

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER FD #11-36-6-19
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT WILDCAT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR BILL BARRETT CORP		7. OPERATOR PHONE 303 312-8164
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202		9. OPERATOR E-MAIL BHilgers@billbarrettcorp.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML 50801	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		13. NAME OF SURFACE OWNER (if box 12 = 'fee')
14. SURFACE OWNER PHONE (if box 12 = 'fee')		15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1891 FSL 1874 FWL	NESW	36	6.0 S	19.0 E	S
Top of Uppermost Producing Zone	1891 FSL 1874 FWL	NESW	36	6.0 S	19.0 E	S
At Total Depth	1891 FSL 1874 FWL	NESW	36	6.0 S	19.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 955	23. NUMBER OF ACRES IN DRILLING UNIT 640
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 478	26. PROPOSED DEPTH MD: 10701 TVD: 10701	
27. ELEVATION - GROUND LEVEL 4931	28. BOND NUMBER LPM4138148	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Green River

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	26	16	0 - 80	65.0	Unknown	8.8	Unknown	0	0.0	0.0
SURF	12.25	9.625	0 - 3500	45.5	J-55 ST&C	8.8	Halliburton Light , Type Unknown	940	3.16	11.0
							Halliburton Premium , Type Unknown	360	1.36	14.8
PROD	8.75	5.5	0 - 10701	17.0	P-110 LT&C	9.7	Unknown	960	2.31	11.0
							Unknown	1440	1.42	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Brady Riley	TITLE Permit Analyst	PHONE 303 312-8115
SIGNATURE	DATE 08/10/2011	EMAIL briley@billbarrettcorp.com
API NUMBER ASSIGNED 43047518060000	APPROVAL  Permit Manager	

DRILLING PLAN
BILL BARRETT CORPORATION

FD 11-36-6-19 Well Pad

NESW, 1891' FSL, 1874' FWL, Section 36, T6S, R19E, SLB&M (surface hole)

NESW, 1891' FSL, 1874' FWL, Section 36, T6S, R19E, SLB&M (bottom hole)

Uintah County, UT

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth – MD
Lower Green River*	5016'
TGR3	7016'
Black Shale	7701'
Wasatch*	8701'
TD	10,701'

*PROSPECTIVE PAY

Members of the Wasatch and the Lower Green River are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 80'	No pressure control required (may pre-set 13-3/8")
80' – 3500'	13-5/8" 5000# Annular Diverter plumbed through the rigs choke manifold
3500' – TD	13-5/8" or 11" 5000# Ram Type BOP 13-5/8" or 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

Hole Size	SETTING DEPTH (FROM) (TO)		Casing Size	Casing Weight	Casing Grade	Thread	Condition
26"	Surface	80'	16"	65#			
14 3/4"	Surface	3500'	10-3/4"	45.5#	J or K 55	BT&C	New
9-7/8" & 8-3/4"	Surface	TD	5 1/2"	17#	P-110	LT&C	New
NOTE: If necessary due to lost circulation, BBC would like to request the option to set 7-5/8", 29.70# P-110 LT&C to a depth of 8700', then drill a 6-1/2" hole to TD and run 5-1/2" casing as a 2200' liner (200' liner lap).							

Bill Barrett Corporation
 Drilling Program
 FD 11-36-6-19
 Uintah County, Utah

5. **Cementing Program**

<u>Casing</u>	<u>Cement</u>
16" Conductor Casing	Grout
14-3/4" hole for 10-3/4" Surface Casing	<p><i>Lead</i> with approximately 940 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft³/sx) circulated to surface with 75% excess. Planned top of lead cement at surface.</p> <p><i>Tail</i> with approximately 360 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft³/sx). Calculated hole volume with 75% excess. Planned top of tail cement at 3000'.</p>
9-7/8 hole for 5 1/2" Production Casing May reduce hole size to 8-3/4" at 8700' if minimal hole problems.	<p><i>Lead</i> with approximately 960 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft³/sx). Planned top of lead cement at 3000'</p> <p><i>Tail</i> with approximately 1440 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Planned top of tail cement at 7016'.</p>
<p>NOTE: If 7-5/8" casing is necessary, cement with Lead with approximately 700 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft³/sx). Tail with approximately 240 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Planned TOC surface. We will perform a FIT to 10.2 ppg after drilling 20' of new hole.</p> <p>The 5-1/2" liner would be cemented with 350 sx of Class G 50/50 Poz w/ 2% gel (14.2 ppg) with additives from TD to 200' above TOL.</p>	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 3500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3500' – TD	8.6 – 9.7	42 – 52	20 cc or less	DAP Polymer Fluid System
<p>Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.</p>				

Bill Barrett Corporation
 Drilling Program
 FD 11-36-6-19
 Uintah County, Utah

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.
NOTE: If BBC pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.	

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5398 psi* and maximum anticipated surface pressure equals approximately 3043 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TVD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Green River located in Sec. 33, T8S, R20E.

11. Drilling Schedule

Location Construction: Oct. 1, 2011
 Spud: Nov. 1, 2011
 Duration: 15 days drilling time
 45 days completion time

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.



Bill Barrett Corporation

EAST BLUEBELL CEMENT VOLUMES

AS OF: 2/18/2011

Well Name: FD 11-36-6-19
Surface Hole Data:

Total Depth:	3,500'
Top of Cement:	0'
OD of Hole:	14.750"
OD of Casing:	10.750"

Calculated Data:

Lead Volume:	2920.7	ft ³
Lead Fill:	3,000'	
Tail Volume:	486.8	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	940
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Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	3,000'	

# SK's Tail:	360
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Production Hole Data:

Total Depth:	10,701'
Top of Cement:	3,000'
Top of Tail:	7,016'
OD of Hole:	9.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	2210.0	ft ³
Lead Fill:	4,016'	
Tail Volume:	2028.1	ft ³
Tail Fill:	3,685'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	960
# SK's Tail:	1440

RECEIVED: August 10, 2011

FD 11-36-6-19 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (3000' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 3,000'
	Volume: 520.16 bbl
	Proposed Sacks: 940 sks
Tail Cement - (TD - 3000')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 360 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (7016' - 3000')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 4,016'
	Volume: 393.60 bbl
	Proposed Sacks: 960 sks
Tail Cement - (10701' - 7016')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 7,016'
	Calculated Fill: 3,685'
	Volume: 361.19 bbl
	Proposed Sacks: 1440 sks

T6S, R19E, S.L.B.&M.

BILL BARRETT CORPORATION

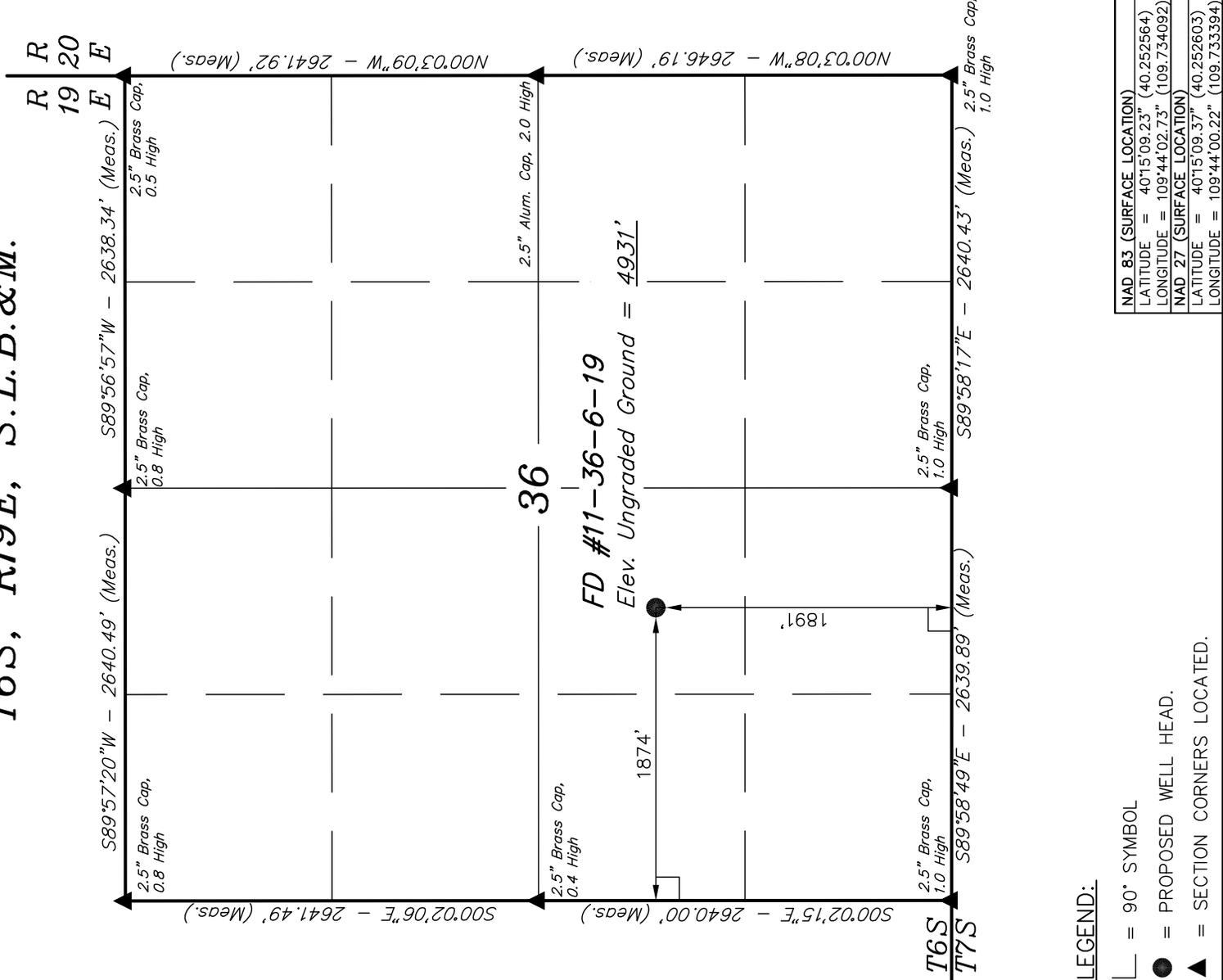
Well location, FD #11-36-6-19, located as shown in the NE 1/4 SW 1/4 of Section 36, T6S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

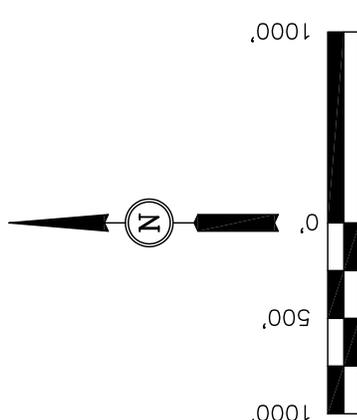
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



- LEGEND:**
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

NAD 83 (SURFACE LOCATION)	
LATITUDE =	40°15'09.23" (40.252564)
LONGITUDE =	109°44'02.73" (109.734092)
NAD 27 (SURFACE LOCATION)	
LATITUDE =	40°15'09.37" (40.252603)
LONGITUDE =	109°44'00.22" (109.733394)



CERTIFICATE OF LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 164318
 STATE OF UTAH 07-11-11

REVISED: 07-11-11 S.L.

UINTAH ENGINEERING & LAND SURVEYING	
85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017	
SCALE 1" = 1000'	DATE SURVEYED: 04-14-11
PARTY B.H. N.F. J.J.	DATE DRAWN: 04-18-11
WEATHER COOL	REFERENCES G.L.O. PLAT
	FILE BILL BARRETT CORPORATION

BILL BARRETT CORPORATION

FD #11-36-6-19

LOCATED IN UINTAH COUNTY, UTAH

SECTION 36, T6S, R19E, S.L.B.&M.

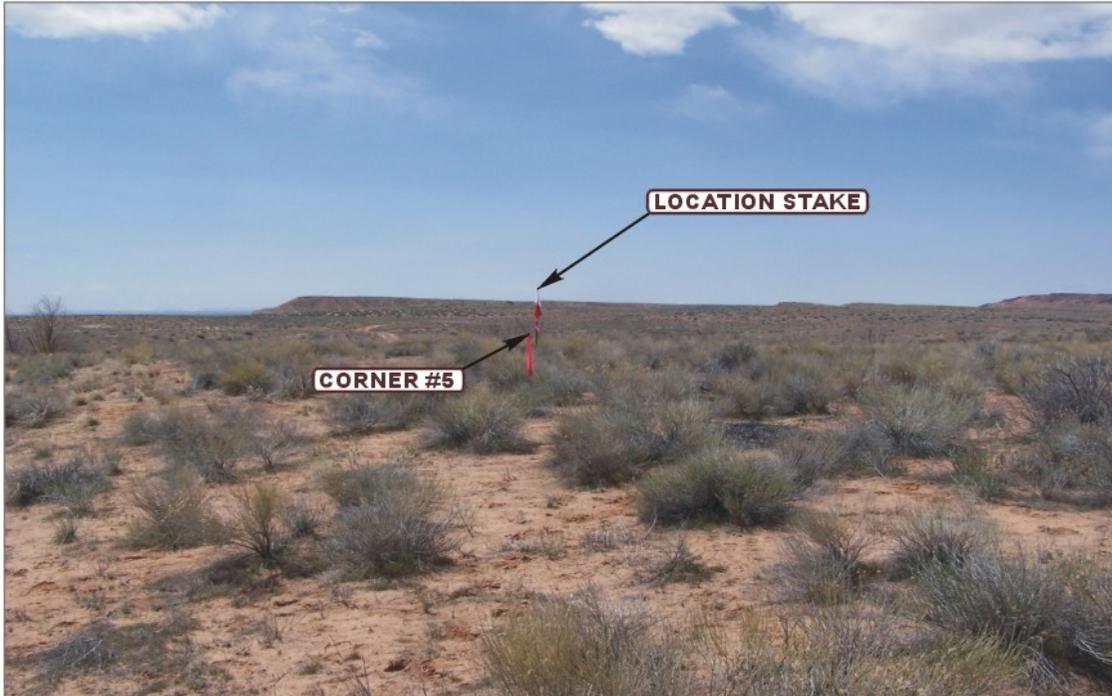


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

04 15 11
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: S.F.

REVISED: 07-11-11

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TYPICAL CROSS SECTION FOR

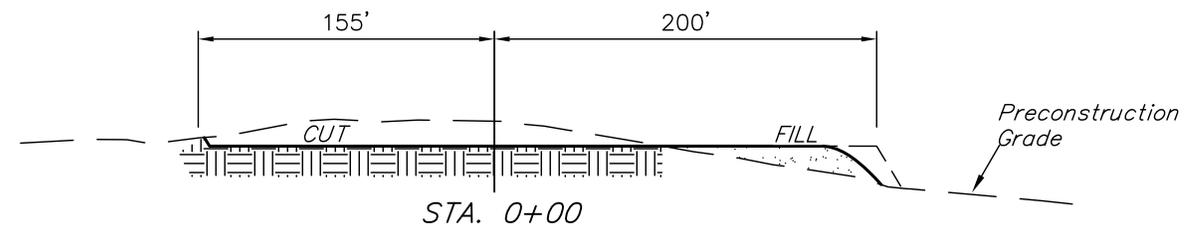
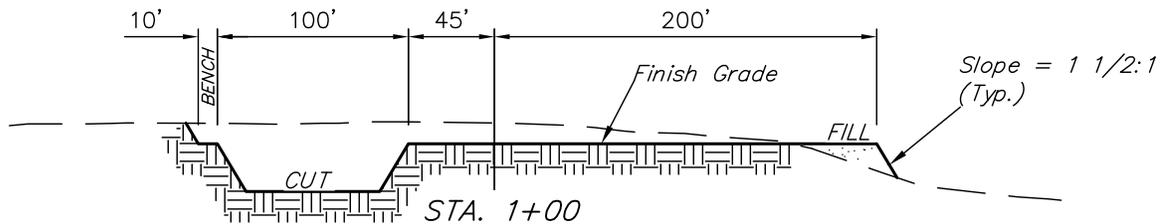
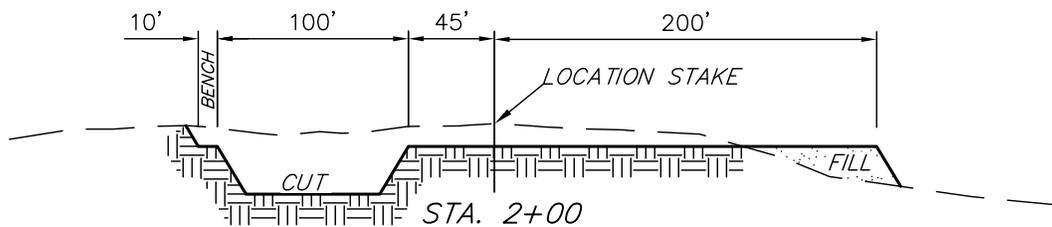
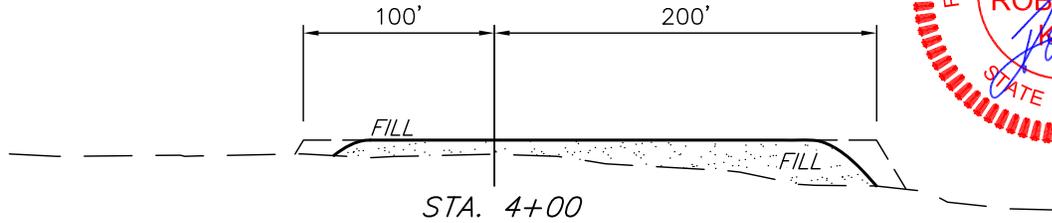
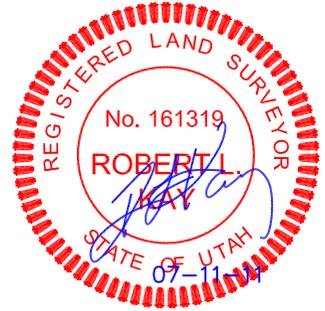
FD #11-36-6-19

SECTION 36, T6S, R19E, S.L.B.&M.

FIGURE #2

X-Section Scale
1" = 40'
1" = 100'

DATE: 04-18-11
DRAWN BY: J.J.
REVISED: 07-11-11 S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 4.081 ACRES
ACCESS ROAD DISTURBANCE = ± 0.702 ACRES
TOTAL = ± 4.783 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,770 Cu. Yds.
Remaining Location = 14,430 Cu. Yds.
TOTAL CUT = 17,200 CU.YDS.
FILL = 11,110 CU.YDS.

EXCESS MATERIAL = 6,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 6,090 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

FD #11-36-6-19

SECTION 36, T6S, R19E, S.L.B.&M.

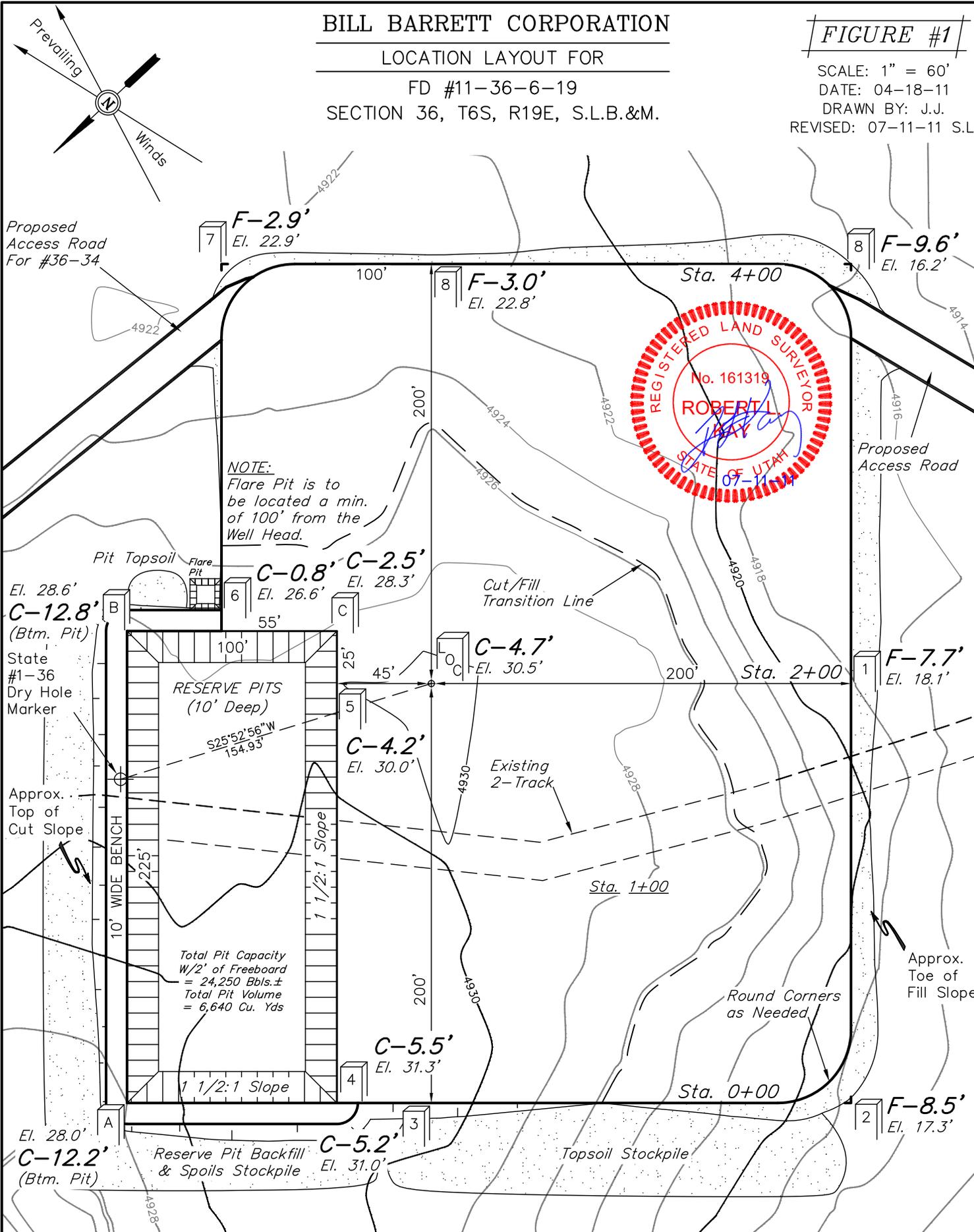
FIGURE #1

SCALE: 1" = 60'

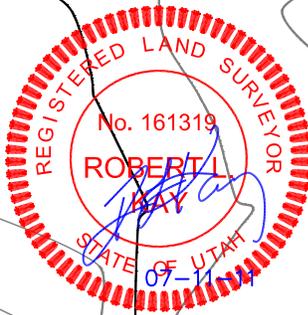
DATE: 04-18-11

DRAWN BY: J.J.

REVISED: 07-11-11 S.L.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground At Loc. Stake = **4930.5'**
FINISHED GRADE ELEV. AT LOC. STAKE = **4925.8'**

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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TYPICAL RIG LAYOUT FOR

FD #11-36-6-19

SECTION 36, T6S, R19E, S.L.B.&M.

FIGURE #3

SCALE: 1" = 60'

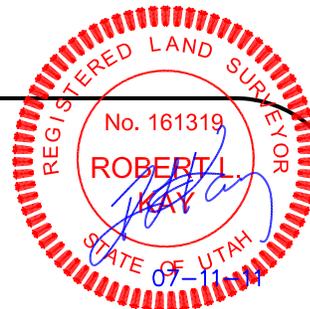
DATE: 04-18-11

DRAWN BY: J.J.

REVISED: 07-11-11 S.L.

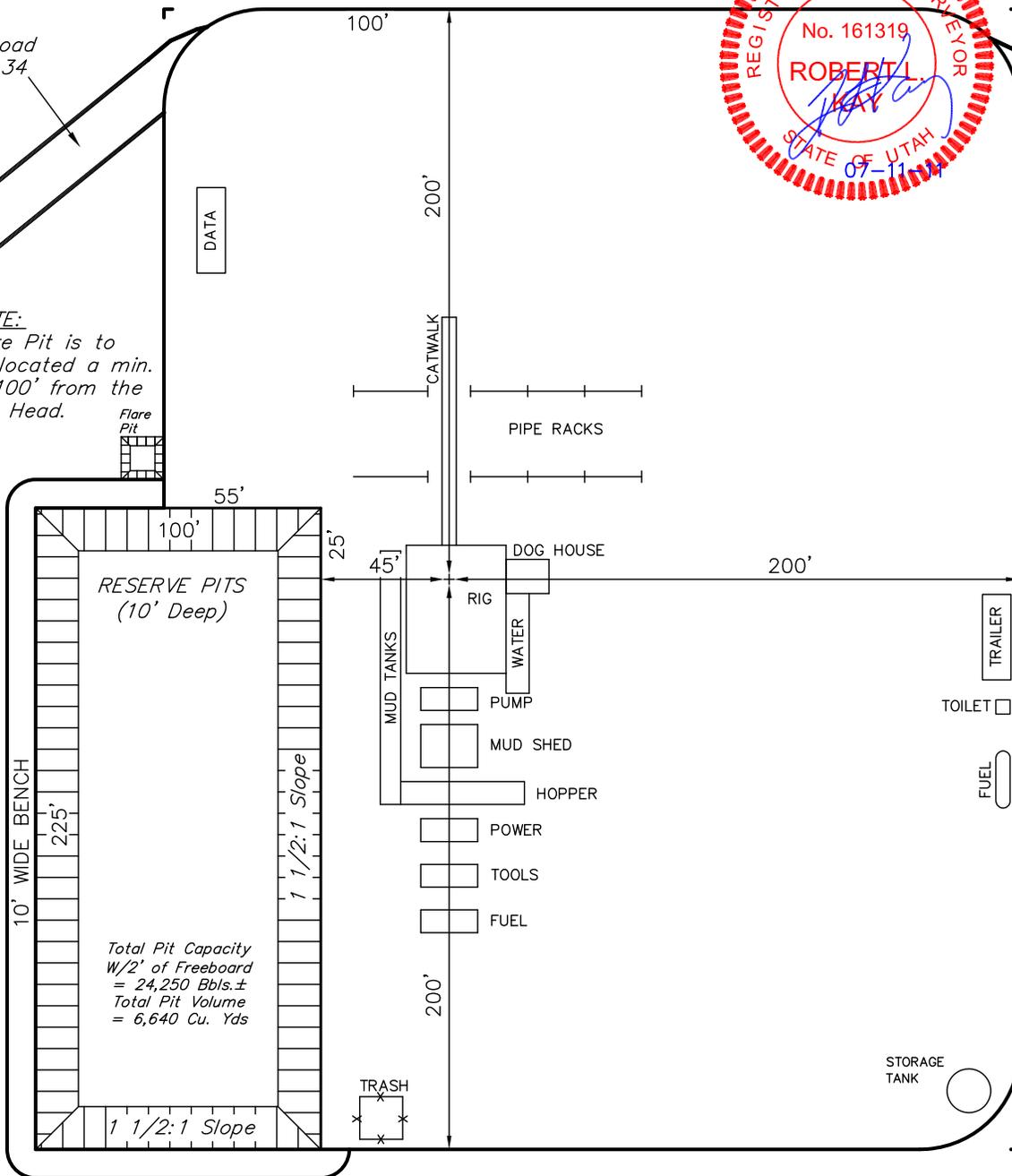


Proposed Access Road For #36-34



Proposed Access Road

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



RESERVE PITS (10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 24,250 Bbls.±
Total Pit Volume
= 6,640 Cu. Yds

Section Line
NW 1/4
NE 1/4
1/4 Section Line
Sec. 36
1/4 Section Line

SURFACE USE AREA DESCRIPTION
BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 36, T6S, R19E, S.L.B.&M. WHICH BEARS S26°24'30"E 1806.03' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 36, THENCE N46°59'13"W 385.23'; THENCE N43°00'47"E 395.00'; THENCE S46°59'13"E 450.00'; THENCE S43°00'47"W 395.00'; THENCE N46°59'13"W 64.77' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 4.081 ACRES MORE OR LESS.

SURFACE USE AREA
FD #11-36-6-19
Contains 4.081 Acres

END OF PROPOSED ROAD RIGHT-OF-WAY
STA. 10+19.76
(At Edge of Surface Use Area)

State of Utah Lands
Existing Road

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY
STA. 0+00
(At Existing Road)

State of Utah Lands

LINE	DIRECTION	LENGTH
L1	N25°29'21"E	153.09'
L2	N44°48'35"E	235.21'
L3	N33°57'00"E	222.14'
L4	N30°21'33"E	189.65'
L5	N73°40'42"E	73.52'
L6	N73°46'20"E	146.15'
L7	N73°46'20"E	28.97'
L8	N46°59'13"W	385.23'
L9	N43°00'47"E	395.00'
L10	S46°59'13"E	450.00'
L11	S43°00'47"W	395.00'
L12	N46°59'13"W	64.77'

ROAD RIGHT-OF-WAY DESCRIPTION

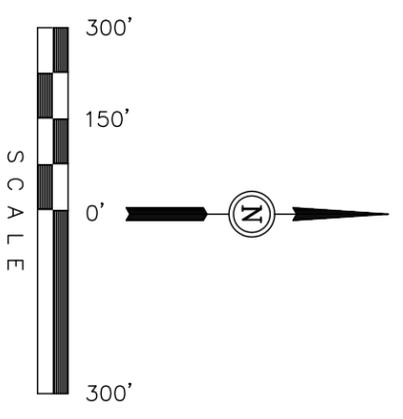
A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
BEGINNING AT A POINT IN THE SW 1/4 SW 1/4 OF SECTION 36, T6S, R19E, S.L.B.&M. WHICH BEARS N52°27'49"E 1480.76' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N25°29'21"E 153.09'; THENCE N44°48'35"E 235.21'; THENCE N33°57'00"E 222.14'; THENCE N30°21'33"E 189.65'; THENCE N73°40'42"E 73.52'; THENCE N73°46'20"E 146.15' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 36 WHICH BEARS S26°24'30"E 1806.03' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.702 ACRES MORE OR LESS.

