

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 5-12-4-1E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6390			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Deep Creek Investments etal						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2400 Sunnyside Avenue, Salt Lake City, UT 84108						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		2119 FNL 782 FWL		SWNW	12	4.0 S	1.0 E	U		
Top of Uppermost Producing Zone		2119 FNL 782 FWL		SWNW	12	4.0 S	1.0 E	U		
At Total Depth		2119 FNL 782 FWL		SWNW	12	4.0 S	1.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 782			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 5192			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 8175 TVD: 8175				
			28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.3	Class G	203	1.17	15.8
PROD	7.875	5.5	0 - 8175	17.0	N-80 LT&C	9.0	Premium Lite High Strength	294	3.49	11.0
							50/50 Poz	487	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825				
SIGNATURE			DATE 09/22/2011			EMAIL mcrozier@newfield.com				
API NUMBER ASSIGNED 43047520200000			APPROVAL			 Permit Manager				

Newfield Production Company
Ute Tribal 5-12-4-1E
SW/NW Section 12, T4S, R1E
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,620'
Wasatch	7,375'
TD	8,175'

2. Depth to Oil, Gas, Water, or Minerals

Base of Moderately Saline	1,805'	(Water)
Green River	2,620' - 7,375'	(Oil)
Wasatch	7,375' - TD	(Oil)

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter bowl

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.33	12	2,950	1,370	244,000
									10.52	8.61	20.33
Production 5 1/2	0'	8,175'	17	N-80	LTC	8.8	9	--	7,740	6,280	348,000
									2.65	2.09	2.50

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7 7/8	5,145'	Premium Lite II w/ 3% KCl + 10% bentonite	1025	15%	11.0	3.49
				294			
Production Tail	7 7/8	3,030'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	604	15%	14.3	1.24
				487			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

<u>Interval</u>	<u>Description</u>
Surface - 500'	An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.
500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.46 psi/ft gradient.

$$8,175' \times 0.46 \text{ psi/ft} = 3741 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

Newfield requests the following Variances from Onshore Order # 2:

- Variance from Onshore Order 2, III.E.1

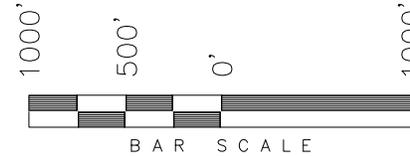
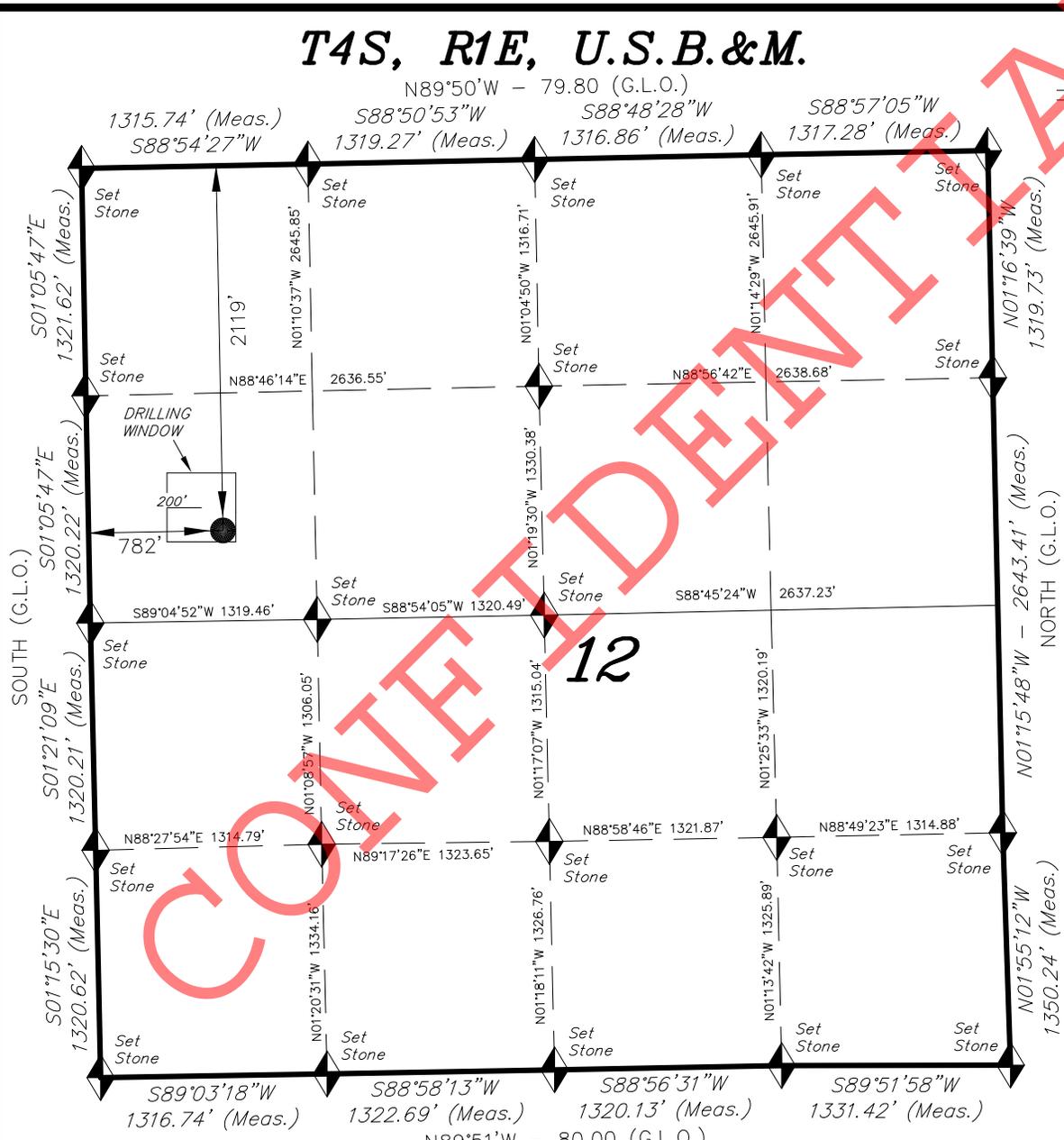
Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.2

CONFIDENTIAL

T4S, R1E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 5-12-4-1E, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 12, T4S, R1E, U.S.B.&M. UTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

**WELL LOCATION:
5-12-4-1E**

ELEV. UNGRADED GROUND = 5191.9'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION No. 16189377
 07-13-11
 STACY W. STEWART
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

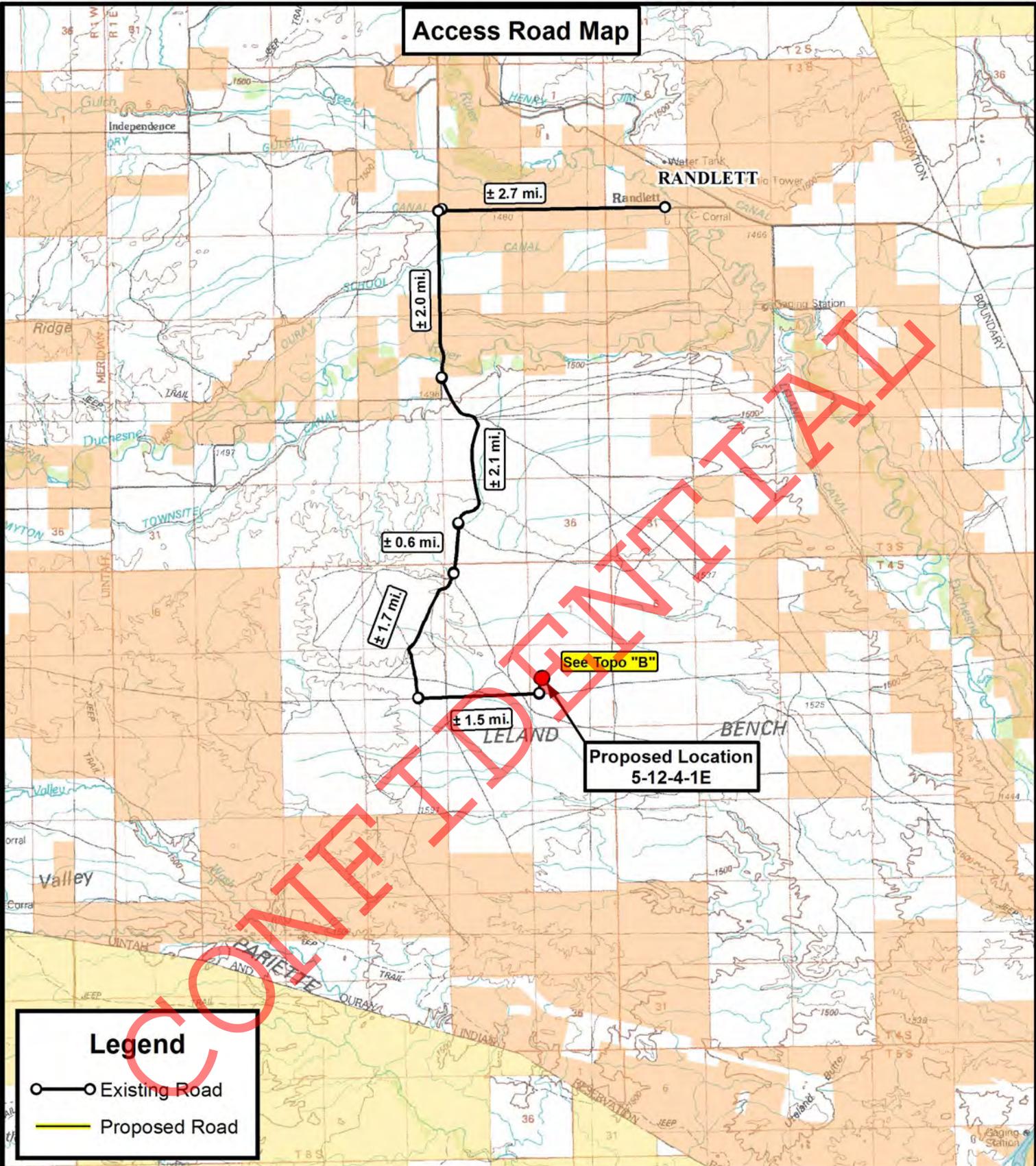
5-12-4-1E
 (Surface Location) NAD 83
 LATITUDE = 40° 09' 03.96"
 LONGITUDE = 109° 50' 15.50"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 02-11-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 04-07-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

Access Road Map



Legend

- Existing Road
- Proposed Road

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

5-12-4-1E
SEC. 12, T4S, R1E, U.S.B.&M.
Uintah County, UT.

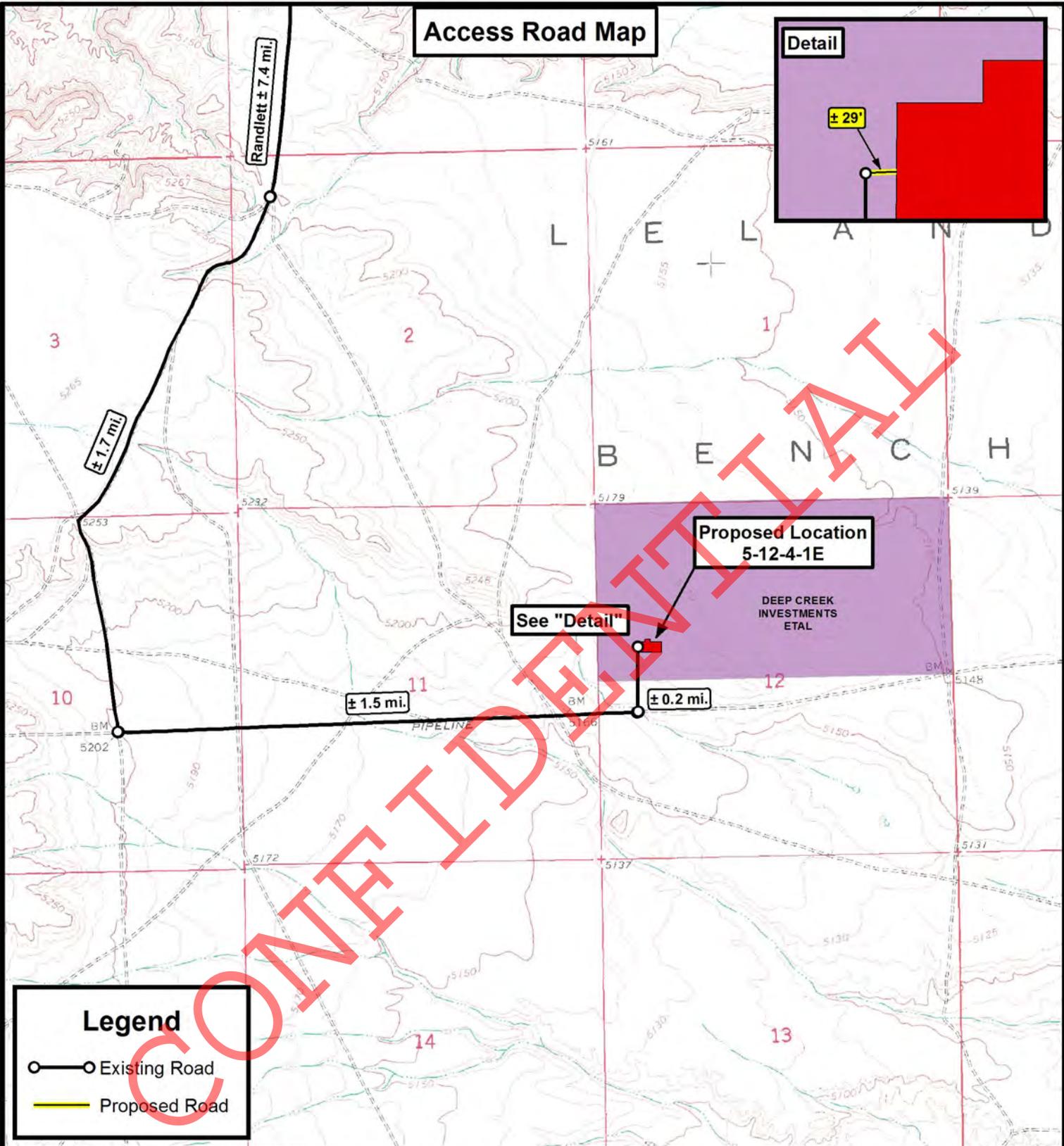
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DATE:	07-12-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map

