

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | |
|--|---|---|
| APPLICATION FOR PERMIT TO DRILL | | 1. WELL NAME and NUMBER Szyndrowski 5-27-3-1E |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | 3. FIELD OR WILDCAT WILDCAT |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME |
| 6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC | | 7. OPERATOR PHONE 720 420-3235 |
| 8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202 | | 9. OPERATOR E-MAIL rgarrison@uteenergy.com |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | 13. NAME OF SURFACE OWNER (if box 12 = 'fee') Michael Giannini |
| 14. SURFACE OWNER PHONE (if box 12 = 'fee') 919-749-2118 | | 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 5409 Fire Pink Way, Raleigh, NC 27613 |
| 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') |
| 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> |

| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---------------------------------|------------------|---------|---------|----------|-------|----------|
| LOCATION AT SURFACE | 1887 FNL 662 FWL | SWNW | 27 | 3.0 S | 1.0 E | U |
| Top of Uppermost Producing Zone | 1887 FNL 662 FWL | SWNW | 27 | 3.0 S | 1.0 E | U |
| At Total Depth | 1887 FNL 662 FWL | SWNW | 27 | 3.0 S | 1.0 E | U |

| | | |
|---|---|--|
| 21. COUNTY UINTAH | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 567 | 23. NUMBER OF ACRES IN DRILLING UNIT 40 |
| 24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920 | 25. PROPOSED DEPTH MD: 8301 TVD: 8301 | |
| 26. ELEVATION - GROUND LEVEL 4932 | 27. BOND NUMBER LPM9032132 | 28. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 438496 |

| Hole, Casing, and Cement Information | | | | | | | | | | |
|--------------------------------------|-----------|-------------|----------|--------|----------------|-------------|----------------------------------|-------|-------|--------|
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
| SURF | 12.25 | 8.625 | 0 - 830 | 24.0 | J-55 ST&C | 8.4 | Light (Hibond) | 292 | 1.35 | 14.8 |
| PROD | 7.875 | 5.5 | 0 - 8301 | 17.0 | N-80 LT&C | 9.2 | Halliburton Light , Type Unknown | 313 | 3.2 | 11.0 |
| | | | | | | | 50/50 Poz | 333 | 1.46 | 13.5 |

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

| | |
|---|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP |

| | | |
|--|--|------------------------------------|
| NAME Lori Browne | TITLE Regulatory Specialist | PHONE 720 420-3246 |
| SIGNATURE | DATE 06/13/2011 | EMAIL lbrowne@uteenergy.com |
| API NUMBER ASSIGNED 43047516590000 | APPROVAL  Permit Manager | |

Ute Energy Upstream Holdings LLC

Szyndrowski 5-27-3-1E

SW/NW of Section 27, T3S, R1E

SHL and BHL: 1887' FNL & 662' FWL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

| Formation | Depth - MD |
|--------------------------|------------|
| Uinta | Surface |
| Upper Green River Marker | 4,490 |
| Mahogany | 4,790 |
| Garder Gulch (TGR3) | 5,959 |
| Douglas | 6,678 |
| Black Shale | 7,326 |
| Castle Peak | 7,499 |
| Uteland | 7,814 |
| Wasatch | 8,001 |
| TD | 8,301 |

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,490' – 8,301'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the Utah Division of Oil, Gas & Mining (DOGM) prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

| | |
|--|---|
| Location & Sample Interval | Date Sampled |
| Flow Rate | Temperature |
| Hardness | pH |
| Water Classification (State of Utah) | Dissolved Calcium (Ca) (mg/l) |
| Dissolved Iron (Fe) (ug/l) | Dissolved Sodium (Na) (mg/l) |
| Dissolved Magnesium (Mg) (mg/l) | Dissolved Carbonate (CO ₃) (mg/l) |
| Dissolved Bicarbonate (NaHCO ₃) (mg/l) | Dissolved Chloride (Cl) (mg/l) |
| Dissolved Sulfate (SO ₄) (mg/l) | Dissolved Total Solids (TDS) (mg/l) |

4. Proposed Casing & Cementing Program*Casing Design:*

| Size | Interval | | Weight | Grade | Coupling | Design Factors | | |
|--|----------|--------|--------|-------|----------|----------------|----------|---------|
| | Top | Bottom | | | | Burst | Collapse | Tension |
| Surface casing 8-5/8" Hole Size 12-1/4" | 0' | 830' | 24.0 | J-55 | STC | 2,950 | 1,370 | 244,000 |
| Prod casing 5-1/2" Hole Size 7-7/8" | 0' | 8,301' | 17.0 | N-80 | LTC | 7,740 | 6,280 | 348,000 |
| | | | | | | 2.93 | 2.38 | 2.47 |

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

| Job | Fill | Description | Sacks* | Weight (ppg) | Yield (ft ³ /sk) |
|-----------------------------|--------|----------------------------|-----------------|-----------------|--------------------------------|
| | | | ft ³ | | |
| Surface casing | 830' | HALCEM 2% Calcium Chloride | 292 394 | 14.8 | 1.35 |
| Prod casing Lead | 5,029' | EXTENDACEM 3% KCL | 313 1002 | 11.0 | 3.20 |
| Prod casing Tail | 2,442' | ECONOCHEM 3% KCL | 333 487 | 13.5 | 1.46 |

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±830 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±830 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

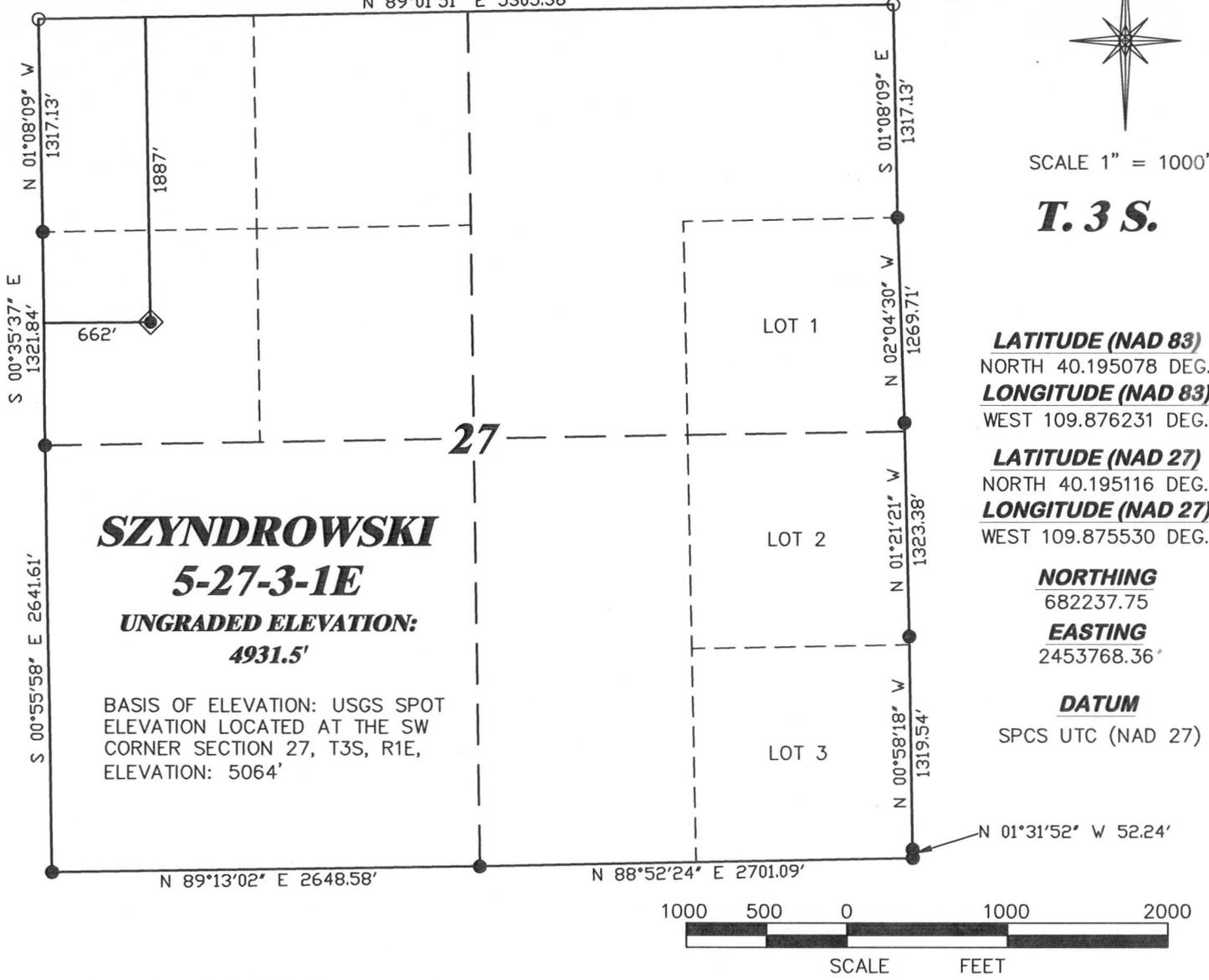
Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in November, 2011, and take approximately five (5) days from spud to rig release and two weeks for completions.

R. 1 E.

N 89°01'51" E 5305.38'



SCALE 1" = 1000'

T. 3 S.

LATITUDE (NAD 83)
NORTH 40.195078 DEG.
LONGITUDE (NAD 83)
WEST 109.876231 DEG.

LATITUDE (NAD 27)
NORTH 40.195116 DEG.
LONGITUDE (NAD 27)
WEST 109.875530 DEG.

NORTHING
682237.75
EASTING
2453768.36'

DATUM
SPCS UTC (NAD 27)

SZYNDROWSKI
5-27-3-1E

UNGRADED ELEVATION:
4931.5'

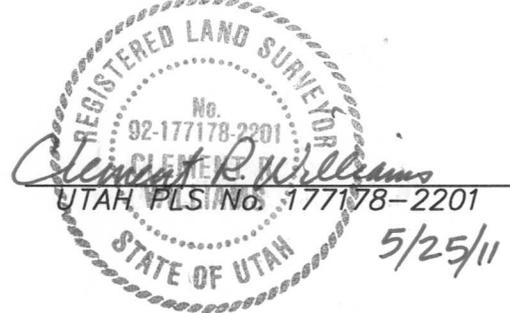
BASIS OF ELEVATION: USGS SPOT
ELEVATION LOCATED AT THE SW
CORNER SECTION 27, T3S, R1E,
ELEVATION: 5064'

SURVEYOR'S STATEMENT

I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON MAY 15, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF SZYNDROWSKI 5-27-3-1E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT
- CALCULATED CORNER



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PLAT OF DRILLING LOCATION
FOR
UTE ENERGY**

**1887' F/NL & 662' F/WL, SWNW, SECTION 27,
T. 3 S., R. 1 E., U.S.M.
UINTAH COUNTY, UTAH**

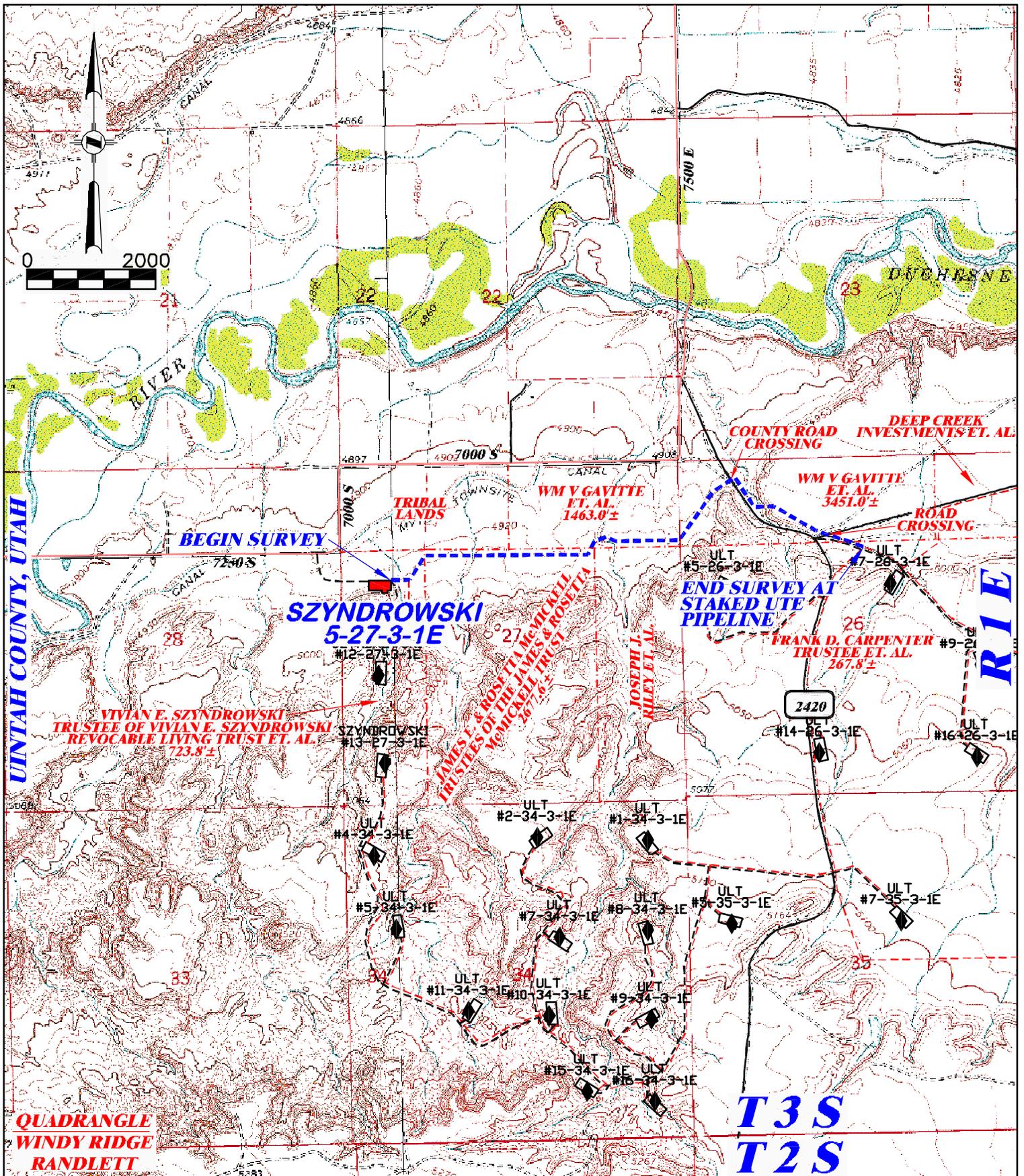
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SCALE: 1" = 1000'

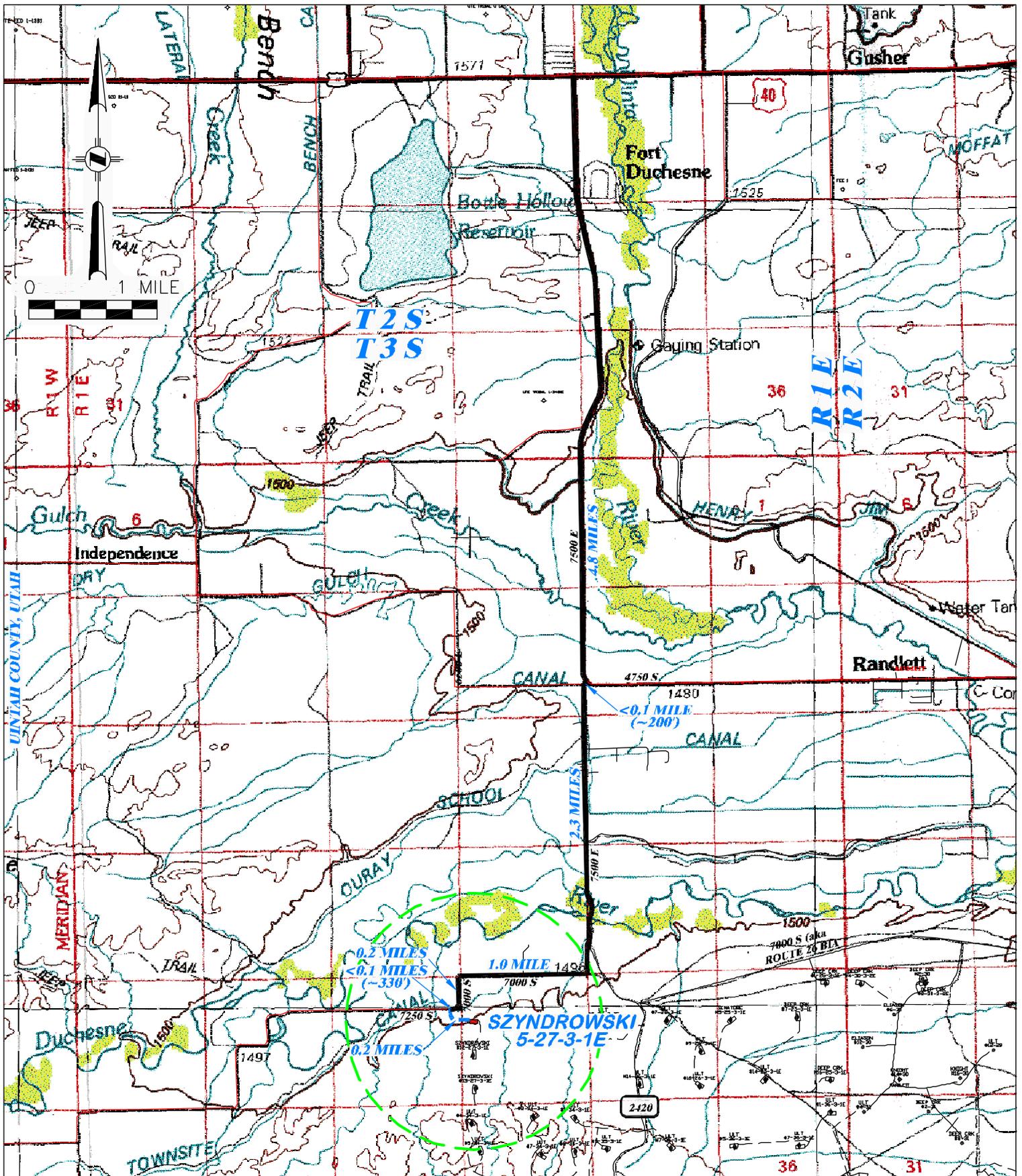
REVISED: NA

DRG JOB No. 18503

EXHIBIT 1



| | | | |
|---|--|--|--|
|  DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901 | | PROPOSED PIPELINE FOR UTE ENERGY SZYNDROWSKI 5-27-3-1E SECTION 27, T3S, R1E TOTAL PROPOSED LENGTH: 8583.2'± | |
| DRAWN: 5/25/11 - MMM REVISED: NA | SCALE: 1" = 2000' DRG JOB No. 18503 | PROPOSED PIPELINE - - - - - EXISTING ROAD ————— | |
| EXHIBIT B | | RECEIVED: June 13, 2011 | |



DRG RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 5/25/11 - MMM

SCALE: 1" = MILE

REVISED: NA

DRG JOB No. 18503

EXHIBIT 5

**PROPOSED ACCESS FOR
 UTE ENERGY
 SZYNDROWSKI 5-27-3-1E
 SECTION 27, T3S, R1E**

PROPOSED ROAD - - - - -

EXISTING ROAD —————

RECEIVED: June 13, 2011

Exhibit A
RECORDING REQUESTED BY
Ute Energy Upstream Holdings LLC

WHEN RECORDED MAIL TO
Ute Energy Upstream Holdings LLC
1875 Lawrence Street, #200
Denver, CO 80202

Recording Memo Form

Entry 2011003511
Book 1233 Page 2-9 \$25.00
13-MAY-11 02:08
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTTOROOP , DEPUTY

Entry 2011003511
Book 1233 Page 2

SPACE ABOVE THIS LINE RESERVED FOR RECORDER'S USE

NOTICE OF INTEREST

THIS NOTICE OF INTEREST dated April 27th, 2011, is made on behalf of UTE ENERGY UPSTREAM HOLDINGS LLC, whose address is 1875 Lawrence Street, #200, Denver, Colorado 80202 (referred to hereinafter as "Operator").

Pursuant to a Surface Use Agreement and Grant of Easements dated April 19, 2011 by and between **Vivian Szyndrowski**, Trustee of the Vivian E. Szyndrowski Revocable Living Trust dated May 27, 2008, whose address is 9070 Sunrise Lane, Orlando Park, IL 60462, Michael Giannini, whose address is 5409 Fire Pink Way, Raleigh, NC 27613, and Lawrence Giannini, whose address is 10123 Windfield Drive, Munster, IN 46321, (collectively referred to as "Owners") and Operator, Owners have authorized Operator to use of the following real property located in Uintah County, Utah for certain purposes:

Township 3 South, Range 1 East, USM
Section 27: SW/4NW/4, W/2SW/4
Section 28: S/2NE/4, SE/4

This Notice of Interest is prepared to provide record notice that Operator holds these rights as long as certain obligations are met. This Notice of Interest is prepared for the purpose of recordation, and in no way replaces, modifies, or alters the provisions of the aforementioned Surface Use Agreement and Grant of Easements.

The undersigned hereby acknowledges and affirms to the below named notary public that (1) [s]he appeared before such notary public and on behalf of the above named corporation or limited liability company by proper authority, either executed the foregoing document before such notary public or acknowledged to such notary public that the undersigned executed the foregoing document, and that (2) the foregoing document was the act of such corporation or limited liability company for the purpose stated in it.

[SIGNATURES ON NEXT PAGE

STATE OF NC }
County of Wake } ss.

The foregoing instrument was acknowledged before me this 2nd day of May, 2011 by Michael Giannini.



[Signature]
Notary Public
10-26-13 exp

STATE OF _____ }
County of _____ } ss.

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 Lawrence Giannini.

Notary Public

STATE OF _____ }
County of _____ } ss.

The foregoing instrument was acknowledged before me this _____ day of _____, 2011 by David Eckelberger who acknowledged that he is a Landman of Ute Energy Upstream Holdings, LLC and that the foregoing instrument was signed in behalf of said company.

