

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER RW 13D2-24A							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT RED WASH							
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME RED WASH							
6. NAME OF OPERATOR QEP ENERGY COMPANY						7. OPERATOR PHONE 303 308-3068							
8. ADDRESS OF OPERATOR 11002 East 17500 South, Vernal, Ut, 84078						9. OPERATOR E-MAIL debbie.stanberry@questar.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0561			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		347 FSL 821 FWL		SWSW		24		7.0 S		22.0 E		S	
Top of Uppermost Producing Zone		347 FSL 821 FWL		SWSW		24		7.0 S		22.0 E		S	
At Total Depth		347 FSL 821 FWL		SWSW		24		7.0 S		22.0 E		S	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 347			23. NUMBER OF ACRES IN DRILLING UNIT 10							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 332			26. PROPOSED DEPTH MD: 11732 TVD: 11732							
27. ELEVATION - GROUND LEVEL 5427			28. BOND NUMBER ESB000024			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE A-36125/ 49-2153							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement			Sacks	Yield	Weight	
Surf	12.25	9.625	0 - 3994	36.0	N-80 LT&C	0.0	Halliburton Light , Type Unknown			460	3.12	11.0	
							Halliburton Premium , Type Unknown			330	1.47	13.5	
Prod	7.875	4.5	0 - 11732	11.6	HCP-110 LT&C	10.5	Halliburton Light , Type Unknown			670	3.18	11.0	
							Halliburton Premium , Type Unknown			520	1.65	13.5	
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Valyn Davis				TITLE Regulatory Affairs Analyst				PHONE 435 781-4369					
SIGNATURE				DATE 09/14/2011				EMAIL Valyn.Davis@qepres.com					
API NUMBER ASSIGNED 43047519390000				APPROVAL  Permit Manager									

QEP Energy Company
RW 13D2-24A
Summarized Drilling Procedure

1. Construct location per plat.
2. MIRU air drilling rig.
3. Pre-set conductor.
4. Nipple up diverter system.
5. Drill 12-1/4" hole to 3,994' with air/mist.
6. RIH with 9-5/8" 36# N-80 casing and cement same per program.
7. RDMO air drilling rig.
8. MIRU conventional drilling rig.
9. NU and test 5M BOPE.
10. Drill out of 9-5/8" shoe and down to 11,732' using conventional mud systems.
11. Log well. Triple or Quad-Combo (GR, NEU/DEN, IND, RES, SON)
12. RIH with 4-1/2" 11.6# HCP-110 casing and cement same per program.
13. Pressure test casing.
14. ND BOP's and NU remainder of wellhead. Set BPV.
15. RDMO.

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ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
RW 13D2-24A

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated top of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	3,072'
Mahogany	3,944'
Wasatch	6,681'
Mesaverde	9,247'
Sego	11,632'
TD	11,732'

2. Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones

The estimated depths at which the top of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	Green River	3,072'
Gas	Wasatch	6,681'
Gas	Mesaverde	9,247'
Gas	Sego	11,632'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125 (which was filed on May 7, 1964)

ONSHORE OIL & GAS ORDER NO. 1
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or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment

- A. An 11" 5000 psi double ram with blind rams and pipe rams, annular preventer and drilling spool or BOP with 2 side outlets.
- B. All BOP connections subject to pressure shall be flanged, welded or clamped.
- C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.
- D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.
- E. IBOP or float sub available.
- F. Fill up line must be installed above the uppermost preventer.
- G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.	Expected MW(ppg)
17 1/2"	14"	Sfc	60'	Steel	Conductor	None	Used	N/A
12-1/4"	9-5/8"	Sfc	3,994'	36#	N-80	LTC	New	Air
7 7/8"	4-1/2"	Sfc	11,732'	11.6#	HCP-110	LTC	New	10.5

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Casing Strengths:				Collapse	Burst	Tensile (min)
9-5/8"	36#	N-80	LTC	2,370 psi	5,120 psi	820,000 lb.
4 1/2"	11.6#	HCP-110	LTC	8,830 psi	10,710 psi	279,000 lb.

Casing Design Factors

*The casing prescribed above meets or exceeds the below listed design factors.

Burst: 1.2
Collapse: 1.2
Tension: 1.6

Maximum anticipated mud weight: 10.5 ppg
Maximum anticipated surface treating pressure: 7,200 psi

5. Cementing Program

9-5/8" Surface Casing:

Lead Slurry: Surface (TOC) – 3,000'. 460 sks (1409 ft³) Halliburton Extendacem, 1 pps Granulite TR 1/4, 0.125 pps Poly-E-Flake, Slurry Weight 11.0 ppg, 3.12 ft³/sk, 50% XS in open hole only.

Tail Slurry: 3,000' – 3,994'. 330 sks (484 ft³) Halliburton Econocem, 0.2% HR-5 Retarder, 1.0 pps Granulite TR 1/4, 0.125 pps Poly-E-Flake, Slurry Weight 13.5 ppg, 1.47 ft³/sk, 50% XS in open hole.

4-1/2" Production Casing*:

Lead Slurry: 3,000' (TOC) – 9,247'. 670 sks (2,117 ft³) Halliburton Extendacem, 1 pps Granulite 1/4, 0.125 pps Poly-E-Flake. Slurry Weight 11.0 lb/gal, 3.18 ft³/sk, 50% excess over gauge in open hole only.

Tail Slurry: 9,247' – 11,732'. 520 sks (832 ft³), Halliburton Expandacem, 0.3% Super CBL (Expander), 0.6% HR-800 (Retarder), 1 pps Granulite TR ¼, 0.125 pps Poly-E-Flake (LCM). Slurry Weight 13.5 lb/gal, 1.65 ft³/sk, 50% excess over gauge hole.

*Final cement volumes to be calculated from caliper log, if run.

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6. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – Yes
- C. Monitoring equipment on the mud system – PVT/Flow Show
- D. Full opening safety valve on the rig floor – Yes
- E. Rotating Head – Yes
- F. Request for Variance:

Drilling surface hole with air:

A variance from 43 CFR 3160 Onshore Oil and Gas Order #2, Section III Requirements, subsection E. Special Drilling Operations is requested for the specific operation of drilling and setting surface casing on the subject well with a truck mounted air rig. The variance from the following requirements of Order #2 is requested because surface casing depth for this well is 50' into the Mahogany Bench formation and high pressures are not expected.

1. **Properly lubricated and maintained rotating head** – A diverter system in place of a rotating head. The diverter system forces the air and cutting returns to the reserve pit and is used to drill the surface casing.
2. **Blooiie line discharge 100 feet from wellbore and securely anchored** – the blooiie line discharge for this operation will be located 50 to 70 feet from the wellhead. This reduced length is necessary due to the smaller location size to minimize surface disturbance.
3. **Automatic igniter or continuous pilot light on blooiie line** – a diffuser will be used rather than an automatic pilot/igniter. Water is injected into the compressed air and eliminates the need for a pilot light and the need for dust suppression equipment.
4. **Compressors located in the opposite direction from the blooiie line a minimum of 100 feet from the wellbore** – compressors located within 50 feet on the opposite side of the wellbore from the blooiie line and is equipped with a 1) emergency kill switch on the driller's console, 2) pressure relief valves on the compressors, 3) spark arrestors on the motors.
5. **Kill Fluid to control well** – In lieu of having mud products on location to kill the well for an unanticipated kick, QEP will kill the well with water contained in a 400 bbl tank on site. The 400 bbl water tank will also be storage for surface casing cement water.
6. **Deflector on the end of the blooiie line** – QEP will mount a deflector unit at the end of the blooiie line for the purpose of changing the direction

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and velocity of the air and cuttings flow into the reserve pit. Changing the velocity and direction of the cuttings and air will preserve the pit liner. In the event the deflector washes out due to erosion caused by the sand blasting effect of the cuttings, there will be no problem because the deflector is mounted on the very end of the blooie. A washed out deflector will be easily replaced.

7. **Flare Pit** – there will be no need of a flare pit during the surface hole air drilling operation because the blooie line is routed directly to the reserve pit. When the big rig arrives for the main drilling after setting surface casing, a flare box will be installed and all flare lines will be routed to the flare box.
- G. Drilling below the 9-5/8” casing will be done with water based mud. Maximum anticipated mud weight is 10.5 ppg.
- H. No minimum quantity of weight material will be required to be kept on location.
- I. Gas detector will be used from intermediate casing depth to TD.

7. **Testing, logging and coring program**

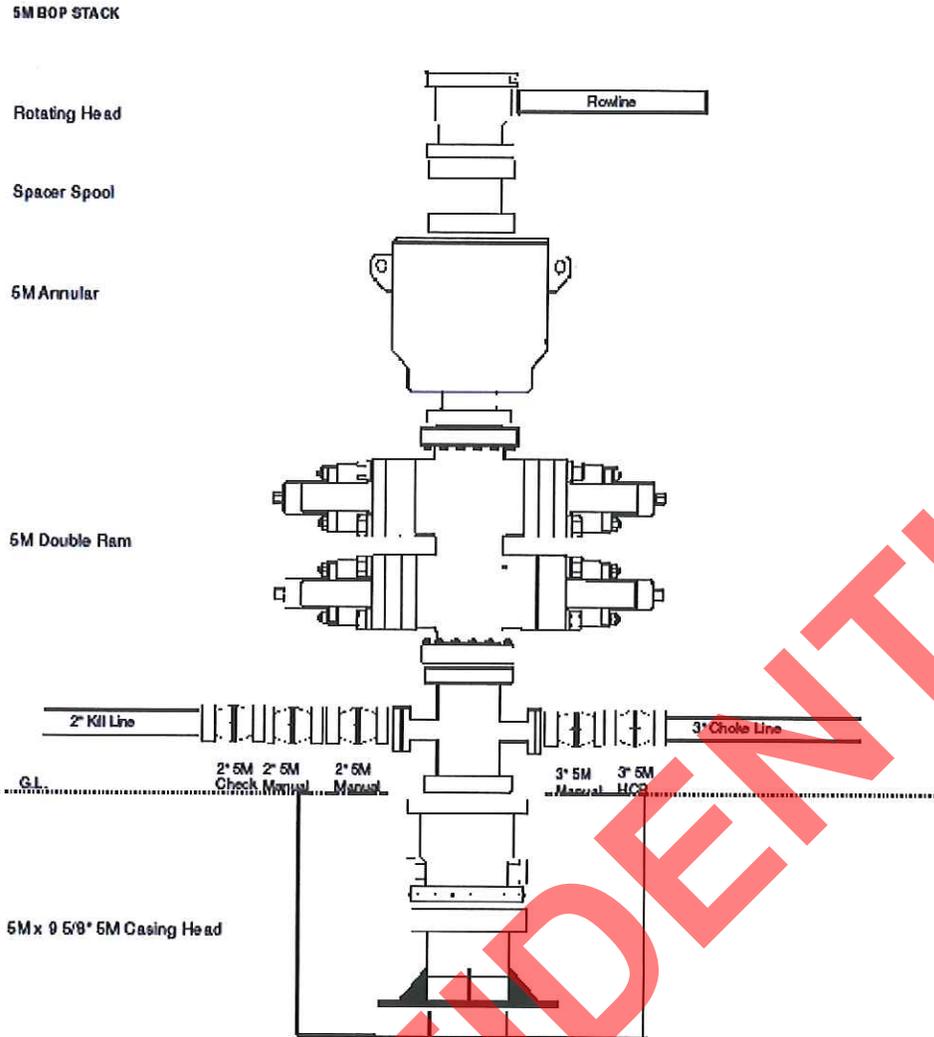
- A. Cores – none.
- B. DST – none anticipated
- C. Logging – Mud logging – Intermediate Casing to TD
OH Logs: GR-SP-Induction, Neutron Density.
- D. Formation and Completion Interval:
– Stimulation will be designed for the particular area of interest as encountered.

8. **Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards**

No abnormal temperatures or pressures are anticipated. Maximum anticipated bottom hole pressure equals approximately 6,406 psi. Maximum anticipated bottom hole temperature is 212° F.

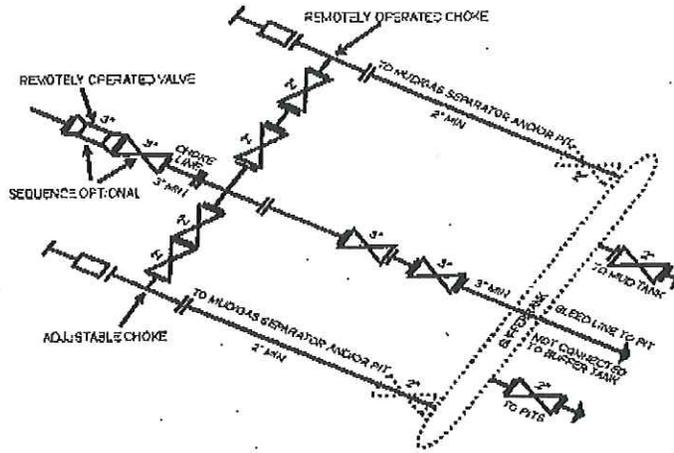
H2S has not been encountered in other wells drilled to similar depths in the general area.