BILL BARRETT CORPORATION

LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON STATE OF UTAH LANDS

(For FD #11-36-6-19)

LOCATED IN SECTION 36, T6S, R19E, S.L.B.&M., UINTAH COUNTY, UTAH



BASIS OF BEARINGS

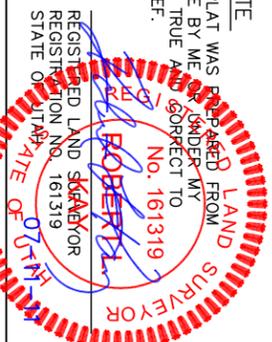
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
STATE OF UTAH	1019.76	0.702	61.80

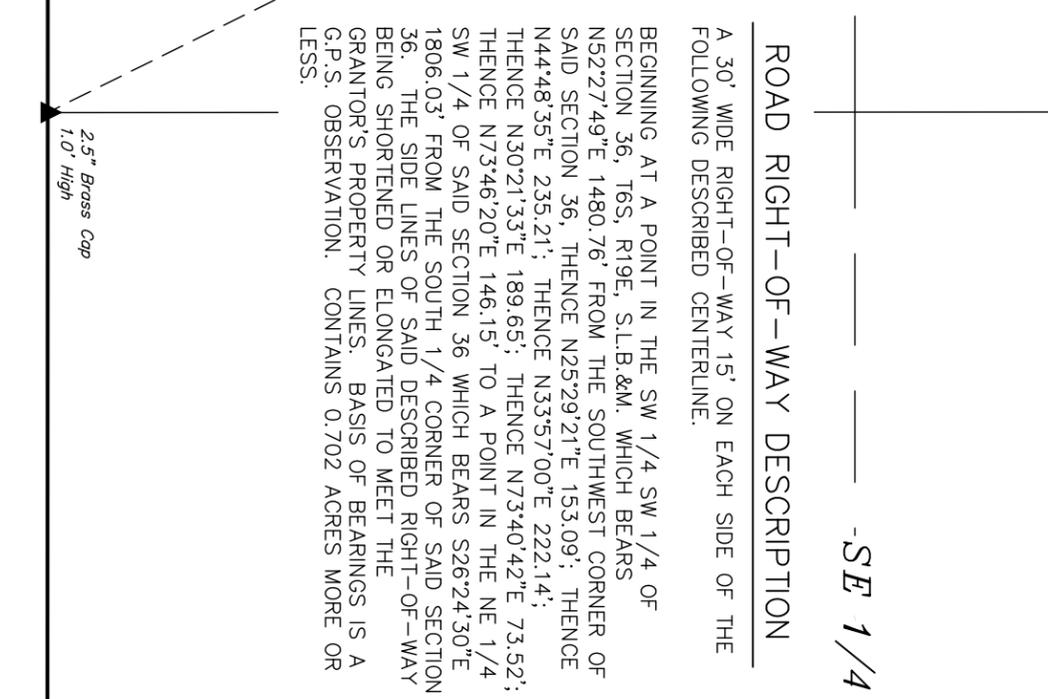
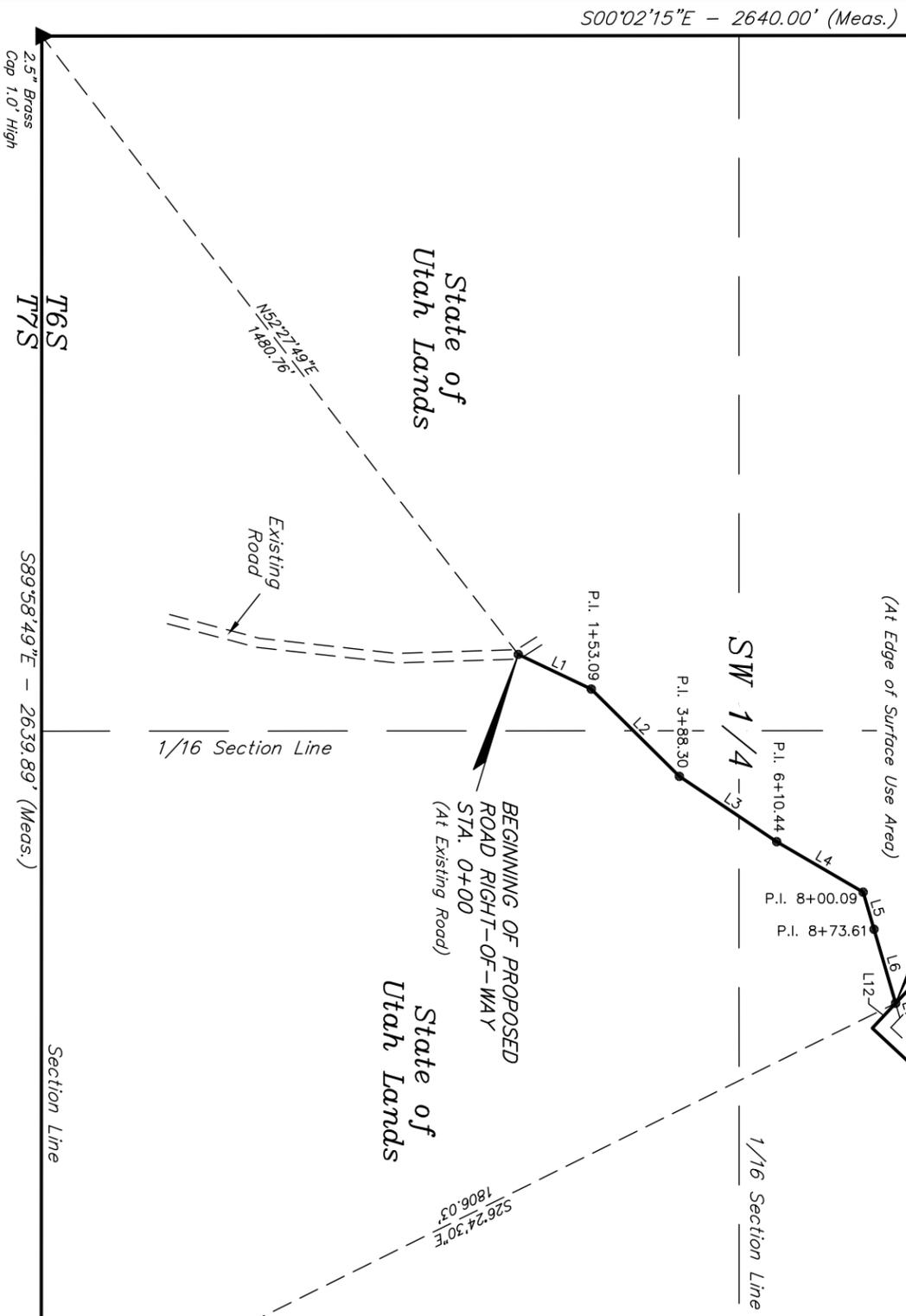
▲ = SECTION CORNERS LOCATED.

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISD: 07-11-11
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

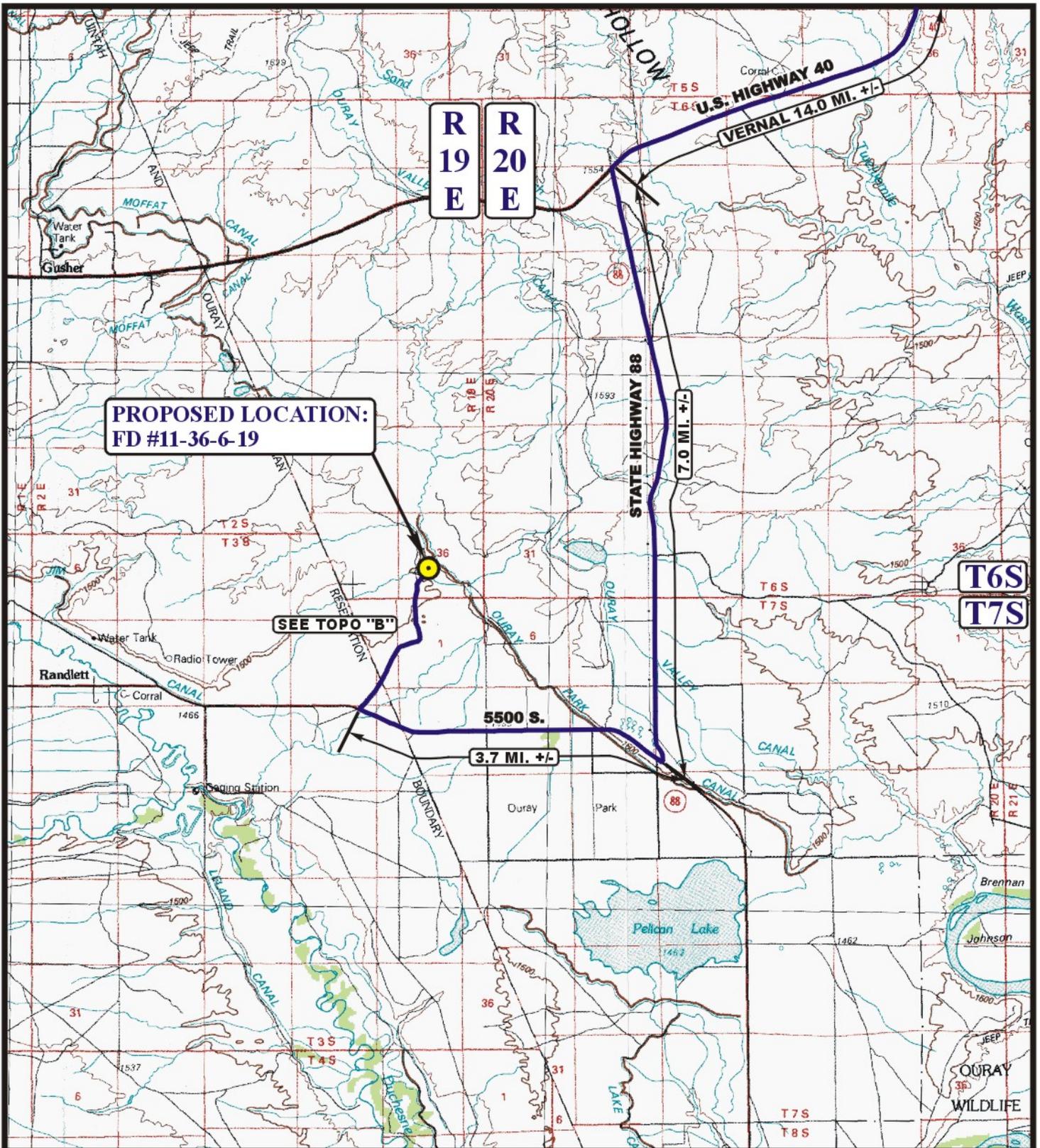
SCALE	DATE
1" = 300'	04-20-11
PARTY	REFERENCES
B.H. N.F. S.L.	G.L.O. PLAT
WEATHER	FILE
COOL	5 0 5 8 4



BILL BARRETT CORPORATION
FD #11-36-6-19
SECTION 36, T6S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 7.0 MILES TO THE JUNCTION OF THIS ROAD AND 5500 S. TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 3.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1,049' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 26.7 MILES.



**PROPOSED LOCATION:
FD #11-36-19**

SEE TOPO "B"

3.7 MI. +/-

7.0 MI. +/-

VERNAL 14.0 MI. +/-

LEGEND:

PROPOSED LOCATION



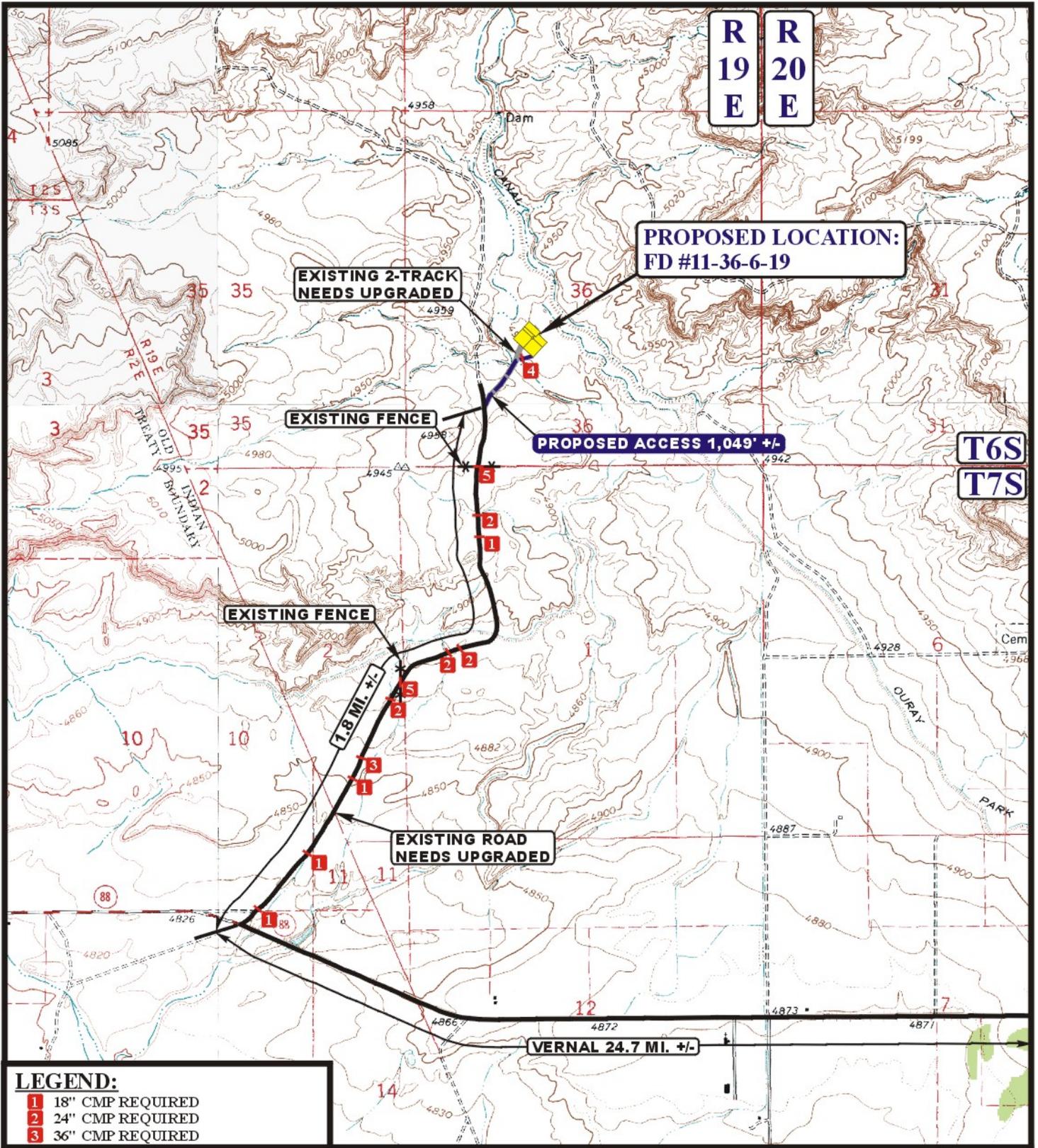
BILL BARRETT CORPORATION

**FD #11-36-19
SECTION 36, T6S, R19E, S.L.B.&M.**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	04	15	11	
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: S.F.		REVISED: 07-11-11	



LEGEND:

- 1** 18" CMP REQUIRED
- 2** 24" CMP REQUIRED
- 3** 36" CMP REQUIRED

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE
- 4** 60" CMP REQUIRED
- 5** CATTLE GUARD REQUIRED

BILL BARRETT CORPORATION

FD #11-36-6-19
SECTION 36, T6S, R19E, S.L.B.&M.



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

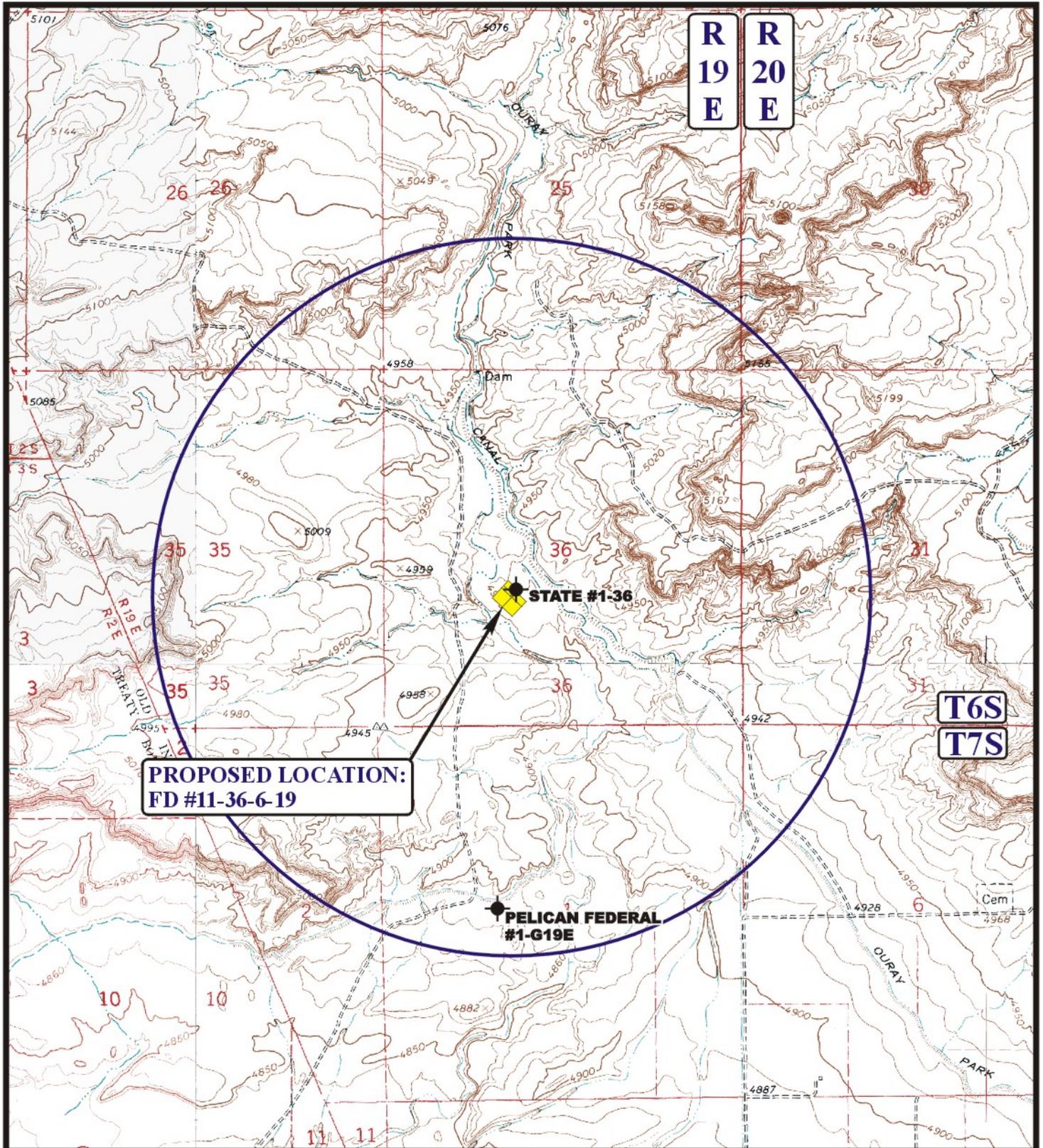


ACCESS ROAD
MAP

04 15 11
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.F. REVISED: 07-11-11





**PROPOSED LOCATION:
FD #11-36-6-19**

STATE #1-36

**PELICAN FEDERAL
#1-G19E**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



BILL BARRETT CORPORATION

**FD #11-36-6-19
SECTION 36, T6S, R19E, S.L.B.&M.**



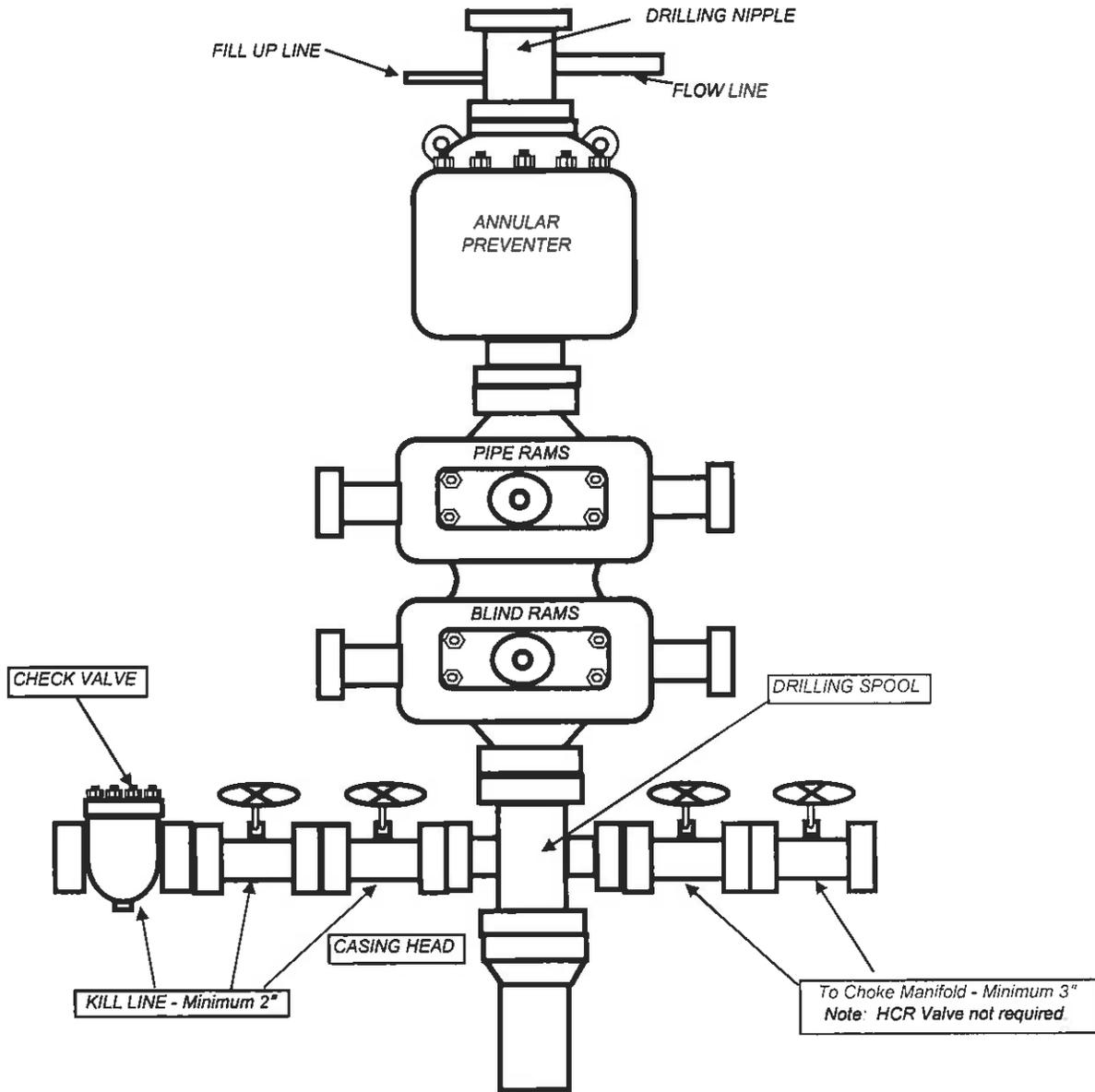
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **04 15 11**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.F. REVISED: 07-11-11



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



From: Jim Davis
To: Mason, Diana
CC: Bonner, Ed; Garrison, LaVonne; Venessa Langmacher; tfallang@billbarre...
Date: 9/13/2011 8:18 AM
Subject: Re: Application For Permit to Drill FD #11-36-6-19 Forwarded From Division of Oil, Gas, and Mining

The following well has been approved by SITLA including arch and paleo clearance.