Notary Public

DATED effective as of April 19th, 2011

OWNERS:

By: Vivian Szyndrowski
Vivian Szyndrowski, Trustee of the
Vivian E. Szyndrowski Revocable Living Trust
dated May 27, 2008

By: _____
Michael Giannini

By: _____
Lawrence Giannini

OPERATOR:

Ute Energy Upstream Holdings LLC

By: _____
David Eckelberger
Landman

ACKNOWLEDGMENT

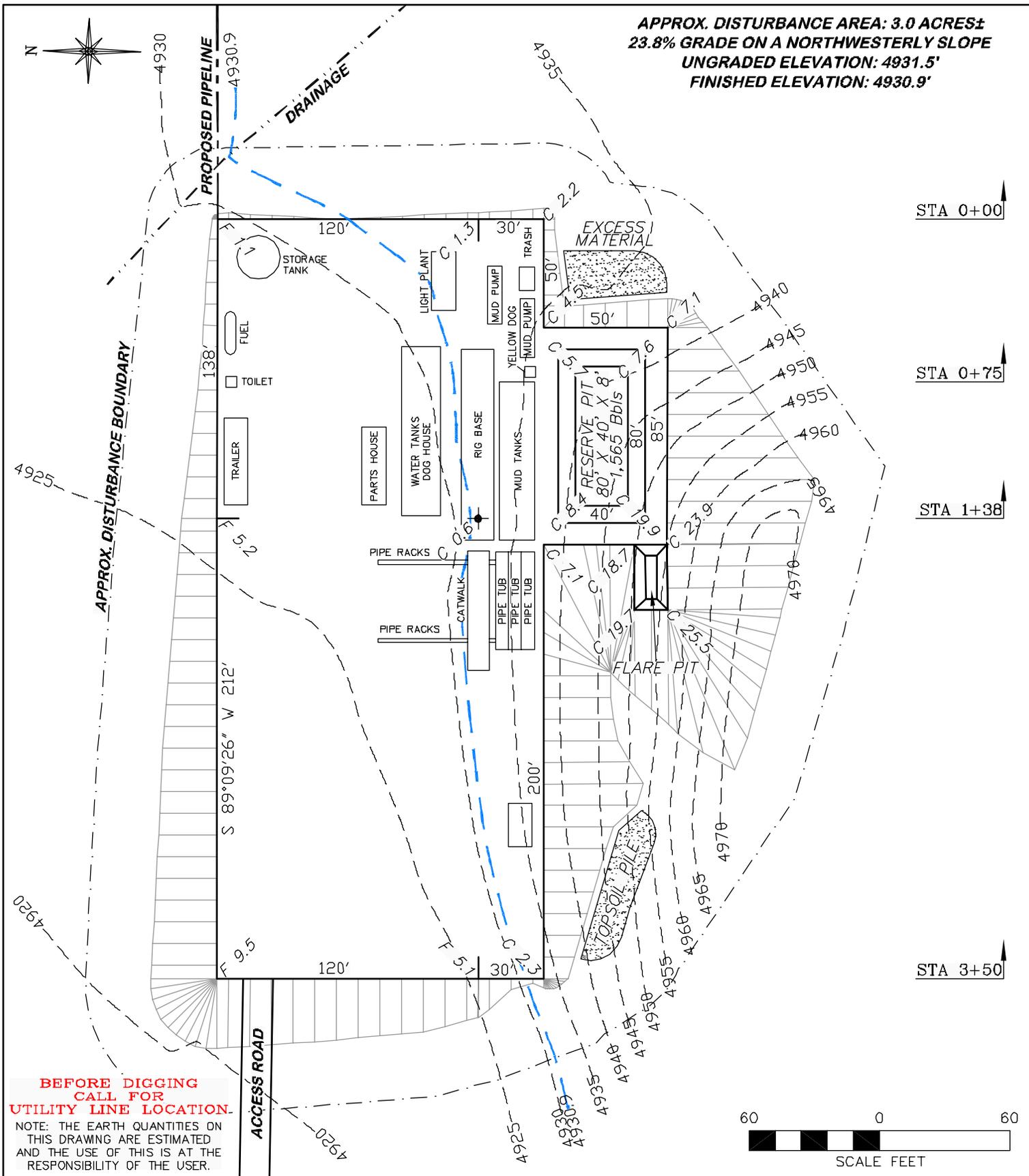
STATE OF Illinois }
County of Cook } ss.

The foregoing instrument was acknowledged before me this 2nd day of May, 2011 by Vivian Szyndrowski who acknowledged that he is a Trustee of the Vivian Szyndrowski Revocable Living Trust dated May 27, 2008 and that the foregoing instrument was signed in behalf of said Trust.

Barbara Holton
Notary Public

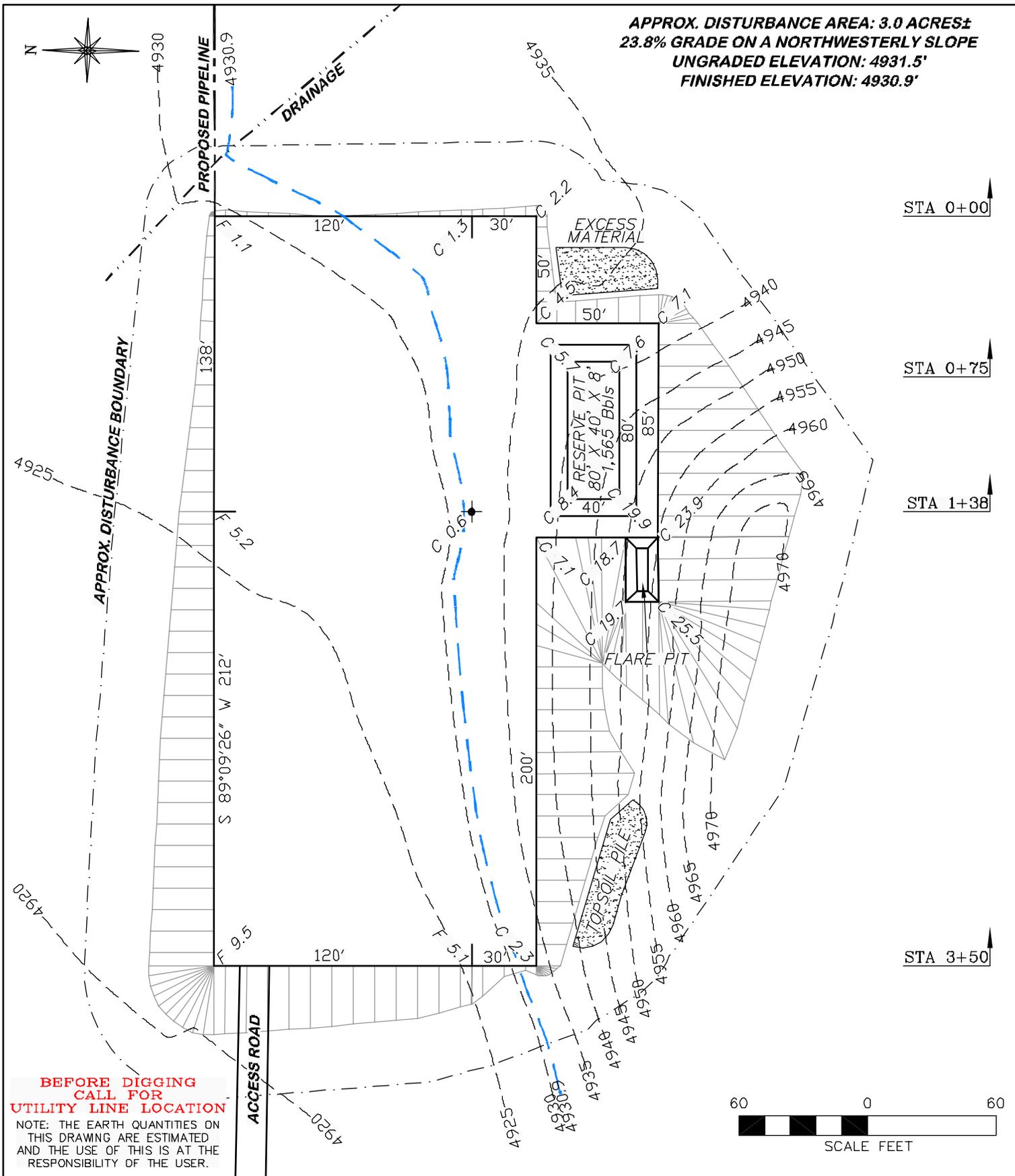


APPROX. DISTURBANCE AREA: 3.0 ACRES±
23.8% GRADE ON A NORTHWESTERLY SLOPE
UNGRADED ELEVATION: 4931.5'
FINISHED ELEVATION: 4930.9'

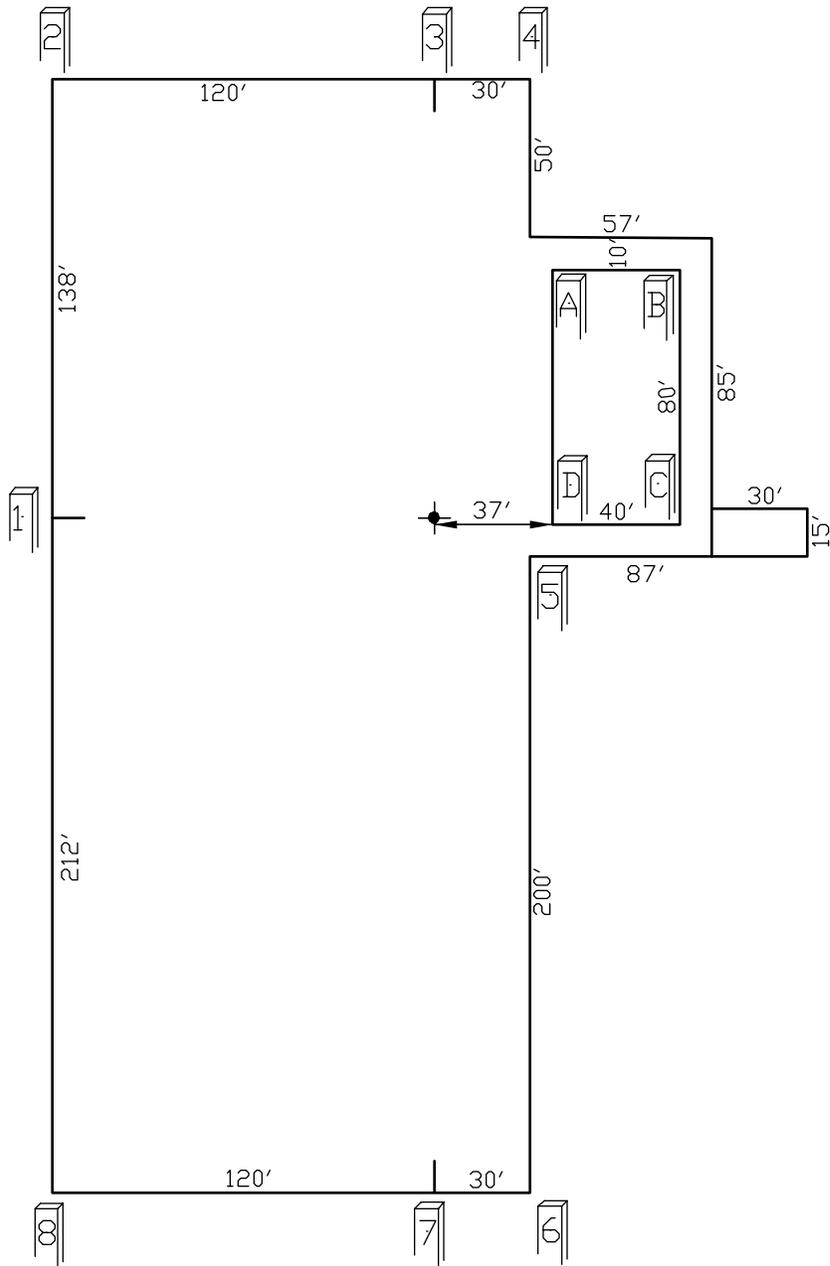


BEFORE DIGGING CALL FOR UTILITY LINE LOCATION.
 NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

| | | | | | | |
|--|-------------------|--|---------|---------|---------|--------|
|  DRG RIFFIN & ASSOCIATES, INC. 1414 ELK ST., ROCK SPRINGS, WY 82901 (307) 382-5028 | | UTE ENERGY SZYNDROWSKI 5-27-3-1E SECTION 27, T3S, R1E ESTIMATED EARTHWORK | | | | |
| | | ITEM | CUT | FILL | TOPSOIL | EXCESS |
| DRAWN: 5/24/11 - MMM | SCALE: 1" = 60' | PAD | 7350 CY | 6060 CY | 1085 CY | 205 CY |
| REVISED: NA | DRG JOB No. 18503 | PIT | 325 CY | | | 325 CY |
| | EXHIBIT 2 | TOTALS | 7675 CY | 6060 CY | 1085 CY | 530 CY |

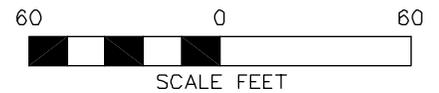


| | | | |
|---|-------------------|--|--|
|  DRG RIFFIN & ASSOCIATES, INC. (307) 382-5028 1414 ELK ST., ROCK SPRINGS, WY 82901 | | UTE ENERGY SZYNDROWSKI 5-27-3-1E SECTION 27, T3S, R1E | |
| DRAWN: 5/24/11 - MMM | SCALE: 1" = 60' | UNGRADED ELEVATION: 4931.5' FINISHED ELEVATION: 4930.9' | |
| | DRG JOB No. 18503 | | |
| | EXHIBIT 2A | | |



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.



DRG RIFFIN & ASSOCIATES, INC.
(307) 382-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/24/11 - MMM

SCALE: 1" = 60'

REVISED: NA

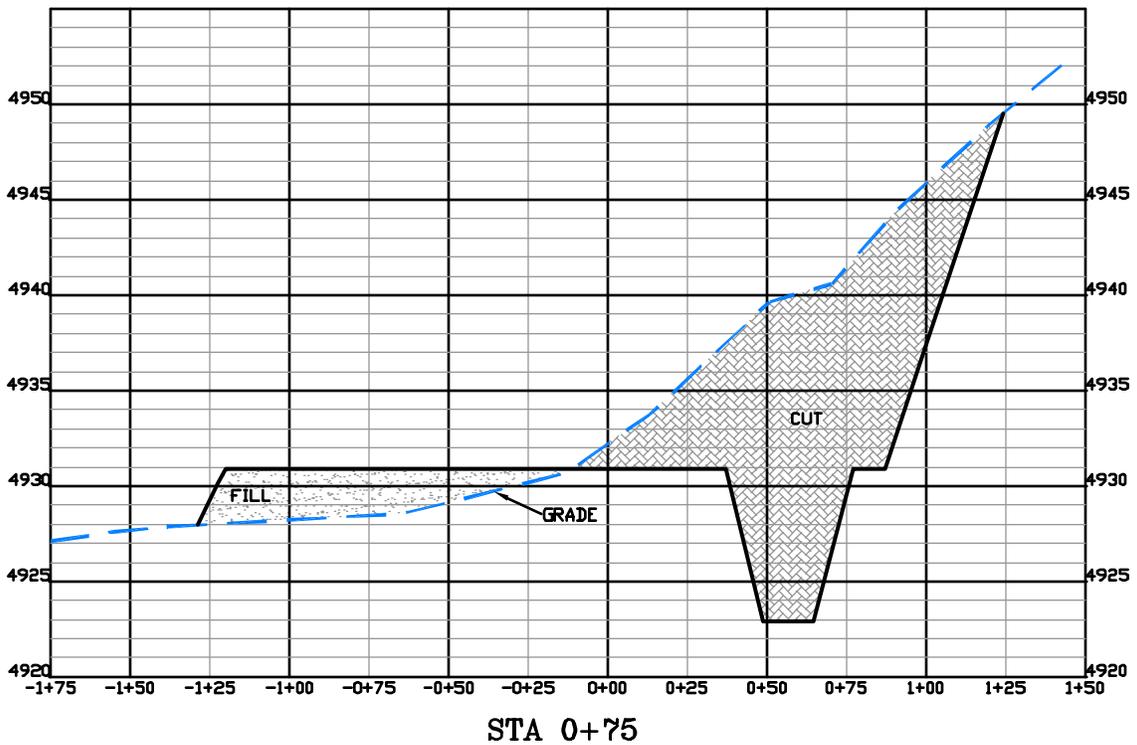
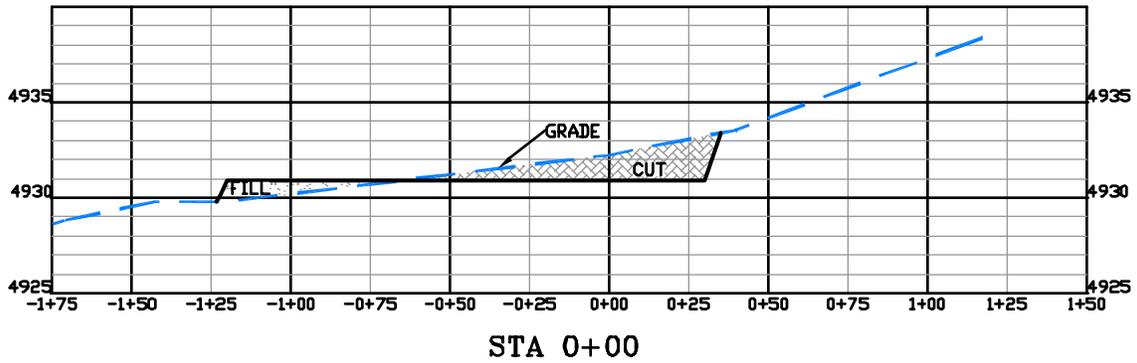
DRG JOB No. 18503

EXHIBIT 2B

**PAD LAYOUT
UTE ENERGY
SZYNDROWSKI 5-27-3-1E
SECTION 27, T3S, R1E**

UNGRADED ELEVATION: 4931.5'
FINISHED ELEVATION: 4930.9'

RECEIVED: June 13, 2011

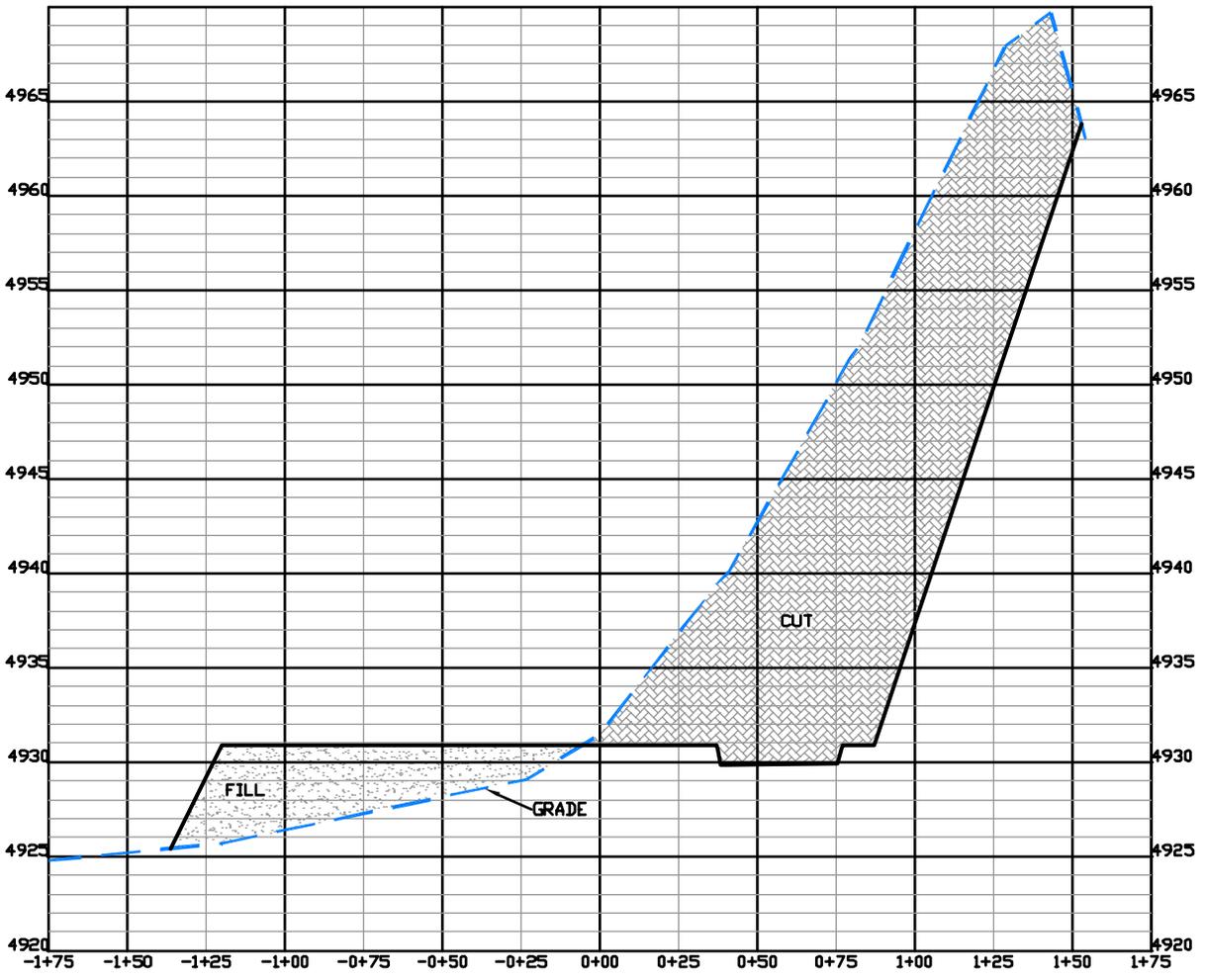


| | |
|---|---|
|  <p>DRG RIFFIN & ASSOCIATES, INC. <small>(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</small></p> | |
| DRAWN: 5/24/11 - MMM | HORZ. 1" = 60' VERT. 1" = 10' |
| REVISED: NA | DRG JOB No. 18503 |
| EXHIBIT 3 - SHEET 1 OF 2 | |

