

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 13-4-4-1E							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825							
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6393			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman Brothers LTD						14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 148 West Center Street, Heber City, UT 84032						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		802 FSL 2104 FWL		SESW		4		4.0 S		1.0 E		U	
Top of Uppermost Producing Zone		661 FSL 658 FWL		SWSW		4		4.0 S		1.0 E		U	
At Total Depth		661 FSL 658 FWL		SWSW		4		4.0 S		1.0 E		U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 658			23. NUMBER OF ACRES IN DRILLING UNIT 40							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2640			26. PROPOSED DEPTH MD: 8244 TVD: 8100							
27. ELEVATION - GROUND LEVEL 5282			28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
SURF	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.4	Class G		203	1.17	15.8		
PROD	7.875	5.5	0 - 8244	15.5	J-55 LT&C	9.0	Premium Lite High Strength		331	3.49	11.0		
							50/50 Poz		393	1.24	14.3		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825					
SIGNATURE				DATE 08/01/2011				EMAIL mcrozier@newfield.com					
API NUMBER ASSIGNED 43047517910000				APPROVAL  Permit Manager									

Newfield Production Company
Ute Tribal 13-4-4-1E
At Surface: SE/SW Section 4, T4S, R1E
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,900'
Wasatch	7,820'
TD	8,244'

2. Depth to Oil, Gas, Water, or Minerals

Base of Moderately Saline	2,075'	(Water)
Green River	2,900' - 7,820'	(Oil)
Wasatch	7,820' - TD	(Oil)

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter bowl

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 3M system.

A 3M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 3,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.4	12	2,950	1,370	244,000
									10.24	8.14	20.33
Production 5 1/2	0'	8,244'	15.5	J-55	LTC	8.8	9	--	4,810	4,040	217,000
									1.63	1.33	1.70

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7 7/8	5,800'	Premium Lite II w/ 3% KCl + 10% bentonite	1156	15%	11.0	3.49
				331			
Production Tail	7 7/8	2,444'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	487	15%	14.3	1.24
				393			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 500' An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.

500' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.46 psi/ft gradient.

$$8,244' \times 0.46 \text{ psi/ft} = 3772 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a directional well. A directional plan is included with the APD.

Newfield requests the following Variances from Onshore Order # 2:

- Variance from Onshore Order 2, III.E.1

Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

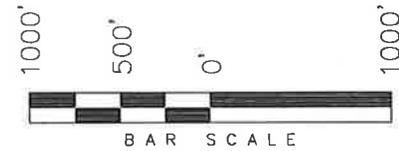
CONFIDENTIAL

T4S, R1E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 13-4-4-1E, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 4, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, 13-4-4-1E, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 4, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

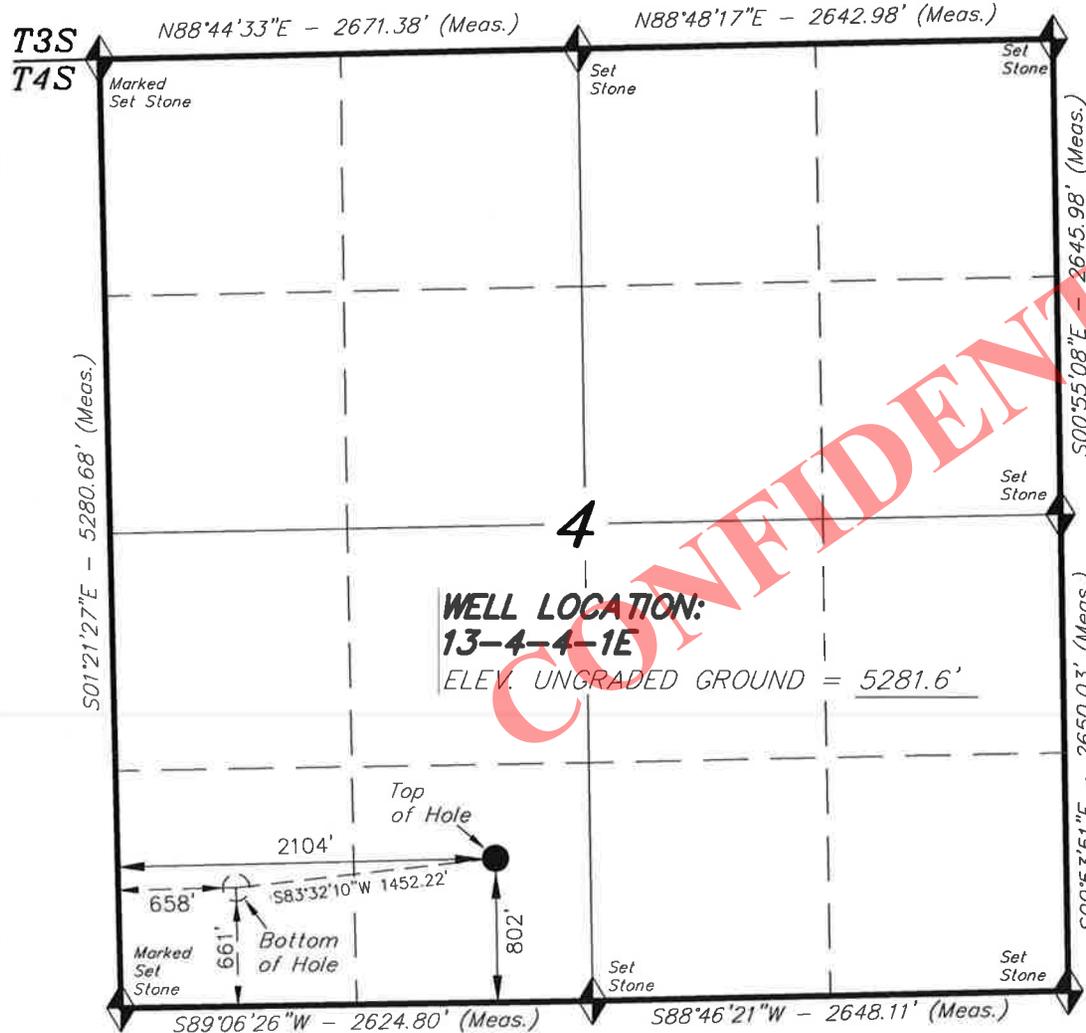
THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

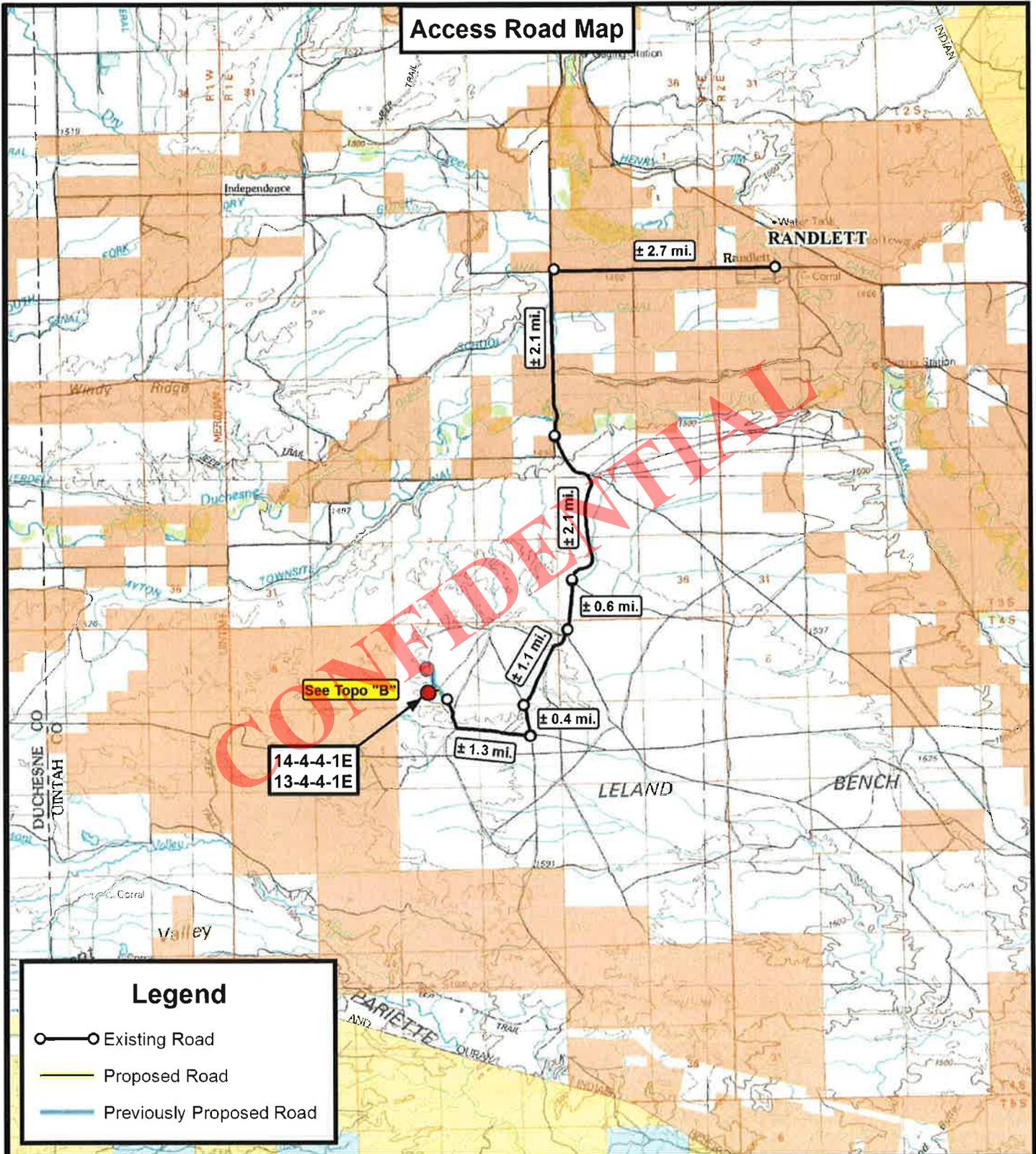
DATE SURVEYED: 09-25-12	SURVEYED BY: M.C.	VERSION:
DATE DRAWN: 10-02-12	DRAWN BY: V.H.	V1
REVISED:	SCALE: 1" = 1000'	



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°09'32.41"	LATITUDE = 40°09'31.05"
LONGITUDE = 109°53'23.05"	LONGITUDE = 109°53'41.67"
NAD 27 (SURFACE LOCATION)	NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°09'32.55"	LATITUDE = 40°09'31.19"
LONGITUDE = 109°53'20.53"	LONGITUDE = 109°53'39.14"



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



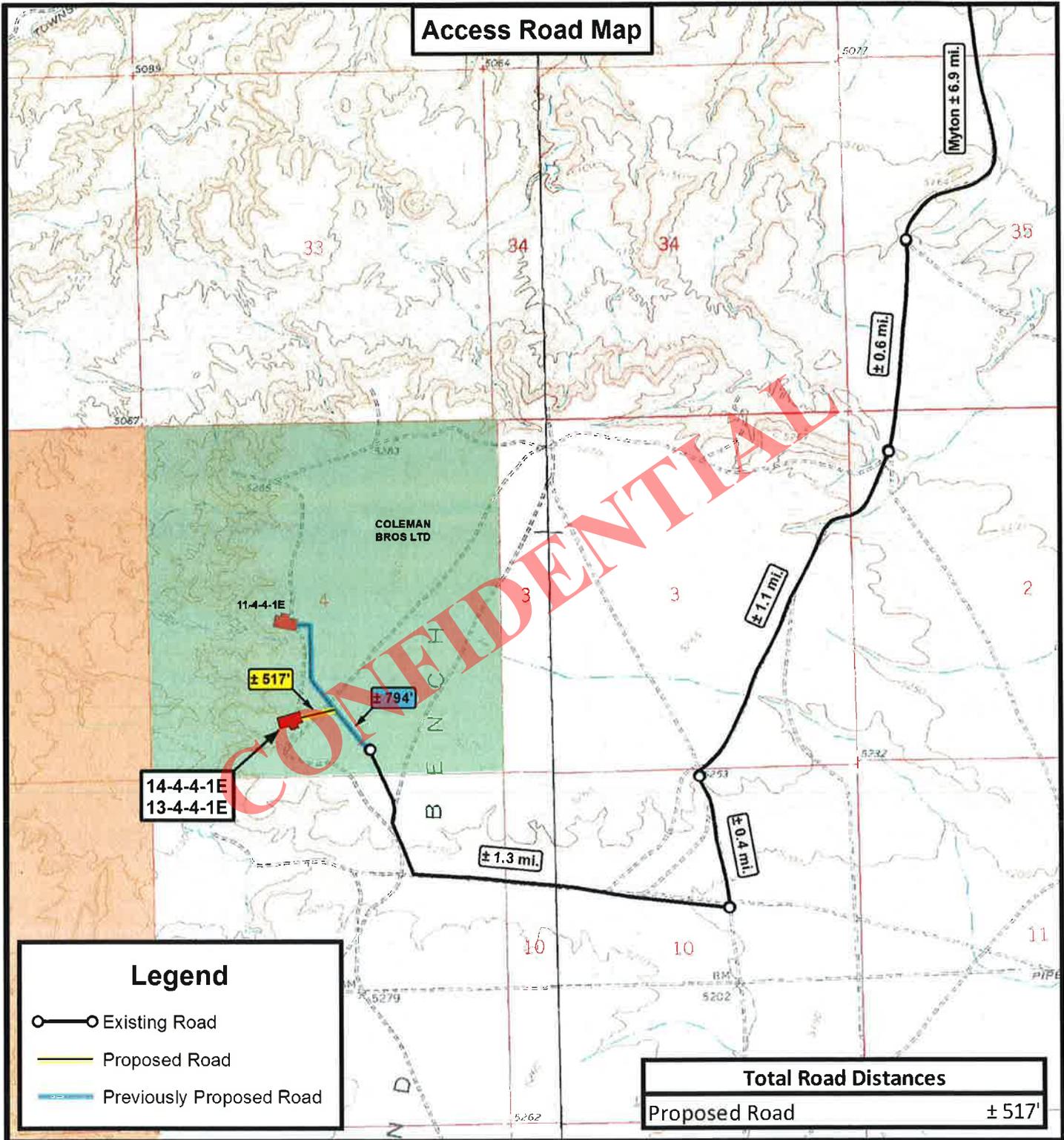
NEWFIELD EXPLORATION COMPANY

14-4-4-1E
13-4-4-1E
SEC. 4, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-04-2012		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

Total Road Distances	
Proposed Road	± 517'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

P: (435) 781-2501
F: (435) 781-2518

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-04-2012		V1
SCALE:	1" = 2,000'		

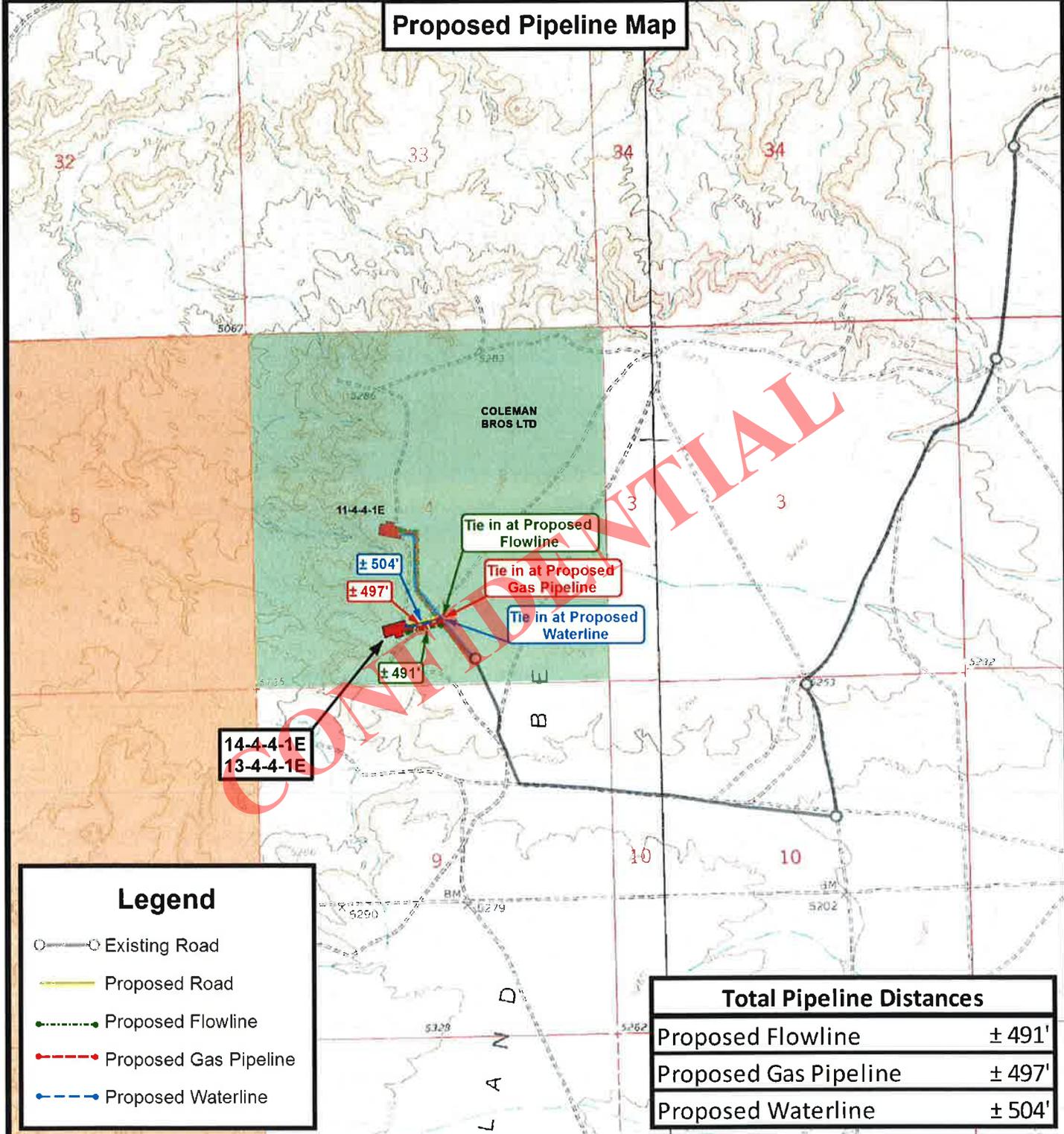


NEWFIELD EXPLORATION COMPANY

14-4-4-1E
13-4-4-1E
SEC. 4, T4S, R1E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP	SHEET B
------------------------	-------------------

Proposed Pipeline Map



14-4-4-1E
13-4-4-1E

11-4-4-1E
± 504'
± 497'
± 491'

Tie in at Proposed Flowline
Tie in at Proposed Gas Pipeline
Tie in at Proposed Waterline

Legend

- Existing Road
- Proposed Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

Total Pipeline Distances	
Proposed Flowline	± 491'
Proposed Gas Pipeline	± 497'
Proposed Waterline	± 504'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



