

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 9-19-4-2E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6397			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman Brothers LTD						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 148 West Center Street, Heber City, UT 84032						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1931 FSL 588 FEL		NESE	19	4.0 S	2.0 E	U		
Top of Uppermost Producing Zone		1931 FSL 588 FEL		NESE	19	4.0 S	2.0 E	U		
At Total Depth		1931 FSL 588 FEL		NESE	19	4.0 S	2.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 588			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 4997			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 6985 TVD: 6985				
			28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6985	15.5	J-55 LT&C	8.3	Premium Lite High Strength	344	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825				
SIGNATURE			DATE 09/29/2011			EMAIL mcrozier@newfield.com				
API NUMBER ASSIGNED 43047520270000			APPROVAL			 Permit Manager				

NEWFIELD PRODUCTION COMPANY
 UTE TRIBAL 9-19-4-2E
 NE/SE SECTION 19, T4S, R2E
 UTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2,060'
Green River	2,060'
Wasatch	6,710'
Proposed TD	6,985'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	2,060' – 6,710'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 9-19-4-2E**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,985'	15.5	J-55	LTC	4,810 2.16	4,040 1.82	217,000 2.00

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 9-19-4-2E**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,985'	Prem Lite II w/ 10% gel + 3% KCl	344 1123	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system, and individual components shall be operable as designed. Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

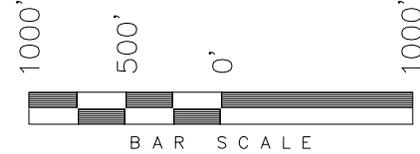
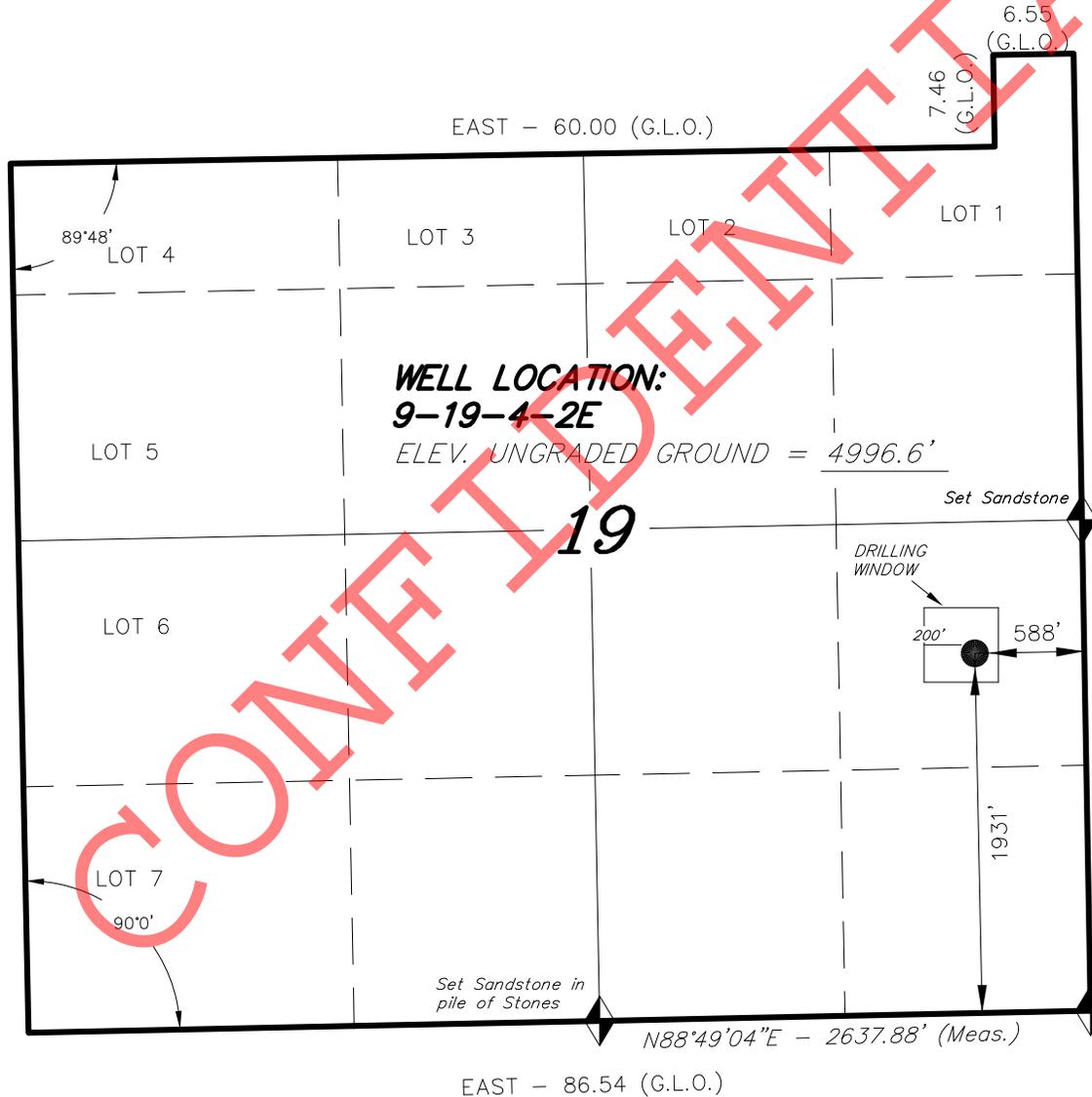
It is anticipated that the drilling operations will commence the first quarter of 2011, and take approximately seven (7) days from spud to rig release.

CONFIDENTIAL

T4S, R2E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 9-19-4-2E, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 19, T4S, R2E, U.S.B.&M. UTAH COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.

◆ = SECTION CORNERS LOCATED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Stacy W. Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 00837
 STATE OF UTAH
 06-17-11

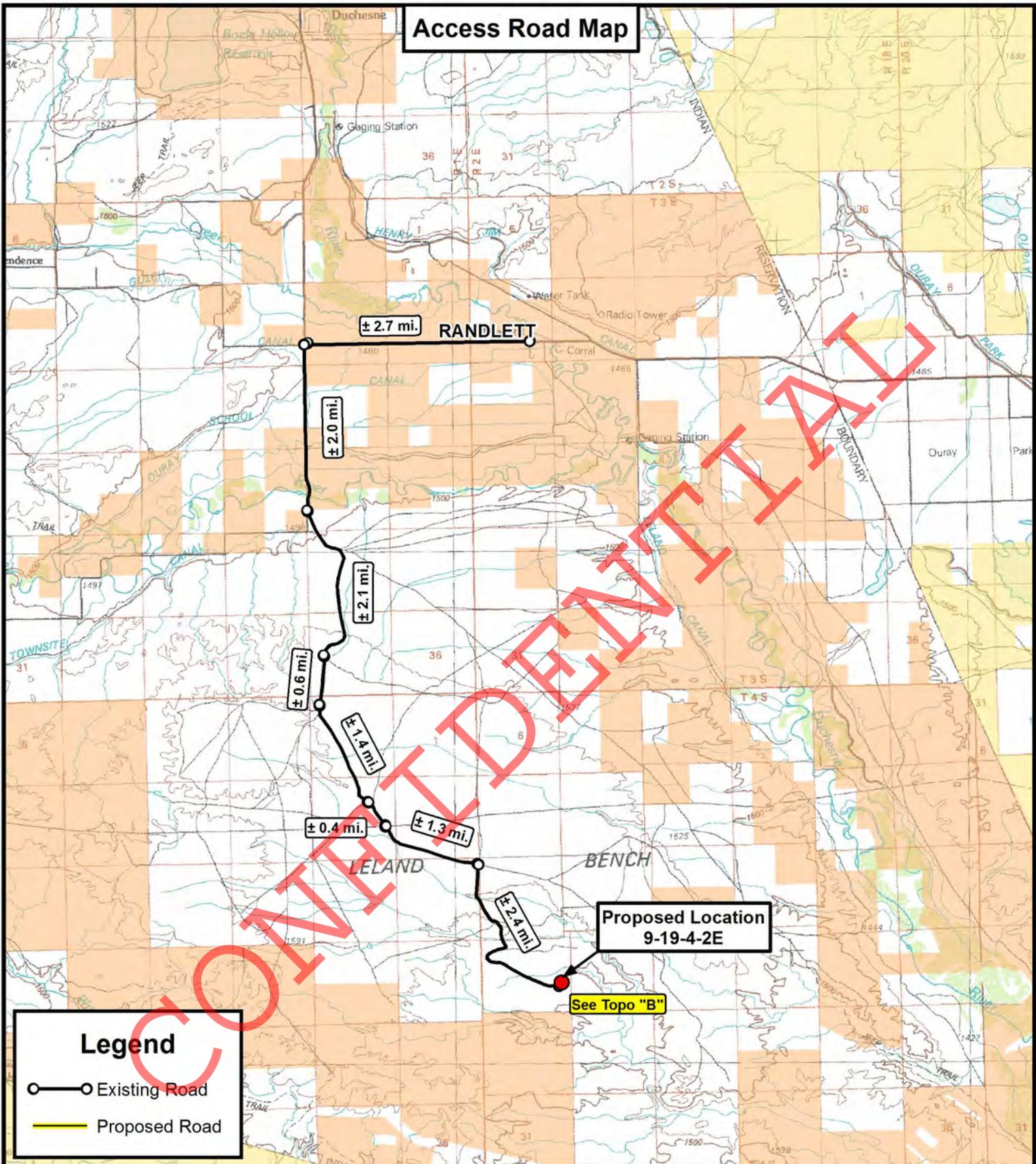
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

9-19-4-2E
 (Surface Location) NAD 83
 LATITUDE = 40° 07' 12.66"
 LONGITUDE = 109° 48' 11.30"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 04-14-11	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 05-17-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



Legend

- Existing Road
- Proposed Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

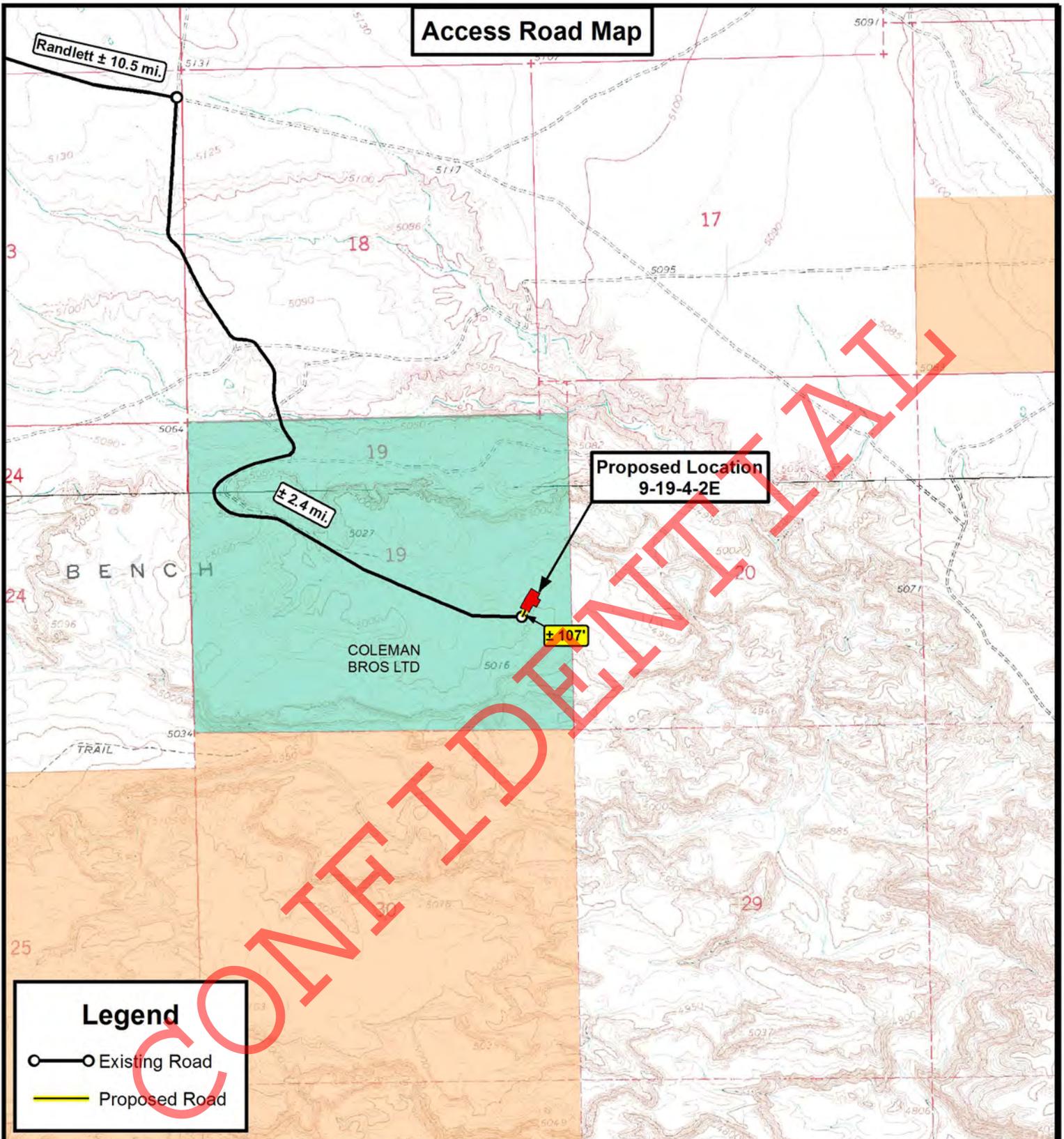
9-19-4-2E
 SEC. 19, T4S, R2E, U.S.B.&M.
 Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-14-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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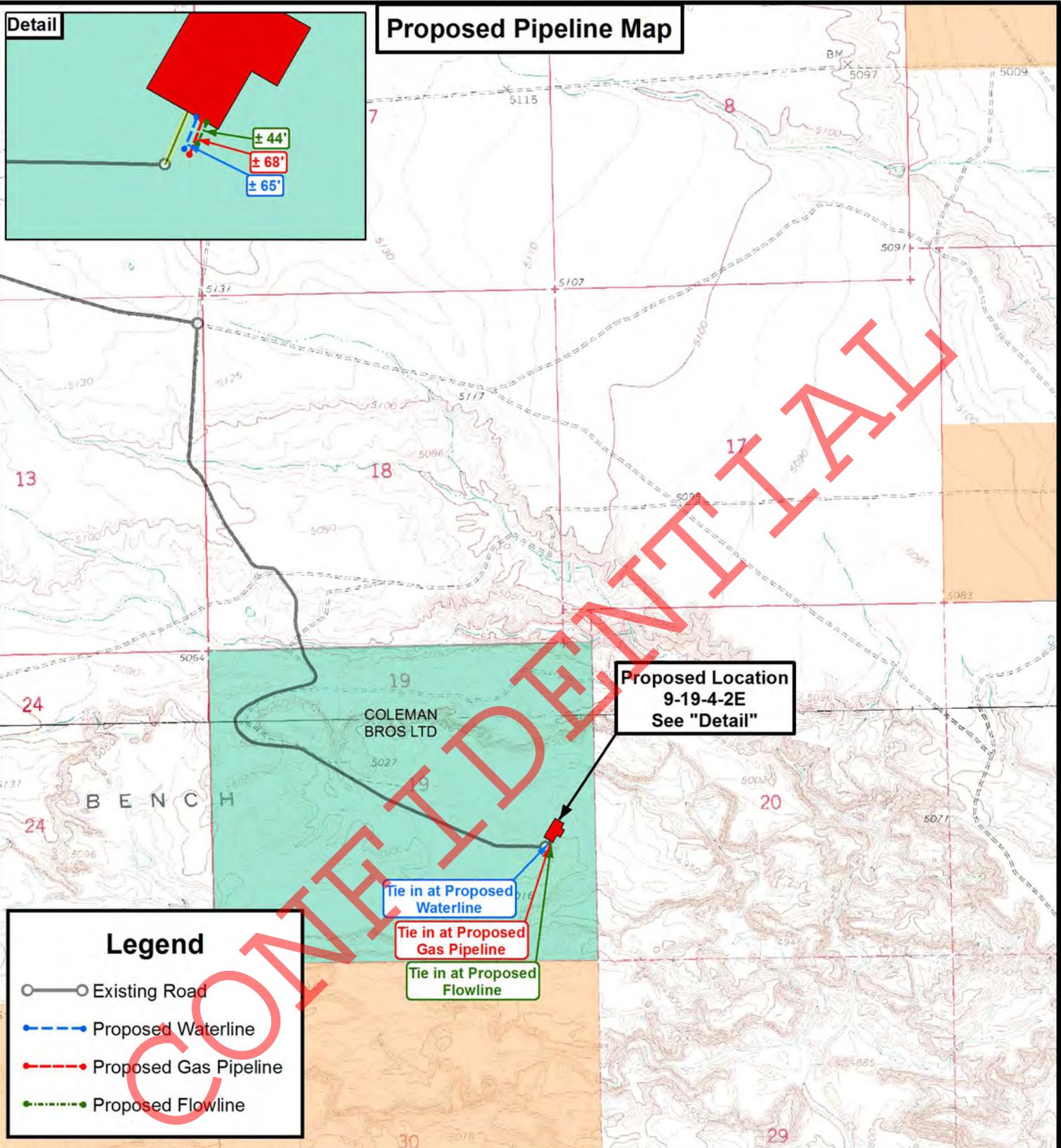
NEWFIELD EXPLORATION COMPANY

