API Well Number: 43047520420000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
ULT 3-36-3-1E

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
Fee

11. MINERAL OWNERSHIP
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

12. SURFACE OWNERSHIP
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Utah Land Trust

14. SURFACE OWNER PHONE (if box 12 = 'fee')
321-917-4999

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
230 Park Avenue, Satellite Beach, FL 32937

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ☐ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ■ DIRECTIONAL ☐ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	660 FNL 1980 FWL	NENW	36	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	660 FNL 1980 FWL	NENW	36	3.0 S	1.0 E	U
At Total Depth	660 FNL 1980 FWL	NENW	36	3.0 S	1.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
660

23. NUMBER OF ACRES IN DRILLING UNIT
80

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 10847 TVD: 10847

27. ELEVATION - GROUND LEVEL
5059

28. BOND NUMBER
LPM9032132

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
438496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	9.625	0 - 1085	36.0	J-55 ST&C	8.4	Light (Hibond)	289	1.35	14.8
Prod	8.75	5.5	0 - 10847	17.0	P-110 LT&C	9.2	Halliburton Light , Type Unknown	420	3.2	11.0
							50/50 Poz	1022	1.46	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ✔ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ✔ COMPLETE DRILLING PLAN
- ✔ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ✔ TOPOGRAPHICAL MAP

NAME Lori Browne **TITLE** Regulatory Specialist **PHONE** 720 420-3246

SIGNATURE **DATE** 09/30/2011 **EMAIL** lbrowne@uteenergy.com

API NUMBER ASSIGNED
43047520420000

APPROVAL

Permit Manager

RECEIVED: January 04, 2012

Ute Energy Upstream Holdings LLC
ULT 3-36-3-1E
NE/NW of Section 36, T3S, R1E
SHL and BHL: 660'FNL & 1980' FWL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,328
Mahogany	4,766
Garden	5,812
Douglas	6,630
Black Shale	7,187
Castle Peak	7,378
Uteland	7,660
Wasatch	7,847
TD	10,847

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,328' – 7,847'
Wasatch Formation (Oil) 7,847' – 10,847'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the Utah Division of Oil, Gas & Mining (DOGM) prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

RECEIVED: September 30, 2011

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing						3,520	2,020	564,000
9-5/8"	0'	1,085'	36.0	J-55	STC			
Hole Size 12-1/4"						10.20	5.85	14.44
Prod casing						10,640	7,460	445,000
5-1/2"	0'	10,847'	17.0	P-110	LTC			
Hole Size 8-3/4"						3.08	2.16	2.41

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:
Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks* / ft^3	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1,085'	HALCEM 2% Calcium Chloride	289 391	14.8	1.35
Prod casing Lead	4,627'	EXTENDACEM 3% KCL	420 1344	11.0	3.20
Prod casing Tail	5,135'	ECONOCEM 3% KCL	1022 1492	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

RECEIVED: September 30, 2011

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

> Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. <u>Drilling Fluids Program</u>

From surface to ±1,085 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±1,085 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

RECEIVED: September 30, 2011

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Compensated Neutron-Formation Density log, Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 1,085' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

RECEIVED: September 30, 2011

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

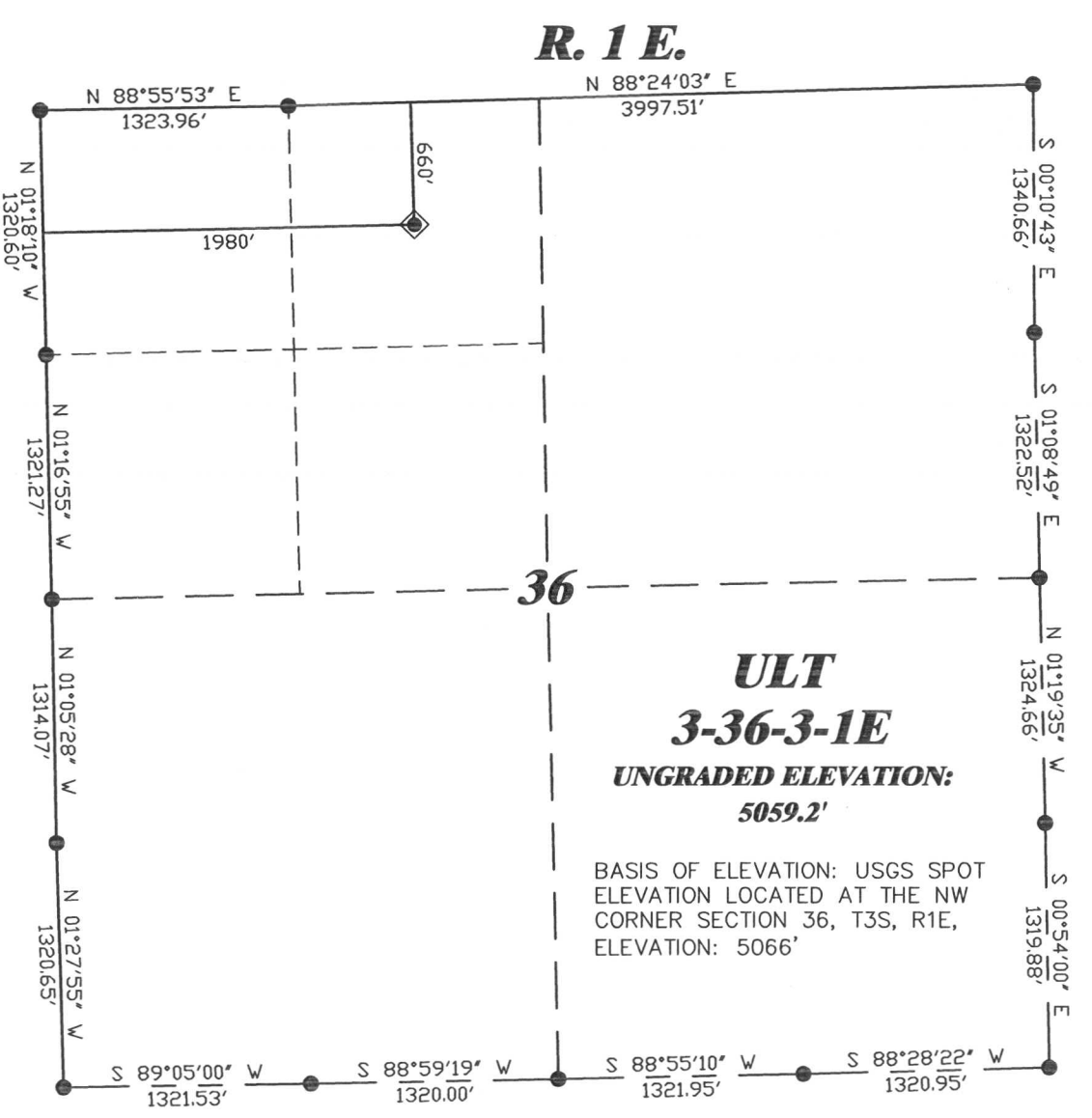
10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in June, 2012, and take approximately twenty (20) days from spud to rig release and two weeks for completions.

RECEIVED: September 30, 2011



LATITUDE (NAD 83)
NORTH 40.184103 DEG.
LONGITUDE (NAD 83)
WEST 109.833508 DEG.

LATITUDE (NAD 27)
NORTH 40.184142 DEG.
LONGITUDE (NAD 27)
WEST 109.832808 DEG.

NORTHING
678460.32
EASTING
2465775.21

DATUM
SPCS UTC (NAD 27)

SURVEYOR'S STATEMENT

I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 7, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF ULT 3–36–3–1E AS STAKED ON THE GROUND.

REGISTERED LAND SURVEYOR No. 92-177178-2201 CLEMENT R. WILLIAMS STATE OF UTAH

Clement R. Williams
UTAH PLS No. 177178–2201
7/1/11

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- PREVIOUSLY FOUND MONUMENT

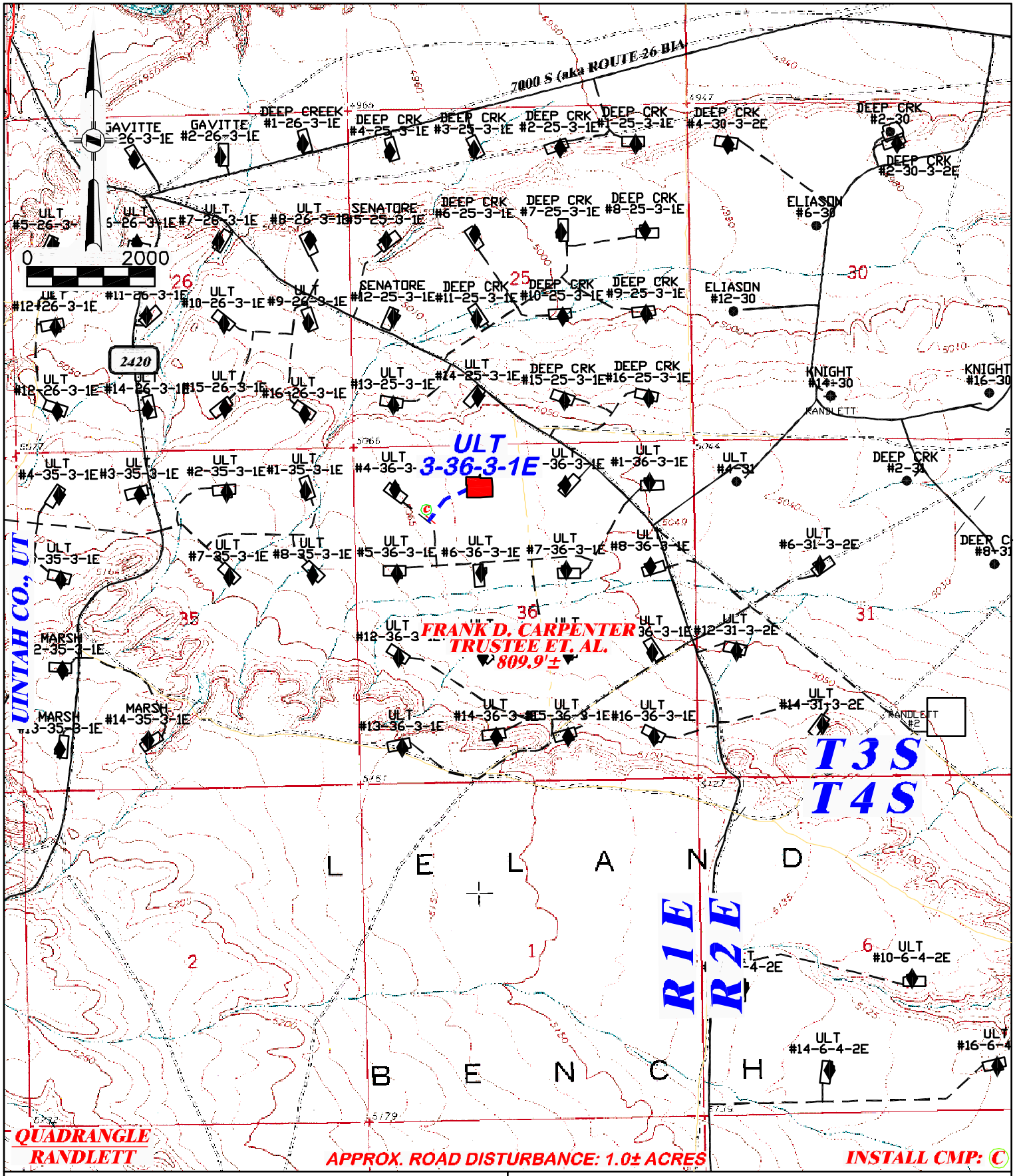
DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION FOR UTE ENERGY

DRAWN: 6/30/11 - MMM	SCALE: 1" = 1000'
REVISED: NA	DRG JOB No. 18465
	EXHIBIT 1

660' F/NL & 1980' F/WL, NENW, SECTION 36, T. 3 S., R. 1 E., U.S.M.
UINTAH COUNTY, UTAH

API Well Number: 43047520420000

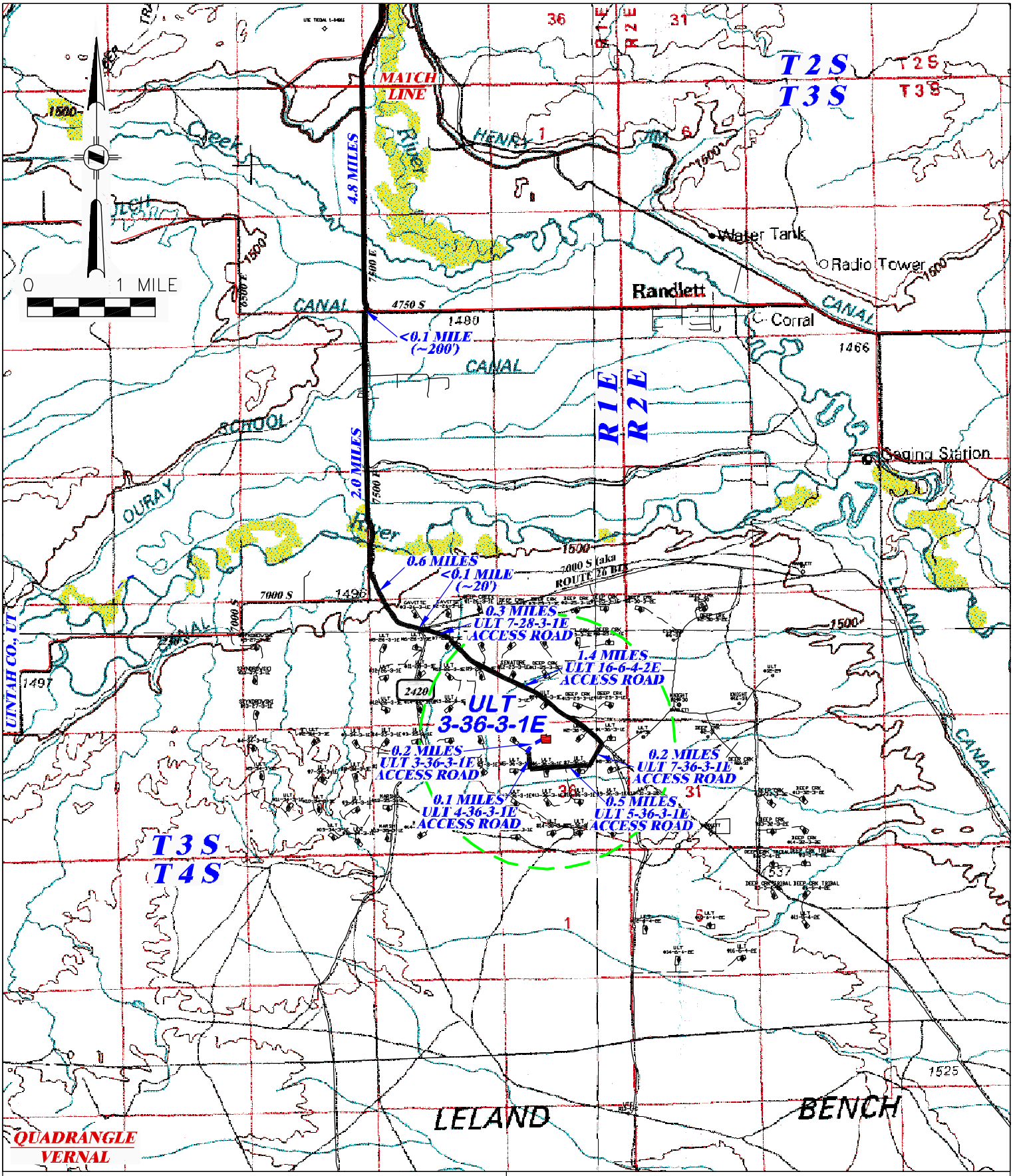


DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR
UTE ENERGY
ULT 3-36-3-1E
SECTION 36, T3S, R1E

DRAWN: 7/1/11 - MMM	SCALE: 1" = 2000'	
REVISED: 8/18/11 - CAE	DRG JOB No. 18465	TOTAL PROPOSED LENGTH: 809.9'±
PAD SIZE REVISION	EXHIBIT 4	PROPOSED ROAD — — — — EXISTING ROAD ———