4304751806 FD #11-36-6-19

-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

>>> <dianawhitney@utah.gov> 8/10/2011 2:09 PM >>>
Application For Permit to Drill FD #11-36-6-19 Requires
SITLA approval. A link to the PDF document is provided:

<http://oilgas.ogm.utah.gov/apd/attachments/4358/complete.pdf>

Well Name	BILL BARRETT CORP FD #11-36-6-19 43047518060000			
String	COND	SURF	PROD	
Casing Size(")	16.000	10.750	5.500	
Setting Depth (TVD)	80	3500	10701	
Previous Shoe Setting Depth (TVD)	0	80	3500	
Max Mud Weight (ppg)	8.8	9.7	9.7	
BOPE Proposed (psi)	0	5000	5000	
Casing Internal Yield (psi)	1000	3580	10640	
Operators Max Anticipated Pressure (psi)	5398		9.7	

Calculations	COND String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	37	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	27	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	19	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	19	NO
Required Casing/BOPE Test Pressure=		80	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	SURF String	10.750	"
Max BHP (psi)	.052*Setting Depth*MW=	1765	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1345	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	995	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1013	NO Annular Divertor, no expected pressures
Required Casing/BOPE Test Pressure=		2506	psi
*Max Pressure Allowed @ Previous Casing Shoe=		80	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5398	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4114	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3044	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3814	NO OK
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		3500	psi *Assumes 1psi/ft frac gradient

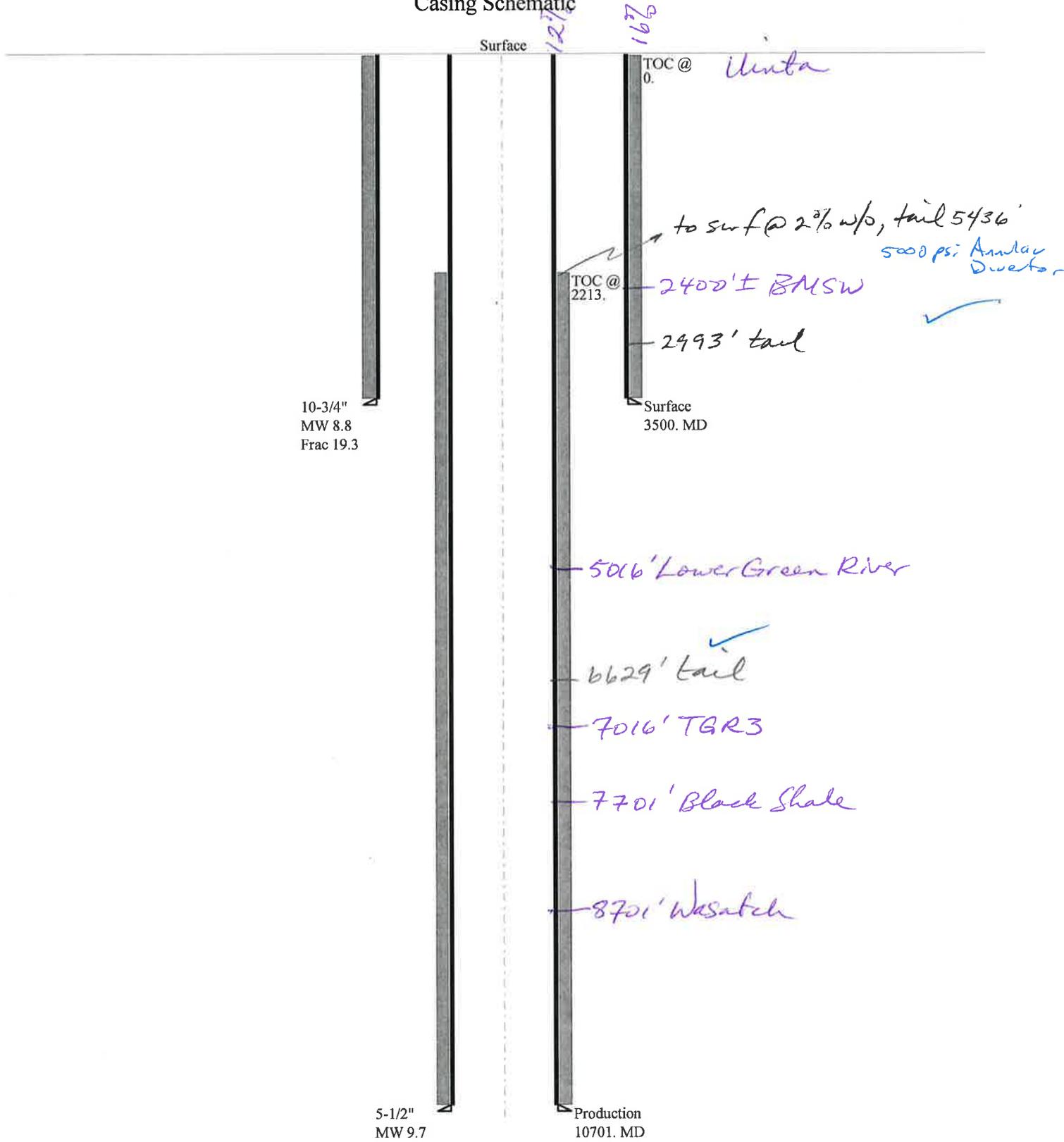
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi

API Well Number: 43047518060000

*Max Pressure Allowed @ Previous Casing Shoe=	<input type="text"/>	psi *Assumes 1psi/ft frac gradient
---	----------------------	------------------------------------

43047518060000 FD #11-36-6-19

Casing Schematic



Well name:	43047518060000 FD #11-36-6-19		
Operator:	BILL BARRETT CORP		
String type:	Surface		Project ID: 43-047-51806
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 123 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 3,080 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,043 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,701 ft
Next mud weight: 8.800 ppg
Next setting BHP: 4,892 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,500 ft
Injection pressure: 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3500	10.75	45.50	J-55	Buttress	3500	3500	9.825	36936
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1600	2090	1.306	3500	3580	1.02	159.2	715.3	4.49 B

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801-538-5357
FAX: 801-359-3940

Date: October 12, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047518060000 FD #11-36-6-19		
Operator:	BILL BARRETT CORP		
String type:	Production		Project ID: 43-047-51806
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 9.700 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 224 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 2,213 ft

Burst

Max anticipated surface pressure: 3,038 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,392 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 9,127 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10701	5.5	17.00	P-110	LT&C	10701	10701	4.767	70485
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5392	7480	1.387	5392	10640	1.97	181.9	445	2.45 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: October 12, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10701 ft, a mud weight of 9.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

BOPE REVIEW

Bill Barrett FD 11-36-6-19 API 43-047-51806-0000

Contingency

Well Name	Bill Barrett FD 11-36-6-19 API 43-047-51806-0000		
Casing Size (")	String 1	String 2	String 3
Setting Depth (TVD)	10 3/4	7 5/8	5 1/2
Previous Shoe Setting Depth (TVD)	3500	8700	10701
Max Mud Weight (ppg)	80	3500	8700
BOPE Proposed (psi)	8.8	9.7	9.7
Casing Internal Yield (psi)	5000	5000	5000
Operators Max Anticipated Pressure (psi)	3580	9470	10640
	5398		9.7 ppg

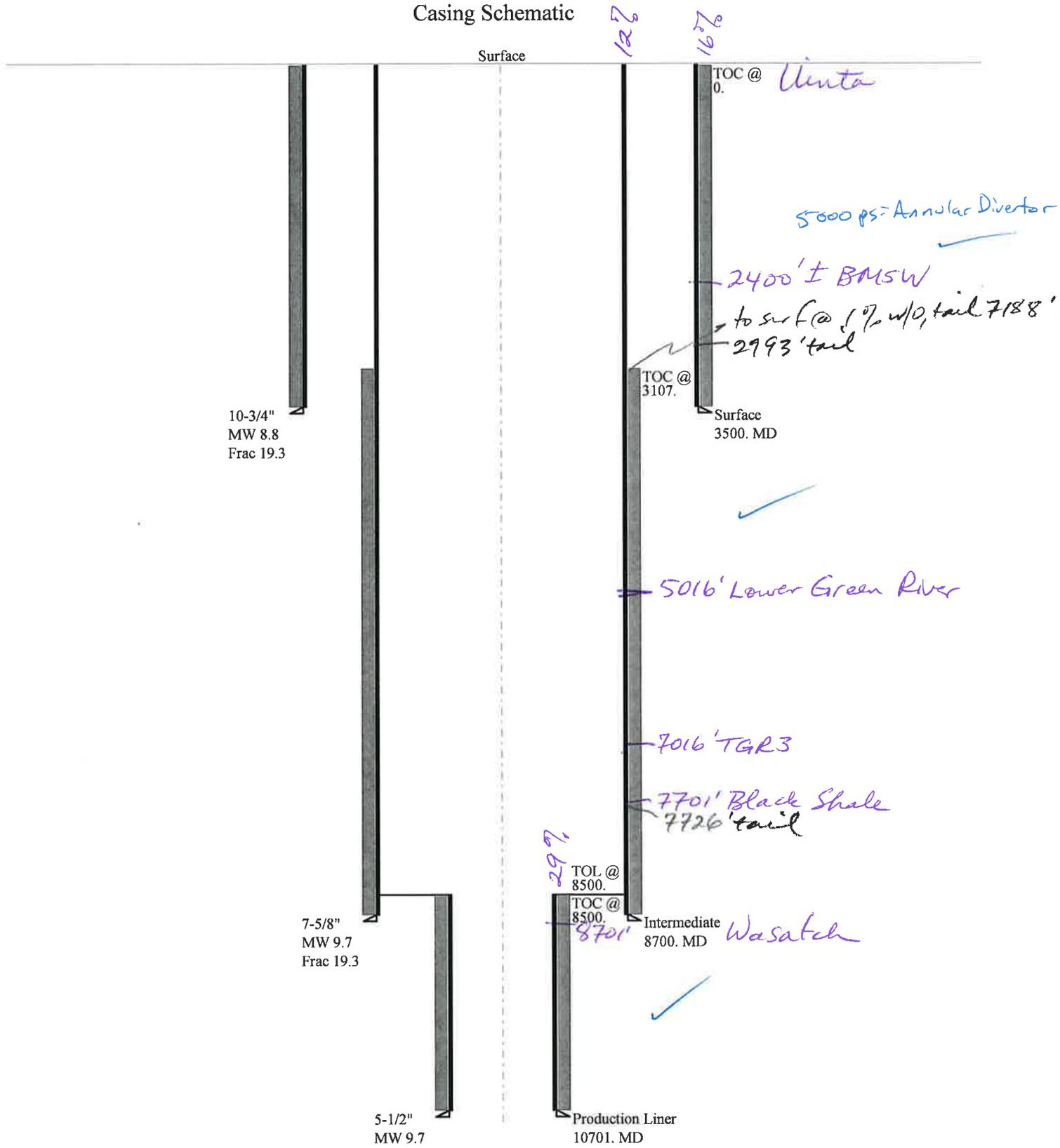
Calculations		String 1	10 3/4 "
Max BHP [psi]	.052*Setting Depth*MMW =	1602	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	1182	YES
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	832	YES <i>OK</i>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	849	NO
Required Casing/BOPE Test Pressure		2506 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		80 psi	*Assumes 1psi/ft frac gradient

Calculations		String 2	7 5/8 "
Max BHP [psi]	.052*Setting Depth*MMW =	4388	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	3344	YES
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	2474	YES <i>OK</i>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	3244	*Can Full Expected Pressure Be Held At Previous Shoe? YES <i>OK</i>
Required Casing/BOPE Test Pressure		5000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		3500 psi	*Assumes 1psi/ft frac gradient

Calculations		String 3	5 1/2 "
Max BHP [psi]	.052*Setting Depth*MMW =	5398	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	4113	YES
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	3043	YES <i>OK</i>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	4957	*Can Full Expected Pressure Be Held At Previous Shoe? YES <i>OK</i>
Required Casing/BOPE Test Pressure		5000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		8700 psi	*Assumes 1psi/ft frac gradient

43047518060000 FD #11-36-6-19cont

Casing Schematic



Well name:	43047518060000 FD #11-36-6-19cont		
Operator:	BILL BARRETT CORP		
String type:	Intermediate	Project ID:	43-047-51806
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 9.700 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 196 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 3,107 ft

Burst

Max anticipated surface pressure: 3,038 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,952 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 7,439 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,701 ft
 Next mud weight: 9.700 ppg
 Next setting BHP: 5,392 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 8,700 ft
 Injection pressure: 8,700 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8700	7.625	29.70	P-110	LT&C	8700	8700	6.75	101117
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4384	5350	1.220	4952	9470	1.91	258.4	769	2.98 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: October 12, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8700 ft, a mud weight of 9.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047518060000 FD #11-36-6-19cont		
Operator:	BILL BARRETT CORP		
String type:	Production Liner	Project ID:	43-047-51806
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 9.700 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,038 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 5,392 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 10,377 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 224 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 8,500 ft

Liner top: 8,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2201	5.5	17.00	P-110	LT&C	10701	10701	4.767	14498
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5392	7480	1.387	5392	10640	1.97	37.4	445	11.89 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: October 12, 2011
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 10701 ft, a mud weight of 9.7 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name FD #11-36-6-19
API Number 43047518060000 **APD No** 4358 **Field/Unit** WILDCAT
Location: 1/4,1/4 **NESW Sec 36 Tw 6.0S Rng 19.0E 1891 FSL 1874 FWL**
GPS Coord (UTM) 607728 4456352 **Surface Owner**

Participants

Richard Powell (DOGM), Don Hamilton (Starpoint- representing BBC), Ben Williams (DWR), Cody Rich (UELS), Terra Miller (Land Professionals)

Regional/Local Setting & Topography

This location sits on a knoll approximately 250 feet west of the Ouray Park Canal. To the north and east the land is made of small exposed rock ledges and broken hills. Brough reservoir is approximately 1.5 miles to the east but at a higher elevation. Below the location to the south and west the land flattens. Drainage is to the the canal. The location lies about 4 miles directly south of Hwy 40 at a point midway between Roosevelt and Vernal.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.2	Width 100 Length 225	Onsite	DUCHR

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pronghorn, coyote, rabbits and other small mammals, song birds, raptors
Sage, grasses, salt brush, shadscale, rabbit brush

Soil Type and Characteristics

Sandy soil, soil appear to be fairly deep at this location

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	200 to 300	10	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	High permeability	20	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
Final Score		65	1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be placed in cut in a stable location. The pit will be 100ft x 225ft x 10ft deep with a total capacity including freeboard of 24,250bbl. Due to very permeable soil and close proximity to irrigation canal a double 20 mill liner will be required for this site.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

There is a P/A well marker just to the north of this site within 200 feet.

Richard Powell
Evaluator

8/26/2011
Date / Time

Application for Permit to Drill Statement of Basis

10/27/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4358	43047518060000	LOCKED	OW	S	No
Operator	BILL BARRETT CORP		Surface Owner-APD		
Well Name	FD #11-36-6-19		Unit		
Field	WILDCAT		Type of Work		DRILL
Location	NESW 36 6S 19E S 1891 FSL 1874 FWL		GPS Coord (UTM)		607725E 4456355N

Geologic Statement of Basis

Bill Barrett proposes to set 80 feet of conductor and 3,500 feet of surface casing at this location. The entire surface hole will be drilled with fresh water mud. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,400'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 36. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect useable sources of underground water.

Brad Hill
APD Evaluator

10/12/2011
Date / Time

Surface Statement of Basis

This location is on state surface with state minerals. Jim Davis of SITLA was invited but was unable to attend this onsite inspection. Mr. Davis stated that he would visit the site on his own some time during the following two weeks. Mr. Ben Williams of DWR was in attendance but stated that he had no concerns with this site from a wildlife standpoint.

The reserve pit will be placed in cut in a stable location. The pit will be 100ft x 225ft x 10ft deep with a total capacity including freeboard of 24,250bbl. Due to very permeable soil and close proximity to irrigation canal a double 20 mill liner will be required for this site.

Site stability appears good and, erosion does not appear to be a concern, but due to the close proximity of the Ouray Park Canal this location must be bermed. This was agreed to by Don Hamilton as representing Bill Barrett Corporation.

Richard Powell
Onsite Evaluator

8/26/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 20 mils and an appropriate thickness of felt sub-liner to cushion the liners shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/10/2011

API NO. ASSIGNED: 43047518060000

WELL NAME: FD #11-36-6-19

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8115

CONTACT: Brady Riley

PROPOSED LOCATION: NESW 36 060S 190E

Permit Tech Review:

SURFACE: 1891 FSL 1874 FWL

Engineering Review:

BOTTOM: 1891 FSL 1874 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.25072

LONGITUDE: -109.73336

UTM SURF EASTINGS: 607725.00

NORTHINGS: 4456355.00

FIELD NAME: WILDCAT

LEASE TYPE: 3 - State

LEASE NUMBER: ML 50801

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE - LPM4138148
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** Green River
- RDCC Review:** 2011-10-25 00:00:00.0
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
21 - RDCC - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: FD #11-36-6-19
API Well Number: 43047518060000
Lease Number: ML 50801
Surface Owner: STATE
Approval Date: 10/27/2011

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 50801	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: FD #11-36-6-19	
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43047518060000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891 FSL 1874 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/21/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Confirm Casing"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The casing program for this well that was listed on the APD Form 3 was wrong. We would like to confirm the casing program that will be used for this well (as stated in the previously approved drilling program). The correct casing size is: 14-3/4" Hole Size, 10-3/4" Casing Size.			
			Approved by the Utah Division of Oil, Gas and Mining Date: 11/23/2011 By: <u><i>Derek Duff</i></u>
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst	
SIGNATURE N/A		DATE 11/3/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 50801
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FD #11-36-6-19
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047518060000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891 FSL 1874 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, completion into two or more pools, BBC is submitting this sundry to request commingling approval for the Green River and Wasatch formations. Oil and associated gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: 11/23/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 10/28/2011	



October 28, 2011

Utah Division of Oil, Gas and Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah

RE:Sundry Notices
Fort Duchesne Unit
FD 11-36-6-19
NESW, Section 36 T6S R19E
Uintah County,UT

Dear Mr. Doucet,

Bill Barrett Corportaion has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well located in the Fort Duchesne Unit. In compliance with Utah OGM regulation R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

*Venusia Langmacker
for*

Thomas J. Abell
Landman

Enclosures



AFFIDAVIT OF NOTICE

My name is Thomas J. Abell. I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Fort Duchesne Field:

FD 11-36-6-19 Well NESW 36 T6S-R19E

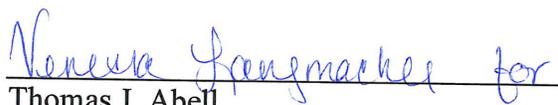
In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas Leases or drilling units overlying the pool.

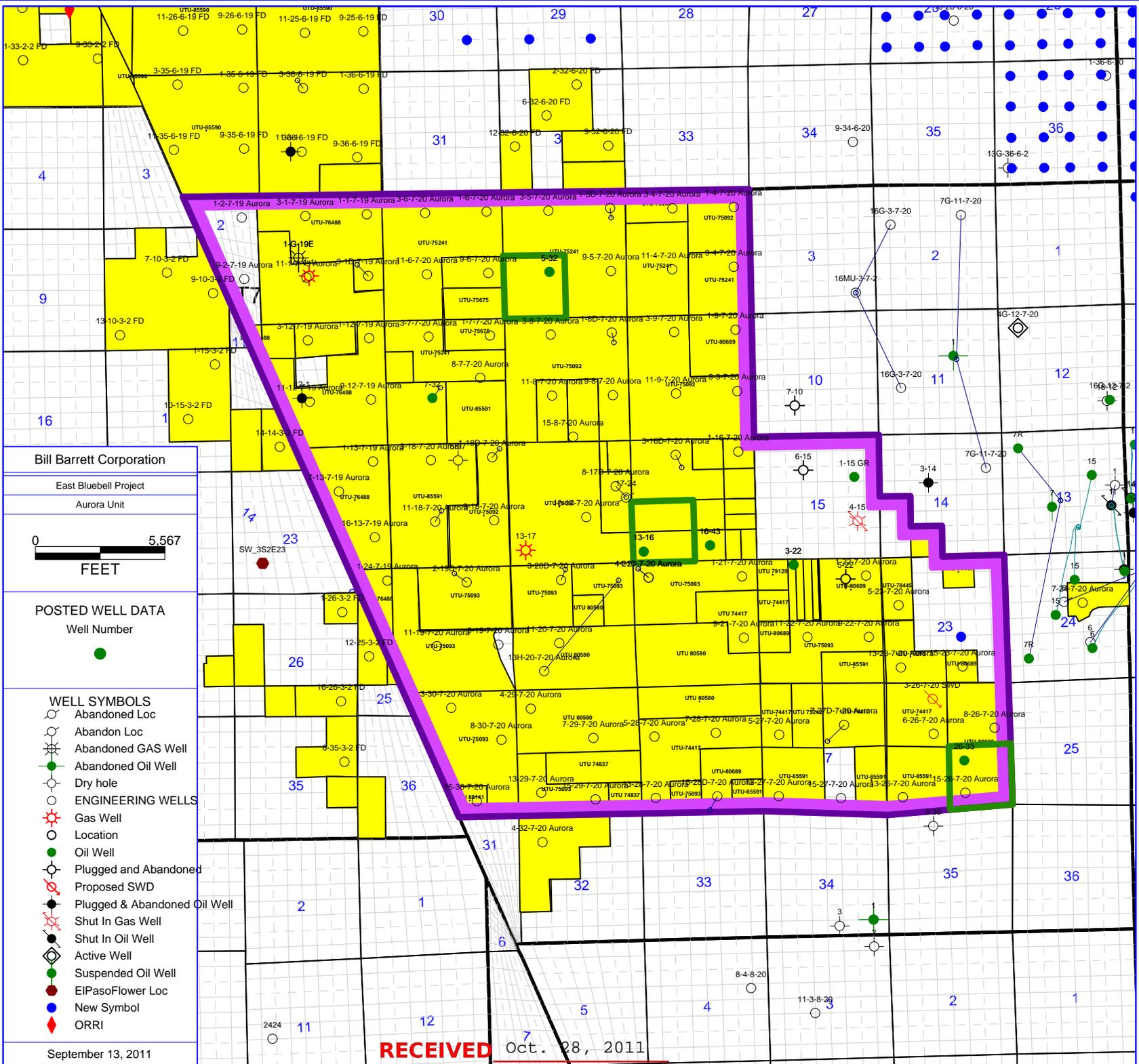
Lessors

Utah Trust Lands

Date: October 28, 2011

Affiant


Thomas J. Abell
Landman



Bill Barrett Corporation
 East Bluebell Project
 Aurora Unit



POSTED WELL DATA

Well Number
●

- WELL SYMBOLS**
- Abandoned Loc
 - Abandon Loc
 - ⊗ Abandoned GAS Well
 - Abandoned Oil Well
 - Dry hole
 - ENGINEERING WELLS
 - ⊗ Gas Well
 - Location
 - Oil Well
 - ⊗ Plugged and Abandoned
 - Proposed SWD
 - Plugged & Abandoned Oil Well
 - ⊗ Shut In Gas Well
 - Shut In Oil Well
 - ⊗ Active Well
 - Suspended Oil Well
 - EIPasoFlower Loc
 - New Symbol
 - ◆ ORRI

September 13, 2011

RECEIVED Oct. 28, 2011



October 28, 2011

Utah Trust Lands
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

RE: Sundry Notices
FD 11-36-6-19
Uintah County, UT

Dear Sir or Madam,

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the Sundry Notice together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

Veneva Spangmacker
for
Thomas J. Abell
Landman

Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; BILL BARRETT CORPORATION

Well Name: FD #11-36-6-19

Api No: 43-047-51806 Lease Type STATE

Section 36 Township 06S Range 19E County UINTAH

Drilling Contractor TRIPLE A DRILLING RIG #

SPUDDED:

Date 11/28/2011

Time

How DRY

Drilling will Commence:

Reported by VENESSA LANGMACHER

Telephone # (303) 312-8172

Date 11/29/2011 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 50801

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
FD #11-36-6-19

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER:
43047518060000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER:
303 312-8164 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1891 FSL 1874 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/9/2011	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was spud on Friday, December 9, 2011 at 9:00 am by Triple A Drilling.

NAME (PLEASE PRINT)
Venessa Langmacher

PHONE NUMBER
303 312-8172

TITLE
Senior Permit Analyst

SIGNATURE
N/A

DATE
12/14/2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 50801

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
FD #11-36-6-19

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER:
43047518060000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER:
303 312-8164 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL FOOTAGES AT SURFACE:
1891 FSL 1874 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/12/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Confidential Status"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BBC hereby requests this well be held in confidential status.

NAME (PLEASE PRINT)
Venessa Langmacher

PHONE NUMBER
303 312-8172

TITLE
Senior Permit Analyst

SIGNATURE
N/A

DATE
12/12/2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

C FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751806	FD 11-36-6-19		NESW	36	6S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18343	12/9/2011			12/16/11	
Comments: Spudding Operation was conducted by Triple A Drilling @ 9:00 am. WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350641	7-26-37 BTR		SWNE	26	3S	7W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18131	18131	6/30/2011			10/18/11	
Comments: This well was completed to WSTC on 10/18/2011. WSTC							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Venessa Langmacher

Name (Please Print)

Venessa Langmacher

Signature

Sr Permit Analyst

Title

12/14/2011

Date

RECEIVED

DEC 14 2011

**FD 11-36-6-19 12/7/2011 18:00 - 12/8/2011 06:00**

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
18:00	12.00	06:00	1	RIGUP & TEARDOWN	RIG DN WO. DAY LIGHT

FD 11-36-6-19 12/8/2011 06:00 - 12/9/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	LOAD OUT BACK YARD. LOWER DERRICK.

FD 11-36-6-19 12/9/2011 06:00 - 12/10/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	LOAD OUT DERRICK AND SUB MOVE TO NEW LOC. SET MATS AND BOTTOM SUB.

FD 11-36-6-19 12/10/2011 06:00 - 12/11/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	RIG UP SUB. PUT DERRICK ON FLOOR. SET SHAKERS. WILL RAISE DERRICK IN MORNING. HP IS RIGGING UP CAT HEADS AND TOUNGS TODAY ALSO.

FD 11-36-6-19 12/11/2011 06:00 - 12/12/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	13.00	19:00	8	REPAIR RIG	PUTTING NEW TOUNG CAT HEADS IN DERRICK
19:00	11.00	06:00	1	RIGUP & TEARDOWN	RIG UP TOP DRIVE. AND FLOOR

FD 11-36-6-19 12/12/2011 06:00 - 12/13/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.50	12:30	1	RIGUP & TEARDOWN	RIG UP FLOOR,
12:30	2.00	14:30	14	NIPPLE UP B.O.P	NIPPLE UP CONDUCTOR
14:30	2.00	16:30	6	TRIPS	PICK UP BHA, TEST NEW CAT HEADS
16:30	1.25	17:45	1	RIGUP & TEARDOWN	DRLG 14 3/4" HOLE F/ 85' TO 188' MM 8" SPERRY DRILL 6/7 LOBE 4 STAGE .17 GPR 1.5 FIXED BEND 5.80' BTB.
17:45	2.75	20:30	21	OPEN	WELD ON CONDUCTOR BROKE WO WELDER AND WELD BACK ON.
20:30	1.00	21:30	2	DRILL ACTUAL	DRLG F/ 188' TO 220' @ 32 FPH
21:30	0.50	22:00	21	OPEN	PUT BOLTS BACK IN TOP DRIVE. MM SHAKING RIG APART.
22:00	8.00	06:00	2	DRILL ACTUAL	DRLG F/ 220' TO 599' (379' IN 8 HR = 47.4 FPH) SLIDE 28' IN .75 HR = 37.3 FPH, ROTATE: 351' IN 7.25 HR = 48.4 FPH. HAVING TO SLOW PUMPS DOWN TO 500GPM TO STOP SHAKING.

FD 11-36-6-19 12/13/2011 06:00 - 12/14/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	21	OPEN	TIGHTEN BOLTS ON TOP DRIVE. FIX SAFTEY CABLE
07:00	2.50	09:30	2	DRILL ACTUAL	DRLG 14.75" HOLE F/ 599' TO 690' (91' IN 2.5 HR = 36.4) SLIDE:30' IN 1 HR = 30 FPH, ROTATE: 61' IN 1.5 HR = 40.7 FPH.
09:30	0.50	10:00	7	LUBRICATE RIG	RIG SERVICE FIX HYDRALIC LINE ON TOP DRIVE
10:00	20.00	06:00	2	DRILL ACTUAL	DRLG F/ 690 TO 2101' (1411' IN 20 HR = 70.6 FPH) SLIDE: 30' IN .75 HR = 40 FPH, ROTATE: 1381' IN 19.75 HR = 71.74 FPH.

**FD 11-36-6-19 12/14/2011 06:00 - 12/15/2011 06:00**

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.25	17:15	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2101-2949'.
17:15	0.50	17:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
17:45	1.75	19:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2949-3043'.
19:30	0.50	20:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3043-3053'.
20:00	1.25	21:15	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3053-3136'.
21:15	0.75	22:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3136-3151'.
22:00	1.25	23:15	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3151-3232'.
23:15	0.75	00:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3232-3250'.
00:00	1.00	01:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3250-3325'.
01:00	0.50	01:30	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3325-3332'. OBSERVED PRESSURE SPIKE.
01:30	0.50	02:00	5	COND MUD & CIRC	TROUBLESHOOT MOTOR.
02:00	0.50	02:30	5	COND MUD & CIRC	CIRCULATE HOLE CLEAN.
02:30	3.50	06:00	6	TRIPS	POH 33 STANDS & BLOW DOWN TOP DRIVE. CONTINUE TO POH.

FD 11-36-6-19 12/15/2011 06:00 - 12/16/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	6	TRIPS	BREAK OFF BIT & CHECK MOTOR (FROZEN). BIT COND: 2-7-BT-S-X-I-CT-DTF. CHANGE MOTORS, MAKE UP NEW BIT #2 (HTC, Q507F, SN 7021186 w/7 X 16 JETS).
09:00	2.25	11:15	6	TRIPS	RIH TO 3207' & ENCOUNTERED TIGHT HOLE.
11:15	3.50	14:45	3	REAMING	WASH/REAM THRU TIGHT HOLE 3207-TD.
14:45	1.00	15:45	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 3332-3338'.
15:45	2.75	18:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 3338-3540'.
18:30	1.75	20:15	5	COND MUD & CIRC	CHECK SHOT & CIRCULATE HOLE CLEAN W/ONE PUMP WHILE REPAIRING OTHER.
20:15	2.75	23:00	6	TRIPS	SHORT TRIP TO 2150'. BACKREAM FIRST 3 STANDS. WASH/REAM LAST 50' TO BOTTOM.
23:00	1.75	00:45	5	COND MUD & CIRC	CIRCULATE & RAISE MUD WT 9.6 TO 10 PPG DUE TO HOLE CONDITIONS & LARGE AMOUNT OF SPLINTERY CAVINGS ON SHAKERS. PUMP 50 BBL HAVIS/LCM SWEEP AROUND & CIRCULATE HOLE CLEAN.
00:45	4.75	05:30	6	TRIPS	PULL 3 STANDS WET, PUMP DRY JOB & POH TO RUN CASING. LAY DOWN REAMERS, REMOVE MWD PROBE, BREAK OFF BIT.
05:30	0.50	06:00	12	RUN CASING & CEMENT	RIG UP WEATHERFORD CASING TOOLS. HELD PJSM W/CASING & RIG CREWS.

FD 11-36-6-19 12/16/2011 06:00 - 12/17/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	12	RUN CASING & CEMENT	FINISH RIG UP CASERS.
06:45	10.25	17:00	12	RUN CASING & CEMENT	MAKE UP & PUMP THRU 1 JT SHOE TRACK. RUN TOTAL OF 81 JTS 10 3/4, 45.5#, BTC, J55, R3 CASING. LAND W/SHOE AT 3531' & FLOAT COLLAR AT 3488'. FILL CASING EVERY 5 JTS. WORK/WASH CASING 3415-3460'. WASHED W/O RESISTANCE 3460-3531'. LAID DOWN 1 JT W/GALLED PIN.
17:00	1.00	18:00	5	COND MUD & CIRC	CIRCULATE CASING WHILE RIG DOWN WEATHERFORD CASERS & RIG UP HALLIBURTON CEMENTERS. HELD PJSM W/CEMENTERS & RIG CREW.
18:00	1.00	19:00	12	RUN CASING & CEMENT	RIG DOWN CIRCULATING HOLE/SWEDGE, INSTALL CEMENT HEAD.
19:00	4.00	23:00	12	RUN CASING & CEMENT	TEST LINE & CEMENT SURFACE CASING. HALLIBURTON PUMPED 20 BBL WATER, 40 BBL SUPERFLUSH 101 AT 9.2 PPG, 20 BBL WATER, 1060 SX (600 BBL) HLC PREMIUM + 5 PPS + 0.125 PPS POLY-E-FLAKE + 0.25 PPS KWIK SEAL AT 11 PPG & 410 SX (99 BBL) PREMIUM PLUS TYPE III + 0.125 PPS POLY-E-FLAKE AT 14.8 PPG. DROPPED TOP PLUG & DISPLACED W/336 BBL RESERVE PIT WATER. BUMPED PLUG W/1000 PSI OVER FDP, TOTAL 1700 PSI. HELD 5 MIN. BLED OFF 2.7 BBL & FLOATS HELD. CIP @ 22:52 HRS, 12/16/11.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
23:00	2.25	01:15	12	RUN CASING & CEMENT	RIG DOWN HOWCO LINE & REMOVE CEMENT HEAD. NIPPLE DOWN 16" RISER & WASH CEMENT OUT OF SURFACE SYSTEM.
01:15	1.25	02:30	14	NIPPLE UP B.O.P	LIFT RISER, RELEASE CASING & RIG UP WELDER TO CUT CASING.
02:30	3.50	06:00	14	NIPPLE UP B.O.P	ROUGH CUT CASING, LAY DOWN CUT-OFF & LAY DOWN RISER. BREAK UP & DIG OUT CEMENT FROM CELLAR. FINAL CUT CASING & COMMENCE WELDING ON 11" 5M CASING HEAD. NOTE: CASING HEAD ~7.5" BELOW GROUND LEVEL.

