S | 010E | 4304752116 | 18812 | Fee | OW | DRL |
| ULT 3-34-3-1E | 34 | 030S | 010E | 4304752124 | 99999 | Fee | OW | DRL |
| SZYNDROWSKI 16-28-3-1E | 28 | 030S | 010E | 4304752126 | 18758 | Fee | OW | DRL |
| SZYNDROWSKI 10-28-3-1E | 28 | 030S | 010E | 4304752130 | 18807 | Fee | OW | DRL |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| SZYNDROWSKI 7-28-3-1E | 28 | 030S | 010E | 4304752131 | 18715 | Fee | OW | DRL |
| UTE TRIBAL 8-30-3-2E | 30 | 030S | 020E | 4304752193 | 18641 | Indian | OW | DRL |
| UTE TRIBAL 4-32-3-2E | 32 | 030S | 020E | 4304752194 | 18643 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 16-23-3-1E | 23 | 030S | 010E | 4304752220 | 18835 | Indian | OW | DRL |
| ULT 7X-36-3-1E | 36 | 030S | 010E | 4304752293 | 18697 | Fee | OW | DRL |
| BOWERS 1-6-4-2E | 06 | 040S | 020E | 4304752419 | 18871 | Fee | OW | DRL |
| BOWERS 2-6-4-2E | 06 | 040S | 020E | 4304752420 | 99999 | Fee | OW | DRL |
| BOWERS 3-6-4-2E | 06 | 040S | 020E | 4304752421 | 18872 | Fee | OW | DRL |
| BOWERS 4-6-4-2E | 06 | 040S | 020E | 4304752432 | 18714 | Fee | OW | DRL |
| GAVITTE 2-27-3-1E | 27 | 030S | 010E | 4304752454 | 18815 | Fee | OW | DRL |
| GAVITTE 1-27-3-1E | 27 | 030S | 010E | 4304752456 | 18762 | Fee | OW | DRL |
| SZYNDROWSKI 13-27-3-1E | 27 | 030S | 010E | 4304752457 | 99999 | Fee | OW | DRL |
| ULT 2-34-3-1E | 34 | 030S | 010E | 4304752458 | 18828 | Fee | OW | DRL |
| ULT 4-34-3-1E | 34 | 030S | 010E | 4304752459 | 18837 | Fee | OW | DRL |
| ULT 6-34-3-1E | 34 | 030S | 010E | 4304752460 | 18836 | Fee | OW | DRL |
| ULT 8-34-3-1E | 34 | 030S | 010E | 4304752461 | 18838 | Fee | OW | DRL |
| HORSESHOE BEND 2 | 03 | 070S | 210E | 4304715800 | 11628 | Federal | OW | P |
| FED MILLER 1 | 04 | 070S | 220E | 4304730034 | 2750 | Federal | GW | P |
| BASER DRAW 1-31 | 31 | 060S | 220E | 4304730831 | 2710 | Federal | GW | P |
| COORS 14-1-D | 14 | 070S | 210E | 4304731304 | 11193 | Federal | GW | P |
| FEDERAL 34-2-K | 34 | 060S | 210E | 4304731467 | 10550 | Federal | OW | P |
| FEDERAL 33-1-I | 33 | 060S | 210E | 4304731468 | 9615 | Federal | OW | P |
| HORSESHOE BEND ST 36-1 | 36 | 060S | 210E | 4304731482 | 9815 | State | GW | P |
| COTTON CLUB 1 | 31 | 060S | 210E | 4304731643 | 10380 | Federal | OW | P |
| ANNA BELLE 31-2-J | 31 | 060S | 210E | 4304731698 | 10510 | Fee | OW | P |
| BASER DRAW 6-1 | 06 | 070S | 220E | 4304731834 | 10863 | Federal | GW | P |
| FEDERAL 4-2-F | 04 | 070S | 210E | 4304731853 | 10933 | Federal | OW | P |
| COORS FEDERAL 2-10HB | 10 | 070S | 210E | 4304732009 | 11255 | Federal | GW | P |
| GOVERNMENT 12-14 | 14 | 060S | 200E | 4304732850 | 12150 | Federal | OW | P |
| GOSE FEDERAL 3-18 | 18 | 060S | 210E | 4304733691 | 13244 | Federal | OW | P |
| GUSHER FED 16-14-6-20 | 14 | 060S | 200E | 4304737475 | 15905 | Federal | OW | P |
| GUSHER FED 6-24-6-20 | 24 | 060S | 200E | 4304737556 | 17068 | Federal | OW | P |
| FEDERAL 2-25-6-20 | 25 | 060S | 200E | 4304737557 | 15812 | Federal | OW | P |
| FEDERAL 5-19-6-21 | 19 | 060S | 210E | 4304737559 | 15813 | Federal | OW | P |
| GUSHER FED 5-13-6-20 | 13 | 060S | 200E | 4304738403 | 17401 | Federal | OW | P |
| KNIGHT 16-30 | 30 | 030S | 020E | 4304738499 | 16466 | Fee | OW | P |
| KNIGHT 14-30 | 30 | 030S | 020E | 4304738501 | 15848 | Fee | OW | P |
| FEDERAL 14-12-6-20 | 12 | 060S | 200E | 4304738998 | 17404 | Federal | OW | P |
| FEDERAL 2-14-6-20 | 14 | 060S | 200E | 4304738999 | 17402 | Federal | OW | P |
| FEDERAL 8-23-6-20 | 23 | 060S | 200E | 4304739000 | 17158 | Federal | OW | P |
| FEDERAL 8-24-6-20 | 24 | 060S | 200E | 4304739076 | 17403 | Federal | OW | P |
| FEDERAL 14-24-6-20 | 24 | 060S | 200E | 4304739078 | 17139 | Federal | OW | P |
| FEDERAL 14-19-6-21 | 19 | 060S | 210E | 4304739079 | 17448 | Federal | OW | P |
| DEEP CREEK 2-31 | 31 | 030S | 020E | 4304740026 | 16950 | Fee | OW | P |
| DEEP CREEK 8-31 | 31 | 030S | 020E | 4304740032 | 17053 | Fee | OW | P |
| ULT 12-29 | 29 | 030S | 020E | 4304740039 | 17010 | Fee | OW | P |
| ELIASON 12-30 | 30 | 030S | 020E | 4304740040 | 17011 | Fee | OW | P |
| FEDERAL 16-13-6-20 | 13 | 060S | 200E | 4304740487 | 17433 | Federal | OW | P |
| FEDERAL 2-26-6-20 | 26 | 060S | 200E | 4304750406 | 17373 | Federal | OW | P |
| FEDERAL 4-9-6-20 | 09 | 060S | 200E | 4304750407 | 17382 | Federal | OW | P |
| FEDERAL 10-22-6-20 | 22 | 060S | 200E | 4304751227 | 18737 | Federal | OW | P |
| FEDERAL 2-23-6-20 | 23 | 060S | 200E | 4304751228 | 18081 | Federal | OW | P |
| FEDERAL 10-23-6-20 | 23 | 060S | 200E | 4304751229 | 18082 | Federal | OW | P |
| FEDERAL 12-23-6-20 | 23 | 060S | 200E | 4304751230 | 18756 | Federal | OW | P |
| FEDERAL 14-23-6-20 | 23 | 060S | 200E | 4304751231 | 18757 | Federal | OW | P |
| FEDERAL 2-24-6-20 | 24 | 060S | 200E | 4304751232 | 18083 | Federal | OW | P |
| FEDERAL 4-24-6-20 | 24 | 060S | 200E | 4304751233 | 18062 | Federal | OW | P |
| FEDERAL 4-25-6-20 | 25 | 060S | 200E | 4304751234 | 18084 | Federal | OW | P |
| FEDERAL 16-23-6-20 | 23 | 060S | 200E | 4304751278 | 18013 | Federal | OW | P |
| FEDERAL 12-24-6-20 | 24 | 060S | 200E | 4304751279 | 17997 | Federal | OW | P |
| COLEMAN TRIBAL 2-18-4-2E | 18 | 040S | 020E | 4304751488 | 18036 | Indian | OW | P |
| COLEMAN TRIBAL 5-18-4-2E | 18 | 040S | 020E | 4304751489 | 18136 | Indian | OW | P |
| COLEMAN TRIBAL 6-18-4-2E | 18 | 040S | 020E | 4304751490 | 18137 | Indian | OW | P |
| COLEMAN TRIBAL 8-18-4-2E | 18 | 040S | 020E | 4304751491 | 18058 | Indian | OW | P |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| COLEMAN TRIBAL 13-18-4-2E | 18 | 040S | 020E | 4304751492 | 18059 | Indian | OW | P |
| COLEMAN TRIBAL 14-18-4-2E | 18 | 040S | 020E | 4304751493 | 18068 | Indian | OW | P |
| COLEMAN TRIBAL 15-18-4-2E | 18 | 040S | 020E | 4304751494 | 18069 | Indian | OW | P |
| COLEMAN TRIBAL 7-8-4-2E | 08 | 040S | 020E | 4304751496 | 18074 | Indian | OW | P |
| DEEP CREEK TRIBAL 7-17-4-2E | 17 | 040S | 020E | 4304751497 | 18060 | Indian | OW | P |
| UTE TRIBAL 6-32-3-2E | 32 | 030S | 020E | 4304751555 | 18094 | Indian | OW | P |
| UTE TRIBAL 1-5-4-2E | 05 | 040S | 020E | 4304751556 | 18093 | Indian | OW | P |
| UTE TRIBAL 10-5-4-2E | 05 | 040S | 020E | 4304751557 | 18092 | Indian | OW | P |
| UTE TRIBAL 6-9-4-2E | 09 | 040S | 020E | 4304751558 | 18080 | Indian | OW | P |
| ULT 10-6-4-2E | 06 | 040S | 020E | 4304751569 | 18139 | Fee | OW | P |
| ULT 12-6-4-2E | 06 | 040S | 020E | 4304751571 | 18138 | Fee | OW | P |
| ULT 16-6-4-2E | 06 | 040S | 020E | 4304751573 | 18140 | Fee | OW | P |
| ULT 11-5-4-2E | 05 | 040S | 020E | 4304751574 | 18188 | Fee | OW | P |
| DEEP CREEK 13-32-3-2E | 32 | 030S | 020E | 4304751575 | 18412 | Fee | OW | P |
| ULT 5-36-3-1E | 36 | 030S | 010E | 4304751577 | 18191 | Fee | OW | P |
| ULT 14-36-3-1E | 36 | 030S | 010E | 4304751579 | 18181 | Fee | OW | P |
| ULT 16-36-3-1E | 36 | 030S | 010E | 4304751580 | 18180 | Fee | OW | P |
| DEEP CREEK 16-25-3-1E | 25 | 030S | 010E | 4304751583 | 18235 | Fee | OW | P |
| ULT 14-25-3-1E | 25 | 030S | 010E | 4304751584 | 18182 | Fee | OW | P |
| ULT 5-26-3-1E | 26 | 030S | 010E | 4304751650 | 18229 | Fee | OW | P |
| ULT 7-26-3-1E | 26 | 030S | 010E | 4304751651 | 18237 | Fee | OW | P |
| ULT 16-26-3-1E | 26 | 030S | 010E | 4304751652 | 18231 | Fee | OW | P |
| ULT 14-26-3-1E | 26 | 030S | 010E | 4304751653 | 18239 | Fee | OW | P |
| ULT 5-34-3-1E | 34 | 030S | 010E | 4304751654 | 18283 | Fee | OW | P |
| ULT 7-34-3-1E | 34 | 030S | 010E | 4304751655 | 18284 | Fee | OW | P |
| ULT 16-34-3-1E | 34 | 030S | 010E | 4304751656 | 18273 | Fee | OW | P |
| ULT 5-35-3-1E | 35 | 030S | 010E | 4304751657 | 18214 | Fee | OW | P |
| MARSH 14-35-3-1E | 35 | 030S | 010E | 4304751658 | 18272 | Fee | OW | P |
| SZYNDROWSKI 5-27-3-1E | 27 | 030S | 010E | 4304751659 | 18275 | Fee | OW | P |
| ULT 7-35-3-1E | 35 | 030S | 010E | 4304751660 | 18222 | Fee | OW | P |
| ULT 6-31-3-2E | 31 | 030S | 020E | 4304751661 | 18257 | Fee | OW | P |
| DEEP CREEK 2-30-3-2E | 30 | 030S | 020E | 4304751662 | 18276 | Fee | OW | P |
| DEEP CREEK 4-30-3-2E | 30 | 030S | 020E | 4304751663 | 18274 | Fee | OW | P |
| DEEP CREEK 11-32-3-2E | 32 | 030S | 020E | 4304751664 | 18374 | Fee | OW | P |
| COLEMAN TRIBAL 1-8-4-2E | 08 | 040S | 020E | 4304751727 | 18404 | Indian | OW | P |
| COLEMAN TRIBAL 7-7-4-2E | 07 | 040S | 020E | 4304751728 | 18398 | Indian | OW | P |
| DEEP CREEK TRIBAL 9-7-4-2E | 07 | 040S | 020E | 4304751729 | 18402 | Indian | OW | P |
| COLEMAN TRIBAL 3-8-4-2E | 08 | 040S | 020E | 4304751730 | 18399 | Indian | OW | P |
| DEEP CREEK TRIBAL 13-8-4-2E | 08 | 040S | 020E | 4304751732 | 18401 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-8-4-2E | 08 | 040S | 020E | 4304751734 | 18407 | Indian | OW | P |
| DEEP CREEK TRIBAL 6-17-4-2E | 17 | 040S | 020E | 4304751735 | 18406 | Indian | OW | P |
| DEEP CREEK TRIBAL 8-17-4-2E | 17 | 040S | 020E | 4304751736 | 18400 | Indian | OW | P |
| COLEMAN TRIBAL 12-17-4-2E | 17 | 040S | 020E | 4304751737 | 18405 | Indian | OW | P |
| COLEMAN TRIBAL 15-17-4-2E | 17 | 040S | 020E | 4304751738 | 18397 | Indian | OW | P |
| MARSH 13-35-3-1E | 35 | 030S | 010E | 4304751754 | 18258 | Fee | OW | P |
| ULT 9-26-3-1E | 26 | 030S | 010E | 4304751755 | 18230 | Fee | OW | P |
| ULT 1-34-3-1E | 34 | 030S | 010E | 4304751756 | 18238 | Fee | OW | P |
| ULT 6-26-3-1E | 26 | 030S | 010E | 4304751874 | 18322 | Fee | OW | P |
| ULT 10-26-3-1E | 26 | 030S | 010E | 4304751875 | 18323 | Fee | OW | P |
| ULT 13-26-3-1E | 26 | 030S | 010E | 4304751887 | 18325 | Fee | OW | P |
| ULT 15-26-3-1E | 26 | 030S | 010E | 4304751888 | 18321 | Fee | OW | P |
| ULT 12-26-3-1E | 26 | 030S | 010E | 4304751891 | 18324 | Fee | OW | P |
| ULT 6-36-3-1E | 36 | 030S | 010E | 4304751897 | 18296 | Fee | OW | P |
| ULT 2-36-3-1E | 36 | 030S | 010E | 4304751898 | 18297 | Fee | OW | P |
| GAVITTE 3-26-3-1E | 26 | 030S | 010E | 4304751917 | 18504 | Fee | OW | P |
| GAVITTE 13-23-3-1E | 23 | 030S | 010E | 4304751918 | 18545 | Fee | OW | P |
| DEEP CREEK 13-24-3-1E | 24 | 030S | 010E | 4304751920 | 18514 | Fee | OW | P |
| COLEMAN TRIBAL 3-18-4-2E | 18 | 040S | 020E | 4304751998 | 18438 | Indian | OW | P |
| COLEMAN TRIBAL 4-18-4-2E | 18 | 040S | 020E | 4304751999 | 18460 | Indian | OW | P |
| COLEMAN TRIBAL 7-18-4-2E | 18 | 040S | 020E | 4304752000 | 18459 | Indian | OW | P |
| COLEMAN TRIBAL 1-18-4-2E | 18 | 040S | 020E | 4304752001 | 18435 | Indian | OW | P |
| COLEMAN TRIBAL 3-7-4-2E | 07 | 040S | 020E | 4304752002 | 18436 | Indian | OW | P |
| COLEMAN TRIBAL 11-18-4-2E | 18 | 040S | 020E | 4304752003 | 18476 | Indian | OW | P |
| COLEMAN TRIBAL 12-18-4-2E | 18 | 040S | 020E | 4304752004 | 18458 | Indian | OW | P |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK TRIBAL 11-8-4-2E | 08 | 040S | 020E | 4304752008 | 18502 | Indian | OW | P |
| DEEP CREEK TRIBAL 11-7-4-2E | 07 | 040S | 020E | 4304752009 | 18499 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-7-4-2E | 07 | 040S | 020E | 4304752010 | 18498 | Indian | OW | P |
| GAVITTE 4-26-3-1E | 26 | 030S | 010E | 4304752041 | 18761 | Fee | OW | P |
| UTE ENERGY 7-27-3-1E | 27 | 030S | 010E | 4304752117 | 18497 | Fee | OW | P |
| UTE ENERGY 10-27-3-1E | 27 | 030S | 010E | 4304752118 | 18505 | Fee | OW | P |
| UTE ENERGY 11-27-3-1E | 27 | 030S | 010E | 4304752119 | 18496 | Fee | OW | P |
| UTE ENERGY 15-27-3-1E | 27 | 030S | 010E | 4304752120 | 18515 | Fee | OW | P |
| UTE ENERGY 6-27-3-1E | 27 | 030S | 010E | 4304752121 | 18500 | Fee | OW | P |
| UTE ENERGY 14-27-3-1E | 27 | 030S | 010E | 4304752122 | 18506 | Fee | OW | P |
| SZYNDROWSKI 15-28-3-1E | 28 | 030S | 010E | 4304752127 | 18759 | Fee | OW | P |
| SZYNDROWSKI 9-28-3-1E | 28 | 030S | 010E | 4304752128 | 18806 | Fee | OW | P |
| SZYNDROWSKI 8-28-3-1E | 28 | 030S | 010E | 4304752132 | 18716 | Fee | OW | P |
| DEEP CREEK TRIBAL 1-26-3-1E | 26 | 030S | 010E | 4304752221 | 18713 | Indian | OW | P |
| ULT 7-36-3-1E | 36 | 030S | 010E | 4304751578 | 18189 | Fee | D | PA |
| EAST GUSHER UNIT 3 | 10 | 060S | 200E | 4304715590 | 10341 | Federal | OW | S |
| WOLF GOVT FED 1 | 05 | 070S | 220E | 4304715609 | 2755 | Federal | GW | S |
| GOVT 4-14 | 14 | 060S | 200E | 4304730155 | 760 | Federal | OW | S |
| STIRRUP FEDERAL 29-2 | 29 | 060S | 210E | 4304731508 | 11055 | Federal | OW | S |
| L C K 30-1-H | 30 | 060S | 210E | 4304731588 | 10202 | Fee | OW | S |
| FEDERAL 21-I-P | 21 | 060S | 210E | 4304731647 | 1316 | Federal | GW | S |
| FEDERAL 4-1-D | 04 | 070S | 210E | 4304731693 | 10196 | Federal | OW | S |
| FEDERAL 5-5-H | 05 | 070S | 210E | 4304731903 | 11138 | Federal | OW | S |
| GOVERNMENT 10-14 | 14 | 060S | 200E | 4304732709 | 12009 | Federal | OW | S |
| HORSESHOE BEND FED 11-1 | 11 | 070S | 210E | 4304733833 | 13126 | Federal | GW | S |
| FEDERAL 6-11-6-20 | 11 | 060S | 200E | 4304737558 | 15836 | Federal | OW | S |
| FEDERAL 6-30-6-21 | 30 | 060S | 210E | 4304737560 | 15814 | Federal | OW | S |
| ELIASON 6-30 | 30 | 030S | 020E | 4304738500 | 16465 | Fee | OW | S |
| FEDERAL 8-13-6-20 | 13 | 060S | 200E | 4304738996 | 17407 | Federal | OW | S |
| FEDERAL 14-13-6-20 | 13 | 060S | 200E | 4304738997 | 17176 | Federal | OW | S |
| ULT 4-31 | 31 | 030S | 020E | 4304740017 | 16985 | Fee | OW | S |
| FEDERAL 8-8-6-20 | 08 | 060S | 200E | 4304750408 | 17381 | Federal | OW | S |
| FEDERAL 2-17-6-20 | 17 | 060S | 200E | 4304750414 | 18010 | Federal | OW | S |
| UTE TRIBAL 10-30-3-2E | 30 | 030S | 020E | 4304751554 | 18095 | Indian | OW | S |
| ULT 14-6-4-2E | 06 | 040S | 020E | 4304751572 | 18171 | Fee | OW | S |
| ULT 14-31-3-2E | 31 | 030S | 020E | 4304751576 | 18179 | Fee | OW | S |
| SENATORE 5-25-3-1E | 25 | 030S | 010E | 4304751581 | 18190 | Fee | OW | S |
| ULT 12-31-3-2E | 31 | 030S | 020E | 4304751585 | 18178 | Fee | OW | S |
| DEEP CREEK TRIBAL 13-7-4-2E | 07 | 040S | 020E | 4304751746 | 18403 | Indian | OW | S |
| ULT 4-36-3-1E | 36 | 030S | 010E | 4304751895 | 18295 | Fee | OW | S |
| ULT 11-26-3-1E | 26 | 030S | 010E | 4304752047 | 18513 | Fee | OW | S |
| E GUSHER 2-1A | 03 | 060S | 200E | 4304731431 | 11333 | Federal | OW | TA |
| FEDERAL 11-1-M | 11 | 060S | 200E | 4304732333 | 11443 | Federal | OW | TA |

