

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 7-10-4-1E							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825							
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6387			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman Brothers LTD						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 148 West Center Street, Heber City, UT 84032						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		1845 FNL 1860 FEL		SWNE		10		4.0 S		1.0 E		U	
Top of Uppermost Producing Zone		1845 FNL 1860 FEL		SWNE		10		4.0 S		1.0 E		U	
At Total Depth		1845 FNL 1860 FEL		SWNE		10		4.0 S		1.0 E		U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1845			23. NUMBER OF ACRES IN DRILLING UNIT 40							
27. ELEVATION - GROUND LEVEL 5200			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 7715 TVD: 7715							
			28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G		138	1.17	15.8		
PROD	7.875	5.5	0 - 7715	15.5	J-55 LT&C	8.3	Premium Lite High Strength		395	3.26	11.0		
							50/50 Poz		363	1.24	14.3		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825					
SIGNATURE				DATE 09/21/2011				EMAIL mcrozier@newfield.com					
API NUMBER ASSIGNED 43047520180000				APPROVAL				 Permit Manager					

NEWFIELD PRODUCTION COMPANY
 UTE TRIBAL 7-10-4-1E
 SW/NE SECTION 10, T4S, R1E
 UTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2,620'
Green River	2,620'
Wasatch	7,440'
Proposed TD	7,715'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	2,620' – 7,440'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 7-10-4-1E**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,715'	15.5	J-55	LTC	4,810 1.96	4,040 1.65	217,000 1.81

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 7-10-4-1E**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	5,715'	Prem Lite II w/ 10% gel + 3% KCl	395	30%	11.0	3.26
			1287			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system, and individual components shall be operable as designed. Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

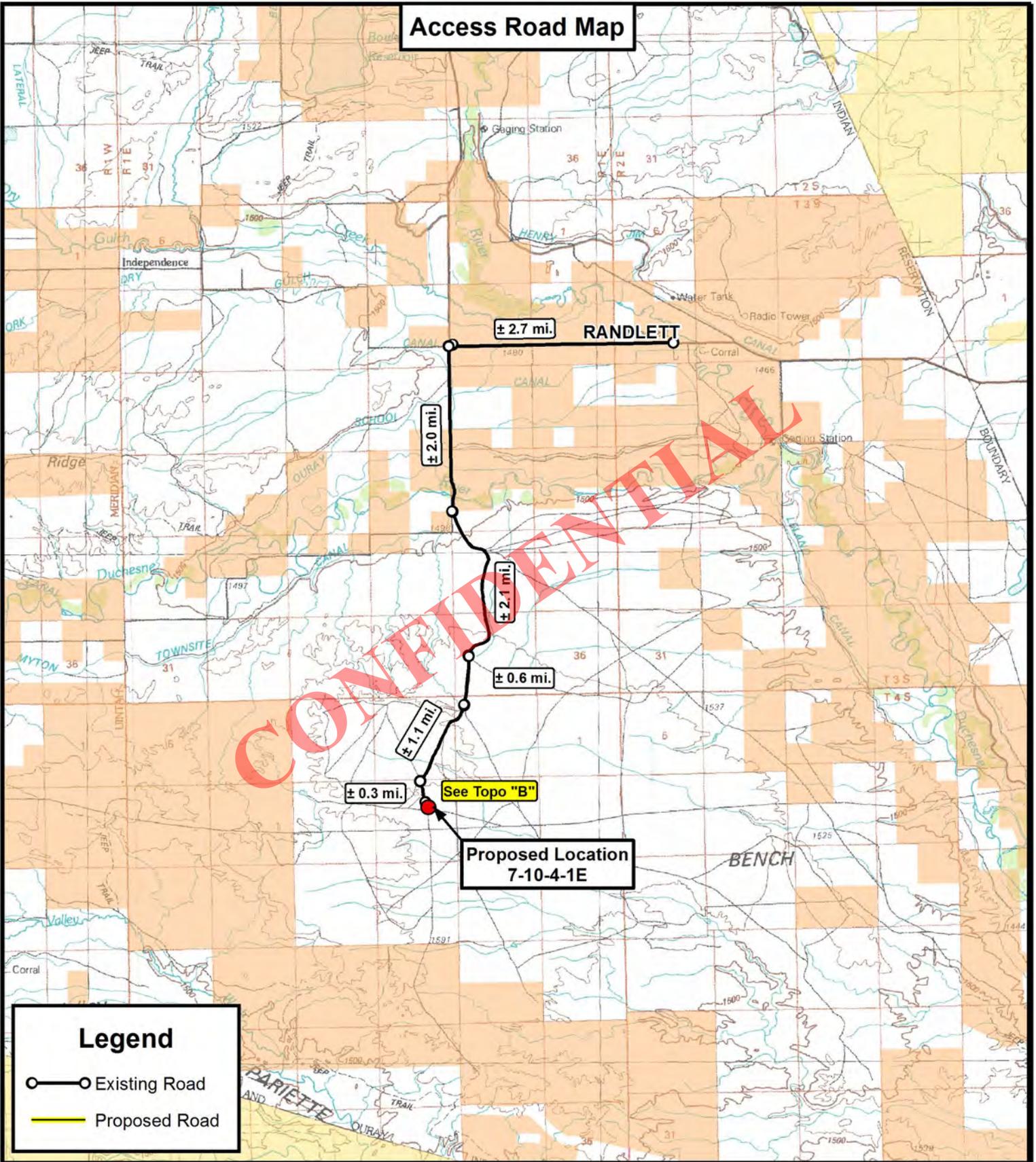
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2011, and take approximately seven (7) days from spud to rig release.

CONFIDENTIAL

Access Road Map



Legend

- Existing Road
- Proposed Road

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

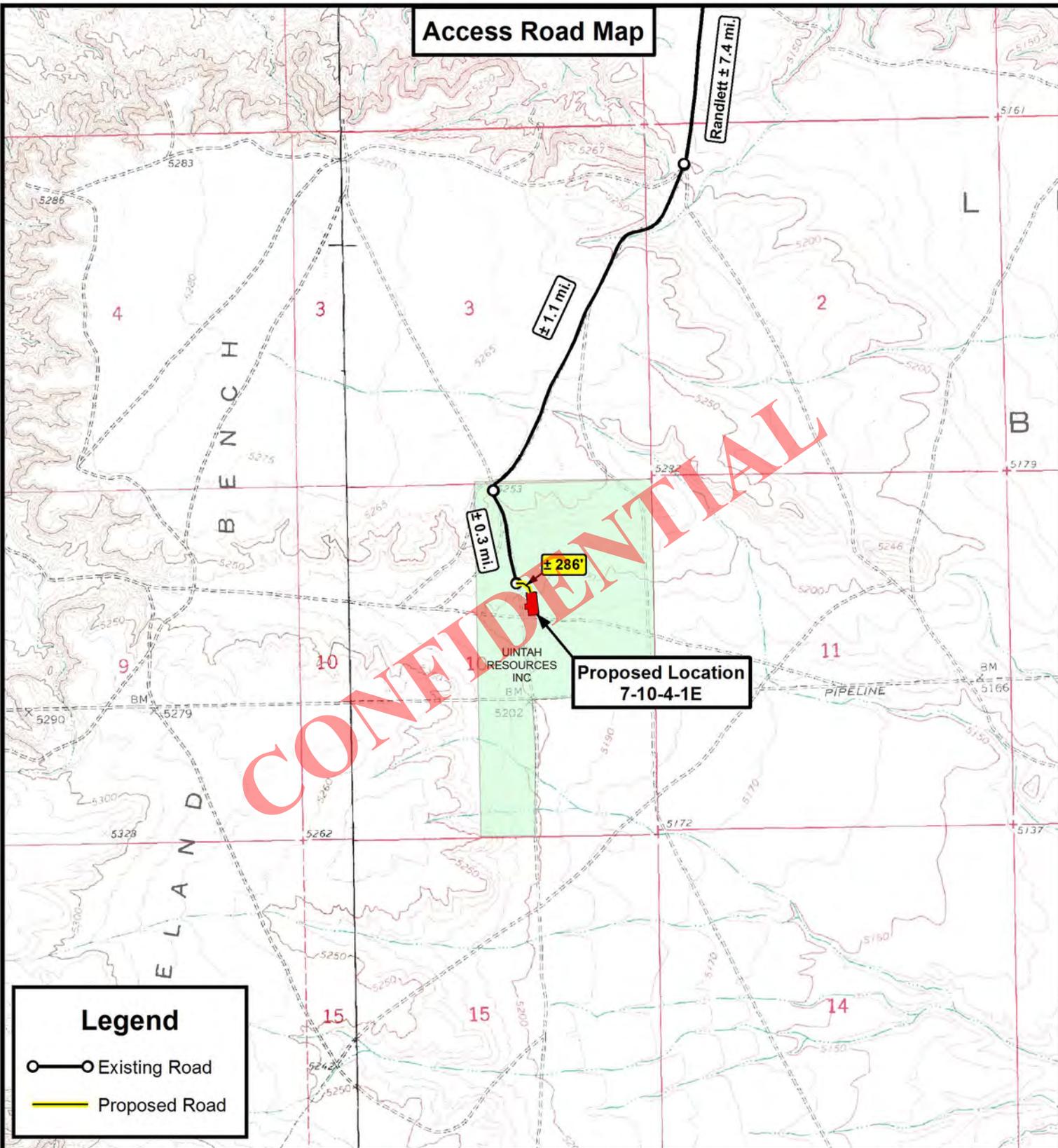
7-10-4-1E
SEC. 10, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	05-31-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