FD 11-36-6-19 12/18/2011 06:00 - 12/19/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 3577-3610'.
06:45	0.25	07:00	20	DIRECTIONAL WORK	TROUBLESHOOT MWD. WAKE UP TOOL.
07:00	0.50	07:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 3610-3625'.
07:30	0.75	08:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 3625-3672'.
08:15	0.25	08:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 3672-3682'.
08:30	3.00	11:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 3682-3955'.
11:30	0.50	12:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 3955-3965'.
12:00	4.00	16:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 3965-4238'.
16:00	0.50	16:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
16:30	6.25	22:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 4238-4521'.
22:45	0.75	23:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 4521-4531'.
23:30	4.25	03:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 4531-4670'.
03:45	1.00	04:45	5	COND MUD & CIRC	CIRCULATE BOTTOMS UP, BUILD SLUG & PREPARE TO TRIP FOR NEW BIT #4.
04:45	1.25	06:00	6	TRIPS	POH FOR NEW BIT #4.

FD 11-36-6-19 12/19/2011 06:00 - 12/20/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	6	TRIPS	POH FOR NEW BIT #4. BREAK OFF BIT #3: 1-7-BT-G-X-I-CT-PR. 6 GAUGE CUTTER W/DIAMOND FACE GONE, 1 NOSE CUTTER BROKEN. HARDLY ANY WEAR ON UNDAMAGED CUTTERS.
07:30	2.50	10:00	6	TRIPS	MAKE UP NEW BIT #4 (HTC, Q506F, SN 7133737 DRESSED 6 X 14). RIH TO 4470' & STRING TOOK WT. FILLED STRING AT 2500'.
10:00	1.50	11:30	3	REAMING	WORK STRING LOOSE W/137K OVERPULL. WASH/REAM 4420-TD W/O PROBLEM.
11:30	9.75	21:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 4670-4897'.
21:15	0.75	22:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 4897-4907'.
22:00	3.50	01:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 4907-4992'.
01:30	0.50	02:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 4992-4999'.
02:00	4.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 4999-5076'.

FD 11-36-6-19 12/20/2011 06:00 - 12/21/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5076-5181'. INCREASED WOB & DECREASED SURFACE RPM.
11:00	0.50	11:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 5181-5189'.
11:30	3.25	14:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5189-5276'.
14:45	0.50	15:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
15:15	3.25	18:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5276-5371'.
18:30	1.00	19:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 5371-5383'.
19:30	3.25	22:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5383-5463'.
22:45	1.25	00:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 5463-5483'.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.25	01:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5483-5511'.
01:15	1.25	02:30	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMUNICATIONS PROBLEM.
02:30	2.75	05:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5511-5558'.
05:15	0.50	05:45	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMUNICATIONS PROBLEM. HOOKING UP TO OLD WELL W/ANTENNA WIRE.
05:45	0.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5558-5568'.

FD 11-36-6-19 12/21/2011 06:00 - 12/22/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	DRILLING	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5568-5627'. INCREASE WOB TO 38K W/NO RESULTS.
09:00	3.25	12:15	6	TRIPS	PUMP SLUG & POH FOR NEW BIT #5. BREAK OFF BIT #4 (1-4-BT-S-X-I-CT-PR).
12:15	0.50	12:45	22	OPEN	INSTALL WEAR BUSHING.
12:45	3.00	15:45	6	TRIPS	MAKE UP NEW BIT #5 & RIH. FILL STRING @ SHOE.
15:45	0.50	16:15	3	REAMING	FILL STRING & PRECAUTIONARY WASH/REAM 5463-TD.
16:15	1.50	17:45	2	DRILL ACTUAL	BREAK IN NEW BIT & ROTATE DRILL 9 7/8 HOLE 5627-5676'.
17:45	0.25	18:00	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMUNICATION PROBLEM.
18:00	1.00	19:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 5676-5664'.
19:00	2.25	21:15	2	DRILL ACTUAL	ROTATE DRILL 8 7/8 HOLE 5664-5767'.
21:15	0.75	22:00	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMUNICATION PROBLEM.
22:00	0.50	22:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
22:30	1.50	00:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5767-5793'.
00:00	0.50	00:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 5793-5799'.
00:30	1.25	01:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5799-5838'.
01:45	1.00	02:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 5838-5853'.
02:45	2.25	05:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5853-5934'.
05:00	0.75	05:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 5934-5944'.
05:45	0.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5944-5950'.

FD 11-36-6-19 12/22/2011 06:00 - 12/23/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	DRILLING	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 5950-6029'.
08:00	0.25	08:15	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.
08:15	0.75	09:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6029-6039'.
09:00	2.75	11:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6039-6125'.
11:45	0.75	12:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6125-6135'.
12:30	2.25	14:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6135-6220'.
14:45	0.50	15:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE & REPAIR ON TD STABBING GUIDE BOLTS & DRAG CHAIN.
15:15	0.50	15:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6220-6227'.
15:45	2.25	18:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6227-6311'.
18:00	1.00	19:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6311-6324'.
19:00	2.00	21:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6324-6405'.
21:00	1.00	22:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6405-6417'.
22:00	2.25	00:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6417-6499'.
00:15	1.50	01:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6499-6514'.
01:45	2.50	04:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6514-6598'.
04:15	0.75	05:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6598-6606'.
05:00	1.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6606-6634'.

FD 11-36-6-19 12/23/2011 06:00 - 12/24/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	DRILLING	92,882.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6634-6691'.
08:00	1.00	09:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6691-6701'.
09:00	2.25	11:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6701-6785'.
11:15	1.00	12:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6785-6797'.
12:15	2.25	14:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6797-6880'.
14:30	1.25	15:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6880-6895'.
15:45	2.00	17:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6895-6975'.
17:45	1.00	18:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 6975-6988'.
18:45	2.50	21:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 6988-7064'.
21:15	1.00	22:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7064-7076'.
22:15	5.50	03:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7076-7254'.
03:45	0.75	04:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7254-7266'.
04:30	1.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7266-7315'.

FD 11-36-6-19 12/24/2011 06:00 - 12/25/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7315-7350'.
06:45	1.50	08:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7350-7375'.
08:15	1.50	09:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7375-7443'.
09:45	1.00	10:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7443-7455'.
10:45	6.50	17:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7455-7726'.
17:15	0.50	17:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
17:45	0.25	18:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7726-7736'.
18:00	5.00	23:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7736-7914'.
23:00	1.00	00:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 7914-7924'.
00:00	2.00	02:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 7924-8010'.
02:00	1.25	03:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8010-8020'.
03:15	2.75	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8020-8070'.

FD 11-36-6-19 12/25/2011 06:00 - 12/26/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8070-8072'. LOW ROP & HIGH PUMP PRESSURE.
06:45	5.25	12:00	6	TRIPS	BLOW DOWN TOP DRIVE & POH FOR BIT #6. BREAK OFF BIT #5 (2-8-WT-S/G-X-1-PR) & LAY DOWN MOTOR.
12:00	4.50	16:30	6	TRIPS	PICK UP NEW MOTOR, SCRIBE MOTOR TO MWD & MAKE UP BIT #6 (ULTERRA, MS1677, SN M7665, 7 X 14). TEST MOTOR & RIH TO 7800' & TAGGED UP W/20K. FILL STRING @ SHOE & 5800'.
16:30	1.50	18:00	3	REAMING	MAKE UP TOP DRIVE & WASH/REAM 7780-7814'. RUN ONE STAND & PRECAUTIONARY WASH/REAM TO TD. DETECTED UNDERGAUGE HOLE @ 8063'.
18:00	1.00	19:00	2	DRILL ACTUAL	BREAK IN BIT & ROTATE DRILL 9 7/8 HOLE 8072-8098'.
19:00	0.75	19:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8098-8108'.
19:45	8.75	04:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8108-8286'.
04:30	1.25	05:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8286-8301'.

FD 11-36-6-19 12/26/2011 06:00 - 12/27/2011 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status DRILLING	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8301-8306'.
06:45	3.25	10:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8306-8381'.
10:00	2.00	12:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8381-8396'.
12:00	2.75	14:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8396-8474'.
14:45	0.50	15:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
15:15	1.25	16:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8474-8489'.
16:30	3.50	20:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8489-8567'.
20:00	3.50	23:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8567-8587'. PRETREAT MUD W/15% LCM, START 20:15 & BYPASS SHAKERS 22:15. NO LOSSES. MW 9.6 PPG.
23:30	3.25	02:45	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8567-8663'.
02:45	2.75	05:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8663-8683'.
05:30	0.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8683-8694'.

FD 11-36-6-19 12/27/2011 06:00 - 12/28/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	DRILLING	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8694-8710'.
06:30	1.00	07:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8710-8724'.
07:30	1.75	09:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8724-8756'.
09:15	2.25	11:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8756-8773'.
11:30	1.50	13:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8773-8806'.
13:00	1.75	14:45	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8806-8821'.
14:45	1.50	16:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8821-8852'.
16:15	0.50	16:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
16:45	1.75	18:30	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8852-8900'.
18:30	2.00	20:30	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8900-8916'.
20:30	1.75	22:15	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8916-8946'.
22:15	2.75	01:00	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8946-8966'.
01:00	1.00	02:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 8966-8993'. SHAKE OUT LCM.
02:00	2.25	04:15	2	DRILL ACTUAL	SLIDE DRILL 9 7/8 HOLE 8993-9010'.
04:15	1.75	06:00	2	DRILL ACTUAL	ROTATE DRILL 9 7/8 HOLE 9010-9045'.

FD 11-36-6-19 12/28/2011 06:00 - 12/29/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	DRILLING	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.50	10:30	2	DRILL ACTUAL	DRLG F/ 9045' TO 9146' (101' IN 4.5 HR = 22.4 FPH), ROTATING.
10:30	0.50	11:00	7	LUBRICATE RIG	RIG SERVICE BLACKOUT SET BLOCKS ON STRING
11:00	1.00	12:00	21	OPEN	L/D 3 BENT JTS DP.
12:00	6.00	18:00	6	TRIPS	TOOH, L/D 8' TOOLS.
18:00	6.00	00:00	6	TRIPS	P/U 6 1/2" TOOLS OREINTATE, TIH.
00:00	3.00	03:00	2	DRILL ACTUAL	DRLG F/ 9146 TO 9235' (89' IN 3 HR = 29.7 FPH) ROTATING. MM HUNTING 6 3/4" 7/8 LOBE 2.1 STAGE .13 GPR 1.5 DEG FIXED BEND 6.20" BTB.
03:00	0.50	03:30	8	REPAIR RIG	RIG BLACK OUT
03:30	1.00	04:30	2	DRILL ACTUAL	DRLG F/ 9235' TO 9250' (15' IN 1 HR = 15 FPG) ROTATING
04:30	0.50	05:00	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD
05:00	1.00	06:00	2	DRILL ACTUAL	DRLG F/ 9250 TO 9282' (32' IN 1 HR = 32 FPH). SLIDE:6' IN .5 = 12 FPH. ROTATE: 20' IN .5 HR = 40 FPH.

FD 11-36-6-19 12/29/2011 06:00 - 12/30/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	DRILLING	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.50	09:30	2	DRILL ACTUAL	DRLG F/ 9282 TO 9439 (157' IN 3.5 HR = 44.9 FPH) ROTATING. MM HUNTING 6 3/4" 7/8 LOBE 2.1 STAGE .13 GPR 1.5 DEG FIXED BEND 6.20" BTB.
09:30	0.50	10:00	7	LUBRICATE RIG	RIG SERVICE
10:00	20.00	06:00	2	DRILL ACTUAL	DRLG F/ 9439' TO 10192' @ 37.7 FPH.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 50801
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FD #11-36-6-19	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047518060000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891 FSL 1874 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">January 2012 Monthly Drilling Report attached.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>February 06, 2012</p> </div>		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/6/2012	

**FD 11-36-6-19 1/1/2012 06:00 - 1/2/2012 06:00**

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	12	RUN CASING & CEMENT	HSM, RIG UP AMERICAN CASING AND RUN CASING. FS (1.50'), SHOE JT (42.02'), FC (1.00), 18 JTS 5 1/2" 17# P110 LT&C CASING (784.53'), MARKER JT (19.18'), 19 JTS (829.96'), MARKER JT (19.17), 29 JTS (1260.24'), MARKER JT (21.28'), 34 JTS (1476.21'), MARKER JT (21.15'), 143 JTS (6213.87'). LANDED @ 10687', MADE UP W/ BESTOLIFE DOPE. TORQUED TO 4620 FT/LB.
16:00	0.75	16:45	5	COND MUD & CIRC	CIRC. W/ RIG PUMP
16:45	4.50	21:15	12	RUN CASING & CEMENT	HSM, RIG UP HES AND CEMENT. 5 BLS H2O, 40 BLS SUPER FLUSH, 10 BLS H2O, 1255 SKS TUNED LIGHT W/5 LB SILICALITE, 10 LB SCOTCHLITER, .35 BL HALAD-344.5 LB D-AIR, 1 LB HR-5, 5 BL BENTONITE, .312 LB ECONOLITE, .125 LB POLY-E-FLAKE, 1 GRANULITE. TAILED W/ 750 SKS ECONOCEM 13.5# 1.42 YEILD W/2% BENTONITE, 3% POTASSIUM CHLORIDE, .75% HALAD-322, .2% FWCA, .3% SUPER CBL, .125 LB POLY-E-FLAKE, 1 LB GRANULITE. DISPLACED W/ 247 BLS H2O W/ CLA-WEB AND ALDACIDE. BUMP PLUG FLOATS HELD. GOOD RETURNS ON WHOLE JOB. GOT SUPER FLUSH BACK TO SURFACE.
21:15	8.75	06:00	14		NIPPLE DN SET SLIPS W/225 K, CLEAN MUD TANKS.

FD 11-36-6-19 1/5/2012 06:00 - 1/6/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Move In Level Location. Clean Out Cellar

FD 11-36-6-19 1/6/2012 06:00 - 1/7/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	LOCL	Lock Wellhead & Secure	WSI And Secured With Night Cap.
08:00	2.00	10:00	GOP	General Operations	MIRU RNI Super Vac, Hold Safety Meeting. Clean Out Cellar. Back Fill With Gravel.
10:00	3.00	13:00	IWHD	Install Wellhead	Safety Meeting With Cameron, Check Surface Casing & 5.5" For Pressure, 0 Psi On Both Sides. N/D 11" Night Cap, Cleaned And Dressed Up 5.5" Csg Top, Set And N/U 11" x 7 1/16" 5k Tbg. Head With 2 1/16" x 5k Gate Valves. Tested Hanger Seals To 5000 Psi, Good Test. Secured Well Head With 7" 5K Night Cap.
13:00	5.00	18:00	GOP	General Operations	Prod. Crews Con't With Facilities
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured

FD 11-36-6-19 1/7/2012 06:00 - 1/8/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	GOP	General Operations	Prod. Crews Working On Facilities. Moving In Frac Tanks
06:45	7.25	14:00	LOGG	Logging	MIRU SLB W/L Crew. Hold Safety Meeting. P/U Junk Basket/Gauge Ring. RIH, Tagged Up At 10,558', FC At 10,643', 85' Of Fill. POOH, P/U CBL Tool, Rih To PBTD, 10,558', Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 12-31-2011. Run Repeat Section From 10,558 - 10,300', Log Up Hole. Showed Real Good Bond From TD To 7500', 7500' - 1200' Good To Poor, TOC 1200'. Ran With Pressure. Found Short Joints At 9809 - 9841, 7686 - 7706' And 6188 - 6208'. Had Tight Spot At 9382'. Pooh, RD Equipment, MOL.
14:00	4.00	18:00	GOP	General Operations	Prod. Crew Working On Facilities, Moving In Frac Tanks
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

FD 11-36-6-19 1/8/2012 06:00 - 1/9/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Con't Spotting Tanks In Frac Line

FD 11-36-6-19 1/9/2012 06:00 - 1/10/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log							
Start Time	Dur (hr)	End Time	Code	Category	Com		
06:00	24.00	06:00	GOP	General Operations	Finish Spotting Frac Line. Spot Open Tops. Prod. Crew Working On Facilities.		
FD 11-36-6-19 1/10/2012 06:00 - 1/11/2012 06:00							
API/UWI	State/Province		County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT			Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion
Time Log							
Start Time	Dur (hr)	End Time	Code	Category	Com		
06:00	24.00	06:00	GOP	General Operations	Prod. Crews Working On Facilities, Delsco Rig-Up FlowBack Iron To Open Tops.		
FD 11-36-6-19 1/11/2012 06:00 - 1/12/2012 06:00							
API/UWI	State/Province		County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT			Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion
Time Log							
Start Time	Dur (hr)	End Time	Code	Category	Com		
06:00	24.00	06:00	GOP	General Operations	Prod. Crews Working On Facilities.		
FD 11-36-6-19 1/17/2012 06:00 - 1/18/2012 06:00							
API/UWI	State/Province		County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT			Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion
Time Log							
Start Time	Dur (hr)	End Time	Code	Category	Com		
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well shut in and secured, Safety meeting with contractors on location. Check pressures, 0 psi at the well head. N/D Night cap, Installed frac mandrel, Pressure tested frac mandrel seals to 5000 psi, Good test. N/U 5 1/8' 10 k frac tree, with flow cross and upper 5 1/8' swab valves. Finished rigging up flow back equipment. Pressure tested csg to 500 low, then increase pressure to 8500 psi, held pressure test for 1/2 hour on remote panel. good test on Csg. Secured and freeze protect frac tree. Bond Flow back tanks and equipment. Prep location for frac.		
FD 11-36-6-19 1/18/2012 06:00 - 1/19/2012 06:00							
API/UWI	State/Province		County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT			Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion
Time Log							
Start Time	Dur (hr)	End Time	Code	Category	Com		
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Frac tree shut in and secured, back filled mouse holes and cellar ring.		
FD 11-36-6-19 1/19/2012 06:00 - 1/20/2012 06:00							
API/UWI	State/Province		County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT			Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion
Time Log							
Start Time	Dur (hr)	End Time	Code	Category	Com		
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well & Frac tree secured. Set up Western Pump & Dredge water transfer lines. Location is ready to frac.		
FD 11-36-6-19 1/20/2012 06:00 - 1/21/2012 06:00							
API/UWI	State/Province		County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT			Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion
Time Log							
Start Time	Dur (hr)	End Time	Code	Category	Com		
06:00		06:00			Well and Location secured. No Construction Activity,		
FD 11-36-6-19 1/23/2012 06:00 - 1/24/2012 06:00							
API/UWI	State/Province		County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT			Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion
Time Log							
Start Time	Dur (hr)	End Time	Code	Category	Com		
FD 11-36-6-19 1/24/2012 06:00 - 1/25/2012 06:00							
API/UWI	State/Province		County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT			Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	Frac tree shut in and secured. 06:00 Yrad call for Wire line crew.
07:00	0.75	07:45	CTRL	Crew Travel	SLB Wire Line crew Traveled to location.
07:45	2.50	10:15	SRIG	Rig Up/Down	SLB Wire line arrived on location, Spotted in Wireline equipment, Safety meeting with wireline crew, completed crane inspection, P/up wireline bop's, grease head and Lubricator, P/T wire line pressure control equipment to 4500 psi. Disconncted Lub, P/up Stg #1 3104 PJO perf guns, Open Frac tree. Halliburton frac crew arrived on location. Spotted in and rigged up frac equipment.
10:15	1.00	11:15	PFRT	Perforating	RIH with stage #1 perf guns. Located lower marker joint @ 9819' to 9841' completed depth correction to CCL, Using SLB CBL/CCL/GE & HES log reference Spectral Density Dual Spaced Neutron ran on 12-31-11, Drop down to target depth, located tie in collar and verified depth correction to CCL, perf'd Stage #1 interval section from 10,039' to 10,411'. Total holes placed in EB-8, 48 holes, all shots fired as designed.
11:15	0.75	12:00	TRIP	Tripping	Pooh With E-line, secured spent guns in lubricator. L/D spent guns, secured frac tree and e-line equipment.
12:00	0.50	12:30	SRIG	Rig Up/Down	Finished rigging up frac equipment. Pumped 50/50 methanol across the frac valves. Wrap and tarped wellhead and turned on well head heater for the night.
12:30	17.50	06:00	LOCL	Lock Wellhead & Secure	Shut in and secured frac tree for the night.

FD 11-36-6-19 1/25/2012 06:00 - 1/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.09	08:05	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.
08:05	1.42	09:30	FRAC	Frac. Job	Open Well. ICP - 185 Psi. Frac Stage 1. BreakDown At 10.3 Bpm And 3106 Psi.. Pump 3900 Gals. 15% HCL And 96 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 70.3 Bpm, Pressure 4010 Psi. ShutDown, Isip 2404 Psi., .68 F.G., 42/48 Holes Open. Pump SlickWater Pad, Start XLink, Ran 13,974 Gals. Long, Had Trouble Getting Fluid To X-Link Initially, Pump Pad, Stage Into 2,3,3.5 And 4# 20/40 SLC Stages Maintaining 20# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 3074 Psi., .74 F.G.. Shut In Well. Total Clean Fluid 141,177 Gals./ 3361 Bbls. Total 20/40 SLC/100 Mesh 157,400# Ran Approx. 15,000# 100 Mesh At Start Of 2#. Operator Error. BWTR 3530 Bbls. Avg. Rate 61.7 Bpm Max Rate 71.8 Bpm Avg. Pres 3649 Psi Max. Pres 4374 Psi
09:30	0.25	09:45	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
09:45	1.58	11:20	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joints At 6188 - 6208', 7686 - 7706' And 9809 - 9841'. Drop Down To Depth, Set CBP At 10,024'. Pull Up And Shoot Stage 2 EB 7 Zone As Follows; 9776 - 77, 9782 - 83, 9799 - 9800, 9811 - 12, 9827 - 28, 9851 - 52, 9880 - 81, 9916 - 17, 9935 - 36, 9947 - 48, 9952 - 53, 9968 - 69, 10003 - 004. 39 Holes. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
11:20	0.17	11:30	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
11:30	1.58	13:05	FRAC	Frac. Job	Open Well. ICP - 1170 Psi. Frac Stage 2. BreakDown At 10.2 Bpm And 3534 Psi.. Pump 3900 Gals. 15% HCL And 78 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 50.5 Bpm, Pressure 3470 Psi. ShutDown, Isip 2445 Psi., .69 F.G., 39/39 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad, Stage Into 2,3,3.5 And 4# 20/40 SLC Stages Maintaining 20# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 2922 Psi., .74 F.G.. Shut In Well. Total Clean Fluid 126,695 Gals./ 3017 Bbls. Total 20/40 SLC 155,700# BWTR 3183 Bbls. Avg. Rate 64.9 Bpm Max Rate 71.2 Bpm Avg. Pres 3978 Psi Max. Pres 4634 Psi



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
13:05	0.25	13:20	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equilaize And Open.
13:20	3.00	16:20	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joints At 6188 - 6208' And 7686 - 7706'. Drop Down To Depth, Set CBP At 9,766'. Pull Up And Shoot Stage 3 EB 6/EB 5/ EB 4 Zone As Follows; 9481 - 82, 9496 - 97, 9507 - 08, 9535 - 36, 9549 - 50, 9566 - 68, 9591 - 92, 9613 - 15, 9634 - 35, 9646 - 47, 9665 - 66, 9695 - 96, 9707 - 08, 9725 - 26, 9745 - 46. 51 Holes. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
16:20	0.17	16:30	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
16:30	1.42	17:55	FRAC	Frac. Job	Open Well. ICP - 2380 Psi. Frac Stage 3. BreakDown At 10.1 Bpm And 3135 Psi.. Pump 3900 Gals. 15% HCL And 102 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 71.3 Bpm, Pressure 4510 Psi. ShutDown, Isip 2522 Psi., .70 F.G., 35/51 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad, Stage Into 2,3 And 3.5 20/40 SLC Stages Maintaining 20# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 2846 Psi., .74 F.G.. Shut In Well. Total Clean Fluid 131,395 Gals./3128 Bbls. Total 20/40 SLC 167,700# BWTR 3309 Bbls. Avg. Rate 67.8 Bpm Max Rate 75.8 Bpm Avg. Pres 4119 Psi Max. Pres 4600 Psi
17:55	0.50	18:25	CTUW	W/L Operation	Turn Well Over To W/L, Pick-Up Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equilaize And Open.
18:25	1.25	19:40	PFRT	Perforating	RIH With CBP And Setting Kit/CCL, Correlate To Short Joint At 7686 - 7706', Drop Down To Depth, Set Kill Plug At 9,440'. PooH, LD Tools. WSI And Secured.
19:40	2.00	21:40	GOP	General Operations	HES And SLB R/D And MOL Location.
21:40	8.33	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

FD 11-36-6-19 1/26/2012 06:00 - 1/27/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.50	12:30	LOCL	Lock Wellhead & Secure	WSI.
12:30	1.00	13:30	SRIG	Rig Up/Down	MIRU w/o Rig.
13:30	1.00	14:30	BOPI	Install BOP's	ND Goat Head & Frac Tree, NU 7 1/16" 5K BOP & 7 1/16" 5K Flow Cross, & 7 1/16" 5K Annular. Function Testl.
14:30	1.50	16:00	SRIG	Rig Up/Down	RU work Floor & Tbg. equip. Unload Tbg.
16:00	2.00	18:00	RUTB	Run Tubing	PU 4 3/4" Chomp Mill, 1 Jt. 2 7/8" L80 EUE Tbg., 2.205" XN Nipple, 1 Jt., 2.313 X Nipple, Cont. PU Tbg.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	Secure well, SDFN.

FD 11-36-6-19 1/27/2012 06:00 - 1/28/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting
07:30	3.00	10:30	RUTB	Run Tubing	Cont. PU Tbg. Tag Kill Plug.
10:30	0.50	11:00	SRIG	Rig Up/Down	RU Power swivel.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
11:00	5.50	16:30	DOPG	Drill Out Plugs	Establish circ. w/ Rig pump @ 2 Bbls./min. Drill Plugs as follows: Plg. @ 9440', Csg.-500# Plg. @ 9766', 15' of sand. Csg.-1500#, Plg. @ 10023', 20' of sand. Csg.-1500# Circulated bottoms up.
16:30	0.50	17:00	SRIG	Rig Up/Down	RD Power Swivel
17:00	0.50	17:30	PULT	Pull Tubing	Lay down Tbg. 10 Jts.
17:30	0.50	18:00	GOP	General Operations	Drain up all fluid equip., Tarp in well head.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	Flow back Csg. to open top tanks thru the night.

