

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Lamb #14-2-4-1				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Patented			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Karl L. Lamb, Successor Trustee						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-6626				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 332, Myton, UT 84052						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		705 FSL 2123 FWL		SESW	2	4.0 S	1.0 W	U		
Top of Uppermost Producing Zone		705 FSL 2123 FWL		SESW	2	4.0 S	1.0 W	U		
At Total Depth		705 FSL 2123 FWL		SESW	2	4.0 S	1.0 W	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 705			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 8500 TVD: 8500				
27. ELEVATION - GROUND LEVEL 5026			28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 1000	24.0	J-55 ST&C	0.0	Class G	406	1.17	15.8
Prod	7.875	5.5	0 - 8500	17.0	N-80 LT&C	10.0	Premium Lite High Strength	285	3.49	11.0
							50/50 Poz	563	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018		
SIGNATURE				DATE 07/19/2011				EMAIL starpoint@etv.net		
API NUMBER ASSIGNED 43047517470000				APPROVAL  Permit Manager						

Newfield Production Company
Lamb #14-2-4-1
SE/SW Section 2, T4S, R1W
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,420'
Wasatch	7,515'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Green River	5,515' - 7,515'
Wasatch	7,515' - TD

Fresh water may be encountered in the Uinta Formation, but is not expected below about 500'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter bowl

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface	0'	1,000'	24	J-55	STC	8.33	8.33	12	2,950	1,370	244,000
8 5/8									5.26	4.31	10.17
Production	0'	8,500'	17	N-80	LTC	9.5	10	--	7,740	6,280	348,000
5 1/2									2.31	1.76	2.41

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	1,000'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	475	15%	15.8	1.17
				406			
Production Lead	7 7/8	4,995'	Premium Lite II w/ 3% KCl + 10% bentonite	995	15%	11.0	3.49
				285			
Production Tail	7 7/8	3,505'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	698	15%	14.3	1.24
				563			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 10.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBDT to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.49 psi/ft gradient.

$$8,500' \times 0.49 \text{ psi/ft} = 4199 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

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NEWFIELD EXPLORATION COMPANY

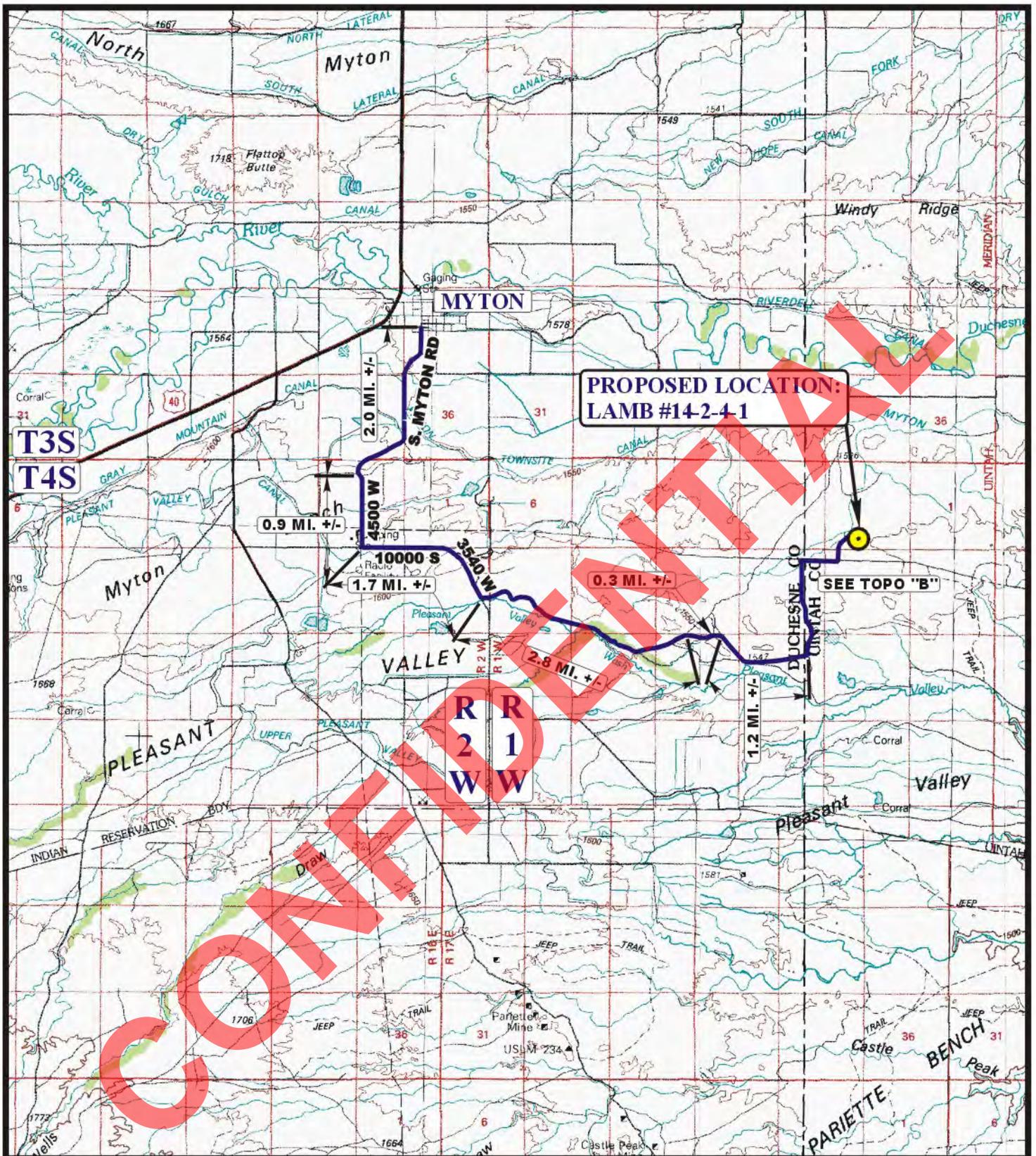
LAMB #14-2-4-1

SECTION 2, T4S, R1W, U.S.B.&M.

PROCEED IN A SOUTHERLY DIRECTION FROM MYTON, UTAH ALONG THE SOUTH MYTON ROAD APPROXIMATELY 2.0 MILES TO THE JUNCTION OF THIS ROAD AND 4500 WEST TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND 10000 SOUTH TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN EASTERLY, THEN NORTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 10,429' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 10.9 MILES.

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**PROPOSED LOCATION:
LAMB #14-2-4-1**

0.9 MI. +/-

1.7 MI. +/-

0.3 MI. +/-

2.8 MI. +/-

1.2 MI. +/-

**R
2
W
1
W**

LEGEND:

