

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Coleman Tribal 1-7-4-2E
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT UNDESIGNATED
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC		7. OPERATOR PHONE 720 420-3235
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202		9. OPERATOR E-MAIL rgarrison@uteenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) EDA 14-20-H62-6288	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman Bros. LTD		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 393 E. Center Street, Heber City, UT 84032		14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-654-1666
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	661 FNL 658 FEL	NENE	7	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	661 FNL 658 FEL	NENE	7	4.0 S	2.0 E	U
At Total Depth	661 FNL 658 FEL	NENE	7	4.0 S	2.0 E	U

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 658	23. NUMBER OF ACRES IN DRILLING UNIT 40
27. ELEVATION - GROUND LEVEL 5119	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920	26. PROPOSED DEPTH MD: 9666 TVD: 9666
	28. BOND NUMBER 687C300004-CD	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 438496

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 967	24.0	J-55 ST&C	8.4	Light (Hibond)	340	1.35	14.8
PROD	7.875	5.5	0 - 9666	17.0	N-80 LT&C	9.2	Halliburton Light , Type Unknown	268	3.2	11.0
							50/50 Poz	600	1.46	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Lori Browne	TITLE Regulatory Specialist	PHONE 720 420-3246
SIGNATURE	DATE 09/13/2011	EMAIL lbrowne@uteenergy.com

API NUMBER ASSIGNED 43047519370000	APPROVAL  Permit Manager
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Ute Energy Upstream Holdings LLC

Coleman Tribal 1-7-4-2E

NE/NE of Section 7, T4S, R2E

SHL and BHL: 661' FNL & 658' FEL

Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,371
Mahogany	4,331
Garder Gulch (TGR3)	5,374
Douglas	6,229
Black Shale	6,717
Castle Peak	6,913
Uteland	7,216
Wasatch	7,366
TD	9,666

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,371' – 7,366'
 Wasatch Formation (Oil) 7,366' – 9,666'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12-1/4"	0'	967'	24.0	J-55	STC	2,950	1,370	244,000
Prod casing 5-1/2" Hole Size 7-7/8"	0'	9,666'	17.0	N-80	LTC	7,740	6,280	348,000
						2.52	2.04	2.12

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³		
Surface casing	967'	HALCEM 2% Calcium Chloride	340 459	14.8	1.35
Prod casing Lead	4,307'	EXTENDACEM 3% KCL	268 858	11.0	3.20
Prod casing Tail	4,392'	ECONOCEM 3% KCL	600 875	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±967 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±967 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 967' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in May, 2012, and take approximately twenty (20) days from spud to rig release and two weeks for completions.

T4S, R2E, U.S.B.&M.

UTE ENERGY

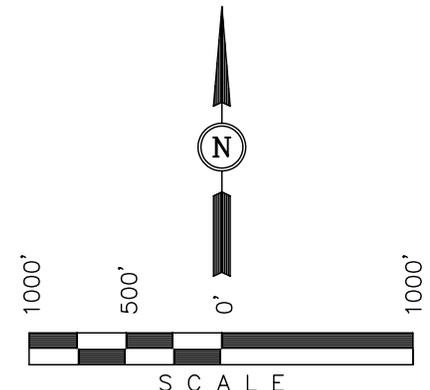
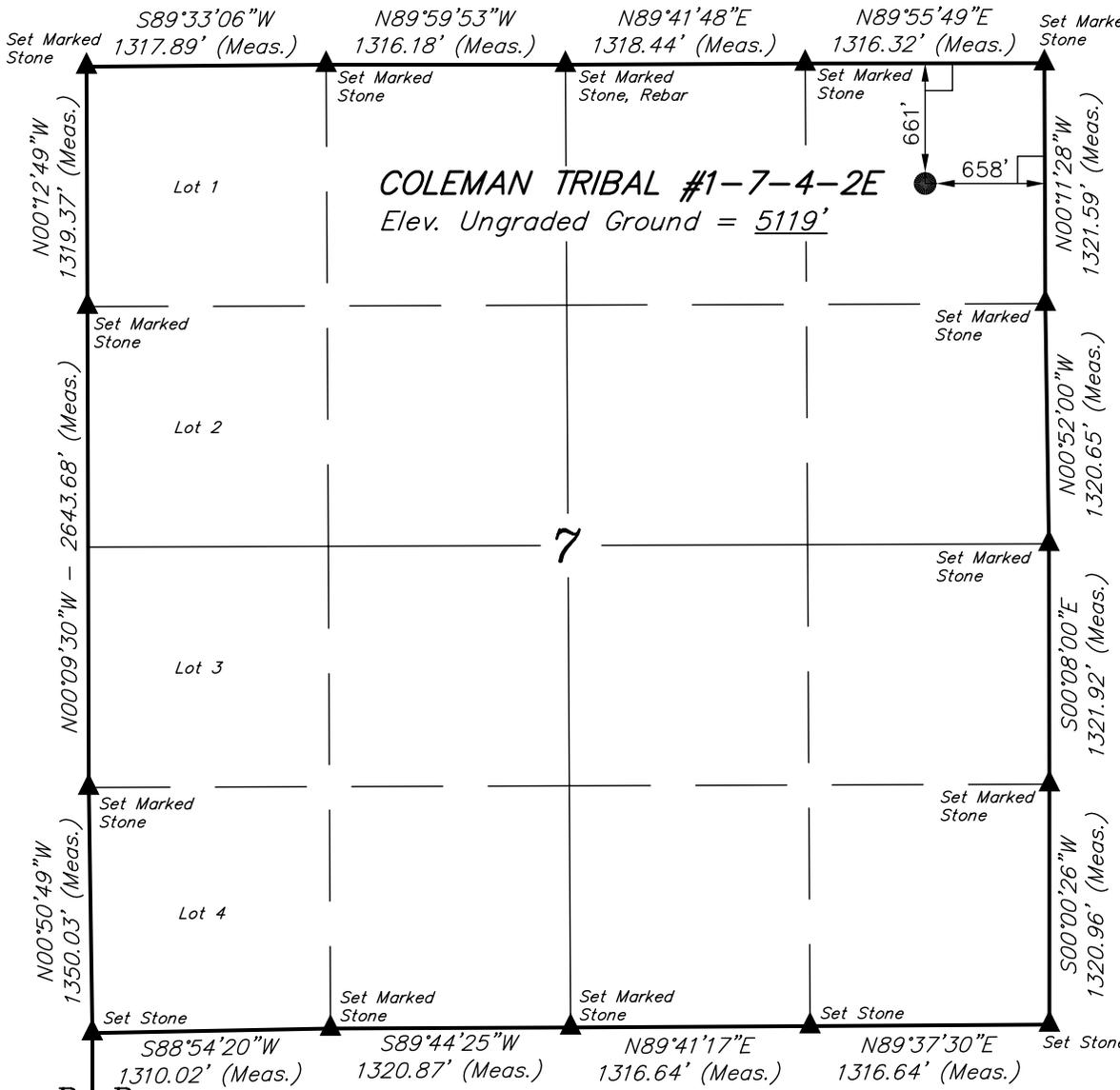
Well location, COLEMAN TRIBAL #1-7-4-2E, located as shown in the NE 1/4 NE 1/4 of Section 7, T4S, R2E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANLETT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 04-20-11

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

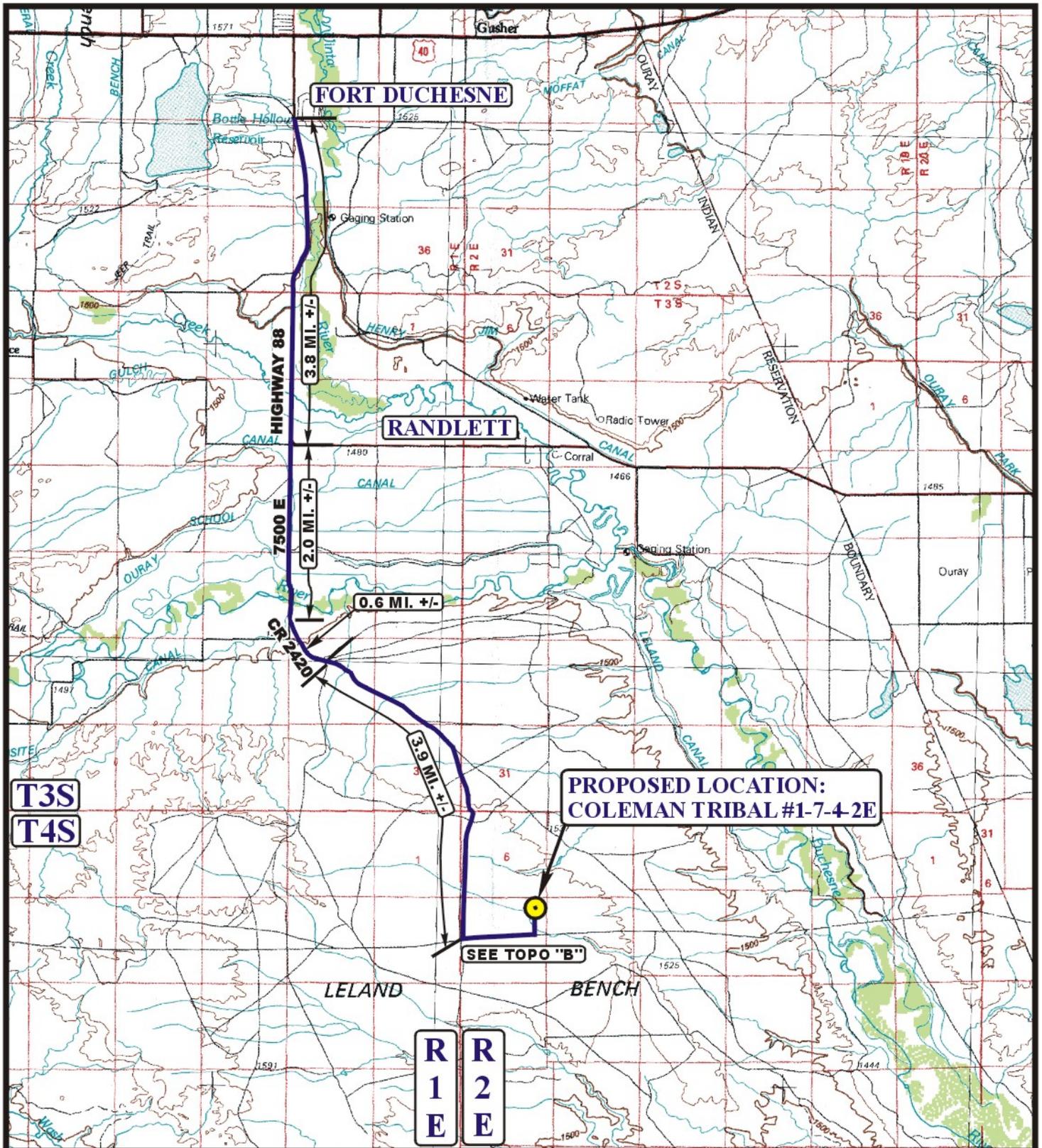
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°09'18.59" (40.155164)
 LONGITUDE = 109°48'18.34" (109.805094)
 (NAD 27)
 LATITUDE = 40°09'18.73" (40.155203)
 LONGITUDE = 109°48'15.82" (109.804394)

SCALE 1" = 1000'	DATE SURVEYED: 04-08-11	DATE DRAWN: 04-15-11
PARTY B.H. N.F. J.I.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE UTE ENERGY	

RECEIVED: September 13, 2011



LEGEND:

 PROPOSED LOCATION



UTE ENERGY

**COLEMAN TRIBAL #1-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
661' FNL 658' FEL**



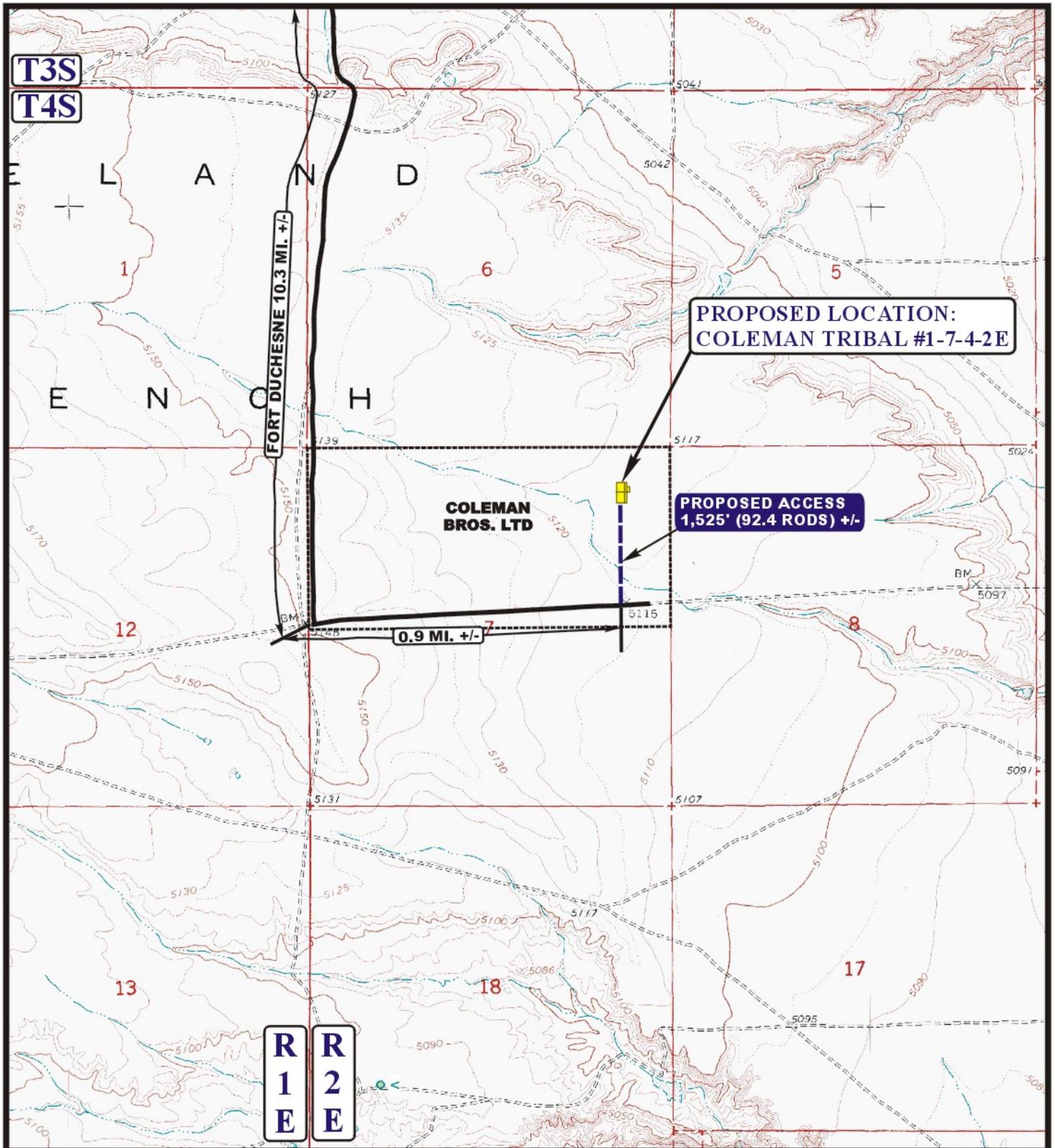
Ute Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

04 13 11
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.F. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

UTE ENERGY

COLEMAN TRIBAL #1-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
661' FNL 658' FEL



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ACCESS ROAD
MAP

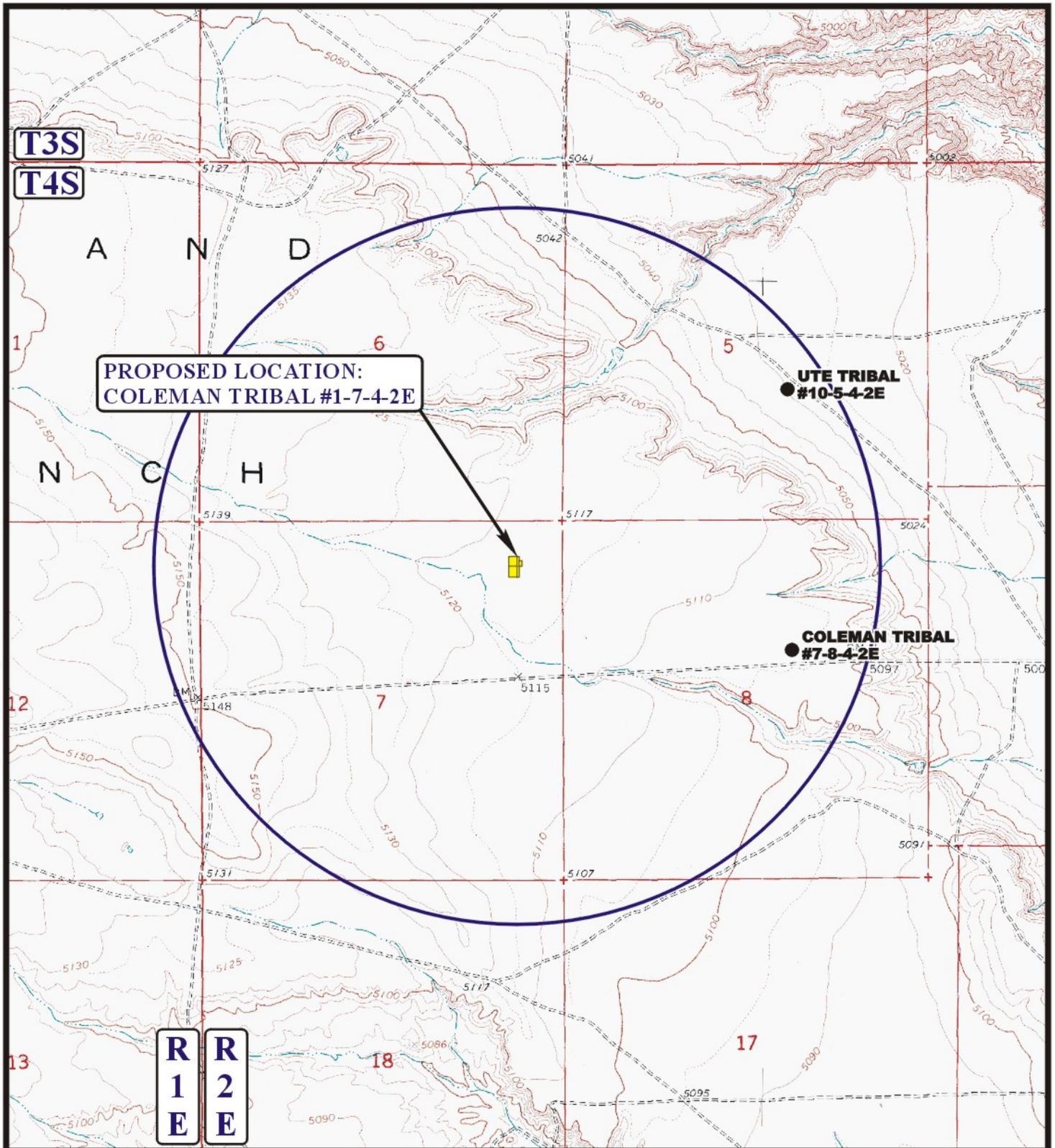
04 13 11
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: S.F.

REVISED: 08-31-11

B
TOPO



**PROPOSED LOCATION:
COLEMAN TRIBAL #1-7-4-2E**

**UTE TRIBAL
#10-5-4-2E**

**COLEMAN TRIBAL
#7-8-4-2E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



UTE ENERGY

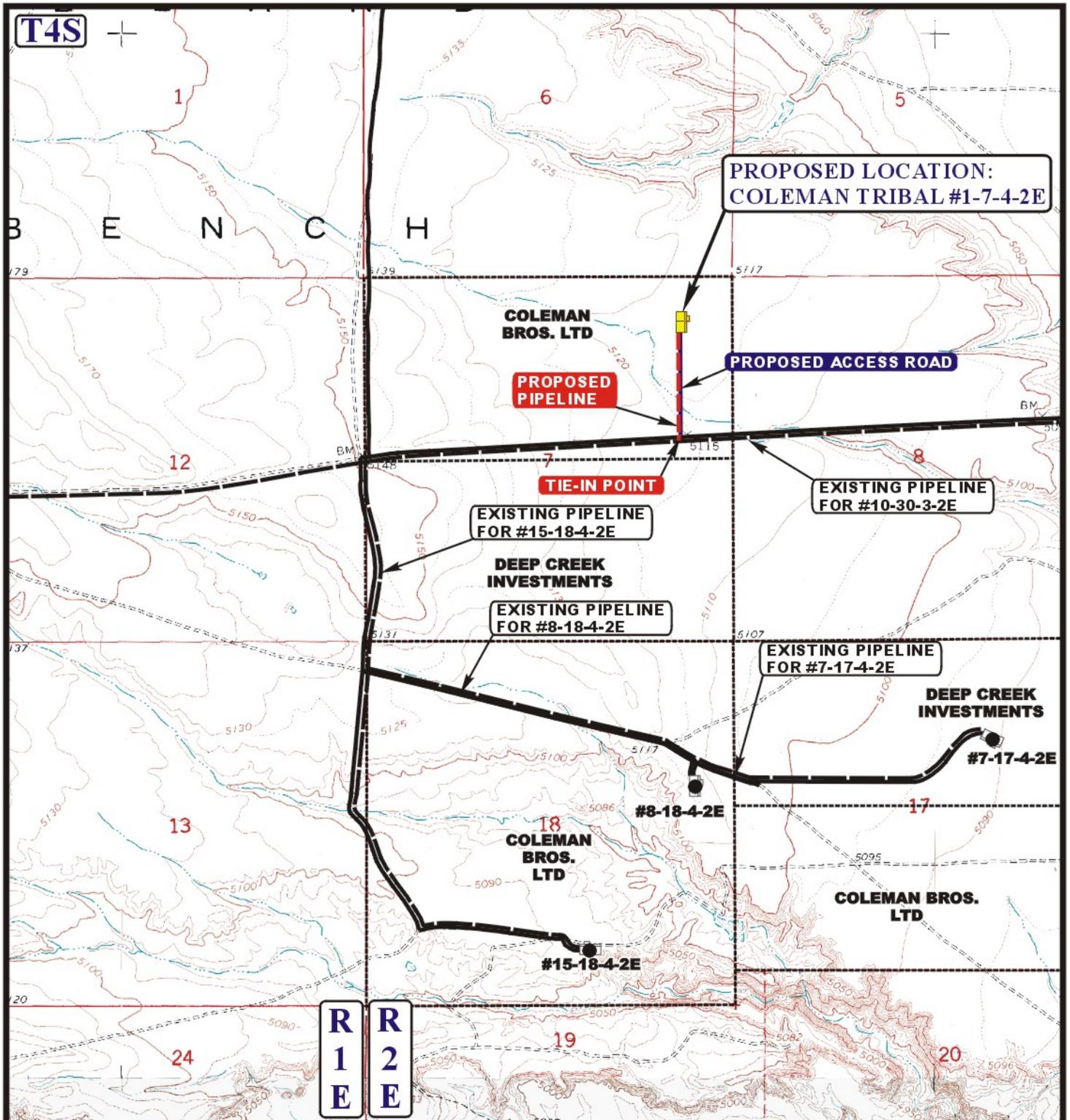
**COLEMAN TRIBAL #1-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
661' FNL 658' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 13 11
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.F. REVISED: 08-31-11





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,593' (96.5 RODS) +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE ENERGY

**COLEMAN TRIBAL #1-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
661' FNL 658' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 13 11
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: S.F.