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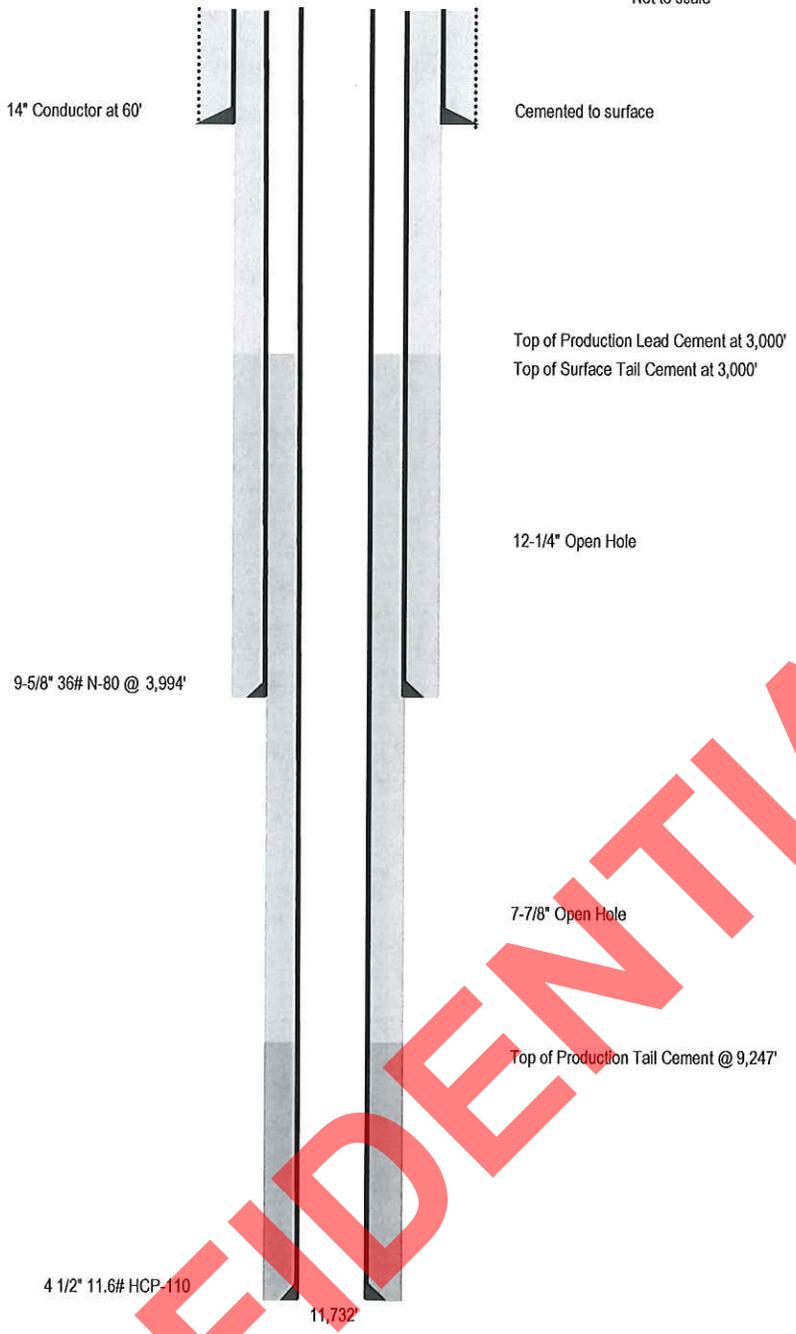


5M CHOKES MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of spooling the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 26L, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.
[54 FR 39528, Sept. 27, 1989]

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RW 13D2-24A
347' FSL & 821' FWL Sec 24 T7S R22E S.L.B.&M.
Uintah County, Utah
KB 5,441'
GL 5,427'



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T7S, R22E, S.L.B.&M.

QEP ENERGY COMPANY

Well location, RW #13D2-24A, located as shown in the SW 1/4 SW 1/4 of Section 24, T7S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-22-11	DATE DRAWN: 08-24-11
PARTY A.F. J.C. K.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	
		QEP ENERGY COMPANY

R R
22 23
E E

N89°56'05"E - 2640.41' (Meas.)

S89°55'46"W - 2639.03' (Meas.)

1938 Brass Cap, Pile of Stones

N00°03'46"W - 5278.63' (Meas.)

24

1938 Brass Cap, Pile of Stones

RW #13D2-24A

Elev. Ungraded Ground = 5427'

1938 Brass Cap

N89°53'26"E 2639.43' (Meas.)

1938 Brass Cap, 0.8' High, Pile of Stones

(NAD 83)
 LATITUDE = 40°11'26.43" (40.190675)

LONGITUDE = 109°23'41.40" (109.394833)

(NAD 27)
 LATITUDE = 40°11'26.56" (40.190711)

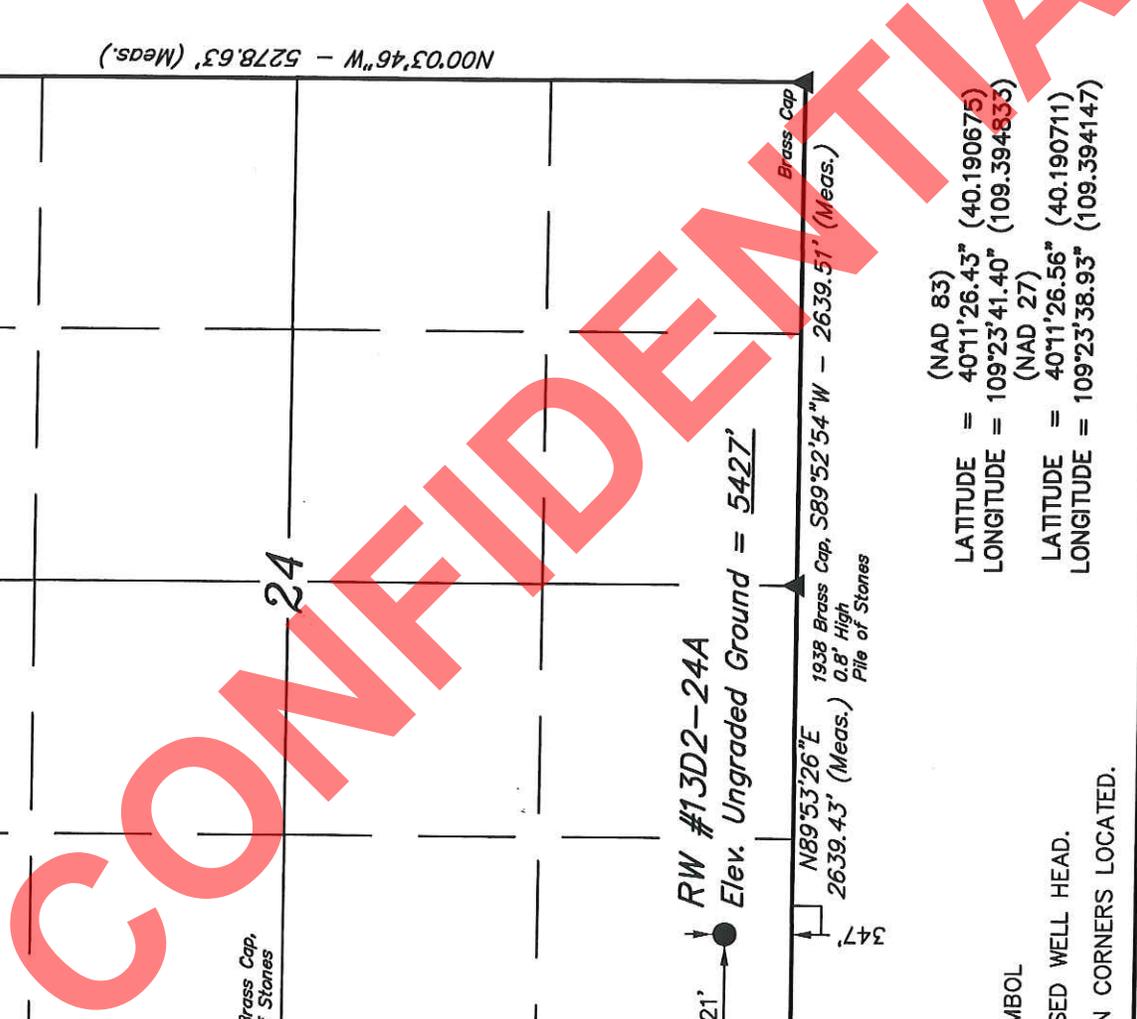
LONGITUDE = 109°23'38.93" (109.394147)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



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RW #13D2-24A

LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T7S, R22E, S.L.B.&M.

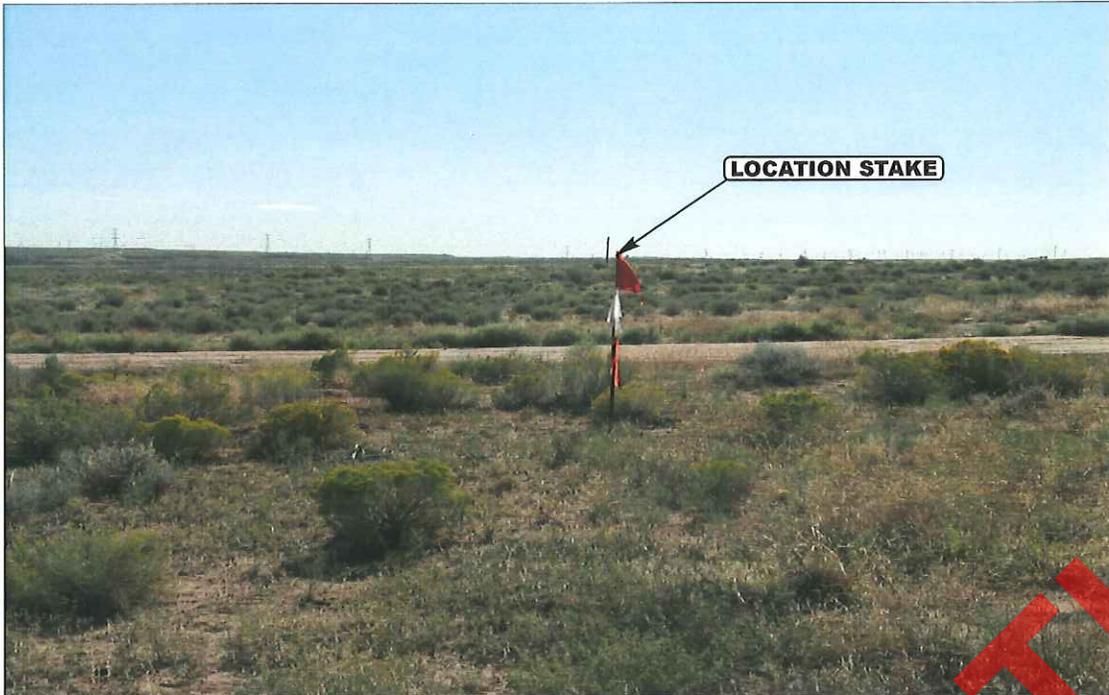


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

08 24 11
MONTH DAY YEAR

PHOTO

TAKEN BY: A.F.

DRAWN BY: S.F.

REVISED: 00-00-00

QEP ENERGY COMPANY

LOCATION LAYOUT FOR

RW #13D2-24A

SECTION 24, T7S, R22E, S.L.B.&M.

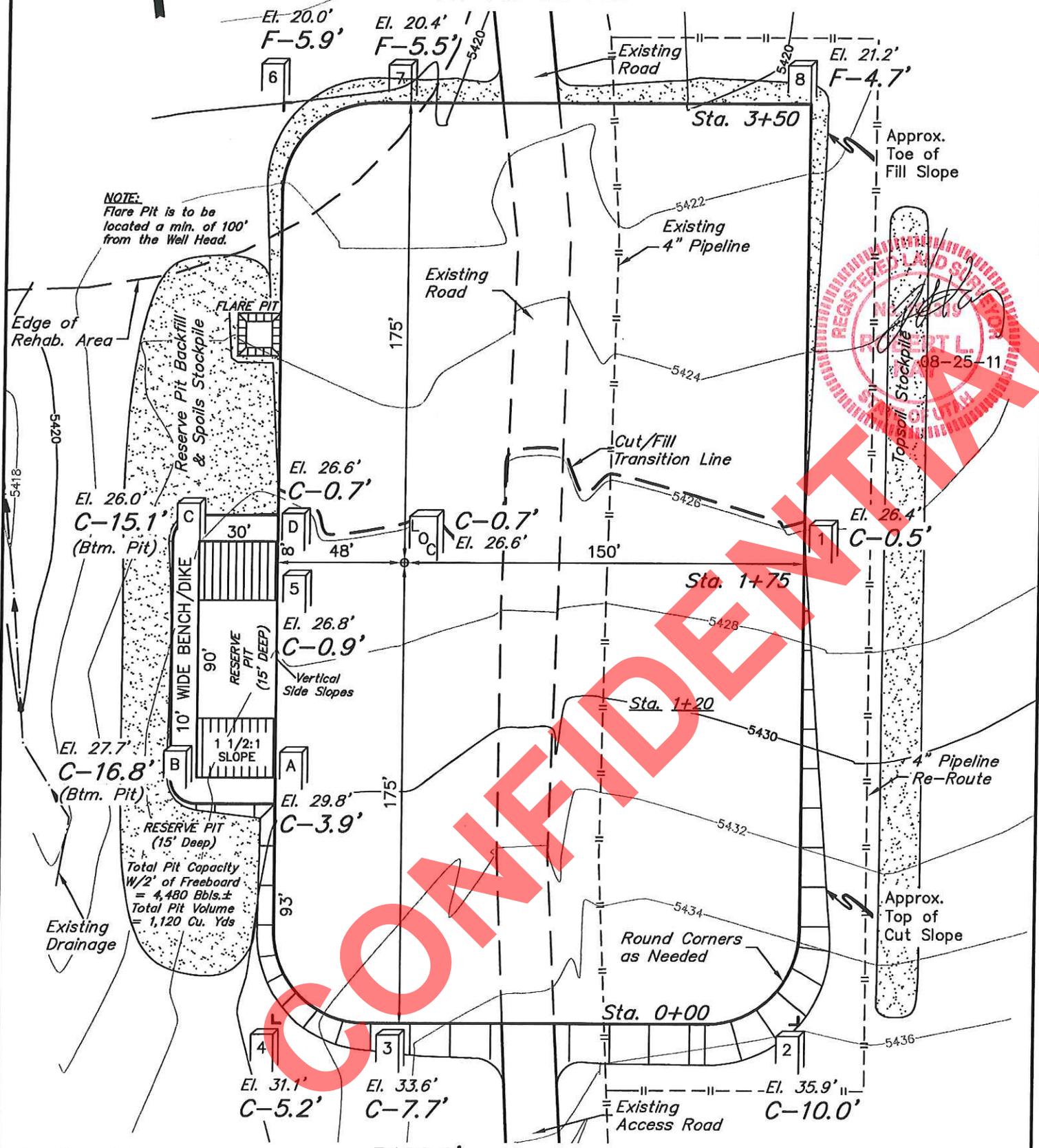
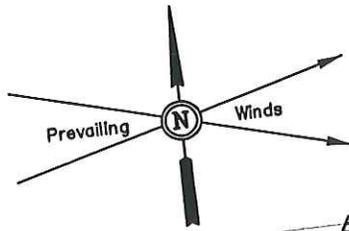
347' FSL 821' FWL