FD 11-36-6-19 1/28/2012 06:00 - 1/29/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log																																																																																													
Start Time	Dur (hr)	End Time	Code	Category	Com																																																																																								
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.																																																																																								
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting																																																																																								
07:30	0.50	08:00	GOP	General Operations	PU Tbg. Hanger, Wash bowl w/ 5 Bbls. Stage Hanger thru BOP stack & Test. Tubing Des: Tubing - ProductionSet Depth (ftKB): 9,459.4 Run Date: 2012/01/28 18:00 Pull Date: Tubing Components <table border="1"> <thead> <tr> <th>Jts (ftKB)</th> <th>Item Des Btm (ftKB)</th> <th>OD (in)</th> <th>ID (in)</th> <th>Wt (lb/ft)</th> <th>Grade</th> <th>Len (ft)</th> <th>Top</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Tubing Hanger</td> <td>5</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>0.44</td> <td>0</td> </tr> <tr> <td>299</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>9,392.13</td> <td>0.4</td> </tr> <tr> <td>1</td> <td>X Profile Nipple</td> <td>2 7/8</td> <td>2.313</td> <td>6.5</td> <td>L-80</td> <td>1.21</td> <td>9,392.60</td> </tr> <tr> <td>1</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>31.49</td> <td>9,393.80</td> </tr> <tr> <td>1</td> <td>XN Nipple</td> <td>2 7/8</td> <td>2.205</td> <td>6.5</td> <td>L-80</td> <td>1.29</td> <td>9,425.30</td> </tr> <tr> <td>1</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>31.4</td> <td>9,426.60</td> </tr> <tr> <td>1</td> <td>Pump Off Bit Sub</td> <td>3 1/8</td> <td>2.441</td> <td>6.5</td> <td></td> <td></td> <td>0.95</td> </tr> <tr> <td>9,458.00</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>9,458.90</td> </tr> <tr> <td>1</td> <td>4 3/4 Rock Bit.</td> <td>4 3/4</td> <td></td> <td></td> <td></td> <td>0.51</td> <td>9,458.90</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>9,459.40</td> </tr> </tbody> </table>	Jts (ftKB)	Item Des Btm (ftKB)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top	1	Tubing Hanger	5	2.441	6.5	L-80	0.44	0	299	Tubing	2 7/8	2.441	6.5	L-80	9,392.13	0.4	1	X Profile Nipple	2 7/8	2.313	6.5	L-80	1.21	9,392.60	1	Tubing	2 7/8	2.441	6.5	L-80	31.49	9,393.80	1	XN Nipple	2 7/8	2.205	6.5	L-80	1.29	9,425.30	1	Tubing	2 7/8	2.441	6.5	L-80	31.4	9,426.60	1	Pump Off Bit Sub	3 1/8	2.441	6.5			0.95	9,458.00							9,458.90	1	4 3/4 Rock Bit.	4 3/4				0.51	9,458.90								9,459.40
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08:00	0.50	08:30	SRIG	Rig Up/Down	RD Tbg. equip. & work floor.																																																																																								
08:30	0.50	09:00	BOPR	Remove BOP's	ND BOP, NU Produciton Tree.																																																																																								
09:00	1.00	10:00	GOP	General Operations	Tie in sales line, & Sand can. Flow back csg. to open top tanks.																																																																																								
10:00	5.00	15:00	SRIG	Rig Up/Down	RDMO w/o Rig.																																																																																								
15:00	15.00	06:00	GOP	General Operations	Put well on production.																																																																																								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 50801			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: FD #11-36-6-19			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047518060000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891 FSL 1874 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: WILDCAT			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UINTAH			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. February 2012 monthly drilling activity report attached.		STATE: UTAH			
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/1/2012	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. February 2012 monthly drilling activity report attached.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst			
SIGNATURE N/A	DATE 3/5/2012				

**FD 11-36-6-19 2/1/2012 06:00 - 2/2/2012 06:00**

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	GOP	General Operations	WAIT ON SWAB RIG
10:00	6.00	16:00	SWAB	Swab Well Down	MOVE IN R/U STARTING FLUID LEVEL @ 500' MAKE 4 RUNS WELL STARTED FLOWING RECOVERED 159 BBLS T.P. 25 PSI C.P. 480 PSI FLOWED 2 BBLS OVER NIGHT
16:00	14.00	06:00	GOP	General Operations	LEFT OPEN OVER NIGHT

FD 11-36-6-19 2/2/2012 06:00 - 2/3/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	4.00	11:00	SWAB	Swab Well Down	TRY TO RIH SWAB UNABLE TO GET IN HOLE CALL FOR HOTOILER
11:00	2.00	13:00	HOIL	Hot Oil Well	PUMP 70 BBLS DOWN CASING
13:00	2.00	15:00	FBCK	Flowback Well	WELL FLOWED BACK 53 BBLS THEN DIED
15:00	3.00	18:00	SWAB	Swab Well Down	MADE 4 RUNS WELL STARTED TO FLOW LEFT OPEN TO TANKS WELL DEAD IN MORNING RECOVERED 110 BBLS FOR DAY
18:00	12.00	06:00	GOP	General Operations	DOWN TIL MORING

FD 11-36-6-19 2/3/2012 06:00 - 2/4/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	10.00	17:00	SWAB	Swab Well Down	T.P. 0 PSI C.P. 1020 PSI SWAB WELL DOWN STARTING FLUID LEVEL @ 300' MAKE 18 RUNS ENDING FLUID LEVEL @ 1300 RECOVERED 137 BBLS SHUT WELL IN FOR NIGHT'
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

FD 11-36-6-19 2/4/2012 06:00 - 2/5/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	11.00	18:00	SWAB	Swab Well Down	T.P. 445 PSI C.P. 1240 PSI BEG. FLUID LEVEL 300' MAKE 22 RUN ENDING FLUID LEVEL @ 600' RECOVER 110 BBLS SWIFN
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

FD 11-36-6-19 2/5/2012 06:00 - 2/6/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	14.00	21:00	SWAB	Swab Well Down	T.P. 500 PSI C.P. 1350 BLEED WELL OFF STARTING FLUID LEVEL 300' MAKE 8 RUN RECOVER 45 BBLS WELL FLOWING 150 200 ON TUBING FLOWED 100 BBLS IN 4 HOURS LEFT OPEN FROM 4:40 TO 9:30 WELL FLOWED 34 BBLS DEAD @ 9:30 RECOVERED 188 BBLS SHUT WELL IN	
21:00	9.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING	

FD 11-36-6-19 2/6/2012 06:00 - 2/7/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	DOWN TIL MORNING	
07:00	11.00	18:00	SWAB	Swab Well Down	T.P. 500 PSI C.P. 1350 PSI BLED WELL OFF MAKE 4 RUNS STARING FLUID LEVEL @ 300' WELL STARTED FLOWING 29 BBLS HOUR 1 27 BBLS HOUR 2 8 BBLS HOUR 3 8 BBLS HOUR 4 RECOVERED 145 BBLS LEFT WELL OPEN FOR NIGHT	
18:00	12.00	06:00	GOP	General Operations	DOWN TIL MORNING	

FD 11-36-6-19 2/7/2012 06:00 - 2/8/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	TRAVEL	
07:00	5.00	12:00	SWAB	Swab Well Down	0 T.P. 1350 CASING RIH FLUID LEVEL @ 300' POOH WELL FLOWED ON AND OFF FOR 4 HOURS UNABLE TO GET IN HOLE R/D SWAB UNIT SHUT WELL IN RECOVERED 87 BBLS MADE 1 RUN	
12:00	18.00	06:00	LOCL	Lock Wellhead & Secure	SHUT WELL IN	

FD 11-36-6-19 2/14/2012 06:00 - 2/15/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	GOP	General Operations	Open to Treater.	
07:00	1.50	08:30	SRIG	Rig Up/Down	Move Rig from Lake Canyon. RU.	
08:30	0.50	09:00	SMTG	Safety Meeting	JSA Safety Meeting.	
09:00	1.00	10:00	BOPI	Install BOP's	Kill Tbg. w/ Hot oiler. ND Production Tree. NU 2' 7 1/16" 5K spacer spool. NU 7 1/16" 5K Double Gate BOP. NU 7 1/16" 5K Flow cross. NU 7 1/16" 5K Annular Preventer.	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
10:00	6.00	16:00	WKLL	Kill Well	Attempt To kill Csg. w/Heat waves hot oiler. Released Heat waves & Brought in D&M hot oiler. Flushed Csg. w/ 120 Bbls. Still had 500# on csg.
16:00	2.00	18:00	SRIG	Rig Up/Down	MI rig pump & Tank. Haul in Brine.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	SDFN. WSI.

FD 11-36-6-19 2/15/2012 06:00 - 2/16/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting
07:30	1.00	08:30	WKLL	Kill Well	Csg.-0 Tbg.-0 Flushed tbg. & Csg. w/ Brine.
08:30	4.50	13:00	PULT	Pull Tubing	Pull Hanger. Lay down tbg.
13:00	0.50	13:30	SRIG	Rig Up/Down	RD Tbg. equip. & work floor.
13:30	1.00	14:30	BOPR	Remove BOP's	ND BOP. NU Frac Mandrel & Frac Tree.
14:30	1.00	15:30	SRIG	Rig Up/Down	RDMO w/o Rig.
15:30	14.50	06:00	LOCL	Lock Wellhead & Secure	Secure well. SDFN.

FD 11-36-6-19 2/17/2012 06:00 - 2/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	LOCL	Lock Wellhead & Secure	WSI And Secured. Heating Two Water Trucks To 90 Degrees.
06:30	1.25	07:45	SRIG	Rig Up/Down	MIRU HES Acid Pumper. Hold Safety Meeting. Pressure Test To 7000#.
07:45	1.25	09:00	GOP	General Operations	Flush WellBore With 90 Degree 3% KCL. Max. Pressure - 1600#. Max. Rate - 5.4 Bpm. SLB W/L Arrive On Location, Hold Safety Meeting, Spot In Equipment, Begin Rigging Up. Rig Down Acid Pump, MOL.
09:00	2.50	11:30	PTST	Pressure Test	Rig - Up Lubricator To WellHead, Pressure Test To 4500#. Arm Gun, Pick - Up With Baker 20 Setting Tool And 10K HES FAS Drill CBP. Rig - Up To WellHead.
11:30	2.75	14:15	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joints At 6188 - 6208' And 7686 - 7706'. Drop Down To Depth, Set CBP At 9,474'. Pull Up And Shoot Stage 4 EB 4/EB 3 Zone As Follows; 9205 - 06, 9217 - 18, 9225 - 26, 9239 - 40, 9253 - 54, 9269 - 70, 9277 - 78, 9298 - 9300, 9320 - 21, 9334 - 36, 9349 - 50, 9375 - 76, 9385 - 86, 9417 - 18, 9434 - 35, 9451 - 52, 9459 - 60. 57 Holes. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
14:15	3.75	18:00	SRIG	Rig Up/Down	HES Frac Crew On Location At 1230 Hrs., Rig - Up Equipment, Load Sand Into Movers
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

FD 11-36-6-19 2/18/2012 06:00 - 2/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.25	07:15	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
07:15	1.50	08:45	FRAC	Frac. Job	Open Well. ICP - 390 Psi. Frac Stage 4. BreakDown At 10.6 Bpm And 2843 Psi.. Pump 3900 Gals. 15% HCL And 114 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 60.8 Bpm, Pressure 3470 Psi. ShutDown, Isip 2179 Psi., .67 F.G., 38/57 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad, Stage Into 2,3,3.5 And 4# 20/40 SLC Stages Maintaining 20# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 2280 Psi., .69 F.G.. Shut In Well. Total Clean Fluid 133,690 Gals./ 3183 Bbls. Total 20/40 SLC 163,500# BWTR 3337 Bbls. Avg. Rate 70.4 Bpm Max Rate 72.1 Bpm Avg. Pres 3758 Psi Max. Pres 4442 Psi
08:45	0.42	09:10	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
09:10	1.34	10:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joints At 6188 - 6208' And 7686 - 7706'. Drop Down To Depth, Set CBP At 9,174'. Pull Up And Shoot Stage 5 EB 2/EB 1 Zone As Follows; 8915 - 16, 8929 - 30, 8936 - 37, 8951 - 52, 8963 - 64, 8975 - 76, 8996 - 97, 9015 - 16, 9038 - 39, 9070 - 71, 9086 - 87, 9108 - 09, 9153 - 54. 39 Holes. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
10:30	0.08	10:35	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
10:35	1.34	11:55	FRAC	Frac. Job	Open Well. ICP - 1680 Psi. Frac Stage 5. BreakDown At 10.9 Bpm And 2722 Psi.. Pump 3900 Gals. 15% HCL And 78 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 68.5 Bpm, Pressure 4000 Psi. ShutDown, Isip 2100 Psi., .67 F.G., 33/39 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad, Stage Into 2,3,3.5 And 4# 20/40 SLC Stages Maintaining 20# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 2530 Psi., .72 F.G.. Shut In Well. Total Clean Fluid 130,070 Gals./ 3097 Bbls. Total 20/40 SLC 165,500# BWTR 3274 Bbls. Avg. Rate 70.4 Bpm Max Rate 70.7 Bpm Avg. Pres 3765 Psi Max. Pres 4644 Psi
11:55	0.25	12:10	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
12:10	1.33	13:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joints At 6188 - 6208' And 7686 - 7706'. Drop Down To Depth, Set CBP At 8,860'. Pull Up And Shoot Stage 6 Wasatch/UteLand Butte Zone As Follows; 8606 - 07, 8625 - 26, 8645 - 46, 8671 - 72, 8698 - 99, 8707 - 08, 8722 - 23, 8734 - 35, 8745 - 46, 8761 - 62, 8788 - 89, 8816 - 17, 8840 - 41. 39 Holes. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
13:30	0.08	13:35	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
13:35	1.25	14:50	FRAC	Frac. Job	Open Well. ICP - 1405 Psi. Frac Stage 6. BreakDown At 11.4 Bpm And 2672 Psi.. Pump 3900 Gals. 15% HCL And 78 BioBalls, Flush Away. Down 15 Min. For Balls To Fall. Bring Back Up To Rate, Stabilized Rate 71.4 Bpm, Pressure 3971 Psi. ShutDown, Isip 1820 Psi., .65 F.G., 31/39 Holes Open. Pump SlickWater Pad, Start XLink, Pump Pad, Stage Into 2,3, 3.5 And 4# 20/40 SLC Stages Maintaining 20# Linear Gel. OverFlush Bottom Perf. Volume 15 Bbls., ShutDown. Isdp 2070 Psi., .68 F.G.. Shut In Well. Total Clean Fluid 123,076 Gals./2931 Bbls. Total 20/40 SLC 163,800# BWTR 3075 Bbls. Avg. Rate 71.2 Bpm Max Rate 71.5 Bpm Avg. Pres 3428 Psi Max. Pres 4356 Psi
14:50	0.50	15:20	CTUW	W/L Operation	Turn Well Over To W/L, Pick-Up Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
15:20	1.00	16:20	PFRT	Perforating	RIH With CBP And Setting Kit/CCL, Correlate To Short Joint At 7686 - 7706', Drop Down To Depth, Set Kill Plug At 8,590'. Pooh, LD Tools. WSI And Secured.
16:20	2.50	18:50	GOP	General Operations	HES And SLB R/D And MOL Location.
18:50	11.17	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

**FD 11-36-6-19 2/19/2012 06:00 - 2/20/2012 06:00**

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.	
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting.	
07:30	2.00	09:30	SRIG	Rig Up/Down	MIRU w/o rig.	
09:30	0.50	10:00	BOPI	Install BOP's	Bled off Pressure from Csg. ND Frac tree, NU 7 1/16" 5K 2' Spacer Spool, NU 7 1/16" 5K Double gate, NU 7 1/16" 5K Mud Cross, NU 7 1/16" 5K Annular, & function test.	
10:00	0.50	10:30	SRIG	Rig Up/Down	RU work floor & Tbg. equip.	
10:30	1.50	12:00	GOP	General Operations	Unload Tbg.	
12:00	3.50	15:30	RUTB	Run Tubing	PU 4 5/8" Chomp Mill, 1 Jt. 2 7/8" L80 6.5# Tbg., 2.205" XN Nipple, 1 Jt., 2.313" X Nipple, & Tbg. Tag Kill Plug @	
15:30	0.50	16:00	PULT	Pull Tubing	Lay down 5 Jts,	
16:00	0.50	16:30	SRIG	Rig Up/Down	RU Power Swivel.	
16:30	13.50	06:00	LOCL	Lock Wellhead & Secure	Secure well for the night. WSI.	

FD 11-36-6-19 2/20/2012 06:00 - 2/21/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 92,882.0	Primary Job Type Drilling & Completion
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07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting																																																																																																																																																				
07:30	8.00	15:30	DOPG	Drill Out Plugs	Establish Circ. w/ rig pump @ 2 Bbls./min. returning to open top @ 3 Bbls./min. Drill out plugs as follows: Plg. @ 8590' Csg.-600# Plg. @ 8860', 25' of sand. Csg.-700# Plg. @ 9174', 35' of sand. Csg.-800# Plg. @ 9474', 35' of sand. Csg.-800# Clean out to FC @ 10642', 165' of sand. Csg.-800#. Circ. bottoms up Total pumped for drill out 750 Bbls.																																																																																																																																																				
15:30	0.50	16:00	SRIG	Rig Up/Down	RD Power swivel.																																																																																																																																																				
16:00	2.00	18:00	PULT	Pull Tubing	Lay down tbg. to landing depth. PU Hanger, Wash bowl w/5 Bbls. Stage hanger thru BOP stack & Test. Land Tbg. as follows: Tubing Des: Tubing - Production Set Depth (ftKB): 8,546.0 Run Date: 2012/02/20 18:00 Pull Date: Tubing Components																																																																																																																																																				
					<table border="1"> <thead> <tr> <th>Jts</th> <th>Item Des</th> <th>OD (in)</th> <th>ID (in)</th> <th>Wt (lb/ft)</th> <th>Grade</th> <th>Top</th> </tr> </thead> <tbody> <tr> <td>ThreadLen (ft)</td> <td></td> <td>Top (ftKB)</td> <td>Btm (ftKB)</td> <td></td> <td></td> <td></td> </tr> <tr> <td>1</td> <td>Tubing Hanger</td> <td>5</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>0.44</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> </tr> <tr> <td>270</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>8,479.22</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.4</td> </tr> <tr> <td>1</td> <td>X Profile Nipple</td> <td>2 7/8</td> <td>2.313</td> <td>6.5</td> <td>L-80</td> <td>1.21</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,479.70</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,480.90</td> </tr> <tr> <td>1</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>31.49</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,480.90</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,512.40</td> </tr> <tr> <td>1</td> <td>XN Nipple</td> <td>2 7/8</td> <td>2.205</td> <td>6.5</td> <td>L-80</td> <td>1.29</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,512.40</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,513.70</td> </tr> <tr> <td>1</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>31.4</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,513.70</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,545.10</td> </tr> <tr> <td>1</td> <td>Pump Off Bit Sub</td> <td>3 1/8</td> <td>2.441</td> <td>6.5</td> <td></td> <td>0.95</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,545.10</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8,546.00</td> </tr> </tbody> </table>		Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top	ThreadLen (ft)		Top (ftKB)	Btm (ftKB)				1	Tubing Hanger	5	2.441	6.5	L-80	0.44							0	270	Tubing	2 7/8	2.441	6.5	L-80	8,479.22							0.4	1	X Profile Nipple	2 7/8	2.313	6.5	L-80	1.21							8,479.70							8,480.90	1	Tubing	2 7/8	2.441	6.5	L-80	31.49							8,480.90							8,512.40	1	XN Nipple	2 7/8	2.205	6.5	L-80	1.29							8,512.40							8,513.70	1	Tubing	2 7/8	2.441	6.5	L-80	31.4							8,513.70							8,545.10	1	Pump Off Bit Sub	3 1/8	2.441	6.5		0.95							8,545.10							8,546.00
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18:00	0.50	18:30	GOP	General Operations	Drain Fluid equip.f																																																																																																																																																				

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
18:30	11.50	06:00	LOCL	Lock Wellhead & Secure	Secure well, SDFN.

FD 11-36-6-19 2/21/2012 06:00 - 2/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting
07:30	0.50	08:00	SRIG	Rig Up/Down	RD Tbg. equip. & work floor.
08:00	0.50	08:30	BOPR	Remove BOP's	Nipple down BOP, NU Production Tree.
08:30	1.50	10:00	GOP	General Operations	Tie in sales line, Drop ball & Pump off bit.
10:00	2.00	12:00	SRIG	Rig Up/Down	RDMO w/o Rig & equip.
12:00	18.00	06:00	FBCK	Flowback Well	hand over to Production.

FD 11-36-6-19 2/23/2012 06:00 - 2/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	4.00	11:00	RMOV	Rig Move	MOVE IN SPOT RIG R/U
11:00	3.00	14:00	WKLL	Kill Well	KILL WELL W/ 75 BBLS DOWN CASING & TUBING N/D WELL HEAD N/U BOP POOH 1 STAND WELL FLOWING SHUT IN TURN TO PRODUCTION EQ. FOR NIGHT
14:00	16.00	06:00	FBCK	Flowback Well	FLOW WELL BACK THRU NIGHT

FD 11-36-6-19 2/24/2012 06:00 - 2/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL PUMP 250 BBLS DOWN CASING
07:00	4.00	11:00	PULT	Pull Tubing	POOH W/ TUBING AS FOLLOWS 269 JTS X 1JT XN 1 JT POBS
11:00	4.00	15:00	RUTB	Run Tubing	RIH AS FOLLOWS BULL PLUG 5 JTS DESANDER 4' SUB TUBING PUMP BARREL 1 JT ANCHOR 252 JTS
15:00	1.00	16:00	BOPR	Remove BOP's	N/D BOP SET ANCHOR W/ 20K TENSION LAND N/U WELL HEAD
16:00	1.00	17:00	HOIL	Hot Oil Well	PUMP 70 BBLS DROP STANDING VALVE UNABLE TO GET PRESSURE UP R/U ROD EQ.
17:00	1.00	18:00	RURP	Run Rods & Pump	RIH W/ RODS AS FOLLOWS PLUNGER 38 1" ROD P/U POLISH ROD
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

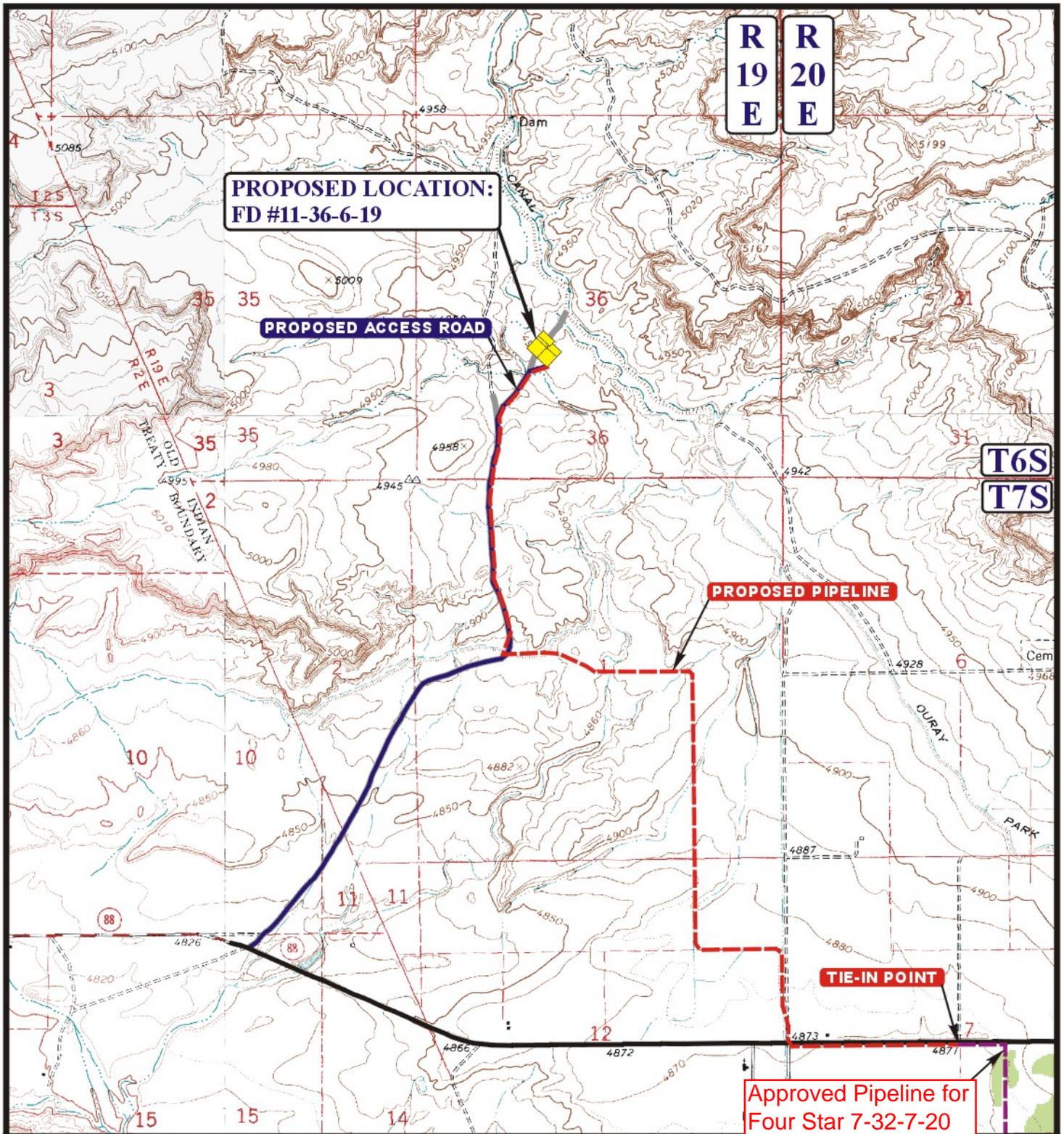
FD 11-36-6-19 2/25/2012 06:00 - 2/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	COMPLETION	92,882.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	5.00	12:00	RURP	Run Rods & Pump	FINISH RUNNING IN HOLE PICKING UP RODS IN HOLE PLUNGER 38 1" 181 7/8 98 1" 40 POLISH ROD SET 10 K ON SEAT STANDING VALVE TEST TO 1000 PSI
12:00	2.00	14:00	GOP	General Operations	R/D SLIDE IN ROTOFLEX RESHEAVE
14:00	16.00	06:00	GOP	General Operations	ON PRODUCTION

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 50801
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: FD #11-36-6-19
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047518060000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891 FSL 1874 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: WILDCAT
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/16/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Pipeline"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Approximately 16417' of pipeline corridor (see Topo D) containing up to three lines (one gas up to 8 in diameter, one water line up to 4 in diameter and one residue line up to 4 in diameter) is proposed trending southeasterly to the tie in point at the Four Star 7-32-7-20. 1914' of pipeline is located on lease on state surface in Section 36, T6S-R19E. 14503' of pipeline is located on fee surface with agreements in place (see attached). Pipelines will be constructed of steel, polyethylene or fiberglass and would connect to the approved pipeline servicing nearby BBC wells. The pipeline will be buried within a 30' wide pipeline corridor adjacent to the access road (where applicable).</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 20, 2012</p>
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A		DATE 3/13/2012



APPROXIMATE TOTAL PIPELINE DISTANCE = 16,417' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

BILL BARRETT CORPORATION

**FD #11-36-6-19
SECTION 36, T6S, R19E, S.L.B.&M.
1891' FSL 1874' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

11 14 11
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.F. REVISED: 00-00-00

**D
TOPO**

PIPELINE RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } SS
COUNTY OF UINTAH }

Robert W. Conrad, whose address is 5510 S. 300 W., Murray, UT 84107

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Aurora Gathering, LLC of 1099 18th Street, #2300, Denver, CO 80202** ("GRANTEE"), its successors or assigns, a right-of-way to construct, maintain and use a pipeline along with the right to alter, inspect, repair, replace, change the size of, operate, and remove a pipeline and from time to time add additional pipeline or multiple pipelines, drips, valves, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said lands for any purpose necessary or incidental to the operating and maintaining said pipeline or pipelines owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in **Uintah County, State of Utah**, to-wit:

Township 7 South, Range 19 East, SLM
Section 1: NW/4NW/4, SW/4NW/4, NE/4SE/4, SE/4SE/4
Section 12: NE/4NE/4

As further described on Exhibit "A" attached hereto and made a part hereof.

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantor shall not place anything over or so close to any pipeline or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the pipelines and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty (60) feet in width for construction and Thirty (30) feet for the permanent easement. Pipelines and disturbed ground to be reseeded at recommended seeding rates per Grantor once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Aurora Gathering, LLC**, its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

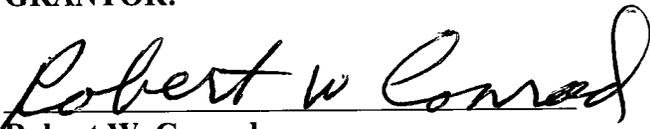
Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee. Following completion of the pipeline, Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above. However, any successor to Grantee's interest is obligated to notify surface owner of new ownership and provide the surface owner with viable contact information.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 18th day of December, 2011.

GRANTOR:


Robert W. Conrad

GRANTEE:

Aurora Gathering, LLC

Huntington T. Walker, Senior Vice President Land

RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } SS
COUNTY OF UINTAH }

Vaughn E. Parrish and Mary Ann Parrish whose address is **HC 69 Box 305 Randlett, Utah 84063-9712**

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Aurora Gathering, LLC** ("GRANTEE"), of **1099 18th Street, #2300, Denver, CO 80202**, its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, along with the right to lay, construct, maintain, alter, inspect, repair, replace, change the size of, operate, and remove a pipeline and from time to time add additional pipeline or multiple pipelines, drips, valves, electrical power lines, whether buried or overhead, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in **Uintah** County, State of Utah, to-wit:

Township 7 South, Range 19 East, SLM
Section 1: Located in the SE/4NW/4, NE/4SW/4, and the NW/4SE/4 as further described on Exhibit "A" attached hereto and made a part hereof.

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

All pipelines installed hereunder shall be buried where practical. Grantor shall not place anything over or so close to any pipeline, road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the pipelines, roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty (60') feet for construction and Fifty (50') feet for the permanent easement. Pipelines and disturbed ground, not in the permanent road easement, to be reseeded at recommended seeding rates per Surface Owner once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below. This agreement shall not act to modify or diminish operator's rights and privileges under any oil and gas leases owned by Operator covering all or any portion of the above described lands.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Aurora Gathering, LLC**, its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee. Following completion of the road and installation of power line and pipelines, Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above. However, any successor to Grantee's interest is obligated to notify surface owner of new ownership and provide to the surface owner viable contact information.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 17th day of DECEMBER, 2011.