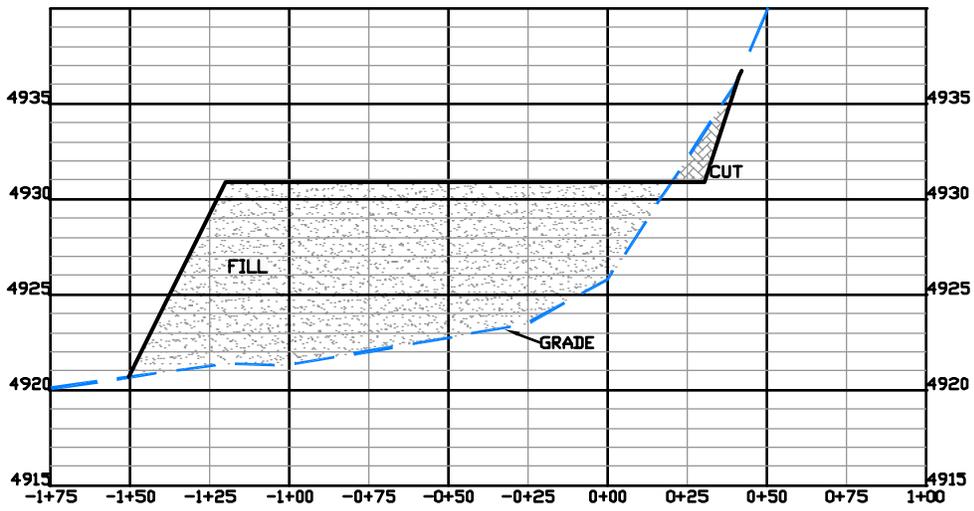
UTE ENERGY
SZYNDROWSKI 5-27-3-1E
SECTION 27, T3S, R1E

UNGRADED ELEVATION: 4931.5'
FINISHED ELEVATION: 4930.9'

RECEIVED: June 13, 2011



STA 1+38



STA 3+50



RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 382-5028

DRAWN: 5/24/11 - MMM

HORZ. 1" = 60' VERT. 1" = 10'

REVISED: NA

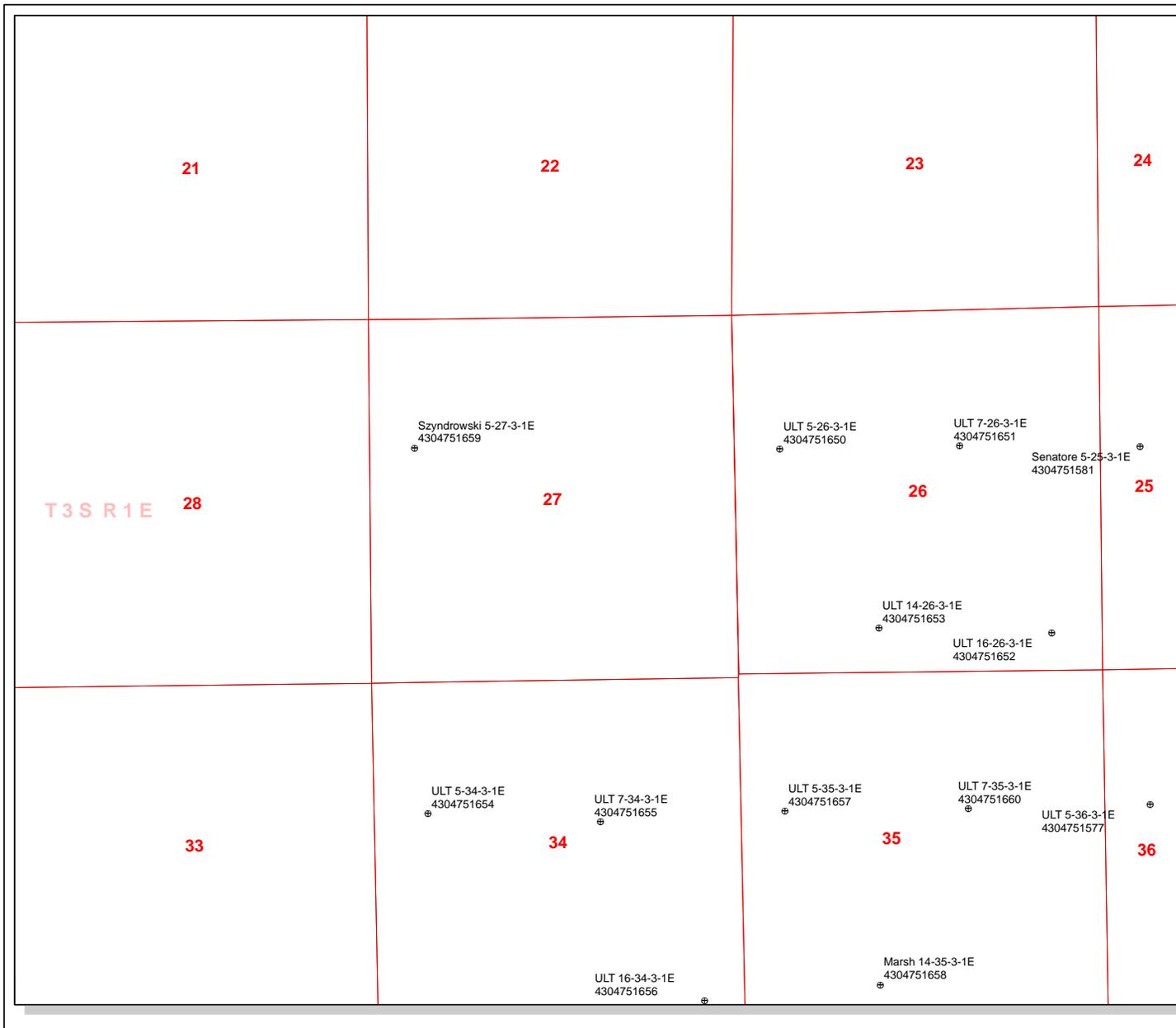
DRG JOB No. 18503

EXHIBIT 3 - SHEET 2 OF 2

UTE ENERGY
SZYNDROWSKI 5-27-3-1E
SECTION 27, T3S, R1E

UNGRADED ELEVATION: 4931.5'
 FINISHED ELEVATION: 4930.9'

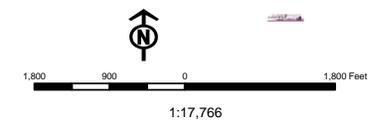
RECEIVED: June 13, 2011



API Number: 4304751659
Well Name: Szyndrowski 5-27-3-1E
Township T0.3 . Range R0.1 . Section 27
Meridian: UBM
 Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

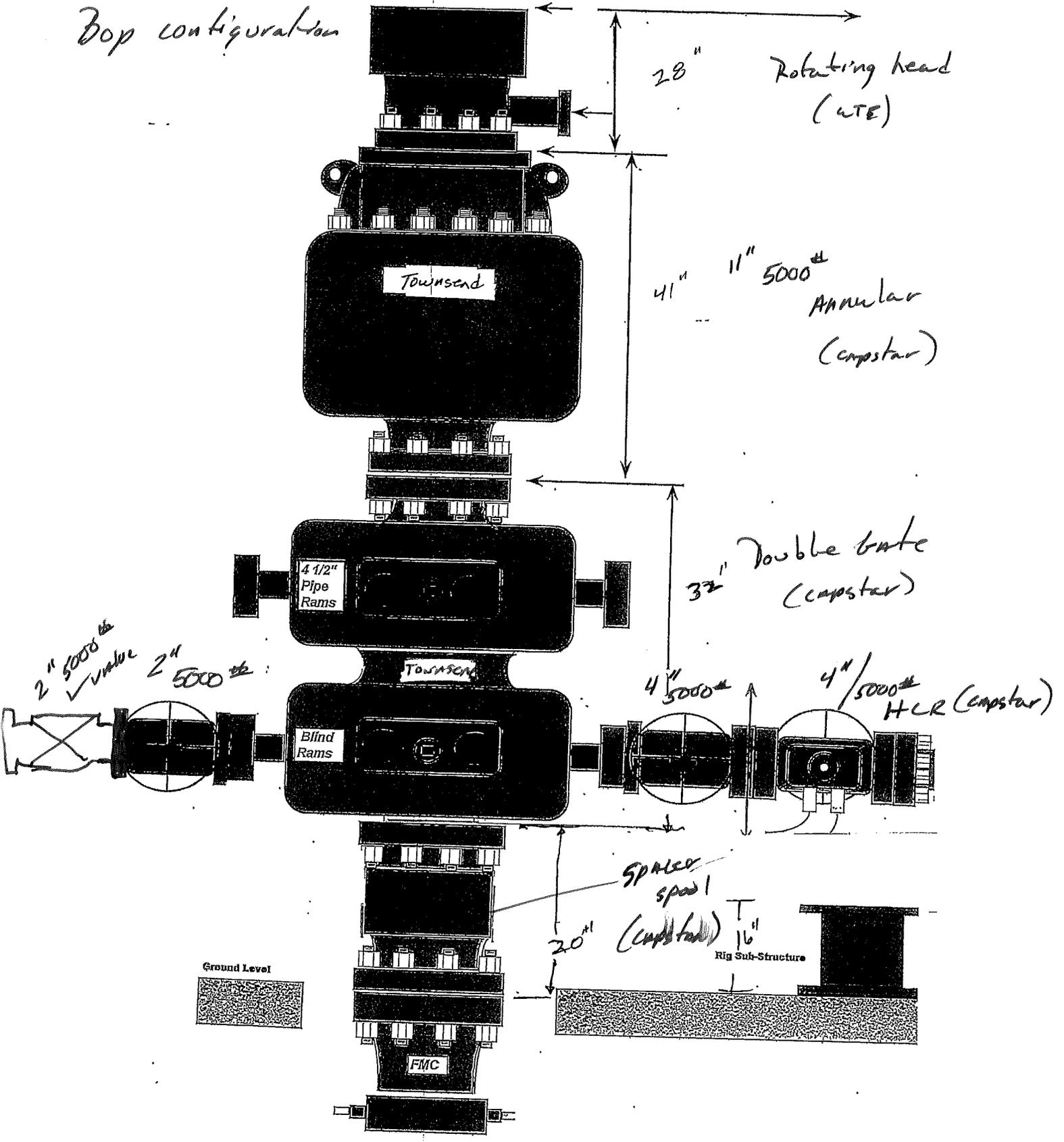
Map Prepared:
 Map Produced by Diana Mason

- | Units STATUS | Wells Query Status |
|---------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | DPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields STATUS | |
| Unknown | SGW - Shut-in Gas Well |
| ABANDONED | SOW - Shut-in Oil Well |
| ACTIVE | TA - Temp. Abandoned |
| COMBINED | TW - Test Well |
| STORAGE | WDW - Water Disposal |
| TERMINATED | WIW - Water Injection Well |
| Sections | WSW - Water Supply Well |
| Township | |

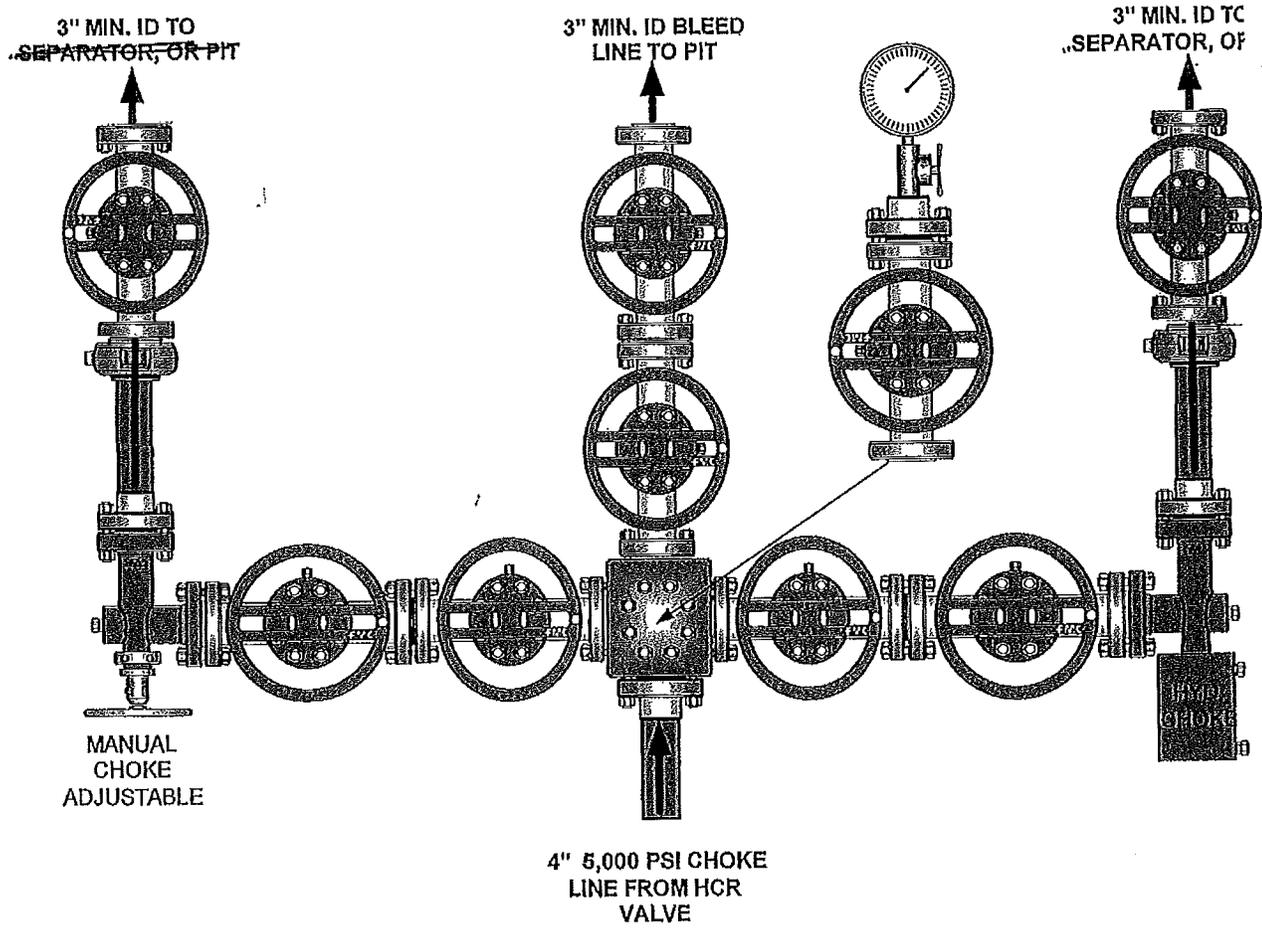


11" 5000#

Top configuration



Capstan CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



| | | | | |
|--|---|-------|--|--|
| Well Name | UTE ENERGY UPSTREAM HOLDINGS LLC Szyndrowski 5-27 | | | |
| String | SURF | PROD | | |
| Casing Size(") | 8.625 | 5.500 | | |
| Setting Depth (TVD) | 830 | 8301 | | |
| Previous Shoe Setting Depth (TVD) | 0 | 830 | | |
| Max Mud Weight (ppg) | 8.4 | 9.2 | | |
| BOPE Proposed (psi) | 500 | 5000 | | |
| Casing Internal Yield (psi) | 2950 | 7740 | | |
| Operators Max Anticipated Pressure (psi) | 3594 | 8.3 | | |

| | | | |
|---|--|--------------|--|
| Calculations | SURF String | 8.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 363 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 263 | YES <input type="checkbox"/> air drill |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 180 | YES <input type="checkbox"/> OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 180 | NO <input type="checkbox"/> OK |
| Required Casing/BOPE Test Pressure= | | 830 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--------------|--|
| Calculations | PROD String | 5.500 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 3971 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 2975 | YES <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 2145 | YES <input type="checkbox"/> OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 2327 | NO <input type="checkbox"/> Reasonable depth |
| Required Casing/BOPE Test Pressure= | | 5000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 830 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO <input type="checkbox"/> |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO <input type="checkbox"/> |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

| | | | |
|-------------------------------------|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO <input type="checkbox"/> |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO <input type="checkbox"/> |
| Required Casing/BOPE Test Pressure= | | | psi |

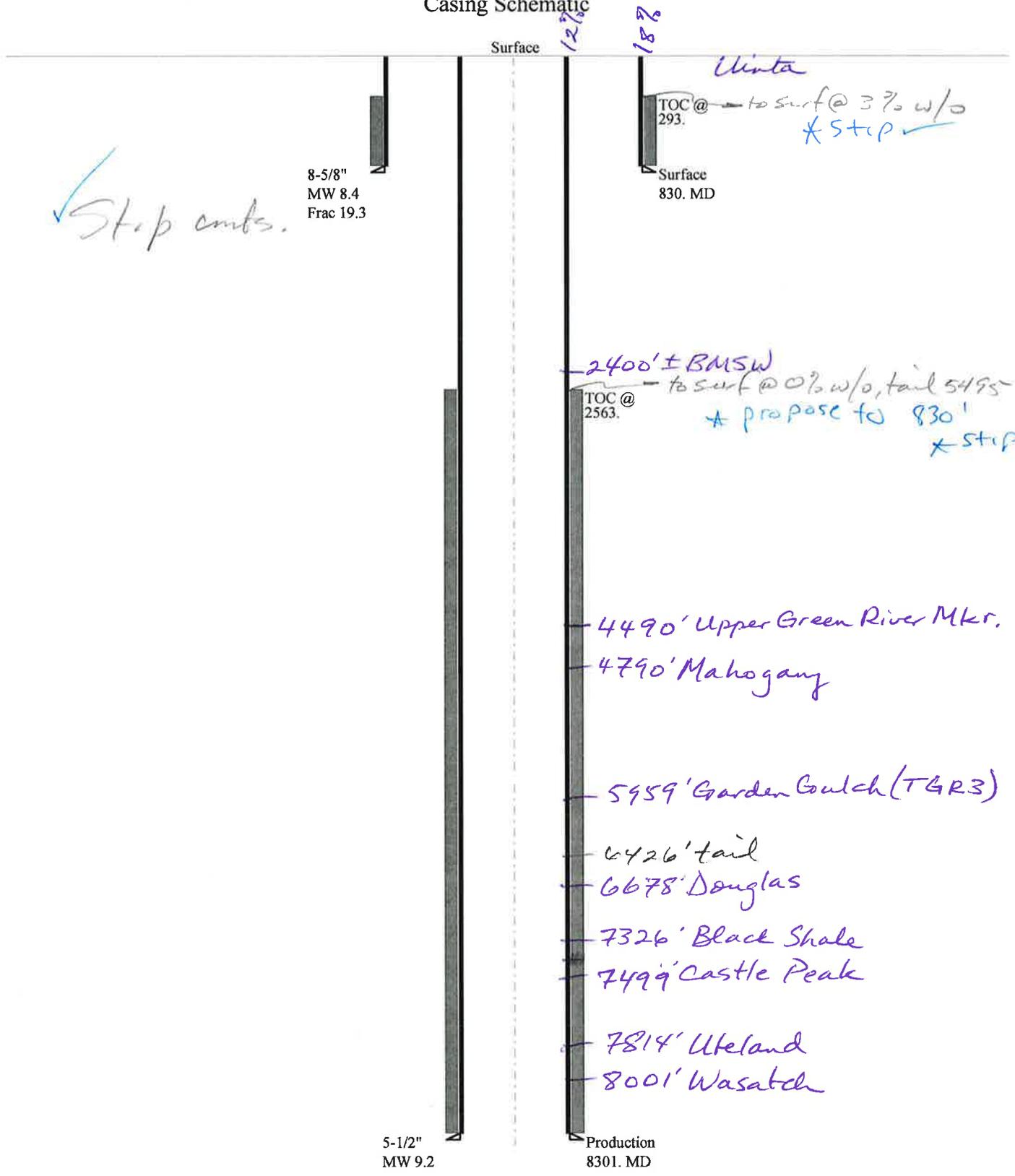
API Well Number: 43047516590000

*Max Pressure Allowed @ Previous Casing Shoe=

psi *Assumes 1psi/ft frac gradient

43047516590000 Szyndrowski 5-27-3-1E

Casing Schematic



✓ Stop cuts.

8-5/8"
MW 8.4
Frac 19.3

TOC @ 293
Surface
830. MD

2400' ± BMSW
to surf @ 3% w/o * stop ✓
to surf @ 0% w/o, tail 5495'
* propose to 830'
* stop ✓

- 4490' Upper Green River Mkr.
- 4790' Mahogany
- 5959' Garden Goulch (TGR3)
- 6426' tail
- 6678' Douglas
- 7326' Black Shale
- 7499' Castle Peak
- 7814' Uteland
- 8001' Wasatch

5-1/2"
MW 9.2

Production
8301. MD

| | | | |
|--------------|---|-------------|--------------|
| Well name: | 43047516590000 Szyndrowski 5-27-3-1E | | |
| Operator: | UTE ENERGY UPSTREAM HOLDINGS LLC | | |
| String type: | Surface | Project ID: | 43-047-51659 |
| Location: | UINTAH COUNTY | | |

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 86 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 293 ft

Burst

Max anticipated surface pressure: 730 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 830 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 725 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,301 ft
 Next mud weight: 9.200 ppg
 Next setting BHP: 3,967 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 830 ft
 Injection pressure: 830 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 830 | 8.625 | 24.00 | J-55 | ST&C | 830 | 830 | 7.972 | 4273 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 362 | 1370 | 3.783 | 830 | 2950 | 3.55 | 19.9 | 244 | 12.25 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 3, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 830 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | | |
|--------------|---|-------------|--------------|
| Well name: | 43047516590000 Szyndrowski 5-27-3-1E | | |
| Operator: | UTE ENERGY UPSTREAM HOLDINGS LLC | | |
| String type: | Production | Project ID: | 43-047-51659 |
| Location: | UINTAH COUNTY | | |

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 190 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 2,563 ft

Burst

Max anticipated surface pressure: 2,141 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 3,967 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 7,143 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 8301 | 5.5 | 17.00 | N-80 | LT&C | 8301 | 8301 | 4.767 | 46787 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 3967 | 6290 | 1.586 | 3967 | 7740 | 1.95 | 141.1 | 348 | 2.47 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 3, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8301 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name Szyndrowski 5-27-3-1E
API Number 43047516590000 **APD No** 3996 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWNW **Sec** 27 **Tw** 3.0S **Rng** 1.0E 1887 **FNL** 662 **FWL**
GPS Coord (UTM) 595715 4449811 **Surface Owner** Michael Giannini

Participants

Ted Smith-DOGMA, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, and 5 Dirt Contractor companies.