PROPOSED LOCATION

NEWFIELD EXPLORATION COMPANY

**LAMB #14-2-4-1
SECTION 2, T4S, R1W, U.S.B.&M.
705' FSL 2123' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

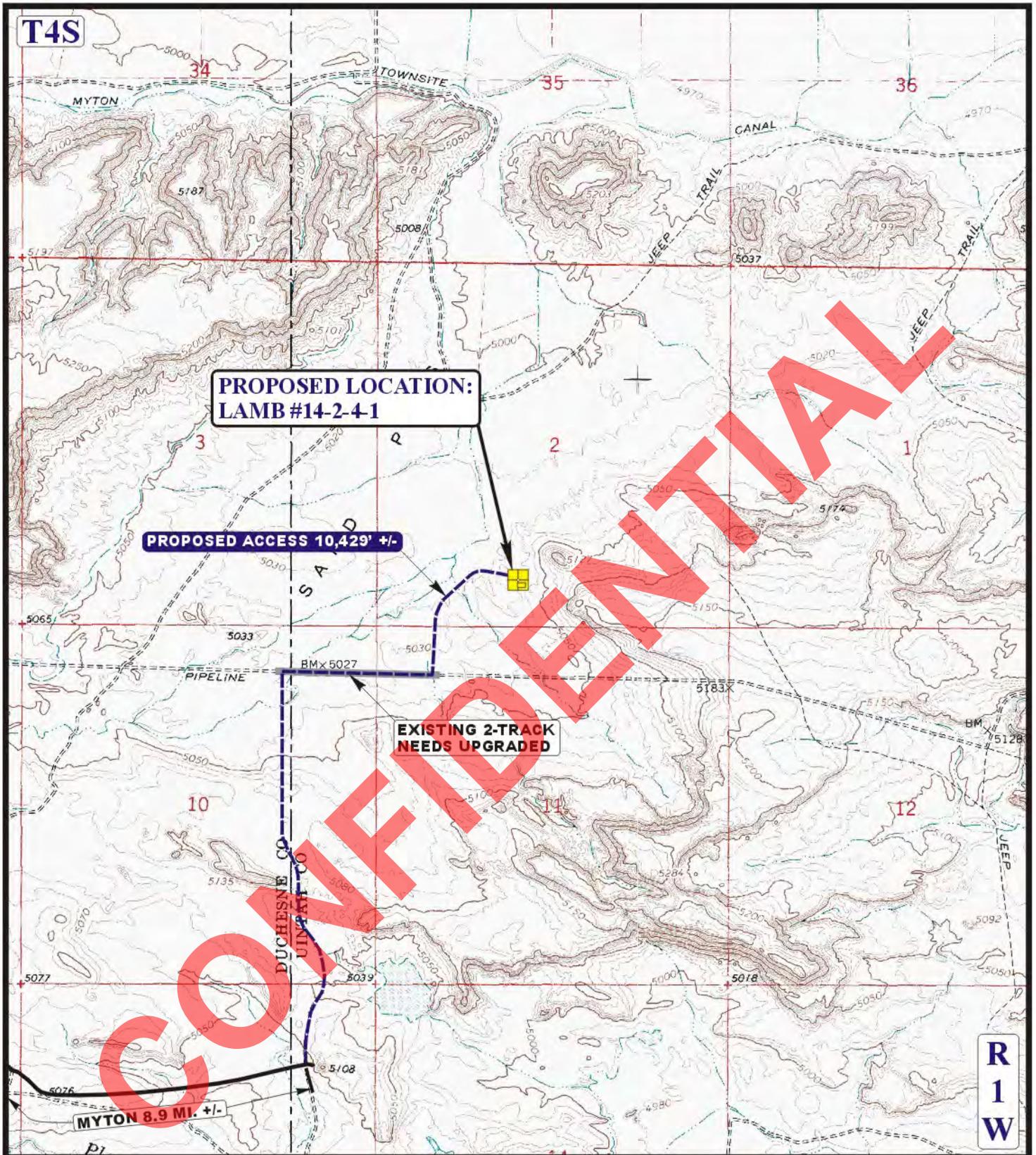


**ACCESS ROAD
MAP**

06 15 11
MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

NEWFIELD EXPLORATION COMPANY

LAMB #14-2-4-1
SECTION 2, T4S, R1W, U.S.B.&M.
705' FSL 2123' FWL



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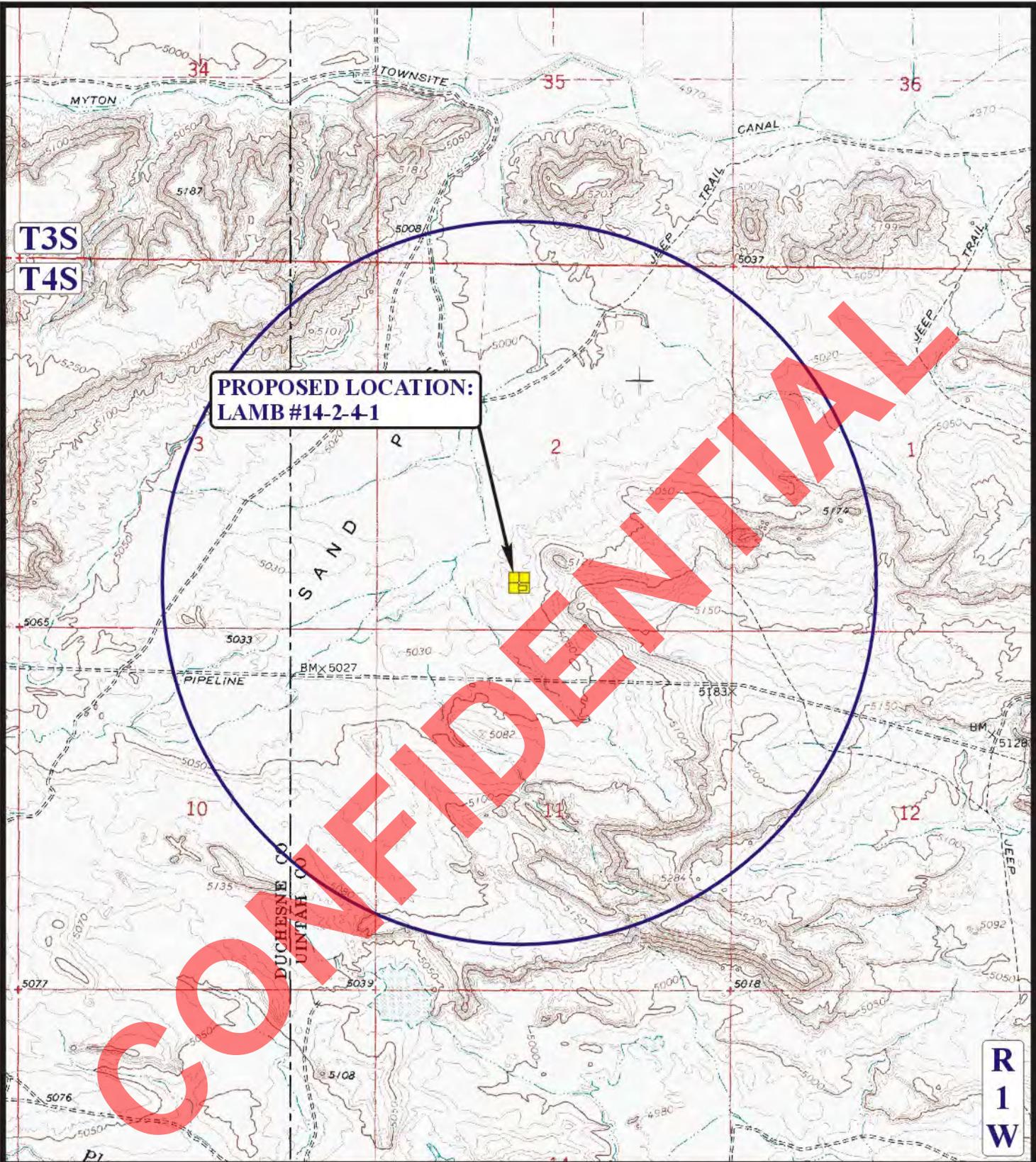


ACCESS ROAD
MAP

06 **15** **11**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
LAMB #14-2-4-1**

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**R
1
W**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

NEWFIELD EXPLORATION COMPANY

**LAMB #14-2-4-1
SECTION 2, T4S, R1W, U.S.B.&M.
705' FSL 2123' FWL**



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**TOPOGRAPHIC
MAP**

06 15 11
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00



AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Roxann Eveland personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Roxann Eveland. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed Lamb 14-2-4-1 well to be located in the SESW of Section 2, Township 4 South, Range 1 West, Uintah County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Karl L. Lamb, Successor Trustee of The Rex and LaRue Lamb Revocable Trust dated May 17, 1993 as restated and amended June 12, 1996, whose address is PO Box 332, Myton, UT 84052 ("Surface Owner").
3. Harvest (US) Holdings, Inc., predecessor to Newfield, and the Surface Owner have agreed upon a Damage Settlement and Release dated December 30, 2010 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

Roxann Eveland

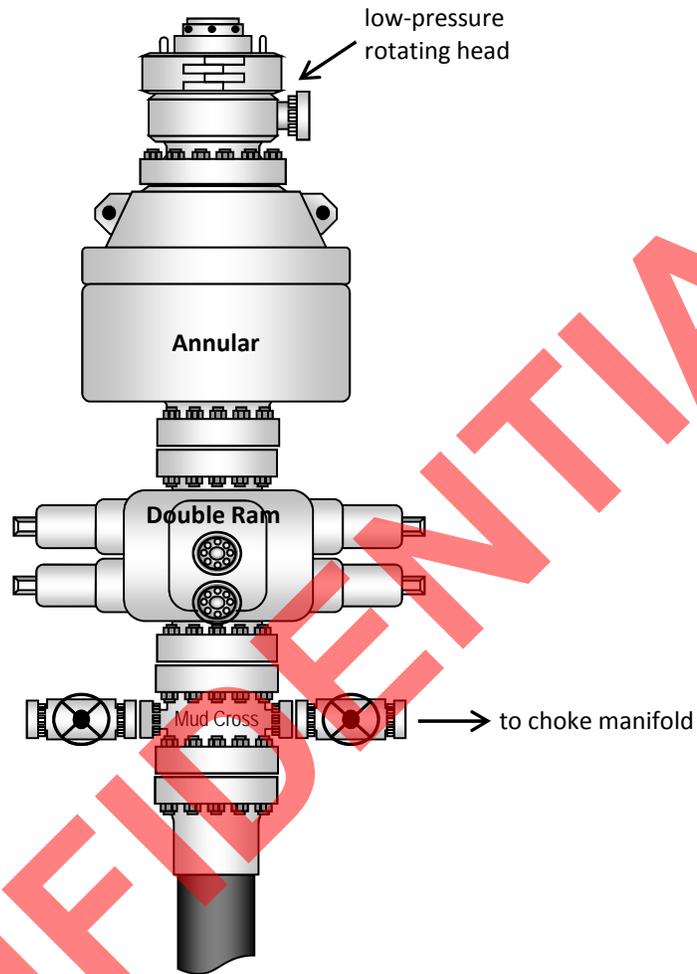
ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this ____ day of _____, 2011, personally appeared _____, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that _____ executed the same as _____ own free and voluntary act and deed for the uses and purposes therein set forth.

