

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 11-19-4-2E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6397			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman Brothers LTD						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 148 West Center Street, Heber City, UT 84032						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1867 FSL 2454 FWL		NESW	19	4.0 S	2.0 E	U		
Top of Uppermost Producing Zone		1867 FSL 2454 FWL		NESW	19	4.0 S	2.0 E	U		
At Total Depth		1867 FSL 2454 FWL		NESW	19	4.0 S	2.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1867			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 4992			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 6990 TVD: 6990				
28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478							
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6990	15.5	J-55 LT&C	8.3	Premium Lite High Strength	345	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 09/29/2011			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43047520290000				APPROVAL			 Permit Manager			

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 11-19-4-2E
NE/SW SECTION 19, T4S, R2E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2,030'
Green River	2,030'
Wasatch	6,715'
Proposed TD	6,990'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	2,030' – 6,715'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 11-19-4-2E**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,990'	15.5	J-55	LTC	4,810 2.16	4,040 1.82	217,000 2.00

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 11-19-4-2E**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,990'	Prem Lite II w/ 10% gel + 3% KCl	345 1124	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system, and individual components shall be operable as designed. Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

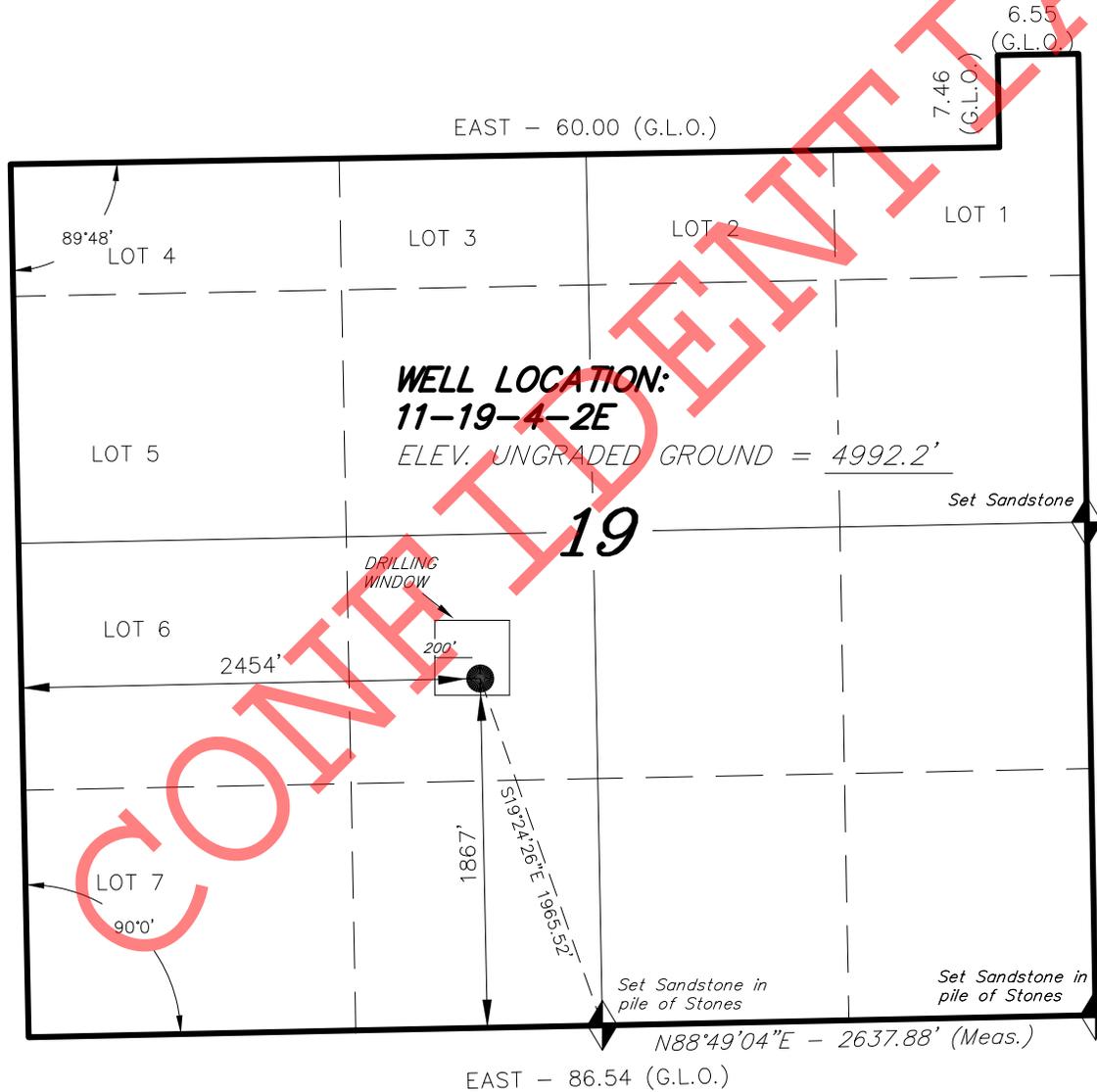
It is anticipated that the drilling operations will commence the first quarter of 2011, and take approximately seven (7) days from spud to rig release.

CONFIDENTIAL

T4S, R2E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 11-19-4-2E, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 19, T4S, R2E, U.S.B.&M. UTAH COUNTY, UTAH.



1000'02"W - 79.92 (G.L.O.)

601°00'54"W - 2636.20' (Meas.)

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION No. 00837
 STATE OF UTAH
 STACY W. STEWART
 06-17-11

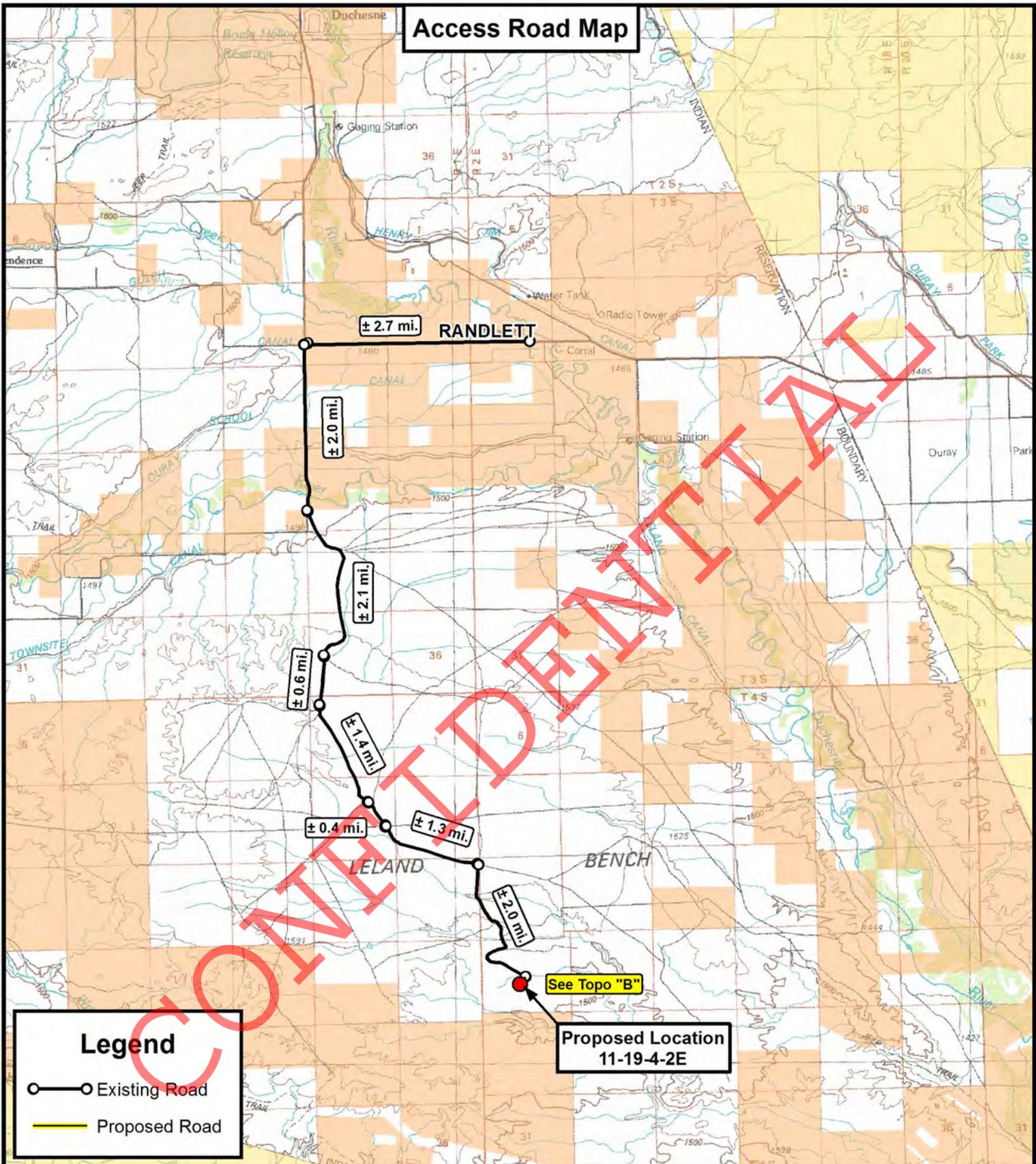
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

11-19-4-2E
 (Surface Location) NAD 83
 LATITUDE = 40° 07' 11.98"
 LONGITUDE = 109° 48' 45.66"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 04-15-11	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 05-16-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



Legend

- Existing Road
- Proposed Road

P: (435) 781-2501
F: (435) 781-2518

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

DRAWN BY: C.H.M.	REVISED:	VERSION:
DATE: 06-14-2011		V1
SCALE: 1:100,000		

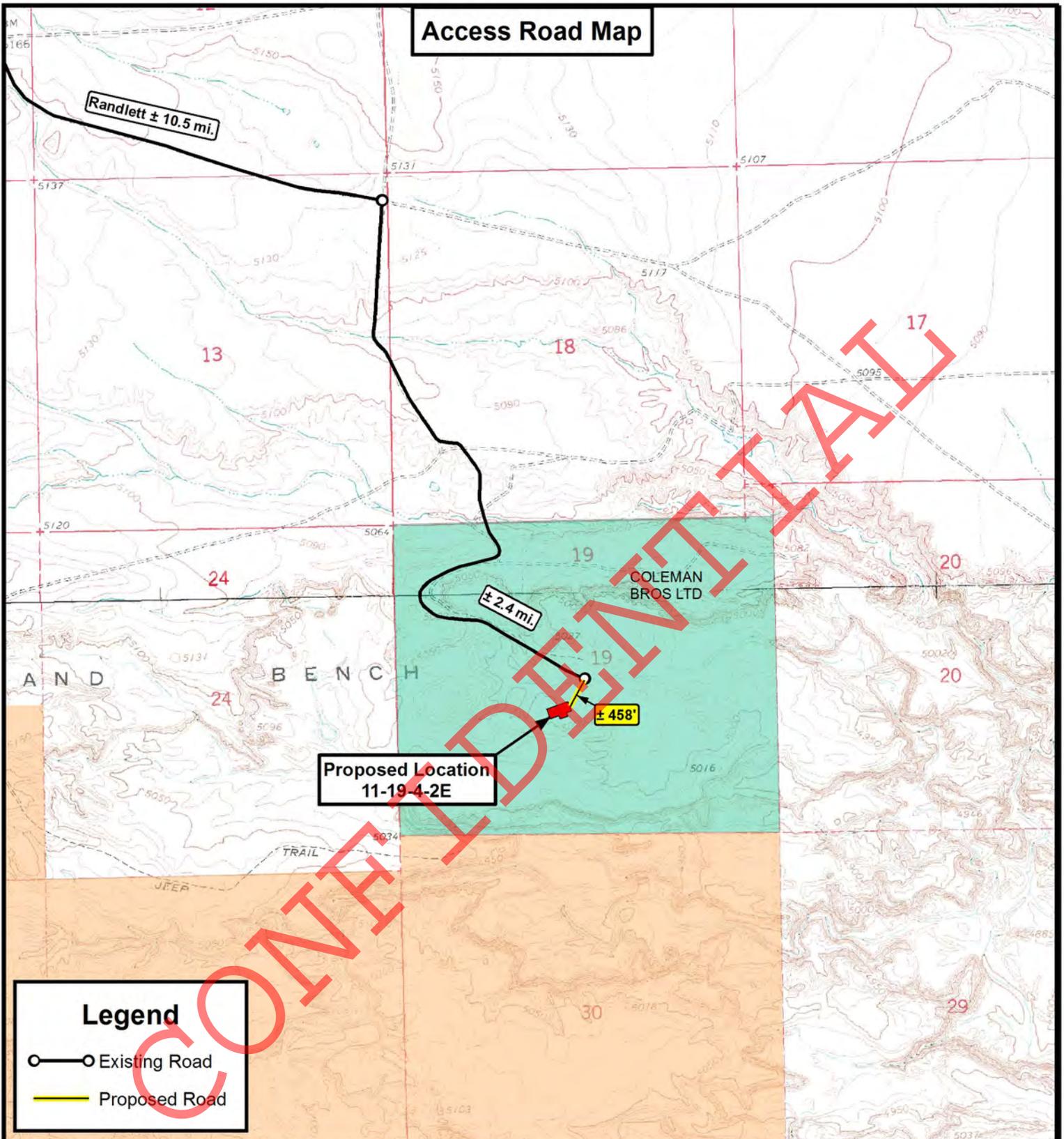


NEWFIELD EXPLORATION COMPANY

11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP	SHEET A
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Access Road Map



**Proposed Location
11-19-4-2E**

Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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NEWFIELD EXPLORATION COMPANY

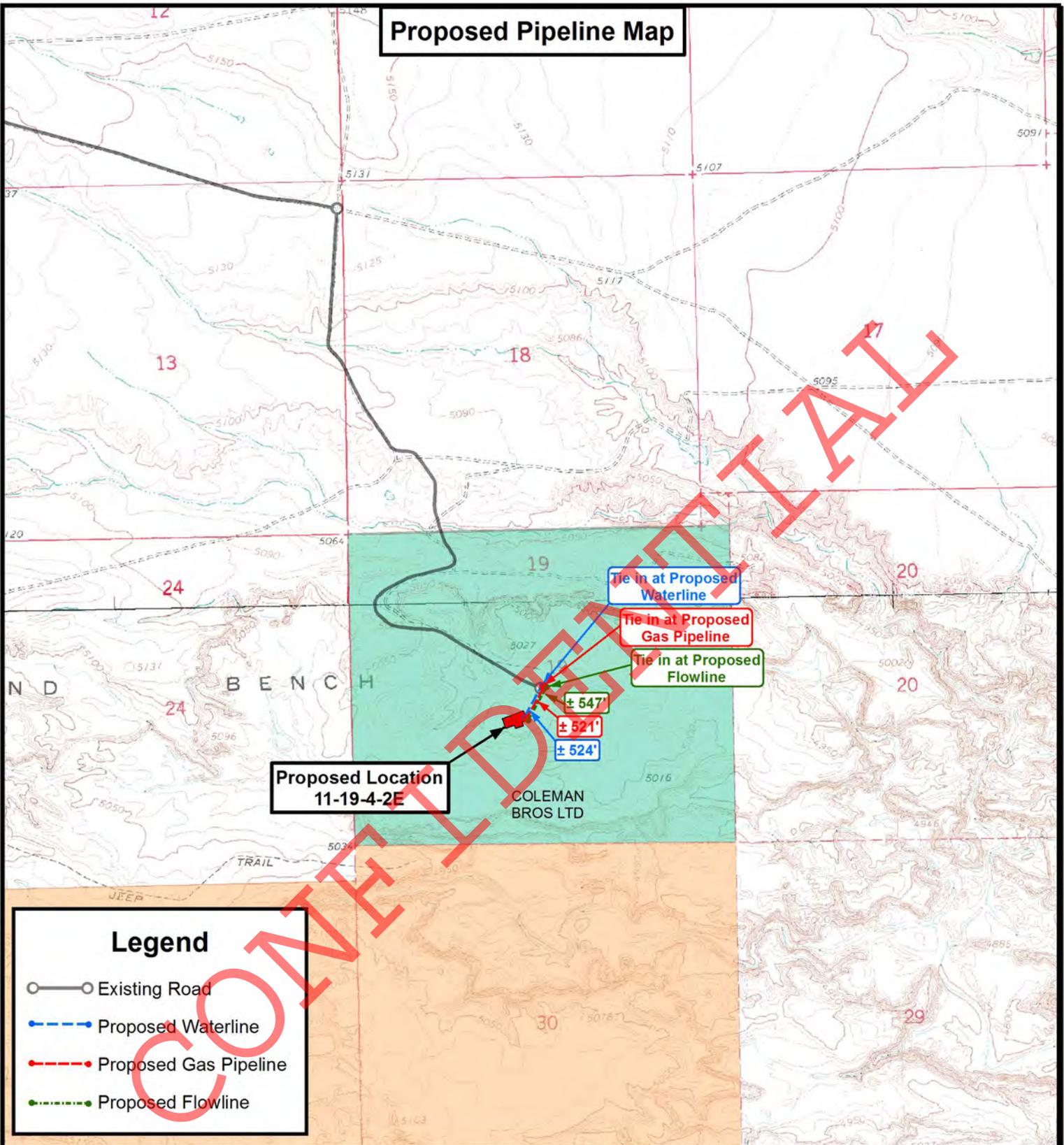
11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Proposed Location
11-19-4-2E

COLEMAN
BROS LTD

Tie in at Proposed
Waterline

Tie in at Proposed
Gas Pipeline

Tie in at Proposed
Flowline

± 547'

± 521'

± 524'

Legend

- Existing Road
- Proposed Waterline
- Proposed Gas Pipeline
- Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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NEWFIELD EXPLORATION COMPANY

11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

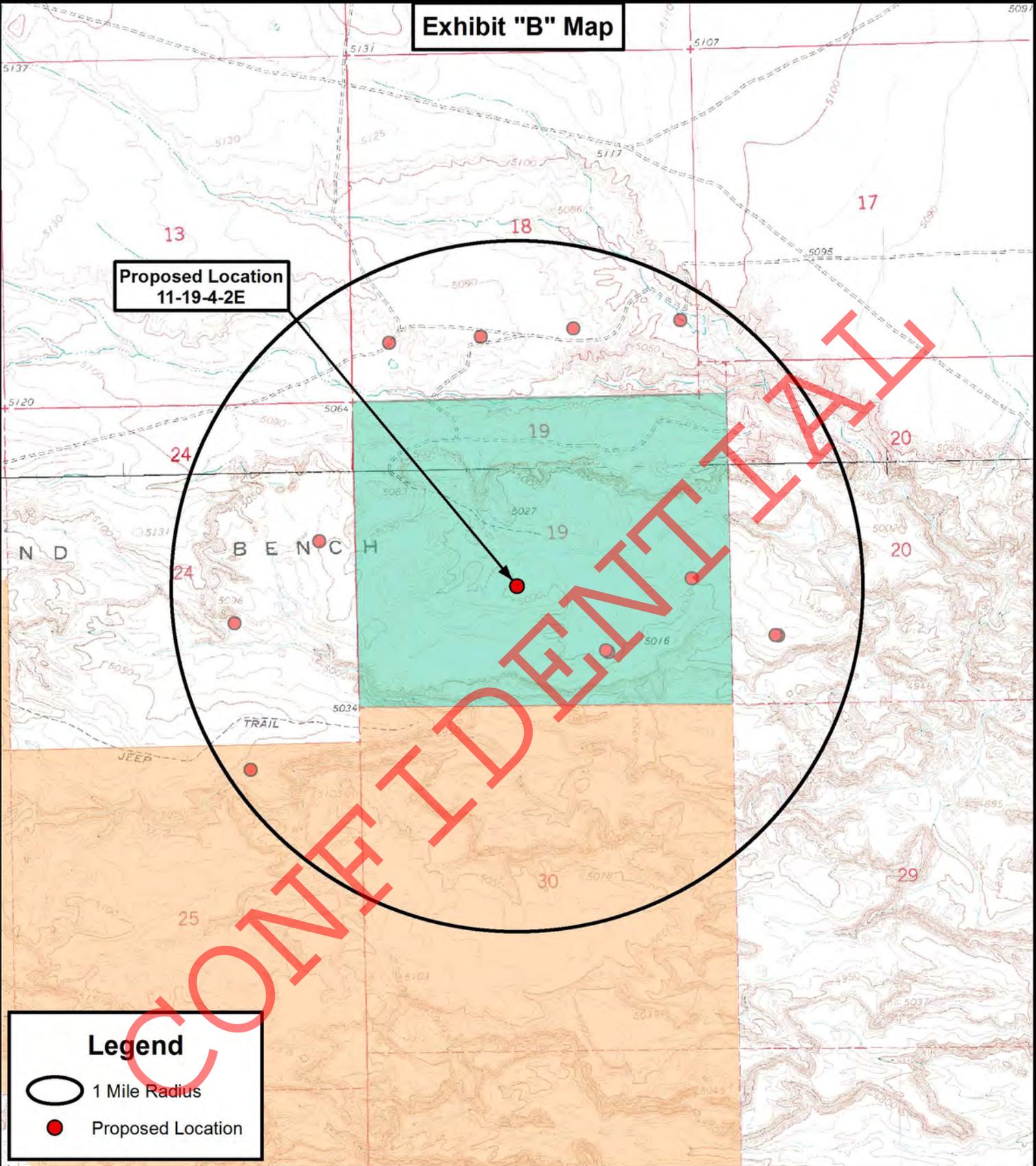
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DATE:	06-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**Proposed Location
11-19-4-2E**



Legend

-  1 Mile Radius
-  Proposed Location

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 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

**11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 9th day of June, 2010 by and between **Coleman Brothers LTD; Bonnie Coleman whose address is 148 West Center St, Heber City, UT. 84032**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

I. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 9, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Bonnie Coleman
Bonnie Coleman (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

STATE OF UTAH)
COUNTY OF Wasatch)ss

This instrument was acknowledged before me this 9th day of June, 2010 by Coleman Bothers LTD, Bonnie Coleman, (general partner). private surface owner.

Witness my hand and official seal.

My commission expires 9/8/2013

Jim Eaton
Notary Public



STATE OF COLORADO)
COUNTY OF Denver)ss

This instrument was acknowledged before me this _____, 2010 by Dan Shewmake, Vice President-Development a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

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and
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Township 3 South, Range 1 East, Uintah Special Base and Meridian

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These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Joe Coleman
Joe Coleman (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

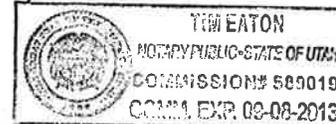
STATE OF UTAH)
)ss
COUNTY OF Wasatch)

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Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by Dan Shewmake, Vice President-Development a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

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and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 5th day of June, 2010 by and between **Coleman Brothers LTD; Mary Jo Coleman Adamson** whose address is **PO Box 610 Roosevelt, UT. 84066**, ("Surface Owner," whether one or more) and **Newfield Production Company**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well: Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 5, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Mary Jo Coleman Adamson
Mary Jo Coleman Adamson (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 11th day of June, 2010 by **Coleman Bothers LTD, Mary Jo Coleman Adamson, (general partner). private surface owner.**

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 17th day of June, 2010 by and between **Coleman Brothers LTD; Leila Coleman by whose address is 2390 South Doverway, St George, UT. 84770**, ("Surface Owner," whether one or more) and **Newfield Production Company**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in **Uintah County, Utah** described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

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Township 3 South, Range 1 East, Uintah Special Base and Meridian

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Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 17, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Leila Coleman
Leila Coleman (general partner)
private surface owner 6/16/10

By: _____
Dan Shewmake,
Vice President-Development

STATE OF UTAH)
)ss
COUNTY OF Washington

This instrument was acknowledged before me this 16 day of June, 2010 by Coleman Brothers LTD, Leila Coleman (general partner), private surface owner.

Witness my hand and official seal.



[Signature]
Notary Public

My commission expires 4-23-12

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by Dan Shewmake, Vice President-Development a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 11-19-4-2E
NE/SW SECTION 19, T4S, R2E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 11-19-4-2E located in the NE 1/4 SW 1/4 Section 19, T4S, R2E, Uintah County, Utah:

Proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 7.8 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 2.4 miles to it's junction with the beginning of the proposed access road to the southwest; proceed southwesterly along the proposed access road approximately 458' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 458' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Colemand Brothers LTD. See the attached Memorandum of Easement, Right of Way and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0533p 8/1/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA Environmental Consultants, 7/20/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 458' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 521' of surface gas line to be granted. Newfield Production Company requests 524' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C"**. The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Surface Flow Line

Newfield requests 547' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 11-19-4-2E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 11-19-4-2E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #11-19-4-2E, NE/SW Section 19, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

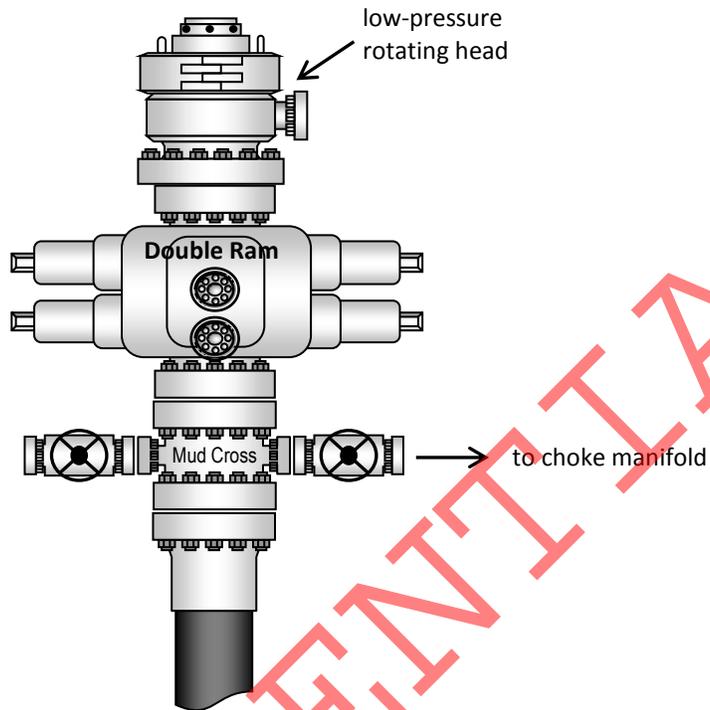
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/28/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

CONFIDENTIAL

Typical 2M BOP stack configuration



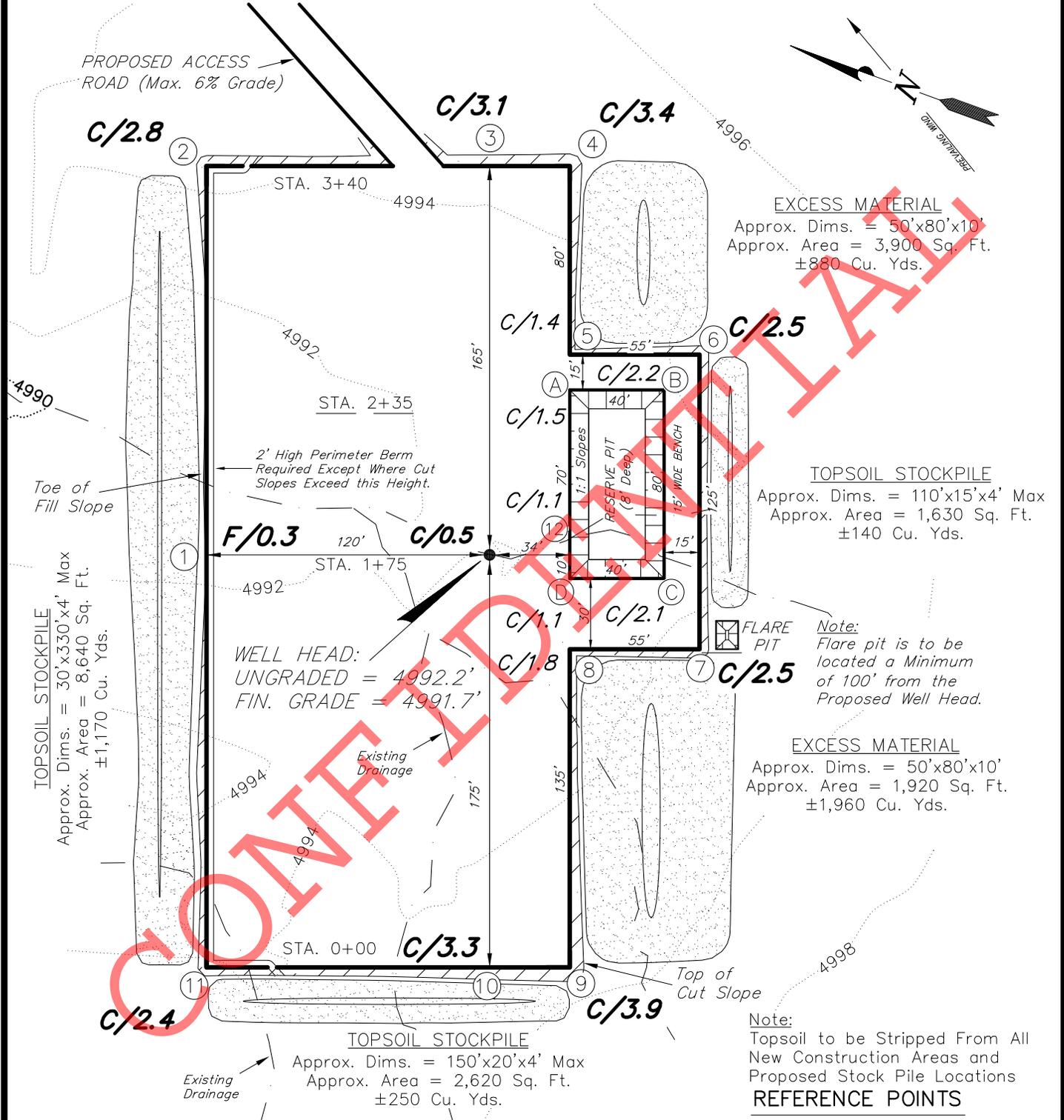
CONFIDENTIAL

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

11-19-4-2E

Pad Location: *NESW Section 19, T4S, R2E, U.S.B.&M.*



- REFERENCE POINTS**
- 225' WESTERLY - 4995.8'
 - 275' WESTERLY - 4996.9'
 - 170' NORTHERLY - 4991.6'
 - 220' NORTHERLY - 4991.9'

SURVEYED BY: K.S.	DATE SURVEYED: 04-15-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 05-16-11	V1
SCALE: 1" = 60'	REVISED:	

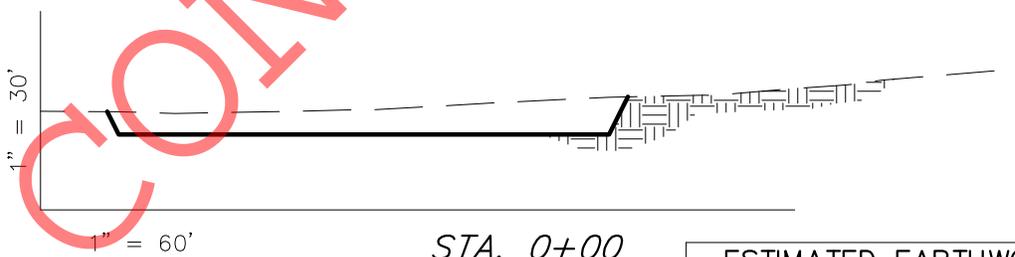
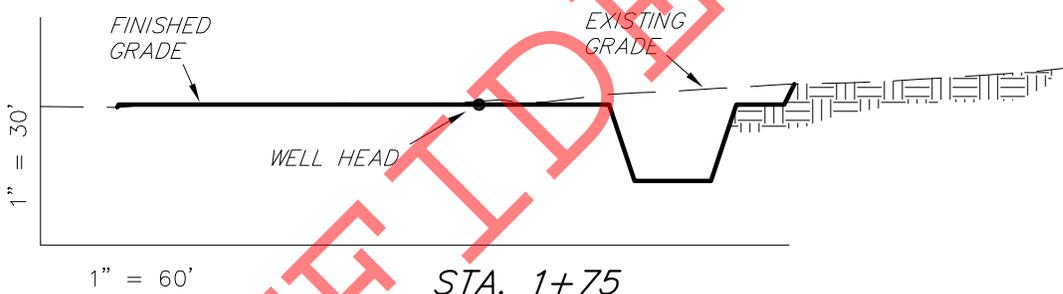
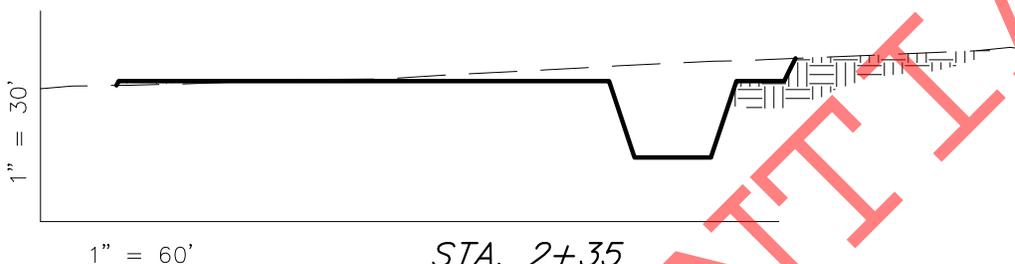
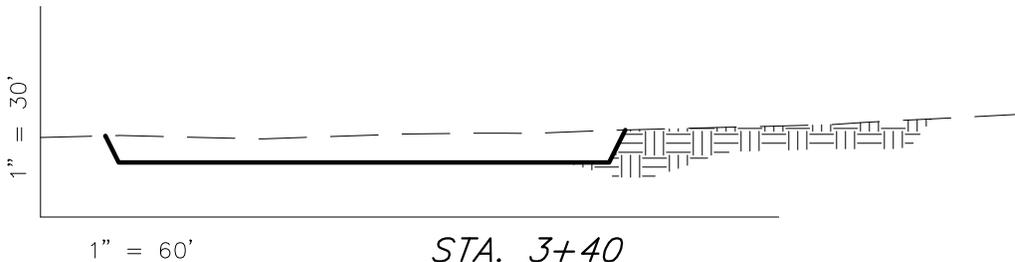
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.