FIGURE #1

SCALE: 1" = 50'

DATE: 08-24-11

DRAWN BY: K.O.



Elev. Ungraded Ground At Loc. Stake = 5426.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5425.9'

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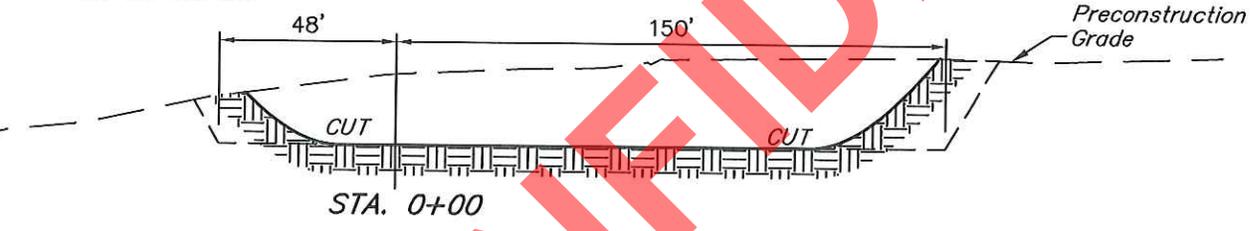
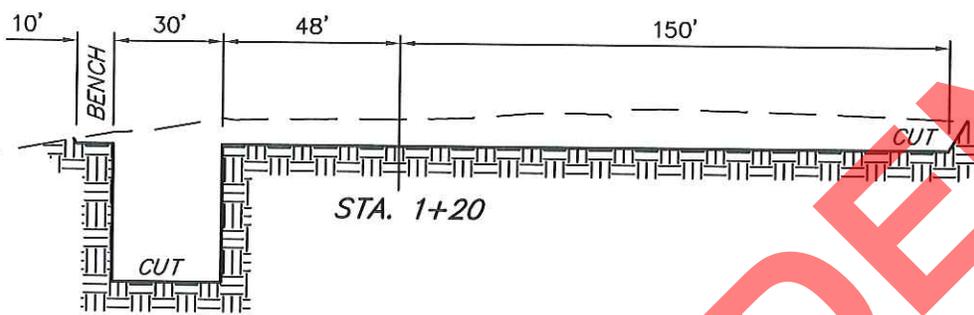
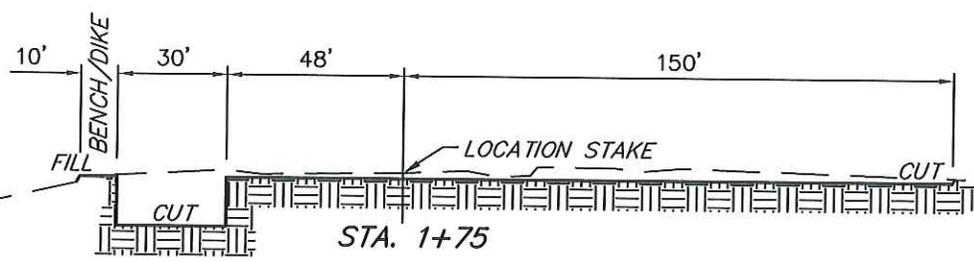
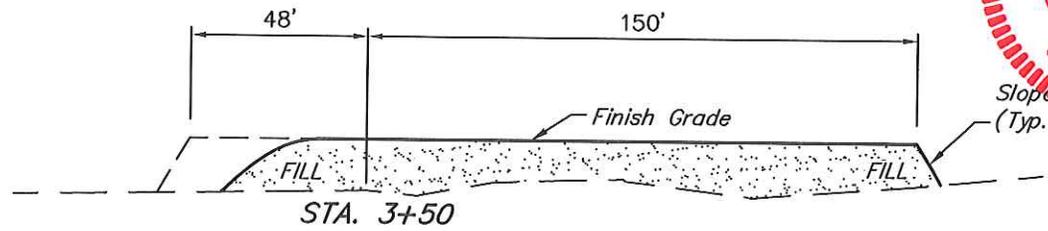
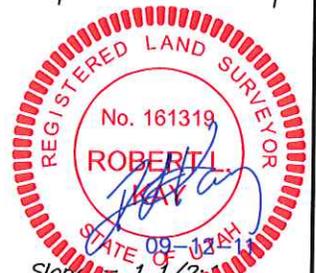
TYPICAL CROSS SECTIONS FOR

**RW #13D2-24A
SECTION 24, T7S, R22E, S.L.B.&M.
347' FSL 821' FWL**

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-24-11
DRAWN BY: K.O.
REV: 09-12-11



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 2.182 ACRES
PIPELINE DISTURBANCE = ± 0.079 ACRES
TOTAL = ± 2.261 ACRES

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,560 Cu. Yds.
Remaining Location	=	7,240 Cu. Yds.
TOTAL CUT	=	8,800 CU.YDS.
FILL	=	4,080 CU.YDS.

EXCESS MATERIAL	=	4,720 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,120 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	2,600 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QEP ENERGY COMPANY

TYPICAL RIG LAYOUT FOR

RW #13D2-24A

SECTION 24, T7S, R22E, S.L.B.&M.

347' FSL 821' FWL

FIGURE #3

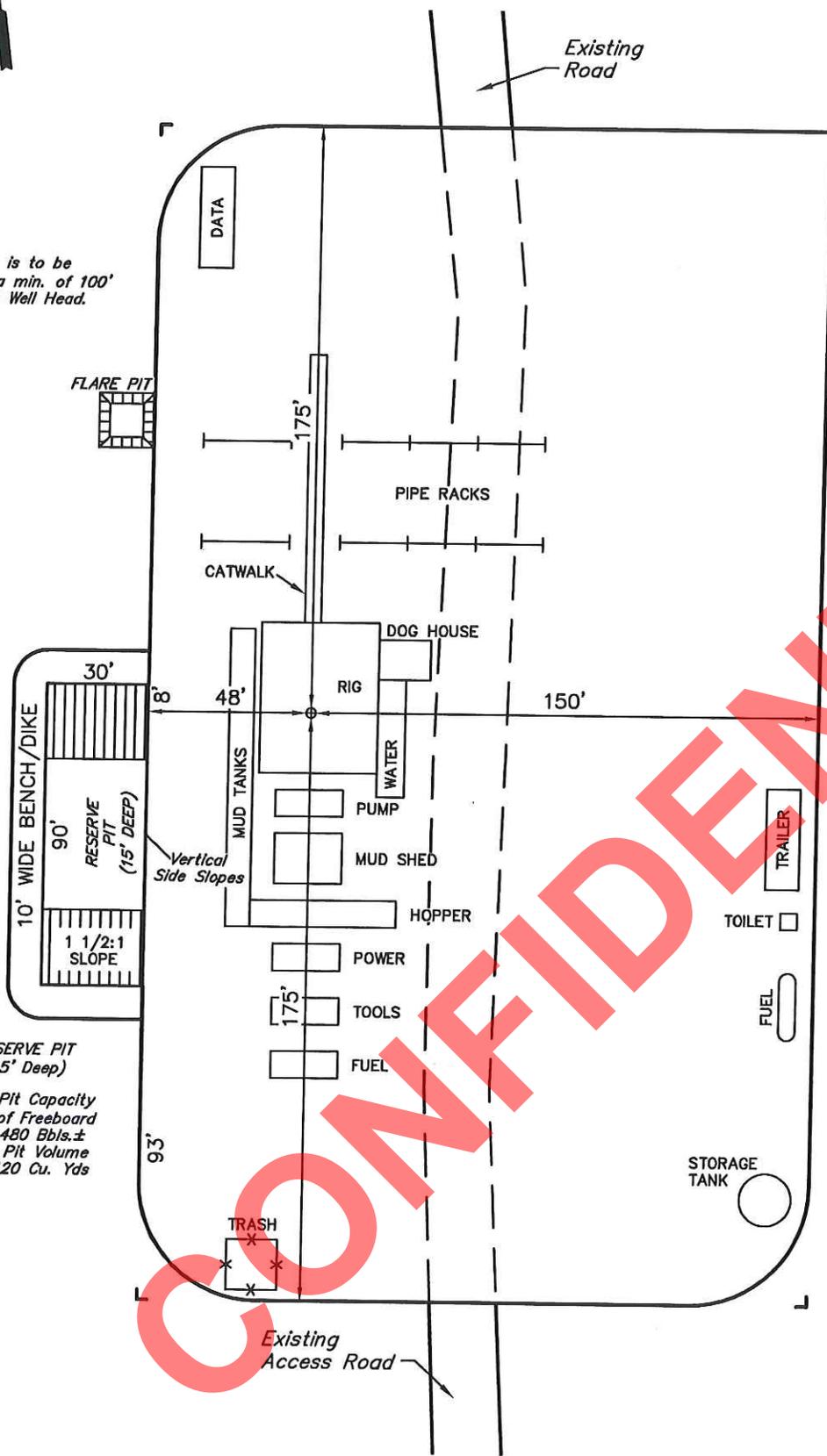
SCALE: 1" = 50'

DATE: 08-24-11

DRAWN BY: K.O.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



RESERVE PIT
(15' Deep)
Total Pit Capacity
W/2' of Freeboard
= 4,480 Bbls.±
Total Pit Volume
= 1,120 Cu. Yds

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QEP ENERGY COMPANY

PRODUCTION FACILITY LAYOUT FOR

RW #13D2-24A

SECTION 24, T7S, R22E, S.L.B.&M.

347' FSL 821' FWL

FIGURE #4

SCALE: 1" = 50'