9-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B



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NEWFIELD EXPLORATION COMPANY

9-19-4-2E
 SEC. 19, T4S, R2E, U.S.B.&M.
 Uintah County, UT.

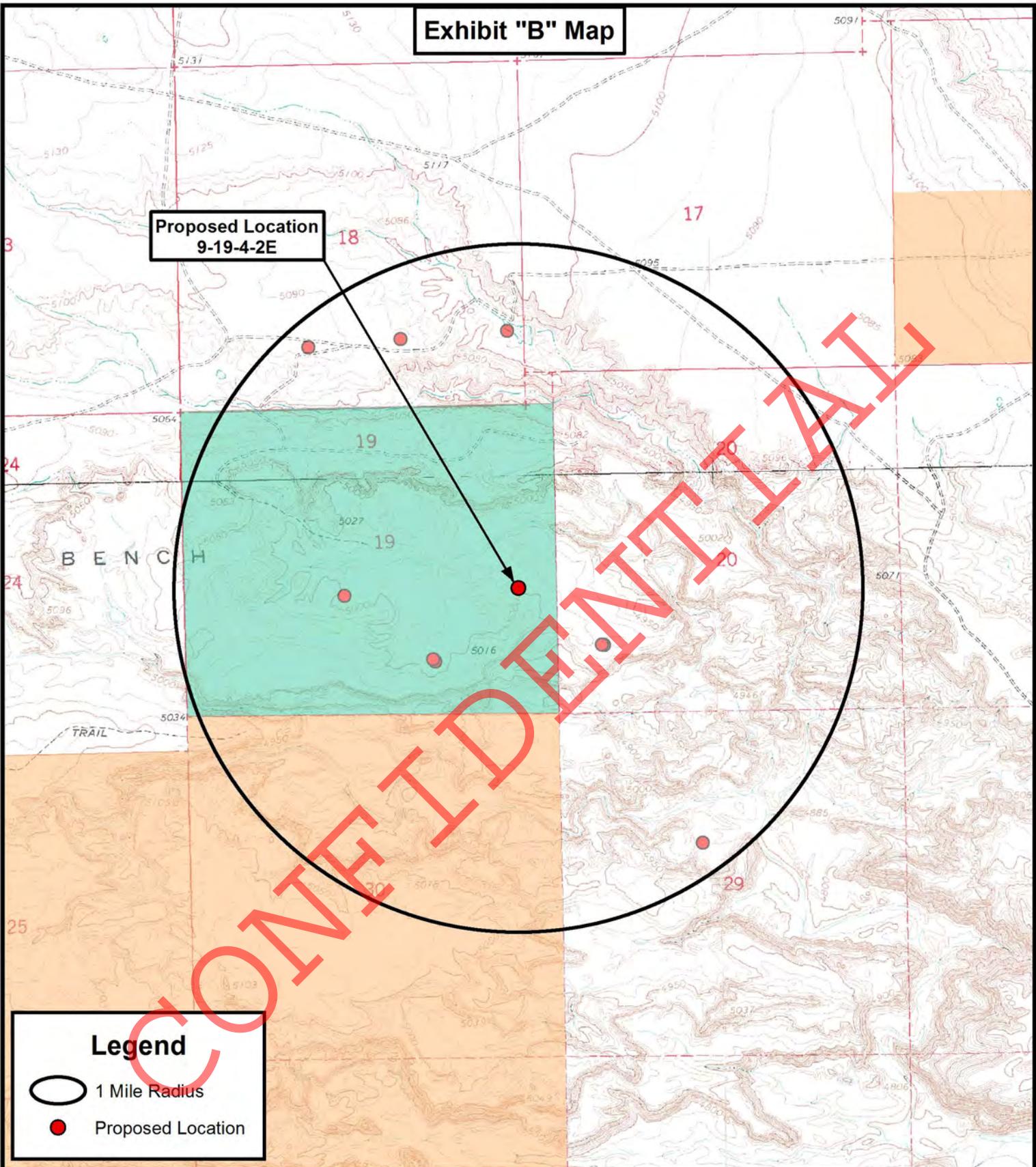
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DATE:	06-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**Proposed Location
9-19-4-2E**



Legend

-  1 Mile Radius
-  Proposed Location

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

**9-19-4-2E
SEC. 19, T4S, R2E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	06-14-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 9th day of June, 2010 by and between **Coleman Brothers LTD; Bonnie Coleman whose address is 148 West Center St, Heber City, UT. 84032**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

I. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 9, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Bonnie Coleman
Bonnie Coleman (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

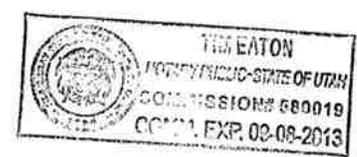
STATE OF UTAH)
COUNTY OF Wasatch)ss

This instrument was acknowledged before me this 9th day of June, 2010 by Coleman Bothers LTD, Bonnie Coleman, (general partner). private surface owner.

Witness my hand and official seal.

My commission expires 9/8/2013

Jim Eaton
Notary Public



STATE OF COLORADO)
COUNTY OF Denver)ss

This instrument was acknowledged before me this _____, 2010 by Dan Shewmake, Vice President-Development a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

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Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
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Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 9, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

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Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Joe Coleman
Joe Coleman (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

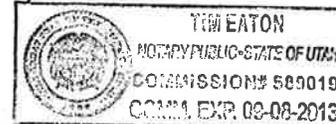
STATE OF UTAH)
)ss
COUNTY OF Wasatch)

This instrument was acknowledged before me this 9th day of June, 2010 by Coleman Brothers LTD, Joe Coleman, (general partner). private surface owner.

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by Dan Shewmake, Vice President-Development a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**MEMORANDUM
of
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and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 5th day of June, 2010 by and between **Coleman Brothers LTD; Mary Jo Coleman Adamson** whose address is **PO Box 610 Roosevelt, UT. 84066**, ("Surface Owner," whether one or more) and **Newfield Production Company**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well: Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 5, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Mary Jo Coleman Adamson
Mary Jo Coleman Adamson (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 11th day of June, 2010 by **Coleman Bothers LTD, Mary Jo Coleman Adamson, (general partner). private surface owner.**

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 17th day of June, 2010 by and between **Coleman Brothers LTD; Leila Coleman by whose address is 2390 South Doverway, St George, UT. 84770**, ("Surface Owner," whether one or more) and **Newfield Production Company**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in **Uintah County, Utah** described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
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Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
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Township 4 South, Range 2 East, Uintah Special Base and Meridian

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Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
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Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
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Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 17, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Leila Coleman
Leila Coleman (general partner) 6/16/10
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

STATE OF UTAH)
)ss
COUNTY OF Washington

This instrument was acknowledged before me this 16 day of June, 2010 by **Coleman Brothers LTD, Leila Coleman (general partner), private surface owner.**

Witness my hand and official seal.



Jerry Brent Puzey
Notary Public

My commission expires 4-23-12

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 9-19-4-2E
NE/SE SECTION 19, T4S, R2E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 9-19-4-2E located in the NE 1/4 SE 1/4 Section 19, T4S, R2E, Uintah County, Utah:

Proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 7.8 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 2.4 miles to it's junction with the beginning of the proposed access road to the northeast; proceed northeasterly along the proposed access road approximately 107' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 107' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Colemand Brothers LTD. See the attached Memorandum of Easement, Right of Way and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0533p 8/1/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA Environmental Consultants, 7/20/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 107' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 68' of surface gas line to be granted. Newfield Production Company requests 65' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C"**. The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Surface Flow Line

Newfield requests 44' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed.

Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 9-19-4-2E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 9-19-4-2E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton

Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #9-19-4-2E, NE/SE Section 19, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

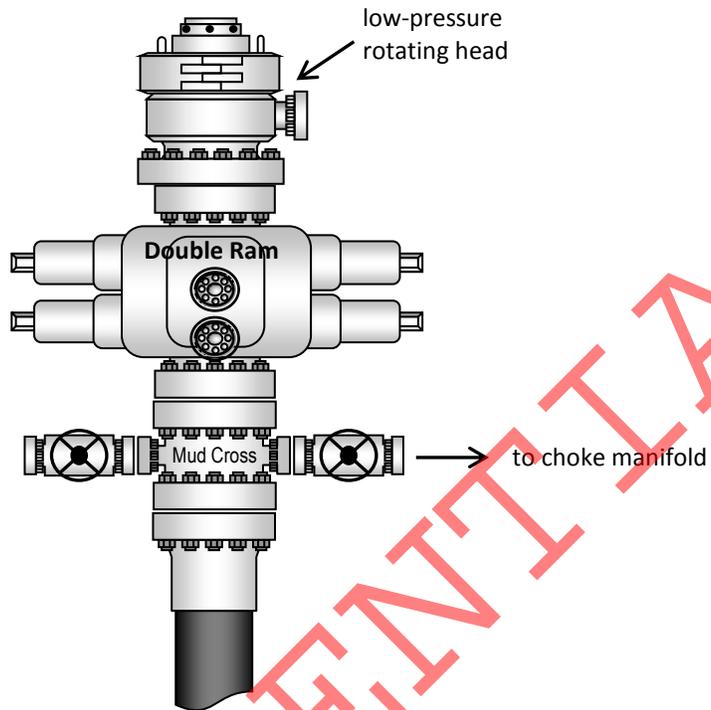
9/28/11

Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

CONFIDENTIAL

Typical 2M BOP stack configuration



CONFIDENTIAL

NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

9-19-4-2E

Pad Location: NESE Section 19, T4S, R2E, U.S.B.&M.

TOPSOIL STOCKPILE

Approx. Dims. = 140'x20'x4' Max
 Approx. Area = 2,480 Sq. Ft.
 ±230 Cu. Yds.

EXCESS MATERIAL

Approx. Dims. = 50'x40'x10'
 Approx. Area = 1,920 Sq. Ft.
 ±380 Cu. Yds.