REVISED: 08-31-11

**D
TOPO**

MEMORANDUM of SURFACE USE AGREEMENT

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a certain Surface Use Agreement ("Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000074 of the Uintah County records in the state of Utah and covering the N/2 of Section 7 and the N/2 of Section 8 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator")

WHEREAS, a second certain Surface Use Agreement ("Second Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000075 of the Uintah County records in the state of Utah and covering all of Section 18 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator"),

WHEREAS, Owner and Operator wish to replace that certain Agreement and Second Agreement with a new Surface Use Agreement and Grant of Easements ("New Agreement") dated effective October 25th, 2010 and covering all of the following lands (the "Property") situated in Uintah County, Utah:

Township 4 South, Range 2 East, USM	Entry 2011003009	
Section 7: N/2	BOOK 1231 Page 4-5	\$14.00
Section 8: N/2	26-APR-11	03:54
Section 17: S/2	RANDY SIMMONS	
Section 18: All	RECORDER, UINTAH COUNTY, UTAH	
	UTE ENERGY LLC ATTN FELICIA GATES-M	
Township 3 South, Range 1 East, USM	IX 789 FT DUCHESNE, UT 84026	
Section 33: All	Rec By: DEBRA ROOKS	, DEPUTY

WHEREAS, under the New Agreement and for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, under the New Agreement Ute Energy has the right to non-exclusive access easements ("Road Easements") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, under the New Agreement Owner grants to Ute Energy, its employees, contractors, sub-contractors, agents and business invitees non-exclusive pipeline easements to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this New Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THEREFORE, Ute Energy is granted access to the surface estate and the New Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25th day of April, 2011.


Todd Kalstrom
Vice President of Land

Entry 2011003009
Book 1231 Page 5

ACKNOWLEDGMENT

STATE OF COLORADO) } ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.

Notary Public

H. Margaret Sillistrop
Notary



Ute Energy Upstream Holdings LLC

Coleman Tribal 1-7-4-2E

NE/NE of Section 7, T4S, R2E

SHL and BHL: 661' FNL & 658' FEL

Uintah County, Utah

SURFACE USE PLAN

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Coleman Bros. LTD) and Tribal minerals.

An onsite is scheduled for this location on Tuesday, October 4, 2011.

The following will be in attendance: Ted Smith (Utah DOGM), Brian Barnett and Chuck Macdonald (BLM Vernal Field Office), Allan Smith of Deep Creek Investments (representing absent Coleman surface owner), Rachel Garrison, Mike Maser, and Justin Jepperson (Ute Energy), Brian Bowthorpe (Uintah Engineering & Land Surveying), Don Hamilton (Star Point Enterprises, Inc.), Jackie Larose (LaRose Construction), Phillip Kaufusi (Kaufusi Construction) and Larry Rowell (Ponderosa Oilfield Services, Inc).

1. Existing Roads

The proposed well site is located approximately 11.5 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 7 (T4S, R2E) that provides access to this well site was upgraded by Ute Energy in May, 2011 to a 20' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 1,525' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Coleman Tribal 1-7-4-2E, all on private surface. See attached Topographic map B.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 1,593' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Coleman Tribal 1-7-4-2E into an existing 8" surface pipeline in Section 7 which connects to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E
Water Right: 43-8496

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	<i>Agropyron cristatum</i> , var Ephraim	1
Needle-and-thread grass	<i>Stipa comata</i>	4
Indian ricegrass	<i>Oryzopsis hymenoides</i>	2
Bottlebrush squirrel	<i>Sitanion hystrix</i>	4
Shadscale	<i>Atriplex confertifolia</i>	2
Winterfat	<i>Eurotia lanata</i>	1
Globemallow	<i>Sphaeralcea coccinea</i>	1
Total		15

*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Surface: Coleman Bros. LTD
Joseph Coleman
393 E. Center Street
Heber City, UT 84032
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe
988 South 7500 East (Annex Building)
Fort Duchesne, UT 84026
435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 11-WAS-191, dated August 11, 2011.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on July 11, 2011.

Kleinfelder/Buys did not conduct a threatened and endangered plant survey of this well site and associated access road and pipeline corridor given the location did not fall within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*). Aaron Roe, botanist with the BLM Vernal FO, reviewed the location with David Evans of Kleinfelder/Buys in May, 2011 and confirmed no survey would be required as this location does not occur within suitable habitat.

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

Representative: Mike Maser, Area Superintendent
Ute Energy Upstream Holdings LLC
7074 East 900 South
Fort Duchesne, UT 84026
(435) 722-0024

Certification:

Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Coleman Tribal 1-7-4-2E in the NE/NE of Section 7, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

September 14, 2011

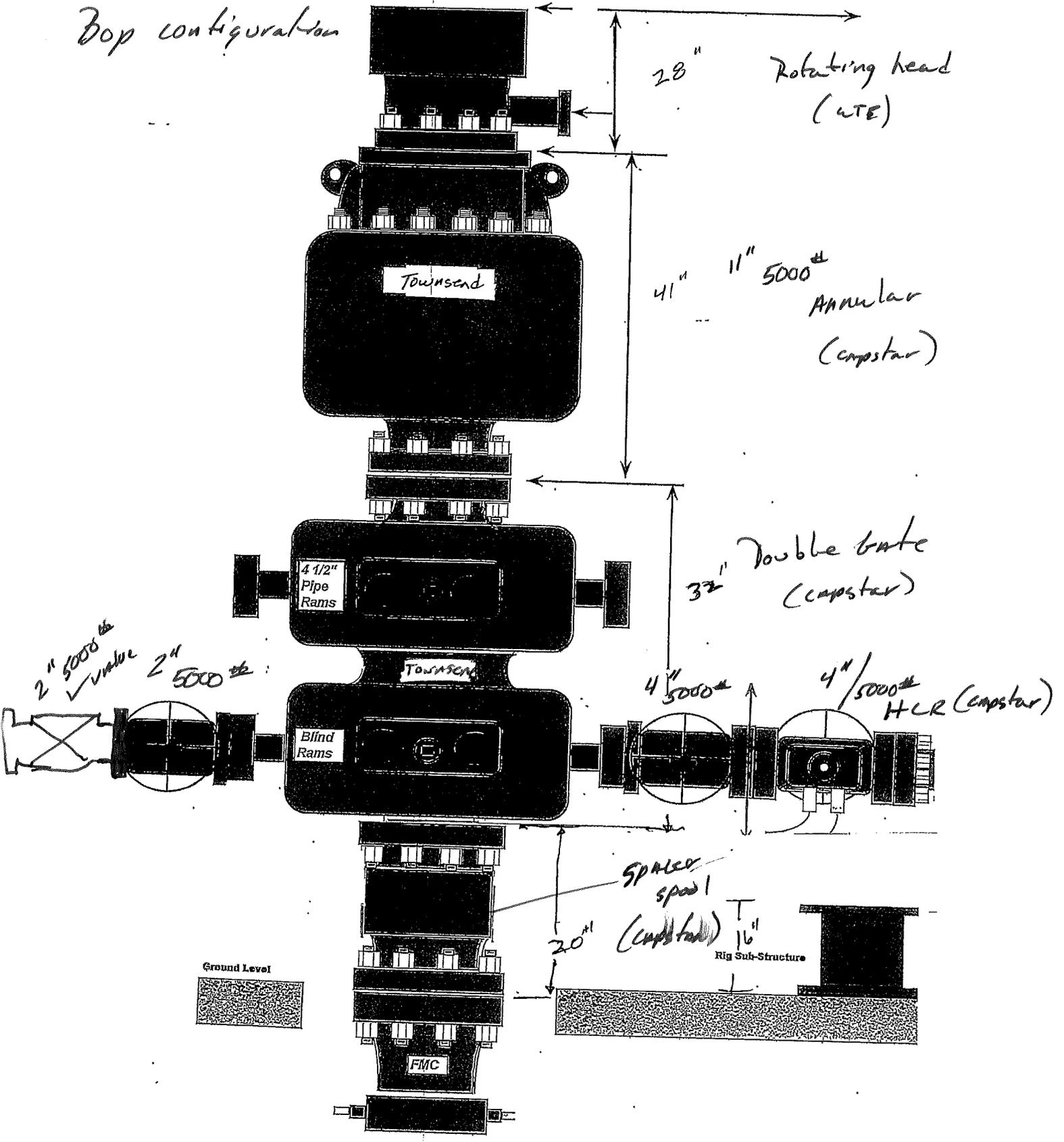
Date

Rachel E. Garrison

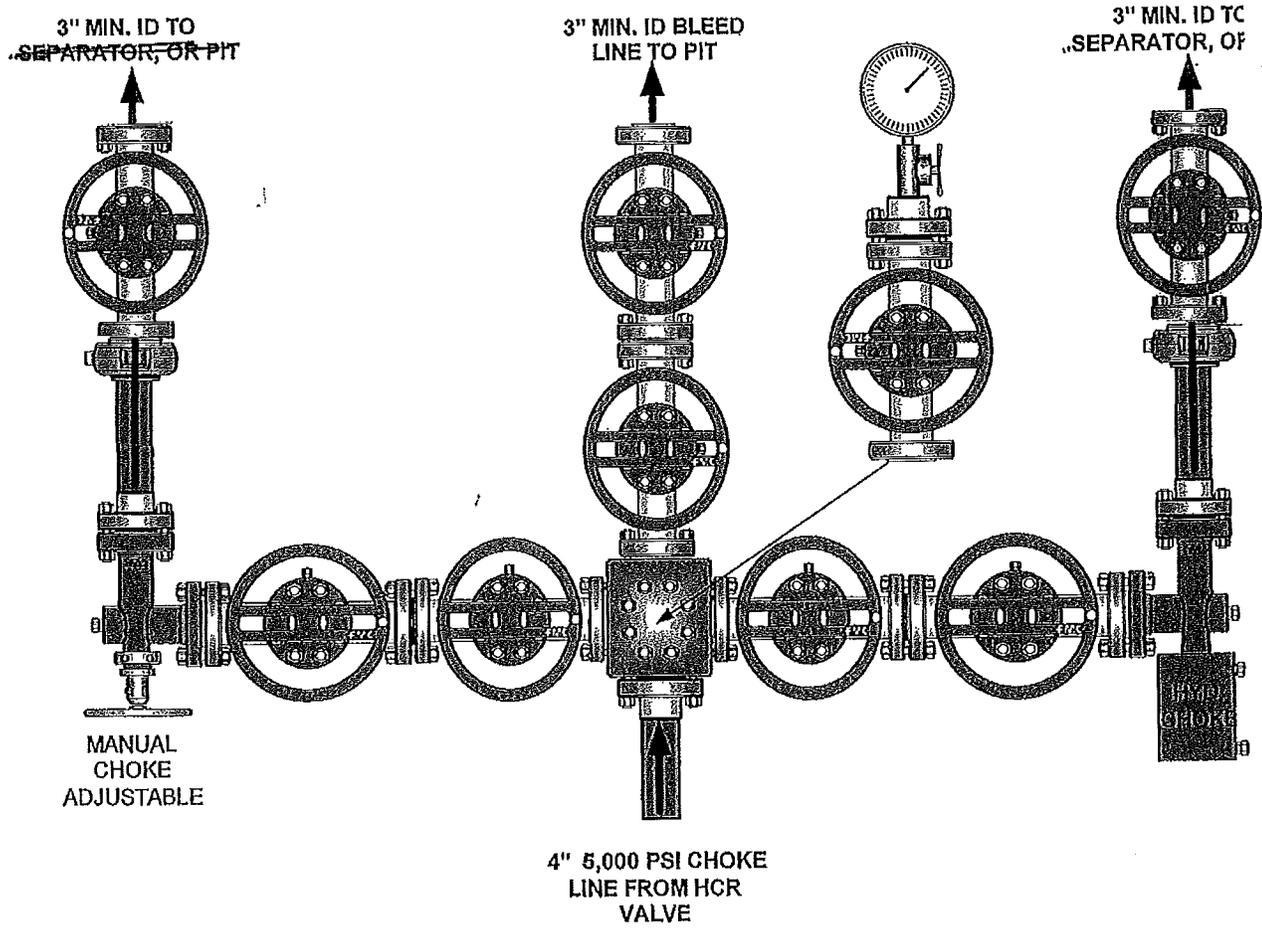
Rachel Garrison
Regulatory Manager
Ute Energy Upstream Holdings LLC

11" 5000#

Top configuration



Capstan CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



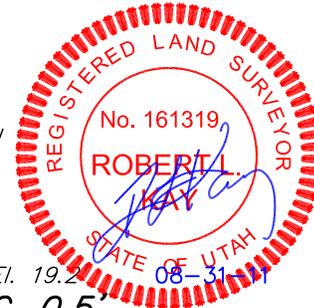
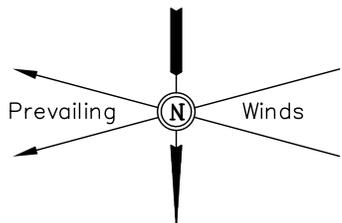
UTE ENERGY

LOCATION LAYOUT FOR

COLEMAN TRIBAL #1-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
661' FNL 658' FEL

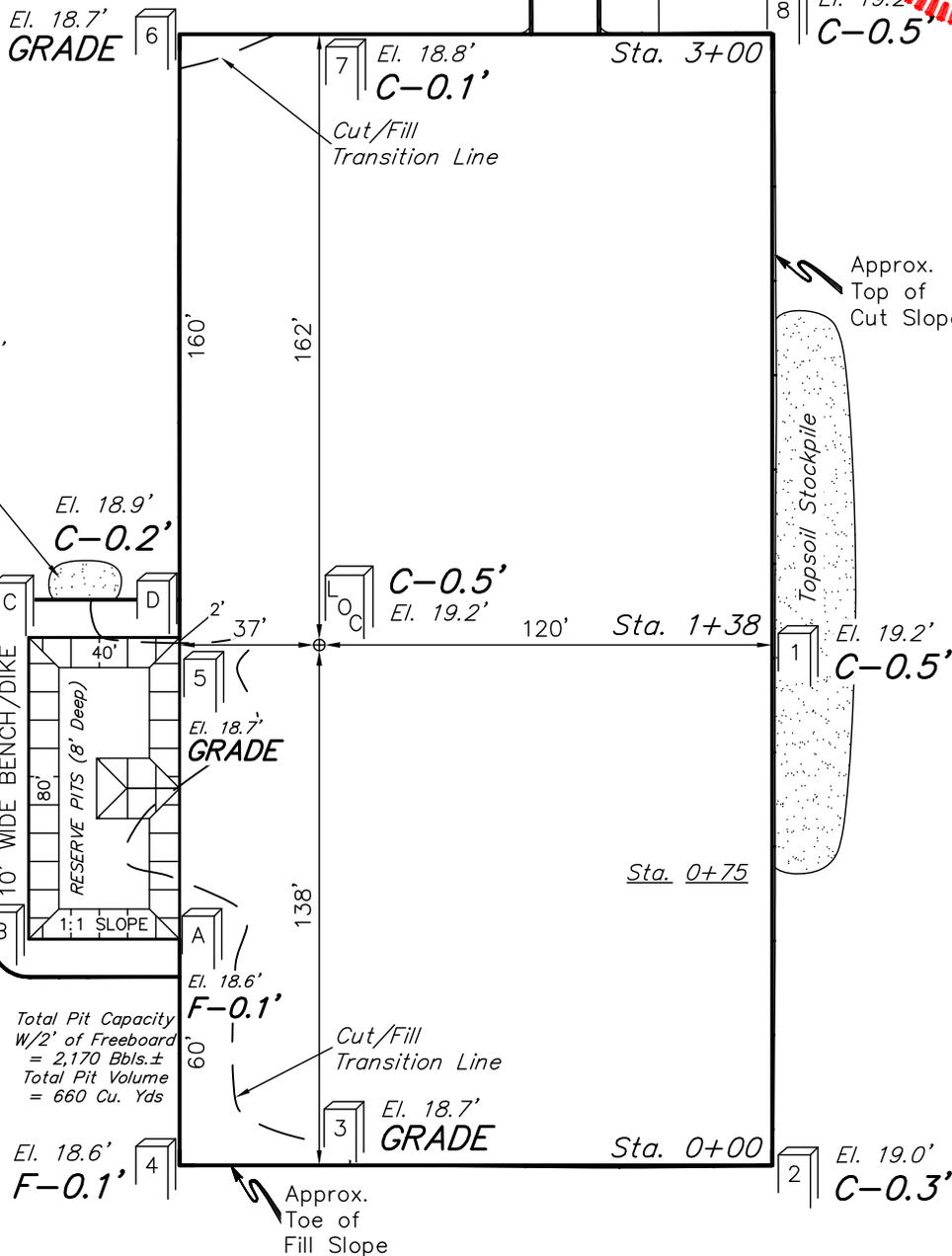
FIGURE #1

SCALE: 1" = 50'
DATE: 04-15-11
DRAWN BY: J.I.
REV.: 08-31-11 M.D.



Proposed Access Road

Proposed Pipeline



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil
El. 18.7' C-8.0' (Btm. Pit)

El. 18.9' C-0.2'

C-0.5' El. 19.2'

Approx. Top of Cut Slope

Reserve Pit Backfill & Spoils Stockpile

El. 18.4' C-7.7' (Btm. Pit)

Total Pit Capacity W/2' of Freeboard = 2,170 Bbls.±
Total Pit Volume = 660 Cu. Yds

El. 18.6' F-0.1'

Cut/Fill Transition Line

Elev. Ungraded Ground At Loc. Stake = 5119.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5118.7'

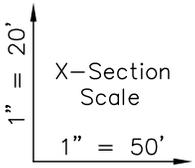
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: September 13, 2011

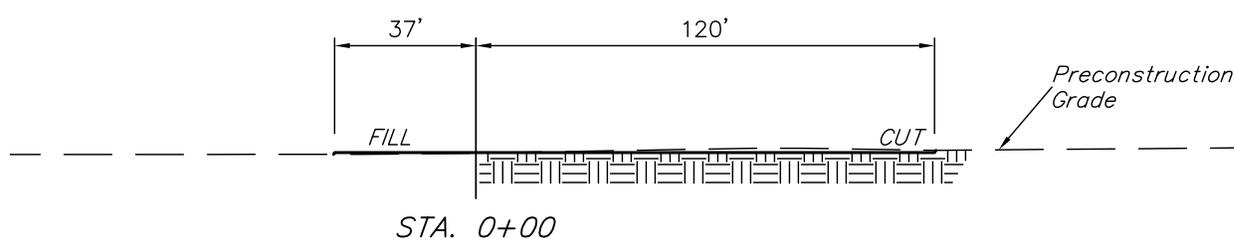
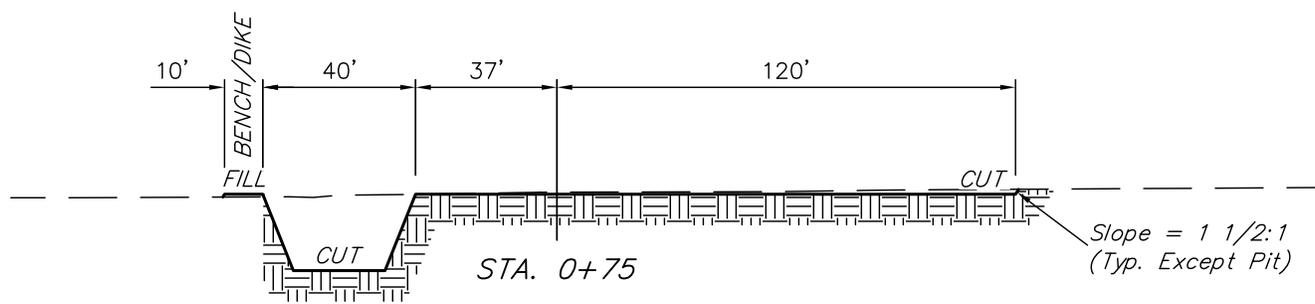
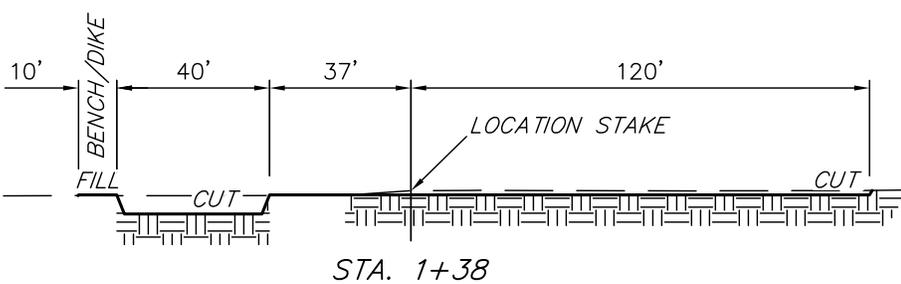
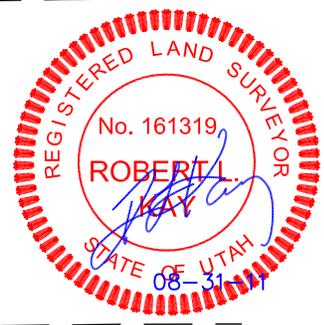
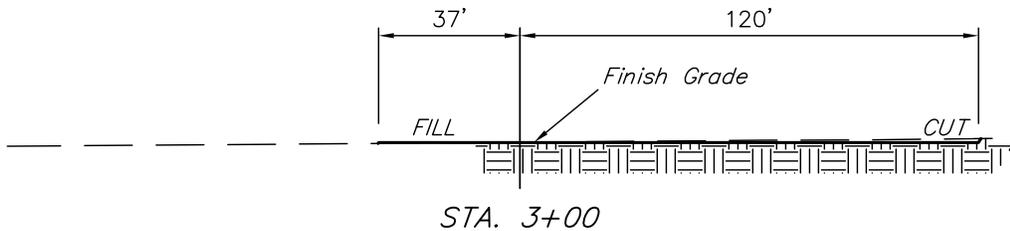
UTE ENERGY

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 COLEMAN TRIBAL #1-7-4-2E
 SECTION 7, T4S, R2E, U.S.B.&M.
 661' FNL 658' FEL



DATE: 04-15-11
 DRAWN BY: J.I.
 REV.: 08-31-11 M.D.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	= ± 1.256 ACRES
ACCESS ROAD DISTURBANCE	= ± 1.050 ACRES
PIPELINE DISTURBANCE	= ± 1.097 ACRES
TOTAL	= ± 3.403 ACRES

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 950 Cu. Yds.
Remaining Location	= 620 Cu. Yds.
TOTAL CUT	= 1,570 CU.YDS.
FILL	= 290 CU.YDS.