Detail



Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

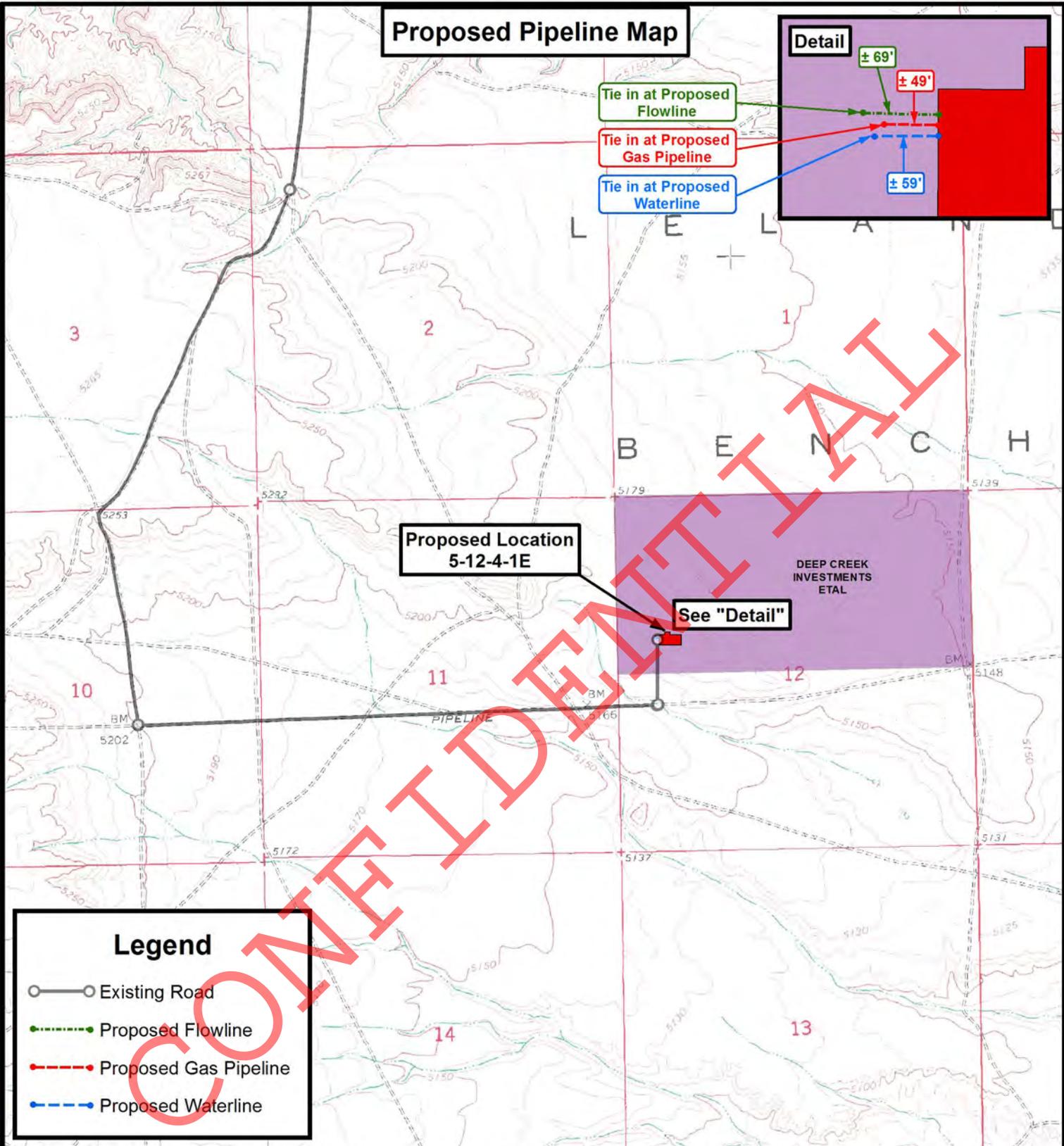
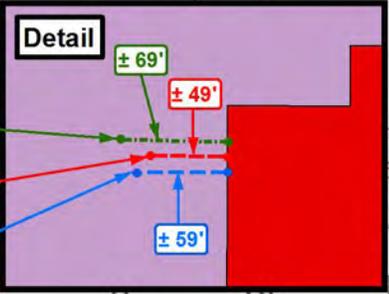
5-12-4-1E
SEC. 12, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-12-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Proposed Location 5-12-4-1E

See "Detail"

Legend

- Existing Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

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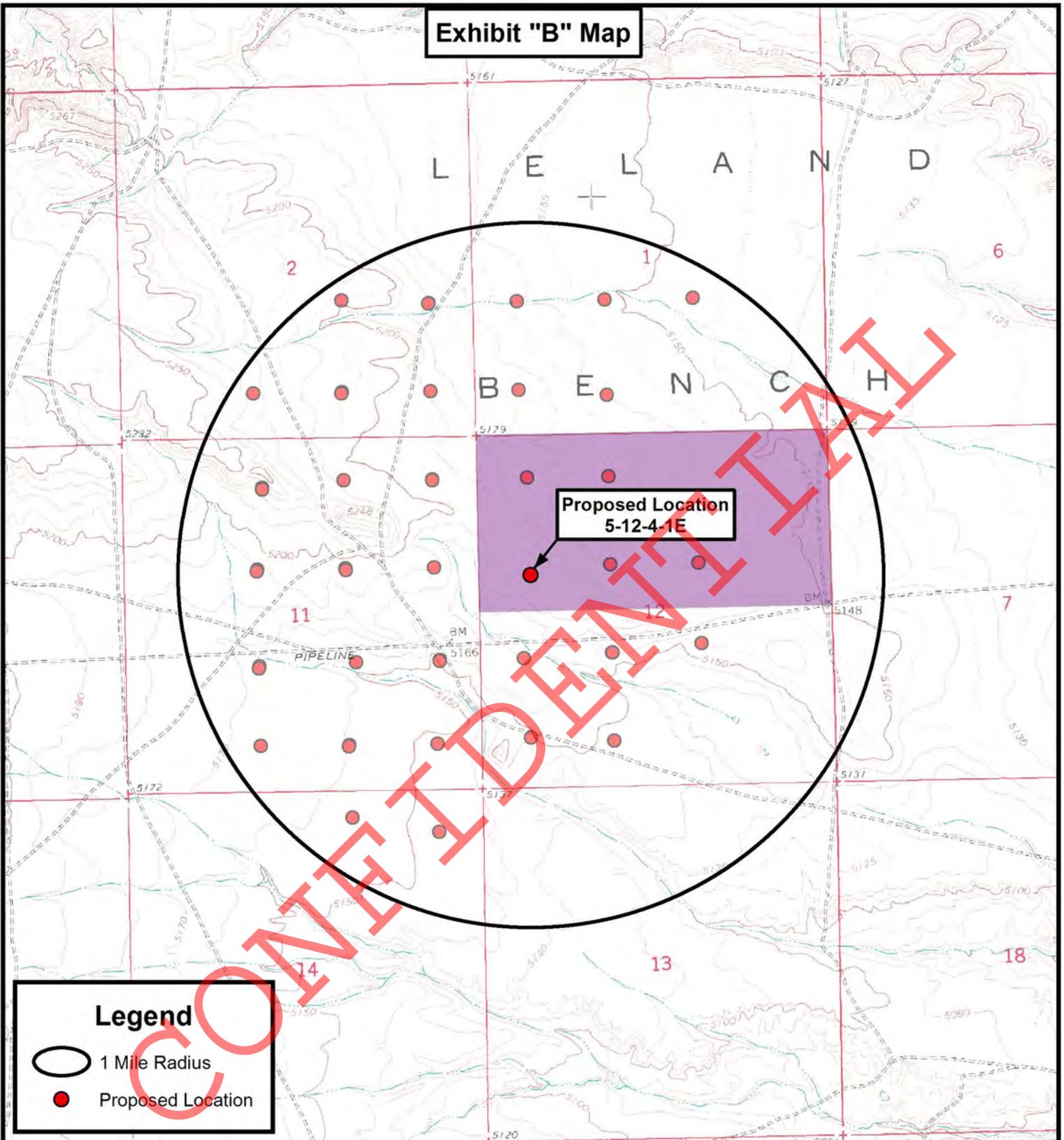
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Uintah County, UT.

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DATE:	07-12-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map



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NEWFIELD EXPLORATION COMPANY

5-12-4-1E
SEC. 12, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	07-12-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

MEMORANDUM
of
EASEMENT and RIGHT-OF-WAY

This Easement and Right-of-Way ("Agreement") is entered into this 26th day of February, 2010, by and between **Deep Creek Investments etal, Lee M. Smith, General Manager whose address is 2400 Sunnyside Avenue, Salt Lake City, UT 84108** ("Surface Owner," whether one or more), and **NEWFIELD PRODUCTION COMPANY**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands"), situated in Uintah County, Utah and described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 12: N1/2

Road and pipelines as shown in attached Topographic Maps "B" & "C".

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Operations; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement and Right-of Way, by and between Surface Owner and NEWFIELD, dated February 26th, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's construction and operations or its continuing activities for the transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, constructing, maintaining and using surface and subsurface gathering lines, pipelines, and pipeline interconnections, and access roads, and any and all other reasonable or customary uses of land related to said operations or activities.

2. **Grant of Right of Way and Easement**

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of constructing, maintaining and using surface and subsurface gathering lines, pipelines, and pipeline interconnections, and access roads for two years from the date of this agreement and so long thereafter as NEWFIELD is conducting any type of operations, maintenance, repair, protection, engineering evaluation or study, or any evaluation or study for the future use or sale of Newfield's Pipeline, Appurtenant Facilities, or Above Ground Facilities, together with the right of ingress to and egress from the lands for the purposes herein stated. Surface Owner retains the right to use and enjoy said lands, subject only to the right of Newfield to use the same for the purposes herein expressed.

The term "Pipelines" as used herein includes any buried or above ground pipe of steel, plastic or other material that Newfield may use to transport natural gas or other substances. The term "Appurtenant Facilities" as used herein includes, but is not limited to, above and below ground valves, cathodic protection equipment and devices, ground check stations, casing vents, drips, line markers and taps. The term "Above-Ground Facilities" as used herein includes, but is not limited to, meter stations, compressor

stations, dehydrators, tanks, gas treating facilities, and other related equipment. This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNERS

NEWFIELD PRODUCTION COMPANY

By: *Lee M. Smith*
Lee M. Smith, General Manager
Deep Creek Investments, etal

By: _____
Daniel W. Shewmake
Vice President - Development

ACKNOWLEDGEMENTS

STATE OF UTAH)
)ss
COUNTY OF SALT LAKE)

This instrument was acknowledged before me this 26th day of February, 2010, by **Lee M. Smith, General Manager, Deep Creek Investments, etal.**

Witness my hand and official seal.

Tim [Signature]
Notary Public

My commission expires 9/8/2013



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____ day of _____, 2010, by **Daniel W. Shewmake, as Vice President of Development for Newfield Production Company, a Texas corporation, on behalf of the corporation.**

Witness my hand and official seal.

Notary Public

My commission expires _____

EXHIBIT D

Township 4 South, Range 1 East
Section 12: N/2

Uintah County, Utah
Being 320 acres, more or less.

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Deep Creek Investments etal, Lee M. Smith, General Manager the Private Surface Owner whose address is 2400 Sunnyside Avenue, Salt Lake City, UT 84108. (Having a Surface Owner Agreement with Newfield Production Company)

Lee M. Smith, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for the road and pipelines covered by the Easement and Right-Of-Way agreement dated 2/26/10 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.