TOPSOIL STOCKPILE

Approx. Dims. = 15'x100'x4'
 Approx. Area = 1,620 Sq. Ft.
 ±140 Cu. Yds.

EXCESS MATERIAL
 Approx. Dims. = 50'x40'x10'
 Approx. Area = 2,030 Sq. Ft.
 ±380 Cu. Yds.

Note:
 Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

WELL HEAD:
 UNGRADED = 4996.6'
 FIN. GRADE = 4993.2'

REFERENCE POINTS

- 170' NORTHWEST - 4982.7'
- 220' NORTHWEST - 4980.8'
- 215' NORTHEAST - 4993.8'
- 265' NORTHEAST - 4992.2'

NOTE:

The topsoil & excess material areas are calculated as being mounds containing 2,220 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: K.S.	DATE SURVEYED: 04-14-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 05-16-11	V1
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

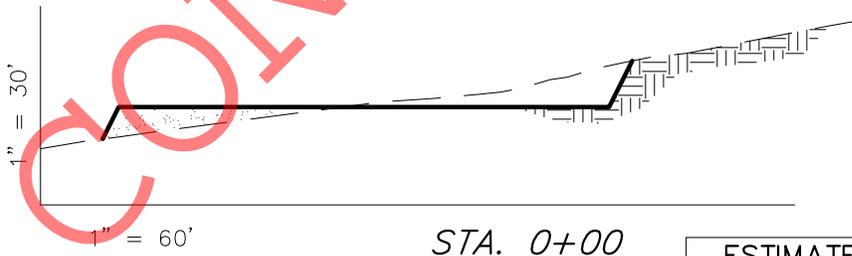
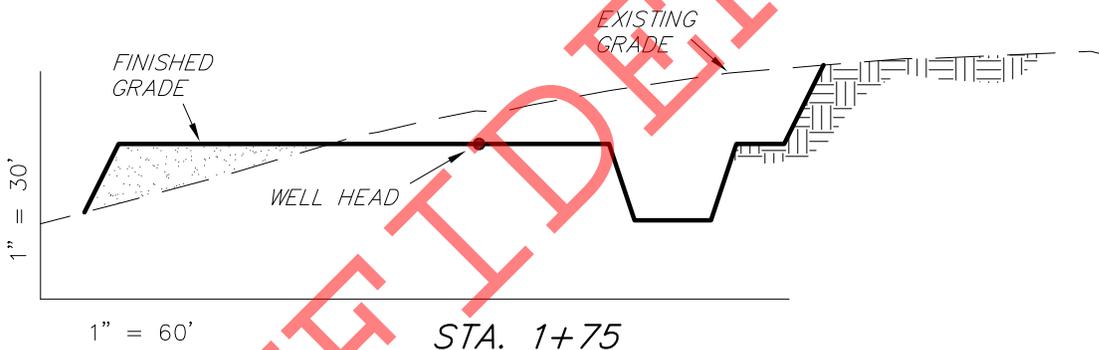
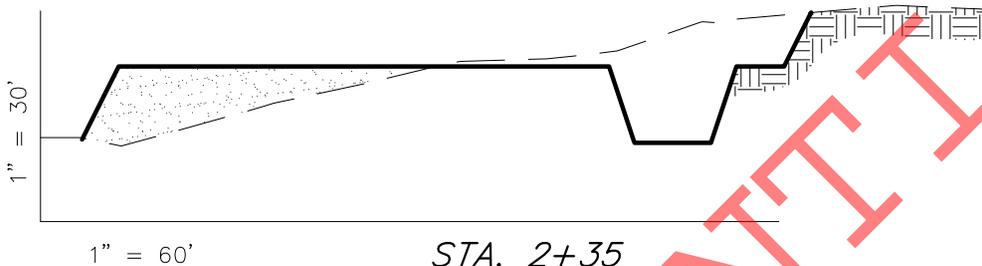
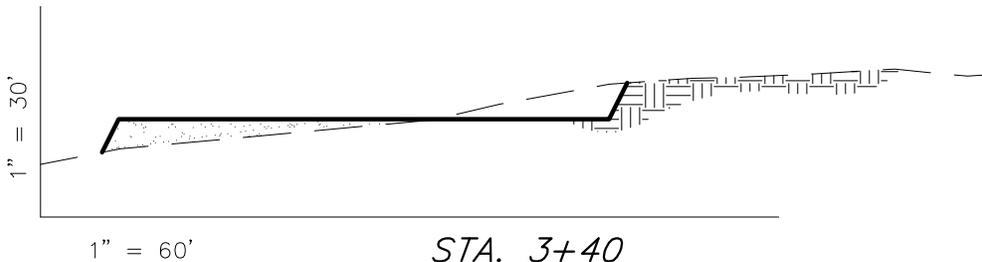
RECEIVED: September 29, 2011

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

9-19-4-2E

Pad Location: NESE Section 19, T4S, R2E, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,630	3,630	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	4,320	3,630	1,330	690

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: K.S.	DATE SURVEYED: 04-14-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 05-16-11	V1
SCALE: 1" = 60'	REVISED:	

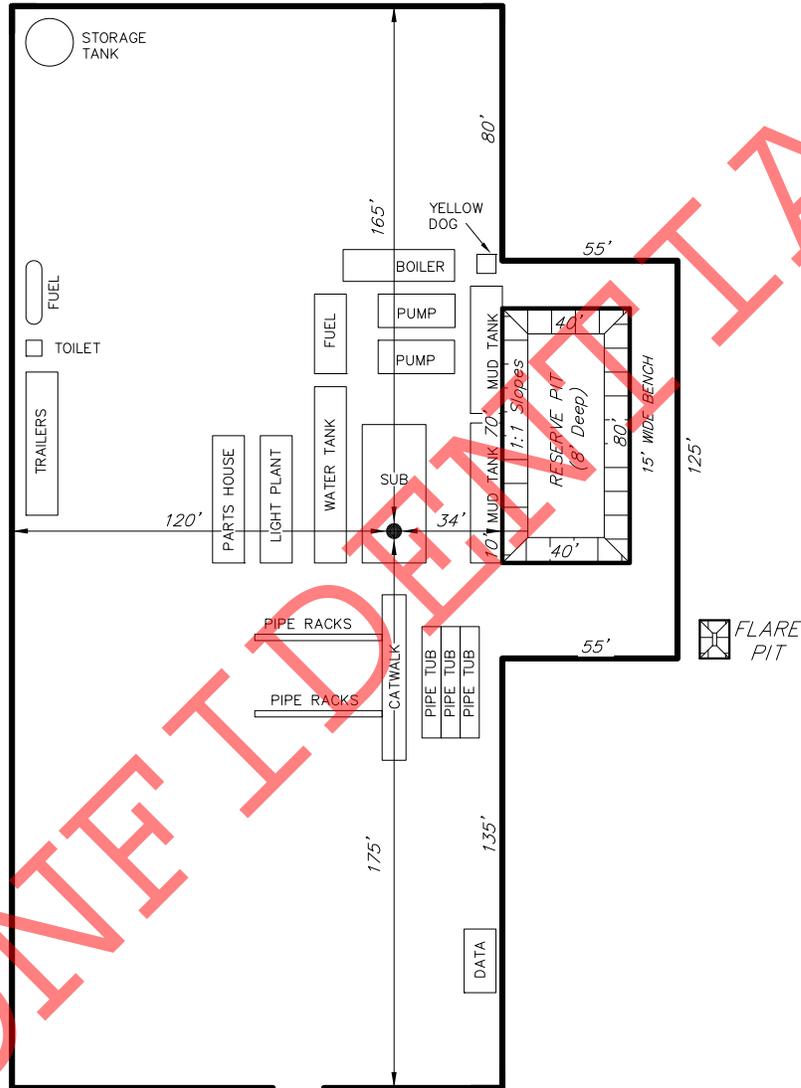
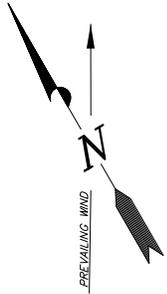
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

9-19-4-2E

Pad Location: NESE Section 19, T4S, R2E, U.S.B.&M.



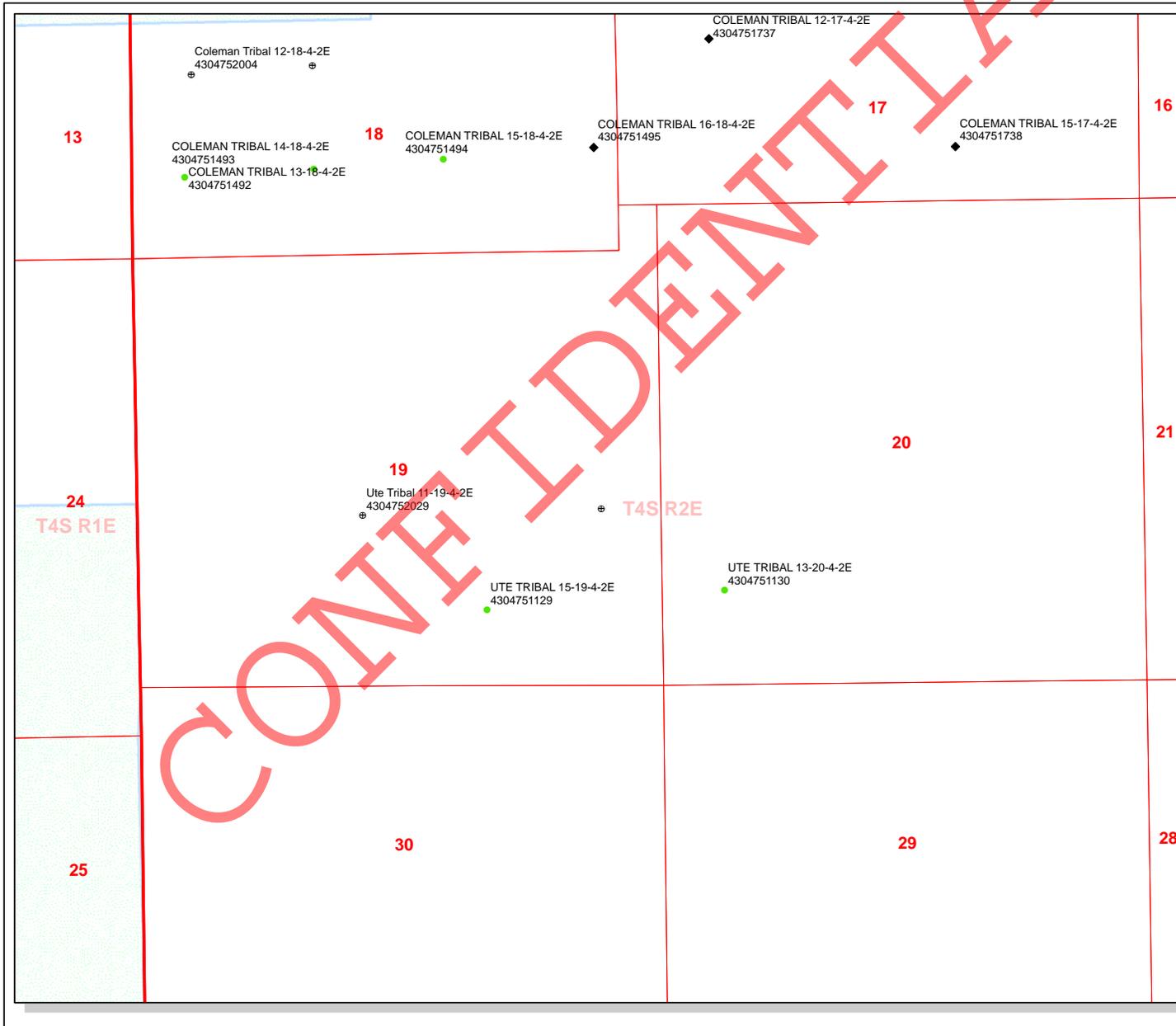
Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: K.S.	DATE SURVEYED: 04-14-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 05-16-11	V1
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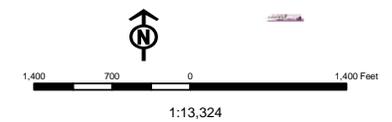
RECEIVED: September 29, 2011



API Number: 4304752027
Well Name: Ute Tribal 9-19-4-2E
 Township T0.4 . Range R0.2 . Section 19
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM. | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| STATUS | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WIW - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |



Berm Required? Y

Berm the location to prevent fluids from leaving or entering the well pad.

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5

Affected Populations

Presence Nearby Utility Conduits Not Present 0

Final Score 20 1 Sensitivity Level

Characteristics / Requirements

Dugout earthen (80' x 40' x 8') outside of pad diemnsions.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Mark Jones
Evaluator

10/12/2011
Date / Time

Application for Permit to Drill Statement of Basis

1/23/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4712	43047520270000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Coleman Brothers LTD	
Well Name	Ute Tribal 9-19-4-2E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NESE 19 4S 2E U 1931 FSL 588 FEL GPS Coord (UTM) 601965E 4441788N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

1/18/2012
Date / Time

Surface Statement of Basis

This location is proposed approximately 12 road miles southwest of Randlett, Utah in the Leland Bench area of Uintah County. The surrounding topography is mostly flat. The site is characterized by shadscale, broom snake weed, needle and thread, horse brush, rabbit brush, brigham tea, greasewood, and cheat grass. The landowner was invited and was in attendance for the pre-site inspection. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from becoming a problem. Drainages should be diverted around and away from wellpad and access road. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Mark Jones
Onsite Evaluator

10/12/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/29/2011

API NO. ASSIGNED: 43047520270000

WELL NAME: Ute Tribal 9-19-4-2E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESE 19 040S 020E

Permit Tech Review:

SURFACE: 1931 FSL 0588 FEL

Engineering Review:

BOTTOM: 1931 FSL 0588 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.12023

LONGITUDE: -109.80338

UTM SURF EASTINGS: 601965.00

NORTHINGS: 4441788.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6397

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 9-19-4-2E
API Well Number: 43047520270000
Lease Number: 14-20-H62-6397
Surface Owner: FEE (PRIVATE)
Approval Date: 1/23/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill

outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	
8. WELL NAME and NUMBER: Ute Tribal 9-19-4-2E	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
9. API NUMBER: 43047520270000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	
PHONE NUMBER: 435 646-4825 Ext	
9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1931 FSL 0588 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 19 Township: 04.0S Range: 02.0E Meridian: U	
COUNTY: UINTAH	
STATE: UTAH	

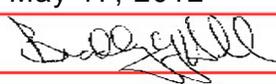
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/9/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
			OTHER: <input type="text" value="APD Revision"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like amend the proposed depth of the above mentioned well. The newly proposed depth will be 7985'. Attached find the new drilling program reflecting this change.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 17, 2012
By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 5/9/2012	

Newfield Production Company
Ute Tribal 9-19-4-2E
NE/SE Section 19, T4S, R2E
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,060'
Wasatch	6,710'
TD	7,985'

2. Depth to Oil, Gas, Water, or Minerals

Base of Moderately Saline	1,130'	(Water)
Green River	2,060' - 6,710'	(Oil)
Wasatch	6,710' - TD	(Oil)

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter bowl

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 3M system.