RECEIVED: September 30, 2011



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

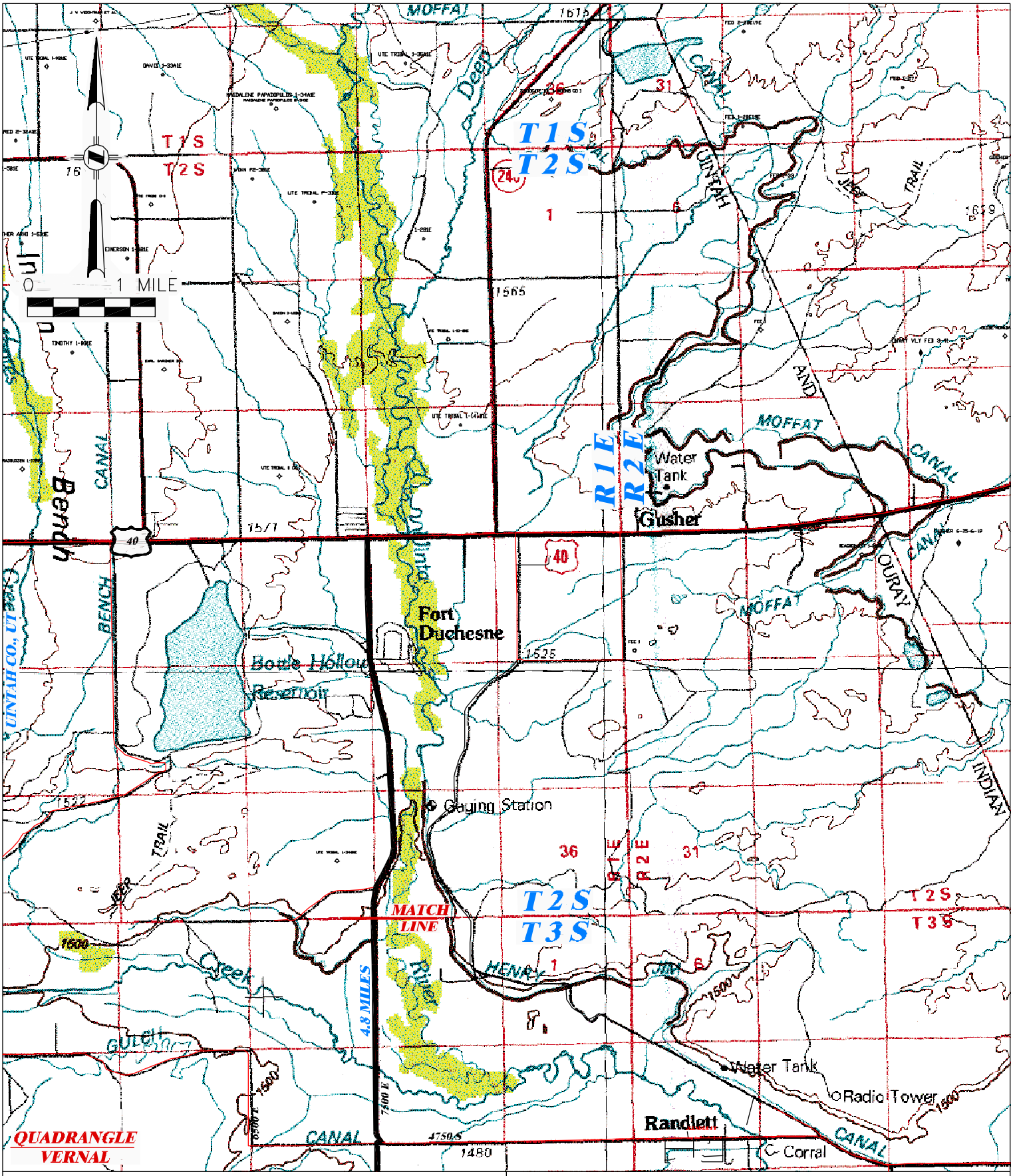
DRAWN: 7/1/11 - MMM	SCALE: 1" = MILE
REVISED: 8/18/11 - CAE	DRG JOB No. 18465
REVISED: 8/18/11 - CAE	EXHIBIT 5 - SHEET 1 OF 2

PROPOSED ACCESS FOR
UTE ENERGY
ULT 3-36-3-1E
SECTION 36, T3S, R1E

PROPOSED ROAD — — — — EXISTING ROAD ————

RECEIVED: September 30, 2011

API Well Number: 43047520420000



DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

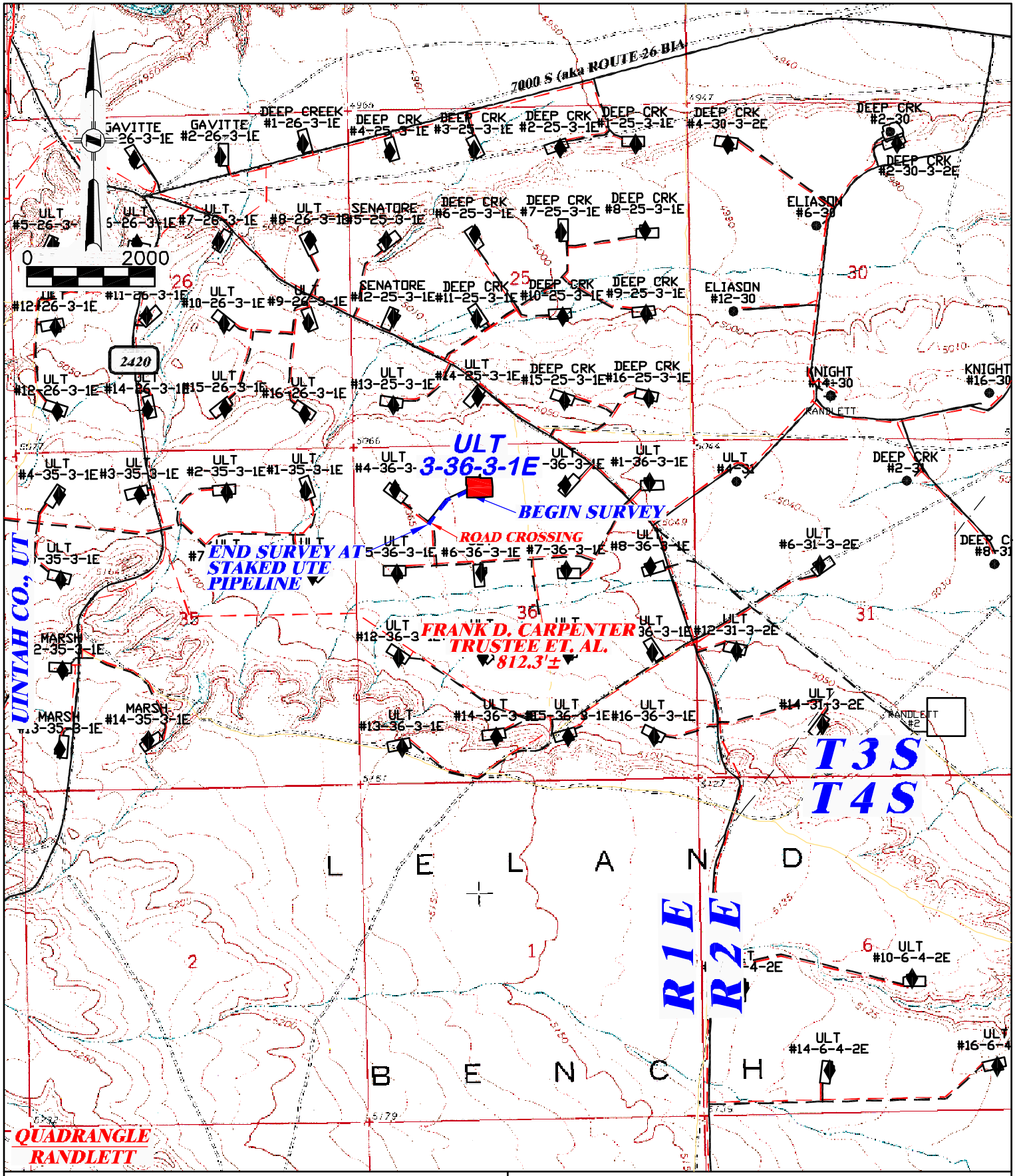
DRAWN: 7/1/11 - MMM	SCALE: 1" = MILE
REVISED: NA	DRG JOB No. 18465
	EXHIBIT 5 - SHEET 2 OF 2

PROPOSED ACCESS FOR
UTE ENERGY
ULT 3-36-3-1E
SECTION 36, T3S, R1E

PROPOSED ROAD — — — — EXISTING ROAD ————

RECEIVED: September 30, 2011

API Well Number: 43047520420000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED PIPELINE FOR UTE ENERGY ULT 3-36-3-1E SECTION 36, T3S, R1E

DRAWN: 7/1/11 - MMM	SCALE: 1" = 2000'	
REVISED: 8/18/11 - CAE	DRG JOB No. 18465	TOTAL PROPOSED LENGTH: 812.3'±
PAD SIZE REVISION	EXHIBIT B	PROPOSED PIPELINE — — — EXISTING ROAD ———

RECEIVED: September 30, 2011

Entry 2011003143
Book 1231 Page 575

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective April 26th, 2011 has been entered into by and between Utah Land Trust, whose address is c/o Gilbert Maggs, as Trustee, 230 Park Avenue, Satellite Beach, FL 32937 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, as of the date referenced above, this Agreement replaces in all respect the existing agreement covering a portion of the Property listed below and made and entered into between Flying J Oil and Gas Inc., a Utah corporation and Utah Land Trust, and found at Entry Number 2008007507 of the Uintah County Recorder's Office in Uintah County, Utah.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM
Section 25: S/2SW/4
Section 26: S/2, S/2N/2
Section 34: All
Section 35: N/2
Section 36: All

Township 3 South, Range 2 East, USM
Section 29: W/2
Section 31: W/2

Township 4 South, Range 2 East, USM
Section 5: SW/4
Section 6: S/2

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 28th day of April, 2011.

Todd Kalstrom
Vice President of Land

Entry 2011003143
Book 1231 Page 576

ACKNOWLEDGEMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 28th day of April, 2011.

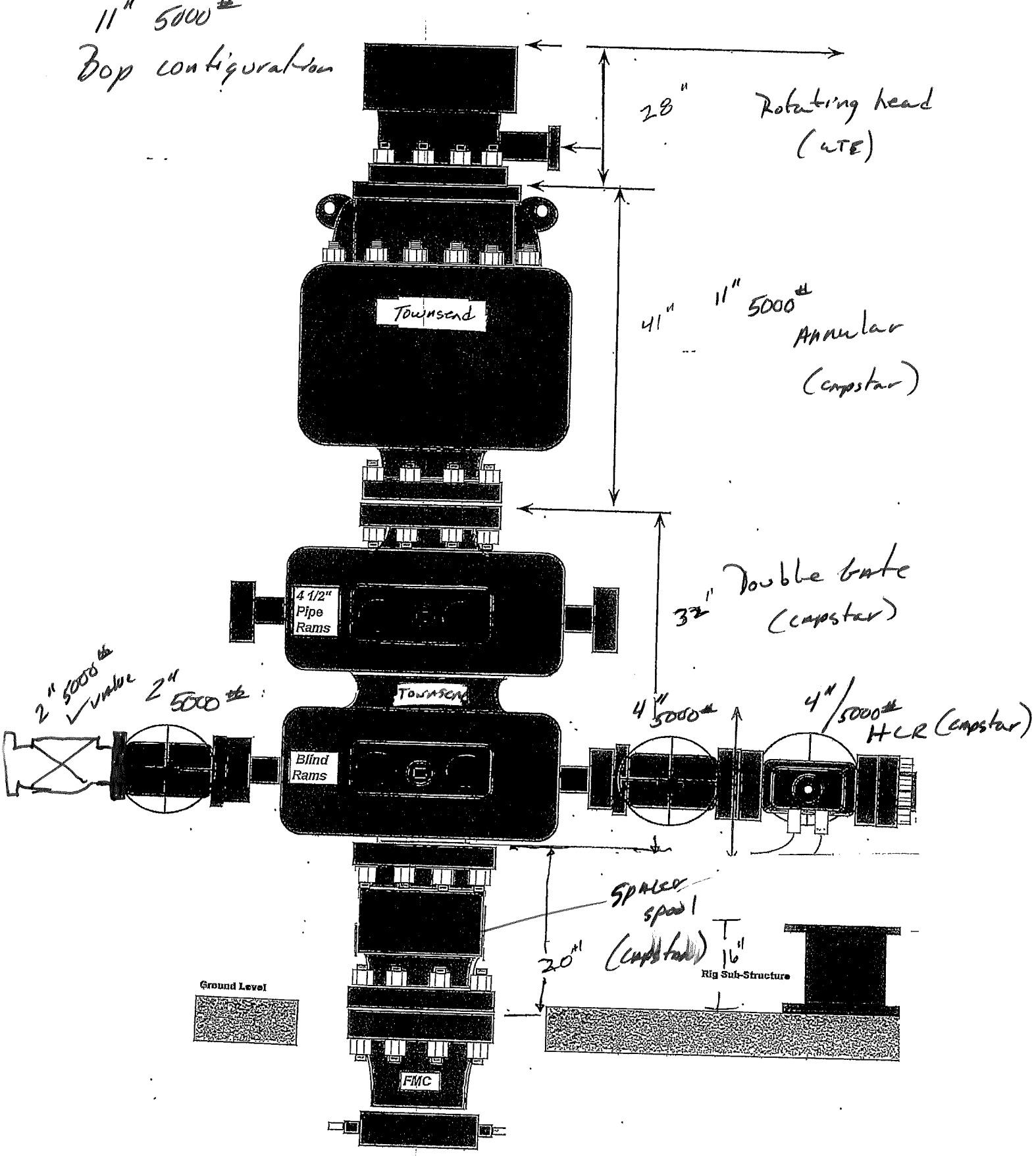
Kari Quarles
Notary Public

Notary Seal:

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

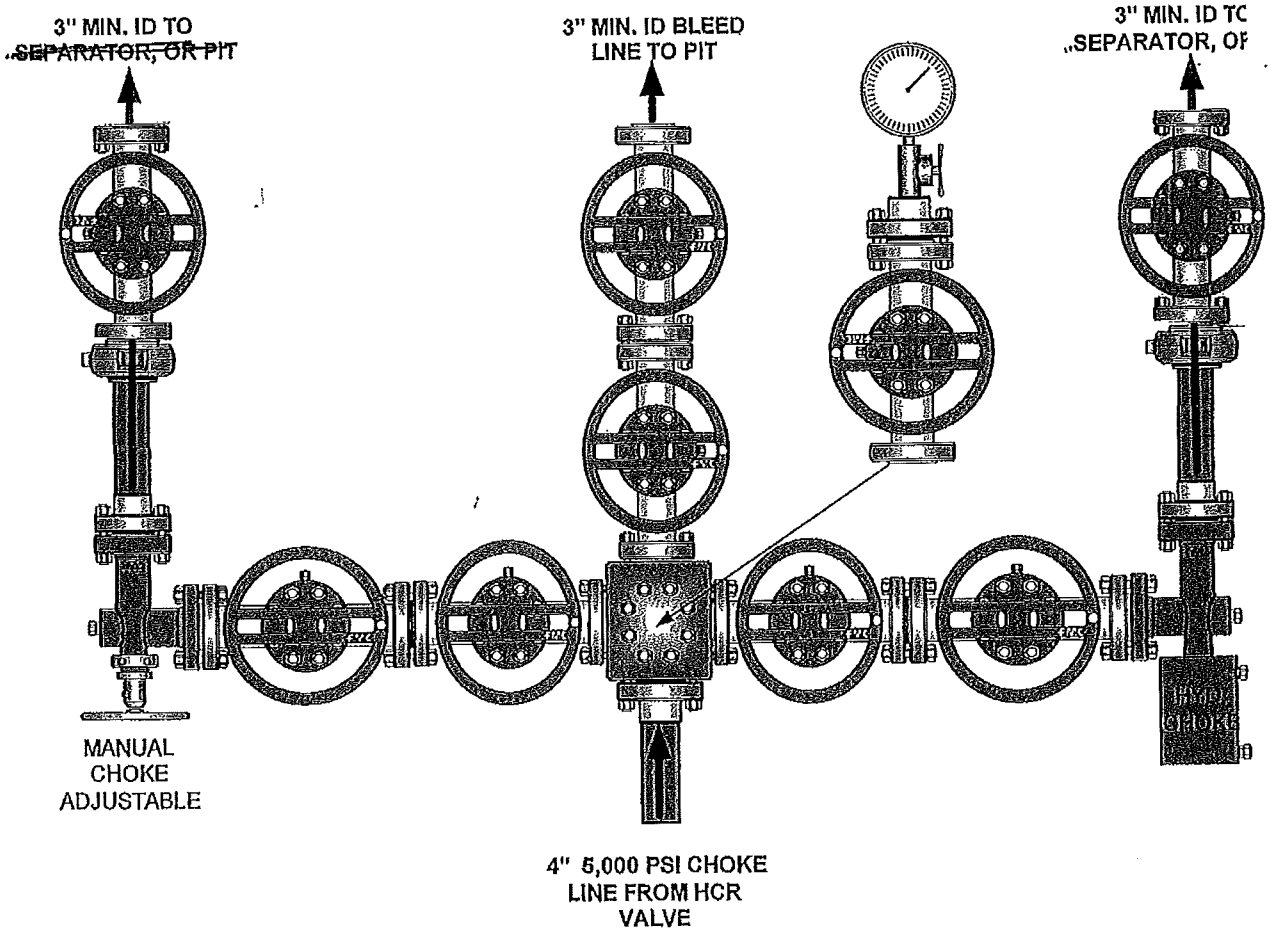
My Commission expires:
September 15, 2014
Date

