

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 5-21-4-2E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6398			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Deep Creek Investments etal						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2400 Sunnyside Avenue, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1829 FNL 530 FWL		SWNW	21	4.0 S	2.0 E	U		
Top of Uppermost Producing Zone		1829 FNL 530 FWL		SWNW	21	4.0 S	2.0 E	U		
At Total Depth		1829 FNL 530 FWL		SWNW	21	4.0 S	2.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 530			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 5077			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 7115 TVD: 7115				
			28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 7115	15.5	J-55 LT&C	8.3	Premium Lite High Strength	353	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825				
SIGNATURE			DATE 09/29/2011			EMAIL mcrozier@newfield.com				
API NUMBER ASSIGNED 43047520280000			APPROVAL			 Permit Manager				

NEWFIELD PRODUCTION COMPANY
 UTE TRIBAL 5-21-4-2E
 SW/NW SECTION 21, T4S, R2E
 UTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2,165'
Green River	2,165'
Wasatch	6,840'
Proposed TD	7,115'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	2,165' – 6,840'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 5-21-4-2E**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,115'	15.5	J-55	LTC	4,810 2.12	4,040 1.78	217,000 1.97

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 5-21-4-2E**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,115'	Prem Lite II w/ 10% gel + 3% KCl	353 1152	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
 - Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system, and individual components shall be operable as designed. Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

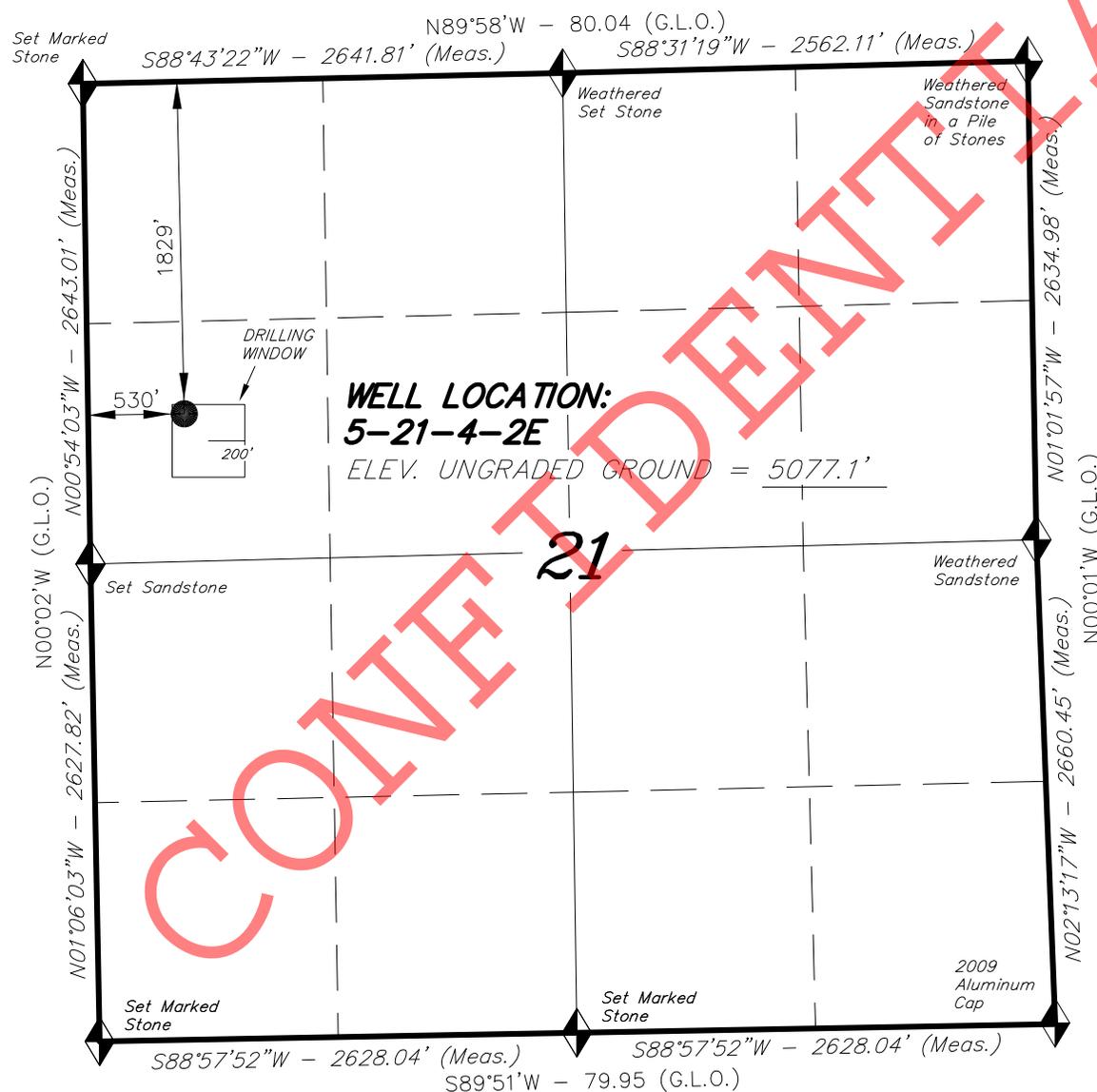
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2011, and take approximately seven (7) days from spud to rig release.

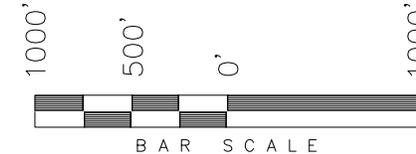
CONFIDENTIAL

T4S, R2E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, 5-21-4-2E, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 21, T4S, R2E, U.S.B.&M. UTAH COUNTY, UTAH.

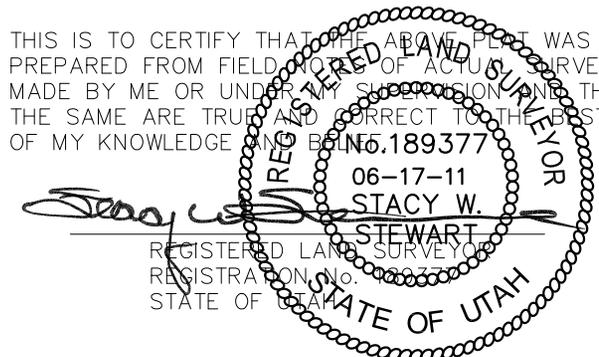


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

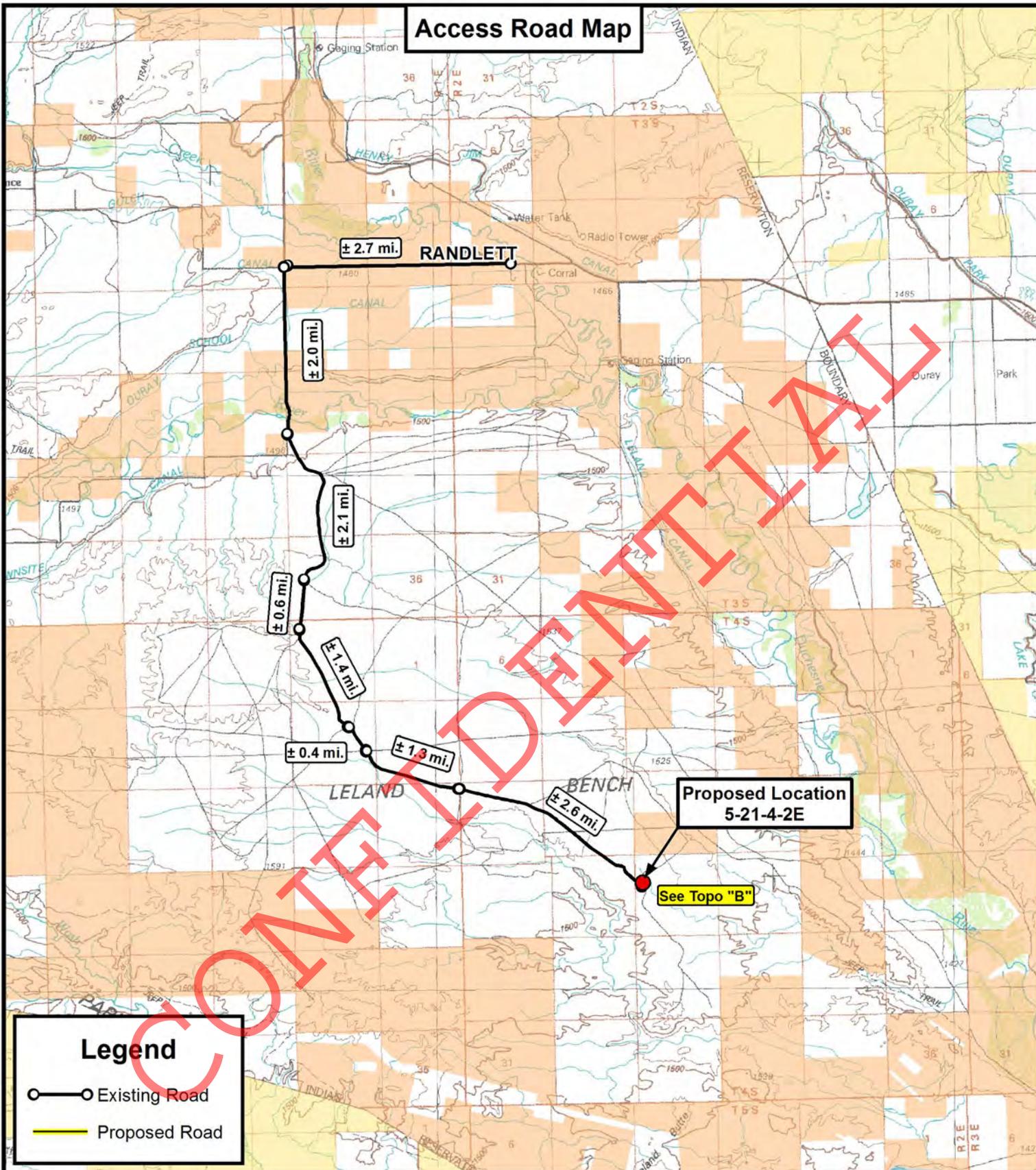
5-21-4-2E
(Surface Location) NAD 83
LATITUDE = 40° 07' 27.61"
LONGITUDE = 109° 46' 49.11"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 03-29-11	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 05-13-11	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



Legend

- Existing Road
- Proposed Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-14-2011		V1
SCALE:	1:100,000		



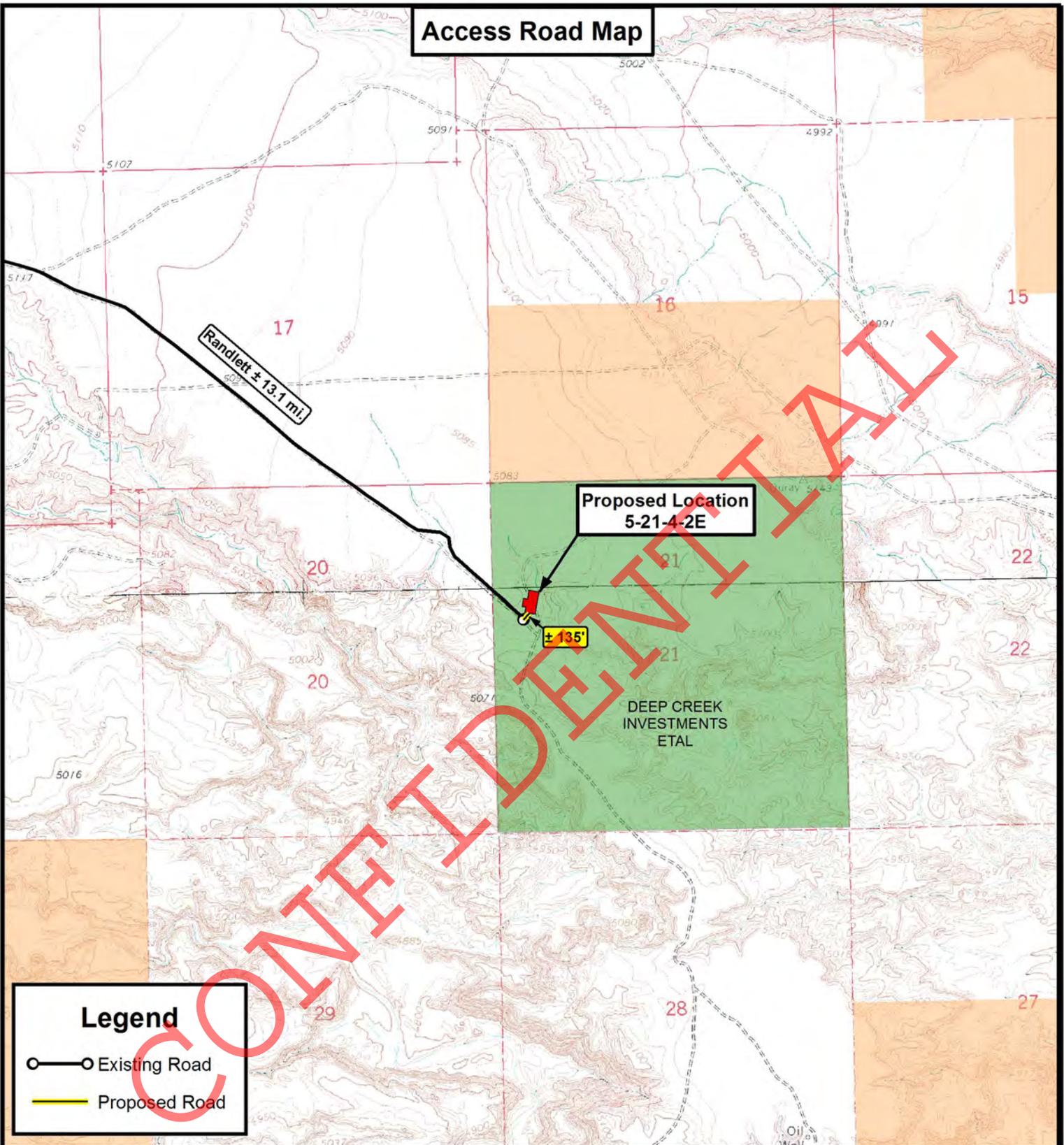
NEWFIELD EXPLORATION COMPANY

5-21-4-2E
 SEC. 21, T4S, R2E, U.S.B.&M.
 Uintah County, UT.

