

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Croquet Fed 14-35				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT HORSESHOE BEND				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR ROSEWOOD RESOURCES INC						7. OPERATOR PHONE 435 789-0414				
8. ADDRESS OF OPERATOR PO Box 1668, Vernal, UT, 84078						9. OPERATOR E-MAIL jhenrie@rosewd.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-53862			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1029 FSL 933 FWL		SWSW	35	6.0 S	21.0 E	S		
Top of Uppermost Producing Zone		1029 FSL 933 FWL		SWSW	35	6.0 S	21.0 E	S		
At Total Depth		1029 FSL 933 FWL		SWSW	35	6.0 S	21.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 933			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 500			26. PROPOSED DEPTH MD: 8400 TVD: 8500				
27. ELEVATION - GROUND LEVEL 4705			28. BOND NUMBER MT-06237			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2343				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	9.625	0 - 2000	32.3	H-40 ST&C	16.0	Class G	850	1.18	15.6
PROD	7.875	5.5	0 - 8500	17.0	M-80 LT&C	17.0	Class G	215	3.8	11.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Jill Henrie			TITLE Administravtive Assistant			PHONE 435 789-0414				
SIGNATURE			DATE 08/01/2011			EMAIL jhenrie@rosewd.com				
API NUMBER ASSIGNED 43047517940000			APPROVAL  Permit Manager							

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Rosewood Resources, Inc.
Croquet Fed #14-35
1029' FSL 933' FWL
SW¼ SW ¼ Sec. 35, T6S, R21E
Uintah County, Utah

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Order No. 1 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Duchesne River	Surface	+4705
Uintah	1,885'	+2,820
Green River	3,435'	+1270
Wasatch	7,100'	-2,395
T.D.	8,400'	-3,695

2. **Estimated Depth of Anticipated Water, Oil, Gas or Mineral Formations**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Uinta "B"	3300'-4000'
Oil	Lower Green River	6700'-7900'
Gas/Oil	Wasatch	7900'-8400'
Water	Base of Useable Water	1805'

All fresh water or prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment**

Rosewood's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000# psi W.P.

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Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure rating of casing. Pressure shall be maintained for at least 10 minutes or until test requirements are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, no more than a 10% decline in pressure in a 30 minute time period will be acceptable. Valve on casinghead below test plug must be open during test.

Annular type preventers shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until test requirements are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. When initially installed
- b. Whenever any seal subject to test pressure is broken
- c. Following related repairs
- d. 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all downstream valves open.

When testing kill line valve(s) the check shall be held open or ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOP safety drill shall be conducted weekly for drilling crews.

Pressure tests shall apply to all related well control equipment.

All prescribed tests and or drills shall be recorded in the daily drilling log.

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BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in place until well operations are completed. Preventers will be inspected and operated at least daily to ensure good mechanical working order, this will be recorded on daily drilling report.

The BLM District Office shall be notified with sufficient lead time to have their representative on location during BOPE testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment on rigs drilling in this area utilize a 10" 3000# W.P. blowout preventer.
 - b. A choke line and a kill line will be properly installed. The kill line will not be used as a fill-up line.
 - c. The accumulator system shall have a pressure capacity to provide repeated operation of hydraulic preventers.
 - d. Drill string safety valve(s) to fit all tools in the drill string will be maintained on the rig floor while drilling operations are in progress.
4. Proposed Casing and Cementing Program:
- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones and any prospectively valuable mineral deposits. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation sufficient to handle maximum pressure to which it may be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons;

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Fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals or unusual characteristics. All indications of usable water shall be reported.

- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells.
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells.
- d. Casing collars shall have a minimum clearance of 0.422 inches on all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing shall be new or reconditioned tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the AO prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce the contamination of cement by displacement fluid. A bottom plug or other acceptable technique,

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such as a preflush fluid, inner string cement method, etc. shall be utilized to help prevent cement contamination.

- k. All casing strings below the conductor shall be tested to 0.22 psi per foot of casing length or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.
- l. On all exploratory wells and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight anticipated to control the well to the next casing point. This test shall be performed before drilling more than 20' of new hole.
- m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface Or equivalent	0-2000'	12 ¼"	9 5/8"	32.3#	H-40	ST&C	New
Production Or equivalent	0-8400'	7 7/8"	5 ½"	17#	M-80	LT&C	New

- n. Casing design subject to revision based on geological conditions encountered.
- o. The cement program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-2000'	+/- 850 SXS Premium + 2% CaCl + ¼# /SX Flocele + 2% Gel. Slurry Weight 15.6 PPG. Yield 1.18 ft sk.

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Production

Type and Amount

0-8400'

Lead cement:

+/- 215 SXS - 10% Excess additives = Hifill "V" 16% Gel, 1% EX-1, 3% Salt .2%HR-7, 10# Gilsonite, 25# SX Flocele. Slurry weight 11 ibm gal. Yield 3.80 ft sk.

Tail Cement:

+/- 1025 SXS - 10% Excess additives = 50/50 POZ "G" 2% Gel, 3% KCL, .75% Halad-322, .2% HR-5, .25# Flocele, Granulite, 3# SX Silicate, .2% FWCA. Slurry weight 13.40 ibm gal. Yield 1.49 ft sk.

p. Anticipated cement tops will be reported as to depth; not the expected number of cement sacks to be used. The District Office will be notified, with sufficient lead to have an AO to witness running all casing strings and cementing.

q. After cementing but before commencing any test, the casing shall stand idle until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Office within 30 days of completing work.

- 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:**

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- a. Setting of each string of casing, showing the size, weight, grade of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated to surface or top of cement behind casing, depth of cementing tools used, casing test method and results and the date performed. Show the Spud date on the first reports submitted.
- b. Temperature or bond logs must be submitted for each well where cement was not circulated to surface.
- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly Cock Valve
 - 2. No bit float is deemed necessary.
 - 3. Sub with full opening valve.

5. Mud Program

- a. The proposed circulating mediums to be used during drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>
0-1000'	Air or water drill
1000'-2,000'	Fresh water CRYSTAL DRIL/Sweeps
2,000'-5,660'	2% KCl water/CRYSTAL DRIL/Sweeps
5,660-8,400'	2% KCL/IMPERMEX/SEAMUD

<u>Interval</u>	<u>Visc</u>	<u>PH</u>	<u>Mud Weight</u>
0-1000'	28-29	8.0- 8.5	8.3 – 8.5 ppg
1000'-2,000'	28-29	7.0 - 8.0	8.3 – 8.4 ppg
2,000'-5,660'	28-29	8.0- 9.5	8.6 – 8.9 ppg
5,660-8,400'	32-42	9.0 - 9.5	8.6 – 8.9 ppg

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There will be sufficient mud on location to control a kick should one occur.

A mud test will be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss and PH.

Mud monitoring equipment to be used is as follows:

- b. Periodic checks will be made each tour of the mud system. The mud level will be monitored visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian Lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed in association with the drilling of this well. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. Evaluation Program

The anticipated type and amount of testing and coring are as follows:

- a. No Drill Stem Tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

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Initial opening of DST tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the AO. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DST's may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be reversed out of the test string under controlled surface conditions. This would involve some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to run during the test shall have spark arresters or water cooled exhausts.

- b. A Litho-density, Compensated Neutron, Induction, SP, Gamma Ray, & Caliper will be run from the surface casing to T.D.
- c. No cores will be run.
- d. Whether the well is completed as a dry hole or a producer, a "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description and all pertinent information compiled during the drilling, completion and/or workover operations.
- e. The anticipated completion program will be to test prospective zones in the Green River and Wasatch Formations by perforating and fracture stimulation.

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- f. **Daily drilling and completion progress reports shall be submitted to the Vernal Office on a weekly basis**
7. **Abnormal Temperatures or Pressures**
- a. **The expected bottom hole pressure is 3000 psi**
- b. **No hydrogen sulfide gas, no abnormal pressures or temperatures are anticipated.**
8. **Anticipated Starting Dates and Notification of Operations**
- a. **Drilling will commence upon approval.**
- b. **It is anticipated that the drilling of this well will take approximately 13 days.**
- c. **The BLM in Vernal, Utah will be notified of anticipated dates to begin road & location construction and spud date.**
- d. **No location will be constructed or moved without approval from the AO. If well is plugged or suspended, prior approval from the AO must be obtained and notification given before resuming operations.**
- e. **The spud date will be reported orally to the AO within 48 hours after spudding. If well is spud on a weekend or holiday, the report will be submitted the following regular work day. Follow oral report with Sundry Notice.**
- f. **In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This**

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report will be filed with the Vernal BLM District Office, 170 South
500 East, Vernal, Utah 84078

- f. **Immediately Report:** Spills, blowouts, fires, leaks, accidents or any other unusual occurrences will be promptly reported in accordance with the requirements of NTL-3A or its revision.
- g. A Completion Rig will be moved in following drilling operations. All conditions of this approved plan are applicable during the completion operations.
- h. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent via a Sundry Notice, not later than 5 days following the date the well is put on line.
- i. Pursuant to Onshore Order no. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for a permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- j. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day period.
- k. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving

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hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.)

- a. A first production conference will be scheduled within 15 days after receipt of the first production notice.
 - b. No well abandonment operations will commence without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5 will be filed with the AO within 30 days following abandonment operations. This report will indicate where plugs were placed and the current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or the surface managing agency.
 - c. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see their exploration, development, production and construction operations are conducted in a manner which conforms with applicable Federal, State and Local laws and regulations.
9. Air Quality Mitigation
- a. All internal combustion equipment would be kept in good working order
 - b. No open burning of garbage or refuse at well sites or other facilities would be allowed.
 - c. Drill rigs used would be equipped with Tier II or better diesel engines
 - d. Vent emissions to be reduced by use of ANARDO valves, where applicable, on all future projects.

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- a. To the extent feasible, Operator would install low or no bleed pneumatic valves on wells, separator dump valves, compressors and other controllers on all future projects.
- b. Limit flaring on completion operations as required or recommended by applicable rules.
- c. Well site telemetry would be utilized to eliminate unnecessary pumper travel to wells.
- d. Operator will utilize zero emission dehydrators at future compressor stations if available and economically feasible.
- e. To the extent it is practical and economically feasible; the operator will centralize the use of fracing operations, water storage, production facilities and gathering systems.
- f. Solar powered chemical pumps will be used in place of pneumatic pumps on all future projects, if available and economically feasible.

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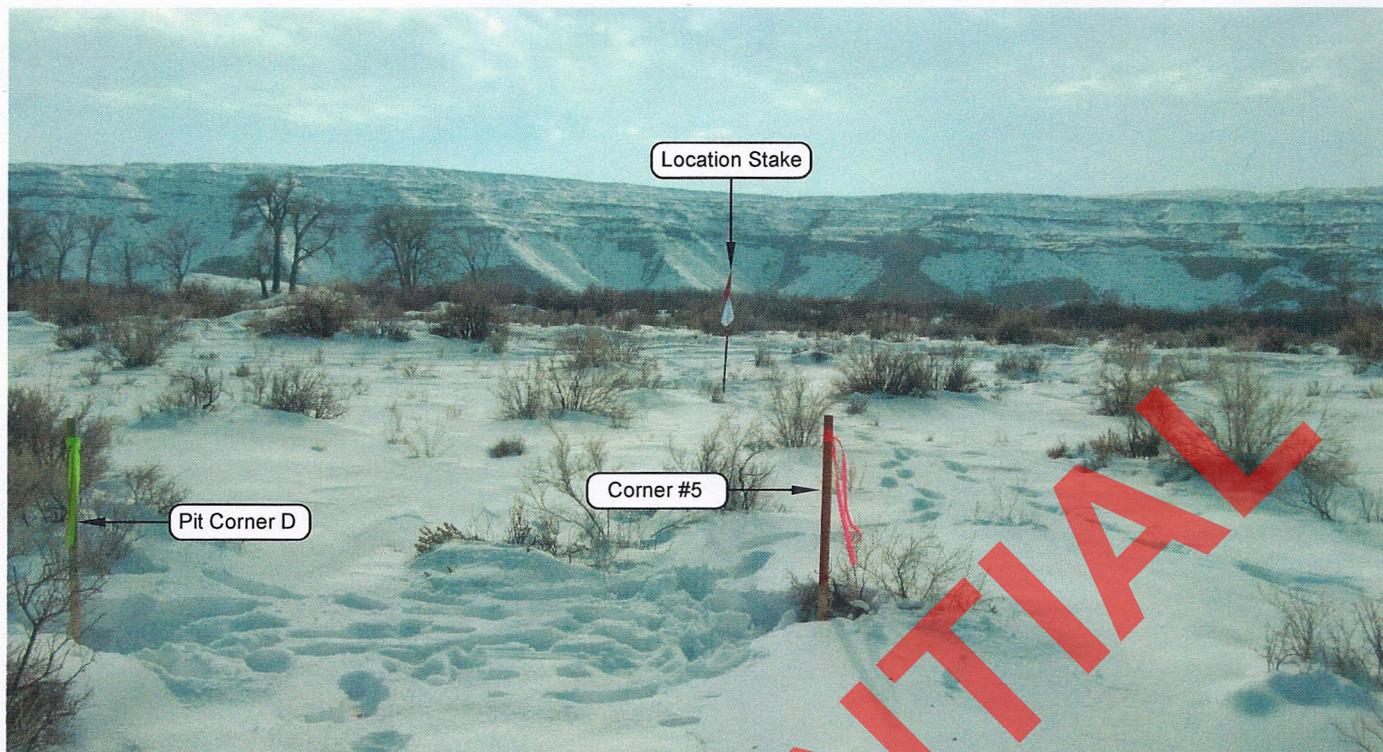


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE CAMERA ANGLE: SOUTHWESTERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD CAMERA ANGLE: SOUTHEASTERLY