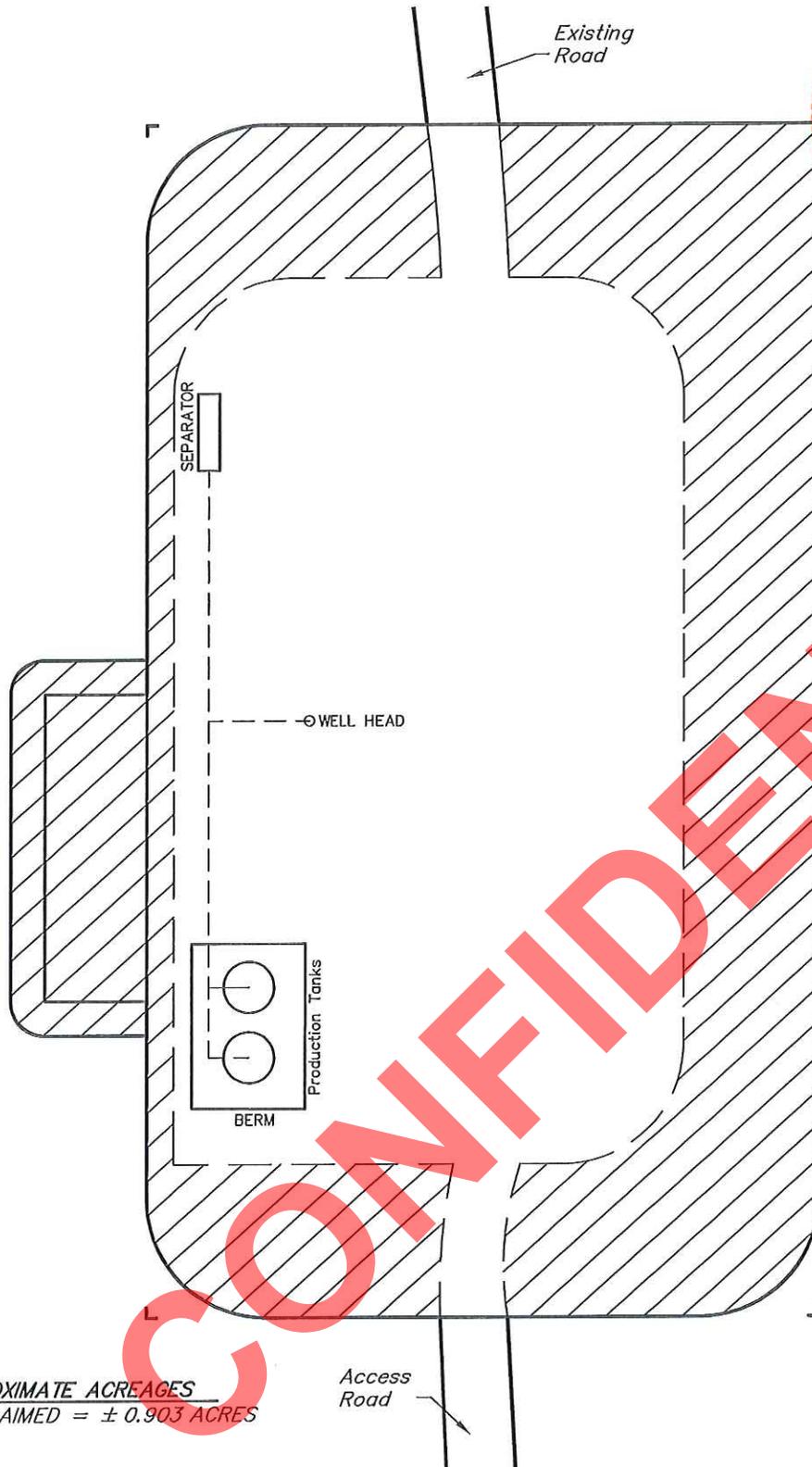
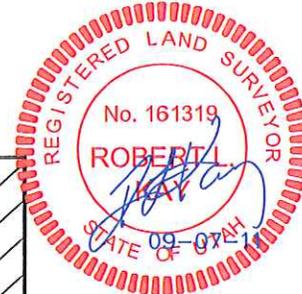
DATE: 08-24-11

DRAWN BY: K.O.

REV: 09-07-11



Existing Road



SEPARATOR

WELL HEAD

Production Tanks

BERM

Access Road

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.903 ACRES

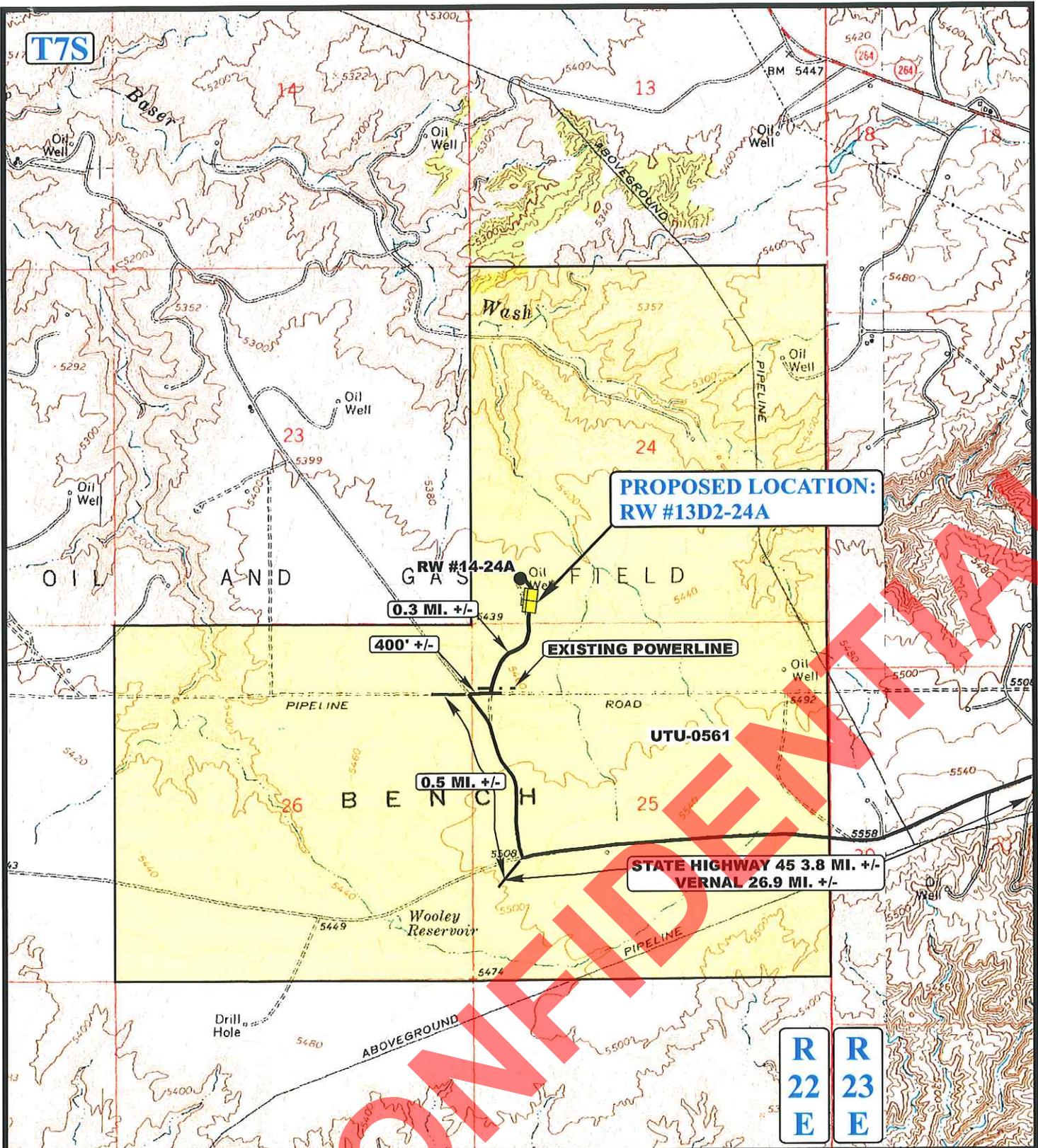
 RECLAIMED AREA

QEP ENERGY COMPANY
RW #13D2-24A
SECTION 24, T7S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 19.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 400' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 27.8 MILES.

CONFIDENTIAL



**PROPOSED LOCATION:
RW #13D2-24A**

**RW #14-24A
0.3 MI. +/-**

400' +/-

EXISTING POWERLINE

0.5 MI. +/-

**STATE HIGHWAY 45 3.8 MI. +/-
VERNAL 26.9 MI. +/-**

**R 22 E
R 23 E**

LEGEND:

- EXISTING ROAD
- - - EXISTING POWER LINE

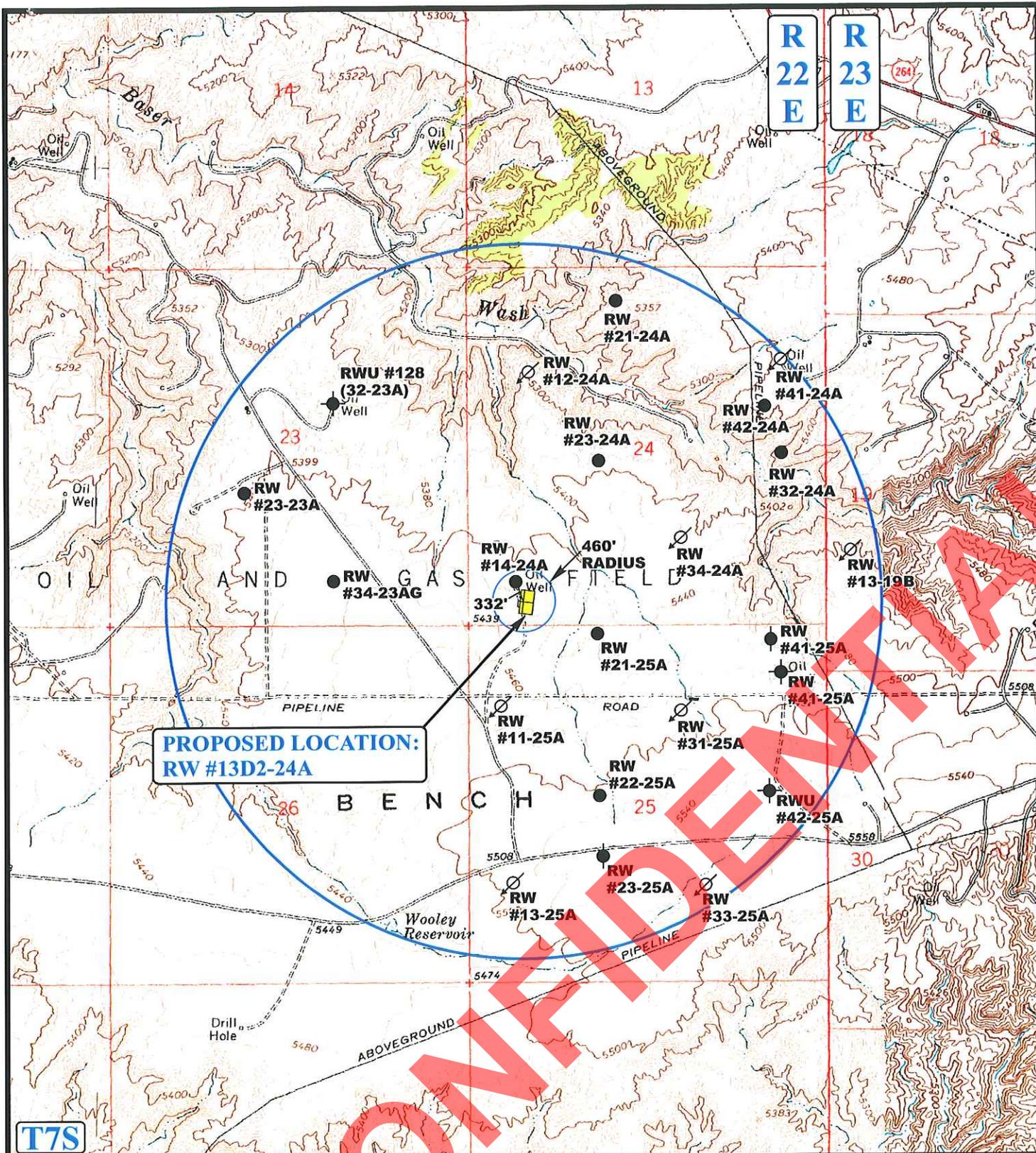


QEP ENERGY COMPANY

**RW #13D2-24A
SECTION 24, T7S, R22E, S.L.B.&M.
347' FSL 821' FWL**

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	08 24 11 MONTH DAY YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: S.F. REVISED: 00-00-00	



**PROPOSED LOCATION:
RW #13D2-24A**

T7S

- LEGEND:**
- ⊘ DISPOSAL WELLS
 - PRODUCING WELLS
 - ⊖ SHUT IN WELLS
 - ⊙ ABANDONED WELLS
 - ⊙ TEMPORARILY ABANDONED

QEP ENERGY COMPANY

**RW #13D2-24A
SECTION 24, T7S, R22E, S.L.B.&M.
347' FSL 821' FWL**

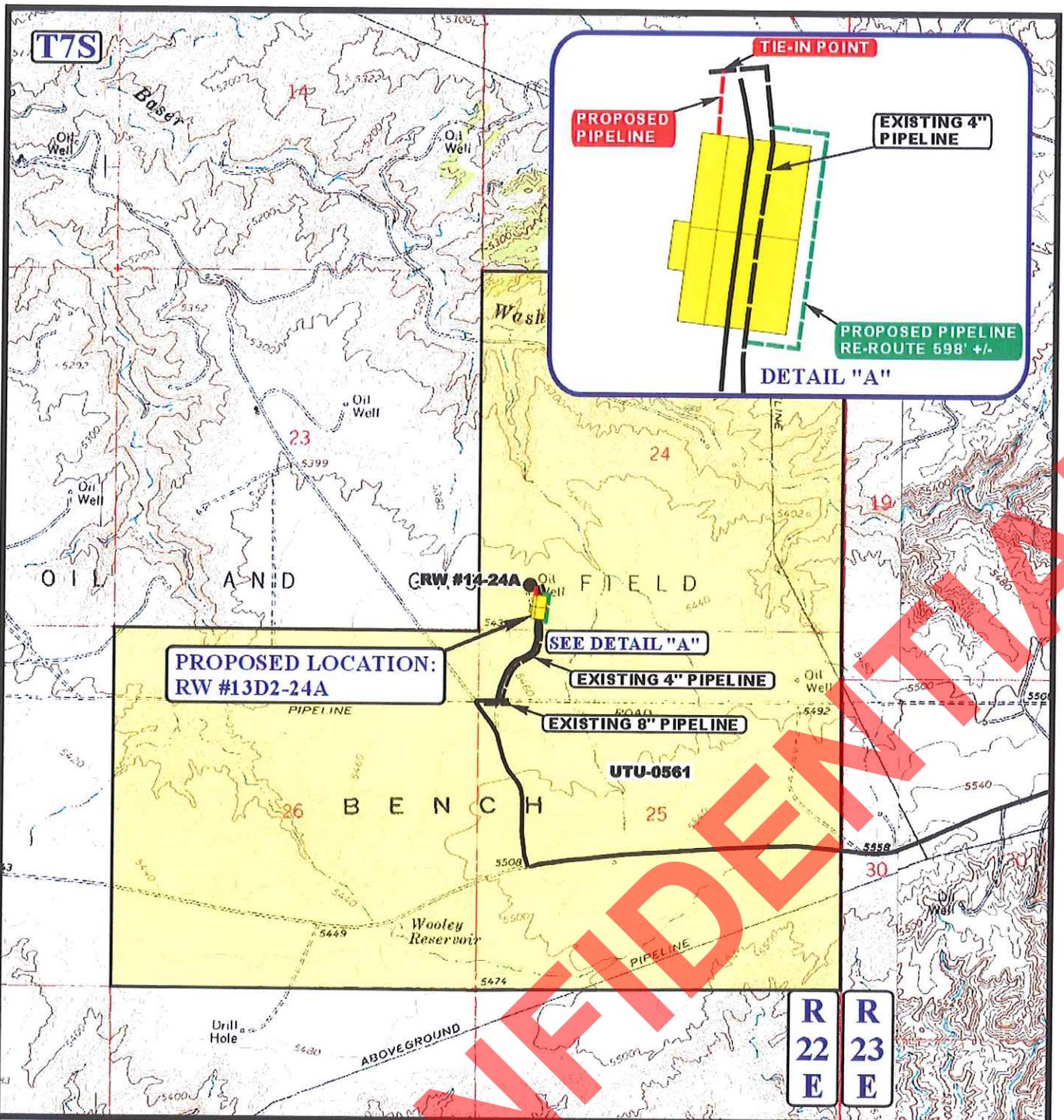


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 24 11
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.F. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 115' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