NOTARY PUBLIC

Typical 5M BOP stack configuration

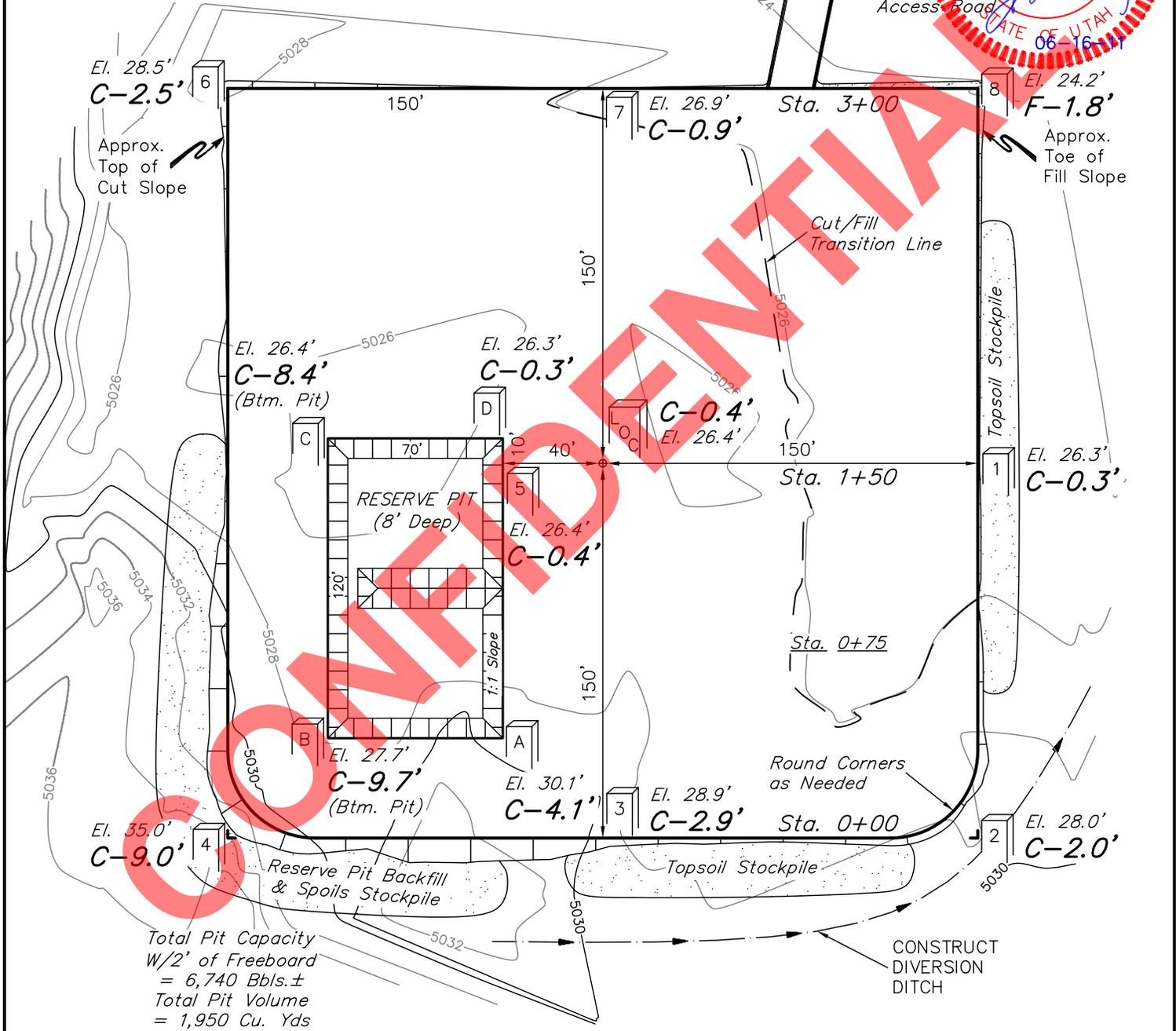
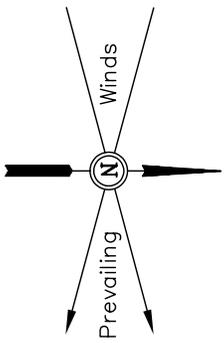


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NEWFIELD EXPLORATION COMPANY
 LOCATION LAYOUT FOR
 LAMB #14-2-4-1
 SECTION 2, T4S, R1W, U.S.B.&M.
 705' FSL 2123' FWL

FIGURE #1

SCALE: 1" = 60'
 DATE: 06-14-11
 DRAWN BY: J.I.



Total Pit Capacity
 W/2' of Freeboard
 = 6,740 Bbls.±
 Total Pit Volume
 = 1,950 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = 5026.4'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5026.0'

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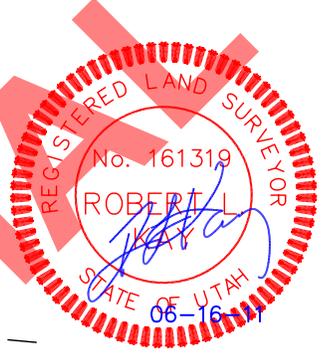
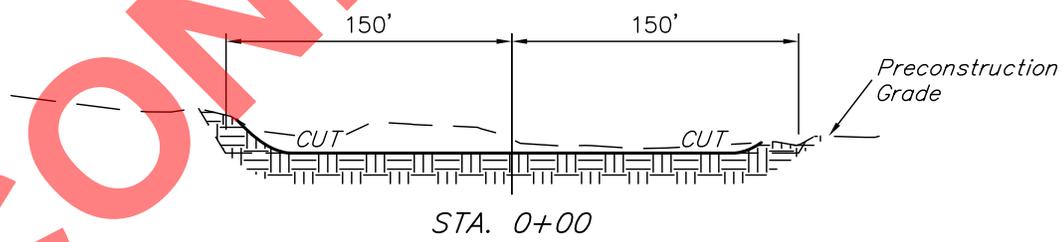
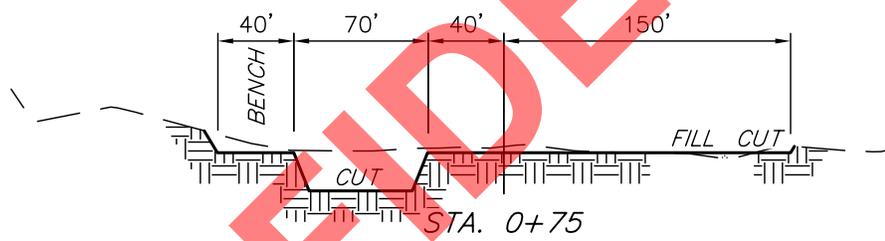
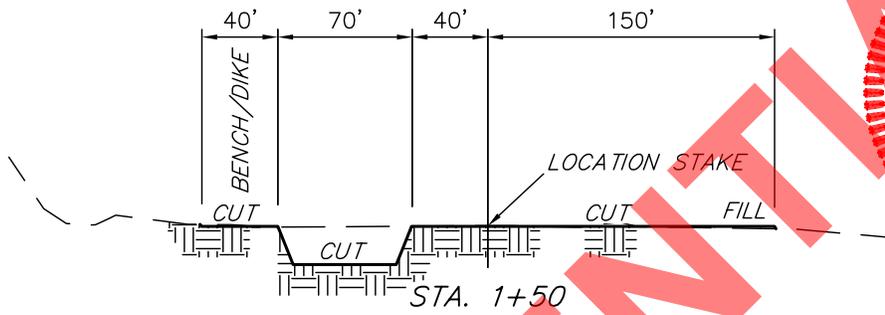
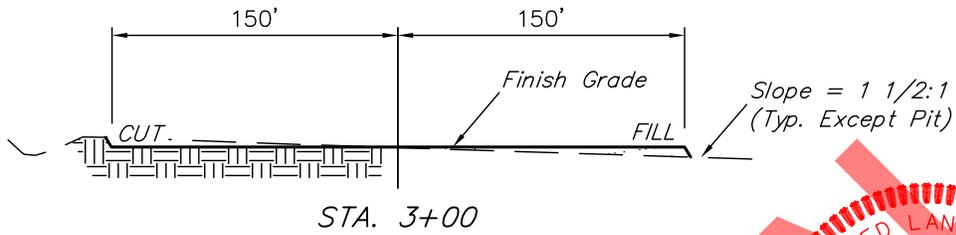
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FIGURE #2

X-Section Scale
1" = 100'
DATE: 06-14-11
DRAWN BY: J.I.

TYPICAL CROSS SECTIONS FOR
LAMB #14-2-4-1
SECTION 2, T4S, R1W, U.S.B.&M.
705' FSL 2123' FWL



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NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 2.812 ACRES
ACCESS ROAD DISTURBANCE = ± 15.763 ACRES
TOTAL = ± 18.575 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,760 Cu. Yds.
Remaining Location	=	3,440 Cu. Yds.
TOTAL CUT	=	5,200 CU.YDS.
FILL	=	1,290 CU.YDS.

EXCESS MATERIAL	=	3,910 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,740 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	1,170 Cu. Yds.

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TYPICAL RIG LAYOUT FOR

LAMB #14-2-4-1

SECTION 2, T4S, R1W, U.S.B.&M.

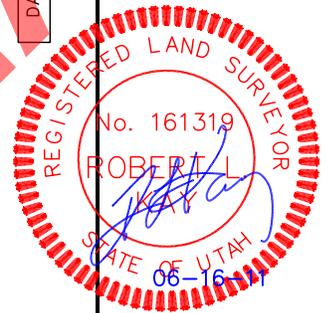
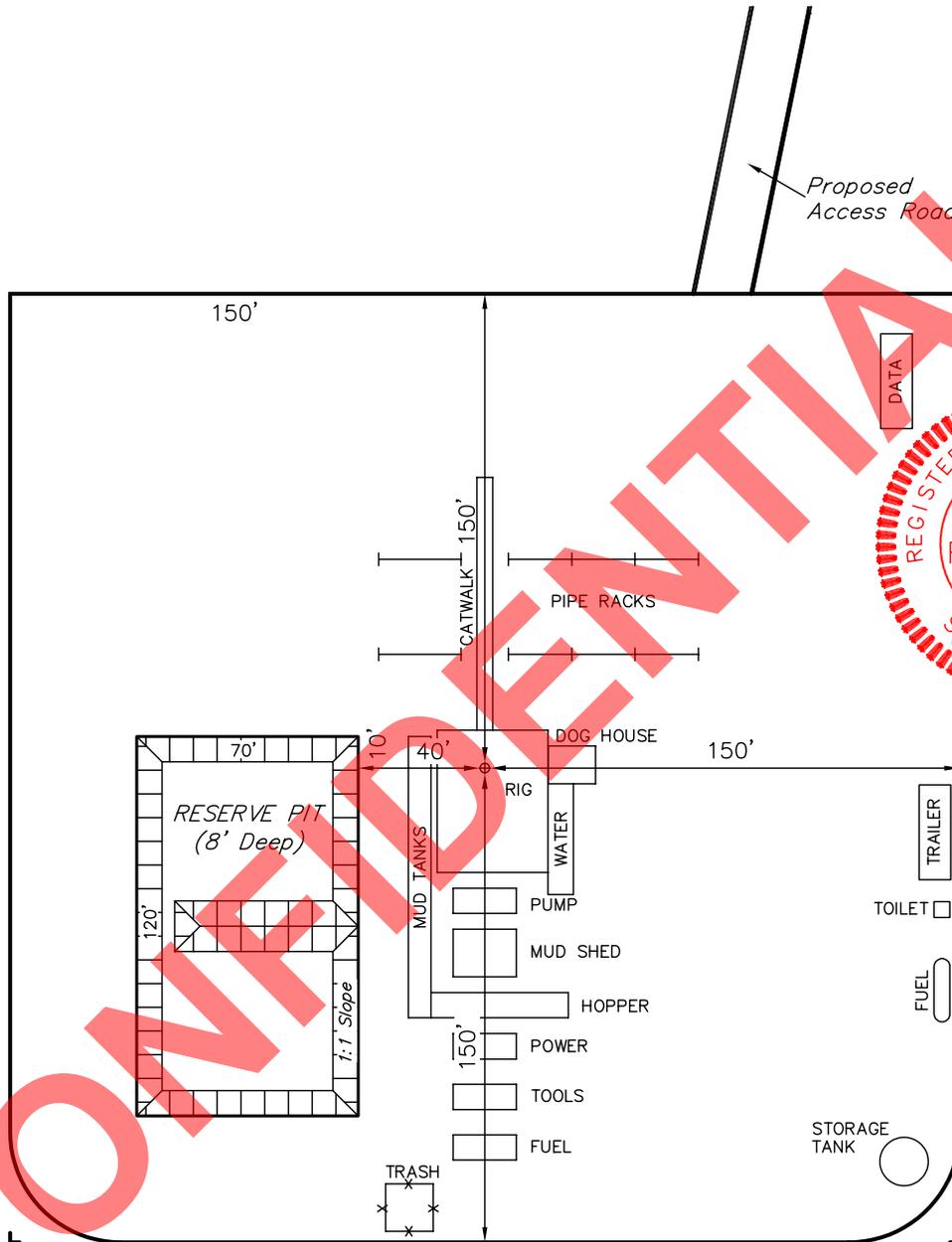
705' FSL 2123' FWL