A 3M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 3,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface	0'	500'	24	J-55	STC	8.33	8.4	12	2,950	1,370	244,000
8 5/8									10.24	8.14	20.33
Production	0'	7,985'	17	N-80	LTC	8.8	9	--	7,740	6,290	348,000
5 1/2									2.71	2.14	2.56

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7 7/8	5,810'	Premium Lite II w/ 3% KCl + 10% bentonite	1158	15%	11.0	3.49
				332			
Production Tail	7 7/8	2,175'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	433	15%	14.3	1.24
				350			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 500'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.

500' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.46 psi/ft gradient.

$$7,985' \times 0.46 \text{ psi/ft} = 3654 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

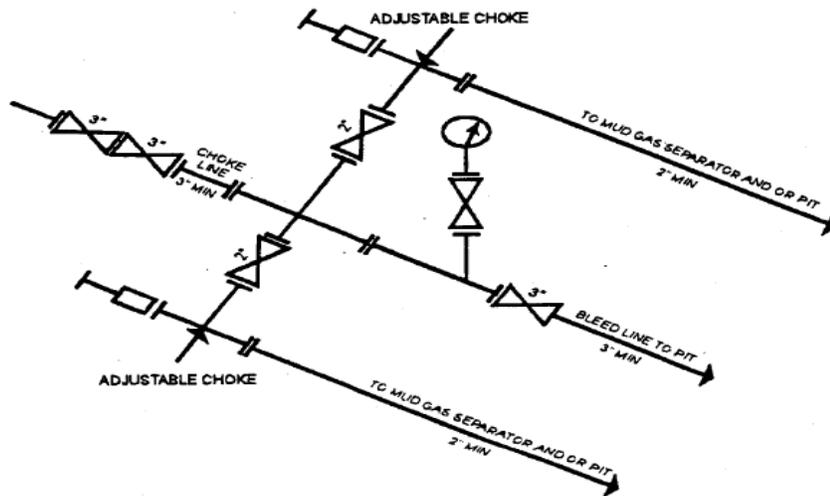
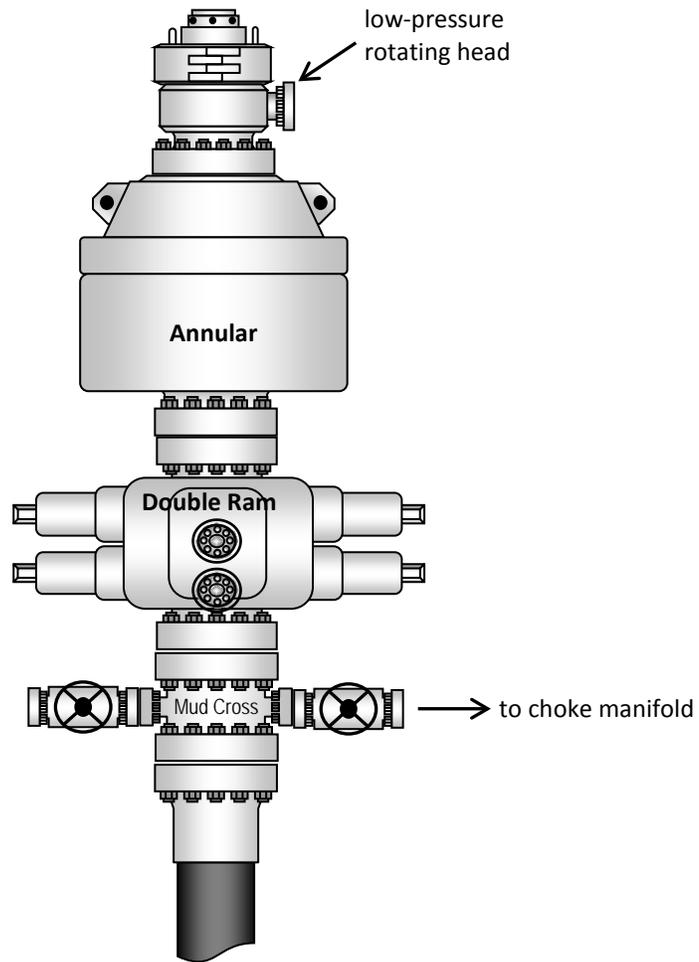
9. Other Aspects

This is planned as a vertical well.

Newfield requests the following Variances from Onshore Order # 2:

- Variance from Onshore Order 2, III.E.1
Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

Typical 3M BOP Stack Configuration



3M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY
[54 FR 39528, Sept. 27, 1989]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 30 2011

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626397
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435.646.3721 Fx: 435.646.3031	8. Lease Name and Well No. UTE TRIBAL 9-19-4-2E
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 1931FSL 588FEL At proposed prod. zone NESE 1931FSL 588FEL		9. API Well No. 43-0117-52027.
14. Distance in miles and direction from nearest town or post office* 12.9	10. Field and Pool, or Exploratory UNDESIGNATED	11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T4S R2E Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 588'	16. No. of Acres in Lease 576.49	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320'	19. Proposed Depth 6985 MD 6985 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4997 GL	20. BLM/BIA Bond No. on file WYB000493 21B00100473	17. Spacing Unit dedicated to this well 40.00
	22. Approximate date work will start 01/01/2012	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435.646.3721	Date 09/29/2011
Title REGULATORY TECH		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 18 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #118810 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 09/30/2011 (11LBR0098AE)

NOTICE OF APPROVAL

RECEIVED
JAN 07 2013

DIV. OF OIL, GAS & MINING

UDOGM

** BLM REVISED **

11LBR0098AE

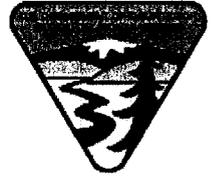


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 9-19-4-2E
API No: 43-013-52027

Location: NESE, Sec. 19, T4S, R2E
Lease No: 14-20-H62-6397
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

CONDITIONS OF APPROVAL:

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Low water crossings will be constructed at drainage crossings as necessary along access road route.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This would include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008). The Operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.
- Variances shall be granted as requested for the air drilling of the surface hole from Onshore Order 2, Section III as listed in Section 9.0 of the Ute Tribe Green River SOP.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: UTE TRIBAL 9-19-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1931 FSL 0588 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 19 Township: 04.0S Range: 02.0E Meridian: U	9. API NUMBER: 43047520270000
	9. FIELD and POOL or WILDCAT: LELAND BENCH
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/23/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 16, 2013

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 1/15/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047520270000

API: 43047520270000

Well Name: UTE TRIBAL 9-19-4-2E

Location: 1931 FSL 0588 FEL QTR NESE SEC 19 TWP 040S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 1/23/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 1/15/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 9-19-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047520270000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1931 FSL 0588 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 19 Township: 04.0S Range: 02.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

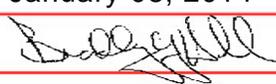
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/23/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 08, 2014

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 1/8/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047520270000

API: 43047520270000

Well Name: UTE TRIBAL 9-19-4-2E

Location: 1931 FSL 0588 FEL QTR NESE SEC 19 TWP 040S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 1/23/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 1/8/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/13/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION																															
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 3/13/14 drill and set 4' of 14" conductor. Drill f/4' to 300'KB of 12 1/4 hole. On 3/14/2014 drill f/300' to 549'KB. P/U and run 12 joints of 8 5/8 24# J-55 casing set depth 542'KB. On 3/17/2014 Cement w/Halliburton w/265 sx of 15.8 # 1.19 yield G Neat cement returned 6 bbls back to pit and bumped plug to 600 psi.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2014																																
NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician																														
SIGNATURE N/A	DATE 3/25/2014																															

NEWFIELD

Casing

Conductor

Legal Well Name Ute Tribal 9-19-4-2E		Wellbore Name Original Hole	
API/UWI 43047520270000	Surface Legal Location NESE 1931 FSL 588 FEL Sec 19 T4S R2E Mer UBM	Field Name MYTON AREA	Well Type Development
Well RC 500295799	County Uintah	State/Province Utah	Spud Date 3/21/2014 05:00
		Final Rig Release Date 3/25/2014 00:00	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	17	3/13/2014	3/13/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Conductor	Set Depth (ftKB) 17	Run Date 3/13/2014	Set Tension (kips)	
Centralizers	Scratchers			

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40		1	4.00	13.0	17.0			

Jewelry Details									
External Casing Packer									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

Liner Hanger						
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)	
Slip Description				Set Mechanics		
Setting Procedure						
Unsetting Procedure						

NEWFIELD

Casing

Surface

Legal Well Name Ute Tribal 9-19-4-2E		Wellbore Name Original Hole	
API/UWI 43047520270000	Surface Legal Location NESE 1931 FSL 588 FEL Sec 19 T4S R2E Mer UBM	Field Name MYTON AREA	Well Type Development
Well RC 500295799	County Uintah	State/Province Utah	Spud Date 3/21/2014 05:00
		Final Rig Release Date 3/25/2014 00:00	

Wellbore					
Wellbore Name Original Hole					Kick Off Depth (ftKB)
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	17	3/13/2014	3/13/2014
Vertical	12 1/4	17	549	3/13/2014	3/14/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Surface	Set Depth (ftKB) 542	Run Date 3/14/2014	Set Tension (kips)	
Centralizers 3	Scratchers			

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.00	13.0	15.0			
Cut Off	8 5/8	8.097	24.00	J-55	ST&C	1	41.91	15.0	56.9			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	10	438.57	56.9	495.5			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	0.92	495.5	496.4			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	43.94	496.4	540.3			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.40	540.3	541.7			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description		Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger							
Retrievable?	Elastomer Type	Element Center Depth (ft)			Polish Bore Size (in)	Polish Bore Length (ft)	
Slip Description				Set Mechanics			
Setting Procedure							
Unsetting Procedure							

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# ProPetro 8 Submitted
By Branden Arnold Phone Number 435-401-0223
Well Name/Number UT 9-19-4-2E
Qtr/Qtr NE/SE Section 19 Township 4S Range 2E
Lease Serial Number UTU-9-19-4-2E
API Number 43-047-52027

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/13/14 7:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 3/13/14 3/13/14 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

MAR 12 2014

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626397

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY
7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 9-19-4-2E

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-047-52027

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1931' FSL 588' FEL (NE/SE) SEC 19 T4S R2E

At top prod. interval reported below

At total depth 1921' FSL 728' FEL (NE/SE) SEC 19 T4S R2E

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and
Survey or Area SEC 19 T4S R2E Mer UBM

12. County or Parish
UINTAH
13. State
UT

14. Date Spudded
03/13/2014

15. Date T.D. Reached
03/25/2014

16. Date Completed 04/11/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4997' GL 5010' KB

18. Total Depth: MD 6985'
TVD 6979'

19. Plug Back T.D.: MD 6872'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	542'		265 CLASS G			
7-7/8"	5-1/2" SB-80	17	0'	6981'		390 Econocem		0'	
						455Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@6692'	TA@6342'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5022'	6660'	5022' - 6660' MD	0.34	84	
B) WASATCH	6750'	6818'	6750' - 6818' MD	0.34	20	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5022' - 6818' MD	Frac w/ 325,656#s of 20/40 white sand, 98,510 30/50 white sand, and 19,414 100 Mesh in 6,553 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/10/14	4/18/14	24	→	67	26	90			2.5 X 1.75 X 24' RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	4548' 4708'
				GARDEN GULCH 2 POINT 3	4826' 5178'
				X MRKR Y MRKR	5327' 5349'
				DOUGLAS CREEK MRK BI CARBONATE MRK	5514' 5877'
				B LIMESTONE MRK CASTLE PEAK	5935' 6209'
				BASAL CARBONATE WASATCH	6556' 6662'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 05/06/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 19 T4S, R2E
9-19-4-2E
Wellbore #1**

Design: Actual

End of Well Report

26 March, 2014





Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 9-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 9-19-4-2E
TVD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
MD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project: USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone

System Datum: Mean Sea Level

Site: SECTION 19 T4S, R2E

Site Position: Northing: 7,214,000.00 usft Latitude: 40° 6' 43.090 N
 From: Map Easting: 2,114,400.00 usft Longitude: 109° 48' 18.587 W
Position Uncertainty: Slot Radius: 13-3/16 " Grid Convergence: 1.09 °

Well: 9-19-4-2E, SHL: 40° 7' 12.660 -109° 48' 11.300

Well Position: +N/-S 0.0 usft Northing: 7,217,002.14 usft Latitude: 40° 7' 12.660 N
 +E/-W 0.0 usft Easting: 2,114,909.27 usft Longitude: 109° 48' 11.300 W
Position Uncertainty: Wellhead Elevation: 5,010.0 usft Ground Level: 4,997.0 usft