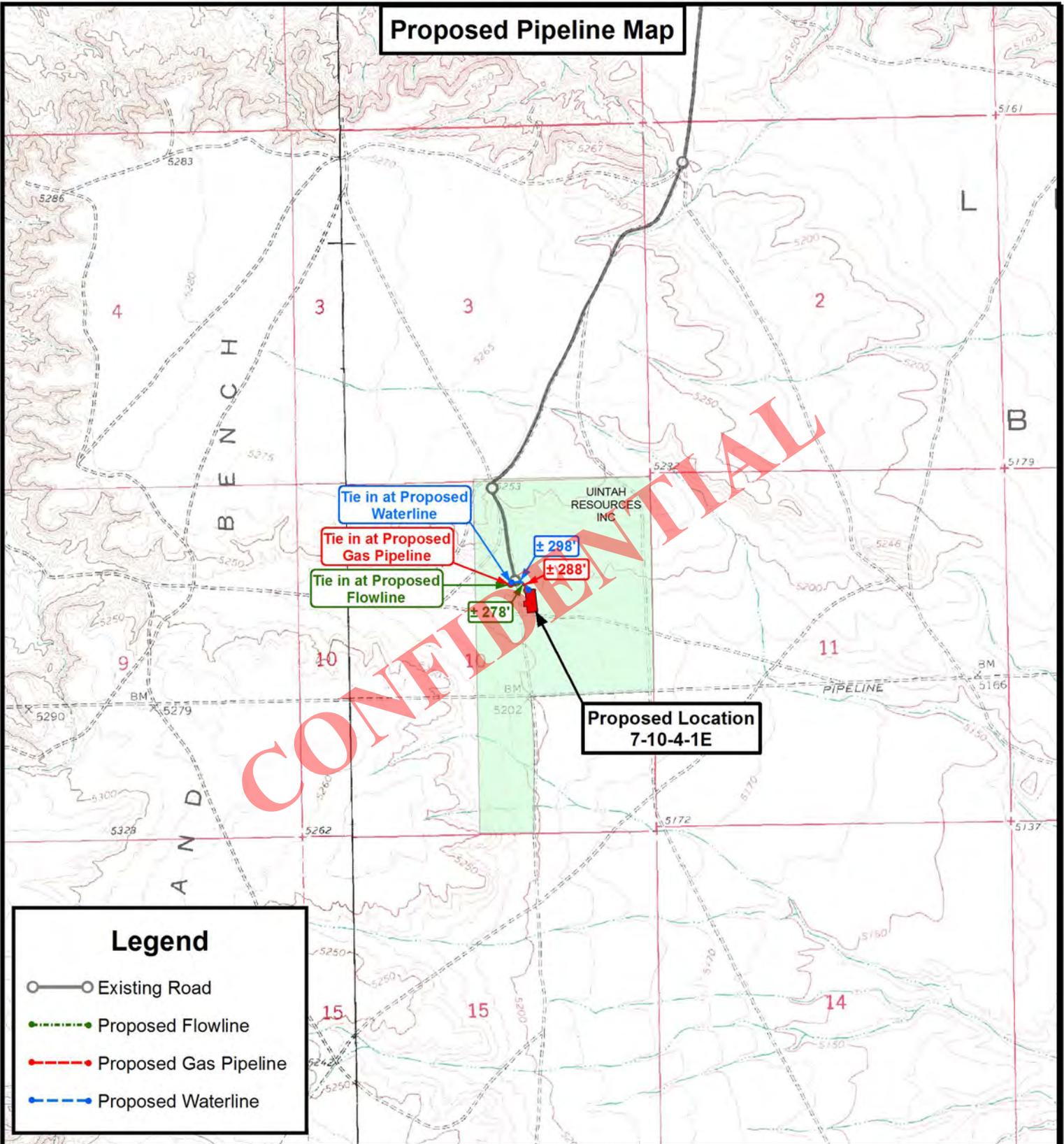
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Uintah County, UT.

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DATE:	05-31-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Tie in at Proposed Waterline
 Tie in at Proposed Gas Pipeline
 Tie in at Proposed Flowline

Proposed Location 7-10-4-1E

Legend

- Existing Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

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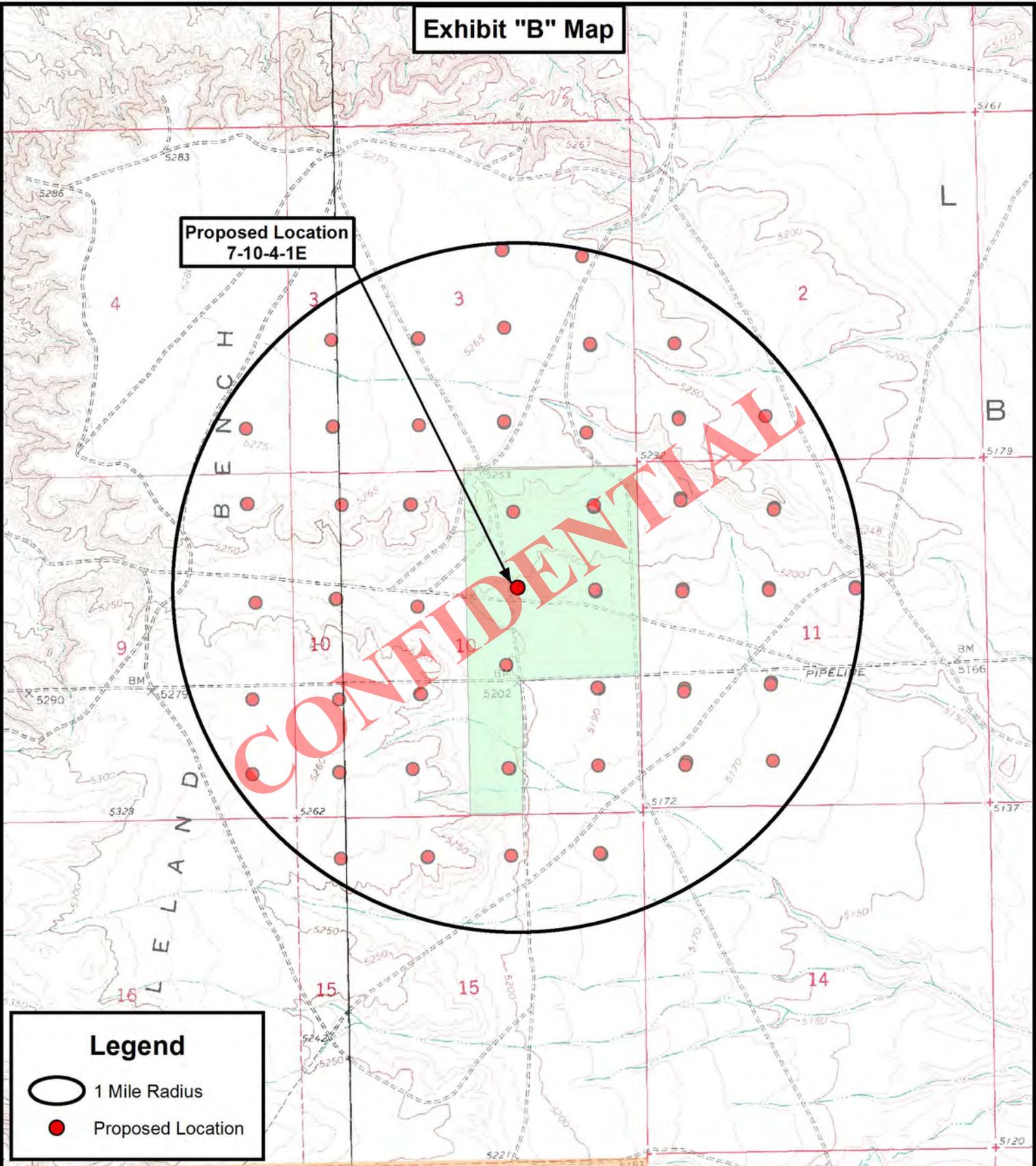
NEWFIELD EXPLORATION COMPANY
 7-10-4-1E
 SEC. 10, T4S, R1E, U.S.B.&M.
 Uintah County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
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SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP SHEET **C**