FIGURE #3

SCALE: 1" = 60'

DATE: 06-14-11

DRAWN BY: J.I.

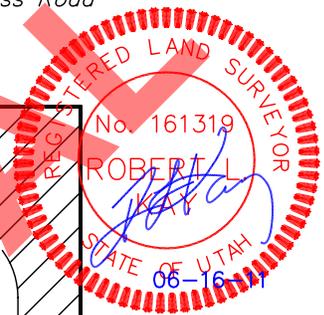
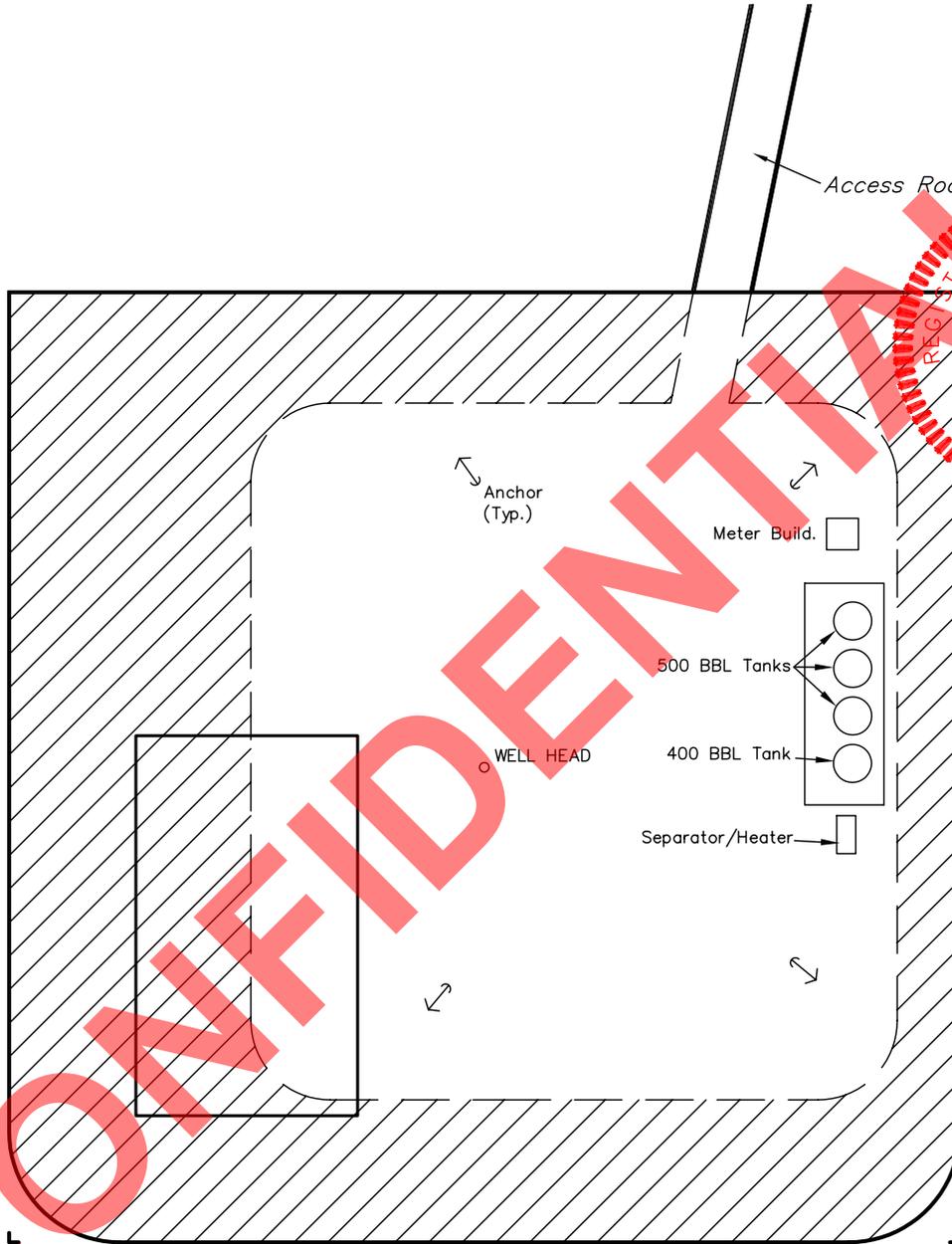


Total Pit Capacity
 W/2' of Freeboard
 = 6,740 Bbls.±
 Total Pit Volume
 = 1,950 Cu. Yds

NEWFIELD EXPLORATION COMPANY
PRODUCTION FACILITY LAYOUT FOR
LAMB #14-2-4-1
SECTION 2, T4S, R1W, U.S.B.&M.
705' FSL 2123' FWL

FIGURE #4

SCALE: 1" = 60'
DATE: 06-14-11
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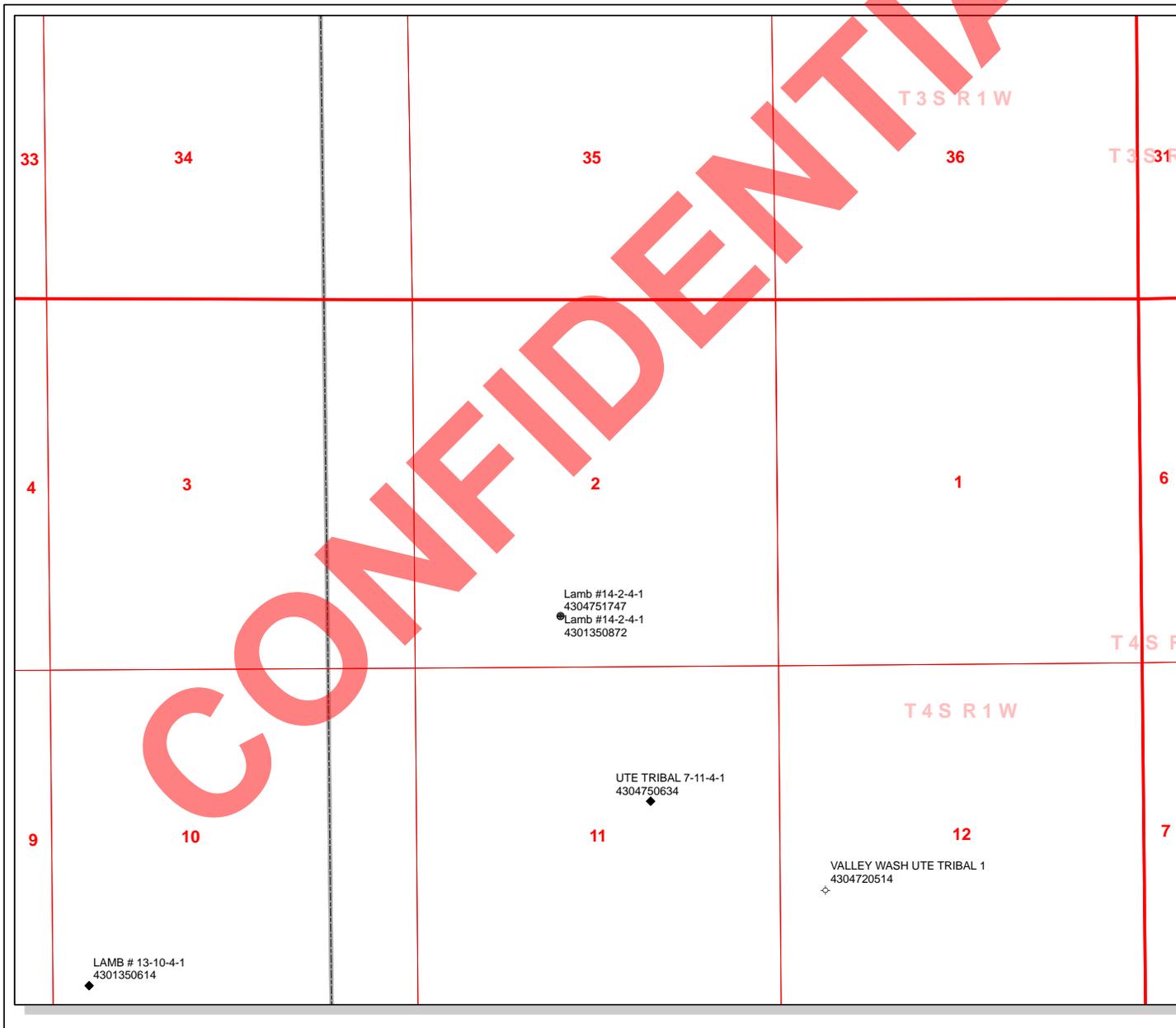


APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.033 ACRES

 RECLAIMED AREA

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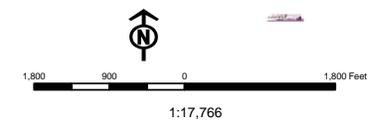
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API Number: 4304751747
Well Name: Lamb #14-2-4-1
Township T0.4 . Range R0.1 . Section 02
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|-------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRIL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| STATUS | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WIW - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |
| Sections | |
| Township | |



Well Name	NEWFIELD PRODUCTION COMPANY Lamb #14-2-4-1 43047			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1000	8500		
Previous Shoe Setting Depth (TVD)	0	1000		
Max Mud Weight (ppg)	8.3	10.0		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	4199	9.5		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	433	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	313	YES <input type="checkbox"/> air drill <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	213	YES <input type="checkbox"/> OK <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	213	NO <input type="checkbox"/> OK <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	4420	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3400	YES <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2550	YES <input type="checkbox"/> OK <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2770	NO <input type="checkbox"/> Reasonable depth <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

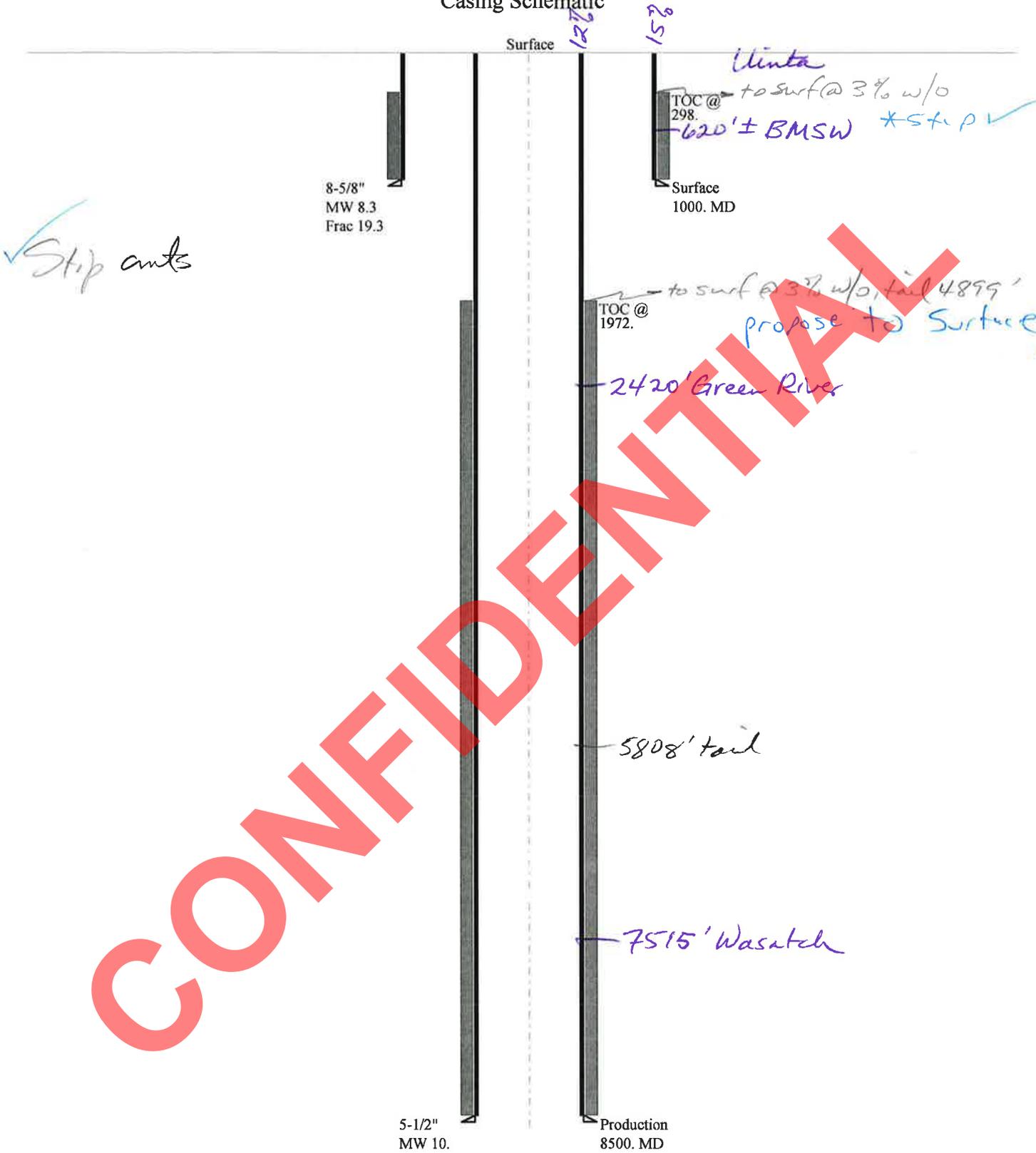
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="checkbox"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="checkbox"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi

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43047517470000 Lamb #14-2-4-1

Casing Schematic



Well name:	43047517470000 Lamb #14-2-4-1	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-047-51747
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 875 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 298 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,500 ft
Next mud weight: 10.000 ppg
Next setting BHP: 4,416 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	1370	3.166	1000	2950	2.95	24	244	10.17 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 2, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047517470000 Lamb #14-2-4-1		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production	Project ID:	43-047-51747
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 193 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 1,972 ft

Burst

Max anticipated surface pressure: 2,546 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,416 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 7,211 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8500	5.5	17.00	N-80	LT&C	8500	8500	4.767	47909
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4416	6290	1.425	4416	7740	1.75	144.5	348	2.41 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 2, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8500 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



State of Utah

GARY R. HERBERT
Governor

GREG BELL
Lieutenant
Governor

Office of the Governor

PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

August 8, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill: Section 2, Township 4.0S, Range 1.0W,
UINTAH County
RDCC Project Number 27502

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

RECEIVED: August 09, 2011

Diana Mason
August 8, 2011
Page 2

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NO_x for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NO_x for engines over 300 HP (Tier 3).
- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja
Director

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Lamb #14-2-4-1
API Number 43047517470000 **APD No** 4244 **Field/Unit** WILDCAT
Location: 1/4,1/4 **SESW** **Sec 2** **Tw 4.0S** **Rng 1.0W** 705 **FSL** 2123 **FWL**
GPS Coord (UTM) **Surface Owner** Karl L. Lamb, Sucessor Trustee

Participants

M. Jones (DOGM), J. Henderson, J. Pippy, T. Eaton (Newfield), Corey Miller (Tri-State Surveying), Karl Lamb (surface).

Regional/Local Setting & Topography

Southwest of Myton approximately 11 miles east of Pleasant Valley. Location lies just east of the Duchesne/Uintah county line. Topography is rolling sandy dunes. Sloping to the west. Access is from existing roads of various status and type as well as about 2 miles of new and significant upgrade. Most of the access is across the same landowner as the well pad. Drianage should be caught and diverted around the pad, specifically the drainage coming from the east side of the pad as there are some drainages currently in the vicinity coming off of the sand dunes.

The landowner was present during the pre-site meeting.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
2	Width 300 Length 300	Onsite	

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Sand dunes, very little vegetation. Some grasses, greasewood, sage.

Soil Type and Characteristics

sandy

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Divert drainages around and away from access road and pad.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	15	2 Sensitivity Level

Characteristics / Requirements

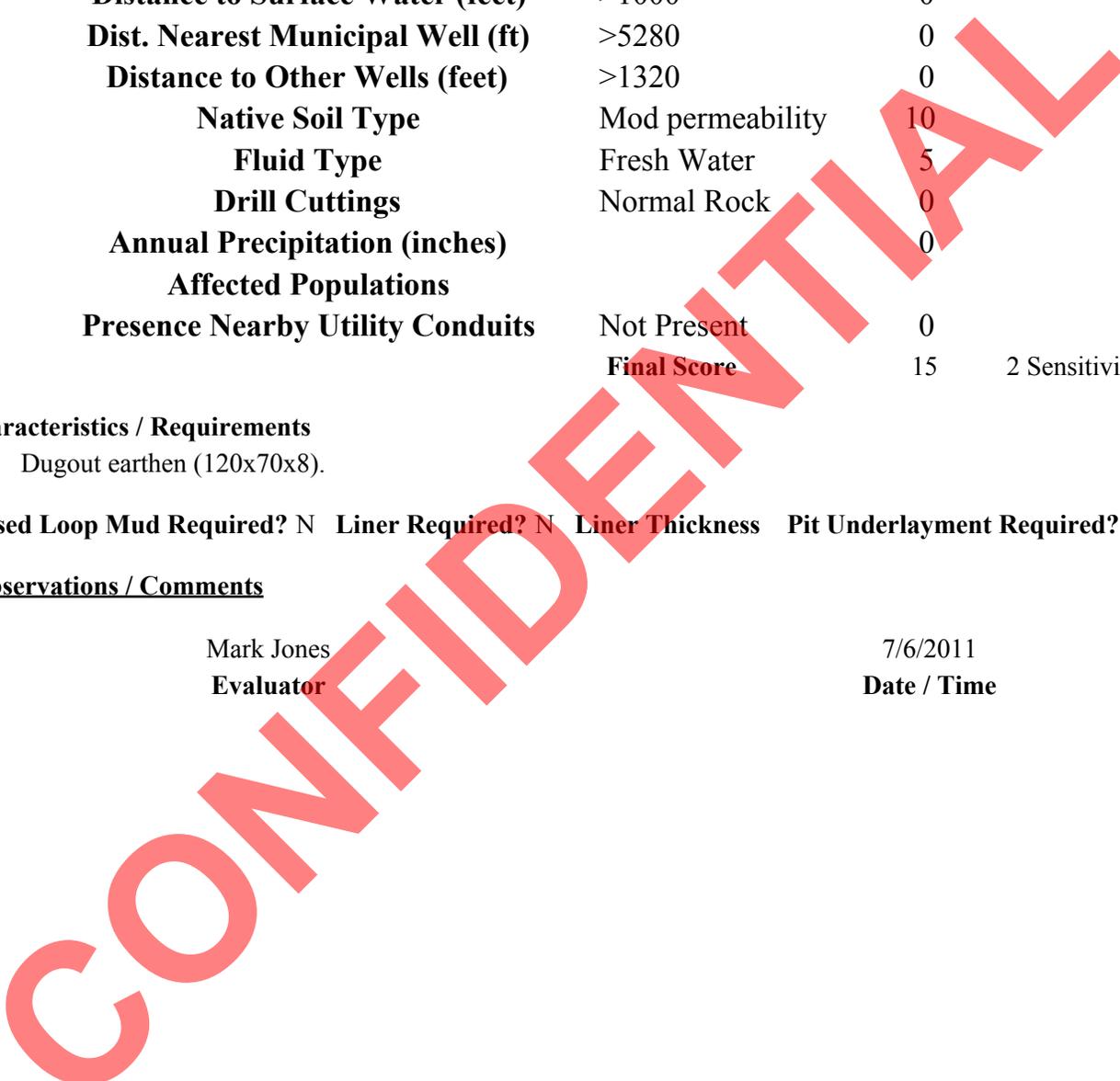
Dugout earthen (120x70x8).