GRANTOR:

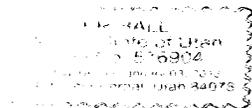
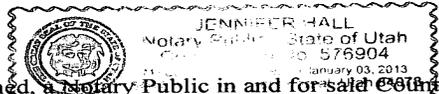
Vaughn E. Parrish

GRANTOR:

Mary Ann Parrish

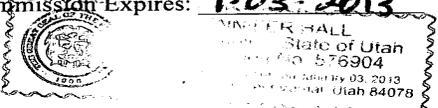
ACKNOWLEDGEMENT

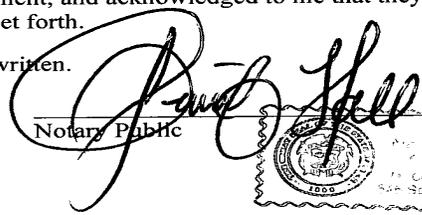
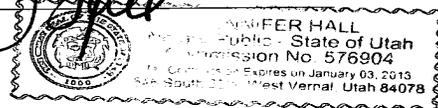
State of UTAH }
 } SS
County of UINTAH }



BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 17th day of DECEMBER, 2011, personally appeared Vaughn E. Parrish and Mary Ann Parrish to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission Expires: 1-03-2013



Notary Public


PIPELINE RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } SS
COUNTY OF UINTAH }

Gene Brown Ranches, LC whose address is HC69 Box 160 Randlett, Utah 84063-9712

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Aurora Gathering, LLC** of **1099 18th Street, #2300, Denver, CO 80202** ("GRANTEE"), a right-of-way to construct, maintain and use a pipeline along with the right to inspect, repair, replace, operate, and remove a pipeline and from time to time add additional pipeline or multiple pipelines, drips, valves, cathodic equipment, convenient for the maintenance and operation of said lines and for the transportation of hydrocarbons and produced water therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said lands for any purpose necessary or incidental to the operating and maintaining said pipeline or pipelines owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in **Uintah** County, State of Utah, to-wit:

Township 7 South, Range 19 East, SLM
Section 12: SE/4NE/4

As further described on Exhibit "A" attached hereto and made a part hereof.

GRANTOR SHALL NOT BE RESTRICTED FROM CONDUCTING NORMAL AGRICULTURAL ACTIVITIES UPON THIS RIGHT-OF-WAY

To have and to hold said easements, rights, and right-of-way unto the said Grantee.

Grantee to have the right to select, change or alter the routes of all pipelines herein authorized to be laid under, upon, over and through the above described premises only after consulting landowner. Grantor shall not place anything over or so close to any pipeline or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the pipelines and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty (60) feet in width for construction and Thirty (30) feet for the permanent easement. Pipelines and disturbed ground to be reseeded at recommended seeding rates per Grantor once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below. This agreement shall not act to modify or diminish operator's rights and privileges under any oil and gas leases owned by Operator covering all or any portion of the above described lands.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Aurora Gathering, LLC**, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee. Following completion of the pipeline, Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

In the event that Grantee's interest is assigned or otherwise conveyed in anyway, Grantor will have the option to require a new agreement to be negotiated at the same price per rod. The new agreement shall be negotiated in good faith and execution of the agreement by Grantor shall not be unreasonably withheld. An assignment or conveyance from Aurora Gathering, LLC, a wholly owned subsidiary of Bill Barrett Corporation, into Bill Barrett Corporation does not require re-negotiation of this agreement.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 8th day of March, 2012.

GRANTOR:
Gene Brown Ranches, LC

William E. Brown
By: William E. Brown

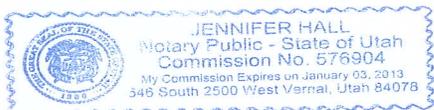
GRANTEE:
Aurora Gathering, LLC

Huntington T. Walker, Senior Vice President Land

ACKNOWLEDGEMENT

STATE OF Utah)
) SS
COUNTY OF Uintah)

On the 8th day of March, 2012, before me the undersigned authority, appeared **William E. Brown**, to me personally known, who, being sworn, did say that he is the President for Gene Brown Ranches, LC, and that the foregoing instrument was signed in behalf of said company and Appeared acknowledged to me that said instrument to be the free act and deed of the company.



[Handwritten Signature]

Notary Public for the State of

Residing at VERNAL UTAH

ACKNOWLEDGEMENT

STATE OF _____)
) SS
COUNTY OF _____)

On the ____ day of _____, 2012, before me the undersigned authority, appeared **Huntington T. Walker**, to me personally known, who, being sworn, did say that he is the Senior Vice President Land for Aurora Gathering, LLC, and that the foregoing instrument was signed in behalf of said LLC and Appeared acknowledged to me that said instrument to be the free act and deed of the LLC.

Notary Public for the State of

Residing at _____

Steve W. Hanberg and Marcia Gae Hanberg, husband and wife, whose address is 14500 East 5005 South, Randlett, UT 84063

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to Aurora Gathering, LLC of 1099 15th Street, #2300, Denver, CO 80202 ("GRANTEE"), its successors or assigns, a right-of-way to construct, maintain and use a pipeline along with the right to alter, inspect, repair, replace, change the size of, operate, and remove a pipeline and from time to time add additional pipeline or multiple pipelines, drips, valves, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said lands for any purpose necessary or incidental to the operating and maintaining said pipeline or pipelines owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in Uintah County, State of Utah, to-wit:

Township 7 South, Range 20 East, S1M
Section 7: N/2SW/4, W/2NW/4SE/4

As further described on Exhibit "A" and Exhibit "B" attached hereto and made a part hereof.

ALL PIPELINES WILL BE BURIED WITH MINIMUM GROUND COVER OF (5) FEET TO TOP OF PIPE

GRANTOR SHALL NOT BE RESTRICTED FROM CONDUCTING NORMAL AGRICULTURAL ACTIVITIES UPON THIS RIGHT-OF-WAY OR FROM ADDING DRAINAGE DITCHES OR PIPELINES TO IMPROVE FARM PRODUCTIVITY

GRANTEE COMPLETELY AND FULLY INDEMNIFIES GRANTOR FROM ALL CLAIMS RELATED TO GRANTEE'S OPERATIONS AND ACTIONS ON SAID RIGHT-OF-WAY

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantee to have the right to select, change or alter the routes of all pipelines herein authorized to be laid under, upon, over and through the above described premises. Grantor shall not place anything over or so close to any pipeline or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile, irrigation pipelines, and fences of Grantor arising out of the construction or repair of any of the pipelines and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty (60) feet in width for construction and Twenty-five (25) feet for the permanent easement. Pipelines and disturbed ground to be reseeded at recommended seeding rates per Grantor once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless Aurora Gathering, LLC, its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee. Following completion of the pipeline, Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 30 day of November, 2011.

GRANTOR:

Steve W. Hanberg

GRANTOR:

Marcia Gae Hanberg

GRANTEE:
Aurora Gathering, LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 50801	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
		8. WELL NAME and NUMBER: FD #11-36-6-19	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		9. API NUMBER: 43047518060000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891 FSL 1874 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
March 2012 monthly drilling activity report is attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 13, 2012			
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 4/5/2012	

**FD 11-36-6-19 3/15/2012 06:00 - 3/16/2012 06:00**

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	GOP	General Operations	MOVE IN SLIDE ROTOFLEX BACL R/U UNSEAT PUMP FLUSH RODS W/ 30 BBLs
08:00	3.00	11:00	PURP	Pull Rod Pump	POOH W/ RODS TRY TO FLUSH PRESSURE UP POOH W/ REST OF RODS LAY DOWN PLUNGER SCALE ON PLUNGER
11:00	3.00	14:00	BOPI	Install BOP's	N/D WELL HEAD RELEASE ANCHOR N/U BOP POOH W/ 30 STANDS TIE BACK
14:00	16.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

FD 11-36-6-19 3/16/2012 06:00 - 3/17/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	5.00	12:00	PULT	Pull Tubing	POOH W/ TUBING SWAB AS NEEDED SOME SCALE ON DESANDER 3 JTS OF SAND IN TAIL PIPE
12:00	3.00	15:00	RUTB	Run Tubing	RIH W/ TUBING AS FOLLOWS BULL PLG 5 JTS DESANDER 4' SUB SEAT NIPPLE 1 JT ANCHOR 253 JTS
15:00	2.00	17:00	BOPR	Remove BOP's	N/D BOP SET ANCHOR W/ 20K LAND N/U WELL HEAD CLEAN UP
17:00	1.00	18:00	HOIL	Hot Oil Well	PUMP 100 BBLs DOWN TUBING W/ CHEMICAL
18:00	1.00	19:00	RURP	Run Rods & Pump	RIH W/ 1 3/4 PUMP SHEAR SUB W/ STAB SUB 36 1" 36 7/8 P/U POLISH ROD
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

FD 11-36-6-19 3/17/2012 06:00 - 3/18/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	4.00	11:00	RURP	Run Rods & Pump	FINISH RIH W/ RODS SEAT FILL AND TEST NO PUMP ACTON
11:00	3.00	14:00	PURP	Pull Rod Pump	POOH W/ RODS FIND SHEAR SUB SHEARED
14:00	2.00	16:00	RURP	Run Rods & Pump	RIH W/ RODS AND OVER SHOT LATCH ON TO PUMP UNSEAT
16:00	3.00	19:00	PURP	Pull Rod Pump	POOH W/ RODS LAY DOWN PUMP

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MONDAY

FD 11-36-6-19 3/19/2012 06:00 - 3/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	1.00	08:00	HOIL	Hot Oil Well	WAIT ON HOTOILER TO FLUSH TUBING
08:00	4.00	12:00	RURP	Run Rods & Pump	RIH W/ NEW PUMP AND SHEAR SUB SEAT PUMP SPACE OUT FILL TUBING W/ 18 BBLS AND TEST PUMP LOSES PRESSURE ON DOWN STROKE AND GAINS ON UP STROKE R/D HAVE TO BE ON 9-36 SLIDE ROTOFLEX IN PUT ON PRODUCTION
12:00	18.00	06:00	GOP	General Operations	ON PRODUCTION

FD 11-36-6-19 3/20/2012 06:00 - 3/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	3.00	10:00	RMOV	Rig Move	MOVE RIG FROM 5-16-36 TO LOCATION
10:00	2.00	12:00	GOP	General Operations	SLIDE ROTOFLEX BACK R/U LAY POLISH ROD DOWN DID NOT SEE PUMP UNSEAT
12:00	2.00	14:00	PURP	Pull Rod Pump	POOH W/ RODS FIND SHEAR SUB SHEARED
14:00	2.00	16:00	RURP	Run Rods	RIH W/ OVERSHOT AND RODS LATCH ON TO PUMP UNSEAT
16:00	3.00	19:00	PURP	Pull Rod Pump	FLUSH RODS POOH W/ RODS LAY DOWN OVERSHOT AND PUMP
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

FD 11-36-6-19 3/21/2012 06:00 - 3/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	1.00	08:00	HOIL	Hot Oil Well	FLUSH TUBING W/ 70 BBLS
08:00	4.00	12:00	RURP	Run Rods & Pump	RIH W/ RODS AS FOLLOWS 1 3/4 PUMP 36 1" 182 7/8 98 1" 1-2' 40' POLISH ROD SEAT PUMP FILL TUBING STROKE TEST PUMP CLAMP OFF
12:00	1.00	13:00	GOP	General Operations	R/D SLIDE ROTOFLEX IN HANG OFF
13:00	17.00	06:00	GOP	General Operations	ON PRODUCTION

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 50801
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FD #11-36-6-19
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047518060000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891 FSL 1874 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly activity report from April - August 2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 31, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/30/2012	

**FD 11-36-6-19 5/3/2012 06:00 - 5/4/2012 06:00**

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well still on production. Moved in frac tanks, Set 8 frac tanks from Roger staging area. Set flow back tanks on May 1st, Built containment berms around flow back tanks.

FD 11-36-6-19 5/4/2012 06:00 - 5/5/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well still on production, Moved in remaining Dalbo Frac tanks. Rigged up Water transfer lines. Started filling frac tanks.

FD 11-36-6-19 5/5/2012 06:00 - 5/6/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	GOP	General Operations	Well on production.
10:00	0.50	10:30	SMTG	Safety Meeting	JSA Safety Meeting
10:30	2.00	12:30	SRIG	Rig Up/Down	Move in w/o Rig. Unable to rig up due to wind.
12:30	17.50	06:00	GOP	General Operations	Well on Production.

FD 11-36-6-19 5/6/2012 06:00 - 5/7/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	on production
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety meeting
07:30	8.00	15:30	SRIG	Rig Up/Down	MIRU w/o rig. Skid Roto-flex. Unseat pump. Flush Tbg. Lay down rods. Release anchor NU BOP
15:30	1.00	16:30	GOP	General Operations	Release anchor
16:30	0.50	17:00	BOPI	Install BOP's	NU BOP
17:00	0.50	17:30	SRIG	Rig Up/Down	RU work floor & Tbg. equip.
17:30	12.50	06:00	LOCL	Lock Wellhead & Secure	Open to production

FD 11-36-6-19 5/7/2012 06:00 - 5/8/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	Csg. open to sales.
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting
07:30	3.00	10:30	PULT	Pull Tubing	Finished laying down Tbg.
10:30	0.50	11:00	SRIG	Rig Up/Down	RD Tbg. equip. & work floor.
11:00	2.00	13:00	BOPR	Remove BOP's	ND BOP. NU Frac sleeve & Tested to 5K. NU Frac tree & Goat head.
13:00	1.50	14:30	SRIG	Rig Up/Down	MIRU flowback equip. Haliburton rigged up Suction manifold. RDMO w/o Rig.
14:30	15.50	06:00	LOCL	Lock Wellhead & Secure	WSI.

FD 11-36-6-19 5/8/2012 06:00 - 5/9/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Frac tree shut in and secured. Batch frac tanks with BE-6, Heated 20 tanks to 100* , Located surface valve.

FD 11-36-6-19 5/9/2012 06:00 - 5/10/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	LOCL	Lock Wellhead & Secure	WSI And Secured. 100 Psi. On Well.
07:30	1.00	08:30	SRIG	Rig Up/Down	HES And SLB Arrive On Location. Hold Safety Meetings. Start Rigging Up.
08:30	1.67	10:10	PTST	Pressure Test	Test Lubricator To 4500#. Arm Gun, Pick Up With Baker 20 Setting Tool And HES CIBP.
10:10	3.33	13:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 7,686 - 7,706'. Drop Down, Tagged Up On Obstruction At 8000', POOH, Pick-Up 3.375" Weight Bars, RIH To 8610', Did Not See Obstruction At 8000', POOH, Pick-Up Gun String And CBP, RIH, Tagged Up At 8000', POOH. WSI And Secured.
13:30	1.00	14:30	SRIG	Rig Up/Down	HES Finish Rigging Up
14:30	15.50	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

FD 11-36-6-19 5/10/2012 06:00 - 5/11/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.17	06:10	GOP	General Operations	HES Crew On Location At 0400 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.
06:10	0.17	06:20	ACID	Acid Wash/Squeeze	Open Well. 400#'s ICP. Pump 500 Gallons Raw Acid, Pump 180 Bbls. Water At 40 Bpm. ShutDown 10 Min. To Soak. Pump 200 Bbls. Water At 70 Bpm.
06:20	0.16	06:30	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equalize And Open.
06:30	1.59	08:05	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 7,686 - 7,706'. Drop Down To Depth, Set CBP At 8,590'. 0 Psi On Well. Perforate Stage 7 UteLand Butte/Castle Peak Zone As Follows: 8269 - 70, 8283 - 84, 8305 - 06, 8319 - 20, 8343 - 44, 8361 - 62, 8377 - 78, 8393 - 94, 8421 - 22, 8447 - 48, 8483 - 84, 8495 - 96, 8517 - 18, 8539 - 40, 8561 - 62. 45 Holes. 0 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
08:05	0.08	08:10	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
08:10	1.67	09:50	FRAC	Frac. Job	<p>Frac Stage 7. Open Well, 0# lcp. BrokeDown At 2195 Psi. And 10.7 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3580 Psi. And 72.0 Bpm. Get Isip, 1483 Psi., .62 FG., 36/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 3#, 3.5#, And 4# 20/40 CRC Stages. Isdp, 1844 Psi., .66 FG. Total 100 Mesh: 19,300# Total 20/40 CRC: 158,500# Total 3% KCL: 167,752 Gals.. 3,994 Bbls.. BWTR: 4167 Bbls. Max Rate: 72.6 Bpm Avg. Rate: 70.4 Bpm Max. Pressure: 3,481 Psi. Avg. Pressure: 2,993 Psi.</p>
09:50	0.25	10:05	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
10:05	1.42	11:30	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 7,686 - 7,706'. Drop Down To Depth, Set CBP At 8,250'. 1200 Psi On Well. Perforate Stage 8 Castle Peak/Black Shale Zone As Follows: 7969 - 70, 7995 - 96, 8019 - 20, 8031 - 32, 8049 - 50, 8061 - 62, 8091 - 92, 8117 - 18, 8136 - 37, 8155 - 56, 8169 - 70, 8175 - 76, 8197 - 98, 8209 - 10, 8235 - 36. 45 Holes. 1000 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.</p>
11:30	0.17	11:40	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.
11:40	1.50	13:10	FRAC	Frac. Job	<p>Frac Stage 8. Open Well, 539# lcp. BrokeDown At 2930 Psi. And 9.3 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3060 Psi. And 70.3 Bpm. Get Isip, 1508 Psi., .65 FG., 39/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 3#, 3.5#, And 4# 20/40 CRC Stages. Isdp, 2034 Psi., .69 FG. Total 100 Mesh: 19,900# Total 20/40 CRC: 163,700# Total 3% KCL: 146,149 Gals.. 3,480 Bbls.. BWTR: 3666 Bbls. Max Rate: 71.9 Bpm Avg. Rate: 70.4 Bpm Max. Pressure: 3,152 Psi. Avg. Pressure: 2,931 Psi.</p>
13:10	0.25	13:25	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
13:25	1.41	14:50	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 7,686 - 7,706'. Drop Down To Depth, Set CBP At 7,940'. 1500 Psi On Well. Perforate Stage 9 Black Shale/Douglas Creek Zone As Follows: 7698 - 99, 7711 - 12, 7726 - 27, 7747 - 48, 7757 - 58, 7775 - 76, 7790 - 91, 7811 - 12, 7837 - 38, 7859 - 60, 7872 - 73, 7888 - 89, 7911 - 12, 7923 - 24, 7933 - 34. 45 Holes. 1250 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.</p>
14:50	0.08	14:55	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:55	1.50	16:25	FRAC	Frac. Job	Frac Stage 9. Open Well, 886# lcp. BrokeDown At 3644 Psi. And 9.8 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3727 Psi. And 70.3 Bpm. Get Isip, 2072 Psi., .71 FG., 37/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 2390 Psi., .75 FG. Total 100 Mesh: 20,200# Total 20/40 White: 167,600# Total 3% KCL: 141,691 Gals.. 3,374 Bbls.. BWTR: 3587 Bbls. Max Rate: 73.5 Bpm Avg. Rate: 70.6 Bpm Max. Pressure: 3,735 Psi. Avg. Pressure: 3,403 Psi.
16:25	0.58	17:00	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
17:00	1.50	18:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 6,188 - 6,208'. Drop Down To Depth, Set CBP At 7,670'. 1900 Psi On Well. Perforate Stage 10 Douglas Creek Zone As Follows: 7371 - 72, 7387 - 88, 7405 - 06, 7442 - 43, 7456 - 57, 7466 - 67, 7477 - 78, 7500 - 01, 7534 - 35, 7546 - 47, 7561 - 62, 7585 - 86, 7603 - 04, 7637 - 38, 7648 - 49. 45 Holes. 1700 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
18:30	0.50	19:00	GOP	General Operations	ShutDown And Secure Equipment.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

FD 11-36-6-19 5/11/2012 06:00 - 5/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.25	06:15	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.
06:15	1.50	07:45	FRAC	Frac. Job	Frac Stage 10. Fluid System: Hybor G 16 Open Well, 1439# lcp. BrokeDown At 2931 Psi. And 10.5 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3510 Psi. And 65.8 Bpm. Get Isip, 2133 Psi., .73 FG., 38/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 2505 Psi., .77 FG. Total 100 Mesh: 20,200# Total 20/40 White: 166,700# Total 3% KCL: 140,780 Gals.. 3,352 Bbls.. BWTR: 3547 Bbls. Max Rate: 72.2 Bpm Avg. Rate: 70.7 Bpm Max. Pressure: 3,740 Psi. Avg. Pressure: 3,433 Psi.
07:45	0.25	08:00	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.
08:00	1.34	09:20	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 6,188 - 6,208'. Drop Down To Depth, Set CBP At 7,350'. 2150 Psi On Well. Perforate Stage 11 Douglas Creek/TGR3/R-4 Zone As Follows: 6968 - 69, 6997 - 98, 7020 - 21, 7055 - 56, 7103 - 04, 7120 - 21, 7139 - 40, 7170 - 71, 7197 - 98, 7221 - 22, 7240 - 41, 7257 - 58, 7283 - 84, 7307 - 08, 7319 - 20. 45 Holes. 1050 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.
09:20	0.42	09:45	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.



Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
09:45	1.42	11:10	FRAC	Frac. Job	Frac Stage 11. Fluid System: Hybor G 16 Open Well, 1009# lcp. BrokeDown At 2184 Psi. And 9.9 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3221 Psi. And 70.2 Bpm. Get Isip, 1343 Psi., .63 FG., 32/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 3#, 3.5#, And 4# 20/40 White Stages. Isdp, 1756 Psi., .69 FG. Total 100 Mesh: 20,800# Total 20/40 White: 173,900# Total 3% KCL: 143,740 Gals.. 3,422 Bbls.. BWTR: 3646 Bbls. Max Rate: 71.6 Bpm Avg. Rate: 70.6 Bpm Max. Pressure: 3,442 Psi. Avg. Pressure: 2,948 Psi.	
11:10	0.17	11:21	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.	
11:21	1.25	12:36	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 6,188 - 6,208'. Drop Down To Depth, Set CBP At 6,798'. 1450 Psi On Well. Perforate Stage 12 Mohogany Zone As Follows: 6507 - 08, 6527 - 28, 6543 - 44, 6561 - 62, 6597 - 98, 6628 - 29, 6645 - 46, 6659 - 60, 6684 - 85, 6703 - 04, 6724 - 25, 6741 - 42, 6757 - 58, 6770 - 71, 6791 - 92. 45 Holes. 650 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.	
12:36	0.16	12:45	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.	
12:45	1.33	14:05	FRAC	Frac. Job	Frac Stage 12. Fluid System: Hybor G 16 Open Well, 290# lcp. BrokeDown At 2259 Psi. And 10.1 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 3091 Psi. And 70.5 Bpm. Get Isip, 1091 Psi., .61 FG., 32/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 2#, 3#, 3.5#, 4#, And 5# 20/40 White Stages. Isdp, 1418 Psi., .65 FG. Total 100 Mesh: 14,100# Total 20/40 White: 168,800# Total 3% KCL: 122,486 Gals.. 2,916 Bbls.. BWTR: 3117 Bbls. Max Rate: 71.1 Bpm Avg. Rate: 70.6 Bpm Max. Pressure: 3,169 Psi. Avg. Pressure: 2,698 Psi.	
14:05	0.17	14:15	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.	
14:15	1.33	15:35	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 6,188 - 6,208'. Drop Down To Depth, Set CBP At 6,482'. 1000 Psi On Well. Perforate Stage 13 Mohogany Zone As Follows: 6267 - 68, 6279 - 80, 6300 - 01, 6311 - 12, 6329 - 30, 6349 - 50, 6359 - 60, 6365 - 66, 6387 - 88, 6403 - 04, 6415 - 16, 6435 - 36, 6449 - 50, 6465 - 66. 42 Holes. 850 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.	
15:35	1.41	17:00	GOP	General Operations	ShutDown And Secure Equipment.	
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.	

FD 11-36-6-19 5/12/2012 06:00 - 5/13/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	0.34	06:20	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good.	



Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:20	1.34	07:40	FRAC	Frac. Job	Frac Stage 13. Fluid System: Hybor G 16 Open Well, 275# lcp. BrokeDown At 2171 Psi. And 9.8 Bpm. Pump 3900 Gals. 15% Acid With 84 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 2950 Psi. And 70.5 Bpm. Get Isip, 1275 Psi., .64 FG., 36/42 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 2#, 3#, 3.5#, 4#, And 5# 20/40 White Stages. Isdp, 1671 Psi., .70 FG. Total 100 Mesh: 13,100# Total 20/40 White: 155,800# Total 3% KCL: 114,739 Gals.. 2,732 Bbls.. BWTR: 2920 Bbls. Max Rate: 71.9 Bpm Avg. Rate: 70.4 Bpm Max. Pressure: 2,996 Psi. Avg. Pressure: 2,654 Psi.	
07:40	0.25	07:55	CTUW	W/L Operation	Turn Well Over To W/L, Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.	
07:55	1.25	09:10	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 5,182 - 5,223' (No Short Jt. Avail.). Drop Down To Depth, Set CBP At 6,239'. 950 Psi On Well. Perforate Stage 13 Mahogany Zone As Follows: 5955 - 56, 5973 - 74, 5993 - 94, 6007 - 08, 6035 - 36, 6054 - 55, 6075 - 76, 6089 - 90, 6117 - 18, 6133 - 34, 6159 - 60, 6173 - 74, 6188 - 89, 6219 - 20, 6230 - 31. 45 Holes. 900 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.	
09:10	0.08	09:15	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.	
09:15	1.25	10:30	FRAC	Frac. Job	Frac Stage 14. Fluid System: Hybor G 16 Open Well, 924# lcp. BrokeDown At 2588 Psi. And 10.5 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 2956 Psi. And 71.2 Bpm. Get Isip, 1495 Psi., .69 FG., 38/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 2#, 3#, 3.5#, 4#, And 5# 20/40 White Stages. Isdp, 1729 Psi., .72 FG. Total 100 Mesh: 14,400# Total 20/40 White: 152,500# Total 3% KCL: 115,042 Gals.. 2,739 Bbls.. BWTR: 2908 Bbls. Max Rate: 70.7 Bpm Avg. Rate: 70.5 Bpm Max. Pressure: 3,417 Psi. Avg. Pressure: 2,771 Psi.	
10:30	0.50	11:00	CTUW	W/L Operation	Turn Well Over To W/L, Pick-Up Baker 20 Setting Kit And HES FAS Drill CBP, Nipple Up To Well. Equaize And Open.	
11:00	1.17	12:10	PFRT	Perforating	RIH With 3 1/8" CCL, Sinker Bar And HES CBP. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 12/31/2011 And SBL CBL/CCL Dated 01/07/2012. Found And Correlated To Marker Joint At 5,182 - 5,223' (No Short Jt. Avail.). Drop Down To Depth, Set CBP At 5,910'. 1250 Psi. On Well. POOH. Bleed Pressure Off Well. LD Tools. WSI And Secured.	
12:10	2.82	15:00	SRIG	Rig Up/Down	SLB And HES, RigDown Equipment, Move Off Location.	
15:00	15.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured, Batch Water For WorkOver. SDFD.	

FD 11-36-6-19 5/13/2012 06:00 - 5/14/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.	
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting.	
07:30	2.00	09:30	SRIG	Rig Up/Down	MIRU w/o rig.	



Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
09:30	0.50	10:00	BOPI	Install BOP's	Bled off Pressure from Csg. ND Frac tree & Frac Sleeve, NU 7 1/16" 5K Double gate, NU 7 1/16" 5K Drilling Spool, NU 7 1/16" 5K Annular, & function test.	
10:00	0.50	10:30	SRIG	Rig Up/Down	RU work floor & Tbg. equip.	
10:30	1.50	12:00	GOP	General Operations	Unload Tbg.	
12:00	3.50	15:30	RUTB	Run Tubing	PU 4 3/4" Chomp Mill, 2 7/8" POB sub 3 1/8" O.D. w/float, 1 Jt. 2 7/8" L80 6.5# Tbg., 2.205" XN Nipple, 1 Jt., 2.313" X Nipple, & Tbg. Tag Kill Plug @ 5910'.	
15:30	1.00	16:30	SRIG	Rig Up/Down	RU Power Swivel & Rig Pump.	
16:30	13.50	06:00	LOCL	Lock Wellhead & Secure	Secure well for the night. WSI.	

FD 11-36-6-19 5/14/2012 06:00 - 5/15/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI.	
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting	
07:30	10.50	18:00	DOPG	Drill Out Plugs	Make connection to plug. Establish circ. w/ Rig pump @ 2 Bbls./min. Returning 4-5 Bbls./min. Drill Plugs as follows: Plg. @ 5910', Csg.-400# Plg. @ 6239', 20' of sand. Csg.-400# Plg. @ 6482', 25' of sand. Csg.-450# Plg. @ 6798', 30' of sand. Csg.-450# Plg. @ 7350', 25' of sand. Csg.-450# Plg. @ 7670', 30' of sand. Csg.-400# Plg. @ 7940', 20' of sand. Csg.-400# Plg. @ 8250', 25' of sand. Csg.-450# Plg. @ 8590', 25' of sand. Csg.-450# Circulate bottoms up.	
18:00	12.00	06:00	FBCK	Flowback Well	Cont. flow back Csg. thru the night. Choke-24/64 Csg.-450# BWPH-114 Bbls.	