Lee M. Smith, General Manager Date
Deep Creek Investments, etal



Dave Allred Date
Newfield Production Company

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 5-12-4-1E
SW/NW SECTION 12, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 5-12-4-1E located in the SW 1/4 NW 1/4 Section 12, T4S, R1E, Uintah County, Utah:

Proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southerly direction approximately 6.4 miles to it's junction with an existing road to the east; proceed easterly approximately 1.5 miles to it's junction with an existing road to the north; proceed northerly approximately 0.2 miles to it's junction with the beginning of the proposed access road to the west; proceed westerly along the proposed access road approximately 29' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 29' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Deep Creek Investments etal. See the attached Memorandum of Easement, Right of Way and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0621p 8/15/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA Environmental Consultants, 7/22/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 29' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 49' of surface gas line to be granted. Newfield Production Company requests 59' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C"**. The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Surface Flow Line

Newfield requests 69' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 5-12-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 5-12-4-1E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #5-12-4-1E, SW/NW Section 12, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

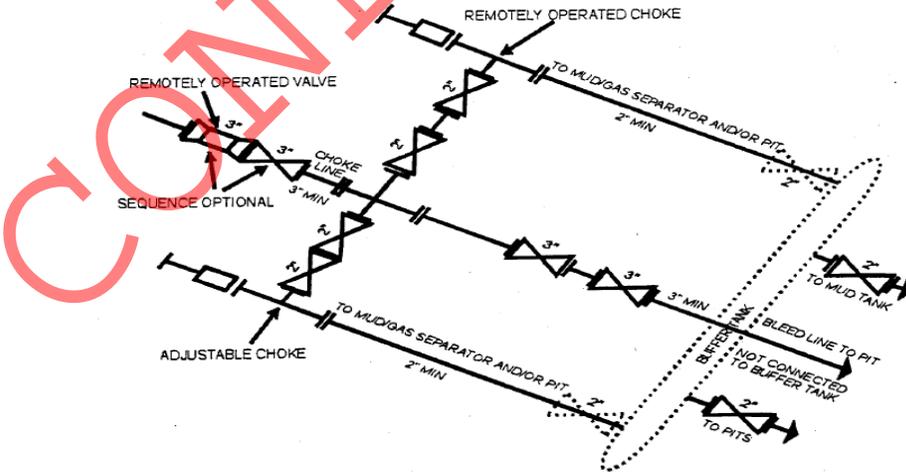
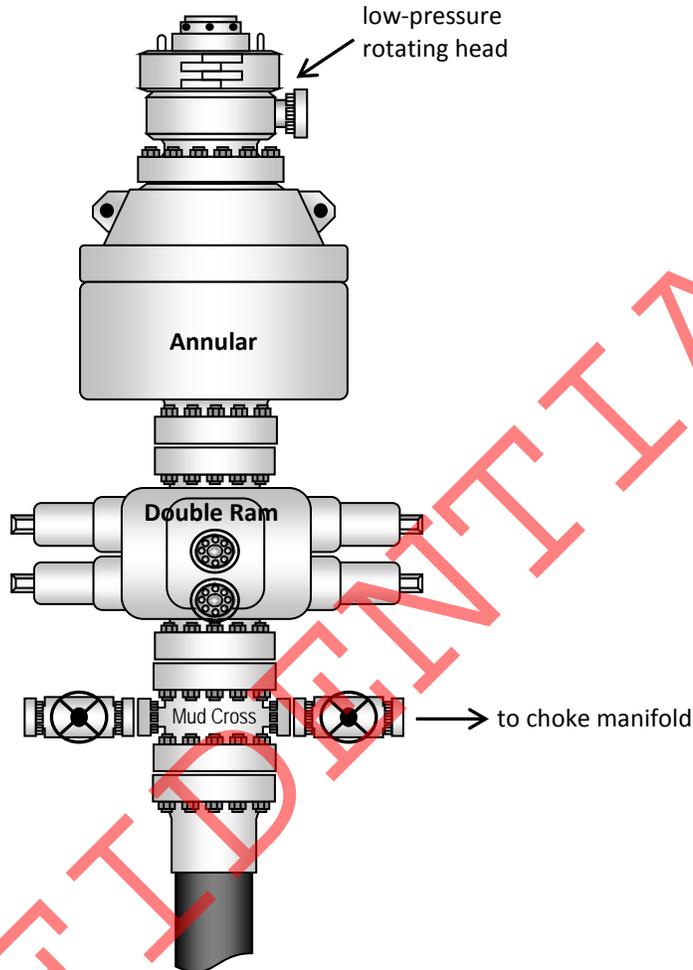
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/22/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

CONFIDENTIAL

Typical 5M BOP stack configuration



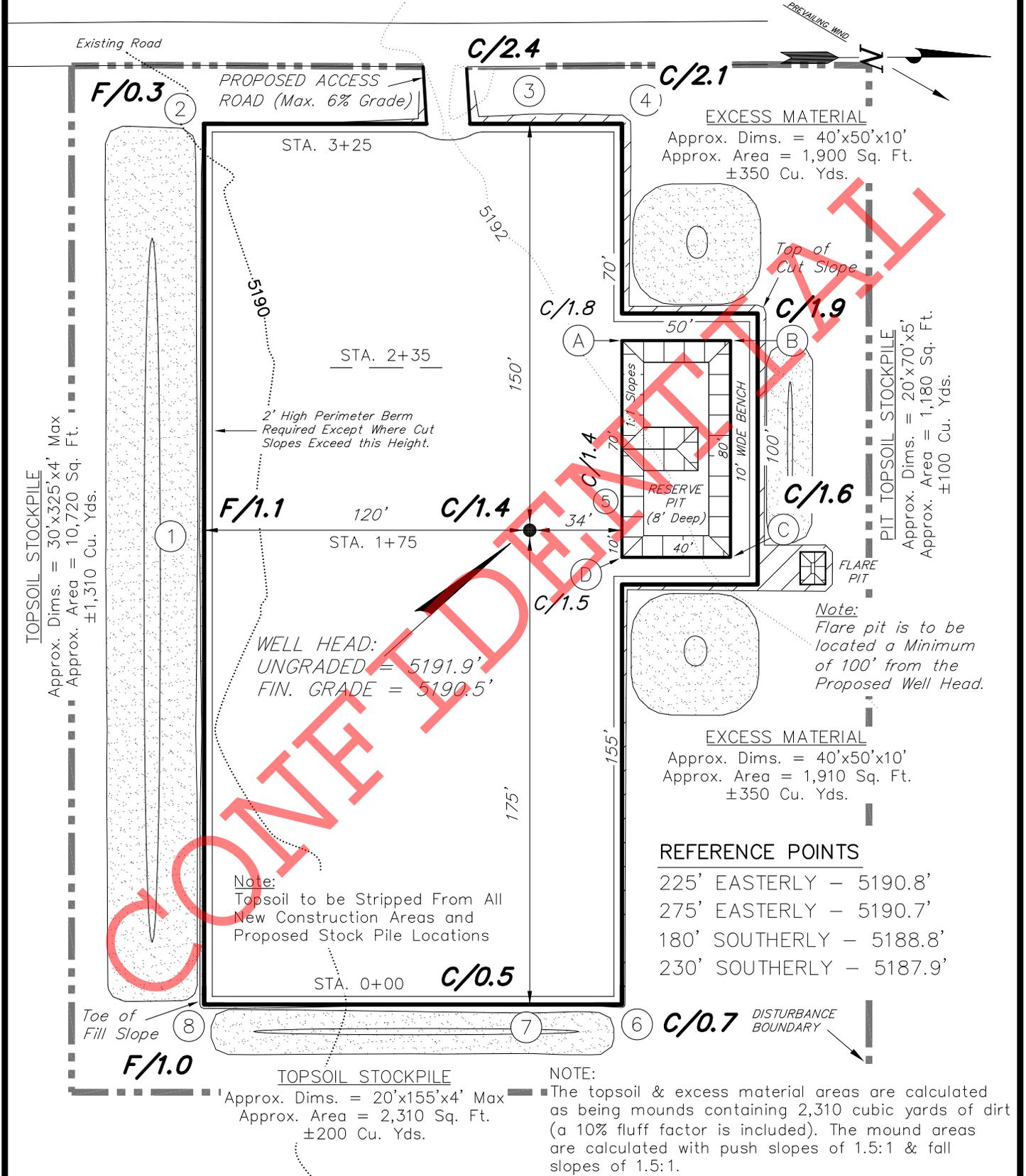
5M CHOKES MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

5-12-4-1E

Pad Location: SWNW Section 12, T4S, R1E, U.S.B.&M.



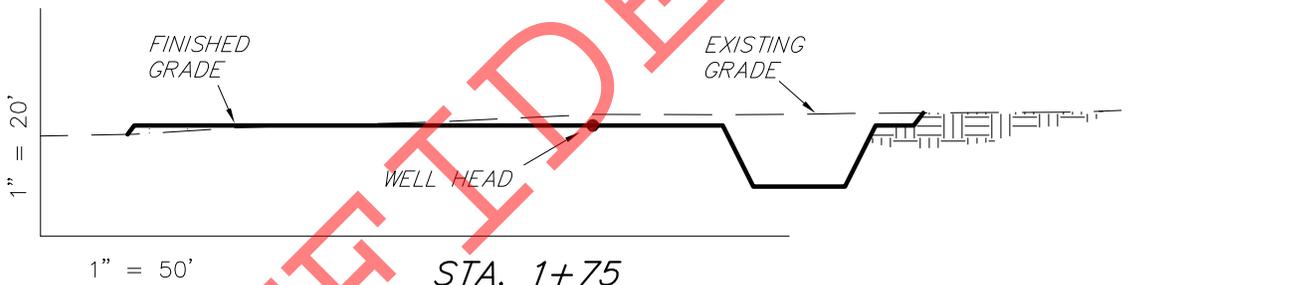
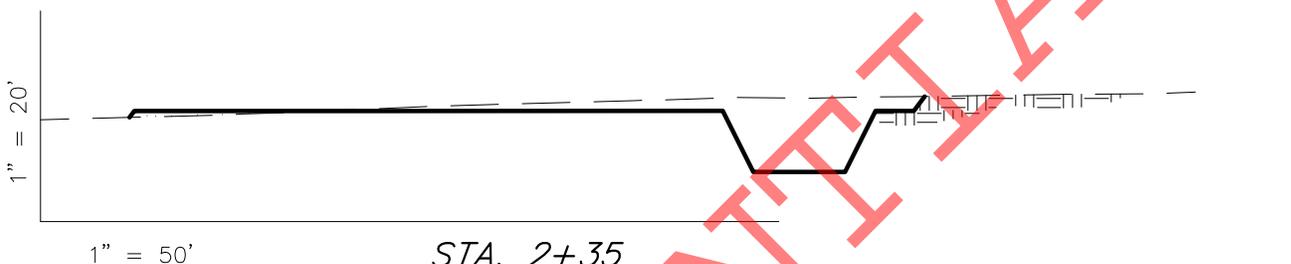
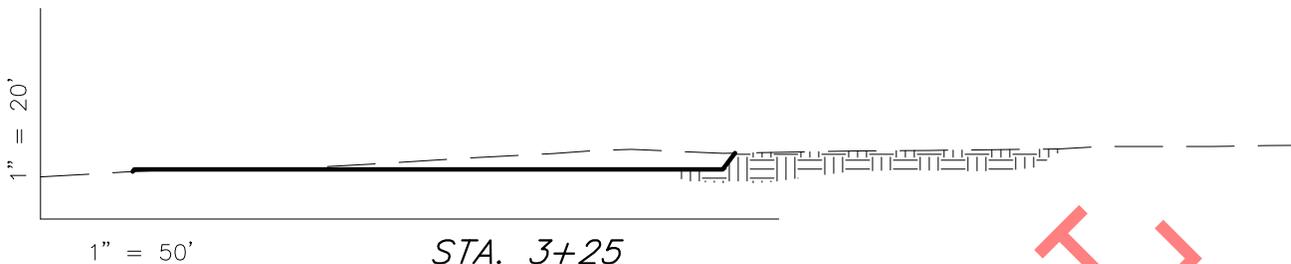
SURVEYED BY: D.G.	DATE SURVEYED: 02-11-11	VERSION:	<p>Tri State Land Surveying, Inc. (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: M.W.	DATE DRAWN: 04-07-11	V1	
SCALE: 1" = 50'	REVISED:		

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

5-12-4-1E

Pad Location: SWNW Section 12, T4S, R1E, U.S.B.&M.