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate alltitude of location is 4923'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1 mile to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 17.5 miles. Approximately 0.21 miles of low standard new road access will be constructed to reach the location using 1x15" culvert at county road.

The proposed Szyndrowski 5-27-3-1E oil well is constructed on a flat plain with a small hill to the south. Both the surface and minerals are privately owned. Vivian Szyndrowski Trust. The nephew of Vivian said he would not attend the presite. A surface use agreement has been completed.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

| New Road Miles | Well Pad | Src Const Material | Surface Formation |
|-----------------------|------------------------------------|---------------------------|--------------------------|
| 0.21 | Width 150 Length 350 | Onsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues Y

A diversion ditch will be constructed on the east side of the pad to keep runoff off pad

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

A diversion ditch will be constructed on the east side of the pad to keep runoff off pad

Berm Required? Y

A diversion ditch will be constructed on the east side of the pad to keep runoff off pad

Erosion Sedimentation Control Required? Y

A diversion ditch will be constructed on the east side of the pad to keep runoff off pad from wash to the east

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

| | | | |
|--|--------------------|----|---------------------|
| Distance to Groundwater (feet) | 100 to 200 | 5 | |
| Distance to Surface Water (feet) | >1000 | 0 | |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 | |
| Distance to Other Wells (feet) | >1320 | 0 | |
| Native Soil Type | Mod permeability | 10 | |
| Fluid Type | Fresh Water | 5 | |
| Drill Cuttings | Normal Rock | 0 | |
| Annual Precipitation (inches) | | 0 | |
| Affected Populations | | | |
| Presence Nearby Utility Conduits | Unknown | 10 | |
| | Final Score | 30 | 3 Sensitivity Level |

Characteristics / Requirements

A 57' x 100' x 8' deep reserve pit is planned in a cut on the northeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner will not be required. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5'

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Vivian Szyndrowski Trust owns the surfaceThe nephew of Vivian Szyndrowski was contacted by telephone and invited to attend the pre-site visit. He said he would not attend.

Ted Smith
Evaluator

7/6/2011
Date / Time

Application for Permit to Drill Statement of Basis

8/24/2011

Utah Division of Oil, Gas and Mining

Page 1

| | | | | | |
|------------------|----------------------------------|---------------|--------------------------|-------------------|------------|
| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
| 3996 | 43047516590000 | LOCKED | OW | P | No |
| Operator | UTE ENERGY UPSTREAM HOLDINGS LLC | | Surface Owner-APD | Michael Giannini | |
| Well Name | Szyndrowski 5-27-3-1E | | Unit | | |
| Field | WILDCAT | | Type of Work | DRILL | |
| Location | SWNW 27 3S 1E U 1887 FNL 662 FWL | | GPS Coord (UTM) | 595714E | 4449812N |

Geologic Statement of Basis

Ute Energy proposes to set 500' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,400'. A search of Division of Water Rights records shows 3 water wells within a 10,000 foot radius of the center of Section 27. Depth is listed for only 2 wells at 49 and 300 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill
APD Evaluator

8/2/2011
Date / Time

Surface Statement of Basis

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate alltitude of location is 4923'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1 mile to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 17.5 miles. Approximately 0.21 miles of low standard new road access will be constructed to reach the location using 1x15" culvert at county road.

A diversion ditch will be required on the east side of the pad to keep the runoff wash off pad.

The proposed Szyndrowski 5-27-3-1E oil well is constructed on a flat plain with a small hill to the south. Both the surface and minerals are privately owned. Vivian Szyndrowski Trust. The nephew of Vivian said he would not attend the presite. A surface use agreement has been completed.

Ted Smith
Onsite Evaluator

7/6/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

| | |
|-----------------|--|
| Category | Condition |
| Pits | A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |

RECEIVED: August 24, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/13/2011**API NO. ASSIGNED:** 43047516590000**WELL NAME:** Szyndrowski 5-27-3-1E**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)**PHONE NUMBER:** 720 420-3246**CONTACT:** Lori Browne**PROPOSED LOCATION:** SWNW 27 030S 010E**Permit Tech Review:** **SURFACE:** 1887 FNL 0662 FWL**Engineering Review:** **BOTTOM:** 1887 FNL 0662 FWL**Geology Review:** **COUNTY:** UINTAH**LATITUDE:** 40.19514**LONGITUDE:** -109.87553**UTM SURF EASTINGS:** 595714.00**NORTHINGS:** 4449812.00**FIELD NAME:** WILDCAT**LEASE TYPE:** 4 - Fee**LEASE NUMBER:** Fee**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** STATE - LPM9032132
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 438496
- RDCC Review:** 2011-08-23 00:00:00.0
- Fee Surface Agreement**
- Intent to Commingle**

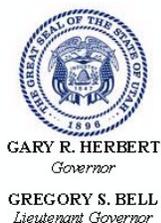
Commingle Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 8 - Cement to Surface -- 2 strings - hmacdonald
 21 - RDCC - dmason
 23 - Spacing - dmason

RECEIVED: August 24, 2011



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Szyndrowski 5-27-3-1E
API Well Number: 43047516590000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 8/24/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: SZYNDROWSKI 5-27-3-1E | |
| 2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC | 9. API NUMBER: 43047516590000 | |
| 3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202 | PHONE NUMBER: 720 420-3235 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1887 FNL 0662 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U | COUNTY: UINTAH | |
| | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/30/2011 <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>Ute Energy Upstream Holdings LLC spud the Szyndrowski 5-27-3-1E on Friday, September 30, 2011 at 10:30am with the Pete Martin Drilling Rig #5. The Pete Martin Drilling Rig #5 will be followed by ProPetro, drilling the depth for the surface casing only, and Capstar #316, drilling production to total depth.</p> | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Lori Browne | PHONE NUMBER 720 420-3246 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 9/30/2011 | |

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company UTE ENERGY UPSTREAM HOLDINGS LLC

Well Name: SZYNDROWSKI 5-27-3-1E

Api No: 43-047-51659 Lease Type FEE

Section 27 Township T03S Range 01E County UINTAH

Drilling Contractor PETE MARTIN DRILLNG RIG # BUCKET

SPUDDED:

Date 09/30/2011

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by SCOTT SEELY

Telephone # (435) 828-1101

Date 09/30/2011 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730
 Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202 Phone Number: (720) 420-3200

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304751659 | Szyndrowski 5-27-3-1E | | SWNW | 27 | 3S | 1E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 18275 | 9/30/2011 | | 10/19/11 | | |
| Comments: <u>GERV</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne

Name (Please Print)

Lori Browne
Signature

Regulatory Specialist

Title

10/17/2011

Date

RECEIVED

OCT 18 2011

DIV. OF OIL, GAS & MINING

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: SZYNDROWSKI 5-27-3-1E |
| 2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC | 9. API NUMBER: 43047516590000 |
| 3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202 | PHONE NUMBER: 720 420-3235 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1887 FNL 0662 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U | 9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: Uintah STATE: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2011 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC proposes to deepen the Szyndrowski 5-27-3-1E to a depth of 9550' TVD. The original permitted depth was 8301' TVD. In addition, Ute Energy is requesting to change the casing grade of the production string from E-80 to P-110. Please see attached documents for the justification for the deepening, as well as the casing design.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/06/2011
 By: *Derek Duff*

| | | |
|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Lori Browne | PHONE NUMBER 720 420-3246 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 12/6/2011 | |

Please Review Attached Conditions of Approval

RECEIVED Dec. 06, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047516590000

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 830' MD minimum as indicated in the submitted drilling plan.

We are requesting that the well Syndrowski 5-27-3-1E (API 43047516590000) be sundried to drill to a depth of 9,550' TVD – original permitted depth was 8,301' TVD - an increase of 1,249'. As well, UTE energy is requesting to change the casing grade of the production string from E-80 to P-110.

Justification for depth increase:

- To evaluate more of the Wahsatch formation – current program has been to TD 300' to 500' into the Wahsatch, looking at evaluation of ~1500' into the Wahsatch.
- Ability to do so with current well construction
 - 8-5/8" 24ppf J-55 casing shoe is set at 803' below Ground Level
 - Base of moderate saline water is at 2,400'
 - Surface groundwater use is best estimated from 2 water wells within a 10,000' radius, which were set at 49' & 300'
 - Shoe will be tested to a 11.0 ppg equivalent mud weight
 - Maximum estimated bottom hole pressure at 9,550' is 10.0 ppg equivalent mud weight
 - Expected bottom hole pressure at 9,500' is 9.6 ppg equivalent mud weight
 - Kick tolerance will be greater than 25 bbls
 - We will conduct a kick drill & record SPRs before penetrating the Wahsatch
 - Mudloggers will be on location covering the well for its entirety
 - Well control equipment will be tested to 3,000 psi and is rated to 5,000 psi
 - There will be enough weighting material (barite & calcium carbonate) on location to raise the mud weight to an 11 ppg and further material is stationed on a second rig within 2 miles
 - Plan is still to target cement to surface and ensure placement to a minimum top within the surface casing. Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place cement from pipe setting depth back to inside the surface casing shoe in order to adequately isolate the Base of Moderate Saline Groundwater.

| | | | |
|--------------|--|--|--------------|
| Well name: | 43047516590000 Szynkowski 5-27-3-1E | | Project ID: |
| Operator: | UTE ENERGY UPSTREAM HOLDINGS LLC | | 43-047-51659 |
| String type: | Production | | |
| Location: | UINTAH COUNTY | | |

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 208 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top:

963 ft → w/o 8" w
*SLP

Burst

Max anticipated surface pressure:

Internal gradient: 0.220 psi/ft
Calculated BHP 4,961 psi

No backup mud specified.

2,860 psi → 5 mBOPF ✓ or

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 8,102 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 9550 | 5.5 | 17.00 | P-110 | LT&C | 9550 | 9550 | 4.767 | 62904 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 4961 | 7480 | 1.508 ✓ | 4961 | 10640 | 2.14 ✓ | 162.4 | 445 | 2.74 J ✓ |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: December 6, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9550 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well Name: **API 43047516590000 - Syndrowski 5-27-3-1E**
 Operator: UTE Energy Upstream Holdings LLC
 String Type: Production
 Location: Uintah County

Design Parameters:

Collapse

Mud Weight : 10.00 ppg
 Design is based on evacuated pipe

Minimum Design Factors:

Collapse

Design Factor 1.125

Burst

Design Factor 1

Environment:

H2S Considered? NO
 Surface Temperature: 20 deg. F
 Bottom Hole temperature: 210 deg. F
 Temperature Gradient: 1.40 deg/100'
 Minimum Section Length: 100'
 Cement top: 800'

Burst

Max Anticipated

Surface Pressure: 2850 psi
 Internal Gradient: 0.220 psi/ft
 Calculated BHP: 4940 psi

Tension - Non Directional String

8 Round LTC 1.80 (J)

Tension is based on air weight.

No Backup mud specified

| Segment Length (ft) | Size (in) | Nominal weight (ppf) | Grade | End Finish | TVD (ft) | MD (ft) | Drift (in) | | |
|----------------------------|--------------------------------|-------------------------------|-------------------------|-----------------------------|----------------------------|----------------------------|--------------------------------|------------------------------|--|
| 9550 | 5.5 | 17 | P-110 | LTC | 9550 | 9550 | 4.767 | | |
| Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor | |
| 4940 | 7480 | 1.51 | 4940 | 10640 | 2.15 | 162.4 | 445 | 2.74 | |

Collapse is based on a vertical depth of 9550', a mud weight of 10.0 pp. The Casing is considered to be evacuated for collapse purposes.
 Burst Strength is not adjusted for tension

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: SZYNDROWSKI 5-27-3-1E | |
| 2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC | 9. API NUMBER: 43047516590000 | |
| 3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202 | PHONE NUMBER: 720 420-3235 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1887 FNL 0662 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/8/2012 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| Please find attached a Summary Drilling Report for the Szyndrowski 5-27-3-1E, encompassing all construction and drilling operations to date (08/31/2011 through 01/08/2012). | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 10, 2012 | | |
| NAME (PLEASE PRINT) Lori Browne | PHONE NUMBER 720 420-3246 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 1/10/2012 | |



Daily Drilling Report

Well Name: Szyndrowski 5-27-3-1E

Report Date: 12/30/2011

Ops @ 6am: DRILL OUT CEM. & FLOAT EQUIP

| | | | | | |
|------------|-----------------------|---------------|------------------------|-------------------|------------|
| Field: | Randlett | Rig Name: | Capstar #316 | Report No: | 1 |
| Location: | Szyndrowski 5-27-3-1E | KB: | 12 | Since Spud: | 2 |
| County: | Uintah | Supervisor: | FLOYD MITCHELL | Spud Date: | 9/30/2011 |
| State: | Utah | Supervisor 2: | | Rig Start Date: | 12/30/2011 |
| Elevation: | 4932 | Rig Phone: | 435-828-1130 | AFE No: | 50584 |
| Formation: | WASATCH | Rig Email: | drilling@uteenergy.com | Daily Cost: | |
| | | | | Cum. Cost: | |
| | | | | Rig Release Date: | |

Depth (MD): 837'
Depth (TVD):

PTD (MD): 10,010'
PTD (TVD): 10,010'

Daily Footage:
Drilling Hours:
7 7/8" Hours:
Cum 7 7/8" Hours:

Avg ROP:
Exp TD Date:

Casing Data: DATA ENTRY

| Type | Size | Weight | Grade | Connection | Top | Bottom | Shoe Test |
|------------|--------|----------|-----------|------------|-----|----------|-----------|
| Conductor | 16" | 1/4 wall | Line Pipe | Welded | 0' | 72' KB | |
| Surface | 8 5/8" | 24# | J-55 | ST&C | 0' | 815' KB | |
| Production | 5 1/2" | 17# | P-110 | LT&C | 0' | 9987' KB | |

Mud Properties:

| | |
|-----------------------------|------|
| Type: | DAP |
| Weight: | 8.4 |
| Vis: | 27 |
| PV: | 1 |
| YP: | 1 |
| 10s Gels: | 1 |
| 10m Gels: | 1 |
| pH: | . |
| API Filtrate: | . |
| HPHT Filtrate: | . |
| Cake: | . |
| Oil/H ₂ O Ratio: | 0/98 |
| ES: | . |
| MBT: | . |
| Pm: | . |
| Pf/Mf: | . |
| % Solids: | . |
| % LGS: | 3.25 |
| % Sand: | . |
| LCM (ppb): | . |
| Calcium: | . |
| Chlorides: | . |
| DAPP: | . |

Surveys: DATA ENTRY

| Depth | Inc | Azi |
|--------|-------|-----|
| 1,049' | 1.00° | |
| 1,547' | 1.00° | |
| 2,046' | 1.00° | |
| 2,500' | 1.00° | |
| 3,000' | 1.00° | |
| 3,959' | 1.00° | |
| 5,000' | 1.00° | |
| 5,500' | 1.00° | |
| 6,181' | 1.00° | |
| 6,300' | 1.83° | |
| 7,018' | 1.00° | |
| 8,218' | 1.86° | |
| 9,013' | 1.00° | |

BHA:

| Component | Length | ID | OD |
|------------------------|---------|----|---------|
| SMITH 77/8" BIT,MI 616 | 0.80' | | 7 7/8" |
| DOG SUB | 0.80' | | 6.25 |
| HUNTING .16 RPG MM | 32.99' | | 6 1/2" |
| IBS | 6.04' | | 7 7/8" |
| TELEDRIFT TOOL | 8.02' | | 6 1/2" |
| DRILL COLLAR | 28.89' | | 6" |
| IBS | 7.55' | | 7 7/8" |
| DRILL COLLARS | 146.73' | | 6" |
| HWDP | 312.14' | | 4 1/12" |
| Total Length: | 543.96 | | |

| | |
|-----------------------|---|
| PP: | . |
| GPM: | . |
| TFA: | . |
| HHP/in ² : | . |
| %P @ bit: | . |
| Jet Vel: | . |
| AV DP/DC: | . |
| SPR #1: | . |
| SPR #2: | . |

| | |
|-----------|---|
| WOB: | . |
| Tot RPM: | . |
| Torque: | . |
| P/U Wt: | . |
| Rot Wt: | . |
| S/O Wt: | . |
| Max Pull: | . |
| Avg Gas: | . |
| Max Gas: | . |
| Cnx Gas: | . |
| Trip Gas: | . |

Bit Info:

| Bit # | Size | Make | Type | S/N | Jets | In | Out | Footage | Hrs | ROP | Grade |
|-------|-------|------|--------|---------|--------|--------|---------|---------|------|------|-------|
| 1 | 7 7/8 | PDC | MI 616 | NE 0001 | 6 X 16 | 837' | 8,262' | 7,425' | 90.0 | 82.5 | 1-4-1 |
| 2 | 77/8" | PDC | MI 616 | JE 2765 | 6 X 16 | 8,262' | 10,010' | 1,748' | 39.0 | 44.8 | 1-2-1 |

Activity Summary (6:00am - 6:00am)

24.00 HRS

| From | To | Hours | P / U | Summary |
|-------|-------|-------|-------|--|
| 6:00 | 13:00 | 7:00 | | START RIG MOVE @ 10:00,MOVE RIG IN OFF THE ULT 9-26-3-1E |
| 13:00 | 17:00 | 4:00 | | SET RIG IN, RIG UP |
| 17:00 | 19:30 | 2:30 | | NIPPLE UP BOPE,INSTALL FLOW LINE & BOOM |
| 19:30 | 19:30 | 0:00 | | PRESS TEST PIPE & BLIND RAMS,CHOKE & KILL LINE VALVES,CHOKE MANIFOLD,FLOOR SAFTEY |
| 19:30 | 23:00 | 3:30 | | VALVES TO 3000 PSI,TEST 8 5/8" 24# SURF CSG T/1500 PSII 30 MIN,ALL TESTS (OK) |
| 23:00 | 1:00 | 2:00 | | UNLOAD STRAP & LAY BHA ON PIPE RACKS |
| 1:00 | 5:00 | 4:00 | | P/U HUNTING 6 1/2" .16 RPG MM,M/U DOG SUB & BIT #1(SMITH MI 616),TIH TAG CEMENT @ 778' |
| 5:00 | 6:00 | 1:00 | | DRILL OUT CEMENT FLOAT EQUIP & RAT HOLE F/778' T/837' |

24 Hour Activity Summary:

MIRU OFF THE ULT 9-26-3-1E,NIPPLE BOPE,PRESS TEST BOPE,STRAP & CALIPER BHA,P/U MM,M/U DOG SUB & BIT,TIH TAG CEMENT @ 778',DRILL OUT CEMENT & FLOAT EQUIP & RAT HOLE T/837'

24 Hour Plan Forward:

RUN FIT TEST,DRILL 77/8" PROD HOLE

Safety

| | |
|-----------------|------------|
| Last BOP Test: | 12/29/2011 |
| BOP Test Press: | 3000 |

| | |
|----------------|----|
| BOP Drill? | . |
| Function Test? | . |
| Incident | NO |

Weather

| | |
|-------------|-------|
| High / Low | 45/19 |
| Conditions: | COOL |
| Wind: | CALM |

Fuel

| | |
|----------------|-------|
| Diesel Used: | . |
| Diesel Recvd: | 3,000 |
| Diesel on Loc: | 4,168 |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|---|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | | 8. WELL NAME and NUMBER: SZYNDROWSKI 5-27-3-1E |
| 2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC | | 9. API NUMBER: 43047516590000 |
| 3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202 | PHONE NUMBER: 720 420-3235 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1887 FNL 0662 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/5/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 50px; height: 15px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>Ute Energy Upstream Holdings LLC is requesting that the Szyndrowski 5-27-3-1E be deepened to drill to a depth of 10,050' TVD - original permitted depth was 8,301' TVD - an increase of 1,749'. In addition, UTE Energy is requesting to change the casing grade of the production string from E-80 to P-110. Please see attached for the justification and casing design.</p> | | <p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: 01/03/2012</p> <p>By: <u><i>Dark K. Quist</i></u></p> |
| NAME (PLEASE PRINT) Lori Browne | PHONE NUMBER 720 420-3246 | TITLE Regulatory Specialist |
| SIGNATURE N/A | | DATE 12/30/2011 |

Please Review Attached Conditions of Approval

RECEIVED Dec. 30, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047516590000

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 830' MD minimum as indicated in the submitted drilling plan.

BOPE should be tested in accordance with rule R649-3-7 - Well Control.

| | | | |
|--------------|---|--|-----------------------------|
| Well name: | 43047516590000 Szyndrowski 5-27-3-1E | | |
| Operator: | UTE ENERGY UPSTREAM HOLDINGS LLC | | |
| String type: | Production | | Project ID: 43-047-51659 |
| Location: | UINTAH COUNTY | | |

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Burst

Max anticipated surface pressure: 3,010 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,221 psi

→ *See BOP E proposed ✓ OK*

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Cement top:

*1,463 ft → w/og
propose to adjust
to bring inside
Surface casing
stop ✓

Non-directional string.

No backup mud specified.

Tension is based on air weight.
Neutral point: 8,526 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 10050 | 5.5 | 17.00 | P-110 | LT&C | 10050 | 10050 | 4.767 | 66197 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 5221 | 7480 | 1.433 ✓ | 5221 | 10640 | 2.04 ✓ | 170.9 | 445 | 2.60 J ✓ |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: January 3, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10050 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

We are requesting that the well Syndrowski 5-27-3-1E (API 43047516590000) be sundried to drill to a depth of 10,050' TVD – original permitted depth was 8,301' TVD - an increase of 1,749'. As well, UTE energy is requesting to change the casing grade of the production string from E-80 to P-110.

Justification for depth increase:

- To evaluate more of the Wasatch formation – current program has been to TD 300' to 500' into the Wasatch, looking at evaluation of 2,000' into the Wasatch.
- Ability to do so with current well construction
 - 8-5/8" 24ppf J-55 casing shoe is set at 816' RKB
 - Base of moderate saline water is at 2,400'
 - Surface groundwater use is best estimated from 2 water wells within a 10,000' radius, which were set at 49' & 300'
 - Shoe will be tested to a 11.0 ppg equivalent mud weight
 - Maximum estimated bottom hole pressure at 10,050' is 10.0 ppg equivalent mud weight
 - Expected bottom hole pressure at 10,052' is 9.8 ppg equivalent mud weight
 - Kick tolerance will be greater than 25 bbls
 - We will conduct a kick drill & record SPRs before penetrating the Wasatch
 - Mudloggers will be on location covering the well for its entirety –taking samples every 10' while in the Wasatch, as well be equipped with real-time pit monitoring monitors
 - Well control equipment will be tested to 3,000 psi and is rated to 5,000 psi
 - There will be enough weighting material (barite & calcium carbonate) on location to raise the mud weight to an 11 ppg and further material is stationed on a second rig within 1 mile
 - Plan is still to target cement to surface and ensure placement to a minimum top within the surface casing. Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place cement from pipe setting depth back to inside the surface casing shoe in order to adequately isolate the Base of Moderate Saline Groundwater.