Wellbore: Wellbore #1

Magnetics: Model Name IGRF2010 Sample Date 3/11/2014 Declination (°) 10.87 Dip Angle (°) 65.84 Field Strength (nT) 52.081

Design: Actual

Audit Notes: Version: 1.0

Vertical Section: Phase: ACTUAL Tie On Depth: 0.0
 Depth From (TVD) (usft) +N/-S (usft) +E/-W (usft) Direction (°)
 0.0 0.0 0.0 265.85

Survey Program: Date 3/26/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
619.0	6,985.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 9-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 9-19-4-2E
TVD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
MD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	D/Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	619.0	0.30	141.40	619.0	-0.9	-1.3	1.0	0.05	0.05	0.00
	649.0	0.30	115.10	649.0	-1.0	-1.4	1.1	0.46	0.00	-87.67
	680.0	0.40	123.50	680.0	-1.2	-1.5	1.3	0.36	0.32	27.10
	711.0	0.40	147.00	711.0	-1.3	-1.6	1.4	0.53	0.00	75.81
	742.0	0.40	126.60	742.0	-1.5	-1.8	1.6	0.46	0.00	-65.81
	785.0	0.50	133.20	785.0	-1.7	-2.0	1.8	0.26	0.23	15.35
	829.0	0.30	125.80	829.0	-1.9	-2.2	2.1	0.47	-0.45	-16.82
	871.0	0.50	149.60	871.0	-2.1	-2.4	2.3	0.61	0.48	56.67
	915.0	0.30	148.40	915.0	-2.2	-2.7	2.4	0.45	-0.45	-2.73
	959.0	0.20	255.20	959.0	-2.2	-2.8	2.4	0.92	-0.23	242.73
	1,003.0	0.20	302.40	1,003.0	-2.1	-2.8	2.3	0.36	0.00	107.27
	1,046.0	0.80	287.50	1,046.0	-1.7	-2.6	1.9	1.42	1.40	-34.65
	1,090.0	1.40	290.90	1,090.0	-0.9	-2.3	1.1	1.37	1.36	7.73
	1,134.0	1.80	299.20	1,134.0	0.1	-1.8	0.0	1.05	0.91	18.86
	1,178.0	2.40	309.20	1,177.9	1.4	-0.9	-1.3	1.59	1.36	22.73
	1,221.0	3.20	305.60	1,220.9	2.9	0.4	-3.0	1.90	1.86	-8.37
	1,265.0	4.00	305.50	1,264.8	5.1	2.0	-5.2	1.82	1.82	-0.23
	1,309.0	4.00	304.80	1,308.7	7.4	3.7	-7.7	0.11	0.00	-1.59
	1,351.0	4.20	303.30	1,350.6	9.8	5.4	-10.2	0.54	0.48	-3.57
	1,394.0	4.00	303.50	1,393.5	12.2	7.1	-12.8	0.47	-0.47	0.47
	1,438.0	4.00	303.80	1,437.4	14.7	8.8	-15.3	0.05	0.00	0.68
	1,482.0	4.20	303.20	1,481.2	17.2	10.6	-18.0	0.46	0.45	-1.36
	1,526.0	3.90	304.20	1,525.1	19.6	12.3	-20.6	0.70	-0.68	2.27
	1,569.0	4.10	304.60	1,568.0	22.0	14.0	-23.0	0.47	0.47	0.93
	1,613.0	4.10	302.70	1,611.9	24.4	15.7	-25.6	0.31	0.00	-4.32
	1,656.0	3.90	300.20	1,654.8	26.9	17.3	-28.2	0.62	-0.47	-5.81



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 9-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 9-19-4-2E
TVD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
MD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	1,700.0	3.80	300.00	1,698.7	29.3	18.8	-30.8	0.23	-0.23	-0.45
	1,743.0	3.90	299.90	1,741.6	31.7	20.2	-33.3	0.23	0.23	-0.23
	1,787.0	3.70	298.50	1,785.5	34.1	21.6	-35.8	0.50	-0.45	-3.18
	1,831.0	3.80	296.40	1,829.4	36.6	23.0	-38.4	0.39	0.23	-4.77
	1,875.0	4.00	296.90	1,873.3	39.2	24.3	-41.0	0.46	0.45	1.14
	1,918.0	3.90	300.90	1,916.2	41.6	25.7	-43.6	0.68	-0.23	9.30
	1,961.0	4.30	310.90	1,959.1	44.0	27.5	-46.1	1.90	0.93	23.26
	2,005.0	4.90	320.30	2,003.0	46.2	30.1	-48.5	2.19	1.36	21.36
	2,049.0	4.90	322.50	2,046.8	48.4	33.0	-50.9	0.43	0.00	5.00
	2,092.0	5.10	320.90	2,089.7	50.5	35.9	-53.2	0.57	0.47	-3.72
	2,136.0	5.00	318.40	2,133.5	52.8	38.9	-55.7	0.55	-0.23	-5.68
	2,180.0	5.30	318.50	2,177.3	55.2	41.8	-58.3	0.68	0.68	0.23
	2,223.0	5.10	315.90	2,220.1	57.6	44.7	-61.0	0.72	-0.47	-6.05
	2,266.0	5.00	315.00	2,263.0	60.0	47.4	-63.6	0.30	-0.23	-2.09
	2,310.0	4.80	315.70	2,306.8	62.5	50.1	-66.3	0.47	-0.45	1.59
	2,354.0	4.60	314.90	2,350.6	64.8	52.6	-68.8	0.48	-0.45	-1.82
	2,398.0	4.60	314.00	2,394.5	67.2	55.1	-71.3	0.16	0.00	-2.05
	2,442.0	4.30	310.90	2,438.4	69.5	57.4	-73.9	0.87	-0.68	-7.05
	2,485.0	4.20	310.50	2,481.3	71.8	59.5	-76.3	0.24	-0.23	-0.93
	2,528.0	4.20	308.60	2,524.1	74.0	61.5	-78.7	0.32	0.00	-4.42
	2,572.0	4.10	310.00	2,568.0	76.3	63.5	-81.2	0.32	-0.23	3.18
	2,615.0	4.00	309.10	2,610.9	78.5	65.4	-83.5	0.28	-0.23	-2.09
	2,657.0	3.60	307.20	2,652.8	80.6	67.2	-85.7	1.00	-0.95	-4.52
	2,701.0	3.50	305.70	2,696.7	82.7	68.8	-87.9	0.31	-0.23	-3.41
	2,745.0	3.30	299.70	2,740.7	84.8	70.2	-90.1	0.93	-0.45	-13.64
	2,788.0	3.00	298.10	2,783.6	86.7	71.3	-92.1	0.73	-0.70	-3.72
	2,830.0	3.10	295.20	2,825.5	88.6	72.3	-94.1	0.44	0.24	-6.90



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
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Site: SECTION 19 T4S, R2E
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Design: Actual

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MD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	2,874.0	3.00	290.60	2,869.5	90.7	73.3	-96.3	0.60	-0.23	-10.45
	2,918.0	2.60	296.30	2,913.4	92.6	74.1	-98.3	1.11	-0.91	12.95
	2,961.0	2.50	294.50	2,956.4	94.3	74.9	-100.0	0.30	-0.23	-4.19
	3,005.0	2.50	286.70	3,000.3	96.0	75.6	-101.8	0.77	0.00	-17.73
	3,049.0	2.60	284.60	3,044.3	97.9	76.1	-103.7	0.31	0.23	-4.77
	3,092.0	2.80	283.10	3,087.2	99.8	76.6	-105.6	0.49	0.47	-3.49
	3,136.0	2.70	284.60	3,131.2	101.8	77.1	-107.7	0.28	-0.23	3.41
	3,178.0	2.60	281.00	3,173.2	103.7	77.5	-109.6	0.46	-0.24	-8.57
	3,222.0	1.60	283.20	3,217.1	105.2	77.9	-111.2	2.28	-2.27	5.00
	3,266.0	1.40	287.50	3,261.1	106.3	78.2	-112.3	0.52	-0.45	9.77
	3,310.0	0.80	288.20	3,305.1	107.1	78.4	-113.1	1.36	-1.36	1.59
	3,353.0	0.40	287.30	3,348.1	107.5	78.6	-113.5	0.93	-0.93	-2.09
	3,396.0	0.70	284.70	3,391.1	107.9	78.7	-113.9	0.70	0.70	-6.05
	3,439.0	0.70	273.50	3,434.1	108.4	78.8	-114.4	0.32	0.00	-26.05
	3,483.0	0.80	278.90	3,478.1	109.0	78.8	-115.0	0.28	0.23	12.27
	3,526.0	0.80	261.90	3,521.1	109.6	78.8	-115.6	0.55	0.00	-39.53
	3,569.0	1.00	268.20	3,564.1	110.2	78.8	-116.2	0.52	0.47	14.65
	3,613.0	1.40	243.30	3,608.1	111.1	78.5	-117.1	1.47	0.91	-56.59
	3,657.0	1.40	238.80	3,652.1	112.1	78.0	-118.1	0.25	0.00	-10.23
	3,701.0	1.40	246.00	3,696.0	113.1	77.5	-119.0	0.40	0.00	16.36
	3,744.0	1.30	241.40	3,739.0	114.0	77.1	-119.9	0.34	-0.23	-10.70
	3,788.0	1.30	237.80	3,783.0	114.9	76.6	-120.8	0.19	0.00	-8.18
	3,831.0	1.60	237.70	3,826.0	115.9	76.0	-121.7	0.70	0.70	-0.23
	3,875.0	1.70	234.00	3,870.0	117.0	75.3	-122.7	0.33	0.23	-8.41
	3,918.0	1.70	225.60	3,913.0	118.0	74.4	-123.7	0.58	0.00	-19.53
	3,961.0	1.70	225.60	3,956.0	119.0	73.5	-124.6	0.00	0.00	0.00
	4,005.0	1.70	227.00	3,999.9	120.0	72.6	-125.6	0.09	0.00	3.18



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 19 T4S, R2E
Well: 9-19-4-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 9-19-4-2E
TVD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
MD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	NIS (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
4,049.0	1.70	215.80	4,043.9	120.9	71.7	-126.4	0.75	0.00	-25.45
4,093.0	1.90	218.60	4,087.9	121.8	70.6	-127.3	0.50	0.45	6.36
4,136.0	2.00	217.20	4,130.9	122.8	69.4	-128.2	0.26	0.23	-3.26
4,180.0	2.40	216.00	4,174.8	123.9	68.1	-129.2	0.92	0.91	-2.73
4,224.0	2.40	211.70	4,218.8	125.0	66.5	-130.2	0.41	0.00	-9.77
4,268.0	1.30	206.60	4,262.8	125.8	65.3	-130.9	2.53	-2.50	-11.59
4,312.0	0.30	227.10	4,306.8	126.2	64.8	-131.2	2.33	-2.27	46.59
4,355.0	0.10	147.60	4,349.8	126.2	64.7	-131.3	0.69	-0.47	-184.88
4,399.0	0.30	223.60	4,393.8	126.3	64.6	-131.3	0.66	0.45	172.73
4,443.0	0.50	213.90	4,437.8	126.5	64.3	-131.5	0.48	0.45	-22.05
4,486.0	0.50	209.40	4,480.8	126.7	64.0	-131.7	0.09	0.00	-10.47
4,530.0	0.80	196.00	4,524.8	126.9	63.5	-131.9	0.76	0.68	-30.45
4,574.0	1.20	197.20	4,568.8	127.2	62.8	-132.1	0.91	0.91	2.73
4,618.0	1.40	195.80	4,612.7	127.6	61.8	-132.4	0.46	0.45	-3.18
4,661.0	1.30	193.20	4,655.7	127.9	60.9	-132.6	0.27	-0.23	-6.05
4,704.0	1.30	199.00	4,698.7	128.2	59.9	-132.9	0.31	0.00	13.49
4,748.0	1.50	205.60	4,742.7	128.7	58.9	-133.3	0.58	0.45	15.00
4,792.0	1.50	196.60	4,786.7	129.2	57.9	-133.7	0.53	0.00	-20.45
4,836.0	1.60	199.70	4,830.7	129.7	56.7	-134.1	0.30	0.23	7.05
4,879.0	1.50	194.70	4,873.7	130.1	55.6	-134.5	0.39	-0.23	-11.63
4,921.0	1.50	202.50	4,915.6	130.5	54.6	-134.8	0.49	0.00	18.57
4,965.0	1.60	191.30	4,959.6	130.9	53.4	-135.2	0.72	0.23	-25.45
5,009.0	1.40	194.60	5,003.6	131.3	52.3	-135.4	0.49	-0.45	7.50
5,052.0	1.40	179.10	5,046.6	131.5	51.3	-135.5	0.88	0.00	-36.05
5,095.0	1.60	170.70	5,089.6	131.4	50.2	-135.4	0.69	0.47	-19.53
5,138.0	1.80	175.70	5,132.6	131.4	48.9	-135.3	0.58	0.47	11.63
5,181.0	2.00	176.10	5,175.5	131.4	47.5	-135.2	0.47	0.47	0.93



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 9-19-4-2E
Wellbore #1:
Design: Actual