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NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,120	230	Topsoil is not included in Pad Cut Volume	1,890
PIT	690	0		690
TOTALS	2,810	230	1,420	2,580

SURVEYED BY: K.S.	DATE SURVEYED: 04-15-11	VERSION: V1
DRAWN BY: M.W.	DATE DRAWN: 05-16-11	
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

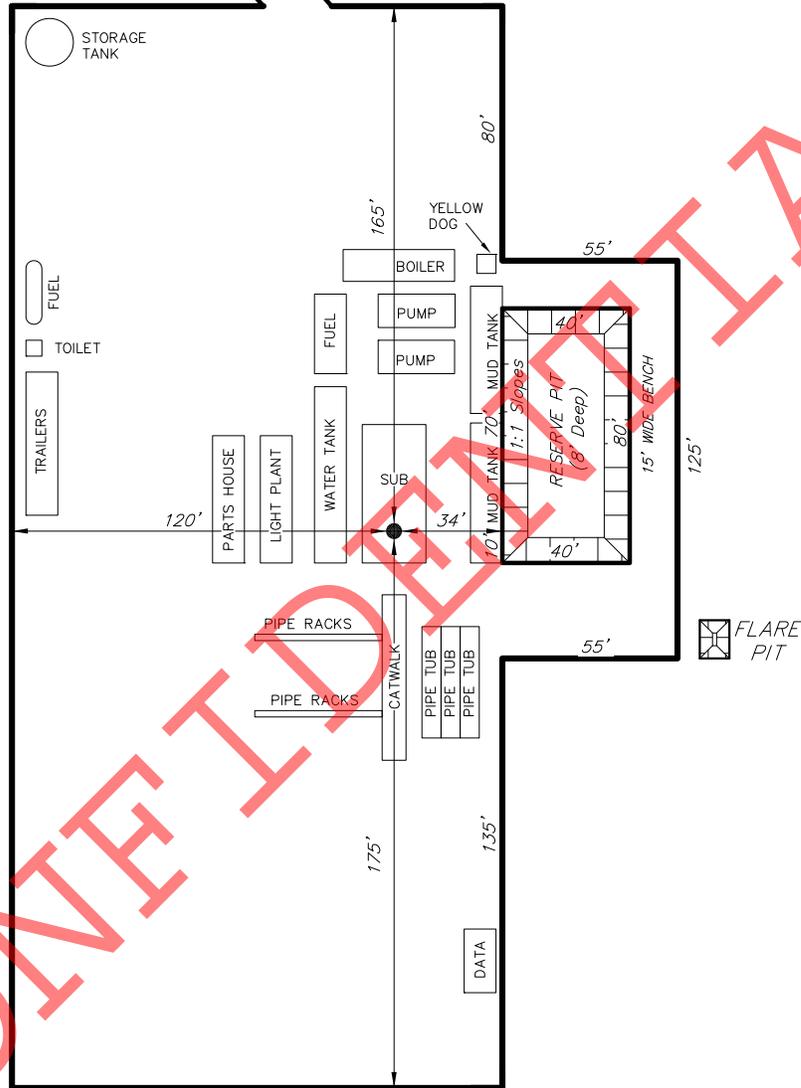
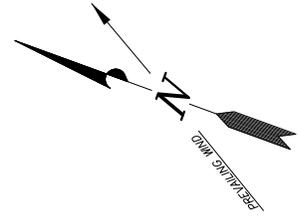
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.

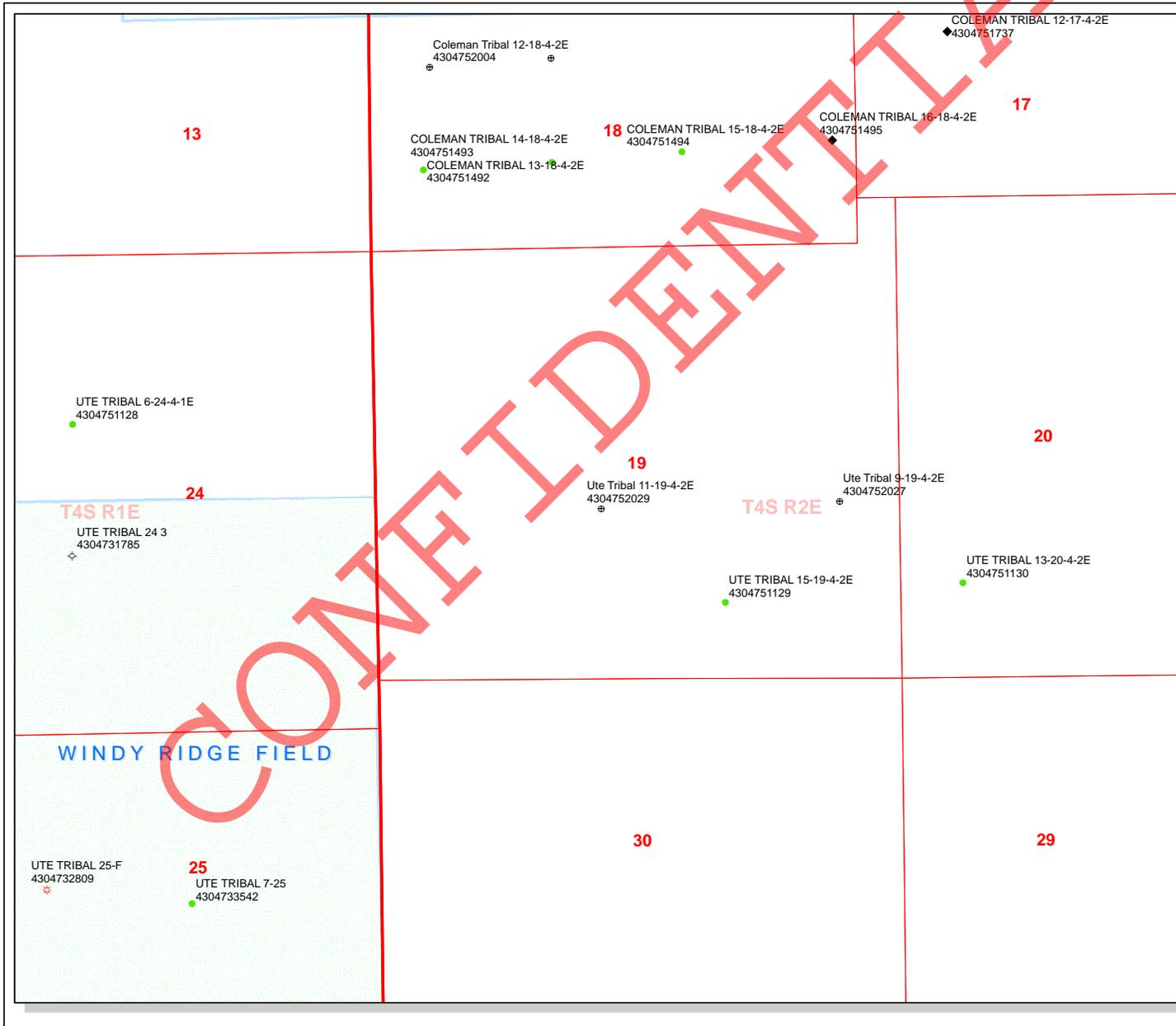
PROPOSED ACCESS ROAD (Max. 6% Grade)



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

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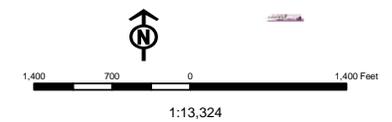
SURVEYED BY: K.S.	DATE SURVEYED: 04-15-11	VERSION:	V1	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 05-16-11			
SCALE: 1" = 60'	REVISED:			



API Number: 4304752029
Well Name: Ute Tribal 11-19-4-2E
 Township T0.4 . Range R0.2 . Section 19
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | Units Status | Wells Query Status |
|--------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Unknown | SGW - Shut-in Gas Well |
| ABANDONED | SOW - Shut-in Oil Well |
| ACTIVE | TA - Temp. Abandoned |
| COMBINED | TW - Test Well |
| INACTIVE | WDW - Water Disposal |
| STORAGE | WIW - Water Injection Well |
| TERMINATED | WSW - Water Supply Well |



Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0

Final Score 30 1 Sensitivity Level

Characteristics / Requirements

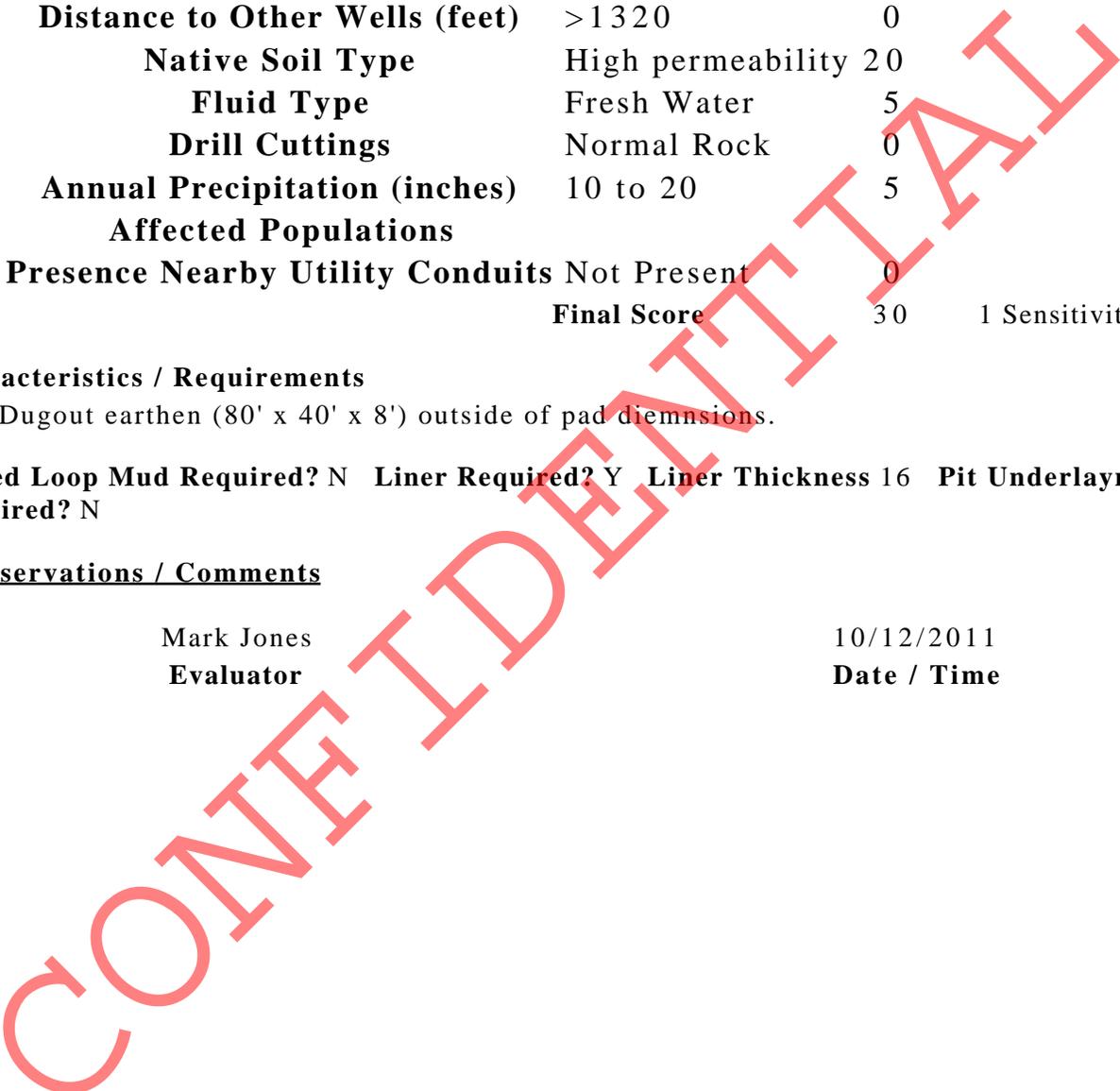
Dugout earthen (80' x 40' x 8') outside of pad diemnsions.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Mark Jones
Evaluator

10/12/2011
Date / Time



Application for Permit to Drill Statement of Basis

1/23/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4713	43047520290000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Coleman Brothers LTD	
Well Name	Ute Tribal 11-19-4-2E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NESW 19 4S 2E U 1867 FSL 2454 FWL GPS Coord (UTM) 601174E 4441764N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

1/18/2012
Date / Time

Surface Statement of Basis

This location is proposed approximately 12 road miles southwest of Randlett, Utah in the Leland Bench area of Uintah County. The surrounding topography is mostly flat. The site is characterized by shadscale, broom snake weed, mat shadscale, and cheat grass. The landowner was invited and was in attendance for the pre-site inspection. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from becoming a problem. Drainages should be diverted around and away from wellpad and access road. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Mark Jones
Onsite Evaluator

10/12/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/29/2011

API NO. ASSIGNED: 43047520290000

WELL NAME: Ute Tribal 11-19-4-2E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESW 19 040S 020E

Permit Tech Review:

SURFACE: 1867 FSL 2454 FWL

Engineering Review:

BOTTOM: 1867 FSL 2454 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.12011

LONGITUDE: -109.81267

UTM SURF EASTINGS: 601174.00

NORTHINGS: 4441764.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6397

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 11-19-4-2E
API Well Number: 43047520290000
Lease Number: 14-20-H62-6397
Surface Owner: FEE (PRIVATE)
Approval Date: 1/23/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill

outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 11-19-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047520290000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: UNDESIGNATED	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1843 FSL 2853 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 04.0S Range: 02.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/23/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 19, 2013

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 1/15/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047520290000

API: 43047520290000

Well Name: UTE TRIBAL 11-19-4-2E

Location: 1843 FSL 2853 FWL QTR NESW SEC 19 TWP 040S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 1/23/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 1/15/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 11-19-4-2E
------------------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047520290000
--	---

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1843 FSL 2853 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 04.0S Range: 02.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Change to original APD"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned has some revisions to the access road and pipeline infrastructure due to cactus. The new Surface Footages are: 1843 FSL and 2853 FWL. Here is the revised plat package along with the updated SUP reflecting the changes in proposed Access Road and Pipeline Infrastructure.

Approved by the Utah Division of Oil, Gas and Mining

Date: March 04, 2013

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 9/10/2012

VIA ELECTRONIC DELIEVERY



February 28, 2013

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

Newfield Exploration Company
1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

RE: Exception Location
Ute Tribal 11-19-4-2E
T4S, R2E, Section 19: NESW
1843' FSL 2853' FWL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 248' west of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The well location needed to be moved due to protected cactus.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is fee acreage and the leasehold is owned 100% by NPC and Crescent Point Energy U.S. Corp. (Formerly Ute Energy Upstream Holdings LLC). A copy of Crescent Point Energy U.S. Corp consent to this exception location is attached to this letter.

If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget". The signature is written in a cursive style.

Leslie Burget
Land Associate

attachments



VIA ELECTRONIC DELIVERY

February 25, 2013

Crescent Point Energy U.S. Corp.
Attn: David Eckelberger
1875 Lawrence Avenue
Suite 200
Denver, CO 80202

Newfield Exploration Company
1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

Re: Exception Location
Ute Tribal 11-19-4-2E
Uintah County, Utah

Dear Mr. Eckelberger:

In accordance with Section 3.1.D of the Exploration & Development Agreement dated February 23, 2007 among the Ute Indian Tribe, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 11-19-4-2E
T4S R2E, Section 19: NESW
1843' FSL 2853' FWL
Uintah County, Utah

The location of this well is outside the drilling window as required by State of Utah R649-3-2. Therefore, it is necessary to obtain your written concurrence with this exception location as an affected party.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and return to my attention as soon as possible. You may mail your consent to the letterhead address or email to lburget@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-383-4121 or by email at lburget@newfield.com. I appreciate your prompt attention to this matter.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget".

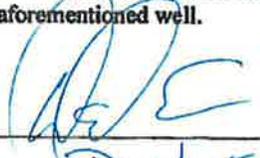
Leslie Burget
Land Associate

Return to: Newfield Production Company
ATTN: Leslie Burget
1001 17th Street, Suite 2000
Denver, CO 80202

lburget@newfield.com email

Re: Exception Location
Ute Tribal 11-19-4-2E
T4S R2E, Section 19: NESW
1843' FSL 2853' FWL
Uintah County, Utah

Please be advised Crescent Point Energy U.S. Corp. does not have an objection to the proposed location of the aforementioned well.

By: 

David Eckelberger, Landman
Print Name and Title

Date: 2/27/13

Sundry Number: 29852 API Well Number: 43047520290000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 11-19-4-2E
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43047520290000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1867 FSL 2454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER
		OTHER: <input type="text" value="Change to original APD"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above mentioned has some revisions to the access road and pipeline infrastructure due to cactus. The new Surface Footages are: 1843 FSL and 2853 FWL. Here is the revised plat package along with the updated SUP reflecting the changes in proposed Access Road and Pipeline Infrastructure.		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/10/2012	

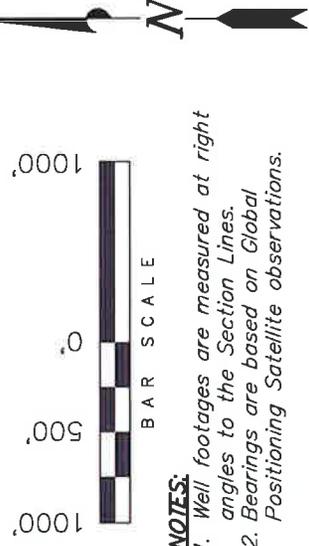
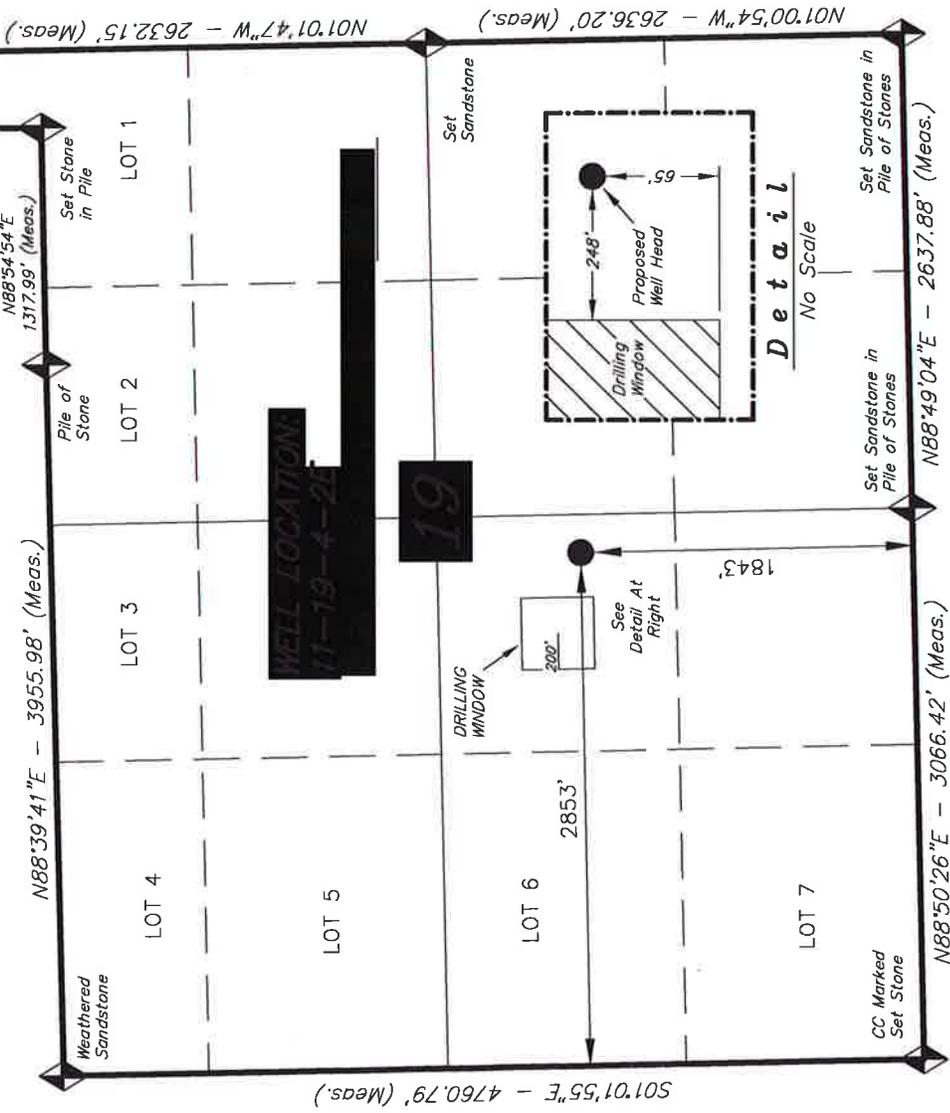
RECEIVED: Sep. 10, 2012

Sundry Number: 29852 API Well Number: 43047520290000

T4S, R2E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 11-19-4-2E, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 19, T4S, R2E, U.S.B.&M. UINTAH COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
 - Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PLAT NO. 189377
08-29-12
STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 10000
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

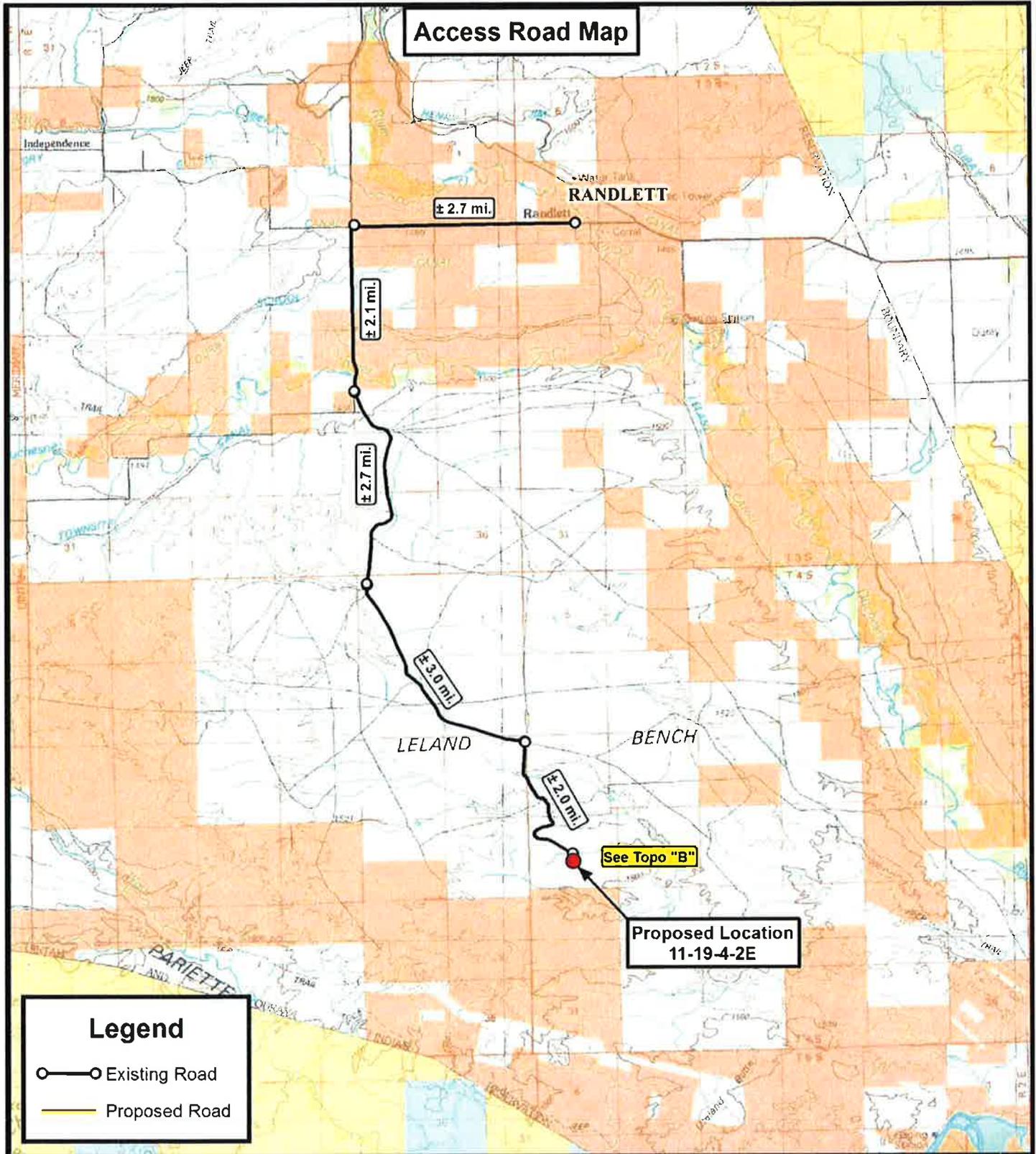
DATE SURVEYED:	08-21-12	SURVEYED BY:	S.H.	VERSION:
DATE DRAWN:	02-01-10	DRAWN BY:	M.W.	V2
REVISED:	08-27-12 F.T.M.	SCALE:	1" = 1000'	

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°07'11.75"
LONGITUDE = 109°48'40.44"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°07'11.89"
LONGITUDE = 109°48'37.92"