Well Name: **API 43047516590000 - Syndrowski 5-27-3-1E**
 Operator: UTE Energy Upstream Holdings LLC
 String Type: Production
 Location: Uintah County

Design Parameters:

Collapse

Mud Weight : 10.00 ppg
 Design is based on evacuated pipe

Minimum Design Factors:

Collapse

Design Factor 1.125

Burst

Design Factor 1

Environment:

H2S Considered? NO
 Surface Temperature: 20 deg. F
 Bottom Hole temperature: 161 deg. F
 Temperature Gradient: 1.4 deg/100'
 Minimum Section Length: 100'
 Cement top: 800'

Burst

Max Anticipated

Surface Pressure: 2814 psi

Internal Gradient: 0.22 psi/ft

Calculated BHP: 5025 psi

Tension - Non Directional String

8 Round LTC 1.80 (J)

Tension is based on air weight.

No Backup mud specified

| Segment Length (ft) | Size (in) | Nominal weight (ppf) | Grade | End Finish | TVD (ft) | MD (ft) | ID (in) | | |
|----------------------------|--------------------------------|-------------------------------|-------------------------|-----------------------------|----------------------------|----------------------------|--------------------------------|------------------------------|--|
| 10050 | 5.5 | 17 | P-110 | LTC | 10050 | 10050 | 4.892 | | |
| Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor | |
| 5226 | 7460 | 1.43 | 5025 | 10640 | 2.12 | 170.9 | 445 | 2.60 | |

Collapse is based on a vertical depth of 9962', a mud weight of 10.0 ppg. The Casing is considered to be evacuated for collapse purposes.
 Burst Strength is not adjusted for tension

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|---|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: | |
| 2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC | | 8. WELL NAME and NUMBER: SZYNDROWSKI 5-27-3-1E | |
| 3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202 | | 9. API NUMBER: 43047516590000 | |
| PHONE NUMBER: 720 420-3235 Ext | | 9. FIELD and POOL or WILDCAT: WILDCAT | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1887 FNL 0662 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U | | COUNTY: UINTAH | |
| | | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/27/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | |
| Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the Szyndrowski 5-27-3-1E on Friday, January 27, 2012. | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 31, 2012 | | | |
| NAME (PLEASE PRINT) Jahed Nabyar | PHONE NUMBER 720 420-3226 | TITLE Operations Reporting Specialist | |
| SIGNATURE N/A | | DATE 1/27/2012 | |

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

C

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730
 Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202 Phone Number: (720) 420-3200

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|---------------------------|-------------------|-----------|-----|-----|----------------------------------|---------------------|
| 4304752003 | Coleman Tribal 11-18-4-2E | | NESW | 18 | 4S | 2E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| A | 99999 | 18476 | 3/13/2012 | | | 3/30/2012 | |
| Comments: <u>WSTC</u> | | | | | | | CONFIDENTIAL |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|-----------------------------|
| 4304751659 | Szyndrowski 5-27-3-1E | | SWNW | 27 | 3S | 1E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| E | 18275 | 18275 | 9/30/2011 | | | 1/27/2012 | |
| Comments: <u>Completed Green River - Wasatch.</u> | | | | | | | CONFIDENTIAL 3/30/12 |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|-----------------------------|
| 4304751653 | ULT 14-26-3-1E | | SESW | 26 | 3S | 1E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| E | 18239 | 18239 | 9/24/2011 | | | 2/6/2012 | |
| Comments: <u>Completed Green River - Wasatch.</u> | | | | | | | CONFIDENTIAL 3/30/12 |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAR 30 2012