Exhibit "B" Map

**Proposed Location
7-10-4-1E**



Legend

-  1 Mile Radius
-  Proposed Location

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

**7-10-4-1E
SEC. 10, T4S, R1E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	05-31-2011		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

Entry 2013000565
 Book 1313 Page 891-892 \$18.00
 18-JAN-13 11:57
 RANDY SIMMONS
 RECORDER, UINTAH COUNTY, UTAH
 NEWFIELD PRODUCTION COMPANY
 1001 17TH ST STE 2000 DENVER CO 802
 Rec By: HEATHER COON, DEPUTY

MEMORANDUM
 of
 EASEMENT, RIGHT-OF-WAY
 and
 SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 27th day of November, 2012 by and between , Uintah Partners, LLC, whose address is 3165 E. Millrock Dr., Suite 550, Holladay, UT 84121 ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17th Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base & Meridian
 Section 10: E1/2
 Section 11: S1/2
 Section 14: N1/2
 Uintah County, Utah

Entry 2013000565
 Book 1313 Page 891

A Parcel of Land located in Sections 10, 11, 14, and 15 of Township 4 South, Range 1 East, Uintah Special Base and Meridian and more particularly described as follows:

Commencing at a point which is 949.23 feet South 89°13'10" West along the Section line from the Northeast Corner of Section 14; Thence South 01°08' 37" East 2475.05 feet; Thence South 89°13'09" West 4359.13 feet; Thence South 89°13'09" West 1775.74 feet to the center line of the County Road; Thence the following 5 courses along said County Road; Thence North 03°13'45" West 962.49 feet; Thence North 02°36'29" West 923.52 feet; Thence North 01°27'39" West 513.23 feet to the North Section line of Section 15; Thence North 00°03'05" West 1338.24 feet; Thence North 03°24'11" West 700.37 feet; Thence North 87°48'40" East 1807.76 feet to the East Section line of Section 10; Thence North 87°47'04" East 3970.61 feet; Thence North 87°28'48" East 421.07 feet; Thence South 01°08'37" East 794.87 feet to the aliquot part line; Thence South 01°08'37" East 1322.42 feet to point of beginning.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Wells; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated the 27th day of November, 2012, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas operations on the Lands remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

UINTAH PARTNERS, LLC

NEWFIELD PRODUCTION COMPANY



~~Troy Dana~~ **TODD DANA**
V.P. Business Development,
AUTHORIZED MANAGER



Kelly L. Donohoue
Attorney-In-Fact

STATE OF UTAH)
)ss
COUNTY OF Salt Lake)

This instrument was acknowledged before me this 5th day of December,
20 12 by ~~Troy Dana, V.P. Business Development~~ of Uintah Partners, LLC.
TODD DANA, Authorized Manager
Witness my hand and official seal.



Notary Public

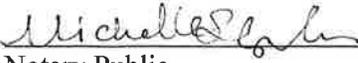
My commission expires 3.3.15



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

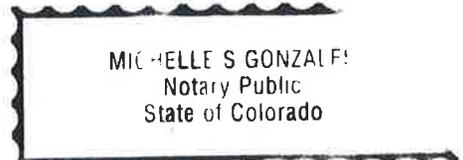
This instrument was acknowledged before me this this 18th day of December,
20 12 by Kelly L. Donohoue, Attorney-In-Fact of Newfield Production Company, a Texas corporation,
on behalf of the corporation.

Witness my hand and official seal.



Notary Public

My commission expires 11/08/2014



**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 7-10-4-1E
SW/NE SECTION 10, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 7-10-4-1E located in the SW 1/4 NE 1/4 Section 10, T4S, R1E, Uintah County, Utah:

Proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southerly direction approximately 6.1 miles to it's junction with the beginning of the proposed access road to the southeast; proceed southeasterly along the proposed access road approximately 286' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 286' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Colemand Brothers LTD. See the attached Memorandum of Easement, Right of Way and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0372p 6/23/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA Environmental Consultants, 6/1/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 286' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 288' of surface gas line to be granted. Newfield Production Company requests 298' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C"**. The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Surface Flow Line

Newfield requests 278' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 7-10-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 7-10-4-1E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton

Address: Newfield Production Company

Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #7-10-4-1E, SW/NE Section 10, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

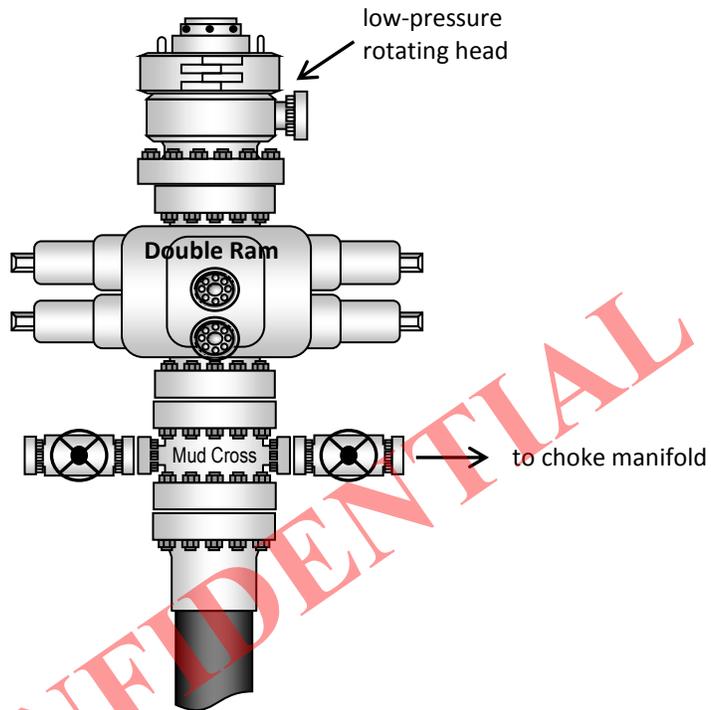
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/21/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

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Typical 2M BOP stack configuration