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
7. UNIT or CA AGREEMENT NAME: See Attachment
8. WELL NAME and NUMBER: See Attachment
9. API NUMBER: See Attach
10. FIELD AND POOL, OR WILDCAT: See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attachment
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☑ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| 11/30/2012 | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☐ OTHER: _____ |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED
FEB 26 2013
DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original rec date

(5/2000) (See Instructions on Reverse Side)

## Drilled Wells

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|---|---|---|---|---|---|---|---|---|
| 4304715590 | East Gusher Unit 3 | NWNE | 10 | 6S | 20E | Producing Well | Oil Well | State |
| 4304715800 | Horseshoe Bend 2 | NWNE | 03 | 7S | 21E | Producing Well | Oil Well | Federal |
| 4304730034 | Fed Miller 1 | NWSW | 04 | 7S | 22E | Producing Well | Gas Well | Federal |
| 4304730831 | Baser Draw 1-31 | NWSW | 31 | 6S | 22E | Producing Well | Gas Well | Federal |
| 4304731304 | Coors 14-1-D | NWNW | 14 | 7S | 21E | Producing Well | Gas Well | Federal |
| 4304731467 | Federal 34-2-K | NESW | 34 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304731468 | Federal 33-1-I | NESE | 33 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304731482 | Horseshoe Bend St 36-1 | SESE | 36 | 6S | 21E | Producing Well | Gas Well | State |
| 4304731588 | L C K 30-1-H | SENE | 30 | 6S | 21E | Producing Well | Oil Well | FEE |
| 4304731626 | Stirrup State 32-2 | SENE | 32 | 6S | 21E | Producing Well | Oil Well | State |
| 4304731643 | Cotton Club 1 | NENE | 31 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304731698 | Anna Belle 31-2-J | NWSE | 31 | 6S | 21E | Producing Well | Oil Well | FEE |
| 4304731834 | Baser Draw 6-1 | NWNW | 06 | 7S | 22E | Producing Well | Gas Well | Federal |
| 4304731853 | Federal 4-2-F | SENW | 04 | 7S | 21E | Producing Well | Oil Well | Federal |
| 4304732009 | Coors Federal 2-10HB | SWNE | 10 | 7S | 21E | Producing Well | Gas Well | Federal |
| 4304732850 | Government 12-14 | NWSW | 14 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304733691 | Gose Federal 3-18 | SWSW | 18 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304737475 | Gusher Fed 16-14-6-20 | SESE | 14 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737556 | Gusher Fed 6-24-6-20 | SENW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737557 | Federal 2-25-6-20 | NWNE | 25 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737558 | Federal 6-11-6-20 | SENW | 11 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737559 | Federal 5-19-6-21 | SWNW | 19 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304737560 | Federal 6-30-6-21 | SENW | 30 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304738400 | Huber Fed 26-24 | SENE | 26 | 5S | 19E | Producing Well | Oil Well | Federal |
| 4304738403 | Gusher Fed 5-13-6-20 | SWNW | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738996 | Federal 8-13-6-20 | SENE | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738997 | Federal 14-13-6-20 | SESW | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738998 | Federal 14-12-6-20 | SESW | 12 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738999 | Federal 2-14-6-20 | NWNE | 14 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739000 | Federal 8-23-6-20 | SENE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739076 | Federal 8-24-6-20 | SENE | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739078 | Federal 14-24-6-20 | SESW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739079 | Federal 14-19-6-21 | SESW | 19 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304740487 | Federal 16-13-6-20 | SESE | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750406 | Federal 2-26-6-20 | NWNE | 26 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750407 | Federal 4-9-6-20 | NWNW | 09 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750408 | Federal 8-8-6-20 | SENE | 08 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750414 | Federal 2-17-6-20 | NWNE | 17 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751228 | Federal 2-23-6-20 | NWNE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751229 | Federal 10-23-6-20 | NWSE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751232 | Federal 2-24-6-20 | NWNE | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751233 | Federal 4-24-6-20 | NWNW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751234 | Federal 4-25-6-20 | NWNW | 25 | 6S | 20E | Producing Well | Oil Well | Federal |

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|---|---|---|---|---|---|---|---|---|
| 4304751278 | Federal 16-23-6-20 | SESE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751279 | Federal 12-24-6-20 | NWSW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738499 | Knight 16-30 | SE SE | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304738500 | Eliason 6-30 | SE NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304738501 | Knight 14-30 | SE SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740017 | ULT 4-31 | NW NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740026 | Deep Creek 2-31 | NW NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740032 | Deep Creek 8-31 | SE NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740039 | ULT 12-29 | NW SW | 29 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740040 | Eliason 12-30 | NW SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304752003 | Coleman Tribal 11-18-4-2E | NE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751488 | Coleman Tribal 2-18-4-2E | NW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751491 | Coleman Tribal 8-18-4-2E | SE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751497 | Deep Creek Tribal 7-17-4-2E | SW NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751492 | Coleman Tribal 13-18-4-2E | SW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751493 | Coleman Tribal 14-18-4-2E | SE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751494 | Coleman Tribal 15-18-4-2E | SW SE | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751496 | Coleman Tribal 7-8-4-2E | SW NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751558 | Ute Tribal 6-9-4-2E | SE NW | 9 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751557 | Ute Tribal 10-5-4-2E | NW SE | 5 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751556 | Ute Tribal 1-5-4-2E | NE NE | 5 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751555 | Ute Tribal 6-32-3-2E | SE NW | 32 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751554 | Ute Tribal 10-30-3-2E | NW SE | 30 | 3S | 2E | Producing Well | Oil Well | BIA |
| 4304751489 | Coleman Tribal 5-18-4-2E | SW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751490 | Coleman Tribal 6-18-4-2E | SE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751571 | ULT 12-6-4-2E | NW SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751569 | ULT 10-6-4-2E | NW SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751573 | ULT 16-6-4-2E | SE SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751572 | ULT 14-6-4-2E | SE SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751576 | ULT 14-31-3-2E | SE SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304751577 | ULT 5-36-3-1E | SW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751580 | ULT 16-36-3-1E | SE SE | 36 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751585 | ULT 12-31-3-2E | NW SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304751579 | ULT 14-36-3-1E | SE SW | 36 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751584 | ULT 14-25-3-1E | SE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751574 | ULT 11-5-4-2E | NE SW | 5 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751583 | Deep Creek 16-25-3-1E | SE SE | 25 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751652 | ULT 16-26-3-1E | SE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751581 | Senatore 5-25-3-1E | SW NW | 25 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751658 | Marsh 14-35-3-1E | SE SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751755 | ULT 9-26-3-1E | NE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751651 | ULT 7-26-3-1E | SW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751659 | Szyndrowski 5-27-3-1E | SW NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751653 | ULT 14-26-3-1E | SE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751733 | Coleman Tribal 5-7-4-2E | SW NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751657 | ULT 5-35-3-1E | SW NW | 35 | 3S | 1E | Producing Well | Oil Well | FEE |

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|---|---|---|---|---|---|---|---|---|---|
| 4304751660 | ULT 7-35-3-1E | SW NE | 35 | 3S | 1E | Producing Well | Oil Well | FEE | 96 |
| 4304751728 | Coleman Tribal 7-7-4-2E | SW NE | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751895 | ULT 4-36-3-1E | NW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751729 | Deep Creek Tribal 9-7-4-2E | NE SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751746 | Deep Creek Tribal 13-7-4-2E | SW SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751998 | Coleman Tribal 3-18-4-2E | NE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751730 | Coleman Tribal 3-8-4-2E | NE NW | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752001 | Coleman Tribal 1-18-4-2E | NE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752004 | Coleman Tribal 12-18-4-2E | NW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751999 | Coleman Tribal 4-18-4-2E | NW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752000 | Coleman Tribal 7-18-4-2E | SW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA | 100 |
| 4304751727 | Coleman Tribal 1-8-4-2E | NE NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751732 | Deep Creek Tribal 13-8-4-2E | SW SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 43047 ~~4304751740~~ 51737 | Coleman Tribal 12-17-4-2E | (Lot 6) NW SW | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752002 | Coleman Tribal 3-7-4-2E | NE NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751734 | Deep Creek Tribal 15-8-4-2E | SW SE | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751738 | Coleman Tribal 15-17-4-2E | SW SE | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751735 | Deep Creek Tribal 6-17-4-2E | SE NW | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751736 | Deep Creek Tribal 8-17-4-2E | SE NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752047 | ULT 11-26-3-1E | NE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751575 | Deep Creek 13-32-3-2E | SW SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304751664 | Deep Creek 11-32-3-2E | NE SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304752119 | Ute Energy 11-27-3-1E | NE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752120 | Ute Energy 15-27-3-1E | SW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752118 | Ute Energy 10-27-3-1E | NW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752122 | Ute Energy 14-27-3-1E | SE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751654 | ULT 5-34-3-1E | SW NW | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751655 | ULT 7-34-3-1E | SW NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751656 | ULT 16-34-3-1E | SE SE | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751898 | ULT 2-36-3-1E | NW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751650 | ULT 5-26-3-1E | SW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | 120 |
| 4304751754 | Marsh 13-35-3-1E | SW SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751897 | ULT 6-36-3-1E | SE NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751891 | ULT 12-26-3-1E | NW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751887 | ULT 13-26-3-1E | SW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751875 | ULT 10-26-3-1E | NW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751918 | Gavitte 13-23-3-1E | SW SW | 23 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751662 | Deep Creek 2-30-3-2E | NW NE | 30 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304751917 | Gavitte 3-26-3-1E | NE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751661 | ULT 6-31-3-2E | SE NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304751663 | Deep Creek 4-30-3-2E | NW NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE | 130 |
| 4304752121 | Ute Energy 6-27-3-1E | SE NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752117 | Ute Energy 7-27-3-1E | SW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751920 | Deep Creek 13-24-3-1E | SW SW | 24 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751756 | ULT 1-34-3-1E | NE NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751888 | ULT 15-26-3-1E | SW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |

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|---|---|---|---|---|---|---|---|---|
| 4304751874 | ULT 6-26-3-1E | SE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752194 | Ute Tribal 4-32-3-2E | NW NW | 32 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304752193 | Ute Tribal 8-30-3-2E | SE NE | 30 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304752221 | Deep Creek Tribal 1-26-3-1E | NE NE | 26 | 3S | 1E | Producing Well | Oil Well | BIA - |
| 4304752009 | Deep Creek Tribal 11-7-4-2E | NE SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA 140 |
| 4304752008 | Deep Creek Tribal 11-8-4-2E | NE SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752010 | Deep Creek Tribal 15-7-4-2E | SW SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752041 | Gavitte 4-26-3-1E | NW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752132 | Szyndrowski 8-28-3-1E | SE NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752128 | Szyndrowski 9-28-3-1E | NE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752127 | Szyndrowski 15-28-3-1E | SW SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304738932 | Ouray Valley Fed 3-41 | SW SW | 3 | 6S | 19E | Producing Well | Oil Well | Federal - |
| 4304751227 | Federal 10-22-6-20 | NW SE | 22 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751230 | Federal 12-23-6-20 | NW SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751231 | Federal 14-23-6-20 | SE SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal 150 |
| 4304751235 | Federal 12-25-6-20 | NW SW | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752432 | Bowers 4-6-4-2E | (Lot 4) NW NW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304752131 | Szyndrowski 7-28-3-1E | SW NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752293 | ULT 7X-36-3-1E | SW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304750404 | Federal 12-5-6-20 | NW SW | 5 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752116 | Szyndrowski 12-27-3-1E | NW SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751236 | Federal 10-26-6-20 | NW SE | 26 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752126 | Szyndrowski 16-28-3-1E | SE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752040 | Gavitte 2-26-3-1E | NW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751889 | Deep Creek 11-25-3-1E | NE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE 160 |
| 4304751924 | ULT 8-26-3-1E | SE NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751925 | Deep Creek 2-25-3-1E | NW NE | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752456 | Gavitte 1-27-3-1E | NE NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752454 | Gavitte 2-27-3-1E | NW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752457 | Szyndrowski 13-27-3-1E | SW SW | 0 | 3S | 1E | Producing Well | Oil Well | FEE - 165 |
| 4304751937 | Coleman Tribal 1-7-4-2E | NE NE | 7 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304751946 | Coleman Tribal 5-8-4-2E | SW NW | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304752007 | Deep Creek Tribal 9-8-4-2E | NE SE | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304751582 | Deep Creek 7-25-3-1E | SW NE | 25 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751751 | ULT 1-36-3-1E | NE NE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752130 | Szyndrowski 10-28-3-1E | NW SE | 28 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751901 | ULT 13-36-3-1E | SW SW | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751902 | ULT 15-36-3-1E | SW SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751900 | ULT 9-36-3-1E | NE SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752458 | ULT 2-34-3-1E | NE SW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752220 | Deep Creek Tribal 16-23-3-1E | SE SE | 23 | 3S | 1E | Drilled/WOC | Oil Well | BIA |
| 4304752459 | ULT 4-34-3-1E | NW NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752460 | ULT 6-34-3-1E | SE NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752461 | ULT 8-34-3-1E | SE NE | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304739644 | Ouray Valley Federal 1-42-6-19 | SE SW | 1 | 6S | 19E | Drilled/WOC | Oil Well | Federal |
| 4304739643 | Ouray Valley Federal 1-22-6-19 | SE NW | 1 | 6S | 19E | Drilling | Oil Well | Federal |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304752419 | Bowers 1-6-4-2E | (Lot 1) NE NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752420 | Bowers 2-6-4-2E | (Lot 2) NW NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752421 | Bowers 3-6-4-2E | (Lot 3) NE NW | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304732784 | Stirrup St 32-6 | NENE | 32 | 6S | 21E | Active | Water Injection | State |
| 4304731431 | E Gusher 2-1A | SWSW | 03 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304732333 | Federal 11-1-M | SWSW | 11 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304739641 | Ouray Vly St 36-11-5-19 | NWNW | 36 | 5S | 19E | Shut-In | Oil Well | State |
| 4304733833 | Horseshoe Bend Fed 11-1 | NWNE | 11 | 7S | 21E | Shut-In | Gas Well | Federal |
| 4304731903 | Federal 5-5-H | SENE | 05 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304732709 | Government 10-14 | NWSE | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304731647 | Federal 21-I-P | SESE | 21 | 6S | 21E | Shut-In | Gas Well | Federal |
| 4304731693 | Federal 4-1-D | NWNW | 04 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304731634 | Stirrup Federal 29-3 | SESE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731623 | Federal 33-4-D | NWNW | 33 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731508 | Stirrup Federal 29-2 | NWSE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304730155 | Govt 4-14 | NWNW | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304715609 | Wolf Govt Fed 1 | NENE | 05 | 7S | 22E | Shut-In | Gas Well | Federal |
| 4304751578 | ULT 7-36-3-1E | SW NE | 36 | 3S | 1E | P&A | Oil Well | FEE |