QEP ENERGY COMPANY

RW #13D2-24A
SECTION 24, T7S, R22E, S.L.B.&M.
347' FSL 821' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1313



TOPOGRAPHIC MAP 08 24 11
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.F. REVISED: 09-09-11

D
TOPO

QEP ENERGY COMPANY
REFERENCE MAP: AREA OF VEGETATION
RW #13D2-24A
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 24, T7S, R22E, S.L.B.&M.



NOTE:

BEGINNING OF REFERENCE AREA

NAD 83 Z12 UTM NORTHING: 14599957.616

NAD 83 Z12 UTM EASTING: 2088796.971

(NAD 83) LATITUDE: 40.189950

(NAD 83) LONGITUDE: -109.394511

END OF REFERENCE AREA

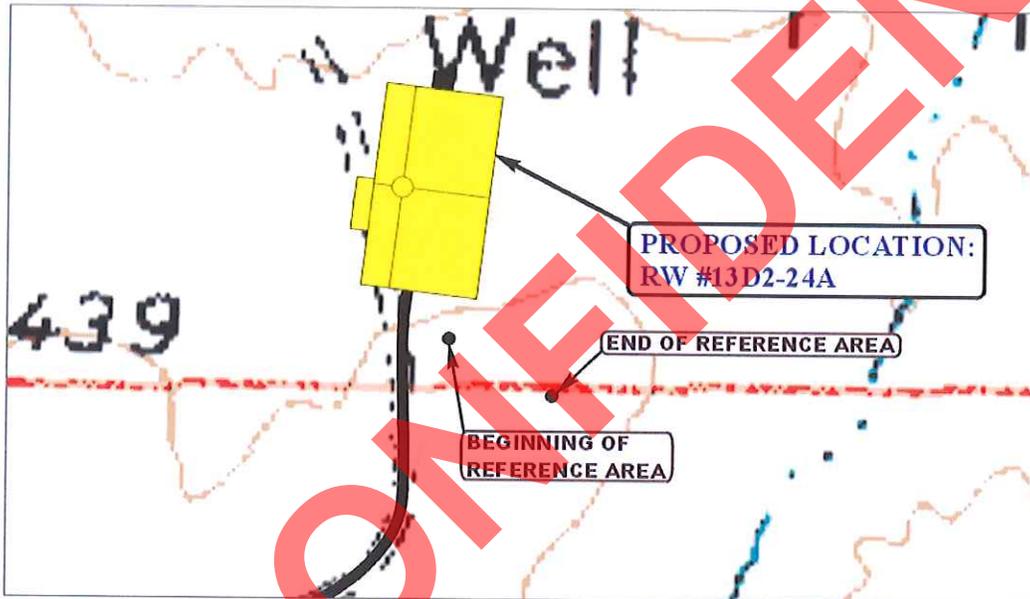
NAD 83 Z12 UTM NORTHING: 14599864.686

NAD 83 Z12 UTM EASTING: 2088974.043

(NAD 83) LATITUDE: 40.189686

(NAD 83) LONGITUDE: -109.393883

PHOTO: VIEW FROM BEGINNING OF REFERENCE AREA



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

- Since 1964 -

SCALE: 1" = 300'

09	09	11
MONTH	DAY	YEAR

REF.

TAKEN BY: A.F.	DRAWN BY: S.F.	REVISED: 00-00-00
----------------	----------------	-------------------

Additional Operator Remarks

QEP Energy Company proposes drill a vertical gas well to a depth of 11,732' to test the Mesa Verde Formation. The 10- and 20-acre Mesa Verde wells being proposed are part of a pilot program that is instrumental in QEP's determination of ultimate well density in the Red Wash field.

If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see Onshore Order No. 1.

Please be advised that QEP Energy Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Energy Company via surety as consent as provided for the 43 CFR 3104.2.

CONFIDENTIAL

**QEP ENERGY COMPANY
RW 13D2-24A
347' FSL 821' FWL
SWSW, SECTION 24, T7S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-0561**

**ONSHORE ORDER NO. 1
MULTI – POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the RW 13D2-24A on September 8, 2011. Weather conditions were sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Kevin Sadlier	Bureau of Land Management
Holly Sadlier	Bureau of Land Management
Stephanie Tomkinson	QEP Energy Company
Ryan Angus	QEP Energy Company
Valyn Davis	QEP Energy Company
Andy Floyd	Uintah Engineering & Land Surveying

1. Existing Roads:

The proposed well site is approximately 28 miles South of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

All existing roads will be maintained and kept in good repair during all phases of operation.

2. Planned Access Roads:

No new access road is proposed. The access to be used is the access to the existing RW 14-24A location. Graveling or capping the roadbed will be performed as necessary to provide a well constructed safe road. Should conditions warrant, rock, gravel or culverts will be installed as needed.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the

largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed.

All loading lines will be placed inside the berm surrounding the tank batteries.

All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a color approved by the State.

It was determined on the onsite by the BLM VFO AO that the facilities will be painted Covert Green.

Refer to Topo Map D for the location of the proposed pipeline.

The proposed surface pipeline will be constructed utilizing existing disturbed areas to minimize surface disturbance. No construction activities will be allowed outside of the proposed pipeline.

Prior to construction, the Permittee will develop a plan of installation to minimize surface disturbance. Pipe will be strung along the pipeline route with either a flatbed trailer and rubber tired backhoe or a tracked typed side boom. Where surface conditions do not allow the pipe to be strung using conventional methods, the Permittee will utilize pull sections to run the fabricated pipe through the area from central staging areas along the pipeline route.

Upon completion of stringing activities the Permittee will fabricate the pipeline on wooden skids adjacent to the centerline of the pipeline route using truck mounted welding machines. All fabricated piping will be lowered off of the wooden skids and placed along the centerline. Upon completion of all activities, the wooden skids will be removed from the pipeline route using a flatbed truck or flatbed truck and trailer.

When the surface terrain prohibits the Permittee from safely installing the pipeline along the pipeline route, grading of the route will be required. Prior to installing the pipeline in these areas a plan will be developed to safely install the pipeline while minimizing grading activities and surface disturbances. Additionally, erosion control Best Management Practices will be installed as needed prior to the start of any grading activities. Surface grading will be limited to what is needed to safely install the pipeline. Track type bulldozers and track type backhoes will be utilized for grading activities.

Upon completion of the pipeline installation, the pipeline route will be restored to the pre-disturbance surface contours.

The proposed pipeline will be a surface 10" or smaller, 115' in length, containing .079 acres.

The existing 4" pipe line will be re-routed to the north side of the pad in order to run a safe operation. The proposed pipeline re-route will be approximately 598' in length, containing approximately .411 acres.

Road Crossings

Fusion Bond or concrete coated pipe will be used for all road crossings to alleviate future corrosion.

All pipe and fittings used for road crossings will be prefabricated within the proposed pipeline route to minimize the duration of open pipe trench across the roadway. Pipe used for road crossings will be isolated on each end with a flange set and insulation kit and cathodically protected with a magnesium type anode. Adequately sized equipment will be used for minor and major road crossings. Depth of cover for minor roads will be >4' and the depth of cover for major roads will be >6'.

Prior to lowering the pipe in the trench, the Permittee will "Jeep" the pipe to locate and repair any Holidays in the pipe coating. Upon lowering the pipe in the trench, 6" of bedding and a minimum of 6" of shading will be installed to protect the pipe using either native soils <1" in diameter or imported sand. Pipe trenches that extend across gravel roads will be backfilled with native soils to within 8" of the driving surface and capped with 3/4" road base. Pipe trenches that extend across asphalt paved roads will be backfilled to 4" of the driving surface with 3/4" road base and capped asphalt material.

5. Location and Type of Water Supply:

Water for drilling purposes would be obtained from Wonsits Valley Water Right # A 36125 (which was filed on May 7, 1964) or Red Wash Water Right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids including salts and chemicals will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 6 months after drilling is terminated.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

It will be determined at the on-site inspection if a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner, a minimum of 20 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place.

No trash or scrap will be disposed of in the pit.

Reserve pit leaks are considered an undesirable event and will be orally reported to the AO.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days.

After the 90 day period, the produced water will be contained in tanks on location and then hauled by truck to one of the following pre-approved disposal sites:

Red Wash Disposal well located in the SESE, Section 28, T7S, R23E,
West End Disposal located in the NESE, Section 28, T7S, R22E.

Produced water, oil, and other byproducts will not be applied to roads or well pads for the control of dust or weeds. The dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site. The spills will be reported to the AO and other authorities as appropriate.

A chemical porta-toilet will be furnished with the drilling rig. The chemical porta-toilet wastes will be hauled to Ashley Valley Sewer and Water System for disposal.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig. All trash and waste material will be hauled to the Uintah County Landfill.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas. Specific APD's shall address any modifications from this policy.

8. **Ancillary Facilities:**

None anticipated.

9. **Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram rig orientation, parking areas, and access roads, as well as the location of the following:

The reserve pit.

The stockpiled topsoil will not be used for facility berms. All brush removed from the well pad during construction will be stockpiled with topsoil.

The flare pit or flare box will be located downwind from the prevailing wind direction.

Any drainage that crosses the well location will be diverted around the location by using ditches, water diversion drains or berms. If deemed necessary at the on-site, erosion drains may be installed to contain sediments that could be produced from access roads and well locations.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Fencing Requirements:**

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. All wire shall be stretched using a stretching device before it is attached to corner posts.

The reserve pit will be fenced on three (3) sides during drilling operations. The fourth side will be put in place when the rig moves off location. The pit will be fenced and maintained until it is backfilled. If drilling operations does not commence within 3 days, the fourth side of the fence will be installed

11. Plans for Reclamation of the Surface:

Please refer to QEP Energy Company Uinta Basin Division Reclamation Plan

Site Specific Procedures:

Site Specific Reclamation Summary:

Reclamation will follow Questar Exploration and Production Company, Uinta Basin Division's Reclamation Plan, September 2009 (Questar's Reclamation Plan) and the BLM Green River District Reclamation Guidelines.

All trash and debris will be removed from the disturbed area.

The disturbed area will be backfilled with subsoil.

Topsoil will be spread to an even, appropriate depth and disked if needed.

Water courses and drainages will be restored.

Erosion control devices will be installed where needed.

Seeding will be done in the fall, prior to ground freeze up.

Seed mix will be submitted to a BLM AO for approval prior to seeding.

Monitoring and reporting will be conducted as stated in Questar's Reclamation Plan. A reference site has been established and is included in this application. A sundry notice (Form 3160.5), for the Weed Data Sheet will be filed at a later date.

It was determined and agreed upon that there is 4" inches of top soil.

12. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

13. Other Information:

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted on August 30, 2011, Moac Report No. 11-249 by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A Class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted on September 2, 2011 **IPC # 11-147** by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP Energy Company will provide Paleo monitor if needed.

Per the onsite on September 8, 2011, the following items were requested/discussed.

During construction, caution will be taken to keep spoils out of the drainage near corner #5.