ROSEWOOD RESOURCES

LOCATION PHOTOS

**CROQUET FED 14-35
1029' FSL, 933' FWL
LOT 5 OF SECTION 35, T6S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH.**

TIMBERLINE

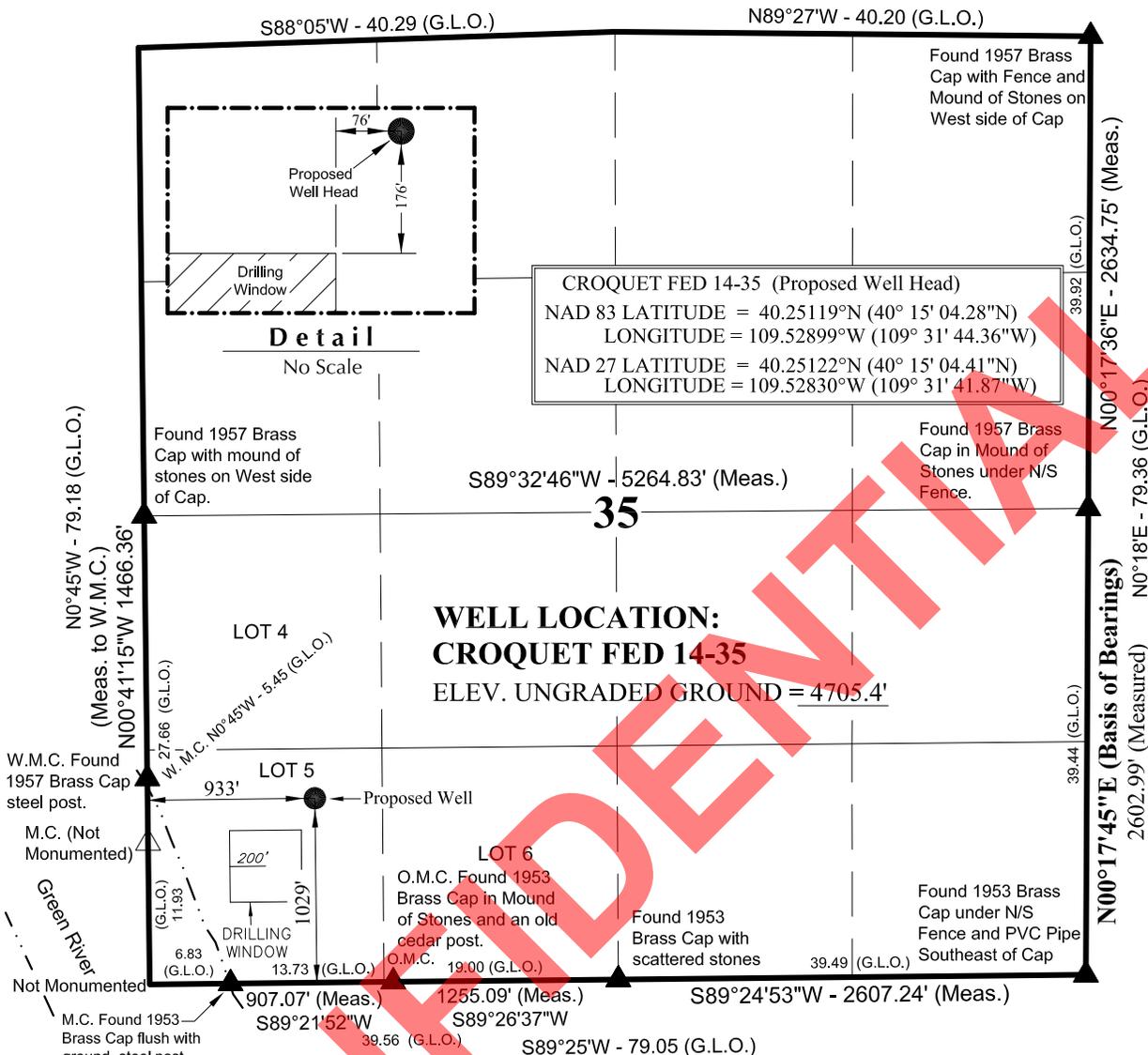
(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.

209 NORTH 300 WEST - VERNAL, UTAH 84078

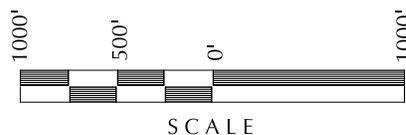
DATE PHOTOS TAKEN: 02-14-11	PHOTOS TAKEN BY: M.S.B.	SHEET 1 OF 10
DATE DRAWN: 02-16-11	DRAWN BY: M.W.W.	
Date Last Revised:		

T6S, R21E, S.L.B.&M.



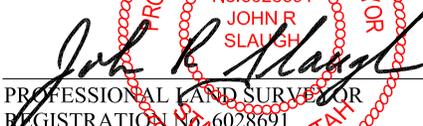
NOTES:

- ▲ = Section Corners Located
- 1. Well footages are measured at right angles to the Section Lines.
- 2. Government Land Office (G.L.O.) distances are shown in feet or chains. 1 chain = 66 feet.
- 3. Bearings are based on Global Positioning Satellite observations.
- 4. BASIS OF ELEVATION IS TRIANGULATION STATION HORSESHOE WHICH IS LOCATED IN THE NW 1/4 OF SECTION 34, T6S, R21E, S.L.B.&M. THE ELEVATION OF THIS TRIANGULATION STATION IS SHOWN ON THE VERNAL SE 7.5 MIN. QUADRANGLE AS BEING 5222'.
- 5. See Addendum to legal plat (Sheet 2b) for additional information.



SURVEYOR'S CERTIFICATE

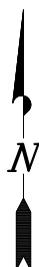
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.


 JOHN R. SLAUGHTER
 PROFESSIONAL LAND SURVEYOR
 REGISTRATION No. 6028691
 STATE OF UTAH 2-18-11

ROSEWOOD RESOURCES

LEGAL PLAT

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1029' FSL, 933' FWL
LOT 5 OF SECTION 35, T6S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH.

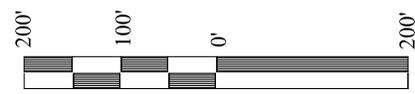
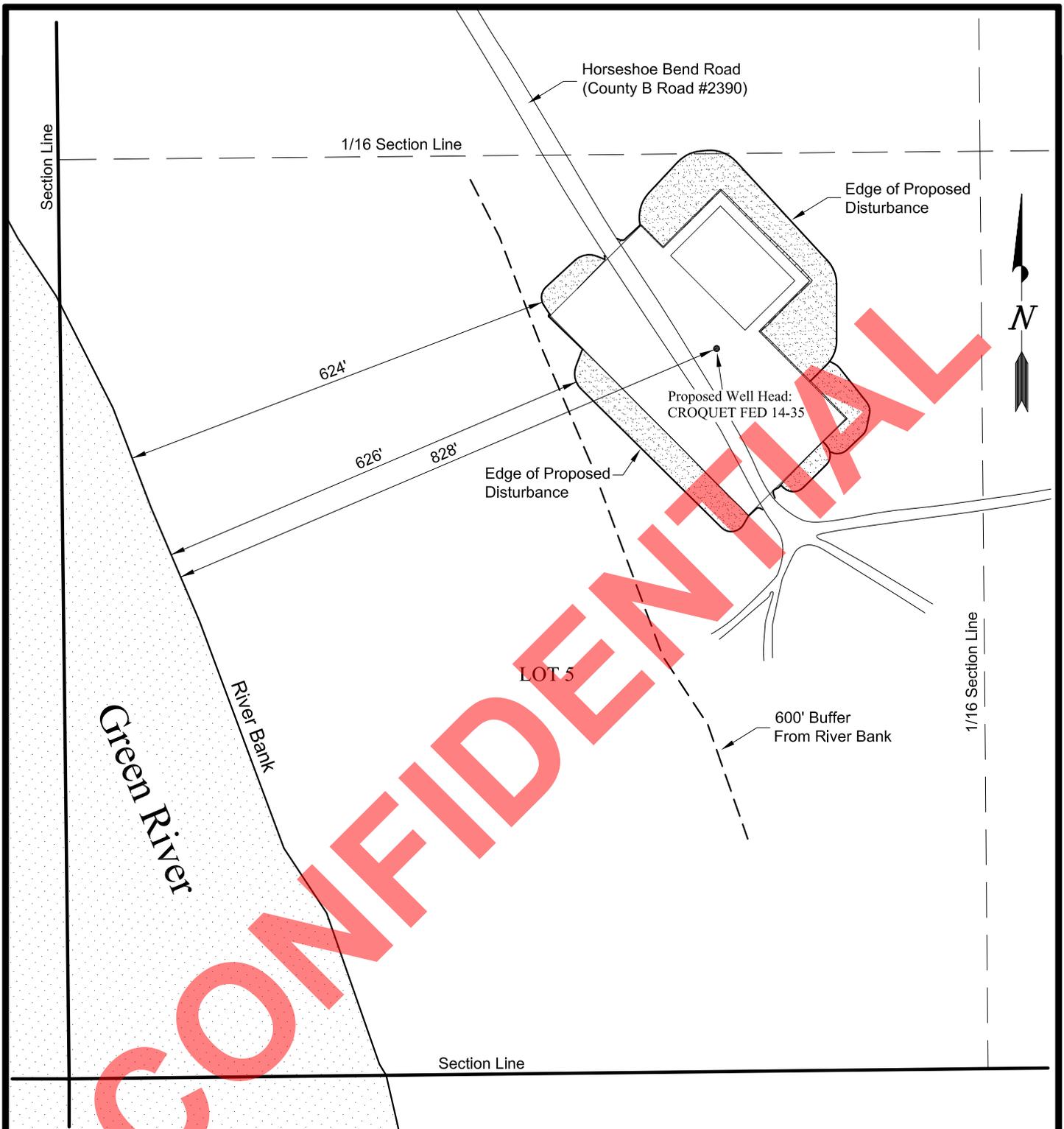


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ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 02-14-11	SURVEYED BY: M.S.B.	SHEET 2a
DATE DRAWN: 02-15-11	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'		OF 10



SCALE: 1" = 200'

ROSEWOOD RESOURCES

ADDENDUM TO LEGAL PLAT

CROQUET FED 14-35
1029' FSL, 933' FWL
LOT 5 OF SECTION 35, T6S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH.

TIMBERLINE (435) 789-1365

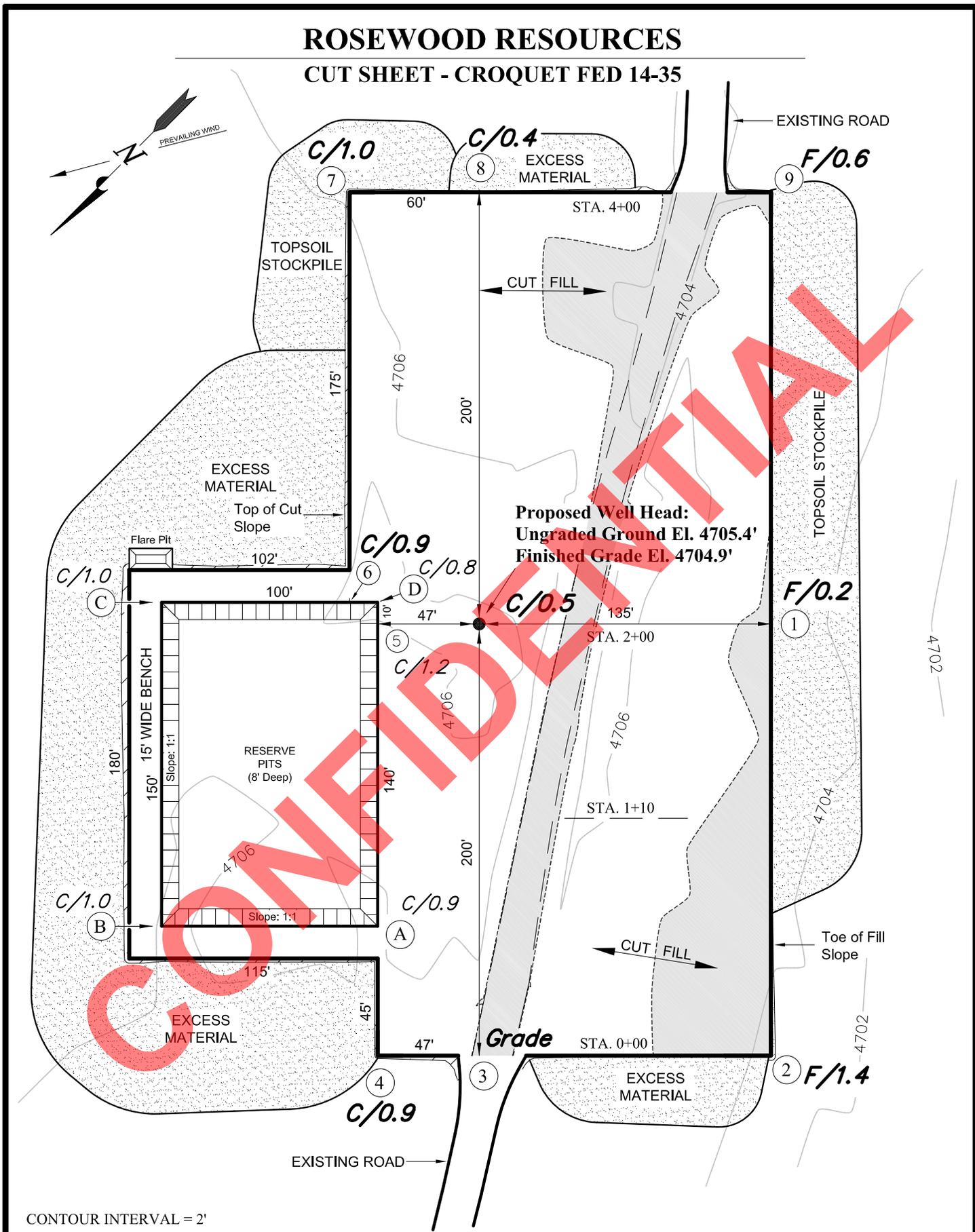
ENGINEERING & LAND SURVEYING, INC.