TOPOGRAPHIC MAP

SHEET **A**

Access Road Map



Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
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NEWFIELD EXPLORATION COMPANY

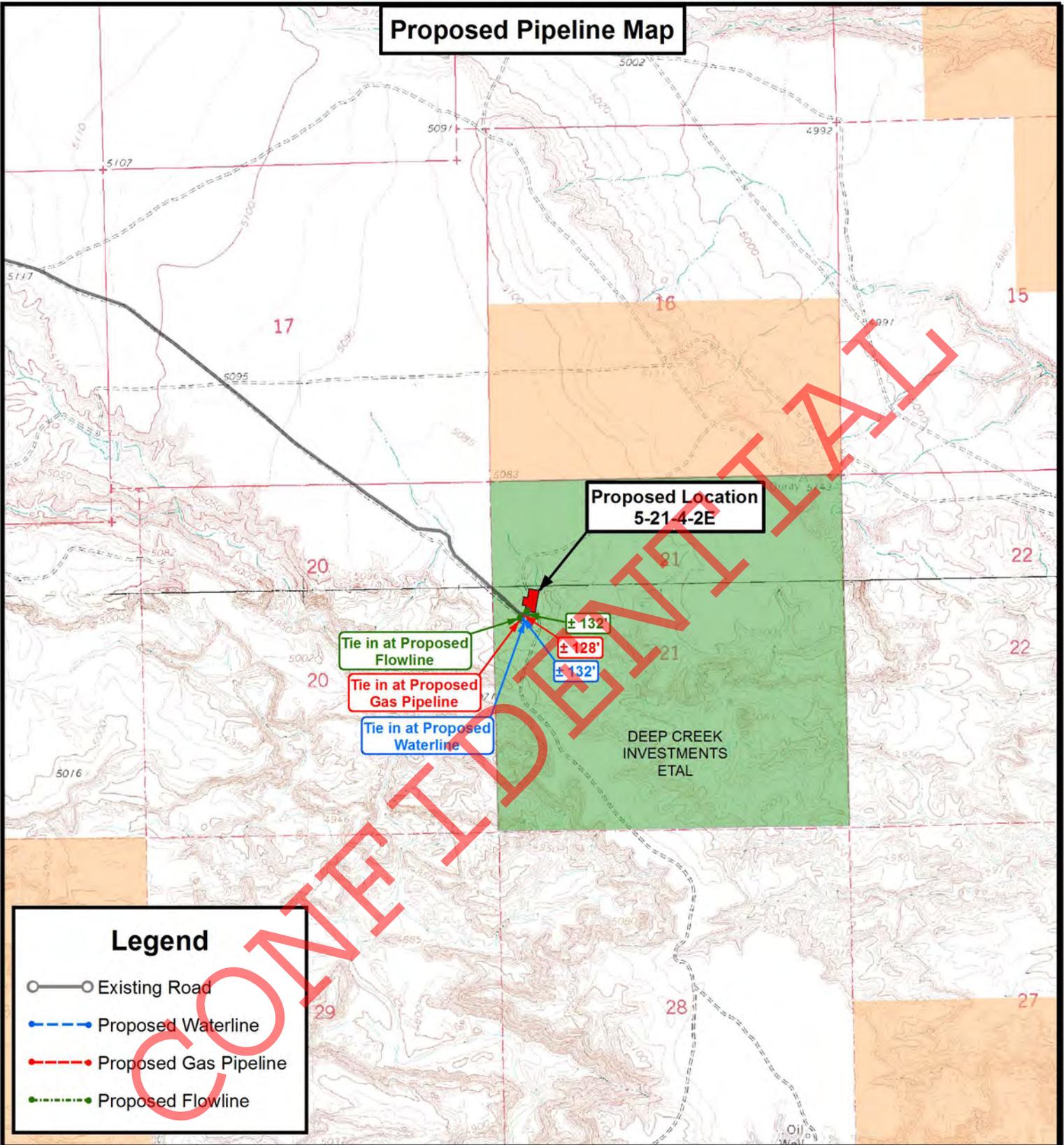
**5-21-4-2E
SEC. 21, T4S, R2E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Waterline
- Proposed Gas Pipeline
- Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

**5-21-4-2E
SEC. 21, T4S, R2E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-14-2011		V1
SCALE:	1" = 2,000'		

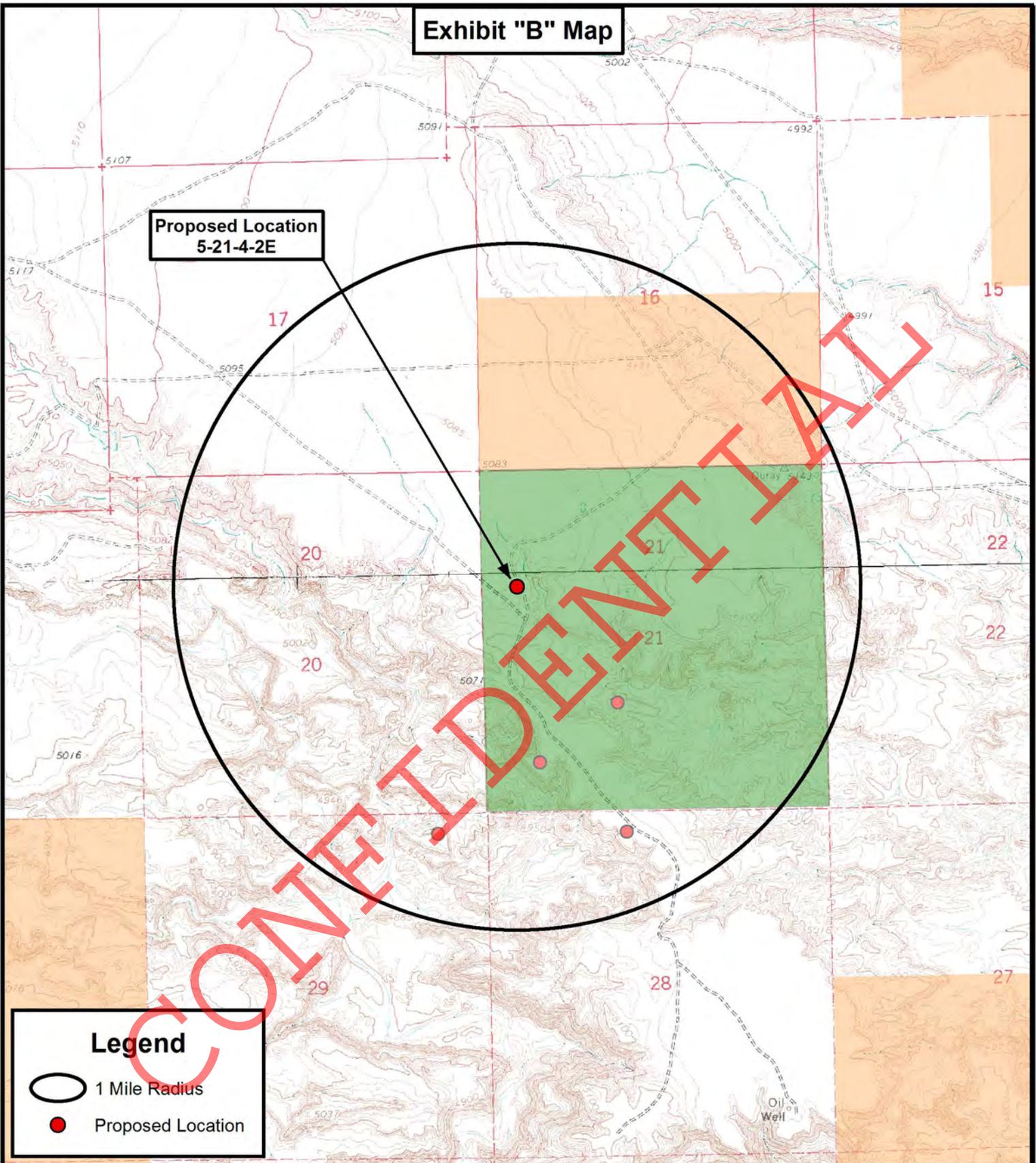
TOPOGRAPHIC MAP

SHEET

C

Exhibit "B" Map

**Proposed Location
5-21-4-2E**



Legend

-  1 Mile Radius
-  Proposed Location



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

**5-21-4-2E
SEC. 21, T4S, R2E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 7th day of January, 2010 by and between **Deep Creek Investments etal, Lee M. Smith, General Manager whose address is 2400 Sunnyside Avenue, Salt Lake City, UT 84108**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East
Section 15 N1/2

Township 4 South, Range 2 East
Section 21 All
Section 28 All

Uintah County, Utah

Being 1600 acres, more or less,

Entry 2010004507
Book 1191 Page 751-752-516-88
15-MAY-10 01:28
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
NEWFIELD ROCKY MOUNTAINS
1001 17TH STREET, SUITE 2000 DENVER CO80202
Res. By: HEATHER COOP DEPUTY

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 7th, 2010 as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By: Lee M. Smith
Lee M. Smith, General Manager
Deep Creek Investments, etal

By: Daniel W. Shewmake
Daniel W. Shewmake
Vice President - Development

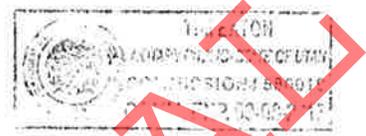
STATE OF UTAH)
)ss
COUNTY OF Salt Lake)

This instrument was acknowledged before me this 7th day of January, 2010 by Lee M. Smith, Deep Creek Investments, etal, General Manager.

Witness my hand and official seal.

My commission expires 9/8/2013


Notary Public



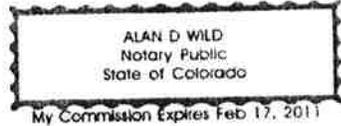
STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this 22nd day of February, 2010 by Daniel W. Shewmake, as Vice President - Development of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

My commission expires _____


Notary Public



CONFIDENTIAL

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 5-21-4-2E
SW/NW SECTION 21, T4S, R2E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 5-21-4-2E located in the SW 1/4 NW 1/4 Section 21, T4S, R2E, Uintah County, Utah:

Proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 10.4 miles to it's junction with the beginning of the proposed access road to the northwest; proceed northwesterly along the proposed access road approximately 135' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 135' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Deep Creek Investment etal. See the attached Memorandum of Easement, Right of Way and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0533p 8/1/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA Environmental Consultants, 7/22/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 135' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 128' of surface gas line to be granted. Newfield Production Company requests 132' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Surface Flow Line

Newfield requests 132' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 5-21-4-2E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 5-21-4-2E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton

Address: Newfield Production Company

Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #5-21-4-2E, SW/NW Section 21, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

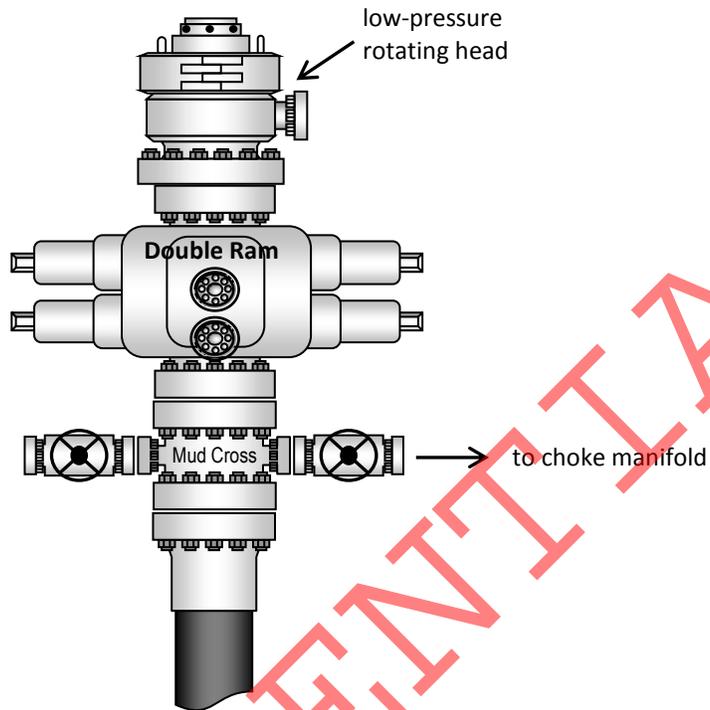
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/28/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