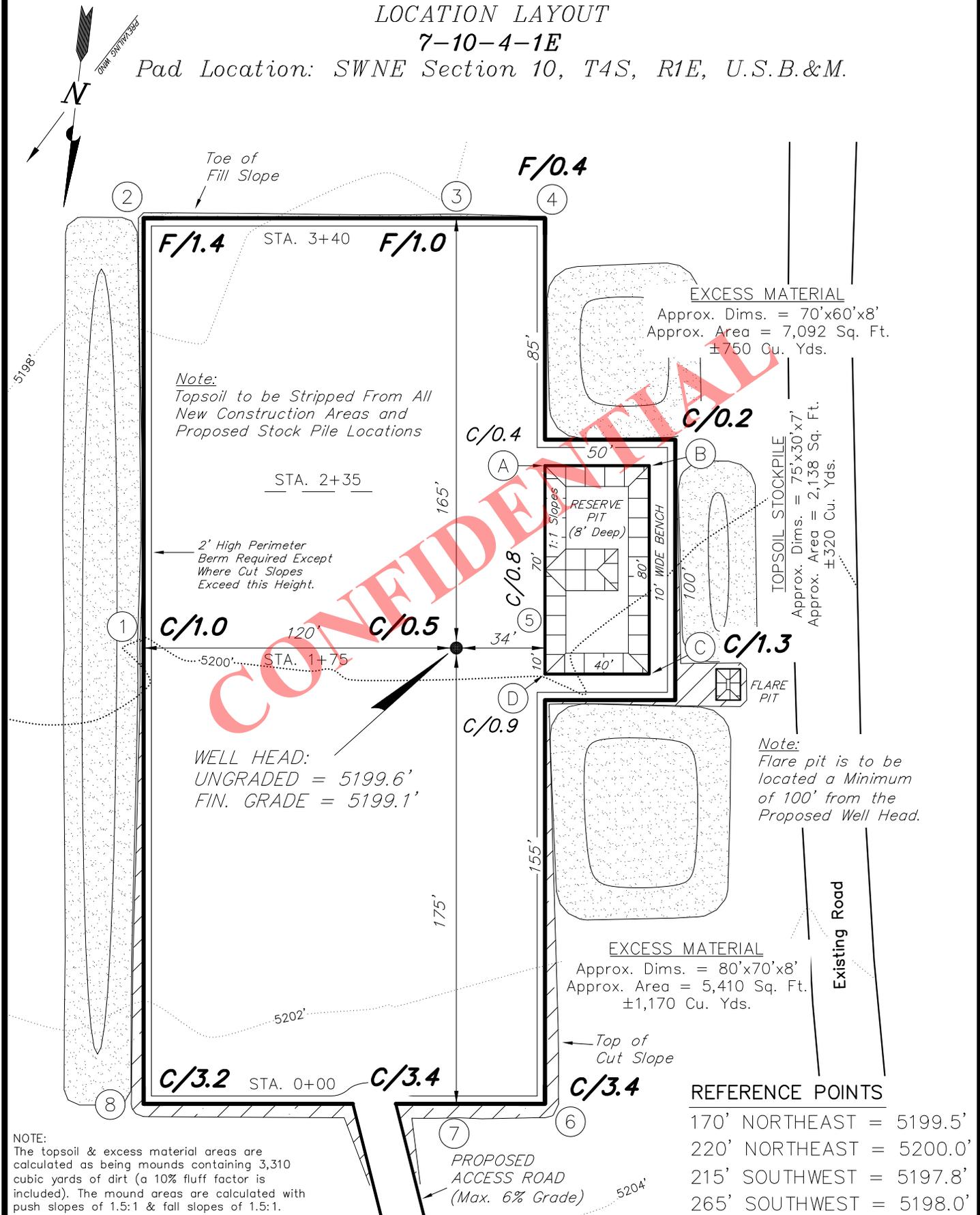


NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

7-10-4-1E

Pad Location: SWNE Section 10, T4S, R1E, U.S.B.&M.



SURVEYED BY: T.P.	DATE SURVEYED: 02-16-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 04-05-11	V1
SCALE: 1" = 50'	REVISED:	

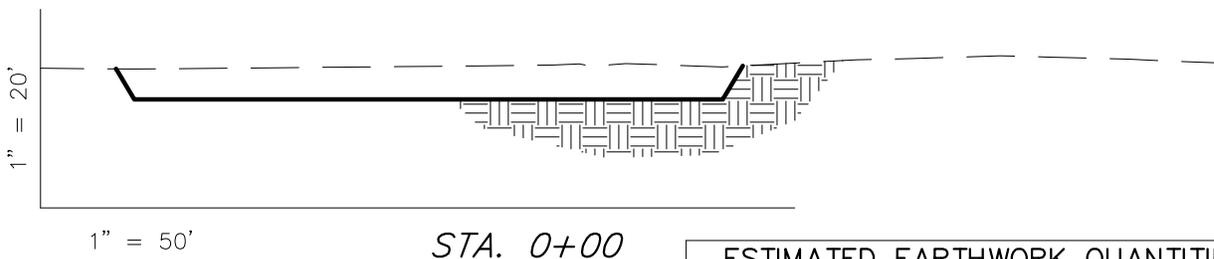
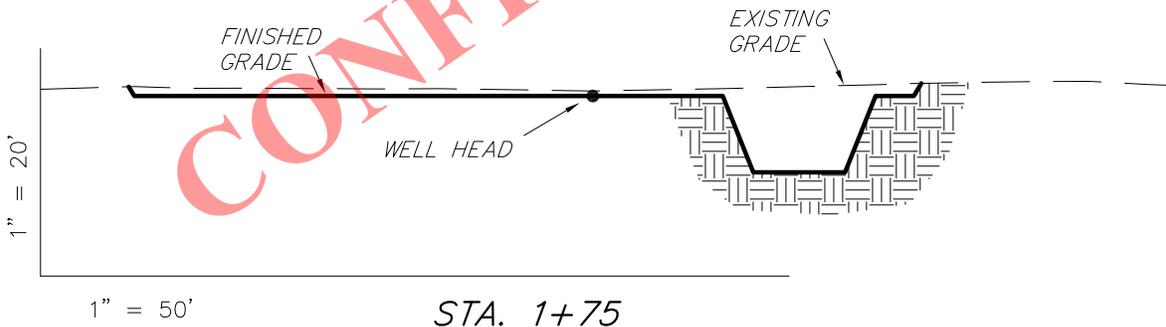
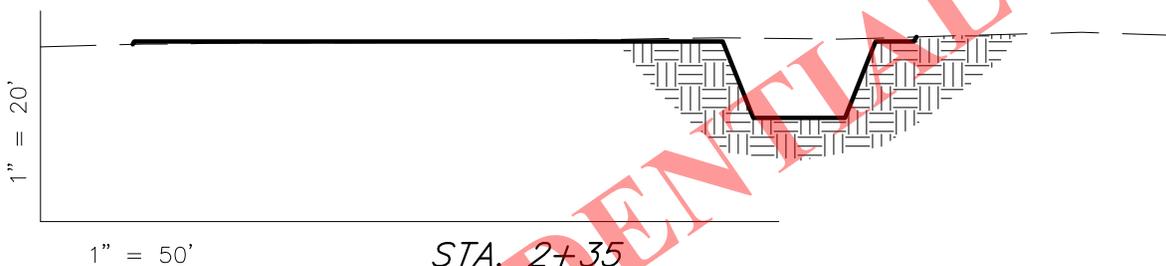
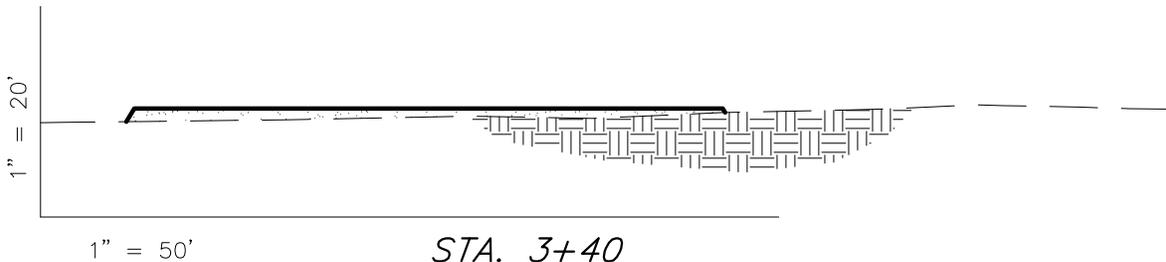
Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

7-10-4-1E

Pad Location: SWNE Section 10, T4S, R1E, U.S.B.&M.



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ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,800	690	Topsoil is not included in Pad Cut	1,110
PIT	640	0		640
TOTALS	2,440	690	1,260	1,750

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: T.P.	DATE SURVEYED: 02-16-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 04-05-11	V1
SCALE: 1" = 50'	REVISED:	