CONFIDENTIAL

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	720	720	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,360	720	1,460	640

SURVEYED BY: D.G.	DATE SURVEYED: 02-11-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 04-07-11	V1
SCALE: 1" = 50'	REVISED:	

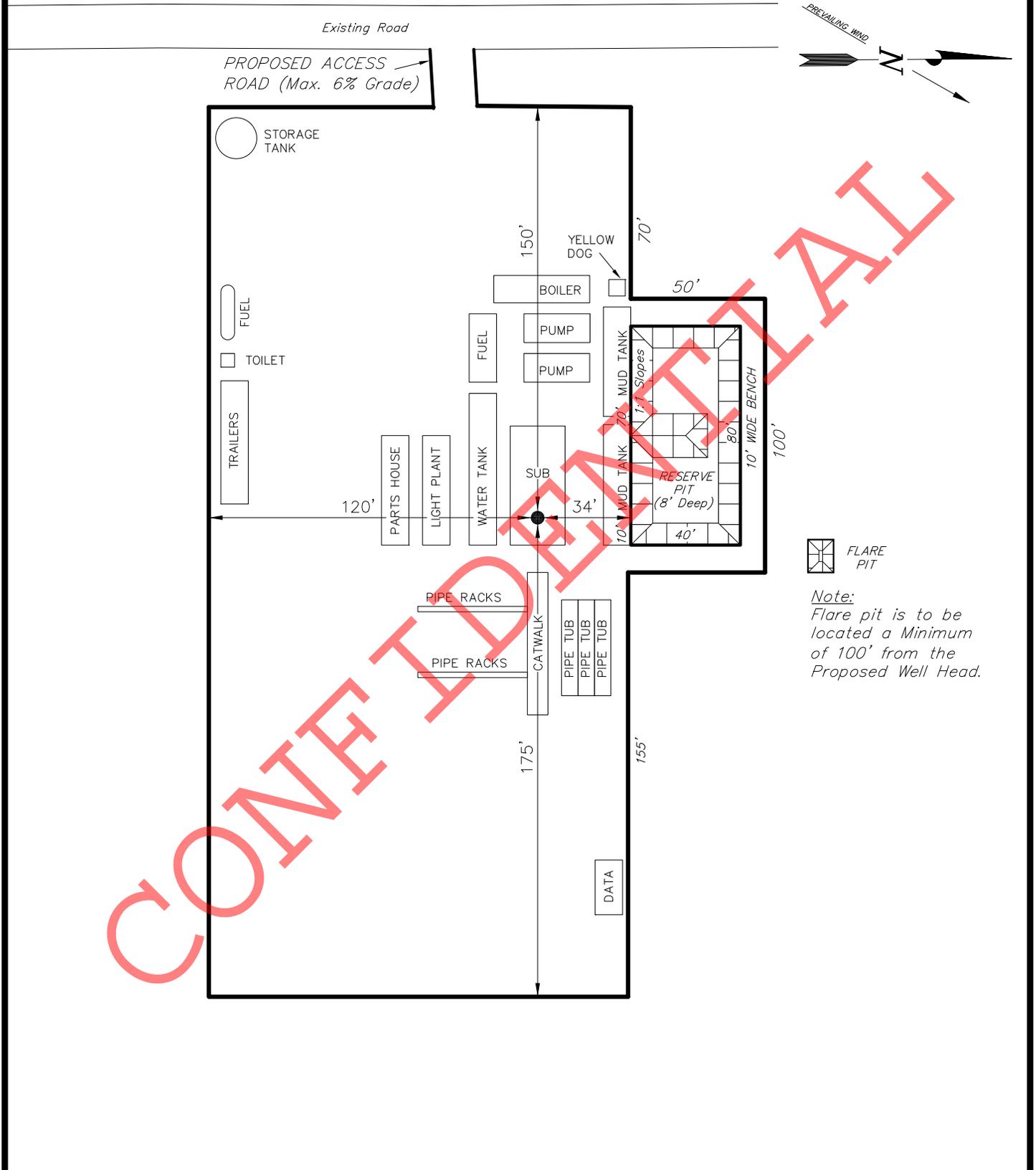
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

5-12-4-1E

Pad Location: SWNW Section 12, T4S, R1E, U.S.B.&M.

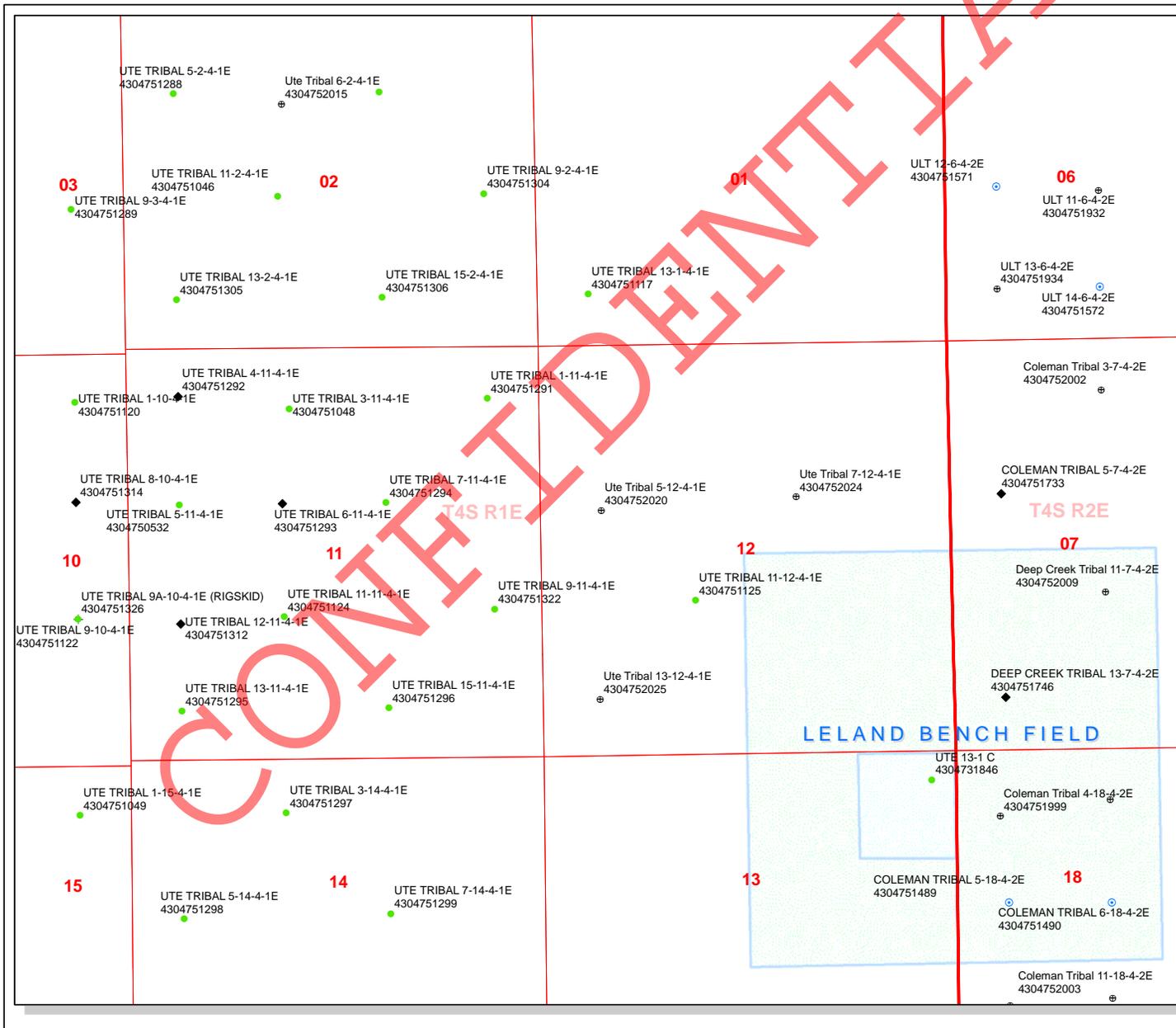


 FLARE PIT

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: D.G.	DATE SURVEYED: 02-11-11	VERSION: V1
DRAWN BY: M.W.	DATE DRAWN: 04-07-11	
SCALE: 1" = 50'	REVISED:	

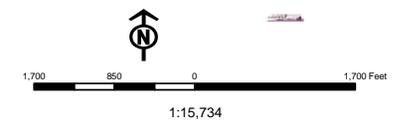
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



API Number: 4304752020
Well Name: Ute Tribal 5-12-4-1E
Township T0.4 . Range R0.1 . Section 12
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| STATUS | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WWI - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |



Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors	Site Ranking
Distance to Groundwater (feet) >200	0
Distance to Surface Water (feet) >1000	0
Dist. Nearest Municipal Well (ft) >5280	0
Distance to Other Wells (feet) >1320	0
Native Soil Type Mod permeability	10
Fluid Type Fresh Water	5
Drill Cuttings Normal Rock	0
Annual Precipitation (inches) 10 to 20	5
Affected Populations	
Presence Nearby Utility Conduits Not Present	0
Final Score	20 1 Sensitivity Level

Characteristics / Requirements

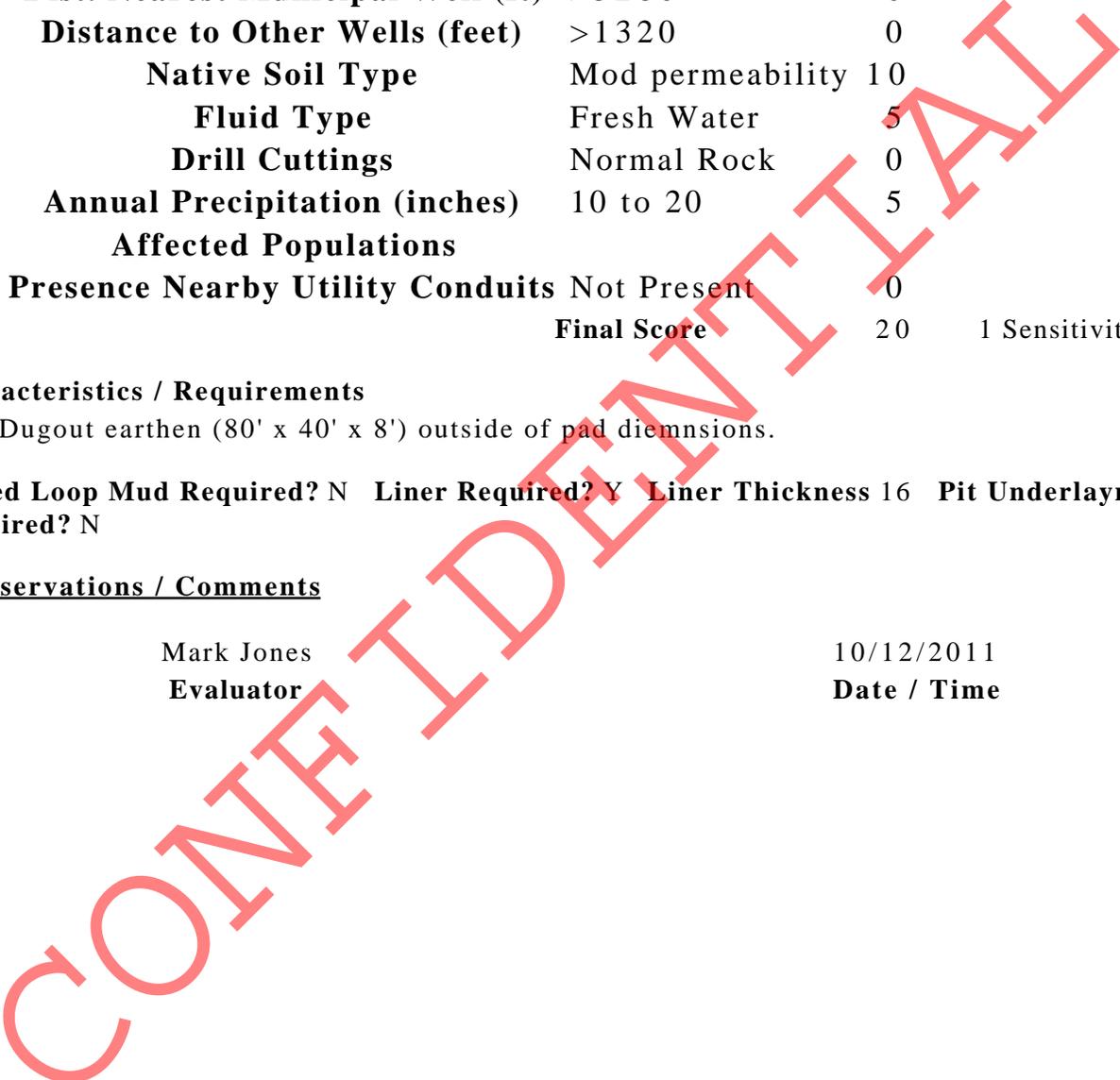
Dugout earthen (80' x 40' x 8') outside of pad diemnsions.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Mark Jones
Evaluator

10/12/2011
Date / Time



Application for Permit to Drill Statement of Basis

1/23/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4687	43047520200000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Deep Creek Investments etal	
Well Name	Ute Tribal 5-12-4-1E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWNW 12 4S 1E U 2119 FNL (UTM) 599002E 4445173N		782 FWL GPS Coord		