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

RECEIVED: Sep. 10, 2012

Sundry Number: 29852 API Well Number: 43047520290000



Legend

- Existing Road
- Proposed Road

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

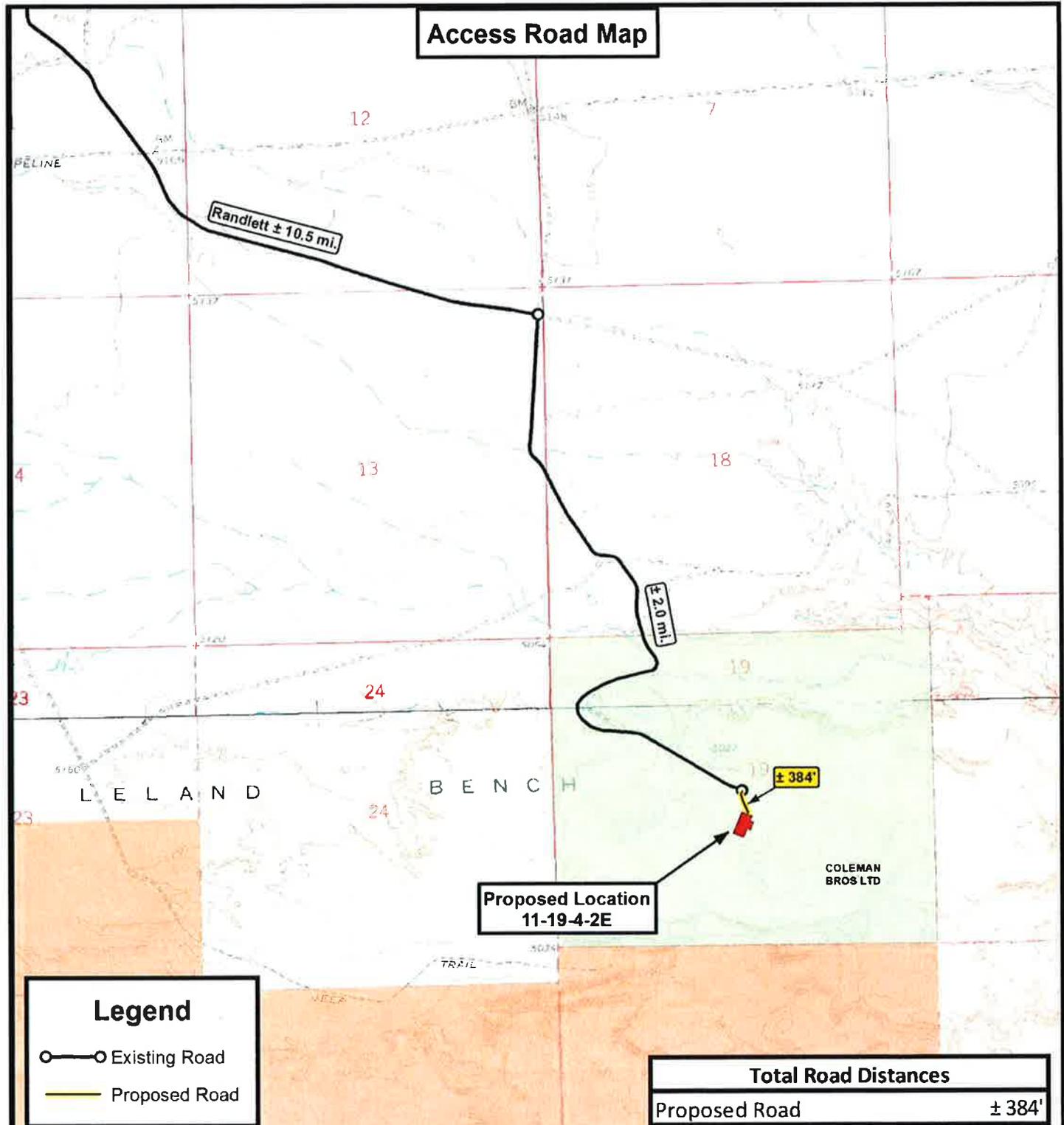
11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	08-27-12 A.P.C.	VERSION:
DATE:	06-14-2011			V2
SCALE:	1:100,000			

TOPOGRAPHIC MAP

SHEET
A

Sundry Number: 29852 API Well Number: 43047520290000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



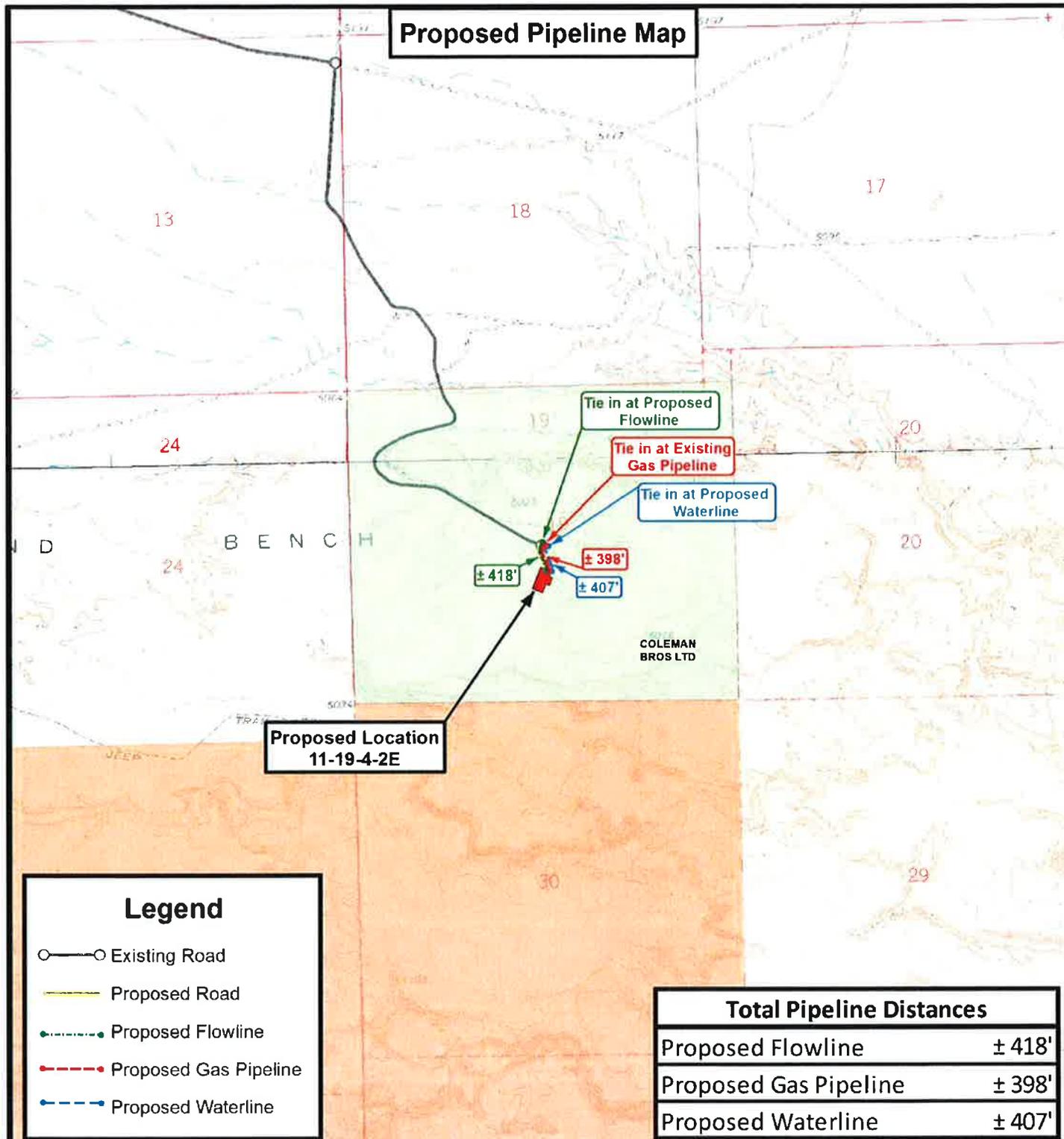
NEWFIELD EXPLORATION COMPANY
11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	08-27-12 A.P.C.	VERSION:
DATE:	06-14-2012			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B

Sundry Number: 29852 API Well Number: 43047520290000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

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DATE:	06-14-2011			V2
SCALE:	1" = 2,000'			



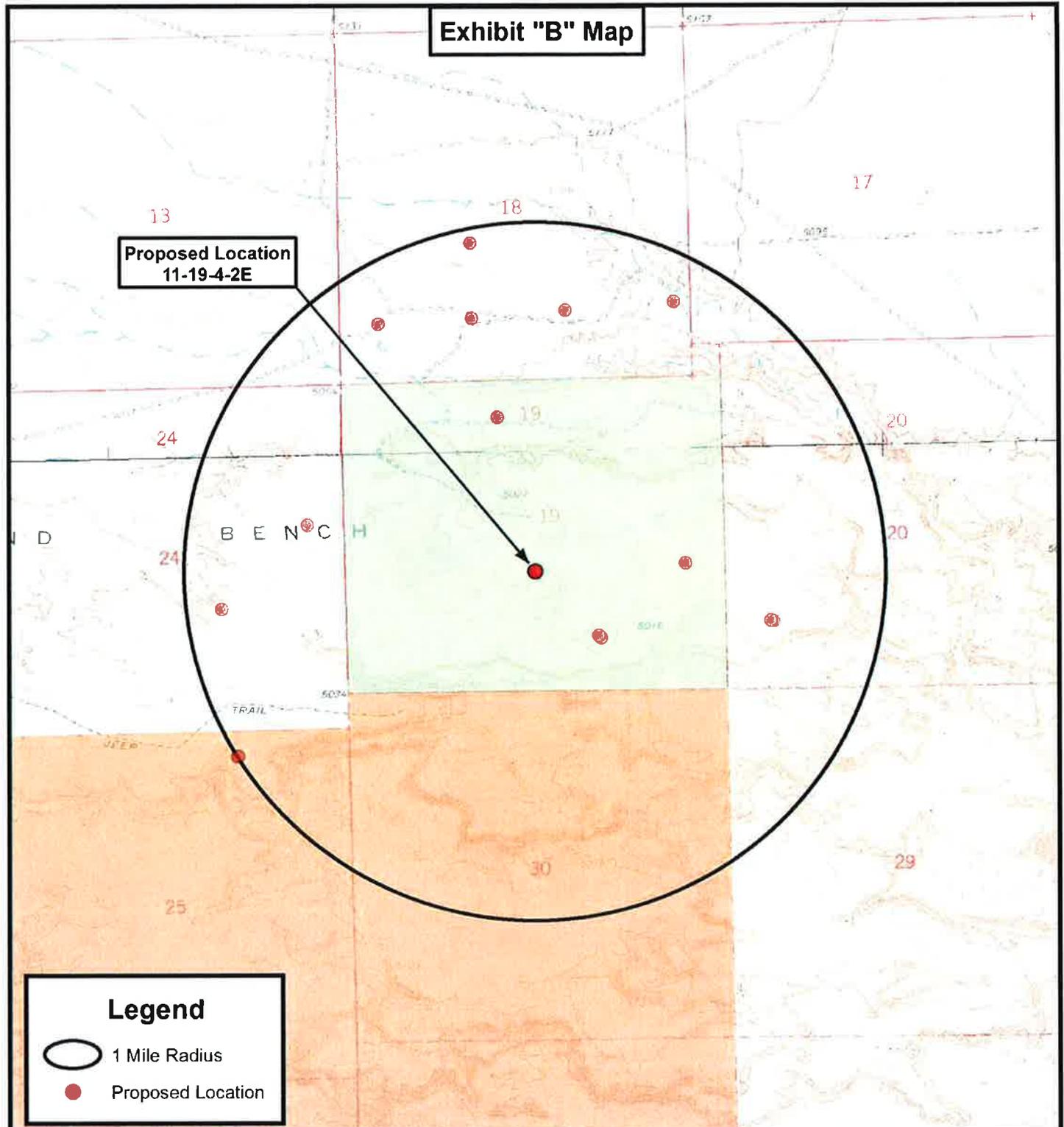
NEWFIELD EXPLORATION COMPANY

11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP

SHEET **C**

Sundry Number: 29852 API Well Number: 43047520290000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

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DATE:	06-14-2011			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
D

VIA ELECTRONIC DELIEVERY



February 28, 2013

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

Newfield Exploration Company
1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

RE: Exception Location
Ute Tribal 11-19-4-2E
T4S, R2E, Section 19: NESW
1843' FSL 2853' FWL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 248' east of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The well location needed to be moved due to protected cactus.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is fee acreage and the leasehold is owned 100% by NPC and Crescent Point Energy U.S. Corp. (Formerly Ute Energy Upstream Holdings LLC). A copy of Crescent Point Energy U.S. Corp consent to this exception location is attached to this letter.

If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget".

Leslie Burget
Land Associate

attachments

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 11-19-4-2E
NE/SW SECTION 19, T4S, R2E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 11-19-4-2E located in the NE 1/4 SW 1/4 Section 19, T4S, R2E, Uintah County, Utah:

Proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 7.8 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 2.0 miles to it's junction with the beginning of the proposed access road to the south; proceed in a southeasterly direction along the proposed access road approximately 384' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 384' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP – Colemand Brothers LTD. See the attached Memorandum of Easement, Right of Way and Surface Use Agreement.

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0533p 8/1/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA Environmental Consultants, 7/20/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 384' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 398' of surface gas line to be granted. Newfield Production Company requests 407' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Surface Flow Line

Newfield requests 418' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment

creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 11-19-4-2E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 11-19-4-2E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #11-19-4-2E, NE/SW Section 19, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

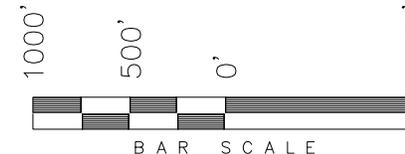
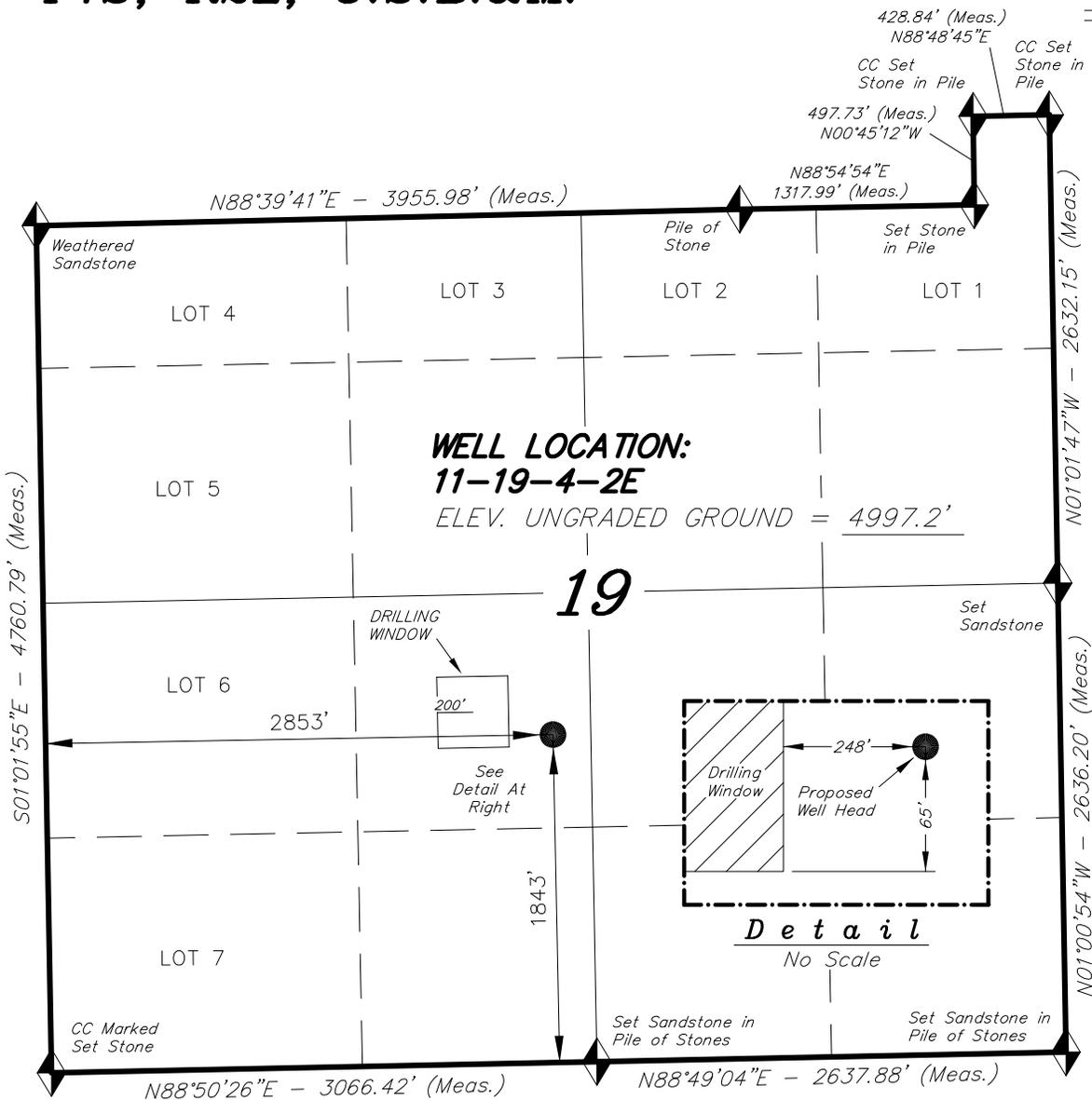
9/10/12
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

T4S, R2E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 11-19-4-2E, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 19, T4S, R2E, U.S.B.&M. UTAH COUNTY, UTAH.

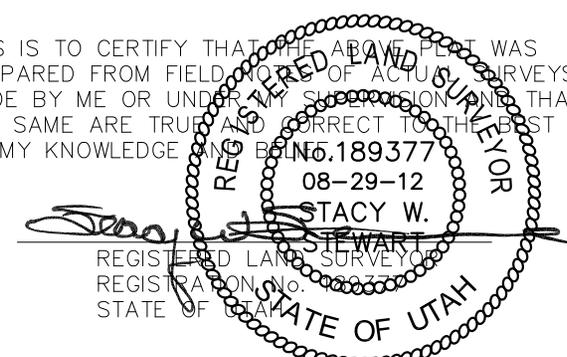


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°07'11.75"
LONGITUDE = 109°48'40.44"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°07'11.89"
LONGITUDE = 109°48'37.92"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

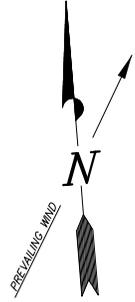
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DATE DRAWN: 02-01-10	DRAWN BY: M.W.	V2
REVISED: 08-27-12 F.T.M.	SCALE: 1" = 1000'	

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

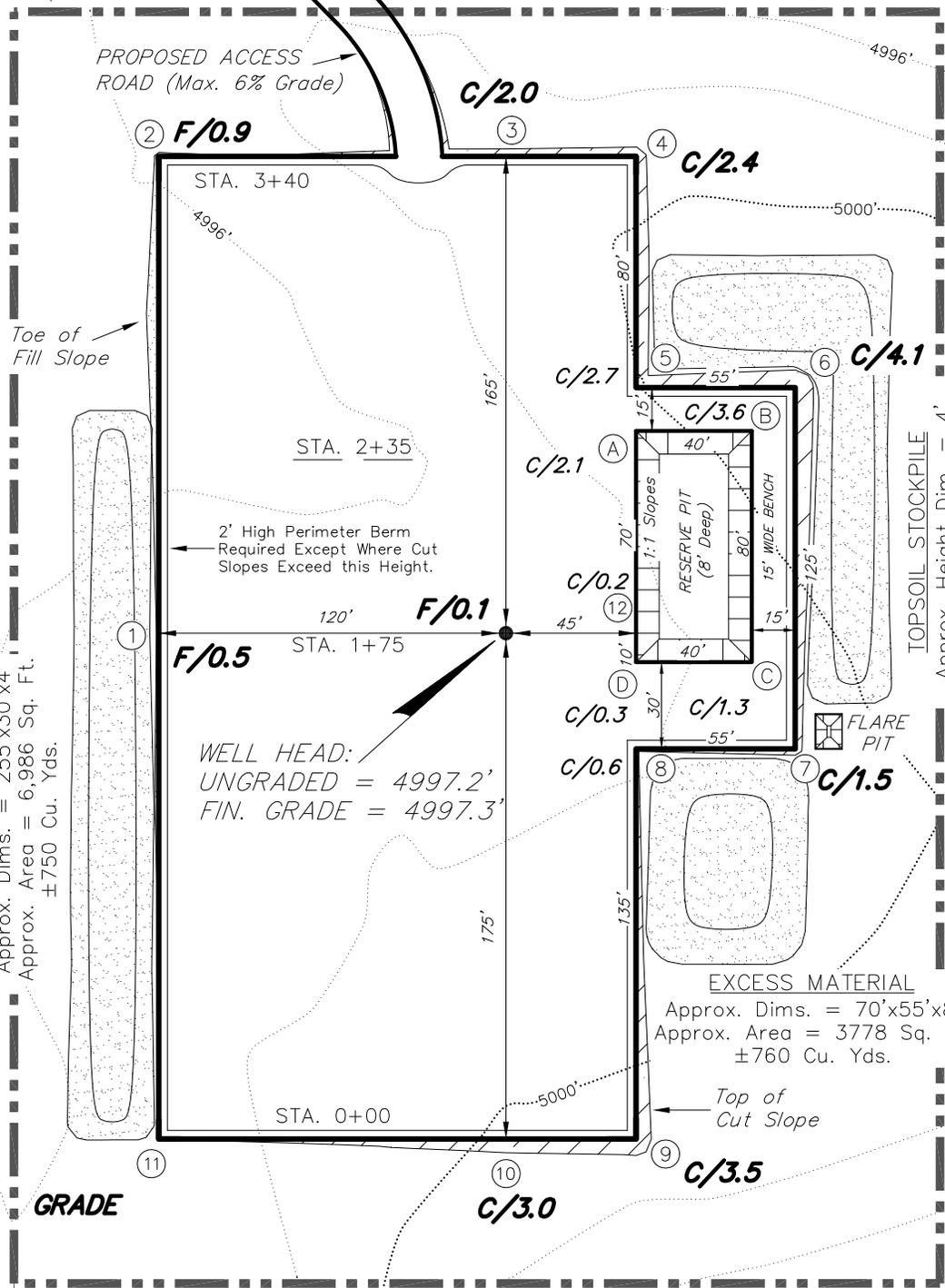
11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.



DISTURBANCE BOUNDARY

PROPOSED ACCESS ROAD (Max. 6% Grade)



WELL HEAD:
UNGRADED = 4997.2'
FIN. GRADE = 4997.3'

Approx. Height Dim. = 4'
Approx. Area = 6,198 Sq. Ft.
±670 Cu. Yds.

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stockpile Locations

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,180 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS
170' NORTHWESTERLY = 4996.1'
220' NORTHWESTERLY = 4995.4'
225' SOUTHWESTERLY = 5002.1'
275' SOUTHWESTERLY = 5003.5'

SURVEYED BY: S.H.	DATE SURVEYED: 08-21-12	VERSION:
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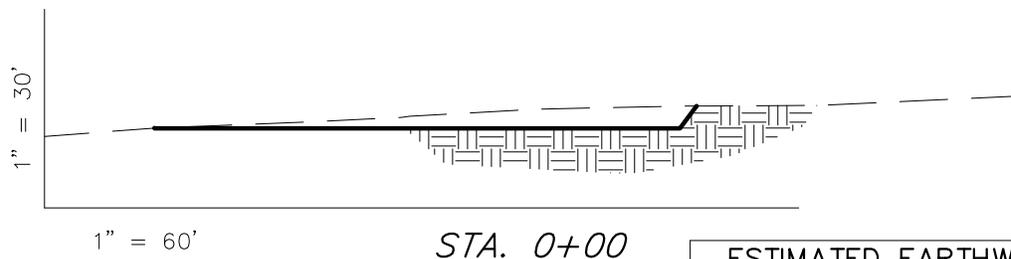
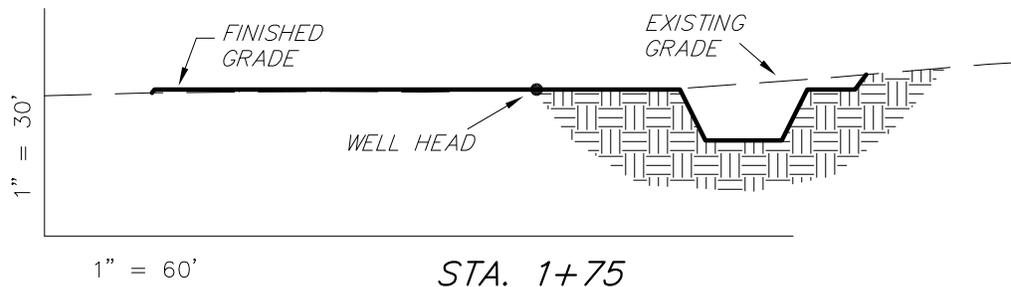
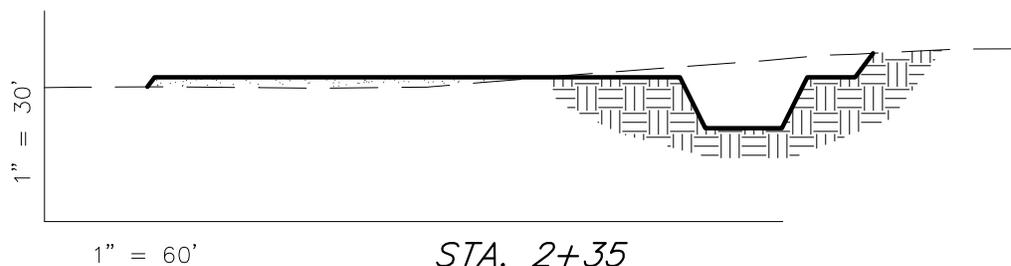
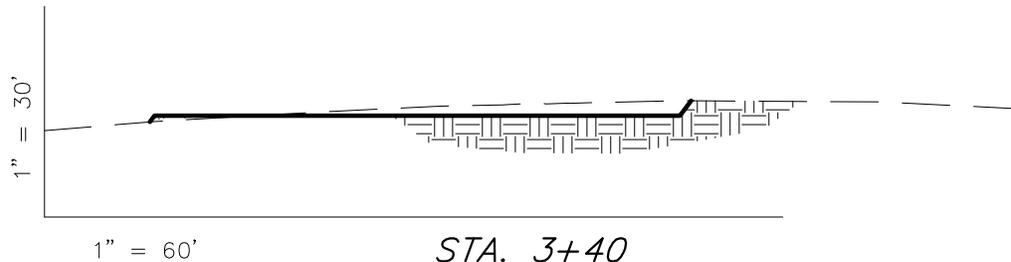
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180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,210	1,210	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	1,900	1,210	1,290	690

SURVEYED BY: S.H.	DATE SURVEYED: 08-21-12	VERSION:
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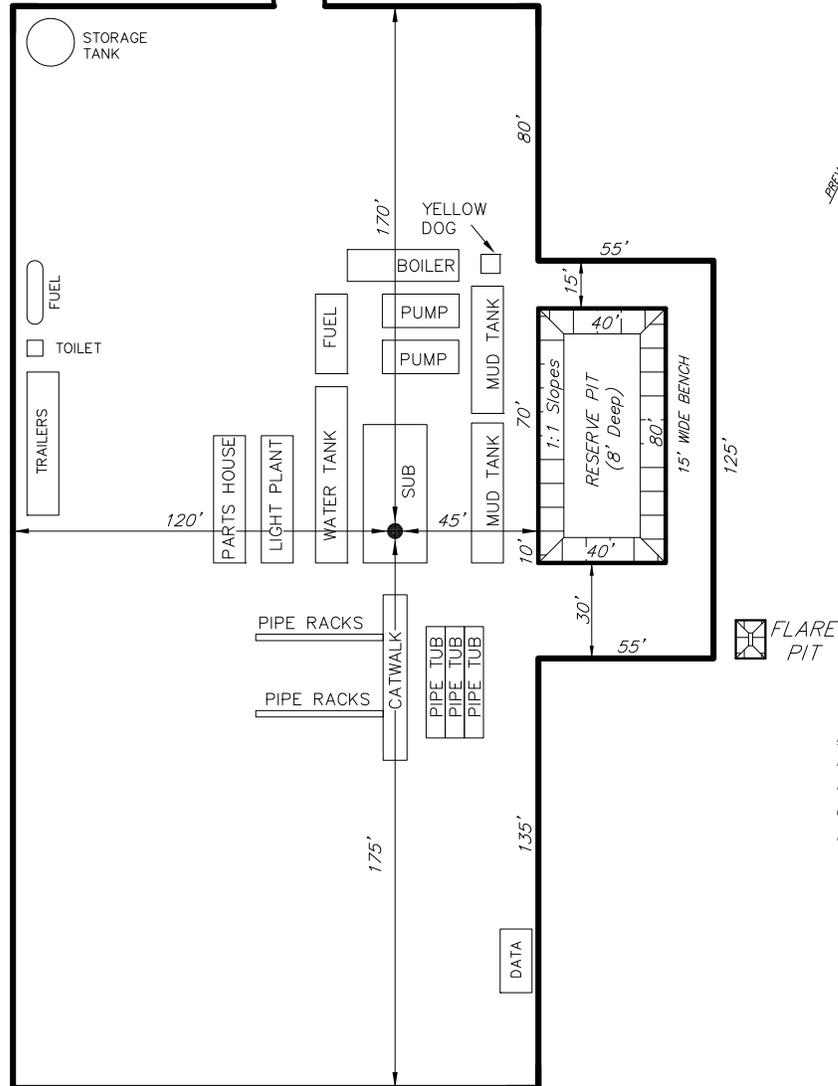
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.