CONFIDENTIAL

Typical 2M BOP stack configuration



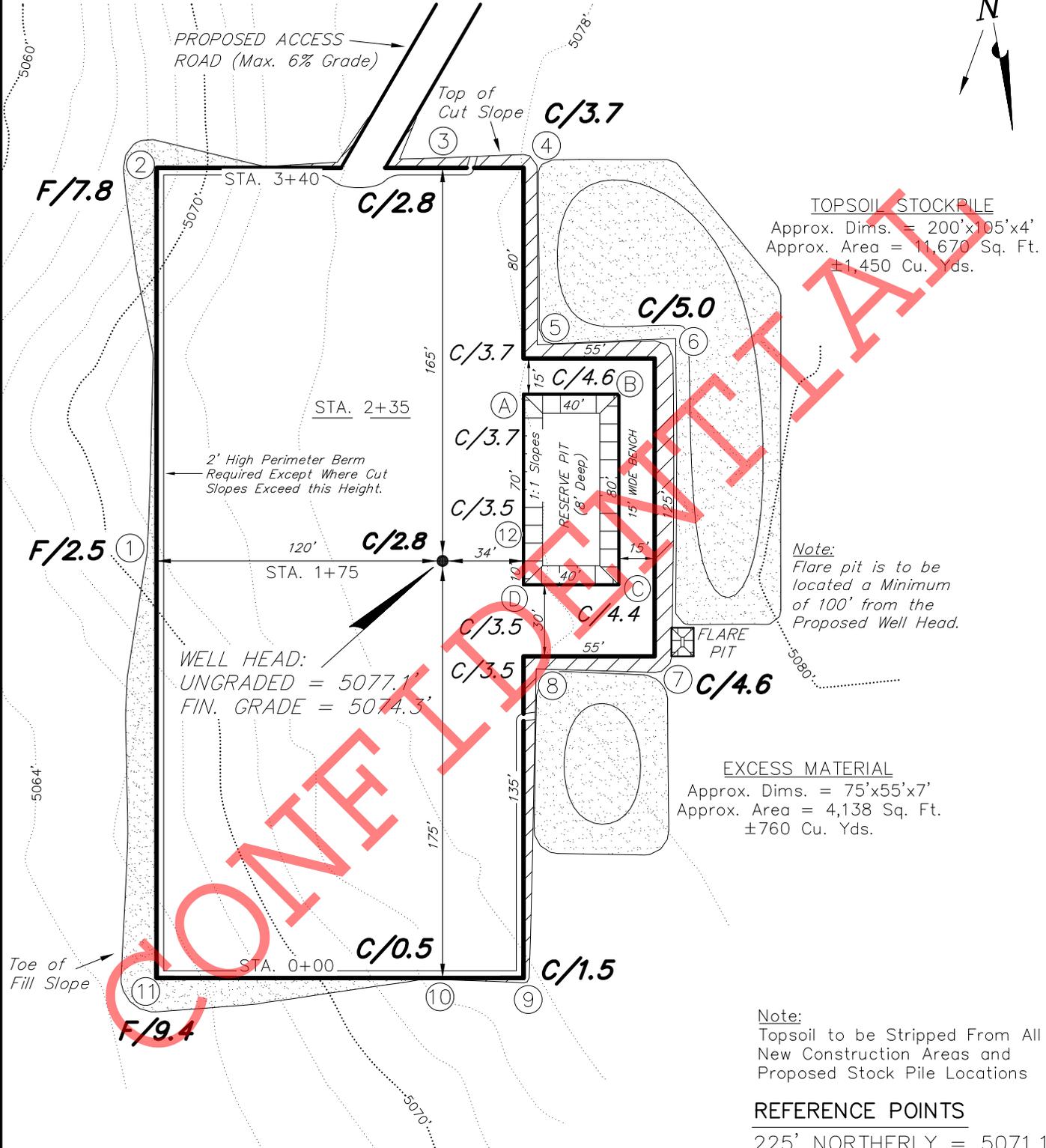
CONFIDENTIAL

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

5-21-4-2E

Pad Location: SWNW Section 21, T4S, R2E, U.S.B.&M.



TOPSOIL STOCKPILE
 Approx. Dims. = 200'x105'x4'
 Approx. Area = 11,670 Sq. Ft.
 ±1,450 Cu. Yds.

Note:
 Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

EXCESS MATERIAL
 Approx. Dims. = 75'x55'x7'
 Approx. Area = 4,138 Sq. Ft.
 ±760 Cu. Yds.

Note:
 Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

REFERENCE POINTS
 225' NORTHERLY = 5071.1'
 275' NORTHERLY = 5068.9'
 170' EASTERLY = 5065.4'
 220' EASTERLY = 5062.1'

NOTE:
 The topsoil & excess material areas are calculated as being mounds containing 2,210 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: K.S.	DATE SURVEYED: 03-29-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 05-13-11	V1
SCALE: 1" = 60'	REVISED:	

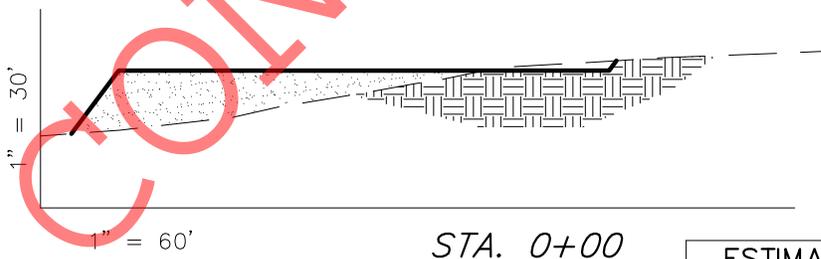
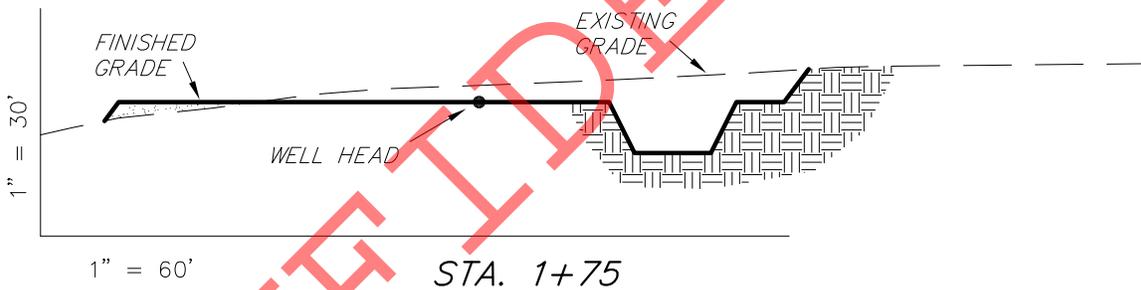
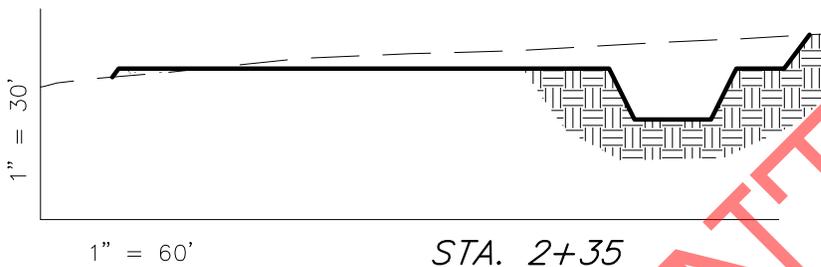
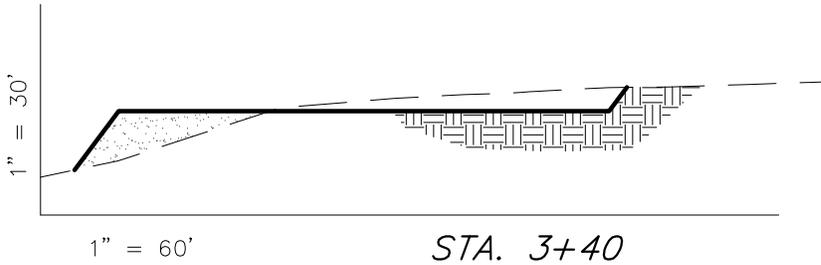
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

5-21-4-2E

Pad Location: SWNW Section 21, T4S, R2E, U.S.B.&M.



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,000	3,000	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	3,690	3,000	1,320	690

SURVEYED BY: K.S.	DATE SURVEYED: 03-29-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 05-13-11	V1
SCALE: 1" = 60'	REVISED:	

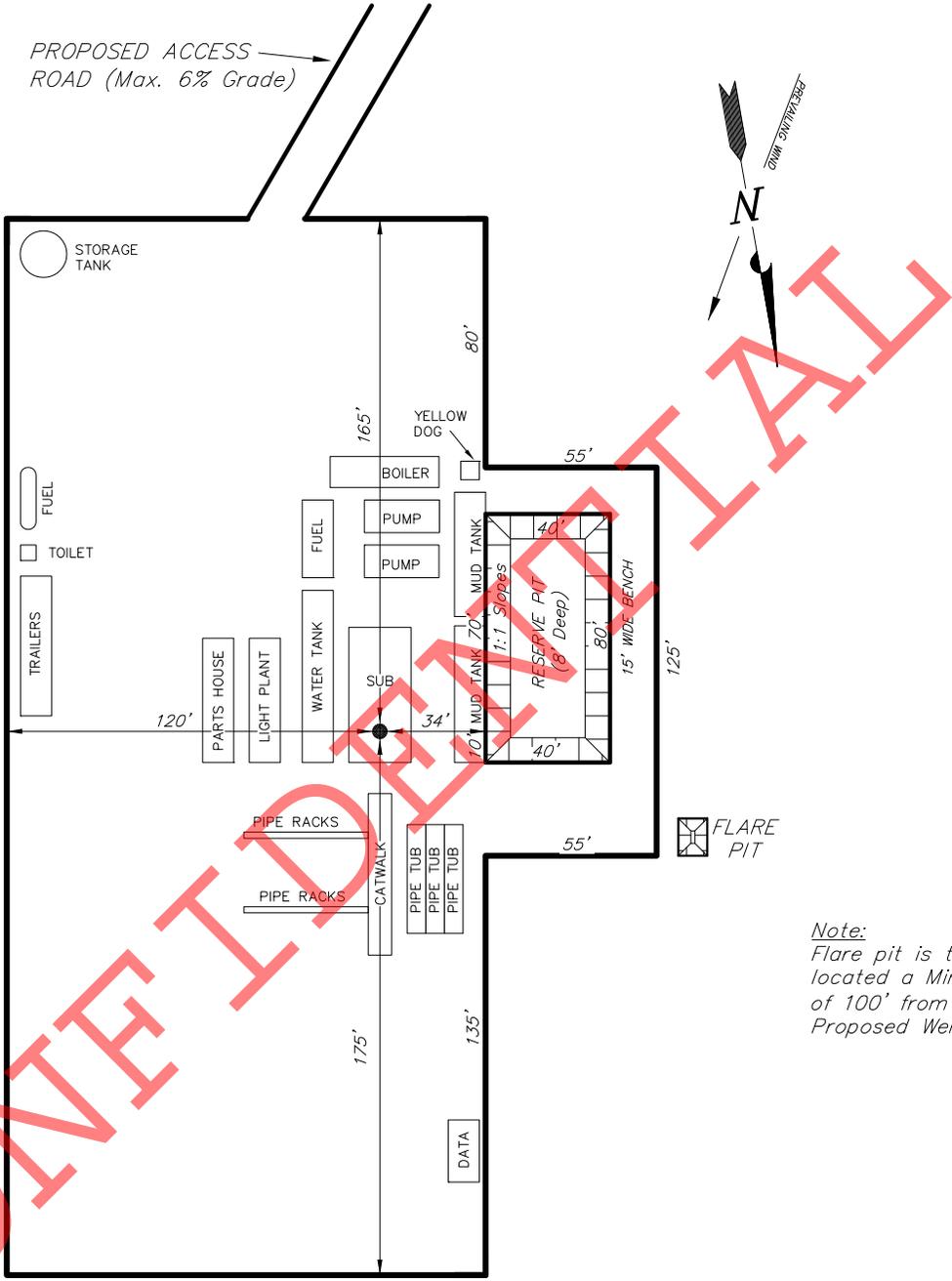
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