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

1/18/2012
Date / Time

Surface Statement of Basis

This location is proposed approximately 11 road miles south of Randlett, Utah in the Leland Bench area of Uintah County. The surrounding topography is mostly flat. The site is characterized by shadscale, needle and thread, horse brush, globe mallow, indian rice grass, rabbit brush, winterfat, and aster. The landowner was invited and was in attendance for the pre-site inspection. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from becoming a problem. Drainages should be diverted around and away from wellpad and access road. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Mark Jones
Onsite Evaluator

10/12/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/22/2011

API NO. ASSIGNED: 43047520200000

WELL NAME: Ute Tribal 5-12-4-1E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNW 12 040S 010E

Permit Tech Review:

SURFACE: 2119 FNL 0782 FWL

Engineering Review:

BOTTOM: 2119 FNL 0782 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.15108

LONGITUDE: -109.83763

UTM SURF EASTINGS: 599002.00

NORTHINGS: 4445173.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6390

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 5-12-4-1E
API Well Number: 43047520200000
Lease Number: 14-20-H62-6390
Surface Owner: FEE (PRIVATE)
Approval Date: 1/23/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill

outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 23 2011

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. 1420H626390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY		Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		8. Lease Name and Well No. UTE TRIBAL 5-12-4-1E
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 2119FNL 782FWL At proposed prod. zone SWNW 2119FNL 782FWL		10. Field and Pool, or Exploratory UNDESIGNATED		9. API Well No. 43-047-52020
14. Distance in miles and direction from nearest town or post office* 10.8		12. County or Parish UINTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 12 T4S R1E Mer 5PM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 782'		16. No. of Acres in Lease 640.00		13. State UT
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320'		19. Proposed Depth 8175 MD 8175 TVD		17. Spacing Unit dedicated to this well 40.00
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5192 GL		22. Approximate date work will start 01/01/2012		20. BLM/BIA Bond No. on file RLB00100473
		23. Estimated duration 7 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 09/22/2011
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAR 02 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

Electronic Submission #118264 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 09/26/2011 ()

RECEIVED

MAR 08 2012

DIV. OF OIL, GAS & MINING

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

111 R R 0082 AS

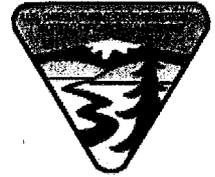


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 5-12-4-1E
API No: 43-047-52020

Location: SWNW, Sec. 12, T4S, R1E
Lease No: 14-20-H62-6390
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

CONDITIONS OF APPROVAL:

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Low water crossings will be constructed at drainage crossings as necessary along access road route.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This will include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Company shall adhere to all referenced requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.
- Variances shall be granted as requested for the air drilling of the surface hole from Onshore Order 2, Section III as listed in Section 9.2 of the Ute Tribe Green River SOP.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 26 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number UT 5-12-4-1E
Qtr/Qtr SW/NW Section 12 Township 4S Range 1E
Lease Serial Number 1420H626390
API Number 43-047-52020

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/12/12 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 7/12/12 6:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351114	GMBU L-6-9-16	SENE	6	9S	16E	DUCHESNE	7/19/2012	7/31/12
WELL 1 COMMENTS: <i>GRRV BHL: nwsr</i>											
A	99999	18634	4304751333	UTE TRIBAL 14-28-4-2E	SESW	28	4S	2E	UINTAH	7/10/2012	7/31/12
<i>WSTC</i>											
A	99999	18635	4304752020	UTE TRIBAL 5-12-4-1E	SWNW	12	4S	1E	UINTAH	7/13/2012	7/31/12
<i>WSTC</i>											
B	99999	17400	4304751878	GMBU H-32-8-18	NWNE	32	8S	18E	UINTAH	7/12/2012	7/31/12
<i>GRRV BHL: senw</i>											
B	99999	17400	4304751877	GMBU I-32-8-18	NWNE	32	8S	18E	UINTAH	7/11/2012	7/31/12
<i>GRRV BHL: sene</i>											
B	99999	17400	4301350458	GMBU R-19-8-17	NWSE	19	8S	17E	DUCHESNE	6/27/2012	7/31/12
<i>GRRV BHL: SWSR</i>											
A	99999	18636	4301350655	UTE TRIBAL 14-3-4-4W	SESW	3	4S	4W	DUCHESNE	6/25/2012	7/31/12

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

WSTC

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Tabitha Timothy
Signature

Tabitha Timothy

Production Clerk

07/19/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

Div. of Oil, Gas & Mining

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Capstar 329
Submitted By Walt Bowen Phone Number 970-361-3001
Well Name/Number Ute Tribal 5-12-4-1E
Qtr/Qtr SW/NW Section Sec. 12 Township T4S Range R1E
Lease Serial Number 14-20-#62-6390
API Number 43-047-52020

TD Notice – TD is the final drilling depth of hole.

Date/Time 8/4/2012 00:30 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 8/4/2012 21:00 AM PM

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2119 FNL 782 FWL
SWNW Section 12 T4S R1E

5. Lease Serial No.

BIA 14-20-H62-6390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 5-12-4-1E

9. API Well No.

4304752020

10. Field and Pool, or Exploratory Area

MYTON-TRIBAL EDA

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/13/12 MIRU Ross #26. Spud well @8:00 AM. Drill 510' of 12 1/4" hole with air mist. TIH W/ 11 Jt's 8 5/8" J-55 24# csgn. Set @ 508.33. On 7/16/12 cement with 270 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 12 barrels cement to pit. WOC.

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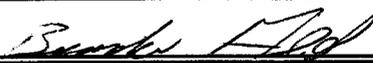
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Title

Branden Arnold

Signature



Date

07/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Casing / Liner Detail

Well Ute Tribal 5-12-4-1E
Prospect Myton
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
508.33			13' KB		
508.91	1.42		Wellhead		
510.33	-2.00	-1	Cutt Off	8.625	
13.00	450.21	10	8 5/8 Casing	8.625	
463.21	44.80	1	Guide Shoe	8.625	
508.01	0.90	1	Shoe Joint	8.625	
508.33			-		

Cement Detail

Cement Company: BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
Slurry 1	270	15.8	1.17	315.9	Class G+2%kcl+.25#CF

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	28.7
Fluid Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	339
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	13:23
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Middle of first, top of second and third for a total of three.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6390	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 5-12-4-1E	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047520200000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2119 FNL 0782 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 12 Township: 04.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/28/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The above well was placed on production on 08/28/2012 at 20:00 hours.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 09, 2012			
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician	
SIGNATURE N/A		DATE 11/8/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: 12/31/2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-6390

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 5-12-4-1E

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-047-52020

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2119' FNL & 782' FWL (SW/NW) SEC. 12, T4S, R1E
At top prod. interval reported below
At total depth

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and Survey or Area
SEC. 12, T4S, R1E

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
07/13/2012

15. Date T.D. Reached
08/06/2012

16. Date Completed 08/28/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5192' GL 5205' KB

18. Total Depth: MD 8175'
TVD

19. Plug Back T.D.: MD 8116'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	508'		270 CLASS "G"			
7-7/8"	5-1/2" SB80	17#	0	8162'		235 ECONCEM		830'	
						565 BONDCEM			
						200 ECONCEM			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 7666'	TA @ 7565'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River	5650' MD	7038' MD	7390-7561' MD	0.34"	27	
B) Wasatch	7390' MD	7561' MD	5650-7038'	0.46"	81	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5650-7561' MD	Frac w/ 397716#s 20/40 white sand, 18341#s SLC and 4000# 100 mesh; 6821 bbls Lightning 17 fluid; 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/29/12	9/8/12	24	→	70	18	128			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRKR DOUGLAS CREEK	5163' 6173'
				BI-CARBONATE B LIMESTONE	6457' 6569'
				LBLKSH CASTLE PEAK	6762' 6902'
				BASAL CARBONATE WASATCH	7241' 7348'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Daily Completion Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature *Jennifer Peatross* Date 11/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 5-12-4-1E

6/1/2012 To 10/30/2012

8/13/2012 Day: 1

Completion

Nabors #1406 on 8/13/2012 - MIRUSU, N/U & TEST ALL COMPONENTS OF D/O STACK RIH W/ 4-3/4 ROCK BIT TAG STAGE TOOL @ 2797' SWIFN - NU 10K HCR VALVE, NU 10K -5K X-O SPOOL, NU SINGLE PIPE RAM, NU FLOW CROSS, NU ANNULAR BAG - MIRUSU/ DERRICK INSPECTION - WEEKLY INSPECTIONS ON RIG. - R/U WEATHERFORD TO TEST ALL COMPONENTS OF D/O STACK, 200-300# LOW TEST FOR 5 MIN. & 5000# HIGH TEST FOR 10 MIN. (ALL TESTS GOOD) - CREW TRAVEL, JSA, JSP, START EQUIPMENT - PU RIH W/ ROCK BIT, BIT SUB, 2.31 PROFILE W/ 2.20 NO GO XN -NIPPLE, 1 JNT, 2.31 X NIPPLE, P/U 88 JTS. BEFORE TAGGING STAGE TOOL @ 2797' L/D 1 JT. SWIFN

Daily Cost: \$0

Cumulative Cost: \$45,358

8/15/2012 Day: 2

Completion

Nabors #1406 on 8/15/2012 - D/O STAGE TOOL RIH TAG CMT. 7584' (376' OF PBTD) - DRILL THROUGH STAGE TOOL @ 2797' AVG. WOB 6-8K ROTATING 80-100 RPM's PUMPING 2.5-3 BPM, TTL DRILL TIME ON TOOL 90 MIN. CIRC. CLEAN - ROLL HOLE 150 BBLS W/ KCL ADD., RACK OUT POWER SWIVEL POOH W/ 5 JNTS, EOT @ 7584.20 CLEAN UP SWIFN, SDFN FOR NWS SAFETY MEETING - PU ANOTHER 156 JNTS OFF TRAILER, MANY OF THE JNTS BEING FULL OF OIL HAVING TO WORK TO GET RABBIT THROUGH JNTS, TAG CEMENT @ 7740.73, 376 FT OFF PBTD - CREW TRAVEL, JSA, JSP, START EQUIPMENT - RU POWER SWIVEL, RU PUMP LINES, BREAK CIRC.

Daily Cost: \$0

Cumulative Cost: \$51,658

8/16/2012 Day: 3

Completion

Nabors #1406 on 8/16/2012 - POOH and RDIH w/ string mill to mill casing where DV tool was set. POOH and RDMO WOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - LD 160 jts tbg. Stand back 45 stands (90 jnts) in derrick. - MU string mill, X-O, XN nipple, 1 jt, X nipple, and RIH w/ 89 more jts. - Roll hole with 60 bbls RD power swivel. - LD 90 jts, LD BHA. - RD WOR. - MO WOR. - RU power swivel and mill out casing from 2797' to 2799'.

Daily Cost: \$0

Cumulative Cost: \$61,391

8/17/2012 Day: 4

Completion

Rigless on 8/17/2012 - Run GR; CBL. Run CBL under 800#. Test csg and perf stg 1. - PU GR tools and MU lubricator. Function test WL BOPS. Test lubricator to 3500# for 5 min against HCR. RIH and run 4.75" GR to PBTD. POOH and PU CBL tools. - MU lubricator and test to 3500# for 5 min. RIH to PBTD and pressure up the csg to 800#. Run CBL w/ 800# on well. Cement top @ 830'. Bottom hole temp @ 172 deg F. - Shut in HCR and test csg to 7000# for 30 min. - PUMU 5-1/2" 5K lubricator. Verified that 3-1/8" perf guns are loaded with 3 spf, 120 deg phasing, and Titan 22.7 gram DP charges (EXP-3323-361T). Ensure location is under radio silence. Pick-up toolstring and make-up lubricator. - Safety Meeting, discussed location

hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRU The Perforators. MIRU RMT test truck, MIRU Adler HO. - POOH, shut in HCR and RDMO The Perforators, Adler HO, and RMT test unit. - Pressure test lubricator to 5000# for 5 min against upper manual frac vlv. BO PT and open well. RIH to perforate Stage 1 WSTC (7560'-61'), (7512'-14'), (7479'-80'), (7467'-68'), (7438'-39'), (7431'-32'), (7390'-92'), as listed in the "Frac summary" sheet.

Daily Cost: \$0

Cumulative Cost: \$83,450

8/18/2012 Day: 5

Completion

Rigless on 8/18/2012 - MIRU FB, test FB. Tried to test FMC frac tree with no luck on any of the vlvs. - MIRU RMT test unit and test FB with 250# low/5 min and 7500# high/10 min. Chart test. Good test. - Tried repeatedly to test FMC frac tree- no success. Cycled vlvs and tried again- no success. 2- 2 1/16" gate vlvs were the only vlvs to have a good test. Called FMC to bring vlvs and have a grease unit available @ 06:00 on 8-18-2012. SDFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRU two FB tks and J&A FB.