Entry 2011003143
Book 1231 Page 575-576 $20.00
29-APR-11 03:56
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTTOROOP , DEPUTY


11" 5000#
Bop configuration
28"
Rotating head
(WTE)
Townsend
41"
11" 5000#
Annular
(Cameron)
4 1/2"
Pipe
Rams
32"
Double Gate
(Cameron)
2" 5000#
Valve
2" 5000#
Townsend
Blind
Rams
4" 5000#
4"/5000#
HCR (Cameron)
Spacer
spool
(Cameron)
20"
16"
Rig Sub-Structure
Ground Level
FMC

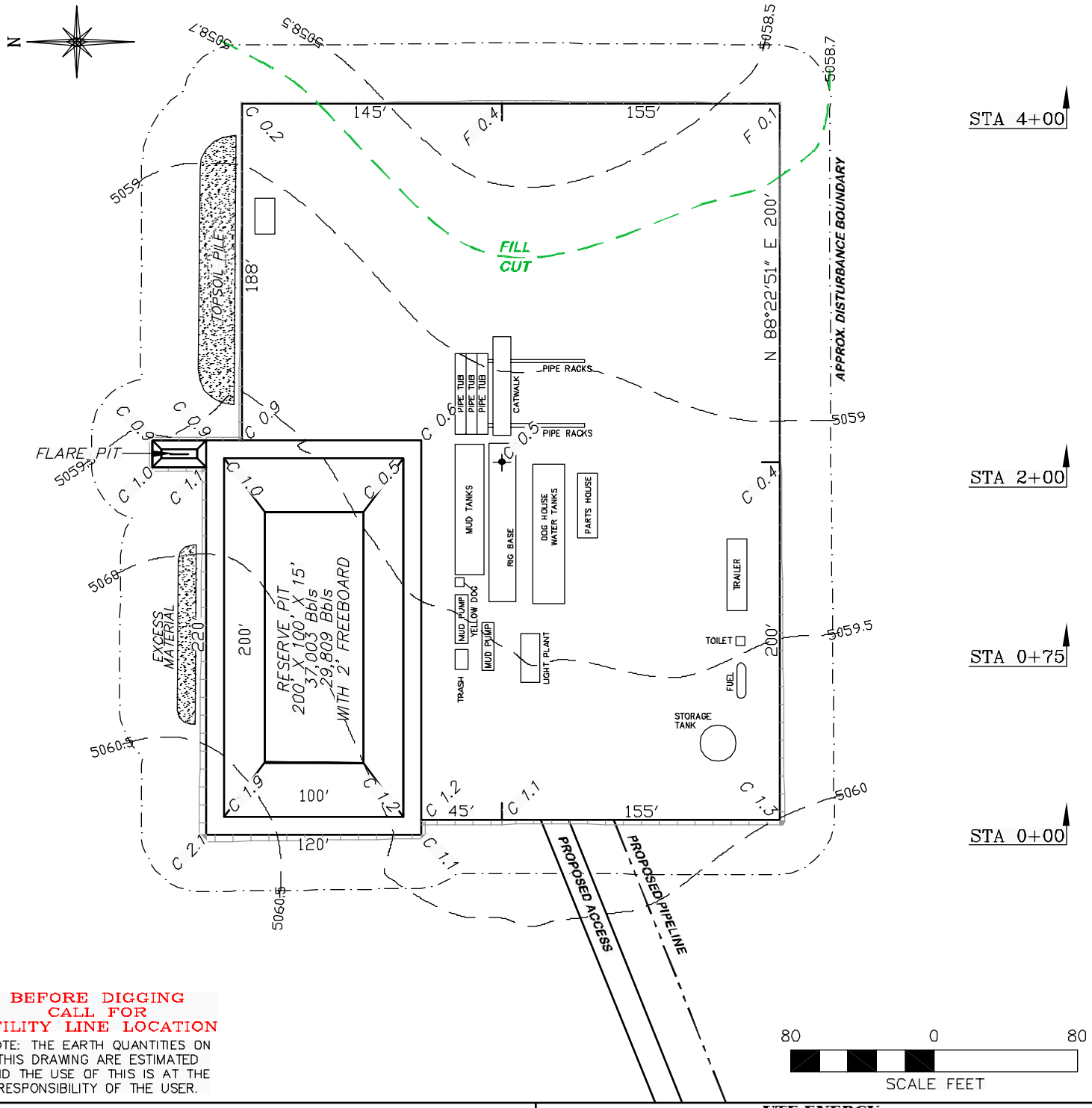
Capstar

CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



API Well Number: 43047520420000

APPROXIMATE DISTURBANCE AREA: 4.2 ACRES±
0.6% GRADE ON A SOUTHEASTERLY SLOPE
UNGRADED ELEVATION: 5059.2'
FINISHED ELEVATION: 5058.7'



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

DRAWN: 7/1/11 - MMM	SCALE: 1" = 80'
REVISED: 8/18/11 - CAE	DRG JOB No. 18465
PAD SIZE REVISION	EXHIBIT 2

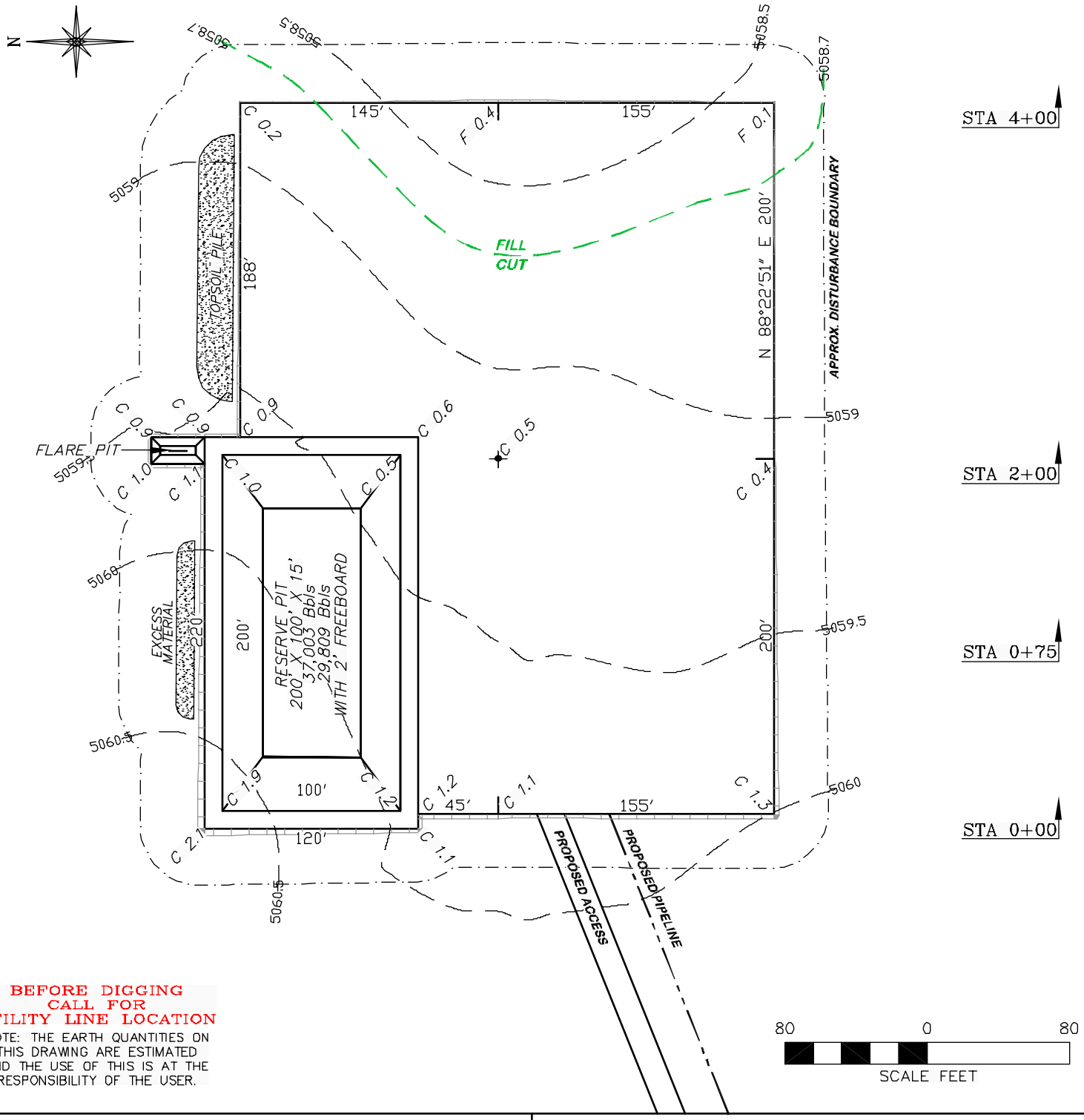
UTE ENERGY
ULT 3-36-3-1E
SECTION 36, T3S, R1E

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	3141 CY	78 CY	2330 CY	733 CY
PIT	7695 CY			7695 CY
TOTALS	10836 CY	78 CY	2330 CY	8428 CY

RECEIVED: September 30, 2011

APPROXIMATE DISTURBANCE AREA: 4.2 ACRES±
0.6% GRADE ON A SOUTHEASTERLY SLOPE
UNGRADED ELEVATION: 5059.2'
FINISHED ELEVATION: 5058.7'

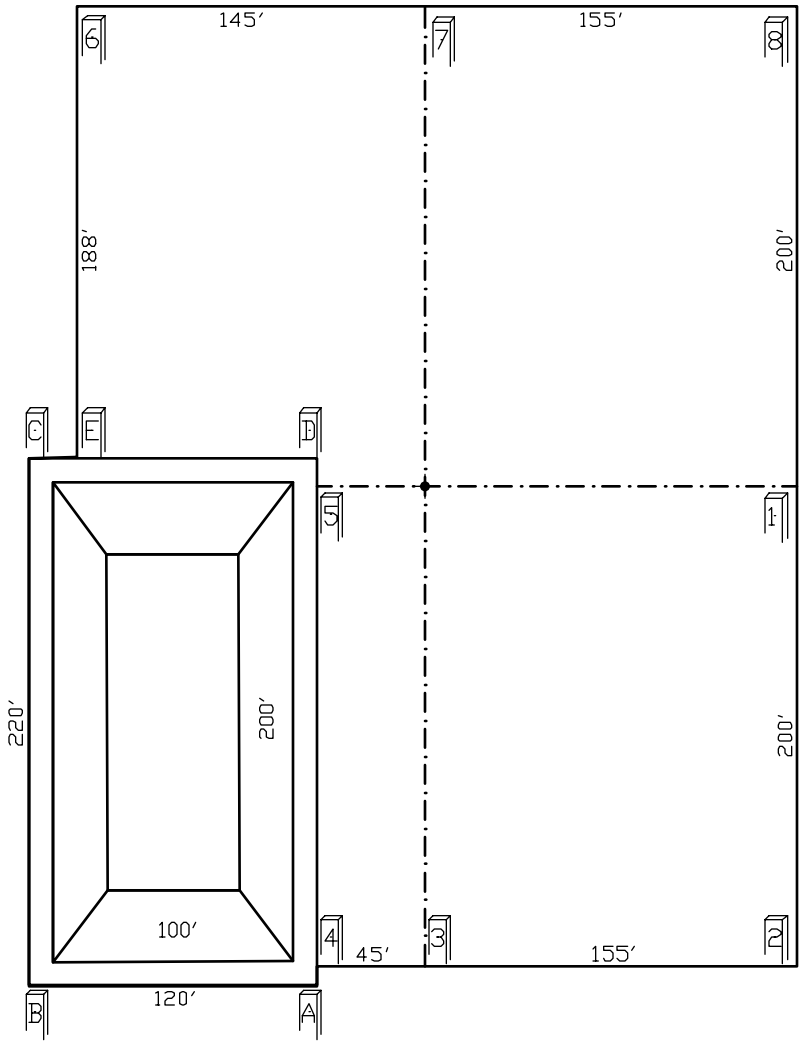


BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY** **ULT 3-36-3-1E** **SECTION 36, T3S, R1E**
DRAWN: 7/1/11 - MMM	SCALE: 1" = 80'
REVISED: 8/18/11 - CAE	DRG JOB No. 18465
PAD SIZE REVISION	EXHIBIT 2A
	UNGRADED ELEVATION: 5059.2' FINISHED ELEVATION: 5058.7'

RECEIVED: September 30, 2011



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

80 0 80
SCALE FEET

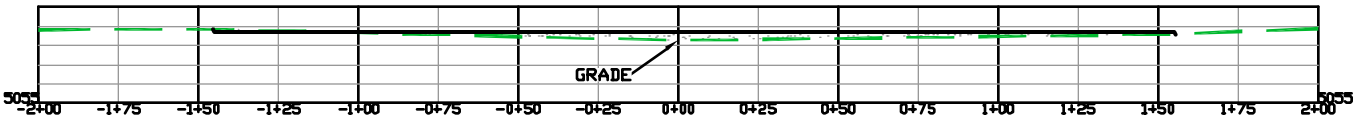
DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 7/1/11 - MMM	SCALE: 1" = 80'
REVISED: 8/18/11 - CAE	DRG JOB No. 18465
PAD SIZE REVISION	EXHIBIT 2B

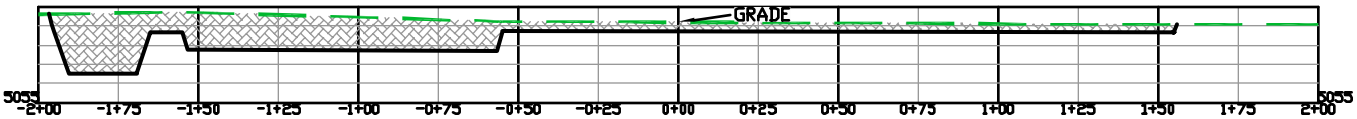
UTE ENERGY
ULT 3-36-3-1E
SECTION 36, T3S, R1E

UNGRADED ELEVATION: 5059.2'
FINISHED ELEVATION: 5058.7'