## ***APD APPROVED; NOT SPUDDED***

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|---|---|---|---|---|---|---|---|---|
| 4304752214 | Coleman Tribal 11-17-4-2E | NE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752211 | Deep Creek Tribal 5-17-4-2E | (Lot 5) SW NW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752212 | Coleman Tribal 9-17-4-2E | NE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752213 | Coleman Tribal 10-17-4-2E | NW SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752219 | Coleman Tribal 13-17-4-2E | SW SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752215 | Coleman Tribal 14-17-4-2E | SE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752217 | Coleman Tribal 16-17-4-2E | SE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752210 | Coleman Tribal 10-18-4-2E | NW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752223 | Deep Creek Tribal 3-5-4-2E | NE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752222 | Deep Creek Tribal 4-25-3-1E | NW NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752225 | Deep Creek Tribal 4-5-4-2E | (Lot 4) NW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752224 | Deep Creek Tribal 5-5-4-2E | SW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752226 | Deep Creek Tribal 6-5-4-2E | SE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752218 | Coleman Tribal 16-18-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752033 | Deep Creek 3-25-3-1E | NE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752039 | Senatore 12-25-3-1E | NW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752412 | Deep Creek 1-16-4-2E | NE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752410 | Deep Creek 13-9-4-2E | SW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752411 | Deep Creek 15-9-4-2E | SW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752413 | Deep Creek 3-16-4-2E | NE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752409 | Deep Creek 9-9-4-2E | NE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752427 | Bowers 5-6-4-2E | (Lot 5) SW NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752428 | Bowers 6-6-4-2E | SE NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752430 | Bowers 7-6-4-2E | SW NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304752431 | Bowers 8-6-4-2E | SE NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752422 | Deep Creek 11-15-4-2E | NE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752424 | Deep Creek 13-15-4-2E | SW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752425 | Deep Creek 15-15-4-2E | SW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752426 | Deep Creek 16-15-4-2E | SE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752416 | Deep Creek 5-16-4-2E | SW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752418 | Deep Creek 7-16-4-2E | SW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752414 | Deep Creek 7-9-4-2E | SW NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752415 | Deep Creek 11-9-4-2E | NE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752423 | ULT 13-5-4-2E | SW SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752417 | ULT 14-5-4-2E | SE SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752123 | ULT 12-34-3-1E | NW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752124 | ULT 3-34-3-1E | NE NW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752125 | ULT 10-34-3-1E | NW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752043 | ULT 10-36-3-1E | NW SE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752044 | ULT 12-36-3-1E | NW SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752042 | ULT 3-36-3-1E | NE NW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752048 | ULT 6-35-3-1E | SE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752045 | ULT 8-35-3-1E | SE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304~~752030~~ 52034 | Deep Creek 10-25-3-1E | NW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752032 | Deep Creek 1-25-3-1E | NE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751919 | Deep Creek 14-23-3-1E | SE SW | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751921 | Deep Creek 14-24-3-1E | SE SW | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751922 | Deep Creek 15-24-3-1E | SW SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751923 | Deep Creek 16-24-3-1E | SE SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751926 | Deep Creek 6-25-3-1E | SE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751930 | Deep Creek 8-25-3-1E | SE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751894 | ULT 3-35-3-1E | NE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751896 | Marsh 11-35-3-1E | NE SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751893 | ULT 2-35-3-1E | NW NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751899 | ULT 4-35-3-1E | NW NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751892 | Deep Creek 15-25-3-1E | SW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751929 | Deep Creek 9-25-3-1E | NE SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751933 | ULT 11-36-3-1E | NE SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751932 | ULT 11-6-4-2E | NE SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751890 | ULT 13-25-3-1E | SW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751934 | ULT 13-6-4-2E | SW SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751928 | ULT 15-6-4-2E | SW SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751931 | ULT 8-36-3-1E | SE NE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751916 | ULT 9-6-4-2E | NE SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751927 | Marsh 12-35-3-1E | NW SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751935 | ULT 1-35-3-1E | NE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752451 | Deep Creek 12-15-4-2E | NW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752453 | Deep Creek 12-32-3-2E | NW SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752452 | Deep Creek 14-15-4-2E | SE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752455 | Deep Creek 14-32-3-2E | SE SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304752445 | Deep Creek 14-9-4-2E | SE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752447 | Deep Creek 16-9-4-2E | SE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752446 | Deep Creek 2-16-4-2E | NW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752448 | Deep Creek 4-16-4-2E | NW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752449 | Deep Creek 6-16-4-2E | SE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752450 | Deep Creek 8-16-4-2E | SE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752438 | Deep Creek 8-9-4-2E | SE NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752440 | Deep Creek 12-9-4-2E | NW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752206 | Ute Tribal 11-16-4-2E | NE SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752197 | Ute Tribal 11-4-4-2E | NE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752207 | Ute Tribal 13-16-4-2E | SW SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752198 | Ute Tribal 13-4-4-2E | SW SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752201 | Ute Tribal 14-10-4-2E | SE SW | 10 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752199 | Ute Tribal 14-4-4-2E | SE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752208 | Ute Tribal 15-16-4-2E | SW SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752195 | Ute Tribal 15-32-3-2E | SW SE | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752196 | Ute Tribal 16-5-4-2E | SE SE | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752202 | Ute Tribal 2-15-4-2E | NW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752200 | Ute Tribal 4-9-4-2E | Lot 1 NW NW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752203 | Ute Tribal 7-15-4-2E | SW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752204 | Ute Tribal 8-15-4-2E | SE NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752463 | ULT 11-34-3-1E | NE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752464 | ULT 13-34-3-1E | SW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752465 | ULT 14-34-3-1E | SE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752466 | ULT 15-34-3-1E | SW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752462 | ULT 9-34-3-1E | NE SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752205 | Ute Tribal 9-16-4-2E | NE SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752439 | Deep Creek 10-9-4-2E | NW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752216 | Coleman Tribal 15X-18D-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752888 | Womack 4-7-3-1E | NW NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752893 | Kendall 12-7-3-1E | NW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752911 | Kendall 13-7-3-1E | SW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752900 | Kendall 15-7-3-1E | SW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752887 | Womack 5-8-3-1E | SW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752880 | Womack 7-8-3-1E | SW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752901 | Kendall 9-8-3-1E | NE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752894 | Kendall 11-8-3-1E | NE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752897 | Kendall 13-8-3-1E | SW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752898 | Kendall 16-8-3-1E | SE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752892 | Kendall 5-9-3-1E | SW NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752899 | Kendall 6-9-3-1E | SE NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752896 | Kendall 7-9-3-1E | SW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752882 | Womack 11-9-3-1E | NE SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752884 | Womack 13-9-3-1E | SW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752885 | Womack 3-16-3-1E | NE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752886 | Womack 4-16-3-1E | NW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304752889 | Womack 5-16-3-1E | SW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752890 | Womack 6-16-3-1E | SE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752895 | Kendall 4-17-3-1E | NW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752891 | Kendall 5-17-3-1E | SW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752883 | Kendall 11-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752881 | Kendall 13-17-3-1E | SW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752966 | Merritt 2-18-3-1E | NW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752967 | Merritt 3-18-3-1E | NE NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752992 | Merritt 7-18-3-1E | SW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752508 | Gusher Fed 11-1-6-20E | NE SW | 1 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752503 | Gusher Fed 1-11-6-20E | NE NE | 11 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752504 | Gusher Fed 11-22-6-20E | NE SW | 22 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752507 | Gusher Fed 12-15-6-20E | NW SW | 15 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752509 | Gusher Fed 1-27-6-20E | NE NE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752511 | Gusher Fed 1-28-6-20E | NE NE | 28 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752497 | Gusher Fed 14-3-6-20E | SE SW | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752506 | Gusher Fed 16-26-6-20E | SE SE | 26 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752505 | Gusher Fed 3-21-6-20E | NE NW | 21 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752500 | Gusher Fed 6-25-6-20E | SE NW | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752501 | Gusher Fed 8-25-6-20E | SE NE | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752510 | Gusher Fed 9-27-6-20E | NE SE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752499 | Gusher Fed 9-3-6-20E | NW SE | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752502 | Horseshoe Bend Fed 11-29-6-21E | NE SW | 29 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752498 | Horseshoe Bend Fed 14-28-6-21E | SE SW | 28 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752472 | Coleman Tribal 2-7-4-2E | NW NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752473 | Coleman Tribal 4-7-4-2E | NW NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752474 | Coleman Tribal 6-7-4-2E | SE NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752475 | Coleman Tribal 8-7-4-2E | SE NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752480 | Coleman Tribal 2-8-4-2E | NW NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752481 | Coleman Tribal 4-8-4-2E | NW NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752484 | Coleman Tribal 6-8-4-2E | SE NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752485 | Coleman Tribal 8-8-4-2E | SE NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752483 | Deep Creek Tribal 12-8-4-2E | NW SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752476 | Deep Creek Tribal 10-7-4-2E | NW SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752477 | Deep Creek Tribal 12-7-4-2E | NW SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752478 | Deep Creek Tribal 14-7-4-2E | SE SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752479 | Deep Creek Tribal 16-7-4-2E | SE SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752487 | Deep Creek Tribal 10-8-4-2E | NW SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752482 | Deep Creek Tribal 14-8-4-2E | SE SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752486 | Deep Creek Tribal 16-8-4-2E | SE SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304~~752967~~52976 | Deep Creek 11-19-3-2E | NE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752978 | Deep Creek 12-19-3-2E | Lot 3 (NW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752979 | Deep Creek 13-19-3-2E | Lot 4 (SW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752969 | Deep Creek 14-19-3-2E | SE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752968 | Deep Creek 11-20-3-2E | NE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752973 | Deep Creek 13-20-3-2E | SW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304752987 | Gavitte 15-23-3-1E | SW SE | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752964 | ULT 3-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752962 | ULT 4-29-3-2E | NW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752961 | ULT 5-29-3-2E | SW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752955 | ULT 6-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752983 | Deep Creek 10-29-3-2E | NW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752959 | ULT 11-29-3-2E | NE SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752960 | ULT 13-29-3-2E | SW SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752963 | ULT 14-29-3-2E | Lot 2 (SE SW) | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752975 | Deep Creek 15-29-3-2E | SW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752974 | Deep Creek 16-29-3-2E | SE SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752972 | Deep Creek 1-30-3-2E | NE NE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752970 | Deep Creek 5-30-3-2E | Lot 2 (SW NW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752971 | Deep Creek 11-30-3-2E | NE SW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752988 | Knight 13-30-3-2E | Lot 4 (SW SW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752989 | Knight 15-30-3-2E | SW SE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752981 | Deep Creek 1-31-3-2E | NE NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752954 | ULT 3-31-3-2E | NE NW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752956 | ULT 5-31-3-2E | Lot 2 (SW NW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752984 | Deep Creek 7-31-3-2E | SW NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752957 | ULT 11-31-3-2E | NE SW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752958 | ULT 13-31-3-2E | Lot 4 (SW SW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752986 | Ute Energy 15-31-3-2E | SW SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752985 | Ute Energy 16-31-3-2E | SE SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752980 | Deep Creek 12-20-3-2E | NW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752977 | Deep Creek 14-20-3-2E | SE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752982 | Deep Creek 3-30-3-2E | NE NW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753018 | Deep Creek 9-15-4-2E | NE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753019 | Deep Creek 10-15-4-2E | NW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753014 | Lamb 3-15-4-2E | NE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753015 | Lamb 4-15-4-2E | NW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753016 | Lamb 5-15-4-2E | SW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753017 | Lamb 6-15-4-2E | SE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753089 | Womack 1-7-3-1E | NE NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753093 | Womack 2-7-3-1E | NW NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753094 | Womack 3-7-3-1E | NE NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753088 | Kendall 14-7-3-1E | SE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753104 | Womack 1-8-3-1E | NE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753105 | Womack 2-8-3-1E | NW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753106 | Womack 3-8-3-1E | NE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753107 | Womack 4-8-3-1E | NW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753108 | Womack 6-8-3-1E | SE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753109 | Womack 8-8-3-1E | SE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753110 | Kendall 10-8-3-1E | NW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753111 | Kendall 12-8-3-1E | NW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753112 | Kendall 14-8-3-1E | SE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304753115 | Kendall 15-8-3-1E | SW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753114 | Kendall 2-9-3-1E | NW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753100 | Kendall 12-9-3-1E | NW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753116 | Kettle 3-10-3-1E | NE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753117 | Kettle 6-10-3-1E | SE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753118 | Kettle 11-10-3-1E | NE SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753119 | Kettle 12-10-3-1E | NW SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753099 | Kendall 3-17-3-1E | NE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753098 | Kendall 6-17-3-1E | SE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753101 | Kendall 12-17-3-1E | NW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753120 | Kendall 14-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753097 | Kendall 1-18-3-1E | NE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753096 | Kendall 8-18-3-1E | SE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753095 | Kendall 9-18-3-1E | NE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753091 | Kendall 10-18-3-1E | NW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753090 | Kendall 15-18-3-1E | SW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753092 | Kendall 16-18-3-1E | SE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753146 | Kendall Tribal 9-7-3-1E | NE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753147 | Kendall Tribal 10-7-3-1E | NW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753153 | Kendall Tribal 11-7-3-1E | NE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753152 | Kendall Tribal 16-7-3-1E | SE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753151 | Kendall Tribal 4-18-3-1E | NW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753150 | Kendall Tribal 5-18-3-1E | SW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753149 | Kendall Tribal 11-18-3-1E | NE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753148 | Kendall Tribal 12-18-3-1E | NW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753145 | Kendall Tribal 13-18-3-1E | SW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753142 | Kendall Tribal 14-18-3-1E | SE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

8. WELL NAME and NUMBER: See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC

3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: 2/1/2013 | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: APD transfer |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC requests to transfer 237 APDs to Crescent Point Energy U.S. Corp. Please see attached Request to Transfer Application of Permit to Drill and APD list.

RECEIVED
FEB 01 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lori Browne TITLE Regulatory Specialist

SIGNATURE Lori Browne DATE 1/30/2013

(This space for State use only)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| **Well name:** | See attached for all well and permit info |
| **API number:** | |
| **Location:** | Qtr-Qtr: Section: Township: Range: |
| **Company that filed original application:** | Ute Energy Upstream Holdings LLC |
| **Date original permit was issued:** | |
| **Company that permit was issued to:** | Ute Energy Upstream Holdings LLC |

| Check one | Desired Action: |
|---|---|
| | |
| | **Transfer pending (unapproved) Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| ✓ | **Transfer approved Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| **Following is a checklist of some items related to the application, which should be verified.** | Yes | No |
|---|---|---|
| If located on private land, has the ownership changed? | | ✓ |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM9080271 | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Anthony Baldwin Title TREASURER.