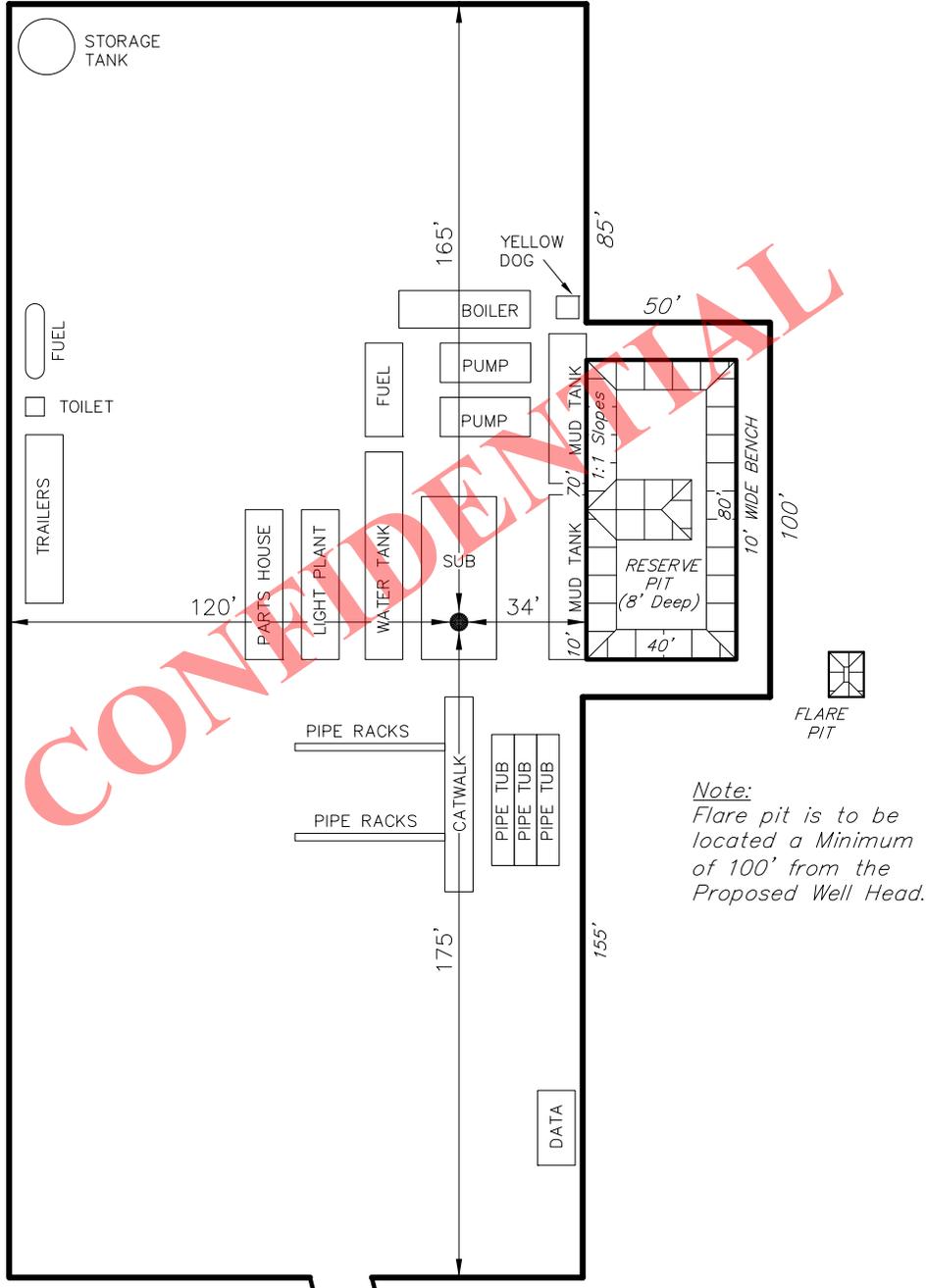
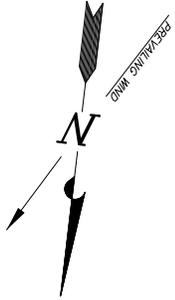
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

7-10-4-1E

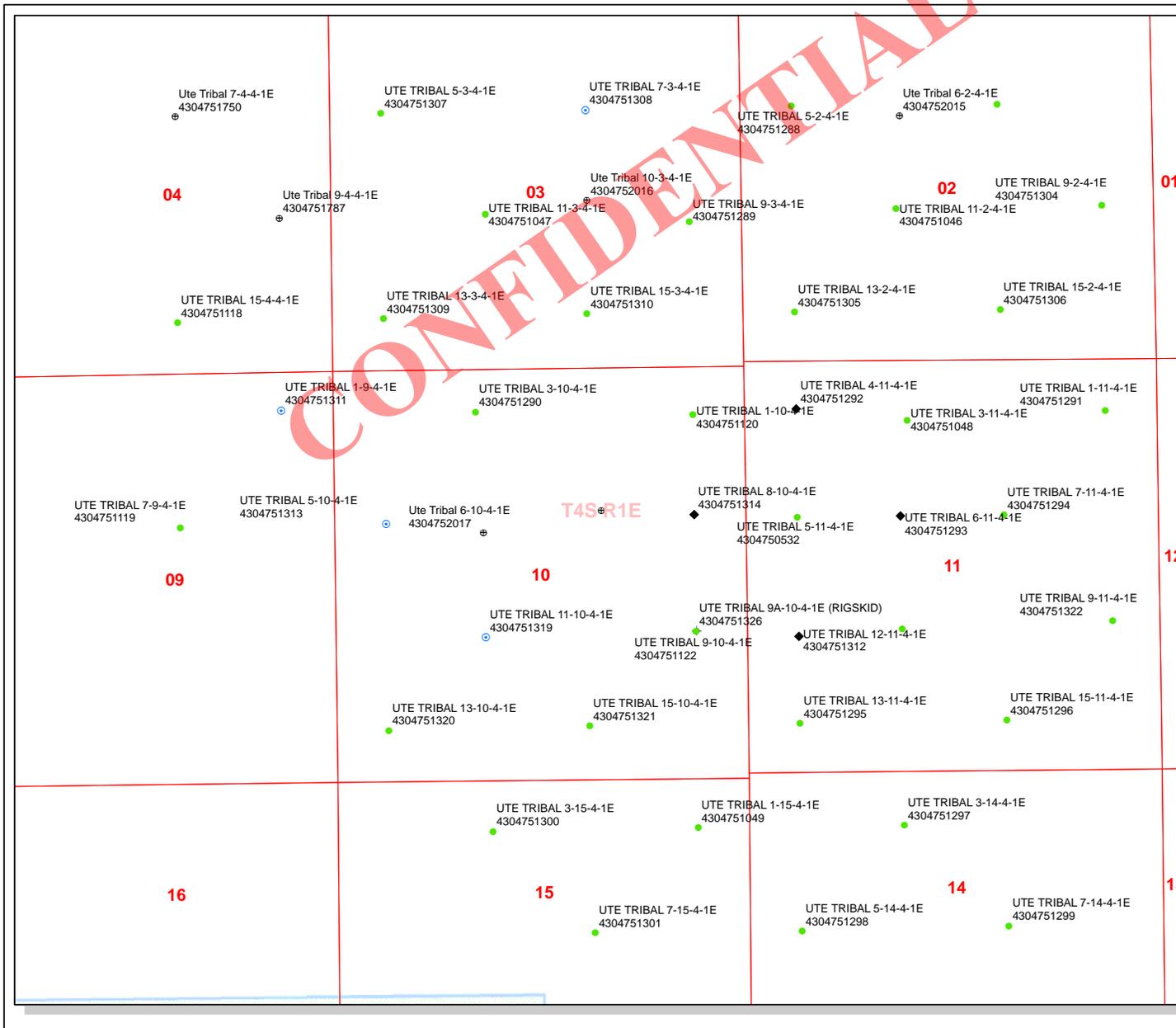
Pad Location: SWNE Section 10, T4S, R1E, U.S.B.&M.



Existing Road

PROPOSED ACCESS ROAD
(Max. 6% Grade)

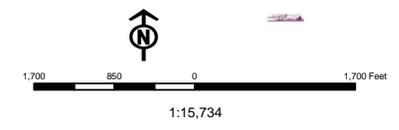
SURVEYED BY: T.P.	DATE SURVEYED: 02-16-11	VERSION:	<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 04-05-11	V1		
SCALE: 1" = 50'	REVISED:			



API Number: 4304752018
Well Name: Ute Tribal 7-10-4-1E
Township T0.4 . Range R0.1 . Section 10
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields STATUS	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WIW - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	





State of Utah

GARY R. HERBERT
Governor

GREG BELL
*Lieutenant
Governor*

Office of the Governor
PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

October 10, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill
Uintah County; Section 10, T4.0S, R1.0E
RDCC Project Number 28723

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance, the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

RECEIVED: October 19, 2011

Diana Mason
October 10, 2011
Page 2

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).
- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja
Director

Soil Type and Characteristics

snow covered and frozen. Silty sands with gravels expected

Erosion Issues N**Sedimentation Issues** Y**Site Stability Issues** N**Drainage Diversion Required?** N

If snow melt reveals a significant drainage it shall be diverted

Berm Required? Y**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	22

1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in an area of cut on the west side of the location. A pit liner is required. Operator commonly uses a 16 mil liner with a felt underliner. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. A minimum freeboard of two feet shall be maintained at all times. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**

No location staking found. Area is flat all around and would be a good location 50 feet in any direction from what I could discern. Snow cover to my knees may have hidden hydrological, topological or sensitive plant species. On Private ground Newfield personnel do not conduct any survey for TES species, Cultural or historic resouces. I could not verify GPS coordinates of proposed location

Chris Jensen
Evaluator

2/20/2013
Date / Time

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**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4680	43047520180000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Coleman Brothers LTD	
Well Name	Ute Tribal 7-10-4-1E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWNE 10 4S 1E U 1845 FNL 1860 FEL GPS Coord (UTM) 596579E 4445221N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

3/13/2013
Date / Time

Surface Statement of Basis

Location is proposed in a good location inside the spacing window. Access road enters the pad from the North. The landowner or its representative was not in attendance for the pre-site inspection.

The soil type is commonly sensitive to erosion but the flat topography at present does not combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The location was not previously surveyed for cultural and paleontological resources as the operator saw fit. I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect topsoil pile from erosion.