Jenn Mendoza
 Name (Please Print) _____
 Signature Jenn Mendoza
 Regulatory Specialist _____ Date 3/23/2012
 Title _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S. Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| ULT 13-25-3-1E | 25 | 030S | 010E | 4304751890 | | Fee | OW | APD |
| DEEP CREEK 15-25-3-1E | 25 | 030S | 010E | 4304751892 | | Fee | OW | APD |
| ULT 2-35-3-1E | 35 | 030S | 010E | 4304751893 | | Fee | OW | APD |
| ULT 3-35-3-1E | 35 | 030S | 010E | 4304751894 | | Fee | OW | APD |
| MARSH 11-35-3-1E | 35 | 030S | 010E | 4304751896 | | Fee | OW | APD |
| ULT 4-35-3-1E | 35 | 030S | 010E | 4304751899 | | Fee | OW | APD |
| ULT 9-6-4-2E | 06 | 040S | 020E | 4304751916 | | Fee | OW | APD |
| DEEP CREEK 14-23-3-1E | 23 | 030S | 010E | 4304751919 | | Fee | OW | APD |
| DEEP CREEK 14-24-3-1E | 24 | 030S | 010E | 4304751921 | | Fee | OW | APD |
| DEEP CREEK 15-24-3-1E | 24 | 030S | 010E | 4304751922 | | Fee | OW | APD |
| DEEP CREEK 16-24-3-1E | 24 | 030S | 010E | 4304751923 | | Fee | OW | APD |
| DEEP CREEK 6-25-3-1E | 25 | 030S | 010E | 4304751926 | | Fee | OW | APD |
| MARSH 12-35-3-1E | 35 | 030S | 010E | 4304751927 | | Fee | OW | APD |
| ULT 15-6-4-2E | 06 | 040S | 020E | 4304751928 | | Fee | OW | APD |
| DEEP CREEK 9-25-3-1E | 25 | 030S | 010E | 4304751929 | | Fee | OW | APD |
| DEEP CREEK 8-25-3-1E | 25 | 030S | 010E | 4304751930 | | Fee | OW | APD |
| ULT 8-36-3-1E | 36 | 030S | 010E | 4304751931 | | Fee | OW | APD |
| ULT 11-6-4-2E | 06 | 040S | 020E | 4304751932 | | Fee | OW | APD |
| ULT 11-36-3-1E | 36 | 030S | 010E | 4304751933 | | Fee | OW | APD |
| ULT 13-6-4-2E | 06 | 040S | 020E | 4304751934 | | Fee | OW | APD |
| ULT 1-35-3-1E | 35 | 030S | 010E | 4304751935 | | Fee | OW | APD |
| DEEP CREEK 1-25-3-1E | 25 | 030S | 010E | 4304752032 | | Fee | OW | APD |
| DEEP CREEK 3-25-3-1E | 25 | 030S | 010E | 4304752033 | | Fee | OW | APD |
| DEEP CREEK 10-25-3-1E | 25 | 030S | 010E | 4304752034 | | Fee | OW | APD |
| SENATORE 12-25-3-1E | 25 | 030S | 010E | 4304752039 | | Fee | OW | APD |
| ULT 3-36-3-1E | 36 | 030S | 010E | 4304752042 | | Fee | OW | APD |
| ULT 10-36-3-1E | 36 | 030S | 010E | 4304752043 | | Fee | OW | APD |
| ULT 12-36-3-1E | 36 | 030S | 010E | 4304752044 | | Fee | OW | APD |
| ULT 8-35-3-1E | 35 | 030S | 010E | 4304752045 | | Fee | OW | APD |
| ULT 6-35-3-1E | 35 | 030S | 010E | 4304752048 | | Fee | OW | APD |
| ULT 12-34-3-1E | 34 | 030S | 010E | 4304752123 | | Fee | OW | APD |
| ULT 10-34-3-1E | 34 | 030S | 010E | 4304752125 | | Fee | OW | APD |
| UTE TRIBAL 15-32-3-2E | 32 | 030S | 020E | 4304752195 | | Indian | OW | APD |
| UTE TRIBAL 16-5-4-2E | 05 | 040S | 020E | 4304752196 | | Indian | OW | APD |
| UTE TRIBAL 11-4-4-2E | 04 | 040S | 020E | 4304752197 | | Indian | OW | APD |
| UTE TRIBAL 13-4-4-2E | 04 | 040S | 020E | 4304752198 | | Indian | OW | APD |
| UTE TRIBAL 14-4-4-2E | 04 | 040S | 020E | 4304752199 | | Indian | OW | APD |
| UTE TRIBAL 4-9-4-2E | 09 | 040S | 020E | 4304752200 | | Indian | OW | APD |
| UTE TRIBAL 14-10-4-2E | 10 | 040S | 020E | 4304752201 | | Indian | OW | APD |
| UTE TRIBAL 2-15-4-2E | 15 | 040S | 020E | 4304752202 | | Indian | OW | APD |
| UTE TRIBAL 7-15-4-2E | 15 | 040S | 020E | 4304752203 | | Indian | OW | APD |
| UTE TRIBAL 8-15-4-2E | 15 | 040S | 020E | 4304752204 | | Indian | OW | APD |
| UTE TRIBAL 9-16-4-2E | 16 | 040S | 020E | 4304752205 | | Indian | OW | APD |
| UTE TRIBAL 11-16-4-2E | 16 | 040S | 020E | 4304752206 | | Indian | OW | APD |
| UTE TRIBAL 13-16-4-2E | 16 | 040S | 020E | 4304752207 | | Indian | OW | APD |
| UTE TRIBAL 15-16-4-2E | 16 | 040S | 020E | 4304752208 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-18-4-2E | 18 | 040S | 020E | 4304752210 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-17-4-2E | 17 | 040S | 020E | 4304752211 | | Indian | OW | APD |
| COLEMAN TRIBAL 9-17-4-2E | 17 | 040S | 020E | 4304752212 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-17-4-2E | 17 | 040S | 020E | 4304752213 | | Indian | OW | APD |
| COLEMAN TRIBAL 11-17-4-2E | 17 | 040S | 020E | 4304752214 | | Indian | OW | APD |
| COLEMAN TRIBAL 14-17-4-2E | 17 | 040S | 020E | 4304752215 | | Indian | OW | APD |
| COLEMAN TRIBAL 15X-18D-4-2E | 18 | 040S | 020E | 4304752216 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-17-4-2E | 17 | 040S | 020E | 4304752217 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-18-4-2E | 18 | 040S | 020E | 4304752218 | | Indian | OW | APD |
| COLEMAN TRIBAL 13-17-4-2E | 17 | 040S | 020E | 4304752219 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-25-3-1E | 25 | 030S | 010E | 4304752222 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 3-5-4-2E | 05 | 040S | 020E | 4304752223 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-5-4-2E | 05 | 040S | 020E | 4304752224 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-5-4-2E | 05 | 040S | 020E | 4304752225 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 6-5-4-2E | 05 | 040S | 020E | 4304752226 | | Indian | OW | APD |
| DEEP CREEK 9-9-4-2E | 09 | 040S | 020E | 4304752409 | | Fee | OW | APD |
| DEEP CREEK 13-9-4-2E | 09 | 040S | 020E | 4304752410 | | Fee | OW | APD |
| DEEP CREEK 15-9-4-2E | 09 | 040S | 020E | 4304752411 | | Fee | OW | APD |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|--------------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| DEEP CREEK 1-16-4-2E | 16 | 040S | 020E | 4304752412 | | Fee | OW | APD |
| DEEP CREEK 3-16-4-2E | 16 | 040S | 020E | 4304752413 | | Fee | OW | APD |
| DEEP CREEK 7-9-4-2E | 09 | 040S | 020E | 4304752414 | | Fee | OW | APD |
| DEEP CREEK 11-9-4-2E | 09 | 040S | 020E | 4304752415 | | Fee | OW | APD |
| DEEP CREEK 5-16-4-2E | 16 | 040S | 020E | 4304752416 | | Fee | OW | APD |
| ULT 14-5-4-2E | 05 | 040S | 020E | 4304752417 | | Fee | OW | APD |
| DEEP CREEK 7-16-4-2E | 16 | 040S | 020E | 4304752418 | | Fee | OW | APD |
| DEEP CREEK 11-15-4-2E | 15 | 040S | 020E | 4304752422 | | Fee | OW | APD |
| ULT 13-5-4-2E | 05 | 040S | 020E | 4304752423 | | Fee | OW | APD |
| DEEP CREEK 13-15-4-2E | 15 | 040S | 020E | 4304752424 | | Fee | OW | APD |
| DEEP CREEK 15-15-4-2E | 15 | 040S | 020E | 4304752425 | | Fee | OW | APD |
| DEEP CREEK 16-15-4-2E | 15 | 040S | 020E | 4304752426 | | Fee | OW | APD |
| BOWERS 5-6-4-2E | 06 | 040S | 020E | 4304752427 | | Fee | OW | APD |
| BOWERS 6-6-4-2E | 06 | 040S | 020E | 4304752428 | | Fee | OW | APD |
| BOWERS 7-6-4-2E | 06 | 040S | 020E | 4304752430 | | Fee | OW | APD |
| BOWERS 8-6-4-2E | 06 | 040S | 020E | 4304752431 | | Fee | OW | APD |
| DEEP CREEK 8-9-4-2E | 09 | 040S | 020E | 4304752438 | | Fee | OW | APD |
| DEEP CREEK 10-9-4-2E | 09 | 040S | 020E | 4304752439 | | Fee | OW | APD |
| DEEP CREEK 12-9-4-2E | 09 | 040S | 020E | 4304752440 | | Fee | OW | APD |
| DEEP CREEK 14-9-4-2E | 09 | 040S | 020E | 4304752445 | | Fee | OW | APD |
| DEEP CREEK 2-16-4-2E | 16 | 040S | 020E | 4304752446 | | Fee | OW | APD |
| DEEP CREEK 16-9-4-2E | 09 | 040S | 020E | 4304752447 | | Fee | OW | APD |
| DEEP CREEK 4-16-4-2E | 16 | 040S | 020E | 4304752448 | | Fee | OW | APD |
| DEEP CREEK 6-16-4-2E | 16 | 040S | 020E | 4304752449 | | Fee | OW | APD |
| DEEP CREEK 8-16-4-2E | 16 | 040S | 020E | 4304752450 | | Fee | OW | APD |
| DEEP CREEK 12-15-4-2E | 15 | 040S | 020E | 4304752451 | | Fee | OW | APD |
| DEEP CREEK 14-15-4-2E | 15 | 040S | 020E | 4304752452 | | Fee | OW | APD |
| DEEP CREEK 12-32-3-2E | 32 | 030S | 020E | 4304752453 | | Fee | OW | APD |
| DEEP CREEK 14-32-3-2E | 32 | 030S | 020E | 4304752455 | | Fee | OW | APD |
| ULT 9-34-3-1E | 34 | 030S | 010E | 4304752462 | | Fee | OW | APD |
| ULT 11-34-3-1E | 34 | 030S | 010E | 4304752463 | | Fee | OW | APD |
| ULT 13-34-3-1E | 34 | 030S | 010E | 4304752464 | | Fee | OW | APD |
| ULT 14-34-3-1E | 34 | 030S | 010E | 4304752465 | | Fee | OW | APD |
| ULT 15-34-3-1E | 34 | 030S | 010E | 4304752466 | | Fee | OW | APD |
| COLEMAN TRIBAL 2-7-4-2E | 07 | 040S | 020E | 4304752472 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-7-4-2E | 07 | 040S | 020E | 4304752473 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-7-4-2E | 07 | 040S | 020E | 4304752474 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-7-4-2E | 07 | 040S | 020E | 4304752475 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-7-4-2E | 07 | 040S | 020E | 4304752476 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-7-4-2E | 07 | 040S | 020E | 4304752477 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-7-4-2E | 07 | 040S | 020E | 4304752478 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-7-4-2E | 07 | 040S | 020E | 4304752479 | | Indian | OW | APD |
| COLEMAN TRIBAL 2-8-4-2E | 08 | 040S | 020E | 4304752480 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-8-4-2E | 08 | 040S | 020E | 4304752481 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-8-4-2E | 08 | 040S | 020E | 4304752482 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-8-4-2E | 08 | 040S | 020E | 4304752483 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-8-4-2E | 08 | 040S | 020E | 4304752484 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-8-4-2E | 08 | 040S | 020E | 4304752485 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-8-4-2E | 08 | 040S | 020E | 4304752486 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-8-4-2E | 08 | 040S | 020E | 4304752487 | | Indian | OW | APD |
| GUSHER FED 14-3-6-20E | 03 | 060S | 200E | 4304752497 | | Federal | OW | APD |
| HORSESHOE BEND FED 14-28-6-21E | 28 | 060S | 210E | 4304752498 | | Federal | OW | APD |
| GUSHER FED 9-3-6-20E | 03 | 060S | 200E | 4304752499 | | Federal | OW | APD |
| GUSHER FED 6-25-6-20E | 25 | 060S | 200E | 4304752500 | | Federal | OW | APD |
| GUSHER FED 8-25-6-20E | 25 | 060S | 200E | 4304752501 | | Federal | OW | APD |
| HORSESHOE BEND FED 11-29-6-21E | 29 | 060S | 210E | 4304752502 | | Federal | OW | APD |
| GUSHER FED 1-11-6-20E | 11 | 060S | 200E | 4304752503 | | Federal | OW | APD |
| GUSHER FED 11-22-6-20E | 22 | 060S | 200E | 4304752504 | | Federal | OW | APD |
| GUSHER FED 3-21-6-20E | 21 | 060S | 200E | 4304752505 | | Federal | OW | APD |
| GUSHER FED 16-26-6-20E | 26 | 060S | 200E | 4304752506 | | Federal | OW | APD |
| GUSHER FED 12-15-6-20E | 15 | 060S | 200E | 4304752507 | | Federal | OW | APD |
| GUSHER FED 11-1-6-20E | 01 | 060S | 200E | 4304752508 | | Federal | OW | APD |
| GUSHER FED 1-27-6-20E | 27 | 060S | 200E | 4304752509 | | Federal | OW | APD |
| GUSHER FED 9-27-6-20E | 27 | 060S | 200E | 4304752510 | | Federal | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| GUSHER FED 1-28-6-20E | 28 | 060S | 200E | 4304752511 | | Federal | OW | APD |
| WOMACK 7-8-3-1E | 08 | 030S | 010E | 4304752880 | | Fee | OW | APD |
| Kendall 13-17-3-1E | 17 | 030S | 010E | 4304752881 | | Fee | OW | APD |
| WOMACK 11-9-3-1E | 09 | 030S | 010E | 4304752882 | | Fee | OW | APD |
| Kendall 11-17-3-1E | 17 | 030S | 010E | 4304752883 | | Fee | OW | APD |
| WOMACK 13-9-3-1E | 09 | 030S | 010E | 4304752884 | | Fee | OW | APD |
| WOMACK 3-16-3-1E | 16 | 030S | 010E | 4304752885 | | Fee | OW | APD |
| WOMACK 4-16-3-1E | 16 | 030S | 010E | 4304752886 | | Fee | OW | APD |
| WOMACK 5-8-3-1E | 08 | 030S | 010E | 4304752887 | | Fee | OW | APD |
| Womack 4-7-3-1E | 07 | 030S | 010E | 4304752888 | | Fee | OW | APD |
| WOMACK 5-16-3-1E | 16 | 030S | 010E | 4304752889 | | Fee | OW | APD |
| WOMACK 6-16-3-1E | 16 | 030S | 010E | 4304752890 | | Fee | OW | APD |
| Kendall 5-17-3-1E | 17 | 030S | 010E | 4304752891 | | Fee | OW | APD |
| Kendall 5-9-3-1E | 09 | 030S | 010E | 4304752892 | | Fee | OW | APD |
| KENDALL 12-7-3-1E | 07 | 030S | 010E | 4304752893 | | Fee | OW | APD |
| Kendall 11-8-3-1E | 08 | 030S | 010E | 4304752894 | | Fee | OW | APD |
| Kendall 4-17-3-1E | 17 | 030S | 010E | 4304752895 | | Fee | OW | APD |
| Kendall 7-9-3-1E | 09 | 030S | 010E | 4304752896 | | Fee | OW | APD |
| Kendall 13-8-3-1E | 08 | 030S | 010E | 4304752897 | | Fee | OW | APD |
| Kendall 16-8-3-1E | 08 | 030S | 010E | 4304752898 | | Fee | OW | APD |
| Kendall 6-9-3-1E | 09 | 030S | 010E | 4304752899 | | Fee | OW | APD |
| KENDALL 15-7-3-1E | 07 | 030S | 010E | 4304752900 | | Fee | OW | APD |
| KENDALL 9-8-3-1E | 08 | 030S | 010E | 4304752901 | | Fee | OW | APD |
| KENDALL 13-7-3-1E | 07 | 030S | 010E | 4304752911 | | Fee | OW | APD |
| ULT 3-31-3-2E | 31 | 030S | 020E | 4304752954 | | Fee | OW | APD |
| ULT 6-29-3-2E | 29 | 030S | 020E | 4304752955 | | Fee | OW | APD |
| ULT 5-31-3-2E | 31 | 030S | 020E | 4304752956 | | Fee | OW | APD |
| ULT 11-31-3-2E | 31 | 030S | 020E | 4304752957 | | Fee | OW | APD |
| ULT 13-31-3-2E | 31 | 030S | 020E | 4304752958 | | Fee | OW | APD |
| ULT 11-29-3-2E | 29 | 030S | 020E | 4304752959 | | Fee | OW | APD |
| ULT 13-29-3-2E | 29 | 030S | 020E | 4304752960 | | Fee | OW | APD |
| ULT 5-29-3-2E | 29 | 030S | 020E | 4304752961 | | Fee | OW | APD |
| ULT 4-29-3-2E | 29 | 030S | 020E | 4304752962 | | Fee | OW | APD |
| ULT 14-29-3-2E | 29 | 030S | 020E | 4304752963 | | Fee | OW | APD |
| ULT 3-29-3-2E | 29 | 030S | 020E | 4304752964 | | Fee | OW | APD |
| MERRITT 2-18-3-1E | 18 | 030S | 010E | 4304752966 | | Fee | OW | APD |
| MERRITT 3-18-3-1E | 18 | 030S | 010E | 4304752967 | | Fee | OW | APD |
| DEEP CREEK 11-20-3-2 | 20 | 030S | 020E | 4304752968 | | Fee | OW | APD |
| DEEP CREEK 14-19-3-2E | 19 | 030S | 020E | 4304752969 | | Fee | OW | APD |
| DEEP CREEK 5-30-3-2E | 30 | 030S | 020E | 4304752970 | | Fee | OW | APD |
| DEEP CREEK 11-30-3-2E | 30 | 030S | 020E | 4304752971 | | Fee | OW | APD |
| DEEP CREEK 1-30-3-2E | 30 | 030S | 020E | 4304752972 | | Fee | OW | APD |
| DEEP CREEK 13-20-3-2E | 20 | 030S | 020E | 4304752973 | | Fee | OW | APD |
| DEEP CREEK 16-29-3-2E | 29 | 030S | 020E | 4304752974 | | Fee | OW | APD |
| DEEP CREEK 15-29-3-2E | 29 | 030S | 020E | 4304752975 | | Fee | OW | APD |
| DEEP CREEK 11-19-3-2E | 19 | 030S | 020E | 4304752976 | | Fee | OW | APD |
| DEEP CREEK 14-20-3-2E | 20 | 030S | 020E | 4304752977 | | Fee | OW | APD |
| DEEP CREEK 12-19-3-2E | 19 | 030S | 020E | 4304752978 | | Fee | OW | APD |
| DEEP CREEK 13-19-3-2E | 19 | 030S | 020E | 4304752979 | | Fee | OW | APD |
| DEEP CREEK 12-20-3-2E | 20 | 030S | 020E | 4304752980 | | Fee | OW | APD |
| DEEP CREEK 1-31-3-2E | 31 | 030S | 020E | 4304752981 | | Fee | OW | APD |
| DEEP CREEK 3-30-3-2E | 30 | 030S | 020E | 4304752982 | | Fee | OW | APD |
| DEEP CREEK 10-29-3-2E | 29 | 030S | 020E | 4304752983 | | Fee | OW | APD |
| DEEP CREEK 7-31-3-2E | 31 | 030S | 020E | 4304752984 | | Fee | OW | APD |
| UTE ENERGY 16-31-3-2E | 31 | 030S | 020E | 4304752985 | | Fee | OW | APD |
| UTE ENERGY 15-31-3-2E | 31 | 030S | 020E | 4304752986 | | Fee | OW | APD |
| GAVITTE 15-23-3-1E | 23 | 030S | 010E | 4304752987 | | Fee | OW | APD |
| KNIGHT 13-30-3-2E | 30 | 030S | 020E | 4304752988 | | Fee | OW | APD |
| KNIGHT 15-30-3-2E | 30 | 030S | 020E | 4304752989 | | Fee | OW | APD |
| MERRITT 7-18-3-1E | 18 | 030S | 010E | 4304752992 | | Fee | OW | APD |
| LAMB 3-15-4-2E | 15 | 040S | 020E | 4304753014 | | Fee | OW | APD |
| LAMB 4-15-4-2E | 15 | 040S | 020E | 4304753015 | | Fee | OW | APD |
| LAMB 5-15-4-2E | 15 | 040S | 020E | 4304753016 | | Fee | OW | APD |
| LAMB 6-15-4-2E | 15 | 040S | 020E | 4304753017 | | Fee | OW | APD |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| DEEP CREEK 9-15-4-2E | 15 | 040S | 020E | 4304753018 | | Fee | OW | APD |
| DEEP CREEK 10-15-4-2E | 15 | 040S | 020E | 4304753019 | | Fee | OW | APD |
| KENDALL 14-7-3-1E | 07 | 030S | 010E | 4304753088 | | Fee | OW | APD |
| WOMACK 1-7-3-1E | 07 | 030S | 010E | 4304753089 | | Fee | OW | APD |
| KENDALL 15-18-3-1E | 18 | 030S | 010E | 4304753090 | | Fee | OW | APD |
| KENDALL 10-18-3-1E | 18 | 030S | 010E | 4304753091 | | Fee | OW | APD |
| KENDALL 16-18-3-1E | 18 | 030S | 010E | 4304753092 | | Fee | OW | APD |
| WOMACK 2-7-3-1E | 07 | 030S | 010E | 4304753093 | | Fee | OW | APD |
| WOMACK 3-7-3-1E | 07 | 030S | 010E | 4304753094 | | Fee | OW | APD |
| KENDALL 9-18-3-1E | 18 | 030S | 010E | 4304753095 | | Fee | OW | APD |
| KENDALL 8-18-3-1E | 18 | 030S | 010E | 4304753096 | | Fee | OW | APD |
| KENDALL 1-18-3-1E | 18 | 030S | 010E | 4304753097 | | Fee | OW | APD |
| KENDALL 6-17-3-1E | 17 | 030S | 010E | 4304753098 | | Fee | OW | APD |
| KENDALL 3-17-3-1E | 17 | 030S | 010E | 4304753099 | | Fee | OW | APD |
| KENDALL 12-9-3-1E | 09 | 030S | 010E | 4304753100 | | Fee | OW | APD |
| KENDALL 12-17-3-1E | 17 | 030S | 010E | 4304753101 | | Fee | OW | APD |
| WOMACK 1-8-3-1E | 08 | 030S | 010E | 4304753104 | | Fee | OW | APD |
| WOMACK 2-8-3-1E | 08 | 030S | 010E | 4304753105 | | Fee | OW | APD |
| WOMACK 3-8-3-1E | 08 | 030S | 010E | 4304753106 | | Fee | OW | APD |
| WOMACK 4-8-3-1E | 08 | 030S | 010E | 4304753107 | | Fee | OW | APD |
| WOMACK 6-8-3-1E | 08 | 030S | 010E | 4304753108 | | Fee | OW | APD |
| WOMACK 8-8-3-1E | 08 | 030S | 010E | 4304753109 | | Fee | OW | APD |
| KENDALL 10-8-3-1E | 08 | 030S | 010E | 4304753110 | | Fee | OW | APD |
| KENDALL 12-8-3-1E | 08 | 030S | 010E | 4304753111 | | Fee | OW | APD |
| KENDALL 14-8-3-1E | 08 | 030S | 010E | 4304753112 | | Fee | OW | APD |
| KENDALL 2-9-3-1E | 09 | 030S | 010E | 4304753114 | | Fee | OW | APD |
| KENDALL 15-8-3-1E | 08 | 030S | 010E | 4304753115 | | Fee | OW | APD |
| KETTLE 3-10-3-1E | 10 | 030S | 010E | 4304753116 | | Fee | OW | APD |
| KETTLE 6-10-3-1E | 10 | 030S | 010E | 4304753117 | | Fee | OW | APD |
| KETTLE 11-10-3-1E | 10 | 030S | 010E | 4304753118 | | Fee | OW | APD |
| KETTLE 12-10-3-1E | 10 | 030S | 010E | 4304753119 | | Fee | OW | APD |
| KENDALL 14-17-3-1E | 17 | 030S | 010E | 4304753120 | | Fee | OW | APD |
| KENDALL TRIBAL 14-18-3-1E | 18 | 030S | 010E | 4304753142 | | Indian | OW | APD |
| KENDALL TRIBAL 9-13-3-1W | 13 | 030S | 010W | 4304753143 | | Indian | OW | APD |
| KENDALL TRIBAL 1-13-3-1W | 13 | 030S | 010W | 4304753144 | | Indian | OW | APD |
| KENDALL TRIBAL 13-18-3-1E | 18 | 030S | 010E | 4304753145 | | Indian | OW | APD |
| KENDALL TRIBAL 9-7-3-1E | 07 | 030S | 010E | 4304753146 | | Indian | OW | APD |
| KENDALL TRIBAL 10-7-3-1E | 07 | 030S | 010E | 4304753147 | | Indian | OW | APD |
| KENDALL TRIBAL 12-18-3-1E | 18 | 030S | 010E | 4304753148 | | Indian | OW | APD |
| KENDALL TRIBAL 11-18-3-1E | 18 | 030S | 010E | 4304753149 | | Indian | OW | APD |
| KENDALL TRIBAL 5-18-3-1E | 18 | 030S | 010E | 4304753150 | | Indian | OW | APD |
| KENDALL TRIBAL 4-18-3-1E | 18 | 030S | 010E | 4304753151 | | Indian | OW | APD |
| KENDALL TRIBAL 16-7-3-1E | 07 | 030S | 010E | 4304753152 | | Indian | OW | APD |
| KENDALL TRIBAL 11-7-3-1E | 07 | 030S | 010E | 4304753153 | | Indian | OW | APD |
| FEDERAL 12-5-6-20 | 05 | 060S | 200E | 4304750404 | 18736 | Federal | OW | DRL |
| FEDERAL 12-25-6-20 | 25 | 060S | 200E | 4304751235 | 18786 | Federal | OW | DRL |
| FEDERAL 10-26-6-20 | 26 | 060S | 200E | 4304751236 | 18811 | Federal | OW | DRL |
| DEEP CREEK 7-25-3-1E | 25 | 030S | 010E | 4304751582 | 18192 | Fee | OW | DRL |
| COLEMAN TRIBAL 5-7-4-2E | 07 | 040S | 020E | 4304751733 | 18375 | Indian | OW | DRL |
| ULT 1-36-3-1E | 36 | 030S | 010E | 4304751751 | 18236 | Fee | OW | DRL |
| DEEP CREEK 11-25-3-1E | 25 | 030S | 010E | 4304751889 | 18805 | Fee | OW | DRL |
| ULT 9-36-3-1E | 36 | 030S | 010E | 4304751900 | 18311 | Fee | OW | DRL |
| ULT 13-36-3-1E | 36 | 030S | 010E | 4304751901 | 18312 | Fee | OW | DRL |
| ULT 15-36-3-1E | 36 | 030S | 010E | 4304751902 | 18298 | Fee | OW | DRL |
| ULT 8-26-3-1E | 26 | 030S | 010E | 4304751924 | 18763 | Fee | OW | DRL |
| DEEP CREEK 2-25-3-1E | 25 | 030S | 010E | 4304751925 | 18808 | Fee | OW | DRL |
| COLEMAN TRIBAL 1-7-4-2E | 07 | 040S | 020E | 4304751937 | 18477 | Indian | OW | DRL |
| COLEMAN TRIBAL 5-8-4-2E | 08 | 040S | 020E | 4304751946 | 18503 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 9-8-4-2E | 08 | 040S | 020E | 4304752007 | 18501 | Indian | OW | DRL |
| GAVITTE 2-26-3-1E | 26 | 030S | 010E | 4304752040 | 18760 | Fee | OW | DRL |
| SZYNDROWSKI 12-27-3-1E | 27 | 030S | 010E | 4304752116 | 18812 | Fee | OW | DRL |
| ULT 3-34-3-1E | 34 | 030S | 010E | 4304752124 | 99999 | Fee | OW | DRL |
| SZYNDROWSKI 16-28-3-1E | 28 | 030S | 010E | 4304752126 | 18758 | Fee | OW | DRL |
| SZYNDROWSKI 10-28-3-1E | 28 | 030S | 010E | 4304752130 | 18807 | Fee | OW | DRL |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|------------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| SZYNDROWSKI 7-28-3-1E | 28 | 030S | 010E | 4304752131 | 18715 | Fee | OW | DRL |
| UTE TRIBAL 8-30-3-2E | 30 | 030S | 020E | 4304752193 | 18641 | Indian | OW | DRL |
| UTE TRIBAL 4-32-3-2E | 32 | 030S | 020E | 4304752194 | 18643 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 16-23-3-1E | 23 | 030S | 010E | 4304752220 | 18835 | Indian | OW | DRL |
| ULT 7X-36-3-1E | 36 | 030S | 010E | 4304752293 | 18697 | Fee | OW | DRL |
| BOWERS 1-6-4-2E | 06 | 040S | 020E | 4304752419 | 18871 | Fee | OW | DRL |
| BOWERS 2-6-4-2E | 06 | 040S | 020E | 4304752420 | 99999 | Fee | OW | DRL |
| BOWERS 3-6-4-2E | 06 | 040S | 020E | 4304752421 | 18872 | Fee | OW | DRL |
| BOWERS 4-6-4-2E | 06 | 040S | 020E | 4304752432 | 18714 | Fee | OW | DRL |
| GAVITTE 2-27-3-1E | 27 | 030S | 010E | 4304752454 | 18815 | Fee | OW | DRL |
| GAVITTE 1-27-3-1E | 27 | 030S | 010E | 4304752456 | 18762 | Fee | OW | DRL |
| SZYNDROWSKI 13-27-3-1E | 27 | 030S | 010E | 4304752457 | 99999 | Fee | OW | DRL |
| ULT 2-34-3-1E | 34 | 030S | 010E | 4304752458 | 18828 | Fee | OW | DRL |
| ULT 4-34-3-1E | 34 | 030S | 010E | 4304752459 | 18837 | Fee | OW | DRL |
| ULT 6-34-3-1E | 34 | 030S | 010E | 4304752460 | 18836 | Fee | OW | DRL |
| ULT 8-34-3-1E | 34 | 030S | 010E | 4304752461 | 18838 | Fee | OW | DRL |
| HORSESHOE BEND 2 | 03 | 070S | 210E | 4304715800 | 11628 | Federal | OW | P |
| FED MILLER 1 | 04 | 070S | 220E | 4304730034 | 2750 | Federal | GW | P |
| BASER DRAW 1-31 | 31 | 060S | 220E | 4304730831 | 2710 | Federal | GW | P |
| COORS 14-1-D | 14 | 070S | 210E | 4304731304 | 11193 | Federal | GW | P |
| FEDERAL 34-2-K | 34 | 060S | 210E | 4304731467 | 10550 | Federal | OW | P |
| FEDERAL 33-1-I | 33 | 060S | 210E | 4304731468 | 9615 | Federal | OW | P |
| HORSESHOE BEND ST 36-1 | 36 | 060S | 210E | 4304731482 | 9815 | State | GW | P |
| COTTON CLUB 1 | 31 | 060S | 210E | 4304731643 | 10380 | Federal | OW | P |
| ANNA BELLE 31-2-J | 31 | 060S | 210E | 4304731698 | 10510 | Fee | OW | P |
| BASER DRAW 6-1 | 06 | 070S | 220E | 4304731834 | 10863 | Federal | GW | P |
| FEDERAL 4-2-F | 04 | 070S | 210E | 4304731853 | 10933 | Federal | OW | P |
| COORS FEDERAL 2-10HB | 10 | 070S | 210E | 4304732009 | 11255 | Federal | GW | P |
| GOVERNMENT 12-14 | 14 | 060S | 200E | 4304732850 | 12150 | Federal | OW | P |
| GOSE FEDERAL 3-18 | 18 | 060S | 210E | 4304733691 | 13244 | Federal | OW | P |
| GUSHER FED 16-14-6-20 | 14 | 060S | 200E | 4304737475 | 15905 | Federal | OW | P |
| GUSHER FED 6-24-6-20 | 24 | 060S | 200E | 4304737556 | 17068 | Federal | OW | P |
| FEDERAL 2-25-6-20 | 25 | 060S | 200E | 4304737557 | 15812 | Federal | OW | P |
| FEDERAL 5-19-6-21 | 19 | 060S | 210E | 4304737559 | 15813 | Federal | OW | P |
| GUSHER FED 5-13-6-20 | 13 | 060S | 200E | 4304738403 | 17401 | Federal | OW | P |
| KNIGHT 16-30 | 30 | 030S | 020E | 4304738499 | 16466 | Fee | OW | P |
| KNIGHT 14-30 | 30 | 030S | 020E | 4304738501 | 15848 | Fee | OW | P |
| FEDERAL 14-12-6-20 | 12 | 060S | 200E | 4304738998 | 17404 | Federal | OW | P |
| FEDERAL 2-14-6-20 | 14 | 060S | 200E | 4304738999 | 17402 | Federal | OW | P |
| FEDERAL 8-23-6-20 | 23 | 060S | 200E | 4304739000 | 17158 | Federal | OW | P |
| FEDERAL 8-24-6-20 | 24 | 060S | 200E | 4304739076 | 17403 | Federal | OW | P |
| FEDERAL 14-24-6-20 | 24 | 060S | 200E | 4304739078 | 17139 | Federal | OW | P |
| FEDERAL 14-19-6-21 | 19 | 060S | 210E | 4304739079 | 17448 | Federal | OW | P |
| DEEP CREEK 2-31 | 31 | 030S | 020E | 4304740026 | 16950 | Fee | OW | P |
| DEEP CREEK 8-31 | 31 | 030S | 020E | 4304740032 | 17053 | Fee | OW | P |
| ULT 12-29 | 29 | 030S | 020E | 4304740039 | 17010 | Fee | OW | P |
| ELIASON 12-30 | 30 | 030S | 020E | 4304740040 | 17011 | Fee | OW | P |
| FEDERAL 16-13-6-20 | 13 | 060S | 200E | 4304740487 | 17433 | Federal | OW | P |
| FEDERAL 2-26-6-20 | 26 | 060S | 200E | 4304750406 | 17373 | Federal | OW | P |
| FEDERAL 4-9-6-20 | 09 | 060S | 200E | 4304750407 | 17382 | Federal | OW | P |
| FEDERAL 10-22-6-20 | 22 | 060S | 200E | 4304751227 | 18737 | Federal | OW | P |
| FEDERAL 2-23-6-20 | 23 | 060S | 200E | 4304751228 | 18081 | Federal | OW | P |
| FEDERAL 10-23-6-20 | 23 | 060S | 200E | 4304751229 | 18082 | Federal | OW | P |
| FEDERAL 12-23-6-20 | 23 | 060S | 200E | 4304751230 | 18756 | Federal | OW | P |
| FEDERAL 14-23-6-20 | 23 | 060S | 200E | 4304751231 | 18757 | Federal | OW | P |
| FEDERAL 2-24-6-20 | 24 | 060S | 200E | 4304751232 | 18083 | Federal | OW | P |
| FEDERAL 4-24-6-20 | 24 | 060S | 200E | 4304751233 | 18062 | Federal | OW | P |
| FEDERAL 4-25-6-20 | 25 | 060S | 200E | 4304751234 | 18084 | Federal | OW | P |
| FEDERAL 16-23-6-20 | 23 | 060S | 200E | 4304751278 | 18013 | Federal | OW | P |
| FEDERAL 12-24-6-20 | 24 | 060S | 200E | 4304751279 | 17997 | Federal | OW | P |
| COLEMAN TRIBAL 2-18-4-2E | 18 | 040S | 020E | 4304751488 | 18036 | Indian | OW | P |
| COLEMAN TRIBAL 5-18-4-2E | 18 | 040S | 020E | 4304751489 | 18136 | Indian | OW | P |
| COLEMAN TRIBAL 6-18-4-2E | 18 | 040S | 020E | 4304751490 | 18137 | Indian | OW | P |
| COLEMAN TRIBAL 8-18-4-2E | 18 | 040S | 020E | 4304751491 | 18058 | Indian | OW | P |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| COLEMAN TRIBAL 13-18-4-2E | 18 | 040S | 020E | 4304751492 | 18059 | Indian | OW | P |
| COLEMAN TRIBAL 14-18-4-2E | 18 | 040S | 020E | 4304751493 | 18068 | Indian | OW | P |
| COLEMAN TRIBAL 15-18-4-2E | 18 | 040S | 020E | 4304751494 | 18069 | Indian | OW | P |
| COLEMAN TRIBAL 7-8-4-2E | 08 | 040S | 020E | 4304751496 | 18074 | Indian | OW | P |
| DEEP CREEK TRIBAL 7-17-4-2E | 17 | 040S | 020E | 4304751497 | 18060 | Indian | OW | P |
| UTE TRIBAL 6-32-3-2E | 32 | 030S | 020E | 4304751555 | 18094 | Indian | OW | P |
| UTE TRIBAL 1-5-4-2E | 05 | 040S | 020E | 4304751556 | 18093 | Indian | OW | P |
| UTE TRIBAL 10-5-4-2E | 05 | 040S | 020E | 4304751557 | 18092 | Indian | OW | P |
| UTE TRIBAL 6-9-4-2E | 09 | 040S | 020E | 4304751558 | 18080 | Indian | OW | P |
| ULT 10-6-4-2E | 06 | 040S | 020E | 4304751569 | 18139 | Fee | OW | P |
| ULT 12-6-4-2E | 06 | 040S | 020E | 4304751571 | 18138 | Fee | OW | P |
| ULT 16-6-4-2E | 06 | 040S | 020E | 4304751573 | 18140 | Fee | OW | P |
| ULT 11-5-4-2E | 05 | 040S | 020E | 4304751574 | 18188 | Fee | OW | P |
| DEEP CREEK 13-32-3-2E | 32 | 030S | 020E | 4304751575 | 18412 | Fee | OW | P |
| ULT 5-36-3-1E | 36 | 030S | 010E | 4304751577 | 18191 | Fee | OW | P |
| ULT 14-36-3-1E | 36 | 030S | 010E | 4304751579 | 18181 | Fee | OW | P |
| ULT 16-36-3-1E | 36 | 030S | 010E | 4304751580 | 18180 | Fee | OW | P |
| DEEP CREEK 16-25-3-1E | 25 | 030S | 010E | 4304751583 | 18235 | Fee | OW | P |
| ULT 14-25-3-1E | 25 | 030S | 010E | 4304751584 | 18182 | Fee | OW | P |
| ULT 5-26-3-1E | 26 | 030S | 010E | 4304751650 | 18229 | Fee | OW | P |
| ULT 7-26-3-1E | 26 | 030S | 010E | 4304751651 | 18237 | Fee | OW | P |
| ULT 16-26-3-1E | 26 | 030S | 010E | 4304751652 | 18231 | Fee | OW | P |
| ULT 14-26-3-1E | 26 | 030S | 010E | 4304751653 | 18239 | Fee | OW | P |
| ULT 5-34-3-1E | 34 | 030S | 010E | 4304751654 | 18283 | Fee | OW | P |
| ULT 7-34-3-1E | 34 | 030S | 010E | 4304751655 | 18284 | Fee | OW | P |
| ULT 16-34-3-1E | 34 | 030S | 010E | 4304751656 | 18273 | Fee | OW | P |
| ULT 5-35-3-1E | 35 | 030S | 010E | 4304751657 | 18214 | Fee | OW | P |
| MARSH 14-35-3-1E | 35 | 030S | 010E | 4304751658 | 18272 | Fee | OW | P |
| SZYNDROWSKI 5-27-3-1E | 27 | 030S | 010E | 4304751659 | 18275 | Fee | OW | P |
| ULT 7-35-3-1E | 35 | 030S | 010E | 4304751660 | 18222 | Fee | OW | P |
| ULT 6-31-3-2E | 31 | 030S | 020E | 4304751661 | 18257 | Fee | OW | P |
| DEEP CREEK 2-30-3-2E | 30 | 030S | 020E | 4304751662 | 18276 | Fee | OW | P |
| DEEP CREEK 4-30-3-2E | 30 | 030S | 020E | 4304751663 | 18274 | Fee | OW | P |
| DEEP CREEK 11-32-3-2E | 32 | 030S | 020E | 4304751664 | 18374 | Fee | OW | P |
| COLEMAN TRIBAL 1-8-4-2E | 08 | 040S | 020E | 4304751727 | 18404 | Indian | OW | P |
| COLEMAN TRIBAL 7-7-4-2E | 07 | 040S | 020E | 4304751728 | 18398 | Indian | OW | P |
| DEEP CREEK TRIBAL 9-7-4-2E | 07 | 040S | 020E | 4304751729 | 18402 | Indian | OW | P |
| COLEMAN TRIBAL 3-8-4-2E | 08 | 040S | 020E | 4304751730 | 18399 | Indian | OW | P |
| DEEP CREEK TRIBAL 13-8-4-2E | 08 | 040S | 020E | 4304751732 | 18401 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-8-4-2E | 08 | 040S | 020E | 4304751734 | 18407 | Indian | OW | P |
| DEEP CREEK TRIBAL 6-17-4-2E | 17 | 040S | 020E | 4304751735 | 18406 | Indian | OW | P |
| DEEP CREEK TRIBAL 8-17-4-2E | 17 | 040S | 020E | 4304751736 | 18400 | Indian | OW | P |
| COLEMAN TRIBAL 12-17-4-2E | 17 | 040S | 020E | 4304751737 | 18405 | Indian | OW | P |
| COLEMAN TRIBAL 15-17-4-2E | 17 | 040S | 020E | 4304751738 | 18397 | Indian | OW | P |
| MARSH 13-35-3-1E | 35 | 030S | 010E | 4304751754 | 18258 | Fee | OW | P |
| ULT 9-26-3-1E | 26 | 030S | 010E | 4304751755 | 18230 | Fee | OW | P |
| ULT 1-34-3-1E | 34 | 030S | 010E | 4304751756 | 18238 | Fee | OW | P |
| ULT 6-26-3-1E | 26 | 030S | 010E | 4304751874 | 18322 | Fee | OW | P |
| ULT 10-26-3-1E | 26 | 030S | 010E | 4304751875 | 18323 | Fee | OW | P |
| ULT 13-26-3-1E | 26 | 030S | 010E | 4304751887 | 18325 | Fee | OW | P |
| ULT 15-26-3-1E | 26 | 030S | 010E | 4304751888 | 18321 | Fee | OW | P |
| ULT 12-26-3-1E | 26 | 030S | 010E | 4304751891 | 18324 | Fee | OW | P |
| ULT 6-36-3-1E | 36 | 030S | 010E | 4304751897 | 18296 | Fee | OW | P |
| ULT 2-36-3-1E | 36 | 030S | 010E | 4304751898 | 18297 | Fee | OW | P |
| GAVITTE 3-26-3-1E | 26 | 030S | 010E | 4304751917 | 18504 | Fee | OW | P |
| GAVITTE 13-23-3-1E | 23 | 030S | 010E | 4304751918 | 18545 | Fee | OW | P |
| DEEP CREEK 13-24-3-1E | 24 | 030S | 010E | 4304751920 | 18514 | Fee | OW | P |
| COLEMAN TRIBAL 3-18-4-2E | 18 | 040S | 020E | 4304751998 | 18438 | Indian | OW | P |
| COLEMAN TRIBAL 4-18-4-2E | 18 | 040S | 020E | 4304751999 | 18460 | Indian | OW | P |
| COLEMAN TRIBAL 7-18-4-2E | 18 | 040S | 020E | 4304752000 | 18459 | Indian | OW | P |
| COLEMAN TRIBAL 1-18-4-2E | 18 | 040S | 020E | 4304752001 | 18435 | Indian | OW | P |
| COLEMAN TRIBAL 3-7-4-2E | 07 | 040S | 020E | 4304752002 | 18436 | Indian | OW | P |
| COLEMAN TRIBAL 11-18-4-2E | 18 | 040S | 020E | 4304752003 | 18476 | Indian | OW | P |
| COLEMAN TRIBAL 12-18-4-2E | 18 | 040S | 020E | 4304752004 | 18458 | Indian | OW | P |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| DEEP CREEK TRIBAL 11-8-4-2E | 08 | 040S | 020E | 4304752008 | 18502 | Indian | OW | P |
| DEEP CREEK TRIBAL 11-7-4-2E | 07 | 040S | 020E | 4304752009 | 18499 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-7-4-2E | 07 | 040S | 020E | 4304752010 | 18498 | Indian | OW | P |
| GAVITTE 4-26-3-1E | 26 | 030S | 010E | 4304752041 | 18761 | Fee | OW | P |
| UTE ENERGY 7-27-3-1E | 27 | 030S | 010E | 4304752117 | 18497 | Fee | OW | P |
| UTE ENERGY 10-27-3-1E | 27 | 030S | 010E | 4304752118 | 18505 | Fee | OW | P |
| UTE ENERGY 11-27-3-1E | 27 | 030S | 010E | 4304752119 | 18496 | Fee | OW | P |
| UTE ENERGY 15-27-3-1E | 27 | 030S | 010E | 4304752120 | 18515 | Fee | OW | P |
| UTE ENERGY 6-27-3-1E | 27 | 030S | 010E | 4304752121 | 18500 | Fee | OW | P |
| UTE ENERGY 14-27-3-1E | 27 | 030S | 010E | 4304752122 | 18506 | Fee | OW | P |
| SZYNDROWSKI 15-28-3-1E | 28 | 030S | 010E | 4304752127 | 18759 | Fee | OW | P |
| SZYNDROWSKI 9-28-3-1E | 28 | 030S | 010E | 4304752128 | 18806 | Fee | OW | P |
| SZYNDROWSKI 8-28-3-1E | 28 | 030S | 010E | 4304752132 | 18716 | Fee | OW | P |
| DEEP CREEK TRIBAL 1-26-3-1E | 26 | 030S | 010E | 4304752221 | 18713 | Indian | OW | P |
| ULT 7-36-3-1E | 36 | 030S | 010E | 4304751578 | 18189 | Fee | D | PA |
| EAST GUSHER UNIT 3 | 10 | 060S | 200E | 4304715590 | 10341 | Federal | OW | S |
| WOLF GOVT FED 1 | 05 | 070S | 220E | 4304715609 | 2755 | Federal | GW | S |
| GOVT 4-14 | 14 | 060S | 200E | 4304730155 | 760 | Federal | OW | S |
| STIRRUP FEDERAL 29-2 | 29 | 060S | 210E | 4304731508 | 11055 | Federal | OW | S |
| L C K 30-1-H | 30 | 060S | 210E | 4304731588 | 10202 | Fee | OW | S |
| FEDERAL 21-1-P | 21 | 060S | 210E | 4304731647 | 1316 | Federal | GW | S |
| FEDERAL 4-1-D | 04 | 070S | 210E | 4304731693 | 10196 | Federal | OW | S |
| FEDERAL 5-5-H | 05 | 070S | 210E | 4304731903 | 11138 | Federal | OW | S |
| GOVERNMENT 10-14 | 14 | 060S | 200E | 4304732709 | 12009 | Federal | OW | S |
| HORSESHOE BEND FED 11-1 | 11 | 070S | 210E | 4304733833 | 13126 | Federal | GW | S |
| FEDERAL 6-11-6-20 | 11 | 060S | 200E | 4304737558 | 15836 | Federal | OW | S |
| FEDERAL 6-30-6-21 | 30 | 060S | 210E | 4304737560 | 15814 | Federal | OW | S |
| ELIASON 6-30 | 30 | 030S | 020E | 4304738500 | 16465 | Fee | OW | S |
| FEDERAL 8-13-6-20 | 13 | 060S | 200E | 4304738996 | 17407 | Federal | OW | S |
| FEDERAL 14-13-6-20 | 13 | 060S | 200E | 4304738997 | 17176 | Federal | OW | S |
| ULT 4-31 | 31 | 030S | 020E | 4304740017 | 16985 | Fee | OW | S |
| FEDERAL 8-8-6-20 | 08 | 060S | 200E | 4304750408 | 17381 | Federal | OW | S |
| FEDERAL 2-17-6-20 | 17 | 060S | 200E | 4304750414 | 18010 | Federal | OW | S |
| UTE TRIBAL 10-30-3-2E | 30 | 030S | 020E | 4304751554 | 18095 | Indian | OW | S |
| ULT 14-6-4-2E | 06 | 040S | 020E | 4304751572 | 18171 | Fee | OW | S |
| ULT 14-31-3-2E | 31 | 030S | 020E | 4304751576 | 18179 | Fee | OW | S |
| SENATORE 5-25-3-1E | 25 | 030S | 010E | 4304751581 | 18190 | Fee | OW | S |
| ULT 12-31-3-2E | 31 | 030S | 020E | 4304751585 | 18178 | Fee | OW | S |
| DEEP CREEK TRIBAL 13-7-4-2E | 07 | 040S | 020E | 4304751746 | 18403 | Indian | OW | S |
| ULT 4-36-3-1E | 36 | 030S | 010E | 4304751895 | 18295 | Fee | OW | S |
| ULT 11-26-3-1E | 26 | 030S | 010E | 4304752047 | 18513 | Fee | OW | S |
| E GUSHER 2-1A | 03 | 060S | 200E | 4304731431 | 11333 | Federal | OW | TA |
| FEDERAL 11-1-M | 11 | 060S | 200E | 4304732333 | 11443 | Federal | OW | TA |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment |
| 2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: See Attachment |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment | | 8. WELL NAME and NUMBER: See Attachment |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: See Attach |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: See Attachment |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012 | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