Signature Date JANUARY 30, 2013

Representing (company name) Crescent Point Energy U.S. Corp.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| ULT 13-25-3-1E | 25 | 030S | 010E | 4304751890 | | Fee | OW | APD |
| DEEP CREEK 15-25-3-1E | 25 | 030S | 010E | 4304751892 | | Fee | OW | APD |
| ULT 2-35-3-1E | 35 | 030S | 010E | 4304751893 | | Fee | OW | APD |
| ULT 3-35-3-1E | 35 | 030S | 010E | 4304751894 | | Fee | OW | APD |
| MARSH 11-35-3-1E | 35 | 030S | 010E | 4304751896 | | Fee | OW | APD |
| ULT 4-35-3-1E | 35 | 030S | 010E | 4304751899 | | Fee | OW | APD |
| ULT 9-6-4-2E | 06 | 040S | 020E | 4304751916 | | Fee | OW | APD |
| DEEP CREEK 14-23-3-1E | 23 | 030S | 010E | 4304751919 | | Fee | OW | APD |
| DEEP CREEK 14-24-3-1E | 24 | 030S | 010E | 4304751921 | | Fee | OW | APD |
| DEEP CREEK 15-24-3-1E | 24 | 030S | 010E | 4304751922 | | Fee | OW | APD |
| DEEP CREEK 16-24-3-1E | 24 | 030S | 010E | 4304751923 | | Fee | OW | APD |
| DEEP CREEK 6-25-3-1E | 25 | 030S | 010E | 4304751926 | | Fee | OW | APD |
| MARSH 12-35-3-1E | 35 | 030S | 010E | 4304751927 | | Fee | OW | APD |
| ULT 15-6-4-2E | 06 | 040S | 020E | 4304751928 | | Fee | OW | APD |
| DEEP CREEK 9-25-3-1E | 25 | 030S | 010E | 4304751929 | | Fee | OW | APD |
| DEEP CREEK 8-25-3-1E | 25 | 030S | 010E | 4304751930 | | Fee | OW | APD |
| ULT 8-36-3-1E | 36 | 030S | 010E | 4304751931 | | Fee | OW | APD |
| ULT 11-6-4-2E | 06 | 040S | 020E | 4304751932 | | Fee | OW | APD |
| ULT 11-36-3-1E | 36 | 030S | 010E | 4304751933 | | Fee | OW | APD |
| ULT 13-6-4-2E | 06 | 040S | 020E | 4304751934 | | Fee | OW | APD |
| ULT 1-35-3-1E | 35 | 030S | 010E | 4304751935 | | Fee | OW | APD |
| DEEP CREEK 1-25-3-1E | 25 | 030S | 010E | 4304752032 | | Fee | OW | APD |
| DEEP CREEK 3-25-3-1E | 25 | 030S | 010E | 4304752033 | | Fee | OW | APD |
| DEEP CREEK 10-25-3-1E | 25 | 030S | 010E | 4304752034 | | Fee | OW | APD |
| SENATORE 12-25-3-1E | 25 | 030S | 010E | 4304752039 | | Fee | OW | APD |
| ULT 3-36-3-1E | 36 | 030S | 010E | 4304752042 | | Fee | OW | APD |
| ULT 10-36-3-1E | 36 | 030S | 010E | 4304752043 | | Fee | OW | APD |
| ULT 12-36-3-1E | 36 | 030S | 010E | 4304752044 | | Fee | OW | APD |
| ULT 8-35-3-1E | 35 | 030S | 010E | 4304752045 | | Fee | OW | APD |
| ULT 6-35-3-1E | 35 | 030S | 010E | 4304752048 | | Fee | OW | APD |
| ULT 12-34-3-1E | 34 | 030S | 010E | 4304752123 | | Fee | OW | APD |
| ULT 10-34-3-1E | 34 | 030S | 010E | 4304752125 | | Fee | OW | APD |
| UTE TRIBAL 15-32-3-2E | 32 | 030S | 020E | 4304752195 | | Indian | OW | APD |
| UTE TRIBAL 16-5-4-2E | 05 | 040S | 020E | 4304752196 | | Indian | OW | APD |
| UTE TRIBAL 11-4-4-2E | 04 | 040S | 020E | 4304752197 | | Indian | OW | APD |
| UTE TRIBAL 13-4-4-2E | 04 | 040S | 020E | 4304752198 | | Indian | OW | APD |
| UTE TRIBAL 14-4-4-2E | 04 | 040S | 020E | 4304752199 | | Indian | OW | APD |
| UTE TRIBAL 4-9-4-2E | 09 | 040S | 020E | 4304752200 | | Indian | OW | APD |
| UTE TRIBAL 14-10-4-2E | 10 | 040S | 020E | 4304752201 | | Indian | OW | APD |
| UTE TRIBAL 2-15-4-2E | 15 | 040S | 020E | 4304752202 | | Indian | OW | APD |
| UTE TRIBAL 7-15-4-2E | 15 | 040S | 020E | 4304752203 | | Indian | OW | APD |
| UTE TRIBAL 8-15-4-2E | 15 | 040S | 020E | 4304752204 | | Indian | OW | APD |
| UTE TRIBAL 9-16-4-2E | 16 | 040S | 020E | 4304752205 | | Indian | OW | APD |
| UTE TRIBAL 11-16-4-2E | 16 | 040S | 020E | 4304752206 | | Indian | OW | APD |
| UTE TRIBAL 13-16-4-2E | 16 | 040S | 020E | 4304752207 | | Indian | OW | APD |
| UTE TRIBAL 15-16-4-2E | 16 | 040S | 020E | 4304752208 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-18-4-2E | 18 | 040S | 020E | 4304752210 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-17-4-2E | 17 | 040S | 020E | 4304752211 | | Indian | OW | APD |
| COLEMAN TRIBAL 9-17-4-2E | 17 | 040S | 020E | 4304752212 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-17-4-2E | 17 | 040S | 020E | 4304752213 | | Indian | OW | APD |
| COLEMAN TRIBAL 11-17-4-2E | 17 | 040S | 020E | 4304752214 | | Indian | OW | APD |
| COLEMAN TRIBAL 14-17-4-2E | 17 | 040S | 020E | 4304752215 | | Indian | OW | APD |
| COLEMAN TRIBAL 15X-18D-4-2E | 18 | 040S | 020E | 4304752216 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-17-4-2E | 17 | 040S | 020E | 4304752217 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-18-4-2E | 18 | 040S | 020E | 4304752218 | | Indian | OW | APD |
| COLEMAN TRIBAL 13-17-4-2E | 17 | 040S | 020E | 4304752219 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-25-3-1E | 25 | 030S | 010E | 4304752222 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 3-5-4-2E | 05 | 040S | 020E | 4304752223 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-5-4-2E | 05 | 040S | 020E | 4304752224 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-5-4-2E | 05 | 040S | 020E | 4304752225 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 6-5-4-2E | 05 | 040S | 020E | 4304752226 | | Indian | OW | APD |
| DEEP CREEK 9-9-4-2E | 09 | 040S | 020E | 4304752409 | | Fee | OW | APD |
| DEEP CREEK 13-9-4-2E | 09 | 040S | 020E | 4304752410 | | Fee | OW | APD |
| DEEP CREEK 15-9-4-2E | 09 | 040S | 020E | 4304752411 | | Fee | OW | APD |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 1-16-4-2E | 16 | 040S | 020E | 4304752412 | | Fee | OW | APD |
| DEEP CREEK 3-16-4-2E | 16 | 040S | 020E | 4304752413 | | Fee | OW | APD |
| DEEP CREEK 7-9-4-2E | 09 | 040S | 020E | 4304752414 | | Fee | OW | APD |
| DEEP CREEK 11-9-4-2E | 09 | 040S | 020E | 4304752415 | | Fee | OW | APD |
| DEEP CREEK 5-16-4-2E | 16 | 040S | 020E | 4304752416 | | Fee | OW | APD |
| ULT 14-5-4-2E | 05 | 040S | 020E | 4304752417 | | Fee | OW | APD |
| DEEP CREEK 7-16-4-2E | 16 | 040S | 020E | 4304752418 | | Fee | OW | APD |
| DEEP CREEK 11-15-4-2E | 15 | 040S | 020E | 4304752422 | | Fee | OW | APD |
| ULT 13-5-4-2E | 05 | 040S | 020E | 4304752423 | | Fee | OW | APD |
| DEEP CREEK 13-15-4-2E | 15 | 040S | 020E | 4304752424 | | Fee | OW | APD |
| DEEP CREEK 15-15-4-2E | 15 | 040S | 020E | 4304752425 | | Fee | OW | APD |
| DEEP CREEK 16-15-4-2E | 15 | 040S | 020E | 4304752426 | | Fee | OW | APD |
| BOWERS 5-6-4-2E | 06 | 040S | 020E | 4304752427 | | Fee | OW | APD |
| BOWERS 6-6-4-2E | 06 | 040S | 020E | 4304752428 | | Fee | OW | APD |
| BOWERS 7-6-4-2E | 06 | 040S | 020E | 4304752430 | | Fee | OW | APD |
| BOWERS 8-6-4-2E | 06 | 040S | 020E | 4304752431 | | Fee | OW | APD |
| DEEP CREEK 8-9-4-2E | 09 | 040S | 020E | 4304752438 | | Fee | OW | APD |
| DEEP CREEK 10-9-4-2E | 09 | 040S | 020E | 4304752439 | | Fee | OW | APD |
| DEEP CREEK 12-9-4-2E | 09 | 040S | 020E | 4304752440 | | Fee | OW | APD |
| DEEP CREEK 14-9-4-2E | 09 | 040S | 020E | 4304752445 | | Fee | OW | APD |
| DEEP CREEK 2-16-4-2E | 16 | 040S | 020E | 4304752446 | | Fee | OW | APD |
| DEEP CREEK 16-9-4-2E | 09 | 040S | 020E | 4304752447 | | Fee | OW | APD |
| DEEP CREEK 4-16-4-2E | 16 | 040S | 020E | 4304752448 | | Fee | OW | APD |
| DEEP CREEK 6-16-4-2E | 16 | 040S | 020E | 4304752449 | | Fee | OW | APD |
| DEEP CREEK 8-16-4-2E | 16 | 040S | 020E | 4304752450 | | Fee | OW | APD |
| DEEP CREEK 12-15-4-2E | 15 | 040S | 020E | 4304752451 | | Fee | OW | APD |
| DEEP CREEK 14-15-4-2E | 15 | 040S | 020E | 4304752452 | | Fee | OW | APD |
| DEEP CREEK 12-32-3-2E | 32 | 030S | 020E | 4304752453 | | Fee | OW | APD |
| DEEP CREEK 14-32-3-2E | 32 | 030S | 020E | 4304752455 | | Fee | OW | APD |
| ULT 9-34-3-1E | 34 | 030S | 010E | 4304752462 | | Fee | OW | APD |
| ULT 11-34-3-1E | 34 | 030S | 010E | 4304752463 | | Fee | OW | APD |
| ULT 13-34-3-1E | 34 | 030S | 010E | 4304752464 | | Fee | OW | APD |
| ULT 14-34-3-1E | 34 | 030S | 010E | 4304752465 | | Fee | OW | APD |
| ULT 15-34-3-1E | 34 | 030S | 010E | 4304752466 | | Fee | OW | APD |
| COLEMAN TRIBAL 2-7-4-2E | 07 | 040S | 020E | 4304752472 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-7-4-2E | 07 | 040S | 020E | 4304752473 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-7-4-2E | 07 | 040S | 020E | 4304752474 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-7-4-2E | 07 | 040S | 020E | 4304752475 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-7-4-2E | 07 | 040S | 020E | 4304752476 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-7-4-2E | 07 | 040S | 020E | 4304752477 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-7-4-2E | 07 | 040S | 020E | 4304752478 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-7-4-2E | 07 | 040S | 020E | 4304752479 | | Indian | OW | APD |
| COLEMAN TRIBAL 2-8-4-2E | 08 | 040S | 020E | 4304752480 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-8-4-2E | 08 | 040S | 020E | 4304752481 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-8-4-2E | 08 | 040S | 020E | 4304752482 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-8-4-2E | 08 | 040S | 020E | 4304752483 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-8-4-2E | 08 | 040S | 020E | 4304752484 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-8-4-2E | 08 | 040S | 020E | 4304752485 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-8-4-2E | 08 | 040S | 020E | 4304752486 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-8-4-2E | 08 | 040S | 020E | 4304752487 | | Indian | OW | APD |
| GUSHER FED 14-3-6-20E | 03 | 060S | 200E | 4304752497 | | Federal | OW | APD |
| HORSESHOE BEND FED 14-28-6-21E | 28 | 060S | 210E | 4304752498 | | Federal | OW | APD |
| GUSHER FED 9-3-6-20E | 03 | 060S | 200E | 4304752499 | | Federal | OW | APD |
| GUSHER FED 6-25-6-20E | 25 | 060S | 200E | 4304752500 | | Federal | OW | APD |
| GUSHER FED 8-25-6-20E | 25 | 060S | 200E | 4304752501 | | Federal | OW | APD |
| HORSESHOE BEND FED 11-29-6-21E | 29 | 060S | 210E | 4304752502 | | Federal | OW | APD |
| GUSHER FED 1-11-6-20E | 11 | 060S | 200E | 4304752503 | | Federal | OW | APD |
| GUSHER FED 11-22-6-20E | 22 | 060S | 200E | 4304752504 | | Federal | OW | APD |
| GUSHER FED 3-21-6-20E | 21 | 060S | 200E | 4304752505 | | Federal | OW | APD |
| GUSHER FED 16-26-6-20E | 26 | 060S | 200E | 4304752506 | | Federal | OW | APD |
| GUSHER FED 12-15-6-20E | 15 | 060S | 200E | 4304752507 | | Federal | OW | APD |
| GUSHER FED 11-1-6-20E | 01 | 060S | 200E | 4304752508 | | Federal | OW | APD |
| GUSHER FED 1-27-6-20E | 27 | 060S | 200E | 4304752509 | | Federal | OW | APD |
| GUSHER FED 9-27-6-20E | 27 | 060S | 200E | 4304752510 | | Federal | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| GUSHER FED 1-28-6-20E | 28 | 060S | 200E | 4304752511 | | Federal | OW | APD |
| WOMACK 7-8-3-1E | 08 | 030S | 010E | 4304752880 | | Fee | OW | APD |
| Kendall 13-17-3-1E | 17 | 030S | 010E | 4304752881 | | Fee | OW | APD |
| WOMACK 11-9-3-1E | 09 | 030S | 010E | 4304752882 | | Fee | OW | APD |
| Kendall 11-17-3-1E | 17 | 030S | 010E | 4304752883 | | Fee | OW | APD |
| WOMACK 13-9-3-1E | 09 | 030S | 010E | 4304752884 | | Fee | OW | APD |
| WOMACK 3-16-3-1E | 16 | 030S | 010E | 4304752885 | | Fee | OW | APD |
| WOMACK 4-16-3-1E | 16 | 030S | 010E | 4304752886 | | Fee | OW | APD |
| WOMACK 5-8-3-1E | 08 | 030S | 010E | 4304752887 | | Fee | OW | APD |
| Womack 4-7-3-1E | 07 | 030S | 010E | 4304752888 | | Fee | OW | APD |
| WOMACK 5-16-3-1E | 16 | 030S | 010E | 4304752889 | | Fee | OW | APD |
| WOMACK 6-16-3-1E | 16 | 030S | 010E | 4304752890 | | Fee | OW | APD |
| Kendall 5-17-3-1E | 17 | 030S | 010E | 4304752891 | | Fee | OW | APD |
| Kendall 5-9-3-1E | 09 | 030S | 010E | 4304752892 | | Fee | OW | APD |
| KENDALL 12-7-3-1E | 07 | 030S | 010E | 4304752893 | | Fee | OW | APD |
| Kendall 11-8-3-1E | 08 | 030S | 010E | 4304752894 | | Fee | OW | APD |
| Kendall 4-17-3-1E | 17 | 030S | 010E | 4304752895 | | Fee | OW | APD |
| Kendall 7-9-3-1E | 09 | 030S | 010E | 4304752896 | | Fee | OW | APD |
| Kendall 13-8-3-1E | 08 | 030S | 010E | 4304752897 | | Fee | OW | APD |
| Kendall 16-8-3-1E | 08 | 030S | 010E | 4304752898 | | Fee | OW | APD |
| Kendall 6-9-3-1E | 09 | 030S | 010E | 4304752899 | | Fee | OW | APD |
| KENDALL 15-7-3-1E | 07 | 030S | 010E | 4304752900 | | Fee | OW | APD |
| KENDALL 9-8-3-1E | 08 | 030S | 010E | 4304752901 | | Fee | OW | APD |
| KENDALL 13-7-3-1E | 07 | 030S | 010E | 4304752911 | | Fee | OW | APD |
| ULT 3-31-3-2E | 31 | 030S | 020E | 4304752954 | | Fee | OW | APD |
| ULT 6-29-3-2E | 29 | 030S | 020E | 4304752955 | | Fee | OW | APD |
| ULT 5-31-3-2E | 31 | 030S | 020E | 4304752956 | | Fee | OW | APD |
| ULT 11-31-3-2E | 31 | 030S | 020E | 4304752957 | | Fee | OW | APD |
| ULT 13-31-3-2E | 31 | 030S | 020E | 4304752958 | | Fee | OW | APD |
| ULT 11-29-3-2E | 29 | 030S | 020E | 4304752959 | | Fee | OW | APD |
| ULT 13-29-3-2E | 29 | 030S | 020E | 4304752960 | | Fee | OW | APD |
| ULT 5-29-3-2E | 29 | 030S | 020E | 4304752961 | | Fee | OW | APD |
| ULT 4-29-3-2E | 29 | 030S | 020E | 4304752962 | | Fee | OW | APD |
| ULT 14-29-3-2E | 29 | 030S | 020E | 4304752963 | | Fee | OW | APD |
| ULT 3-29-3-2E | 29 | 030S | 020E | 4304752964 | | Fee | OW | APD |
| MERRITT 2-18-3-1E | 18 | 030S | 010E | 4304752966 | | Fee | OW | APD |
| MERRITT 3-18-3-1E | 18 | 030S | 010E | 4304752967 | | Fee | OW | APD |
| DEEP CREEK 11-20-3-2 | 20 | 030S | 020E | 4304752968 | | Fee | OW | APD |
| DEEP CREEK 14-19-3-2E | 19 | 030S | 020E | 4304752969 | | Fee | OW | APD |
| DEEP CREEK 5-30-3-2E | 30 | 030S | 020E | 4304752970 | | Fee | OW | APD |
| DEEP CREEK 11-30-3-2E | 30 | 030S | 020E | 4304752971 | | Fee | OW | APD |
| DEEP CREEK 1-30-3-2E | 30 | 030S | 020E | 4304752972 | | Fee | OW | APD |
| DEEP CREEK 13-20-3-2E | 20 | 030S | 020E | 4304752973 | | Fee | OW | APD |
| DEEP CREEK 16-29-3-2E | 29 | 030S | 020E | 4304752974 | | Fee | OW | APD |
| DEEP CREEK 15-29-3-2E | 29 | 030S | 020E | 4304752975 | | Fee | OW | APD |
| DEEP CREEK 11-19-3-2E | 19 | 030S | 020E | 4304752976 | | Fee | OW | APD |
| DEEP CREEK 14-20-3-2E | 20 | 030S | 020E | 4304752977 | | Fee | OW | APD |
| DEEP CREEK 12-19-3-2E | 19 | 030S | 020E | 4304752978 | | Fee | OW | APD |
| DEEP CREEK 13-19-3-2E | 19 | 030S | 020E | 4304752979 | | Fee | OW | APD |
| DEEP CREEK 12-20-3-2E | 20 | 030S | 020E | 4304752980 | | Fee | OW | APD |
| DEEP CREEK 1-31-3-2E | 31 | 030S | 020E | 4304752981 | | Fee | OW | APD |
| DEEP CREEK 3-30-3-2E | 30 | 030S | 020E | 4304752982 | | Fee | OW | APD |
| DEEP CREEK 10-29-3-2E | 29 | 030S | 020E | 4304752983 | | Fee | OW | APD |
| DEEP CREEK 7-31-3-2E | 31 | 030S | 020E | 4304752984 | | Fee | OW | APD |
| UTE ENERGY 16-31-3-2E | 31 | 030S | 020E | 4304752985 | | Fee | OW | APD |
| UTE ENERGY 15-31-3-2E | 31 | 030S | 020E | 4304752986 | | Fee | OW | APD |
| GAVITTE 15-23-3-1E | 23 | 030S | 010E | 4304752987 | | Fee | OW | APD |
| KNIGHT 13-30-3-2E | 30 | 030S | 020E | 4304752988 | | Fee | OW | APD |
| KNIGHT 15-30-3-2E | 30 | 030S | 020E | 4304752989 | | Fee | OW | APD |
| MERRITT 7-18-3-1E | 18 | 030S | 010E | 4304752992 | | Fee | OW | APD |
| LAMB 3-15-4-2E | 15 | 040S | 020E | 4304753014 | | Fee | OW | APD |
| LAMB 4-15-4-2E | 15 | 040S | 020E | 4304753015 | | Fee | OW | APD |
| LAMB 5-15-4-2E | 15 | 040S | 020E | 4304753016 | | Fee | OW | APD |
| LAMB 6-15-4-2E | 15 | 040S | 020E | 4304753017 | | Fee | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 9-15-4-2E | 15 | 040S | 020E | 4304753018 | | Fee | OW | APD |
| DEEP CREEK 10-15-4-2E | 15 | 040S | 020E | 4304753019 | | Fee | OW | APD |
| KENDALL 14-7-3-1E | 07 | 030S | 010E | 4304753088 | | Fee | OW | APD |
| WOMACK 1-7-3-1E | 07 | 030S | 010E | 4304753089 | | Fee | OW | APD |
| KENDALL 15-18-3-1E | 18 | 030S | 010E | 4304753090 | | Fee | OW | APD |
| KENDALL 10-18-3-1E | 18 | 030S | 010E | 4304753091 | | Fee | OW | APD |
| KENDALL 16-18-3-1E | 18 | 030S | 010E | 4304753092 | | Fee | OW | APD |
| WOMACK 2-7-3-1E | 07 | 030S | 010E | 4304753093 | | Fee | OW | APD |
| WOMACK 3-7-3-1E | 07 | 030S | 010E | 4304753094 | | Fee | OW | APD |
| KENDALL 9-18-3-1E | 18 | 030S | 010E | 4304753095 | | Fee | OW | APD |
| KENDALL 8-18-3-1E | 18 | 030S | 010E | 4304753096 | | Fee | OW | APD |
| KENDALL 1-18-3-1E | 18 | 030S | 010E | 4304753097 | | Fee | OW | APD |
| KENDALL 6-17-3-1E | 17 | 030S | 010E | 4304753098 | | Fee | OW | APD |
| KENDALL 3-17-3-1E | 17 | 030S | 010E | 4304753099 | | Fee | OW | APD |
| KENDALL 12-9-3-1E | 09 | 030S | 010E | 4304753100 | | Fee | OW | APD |
| KENDALL 12-17-3-1E | 17 | 030S | 010E | 4304753101 | | Fee | OW | APD |
| WOMACK 1-8-3-1E | 08 | 030S | 010E | 4304753104 | | Fee | OW | APD |
| WOMACK 2-8-3-1E | 08 | 030S | 010E | 4304753105 | | Fee | OW | APD |
| WOMACK 3-8-3-1E | 08 | 030S | 010E | 4304753106 | | Fee | OW | APD |
| WOMACK 4-8-3-1E | 08 | 030S | 010E | 4304753107 | | Fee | OW | APD |
| WOMACK 6-8-3-1E | 08 | 030S | 010E | 4304753108 | | Fee | OW | APD |
| WOMACK 8-8-3-1E | 08 | 030S | 010E | 4304753109 | | Fee | OW | APD |
| KENDALL 10-8-3-1E | 08 | 030S | 010E | 4304753110 | | Fee | OW | APD |
| KENDALL 12-8-3-1E | 08 | 030S | 010E | 4304753111 | | Fee | OW | APD |
| KENDALL 14-8-3-1E | 08 | 030S | 010E | 4304753112 | | Fee | OW | APD |
| KENDALL 2-9-3-1E | 09 | 030S | 010E | 4304753114 | | Fee | OW | APD |
| KENDALL 15-8-3-1E | 08 | 030S | 010E | 4304753115 | | Fee | OW | APD |
| KETTLE 3-10-3-1E | 10 | 030S | 010E | 4304753116 | | Fee | OW | APD |
| KETTLE 6-10-3-1E | 10 | 030S | 010E | 4304753117 | | Fee | OW | APD |
| KETTLE 11-10-3-1E | 10 | 030S | 010E | 4304753118 | | Fee | OW | APD |
| KETTLE 12-10-3-1E | 10 | 030S | 010E | 4304753119 | | Fee | OW | APD |
| KENDALL 14-17-3-1E | 17 | 030S | 010E | 4304753120 | | Fee | OW | APD |
| KENDALL TRIBAL 14-18-3-1E | 18 | 030S | 010E | 4304753142 | | Indian | OW | APD |
| KENDALL TRIBAL 9-13-3-1W | 13 | 030S | 010W | 4304753143 | | Indian | OW | APD |
| KENDALL TRIBAL 1-13-3-1W | 13 | 030S | 010W | 4304753144 | | Indian | OW | APD |
| KENDALL TRIBAL 13-18-3-1E | 18 | 030S | 010E | 4304753145 | | Indian | OW | APD |
| KENDALL TRIBAL 9-7-3-1E | 07 | 030S | 010E | 4304753146 | | Indian | OW | APD |
| KENDALL TRIBAL 10-7-3-1E | 07 | 030S | 010E | 4304753147 | | Indian | OW | APD |
| KENDALL TRIBAL 12-18-3-1E | 18 | 030S | 010E | 4304753148 | | Indian | OW | APD |
| KENDALL TRIBAL 11-18-3-1E | 18 | 030S | 010E | 4304753149 | | Indian | OW | APD |
| KENDALL TRIBAL 5-18-3-1E | 18 | 030S | 010E | 4304753150 | | Indian | OW | APD |
| KENDALL TRIBAL 4-18-3-1E | 18 | 030S | 010E | 4304753151 | | Indian | OW | APD |
| KENDALL TRIBAL 16-7-3-1E | 07 | 030S | 010E | 4304753152 | | Indian | OW | APD |
| KENDALL TRIBAL 11-7-3-1E | 07 | 030S | 010E | 4304753153 | | Indian | OW | APD |

# STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

**5.LEASE DESIGNATION AND SERIAL NUMBER:** 14-20-H62-6288

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:** Ute Tr

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL** Oil Well

**8. WELL NAME and NUMBER:** UTE TRIBAL 2-15-4-2E

**2. NAME OF OPERATOR:** CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:** 43047522020000

**3. ADDRESS OF OPERATOR:** 555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:** 720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:** WILDCAT

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:** 0661 FNL 2002 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: NWNE Section: 15 Township: 04.0S Range: 02.0E Meridian: U

**COUNTY:** UINTAH

**STATE:** UTAH

**11.** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ✓ NOTICE OF INTENT — Approximate date work will start: 11/22/2013
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

**TYPE OF ACTION**

| | | |
|---|---|---|
| ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ✓ APD EXTENSION |
| ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the above referenced well.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** October 28, 2013

**By:**

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Emily Kate DeGrasse | 720 880-3644 | Regulatory and compliance Intern |

| SIGNATURE | DATE |
|---|---|
| N/A | 10/24/2013 |

RECEIVED: Oct. 24, 2013

## The Utah Division of Oil, Gas, and Mining

**- State of Utah**
**- Department of Natural Resources**

**Electronic Permitting System - Sundry Notices**

## Request for Permit Extension Validation Well Number 43047522020000

**API:** 43047522020000
**Well Name:** UTE TRIBAL 2-15-4-2E
**Location:** 0661 FNL 2002 FEL QTR NWNE SEC 15 TWNP 040S RNG 020E MER U
**Company Permit Issued to:** CRESCENT POINT ENERGY U.S. CORP
**Date Original Permit Issued:** 11/22/2011

**The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.**

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

**Signature:** Emily Kate DeGrasse **Date:** 10/24/2013
**Title:** Regulatory and compliance Intern **Representing:** CRESCENT POINT ENERGY U.S. CORP

RECEIVED: Oct. 24, 2013

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

**5.LEASE DESIGNATION AND SERIAL NUMBER:** 14-20-H62-6288

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:** Ute Tr

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL** Oil Well

**8. WELL NAME and NUMBER:** UTE TRIBAL 2-15-4-2E

**2. NAME OF OPERATOR:** CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:** 43047522020000

**3. ADDRESS OF OPERATOR:** 555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:** 720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:** WILDCAT

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:** 0661 FNL 2002 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: NWNE Section: 15 Township: 04.0S Range: 02.0E Meridian: U

**COUNTY:** UINTAH

**STATE:** UTAH

**11.** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT<br>Approximate date work will start: | ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ☐ SUBSEQUENT REPORT<br>Date of Work Completion: | ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| | ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ✓ SPUD REPORT<br>Date of Spud:<br>12/29/2013 | ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| | ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| | ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ DRILLING REPORT<br>Report Date: | ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| | ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Crescent Point Energy U.S. Corp (Crescent Point) spud the Ute Tribal 2-15-4-2E with ProPetro Rig #10 on 12/29/2013 at 9:00 PM.

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**
December 31, 2013

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Lauren MacMillan | 303 382-6787 | Regulatory Specialist |
| **SIGNATURE** N/A | | **DATE** 12/30/2013 |

RECEIVED: Dec. 30, 2013

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

**5.LEASE DESIGNATION AND SERIAL NUMBER:** 14-20-H62-6288

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:** UTE

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL** Oil Well

**8. WELL NAME and NUMBER:** UTE TRIBAL 2-15-4-2E

**2. NAME OF OPERATOR:** CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:** 43047522020000

**3. ADDRESS OF OPERATOR:** 555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:** 720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:** WILDCAT

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:** 0661 FNL 2002 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: NWNE Section: 15 Township: 04.0S Range: 02.0E Meridian: U

**COUNTY:** UINTAH

**STATE:** UTAH

**11.**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ✓ DRILLING REPORT
  Report Date: 1/31/2014

**TYPE OF ACTION**

| | | |
|---|---|---|
| ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Please see attached drill report for Crescent Point Energy's Ute Tribal 2-15-4-2E, encompassing all drilling operations to date (12/29/2013 - 1/31/2014).

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**
February 04, 2014

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Lauren MacMillan | 303 382-6787 | Regulatory Specialist |

| SIGNATURE | DATE |
|---|---|
| N/A | 1/31/2014 |

RECEIVED: Jan. 31, 2014

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 12/15/2013**
**Report #: 1.0, DFS: -13.00**
**Depth Progress:**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| | | | |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| W.O.AIR RIG | |

24 Hr Summary
MI&RU PETE MARTIN RIG 7 & SET 52' OF 16" CONDUCTOR CMT. TO SURF WITH READYMIX

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| | | | | | | |

### Mud Checks

**<depth>ftKB, <dttm>**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | | | |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

| AFE Number |
|---|
| 1700714US |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 0.0 | 0.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String
Conductor, 52.0ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| | |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b… |
|---|---|---|
| | | |

| P (psi) | Slow Spd | Strokes (s… | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b… |
|---|---|---|
| | | |

| P (psi) | Slow Spd | Strokes (s… | Eff (%) |
|---|---|---|---|
| | | | |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| | | |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 12/29/2013**
**Report #: 2.0, DFS: 1.00**
**Depth Progress:**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| | | | |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| W.O.DRLG.RIG | |

24 Hr Summary
MI&RU PRO PERTO RIG 10 & DRILLED 1062' KB OF 12 1/4" HOLE & SET 1042' KB OF 8 5/8 CSG.CMT. WITH PROPERTO 675sk "G" 15.8ppg TO SURF.

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| | | | | | | |

### Mud Checks

**<depth>ftKB, <dttm>**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | | | |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

| AFE Number | |
|---|---|
| 1700714US | |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 0.0 | 0.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String
Surface, 1,042.0ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| | |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b… |
|---|---|---|
| | | |

| P (psi) | Slow Spd | Strokes (s… | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b… |
|---|---|---|
| | | |

| P (psi) | Slow Spd | Strokes (s… | Eff (%) |
|---|---|---|---|
| | | | |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| | | |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 12/31/2013**
**Report #: 3.0, DFS: 3.00**
**Depth Progress:**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 28.0 | GOOD | GOOD |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| | |

24 Hr Summary

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| | | | | | | |

### Mud Checks

**1,062.0ftKB, 12/31/2013 06:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| DAP | 06:00 | 1,062.0 | 8.40 | 27 | 1.0 | 1.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 1.000 | 1.000 | | | 8.5 | 0.0 | |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | 0.1 | 0.100 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | 441.0 |

### Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

| AFE Number | |
|---|---|
| 1700714US | |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 0.0 | 0.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String
Surface, 1,042.0ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| | |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b… |
|---|---|---|
| | | |

| P (psi) | Slow Spd | Strokes (s… | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b… |
|---|---|---|
| | | |

| P (psi) | Slow Spd | Strokes (s… | Eff (%) |
|---|---|---|---|
| | | | |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| | | |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/23/2014**
**Report #: 4.0, DFS: 26.00**
**Depth Progress: 0.00**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 20.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| TRIP IN HOLE | DRILL OUT CEMENT & FLOAT EQUIPTMENT, DRILL 7 7/8" PRODUCTION HOLE |

24 Hr Summary

M.I.R.U., NIPPLE UP BOP,PRESSURE TEST B.O.P.E. - CASING WOULD'NT TEST, WAIT ON 8" CUP PACKER, T.I.H. W/ CUP PACKER , TAG CEMENT TOP @ 910', SET PACKER @ 895' PRESSURE TEST CASING 1500 PSI/30 MIN., TRIP OUT , CHANGE SWIVEL OIL. BOP TEST WITNESSED BY BRENDEN HUBER, BLM -

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| 06:00 | 08:00 | 2.00 | 2.00 | 1 | RIG UP & TEAR DOWN | RIG DOWN |
| 08:00 | 14:00 | 6.00 | 8.00 | 1 | RIG UP & TEAR DOWN | MOVE RIG 7 MILES, RIG UP |
| 14:00 | 16:00 | 2.00 | 10.00 | 8 | REPAIR RIG | REPLACE SWIVEL OIL SEALS |
| 16:00 | 20:00 | 4.00 | 14.00 | 14 | NIPPLE UP B.O.P | NIPPLE UP BOP |
| 20:00 | 23:30 | 3.50 | 17.50 | 15 | TEST B.O.P | PRESSURE TEST BOP,PIPE RAMS,BLIND RAMS,SAFETY VALVES,LINES & CHOKE MANIFOLD 3000 PSI/10 MIN., ANNULAR BOP 1500 PSI/10 MIN.,CASING WOULD NOT TEST. |
| 23:30 | 01:30 | 2.00 | 19.50 | 21 | OPEN | WAIT ON 8" CUP PACKER |
| 01:30 | 02:30 | 1.00 | 20.50 | 6 | TRIPS | MAKE UP CUP PACKER , TRIP IN HOLE , TAG CEMENT @ 910' |
| 02:30 | 03:30 | 1.00 | 21.50 | 15 | TEST B.O.P | PRESSURE TEST CASING 1500 PSI/30 MIN. BOP TEST WITNESSED BY BRENDEN HUBER, BLM |
| 03:30 | 04:30 | 1.00 | 22.50 | 6 | TRIPS | TRIP OUT, LAY DOWN CUP PACKER |
| 04:30 | 06:00 | 1.50 | 24.00 | 8 | REPAIR RIG | CHANGE SWIVEL OIL |

### Mud Checks

**<depth>ftKB, <dttm>**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | | | |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDi616 (65833A), JH6598 | 1.00 | 1-2-CT-S-X-0-WT-TD | 1.18 | 58.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 570.22 | 7.750 |

String Components

SMITH MDi616 (65833A), Dog Sub, Mud Motor, Stabilizer, Drill Collar, Stabilizer, Drill Collar, HWDP

Comment

(7.75 gauge Dog Sub)(MM 6.5",7/8,3.3 Stg .16 Rev)(1-7.75"IBS) ( 1-6.125"x2.375" DC)(1-7.75" IBS)(6-6.125"x2.375" DC) (10- 4.5" spiral HWDP)

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 1,062.0 | 1,062.0 | | | | | | | | | | |

| AFE Number | |
|---|---|
| 1700714US | |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 1,062.0 | 1,062.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String

Production, 7,574.2ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | |
| Brent Bascom | 970-250-2928 |
| Eric Thompson | 307-259-8473 |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| | | |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| 18:00 | Pre Spud | BOP Test |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/24/2014**
**Report #: 5.0, DFS: 27.00**
**Depth Progress: 2,107.00**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 20.0 | GOOD | GOOD |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRILLING @ 3169' | DRILL & SURVEY |

24 Hr Summary
TRIP IN HOLE W/ BIT #1, DRILL CEMENT & FLOAT EQUIPTMENT F/ 910' to 1062', DRILL 7 7/8" PRODUCTION HOLE F/ 1062' 3169'

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| 06:00 | 06:30 | 0.50 | 0.50 | 21 | OPEN | LOAD PIPE RACKS, STRAP & CALIPER BHA |
| 06:30 | 07:00 | 0.50 | 1.00 | 6 | TRIPS | PICK UP BIT & MUD MOTOR |
| 07:00 | 08:00 | 1.00 | 2.00 | 8 | REPAIR RIG | REPLACE HYDRAULIC HOSE |
| 08:00 | 08:30 | 0.50 | 2.50 | 6 | TRIPS | TRIP IN HOLE , TAG CEMENT TOP @ 901' |
| 08:30 | 09:00 | 0.50 | 3.00 | 7 | LUBRICATE RIG | RIG SERVCE |
| 09:00 | 11:30 | 2.50 | 5.50 | 22 | OPEN | DRILL CEMENT & FLOAT EQUIPTMENT fROM 910' to 1062' |
| 11:30 | 16:30 | 5.00 | 10.50 | 2 | DRILL ACTUAL | DRILL 7 7/8" PRODUCTION HOLE F/ 1062' to 1611' (549' @ 109.8 FPH) |
| 16:30 | 17:00 | 0.50 | 11.00 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 1531', 1.12° |
| 17:00 | 20:30 | 3.50 | 14.50 | 2 | DRILL ACTUAL | DRILLING F/ 1611' to 2078' (467' @ 133.4 FPH) |
| 20:30 | 21:00 | 0.50 | 15.00 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 2033' .84° |
| 21:00 | 01:00 | 4.00 | 19.00 | 2 | DRILL ACTUAL | DRILLING F/ 2078' to 2584' (506' @ 126.5 FPH) |
| 01:00 | 01:30 | 0.50 | 19.50 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 2539' .58° |
| 01:30 | 05:00 | 3.50 | 23.00 | 2 | DRILL ACTUAL | DRILLING F/ 2584' to 3047' (463' @ 132.3 FPH) |
| 05:00 | 05:30 | 0.50 | 23.50 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 3005' 1.41° |
| 05:30 | 06:00 | 0.50 | 24.00 | 2 | DRILL ACTUAL | DRILLING F/ 3047' to 3169' |

### Mud Checks

**1,062.0ftKB, 1/24/2014 06:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| DAP | 06:00 | 1,062.0 | 8.40 | 27 | 1.0 | 1.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 1.000 | 1.000 | | | 8.5 | 0.0 | 1.0 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | 8,000.000 | | 0.1 | 0.100 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDi616 (65833A), JH6598 | 1.00 | 1-2-CT-S-X-0-WT-TD | 1.18 | 58.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 570.22 | 7.750 |

String Components
SMITH MDi616 (65833A), Dog Sub, Mud Motor, Stabilizer, Drill Collar, Stabilizer, Drill Collar, HWDP

Comment
(7.75 gauge Dog Sub)(MM 6.5",7/8,3.3 Stg .16 Rev)(1-7.75"IBS) ( 1-6.125"x2.375" DC)(1-7.75" IBS)(6-6.125"x2.375" DC) (10- 4.5" spiral HWDP)

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 1,062.0 | 3,169.0 | 2,107.00 | 16.50 | 127.7 | 535 | 16 | 70 | 1,120.0 | 60 | 82 | 11,300.0 |

| AFE Number | |
|---|---|
| 1700714US | |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 1,062.0 | 3,169.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String
Production, 7,574.2ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | |
| Brent Bascom | 970-250-2928 |
| Eric Thompson | 307-259-8473 |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges | 450.00 | 2.0 |
| Additional Charges | 50.00 | 2.0 |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| 06:00 | Safety Meeting | BOP DRILL |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/25/2014**
**Report #: 6.0, DFS: 28.00**
**Depth Progress: 1,393.00**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 27.0 | GOOD | GOOD |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRILLING @ 4562' | DRILL & SURVEY |

24 Hr Summary
DRILL 7 7/8" PRODUCTION HOLE F/ 3169' to 4562' (1393' @ 61.9 fph)

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| 06:00 | 11:00 | 5.00 | 5.00 | 2 | DRILL ACTUAL | DRILLING F/ 3169' to 3548' (379'@ 75.8 FPH) |
| 11:00 | 11:30 | 0.50 | 5.50 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 3424' .99° |
| 11:30 | 17:00 | 5.50 | 11.00 | 2 | DRILL ACTUAL | DRILLING F/ 3548' to 3969' (421' @ 76.5 FPH) |
| 17:00 | 17:30 | 0.50 | 11.50 | 7 | LUBRICATE RIG | RIG SERVICE |
| 17:30 | 19:00 | 1.50 | 13.00 | 2 | DRILL ACTUAL | DRILLING F/ 3969' to 4095' (126' @ 84 FPH) |
| 19:00 | 19:30 | 0.50 | 13.50 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 4008', 1.54° |
| 19:30 | 06:00 | 10.50 | 24.00 | 2 | DRILL ACTUAL | DRILLING F/ 4095' to 4562' (467' @ 44.5 FPH) |

