

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER NBU 1022-214BS
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. OPERATOR PHONE 720 929-6515
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217		9. OPERATOR E-MAIL julie.jacobson@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ST UT ML 22651	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		13. NAME OF SURFACE OWNER (if box 12 = 'fee')
14. SURFACE OWNER PHONE (if box 12 = 'fee')		15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1890 FSL 940 FEL	NESE	2	10.0 S	22.0 E	S
Top of Uppermost Producing Zone	1909 FSL 492 FEL	NESE	2	10.0 S	22.0 E	S
At Total Depth	1909 FSL 492 FEL	NESE	2	10.0 S	22.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 492	23. NUMBER OF ACRES IN DRILLING UNIT 620
24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1201	25. PROPOSED DEPTH MD: 8596 TVD: 8554	
26. ELEVATION - GROUND LEVEL 5064	27. BOND NUMBER 22013542	28. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2180	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 8596	11.6	I-80 LT&C	12.5	Premium Lite High Strength	270	3.38	11.0
							50/50 Poz	1170	1.31	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Gina Becker	TITLE Regulatory Analyst II	PHONE 720 929-6086
SIGNATURE	DATE 08/10/2011	EMAIL gina.becker@anadarko.com
API NUMBER ASSIGNED 43047518290000	APPROVAL  Permit Manager	

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-2I4BS**

Surface: 1890 FSL / 940 FEL NESE
 BHL: 1909 FSL / 492 FEL NESE

Section 2 T10S R22E

Uintah County, Utah
 Mineral Lease: ST UT ML 22651

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1090	
Birds Nest	1359	Water
Mahogany	1725	Water
Wasatch	4149	Gas
Mesaverde	6401	Gas
MVU2	7319	Gas
MVL1	7923	Gas
TVD	8554	
TD	8596	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8554' TVD, approximately equals
 5,475 psi 0.64 psi/ft = actual bottomhole gradient

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,581 psi (bottom hole pressure
 minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press. (MASP) = (Pore Pressure at next csg point -
 (0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

*Please refer to the attached Drilling Program.
 Onshore Order #2 – Air Drilling Variance*

*Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements
 associated with air drilling outlined in Onshore Order 2*

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated
 with air drilling.*

*This Standard Operating Practices addendum provides supporting information as to why KMG current
 air drilling practices for constructing the surface casing hole should be granted a variance to Onshore
 Order 2 air drilling requirements.*

*The reader should note that the air rig is used only to construct a stable surface casing hole through a
 historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to
 drill and construct the majority of the wellbore.*

*More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing
 hole in approximately 675 wells without incident of blow out or loss of life.*

Background

*In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the
 surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling
 operation does not drill through productive or over pressured formations in KMG field, but does
 penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome
 the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole
 for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the
 Bird's Nest.*

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. **Other Information:**

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'							
SURFACE	8-5/8"	0 to 2,180	28.00	IJ-55	LTC	3,390	1,880	348,000	N/A
						2.48	1.84	6.51	N/A
PRODUCTION	4-1/2"	0 to 8,596	11.60	I-80	LTC/BTC	7,780	6,350	279,000	367,000
						1.11	1.14	3.46	4.55

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe
Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD 500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
	TOP OUT CMT (6 jobs) 1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
NOTE: If well will circulate water to surface, option 2 will be utilized						
SURFACE Option 2	LEAD 1,680'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	160	35%	11.00	3.82
	TAIL 500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD 3,646'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	270	20%	11.00	3.38
	TAIL 4,950'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,170	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers

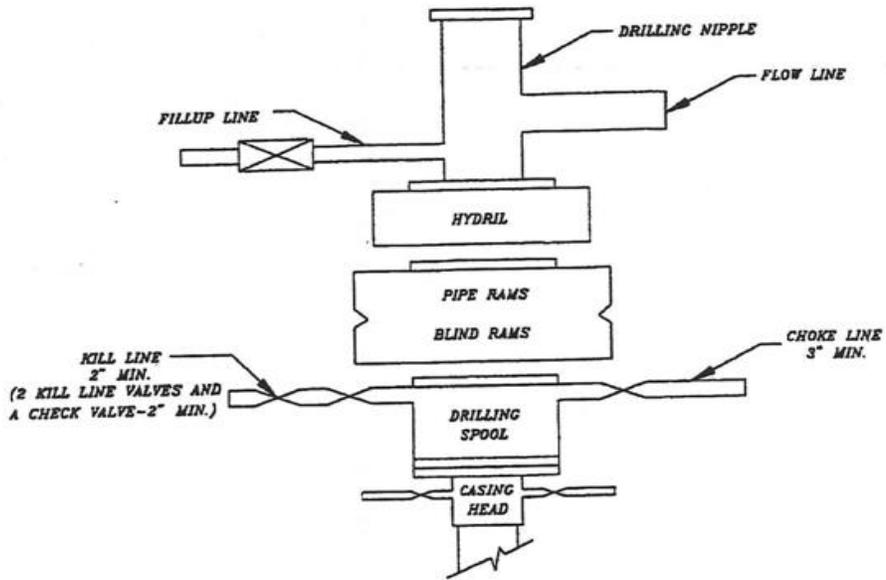
DATE: _____

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

DATE: _____

EXHIBIT A
NBU 1022-2I4BS

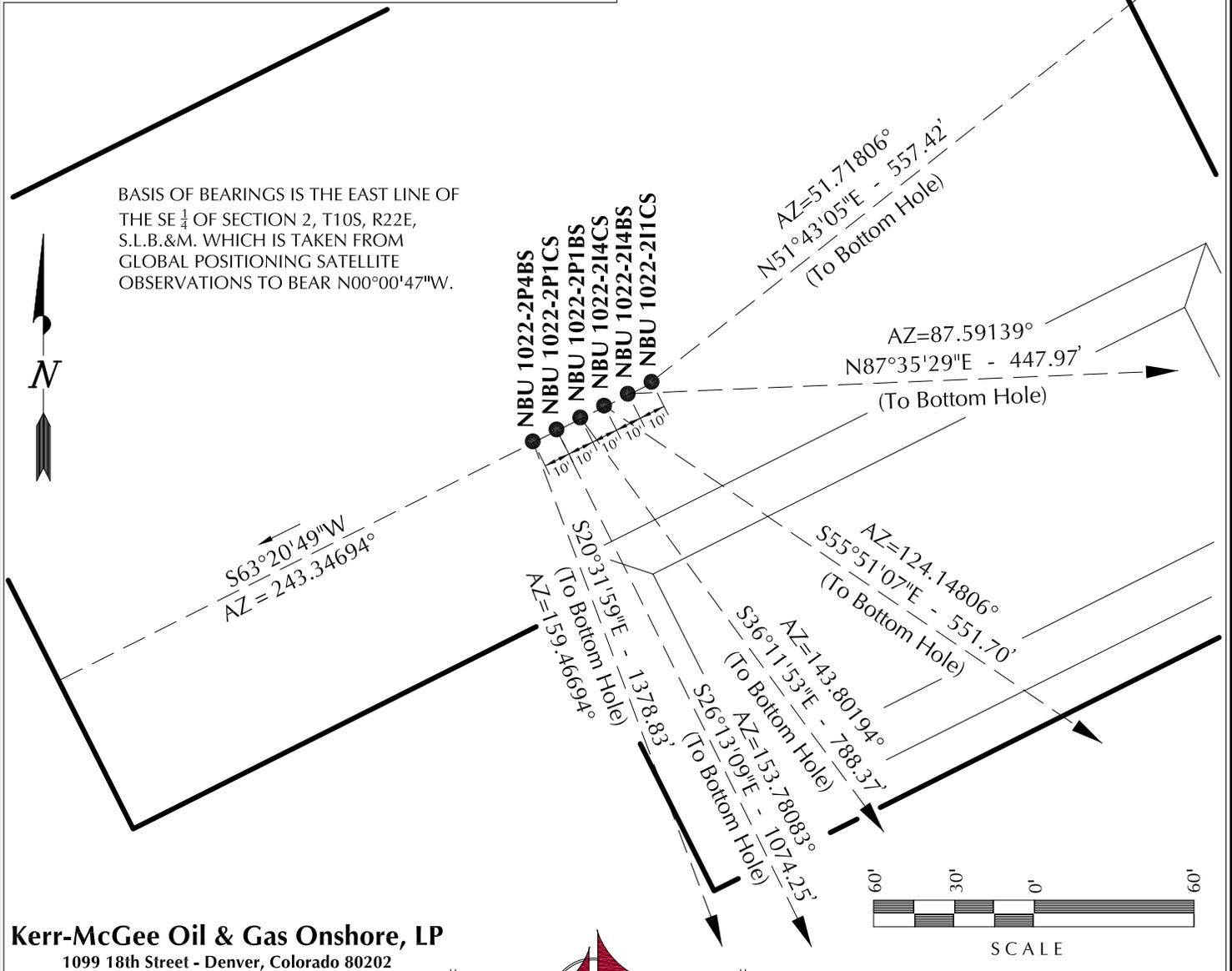


SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 1022-211CS	39°58'33.231"	109°24'03.570"	39°58'33.355"	109°24'01.118"	1895' FSL 931' FEL	39°58'36.640"	109°23'57.948"	39°58'36.763"	109°23'55.496"	2240' FSL 493' FEL
NBU 1022-214BS	39°58'33.187"	109°24'03.685"	39°58'33.310"	109°24'01.233"	1890' FSL 940' FEL	39°58'33.370"	109°23'57.937"	39°58'33.493"	109°23'55.485"	1909' FSL 492' FEL
NBU 1022-214CS	39°58'33.142"	109°24'03.800"	39°58'33.266"	109°24'01.347"	1886' FSL 949' FEL	39°58'30.080"	109°23'57.939"	39°58'30.203"	109°23'55.487"	1576' FSL 492' FEL
NBU 1022-2P1BS	39°58'33.098"	109°24'03.915"	39°58'33.222"	109°24'01.462"	1881' FSL 957' FEL	39°58'26.809"	109°23'57.941"	39°58'26.933"	109°23'55.489"	1245' FSL 492' FEL
NBU 1022-2P1CS	39°58'33.054"	109°24'04.030"	39°58'33.178"	109°24'01.577"	1877' FSL 966' FEL	39°58'23.529"	109°23'57.944"	39°58'23.653"	109°23'55.492"	913' FSL 492' FEL
NBU 1022-2P4BS	39°58'33.010"	109°24'04.144"	39°58'33.133"	109°24'01.692"	1872' FSL 975' FEL	39°58'20.249"	109°23'57.946"	39°58'20.373"	109°23'55.494"	581' FSL 492' FEL

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 1022-211CS	345.3'	437.6'	NBU 1022-214BS	18.8'	447.6'	NBU 1022-214CS	-309.7'	456.6'	NBU 1022-2P1BS	-636.2'	465.6'
NBU 1022-2P1CS	-963.7'	474.6'	NBU 1022-2P4BS	-1,291.2'	483.6'						



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-21

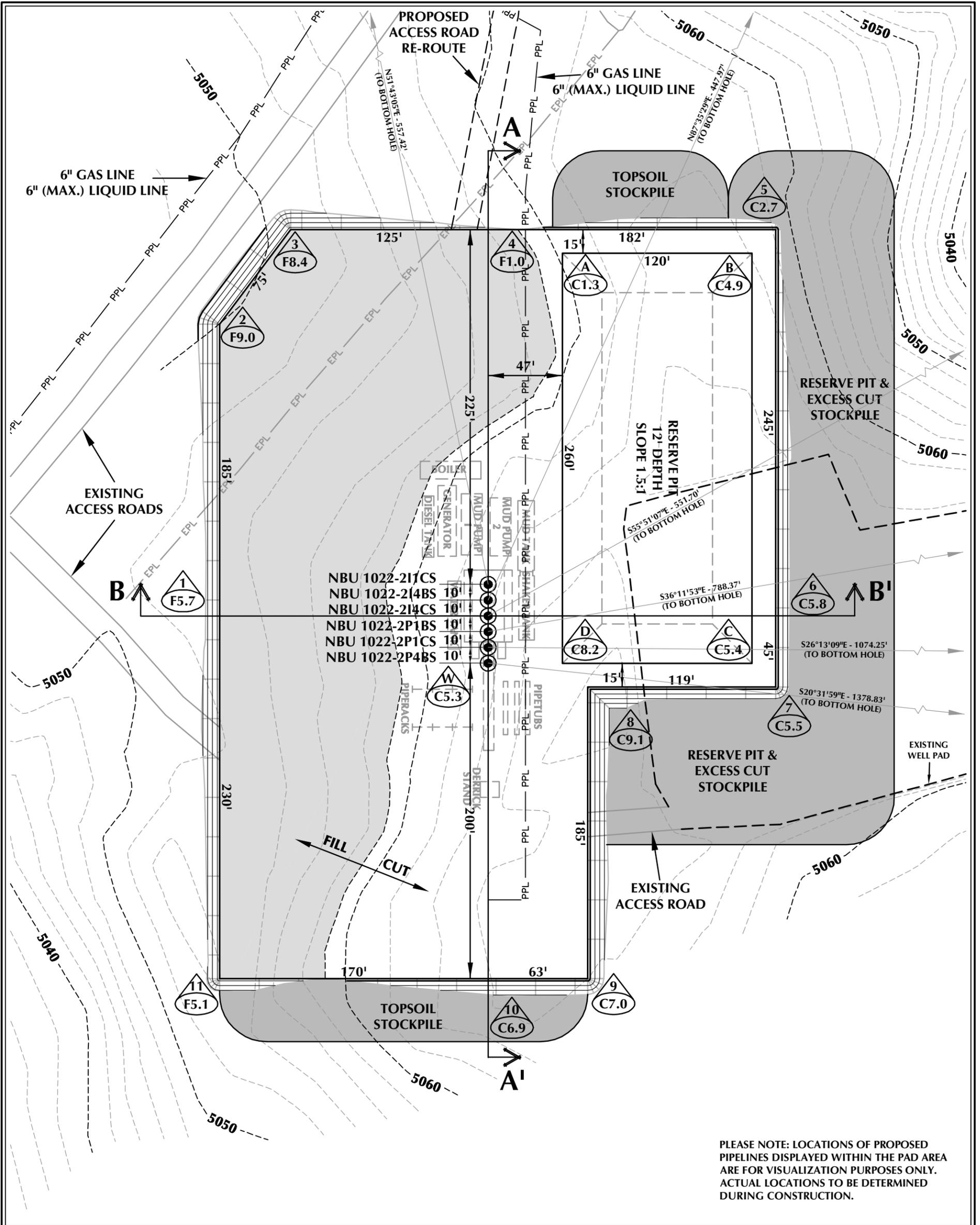
WELL PAD INTERFERENCE PLAT
WELLS - NBU 1022-211CS, NBU 1022-214BS,
NBU 1022-214CS, NBU 1022-2P1BS,
NBU 1022-2P1CS & NBU 1022-2P4BS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH.



CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 01-04-11	SURVEYED BY: R.Y.	SHEET NO: 7
DATE DRAWN: 01-28-11	DRAWN BY: M.W.W.	
SCALE: 1" = 60'	Date Last Revised:	7 OF 18



PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - NBU 1022-2I DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5064.3'
 FINISHED GRADE ELEVATION = 5059.0'
 CUT SLOPES = 1.5:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.63 ACRES
 TOTAL DISTURBANCE AREA = 6.49 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2I

WELL PAD - LOCATION LAYOUT
 NBU 1022-2I1CS, NBU 1022-2I4BS,
 NBU 1022-2I4CS, NBU 1022-2P1BS,
 NBU 1022-2P1CS & NBU 1022-2P4BS
 LOCATED IN SECTION 2, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH

WELL PAD QUANTITIES
 TOTAL CUT FOR WELL PAD = 14,743 C.Y.
 TOTAL FILL FOR WELL PAD = 12,116 C.Y.
 TOPSOIL @ 6" DEPTH = 2,679 C.Y.
 EXCESS MATERIAL = 2,627 C.Y.

RESERVE PIT QUANTITIES
 TOTAL CUT FOR RESERVE PIT
 +/- 11,020 C.Y.
 RESERVE PIT CAPACITY (2' OF FREEBOARD)
 +/- 42,290 BARRELS



CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

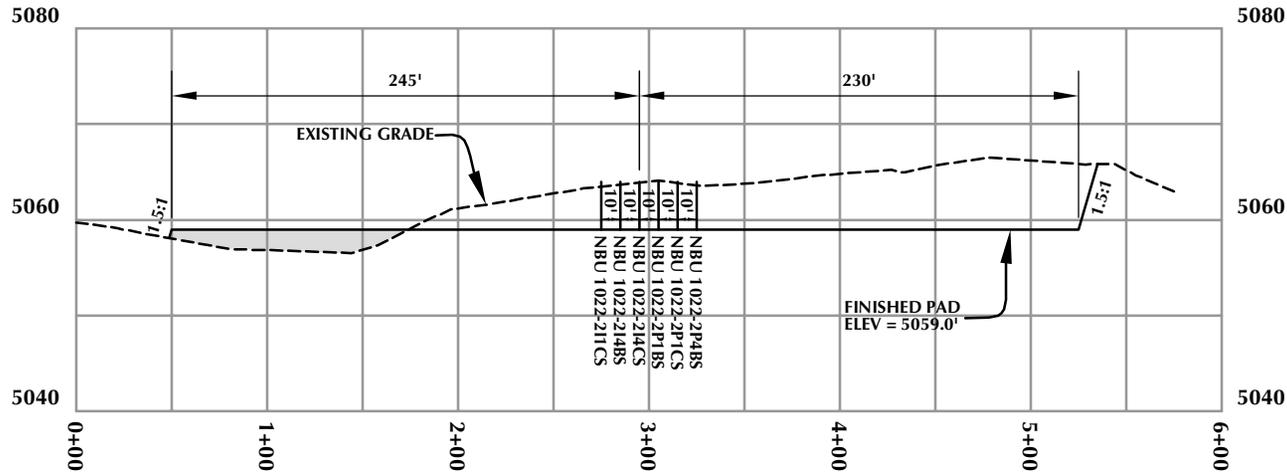
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 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

- WELL PAD LEGEND**
- EXISTING WELL LOCATION
 - PROPOSED WELL LOCATION
 - PROPOSED BOTTOM HOLE LOCATION
 - EXISTING CONTOURS (2' INTERVAL)
 - PROPOSED CONTOURS (2' INTERVAL)
 - PROPOSED PIPELINE
 - EXISTING PIPELINE

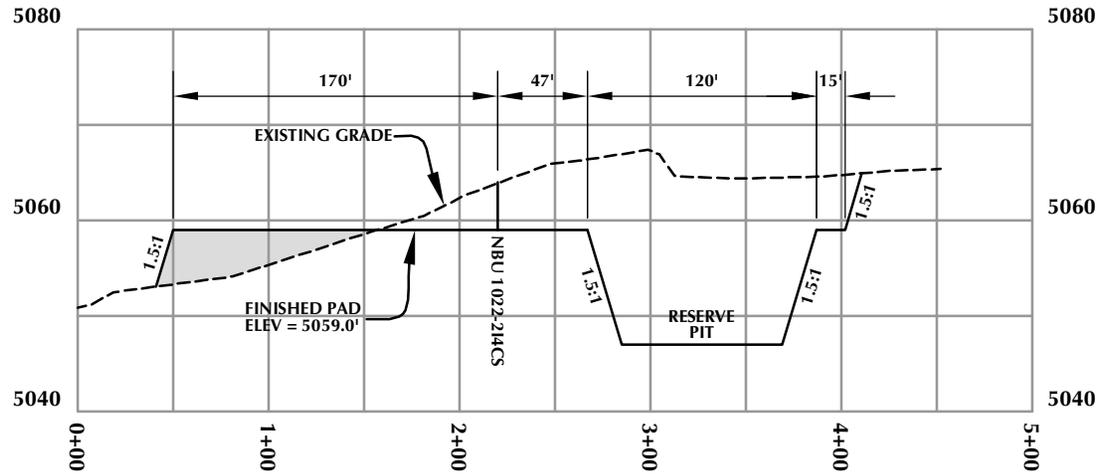


HORIZONTAL 0 30' 60' 1" = 60'
 2' CONTOURS

SCALE: 1"=60' DATE: 3/30/11 SHEET NO:
 REVISED: **8** 8 OF 18



CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2I

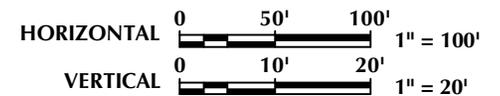
WELL PAD - CROSS SECTIONS
NBU 1022-2I1CS, NBU 1022-2I4BS,
NBU 1022-2I4CS, NBU 1022-2P1BS,
NBU 1022-2P1CS & NBU 1022-2P4BS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



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Scale: 1"=100'

Date: 3/30/11

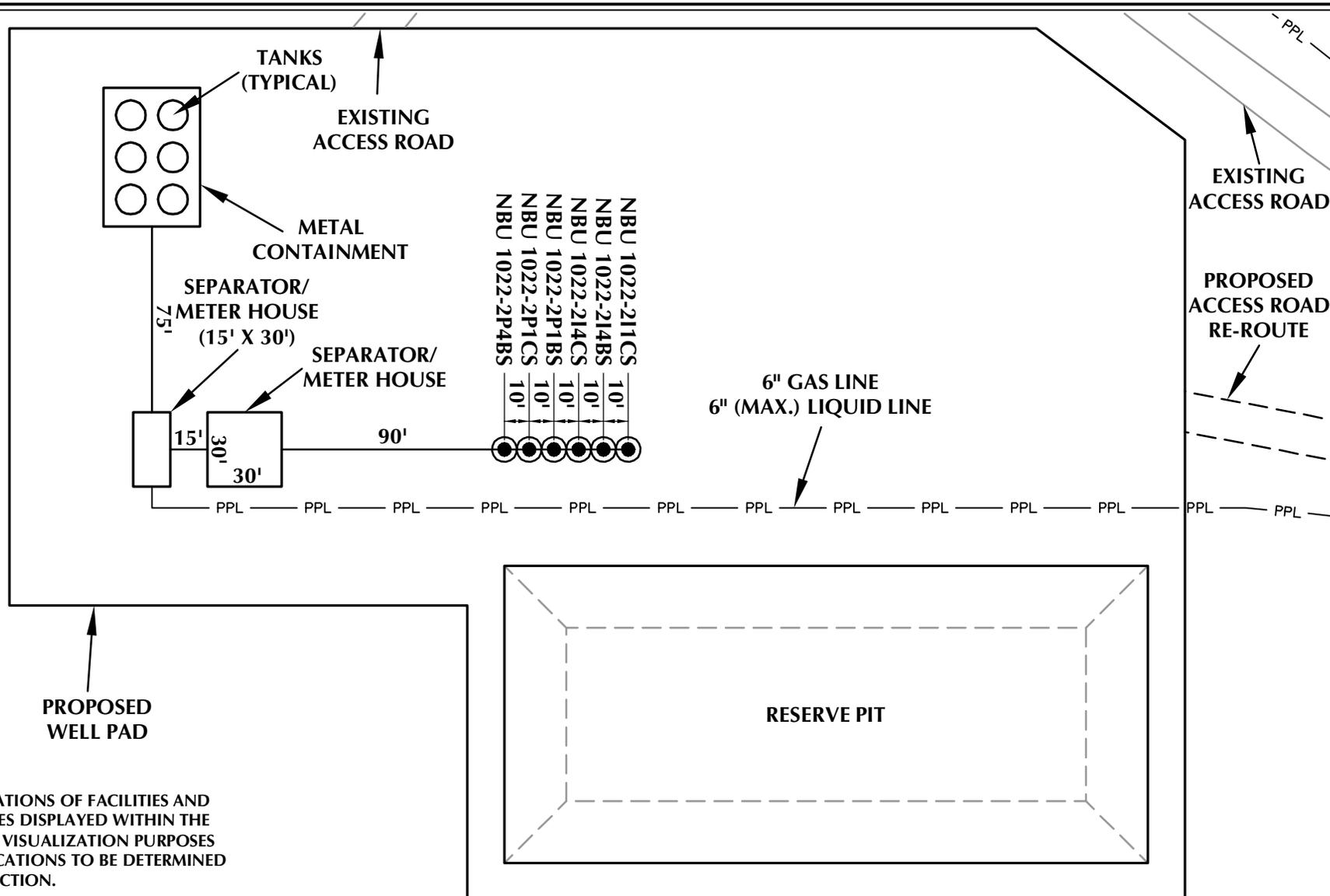
SHEET NO:

REVISED:

9

9 OF 18

RECEIVED: August 10, 2011



PLEASE NOTE: LOCATIONS OF FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-21

WELL PAD - FACILITIES DIAGRAM
NBU 1022-211CS, NBU 1022-214BS,
NBU 1022-214CS, NBU 1022-2P1BS,
NBU 1022-2P1CS & NBU 1022-2P4BS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH



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Sheridan, WY 82801
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WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE



HORIZONTAL 1" = 60'

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

Scale: 1"=60'

Date: 3/30/11

SHEET NO:

REVISED:

10 10 OF 18

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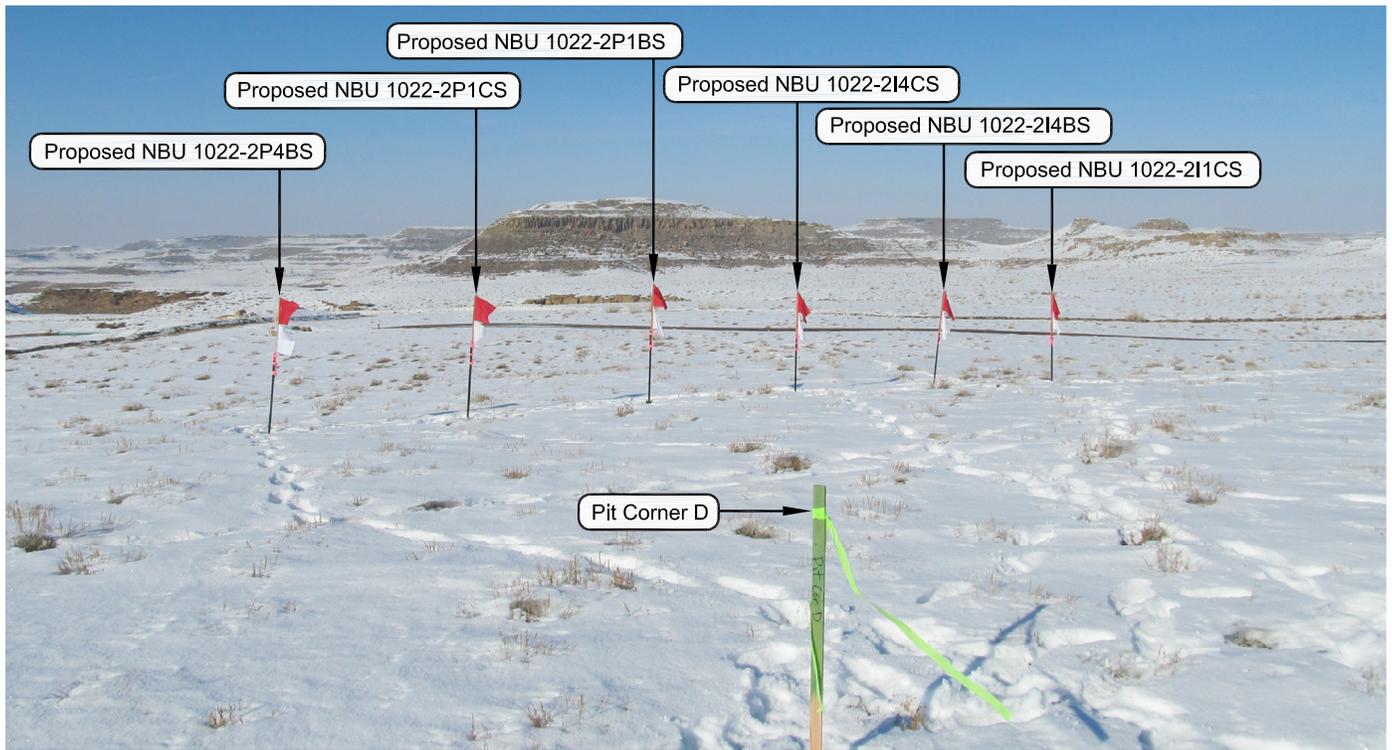


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHWESTERLY

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2I

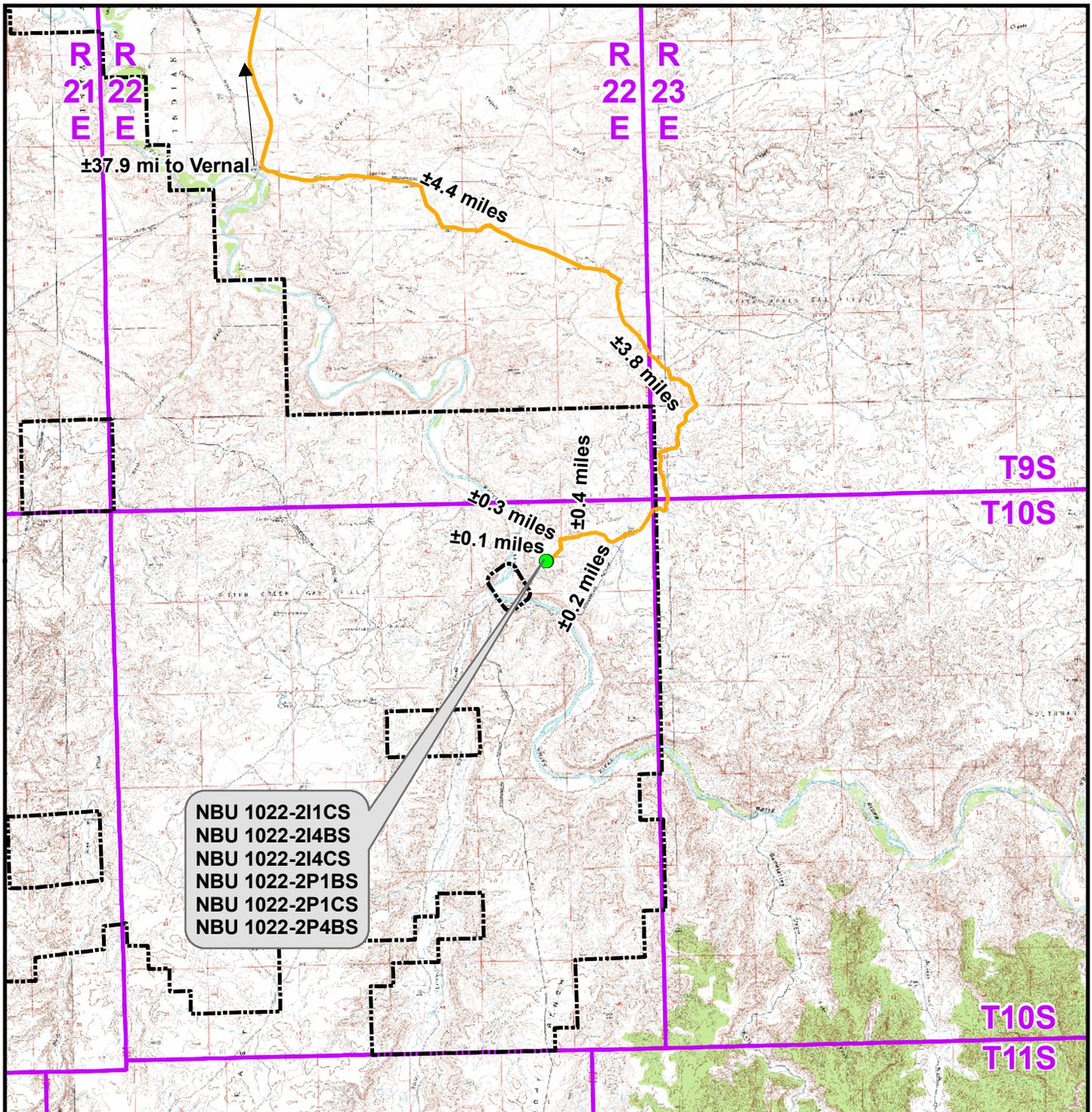
LOCATION PHOTOS
 NBU 1022-2I1CS, NBU 1022-2I4BS,
 NBU 1022-2I4CS, NBU 1022-2P1BS,
 NBU 1022-2P1CS & NBU 1022-2P4BS
 LOCATED IN SECTION 2, T10S, R22E,
 S.L.B.&M., Uintah County, Utah.