EXCESS MATERIAL	= 1,280 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,280 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

UTE ENERGY

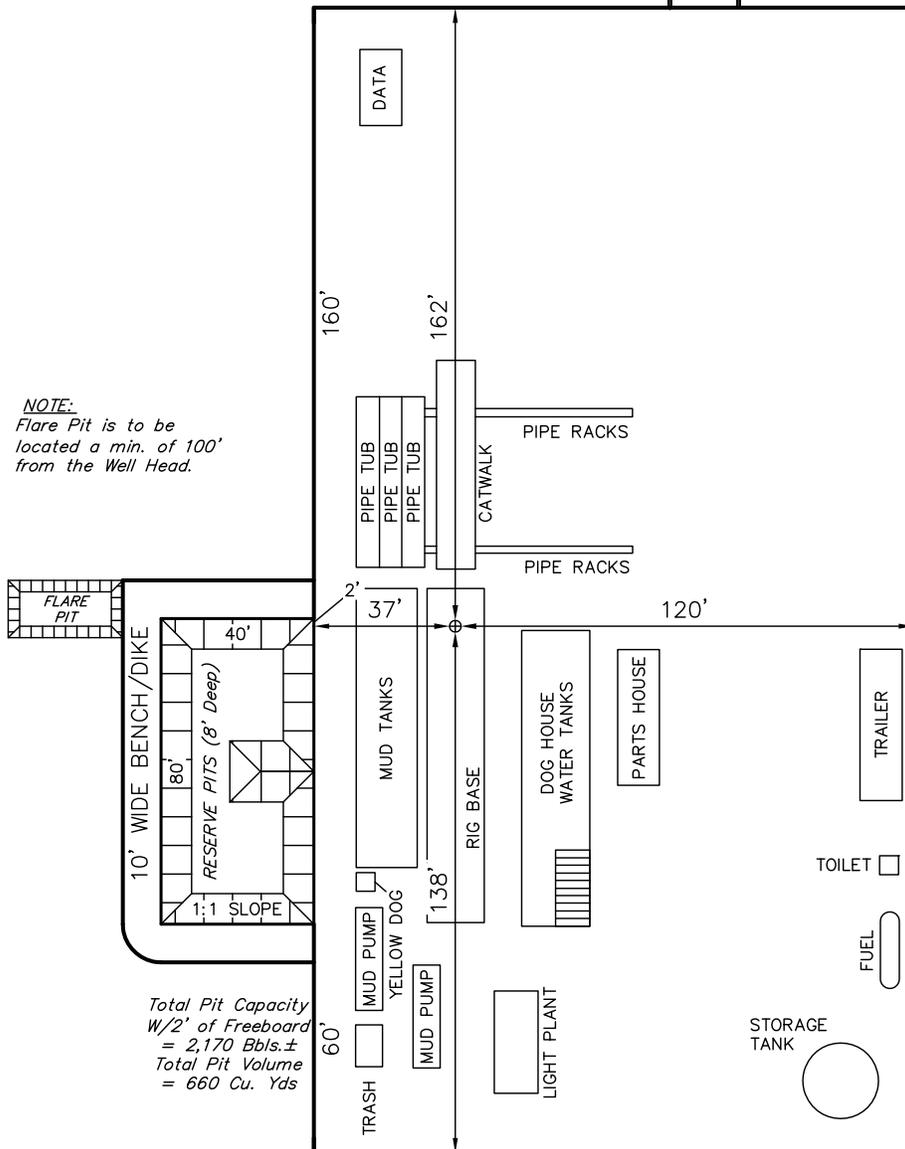
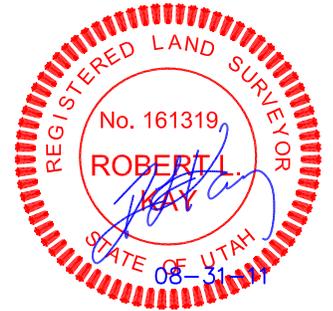
TYPICAL RIG LAYOUT FOR
 COLEMAN TRIBAL #1-7-4-2E
 SECTION 7, T4S, R2E, U.S.B.&M.
 661' FNL 658' FEL

FIGURE #3

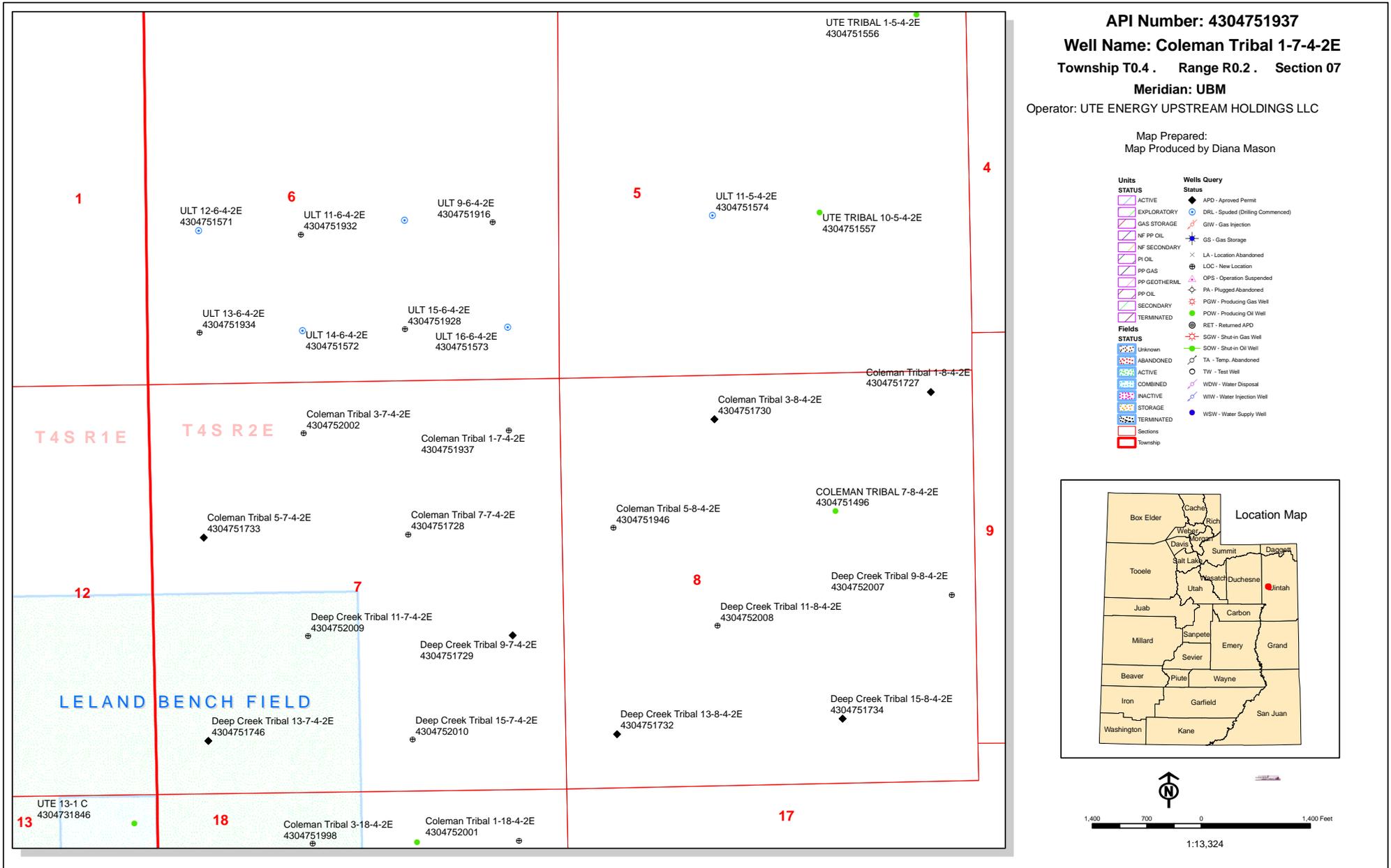
SCALE: 1" = 50'
 DATE: 04-15-11
 DRAWN BY: J.I.
 REV.: 08-31-11 M.D.



Proposed
 Access Road



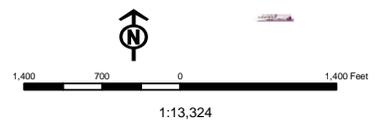
Total Pit Capacity
 W/2' of Freeboard
 = 2,170 Bbls.±
 Total Pit Volume
 = 660 Cu. Yds



API Number: 4304751937
Well Name: Coleman Tribal 1-7-4-2E
Township T0.4 . Range R0.2 . Section 07
Meridian: UBM
 Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
 Map Produced by Diana Mason

- | | |
|--|---|
| Units | Wells Query |
| <ul style="list-style-type: none"> ACTIVE EXPLORATORY GAS STORAGE NF PP OIL NF SECONDARY PI OIL PP GAS PP GEOTHERML PP OIL SECONDARY TERMINATED | <ul style="list-style-type: none"> APD - Approved Permit DRL - Spudded (Drilling Commenced) GIW - Gas Injection GS - Gas Storage LA - Location Abandoned LOC - New Location OPS - Operation Suspended PA - Plugged Abandoned PGW - Producing Gas Well POW - Producing Oil Well RET - Returned APD SGW - Shut-in Gas Well SOW - Shut-in Oil Well TA - Temp. Abandoned TW - Test Well WDW - Water Disposal WIW - Water Injection Well WSW - Water Supply Well |
| Fields | |
| <ul style="list-style-type: none"> Unknown ABANDONED ACTIVE COMBINED INACTIVE STORAGE TERMINATED | |
| <ul style="list-style-type: none"> Sections Township | |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name Coleman Tribal 1-7-4-2E
API Number 43047519370000 **APD No** 4608 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NENE **Sec 7 Tw 4.0S Rng 2.0E** 661 FNL 658 FEL
GPS Coord (UTM) 601831 4445459 **Surface Owner** Coleman Bros. LTD

Participants

Ted Smith (DOGM), Rachel Garrison, Mike Maser, Lori Browne and Justin Jepperson (Ute Energy), Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises), Allen Smith (Deep Creek) 5 Dirt Contractors

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. A power-line is located at the road intersection. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 11.2 miles. Approximately 1525 feet of new road will be constructed to reach this location.

The proposed pad for the Coleman Tribal 1-7-4-2E oil well is laid out in a north to south direction. Maximum cut is 0.5 feet at Location Corner 8. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Allen Smith represented the Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.28	Width 157 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors	Site Ranking	
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Present	15
	Final Score	35
		3 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in a cut on the south corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5'

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Coleman Brothers LLC. own the surface. Both Joe and Mary Joe Coleman were notified of and invited to attend the site visit by the BLM. Neither desired to attend. A signed surface use agreement has been completed. Allen Smith represented the Colman Brothers and had no problems with the site.

Ted Smith
Evaluator

10/4/2011
Date / Time

Application for Permit to Drill

Statement of Basis

10/12/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4608	43047519370000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		Surface Owner-APD	Coleman Bros. LTD	
Well Name	Coleman Tribal 1-7-4-2E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NENE 7 4S 2E U 661 FNL 658 FEL		GPS Coord (UTM)	601828E	4445454N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

10/5/2011
Date / Time

Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12 miles. Approximately 1,525 feet of new road will be constructed to reach this location. A powerline is located 1,525 feet south of location.

The proposed pad for the Coleman Tribal 1-7-4-2E oil well is laid out in a north to south direction across a flat with a slight slope to the southwest. A power-line is present at the road intersection. Maximum cut is 0.5 foot at Location Corner 8. No drainages intersect the location that require diversions. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Both Joe and Mary Joe Coleman were notified of and invited to attend the site visit by the BLM. Neither desired to attend. A signed surface use agreement has been completed. Allen Smith represented the Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

Ted Smith
Onsite Evaluator

10/4/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.

**Application for Permit to Drill
Statement of Basis**

10/12/2011

Utah Division of Oil, Gas and Mining

Page 2

Surface

The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/13/2011**API NO. ASSIGNED:** 43047519370000**WELL NAME:** Coleman Tribal 1-7-4-2E**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)**PHONE NUMBER:** 720 420-3246**CONTACT:** Lori Browne**PROPOSED LOCATION:** NENE 07 040S 020E**Permit Tech Review:** **SURFACE:** 0661 FNL 0658 FEL**Engineering Review:** **BOTTOM:** 0661 FNL 0658 FEL**Geology Review:** **COUNTY:** UINTAH**LATITUDE:** 40.15516**LONGITUDE:** -109.80441**UTM SURF EASTINGS:** 601828.00**NORTHINGS:** 4445454.00**FIELD NAME:** UNDESIGNATED**LEASE TYPE:** 2 - Indian**LEASE NUMBER:** EDA 14-20-H62-6288**PROPOSED PRODUCING FORMATION(S):** WASATCH**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** INDIAN - 687C300004-CD
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 438496
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Coleman Tribal 1-7-4-2E
API Well Number: 43047519370000
Lease Number: EDA 14-20-H62-6288
Surface Owner: FEE (PRIVATE)
Approval Date: 10/12/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <http://www.uteenergy.com>

RECEIVED

FEB 15 2012

RECEIVED

OCT 13 2011

Form 3160-3 (August 2007)

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

DIV. OF OIL, GAS & MINING UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BLM VERNAL, UTAH APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. EDA No. 14-20-H62-6288 6. If Indian, Allottee, or Tribe Name Ute Tribe

1a. Type of work: [X] DRILL [] REENTER 1b. Type of Well: [X] Oil Well [] Gas Well [] Other [X] Single Zone [] Multiple Zone 2. Name of Operator Ute Energy Upstream Holdings LLC 3a. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202 3b. Phone No. (include area code) 720-420-3235 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NE/NE 661' FNL and 658' FEL (Lat: 40.155164 Long: 109.805094 - NAD 83) At proposed prod. zone NE/NE 661' FNL and 658' FEL 14. Distance in miles and direction from nearest town or post office* Approximately eleven and a half miles south of Fort Duchesne, UT 12. County or Parish Uintah 13. State UT 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 658' 16. No. of acres in lease 640 17. Spacing Unit dedicated to this well 40 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320' 19. Proposed Depth 9,666 TD 20. BLM/BIA Bond No. on file BIA Bond No. 687C300004-CD 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5119.2' GL 22. Approximate date work will start* 03/01/2012 23. Estimated duration (11) days from spud to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature [Signature] Name (Printed/Typed) Rachel E. Garrison Date 10/12/2011

Title Regulatory Manager

Approved by (Signature) [Signature] Name (Printed/Typed) Jerry Kenczka Date FEB 08 2012

Title Assistant Field Manager Lands & Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

11/11/2011

11/05 2/12/2011



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Ute Energy Upstream Holdings, LLC Location: NENE, Sec. 7, T4S, R2E
Well No: Coleman Tribal 1-7-4-2E Lease No: 14-20-H62-6288
API No: 43-047-51937 Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface. Additional cement required, for Cementing Program covering Surface Casing string.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet. All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; UTE ENERGY UPSTREAM HOLDINGS LLC

Well Name: COLEMAN TRIBAL 1-7-4-2E

Api No: 43-047-51937 Lease Type INDIAN – FEE SURFACE

Section 07 Township 04S Range 02E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 03/17/2012

Time 8:30 AM

How DRY

**Drilling will
Commence:** _____

Reported by SCOTT SEELY

Telephone # (435) 828-1101

Date 03/16 /2012 Signed CHD

C

ENTITY ACTION FORM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC
Address: 1875 LAWRENCE STREET, SUITE 200
city DENVER
state CO zip 80202

Operator Account Number: N 3730

Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751651	ULT 7-26-3-1E		SWNE	26	3S	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18237	18237	9/26/2011		1/22/2012		
Comments: Completed Green River - Wasatch.							CONFIDENTIAL 3/30/12

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751937	COLEMAN TRIBAL 1-7-4-2E		NENE	7	4S	2E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18477	3/26/2012		3/30/2012		
Comments: WSTC							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA

Name (Please Print)

Jenn Mendoza
Signature

REGULATORY SPECIALIST

3/30/2012

Title

Date

RECEIVED
MAR 30 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		8. WELL NAME and NUMBER: COLEMAN TRIBAL 1-7-4-2E
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. API NUMBER: 43047519370000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 0658 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/26/2012 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Ute Energy Upstream Holdings LLC spud the Coleman Tribal 1-7-4-2E on Monday, March 26, 2012 at 7:00am with ProPetro #11. ProPetro #11 will drill the death for the surface casing only, to be followed by Capstar #316, drilling production to total depth.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 04, 2012		
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 3/27/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: COLEMAN TRIBAL 1-7-4-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC	9. API NUMBER: 43047519370000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 0658 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 04.0S Range: 02.0E Meridian: U	9. FIELD and POOL or WILDCAT: LELAND BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/18/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find attached the Summary Drilling Report for the Coleman Tribal 1-7-4-2E encompassing all construction and drilling operations to date (03/08/2012 through 09/18/2012).

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 19, 2012

NAME (PLEASE PRINT) Jenn Mendoza	PHONE NUMBER 720 420-3229	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 9/19/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: COLEMAN TRIBAL 1-7-4-2E	
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		9. API NUMBER: 43047519370000	
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 0658 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/21/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
No activity for the month of October 2012.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 21, 2012			
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist	
SIGNATURE N/A	DATE 11/21/2012		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		8. WELL NAME and NUMBER: COLEMAN TRIBAL 1-7-4-2E			
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. API NUMBER: 43047519370000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 0658 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 04.0S Range: 02.0E Meridian: U		9. FIELD and POOL or WILDCAT: LELAND BENCH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UINTAH			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity for the month of November 2012.		STATE: UTAH			
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2012	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246			
SIGNATURE N/A		TITLE Regulatory Specialist			
DATE 12/3/2012		FOR RECORD ONLY December 03, 2012			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288																														
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/4/2013	TYPE OF ACTION																															
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity for the month of DEcember 2012.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2013																																
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist																														
SIGNATURE N/A	DATE 1/4/2013																															

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: COLEMAN TRIBAL 1-7-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 0658 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047519370000
9. FIELD and POOL or WILDCAT: LELAND BENCH		9. FIELD and POOL or WILDCAT: LELAND BENCH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UINTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/16/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC reports the first production of hydrocarbons from the Coleman Tribal 1-7-4-2E on February 16, 2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 20, 2013		
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 2/19/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288			
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity for the month of January 2013.		STATE: UTAH			
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/20/2013	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246			
SIGNATURE N/A		TITLE Regulatory Specialist			
DATE 2/20/2013		FOR RECORD ONLY February 21, 2013			

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S. Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
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Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
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Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
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Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See Attachment
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

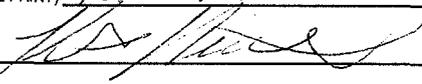
Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No :

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN
Seller Signature: 

Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) <u>Kent Mitchell</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>Jan 11/13</u>

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

RECEIVED

JAN 15 2013

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining
amended well
list rec.