There is a Burrowing Owl Stipulation from March 1 to August 31. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Red-tailed Hawk Stipulation from March 15 to August 15. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

CONFIDENTIAL

Lessee's or Operator's Representative & Certification:

Valyn Davis
Regulatory Affairs Analyst
QEP Energy Company
11002 East 17500 South
Vernal, UT 84078
(435) 781-4369

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

QEP Energy Company is considered to be the operator of the subject well. QEP Energy Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104.2 for lease activities is being provided by Bond No. ESB000024

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operations; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

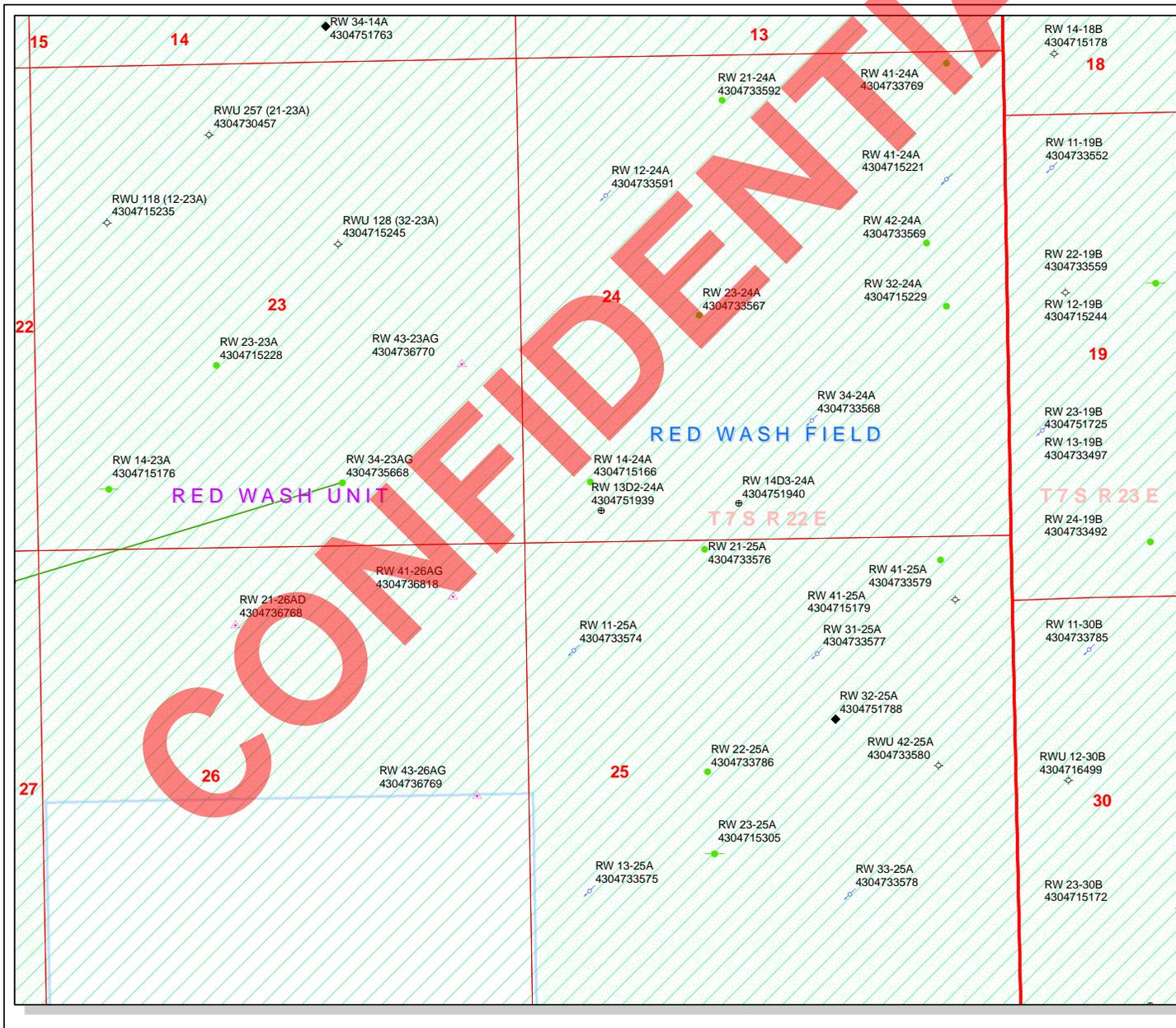


Valyn Davis

9/14/2011

Date

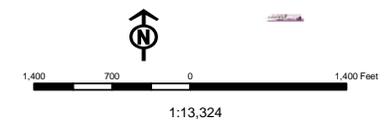
CONFIDENTIAL



API Number: 4304751939
Well Name: RW 13D2-24A
Township T0.7 . Range R2.2 . Section 24
Meridian: SLBM
Operator: QEP ENERGY COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	DPS - Operation Suspended
PP GEOTHERML	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well
Sections	
Township	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

September 16, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2011 Plan of Development Red Wash Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Red Wash Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MESA VERDE)		
43-047-15240	RWU 43-13A Sec 13	T07S R22E 1934 FSL 0670 FEL *
43-047-15245	RWU 32-23A Sec 23	T07S R22E 1981 FNL 1982 FEL *
43-047-15279	RWU 32-33A Sec 33	T07S R22E 1976 FNL 1977 FEL *
43-047-16478	RWU 12-27A Sec 27	T07S R22E 2038 FNL 0684 FWL *
43-047-51938	RWU 12A2-28B Sec 28	T07S R23E 2375 FSL 0860 FWL
43-047-51939	RWU 13D2-24A Sec 24	T07S R22E 0347 FSL 0821 FWL
43-047-51940	RWU 14D3-24A Sec 24	T07S R22E 0394 FSL 2320 FWL
43-047-51948	RWU 24-30B Sec 30	T07S R23E 0821 FSL 1441 FWL

* Re-entry of abandoned Green River well.

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov,
c=US
Date: 2011.09.16 13:38:14 -06'00'

bcc: File - Red Wash Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-16-11

RECEIVED: September 16, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/14/2011

API NO. ASSIGNED: 43047519390000

WELL NAME: RW 13D2-24A

OPERATOR: QEP ENERGY COMPANY (N3700)

PHONE NUMBER: 435 781-4369

CONTACT: Valyn Davis

PROPOSED LOCATION: SWSW 24 070S 220E

Permit Tech Review:

SURFACE: 0347 FSL 0821 FWL

Engineering Review:

BOTTOM: 0347 FSL 0821 FWL

Geology Review:

COUNTY: UINTAH

LONGITUDE: -109.39405

LATITUDE: 40.19070

NORTHINGS: 4449950.00

UTM SURF EASTINGS: 636708.00

FIELD NAME: RED WASH

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0561

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
 - Bond: FEDERAL - ESB000024
 - Potash
 - Oil Shale 190-5
 - Oil Shale 190-3
 - Oil Shale 190-13
 - Water Permit: A-36125/ 49-2153
 - RDCC Review:
 - Fee Surface Agreement
 - Intent to Commingle
- Commingling Approved**

LOCATION AND SITING:

- R649-2-3.
- Unit: RED WASH
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 187-07
- Effective Date: 9/18/2001
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: RW 13D2-24A
API Well Number: 43047519390000
Lease Number: UTU0561
Surface Owner: FEDERAL
Approval Date: 9/20/2011

Issued to:

QEP ENERGY COMPANY, 11002 East 17500 South, Vernal, Ut 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 187-07. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

SEP 14 2011

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. 892000761X	
2. Name of Operator QEP ENERGY COMPANY		9. API Well No. 43-047-51939	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435-781-4369 Fx: 435-781-4395	
3c. Contact: VALYN DAVIS E-Mail: Valyn.Davis@qepres.com		10. Field and Pool, or Exploratory RED WASH	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 347FSL 821FWL 40.190675 N Lat, 109.394833 W Lon At proposed prod. zone SWSW 347FSL 821FWL 40.190675 N Lat, 109.394833 W Lon		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T7S R22E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 28		12. County or Parish UINTAH	
13. State UT		17. Spacing Unit dedicated to this well 10.00	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 347		16. No. of Acres in Lease 1920.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 332		19. Proposed Depth 11732 MD 11732 TVD	
20. BLM/BIA Bond No. on file ESB000024		21. Elevations (Show whether DF, KB, RT, GL, etc.) 5427 GL	
22. Approximate date work will start 03/01/2012		23. Estimated duration 30 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) VALYN DAVIS Ph: 435-781-4369	Date 09/14/2011
Title REGULATORY AFFAIRS ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 12 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #117512 verified by the BLM Well Information System
For QEP ENERGY COMPANY, sent to the Vernal
Committed to AFMS for processing by ROBIN R. HANSEN on 09/19/2011

RECEIVED
DEC 21 2011
DIV. OF OIL, GAS & MINERAL

UDOGM

**NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED**

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11SXSD0852AE

NOS 8/25/2011



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	QEP Energy Company	Location:	SWSW, Sec.24,T7S R22E
Well No:	RW 13D2-24A	Lease No:	UTU-0561
API No:	43-047-51939	Agreement:	Red Wash Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

CONDITIONS OF APPROVAL:

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established.
- Reclamation will be completed in accordance with the Questar Exploration and Production Company, Uintah Basin Division's Reclamation Plan on file with the Vernal Field Office of the BLM.
- In the event historic or archaeological resources are uncovered during construction, work will stop immediately and the appropriate BLM AO will be notified.
- If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
- A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

- QEP has agreed not to construct or drill during the following dates, unless otherwise determined by the BLM ~~wildlife biologist~~. *Authorized Officer*

Well Name	Burrowing Owl March 1 to August 31	Red Tailed Hawk March 1 to August 15	Ferruginous Hawk March 1 to August 1
RW 12A2-28B	Yes	No	No
RW 12C3-25B	No	No	Yes
RW 12D1-25B	No	No	Yes
RW 12D4-25B	No	No	Yes
RW 13D2-24A	Yes	Yes	No
RW 14D3-24A	Yes	Yes	No
RW 23A-28B	No	No	No

- All internal combustion equipment would be kept in good working order.
- Water or other approved dust suppressants would be used at construction sites and along roads, as determined appropriate by the Authorized Officer.
- Open burning of garbage or refuse would not occur at well sites or other facilities.
- Drill rigs would be equipped with Tier II or better diesel engines.
- Low bleed pneumatics would be installed on separator dump valves and other controllers. The use of low bleed pneumatics would result in a lower emission of VOCs.
- During completion, flaring would be limited as much as possible. Production equipment and gathering lines would be installed as soon as possible.
- Well site telemetry would be utilized as feasible for production operations.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require diking or ripping and reseeding.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.

- Screen all pump intakes with 3/32" mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
Northeastern Region
152 East 100 North, Vernal, UT 84078
Phone: (435) 781-9453

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC.

Variations Granted:

Air Drilling

- Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 50' to 70' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors located 50' from the well bore.
- In lieu of mud products on location, operator will fill a 400 bbl tank with water for the kill medium.
- Automatic igniter. Variance granted for igniter, a diffuser will be used instead. Operator will mount a deflector at the end of the blooie line to change direction and reduce the velocity of the cuttings flow to the reserve pit.
- Flare pit. Variance granted, there is no need of a flare during the drilling of the surface hole.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0561
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RW 13D2-24A
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047519390000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
9. FIELD and POOL or WILDCAT: RED WASH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0347 FSL 0821 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 07.0S Range: 22.0E Meridian: S
	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/20/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY HEREBY REQUESTS A ONE YEAR EXTENSION FOR THE APD ON THE ABOVE CAPTIONED WELL.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 27, 2012

By:

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 9/20/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047519390000

API: 43047519390000

Well Name: RW 13D2-24A

Location: 0347 FSL 0821 FWL QTR SWSW SEC 24 TWP 070S RNG 220E MER S

Company Permit Issued to: QEP ENERGY COMPANY

Date Original Permit Issued: 9/20/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Valyn Davis

Date: 9/20/2012

Title: Regulatory Affairs Analyst Representing: QEP ENERGY COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0561
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: RW 13D2-24A
2. NAME OF OPERATOR: QEP ENERGY COMPANY		9. API NUMBER: 43047519390000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0347 FSL 0821 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 07.0S Range: 22.0E Meridian: S		COUNTY: Uintah
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/26/2012 <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ON 11/26/2012, QEP ENERGY COMPANY SET 60' OF 14" CONDUCTOR PIPE AND CEMENTED WITH READY MIX.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 28, 2012
NAME (PLEASE PRINT) Valyn Davis		PHONE NUMBER 435 781-4369
SIGNATURE N/A		TITLE Regulatory Affairs Analyst
		DATE 11/26/2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP ENERGY COMPANY Operator Account Number: N 3700
 Address: 11002 EAST 17500 SOUTH
city VERNAL
state UT zip 84078 Phone Number: (435) 781-4369

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751938	RW 12A2-28B		NWSW	28	7S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	18478	11/26/2012			11/28/2012	
Comments: <u>WMMFD</u>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751939	RW 13D2-24A		SWSW	24	7S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	18478	11/26/2012			11/28/2012	
Comments: <u>WMMFD</u>							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
NOV 27 2012

Valyn Davis

Name (Please Print)

Valyn Davis

Signature

Regulatory Affairs Analyst

Title

11/27/2012

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0561
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RW 13D2-24A
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047519390000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0347 FSL 0821 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 07.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: RED WASH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/6/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS TO CHANGE THE CASING ON THE ABOVE MENTIONED WELL. QEP ENERGY COMPANY REQUESTS TO ADD AN INTERMEDIATE CASING STRING TO PREVENT THE WIRE LINE FROM BECOMING STUCK DURING LOGGING OPERATIONS. PLEASE SEE ATTACHED.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: December 20, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 12/6/2012	

QEP ENERGY COMPANY
 RW 13D2-24A
 43-047-51939

QEP Energy Company requests to change the casing as follows:

We are going to run 7" 26#, HCP-110 LTC casing as an intermediate string. This casing string will be run from surface to 6,800' MD. The 4.5" casing will be run with a 6 1/8" hole from 6,800 to 11,732' MD.