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DATE PHOTOS TAKEN: 01-04-11	PHOTOS TAKEN BY: R.Y.	SHEET NO: 11
DATE DRAWN: 01-28-11	DRAWN BY: M.W.W.	
Date Last Revised:		11 OF 18



Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 1022-2I To Unit Boundary: ±2,350ft

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-2I

TOPO A

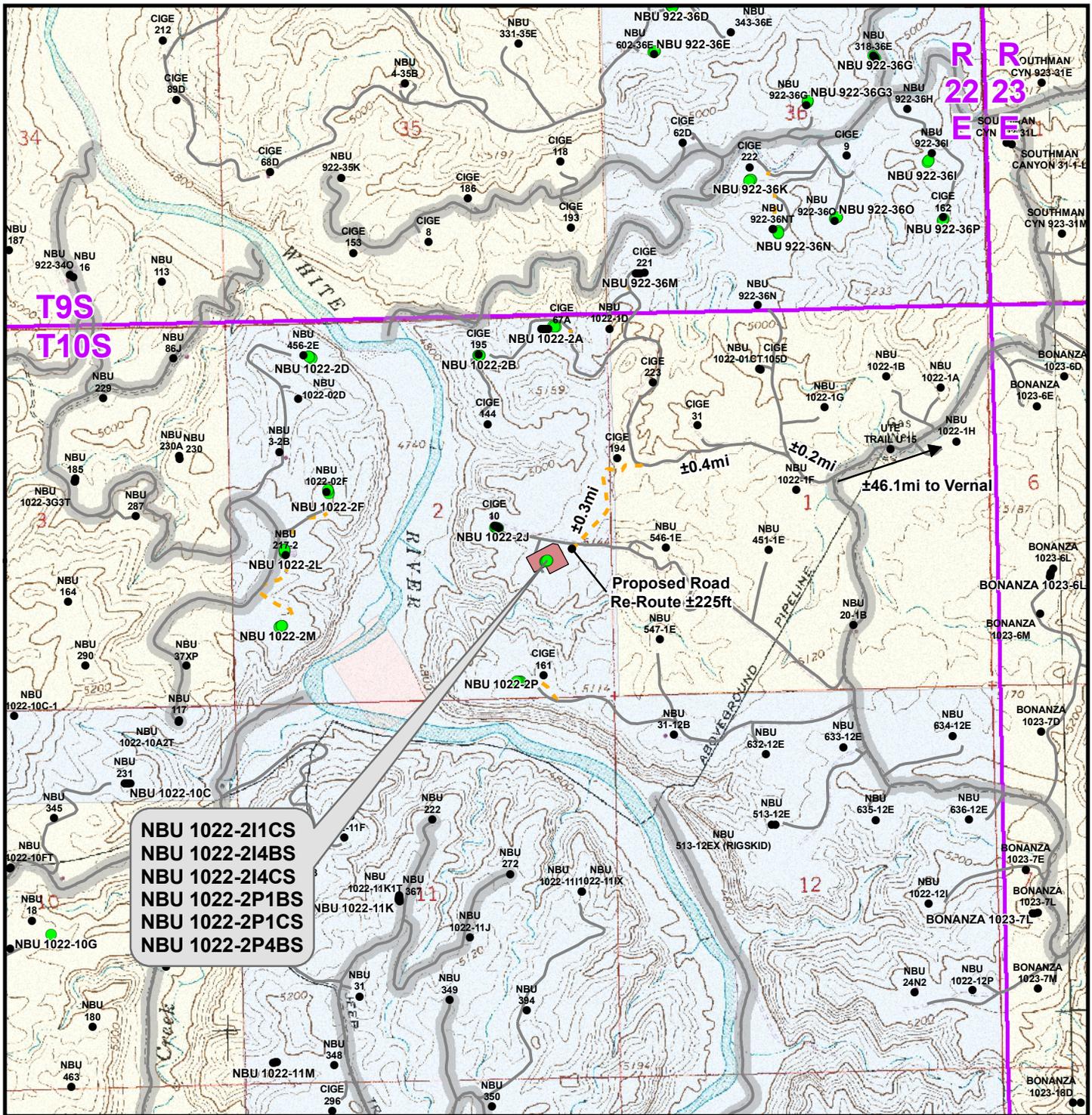
NBU 1022-2I1CS, NBU 1022-2I4BS,
 NBU 1022-2I4CS, NBU 1022-2P1BS,
 NBU 1022-2P1CS & NBU 1022-2P4BS
 LOCATED IN SECTION 2, T10S, R22E,
 S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



Scale: 1:100,000	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 30 Mar 2011	12
Revised:	Date:	



NBU 1022-211CS
 NBU 1022-214BS
 NBU 1022-214CS
 NBU 1022-2P1BS
 NBU 1022-2P1CS
 NBU 1022-2P4BS

Proposed Road
 Re-Route ±225ft

±0.4mi
 ±0.2mi
 ±46.1mi to Vernal

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Bureau of Land Management
- Indian Reservation
- State
- Private

Total Proposed Road Re-Route Length: ±225ft

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

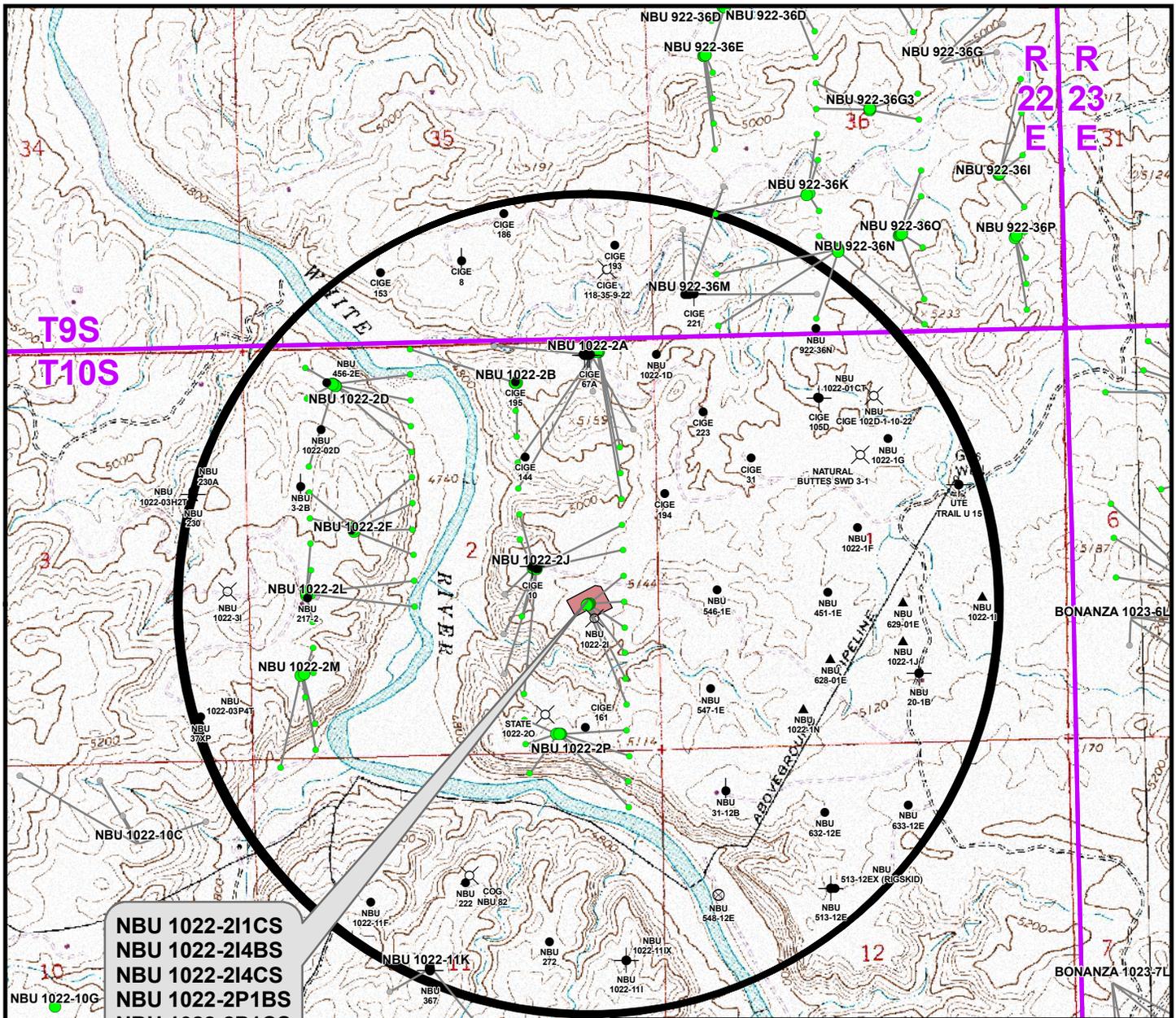
WELL PAD - NBU 1022-21

TOPO B
 NBU 1022-211CS, NBU 1022-214BS,
 NBU 1022-214CS, NBU 1022-2P1BS,
 NBU 1022-2P1CS & NBU 1022-2P4BS
 LOCATED IN SECTION 2, T10S, R22E,
 S.L.B.&M., UTAH COUNTY, UTAH

CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
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 Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No: 13
Drawn: TL	Date: 30 Mar 2011	13 of 18
Revised: TL	Date: 19 Apr 2011	



NBU 1022-211CS
NBU 1022-214BS
NBU 1022-214CS
NBU 1022-2P1BS
NBU 1022-2P1CS
NBU 1022-2P4BS

Proposed Well	Nearest Well Bore	Footage
NBU 1022-211CS	NBU 546-1E	1,214ft
NBU 1022-214BS	NBU 546-1E	1,201ft
NBU 1022-214CS	NBU 546-1E	1,279ft
NBU 1022-2P1BS	CIGE 161	1,089ft
NBU 1022-2P1CS	CIGE 161	818ft
NBU 1022-2P4BS	CIGE 161	609ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Pad
- Well Path
- Bottom Hole - Existing
- Well - 1 Mile Radius
- Producing
- ★ Active
- ⊙ Spudded (Drilling commenced; Not yet completed)
- ▲ Approved permit (APD); not yet spudded
- New Permit (Not yet approved or drilled)
- ⊕ Inactive
- ⊗ Drilling Operations Suspended
- Temporarily-Abandoned
- Shut-In
- Plugged and Abandoned
- ⊗ Location Abandoned
- ⊗ Dry hole marker, buried
- ⊗ Returned APD (Unapproved)

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

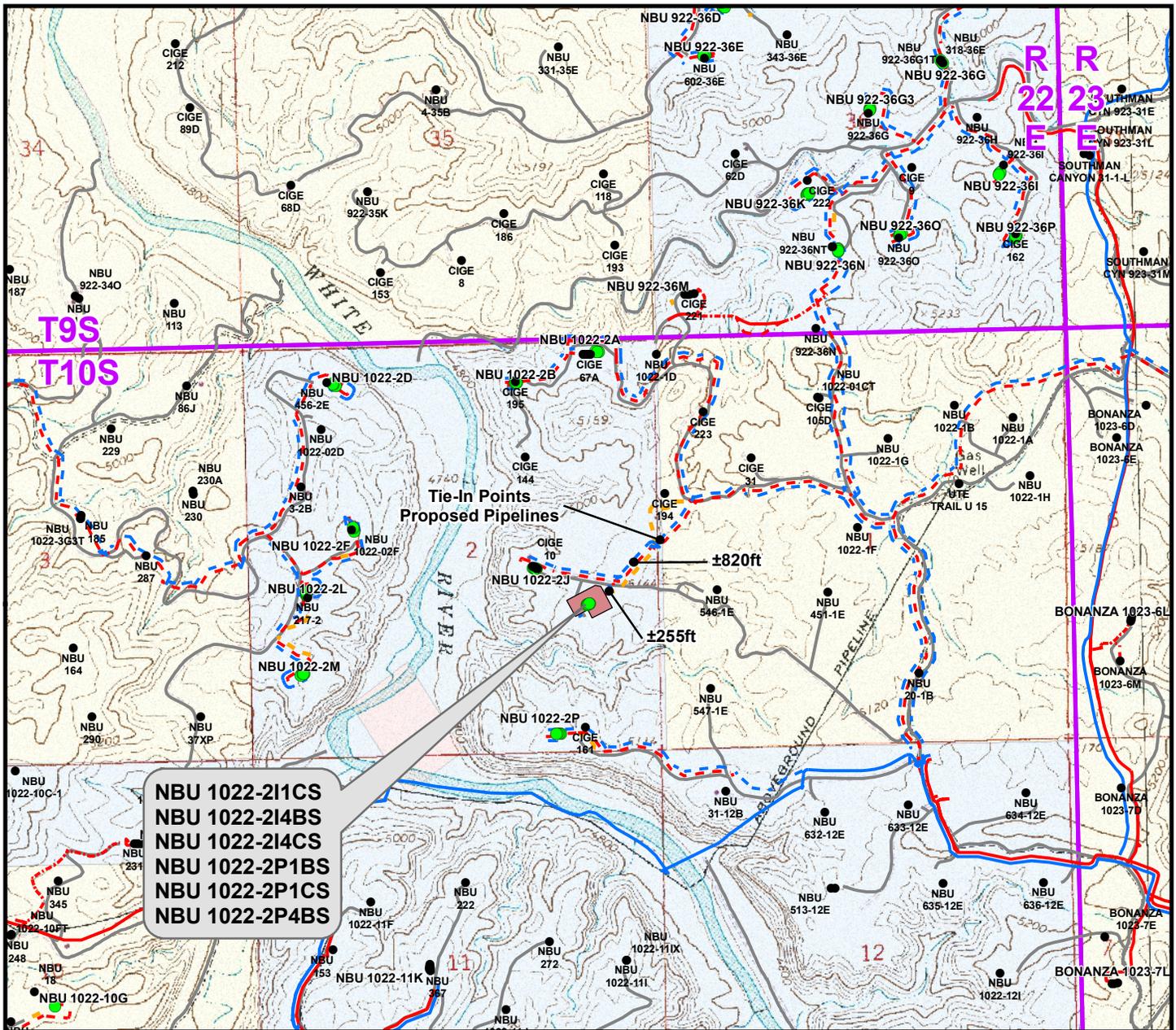
WELL PAD - NBU 1022-21

TOPO C
NBU 1022-211CS, NBU 1022-214BS,
NBU 1022-214CS, NBU 1022-2P1BS,
NBU 1022-2P1CS & NBU 1022-2P4BS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609
CONSULTING, LLC
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Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 30 Mar 2011	14
Revised:	Date:	



NBU 1022-21CS
NBU 1022-214BS
NBU 1022-214CS
NBU 1022-2P1BS
NBU 1022-2P1CS
NBU 1022-2P4BS

Proposed Liquid Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±445ft
Proposed 6" (Max.) (Edge of Pad to 2J Intersection)	±255ft
Proposed 6" (Max.) (2J Intersection to East Line of Section 2)	±820ft
TOTAL PROPOSED LIQUID PIPELINE =	±1,520ft

Proposed Gas Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±445ft
Proposed 6" (Edge of Pad to 2J Intersection)	±255ft
Proposed 10" (2J Intersection to East Line of Section 2)	±820ft
TOTAL PROPOSED GAS PIPELINE =	±1,520ft

Legend

- Well - Proposed ■ Well Pad - - - Gas Pipeline - Proposed - - - Liquid Pipeline - Proposed - - - Road - Proposed □ Bureau of Land Management
- Well - Existing - - - Gas Pipeline - To Be Upgraded - - - Liquid Pipeline - Existing - - - Road - Existing □ Indian Reservation
- - - Gas Pipeline - Existing □ State □ Private

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

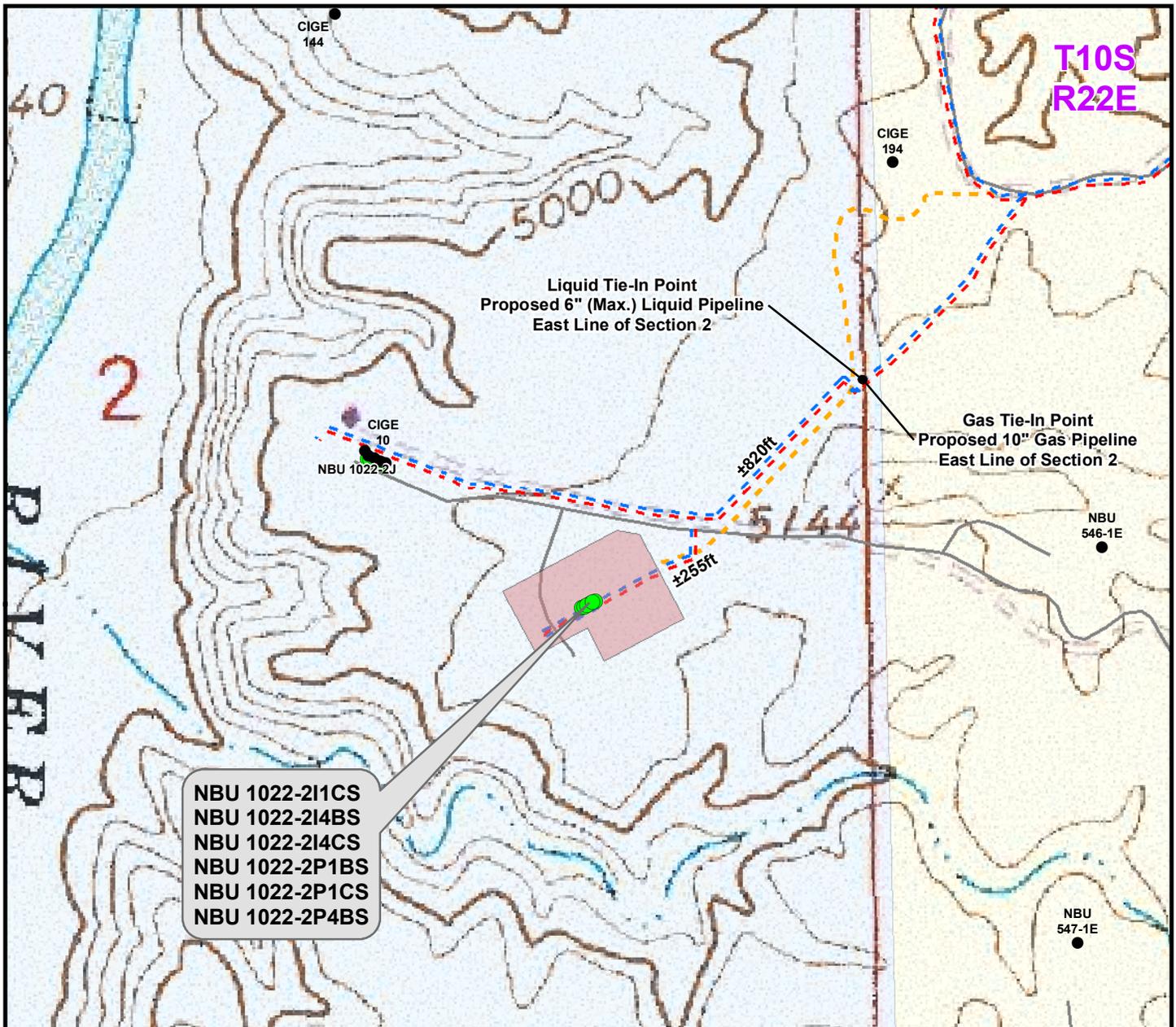
WELL PAD - NBU 1022-21

TOPO D
 NBU 1022-211CS, NBU 1022-214BS,
 NBU 1022-214CS, NBU 1022-2P1BS,
 NBU 1022-2P1CS & NBU 1022-2P4BS
 LOCATED IN SECTION 2, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH

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CONSULTING, LLC
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 Sheridan, WY 82801
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 Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No: 15
Drawn: KGS	Date: 30 Mar 2011	15 of 18
Revised: TL	Date: 21 Apr 2011	



NBU 1022-211CS
NBU 1022-214BS
NBU 1022-214CS
NBU 1022-2P1BS
NBU 1022-2P1CS
NBU 1022-2P4BS

Proposed Liquid Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±445ft
Proposed 6" (Max.) (Edge of Pad to 2J Intersection)	±255ft
Proposed 6" (Max.) (2J Intersection to East Line of Section 2)	±820ft
TOTAL PROPOSED LIQUID PIPELINE =	±1,520ft

Proposed Gas Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±445ft
Proposed 6" (Edge of Pad to 2J Intersection)	±255ft
Proposed 10" (2J Intersection to East Line of Section 2)	±820ft
TOTAL PROPOSED GAS PIPELINE =	±1,520ft

Legend

- Well - Proposed
- Well Pad
- - - Gas Pipeline - Proposed
- - - Liquid Pipeline - Proposed
- - - Road - Proposed
- Bureau of Land Management
- Well - Existing
- - - Gas Pipeline - To Be Upgraded
- - - Liquid Pipeline - Existing
- - - Road - Existing
- Indian Reservation
- - - Gas Pipeline - Existing
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

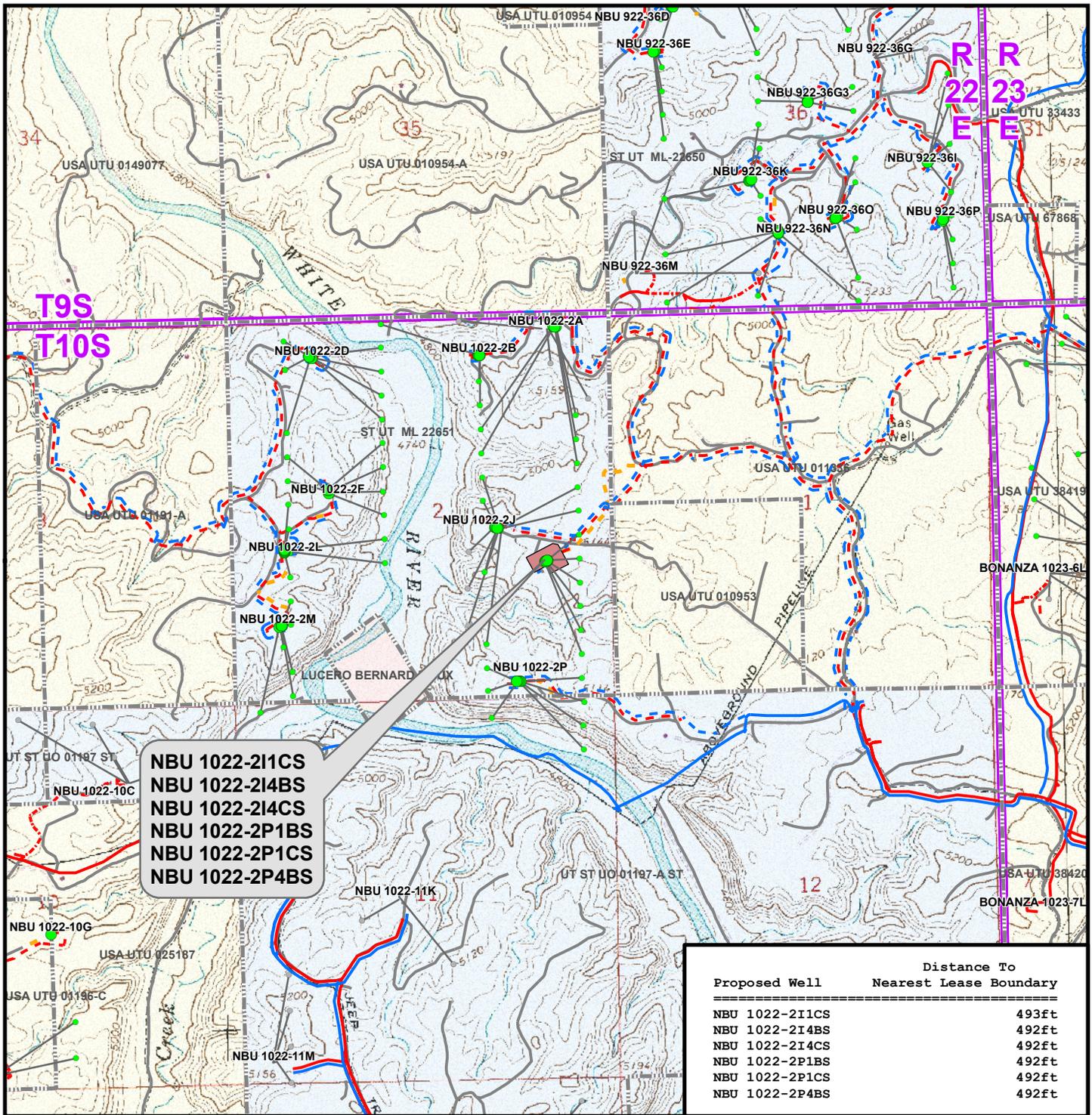
WELL PAD - NBU 1022-21

TOPO D2 (PAD & PIPELINE DETAIL)
NBU 1022-211CS, NBU 1022-214BS,
NBU 1022-214CS, NBU 1022-2P1BS,
NBU 1022-2P1CS & NBU 1022-2P4BS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

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CONSULTING, LLC
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Scale: 1" = 500ft	NAD83 USP Central	Sheet No:
Drawn: KGS	Date: 30 Mar 2011	16
Revised: TL	Date: 21 Apr 2011	



Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- ▭ Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-21

TOPO E
 NBU 1022-211CS, NBU 1022-214BS,
 NBU 1022-214CS, NBU 1022-2P1BS,
 NBU 1022-2P1CS & NBU 1022-2P4BS
 LOCATED IN SECTION 2, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH

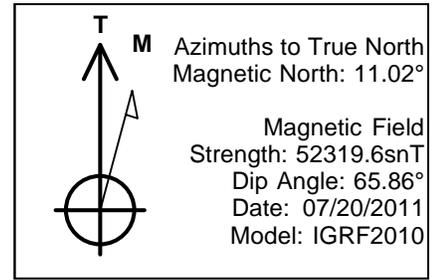
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 CONSULTING, LLC
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 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182

Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 30 Mar 2011	17 17 of 18
Revised: TL	Date: 21 Apr 2011	

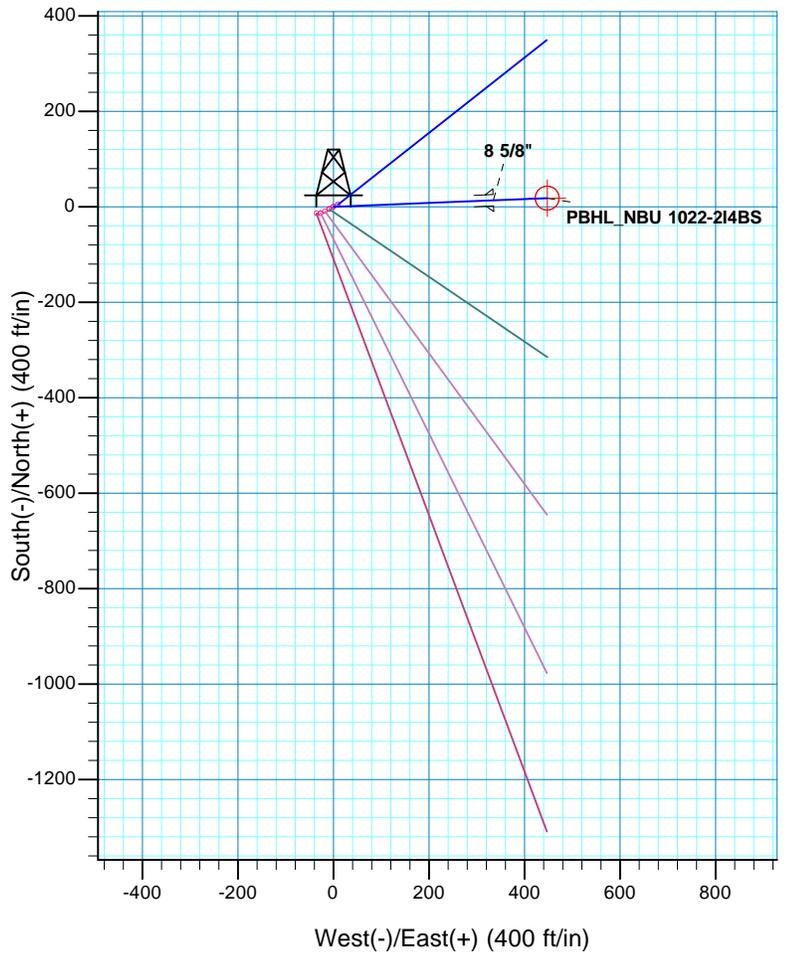
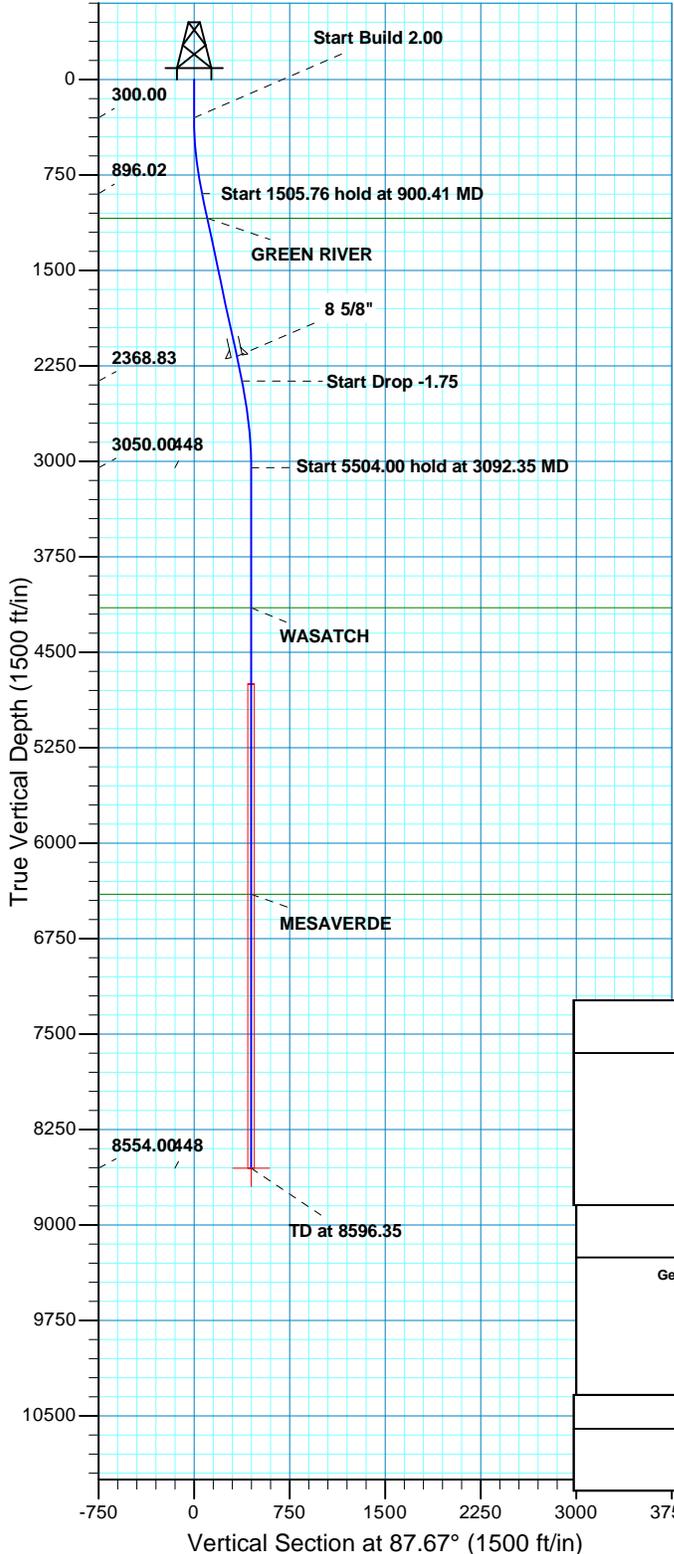
**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 1022-2I
WELLS – NBU 1022-2I1CS, NBU 1022-2I4BS,
NBU 1022-2I4CS, NBU 1022-2P1BS,
NBU 1022-2P1CS & NBU 1022-2P4BS
Section 2, T10S, R22E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 14.4 miles to the intersection of the Fidler Road (County B Road 3410) which road intersection is approximately 400 feet northeast of the Mountain Fuel Bridge at the White River. Exit left and proceed in a southeasterly direction along the Fidler Road approximately 4.4 miles to the intersection of the Seven Sisters Road (County B Road 3420). Exit right and proceed in a southeasterly, then southwesterly direction along the Seven Sisters Road approximately 3.8 miles to a service road to the west. Exit right and proceed in a westerly, then northwesterly direction along the service road approximately 0.2 miles to a second service road to the northwest. Exit left and proceed in a northwesterly, then westerly direction along the second service road approximately 0.4 miles to a third service road to the southwest. Exit left and proceed in a southwesterly, then southerly direction along the third service road approximately 0.3 miles to the proposed access road. Follow road flags in a southwesterly direction approximately 225 feet to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 47.1 miles in a southerly direction.