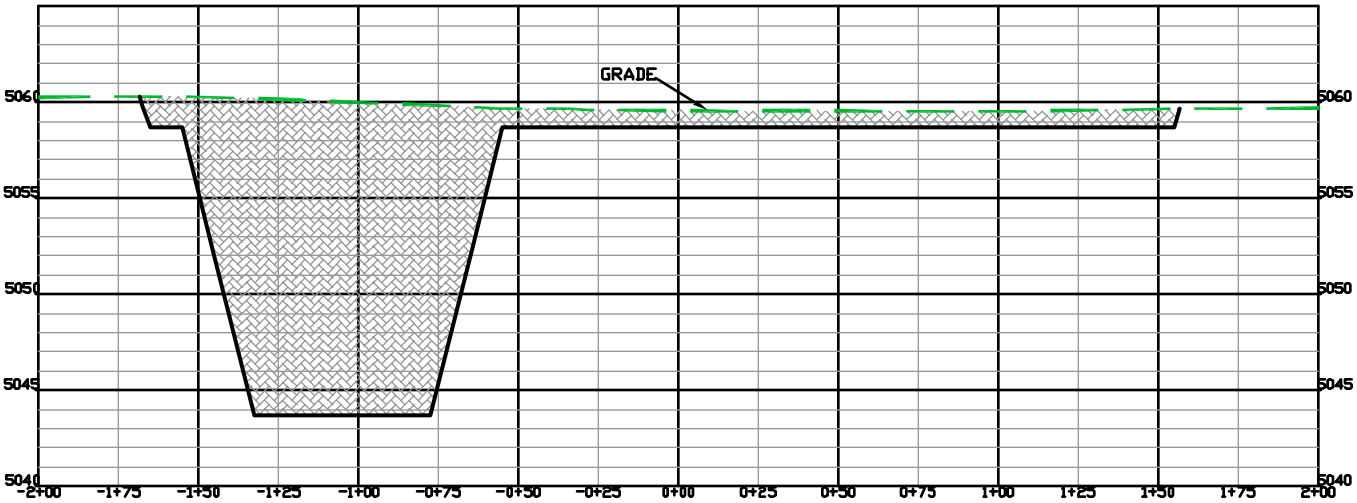
RECEIVED: September 30, 2011



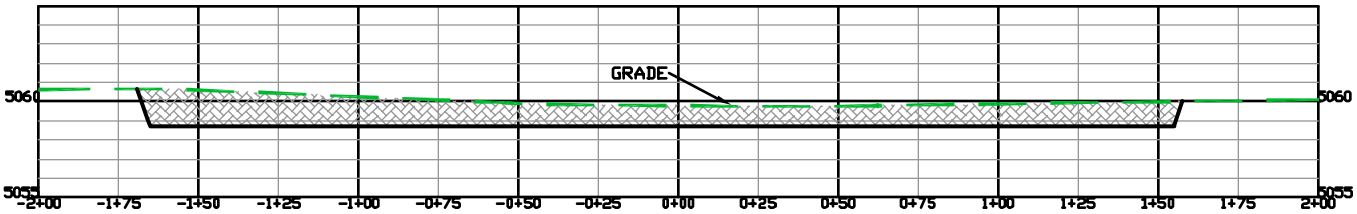
STA 4+00



STA 2+00



STA 0+75

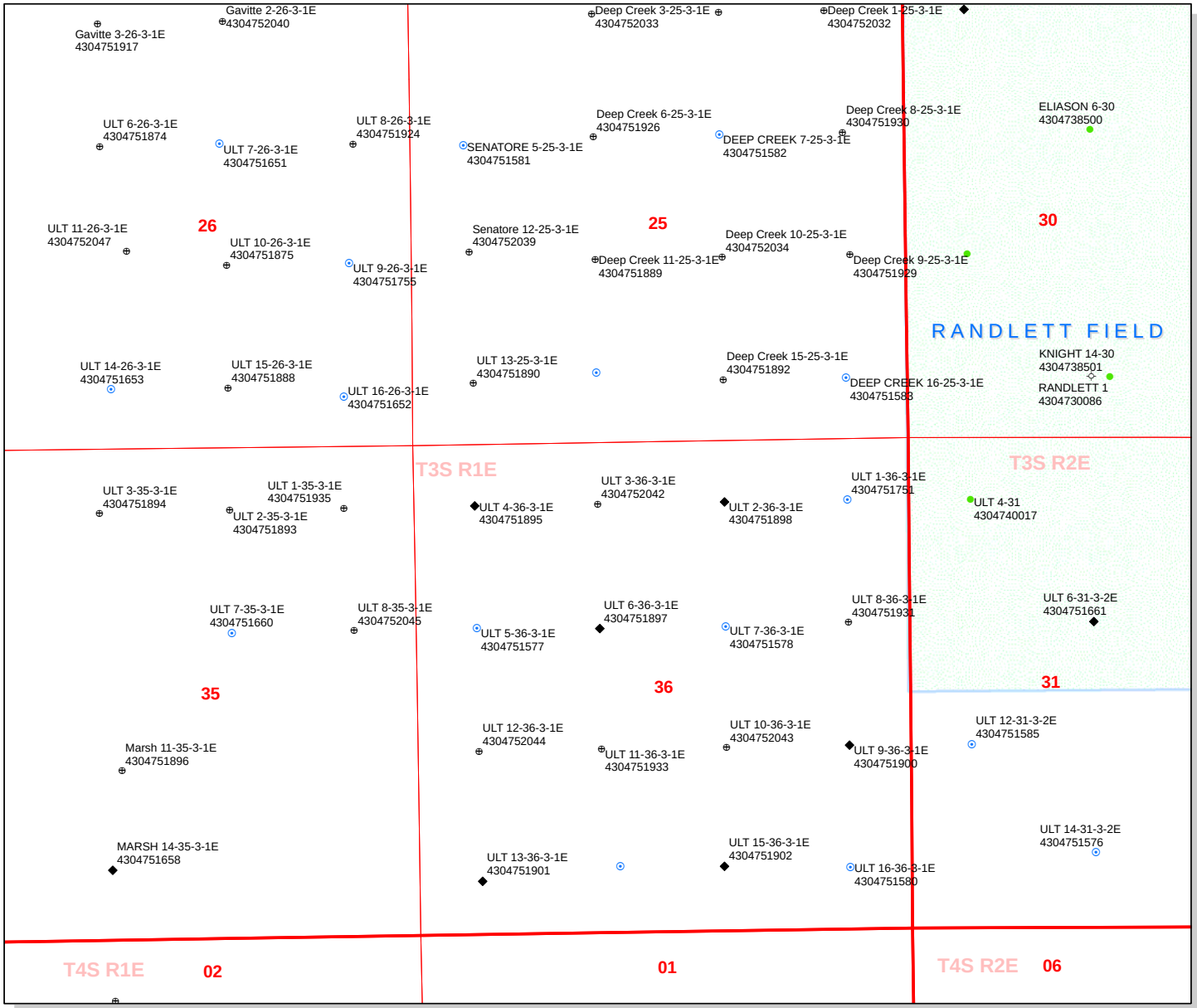


STA 0+00

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY** **ULT 3-36-3-1E** **SECTION 36, T3S, R1E**
DRAWN: 7/1/11 - MMM	HORZ. 1" = 50' VERT. 1" = 10'
REVISED: 8/18/11 - CAE	DRG JOB No. 18465
PAD SIZE REVISION	EXHIBIT 3
	UNGRADED ELEVATION: 5059.2' FINISHED ELEVATION: 5058.7'

RECEIVED: September 30, 2011

API Well Number: 43047520420000



API Number: 4304752042

Well Name: ULT 3-36-3-1E

Township T0.3 . Range R0.1 . Section 36

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

N

1,400 700 0 1,400 Feet

1:13,324

RECEIVED: September 30, 2011

API Well Number: 43047520420000

BOPE REVIEW UTE ENERGY UPSTREAM HOLDINGS LLC ULT 3-36-3-1E 43047520420000

Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC ULT 3-36-3-1E 43			
String	Surf	Prod		
Casing Size(")	9.625	5.500		
Setting Depth (TVD)	1085	10847		
Previous Shoe Setting Depth (TVD)	0	1085		
Max Mud Weight (ppg)	8.4	9.2		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3520	10640		
Operators Max Anticipated Pressure (psi)	4697	8.3		

Calculations	Surf String	9.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	474		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	344	YES	air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	235	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	235	NO	OK
Required Casing/BOPE Test Pressure=		1085	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi	*Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	5189		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3887	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2803	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3041	NO	Reasonable
Required Casing/BOPE Test Pressure=		5000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		1085	psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
***Max Pressure Allowed @ Previous Casing Shoe=**			psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	

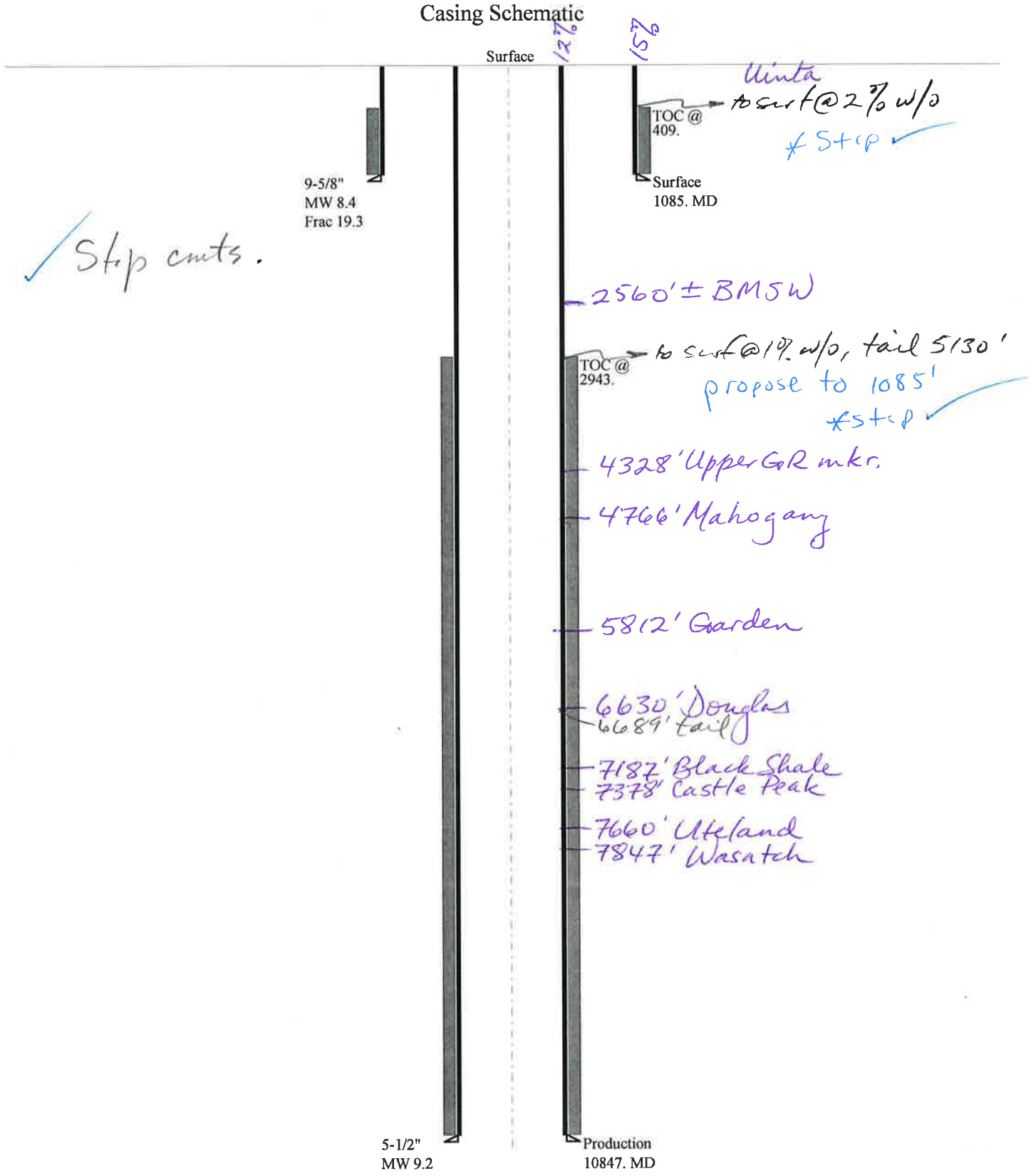
RECEIVED: December 29, 2011

***Max Pressure Allowed @ Previous Casing Shoe=**		psi *Assumes 1psi/ft frac gradient

RECEIVED: December 29, 2011

43047520420000 ULT 3-36-3-1E

Casing Schematic



Well name:	**43047520420000 ULT 3-36-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Surface
Project ID:	43-047-52042
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 955 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,085 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.70 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 950 ft

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 89 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 100 ft

Cement top: 409 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,847 ft

Next mud weight: 9.200 ppg

Next setting BHP: 5,184 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 1,085 ft

Injection pressure: 1,085 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1085	9.625	36.00	J-55	ST&C	1085	1085	8.796	9431

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	473	2020	4.267	1085	3520	3.24	39.1	394	10.09 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: December 28,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1085 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43047520420000 ULT 3-36-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Production
Project ID:	43-047-52042
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 9.200 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,798 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 5,184 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.60 (B)

Tension is based on air weight.

Neutral point: 9,334 ft

Environment:

H2S considered?	No
Surface temperature:	74 °F
Bottom hole temperature:	226 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	100 ft
Cement top:	2,943 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	10847	5.5	17.00	P-110	LT&C	10847	10847	4.767	71447

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5184	7480	1.443	5184	10640	2.05	184.4	445	2.41 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: December 28,2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10847 ft, a mud weight of 9.2 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	ULT 3-36-3-1E				
API Number	43047520420000	**APD No**	4724	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	NENW **Sec** 36 **Tw** 3.0S **Rng** 1.0E 660 FNL 1980 FWL				
GPS Coord (UTM)	599305 4448840	**Surface Owner**	Utah Land Trust		

Participants

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, and 5 Dirt Contractor companies.

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is by State Of Utah and Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.15 miles of low standard new road will be constructed to reach the location using a culvert as needed at intersect with county road.

The proposed ULT 3-36-3-1E oil well is on a flat with a slight slope to the northwest. A rise or higher level occurs approximately 1/2 mile to the south. No swales or drainages occur in the immediate area. Both the surface and minerals are privately owned. Gilbert Maggs, Utah Land Trust owns the surface. Mr.Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. Alen Smith attended in Mr. Maggs place and had no concerns about this location. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.15	**Width** 300 **Length** 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	30	3 Sensitivity Level

Characteristics / Requirements

A 200’ x 100’ x 15’ deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30 ' x 5 '

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Gilbert Maggs, Utah Land Trust owns the surface. Mr.Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. Alen Smith attended in Mr. Maggs place and had no problems with this location.

Ted Smith	10/31/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4724	43047520420000	LOCKED	OW	P	No

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC	**Surface Owner-APD**	Utah Land Trust
Well Name	ULT 3-36-3-1E	**Unit**	
Field	UNDESIGNATED	**Type of Work**	DRILL
Location	NENW 36 3S 1E U 660 FNL 1980 FWL	GPS Coord (UTM)	599303E 4448844N

Geologic Statement of Basis

Ute Energy proposes to set 1,085' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,560'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 36. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill	11/2/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is by State Of Utah and Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 18 miles. Approximately 0.15 miles of low standard new road will be constructed to reach the location using a culvert as needed at intersect with county road.

The proposed ULT 3-36-3-1E oil well is on a flatwith a slope to the northwest. A rise or higher level occurs approximately 1/2 mile to the south. No swales or drainages occur in the immediate area. Both the surface and minerals are privately owned. Gilbert Maggs, Utah Land Trust owns the surface. Mr.Maggs was contacted by telephone and invited to attend the pre-site visit. He said he would not attend. Alen Smith attended in Mr. Maggs place and had no problems with this location. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith	10/31/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: January 04, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/30/2011 **API NO. ASSIGNED:** 43047520420000
WELL NAME: ULT 3-36-3-1E
OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3246
CONTACT: Lori Browne

PROPOSED LOCATION: NENW 36 030S 010E **Permit Tech Review:** ✔

SURFACE: 0660 FNL 1980 FWL **Engineering Review:** ✔

BOTTOM: 0660 FNL 1980 FWL **Geology Review:** ✔

COUNTY: UINTAH
LATITUDE: 40.18411 **LONGITUDE:** -109.83353
UTM SURF EASTINGS: 599303.00 **NORTHINGS:** 4448844.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 4 - Fee
LEASE NUMBER: Fee **PROPOSED PRODUCING FORMATION(S):** WASATCH
SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** STATE/FEE - LPM9032132
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 438496
- ☐ **RDCC Review:**
- ✔ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
10 - Cement Ground Water - ddoucet
14 - Commingling Temporary Denial - ddoucet
25 - Surface Casing - hmacdonald

RECEIVED: January 04, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: ULT 3-36-3-1E
API Well Number: 43047520420000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 1/4/2012

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The 5 ½" casing string cement shall be brought back to 1085' minimum as indicated in the submitted drilling plan in order to isolate the base of moderately saline ground water.