209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 02-14-11	PHOTOS TAKEN BY: M.S.B.	SHEET 2b OF 10
DATE DRAWN: 02-16-11	DRAWN BY: M.W.W.	
Date Last Revised:		

ROSEWOOD RESOURCES

CUT SHEET - CROQUET FED 14-35

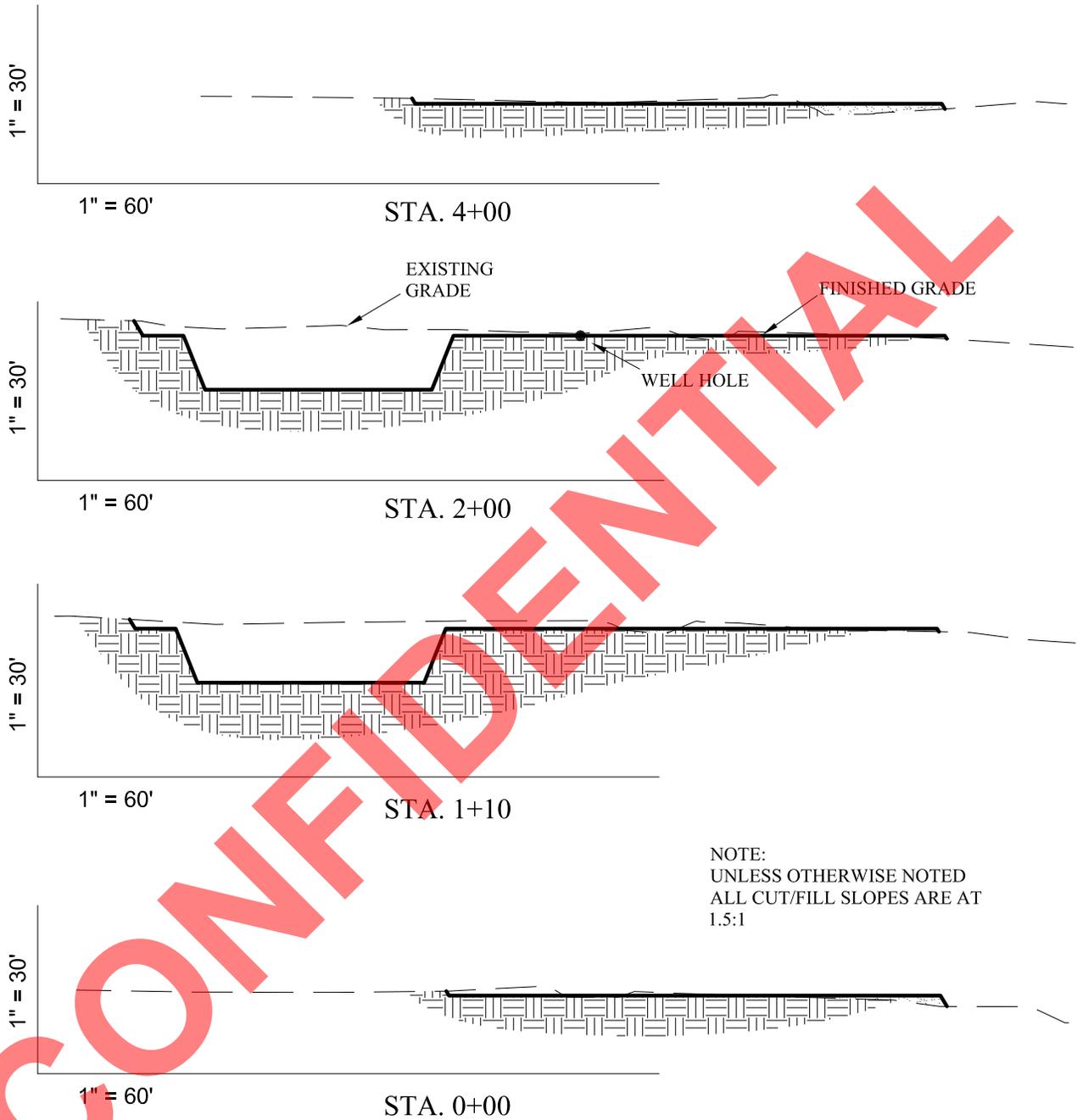


Section 35, T6S, R21E, S.L.B.&M.		Qtr/Qtr Location: LOT 5		Footage Location: 1029' FSL & 933' FWL	
Date Surveyed: 02-14-11	Date Drawn: 02-15-11	Date Last Revision:	TIMBERLINE ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078	(435) 789-1365	SHEET 3 OF 10
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 60'			

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ROSEWOOD RESOURCES

CROSS SECTION - CROQUET FED 14-35



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE AT
1.5:1

REFERENCE POINTS

- 185' SOUTHWESTERLY = 4703.4'
- 235' SOUTHWESTERLY = 4700.6'
- 250' SOUTHEASTERLY = 4705.7'
- 300' SOUTHEASTERLY = 4704.7'

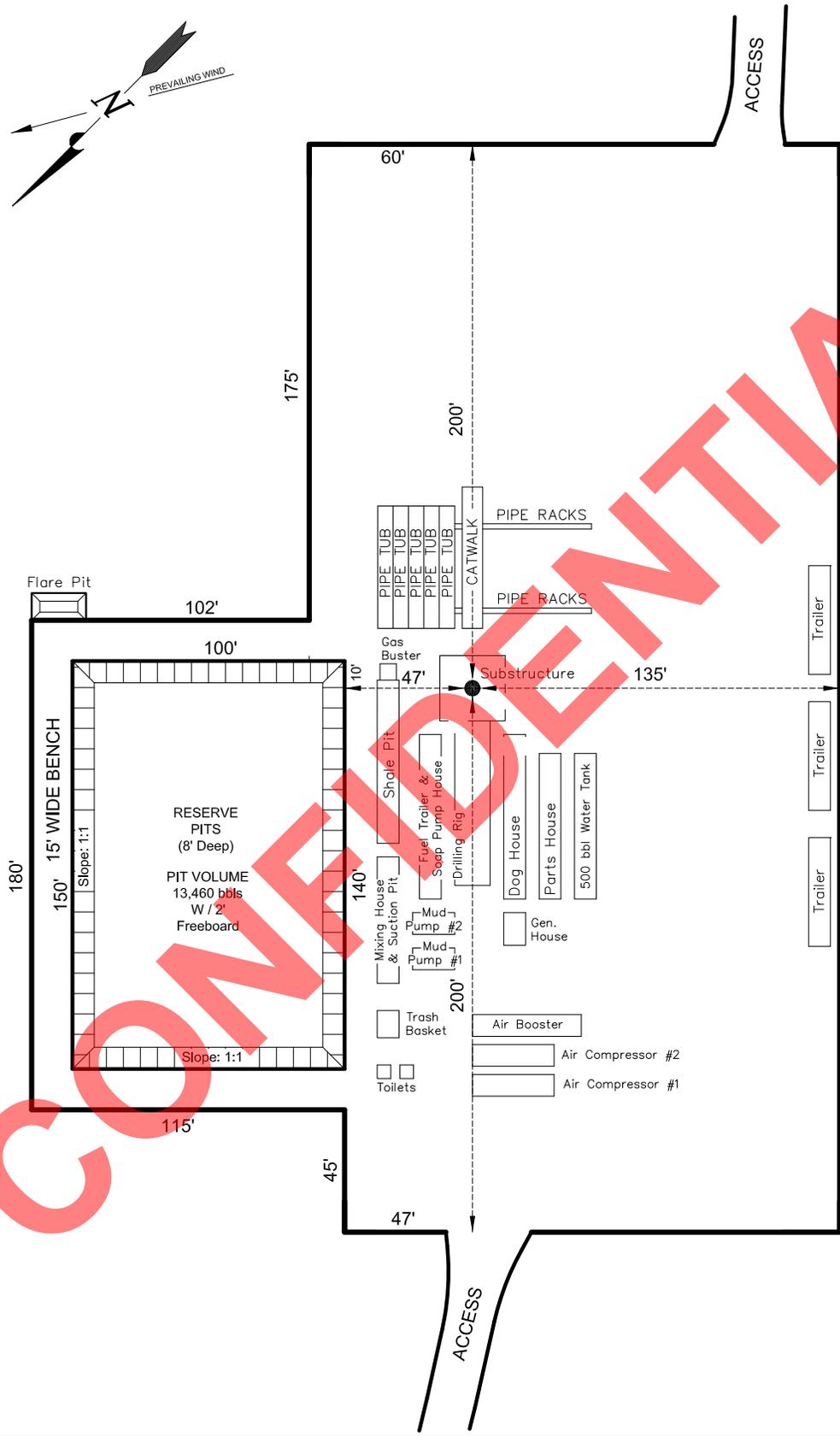
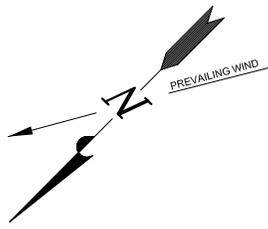
ESTIMATED EARTHWORK QUANTITIES
(No shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

CUT: 6" Topsoil Stripping = 1,800	Excess Material = 6,400
Remaining Location = 5,330	Topsoil & Pit Backfill = 5,670 (Full Pit Volume)
TOTAL CUT = 7,130	Excess Unbalance = 730 (After Rehabilitation)
FILL = 730	

Section 35, T6S, R21E, S.L.B.&M.		Qtr/Qtr Location: LOT 5	Footage Location: 1029' FSL & 933' FWL
Date Surveyed: 02-14-11	Date Drawn: 02-15-11	Date Last Revision:	TIMBERLINE ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 60'	
			(435) 789-1365
			SHEET 4 OF 10

ROSEWOOD RESOURCES

TYPICAL RIG LAYOUT - CROQUET FED 14-35

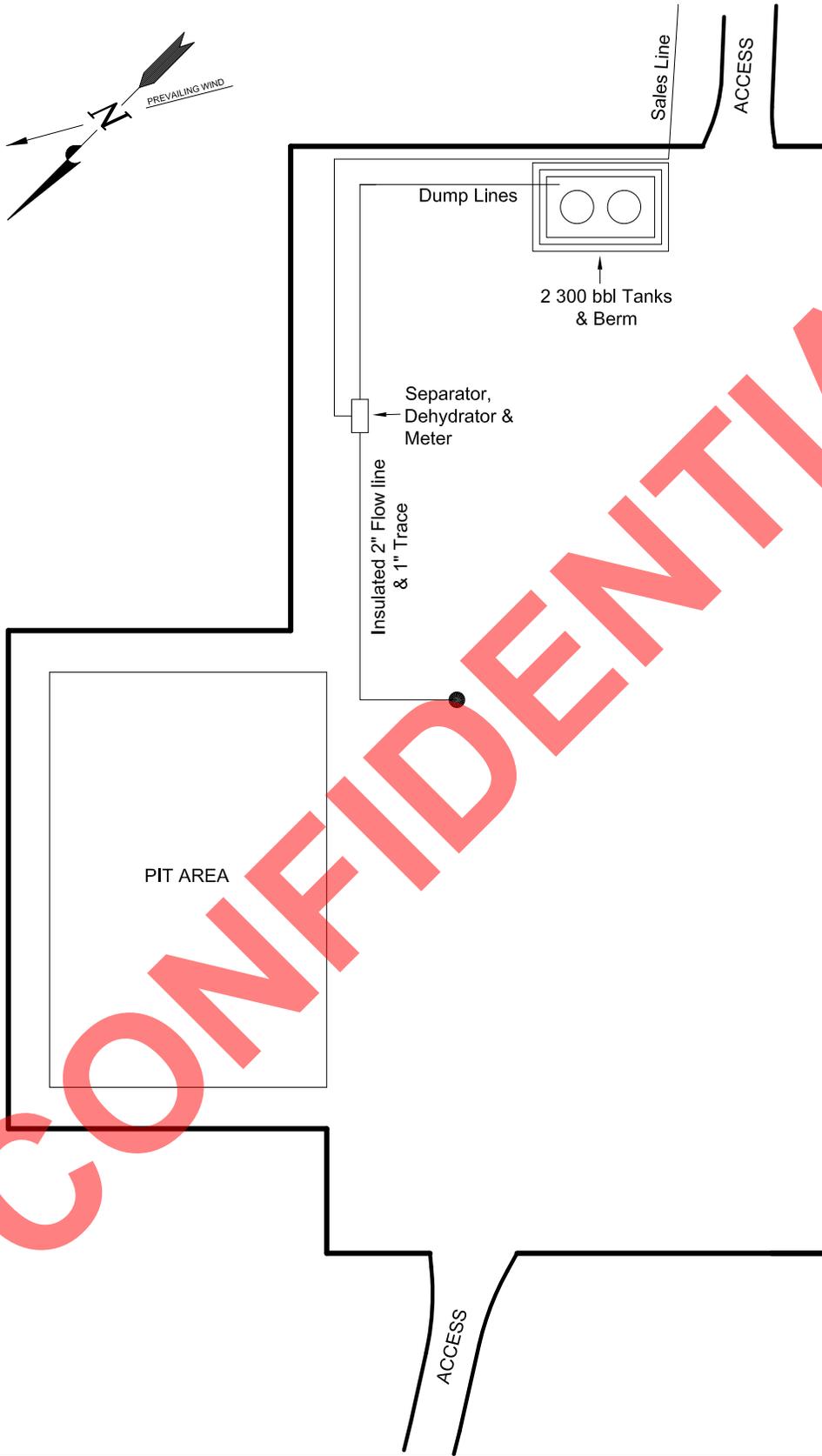
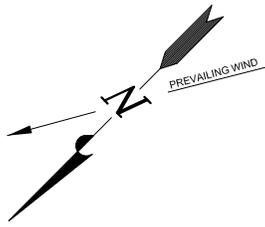