### Mud Checks

**3,900.0ftKB, 1/25/2014 16:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| DAP | 16:00 | 3,900.0 | 8.90 | 30 | 1.0 | 1.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 1.000 | 2.000 | | 1 | 8.5 | 0.0 | 5.0 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | 18,000.000 | | 0.1 | 0.100 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | 542.0 |

### Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDi616 (65833A), JH6598 | 1.00 | 1-2-CT-S-X-0-WT-TD | 1.18 | 58.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 570.22 | 7.750 |

String Components
SMITH MDi616 (65833A), Dog Sub, Mud Motor, Stabilizer, Drill Collar, Stabilizer, Drill Collar, HWDP

Comment
(7.75 gauge Dog Sub)(MM 6.5",7/8,3.3 Stg .16 Rev)(1-7.75"IBS) ( 1-6.125"x2.375" DC)(1-7.75" IBS)(6-6.125"x2.375" DC) (10- 4.5" spiral HWDP)

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 3,169.0 | 4,562.0 | 3,500.0 | 39.00 | 61.9 | 389 | 16 | 62 | 1,025.0 | 82 | 108 | 8,500.0 |

| AFE Number | |
|---|---|
| 1700714US | |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 3,169.0 | 4,562.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String
Production, 7,574.2ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | |
| Brent Bascom | 970-250-2928 |
| Eric Thompson | 307-259-8473 |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 1,120.0 | No | 170 | 95 |
| 267.0 | Yes | 64 | 95 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges | 450.00 | 1.0 |
| Additional Charges | 20.00 | 1.0 |
| Additional Charges | 20.00 | 1.0 |
| Additional Charges | 1.00 | 219.0 |
| Additional Charges | 50.00 | 1.0 |
| Chemicals | 35.00 | 45.0 |
| Loss Circulation Materials | 21.00 | 7.0 |
| Loss Circulation Materials | 4.50 | 10.0 |
| Viscosifier | 15.50 | 48.0 |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| 18:00 | Safety Meeting | WEIGHT UP |
| 01:30 | BOP Drill | BOP DRILL |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/26/2014**
**Report #: 7.0, DFS: 29.00**
**Depth Progress: 898.00**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 28.0 | GOOD | GOOD |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRILLING @ 5460' | DRILL & SURVEY |

24 Hr Summary
DRILL 7 7/8" PRODUCTION HOLE F/ 4562' to 5460' (898' @ 40.8 FPH)

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| 06:00 | 07:00 | 1.00 | 1.00 | 2 | DRILL ACTUAL | DRILLING F/ 4562' to 4601' (39 FPH) |
| 07:00 | 07:30 | 0.50 | 1.50 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 4521', 2.7° |
| 07:30 | 15:00 | 7.50 | 9.00 | 2 | DRILL ACTUAL | DRILLING F/ 4601' to 4812' (211' @ 28.1 FPH) |
| 15:00 | 15:30 | 0.50 | 9.50 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 4732', 1.17) |
| 15:30 | 04:00 | 12.50 | 22.00 | 2 | DRILL ACTUAL | DRILLING F/ 4812' to 5401' (589' @ 47.1 FPH) |
| 04:00 | 05:00 | 1.00 | 23.00 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 5316', 1.95° |
| 05:00 | 06:00 | 1.00 | 24.00 | 2 | DRILL ACTUAL | DRILLING F/ 5401' to 5460' ( 59 FPH) |

### Mud Checks

**4,800.0ftKB, 1/26/2014 14:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| DAP | 14:00 | 4,800.0 | 9.50 | 30 | 1.0 | 2.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 2.000 | 3.000 | 0.0 | 1 | 8.5 | 0.3 | 8.8 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.0 | 52,000.000 | | 0.1 | 0.100 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | 623.0 |

### Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDi616 (65833A), JH6598 | 1.00 | 1-2-CT-S-X-0-WT-TD | 1.18 | 58.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 570.22 | 7.750 |

String Components
SMITH MDi616 (65833A), Dog Sub, Mud Motor, Stabilizer, Drill Collar, Stabilizer, Drill Collar, HWDP

Comment
(7.75 gauge Dog Sub)(MM 6.5",7/8,3.3 Stg .16 Rev)(1-7.75"IBS) ( 1-6.125"x2.375" DC)(1-7.75" IBS)(6-6.125"x2.375" DC) (10- 4.5" spiral HWDP)

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 4,562.0 | 5,460.0 | 4,398.0 | 61.00 | 40.8 | 389 | 16 | 62 | 1,060.0 | 94 | 125 | 8,500.0 |

| AFE Number |
|---|
| 1700714US |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 4,562.0 | 5,460.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String
Production, 7,574.2ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | |
| Brent Bascom | 970-250-2928 |
| Eric Thompson | 307-259-8473 |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 1,025.0 | No | 125 | 95 |
| 262.0 | Yes | 64 | 95 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges | 450.00 | 1.0 |
| Additional Charges | 20.00 | 5.0 |
| Additional Charges | 20.00 | 5.0 |
| Additional Charges | 1.00 | 310.0 |
| Additional Charges | 50.00 | 1.0 |
| Additional Charges | 1.00 | 1,200.0 |
| Chemicals | 130.00 | 1.0 |
| Chemicals | 35.00 | 35.0 |
| Loss Circulation Materials | 21.00 | 76.0 |
| Loss Circulation Materials | 4.50 | 65.0 |
| Viscosifier | 7.50 | 70.0 |
| Viscosifier | 15.50 | 30.0 |
| Wellbore Stability Agents | 7.50 | 254.0 |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| 18:00 | Winter conditions | AIR LINES |
| 06:00 | Safety Meeting | FORKLIFT |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/26/2014**
**Report #: 7.0, DFS: 29.00**
**Depth Progress: 898.00**

**Well Name: UTE TRIBAL 2-15-4-2E**

**Wellbores**

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/27/2014**
**Report #: 8.0, DFS: 30.00**
**Depth Progress: 996.00**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 31.0 | GOOD | GOOD |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRILLING @ 6456' | DRILL & SURVEY |

24 Hr Summary
DRILL 7 7/8" PROD. HOLE F/ 5460' to 6456' ( 994' @ 43.3 FPH)

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| 06:00 | 16:30 | 10.50 | 10.50 | 2 | DRILL ACTUAL | DRILLING F/ 5460' to 5908' (448' @ 42.7 FPH) |
| 16:30 | 17:00 | 0.50 | 11.00 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 5828', 2.9° |
| 17:00 | 23:30 | 6.50 | 17.50 | 2 | DRILL ACTUAL | DRILLING F/ 5908' to 6121' (213' @ 32.8 FPH) |
| 23:30 | 00:00 | 0.50 | 18.00 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 5941' 1.81° |
| 00:00 | 06:00 | 6.00 | 24.00 | 2 | DRILL ACTUAL | DRILLING F/ 6121' to 6456' ( 335' @ 55.8 FPH) |

### Mud Checks

**5,900.0ftKB, 1/27/2014 06:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| DAP | 06:00 | 5,900.0 | 9.50 | 29 | 1.0 | 2.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 2.000 | 2.000 | 0.0 | | 8.5 | 0.3 | 9.2 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | 48,000.000 | | 0.1 | 0.100 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | 672.0 |

### Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDi616 (65833A), JH6598 | 1.00 | 1-2-CT-S-X-0-WT-TD | 1.18 | 58.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 570.22 | 7.750 |

String Components
SMITH MDi616 (65833A), Dog Sub, Mud Motor, Stabilizer, Drill Collar, Stabilizer, Drill Collar, HWDP

Comment
(7.75 gauge Dog Sub)(MM 6.5",7/8,3.3 Stg .16 Rev)(1-7.75"IBS) ( 1-6.125"x2.375" DC)(1-7.75" IBS)(6-6.125"x2.375" DC) (10- 4.5" spiral HWDP)

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 5,460.0 | 6,456.0 | 5,394.0 | 84.00 | 43.3 | 389 | 15 | 62 | 1,130.0 | 112 | 136 | 9,300.0 |

| AFE Number | | |
|---|---|---|
| 1700714US | | |
| Start Depth (ftKB) | End Depth (ftKB) | |
| 5,460.0 | 6,456.0 | |
| Target Formation | Target Depth (ftKB) | |
| Wasatch | 7,600.0 | |
| Last Casing String | | |
| Production, 7,574.2ftKB | | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | |
| Brent Bascom | 970-250-2928 |
| Eric Thompson | 307-259-8473 |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |
| Rig Supervisor | Phone Mobile |
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| 6 | 9.02 | 0.078 |
| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| 6 | 9.02 | 0.078 |
| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
| 284.0 | Yes | 64 | 95 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges | 450.00 | 1.0 |
| Additional Charges | 20.00 | 2.0 |
| Additional Charges | 20.00 | 2.0 |
| Additional Charges | 1.00 | 137.0 |
| Additional Charges | 50.00 | 1.0 |
| Chemicals | 35.00 | 20.0 |
| Loss Circulation Materials | 4.50 | 100.0 |
| Viscosifier | 15.50 | 47.0 |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| 18:00 | Safety Meeting | BOP DRILL |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/28/2014**
**Report #: 9.0, DFS: 31.00**
**Depth Progress: 930.00**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 28.0 | GOOD | GOOD |

Operation At 6am: DRILLING @ 7386'

Operation Next 24hrs: Drill to 7600', 7 7/8" Production Hole TD, Circulate for Logs, Spot Kill Pill, Lay down Drill Pipe, Run Open Hole Logs

24 Hr Summary: DRILL 7 7/8" PROD. HOLE F/ 6456' to 7386' (930' @ 40.4 FPH) SURVEY @ 6632' 2.53° , 7134' 2.32°

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| 06:00 | 12:00 | 6.00 | 6.00 | 2 | DRILL ACTUAL | DRILLING F/ 6456' to 6713' (257' @ 42.8 FPH) |
| 12:00 | 12:30 | 0.50 | 6.50 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 6632', 2.53° |
| 12:30 | 01:30 | 13.00 | 19.50 | 2 | DRILL ACTUAL | DRILLING F/ 6713' to 7217' (504' @38.8 FPH) |
| 01:30 | 02:00 | 0.50 | 20.00 | 10 | DEVIATION SURVEY | WIRELINE SURVEY @ 7134', 2.32° |
| 02:00 | 06:00 | 4.00 | 24.00 | 2 | DRILL ACTUAL | DRILLING F/ 7217' to 7386' (169' @ 42.25 FPH) |

### Mud Checks

**6,950.0ftKB, 1/28/2014 06:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| DAP | 06:00 | 6,950.0 | 9.65 | 29 | 1.0 | 2.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 2.000 | 2.000 | | 1 | 8.5 | 0.3 | 10.0 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.1 | 47,000.000 | 20.000 | 0.1 | 0.100 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | 731.0 |

### Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDi616 (65833A), JH6598 | 1.00 | 1-2-CT-S-X-0-WT-TD | 1.18 | 58.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 570.22 | 7.750 |

String Components: SMITH MDi616 (65833A), Dog Sub, Mud Motor, Stabilizer, Drill Collar, Stabilizer, Drill Collar, HWDP

Comment: (7.75 gauge Dog Sub)(MM 6.5",7/8,3.3 Stg .16 Rev)(1-7.75"IBS) ( 1-6.125"x2.375" DC)(1-7.75" IBS)(6-6.125"x2.375" DC) (10- 4.5" spiral HWDP)

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 6,456.0 | 7,386.0 | 6,324.0 | 107.0 | 40.4 | 389 | 15 | 62 | 1,210.0 | 122 | 142 | 11,200.0 |

| AFE Number | Start Depth (ftKB) | End Depth (ftKB) |
|---|---|---|
| 1700714US | 6,456.0 | 7,386.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String: Production, 7,574.2ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | |
| Brent Bascom | 970-250-2928 |
| Eric Thompson | 307-259-8473 |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 1,130.0 | No | 125 | 95 |
| 341.0 | Yes | 64 | 95 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges | 450.00 | 1.0 |
| Additional Charges | 20.00 | 3.0 |
| Additional Charges | 20.00 | 3.0 |
| Additional Charges | 1.00 | 263.0 |
| Additional Charges | 50.00 | 1.0 |
| Chemicals | 130.00 | 1.0 |
| Chemicals | 35.00 | 30.0 |
| Loss Circulation Materials | 4.50 | 35.0 |
| Viscosifier | 15.50 | 148.0 |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/29/2014**
**Report #: 10.0, DFS: 32.00**
**Depth Progress: 214.00**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| OVERCAST | 33.0 | GOOD | GOOD |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| Run 5.5" Production Casing @ 2000' | Run & cement 173 Jts. 5.5`` 17.0/ E-80 Production Casing, Nipple Down BOP, Clean Pits, Release Rig |

24 Hr Summary

Drill 7 7/8" Production hole F/ 7386' to 7600' (214' @ 42.8 fph) Circulate for logs, Spot 275 bbl 10.0 ppgKill Pill TD to 3200', Lay Down Drill Pipe to 3000', Circulate 1 1/2 X Bottoms up, continue Lay down DP & BHA, Rig up Halliburton Logging, Log Open Hole, 1 Run -Triple Combo w/ IDT, Loggers Depth 7608', Rig up & run 5.5", 17.0# E-80 LT&C Production Casing.

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| 06:00 | 11:00 | 5.00 | 5.00 | 2 | DRILL ACTUAL | DRILLING F/ 7386' to 7600', 7 7/8" PRODUCTION HOLE TD (214' @ 42.8 FPH) |
| 11:00 | 12:30 | 1.50 | 6.50 | 5 | COND MUD & CIRC | CIRCULATE 1 1/2 BOTTOMS UP, SP0T 275 BBL 10.0 PPG KILL PILL F/ TD to 3200' |
| 12:30 | 15:30 | 3.00 | 9.50 | 6 | TRIPS | LAY DOWN DRILL PIPE TO 3000' |
| 15:30 | 16:30 | 1.00 | 10.50 | 5 | COND MUD & CIRC | CIRCULATE 2X BOTTOMS UP @ 535 GPM, SMALL AMOUNT OF CUTTINGS BACK, CLEAN RETURNS. |
| 16:30 | 20:00 | 3.50 | 14.00 | 6 | TRIPS | CONTINUE LAY DOWN DRILL PIPE & BHA |
| 20:00 | 01:30 | 5.50 | 19.50 | 11 | WIRELINE LOGS | RIG UP HALLIBURTON LOGGING, RUN OPEN HOLE LOGS,1 RUN-TRIPLE COMBO W/ IDT, LOGGERS DEPTH 7608' |
| 01:30 | 06:00 | 4.50 | 24.00 | 12 | RUN CASING & CEMENT | RIG UP & RUN 5.5",17.0# E-80 LT&C PRODUCTION CASING |

### Mud Checks

**7,510.0ftKB, 1/29/2014 06:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| DAP | 06:00 | 7,510.0 | 9.65 | 30 | 2.0 | 2.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 2.000 | 3.000 | | 1 | 8.5 | 0.3 | 10.0 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.1 | 43,000.000 | 20.000 | 0.1 | 0.100 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | 100.0 | 0.0 | | 726.0 |

### Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDi616 (65833A), JH6598 | 1.00 | 1-2-CT-S-X-0-WT-TD | 1.18 | 58.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 570.22 | 7.750 |

String Components

SMITH MDi616 (65833A), Dog Sub, Mud Motor, Stabilizer, Drill Collar, Stabilizer, Drill Collar, HWDP

Comment

(7.75 gauge Dog Sub)(MM 6.5",7/8,3.3 Stg .16 Rev)(1-7.75"IBS) ( 1-6.125"x2.375" DC)(1-7.75" IBS)(6-6.125"x2.375" DC) (10- 4.5" spiral HWDP)

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 7,386.0 | 7,600.0 | 6,538.00 | 112.00 | 42.8 | 389 | 16 | 62 | 1,350.0 | 125 | 145 | 11,300.0 |

| AFE Number | |
|---|---|
| 1700714US | |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 7,386.0 | 7,600.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String

Production, 7,574.2ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | |
| Brent Bascom | 970-250-2928 |
| Eric Thompson | 307-259-8473 |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 360.0 | Yes | 64 | 95 |
| 1,350.0 | No | 125 | 95 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges | 450.00 | 1.0 |
| Additional Charges | 20.00 | 2.0 |
| Additional Charges | 20.00 | 2.0 |
| Additional Charges | 1.00 | 184.0 |
| Additional Charges | 50.00 | 1.0 |
| Chemicals | 130.00 | 2.0 |
| Chemicals | 35.00 | 14.0 |
| Loss Circulation Materials | 21.00 | 27.0 |
| Loss Circulation Materials | 4.50 | 40.0 |
| Loss Circulation Materials | 14.50 | 12.0 |
| Specialty Products | 10.65 | 194.0 |
| Viscosifier | 15.50 | 57.0 |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| 11:00 | Safety Meeting | TRIPPING |
| 02:00 | Safety Meeting | RUN CASING |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/29/2014**
**Report #: 10.0, DFS: 32.00**
**Depth Progress: 214.00**

**Well Name: UTE TRIBAL 2-15-4-2E**

**Wellbores**

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Crescent Point ENERGY CORP

# Daily Drilling Report

**Report for: 1/30/2014**
**Report #: 11.0, DFS: 33.00**
**Depth Progress: 0.00**

## Well Name: UTE TRIBAL 2-15-4-2E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52202 | 2-15-4-2 | EDA 14-20-H62-6288 |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/29/2013 06:00 | | 1/31/2014 03:30 | 4,980.00 | 4,992.00 |

Completion Type

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| Light Snow Fall | 35.0 | GOOD | GOOD |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| Rig Down | M.I.R.U. on Deep Creek 9-15-4-2E |

24 Hr Summary

Run 173 Jts, 5.5" 17# E-80 LT&C Production Casing, set @ 7574.2', Float collar set @ 7529', Wasatch Marker set @6867, TGR3 Marker set @ 4945', Landed Casing Hanger W 108K. Cement Production casing, 1550 psi lift Pressure, landed Plug w/ 2060 PSI, good returns, Floats Held, Circulated 8 BBL. Cement to Surface. Nipple Down BOP, Clean Pits. Released rig @ 03:30; 01/31/2014

### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|---|---|---|---|---|---|---|
| 06:00 | 20:00 | 14.00 | 14.00 | 12 | RUN CASING & CEMENT | RUN 173 JTS. 5.5" 17.0# E-80 LT&C PRODUCTION CASING,SET @ 7574.20',FLOAT COLLAR SET @7527',WASATCH MARKER SET @ 6911' TGR3 MARKER SET @ 4945', LANDED CASING HANGER W/ 108K |
| 20:00 | 23:30 | 3.50 | 17.50 | 12 | RUN CASING & CEMENT | Safety Meeting, Rig up Halliburton Cementers, Pressure test lines to 5000 psi, Pump 10 bbl Fresh Water Spacer, 153 bbl (200 sx) 10.5 ppg,4.31 cuft/sk Lead Cement, 167 bbl (565 sx) 13.0 ppg,1.66 cuft/sk Tail Cement. Displace w/ 173 bbl Fresh Water, Good returns. 1550 psi Lift Pressure, landed latch Down Plug w/ 2060 psi, Released Pressure ,Floats Held. Circulated * bbl Cement to Surface. |
| 23:30 | 03:30 | 4.00 | 21.50 | 14 | NIPPLE UP B.O.P | Nipple down, Clean Pits. Release Rig @ 03:30, 1/31/2014 |
| 03:30 | 06:00 | 2.50 | 24.00 | 1 | RIGUP & TEARDOWN | Rig Down For move to Deep Creek 9-15-4-2E |

### Mud Checks

**<depth>ftKB, <dttm>**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | | | |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

| AFE Number | |
|---|---|
| 1700714US | |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 7,600.0 | 7,600.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 7,600.0 |

Last Casing String: Production, 7,574.2ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | |
| Brent Bascom | 970-250-2928 |
| Eric Thompson | 307-259-8473 |

### Rigs

**Capstar Drilling, 316**

| Contractor | Rig Number |
|---|---|
| Capstar Drilling | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Eric Thompson | 307-259-8473 |

**1, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

**2, Gardner-Denver, PZ-9**

| Pump # | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 700.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 | 9.02 | 0.078 |

| P (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | | | |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Wellbore Stability Agents | 7.50 | 336.0 |

### Safety Checks

| Time | Type | Des |
|---|---|---|
| 21:00 | Safety Meeting | CEMENTING |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

Reset Form

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6288

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: Ute Tribal 2-15-4-2E

9. API NUMBER: 4304752202

10 FIELD AND POOL, OR WILDCAT: WILDCAT

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 661' FNL & 2002' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 728' FNL & 1989' FEL

AT TOTAL DEPTH: 802' FNL & 1979' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 15 4S 2E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 12/29/2013

15. DATE T.D. REACHED: 1/30/2014

16. DATE COMPLETED: 2/26/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 4980' GL

18. TOTAL DEPTH: MD 7,600 TVD 7,598

19. PLUG BACK T.D.: MD 7,498 TVD 7,495

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 8

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo CBL Directional Survey

23.

| | | | |
|---|---|---|---|
| WAS WELL CORED? | NO ☑ | YES ☐ | (Submit analysis) |
| WAS DST RUN? | NO ☑ | YES ☐ | (Submit report) |
| DIRECTIONAL SURVEY? | NO ☐ | YES ☑ | (Submit copy) |

**24. CASING AND LINER RECORD (Report all strings set in well)**

| HOLE SIZE | SIZE/GRADE | | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 12-1/4 | 8-5/8 | J-55 | 24 | 0 | 1,042 | | PREM | 675 | 138 | SRFC | |
| 7-7/8 | 5-1/2 | SB8C | 17 | 0 | 7,574 | | HiFill V | 200 | 153 | 300 | |
| | | | | | | | 65/35 P | 565 | 167 | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

**25. TUBING RECORD**

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---|---|---|---|---|---|---|---|---|
| 2-7/8 | 5,231 | | | | | | | |

**26. PRODUCING INTERVALS**

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|---|---|---|---|---|
| (A) Green River | 5,296 | 6,867 | 5,293 | 6,864 |
| (B) Wasatch | 6,901 | 7,191 | 6,898 | 7,188 |
| (C) | | | | |
| (D) | | | | |

**27. PERFORATION RECORD**

| INTERVAL (Top/Bot - MD) | | SIZE | NO. HOLES | PERFORATION STATUS | |
|---|---|---|---|---|---|
| 5,296 | 7,191 | .36 | 258 | Open ☑ | Squeezed ☐ |
| | | | | Open ☐ | Squeezed ☐ |
| | | | | Open ☐ | Squeezed ☐ |
| | | | | Open ☐ | Squeezed ☐ |

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|---|---|
| 5296' - 7191' | 7130 Bbls Slickwater & Xlinked fluid, 4000 gals 15% HCl, 878000 # 20/40 sand |
| | |
| | |

**29. ENCLOSED ATTACHMENTS:**

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

**30. WELL STATUS:** Flowing

(5/2000)

**(CONTINUED ON BACK)**

RECEIVED: Apr. 30, 2014

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|
| 3/6/2014 | 3/14/2014 | 24 | | 23 | 1 | 178 | Flowing |

| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |
|---|---|---|---|---|---|---|---|---|---|---|
| 40 | 0 | 100 | 40.00 | | | | 23 | 1 | 178 | Flowing |

**INTERVAL B (As shown in item #26)**

| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | |

**INTERVAL C (As shown in item #26)**

| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | |

**INTERVAL D (As shown in item #26)**

| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | |

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

Sold

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. |
|---|---|---|---|
| | | | |

**34. FORMATION (Log) MARKERS:**

| Name | Top (Measured Depth) |
|---|---|
| GG2 | 5,296 |
| Douglas Creek | 5,740 |
| Black Shale | 6,343 |
| Castle Peak | 6,549 |
| Uteland Butte | 6,772 |
| Wasatch | 6,901 |

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) Valari Crary

TITLE D&C Technician

SIGNATURE Valari Crary

Digitally signed by Valari Crary
DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US
Date: 2014.04.30 10:07:25 -06'00'

DATE 4/30/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Apr. 30, 2014

Crescent Point ENERGY CORP

# Downhole Well Profile Schematic

## Well Name: UTE TRIBAL 2-15-4-2E

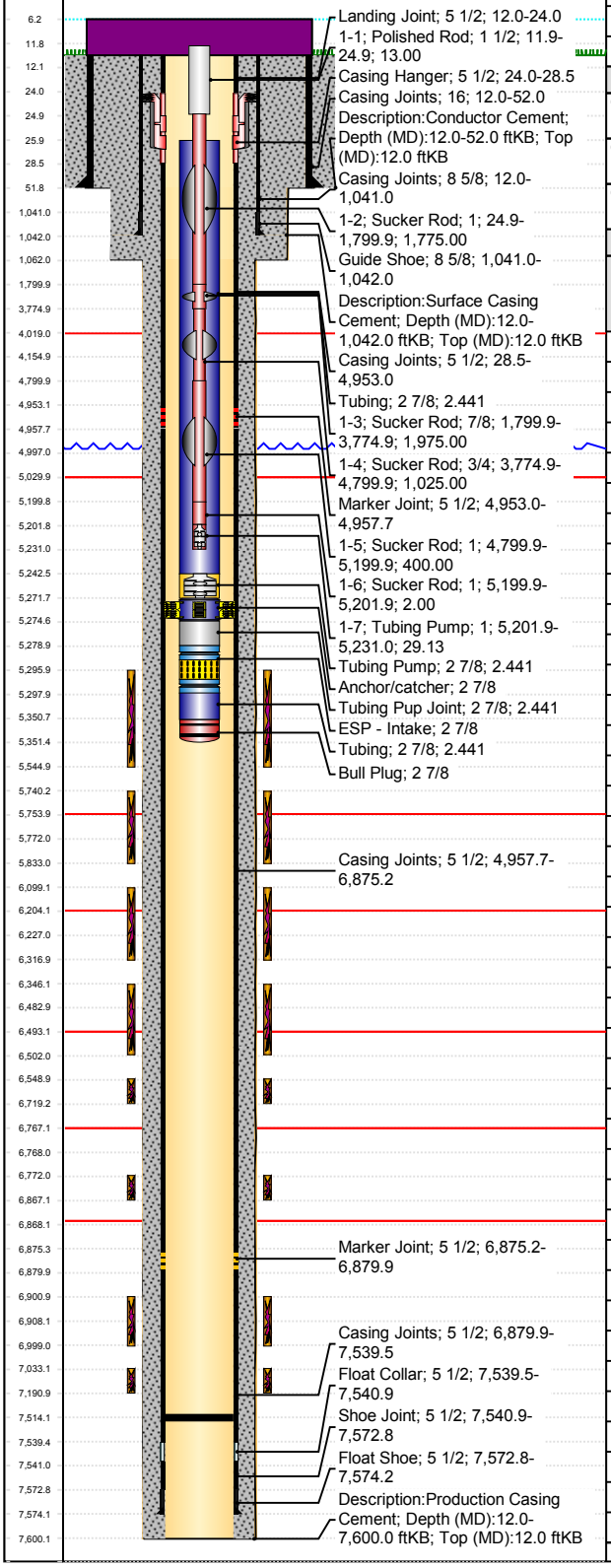
| UWI/API | License # | State/Province | Orig KB Elev (ft) | Gr Elev (ft) |
|---|---|---|---|---|
| 43-047-52202 | EDA 14-20-H62-6288 | Utah | 4,992.00 | 4,980.00 |

| Spud Date | Rig Release Date | Total Depth (ftKB) |
|---|---|---|
| 12/29/2013 | 1/31/2014 | 7,600.0 |

| Profile Type | AFE Number | AFE - Final Invoice (Cost) |
|---|---|---|
| Vertical | 1700714US | 652,500.00 |

Original Hole, 4/30/2014 9:54:26 AM

MD (ftKB) | Vertical schematic (actual)




### Casing Strings

| Csg Des | OD (in) | ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
|---|---|---|---|---|---|
| Conductor | 16 | 15.010 | 84.00 | J-55 | 52.0 |
| Surface | 8 5/8 | 8.097 | 24.00 | K-55 | 1,042.0 |
| Production | 5 1/2 | 4.892 | 17.00 | E-80 | 7,574.2 |

### Cement Stages

| Cement Job | Type | Start Date | Wellbore | Top Depth (ftKB) |
|---|---|---|---|---|
| Conductor Cement | Casing | 12/15/2013 | Original Hole | 12.0 |
| Surface Casing Cement | Casing | 12/29/2013 | Original Hole | 12.0 |
| Production Casing Cement | Casing | 1/30/2014 | Original Hole | 12.0 |

### Perforations

| Date | Top (ftKB) | Btm (ftKB) | Zone | Type | Entered Shot Total |
|---|---|---|---|---|---|
| 2/27/2014 | 5,296.0 | 5,298.0 | GG4 | Perforated (charges) | 3 |
| 2/27/2014 | 5,447.0 | 5,449.0 | GG2 | Perforated (charges) | 3 |
| 2/27/2014 | 5,468.0 | 5,471.0 | GG2 | Perforated (charges) | 3 |
| 2/27/2014 | 5,543.0 | 5,545.0 | GG2 | Perforated (charges) | 3 |
| 2/27/2014 | 5,740.0 | 5,742.0 | Douglas Creek | Perforated (charges) | 3 |
| 2/27/2014 | 5,763.0 | 5,766.0 | Douglas Creek | Perforated (charges) | 3 |
| 2/27/2014 | 5,809.0 | 5,811.0 | Douglas Creek | Perforated (charges) | 3 |
| 2/27/2014 | 5,831.0 | 5,833.0 | Douglas Creek | Perforated (charges) | 3 |
| 2/27/2014 | 6,099.0 | 6,100.0 | 3 Point | Perforated (charges) | 3 |
| 2/27/2014 | 6,121.0 | 6,122.0 | 3 Point | Perforated (charges) | 3 |
| 2/27/2014 | 6,158.0 | 6,159.0 | 3 Point | Perforated (charges) | 3 |
| 2/27/2014 | 6,169.0 | 6,171.0 | 3 Point | Perforated (charges) | 3 |
| 2/27/2014 | 6,225.0 | 6,227.0 | Upper Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,241.0 | 6,242.0 | Upper Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,260.0 | 6,261.0 | Upper Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,279.0 | 6,280.0 | Upper Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,304.0 | 6,305.0 | Upper Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,316.0 | 6,317.0 | Upper Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,346.0 | 6,347.0 | Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,369.0 | 6,370.0 | Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,395.0 | 6,396.0 | Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,414.0 | 6,415.0 | Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,432.0 | 6,434.0 | Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,452.0 | 6,454.0 | Black Shale | Perforated (charges) | 3 |
| 2/27/2014 | 6,476.0 | 6,478.0 | Upper Castle Peak | Perforated (charges) | 3 |
| 2/27/2014 | 6,495.0 | 6,496.0 | Upper Castle Peak | Perforated (charges) | 3 |
| 2/27/2014 | 6,501.0 | 6,502.0 | Upper Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,549.0 | 6,551.0 | Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,566.0 | 6,567.0 | Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,581.0 | 6,583.0 | Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,630.0 | 6,631.0 | Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,643.0 | 6,645.0 | Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,669.0 | 6,670.0 | Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,679.0 | 6,680.0 | Lower Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,690.0 | 6,691.0 | Lower Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,710.0 | 6,711.0 | Lower Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,717.0 | 6,719.0 | Lower Castle Peak | Perforated (charges) | 3 |
| 2/26/2014 | 6,772.0 | 6,773.0 | Uteland Butte | Perforated (charges) | 3 |
| 2/26/2014 | 6,790.0 | 6,791.0 | Uteland Butte | Perforated (charges) | 3 |
| 2/26/2014 | 6,820.0 | 6,822.0 | Uteland Butte | Perforated (charges) | 3 |

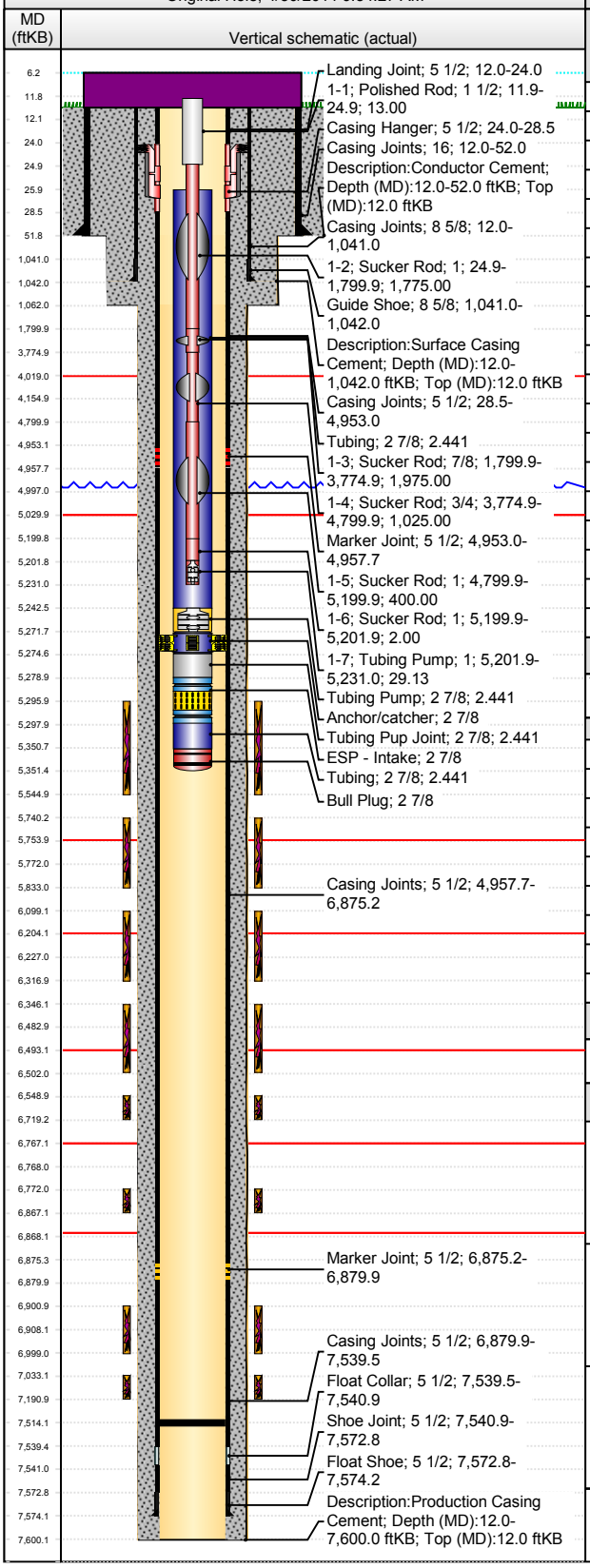
Crescent Point ENERGY CORP

# Downhole Well Profile Schematic

## Well Name: UTE TRIBAL 2-15-4-2E

| Profile Type | AFE Number | AFE - Final Invoice (Cost) |
|---|---|---|
| Vertical | 1700714US | 699,420.00 |

Original Hole, 4/30/2014 9:54:27 AM




## Perforations

| Date | Top (ftKB) | Btm (ftKB) | Zone | Type | Entered Shot Total |
|---|---|---|---|---|---|
| 2/26/2014 | 6,830.0 | 6,831.0 | Uteland Butte | Perforated (charges) | 3 |
| 2/26/2014 | 6,840.0 | 6,842.0 | Uteland Butte | Perforated (charges) | 3 |
| 2/26/2014 | 6,866.0 | 6,867.0 | Uteland Butte | Perforated (charges) | 3 |
| 2/26/2014 | 6,901.0 | 6,902.0 | Upper Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 6,924.0 | 6,925.0 | Upper Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 6,932.0 | 6,933.0 | Upper Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 6,938.0 | 6,940.0 | Upper Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 6,968.0 | 6,971.0 | Upper Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 6,986.0 | 6,987.0 | Upper Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 6,998.0 | 6,999.0 | Upper Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 7,033.0 | 7,035.0 | Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 7,055.0 | 7,056.0 | Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 7,063.0 | 7,064.0 | Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 7,090.0 | 7,091.0 | Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 7,110.0 | 7,112.0 | Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 7,138.0 | 7,139.0 | Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 7,170.0 | 7,172.0 | Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 7,180.0 | 7,181.0 | Wasatch | Perforated (charges) | 3 |
| 2/26/2014 | 7,190.0 | 7,191.0 | Wasatch | Perforated (charges) | 3 |

## Tubing Strings

| Tubing Description | Run Date | String Length (ft) | Set Depth (ftKB) |
|---|---|---|---|
| Tubing - Production | 3/14/2014 | 5,327.45 | 5,351.5 |

| Item Des | Jts | Model | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---|---|---|---|---|---|---|---|
| Tubing Hanger | 1 | | | | | | 0.77 |
| Stretch Correction | 1 | | | | | | 1.24 |
| Tubing | 162 | T&C Upset | 2 7/8 | 2.441 | 6.50 | L-80 | 5,216.32 |
| Tubing Pump | 1 | T&C Upset | 2 7/8 | 2.441 | 6.50 | L-80 | 29.13 |
| Anchor/catcher | 1 | | 2 7/8 | | | | 3.25 |
| Tubing Pup Joint | 1 | T&C Upset | 2 7/8 | 2.441 | 6.50 | J-55 | 4.05 |
| ESP - Intake | 1 | | 2 7/8 | | | | 19.25 |
| Tubing | 2 | T&C Upset | 2 7/8 | 2.441 | 6.50 | L-80 | 52.71 |
| Bull Plug | 1 | | 2 7/8 | | | | 0.73 |