Local Co-ordinate Reference: Well 9-19-4-2E
TVD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
MD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
5,225.0	1.80	173.90	5,219.5	131.4	46.0	-135.0	0.48	-0.45	-5.00
5,268.0	1.90	174.50	5,262.5	131.3	44.6	-134.9	0.24	0.23	1.40
5,311.0	1.80	172.70	5,305.5	131.3	43.3	-134.8	0.27	-0.23	-4.19
5,354.0	2.20	177.00	5,348.4	131.2	41.8	-134.6	0.99	0.93	10.00
5,398.0	2.30	170.70	5,392.4	131.2	40.1	-134.4	0.61	0.23	-14.32
5,440.0	2.20	171.40	5,434.4	131.0	38.4	-134.2	0.25	-0.24	1.67
5,484.0	1.70	189.00	5,478.4	131.1	37.0	-134.2	1.76	-1.14	40.00
5,527.0	1.50	192.40	5,521.3	131.4	35.8	-134.4	0.51	-0.47	7.91
5,571.0	1.40	196.30	5,565.3	131.8	34.7	-134.7	0.32	-0.23	8.86
5,613.0	1.60	202.20	5,607.3	132.2	33.7	-135.0	0.60	0.48	14.05
5,657.0	1.70	193.00	5,651.3	132.7	32.5	-135.4	0.64	0.23	-20.91
5,700.0	1.50	200.50	5,694.3	133.1	31.3	-135.7	0.67	-0.47	17.44
5,743.0	1.40	191.50	5,737.3	133.5	30.3	-136.0	0.58	-0.23	-20.93
5,785.0	1.70	191.30	5,779.2	133.8	29.1	-136.3	0.71	0.71	-0.48
5,829.0	1.60	189.80	5,823.2	134.1	27.9	-136.5	0.25	-0.23	-3.41
5,873.0	1.70	197.50	5,867.2	134.5	26.7	-136.8	0.55	0.23	17.50
5,917.0	1.70	188.20	5,911.2	134.9	25.4	-137.1	0.63	0.00	-21.14
5,961.0	1.70	191.10	5,955.2	135.2	24.1	-137.3	0.20	0.00	6.59
6,004.0	1.70	191.30	5,998.2	135.5	22.9	-137.6	0.01	0.00	0.47
6,048.0	1.80	185.90	6,042.1	135.8	21.5	-137.8	0.44	0.23	-12.27
6,092.0	1.90	185.70	6,086.1	136.1	20.1	-137.9	0.23	0.23	-0.45
6,136.0	1.90	191.10	6,130.1	136.4	18.7	-138.1	0.41	0.00	12.27
6,178.0	1.80	187.30	6,172.1	136.7	17.3	-138.3	0.38	-0.24	-9.05
6,221.0	1.90	188.40	6,215.0	137.0	16.0	-138.5	0.25	0.23	2.56
6,264.0	1.90	180.90	6,258.0	137.2	14.6	-138.6	0.58	0.00	-17.44
6,308.0	1.90	186.60	6,302.0	137.4	13.1	-138.7	0.43	0.00	12.95
6,351.0	1.90	188.80	6,345.0	137.7	11.7	-138.9	0.17	0.00	5.12



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 19 T4S, R2E
Well: 9-19-4-2E
Wellbore: Wellbore #1
Design: Actual

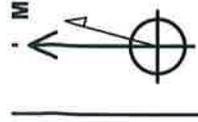
Local Co-ordinate Reference: Well 9-19-4-2E
TVD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
MD Reference: 9-19-4-2E @ 5010.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	6,394.0	2.00	179.60	6,387.9	137.9	10.2	-139.0	0.76	0.23	-21.40
	6,437.0	2.20	182.00	6,430.9	138.1	8.7	-139.0	0.51	0.47	5.58
	6,480.0	2.10	179.00	6,473.9	138.2	7.0	-139.1	0.35	-0.23	-6.98
	6,524.0	2.10	185.20	6,517.9	138.4	5.4	-139.1	0.52	0.00	14.09
	6,567.0	2.10	188.10	6,560.8	138.7	3.9	-139.3	0.25	0.00	6.74
	6,610.0	2.00	188.60	6,603.8	139.0	2.4	-139.5	0.24	-0.23	1.16
	6,654.0	2.00	182.10	6,647.8	139.2	0.8	-139.7	0.52	0.00	-14.77
	6,698.0	2.00	181.80	6,691.7	139.4	-0.7	-139.7	0.02	0.00	-0.68
	6,741.0	1.90	178.70	6,734.7	139.5	-2.2	-139.7	0.34	-0.23	-7.21
	6,785.0	2.10	182.20	6,778.7	139.6	-3.7	-139.7	0.53	0.45	7.95
	6,828.0	2.00	184.50	6,821.7	139.8	-5.2	-139.8	0.30	-0.23	5.35
	6,872.0	1.90	177.00	6,865.6	140.0	-6.7	-139.9	0.62	-0.23	-17.05
	6,916.0	1.70	184.20	6,909.6	140.1	-8.1	-139.9	0.69	-0.45	16.36
	6,925.0	1.70	182.20	6,918.6	140.1	-8.4	-139.9	0.66	0.00	-22.22
	6,985.0	1.70	182.20	6,978.6	140.3	-10.2	-139.9	0.00	0.00	0.00

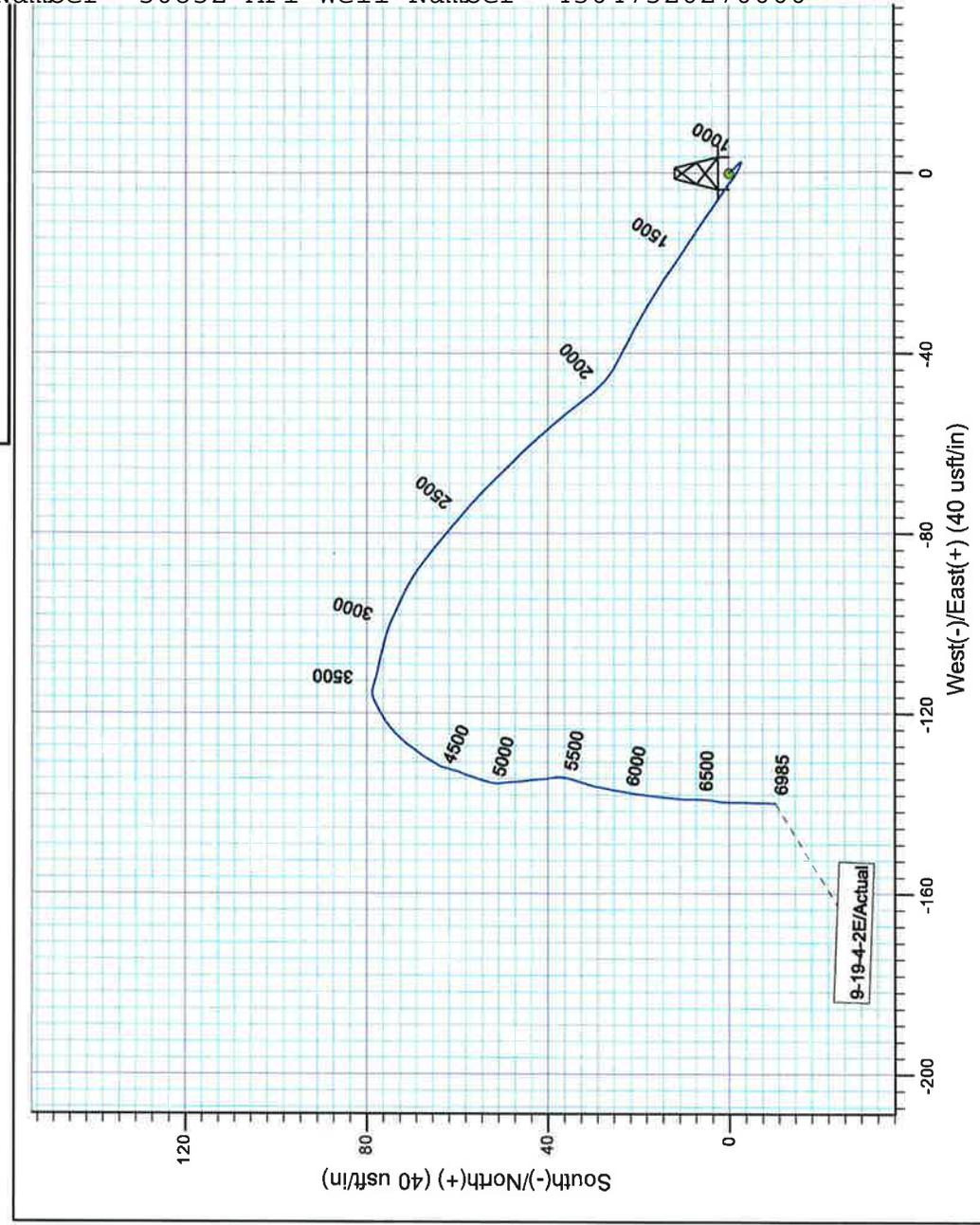
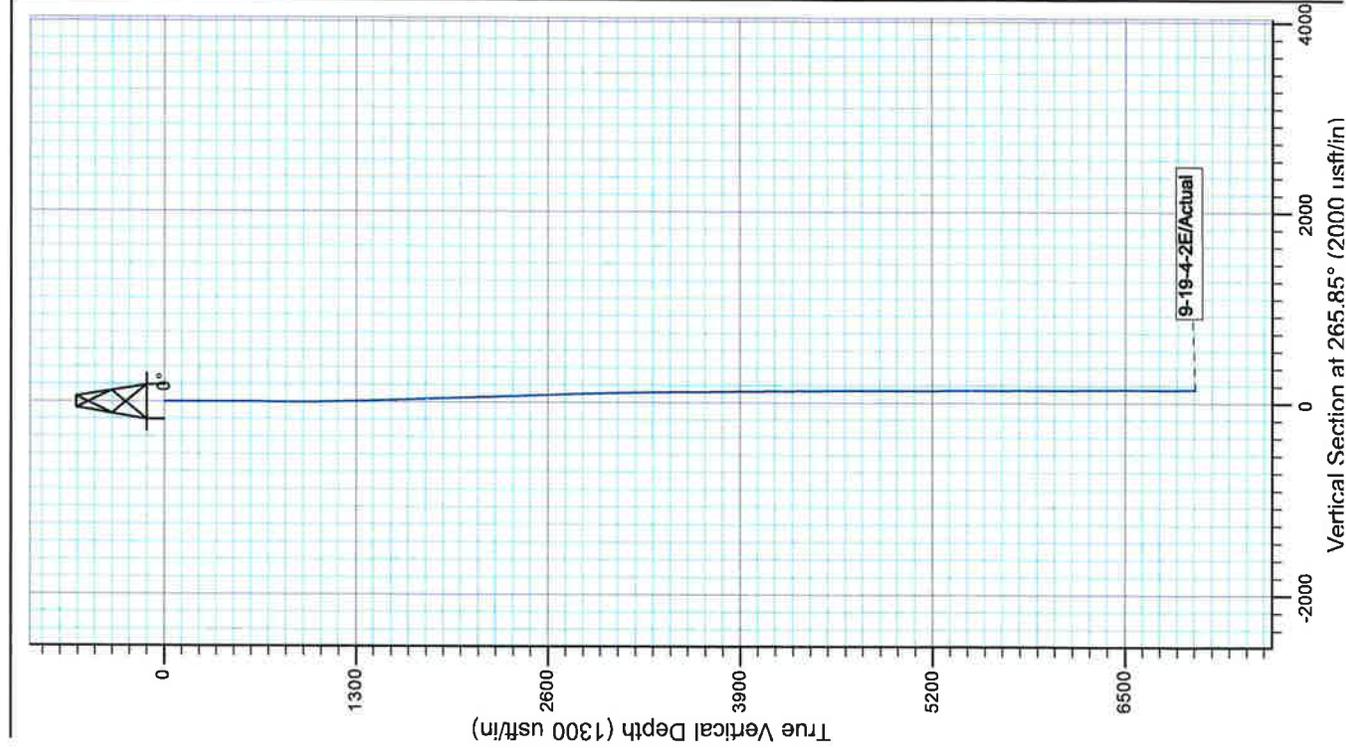
Checked By: _____ Approved By: _____ Date: _____



Project: USGS Myton SW (U1)
 Site: SECTION 19 T4S, R2E
 Well: 9-19-4-2E
 Wellbore: Wellbore #1
 Design: Actual



Azimuths to True North
 Magnetic North: 10.87°
 Magnetic Field
 Strength: 52080.6snT
 Dip Angle: 65.84°
 Date: 3/11/2014
 Model: IGRF2010



Design: Actual (9-19-4-2E/Wellbore #1)