FD 11-36-6-19 5/15/2012 06:00 - 5/16/2012 06:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	FBCK	Flowback Well	As of 06:00 Choke-24/64 Csg.-450# BWPH-114 Bbls.	
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting	
07:30	0.50	08:00	SRIG	Rig Up/Down	RD Power Swivel.	
08:00	0.50	08:30	RUTB	Run Tubing	PU Tbg. Tag up @ 8991'	
08:30	0.50	09:00	SRIG	Rig Up/Down	RU Power Swivel.	
09:00	8.00	17:00	CLN	Clean Out Hole	Clean out sand from 8991' to 10642'. circulate clean.	
17:00	0.50	17:30	SRIG	Rig Up/Down	RD Power Swivel.	
17:30	1.50	19:00	PULT	Pull Tubing	Lay down 83 Joints. Stand back 90 Stds.	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
19:00	11.00	06:00	FBCK	Flowback Well	Flowback csg. thru the night.

FD 11-36-6-19 5/16/2012 06:00 - 5/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com																																																																																																																								
06:00	1.00	07:00	FBCK	Flowback Well	Flow back Csg. to open tops Choke 64/64 Csg.-100# BWPH-120 Bbls.																																																																																																																								
07:00	0.50	07:30	SMTG	Safety Meeting	JSA Safety Meeting																																																																																																																								
07:30	0.50	08:00	PULT	Pull Tubing	Cont. Lay down tbg. to landing depth.																																																																																																																								
08:00	1.00	09:00	GOP	General Operations	PU Hanger, Wash Bowl w/ 5 Bbls., Stage hanger thru BOP stack, Land hanger & Test. Land Tbg. as follows: Tubing Des: Tubing - ProductionSet Depth (ftKB): 5,870.3 Run Date: 2012/05/16 18:00 Pull Date: Tubing Components <table border="1"> <thead> <tr> <th>Jts (ftKB)</th> <th>Item Des Btm (ftKB)</th> <th>OD (in)</th> <th>ID (in)</th> <th>Wt (lb/ft)</th> <th>Grade</th> <th>Len (ft)</th> <th>Top</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Tubing Hanger</td> <td>5</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>0.44</td> <td>0</td> </tr> <tr> <td>0.4</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>185</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>5,803.51</td> <td></td> </tr> <tr> <td>0.4</td> <td>5,804.00</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>1</td> <td>X Profile Nipple</td> <td>2 7/8</td> <td>2.313</td> <td>6.5</td> <td>L-80</td> <td>1.21</td> <td>5,804.00</td> </tr> <tr> <td></td> <td>5,805.20</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>1</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>31.49</td> <td>5,805.20</td> </tr> <tr> <td></td> <td>5,836.70</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>1</td> <td>XN Nipple</td> <td>2 7/8</td> <td>2.205</td> <td>6.5</td> <td>L-80</td> <td>1.29</td> <td>5,836.70</td> </tr> <tr> <td></td> <td>5,837.90</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>1</td> <td>Tubing</td> <td>2 7/8</td> <td>2.441</td> <td>6.5</td> <td>L-80</td> <td>31.4</td> <td>5,837.90</td> </tr> <tr> <td></td> <td>5,869.30</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>1</td> <td>Pump Off Bit Sub</td> <td>3 1/8</td> <td>2.441</td> <td>6.5</td> <td></td> <td></td> <td>0.95</td> </tr> <tr> <td></td> <td>5,869.30</td> <td></td> <td>5,870.30</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Jts (ftKB)	Item Des Btm (ftKB)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top	1	Tubing Hanger	5	2.441	6.5	L-80	0.44	0	0.4								185	Tubing	2 7/8	2.441	6.5	L-80	5,803.51		0.4	5,804.00							1	X Profile Nipple	2 7/8	2.313	6.5	L-80	1.21	5,804.00		5,805.20							1	Tubing	2 7/8	2.441	6.5	L-80	31.49	5,805.20		5,836.70							1	XN Nipple	2 7/8	2.205	6.5	L-80	1.29	5,836.70		5,837.90							1	Tubing	2 7/8	2.441	6.5	L-80	31.4	5,837.90		5,869.30							1	Pump Off Bit Sub	3 1/8	2.441	6.5			0.95		5,869.30		5,870.30				
Jts (ftKB)	Item Des Btm (ftKB)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top																																																																																																																						
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09:00	0.50	09:30	SRIG	Rig Up/Down	RD Tbg. equip. & work floor.																																																																																																																								
09:30	0.50	10:00	BOPR	Remove BOP's	ND BOP, NU Producton Tree. Tie in sand can From Tbg. to sales line.																																																																																																																								
10:00	0.50	10:30	GOP	General Operations	Drop ball, POB, & chase w/ 30 Bbls. @ 4.5 Bbls./min. Drain all fluid equip.																																																																																																																								
10:30	1.00	11:30	SRIG	Rig Up/Down	RDMO w/o Rig.																																																																																																																								
11:30	18.50	06:00	FBCK	Flowback Well	Put Well on Production																																																																																																																								

FD 11-36-6-19 5/21/2012 06:00 - 5/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	3.00	10:00	GOP	General Operations	MOVE IN R/U N/U BOP KILL WELL
10:00	7.00	17:00	PULT	Pull Tubing	POOH W/ TUBING LAY DOWN POBS RIH W/ BULL PLUG 5 JTS DESANDER 4' SEAT NIPPLE 1 JT ANCHOR 168 JTS
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

FD 11-36-6-19 5/22/2012 06:00 - 5/23/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	2.00	09:00	HOIL	Hot Oil Well	KILL WELL
09:00	5.00	14:00	RUTB	Run Tubing	FINISH RIH W/ TUBING P/U 71 JTS OFF GROUND WELL STARTED FLOWING
14:00	16.00	06:00	FBCK	Flowback Well	FLOW WELL BACK TO PRODUCTION TANKS

FD 11-36-6-19 5/23/2012 06:00 - 5/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	2.00	09:00	WKLL	Kill Well	ROLL HOLE OPEN WELL UP BLEED OFF
09:00	1.00	10:00	BOPR	Remove BOP's	N/D BOP SET ANCHOR LAND TUBING
10:00	7.00	17:00	RURP	Run Rods & Pump	P/U PUMP AND RODS SEAT PUMP SPACE OUT
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	DOWN TIL MORNING

FD 11-36-6-19 5/24/2012 06:00 - 5/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	TRAVEL
07:00	1.00	08:00	GOP	General Operations	FILL TUBING W/6 BBLs AND TEST TO 800 PSI
08:00	2.00	10:00	GOP	General Operations	R/D SLIDE IN ROTOFLEX HANG OFF R/D
10:00	20.00	06:00	GOP	General Operations	ON PRODUCTION

FD 11-36-6-19 8/14/2012 00:00 - 8/15/2012 00:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Reconfigure Tubing/Components

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
01:00	1.50	02:30	SRIG	Rig Up/Down	MIRU RIG & EQUIPMENT.
02:30	1.50	04:00	GOP	General Operations	SLID BACK ROTO-FLEX. UNSEAT PUMP. FLUSH TBG.
04:00	2.00	06:00	PURP	Pull Rod Pump	POOH W/ ROD PUMP. 99- 1", 180- 7/8" & 38- 1". SDFN.
06:00	18.00	00:00	LOCL	Lock Wellhead & Secure	WELLSHUT IN & SECURE. CREW TRAVEL.

FD 11-36-6-19 8/15/2012 00:00 - 8/16/2012 00:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047518060000	UT		Fort Duchesne	PRODUCING	10,700.0	Reconfigure Tubing/Components

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
01:00	3.00	04:00	BOPI	Install BOP's	BLEED OFF WELL. N/D WELLHEAD. ATTEMPT TO RELEASE TAC, NO LUCK. R/U D&M. PUMP 60 BBL'S DOWN CSG. RELEASE TAC. N/U BOP. R/U FLOOR & EQUIPMENT.
04:00	2.50	06:30	PULT	Pull Tubing	POOH W/ TAC. PULLED SLIGHTLY OVER FOR 2 STANDS. 259 JTS TOTAL. BOTTOM 5 JTS BELOW DESANDER PLUG W/ SAND.
06:30	3.00	09:30	RUTB	Run Tubing	RIH W/ BULL PLUG, 5 JTS TBG, DESANDER, 4' PUP, S/N, 1 JT TBG, TAC & 315 JTS TBG.
09:30	2.50	12:00	IWHD	Install Wellhead	N/D BOP. SET TAC @ 9982'. EOT @ 10,196. N/U WELLHEAD. SWIFN.
12:00	12.00	00:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN & SECURE. CREW TRAVEL.


FD 11-36-6-19 8/16/2012 00:00 - 8/17/2012 00:00

API/UWI 43047518060000	State/Province UT	County	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 10,700.0	Primary Job Type Reconfigure Tubing/Components
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.	
01:00	1.50	02:30	GOP	General Operations	BLEED WELL OFF. R/U ROD EQUIPMENT. P/U ROD PUMP & PRIME.	
02:30	2.50	05:00	RUTB	Run Tubing	RIH W/ PUMP. SPACE OUT & SEAT PUMP. TEST TBG TO 500 PSI, HELD. PUMP- 25-175-RHCB-30-5-33 SHEAR SUB 40- 1" RODS 94- 3/4" RODS 141- 7/8" RODS 123- 1" RODS 8' PONY 2' PONY 1-1/2" POLISH ROD	
05:00	1.50	06:30	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT.	
06:30	1.50	08:00	GOP	General Operations	SLIDE ROTA FLEX IN. HOOK UP BRIDLE. PUT WELL ON PRODUCTION.	
08:00	1.00	09:00	RMOV	Rig Move	ROAD RIG TO 15-8.	
09:00	15.00	00:00	CTRL	Crew Travel	CREW TRAVEL.	

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ABANDONED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. LEASE DESIGNATION AND SERIAL NUMBER:
ML 50801

7. UNIT OR CA AGREEMENT NAME

8. WELL NAME and NUMBER:
FD 11-36-6-19

9. API NUMBER:
4304751806

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 36 6S 19E S

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN. RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: **1099 18th St. Ste 2300** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 293-9100**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1891 FSL 1874 FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **1802 FSL 1867 FWL**
AT TOTAL DEPTH: **1816 FSL 1828 FWL** *1920 BHL by HSM*

14. DATE SPUNDED: **12/9/2011** 15. DATE T.D. REACHED: **12/30/2011** 16. DATE COMPLETED: **3/5/2012** ABANDONED READY TO PRODUCE

17. ELEVATIONS (OF, RKB, RT, GL):
4926' GL

18. TOTAL DEPTH: MD **10,700** TVD **10,697** 19. PLUG BACK T.D.: MD **10,643** TVD **10,639.40** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, Triple Combo

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26	16 COH	65	0	80	80	0	0	0	
14.75	10.75 J-55	45.5	0	35,040	3,534	G 1,000	597	0	
						G 410	97	0	
8.75	5.5 P110	17	0	10,700	10,687	G 1,250	520	1650	15000
						G 750	189		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	10,198							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) GREEN RIVER	5,955	8,562			5,955 8,562	0.44	273	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) WASATCH	8,606	10,411			8,606 10,411	0.44	357	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5,955' to 8562'	GREEN RIVER: SEE TREATMENT STAGES 7 - 14
8606' to 10,411'	WASATCH: SEE TREATMENT STAGES 1 - 6

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER: Treatment Data

30. WELL STATUS:
POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/5/2012		TEST DATE: 3/8/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 113	GAS – MCF: 60	WATER – BBL: 30	PROD. METHOD: Flowing
CHOKE SIZE: 64/64	TBG. PRESS. 300	CSG. PRESS. 60	API GRAVITY 52.00	BTU – GAS	GAS/OIL RATIO 531	24 HR PRODUCTION RATES: →		OIL – BBL: 113	GAS – MCF: 60	WATER – BBL: 30	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	5,012
				MAHOGANY	5,947
				DOUGLAS CREEK	7,237
				TGR3	7,099
				BLACK SHALE	7,787
				WASATCH	8,707
				TD	10,700

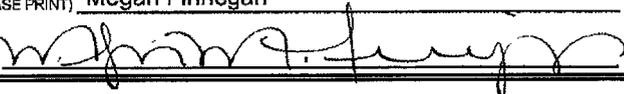
35. ADDITIONAL REMARKS (include plugging procedure)

TOC was calculated by CBL. 9 7/8 hole size was used to drill from the bottom of surface casing to 9146' then 8 3/4 hole size was drilled to TD. First oil sales was on 3/5/2012. Attached is Treatment Data.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Megan Finnegan

TITLE Permit Analyst

SIGNATURE 

DATE 9/11/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

FD 11-36-6-19 Report Continued

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)						
AMOUNT AND TYPE OF MATERIAL						
	Gals 15% HCL Acid	lbs 100 Mesh Sand	lbs 20/40 CRC	lbs 20/40 White Sand	Bio Balls	BBLS Slurry
1	3938		157,400		96	3,531
2	4300		155,700		78	3,044
3	3968		167,700		102	3,309
4	3900		163,500		114	3,365
5	3900		165,500		78	3,048
6	3965		163,800		78	2,883
7	3900		158,500		90	3,738
8	3900	19,900	163,800		90	3,673
9	3900	20,200		167,600	90	3,574
10	3900	20,200		166,700	90	3,550
11	3900	20,800		173,900	90	3,631
12	3900	14,100		168,800	90	3,112
13	3900	13,100		155,800	84	2,913
14	3900	14,420		152,460	90	2,917

*Depth intervals for frac information same as perforation record intervals.

Bill Barrett Corp
Utah County, UT (NAD 1927)
Section 36-T6S-R19E
FD #11-36-6-19

Plan A Rev 1

Survey: Sperry MWD Surveys

Sperry Drilling Services

Standard Report

07 March, 2012

Well Coordinates: 703,926.69 N, 2,493,053.24 E (40° 15' 09.37" N, 109° 44' 00.22" W)
Ground Level: 4,926.00 ft

Local Coordinate Origin:	Centered on Well FD #11-36-6-19
Viewing Datum:	RKB 24' @ 4950.00ft (H&P 319)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 43I

HALLIBURTON

HALLIBURTON**Survey Report for FD #11-36-6-19 - Sperry MWD Surveys**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tie on to Surface							
123.00	0.63	117.15	123.00	-0.31	0.60	-0.31	0.51
First MWD Survey @ 123.00							
188.00	0.35	143.44	188.00	-0.63	1.04	-0.63	0.54
251.00	0.62	144.31	250.99	-1.06	1.35	-1.06	0.43
313.00	0.24	139.12	312.99	-1.43	1.63	-1.43	0.62
345.00	0.41	137.20	344.99	-1.57	1.75	-1.57	0.53
392.00	0.20	186.47	391.99	-1.77	1.86	-1.77	0.68
436.00	0.60	200.68	435.99	-2.06	1.77	-2.06	0.93
527.00	0.95	213.06	526.98	-3.14	1.19	-3.14	0.42
618.00	1.08	207.36	617.97	-4.54	0.38	-4.54	0.18
710.00	1.25	210.61	709.95	-6.17	-0.53	-6.17	0.20
804.00	1.53	215.13	803.92	-8.08	-1.77	-8.08	0.32
898.00	1.25	224.17	897.89	-9.84	-3.21	-9.84	0.38
993.00	1.25	211.15	992.87	-11.47	-4.46	-11.47	0.30
1,087.00	1.38	210.28	1,086.84	-13.33	-5.57	-13.33	0.14
1,181.00	1.07	209.19	1,180.82	-15.07	-6.56	-15.07	0.33
1,275.00	1.47	213.17	1,274.80	-16.84	-7.65	-16.84	0.44
1,369.00	1.54	218.60	1,368.77	-18.84	-9.10	-18.84	0.17
1,463.00	1.25	205.70	1,462.74	-20.75	-10.33	-20.75	0.45
1,558.00	1.29	205.69	1,557.72	-22.65	-11.25	-22.65	0.04
1,652.00	1.45	209.64	1,651.69	-24.64	-12.29	-24.64	0.20
1,746.00	1.46	216.10	1,745.66	-26.64	-13.59	-26.64	0.17
1,840.00	1.38	218.83	1,839.63	-28.49	-15.00	-28.49	0.11
1,935.00	1.33	201.03	1,934.60	-30.41	-16.11	-30.41	0.44
2,029.00	1.51	209.68	2,028.58	-32.50	-17.12	-32.50	0.30
2,123.00	1.41	206.07	2,122.54	-34.62	-18.24	-34.62	0.14
2,217.00	1.46	196.52	2,216.52	-36.80	-19.09	-36.80	0.26
2,311.00	1.66	207.69	2,310.48	-39.16	-20.06	-39.16	0.39
2,406.00	1.40	198.05	2,405.45	-41.48	-21.06	-41.48	0.38
2,500.00	1.64	187.56	2,499.41	-43.90	-21.59	-43.90	0.39
2,594.00	1.40	187.70	2,593.38	-46.38	-21.93	-46.38	0.26
2,689.00	1.68	186.95	2,688.35	-48.91	-22.25	-48.91	0.30
2,783.00	1.61	179.74	2,782.31	-51.60	-22.41	-51.60	0.23
2,877.00	1.75	170.16	2,876.27	-54.33	-22.16	-54.33	0.33
2,971.00	2.07	175.56	2,970.22	-57.44	-21.78	-57.44	0.39
3,065.00	2.21	181.32	3,064.15	-60.94	-21.69	-60.94	0.27
3,160.00	2.05	185.61	3,159.08	-64.46	-21.90	-64.46	0.24
3,254.00	1.90	199.52	3,253.03	-67.61	-22.59	-67.61	0.53
3,349.00	1.71	210.54	3,347.98	-70.31	-23.83	-70.31	0.42
3,443.00	1.47	221.43	3,441.95	-72.42	-25.34	-72.42	0.41
3,468.00	1.59	221.67	3,466.94	-72.92	-25.79	-72.92	0.48
3,561.00	1.53	212.65	3,559.90	-74.93	-27.31	-74.93	0.27
3,623.00	0.97	187.08	3,621.89	-76.15	-27.82	-76.15	1.25
3,718.00	0.40	78.64	3,716.88	-76.88	-27.60	-76.88	1.22
3,812.00	0.57	105.89	3,810.88	-76.95	-26.83	-76.95	0.30
3,906.00	0.67	125.35	3,904.87	-77.39	-25.93	-77.39	0.25
4,000.00	0.34	32.18	3,998.87	-77.47	-25.33	-77.47	0.82
4,095.00	0.41	77.89	4,093.87	-77.16	-24.85	-77.16	0.31

Survey Report for FD #11-36-6-19 - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4,189.00	0.52	75.47	4,187.87	-76.99	-24.11	-76.99	0.12
4,283.00	0.34	81.42	4,281.86	-76.84	-23.42	-76.84	0.20
4,377.00	0.61	104.17	4,375.86	-76.92	-22.66	-76.92	0.34
4,471.00	0.67	112.44	4,469.86	-77.25	-21.67	-77.25	0.12
4,566.00	0.43	99.45	4,564.85	-77.52	-20.80	-77.52	0.28
4,621.00	0.70	95.95	4,619.85	-77.59	-20.26	-77.59	0.49
4,659.00	0.60	86.23	4,657.85	-77.60	-19.83	-77.60	0.39
4,753.00	0.59	96.62	4,751.84	-77.63	-18.86	-77.63	0.12
4,848.00	0.76	126.17	4,846.83	-78.05	-17.87	-78.05	0.40
4,942.00	0.62	91.02	4,940.83	-78.43	-16.86	-78.43	0.47
5,036.00	0.43	90.76	5,034.82	-78.44	-15.99	-78.44	0.20
5,130.00	0.76	92.11	5,128.82	-78.47	-15.02	-78.47	0.35
5,225.00	0.43	116.21	5,223.81	-78.65	-14.07	-78.65	0.43
5,319.00	0.82	137.82	5,317.81	-79.31	-13.30	-79.31	0.48
5,413.00	1.45	153.66	5,411.79	-80.87	-12.32	-80.87	0.74
5,507.00	0.74	144.55	5,505.77	-82.43	-11.44	-82.43	0.78
5,601.00	1.31	155.28	5,599.76	-83.90	-10.64	-83.90	0.64
5,696.00	0.83	154.81	5,694.74	-85.51	-9.89	-85.51	0.51
5,790.00	1.36	148.83	5,788.72	-87.08	-9.03	-87.08	0.58
5,884.00	0.67	147.91	5,882.71	-88.50	-8.16	-88.50	0.73
5,978.00	0.73	116.04	5,976.70	-89.23	-7.33	-89.23	0.41
6,073.00	0.54	134.86	6,071.69	-89.81	-6.47	-89.81	0.29
6,167.00	0.48	174.11	6,165.69	-90.52	-6.11	-90.52	0.37
6,261.00	0.82	180.47	6,259.68	-91.58	-6.08	-91.58	0.37
6,356.00	0.93	140.14	6,354.67	-92.85	-5.59	-92.85	0.64
6,450.00	0.88	129.88	6,448.66	-93.90	-4.54	-93.90	0.18
6,544.00	0.17	184.86	6,542.66	-94.50	-4.00	-94.50	0.85
6,639.00	0.10	72.20	6,637.66	-94.62	-3.94	-94.62	0.24
6,733.00	0.43	143.72	6,731.66	-94.88	-3.65	-94.88	0.44
6,827.00	0.58	109.64	6,825.65	-95.32	-2.99	-95.32	0.35
6,922.00	0.45	84.84	6,920.65	-95.45	-2.17	-95.45	0.27
7,016.00	0.48	100.63	7,014.65	-95.49	-1.41	-95.49	0.14
7,110.00	0.43	36.21	7,108.64	-95.28	-0.82	-95.28	0.52
7,205.00	0.49	90.70	7,203.64	-94.99	-0.20	-94.99	0.45
7,299.00	0.21	113.72	7,297.64	-95.07	0.36	-95.07	0.33
7,393.00	0.20	30.40	7,391.64	-95.00	0.60	-95.00	0.29
7,487.00	1.36	3.01	7,485.63	-93.74	0.74	-93.74	1.26
7,582.00	1.07	37.33	7,580.61	-91.91	1.34	-91.91	0.81
7,676.00	0.91	59.21	7,674.60	-90.83	2.51	-90.83	0.43
7,770.00	1.28	58.81	7,768.58	-89.90	4.05	-89.90	0.39
7,864.00	1.35	64.56	7,862.55	-88.88	5.95	-88.88	0.16
7,958.00	0.97	79.63	7,956.53	-88.26	7.73	-88.26	0.52
8,052.00	0.97	73.84	8,050.52	-87.90	9.28	-87.90	0.10
8,147.00	1.50	46.94	8,145.50	-86.83	10.96	-86.83	0.81
8,241.00	1.60	46.61	8,239.46	-85.09	12.81	-85.09	0.11
8,335.00	2.87	20.46	8,333.39	-81.98	14.59	-81.98	1.70
8,429.00	2.75	13.22	8,427.28	-77.58	15.93	-77.58	0.40
8,524.00	2.64	354.08	8,522.18	-73.18	16.22	-73.18	0.95
8,618.00	2.41	321.12	8,616.09	-69.49	14.76	-69.49	1.54
8,712.00	2.37	273.60	8,710.02	-67.83	11.58	-67.83	2.05
8,807.00	1.45	201.25	8,804.98	-68.83	9.18	-68.83	2.50

Survey Report for FD #11-36-6-19 - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
8,901.00	1.71	146.94	8,898.95	-71.11	9.52	-71.11	1.55
8,995.00	1.79	78.75	8,992.91	-72.00	11.72	-72.00	2.09
9,089.00	1.70	42.19	9,086.87	-70.68	14.10	-70.68	1.17
9,193.00	1.57	42.89	9,190.83	-68.50	16.10	-68.50	0.13
9,287.00	1.49	34.71	9,284.79	-66.55	17.67	-66.55	0.25
9,381.00	1.24	51.13	9,378.77	-64.90	19.16	-64.90	0.49
9,475.00	1.06	52.61	9,472.75	-63.74	20.65	-63.74	0.19
9,569.00	1.29	66.86	9,566.73	-62.79	22.31	-62.79	0.39
9,663.00	1.01	65.83	9,660.71	-62.04	24.04	-62.04	0.30
9,757.00	0.95	85.73	9,754.70	-61.64	25.57	-61.64	0.37
9,851.00	0.95	103.69	9,848.68	-61.77	27.11	-61.77	0.32
9,946.00	0.79	101.00	9,943.67	-62.08	28.51	-62.08	0.17
10,040.00	1.32	118.41	10,037.66	-62.72	30.10	-62.72	0.65
10,134.00	1.69	120.53	10,131.62	-63.94	32.25	-63.94	0.40
10,228.00	1.50	125.71	10,225.59	-65.36	34.44	-65.36	0.25
10,323.00	1.67	121.68	10,320.55	-66.81	36.63	-66.81	0.21
10,417.00	1.73	127.93	10,414.51	-68.40	38.91	-68.40	0.21
10,511.00	1.69	135.79	10,508.47	-70.27	41.00	-70.27	0.25
10,605.00	2.18	138.93	10,602.41	-72.61	43.14	-72.61	0.53
10,642.00	2.28	137.31	10,639.39	-73.68	44.10	-73.68	0.32
Final MWD Survey @ 10642.00							
10,700.00	2.28	137.31	10,697.34	-75.38	45.67	-75.38	0.00
Straight Line Projection to Bit @ 10700.00							

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
0.00	0.00	0.00	0.00	Tie on to Surface
123.00	123.00	-0.31	0.60	First MWD Survey @ 123.00
10,642.00	10,639.39	-73.68	44.10	Final MWD Survey @ 10642.00
10,700.00	10,697.34	-75.38	45.67	Straight Line Projection to Bit @ 10700.00

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	+N/-S (ft)	+E/-W (ft)	Start TVD (ft)
User	No Target (Freehand)	0.00	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
123.00	10,700.00	Sperry MWD Surveys	MWD

Survey Report for FD #11-36-6-19 - Sperry MWD Surveys

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
FD 11-36-6-19_Sect - survey misses target center by 2662.28ft at 0.00ft MD (0.00 TVD, 0.00 N, 0.00 E) - Rectangle (sides W2,640.00 H2,640.00 D0.00)	0.00	0.00	0.00	-1,891.00	-1,874.00	701,999.19	2,491,217.09	40° 14' 50.683 N	109° 44' 24.385 W
FD 11-36-6-19_BHL - survey misses target center by 88.21ft at 10700.00ft MD (10697.34 TVD, -75.38 N, 45.67 E) - Point	0.00	0.00	10,701.00	0.00	0.00	703,926.69	2,493,053.24	40° 15' 9.371 N	109° 44' 0.218 W
FD 11-36-6-19_SHL - survey hits target center - Point	0.00	0.00	0.00	0.00	0.00	703,926.69	2,493,053.24	40° 15' 9.371 N	109° 44' 0.218 W
FD 11-36-6-19_ZON - survey misses target center by 90.65ft at 7703.25ft MD (7701.84 TVD, -90.59 N, 2.90 E) - Rectangle (sides W300.00 H300.00 D3,000.00)	0.00	0.00	7,701.00	0.00	0.00	703,926.69	2,493,053.24	40° 15' 9.371 N	109° 44' 0.218 W

HALLIBURTON

North Reference Sheet for Section 36-T6S-R19E - FD #11-36-6-19 - Plan A Rev 1

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to RKB 24' @ 4950.00ft (H&P 319). Northing and Easting are relative to FD #11-36-6-19

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°

False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99992534

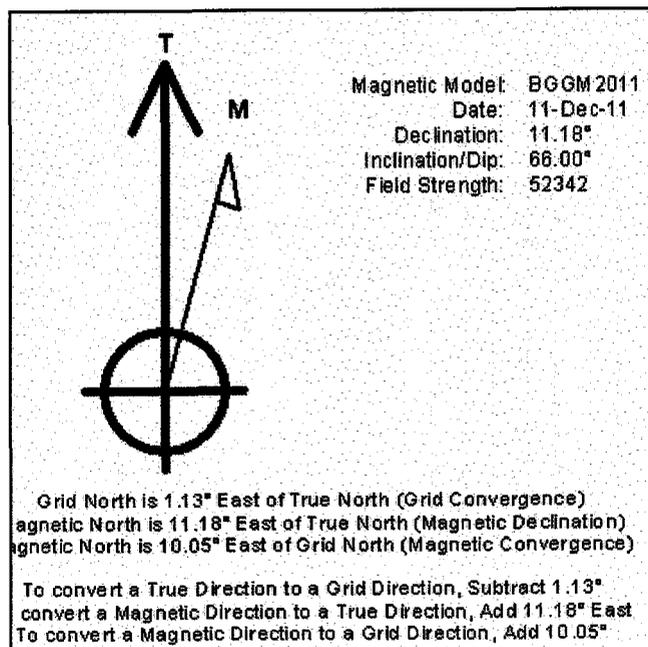
Grid Coordinates of Well: 703,926.69 ft N, 2,493,053.24 ft E

Geographical Coordinates of Well: 40° 15' 09.37" N, 109° 44' 00.22" W

Grid Convergence at Surface is: 1.13°

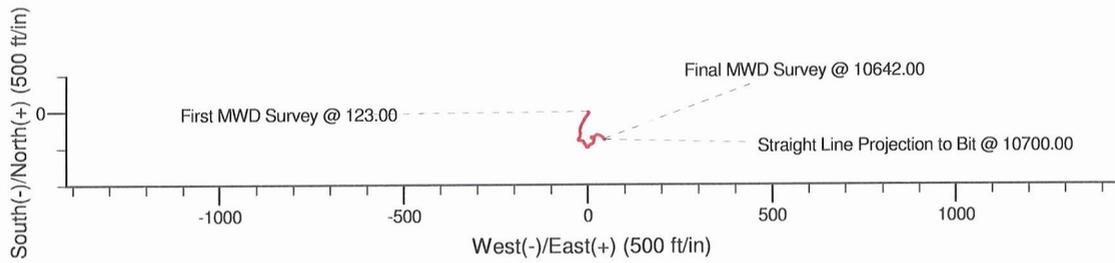
Based upon Minimum Curvature type calculations, at a Measured Depth of 10,700.00ft the Bottom Hole Displacement is 88.13ft in the Direction of 148.79° (True).