5-21-4-2E

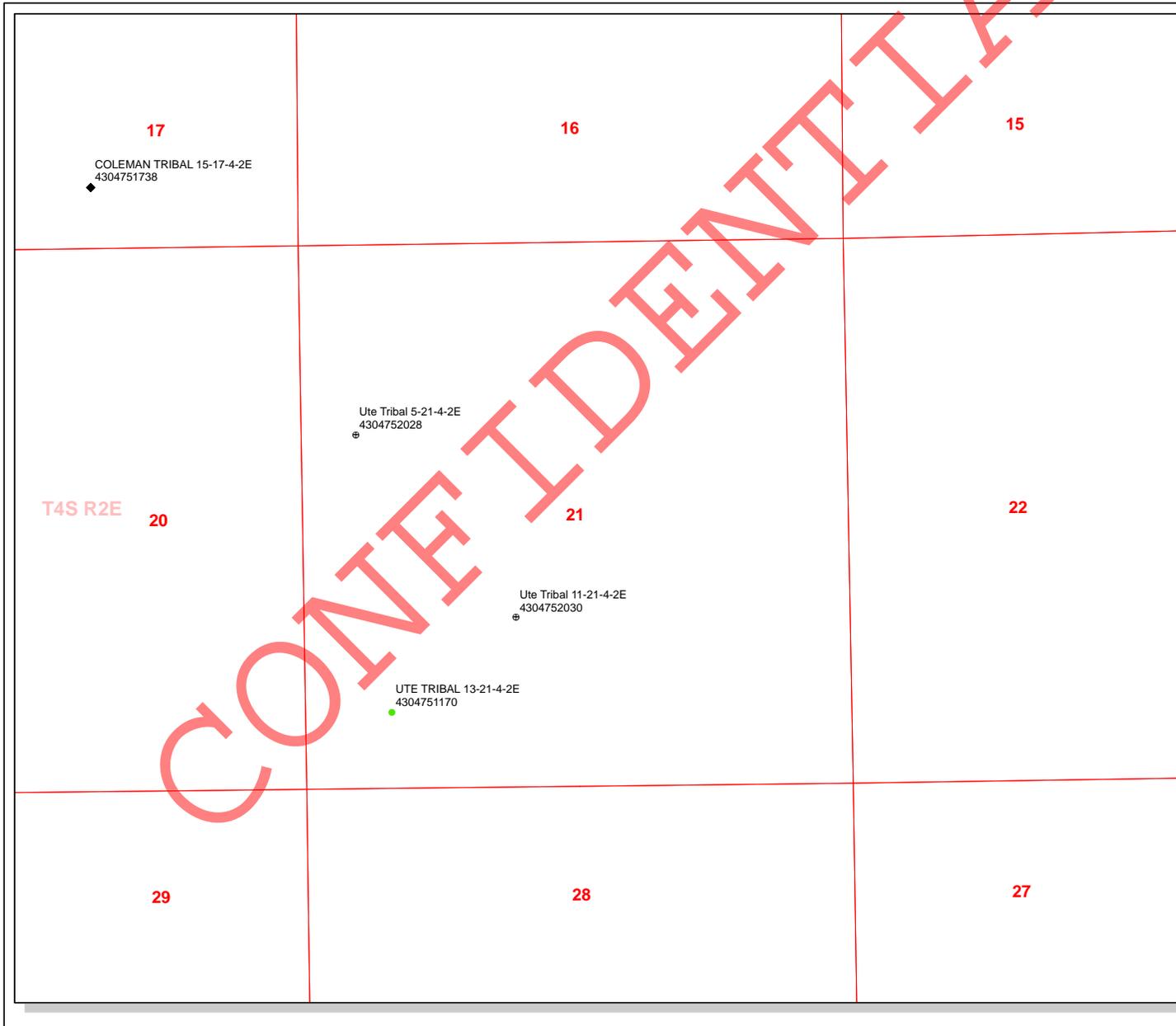
Pad Location: SWNW Section 21, T4S, R2E, U.S.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

CONFIDENTIAL

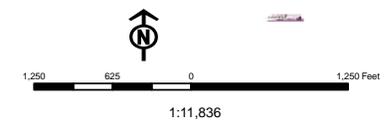
SURVEYED BY: K.S.	DATE SURVEYED: 03-29-11	VERSION:	V1	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 05-13-11			
SCALE: 1" = 60'	REVISED:			



API Number: 4304752028
Well Name: Ute Tribal 5-21-4-2E
 Township T0.4 . Range R0.2 . Section 21
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM. | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| STATUS | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WIW - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |





State of Utah

GARY R. HERBERT
Governor

GREG BELL
*Lieutenant
Governor*

Office of the Governor
PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

October 17, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill; Newfield Production Company
Uintah County; Section 21, Township 4.0S, Range 2.0E
RDCC Project Number 28960

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance, the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

RECEIVED: October 19, 2011

Diana Mason
October 17, 2011
Page -2-

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).
- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja
Director

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		30 1 Sensitivity Level

Characteristics / Requirements

Dugout earthen (80' x 40' x 8') outside of pad dimensions.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / CommentsMark Jones
Evaluator10/12/2011
Date / Time

Application for Permit to Drill Statement of Basis

1/23/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4714	43047520280000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Deep Creek Investments etal	
Well Name	Ute Tribal 5-21-4-2E		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWNW 21 4S 2E U 1829 FNL (UTM) 603920E 4442262N		530 FWL GPS Coord		

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

1/18/2012
Date / Time

Surface Statement of Basis

This location is proposed approximately 13 road miles southwest of Randlett, Utah in the Leland Bench area of Uintah County. The surrounding topography is mostly flat. The site is characterized by shadscale, broom snake weed, horse brush, and cheat grass. The landowner was invited and was in attendance for the pre-site inspection. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from becoming a problem. Drainages should be diverted around and away from wellpad and access road. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Mark Jones
Onsite Evaluator

10/12/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/29/2011

API NO. ASSIGNED: 43047520280000

WELL NAME: Ute Tribal 5-21-4-2E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNW 21 040S 020E

Permit Tech Review:

SURFACE: 1829 FNL 0530 FWL

Engineering Review:

BOTTOM: 1829 FNL 0530 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.12426

LONGITUDE: -109.78037

UTM SURF EASTINGS: 603920.00

NORTHINGS: 4442262.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6398

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review: 2012-01-18 00:00:00.0
- Fee Surface Agreement

 Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill
21 - RDCC - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 5-21-4-2E
API Well Number: 43047520280000
Lease Number: 14-20-H62-6398
Surface Owner: FEE (PRIVATE)
Approval Date: 1/23/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 2011

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626398
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. UTE TRIBAL 5-21-4-2E
3b. Phone No. (include area code) Ph: 435.646.3721 Fx: 435.646.3031		9. API Well No. 43-047-52028
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 1829FNL 530FWL At proposed prod. zone SWNW 1829FNL 530FWL		10. Field and Pool, or Exploratory UNDESIGNATED
14. Distance in miles and direction from nearest town or post office* 13.1		11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T4S R2E Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 530'	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40.00	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320'	19. Proposed Depth 7115 MD 7115 TVD	20. BLM/BIA Bond No. on file WYB000493 FLB00100473
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5077 GL	22. Approximate date work will start 01/01/2012	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435.646.3721	Date 09/29/2011
Title REGULATORY TECH		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 26 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #118819 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent **RECEIVED**
Committed to AFMSS for processing by LESLIE ROBINSON on 09/30/2011 (TTLBR0095AE)

JAN 07 2013

DIV. OF OIL GAS & MIN.

UDOGM

NOTICE OF APPROVAL

** BLM REVISED **

11UBR0095AE



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company Location: SWNW, Sec. 21, T4S, R2E
Well No: Ute Tribal 5-21-4-2E Lease No: 14-20-H62-6398
API No: 43-047-52028 Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Low water crossings will be constructed at drainage crossings as necessary along access road route.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This will include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008). The Operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6398	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 5-21-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047520280000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1829 FNL 0530 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 04.0S Range: 02.0E Meridian: U	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/23/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: January 16, 2013

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 1/15/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047520280000

API: 43047520280000

Well Name: UTE TRIBAL 5-21-4-2E

Location: 1829 FNL 0530 FWL QTR SWNW SEC 21 TWNP 040S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 1/23/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 1/15/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

BLM - Vernal Field Office - Notification Form

CONFIDENTIAL

Operator Newfield Exploration Rig Name/# Pro Petro # 10
Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number UT 5-21-4-2E
Qtr/Qtr SW/NW Section 21 Township 4S Range 2E
Lease Serial Number 1420H626398
API Number 43-047-52028

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/5/13 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 3/5/13 5:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1829 ENL 0530 FULL
SWNW Section 21 T4S R2E

5. Lease Serial No.

BIA 14-20-H62-6398

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 5-21-4-2E

9. API Well No.

4304752028

10. Field and Pool, or Exploratory Area

MYTON-TRIBAL EDA

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

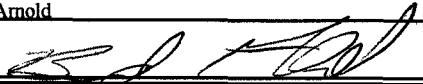
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/5/13 MIRU Pro Petro # 8. Spud well @8:00 AM. Drill 553' of 12 1/4" hole with air mist. TIH W/ 12 Jt's 8 5/8" J-55 24# csgn. Set @ 542.41. On 3/7/13 cement with 265 sks of class "G" w/ 2% CaCl2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 18 barrels cement to pit. WOC.

RECEIVED
MAR 15 2013

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Branden Arnold	Title
Signature 	Date 03/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Casing / Liner Detail

Well Ute Tribal 5-21-4-2E
Prospect Myton
Foreman
Run Date:
String Type Conductor, 14", 36.75#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
22.00			13' KB		
13.00	9.00		Conductor	14.000	13.500
22.00			-		

Cement Detail

Cement Company:					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Stab-In-Job? BHT: 0 Initial Circulation Pressure: Initial Circulation Rate: Final Circulation Pressure: Final Circulation Rate: Displacement Fluid: Displacement Rate: Displacement Volume: Mud Returns: Centralizer Type And Placement:			Cement To Surface? Est. Top of Cement: Plugs Bumped? Pressure Plugs Bumped: Floats Holding? Casing Stuck On / Off Bottom? Casing Reciprocated? Casing Rotated? CIP: Casing Wt Prior To Cement: Casing Weight Set On Slips:		

Casing / Liner Detail

Well Ute Tribal 5-21-4-2E
Prospect Myton
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
542.41			13' KB		
13.00	1.42		Wellhead		
14.42	483.16	11	8 5/8 Casing	8.625	
497.58	43.93	1	Shoe Joint	8.625	
541.51	0.90		Guide Shoe	8.625	
542.41			-		

Cement Detail

Cement Company: Halliburton

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
Slurry 1	265	15.8	1.17	310.05	Class G+2%kcl+.25#CF

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	30.9
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	500
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	15:03
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Middle of first, top of second and third for a total of three.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301350909	GMBU M-2-9-15	SENW	2	9S	15E	DUCHESNE	3/7/2013	3/28/13

WELL 1 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301350908	GMBU H-2-9-15	SENW	2	9S	15E	DUCHESNE	3/7/2013	3/28/13

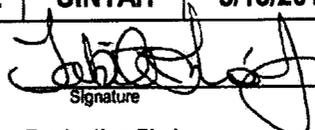
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18958	4304752028	UTE TRIBAL 5-21-4-2E	SWNE	21	4S	2E	UINTAH	3/5/2013	3/18/13

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351049	GMBU J-5-9-17	SWNW	4	9S	17E	DUCHESNE	3/9/2013	3/28/13

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351048	GMBU O-4-9-17	SWNW	4	9S	17E	DUCHESNE	3/8/2013	3/28/13

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18982	4304752019	UTE TRIBAL 15-9-4-1E	SWSE	9	4S	1E	UINTAH	3/13/2013	3/28/13

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)


 Signature
Tabitha Timothy
 Production Clerk 03/18/13

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 MAR 18 2013
 Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6398
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 5-21-4-2E
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047520280000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1829 FNL 0530 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/26/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 04/26/2013 at 17:00 hours. Production Start sundry re-sent on 8/15/2013.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 16, 2013**

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 8/15/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626398

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 5-21-4-2E

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-047-52028

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1829' FNL 530' FWL (SW/NW) SEC 21 T4S R2E

At top prod. interval reported below

1816' FNL 517' FWL (SW/NW) SEC 21 T4S R2E

At total depth

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and
Survey or Area SEC 21 T4S R2E Mer UBM

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
03/05/2013

15. Date T.D. Reached
03/13/2013

16. Date Completed 04/29/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5077' GL 5090' KB

18. Total Depth: MD 7115'
TVD 7113'

19. Plug Back T.D.: MD 7092'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	542'		265 CLASS G			
7-7/8"	5-1/2" J-55	17	0'	7110'		400 Bondcem 1165 Econocem		1350'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@6975'	TA@6851'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5118'	6563'	5118' - 6563' MD	0.34	15	
B) Wasatch	6943'	6948'	6943' - 6948' MD	0.34	43	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5118' - 6948' MD	Frac w/ 393,566#s of 20/40 white sand in 2,786 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/2/13	5/2/13	24	➔	115	39	10			2.5 x 2 x 20' RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	4761' 4920'
				GARDEN GULCH 2 POINT 3	5037' 5385'
				X MRKR Y MRKR	5525' 5565'
				DOUGLAS CREEK MRK BI CARBONATE MRK	5715' 5985'
				B LIMESTONE MRK CASTLE PEAK	6085' 5420'
				BASAL CARBONATE WASATCH	6760' 6860'

32. Additional remarks (include plugging procedure):

5756' - 5789' were perfed and then squeezed off. The report just listed the open perforations.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 04/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Job Number: UT13411 State/Country: Utah/USA
 Company: Newfield Exploration Declination: 11.4
 Lease/Well: Ute Tribal 5-21-4-2E Grid: TRUE North
 Location: Leland Bench
 Rig Name: Capstar 329 Date/Time: 12-Mar-13 6:09
 RKB: 5090'
 G.L. or M.S.L.: GL 5077'