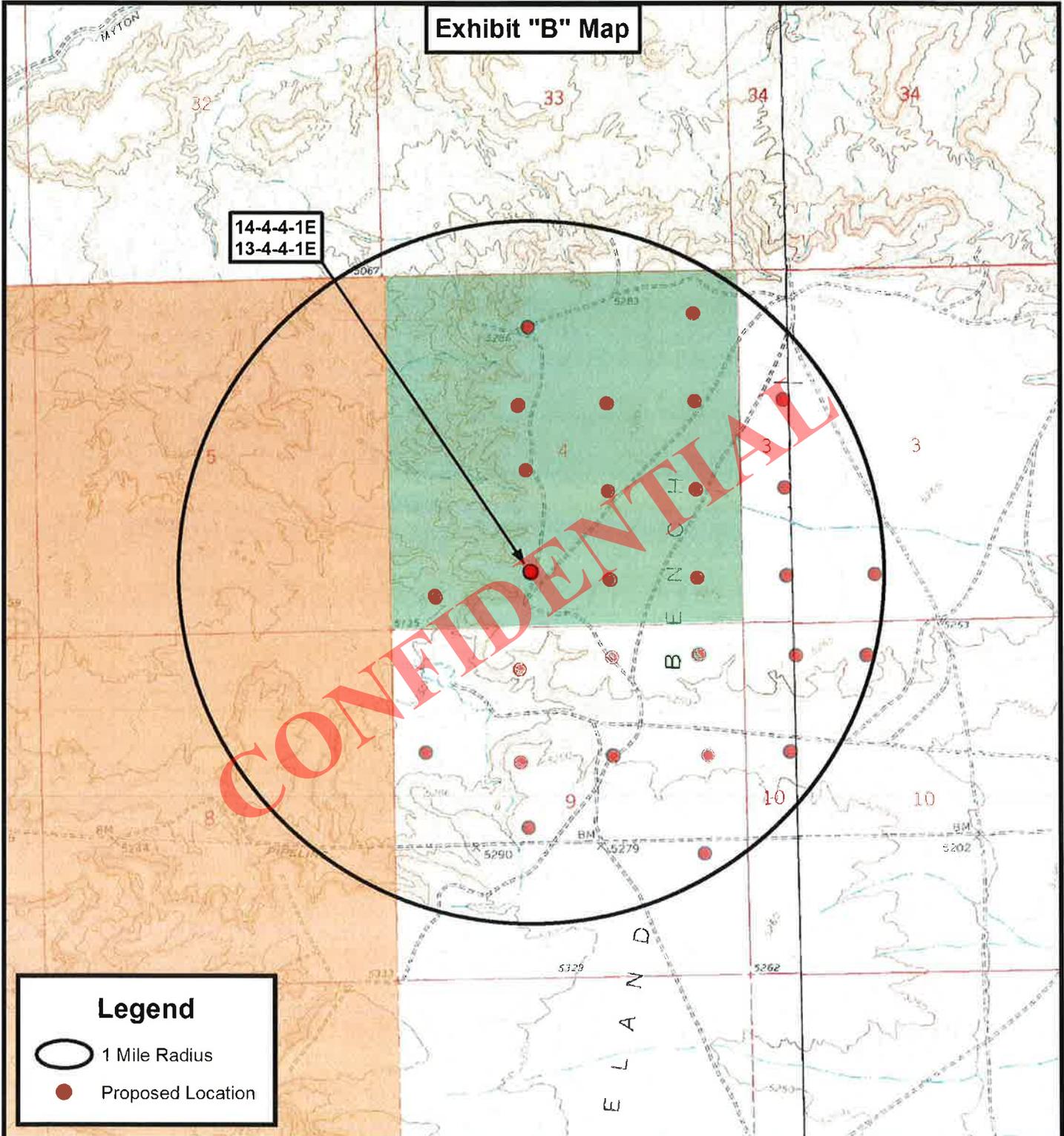
NEWFIELD EXPLORATION COMPANY

14-4-4-1E
13-4-4-1E
SEC. 4, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-04-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **C**



Legend

-  1 Mile Radius
-  Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

14-4-4-1E
13-4-4-1E
SEC. 4, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-04-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

13-44-1E

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 9th day of June, 2010 by and between **Coleman Brothers LTD; Bonnie Coleman whose address is 148 West Center St, Heber City, UT. 84032**, ("Surface Owner," whether one or more) and **Newfield Production Company**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
 Section 3: N1/2, being 320 acres more or less.
 Section 4 All, being 640 acres more or less.
 Section 9: All, being 640 acres more or less.
 Section 10: All, being 640 acres more or less.
 Section 11: S1/2, being 320 acres more or less.
 Section 12: S1/2, being 320 acres more or less.
 Section 13: All, being 640 acres more or less.
 Section 14: All, being 640 acres more or less.
 Section 15: S1/2, being 320 acres more or less.
 Section 16: All, being 640 acres more or less.
 Section 23: N1/2, being 320 acres more or less.
 Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
 Section 8: S1/2, being 320 acres more or less.
 Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
 Section 18: All, being 640 acres more or less
 Section 19: All, being 640 acres more or less.
 Section 20: All, being 640 acres more or less.
 Section 29: All, being 640 acres more or less.
 Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
 Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
 Section 32: All, being 640 acres more or less.
 Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

I. **Compensation for Well: Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 9, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 9th day of June, 2010 by and between Coleman Brothers LTD; Joe Coleman whose address is 393 East Center St, Heber City, UT. 84032, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 9, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 5th day of June, 2010 by and between **Coleman Brothers LTD; Mary Jo Coleman Adamson whose address is PO Box 610 Roosevelt, UT. 84066**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 5, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: *Mary Jo Coleman Adamson*
Mary Jo Coleman Adamson (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

CONFIDENTIAL

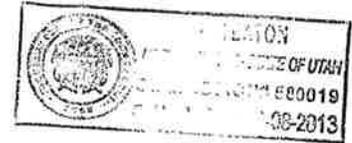
STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 11th day of June, 2010 by **Coleman Brothers LTD, Mary Jo Coleman Adamson, (general partner). private surface owner.**

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 17th day of June, 2010 by and between Coleman Brothers LTD; Leila Coleman by whose address is 2390 South Doverway, St George, UT. 84770, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 17, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Leila Coleman
Leila Coleman (general partner)
private surface owner 6/16/10

By: _____
Dan Shewmake,
Vice President-Development

CONFIDENTIAL

STATE OF UTAH)
)
)ss
COUNTY OF Washington)

This instrument was acknowledged before me this 16 day of June, 2010 by Coleman Brothers LTD, Leila Coleman (general partner), private surface owner.

Witness my hand and official seal.



Jerry Brent Puzey
Notary Public

My commission expires 4-23-12

STATE OF COLORADO)
)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by Dan Shewmake, Vice President-Development a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 13-4-4-1E
AT SURFACE: SE/SW SECTION 4, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 13-4-4-1E located in the SE 1/4 SW 1/4 Section 4, T4S, R1E, Uintah County, Utah:

Proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southerly direction approximately 6.2 miles to it's junction with an existing road to the west; proceed in a northwesterly direction approximately 1.3 miles to it's junction with the beginning of the proposed access road; turn and proceed in a northwesterly direction along the proposed access approximately 794'; turn and proceed in a westerly direction approximately 517' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 1,311' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Coleman Brothers LTD. See the attached Memorandum of Easement, Right of Way and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey for this area is attached. State of Utah Antiquities Project Permit #U-12-MQ-0980b,p 11/7/12. See attached report cover page, Exhibit "D".

Newfield Production Company requests 1,311' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 497' of surface gas line to be granted. Newfield Production Company requests 504' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Surface Flow Line

Newfield requests 491' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 13-4-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 13-4-4-1E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #13-4-4-1E, SE/SW Section 4, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

12/18/12
Date


Mandie Crozier
Regulatory Analyst
Newfield Production Company

CONFIDENTIAL

Exhibit "D"

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S PROPOSED
13-4-4-1E & 14-4-4-1E, 3-28-4-2E, AND 4-4-9-18
WELL LOCATIONS, UINTAH COUNTY, UTAH
(T4S, R1E; T4S, R2E; T9S, R18E)

By:

Jacki A. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

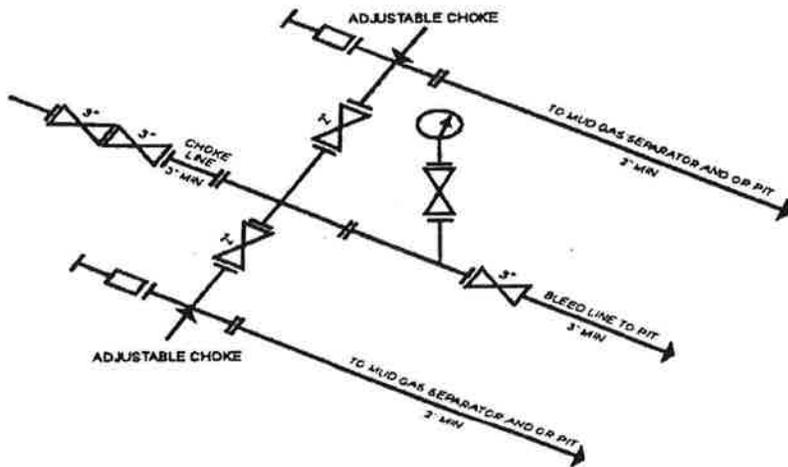
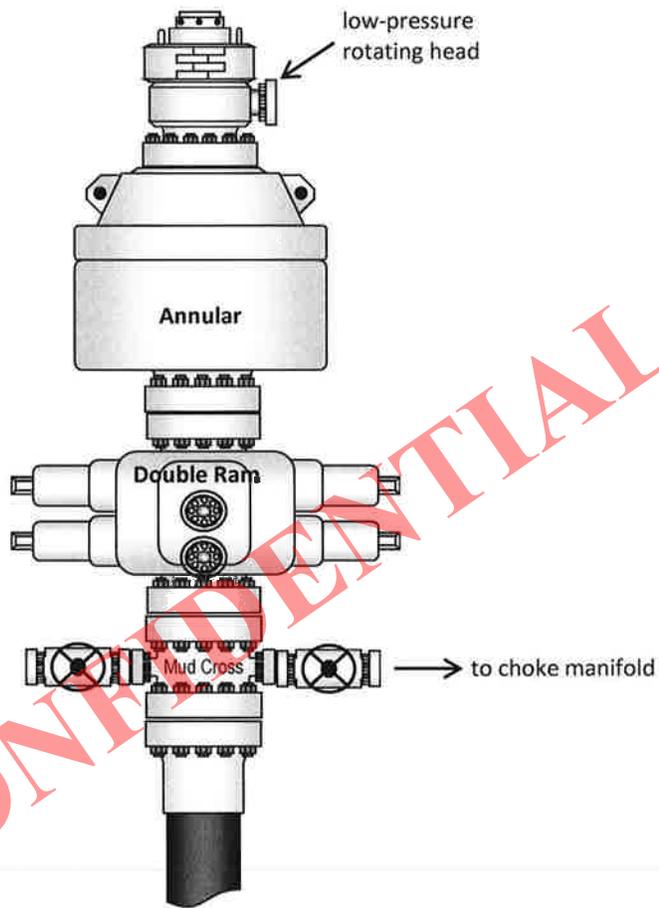
MOAC Report No. 12-316

November 7, 2012

United States Department of Interior (FLPMA)
Permit No. 12-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-12-MQ-0980b,p

Typical 3M BOP Stack Configuration



3M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY
[54 FR 39528, Sept. 27, 1989]

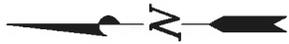
NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

14-4-4-1E

13-4-4-1E

Pad Location: SESW Section 4, T4S, R1E, U.S.B.&M.



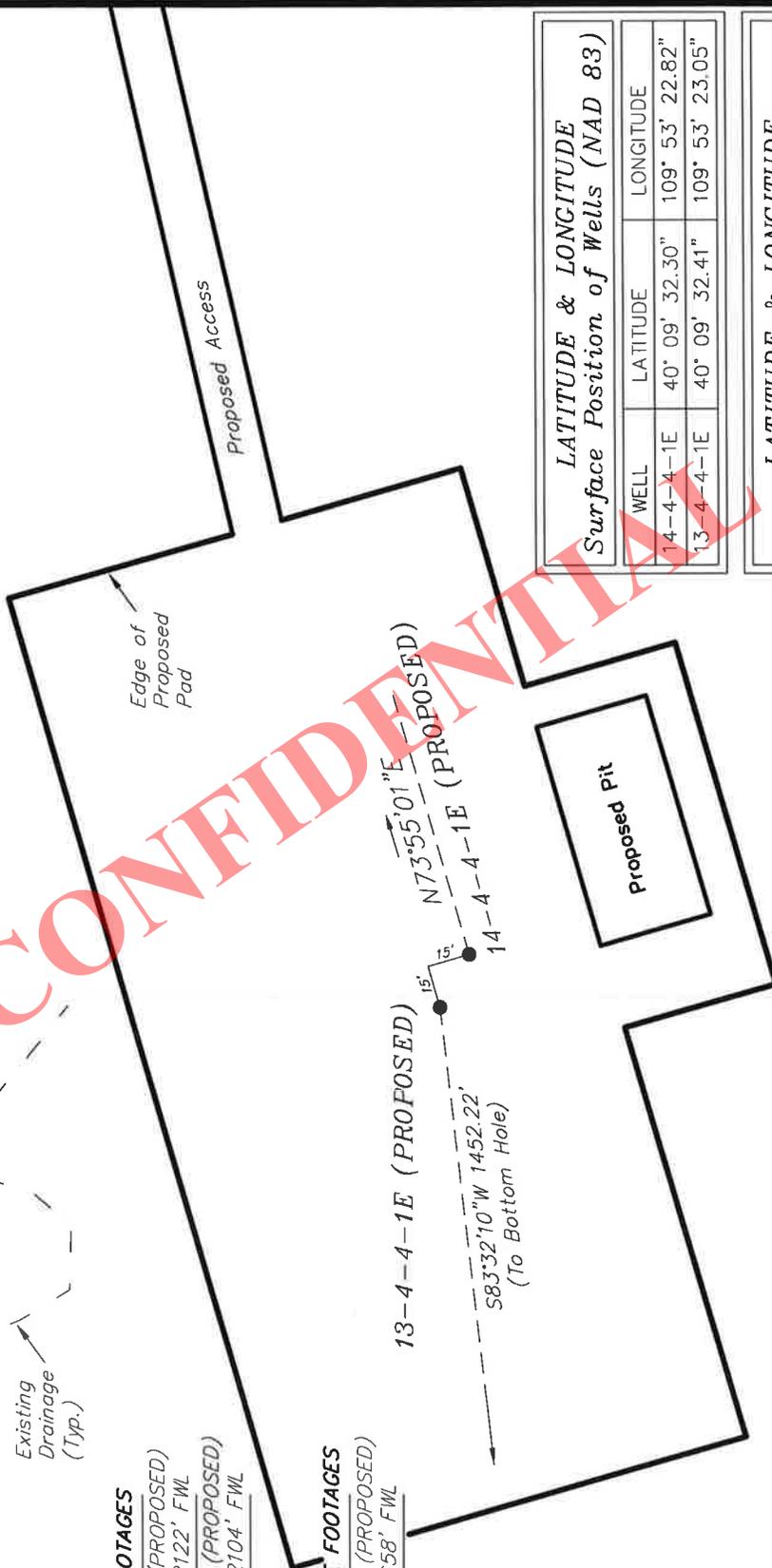
TOP HOLE FOOTAGES

14-4-4-1E (PROPOSED)
791' FSL & 2122' FWL

13-4-4-1E (PROPOSED)
802' FSL & 2104' FWL

BOTTOM HOLE FOOTAGES

13-4-4-1E (PROPOSED)
661' FSL & 658' FWL



LATITUDE & LONGITUDE Surface Position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
14-4-4-1E	40° 09' 32.30"	109° 53' 22.82"
13-4-4-1E	40° 09' 32.41"	109° 53' 23.05"

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)		
WELL	LATITUDE	LONGITUDE
13-4-4-1E	40° 09' 31.05"	109° 53' 41.67"

RELATIVE COORDINATES From Top Hole to Bottom Hole		
WELL	NORTH	EAST
13-4-4-1E	-163'	-1,443'

Note:
Bearings are based on GPS Observations.

(435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

SURVEYED BY: M.C.	DATE SURVEYED: 09-25-12	VERSION: V1
DRAWN BY: V.H.	DATE DRAWN: 10-02-12	
SCALE: 1" = 60'	REVISED:	

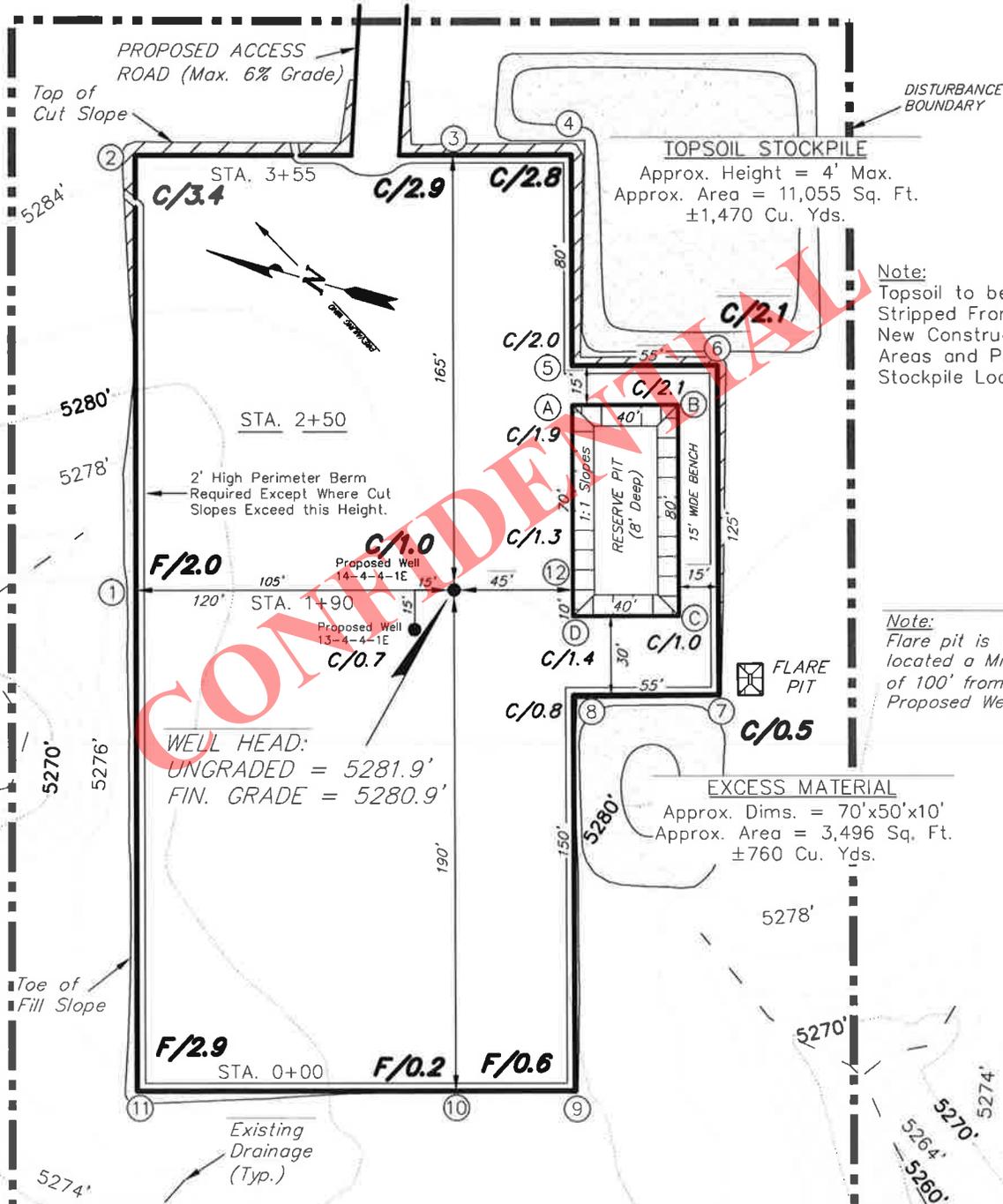
NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

14-4-4-1E

13-4-4-1E

Pad Location: SESW Section 4, T4S, R1E, U.S.B.&M.



Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stockpile Locations

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

WELL HEAD:
UNGRADED = 5281.9'
FIN. GRADE = 5280.9'

REFERENCE POINTS

- 170' NORTHWESTERLY = 5272.5'
- 220' NORTHWESTERLY = 5277.1'
- 240' SOUTHWESTERLY = 5281.0'
- 290' SOUTHWESTERLY = 5282.3'

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,230 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: M.C.	DATE SURVEYED: 09-25-12	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 10-02-12	V1
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

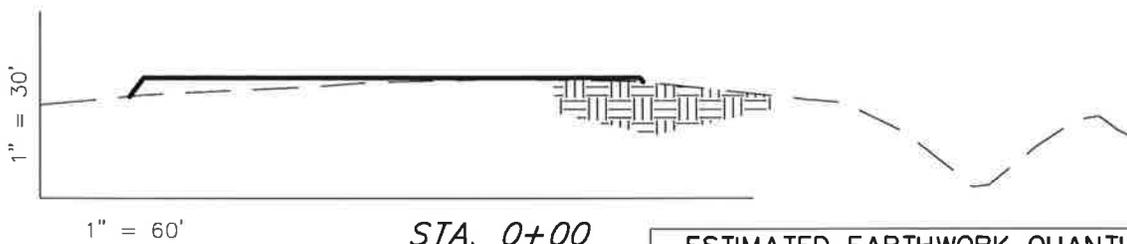
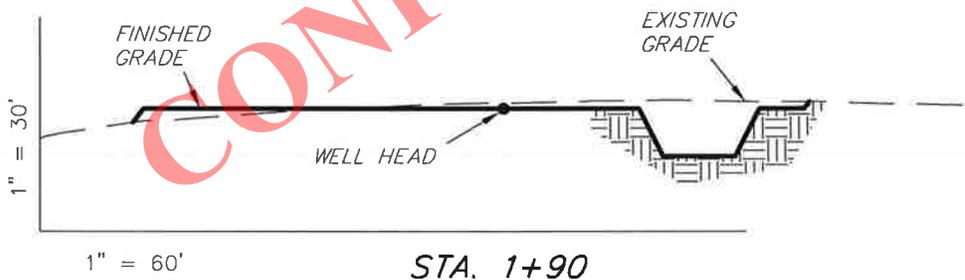
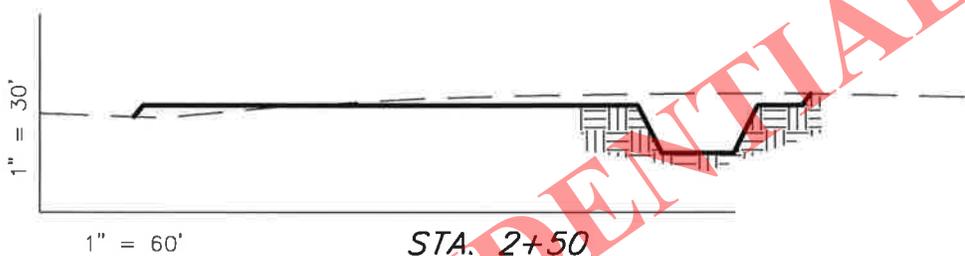
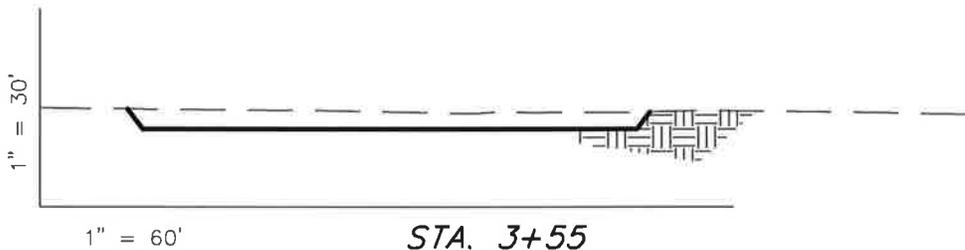
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

14-4-4-1E

13-4-4-1E

Pad Location: SESW Section 4, T4S, R1E, U.S.B.&M.



CONFIDENTIAL

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,330	1,330	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	2,020	1,330	1,340	690

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: M.C.	DATE SURVEYED: 09-25-12	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 10-02-12	V1
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

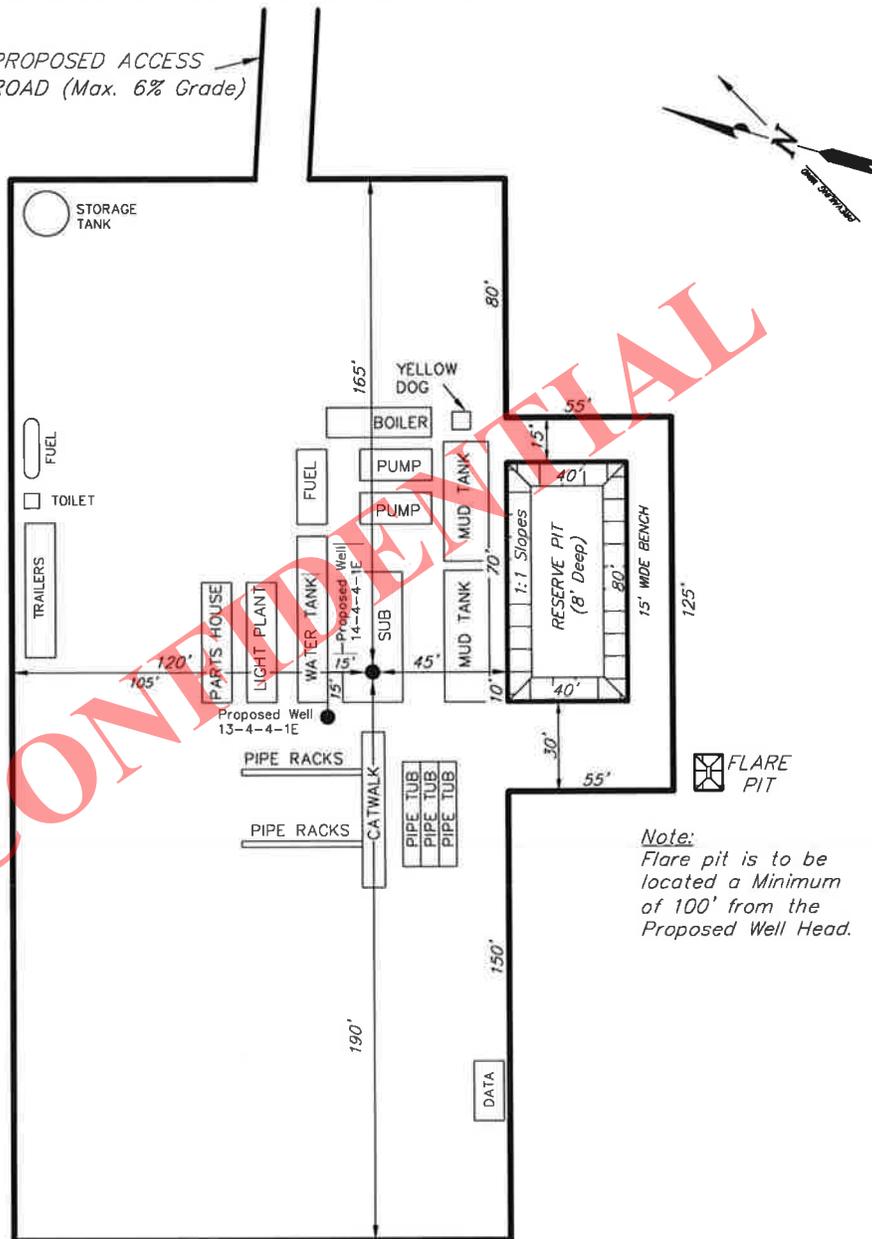
TYPICAL RIG LAYOUT

14-4-4-1E

13-4-4-1E

Pad Location: SESW Section 4, T4S, R1E, U.S.B.&M.

PROPOSED ACCESS ROAD (Max. 6% Grade)



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: M.C.	DATE SURVEYED: 09-25-12	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 10-02-12	V1
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

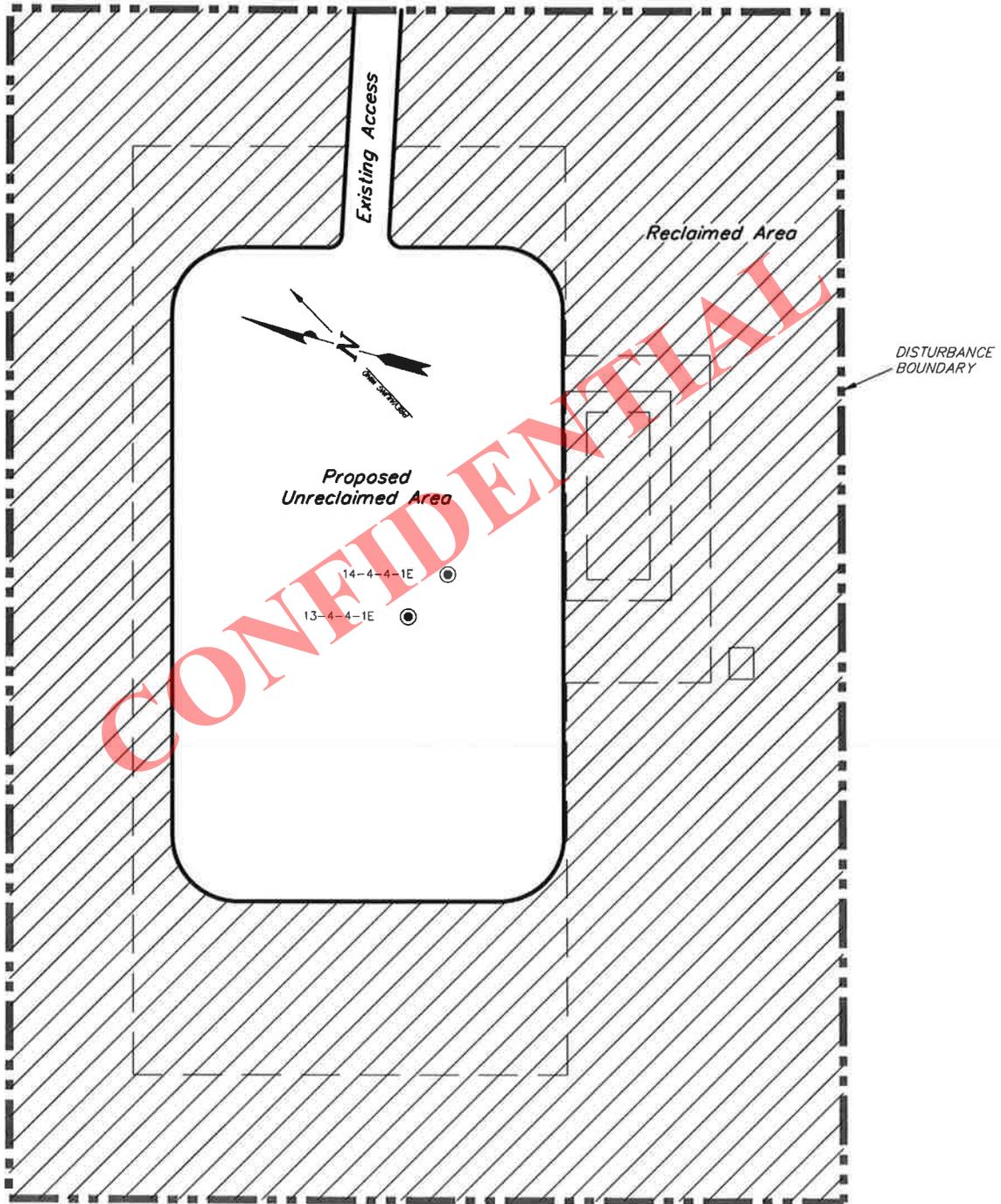
NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

14-4-4-1E

13-4-4-1E

Pad Location: SESW Section 4, T4S, R1E, U.S.B.&M.



CONFIDENTIAL

Notes:

1. Reclaimed area to include seeding of approved vegetation and sufficient storm water management system.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 3.31 ACRES
TOTAL RECLAIMED AREA = 2.43 ACRES
UNRECLAIMED AREA = 0.88 ACRES

SURVEYED BY: M.C.	DATE SURVEYED: 09-25-12	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 10-02-12	V1
SCALE: 1" = 60'	REVISED:	

Tri State
Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

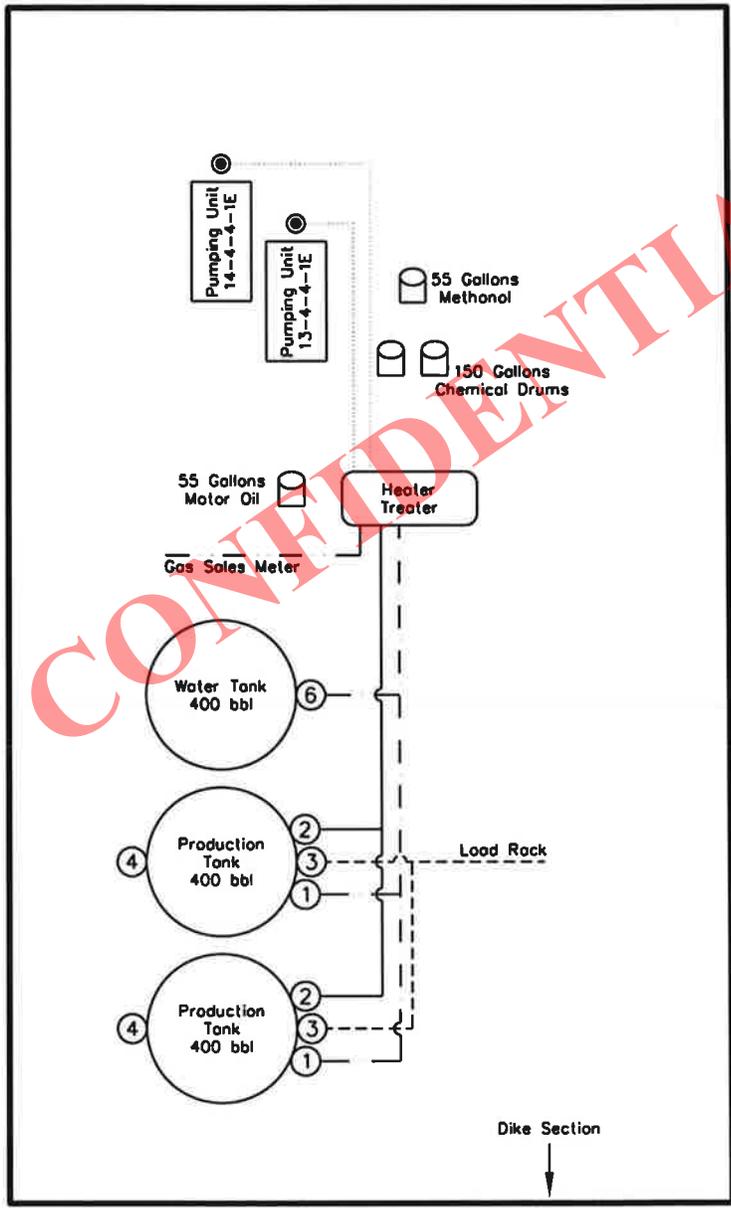
NEWFIELD EXPLORATION COMPANY

PROPOSED SITE FACILITY DIAGRAM

14-4-4-1E 14-20-H62-6393

13-4-4-1E 14-20-H62-6393

Pad Location: SESW Section 4, T4S, R1E, U.S.B.&M.
 Uintah County, Utah



Legend

Emulsion Line	— · — · — · — · — · — · — · — · — · —
Load Rack	- - - - -
Water Line	— — — — —
Gas Sales	- · - · - · - · - · - · - · - · - · -
Oil Line	—————

NOT TO SCALE

SURVEYED BY: M.C.	DATE SURVEYED: 09-25-12	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 10-02-12	V1
SCALE: NONE	REVISED:	

(435) 781-2501

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 4 T4S, R1E

13-4-4-1E

Wellbore #1

Plan: Design #1

Standard Planning Report

13 December, 2012

CONFIDENTIAL





Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 13-4-4-1E
Company:	NEWFIELD EXPLORATION	TVD Reference:	13-4-4-1E @ 5293.6ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	13-4-4-1E @ 5293.6ft (Original Well Elev)
Site:	SECTION 4 T4S, R1E	North Reference:	True
Well:	13-4-4-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 4 T4S, R1E				
Site Position:		Northing:	7,232,529.11 ft	Latitude:	40° 9' 50.706 N
From:	Map	Easting:	2,089,599.38 ft	Longitude:	109° 53' 33.480 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.03 °

Well	13-4-4-1E, SHL LAT: 40 09 32.41 LONG: -109 53 23.05					
Well Position	+N/-S	-1,851.3 ft	Northing:	7,230,692.68 ft	Latitude:	40° 9' 32.410 N
	+E/-W	809.7 ft	Easting:	2,090,442.26 ft	Longitude:	109° 53' 23.050 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,293.6 ft	Ground Level:	5,281.6 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/13/2012	11.07	65.88	52,210

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	263.54

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,369.2	11.54	263.54	1,364.0	-8.7	-76.7	1.50	1.50	-12.54	263.54	
8,244.1	11.54	263.54	8,100.0	-163.4	-1,443.0	0.00	0.00	0.00	0.00	13-4-4-1E TGT



Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 13-4-4-1E
Company:	NEWFIELD EXPLORATION	TVD Reference:	13-4-4-1E @ 5293.6ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	13-4-4-1E @ 5293.6ft (Original Well Elev)
Site:	SECTION 4 T4S, R1E	North Reference:	True
Well:	13-4-4-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	263.54	700.0	-0.1	-1.3	1.3	1.50	1.50	0.00
800.0	3.00	263.54	799.9	-0.6	-5.2	5.2	1.50	1.50	0.00
900.0	4.50	263.54	899.7	-1.3	-11.7	11.8	1.50	1.50	0.00
1,000.0	6.00	263.54	999.3	-2.4	-20.8	20.9	1.50	1.50	0.00
1,100.0	7.50	263.54	1,098.6	-3.7	-32.5	32.7	1.50	1.50	0.00
1,200.0	9.00	263.54	1,197.5	-5.3	-46.7	47.0	1.50	1.50	0.00
1,300.0	10.50	263.54	1,296.1	-7.2	-63.6	64.0	1.50	1.50	0.00
1,369.2	11.54	263.54	1,364.0	-8.7	-76.7	77.2	1.50	1.50	0.00
1,400.0	11.54	263.54	1,394.2	-9.4	-82.8	83.3	0.00	0.00	0.00
1,500.0	11.54	263.54	1,492.2	-11.6	-102.7	103.3	0.00	0.00	0.00
1,600.0	11.54	263.54	1,590.1	-13.9	-122.6	123.3	0.00	0.00	0.00
1,700.0	11.54	263.54	1,688.1	-16.1	-142.4	143.4	0.00	0.00	0.00
1,800.0	11.54	263.54	1,786.1	-18.4	-162.3	163.4	0.00	0.00	0.00
1,900.0	11.54	263.54	1,884.1	-20.6	-182.2	183.4	0.00	0.00	0.00
2,000.0	11.54	263.54	1,982.1	-22.9	-202.1	203.4	0.00	0.00	0.00
2,100.0	11.54	263.54	2,080.0	-25.1	-221.9	223.4	0.00	0.00	0.00
2,200.0	11.54	263.54	2,178.0	-27.4	-241.8	243.4	0.00	0.00	0.00
2,300.0	11.54	263.54	2,276.0	-29.6	-261.7	263.4	0.00	0.00	0.00
2,400.0	11.54	263.54	2,374.0	-31.9	-281.6	283.4	0.00	0.00	0.00
2,500.0	11.54	263.54	2,472.0	-34.1	-301.4	303.4	0.00	0.00	0.00
2,600.0	11.54	263.54	2,569.9	-36.4	-321.3	323.4	0.00	0.00	0.00
2,700.0	11.54	263.54	2,667.9	-38.6	-341.2	343.4	0.00	0.00	0.00
2,800.0	11.54	263.54	2,765.9	-40.9	-361.1	363.4	0.00	0.00	0.00
2,900.0	11.54	263.54	2,863.9	-43.1	-380.9	383.4	0.00	0.00	0.00
3,000.0	11.54	263.54	2,961.9	-45.4	-400.8	403.4	0.00	0.00	0.00
3,100.0	11.54	263.54	3,059.8	-47.6	-420.7	423.4	0.00	0.00	0.00
3,200.0	11.54	263.54	3,157.8	-49.9	-440.5	443.4	0.00	0.00	0.00
3,300.0	11.54	263.54	3,255.8	-52.1	-460.4	463.4	0.00	0.00	0.00
3,400.0	11.54	263.54	3,353.8	-54.4	-480.3	483.4	0.00	0.00	0.00
3,500.0	11.54	263.54	3,451.8	-56.6	-500.2	503.4	0.00	0.00	0.00
3,600.0	11.54	263.54	3,549.7	-58.9	-520.0	523.4	0.00	0.00	0.00
3,700.0	11.54	263.54	3,647.7	-61.1	-539.9	543.4	0.00	0.00	0.00
3,800.0	11.54	263.54	3,745.7	-63.4	-559.8	563.4	0.00	0.00	0.00
3,900.0	11.54	263.54	3,843.7	-65.6	-579.7	583.4	0.00	0.00	0.00
4,000.0	11.54	263.54	3,941.7	-67.9	-599.5	603.4	0.00	0.00	0.00
4,100.0	11.54	263.54	4,039.6	-70.1	-619.4	623.4	0.00	0.00	0.00
4,200.0	11.54	263.54	4,137.6	-72.4	-639.3	643.4	0.00	0.00	0.00
4,300.0	11.54	263.54	4,235.6	-74.6	-659.2	663.4	0.00	0.00	0.00
4,400.0	11.54	263.54	4,333.6	-76.9	-679.0	683.4	0.00	0.00	0.00
4,500.0	11.54	263.54	4,431.6	-79.1	-698.9	703.4	0.00	0.00	0.00
4,600.0	11.54	263.54	4,529.5	-81.4	-718.8	723.4	0.00	0.00	0.00
4,700.0	11.54	263.54	4,627.5	-83.6	-738.7	743.4	0.00	0.00	0.00
4,800.0	11.54	263.54	4,725.5	-85.9	-758.5	763.4	0.00	0.00	0.00
4,900.0	11.54	263.54	4,823.5	-88.1	-778.4	783.4	0.00	0.00	0.00
5,000.0	11.54	263.54	4,921.4	-90.4	-798.3	803.4	0.00	0.00	0.00
5,100.0	11.54	263.54	5,019.4	-92.6	-818.1	823.4	0.00	0.00	0.00
5,200.0	11.54	263.54	5,117.4	-94.9	-838.0	843.4	0.00	0.00	0.00