Surface casing shall be cemented to the surface.

Downhole commingling between formations cannot occur until the provisions of Rule R649-3-22, Completion Into Two or More Pools, have been met.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:
- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "'Rachel Medina'" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. http://www.uteenergy.com

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 3-36-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047520420000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FNL 1980 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 36 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT
  Approximate date work will start: 1/4/2013
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC proposes to extend the Application for Permit to Drill the ULT 3-36-3-1E for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 10, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist

SIGNATURE	DATE
N/A	10/1/2012

RECEIVED: Oct. 01, 2012

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047520420000

API: 43047520420000
Well Name: ULT 3-36-3-1E
Location: 0660 FNL 1980 FWL QTR NENW SEC 36 TWNP 030S RNG 010E MER U
Company Permit Issued to: UTE ENERGY UPSTREAM HOLDINGS LLC
Date Original Permit Issued: 1/4/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Lori Browne **Date:** 10/1/2012
Title: Regulatory Specialist **Representing:** UTE ENERGY UPSTREAM HOLDINGS LLC

RECEIVED: Oct. 01, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: ULT 3-36-3-1E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047520420000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0660 FNL 1980 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 36 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 2/27/2013	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp spud the ULT 3-36-3-1E on Wednesday, February 27, 2013 at 8:00am with the Pete Martin Drilling RIg #7.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 28, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist

SIGNATURE	DATE
N/A	2/28/2013

RECEIVED: Feb. 28, 2013

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013

4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: Not Yet

5c. Reports current for Production/Disposition & Sundries on: 2/11/2013

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271

3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
7. UNIT or CA AGREEMENT NAME: See Attachment
8. WELL NAME and NUMBER: See Attachment
9. API NUMBER: See Attach
10. FIELD AND POOL, OR WILDCAT: See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attachment
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
11/30/2012	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED
FEB 26 2013
DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original rec date

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

89

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE	96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA	
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE	
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA	
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA	
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA	
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA	
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA	
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA	
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA	
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA	100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA	
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA	
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA	
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA	
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA	
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA	
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA	
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA	
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE	
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE	
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE	
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE	
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE	
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE	
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE	
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE	
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE	120
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE	
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE	
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE	
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE	
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE	
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE	
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE	130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE	
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE	
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE	
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE	

235

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

8. WELL NAME and NUMBER: See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC

3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 2/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD transfer
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC requests to transfer 237 APDs to Crescent Point Energy U.S. Corp. Please see attached Request to Transfer Application of Permit to Drill and APD list.

RECEIVED
FEB 01 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lori Browne TITLE Regulatory Specialist

SIGNATURE Lori Browne DATE 1/30/2013

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached for all well and permit info
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Ute Energy Upstream Holdings LLC
Date original permit was issued:	
Company that permit was issued to:	Ute Energy Upstream Holdings LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9080271	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Anthony Baldwin Title TREASURER.

Signature Date JANUARY 30, 2013

Representing (company name) Crescent Point Energy U.S. Corp.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Crescent Point Energy U.S. Corp
Address: 555 17th Street, Suite 750
city Denver
state CO zip 80212

Operator Account Number: N 3935

Phone Number: (720) 880-3600

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752427	Bowers 5-6-4-2E		SWNW	6	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18939	2/27/2013			2/28/2013	

Comments: CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752042	ULT 3-36-3-1E		NENW	36	3S	1E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18937	2/27/2013			2/28/2013	

Comments: CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752043	ULT 10-36-3-1E		NWSE	36	3S	1E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18938	2/26/2013			2/28/2013	

Comments: CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)

Lori Browne
Signature

Regulatory Specialist
Title

2/28/2013
Date

RECEIVED
FEB 28 2013
Div. of Oil, Gas & Mining

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 3-36-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047520420000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FNL 1980 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 36 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ✓ DRILLING REPORT
  Report Date:
  3/20/2013

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for the ULT 3-36-3-1E.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 22, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist

SIGNATURE	DATE
N/A	3/22/2013

RECEIVED: Mar. 22, 2013

Sundry Number: 35806 API Well Number: 43047520420000

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/2/2013
Ops @ 6am:	W.O.Rig

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	1
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1082' KB	**PTD (MD):**	8,629'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				2/27/13 MI&RU Pete Martin Drilling - Drilled 40' GL of 24" Hole & Set 40' 16" Cond. - ReadyMix Cmt. T/Surf.
				2/28/13 MI&RU ProPetro - Drilled 1070'GL 12 1/4" Hole - Ran 1031' of 24# J-55 ST&C Set @ 1031' GL
				3/01/13 Cmt.W/ProPetro Cmt. - Pumped 65 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl
				Dropped Plug & Disp. W/62 bbl Water - Plug Bumped Floats Held - 19 bbl Cmt. To Surf.
				Spud @ 8:00 AM 2/27/2013 With Pete Martin Rig 7

24 Hour Activity Summary:

.

24 Hour Plan Forward:

.

Safety				Weather		Fuel	
Last BOP Test:	.	**BOP Drill?**	.	**High / Low**	.	**Diesel Used:**	.
BOP Test Press:	.	**Function Test?**	.	**Conditions:**	.	**Diesel Recvd:**	.
		Incident	.	**Wind:**	.	**Diesel on Loc:**	.

RECEIVED: Mar. 22, 2013

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/11/2013
Ops @ 6am:	TESTING BOP

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	2
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2013
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	.	**PTD (MD):**	8,629'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
BIT SMITH MDI 616			
DOG SUB			
MUD MOTOR 65051			
IBS			
1 DC			
IBS			
6 DC			
10 HWDP			
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	..
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	0:00	18:00		RIG UP FROM HIGHWAY MOVE
0:00	4:00	4:00		NIPPEL UP
4:00	6:00	2:00		TEST BOP
6:00				
				TIW VALVE, DART VALVE, UPPER & LOWER KELLY VALVES, CHOKE @ 3000, ANNULAR @ 1500

24 Hour Activity Summary:

RIG UP FROM HIGHWAY MOVE, NIPPEL UP AND TEST BOP

24 Hour Plan Forward:

CONTINUE TO TEST, PICK UP BHA, TRIP IN, DRIL OUT CEMENT, DRLG 7 7/8 HOLE AND SURVEY AS NEED

Safety

Last BOP Test:	.
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	41/21
Conditions:	CLOUDY
Wind:	6 MPH

Fuel

Diesel Used:	500
Diesel Recvd:	6,000
Diesel on Loc:	5,500

RECEIVED: Mar. 22, 2013

Sundry Number: 35806 API Well Number: 43047520420000

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/12/2013
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	3
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2013
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1,310'	**PTD (MD):**	8,629'	**Daily Footage:**	240'	**Avg ROP:**	96.0
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	2.5	**Exp TD Date:**	.
				7 7/8" Hours:	2.5		
				Cum 7 7/8" Hours:	2.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	PITS
Weight:	8.4
Vis:	28
PV:	1
YP:	1
10s Gels:	.
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	1 2
% Solids:	40.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	.
Chlorides:	5,000
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
BIT SMITH MDI 616			
DOG SUB			
MUD MOTOR 65051			
IBS			
1 DC			
IBS			
6 DC			
10 HWDP			
Total Length:	0.00		

Hydraulics:	
PP:	785
GPM:	377
TFA:	8
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	113
SPR #2:	.

Drilling Parameters:	
WOB:	15 / 20
Tot RPM:	70
Torque:	12234
P/U Wt:	60
Rot Wt:	55
S/O Wt:	48
Max Pull:	60
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	12:00	6:00		TEST BOP
12:00	13:00	1:00		PICK UP TOOLS
13:00	18:00	5:00		TRIP IN, LEARNING NEW HYD SYSTEM ON SWIVEL, MAKE AND BRAKE NEW DC AND HWDP
18:00	19:30	1:30		PASONS SERVER FAILURE
19:30	20:00	0:30		TAG @ 985' DRILL OUT CEMENT
20:00	0:00	4:00		WORK ON SWIVEL PACKING
0:00	1:30	1:30		DRILL OUT CEMENT
1:30	2:00	0:30		DRLG 7 7/8 HOLE FROM 1070' TO 1115' (45' FPH 75)
2:00	3:30	1:30		CHANGE OUT SWIVEL PACKING
3:30	4:30	1:00		DRLG 7 7/8 HOLE FROM 1115' TO 1200' (85' FPH 85)
4:30	5:00	0:30		CHANGE OUT ALTENATOR ON RIG ENGINE
5:00	6:00	1:00		DRLG 7 7/8 HOLE FROM 1200' TO 1310' (110' FPH 110)
6:00				

24 Hour Activity Summary:

TEST BOP, PICK UP TOOLS, TRIP IN , PASON SERVER FAILURE, TAG CEMENT, DRILL OUT, WORK ON SWIVEL PACKING DRLG 7 7/8 HOLE, CHANGE OUT ALTENATOR ON RIG ENGINE, DRLG 7 7/8 HOLE AND SURVEY AS NEEDED

24 Hour Plan Forward:

DRLG 7 7/8 HOLE AND SURVEY AS NEEDED

Safety

Last BOP Test:	3/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	41/25
Conditions:	SUNNY
Wind:	5 MPH

Fuel

Diesel Used:	900
Diesel Recvd:	.
Diesel on Loc:	4,600

RECEIVED: Mar. 22, 2013

Sundry Number: 35806 API Well Number: 43047520420000

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/13/2013
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	4
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2013
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,010'	**PTD (MD):**	8,629'	**Daily Footage:**	2,700'	**Avg ROP:**	125.6
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	21.5	**Exp TD Date:**	.
				7 7/8" Hours:	24.0		
				Cum 7 7/8" Hours:	24.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	PITS
Weight:	8.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	2.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	5,000
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
BIT SMITH MDI 616	1.00'		
DOG SUB	1.00'		
MUD MOTOR 65051	30.27'		
IBS	5.14'		
1 DC	31.14'		
IBS	5.13'		
6 DC	186.67'		
10 HWDP	307.39'		
Total Length:	567.74		

Hydraulics:	
PP:	913
GPM:	454
TFA:	8
HHP/in^2:	0.38
%P @ bit:	9
Jet Vel:	105
AV DP/DC:	227/413
SPR #1:	70
SPR #2:	70

Drilling Parameters:	
WOB:	23
Tot RPM:	56
Torque:	7990
P/U Wt:	100
Rot Wt:	95
S/O Wt:	85
Max Pull:	105
Avg Gas:	220
Max Gas:	203
Cnx Gas:	376
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	6:30	0:30		DRLG 7 7/8 HOLE FROM 1310' T0 1344' (34' FPH 68)
6:30	7:00	0:30		SURVEY @ 1254' .75 OF A DEG
7:00	9:00	2:00		DRLG 7 7/8 HOLE FROM 1344' TO 1435' (91' FPH 45.5)
9:00	10:00	1:00		FIX HYD LEAKS ON SWIVEL AND TIGHTEN ALL CLEVISES
10:00	15:30	5:30		DRLG 7 7/8 HOLE FROM 1435' TO 2029' (594' FPH 108)
15:30	16:00	0:30		RIG SERVICE
16:00	18:30	2:30		DRLG 7 7/8 HOLE FROM 2029' TO 2393' (364' FPH 145.6)
18:30	19:00	0:30		SURVEY @ 2316' 1.73 DEGS
19:00	6:00	11:00		DRLG 7 7/8 HOLE FROM 2393' TO 4010' (1617' FPH 147)
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, SURVEY, FIX HYD LEAK, TIGHTEN CLEVISES, RIG SERVICE , SURVEY, DRLG 7 7/8 HOLE

24 Hour Plan Forward:

DRLG 7 7/8 HOLE AND SURVEY AS NEEDED

Safety

Last BOP Test:	3/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	48/27
Conditions:	CLOUDY
Wind:	3 MPH

Fuel

Diesel Used:	1,500
Diesel Recvd:	.
Diesel on Loc:	3,100

RECEIVED: Mar. 22, 2013

Sundry Number: 35806 API Well Number: 43047520420000

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/14/2013
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	5
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2013
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,375'	**PTD (MD):**	8,629'	**Daily Footage:**	405'	**Avg ROP:**	67.5
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	6.0	**Exp TD Date:**	.
				7 7/8" Hours:	2.0		
				Cum 7 7/8" Hours:	2.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	PITS
Weight:	8.6
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	2.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	5,000
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
BIT SMITH MDI 616	1.00'		
DOG SUB	1.00'		
MUD MOTOR 65051	30.27'		
IBS	5.14'		
1 DC	31.14'		
IBS	5.13'		
6 DC	186.67'		
10 HWDP	307.39'		
Total Length:	567.74		

Hydraulics:	
PP:	1430
GPM:	468
TFA:	8
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	227/413
SPR #1:	24/196
SPR #2:	24/196

Drilling Parameters:	
WOB:	15
Tot RPM:	70
Torque:	9430
P/U Wt:	100
Rot Wt:	95
S/O Wt:	90
Max Pull:	105
Avg Gas:	120
Max Gas:	450
Cnx Gas:	165
Trip Gas:	91

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		DRLG 7 7/8 HOLE FROM 3970' TO 4175' (205' FPH 102)
8:00	9:00	1:00		SURVEY @ 4145' 4.29 DEGS
9:00	11:00	2:00		DRLG 7 7/8 HOLE FROM 4175' TO 4203' (28' FPH 14)
11:00	12:00	1:00		CIRCULATE PUMP KILL PILL AND DRY JOB
12:00	15:00	3:00		TRIP OUT FOR BIT
15:00	15:30	0:30		PULL SWIVEL PACKING
15:30	16:30	1:00		TRIP OUT
16:30	17:30	1:00		RIG SERVICE
17:30	19:00	1:30		TRIP OUT
19:00	21:30	2:30		WORK ON HYD BLOCK FOR TONGS
21:30	22:00	0:30		LAY DOWN BHA
22:00	23:00	1:00		CHANGE OUT BIT AND CHECK MUD MOTOR
23:00	4:00	5:00		TRIP IN
4:00	6:00	2:00		DRLG 7 7/8 HOLE FROM 4203' TO 4375' (172' FPH 86)
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, SURVEY, CIRCULATE, TRIP OUT FOR TOOLS, PULL SWIVEL PACKING, RIG SERVICE, CHANGE OUT BIT, TRIP IN AND DRLG 7 /78 HOLE

24 Hour Plan Forward:

DRLG 7 7/8 HOLE AND SURVEY AS NEEDED

Safety

Last BOP Test:	3/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	54/30
Conditions:	SUNNY
Wind:	4 MPH

Fuel

Diesel Used:	1,600
Diesel Recvd:	3,000
Diesel on Loc:	4,500

RECEIVED: Mar. 22, 2013

Sundry Number: 35806 API Well Number: 43047520420000

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/15/2013
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	6
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2013
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	5,820'	**PTD (MD):**	8,629'	**Daily Footage:**	1,445'	**Avg ROP:**	64.2
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	22.5	**Exp TD Date:**	.
				7 7/8" Hours:	24.5		
				Cum 7 7/8" Hours:	24.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	DAPP
Weight:	9.0
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	2.00
% LGS:	.
% Sand:	0.01
LCM (ppb):	.
Calcium:	50
Chlorides:	22,000
DAPP:	1.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
BIT SMITH MDI 616	1.00'		
DOG SUB	1.00'		
MUD MOTOR 65051	30.27'		
IBS	5.14'		
1 DC	31.14'		
IBS	5.13'		
6 DC	186.67'		
10 HWDP	307.39'		
Total Length:	567.74		

Hydraulics:	
PP:	1262
GPM:	481
TFA:	8
HHP/in^2:	0.76
%P @ bit:	11
Jet Vel:	131
AV DP/DC:	282/514
SPR #1:	60/350
SPR #2:	60/350