Magnetic Convergence at surface is: -10.05° (11 December 2011, , BGGM2011)



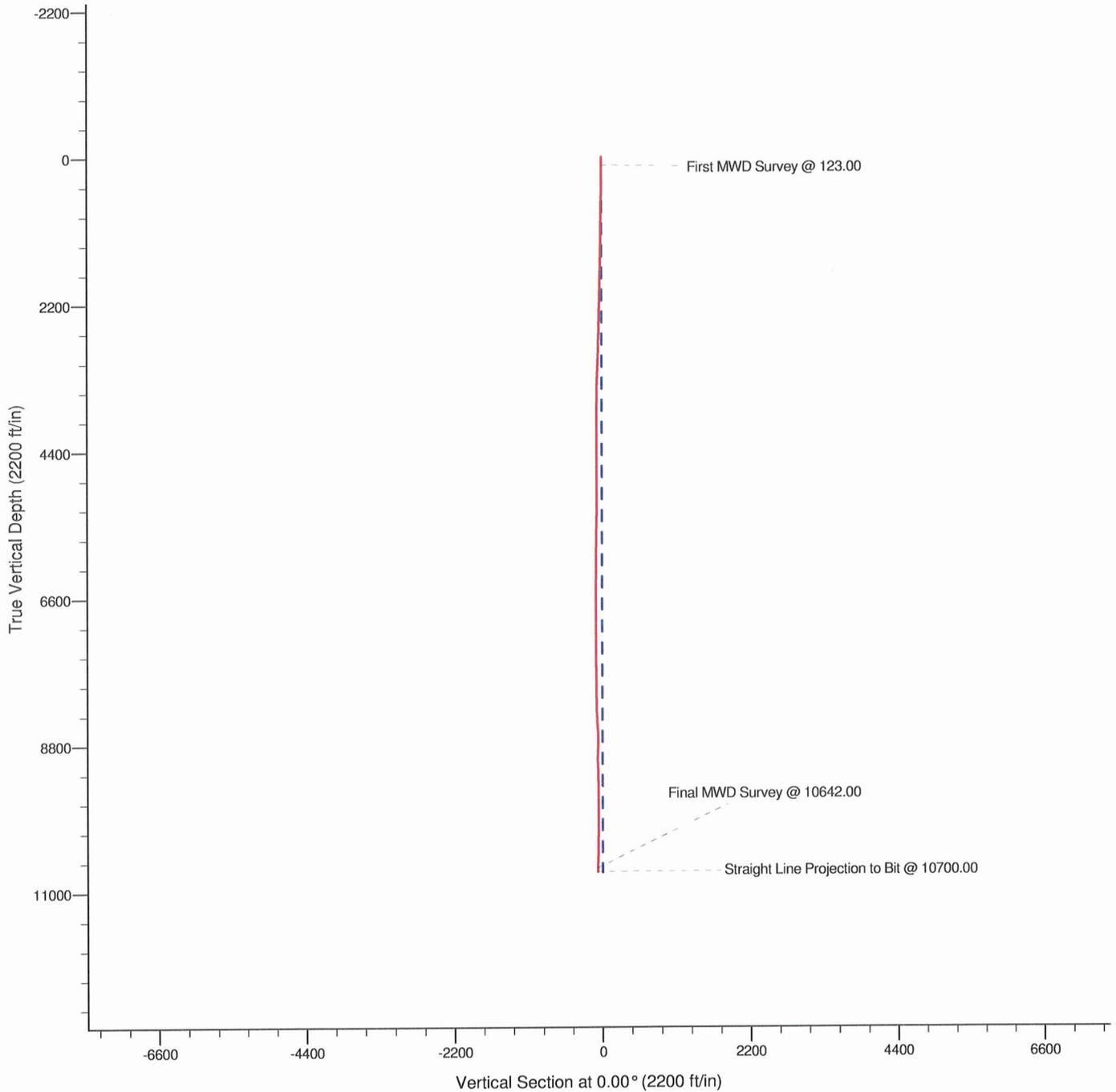
LEGEND

- - - FD #11-36-6-19, Plan A Rev 1, Plan A Rev 1 Proposal V0
- Sperry MWD Surveys



LEGEND

- FD #11-36-6-19, Plan A Rev 1, Plan A Rev 1 Proposal V0
- Sperry MWD Surveys



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

C

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333982	Windy Ridge St 34-7		SWNE	34	2S	1W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17005	17005				7/13/12	
Comments: Lower Green River Recomplete GRRM 10/31/12							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304740605	Windy Ridge Livsey 25-15		SWSE	25	2S	1W	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17441	17441				7/18/12	
Comments: Lower Green River Recomplete GRRVL 10/31/12							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751806	FD 11-36-6-19		NESW	36	6S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	18343	18343	12/9/2011			3/5/12	
Comments: Lower Green River Recomplete GR-WS 10/31/12							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Venessa Langmacher

Name (Please Print)

Venessa Langmacher

Signature

Sr Permit Analyst

10/31/2012

Title

Date

RECEIVED
OCT 31 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML 50801	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: FD #11-36-6-19	
9. API NUMBER: 4304751806000	
9. FIELD and POOL or WILDCAT: WILDCAT	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: BILL BARRETT CORP	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891 FSL 1874 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 06.0S Range: 19.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/20/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input checked="" type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby requests to flare the subject well until BBC constructs and connects into another local compressor to decrease the line pressure for this well. See additional details attached.

Approved by the Utah Division of Oil, Gas and Mining
Date: February 19, 2013
By: *Derek Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/19/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047518060000

Approval valid for up to 30 days or when new pipeline is in service, whichever is sooner. Amounts shall be limited to those specified in the sundry request. Flared volume should be limited to the amount that will not cause waste or create adverse impact on the well or producing reservoir.

This sundry is being submitted by Bill Barrett Corporation to request an extended flaring.

The FD 11-36-6-19, which was completed in March of 2012, has had an unexpected increase in gas production over the past month and is now approaching the allowable flaring totals. In the month of February, this well has been producing up to 90 mcf/d, and will be shut in within the week in order to keep it from exceeding the current flaring allowables.

The FD 11-36-6-19 is tied into a pipeline but the pipeline pressures are too high and it does not have capacity to take in the gas this well is producing. BBC is currently working with another operator in the area to get a final marketing agreement with another compressor and conduct the necessary pipeline work to utilize the existing compressor in which will bring down the line pressure and allow us to resume transporting gas through the pipeline instead of flaring. The agreement is anticipated to be signed in the next two weeks and the construction will take 3 days.

If an additional flaring allowance is not granted and BBC shuts in this well, by continuing to shut this well in until the pipeline pressure is reduced, would be detrimental as there is always potential for formation damage with future flow restrictions and shut-ins. Reduction of ultimate recovery can potentially occur by either dehydration of any gelled hydraulic fracture fluid that is still in formation as well as the crushing of the proppant in hydraulic fractures given apparent over-pressure in the Wasatch. Also, there is an increased risk to form downhole paraffin plugs that bridge off the casing and tubing when production rates are reduced. Currently, this well is producing up to 100BOPD and BBC would prefer to ensure that the well continues to produce to its potential.

With the unanticipated over production of gas, along with the line pressure too high to flow into, BBC is requesting permission, as allowed under R649-3-20, to flare 100 mcf/d on rod pump, with no choke, until the pipeline pressure has been lowered (Mid-March 2013) to prevent us from having to shut this well in and reduce the productivity of this well.

Please contact Brady Riley at 303-312-8115 with questions.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751806	FD 11-36-6-19		NESW	36	6S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18343	12/9/2011			12/16/11	
Comments: Spudding Operation was conducted by Triple A Drilling @ 9:00 am. WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350641	7-26-37 BTR		SWNE	26	3S	7W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18131	18131	6/30/2011			10/18/11	
Comments: This well was completed to WSTC on 10/18/2011. WSTC							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Venessa Langmacher

Name (Please Print)

Venessa Langmacher

Signature

Sr Permit Analyst

Title

12/14/2011

Date

RECEIVED

DEC 14 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT

FORM 8

(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<p>1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____</p> <p>b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____</p> <p>2. NAME OF OPERATOR: BILL BARRETT CORPORATION</p> <p>3. ADDRESS OF OPERATOR: 1099 18th St. Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 293-9100</p> <p>4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1891 FSL 1874 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 1802 FSL 1867 FWL AT TOTAL DEPTH: 1816 FSL 1828 FWL</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML 50801</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT or CA AGREEMENT NAME</p> <p>8. WELL NAME and NUMBER: FD 11-36-6-19</p> <p>9. API NUMBER: 4304751806</p> <p>10 FIELD AND POOL, OR WILDCAT WILDCAT</p> <p>11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 6S 19E S</p> <p>12. COUNTY UINTAH</p> <p>13. STATE UTAH</p>
--	--

14. DATE SPURRED: 12/9/2011	15. DATE T.D. REACHED: 12/30/2011	16. DATE COMPLETED: 3/5/2012 ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4926' GL
18. TOTAL DEPTH: MD 10,700 TVD 10,697	19. PLUG BACK T.D.: MD 10,643 TVD 10,639	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, Triple Combo

23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26	16 CON	65	0	80	80	0	0	0	
14.75	10.75 J-55	45.5	0	35,040	3,534	G 1,000	597	0	
						G 410	97	0	
8.75	5.5 P110	17	0	10,700	10,687	G 1,250	520	1650	15000
						G 750	189		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	10,198							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) GREEN RIVER	5,955	8,789		
(B) WASATCH	8,816	10,411		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,955 8,789	0.44	390	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
8,816 10,411	0.44	225	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5,955' to 8789'	GREEN RIVER: SEE TREATMENT STAGES 6 - 14
8816' to 10,411'	WASATCH: SEE TREATMENT STAGES 1 - 6

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Treatment Data

30. WELL STATUS:
POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/5/2012		TEST DATE: 3/8/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 113	GAS - MCF: 60	WATER - BBL: 30	PROD. METHOD: Flowing
CHOKE SIZE: 64/64	TBG. PRESS. 300	CSG. PRESS. 60	API GRAVITY 52.00	BTU - GAS	GAS/OIL RATIO 531	24 HR PRODUCTION RATES: →	OIL - BBL: 113	GAS - MCF: 60	WATER - BBL: 30	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	5,033
				MAHOGANY	5,974
				PELICAN BENCH	6,931
				TGR3	7,123
				BLACK SHALE	7,810
				WASATCH	8,811
				TD	10,700

35. ADDITIONAL REMARKS (Include plugging procedure)

TOC was calculated by CBL. 9 7/8 hole size was used to drill from the bottom of surface casing to 9146' then 8 3/4 hole size was drilled to TD. First oil sales was on 3/5/2012. Attached is Treatment Data. PLEASE NOTE UPDATED FORMATION TOPS AND PRODUCTION INTERVALS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BRADY RILEY TITLE Permit Analyst
 SIGNATURE ELECTRONIC SIGNATURE DATE 12/10/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

FD 11-36-6-19 Report Continued

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)						
AMOUNT AND TYPE OF MATERIAL						
	Gals 15% HCL Acid	lbs 100 Mesh Sand	lbs 20/40 CRC	lbs 20/40 White Sand	Bio Balls	BBLs Slurry
1	3938		157,400		96	3,531
2	4300		155,700		78	3,044
3	3968		167,700		102	3,309
4	3900		163,500		114	3,365
5	3900		165,500		78	3,048
6	3965		163,800		78	2,883
7	3900		158,500		90	3,738
8	3900	19,900	163,800		90	3,673
9	3900	20,200		167,600	90	3,574
10	3900	20,200		166,700	90	3,550
11	3900	20,800		173,900	90	3,631
12	3900	14,100		168,800	90	3,112
13	3900	13,100		155,800	84	2,913
14	3900	14,420		152,460	90	2,917

*Depth intervals for frac information same as perforation record intervals.

Bill Barrett Corp
Uintah County, UT (NAD 1927)
Section 36-T6S-R19E
FD #11-36-6-19

Plan A Rev 1

Survey: Sperry MWD Surveys

Sperry Drilling Services
Standard Report

07 March, 2012

Well Coordinates: 703,926.69 N, 2,493,053.24 E (40° 15' 09.37" N, 109° 44' 00.22" W)
Ground Level: 4,926.00 ft

Local Coordinate Origin:	Centered on Well FD #11-36-6-19
Viewing Datum:	RKB 24' @ 4950.00ft (H&P 319)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 43I

HALLIBURTON

Survey Report for FD #11-36-6-19 - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tie on to Surface							
123.00	0.63	117.15	123.00	-0.31	0.60	-0.31	0.51
First MWD Survey @ 123.00							
188.00	0.35	143.44	188.00	-0.63	1.04	-0.63	0.54
251.00	0.62	144.31	250.99	-1.06	1.35	-1.06	0.43
313.00	0.24	139.12	312.99	-1.43	1.63	-1.43	0.62
345.00	0.41	137.20	344.99	-1.57	1.75	-1.57	0.53
392.00	0.20	186.47	391.99	-1.77	1.86	-1.77	0.68
436.00	0.60	200.68	435.99	-2.06	1.77	-2.06	0.93
527.00	0.95	213.06	526.98	-3.14	1.19	-3.14	0.42
618.00	1.08	207.36	617.97	-4.54	0.38	-4.54	0.18
710.00	1.25	210.61	709.95	-6.17	-0.53	-6.17	0.20
804.00	1.53	215.13	803.92	-8.08	-1.77	-8.08	0.32
898.00	1.25	224.17	897.89	-9.84	-3.21	-9.84	0.38
993.00	1.25	211.15	992.87	-11.47	-4.46	-11.47	0.30
1,087.00	1.38	210.28	1,086.84	-13.33	-5.57	-13.33	0.14
1,181.00	1.07	209.19	1,180.82	-15.07	-6.56	-15.07	0.33
1,275.00	1.47	213.17	1,274.80	-16.84	-7.65	-16.84	0.44
1,369.00	1.54	218.60	1,368.77	-18.84	-9.10	-18.84	0.17
1,463.00	1.25	205.70	1,462.74	-20.75	-10.33	-20.75	0.45
1,558.00	1.29	205.69	1,557.72	-22.65	-11.25	-22.65	0.04
1,652.00	1.45	209.64	1,651.69	-24.64	-12.29	-24.64	0.20
1,746.00	1.46	216.10	1,745.66	-26.64	-13.59	-26.64	0.17
1,840.00	1.38	218.83	1,839.63	-28.49	-15.00	-28.49	0.11
1,935.00	1.33	201.03	1,934.60	-30.41	-16.11	-30.41	0.44
2,029.00	1.51	209.68	2,028.58	-32.50	-17.12	-32.50	0.30
2,123.00	1.41	206.07	2,122.54	-34.62	-18.24	-34.62	0.14
2,217.00	1.46	196.52	2,216.52	-36.80	-19.09	-36.80	0.26
2,311.00	1.66	207.69	2,310.48	-39.16	-20.06	-39.16	0.39
2,406.00	1.40	198.05	2,405.45	-41.48	-21.06	-41.48	0.38
2,500.00	1.64	187.56	2,499.41	-43.90	-21.59	-43.90	0.39
2,594.00	1.40	187.70	2,593.38	-46.38	-21.93	-46.38	0.26
2,689.00	1.68	186.95	2,688.35	-48.91	-22.25	-48.91	0.30
2,783.00	1.61	179.74	2,782.31	-51.60	-22.41	-51.60	0.23
2,877.00	1.75	170.16	2,876.27	-54.33	-22.16	-54.33	0.33
2,971.00	2.07	175.56	2,970.22	-57.44	-21.78	-57.44	0.39
3,065.00	2.21	181.32	3,064.15	-60.94	-21.69	-60.94	0.27
3,160.00	2.05	185.61	3,159.08	-64.46	-21.90	-64.46	0.24
3,254.00	1.90	199.52	3,253.03	-67.61	-22.59	-67.61	0.53
3,349.00	1.71	210.54	3,347.98	-70.31	-23.83	-70.31	0.42
3,443.00	1.47	221.43	3,441.95	-72.42	-25.34	-72.42	0.41
3,468.00	1.59	221.67	3,466.94	-72.92	-25.79	-72.92	0.48
3,561.00	1.53	212.65	3,559.90	-74.93	-27.31	-74.93	0.27
3,623.00	0.97	187.08	3,621.89	-76.15	-27.82	-76.15	1.25
3,718.00	0.40	78.64	3,716.88	-76.88	-27.60	-76.88	1.22
3,812.00	0.57	105.89	3,810.88	-76.95	-26.83	-76.95	0.30
3,906.00	0.67	125.35	3,904.87	-77.39	-25.93	-77.39	0.25
4,000.00	0.34	32.18	3,998.87	-77.47	-25.33	-77.47	0.82
4,095.00	0.41	77.89	4,093.87	-77.16	-24.85	-77.16	0.31

Survey Report for FD #11-36-6-19 - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4,189.00	0.52	75.47	4,187.87	-76.99	-24.11	-76.99	0.12
4,283.00	0.34	81.42	4,281.86	-76.84	-23.42	-76.84	0.20
4,377.00	0.61	104.17	4,375.86	-76.92	-22.66	-76.92	0.34
4,471.00	0.67	112.44	4,469.86	-77.25	-21.67	-77.25	0.12
4,566.00	0.43	99.45	4,564.85	-77.52	-20.80	-77.52	0.28
4,621.00	0.70	95.95	4,619.85	-77.59	-20.26	-77.59	0.49
4,659.00	0.60	86.23	4,657.85	-77.60	-19.83	-77.60	0.39
4,753.00	0.59	96.62	4,751.84	-77.63	-18.86	-77.63	0.12
4,848.00	0.76	126.17	4,846.83	-78.05	-17.87	-78.05	0.40
4,942.00	0.62	91.02	4,940.83	-78.43	-16.86	-78.43	0.47
5,036.00	0.43	90.76	5,034.82	-78.44	-15.99	-78.44	0.20
5,130.00	0.76	92.11	5,128.82	-78.47	-15.02	-78.47	0.35
5,225.00	0.43	116.21	5,223.81	-78.65	-14.07	-78.65	0.43
5,319.00	0.82	137.82	5,317.81	-79.31	-13.30	-79.31	0.48
5,413.00	1.45	153.66	5,411.79	-80.87	-12.32	-80.87	0.74
5,507.00	0.74	144.55	5,505.77	-82.43	-11.44	-82.43	0.78
5,601.00	1.31	155.28	5,599.76	-83.90	-10.64	-83.90	0.64
5,696.00	0.83	154.81	5,694.74	-85.51	-9.89	-85.51	0.51
5,790.00	1.36	148.83	5,788.72	-87.08	-9.03	-87.08	0.58
5,884.00	0.67	147.91	5,882.71	-88.50	-8.16	-88.50	0.73
5,978.00	0.73	116.04	5,976.70	-89.23	-7.33	-89.23	0.41
6,073.00	0.54	134.86	6,071.69	-89.81	-6.47	-89.81	0.29
6,167.00	0.48	174.11	6,165.69	-90.52	-6.11	-90.52	0.37
6,261.00	0.82	180.47	6,259.68	-91.58	-6.08	-91.58	0.37
6,356.00	0.93	140.14	6,354.67	-92.85	-5.59	-92.85	0.64
6,450.00	0.88	129.88	6,448.66	-93.90	-4.54	-93.90	0.18
6,544.00	0.17	184.86	6,542.66	-94.50	-4.00	-94.50	0.85
6,639.00	0.10	72.20	6,637.66	-94.62	-3.94	-94.62	0.24
6,733.00	0.43	143.72	6,731.66	-94.88	-3.65	-94.88	0.44
6,827.00	0.58	109.64	6,825.65	-95.32	-2.99	-95.32	0.35
6,922.00	0.45	84.84	6,920.65	-95.45	-2.17	-95.45	0.27
7,016.00	0.48	100.63	7,014.65	-95.49	-1.41	-95.49	0.14
7,110.00	0.43	36.21	7,108.64	-95.28	-0.82	-95.28	0.52
7,205.00	0.49	90.70	7,203.64	-94.99	-0.20	-94.99	0.45
7,299.00	0.21	113.72	7,297.64	-95.07	0.36	-95.07	0.33
7,393.00	0.20	30.40	7,391.64	-95.00	0.60	-95.00	0.29
7,487.00	1.36	3.01	7,485.63	-93.74	0.74	-93.74	1.26
7,582.00	1.07	37.33	7,580.61	-91.91	1.34	-91.91	0.81
7,676.00	0.91	59.21	7,674.60	-90.83	2.51	-90.83	0.43
7,770.00	1.28	58.81	7,768.58	-89.90	4.05	-89.90	0.39
7,864.00	1.35	64.56	7,862.55	-88.88	5.95	-88.88	0.16
7,958.00	0.97	79.63	7,956.53	-88.26	7.73	-88.26	0.52
8,052.00	0.97	73.84	8,050.52	-87.90	9.28	-87.90	0.10
8,147.00	1.50	46.94	8,145.50	-86.83	10.96	-86.83	0.81
8,241.00	1.60	46.61	8,239.46	-85.09	12.81	-85.09	0.11
8,335.00	2.87	20.46	8,333.39	-81.98	14.59	-81.98	1.70
8,429.00	2.75	13.22	8,427.28	-77.58	15.93	-77.58	0.40
8,524.00	2.64	354.08	8,522.18	-73.18	16.22	-73.18	0.95
8,618.00	2.41	321.12	8,616.09	-69.49	14.76	-69.49	1.54
8,712.00	2.37	273.60	8,710.02	-67.83	11.58	-67.83	2.05
8,807.00	1.45	201.25	8,804.98	-68.83	9.18	-68.83	2.50

HALLIBURTON

Uintah County, UT (NAD 1927)

Survey Report for FD #11-36-6-19 - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
8,901.00	1.71	146.94	8,898.95	-71.11	9.52	-71.11	1.55
8,995.00	1.79	78.75	8,992.91	-72.00	11.72	-72.00	2.09
9,089.00	1.70	42.19	9,086.87	-70.68	14.10	-70.68	1.17
9,193.00	1.57	42.89	9,190.83	-68.50	16.10	-68.50	0.13
9,287.00	1.49	34.71	9,284.79	-66.55	17.67	-66.55	0.25
9,381.00	1.24	51.13	9,378.77	-64.90	19.16	-64.90	0.49
9,475.00	1.06	52.61	9,472.75	-63.74	20.65	-63.74	0.19
9,569.00	1.29	66.86	9,566.73	-62.79	22.31	-62.79	0.39
9,663.00	1.01	65.83	9,660.71	-62.04	24.04	-62.04	0.30
9,757.00	0.95	85.73	9,754.70	-61.64	25.57	-61.64	0.37
9,851.00	0.95	103.69	9,848.68	-61.77	27.11	-61.77	0.32
9,946.00	0.79	101.00	9,943.67	-62.08	28.51	-62.08	0.17
10,040.00	1.32	118.41	10,037.66	-62.72	30.10	-62.72	0.65
10,134.00	1.69	120.53	10,131.62	-63.94	32.25	-63.94	0.40
10,228.00	1.50	125.71	10,225.59	-65.36	34.44	-65.36	0.25
10,323.00	1.67	121.68	10,320.55	-66.81	36.63	-66.81	0.21
10,417.00	1.73	127.93	10,414.51	-68.40	38.91	-68.40	0.21
10,511.00	1.69	135.79	10,508.47	-70.27	41.00	-70.27	0.25
10,605.00	2.18	138.93	10,602.41	-72.61	43.14	-72.61	0.53
10,642.00	2.28	137.31	10,639.39	-73.68	44.10	-73.68	0.32
Final MWD Survey @ 10642.00							
10,700.00	2.28	137.31	10,697.34	-75.38	45.67	-75.38	0.00
Straight Line Projection to Bit @ 10700.00							

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
0.00	0.00	0.00	0.00	Tie on to Surface
123.00	123.00	-0.31	0.60	First MWD Survey @ 123.00
10,642.00	10,639.39	-73.68	44.10	Final MWD Survey @ 10642.00
10,700.00	10,697.34	-75.38	45.67	Straight Line Projection to Bit @ 10700.00

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (ft)
				+N/_S (ft)	+E/-W (ft)	
User	No Target (Freehand)	0.00	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
123.00	10,700.00	Sperry MWD Surveys	MWD

HALLIBURTON

Uintah County, UT (NAD 1927)

Survey Report for FD #11-36-6-19 - Sperry MWD Surveys**Targets**

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
FD 11-36-6-19_Sect - survey misses target center by 2662.28ft at 0.00ft MD (0.00 TVD, 0.00 N, 0.00 E) - Rectangle (sides W2,640.00 H2,640.00 D0.00)	0.00	0.00	0.00	-1,891.00	-1,874.00	701,999.19	2,491,217.09	40° 14' 50.683 N	109° 44' 24.385 W
FD 11-36-6-19_BHL - survey misses target center by 88.21ft at 10700.00ft MD (10697.34 TVD, -75.38 N, 45.67 E) - Point	0.00	0.00	10,701.00	0.00	0.00	703,926.69	2,493,053.24	40° 15' 9.371 N	109° 44' 0.218 W
FD 11-36-6-19_SHL - survey hits target center - Point	0.00	0.00	0.00	0.00	0.00	703,926.69	2,493,053.24	40° 15' 9.371 N	109° 44' 0.218 W
FD 11-36-6-19_ZON - survey misses target center by 90.65ft at 7703.25ft MD (7701.84 TVD, -90.59 N, 2.90 E) - Rectangle (sides W300.00 H300.00 D3,000.00)	0.00	0.00	7,701.00	0.00	0.00	703,926.69	2,493,053.24	40° 15' 9.371 N	109° 44' 0.218 W

North Reference Sheet for Section 36-T6S-R19E - FD #11-36-6-19 - Plan A Rev 1

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to RKB 24' @ 4950.00ft (H&P 319). Northing and Easting are relative to FD #11-36-6-19

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°

False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99992534

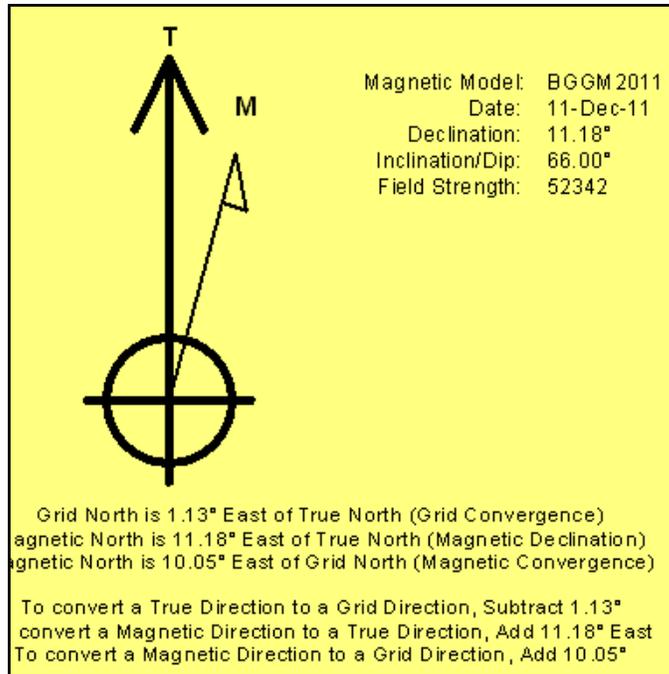
Grid Coordinates of Well: 703,926.69 ft N, 2,493,053.24 ft E

Geographical Coordinates of Well: 40° 15' 09.37" N, 109° 44' 00.22" W

Grid Convergence at Surface is: 1.13°

Based upon Minimum Curvature type calculations, at a Measured Depth of 10,700.00ft the Bottom Hole Displacement is 88.13ft in the Direction of 148.79° (True).

Magnetic Convergence at surface is: -10.05° (11 December 2011, , BGGM2011)



Project: Uintah County, UT (NAD 1927)
Site: Section 36-T6S-R19E
Well: FD #11-36-6-19

Bill Barrett Corp



LEGEND

- FD #11-36-6-19, Plan A Rev 1, Plan A Rev 1 Proposal V0
- Sperry MWD Surveys