Pipe Info:

Casing Program

Hole Size	Casing Size	Top, MD	Bottom, MD	Weight, lb/ft	Grade	Thread	Condition	MW
8 3/4"	7"	sfc	6,800'	26.0	HCP-110	LTC	New	8-9 ppg
6 1/8"	4 1/2"	6,800'	11,732'	11.6	HCP-110	LTC	New	10.5

Strengths:

Casing Strengths:				Collapse	Burst	Tensile (minimum)
7"	26.0 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb.
4 1/2"	11.6#	HCP-110	LTC	8,830 psi	10,710 psi	279,000 lb.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0561
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RED WASH
2. NAME OF OPERATOR: QEP ENERGY COMPANY		8. WELL NAME and NUMBER: RW 13D2-24A
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. API NUMBER: 43047519390000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0347 FSL 0821 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 07.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/18/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL COMMENCED PRODUCTION ON JANUARY 18, 2013 @ 6:00
A.M.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 08, 2013**

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 1/21/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 8
AMENDED REPORT (highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: QEP ENERGY COMPAY

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078
 PHONE NUMBER: (435) 781-4320

4. LOCATION OF WELL (FOOTAGES)
 AT SURFACE: SWSW, 347' FSL, 821' FWL
 AT TOP PRODUCING INTERVAL REPORTED BELOW: SWSW, 347' FSL, 821' FWL
 AT TOTAL DEPTH: SWSW, 347' FSL, 821' FWL

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME: RED WASH

8. WELL NAME and NUMBER: RW 13D2-24A

9. API NUMBER: 4304751939

10. FIELD AND POOL, OR WILDCAT: RED WASH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 24 7S 22E

12. COUNTY: UINTAH 13. STATE: UTAH

14. DATE SPUDDED: 11/26/2012 15. DATE T.D. REACHED: 12/28/2012 16. DATE COMPLETED: 1/16/2013
 ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): 5425' GL

18. TOTAL DEPTH: MD 11,828 TVD 11,828 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): TRIPLE COMBO
 23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 N-80	40	0	4,011		1,135	507	1765	
8.75	7 P-1	26	0	6,817		520	230		
7	4.5 P-1	11.6	0	11,823		695	253		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	11,634							

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MESA VERDE	10,776	11,752			10,776 11,752	.42	202	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,776 - 11,752	4,550 BBLS SLICKWATER; 90,000 LBS 30/50 SAND

29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: OPS SUMMARY

PGW

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/18/2013		TEST DATE: 1/22/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 8	GAS – MCF: 1,768	WATER – BBL: 596	PROD. METHOD: FLOWS
CHOKE SIZE: 20/64	TBG. PRESS. 1,236	CSG. PRESS. 2,139	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 8	GAS – MCF: 1,768	WATER – BBL: 596	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD AND USED ON LEASE

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	3,086
				BIRDS NEST	3,410
				MAHOGANY	3,955
				WASATCH	6,585
				MESA VERDE	9,244
				SEGO	11,792

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BENNA MUTH

TITLE REGULATORY ASSISTANT - CONTRACT

SIGNATURE

Benna Muth

DATE 2/11/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940



QEP Energy Company

Daily Activity and Cost Summary

Well Name: RW 13D2-24A

API 43-047-51939		Surface Legal Location Sec 24-T7S-R22E		Field Name RED WASH		State UTAH		Well Configuration Type Vertical	
Ground Elevation (ft) 5,425.9		Casing Flange Elevation (ft) 5,425.90		Current KB to GL (ft) 14.00		Current KB to CF (ft) 14.00		Spud Date 12/8/2012 21:00	
Job Category Drilling		Primary Job Type DRILLING			Secondary Job Type DEVELOPMENT			Objective	
Start Date 12/8/2012					Job End Date 1/3/2013				

Purpose

Summary

Contractor Aztec Drilling		RIG AZTEC 781		Rig Type ROTARY RIG	
------------------------------	--	------------------	--	------------------------	--

DOL	Start Date	Summary
1.0	12/6/2012	RIG DOWN FLOOR, TOP DRIVE, GENERAL RIG DOWN
2.0	12/7/2012	MOVE AND SET IN RIG, RIG UP BACKYARD, RAISE DERRICK @1700 HRS, HOOK UP STEAM, CIRC WATER, INSTALL WIND WALLS, TOP DRIVE TRACK
3.0	12/8/2012	RIG UP TOPDRIVE, FLOOR, FILL PITS, STRAP BHA, AND HELD S.M. AND PRE-SPUD INSPECTION, PICK UP 8" MOTOR, AND SHOCK SUB
4.0	12/9/2012	CHANGE JARS, DRILL 12 1/4" HOLE, RIG SERVICE, SURVEYS AND CONNECTIONS
5.0	12/10/2012	DRILL, RIG SERVICE, WIPER TRIP 28 STANDS, DRILL
6.0	12/11/2012	DRILL, TRIP OUT 10 STANDS AFTER LOSING CIRCULATION, CONDITION MUS BUILD VOLUME, REAM BACK TO BOTTOM, DRILL
7.0	12/12/2012	DRILL AHEAD TO TD, CIRCULATE BOTTOMS UP, TRIP OUT OF HOLE, L/D MOTOR, SHOCK, MWD, TRIP IN HOLE, WASH TO BOTTOM
8.0	12/13/2012	CIRCULATE, TOO H TO RUN CASING, RIG UP AND RUN 4011' OF 9 5/8" CASING, CEMENT, WOC FOR TOP JOB
9.0	12/14/2012	WOC, TOP JOB CEMENT, WOC, CUT OFF SURFACE CASING AND WELD ON CAMERON WELL HEAD, NIPPLE UP BOPE, TEST BOPE, INSTALL WEAR BUSHINGS AND PICK UP BHA
10.0	12/15/2012	PICK UP BHA, TRIP IN HOLE, DRILL OUT FLOAT EQUIPMENT AND 10' HOLE, FIT, DRILL AHEAD WITH SURVEYS AND CONNECTIONS
11.0	12/16/2012	RIG SERVICE, SURVEYS AND CONNECTIONS AND DRILLING AHEAD
12.0	12/17/2012	DRILL TO TD (6825'), CIRCULATE, WIPPER TRIP TO SURFACE CASING, CIRCULATE, TRIP OUT FOR LOGS, RU AND RUN TRIPLE COMBO SCHLUMBERGER LOGS
13.0	12/18/2012	RUN TRIPLE COMBO LOGS TO BOTTOM, TRIP IN HOLE TO SHOE, CIRCULATE WHILE WAITING ON DRAWWORKS MOTOR FROM AZTEC
14.0	12/19/2012	REPLACED #2 DRAWWORKS MOTOR, THAW OUT RIG AIR LINES, TRIP IN HOLE, CIRC, LAY DOWN DRILL PIPE
15.0	12/20/2012	LAY DOWN 4 1/2", PULL WEAR BUSHING, RIG UP AND RUN 7" CASNG, CIRCULATE, RIG UP AND CEMENT, FLUSH BOP, BACK OUT AND SET PACKER, TEST, INSTALL WEAR BUSHING, XO BALES, PICK UP 3 1/2" STRING
16.0	12/21/2012	TRIP IN HOLE, DRILL FLOAT EQUIPMENT, FIT, TRIP OUT OF HOLE, XO BITS, MWD, TRIP IN HOLE, DRILL FORMATION
17.0	12/22/2012	DRILLING, SURVEYS AND CONNECTIONS, WORKING ON PUMPS
18.0	12/23/2012	DRILL, TRIP FOR MOTOR, XO BIT AND MOTOR, TRIP IN HOLE, DRILL AHEAD
19.0	12/24/2012	DRILL, SURVEYS AND CONNECTIONS, RIG SERVICE
20.0	12/25/2012	DRILL, SURVEYS AND CONNECTIONS, RIG SERVICE, RIG REPAIR
21.0	12/26/2012	DRILL, RIG SERVICE, CONNECTIONS AND SURVEYS, WORK ON PUMPS, TRIP FOR BIT
22.0	12/27/2012	TRIP OUT FOR BIT, CHANGE MOTOR AND ORIENT MWD TOOL, TRIP IN HOLE, DRILL AHEAD
23.0	12/28/2012	DRILL TO LOGGERS TD, CIRCULATE, SHORT TRIP TO SHOE, CIRCULATE, TRIP OUT FOR LOGS, SLM
24.0	12/29/2012	TRIP OUT FOR LOGS, PJSR RIG UP AND RUN TRIPLE COMBO LOGS, SWITCH TOOLS AND RUN XPT PRESSURE LOGS,
25.0	12/30/2012	TRIP IN TO 7" SHOE, CIRCULATE BOTTOMS UP, TRIP IN AND REAM 60' TO BOTTOM, CIRCULATE BOTTOMS UP SPOT WALNUT, TRIP OUT FOR XPT LOGS, RUN XPT LOG
26.0	12/31/2012	RUN XPT LOG, TRIP IN, DRILL TO TD
27.0	1/1/2013	CIRCULATE, WORK ON PUMPS THAW OUT MUD LINE BETWEEN PUMP, CIRCULATE BOTTOMS UP, SHORT TRIP 25 STANDS, CIRCULATE BOTTOMS UP AND SPOT WALNUT, LAYDOWN 3 1/2" DRILL STRING, RIG UP RUN 4.5" CASING
28.0	1/2/2013	RUN 4 1/2" PRODUCTION CASING, TAG BOTTOM, MAKE UP HANGER AND PULL TEST 10K OVER, CIRCULATE BOTTOMS UP, RIG UP CEMENTERS AND CEMENT, NIPPLE DOWN, RIG RELEASED AT 0600 HRS, 1/3/2012
29.0	1/3/2013	RIG DOWN TOP DRIVE, FLOOR, WINDWALLS, BACKYARD, GENERAL RIG DOWN. HAUL OFF PREMIX, RENTAL EQUIPMENT
30.0	1/4/2013	FINISH RIGGING DOWN, SCOPE DOWN AND LAY OVER DERRICK, LOAD OUT RENTAL EQUIPMENT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 8
AMENDED REPORT (highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU0561

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
QEP ENERGY COMPAY

3. ADDRESS OF OPERATOR: **11002 E. 17500 S.** CITY **VERNAL** STATE **UT** ZIP **84078** PHONE NUMBER: **(435) 781-4320**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **SWSW, 347' FSL, 821' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SWSW, 347' FSL, 821' FWL**
AT TOTAL DEPTH: **SWSW, 347' FSL, 821' FWL**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
RED WASH

8. WELL NAME and NUMBER:
RW 13D2-24A

9. API NUMBER:
4304751939

10. FIELD AND POOL, OR WILDCAT
RED WASH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 24 7S 22E

12. COUNTY **UINTAH** 13. STATE **UTAH**

14. DATE SPUDDED: **11/26/2012** 15. DATE T.D. REACHED: **12/28/2012** 16. DATE COMPLETED: **1/16/2013** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **5425' GL**

18. TOTAL DEPTH: MD **11,828** TVD **11,828** 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
TRIPLE COMBO

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 N-80	40	0	4,011		1,135	507	1765	
8.75	7 P-1	26	0	6,817		520	230		
7	4.5 P-1	11.6	0	11,823		695	253		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	11,634							

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MESA VERDE	10,776	11,752			10,776 11,752	.42	202	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,776 - 11,752	4,550 BBLS SLICKWATER; 90,000 LBS 30/50 SAND

29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: **OPS SUMMARY** **PGW**

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/18/2013		TEST DATE: 1/22/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 8	GAS – MCF: 1,768	WATER – BBL: 596	PROD. METHOD: FLOWS
CHOKE SIZE: 20/64	TBG. PRESS. 1,236	CSG. PRESS. 2,139	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 8	GAS – MCF: 1,768	WATER – BBL: 596	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD AND USED ON LEASE

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	3,086
				BIRDS NEST	3,410
				MAHOGANY	3,955
				WASATCH	6,585
				MESA VERDE	9,244
				SEGO	11,792

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BENNA MUTH

TITLE REGULATORY ASSISTANT - CONTRACT

SIGNATURE

Benna Muth

DATE 2/11/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940



QEP Energy Company

Daily Activity and Cost Summary

Well Name: RW 13D2-24A

API 43-047-51939		Surface Legal Location Sec 24-T7S-R22E		Field Name RED WASH		State UTAH		Well Configuration Type Vertical	
Ground Elevation (ft) 5,425.9		Casing Flange Elevation (ft) 5,425.90		Current KB to GL (ft) 14.00		Current KB to CF (ft) 14.00		Spud Date 12/8/2012 21:00	
Job Category Drilling		Primary Job Type DRILLING			Secondary Job Type DEVELOPMENT			Objective	
Start Date 12/8/2012					Job End Date 1/3/2013				