Closed Loop Mud Required? N **Liner Required?** N **Liner Thickness** **Pit Underlayment Required?** N

Other Observations / Comments

Mark Jones
Evaluator

7/6/2011
Date / Time



Application for Permit to Drill Statement of Basis

8/9/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4244	43047517470000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Karl L. Lamb, Sucessor Trustee	
Well Name	Lamb #14-2-4-1		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SESW 2 4S 1W U 705 FSL 2123 FWL		GPS Coord (UTM)	588172E 4445677N	

Geologic Statement of Basis

Newfield proposes to set 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 620'. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the center of Section 2. Te well is privately owned and located over a mile from the proposed well. Depth is listed as 27 feet. Water use is listed as irrigation and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement programs should adequately protect usable ground water in this area.

Brad Hill
APD Evaluator

7/26/2011
Date / Time

Surface Statement of Basis

Southwest of Myton approximately 11 miles east of Pleasant Valley. Location lies just east of the Duchesne/Uintah county line. Topography is rolling sandy dunes. Sloping to the west. Access is from existing roads of various status and type as well as about 2 miles of new and significant upgrade. Most of the access is across the same landowner as the well pad. Drianage should be caught and diverted around the pad, specifically the drainage coming from the east side of the pad as there are some drainages currently in the vicinity coming off of the sand dunes.

The landowner was present during the pre-site meeting.

Mark Jones
Onsite Evaluator

7/6/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/19/2011

API NO. ASSIGNED: 43047517470000

WELL NAME: Lamb #14-2-4-1

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SESW 02 040S 010W

Permit Tech Review:

SURFACE: 0705 FSL 2123 FWL

Engineering Review:

BOTTOM: 0705 FSL 2123 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.15872

LONGITUDE: -109.96469

UTM SURF EASTINGS: 588172.00

NORTHINGS: 4445677.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Patented

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

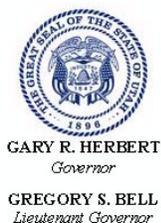
- PLAT
 - Bond: STATE/FEE - B001834
 - Potash
 - Oil Shale 190-5
 - Oil Shale 190-3
 - Oil Shale 190-13
 - Water Permit: 437478
 - RDCC Review: 2011-08-08 00:00:00.0
 - Fee Surface Agreement
 - Intent to Commingle
- Commingling Approved**

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:
 5 - Statement of Basis - bhill
 8 - Cement to Surface -- 2 strings - hmadonald
 14 - Commingling Temporary Denial - ddoucet
 21 - RDCC - dmason
 23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Lamb #14-2-4-1
API Well Number: 43047517470000
Lease Number: Patented
Surface Owner: FEE (PRIVATE)
Approval Date: 8/9/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Downhole commingling between formations cannot occur until the provisions of Rule R649-3-22, Completion Into Two or More Pools, have been met.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

BLM - Vernal Field Office - Notification Form

~~CONFIDENTIAL~~

spud

Operator Newfield Exploration Rig Name/# Ross 31 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number Lamb 14-2-4-1
Qtr/Qtr SE/SW Section 2 Township S Range 1W
Lease Serial Number Patented
API Number 43-047-51747

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/24/11 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

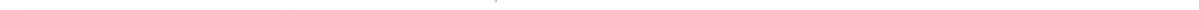
Date/Time 8/25/11 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____



STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

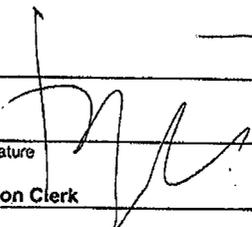
OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
 MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
B	99999	17400 ✓	4301350697	GMBU B-10-9-16	SWSE	3 10	9S	16E	DUCHESNE	8/25/2011	8/31/11
WELL 1 COMMENTS: GRRV BHL = Sec 10 NENE											
A	99999	18195	4304751747	LAMB #14-2-4-1	SESW	2	4S	1W	UINTAH	8/24/2011	8/31/11
WSTC											
CONFIDENTIAL											
B	99999	17400 ✓	4301350794	GMBU M-16-9-17	NWSE	16	9S	17E	DUCHESNE	8/18/2011	8/31/11
GRRV BHL = SENW											
B	99999	17400 ✓	4301350791	GMBU L-16-9-17	NWSE	16	9S	17E	DUCHESNE	8/18/2011	8/31/11
GRRV BHL = SENE											
B	99999	17400 ✓	4301350696	GMBU R-3-9-16	SWSE	3	9S	16E	DUCHESNE	8/24/2011	8/31/11
GRRV BHL = NESW											
B	99999	17400 ✓	4301350537	GREATER MON BUTTE S-1-9-16	NWSE	1	9S	16E	DUCHESNE	8/23/2011	8/31/11
GRRV BHL = SESE											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
 - B - 1 well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

RECEIVED
 AUG 31 2011

Signature: 
 Jentri Park
 Production Clerk
 08/31/11

NOTE: Use COMMENT section to explain why each Action Code was selected.

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

UINTA CB -WASATCH LIGHT

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

LAMB 14-2-4-1

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304751747

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

UINTA CENTRAL BASIN

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 2, T4S, R1W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>08/31/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/24/11 MIRU Ross #31. Spud well @8:00 AM. Drill 1045' of 12 1/4" hole with air mist. TIH W/ 24 Jt's 8 5/8" J-55 24# csgn. Set @ 1041.07. On 8/26/11 cement with 490 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 13 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold

TITLE _____

SIGNATURE *B. Arnold*

DATE 08/31/2011

(This space for State use only)

RECEIVED

SEP 06 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAMB #14-2-4-1	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047517470000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0705 FSL 2123 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 04.0S Range: 01.0W Meridian: U	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/22/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above well was completed on 10/22/2011. Attached is a daily completion status report.</p> <p style="text-align: right;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 11/7/2011	

Daily Activity Report

Format For Sundry

LAMB 14-2-4-1

8/1/2011 To 12/30/2011

9/27/2011 Day: 1

Completion

Rigless on 9/27/2011 - RU 10K BOP. Run CBL & shot 1st stg - NU 10K BOP stack. RU WLT. Run CBL. Pressure test csg & BOPs to 6200 psi. Perforate stage 1 as detailed.

Daily Cost: \$0

Cumulative Cost: \$19,359

10/6/2011 Day: 2

Completion

Rigless on 10/6/2011 - Frac first 2 stages as detailed. - Frac first 2 stages as detailed.

Daily Cost: \$0

Cumulative Cost: \$53,159

10/7/2011 Day: 3

Completion

Rigless on 10/7/2011 - Frac remaining 2 stages & flowback as detailed. - Frac remaining 2 stages as detailed. 8470 BWTR. Open for immediate flowback @ approx 3 BPM. Recovered approx 3000 bbls.

Daily Cost: \$0

Cumulative Cost: \$268,332

10/13/2011 Day: 5

Completion

WWS #3 on 10/13/2011 - Drill out plugs - MIRU WLT. Set kill plug @ 6900'. MIRUSU. Bleed pressure off well. ND 10K frac stack. NU 5K BOPs & Hydrill. RU rig floor. PU & TIH w/ 4 3/4" chomp bit, double barrier pump off bit sub, 1- jt tbg, XN nipple, 1- jt tbg, X nipple & 126- jts tbg. Circulate well clean. SWIFN/ - Check pressure on well, 0 psi. Continue PU tbg & tag kill plug @ 6900'. RU power swivel. Drill out plug in 90 min. Continue PU tbg & tag plug @ 7195'. Drill out plug in 35 min. Continue PU tbg & tag plug @ 7550'. Drill out plug in 28 min. Continue PU tbg & tag fill @ 7850'. Clean out to plug @ 7870'. Drill out plug in 25 min. Circulate well clean. SWIFN. - Check pressure on well, 0 psi. Continue PU tbg & tag kill plug @ 6900'. RU power swivel. Drill out plug in 90 min. Continue PU tbg & tag plug @ 7195'. Drill out plug in 35 min. Continue PU tbg & tag plug @ 7550'. Drill out plug in 28 min. Continue PU tbg & tag fill @ 7850'. Clean out to plug @ 7870'. Drill out plug in 25 min. Circulate well clean. SWIFN. - MIRU WLT. Set kill plug @ 6900'. MIRUSU. Bleed pressure off well. ND 10K frac stack. NU 5K BOPs & Hydrill. RU rig floor. PU & TIH w/ 4 3/4" chomp bit, double barrier pump off bit sub, 1- jt tbg, XN nipple, 1- jt tbg, X nipple & 126- jts tbg. Circulate well clean. SWIFN/

Daily Cost: \$0

Cumulative Cost: \$295,682

10/14/2011 Day: 6

Completion

WWS #3 on 10/14/2011 - Clean out to PBTD & RU tbg to flow. - Check pressure on well, 1200 psi. Continue PU tbg & tag fill @ 8290'. Clean out to 8392'. RD drill equipment. LD 50- jts tbg. Land tbg w/ tbg hanger. RD rig floor. ND Hydrill & BOPs. NU wellhead. Plumb tbg into flowline. Pump off bit sub w/ 1800 psi. RDMOSU.