Created By: *Matthew London* Date: 10:48, March 26 2

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA



Well Name: Ute Tribal 9-19-4-2E

Summary Rig Activity

Job Category		Job Start Date	Job End Date
Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
4/4/2014	4/5/2014	R/U Extreme W/L Perform CBL, Tag PBTD @ 6872' w/ est. cmt top @ sur', POOH L/D log tools PT 10k frac stack chambers flowback and csg. to 6900 high, RIH perf stg. 1	
Start Time	End Time	End Time	Comment
07:00	09:00	09:00	W/ Cameron 10k pres sleeve installed and N/U w/ 10k FV and 10k single blind w/ double 2-1/16 valves, R/U Extreme W/L Hold PJSM and rewire JSA's P/U RIH w/ CBL tag PBTD @ 6872' POOH @ 70' Per min. under 0# Est. cmt top @ sur' L/D logging tools
Start Time	End Time	End Time	Comment
09:00	11:30	11:30	R/U RBS pres. test unit, test chambers on blind (good) pres. test csg. to 6900# for 30 min. (good) test all components of BOPE and flowback iron 250-300 low for 5 min. and 6900# high for 10 min. (all tests good)
Start Time	End Time	End Time	Comment
11:30	13:00	13:00	R/U Extreme lub. BOP, RIH w/ 3-1/8 perf guns 2 SPF @ 180 deg. Phasing, perf WSTCH sand as follows-(6814-18')(6785-88')(6769-71')(6750-51') POOH w/ W/L l/d guns, all guns spent R/D W/L SWI
Start Time	End Time	End Time	Comment
13:00	00:00	00:00	SDFN
Report Start Date	Report End Date	24hr Activity Summary	
4/7/2014	4/8/2014	Move in Nabors frac and begin R/U Wait in Extreme W/L to finish CBL on earlier well Frac stgs. 1 perf stg 2	
Start Time	End Time	End Time	Comment
00:00	08:30	08:30	SDFN
Start Time	End Time	End Time	Comment
08:30	15:00	15:00	Road Frac Equip. f/ proir well, move in and R/U Nabors complete wet side and all equip. Wait for Extreme W/L to finish CBL on scheduled well-road W/L equip. and R/U cont. to R/U frac iron and P/T to 7000# hold PJSM
Start Time	End Time	End Time	Comment
15:00	16:00	16:00	Frac Stg 1, WSTCH, w/ 8.955#s of 100 mesh, 71.036#s of 20/40 white sand & in 1587 total bbls fluid. Open pressure 165 psi. Broke @ 3013 psi @ 2.2 BPM w/ 2.1 bbls. F/inj rate 31.3 bpm @ 3554, ISIP @ 2006 for FG of .74. Treated w/ ave pressure of 3150 psi & ave rate of 41 BPM. Max treating pressure 4295 psi & max rate of 42.6 BPM ISIP 2076 psi, FG:.75 5-min. 2068, 10-min. 2051, 15-min.2000 Turn well over to Extreme W/L
Start Time	End Time	End Time	Comment
16:00	17:00	17:00	R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CBP @ 6710' and perf stg. # 2, BSCARB sands f/ (6658-6660')(6645-47')(6636-37')(6631-32')(6624-25')(6617-18')(6594-97') 2 spf @ 180 deg. Phasing POOH L/D setting tool and guns SWI
Start Time	End Time	End Time	Comment
17:00	00:00	00:00	SDFN
Report Start Date	Report End Date	24hr Activity Summary	
4/8/2014	4/9/2014	Frac stgs 2-5 open to flowback @ 3 bpm Recovered 350 bbls and turned to oil SWI	
Start Time	End Time	End Time	Comment
00:00	07:00	07:00	SDFN
Start Time	End Time	End Time	Comment
07:00	08:00	08:00	Frac Stg 2, BSCARB, w/ 4.351#s of 100 mesh, 44.465#s of 30/50 white sand & in 1477 total bbls fluid. Open pressure 822 psi. Broke @ 1599 psi @ 1.9 BPM w/ 2.2 bbls. F/inj rate 38.3 bpm @ 3188, ISIP @ 1925 for FG of .76. Treated w/ ave pressure of 3616 psi & ave rate of 45.7 BPM. Max treating pressure 4170 psi & max rate of 47 BPM ISIP 2076 psi, FG:.75 5-min. 1919, 10-min. 1875, 15-min. 1839, Turn well over to Extreme W/L
Start Time	End Time	End Time	Comment
08:00	08:45	08:45	R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CBP @ 6710' and perf stg. # 3, CP-Limes sands f/ (6513-15')(6501-03')(6480-82')(6446-48')(6419-21') 2 spf @ 180 deg. Phasing POOH L/D setting tool and guns Turn over to Nabors frac
Start Time	End Time	End Time	Comment
08:45	09:30	09:30	Frac Stg 3, CP-Limes, w/ 6.014#s of 100 mesh, 54.045#s of 30/50 white sand & in 1532 total bbls fluid. Open pressure 1496 psi. Broke @ 1817 psi @ 1.9 BPM w/ .9 bbls. F/inj rate 38.2 bpm @ 2778, ISIP @ 1410 for FG of .66. Treated w/ ave pressure of 2593 psi & ave rate of 42.1 BPM. Max treating pressure 3027 psi & max rate of 42.8 BPM ISIP 1410 psi, FG:.66, 5-min. 1357, 10-min. 1348, 15-min.1333, Turn well over to Extreme W/L



Well Name: Ute Tribal 9-19-4-2E

Summary Rig Activity

Start Time	09:30	End Time	10:15	Comment
				R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CBP @ 6710' and perf stg. # 4, DS sands f/ (5478-80')(5468-70')(5460-62')(5452-54')(5432-34')(5424-25) 2 spf @ 180 deg. Phasing POOH L/D setting tool and guns Turn over to Nabors frac
Start Time	10:15	End Time	10:45	Comment
				Frac Stg 4, DS, w/ 177,692#s of 20/40 white sand & in 1193 total bbls fluid. Open pressure 1027 psi. Broke @ 1145 psi @ 2.1 BPM w/ 1.1 bbls. F/ inj rate 38.5 bpm @ 1972, ISIP @ 846 for FG of .60. Treated w/ ave pressure of 1685 psi & ave rate of 46.6 BPM. Max treating pressure 2258 psi & max rate of 47 BPM ISIP 1233 psi, FG: .67, 5-min. 1084, 10-min. 1041, 15-min. 1018. Turn well over to Extreme W/L
Start Time	10:45	End Time	11:15	Comment
				R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CBP @ 5140' and perf stg. # 5, GB4 sands f/ (5063-65')(5047-49')(5038-40')(5030-32')(5022-24 2 spf @ 180 deg. Phasing POOH L/D setting tool and guns Turn over to Nabors frac
Start Time	11:15	End Time	12:00	Comment
				Frac Stg 5, GB-4, 79,167#s of 20/40 white sand & in 704 total bbls fluid. Open pressure 822 psi. Broke @ 895 psi @ 2.1 BPM w/ .7 bbls. F/ inj rate 34.4 bpm @ 2209, ISIP @ 1174 for FG of .68. Treated w/ ave pressure of 1976 psi & ave rate of 42.5 BPM. Max treating pressure 2697 psi & max rate of 42.8 BPM ISIP 1606 psi, FG: .76, 5-min. 1341, 10-min. 1245, 15-min. 1187, R/D Nabors frac crew
Start Time	12:00	End Time	15:30	Comment
				Open well @ 3 bpm pres. fell off quick but cont. to flow recovered 350 bbls and turned to oil trace (NOTE: STG.1 WSTCH HAD SOLID CBP OVER IT NO FLOWBACK)
Start Time	15:30	End Time	00:00	Comment
				SDFN
Report Start Date	4/9/2014	Report End Date	4/10/2014	24hr Activity Summary
Start Time	00:00	End Time	07:00	Comment
				SDFN
Start Time	07:00	End Time	08:00	Comment
				R/U and RIH w/ 5-1/2 CBP set plug @ 4950' POOH L/D setting bleed well off and perform 30 min. neg. test (good) P/U and RIH w/ 2nd CBP set @ 4940' POOH R/D Extreme W/L SWI
Start Time	08:00	End Time	09:00	Comment
				Leave well open during W/L R/D to ensure CBP's are holding, N/D 10k WTD frac stack and Cameron 10k frac sleeve, N/U 5k single blind and double 2-7/8 pipe rams w/ 2-1/16 gate valves
Start Time	09:00	End Time	10:30	Comment
				MIRUSU, spot pipe racks unload 218 jts. L-80 2-7/8 tbg.
Start Time	10:30	End Time	16:30	Comment
				MI RBS testing, begin to test chambers on blind and d/o BOP 3000# for 5 min. while P/T BOPE R/U work floor & tbg. handling equip. prep tbg. and drift while on the racks. cont. testing D/O stack and tbg. head csg. valves 250-300 low and 5000# high (note: had to shut down and re-torque blind to tbg. head able to get good seal
Start Time	16:30	End Time	19:30	Comment
				P/U RIH w/ New 4-3/4 chomp mill, bit sub, 1 jt. 2-7/8 PSN followed by 154 jts. tag KP @ 4940' L/D jt. and SWIFN
Start Time	19:30	End Time	20:30	Comment
				Crew Travel
Start Time	20:30	End Time	00:00	Comment
				SDFN
Report Start Date	4/10/2014	Report End Date	4/11/2014	24hr Activity Summary
Start Time	00:00	End Time	07:00	Comment
				SDFN



Well Name: Ute Tribal 9-19-4-2E

Summary Rig Activity

Start Time	07:00	End Time	08:00	Comment	Crew Travel
Start Time	08:00	End Time	09:00	Comment	Nabors had monthly safety meeting fr 6-7am TBG 0 PSI, CSG 0 PSI, CLEAN UP LOCATION WHILE WAITING ON RBS TO FIX SWIVEL
Start Time	09:00	End Time	18:30	Comment	R.U SWIVEL, CATCH CIRC, TAGGED 1ST K.P @ 4983', 90 MIN MILL TIME, 2000 PSI UNDER PLUG, TAGGED 2ND K.P @ 4993', 30 MIN MILL TIME, NO PSI UNDER PLUG, TAGGED 1ST PLUG @ 5130', NO FILL, 15 MIN MILL TIME, NO PSI UNDER PLUG, TAGGED FILL @ 5248', WASHED THROUGH 312' TO 2ND PLUG @ 5560', 25 MIN MILL TIME, 800 PSI UNDER PLUG, STARTED FLOWING @ 6 BBL PER MIN, CHOKED BACK TO 2 BBL PER MIN, TAGGED 3RD PLUG @ 6650', 25 MIN MILL TIME, NO PSI UNDER PLUG, CSG FLOWED CHOKED BACK TO 2 BBL PER MIN & RETURNS STAYED DIRTY W/ SAND AFTER GETTING THROUGH 2ND PLUG, HANG BACK SWIVEL
Start Time	18:30	End Time	19:00	Comment	POOH W/ 54 JOINTS TO 4983', 39' ABOVE TOP PERF
Start Time	19:00	End Time	19:30	Comment	SWI, PUMPER SET CSG UP TO FLOW ON A 9 CHOKE, CLEAN UP FOR THE NIGHT
Start Time	19:30	End Time	20:30	Comment	Crew Travel
Start Time	20:30	End Time	00:00	Comment	SDFN
Report Start Date	4/11/2014	Report End Date	4/12/2014	24hr Activity Summary	
Start Time	00:00	End Time	06:00	Comment	Cont. to D/O last cbp c/o to PBTD, POOH w/ D/O BHA P/U RIH w/ prod. BHA, change over to rod equip. start in hole w/ pump and rods
Start Time	06:00	End Time	07:00	Comment	SDFN
Start Time	07:00	End Time	07:30	Comment	Crew Travel
Start Time	07:30	End Time	11:30	Comment	TBG 0#, CSG 500 PSI, RIG MAINTAINANCE
Start Time	11:30	End Time	14:00	Comment	R.U SWIVEL, TAGGED FILL @ 6650', WASHED THROUGH 60' OF FILL TO 4TH PLUG @ 6710', TAGGED FILL @ 6843', WASHED THROUGH 29' OF FILL TO PBTD @ 6872' CIRC CLEAN W/ 150 BBL, RACK OUT SWIVEL
Start Time	14:00	End Time	16:00	Comment	L.D 3 JOINTS, POOH W/ 211 JOINTS 2 7/8" L-80, X nipple and POBS
Start Time	16:00	End Time	17:30	Comment	M.U & RIH W/ N.C, 2 JOINTS 2 7/8" L-80, S.N, 1 JOINT 2 7/8" L-80, TAC, 208 JOINTS 2 7/8" L-80, LAND WELL W/ HANGER
Start Time	17:30	End Time	19:30	Comment	R.D TONGS, R.D FLOOR, N.D BOP'S, SET TAC W/ 18,000 TENSION, N.U W.H, XO TO ROD EQUIP
Start Time	19:30	End Time	20:00	Comment	P.U & PRIME PUMP, RIH W/ 2 12" X 1 3/4" X 24' RHAC, 40 7/8" 8 PER, 140 3/4" 4 PER, 1 7/8" 4 PER, 30' POLISH ROD
Start Time	20:00	End Time	21:00	Comment	Build P/R P/U and SWI
Start Time	21:00	End Time	00:00	Comment	Crew Travel
Start Time	00:00	End Time	00:00	Comment	SDFN
Report Start Date	4/12/2014	Report End Date	4/12/2014	24hr Activity Summary	
Start Time	00:00	End Time	00:00	Comment	Cont. in w/ rods hang well off RDSU PWOP



Well Name: Ute Tribal 9-19-4-2E

Summary Rig Activity

Start Time	00:00	End Time	06:00	Comment
Start Time	06:00	End Time	07:00	SDFN Crew Travel
Start Time	07:00	End Time	07:30	TBG 100 PSI, CSG 200 PSI, PUMPED 20 BBL KILL ON TBG, OPENED CSG TO FLAT TANK
Start Time	07:30	End Time	08:30	P.U & RIH WI 98 7/8" 4 PER, 7/8" X 8' 4' 2' PONYS, PUMP TAG 8' OUT, P.U OFF TAG 1'
Start Time	08:30	End Time	09:30	S.T PUMP TO 800 PSI, GOOD, 144 S.L., 5 SPM
Start Time	09:30	End Time	12:00	PREP TO R.D, R.D, PREP RIG TO MOVE, RACK OUT PUMP, CLEAN UP LOCATION
Start Time	12:00	End Time	13:00	Crew Travel
Start Time	13:00	End Time	13:00	Comment

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 9-19-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047520270000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1931 FSL 0588 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 19 Township: 04.0S Range: 02.0E Meridian: U	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/14/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well has had a history of scale. Newfield will be doing a well clean out of the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 26, 2016

By: *Derek Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 7/25/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6397
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE TRIBAL 9-19-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047520270000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1931 FSL 0588 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 19 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/25/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Clean Out"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 07/25/16 the well clean out was completed on the above mentioned well. See attached daily rig summary report.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 28, 2016</p>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 7/27/2016