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Section 35, T6S, R21E, S.L.B.&M.		Qtr/Qtr Location: LOT 5		Footage Location: 1029' FSL & 933' FWL	
Date Surveyed: 02-14-11	Date Drawn: 02-15-11	Date Last Revision:	TIMBERLINE ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078	(435) 789-1365	SHEET 5 OF 10
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 60'			

ROSEWOOD RESOURCES

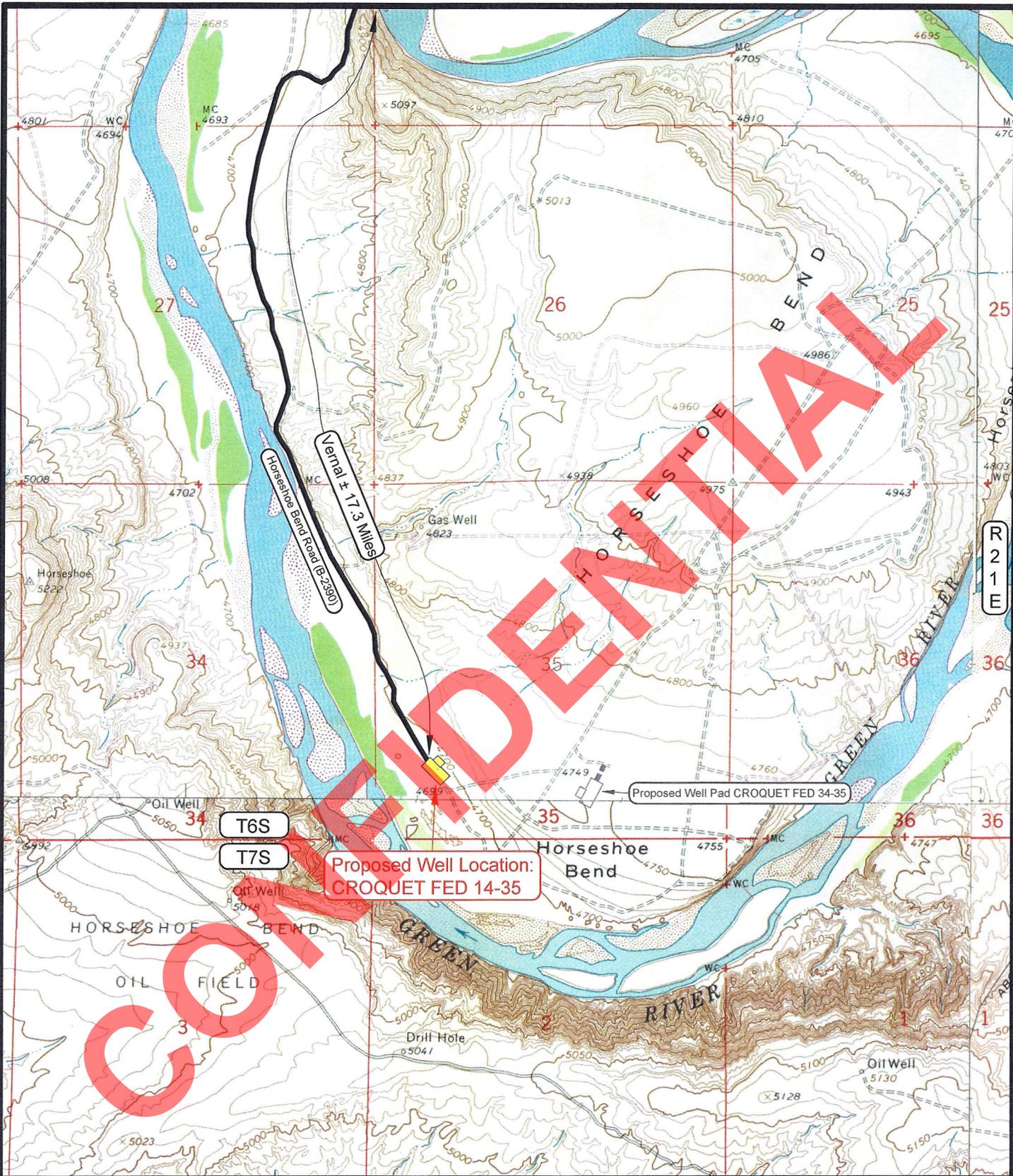
TYPICAL PRODUCTION LAYOUT - CROQUET FED 14-35



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Section 35, T6S, R21E, S.L.B.&M.		Qtr/Qtr Location: LOT 5		Footage Location: 1029' FSL & 933' FWL	
Date Surveyed: 02-14-11	Date Drawn: 02-15-11	Date Last Revision:	TIMBERLINE ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078	(435) 789-1365	SHEET 6 OF 10
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 60'			

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LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE



ROSEWOOD RESOURCES

CROQUET FED 14-35
SECTION 35, T6S, R21E, S.L.B.&M.
1029' FSL & 933' FWL

TOPOGRAPHIC MAP "B"

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

DATE SURVEYED: 02-14-11

DATE DRAWN: 02-16-11

REVISED:

TIMBERLINE

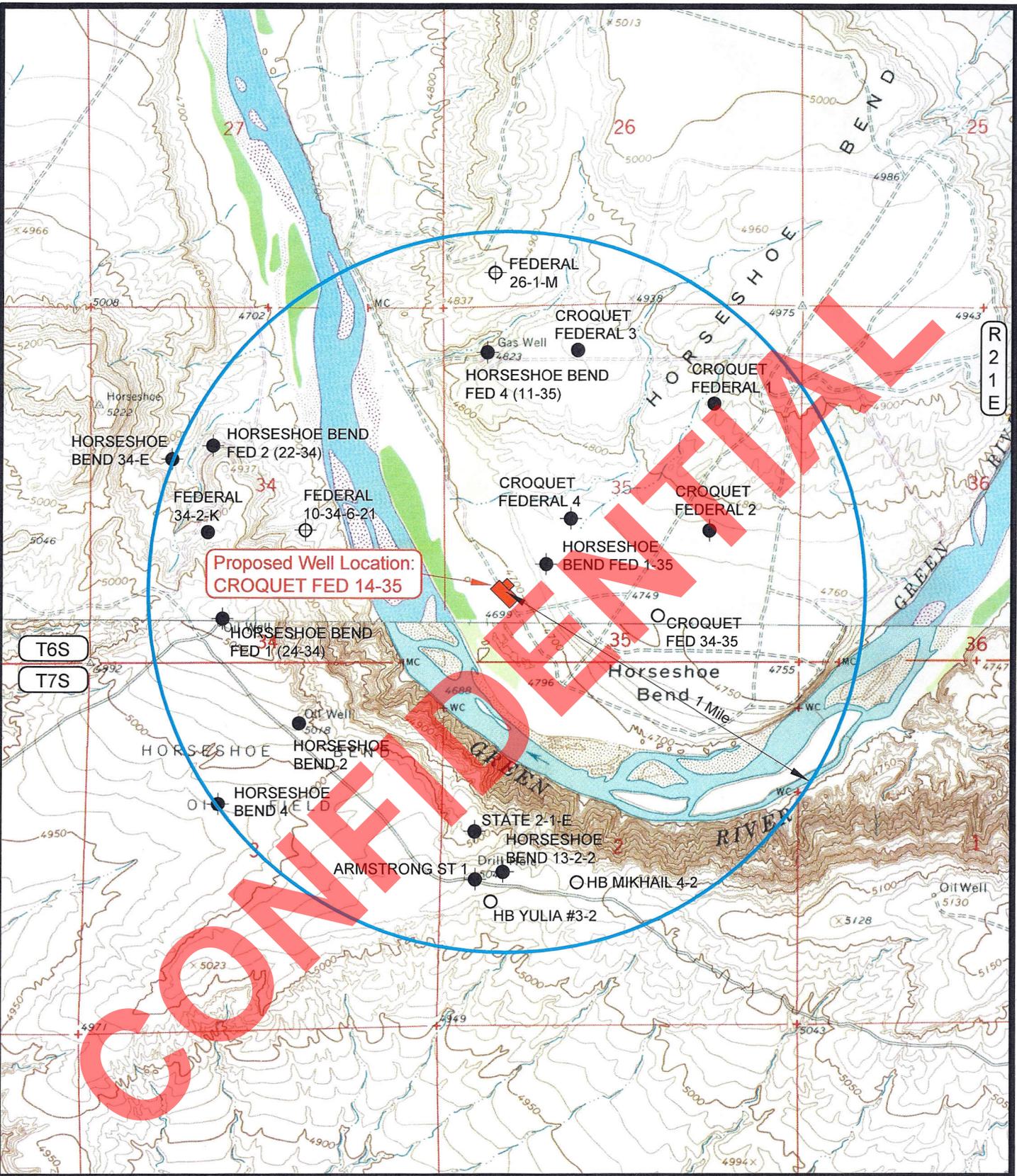
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SHEET

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OF 10



Proposed Well Location:
CROQUET FED 14-35

LEGEND

- ⊗ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊗ = ABANDONED LOCATION



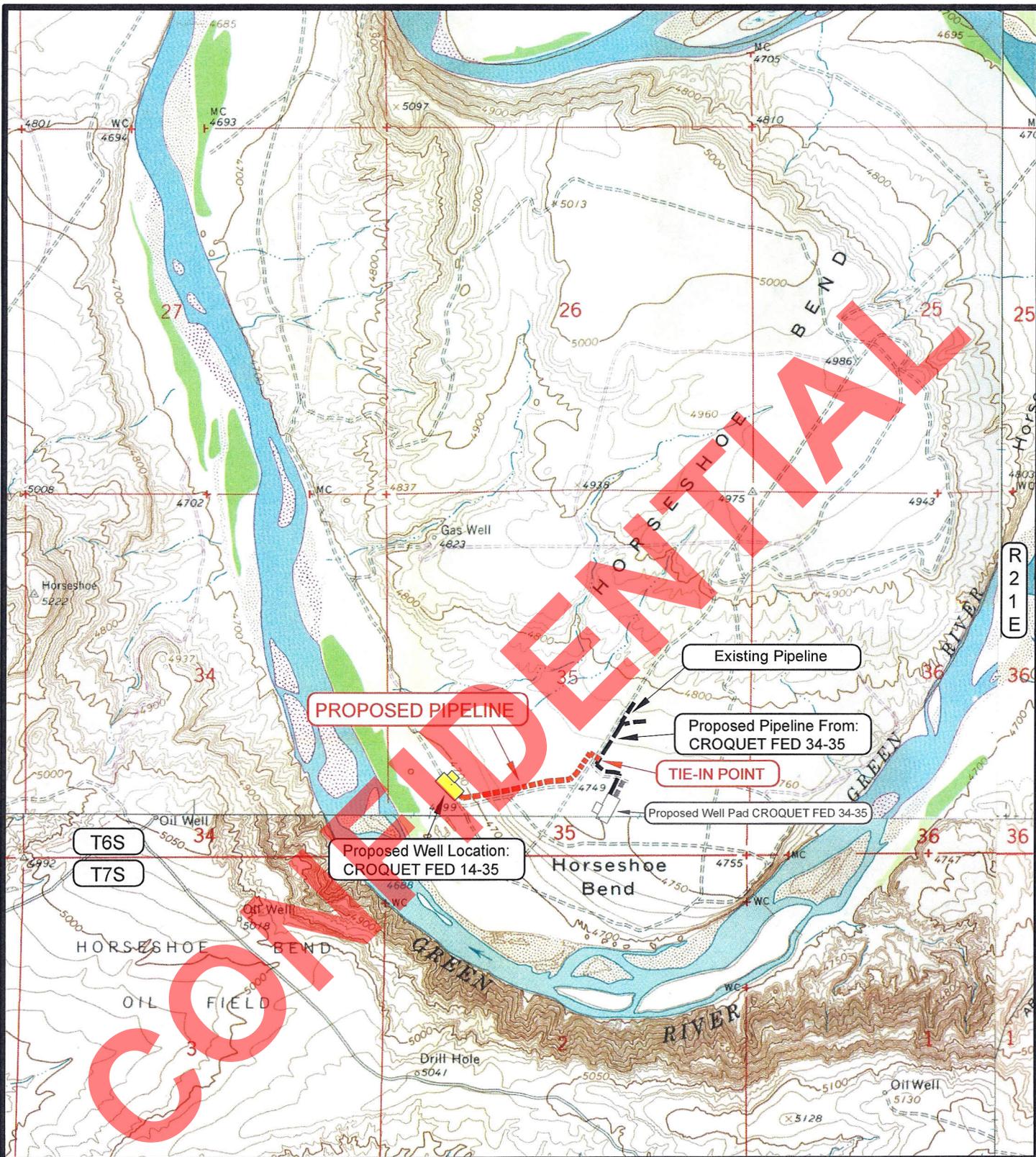
ROSEWOOD RESOURCES

CROQUET FED 14-35
SECTION 35, T6S, R21E, S.L.B.&M.
1029' FSL & 933' FWL

TOPOGRAPHIC MAP "C"		DATE SURVEYED: 02-14-11
		DATE DRAWN: 02-16-11
SCALE: 1" = 2000'	DRAWN BY: M.W.W.	REVISED:

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 209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET
9
 OF 10



APPROXIMATE PIPELINE LENGTH = ±2,255 FEET

LEGEND

- = PROPOSED PIPELINE
- = OTHER PIPELINE
- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = LEASE LINE AND / OR PROPERTY LINE



ROSEWOOD RESOURCES

CROQUET FED 14-35
SECTION 35, T6S, R21E, S.L.B.&M.
1029' FSL & 933' FWL

TOPOGRAPHIC MAP "D"		DATE SURVEYED: 02-14-11
SCALE: 1" = 2000'		DATE DRAWN: 02-16-11
DRAWN BY: M.W.W.	REVISED:	

TIMBERLINE (435) 789-1365
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 209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET
10
 OF 10

ONSHORE ORDER NO. 1
Rosewood Resources, Inc.
Croquet Fed #14-35
1029' FSL 933' FWL
SW¼ SW ¼ Sec. 35, T6S, R21E
Uintah County, Utah

CONFIDENTIAL- TIGHT HOLE

Lease No. UTU-53862

SURFACE USE PLAN

Page 1

ONSHORE OIL & GAS ORDER NO. 1

NOTIFICATION REQUIREMENTS

- Location Construction -** Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion -** Prior to moving in drilling rig.
- Spud Notice -** At least twenty-four (24) hours prior to spudding the well.
- Casing String and -** Twenty-four (24) hours prior to running casing and
Cementing cementing all casing strings.
- BOPE and Related -** Twenty-four (24) hours prior to initiating pressure tests.
Equipment Tests
- First Production -** Within five (5) business days after new well begins or
production resumes after well has been off line for more
than ninety (90) days.