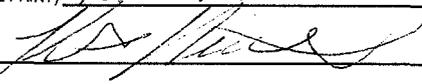
Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No :

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN
Seller Signature: 

Title: TREASURER
Date: 1/11/2013

| | |
|---|------------------------|
| NAME (PLEASE PRINT) <u>Kent Mitchell</u> | TITLE <u>President</u> |
| SIGNATURE  | DATE <u>Jan 11/13</u> |

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

RECEIVED

JAN 15 2013

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining
amended well
list rec.

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|------------|------------------------|---------|---------|----|-----|----------------|-----------|---------------|
| 4304715590 | East Gusher Unit 3 | NWNE | 10 | 6S | 20E | Producing Well | Oil Well | State - |
| 4304715800 | Horseshoe Bend 2 | NWNE | 03 | 7S | 21E | Producing Well | Oil Well | Federal - |
| 4304730034 | Fed Miller 1 | NWSW | 04 | 7S | 22E | Producing Well | Gas Well | Federal - |
| 4304730831 | Baser Draw 1-31 | NWSW | 31 | 6S | 22E | Producing Well | Gas Well | Federal - |
| 4304731304 | Coors 14-1-D | NWNW | 14 | 7S | 21E | Producing Well | Gas Well | Federal - |
| 4304731467 | Federal 34-2-K | NESW | 34 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304731468 | Federal 33-1-I | NESE | 33 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304731482 | Horseshoe Bend St 36-1 | SESE | 36 | 6S | 21E | Producing Well | Gas Well | State - |
| 4304731588 | L C K 30-1-H | SENE | 30 | 6S | 21E | Producing Well | Oil Well | FEE - |
| 4304731626 | Stirrup State 32-2 | SENE | 32 | 6S | 21E | Producing Well | Oil Well | State - |
| 4304731643 | Cotton Club 1 | NENE | 31 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304731698 | Anna Belle 31-2-J | NWSE | 31 | 6S | 21E | Producing Well | Oil Well | FEE - |
| 4304731834 | Baser Draw 6-1 | NWNW | 06 | 7S | 22E | Producing Well | Gas Well | Federal - |
| 4304731853 | Federal 4-2-F | SENE | 04 | 7S | 21E | Producing Well | Oil Well | Federal - |
| 4304732009 | Coors Federal 2-10HB | SWNE | 10 | 7S | 21E | Producing Well | Gas Well | Federal - |
| 4304732850 | Government 12-14 | NWSW | 14 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304733691 | Gose Federal 3-18 | SWSW | 18 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304737475 | Gusher Fed 16-14-6-20 | SESE | 14 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737556 | Gusher Fed 6-24-6-20 | SENE | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737557 | Federal 2-25-6-20 | NWNE | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737558 | Federal 6-11-6-20 | SENE | 11 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737559 | Federal 5-19-6-21 | SWNW | 19 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304737560 | Federal 6-30-6-21 | SENE | 30 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304738400 | Huber Fed 26-24 | SENE | 26 | 5S | 19E | Producing Well | Oil Well | Federal - |
| 4304738403 | Gusher Fed 5-13-6-20 | SWNW | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738996 | Federal 8-13-6-20 | SENE | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738997 | Federal 14-13-6-20 | SESW | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738998 | Federal 14-12-6-20 | SESW | 12 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738999 | Federal 2-14-6-20 | NWNE | 14 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739000 | Federal 8-23-6-20 | SENE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739076 | Federal 8-24-6-20 | SENE | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739078 | Federal 14-24-6-20 | SESW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739079 | Federal 14-19-6-21 | SESW | 19 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304740487 | Federal 16-13-6-20 | SESE | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750406 | Federal 2-26-6-20 | NWNE | 26 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750407 | Federal 4-9-6-20 | NWNW | 09 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750408 | Federal 8-8-6-20 | SENE | 08 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750414 | Federal 2-17-6-20 | NWNE | 17 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751228 | Federal 2-23-6-20 | NWNE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751229 | Federal 10-23-6-20 | NWSE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751232 | Federal 2-24-6-20 | NWNE | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751233 | Federal 4-24-6-20 | NWNW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751234 | Federal 4-25-6-20 | NWNW | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |

| | | | | | | | | |
|------------|-----------------------------|-------|----|----|-----|----------------|----------|-----------|
| 4304751278 | Federal 16-23-6-20 | SESE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751279 | Federal 12-24-6-20 | NWSW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738499 | Knight 16-30 | SE SE | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304738500 | Eliason 6-30 | SE NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304738501 | Knight 14-30 | SE SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740017 | ULT 4-31 | NW NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740026 | Deep Creek 2-31 | NW NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740032 | Deep Creek 8-31 | SE NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740039 | ULT 12-29 | NW SW | 29 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740040 | Eliason 12-30 | NW SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304752003 | Coleman Tribal 11-18-4-2E | NE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751488 | Coleman Tribal 2-18-4-2E | NW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751491 | Coleman Tribal 8-18-4-2E | SE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751497 | Deep Creek Tribal 7-17-4-2E | SW NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751492 | Coleman Tribal 13-18-4-2E | SW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751493 | Coleman Tribal 14-18-4-2E | SE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751494 | Coleman Tribal 15-18-4-2E | SW SE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751496 | Coleman Tribal 7-8-4-2E | SW NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751558 | Ute Tribal 6-9-4-2E | SE NW | 9 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751557 | Ute Tribal 10-5-4-2E | NW SE | 5 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751556 | Ute Tribal 1-5-4-2E | NE NE | 5 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751555 | Ute Tribal 6-32-3-2E | SE NW | 32 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751554 | Ute Tribal 10-30-3-2E | NW SE | 30 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304751489 | Coleman Tribal 5-18-4-2E | SW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751490 | Coleman Tribal 6-18-4-2E | SE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751571 | ULT 12-6-4-2E | NW SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751569 | ULT 10-6-4-2E | NW SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751573 | ULT 16-6-4-2E | SE SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751572 | ULT 14-6-4-2E | SE SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751576 | ULT 14-31-3-2E | SE SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751577 | ULT 5-36-3-1E | SW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751580 | ULT 16-36-3-1E | SE SE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751585 | ULT 12-31-3-2E | NW SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751579 | ULT 14-36-3-1E | SE SW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751584 | ULT 14-25-3-1E | SE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751574 | ULT 11-5-4-2E | NE SW | 5 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751583 | Deep Creek 16-25-3-1E | SE SE | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751652 | ULT 16-26-3-1E | SE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751581 | Senatore 5-25-3-1E | SW NW | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751658 | Marsh 14-35-3-1E | SE SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751755 | ULT 9-26-3-1E | NE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751651 | ULT 7-26-3-1E | SW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751659 | Szyndrowski 5-27-3-1E | SW NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751653 | ULT 14-26-3-1E | SE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751733 | Coleman Tribal 5-7-4-2E | SW NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751657 | ULT 5-35-3-1E | SW NW | 35 | 3S | 1E | Producing Well | Oil Well | FEE - |

| | | | | | | | | |
|------------------|-----------------------------|---------------|----|----|----|----------------|----------|-----------|
| 4304751660 | ULT 7-35-3-1E | SW NE | 35 | 3S | 1E | Producing Well | Oil Well | FEE - 96 |
| 4304751728 | Coleman Tribal 7-7-4-2E | SW NE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751895 | ULT 4-36-3-1E | NW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751729 | Deep Creek Tribal 9-7-4-2E | NE SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751746 | Deep Creek Tribal 13-7-4-2E | SW SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751998 | Coleman Tribal 3-18-4-2E | NE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751730 | Coleman Tribal 3-8-4-2E | NE NW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752001 | Coleman Tribal 1-18-4-2E | NE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752004 | Coleman Tribal 12-18-4-2E | NW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751999 | Coleman Tribal 4-18-4-2E | NW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752000 | Coleman Tribal 7-18-4-2E | SW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - 100 |
| 4304751727 | Coleman Tribal 1-8-4-2E | NE NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751732 | Deep Creek Tribal 13-8-4-2E | SW SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751740-51737 | Coleman Tribal 12-17-4-2E | (Lot 6) NW SW | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752002 | Coleman Tribal 3-7-4-2E | NE NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751734 | Deep Creek Tribal 15-8-4-2E | SW SE | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751738 | Coleman Tribal 15-17-4-2E | SW SE | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751735 | Deep Creek Tribal 6-17-4-2E | SE NW | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751736 | Deep Creek Tribal 8-17-4-2E | SE NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752047 | ULT 11-26-3-1E | NE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751575 | Deep Creek 13-32-3-2E | SW SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751664 | Deep Creek 11-32-3-2E | NE SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304752119 | Ute Energy 11-27-3-1E | NE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752120 | Ute Energy 15-27-3-1E | SW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752118 | Ute Energy 10-27-3-1E | NW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752122 | Ute Energy 14-27-3-1E | SE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751654 | ULT 5-34-3-1E | SW NW | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751655 | ULT 7-34-3-1E | SW NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751656 | ULT 16-34-3-1E | SE SE | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751898 | ULT 2-36-3-1E | NW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751650 | ULT 5-26-3-1E | SW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE 124 |
| 4304751754 | Marsh 13-35-3-1E | SW SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751897 | ULT 6-36-3-1E | SE NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751891 | ULT 12-26-3-1E | NW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751887 | ULT 13-26-3-1E | SW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751875 | ULT 10-26-3-1E | NW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751918 | Gavitte 13-23-3-1E | SW SW | 23 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751662 | Deep Creek 2-30-3-2E | NW NE | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751917 | Gavitte 3-26-3-1E | NE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751661 | ULT 6-31-3-2E | SE NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751663 | Deep Creek 4-30-3-2E | NW NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE 130 |
| 4304752121 | Ute Energy 6-27-3-1E | SE NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752117 | Ute Energy 7-27-3-1E | SW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751920 | Deep Creek 13-24-3-1E | SW SW | 24 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751756 | ULT 1-34-3-1E | NE NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751888 | ULT 15-26-3-1E | SW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - 25 |

| | | | | | | | | | |
|------------|--------------------------------|---------------|----|----|-----|----------------|----------|---------|-----|
| 4304751874 | ULT 6-26-3-1E | SE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752194 | Ute Tribal 4-32-3-2E | NW NW | 32 | 3S | 2E | Producing Well | Oil Well | BIA | - |
| 4304752193 | Ute Tribal 8-30-3-2E | SE NE | 30 | 3S | 2E | Producing Well | Oil Well | BIA | - |
| 4304752221 | Deep Creek Tribal 1-26-3-1E | NE NE | 26 | 3S | 1E | Producing Well | Oil Well | BIA | - |
| 4304752009 | Deep Creek Tribal 11-7-4-2E | NE SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA | 140 |
| 4304752008 | Deep Creek Tribal 11-8-4-2E | NE SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA | - |
| 4304752010 | Deep Creek Tribal 15-7-4-2E | SW SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA | - |
| 4304752041 | Gavitte 4-26-3-1E | NW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752132 | Szyndrowski 8-28-3-1E | SE NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752128 | Szyndrowski 9-28-3-1E | NE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752127 | Szyndrowski 15-28-3-1E | SW SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304738932 | Ouray Valley Fed 3-41 | SW SW | 3 | 6S | 19E | Producing Well | Oil Well | Federal | - |
| 4304751227 | Federal 10-22-6-20 | NW SE | 22 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304751230 | Federal 12-23-6-20 | NW SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304751231 | Federal 14-23-6-20 | SE SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal | 150 |
| 4304751235 | Federal 12-25-6-20 | NW SW | 25 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304752432 | Bowers 4-6-4-2E | (Lot 4) NW NW | 6 | 4S | 2E | Producing Well | Oil Well | FEE | - |
| 4304752131 | Szyndrowski 7-28-3-1E | SW NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752293 | ULT 7X-36-3-1E | SW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304750404 | Federal 12-5-6-20 | NW SW | 5 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304752116 | Szyndrowski 12-27-3-1E | NW SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304751236 | Federal 10-26-6-20 | NW SE | 26 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304752126 | Szyndrowski 16-28-3-1E | SE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752040 | Gavitte 2-26-3-1E | NW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304751889 | Deep Creek 11-25-3-1E | NE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE | 160 |
| 4304751924 | ULT 8-26-3-1E | SE NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304751925 | Deep Creek 2-25-3-1E | NW NE | 25 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752456 | Gavitte 1-27-3-1E | NE NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752454 | Gavitte 2-27-3-1E | NW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752457 | Szyndrowski 13-27-3-1E | SW SW | 0 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304751937 | Coleman Tribal 1-7-4-2E | NE NE | 7 | 4S | 2E | Drilled/WOC | Oil Well | BIA | 165 |
| 4304751946 | Coleman Tribal 5-8-4-2E | SW NW | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA | - |
| 4304752007 | Deep Creek Tribal 9-8-4-2E | NE SE | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA | - |
| 4304751582 | Deep Creek 7-25-3-1E | SW NE | 25 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304751751 | ULT 1-36-3-1E | NE NE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752130 | Szyndrowski 10-28-3-1E | NW SE | 28 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304751901 | ULT 13-36-3-1E | SW SW | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304751902 | ULT 15-36-3-1E | SW SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304751900 | ULT 9-36-3-1E | NE SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752458 | ULT 2-34-3-1E | NE SW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752220 | Deep Creek Tribal 16-23-3-1E | SE SE | 23 | 3S | 1E | Drilled/WOC | Oil Well | BIA | - |
| 4304752459 | ULT 4-34-3-1E | NW NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752460 | ULT 6-34-3-1E | SE NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752461 | ULT 8-34-3-1E | SE NE | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304739644 | Ouray Valley Federal 1-42-6-19 | SE SW | 1 | 6S | 19E | Drilled/WOC | Oil Well | Federal | - |
| 4304739643 | Ouray Valley Federal 1-22-6-19 | SE NW | 1 | 6S | 19E | Drilling | Oil Well | Federal | - |

| | | | | | | | | |
|------------|-------------------------|---------------|----|----|-----|------------------------|-----------------|---------|
| 4304752419 | Bowers 1-6-4-2E | (Lot 1) NE NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752420 | Bowers 2-6-4-2E | (Lot 2) NW NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752421 | Bowers 3-6-4-2E | (Lot 3) NE NW | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304732784 | Stirrup St 32-6 | NENE | 32 | 6S | 21E | Active | Water Injection | State |
| 4304731431 | E Gusher 2-1A | SWSW | 03 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304732333 | Federal 11-1-M | SWSW | 11 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304739641 | Ouray Vly St 36-11-5-19 | NWNW | 36 | 5S | 19E | Shut-In | Oil Well | State |
| 4304733833 | Horseshoe Bend Fed 11-1 | NWNE | 11 | 7S | 21E | Shut-In | Gas Well | Federal |
| 4304731903 | Federal 5-5-H | SENE | 05 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304732709 | Government 10-14 | NWSE | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304731647 | Federal 21-I-P | SESE | 21 | 6S | 21E | Shut-In | Gas Well | Federal |
| 4304731693 | Federal 4-1-D | NWNW | 04 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304731634 | Stirrup Federal 29-3 | SESE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731623 | Federal 33-4-D | NWNW | 33 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731508 | Stirrup Federal 29-2 | NWSE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304730155 | Govt 4-14 | NWNW | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304715609 | Wolf Govt Fed 1 | NENE | 05 | 7S | 22E | Shut-In | Gas Well | Federal |
| 4304751578 | ULT 7-36-3-1E | SW NE | 36 | 3S | 1E | P&A | Oil Well | FEE |