RECEIVED Nov. 07, 2011

Daily Cost: \$0

Cumulative Cost: \$381,191

10/21/2011 Day: 7

Completion

WWS #5 on 10/21/2011 - MIRUSU. PU tbg & tag PBTB. TOH w/ 40- jts tbg. - Check pressure on well, 750 psi csg, 175 psi tbg. MIRUSU. Circulate well w/ 270 BW. ND wellhead. NU BOPs. PU 49- jts tbg & tag PBTB @ 8392'. Circulate well clean. TOH w/ 40- jts tbg. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$433,053

10/24/2011 Day: 8

Completion

WWS #5 on 10/24/2011 - Round trip tbg & start PU rods - Check pressure on well, 500 psi csg & 50 psi tbg. Circulate well clean w/ 270 BW. TOH w/ tbg & LD BHA. TIH w/ tbg as detailed. RD rig floor. Circulate well clean. ND BOPs. Set TA @ 7992' w/ 18,000#s tension. NU wellhead. PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 20' X 24' RHAC rod pump. PU 5- 1 1/2" weight rods w/ stabilizer bars, 133- 3/4" guided rods & 92- 7/8" guided rods. SWIFN. - Check pressure on well, 500 psi csg & 50 psi tbg. Circulate well clean w/ 270 BW. TOH w/ tbg & LD BHA. TIH w/ tbg as detailed. RD rig floor. Circulate well clean. ND BOPs. Set TA @ 7992' w/ 18,000#s tension. NU wellhead. PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 20' X 24' RHAC rod pump. PU 5- 1 1/2" weight rods w/ stabilizer bars, 133- 3/4" guided rods & 92- 7/8" guided rods. SWIFN. - Continue PU rods. RU pumping unit. Stroke test pump w/ unit to 800 psi. RDMOSU. - Continue PU rods. RU pumping unit. Stroke test pump w/ unit to 800 psi. RDMOSU. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$438,753

Pertinent Files: [Go to File List](#)

RECEIVED Nov. 07, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAMB #14-2-4-1	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047517470000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0705 FSL 2123 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 04.0S Range: 01.0W Meridian: U	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 11/7/2011	

Daily Activity Report

Format For Sundry

LAMB 14-2-4-1

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RECEIVED Nov. 07, 2011

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Daily Cost: \$0

Cumulative Cost: \$438,753

Pertinent Files: [Go to File List](#)

RECEIVED Nov. 07, 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **FEE**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **705' FSL & 2123' FWL (SE/SW) SEC. 2, T4S, R1W**

8. Lease Name and Well No.
LAMB 14-2-4-1

9. AFI Well No.
43-047-51747

10. Field and Pool or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and Survey or Area
SEC. 2, T4S, R1W

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
08/24/2011

15. Date T.D. Reached
09/02/2011

16. Date Completed **10/13/2011**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5026' GL 5039' KB

18. Total Depth: **MD 8500'**
TVD

19. Plug Back T.D.: **MD 8432'**
TVD

20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **MUO LOG**

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)

Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	1041'		490 CLASS G			
7-7/8"	5-1/2" N-80	17#	0	8481'		330 PRIMLITE		230'	
						630 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6904'	TA @ 6805'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River - WSTC	6966'	8037'	6966-8037'	.42"	120	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6966-8037'	Frac w/29338# 100 mesh, 17722# 20/40 white sand, 25751# 20/40 TLC; 7776 bbls Slickwater fluid; 4 stages.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/13/11	10/31/11	24	→	118	70	47			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FEB 13 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

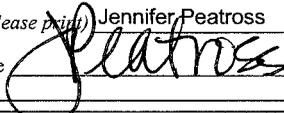
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	6966'	8037'		GARDEN GULCH MARKER	5184'
				GARDEN GULCH 1	5377'
				GARDEN GULCH 2	5514'
				DOUGLAS CREEK MRKR	6242'
				CASTLE PEAK	7054'
				BASAL CARBONATE	7394'
				WASATCH	7516'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature  Date 11/29/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report**Format For Sundry****LAMB 14-2-4-1****7/1/2011 To 11/30/2011****LAMB 14-2-4-1****Waiting on Cement****Date:** 8/26/2011

Ross #31 at 1041. 7 Days Since Spud - On 8/24/11 Ross #31 spud and drilled 1045' of 12 1/4" hole, P/U and run 24 jts of 8 5/8" casing set - 1.041.07'KB. On 8/26/11 cement w/BJ w/490 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - yield. Returned 13bbls to pit, bump plug to 685 psi, BLM and State were notified of spud via email.

Daily Cost: \$0**Cumulative Cost:** \$181,355**LAMB 14-2-4-1****Rigging down****Date:** 8/27/2011

Capstar #329 at 0. Days Since Spud - Rig down to move

Daily Cost: \$0**Cumulative Cost:** \$189,735**LAMB 14-2-4-1****Rigging Up****Date:** 8/28/2011

Capstar #329 at 1578. 1 Days Since Spud - NIPPLE UP BOPS - REPAIR DEAD MAN ANCHOR - TEST BOPS 250/5000 ANNULAR 2500 CSG/1500 - REPAIR ELECTRICAL - MAKE UP BIT, MOTOR & DIR. TOOLS - TRIP IN INSTALL ROT. HEAD - SLIP & CUT DRILL LINE - TAG CEMENT @ 945' DRILL OUT FLOAT AND SHOE TRACK - DRILL FORMATION FROM 1000' TO 1578' - MOVE RIG FROM LAMB 13-10-4-1W TO LAMB 14-2-4-1W - RIG UP

Daily Cost: \$0**Cumulative Cost:** \$211,915**LAMB 14-2-4-1****Drill 7 7/8" hole with fresh water****Date:** 8/29/2011

Capstar #329 at 4526. 2 Days Since Spud - RIG SERVICE - DRILL FROM 2076' TO 4526' - DRILL FROM 1578' TO 2076

Daily Cost: \$0**Cumulative Cost:** \$232,945**LAMB 14-2-4-1****Drill 7 7/8" hole with fresh water****Date:** 8/30/2011

Capstar #329 at 6385. 3 Days Since Spud - DRILL AHEAD FROM 4526' TO 5159' - DRILL AHEAD FROM 5159' TO 6385' - RIG SERVICE

Daily Cost: \$0**Cumulative Cost:** \$263,657**LAMB 14-2-4-1****Drill 7 7/8" hole with fresh water****Date:** 8/31/2011

Capstar #329 at 8108. 4 Days Since Spud - RIG SERVICE - DRILL AHEAD FROM 7018' TO 8108' - DRILL FROM 6385' TO 7018'

Daily Cost: \$0**Cumulative Cost:** \$294,791

LAMB 14-2-4-1**Logging****Date:** 9/1/2011

Capstar #329 at 8500. 5 Days Since Spud - COND. HOLE PUMP HI/LO SWEEPS - DRILL FROM 8108' TO 8500' TD DEPTH - TRIP OUT FROM 8500' TO 4350' - WORK THROUGH TIGHT SPOT @ 4350' - TRIP OUT FROM 4305' TO 3400' - TRIP BACK IN FROM 3400' TO 5000' TO MAKE SURE TIGHT SPOT WAS GONE - TRIP OUT FROM 5000' TO BHA REMOVE ROT. HEAD RUBBER - L/D BHA - HOLD SAFETY MEETING WITH LOGGERS AND RIG UP - RUN LOGS IN HOLE TO 8481' START LOGGING - RIG SERVICE

Daily Cost: \$0**Cumulative Cost:** \$331,584

LAMB 14-2-4-1**Rigging down****Date:** 9/2/2011

Capstar #329 at 8500. 6 Days Since Spud - RIG SERVICE - RUN 193 JNTS OF N-80 PRODUCTION CSG. DOWN TO 8480' - CIRC. - SAFETY MEETING WITH BJ AND RIG UP SAME - CEMENT N-80 PRODUCTION CSG WITH BJ - RIG DOWN BJ - RIG DOWN TO MOVE TO 15-22-9-15H 25 MILE MOVE RIG RELEASED @ 0600 9/2/11 - LOG W/ BAKER HUGHES **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$590,198

Pertinent Files: Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	99999	18184	4301350614	LAMB 13-10-4-1	SWSW	10	4S	1W	DUCHESNE	8/8/2011	10/8/11
WELL 1 COMMENTS: CHANGE FORMATION FROM WSTC TO GR-WS					CONFIDENTIAL					3/19/2012	
E	99999	18195	4304751747	LAMB 14-2-4-1	SESW	2	4S	1W	UINTAH	8/24/2011	10/13/2011
CHANGE FORMATION FROM WSTC TO GRRV					CONFIDENTIAL					3/19/2012	
GR-WS BitL: SESW											
ACTION B	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
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ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

RECEIVED

MAR 19 2012

Div. of Oil, Gas & Mining

Jentri Park
Signature
Production Clerk

Jentri Park

03/16/12

NOTE: Use COMMENT section to explain why each Action Code was selected

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAMB #14-2-4-1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047517470000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0705 FSL 2123 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 04.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