Minimum Curvature Method

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TRUE Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
0	0	0	0	0	0	0	0	0	0
585	0.19	104.8	585	-0.25	0.94	-0.25	0.97	104.8	0.03
616	0.35	166.9	616	-0.35	1.01	-0.35	1.07	109.29	1
646	0.4	157.5	646	-0.54	1.07	-0.54	1.2	116.75	0.26
678	0.26	89.8	678	-0.64	1.19	-0.64	1.35	118.45	1.2
709	0.18	89.7	709	-0.64	1.3	-0.64	1.45	116.19	0.26
738	0.4	165.4	738	-0.74	1.38	-0.74	1.56	118.26	1.37
769	0.35	112	769	-0.88	1.49	-0.88	1.73	120.55	1.1
799	0.44	132.9	799	-0.99	1.66	-0.99	1.93	120.87	0.56
829	0.26	135.2	829	-1.12	1.79	-1.12	2.11	121.98	0.6
860	0.53	184.8	859.99	-1.31	1.83	-1.31	2.25	125.64	1.33
905	0.31	151.2	904.99	-1.63	1.87	-1.63	2.48	130.99	0.71
951	0.4	170.3	950.99	-1.89	1.96	-1.89	2.72	134.04	0.32
996	0.69	194.9	995.99	-2.31	1.91	-2.31	3	140.34	0.81
1041	0.92	177.9	1040.99	-2.93	1.86	-2.93	3.47	147.64	0.73
1086	1.01	181	1085.98	-3.69	1.86	-3.69	4.13	153.19	0.23
1132	1.23	193.3	1131.97	-4.58	1.74	-4.58	4.9	159.14	0.71
1177	1.23	192.9	1176.96	-5.52	1.52	-5.52	5.72	164.55	0.02
1223	0.62	196.7	1222.95	-6.24	1.34	-6.24	6.38	167.85	1.33
1268	0.83	180.3	1267.95	-6.8	1.27	-6.8	6.91	169.4	0.65
1313	0.66	182.2	1312.95	-7.38	1.26	-7.38	7.49	170.31	0.38
1358	0.79	180.5	1357.94	-7.95	1.25	-7.95	8.05	171.08	0.29
1404	0.66	179.6	1403.94	-8.53	1.25	-8.53	8.62	171.69	0.28
1449	0.75	181.5	1448.94	-9.09	1.24	-9.09	9.17	172.23	0.21
1494	0.57	201	1493.93	-9.59	1.15	-9.59	9.66	173.15	0.63
1540	0.62	199.4	1539.93	-10.04	0.99	-10.04	10.09	174.38	0.11
1585	0.7	186.2	1584.93	-10.54	0.88	-10.54	10.58	175.24	0.38
1630	1.05	181.9	1629.92	-11.23	0.83	-11.23	11.26	175.75	0.79
1676	0.92	194.8	1675.92	-12	0.73	-12	12.03	176.54	0.56
1721	1.1	177.3	1720.91	-12.78	0.65	-12.78	12.8	177.07	0.79
1766	1.14	180.7	1765.9	-13.66	0.67	-13.66	13.68	177.2	0.17
1812	1.1	173.8	1811.89	-14.56	0.71	-14.56	14.58	177.21	0.31
1857	0.83	183.7	1856.89	-15.31	0.74	-15.31	15.33	177.25	0.7
1902	1.1	191.8	1901.88	-16.06	0.63	-16.06	16.07	177.77	0.67

1948	0.79	187.3	1947.87	-16.81	0.5	-16.81	16.82	178.31	0.69
1993	0.75	186.8	1992.87	-17.41	0.42	-17.41	17.41	178.61	0.09
2038	0.92	182.5	2037.86	-18.06	0.37	-18.06	18.07	178.82	0.4
2084	1.05	187.6	2083.86	-18.85	0.3	-18.85	18.85	179.09	0.34
2129	0.83	202.4	2128.85	-19.56	0.12	-19.56	19.56	179.65	0.72
2174	1.23	191.8	2173.84	-20.33	-0.1	-20.33	20.33	180.29	0.98
2220	1.23	188.8	2219.83	-21.31	-0.28	-21.31	21.31	180.75	0.14
2265	1.27	187.2	2264.82	-22.28	-0.42	-22.28	22.28	181.07	0.12
2310	1.32	177.8	2309.81	-23.29	-0.46	-23.29	23.29	181.13	0.48
2356	1.36	190.7	2355.8	-24.36	-0.54	-24.36	24.36	181.27	0.66
2401	1.41	188.1	2400.78	-25.43	-0.72	-25.43	25.44	181.61	0.18
2446	1.05	188.4	2445.77	-26.38	-0.85	-26.38	26.4	181.85	0.8
2492	1.23	191.2	2491.77	-27.29	-1.01	-27.29	27.3	182.12	0.41
2537	1.14	179.4	2536.76	-28.21	-1.1	-28.21	28.23	182.23	0.58
2581	1.32	191.3	2580.75	-29.14	-1.2	-29.14	29.17	182.35	0.71
2627	1.77	181.5	2626.73	-30.37	-1.32	-30.37	30.4	182.48	1.13
2673	1.05	172.5	2672.71	-31.5	-1.28	-31.5	31.53	182.33	1.63
2718	1.1	161.9	2717.71	-32.32	-1.09	-32.32	32.34	181.94	0.45
2763	1.01	183.8	2762.7	-33.13	-0.99	-33.13	33.14	181.7	0.91
2809	1.19	171	2808.69	-34	-0.94	-34	34.01	181.58	0.66
2854	1.19	180.2	2853.68	-34.93	-0.87	-34.93	34.94	181.42	0.42
2899	1.1	175.9	2898.67	-35.83	-0.84	-35.83	35.84	181.34	0.28
2945	1.58	174.3	2944.66	-36.9	-0.74	-36.9	36.91	181.15	1.05
2990	1.6	174.9	2989.64	-38.14	-0.62	-38.14	38.15	180.94	0.06
3035	1.41	170.6	3034.63	-39.32	-0.48	-39.32	39.32	180.7	0.49
3080	1.54	171.4	3079.61	-40.46	-0.3	-40.46	40.46	180.42	0.29
3126	1.54	194.7	3125.6	-41.67	-0.36	-41.67	41.67	180.5	1.35
3216	1.5	194.8	3215.56	-43.98	-0.97	-43.98	43.99	181.26	0.04
3262	1.49	195	3261.55	-45.14	-1.28	-45.14	45.15	181.62	0.02
3307	1.05	192.1	3306.54	-46.1	-1.52	-46.1	46.13	181.88	0.99
3352	1.1	174.8	3351.53	-46.94	-1.56	-46.94	46.96	181.91	0.73
3398	1.07	170.7	3397.52	-47.8	-1.45	-47.8	47.82	181.74	0.18
3488	0.92	169.8	3487.51	-49.34	-1.19	-49.34	49.36	181.38	0.17
3534	0.97	164.8	3533.5	-50.08	-1.02	-50.08	50.09	181.17	0.21
3579	0.77	167.7	3578.5	-50.74	-0.86	-50.74	50.75	180.97	0.45
3624	0.7	158.5	3623.49	-51.3	-0.69	-51.3	51.3	180.77	0.3
3670	0.77	165.5	3669.49	-51.86	-0.51	-51.86	51.86	180.57	0.25
3715	0.85	170.7	3714.48	-52.48	-0.38	-52.48	52.48	180.42	0.24
3760	0.88	175.4	3759.48	-53.15	-0.3	-53.15	53.15	180.33	0.17
3806	0.97	191.5	3805.47	-53.89	-0.35	-53.89	53.89	180.37	0.6
3851	1.19	186.5	3850.47	-54.72	-0.48	-54.72	54.73	180.5	0.53
3896	1.14	208.9	3895.46	-55.58	-0.75	-55.58	55.58	180.77	1.01
3942	1.1	207.5	3941.45	-56.37	-1.17	-56.37	56.38	181.19	0.11

3987	1.27	209.4	3986.44	-57.19	-1.62	-57.19	57.21	181.62	0.39
4032	1.45	192.8	4031.43	-58.18	-1.99	-58.18	58.21	181.96	0.96
4078	1.36	193.5	4077.41	-59.28	-2.25	-59.28	59.32	182.17	0.2
4123	1.67	201.1	4122.4	-60.41	-2.61	-60.41	60.46	182.47	0.82
4168	1.45	196.2	4167.38	-61.57	-3	-61.57	61.64	182.79	0.57
4214	1.49	193.4	4213.36	-62.71	-3.3	-62.71	62.79	183.01	0.18
4259	1.32	176	4258.35	-63.79	-3.4	-63.79	63.88	183.05	1.02
4304	1.27	169.6	4303.34	-64.8	-3.28	-64.8	64.88	182.89	0.34
4350	1.49	162.1	4349.33	-65.87	-3	-65.87	65.94	182.61	0.62
4395	1.76	163.4	4394.31	-67.09	-2.62	-67.09	67.14	182.24	0.61
4440	1.89	167	4439.28	-68.48	-2.26	-68.48	68.51	181.89	0.39
4486	1.89	163.4	4485.26	-69.94	-1.87	-69.94	69.97	181.53	0.26
4531	1.85	159.9	4530.24	-71.34	-1.41	-71.34	71.35	181.13	0.27
4576	1.76	174.4	4575.21	-72.71	-1.09	-72.71	72.71	180.86	1.03
4622	1.45	173.4	4621.2	-73.99	-0.96	-73.99	73.99	180.74	0.68
4667	1.71	166.6	4666.18	-75.21	-0.74	-75.21	75.21	180.56	0.71
4712	1.89	171.5	4711.16	-76.59	-0.47	-76.59	76.59	180.35	0.53
4758	2.37	163.9	4757.12	-78.26	-0.09	-78.26	78.26	180.07	1.21
4803	2.02	162.6	4802.09	-79.91	0.4	-79.91	79.91	179.71	0.79
4848	2.46	161.7	4847.06	-81.58	0.94	-81.58	81.59	179.34	0.98
4893	2.42	166.1	4892.02	-83.42	1.47	-83.42	83.43	178.99	0.43
4939	2.46	155.9	4937.97	-85.26	2.11	-85.26	85.29	178.58	0.95
4984	2.68	157.3	4982.93	-87.12	2.91	-87.12	87.16	178.09	0.51
5029	2.59	154.5	5027.88	-89	3.75	-89	89.08	177.59	0.35
5074	2.77	149.6	5072.83	-90.86	4.74	-90.86	90.98	177.01	0.65
5120	2.72	147.9	5118.78	-92.74	5.88	-92.74	92.93	176.37	0.21
5165	3.25	144.4	5163.72	-94.68	7.19	-94.68	94.96	175.66	1.24
5210	4.31	137.6	5208.62	-96.97	9.08	-96.97	97.39	174.65	2.55
5256	4.09	131.8	5254.5	-99.34	11.46	-99.34	100	173.42	1.04
5301	3.34	120	5299.4	-101.07	13.8	-101.07	102	172.23	2.37
5346	2.35	110.3	5344.35	-102.04	15.8	-102.04	103.26	171.2	2.44
5391	1.5	113.3	5389.32	-102.59	17.2	-102.59	104.03	170.48	1.9
5437	0.66	120.1	5435.31	-102.97	17.99	-102.97	104.52	170.09	1.84
5482	0.4	166	5480.31	-103.25	18.25	-103.25	104.85	169.98	1.06
5527	0.75	214.2	5525.31	-103.64	18.12	-103.64	105.22	170.08	1.26
5573	0.92	212.6	5571.3	-104.2	17.75	-104.2	105.71	170.33	0.37
5618	1.32	205.8	5616.3	-104.97	17.33	-104.97	106.4	170.62	0.94
5663	1.27	216.4	5661.28	-105.84	16.81	-105.84	107.17	170.98	0.54
5709	1.64	235.9	5707.27	-106.62	15.96	-106.62	107.81	171.49	1.33
5754	1.71	218.8	5752.25	-107.51	15.01	-107.51	108.55	172.05	1.12
5799	1.76	227.9	5797.23	-108.49	14.08	-108.49	109.4	172.61	0.62
5845	1.76	210	5843.21	-109.58	13.2	-109.58	110.37	173.13	1.19
5890	1.63	215.8	5888.19	-110.7	12.48	-110.7	111.4	173.57	0.48
5935	1.55	203.8	5933.17	-111.77	11.86	-111.77	112.4	173.94	0.76

5981	1.63	191.3	5979.15	-112.98	11.48	-112.98	113.56	174.2	0.77
6026	1.71	187.8	6024.13	-114.28	11.26	-114.28	114.83	174.37	0.29
6071	1.76	195.7	6069.11	-115.61	10.98	-115.61	116.13	174.57	0.54
6117	1.76	195.3	6115.09	-116.97	10.61	-116.97	117.45	174.82	0.03
6159	1.54	191.7	6157.07	-118.14	10.32	-118.14	118.59	175.01	0.58
6202	1.8	184.3	6200.06	-119.38	10.15	-119.38	119.81	175.14	0.78
6245	1.49	192.2	6243.04	-120.6	9.99	-120.6	121.01	175.27	0.89
6287	1.89	187.9	6285.02	-121.82	9.77	-121.82	122.21	175.41	1
6330	1.98	184.3	6328	-123.26	9.62	-123.26	123.64	175.54	0.35
6373	1.76	195	6370.97	-124.64	9.4	-124.64	125	175.69	0.96
6416	1.8	196.1	6413.95	-125.93	9.04	-125.93	126.25	175.9	0.12
6458	1.76	181.8	6455.93	-127.21	8.83	-127.21	127.51	176.03	1.06
6501	1.63	191.7	6498.91	-128.47	8.69	-128.47	128.76	176.13	0.74
6544	1.66	176.3	6541.9	-129.69	8.61	-129.69	129.97	176.2	1.03
6586	1.67	181.1	6583.88	-130.91	8.63	-130.91	131.19	176.23	0.33
6629	1.8	168.8	6626.86	-132.19	8.75	-132.19	132.48	176.21	0.92
6672	1.58	173.7	6669.84	-133.45	8.95	-133.45	133.75	176.16	0.61
6715	1.71	156.6	6712.82	-134.62	9.27	-134.62	134.94	176.06	1.18
6757	1.41	168.5	6754.81	-135.71	9.62	-135.71	136.05	175.95	1.05
6800	1.36	164.9	6797.79	-136.72	9.86	-136.72	137.07	175.88	0.23
6843	1.54	155.6	6840.78	-137.74	10.23	-137.74	138.12	175.75	0.69
6886	1.41	152.6	6883.77	-138.73	10.71	-138.73	139.14	175.58	0.35
6928	1.4	154.5	6925.75	-139.65	11.17	-139.65	140.1	175.43	0.11
6971	1.19	155.4	6968.74	-140.53	11.58	-140.53	141.01	175.29	0.49
7014	0.97	137.1	7011.74	-141.21	12.02	-141.21	141.72	175.14	0.95
7054	0.98	140.1	7051.73	-141.72	12.47	-141.72	142.26	174.97	0.13
7115	1	144.6	7112.72	-142.55	13.11	-142.55	143.15	174.75	0.13