**Payzone Directional
Planning Report**



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 13-4-4-1E
Company:	NEWFIELD EXPLORATION	TVD Reference:	13-4-4-1E @ 5293.6ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	13-4-4-1E @ 5293.6ft (Original Well Elev)
Site:	SECTION 4 T4S, R1E	North Reference:	True
Well:	13-4-4-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	11.54	263.54	5,215.4	-97.1	-857.9	863.4	0.00	0.00	0.00
5,400.0	11.54	263.54	5,313.4	-99.4	-877.8	883.4	0.00	0.00	0.00
5,500.0	11.54	263.54	5,411.3	-101.6	-897.6	903.4	0.00	0.00	0.00
5,600.0	11.54	263.54	5,509.3	-103.9	-917.5	923.4	0.00	0.00	0.00
5,700.0	11.54	263.54	5,607.3	-106.1	-937.4	943.4	0.00	0.00	0.00
5,800.0	11.54	263.54	5,705.3	-108.4	-957.3	963.4	0.00	0.00	0.00
5,900.0	11.54	263.54	5,803.3	-110.6	-977.1	983.4	0.00	0.00	0.00
6,000.0	11.54	263.54	5,901.2	-112.9	-997.0	1,003.4	0.00	0.00	0.00
6,100.0	11.54	263.54	5,999.2	-115.1	-1,016.9	1,023.4	0.00	0.00	0.00
6,200.0	11.54	263.54	6,097.2	-117.4	-1,036.8	1,043.4	0.00	0.00	0.00
6,300.0	11.54	263.54	6,195.2	-119.6	-1,056.6	1,063.4	0.00	0.00	0.00
6,400.0	11.54	263.54	6,293.2	-121.9	-1,076.5	1,083.4	0.00	0.00	0.00
6,500.0	11.54	263.54	6,391.1	-124.1	-1,096.4	1,103.4	0.00	0.00	0.00
6,600.0	11.54	263.54	6,489.1	-126.4	-1,116.3	1,123.4	0.00	0.00	0.00
6,700.0	11.54	263.54	6,587.1	-128.6	-1,136.1	1,143.4	0.00	0.00	0.00
6,800.0	11.54	263.54	6,685.1	-130.9	-1,156.0	1,163.4	0.00	0.00	0.00
6,900.0	11.54	263.54	6,783.1	-133.1	-1,175.9	1,183.4	0.00	0.00	0.00
7,000.0	11.54	263.54	6,881.0	-135.4	-1,195.7	1,203.4	0.00	0.00	0.00
7,100.0	11.54	263.54	6,979.0	-137.6	-1,215.6	1,223.4	0.00	0.00	0.00
7,200.0	11.54	263.54	7,077.0	-139.9	-1,235.5	1,243.4	0.00	0.00	0.00
7,300.0	11.54	263.54	7,175.0	-142.1	-1,255.4	1,263.4	0.00	0.00	0.00
7,400.0	11.54	263.54	7,273.0	-144.4	-1,275.2	1,283.4	0.00	0.00	0.00
7,500.0	11.54	263.54	7,370.9	-146.6	-1,295.1	1,303.4	0.00	0.00	0.00
7,600.0	11.54	263.54	7,468.9	-148.9	-1,315.0	1,323.4	0.00	0.00	0.00
7,700.0	11.54	263.54	7,566.9	-151.1	-1,334.9	1,343.4	0.00	0.00	0.00
7,800.0	11.54	263.54	7,664.9	-153.4	-1,354.7	1,363.4	0.00	0.00	0.00
7,900.0	11.54	263.54	7,762.9	-155.6	-1,374.6	1,383.4	0.00	0.00	0.00
8,000.0	11.54	263.54	7,860.8	-157.9	-1,394.5	1,403.4	0.00	0.00	0.00
8,100.0	11.54	263.54	7,958.8	-160.1	-1,414.4	1,423.4	0.00	0.00	0.00
8,200.0	11.54	263.54	8,056.8	-162.4	-1,434.2	1,443.4	0.00	0.00	0.00
8,244.1	11.54	263.54	8,100.0	-163.4	-1,443.0	1,452.2	0.00	0.00	0.00

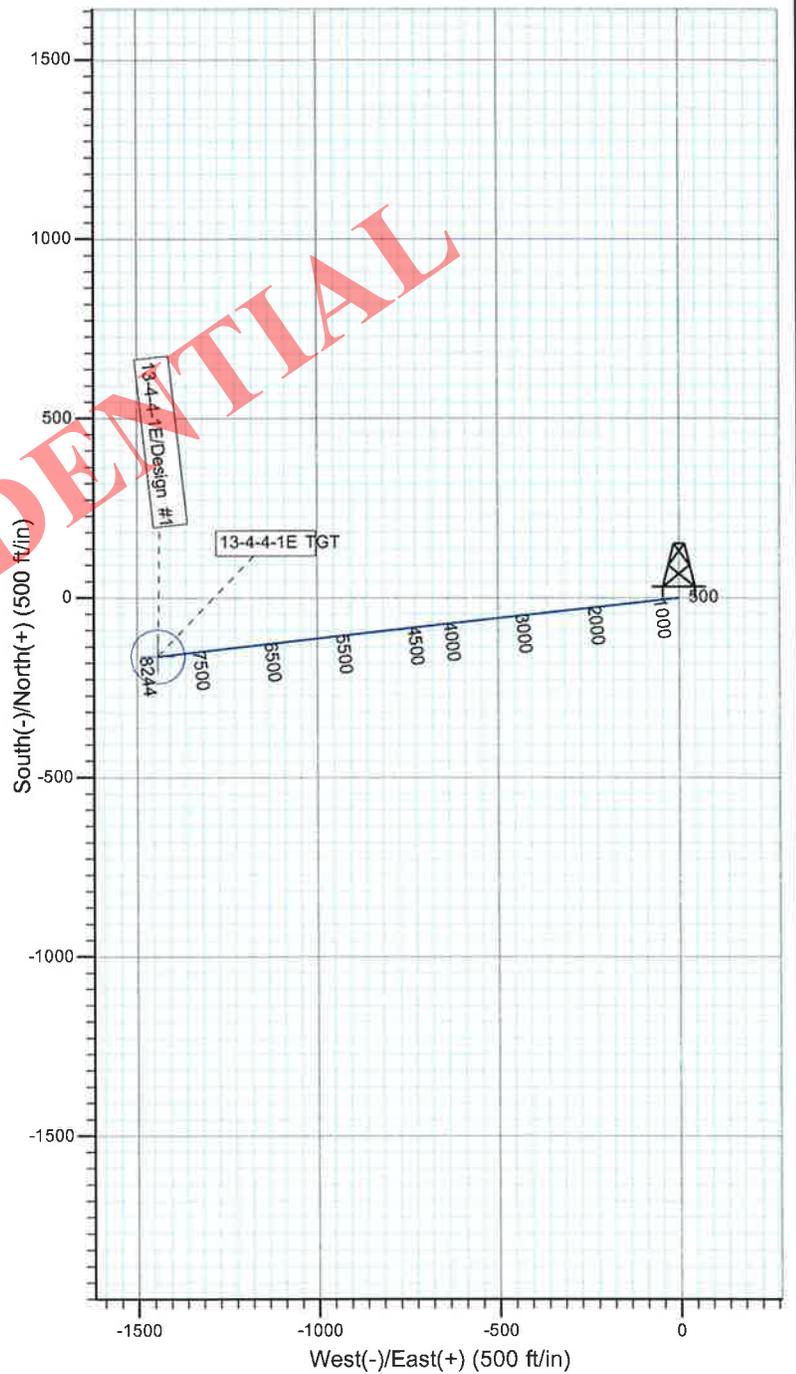
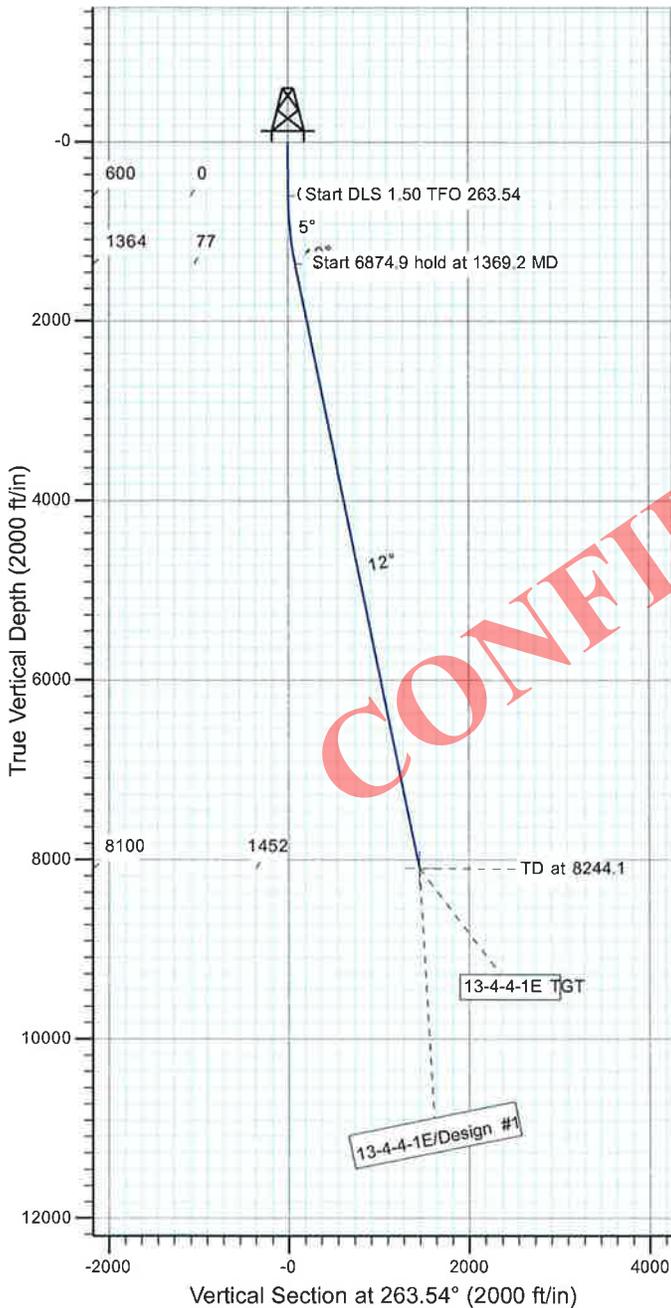


Project: USGS Myton SW (UT)
 Site: SECTION 4 T4S, R1E
 Well: 13-4-4-1E
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.07°

Magnetic Field
 Strength: 52210.3snT
 Dip Angle: 65.88°
 Date: 12/13/2012
 Model: IGRF2010



CONFIDENTIAL

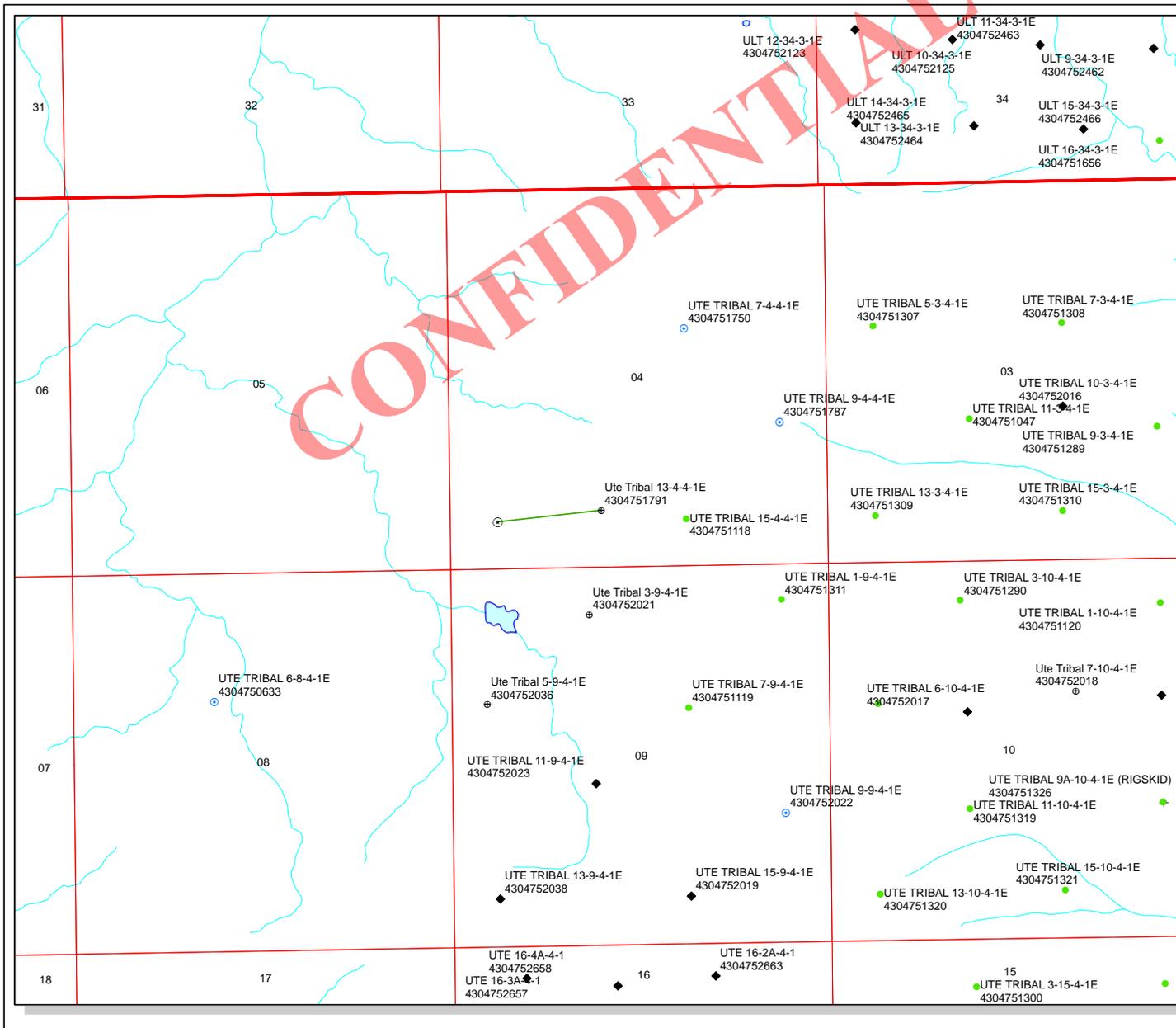
WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
13-4-4-1E TGT	8100.0	-163.4	-1443.0	Circle (Radius: 75.0)

SECTION DETAILS

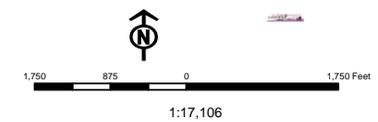
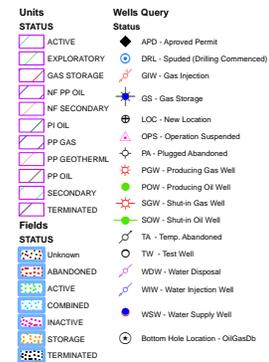
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1369.2	11.54	263.54	1364.0	-8.7	-76.7	1.50	263.54	77.2	
4	8244.1	11.54	263.54	8100.0	-163.4	-1443.0	0.00	0.00	1452.2	13-4-4-1E TGT





API Number: 4304751791
Well Name: Ute Tribal 13-4-4-1E
Township T04.0S Range R01.0E Section 04
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



NEWFIELD



VIA ELECTRONIC DELIEVERY

February 28, 2013

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

Newfield Exploration Company

1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

RE: Directional Drilling
Ute Tribal 13-4-4-1E

Surface Hole: T4S-R1W, Section 4: SESW
802' FSL 2104' FWL

At Target: T4S R1E, Section 4: SWSW
661' FSL 658' FWL

Uintah County, Utah

Dear Ms. Mason;

In accordance with the Oil Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well. NPC is permitting this well as a directional well due to the protected cactus.

Please note the surface hole and target locations of this well and all surrounding acreage within a four hundred sixty (460') foot radius is fee acreage and the leasehold is owned 100% by NPC and Crescent Point Energy U.S. Corp (formerly Ute Energy Upstream Holdings LLC). A copy of Crescent Point Energy U.S. Corp. consent to this directional drilling is attached to this letter.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3 - 11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget".

Leslie Burget
Land Associate

attachments

VIA ELECTRONIC DELIVERY

NEWFIELD



February 14, 2013

Crescent Point Energy U.S. Cop
Attn: David Eckelberger
1875 Lawrence Avenue
Suite 200
Denver, CO 80202

Newfield Exploration Company
1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

RE: Directional Drilling
Ute Tribal 13-4-4-1E
Uintah County, Utah

Dear Mr. Eckelberger:

In accordance with Section 3.1.D of the Exploration & Development Agreement dated February 23, 2007 among the Ute Indian Tribe, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 13-4-4-1E
Surface Hole Location: T4S R1E, Section 4: SESW
802' FSL 2104' FWL
Bottom Hole Location: T4S R1E, Section 4: SWSW
661' FSL 658' FWL
Uintah County, Utah

This well needs to be drilled directionally due to the protected cactus. Pursuant to State of Utah R649-3-11, it is necessary to obtain your written concurrence with the directional drilling as an affected party

Enclosed you will find a plat showing the surface hole location and bottom hole location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention as soon as possible. You may return your consent to the letterhead address or by email to lburget@newfield.com.

If you have any questions or need further information, please do not heistat to contact me at 303-383-42121 or by email at lburget@newfield.com. I appreciate your prompt attention to this matter.