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE 124
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

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4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPURRED

<u>API</u>	<u>Well</u>	<u>Qtr/Qtr</u>	<u>Section</u>	<u>T</u>	<u>R</u>	<u>Well Status</u>	<u>Well Type</u>	<u>Mineral Lease</u>
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752978	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
1420H626427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
Coleman Tribal 1-7-4-2E

9. API NUMBER:
4304751937

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENE 7 4S 2E

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPUDDED: 3/26/2012

15. DATE T.D. REACHED: 9/17/2012

16. DATE COMPLETED: 2/16/2013

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5118.7' GL

18. TOTAL DEPTH: MD 7,953
TVD 7,949

19. PLUG BACK T.D.: MD 7,830
TVD 7,826

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
5

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

2. NAME OF OPERATOR:
Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR:
555 17th St., Suite 750 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(720) 420-3200

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: NE/NE 661' FNL & 658' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: NE/NE 661' FNL & 658' FEL
AT TOTAL DEPTH: NE/NE 661' FNL & 658' FEL

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,129		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	7,881		HiFill V 255	166	431'	
						65/35 445	129		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	4,969							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	6,044	7,330	6,041	7,327	6,044 7,330	.36	153	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wasatch	7,330	7,587	7,326	7,583				Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6044' - 7587'	13,000 Bbls Slickwater & Xlinked fluid, 2,500 gals 15% HCl, 574,060 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Flowing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/16/2013	TEST DATE: 2/16/2013	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 43	GAS – MCF: 0	WATER – BBL: 312	PROD. METHOD: Flowing
CHOKE SIZE: 24	TBG. PRESS. 0	CSG. PRESS. 100	API GRAVITY 40.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,498
				TGR3	5,360
				Douglas Creek	6,180
				Black Shale	6,683
				Castle Peak	6,876
				Uteland Butte	7,190
				Wasatch	7,330

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kelly Beverlin

TITLE Reservoir Technician

SIGNATURE *Kelly Beverlin*

DATE 03-01-2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Coleman Tribal 1-7-4-2E

Depth	Inclination	Azimuth	N/S	E/W	TVD	VS
1200	0.9898	289.9653	10.5361	-11.0311	1199.8705	-7.8465
1300	1.3143	300.6772	11.3612	-12.7963	1289.8492	-8.2625
1400	1.0818	300.5194	12.5122	-15.0936	1409.8213	-8.879
1500	1.228	289.8021	13.2848	-16.84	1499.8005	-9.2477
1600	1.2831	296.3982	14.165	-18.5094	1589.7806	-9.7385
1700	1.0876	283.6068	14.9679	-20.5001	1709.7612	-10.083
1800	1.2447	286.8224	15.4094	-22.0989	1799.7457	-10.1614
1900	1.1069	291.6223	16.0538	-23.8434	1889.7264	-10.4055
2000	1.1407	278.4457	16.3646	-25.9133	2009.708	-10.2526
2100	0.9211	256.1852	16.5697	-27.397	2099.6953	-10.1257
2200	0.9225	265.0311	16.505	-28.5797	2189.687	-9.802
2300	0.6071	234.8695	16.3133	-30.247	2309.675	-9.2477
2400	1.042	248.3191	15.7	-31.2984	2399.6665	-8.4178
2500	1.2366	240.5404	14.9937	-32.7732	2489.6514	-7.4039
2600	1.4187	245.3373	13.9489	-35.0242	2609.6248	-5.8888
2700	1.0712	227.1137	13.0713	-36.7918	2699.6025	-4.6433
2800	0.9759	228.8752	11.9832	-38.2728	2789.5837	-3.2556
2900	0.2907	151.3805	11.4541	-38.5831	2909.5791	-2.6711
3000	0.5728	150.3599	11.0914	-38.4389	2999.5779	-2.3491
3100	0.8978	179.4905	9.9311	-38.1721	3089.5696	-1.2761
3200	1.1164	185.9277	7.8625	-38.3315	3209.5515	0.7767
3300	0.966	178.2887	6.1896	-38.4507	3299.5359	2.4348
3400	1.6448	171.1703	4.1494	-38.0185	3389.511	4.3296
3500	1.9409	176.8175	0.5996	-37.6879	3509.4575	7.7193
3600	2.0809	171.2617	-2.4442	-37.2534	3599.4048	10.5926
3700	1.9697	164.576	-5.6639	-36.8829	3689.3459	13.6515
3800	2.2345	198.8626	-9.6031	-36.4025	3809.2781	17.388
3900	2.2643	204.2531	-13.0263	-37.5512	3899.2053	20.9802
4000	2.0824	135.4255	-15.6823	-37.5432	3989.1565	23.5691
4100	1.8117	143.3097	-18.1717	-34.2511	4109.0845	25.272
4200	1.8778	170.0738	-20.4542	-33.1843	4199.0479	27.2634
4300	2.2654	179.223	-23.5141	-32.9787	4288.9951	30.2028
4400	2.0787	172.0861	-28.2904	-33.0479	4408.8994	34.8769
4500	2.4993	176.468	-32.0683	-32.9655	4498.8198	38.5438
4600	2.5458	177.9543	-35.8944	-32.6984	4588.7378	42.217
4700	2.6392	175.1358	-41.0998	-32.3962	4708.6245	47.2279
4800	2.7487	186.0558	-45.2306	-32.3416	4798.5293	51.2452
4900	2.8354	187.1516	-49.6331	-32.882	4888.4199	55.6585
5000	2.6454	183.511	-55.2839	-33.2487	5008.2861	61.2513
5100	2.5729	182.6275	-59.4268	-33.565	5098.1899	65.362
5200	2.7942	179.5511	-63.5729	-33.6445	5188.0942	69.4238
5300	2.5749	183.401	-69.1325	-33.6627	5307.9653	74.8507
5400	2.2397	182.293	-72.9559	-33.8806	5397.8838	78.6282

5500	2.3379	181.1034	-76.8045	-33.9939	5487.8013	82.4071
5600	2.4439	175.393	-81.822	-33.8464	5607.6958	87.2688
5700	2.4559	172.8896	-85.6354	-33.5174	5697.6143	90.916
5800	2.7366	174.2861	-89.7	-33.0458	5787.521	94.7768
5900	2.4473	179.7039	-95.3339	-32.6954	5907.3877	100.195
6000	2.4866	178.5156	-99.4655	-32.5166	5997.2925	104.1857
6100	2.4172	173.7532	-103.4464	-32.2855	6087.2041	108.0178
6200	1.6115	164.3135	-107.7773	-31.4715	6207.1216	112.063
6300	2.15	159.2876	-110.5539	-30.4087	6297.0718	114.537
6400	2.1065	170.6477	-113.8337	-29.3784	6387.0059	117.5092
6500	1.5801	218.0879	-117.2602	-30.259	6506.9492	121.0456
6600	2.1009	209.8714	-119.6874	-32.1007	6596.897	123.819
6700	2.3085	206.6332	-122.7003	-33.6718	6686.833	127.104
6800	2.6618	207.6451	-126.8606	-35.8441	6806.7407	131.6407
6900	2.1873	202.6227	-130.4308	-37.3524	6896.6567	135.4555
7000	2.0394	195.7337	-133.2784	-38.2882	6986.6064	138.4392
7100	2.6116	204.8957	-136.9562	-39.8877	7106.5366	142.3791
7200	3.1201	191.8865	-141.3406	-41.1942	7196.4199	146.9436
7300	2.9902	184.3652	-146.3489	-41.8505	7286.2778	151.9734
7400	3.2141	180.2026	-153.0295	-41.996	7406.0913	158.5219
7500	3.5003	175.0608	-158.3368	-41.9506	7495.9346	163.6888
7600	2.1856	164.687	-163.3351	-41.3789	7585.792	168.4383
7700	2.8765	175.7389	-168.6491	-40.6444	7705.6709	173.4598
7800	2.8076	171.5402	-172.8852	-40.1161	7795.5693	177.4754

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: COLEMAN TRIBAL 1-7-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047519370000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 0658 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 07 Township: 04.0S Range: 02.0E Meridian: U
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/29/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy requests permission to recomplete COLEMAN TRIBAL 1-7-4-2E. Please see attached recomplete perf and frac design. Following recompletion operations, no bridge plugs or anything else will be present in wellbore. Recompletion is scheduled for 10/29/2015.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: _____
 By: *Derek Dwyer*
 October 21, 2015

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Valari Cray	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A	DATE 10/21/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047519370000

A commingling application should be submitted in accordance with R649-3-22 and approved prior to commingling Green River production with Wasatch production.

Well Name: 1-7-4-2E			Date: 10/21/2015
Location: Section 7, T4S, R2E			
Casing:	ID:	Drift:	Burst:
5-1/2", 23#, E-80, LTC	4.892"	4.767"	7,740 psi
Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.4#, L-80, EUE	2.441"	144,960 lbs.	10,570 psi
Volumes:			
Casing:	Tubing:	Csg/Tbg Annulus:	
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft	

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1	Douglas Creek	6200	6,201'	1'	3		20/40 Sand	32 BPM	6.276	
Stage 1	Douglas Creek	6280	6,281'	1'	3		20/40 Sand	241' of Interval		
Stage 1	Douglas Creek	6306	6,307'	1'	3		20/40 Sand	40' of Net Pay		
Stage 1	Douglas Creek	6350	6,351'	1'	3		20/40 Sand			
Stage 1	Douglas Creek	6365	6,366'	1'	3		20/40 Sand			
Stage 1	Douglas Creek	6386	6,387'	1'	3		20/40 Sand			
Stage 1	Douglas Creek	6401	6,402'	1'	3		20/40 Sand			
Stage 1	Douglas Creek	6417	6,418'	1'	3		20/40 Sand			
Stage 1	Douglas Creek	6440	6,441'	1'	3	27	20/40 Sand			
Stage 2	Green 5	5490	5,491'	1'	3		20/40 Sand	32 BPM	5.545	
Stage 2	Green 5	5509	5,510'	1'	3		20/40 Sand	201' of Interval		
Stage 2	Green 5	5520	5,521'	1'	3		20/40 Sand	13' of Net Pay		
Stage 2	Green 5	5547	5,548'	1'	3		20/40 Sand			
Stage 2	Green 5	5600	5,601'	1'	3		20/40 Sand			
Stage 2	Green 4	5620	5,621'	1'	3		20/40 Sand			
Stage 2	Green 4	5657	5,658'	1'	3		20/40 Sand			
Stage 2	Green 4	5690	5,691'	1'	3	24	20/40 Sand			

Stage 1 (Douglas Creek)

Fluid	Sand	Pad	Sand Average	Net Pay
48,900	120,000		12%	2.45 40
Fluid	Sand	% Sand		
Pad	5900			
1	12000	12000	10%	2.6
2	15000	30000	25%	2.9
4	9000	36000	30%	3.1
6	7000	42000	35%	2.9
	48900	120000	100%	

Stage 2 (Green 5/Green 4)

Fluid	Sand	Pad	Sand Average	Net Pay
16,563	40500		12%	2.45 13.5
Fluid	Sand	% Sand		
Pad	2050			
1	4050	4050	10%	2.6
2	5062.5	10125	25%	2.8
4	3037.5	12150	30%	3.0
6	2363	14175	35%	2.9
	16562.5	40500	100%	

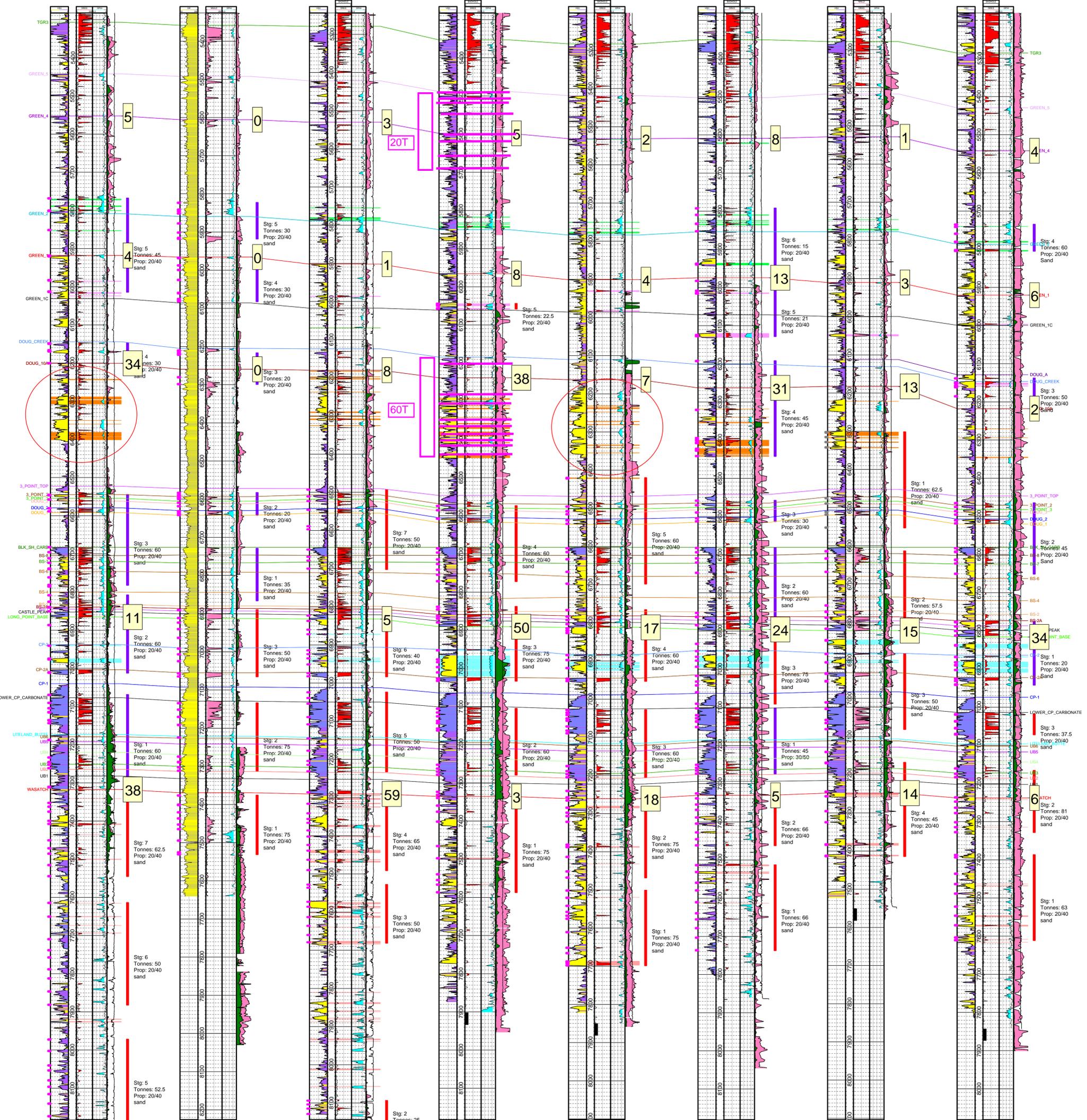
Total Fluid	65,463 gals	
Total Sand	1,558.63 bbls	4.21 400 Bbl Tanks
	160,500 lbs	
Slickwater	7950 gals	0.5 400 Bbl Tanks
Gelled fluid	57512.5 gals	3.9 400 Bbl Tanks
Acid tanks	4,000 gals	
	95.24 bbls	0.26 400 Bbl Lined Acid Tank

Sundry Number: 67150 API Well Number: 43047519370000

nks

RECEIVED: Oct. 21, 2015

COLEMAN TRIBAL 5-7-4-2E	COLEMAN TRIBAL 3-7-4-2E	COLEMAN TRIBAL 7-7-4-2E	COLEMAN TRIBAL 1-7-4-2E	COLEMAN TRIBAL 5-8-4-2E	COLEMAN TRIBAL 3-8-4-2E	COLEMAN TRIBAL 7-8-4-2E	COLEMAN TRIBAL 1-8-4-2E
1/12/2012	2/22/2012	1/15/2012	3/26/2012	4/9/2012	1/16/2012	6/8/2011	1/20/2012
Plug and Perf with Recomplete	Plug and Perf	Plug and Perf	Plug and Perf	Plug and Perf	Plug and Perf with Recomplete	Plug and Perf	Plug and Perf with Recomplete
PRE-RECOMPLETE_EUR : 14	PRE-RECOMPLETE_EUR : 25	EUR : 65	EUR : 88	EUR : 70	PRE-RECOMPLETE_EUR : 97	EUR : 79	PRE-RECOMPLETE_EUR : 36
EUR : 29	EUR : 65	EUR : 65	EUR : 88	EUR : 70	EUR : 189	EUR : 79	EUR : 66
WTRCUT : 91	WTRCUT : 85	WTRCUT : 53	WTRCUT : 24	WTRCUT : 33	WTRCUT : 49	WTRCUT : 21	WTRCUT : 45



TOTAL_FRAC_TONNAGE [LRR] : 470 TOTAL_FRAC_TONNAGE [LRR] : 335 TOTAL_FRAC_TONNAGE [LRR] : 280 TOTAL_FRAC_TONNAGE [LRR] : 293 TOTAL_FRAC_TONNAGE [LRR] : 330 TOTAL_FRAC_TONNAGE [LRR] : 423 TOTAL_FRAC_TONNAGE [LRR] : 215 TOTAL_FRAC_TONNAGE [LRR] : 357

Complete Well Summary

COLEMAN TRIBAL 1-7-4-2E

UWI/API 43-047-51937		Operator Crescent Point US Energy Corp	
Original KB Elevation (ft) 5,131.00	KB-Ground Distance (ft) 12.00	Spud Date 3/7/2012	Rig Release Date 9/19/2012
Surface Legal Location 1-7-4-2		Latitude (°) 40° 9' 18.63" N	Longitude (°) 109° 47' 44.25" W

Original Hole

Wellbore API/UWI	Btm. Loc.	Profile Type Vertical	KO MD (ftKB)	VS Dir (°)
------------------	-----------	--------------------------	--------------	------------

Proposed Deviation Survey		Actual Deviation Survey	
		Directional Survey from Tour Sheet Import, Proposed? No	

Size (in)	Act Top (ftKB)	Act Btm (ftKB)
24	12.0	52.0
10 1/4	52.0	1,129.0
7 7/8	1,129.0	7,897.0

Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
5/15/2014	7,787.0		Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill

Formations

Formation Name	Geologic Age	Element Type	H2S Conc (%)	Final Top MD (ftKB)	Final Top TVD (ftKB)
Garden Gulch 2					
Garden Gulch 3					
Garden Gulch 4					
Garden Gulch 5					
Garden Gulch 6					
3-Point					
Black Shale					
Castle Peak					
Uteland Butte					
Wasatch					

Deviation Surveys

Date	Des	Prop?	Definitive?
3/4/2012	Directional Survey from Tour Sheet Import	No	No

Reservoirs

Res Name	Top (ftKB)	Btm (ftKB)	Res Datum Depth (ft)

Surface, 1,129.0ftKB

Run Date	Centralizers	Scratchers	Drift Mi...				
1/18/2012	1 Every 4th Joint		4.767				
OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (kips)	Grade	Top Thread
8 5/8	Casing Hanger	16.2	1				
8 5/8	Casing Joints	1,083.8	26	8.097	25.6	J-55	ST&C
8 5/8	Float Collar	1,084.8	1				
8 5/8	Casing Joints	1,128.0	1	8.097	1.0	J-55	ST&C
8 5/8	Shoe	1,129.0	1				

Production, 7,897.0ftKB

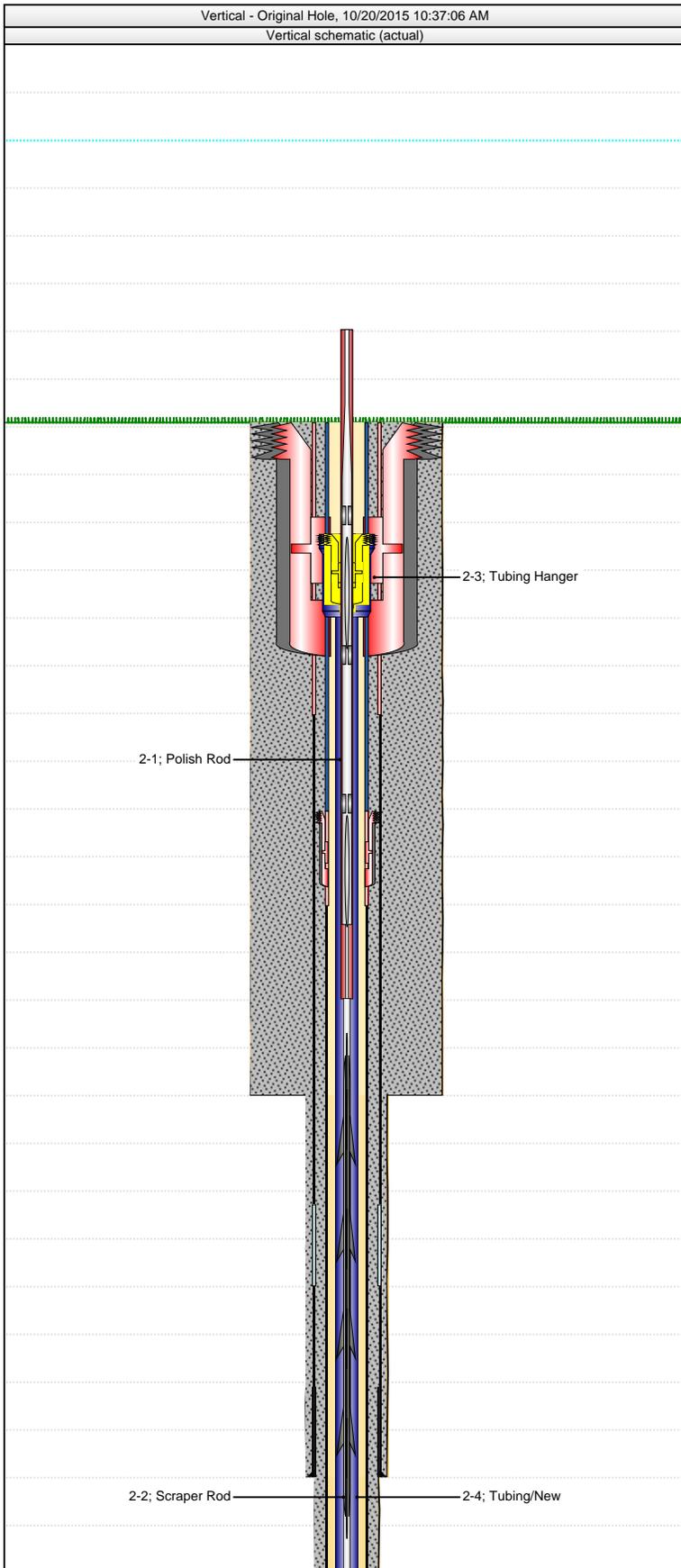
Run Date	Centralizers	Scratchers	Drift Mi...				
3/8/2012	1 Every 3rd Joint		4.767				
OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (kips)	Grade	Top Thread
5 1/2	Landing Joint	29.0	1				
5 1/2	Casing Hanger	33.5	1				
5 1/2	Casing Joints	5,349.4	121	4.892	90.4	E-80	LT&C
5 1/2	Marker Joint	5,354.3	1				
5 1/2	Casing Joints	7,377.7	46	4.892	34.4	E-80	LT&C
5 1/2	Marker Joint	7,382.6	1				
5 1/2	Casing Joints	7,850.9	13	4.892	8.0	E-80	LT&C
5 1/2	Float Collar	7,851.9	1				
5 1/2	Casing Joints	7,896.0	1	4.892	0.8	E-80	LT&C
5 1/2	Shoe	7,897.0	1				

Surface Casing Cement, Casing, 1/16/2012 00:00

Cementing Company Propetro		Evaluation Method		Cement Evaluation Results		
Stg # 1	Description Surface Casing Cement	Top (ftKB) 12.0	Btm (ftKB) 1,129.0	Full Return? No		
Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des
Tail	G	700	1.15	5.00	132.0	