PROPOSED ACCESS ROAD (Max. 6% Grade)



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: S.H.	DATE SURVEYED: 08-21-12	VERSION:
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SCALE: 1" = 60'	REVISED: F.T.M. 08-27-12	

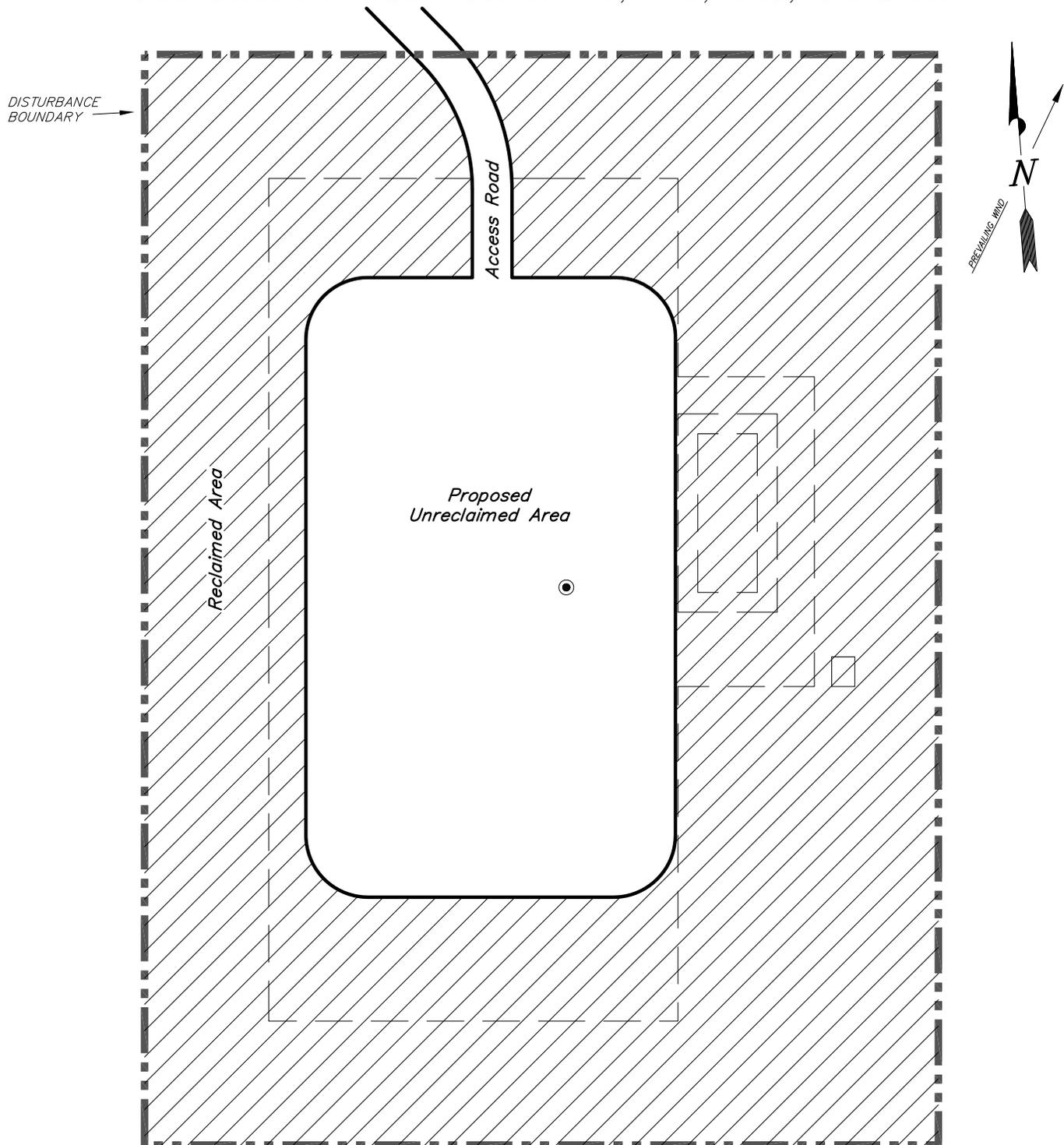
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NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 3.23 ACRES
 TOTAL RECLAIMED AREA = 2.35 ACRES
 UNRECLAIMED AREA = 0.88 ACRES

SURVEYED BY: S.H.	DATE SURVEYED: 08-21-12	VERSION:
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SCALE: 1" = 60'	REVISED:	

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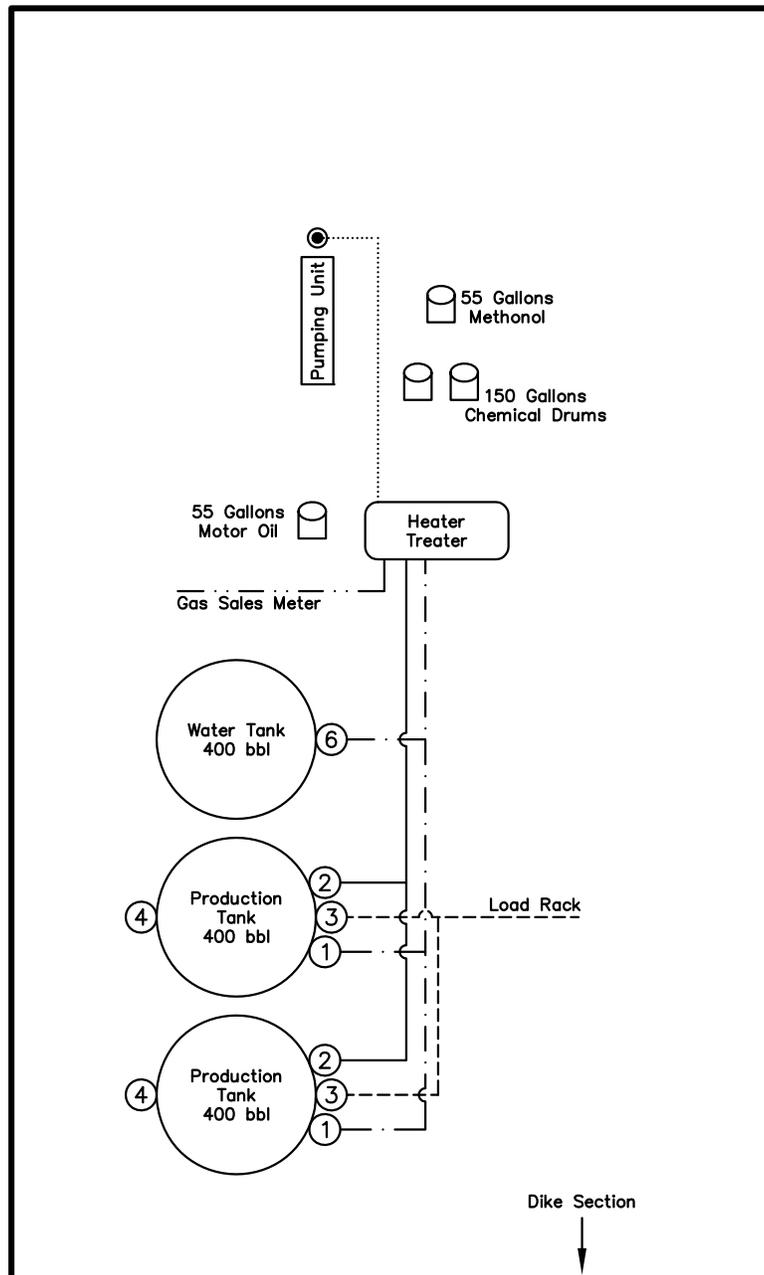
(435) 781-2501

NEWFIELD EXPLORATION COMPANY

PROPOSED SITE FACILITY DIAGRAM

11-19-4-2E 14-20-H62-6397

*Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.
Uintah County, Utah*



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	-----

NOT TO SCALE

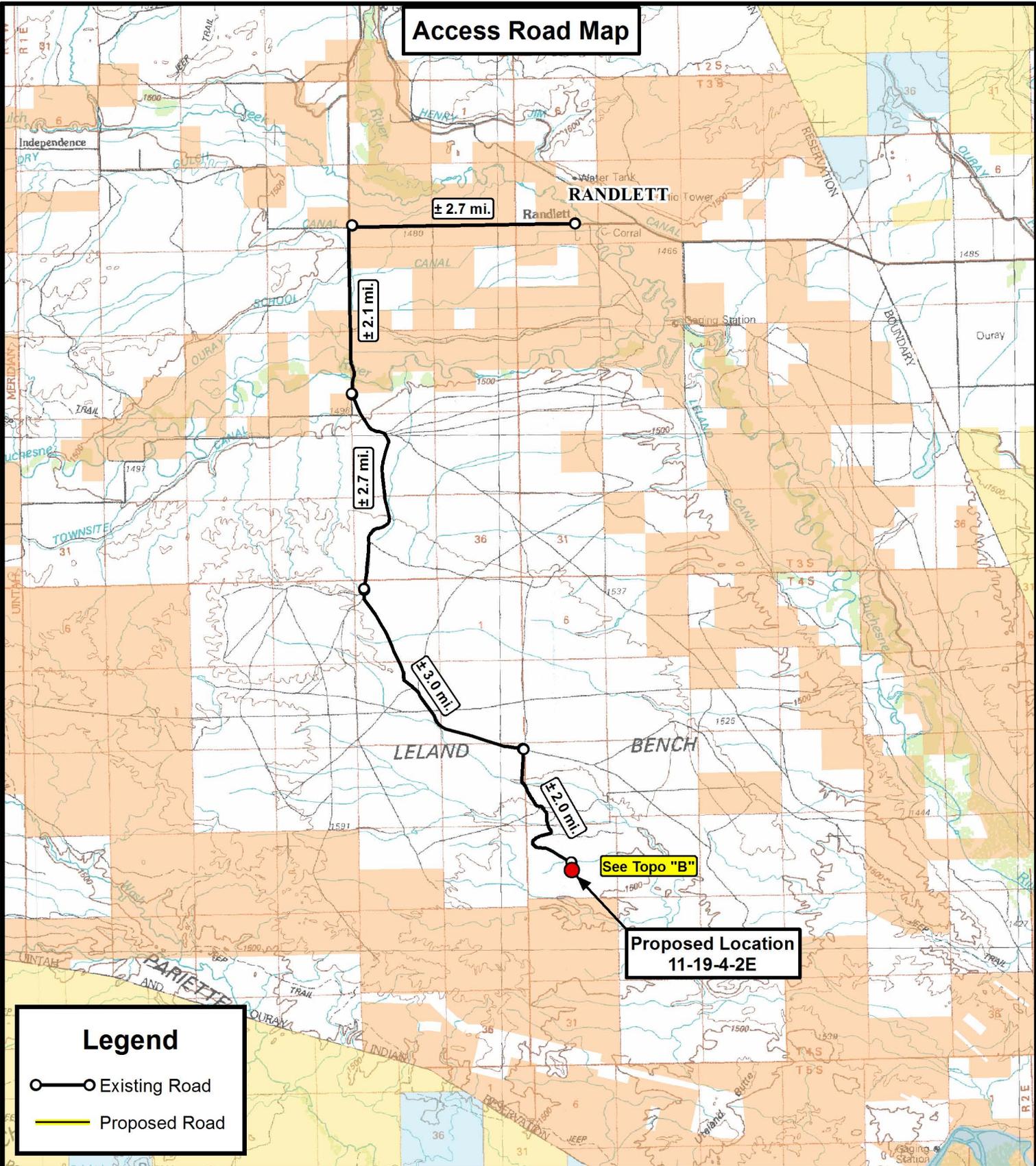
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DRAWN BY: F.T.M.	DATE DRAWN: 08-27-12	
SCALE: NONE	REVISED:	

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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Access Road Map



Legend

- Existing Road
- Proposed Road



Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

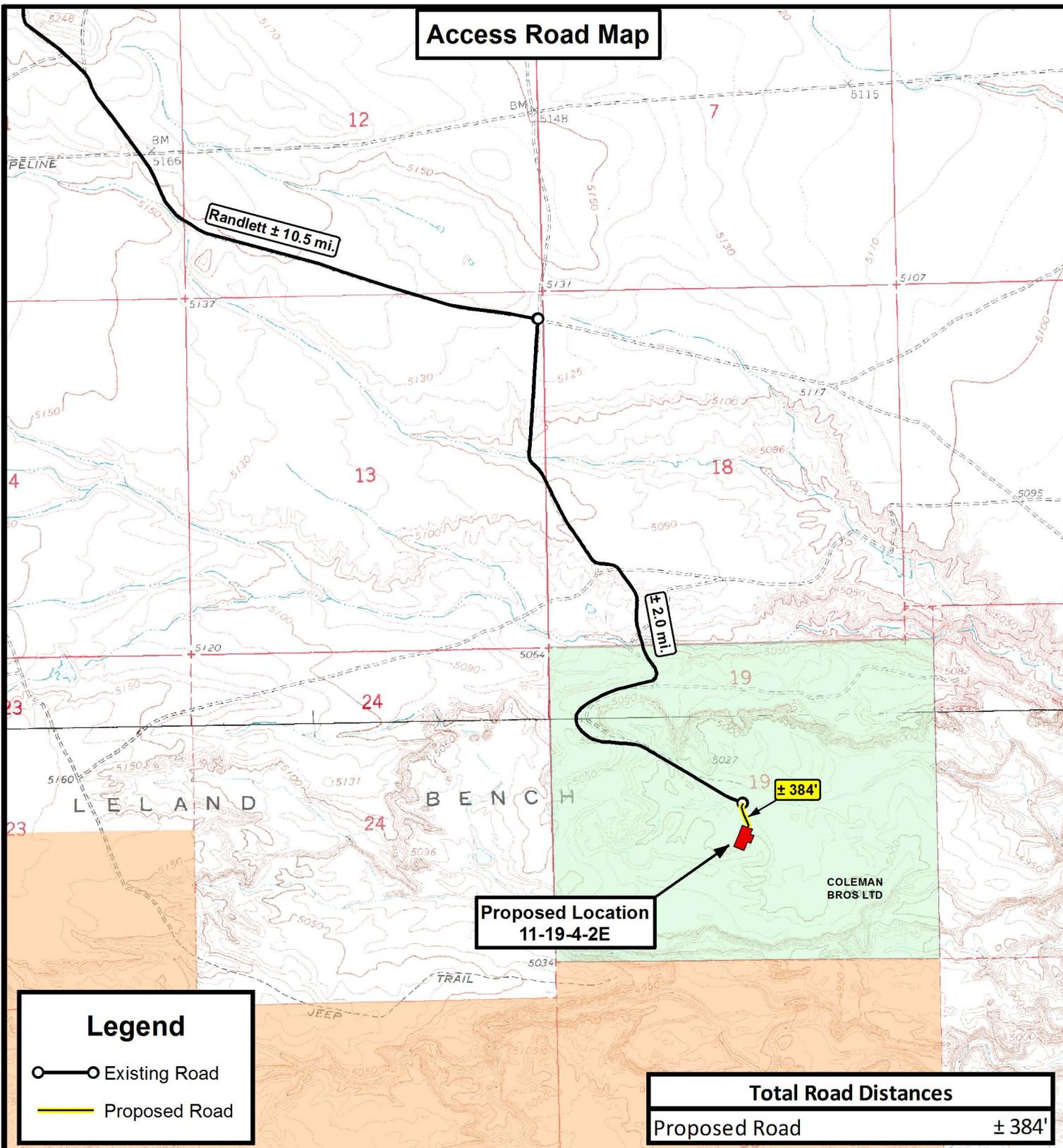
11-19-4-2E
 SEC. 19, T4S, R2E, U.S.B.&M.
 Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	08-27-12 A.P.C.	VERSION:
DATE:	06-14-2011			V2
SCALE:	1:100,000			

TOPOGRAPHIC MAP

SHEET **A**

Access Road Map



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Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

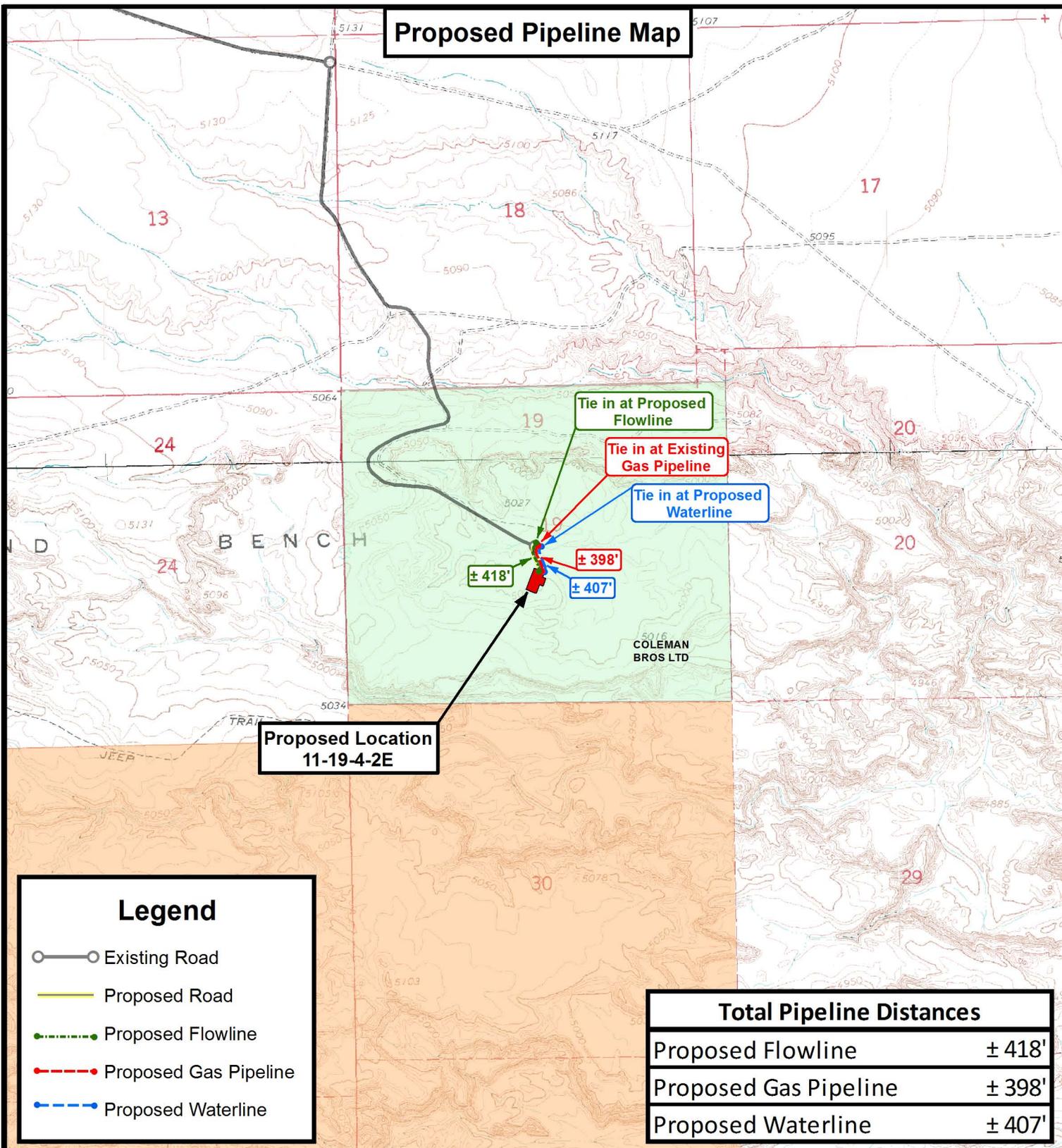
11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	08-27-12 A.P.C.	VERSION:
DATE:	06-14-2012			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Tie in at Proposed Flowline

Tie in at Existing Gas Pipeline

Tie in at Proposed Waterline

± 418'

± 398'

± 407'

Proposed Location
11-19-4-2E

Legend

- Existing Road
- Proposed Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

Total Pipeline Distances

Proposed Flowline	± 418'
Proposed Gas Pipeline	± 398'
Proposed Waterline	± 407'

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NEWFIELD EXPLORATION COMPANY

11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

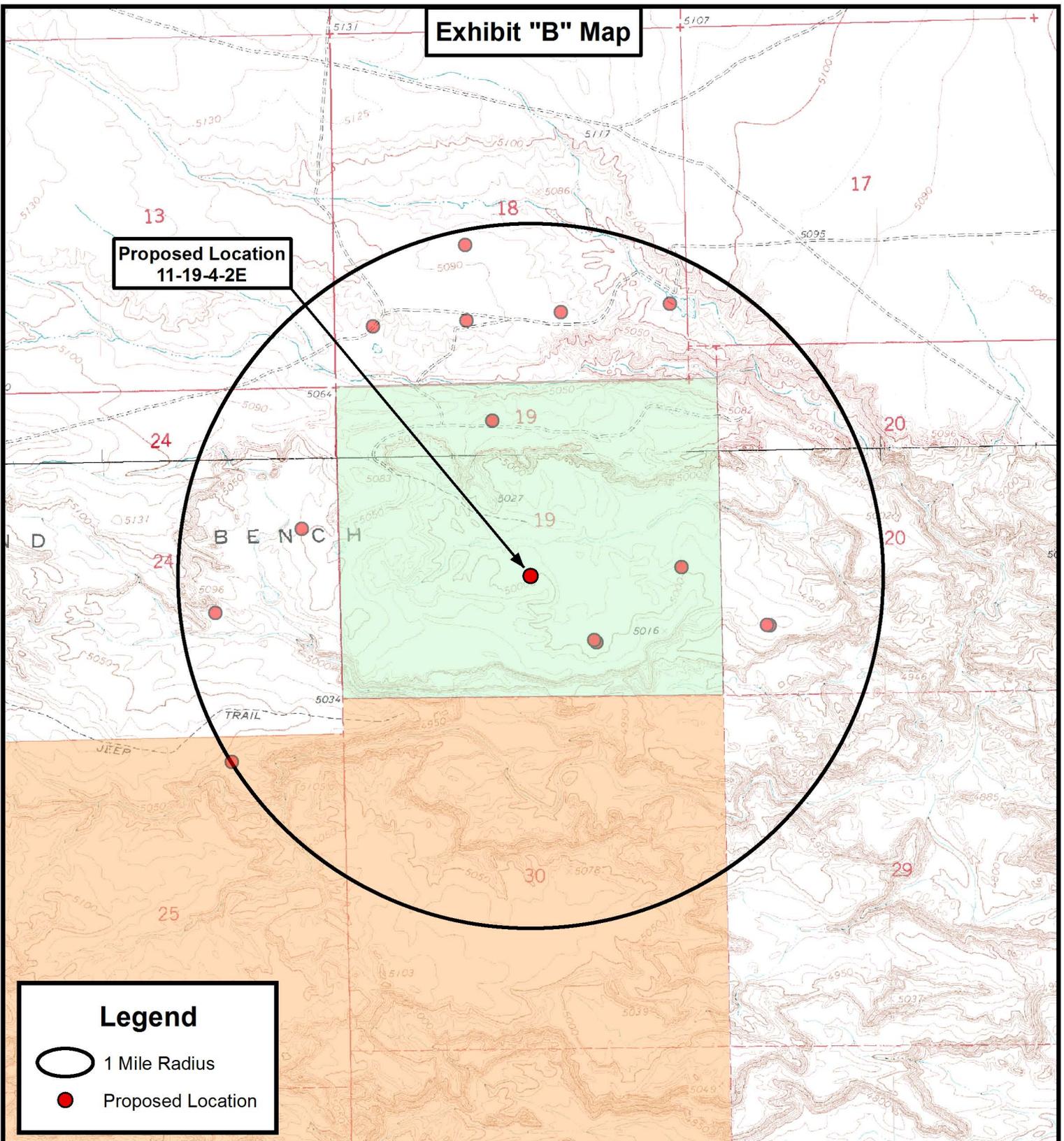
DRAWN BY:	C.H.M.	REVISED:	08-27-12 A.P.C.	VERSION:
DATE:	06-14-2011			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**Proposed Location
11-19-4-2E**



Legend

-  1 Mile Radius
-  Proposed Location

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NEWFIELD EXPLORATION COMPANY

**11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	C.H.M.	REVISED:	08-27-12 A.P.C.	VERSION:
DATE:	06-14-2011			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
D

Special Status Plant Species Report

(11-19-4-2E)

Conducted for:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared for:

Ute Indian Tribe
PO BOX 70
988 S 7500 E, Annex Building
Fort Duchesne, Utah 84026
And
Bureau of Indian Affairs
PO BOX 130
Fort Duchesne, Utah 84026

Conducted by:

Rana Environmental Consulting, Inc.
1655 West 500 South Vernal, Utah 84078

Special Status Plant Report For Newfield's proposed well 11-19-4-2E

Introduction

Newfield Exploration Company proposes to construct well; 11-19-4-2E (appendix A). The proposed project area is located in Section 19, Range 4 South, Township 2 East, in Uintah County, approximately fifteen miles southeast of Myton, Utah.

This report was prepared to document the special status plant site inventory conducted in and around the project area. Plants species observed during the site inventories were recorded (Appendix B). The site inventory was conducted by Rana Environmental Consulting, Inc. qualified biologists, using the Vernal Field Office of the Bureau of Land Management (BLM), Bureau of Indian Affairs (BIA) and United States Fish and Wildlife Service (USFWS) accepted protocols.

The terrain at the proposed project area consists of generally level terrain at an elevation of approximately 5,000 feet. The slopes range from 0-30% and the soils are desert loam, clay and sandy. The vegetative species located within the project area consists of desert shrub community. Plants most commonly associated with this community include shadscale, mormon tea, greasewood, spring parsley and textile onion.

Methods

In August 2012, a habitat assessment was conducted. For the most current information available on the special status plant species with the highest potential to occur in the project area, a review of; NEPA documents, soil surveys, and the Bureau of Land Management's - Vernal Field Office's RMP for the project area was performed. See Appendix C for a list of special status plant species known to occur in Uintah and Duchesne Counties.

Botany

The botany site inventory was conducted on the 2nd, 3rd and 18th, 19th, and 20th of August, 2012, by walking parallel transects approximately 2 to 4 feet apart through and 320' surrounding the area of proposed surface disturbance. All special status plant individuals were recorded using a Trimble[®] GPS unit.

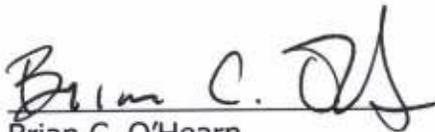
Special Status Plant Report For Newfield's proposed well 11-19-4-2E

Results

Botany

The habitat assessment and reviews mentioned above concluded that the species Uintah Basin hookless cactus (*Sclerocactus wetlandicus*) and the Pariette Cactus (*Sclerocactus brevispinus*) had the highest potential to occur in the project area. Both species are listed as "Threatened" by the USFWS and protected under the Federal Endangered Species Act of 1973.

No special status plant species were located within 300' of the well pad or the surveyed boundaries for the access road and pipeline ROW. No noxious weeds were located within 150' of proposed surface disturbance.



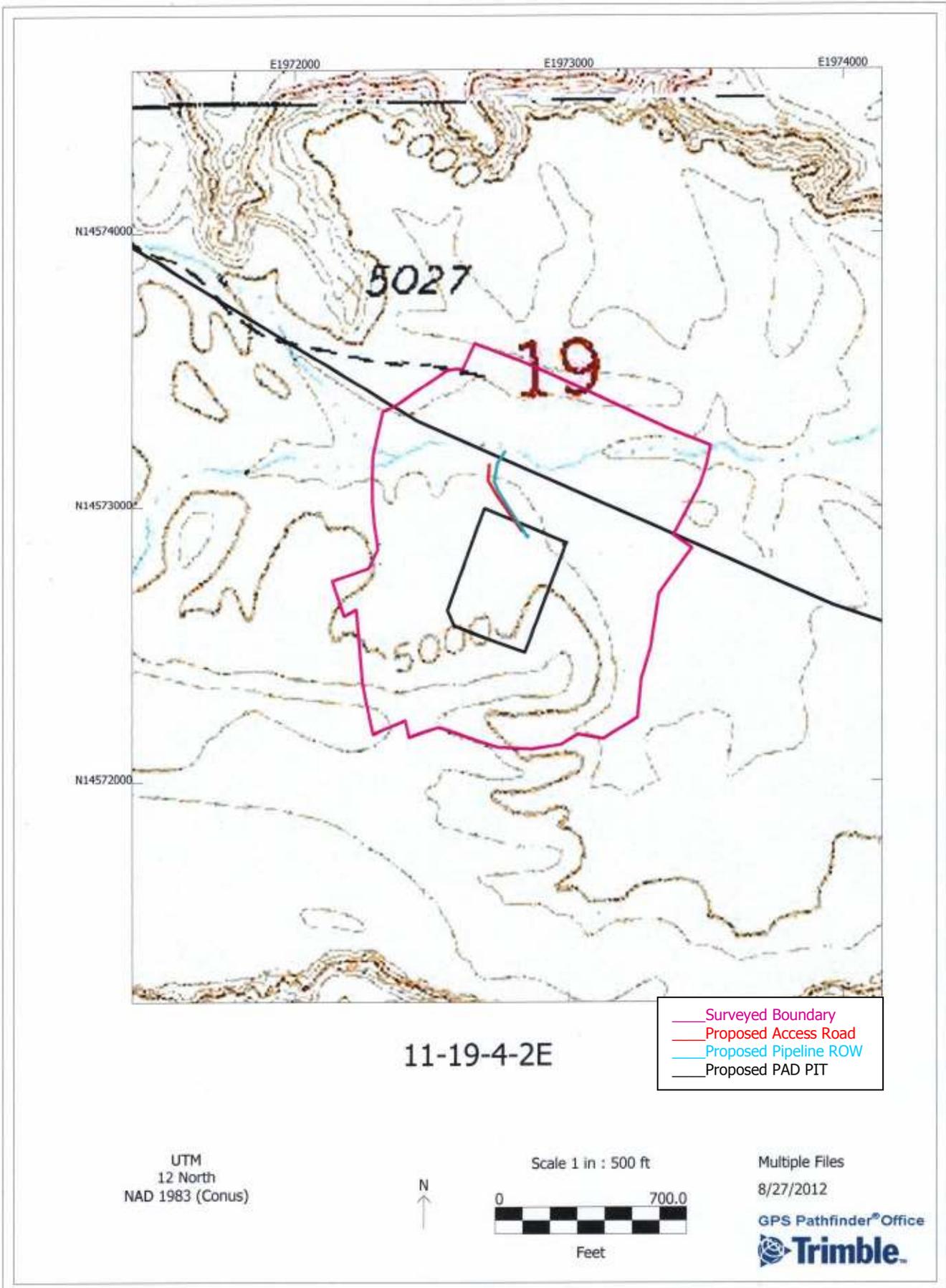
Brian C. O'Hearn
Biologist
Rana Environmental Consulting, Inc.
1655 West 500 South
Vernal, Utah 84078
(435-790-6765)
rana@ubtanet.com

21 AUG 2012
Date

Special Status Plant Report For Newfield's proposed well 11-19-4-2E

Appendix A

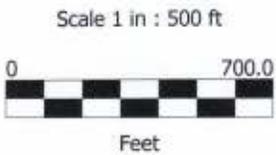
Map of the Project Area



11-19-4-2E

- Surveyed Boundary
- Proposed Access Road
- Proposed Pipeline ROW
- Proposed PAD PIT

UTM
12 North
NAD 1983 (Conus)



Multiple Files
8/27/2012



Special Status Plant Report For Newfield's proposed well 11-19-4-2E

Appendix B

Plant Species Observed

Special Status Plant Report For Newfield's proposed well 11-19-4-2E

Common Name	Scientific Name
Shrubs	
Shadscale	<i>Atriplex confertifolia</i>
Mat saltbush	<i>Atriplex corrugata</i>
Gardner's saltbush	<i>Atriplex gardneri</i>
Winterfat	<i>Ceratoides lanata</i>
Rabbitbrush species	<i>Chrysothamnus ssp.</i>
Mormon tea	<i>Ephedra nevadensis</i>
Greasewood	<i>Sarcobatus vermiculatus</i>
Spiny Hopsage	<i>Grayia spinosa</i>
Broom Snakeweed	<i>Gutierrezia sarothrae</i>
Horsebrush species	<i>Tetradymia ssp.</i>
Grasses and Forbs	
Textile onion	<i>Allium textile</i>
Spring parsley	<i>Cymopterus spp.</i>
Desert trumpet	<i>Eriogonum inflatum</i>
Tansy mustard	<i>Descurainia pinnata</i>
Galleta	<i>Hilaria jamesii</i>
Scorpionweed	<i>Phacelia crenulata</i>
Phlox	<i>Phlox spp.</i>
Globemallow	<i>Sphaeralcea spp.</i>
Indian rice grass	<i>Stipa hymenoides</i>
Prickly Pear cactus	<i>Opuntia polyacantha</i>
<i>Invasive weeds</i>	
Cheat grass	<i>Bromus tectorum</i>
Russian thistle	<i>Salsola tragus</i>
halogeton	<i>Halogeton glomeratus</i>

Special Status Plant Report For Newfield's proposed well 11-19-4-2E

Appendix C

Special Status Plant Species

Potential for occurrence within
the project area.