Sincerely,
Newfield Production Company

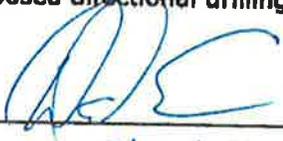
Leslie Burget
Land Associate

attachments

Return to: Newfield Production Company
ATTN: Leslie Burget
1001 17th Street, Suite 2000
Denver, CO 80202
lburget@newfield.com

Re: Ute Tribal 13-4-4-1E
T4S R1E, Section 4: SWSW
Uintah County, Utah

Please be advised Crescent Point Energy U.S. Corp. does not have an objection to the proposed directional drilling for the abovementioned well.

By: 

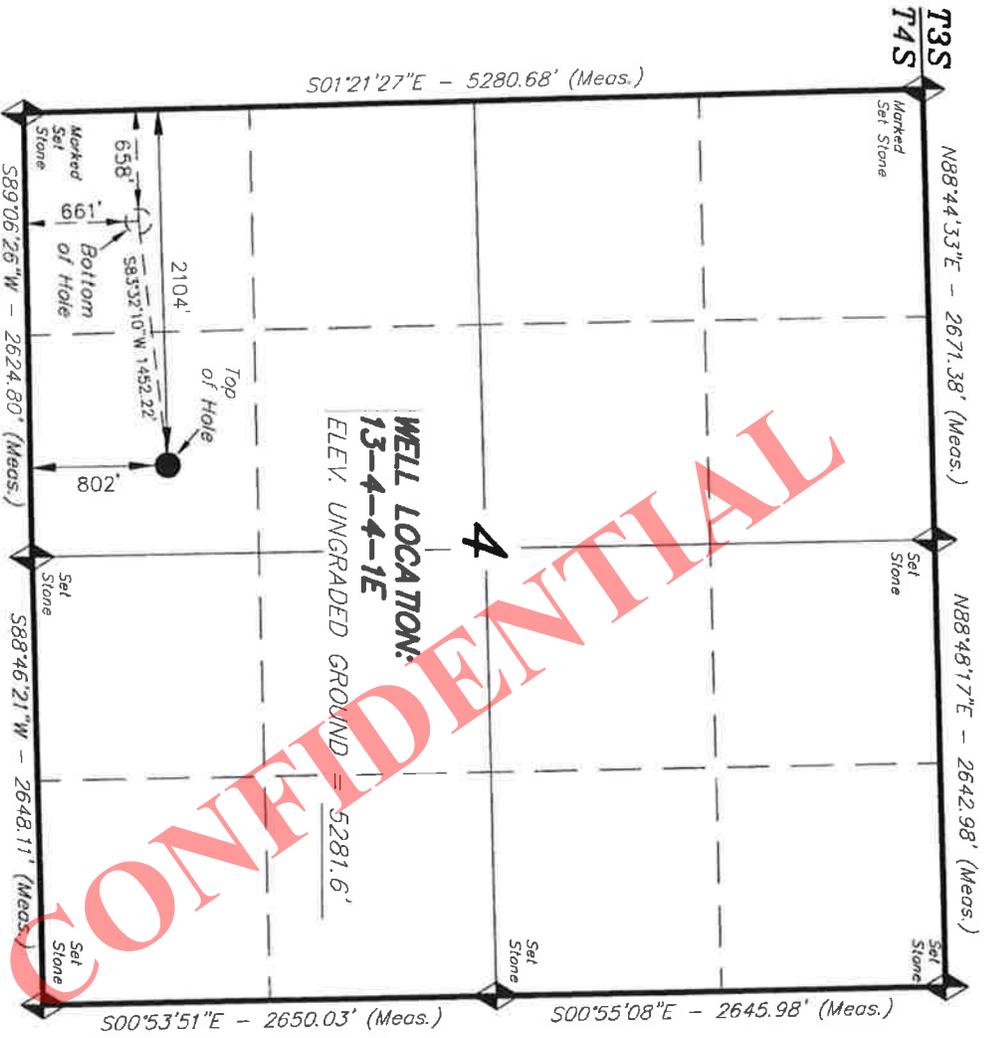
Date: 2/27/13

David Edelberg, Landman
Print Name and Title

CONFIDENTIAL

T4S, R1E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION:
13-4-4-1E
 ELEV. UNGRADED GROUND = 5281.6'

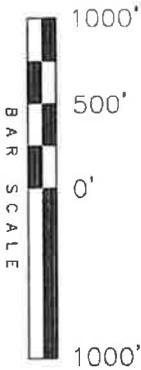
SECTION CORNERS LOCATED

BASIS OF ELEV. Elevations are based on N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°09'32.41"	LATITUDE = 40°09'31.05"
LONGITUDE = 109°53'23.05"	LONGITUDE = 109°53'41.67"
NAD 27 (SURFACE LOCATION)	NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°09'32.55"	LATITUDE = 40°09'31.19"
LONGITUDE = 109°53'20.53"	LONGITUDE = 109°53'39.14"

WELL LOCATION, 13-4-4-1E, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 4, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, 13-4-4-1E, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 4, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
 - Bearings are based on Global Positioning Satellite observations.

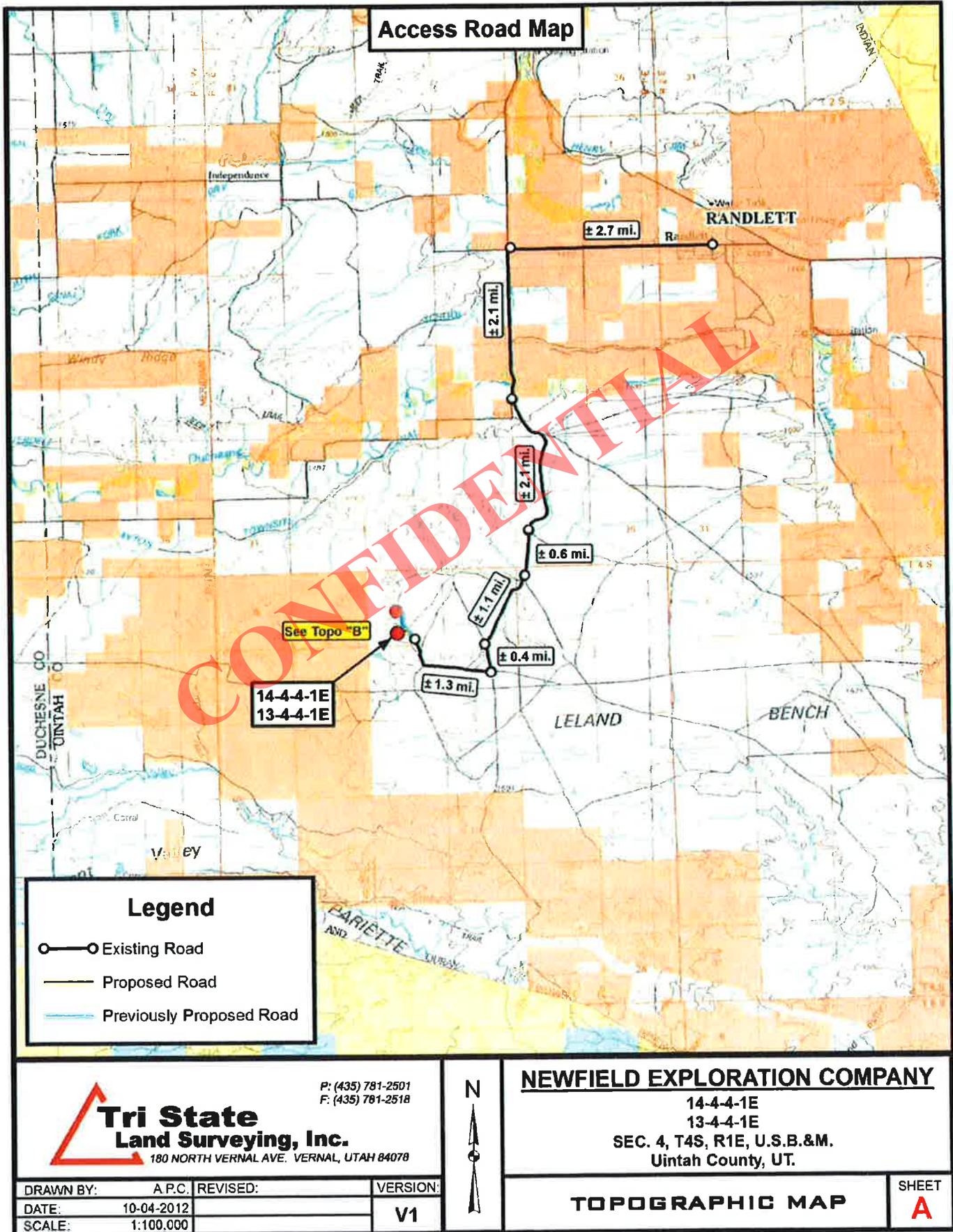


THIS IS TO CERTIFY THAT THE ABOVE SET WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W.
 10-02-12
 No. 189377



TRI STATE LAND SURVEYING & CONSULTING		VERSION:
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501		
DATE SURVEYED:	SURVEYED BY:	V1
09-25-12	M.C.	
DATE DRAWN:	DRAWN BY:	
10-02-12	V.H.	
REVISED:	SCALE:	
	1" = 1000'	



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

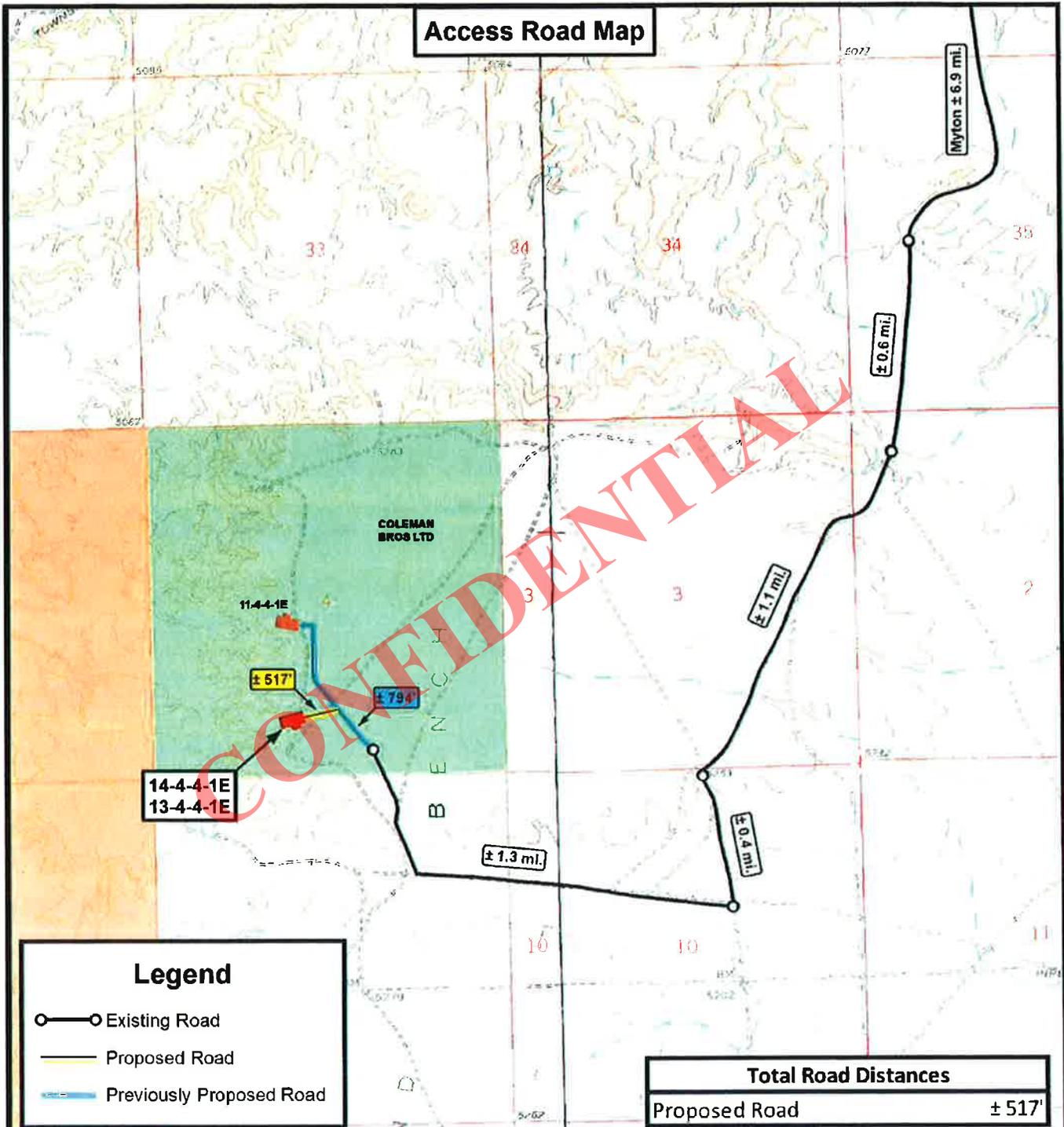
P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY
14-4-4-1E
13-4-4-1E
SEC. 4, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-04-2012		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP SHEET **A**



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

Total Road Distances	
Proposed Road	± 517'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-04-2012		V1
SCALE:	1" = 2,000'		

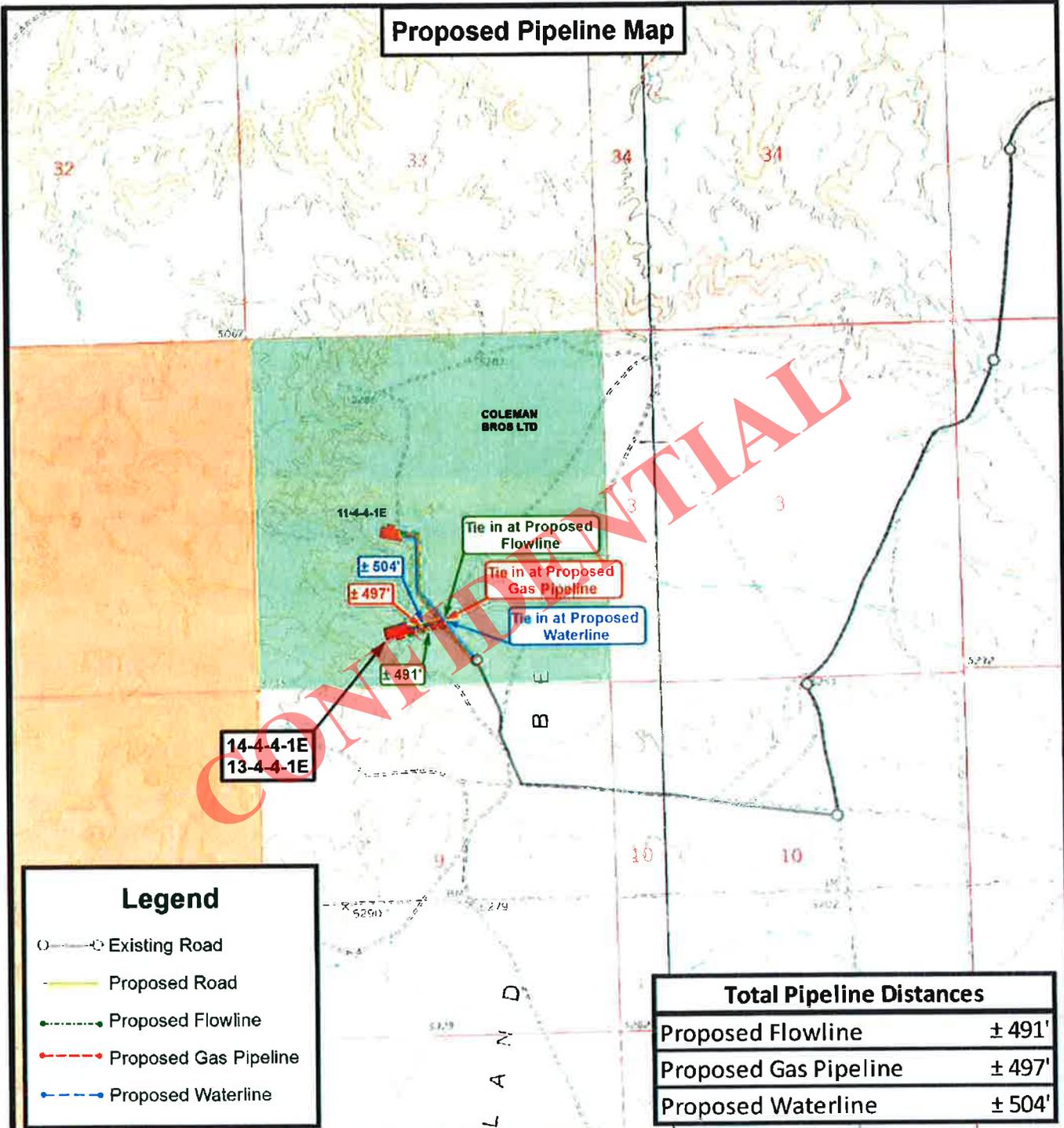


NEWFIELD EXPLORATION COMPANY

14-4-4-1E
13-4-4-1E
SEC. 4, T4S, R1E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP	SHEET B
------------------------	-------------------

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

Total Pipeline Distances	
Proposed Flowline	± 491'
Proposed Gas Pipeline	± 497'
Proposed Waterline	± 504'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY: A.P.C.	REVISED:	VERSION: V1
DATE: 10-04-2012		
SCALE: 1" = 2,000'		

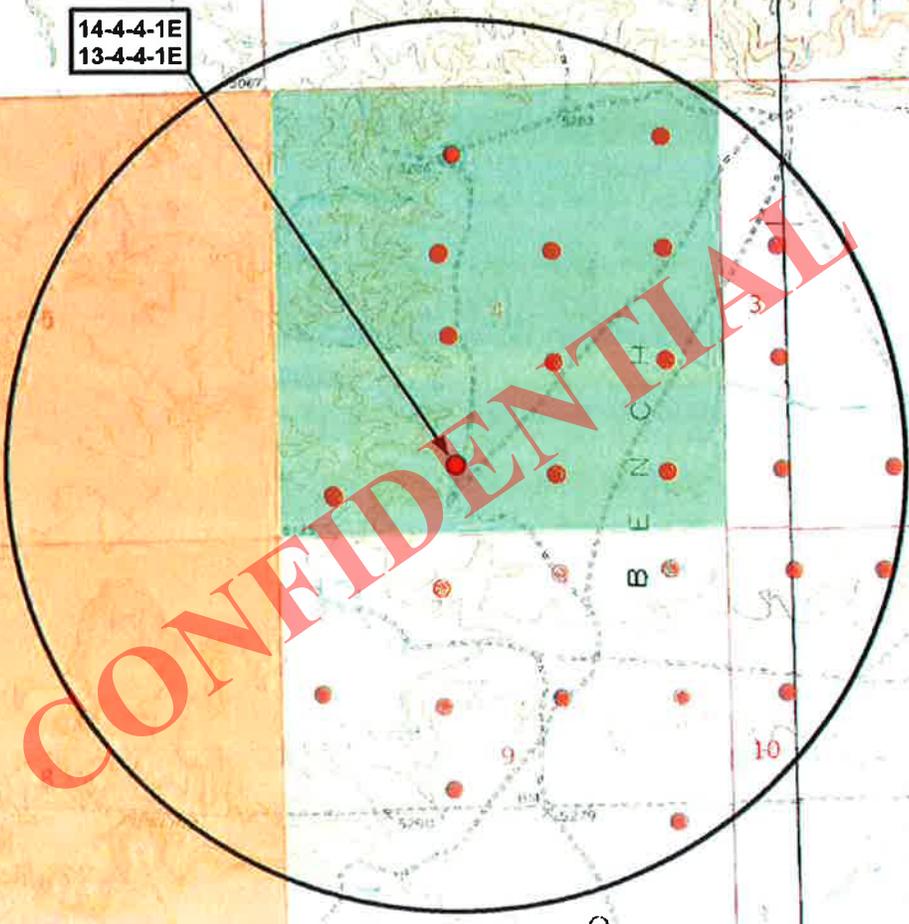
NEWFIELD EXPLORATION COMPANY

14-4-4-1E
13-4-4-1E
SEC. 4, T4S, R1E, U.S.B.&M.
Uintah County, UT.