Daily Cost: \$0

Cumulative Cost: \$88,060

8/19/2012 Day: 6

Completion

Rigless on 8/19/2012 - Attempted to test frac tree. No test. - Held safety meeting & dicussed JSA's & hazards on location. With torque unit loosen all bolts. RD FMC frac tree. Left WCS 10K HCR valve on WH. - Held safety meeting & dicussed JSA's & hazards on location. With torque unit loosen all bolts. RD FMC frac tree. Left WCS 10K HCR valve on WH. - moved onto the next gate valve and tried to test again. Outside gate valve was leaking. Decided to RD FMC frac tree and RU/ test WFD frac tree in the morning. RDMO FMC and 4G test unit. - moved onto the next gate valve and tried to test again. Outside gate valve was leaking. Decided to RD FMC frac tree and RU/ test WFD frac tree in the morning. RDMO FMC and 4G test unit. - Tried to retest again. No luck. FMC on the phone to office. Decided to try and pressure up to 500# and bleed the pressure out of the valve bodies. Still no test. Regreased vallves and still no test. - Tried to retest again. No luck. FMC on the phone to office. Decided to try and pressure up to 500# and bleed the pressure out of the valve bodies. Still no test. Regreased vallves and still no test. - Deadheaded test unit and found that the 4G test unit check valve was bypassing. Replaced check valve. Tried to dead head again. Found that a piston in the valve used to pressure up was bypassing. Replaced piston. - Deadheaded test unit and found that the 4G test unit check valve was bypassing. Replaced check valve. Tried to dead head again. Found that a piston in the valve used to pressure up was bypassing. Replaced piston. - Attempt to retest bottom of upper manual valve, top of middle manual valve and the inside of 2 1/16" gate valve. No test. Cycled valves and tried to bleed any last air out of the system. Retest. No test. - Attempt to retest bottom of upper manual valve, top of middle manual valve and the inside of 2 1/16" gate valve. No test. Cycled valves and tried to bleed any last air out of the system. Retest. No test. - Valves arrived on location. NU dual gate valves to flow cross. - Valves arrived on location. NU dual gate valves to flow cross. - Valves left Vernal. - Valves left Vernal. - Called to see where the dual gate valves were. FMC didn't have any ready on the floor so they had to rebuild a set and retest in the shop. Waiting on FMC gate valves. - Called to see where the dual gate valves were. FMC didn't have any ready on the floor so they had to rebuild a set and retest in the shop. Waiting on FMC gate valves. - Use FMC hydraulic wrenches to ND upper manual frac valve. Install rebuilt and tested upper 7 1/16" 10K frac valve. NU by FMC. ND side gate valves. - Use FMC hydraulic wrenches to ND upper manual frac valve. Install rebuilt and tested upper 7 1/16" 10K frac valve. NU by FMC. ND side gate valves. - Attempt to retest bottom of upper manual valve, top of middle manual valve and the

inside of 2 1/16" gate valve. No test. Leaking out of the top manual valve and side gate valves. Called to have two manual 2 1/16" gate valves brought out to location. Cycle valves and try again. No test. - Attempt to retest bottom of upper manual valve, top of middle manual valve and the inside of 2 1/16" gate valve. No test. Leaking out of the top manual valve and side gate valves. Called to have two manual 2 1/16" gate valves brought out to location. Cycle valves and try again. No test. - MIRU FMC grease unit and regrease upper and middle manual frac valves and dual, double gate valves on the flow cross. MIRU 4G test unit. - MIRU FMC grease unit and regrease upper and middle manual frac valves and dual, double gate valves on the flow cross. MIRU 4G test unit. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Load out all FMC parts & truck to Vernal. - Load out all FMC parts & truck to Vernal. - RU WCS Test Unit & test all valves 250 low for 5 min. 7500 psi high for 10 min. All test were good. - RU WCS Test Unit & test all valves 250 low for 5 min. 7500 psi high for 10 min. All test were good. - Instal WCS 10K 7-1/16" manual valve, 10K 7-1/16" flowcross w/ dual, double 2-1/16" outlets. Torque all bolts. Re-plumb flow back connections. - Instal WCS 10K 7-1/16" manual valve, 10K 7-1/16" flowcross w/ dual, double 2-1/16" outlets. Torque all bolts. Re-plumb flow back connections.

Daily Cost: \$0

Cumulative Cost: \$92,903

8/20/2012 Day: 8

Completion

Rigless on 8/20/2012 - RU Baker Hughes frac crew. RU Perforators WLT. RU 4G testers. Broke down (BH chemical meters). Frac Stages 1, 2 & 3 stages. - RU Perforators 10K lubricator. RU 4G tester & test lubricator to 5000 psi for 5 min. Equalize lubricator. Open well. RIH w/ 3-1/8 Disposable guns & 5-1/2" x 8K WCS flowthru frac plug & set plug @ 6790'. Perferate w/ 3 spf, 120°, 22.7 grm Titan charges (EXP-3323-361T), .46"EH, 41.17" pen. Perferate A1 sds @ 6682-86', 6670-73'. - Held safety meeting & discussed all crews JSA's & hazards on location. RU Baker Hughes & Perforators Inc. WLT. - Stage #3: Test lines to 8000 psi. Open well w/ 1563 psi on casing. Perfs broke down @ 2901 psi w/ 5 bbls @ 4 bpm, back to 1776 psi. Frac w/ 88,205#'s of 20/40 sand in 764 bbls of 6% NaCl water in SW & Lightning 17# fluid. Treated @ ave pressure of 3225 @ ave rate of 41 bpm. ISIP was 2452 w/ .81FG. 5 min was 1811. 10 min was 1787. 15 min was 1792. Leave pressure on well. SIFN. - BH frac crew Chemical electric meters not reading, wait on tech. - Stage #1: Test lines to 8000 psi. Open well w/ 0 psi on casing. Perfs broke down @ 2684 psi w/ 5 bbls @ 3 bpm, back to 2337 psi. ISIP was 1900 w/ .71FG. 1 min was 1775. 4 min was 1647. Frac w/ 154,954#'s of 20/40 sand w/ 18,341# of Super LC sand in 2910 bbls of 6% NaCl water in SW & Lightning 17# fluid. Treated @ ave pressure of 3654 @ ave rate of 56.6 bpm. ISIP was 2500 w/ .78FG. 5 min was 2330. 10 min was 2270. 15 min was 2233. Leave pressure on well. - RU Perforators 10K lubricator. Function test rams. RU 4G tester & test lubricator to 5000 psi for 5 min. Equalize lubricator. Open well. RIH w/ 3-1/8 Dispoable Scalp guns & 5-1/2" x 8K WCS flowthru frac plug & set plug @ 7150'. Perferate w/ 3 spf, 120°, 22.7 grm Titan charges (EXP-3323-361T), .46"EH, 41.17"pen. Perferate CP2 sds @ 7037-38', 7020-22', CP1 sds @ 6962-64', Cp.5 sds @ 6922-23'. - Stage #2: Test lines to 8000 psi. Open well w/ 1538 psi on casing. Perfs broke down @ 1750 psi w/ 5 bbls @ 4 bpm, back to 1525 psi. Frac w/ 96,887#'s of 20/40 sand in 803 bbls of 6% NaCl water in SW & Lightning 17# fluid. Treated @ ave pressure of 2786 @ ave rate of 41 bpm. ISIP was 1870 w/ .72FG. 5 min was 1696. 10 min was 1655. 15 min was 1647. Leave pressure on well.

Daily Cost: \$0

Cumulative Cost: \$257,594

8/21/2012 Day: 9

Completion

Rigless on 8/21/2012 - RU WLT. RIH & set plug. Had mis-fire on 6' gun. RIH w/ same gun after re-wired & perforated D1 sds. Frac remainder 2 stages. RD WLT & BH. Flow well back @ 50 bph by J&A. Open well all open @ 10PM well mostly dead. Rec's 255 bbls in flow back. - Stage #5: RU Perforators 10K lubricator. RU 4G tester & test lubricator to 5000 psi for 5 min. Equalize lubricator. Open well. RIH w/ 3-1/8" Dispoable Scalp guns & 5-1/2" x 8K WCS CFTP & set @ 5730'. Perferate w/ 3 spf, 120°, 22.7 grm Titan charges (EXP-3323-361T), .46"EH, 41.17"pen. Perferate GB4 sds @ 5650-58'. Leave pressure on well. - Held safety meeting & discussed JSA & location hazards. Stage 4: RU Perforators 10K lubricator. RU 4G tester & test lubricator to 5000 psi for 5 min. Equalize lubricator. Open well w/ 1400 psi. RIH w/ 3-1/8" Dispoable Scalp guns & 5-1/2" x 8K WCS CFTP & set @ 6300'. Perferate w/ 3 spf, 120°, 22.7 grm Titan charges (EXP-3323-361T), .46"EH, 41.17"pen. Perferate D1 sds @ 6192-98'. Mis-fired on guns. Test lubricator to 5000 psi for 5 min. RIH w/ same gun (re-wired). Leave pressure on well. - Open well w/ 1100 psi on casing to flowback @ 50 bph on 18 choke. Flowed through chokes till 10PM, had made 245 bbls. Opened all the way open w/ well surging every 15 to 20 seconds w/ 0 psi on casing. At 6 AM well has flowed 255 bbls (5 bbls in last 8 hours). - RD Perforators WLT. RD Baker Hughes frac crew. - Stage #5: Test lines to 8000 psi. Open well w/ 1049 psi on casing. Perfs broke down @ 1403 psi w/ 2 bbls @ 3 bpm, back to 1399 psi. Frac w/ 31,709#'s of 20/40 sand in 462 bbls of 6% NaCl water in SW/ Lightning 17#. Treated @ ave pressure of 2716 @ ave rate of 41 bpm. ISIP was 1800 w/ .71FG. 5 min was 1290. 10 min was 1223. 15 min was 1193. - Stage #4: Test lines to 8000 psi. Open well w/ 1385 psi on casing. Perfs broke down @ 1650 psi w/ 5 bbls @ 4 bpm, back to 1640 psi. Frac w/ 25,961#'s of 20/40 sand, 4000 of 100 mesh in 1541 bbls of 6% NaCl water in SW. Treated @ ave pressure of 2177 @ ave rate of 30 bpm. Over flush by 25 bbls. ISIP was 1628 w/ .71FG. 5 min was 1356. 10 min was 1313. 15 min was 1277. Leave pressure on well.

Daily Cost: \$0

Cumulative Cost: \$340,263

8/22/2012 Day: 10

Completion

Stone #8 on 8/22/2012 - RU Hot Oiler & heat well up. RU WLT. Set kill plug. RD frac WH. RU 5K BOP's. Test wellhead. MIRUSU. Set rig equipment. Move frac tanks off location. - Test BOP's & valves w/ 250 low for 5 min. 5000 high for 10 min. MIRUSU while testing. - RU Weatherford cross over spool, 5K 7-1/16 BOP's w/ 2-1/16" manual gate valves, 5K Flowcross, 5k 7-1/16" BOP's w/ 2-7/8" rams & 3K washington head. - RD 10K manual valves & flow cross. - RU Perforators LLC Crane, WLT & 5K lubricator. RU GE Oil Tools test unit. Test lubricator to 3500 psi for 5 min. RIH w/ 8K CFTP & set @ 5555'. Flow well back. Done 30 min negative test. RD WLT. - RU Action Hot Oil. Pump 20 bbls water @ 250° down casing. Started @ 0 psi. Finished @ 3800 psi @ 1 bpm. Cooled last 5 bble off to 150° for total of 25 bbls pumped. - Continue flow well. Well didn't flow any more fluid. Ttl fluid was 255, 12 bbls was oil, 243 bbls was water. No sand. Light gas.

Daily Cost: \$0

Cumulative Cost: \$455,668

8/23/2012 Day: 11

Completion

Stone #8 on 8/23/2012 - Open well w/ 100 psi on casing. Tally tbg. RU cat walk. Make up BHA. PU , Drift & TIH w/ tbg. Tag plug @ 5555'. Circulate well every 2000'. - Held safety meeting & discussed JSA's & location hazards. Take thread protectors of tbg. Tally tbg. - Spot in Hydraulic cat walk. Open well w/ 100 psi on casing. Make up BHA 4.75" TTS 5- bladed concave junk mill, TTS Dual Flapper and bit release Sub, 1 jt L-80 2-7/8" tbg, X nipple (2.313" OD). Drift & TIH w/ 2-7/8" L-80 new 6.5 tbg. Circulate tbg every 2000'. - Radiator hose on rig broke. Repaired - Continue PU tbg TIH. Circulate well every 2000'. 1790 psi @ 4 bpm. SIFN.