Daily Activity Report

Format For Sundry

UTE TRIBAL 5-21-4-2E**2/1/2013 To 6/30/2013****3/26/2013 Day: 1****Completion**

Rigless on 3/26/2013 - Ran CBL. Pressure test csg & all well control equipment w/ low test of 250-300 psi & high test of 5000 psi. Shot 1st stage. - Pressure test csg, bottom of frac valve, wellhead & valves w/ low of 250 psi for 5 min & high of 5000 psi for 30 min. Continue pressure testing rest of well control stack w/ low of 250-300 psi for 5 min & high of 5000 psi for 10 min. - RIH w/ perf gun & perforate stage 1 @ 6943-48' w/ 3-1/8" disposable slick guns w/ 3 SPF 180 deg. For total of 15 shots. RD WLT. SWIFN. - Ran CBL from 7070' to surface under 0 psi. TOC @ 1350'.

Daily Cost: \$0**Cumulative Cost:** \$6,435

3/27/2013 Day: 2**Completion**

Wildcat #2 on 3/27/2013 - Frac stages 1-3. Flow well for 5 1/2 hours until dead. MIRUSU - Stage #3 4 psi on well. Frac D2 sds w/ 101,321#'s of 20/40 sand in 404 bbls of Lightning 17 fluid. Ave temp of frac fluid: 80? Broke @ 1375 psi @ 3.1 BPM. Treated w/ ave pressure of 2371 psi @ ave rate of 32.8 BPM. ISDP 2330 psi. FG=.84, 5 min SIP 2105 psi, 10 min SIP 1737 psi, 15 min SIP 1590 psi. - Held safety meeting w/ Baker Hughes frac crew & Perforators WL crew. Topics of discussion included: Muster and smoking area, PPE, overhead loads, working around pressure & stop work authority. - Stage #1 100 psi on well. Frac Wstch sds w/ 31,352#'s of 20/40 sand in 171 bbls of Lightning 17 fluid. Ave temp of frac fluid: 80? Broke @ 3776 psi @ 3.2 BPM. ISIP 1650 psi, FG=.67, 1 min SIP 1411 psi, 4 min SIP 1259 psi. Treated w/ ave pressure of 3238 psi @ ave rate of 31 BPM. Pumped 500 gals of 15% HCL in flush for Stage #2. ISDP 2130 psi. FG=.74, 1 min SIP 2038 psi, 5 min SIP 1910 psi, 10 min SIP 1819 psi, 15 min SIP 1781 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Halliburton 5-1/2" 8K composite flow through frac plug & perf guns. Set plug @ 6640'. Perforate CP4 sds @ 6560-63' & 6552-54' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. 583 total BWTR - Stage #2 1616 psi on well. Frac CP4 sds w/ 44,729#'s of 20/40 sand in 227 bbls of Lightning 17 fluid. Ave temp of frac fluid: 80? Broke @ 2542 psi @ 3.3 BPM. Treated w/ ave pressure of 2361 psi @ ave rate of 32.7 BPM. Pumped 500 gals of 15% HCL in flush for Stage #3. ISDP 1550 psi. FG=.67, 1 min SIP 1494 psi, 5 min SIP 1447 psi, 10 min SIP 1378 psi, 15 min SIP 1319 psi. Leave pressure on well. - RIH w/ Composite bridge plug & set @ 5880'. POOH w/ WL. MU & RIH w/ CIBP & perf guns. Set CIBP @ 5830'. Perforate D2 sand @ 5787-89', 5780-82', 5768-70' & 5756-58' w/ 16 gram charge 180 deg 2 SPF. - Open well for flowback starting @ approx 50 BPH. Well flowed for 5 1/2 hours & died. Recovered 175 bbls. MIRUSU. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$72,132

3/31/2013 Day: 3**Completion**

Wildcat #2 on 3/31/2013 - NU drill out BOPs & pressure test. Talley & PU tbg. Tag fill @ 5524'. RU pump & pump lines. Clean out to 5621'. Circulate well clean. LD 2- jts tbg. SWIFN. - 7:00AM TO 7:15AM JSA SAFTEY MEETING NU Knight double pipe ram dressed for 2-7/8" tbg in both. Pressure test hydraulic chambers for 5 min each & record. Pressure test each component of the drill out stack w/ low test of 250-300 psi for 5 min & 5000 psi for 10 min. Spot Graco hydraulic catwalk & piperacks. Unload tbg from trailer onto piperacks. Prep &

talley tbg. - PU & TIH w/ tbg as follows: 2-7/8" notched collar, 1- jt 2 7/8" L-80 6.5# 8rd EUE tbg, 2-7/8" SN, 1-jt 2 7/8" L-80 6.5# 8rd EUE tbg, Central hydraulic 45K shear TA & 167-jts 2 7/8" L-80 6.5# 8rd EUE tbg. Tagged fill @ 5524' - RU pump & pump lines. PU & circulate in 3- jts tbg cleaning out sand from wellbore. Clean out to 5621'. Circulate well clean. LD 2- jts tbg. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$91,164

4/1/2013 Day: 4**Completion**

Wildcat #2 on 4/1/2013 - Clean out fill to CIBP @ 5830'. Circulate well clean. TOO H w/ 2- jts tbg. RU swab equipment. Made 22 swab runs recovering 180 bbls fluid. Tag fill @ 5800' (30' of new fill). - RU swab equipment. Made 22- swab runs w/ SFL @ surface. Recovered 180 bbls w/ EFL @ 500', show of sand & no show of oil. - PU 2- jts tbg & tag fill @ 5621'. Clean out to CIBP @ 5830'. Circulate well clean. TOO H w/ 2- jts tbg, EOT @ 5785'. - TIH w/ tbg & tag fill @ 5800'. TOO H w/ 10- jts tbg, EOT @ 5522'. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$176,316

4/2/2013 Day: 5**Completion**

Wildcat #2 on 4/2/2013 - Clean out to CIBP @ 5830' & circulate well clean. Made 26 swab runs attempting to reduce sand production. Set TA & NU wellhead. SWIFN. - TIH w/ 2-jts tbg & tag fill @ 5829'. Clean out to CIBP @ 5830'. Circulate well clean. - Made 26 swab runs w/ SFL @ surface & EFL @ approx 1400'. Recovered 227 bbls ending w/ no show of oil and medium show of sand (approx 3 Tbls of sand in 5 gallon sample taken from swab tee). 16 BWTR remaining from stage #3 D2 sands frac. RD swab equipment. - TIH w/ 10- jts tbg & tag fill @ 5800'. Clean out to CIBP @ 5830'. Circulate well clean. TOO H w/ 2- jts tbg. RU swab equipment. - LD 1-jt tbg. Set TA to ensure working correctly & release TA. MU wellhead hanger & land tbg in wellhead. ND Knight 5K double pipe rams, 5K single blind ram & FMC 5K frac valve. Set TA @ 5752' w/ 18,000#s tension. Land tbg w/ hanger in wellhead. NU B-1 adapter, pump tee & flowline. SWIFN

Daily Cost: \$0

Cumulative Cost: \$184,573

4/4/2013 Day: 6**Completion**

Wildcat #2 on 4/4/2013 - PU & prime Central Hydraulic 2-1/2" X 2" X 24' RHAC rod pump. PU rod string. RU pumping unit. PWOP @ 5:00 PM w/ 144" SL & 4.3 SPM. - PU & prime Central Hydraulic 2-1/2" X 2" X 24' RHAC rod pump. PU rod string as follows: 40- Tenaris D 7/8" (8per) guided rods, 190- Tenaris MMS 3/4" (4per) guided rods, Tenaris MMS 7/8" X 4'&2' pony rods, 1-1/2" X 30' polished rod (1' & 5' spray metal ends). - RU pumping unit. Pressure test flowline to 1200 psi. Stroke test pump to 800 psi. RU rod rotator & load cell. Adjust polished rod 2" off pump tag. RD rig pump & pump lines. RDMOSU. PWOP @ 5:00 PM 4/3/13 w/ 144" SL & 4.3 SPM.

Daily Cost: \$0

Cumulative Cost: \$190,533

4/16/2013 Day: 7**Completion**

Wildcat #2 on 4/16/2013 - MIRUSU. TOO H w/ rods & tbg. - RD RIG FLOOR ND BASIC BOP NU FRAC VALVE (KNIGHT) 5K BLIND BOP (KNIGHT) 5K DOUBLE PIPE BOP W/ WASHINGTON

HEAD RD RIG FLOOR SIWFN - TOO H W/ (176) JTS OF 2 7/8" L-80 TBG (1) TAC (1) JT TBG (1) SN (1) JT TBG (1) NC - ND WH RELEASED TAC STRIPPED ON BASIC BOP FUNCTION TEST BOP RD RIG FLOOR XO TO TBG TOOLS - TRAVEL TO LOCATION - UNSEATED PUMP FLUSHED TBG W/ 40- BBLS @250 DEG SOFT SEATED PUMP ND LP FITTINGS ON WH PT TBG/WH TO 3K PSI PASSED - RU RIG FLUSHED CSG W/ 60 BBLS @250DEG - LD POLISH ROD (1)7/8"X2' PONY ROD (1)7/8"X4' PONY ROD TOO H (190) 3/4" 4-PER GUIDED MMS RODS (40)7/8" 8-PER GUIDED D78 RODS LD (1) RHAC PUMP

Daily Cost: \$0

Cumulative Cost: \$190,833

4/20/2013 Day: 8

Completion

Wildcat #2 on 4/20/2013 - TIH w/ tbg, packer & H-valve to test wellcontrol stack - TIH (1) 4 3/4" TRI CONE ROCK BIT (1) BIT SUB XO REG TO EUE (166) JTS OF 2 7/8" RU POWER SWIVEL HUNG BACK IN DERRICK SHUT DOWN DUE TO CEMENT CURE - TIH 48 JTS XO WEATHERFORD PACKER H-VALVE TOOL 1-JT TBG SET PACKER J'D OFF OF PACKER - TIH (1) 4 3/4" TRI CONE ROCK BIT (1) BIT SUB XO REG TO EUE (166) JTS OF 2 7/8" RU POWER SWIVEL HUNG BACK IN DERRICK SHUT DOWN DUE TO CEMENT CURE - TOO H 174 JTS 2 7/8" TBG LD WEATHERFORD CEMENT STINGER - TOO H 174 JTS 2 7/8" TBG LD WEATHERFORD CEMENT STINGER - TOO H 174 JTS 2 7/8" TBG LD WEATHERFORD CEMENT STINGER - Held safety meeting w/ rig crew & Baker Hughes cement crew. RU cement equipment. Establish injection rate into D2 sands of 2.8 bpm @ 400 psi. Batch 100 sacks of class G-cement w/ additives (20.65 bbls 15.8# cement). Pumped cement then displace w/ fresh water. Pumped 29 bbls water when 1500 psi target pressure was obtained. Wait 10 min & pumped .5 bbls to reach 1500 psi. Repeated hesitation squeeze 4 additional times using 1.2 bbls displacement. On last hesitation squeeze pressure held @ 1500 psi. Sting out of CICR & reverse circulate tbg clean w/ 50 bbls water. RD Baker Hughes. - Held safety meeting w/ rig crew & Baker Hughes cement crew. RU cement equipment. Establish injection rate into D2 sands of 2.8 bpm @ 400 psi. Batch 100 sacks of class G-cement w/ additives (20.65 bbls 15.8# cement). Pumped cement then displace w/ fresh water. Pumped 29 bbls water when 1500 psi target pressure was obtained. Wait 10 min & pumped .5 bbls to reach 1500 psi. Repeated hesitation squeeze 4 additional times using 1.2 bbls displacement. On last hesitation squeeze pressure held @ 1500 psi. Sting out of CICR & reverse circulate tbg clean w/ 50 bbls water. RD Baker Hughes. - Held safety meeting w/ rig crew & Baker Hughes cement crew. RU cement equipment. Establish injection rate into D2 sands of 2.8 bpm @ 400 psi. Batch 100 sacks of class G-cement w/ additives (20.65 bbls 15.8# cement). Pumped cement then displace w/ fresh water. Pumped 29 bbls water when 1500 psi target pressure was obtained. Wait 10 min & pumped .5 bbls to reach 1500 psi. Repeated hesitation squeeze 4 additional times using 1.2 bbls displacement. On last hesitation squeeze pressure held @ 1500 psi. Sting out of CICR & reverse circulate tbg clean w/ 50 bbls water. RD Baker Hughes. - TIH WEATHERFORD CEMENT RETAINER (1)JT (1)SN (173)JTS SET CEMENT RETAINER @5672' PT TBG STUNG OUT OF CEMENT RETAINER STUNG BACK INTO CEMENT RETAINER SHUT DOWN TO WAIT FOR CEMENT CREW - TIH WEATHERFORD CEMENT RETAINER (1)JT (1)SN (173)JTS SET CEMENT RETAINER @5672' PT TBG STUNG OUT OF CEMENT RETAINER STUNG BACK INTO CEMENT RETAINER SHUT DOWN TO WAIT FOR CEMENT CREW - TIH WEATHERFORD CEMENT RETAINER (1)JT (1)SN (173)JTS SET CEMENT RETAINER @5672' PT TBG STUNG OUT OF CEMENT RETAINER STUNG BACK INTO CEMENT RETAINER SHUT DOWN TO WAIT FOR CEMENT CREW - TOO H LD JT W/ J TOOL AND PACKER TOO H 68 JTS - TOO H LD JT W/ J TOOL AND PACKER TOO H 68 JTS - TOO H LD JT W/ J TOOL AND PACKER TOO H 68 JTS - PRESSURE TESTED BOP AND FRAC STACK PASSED - PRESSURE TESTED BOP AND FRAC STACK PASSED - PRESSURE TESTED BOP AND FRAC STACK PASSED - MADE UP BULL PLUG ON BOTTOM OF TBG HANGER LANDED TBG HANGER W/ 10' PUP JT LOCKED IN TBG HANGER SHUT UPPER PIPE RAMS PT STACK PASSED. SWIFN - MADE UP BULL PLUG ON BOTTOM OF TBG HANGER LANDED TBG HANGER W/ 10' PUP JT LOCKED IN TBG HANGER SHUT UPPER PIPE RAMS PT STACK PASSED. SWIFN - MADE UP BULL PLUG ON BOTTOM OF TBG HANGER LANDED TBG