NEWFIELD**Summary Rig Activity****Well Name: Ute Tribal 9-19-4-2E**

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date 7/18/2016	Report End Date 7/18/2016	<p>24hr Activity Summary</p> <p>Move rig 29 miles from yard to the Ute Tribal 9-19-4-2E. Hot oiler flushed 60 bbl. water @ 250° down casing. Spot in and rig up service unit NC1. Rig down pumping unit. Lay down horse head. Pull pump off seat. pulling 6000# over string weight, Lay down, pony and 2 rods Flush tubing w/ 40 bbl. water @ 250°, Soft seat rod string, Fill tubing w/ 18 bbl. & test tubing to 3,000 psi (good test) TOOH w/ rods as follows:</p> <p>4' x 7/8" pony, 83) 7/8" 4pers, 112) 3/4 4pers, 56) 7/8" 8pers, Pump.</p> <p>Lay down rod pump, (All rods and pump in good shape w/ no wear or evidence of scale) Crossover to TBG equipment, ND wellhead, add 4' sub to string, NU BOP, RU workfloor B&C tested blind and pipe rams, low tests for 5 min @ 250psi, high tests for 10 min @ 5,000psi TOOH tallying TBG as follows:</p> <p>169) jts 2-7/8" L-80, 2) 3-1/2" blast jts 25) jts 2-7/8" L-80 TAC, 1) jt 2-7/8" L-80 Seat Nipple Bleed Nipple 1) jt 2-7/8" L-80 4' perforated sub 1 jt 2-7/8" L-80 Notched Collar</p> <p>PU bit/ scraper, TIH w/ 20 stands out of derrick, Shut well in for night</p>
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Start Time 06:00	End Time 07:00	Comment Crew safety meeting, Prep rig and equipment for move up to Leland Bench
Start Time 07:00	End Time 08:30	Comment Move rig 29 miles from yard to the Ute Tribal 9-19-4-2E, Hot oiler flushed 60 bbl. water @ 250° down casing.
Start Time 08:30	End Time 09:30	Comment Spot in and rig up service unit NC1
Start Time 09:30	End Time 10:00	Comment Rig down pumping unit, Lay down horse head, Pull pump off seat, pulling 6000# over string weight, Lay down pony and 2 rods.
Start Time 10:00	End Time 11:30	Comment Flush tubing w/ 40 bbl. water @ 250°, Soft seat rod string, Fill tubing w/ 18 bbl. Test tubing to 3,000 psi (good)

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 9-19-4-2E

Start Time 11:30	End Time 13:00	Comment Trip out of hole w/ rods as detailed: 4'x7/8" pony 83) 7/8" 4pers 112) 3/4 4pers 56) 7/8" 8pers, Rod Pump LD pump, (All rods and pump in good shape w/ no signs of scale or corrosion)
Start Time 13:00	End Time 13:30	Comment Rig inspection, Check brakes, fluids and grease, drill line inspection
Start Time 13:30	End Time 14:30	Comment Crossover to tubing equipment, Nipple down wellhead, add 4' sub to string, Nipple up bop, Rig up workfloor
Start Time 14:30	End Time 15:30	Comment B&C tested blind and pipe rams, low tests for 5 min @ 250psi, high tests for 10 min @ 5,000psi
Start Time 15:30	End Time 17:30	Comment Trip and tally tubing out of hole as detailed 169) jts 2-7/8" L-80, 2) 3-1/2" blast joints, 25) jts 2-7/8" L-80. Tubing anchor 1) jts 2-7/8" L-80 Seat nipple Bleed Nipple, 1 jt 2--7/8" L-80 4' perforated sub, 1) joint 2-7/8" L-80 Notched Collar.
Start Time 17:30	End Time 18:00	Comment Pick up bit/ scraper, Trip in hole w/ 20 stands out of derrick, SWIFN
Start Time 18:00	End Time 19:00	Comment Crew travel from 9-19-4-2E to NDSI yard

NEWFIELD**Summary Rig Activity****Well Name: Ute Tribal 9-19-4-2E**

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Daily Operations

Report Start Date 7/19/2016	Report End Date 7/19/2016	<p>24hr Activity Summary</p> <p>Continue TIH w/ 147 jts out of derrick, Pick up 17 jts off trailer. Tag fill @ 6896 (38' of new fill) POOH w/ 213 jts, LD bit/ scraper RIH w/ RBP/ PKR and 212 jts Set RBP@ 6844' POOH 15 jts Set PKR @ 6371'</p> <p>RU western chemical, pressure test lines to 3,000psi</p> <p>Stage #1: Pump 40 BBLS catching 1800 psi after 31 BBLS, 3 bmp @ 1800 psi. Pump 150 gallons Xylene, 150 gallons safe acid, 350 gallons HCL. Followed by another 47.5 BBLS fresh water flush. ISIP 1500psi, 5min 1300psi, 10min 1200psi (pumped 3 BBLS/min, flushed corrosion inhibitor W/ flush)</p> <p>Pump 50 BBLS fresh water DWN CSG to equalize, Release PKR.</p> <p>RIH w/ 15 JNTS having to wash 3' of fill off packer before latching on and releasing, POOH w/ 41 JNTS, set RBP @ 5535' POOH w/ 18 JNTS set PKR @ 4953'</p> <p>Stage 2: Pump 23 BBLS fresh, 18 BBLS filled, rate 4 bpm @ 400 psi, 2.5 BBLS Xylene, 3 BBLS safe acid, 6.5 BBLS HCL, followed BY 41.25 BBLS fresh to flush to BTM perf ISIP 0, pumped corrosion inhibitor W/ flush SWIFN.</p>
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Start Time 06:00	End Time 07:00	Comment Crew travel from NFX yard to location
Start Time 07:00	End Time 08:30	Comment Continue trip in hole w/ 147 joints 2-7/8" L80 tubing out of derrick, Pick up 17) jts 2-7/8" L80 tubing off trailer. Tag fill @ 6896', (38' of new fill)
Start Time 08:30	End Time 10:30	Comment Trip out of hole w/ 213) jts 2-7/8" L80 tubing, Lay down bit & scraper.
Start Time 10:30	End Time 13:30	Comment Pick up Stack'd retrievable bridge plug and isolation packer in tandem. Trip in hole w/ 212) joints 2-7/8" L80 tubing. Set RBP@ 6844' Trip out of hole w/15 joints setting PKR @ 6371
Start Time 13:30	End Time 14:30	Comment Rig maintenance while waiting on Western Chemical, adjusted brakes, checked pins and linkage, check fluids
Start Time 14:30	End Time 16:30	Comment Rig up western chemical, Pressure test lines to 3,000psi (Good Test) Pump 47.5 BBLS water treated w/ xylene. 1800 psi after 31 BBLS, pump 150 gallons Xylene, 150 gallons safe acid, 350 gallons HCL followed by another 47.5 BBLS fresh water flush. ISIP 1500psi, 5min 1300psi, 10min 1200psi (pumped 3 BBLS/min, flushed corrosion inhibitor W/ flush)

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 9-19-4-2E

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Start Time 16:30	End Time 17:30	Comment Pump 50 bbl fresh water down CSG to equalize, Release packer, Trip in hole w/ 15 jts having to wash 3' of fill off packer before latching on and releasing, Trip out of hole w/ 41 jts set RBP @ 5535, Trip out of hole w/ 18 jts set PKR @ 4953'
Start Time 17:30	End Time 19:00	Comment Pump 23 BBLS fresh, 18 BBLS to fill, Rate 4 BBLS/min@ 400 psi, 2.5) BBLS Xylene, 3) BBLS safe acid 6.5) BBLS HCL, 41.25) BBLS fresh to flush to bottom perf ISIP = 0 pumped corrosion inhibitor W/ flush Shut down for night. Let acid sit overnight
Start Time 19:00	End Time 20:00	Comment Crew travel back to location
Report Start Date 7/20/2016	Report End Date 7/20/2016	24hr Activity Summary TBG and CSG 0 psi, Release PKR, RIH 18 JNTS latch onto RBP, release RBP, POOH 171 JNTS, PKR and RBP. Lay down RBP from string RIH w/ PKR and 197 JNTS set PKR @ 6371' RU sandline Lubricator and lubricator JNT, RU closed loop flow back tank, RU 4 H2S monitors and test monitors Hold JSA meeting w/ all involved on Swabbing procedures Made 3 swab runs, Tagging fluid @ 3000' first, 3300 second, and 3500 third, unable to measure recovered fluid until fluid gets a little higher in the closed loop system, Air line failure going to sandline clutch, was able to POOH w/ sandline, decision was made to SDFN with distance to travel to get new line built and distance back, better to have new line ready to go for morning.
Start Time 07:00	End Time 08:00	Comment Crew travel to location on Leland Bench
Start Time 08:00	End Time 08:30	Comment Safety meeting W/ all on location, Discussed Rig JSA
Start Time 08:30	End Time 10:30	Comment TBG and CSG 0 psi, Release PKR, RIH w/ 18 JNTS, latch onto RBP, Release RBP, POOH w/ 171 JNTS, PKR and RBP. Lay down RBP.
Start Time 10:30	End Time 12:00	Comment RIH w/ PKR and 197 JNTS set PKR @ 6371'
Start Time 12:00	End Time 13:30	Comment RU sandline Lubricator and lubricator JNT, RU closed loop flow back tank, RU 4 H2S monitors and test monitors Hold JSA meeting W/ all involved on Swabbing procedures

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 9-19-4-2E

Start Time 13:30			End Time 15:00			Comment Made 3 swab runs, Run #1: Tag fluid @ 3000' Run #2: Tag fluid @ 3300' Run #3: Tag fluid @ 3500' air line failure going to sandline clutch, was able to POOH W/ sandline, decision was made to SDFN with distance to travel to get new line built and distance back, Better to have new line ready to go for morning.		
Start Time 15:00			End Time 16:00			Comment Crew travel back to shop		
Report Start Date 7/21/2016	Report End Date 7/21/2016	24hr Activity Summary TBG 0 psi, Make 13 swab runs, recovering 27.9 BBLS total, fluid level started @ 4,000', After 3 runs fluid level dropped to 5600' and staying from 5600'-5800' every run, SN @ 6350 Release PKR, POOH 46 JNTS, EOT @ 4953, RU swabbing equipment and make 3 swab runs tagging fill @ 4600, 4700, and 4800 unable to pull much fluid W/ SN @ 4920 RIH W/ 46 JNTS putting SN @ 6350 did not set PKR, made 11 swab runs fluid level staying @ 4800+/- recovered total of 56 bbls, SWIFN						
Start Time 06:00			End Time 07:00			Comment Crew travel to location		
Start Time 07:00			End Time 07:30			Comment Crew safety meeting, discussed rig JSA		
Start Time 07:30			End Time 13:00			Comment TBG 0 psi, make 13 swab runs, recovering 27.9 BBLS total, fluid level started @ 4,000', after 3 runs fluid level dropping to 5600' and staying from 5600'-5800' every run, SN @ 6350		
Start Time 13:00			End Time 14:00			Comment Open up CSG 0psi, Open up BOP, release PKR, POOH 46 JNTS, EOT @ 4953, RU swabbing equipment make 3 swab runs tagging fill @ 4600, 4700, and 4800 unable to pull much fluid W/ SN @ 4920		
Start Time 14:00			End Time 17:30			Comment RIH W/ 46 JNTS putting SN @ 6350 did not set PKR, made 11 swab runs fluid level staying @ 4800+/- recovered total of 56 bbls, SWIFN		
Start Time 17:30			End Time 18:30			Comment Crew travel back to shop		
Report Start Date 7/22/2016	Report End Date 7/22/2016	24hr Activity Summary TOOH w/ tbg. TIH w/production.						
Start Time 06:00			End Time 07:00			Comment Travel to location. Held safety meeting. Open well w/ 100 on casing..		
Start Time 07:00			End Time 08:00			Comment TIH w/ 16 jts tbg to tag fill @ 6866' (30' of new fill).		
Start Time 08:00			End Time 10:00			Comment TOOH w/ 213 jts tbg. LD pkr.		
Start Time 10:00			End Time 12:30			Comment RU Chisel bit, Check valve, 2' pup jt, Check valve, 10 jts tbg, Bailer, Drain Sub, 202 jts tbg. Bail 68' of fill to PBTD @ 6934'.		
Start Time 12:30			End Time 14:30			Comment TOOH w/ tbg. Btm 6 jts full of sand. LD Bailer.		
Start Time 14:30			End Time 17:00			Comment TIH w/ NC, 1 jt, 4' pup jt, Bleed Nipple, SN, 1 jt tbg, TA Stack'd Oil Tool w/ 50K shear, 25 jts L-80 tbg, 2- 3-1/2" Blast Jts, 169 jts tbg.		

NEWFIELD**Summary Rig Activity****Well Name: Ute Tribal 9-19-4-2E**

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Start Time 17:00	End Time 19:00	Comment RD BOP's. Set TA w/ 18K tension, pulled into it, RD workfloor, ND BOP, RU wellhead, SWIFN
Start Time 19:00	End Time 20:00	Comment Crew travel back to shop
Report Start Date 7/25/2016	Report End Date 7/25/2016	24hr Activity Summary RIH w/ pump and rods. POP. RDMOSU. Final Report.
Start Time 06:00	End Time 07:00	Comment Travel to location. Start equipment. Held safety meeting.
Start Time 07:00	End Time 09:30	Comment Pick-up prime pump. TIH w/ 2.5" x 1.75" x 20' RHAC Weatherford pump, 56- 7/8" 8per rods, 112- 3/4" 4per rds, 83- 7/8" 4per rds, 4' x 7/8" pny rd, 1-1/2" x 30' pl rd. Space pump, pump 25 bbbls to test tbg and pump to 800 psi.
Start Time 09:30	End Time 11:00	Comment Hang head on unit. RDMOSU. Final Report.