The following individuals met on Tuesday, March 29th for the onsite evaluation of the proposed site.

James Herford	Bureau of Land Management
Bill Civish	Bureau of Land Management
Dan Emmett	Bureau of Land Management
Aaron Roe	Bureau of Land Management
Mitch Batty	Timberline Land Survey
Jill Henrie	Rosewood Resources, Inc.
Dennis Atwood	Rosewood Resources, Inc.

1. Existing roads

Total distance from Vernal, Utah to the proposed well location is approximately 17.3 miles in a southerly direction.

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SURFACE USE PLAN

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- a. From the intersection of U.S. Highway 40 and 500 East street in Vernal, Utah, proceed in an easterly then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 7.0 miles to the junction of the Horseshoe Bend Road (County B Road 2390). Exit right and proceed in a southwesterly direction along the Horseshoe Bend Road approximately 7.0 miles to the proposed well
 - b. Improvements to the existing access (BLM and County roads) will not be necessary.
 - c. For location of access roads within 2-mile radius, see Maps 7- 9.
 - d. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
 - e. Existing roads and any newly constructed roads will be maintained in accordance with the standards of the Surface Managing Agency.
2. **Planned Access Roads**
- a. All existing access roads are maintained by the Operator, County Road Dept. or is a BLM road
 - b. No new roads will be required.
 - c. No turnouts are planned at this time.
 - d. There are no major cuts or fills. No culverts and/or bridges will be required.
 - e. The use of surfacing material is not anticipated; however it may be necessary depending on weather conditions

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SURFACE USE PLAN

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- f. **There are no major cuts or fills. No culverts and/or bridges will be required.**
 - g. **The use of surfacing material is not anticipated; however it may be necessary depending on weather conditions.**
 - h. **Surface disturbance and vehicular travel will be limited to the approved location and access route. Any additional area needed will be approved in advance.**
 - i. **No cattleguards will be necessary**
 - j. **Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989)**
 - k. **No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with drilling of this well.**
 - l. **A right-of-way encroachment application will be filed with Uintah County Road Department upon approval.**
3. **Location of Existing Wells within a 1-Mile Radius of the Proposed Location. See Map "B".**
- a. **Water wells – none**
 - b. **Injection wells – none**
 - c. **Producing wells – Croquet Fed #3, Croquet Fed #1, Federal 34-2-K, Horseshoe Bend #2,**
 - d. **Drilling wells – HB Yulia #3-2, Croquet Fed #34-35**

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SURFACE USE PLAN

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- e. Shut-in wells – Croquet Fed #2,
 - f. Temporarily abandoned wells – none
 - g. Disposal wells –none
 - h. Dry Holes – Federal #26-1-M
 - i. Abandoned wells – Horseshoe Bend Fed #4,#2 & #1, Croquet Fed #4, Horseshoe Bend Fed #1-35,State 2-1-E, Armstrong St #1, Horseshoe Bend #13-2-2
4. **Location of Tank Batteries and Production Facilities.**
- a. All permanent structures (onsite for six months or longer) constructed or installed (including Pumping Units) will be painted Covert Green. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act (OSHA) will be excluded.
 - b. If storage facilities/tank batteries are constructed on this lease, they will be surrounded by a containment dike of sufficient capacity to contain 1 ½ times the contents of the largest tank or vessel, unless more stringent protective requirements are deemed necessary by the AO.
 - c. At the time of production, a Sundry Notice will be submitted showing placement of all production facilities prior to construction.
 - d. All load lines will be placed inside the containment dike.
 - e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead, to the meter. Meter runs will be housed and/or fenced.

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SURFACE USE PLAN

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- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and on all future calibrations. A copy of the calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil and Gas Order No. 5 for natural gas measurement.
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contradiction in the unit or other lease or boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the AO.
- h. Any necessary pits will be properly fenced to prevent wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement or commingling on-lease or off-lease will have prior approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe and useable condition.
- l. The pipeline will be within +/-2,255' from the well-site to the tie-in point and will be constructed of welded steel. It will be 3" in diameter, laid on surface.

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5. Location and Type of Water Supply

- a. The proposed water source for this well will be provided by Tu and Frum Inc. 7485 S Hwy 87 - Kenny Sutton 738-3990.
- b. Water will be hauled over the roads shown on Topo Maps.

6. Source of Construction Material

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. No construction materials will be removed from Federal land.
- d. Any gravel used will be obtained from a commercial source.

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break or allow discharge.
- b. The reserve pit will be lined with 10 mil. Plastic liner. The pit area will be sufficiently bedded with either straw or felt prior to installing liner. The liner will overlap the pit walls and be covered with dirt or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the AO.

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- c. **Burning will not be allowed. All trash will be contained in a trash cage and its contents hauled to an approved disposal facility.**
 - d. **A Hospital muffler will be installed on the pumping unit to reduce noise.**
 - e. **After first production, produced water will be confined to a pit or storage tank for a period not to exceed ninety (90) days. During this time, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with water analysis, will be submitted for the AO's approval.**
 - f. **Drill cuttings are to be contained and buried in the reserve pit.**
 - g. **Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.**
 - h. **A chemical portable-toilet will be furnished with the drilling rig.**
- 8. Ancillary Facilities**
- There are no airstrips, camps or other facilities currently planned during the drilling of this well.**
- 9. Well Site Layout**
- a. **The operator or dirt contractor shall contact the BLM Office at (435) 781-4400, forty-eight (48) hours prior to construction activities.**
 - b. **The reserve pit will be located on the North of the location.**

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SURFACE USE PLAN

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- c. The flare pit will be located downwind of the prevailing wind direction on the East side, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the Southwest half of the location as shown on the Pit & Pad Layout. The topsoil pile for the reserve pit reclamation will be stored on the Southeast of the reserve pit as shown on the Pit & Pad Layout. Topsoil along the access route will be windrowed on the uphill side.
- e. Access to the well pad will be from the South and Northwest as shown in the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad, cuts and fills.
- g. The location of mud tanks, reserve pit, trash cage, pipe racks and living facilities are also shown on the Location Layout.
- h. Brush and trees will not be an issue for this well pad.
- i. All pits will be fenced to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - 2. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height should be at least 42 inches.
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

4. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

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SURFACE USE PLAN
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5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
 - j. The reserve pit fencing will be on three sides during the drilling operations and on the fourth side when the rig is moved off the location. Pits will be fenced and maintained until cleanup.
10. Plans for Restoration of Surface Producing Location
- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
 - b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
 - c. The plastic nylon reinforced liner shall be torn and perforated before backfilling the reserve pit.
 - d. The reserve pit and that portion of the location not needed for production facilities/operations will be contoured to approximate the original contours of the site.
 - e. Reclamation of unrequired areas on the well pad/access road no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the AO.

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- f. **The seed mixture to be used for reclamation of the drill site if needed is as follows:**

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	4.0	¼ - ½"
Siberian Wheatgrass	<i>Agropyron fragile</i>	2.0	½"
Needle and Thread	<i>Stipa comate</i>	3.0	½"
Shadscale	<i>Atriplex confertifolia</i>	0.50	½"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	½"
Bluebunch Wheatgrass	<i>Pseudoroegneria</i>	3.0	½"
	<i>Spicata</i>		
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"

- g. **Seeding will be performed with approval from AO. Generally seeding is performed in the Fall prior to permanent ground freezing. Seed will be drilled or broadcast and seed walked in with dozer according to our reclamation plan.**
- h. **The topsoil stockpile will be seeded with above determined seed mixture.**

11. Dry Hole

- a. **At such time as the well is plugged and abandoned, the operator shall submit a Subsequent Report of Abandonment and the AO will attach the appropriate surface rehabilitation conditions of approval.**

12. Surface Ownership

Access Roads - All roads are county maintained or managed by the BLM.

Well pad - The well pad is located on lands managed by the BLM.

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Mineral Ownership

The minerals are owned by the Federal Government and have been leased by Rosewood Resources, Inc.

13. Other Information

- a. A Class III archeological survey was conducted and is attached.**
- b. A Paleontological reconnaissance survey was conducted and is attached.**
- c. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing and/or collecting artifacts from historic or archaeological sites. If historic or archeological materials are uncovered during construction, the operator is to immediately halt all operations and contact the AO. Within five working days the AO will inform the operator as to whether the materials appear eligible for the National Register of Historic Places;
-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process. The AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that**

required mitigation has been completed, the operator will then be allowed to resume construction.

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- d. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides, pesticides or other potentially hazardous chemicals.
- e. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any time without BLM authorization.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice To Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of the approved APD shall be on location during construction and drilling activities.
- g. A complete copy of the APD shall be on location during construction of location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices shall be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be used to request plan changes and other operations in accordance with 43 CFR 3162.3-2.

- j. This permit will be valid for a period of two years from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval. After permit termination, a new application will need to be filed for any future operations.

ONSHORE ORDER NO. 1
Rosewood Resources, Inc.
Croquet Fed #14-35
1029' FSL 933' FWL
SW¼ SW ¼ Sec. 35, T6S, R21E
Uintah County, Utah

CONFIDENTIAL- TIGHT HOLE

Lease No. UTU-53862

SURFACE USE PLAN

Page 13

- k. The operator or his contractor shall contact the BLM Offices at (435) 781-4400 48 hours prior to beginning construction activities.
- l. The BLM Office shall be notified upon site completion prior to moving in the drilling rig.
- m. In the event after-hours approval is necessary, please contact one of the following individuals:

Jamie Sparger	BLM (435)781-4400
Michael Lee	Petroleum Engineer (435)828-7875
BLM Fax Machine	(435)789-3634

14. Lessee's or Operator's Representatives

ROSEWOOD RESOURCES, INC.
P.O. Box 1668
72 North Vernal Avenue
Vernal, Utah 84078
435/789-0414

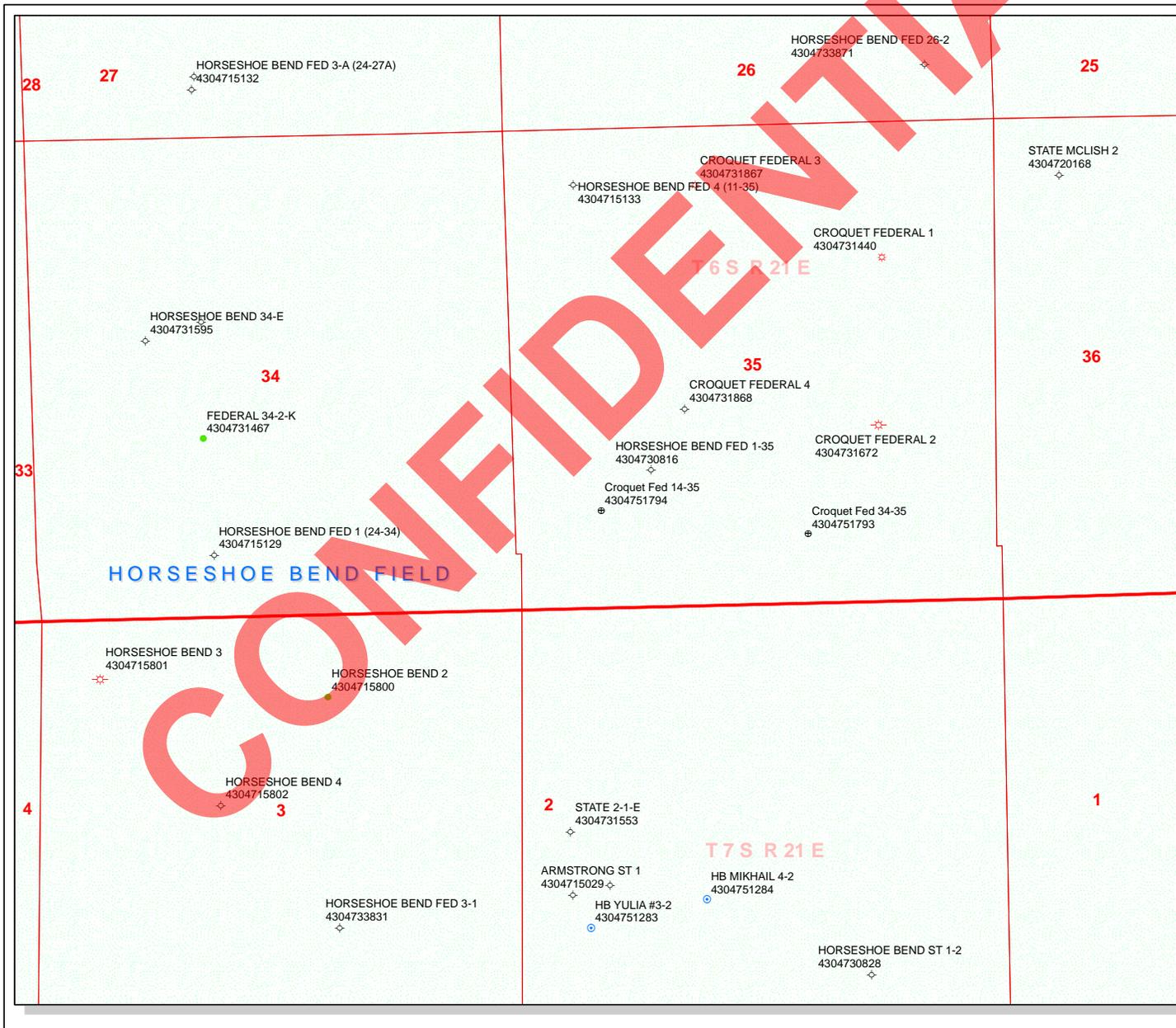
Permit Matters
Jill Henrie - 435-789-0414 (Office)
435-828-0717 (Mobile)