TOPOGRAPHIC MAP	SHEET C
------------------------	-------------------

Exhibit "B" Map

14-4-4-1E
13-4-4-1E



Legend

-  1 Mile Radius
-  Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY
14-4-4-1E
13-4-4-1E
SEC. 4, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	10-04-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 13-4-4-1E
API Number 43047517910000 **APD No** 4313 **Field/Unit** WILDCAT
Location: 1/4,1/4 SESW **Sec 4 Tw** 4.0S **Rng** 1.0E 802 FSL 2104 FWL
GPS Coord (UTM) 594552 4445997 **Surface Owner** Coleman Brothers LTD

Participants

Corie Miller- Newfield

Regional/Local Setting & Topography

This location is on the Leland Bench in Uintah County. The region is fairly flat atop a bench with an environmentally sensitive area (Odekirk Springs and Parriette wetland) to the south and prime farmland miles below to the North known as Randlett. There was noticed some evidence of drainage channels that are rather deep adjacent the location on mostly the north and west sides. The location appears to be on the edge of the bench and is the head of the drainages. I expect sparse desert shrub vegetation below the snow.

Surface Use Plan

Current Surface Use

Wildlfe Habitat

New Road

Miles

0.0979

Well Pad

Width 220 **Length** 355

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

High desert shrubland ecosystem. Expected vegetation consists of black sagebrush, Galetta, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation;

None could be seen above the snow.

Wildlife;

Adjacent habitat should contain forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed.

Soil Type and Characteristics

Frozen and snow covered. Silty sands with gravels is expected soil type

Erosion Issues Y

location is on the edge of the bench between drainages to wetland below

Sedimentation Issues Y**Site Stability Issues** N**Drainage Diversion Required?** Y**Berm Required?** Y**Erosion Sedimentation Control Required?** Y**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)		20
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		55 1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in an area of cut on the South side of the location. A pit liner is required. Operator commonly uses a 16 mil liner with a felt underliner. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. A minimum freeboard of two feet shall be maintained at all times. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**Chris Jensen
Evaluator2/20/2013
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4313	43047517910000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Coleman Brothers LTD	
Well Name	Ute Tribal 13-4-4-1E		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SESW 4 4S 1E U 802 FSL 2104 FWL GPS Coord (UTM) 594557E 4445992N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

3/13/2013
Date / Time

Surface Statement of Basis

Location is proposed in a good location although outside the spacing window. Access road enters the pad from the East. The landowner or its representative was not in attendance for the pre-site inspection.

The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions as the location is immediately adjacent the edge of the bench. For this reason I have asked for a felt subliner.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The location was not previously surveyed for cultural and paleontological resources as the operator saw fit. I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes from erosion, sedimentation and stability issues. A diversion, if needed, is to be built sufficient to conduct overland or channel flow from a natural channels North and West of the pad between corners 9 and 8, around the corner North to corner 11 and between corners 11 and 1 to reintroduce flows back into the natural channel offsite.

Chris Jensen
Onsite Evaluator

2/20/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
----------	-----------

Measures (BMP's) shall be taken to protect steep slopes from erosion, sedimentation and stability issues.

- Pits A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
- Surface The well site shall be bermed to prevent fluids from leaving the pad.
- Surface Drainages adjacent to the proposed pad shall be diverted around the location.
- Surface The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/1/2011

API NO. ASSIGNED: 43047517910000

WELL NAME: Ute Tribal 13-4-4-1E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SESW 04 040S 010E

Permit Tech Review:

SURFACE: 0802 FSL 2104 FWL

Engineering Review:

BOTTOM: 0661 FSL 0658 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.15897

LONGITUDE: -109.88969

UTM SURF EASTINGS: 594557.00

NORTHINGS: 4445992.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6393

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review: 2013-03-20 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:

- 1 - Exception Location - bhill
- 4 - Federal Approval - dmason
- 5 - Statement of Basis - bhill
- 15 - Directional - dmason
- 21 - RDCC - dmason
- 23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 13-4-4-1E

API Well Number: 43047517910000

Lease Number: 14-20-H62-6393

Surface Owner: FEE (PRIVATE)

Approval Date: 3/20/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to

correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR **AUG 03 2011**
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. 1420H626393
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
2. Name of Operator NEWFIELD EXPLORATION COMPANY		Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052		3b. Phone No. (include area code) Ph: 435.646.3721 Fx: 435.646.3031		8. Lease Name and Well No. UTE TRIBAL 13-4-4-1E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 802FSL 2104FWL At proposed prod. zone SWSW 661FSL 658FWL		RECEIVED DEC 16 2013		9. API Well No. 4304731791
14. Distance in miles and direction from nearest town or post office* 10.9		DIV. OF OIL, GAS & MINING		10. Field and Pool, or Exploratory UNDESIGNATED
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 459'		16. No. of Acres in Lease 640.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 4 T4S R1E Mer SLB SME: FEE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2640'		19. Proposed Depth 7820 MD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5162 GL		22. Approximate date work will start 10/01/2011		13. State UT
				17. Spacing Unit dedicated to this well 40.00
				20. BLM/BIA Bond No. on file WYB000493
				23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435.646.3721	Date 08/03/2011
Title REGULATORY TECH		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	DEC 09 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #114450 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 08/16/2011 (11RRH1439AE)

NOTICE OF APPROVAL

JDOGM

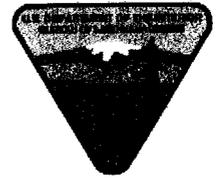


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: NEWFIELD EXPLORATION COMPANY Location: SESW, Sec. 4, T4S, R1E
Well No: UTE TRIBAL 13-4-4-1E Lease No: 14-20-H62-6393
API No: 43-047-51791 Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- It is recommend that Newfield consult with the Utah Division of Wildlife Resources to minimize impacts to birds, particularly protected under the Migratory Bird Treaty Act and to ensure compliance with Federal and State laws protecting Migratory Birds.
-
- Newfield will not pump surface water from the Green River. Specifically, for Newfield's development, water collection wells will be connected to a centralized pumping station via underground waterlines. The water wells will be developed using conventional drilling methods. Each well will extend to a depth of approximately 100 feet below the surface.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- An BOPE system rated at 3M is the requirement, per the specification of Onshore Order #2.
- The operator's proposed production casing of 5.500" 15.5#J-55 LT&C (straight string) does "not" meet the regulatory standards for a collapse design coefficient greater than 1.125.

Operator's production casing is to be upgraded in weight.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6393	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 13-4-4-1E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047517910000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: WINDY RIDGE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0802 FSL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 04.0S Range: 01.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/20/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 10, 2014

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 3/6/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047517910000

API: 43047517910000

Well Name: Ute Tribal 13-4-4-1E

Location: 0802 FSL 2104 FWL QTR SESW SEC 04 TWNP 040S RNG 010E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 3/20/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 3/6/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# 29 Submitted By
Branden Arnold Phone Number 4354010223
Well Name/Number UT 13-4-4-1E
Qtr/Qtr SESW Section 4 Township 4 Range 1E
Lease Serial Number 1420H626393
API Number 43-04751791

CONFIDENTIAL

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/31/2014 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 3/31/2014 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6393	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: Ute Tribal 13-4-4-1E	
9. API NUMBER: 43047517910000	
9. FIELD and POOL or WILDCAT: WINDY RIDGE	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0802 FSL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 04.0S Range: 01.0E Meridian: U	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/31/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/31/14 drill and set 21' of 14" conductor. Drill f/21' to 553' KB of 12 1/4 hole. On 4/1/14 P/U and run 12 jts of 8 5/8" casing set depth 543' KB. On 4/2/14 Cement w/ Halliburton w/265 sx of 15.8 # 1.19 yield G Neat cement returned 6 bbls back to pit and bumped plug to 700 psi

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 09, 2014**

NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 4/9/2014	

NEWFIELD

Casing

Conductor



Legal Well Name Ute Tribal 13-4-4-1E		Wellbore Name Original Hole	
API/UWI 43047517910000	Surface Legal Location SESW 802 FSL 2104 FWL Sec 4 T4S R1E	Field Name MYTON AREA	Well Type Development
Well RC 500295771	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date

Wellhead					
Type	Install Date	Service	Comment		

Wellhead Components					
Des	Make	Model	SN	WP Top (psi)	

Casing					
Casing Description Conductor	Set Depth (ftKB) 34	Run Date 3/31/2014	Set Tension (kips)		
Centralizers	Scratchers				

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
conductor	14	13.500	36.75	H 40		1	21.00	13.0	34.0			

Jewelry Details												
External Casing Packer												
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)					
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)					

Slotted Liner												
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)		Perf Rows	Blank Top Length (ft)		Blank Bottom Length (ft)				
Slot Description	Slot Pattern		Slot Length (in)		Slot Width (in)	Slot Frequency		Screen Gauge (ga)				

Liner Hanger												
Retrievable?	Elastomer Type	Element Center Depth (ft)			Polish Bore Size (in)		Polish Bore Length (ft)					
Slip Description					Set Mechanics							
Setting Procedure												
Unsetting Procedure												

NEWFIELD

Casing

Surface

Legal Well Name Ute Tribal 13-4-4-1E		Wellbore Name Original Hole	
API/UWI 43047517910000	Surface Legal Location SESW 802 FSL 2104 FWL Sec 4 T4S R1E	Field Name MYTON AREA	Well Type Development
Well RC 500295771	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	34	3/31/2014	3/31/2014
Vertical	12 1/4	34	553	3/31/2014	3/31/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Surface	Set Depth (ftKB)	543	Run Date	4/1/2014
Centralizers	3		Scratchers	
		Set Tension (kips)		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Well Head	8 5/8	8.097	24.00	J-55	STC	1	1.70	13.0	14.7			
cut off	8 5/8	8.097	24.00	J-55	STC	1	42.01	14.7	56.7			
Casing Joints	8 5/8	8.097	24.00	J-55	STC	10	439.86	56.7	496.5			
Float Collar	8 5/8	8.097	24.00	J-55	STC	1	1.00	496.5	497.5			
Shoe Joint	8 5/8	8.097	24.00	J-55	STC	1	43.97	497.5	541.5			
Guide Shoe	8 5/8	8.097	24.00	J-55	STC	1	1.50	541.5	543.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements		Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

Liner Hanger							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			
Setting Procedure							
Unsetting Procedure							

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6393	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: Ute Tribal 13-4-4-1E	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047517910000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0802 FSL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 04.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/30/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The above well was placed on production (flowing) on 05/12/2014 at 18:00 hours, and placed on pump on 05/30/2014 at 12:30 hours.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 03, 2014			
NAME (PLEASE PRINT) Jennifer Peatross		PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A		DATE 6/3/2014	

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626393

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 13-4-4-1E

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-047-51791

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
UNDESIGNATED

At surface 802' FSL 2104' FWL (SE/SW) SEC 4 T4S R1E

11. Sec., T., R., M., on Block and
Survey or Area SEC 4 T4S R1E

At top prod. interval reported below 675' FSL 798' FWL (SW/SW) SEC 4 T4S R1E

12. County or Parish

At total depth 652' FSL 715' FWL (SW/SW) SEC 4 T4S R1E

13. State
UT

14. Date Spudded
03/31/2014

15. Date T.D. Reached
04/23/2014

16. Date Completed 05/28/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5162' GL 5175' KB

18. Total Depth: MD 8342'
TVD 8207'

19. Plug Back T.D.: MD 8288'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	543'		285 CLASS G			
7-7/8"	5-1/2" SB-80	17	0'	8334'		640 Elastiseal		0'	
						570 Bondcem			
						100 Class G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@7978'	TA@7449'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	7593'	7809'	7593' - 7809' MD	0.34	44	
B) Wasatch	7880'	8090'	7880' - 8090' MD	0.34	42	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7593' - 8090' MD	Frac w/ 37,400#s 100 mesh and 321,000#s of 20/40 sand in 8,052 bbls of Lightning 17 fluid, in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/8/14	5/19/14	24	→	53	29	108			2.5 X 1.75 X 24' RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	5315' 5490'
				GARDEN GULCH 2 POINT 3	5620' 6159'
				X MRKR Y MRKR	6345' 6548'
				DOUGLAS CREEK MRK BI CARBONATE MRK	6673' 6991'
				B LIMESTONE MRK CASTLE PEAK	7009' 7350'
				BASAL CARBONATE WASATCH	7825' 8342'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 06/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 4 T4S, R1E
13-4-4-1E
Wellbore #1**

Design: Actual

End of Well Report

29 April, 2014





Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION Project: USGS Myton SW (UT) Site: SECTION 4 T4S, R1E Well: 13-4-4-1E Wellbore: Wellbore #1 Design: Actual	Local Co-ordinate Reference: Well 13-4-4-1E TVD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329) MD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329) North Reference: True Survey Calculation Method: Minimum Curvature Database: EDM 5000.1 Single User Db
--	--

Project: USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA	System Datum: Mean Sea Level
Map System: US State Plane 1983	
Geo Datum: North American Datum 1983	
Map Zone: Utah Central Zone	

Site: SECTION 4 T4S, R1E	
Site Position:	Northing: 7,232,529.11 usft Latitude: 40° 9' 50.706 N
From: Map	Easting: 2,089,599.38 usft Longitude: 109° 53' 33.480 W
Position Uncertainty: 0.0 usft	Slot Radius: 13-3/16 " Grid Convergence: 1.03 °

Well: 13-4-4-1E, SHL: 40° 9' 32.410 -109° 53' 23.050	
Well Position	Northing: 7,230,692.67 usft Latitude: 40° 9' 32.410 N
+N/-S	Easting: 2,090,442.26 usft Longitude: 109° 53' 23.050 W
+E/-W	Wellhead Elevation: 5,175.0 usft Ground Level: 5,162.0 usft

Wellbore	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
Wellbore #1	IGRF2010	4/2/2014	10.90	65.85	52,082

Design: Actual	
Audit Notes:	
Version: 1.0	Phase: ACTUAL Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft) +N/-S (usft) +E/-W (usft) Direction (°)
	0.0 0.0 0.0 263.82

Survey Program	Date	From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
587.0	4/21/2014	8,342.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 4 T4S, R1E
Well: 13-4-4-1E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 13-4-4-1E
TVD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
MD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User.Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
587.0	0.60	108.60	587.0	-2.8	-1.0	2.9	0.10	0.10	0.00
618.0	0.60	122.70	618.0	-3.1	-1.1	3.2	0.48	0.00	45.48
649.0	0.20	147.10	649.0	-3.2	-1.3	3.4	1.37	-1.29	78.71
680.0	0.80	254.30	680.0	-3.0	-1.4	3.2	2.84	1.94	345.81
710.0	1.60	265.90	710.0	-2.4	-1.4	2.6	2.77	2.67	38.67
741.0	2.30	274.00	741.0	-1.4	-1.4	1.5	2.42	2.26	26.13
772.0	3.00	279.60	771.9	0.0	-1.3	0.1	2.40	2.26	18.06
803.0	3.60	283.70	802.9	1.7	-0.9	-1.6	2.08	1.94	13.23
833.0	4.00	281.70	832.8	3.6	-0.5	-3.6	1.40	1.33	-6.67
863.0	4.60	279.40	862.7	5.8	0.0	-5.8	2.08	2.00	-7.67
893.0	5.40	277.30	892.6	8.3	0.3	-8.4	2.74	2.67	-7.00
922.0	6.10	275.20	921.5	11.1	0.6	-11.3	2.52	2.41	-7.24
953.0	6.80	273.90	952.3	14.6	0.9	-14.7	2.31	2.26	-4.19
984.0	7.40	274.00	983.0	18.3	1.2	-18.6	1.94	1.94	0.32
1,013.0	8.10	274.20	1,011.8	22.2	1.5	-22.5	2.42	2.41	0.69
1,044.0	8.80	275.20	1,042.4	26.7	1.8	-27.0	2.31	2.26	3.23
1,075.0	9.20	275.10	1,073.0	31.4	2.3	-31.8	1.29	1.29	-0.32
1,119.0	9.90	273.20	1,116.4	38.6	2.8	-39.1	1.74	1.59	-4.32
1,162.0	10.90	271.30	1,158.7	46.3	3.1	-46.9	2.46	2.33	-4.42
1,206.0	11.50	271.80	1,201.9	54.7	3.3	-55.4	1.38	1.36	1.14
1,250.0	11.80	272.20	1,245.0	63.5	3.6	-64.3	0.71	0.68	0.91
1,294.0	11.60	272.40	1,288.1	72.4	4.0	-73.2	0.46	-0.45	0.45
1,338.0	11.30	271.40	1,331.2	81.0	4.3	-81.9	0.82	-0.68	-2.27
1,380.0	11.70	272.10	1,372.4	89.3	4.5	-90.3	1.01	0.95	1.67
1,424.0	11.40	271.50	1,415.5	98.0	4.8	-99.1	0.73	-0.68	-1.36
1,468.0	12.00	268.30	1,458.5	106.9	4.8	-108.0	2.01	1.36	-7.27



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 4 T4S, R1E
Well: 13-4-4-1E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 13-4-4-1E
TVD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
MD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	D/Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
1,512.0	12.10	266.80	1,501.6	116.1	4.4	-117.2	0.75	0.23	-3.41
1,554.0	11.70	267.00	1,542.7	124.7	3.9	-125.9	0.96	-0.95	0.48
1,598.0	11.50	265.70	1,585.8	133.5	3.4	-134.7	0.75	-0.45	-2.95
1,642.0	11.50	264.50	1,628.9	142.3	2.6	-143.4	0.54	0.00	-2.73
1,686.0	11.70	264.90	1,672.0	151.2	1.8	-152.2	0.49	0.45	0.91
1,728.0	11.60	264.10	1,713.1	159.6	1.0	-160.7	0.45	-0.24	-1.90
1,771.0	11.50	263.50	1,755.3	168.2	0.1	-169.2	0.36	-0.23	-1.40
1,815.0	11.60	264.40	1,798.4	177.1	-0.9	-178.0	0.47	0.23	2.05
1,859.0	11.30	264.20	1,841.5	185.8	-1.7	-186.7	0.69	-0.68	-0.45
1,901.0	11.20	263.20	1,882.7	194.0	-2.6	-194.8	0.52	-0.24	-2.38
1,945.0	11.40	262.00	1,925.8	202.6	-3.7	-203.4	0.70	0.45	-2.73
1,989.0	11.60	262.00	1,968.9	211.4	-5.0	-212.1	0.45	0.45	0.00
2,033.0	12.30	262.40	2,012.0	220.5	-6.2	-221.1	1.60	1.59	0.91
2,077.0	12.30	261.80	2,055.0	229.8	-7.5	-230.4	0.29	0.00	-1.36
2,119.0	12.20	261.00	2,096.0	238.7	-8.8	-239.2	0.47	-0.24	-1.90
2,163.0	12.00	259.90	2,139.1	248.0	-10.3	-248.3	0.69	-0.45	-2.50
2,206.0	11.80	259.40	2,181.1	256.8	-11.9	-257.0	0.52	-0.47	-1.16
2,250.0	11.90	260.70	2,224.2	265.8	-13.5	-265.9	0.65	0.23	2.95
2,293.0	11.70	260.70	2,266.3	274.6	-14.9	-274.6	0.47	-0.47	0.00
2,336.0	11.60	260.10	2,308.4	283.3	-16.4	-283.1	0.37	-0.23	-1.40
2,379.0	11.30	259.60	2,350.5	291.8	-17.9	-291.5	0.73	-0.70	-1.16
2,422.0	11.50	263.00	2,392.7	300.3	-19.2	-299.9	1.63	0.47	7.91
2,465.0	11.50	263.60	2,434.8	308.8	-20.2	-308.5	0.28	0.00	1.40
2,509.0	11.30	263.70	2,478.0	317.5	-21.1	-317.1	0.46	-0.45	0.23
2,553.0	11.30	264.30	2,521.1	326.2	-22.0	-325.7	0.27	0.00	1.36
2,597.0	11.70	265.30	2,564.2	334.9	-22.8	-334.4	1.02	0.91	2.27
2,640.0	11.90	265.70	2,606.3	343.7	-23.5	-343.2	0.50	0.47	0.93