WELL DETAILS: NBU 1022-2I4BS									
GL 5059' & KB 4' @ 5063.00ft (ASSUMED)									
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude				
0.00	0.00	14521296.03	2088581.78	39° 58' 33.312 N	109° 24' 1.231 W				
DESIGN TARGET DETAILS									
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape	
PBHL	8554.00	18.21	447.23	14521322.27	2089028.61	39° 58' 33.492 N	109° 23' 55.486 W	Circle (Radius: 25.00)	
- plan hits target center									



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
900.41	12.01	87.67	896.02	2.55	62.64	2.00	87.67	62.69	
2406.17	12.01	87.67	2368.83	15.30	375.65	0.00	0.00	375.96	
3092.35	0.00	0.00	3050.00	18.21	447.23	1.75	180.00	447.60	
8596.35	0.00	0.00	8554.00	18.21	447.23	0.00	0.00	447.60	PBHL_NBU 1022-2I4BS

PROJECT DETAILS: Uintah County, UT UTM12			FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet)			TVDPath	MDPath	Formation
Datum: NAD 1927 - Western US			1090.00	1098.73	GREEN RIVER
Ellipsoid: Clarke 1866			4149.00	4191.35	WASATCH
Zone: Zone 12N (114 W to 108 W)			6401.00	6443.35	MESAVERDE
Location: SECTION 2 T10S R22E					
System Datum: Mean Sea Level					

CASING DETAILS					
TVD	MD	Name	Size		
2175.00	2208.00	8 5/8"	8.625		

RECEIVED



Kerr McGee Oil and Gas Onshore LP

**Uintah County, UT UTM12
NBU 1022-2I PAD
NBU 1022-2I4BS**

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

20 July, 2011





SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-2I4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5059' & KB 4' @ 5063.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5059' & KB 4' @ 5063.00ft (ASSUMED)
Site:	NBU 1022-2I PAD	North Reference:	True
Well:	NBU 1022-2I4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-2I PAD, SECTION 2 T10S R22E				
Site Position:		Northing:	14,521,300.57 usft	Latitude:	39° 58' 33.355 N
From:	Lat/Long	Easting:	2,088,590.66 usft	Longitude:	109° 24' 1.116 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.03 °

Well	NBU 1022-2I4BS, 1890 FSL 940 FEL					
Well Position	+N/-S	-4.37 ft	Northing:	14,521,296.04 usft	Latitude:	39° 58' 33.312 N
	+E/-W	-8.97 ft	Easting:	2,088,581.78 usft	Longitude:	109° 24' 1.231 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	5,059.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/20/11	11.02	65.86	52,320

Design	PLAN #1 PRELIMINARY			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	87.67

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.41	12.01	87.67	896.02	2.55	62.64	2.00	2.00	0.00	87.67	
2,406.17	12.01	87.67	2,368.83	15.30	375.65	0.00	0.00	0.00	0.00	
3,092.35	0.00	0.00	3,050.00	18.21	447.23	1.75	-1.75	0.00	180.00	
8,596.35	0.00	0.00	8,554.00	18.21	447.23	0.00	0.00	0.00	0.00	PBHL_NBU 1022-2I4



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-2I4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5059' & KB 4' @ 5063.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5059' & KB 4' @ 5063.00ft (ASSUMED)
Site:	NBU 1022-2I PAD	North Reference:	True
Well:	NBU 1022-2I4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00										
400.00	2.00	87.67	399.98	0.07	1.74	1.75	2.00	2.00	2.00	0.00
500.00	4.00	87.67	499.84	0.28	6.97	6.98	2.00	2.00	2.00	0.00
600.00	6.00	87.67	599.45	0.64	15.68	15.69	2.00	2.00	2.00	0.00
700.00	8.00	87.67	698.70	1.13	27.86	27.88	2.00	2.00	2.00	0.00
800.00	10.00	87.67	797.47	1.77	43.49	43.52	2.00	2.00	2.00	0.00
900.00	12.00	87.67	895.62	2.55	62.55	62.60	2.00	2.00	2.00	0.00
900.41	12.01	87.67	896.02	2.55	62.64	62.69	2.00	2.00	2.00	0.00
Start 1505.76 hold at 900.41 MD										
1,000.00	12.01	87.67	993.43	3.39	83.34	83.41	0.00	0.00	0.00	0.00
1,098.73	12.01	87.67	1,090.00	4.23	103.86	103.95	0.00	0.00	0.00	0.00
GREEN RIVER										
1,100.00	12.01	87.67	1,091.25	4.24	104.13	104.21	0.00	0.00	0.00	0.00
1,200.00	12.01	87.67	1,189.06	5.09	124.91	125.02	0.00	0.00	0.00	0.00
1,300.00	12.01	87.67	1,286.87	5.93	145.70	145.82	0.00	0.00	0.00	0.00
1,400.00	12.01	87.67	1,384.68	6.78	166.49	166.63	0.00	0.00	0.00	0.00
1,500.00	12.01	87.67	1,482.49	7.63	187.28	187.43	0.00	0.00	0.00	0.00
1,600.00	12.01	87.67	1,580.31	8.47	208.07	208.24	0.00	0.00	0.00	0.00
1,700.00	12.01	87.67	1,678.12	9.32	228.85	229.04	0.00	0.00	0.00	0.00
1,800.00	12.01	87.67	1,775.93	10.17	249.64	249.85	0.00	0.00	0.00	0.00
1,900.00	12.01	87.67	1,873.74	11.01	270.43	270.65	0.00	0.00	0.00	0.00
2,000.00	12.01	87.67	1,971.55	11.86	291.22	291.46	0.00	0.00	0.00	0.00
2,100.00	12.01	87.67	2,069.36	12.71	312.00	312.26	0.00	0.00	0.00	0.00
2,200.00	12.01	87.67	2,167.18	13.55	332.79	333.07	0.00	0.00	0.00	0.00
2,208.00	12.01	87.67	2,175.00	13.62	334.46	334.73	0.00	0.00	0.00	0.00
8 5/8"										
2,300.00	12.01	87.67	2,264.99	14.40	353.58	353.87	0.00	0.00	0.00	0.00
2,400.00	12.01	87.67	2,362.80	15.25	374.37	374.68	0.00	0.00	0.00	0.00
2,406.17	12.01	87.67	2,368.83	15.30	375.65	375.96	0.00	0.00	0.00	0.00
Start Drop -1.75										
2,500.00	10.37	87.67	2,460.88	16.04	393.84	394.17	1.75	-1.75	0.00	0.00
2,600.00	8.62	87.67	2,559.51	16.71	410.31	410.65	1.75	-1.75	0.00	0.00
2,700.00	6.87	87.67	2,658.59	17.26	423.77	424.12	1.75	-1.75	0.00	0.00
2,800.00	5.12	87.67	2,758.04	17.68	434.20	434.56	1.75	-1.75	0.00	0.00
2,900.00	3.37	87.67	2,857.76	17.98	441.59	441.96	1.75	-1.75	0.00	0.00
3,000.00	1.62	87.67	2,957.67	18.16	445.93	446.30	1.75	-1.75	0.00	0.00
3,092.35	0.00	0.00	3,050.00	18.21	447.23	447.60	1.75	-1.75	0.00	0.00
Start 5504.00 hold at 3092.35 MD										
3,100.00	0.00	0.00	3,057.65	18.21	447.23	447.60	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,157.65	18.21	447.23	447.60	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,257.65	18.21	447.23	447.60	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,357.65	18.21	447.23	447.60	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,457.65	18.21	447.23	447.60	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,557.65	18.21	447.23	447.60	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,657.65	18.21	447.23	447.60	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,757.65	18.21	447.23	447.60	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,857.65	18.21	447.23	447.60	0.00	0.00	0.00	0.00



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-2I4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5059' & KB 4' @ 5063.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5059' & KB 4' @ 5063.00ft (ASSUMED)
Site:	NBU 1022-2I PAD	North Reference:	True
Well:	NBU 1022-2I4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,000.00	0.00	0.00	3,957.65	18.21	447.23	447.60	0.00	0.00	0.00	
4,100.00	0.00	0.00	4,057.65	18.21	447.23	447.60	0.00	0.00	0.00	
4,191.35	0.00	0.00	4,149.00	18.21	447.23	447.60	0.00	0.00	0.00	
WASATCH										
4,200.00	0.00	0.00	4,157.65	18.21	447.23	447.60	0.00	0.00	0.00	
4,300.00	0.00	0.00	4,257.65	18.21	447.23	447.60	0.00	0.00	0.00	
4,400.00	0.00	0.00	4,357.65	18.21	447.23	447.60	0.00	0.00	0.00	
4,500.00	0.00	0.00	4,457.65	18.21	447.23	447.60	0.00	0.00	0.00	
4,600.00	0.00	0.00	4,557.65	18.21	447.23	447.60	0.00	0.00	0.00	
4,700.00	0.00	0.00	4,657.65	18.21	447.23	447.60	0.00	0.00	0.00	
4,800.00	0.00	0.00	4,757.65	18.21	447.23	447.60	0.00	0.00	0.00	
4,900.00	0.00	0.00	4,857.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,000.00	0.00	0.00	4,957.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,100.00	0.00	0.00	5,057.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,200.00	0.00	0.00	5,157.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,300.00	0.00	0.00	5,257.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,400.00	0.00	0.00	5,357.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,500.00	0.00	0.00	5,457.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,600.00	0.00	0.00	5,557.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,657.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,757.65	18.21	447.23	447.60	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,857.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,957.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,100.00	0.00	0.00	6,057.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,157.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,257.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,357.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,443.35	0.00	0.00	6,401.00	18.21	447.23	447.60	0.00	0.00	0.00	
MESAVERDE										
6,500.00	0.00	0.00	6,457.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,557.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,657.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,757.65	18.21	447.23	447.60	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,857.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,957.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,100.00	0.00	0.00	7,057.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,157.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,257.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,357.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,457.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,557.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,657.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,757.65	18.21	447.23	447.60	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,857.65	18.21	447.23	447.60	0.00	0.00	0.00	
8,000.00	0.00	0.00	7,957.65	18.21	447.23	447.60	0.00	0.00	0.00	
8,100.00	0.00	0.00	8,057.65	18.21	447.23	447.60	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,157.65	18.21	447.23	447.60	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,257.65	18.21	447.23	447.60	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,357.65	18.21	447.23	447.60	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,457.65	18.21	447.23	447.60	0.00	0.00	0.00	
8,596.35	0.00	0.00	8,554.00	18.21	447.23	447.60	0.00	0.00	0.00	
PBHL_NBU 1022-2I4BS										



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-2I4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5059' & KB 4' @ 5063.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5059' & KB 4' @ 5063.00ft (ASSUMED)
Site:	NBU 1022-2I PAD	North Reference:	True
Well:	NBU 1022-2I4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL_NBU 1022-2I4BS - hit/miss target - Shape - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,554.00	18.21	447.23	14,521,322.27	2,089,028.61	39° 58' 33.492 N	109° 23' 55.486 W

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,208.00	2,175.00	8 5/8"	8.625	11.000	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,098.73	1,090.00	GREEN RIVER			
4,191.35	4,149.00	WASATCH			
6,443.35	6,401.00	MESAVERDE			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
300.00	300.00	0.00	0.00	Start Build 2.00
900.41	896.02	2.55	62.64	Start 1505.76 hold at 900.41 MD
2,406.17	2,368.83	15.30	375.65	Start Drop -1.75
3,092.35	3,050.00	18.21	447.23	Start 5504.00 hold at 3092.35 MD
8,596.35	8,554.00	18.21	447.23	TD at 8596.35

NBU 1022-2I1CS/ 1022-2I4BS/ 1022-2I4CS/ 1022-2P1BS
1022-2P1CS/ 1022-2P4BS

Surface Use Plan of Operations
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NBU 1022-2I1CS

Surface:	1895 FSL / 931 FEL	NESE	Lot
BHL:	2240 FSL / 493 FEL	NESE	Lot

NBU 1022-2I4BS

Surface:	1890 FSL / 940 FEL	NESE	Lot
BHL:	1909 FSL / 492 FEL	NESE	Lot

NBU 1022-2I4CS

Surface:	1886 FSL / 949 FEL	NESE	Lot
BHL:	1576 FSL / 492 FEL	NESE	Lot

NBU 1022-2P1BS

Surface:	1881 FSL / 957 FEL	NESE	Lot
BHL:	1245 FSL / 492 FEL	SESE	Lot

NBU 1022-2P1CS

Surface:	1877 FSL / 966 FEL	NESE	Lot
BHL:	913 FSL / 492 FEL	SESE	Lot

NBU 1022-2P4BS

Surface:	1872 FSL / 975 FEL	NESE	Lot
BHL:	581 FSL / 492 FEL	SESE	Lot

Pad: NBU 1022-2I PAD

Section 2 T10S R22E

Mineral Lease: ST UT ML 22651

Uintah County, Utah

Operator: Kerr-McGee Oil & Gas Onshore LP

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including but not limited to, APDs/SULAs/ROEs/ROWs and/or easements.)

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

RECEIVED: August 10, 2011

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county and improved/unimproved lease roads. KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

B. Planned Access Roads:

One new access road is proposed (see Topo Map B). The $\pm 225'$ reroute will follow the proposed gas and liquid pipelines to the East Line of Section 2, then travel North along the East Line of Section 2, then travel East into Section 1 where it meets up with the existing access road. Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

If there are roads that are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

During the onsite, turnouts, major cut and fills, culverts, bridges, gates, cattle guards, low water crossings, or modifications needed to existing infrastructure/facilities were determined, as applicable, are typically shown on attached Exhibits and Topo maps.

C. Location of Existing and Proposed Facilities:

The NBU 1022-2I pad is a newly proposed well pad with no existing wells.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of the well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks).

The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) above ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Gathering Facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is $\pm 1,520'$ and the individual segments are broken up as follows:

- $\pm 455'$ (0.08 miles) –New 6" buried gas pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 255'$ (0.05 miles) –New 6" buried gas pipeline from the edge of pad to the tie-in at the proposed 1022-2J Intersection 10" gas pipeline. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 820'$ (0.16 miles) –New 10" buried gas pipeline from the proposed 1022-2J Intersection 10" gas pipeline to the East Line of Section 2. Please refer to Topo D2 - Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is $\pm 1,520'$ and the individual segments are broken up as follows:

- $\pm 455'$ (0.08 miles) –New 6" buried liquid pipeline from the separator to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 255'$ (0.05 miles) –New 6" buried liquid pipeline from the edge of pad to the tie-in at the proposed 1022-2J Intersection 6" liquid pipeline. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 820'$ (0.16 miles) –New 6" buried liquid pipeline from the tie-in at the proposed 1022-2J Intersection 6" liquid pipeline to the East Line of Section 2. Please refer to Topo D2 - Pad and Pipeline Detail.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. KMG requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline

is not adjacent to the road or well pad, KMG requests a temporary 45' construction right-of-way 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity and ownership, as well as to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

D. Location and Type of Water Supply:

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

E. Source of Construction Materials:

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

F. Methods for Handling Waste Materials:

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

NBU 1022-211CS/ 1022-214BS/ 1022-214CS/ 1022-2P1BS
1022-2P1CS/ 1022-2P4BS

Surface Use Plan of Operations
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RNI in Sec. 5 T9S R22E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E
Ouray #1 SWD in Sec. 1 T9S R21E
NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 33 T9S R21E
NBU 921-34L SWD in Sec. 34 T9S R21E

Drill cuttings and/or fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure. Unless otherwise approved, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods (e.g. solidification.)

The reserve and/or fracture stimulation pit will be lined with a synthetic material 20 mil or thicker. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed

(as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, including accidental release of fluids, or release in excess of reportable quantities, will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule. Where State wells are participatory to a Federal agreement, according to NTL-3A, the appropriate Federal agencies will be notified.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

G. Ancillary Facilities:

None are anticipated.

H. Well Site Layout (see Well Pad Design Summary):

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress

points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1927 (NAD27) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

I. Plans for Reclamation of the Surface:

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

Final Reclamation

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will

reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

Seeding and Measures Common to Interim and Final Reclamation

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

J. Surface/Mineral Ownership:

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

NBU 1022-2I1CS/ 1022-2I4BS/ 1022-2I4CS/ 1022-2P1BS
1022-2P1CS/ 1022-2P4BS

L. Other Information:

None

NBU 1022-2I1CS/ 1022-2I4BS/ 1022-2I4CS/ 1022-2P1BS
1022-2P1CS/ 1022-2P4BS

Surface Use Plan of Operations
10 of 10

M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Gina T. Becker

August 10, 2011

Date



Joseph D. Johnson
1099 18TH STREET STE. 1800 • DENVER, CO 80202
720-929-6708 • FAX 720-929-7708
E-MAIL: JOE.JOHNSON@ANADARKO.COM

August 4, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 1022-2I4BS
T10S-R22E
Section 2: NESE
Surface: 1890' FSL, 940' FEL
T10S-R22E
Section 2: NESE
Bottom Hole: 1909' FSL, 492' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 1022-2I4BS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink, appearing to read 'Joe D. Johnson', with a horizontal line underneath.

Joseph D. Johnson
Landman

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 19, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ WASATCH-MESA VERDE)

NBU 1022-11F PAD

43-047-51797	NBU 1022-11C2CS	Sec 11 T10S R22E 1860 FNL 1499 FWL
	BHL	Sec 11 T10S R22E 0370 FNL 1365 FWL

43-047-51799	NBU 1022-11C3DS	Sec 11 T10S R22E 1852 FNL 1505 FWL
	BHL	Sec 11 T10S R22E 1268 FNL 1726 FWL

43-047-51800	NBU 1022-11D1CS	Sec 11 T10S R22E 1868 FNL 1493 FWL
	BHL	Sec 11 T10S R22E 0576 FNL 0818 FWL

43-047-51801	NBU 1022-11F2DS	Sec 11 T10S R22E 1844 FNL 1512 FWL
	BHL	Sec 11 T10S R22E 1622 FNL 1625 FWL

NBU 1022-11G2 PAD

43-047-51802	NBU 1022-11B4CS	Sec 11 T10S R22E 1627 FNL 2594 FEL
	BHL	Sec 11 T10S R22E 1238 FNL 1803 FEL

43-047-51813	NBU 1022-11B4BS	Sec 11 T10S R22E 1633 FNL 2601 FEL
	BHL	Sec 11 T10S R22E 0908 FNL 1804 FEL

43-047-51815	NBU 1022-11B1CS	Sec 11 T10S R22E 1639 FNL 2609 FEL
	BHL	Sec 11 T10S R22E 0577 FNL 1805 FEL

43-047-51817	NBU 1022-C4AS	Sec 11 T10S R22E 1645 FNL 2617 FEL
	BHL	Sec 11 T10S R22E 0825 FNL 2462 FWL

43-047-51818	NBU 1022-11C4CS	Sec 11 T10S R22E 1651 FNL 2625 FEL
	BHL	Sec 11 T10S R22E 1071 FNL 2131 FWL

RECEIVED: August 22, 2011

API #	WELL NAME	LOCATION						
(Proposed PZ WASATCH-MESA VERDE)								
43-047-51855	NBU 1022-11F4AS	Sec 11	T10S	R22E	1657	FNL	2633	FEL
	BHL	Sec 11	T10S	R22E	2138	FNL	2288	FWL
NBU 1022-2A PAD								
43-047-51803	NBU 1022-2G1CS	Sec 02	T10S	R22E	0165	FNL	0760	FEL
	BHL	Sec 02	T10S	R22E	1905	FNL	1814	FEL
43-047-51807	NBU 1022-2G1BS	Sec 02	T10S	R22E	0164	FNL	0770	FEL
	BHL	Sec 02	T10S	R22E	1573	FNL	1815	FEL
43-047-51808	NBU 1022-2H1BS	Sec 02	T10S	R22E	0167	FNL	0730	FEL
	BHL	Sec 02	T10S	R22E	1410	FNL	0494	FEL
43-047-51812	NBU 1022-2H1CS	Sec 02	T10S	R22E	0166	FNL	0740	FEL
	BHL	Sec 02	T10S	R22E	1743	FNL	0494	FEL
43-047-51825	NBU 1022-2H4BS	Sec 02	T10S	R22E	0165	FNL	0750	FEL
	BHL	Sec 02	T10S	R22E	2074	FNL	0493	FEL
NBU 1022-11G4 PAD								
43-047-51805	NBU 1022-11A4CS	Sec 11	T10S	R22E	2411	FNL	1535	FEL
	BHL	Sec 11	T10S	R22E	1075	FNL	0490	FEL
43-047-51814	NBU 1022-11H1BS	Sec 11	T10S	R22E	2405	FNL	1526	FEL
	BHL	Sec 11	T10S	R22E	1406	FNL	0490	FEL
43-047-51822	NBU 1022-11G4CS	Sec 11	T10S	R22E	2435	FNL	1566	FEL
	BHL	Sec 11	T10S	R22E	2559	FNL	1799	FEL
43-047-51823	NBU 1022-11G1BS	Sec 11	T10S	R22E	2423	FNL	1550	FEL
	BHL	Sec 11	T10S	R22E	1568	FNL	1802	FEL
43-047-51837	NBU 1022-11G1CS	Sec 11	T10S	R22E	2417	FNL	1542	FEL
	BHL	Sec 11	T10S	R22E	1954	FNL	1646	FEL
43-047-51853	NBU 1022-11G4BS	Sec 11	T10S	R22E	2429	FNL	1558	FEL
	BHL	Sec 11	T10S	R22E	2229	FNL	1800	FEL
NBU 1022-2I PAD								
43-047-51809	NBU 1022-2I4CS	Sec 02	T10S	R22E	1886	FSL	0949	FEL
	BHL	Sec 02	T10S	R22E	1576	FSL	0492	FEL
43-047-51810	NBU 1022-2P1BS	Sec 02	T10S	R22E	1881	FSL	0957	FEL
	BHL	Sec 02	T10S	R22E	1245	FSL	0492	FEL
43-047-51824	NBU 1022-2I1CS	Sec 02	T10S	R22E	1895	FSL	0931	FEL
	BHL	Sec 02	T10S	R22E	2240	FSL	0493	FEL
43-047-51829	NBU 1022-2I4BS	Sec 02	T10S	R22E	1890	FSL	0940	FEL
	BHL	Sec 02	T10S	R22E	1909	FSL	0492	FEL
43-047-51838	NBU 1022-2P4BS	Sec 02	T10S	R22E	1872	FSL	0975	FEL
	BHL	Sec 02	T10S	R22E	0581	FSL	0492	FEL
43-047-51852	NBU 1022-2P1CS	Sec 02	T10S	R22E	1877	FSL	0966	FEL
	BHL	Sec 02	T10S	R22E	0913	FSL	0492	FEL
NBU 1022-2B PAD								
43-047-51811	NBU 1022-2B1CS	Sec 02	T10S	R22E	0544	FNL	1813	FEL
	BHL	Sec 02	T10S	R22E	0579	FNL	1818	FEL

API #	WELL NAME	LOCATION						
(Proposed PZ WASATCH-MESA VERDE)								
43-047-51827	NBU 1022-2B4CS	Sec 02	T10S	R22E	0543	FNL	1793	FEL
		BHL Sec 02	T10S	R22E	1242	FNL	1816	FEL
43-047-51828	NBU 1022-2B4BS	Sec 02	T10S	R22E	0543	FNL	1803	FEL
		BHL Sec 02	T10S	R22E	0910	FNL	1817	FEL
43-047-51830	NBU 1022-2C1BS	Sec 02	T10S	R22E	0544	FNL	1823	FEL
		BHL Sec 02	T10S	R22E	0090	FNL	2158	FWL
NBU 1022-11J PAD								
43-047-51816	NBU 1022-11K4BS	Sec 11	T10S	R22E	1980	FSL	2131	FEL
		BHL Sec 11	T10S	R22E	1804	FSL	1963	FWL
43-047-51843	NBU 1022-11J1CS	Sec 11	T10S	R22E	1990	FSL	2130	FEL
		BHL Sec 11	T10S	R22E	2065	FSL	1797	FEL
43-047-51851	NBU 1022-11J1BS	Sec 11	T10S	R22E	2000	FSL	2129	FEL
		BHL Sec 11	T10S	R22E	2395	FSL	1798	FEL
NBU 1022-2J PAD								
43-047-51819	NBU 1022-2G4CS	Sec 02	T10S	R22E	2375	FSL	1639	FEL
		BHL Sec 02	T10S	R22E	2568	FNL	1813	FEL
43-047-51820	NBU 1022-2H4CS	Sec 02	T10S	R22E	2351	FSL	1584	FEL
		BHL Sec 02	T10S	R22E	2406	FNL	0493	FEL
43-047-51844	NBU 1022-2J4BS	Sec 02	T10S	R22E	2367	FSL	1621	FEL
		BHL Sec 02	T10S	R22E	1741	FSL	1811	FEL
43-047-51845	NBU 1022-2O1CS	Sec 02	T10S	R22E	2343	FSL	1566	FEL
		BHL Sec 02	T10S	R22E	0747	FSL	1808	FEL
43-047-51847	NBU 1022-2I1BS	Sec 02	T10S	R22E	2347	FSL	1575	FEL
		BHL Sec 02	T10S	R22E	2572	FSL	0493	FEL
43-047-51854	NBU 1022-2G4BS	Sec 02	T10S	R22E	2359	FSL	1602	FEL
		BHL Sec 02	T10S	R22E	2237	FNL	1814	FEL
NBU 1022-O1 PAD								
43-047-51821	NBU 1022-11O1CS	Sec 11	T10S	R22E	0944	FSL	1360	FEL
		BHL Sec 11	T10S	R22E	0744	FSL	1793	FEL
43-047-51831	NBU 1022-11O4CS	Sec 11	T10S	R22E	0925	FSL	1366	FEL
		BHL Sec 11	T10S	R22E	0079	FSL	1824	FEL
43-047-51832	NBU 1022-11P1BS	Sec 11	T10S	R22E	0973	FSL	1351	FEL
		BHL Sec 11	T10S	R22E	1068	FSL	0474	FEL
43-047-51833	NBU 1022-11P4BS	Sec 11	T10S	R22E	0954	FSL	1357	FEL
		BHL Sec 11	T10S	R22E	0456	FSL	0504	FEL
43-047-51836	NBU 1022-12M1BS	Sec 11	T10S	R22E	0963	FSL	1354	FEL
		BHL Sec 12	T10S	R22E	1077	FSL	0824	FWL
43-047-51856	NBU 1022-11O4BS	Sec 11	T10S	R22E	0935	FSL	1363	FEL
		BHL Sec 11	T10S	R22E	0413	FSL	1792	FEL

API #	WELL NAME			LOCATION						
(Proposed PZ WASATCH-MESA VERDE)										
NBU 1022-11I1 PAD										
43-047-51834	NBU 1022-11I1CS	Sec	11	T10S	R22E	2545	FSL	0532	FEL	
	BHL	Sec	11	T10S	R22E	2112	FSL	0481	FEL	
43-047-51835	NBU 1022-12L1CS	Sec	11	T10S	R22E	2554	FSL	0528	FEL	
	BHL	Sec	12	T10S	R22E	2070	0FSL	823	FWL	
43-047-51857	NBU 1022-11H4BS	Sec	11	T10S	R22E	2582	FSL	0518	FEL	
	BHL	Sec	11	T10S	R22E	2067	FNL	0489	FEL	
43-047-51858	NBU 1022-11H4CS	Sec	11	T10S	R22E	2592	FSL	0514	FEL	
	BHL	Sec	11	T10S	R22E	2398	FNL	0489	FEL	
43-047-51861	NBU 1022-12L1BS	Sec	11	T10S	R22E	2564	FSL	0525	FEL	
	BHL	Sec	12	T10S	R22E	2401	FSL	0822	FWL	
43-047-51863	NBU 1022-11H1CS	Sec	11	T10S	R22E	2573	FSL	0521	FEL	
	BHL	Sec	11	T10S	R22E	1737	FNL	0490	FEL	
NBU 1022-2P PAD										
43-047-51839	NBU 1022-2P4CS	Sec	02	T10S	R22E	0221	FSL	1342	FEL	
	BHL	Sec	02	T10S	R22E	0255	FSL	0496	FEL	
43-047-51841	NBU 1022-11B1BS	Sec	02	T10S	R22E	0221	FSL	1382	FEL	
	BHL	Sec	11	T10S	R22E	0280	FNL	1755	FEL	
43-047-51842	NBU 1022-11A1BS	Sec	02	T10S	R22E	0221	FSL	1352	FEL	
	BHL	Sec	11	T10S	R22E	0080	FNL	0473	FEL	
43-047-51846	NBU 1022-2O4CS	Sec	02	T10S	R22E	0220	FSL	1402	FEL	
	BHL	Sec	02	T10S	R22E	0095	FSL	1804	FEL	
43-047-51848	NBU 1022-11A4BS	Sec	02	T10S	R22E	0221	FSL	1372	FEL	
	BHL	Sec	11	T10S	R22E	0744	FNL	0490	FEL	
43-047-51849	NBU 1022-2O4BS	Sec	02	T10S	R22E	0221	FSL	1392	FEL	
	BHL	Sec	02	T10S	R22E	0415	FSL	1807	FEL	
43-047-51850	NBU 1022-11A1CS	Sec	02	T10S	R22E	0221	FSL	1362	FEL	
	BHL	Sec	11	T10S	R22E	0413	FNL	0491	FEL	
NBU 1022-14A PAD										
43-047-51840	NBU 1022-11P4CS	Sec	14	T10S	R22E	0379	FNL	1228	FEL	
	BHL	Sec	11	T10S	R22E	0088	FSL	0466	FEL	
43-047-51860	NBU 1022-12M1CS	Sec	14	T10S	R22E	0385	FNL	1236	FEL	
	BHL	Sec	12	T10S	R22E	0746	FSL	0825	FWL	
43-047-51868	NBU 1022-12M4BS	Sec	14	T10S	R22E	0391	FNL	1244	FEL	
	BHL	Sec	12	T10S	R22E	0415	FSL	0825	FWL	
43-047-51870	NBU 1022-12M4CS	Sec	14	T10S	R22E	0397	FNL	1252	FEL	
	BHL	Sec	12	T10S	R22E	0086	FSL	0819	FWL	
NBU 1022-11O2 PAD										
43-047-51859	NBU 1022-11K4CS	Sec	11	T10S	R22E	1103	FSL	2372	FEL	
	BHL	Sec	11	T10S	R22E	1442	FSL	2113	FWL	

API #	WELL NAME	LOCATION						
(Proposed PZ WASATCH-MESA VERDE)								
43-047-51862	NBU 1022-11N1BS	Sec 11	T10S	R22E	1094	FSL	2377	FEL
		BHL	Sec 11	T10S	R22E	1111	FSL	2105
43-047-51864	NBU 1022-11N1CS	Sec 11	T10S	R22E	1085	FSL	2382	FEL
		BHL	Sec 11	T10S	R22E	0801	FSL	2127
43-047-51865	NBU 1022-11N4BS	Sec 11	T10S	R22E	1077	FSL	2387	FEL
		BHL	Sec 11	T10S	R22E	0462	FSL	2127
43-047-51867	NBU 1022-11N4CS	Sec 11	T10S	R22E	1068	FSL	2392	FEL
		BHL	Sec 11	T10S	R22E	0146	FSL	2084
43-047-51869	NBU 1022-11O2AS	Sec 11	T10S	R22E	1111	FSL	2367	FEL
		BHL	Sec 11	T10S	R22E	1102	FSL	1964
NBU 1022-11I3 PAD								
43-047-51866	NBU 1022-11I4BS	Sec 11	T10S	R22E	1489	FSL	0996	FEL
		BHL	Sec 11	T10S	R22E	1774	FSL	0485
43-047-51871	NBU 1022-11I4CS	Sec 11	T10S	R22E	1459	FSL	0997	FEL
		BHL	Sec 11	T10S	R22E	1443	FSL	0497
43-047-51872	NBU 1022-12L4BS	Sec 11	T10S	R22E	1479	FSL	0996	FEL
		BHL	Sec 12	T10S	R22E	1739	FSL	0823
43-047-51873	NBU 1022-12L4CS	Sec 11	T10S	R22E	1469	FSL	0996	FEL
		BHL	Sec 12	T10S	R22E	1408	FSL	0824

This office has no objection to permitting the wells at this time.