## Rod Strings

| Rod Description | Run Date | String Length (ft) | Set Depth (ftKB) |
|---|---|---|---|
| Rod | 3/14/2014 | 5,219.13 | 5,231.0 |

| Item Des | Jts | Make | Model | OD (in) | Wt (lb/ft) | Grade | Len (ft) |
|---|---|---|---|---|---|---|---|
| Sucker Rod | 79 | Weatherford | KD | 7/8 | 2.22 | KD weatherford | 1,975.00 |
| Sucker Rod | 41 | Weatherford | KD | 3/4 | 1.63 | KD weatherford | 1,025.00 |
| Sucker Rod | 16 | Weatherford | KD | 1 | 2.90 | KD weatherford | 400.00 |



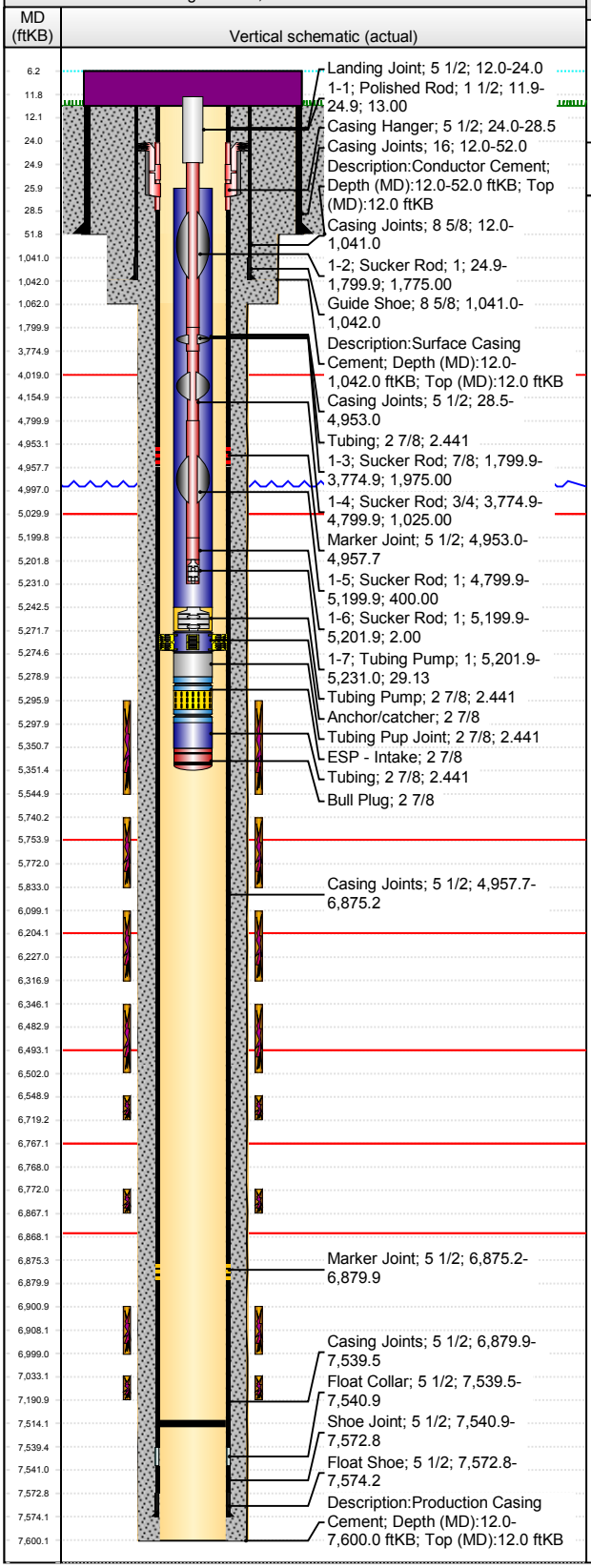
RECEIVED: Apr. 30, 2014

Crescent Point ENERGY CORP

# Downhole Well Profile Schematic

**Well Name: UTE TRIBAL 2-15-4-2E**

Original Hole, 4/30/2014 9:54:27 AM




| Item Des | Jts | Make | Model | OD (in) | Wt (lb/ft) | Grade | Len (ft) |
|---|---|---|---|---|---|---|---|
| Sucker Rod | 1 | Weatherford | KD | 1 | 2.90 | KD weatherford | 2.00 |
| Tubing Pump | 1 | John Crane | TUBING PUMP | 1 | | special | 29.13 |



RECEIVED: Apr. 30, 2014

Sundry Number: 59209 API Well Number: 43047520000

| | | | | | |
|---|---|---|---|---|---|
| Field: Uintah County, UT (UTAH) | Site: Sec 16, T7S, R19E Utah Local Coordinate System | Well: UTE TRIBAL 2-15-4-2E | Wellbore: UNTAH | Design: Actual | |
| Latitude/Longitude: 40° 10' 19.000 N, 109° 48' 19.000 W | Ground Level: 5124.00 | Magnetic Declination: 10.950 | Dip Angle: 65.900 | Date: 2/20/2013 | Model: IGRF2010 |

# DIRECTIONAL PLOT

CRESCENT ENERGY
UTE TRIBAL 2-15-4-2E
UINTAH
UT

Rev: A.B 2/20/2013 8
Rev: C.D 2/20/2013 8
G.L. 5000.00 ft
K.B. 5024.00 ft

Prepared By: DRAKE PSG
Prepared On: 2/20/2013

HALLIBURTON

| Service Ticket No. 5819037317 | PGM Version: DE-ROSE 10.0.24 (Build 5) | |
|---|---|---|
| Local Processed: Directional Plot | Date Logged: 2/20/2013 | Type Patch Info: None |
| DIRECTIONAL INFORMATION | | |
| Wellhead Declination: | dl: | TCP: |
| Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES | | |
| 5/15/2014, 11:00 - 11:00 | | |
| 5/4/2012, 16:00 - 16:00 | | |
| API: 43047520000 | | |

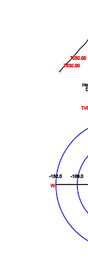
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE DATA, OBSERVATIONS OF LOG DATA, OR PHYSICAL ROCK FRAGMENTS PROVIDED BY US AND IN ANY EVENT HALLIBURTON'S LIABILITY AND YOUR REMEDIES FOR ANY SUCH DATA, OBSERVATIONS OR USE OF SUCH DATA, INTERPRETATIONS, CONCLUSIONS, OR RECOMMENDATIONS CANNOT EXCEED HALLIBURTON'S NOT REDEMPTABLE ELCEPT UNDER THE TERMS OF THE HALLIBURTON STANDARD TERMS AND CONDITIONS. THE OPERATIONS RESULTING FROM THE USE THEREOF.

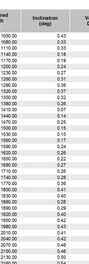
HALLIBURTON

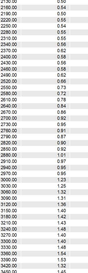
## HALLIBURTON

## TVD SURVEY REPORT

| Hole Position Calculation Method: | Minimum Curvature | Tie in Data | Depth: | 0.00 | ft |
|---|---|---|---|---|---|
| Magnetic Declination: | 10.950 deg | | TVD: | 0.00 | ft |
| | | | Inclination: | 0.00 | deg |
| | | | Azimuth: | 0.00 | deg |
| | | | N/S Departure: | 0.00 | ft |
| | | | E/W Departure: | 0.00 | ft |



**FEDERAL APPROVAL OF THIS ACTION IS NECESSARY**

FORM 9

# STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

**5.LEASE DESIGNATION AND SERIAL NUMBER:** 14-20-H62-6288

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:** UTE

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL** Oil Well

**8. WELL NAME and NUMBER:** UTE TRIBAL 2-15-4-2E

**2. NAME OF OPERATOR:** CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:** 43047522020000

**3. ADDRESS OF OPERATOR:** 555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:** 720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:** LELAND BENCH

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:** 0661 FNL 2002 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: NWNE Section: 15 Township: 04.0S Range: 02.0E Meridian: U

**COUNTY:** UINTAH

**STATE:** UTAH

**11.** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ✓ NOTICE OF INTENT<br>Approximate date work will start: 9/18/2014 | ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| | ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ SUBSEQUENT REPORT<br>Date of Work Completion: | ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| | ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ SPUD REPORT<br>Date of Spud: | ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| | ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ DRILLING REPORT<br>Report Date: | ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| | ☐ WILDCAT WELL DETERMINATION | ✓ OTHER | OTHER: Residue Line Installation |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Crescent Point Energy respectfully requests approval for installation of a 2-inch, surface-laid polyethylene residue pipeline within the approved pipeline ROW corridor. The proposed residue line will be placed adjacent to the existing gathering line associated with the above mentioned well. Pipeline installation would be consistent with the approved APD and surface use agreement(s). A Sclerocactus clearance survey was completed for the proposed residue lines from April 2 to August 31, 2014 and no Sclerocactus were identified. A copy of the cover page of the report is attached. Cultural and paleontological clearance surveys were completed at the time of APD submission and are valid, thus additional surveys are not required at this time.

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**
September 17, 2014

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Kristen Johnson | 303 308-6270 | Regulatory Technician |

| SIGNATURE | DATE |
|---|---|
| N/A | 9/16/2014 |

RECEIVED: Sep. 16, 2014

# Grasslands Consulting, Inc.

611 Corporate Circle, Unit H, Golden, CO 80401
(303) 759-5377 Office (303) 759-5324 Fax


## SPECIAL STATUS PLANT SPECIES REPORT

**Report Number:** CP-246

**Report Date:** September 8, 2014

**Operator:** Crescent Point Energy U.S. Corp.

**Operator Contact:** Danielle Gavito (dgavito@crescentpointenergy.com; 303-382-6793)

**Proposed Project:** Construction of residue pipelines associated with existing well pads including the:

| | | |
|---|---|---|
| Deep Creek Tribal 9,16-23-3-1E | Deep Creek 9-15-4-2E | Coleman Tribal 15-17-4-2E |
| Ute Tribal 6-32-3-2E | Deep Creek 6-16-4-2E | Coleman Tribal 9,10-18-4-2E |
| Ute Tribal 15-32-3-2E | Deep Creek 5-16-4-2E | Coleman Tribal 11-18-4-2E |
| Deep Creek 14-32-3-2E | Deep Creek Tribal 8-17-4-2E | Coleman Tribal 14-18-4-2E |
| Ute Tribal 1-5-4-2E | Deep Creek Tribal 7-17-4-2E | Coleman Tribal 15-18-4-2E |
| Ute Tribal 11-4-4-2E | Deep Creek Tribal 6-17-4-2E | Coleman Tribal 16-18-4-2E |
| Ute Tribal 6-9-4-2E | Coleman Tribal 12-17-4-2E | Ute Tribal 11-16-4-2E |
| Ute Tribal 2-15-4-2E | Coleman Tribal 13-17-4-2E | Ute Tribal 13-16-4-2E |
| Ute Tribal 8-15-4-2E | | |

**Locations:** Sections 23 and 24 of Township 3 South, Range 1 East; Section 32 of Township 3 South, Range 2 East; and Sections 4, 5, 9, 10, 15, 16, 17, and 18 of Township 4 South, Range 2 East, Uintah County, Utah

**Survey Species:** *Sclerocactus* spp (*Sclerocactus wetlandicus* and *Sclerocactus brevispinus*)

**Survey Dates:** April 2; May 6 and 8; June 1, 2, 4, 5, 13, and 24; July 3, 21, 23, 24, 25, 26, and 31; and August 15, 27, 28, 29, 30, and 31, 2014 (portions of this project were surveyed earlier in 2014 for adjacent projects)

**Observers:** Grasslands Consulting, Inc. Biologists Mike Wilder, Kevin Shields, Ryan Leet, Kyle Flesness, Jordan Smith, Chris Gee, and field technicians

RECEIVED: Sep. 16, 2014

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

**5.LEASE DESIGNATION AND SERIAL NUMBER:** 14-20-H62-6288

## SUNDRY NOTICES AND REPORTS ON WELLS

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**7.UNIT or CA AGREEMENT NAME:**

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**2. NAME OF OPERATOR:** CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:** 43047522020000

**3. ADDRESS OF OPERATOR:** 555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:** 720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:** LELAND BENCH

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:** 0661 FNL 2002 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: NWNE Section: 15 Township: 04.0S Range: 02.0E Meridian: U

**COUNTY:** UINTAH

**STATE:** UTAH

**11.** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

**TYPE OF ACTION**

| | | |
|---|---|---|
| ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**
April 01, 2015

**NAME (PLEASE PRINT)** Kristen Johnson

**PHONE NUMBER** 303 308-6270

**TITLE** Regulatory Technician

**SIGNATURE** N/A

**DATE** 3/4/2015

RECEIVED: Mar. 06, 2015

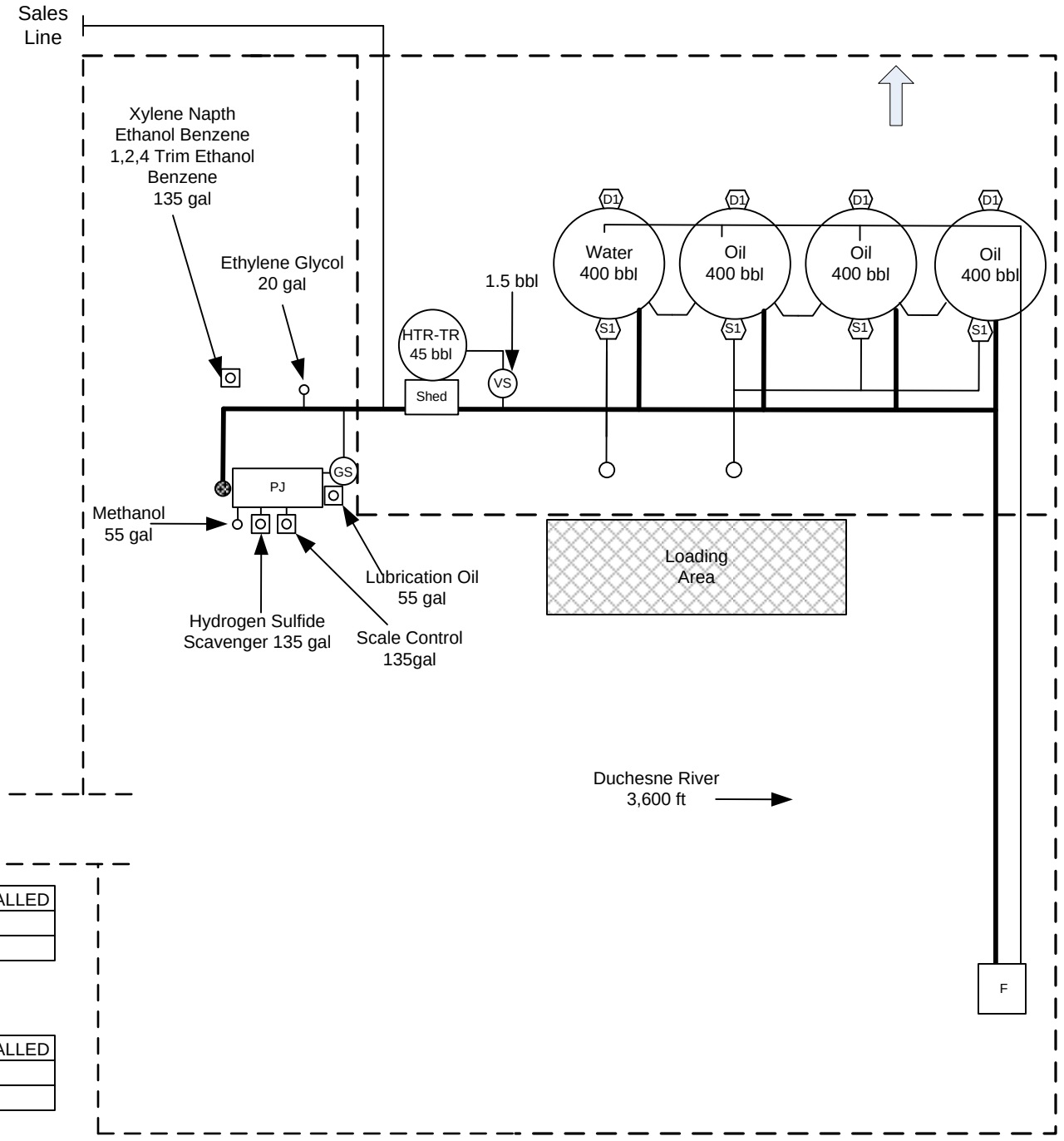
**CRESCENT POINT ENERGY U.S. CORP.**

UTE TRIBAL 2-15-4-2E
NWNE SEC. 15 T4S R2E
UINTAH COUNTY, UTAH
LEASE NO. BIA 14-20-H62-6288

NOT TO SCALE

## LEGEND

- BERM
- UNDERGROUND PIPING
- PROCESS PIPING
- PIPING CONDUIT
- DIRECTION OF FLOW
- MH — METER HOUSE
- bbl — BARREL(S)
- WELL HEAD
- S1 — SALES VALVE
- D1 — DRAIN VALVE
- VS — VERTICAL SEPARATOR
- PJ — PUMP JACK
- DRIP PAN
- GS — GAS SCRUBBER
- HTR-TR — HEATER TREATER
- gal — GALLON
- ft — FEET
- F — FLARE




POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

| VALVE | LINE PURPOSE | POSITION | SEAL INSTALLED |
|---|---|---|---|
| D-1 | DRAIN | CLOSED | YES |
| S-1 | SALES | CLOSED | YES |

POSITION OF VALVES AND USE OF SEALS DURING SALES

| VALVE | LINE PURPOSE | POSITION | SEAL INSTALLED |
|---|---|---|---|
| D-1 | DRAIN | CLOSED | YES |
| S-1 | SALES | OPEN | NO |

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

| VALVE | LINE PURPOSE | POSITION | SEAL INSTALLED |
|---|---|---|---|
| D-1 | DRAIN | OPEN | NO |
| S-1 | SALES | CLOSED | YES |

**ALL UNDERGROUND PIPING IS FOR PROCESS FLOW DEMONSTRATION ONLY**

RECEIVED: Mar. 04, 2015