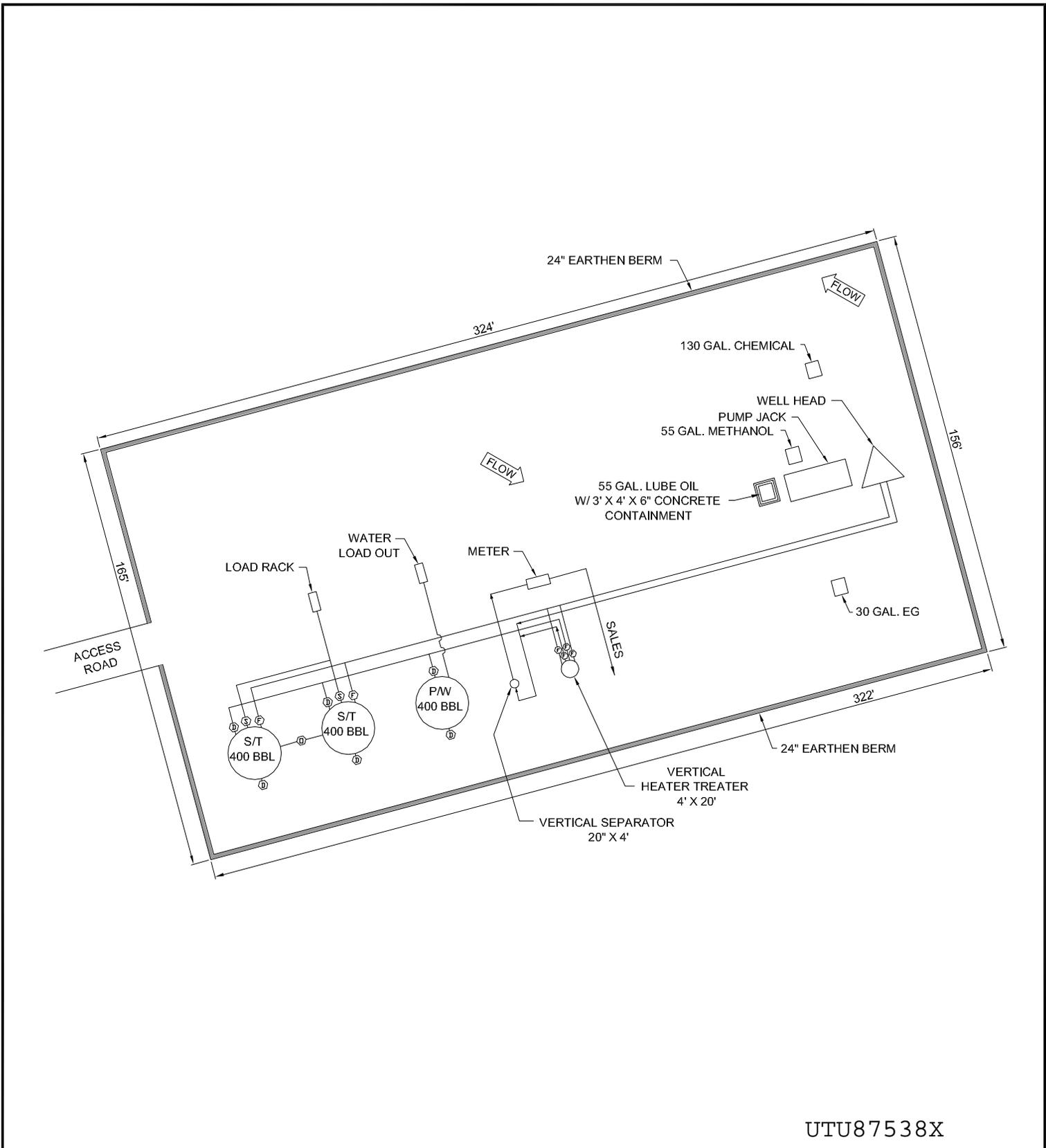
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 27, 2012**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/13/2012	



UTU87538X

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION <table border="1"> <thead> <tr> <th>Valve</th> <th>Line Purpose</th> <th>Position</th> <th>Seal Installed</th> </tr> </thead> <tbody> <tr><td>D</td><td>Drain</td><td>Closed</td><td>Yes</td></tr> <tr><td>F</td><td>Oil, Gas, Water</td><td>Open</td><td>No</td></tr> <tr><td>O</td><td>Overflow</td><td>Open/Closed</td><td>No</td></tr> <tr><td>V</td><td>Vent</td><td>Open</td><td>No</td></tr> <tr><td>R</td><td>Recycle</td><td>Closed</td><td>Yes</td></tr> <tr><td>B</td><td>Blowdown</td><td>Open/Closed</td><td>No</td></tr> <tr><td>S</td><td>Sales</td><td>Closed</td><td>Yes</td></tr> </tbody> </table>				Valve	Line Purpose	Position	Seal Installed	D	Drain	Closed	Yes	F	Oil, Gas, Water	Open	No	O	Overflow	Open/Closed	No	V	Vent	Open	No	R	Recycle	Closed	Yes	B	Blowdown	Open/Closed	No	S	Sales	Closed	Yes	Valve Type D - Drain Valve F - Flow Valve O - Overflow V - Vent R - Recycle B - Blow Down S - Sales Valve				Federal Lease #: FEE API #: 4304751747 This lease is subject to the Site Security Plan for: Newfield Exploration Company 19 East Pine Street Pinedale, WY 82941						LAMB 14-2-4-1W																													
Valve	Line Purpose	Position	Seal Installed																																																																								
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						Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.																																																																					

RECEIVED: Aug. 13, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: LAMB #14-2-4-1
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		9. API NUMBER: 43047517470000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0705 FSL 2123 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 04.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 14, 2013**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 1/25/2013	

NEWFIELD PRODUCTION COMPANY

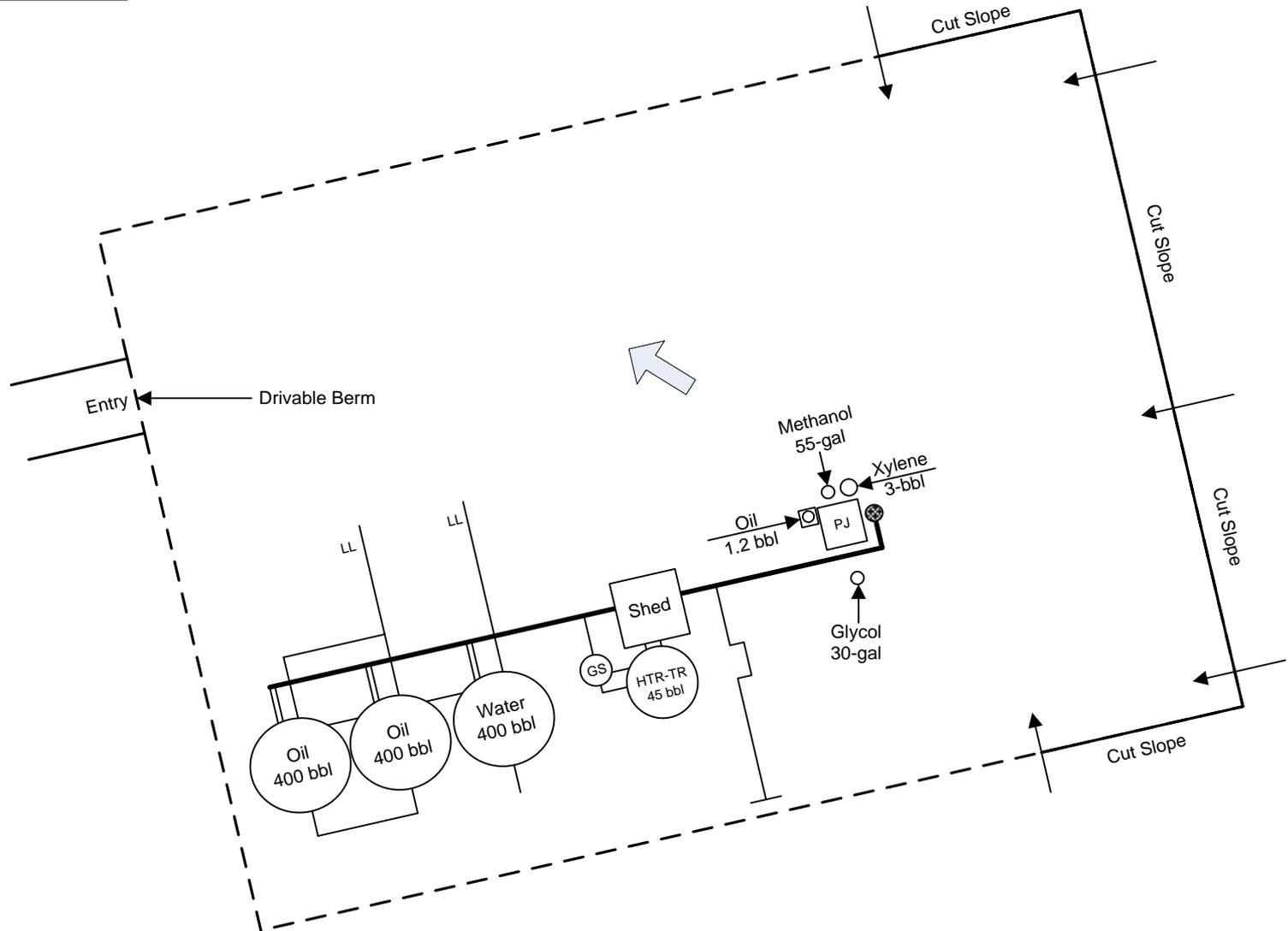
LAMB 14-2-4-1W
SEC. 2 T4S R1W
UINTAH COUNTY, UTAH



NOT TO SCALE

LEGEND

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- [MH] METER HOUSE
- ← DIRECTION OF FLOW
- bbbl BARREL(S)
- LL LOAD LINE
- ⊗ WELL HEAD
- [PJ] PUMP JACK
- [P] PUMP
- (GS) GAS SCRUBBER
- PIPING CONDUIT
- HTR-TR HEATER TREATER



No visible water within one mile of facility

ALL UNDERGROUND PIPING IS FOR
PROCESS FLOW DEMONSTRATION ONLY



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: LAMB #14-2-4-1
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 4304751747000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0705 FSL 2123 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 04.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="OAP to Current Formation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to perforate and frac the D-1 (6,281-6,298), D-2 (6,373-6,382), B-half (6,570-6,588). These sands were bypassed on the initial completion of this well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: November 05, 2013

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/15/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047517470000

Operator should meet the requirements of R649-3-22 before commingling production from proposed zone with the Wasatch perforated interval.