Michael L. Coulthard  Digitally signed by Michael L. Coulthard
 DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
 ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
 Date: 2011.08.19 08:43:17 -06'00'

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:8-19-11

From: Jim Davis
To: Hill, Brad; Mason, Diana
CC: Bonner, Ed; Garrison, LaVonne; Lytle, Andy
Date: 9/26/2011 5:08 PM
Subject: Anadarko APD approvals 10S 22E Sec 2, 11 and 14
Attachments: Anadarko Approvals from SITLA 9.26.11.xls

The following APDs have been approved by SITLA including arch clearance and paleo clearance:

4304751840 NBU 1022-11P4CS
4304751860 NBU 1022-12M1CS
4304751868 NBU 1022-12M4BS
4304751870 NBU 1022-12M4CS
4304751803 NBU 1022-2G1CS
4304751807 NBU 1022-2G1BS
4304751808 NBU 1022-2H1BS
4304751812 NBU 1022-2H1CS
4304751825 NBU 1022-2H4BS
4304751811 NBU 1022-2B1CS
4304751827 NBU 1022-2B4CS
4304751828 NBU 1022-2B4BS
4304751830 NBU 1022-2C1BS
4304751809 NBU 1022-2I4CS
4304751810 NBU 1022-2P1BS
4304751824 NBU 1022-2I1CS
4304751829 NBU 1022-2I4BS
4304751838 NBU 1022-2P4BS
4304751852 NBU 1022-2P1CS
4304751839 NBU 1022-2P4CS
4304751841 NBU 1022-11B1BS
4304751842 NBU 1022-11A1BS
4304751846 NBU 1022-2O4CS
4304751848 NBU 1022-11A4BS
4304751849 NBU 1022-2O4BS
4304751850 NBU 1022-11A1CS

These APDS are approved including arch clearance but will require **spot paleo monitoring** as recommended in the applicable paleo reports:

4304751758 NBU 1022-2C1CS
4304751767 NBU 1022-2C4BS
4304751768 NBU 1022-2C4CS
4304751779 NBU 1022-2D1BS
4304751780 NBU 1022-2D4BS
4304751782 NBU 1022-2E1BS
4304751783 NBU 1022-2F1BS
4304751760 NBU 1022-2E4BS
4304751761 NBU 1022-2F1CS
4304751764 NBU 1022-2F4BS
4304751765 NBU 1022-2F4CS
4304751766 NBU 1022-2K1BS
4304751785 NBU 1022-2E1CS
4304751775 NBU 1022-2L4CS
4304751778 NBU 1022-2M1BS
4304751781 NBU 1022-2M1CS
4304751784 NBU 1022-2M4BS
4304751786 NBU 1022-2M4CS
4304751789 NBU 1022-11D2AS

4304751802 NBU 1022-11B4CS
4304751813 NBU 1022-11B4BS
4304751815 NBU 1022-11B1CS
4304751817 NBU 1022-11C4AS
4304751818 NBU 1022-11C4CS
4304751855 NBU 1022-11F4AS
4304751805 NBU 1022-11A4CS
4304751814 NBU 1022-11H1BS
4304751822 NBU 1022-11G4CS
4304751823 NBU 1022-11G1BS
4304751837 NBU 1022-11G1CS
4304751853 NBU 1022-11G4BS
4304751834 NBU 1022-11I1CS
4304751835 NBU 1022-12L1CS
4304751857 NBU 1022-11H4BS
4304751858 NBU 1022-11H4CS
4304751861 NBU 1022-12L1BS
4304751863 NBU 1022-11H1CS
4304751866 NBU 1022-11I4BS
4304751871 NBU 1022-11I4CS
4304751872 NBU 1022-12L4BS
4304751873 NBU 1022-12L4CS
4304751816 NBU 1022-11K4BS
4304751843 NBU 1022-11J1CS
4304751851 NBU 1022-11J1BS
4304751859 NBU 1022-11K4CS
4304751862 NBU 1022-11N1BS
4304751864 NBU 1022-11N1CS
4304751865 NBU 1022-11N4BS
4304751867 NBU 1022-11N4CS
4304751869 NBU 1022-11O2AS

These APDS are approved including arch clearance but will require **full paleo monitoring** as recommended in the applicable paleo reports:

4304751771 NBU 1022-2E4CS
4304751772 NBU 1022-2L1CS
4304751773 NBU 1022-2L1BS
4304751774 NBU 1022-2L4BS
4304751776 NBU 1022-2K1CS
4304751777 NBU 1022-2K4BS
4304751819 NBU 1022-2G4CS
4304751820 NBU 1022-2H4CS
4304751844 NBU 1022-2J4BS
4304751845 NBU 1022-2O1CS
4304751847 NBU 1022-2I1BS
4304751854 NBU 1022-2G4BS
4304751797 NBU 1022-11C2CS
4304751799 NBU 1022-11C3DS
4304751800 NBU 1022-11D1CS
4304751801 NBU 1022-11F2DS
4304751821 NBU 1022-11O1CS
4304751831 NBU 1022-11O4CS
4304751832 NBU 1022-11P1BS
4304751833 NBU 1022-11P4BS
4304751836 NBU 1022-12M1BS
4304751856 NBU 1022-11O4BS

That's a big enough list that I'm including a simple spreadsheet that has this same information, but organized in such a way as may be more useful to some of you.

Thanks.

-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 1022-214BS			
String	Surf	Prod		
Casing Size(")	8.625	4.500		
Setting Depth (TVD)	2148	8554		
Previous Shoe Setting Depth (TVD)	40	2148		
Max Mud Weight (ppg)	8.3	12.5		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	7780		
Operators Max Anticipated Pressure (psi)	5475	12.3		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	927	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	669	NO <input type="text" value="air drill"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	454	YES <input type="text" value="OK"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	463	NO <input type="text" value="Reasonable depth in area"/>
Required Casing/BOPE Test Pressure=		2148	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5560	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4534	YES <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3678	YES <input type="text" value="OK"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4151	NO <input type="text" value="Reasonable"/>
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2148	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi

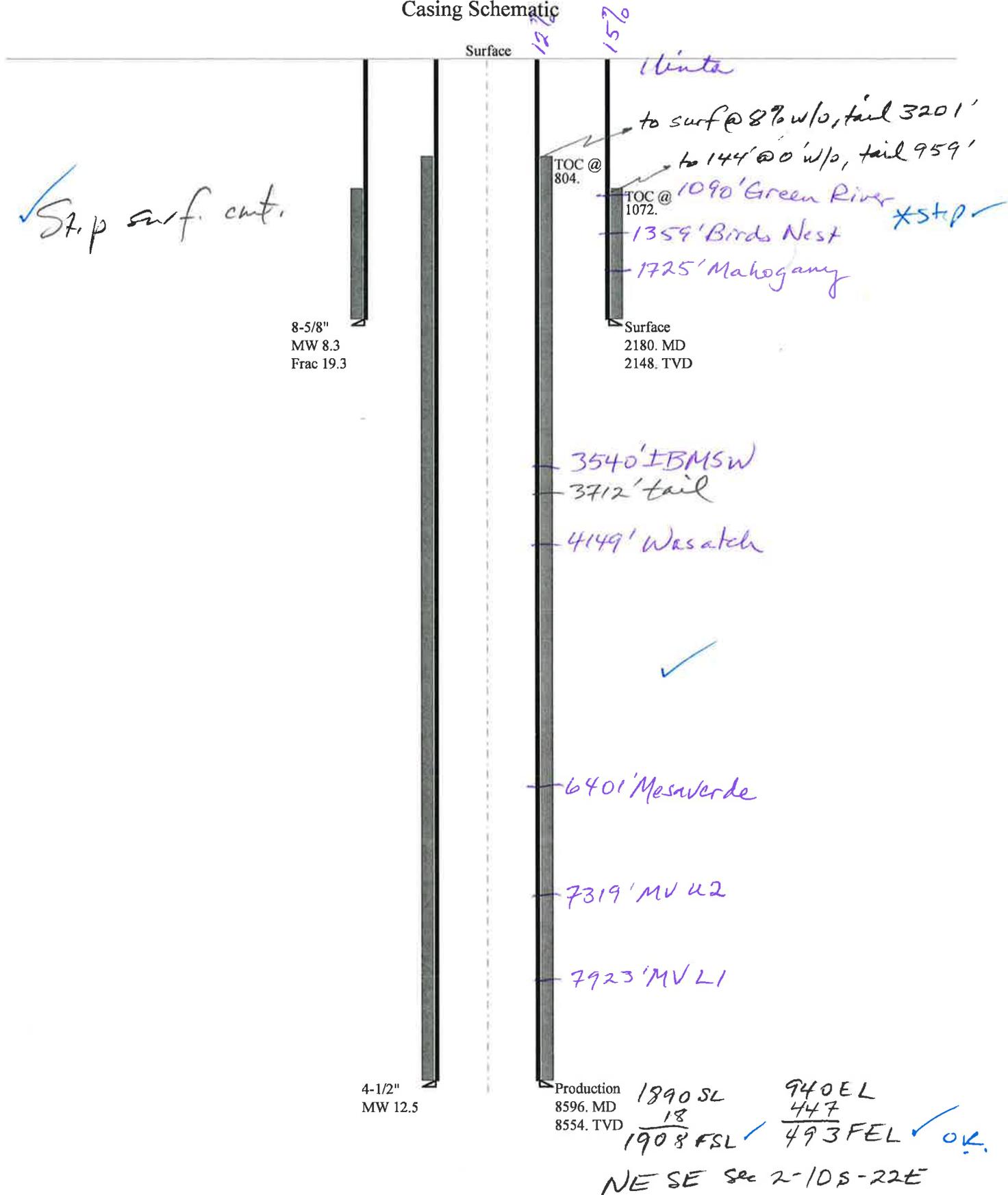
API Well Number: 43047518290000

*Max Pressure Allowed @ Previous Casing Shoe=

psi *Assumes 1psi/ft frac gradient

43047518290000 NBU 1022-2I4BS

Casing Schematic



Well name:	43047518290000 NBU 1022-2I4BS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Surface	Project ID: 43-047-51829
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 104 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 1,072 ft

Burst

Max anticipated surface pressure: 1,918 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,176 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,910 ft

Directional Info - Build & Drop

Kick-off point 300 ft
Departure at shoe: 329 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 12.01 °

Re subsequent strings:

Next setting depth: 8,596 ft
Next mud weight: 12.500 ppg
Next setting BHP: 5,582 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,180 ft
Injection pressure: 2,180 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2180	8.625	28.00	I-55	LT&C	2148	2180	7.892	86328
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	929	1880	2.023	2176	3390	1.56	60.1	348	5.79 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 22, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2148 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	43047518290000 NBU 1022-2I4BS		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Production	Project ID:	43-047-51829
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 12.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 194 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 804 ft

Burst

Max anticipated surface pressure: 3,672 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 5,554 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 6,998 ft

Directional Info - Build & Drop

Kick-off point 300 ft
 Departure at shoe: 448 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8596	4.5	11.60	I-80	LT&C	8554	8596	3.875	113466
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5554	6360	1.145	5554	7780	1.40	99.2	212	2.14 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: September 22, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8554 ft, a mud weight of 12.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator KERR-MCGEE OIL & GAS ONSHORE, L.P.
Well Name NBU 1022-2I4BS
API Number 43047518290000 **APD No** 4365 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NESE **Sec 2 Tw** 10.0S **Rng** 22.0E 1890 FSL 940 FEL
GPS Coord (UTM) 636599 4426100 **Surface Owner**

Participants

Andy Lytle, Sheila Wopsock, Charles Chase, Grizz Oleen, Mark Kuehn, Doyle Holmes, (Kerr McGee). John Slaugh, Mitch Batty, (Timberline). Jim Davis (SITLA). David Hackford, (DOGM).

Regional/Local Setting & Topography

The general area is in the southeast portion of the Natural Buttes Unit . Within this area is the White River and rugged drainages that drain into it. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 40 air miles to the northwest. Access from Vernal is approximately 47.1 road miles following Utah State, Uintah County and oilfield development roads. Five wells, in addition to this one will be directionally drilled from this pad. This proposed location takes in part of an existing location which was constructed for the NBU 1022-2I well. This well was never drilled. 225 feet of new access road will be required for the new pad. The old access road will be reclaimed. The location runs in an east-west direction along the top of a flat topped ridge. This ridge breaks off sharply into rugged secondary canyons especially on the south side. New construction will consist of approx. 170 feet to the northwest of existing pad. No drainage concerns exist, and no diversions will be needed. The pad as modified should be stable and should be a suitable location for six wells.

Surface Use Plan

Current Surface Use

Wildlfe Habitat
Existing Well Pad

New Road Miles	Well Pad Width Length	Src Const Material	Surface Formation
-----------------------	-------------------------------------	---------------------------	--------------------------

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Prickly pear, wild onion, shadscale, mat saltbrush, Indian ricegrass, halogeton, pepper grass, annuals and curly Vegetation is a salt desert shrub type. Principal species present are cheatgrass, black sagebrush, stipa, mesquite grass.

Sheep, antelope, raptors and small mammals and birds.

Soil Type and Characteristics

Shallow sandy rocky loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	300 to 1320	10	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
Final Score		30	1 Sensitivity Level

Characteristics / Requirements

The reserve pit is planned in an area of cut on the south side of the location. Dimensions are 120' x 260' x 12' deep with 2' of freeboard. Kerr McGee agreed to line the pit with a 30-mil liner and 2 layers of felt.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 30 **Pit Underlayment Required?** Y

Other Observations / Comments

David Hackford
Evaluator

8/18/2011
Date / Time

Application for Permit to Drill Statement of Basis

10/12/2011

Utah Division of Oil, Gas and Mining

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APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4365	43047518290000	SITLA	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		Surface Owner-APD		
Well Name	NBU 1022-2I4BS	Unit		NATURAL BUTTES	
Field	NATURAL BUTTES	Type of Work		DRILL	
Location	NESE 2 10S 22E S 1890 FSL 940 FEL GPS Coord (UTM) 636589E 4426097N				

Geologic Statement of Basis

Kerr McGee proposes to set 2,180' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,540'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 2. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

9/26/2011
Date / Time

Surface Statement of Basis

The general area is in the southeast portion of the Natural Buttes Unit. Within this area is the White River and rugged drainages that drain into it. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 40 air miles to the northwest. Access from Vernal is approximately 47.1 road miles following Utah State, Uintah County and oilfield development roads. It will be necessary to construct a 225' access road. The existing access road to the NBU 1022-2I pad will be reclaimed. The NBU 1022-2I pad was constructed but the well was never drilled. The northern part of this existing pad will be used for the new pad.

Six wells will be directionally drilled from this location. They are the NBU 1022-2I1CS, NBU 1022-2I4BS, NBU 1022-2I4CS, NBU 1022-2P1BS, NBU 1022-2P1CS and the NBU 1022-2P4BS. The existing location does not have a well on it. The location is on a flat topped ridge that runs in an north-south direction. This ridge breaks off sharply into rugged secondary canyons especially on the south side. No drainage concerns exist. And no diversions will be needed. The pad as modified should be stable and sufficient for six wells.

Excess material will be stockpiled on the west side of the new location. Approx. 170' of additional construction will be necessary on the north side of the original location.

Both the surface and minerals are owned by SITLA. Jim Davis of SITLA and Ben Williams with DWR were invited by email to the pre-site evaluation. Jim Davis was present. Kerr McGee was told to consult with SITLA for reclamation standards including seeding mixes to be used.

David Hackford
Onsite Evaluator

8/18/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
-----------------	------------------

RECEIVED: October 12, 2011

Application for Permit to Drill Statement of Basis

10/12/2011

Utah Division of Oil, Gas and Mining

Page 2

Pits A synthetic liner with a minimum thickness of 30 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

Pits The reserve pit should be located on the south side of the location.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/10/2011**API NO. ASSIGNED:** 43047518290000**WELL NAME:** NBU 1022-2I4BS**OPERATOR:** KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)**PHONE NUMBER:** 720 929-6086**CONTACT:** Gina Becker**PROPOSED LOCATION:** NESE 02 100S 220E**Permit Tech Review:** **SURFACE:** 1890 FSL 0940 FEL**Engineering Review:** **BOTTOM:** 1909 FSL 0492 FEL**Geology Review:** **COUNTY:** UINTAH**LATITUDE:** 39.97590**LONGITUDE:** -109.40049**UTM SURF EASTINGS:** 636589.00**NORTHINGS:** 4426097.00**FIELD NAME:** NATURAL BUTTES**LEASE TYPE:** 3 - State**LEASE NUMBER:** ST UT ML 22651**PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE**SURFACE OWNER:** 3 - State**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** STATE/FEE - 22013542
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-8496
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:** NATURAL BUTTES
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 173-14
- Effective Date:** 12/2/1999
- Siting:** 460' Fr U Bdry & Uncommitted Tracts
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:

- 3 - Commingle - ddoucet
- 5 - Statement of Basis - bhill
- 15 - Directional - dmason
- 17 - Oil Shale 190-5(b) - dmason
- 25 - Surface Casing - hmaconnald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 1022-214BS
API Well Number: 43047518290000
Lease Number: ST UT ML 22651
Surface Owner: STATE
Approval Date: 10/12/2011

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-2I4BS	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047518290000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1890 FSL 0940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/1/2011	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL ON 12/01/2011 AT 1200 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/5/2011	

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By JAIME SCHARNOWSKE Phone Number 720.929.6304
Well Name/Number NBU 1022-2I4BS
Qtr/Qtr NESE Section 2 Township 10S Range 22E
Lease Serial Number ST UT ML 22651
API Number 4304751829

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/30/2011 12:00 HRS AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
NOV 29 2011
DIV. OF OIL, GAS & MINING

Date/Time 12/11/2011 08:00 HRS AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT 435.828.0986 OR LEVEL YOUNG AT 435.781.7051

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By JAIME SCHARNOWSKE Phone Number 720.929.6304
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RECEIVED

NOV 29 2011

DIV. OF OIL, GAS & MINING

Date/Time 12/11/2011 08:00 HRS AM PM

BOPE

- Initial BOPE test at surface casing point
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Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 1022-2I4BS
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047518290000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1890 FSL 0940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/11/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
MIRU AIR RIG ON DEC. 9, 2011. DRILLED SURFACE HOLE TO 2366'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jaime Scharnowske	720 929-6304	Regulatory Analyst
SIGNATURE		DATE
N/A		12/12/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 1022-214BS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047518290000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1890 FSL 0940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests approval for changes in the drilling plan. Specifically, the Operator requests approval to deepen to the Blackhawk formation (part of the Mesaverde Group), a FIT waiver, closed loop drilling option, and a production casing change. All other aspects of the previously approved drilling plan will not change. These proposals do not deviate from previously submitted and approved plans. Please see attachments. Thank you.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/20/2011
By: *Dark K. Quist*

NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 12/15/2011

Well name:	43047518290000 NBU 1022-2I4BS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Production	Project ID: 43-047-51829
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 13.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 210 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 820 ft *~110/128W0*

Burst

Max anticipated surface pressure: 4,434 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,576 psi

→ 5" BOPE proposed ✓

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Directional well information:

Kick-off point: 300 ft
Departure at shoe: 448 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

No backup mud specified.

Tension is based on air weight.
Neutral point: 7,888 ft

Estimated cost: 155,030 (\$)

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
2	5000	4.5	11.60	HCP-110	DQX	4958	5000	3.875	132000
1	4780	4.5	11.60	HCP-110	LT&C	9738	9780	3.875	23030

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	3348	8218	2.455	5524	10690	1.94	113	367.2	3.25 B
1	6576	8650	1.315	6576	10690	1.63	55.4	279	5.03 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: December 20, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9738 ft, a mud weight of 13 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-214BS**

Surface: 1890 FSL / 940 FEL NESE
 BHL: 1909 FSL / 492 FEL NESE

Section 2 T10S R22E

Unitah County, Utah
 Mineral Lease: ST UT ML 22651

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,100'	
Birds Nest	1,330'	Water
Mahogany	1,834'	Water
Wasatch	4,150'	Gas
Mesaverde	6,405'	Gas
Sego	8,566'	Gas
Castlegate	8,696'	Gas
MN5	9,134'	Gas
TVD	9,734'	
TD	9,780'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. Evaluation Program:

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 9734' TVD, approximately equals
6,424 psi (0.66 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,327 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may

be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

NBU 1022-2I4BS

Drilling Program
6 of 7

KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

CASING PROGRAM

							DESIGN FACTORS			
	SIZE	INTERVAL		WT.	GR.	CPLG.	LTC		DQX	
							BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'								
							3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to 2,280	28.00	IJ-55	LTC	2.36	1.76	6.22	N/A
							10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0	to 5,000	11.60	HCP-110	DQX	1.19	1.31		4.04
	4-1/2"	5,000	to 9,780'	11.60	HCP-110	LTC	1.19	1.31	6.28	

Surface Casing:

(Burst Assumptions: TD = 13.0 ppg)

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi)

0.66 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
Option 1							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1,780'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	160	35%	11.00	3.82
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,650'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	270	20%	11.00	3.38
	TAIL	6,130'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,450	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

DATE:

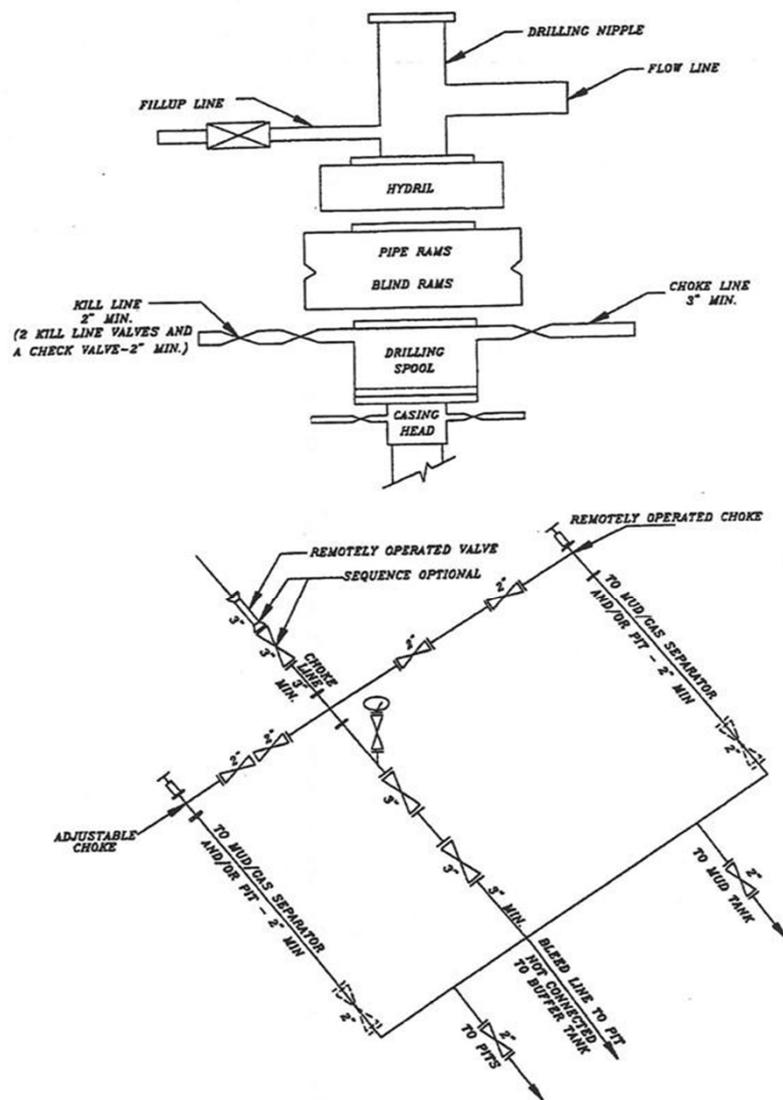
DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

DATE:

RECEIVED Dec. 15, 2011

EXHIBIT A
NBU 1022-214BS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

Requested Drilling Options:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

If Kerr-McGee does not use a closed loop drilling system, it will construct a traditional drilling/completions pit to contain drill cuttings and for use in completion operations. The pit will be lined with a synthetic material 20 mil or thicker. The drill cuttings will be buried in the pit using traditional pit closure standards.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751824	NBU 1022-211CS		NESE	2	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	11/30/2011			12/16/11	
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W57MVD</i> SPUD WELL ON 11/30/2011 AT 1700 HRS. <i>BHL=NESE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751829	NBU 1022-214BS		NESE	2	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	12/1/2011			12/16/11	
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W57MVD</i> SPUD WELL ON 12/01/2011 AT 1200 HRS. <i>BHL=NESE</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751809	NBU 1022-214CS		NESE	2	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	12/1/2011			12/16/11	
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W57MVD</i> SPUD WELL ON 12/01/2011 AT 1730 HRS. <i>BHL=NESE</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

12/5/2011

Date

(5/2000)

RECEIVED

DEC 05 2011

DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311
Submitted By SCOTT ALLRED Phone Number 435- 790-1884
Well Name/Number NBU 1022-2I4BS
Qtr/Qtr SE/SE Section 2 Township 10 Range 22E
Lease Serial Number ST UT ML 22651
API Number 43-047-51829

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

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JAN 04 2012

DIV. OF OIL, GAS & MINING

Date/Time _ _ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 1/4/2012 04:30 AM PM

Remarks TIME ESTIMATED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 1022-214BS	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047518290000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1890 FSL 0940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/10/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>MIRU ROTARY RIG. FINISHED DRILLING FROM 2366' TO 9790' ON JAN. 7, 2012. RAN 4-1/2" 11.6# P-110 PRODUCTION CASING. CEMENTED PRODUCTION CASING. RELEASED H&P RIG 311 ON JAN. 10, 2012 @ 23:59 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 11, 2012</p>			
NAME (PLEASE PRINT) Jaime Scharnowske		PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 1/11/2012	

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311
Submitted By SCOTT ALLRED Phone Number 435- 790-1884
Well Name/Number NBU 1022-2I4BS
Qtr/Qtr SE/SE Section 2 Township 10S Range 22E
Lease Serial Number ST UT ML 22651
API Number 43-047-51829

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 1/10/2012 01:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

JAN 08 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks TIME ESTIMATED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 1022-2I4BS
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047518290000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1890 FSL 0940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UINTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/11/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU AIR RIG ON DEC. 9, 2011. DRILLED SURFACE HOLE TO 2366'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 12/12/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 1022-214BS	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047518290000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1890 FSL 0940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/9/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
THE SUBJECT WELL WAS PLACED ON PRODUCTION ON APRIL 9, 2012 AT 6:00 P.M. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 17, 2012			
NAME (PLEASE PRINT) Jaime Scharnowske		PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/11/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ST UT ML 22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
UTU63047A

8. WELL NAME and NUMBER:
NBU 1022-214BS

9. API NUMBER:
4304751829

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESE 2 10S 22E S

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE, L.P.