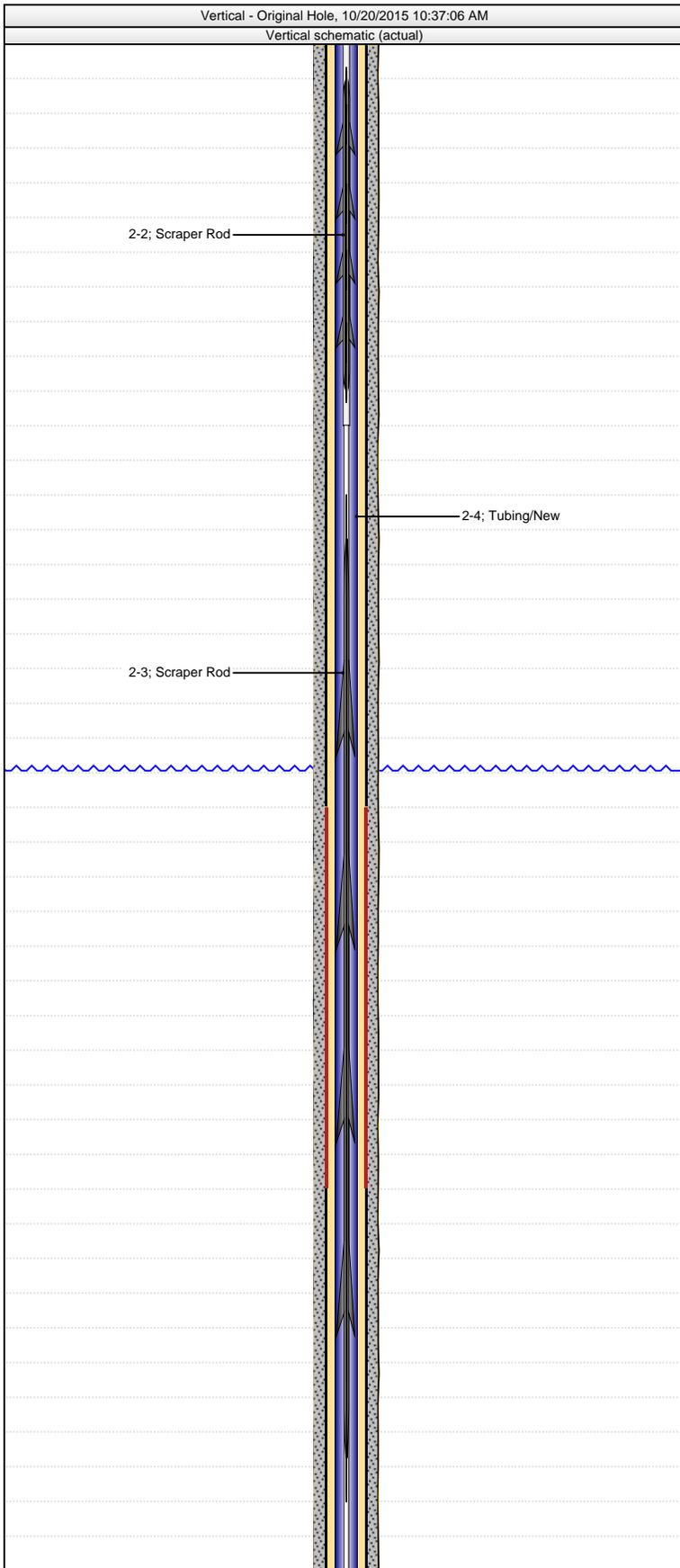
Production Casing Cement, Casing, 3/8/2012 00:00

Cementing Company Halliburton Energy Services		Evaluation Method		Cement Evaluation Results		
Stg # 1	Description Production Casing Cement	Top (ftKB) 12.0	Btm (ftKB) 7,897.0	Full Return? No		



Complete Well Summary

COLEMAN TRIBAL 1-7-4-2E



Fluid	Class	Amount (sacks)	Yield (ft ³ /sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des
Preflush						
Spacer						
Filler			3.66	22.98		
Lead			2.95	17.66		
Tail			1.65	8.26		

Other In Hole

OD (in)	Des	Top (ftKB)	Btm (ftKB)	ID (in)	Make	Model

<typ>, <make> on <dtmstart>						
Install Date	Type	Make	WP (psi)	Size (in)	Last Overhaul	

Wellhead Components

Make	Model	Seal on	Top Conn Typ	Top Sz (in)	Btm Conn Typ	Btm Sz (in)	Des	WP (psi)

General Notes

Date	Com

Original Drilling/Completion Ops, 1/6/2012 00:00

Job Category	Primary Job Type	Start Date	End Date
D&C	Original Drilling/Completion Ops	1/6/2012	1/6/2012

Original Drilling/Completion Ops, 1/6/2012 00:00

AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost)	Total Final Invoice (Cost)
U50719D	1,606,964.00	0.00	

Next Location Information

Poss Cost Save (Cost)	Poss Time Save (hr)	Est Prob Cost (Cost)	Est Lost Time (hr)

Phases

Phase Type 1	Planned Likely Phase Cost (Cost)	PI Cum Days ML (days)	Planned End Depth (ftKB)
Drilling			
Drilling			
Completions			

Job Contacts

Contact Name	Company	Title	Office	Mobile
51	UTE ENERGY	Drilling Foreman		

BHA #2, Drilling Assembly

BHA #	Size (in)	Model	IADC Codes	IADC Bit Dull	
2	7 7/8	Q506F		-----	
Depth In (ftKB)	Depth Out (ftKB)	Drilled (ft)	Drill Time (hr)	Bit Hrs Out...	IADC Bit Dull
0.0	8,040.0	8,040.00			-----

String Components
BAKER Q506F, DOG SUB, MOTOR, 3PT REAMER, TELEDRIFT, D.C., 3PT REAMER, 6.5 PONY DC, D.C., H.W.D.P., Drill pipe - Stands

Well Servicing - Cost Center, 8/19/2015 12:00

Job Category	Primary Job Type	Start Date	End Date
Completion/Workover	Well Servicing - Cost Center	8/19/2015	8/25/2015

Well Servicing - Cost Center, 8/19/2015 12:00

AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost)	Total Final Invoice (Cost)
37069US		31,605.04	

Next Location Information

Poss Cost Save (Cost)	Poss Time Save (hr)	Est Prob Cost (Cost)	Est Lost Time (hr)

Phases

Phase Type 1	Planned Likely Phase Cost (Cost)	PI Cum Days ML (days)	Planned End Depth (ftKB)

Job Contacts

Contact Name	Company	Title	Office	Mobile
Reed Gingell	Basin Swabbing	Tool Pusher		435-823-6036
Garrett DeWitt	Crescent Point Energy	Operations Engineer	303-382-6776	720-476-9797
Ty Alderson	Crescent Point Energy	Serv Rig Coordinator		435-630-9230
Barry Holland	Reel Tools and Completions	Wellsite Supervisor	435-828-0844 US	403-358-4565 CAN

BHA #<stringno>, <des>

BHA #	Size (in)	Model	IADC Codes	IADC Bit Dull	
Depth In (ftKB)	Depth Out (ftKB)	Drilled (ft)	Drill Time (hr)	Bit Hrs Out...	IADC Bit Dull

String Components

Complete Well Summary

COLEMAN TRIBAL 1-7-4-2E

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company

Bottom Hole Cores

Core #	Type	Top (ftKB)	Btm (ftKB)	Recov (ft)	Wellbore

Leak Off and Formation Integrity Tests

Test Date	Last Casing String Run	P Surf Applied (psi)	Depth (ftKB)	Dens Fluid (lb/gal)	Leak off?

Schematic Annotations

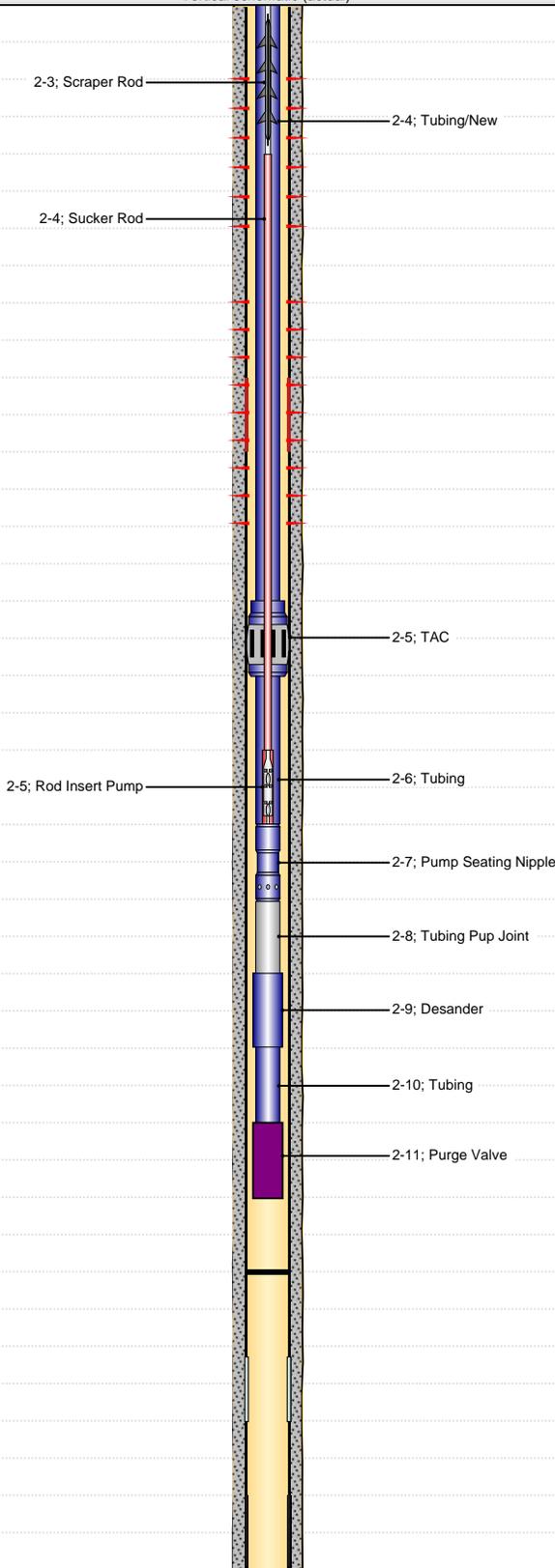
Depth (ftKB)	Annotation

Production Failures

Well Dn Date	Failure Des	Fail Typ	Cause	Failed Item	Fld Lvl Date	Est Fail (Cost)
	Tubing	Rodwear	Wear			

Vertical - Original Hole, 10/20/2015 10:37:06 AM

Vertical schematic (actual)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Sundry Numbers: 43047519370000

Well: 5 API Well Numbers: 43047519370000

Location: _____

COMPANY: UTE ENERGY

WELL: COLEMAN TRIBAL 1-7-4-2E

FIELD: UNDESIGNATED

COUNTY: UINTAH STATE: UTAH

SHL: 661' FUL & 666' TEL

SEC: 71/4N - 4E R6E 2E

LAT: 40.1551941 - LONG: -108.8020947

Processed: 19-SEP-12

Processed At: DENVER FRIS

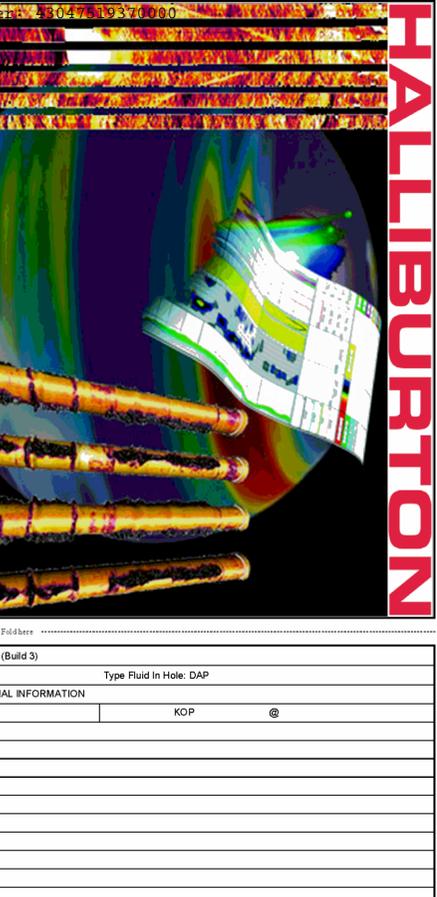
Interval Processed: 1140' - 7860'

Processed By: Q. Nuwen

Elev: K, B, 5131.00 ft

D.F. 5130.00 ft

G.L. 5119.00 ft

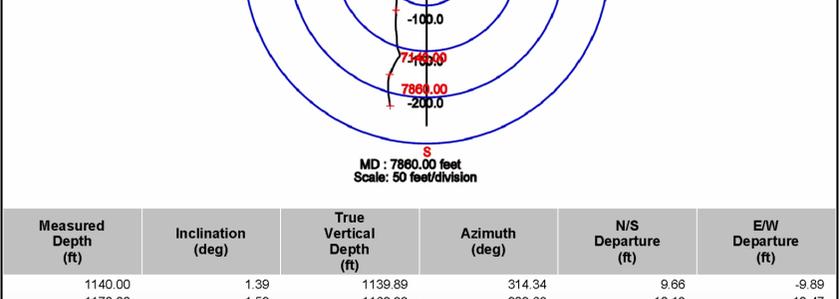
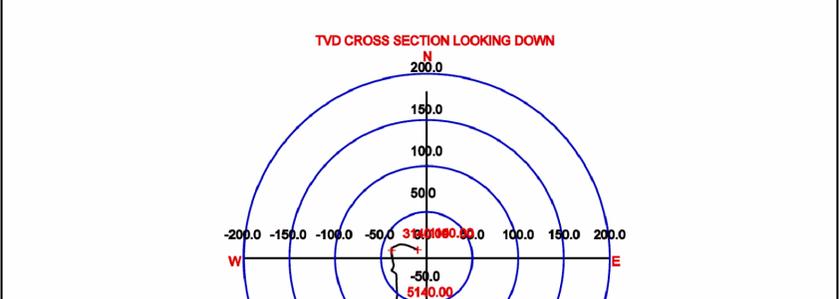
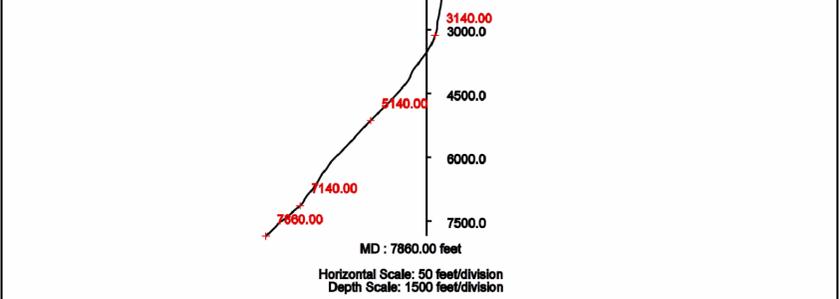


Service Ticket No.: 8920491	PGM Version: WL INSITE R3.6.0 (Build 3)
Logs Processed: Directional Plot	Date Logged: 18-SEP-12
Type Fluid In Hole: DAP	
DIRECTIONAL INFORMATION	
Maximum Deviation @	KOP @
Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.	
MAG DEC: 11.063°	
INTERVAL: 1140' - 7860'	
API: 43047519370000	

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

HALLIBURTON TVD SURVEY REPORT

Hole Position Calculation Method:	Minimum Curvature	Tie in Data	Depth:	0.00 ft
Magnetic Declination:	11.063 deg		TVD:	0.00 ft
			Inclination:	0.00 deg
			Azimuth:	0.00 deg
			N/S Departure:	0.00 ft
			E/W Departure:	0.00 ft



Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)
1140.00	1.39	1139.89	314.34	9.66	-9.89
1170.00	1.59	1169.88	309.68	10.18	-10.47
1200.00	0.99	1199.87	289.97	10.54	-11.03
1230.00	1.29	1229.86	294.45	10.76	-11.58
1260.00	1.29	1259.86	294.75	11.04	-12.19
1290.00	1.31	1289.85	300.68	11.36	-12.80
1320.00	0.99	1319.84	298.49	11.66	-13.32
1350.00	1.25	1349.84	300.26	11.95	-13.83
1380.00	1.48	1379.83	289.03	12.24	-14.48
1410.00	1.08	1409.82	300.52	12.51	-15.09
1440.00	1.30	1439.81	304.58	12.85	-15.62
1470.00	1.25	1469.81	281.87	13.11	-16.22
1500.00	1.23	1499.80	289.80	13.28	-16.84
1530.00	1.14	1529.79	293.48	13.51	-17.42
1560.00	1.24	1559.79	306.50	13.82	-17.95
1590.00	1.28	1589.78	296.40	14.17	-18.51
1620.00	0.98	1619.77	284.64	14.38	-19.06
1650.00	1.00	1649.77	291.08	14.54	-19.55
1680.00	0.96	1679.77	302.20	14.77	-20.01
1710.00	1.09	1709.76	283.61	14.97	-20.50
1740.00	1.07	1739.76	293.32	15.15	-21.03
1770.00	0.96	1769.75	276.79	15.29	-21.54
1800.00	1.24	1799.75	286.82	15.41	-22.10
1830.00	1.15	1829.74	295.60	15.63	-22.68
1860.00	1.23	1859.73	286.44	15.86	-23.26
1890.00	1.11	1889.73	291.62	16.05	-23.84
1920.00	1.03	1919.72	273.09	16.18	-24.38
1950.00	1.02	1949.72	282.97	16.25	-24.91
1980.00	0.85	1979.71	271.47	16.32	-25.40
2010.00	1.14	2009.71	278.45	16.36	-25.91
2040.00	0.80	2039.70	282.59	16.45	-26.41
2070.00	1.07	2069.70	283.15	16.56	-26.89
2100.00	0.92	2099.70	256.19	16.57	-27.40
2130.00	0.78	2129.69	291.61	16.59	-27.82
2160.00	0.68	2159.69	247.68	16.59	-28.17
2190.00	0.92	2189.69	285.03	16.50	-28.58
2220.00	0.86	2219.68	273.05	16.50	-29.05
2250.00	0.85	2249.68	261.44	16.48	-29.49
2280.00	0.78	2279.68	264.76	16.42	-29.91
2310.00	0.61	2309.68	234.87	16.31	-30.25
2340.00	0.83	2339.67	234.90	16.10	-30.55
2370.00	0.68	2369.67	241.28	15.89	-30.89
2400.00	1.04	2399.67	248.32	15.70	-31.30
2430.00	1.01	2429.66	258.41	15.55	-31.81
2460.00	1.04	2459.66	231.17	15.32	-32.28
2490.00	1.24	2489.65	240.54	14.99	-32.77
2520.00	0.95	2519.65	230.35	14.68	-33.25
2550.00	1.49	2549.64	243.12	14.34	-33.79
2580.00	1.06	2579.63	263.75	14.13	-34.41
2610.00	1.42	2609.62	245.34	13.95	-35.02
2640.00	1.03	2639.62	245.38	13.68	-35.61
2670.00	1.52	2669.61	247.30	13.42	-36.22
2700.00	1.07	2699.60	227.11	13.07	-36.79
2730.00	1.12	2729.60	240.96	12.74	-37.25
2760.00	1.38	2759.59	232.07	12.37	-37.80
2790.00	0.98	2789.58	228.88	11.98	-38.27
2820.00	0.74	2819.58	213.19	11.65	-38.57
2850.00	0.22	2849.58	312.36	11.53	-38.72
2880.00	0.29	2879.58	109.38	11.55	-38.69
2910.00	0.29	2909.58	151.38	11.45	-38.58
2940.00	0.19	2939.58	212.10	11.34	-38.57
2970.00	0.23	2969.58	132.09	11.26	-38.56
3000.00	0.57	2999.58	150.36	11.09	-38.44
3030.00	0.69	3029.58	161.38	10.79	-38.31
3060.00	0.88	3059.57	170.51	10.39	-38.21
3090.00	0.90	3089.57	179.49	9.93	-38.17
3120.00	0.98	3119.57	179.82	9.44	-38.17
3150.00	0.88	3149.56	185.42	8.95	-38.19
3180.00	1.10	3179.56	188.93	8.44	-38.26
3210.00	1.12	3209.55	185.93	7.86	-38.33
3240.00	1.01	3239.55	184.59	7.31	-38.38
3270.00	1.16	3269.54	185.14	6.74	-38.43
3300.00	0.97	3299.54	178.29	6.19	-38.45
3330.00	1.19	3329.53	162.96	5.64	-38.35
3360.00	1.50	3359.52	167.08	4.96	-38.17
3390.00	1.64	3389.51	171.17	4.15	-38.02
3420.00	1.76	3419.50	175.99	3.26	-37.82
3450.00	1.42	3449.49	179.48	2.43	-37.88
3480.00	1.85	3479.47	170.18	1.58	-37.80
3510.00	1.94	3509.46	176.82	0.60	-37.69
3540.00	1.87	3539.44	164.80	-0.38	-37.53
3570.00	2.02	3569.42	171.26	-1.38	-37.37
3600.00	2.08	3599.40	171.26	-2.44	-37.25
3630.00	1.89	3629.39	180.88	-3.48	-37.18
3660.00	2.31	3659.37	172.12	-4.57	-37.10
3690.00	1.97	3689.35	164.58	-5.66	-36.88
3720.00	1.83	3719.33	164.31	-6.62	-36.62
3750.00	1.97	3749.31	167.94	-7.58	-36.38
3780.00	1.84	3779.30	176.49	-8.57	-36.24
3810.00	2.23	3809.28	198.86	-9.60	-36.40
3840.00	2.42	3839.25	198.71	-10.76	-36.79
3870.00	2.24	3869.23	195.33	-11.92	-37.15
3900.00	2.26	3899.21	204.25	-13.03	-37.55
3930.00	2.03	3929.18	203.12	-14.05	-38.00
3960.00	1.54	3959.17	159.19	-14.92	-38.07
3990.00	2.08	3989.16	135.43	-15.68	-37.54
4020.00	2.01	4019.14	126.19	-16.38	-36.74
4050.00	2.04	4049.12	119.03	-16.95	-35.84
4080.00	1.95	4079.10	124.60	-17.50	-34.96
4110.00	1.81	4109.08	143.31	-18.17	-34.25
4140.00	1.50	4139.07	141.36	-18.86	-33.72
4170.00	1.59	4169.06	165.52	-19.57	-33.37
4200.00	1.88	4199.05	170.07	-20.45	-33.18
4230.00	1.89	4229.03	183.09	-21.43	-33.13
4260.00	1.92	4259.02	170.51	-22.42	-33.07
4290.00	2.27	4289.00	179.22	-23.51	-32.98
4320.00	2.31	4318.97	178.79	-24.71	-32.96
4350.00	2.35	4348.95	186.78	-25.93	-33.02
4380.00	2.32	4378.92	181.52	-27.14	-33.11
4410.00	2.08	4408.90	172.09	-28.29	-33.05
4440.00	2.42	4438.88	182.41	-29.46	-33.00
4470.00	2.52	4468.85	179.11	-30.76	-33.02
4500.00	2.50	4498.82	176.47	-32.07	-32.97
4530.00	2.36	4528.79	176.40	-33.34	-32.89
4560.00	2.44	4558.77	174.37	-34.59	-32.78
4590.00	2.55	4588.74	177.95	-35.89	-32.70
4620.00	2.48	4618.71	178.97	-37.21	-32.66
4650.00	2.43	4648.68	176.35	-38.49	-32.61
4680.00	2.46	4678.65	174.86	-39.77	-32.51
4710.00	2.64	4708.62	175.14	-41.10	-32.40
4740.00	2.58	4738.59	176.57	-42.46	-32.30
4770.00	2.64	4768.56	180.36	-43.82	-32.26
4800.00	2.75	4798.53	186.06	-45.23	-32.34
4830.00	2.85	4828.49	187.75	-46.69	-32.52
4860.00	2.83	4858.46	186.62	-48.16	-32.70
4890.00	2.84	4888.42	187.15	-49.63	-32.88
4920.00	2.69	4918.39	179.95	-51.07	-32.97
4950.00	2.72	4948.35	184.83	-52.49	-33.03
4980.00	2.68	4978.32	184.63	-53.89	-33.15
5010.00	2.65	5008.29	183.51	-55.28	-33.25
5040.00	2.76	5038.25	185.69	-56.69	-33.36
5070.00	2.58	5068.22	184.26	-58.08	-33.48
5100.00	2.57	5098.19	182.63	-59.43	-33.56
5130.00	2.59	5128.16	183.28	-60.78	-33.63
5160.00	2.65	5158.13	179.04	-62.15	-33.66
5190.00	2.79	5188.09	177.55	-63.57	-33.64
5220.00	2.58	5218.06	177.98	-64.98	-33.61
5250.00	2.70	5248.03	179.02	-66.36	-33.58
5280.00	2.66	5278.00	182.29	-67.77	-33.59
5310.00	2.57	5307.97	183.40	-69.13	-33.66
5340.00	2.90	5337.94	182.40	-70.46	-33.73
5370.00	2.41	5367.91	184.53	-71.74	-33.81
5400.00	2.24	5397.88	182.29	-72.96	-33.88
5430.00	2.53	5427.86	183.74	-74.20	-33.95
5460.00	2.54	5457.83	179.63	-75.53	-33.99
5490.00	2.34	5487.80	181.10	-76.80	-33.99
5520.00	2.30	5517.78	177.54	-78.02	-33.98
5550.00	2.68	5547.75	180.32	-79.32	-33.96
5580.00	2.22	5577.72	176.85	-80.60	-33.93
5610.00	2.44	5607.70	175.39	-81.82	-33.85
5640.00	2.44	5637.67	177.06	-83.10	-33.76
5670.00	2.42	5667.64	174.00	-84.37	-33.66
5700.00					

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 1.0, Report Date: 10/22/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Job Information

Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective

Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.

Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015
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Daily Operations

Rig Time (hr) 10.50	Cum Rig Time (hr) 10.50
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Status
Recompletion

24 Hr Summary

Crew Travel & Morning Safety meeting. 10 psi on Tbg - 20 psi on Csg. Shut Unit Down & LOTO Unit. Rigged Up Yesterday on Well. Sweep for LEL's & H2S. RU Hot Oiler - Heat Csg W/ 70 bbls Treated Production Water. RD Pumping Unit. PU on Rods & Unseat pump W/ 5K Over Pull. Ru hot Oiler. Flush tbg W/ 50 bbls. ReSeat Pump. Fill Tbg W/ 22 bbls. Pressure Test to 800 psi. good test. Unseat pump - LD Polish Rod. Trip Out of hole W/ 120 7/8" guided - 150 3/4" guided - 32 7/8" guided - 1 1/4" FloTek insert. Had 5 Bad 7/8" Rods - Btm 5 above Pump where Bent - Everything Else Looked good - No Scale or Wear Seen. Pump Looked Good no Scale or Over Tagging Marks Seen. Had good pump Action When Pulled. Some Hard Paraffin on Out Side of Pump Barrel. X-Over Equipment to Tbg. Move Rods & trailer to Edge of Lease. ND Well Head. NU BOP. RU Workfloor & Tbg Equipment. Release TAC. Pressure test BOP W/ Hot Oiler - 500 psi low, 2500 psi high. Good test. Spot Racks & Catwalk while testing. PU 1 Jt - Tag Fill @ 7737' - 103' fill from PBD @ 7840' - 15' Rathole from EOT @ 7722'.

TOH & Laid Down 200 Joints - Started Seeing Heavy Scale on Tubing from 6000' - 6200' - Medium Scale to 6860' then Cleared up. Talked W/ Garrett Dewitt on Running a casing scraper through Scaled up Area Since it runs through Stage #1 of Recomplete to eliminate problems W/ Setting Composite Bridge Plug & Packer. Made Decision to make a scraper Run through scaled up area to eliminate any Problems.

Continue Tripping Out & Standing Back W/ 44 joints (244 total) - Tubing Anchor - 1 Joint - PSN - 4' Tbg Sub - DeSander - 2 joints - Purge Valve.

Laid Down Production BHA. BHA Looked Good. No Scale or Sand Seen.

TIH W/ 40 Joints for Kill String. Put EOT @ 1248'. Secure Well for night. Clean up & Shut Down.

Operation Next 24hrs

Morning Safety meeting & Inspections. TOH W/ Kill String. TIH W/ Casing Scrapper & tbg to Approx 6900' to clean scaled area. TOH W/ Tbg Laying Down. Ru wireline. Run in hole & Set Composite bridge plug @ +/- 6480' & Perforate Stage #1 of Recomplete. Pull Out of Hole & RD Wireline. Start in Hole W/ Packer & 3 1/2" Frac String.

Weather Rainy	T (°F) 52.0	Road Condition Muddy	P Tub (psi) 10.0	P Cas (psi) 20.0	Max H2S (ppm) 0
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Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	SMTG	Safety Meeting	Crew Travel from Vernal to Rig Site. Morning Safety meeting on Laying Down Rods & Pressure Testing tubing - Hazards Involved.
07:00	0.50	GOP	General Operations	Shut Unit Down. Lock Out Tag Out. 10 psi on Tubing - 20 psi on Casing. Open Well & Bleed off Pressure. Sweep for LEL's & H2S. Preform Morning Rig Inspections. Rigged up Service Rig Yesterday.
07:30	0.50	FLUSH	Flush Well	Rig up hot Oiler. heat Casing W/ 70 bbls treated Production Water @250°. Rig Down Pumping Unit & Surface Equipment While Heating Casing.
08:00	0.50	FLUSH	Flush Well	Pick up on Rods & Unseat Pump W/ 5K over Pull. No Jarring Needed. Lay Down 3 - 7/8" guided Rods. Pick up Polish Rod & Secure Well. Rig up hot Oiler. Flush Tubing W/ 50 bbls Treated Production Water.

Daily Contacts

Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite Supervisor, Brandon Jarman, 435-671-6248; Rig Supervisor, Ramon Sillas, 435-828-0278

One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	NEW TECH...	1,100.00
SERVICE RIG	MARTINEZ...	3,335.00
BOILER	D & M HOT...	1,180.00
TRUCKING & HAULING	IOWA TANK...	200.00
TRUCKING & HAULING	CROSS RA...	600.00
EQUIPMENT RENTALS	*NOT IN LIB...	150.00
EQUIPMENT RENTALS	NABORS C...	150.00
EQUIPMENT RENTALS	PEAK ENE...	450.00
EQUIPMENT RENTALS	CROZIER O...	300.00
Day Total (Cost)		Cum To Date (Cost)
7,465.00		7,465.00

Safety Checks

Date	Type	Des	Com
10/22/2015	Safety Meeting	JSA	Laying Down...

Vent Gas (E3m3) / Job Supply Amounts

Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing

String Max... Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C
			7,733.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components

Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scrapper Rod	121	3,025.00
Scrapper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0
Douglas Creek	10/24/2015	6,386.0	6,387.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 1.0, Report Date: 10/22/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
08:30	0.50	PTST	Pressure Test	Lay Down polish Rod - Pick up 3 7/8' guided Rod & Polish Rod. Soft Seat Pump - Fill Tubing W/ 22 bbls. Pressure test tubing to 800 psi. Good test. Did not Stroke test Due to Well Pumping When Rig Arrived W/ Good Pump Action. Bleed off Pressure.
09:00	3.00	PURP	Pull Rod Pump	Unseat Pump & Lay Down Rod String as Follows: 1 1/2" x 26' Polish Rod 2 x 2' 1 x 6' 7/8" Pony Subs 120 7/8" 4-per Guided 151 3/4" 4-per Guided 32 7/8" 4-per guided 2 1/2" x 1 1/4" x 24' RHBC Flo Tek Insert # CPE 252E Had 5 Bad 7/8" Rods - Bottom 5 above Pump Where Bent W/ Wore Guides. Everything Else looked good. No Scale, Wear or Corrosion Seen. Pump Looked Good - Intake screen Clear - No Signs of excessive Tagging. Had good Pump Action When Pulled. Some Hard Paraffin on Outside of Pump.
12:00	1.00	BOPI	Install BOP's	Move Rods & Trailer to Edge of Location. X-Over equipment to Tubing. Nipple Down Well Head & Flow Line. Strip Hanger. Install Work Hanger W/ 4' Sub Added under Hanger. Land Tubing on Hanger. Nipple up BOP. Rig up Workfloor & tubing Equipment. Release TAC. Pick up & Make sure tbg is Moving freely. Land Back on Hanger.
13:00	0.25	BOPT	Pressure Test BOP's	Pressure test BOP W/ hot Oiler. 500 psi Low - 5 Min - 2500 psi High 10 Min. Good test. Bleed off Pressure & rig Down Hot Oiler
13:15	0.25	RUTB	Run Tubing	Spot pipe racks & Catwalk. Pick up 1 Joint. Tag Fill @ 7737'. - That's 110' fill from PBTD @ 7840'. 15' Rat Hole from EOT @ 7722'. Lay Down 1 joint.
13:30	3.50	PULT	Pull Tubing	Trip Out of hole Laying Down W/ 244 joints - 2 7/8" L-80 6.5# Eue 8rd Tbg - 5 1/2" B-2 Tubing Anchor - 1 Joint - Pump Seat Nipple - 4' Tubing Sub - DeSander W/ #7 Spiral - 2 Joints - Purge valve. Laid Down 200 Joints - Started Seeing Heavy Scale on Tubing from 6000' - 6200' - Medium Scale to 6860' then Cleared up. Talked W/ Garrett Dewitt on Running a casing scraper through Scaled up Area to eliminate problems W/ Setting Composite Bridge Plug & Packer. Made Decision to Run Scraper. Continue Tripping Out & Standing Back W/ 44 joints (244 total) - Tubing Anchor - 1 Joint - PSN - 4' Tbg Sub - DeSander - 2 joints - Purge Valve. Laid Down Production BHA. BHA Looked Good. No Scale or Sand Seen.
17:00	0.50	RUTB	Run Tubing	Trip in Hole W/ 40 joints for Kill String. EOT @ 1248' Secure Well for Night. Clean up & Shut Down
17:30	1.00	CLLS	Clean & Secure Lease	Crew Travel from Rig Site to Vernal
18:30	11.50	inactive	inactive	Shut well in & Shut Down for night

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recompleat /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recompleat



Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 1.0, Report Date: 10/22/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies	
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00	Total Depth All (TVD) (ftKB)

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water - Produced	130.0	0.0	220.0	0.0	130.0	0.0	130.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 2.0, Report Date: 10/23/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
						Total Depth All (TVD) (ftKB)

Job Information

Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective

Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.

Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015
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Daily Operations

Rig Time (hr) 11.00	Cum Rig Time (hr) 21.50
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Status

Recompletion

24 Hr Summary

Crew Travel & Morning Safety meeting. SITP - 30 psi, Csg 30 psi. Open Well & Bleed off Pressure. Sweep for LEL's & H2S. Preform Daily rig Inspections. TOH W/ 40 jt kill String. Tally & Make up 5 1/2" Casing Scrapper W/ Used 4 3/4" Bit - TIH W/ Scrapper - Bit Sub - 1 joint - Seat nipple - 219 joints - Run Scrapper to 6890'. Trip Out of the hole Laying Down W/ 219 jts - PSN - 1 joint - 5 1/2" Scrapper. Move 2 7/8" Tbg from well head to edge of lease. X-over equipment to 3 1/2" tbg. Unload 220 Joints 3 1/2" 9.3# 8rd EUE P-110 Tbg from Trks to Racks. Spot in & RU Cutters Wireline. RIH W/ 5 1/2" CBP & Perf Guns. Co Relate to Short Jt in Well & Haliburton Neutron Log. Set Plug @ 6490' - Perf Stage #1 Douglas Creek - Pull Out of hole. All Shots Fired. Rig Down Wireline & Move Out. Prep & tally 3 1/2" tbg While Wirelining. Make up & Trip in hole W/ 5 1/2" HD Packer - X-Over (2 7/8" x 3 1/2" EUE) - 1 Joint - Xn Nipple (2.81 ID W/ 2.671 No Go) - 1 Joint 3 1/2" Tbg - X Nipple - 70 joints 3 1/2" Tbg. EOT @ 2248'. Secure Well for Night, Clean up & Shut Down.

Operation Next 24hrs

Morning Safety Meetings & Inspections. Continue in Hole W/ 3 1/2" Frac String. Set Packer @ +/- 6460'. pressure Test CBP to 1500 psi. Release Packer & Move up to Frac Setting @ 6180'. Flush Tbg W/ Hot Oilier to Clean up for Gauge Setting Operations. Set Packer & Land Tbg on Hanger in 30K Compression. Ru PLS Slick Line Truck. RIH W/ Xn Plug W/ Pressure Guages attached. Set Plug in XN Nipple to land Guages. Pull Out W/ Slick Line RD & MO. Nipple Down BOP. Nipple Up Frac Valve & Goat Head. Set Back pressure Valve in Hanger. Pressure test & Chart Frac Valve to 7000 psi. for 10 min. RD Tester. Retrieve Back Pressure Valve. If time allows RD Rig.

Weather Sunny	T (°F) 57.0	Road Condition Muddy	P Tub (psi) 30.0	P Cas (psi) 30.0	Max H2S (ppm) 0
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Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	SMTG	Safety Meeting	Crew Travel from Vernal to Rig Site. Morning Safety meeting on Picking up & Laying down Tubing.
07:00	0.25	GOP	General Operations	SITP - 30 psi. Casing Pressure - 30 psi. Open Well & bleed off pressure. Sweep for LEL's & H2S. Preform Daily Rig Inspections.
07:15	0.25	PULT	Pull Tubing	Trip Out of Hole Standing Back W/ 40 joint Kill String. Prep & Tally 5 1/2" Casing Scrapper.
07:30	2.50	RUTB	Run Tubing	Make up 7 trip in Hole W/ 4 3/4" Tri Cone bit (Used off Rig) - 5 1/2" Casing Scrapper - X-over Sub (2 7/8" Reg x 2 7/8" EUE) - 1 Joint - PSN (For Maker joint) - 219 2 7/8" Tubing to 6890'. Did not see any obstruction while Running Scrapper through scaled up area from 6000' - 6890'
10:00	3.00	PULT	Pull Tubing	Rig up Hot Oilier to Casing - Pump 70 bbls W/O Heat While pulling Out & Laying Down to clean up any Debris W/ 219 Joints - PSN - 1 Joint - 5 1/2" Casing Scrapper & Bit. (247 Total Joints Laid Down)
13:00	1.00	GOP	General Operations	Move 247 Joints 2 7/8" Tubing from Racks to Seals on Edge of Lease. Move Pipe racks. Unloaded 220 Joints of 3 1/2" P-110 9.3# 8rd EUE Tubing from Trucks to Racks While Laying Down 2 7/8"

Daily Contacts

Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite Supervisor, Brandon Jarman, 435-671-6248; Rig Supervisor, Ramon Sillas, 435-828-0278

One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	NEW TECH...	1,100.00
SERVICE RIG	MARTINEZ...	3,480.00
BOILER	D & M HOT...	975.00
EQUIPMENT RENTALS	*NOT IN LIB...	150.00
EQUIPMENT RENTALS	NABORS C...	150.00
EQUIPMENT RENTALS	PEAK ENE...	450.00
TRUCKING & HAULING	*NOT IN LIB...	2,090.00
LOGGING & PERFORATING	CUTTERS...	2,600.00
Day Total (Cost)		Cum To Date (Cost)
10,995.00		18,460.00

Safety Checks

Date	Type	Des	Com
10/23/2015	Safety Meeting	JSA	Picking up &...

Vent Gas (E3m3) / Job Supply Amounts

Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing

String Max... Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C
			7,733.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components

Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scrapper Rod	121	3,025.00
Scrapper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0
Douglas Creek	10/24/2015	6,386.0	6,387.0
Douglas Creek	10/24/2015	6,401.0	6,402.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 2.0, Report Date: 10/23/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies	
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00	Total Depth All (TVD) (ftKB)

Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
14:00	1.00	GOP	General Operations	Change Pipe Rams Out for 3 1/2" Tubing. X-Over Elevators & Tubing Slip Dies to 3 1/2" tbg. Prep & Tally top Row 3 1/2" Tbg.
15:00	1.50	WLWK	Wireline	Spot in & Rig up Cutters Wireline. Pick up Lube. Run in Hole W/ 5 1/2" Composite Bridge Plug & Gun Set up. Co Relate to short Jt @ 5313' -18' - Run to 6500' checking collars on way in to stay on Depth. Set 12k Composite Bridge Plug @ 6500' to Leave enogh Room to Test W/ Packer -Perf Stage #1 Douglas Creek W/ 3 1/8" Expendible guns - Super Hero Charges - 3 SPF @90* Phasing W/ .36 Entry Hole - 6440 - 41, 6417 -18, 6401-02, 6386-87, 6365-66, 6350-51, 6306-07, 6280-81', 6200-6201. Pull Out of Hole W/ Wireline. All Shots Fired. All Looked good. Rig Down Wireline & Move out.
16:30	1.50	RUTB	Run Tubing	Make up & trip in Hole W/ 5 1/2" HD Packer - X-over (2 7/8" EUE x 3 1/2" EUE Pin x Box) - 1 Joint 3 1/2" Tbg - XN Nipple (2.81 W/ 2.671 No Go) - 1 joint 3 1/2" Tbg - X-nipple (2.81) - 70 joint . Secure Well for Night. Clean up & Shut Down for night.
18:00	1.00	CLLS	Clean & Secure Lease	Crew Travel from Rig site to Roosevelt.
19:00	11.00	inactive	inactive	Shut Well in & Shut Down for night

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water - Produced	75.0	0.0	0.0	0.0	205.0	0.0	205.0

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomplate /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomplate

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 3.0, Report Date: 10/24/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
						Total Depth All (TVD) (ftKB)

Job Information

Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08
Objective Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.			
Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015

Daily Operations

Rig Time (hr) 11.50	Cum Rig Time (hr) 33.00
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Status
Recompletion

24 Hr Summary

Crew Travel & Morning Safety meeting. 0 psi on Well. open Well & Sweep for LEL's & H2S. Prep & Tally Next Row of 3 1/2" Tbg. Continue Tripping in Hole W/ 136 Jts (206 Total Plus Packer) Rig up hot Oiler to Tbg & Flush W/ 100 bbls to Clean up Tbg for Plug Setting Operations & Put Some fluid above Packer for Release after CBP Test to Save Elements on PKR. Set PKR @ 6461' - Fill Tbg W/ 15 bbls. Pressure test CBP & PKR to 1500 psi & Hold for 10 Min. good test. Bleed off Pressure. Fill Csg W/ 45 bbls. Release PKR. LD 9 Jts. Set PKR @ 6180' for Frac Seetting & Land in 35K Compression on Hanger in Well Head - RD Work Floor & Tbg Equipment. ND BOP. Stab TIW Valve in Hanger for Slick Line Work Due to Not Having a X-Over for Goat Head Yet. Ru PLS Slick Line. RIH W/ Plug & Gauge Set Up - Set Plug in XN nipple & Try to Sheer Off - Plug will Not Stay Set in Nipple. POOH W/ Slick Line & Gauge Set up. look at Plug Pins are Sheered Dogs are Working Good no visible Signs of why Plug Won't Set. X-Out Setting tool & Re Pin. RIH W/ Plug - Set in XN Nipple. Same Results Plug Won't Stay Set While Trying to Sheer Off. Pull Out of Hole. Tear Down Plug & Setting Tool. PLS Figured Out Problem W/ Setting tool - Needed a Retaining Collet on Setting tool to hold it up once Plug was set to keep tool from falling back down & Releasing Dogs While Trying to Sheer off Plug. Added Collet to Tool. RIH & Set Plug & Gauges in XN Nipple. Sheer off Plug & Pull out of Hole. All Looked Good. RD Slick Line & Move Out. NU Cameron Frac Valve & Oil States Goat Head. Install Cameron 2 Way Check. Ru RBS Test Truck. Pressure Test Frac Valve & Goat Head 1500 psi Low - 7000 psi High. Good test. RD Test Truck. Remove Check Valve from Hanger. Secure Well for Night & Shut Down for WeekEnd.

Gauges Set in Plug @ 16:30 p.m. to Start Test. Fluid Level @ 1070' in Tubing when Ran. 2 Runs in & Out on Gauges Prior to Being Set Starting @ 13:30 & 14:30. final Run in @ 15:45 for Final Set to Start Test.

Operation Next 24hrs

Monitor well W/ Pressure Gauges Until Frac. Rig Down Rig Monday a.m.