Daily Cost: \$0

Cumulative Cost: \$462,906

8/24/2012 Day: 12**Completion**

Stone #8 on 8/24/2012 - Open well w/ 0 psi on casing. RU swivel. Drlg out plugs. Pump sweeps. Stuck tbg @ 7523' in sand & plug parts. TOOH w/ tbg to leave EOT above perms. 5875 bbls EWTR. - Held safety meeting & dicussed JSA's & well site hazards. RU RBS power swivel. - Open well w/ 0 psi on casing. Drlg out plug #1 @ 5555' in 10 min. Pumping 3.5 bpm @ 1075 psi Rotating @ 90 to 125 RPM w/ 3K to 4.5K# down. Pump 10 bbl sweep after each plug. TIH w/ tbg 20' & tag sand (5575'). Circulate in hole. To tag plug @ 5730'. Drlg threw plug in 30 min. Pump sweep. Well giving up fluid. - TIH w/ tbg circulating each jt. Tag plug @ 6300'. Drlg out plug in 20 min. Pump sweep. - TIH w/ tbg circulating each jt. Tag plug @ 6790'. Drlg out plug in 24 min. Pump sweep. - TIH w/ tbg circulating each jt. Tag plug @ 7150'. Drlg out plug in 15 min. Pump sweep. - Pump 2 sweeps & work pipe to free tbg. - RD swivel. TIH w/ tbg to tag sand @ 7523'. Stuck tbg while RU swivel. - Stand swivel back. TOOH w/ tbg to leave EOT @ 5556'. Well flowing under half bpm. Rec'd 350 bbls fluid today. While circulating 3.5 bpm @ 1075 psi well returns show good sand. Total left to rec'd is 5875 bbls.

Daily Cost: \$0**Cumulative Cost:** \$476,342**8/28/2012 Day: 13****Completion**

Stone #8 on 8/28/2012 - Finish DO/CO to bottom. Circ dln and POOH. RBIH w/ Production string. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 550#; SITP @ 0#. - Pump sweep and roll out w/ 175 bbls. - RD pwr swvl and 9 jts tbg. POOH w/ 64 jts tbg to get above perms. - PU and RIH w/ NC, 2 jts, SN, 1 jt, and 5.5" TAC 234 jts tbg. SWIFN, MO catwalk and pipe racks. - POOH w/ 172 jnts tbg. LD bit, bitsub, and X nipple. - Unlock rams, open well up and RIH w/ 64 jts tbg out of derrick. PU 1 jnt and tag @ 7523'. LD 1 jnt, RU pwr swvl and PU 1 jnt. Catch circ. w/ 30 bbls. - Watch csg flow @ 1/4 bbl/ min.

Daily Cost: \$0**Cumulative Cost:** \$485,082**8/29/2012 Day: 14****Completion**

Stone #8 on 8/29/2012 - land tbg and run pump and rods. RU unit and RD. - PU and prime pump. PU and RIH w/ 28-7/8" 8 pers, 158-3/4" 4 pers, 122-7/8" 4 pers and space out w/ 1-8', and 1-2' pony rods. PU polish rod. - PU tbg hngr and land tbg. RD floor and ND stack. Set TAC and land. NU WH and torque studs. Load BOP stack on RMT and send back to Vernal shop. Change over to rods equip. and prep rods. - Open up csg and roll hole down tbg w/ 175 bbls and then let bleed down. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 300#; SITP @ 150#. - RU pumping unit and fill tbg. Test pump to 800# and rack out pump. Rig down. PWOP

Daily Cost: \$0**Cumulative Cost:** \$492,980**8/30/2012 Day: 15****Completion**

Stone #8 on 8/30/2012 - Steam off WOR and MO location. - Steam off rig and CO tank. MOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$636,364

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: 12/31/2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-6390

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 5-12-4-1E

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-047-52020

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2119' FNL & 782' FWL (SW/NW) SEC. 12, T4S, R1E
At top prod. interval reported below
At total depth

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and Survey or Area
SEC. 12, T4S, R1E

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
07/13/2012

15. Date T.D. Reached
08/06/2012

16. Date Completed 08/28/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5192' GL 5205' KB

18. Total Depth: MD 8175'
TVD

19. Plug Back T.D.: MD 8116'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	508'		270 CLASS "G"			
7-7/8"	5-1/2" SB80	17#	0	8162'		235 ECONCEM		830'	
						565 BONDCEM			
						200 ECONCEM			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 7666'	TA @ 7565'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River	5650' MD	7038' MD	7390-7561' MD	0.34"	27	
B) Wasatch	7390' MD	7561' MD	5650-7038'	0.46"	81	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5650-7561' MD	Frac w/ 397716#s 20/40 white sand, 18341#s SLC and 4000# 100 mesh; 6821 bbls Lightning 17 fluid; 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/29/12	9/8/12	24	→	70	18	128			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
FEB 15 2013

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRKR DOUGLAS CREEK	5163' 6173'
				BI-CARBONATE B LIMESTONE	6457' 6569'
				LBLKSH CASTLE PEAK	6762' 6902'
				BASAL CARBONATE WASATCH	7241' 7348'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Daily Completion Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature *Jennifer Peatross* Date 11/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 5-12-4-1E

6/1/2012 To 10/30/2012

8/13/2012 Day: 1

Completion

Nabors #1406 on 8/13/2012 - MIRUSU, N/U & TEST ALL COMPONENTS OF D/O STACK RIH W/ 4-3/4 ROCK BIT TAG STAGE TOOL @ 2797' SWIFN - NU 10K HCR VALVE, NU 10K -5K X-O SPOOL, NU SINGLE PIPE RAM, NU FLOW CROSS, NU ANNULAR BAG - MIRUSU/ DERRICK INSPECTION - WEEKLY INSPECTIONS ON RIG. - R/U WEATHERFORD TO TEST ALL COMPONENTS OF D/O STACK, 200-300# LOW TEST FOR 5 MIN. & 5000# HIGH TEST FOR 10 MIN. (ALL TESTS GOOD) - CREW TRAVEL, JSA, JSP, START EQUIPMENT - PU RIH W/ ROCK BIT, BIT SUB, 2.31 PROFILE W/ 2.20 NO GO XN -NIPPLE, 1 JNT, 2.31 X NIPPLE, P/U 88 JTS. BEFORE TAGGING STAGE TOOL @ 2797' L/D 1 JT. SWIFN

Daily Cost: \$0

Cumulative Cost: \$45,358

8/15/2012 Day: 2

Completion

Nabors #1406 on 8/15/2012 - D/O STAGE TOOL RIH TAG CMT. 7584' (376' OF PBTD) - DRILL THROUGH STAGE TOOL @ 2797' AVG. WOB 6-8K ROTATING 80-100 RPM's PUMPING 2.5-3 BPM, TTL DRILL TIME ON TOOL 90 MIN. CIRC. CLEAN - ROLL HOLE 150 BBLS W/ KCL ADD., RACK OUT POWER SWIVEL POOH W/ 5 JNTS, EOT @ 7584.20 CLEAN UP SWIFN, SDFN FOR NWS SAFETY MEETING - PU ANOTHER 156 JNTS OFF TRAILER, MANY OF THE JNTS BEING FULL OF OIL HAVING TO WORK TO GET RABBIT THROUGH JNTS, TAG CEMENT @ 7740.73, 376 FT OFF PBTD - CREW TRAVEL, JSA, JSP, START EQUIPMENT - RU POWER SWIVEL, RU PUMP LINES, BREAK CIRC.

Daily Cost: \$0

Cumulative Cost: \$51,658

8/16/2012 Day: 3

Completion

Nabors #1406 on 8/16/2012 - POOH and RBIH w/ string mill to mill casing where DV tool was set. POOH and RDMO WOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - LD 160 jts tbg. Stand back 45 stands (90 jnts) in derrick. - MU string mill, X-O, XN nipple, 1 jt, X nipple, and RIH w/ 89 more jts. - Roll hole with 60 bbls RD power swivel. - LD 90 jts, LD BHA. - RD WOR. - MO WOR. - RU power swivel and mill out casing from 2797' to 2799'.

Daily Cost: \$0

Cumulative Cost: \$61,391

8/17/2012 Day: 4

Completion

Rigless on 8/17/2012 - Run GR; CBL. Run CBL under 800#. Test csg and perf stg 1. - PU GR tools and MU lubricator. Function test WL BOPS . Test lubricator to 3500# for 5 min against HCR. RIH and run 4.75" GR to PBTD. POOH and PU CBL tools. - MU lubricator and test to 3500# for 5 min. RIH to PBTD and pressure up the csg to 800#. Run CBL w/ 800# on well. Cement top @ 830'. Bottom hole temp @ 172 deg F. - Shut in HCR and test csg to 7000# for 30 min. - PUMU 5-1/2" 5K lubricator. Verified that 3-1/8" perf guns are loaded with 3 spf, 120 deg phasing, and Titan 22.7 gram DP charges (EXP-3323-361T). Ensure location is under radio silence. Pick-up toolstring and make-up lubricator. - Safety Meeting, discussed location

hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRU The Perforators. MIRU RMT test truck, MIRU Adler HO. - POOH, shut in HCR and RDMO The Perforators, Adler HO, and RMT test unit. - Pressure test lubricator to 5000# for 5 min against upper manual frac vlv. BO PT and open well. RIH to perforate Stage 1 WSTC (7560'-61'), (7512'-14'), (7479'-80'), (7467'-68'), (7438'-39'), (7431'-32'), (7390'-92'), as listed in the "Frac summary" sheet.

Daily Cost: \$0

Cumulative Cost: \$83,450

8/18/2012 Day: 5

Completion

Rigless on 8/18/2012 - MIRU FB, test FB. Tried to test FMC frac tree with no luck on any of the vlvs. - MIRU RMT test unit and test FB with 250# low/5 min and 7500# high/10 min. Chart test. Good test. - Tried repeatedly to test FMC frac tree- no success. Cycled vlvs and tried again- no success. 2- 2 1/16" gate vlvs were the only vlvs to have a good test. Called FMC to bring vlvs and have a grease unit available @ 06:00 on 8-18-2012. SDFN. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MIRU two FB tks and J&A FB.

Daily Cost: \$0

Cumulative Cost: \$88,060

8/19/2012 Day: 6

Completion

Rigless on 8/19/2012 - Attempted to test frac tree. No test. - Held safety meeting & dicussed JSA's & hazards on location. With torque unit loosen all bolts. RD FMC frac tree. Left WCS 10K HCR valve on WH. - Held safety meeting & dicussed JSA's & hazards on location. With torque unit loosen all bolts. RD FMC frac tree. Left WCS 10K HCR valve on WH. - moved onto the next gate valve and tried to test again. Outside gate valve was leaking. Decided to RD FMC frac tree and RU/ test WFD frac tree in the morning. RDMO FMC and 4G test unit. - moved onto the next gate valve and tried to test again. Outside gate valve was leaking. Decided to RD FMC frac tree and RU/ test WFD frac tree in the morning. RDMO FMC and 4G test unit. - Tried to retest again. No luck. FMC on the phone to office. Decided to try and pressure up to 500# and bleed the pressure out of the valve bodies. Still no test. Regreased vallves and still no test. - Tried to retest again. No luck. FMC on the phone to office. Decided to try and pressure up to 500# and bleed the pressure out of the valve bodies. Still no test. Regreased vallves and still no test. - Deadheaded test unit and found that the 4G test unit check valve was bypassing. Replaced check valve. Tried to dead head again. Found that a piston in the valve used to pressure up was bypassing. Replaced piston. - Deadheaded test unit and found that the 4G test unit check valve was bypassing. Replaced check valve. Tried to dead head again. Found that a piston in the valve used to pressure up was bypassing. Replaced piston. - Attempt to retest bottom of upper manual valve, top of middle manual valve and the inside of 2 1/16" gate valve. No test. Cycled valves and tried to bleed any last air out of the system. Retest. No test. - Attempt to retest bottom of upper manual valve, top of middle manual valve and the inside of 2 1/16" gate valve. No test. Cycled valves and tried to bleed any last air out of the system. Retest. No test. - Valves arrived on location. NU dual gate valves to flow cross. - Valves arrived on location. NU dual gate valves to flow cross. - Valves left Vernal. - Valves left Vernal. - Called to see where the dual gate valves were. FMC didn't have any ready on the floor so they had to rebuild a set and retest in the shop. Waiting on FMC gate valves. - Called to see where the dual gate valves were. FMC didn't have any ready on the floor so they had to rebuild a set and retest in the shop. Waiting on FMC gate valves. - Use FMC hydraulic wrenches to ND upper manual frac valve. Install rebuilt and tested upper 7 1/16" 10K frac valve. NU by FMC. ND side gate valves. - Use FMC hydraulic wrenches to ND upper manual frac valve. Install rebuilt and tested upper 7 1/16" 10K frac valve. NU by FMC. ND side gate valves. - Attempt to retest bottom of upper manual valve, top of middle manual valve and the

inside of 2 1/16" gate valve. No test. Leaking out of the top manual valve and side gate valves. Called to have two manual 2 1/16" gate valves brought out to location. Cycle valves and try again. No test. - Attempt to retest bottom of upper manual valve, top of middle manual valve and the inside of 2 1/16" gate valve. No test. Leaking out of the top manual valve and side gate valves. Called to have two manual 2 1/16" gate valves brought out to location. Cycle valves and try again. No test. - MIRU FMC grease unit and regrease upper and middle manual frac valves and dual, double gate valves on the flow cross. MIRU 4G test unit. - MIRU FMC grease unit and regrease upper and middle manual frac valves and dual, double gate valves on the flow cross. MIRU 4G test unit. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Load out all FMC parts & truck to Vernal. - Load out all FMC parts & truck to Vernal. - RU WCS Test Unit & test all valves 250 low for 5 min. 7500 psi high for 10 min. All test were good. - RU WCS Test Unit & test all valves 250 low for 5 min. 7500 psi high for 10 min. All test were good. - Instal WCS 10K 7-1/16" manual valve, 10K 7-1/16" flowcross w/ dual, double 2-1/16" outlets. Torque all bolts. Re-plumb flow back connections. - Instal WCS 10K 7-1/16" manual valve, 10K 7-1/16" flowcross w/ dual, double 2-1/16" outlets. Torque all bolts. Re-plumb flow back connections.