3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217 PHONE NUMBER: (720) 929-6000

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **NESE 1890 FSL 940 FEL S2,T10S,R22E**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **NESE 1922 FSL 501 FEL S2,T10S,R22E**
AT TOTAL DEPTH: **NESE 1884 FSL 483 FEL S2,T10S,R22E**

14. DATE SPURRED: **12/1/2011** 15. DATE T.D. REACHED: **1/7/2012** 16. DATE COMPLETED: **4/9/2012** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **5059 GL**

18. TOTAL DEPTH: MD **9,790** TVD **9,747** 19. PLUG BACK T.D.: MD **9,730** TVD **9,687** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
BHV-SD/DSN/ACTR-CBL/CM/GR/CCL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#	0	40		28			
11"	8 5/8" IJ-55	28#	0	2,347		550		0	
7 7/8"	4 1/2" P-110	11.6#	0	9,774		2,304		750	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,314							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MESAVERDE	6,440	9,382			6,440 9,382	0.36	216	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6440-9382	PUMP 11,057 BBLs SLICK H2O & 258,721 LBS 30/50 OTTAWA SAND 10 STAGES

RECEIVED
JUN 05 2012

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
PROD

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/9/2012		TEST DATE: 4/16/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,343	WATER – BBL: 0	PROD. METHOD:
CHOKE SIZE: 20/64	TBG. PRESS. 2,318	CSG. PRESS. 3,015	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,343	WATER – BBL: 0	INTERVAL STATUS: PROD

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

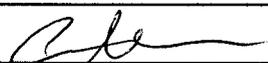
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	1,101
				BIRD'S NEST	1,360
				MAHOGANY	1,728
				WASATCH	4,210
				MESAVERDE	6,370

35. ADDITIONAL REMARKS (Include plugging procedure)

The first 210' of the surface hole was drilled with a 12 1/4" bit. The remainder of surface hole was drilled with an 11" bit. DQX csg was run from surface to 4993'; LTC csg was run from 4993' to 9774'. Attached is the chronological well history, perforation report & final survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) CARA MAHLER TITLE REGULATORY ANALYST
 SIGNATURE  DATE 5/24/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-2I4BS BLUE

Spud Date: 12/9/2011

Project: UTAH-UINTAH

Site: NBU 1022-2I PAD

Rig Name No: H&P 311/311, PROPETRO 11/11

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/10/2012

Active Datum: RKB @5.084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
12/9/2011	15:30 - 17:00	1.50	MIRU	01	A	P		SKID RIG 10' TO NBU 1022-2I4BS (WELL 2/6). INSTALL DIVERTOR HEAD AND BLUEY LINE. BUILD DITCH. SPOT IN RIG. SPOT IN CATWALK AND PIPE RACKS. RIG UP PIT PUMP. RIG UP PUMP. PRIME PUMP. INSPECT RIG. HELD PRE-SPUD SAFETY MEETING. SPUD @ 17:00
	17:00 - 19:30	2.50	MIRU	02	D	P		DRILL 12.25" HOLE 44'- 210'. (166', 83'/HR) RPM=45, WOB 5-15K. PSI ON/OFF 600/400. UP/DOWN/ ROT 20/20/20 K. DRAG 0 K. CIRC RESERVE W. 8.3# WATER. DRILL DOWN TO 210' W/ 6" COLLARS.
	19:30 - 22:30	3.00	MIRU	06	A	P		POOH, PU, 11" BIT AND DIRECTIONAL TOOLS, TIH T/ 210'
	22:30 - 0:00	1.50	MIRU	22	L	Z		WAIT ON MWD
12/10/2011	0:00 - 11:30	11.50	DRLSUR	02	D	P		DRILL F/210 T/1570 (1360' @ 118 PER HR) WOB 20K, PSI ON/OFF 1450/1250, RPM 40 UP/DWN/ROT 74/60/68 LOST CIRC 1520 & APPLIED AIR STARTED COMMUNICATING W/LAST WELL WAITED ON ORDERS & WENT BACK TO DRILLING WITH OUT AIR. ORDERED WATER TRUCKS & CEMENT TRUCKS
	11:30 - 12:00	0.50	DRLSUR	21	A	X		
	12:00 - 21:30	9.50	DRLSUR	02	D	P		DRILL F/1570 T/2366 (796' @ 84' PER HR) WOB 20K, PSI ON/OFF 1600/1430, RPM 40 UP/DWN/ROT 86/60/70 (TOPPED OFF NBU 1022-2I1CS W/CMT @ 14:30 AND RE-APPLIED AIR @ 16:00 CIRC F/CSNG
	21:30 - 23:30	2.00	DRLSUR	05	C	P		LDDS BHA & DIR TOOLS
	23:30 - 0:00	0.50	DRLSUR	06	D	P		LDDS, BHA & DIR. TOOLS
12/11/2011	0:00 - 5:30	5.50	DRLSUR	06	D	P		MOVE PIPE RACKS AND CATWALK. PULL DIVERTER HEAD. RIG UP TO RUN CSG. AND MOVE CSG INTO POSITION TO P/U.
	5:30 - 6:30	1.00	DRLSUR	12	A	P		
	6:30 - 9:30	3.00	DRLSUR	12	C	P		RUN 52 JTS 8 5/8, 28# CSNG. SHOE SET @ 2326', BAFFLE SET @ 2279'
	9:30 - 10:30	1.00	DRLSUR	12	B	P		HOLD SAFETY MEETING, RUN 200' OF 1". RIG DOWN RIG MOVE OFF WELL, REBUILD DITCH. RIG UP CEMENT TRUCK, 2" HARD LINES,. CEMENT HEAD, LOAD PLUG. LAND CSNG @ 10:00

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-214BS BLUE

Spud Date: 12/9/2011

Project: UTAH-UINTAH

Site: NBU 1022-21 PAD

Rig Name No: H&P 311/311, PROPETRO 11/11

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/10/2012

Active Datum: RKB @5,084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	10:30 - 12:00	1.50	DRLSUR	12	E	P		PRESSURE TEST LINES TO 2000 PSI. PUMP 130 BBLS OF WATER AHEAD. PUMP 20 BBLS OF 8.3# GEL WATER AHEAD. PUMP (300 SX) 61.35 BBLS OF 15.8# 1.15 YD 5 GAL WT PER SK. PREMIUM CEMENT W/ 2% CALC. DROP PLUG ON FLY. DISPLACE W/ 142.2 BBLS OF H2O. NO CIRC THROUGH OUT. FINAL LIFT OF 340 PSI AT 4 BBL/MIN. BUMP PLUG W/800 PSI HELD FOR 5 MIN. FLOAT HELD. PUMP (150 SX) 30.64 BBLS OF SAME TAIL CEMENT W/ 4% CALC. DOWN BACKSIDE. SHUT DOWN AND CLEAN TRUCK. NO CEMENT TO SURFACE.
	12:00 - 13:30	1.50	DRLSUR	13	A	P		WOC
	13:30 - 14:00	0.50	DRLSUR	12	E	P		PUMP 100 SKS (20.5 BBLS) DOWN BACKSIDE. NO CMT T/SURFACE. CLEAN TRUCKS & RD CMTERS RELEASE RIG @ 14:00
1/3/2012	10:00 - 11:00	1.00	DRLPRO	01	C	P		TOP OFF CMT 17:30 SKID FORM NBU 1022-211CS
	11:00 - 12:30	1.50	DRLPRO	14	A	P		NIPPLE UP BOP'S
	12:30 - 19:00	6.50	DRLPRO	15	A	P		HOLD SAFTEY MEETING, RU QUICK TEST ,PRESS TEST THE BOP, TIW, DART VALVE, BOP VALVES, PIPE RAMS, BLIND RAMS, CHOKE VALVES, KILL LINE AND STRATA LINES TO 250 PSI LOW/5MIN AND 5000 PSI HIGH/10 MIN. TESTED THE ANNULAR T/250 PSI LOW & 2500 PSI HIGH, TEST 8 5/8" CSG T/1500 PSI (OK) RD TESTER
	19:00 - 0:00	5.00	DRLPRO	06	A	P		PICK UP MM, MAKE UP BIT, MAKE UP DIR. TOOLS, TIH TAG CEMENT @2170
1/4/2012	0:00 - 0:30	0.50	DRLPRO	02	D	P		TAG CEMENT @ 2170', DRILL 2170', FLOAT 2303' SHOE 2347'
	0:30 - 16:30	16.00	DRLPRO	02	D			DRILLED 2387' T/ 4151', 1764' 16 HRS, 110.2 FPH WOB 20/25K, HOOK LOAD PU 133K SO 100K ROT 114K OFF BOTTOM PUMP PRESS.1320# ON BOTTOM PUMP PRESS. 1800# OFF/ON BOTTOM TORQUE 5/10K. MM/ 111 RPM,55 TD/ 166 RPM PUMP 1/2 60/60 SPM, 530 GPM,, DIFF PRESS. 250-500# MUD 8.5 MW 26 VIS DRILL 1606' SLIDE 158', RIG SERVICE
	16:30 - 17:00	0.50	DRLPRO	07	A	P		
	17:00 - 0:00	7.00	DRLPRO	02	D	P		DRILLED 4151' T/ 4905', 754' 7 HRS, 107.7 FPH WOB 20/25K, HOOK LOAD PU 145K SO 105 ROT 124K OFF BOTTOM PUMP PRESS.1440# ON BOTTOM PUMP PRESS. 1840# OFF/ON BOTTOM TORQUE 5/10K. MM/ 111 RPM,55 TD/ 166 RPM PUMP 1/2 60/60 SPM, 530 GPM,, DIFF PRESS. 250-500# MUD 8.5 MW 26 VIS DRILL 737' SLIDE 17',

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-214BS BLUE

Spud Date: 12/9/2011

Project: UTAH-UJINTAH

Site: NBU 1022-21 PAD

Rig Name No: H&P 311/311, PROPETRO 11/11

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/10/2012

Active Datum: RKB @5,084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/5/2012	0:00 - 16:30	16.50	DRLPRO	02	D	P		DRILLED 4151' T/ 6604', 2453' 16.5 HRS, 148.6 FPH WOB 20/25K, HOOK LOAD PU 184K SO 127 ROT 152K OFF BOTTOM PUMP PRESS.1440# ON BOTTOM PUMP PRESS. 1840# OFF/ON BOTTOM TORQUE 5/10K. MM/ 111 RPM,55 TD/ 166 RPM PUMP 1/2 60/60 SPM, 530 GPM., DIFF PRESS. 250-500# MUD 8.5 MW 26 VIS DRILL 2419' SLIDE 34', RIG SERVICE
	16:30 - 17:00	0.50	DRLPRO	07	A	P		
	17:00 - 0:00	7.00	DRLPRO	02	D	P		DRILLED 6604' T/ 7180', 576' 7 HRS, 82.2 FPH WOB 20/25K, HOOK LOAD PU 195K SO 135 ROT 161K OFF BOTTOM PUMP PRESS.1535# ON BOTTOM PUMP PRESS. 1950# OFF/ON BOTTOM TORQUE 5/11K. MM/ 111 RPM,55 TD/ 166 RPM PUMP 1/2 60/60 SPM, 530 GPM., DIFF PRESS. 250-500# MUD 8.5 MW 26 VIS DRILL 541' SLIDE 35',
1/6/2012	0:00 - 16:30	16.50	DRLPRO	02	D	P		DRILLED 7180' T/ 8586', 1406' 16.5 HRS, 85.2 FPH WOB 20/25K, HOOK LOAD PU 195K SO 135 ROT 161K OFF BOTTOM PUMP PRESS.1535# ON BOTTOM PUMP PRESS. 1950# OFF/ON BOTTOM TORQUE 5/11K. MM/ 111 RPM,55 TD/ 166 RPM PUMP 1/2 60/60 SPM, 530 GPM., DIFF PRESS. 250-500# MUD 8.5 MW 26 VIS DRILL 1386' SLIDE 20', RIG SERVICE
	16:30 - 17:00	0.50	DRLPRO	07	A	P		
	17:00 - 0:00	7.00	DRLPRO	02	D	P		DRILLED 8586' T/ 8982', 376' 7 HRS, 53.7 FPH WOB 20/25K, HOOK LOAD PU 228K SO 145 ROT 180K OFF BOTTOM PUMP PRESS.2460# ON BOTTOM PUMP PRESS. 2750# OFF/ON BOTTOM TORQUE 5/14K. MM/ 111 RPM,55 TD/ 166 RPM PUMP 1/2 60/60 SPM, 530 GPM., DIFF PRESS. 250-500# MUD 10.5 MW35 VIS DRILL 376' SLIDE 0',

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-214BS BLUE

Spud Date: 12/9/2011

Project: UTAH-UINTAH

Site: NBU 1022-21 PAD

Rig Name No: H&P 311/311, PROPETRO 11/11

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/10/2012

Active Datum: RKB @5,084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/7/2012	0:00 - 9:00	9.00	DRLPRO	02	D	P		DRILLED 8962' T/ 9340', 378' 9 HRS, 42 FPH WOB 20/25K, HOOK LOAD PU 228K SO 145 ROT 180K OFF BOTTOM PUMP PRESS.2460# ON BOTTOM PUMP PRESS. 2750# OFF/ON BOTTOM TORQUE 5/14K. MM/ 111 RPM,55 TD/ 166 RPM PUMP 1/2 60/60 SPM, 530 GPM., DIFF PRESS. 250-500# MUD 10.8 MW36VIS DRILL 376' SLIDE 0',
	9:00 - 9:30	0.50	DRLPRO	22	L	Z		CHANGE OUT STRATAS ROT.HEAD
	9:30 - 16:00	6.50	DRLPRO	02	D	P		DRILLED 9340' T/ 9624', 284' 6.5 HRS, 43.6 FPH WOB 20/25K, HOOK LOAD PU 228K SO 145 ROT 180K OFF BOTTOM PUMP PRESS.2460# ON BOTTOM PUMP PRESS. 2750# OFF/ON BOTTOM TORQUE 5/14K. MM/ 111 RPM,55 TD/ 166 RPM PUMP 1/2 60/60 SPM, 530 GPM., DIFF PRESS. 250-500# MUD 11.1 MW36 VIS DRILL 376' SLIDE 0',
	16:00 - 16:30	0.50	DRLPRO	07	A	P		RIG SERVICE
	16:30 - 20:30	4.00	DRLPRO	02	D	P		DRILLED 9624' T/ 9790', 166' 4 HRS, 41.5 FPH WOB 20/25K, HOOK LOAD PU 240K SO 155 ROT 188K OFF BOTTOM PUMP PRESS.2460# ON BOTTOM PUMP PRESS. 2750# OFF/ON BOTTOM TORQUE 5/14K. MM/ 111 RPM,55 TD/ 166 RPM PUMP 1/2 60/60 SPM, 530 GPM., DIFF PRESS. 250-500# MUD 11.2 MW36 VIS DRILL 376' SLIDE 0',
1/8/2012	20:30 - 22:30	2.00	DRLPRO	05	C	P		TD @ 20:30 CIRC. AND COND. HOLE FOR WIPER TRIP
	22:30 - 23:00	0.50	DRLPRO	05	J	P		CHECK FOR FLOW BLOW STRATA LINES OUT
	23:00 - 0:00	1.00	DRLPRO	06	E	P		TOOH TO SHOE
	0:00 - 2:30	2.50	DRLPRO	06	E	P		TOOH TO SHOE AND TIH TO 3900
	2:30 - 11:00	8.50	DRLPRO	03	E	S		WASH AND REAM 3900' TO 9790'
1/9/2012	11:00 - 14:00	3.00	DRLPRO	05	C	P		CIRC. AND COND. HOLE FOR LOGS
	14:00 - 14:30	0.50	DRLPRO	05	J	P		CHECK FOR FLOW
	14:30 - 20:00	5.50	DRLPRO	06	B	P		TOOH FOR LOGS
	20:00 - 0:00	4.00	DRLPRO	11	D	P		RU HALLIBURTON, RUN INTO BRIDGE AT 4596' PULL OUT RD
	0:00 - 1:00	1.00	DRLPRO	06	E	P		TIH, TO SHOE
1/9/2012	1:00 - 2:00	1.00	DRLPRO	09	A	P		CUT AND SLIP 96' DRLG LINE
	2:00 - 6:30	4.50	DRLPRO	06	E	P		TIH, FOR WIPER RUN
	6:30 - 8:30	2.00	DRLPRO	05	C	P		CIRC. COND HLOE FOR LOGS.
	8:30 - 12:30	4.00	DRLPRO	06	B	P		TOOH FOR LOGS
	12:30 - 13:00	0.50	DRLPRO	07	A	P		RIG SERVICE

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-2I4BS BLUE

Spud Date: 12/9/2011

Project: UTAH-UINTAH

Site: NBU 1022-2I PAD

Rig Name No: H&P 311/311, PROPETRO 11/11

Event: DRILLING

Start Date: 11/10/2011

End Date: 1/10/2012

Active Datum: RKB @5,084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	13:00 - 20:30	7.50	DRLPRO	11	D	P		SAFETY MEETING, RU HALLIBURTON WIRE LINE RUN IN W TRIPLECOMBO LOGS TAG BOTTOM @ 9792' LOG OUT RD
	20:30 - 21:00	0.50	DRLPRO	12	A	P		PULL WEAR BUSHING, SAFTEY MEETING W/CASING CREW AND RIG UP
	21:00 - 0:00	3.00	DRLPRO	12	C	P		RUN T/RUN FLOAT SHOE, SHOE JNT FLOAT COLLAR & 14 JNTS 4 1/2" P-110 11.6# LT&C CSG, 1 BLACKHAWK MARKER, RUN 63 JTS 4 1/2" P-110 11.6# LT&C, 1 MV MARKER JT. 36 JTS. 4 1/2" P-110 11.6# LT&C, X OVER F/LT&C T/ DQX & 116 JNTS 4 1/2" P-110 11.6# DQX CSG W/THE SHOE SET @9774' & THE FLOAT COLLAR @9730' (TORQUE TURN DQX CSG) WASATCH MARKER JNT @ 4927' & THE MESA VERDE MARKER JNT @ 6454 & THE BLACKHAWK MARKER JT @ 9219 RD CASING CREWS
1/10/2012	0:00 - 7:30	7.50	PROD	12	C	P		CONT. TO RUN T/RUN FLOAT SHOE, SHOE JNT FLOAT COLLAR & 14 JNTS 4 1/2" P-110 11.6# LT&C CSG, 1 BLACKHAWK MARKER, RUN 63 JTS 4 1/2" P-110 11.6# LT&C, 1 MV MARKER JT. 36 JTS. 4 1/2" P-110 11.6# LT&C, X OVER F/LT&C T/ DQX & 116 JNTS 4 1/2" P-110 11.6# DQX CSG W/THE SHOE SET @9774' & THE FLOAT COLLAR @9730' (TORQUE TURN DQX CSG) WASATCH MARKER JNT @ 4927' & THE MESA VERDE MARKER JNT @ 6454 & THE BLACKHAWK MARKER JT @ 9219 RD CASING CREWS
	7:30 - 9:00	1.50	PROD	05	D	P		CIRC OUT GAS TO CEMENT
	9:00 - 10:00	1.00	PROD	12	E	P		RU CEMENTERS ATTEMPT TO CEMENT
	10:00 - 16:00	6.00	PROD	22	L	Z		BAKER HUGHES LINES FROZE GOT THAWED OUT, PUMP 15BBLs, HOPPER BALLED OFF W/ TO MUCH CEMENT. FAILED, WAIT ON ANOTHER TRUCK, AND MORE CEMENT. CIRC. OUT CEMENT IN CASING W/ RIG PUMP.
	16:00 - 21:00	5.00	PROD	12	E	P		PRESSURE TEST LINES T/5000 PSI, PUMPED 25 BBL PRE FLUSH 8.4 PPG H2O, LEAD CEMENT, 12.3 PPG @2.08 CU/FT SK YIELD, 470 SKS, 174 BBLs, TAIL CEMENT 14.3 PPG @ 1.31 CU/FT SK YIELD YIELD, 1660 SKS, 387 BBLs, DISPLACED 151 BBLs H2O W/CLAY CARE, FINAL LIFT PRESS 3250 PSI, BUMP PLUG T/3901 PSI HELD FOR 5 MIN BLEED OFF FLOATS HELD, 11 BBLs LEAD CEMENT T/SURF, EST. TOP OF TAIL 3500', R/D BJ CEMENTING EQUIP, FLUSH OUT BOPE & FLOWLINE
	21:00 - 0:00	3.00	PROD					NIPPLE DOWN BOPE, SET 4 1/2" C-22 CSG SLIPS W/100K ON SLIPS, CUT OFF CSG, CLEAN MUD TANKS, RIG RELEASED @ 23:59 1/10/2012

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 1022-2I4BS BLUE	Wellbore No.	OH
Well Name	NBU 1022-2I4BS	Wellbore Name	NBU 1022-2I4BS
Report No.	1	Report Date	3/13/2012
Project	UTAH-UINTAH	Site	NBU 1022-2I PAD
Rig Name/No.	SWABBCO 6/6	Event	COMPLETION
Start Date	4/9/2012	End Date	4/9/2012
Spud Date	12/9/2011	Active Datum	RKB @5,084.00usft (above Mean Sea Level)
UWI	NE/SE/O/10/S/22/E/2/O/0/26/PM/S/1890/E/O/940/O/O		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	6,440.0 (usft)-9,382.0 (usft)	Start Date/Time	3/19/2012 12:00AM
No. of Intervals	50	End Date/Time	3/19/2012 12:00AM
Total Shots	216	Net Perforation Interval	72.00 (usft)
Avg Shot Density	3.00 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
3/19/2012 12:00AM	MESAVERDE/			6,440.0	6,441.0	3.00		0.360	EXP/	3.375	120.00			23.00 PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
3/19/2012 12:00AM	MESAVERDE/			6,528.0	6,529.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,580.0	6,581.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,590.0	6,591.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,616.0	6,618.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,641.0	6,643.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,696.0	6,697.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,720.0	6,721.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,772.0	6,773.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,807.0	6,808.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,824.0	6,826.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,886.0	6,888.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			6,996.0	6,997.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,028.0	7,029.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,047.0	7,048.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,066.0	7,067.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,094.0	7,096.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,122.0	7,124.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,230.0	7,232.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,248.0	7,251.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,277.0	7,280.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,450.0	7,451.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

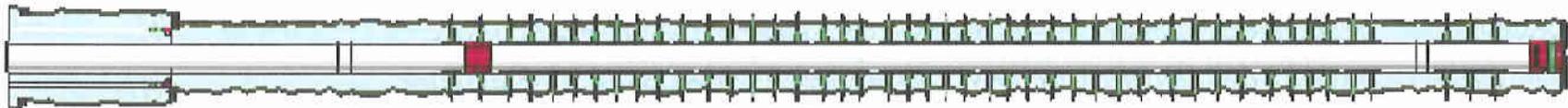
Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
3/19/2012 12:00AM	MESAVERDE/			7,500.0	7,501.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,520.0	7,521.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,542.0	7,543.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,582.0	7,583.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,670.0	7,671.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,712.0	7,713.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,748.0	7,749.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,810.0	7,811.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,844.0	7,845.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,894.0	7,895.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,919.0	7,921.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,940.0	7,941.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			7,950.0	7,952.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,092.0	8,093.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,132.0	8,134.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,152.0	8,153.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,162.0	8,164.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,208.0	8,208.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,352.0	8,353.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,414.0	8,415.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,434.0	8,435.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
3/19/2012 12:00AM	MESAVERDE/			8,458.0	8,459.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,573.0	8,575.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			8,604.0	8,606.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			9,318.0	9,319.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			9,327.0	9,328.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			9,360.0	9,363.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
3/19/2012 12:00AM	MESAVERDE/			9,379.0	9,382.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

3 Plots

3.1 Wellbore Schematic



**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-214BS BLUE		Spud Date: 12/9/2011	
Project: UTAH-UINTAH		Site: NBU 1022-21 PAD	Rig Name No: SWABBCO 6/6, SWABBCO 6/6
Event: COMPLETION		Start Date: 4/9/2012	End Date: 4/9/2012
Active Datum: RKB @5,084.00usft (above Mean Sea Level)		UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
2/28/2012	-							
3/6/2012	-							
3/13/2012	9:30 - 11:30	2.00	COMP	33		P		FILL SURFACE CSG. MIRU B&C QUICK TEST. PSI TEST T/ 1000 PSI. HELD FOR 15 MIN LOST 13 PSI. PSI TEST T/ 3500 PSI. HELD FOR 15 MIN LOST 23 PSI. 1ST PSI TEST T/ 9000 PSI. HELD FOR 30 MIN LOST 45 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. MOVE T/ NEXT WELL. SMFW
3/16/2012	7:00 - 15:00	8.00	COMP	37	B	P		HSM. WIRE LINE SAFETY. OPEN WELL 0 PSI. PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH PERF AS PER DESIGN. POOH. SWIFWE.
3/19/2012	6:45 - 7:00	0.25	COMP	48		P		HSM. HIGH PSI LINES
	7:00 - 18:00	11.00	COMP	36	B	P		FRAC STG 1)WHP 1255 PSI, BRK 4124 PSI @ 4.7 BPM. ISIP 3426 PSI, FG .81. CALC PERFS OPEN @ 52.3 BPM @ 5398 PSI = 100% HOLES OPEN. ISIP 3653 PSI, FG .83, NPI 227 PSI. MP 6350 PSI, MR 52.4 BPM, AP 5390 PSI, AR 51.9 BPM, PUMPED 30/50 OWATTA SAND.SWI.
								SIWP = 3600 PSI. 9:40 OPEN WELL T/ PIT ON 64/46 CHOKE. FLOWING WELL PSI @ 900 PSI. 10:40 FWP @ 200 PSI. OPEN CHOKE, 100% WATER 11:40 FWP @ 150 PSI. OPEN CHOKE, 90% WATER. 12:40 FWP @ 150 PSI. OPEN CHOKE, 70% WATER, 30% GAS 13:40 FWP @ 100 PSI. OPEN CHOKE. 14:40 FWP @ 100 PSI. OPEN CHOKE, 70% WATER, 30% GAS 15:40 FWP @ 75 PSI. OPEN CHOKE, 70% WATER, 30% GAS.
3/20/2012	6:45 - 7:00	0.25	COMP	48		P		SMFN. PSI BUILD UP OVER NIGHT. HSM. HIGH PSI LINES & WL SAFETY.

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-214BS BLUE

Spud Date: 12/9/2011

Project: UTAH-UINTAH

Site: NBU 1022-21 PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 4/9/2012

End Date: 4/9/2012

Active Datum: RKB @5,084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 18:00	11.00	COMP	36	B	P		<p>SIWP = 2700 PSI. OPEN WELL. FLUSH CSG W/ 145 BBLs. SWI, X-OVER FOR WL.</p> <p>PERF STG 2) PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE. 120 DEG PHASING. RIH SET CBP @ 8636' P/U PERF AS PER DESIGN. POOH, X-OVER FOR FRAC CREW.</p> <p>FRAC STG 2) WHP 1372 PSI, BRK 3345 PSI @ 4.9 BPM. ISIP 2487 PSI, FG .73. CALC PERFS OPEN @ 50.5 BPM @ 4803 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2568 PSI, FG .74, NPI 81 PSI. MP 5994 PSI, MR 52.8 BPM, AP 4436 PSI, AR 50.5 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STG 3) PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH SET CBP @ 8238' P/U PERF AS PER DESIGN. POOH.</p> <p>FRAC STAGE 3) WHP 2179 PSI, BRK 2846 PSI @ 4.3 BPM. ISIP 2284 PSI, FG .72. CALC PERFS OPEN @ 50.6 BPM @ 4536 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2653 PSI, FG .76, NPI 369 PSI. MP 5309 PSI, MR 50.7 BPM, AP 4377 PSI, AR 50.5 BPM, PUMPED 30/50 OWATTA SAND</p> <p>PERF STAGE 4) PU 4 1/2 8K HAL CBP, & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE, 120 DEG PHASING. SET CBP @ 7982. P/U & PERF AS PER DES.</p> <p>FRAC STAGE 4) WHP 2228 PSI, BRK 2528 PSI @ 4.8 BPM. ISIP 2221 PSI, FG .72. CALC PERFS OPEN @ 50.6 BPM @ 4200 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2640 PSI, FG .77, NPI 419 PSI. MP 4769 PSI, MR 50.9 BPM, AP 4221 PSI, AR 50.5 BPM, PUMPED 30/50 OWATTA SAND</p> <p>PERF STAGE 5) PU 4 1/2 8K HAL CBP, & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE, 120 DEG PHASING. SET CBP @ 7982'. P/U & PERF AS PER DES.</p>

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-214BS BLUE

Spud Date: 12/9/2011

Project: UTAH-UINTAH

Site: NBU 1022-21 PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 4/9/2012

End Date: 4/9/2012

Active Datum: RKB @5,084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/21/2012	7:00 - 18:00	11.00	COMP	36	B	P		<p>HSM. FRAC STAGE 5) WHP 1780 PSI, BRK 1991 PSI @ 4.6 BPM. ISIP 1782 PSI, FG .67. CALC PERFS OPEN @ 47.1 BPM @ 5140 PSI = 100% HOLES OPEN. (9/9 HOLES OPEN) ISIP 2104 PSI, FG .71, NPI 322 PSI. MP 5726 PSI, MR 51.4 BPM, AP 5206 PSI, AR 50.6 BPM, PUMPED 30/50 OWATTA SAND.</p> <p>PERF STAGE 6) PU 4 1/2 8K HAL CBP, & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE, 120 DEG PHASING. RIH SET CBP @ 7779'. P/U & PERF AS PER DES.</p> <p>FRAC STAGE 6) WHP 1795 PSI, BRK 1979 PSI @ 5.9 BPM. ISIP 1820 PSI, FG .68. CALC PERFS OPEN @ 50.8 BPM @ 4145 PSI = 100% HOLES OPEN. (15/15 HOLES OPEN) ISIP 2081 PSI, FG .72, NPI 261 PSI. MP 4875 PSI, MR 51.4 BPM, AP 4404 PSI, AR 50.9 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STAGE 7) PU 4 1/2 8K HAL CBP, & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE, 120 DEG PHASING. RIH SET CBP @ 7310' P/U PERF AS PER DESIGN.</p> <p>FRAC STG 7)WHP 402 PSI, BRK 2772 PSI @ 4.6 BPM. ISIP 1682 PSI, FG .67. CALC PERFS OPEN @ 50.3 BPM @ 4022 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2109 PSI, FG .73, NPI 427 PSI. MP 4829 PSI, MR 51.4 BPM, AP 4179 PSI, AR 51 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STG 8)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH SET CBP @ 7154' P/U PERF AS PER DESIGN. POOH, SWMFN.</p>
3/22/2012	6:45 - 7:00	0.25	COMP	48		P		<p>HSM. HIGH PSI LINES.</p>

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2I4BS BLUE

Spud Date: 12/9/2011

Project: UTAH-UINTAH

Site: NBU 1022-2I PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 4/9/2012

End Date: 4/9/2012

Active Datum: RKB @5,084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 18:00	11.00	COMP	36	B	P		<p>FRAC STG 8)WHP 936 PSI, BRK 1608 PSI @ 4.7 BPM. ISIP 1114 PSI, FG .60. CALC PERFS OPEN @ 51.4 BPM @ 4014 PSI = 91% HOLES OPEN. (22/24 HOLES OPEN) ISIP 2196 PSI, FG .75, NPI 1082 PSI. MP 5063 PSI, MR 51.5 BPM, AP 4347 PSI, AR 51 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STG 9)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH SET CBP @ 6918' P/U PERF AS PER DESIGN. POOH, X-OVER FOR FRAC CREW.</p> <p>FRAC STG 9)WHP 1375 PSI, BRK 2270 PSI @ 4.1 BPM. ISIP 1355 PSI, FG .64. CALC PERFS OPEN @ 51 BPM @ 4556 PSI = 82% HOLES OPEN. (20/24 HOLES OPEN) ISIP 2210 PSI, FG .76, NPI 855 PSI. MP 4816 PSI, MR 51.5 BPM, AP 4190 PSI, AR 51 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STG 10)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH SET CBP @ 6673' P/U PERF AS PER DESIGN. POOH, X-OVER FOR FRAC CREW.</p> <p>FRAC STG 10)WHP 750 PSI, BRK 1352 PSI @ 6.7 BPM. ISIP 923 PSI, FG .58. CALC PERFS OPEN @ 57.2 BPM @ 4182 PSI = 94% HOLES OPEN. (23/24 HOLES OPEN) ISIP 1859 PSI, FG .72, NPI 936 PSI. MP 4709 PSI, MR 58.7 BPM, AP 4315 PSI, AR 58.1 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PU 4 1/2 8K HAL CBP. RIH SET KILL PLUG @ 6390'. POOH. SWI. DONE FRACING THIS.</p> <p>TOTAL SAND = 258,721 LBS TOTAL CLFL = 11,057 BBL</p>
3/23/2012	-							
4/9/2012	7:00 - 7:15	0.25	COMP	48		P		