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 4 T4S, R1E
Well: 13-4-4-1E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 13-4-4-1E
TVD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
MD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	D/Leg (°/100usft)	Bu/d (°/100usft)	Turn (°/100usft)
	2,684.0	11.70	266.50	2,649.4	352.7	-24.1	-352.2	0.59	-0.45	1.82
	2,728.0	11.80	266.90	2,692.5	361.7	-24.6	-361.1	0.29	0.23	0.91
	2,772.0	11.80	266.80	2,735.5	370.6	-25.1	-370.1	0.05	0.00	-0.23
	2,815.0	11.90	267.50	2,777.6	379.5	-25.6	-378.9	0.41	0.23	1.63
	2,859.0	11.90	267.60	2,820.7	388.5	-25.9	-388.0	0.05	0.00	0.23
	2,903.0	11.80	266.90	2,863.7	397.5	-26.4	-397.0	0.40	-0.23	-1.59
	2,947.0	11.90	266.40	2,906.8	406.6	-26.9	-406.0	0.33	0.23	-1.14
	2,991.0	11.70	265.20	2,949.9	415.5	-27.6	-415.0	0.72	-0.45	-2.73
	3,034.0	11.60	264.40	2,992.0	424.2	-28.4	-423.6	0.44	-0.23	-1.86
	3,078.0	11.50	264.50	3,035.1	433.0	-29.2	-432.4	0.23	-0.23	0.23
	3,121.0	11.20	263.30	3,077.2	441.5	-30.1	-440.8	0.89	-0.70	-2.79
	3,163.0	10.90	261.80	3,118.5	449.5	-31.1	-448.8	0.99	-0.71	-3.57
	3,207.0	11.10	260.40	3,161.7	457.9	-32.4	-457.1	0.76	0.45	-3.18
	3,251.0	11.60	259.20	3,204.8	466.6	-34.0	-465.6	1.26	1.14	-2.73
	3,294.0	11.40	257.90	3,246.9	475.1	-35.7	-474.0	0.76	-0.47	-3.02
	3,337.0	11.30	256.00	3,289.1	483.5	-37.5	-482.3	0.24	-0.23	0.23
	3,381.0	11.30	260.80	3,332.2	492.1	-39.0	-490.8	1.25	0.00	6.36
	3,425.0	11.60	263.70	3,375.4	500.8	-40.2	-499.4	1.48	0.68	6.59
	3,468.0	11.70	266.60	3,417.5	509.5	-40.9	-508.1	1.38	0.23	6.74
	3,510.0	11.20	266.00	3,458.6	517.9	-41.5	-516.4	1.22	-1.19	-1.43
	3,554.0	10.70	263.00	3,501.8	526.2	-42.3	-524.7	1.72	-1.14	-6.82
	3,598.0	10.90	263.80	3,545.1	534.5	-43.2	-532.9	0.57	0.45	1.82
	3,641.0	11.20	263.10	3,587.3	542.7	-44.2	-541.1	0.76	0.70	-1.63
	3,685.0	11.40	262.40	3,630.4	551.3	-45.3	-549.6	0.55	0.45	-1.59
	3,728.0	11.20	261.30	3,672.6	559.7	-46.4	-558.0	0.68	-0.47	-2.56
	3,772.0	11.50	262.20	3,715.7	568.4	-47.7	-566.5	0.79	0.68	2.05
	3,815.0	11.70	264.40	3,757.8	577.0	-48.7	-575.1	1.13	0.47	5.12



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 4 T4S, R1E
Well: 13-4-4-1E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 13-4-4-1E
TVD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
MD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User.Db

MD (usft)	Inc (°)	Azi (azimuth)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
3,858.0	11.80	267.00	3,799.9	585.8	-49.4	-583.9	1.25	0.23	6.05
3,901.0	11.60	268.80	3,842.1	594.5	-49.7	-592.6	0.97	-0.47	4.19
3,944.0	11.70	269.30	3,884.2	603.1	-49.8	-601.3	0.33	0.23	1.16
3,988.0	11.60	271.50	3,927.3	611.9	-49.8	-610.1	1.03	-0.23	5.00
4,031.0	11.00	274.00	3,969.4	620.3	-49.4	-618.6	1.80	-1.40	5.81
4,075.0	11.10	270.40	4,012.6	628.6	-49.0	-627.0	1.58	0.23	-8.18
4,119.0	11.50	265.70	4,055.8	637.2	-49.3	-635.6	2.28	0.91	-10.68
4,163.0	11.20	261.80	4,098.9	645.9	-50.3	-644.2	1.87	-0.68	-8.86
4,207.0	10.20	265.10	4,142.1	654.0	-51.2	-652.3	2.66	-2.27	7.50
4,259.0	9.80	267.70	4,193.3	663.0	-51.8	-661.3	1.16	-0.77	5.00
4,303.0	9.40	269.60	4,236.7	670.4	-52.0	-668.6	1.16	-0.91	4.32
4,344.0	10.70	266.60	4,365.7	693.1	-52.8	-691.5	1.07	0.99	-2.29
4,478.0	10.30	261.00	4,409.0	701.2	-53.6	-699.4	2.49	-0.91	-12.73
4,521.0	10.70	258.50	4,451.3	709.0	-55.0	-707.2	1.41	0.93	-5.81
4,564.0	11.50	257.10	4,493.5	717.2	-56.8	-715.2	1.96	1.86	-3.26
4,608.0	12.10	257.60	4,536.5	726.1	-58.7	-724.0	1.38	1.36	1.14
4,651.0	12.10	257.70	4,578.6	735.1	-60.7	-732.8	0.05	0.00	0.23
4,695.0	11.80	258.60	4,621.6	744.2	-62.5	-741.7	0.80	-0.68	2.05
4,739.0	11.60	257.70	4,664.7	753.0	-64.4	-750.5	0.62	-0.45	-2.05
4,762.0	11.90	257.70	4,687.2	757.7	-65.4	-755.1	1.30	1.30	0.00
4,825.0	12.30	260.60	4,748.8	770.9	-67.8	-768.0	1.15	0.63	4.60
4,869.0	12.50	263.20	4,791.8	780.3	-69.2	-777.4	1.35	0.45	5.91
4,911.0	12.50	263.60	4,832.8	789.4	-70.2	-786.4	0.21	0.00	0.95
4,955.0	11.70	260.90	4,875.8	798.6	-71.5	-795.5	2.23	-1.82	-6.14
4,998.0	11.20	259.70	4,918.0	807.1	-72.9	-804.0	1.29	-1.16	-2.79
5,042.0	11.10	262.40	4,961.1	815.6	-74.2	-812.4	1.21	-0.23	6.14
5,084.0	11.00	263.40	5,002.4	823.7	-75.2	-820.3	0.51	-0.24	2.38



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 4 T4S, R1E
Well: 13-4-4-1E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 13-4-4-1E
TVD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
MD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	5,128.0	11.20	262.80	5,045.5	832.1	-76.2	-828.6	0.52	0.45	-1.36
	5,172.0	11.30	263.10	5,088.7	840.7	-77.3	-837.3	0.26	0.23	0.68
	5,215.0	11.10	263.30	5,130.9	849.1	-78.3	-845.6	0.47	-0.47	0.47
	5,259.0	11.40	265.30	5,174.0	857.7	-79.1	-854.1	1.12	0.68	4.55
	5,302.0	11.80	266.00	5,216.1	866.3	-79.8	-862.7	0.99	0.93	1.63
	5,346.0	12.30	266.80	5,259.2	875.5	-80.3	-871.9	1.20	1.14	1.82
	5,388.0	12.20	266.40	5,300.2	884.4	-80.9	-880.8	0.31	-0.24	-0.95
	5,432.0	11.60	264.00	5,343.3	893.4	-81.6	-889.8	1.77	-1.36	-5.45
	5,476.0	11.10	260.00	5,386.4	902.1	-82.8	-898.4	2.12	-1.14	-9.09
	5,520.0	11.10	258.20	5,429.6	910.5	-84.4	-906.7	0.79	0.00	-4.09
	5,564.0	11.00	257.30	5,472.8	918.9	-86.2	-915.0	0.45	-0.23	-2.05
	5,607.0	11.20	258.50	5,515.0	927.2	-88.0	-923.1	0.71	0.47	2.79
	5,651.0	12.00	261.70	5,558.1	936.0	-89.5	-931.8	2.33	1.82	7.27
	5,695.0	12.40	263.60	5,601.1	945.3	-90.7	-941.0	1.29	0.91	4.32
	5,739.0	12.30	264.70	5,644.1	954.7	-91.6	-950.4	0.58	-0.23	2.50
	5,782.0	11.80	265.20	5,686.1	963.7	-92.4	-959.3	1.19	-1.16	1.16
	5,826.0	11.50	264.40	5,729.2	972.5	-93.2	-968.1	0.77	-0.68	-1.82
	5,869.0	11.50	263.90	5,771.3	981.1	-94.1	-976.7	0.23	0.00	-1.16
	5,912.0	11.80	265.00	5,813.5	989.8	-94.9	-985.3	0.87	0.70	2.56
	5,954.0	11.80	267.00	5,854.6	998.4	-95.5	-993.9	0.97	0.00	4.76
	5,998.0	11.70	267.90	5,897.6	1,007.3	-95.9	-1,002.8	0.47	-0.23	2.05
	6,041.0	11.30	265.20	5,939.8	1,015.9	-96.4	-1,011.4	1.56	-0.93	-6.28
	6,084.0	11.30	264.90	5,982.0	1,024.3	-97.2	-1,019.8	0.14	0.00	-0.70
	6,127.0	10.30	263.80	6,024.2	1,032.4	-97.9	-1,027.8	2.37	-2.33	-2.56
	6,171.0	10.30	264.10	6,067.5	1,040.2	-98.8	-1,035.6	0.12	0.00	0.68
	6,215.0	10.40	263.80	6,110.8	1,048.1	-99.6	-1,043.5	0.26	0.23	-0.68
	6,259.0	10.20	261.20	6,154.1	1,056.0	-100.6	-1,051.3	1.15	-0.45	-5.91



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 4 T4S, R1E
Well: 13-4-4-1E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 13-4-4-1E
TVD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
MD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	6,302.0	10.10	262.90	6,196.4	1,063.6	-101.7	-1,058.8	0.73	-0.23	3.95
	6,345.0	10.20	261.40	6,238.7	1,071.1	-102.7	-1,066.3	0.66	0.23	-3.49
	6,388.0	9.90	260.60	6,281.1	1,078.6	-103.9	-1,073.7	0.77	-0.70	-1.86
	6,432.0	10.20	258.00	6,324.4	1,086.3	-105.3	-1,081.2	1.24	0.68	-5.91
	6,476.0	10.70	259.30	6,367.6	1,094.2	-106.9	-1,089.1	1.26	1.14	2.95
	6,519.0	10.90	261.60	6,409.9	1,102.3	-108.2	-1,097.0	1.10	0.47	5.35
	6,563.0	11.40	265.30	6,453.1	1,110.8	-109.2	-1,105.5	1.98	1.14	8.41
	6,606.0	11.80	265.90	6,495.2	1,119.4	-109.8	-1,114.1	0.97	0.93	1.40
	6,650.0	12.30	266.90	6,538.2	1,128.6	-110.4	-1,123.2	1.23	1.14	2.27
	6,694.0	12.40	266.40	6,581.2	1,138.0	-111.0	-1,132.6	0.33	0.23	-1.14
	6,736.0	12.20	263.50	6,622.2	1,146.9	-111.8	-1,141.6	1.55	-0.48	-6.90
	6,779.0	11.80	263.20	6,664.3	1,155.9	-112.8	-1,150.4	0.94	-0.93	-0.70
	6,823.0	11.40	262.40	6,707.4	1,164.7	-113.9	-1,159.2	0.98	-0.91	-1.82
	6,866.0	11.10	261.80	6,749.6	1,173.1	-115.1	-1,167.5	0.75	-0.70	-1.40
	6,910.0	10.70	260.40	6,792.8	1,181.4	-116.3	-1,175.7	1.09	-0.91	-3.18
	6,953.0	10.80	263.30	6,835.0	1,189.4	-117.5	-1,183.7	1.28	0.23	6.74
	6,996.0	11.40	266.10	6,877.2	1,197.7	-118.2	-1,191.9	1.88	1.40	6.51
	7,039.0	11.90	268.50	6,919.3	1,206.4	-118.6	-1,200.6	1.62	1.16	5.58
	7,082.0	11.90	265.60	6,961.4	1,215.2	-119.1	-1,209.4	1.39	0.00	-6.74
	7,125.0	11.60	264.30	7,003.5	1,224.0	-119.9	-1,218.2	0.93	-0.70	-3.02
	7,169.0	11.20	262.70	7,046.6	1,232.7	-120.8	-1,226.8	1.16	-0.91	-3.64
	7,212.0	10.60	261.90	7,088.9	1,240.8	-121.9	-1,234.9	1.44	-1.40	-1.86
	7,255.0	10.00	261.20	7,131.2	1,248.5	-123.1	-1,242.5	1.43	-1.40	-1.63
	7,299.0	9.80	261.30	7,174.5	1,256.1	-124.2	-1,249.9	0.46	-0.45	0.23
	7,342.0	9.80	260.40	7,216.9	1,263.4	-125.4	-1,257.2	0.36	0.00	-2.09
	7,386.0	10.00	262.00	7,260.2	1,270.9	-126.5	-1,264.6	0.77	0.45	3.64
	7,429.0	10.10	264.60	7,302.6	1,278.4	-127.4	-1,272.1	1.08	0.23	6.05



Payzone Directional
End of Well Report



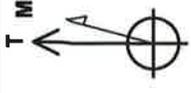
Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 4 T4S, R1E
Well: 13-4-4-1E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 13-4-4-1E
TVD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
MD Reference: 13-4-4-1E @ 5175.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

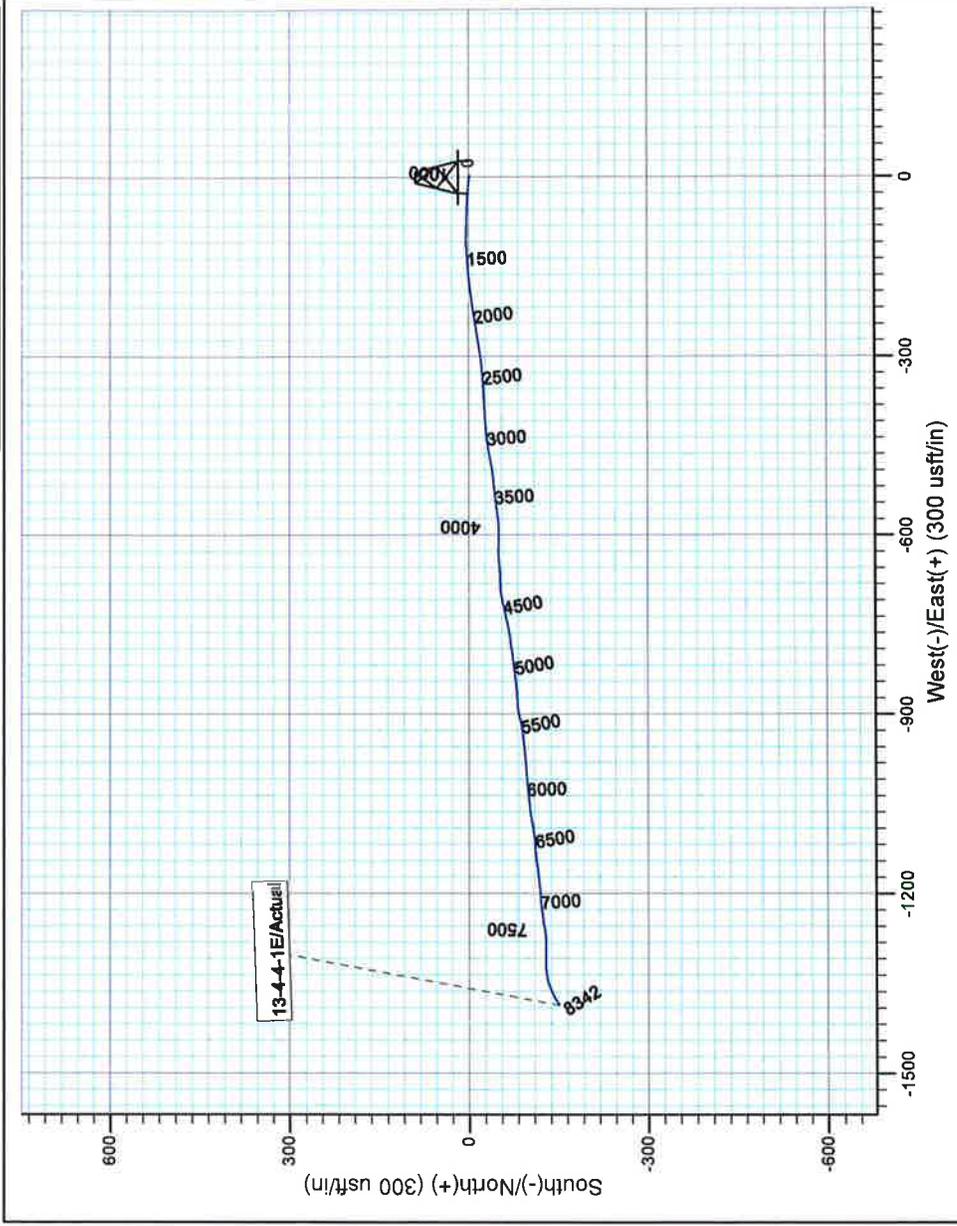
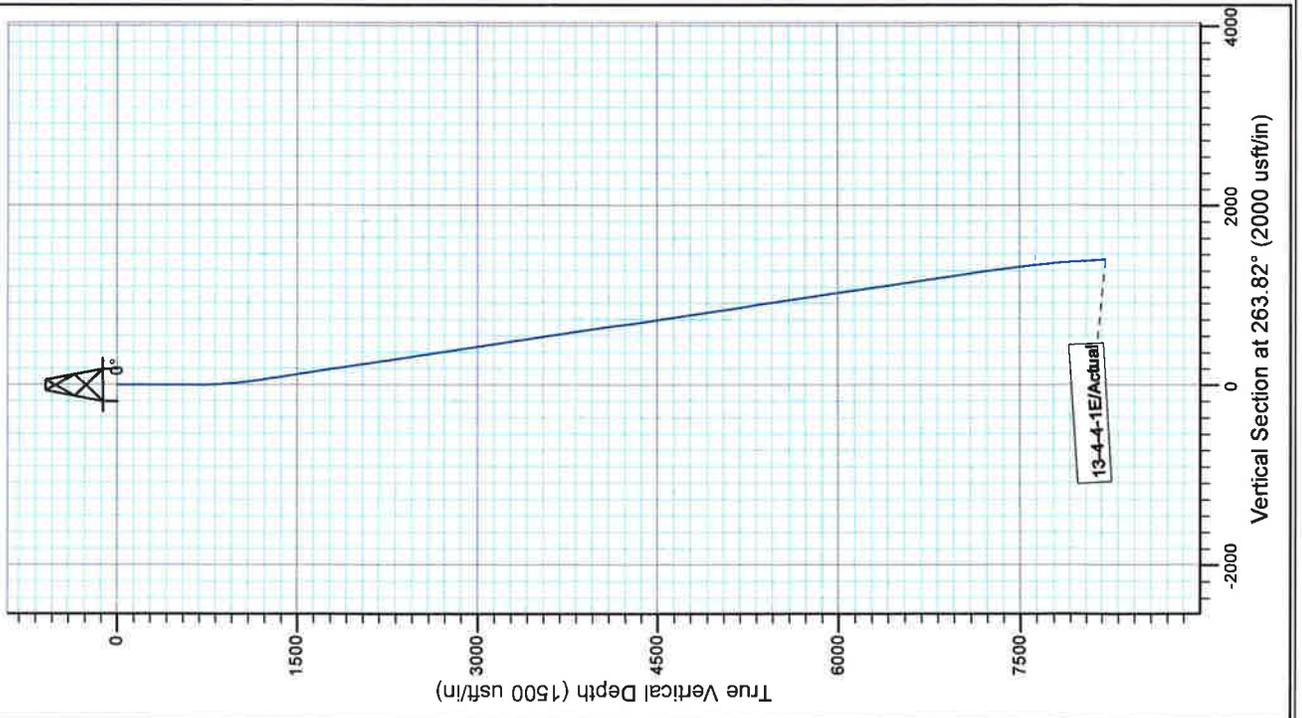
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
7,473.0	11.00	269.70	7,345.8	1,286.5	-127.8	-1,280.1	2.95	2.05	11.59
7,517.0	11.40	272.10	7,369.0	1,294.9	-127.7	-1,288.7	1.40	0.91	5.45
7,561.0	10.90	270.80	7,432.2	1,303.4	-127.4	-1,297.2	1.27	-1.14	-2.95
7,605.0	11.20	270.30	7,475.3	1,311.7	-127.4	-1,305.6	0.72	0.68	-1.14
7,648.0	10.50	269.60	7,517.6	1,319.8	-127.4	-1,313.7	1.66	-1.63	-1.63
7,692.0	9.70	266.00	7,560.9	1,327.5	-127.7	-1,321.4	2.32	-1.82	-8.18
7,736.0	9.20	264.10	7,604.3	1,334.7	-128.3	-1,328.6	1.34	-1.14	-4.32
7,780.0	8.60	261.60	7,647.8	1,341.5	-129.1	-1,335.4	1.62	-1.36	-5.68
7,824.0	7.80	259.60	7,691.3	1,347.8	-130.1	-1,341.6	1.93	-1.82	-4.55
7,867.0	7.10	254.70	7,733.9	1,353.3	-131.4	-1,347.0	2.20	-1.63	-11.40
7,911.0	6.60	251.20	7,777.6	1,358.5	-132.9	-1,352.0	1.48	-1.14	-7.95
7,955.0	6.30	249.10	7,821.4	1,363.3	-134.6	-1,356.7	0.87	-0.68	-4.77
7,999.0	5.80	247.20	7,865.1	1,367.7	-136.3	-1,361.0	1.22	-1.14	-4.32
8,042.0	5.50	245.20	7,907.9	1,371.8	-138.0	-1,364.8	0.83	-0.70	-4.65
8,085.0	5.20	243.70	7,950.7	1,375.5	-139.7	-1,368.5	0.77	-0.70	-3.49
8,129.0	5.00	242.50	7,994.5	1,379.2	-141.5	-1,371.9	0.52	-0.45	-2.73
8,173.0	4.90	238.70	8,038.4	1,382.7	-143.4	-1,375.2	0.78	-0.23	-8.64
8,215.0	4.70	238.20	8,080.2	1,385.9	-145.2	-1,378.2	0.49	-0.48	-1.19
8,258.0	4.40	238.10	8,123.1	1,388.9	-147.0	-1,381.1	0.70	-0.70	-0.23
8,282.0	4.20	238.00	8,147.0	1,390.6	-147.9	-1,382.7	0.83	-0.83	-0.42
8,342.0	4.00	238.00	8,206.9	1,394.4	-150.2	-1,386.3	0.33	-0.33	0.00