Chris Jensen
Onsite Evaluator

2/20/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/21/2011

API NO. ASSIGNED: 43047520180000

WELL NAME: Ute Tribal 7-10-4-1E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNE 10 040S 010E

Permit Tech Review:

SURFACE: 1845 FNL 1860 FEL

Engineering Review:

BOTTOM: 1845 FNL 1860 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.15179

LONGITUDE: -109.86606

UTM SURF EASTINGS: 596579.00

NORTHINGS: 4445221.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6387

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review: 2013-03-20 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill
21 - RDCC - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 7-10-4-1E

API Well Number: 43047520180000

Lease Number: 14-20-H62-6387

Surface Owner: FEE (PRIVATE)

Approval Date: 3/20/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **SEP 23 2011**

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H626387
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. UTE TRIBAL 7-10-4-1E
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. U3-047-52018
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 1845FNL 1860FEL At proposed prod. zone SWNE 1845FNL 1860FEL		10. Field and Pool, or Exploratory UNDESIGNATED
14. Distance in miles and direction from nearest town or post office* 8.9		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T4S R1E Mer SPM UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1845'	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320'	19. Proposed Depth 7715 MD 7715 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5200 GL	22. Approximate date work will start 01/01/2012	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file RLB00100473
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 09/22/2011
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUN 10 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #118196 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 09/26/2011 ()

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

111 RLMCAS

D

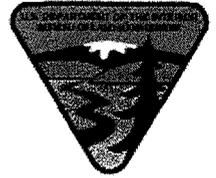


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 7-10-4-1E
API No: 43-047-52018

Location: SWNE, Sec. 10, T4S, R1E
Lease No: 14-20-H62-6387
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

CONDITIONS OF APPROVAL:

- It is recommend that Newfield consult with the Utah Division of Wildlife Resources to minimize impacts to birds, particularly greater sage grouse, protected under the Migratory Bird Treaty Act and to ensure compliance with Federal and State laws protecting Migratory Birds.
- Newfield will not pump surface water from the Green River. Specifically, for Newfield's development, water collection wells will be connected to a centralized pumping station via underground waterlines. The water wells will be developed using conventional drilling methods. Each well will extend to a depth of approximately 100 feet below the surface.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Company shall adhere to all referenced requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.
- Variances shall be granted as requested for the air drilling of the surface hole from Onshore Order 2, Section III as listed in Section 9.0 of the Ute Tribe Green River SOP.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼ ¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

CONFIDENTIAL

Operator Newfield Exploration Rig Name/# Ross #29 Submitted
By Branden Arnold Phone Number 435-401-0223
Well Name/Number UTE TRIBAL 7-10-4-1E
Qtr/Qtr SW/NE Section 10 Township 4S Range 1E
Lease Serial Number 14-20-H62-6387
API Number 43-047-52018

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/7/13 7:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 10/7/13 7:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6387			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: Ute Tribal 7-10-4-1E			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047520180000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1845 FNL 1860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 10 Township: 04.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: UINTAH STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/7/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION				
	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 10/7/13 Drill and set 14' of 14" conductor. Drill f/14' to 548' KB of 12 1/4 hole. On 10/8/13 P/U and run 12 joints of 8 5/8 24# J-55 casing. On 10/9/13 Cement w/300 sx of G neat cement returned +/-10 bbls to pit and bumped plug to 465 psi. Float held for +/- 10 min then cement level started to fall. Cement level dropped +/- 8' filled +/- 4 bbl on back side of csg. Cement level did not fall after about 15 min, washed up.					
NAME (PLEASE PRINT) Cherei Neilson		PHONE NUMBER 435 646-4883			
SIGNATURE N/A		TITLE Drilling Technician DATE 10/17/2013			

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 October 18, 2013**

NEWFIELD

Casing

Conductor

Legal Well Name Ute Tribal 7-10-4-1E		Wellbore Name Original Hole	
API/UWI 43047520180000	Surface Legal Location SWNE 1845 FNL 1860 FEL SEC 10 T4S R1E Mer UBM	Field Name MYTON AREA	Well Type Development
Well RC 500293932	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore	
Wellbore Name Original Hole	Kick Off Depth (ftKB)
Section Des	Size (in)
Conductor	14
Actual Top Depth (MD) (ftKB)	13
Actual Bottom Depth (MD) (ftKB)	27
Start Date	10/7/2013
End Date	10/7/2013

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description Conductor	Set Depth (ftKB) 27	Run Date 10/7/2013	Set Tension (kips)
Centralizers	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
conductor	14	13.500	36.75	H-40		1	14.00	13.0	27.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger					
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)
Slip Description				Set Mechanics	
Setting Procedure					
Unsetting Procedure					

NEWFIELD

Casing

Surface

Legal Well Name Ute Tribal 7-10-4-1E		Wellbore Name Original Hole	
API/UWI 43047520180000	Surface Legal Location SWNE 1845 FNL 1860 FEL SEC 10 T4S R1E Mer UBM	Field Name MYTON AREA	Well Type Development
Well RC 500293932	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	27	10/7/2013	10/7/2013
Vertical	12 1/4	27	548	10/7/2013	10/8/2013

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Surface	Set Depth (ftKB)	542	Run Date	10/8/2013
Centralizers	3		Scratchers	

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.00	13.0	15.0			
Casing Joints With 2' cut off	8 5/8	8.097	24.00	J-55	ST&C	1	42.61	15.0	57.6			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	10	440.56	57.6	498.2			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	498.2	499.2			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	41.44	499.2	540.6			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	540.6	542.1			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements		Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

Liner Hanger				
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)

Slip Description	Set Mechanics
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Setting Procedure

Unsetting Procedure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6387	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Ute Tribal 7-10-4-1E	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047520180000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1845 FNL 1860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 10 Township: 04.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/18/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The above well was placed on production on 11/18/2013 at 14:00 hours.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 11, 2013			
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician	
SIGNATURE N/A		DATE 12/9/2013	

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

5. Lease Serial No.
1420H626387

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 7-10-4-1E

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-047-52018

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
MONUMENT BUTTE

At surface 1845' FNL 1860' FEL (SW/NE) SEC 10 T4S R1E

11. Sec., T., R., M., on Block and
Survey or Area SEC 10 T4S R1E Mer UBM

At top prod. interval reported below 1845' FNL 1860' FEL (SW/NE) SEC 10 T4S R1E

12. County or Parish UINTAH
13. State UT

At total depth 1845' FNL 1860' FEL (SW/NE) SEC 10 T4S R1E

14. Date Spudded
10/07/2013

15. Date T.D. Reached
10/26/2013

16. Date Completed 11/18/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5200' GL 5213' KB

18. Total Depth: MD 7720'
TVD 7718'

19. Plug Back T.D.: MD 7667'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	542'		325 CLASS G			
7-7/8"	5-1/2" E-80	17	0'	7712'		415 Elastiseal		90'	
						430 Bondcem			
						100 Halcem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@7594'	TA@7407'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A) Green River	5635'	7269'	5635' - 7269' MD	0.34	92	
B) Wasatch	7426'	7576'	7426' - 7576' MD	0.34	20	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5635' - 7576' MD	Frac w/ 8000#s of 100 mesh 384970#s of 20/40 white sand in 7959 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/13	11/25/13	24	→	131	56	77			2.5 X 1.75 X 24' RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	5178' 5342'
				GARDEN GULCH 2 POINT 3	5469' 5865'
				X MRKR Y MRKR	5988' 6029'
				DOUGLAS CREEK MRK BI CARBONATE MRK	6183' 6488'
				B LIMESTONE MRK CASTLE PEAK	6632' 6928'
				BASAL CARBONATE WASATCH	7295' 7414'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 12/09/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Summary Rig Activity