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-214BS BLUE		Spud Date: 12/9/2011	
Project: UTAH-UINTAH		Site: NBU 1022-21 PAD	Rig Name No: SWABBCO 6/6, SWABBCO 6/6
Event: COMPLETION		Start Date: 4/9/2012	End Date: 4/9/2012
Active Datum: RKB @5.084.00usft (above Mean Sea Level)		UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 17:00	9.75	COMP	30		P		<p>ND WELLHEAD NU BOPS RU FLOOR & TUBING EQUIP SPOT IN TUBING TALLY & PU TUBING TAG 1ST PLUG @ 6390' NU RIG PUMP EST CIRC TEST BOPS TO 3000# DRILL THRU 1ST PLUG</p> <p>PLUG #1] DRILL THRU HALLI 8K CBP @ 6390' IN 10 MIN LOST CIRCULATION</p> <p>PLUG #2] CONTINUE TO RIH TAG SAND @ 6652' (25' FILL) C/O & DRILL THRU HALLI 8K CBP @ 6677' IN 9 MIN NO CIRCULATION</p> <p>PLUG #3] CONTINUE TO RIH TAG SAND @ 6896' (20' FILL) C/O & DRILL THRU HALLI 8K CBP @ 6916' IN 8 MIN W/ 100# INCREASE</p> <p>PLUG #4] CONTINUE TO RIH TAG SAND @ 7124' (30' FILL) C/O & DRILL THRU HALLI 8K CBP @ 7154' IN 7 MIN W/ 50# INCREASE</p> <p>PLUG #5] CONTINUE TO RIH TAG SAND @ 7287' (25' FILL) C/O & DRILL THRU HALLI 8K CBP @ 7312' IN 9 MIN W/ 100# INCREASE</p> <p>PLUG #6] CONTINUE TO RIH TAG SAND @ 7588' (25' FILL) C/O & DRILL THRU HALLI 8K CBP @ 7613' IN 7 MIN W/ 100# INCREASE</p> <p>PLUG #7] CONTINUE TO RIH TAG SAND @ 7749' (30' FILL) C/O & DRILL THRU HALLI 8K CBP @ 7779' IN 7 MIN W/ 100# INCREASE</p> <p>PLUG #8] CONTINUE TO RIH TAG SAND @ 7961' (25' FILL) C/O & DRILL THRU HALLI 8K CBP @ 7986' IN 8 MIN W/ 100# INCREASE</p> <p>PLUG #9] CONTINUE TO RIH TAG SAND @ 8210' (25' FILL) C/O & DRILL THRU HALLI 8K CBP @ 8240' IN 10 MIN W/ 150# INCREASE</p> <p>PLUG #10] CONTINUE TO RIH TAG SAND @ 8611' (25' FILL) C/O & DRILL THRU HALLI 8K CBP @ 8637' IN 9 MIN W/ 0 INCREASE</p> <p>PBTD] CONTINUE TO RIH TO 9500' NO FILL PUH LD 38 JNTS LAND TUBING ON HNGR W/ 261 JNTS EOT @ 8314.27' RD DRILLING EQUIP RD FLOOR & TUBING EQUIP ND BOPS NU WELLHEAD DROP BALL PUMP OFF BOT @ 2100 PSI SIW TEST & NU FLOWLINE TURN WELL OVER TO FBC PREP TO RD IN AM SDFN</p> <p>LANDING DETAIL K.B.....25.0' HANGER.....87' 261 JNTS 2-3/8" L-80.....8286.21'</p>

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-2I4BS BLUE

Spud Date: 12/9/2011

Project: UTAH-UINTAH

Site: NBU 1022-2I PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 4/9/2012

End Date: 4/9/2012

Active Datum: RKB @5,084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0

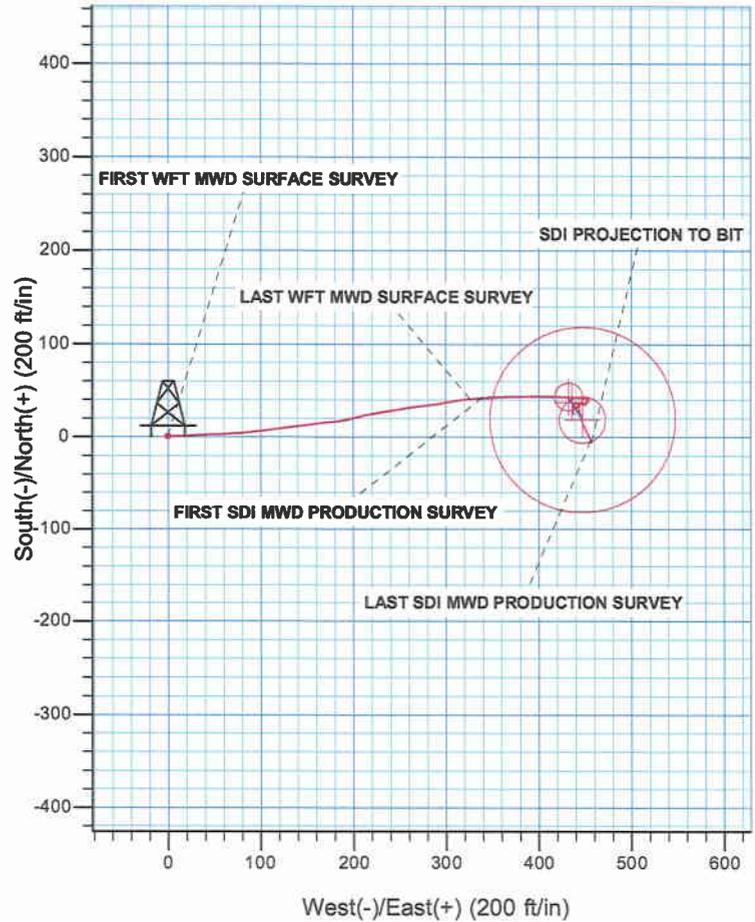
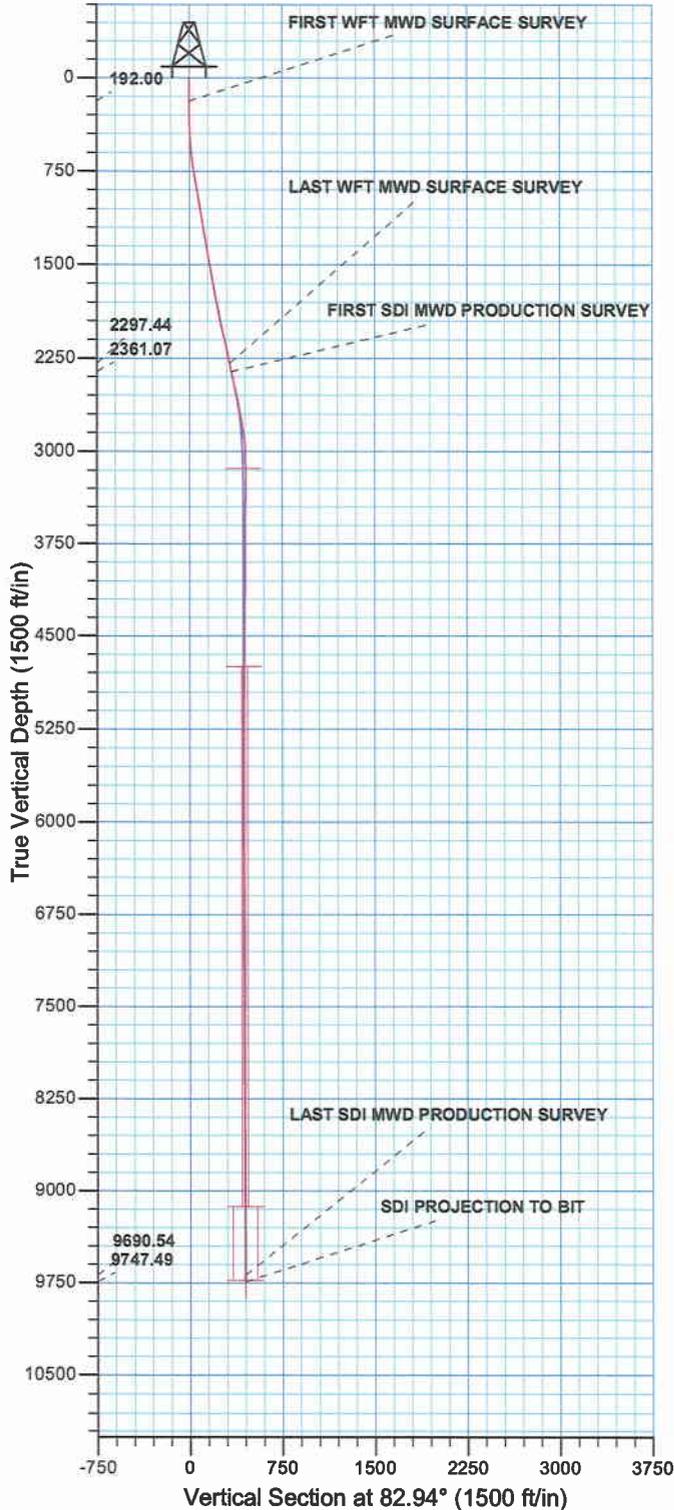
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								POBS.....2.20'
								EOT @8314.27'
								TOTAL FLUID PUMPED= 11057 BBLS
								RIG REC= 3000 BBLS
								LEFT TO REC= 8057 BBLS
								CTAP DEL=314 JNTS
								RIG USED=261 JNTS
								RETURNED=53 JNTS
	18:00 -		COMP	50				WELL TURNED TO SALES AT 1800 HR ON 4/9/2012-2020 MCFD, 1920 BWPD, FCP 3173#, FTP 2790#, CK 20/64"
4/16/2012	7:00 -			50				WELL IP'D ON 4/16/12 - 2343 MCFD, 0 BOPD, 0 BWPD, CP 3015#, FTP 2318#, CK 20/64", LP 133#, 24 HRS

WELL DETAILS: NBU 1022-2I4BS					
GL 5059' & KB 25' @ 5084.00R (HP 311)					
+N-S	+E-W	Northing	Eastng	Latitude	Longitude
0.00	0.00	14521296.03	2088581.78	39.975920	-109.400342



Azimuths to True North
Magnetic North: 11.02°

Magnetic Field
Strength: 52319.4snT
Dip Angle: 65.86°
Date: 07/20/2011
Model: IGRF2010



PROJECT DETAILS: Uintah County, UT UTM12
Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1886
Zone: Zone 12N (114 W to 108 W)
Location: SECTION 2 T10S R22E
System Datum: Mean Sea Level

Design: OH (NBU 1022-2I4BS/OH)
Created By: Gabe Kendall Date: 8:15, March 19 2012



Kerr McGee Oil and Gas Onshore LP

**Uintah County, UT UTM12
NBU 1022-2I PAD
NBU 1022-2I4BS**

OH

Design: OH

Standard Survey Report

19 March, 2012



Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 1022-214BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Site:	NBU 1022-21 PAD	MD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Well:	NBU 1022-214BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-21 PAD, SECTION 2 T10S R22E				
Site Position:		Northing:	14,521,300.57 usft	Latitude:	39.975932
From:	Lat/Long	Easting:	2,088,590.66 usft	Longitude:	-109.400310
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.03 °

Well	NBU 1022-214BS, 1890 FSL 940 FEL					
Well Position	+N/-S	0.00 ft	Northing:	14,521,296.04 usft	Latitude:	39.975920
	+E/-W	0.00 ft	Easting:	2,088,581.78 usft	Longitude:	-109.400342
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,059.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/20/11	11.02	65.86	52,319

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	82.94	

Survey Program	Date	03/19/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
21.00	2,327.00	Survey #1 WFT MWD SURFACE (OH)	MWD	MWD - Standard	
2,392.00	9,790.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21.00	0.00	0.00	21.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
192.00	0.32	68.56	192.00	0.17	0.44	0.46	0.19	0.19	0.00	
FIRST WFT MWD SURFACE SURVEY										
279.00	0.55	70.55	279.00	0.40	1.06	1.11	0.26	0.26	2.29	
361.00	1.38	96.01	360.98	0.43	2.42	2.45	1.12	1.01	31.05	
451.00	2.75	93.89	450.92	0.17	5.65	5.63	1.52	1.52	-2.36	
541.00	4.94	86.64	540.72	0.25	11.67	11.61	2.49	2.43	-8.06	
631.00	6.38	85.14	630.28	0.90	20.52	20.48	1.61	1.60	-1.67	
721.00	7.63	85.76	719.60	1.77	31.47	31.44	1.39	1.39	0.69	

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 1022-214BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Site:	NBU 1022-2I PAD	MD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Well:	NBU 1022-214BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
811.00	9.00	90.39	808.65	2.16	44.46	44.39	1.69	1.52	5.14
901.00	10.00	86.26	897.42	2.62	59.30	59.17	1.34	1.11	-4.59
991.00	9.88	87.76	986.07	3.43	74.81	74.67	0.32	-0.13	1.67
1,081.00	9.31	82.26	1,074.81	4.72	89.74	89.64	1.20	-0.63	-6.11
1,171.00	10.38	82.64	1,163.49	6.74	105.00	105.03	1.19	1.19	0.42
1,261.00	10.75	82.26	1,251.96	8.90	121.36	121.53	0.42	0.41	-0.42
1,351.00	10.50	82.14	1,340.42	11.16	137.80	138.12	0.28	-0.28	-0.13
1,441.00	10.00	83.01	1,428.98	13.23	153.68	154.14	0.58	-0.56	0.97
1,531.00	9.38	84.89	1,517.70	14.83	168.74	169.28	0.77	-0.69	2.09
1,621.00	9.75	81.51	1,606.44	16.61	183.58	184.23	0.75	0.41	-3.76
1,711.00	10.50	76.64	1,695.04	19.63	199.10	200.00	1.26	0.83	-5.41
1,801.00	11.25	77.26	1,783.43	23.46	215.64	216.89	0.84	0.83	0.69
1,891.00	11.69	81.51	1,871.63	26.74	233.22	234.74	1.06	0.49	4.72
1,981.00	12.19	81.26	1,959.68	29.53	251.63	253.35	0.56	0.56	-0.28
2,071.00	12.31	81.64	2,047.63	32.37	270.51	272.44	0.16	0.13	0.42
2,161.00	13.00	81.51	2,135.45	35.26	290.02	292.15	0.77	0.77	-0.14
2,251.00	12.56	80.64	2,223.22	38.35	309.69	312.05	0.53	-0.49	-0.97
2,327.00	12.30	85.23	2,297.44	40.37	325.91	328.40	1.34	-0.34	6.04
LAST WFT MWD SURFACE SURVEY									
2,392.00	11.27	85.76	2,361.07	41.41	339.14	341.66	1.59	-1.58	0.82
FIRST SDI MWD PRODUCTION SURVEY									
2,486.00	12.13	88.83	2,453.11	42.29	358.18	360.66	1.13	0.91	3.27
2,580.00	11.78	87.69	2,545.08	42.88	377.64	380.04	0.45	-0.37	-1.21
2,675.00	11.58	87.76	2,638.11	43.64	396.85	399.21	0.21	-0.21	0.07
2,769.00	10.55	93.31	2,730.36	43.52	414.87	417.08	1.58	-1.10	5.90
2,863.00	9.67	92.35	2,822.90	42.70	431.35	433.33	0.95	-0.94	-1.02
2,958.00	6.92	92.90	2,916.90	42.08	445.04	446.84	2.90	-2.89	0.58
3,052.00	2.37	110.28	3,010.57	41.12	452.53	454.15	5.01	-4.84	18.49
3,147.00	0.44	262.33	3,105.55	40.39	454.01	455.53	2.91	-2.03	160.05
3,241.00	0.26	177.51	3,199.54	40.13	453.66	455.15	0.52	-0.19	-90.23
3,336.00	0.35	204.50	3,294.54	39.65	453.55	454.98	0.18	0.09	28.41
3,430.00	0.53	144.38	3,388.54	39.03	453.68	455.04	0.50	0.19	-63.96
3,524.00	0.88	256.97	3,482.54	38.52	453.23	454.53	1.26	0.37	119.78
3,618.00	0.70	233.94	3,576.53	38.02	452.07	453.31	0.38	-0.19	-24.50
3,713.00	0.35	197.20	3,671.52	37.40	451.51	452.68	0.49	-0.37	-38.67
3,807.00	0.70	173.38	3,765.52	36.55	451.49	452.56	0.43	0.37	-25.34
3,902.00	1.06	187.88	3,860.51	35.11	451.44	452.33	0.44	0.38	15.26
3,996.00	1.14	299.95	3,954.50	34.71	450.51	451.36	1.94	0.09	119.22
4,091.00	0.88	280.87	4,049.48	35.32	448.97	449.91	0.44	-0.27	-20.08
4,185.00	0.62	271.56	4,143.48	35.47	447.76	448.72	0.30	-0.28	-9.90
4,279.00	0.44	287.03	4,237.47	35.59	446.90	447.89	0.24	-0.19	16.46
4,374.00	0.44	274.28	4,332.47	35.72	446.19	447.20	0.10	0.00	-13.42
4,468.00	0.26	281.05	4,426.47	35.79	445.62	446.64	0.20	-0.19	7.20

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 1022-214BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Site:	NBU 1022-21 PAD	MD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Well:	NBU 1022-214BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,562.00	0.44	192.19	4,520.47	35.48	445.34	446.32	0.54	0.19	-94.53
4,657.00	0.97	300.12	4,615.46	35.53	444.56	445.56	1.24	0.56	113.61
4,751.00	1.23	298.36	4,709.44	36.41	442.99	444.10	0.28	0.28	-1.87
4,845.00	0.88	287.11	4,803.43	37.10	441.41	442.62	0.43	-0.37	-11.97
4,940.00	0.62	267.07	4,898.42	37.29	440.20	441.44	0.38	-0.27	-21.09
5,034.00	0.88	234.55	4,992.41	36.84	439.10	440.30	0.52	0.28	-34.60
5,128.00	0.88	226.56	5,086.40	35.93	437.99	439.08	0.13	0.00	-8.50
5,223.00	0.88	214.43	5,181.39	34.82	437.05	438.01	0.20	0.00	-12.77
5,317.00	0.79	185.86	5,275.38	33.58	436.57	437.39	0.45	-0.10	-30.39
5,411.00	0.97	174.17	5,369.37	32.15	436.59	437.23	0.27	0.19	-12.44
5,506.00	1.23	173.91	5,464.35	30.33	436.78	437.19	0.27	0.27	-0.27
5,600.00	1.32	174.44	5,558.33	28.25	436.99	437.15	0.10	0.10	0.56
5,695.00	1.49	166.97	5,653.30	25.96	437.37	437.25	0.26	0.18	-7.86
5,789.00	0.09	185.25	5,747.29	24.70	437.64	437.36	1.49	-1.49	19.45
5,883.00	1.32	351.45	5,841.28	25.69	437.48	437.32	1.50	1.31	176.81
5,978.00	1.14	358.57	5,936.26	27.72	437.29	437.38	0.25	-0.19	7.49
6,072.00	0.88	357.87	6,030.24	29.38	437.24	437.53	0.28	-0.28	-0.74
6,167.00	0.53	9.47	6,125.24	30.54	437.28	437.72	0.40	-0.37	12.21
6,261.00	0.44	25.11	6,219.23	31.29	437.51	438.04	0.17	-0.10	16.64
6,355.00	0.53	48.84	6,313.23	31.91	437.99	438.59	0.23	0.10	25.24
6,450.00	0.53	56.31	6,408.23	32.44	438.69	439.35	0.07	0.00	7.86
6,544.00	0.44	56.93	6,502.22	32.88	439.35	440.06	0.10	-0.10	0.66
6,638.00	0.70	97.27	6,596.22	33.00	440.22	440.94	0.49	0.28	42.91
6,733.00	0.88	117.22	6,691.21	32.59	441.45	442.11	0.34	0.19	21.00
6,827.00	0.97	119.42	6,785.20	31.87	442.78	443.34	0.10	0.10	2.34
6,921.00	0.35	16.85	6,879.19	31.76	443.56	444.10	1.17	-0.66	-109.12
7,016.00	1.06	2.26	6,974.19	32.91	443.68	444.36	0.76	0.75	-15.36
7,110.00	0.70	17.73	7,068.17	34.33	443.89	444.74	0.46	-0.38	16.46
7,204.00	1.06	312.07	7,162.17	35.46	443.42	444.41	1.06	0.38	-69.85
7,299.00	0.53	290.45	7,257.16	36.20	442.35	443.45	0.63	-0.56	-22.76
7,393.00	0.35	286.15	7,351.15	36.43	441.67	442.80	0.19	-0.19	-4.57
7,487.00	0.18	148.25	7,445.15	36.39	441.47	442.59	0.53	-0.18	-146.70
7,582.00	0.26	130.58	7,540.15	36.12	441.71	442.80	0.11	0.08	-18.60
7,676.00	0.53	129.96	7,634.15	35.70	442.21	443.24	0.29	0.29	-0.66
7,770.00	0.79	138.93	7,728.14	34.93	442.97	443.90	0.30	0.28	9.54
7,865.00	0.44	42.78	7,823.14	34.71	443.64	444.55	0.99	-0.37	-101.21
7,959.00	0.26	67.56	7,917.14	35.05	444.09	445.03	0.25	-0.19	26.36
8,053.00	0.53	223.22	8,011.14	34.82	443.99	444.90	0.82	0.29	165.60
8,148.00	0.70	203.62	8,106.13	33.97	443.45	444.27	0.28	0.18	-20.63
8,242.00	0.79	180.33	8,200.12	32.79	443.22	443.89	0.33	0.10	-24.78
8,336.00	0.88	172.42	8,294.11	31.43	443.31	443.81	0.16	0.10	-8.41
8,431.00	0.97	175.67	8,389.10	29.90	443.47	443.78	0.11	0.09	3.42
8,525.00	1.09	170.92	8,483.09	28.23	443.67	443.77	0.16	0.13	-5.05
8,619.00	0.97	159.14	8,577.07	26.60	444.09	444.00	0.26	-0.13	-12.53

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 1022-214BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Site:	NBU 1022-21 PAD	MD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Well:	NBU 1022-214BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,713.00	1.14	163.54	8,671.06	24.96	444.64	444.34	0.20	0.18	4.68
8,808.00	1.23	167.23	8,766.03	23.06	445.13	444.59	0.12	0.09	3.88
8,902.00	1.23	168.72	8,860.01	21.09	445.55	444.77	0.03	0.00	1.59
8,997.00	1.49	161.17	8,954.99	18.92	446.15	445.09	0.33	0.27	-7.95
9,091.00	1.49	155.54	9,048.95	16.65	447.05	445.71	0.16	0.00	-5.99
9,186.00	1.76	158.71	9,143.92	14.17	448.09	446.44	0.30	0.28	3.34
9,280.00	1.93	155.63	9,237.87	11.38	449.27	447.26	0.21	0.18	-3.28
9,375.00	2.11	156.51	9,332.81	8.32	450.63	448.23	0.19	0.19	0.93
9,469.00	2.11	152.99	9,426.74	5.19	452.10	449.31	0.14	0.00	-3.74
9,563.00	2.20	152.55	9,520.68	2.05	453.72	450.53	0.10	0.10	-0.47
9,658.00	2.29	157.91	9,615.61	-1.33	455.28	451.66	0.24	0.09	5.64
9,733.00	2.37	157.12	9,690.54	-4.15	456.44	452.47	0.11	0.11	-1.05
LAST SDI MWD PRODUCTION SURVEY									
9,790.00	2.37	157.12	9,747.49	-6.32	457.36	453.11	0.00	0.00	0.00
SDI PROJECTION TO BIT									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
192.00	192.00	0.17	0.44	FIRST WFT MWD SURFACE SURVEY
2,327.00	2,297.44	40.37	325.91	LAST WFT MWD SURFACE SURVEY
2,392.00	2,361.07	41.41	339.14	FIRST SDI MWD PRODUCTION SURVEY
9,733.00	9,690.54	-4.15	456.44	LAST SDI MWD PRODUCTION SURVEY
9,790.00	9,747.49	-6.32	457.36	SDI PROJECTION TO BIT

Checked By: _____ Approved By: _____ Date: _____

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 1022-214BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Site:	NBU 1022-21 PAD	MD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Well:	NBU 1022-214BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-21 PAD, SECTION 2 T10S R22E				
Site Position:		Northing:	14,521,300.57 usft	Latitude:	39.975932
From:	Lat/Long	Easting:	2,088,590.66 usft	Longitude:	-109.400310
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.03 °

Well	NBU 1022-214BS, 1890 FSL 940 FEL					
Well Position	+N-S	0.00 ft	Northing:	14,521,296.04 usft	Latitude:	39.975920
	+E-W	0.00 ft	Easting:	2,088,581.78 usft	Longitude:	-109.400342
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,059.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	07/20/11	(°)	(°)	(nT)
			11.02	65.86	52,319

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	82.94	

Survey Program	Date	03/19/12			
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
21.00	2,327.00	Survey #1 WFT MWD SURFACE (OH)	MWD	MWD - Standard	
2,392.00	9,790.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,521,296.04	2,088,581.78	39.975920	-109.400342
21.00	0.00	0.00	21.00	0.00	0.00	14,521,296.04	2,088,581.78	39.975920	-109.400342
192.00	0.32	68.56	192.00	0.17	0.44	14,521,296.22	2,088,582.22	39.975921	-109.400341
FIRST WFT MWD SURFACE SURVEY									
279.00	0.55	70.55	279.00	0.40	1.06	14,521,296.46	2,088,582.83	39.975921	-109.400338
361.00	1.38	96.01	360.98	0.43	2.42	14,521,296.51	2,088,584.19	39.975921	-109.400334
451.00	2.75	93.89	450.92	0.17	5.65	14,521,296.31	2,088,587.42	39.975921	-109.400322
541.00	4.94	86.64	540.72	0.25	11.67	14,521,296.50	2,088,593.44	39.975921	-109.400301
631.00	6.38	85.14	630.28	0.90	20.52	14,521,297.30	2,088,602.28	39.975923	-109.400269
721.00	7.63	85.76	719.60	1.77	31.47	14,521,298.37	2,088,613.21	39.975925	-109.400230
811.00	9.00	90.39	808.65	2.16	44.46	14,521,298.99	2,088,626.20	39.975926	-109.400184

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 1022-214BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Site:	NBU 1022-21 PAD	MD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Well:	NBU 1022-214BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
901.00	10.00	86.26	897.42	2.62	59.30	14,521,299.72	2,088,641.02	39.975927	-109.400131	
991.00	9.88	87.76	986.07	3.43	74.81	14,521,300.81	2,088,656.52	39.975930	-109.400075	
1,081.00	9.31	82.26	1,074.81	4.72	89.74	14,521,302.36	2,088,671.42	39.975933	-109.400022	
1,171.00	10.38	82.64	1,163.49	6.74	105.00	14,521,304.65	2,088,686.64	39.975939	-109.399968	
1,261.00	10.75	82.26	1,251.96	8.90	121.36	14,521,307.12	2,088,702.96	39.975945	-109.399909	
1,351.00	10.50	82.14	1,340.42	11.16	137.80	14,521,309.66	2,088,719.35	39.975951	-109.399851	
1,441.00	10.00	83.01	1,428.98	13.23	153.68	14,521,312.02	2,088,735.19	39.975956	-109.399794	
1,531.00	9.38	84.89	1,517.70	14.83	168.74	14,521,313.89	2,088,750.22	39.975961	-109.399740	
1,621.00	9.75	81.51	1,606.44	16.61	183.58	14,521,315.94	2,088,765.03	39.975966	-109.399687	
1,711.00	10.50	76.64	1,695.04	19.63	199.10	14,521,319.24	2,088,780.49	39.975974	-109.399632	
1,801.00	11.25	77.26	1,783.43	23.46	215.64	14,521,323.36	2,088,796.96	39.975985	-109.399573	
1,891.00	11.69	81.51	1,871.63	26.74	233.22	14,521,326.96	2,088,814.48	39.975994	-109.399510	
1,981.00	12.19	81.26	1,959.68	29.53	251.63	14,521,330.08	2,088,832.84	39.976001	-109.399444	
2,071.00	12.31	81.64	2,047.63	32.37	270.51	14,521,333.26	2,088,851.67	39.976009	-109.399377	
2,161.00	13.00	81.51	2,135.45	35.26	290.02	14,521,336.50	2,088,871.12	39.976017	-109.399307	
2,251.00	12.56	80.64	2,223.22	38.35	309.69	14,521,339.93	2,088,890.73	39.976025	-109.399237	
2,327.00	12.30	85.23	2,297.44	40.37	325.91	14,521,342.24	2,088,906.91	39.976031	-109.399179	
LAST WFT MWD SURFACE SURVEY										
2,392.00	11.27	85.76	2,361.07	41.41	339.14	14,521,343.52	2,088,920.12	39.976034	-109.399132	
FIRST SDI MWD PRODUCTION SURVEY										
2,486.00	12.13	88.83	2,453.11	42.29	358.18	14,521,344.75	2,088,939.14	39.976036	-109.399064	
2,580.00	11.78	87.69	2,545.08	42.88	377.64	14,521,345.68	2,088,958.58	39.976038	-109.398995	
2,675.00	11.58	87.76	2,638.11	43.64	396.85	14,521,346.79	2,088,977.78	39.976040	-109.398926	
2,769.00	10.55	93.31	2,730.36	43.52	414.87	14,521,346.99	2,088,995.80	39.976040	-109.398862	
2,863.00	9.67	92.35	2,822.90	42.70	431.35	14,521,346.46	2,089,012.29	39.976037	-109.398803	
2,958.00	6.92	92.90	2,916.90	42.08	445.04	14,521,346.09	2,089,025.99	39.976036	-109.398754	
3,052.00	2.37	110.28	3,010.57	41.12	452.53	14,521,345.26	2,089,033.49	39.976033	-109.398727	
3,147.00	0.44	262.33	3,105.55	40.39	454.01	14,521,344.56	2,089,034.99	39.976031	-109.398722	
3,241.00	0.26	177.51	3,199.54	40.13	453.66	14,521,344.29	2,089,034.64	39.976030	-109.398723	
3,336.00	0.35	204.50	3,294.54	39.65	453.55	14,521,343.81	2,089,034.54	39.976029	-109.398724	
3,430.00	0.53	144.38	3,388.54	39.03	453.68	14,521,343.20	2,089,034.69	39.976027	-109.398723	
3,524.00	0.88	256.97	3,482.54	38.52	453.23	14,521,342.68	2,089,034.25	39.976026	-109.398725	
3,618.00	0.70	233.94	3,576.53	38.02	452.07	14,521,342.16	2,089,033.09	39.976024	-109.398729	
3,713.00	0.35	197.20	3,671.52	37.40	451.51	14,521,341.53	2,089,032.54	39.976023	-109.398731	
3,807.00	0.70	173.38	3,765.52	36.55	451.49	14,521,340.68	2,089,032.54	39.976020	-109.398731	
3,902.00	1.06	187.88	3,860.51	35.11	451.44	14,521,339.23	2,089,032.51	39.976016	-109.398731	
3,996.00	1.14	299.95	3,954.50	34.71	450.51	14,521,338.82	2,089,031.59	39.976015	-109.398735	
4,091.00	0.88	280.87	4,049.48	35.32	448.97	14,521,339.40	2,089,030.04	39.976017	-109.398740	
4,185.00	0.62	271.56	4,143.48	35.47	447.76	14,521,339.53	2,089,028.82	39.976017	-109.398744	
4,279.00	0.44	287.03	4,237.47	35.59	446.90	14,521,339.64	2,089,027.97	39.976018	-109.398747	
4,374.00	0.44	274.28	4,332.47	35.72	446.19	14,521,339.76	2,089,027.25	39.976018	-109.398750	
4,468.00	0.26	281.05	4,426.47	35.79	445.62	14,521,339.82	2,089,026.68	39.976018	-109.398752	
4,562.00	0.44	192.19	4,520.47	35.48	445.34	14,521,339.50	2,089,026.40	39.976018	-109.398753	
4,657.00	0.97	300.12	4,615.46	35.53	444.56	14,521,339.53	2,089,025.63	39.976018	-109.398756	
4,751.00	1.23	298.36	4,709.44	36.41	442.99	14,521,340.38	2,089,024.04	39.976020	-109.398761	
4,845.00	0.88	287.11	4,803.43	37.10	441.41	14,521,341.05	2,089,022.45	39.976022	-109.398767	
4,940.00	0.62	267.07	4,898.42	37.29	440.20	14,521,341.21	2,089,021.24	39.976022	-109.398771	
5,034.00	0.88	234.55	4,992.41	36.84	439.10	14,521,340.75	2,089,020.15	39.976021	-109.398775	
5,128.00	0.88	226.56	5,086.40	35.93	437.99	14,521,339.81	2,089,019.05	39.976019	-109.398779	
5,223.00	0.88	214.43	5,181.39	34.82	437.05	14,521,338.69	2,089,018.13	39.976016	-109.398783	
5,317.00	0.79	185.86	5,275.38	33.58	436.57	14,521,337.44	2,089,017.68	39.976012	-109.398784	
5,411.00	0.97	174.17	5,369.37	32.15	436.59	14,521,336.01	2,089,017.72	39.976008	-109.398784	
5,506.00	1.23	173.91	5,464.35	30.33	436.78	14,521,334.20	2,089,017.94	39.976003	-109.398784	
5,600.00	1.32	174.44	5,558.33	28.25	436.99	14,521,332.12	2,089,018.19	39.975998	-109.398783	
5,695.00	1.49	166.97	5,653.30	25.96	437.37	14,521,329.84	2,089,018.62	39.975991	-109.398781	