Purpose

Summary

Contractor Aztec Drilling		RIG AZTEC 781		Rig Type ROTARY RIG	
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DOL	Start Date	Summary
1.0	12/6/2012	RIG DOWN FLOOR, TOP DRIVE, GENERAL RIG DOWN
2.0	12/7/2012	MOVE AND SET IN RIG, RIG UP BACKYARD, RAISE DERRICK @1700 HRS, HOOK UP STEAM, CIRC WATER, INSTALL WIND WALLS, TOP DRIVE TRACK
3.0	12/8/2012	RIG UP TOPDRIVE, FLOOR, FILL PITS, STRAP BHA, AND HELD S.M. AND PRE-SPUD INSPECTION, PICK UP 8" MOTOR, AND SHOCK SUB
4.0	12/9/2012	CHANGE JARS, DRILL 12 1/4" HOLE, RIG SERVICE, SURVEYS AND CONNECTIONS
5.0	12/10/2012	DRILL, RIG SERVICE, WIPER TRIP 28 STANDS, DRILL
6.0	12/11/2012	DRILL, TRIP OUT 10 STANDS AFTER LOSING CIRCULATION, CONDITION MUS BUILD VOLUME, REAM BACK TO BOTTOM, DRILL
7.0	12/12/2012	DRILL AHEAD TO TD, CIRCULATE BOTTOMS UP, TRIP OUT OF HOLE, L/D MOTOR, SHOCK, MWD, TRIP IN HOLE, WASH TO BOTTOM
8.0	12/13/2012	CIRCULATE, TOO H TO RUN CASING, RIG UP AND RUN 4011' OF 9 5/8" CASING, CEMENT, WOC FOR TOP JOB
9.0	12/14/2012	WOC, TOP JOB CEMENT, WOC, CUT OFF SURFACE CASING AND WELD ON CAMERON WELL HEAD, NIPPLE UP BOPE, TEST BOPE, INSTALL WEAR BUSHINGS AND PICK UP BHA
10.0	12/15/2012	PICK UP BHA, TRIP IN HOLE, DRILL OUT FLOAT EQUIPMENT AND 10' HOLE, FIT, DRILL AHEAD WITH SURVEYS AND CONNECTIONS
11.0	12/16/2012	RIG SERVICE, SURVEYS AND CONNECTIONS AND DRILLING AHEAD
12.0	12/17/2012	DRILL TO TD (6825'), CIRCULATE, WIPPER TRIP TO SURFACE CASING, CIRCULATE, TRIP OUT FOR LOGS, RU AND RUN TRIPLE COMBO SCHLUMBERGER LOGS
13.0	12/18/2012	RUN TRIPLE COMBO LOGS TO BOTTOM, TRIP IN HOLE TO SHOE, CIRCULATE WHILE WAITING ON DRAWWORKS MOTOR FROM AZTEC
14.0	12/19/2012	REPLACED #2 DRAWWORKS MOTOR, THAW OUT RIG AIR LINES, TRIP IN HOLE, CIRC, LAY DOWN DRILL PIPE
15.0	12/20/2012	LAY DOWN 4 1/2", PULL WEAR BUSHING, RIG UP AND RUN 7" CASNG, CIRCULATE, RIG UP AND CEMENT, FLUSH BOP, BACK OUT AND SET PACKER, TEST, INSTALL WEAR BUSHING, XO BALES, PICK UP 3 1/2" STRING
16.0	12/21/2012	TRIP IN HOLE, DRILL FLOAT EQUIPMENT, FIT, TRIP OUT OF HOLE, XO BITS, MWD, TRIP IN HOLE, DRILL FORMATION
17.0	12/22/2012	DRILLING, SURVEYS AND CONNECTIONS, WORKING ON PUMPS
18.0	12/23/2012	DRILL, TRIP FOR MOTOR, XO BIT AND MOTOR, TRIP IN HOLE, DRILL AHEAD
19.0	12/24/2012	DRILL, SURVEYS AND CONNECTIONS, RIG SERVICE
20.0	12/25/2012	DRILL, SURVEYS AND CONNECTIONS, RIG SERVICE, RIG REPAIR
21.0	12/26/2012	DRILL, RIG SERVICE, CONNECTIONS AND SURVEYS, WORK ON PUMPS, TRIP FOR BIT
22.0	12/27/2012	TRIP OUT FOR BIT, CHANGE MOTOR AND ORIENT MWD TOOL, TRIP IN HOLE, DRILL AHEAD
23.0	12/28/2012	DRILL TO LOGGERS TD, CIRCULATE, SHORT TRIP TO SHOE, CIRCULATE, TRIP OUT FOR LOGS, SLM
24.0	12/29/2012	TRIP OUT FOR LOGS, PJSR RIG UP AND RUN TRIPLE COMBO LOGS, SWITCH TOOLS AND RUN XPT PRESSURE LOGS,
25.0	12/30/2012	TRIP IN TO 7" SHOE, CIRCULATE BOTTOMS UP, TRIP IN AND REAM 60' TO BOTTOM, CIRCULATE BOTTOMS UP SPOT WALNUT, TRIP OUT FOR XPT LOGS, RUN XPT LOG
26.0	12/31/2012	RUN XPT LOG, TRIP IN, DRILL TO TD
27.0	1/1/2013	CIRCULATE, WORK ON PUMPS THAW OUT MUD LINE BETWEEN PUMP, CIRCULATE BOTTOMS UP, SHORT TRIP 25 STANDS, CIRCULATE BOTTOMS UP AND SPOT WALNUT, LAYDOWN 3 1/2" DRILL STRING, RIG UP RUN 4.5" CASING
28.0	1/2/2013	RUN 4 1/2" PRODUCTION CASING, TAG BOTTOM, MAKE UP HANGER AND PULL TEST 10K OVER, CIRCULATE BOTTOMS UP, RIG UP CEMENTERS AND CEMENT, NIPPLE DOWN, RIG RELEASED AT 0600 HRS, 1/3/2012
29.0	1/3/2013	RIG DOWN TOP DRIVE, FLOOR, WINDWALLS, BACKYARD, GENERAL RIG DOWN. HAUL OFF PREMIX, RENTAL EQUIPMENT
30.0	1/4/2013	FINISH RIGGING DOWN, SCOPE DOWN AND LAY OVER DERRICK, LOAD OUT RENTAL EQUIPMENT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0561
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RW 13D2-24A
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047519390000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0347 FSL 0821 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 07.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: RED WASH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO RECOMPLETE THE RW 13D2-24A BY ADDING PERFORATIONS TO THE EXISTING MESA VERDE FORMATION AS FOLLOWS: 1. SET A CBP AT 10,760'. 2. STAGE 1: 10,527'-10,745', 3 SHOTS PER FOOT, FRAC WITH SLICKWATER. 3. SET A CBP AT 10,495'. 4. STAGE 2: 10,359'-10,463', 3 SHOTS PER FOOT, FRAC WITH SLICKWATER. 5. SET A CBP AT 10,335'. 6. STAGE 3: 10,090'-10,314', 3 SHOTS PER FOOT, FRAC WITH SLICKWATER. 7. DRILL OUT THE TOP TWO PLUGS, BUT LEAVE THE BOTTOM PLUG. 8. RETURN WELL TO PRODUCTION. 9. THE BOTTOM PLUG WILL BE REMOVED ONCE THE PRESSURE FROM THE FRAC DECREASES.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 June 12, 2014**

Date: _____
 By: Derek Quist

NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 6/10/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0561	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RED WASH	
2. NAME OF OPERATOR: QEP ENERGY COMPANY		8. WELL NAME and NUMBER: RW 13D2-24A	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. API NUMBER: 43047519390000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0347 FSL 0821 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 07.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: RED WASH	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/7/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>QEP ENERGY COMPANY RECOMPLETED THE RW 13D2-24A ON 08/07/2014 BY ADDING PERFORATIONS TO THE EXISTING MESA VERDE FORMATION AS FOLLOWS: STAGE 1. 10,527' - 10,745' WITH 48 SHOTS AT 3 SHOTS PER FOOT; STAGE 2. 10,359' - 10,463' WITH 48 SHOTS AT 3 SHOTS PER FOOT; STAGE 3. 10,090' - 10,314' WITH 48 SHOTS AT 3 SHOTS PER FOOT, USING 14,351.3 BBLS SLICKWATER AND 377,500 LBS 30/50 SAND. WELL WAS RETURNED TO PRODUCTION ON 8/16/14.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 06, 2015</p>			
NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 1/26/2015	



QEP Energy Company

Daily Summary

Well Name: RW 13D2-24A

API 43-047-51939	Surface Legal Location S24-T7S-R22E	Field Name RED WASH	County UINTAH	State UTAH	Well Configuration Type Vertical	
Unique Well ID UT102613	Ground Elevation (ft) 5,425.9	Casing Flange Elevation (ft) 5,425.90	Current KB to GL (ft) 14.00	KB to CF (ft) 14.00	Spud Date 12/8/2012 21:00	Dry Hole TD Date 1/3/2013 06:00

RPT #	Start Date	End Date	Summary
1	7/25/2014	7/26/2014	7/25/14: Road rig & equipment 8 mile to location. Spot in & rig up. Continued to flow well over weekend. SDFN
2	7/26/2014	7/27/2014	7/28/14: FCP=171, FTP=171. Top kill tubing with 30 bbl's of 2% kcl water. ND well head. NU 5k bop's. RU floor. Pooch LD tubing hanger & 315 joint's of 2 3/8" L-80 tubing, Pump 60 bbl's to control gas flow. Continued to pooch LD remaining 50 joint's of 2 3/8" L-80 tubing, F-nipple, Wire line collar. ND stripping head. SWIFN
3	7/27/2014	7/28/2014	7/29/14: SICIP=461. MIRU Cutter wire line. RIH with 3.67 gage ring down to 10,780'. Pooch LD gage ring. RIH with Halliburton 4 1/2" 10K flow though frac plug set plug @10,760'. Pooch RD wire line & rig floor. RU pump to casing fill hole with 175 bbl's of 2%kcl water. ND bop's. NU 10k frac tree. MIRU Cameron test truck. Pressure test casing & frac tree to 8550 #psi. Good test. Bleed well off. RU wire line. RIH with 3 1/8", 3 spf, 120 deg phasing with shots of .37" & .44" of penetration. Shot perfs per design. Perfs depth's from Schlumberger CBL dated 1/20/13. 0 pressure in crease on well. Pooch RD wire line Shut well in for frac. SDFN
4	7/28/2014	7/29/2014	7/30/14: RDMO. Well shut in for frac
5	8/7/2014	8/8/2014	8/7/14: MIRU Halliburton frac crew & Cutters wire line. Frac well per design & Shot new perfs per design. See stim report & perf report for zones
6	8/9/2014	8/10/2014	08/09/2014: Road rig 42 miles, MIRU, ND frac tree. NU bops. Test Pipe Rams to 4500# psi. Annular bag to 3500# psi. Good test and charted. MU 3 5/8 hurricane mill w/ pump off bit sub, F- nipple, Talley rabbit RIH w/ 154 Jts of 2 3/8 L-80 tbg. SWIFN w/ EOT @ 4925
7	8/10/2014	8/11/2014	08/10/2014: Continue RIH w/ tbg. Tag Kill plug @ 7001'. Get circulation, Held 1500# psi. back pressure on casing, Pumping 1 1/2 bbl's per min, w/ 2000# psi on pump, Drill out plug in 6 min's w/ 2-4 k on mill, Turning 105 RPM's Took 2000# psi kick. Drill out in 6 min's, Hang back swivel, RIH w/ tbg. Kill plug hung up @ 7550' and 8700' PU swivel and plug fell free. Tag frac plug @ 10340'. Drill out plugs at 10340' and 10495' w/ 2-6 k on mill, Pumping 1 bbl. per min w/ 1500# psi. 1000# psi on manifold, Tag sand @ 10681' Cleanout 79' of sand to plug @ 10760' "did not drill out last plug." LD 4 jts, Land tbg w/ EOT @ 10643, 117' above bottom plug, ND bop's, NU well head, Turn well over to Weatherford. Rack out equipment. Rig down in the a.m.
8	8/11/2014	8/12/2014	8/11/14: RDMO basin rig #3
9	9/10/2014	9/11/2014	9/10/14: Road rig & equipment 12 miles to location. Spot in & rig up. X-O to 2 3/8" tubing equipment on rig & bop's. Check SICIP=1160, FCP=680. Bleed tubing off. ND well head. NU 5K bop's. RU floor & rig pump. Shut casing in & continued to sale casing over night. SDFN
10	9/11/2014	9/12/2014	9/11/14: FCP=580, SITP=700. Bleed tubing off. Spot in tubing trailer & power swivel. RU swivel & rig pump. RU flow back line's. Install drilling rubber. Tally & swivel in & tag up on frac plug @10,760'. Fill tubing with 45 bbl's & it pressure up to 900 #psi and hold. Bleed tubing off & stand swivel back. Pooch with 338 joint's of 2 3/8" L-80 tubing. LD BHA. Kill casing with 40 bbl's as needed to control gas flow. Tally & RIH with new mill, pump off bit sub, F-nipple, 336 joint's of 2 3/8" L-80 tubing. EOT @10,701'. RU swivel. Shut tubing in & turn casing up sales line for night. SDFN
11	9/12/2014	9/13/2014	9/12/14: SITP=0, FCP=550. Fill tubing with 45 bbl's of 2% kcl water. Tag up on frac plug @10,760'. Drill plug out in 15 min. Run 2-6K wob, swivel rpm 115, pump rate of 1/4 bpm with 0 psi. Casing flowing pressure 50 #psi. RIH tag up 11,762'. Pooch LD 5 joint's of 2 3/8" L-80 tubing. Make up 4 1/2" tubing hanger & land in well head. Run landing pin's in. RD swivel & rig floor. ND bop's. NU well head & flow line. RU pump to tubing PUMP 50 bbl's of 2% kcl water. 10 bbl's past volume with 0 #psi. Shut well in to build up pressure. X-O to rod equipment. Rack out equipment. RDMO turn well over to production. Landed EOT @11,612'