Drilling & Completion Matters
Dennis Atwood – 435-789-0414 (Office)
435-828-8943 (Mobile)

Environmental & Safety Matters
Alan Roachell - 214-756-6694 (Office)

214-466-2993 (Mobile)

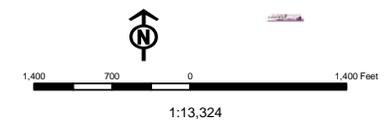
CONFIDENTIAL



API Number: 4304751794
Well Name: Croquet Fed 14-35
Township T0.6 . Range R2.1 . Section 35
Meridian: SLBM
Operator: ROSEWOOD RESOURCES INC

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERML	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIW - Water Injection Well
TERMINATED	WSW - Water Supply Well
Sections	
Township	



May 31, 2011

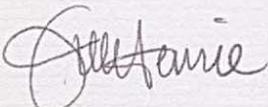
Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom it May Concern:

In reference to the State Oil and Gas Conservation rule R649'3-3 the Croquet Fed 14-35 located at SEC 35 Lot 5, SWSW T6S R21E SLB&M, 1029' FSL 933 FWL is an exception to this rule due to topography.

There are no additional lease owners within 460' of the proposed location. If you have any questions please contact Jill Henrie at 435-789-0414 x10.

Thank you,



Jill Henrie
Administrative Assistant/RL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/1/2011

API NO. ASSIGNED: 43047517940000

WELL NAME: Croquet Fed 14-35

OPERATOR: ROSEWOOD RESOURCES INC (N7510)

PHONE NUMBER: 435 789-0414

CONTACT: Jill Henrie

PROPOSED LOCATION: SWSW 35 060S 210E

Permit Tech Review:

SURFACE: 1029 FSL 0933 FWL

Engineering Review:

BOTTOM: 1029 FSL 0933 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.25130

LONGITUDE: -109.52833

UTM SURF EASTINGS: 625165.00

NORTHINGS: 4456478.00

FIELD NAME: HORSESHOE BEND

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-53862

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - MT-06237
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2343
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:
 1 - Exception Location - dmason
 4 - Federal Approval - dmason
 23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Croquet Fed 14-35
API Well Number: 43047517940000
Lease Number: UTU-53862
Surface Owner: FEDERAL
Approval Date: 8/9/2011

Issued to:

ROSEWOOD RESOURCES INC, PO Box 1668, Vernal , UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

JUN 02 2011

Original

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-53862
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Rosewood Resources, Inc.		7. If Unit or CA Agreement, Name and No. CA-60948
3a. Address P.O. Box 1668 Vernal UT 84078		8. Lease Name and Well No. Croquet Fed 14-35
3b. Phone No. (include area code) 435-789-0414		9. API Well No. 43-047-51794
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1029' FSL 933' FWL SEC 35 SWSW T6S R21E LOT 5 SLB&M At proposed prod. zone same		10. Field and Pool, or Exploratory Horseshoe Bend
14. Distance in miles and direction from nearest town or post office* 17.3 miles South of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area SEC 35 SWSW T6S R21E LOT 5 SLB&M
15. Distance from proposed* 933' location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 635.15	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* 500' to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 8400'	20. BLM/BIA Bond No. on file Nationwide Bond MT-0627
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4705' Ungraded Ground	22. Approximate date work will start* 01/01/2012	23. Estimated duration 13 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature	Name (Printed/Typed) Jill Henrie	Date 06/01/2011
---------------	-------------------------------------	--------------------

Title
Administrative Assistant /RL

Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date DEC 08 2011
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Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

DEC 21 2011

DIV. OF OIL, GAS & MINERAL RESOURCES

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

NBS 2/28/11

115XS 0434A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Rosewood Resources
Well No: Croquet Fed 14-35
API No: 43-047-51794

Location: SWSW, Sec. 14, T10S, R22E
Lease No: UTU-53862
Agreement: CA-60948

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Wildlife

- Construction and drilling is not allowed from March 1st – August 31st to minimize impacts during burrowing owl nesting.
- Construction and drilling is not allowed from March 1st – August 31st to minimize impacts during ferruginous hawk nesting.
- Construction and drilling is not allowed from November 1st – March 31st to minimize impacts during bald eagle nesting.
- If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist should be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted by the BLM Authorized Officer.
- Hospital mufflers will be installed on new and existing pump jacks at the host well locations.
- Screening will be placed on stacks and on other openings of heater-treaters or fired vessels to prevent entry by migratory birds.

Air Quality

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Well site telemetry will be utilized as feasible for production operations.

Reclamation

- Reclamation will be completed in accordance with the Green River District Guidelines of the Vernal Field Office of the BLM.
- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Rosewood and, if necessary, modifications will be made to control erosion.

Seed Mix (Interim and Final Reclamation)

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	¼ - ½"
Bluebunch wheatgrass	<i>Pseudoroegneria spicata</i>	3.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	3.0	½"
Four-wing saltbush	<i>Atriplex canescens</i>	3.0	½"
Gardner's saltbush	<i>Atriplex gardneri</i>	2.0	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	1.0	⅛ - ¼"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma-Ray log will be run from TD to Surface.
- CBL will be run from PBSD to TOC for the production casing.

Operator shall also comply with applicable laws and regulations; with lease terms, Onshore

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent

Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-53862
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CROQUET FED 14-35
2. NAME OF OPERATOR: ROSEWOOD RESOURCES INC	9. API NUMBER: 43047517940000
3. ADDRESS OF OPERATOR: PO Box 1668 , Vernal , UT, 84078	PHONE NUMBER: 435 789-0414 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1029 FSL 0933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 06.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: HORSESHOE BEND COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/20/2012	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rosewood Resources, Inc. spud above mentioned well on 8/20/2012 with Leon Ross Drilling.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 31, 2012**

NAME (PLEASE PRINT) Jill Henrie	PHONE NUMBER 435 789-0414	TITLE Administravtive Assistant
SIGNATURE N/A	DATE 8/31/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53862
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CROQUET FED 14-35
2. NAME OF OPERATOR: ROSEWOOD RESOURCES INC	9. API NUMBER: 43047517940000
3. ADDRESS OF OPERATOR: PO Box 1668 , Vernal , UT, 84078	PHONE NUMBER: 435 789-0414 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1029 FSL 0933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 06.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: HORSESHOE BEND COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/24/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 31, 2012

NAME (PLEASE PRINT) Jill Henrie	PHONE NUMBER 435 789-0414	TITLE Administravtive Assistant
SIGNATURE N/A	DATE 8/31/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-53862
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CROQUET FED 14-35
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2. NAME OF OPERATOR: ROSEWOOD RESOURCES INC	9. API NUMBER: 43047517940000
--	----------------------------------

3. ADDRESS OF OPERATOR: PO Box 1668 , Vernal , UT, 84078	PHONE NUMBER: 435 789-0414 Ext	9. FIELD and POOL or WILDCAT: HORSESHOE BEND
---	-----------------------------------	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1029 FSL 0933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 06.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/11/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rosewood Resources would like to apply to commingle the Green River and Wasatch formations in the above mentioned well. We will supply the Division with depths and additional information needed upon completion of the wellbore and will wait on commingling approval prior to combining production.

REQUEST DENIED
 Utah Division of
 Oil, Gas and Mining

Date: October 02, 2012
 By: *Derek Quist*

NAME (PLEASE PRINT) Jill Henrie	PHONE NUMBER 435 789-0414	TITLE Administravtive Assistant
SIGNATURE N/A		DATE 9/11/2012



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047517940000

Requirements of R649-3-22 have not been met.

SEP 25 2012

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Rosewood Resources, Inc. Operator Account Number: N 75.10
Address: 72 N Vernal Ave / P.O. Box 1608
city Vernal
state Utah zip 84078 Phone Number: 435-789-0414

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-51790	HSB FED 22-04	SWNW	4	7S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	new	10733	7/30/2012		9-27-2012	
Comments: WSTC						CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-51794	Croquet Fed 14-35	SWSW	35	6S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	new	10734	8/20/2012		9-27-2012	
Comments: WSTC						CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-53068	HSB Fed 42-04 X	SENE	4	7S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
		10735	8/14/2012		9-27-2012	
Comments: WSTC						CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Will Henne
Name (Please Print)
[Signature]
Signature
Admin Asst
Title
9/20/12
Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-53862
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ROSEWOOD RESOURCES INC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 1668 , Vernal , UT, 84078	8. WELL NAME and NUMBER: CROQUET FED 14-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1029 FSL 0933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 06.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047517940000
PHONE NUMBER: 435 789-0414 Ext	9. FIELD and POOL or WILDCAT: HORSESHOE BEND
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/26/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 26, 2013**

NAME (PLEASE PRINT) Jill Henrie	PHONE NUMBER 435 789-0414	TITLE Administravtive Assistant
SIGNATURE N/A	DATE 3/26/2013	

ROSEWOOD RESOURCES, INC.

WELL NAME: Croquet Fed #14-35

API # 43-047-51794

NENW SEC 35 T6S R21E SLB&M

1029' FSL 933' FWL

LAT = N 40°15'04.28" LONG = W 109°31'44.36"

Lease Number #UTU-53862

County : Uintah

Gross AFE: \$1,863,200

10/24/2012

MIRU Halliburton Logging; Hold Safety Meeting; RIH w/ gauge ring, junk basket, CBL & GR F/surface T/8334'; PBTD @ 8355'; TOC @ 200'; F/200' T/3000' 70% to 90% bond; F/3000' T/8334' 100% bond; We did pressure up on csg to 2000 psi;

Daily Cost \$16,869 Cumulative Cost \$1,229,321 Rem AFE \$633,879

No work has been done on this well since. We will resume on this well after finishing up the HSB Fed 22-04

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-53862
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CROQUET FED 14-35
2. NAME OF OPERATOR: ROSEWOOD RESOURCES INC	9. API NUMBER: 43047517940000
3. ADDRESS OF OPERATOR: PO Box 1668 , Vernal , UT, 84078	PHONE NUMBER: 435 789-0414 Ext
9. FIELD and POOL or WILDCAT: HORSESHOE BEND	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1029 FSL 0933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 06.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/12/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rosewood Resources, Inc is requesting to commingle the Wasatch and Green River formations in our Croquet Federal 14-35 well located in the Horseshoe Bend area. This well is several hundred feet from the lease line and any other producing wells in that area. There will not be a need to set a plan for allocation methods as there will not be any encroaching issues. There are no wells within a several hundred mile radius to cause any concern with drainage for contiguous owners, plus the surrounding owners are across the Green River. Please feel free to contact Rosewood with any questions or concerns. Thank you, Jill

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 09, 2013

By: *Dark Quist*

NAME (PLEASE PRINT) Jill Henrie	PHONE NUMBER 435 789-0414	TITLE Administravtive Assistant
SIGNATURE N/A	DATE 6/12/2013	



7/3/2013

Attn:

Quinex Energy

Newfield Production Co.

To Whom it may Concern:

Rosewood Resources, Inc will be comingling the Wasatch and Green River formations in our Croquet Federal 14-35 well located in the Horseshoe Bend area. This well is several hundred feet from the lease line and any other producing wells in that area. There will not be a need to set a plan for allocation methods as there will not be any encroaching issues. There are no wells within a several hundred mile radius to cause any concern with drainage for contiguous owners. Please feel free to contact Rosewood with any questions or concerns.

Thank you

A handwritten signature in black ink, appearing to read "Jill Henrie", written in a cursive style.

Jill Henrie

435-789-0414 x10

Vernal Field Office

Administrative Assistant / RL

Rosewood Resources, Inc.
265 East 100 South
P.O. Box 1668
Vernal, Utah 84078
435 789-0414
435 789 0479 (Fax)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR:		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		8. WELL NAME and NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		9. API NUMBER:
10 FIELD AND POOL, OR WILDCAT		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
12. COUNTY		13. STATE UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES NO IF YES -- DATE FRACTURED: _____

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940



Alexis Huefner <alexishuefner@utah.gov>

Sundry For API Well Number 43047517940000 Returned Unprocessed

Jill Henrie <jhenrie@rosewd.com>

Wed, Sep 11, 2013 at 9:19 AM

To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>

Hi There,

Sorry it took so long. Ive been super busy. I uploaded the new completion report with the casing information but the form will not let me type anything in on section 34 "formation markers". They are below. If you know what I can do to the form to fix that please let me know and I will and re-do it. Sorry and thanks so much!