Special Status Plant Report For Newfield's proposed well 11-19-4-2E

Species	Habitat	Potential for Occurrence
PLANTS		
Barneby ridgecress (E) <i>(Lepidium barnebyanum)</i>	This species is primarily found on white marly shale ridgelines commonly associated with pinyon-juniper communities at an elevation range from 5,900ft to 6,900ft. There are known populations of this species endemic to Indian canyon approximately 3- 8 miles south of the town of Duchesne, Utah.	None. No potential habitat.
Clay reed mustard (T) <i>(Schoenrambe argillacea)</i>	This species is primarily found in semi-barren habitat on north facing slopes in mixed desert shrub communities at an elevation range of 4,700ft to 5,800ft.	None. No potential habitat.
Pariette Cactus (T) <i>(Sclerocactus brevispinus)</i>	This species is primarily found in clay badlands commonly found with shadschale and mat saltbrush with an elevation range of 4,500ft to 5,400ft. This species population is located primarily in the Pariette draw located south of Myton, Utah.	Low. No occupied present
Shrubby reed-mustard (E) <i>(Schoenrambe suffrutescens)</i>	This species is primarily found on knolls and benches in shallow, fine soils associated with mixed desert shrub communities, with an elevation range of 5,400ft to 6,500ft. The only know populations occur in the Badland cliffs, the Hill Creek and Willow Creek drainages.	None. No potential habitat.
Uintah basin hookless (T) <i>(Sclerocactus wetlandicus)</i>	This species is primarily found on river terrace deposits, alluvial benches and lower mesa slopes, in alluvium soils commonly associated with mixed desert shrub communities with an elevation range of 4,300ft to 6,500ft. This species population is located primarily along the Green River, White River and the Duchesne River.	Low. No occupied present
Ute ladies'- tresses (T) <i>(Spiranthes diluvialis)</i>	This species is primarily found in wetlands and riparian areas in sandy gravel loam soils with an elevation range from 4,200ft to 6,800ft. This species known locations in the Uintah Basin occur along the Green River in Dinosaur National Monument, Ashely Creek, Brush Creek, the Steinaker feeder canal and the upper Duchesne River and its tributaries.	None. No potential habitat.
White River penstemon(C) <i>(Penstemon scariosus var. albifluvis)</i>	This species is primarily found in white and tan shale covered soils on semi-barren slopes, and shale barrens with an elevation range of 4,800ft to 6,000ft. Known locations of this species occurs SE of Bonanza, Utah near Hill Creek and Willow Creek.	None. No potential habitat.
Graham's beardtongue(P) <i>Penstemon grahamii</i>	This species is primarily found in white and tan shale covered soils on semi-barren slopes, and shale barrens with an elevation range of 4,600ft to 4,700ft. Known locations of this species occurs at the confluence of Carbon, Uintah and Duchesne counties.	None. No potential habitat.
Yucca Sterilis (S)	evergreen plant sharp lance-shaped leaves clusters of white flowers that grow in vertical spikes.	Low. No occupied habitat.

STATUS: E = Federally Endangered T = Federally Threatened C = Federal Candidate P = Petitioned to be listed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 11-19-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047520290000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 2879 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 04.0S Range: 02.0E Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/13/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Change to original APD"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is a Fee Surface/Tribal Mineral APD. Since submission the proposed well had to be moved to accommodate the required Cactus Buffer. The newly proposed Surface footages will be 1912' FSL and 2879' FWL NE/SW Sec. 19, T4S R2E I have also attached all of the pages that need to be replaced in the original APD package.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: April 01, 2013

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 3/26/2013	

VIA ELECTRONIC DELIEVERY



February 28, 2013

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

Newfield Exploration Company
1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

RE: Exception Location
Ute Tribal 11-19-4-2E
T4S, R2E, Section 19: NESW
1843' FSL 2853' FWL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 248' west of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The well location needed to be moved due to protected cactus.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is fee acreage and the leasehold is owned 100% by NPC and Crescent Point Energy U.S. Corp. (Formerly Ute Energy Upstream Holdings LLC). A copy of Crescent Point Energy U.S. Corp consent to this exception location is attached to this letter.

If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget". The signature is written in a cursive style.

Leslie Burget
Land Associate

attachments



VIA ELECTRONIC DELIVERY

February 25, 2013

Crescent Point Energy U.S. Corp.
Attn: David Eckelberger
1875 Lawrence Avenue
Suite 200
Denver, CO 80202

Newfield Exploration Company
1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

Re: Exception Location
Ute Tribal 11-19-4-2E
Uintah County, Utah

Dear Mr. Eckelberger:

In accordance with Section 3.1.D of the Exploration & Development Agreement dated February 23, 2007 among the Ute Indian Tribe, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 11-19-4-2E
T4S R2E, Section 19: NESW
1843' FSL 2853' FWL
Uintah County, Utah

The location of this well is outside the drilling window as required by State of Utah R649-3-2. Therefore, it is necessary to obtain your written concurrence with this exception location as an affected party.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and return to my attention as soon as possible. You may mail your consent to the letterhead address or email to lburget@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-383-4121 or by email at lburget@newfield.com. I appreciate your prompt attention to this matter.

Sincerely,
Newfield Production Company



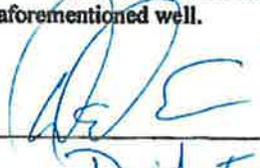
Leslie Burget
Land Associate

Return to: Newfield Production Company
ATTN: Leslie Burget
1001 17th Street, Suite 2000
Denver, CO 80202

lburget@newfield.com email

Re: Exception Location
Ute Tribal 11-19-4-2E
T4S R2E, Section 19: NESW
1843' FSL 2853' FWL
Uintah County, Utah

Please be advised Crescent Point Energy U.S. Corp. does not have an objection to the proposed location of the aforementioned well.

By: 

David Eckelberger, Landman
Print Name and Title

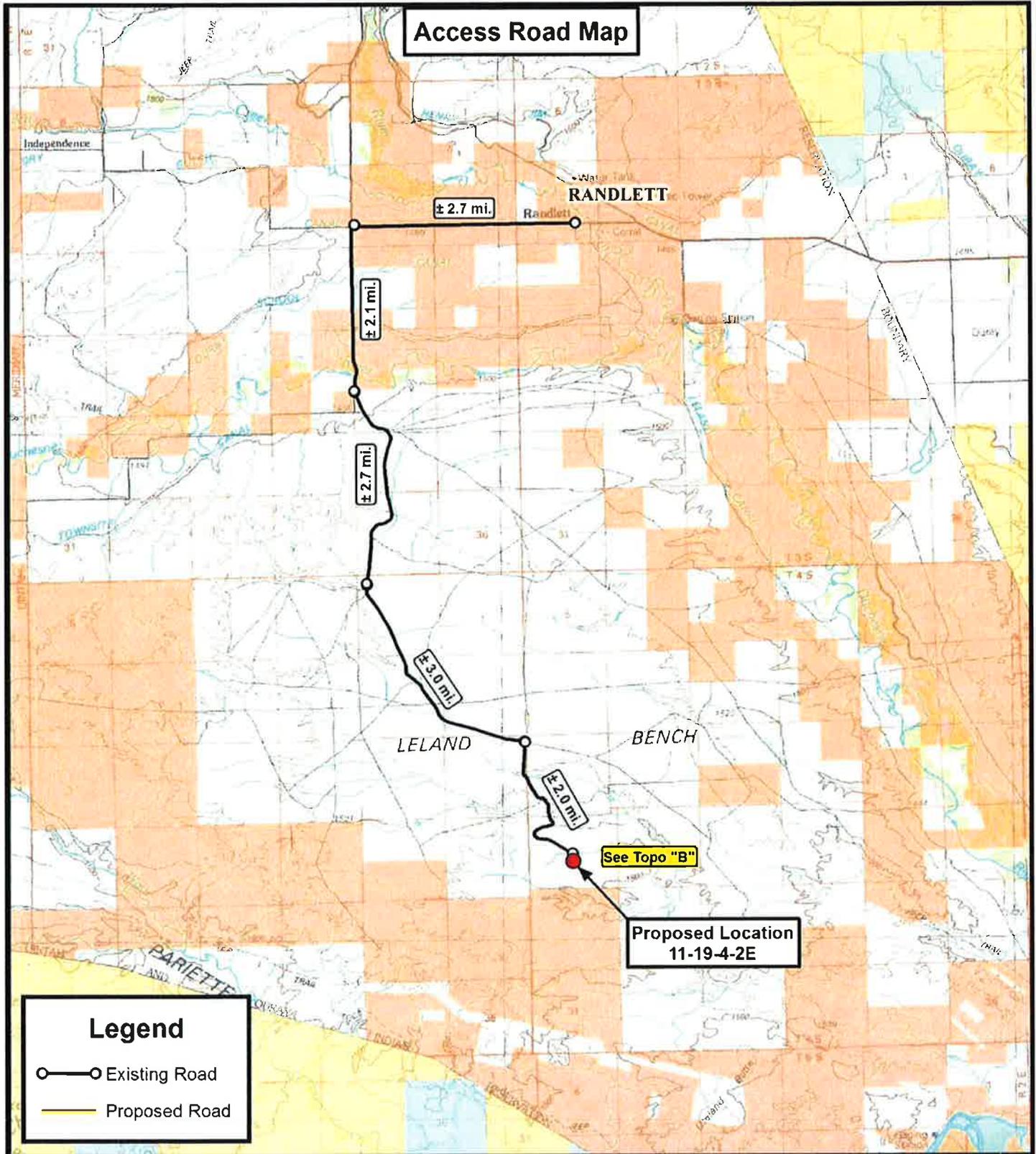
Date: 2/27/13

Sundry Number: 29852 API Well Number: 43047520290000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 11-19-4-2E	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43047520290000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1867 FSL 2454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Change to original APD"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above mentioned has some revisions to the access road and pipeline infrastructure due to cactus. The new Surface Footages are: 1843 FSL and 2853 FWL. Here is the revised plat package along with the updated SUP reflecting the changes in proposed Access Road and Pipeline Infrastructure.			
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 9/10/2012	

RECEIVED: Sep. 10, 2012

Sundry Number: 29852 API Well Number: 43047520290000



Access Road Map

Legend

- Existing Road
- Proposed Road

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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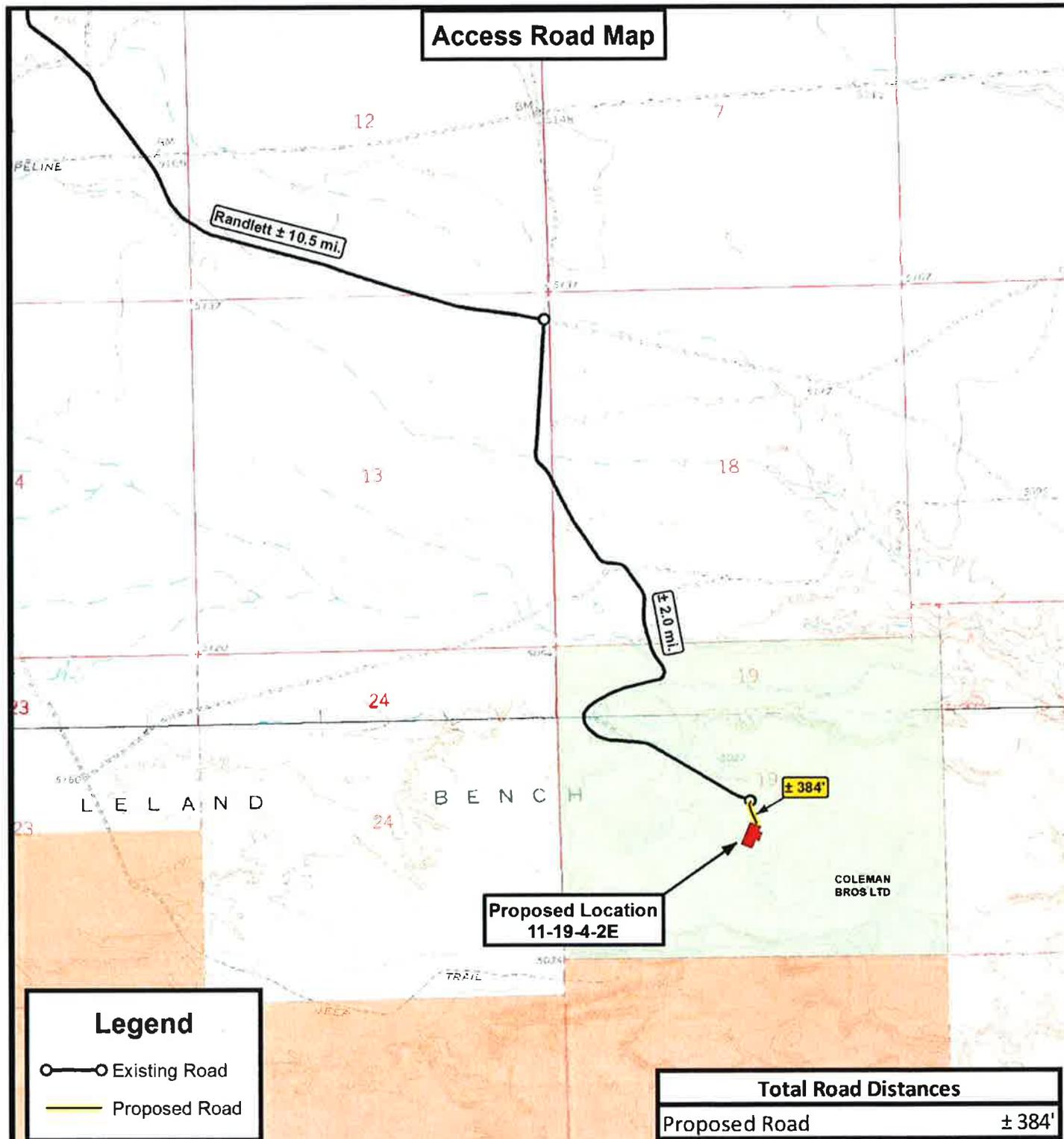
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TOPOGRAPHIC MAP

SHEET
A

Sundry Number: 29852 API Well Number: 43047520290000



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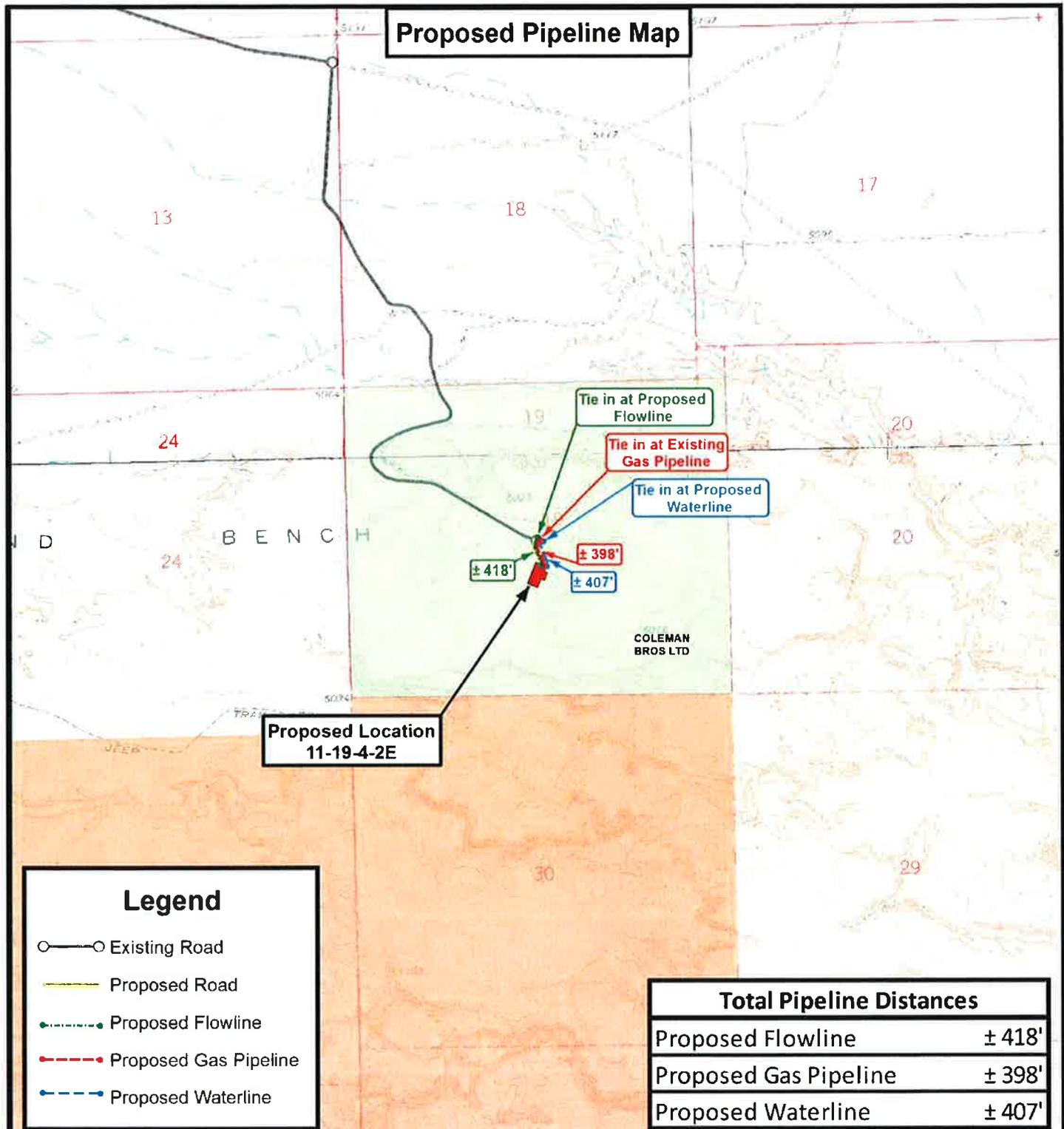
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Uintah County, UT.

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TOPOGRAPHIC MAP

SHEET
B

Sundry Number: 29852 API Well Number: 43047520290000



Legend

- Existing Road
- Proposed Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

Total Pipeline Distances	
Proposed Flowline	± 418'
Proposed Gas Pipeline	± 398'
Proposed Waterline	± 407'

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DATE: 06-14-2011		V2
SCALE: 1" = 2,000'		



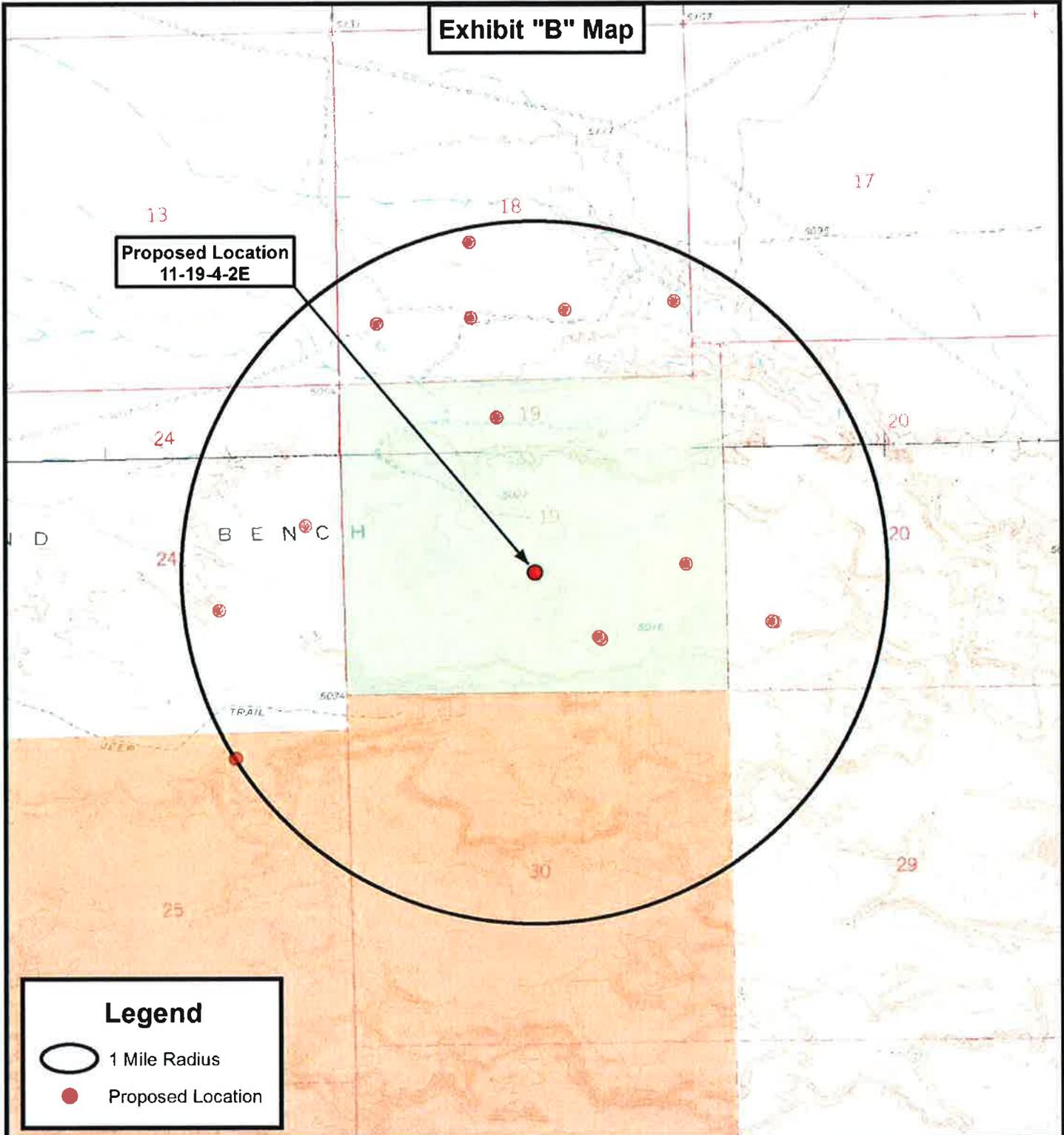
NEWFIELD EXPLORATION COMPANY

11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP	SHEET C
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Sundry Number: 29852 API Well Number: 43047520290000

Exhibit "B" Map



**Proposed Location
11-19-4-2E**

Legend

-  1 Mile Radius
-  Proposed Location

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**Tri State
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180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

**11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.**

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DATE:	06-14-2011			V2
SCALE:	1" = 2,000'			

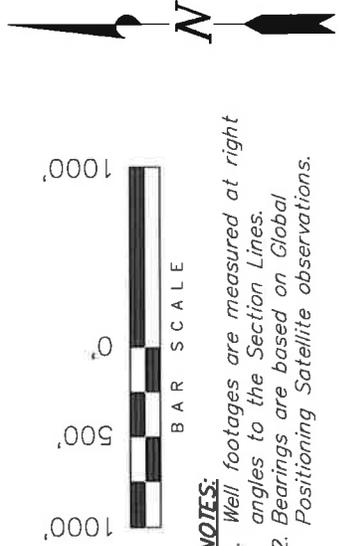
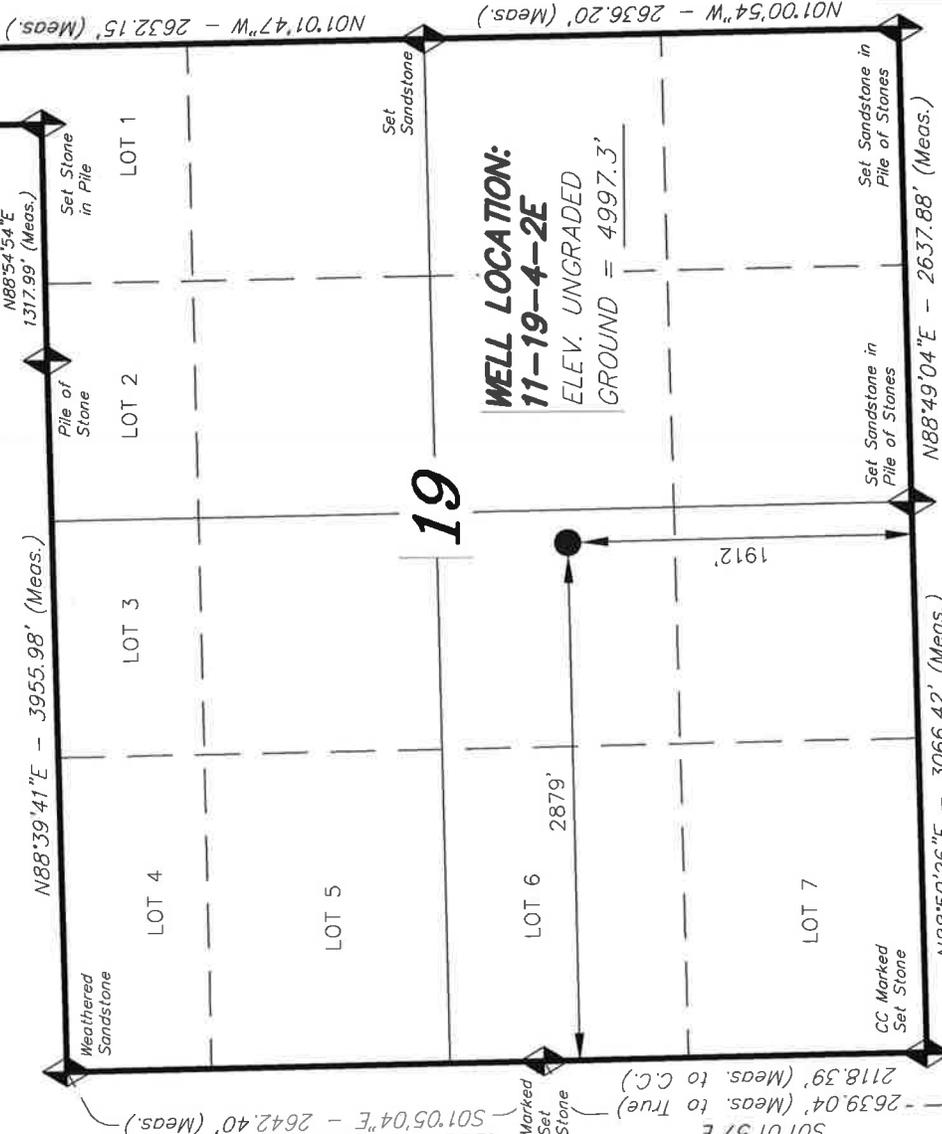
TOPOGRAPHIC MAP

SHEET
D

T4S, R2E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

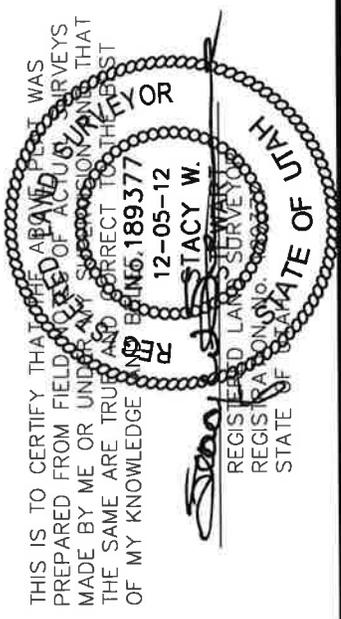
WELL LOCATION, 11-19-4-2E, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 19, T4S, R2E, U.S.B.&M. UINTAH COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

**WELL LOCATION:
11-19-4-2E**
ELEV. UNGRADED
GROUND = 4997.3'



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W. RABIN
12-05-12

REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

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DATE DRAWN: 05-16-11	DRAWN BY: M.W.	
REVISED: 12-03-12 V.H.	SCALE: 1" = 1000'	

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°07'12.44"
LONGITUDE = 109°48'40.07"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°07'12.57"
LONGITUDE = 109°48'37.56"

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 11-19-4-2E
AT SURFACE: NE/SW SECTION 19, T4S, R2E
UINTAH COUNTY, UTAH**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This is a new pad with one proposed vertical well. Plat changes and site specific provisions requested at the onsite are reflected within this APD.

1. EXISTING ROADS

- a) To reach Newfield Production Company well location site Ute Tribal 11-19-4-2E, proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 7.8 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 2.0 miles to it's junction with the beginning of the proposed access road to the south; proceed in a southeasterly direction along the proposed access road approximately 320' to the proposed well location.
- b) The proposed location is approximately 12.6 miles south of Randlett, Utah
- c) Existing native surface roads in the area range from clays to a sandy-clay shale material.
- d) Access roads will be maintained at the standards required by UDOT, Duchesne County or other controlling agencies. This maintenance will consist of some minor grader work for road surfacing and snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

2. PLANNED ACCESS ROAD

- a) Approximately 320' feet of access road trending southeast is planned. The planned access consists of entirely new disturbance across entirely Fee surface. See attached Topographic Map "B".
- b) There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

- a) Refer to Topographic Map "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- a) There are no existing facilities that will be utilized.
- b) It is anticipated that this well will be a producing oil well with some associated natural gas.
- c) Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.
- d) Tank batteries will be built to Federal Gold Book specifications.

- e) All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation (weather permitting). Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- f) Newfield Production Company proposes 338' of proposed gas pipeline, 349' of proposed buried water line, and 356' of proposed flowline. The proposed pipeline corridor across entirely Fee surface connecting existing pipeline corridor on Fee surface. See attached Topographic Map "C".
- g) Where parallel corridors exist the disturbed area will be 60 feet wide to allow for construction of the proposed access road and pipeline corridor. The pipeline corridor will consist of a 12-inch or smaller natural gas pipeline, a 6-inch or smaller fuel gas line and an 8-inch or smaller produced water pipeline.
- h) The pipelines will tie in to the existing Newfield pipeline infrastructure. The proposed pipelines will be buried 4-feet deep or greater in a trench constructed with a trencher, trackhoe or backhoe for the length of the proposal. The construction phase of the planned access road, proposed pipelines will last approximately (10) days.
- i) The centerline of the proposed route will be staked prior to installation. Pipelines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated.
- j) Lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country, travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of four (4) inches deep, the soil will be deemed too wet to adequately support the equipment.
- k) The entire pad area may be fenced at the landowners request with a cattle guard installed where the access road enters the pad area. Cattle guards or gates will be installed as necessary or as requested by the landowner where existing fences are crossed along the proposed access road. Existing fences will be maintained during the construction process to insure livestock do not escape.

There is not new pipeline infrastructure proposed for this location. See attached Topographic Map "C".