Drilling Parameters:	
WOB:	15 22
Tot RPM:	70
Torque:	9229
P/U Wt:	135
Rot Wt:	115
S/O Wt:	105
Max Pull:	140
Avg Gas:	300
Max Gas:	1,115
Cnx Gas:	861
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	11:30	5:30		DRLG 7 7/8 HOLE FROM 4375' TO 4677' (302' FPH 54.9)
11:30	12:00	0:30		SURVEY @ 4605' 4.58 DEGS
12:00	16:00	4:00		DRLG 7 7/8 HOLE FROM 4677' TO 4860' (183' FPH 45)
16:00	16:30	0:30		RIG SERVICE
16:30	23:00	6:30		DRLG 7 7/8 HOLE FROM 4860' TO 5316' (456' FPH 70.1)
23:00	23:30	0:30		SURVEY @ 5246' 2.76 DEGS
23:30	6:00	6:30		DRLG 7 7/8 HOLE FROM 5316' TO 5820' (504 FPH 77.5)
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, SURVEY, DRLG 7 7/8 HOLE, RIG SERVICE AND DRLG 7 7/8 HOLE

24 Hour Plan Forward:

DRLG 7 7/8 HOLE AND SURVEY AS NEEDED

Safety

Last BOP Test:	3/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	61/36
Conditions:	SUNNY
Wind:	5 MPH

Fuel

Diesel Used:	500
Diesel Recvd:	.
Diesel on Loc:	4,000

RECEIVED: Mar. 22, 2013

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/16/2013
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	7
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2013
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,737'	**PTD (MD):**	8,629'	**Daily Footage:**	1,917'	**Avg ROP:**	83.3
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	48.5		
				Cum 7 7/8" Hours:	48.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	DAPP
Weight:	9.3
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	6.00
% LGS:	.
% Sand:	0.03
LCM (ppb):	.
Calcium:	120
Chlorides:	53,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
BIT SMITH MDI 616	1.00'		
DOG SUB	1.00'		
MUD MOTOR 65051	30.27'		
IBS	5.14'		
1 DC	31.14'		
IBS	5.13'		
6 DC	186.67'		
10 HWDP	307.39'		
Total Length:	567.74		

Hydraulics:	
PP:	1513
GPM:	488
TFA:	8
HHP/in^2:	0.85
%P @ bit:	145
Jet Vel:	133
AV DP/DC:	286/521
SPR #1:	60/120
SPR #2:	60/120

Drilling Parameters:	
WOB:	15 23
Tot RPM:	70
Torque:	10888
P/U Wt:	170
Rot Wt:	150
S/O Wt:	135
Max Pull:	175
Avg Gas:	425
Max Gas:	1,107
Cnx Gas:	736
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	12:00	6:00		DRLG 7 7/8 HOLE FROM 5820' TO 6230' (410' FPH 68.3)
12:00	12:30	0:30		ATTEMPTED SURVEY HAD FLOW AND FLARE
12:30	15:00	2:30		DRLG 7 7/8 HOLE FROM 6230' TO 6458' (228' FPH 91.2) BRING UP MUD WT FROM 9.2 TO 9.3 +
15:00	15:30	0:30		SURVEY @ 6426' 1.86 DEGS
15:30	16:00	0:30		DRLG 7 7/8 HOLE FROM 6458' TO 6504' (46' FPH 92)
16:00	16:30	0:30		RIG SERVICE
16:30	6:00	13:30		DRLG 7 7/8 HOLE FROM 6504' TO 7737' (1233' FPH 91.3)
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, ATTEMPTED SURVEY HAD FLOW AND FLARE, DRLG 7 7/8 HOLE, BRING UP MUD WT, SURVEY, DRLG 7 7/8 HOLE, RIG SERVICE AND DRLG 7 7/8 HOLE

24 Hour Plan Forward:

DRLG 7 7/8 HOLE AND SURVEY AS NEEDED

Safety

Last BOP Test:	3/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	64/36
Conditions:	SUNNY
Wind:	6 MPH

Fuel

Diesel Used:	1,338
Diesel Recvd:	.
Diesel on Loc:	2,662

RECEIVED: Mar. 22, 2013

Sundry Number: 35806 API Well Number: 43047520420000

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/17/2013
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	8
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2012
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,514'	**PTD (MD):**	8,629'	**Daily Footage:**	741'	**Avg ROP:**	47.8
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	15.5	**Exp TD Date:**	.
				7 7/8" Hours:	64.0		
				Cum 7 7/8" Hours:	64.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	DAPP
Weight:	9.3
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	10.00
% LGS:	.
% Sand:	0.03
LCM (ppb):	.
Calcium:	80
Chlorides:	62
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
BIT SMITH MDI 616	1.00'		
DOG SUB	1.00'		
MUD MOTOR 65051	30.27'		
IBS	5.14'		
1 DC	31.14'		
IBS	5.13'		
6 DC	186.67'		
10 HWDP	307.39'		
Total Length:	567.74		

Hydraulics:	
PP:	1650
GPM:	488
TFA:	1.178
HHP/in^2:	0.85
%P @ bit:	9
Jet Vel:	133
AV DP/DC:	286/521
SPR #1:	60/400
SPR #2:	60/400

Drilling Parameters:	
WOB:	15 24
Tot RPM:	70
Torque:	8456
P/U Wt:	180
Rot Wt:	160
S/O Wt:	140
Max Pull:	185
Avg Gas:	450
Max Gas:	1,247
Cnx Gas:	804
Trip Gas:	1,224

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	9:00	3:00		DRLG 7 7/8 HOLE FROM 7737' TO 7880' (143' FPH 47.6)
9:00	11:30	2:30		CIRCU, PUMP SWEEP @ 5337 STKS, PUMP BRINE 192BBLS AND 100BBLS ACTIVE @ 1205 STKS
11:30	12:00	0:30		LAY DOWN FIVE JOINTS
12:00	13:00	1:00		RIG SERVICE
13:00	16:00	3:00		TIGHTEN AND CENTER UP BOP
16:00	0:00	8:00		DRLG 7 7/8 HOLE FROM 7880' TO 8287' (407' FPH 50.8)
0:00	1:30	1:30		REPLACE HYD HOSE ON SWIVEL
1:30	6:00	4:30		DRLG 7 7/8 HOLE FROM 8287' TO 8514' (227 FPH 50.4)
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, CIRCULATE, PUMP SWEEP AND KILL PILL, LAY DOWN FIVE JOINTS, RIG SERVICE, TIGHTEN AND CENTER UP BOP, DRLG 7 7/8 HOLE, REPLACE HYD HOSE ON SWIVEL AND DRILL 7 7/8 HOLE

24 Hour Plan Forward:

DRLG 7 7/8 HOLE

Safety

Last BOP Test:	3/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	34/63
Conditions:	SUNNY
Wind:	12 MPH

Fuel

Diesel Used:	800
Diesel Recvd:	3,500
Diesel on Loc:	5,285

RECEIVED: Mar. 22, 2013

Sundry Number: 35806 API Well Number: 43047520420000

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/18/2013
Ops @ 6am:	FISHING FOR LOGGING TOOLS

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	9
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2013
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,629'	**PTD (MD):**	8,629'	**Daily Footage:**	115'	**Avg ROP:**	28.8
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	4.0	**Exp TD Date:**	.
				7 7/8" Hours:	68.0		
				Cum 7 7/8" Hours:	68.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	DAPP
Weight:	9.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	10.00
% LGS:	.
% Sand:	0.03
LCM (ppb):	.
Calcium:	80
Chlorides:	64,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
BIT SMITH MDI 616	1.00'		
DOG SUB	1.00'		
MUD MOTOR 65051	30.27'		
IBS	5.14'		
1 DC	31.14'		
IBS	5.13'		
6 DC	186.67'		
10 HWDP	307.39'		
Total Length:	567.74		

Hydraulics:	
PP:	1500
GPM:	488
TFA:	1.178
HHP/in^2:	0.87
%P @ bit:	10
Jet Vel:	133
AV DP/DC:	286/521
SPR #1:	60/300
SPR #2:	60/300

Drilling Parameters:	
WOB:	15 23
Tot RPM:	70
Torque:	10856
P/U Wt:	180
Rot Wt:	160
S/O Wt:	150
Max Pull:	185
Avg Gas:	450
Max Gas:	1,247
Cnx Gas:	804
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	10:00	4:00		DRILL 7 7/8 HOLE FROM 8514' TO 8629' TD (115' FPH 28.75)
10:00	13:00	3:00		CIRCULATE, PUMP SWEEP, 100 BBLS KILL PILL 11.6 PPG @ 1205 STKS, 97 BBLS BRINE @ 1169
				STKS, 71 BBLS ACTIVE @ 855 SKTS, 40 BBLS DRY JOB @ 482 STKS AND 5 BBLS ACTIVE 60 STKS
13:00	15:00	2:00		DROP SURVEY AND TRIP OUT FOR LOGS
15:00	15:30	0:30		RIG SERVICE
15:30	17:30	2:00		LAY DOWN PIPE
17:30	18:30	1:00		FIX HYD LEAK ON RIG
18:30	21:00	2:30		LAY DOWN PIPE TO 2500'
21:00	22:00	1:00		CIRCULATE @ 2500' PUMP DRY JOB
22:00	0:00	2:00		LAY DOWN PIPE
0:00	1:30	1:30		PULL ROTATING RUBBER, LAY DOWN BHA AND TOOLS
1:30	4:00	2:30		RIG UP AND LOG WITH HALLIBURTON, WENT TO 4500' HIT TIGHT SPOT PULLED 12000 AND
				DETACHED FROM CABLE HEAD
4:00	6:00	2:00		CALL TRIPLE H FOR FISHING TOOLS
6:00				LOG W/SLB, TRIPPLE COMBO, IDT, CALIPER, NEUTRON,DENSITY,PE,SP,GAMMA,RESISTIVITY

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, TD, CIRCULATE, PUMP SWEEP, KILL PILL, ACTIVE, DRY JOB, DROP SURVEY, TRIP OUT FOR LOGS, RIG SERVICE, LAY DOWN PIPE, FIX HYD LEAK ON RIG, LAY DOWN PIPE, CIRCULATE @ 2500', LAY DOWN BHA, RIG UP AND LOG, LOSS TOOLS, GO FISHING

24 Hour Plan Forward:

LOG WITH HALLIBURTON, RUN 195 JOINTS OF 5 1/2 E 80 17# CASING AND CEMENT, RIG DOWN

Safety

Last BOP Test:	3/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	54/25
Conditions:	WINDY
Wind:	26 MPH

Fuel

Diesel Used:	900
Diesel Recvd:	.
Diesel on Loc:	4,408

RECEIVED: Mar. 22, 2013

Sundry Number: 35806 API Well Number: 43047520420000

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/19/2013
Ops @ 6am:	RUN 195 JOINTS OF 5 1/2 CASING

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	10
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2013
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,629'	**PTD (MD):**	8,629'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	DAPP
Weight:	9.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	10.00
% LGS:	.
% Sand:	0.03
LCM (ppb):	.
Calcium:	80
Chlorides:	64,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		WAIT ON FISHING TOOLS
8:00	12:00	4:00		TRIP IN WITH FISHING TOOLS, CIRCULATING SUB, CROSS OVER, BUMPER SUB AND OVER SHOT
12:00	12:30	0:30		CHANGE OUT IRON ROUGHNECK DIES
12:30	17:30	5:00		TRIP IN WITH TOOLS
17:30	18:00	0:30		RIG SERVICE
18:00	20:00	2:00		TRIP IN WITH TOOLS
20:00	21:00	1:00		CIRCULATE, TAG FISH @ 8539', BLOW RUPTURE DISC
21:00	4:00	7:00		TRIP OUT FOR TOOLS
4:00	5:30	1:30		LAY DOWN LOGGING TOOLS AND FISHING TOOLS
5:30	6:00	0:30		RIG UP AND RUN 195 JOINTS OF 5 1/2 17# E80 CASING
6:00				

24 Hour Activity Summary:

WAIT ON FISHING TOOLS, TRIP IN WITH TOOLS, CHANGE OUT IRON ROUGHNECK DIES, TRIP IN, RIG SERVICE, TRIP IN, CIRCULATE, TAG FISH @ 8539', BLOW RUPTURE DISC, TRIP OUT, LAY DOWN LOGGING TOOLS, FISHING TOOLS, RIG UP AND RUN 195 JOINTS 5 1/2 17# E80 CASING

24 Hour Plan Forward:

RUN 195 JOINTS OF 5 1/2 17# E80 CASING, CEMENT, NIPPLE DOWN CLEAN TANKS AND RIG DOWN

Safety

Last BOP Test:	3/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	45/28
Conditions:	SUNNY
Wind:	6 MPH

Fuel

Diesel Used:	900
Diesel Recvd:	.
Diesel on Loc:	3,508

RECEIVED: Mar. 22, 2013

Sundry Number: 35806 API Well Number: 43047520420000

Daily Drilling Report

Well Name:	ULT 3-36-3-1E
Report Date:	3/20/2013
Ops @ 6am:	RIGGING DOWN

Field:	Randlett	**Rig Name:**	Capstar #334	**Report No:**	1
Location:	ULT 3-36-3-1E	**KB:**	12	**Since Spud:**	11
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	2/27/2013
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	3/11/2013
Elevation:	5059' GL	**Rig Phone:**	435-828-1175	**AFE No:**	1714313US
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	03/20/13

Depth (MD):	6,829'	**PTD (MD):**	8,629'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,629'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1043' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8629' KB	

Mud Properties:

Type:	DAPP
Weight:	9.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	10.00
% LGS:	.
% Sand:	0.03
LCM (ppb):	.
Calcium:	80
Chlorides:	64,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,254'	0.75º	WIRE
2,316'	1.73º	WIRE
4,145'	4.29º	WIRE
4,605'	4.58º	WIRE
5,246'	2.76º	WIRE
6,426'	1.86º	WIRE
8,629'	2.04º	DROIP

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDI616	JG6639	16.00º	1,070'	4,203'	3,133'	28.0	111.9	DBR
2	7 7/8	SMITH	MDI616	JG8092	16.00º	4,203'	8,629'	4,426'	68.0	65.1	1 3

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	17:00	11:00		RIG UP AND RUN 195 JOINTS OF 5 1/2 17# E80 CASING
17:00	18:00	1:00		MAKE UP AND LAND HANGER
18:00	19:00	1:00		PJSM RIG UP CEMENTERS
19:00	21:00	2:00		CEMENT WITH HALLIBURTON PLUG DOWN @ 9:00PM
21:00	21:30	0:30		RIG DOWN HALLIBURTON
21:30	1:30	4:00		NIPPLE DOWN CLEAN TANKS RIG RELEASED @ 1:30AM 3-20-13
1:30	6:00	4:30		RIG DOWN
6:00				
				FILL LINES, PSI TEST TO 5000, 10 BBLS FRESH, 221.6 BBLS (340 SKS) 10.5 PPG LEAD YIELD 3.66
				FT 3/SK 22.98 GAL/SK, 153 BBLS (525 SKS) 13 PPG TAIL YIELD 1.64 FT 3/SK WATER 8.24 GAL/SK
				DROP PLUG, DISPLACE WITH 199 BBLS FRESH, 1700 PSI BEFORE PLUG WAS BUMP 500 PSI OVER
				(LOSS CIRCULATOIN ONCE WE STARTED PUMPING CEMENT, GOT RETURNS BACK 50 BBLS IN TO
				DISPLACEMENT)

24 Hour Activity Summary:

RIG UP AND RUN 195 JOINTS OF 5 1/2 17# E80 CASING, MAKE UP AND LAND HANGER, PJSM RIG UP CEMENTERS, CEMENT WITH HALLIBURTON, PLUG DOWN @ 9:00PM, RIG DOWN HALLIBURTON, NIPPLE DOWN CLEAN TANK RIG RELEASED @ 1:30AM 3-20-13 RIG DOWN

24 Hour Plan Forward:

RIG DOWN, MOVE RIG, EXSTEND THE FRONT OF BOAT, RIG UP, NIPPLE UP, TEST BOP, TRIP IN AND DRILL OUT

Safety

Last BOP Test:	3/11/2013
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	52/30
Conditions:	SUNNY
Wind:	6 MPH

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Mar. 22, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: ULT 3-36-3-1E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047520420000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: RANDLETT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0660 FNL 1980 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 36 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 4/12/2013
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp reports the first production of hydrocarbons from the ULT 3-36-3-1E on April 12, 2013.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 16, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist

SIGNATURE	DATE
N/A	4/16/2013

RECEIVED: Apr. 16, 2013

API Well Number: 43047520420000

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: ULT 3-36-3-1E

9. API NUMBER: 4304752042

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th St., Suite 750 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: NE/NW 660' FNL 1980' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: NE/NW 660' FNL 1980' FWL