HANGER W/ 10' PUP JT LOCKED IN TBG HANGER SHUT UPPER PIPE RAMS PT STACK PASSED. SWIFN - TIH BRIDGE PLUG W/ TAIL JTS SET PLUG J'D OFF OF PLUG PT BLINDS FAILED PT FRAC VALVE FAILED - TIH BRIDGE PLUG W/ TAIL JTS SET PLUG J'D OFF OF PLUG PT BLINDS FAILED PT FRAC VALVE FAILED - TIH BRIDGE PLUG W/ TAIL JTS SET PLUG J'D OFF OF PLUG PT BLINDS FAILED PT FRAC VALVE FAILED - TRIED RESETTING PACKER TEST FAILED SHUT DOWN TELL BRIDGE PLUG COULD ARRIVE - TRIED RESETTING PACKER TEST FAILED SHUT DOWN TELL BRIDGE PLUG COULD ARRIVE - TRIED RESETTING PACKER TEST FAILED SHUT DOWN TELL BRIDGE PLUG COULD ARRIVE - TRIED TO PRESSURE TEST BLIND RAMS FAILED TRIED TO PRESSURE TEST FRAC VALVE FAILED POOH PACKER AND J/ TOOL BROKE OUT J TOOL MADE UP DIRECTLY TO PACKER SET PACKER TESTED PIPE RAMS FAILED VISIBLE LEAKS ON STACK TORQUED ALL BOP NUTS RETEST FAILED - TRIED TO PRESSURE TEST BLIND RAMS FAILED TRIED TO PRESSURE TEST FRAC VALVE FAILED POOH PACKER AND J/ TOOL BROKE OUT J TOOL MADE UP DIRECTLY TO PACKER SET PACKER TESTED PIPE RAMS FAILED VISIBLE LEAKS ON STACK TORQUED ALL BOP NUTS RETEST FAILED - TRIED TO PRESSURE TEST BLIND RAMS FAILED TRIED TO PRESSURE TEST FRAC VALVE FAILED POOH PACKER AND J/ TOOL BROKE OUT J TOOL MADE UP DIRECTLY TO PACKER SET PACKER TESTED PIPE RAMS FAILED VISIBLE LEAKS ON STACK TORQUED ALL BOP NUTS RETEST FAILED - LD 1JT TBG W/ J TOOL AND PACKER TIH 20 MORE TAIL JTS PU 1 JT TBG W/ PACKER AND J TOOL SET PACKER J'D OFF OF PACKER - LD 1JT TBG W/ J TOOL AND PACKER TIH 20 MORE TAIL JTS PU 1 JT TBG W/ PACKER AND J TOOL SET PACKER J'D OFF OF PACKER - LD 1JT TBG W/ J TOOL AND PACKER TIH 20 MORE TAIL JTS PU 1 JT TBG W/ PACKER AND J TOOL SET PACKER J'D OFF OF PACKER - TRIED PRESSURE TESTING BLIND RAMS FAILED TRIED TESTING FRAC VALVE DIDN'T PASS VISIBLE LEAKS ON STACK CHANGED OUT RINGS AND TORQUED ALL WH NUTS - TRIED PRESSURE TESTING BLIND RAMS FAILED TRIED TESTING FRAC VALVE DIDN'T PASS VISIBLE LEAKS ON STACK CHANGED OUT RINGS AND TORQUED ALL WH NUTS - TRIED PRESSURE TESTING BLIND RAMS FAILED TRIED TESTING FRAC VALVE DIDN'T PASS VISIBLE LEAKS ON STACK CHANGED OUT RINGS AND TORQUED ALL WH NUTS - TIH 48 JTS XO WEATHERFORD PACKER H-VALVE TOOL 1-JT TBG SET PACKER J'D OFF OF PACKER - TIH 48 JTS XO WEATHERFORD PACKER H-VALVE TOOL 1-JT TBG SET PACKER J'D OFF OF PACKER - TIH (1) 4 3/4" TRI CONE ROCK BIT (1) BIT SUB XO REG TO EUE (166) JTS OF 2 7/8" RU POWER SWIVEL HUNG BACK IN DERRICK SHUT DOWN DUE TO CEMENT CURE

Daily Cost: \$0

Cumulative Cost: \$216,135

4/22/2013 Day: 12**Completion**

Wildcat #2 on 4/22/2013 - Perforate & frac remaining 2 stages. Flow back well until dead. - Open well for flowback. Well flowed for 4 1/2 hours & died. SWIFN. - 11:30AM TIH 8 JTS TAGGED CEMENT @5656' LD 1 JT PU POWER SWIVEL SWIVELED UP LD JT BROKE CIRCULATION W/ 2 BBLS DRILLED OUT 16' OF CEMENT 1 CEMENT RETAINER - Stage #5 1012 psi on well. Frac GB2 sds w/ 150,807#'s of 20/40 sand in 627 bbls of Lightning 17 fluid. Ave temp of frac fluid: 81 deg. Broke @ 1171 psi @ 3.7 BPM. Treated w/ ave pressure of 2719 psi @ ave rate of 32 BPM. Screened out when 8# sand hit perms. - Stage #5 1012 psi on well. Frac GB2 sds w/ 150,807#'s of 20/40 sand in 627 bbls of Lightning 17 fluid. Ave temp of frac fluid: 81 deg. Broke @ 1171 psi @ 3.7 BPM. Treated w/ ave pressure of 2719 psi @ ave rate of 32 BPM. Screened out when 8# sand hit perms. - Wait for additional water. - Wait for additional water. - RU Perforators WLT, crane & lubricator. RIH w/ Halliburton 5-1/2" 8K composite flow through frac plug & perf guns. Set plug @ 5220'. Perforate GB2 sds @ 5161-63', 5150-52', 5128-30', 5118-20' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 SPF, 180 deg. Phasing for total of 16 shots. - RU Perforators WLT, crane & lubricator. RIH w/ Halliburton 5-1/2" 8K composite flow through frac plug & perf guns. Set plug @ 5220'. Perforate GB2 sds @ 5161-63', 5150-52', 5128-30', 5118-20' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 SPF, 180 deg. Phasing for total of 16 shots. - Stage #4 0 psi on well. Frac GB6 sds w/ 65,357#'s of 20/40 sand in 334 bbls of Lightning 17 fluid. Ave temp of frac fluid: 81 deg. Broke @ 2572 psi @ 3.1 BPM. ISIP 1486 psi, FG=.71, 1 min SIP 1243

psi, 4 min SIP 995 psi. Treated w/ ave pressure of 2684 psi @ ave rate of 25 BPM. Pumped 500 gals of 15% HCL in flush for Stage #5. ISDP 2259 psi. FG=.86, 5 min SIP 1698 psi, 10 min SIP 1580 psi, 15 min SIP 1476 psi. Leave pressure on well. - Stage #4 0 psi on well. Frac GB6 sds w/ 65,357#'s of 20/40 sand in 334 bbls of Lightning 17 fluid. Ave temp of frac fluid: 81 deg. Broke @ 2572 psi @ 3.1 BPM. ISIP 1486 psi, FG=.71, 1 min SIP 1243 psi, 4 min SIP 995 psi. Treated w/ ave pressure of 2684 psi @ ave rate of 25 BPM. Pumped 500 gals of 15% HCL in flush for Stage #5. ISDP 2259 psi. FG=.86, 5 min SIP 1698 psi, 10 min SIP 1580 psi, 15 min SIP 1476 psi. Leave pressure on well. - RU Perforators WLT, crane & lubricator. RIH w/ Halliburton 5-1/2" 8K solid composite plug & perf guns. Set plug @ 5350'. Perforate GB6 sds @ 5297-99', 5288-90', 5274-76' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 SPF, 180 deg. phasing for total of 12 shots. - RU Perforators WLT, crane & lubricator. RIH w/ Halliburton 5-1/2" 8K solid composite plug & perf guns. Set plug @ 5350'. Perforate GB6 sds @ 5297-99', 5288-90', 5274-76' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 SPF, 180 deg. phasing for total of 12 shots. - ND double pipe rams. NU Baker Hughes frac head & Perforators wellhead X-over. Pressure test lines to 5000 psi. - ND double pipe rams. NU Baker Hughes frac head & Perforators wellhead X-over. Pressure test lines to 5000 psi. - TOOH w/ tbg, bit sub & bit. - TOOH w/ tbg, bit sub & bit. - RIH w/ sandline to tag fluid level (negative testing squeeze job on D2 sands). Fluid level had not changed in wellbore over weekend. - RIH w/ sandline to tag fluid level (negative testing squeeze job on D2 sands). Fluid level had not changed in wellbore over weekend. - LD 1 JT HUNG BACK POWER SWIVEL IN DERRICK RU LUBRICATOR & SWAB EQUIPMENT, SWAB FLUID LEVEL DOWN TO 4000'. SWIFN. - LD 1 JT HUNG BACK POWER SWIVEL IN DERRICK RU LUBRICATOR & SWAB EQUIPMENT, SWAB FLUID LEVEL DOWN TO 4000'. SWIFN. - DRILLED DOWN TO 5802' CIRCULATED 66 BBLS. Pressure test squeeze job to 1000 psi for 30 min. - DRILLED DOWN TO 5802' CIRCULATED 66 BBLS. Pressure test squeeze job to 1000 psi for 30 min. - 11:30AM TIH 8 JTS TAGGED CEMENT @5656' LD 1 JT PU POWER SWIVEL SWIVELED UP LD JT BROKE CIRCULATION W/ 2 BBLS DRILLED OUT 16' OF CEMENT 1 CEMENT RETAINER - Open well for flowback. Well flowed for 4 1/2 hours & died. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$337,775

4/24/2013 Day: 13**Completion**

Wildcat #2 on 4/24/2013 - NU 5K double pipe rams. Pressure test rams w/ 250 psi low test for 5 min & high test of 5000 psi for 10 min. TIH w/ mill, bit sub & tbg. Drill out kill plug & 1st frac plug. Circulate well clean. SWIFN. - DRILLED OUT KILL PLUG @5050' SWIVELED IN 5 JTS TAGGED NEXT PLUG @5220' DRILLED PLUG OUT SWIVELED DOWN TO 5250' CIRCULATED HOLE CLEAN LD 1 JTS SIWFN - FIXED PUMP LINERS AND NU 5K DOUBLE PIPE RAM RD RIG FLOOR. TEST 5K DOUBLE PIPE RAM BOP - TIH 154 JTS TBG, BIT SUB & 4 3/4" 5 BLADE MILL. TAGGED PLUG @5050'

Daily Cost: \$0

Cumulative Cost: \$353,837

4/25/2013 Day: 14**Completion**

Wildcat #2 on 4/25/2013 - Drill out remaining plugs & clean out to PBTD - TIH 2 JTS SWIVELED UP BROKE CIRCULATION 2BBLS SWIVELED IN 3 JTS DOWN TO 5350' TAGGED PLUG 22 MIN TO DRILLOUT TIH 15 JTS TAGGED CIBP @5830' DRILLED PLUG IN 45 MIN PLUG BROKE FREE TIH 2 JTS TAGGED CBP @5880' DRILLED OUT BOTTOM HALF OF CIBP AND COMPOSITE 2 HRS 35 MIN BROKE THROUGH TIH 23 JTS TAGGED CBP @6640' 23 MIN DRILL OUT TIME TIH 10 JTS TAGGED FILL @6944' WASHED TBG DOWN TO 7098 - CIRCULATED TBG TELL CLEAN 200 BBLS LD 6 JTS SDFN RACKED BACK SWIVEL ONTO TRAILER RD PIPE WRANGLER SIWFN

Daily Cost: \$0

Cumulative Cost: \$367,395

4/26/2013 Day: 15

Completion

Wildcat #2 on 4/26/2013 - TOOH w/ tbg & LD bit sub & bit. MU & TIH w/ BHA & tbg. RIH w/ tbg drift on sandline. RD rig floor & BOPs. Set TA w/ 18K tension. NU wellhead. - MU & RIH w/ tbg drift on sandline to SN. POOH w/ sandline & LD tbg drift. RD rig floor. ND double pipe rams, single blind rams & 5K frac valve. Set TA w/ 18K tension. MU tbg hanger and land tbg. NU wellhead & flowline. SWIFN. - Continue TIH w/ additional 113- jts 2-7/8" L-80 6.5# 8rd EUE tbg. - TOOH (212) JTS OF 2 7/8" L-80 TBG TALLIED OUT OF HOLE LD BIT SUB AND MILL - Well started to kick. Pump 40 bbls water down tbg to kill. TIH w/ 50- jts 2-7/8" L-80 6.5# 8rd EUE tbg. - PU & TIH w/ BHA as follows: N.O.V. Purge valve, 1- jt 2-7/8" L-80 6.5# 8rd EUE tbg, NOV De-sander, 1- jt 2-7/8" L-80 6.5# 8rd EUE tbg, SN, 1- jt 2-7/8" L-80 6.5# 8rd EUE tbg, NOV 50K shear TA w/ carbide slips, 50- jts 2-7/8" L-80 6.5# 8rd EUE tbg. - Had to shut down & make repairs to rig clutch.