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 1022-214BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Site:	NBU 1022-21 PAD	MD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Well:	NBU 1022-214BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
5,789.00	0.09	185.25	5,747.29	24.70	437.64	14,521,328.58	2,089,018.91	39.975988	-109.398780	
5,883.00	1.32	351.45	5,841.28	25.69	437.48	14,521,329.57	2,089,018.72	39.975991	-109.398781	
5,978.00	1.14	358.57	5,936.26	27.72	437.29	14,521,331.59	2,089,018.50	39.975996	-109.398782	
6,072.00	0.88	357.87	6,030.24	29.38	437.24	14,521,333.25	2,089,018.42	39.976001	-109.398782	
6,167.00	0.53	9.47	6,125.24	30.54	437.28	14,521,334.41	2,089,018.44	39.976004	-109.398782	
6,261.00	0.44	25.11	6,219.23	31.29	437.51	14,521,335.17	2,089,018.65	39.976006	-109.398781	
6,355.00	0.53	48.84	6,313.23	31.91	437.99	14,521,335.79	2,089,019.12	39.976008	-109.398779	
6,450.00	0.53	56.31	6,408.23	32.44	438.89	14,521,336.34	2,089,019.81	39.976009	-109.398777	
6,544.00	0.44	56.93	6,502.22	32.88	439.35	14,521,336.79	2,089,020.47	39.976010	-109.398774	
6,638.00	0.70	97.27	6,596.22	33.00	440.22	14,521,336.93	2,089,021.34	39.976011	-109.398771	
6,733.00	0.88	117.22	6,691.21	32.59	441.45	14,521,336.54	2,089,022.57	39.976010	-109.398767	
6,827.00	0.97	119.42	6,785.20	31.87	442.78	14,521,335.85	2,089,023.92	39.976008	-109.398762	
6,921.00	0.35	16.85	6,879.19	31.76	443.56	14,521,335.75	2,089,024.69	39.976007	-109.398759	
7,016.00	1.06	2.26	6,974.19	32.91	443.68	14,521,336.90	2,089,024.79	39.976010	-109.398759	
7,110.00	0.70	17.73	7,068.17	34.33	443.89	14,521,338.32	2,089,024.98	39.976014	-109.398758	
7,204.00	1.06	312.07	7,162.17	35.46	443.42	14,521,339.44	2,089,024.48	39.976017	-109.398760	
7,299.00	0.53	290.45	7,257.16	36.20	442.35	14,521,340.17	2,089,023.41	39.976019	-109.398764	
7,393.00	0.35	286.15	7,351.15	36.43	441.67	14,521,340.39	2,089,022.72	39.976020	-109.398766	
7,487.00	0.18	148.25	7,445.15	36.39	441.47	14,521,340.34	2,089,022.52	39.976020	-109.398767	
7,582.00	0.26	130.58	7,540.15	36.12	441.71	14,521,340.07	2,089,022.77	39.976019	-109.398766	
7,676.00	0.53	129.96	7,634.15	35.70	442.21	14,521,339.66	2,089,023.27	39.976018	-109.398764	
7,770.00	0.79	138.93	7,728.14	34.93	442.97	14,521,338.91	2,089,024.04	39.976016	-109.398762	
7,865.00	0.44	42.78	7,823.14	34.71	443.64	14,521,338.70	2,089,024.73	39.976015	-109.398759	
7,959.00	0.26	67.56	7,917.14	35.05	444.09	14,521,339.05	2,089,025.16	39.976016	-109.398758	
8,053.00	0.53	223.22	8,011.14	34.82	443.99	14,521,338.81	2,089,025.07	39.976016	-109.398758	
8,148.00	0.70	203.62	8,106.13	33.97	443.45	14,521,337.95	2,089,024.55	39.976013	-109.398760	
8,242.00	0.79	180.33	8,200.12	32.79	443.22	14,521,336.77	2,089,024.34	39.976010	-109.398761	
8,336.00	0.88	172.42	8,294.11	31.43	443.31	14,521,335.41	2,089,024.45	39.976006	-109.398760	
8,431.00	0.97	175.67	8,389.10	29.90	443.47	14,521,333.89	2,089,024.64	39.976002	-109.398760	
8,525.00	1.09	170.92	8,483.09	28.23	443.67	14,521,332.22	2,089,024.87	39.975998	-109.398759	
8,619.00	0.97	159.14	8,577.07	26.60	444.09	14,521,330.60	2,089,025.32	39.975993	-109.398757	
8,713.00	1.14	163.54	8,671.06	24.96	444.64	14,521,328.97	2,089,025.90	39.975989	-109.398756	
8,808.00	1.23	167.23	8,766.03	23.06	445.13	14,521,327.08	2,089,026.43	39.975983	-109.398754	
8,902.00	1.23	168.72	8,860.01	21.09	445.55	14,521,325.11	2,089,026.88	39.975978	-109.398752	
8,997.00	1.49	161.17	8,954.99	18.92	446.15	14,521,322.95	2,089,027.52	39.975972	-109.398750	
9,091.00	1.49	155.54	9,048.95	16.65	447.05	14,521,320.70	2,089,028.46	39.975966	-109.398747	
9,186.00	1.76	158.71	9,143.92	14.17	448.09	14,521,318.24	2,089,029.54	39.975959	-109.398743	
9,280.00	1.93	155.63	9,237.87	11.38	449.27	14,521,315.47	2,089,030.77	39.975951	-109.398739	
9,375.00	2.11	156.51	9,332.81	8.32	450.63	14,521,312.44	2,089,032.18	39.975943	-109.398734	
9,469.00	2.11	152.99	9,426.74	5.19	452.10	14,521,309.33	2,089,033.72	39.975934	-109.398729	
9,563.00	2.20	152.55	9,520.68	2.05	453.72	14,521,306.22	2,089,035.39	39.975926	-109.398723	
9,658.00	2.29	157.91	9,615.61	-1.33	455.28	14,521,302.87	2,089,037.00	39.975916	-109.398718	
9,733.00	2.37	157.12	9,690.54	-4.15	456.44	14,521,300.08	2,089,038.22	39.975909	-109.398713	
LAST SDI MWD PRODUCTION SURVEY										
9,790.00	2.37	157.12	9,747.49	-6.32	457.36	14,521,297.92	2,089,039.18	39.975903	-109.398710	
SDI PROJECTION TO BIT										

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 1022-214BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Site:	NBU 1022-2I PAD	MD Reference:	GL 5059' & KB 25' @ 5084.00ft (HP 311)
Well:	NBU 1022-214BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Design Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
192.00	192.00	0.17	0.44	FIRST WFT MWD SURFACE SURVEY
2,327.00	2,297.44	40.37	325.91	LAST WFT MWD SURFACE SURVEY
2,392.00	2,361.07	41.41	339.14	FIRST SDI MWD PRODUCTION SURVEY
9,733.00	9,690.54	-4.15	456.44	LAST SDI MWD PRODUCTION SURVEY
9,790.00	9,747.49	-6.32	457.36	SDI PROJECTION TO BIT

Checked By: _____	Approved By: _____	Date: _____
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1890 FSL 0940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 22.0E Meridian: S	8. WELL NAME and NUMBER: NBU 1022-214BS
PHONE NUMBER: 720 929-6100	9. API NUMBER: 43047518290000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/26/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to recomplete the subject well in the Wasatch/Mesaverde formation. Please see the attached procedure.
 Thank you

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: March 03, 2014

By: *D. K. Quist*

NAME (PLEASE PRINT) Matthew P Wold	PHONE NUMBER 720 929-6993	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 2/26/2014	



Greater Natural Buttes Unit

**NBU 1022-2I4BS
RE-COMPLETIONS PROCEDURE
NBU 1022-2I PAD
FIELD ID: RED WELL**

**DATE: 2/18/2014
AFE#:
API#: 4304751829
USER ID: SNT239 (Frac Invoices Only)**

**COMPLETIONS ENGINEER: Jamie Berghorn, Denver, CO
(720) 929-6230 (Office)
(303) 909-3417 (Cell)**

REMEMBER SAFETY FIRST!

Name: NBU 1022-2I4BS
Location: NW SE NE SE Sec 2 T10S R22E
LAT: 39.975885 **LONG:** -109.401024 **COORDINATE:** NAD83 (Surface Location)
Uintah County, UT

ELEVATIONS: 5,059' GL 5,084' KB *Frac Registry TVD: 9,748'*

TOTAL DEPTH: 9,790' **PBTD:** 9,729'
SURFACE CASING: 8 5/8", 28# J-55 LTC @ 2,347'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 DQX @ 4,993'
 4 1/2", 11.6#, P-110 8RD LTC @ 9,774'
 Marker Joint **4,811–4,832, 6,398–6,418, 9,123–9,142'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl./ft)	(gal/ft)
2 3/8" 4.7# L-80 tbg	11,200	11,780	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
4 1/2" 11.6# P-110	10691	7580	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1,101' Green River Top
 1,360' Bird's Nest Top
 1,728' Mahogany Top
 4,210' Wasatch Top
 6,370' Mesaverde Top
 *Based on latest geological interpretation

BOTTOMS:

6,370' Wasatch Bottom
 9,790' Mesaverde Bottom (TD)

T.O.C. @ 1626'

**Based on latest interpretation of CBL

GENERAL NOTES:

- **Please note that:**
 - **All stages on this procedure may or may not be completed due to low frac gradients, timing, or other possible reasons. Total stages completed can be found in the post-job-report.**
 - **CBP depth on this procedure is only to be used as a reference. This depth is subject to change as per field operations and the discretion of the wireline supervisor and field foreman.**
- A minimum of **8** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Schlumberger's GRlog dated **2/15/2012**.
- **4** fracturing stages required for coverage.
- Hydraulic isolation estimated at **2026'** based upon Schlumberger's CBL dated 2/15/2012.
- Procedure calls for **5** CBP's (**8000** psi) .
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- **Pump scale inhibitor at 0.5 gpt. Remember to pre-load the casing with scale inhibitor.**

- FR will be pumped at 0.3 gpt for this well. This concentration will be raised or lowered on the job at the discretion of the APC foreman per the well's treating pressure.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200 psi.**
- **If casing pressure test fails (pressure loss of 1.5% psi or more), retest for 15 minutes. If pressure loss of 1.5% more on second test, notify Denver engineers. Record in Openwells. MIRU with tubing and packer. Isolate leak by pressure testing above and below the packer. RIH and set appropriate casing leak remediation. Re-pressure test to 1000 and 3500 psi for 15 minutes each and to 6200 psi for 30 minutes (specific details on remediation should be documented in OpenWells).**
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Call flush at 0 PPG @ inline densimeters. Slow to 5 bbl/min over last 10-20 bbls of flush. Flush to top perf.
- Max Sand Concentration: Wasatch 2 ppg;
- If distance between plug and top perf of previous stage is less than 50', it is considered to be tight spacing – design will over flush stage by 5 bbls (from top perf)
- **If using any chemicals for pickling tubing or H2S Scavenging, have MSDS for all chemicals prior to starting work**

Existing Perforations:

PERFORATIONS					
Formation	Zone	Top	Btn	spf	Shots
MESAVERDE		6440	6441	3	3
MESAVERDE		6528	6529	3	3
MESAVERDE		6580	6581	3	3
MESAVERDE		6590	6591	3	3
MESAVERDE		6616	6618	3	6
MESAVERDE		6641	6643	3	6
MESAVERDE		6696	6697	3	3
MESAVERDE		6720	6721	3	3
MESAVERDE		6772	6773	3	3
MESAVERDE		6807	6808	3	3
MESAVERDE		6824	6826	3	6
MESAVERDE		6886	6888	3	6
MESAVERDE		6996	6997	3	3
MESAVERDE		7028	7029	3	3
MESAVERDE		7047	7048	3	3
MESAVERDE		7066	7067	3	3
MESAVERDE		7094	7096	3	6
MESAVERDE		7122	7124	3	6
MESAVERDE		7230	7232	3	6
MESAVERDE		7248	7251	3	9
MESAVERDE		7277	7280	3	9
MESAVERDE		7450	7451	3	3
MESAVERDE		7500	7501	3	3
MESAVERDE		7520	7521	3	3
MESAVERDE		7542	7543	3	3
MESAVERDE		7582	7583	3	3
MESAVERDE		7670	7671	3	3
MESAVERDE		7712	7713	3	3
MESAVERDE		7748	7749	3	3
MESAVERDE		7810	7811	3	3
MESAVERDE		7844	7845	3	3
MESAVERDE		7894	7895	3	3
MESAVERDE		7919	7921	3	6
MESAVERDE		7940	7941	3	3
MESAVERDE		7950	7952	3	6
MESAVERDE		8092	8093	3	3
MESAVERDE		8132	8134	3	6
MESAVERDE		8152	8153	3	3
MESAVERDE		8162	8164	3	6
MESAVERDE		8206	8208	3	6
MESAVERDE		8352	8353	3	3
MESAVERDE		8414	8415	3	3
MESAVERDE		8434	8435	3	3
MESAVERDE		8458	8459	3	3
MESAVERDE		8573	8575	3	6
MESAVERDE		8604	8606	3	6
MESAVERDE	BLACKHAWK	9318	9319	3	3
MESAVERDE	BLACKHAWK	9327	9328	3	3
MESAVERDE	BLACKHAWK	9360	9363	3	9
MESAVERDE	BLACKHAWK	9379	9382	3	9

Relevant History:

- 03/13/2012: Originally completed in Mesaverde formation (10 stages) with ~ 507,307 gallons of Slickwater, 285,964 lbs of 30/50 Ottawa Sand sand
- 02/04/2014: Last slickline report:

Travel to lfield then to location rig up unit run in hole fish plunger from on top of spring then begin bailing acid bailed off four runs of acid then wait for a couple hours tying a ropsocket and cleaning tools then rih latch spring jar out call for new spring td well with scrather pooh chase new spring and plunger to nipple pooh rig down left well with pumper travel

FLUID LEVELSEAT NIPPLE DEPTH8287

04/09/2012: Tubing Currently Landed @~8314'

H2S History:

Location Name	WINS No. (wel...)	Production Date	Gas (avg mcf...)	Water (avg bb...)	Oil (avg bbl/day)	Avg. BOE/day	LGR (bbl/Mmcf)	Max H2S Sep.	Separator H2.	Tank H2S (lbs)	Production Year
NBU 1022-214BS	E4949	3/31/2012	0.00	0.00	0.00	0.00					2012
NBU 1022-214BS	E4949	4/30/2012	1433.23	0.00	0.00	238.87	0.00				2012
NBU 1022-214BS	E4949	5/31/2012	1472.26	0.00	0.00	245.39	0.00	0.00	0.00	0.00	2012
NBU 1022-214BS	E4949	6/30/2012	1588.40	0.00	0.00	264.90	0.00				2012
NBU 1022-214BS	E4949	7/31/2012	1511.13	0.00	0.00	251.85	0.00				2012
NBU 1022-214BS	E4949	8/31/2012	1503.61	27.13	16.94	267.54	29.31				2012
NBU 1022-214BS	E4949	9/30/2012	1362.90	0.00	0.00	227.15	0.00	0.00	0.00	0.00	2012
NBU 1022-214BS	E4949	10/31/2012	1234.32	0.00	0.00	205.72	0.00	0.00	0.00	0.00	2012
NBU 1022-214BS	E4949	11/30/2012	1112.13	0.00	0.00	185.36	0.00				2012
NBU 1022-214BS	E4949	12/31/2012	966.16	0.00	0.00	161.03	0.00				2012
NBU 1022-214BS	E4949	1/31/2013	890.26	0.00	0.00	148.38	0.00				2013
NBU 1022-214BS	E4949	2/28/2013	843.68	22.54	1.21	141.83	26.15	0.00	0.00	0.00	2013
NBU 1022-214BS	E4949	3/31/2013	699.46	60.23	3.65	120.23	91.31				2013
NBU 1022-214BS	E4949	4/30/2013	756.33	66.97	4.00	130.39	96.22				2013
NBU 1022-214BS	E4949	5/31/2013	581.74	64.10	3.84	100.69	116.95				2013
NBU 1022-214BS	E4949	6/30/2013	0.93	0.37	0.03	0.19	426.57				2013
NBU 1022-214BS	E4949	7/31/2013	630.52	46.35	2.32	107.41	77.20				2013
NBU 1022-214BS	E4949	8/31/2013	649.65	46.52	2.29	110.56	75.13				2013
NBU 1022-214BS	E4949	9/30/2013	540.47	38.40	1.60	91.68	74.01				2013
NBU 1022-214BS	E4949	10/31/2013	494.10	38.35	1.90	84.25	81.48				2013
NBU 1022-214BS	E4949	11/30/2013	469.73	38.40	1.90	80.19	85.79				2013
NBU 1022-214BS	E4949	12/31/2013	435.03	38.39	2.06	74.57	92.99				2013
NBU 1022-214BS	E4949	1/31/2014	410.77	37.77	1.87	70.33	96.51				2014

PROCEDURE: (If using any chemicals for pickling tubing or H2S Scavenging, have MSDS for all chemicals prior to starting work.)

- MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
- The tubing is below the proposed CBP depth. TOO H with 2-3/8", 4.7#, L-80 tubing. Visually inspect for scale and consider replacing if needed. The tubing is above the proposed CBP depth, RIH with 2-3/8", 4.7#, J-55 tubing and tag for fill before TOO H. Visually inspect for scale and consider replacing if needed
- If tbg looks ok consider running a gauge ring to 6434' (50' below proposed CBP). Otherwise P/U a mill and C/O to 6434' (50' below proposed CBP).
- Set 8000 psi CBP at ~ 6414'. ND BOPs and NU frac valves Test frac valves and casing to to **6200 psi** for 15 minutes; if pressure test fails contact Denver engineer and see notes above. **Lock OPEN the Braden head valve**. Flow from annulus will be visually monitored throughout stimulation. If release occurs, stimulation will be shut down. Well conditions will be assessed and actions taken as necessary to secure the well. UDOGM will be notified if a release to the annulus occurs.
- Pressure test frac lines to max surface pressure + 1000 psi for 15 minutes. Pressure loss should be less than 10% to be considered acceptable. Check and correct for existing leaks.
- Perf the following with 3-1/8" gun, 19 gm, 0.40" hole:

Zone	From	To	spf	# of shots
WASATCH	6220	6222	3	6
WASATCH	6343	6346	3	9
WASATCH	6381	6384	3	9
- Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6220' and trickle 250gal 15%HCL w/ scale inhibitor in flush .

8. Set 8000 psi CBP at ~6139'. Perf the following 3-1/8" gun, 19 gm, 0.40" hole:

Zone	From	To	spf	# of shots
WASATCH	5888	5889	3	3
WASATCH	5938	5939	3	3
WASATCH	5948	5949	3	3
WASATCH	5954	5955	3	3
WASATCH	5979	5980	3	3
WASATCH	5993	5994	3	3
WASATCH	6092	6093	3	3
WASATCH	6108	6109	3	3

9. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~5888' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

10. Set 8000 psi CBP at ~5814'. Perf the following with 3-1/8" gun, 19 gm, 0.40" hole:

Zone	From	To	spf	# of shots
WASATCH	5580	5581	3	3
WASATCH	5618	5619	3	3
WASATCH	5683	5684	3	3
WASATCH	5722	5723	3	3
WASATCH	5753	5754	3	3
WASATCH	5767	5768	3	3
WASATCH	5799	5801	3	6

11. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~5580' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

12. Set 8000 psi CBP at ~5515'. Perf the following with 3-1/8" gun, 19 gm, 0.40" hole:

Zone	From	To	spf	# of shots
WASATCH	5203	5204	3	3
WASATCH	5242	5243	3	3
WASATCH	5324	5325	3	3
WASATCH	5366	5367	3	3
WASATCH	5469	5471	3	6
WASATCH	5483	5485	3	6

13. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5203' and flush only with recycled water.

14. Set 8000 psi CBP at ~5153'.

15. ND Frac Valves, NU and Test BOPs.

16. TIH with 3 7/8" bit, pump open sub, SN and tubing.

17. Drill 4 plugs and clean out to a depth of 6404' (~ 20' below bottom perfs).

18. Shift pump open bit sub and land tubing at 6190'. Flow back completion load. RDMO.

19. MIRU, POOH tbg and POBS. TIH with POBS.

20. Drill last plug @ 6414' clean out to PBTD at 9729'. Shear off bit and land tubing at ±8314'. This well WILL be commingled at this time. **NOTE: If the CBP between the initial completion and the recompleted sands has been in the well for more than 30 calendar days from the beginning of flowback for the recompletion, a sundry will need to be filed with the state. Contact the Regulatory group to file the sundry prior to commencing work.**
21. Clean out well with foam and/or swabbing unit until steady flow has been established from completion.
22. **Leave surface casing valve open.** Monitor and report any flow from surface casing. RDMO

Completion Engineer

Jamie Berghorn: 303/909-3417, 720/929-6230

Production Engineer

Mickey Doherty: 406/491-7294, 435/781-9740

Ronald Trigo: 352/213-6630, 435/781-7037

Brad Laney: 435/781-7031, 435/828-5469

Blair Corbett: 435/781-9714, 435/322-0119

Ben Smiley: 936/524-4231, 435/781-7010

Heath Pottmeyer: 740/525-3445, 435/781-9789

Anqi Yang: 435/828-6505, 435/781-7015

Completion Supervisor Foreman

Jeff Samuels: 435/828-6515, 435/781-7046

Completion Manager

Jeff Dufresne: 720/929-6281, 303/241-8428

Vernal Main Office

435/789-3342

Emergency Contact Information—Call 911

Vernal Regional Hospital Emergency: 435-789-3342

Police: (435) 789-5835

Fire: 435-789-4222

Acid Pickling and H2S Procedures (If Required)****PROCEDURE FOR PUMPING ACID DOWN TBG**

WHEN FINDING SCALE IN TUBING THAT IS ACID SOLUBLE, ENSURE THAT PLUNGER EQUIPMENT IS REMOVED AND ABLE TO PUMP DOWN TBG. INSTALL A 'T' IN PUMP LINE W/2" VALVE THAT NALCO CAN TIE INTO. HAVE 60 BBLs 2% KCL MIXED W/ 10-15 GAL H2S SCAVENGER IN RIG FLAT TANK. (WE USED THE RIG FLAT TANK FOR MIXING CHEMICAL SO WE DIDN'T HAVE THE CHEMICAL IN ALL FLUIDS ON LOCATION, ONLY WHAT WE NEEDED TO PUMP DOWN HOLE)

1. PUMP 5-10 BBLs 2% KCL DOWN TBG (NALCO CANNOT PUMP AGAINST PRESSURE)
2. NALCO WILL PUMP 3 DRUMS HCL (31%) INTO PUMP LINE.
3. FLUSH BEHIND ACID WITH 10-15 BBL 2% KCL
4. PUMP 2—30 BBL 2% W/ H2S SCAVENGER DOWN TBG.
5. PUMP REMAINDER OF 2% W/ H2S SCAVENGER DOWN CASING AND SHUT WELL IN FOR MINIMUM OF 2 HRS.
6. OVER DISPLACE DOWN TBG AND CSG TO FLUSH ACID AND SCAVENGER INTO FORMATION
7. MONITOR TUBING FOR FLOW AND CASING FOR H2S NOW AS POOH W/ TUBING.

**** PROCEDURE FOR PUMPING H2S SCAVENGER WITHOUT ACID**

PRIOR TO RIG MOVING ON OR AS RIG PULLS ONTO LOCATION. TEST CASING, TUBING AND SEPARATOR FOR H2S. IF FOUND MAKE SURE THAT PLUNGER SYSTEM IS REMOVED (IT IS POSSIBLE TO PUMP AROUND PLUNGERS BUT SOME WILL HAVE A STANDING VALVE IN SEATING NIPPLE).

1. MIX 10-15 GAL H2S SCAVENGER WITH 60-100 BBL 2% KCL IN RIG FLAT TANK.
2. PUMP 25 BBLs MIXTURE DOWN TUBING AND REST DOWN CASING. SHUT WELL IN FOR 2 HOURS.
3. IF WELL HAS PRESSURE AFTER 2 HOURS – RETEST CASING AND TUBING FOR H2S.
4. FLUSH TUBING AND CASING PUSHING H2S SCAVENGER INTO FORMATION.
5. MONITOR TUBING FOR FLOW AND CASING FOR H2S NOW AS POOH W/ TUBING.