Well Name: Ute Tribal 7-10-4-1E

Job Category	Job Start Date	Job End Date

Daily Operations		
Report Start Date	Report End Date	24hr Activity Summary
11/7/2013	11/8/2013	R/U Performers W/L Preform CBL w/ Radial logging tools, Tag PBTD @ 7650' w/ est. cmt top @ 90', POOH L/D log tools PT 10k frac stack chambers flowback and csg. to 6300 high, RIH perf stg. 1
Start Time	End Time	Comment
06:00	09:00	W/ Cameron 10k pres sleeve installed and N/U w/ 10k FV and 10k single blind w/ double 2-1/16 valves, R/U Extreme W/L Hold PJSM and reweir JSA's P/U RIH w/ Radial CBL tag PBTD @ 7650' POOH @ 70' Per min. under 0# Est. cmt top @ 90' L/D logging tools
Start Time	End Time	Comment
09:00	11:00	R/U 4G pres. test unit, test chambers on blind (good) pres. test csg. to 6300# for 10 min. (good) test all components of BOPE and flowback iron 250-300 low for 5 min. and 6300# high for 10 min. (all tests good)
Start Time	End Time	Comment
11:00	12:00	R/U Extreme lub. BOP, RIH w/ 3-1/8 perf guns 2 SPF @ 180 deg. Phasing, perf WSTCH sand as follows-(7575-76')(7566-67')(7556-58')(7514-15')(7383-84')(7468-69')(7440-41')(7426-27') POOH w/ W/L l/d guns, all guns spent
Start Time	End Time	Comment
12:00	15:00	Move in HES begin R/U, spot manlift, light plants, loader & htr run heat hoses tarp in wellhead & SWIFN
Report Start Date	Report End Date	24hr Activity Summary
11/8/2013	11/9/2013	Frac stg. 1 perf and frac stgs. 2 & 3, shoot 1' perf an stg. 4 breakdown and preform DFIT over weekend
Start Time	End Time	Comment
00:00	04:00	
Start Time	End Time	Comment
04:00	07:00	Cont. to R/U HES frac equip. Hold PJSM, & reweir JSA's discuss loc. haz. and the right to shut down the job
Start Time	End Time	Comment
07:00	08:30	STG. 1 Pres. test frac iron to 7200# open well w/ 90# break perfs @ 3848, w/ 5 bbis @ 4.8 bpm, F/ inj rate 5.3 bpm @ 3403 and 8.5 tti bbis, ISIP @ 3149 for FG of 87, 1-min. 2770 4-min.2172, Frac stg. 1 w/ 5k 100 mesh, & 45k 20/40, 50k tti-in 17# delta fluid, Max pres. 3660, Avg. pres. 3380, Max Rt. 42.4, Avg. Rt. 41.7, ISDP @ 3149, and FG. of 87, 5-min.2357, 10-min.2330, 15-min.2314, Shut well in and turn over to Extreme W/L 1142 bwtr
Start Time	End Time	Comment
08:30	09:15	STG. 2 R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CFP @ 7340' and perf stg. # 2 CP-Lime f/ (7267-69')(7254-55')(7233-34')(7226-27')(7212-13')(7203-04') 3 spf @ 120 deg. Phasing POOH L/D setting tool and guns Turn over to HES
Start Time	End Time	Comment
09:15	10:00	STG. 2 Pres. test frac iron to 7200# open well w/ 2311# break perfs @ 6126, w/ 6.8 bbis @ 4.7 bpm, Frac stg. 1 w/ 3k 100 mesh, & 27,060k 30/50 white in 7% KCL Slick wr. Max pres. 3602, Avg. pres. 3409, Max Rt. 46.3, Avg. Rt. 45.9, ISDP @ 2332, and FG. of 77, 5-min.2032, 10-min.1975, 15-min.1963, Shut well in and turn over to Extreme W/L 1372 bwtr
Start Time	End Time	Comment
10:00	11:00	STG. 3 R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CFP @ 7120' perf stg. # 3 CP3 Sand f/ (7044-49') 3 spf @ 120 deg. Phasing POOH L/D setting tool and guns tm over to HES
Start Time	End Time	Comment
11:00	11:30	STG. 3 Pres. test frac iron to 7200# open well w/ 1891# break perfs @ 2770, w/ .8 bbis @ 4.8 bpm, F/ inj rate 5.3 bpm @ 3403 and 8.5 tti bbis, Frac stg. 3 w/ 50.030# 20/40 White in 17# delta fluid, Max pres. 3171, Avg. pres. 2610, Max Rt. 36.1, Avg. Rt. 35.5, ISDP @ 1701, and FG. of 69, 5-min.1654, 10-min.1635, 15-min.1617, Shut well in and turn over to Extreme W/L 650 bwtr
Start Time	End Time	Comment
11:30	12:30	STG. 4 R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CIBP @ 6250' Pres, test plug to 4000# w/ HES (good) bleed pres. of wellbore & perf stg. # 4 DS3 Sand just shooting 1' zone for DFIT test f/ (6175-76') 2 spf @ 180 deg. Phasing POOH L/D setting tool and guns

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Well Name: Ute Tribal 7-10-4-1E

Summary Rig Activity

Start Time	12:30	End Time	13:00	Comment
Start Time	13:00	End Time	14:00	Comment
Start Time	14:00	End Time	00:00	Comment
Report Start Date	11/11/2013	Report End Date	11/12/2013	24hr Activity Summary
Start Time	00:00	End Time	05:00	Check pres. after DFIT over weekend 0#, RIH perf remaining DS3 stg. frac stg. 4 perf and frac stg 5 open well to flowback @ 3 bpm
Start Time	05:00	End Time	07:30	Comment
Start Time	07:30	End Time	10:00	Comment
Start Time	10:00	End Time	11:30	Comment
Start Time	11:30	End Time	13:00	Comment
Start Time	13:00	End Time	22:30	Comment
Start Time	22:30	End Time	23:30	Comment
Start Time	23:30	End Time	00:00	Comment
Report Start Date	11/12/2013	Report End Date	11/13/2013	24hr Activity Summary
Start Time	00:00	End Time	06:00	Cont. to flow back well @ 3 bpm recover ~1200 bbls started recovering oil, SWI R/U Extreme W/L RIH set KP's @ 5540' & 5510' N/D Frac stack N/U D/O stack & PT spot racks & 240 jts. L-80 tbg. MIRUSU, P/U start in hole w/ double barrier BRS and 4-3/4 cone bit
Start Time	06:00	End Time	08:00	Comment
Start Time	08:00	End Time	12:00	Comment

Install Data Trap gauges pres. test HES iron to 7000#, Break perf @ 3418 @ 5.8 bpm w/ 3 bbls, cont. to inj. 9.5 bbls @ 3296 @ 5.8 bpm 12.5 tfl bbls ISIP @ 3295 FG.99 pres. down to 0# in 1 min.

Wait on orders, Re-install Data trap gauges tarp well And SDFN

Travel to loc. check pres. on data traps 0# remove and leave well shut in. R/U extreme w/l pres. test lub RIH F/L @ sur. perf remaining DS3 zone f/ (6161-64')(6146-48')(6125-27') 2 spf @ 180 deg. POOH w/ guns & L/D turn over to HES

STG. 4 Pres. test frac iron to 7200# open well w/ 0# break perfs @ 1438, w/ .9 bbls @ 4.8 bpm, F/ inj rate 5.8 bpm @ 1276 and 6.2 tfl bbls, ISIP @ 929 for FG of .60, 1-min. 230 4-min.85, Frac stg. 1 w/ 257,800 20/40 white 17# delta fluid, Max pres. 2484, Avg. pres. 2272, Max Rt. 33.2, Avg. Rt. 32, ISDP @ 2405, and FG. of .84, 5-min. 2071, 10-min. 1947, 15-min. 1840. Shut well in and turn over to Extreme W/L 2341 bwt

STG. 5 R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CFP @ 5890' tried to perf and had a missrun, POOH check guns (wet) port desk leaked, repair and RIH perf stg. # 5 GB-2.4 & 6 Sand f/ (5816-18) (5769-98')(5775-76')(5664-86')(5635-36') 2 spf @ 180 deg. Phasing POOH L/D setting tool and guns tm over to HES

STG. 5 Pres. test frac iron to 7200# open well w/ 1446# break perfs @ 1683, w/ 2.7 bbls @ 4.8 bpm, Frac stg. 5 w/ 80,900# of 141k 20/40 White in 17# delta fluid, Max pres. 2846, Avg. pres. 2483, Max Rt. 41.1, Avg. Rt. 40.4, ISDP @ 1834, and FG. of .75, 5-min. 1763, 10-min. 1685, 15-min. 1640 1355 bwt (NOTE: in the middle of our 4-5# ramp HES where unable to keep link do to pulling inks to low and getting contaminated wtr. cut sand and went to flush)

Wait for MBT to haul in add. 1100 bbls fresh, and 130 bbls 20% and Preferred H/O to heat fluid

STG. 5 Pres. test frac iron to 7200# open well w/ Frac stg. 5 w/ remaining 58,280 that was cut short due to running out of wtr. during prior frac Max pres. 3273, Avg. pres. 2974, Max Rt. 42.1, Avg. Rt. 40.8, ISDP @ 2059, and FG. of .79, 5-min. 1860, 10-min. 1763, 15-min. 1709 814 bwt

Open well @ 3 bpm

Cont. to flowback well @ 3bpm recovered ~1200 bbls started to see oil SWI,

R/U Extreme W/L RIH set 1st KP @ 5540' w/ 1000# SIP, POOH L/D setting tool bleed well down and perform 30 min. neg. test (good) P/U RIH and set 2nd KP @ 5510' POOH R/D W/L