Checked By: _____ Approved By: _____ Date: _____

Project: USGS Myton SW (UT)
 Site: SECTION 4 T4S, R1E
 Well: 13-4-4-1E
 Wellbore: Wellbore #1
 Design: Actual



Azimuths to True North
 Magnetic North: 10.90°
 Magnetic Field
 Strength: 52082.4snT
 Dip Angle: 65.85°
 Date: 4/2/2014
 Model: IGRF2010



Design: Actual (13-4-4-1E/Wellbore #1)

Created By: Matthew London

Date: 7:51, April 29 2014

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA



Well Name: Ute Tribal 13-4-4-1E

Summary Rig Activity

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
4/27/2014	4/28/2014	R/U Baker W/L and run RPM log under 0# tag PBTD @ 8262' L/D tools SWI
Start Time	End Time	Comment
07:00	12:00	MIRU Baker W/L RIH and perform RPM under 0# for PBTD @ 8262, to sur. w/ cmt. top @ sur. L/D tools R/D W/L and SWI (NOTE: CARRIED AS COMPENSATED DENSITY IN THE LOG TAB)
Start Time	End Time	Comment
12:00	00:00	SDFN
Report Start Date	Report End Date	24hr Activity Summary
5/5/2014	5/6/2014	Ran CBL & Perf Stage # 1.
Start Time	End Time	Comment
00:00	07:00	SDFN
Start Time	End Time	Comment
07:00	10:00	R/U The Perforators W/L and RIH with CBL, 3.875" GR & CCL. Logged from PBTD @ 8262 ft to surface. Cement Bond was Good. Rig off well and wait on Testers to Test Frac Stack and Casing HES moving in Sand Kings, Preferred H/O hting tnks
Start Time	End Time	Comment
10:00	12:00	R/U RBS & test Frac Stack, Casing Valves @ 250-300psi @ 5mins / High @ 6900psi @ 10mins. They also Tested Casing for 30mins @ 6900psi. All test were Good. Rig down and give WL the well.
Start Time	End Time	Comment
12:00	13:00	WL RIH with with 2 spf/.34 EHD / 180*deg phasing, 16 grams.
Start Time	End Time	Comment
13:00	17:00	Perf Stage #1 WSTCH sands from (8168-72')(8088-90')(8065-67')(8030-32'). All Shots Fired.
Start Time	End Time	Comment
17:00	00:00	Wait on Rock wtr. to re-rig flow line from tbq. head w/ 10k frac sleeve to 10k single blind w/ 2-1/16 valves Insure lines where correct & SWI
Report Start Date	Report End Date	24hr Activity Summary
5/6/2014	5/7/2014	MI HES and R/U frac crew, Frac sigs. 1-4, all Hybrid fracs. Open well to flow back @ 50 bph
Start Time	End Time	Comment
00:00	08:00	SDFN
Start Time	End Time	Comment
08:00	11:30	MI HES frac crew R/U equip. Check fluids sands ect. Hold P/JSM
Start Time	End Time	Comment
11:30	12:45	Frac Sig 1. WSTCH, w/ 9100#s of 100 mesh, 80,900#s of 20/40 white sand & 6,400 of 20/40 RC in 1987 total bbls fluid. Open pressure 81 psi. Broke @ 3667 psi @ 4.1 BPM w/ 4.9 bbls. F/ inj rate 33.1 bpm @ 4620, ISIP @ 2870 for FG of .79. Treated w/ ave pressure of 4300 psi & ave rate of 40.4 BPM. Max treating pressure 5033 psi & max rate of 41.6 BPM, ISIP 2992 psi, FG: .80 5-min. 2759, 10-min. 2692, 15-min. 2664 Turn well over to The Perforators W/L
Start Time	End Time	Comment
12:45	13:45	R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CFP @ 8000' and perf stg. # 2, WSTCH sands f/ (7975-77')(7965-67')(7946-47')(7939-40')(7916-17')(7900-01')(7886-87')(7880-81') 2 spf @ 180 deg. Phasing POOH L/D setting tool and guns Turn over to HES
Start Time	End Time	Comment
13:45	15:00	Frac Sig 2. WSTCH, w/ 14,100#s of 100 mesh, 119,300#s of 20/40 white sand & 5,640 of 20/40 RC in 2524 total bbls fluid. Open pressure 2559 psi. Broke @ 3044 psi @ 9 BPM w/ 2 bbls. F/ inj rate 34.7 bpm @ 4035, ISIP @ 2630 for FG of .77. Treated w/ ave pressure of 4375 psi & ave rate of 43.9 BPM. Max treating pressure 4887 psi & max rate of 45.3BPM, ISIP 2937 psi, FG: .81 5-min. 2688, 10-min. 2590, 15-min. 2569 Turn well over to The Perforators W/L



Summary Rig Activity

Well Name: Ute Tribal 13-4-4-1E

Start Time	15:00	End Time	16:15	Comment R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CFP @ 7850' and perf sig. # 3, BASCARB sands f/ (7806-09)(7796-98)(7788-89)(7780-81)(7772-73)(7764-65)(7751-53) 2 spf @ 180 deg. Phasing POOH L/D setting tool and guns Turn over to HES
Start Time	16:15	End Time	17:15	Comment Frac Sig 3 BASCARB, w/ 6000#s of 100 mesh, 51,000#s of 30/50 white sand & 3,300 of 30/50 RC in 1643 total bbls fluid. Open pressure 2604 psi. Broke @ 4567 psi @ 9.3 BPM w/ 3 bbls. F/ inj rate 32 bpm @ 3850, ISIP @ 2719 for FG of .78, Treated w/ ave pressure of 4732 psi & ave rate of 42.6 BPM. Max treating pressure 5027 psi & max rate of 45.3 BPM, ISIP 3134 psi, FG.:84 5-min. 2580, 10-min. 2505, 15-min.2473 Turn well over to The Performators W/L
Start Time	17:15	End Time	18:15	Comment R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CFP @ 7720' and perf sig. # 4, CP-Limes sands f/ (7682-84)(7666-68)(7660-61)(7646-47)(7628-30)(7610-11)(7601-02)(7593-94) 2 spf @ 180 deg. Phasing POOH L/D setting tool and guns Turn over to HES
Start Time	18:15	End Time	19:30	Comment Frac Sig 4, CP-Limes, w/ 8,200#s of 100 mesh, 51,160#s of 30/50 white sand & 3,300 of 30/50 RC in 1815 total bbls fluid. Open pressure 2223 psi. Broke @ 3584 psi @ 9.2 BPM w/ 2 bbls. F/ inj rate 33.3 bpm @ 4554, ISIP @ 2240 for FG of .73, Treated w/ ave pressure of 4557 psi & ave rate of 44 BPM. Max treating pressure 4891 psi & max rate of 44.8 BPM, ISIP 2338 psi, FG.:74 5-min.2203, 10-min. 2131, 15-min.2088 Turn well over to The Performators W/L
Start Time	19:30	End Time	00:00	Comment Open well to flowback @ 50 bph, as of 5/7/14 @ 6am recovered ttl of 525 bbls w/ no signs of oil or sand
Report Start Date	5/7/2014	Report End Date	5/8/2014	24hr Activity Summary Cont. to flow well @ 50 bph Recovered 600 bbls through out the day pres. @ 1100# as of 12pm, pres as of 6pm down to 500# light sand, moderate gas and no signs of oil. MIRUSU prep to PU and RIH to D/O when able
Start Time	00:00	End Time	00:00	Comment Cont. to flow well @ 50 bph Recovered 600 bbls through out the day pres. @ 1100# as of 12pm, pres as of 6pm down to 500# light sand, moderate gas and no signs of oil. MIRUSU spot racks unload and prep tbg. run mud line, prep all equip. to RIH and D/O. R/U RBS and P/T chambers on D/O stack (good)
Report Start Date	5/8/2014	Report End Date	5/9/2014	24hr Activity Summary Set 2 kill plugs, Remove 10 k frac stack, NU & test 5 k drill out stack, PU tbg & drill out BHA w/ pump off sub & pump thru plug in XN nipple, Drill out plugs & clean out to PBTD, Set well to flow on 8 choke for night.
Start Time	00:00	End Time	06:00	Comment SDFN
Start Time	06:00	End Time	07:00	Comment CREW TRAVEL, JSA, JSP, START EQUIPMENT
Start Time	07:00	End Time	10:00	Comment RU HOT OIL TRUCK & PUMP 30 BBLs HOT WATER DOWN CSG, RU PERFORATORS WIRE LINE, SET KILL PLUGS @ 7545' & 7555', RD WIRE LINE
Start Time	10:00	End Time	11:00	Comment RD 10K FRAC STACK
Start Time	11:00	End Time	12:00	Comment NU BLIND RAM, NU BOP, HOOK RBS UP TO TEST
Start Time	12:00	End Time	15:00	Comment RU WORKFLOOR, RU TBG EQUIPMENT, WAIT FOR RBS TO FINISH TESTING OUT STACK
Start Time	15:00	End Time	17:30	Comment PU RIH W/ 4 3/4" MILL, POBS, 1 JNT, XN W/ CHECK VALVE LOADED IN, 1 JNT, X NIPPLE, 233 MORE JNTS, TAGGING KILL PLUG @ 7545, FILLING TBG AS TALLEYING EACH ROW



Summary Rig Activity

Well Name: Ute Tribal 13-4-4-1E

Start Time	17:30	End Time	20:00	Comment
Start Time	20:00	End Time	21:30	RU POWER SWIVEL, CATCH CIRCULATION, DRILL OUT FIRST KILL PLUG. SWIVEL DWN 10 FT TO NEXT, CHOKER BACK ON A 20 1100 PSI, 2 BBLs IN 2 BBLs OUT, DRILL OUT SECOND PLUG 18 MIN, 1300 PSI UNDER PLUG.
Start Time	21:30	End Time	22:00	SWIVEL IN 5 JNTS TAGGING FIRST PLUG (NO FILL), DRILL OUT PLUG 20 MIN, SWIVEL IN 4 JNTS TAGGING SECOND PLUG JNT 244 (NO FILL), DRILL OUT PLUG 22 MIN, SWIVEL IN 5 JNTS TAGGING LAST PLUG JNT 249 (NO FILL), DRILL OUT PLUG 26 MIN, SWIVEL IN 1 JNT TAGGING 250' OF FILL, 7 JNTS, CLEAN OUT FILL DWN TO PBTD @ 8262 JNT 257
Start Time	22:00	End Time	23:00	Comment
Start Time	23:00	End Time	00:00	ROLL HOLE 2 BBLs IN 2 BBLs OUT 1200 PSI, 175 BBLs
Report Start Date	5/9/2014	Report End Date	5/10/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	POOH W/ 10 STANDS EOT @ 7560, TURNED WELL OVER TO PUMPER TO FLOW OVER NIGHT
Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	TRAVEL time
Start Time	08:00	End Time	09:00	SDFN
Start Time	09:00	End Time	11:00	Comment
Start Time	11:00	End Time	12:00	CREW TRAVEL, JSA, JSP, START EQUIPMENT
Start Time	12:00	End Time	00:00	CSG 1200 PSI, FLOWING ON 8 CHOKE, MADE 65 BBLs WATER OVER NIGHT, WAIT ON ORDERS
Report Start Date	5/12/2014	Report End Date	5/13/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	RIH W/ 10 STANDS OUT OF DERRICK, MADE 20' PF NEWFILL, POOH 10 STANDS TO DERRICK, EOT @ 7560
Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	TURNED BACK OVER TO PRODUCTION TO FLOW FOR WEEKEND, RIG MAINTENANCE
Start Time	08:00	End Time	08:30	Comment
Start Time	08:30	End Time	10:30	CREW TRAVEL
Start Time	10:30	End Time	11:00	SDFN
Report Start Date	5/12/2014	Report End Date	5/13/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	RIH W/ 10 STANDS OUT OF DERRICK TAGGING 10' OF NEW FILL 30' TOTAL NOW, BUILD WASH STAND
Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	WASH DWN 30 FT. CIRC. WELL W/ 200 BBLs, CSG PRES. CLIMBING TO 700 PSI, DROPPING DWN TO 300 PSI AS GAS ROLLED OUT, CLIMBING BACK TO 400 PSI,
Start Time	08:00	End Time	08:30	Comment
Start Time	08:30	End Time	10:30	LD 29 TOTAL JNTS ON RACKS L-80 TBG.
Start Time	10:30	End Time	11:00	Comment



Summary Rig Activity

Well Name: Ute Tribal 13-4-4-1E

Start Time	11:00	End Time	12:30	Comment
				MU LANDING HANGER W/ DBL CHECK, EQUALIZE, LAND, RD WORK FLOOR, ND 5K WTD D/O STACK BOPE, ND BLIND RAM, NU CAMERON 5K PROD. TREE
Start Time	12:30	End Time	14:30	Comment
				R/U CAMERON P/T VOID IN TBG. HNGR TO 5K (GOOD) WELLHEAD, R/U RBS P/T TREE 250-300 LOW FOR 5 MIN. AND 5K HIGH FOR 10 MIN. (GOOD) ALSO TEST FLOW LINE TO 3K (GOOD) R/D RBS
Start Time	14:30	End Time	15:30	Comment
				Rig / Equipment Down
Start Time	15:30	End Time	16:30	Comment
				RU PLS SLICK LINE TRUCK, RIH RET. CHECK OUT OF XN NIPPLE @ 7480.98
Start Time	16:30	End Time	17:30	Comment
				DROP 1-3/8 BALL, LET FALL PUMP 10 BBLS. PRESSUREING UP TO 3,000 PSI, PUMPING OFF BIT, FOLLOW W/ 10 BBLS
Start Time	17:30	End Time	18:00	Comment
				MOVE RIG AND EQUIPMENT TO THE 7-15-4-1E, SDFN
Start Time	18:00	End Time	19:00	Comment
				Crew Travel
Report Start Date	5/27/2014	Report End Date	5/28/2014	24hr Activity Summary
Start Time	06:00	End Time	07:00	Comment
				Crew Travel
Start Time	07:00	End Time	08:00	Comment
				SIRU. Check pressures CSG 800psi TBG 150psi. Bleed CSG down to production tanks on a 19 choke
Start Time	08:00	End Time	10:30	Comment
				Rig up work floor. Spot mud pump and tank. RU hard line.
Start Time	10:30	End Time	11:00	Comment
				RU hot oiler flush tbg with 40bbls 1% KCL htd wtr.
Start Time	11:00	End Time	12:00	Comment
				Insert TWCV in TBG hanger ND production tree. NU BOP's single blind ram, double 2-7/8 pipe rams w/ double 2-1/16 valves
Start Time	12:00	End Time	15:00	Comment
				R/U RBS and P/T chambers (6 ttl) and all BOPE as per Newfield procedures (good)
Start Time	15:00	End Time	16:00	Comment
				Remove TWCV w/ dry rod from hanger. Pick up tbg tag fill @ 8258'
Start Time	16:00	End Time	18:30	Comment
				Clean out 30' of sand to PBTD @ 8288'. circulate clean lay down 10 jts. shut well in EOT @ 7978' SDFN
Start Time	18:30	End Time	19:30	Comment
				Crew Travel
Start Time	19:30	End Time	00:00	Comment
				SDFN
Report Start Date	5/28/2014	Report End Date	5/29/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	Comment
				SDFN
Start Time	06:00	End Time	07:00	Comment
				Crew Travel
Start Time	07:00	End Time	07:30	Comment
				Check pressure CSG 0 psi TBG 0 psi.
Start Time	07:30	End Time	08:30	Comment
				POOH with 40 stands. Started swabbing oil up ann. rig up pump 50 bbls htd 1% kcl to clear oil



Well Name: Ute Tribal 13-4-4-1E

Summary Rig Activity

Start Time	08:30	End Time	10:30	Comment
Start Time	10:30	End Time	13:00	POOH with 248 jts. break out lay down 2.31 x nipple, xn, and pobs
Start Time	13:00	End Time	15:00	Make up BHA RIH with BP, 5 jts, PBGA, 1 jt, SN, 3jts, TAC, and 239 jts 2 7/8 L-80
Start Time	15:00	End Time	18:30	Land tbg. w/ hngr and 4' tbg. pup below P/U and set 5-1/2 TAC. ND WTD 5k BOP's P/U on tbg string remove 4' sub and reland tbg w/ 18k tension, NU well head. change over to pick up rods. Update JSA
Start Time	18:30	End Time	19:00	Pick up NOV RHBC pump and prime. start in hole w/ rods
Start Time	19:00	End Time	20:00	P/U P/R and SWI, w/ 1" rods remaining to P/U
Start Time	20:00	End Time	00:00	Crew Travel
				SDFN