Daily Cost: \$0

Cumulative Cost: \$379,026

4/29/2013 Day: 16

Completion

Wildcat #2 on 4/29/2013 - Added more costs - PU 1 1/2" POLISH ROD LOADED TBG W/ 1 BBL STROKED TBG UP TO 800 PSI W/ RIG. RD HOT OILER HUNG HORSE HEAD ADJUSTED TAG. PWOP @ 5:00 PM w/ 174" SL & 5 SPM. RDMOSU. FINAL REPORT - RACKED OUT BOPS ON TO TRAILERS CLEANED FLOOR AND SLIPS RACKED OUT PUMP PREP RODS TO BE PICKED UP - TIH w/ NOV, 2.5"X2"X20' RHAC PUMP (40)7/8" 8-PER GUIDED D GRADE RODS (233)3/4" 4-PER MMS GUIDED RODS (1)3/4"X6' MMS PONY ROD (1)3/4"X4' MMS PONY ROD (1)3/4"X2' MMS PONY ROD **Finalized**

Daily Cost: \$0

Cumulative Cost: \$460,815

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6398
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 5-21-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047520280000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1829 FNL 0530 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 04.0S Range: 02.0E Meridian: U
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/21/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

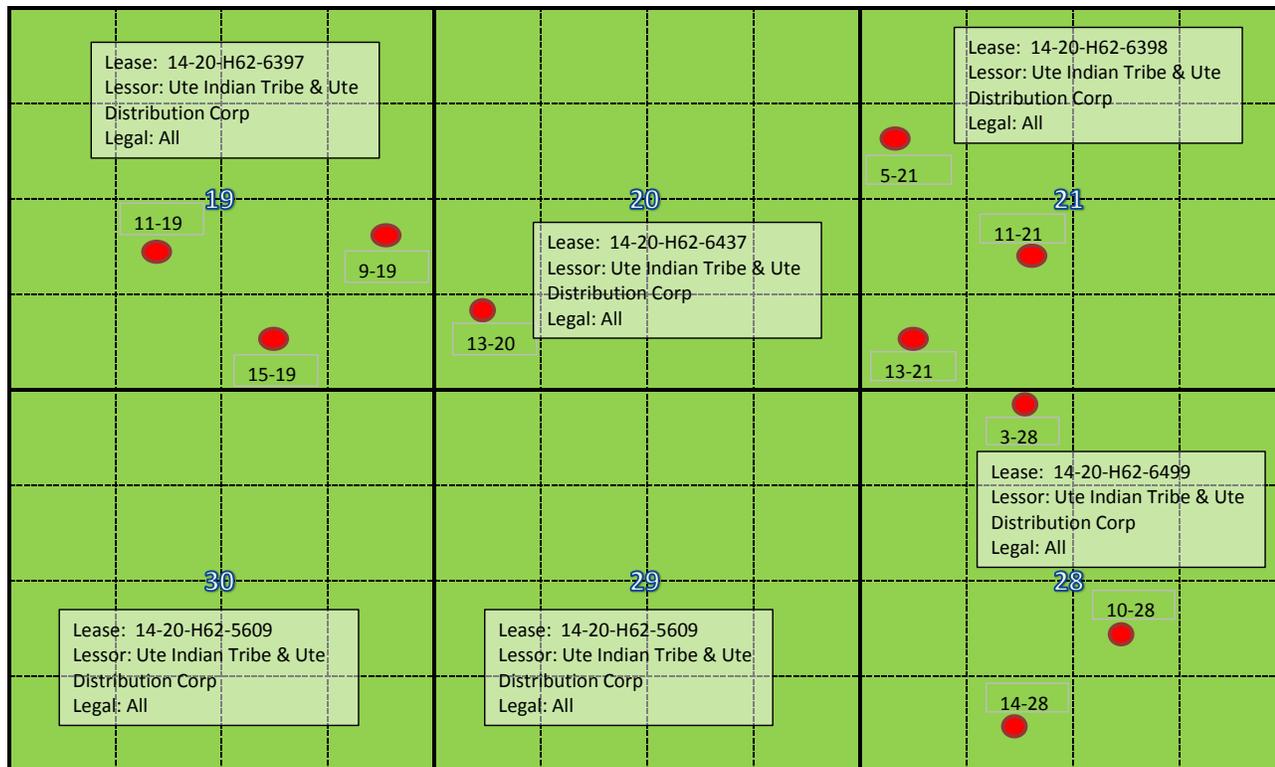
Newfield proposes to add additional perms. and fracture stimulate the following with in the current production formation: Wasatch 6786-6850
 ULDB 6708-6766 CP Limes 6582-6632 CPLS 6324-6538 LBKSH
 6151-6256 BiCarb 6000-6075

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: ~~November 12, 2014~~
 By: *Derek Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/21/2014	

**Plat depiction including Lease Numbers
Township 4 South, Range 2 East**



<p>Ute Tribal 10-28-4-2E: SHL 1976' FSL & 1973' FEL BHL 1976' FSL & 1973' FEL</p>
<p>Ute Tribal 14-28-4-2E: SHL 659' FSL & 1974' FEL BHL 659' FSL & 1974' FEL</p>
<p>Ute Tribal 13-21-4-2E: SHL 737' FSL & 835' FWL BHL 737' FSL & 835' FWL</p>
<p>Ute Tribal 3-20-4-2E: SHL 1029' FSL & 712' FWL BHL 1029' FSL & 712' FWL</p>
<p>Ute Tribal 9-19-4-2E: SHL 1931' FSL & 588' FEL BHL 1931' FSL & 588' FEL</p>

<p>Ute Tribal 11-19-4-2E: SHL 1867' FSL & 2454' FWL BHL 1867' FSL & 2454' FWL</p>
<p>Ute Tribal 5-21-4-2E: SHL 1829' FNL & 530' FWL BHL 1829' FNL & 530' FWL</p>
<p>Ute Tribal 3-28-4-2E: SHL 96' FNL & 2096' FWL BHL 96' FNL & 2096' FWL</p>
<p>Ute Tribal 11-21-4-2E: SHL 1636' FSL & 2045' FWL BHL 1636' FSL & 2045' FWL</p>
<p>Ute Tribal 15-19-4-2E: SHL 831' FSL & 1883' FEL BHL 831' FSL & 1883' FEL</p>



LANDMAN AFFIDAVIT

Levi Dein personally appeared before me, being duly sworn, deposes and says:

1. My name is Levi Dein. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the Ute Tribal 5-21-4-2E (the "Well") with surface and bottom hole locations in Section 21, Township 4 South, Range 2 East, USM, Uintah County, Utah. The Well is located on lands exclusively owned by The Ute Indian Tribe of the Uintah Reservation ("Tribe") which have been leased to Newfield under the Monument Butte Exploration and Development Agreement dated December 22, 2006 and approved by the Bureau of Indian Affairs on February 23, 2007.
3. The bottom hole location of the Well and all directly offsetting 40 acre tracts have leasehold that is owned 100% by Newfield and Ute Upstream Holdings LLC (now Crescent Point Energy U.S. Corp.)
4. The Well has equal Revenue Interest and Royalty Interest owned and controlled by the Tribe through the entirety of the wellbore.
5. Ownership of the Working Interest, Royalty Interest, and Overriding Royalty Interest is common throughout the Green River and Wasatch Formations in the Well.

FURTHER AFFIANT SAYETH NOT.

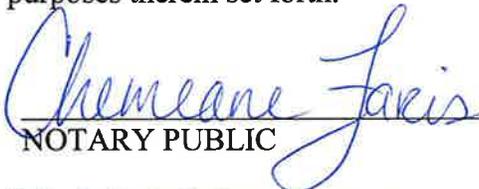


 Levi Dein

ACKNOWLEDGEMENT

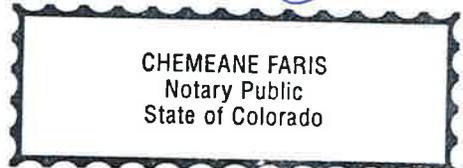
STATE OF COLORADO §
 §
 COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 31st day of October, 2014, personally appeared Levi Dein, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.



 NOTARY PUBLIC

My Commission Expires: 12.14.15



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6398
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/5/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Production Affidavit"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield is requesting commingling of production from the Green River and Wasatch formations. All the pertinent information required by R649-3-22 is included.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: April 14, 2015
 By: *Derek Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 12/5/2014	

LANDMAN AFFIDAVIT

Levi Dein personally appeared before me, being duly sworn, deposes and says:

1. My name is Levi Dein. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the Ute Tribal 5-21-4-2E (the "Well") with surface and bottom hole locations in Section 21, Township 4 South, Range 2 East, USM, Uintah County, Utah. The Well is located on lands exclusively owned by The Ute Indian Tribe of the Uintah Reservation ("Tribe") which have been leased to Newfield under the Monument Butte Exploration and Development Agreement ("EDA") dated December 22, 2006 and approved by the Bureau of Indian Affairs on February 23, 2007.
3. The bottom hole location of the Well and all directly offsetting 40 acre tracts have leasehold or the exclusive right to drill owned 75% of 8/8ths by Newfield and 25% of 8/8ths by Ute Upstream Holdings LLC (now Crescent Point Energy U.S. Corp.) pursuant to the terms of the EDA.
4. The Well has equal Revenue Interest and Royalty Interest owned and controlled by the Tribe through the entirety of the wellbore.
5. Ownership of the Working Interest, Royalty Interest, and Overriding Royalty Interest is common throughout the Green River and Wasatch Formations in the Well.
6. In the event that allocation by zone or interval is required, Newfield would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

FURTHER AFFIANT SAYETH NOT.

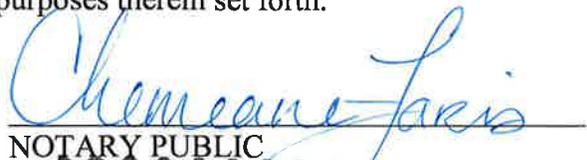


Levi Dein

ACKNOWLEDGEMENT

STATE OF COLORADO	§
	§
COUNTY OF DENVER	§

Before me, a Notary Public, in and for the State, on this 25th day of November, 2014, personally appeared Levi Dein, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.


NOTARY PUBLIC

My Commission Expires: 12.14.15



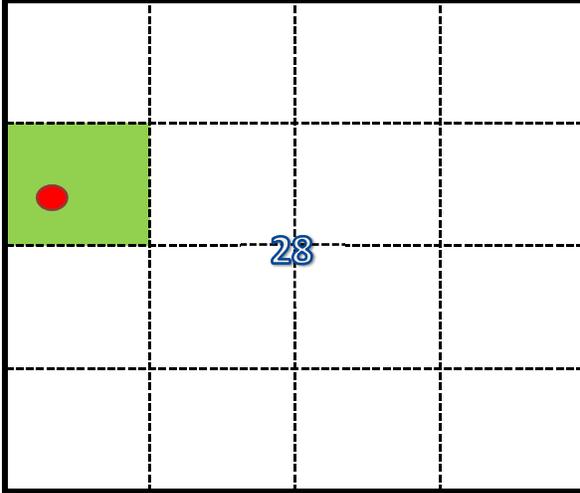
Plat depiction including Lease Numbers

Ute Tribal 5-21-4-2E

SHL 1829' FNL & 530' FWL

BHL 1829' FNL & 530' FWL

Township 4 South, Range 2 East, Section 21: SWNW



Lease: 14-20-H62-6398
Lessor: Ute Indian Tribe & Ute Distribution Corp
Legal: SWNW

Producing Intervals
Green River - 5118'-6563'
Wasatch - 6943'-6948'