Daily Cost: \$0

Cumulative Cost: \$92,903

8/20/2012 Day: 8

Completion

Rigless on 8/20/2012 - RU Baker Hughes frac crew. RU Perforators WLT. RU 4G testers. Broke down (BH chemical meters). Frac Stages 1, 2 & 3 stages. - RU Perforators 10K lubricator. RU 4G tester & test lubricator to 5000 psi for 5 min. Equalize lubricator. Open well. RIH w/ 3-1/8 Disposable guns & 5-1/2" x 8K WCS flowthru frac plug & set plug @ 6790'. Perferate w/ 3 spf, 120°, 22.7 grm Titan charges (EXP-3323-361T), .46"EH, 41.17" pen. Perferate A1 sds @ 6682-86', 6670-73'. - Held safety meeting & discussed all crews JSA's & hazards on location. RU Baker Hughes & Perforators Inc. WLT. - Stage #3: Test lines to 8000 psi. Open well w/ 1563 psi on casing. Perfs broke down @ 2901 psi w/ 5 bbls @ 4 bpm, back to 1776 psi. Frac w/ 88,205#'s of 20/40 sand in 764 bbls of 6% NaCl water in SW & Lightning 17# fluid. Treated @ ave pressure of 3225 @ ave rate of 41 bpm. ISIP was 2452 w/ .81FG. 5 min was 1811. 10 min was 1787. 15 min was 1792. Leave pressure on well. SIFN. - BH frac crew Chemical electric meters not reading, wait on tech. - Stage #1: Test lines to 8000 psi. Open well w/ 0 psi on casing. Perfs broke down @ 2684 psi w/ 5 bbls @ 3 bpm, back to 2337 psi. ISIP was 1900 w/ .71FG. 1 min was 1775. 4 min was 1647. Frac w/ 154,954#'s of 20/40 sand w/ 18,341# of Super LC sand in 2910 bbls of 6% NaCl water in SW & Lightning 17# fluid. Treated @ ave pressure of 3654 @ ave rate of 56.6 bpm. ISIP was 2500 w/ .78FG. 5 min was 2330. 10 min was 2270. 15 min was 2233. Leave pressure on well. - RU Perforators 10K lubricator. Function test rams. RU 4G tester & test lubricator to 5000 psi for 5 min. Equalize lubricator. Open well. RIH w/ 3-1/8 Dispoable Scalp guns & 5-1/2" x 8K WCS flowthru frac plug & set plug @ 7150'. Perferate w/ 3 spf, 120°, 22.7 grm Titan charges (EXP-3323-361T), .46"EH, 41.17"pen. Perferate CP2 sds @ 7037-38', 7020-22', CP1 sds @ 6962-64', Cp.5 sds @ 6922-23'. - Stage #2: Test lines to 8000 psi. Open well w/ 1538 psi on casing. Perfs broke down @ 1750 psi w/ 5 bbls @ 4 bpm, back to 1525 psi. Frac w/ 96,887#'s of 20/40 sand in 803 bbls of 6% NaCl water in SW & Lightning 17# fluid. Treated @ ave pressure of 2786 @ ave rate of 41 bpm. ISIP was 1870 w/ .72FG. 5 min was 1696. 10 min was 1655. 15 min was 1647. Leave pressure on well.

Daily Cost: \$0

Cumulative Cost: \$257,594

8/21/2012 Day: 9

Completion

Rigless on 8/21/2012 - RU WLT. RIH & set plug. Had mis-fire on 6' gun. RIH w/ same gun after re-wired & perforated D1 sds. Frac remainder 2 stages. RD WLT & BH. Flow well back @ 50 bph by J&A. Open well all open @ 10PM well mostly dead. Rec's 255 bbls in flow back. - Stage #5: RU Perforators 10K lubricator. RU 4G tester & test lubricator to 5000 psi for 5 min. Equalize lubricator. Open well. RIH w/ 3-1/8" Dispoable Scalp guns & 5-1/2" x 8K WCS CFTP & set @ 5730'. Perferate w/ 3 spf, 120°, 22.7 grm Titan charges (EXP-3323-361T), .46"EH, 41.17"pen. Perferate GB4 sds @ 5650-58'. Leave pressure on well. - Held safety meeting & discussed JSA & location hazards. Stage 4: RU Perforators 10K lubricator. RU 4G tester & test lubricator to 5000 psi for 5 min. Equalize lubricator. Open well w/ 1400 psi. RIH w/ 3-1/8" Dispoable Scalp guns & 5-1/2" x 8K WCS CFTP & set @ 6300'. Perferate w/ 3 spf, 120°, 22.7 grm Titan charges (EXP-3323-361T), .46"EH, 41.17"pen. Perferate D1 sds @ 6192-98'. Mis-fired on guns. Test lubricator to 5000 psi for 5 min. RIH w/ same gun (re-wired). Leave pressure on well. - Open well w/ 1100 psi on casing to flowback @ 50 bph on 18 choke. Flowed through chokes till 10PM, had made 245 bbls. Opened all the way open w/ well surging every 15 to 20 seconds w/ 0 psi on casing. At 6 AM well has flowed 255 bbls (5 bbls in last 8 hours). - RD Perforators WLT. RD Baker Hughes frac crew. - Stage #5: Test lines to 8000 psi. Open well w/ 1049 psi on casing. Perfs broke down @ 1403 psi w/ 2 bbls @ 3 bpm, back to 1399 psi. Frac w/ 31,709#'s of 20/40 sand in 462 bbls of 6% NaCl water in SW/ Lightning 17#. Treated @ ave pressure of 2716 @ ave rate of 41 bpm. ISIP was 1800 w/ .71FG. 5 min was 1290. 10 min was 1223. 15 min was 1193. - Stage #4: Test lines to 8000 psi. Open well w/ 1385 psi on casing. Perfs broke down @ 1650 psi w/ 5 bbls @ 4 bpm, back to 1640 psi. Frac w/ 25,961#'s of 20/40 sand, 4000 of 100 mesh in 1541 bbls of 6% NaCl water in SW. Treated @ ave pressure of 2177 @ ave rate of 30 bpm. Over flush by 25 bbls. ISIP was 1628 w/ .71FG. 5 min was 1356. 10 min was 1313. 15 min was 1277. Leave pressure on well.

Daily Cost: \$0

Cumulative Cost: \$340,263

8/22/2012 Day: 10

Completion

Stone #8 on 8/22/2012 - RU Hot Oiler & heat well up. RU WLT. Set kill plug. RD frac WH. RU 5K BOP's. Test wellhead. MIRUSU. Set rig equipment. Move frac tanks off location. - Test BOP's & valves w/ 250 low for 5 min. 5000 high for 10 min. MIRUSU while testing. - RU Weatherford cross over spool, 5K 7-1/16 BOP's w/ 2-1/16" manual gate valves, 5K Flowcross, 5k 7-1/16" BOP's w/ 2-7/8" rams & 3K washington head. - RD 10K manual valves & flow cross. - RU Perforators LLC Crane, WLT & 5K lubricator. RU GE Oil Tools test unit. Test lubricator to 3500 psi for 5 min. RIH w/ 8K CFTP & set @ 5555'. Flow well back. Done 30 min negative test. RD WLT. - RU Action Hot Oil. Pump 20 bbls water @ 250° down casing. Started @ 0 psi. Finished @ 3800 psi @ 1 bpm. Cooled last 5 bble off to 150° for total of 25 bbls pumped. - Continue flow well. Well didn't flow any more fluid. Ttl fluid was 255, 12 bbls was oil, 243 bbls was water. No sand. Light gas.

Daily Cost: \$0

Cumulative Cost: \$455,668

8/23/2012 Day: 11

Completion

Stone #8 on 8/23/2012 - Open well w/ 100 psi on casing. Tally tbg. RU cat walk. Make up BHA. PU, Drift & TIH w/ tbg. Tag plug @ 5555'. Circulate well every 2000'. - Held safety meeting & discussed JSA's & location hazards. Take thread protectors of tbg. Tally tbg. - Spot in Hydraulic cat walk. Open well w/ 100 psi on casing. Make up BHA 4.75" TTS 5-bladed concave junk mill, TTS Dual Flapper and bit release Sub, 1 jt L-80 2-7/8" tbg, X nipple (2.313" OD). Drift & TIH w/ 2-7/8" L-80 new 6.5 tbg. Circulate tbg every 2000'. - Radiator hose on rig broke. Repaired - Continue PU tbg TIH. Circulate well every 2000'. 1790 psi @ 4 bpm. SIFN.

Daily Cost: \$0

Cumulative Cost: \$462,906

8/24/2012 Day: 12**Completion**

Stone #8 on 8/24/2012 - Open well w/ 0 psi on casing. RU swivel. Drlg out plugs. Pump sweeps. Stuck tbg @ 7523' in sand & plug parts. TOOH w/ tbg to leave EOT above perms. 5875 bbls EWTR. - Held safety meeting & dicussed JSA's & well site hazards. RU RBS power swivel. - Open well w/ 0 psi on casing. Drlg out plug #1 @ 5555' in 10 min. Pumping 3.5 bpm @ 1075 psi Rotating @ 90 to 125 RPM w/ 3K to 4.5K# down. Pump 10 bbl sweep after each plug. TIH w/ tbg 20' & tag sand (5575'). Circulate in hole. To tag plug @ 5730'. Drlg threw plug in 30 min. Pump sweep. Well giving up fluid. - TIH w/ tbg circulating each jt. Tag plug @ 6300'. Drlg out plug in 20 min. Pump sweep. - TIH w/ tbg circulating each jt. Tag plug @ 6790'. Drlg out plug in 24 min. Pump sweep. - TIH w/ tbg circulating each jt. Tag plug @ 7150'. Drlg out plug in 15 min. Pump sweep. - Pump 2 sweeps & work pipe to free tbg. - RD swivel. TIH w/ tbg to tag sand @ 7523'. Stuck tbg while RU swivel. - Stand swivel back. TOOH w/ tbg to leave EOT @ 5556'. Well flowing under half bpm. Rec'd 350 bbls fluid today. While circulating 3.5 bpm @ 1075 psi well returns show good sand. Total left to rec'd is 5875 bbls.

Daily Cost: \$0**Cumulative Cost:** \$476,342

8/28/2012 Day: 13**Completion**

Stone #8 on 8/28/2012 - Finish DO/CO to bottom. Circ dln and POOH. RBIH w/ Production string. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 550#; SITP @ 0#. - Pump sweep and roll out w/ 175 bbls. - RD pwr swvl and 9 jts tbg. POOH w/ 64 jts tbg to get above perms. - PU and RIH w/ NC, 2 jts, SN, 1 jt, and 5.5" TAC 234 jts tbg. SWIFN, MO catwalk and pipe racks. - POOH w/ 172 jnts tbg. LD bit, bitsub, and X nipple. - Unlock rams, open well up and RIH w/ 64 jts tbg out of derrick. PU 1 jnt and tag @ 7523'. LD 1 jnt, RU pwr swvl and PU 1 jnt. Catch circ. w/ 30 bbls. - Watch csg flow @ 1/4 bbl/ min.

Daily Cost: \$0**Cumulative Cost:** \$485,082

8/29/2012 Day: 14**Completion**

Stone #8 on 8/29/2012 - land tbg and run pump and rods. RU unit and RD. - PU and prime pump. PU and RIH w/ 28-7/8" 8 pers, 158-3/4" 4 pers, 122-7/8" 4 pers and space out w/ 1-8', and 1-2' pony rods. PU polish rod. - PU tbg hngr and land tbg. RD floor and ND stack. Set TAC and land. NU WH and torque studs. Load BOP stack on RMT and send back to Vernal shop. Change over to rods equip. and prep rods. - Open up csg and roll hole down tbg w/ 175 bbls and then let bleed down. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. SICP @ 300#; SITP @ 150#. - RU pumping unit and fill tbg. Test pump to 800# and rack out pump. Rig down. PWOP

Daily Cost: \$0**Cumulative Cost:** \$492,980

8/30/2012 Day: 15**Completion**

Stone #8 on 8/30/2012 - Steam off WOR and MO location. - Steam off rig and CO tank. MOWOR. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$636,364