AT TOTAL DEPTH: NE/NW 660' FNL 1980' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 36 3S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 2/27/2013

15. DATE T.D. REACHED: 3/17/2013

16. DATE COMPLETED: 4/11/2013 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5059' GL

18. TOTAL DEPTH: MD 10,847 TVD 10,847

19. PLUG BACK T.D.: MD 8,532 TVD 8,532

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo CBL

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE		WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS		SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8	J-55	24	0	1,043		PREM	675	138	SRFC	
7-7/8	5-1/2	E-80	17	0	8,629		HiFill V	340	222	320	
							65/35 P	525	153		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6,075							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	6,172	7,805	6,172	7,805
(B) Wasatch	7,805	8,221	7,805	8,221
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
6,172	8,221	.36	150	Open ☑	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6172' - 8221'	15110 Bbls Slickwater & Xlinked fluid, 2500 gals 7.5% HCl, 660360 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☑ OTHER: Comp. Reports

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Aug. 02, 2013

API Well Number: 43047520420000

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
4/12/2013		4/13/2013		24			15	0	120	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
20	0	225	40.00				15	0	120	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	4,776
TGR3	5,821
Douglas Creek	6,745
Black Shale	7,219
Castle Peak	7,395
Uteland Butte	7,665
Wasatch	7,805

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2013.08.02 08:54:33 -06'00' DATE 7/18/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Aug. 02, 2013

Daily Completion Report

Well Name:	ULT 3-36-3-1E
AFE:	1714313US
Report Date:	4/8/13
Operation:	completion

Field:	Randlett	Rig Name:	Lone Wolf	Work Performed:	bond log
Location:	ULT 3-36-3-1E	Supervisor:	Ken Allen	Day:	1
County:	Uintah	Phone:	435-722-9448	Daily Cost:	$411,900
State:	Utah	Email:	cochrane@ubtanet.com	Cum Comp:	$411,900
D&C Cost	$ 593,378.00			Cum Well Cost:	$1,005,278

24 Hr Summary:	run bond log
24 Hr Plan Forward:	wait on frac

Incidents:	n/a	Ute Pers:	n/a	Contract Pers:	n/a	Conditions:	n/a

Critical Comments

none API Well Number: 43047520420000

Time Breakdown

Activity Summary (6:00am - 6:00am) 6.50 HRS

From	To	Hours	P / U	Summary
11:00	11:00	0:00		Rig up Halliburton wireline and run cement bond log from PBTD at 8532' to surface. Bond looked good, short jts at 5795-99, and 7773-7777. Bond log run 3-23-13.
11:00	15:30	4:30		.Rig up Lone Wolf and Perforate the **1st Wasatch** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 7949-50, 7966-67, 8001-02, 8012-13, 8044-45, 8053-54, 8070-71, 8104-**
15:30	17:30	2:00		Halliburton rigged up to frac
17:30				

Daily Completion Report

Well Name:	ULT 3-36-3-1E
Report Date:	04/08/13
Cum Comp:	$411,900

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$0
	101.840.060	Misc Supplies			$0
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services			$0
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor		$800	$800
	101.840.125	Rental Equipment			$0
	101.840.130	Completion Rig			$0
	101.840.135	Coiled Tubing			$0
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys		$4,000	$4,000
	101.840.145	Perforating/Wireline Services		$4,200	$4,200
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$0
	101.840.160	Well Testing			$0
	101.840.165	Completion Fluid-Fresh Water			$0
	101.840.166	Completion Fluid-KCL			$0
	101.840.167	Completion Fluid-Flowback Water			$0
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision		$1,400	$1,400
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$10,400**	**$10,400**
	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$0
	101.860.141	Gas Pipeline (Off Lease)		$7,500	$7,500
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment		$3,500	$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline		$42,000	$42,000

RECEIVED: Aug. 2013

Tangible Costs	101.860.160	Subsurface Equipment			$0
	101.860.165	Misc Surface Equipment		$11,000	$11,000
	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base		$165,000	$165,000
	101.860.186	Rods			$0
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele		$13,500	$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways		$55,000	$55,000
	101.860.215	Separators & Treaters		$42,000	$42,000
	101.860.220	Insulation		$35,000	$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery		$27,000	$27,000
	101.860.900	Non-Operated			$0
			Total Tangible	**$401,500**	**$401,500**
			Total Daily & Cum Costs	**$411,900**	**$411,900**

API Well Number: 43047520420000

RECEIVED: Aug. 02, 2013

Daily Completion Report

Well Name:	ULT 3-36-3-1E
AFE:	1714313US
Report Date:	4/9/13
Operation:	completion

Field:	Randlett	Rig Name:	halliburton	Work Performed:	frac
Location:	ULT 3-36-3-1E	Supervisor:	Ken Allen	Day:	2
County:	Uintah	Phone:	435-722-9448	Daily Cost:	$350,500
State:	Utah	Email:	cochrane@ubtanet.com	Cum Comp:	$762,400
D&C Cost	$ 593,378.00			Cum Well Cost:	$1,355,778

24 Hr Summary: Perf and Frac 5 zones.

24 Hr Plan Forward: Flow back well

Incidents:	0	Ute Pers:	3	Contract Pers:	-	Conditions:	dry

Critical Comments

Total fluid pumped in well 15,110 bbls, 2,500 gals 7.5% hcl, & 660,360 # 20/40 sand. Stg 1: 3652 bbls water, 500 gals of 7.5% hcl, & 150,300 # 20/40 sand. Stg 2: 3320 bbls water, 500 gals of 7.5% hcl, & 150,200 # of 20/40 sand. Stg 3: 3399 bbls water, 500 gals of 7.5% hcl, & 150,400 # 20/40 sand. Stg 4: 2758 bbls water, 500 gals of 7.5% hcl, & 120,000 # of 20/40 sand Stg 5: 1982 bbls water, 500 gals of 7.5% hcl, & 89,460 # 20/40 sand.

API well Number: 43047520420000

Time Breakdown

Activity Summary (6:00am - 6:00am) 11.00 HRS

From	To	Hours	P / U	Summary
7:00	8:45	1:45		Frac the **1st Wasatch** with Halliburton**(stg 1 / 5)** from **7949-8221** with 2627 bbls of SW, 1013 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 150,300 # of 20/40 sand, @ 60.0 bpm. perfs broke at 2700 psi @ 5.7 bpm. ISIP,2790 -FG .78, 5-10-15, 2624, 2585, 2556.
8:45	9:45	1:00		Rig up wireline and set composite plug at **7920'**.Perforate the **Wasatch, Uteland Butte** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 7713-14, 7733-34, 7742-43, 7751-52, 7758-59, 7804-05, 7814-15, 7853-54, 7862-63, 7894-95 Total Holes: 30.**
9:45	11:00	1:15		Frac the **Wasatch, Uteland Butte** with Halliburton**(stg 2 / 5)** from **7713-7895** with 2510 bbls of SW, 798 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 150,200 # of 20/40 sand, @ 60.0 bpm. perfs broke at 2607 psi @ 5.0 bpm. ISIP,2866 -FG .80, 5-10-15, 2552, 2477,
11:00	12:00	1:00		Rig up wireline and set composite plug at **7675'**.Perforate the **Upper & Lower Castle Peak** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 7374-75, 7390-91, 7405-06, 7416-17, 7426-27, 7500-01, 7525-26, 7588-89, 7604-05, 7625-26, 7644-45, Total Holes: 33.**
12:00	13:00	1:00		Frac the **Upper & Lower Castle Peak** with Halliburton**(stg 3 / 5)** from **7374-7645** with 2599 bbls of SW, 788 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 150,400 # of 20/40 sand, @ 60.0 bpm. perfs broke at 2782 psi @ 8.7 bpm. ISIP,2321 -FG .74, 5-10-15, 2139,
13:00	14:00	1:00		Rig up wireline and set composite plug at **7304'**.Perforate the **3-Point, Black Shale** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 7126-27, 7140-41, 7156-57, 7175-76, 7183-84, 7229-30, 7242-43, 7254-55, 7264-65, 7273-74 Total Holes: 30.**
14:00	15:00	1:00		Frac the **3-Point, Black Shale** with Halliburton**(stg 4 / 5)** from **7126-7274** with 2110 bbls of SW, 635 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 120,000 # of 20/40 sand, @ 60.0 bpm. perfs broke at 2925 psi @ 9.5 bpm. ISIP,2476 -FG .78, 5-10-15, 2348, 2294, 2285. psi.
15:00	16:00	1:00		Rig up wireline and set composite plug at **6309'**.Perforate the **GG4,** with 3 1/8" expendable guns, 3 spf, 120 degree phasing 21 g Super Hero Charges with 0.36 entry holes. **Perfs: 6172-73, 6178-79, 6242-43, 6248-49, 6256-57, 6272-73, 6278-79 Total Holes: 21.**
16:00	17:00	1:00		Frac the **GG4,** with Halliburton**(stg 5 / 5)** from **6172-6279** with 1491 bbls of SW, 479 bbls of Delta Frac 140 (16) 500 gals of 15% hcl, 89,460 # of 20/40 sand, @ 40.0 bpm. perfs broke at 1726 psi @ 8.2 bpm. ISIP,1961 -FG .75, 5-10-15, 1794, n/a, n/a. psi.
17:00	18:00	1:00		Rig down halliburton and move off location. Turn well over to flow testers.
18:00				

Daily Completion Report

Well Name:	ULT 3-36-3-1E
Report Date:	04/09/13
Cum Comp:	$762,400

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$0
	101.840.060	Misc Supplies	Composite Plugs	$8,900	$8,900
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services		$9,000	$9,000
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$800
	101.840.125	Rental Equipment	Tanks, Frac tree	$30,000	$30,000
	101.840.130	Completion Rig			$0
	101.840.135	Coiled Tubing			$0
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$4,000
	101.840.145	Perforating/Wireline Services		$19,200	$23,400
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing		$236,000	$236,000
	101.840.160	Well Testing	After Frac flow testing	$12,000	$12,000
	101.840.165	Completion Fluid-Fresh Water		$34,000	$34,000
	101.840.166	Completion Fluid-KCL			$0
	101.840.167	Completion Fluid-Flowback Water	Hauling: $3.50/bbl 40% of fluid.		$0
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision		$1,400	$2,800
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$350,500**	**$360,900**
e Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$0
	101.860.141	Gas Pipeline (Off Lease)			$7,500
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment			$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			$42,000
	101.860.160	Subsurface Equipment			$0
	101.860.165	Misc Surface Equipment			$11,000
	101.860.170	Supervision			$0
	101.860.175	Hauling			$0

RECEIVED: Aug. 02, 2013

Tangibl	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$165,000
	101.860.186	Rods			$0
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$55,000
	101.860.215	Separators & Treaters			$42,000
	101.860.220	Insulation			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$27,000
	101.860.900	Non Operated			$0
			Total Tangible	**$0**	**$401,500**
			Total Daily & Cum Costs	**$350,500**	**$762,400**

API Well Number: 43047520420000

RECEIVED: Aug. 02, 2013

Daily Completion Report

Well Name:	ULT 3-36-3-1E
AFE:	1714313US
Report Date:	4/11/13
Operation:	completion

Field:	Randlett	Rig Name:	MWS#2	Work Performed:	drill out
Location:	ULT 3-36-3-1E	Supervisor:	Hoi Lutui	Day:	3
County:	Uintah	Phone:	435-823-0780	Daily Cost:	$15,616
State:	Utah	Email:	hoilutui@gmail.com	Cum Comp:	$843,454
D&C Cost	$ 593,378.00			Cum Well Cost:	$1,436,832

24 Hr Summary:	MI set kill plug and drill out plugs
24 Hr Plan Forward:	Finish drill ing out plugs

Incidents:	n/a	Ute Pers:	n/a	Contract Pers:	n/a	Conditions:	dry

Critical Comments

none API Well Number: 43047520420000

Time Breakdown

Activity Summary (6:00am - 6:00am) 16.50 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		crew travel safety meeting on **setting kill plug**
7:00	9:25	2:25		MI RU lonewolf wireline, RIH got down **26'** couldn't get thur the waxes well, POOH add more wieght bars, RIH set kill plug @ **6000',** POOH RD Lonewolf and tools, MI unload 2-7/8" L-80 TBG, bleed off well pressure,
9:25	9:55	0:30		ND Frac tree, NU BOPS, MI spot in WOR EQP,
9:55	11:05	1:10		spot in WOR, RU WOR, RD WOR floor, NU TBG EQP,
11:05	13:10	2:05		PU MU **4-3/4"** Tricone bit and POBS, **1 JT,** XN-nipple, **74 JTS** of 2-7/8" EUE 8RD 6.5# L-80 TBG, **EOT @ 2354'**, NU return lines and pumplines, fill and test W/ **14 BBLS** of kill fluids, W/ biocide, pressure test the POBS and the CSG to **800# PSI,** all tested good no leaks,
13:10	16:20	3:10		cont. PU MU **115 JTS** of 2-7/8" TBG tag kill plug **@ 5994'**, NU power swivel power swivel, got circulation W/ **22 BBLS** of kill fluids W/ biocide AVG. PSI **@ 0#** drill thur the plug **@ 0 # PSI** on full **2"** return line, circulate clean,
16:20	17:10	0:50		PU MU **9 JTS** of 2-7/8" TBG tag **sand @ 6260'** clean out to the first plug **@ 6304'** AVG. **PSI @ 0#** drill thur the plug **@ 600# PSI** on a full **2"** open return line, circulate clean,
17:10	18:15	1:05		PU MU **31 JTS** of 2-7/8" TBG tag **#2** plug **@ 7300'** AVG. **PSI @ 500#** drill thur the plug **@ 500# PSI** on a full **2"** open return line, circulate clean,
18:15	19:15	1:00		PU MU **11 JTS** of 2-7/8" TBG tag sand **@ 7643'** clean out to the **third plug @ 7670'** AVG. **PSI @ 500#** drill thur the plug **@ 400# PSI** on a full **2"** open return line, circulate clean,
19:15	20:05	0:50		PU MU **10 JTS** of 2-7/8" TBG tag sand **@ 7894'** clean out to the **fourth plug @ 7915'** AVG. **PSI @ 450#** drill thur the plug **@ 450# PSI** on a full **2"** open return line, circulate clean,
20:05	21:30	1:25		ND power swivel, TOOH W/ **56 JTS** of 2-7/8" TBG to get EOT above top perfs **6172'**, EOT is **@ 6263'**, secure well for the nite, turn well over to the flowtesters, drain up WOR pump lines, SDFN-
21:30	22:30	1:00		crew travel
22:30				

Daily Completion Report

Well Name:	ULT 3-36-3-1E
Report Date:	04/11/13
Cum Comp:	$843,454

Code	Description	Comments	Daily	Cum.
Intangible Costs				
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract	4-3/4" tricone bit, POBS,	$2,000	$2,000
101.840.060	Misc Supplies			$8,900
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services			$9,000
101.840.105	Transportation, Trucking			$0
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor	rig 1 unloading 2-7/8" TBG	$400	$1,200
101.840.125	Rental Equipment	nabors BOPS and power swivel	$700	$30,700
101.840.130	Completion Rig	MWS#2	$7,506	$7,506
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$4,000
101.840.145	Perforating/Wireline Services	set kill plug	$3,610	$27,010
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$236,000
101.840.160	Well Testing			$12,000
101.840.165	Completion Fluid-Fresh Water			$34,000
101.840.166	Completion Fluid-KCL			$0
101.840.167	Completion Fluid-Flowback Water			$0
101.840.170	Other Services			$0
101.840.175	Wellsite Supervision	new tech	$1,400	$4,200
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
			$15,616	**$376,516**
101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing	2-7/8" L-80 TBG	$65,438	$65,438
101.860.141	Gas Pipeline (Off Lease)			$7,500
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$3,500
101.860.155	Nipple/Valve/Fitting/Flowline			$42,000
101.860.160	Subsurface Equipment			$0

RECEIVED: Aug. 02, 2013

Tangible Costs	101.860.165	Misc Surface Equipment			$11,000
	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$165,000
	101.860.186	Rods			$0
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$55,000
	101.860.215	Separators & Treaters			$42,000
	101.860.220	Insulation			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$27,000
	101.860.900	Non Operated			$0
API Well Number: 43047520420000					**$466,938**
			Total Daily & Cum Costs	**$15,616**	**$843,454**