5. **LOCATION AND TYPE OF WATER SUPPLY**

- a) Newfield Production will transport water by truck from nearest water source. The available water sources are as follows:
 - Johnson Water District (Water Right : 43-7478)
 - Maurice Harvey Pond (Water Right: 47-1358)
 - Neil Moon Pond (Water Right: 43-11787)
 - Newfield Collector Well (Water Right: 47-1817 - A30414DVA, contracted with the Duchesne County Conservancy District).

6. **SOURCE OF CONSTRUCTION MATERIALS**

- a) Construction material for this access road will be borrowed material accumulated during construction of the access road. If any additional borrow or gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

- a) A small pit (80 feet x 120 feet x 8 feet deep, or less) will be constructed inboard of the pad area. The pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM.
- b) The pit would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pit at all times.
- c) A portable toilet will be provided for human waste.
- d) A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.
- e) After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.
- f) All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Newfield Production Company guarantees that during the drilling and completion of the referenced well, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the referenced well, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

8. **ANCILLARY FACILITIES**

- a) There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

- a) See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- b) The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location
 1. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.
 2. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting; the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.
- b) Dry Hole Abandoned Location
 1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

- a) Colemand Brothers LTD.

12. OTHER ADDITIONAL INFORMATION

- a) Montgomery Archeological Consultants, Inc. has conducted a archeological survey. The report has been submitted under separate cover by Montgomery Archeological Consultants, Inc. The cover page of the report has been attached to this submittal for reference. Newfield would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- b) Rana Environmental Consulting has conducted a Biological Assessment survey. The report has been submitted under separate cover by Rana The cover page of the report has been attached to this submittal for reference.
- c) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On federal administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

- d) A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #11-19-4-2E, Section 19, Township 4S, Range 2E: Lease 14-20-H62-6397 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Nationwide Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/13/13 (Revision)
Date

**Mandie
Crozier**

Digitally signed by Mandie Crozier
DN: cn=Mandie Crozier, o=Newfield
Production, ou=Regulatory Analyst,
email=mcrozier@newfield.com, c=US
Date: 2013.03.13 16:19:22 -06'00'

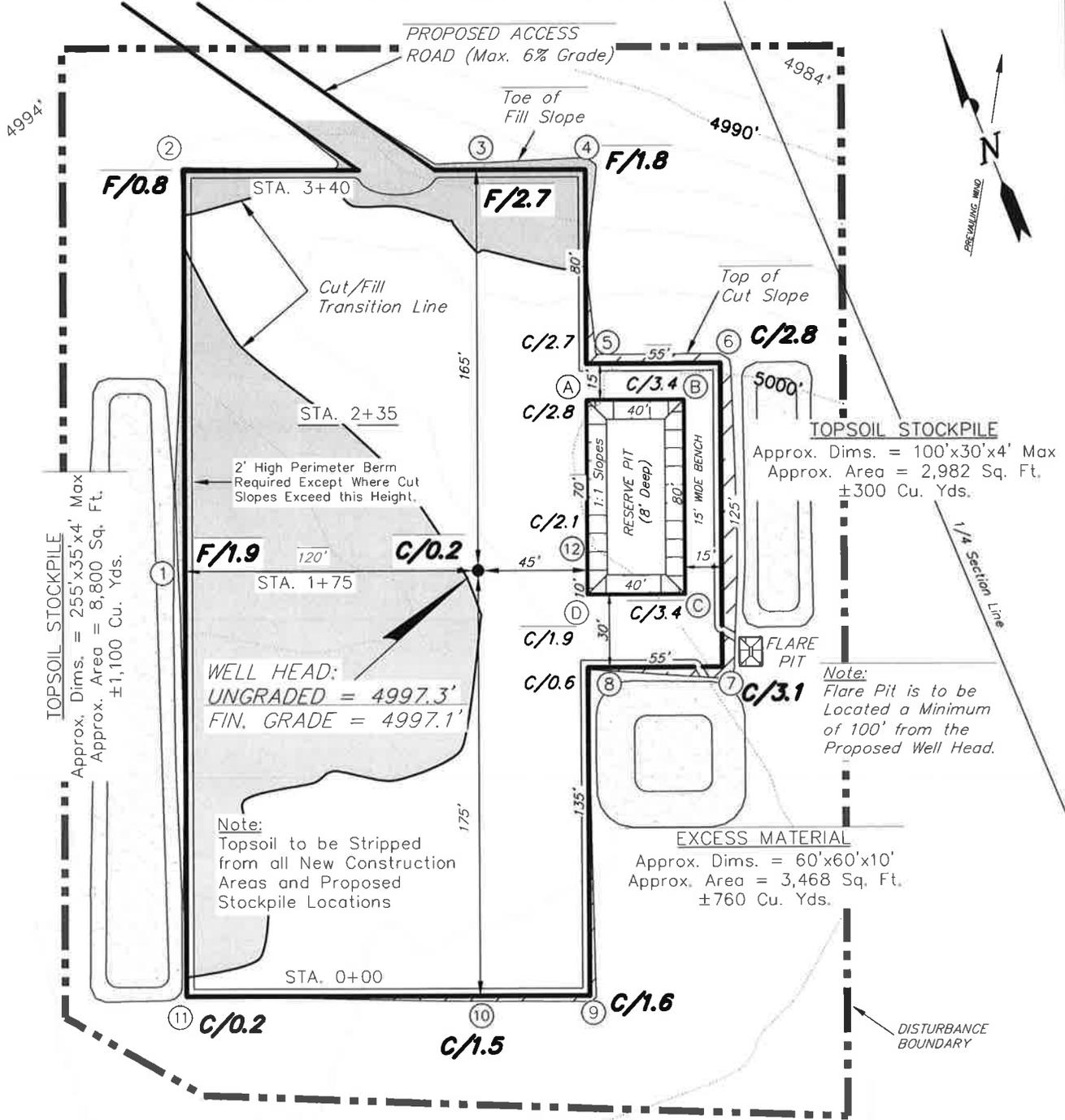
Mandie Crozier
Regulatory Analyst
Newfield Exploration

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,160 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

- 170' NORTHWESTERLY = 4995.0'
- 220' NORTHWESTERLY = 4994.2'
- 225' SOUTHWESTERLY = 4999.3'
- 275' SOUTHWESTERLY = 5000.8'

SURVEYED BY: S.H.	DATE SURVEYED: 12-03-12	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 05-16-11	V3
SCALE: 1" = 60'	REVISED: V.H. 12-03-12	

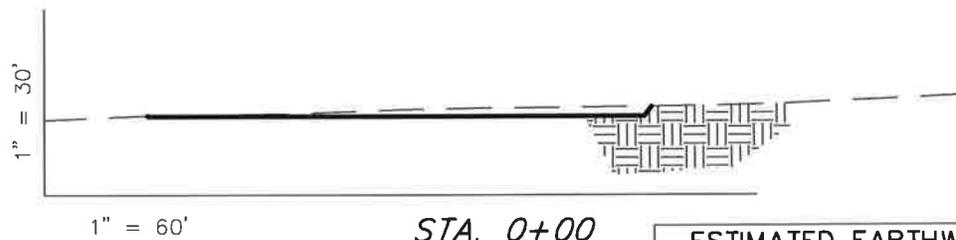
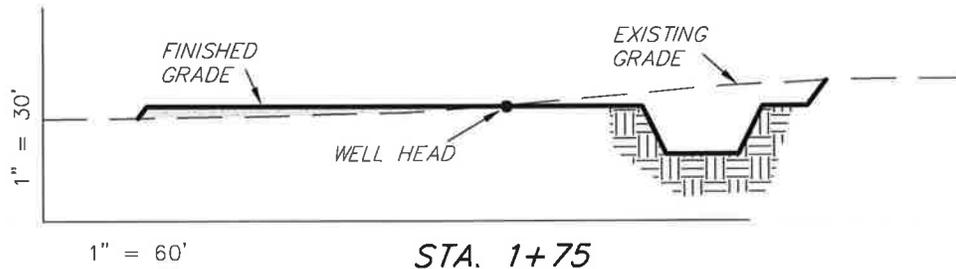
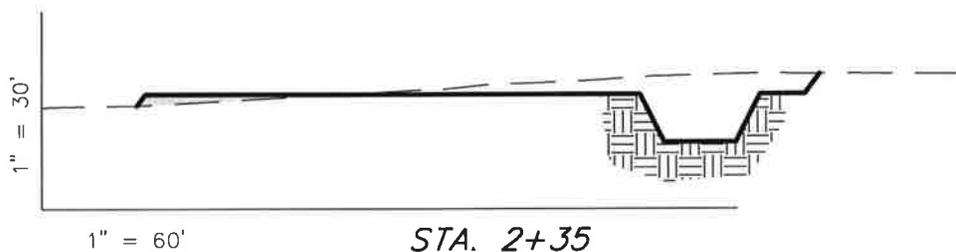
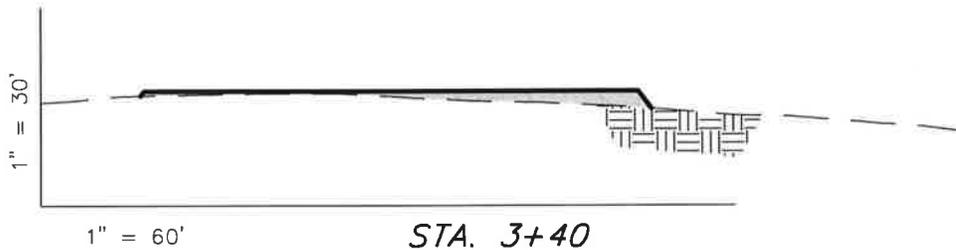
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NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,260	1,260	Topsoil is not included in Pad	0
PIT	690	0	Cut Volume	690
TOTALS	1,950	1,260	1,280	690

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

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SCALE: 1" = 60'	REVISED: V.H. 12-03-12		

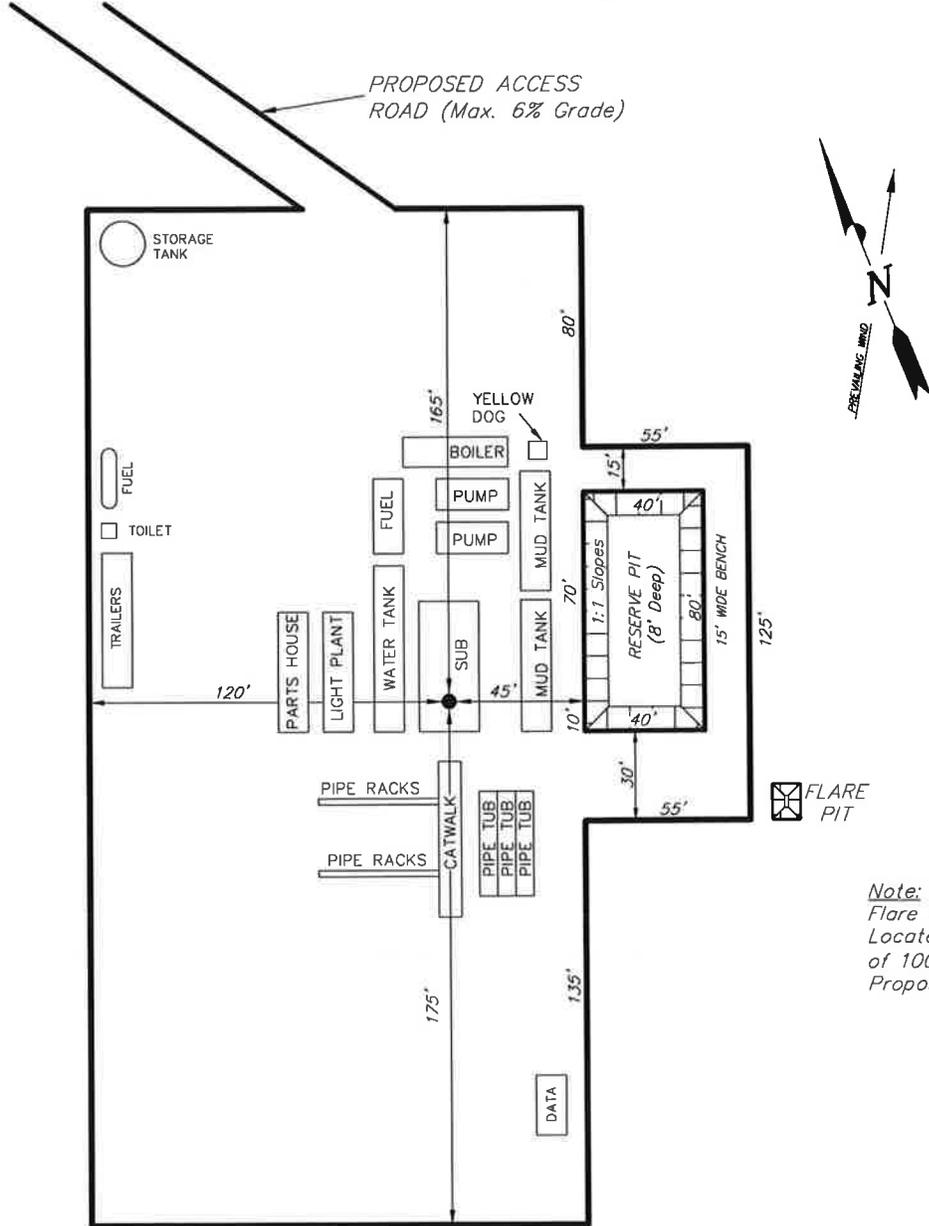
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NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.



Note:
Flare Pit is to be
Located a Minimum
of 100' from the
Proposed Well Head.

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SCALE: 1" = 60'	REVISED: V.H. 12-03-12	

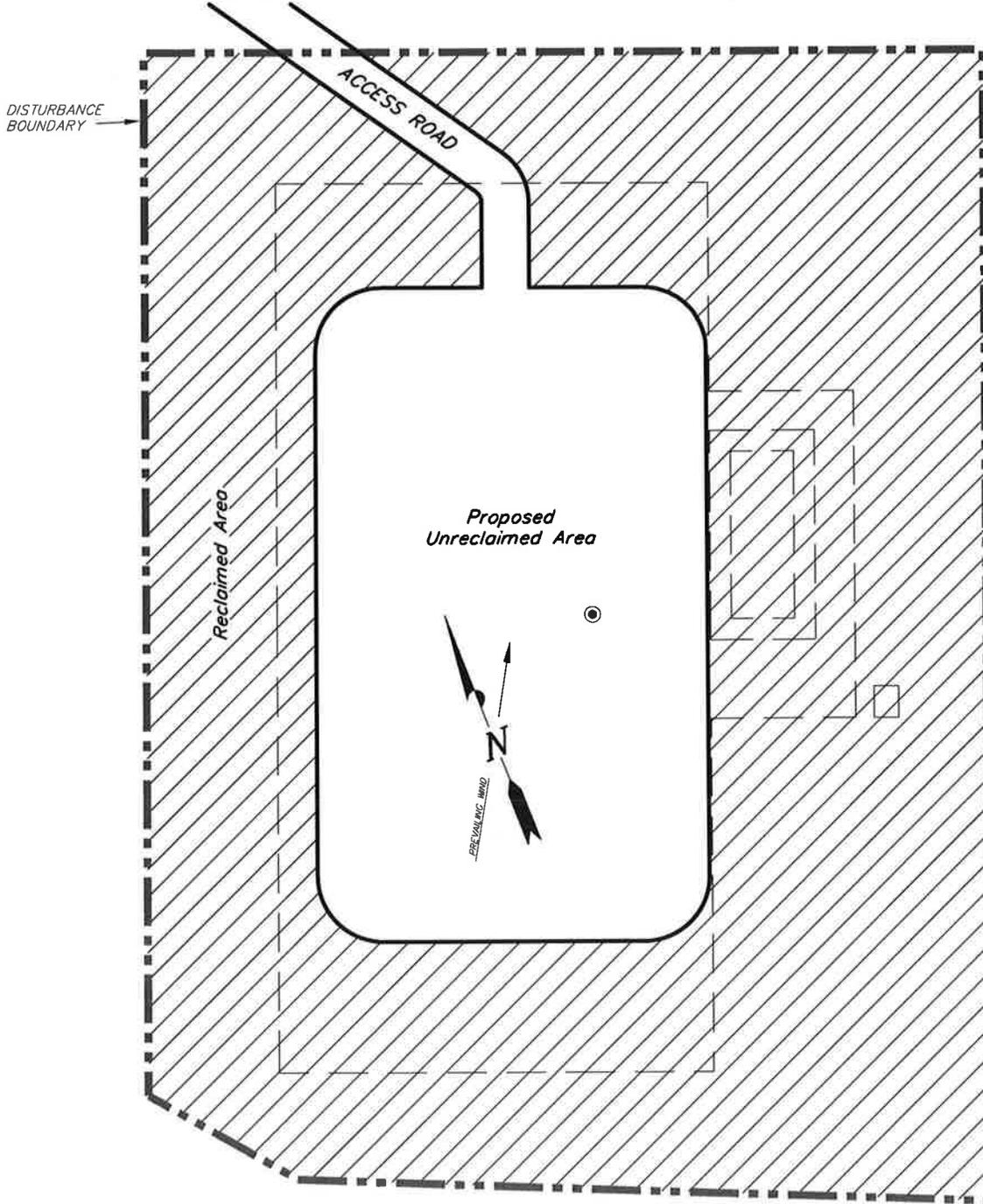
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NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

11-19-4-2E

Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 3.17 ACRES
 TOTAL RECLAIMED AREA = 2.28 ACRES
 UNRECLAIMED AREA = 0.89 ACRES

SURVEYED BY: S.H.	DATE SURVEYED: 08-21-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 08-27-12	V3
SCALE: 1" = 60'	REVISED: V.H. 12-03-12	

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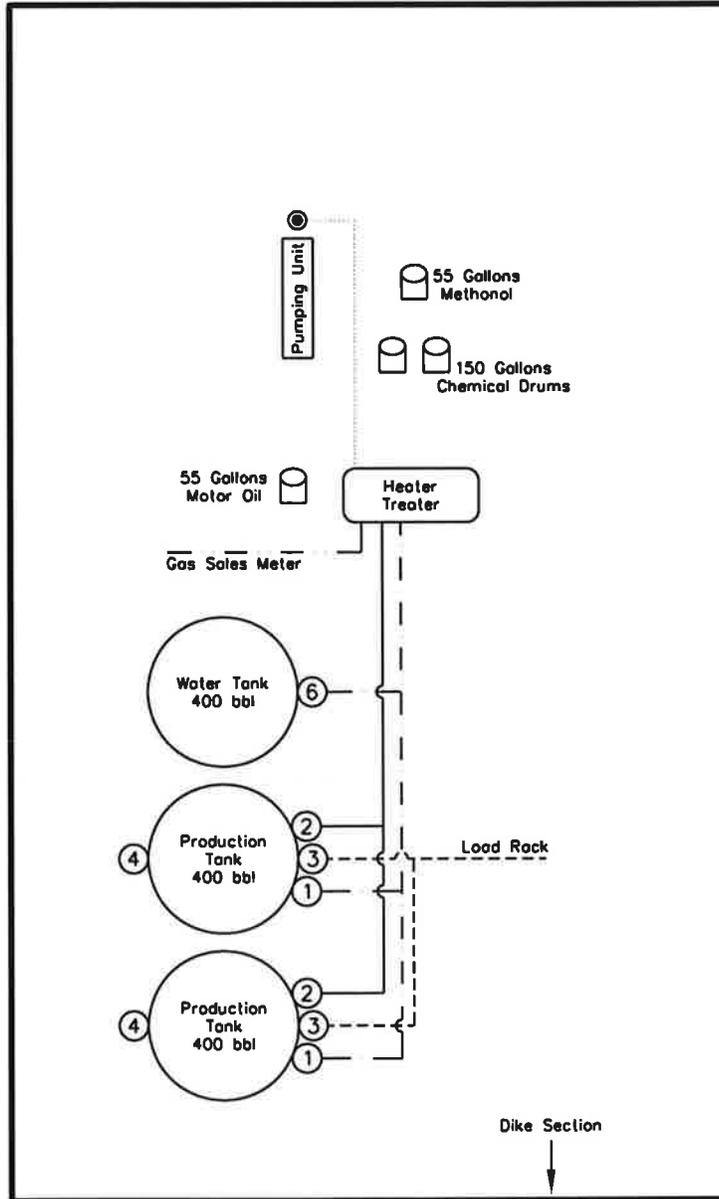
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NEWFIELD EXPLORATION COMPANY

PROPOSED SITE FACILITY DIAGRAM

11-19-4-2E 14-20-H62-6397

*Pad Location: NESW Section 19, T4S, R2E, U.S.B.&M.
Uintah County, Utah*



Legend

Emulsion Line
Load Rack	-----
Water Line	— — — — —
Gas Sales	- - - - -
Oil Line	—————

NOT TO SCALE

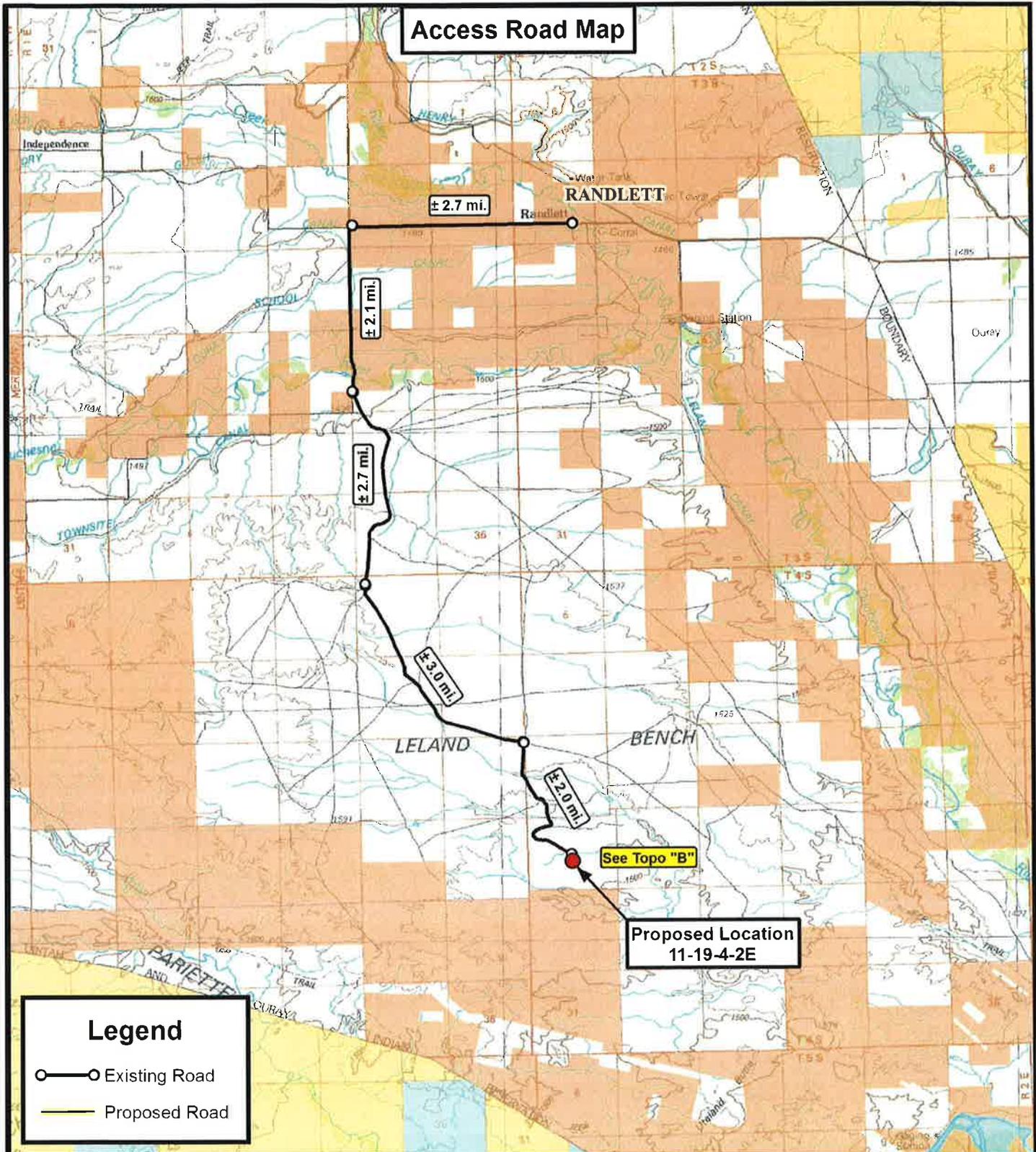
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SCALE: NONE	REVISED: V.H. 12-03-12	

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Legend

- Existing Road
- Proposed Road



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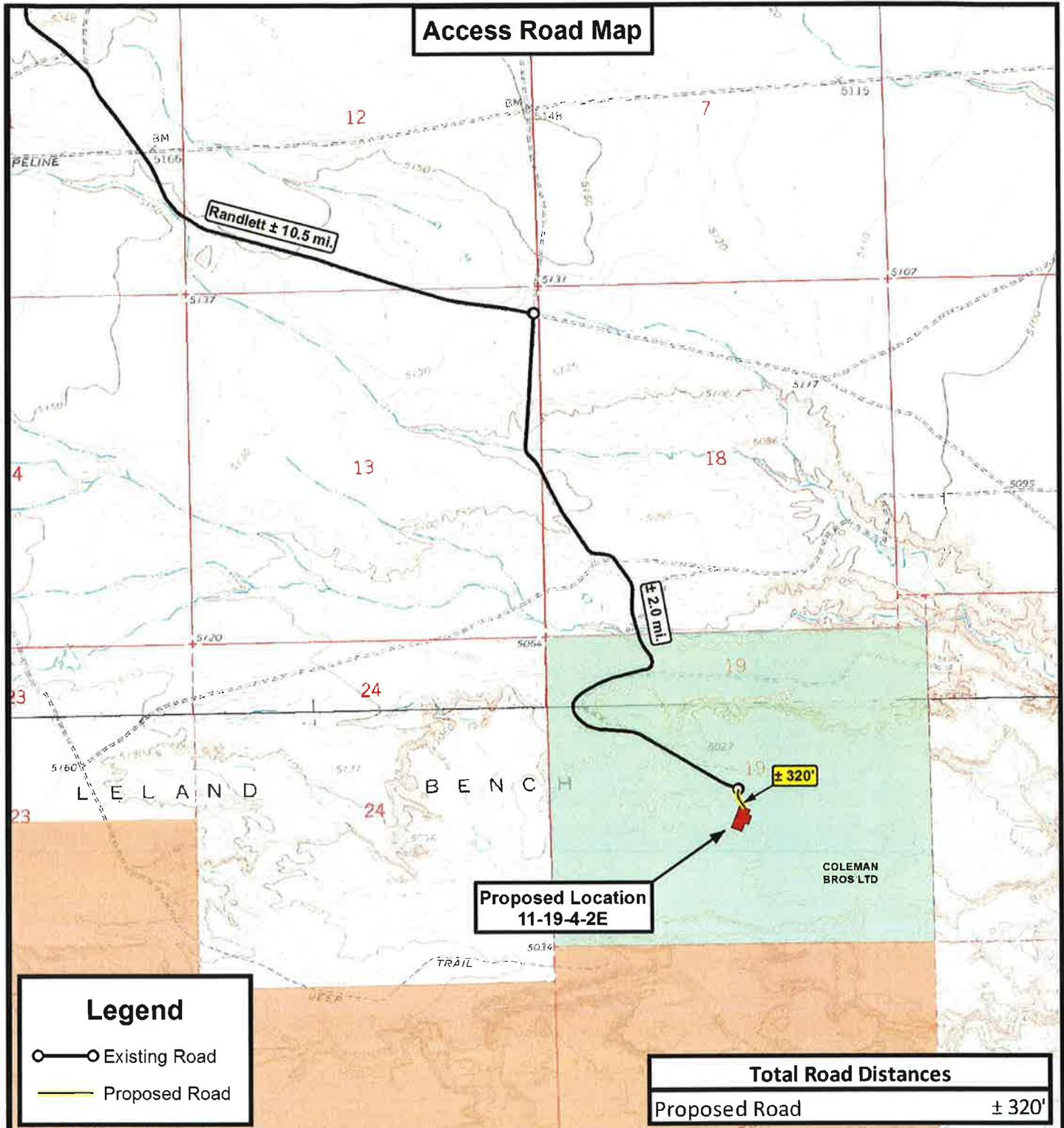
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NEWFIELD EXPLORATION COMPANY

11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP	SHEET A
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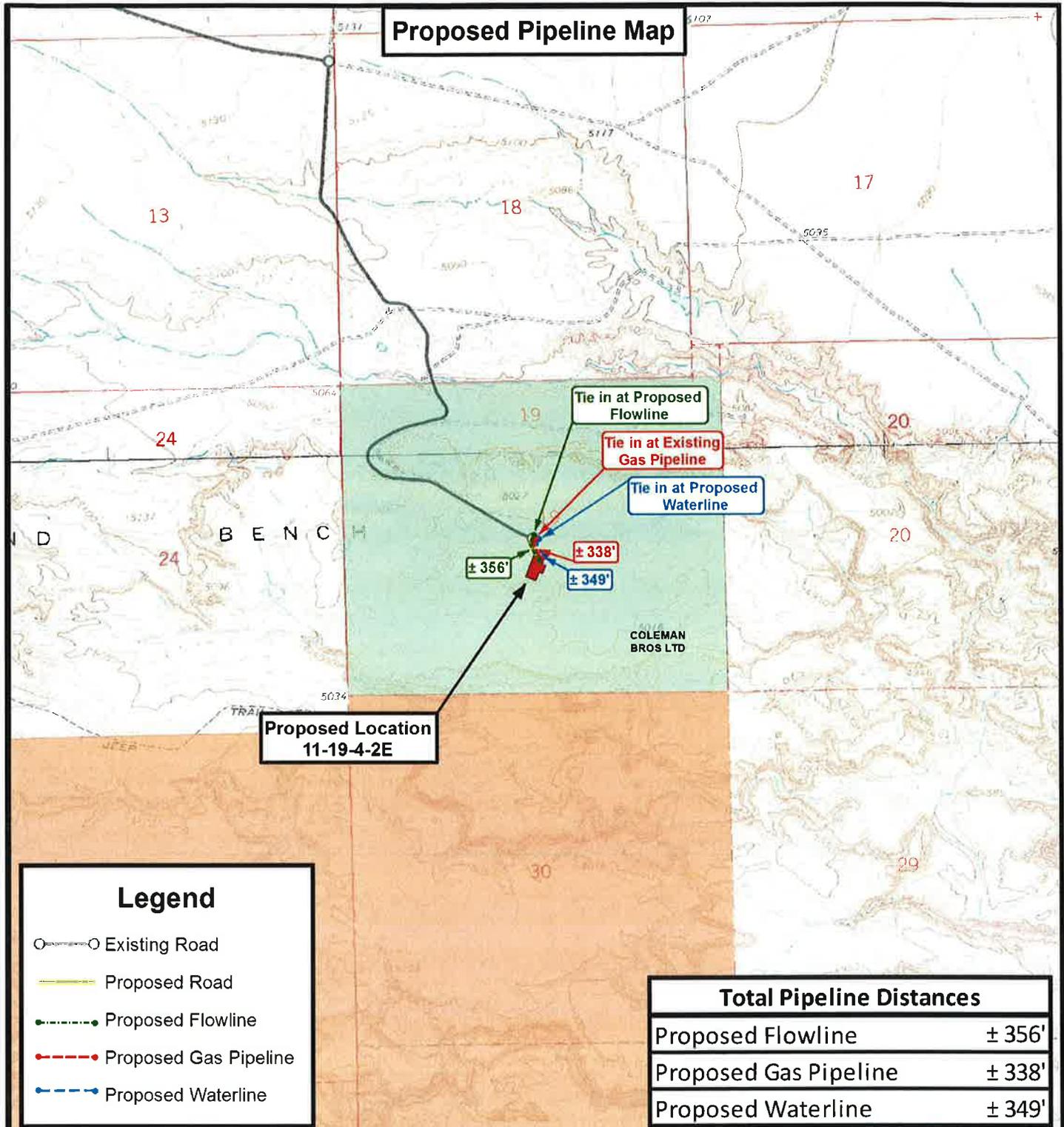


NEWFIELD EXPLORATION COMPANY
 11-19-4-2E
 SEC. 19, T4S, R2E, U.S.B.&M.
 Uintah County, UT.