N/D 10k WTD F/V and single blind ram, also remove Cameron 10k Frac sleeve and X-over spool, N/U 5k WTD single blind ram and double 2-7/8 w/ double 2-1/16 gate valves

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Well Name: Ute Tribal 7-10-4-1E

Summary Rig Activity

Start Time	12:00	End Time	15:00	Comment
Start Time	15:00	End Time	17:30	R/U 4G testers, P/T all chambers on double pipe ram BOP and on single blind (good) test blinds against KP @ 5510' low 250-300 low for 5-min. and 5000 high for 10 min. (good) install tbg. hngr w/ test sub and P/T all components of double BOPE 250-300 low for 5 min. and 5000 high for 10 min. (good)
Start Time	17:30	End Time	19:00	Comment
Start Time	19:00	End Time	00:00	MIRUSU, unload 240 jts. L-80 tbg. prep and tally P/U RIH w/ 4-3/4 Smith rock bit double barrier BRS 1 jt. 2.31 "X" profile nipple followed by 57 jts. EOT @ 1841' SWIFN
Report Start Date	11/13/2013	Report End Date	11/14/2013	Comment
Start Time	00:00	End Time	05:30	24hr Activity Summary Cont. in hole tag 1st KP @ 5510' R/U Pwr Swvl and begin to D/O plugs
Start Time	05:30	End Time	07:00	Comment
Start Time	07:00	End Time	11:00	Comment
Start Time	11:00	End Time	18:00	0# SIO, CONT. TO TALLY & PU & TIH W/ TBG TAG FILL @ 5447'
Start Time	18:00	End Time	19:30	Comment
Start Time	19:30	End Time	00:00	RU GRACO POWER SWIVEL & RIG PUMP, CLEAN OUT 63' OF FILL TO PLUG @ 5510 DRILL OUT PLUG 29 MIN, CONT PU & TIH TAG PLUG @ 5540 DRILL OUT PLUG IN 45 MIN. NO CHANGE IN WELL PRES. CONT PU & TIH W/ TBG TAG FILL @5845 CLEAN OUT 45' OF FILL TO PLUG @ 5890 DRILL OUT PLUG 20 MIN CONT PU & TIH W/ TBG TAG FILL AT 6149 CIRC. WELL CLEAN W/ 180 BLS LD 2 JTS EOT @6159 SWIFN @ 5:30 DRAIN PUMP & EQUIP
Report Start Date	11/14/2013	Report End Date	11/15/2013	Comment
Start Time	00:00	End Time	05:30	24hr Activity Summary Cont. to D/O CIBP RIH & D/O 2 remaining CBP's and D/O float collar and 30' of cmt.
Start Time	05:30	End Time	07:00	Comment
Start Time	07:00	End Time	09:00	Comment
Start Time	09:00	End Time	11:30	550# S1CP, TBG DEAD RU PUMP CONT PU & TIH TAG FILL @ 6149 CLEAN OUT 101' OF FILL TO CIBP @ 6250
Start Time	11:30	End Time	13:00	Comment
Start Time	13:00	End Time		DRILL OUT CIBP W/ 5-8K WOB AND 100-120 RPM PUMP 1.5-2 BPM REVERSE CIRC. W/ PRES. INCREASE OF 500# AFTER D/O OF CIBP FLOW WELL TO PIT UNTIL PRES. WAS LOW ENOUGH TO CONT. IN HOLE

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Well Name: Ute Tribal 7-10-4-1E

Summary Rig Activity

Start Time	13:00	End Time	17:00	Comment
Start Time	17:00	End Time	18:30	Comment
Start Time	18:30	End Time	00:00	Comment
Report Start Date	11/15/2013	Report End Date	11/16/2013	24hr Activity Summary
Start Time	00:00	End Time	05:30	Comment
Start Time	05:30	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	Comment
Start Time	08:00	End Time	09:30	Comment
Start Time	09:30	End Time	11:00	Comment
Start Time	11:00	End Time	15:00	Comment
Start Time	15:00	End Time	17:30	Comment
Start Time	17:30	End Time	19:00	Comment
Start Time	19:00	End Time	00:00	Comment
Report Start Date	11/16/2013	Report End Date	11/17/2013	24hr Activity Summary
Start Time	00:00	End Time	05:30	Comment
Start Time	05:30	End Time	07:00	Comment
Start Time	07:00	End Time	09:00	Comment
Start Time	09:00	End Time	11:00	Comment
Start Time	11:00	End Time	13:00	Comment

CONT PU & TIH W/ TBG TAG PLUG @ 7120 DRILL ON PLUG 2 1/2 HRS W/ 6-8K WOB UNABLE TO MAKE HOLE TBG. BEGAN TO BOUNCE INDICATING LOSS OF CONE OFF BIT HANG BACK POWER SWIVEL POOH ABOVE PERFS TO 5615 RIG WELL UP TO FLOW, DRAIN PUMP AND HOSES OPEN WELL TO FLOW @ 5:00 @ 1.5-2 BPM

Cont. to POOH w/ damaged bit, replace w/ 4-3/4 metal muncher mill RIH D/O cones left on on CBP and remaining 2 plugs

SICP 210# W/ WELL FLOWING W/O TO PROD. TANKS OVERINGHT. RU PUMP CERC WELL W/150 BBLs KCL

POOH W/ TBG. AND D/O BHA

REPLACE 4-3/4 SMITH ROCK BIT (2 OF 3 CONES LEFT ON CBP) M/U 4-3/4 METAL MUNCHER MILL & RIH

TAG PLUG @ 7120' R/U PWR SWVL D/O LEFT CONES ON BTM AND CBP W/ 6-8K WOB @ 120 RPM's

CONT. IN HOLE TAG LAST PLUG @ 7340' D/O IN 15 MIN. CONT. IN TAG FILL @ 7588' C/O FILL TO @ 7604' L/D 2 JTS. EOT @ 7540' DRAIN PUMP LINES & SWI

CP @ 530PSI W/ WELL FLOWING.BLEED DOWN WELL, CONT PU & TIH W/ TBG TAG FILL @7604 CLEAN OUT 63' OF FILL TO PB @ 7667.

DRILL OUT FLOAT COLLAR & CEMENT TO 7697

CIRC WELL W 200 BBLs KCL RACK OUT POWER SWIVEL, TOOH W/ TBG CIRC WELL W/ 80 BBLs & 40 JTS IN HOLE CONT. TO POOH LD 2.31 X- PROFILE NIPPLE, DOUBLE BARRIER POBS & MILL,

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Well Name: Ute Tribal 7-10-4-1E

Summary Rig Activity

Start Time	13:00	End Time	15:00	Comment
Start Time	15:00	End Time	17:30	Comment
Start Time	17:30	End Time	19:00	Comment
Start Time	19:00	End Time	00:00	Comment
Report Start Date	11/18/2013	Report End Date	11/18/2013	24hr Activity Summary
Start Time	00:00	End Time	05:30	P/U pump & rods hang off well RDSUMOL PWOP
Start Time	05:30	End Time	07:00	Comment
Start Time	07:00	End Time	12:00	Comment
Start Time	12:00	End Time	14:30	Comment
Start Time	14:30	End Time	16:00	Comment

Comment
PU & TIH W/BHA AND TBG AS FOLLOWS PERGE VALVE, 2 JTS NOV DESANDER, 4' PUP JT, 1 JT, PSN, 2 JTS, TAC, STAB WASHINGTON RUBBER, CONT TIH W/230 JTS, LAND TBG W/ TBG HANGER,

Comment
ND BOPS & FRAC VALVE, CIRC WELL UNTIL WORKABLE SET TAC W/ 18K TENSION LAND TBG W/ TBG HANGER, NU B-1 ADAPTOR FLANGE W/ TAC @7406.69, PSN @ 7474.72
EOT @ 7593.60, X-OVER TO ROD EQUIP, DRAIN PUMP & EQUIP, SWIFN

Comment
SICP 620#, SITP 120# BLEED DOWN WELL, PU & PRIME NOV 2 1/2 X1 3/4 X24 RHAC PUMP W/ 224 MAX STROKE PU & TIH W/ RODS AS FOLLOWS 32 7/8 8 PER, 153 3/4 4, PER 112 7/8 4 PER, 1-8', 1-6', 1-2 X 7/8 PONY RODS, 1 1/2 X30' POLISH ROD, SEAT PUMP RU PUMPING UNIT, HANG RODS OFF TO UNIT, W/ TBG FULL STROKE PUMP W/ UNIT TO 800 PSI GOOD @ W/ 144 SL & 5 SPM

Comment
Rack out rig equip. RDSUMOL