Weather Sunny	T (°F) 51.0	Road Condition Muddy	P Tub (psi) 0.0	P Cas (psi) 0.0	Max H2S (ppm) 0
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Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	SMTG	Safety Meeting	Crew Travel from Vernal to Rig Site. Morning Safety Meeting on Picking up 3 1/2" Tubing & pressure Testing Frac Valve.
07:00	0.75	GOP	General Operations	SITP - 0 psi. SICP - 0 psi. Open Well. Sweep for LEL's & H2S. Preform Morning Rig Inspections. Prep & Tally Next Row of 3 1/2".
07:45	2.75	RUTB	Run Tubing	Continue Tripping in hole W/ 134 joints (206 Total) Tbg Detail 204 Jts 3 1/2" X nipple (2.81) 1 joint 3 1/2" Xn Nipple (2.81 W/ 2.671 No Go) 1 Joint 3 1/2" X-Over (2 7/8" Pin x 3 1/2" Box EUE both Ends) 5 1/2" HD Packer
10:30	0.75	FLUSH	Flush Well	Rig up Hot Oiler to Tubing. Flush Tubing W/ 100 bbls Treated Production Water 60 bbls @ 220* - 40 bbls @ 160* To clean up Tubing for Plug Setting Operations & to Put Some Fluid above Packer to Save Elements after Composite Bridge Plug test.

Daily Contacts

Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite Supervisor, Brandon Jarman, 435-671-6248; Rig Supervisor, Ramon Siliias, 435-828-0278

One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	NEW TECH...	1,100.00
SERVICE RIG	MARTINEZ...	3,625.00
BOILER	D & M HOT...	1,003.00
EQUIPMENT RENTALS	*NOT IN LIB...	150.00
EQUIPMENT RENTALS	NABORS C...	150.00
EQUIPMENT RENTALS	PEAK ENE...	450.00
LOGGING & PERFORATING	PRODUCTI...	4,225.00
EQUIPMENT RENTALS	*NOT IN LIB...	3,411.00
TRUCKING & HAULING	IOWA TANK...	173.00
EQUIPMENT RENTALS	RBS TOOL...	285.00
EQUIPMENT RENTALS	CAMERON	4,693.00
Day Total (Cost)		Cum To Date (Cost)
19,265.00		37,725.00

Safety Checks

Date	Type	Des	Com
10/24/2015	Safety Meeting	JSA	Picking up 3 1...

Vent Gas (E3m3) / Job Supply Amounts

Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing

String Max...	Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C	7,733.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components

Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 3.0, Report Date: 10/24/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies	
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00	Total Depth All (TVD) (ftKB)

Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
11:15	0.50	PTST	Pressure Test	Pick up 6' tubing Sub - Set Packer @ 6461' in 20 K Compression. Rig Up hot Oiler, Fill Tubing W/ 15 bbls. Pressure test Composite Bridge Plug & Packer to 1500 psi. hold for 10 Min . Good Test no Leak off. bleed off Pressure.
11:45	0.50	FLUSH	Flush Well	Rig up hot Oiler to Casing. Pump 45 bbls Treated Production Water W/O Heat & Fill Casing to Equalize Well bore for Packer Release.
12:15	0.25	PULT	Pull Tubing	Release Packer. Lay Down 6' Sub - 9 Joints 3 1/2" Tubing. Set Packer & Frac Depth 6180' & Land on Hanger in Well Head W/ 35K Compression.
12:30	0.50	BOPR	Remove BOP's	Rig Down Tubing Equipment & Work Floor. Nipple Down BOP. Install TIW Valve in Hanger for Slick Line Work.
13:00	4.00	CTUW	W/L Operation	Rig up PLS Slick Line. RIH W/ Plug & Gauge Set Up - Set Plug in XN nipple & Try to Sheer Off - Plug will Not Stay Set in Nipple. POOH W/ Slick Line & Gauge Set up. look at Plug Pins are Sheered Dogs are Working Good no visible Signs of why Plug Won't Set. X-Out Setting tool & Re Pin. RIH W/ Plug - Set in XN Nipple. Same Results Plug Won't Stay Set While Trying to Sheer Off. Pull Out of Hole. Tear Down Plug & Setting Tool. PLS Figured Out Problem W/ Setting tool - Needed a Retaining Collet on Setting tool to hold it up once Plug was set to keep tool from falling back down & Releasing Dogs While Trying to Sheer off Plug. Added Collet to Tool. RIH & Set Plug & Gauges in XN Nipple. Sheer off Plug & Pull out of Hole. All Looked Good. RD Slick Line & Move Out. Gauges Set in Plug @ 16:30 p.m. to Start Test. Fluid Level @ 1070' in Tubing when Ran. 2 Runs in & Out on Gauges Prior to Being Set Starting @ 13:30 & 14:30. final Run in @ 15:45 for Final Set to Start Test.
17:00	1.00	GOP	General Operations	Install Cameron 2 Way Check in Hanger. Nipple up Cameron Frac Valve & Oil States Goat Head. Torque Bolts to Specs W/ Cameron Rep.
18:00	0.50	PTST	Pressure Test	Rig up RBS Test Truck. Fill Valve W/ Water Methonal Mix. Pressure Test Valve & Goat Heat 1500 psi Low 5 Min - 7000 psi 10 Min. Good Test. Bleed off Pressure & Rig Down Test Truck. Retrieve 2 Way Valve from Hanger. Release Cameron & RBS Test Truck. Secure Well. Clean up & Shut Down for Weekend.
18:30	1.00	CLLS	Clean & Secure Lease	Crew Travel from Rig Site to Vernal.
19:30	10.50	inactive	inactive	Secure Well. Monitor Well W/ Pressure Gauges Until Frac Date on 10/30/2015

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water - Produced	160.0	0.0	220.0	0.0	365.0	0.0	365.0

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,386.0	6,387.0
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomplate /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomplate



Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 4.0, Report Date: 10/26/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Job Information			
Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.			
Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015

Daily Operations	
Rig Time (hr) 2.00	Cum Rig Time (hr) 35.00

Status
Recompletion
24 Hr Summary
Clean up locatipon. Rig down MWS #3.
Operation Next 24hrs
Turn well over for frac.

Weather Rainy	T (°F) 46.0	Road Condition Muddy	P Tub (psi) 0.0	P Cas (psi) 0.0	Max H2S (ppm) 0
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Time Log				
Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	SMTG	Safety Meeting	Crew travel, safety meeting, rig inspection.
07:00	1.00	SRIG	Rig Up/Down	Rig down MWS #3, & clean up location. Turn well over for frac.

Report Fluids Summary							
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water - Produced	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Daily Contacts
 Completions Engineer, Charles Dineen, 720-431-1733;
 Operations Engineer, Garrett DeWitt, 720-476-9797; Serv
 Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite
 Supervisor, Brandon Jarman, 435-671-6248; Rig
 Supervisor, Ramon Siliias, 435-828-0278

One Time Costs		
Cost Des	Vendor	Field Est (Cost)
SERVICE RIG	MARTINEZ...	580.00
Day Total (Cost)	Cum To Date (Cost)	
580.00	38,305.00	

Safety Checks			
Date	Type	Des	Com
10/26/2015	Safety Meeting	JSA	Rigging down

Vent Gas (E3m3) / Job Supply Amounts	
Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings				
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing				
String Max... Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)	
2 7/8	6.50	L-80	ST&C	7,733.0

Rod Strings		
Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components		
Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval			
Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0
Douglas Creek	10/24/2015	6,386.0	6,387.0
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 4.0, Report Date: 10/26/2015

UWI/API 43-047-51937		Surface Legal Location 1-7-4-2		License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00	Total Depth All (TVD) (ftKB)	

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomplete /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomplete



Daily Completion and Workover

Well Name: **COLEMAN TRIBAL 1-7-4-2E**

Report # **5.0**, Report Date: **11/3/2015**

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Job Information			
Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.			
Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015

Daily Operations	
Rig Time (hr) 0.00	Cum Rig Time (hr) 35.00

Status
Recompletion

24 Hr Summary
Move in rig up PLS. Run in hole with PLS slick line and retrieve Extreme's temp and pressure gauges. Heat frac water.

Operation Next 24hrs
Move in rig up frac equipment. Frac stage 1.

Weather Windy	T (°F) 45.0	Road Condition Dry	P Tub (psi)	P Cas (psi)	Max H2S (ppm) 0
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Time Log				
Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	6.00	inactive	inactive	
12:00	1.00	SRIG	Rig Up/Down	Move in rig up PLS.
13:00	1.00	WLWK	Wireline	Run in hole with PLS slick line, and retrieve Extreme's temp and pressure gauges
14:00	1.00	SRIG	Rig Up/Down	Rig down PLS and release slick line unit.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water - Produced	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Daily Contacts
 Completions Engineer, Charles Dineen, 720-431-1733;
 Operations Engineer, Garrett DeWitt, 720-476-9797; Serv
 Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite
 Supervisor, Brandon Jarman, 435-671-6248; Rig
 Supervisor, Ramon Siliias, 435-828-0278

One Time Costs		
Cost Des	Vendor	Field Est (Cost)
SUPERVISION	STEAMBOA...	1,100.00
OTHER SPECIATY SERVIC...	EXTREME...	9,900.00
OTHER SPECIATY SERVIC...	PRODUCTI...	2,225.00
BOILER	*NOT IN LIB...	
WELLHEAD	OIL STATES	4,900.00
Day Total (Cost)		Cum To Date (Cost)
18,125.00		56,430.00

Safety Checks			
Date	Type	Des	Com

Vent Gas (E3m3) / Job Supply Amounts	
Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings				
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing			
String Max... Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C
			7,733.0

Rod Strings		
Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components		
Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval			
Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0
Douglas Creek	10/24/2015	6,386.0	6,387.0
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 5.0, Report Date: 11/3/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
						Total Depth All (TVD) (ftKB)

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomplete /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomplete



Daily Completion and Workover

Well Name: **COLEMAN TRIBAL 1-7-4-2E**

Report # **6.0**, Report Date: **11/4/2015**

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
						Total Depth All (TVD) (ftKB)

Job Information

Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective

Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.

Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015
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Daily Operations

Rig Time (hr) 0.00	Cum Rig Time (hr) 35.00
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Status

Recompletion

24 Hr Summary

Move in & rig up Rockpile frac fleet. Frac stage 1/2. Rig down & move out all frac vendors. Begin flowback.

Operation Next 24hrs

Turn well over to service rig to pull frac string.

Weather Overcast	T (°F) 40.0	Road Condition Dry	P Tub (psi)	P Cas (psi)	Max H2S (ppm)
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Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	6.00	inactive	inactive	Wait for frac crew to arrive.
12:00	5.00	SRIG	Rig Up/Down	Move in & rig up Rock Pile frac fleet. Move in & rig up IOC chem units.
17:00	0.25	SMTG	Safety Meeting	Safety meeting with all onsite personnel. Discuss today's job & hazards.
17:15	0.25	PTST	Pressure Test	Rock Pile pressure test pumps & lines to 7500 psi. Positive test.
17:30	1.00	FRAC	Frac. Job	Open wellhead with 0 psi. Frac the Douglas Creek with Rock Pile (stg 1 / 2) from 6200' - 6441' with 94 bbls of SW, 1190 bbls of 12# Vislink & 12 bbls of 7.5% hcl, 120091#s of 20/40 white @ 29 bpm. Perfs broke at 3427 psi @ 5.0 bpm. ISIP - 1671 - FG .70, 5-10-15 1384, 1345, 1338 psi. Pump 1300#'s Carbo scale gaurd.
18:30	2.00	SRIG	Rig Up/Down	Rig down & move out all frac vendors. Begin flowback @ 1630 hrs.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water	1296.0	0.0			1296.0	0.0	1296.0
Water - Fresh			3200.0	0.0			
Water - Produced	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Daily Contacts

Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite Supervisor, Brandon Jarman, 435-671-6248; Rig Supervisor, Ramon Siliias, 435-828-0278; Onsite S

One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	STEAMBOA...	1,100.00
SUPERVISION	STEAMBOA...	1,100.00
TREATMENT & STIMULATI...	HALLIBURT...	
TRUCKING & HAULING	MATT BETT...	4,496.00
EQUIPMENT RENTALS	C & G ELEC...	300.00
BOILER	*NOT IN LIB...	1,568.00
EQUIPMENT RENTALS	CROZIER O...	180.00
EQUIPMENT RENTALS	H & L RENT...	1,557.00
TRUCKING & HAULING	H & L RENT...	2,100.00
EQUIPMENT RENTALS	*NOT IN LIB...	120.00
TRUCKING & HAULING	CROSS RA...	200.00
EQUIPMENT RENTALS	*NOT IN LIB...	963.00
Day Total (Cost)		13,684.00
Cum To Date (Cost)		70,114.00

Safety Checks

Date	Type	Des	Com
11/5/2015	Safety Meeting	JSA	Moving the rig...

Vent Gas (E3m3) / Job Supply Amounts

Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing

String Max...	Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C	7,733.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components

Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btn (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 6.0, Report Date: 11/4/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,386.0	6,387.0
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomplete /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomplete

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 7.0, Report Date: 11/5/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
						Total Depth All (TVD) (ftKB)

Job Information

Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective

Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.

Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015
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Daily Operations

Rig Time (hr) 14.50	Cum Rig Time (hr) 49.50
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Status

Recompletion

24 Hr Summary

Move in rig up MWS #3. Release Pkr, Lay down 3 1/2" tubing, set CBP, perforate. Turn well over to frac.

Operation Next 24hrs

Move in rig up frac equipment. Frac stage 2.

Weather Overcast	T (°F) 33.0	Road Condition Muddy	P Tub (psi) 20.0	P Cas (psi) 0.0	Max H2S (ppm) 0
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Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	SMTG	Safety Meeting	Crew travel, safety meeting, rig inspection.
07:00	1.00	RMOV	Rig Move	Road MWS #3 from the 5 26-3-1e to the 1-7-4-2e.
08:00	1.00	SRIG	Rig Up/Down	Rig up MWS #3 & rig equipment.
09:00	0.50	GOP	General Operations	Install check valve into tubing hanger. Remove frac tree.
09:30	0.50	BOPI	Install BOP's	Nipple up BOP.
10:00	0.50	BOPT	Pressure Test BOP's	Pressure test BOP. (500 PSI low & 2500 PSI high).
10:30	0.50	GOP	General Operations	Rig up rig floor & 3 1/2" tubing equipment.
11:00	0.50	GOP	General Operations	Remove check valve from tubing hanger.
11:30	1.00	GOP	General Operations	Fill casing with 75 BBLS fresh water. Release HD Pkr. Circulate well clean with 100 BBLS fresh water.
12:30	1.00	GOP	General Operations	Set pipe wrangler & pipe racks.
13:30	3.25	TRIP	Tripping	Trip out of the hole laying down with 204- joints 3 1/2" tubing, X-nipple, 1- joints 3 1/2" tubing, XN-nipple, 1- joint 3 1/2" tubing, HD Pkr.
16:45	0.50	BOPR	Remove BOP's	Nipple down BOP.
17:15	0.50	IWHD	Install Wellhead	Nipple up frac tree.
17:45	0.75	WLWK	Wireline	Spot in & Rig up Cutters Wireline. Pick up Lube. Run in Hole W/ 5 1/2" Composite Bridge Plug. Co Relate to short Jt @ 5313' -18' - Run to 5750' checking collars on way in to stay on Depth. Set 12k Composite Bridge Plug @ 5750'.
18:30	0.50	PTST	Pressure Test	Rig up hot oiler & pressure up on CBP & frac tree to 1500 PSI. Rig up RBS to pressure test & chart CBP & frac tree to 1500 PSI. Good test.
19:00	1.50	WLWK	Wireline	Perf Stage #2 W/ 3 1/8" Expendible guns - Super Hero Charges - 3 SPF @90* Phasing W/ .36 Entry Hole - 5690' - 91', 5657' -58', 5620'-21', 5600'-01', 5547'-48, 5520'-21, 5509'-10', 5490'-91". Pull Out of Hole W/ Wireline. All Shots Fired. All Looked good. Rig Down Wireline & Move out. SDFD.

Daily Contacts

Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv
Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite
Supervisor, Brandon Jarman, 435-671-6248; Rig
Supervisor, Ramon Siliias, 435-828-0278; Onsite S

One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	NEW TECH...	1,300.00
SERVICE RIG	MARTINEZ...	4,205.00
BOILER	HALLIBURT...	1,175.00
EQUIPMENT RENTALS	*NOT IN LIB...	200.00
EQUIPMENT RENTALS	PEAK ENE...	450.00
EQUIPMENT RENTALS	NABORS	150.00
CONTRACTORS & EQUIPM...	*NOT IN LIB...	685.00
CONTRACTORS & EQUIPM...	CAMERON	1,051.00
CONTRACTORS & EQUIPM...	RBS TOOL...	570.00
LOGGING & PERFORATING	CUTTERS...	4,400.00
TRUCKING & HAULING	JRAM	426.00

Day Total (Cost)	Cum To Date (Cost)
14,612.00	84,726.00

Safety Checks

Date	Type	Des	Com
11/5/2015	Safety Meeting	JSA	Moving the rig...

Vent Gas (E3m3) / Job Supply Amounts

Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing

String Max...	Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C	7,733.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components

Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 7.0, Report Date: 11/5/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies	
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00	Total Depth All (TVD) (ftKB)

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water	0.0	0.0	0.0	0.0	1296.0	0.0	1296.0
Water - Fresh	0.0	0.0	0.0	0.0			
Water - Produced	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,386.0	6,387.0
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomplete /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomplete



Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 8.0, Report Date: 11/6/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Job Information			
Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.			
Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015

Daily Operations	
Rig Time (hr)	Cum Rig Time (hr) 49.50

Status
Recompletion

24 Hr Summary
Move in & rig up Rockpile frac fleet. Frac stage 2/2. Rig down & move out all frac vendors. Begin flowback.

Operation Next 24hrs
Flow well & turn well back over to service rig.

Weather Clear	T (°F) 28.0	Road Condition Dry	P Tub (psi)	P Cas (psi)	Max H2S (ppm) 0
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Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	2.00	SRIG	Rig Up/Down	Move in & rig up Rock Pile frac fleet. Move in & rig up IOC chem units.
08:00	0.25	SMTG	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays job & hazards.
08:15	0.25	PTST	Pressure Test	Rock Pile pressure test pumps & lines to 7500 psi. Positive test.
08:30	0.50	FRAC	Frac. Job	Open wellhead with 43 psi. Frac the Green 4 & Green 5 with ROCK PILE (stg 2 / 2) from 5490' - 5691' with 150 bbls of SW, 498 bbls of 18# Vislink & 12 bbls of 7.5% hcl, 45,238#s of 20/40 white @ 28 bpm. Perfs broke at 1842 psi @ 5.0 bpm. ISIP - 1514 - FG .68, 5-10-15 1148, 1110,1080 psi. Pump 444#s Carbo scale gaurd.
09:00	2.00	SRIG	Rig Up/Down	Rig down & move out all frac vendors. Begin flowback @ 1130 hrs.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water	665.0	0.0			1961.0	0.0	1961.0
Water - Fresh	0.0	0.0	0.0	0.0			
Water - Produced	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Daily Contacts
 Completions Engineer, Charles Dineen, 720-431-1733;
 Operations Engineer, Garrett DeWitt, 720-476-9797; Serv Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite Supervisor, Brandon Jarman, 435-671-6248; Rig Supervisor, Ramon Siliias, 435-828-0278; Onsite S

One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	STEAMBOA...	1,100.00
SUPERVISION	STEAMBOA...	1,100.00
TREATMENT & STIMULATI...	*NOT IN LIB...	35,281....
EQUIPMENT RENTALS	C & G ELEC...	828.70
COMPLETION FLUIDS	INDEPEND...	8,243.72
TRUCKING & HAULING	C & G ELEC...	646.40
Day Total (Cost)		Cum To Date (Cost)
47,199.82		131,925.82

Safety Checks

Date	Type	Des	Com
11/6/2015	Safety Meeting	JSA	Working on lo...
11/7/2015	Safety Meeting	JSA	Wirelining & p...

Vent Gas (E3m3) / Job Supply Amounts

Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing

String Max... Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C
			7,733.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components

Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0
Douglas Creek	10/24/2015	6,386.0	6,387.0
Douglas Creek	10/24/2015	6,401.0	6,402.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 8.0, Report Date: 11/6/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomplete /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomplete

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 9.0, Report Date: 11/6/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Job Information

Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective

Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.

Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015
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Daily Operations

Rig Time (hr) 5.50	Cum Rig Time (hr) 55.00
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Status

Recompletion

24 Hr Summary

Spot in rig equipment, set pipe racks & pipe wrangler, run pump lines.

Operation Next 24hrs

Set kill plug, trip in the hole with tubing, drill out CBP's, trip tubing for production.

Weather Clear	T (°F) 50.0	Road Condition Dry	P Tub (psi) 0.0	P Cas (psi) 850.0	Max H2S (ppm) 0
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Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
11:00	1.00	SMTG	Safety Meeting	Crew travel, safety meeting, rig inspection.
12:00	4.50	GOP	General Operations	Move in rig pump & tank. Spot in pipe wrangler & pipe racks. Move 2 7/8" tubing from the side of location to the pipe racks. Prep & tally top row of tubing. Run pump & return lines. Well still flowing @ 750 psi. SDFD.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water	0.0	0.0	0.0	0.0	1961.0	0.0	1961.0
Water - Fresh	0.0	0.0	0.0	0.0			
Water - Produced	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Daily Contacts

Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv
Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite
Supervisor, Brandon Jarman, 435-671-6248; Rig
Supervisor, Ramon Siliias, 435-828-0278; Onsite S

One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	NEW TECH...	1,300.00
SERVICE RIG	MARTINEZ...	1,595.00
EQUIPMENT RENTALS	*NOT IN LIB...	200.00
TRUCKING & HAULING	CROSS RA...	600.00
TRUCKING & HAULING	*NOT IN LIB...	1,265.00
RECOVERABLE DOWNHO...	FLOWTEK	4,110.88
BOTTOM HOLE PUMP	FLOWTEK	2,822.42
TRUCKING & HAULING	H & L RENT...	356.00
EQUIPMENT RENTALS	C & G ELEC...	404.00
Day Total (Cost)		Cum To Date (Cost)
12,653.30		144,579.12

Safety Checks

Date	Type	Des	Com
11/6/2015	Safety Meeting	JSA	Working on lo...
11/7/2015	Safety Meeting	JSA	Wirelining & p...

Vent Gas (E3m3) / Job Supply Amounts

Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing

String Max... (in)	Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C	7,733.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components

Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0
Douglas Creek	10/24/2015	6,386.0	6,387.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 9.0, Report Date: 11/6/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomple /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomple

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 10.0, Report Date: 11/7/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Job Information

Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective

Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.

Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015
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Daily Operations

Rig Time (hr) 12.00	Cum Rig Time (hr) 67.00
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Status

Recompletion

24 Hr Summary

Set kill plug, trip in the hole with tubing, drill out CBP's, trip tubing for production.

Operation Next 24hrs

Clean out to PBDT, trip out of the hole with bit & bit sub, trip in the hole with production tubing. Trip in the hole with rods.

Weather Clear	T (°F) 23.0	Road Condition Dry	P Tub (psi) 0.0	P Cas (psi) 20.0	Max H2S (ppm) 0
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Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	SMTG	Safety Meeting	Crew travel, safety meeting, rig inspection.
07:00	1.00	WLWK	Wireline	Rig up Cutters wire line to set CBP. Could not get wire line to go into the hole.
08:00	1.00	FLUSH	Flush Well	Rig up hot oil truck to heat the frac tree & wire line lubricator. Lubricator was full of oil.
09:00	1.50	WLWK	Wireline	Pick up Lube. Run in Hole W/ 5 1/2" Composite Bridge Plug. Co Relate to short Jt @ 5313' -18'. Set 12k Composite Bridge Plug @ 5390'. Rig down Cutters wire line.
10:30	0.25	RWHD	Remove Wellhead	Nipple down frac tree.
10:45	0.50	BOPI	Install BOP's	Nipple up BOP.
11:15	0.25	BOPT	Pressure Test BOP's	Pressure test BOP. (500 PSI low & 2500 PSI high).
11:30	2.25	TRIP	Tripping	Pick up & trip in the hole with 4 3/4" tri cone bit, pump off bit sub, 1- joint 2 7/8" tubing, X-nipple, 172- joints 2 7/8" tubing. Tag kill plug @ 5390'.
13:45	0.25	GOP	General Operations	Rig up Landmark power swivel.
14:00	3.50	TRIP	Tripping	Start circulation. Drill out Kill plug @ 5390' with 0 PSI before & 60 PSI after. Trip in the hole with tubing to fill @ 5712'. (38' of fill). Clean out fill to CBP #2 @ 5750'. Drill out CBP #2. (0 PSI before & 0 PSI after). Trip in the hole with tubing to fill @ 6415'. (85' of fill). Clean out fill to CBP #3 @ 6500'. Drill out CBP #3. (0PSI before & 0 PSI after). Circulate well clean.
17:30	0.50	TRIP	Tripping	Trip out of the hole with 36- joints 2 7/8" tubing. EOT @ 5409'. SDFD

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water	0.0	0.0	0.0	0.0	1961.0	0.0	1961.0
Water - Fresh	0.0	0.0	0.0	0.0			
Water - Produce d	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Daily Contacts

Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv
Rig Coordinator, Ty Alderson, 435-630-9230; Wellsite
Supervisor, Brandon Jarman, 435-671-6248; Rig
Supervisor, Ramon Sillas, 435-828-0278; Onsite S

One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	NEW TECH...	1,300.00
SERVICE RIG	MARTINEZ...	3,480.00
EQUIPMENT RENTALS	*NOT IN LIB...	200.00
TRUCKING & HAULING	IOWA TANK...	460.00
EQUIPMENT RENTALS	NABORS	150.00
EQUIPMENT RENTALS	PEAK ENE...	450.00
EQUIPMENT RENTALS	WEATHERF...	1,713.00
EQUIPMENT RENTALS	LANDMARK...	450.00
LOGGING & PERFORATING	CUTTERS...	1,900.00
CONTRACTORS & EQUIPM...	RBS TOOL...	570.00
EQUIPMENT RENTALS	CAMERON	9,260.00

Day Total (Cost)	Cum To Date (Cost)
19,933.00	164,512.12

Safety Checks

Date	Type	Des	Com
11/7/2015	Safety Meeting	JSA	Wirelining & p...

Vent Gas (E3m3) / Job Supply Amounts

Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing

String Max...	Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C	7,733.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components

Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 10.0, Report Date: 11/7/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,386.0	6,387.0
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recompleate /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recompleate

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 11.0, Report Date: 11/9/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Job Information

Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08
Objective Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.			
Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015

Daily Operations

Rig Time (hr) 9.50	Cum Rig Time (hr) 76.50
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Status

Recompletion

24 Hr Summary

Crew Travel. Safety Meeting. Trip in hole tag fill @ 6877'. Rig up Power swivel. Break circ with 100 bbls water lots of oil & gas for returns. Cont to clean out down to 6920' hit hard spot make very slow hole down to 6940' fall free only getting sand & water in returns cont to pump 15bbls water after falling free. Cont to trip in hole & tag fill @ 7703'. Kick rig pump in unable to pump down tbg psi up to 900 psi. Bleed psi down lay down 1 jt still unable to pump down tbg. Decision was made to trip out of hole and inspect Drill out BHA. Make up & trip in hole with New 4 3/4" bit, bit sub, 1 jt 2 7/8", XN, 191 jts 2 7/8", EOT 5968' (Top Perf 6044'). Secure tbg, csg open to facilities on 19 choke. SDFN. Crew Travel.

NOTE- ROCK HOLDING FLOAT VALVE OPEN ON POBS, ALL 3 CONES LOOSE ON BIT, 1 CONE MISSING SEVERAL TEETH.

Operation Next 24hrs

Clean out to PBTD, trip out of the hole with bit & bit sub, trip in the hole with production tubing. Trip in the hole with rods.

Weather Sunny	T (°F) 40.0	Road Condition Dry	P Tub (psi) 220.0	P Cas (psi) 400.0	Max H2S (ppm) 0
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Time Log

Start Time	Dur (hr)	Aly Code	Activity	Com
06:00	1.00	inactiv e	inactive	Crew Travel. Sweep For LEL's and H2S = None, Daily Rig Inspection. SICP = 400 PSI. SITP = 220 PSI.
07:00	0.25	SMTG	Safety Meeting	Use of Power Swivel
07:15	1.00	TRIP	Tripping	Trip in hole with tbg & tag fill @ 6877' feels like sand bridge. Rig up power swivel.
08:15	2.50	CIRC	Circulating	Break circ with 100 bbls water lots of oil & gas for returns. Cont to clean out down to 6920' hit hard spot make very slow hole down to 6940' fall free only getting sand in returns. Cont to pump 15bbls of water after falling free.
10:45	0.75	TRIP	Tripping	Cont to trip in hole & tag fill @ 7703'. Kick rig pump in unable to pump down tbg psi up to 900 psi. Bleed psi down lay down 1 jt still unable to pump down tbg.
11:30	0.75	PULT	Pull Tubing	Start tripping out of hole with 17 stands to derrick.
12:15	0.50	DTIM	Downtime	Cellar full wait on water truck to pull cellar.
12:45	2.25	PULT	Pull Tubing	Cont to trip out of hole with tbg & drill out bha. Wet string. "ROCK HOLDING FLOAT VALVE OPEN ON POBS, ALL 3 CONES LOOSE ON BIT, 1 CONE MISSING SEVERAL TEETH".
15:00	1.50	RUTB	Run Tubing	Make up New 4 3/4" bit as follows. 191 jts 2 7/8" XN 1 jt 2 7/8" Bit sub 4 3/4" Bit EOT @ 5968' TOP Perf @ 6044'

Daily Contacts

Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv
Rig Coordinator, Ty Alderson, 435-630-9230; Tool Pusher,
Edgar Licano, 435-219-2782; WSS, Chance Heckethorn,
435-219-6199

One Time Costs

Cost Des	Vendor	Field Est (Cost)
SUPERVISION	NEW TECH...	1,200.00
SERVICE RIG	MARTINEZ...	3,045.00
EQUIPMENT RENTALS	*NOT IN LIB...	200.00
EQUIPMENT RENTALS	NABORS	150.00
EQUIPMENT RENTALS	PEAK ENE...	450.00
BOTTOM HOLE PUMP	FLOWTEK	2,500.00
TRUCKING & HAULING	MATT BETT...	450.00
EQUIPMENT RENTALS	LANDMARK...	650.00
TRUCKING & HAULING	IOWA TANK...	460.00
Day Total (Cost)	Cum To Date (Cost)	
9,105.00	173,617.12	

Safety Checks

Date	Type	Des	Com
11/9/2015	Safety Meeting	JSA	Use of Power...
11/9/2015	BOP Drill		Bop Drill

Vent Gas (E3m3) / Job Supply Amounts

Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing

String Max... (in)	Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C	7,733.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components

Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0
Douglas Creek	10/24/2015	6,386.0	6,387.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 11.0, Report Date: 11/9/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies	
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00	Total Depth All (TVD) (ftKB)

Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
16:30	13.50	inactiv e	inactive	Secure tbg, csg open to facilities on 19 choke. SDFN. Crew Travel.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water	0.0	0.0	0.0	0.0	1961.0	0.0	1961.0
Water - Fresh			130.0	0.0			
Water - KCl			130.0	0.0			
Water - Produced	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomple /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomple



Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 12.0, Report Date: 11/10/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
						Total Depth All (TVD) (ftKB)

Job Information			
Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.			
Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015

Daily Operations	
Rig Time (hr) 10.00	Cum Rig Time (hr) 86.50

Status
Recompletion

24 Hr Summary
Crew Travel. Safety Meeting. Rig, Sweep For LEL's and H2S = None, Daily Rig Inspection. SICP = 0 PSI. SITP = 120 PSI. Cont to trip in hole tag fill @ 7703'. Break circ. Clean out down to PBTD of 7852'. Circ well clean (149' of fill to circ out of hole). Rig down & load out power swivel. Trip out of hole with tbg & drill out bha. Make up & Trip in hole with tbg & prod bha. Set 5 1/2" 8rd tac, Land well in 12K tension, Rig down work floor, Nipple down BOPS. TAC @ 7613', PSN @ 7647', INTAKE @ 7653', EOT @ 7733'. Nipple up well head & production lines. X/O to Rod equip. Secure tbg. Casing open to facilities on 19 choke. SDFN. Crew Travel.

Operation Next 24hrs
Pick up prime NEW 2.50-1.50-24' Flotek pump #CPE233F. Trip in hole with pump & rods. Space out fill & test. Rig up pumping unit. Rig down derrick. Put well on production. Road rig to the 1-15-4-2E.

Weather Rain/Snow	T (°F) 35.0	Road Condition Dry	P Tub (psi) 120.0	P Cas (psi) 0.0	Max H2S (ppm) 0
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Time Log				
Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	inactiv e	inactive	Crew Travel. Sweep For LEL's and H2S = None, Daily Rig Inspection. SICP = 0 PSI. SITP = 120 PSI.
07:00	0.25	SMTG	Safety Meeting	Cleaning out to PBTD & BOP Drill
07:15	2.00	TRIP	Tripping	Cont to trip in hole & tag fill @ 7703'. Pick up Power swivel pump 15 bbls down tbg psi up to 1000 psi. Reverse circ 100 bbls got circ. Switched back over pumping down tbg successfully.
09:15	2.50	CLN	Clean Out Hole	Cont to clean out down to 7852'. Circulate well clean. Heavy sand after plug parts in returns.
11:45	0.25	SRIG	Rig Up/Down	Rig down & load out power swivel.
12:00	2.00	PULT	Pull Tubing	Trip out of hole with tbg & drill out bha.
14:00	1.75	RUTB	Run Tubing	Trip in hole with tbg & prod bha as follows. KB- 12.00' STCH- 1.67' 244) 2 7/8"- 7598.60' 8RD TAC- 2.75' "NEW" 1) 2 7/8"- 31.49' PSN- 1.10' "NEW" 4' PUP- 4.10' "NEW" #5 DSANDER- 19.23' "NEW" 2) 2 7/8"- 60.41' PURGE VLV- .80' "NEW" TAC @ 7613' PSN @ 7647' INTAKE @ 7653' EOT @ 7733'
15:45	1.25	BOPR	Remove BOP's	Set 5 1/2" 8rd tac, Land well in 12K tension, Rig down work floor, Nipple down BOPS. Nipple up well head & production lines. X/O to Rod equip.

Daily Contacts
Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv Rig Coordinator, Ty Alderson, 435-630-9230; Tool Pusher, Edgar Licano, 435-219-2782; WSS, Chance Heckethorn, 435-219-6199

One Time Costs		
Cost Des	Vendor	Field Est (Cost)
SUPERVISION	NEW TECH...	1,200.00
SERVICE RIG	MARTINEZ...	3,190.00
BOILER	D & M OILFI...	632.50
EQUIPMENT RENTALS	*NOT IN LIB...	150.00
EQUIPMENT RENTALS	C & G ELEC...	20.00
EQUIPMENT RENTALS	NABORS	150.00
EQUIPMENT RENTALS	PEAK ENE...	450.00
EQUIPMENT RENTALS	LANDMARK...	2,621.53
TRUCKING & HAULING	IOWA TANK...	199.50
TRUCKING & HAULING	IOWA TANK...	294.00
Day Total (Cost)		Cum To Date (Cost)
8,907.53		182,524.65

Safety Checks			
Date	Type	Des	Com
11/10/2015	BOP Drill	JSA	BOP Drill
11/10/2015	Safety Meeting	JSA	Cleaning out t...
11/10/2015	Bop Drill		Bop Drill

Vent Gas (E3m3) / Job Supply Amounts	
Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings			
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade
Surface	8 5/8	24.00	J-55
Production	5 1/2	17.00	E-80
Set Depth (ftKB)			
Surface			1,129.0
Production			7,897.0

Tubing			
String Max...	Wt (lb/ft)	String Grade	Top Connection
2 7/8	6.50	L-80	ST&C
			Set Depth (ftKB)
			7,733.0

Rod Strings		
Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components		
Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

Perforations\Frac Interval			
Zone	Date	Top (ftKB)	Btn (ftKB)
Upper Castle Peak	3/8/2013	6,044.0	6,058.0
Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0
Douglas Creek	10/24/2015	6,350.0	6,351.0
Douglas Creek	10/24/2015	6,365.0	6,366.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 12.0, Report Date: 11/10/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies	
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00	Total Depth All (TVD) (ftKB)

Time Log

Start Time	Dur (hr)	Aty Code	Activity	Com
17:00	13.00	inactiv e	inactive	Secure tbg. Casing open to facilities on 19 choke. SDFN. Crew Travel.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water	0.0	0.0	0.0	0.0	1961.0	0.0	1961.0
Water - Fresh			180.0	0.0			
Water - KCl	400.0	0.0			400.0	0.0	400.0
Water - Produced	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
Douglas Creek	10/24/2015	6,386.0	6,387.0
Douglas Creek	10/24/2015	6,401.0	6,402.0
Douglas Creek	10/24/2015	6,417.0	6,418.0
Douglas Creek	10/24/2015	6,440.0	6,441.0
Upper Castle Peak	3/8/2013	6,574.0	6,772.0
Upper Castle Peak	3/8/2013	6,838.0	7,033.0
Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBTD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomplete /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomplete



Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 13.0, Report Date: 11/11/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Job Information			
Primary Job Type Recomplete	Job Category Completion/Workover	Start Date 10/22/2015	End Date 11/11/2015
Vent Flow Test Results	Test Method	CNL Required No	CNL Completed
AFE Number 0702315US	Total AFE Amount (Cost) 160,444.00	AFE+Supp Amt (Cost) 194,357.41	Total Field Estimate (Cost) 207,848.08

Objective Prep Well for Recomplete. Preform New Stimulations. put Well Back on production.			
Contractor Martinez Well Service Inc.	Rig Number 3	Rig Start Date 10/22/2015	Rig Release Date 11/11/2015

Daily Operations	
Rig Time (hr) 6.50	Cum Rig Time (hr) 93.00

Status
Recompletion

24 Hr Summary
Crew Travel. Safety Meeting. Rig, Sweep For LEL's and H2S = None, Daily Rig Inspection. SICP = 40 PSI. SITP = 10 PSI. Flush tbg with 50 bbls of 220* kill fluid with biocide by 7am. Pick up prime NEW 2.50-1.50-24' Flotek pump #CPE233F. Trip in hole with pump & rods. Space out, Seat, 15 bbls to fill & test to 800 psi "Good" Test, Bleed psi down to 200 psi & stroke test pump with rig (8 Strokes) to 800 psi good. P/U 12" off of double tag. Rig up pumping unit. Clamp Rods, Hang horse head. Roll unit with pumper "Good" Have 48" of Polish Rod above top clamp. Rig down derrick. Rig down and load hard line from rig pump. Clean up loc. Return well to production. Road Rig to the 1-15-4-2E (Swab stg 7). 4 miles.

Operation Next 24hrs Well on production					
Weather Sunny/Windy	T (°F) 40.0	Road Condition Dry	P Tub (psi) 10.0	P Cas (psi) 40.0	Max H2S (ppm) 0

Time Log				
Start Time	Dur (hr)	Aty Code	Activity	Com
06:00	1.00	inactiv e	inactive	Crew Travel. Sweep For LEL's and H2S = None, Daily Rig Inspection. SICP = 50 PSI. SITP = 10 PSI. Flushed tbg with 50 bbls of 220* kill fluid with biocide by 7am.
07:00	0.25	SMTG	Safety Meeting	Running Rods
07:15	4.00	RURP	Run Rods & Pump	Pick up prime NEW 2.50-1.50-24' Flotek pump #CPE233F. Trip in hole with rods & pump as follows. 1 1/2" x 26' Polish Rod 121) 7/8" 4pers 151) 3/4" 4pers 32) 7/8" 4pers 2.50-1.50-24' RHBC pump# CPE233F
11:15	0.50	PTST	Pressure Test	Space out, Seat, 15 bbls to fill & test to 800 psi "Good" Test, Bleed psi down to 200 psi & stroke test pump with rig (8 Strokes) to 800 psi good. P/U 12" off of double tag.
11:45	1.00	SRIG	Rig Up/Down	Clamp Rods, Hang horse head. Roll unit with pumper "Good" Have 48" of Polish Rod above top clamp. Rig down derrick. Rig down and load hard line from rig pump. Clean up loc. NOTE- ADDED LEVELING PLATE.
12:45	16.00	inactiv e	inactive	Secure well. Turn well over to production. Road Rig to the 1-15-4-2E.

Report Fluids Summary							
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water	0.0	0.0	0.0	0.0	1961.0	0.0	1961.0
Water - Fresh	0.0	0.0	0.0	0.0			
Water - KCl	65.0	0.0			465.0	0.0	465.0

Daily Contacts
Completions Engineer, Charles Dineen, 720-431-1733;
Operations Engineer, Garrett DeWitt, 720-476-9797; Serv Rig Coordinator, Ty Alderson, 435-630-9230; Tool Pusher, Edgar Licano, 435-219-2782; WSS, Chance Heckethorn, 435-219-6199

One Time Costs		
Cost Des	Vendor	Field Est (Cost)
SUPERVISION	NEW TECH...	1,200.00
SERVICE RIG	MARTINEZ...	2,229.00
BOILER	D & M OILFI...	952.50
TRUCKING & HAULING	IOWA TANK...	500.00
EQUIPMENT RENTALS	*NOT IN LIB...	150.00
EQUIPMENT RENTALS	C & G ELEC...	20.00
CONTRACTORS & EQUIPM...	JRAM	3,847.00
EQUIPMENT RENTALS	WEATHERF...	4,811.15
EQUIPMENT RENTALS	WEATHERF...	6,897.78
EQUIPMENT RENTALS	H L PRODU...	1,000.00
SERVICE RIG	J&K WELL...	2,020.00
FLUID DISPOSAL	J&K WELL...	1,500.00
TRUCKING & HAULING	IOWA TANK...	196.00
Day Total (Cost)		25,323.43
Cum To Date (Cost)		207,848.08

Safety Checks			
Date	Type	Des	Com
11/11/2015	Safety Meeting	JSA	Running Rods
11/11/2015	BOP Drill		Bop Drill

Vent Gas (E3m3) / Job Supply Amounts	
Flared Vol/Supply Amt Cons	Cum Flared Vol/Supply Cons

Casing Strings				
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,129.0
Production	5 1/2	17.00	E-80	7,897.0

Tubing			
String Max... Wt (lb/ft)	String Grade	Top Connection	Set Depth (ftKB)
2 7/8	6.50	L-80	ST&C
			7,733.0

Rod Strings		
Rod Description	Run Date	Set Depth (ftKB)
Norris D Rods	11/11/2015	7,647.0

Rod Components		
Item Description	Joints	Length (ft)
Polish Rod	1	26.00
Scraper Rod	121	3,025.00
Scraper Rod	151	3,775.00
Sucker Rod	32	800.00
Rod Insert Pump	1	24.00

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Douglas Creek	10/24/2015	6,200.0	6,201.0
Douglas Creek	10/24/2015	6,280.0	6,281.0
Douglas Creek	10/24/2015	6,306.0	6,307.0

Crescent Point
ENERGY CORP

Daily Completion and Workover

Well Name: COLEMAN TRIBAL 1-7-4-2E

Report # 13.0, Report Date: 11/11/2015

UWI/API 43-047-51937	Surface Legal Location 1-7-4-2	License # 14-20-H62-6408	State/Province UTAH	CGU UTAH	Depletable Unit UTAH	Minor Area Rockies
Well Config Vertical	Orig KB Elev (ft) 5,131.00	Ground Elevation (ft) 5,119.00	KB-Grd (ft) 12.00	KB-CF (ft)	KB-TH (ft)	Working Interest (%) 100.00
Total Depth All (TVD) (ftKB)						

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)
Water - Produced	0.0	0.0	0.0	0.0	365.0	0.0	365.0

Perforations\Frac Interval

Zone	Date	Top (ftKB)	Btm (ftKB)
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Douglas Creek	10/24/2015	6,365.0	6,366.0
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Douglas Creek	10/24/2015	6,401.0	6,402.0
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Upper Castle Peak	3/8/2013	7,105.0	7,279.0
1st Wasatch	3/8/2013	7,323.0	7,587.0

Stimulations & Treatments

Stim Type	Date	Zone
Hydraulic Fracture	11/4/2015	Douglas Creek

Other In Hole

Run Date	Des	Top (ftKB)	Btm (ftKB)	Com
10/23/2015	Bridge Plug - Temporary	6,500.0	6,502.0	Isolation Plug

Plug Back Total Depths

Date	Type	Depth (ftKB)	Comment
5/15/2014 07:30	Fill	7,787.0	Ran In Hole Tag Fill @ 7787 PBD @ 7840' 53' Of Fill
10/23/2015 11:00	Fill	7,737.0	Tagged Before Pulling for recomplate /
11/10/2015 10:00	Fill	7,852.0	Clean out to 7852' after drill out of recomplate