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DATE:	06-14-2012			V3
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B



Proposed Pipeline Map

**Proposed Location
11-19-4-2E**

Legend

- Existing Road
- Proposed Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

Total Pipeline Distances	
Proposed Flowline	± 356'
Proposed Gas Pipeline	± 338'
Proposed Waterline	± 349'

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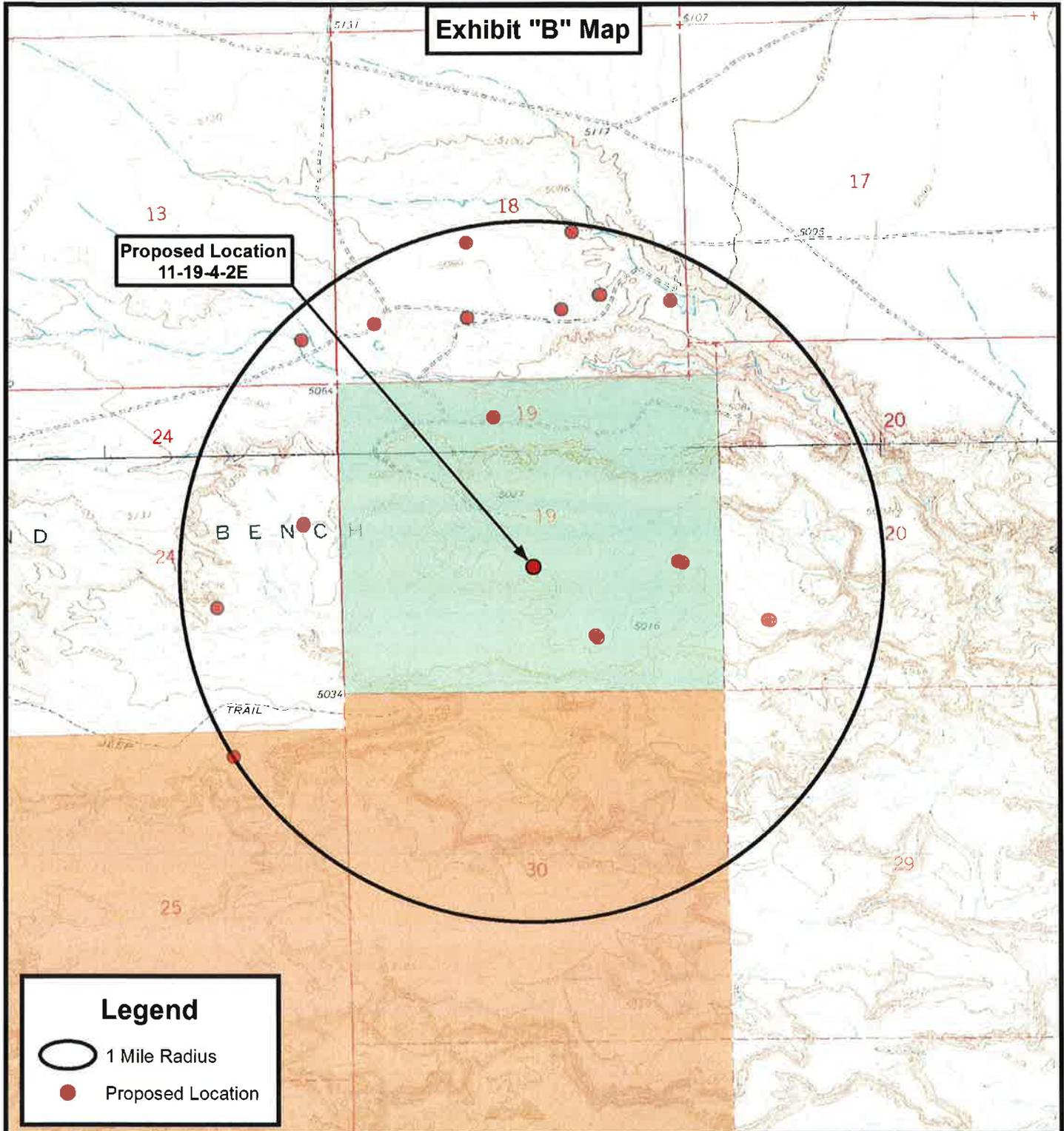
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DATE: 06-14-2011		V3
SCALE: 1" = 2,000'		



NEWFIELD EXPLORATION COMPANY

11-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP	SHEET C
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NEWFIELD EXPLORATION COMPANY
 11-19-4-2E
 SEC. 19, T4S, R2E, U.S.B.&M.
 Uintah County, UT.

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TOPOGRAPHIC MAP

SHEET
D

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S PROPOSED
WELL LOCATIONS 11-19-4-2E AND 11-21-4-2E
(T4S R2E SECTIONS 19 AND 21)
UINTAH COUNTY, UTAH

By:

Amy Ackman

Prepared For:

Bureau of Land Management
Vernal Field Office
and
Ute Indian Tribe

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Submitted By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 12-277

September 24, 2012

United States Department of Interior (FLPMA)
Permit No. 12-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-12-MQ-0875p

Ute Tribal Permit No. A012-363

Special Status Plant Species Report

(11-19-4-2E)

Conducted for:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared for:

Ute Indian Tribe
PO BOX 70
988 S 7500 E, Annex Building
Fort Duchesne, Utah 84026
And
Bureau of Indian Affairs
PO BOX 130
Fort Duchesne, Utah 84026

Conducted by:

Rana Environmental Consulting, Inc.
1655 West 500 South Vernal, Utah 84078

RECEIVED

Form 3160-3
(August 2007)

MAR 13 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM Vernal UT

5. Lease Serial No.
14-20-H62-6397

6. If Indian, Allottee or Tribe Name
UTE

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
NA

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
Ute Tribal 11-19-4-2E

2. Name of Operator
Newfield Exploration

9. API Well No.
4304752029

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Undesignated

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NE/SW 1912' FSL 2879' FWL

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 19, T4S R2E

14. Distance in miles and direction from nearest town or post office*
Approximately 12.6 miles south of Randlett, UT

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1912' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease
576.49

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'

19. Proposed Depth
6,990'

20. BLM/BIA Bond No. on file
RLB0010462

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4997' GL

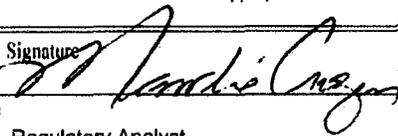
22. Approximate date work will start*

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

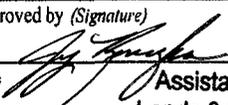
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 

Name (Printed/Typed)
Mandie Crozier

Date
3/13/13
(Revision)

Approved by (Signature) 
Title Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Jerry Kenczka
Office VERNAL FIELD OFFICE

Date
AUG 13 2013

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Continued on page 2)

*(Instructions on page 2)
AUG 21 2013

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: UTE TRIBAL 11-19-4-2E
API No: 43-047-52029

Location: NESW, Sec. 19, T4S, R2E
Lease No: 14-20-H62-6397
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- It is recommend that Newfield consult with the Utah Division of Wildlife Resources to minimize impacts to birds, particularly protected under the Migratory Bird Treaty Act and to ensure compliance with Federal and State laws protecting Migratory Birds.
-
- Newfield will not pump surface water from the Green River. Specifically, for Newfield's development, water collection wells will be connected to a centralized pumping station via underground waterlines. The water wells will be developed using conventional drilling methods. Each well will extend to a depth of approximately 100 feet below the surface.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Company shall adhere to all referenced requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008)
- The Operator shall also comply with applicable laws and regulations: with lease terms, Onshore Oil and Gas Orders, NTL's and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 11-19-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047520290000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: UNDESIGNATED	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 2879 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 04.0S Range: 02.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/23/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the Utah Division of Oil, Gas and Mining
Date: January 08, 2014
By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 1/8/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047520290000

API: 43047520290000

Well Name: UTE TRIBAL 11-19-4-2E

Location: 1912 FSL 2879 FWL QTR NESW SEC 19 TWP 040S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 1/23/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 1/8/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE TRIBAL 11-19-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047520290000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 2879 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/10/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/10/14 Drill and set 5' of 14" conductor. Drill f/5' to 300' of 12 1/4 hole. On 3/11/14 drill f/300' to 521'KB of 12 1/4 hole. P/U and run 12 joints of 8 5/8 casing set depth 514' KB. On 3/12/14 Cement w/ProPetro w/325 sx of 15.8 # 1.17 G Neat cement returned 15 bbls back to pit and buped plug to 440 psi

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 14, 2014**

NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A		DATE 3/13/2014

NEWFIELD

Casing

Conductor

Legal Well Name Ute Tribal 11-19-4-2E		Wellbore Name Original Hole	
API/UWI 43047520290000	Surface Legal Location NESW 1912' FSL 2879' FWL Sec 19 T4S R2E	Field Name MYTON AREA	Well Type Development
Well RC 500297231	County Uintah	State/Province Utah	Final Rig Release Date

Wellbore					
Wellbore Name Original Hole				Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	18	3/10/2014	3/10/2014
Vertical	12 1/4	18	313	3/10/2014	3/10/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Conductor	Set Depth (ftKB) 18	Run Date 3/11/2014	Set Tension (kips)	
Centralizers	Scratchers			

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40		1	5.00	13.0	18.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger						
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)	
Slip Description				Set Mechanics		
Setting Procedure						
Unsetting Procedure						

NEWFIELD

Casing

Surface

Legal Well Name Ute Tribal 11-19-4-2E		Wellbore Name Original Hole	
API/UWI 43047520290000	Surface Legal Location NESW 1912' FSL 2879' FWL Sec 19 T4S R2E	Field Name MYTON AREA	Well Type Development
Well RC 500297231	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	18	3/10/2014	3/10/2014
Vertical	12 1/4	18	313	3/10/2014	3/10/2014
Vertical	12 1/4	313	521	3/11/2014	3/11/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description	Set Depth (ftKB)	Run Date	Set Tension (kips)
Surface	514	3/11/2014	
Centralizers	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Wellhead.	8 5/8	8.097	24.00	J-55	ST&C	1	2.00	13.1	15.1			
Cut Off	8 5/8	8.097	24.00	J-55	ST&C	1	42.15	15.1	57.2			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	10	411.21	57.2	468.4			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	0.92	468.4	469.4			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	43.25	469.4	512.6			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.40	512.6	514.0			

Jewelry Details								
External Casing Packer			Release Requirements		Inflation Method		Vol Inflation (gal)	Equip Hole Sz (in)
Type	Setting Requirement							
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)	

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger				
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)
Slip Description			Set Mechanics	
Setting Procedure				
Unsetting Procedure				

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# ProPetro 8 Submitted
By Branden Arnold Phone Number 435-401-0223
Well Name/Number UT 11-19-4-2E
Qtr/Qtr NE/SW Section 19 Township 4S Range 2E
Lease Serial Number 14-20-H62-6397
API Number 43-047-52029

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/10/14 7:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 3/11/14 1:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

MAR 07 2014

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397																														
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:																														
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE TRIBAL 11-19-4-2E																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047520290000																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FSL 2879 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH																														
		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/14/2014	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
The above well was placed on production on 04/14/2014 at 14:00 hours.																																
<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> <p style="margin: 0;">April 16, 2014</p>																																
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician																														
SIGNATURE N/A	DATE 4/16/2014																															

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-6397

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
UTE
 7. Unit or CA Agreement Name and No.
NA

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
Ute Tribal 11-19-4-2E

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-047-52029

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1912' FSL 2879' FWL (NE/SW) SEC 19 T4S R2E

At top prod. interval reported below

1938' FSL 2737' FWL (NE/SW) SEC 19 T4S R2E

At total depth

10. Field and Pool or Exploratory
Undesignated

11. Sec., T., R., M., on Block and
Survey or Area Sec 19 T4S R2E

12. County or Parish
UINTAH
 13. State
UT

14. Date Spudded
03/10/2014

15. Date T.D. Reached
03/20/2014

16. Date Completed 04/14/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4997' GL 5010' KB

18. Total Depth: MD 6990'
TVD 6983'

19. Plug Back T.D.: MD 6942'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	514'		325 CLASS G			
7-7/8"	5-1/2" SB-80	17	0'	6988'		390 Econocem		208'	
						475 Bondcem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@6701'	TA@6858'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River	5010'	6679'	5010' - 6679' MD	0.34	86	
B) Wasatch	6774'	6780'	6774' - 6780' MD	0.34	18	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5010' - 6780' MD	Frac w/429,243#s of 20/40 white sand, 45,140#s 30/50 white sand, and 5,880#s 100 Mesh in 5,550 bbls of Lightning 17 fluid in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/14/14	4/24/14	24	➔	102	24	242			2.5 x 1.75 x 20' x 21' x 24' RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK	4563'
				GARDEN GULCH 1	4724'
				GARDEN GULCH 2	4840'
				POINT 3	5189'
				X MRKR	5344'
				Y MRKR	5367'
				DOUGLAS CREEK MRK	5542'
				BI CARBONATE MRK	5880'
				B LIMESTONE MRK	5931'
				CASTLE PEAK	6223'
				BASAL CARBONATE	6583'
				WASATCH	6695'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature *Heather Calder* Date 05/13/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



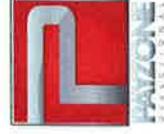
NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 19 T4S, R2E
11-19-4-2E
Wellbore #1**

Design: Actual

End of Well Report

26 March, 2014





Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 11-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 11-19-4-2E
TVD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
MD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project: USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone

System Datum: Mean Sea Level

Site: SECTION 19 T4S, R2E

Site Position: Northing: 7,214,000.00 usft Latitude: 40° 6' 43.090 N
 From: Easting: 2,114,400.00 usft Longitude: 109° 48' 18.567 W
Position Uncertainty: Slot Radius: 13-3/16 " Grid Convergence: 1.09 °

Well: 11-19-4-2E, SHL: 40° 7' 11.980 -109° 48' 45.660

Well Position: +N/-S 0.0 usft Northing: 7,216,882.86 usft Latitude: 40° 7' 11.980 N
 +E/-W 0.0 usft Easting: 2,112,241.98 usft Longitude: 109° 48' 45.660 W
Position Uncertainty: Wellhead Elevation: 5,005.0 usft Ground Level: 4,992.0 usft

Wellbore: Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	3/11/2014	10.87	65.84	52.079

Design: Actual

Audit Notes: Version: 1.0 Phase: ACTUAL Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	280.37

Survey Program: Date 3/26/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
558.0	6,990.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 19 T4S, R2E
Well: 11-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 11-19-4-2E
TVD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
MD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	558.0	0.40	140.20	558.0	-1.5	-1.5	1.2	0.07	0.07	0.00
	589.0	0.40	144.70	589.0	-1.7	-1.7	1.4	0.10	0.00	14.52
	619.0	0.40	145.90	619.0	-1.8	-1.8	1.5	0.03	0.00	4.00
	650.0	0.60	147.90	650.0	-2.0	-2.1	1.6	0.65	0.65	6.45
	681.0	0.50	143.60	681.0	-2.2	-2.3	1.8	0.35	-0.32	-13.87
	712.0	0.50	139.20	712.0	-2.4	-2.5	2.0	0.12	0.00	-14.19
	743.0	0.50	140.20	743.0	-2.6	-2.7	2.2	0.03	0.00	3.23
	786.0	0.40	145.40	786.0	-2.9	-3.0	2.4	0.25	-0.23	12.09
	830.0	0.40	139.20	830.0	-3.1	-3.2	2.5	0.10	0.00	-14.09
	872.0	0.40	145.40	872.0	-3.3	-3.5	2.7	0.10	0.00	14.76
	916.0	0.20	190.70	916.0	-3.4	-3.7	2.8	0.67	-0.45	102.95
	960.0	0.30	259.70	960.0	-3.3	-3.8	2.7	0.67	0.23	156.82
	1,003.0	0.50	293.30	1,003.0	-3.0	-3.7	2.4	0.70	0.47	78.14
	1,047.0	0.70	305.00	1,047.0	-2.6	-3.5	2.0	0.53	0.45	26.59
	1,091.0	0.80	302.10	1,091.0	-2.1	-3.2	1.5	0.24	0.23	-6.59
	1,135.0	1.10	300.90	1,135.0	-1.4	-2.8	0.9	0.68	0.68	-2.73
	1,179.0	1.50	309.00	1,179.0	-0.5	-2.2	0.1	1.00	0.91	18.41
	1,222.0	2.20	304.20	1,221.9	0.8	-1.4	-1.0	1.67	1.63	-11.16
	1,266.0	2.60	310.60	1,265.9	2.4	-0.3	-2.5	1.09	0.91	14.55
	1,309.0	3.20	311.10	1,308.8	4.3	1.2	-4.1	1.40	1.40	1.16
	1,353.0	4.00	311.80	1,352.8	6.6	3.0	-6.2	1.82	1.82	1.59
	1,397.0	4.70	314.30	1,396.6	9.5	5.3	-8.6	1.65	1.59	5.68
	1,439.0	5.10	314.10	1,438.5	12.4	7.8	-11.2	0.95	0.95	-0.48
	1,483.0	5.10	315.50	1,482.3	15.7	10.5	-14.0	0.28	0.00	3.18
	1,527.0	4.90	315.20	1,526.1	18.8	13.3	-16.7	0.46	-0.45	-0.68
	1,570.0	4.80	316.10	1,569.0	21.8	15.9	-19.2	0.29	-0.23	2.09



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 19 T4S, R2E
Well: 11-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 11-19-4-2E
TVD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
MD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
1,613.0	4.70	316.10	1,611.8	24.7	18.4	-21.7	0.23	-0.23	0.00
1,656.0	4.60	316.60	1,654.7	27.5	20.9	-24.1	0.25	-0.23	1.16
1,700.0	4.50	316.30	1,698.6	30.3	23.5	-26.5	0.23	-0.23	-0.68
1,744.0	4.40	315.00	1,742.4	33.1	25.9	-28.9	0.32	-0.23	-2.95
1,787.0	4.50	314.00	1,785.3	35.8	28.2	-31.3	0.29	0.23	-2.33
1,831.0	4.40	311.50	1,829.2	38.7	30.6	-33.8	0.50	-0.23	-5.68
1,875.0	4.50	311.90	1,873.0	41.6	32.8	-36.3	0.24	0.23	0.91
1,919.0	4.50	311.60	1,916.9	44.6	35.1	-38.9	0.05	0.00	-0.68
1,962.0	4.40	309.10	1,959.8	47.5	37.3	-41.4	0.51	-0.23	-5.81
2,006.0	4.60	308.80	2,003.6	50.5	39.5	-44.1	0.46	0.45	-0.68
2,050.0	4.70	310.90	2,047.5	53.6	41.8	-46.9	0.45	0.23	4.77
2,094.0	4.80	313.00	2,091.3	56.7	44.2	-49.6	0.46	0.23	4.77
2,137.0	4.90	313.90	2,134.2	59.8	46.7	-52.2	0.29	0.23	2.09
2,181.0	5.00	314.50	2,178.0	62.9	49.3	-54.9	0.26	0.23	1.36
2,224.0	5.00	313.20	2,220.8	66.0	51.9	-57.6	0.26	0.00	-3.02
2,267.0	5.00	313.40	2,263.7	69.2	54.5	-60.4	0.04	0.00	0.47
2,310.0	4.90	312.80	2,306.5	72.3	57.0	-63.1	0.26	-0.23	-1.40
2,354.0	4.70	311.10	2,350.4	75.5	59.5	-65.8	0.56	-0.45	-3.86
2,397.0	4.50	307.60	2,393.2	78.5	61.7	-68.5	0.80	-0.47	-8.14
2,441.0	4.30	311.60	2,437.1	81.4	63.8	-71.1	0.83	-0.45	9.09
2,483.0	4.10	315.70	2,479.0	84.0	66.0	-73.3	0.86	-0.48	9.76
2,526.0	4.10	318.30	2,521.9	86.4	68.2	-75.4	0.43	0.00	6.05
2,570.0	3.90	323.50	2,565.8	88.8	70.6	-77.3	0.94	-0.45	11.82
2,614.0	3.80	323.60	2,609.7	90.9	73.0	-79.1	0.23	-0.23	0.23
2,657.0	3.90	323.20	2,652.6	93.0	75.3	-80.8	0.24	0.23	-0.93
2,701.0	3.70	321.80	2,696.5	95.2	77.6	-82.6	0.50	-0.45	-3.18
2,744.0	3.50	319.80	2,739.4	97.3	79.7	-84.3	0.55	-0.47	-4.65



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 11-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 11-19-4-2E
TVD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
MD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,788.0	3.30	316.90	2,783.3	99.3	81.6	-86.0	0.60	-0.45	-6.59
2,832.0	3.20	317.30	2,827.2	101.3	83.5	-87.7	0.23	-0.23	0.91
2,875.0	3.00	315.70	2,870.2	103.2	85.1	-89.3	0.51	-0.47	-3.72
2,919.0	2.70	311.60	2,914.1	105.0	86.7	-90.9	0.82	-0.68	-9.32
2,962.0	2.50	313.00	2,957.1	106.7	88.0	-92.3	0.49	-0.47	3.26
3,005.0	2.50	311.10	3,000.0	108.3	89.2	-93.7	0.19	0.00	-4.42
3,049.0	2.80	324.53	3,044.0	109.9	90.7	-95.1	1.56	0.68	30.52
3,092.0	2.90	323.80	3,086.9	111.4	92.5	-96.3	0.25	0.23	-1.70
3,135.0	2.50	322.50	3,129.9	112.9	94.1	-97.6	0.94	-0.93	-3.02
3,177.0	2.50	318.40	3,171.9	114.3	95.5	-98.7	0.43	0.00	-9.76
3,221.0	2.60	321.00	3,215.8	115.8	97.0	-100.0	0.35	0.23	5.91
3,264.0	2.40	319.70	3,258.8	117.2	98.4	-101.2	0.48	-0.47	-3.02
3,307.0	2.50	314.40	3,301.7	118.7	99.8	-102.4	0.58	0.23	-12.33
3,349.0	2.40	314.10	3,343.7	120.2	101.0	-103.7	0.24	-0.24	-0.71
3,393.0	2.40	308.00	3,387.7	121.8	102.2	-105.1	0.58	0.00	-13.86
3,436.0	2.80	297.10	3,430.6	123.6	103.3	-106.7	1.48	0.93	-25.35
3,479.0	2.90	294.70	3,473.6	125.7	104.2	-108.7	0.36	0.23	-5.58
3,523.0	2.50	289.00	3,517.5	127.7	105.0	-110.6	1.09	-0.91	-12.95
3,566.0	2.10	283.00	3,560.5	129.4	105.5	-112.2	1.08	-0.93	-13.95
3,610.0	1.40	279.00	3,604.5	130.7	105.7	-113.6	1.61	-1.59	-9.09
3,653.0	1.00	270.60	3,647.4	131.6	105.8	-114.5	1.01	-0.93	-19.53
3,697.0	0.40	277.00	3,691.4	132.2	105.8	-115.0	1.37	-1.36	14.55
3,741.0	0.20	247.50	3,735.4	132.4	105.8	-115.2	0.56	-0.45	-67.05
3,784.0	0.30	228.10	3,778.4	132.5	105.7	-115.4	0.30	0.23	-45.12
3,827.0	0.70	215.30	3,821.4	132.7	105.4	-115.6	0.96	0.93	-29.77
3,871.0	0.70	220.60	3,865.4	132.9	105.0	-115.9	0.15	0.00	12.05
3,915.0	0.80	223.20	3,909.4	133.2	104.6	-116.3	0.24	0.23	5.91



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 11-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 11-19-4-2E
TVD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
MD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
3,959.0	0.80	220.40	3,953.4	133.6	104.1	-116.7	0.09	0.00	-6.36
4,001.0	0.50	256.13	3,995.4	133.9	103.9	-117.1	1.17	-0.71	85.07
4,045.0	0.70	242.10	4,039.4	134.3	103.7	-117.5	0.56	0.45	-31.89
4,089.0	0.60	226.50	4,083.4	134.6	103.4	-117.9	0.46	-0.23	-35.45
4,133.0	0.60	236.30	4,127.4	134.9	103.1	-118.3	0.23	0.00	22.27
4,175.0	0.70	235.30	4,169.4	135.3	102.9	-118.7	0.24	0.24	-2.38
4,219.0	0.80	234.70	4,213.4	135.7	102.5	-119.1	0.23	0.23	-1.36
4,263.0	1.10	236.30	4,257.4	136.2	102.1	-119.8	0.68	0.68	3.64
4,307.0	1.40	236.70	4,301.4	136.9	101.6	-120.6	0.68	0.68	0.91
4,351.0	1.40	236.60	4,345.4	137.6	101.0	-121.5	0.01	0.00	-0.23
4,394.0	0.70	249.20	4,388.4	138.2	100.6	-122.1	1.70	-1.63	29.30
4,438.0	0.10	282.50	4,432.4	138.5	100.5	-122.4	1.41	-1.36	75.68
4,482.0	0.10	24.40	4,476.4	138.5	100.6	-122.4	0.35	0.00	231.59
4,525.0	0.20	190.00	4,519.4	138.5	100.5	-122.4	0.69	0.23	385.12
4,568.0	0.60	205.40	4,562.4	138.6	100.2	-122.6	0.95	0.93	35.81
4,612.0	0.80	219.20	4,606.4	138.8	99.8	-122.8	0.59	0.45	31.36
4,656.0	1.00	215.70	4,650.4	139.1	99.2	-123.3	0.47	0.45	-7.95
4,700.0	1.00	218.60	4,694.4	139.5	98.6	-123.7	0.12	0.00	6.59
4,743.0	1.10	219.30	4,737.3	139.8	98.0	-124.2	0.23	0.23	1.63
4,787.0	1.20	218.00	4,781.3	140.3	97.3	-124.8	0.23	0.23	-2.95
4,830.0	1.10	215.00	4,824.3	140.6	96.6	-125.3	0.27	-0.23	-6.98
4,874.0	1.30	212.50	4,868.3	141.0	95.9	-125.8	0.47	0.45	-5.68
4,918.0	1.20	211.30	4,912.3	141.4	95.1	-126.3	0.23	-0.23	-2.73
4,961.0	1.20	213.80	4,955.3	141.7	94.3	-126.8	0.12	0.00	5.81
5,005.0	1.40	212.30	4,999.3	142.1	93.5	-127.3	0.46	0.45	-3.41
5,049.0	1.50	213.10	5,043.3	142.5	92.5	-127.9	0.23	0.23	1.82
5,093.0	1.40	214.20	5,087.3	142.9	91.6	-128.6	0.24	-0.23	2.50

Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 11-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 11-19-4-2E
TVD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
MD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	D/Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
5,137.0	1.40	217.50	5,131.2	143.4	90.7	-129.2	0.18	0.00	7.50
5,179.0	1.40	215.50	5,173.2	143.9	89.9	-129.8	0.12	0.00	-4.76
5,223.0	1.30	216.00	5,217.2	144.3	89.1	-130.4	0.23	-0.23	1.14
5,267.0	1.30	213.30	5,261.2	144.7	88.2	-131.0	0.14	0.00	-6.14
5,311.0	1.30	220.40	5,305.2	145.2	87.4	-131.6	0.37	0.00	16.14
5,354.0	1.60	218.70	5,348.2	145.7	86.6	-132.3	0.70	0.70	-3.95
5,397.0	1.10	217.80	5,391.2	146.2	85.8	-132.9	1.16	-1.16	-2.09
5,441.0	0.90	213.90	5,435.2	146.5	85.2	-133.3	0.48	-0.45	-8.86
5,484.0	0.90	207.70	5,478.2	146.7	84.6	-133.7	0.23	0.00	-14.42
5,528.0	0.90	227.30	5,522.2	147.0	84.1	-134.1	0.70	0.00	44.55
5,571.0	1.10	224.10	5,565.1	147.5	83.5	-134.6	0.48	0.47	-7.44
5,614.0	1.30	210.60	5,608.1	147.9	82.8	-135.2	0.80	0.47	-31.40
5,658.0	1.50	213.90	5,652.1	148.3	81.9	-135.7	0.49	0.45	7.50
5,702.0	1.40	212.90	5,696.1	148.7	81.0	-136.4	0.23	-0.23	-2.27
5,746.0	1.40	208.40	5,740.1	149.1	80.1	-136.9	0.25	0.00	-10.23
5,788.0	1.50	203.50	5,782.1	149.4	79.1	-137.4	0.38	0.24	-11.67
5,831.0	1.40	195.70	5,825.1	149.5	78.1	-137.7	0.51	-0.23	-18.14
5,874.0	1.30	188.70	5,868.1	149.6	77.1	-137.9	0.45	-0.23	-16.28
5,918.0	0.90	181.50	5,912.1	149.5	76.3	-138.0	0.96	-0.91	-16.36
5,962.0	0.40	182.50	5,956.0	149.4	75.8	-138.0	1.14	-1.14	2.27
6,005.0	0.50	227.60	5,999.0	149.5	75.5	-138.2	0.83	0.23	104.88
6,049.0	0.20	200.00	6,043.0	149.7	75.3	-138.4	0.76	-0.68	-62.73
6,093.0	2.50	164.80	6,087.0	149.3	74.3	-138.1	5.32	5.23	-80.00
6,136.0	3.90	165.20	6,130.0	148.2	72.0	-137.5	3.26	3.26	0.93
6,180.0	4.50	165.70	6,173.8	146.9	68.8	-136.7	1.37	1.36	1.14
6,224.0	3.90	172.00	6,217.7	145.7	65.7	-136.1	1.72	-1.36	14.32
6,268.0	3.60	179.60	6,261.6	144.9	62.8	-135.9	1.32	-0.68	17.27