** As per APC standard operating procedure, APC foreman will verify ALL volumes pumped and record on APC Volume Report Form

Service Company Supplied Chemicals - Job Totals

Friction Reducer	39	gals @	0.3	GPT
Surfactant	131	gals @	1.0	GPT
Clay Stabilizer	0	gals @	0.0	GPT
15% Hcl	1000	gals @	250	gal/stg
Iron Control for acid	5	gals @	5.0	GPT of acid
Surfactant for acid	2	gals @	2.0	GPT of acid
Corrosion Inhibitor for acid	6	gals @	6.0	GPT of acid

Third Party Supplied Chemicals Job Totals - Include Pumping Charge if Applicable

Scale Inhibitor	66	gals pumped	0.5	GPT (see schedule)
Biocide	39	gals @	0.3	GPT

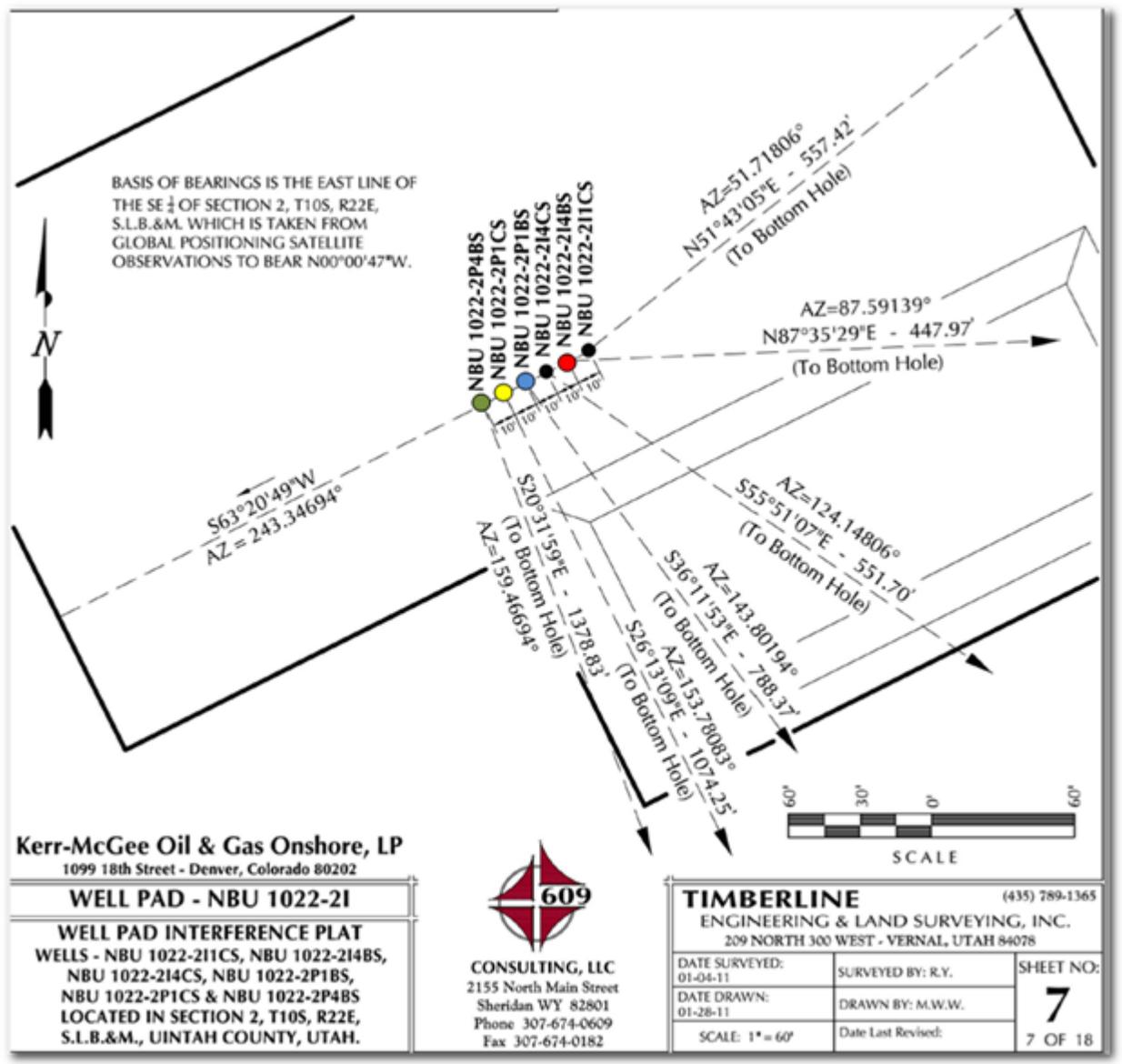
Stage	Zone	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.	
		Top, ft.	Bot., ft.																		
3	WASATCH	5580	5581	3	3	Varied	Pump-in test			Slickwater		0	0	0							
	WASATCH	5618	5619	3	3	0	ISIP and 5 min ISIP														2
	WASATCH	5683	5684	3	3	50	Slickwater Pad			Slickwater	3,660	3,660	87	87	15.0%	0.0%	0	0			4
	WASATCH	5722	5723	3	3	50	Slickwater Ramp	0.25	1	Slickwater	12,200	15,860	290	378	50.0%	37.3%	7,625	7,625			6
	WASATCH	5753	5754	3	3	50	Slickwater Ramp	1	2	Slickwater	8,540	24,400	203	581	35.0%	62.7%	12,810	20,435			4
	WASATCH	5767	5768	3	3	50	Flush (4-1/2)			Slickwater	3,643	28,043	87	668				20,435			2
	WASATCH	5799	5801	3	6		ISDP and 5 min ISDP			Slickwater											0
	WASATCH																	20,435			0
	WASATCH																				0
	WASATCH																				0
	WASATCH																				0
	WASATCH																				14
	WASATCH																				0
	WASATCH									Sand laden Volume		24,400									0
																	gal/ft	800	670	lbs sand/ft	0
					24									Flush depth	5,580			CBP depth	5,515	65	0
4	WASATCH	5203	5204	3	3	Varied	Pump-in test			Slickwater		0	0	0							
	WASATCH	5242	5243	3	3	0	ISIP and 5 min ISIP														2
	WASATCH	5324	5325	3	3	50	Slickwater Pad			Slickwater	3,600	3,600	86	86	15.0%	0.0%	0	0			6
	WASATCH	5366	5367	3	3	50	Slickwater Ramp	0.25	1	Slickwater	12,000	15,600	286	371	50.0%	37.3%	7,500	7,500			4
	WASATCH	5469	5471	3	6	50	Slickwater Ramp	1	2	Slickwater	8,400	24,000	200	571	35.0%	62.7%	12,600	20,100			0
	WASATCH	5483	5485	3	6	50	Flush (4-1/2)			Slickwater	3,397	27,397	81	652				20,100			0
	WASATCH						ISDP and 5 min ISDP			Slickwater											0
	WASATCH																				0
	WASATCH																				0
	WASATCH																				0
	WASATCH																				0
	WASATCH																				12
	WASATCH																				0
	WASATCH																				0
	WASATCH									Sand laden Volume		24,000									0
																	gal/ft	800	670	lbs sand/ft	0
					24									Flush depth	5,203			CBP depth	5,153	50	0
						13.4	<< Above pump time (min)														0
Totals					96	13.0	<< Above pump time (min)				Total Fluid	134,604	gals	3,205	bbls		Total Sand	96,815			
						1.1								7.1	tanks				Total Scale Inhib. =	66	

Total Stages 4 stages
Last Stage Flush 3,397 gals

NBU 1022-2I4BS
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	WASATCH	6220	6222	3	6	6220	to	6390
	WASATCH	6343	6346	3	9			
	WASATCH	6381	6384	3	9			
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	WASATCH							
	# of Perfs/stage				24	CBP DEPTH	6,139	
2	WASATCH	5888	5889	3	3	5888	to	6114
	WASATCH	5938	5939	3	3			
	WASATCH	5948	5949	3	3			
	WASATCH	5954	5955	3	3			
	WASATCH	5979	5980	3	3			
	WASATCH	5993	5994	3	3			
	WASATCH	6092	6093	3	3			
	WASATCH	6108	6109	3	3			
	# of Perfs/stage				24	CBP DEPTH	5,814	
3	WASATCH	5580	5581	3	3	5580	to	5805
	WASATCH	5618	5619	3	3			
	WASATCH	5683	5684	3	3			
	WASATCH	5722	5723	3	3			
	WASATCH	5753	5754	3	3			
	WASATCH	5767	5768	3	3			
	WASATCH	5799	5801	3	6			
	WASATCH							
	# of Perfs/stage				24	CBP DEPTH	5,515	
4	WASATCH	5203	5204	3	3	5203	to	5490
	WASATCH	5242	5243	3	3			
	WASATCH	5324	5325	3	3			
	WASATCH	5366	5367	3	3			
	WASATCH	5469	5471	3	6			
	WASATCH	5483	5485	3	6			
	WASATCH							
	WASATCH							
	# of Perfs/stage				24	CBP DEPTH	5,153	
	Totals				96	Total Pay		144.5

MD	TVD	EW	NS	INC	AZI	MD	TVD	EW	NS	INC	AZI
0.00	0.00	0.00	0.00	0.00	0.00	4845.00	4803.43	441.41	37.10	0.88	287.11
21.00	21.00	0.00	0.00	0.00	0.00	4940.00	4898.42	440.20	37.29	0.62	267.07
192.00	192.00	0.44	0.17	0.32	68.56	5034.00	4992.41	439.10	36.84	0.88	234.55
279.00	279.00	1.06	0.40	0.55	70.55	5128.00	5086.40	437.99	35.93	0.88	226.56
361.00	360.98	2.42	0.43	1.38	96.01	5223.00	5181.39	437.05	34.82	0.88	214.43
451.00	450.92	5.65	0.17	2.75	93.89	5317.00	5275.38	436.57	33.58	0.79	185.86
541.00	540.72	11.67	0.25	4.94	86.64	5411.00	5369.37	436.59	32.15	0.97	174.17
631.00	630.28	20.52	0.90	6.38	85.14	5506.00	5464.35	436.78	30.33	1.23	173.91
721.00	719.60	31.47	1.77	7.63	85.76	5600.00	5558.33	436.99	28.25	1.32	174.44
811.00	808.65	44.46	2.16	9.00	90.39	5695.00	5653.30	437.37	25.96	1.49	166.97
901.00	897.42	59.30	2.62	10.00	86.26	5789.00	5747.29	437.64	24.70	0.09	185.25
991.00	986.07	74.81	3.43	9.88	87.76	5883.00	5841.28	437.48	25.69	1.32	351.45
1081.00	1074.81	89.74	4.72	9.31	82.26	5978.00	5936.26	437.29	27.72	1.14	358.57
1171.00	1163.49	105.00	6.74	10.38	82.64	6072.00	6030.24	437.24	29.38	0.88	357.87
1261.00	1251.96	121.36	8.90	10.75	82.26	6167.00	6125.24	437.28	30.54	0.53	9.47
1351.00	1340.42	137.80	11.16	10.50	82.14	6261.00	6219.23	437.51	31.29	0.44	25.11
1441.00	1428.98	153.68	13.23	10.00	83.01	6355.00	6313.23	437.99	31.91	0.53	48.84
1531.00	1517.70	168.74	14.83	9.38	84.89	6450.00	6408.23	438.69	32.44	0.53	56.31
1621.00	1606.44	183.58	16.61	9.75	81.51	6544.00	6502.22	439.35	32.88	0.44	56.93
1711.00	1695.04	199.10	19.63	10.50	76.64	6638.00	6596.22	440.22	33.00	0.70	97.27
1801.00	1783.43	215.64	23.46	11.25	77.26	6733.00	6691.21	441.45	32.59	0.88	117.22
1891.00	1871.63	233.22	26.74	11.69	81.51	6827.00	6785.20	442.78	31.87	0.97	119.42
1981.00	1959.68	251.63	29.53	12.19	81.26	6921.00	6879.19	443.56	31.76	0.35	16.85
2071.00	2047.63	270.51	32.37	12.31	81.64	7016.00	6974.19	443.68	32.91	1.06	2.26
2161.00	2135.45	290.02	35.26	13.00	81.51	7110.00	7068.17	443.89	34.33	0.70	17.73
2251.00	2223.22	309.69	38.35	12.56	80.64	7204.00	7162.17	443.42	35.46	1.06	312.07
2327.00	2297.44	325.91	40.37	12.30	85.23	7299.00	7257.16	442.35	36.20	0.53	290.45
2392.00	2361.07	339.14	41.41	11.27	85.76	7393.00	7351.15	441.67	36.43	0.35	286.15
2486.00	2453.11	358.18	42.29	12.13	88.83	7487.00	7445.15	441.47	36.39	0.18	148.25
2580.00	2545.08	377.64	42.88	11.78	87.69	7582.00	7540.15	441.71	36.12	0.26	130.58
2675.00	2638.11	396.85	43.64	11.58	87.76	7676.00	7634.15	442.21	35.70	0.53	129.96
2769.00	2730.36	414.87	43.52	10.55	93.31	7770.00	7728.14	442.97	34.93	0.79	138.93
2863.00	2822.90	431.35	42.70	9.67	92.35	7865.00	7823.14	443.64	34.71	0.44	42.78
2958.00	2916.90	445.04	42.08	6.92	92.90	7959.00	7917.14	444.09	35.05	0.26	67.56
3052.00	3010.57	452.53	41.12	2.37	110.28	8053.00	8011.14	443.99	34.82	0.53	223.22
3147.00	3105.55	454.01	40.39	0.44	262.33	8148.00	8106.13	443.45	33.97	0.70	203.62
3241.00	3199.54	453.66	40.13	0.26	177.51	8242.00	8200.12	443.22	32.79	0.79	180.33
3336.00	3294.54	453.55	39.65	0.35	204.50	8336.00	8294.11	443.31	31.43	0.88	172.42
3430.00	3388.54	453.68	39.03	0.53	144.38	8431.00	8389.10	443.47	29.90	0.97	175.67
3524.00	3482.54	453.23	38.52	0.88	256.97	8525.00	8483.09	443.67	28.23	1.09	170.92
3618.00	3576.53	452.07	38.02	0.70	233.94	8619.00	8577.07	444.09	26.60	0.97	159.14
3713.00	3671.52	451.51	37.40	0.35	197.20	8713.00	8671.05	444.64	24.96	1.14	163.54
3807.00	3765.52	451.49	36.55	0.70	173.38	8808.00	8766.03	445.13	23.06	1.23	167.23
3902.00	3860.51	451.44	35.11	1.06	187.88	8902.00	8860.01	445.55	21.09	1.23	168.72
3996.00	3954.50	450.51	34.71	1.14	299.95	8997.00	8954.99	446.15	18.92	1.49	161.17
4091.00	4049.48	448.97	35.32	0.88	280.87	9091.00	9048.95	447.05	16.65	1.49	155.54
4185.00	4143.48	447.76	35.47	0.62	271.56	9186.00	9143.92	448.09	14.17	1.76	158.71
4279.00	4237.47	446.90	35.59	0.44	287.03	9280.00	9237.87	449.27	11.38	1.93	155.63
4374.00	4332.47	446.19	35.72	0.44	274.28	9375.00	9332.81	450.63	8.32	2.11	156.51
4468.00	4426.47	445.62	35.79	0.26	281.05	9469.00	9426.74	452.10	5.19	2.11	152.99
4562.00	4520.47	445.34	35.48	0.44	192.19	9563.00	9520.68	453.72	2.05	2.20	152.55
4657.00	4615.46	444.56	35.53	0.97	300.12	9658.00	9615.61	455.28	-1.33	2.29	157.91
4751.00	4709.44	442.99	36.41	1.23	298.36	9733.00	9690.54	456.44	-4.15	2.37	157.12
						9790.00	9747.49	457.36	-6.32	2.37	157.12



NOTE: Please ignore well coloring in Open Wells and use the plat above.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 1022-214BS	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047518290000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1890 FSL 0940 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/15/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 4/15/2014 AFTER A RECOMPLETE. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 15, 2014</p>			
NAME (PLEASE PRINT) Teena Paulo		PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A		DATE 4/15/2014	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<p>1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____</p> <p>b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER RECOMPLETION</p>	<p>7. UNIT or CA AGREEMENT NAME UTU63047A</p> <p>8. WELL NAME and NUMBER: NBU 1022-2I4BS</p>
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2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 4304751829
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3. ADDRESS OF OPERATOR: P.O.BOX 173779 CITY DENVER STATE CO ZIP 80217	PHONE NUMBER: (720) 929-6000	10 FIELD AND POOL, OR WILDCAT NATURAL BUTTES
---	--	--

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: NESE 1890 FSL 940 FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: NESE 1925 FSL 503 FEL AT TOTAL DEPTH: NESE 1896 FSL 483 FEL	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 10S 22E S
	12. COUNTY UINTAH 13. STATE UTAH

14. DATE SPURRED: 12/1/2011	15. DATE T.D. REACHED: 1/7/2012	16. DATE COMPLETED: 4/15/2014	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5084 RKB
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18. TOTAL DEPTH: MD 9,790 TVD 9,747	19. PLUG BACK T.D.: MD 9,729 TVD 9,686	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) BHV-SD/DSN/ACTR-CBL/CM/GR/CCL	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)
---	---

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7	0	40		28			
11"	8 5/8" J-55	28#	0	2,347		550		0	
7 7/8"	4 1/2" P-110	11.6#	0	9,774		2,130		1626	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,299							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) WASATCH	5,203	6,384			5,203 6,384	0.40	96	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5203-6384	PUMP 2,548 BBLs SLICK H2O, 12 BBLs 15% HCL ACID & 55,867 LBS 30/50 MESH SAND

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: PROD
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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/15/2014	TEST DATE: 5/10/2014	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 6	GAS - MCF: 777	WATER - BBL: 0	PROD. METHOD: FLOWING
CHOKE SIZE: 64/64	TBG. PRESS. 121	CSG. PRESS. 606	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	1,101
				BIRD'S NEST	1,360
				MAHOGANY	1,728
				WASATCH	4,210
				MESAVERDE	6,370

35. ADDITIONAL REMARKS (Include plugging procedure)

Attached is the recompletion history and perforation report. Casing in the well is as previously reported on the original Completion Report. The well was originally completed in the Mesaverde from 6440-9382. The well was recompleted with an iso plug set at 6410 ft.; new perforations in the Wasatch are from 5203-6384. The iso plug was drilled out on 4/24/14 and the well is producing from commingled perforations.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) ILA BEALE

TITLE STAFF REGULATORY SPECIALIST

SIGNATURE 

DATE 5-14-2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-2I4BS RED		Spud Date: 12/9/2011	
Project: UTAH-UINTAH		Site: NBU 1022-02I PAD	Rig Name No: SWABBCO 1/1
Event: RECOMPL/RESEREVEADD		Start Date: 4/1/2014	End Date: 4/28/2014
Active Datum: RKB @5,084.00usft (above Mean Sea Level)		UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
4/1/2014	7:00 - 7:15	0.25	SUBSPR	48		P		HSM, REVIEW SCANNING TBG.
	7:15 - 9:00	1.75	RDMO	30	A	P		RD F/ NBU 1022-2P1BS TO NBU 1022-2I4BS
	9:00 - 11:30	2.50	MIRU	30	A	P		MIRU, FCP. 152 PSI. FTP. 150 PSI. BLEW TBG DWN, CONTROL TBG W/ 10 BBLs & CSG W/ 20 BBLs, ND WH, NU BOP'S, RU FLOOR & TBG EQUIPMENT, UNLAND TBG HANGER.
	11:30 - 17:00	5.50	SUBSPR	45	A	P		RU SCAN TECH, POOH & SCAN 261 JTS. 2-3/8" L-80 TBG, LD 15 BAD JTS. DUE TO INTERNAL PITTING, RD SCAN TECH, SWI, SDFN.
4/2/2014	7:00 - 7:15	0.25	SUBSPR	48		P		HSM, REVIEW SETTING PLUG & P.T. CSG.
	7:15 - 12:30	5.25	SUBSPR	34	I			BLEW CSG DWN, CONTROL CSG W/ 20 BBLs, RU CUTTERS WIRELINE SERVICE, RIG W/ 3.70 GAUGE RING TO 6480', POOH TOOLS, RIH 4-1/2 8K HALLI CBP & SET @ 6410', POOH TOOLS, RD CUTTERS WIRELINE SERVICE. RD FLOOR & TBG EQUIPMENT, ND BOP'S, NU FRAC VALVE, P.T. PLUG TO 3000 PSI. FOR 15 MINS, HELD, RDMO. MOVE TO NBU 1022-1O4BS.
4/3/2014	7:00 - 13:00	6.00	SUBSPR	52	B	P		RU CAMERON TEST TRUCK PRESSURED CSG TO 6100 PSI LOST ALL PRESSURE, RU WL SET 10K CBP @ 6,404 POOH FILLED CSG WITH 100 BBLs H2O TEST CSG & FRAC VALVES TO 6200 PSI GOOD, LOST 41 PSI 15 MIN . PRESSURE TEST 8 5/8 X 4 1/2 TO 505 PSI HELD FOR 5 MIN LOST -165 PSI, BLED PSI OFF, REINSTALLED POP OFF SWIFN 0 PRESSURE ON SURFACE CASING FILLED SURFACE WITH 1/2 BBL H2O
4/7/2014	6:00 - 6:15	0.25	FRAC	48		P		HSM,JSA
	6:15 - 10:00	3.75	FRAC	37	B	P		MIRU CASED HOLE SOLUTIONS, PERF STAGE 1RE-COMPLETE AS PER DESIGN. SWIFN W/O FRAC
4/8/2014	6:15 - 6:30	0.25	FRAC	48		P		HSM,JSA

Operation Summary Report

Well: NBU 1022-2I4BS RED

Spud Date: 12/9/2011

Project: UTAH-UINTAH

Site: NBU 1022-02I PAD

Rig Name No: SWABBCO 1/1

Event: RECOMPL/RESEREVEADD

Start Date: 4/1/2014

End Date: 4/28/2014

Active Datum: RKB @5,084.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/94/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:35 - 17:00	10.42	FRAC	36	H	P		REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUMES, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELLS, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT. ALL PLUGS ARE HALIBURTON 8K CBPS PRESSURE TEST TO 7730 PSI HOLD FOR 15 MINUTES LOST 63 PSI FRAC STG #1] WHP=685#, WELL TOOK 143 BBLS NO BRK DWN. CALLED ENGINEER DID NOT STIMULATE. SET PLUG STG#2 & FILL HOLE TEST PLUG TO 5941 PSI PLUG RELEASED DOWN HOLE SET PLUG STG#2 & FILL HOLE TEST PLUG TO 5441 PSI PERFORATE STG #2 FRAC STG #2] WHP=193#, BRK DN PERFS=1404#, @=4.0 BPM, INTIAL ISIP=300#, FG=.49, FINAL ISIP=2047#, FG=.78, SET PLUG STG #3 SWI C/O FRAC VALVE GASKETS SWIFN W/O WIRELINE
4/9/2014	6:15 - 6:30	0.25	FRAC	48		P		HSM,JSA
	6:30 - 10:30	4.00	FRAC	36	H	P		PERFORATE STG #3 FRAC STG #3] WHP=267#, BRK DN PERFS=1020#, @=4.0 BPM, INTIAL ISIP=500#, FG=.53, FINAL ISIP=1667#, FG=.73, SET PLUG & PERFORATE STG #4 FRAC STG #4] WHP=1011#, BRK DN PERFS=1554#, @=4.3 BPM, INTIAL ISIP=1190#, FG=.66, FINAL ISIP=1693#, FG=.76, SET TOP KILL TOTAL BBLS= 2,560 TOTAL SAND= 55,867
4/11/2014	7:00 - 7:30	0.50	DRLOUT	48		P		MOVING RIG & EQUIP
	7:30 - 9:30	2.00	DRLOUT	30	A	P		MIRU F/ BON 1023-5D PAD, ND WH NU BOPS RU FLOOR.
	9:30 - 15:00	5.50	DRLOUT	31	I	P		TALLY & PU 37/8 BIT, PUMP OPEN, 1.875 X/N & 162 JTS 23/8 L-80, TAG UP @ 5145', RU DRLG EQUIP FILL & TEST CSG & BOPS TO 3,000 PSI OK. PRPE TO D/O 4/14/14, SWI SDFWE
4/14/2014	7:00 - 7:30	0.50	DRLOUT	48		P		HSM, WORKING W/ FOAM UNIT.

Operation Summary Report

Well: NBU 1022-2I4BS RED		Spud Date: 12/9/2011	
Project: UTAH-UINTAH		Site: NBU 1022-02I PAD	Rig Name No: SWABBCO 1/1
Event: RECOMPL/RESEREVEADD		Start Date: 4/1/2014	End Date: 4/28/2014
Active Datum: RKB @5,084.00usft (above Mean Sea Level)		UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:30 - 17:00	9.50	DRLOUT	44	C	P		<p>BROKE CIR W/ AIR/FOAM, RIH</p> <p>C/O 20' SAND TAG 1ST PLUG @ 5153' DRL PLG IN 8 MIN, 50 PSI INCREASE RIH.</p> <p>C/O 30' SAND TAG 2ND PLUG @ 5515' DRL PLG IN 7 MIN, 0 PSI INCREASE RIH.</p> <p>C/O 20' SAND TAG 3RD PLUG @ 5814' DRL PLG IN 7 MIN, 20 PSI INCREASE RIH.</p> <p>C/O 15' SAND TAG 4TH PLUG @ 6120' DRL PLG IN 6 MIN, 0 PSI INCREASE RIH.</p> <p>C/O TO 6392', CIRC CLN, RD SWIVEL, L/D 7 JTS, LAND TBG, ND BOPS NU WH, TEST FL, PUMPED OPEN BIT, TURN WELL TO FB CREW. WELL NOT FLOWING SWI REOPEN IN AM. RIG DOWN MOVED OVER & RIGGED UP ON 2 OF 4 SDFN.</p> <p>KB = 25' 41/16 HANGER = .83' 194 JTS 23/8 L-80 = 6144.93' PUMP OPEN W/ 1.875 X/N = 3.97' EOT @ 6174.72'</p> <p>TWTR 2840 BBLs TWR 360 BBLs TWLTR 2480 BBLs</p> <p>205 JT HAULED OUT, L-80. 194 LANDED 11 TO RETURN</p>
	17:00 - 17:00	0.00	DRLOUT	50				WELL TURNED TO SALES @ 8:30 HR ON 4/15/2014. 500 MCFD, 360 BWP, FCP 657#, FTO 350#, 26/64" CK.
4/23/2014	7:00 - 7:30	0.50	DRLOUT	48		P		HSM, RIGGING DOWN
	7:30 - 15:00	7.50	DRLOUT	30		P		RIGGED DOWN OFF GREEN WELL MOVED OVER SPOT RIG WIND BLOWING TO HARD TO RIG UP. SDFN.
4/24/2014	7:00 - 7:30	0.50	DRLOUT	48		P		HSM, RIGGING UP, EQUILIZING WELL.
	7:30 - 9:30	2.00	DRLOUT	30	F	P		SICP 582, FTP 75, CONTROL TBG W/ 25 BBLs T-MAC, ND WH NU BOPS.
	9:30 - 14:30	5.00	DRLOUT	31	I	P		LUB OUT & L/D HANGER, POOH W/ 194 JTS 23/8 L-80 L/D PUMP OPEN SUB & BIT, PU RIH W/ 37/8 MILL, POBS, 1.875 X/N, 194 JTS 23/8 L-80 PU 8 JTS 23/8, 202 JTS, RU SWIVEL TAG UP @ 6394'.
	14:30 - 17:00	2.50	DRLOUT	44	C	P		BROKE CIRC W/ AIR/FOAM IN 55 MIN, D/O ISOLATION PLUG IN 20 MIN 300 PSI INCREASE, CIRC CLN, KILL TBG RD SWIVEL RIH TO 6417' MAKE SURE PLUG DROPPED, TOP PERF @ 6440' SWI SDFN
4/25/2014	7:00 - 7:30	0.50	DRLOUT	48		P		HSM, WORKING W/ FOAM UNIT.

Operation Summary Report

Well: NBU 1022-2I4BS RED		Spud Date: 12/9/2011	
Project: UTAH-UINTAH		Site: NBU 1022-02I PAD	Rig Name No: SWABBCO 1/1
Event: RECOMPL/RESEREVEADD		Start Date: 4/1/2014	End Date: 4/28/2014
Active Datum: RKB @5,084.00usft (above Mean Sea Level)		UWI: NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:30 - 17:00	9.50	DRLOUT	44	D	P		SICP 755, OPEN TO FB TNK, PUMP 20 BBLS DWN TBG, PU 56 JTS, TAG @ 8167', RU DRLG EQUIP BROKE CIRC W/ AIR/ FOAM IN 55 MINS, C/O SCALE F/ 8167'-8177', 8203'-8215', 8235'-8318'. RIH TO 8480 KILL TBG PULL UP REM TSF, RIH TO 9494.64' NOTHING TAGGED, CIRC CLN W/ AIR/FOAM, KILL TBG L/D 38 JTS. POOH W/ 261 JTS 23/8 L-80 L/D POBS, PU RIH W/ 1.875 NOTCHED X/N & 69 JTS EOT @ 2187' SWI SDFWE
4/28/2014	7:00 - 7:15	0.25	RUNTBG	48		P		HSM, REVIEW TRIPPING & LANDING
	7:15 - 15:00	7.75	RUNTBG	31	I	P		SICP. 850 PSI. SITP. 400 PSI. CONTROL TBG W/ 20 BBLS & CSG W/ 30 BBLS, RIH 192 JTS. 2-3/8" L-80 TBG, BROACH PROD TBG EVERY 48 JTS., LAND TBG W/ 261 JTS. 2-3/8" L-80 TBG, EOT @ 8299.22', RD FLOOR & TBG EQUIPMENT, ND BOP'S, NU WH, CLEAN LOCATION, RDMO IN MORNING, TOO WINDY, MOVE TO NBU 1022-2P1BS.

TBG DETAIL:

KB-----
 25'
 HANGER-----
 83"
 261 JTS. 2-3/8" L80
 TBG-----8272.34'
 1.875 XN
 NOTCH-----1.05'
 EOT@-----8299.
 22'
 WLTR. 130 BBLS.
 TOP PERF @ 5203'
 BTM PERF @ 9382'
 PBTD @ 9729'

US ROCKIES REGION

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 1022-214BS RED	Wellbore No.	OH
Well Name	NBU 1022-214BS	Wellbore Name	NBU 1022-214BS
Report No.	1	Report Date	4/7/2014
Project	UTAH-JINTAH	Site	NBU 1022-021 PAD
Rig Name/No.		Event	RECOMPL/RESEREVEADD
Start Date	4/1/2014	End Date	4/28/2014
Spud Date	12/9/2011	Active Datum	RKB @5,084.00usft (above Mean Sea Level)
UWI	NE/SE/0/10/S/22/E/2/0/0/26/PM/S/1890/E/0/940/0/0		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density		Gross Interval	5,203.0 (usft)-6,384.0 (usft)	Start Date/Time	4/7/2014 12:00AM
Surface Press		Estimate Res Press		No. of Intervals	24	End Date/Time	4/7/2014 12:00AM
TVD Fluid Top		Fluid Head		Total Shots	96	Net Perforation Interval	32.00 (usft)
Hydrostatic Press		Press Difference		Avg Shot Density	3.00 (shot/ft)	Final Surface Pressure	
Balance Cond	NEUTRAL					Final Press Date	

RECEIVED: 2 May 2014

2 Intervals

2.1 Perforated Interval

Date	Formation/Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
4/7/2014 12:00AM	WASATCH/			5,203.0	5,204.0	3.00		0.410	EXP/	3.125	120.00		19,000	PRODUCTIO	N

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
4/7/2014 12:00AM	WASATCH/			5,242.0	5,243.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,324.0	5,325.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,366.0	5,367.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,469.0	5,471.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,483.0	5,485.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,580.0	5,581.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,618.0	5,619.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,683.0	5,684.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,722.0	5,723.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,753.0	5,754.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,767.0	5,768.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,799.0	5,801.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,888.0	5,889.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,938.0	5,939.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,948.0	5,949.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,954.0	5,955.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,979.0	5,980.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			5,993.0	5,994.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			6,092.0	6,093.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			6,108.0	6,109.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			6,220.0	6,222.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	

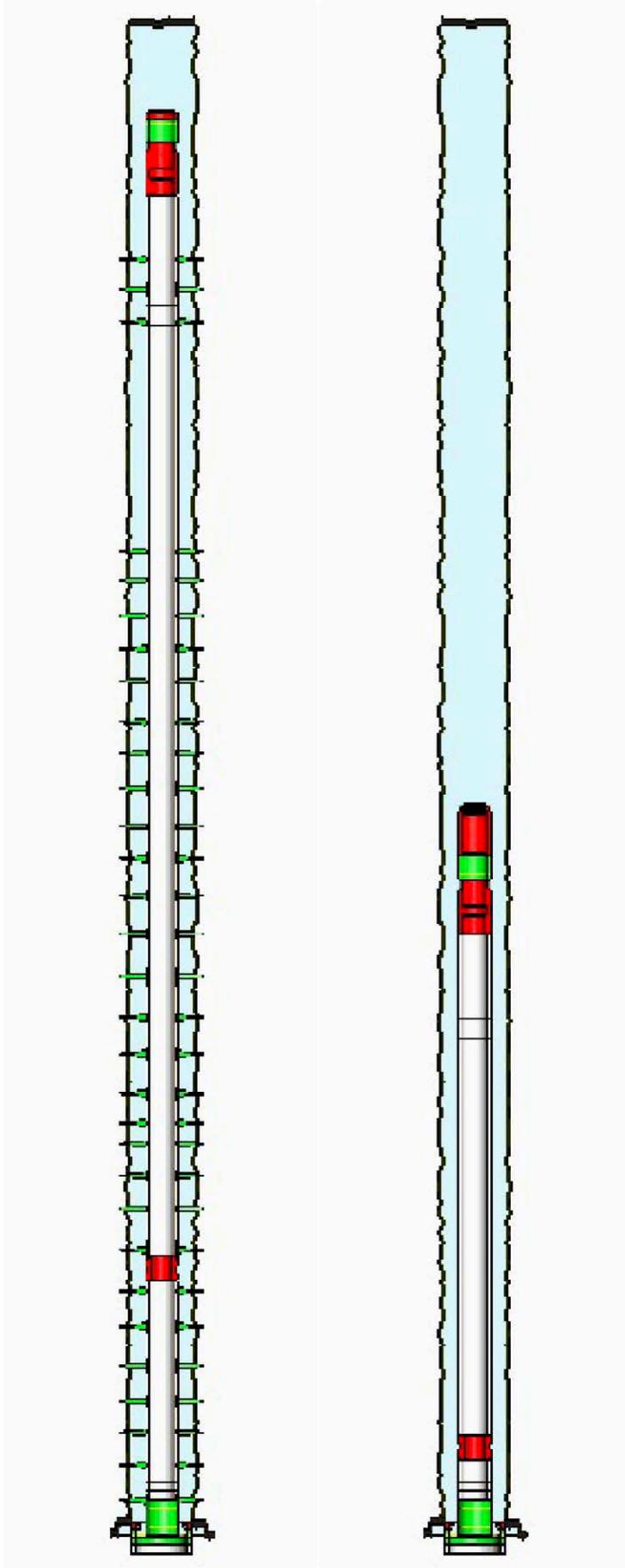
US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
4/7/2014 12:00AM	WASATCH/			6,343.0	6,346.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	
4/7/2014 12:00AM	WASATCH/			6,381.0	6,384.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTIO N	

3 Plots

3.1 Wellbore Schematic



RECEIVED: May. 14, 2014