Jill

Section 34:

(All measurements are log depths not subsea depths)

Uinta B	2,968'
Green River	3,280'
Wasatch	6,908'

Jill Henrie

Rosewood Resources, Inc.
Vernal Field Office
P.O. Box 1668
Vernal, UT 84078
435-789-0414 x10
[Quoted text hidden]



Departure Energy Services (US) LP

1382 North Seven Mile Road, Casper, Wyoming 82604

Phone: 307-265-2231

Survey Certification Form

Rosewood Resources

Company

4304751794

Croquet Fed 14-35

Well Name

Sec 35 T6S R21E

Location

10/2/2012

Date

312022

Job #

Unitah County, UT

County & State

Surveys from: 1078' MD

To: 7913' MD

Survey Type: MWD

Directional Drillers: Lee Douet

MWD Field Operators: David Campbell

The data and calculations for the surveys on this well have been checked and confirmed by me and conform to the standards and procedures set forth by Departure Energy Services (US) LP. This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore coordinates have been calculated using the minimum curvature method of survey calculation.

Rick Blajszczak
General Manager

RECEIVED
OCT 15 2012
DIV. OF OIL, GAS & MINING



Departure

Energy Services (US) LP

Rosewood Resources, Inc.

Uintah County, UT
Sec 35 T6S R21E
Croquet Fed 14-35
Wellbore #1

Design: Wellbore #1

Final Survey Report

27 September, 2012

ROSEWOOD
RESOURCES



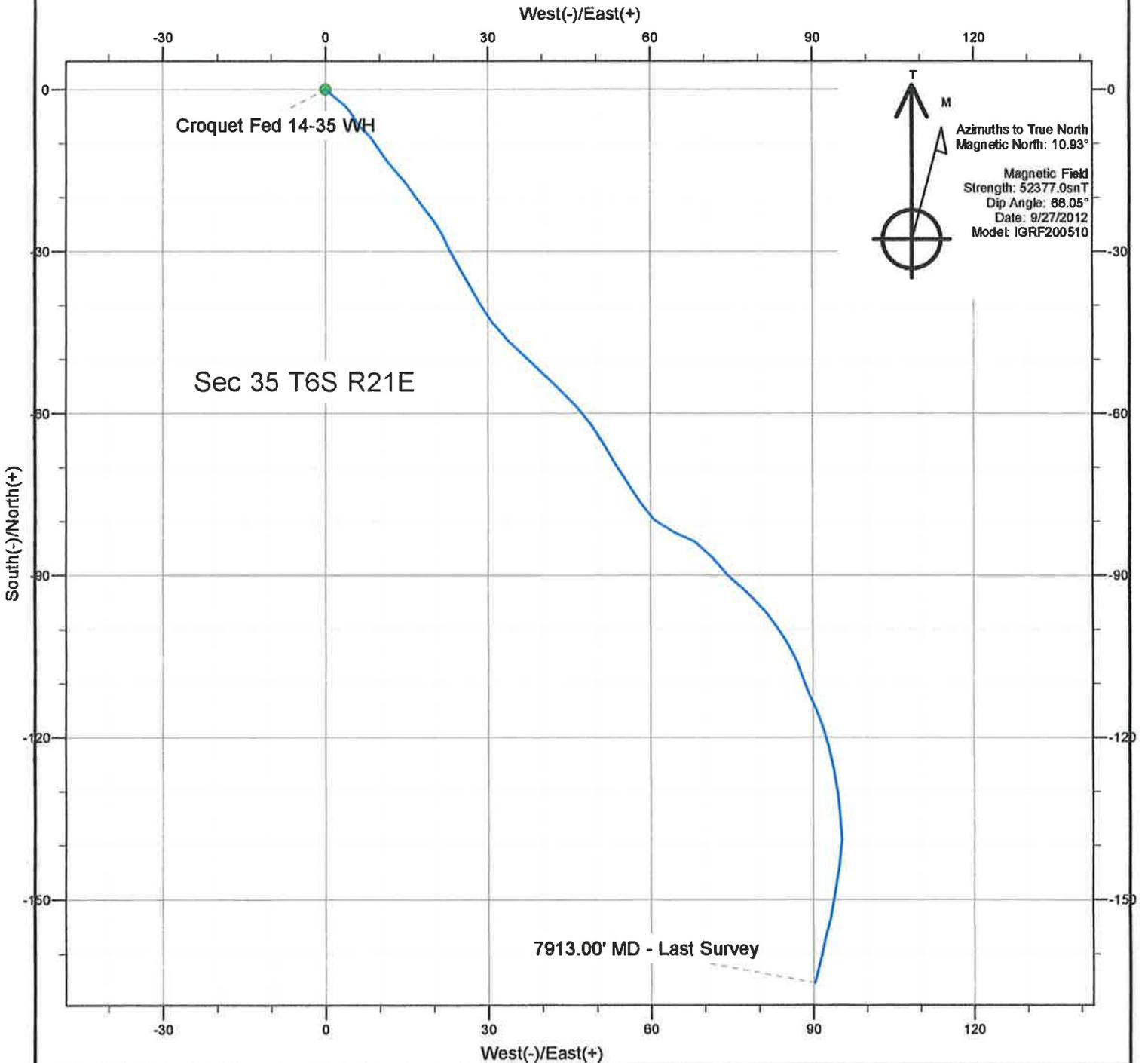
Project: Uintah County, UT
 Site: Sec 35 T6S R21E
 Well: Croquet Fed 14-35
 Wellbore: Wellbore #1
 Design: Wellbore #1



Departure
 Energy Services (US) LP

ANNOTATIONS

MD	TVD	Inc	Azi	+N/-S	+E/-W	Vsect	Departure	Annotation
7913.00	910.02	2.30	196.20	-165.26	90.26	-165.26	200.42	7913.00' MD - Last Survey





Company:	Rosewood Resources, Inc.	Local Co-ordinate Reference:	Site Sec 35 T6S R21E
Project:	Uintah County, UT	TVD Reference:	WELL @ 4718.00ft ((RKB 13'))
Site:	Sec 35 T6S R21E	MD Reference:	WELL @ 4718.00ft ((RKB 13'))
Well:	Croquet Fed 14-35	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Uintah County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Northern Zone		

Site	Sec 35 T6S R21E				
Site Position:		Northing:	3,257,151.79 ft	Latitude:	40.251190°N
From:	Lat/Long	Easting:	2,190,608.50 ft	Longitude:	109.528990°W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.30 °

Well	Croquet Fed 14-35					
Well Position	+N/-S	0.00 ft	Northing:	3,257,151.79 ft	Latitude:	40.251190°N
	+E/-W	0.00 ft	Easting:	2,190,608.50 ft	Longitude:	109.528990°W
Position Uncertainty		0.00 ft	Wellhead Elevation:	4,718.00 ft	Ground Level:	4,705.00 ft

Wellbore	Wellbore #1				
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	9/27/2012	10.93	66.05	52,377

Design	Wellbore #1				
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Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:		Depth From (TVD)	+N/-S	+E/-W	Direction
		(ft)	(ft)	(ft)	(°)
		0.00	0.00	0.00	0.00

Survey Program	Date	9/27/2012			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
1,078.00	7,913.00	Survey #1 (Wellbore #1)			

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,078.00	0.50	128.90	1,077.99	-2.95	3.66	-2.95	0.05
1,169.00	0.50	152.40	1,168.98	-3.55	4.15	-3.55	0.22
1,305.00	0.50	138.50	1,304.98	-4.53	4.82	-4.53	0.09
1,441.00	1.10	152.20	1,440.96	-6.12	5.82	-6.12	0.46
1,486.00	1.10	129.90	1,485.96	-6.78	6.36	-6.78	0.95
1,622.00	1.20	142.00	1,621.93	-8.74	8.23	-8.74	0.19
1,758.00	1.20	147.30	1,757.90	-11.06	9.88	-11.06	0.08
1,894.00	1.10	143.60	1,893.87	-13.31	11.42	-13.31	0.09
2,030.00	1.20	137.00	2,029.84	-15.41	13.17	-15.41	0.12
2,166.00	1.20	144.00	2,165.81	-17.60	14.98	-17.60	0.11
2,301.00	1.20	145.00	2,300.78	-19.90	16.62	-19.90	0.02



Company:	Rosewood Resources, Inc.	Local Co-ordinate Reference:	Site Sec 35 T6S R21E
Project:	Uintah County, UT	TVD Reference:	WELL @ 4718.00ft ((RKB 13'))
Site:	Sec 35 T6S R21E	MD Reference:	WELL @ 4718.00ft ((RKB 13'))
Well:	Croquet Fed 14-35	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
2,437.00	1.20	141.00	2,436.76	-22.17	18.33	-22.17	0.06
2,573.00	1.20	143.10	2,572.73	-24.42	20.09	-24.42	0.03
2,709.00	1.20	155.00	2,708.70	-26.85	21.54	-26.85	0.18
2,845.00	1.40	153.30	2,844.66	-29.62	22.89	-29.62	0.15
2,981.00	1.60	149.80	2,980.81	-32.75	24.59	-32.75	0.16
3,117.00	1.60	151.50	3,116.56	-36.06	26.45	-36.06	0.03
3,253.00	1.80	149.40	3,252.50	-39.57	28.45	-39.57	0.15
3,389.00	1.80	144.80	3,388.43	-43.15	30.76	-43.15	0.11
3,525.00	1.90	133.60	3,524.36	-46.45	33.63	-46.45	0.28
3,661.00	1.90	132.50	3,660.29	-49.53	36.92	-49.53	0.03
3,797.00	1.90	136.40	3,796.21	-52.68	40.14	-52.68	0.10
3,933.00	1.80	130.40	3,932.14	-55.70	43.32	-55.70	0.16
4,069.00	1.80	140.30	4,068.08	-58.73	46.31	-58.73	0.23
4,205.00	1.80	142.00	4,204.01	-62.05	48.99	-62.05	0.04
4,341.00	1.80	150.80	4,339.94	-65.60	51.35	-65.60	0.20
4,477.00	1.60	148.70	4,475.88	-69.09	53.38	-69.09	0.15
4,613.00	1.80	145.90	4,611.82	-72.48	55.56	-72.48	0.16
4,749.00	1.90	148.70	4,747.75	-76.18	57.93	-76.18	0.10
4,885.00	1.80	135.40	4,883.68	-79.62	60.60	-79.62	0.32
5,021.00	1.90	109.70	5,019.61	-81.90	64.22	-81.90	0.61
5,156.00	1.80	119.20	5,154.54	-83.69	68.18	-83.69	0.24
5,292.00	1.90	145.50	5,290.47	-86.59	71.32	-86.59	0.62
5,428.00	1.90	132.20	5,426.40	-89.96	74.27	-89.96	0.32
5,564.00	2.10	130.40	5,562.32	-93.09	77.84	-93.09	0.15
5,700.00	2.30	143.10	5,698.22	-96.89	81.37	-96.89	0.39
5,791.00	2.30	144.10	5,789.14	-99.83	83.54	-99.83	0.04
5,836.00	2.10	148.70	5,834.11	-101.27	84.50	-101.27	0.59
5,881.00	2.30	150.50	5,879.08	-102.76	85.37	-102.76	0.47
5,972.00	1.80	154.70	5,970.02	-105.64	86.88	-105.64	0.57
6,017.00	1.80	161.40	6,015.00	-106.87	87.38	-106.87	0.63
6,063.00	1.60	162.10	6,060.98	-108.09	87.79	-108.09	0.04
6,199.00	1.80	156.40	6,196.92	-111.86	89.23	-111.86	0.19
6,244.00	1.20	154.30	6,241.91	-112.93	89.71	-112.93	1.34
6,335.00	1.60	157.20	6,332.88	-114.96	90.62	-114.96	0.45
6,471.00	1.60	161.40	6,468.83	-118.51	91.96	-118.51	0.09
6,606.00	1.60	165.90	6,603.77	-122.12	93.02	-122.12	0.09
6,742.00	1.80	169.80	6,739.71	-126.07	93.86	-126.07	0.17
6,878.00	2.10	171.90	6,875.63	-130.64	94.59	-130.64	0.23
6,968.00	2.30	175.40	6,965.57	-134.07	94.97	-134.07	0.27
7,098.00	1.90	177.50	7,095.46	-138.82	95.27	-138.82	0.31
7,233.00	2.30	191.60	7,230.39	-143.71	94.82	-143.71	0.48
7,369.00	2.50	187.00	7,366.27	-149.33	93.91	-149.33	0.20
7,505.00	1.10	197.20	7,502.20	-153.52	93.17	-153.52	1.05
7,641.00	1.60	193.70	7,638.16	-156.61	92.33	-156.61	0.37



Company:	Rosewood Resources, Inc.	Local Co-ordinate Reference:	Site Sec 35 T6S R21E
Project:	Uintah County, UT	TVD Reference:	WELL @ 4718.00ft ((RKB 13'))
Site:	Sec 35 T6S R21E	MD Reference:	WELL @ 4718.00ft ((RKB 13'))
Well:	Croquet Fed 14-35	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	EW (ft)	V. Sec (ft)	DLeg (°/100ft)
7,777.00	1.80	191.60	7,774.10	-160.55	91.45	-160.55	0.15
7,913.00	2.30	198.20	7,910.02	-165.26	90.26	-165.26	0.39

7913.00' MD - Last Survey

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
7,913.00	7,910.02	-165.26	90.26	7913.00' MD - Last Survey

Checked By: _____	Approved By: _____	Date: _____
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ROSEWOOD RESOURCES, INC.