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 11-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 11-19-4-2E
TVD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
MD Reference: 11-19-4-2E @ 5005.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

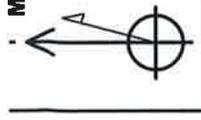
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
6,312.0	3.00	187.10	6,305.6	144.6	60.3	-136.0	1.68	-1.36	17.05
6,355.0	3.00	190.90	6,348.5	144.6	58.1	-136.3	0.46	0.00	8.84
6,398.0	3.00	191.10	6,391.4	144.6	55.9	-136.8	0.02	0.00	0.47
6,441.0	3.00	188.80	6,434.4	144.6	53.7	-137.2	0.28	0.00	-5.35
6,485.0	3.10	189.30	6,478.3	144.5	51.3	-137.5	0.24	0.23	1.14
6,527.0	3.10	186.70	6,520.3	144.4	49.1	-137.8	0.33	0.00	-6.19
6,571.0	2.90	188.20	6,564.2	144.3	46.8	-138.1	0.49	-0.45	3.41
6,615.0	2.90	191.40	6,608.1	144.3	44.6	-138.5	0.37	0.00	7.27
6,659.0	2.90	191.90	6,652.1	144.3	42.4	-139.0	0.06	0.00	1.14
6,702.0	2.90	191.60	6,695.0	144.4	40.3	-139.4	0.04	0.00	-0.70
6,746.0	2.90	191.60	6,739.0	144.4	38.1	-139.9	0.00	0.00	0.00
6,789.0	3.00	190.30	6,781.9	144.5	36.0	-140.3	0.28	0.23	-3.02
6,833.0	3.00	190.70	6,825.9	144.5	33.7	-140.7	0.05	0.00	0.91
6,876.0	2.90	190.60	6,868.8	144.5	31.5	-141.1	0.23	-0.23	-0.23
6,919.0	2.80	191.40	6,911.7	144.5	29.4	-141.5	0.25	-0.23	1.86
6,930.0	2.80	191.00	6,922.7	144.5	28.9	-141.6	0.18	0.00	-3.64
6,990.0	2.80	191.00	6,982.7	144.5	26.0	-142.2	0.00	0.00	0.00

Checked By: _____

Approved By: _____

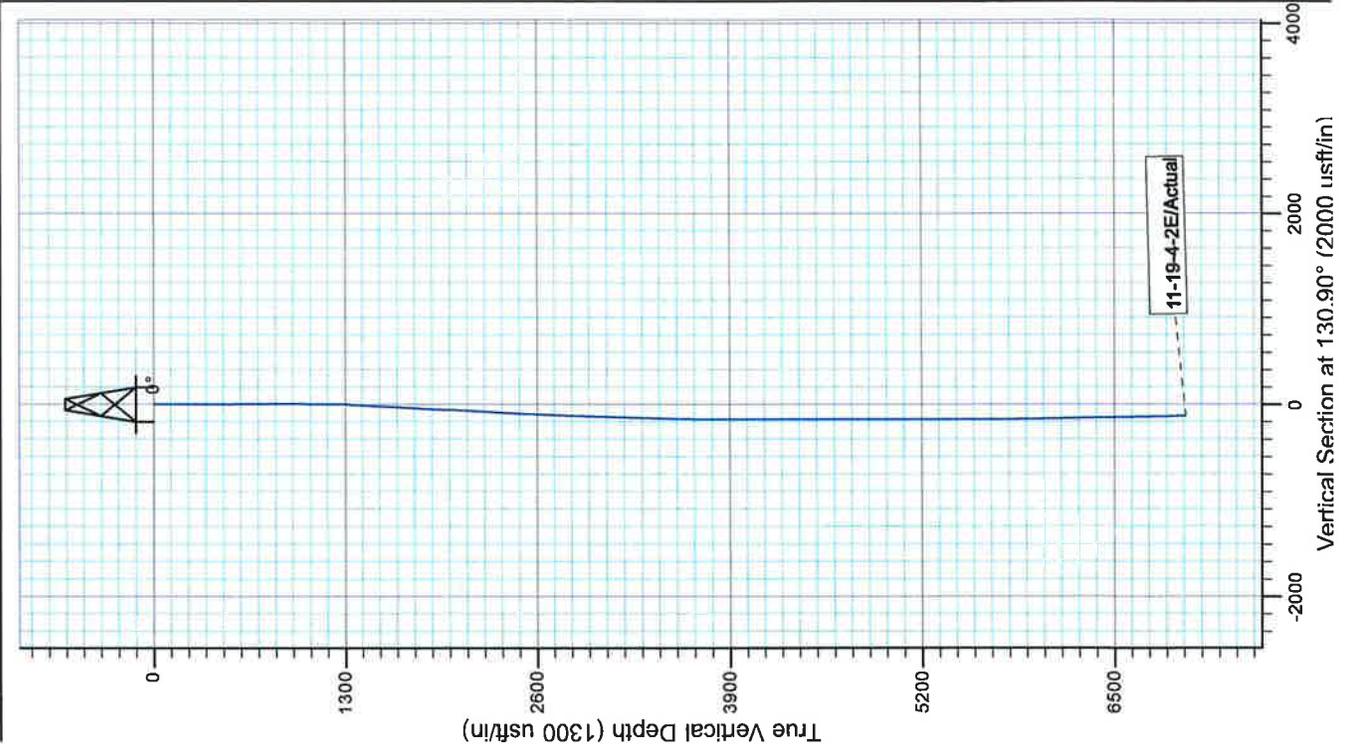
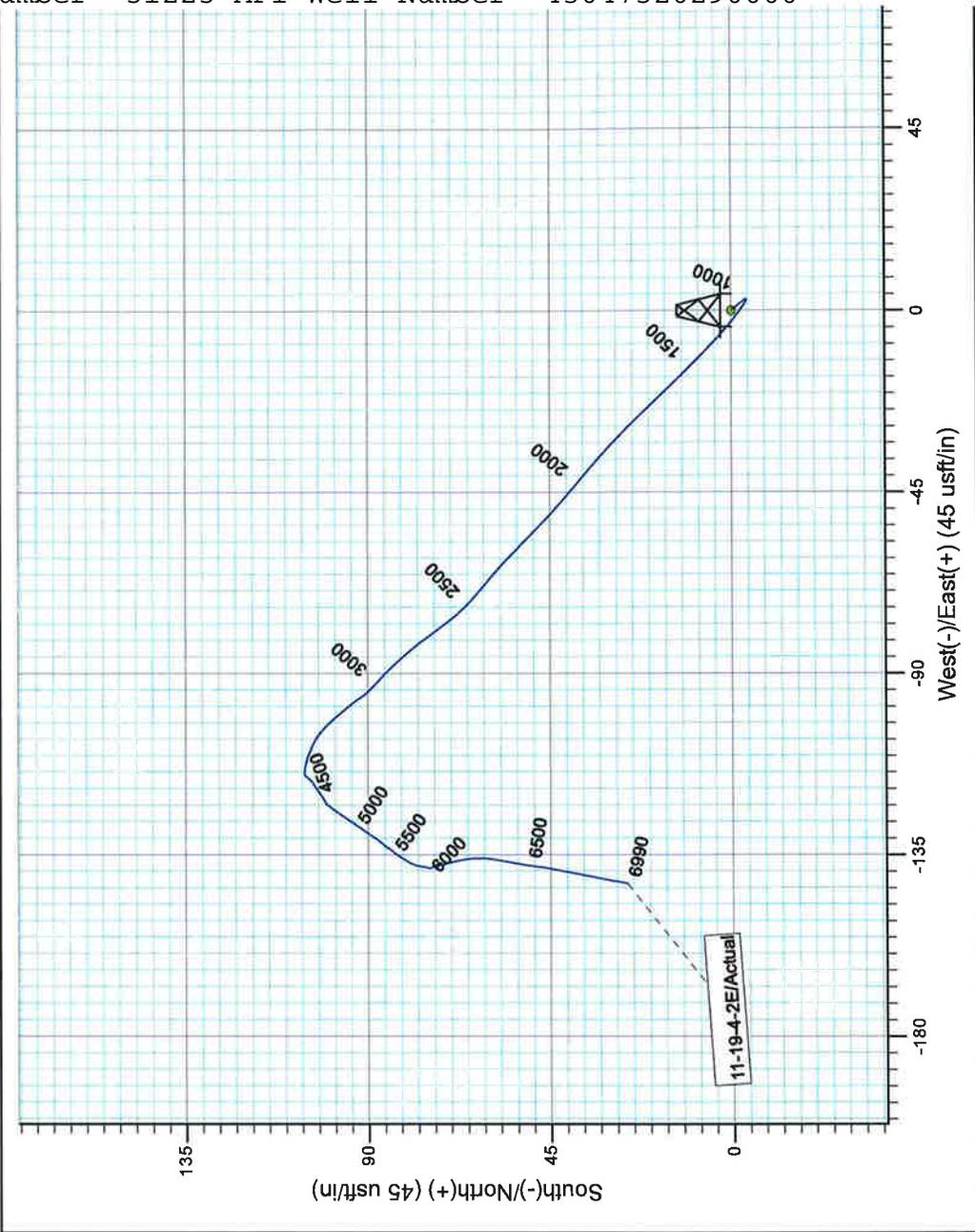
Date: _____

Project: USGS Myton SW (U1)
 Site: SECTION 19 T4S, R2E
 Well: 11-19-4-2E
 Wellbore: Wellbore #1
 Design: Actual



Magnetic Field
 Strength: 52079.2snT
 Dip Angle: 65.84°
 Date: 3/11/2014
 Model: IGRF2010

Project: USGS Myton SW (U1)
 Site: SECTION 19 T4S, R2E
 Well: 11-19-4-2E
 Wellbore: Wellbore #1
 Design: Actual



Design: Actual (11-19-4-2E/Wellbore #1)
 Created By: Matthew Linton Date: 10:16, March 26 2
 THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA



Well Name: Ute Tribal 11-19-4-2E

Summary Rig Activity

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
4/2/2014	4/3/2014	RU Wellhead, RU BOP's, Test BOP's, CBL/Perf 1st stg.
Start Time	End Time	Comment
00:00	07:00	
Start Time	End Time	Comment
07:00	08:00	NU Cameron wellhead isolation sleeve, Weatherford 10K frac valve & blind rams w/ double 1-13/16" side port valves. RU Rock water flow back lines.
Start Time	End Time	Comment
08:00	11:00	Held safety meeting. R/U Perforators W/L RIH w/ CBL tools tag PBTD @ 6918' POOH @ 75' pm, est. cmt top @ 208'. Log w/ no pressure on well. L/D Logging tools and wait on BOP testing
Start Time	End Time	Comment
11:00	13:00	Pressure test csg to 6200 psi for 30 min. Pressure test well control stack to 6500 psi for 10 min. Low tests of 250 -300 psi for 5 min. Test Flow back lines to 6500 psi.
Start Time	End Time	Comment
13:00	15:00	R/U w/ Perforators again P/U RIH w/ 3-1/8 perf gun perf stg.1.WSTCH snds fl (6774-6780') all 3 spf @ 120 deg. 16 gram, .34"EH 21" pen. POOH L/D guns & R/D W/L SWI
Start Time	End Time	Comment
15:00	00:00	

24hr Activity Summary

Report Start Date	Report End Date	24hr Activity Summary
4/3/2014	4/4/2014	RU frac crew & frac 2 stages.
Start Time	End Time	Comment
00:00	10:00	
Start Time	End Time	Comment
10:00	14:30	MIRU Halliburton frac crew & Perforators LLC WLT, crane & lubricator. Held safety meeting.
Start Time	End Time	Comment
14:30	15:30	Frac Stg 1, WSTCH, w/ 4400#s of 100 mesh, 39,585#s of 20/40 white sand in 1080 total bbbls of 4% KCL fluid. Open pressure 212 psi. Spear head 10 bbbls of 15% HCL acid. Broke @ 3404 psi @ 2.3 BPM w/ 2.3 bbbls. F/ inj rate 13 bpm @ 2644, ISIP @ 2.105 for FG of 75. Treated w/ ave pressure of 3365 psi & ave rate of 36 BPM. Max treating pressure 3865 psi & max rate of 36 BPM. Spot 12 bbbls of 15% HCL acid. ISIP 2255 psi, F.G.:78 5-min. 2187, 10-min. 2096, 15-min. 2033. Turn well over to The Perforators W/L
Start Time	End Time	Comment
15:30	16:30	RU Perforators LLC WLT & lubricator & test lubricator to 4000 psi. RIH w/ Weatherford 5-1/2", 10K CFTP & 3-1/8" disposable perf guns (16 gram, .34"EH, 180 phase,21" pen) 2 spf. Set plug @ 6730'. Perferate BSCARB sds @ 6677-79', 66-68', 59-60', 53-54', 46-47', 25-28' w/ tfl of 20 shots.
Start Time	End Time	Comment
16:30	18:00	Frac Stg 2, BSCARB, w/ 5000#s of 100 mesh, 45,140#s of 30/50 white sand in 1412 total bbbls of 4% KCL fluid. Open pressure 1831 psi. Spear head 10 bbbls of 15% HCL acid. Broke @ 1920 psi @ 3.3 BPM w/ 3.3 bbbls. F/ inj rate 13 bpm @ 2256, ISIP @ 1933 for FG of 73. Treated w/ ave pressure of 3737 psi & ave rate of 39 BPM. Max treating pressure 4087 psi & max rate of 40 BPM. Spot 12 bbbls of 15% HCL acid for next stage. ISIP 1944 psi, F.G.:74 5-min. 1835, 10-min. 1808, 15-min. 1767. Turn well over to The Perforators W/L
Start Time	End Time	Comment
18:00	19:00	RU Perforators LLC WLT & lubricator & test lubricator to 4000 psi. RIH w/ Weatherford 5-1/2", 10K CFTP & 3-1/8" disposable perf guns (16 gram, .34"EH, 180 phase,21" pen) 2 spf. Set plug @ 6575'. Perferate CP5 sds @ 6526-30', CP4 sds @ 6484-86', 73-75', 34-36' w/ tfl of 20 shots.
Start Time	End Time	Comment
19:00	00:00	
Report Start Date	Report End Date	24hr Activity Summary
4/4/2014	4/5/2014	Frac stages #3 & #4. Start DFIT on stage #5.



Well Name: Ute Tribal 11-19-4-2E

Summary Rig Activity

Start Time	00:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	Comment Frac Stg 3, CP5 & CP4, w/ 91,672#s of 20/40 white sand in 736 total bbls of 4% KCL fluid. Open pressure 1145 psi. Broke @ 1320 psi @ 2 BPM w/ 1 bbls. F/ inj rate 13 bpm @ 1892. ISIP @ 1260 for FG of .64 w/ 10 bbls pumped. Treated w/ ave pressure of 2564 psi & ave rate of 38 BPM. Max treating pressure 3078 psi & max rate of 42 BPM. Spot 12 bbls of 15% HCL acid for next stage. ISIP 1201 psi, FG: 63 5-min. 1139, 10-min. 1117, 15-min. 1117. Turn well over to The Perforators WLT.
Start Time	08:00	End Time	09:00	Comment RU Perforators LLC WLT & lubricator & test lubricator to 4000 psi. RIH w/ Weatherford 5-1/2", 10K CFTP & 3-1/8" disposable perf guns (16 gram, .34"EH, 180 phase, 21" pen) 2 spf. Set plug @ 6095'. Perforate A.5 sds @ 6018-22', D3 sds @ 5783-85' w/ ttl of 12 shots.
Start Time	09:00	End Time	10:00	Comment Frac Stg 4, A.5 & D3, w/ 36,456#s of 20/40 white sand in 424 total bbls of 4% KCL fluid. Open pressure 1020 psi. Broke @ 1715 psi @ 2 BPM w/ 2 bbls. F/ inj rate 13 bpm @ 2133, ISIP @ 1033 for FG of .62 w/ 9 bbls pumped. Treated w/ ave pressure of 2063 psi & ave rate of 26 BPM. Max treating pressure 2631 psi & max rate of 26 BPM. Spot 12 bbls of 15% HCL acid for next stage. ISIP 1640 psi, FG: 72 5-min. 1432, 10-min. 1381, 15-min. 1352. Turn well over to The Perforators WLT.
Start Time	10:00	End Time	12:00	Comment RU Perforators LLC WLT & lubricator & test lubricator to 4000 psi. RIH w/ Weatherford 5-1/2", 10K CIBP & 3-1/8" disposable perf guns (16 gram, .34"EH, 180 phase, 21" pen) 2 spf. Set plug @ 5580'. Perforate DS sds @ 5449-50" w/ ttl of 2 shots. RIH w/ pressure bomb. Try to wet in collar @ 5475' Won't set. Take to CIBP @ 5580' (no fill).
Start Time	12:00	End Time	13:00	Comment Bleed pressure of well for 30 minutes. No flow. RU frac crew. Open w/ 0 psi on casing. Instal data recorder @ surface @ 12PM. Broke @ 1423 psi back to 1027 @ 2 bpm w/ 2 bbls 4% KCL water. Pump 16 bbls @ 8 bpm for max pressure of 4214. ISIP was 640 w/ .56FG. 5 min was 605. 10 min was 564. 15 min was 554.
Start Time	13:00	End Time	14:00	Comment Tearing down setting tools found that ON/OFF tool for pressure bomb has unscrewed from spang jars. Decision made to leave recorder for 48 hours. Fish tools Sunday.
Start Time	14:00	End Time	00:00	Comment
Report Start Date	4/6/2014	Report End Date	4/7/2014	24hr Activity Summary
Start Time	00:00	End Time	11:00	Comment Attempt to fish bombs.
Start Time	11:00	End Time	12:00	Comment RD tarp. Remove pressure recorder (5 psi on well head). RU WLT, Lubricator.
Start Time	12:00	End Time	17:00	Comment RIH w/ 1-5/8" x 4.125"OD overshot (to fish 3/4" pin looking up), hydraulic jars, spang jars, collar locator. Found solid metal @ 5544' (half way between two casing collars). Pulls over 300 lbs to get off. RIH w/ 4" OD x 1-3/8" ID retrieving tool. Shows where wedges on outside of tool. Had to jar off 4 times. RIH w/ 3-1/8" magnet. Had to pull over 200 lbs to come off tool.
Start Time	17:00	End Time	18:00	Comment RD WLT. Wait on orders.
Start Time	18:00	End Time	00:00	Comment
Report Start Date	4/7/2014	Report End Date	4/8/2014	24hr Activity Summary
Start Time	00:00	End Time	05:30	Comment RD frac crew. Set RBP. RD BOP's. RU 5K BOP's. Test BOP's. Retrieve RBP. PU tally. Drift tbq. RIH w/ wash over tools.



Well Name: Ute Tribal 11-19-4-2E

Summary Rig Activity

Start Time	05:30	End Time	07:30	Comment	RD frac crew.
Start Time	07:30	End Time	08:30	Comment	MIRUSU, NWS # 1423.
Start Time	08:30	End Time	09:30	Comment	RU WLT. RIH w/ wireline set RBP & set @ 520'.
Start Time	09:30	End Time	10:30	Comment	Remove 10k BOP's & Cameron frac sleeve.
Start Time	10:30	End Time	12:00	Comment	Instal 5K FMC valve, 5K Weatherford single set blind rams, Weatherford double BOP's w/ 2-7/8" pipe rams w/ double side 2-1/16 port valves, Washington head.
Start Time	12:00	End Time	13:30	Comment	Dead head RBS test unit to 6000 psi. Test BOP's chambers to 3000 psi for 5 min. & wellhead valves to 5000 psi high for 10 min & 300 psi low for 5 min.
Start Time	13:30	End Time	16:30	Comment	Set pipe racks. Spot hydraulic catwalk. Unload tbg. Tally & drift tbg. RU retrieving tool. PU tbg. Retrieve RBP @ 520' w/ 17 jts. TOOH w/ tbg. LD RBP.
Start Time	16:30	End Time	19:00	Comment	RU 4-1/2" Glob Basket, Bumper sub, 6' tbg pup. TIH w/ 117 jts new 6.5#, 8EUE, L-80 tbg.
Start Time	19:00	End Time	00:00	Comment	
Report Start Date	4/8/2014	Report End Date	4/9/2014	24hr Activity Summary TIH w/ tools. TOOH w/ tbg. TIH w/ different tools.	
Start Time	00:00	End Time	07:00	Comment	
Start Time	07:00	End Time	10:00	Comment	Open w/ 0 psi on casing. Continue tally, drift & PU new L-80, 2-7/8", 6.5#, 8EUE tbg. Tag up @ 5573'. RU Graco XK-90 swivel. Turned slow & lowered slowly. Seen some sand but not measurable amount. Circulate 40 bbls wtr. When set down pressure would climb to 350 psi.
Start Time	10:00	End Time	12:00	Comment	TOOH w/ tbg. Nothing in tools except some scratches up inside basket.
Start Time	12:00	End Time	14:00	Comment	Finish PU 49 jts tbg & RIH to empty pipe racks. RD cat walk. TOOH w/ tbg racking in derrick.
Start Time	14:00	End Time	15:00	Comment	PU Poorboy shoe w/ 2- 6' wash pipe pup jts w/ 4-1/2" OD & 3-15/16" ID w/ 1" Pumpkin eyes.
Start Time	15:00	End Time	17:00	Comment	TIH w/ tbg. Tag @ 5573'. Circulate down to 5583 (gained 10'), Circulate 50 bbls KCL wtr. Had small amount of sand
Start Time	17:00	End Time	19:00	Comment	TOOH w/ tbg. Recovered J-tool & change over coupling (17" x 1- 3/4"). Need to redress tool. Re-run in AM.
Start Time	19:00	End Time	00:00	Comment	
Report Start Date	4/9/2014	Report End Date	4/10/2014	24hr Activity Summary Fish tools. RU Nabors. Fish frac. RD Nabors. Flow well back.	
Start Time	00:00	End Time	06:00	Comment	
Start Time	06:00	End Time	10:00	Comment	Held safety meeting. Open well w/ 0 psi on casing. RU RBS Poorboy shoe w/ 12- 1-1/4" pumpkin eyes (4-1/2" OD, 3-15/16" ID, Bumper sub, 12' of 4-1/2" wash pipe (4"ID). TIH w/ tbg. RU swivel. Wash over tools. Circulate 40 bbls. TOOH w/ all tools in fair shape. WL didn't have reader to open recorder.



Well Name: Ute Tribal 11-19-4-2E

Summary Rig Activity

Start Time	10:00	End Time	13:00	Comment
Start Time	13:00	End Time	14:00	Comment
Start Time	14:00	End Time	15:00	Comment
Start Time	15:00	End Time	16:00	Comment
Start Time	16:00	End Time	17:00	Comment
Start Time	17:00	End Time	19:00	Comment
Start Time	19:00	End Time	00:00	Comment
Report Start Date	4/10/2014	Report End Date	4/11/2014	24hr Activity Summary
Start Time	00:00	End Time	08:30	Comment
Start Time	08:30	End Time	10:00	Comment
Start Time	10:00	End Time	11:00	Comment
Start Time	11:00	End Time	12:00	Comment
Start Time	12:00	End Time	15:00	Comment
Start Time	15:00	End Time	19:00	Comment
Start Time	19:00	End Time	00:00	Comment
Report Start Date	4/11/2014	Report End Date	4/12/2014	24hr Activity Summary
Start Time	00:00	End Time	07:00	Comment

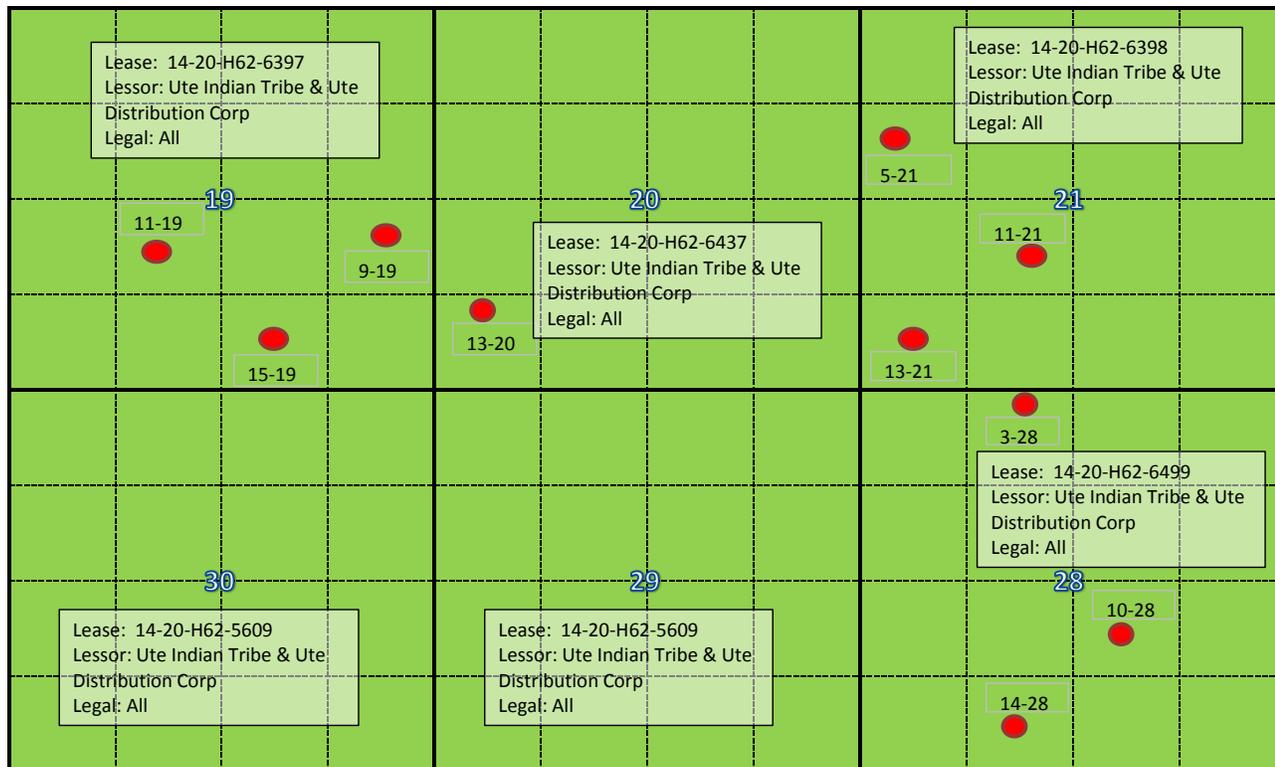


Well Name: Ute Tribal 11-19-4-2E

Summary Rig Activity

Start Time	07:00	End Time	11:00	Comment
Start Time	11:00	End Time	12:00	Comment
Start Time	12:00	End Time	14:30	Comment
Start Time	14:30	End Time	16:30	Comment
Start Time	16:30	End Time	18:30	Comment
Start Time	18:30	End Time	00:00	Comment
Report Start Date	4/14/2014	Report End Date	4/15/2014	24hr Activity Summary
Start Time	00:00	End Time	07:00	Comment
Start Time	07:00	End Time	09:00	Comment
Start Time	09:00	End Time	13:00	Comment
Start Time	13:00	End Time	16:00	Comment
Start Time	16:00	End Time	00:00	Comment

**Plat depiction including Lease Numbers
Township 4 South, Range 2 East**



<p>Ute Tribal 10-28-4-2E: SHL 1976' FSL & 1973' FEL BHL 1976' FSL & 1973' FEL</p>
<p>Ute Tribal 14-28-4-2E: SHL 659' FSL & 1974' FEL BHL 659' FSL & 1974' FEL</p>
<p>Ute Tribal 13-21-4-2E SHL 737' FSL & 835' FWL BHL 737' FSL & 835' FWL</p>
<p>Ute Tribal 3-20-4-2E SHL 1029' FSL & 712' FWL BHL 1029' FSL & 712' FWL</p>
<p>Ute Tribal 9-19-4-2E: SHL 1931' FSL & 588' FEL BHL 1931' FSL & 588' FEL</p>

<p>Ute Tribal 11-19-4-2E SHL 1867' FSL & 2454' FWL BHL 1867' FSL & 2454' FWL</p>
<p>Ute Tribal 5-21-4-2E: SHL 1829' FNL & 530' FWL BHL 1829' FNL & 530' FWL</p>
<p>Ute Tribal 3-28-4-2E: SHL 96' FNL & 2096' FWL BHL 96' FNL & 2096' FWL</p>
<p>Ute Tribal 11-21-4-2E: SHL 1636' FSL & 2045' FWL BHL 1636' FSL & 2045' FWL</p>
<p>Ute Tribal 15-19-4-2E: SHL 831' FSL & 1883' FEL BHL 831' FSL & 1883' FEL</p>



LANDMAN AFFIDAVIT

Levi Dein personally appeared before me, being duly sworn, deposes and says:

1. My name is Levi Dein. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the Ute Tribal 11-19-4-2E (the "Well") with surface and bottom hole locations in Section 19, Township 4 South, Range 2 East, USM, Uintah County, Utah. The Well is located on lands exclusively owned by The Ute Indian Tribe of the Uintah Reservation ("Tribe") which have been leased to Newfield under the Monument Butte Exploration and Development Agreement dated December 22, 2006 and approved by the Bureau of Indian Affairs on February 23, 2007.
3. The bottom hole location of the Well and all directly offsetting 40 acre tracts have leasehold that is owned 100% by Newfield and Ute Upstream Holdings LLC (now Crescent Point Energy U.S. Corp.)
4. The Well has equal Revenue Interest and Royalty Interest owned and controlled by the Tribe through the entirety of the wellbore.
5. Ownership of the Working Interest, Royalty Interest, and Overriding Royalty Interest is common throughout the Green River and Wasatch Formations in the Well.

FURTHER AFFIANT SAYETH NOT.



Levi Dein

ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
 COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 31st day of October, 2014, personally appeared Levi Dein, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.



NOTARY PUBLIC

My Commission Expires: 12.14.15