RECEIVED: Aug. 02, 2013

Daily Completion Report

Well Name:	ULT 3-36-3-1E
AFE:	1714313US
Report Date:	4/12/13
Operation:	Completion

Field:	Randlett	Rig Name:	MWS#2	Work Performed:	drill out
Location:	ULT 3-36-3-1E	Supervisor:	Hoi Lutui	Day:	4
County:	Uintah	Phone:	435-823-0780	Daily Cost:	$6,638
State:	Utah	Email:	hoilutui@gmail.com	Cum Comp:	$850,092
D&C Cost	$ 593,378.00			Cum Well Cost:	$1,443,470

24 Hr Summary:	TIH Finish cleaning out to PBTD then TOOH ld 2-7/8" TBG
24 Hr Plan Forward:	leave well flowing W/ the flowtesters

Incidents:	None	Ute Pers:	N/A	Contract Pers:	N/A	Conditions:	N/A

Critical Comments

none API Well Number: 43047520420000

Time Breakdown

Activity Summary (6:00am - 6:00am) 7.50 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		crew travel safety meeting on **NU power swivel**
7:00	8:15	1:15		well is flowing **@ 1000# PSI** on **16** choke, RU hardlines and flowlines, TIH W/ **56 JTS** of 2-7/8" TBG out of the derrick and PU MU **16 JTS** of 2-7/8" TBG tag fill **@ 8442'**,
8:15	9:55	1:40		NU power swivel clean out to the new **PBTD @ 8570'**, circulate BTMS up W/ **130 BBLS** of fresh water W/ biocide,
9:55	11:55	2:00		ND power swivel , TOOH LD **79 JTS** of 2-7/8" TBG onto the pipe racks got a total of **82 JTS** n the racks, **EOT @6075'** , land 2-7/8" TBG hot,
11:55	12:30	0:35		ND TBG EQP, RU WOR floor, ND BOPS, NU wellhead and flowlines, turn well over to the flowtesters,
12:30	13:30	1:00		clean up location, Rack out all the WOR EQP, RD WOR MO to the **3-6-4-2E**
13:30				

Daily Completion Report

Well Name:	ULT 3-36-3-1E
Report Date:	04/12/13
Cum Comp:	$850,092

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$2,000
	101.840.060	Misc Supplies			$8,900
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services			$9,000
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$1,200
	101.840.125	Rental Equipment	nabors BOPS and power swivel	$700	$31,400
	101.840.130	Completion Rig	MWS#2	$4,038	$11,544
	101.840.135	Coiled Tubing			$0
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$4,000
	101.840.145	Perforating/Wireline Services			$27,010
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$236,000
	101.840.160	Well Testing			$12,000
	101.840.165	Completion Fluid-Fresh Water			$34,000
	101.840.166	Completion Fluid-KCL	sucking out of the cellor	$500	$500
	101.840.167	Completion Fluid-Flowback Water			$0
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision	new tech	$1,400	$5,600
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$6,638**	**$383,154**
Tangible Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$65,438
	101.860.141	Gas Pipeline (Off Lease)			$7,500
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment			$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			$42,000
	101.860.160	Subsurface Equipment			$0
	101.860.165	Misc Surface Equipment			$11,000

RECEIVED: Aug. 02, 2013

Tangible Cos	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$165,000
	101.860.186	Rods			$0
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$55,000
	101.860.215	Separators & Treaters			$42,000
	101.860.220	Insulation			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$27,000
	101.860.900	Non Operated			$0
API Well Number: 43047520420000			**Total Tangible**	**$0**	**$466,938**
			Total Daily & Cum Costs	**$6,638**	**$850,092**

RECEIVED: Aug. 02, 2013

Daily Completion Report

Well Name:	ULT 3-36-3-1E
AFE:	1714313US
Report Date:	4/20/13
Operation:	ROD UP

Field:	Randlett	Rig Name:	Stone #5	Work Performed:	TOOH W/ Tbg
Location:	ULT 3-36-3-1E	Supervisor:	Brandon Jarman	Day:	5
County:	Uintah	Phone:	435-671-6248	Daily Cost:	$15,878
State:	Utah	Email:	jarman999@yahoo.com	Cum Comp:	$865,970
D&C Cost	$ 593,378.00			Cum Well Cost:	$1,459,348

24 Hr Summary: MIRU WOR, Kill Well. ND Wellhead, NU BOP. RU Workfloor & Tbg equipment. Move Tbg Prep & Tally. Strip Hanger TIH Tag PBTD. Ld 7 Jts. Tooh w/ Tbg, LD Drill Out BHA. MU & TIH W/ Production BHA & Tbg. Set TAC. Well Start Flowing. Get Ready to ND BOP & Land Tbg in a.m. SWI & SDFN

24 Hr Plan Forward: ND BOP, Land Tbg on Hanger. NU Wellhead. Flush Tbg. PU Rod String. Test & Put Well on Production.

Incidents:	None	Ute Pers:	N/A	Contract Pers:	N/A	Conditions:	N/A

Critical Comments

none

API Well Number: 43047520420000

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & **JSA on Rigging Down**.
7:00	8:30	1:30		RO Rig & RD. Load Equipment. Put Well on Production. Road Rig from 12-32 to 3-36
8:30	9:30	1:00		Spot Rig & Rig Up.
9:30	10:30	1:00		Hot Oiler Pumped **130 bbls** Down **Tbg** While RU. **ND** Wellhead, **NU BOP**, **RU** Workfloor & Tbg Equipment.
10:30	11:30	1:00		Move Tbg to Wellhead, Prep & Tally Tbg to tag PBTD.
11:30	13:00	1:30		Strip Hanger**, PU 79 Jts** Tag **PBTD @ 8560 10' Fill** from original Clean out o**f 8570'**. LD **7** Jts.
13:00	15:30	2:30		TOOH W/ **262** Jts - **Xn** nipple - **1 Jt** - **POBS & Bit. LD** Drill Out BHA.
15:30	18:00	2:30		MU & TIH W/ **PV** - **2** Jts - **DeSander** - **4'** Sub - **PSN** - **1** Jt - **TAC** - **263** Jts. Set TAC through BOP.
18:00	18:30	0:30		**RD** Tbg Equipment & Workfloor. **Well** Started **Flowing**. Leave **Csg** Flowing to **facility on #20 Choke**. Land Tbg in a.m **SDFN**
18:30	19:30	1:00		Crew Travel
19:30	6:00	10:30		
6:00				

Daily Completion Report

Well Name:	ULT 3-36-3-1E
Report Date:	04/20/13
Cum Comp:	$865,970

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$2,000
	101.840.060	Misc Supplies			$8,900
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services	D&M	$1,920	$10,920
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$1,200
	101.840.125	Rental Equipment			$31,400
	101.840.130	Completion Rig	Nabors BOP	$300	$11,844
	101.840.135	Coiled Tubing	Stone #5	$5,143	$5,143
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$4,000
	101.840.145	Perforating/Wireline Services			$27,010
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$236,000
	101.840.160	Well Testing			$12,000
	101.840.165	Completion Fluid-Fresh Water			$34,000
	101.840.166	Completion Fluid-KCL			$500
	101.840.167	Completion Fluid-Flowback Water	Water Hauled in for Kill Fluid	$315	$315
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision	New Tech	$1,400	$7,000
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$9,078**	**$392,232**
Tangible Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$65,438
	101.860.141	Gas Pipeline (Off Lease)			$7,500
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment			$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			$42,000
	101.860.160	Subsurface Equipment	PV - TAC - DeSander - PSN	$6,800	$6,800
	101.860.165	Misc Surface Equipment			$11,000

RECEIVED: Aug. 02, 2013

Tangible Cos	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$165,000
	101.860.186	Rods			$0
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$55,000
	101.860.215	Separators & Treaters			$42,000
	101.860.220	Insulation			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$27,000
	101.860.900	Non Operated			$0
API Well Number: 43047520420000			**Total Tangible**	**$6,800**	**$473,738**
			Total Daily & Cum Costs	**$15,878**	**$865,970**

RECEIVED: Aug. 02, 2013

Daily Completion Report

Well Name:	ULT 3-36-3-1E
AFE:	1714313US
Report Date:	4/21/13
Operation:	Rod Up

Field:	Randlett	Rig Name:	Stone #5	Work Performed:	TIH W/ Rods
Location:	ULT 3-36-3-1E	Supervisor:	Brandon Jarman	Day:	6
County:	Uintah	Phone:	435-671-6248	Daily Cost:	$48,983
State:	Utah	Email:	jarman999@yahoo.com	Cum Comp:	$914,953
D&C Cost	$ 593,378.00			Cum Well Cost:	$1,508,331

24 Hr Summary: Kill Well, Land Tbg on Hanger. NU Wellhead. X-Over Equipment. Flush Tbg. TIH W/ New Pump & Rod String. Test. RD & Put on Production.

24 Hr Plan Forward: Produce Well

Incidents:	None	Ute Pers:	N/A	Contract Pers:	N/A	Conditions:	N/A

Critical Comments

None

API Well Number: 43047520420000

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & **JSA on Landing Tbg**.
7:00	8:00	1:00		SITP - **50 psi**. FCP - **40 psi. RU** Hot Oiler Pump **70 bbls** Down **Tbg** to Kill Well. Bleed off Csg.
8:00	9:00	1:00		**ND BOP**, Land Tbg on Hanger in **12,000# tension**. **NU** Wellhead & Flowline.
9:00	10:00	1:00		X-Over Equipment, Spot Rod Trailer. Finish Prepping Rods.
10:00	14:00	4:00		PU & Prime New Pump (**2 1/2" x 1 3/4" x 25' H.F. Insert**) - **TIH** W/ **Pump** - **32** 7/8" Guided - **174** 3/4" Guided - **123** 7/8" Guided - Space Out W/ 1 x **6'2'** 7/8" Pony Subs - PU **1 1/2" x 26'** PR & Seat Pump.
14:00	15:00	1:00		**Fill** Tbg W/ **7** bbls test t**o 800 psi**, Bleed off Stroke test to **800 psi 5 Strokes.** Good Test. Hang Head & Adjust.
15:00	16:00	1:00		RO Rig, Clean upLocation. To Windy to RD. Put Well on Production & SDFN
16:00	17:00	1:00		Crew Travel
17:00	6:00	13:00		Produce Well
6:00				

Daily Completion Report

Well Name:	ULT 3-36-3-1E
Report Date:	04/21/13
Cum Comp:	$914,953

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$2,000
	101.840.060	Misc Supplies			$8,900
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services	D&M	$1,418	$12,338
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$1,200
	101.840.125	Rental Equipment			$31,400
	101.840.130	Completion Rig	Stone #5	$4,265	$16,109
	101.840.135	Coiled Tubing			$5,143
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$4,000
	101.840.145	Perforating/Wireline Services			$27,010
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$236,000
	101.840.160	Well Testing			$12,000
	101.840.165	Completion Fluid-Fresh Water			$34,000
	101.840.166	Completion Fluid-KCL			$500
	101.840.167	Completion Fluid-Flowback Water			$315
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision	New Tech	$1,400	$8,400
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$7,083**	**$399,315**
Tangible Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$65,438
	101.860.141	Gas Pipeline (Off Lease)			$7,500
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment			$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			$42,000
	101.860.160	Subsurface Equipment	Rod Pump	$5,900	$12,700
	101.860.165	Misc Surface Equipment			$11,000

RECEIVED: Aug. 02, 2013

Tangible Cos	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$165,000
	101.860.186	Rods	New Rod String & Acc	$36,000	$36,000
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$55,000
	101.860.215	Separators & Treaters			$42,000
	101.860.220	Insulation			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$27,000
	101.860.900	Non Operated			$0
API Well Number: 43047520420000			**Total Tangible**	**$41,900**	**$515,638**
			Total Daily & Cum Costs	**$48,983**	**$914,953**

RECEIVED: Aug. 02, 2013

Daily Completion Report

Well Name:	ULT 3-36-3-1E
AFE:	1714313US
Report Date:	4/23/13
Operation:	Rig Down

Field:	Randlett	Rig Name:	Stone #5	Work Performed:	Rig Down
Location:	ULT 3-36-3-1E	Supervisor:	Brandon Jarman	Day:	7
County:	Uintah	Phone:	435-671-6248	Daily Cost:	$1,552
State:	Utah	Email:	jarman999@yahoo.com	Cum Comp:	$916,505
D&C Cost	$ 593,378.00			Cum Well Cost:	$1,509,883

24 Hr Summary:	RO Rig & RD. Move to Edge of Location. Crew found Cracks in Derrick Welds While Inspecting. Fix Rig on Stone Time
24 Hr Plan Forward:	Produce Well

Incidents:	None	Ute Pers:	N/A	Contract Pers:	N/A	Conditions:	N/A

Critical Comments

None

API Well Number: 43047520420000

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		Crew Travel & **JSA on Rig Inspection.**
7:00	8:30	1:30		RO Rig & RD. Load Equipment. Crew Doing Morning Inspection. Found Welds W/ Crack on Derrick. Move Rig to Edge Of Location.
8:30	10:30	2:00		Inspect & Weld Cracks on Rig.. Stone Time
10:30	6:00	19:30		Produce Well
6:00				

Daily Completion Report

Well Name:	ULT 3-36-3-1E
Report Date:	04/23/13
Cum Comp:	$916,505

	Code	Description	Comments	Daily	Cum.
Intangible Costs	101.840.025	Road, Locations			$0
	101.840.040	Daywork Contract			$2,000
	101.840.060	Misc Supplies			$8,900
	101.840.065	Fuel, Power			$0
	101.840.070	Hot Oiler Services			$12,338
	101.840.105	Transportation, Trucking			$0
	101.840.110	Casing Crew & Eqpt			$0
	101.840.115	Welding Services			$0
	101.840.120	Contract Labor			$1,200
	101.840.125	Rental Equipment			$31,400
	101.840.130	Completion Rig	Stone #5	$1,552	$17,661
	101.840.135	Coiled Tubing			$5,143
	101.840.137	Tubular Inspection Services			$0
	101.840.140	Cased hole Logs & Surveys			$4,000
	101.840.145	Perforating/Wireline Services			$27,010
	101.840.150	Sand Control			$0
	101.840.155	Acidizing/Fracturing			$236,000
	101.840.160	Well Testing			$12,000
	101.840.165	Completion Fluid-Fresh Water			$34,000
	101.840.166	Completion Fluid-KCL			$500
	101.840.167	Completion Fluid-Flowback Water			$315
	101.840.170	Other Services			$0
	101.840.175	Wellsite Supervision			$8,400
	101.840.180	Overhead			$0
	101.840.195	P&A/TA Costs			$0
	101.840.200	Contincency Costs			$0
	101.840.900	Non Operated			$0
			Total Intangible	**$1,552**	**$400,867**
Tangible Costs	101.860.050	Conductor Casing			$0
	101.860.130	Production Casing			$0
	101.860.135	Production Liner			$0
	101.860.140	Production Tubing			$65,438
	101.860.141	Gas Pipeline (Off Lease)			$7,500
	101.860.142	Water Pipeline (Off Lease)			$0
	101.860.143	Oil Pipeline (Off Lease)			$0
	101.860.145	Wellhead Equipment			$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			$42,000
	101.860.160	Subsurface Equipment			$12,700
	101.860.165	Misc Surface Equipment			$11,000

RECEIVED: Aug. 02, 2013

Tangible Cos	101.860.170	Supervision			$0
	101.860.175	Hauling			$0
	101.860.180	Wellsite Compression			$0
	101.860.185	Pumping Unit/Motor/Base			$165,000
	101.860.186	Rods			$36,000
	101.860.190	Power Installation			$0
	101.860.195	Wellsite Flow Line/Connect			$0
	101.860.200	Metering Eqp/Tele			$13,500
	101.860.205	Misc & Contingency			$0
	101.860.210	Tank Stairs & Walkways			$55,000
	101.860.215	Separators & Treaters			$42,000
	101.860.220	Insulation			$35,000
	101.860.275	Signage			$0
	101.860.300	Install/Build Battery			$27,000
	101.860.900	Non Operated			$0
API Well Number: 43047520420000			**Total Tangible**	**$0**	**$515,638**
			Total Daily & Cum Costs	**$1,552**	**$916,505**

RECEIVED: Aug. 02, 2013