WELL NAME: Croquet Fed #14-35

API # 43-047-51794

NENW SEC 35 T6S R21E SLB&M

1029' FSL 933' FWL

LAT = N 40°15'04.28" LONG = W 109°31'44.36"

Lease Number #UTU-53862

County : Uintah

Gross AFE: \$1,863,200

10/24/2012

MIRU Halliburton Logging; Hold Safety Meeting; RIH w/ gauge ring, junk basket, CBL & GR F/surface T/8334'; PBTB @ 8355'; TOC @ 200'; F/200' T/3000' 70% to 90% bond; F/3000' T/8334' 100% bond; We did pressure up on csg to 2000 psi;

Daily Cost \$16,869 Cumulative Cost \$1,229,321 Rem AFE \$633,879

No work has been done on this well since. We will resume on this well after finishing up the HSB Fed 22-04

4/18/2013

MIRU Nipple down wellhead. Nipple up BOP. Spot in equipment. 3:00 P.M. SDFN

Daily Cost: \$5,500 Cumulative Cost: \$1,234,821 Remaining AFE: \$628,379

4/19/2013

7:00 A.M. 0 PSI on well. Held safety meeting. Unload and tally TBG. PU & RIH w/ 4 3/4" bit scraper and 263 JTS 2 7/8" L-80, 8-rd TBG. Tagged fill at 8350'. Circulated well clean with 130 BBLs 2% KCL. POOH w/ 5 JTS 5:00 P.M. SDFN

Daily Cost: \$55,520 Cumulative Cost: \$1,290,341 Remaining AFE: \$572,859

4/22/2013

7:00 A.M. 0 PSI on well. Held safety meeting. POOH w/258 JTS 2 7/8" TBG & bit sub. No bit and scraper. It came undone on the way out. RIH w/ bit sub and 258 JTS TBG. Set down on scraper and screwed into it. POOH w/ 258 JTS TBG, bit sub, scraper & bit. 3:00 P.M. SDFN

Daily Cost: \$5,520 Cumulative Cost: \$1,295,861 Remaining AFE: \$567,339

4/23/2013 Wait on orders

4/29/2013

7:00 A.M. 0 PSI on well. Held safety meeting. RU Weatherford. RIH & shoot perforations at 8116'-8126'. POOH. RD Weatherford . PU & RIH w/ 5 ½" PKR, seat nipple, 254 JTS 2 7/8" TBG. Set packer at 8064'. RU pump & lines. Fill TBG & pressured up to 2700 PSI. Well broke down. Pumped into formation at 3 BPM at 2700 PSI. RU & start swabbing. Initial fluid level at surface. Made 10 consecutive runs. Final fluid level at seat nipple. Wait 1 hour made 1 run. Last 7 runs from seat nipple at 8059'. Recovered 58 BBLs water, trace of oil.

5:00 P.M. SDFN

Daily Cost: \$10,326 Cumulative Cost: \$1,306,187 Remaining AFE: \$557,013

4/30/2013

7:00 A.M. 0 PSI on well. Held safety meeting. RU & start swabbing. Initial fluid level at 6300'. Made 3 consecutive runs. Final fluid level @ seat nipple at 8082'. Recovered 10 BBLs with a trace of oil. RD swab equipment. Fill tubing with 44 BBLs. Unset packer. POOH w/ 254 JTS 2 7/8" tubing, seat nipple and 5 ½" packer. Set packer at 8064'. Nipple down BOP. Nipple up frac valve. 5:00 P.M. SDFN

Daily Cost: \$14,400 Cumulative Cost: \$1,320,587 Remaining AFE: \$542,613

5/1/2013

7:00 A.M. 0 PSI on well. Held safety meeting. RU Weatherford frac. Test lines and pump 1st stage frac. Breakdown pressure 3131 PSI. Maximum pressure 4110 PSI. Average pressure 3441 PSI. Maximum rate 27 BPM. Average rate 25 BPM. ISIP 3496 PSI. Total fluid 666 BBLs. Total sand 42000#. RD frac. RU Weatherford wireline. They did not bring plugs or adapter to connect to frac head. Wait to get plugs and connector for two hours. RIH & set plug at 7814'. Shoot perfs at 7590'-7594', 7760'-7764' 3 SPF. RD wireline. RU frac. Test lines and pump 2nd stage frac. Breakdown pressure 4522 PSI. Maximum pressure 4651 PSI. Average pressure 3764 PSI. Maximum rate 27 BPM. Average rate 25 BPM. ISIP 2687 PSI. Total fluid 592 BBLs. Total sand 33000#. RD frac. RU Weatherford wireline. Run in & set plug at 7440'. Perf guns would not go off. POOH. Fixed gun. Run in & shoot perfs at 7382'-7390'. RD wireline. RU frac. Test lines and pumped 3rd stage frac. Breakdown pressure 3663 PSI. Maximum pressure 4689 PSI. Average pressure 3453 PSI. Maximum rate 26 BPM. Average rate 24 BPM. ISIP 2314 PSI. Total fluid 588 BBLs. Total sand 33000#. RD frac. RU Weatherford wireline. Run in & set plug at 6904'. Perf guns would not go off. POOH & fix gun. Run in & shoot perfs at 6739'-6742'. 2 SPF 6806'-6811' 2 SPF. 6820'-6822' 3 SPF. 6854'-6858' 2 SPF. RD wireline . 6:30 P.M. SDFN

Daily Cost: \$81,126 Cumulative Cost: \$1,401,713 Remaining AFE: \$461,487

5/2/2013

7:00 A.M. 0 PSI on well. Held safety meeting. RU Weatherford frac. Test lines and pump stage #4 frac. Breakdown pressure 3224 PSI. Maximum pressure 4214 PSI. Average pressure 3602 PSI. Maximum rate 46 BPM. Average rate 39 BPM. ISIP 3443 PSI. Total fluid 1142 BBLs. Total sand 75000#. RD frac. RU Weatherford wireline. RIH & set plug at 6637'. Shoot perfs at 6512'-6514' 3 SPF, 6521'-6531' 2 SPF, 6565'-6570' 2 SPF, 6614'-6617' 3 SPF, 6484'-6486' 3 SPF. RD wireline. RU frac. Test lines and pumped stage #5 frac. Breakdown pressure 4171 PSI. Maximum pressure 3438 PSI. Average pressure 2607 PSI. Maximum rate 41 BPM. Average rate 39 BPM. ISIP 2492 PSI. Total fluid 808 BBLs. Total sand 69000#. RD frac. RU Weatherford wireline. Run in & set plug at 6164'. Run in & shoot perfs at 5992'-6004' 2SPF, 6118'-6120' 3 SPF. RD wireline. RU frac. Test lines and pumped stage #6 frac. Breakdown pressure 3541 PSI. Maximum pressure 3572 PSI. Average pressure 2965 PSI. Maximum rate 31 BPM. Average rate 30 BPM. ISIP 2180 PSI. Total fluid 787 BBLs. Total sand 51000#. RD frac. 3:00 P.M. SDFN

Daily Cost: \$77,899 Cumulative Cost: \$1,479,612 Remaining AFE: \$383,588

5/3/2013

7:00 A.M. 1550 PSI on well. Held safety meeting. Flow well back for 3 hours. Recovered 130 BBLs water. RIH w/ 4 3/4" bit, bit sub, 193 JTS 2 7/8" TBG to top of sand at 6128'. RU swivel and pump. Cleaned out 54' of sand to composite plug at 6182'. Drilled out plug. Circulated clean. RD swivel. Run in to top of sand at 6624'. Cleaned out 45' of sand down to composite plug at 6669'. Drilled out plug. Circulated clean. RD swivel. POOH w/20 JTS to get above top perf. 5:30 P.M. SDFN

Daily Cost: \$6,800 Cumulative Cost: \$1,486,412 Remaining AFE: \$376,788

5/6/2013

7:00 A.M. 300 PSI on well. Held safety meeting. Flowed well back for 1 hour. Recovered 40 BBLs water and trace of oil. RIH w/28 JTS 2 7/8" tubing to top of sand at 6621'. RU swivel and pump. Cleaned out 46' of sand to composite plug at 6667'. Drilled out plug. Circulate clean & rig down swivel. Run in to top of sand at 7404'. Cleaned out 44' of sand down to composite plug at 7440'. Drilled out plug. Circulate clean & rig down swivel. Run in to top of sand at 7788'. Cleaned out 44' of sand down to composite plug at 7829'. Drilled out plug. Cleaned out to 8340' Circulate clean & rig down swivel. POOH with 74 JTS to get above top perf. Well started flowing. Recovered 70 BBLs in two hours. 5:30 P.M. SDFN

Daily Cost: \$8,820 Cumulative Cost: \$1,495,232 Remaining AFE: \$367,968

5/7/2013

7:00 A.M. 250 PSI on well. Held safety meeting. Flowed well back for 3 hours. Recovered 100 BBLs water. RU & started swabbing. Initial fluid level at surface. Made 19 runs. Well kicked off flowing. Recovered 310 BBLs water swabbing. Flowed well for 2 1/2 hours. Recovered 70 BBLs water. Total recovery for the day 480 BBLs water. 5:30 P.M. SDFN

Daily Cost: \$6,500 Cumulative Cost: \$1,501,732 Remaining AFE: \$361,468

5/8/2013

7:00 A.M. 1000 PSI on tubing . 700 PSI on casing. Held safety meeting. Opened well up on a 12/64 choke.
7:30-9:30 well flowed 28 BBLS fluid
9:30-10:30 well flowed 25 BBLS fluid. Pressure went to 0. Took choke out.
10:30-11:30 well flowed 25 BBLS fluid
11:30-12:30 well flowed 35 BBLS fluid.
12:30-1:30 well flowed 50 BBLS fluid
1:30-2:30 well flowed 55 BBLS fluid
2:30-3:30 well flowed 80 BBLS fluid
Put well on 28/64" choke.
4:30-5:00 well flowed 20 BBLS fluid. No sand. Tubing had 90 PSI. Casing had 700 PSI. Total recovery for the day 403 BBLS water. 5:00 P.M. turned well over to flow back crew .

Daily Cost: \$13,500 Cumulative Cost: \$1,515,232 Remaining AFE: \$347,968

5/9/2013

7:00 A.M. 150 PSI on tubing , 1090 PSI on casing. Held safety meeting . Well flowed 545 BBLS fluid overnight on a 28/64" choke.
7:30-9:30 well flowed . 41 bbls fluid
9:30-10:30 well flowed 27 BBLS fluid Pressure went to 0. Took choke out.
10:30-11:30 well flowed 31 BBLS fluid
11:30-12:30 well flowed 31 BBLS fluid
12:30-1:30 well flowed mostly water 27 BBLS fluid
1:30-2:30 well flowed mostly water 27 BBLS fluid
2:30-3:30 well flowed mostly water 20 BBLS fluid
3:30-4:30 well flowed mostly water 25 BBLS fluid
Tubing 150 PSI. Casing 1250 PSI. Total recovery for the day 780 BBLS. 5:00 P.M. turned well over to flow back crew.

Daily Cost: \$7,000 Cumulative Cost: \$1,522,232 Remaining AFE: \$340,968

5/10/2013

7:00 A.M. 150 PSI on tubing. 1250 PSI on casing. Held safety meeting . Flowed well for 10 hours on a 32/64" choke. Well flowed 403 BBLS water and 20 bbls oil. Flowing pressure all day
150 PSI on tubing. 1250 PSI on casing.

Daily Cost: \$5,500 Cumulative Cost: \$1,527,732 Remaining AFE: \$335,468

5/11/2013

7:00 A.M. 150 PSI on tubing. 1280 PSI on casing. Held safety meeting . Flowed well for 24 hours on a 32/64" choke. Well flowed 400 BBLS water and 48 bbls oil. Flowing pressure all day
150 PSI on tubing. 1080 PSI on casing.

Daily Cost: \$5,500 Cumulative Cost: \$1,533,232 Remaining AFE: \$329,968

5/13/2013

7:00 A.M. 150 PSI on tubing. 1080 PSI on casing. Held safety meeting . Well flowed for 24 hours on a 32/64" choke. Produced 40 BBLS water and 40 BBLS oil. Good blow of gas no sand . Flowing pressure all day

120 PSI on tubing. 1050 PSI on casing. Nipple up spool and stripping head. Pumped 20 BBLS water down tubing.

Took off TIW valve, put on tubing hanger. Landed tubing. EOT at 5992.84'. Nipple down BOP. Nipple up

5/14/2013

1600# SITP. 1850# SICP. Held safety meeting. RDMO location to the Rockhouse #38.

5/15/2013

1600# SITP 1950# SICP. Heat oil in two tanks so we can transfer to tanks on either side of location and move tanks out of way of production equipment

5/16/13 1600# SITP 1950# SICP
5/17/13 1600# SITP 1950# SICP
5/18/13 1600# SITP 1950# SICP
5/19/13 1600# SITP 1950# SICP
5/20/13 1600# SITP 1950# SICP
5/21/13 1600# SITP 1950# SICP
5/22/13 1600# SITP 1950# SICP
5/23/13 1600# SITP 1950# SICP
5/24/13 1600# SITP 2250# SICP
5/25/13 1600# SITP 2300# SICP
5/26/13 1600# SITP 2300# SICP
5/27/13 1600# SITP 2300# SICP
5/28/13 1600# SITP 2300# SICP
5/29/13 1600# SITP 2300# SICP
5/30/13 1600# SITP 2300# SICP
5/31/13 1600# SITP 2300# SICP
6/01/13 1600# SITP 2300# SICP
6/02/13 1600# SITP 2300# SICP
6/03/13 1600# SITP 2300# SICP
6/04/13 1600# SITP 2300# SICP
6/05/13 1600# SITP 2300# SICP

Waiting for oil buyer.

Feb 6,2014

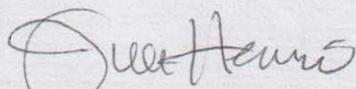
Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom it May Concern:

In reference to the State Oil and Gas Conservation rule R649'3-3 the Croquet Fed 14-35 located at SEC 35 Lot 5, SWSW T6S R21E SLB&M, 1029' FSL 933 FWL is an exception to this rule due to topography.

There are no additional lease owners within 460' of the proposed location. There are no additional lease owners within 460' along the drilled wellbore. Rosewood owns the subsurface minerals. If you have any questions please contact Jill Henrie at 435-789-0414 x10.

Thank you,



Jill Henrie
Administrative Assistant/RL