APD APPROVED; NOT SPURRED

| <u>API</u> | <u>Well</u> | <u>Qtr/Qtr</u> | <u>Section</u> | <u>T</u> | <u>R</u> | <u>Well Status</u> | <u>Well Type</u> | <u>Mineral Lease</u> |
|------------|-----------------------------|----------------|----------------|----------|----------|--|------------------|----------------------|
| 4304752214 | Coleman Tribal 11-17-4-2E | NE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752211 | Deep Creek Tribal 5-17-4-2E | (Lot 5) SW NW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752212 | Coleman Tribal 9-17-4-2E | NE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752213 | Coleman Tribal 10-17-4-2E | NW SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752219 | Coleman Tribal 13-17-4-2E | SW SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752215 | Coleman Tribal 14-17-4-2E | SE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752217 | Coleman Tribal 16-17-4-2E | SE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752210 | Coleman Tribal 10-18-4-2E | NW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752223 | Deep Creek Tribal 3-5-4-2E | NE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752222 | Deep Creek Tribal 4-25-3-1E | NW NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752225 | Deep Creek Tribal 4-5-4-2E | (Lot 4) NW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752224 | Deep Creek Tribal 5-5-4-2E | SW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752226 | Deep Creek Tribal 6-5-4-2E | SE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752218 | Coleman Tribal 16-18-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752033 | Deep Creek 3-25-3-1E | NE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752039 | Senatore 12-25-3-1E | NW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752412 | Deep Creek 1-16-4-2E | NE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752410 | Deep Creek 13-9-4-2E | SW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752411 | Deep Creek 15-9-4-2E | SW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752413 | Deep Creek 3-16-4-2E | NE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752409 | Deep Creek 9-9-4-2E | NE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752427 | Bowers 5-6-4-2E | (Lot 5) SW NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752428 | Bowers 6-6-4-2E | SE NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752430 | Bowers 7-6-4-2E | SW NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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|------------|-----------------------|-------|----|----|----|--|----------|-----|
| 4304752431 | Bowers 8-6-4-2E | SE NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752422 | Deep Creek 11-15-4-2E | NE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752424 | Deep Creek 13-15-4-2E | SW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752425 | Deep Creek 15-15-4-2E | SW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752426 | Deep Creek 16-15-4-2E | SE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752416 | Deep Creek 5-16-4-2E | SW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752418 | Deep Creek 7-16-4-2E | SW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752414 | Deep Creek 7-9-4-2E | SW NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752415 | Deep Creek 11-9-4-2E | NE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752423 | ULT 13-5-4-2E | SW SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752417 | ULT 14-5-4-2E | SE SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752123 | ULT 12-34-3-1E | NW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752124 | ULT 3-34-3-1E | NE NW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752125 | ULT 10-34-3-1E | NW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752043 | ULT 10-36-3-1E | NW SE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752044 | ULT 12-36-3-1E | NW SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752042 | ULT 3-36-3-1E | NE NW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752048 | ULT 6-35-3-1E | SE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752045 | ULT 8-35-3-1E | SE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752030 | Deep Creek 10-25-3-1E | NW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752032 | Deep Creek 1-25-3-1E | NE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751919 | Deep Creek 14-23-3-1E | SE SW | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751921 | Deep Creek 14-24-3-1E | SE SW | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751922 | Deep Creek 15-24-3-1E | SW SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751923 | Deep Creek 16-24-3-1E | SE SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751926 | Deep Creek 6-25-3-1E | SE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751930 | Deep Creek 8-25-3-1E | SE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751894 | ULT 3-35-3-1E | NE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751896 | Marsh 11-35-3-1E | NE SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751893 | ULT 2-35-3-1E | NW NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751899 | ULT 4-35-3-1E | NW NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751892 | Deep Creek 15-25-3-1E | SW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751929 | Deep Creek 9-25-3-1E | NE SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751933 | ULT 11-36-3-1E | NE SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751932 | ULT 11-6-4-2E | NE SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751890 | ULT 13-25-3-1E | SW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751934 | ULT 13-6-4-2E | SW SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751928 | ULT 15-6-4-2E | SW SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751931 | ULT 8-36-3-1E | SE NE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751916 | ULT 9-6-4-2E | NE SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751927 | Marsh 12-35-3-1E | NW SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751935 | ULT 1-35-3-1E | NE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752451 | Deep Creek 12-15-4-2E | NW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752453 | Deep Creek 12-32-3-2E | NW SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752452 | Deep Creek 14-15-4-2E | SE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752455 | Deep Creek 14-32-3-2E | SE SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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|------------|-----------------------------|-------------|----|----|----|--|----------|-----|
| 4304752445 | Deep Creek 14-9-4-2E | SE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752447 | Deep Creek 16-9-4-2E | SE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752446 | Deep Creek 2-16-4-2E | NW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752448 | Deep Creek 4-16-4-2E | NW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752449 | Deep Creek 6-16-4-2E | SE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752450 | Deep Creek 8-16-4-2E | SE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752438 | Deep Creek 8-9-4-2E | SE NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752440 | Deep Creek 12-9-4-2E | NW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752206 | Ute Tribal 11-16-4-2E | NE SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752197 | Ute Tribal 11-4-4-2E | NE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752207 | Ute Tribal 13-16-4-2E | SW SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752198 | Ute Tribal 13-4-4-2E | SW SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752201 | Ute Tribal 14-10-4-2E | SE SW | 10 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752199 | Ute Tribal 14-4-4-2E | SE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752208 | Ute Tribal 15-16-4-2E | SW SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752195 | Ute Tribal 15-32-3-2E | SW SE | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752196 | Ute Tribal 16-5-4-2E | SE SE | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752202 | Ute Tribal 2-15-4-2E | NW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752200 | Ute Tribal 4-9-4-2E | Lot 1 NW NW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752203 | Ute Tribal 7-15-4-2E | SW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752204 | Ute Tribal 8-15-4-2E | SE NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752463 | ULT 11-34-3-1E | NE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752464 | ULT 13-34-3-1E | SW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752465 | ULT 14-34-3-1E | SE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752466 | ULT 15-34-3-1E | SW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752462 | ULT 9-34-3-1E | NE SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752205 | Ute Tribal 9-16-4-2E | NE SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752439 | Deep Creek 10-9-4-2E | NW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752216 | Coleman Tribal 15X-18D-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752888 | Womack 4-7-3-1E | NW NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752893 | Kendall 12-7-3-1E | NW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752911 | Kendall 13-7-3-1E | SW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752900 | Kendall 15-7-3-1E | SW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752887 | Womack 5-8-3-1E | SW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752880 | Womack 7-8-3-1E | SW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752901 | Kendall 9-8-3-1E | NE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752894 | Kendall 11-8-3-1E | NE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752897 | Kendall 13-8-3-1E | SW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752898 | Kendall 16-8-3-1E | SE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752892 | Kendall 5-9-3-1E | SW NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752899 | Kendall 6-9-3-1E | SE NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752896 | Kendall 7-9-3-1E | SW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752882 | Womack 11-9-3-1E | NE SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752884 | Womack 13-9-3-1E | SW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752885 | Womack 3-16-3-1E | NE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752886 | Womack 4-16-3-1E | NW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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| 4304752889 | Womack 5-16-3-1E | SW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752890 | Womack 6-16-3-1E | SE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752895 | Kendall 4-17-3-1E | NW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752891 | Kendall 5-17-3-1E | SW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752883 | Kendall 11-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752881 | Kendall 13-17-3-1E | SW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752966 | Merritt 2-18-3-1E | NW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752967 | Merritt 3-18-3-1E | NE NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752992 | Merritt 7-18-3-1E | SW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752508 | Gusher Fed 11-1-6-20E | NE SW | 1 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752503 | Gusher Fed 1-11-6-20E | NE NE | 11 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752504 | Gusher Fed 11-22-6-20E | NE SW | 22 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752507 | Gusher Fed 12-15-6-20E | NW SW | 15 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752509 | Gusher Fed 1-27-6-20E | NE NE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752511 | Gusher Fed 1-28-6-20E | NE NE | 28 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752497 | Gusher Fed 14-3-6-20E | SE SW | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752506 | Gusher Fed 16-26-6-20E | SE SE | 26 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752505 | Gusher Fed 3-21-6-20E | NE NW | 21 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752500 | Gusher Fed 6-25-6-20E | SE NW | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752501 | Gusher Fed 8-25-6-20E | SE NE | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752510 | Gusher Fed 9-27-6-20E | NE SE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752499 | Gusher Fed 9-3-6-20E | NW SE | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752502 | Horseshoe Bend Fed 11-29-6-21E | NE SW | 29 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752498 | Horseshoe Bend Fed 14-28-6-21E | SE SW | 28 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752472 | Coleman Tribal 2-7-4-2E | NW NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752473 | Coleman Tribal 4-7-4-2E | NW NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752474 | Coleman Tribal 6-7-4-2E | SE NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752475 | Coleman Tribal 8-7-4-2E | SE NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752480 | Coleman Tribal 2-8-4-2E | NW NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752481 | Coleman Tribal 4-8-4-2E | NW NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752484 | Coleman Tribal 6-8-4-2E | SE NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752485 | Coleman Tribal 8-8-4-2E | SE NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752483 | Deep Creek Tribal 12-8-4-2E | NW SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752476 | Deep Creek Tribal 10-7-4-2E | NW SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752477 | Deep Creek Tribal 12-7-4-2E | NW SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752478 | Deep Creek Tribal 14-7-4-2E | SE SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752479 | Deep Creek Tribal 16-7-4-2E | SE SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752487 | Deep Creek Tribal 10-8-4-2E | NW SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752482 | Deep Creek Tribal 14-8-4-2E | SE SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752486 | Deep Creek Tribal 16-8-4-2E | SE SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752978 | Deep Creek 11-19-3-2E | NE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752978 | Deep Creek 12-19-3-2E | Lot 3 (NW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752979 | Deep Creek 13-19-3-2E | Lot 4 (SW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752969 | Deep Creek 14-19-3-2E | SE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752968 | Deep Creek 11-20-3-2E | NE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752973 | Deep Creek 13-20-3-2E | SW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|------------|------------------------|---------------|----|----|----|--|----------|-----|
| 4304752987 | Gavitt 15-23-3-1E | SW SE | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752964 | ULT 3-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752962 | ULT 4-29-3-2E | NW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752961 | ULT 5-29-3-2E | SW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752955 | ULT 6-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752983 | Deep Creek 10-29-3-2E | NW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752959 | ULT 11-29-3-2E | NE SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752960 | ULT 13-29-3-2E | SW SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752963 | ULT 14-29-3-2E | Lot 2 (SE SW) | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752975 | Deep Creek 15-29-3-2E | SW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752974 | Deep Creek 16-29-3-2E | SE SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752972 | Deep Creek 1-30-3-2E - | NE NE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752970 | Deep Creek 5-30-3-2E | Lot 2 (SW NW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752971 | Deep Creek 11-30-3-2E | NE SW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752988 | Knight 13-30-3-2E | Lot 4 (SW SW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752989 | Knight 15-30-3-2E | SW SE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752981 | Deep Creek 1-31-3-2E | NE NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752954 | ULT 3-31-3-2E | NE NW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752956 | ULT 5-31-3-2E | Lot 2 (SW NW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752984 | Deep Creek 7-31-3-2E | SW NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752957 | ULT 11-31-3-2E | NE SW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752958 | ULT 13-31-3-2E | Lot 4 (SW SW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752986 | Ute Energy 15-31-3-2E | SW SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752985 | Ute Energy 16-31-3-2E | SE SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752980 | Deep Creek 12-20-3-2E | NW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752977 | Deep Creek 14-20-3-2E | SE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752982 | Deep Creek 3-30-3-2E | NE NW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753018 | Deep Creek 9-15-4-2E | NE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753019 | Deep Creek 10-15-4-2E | NW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753014 | Lamb 3-15-4-2E | NE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753015 | Lamb 4-15-4-2E | NW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753016 | Lamb 5-15-4-2E | SW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753017 | Lamb 6-15-4-2E | SE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753089 | Womack 1-7-3-1E | NE NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753093 | Womack 2-7-3-1E | NW NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753094 | Womack 3-7-3-1E | NE NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753088 | Kendall 14-7-3-1E | SE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753104 | Womack 1-8-3-1E | NE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753105 | Womack 2-8-3-1E | NW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753106 | Womack 3-8-3-1E | NE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753107 | Womack 4-8-3-1E | NW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753108 | Womack 6-8-3-1E | SE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753109 | Womack 8-8-3-1E | SE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753110 | Kendall 10-8-3-1E | NW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753111 | Kendall 12-8-3-1E | NW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753112 | Kendall 14-8-3-1E | SE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|------------|---------------------------|-------|----|----|----|--|----------|-----|
| 4304753115 | Kendall 15-8-3-1E | SW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753114 | Kendall 2-9-3-1E | NW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753100 | Kendall 12-9-3-1E | NW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753116 | Kettle 3-10-3-1E | NE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753117 | Kettle 6-10-3-1E | SE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753118 | Kettle 11-10-3-1E | NE SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753119 | Kettle 12-10-3-1E | NW SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753099 | Kendall 3-17-3-1E | NE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753098 | Kendall 6-17-3-1E | SE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753101 | Kendall 12-17-3-1E | NW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753120 | Kendall 14-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753097 | Kendall 1-18-3-1E | NE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753096 | Kendall 8-18-3-1E | SE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753095 | Kendall 9-18-3-1E | NE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753091 | Kendall 10-18-3-1E | NW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753090 | Kendall 15-18-3-1E | SW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753092 | Kendall 16-18-3-1E | SE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753146 | Kendall Tribal 9-7-3-1E | NE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753147 | Kendall Tribal 10-7-3-1E | NW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753153 | Kendall Tribal 11-7-3-1E | NE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753152 | Kendall Tribal 16-7-3-1E | SE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753151 | Kendall Tribal 4-18-3-1E | NW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753150 | Kendall Tribal 5-18-3-1E | SW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753149 | Kendall Tribal 11-18-3-1E | NE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753148 | Kendall Tribal 12-18-3-1E | NW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753145 | Kendall Tribal 13-18-3-1E | SW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753142 | Kendall Tribal 14-18-3-1E | SE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: SZYNDROWSKI 5-27-3-1E | |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | 9. API NUMBER: 43047516590000 | |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | PHONE NUMBER: 720 880-3621 Ext | 9. FIELD and POOL or WILDCAT: RANDLETT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1887 FNL 0662 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

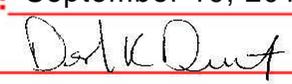
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/16/2013 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp requests permission to recomplete Szyndrowski 5-27-3-1E. Please see attached Recomplete Perf and Frac Design for proposed completion design.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 19, 2013

By: 

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Lauren MacMillan | PHONE NUMBER 303 382-6787 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 8/12/2013 | |

| | | | | | |
|---------------------------------------|----------------|-------------------------|---------------|-----------------------|--|
| Well Name: ULT 5-27-3-1E | | | | Date: 8/8/2013 | |
| Location: Section 27, T3S, R1E | | | | | |
| Casing: | ID: | Drift: | Burst: | | |
| 5-1/2", 17#, E-80, LTC | 4.892" | 4.767" | 7,740 psi | | |
| Tubing: | ID: | Tensile: | Burst: | | |
| 2-7/8", 6.4#, N-80, EUE | 2.441" | 144,960 lbs. | 10,570 psi | | |
| Volumes: | | | | | |
| Casing: | Tubing: | Csg/Tbg Annulus: | | | |
| 0.0232 bbl/ft | 0.00579 bbl/ft | 0.0152 bbl/ft | | | |

| Stage | Zone | Top | Bottom | Gun Size | Holes | Total Holes | Comments | Volume | Plug Depth |
|---------|----------------|------|--------|----------|-------|-------------|------------------|--------|------------|
| Stage 1 | L. Castle Peak | 7605 | 7,606' | 1' | 3 | | 60 BPM | 7,598 | |
| Stage 1 | L. Castle Peak | 7618 | 7,619' | 1' | 3 | | 273' of Interval | | |
| Stage 1 | L. Castle Peak | 7634 | 7,635' | 1' | 3 | | 30' of Net Pay | | |
| Stage 1 | L. Castle Peak | 7653 | 7,654' | 1' | 3 | | | | |
| Stage 1 | L. Castle Peak | 7676 | 7,677' | 1' | 3 | | | | |
| Stage 1 | L. Castle Peak | 7691 | 7,692' | 1' | 3 | | | | |
| Stage 1 | L. Castle Peak | 7701 | 7,702' | 1' | 3 | | | | |
| Stage 1 | L. Castle Peak | 7711 | 7,712' | 1' | 3 | | | | |
| Stage 1 | L. Castle Peak | 7730 | 7,731' | 1' | 3 | | | | |
| Stage 1 | L. Castle Peak | 7738 | 7,739' | 1' | 3 | | | | |
| Stage 1 | L. Castle Peak | 7752 | 7,753' | 1' | 3 | | | | |
| Stage 1 | L. Castle Peak | 7761 | 7,762' | 1' | 3 | | | | |
| Stage 1 | Uteland Butte | 7789 | 7,790' | 1' | 3 | | | | |
| Stage 1 | Uteland Butte | 7797 | 7,798' | 1' | 3 | | | | |
| Stage 1 | Uteland Butte | 7829 | 7,830' | 1' | 3 | | | | |
| Stage 1 | Uteland Butte | 7848 | 7,849' | 1' | 3 | | | | |
| Stage 1 | Uteland Butte | 7851 | 7,852' | 1' | 3 | | | | |
| Stage 1 | Uteland Butte | 7858 | 7,859' | 1' | 3 | | | | |
| Stage 1 | Uteland Butte | 7867 | 7,868' | 1' | 3 | | | | |
| Stage 1 | Uteland Butte | 7877 | 7,878' | 1' | 3 | 18 | | | 7,903' |
| Stage 2 | Castle Peak | 7533 | 7,534' | 1' | 3 | | 35 BPM | 7,378 | |
| Stage 2 | Castle Peak | 7542 | 7,543' | 1' | 3 | | 39' of Interval | | |
| Stage 2 | Castle Peak | 7547 | 7,549' | 2' | 6 | | 17' of Net Pay | | |
| Stage 2 | Castle Peak | 7558 | 7,559' | 1' | 3 | | | | |
| Stage 2 | Castle Peak | 7570 | 7,572' | 2' | 6 | 21 | | | 7,594' |
| Stage 3 | Black Shale | 7453 | 7,454' | 1' | 3 | | 35 BPM | 7,321 | |
| Stage 3 | Black Shale | 7475 | 7,476' | 1' | 3 | | 1' of Interval | | |
| Stage 3 | Black Shale | 7488 | 7,489' | 1' | 3 | | 14' of Net Pay | | |
| Stage 3 | Black Shale | 7498 | 7,499' | 1' | 3 | | | | |
| Stage 3 | Black Shale | 7507 | 7,509' | 2' | 6 | | | | |
| Stage 3 | Black Shale | 7511 | 7,513' | 2' | 6 | 24 | | | 7,525' |
| Stage 4 | 3 Point | 7287 | 7,288' | 1' | 3 | | 55 BPM | 7,227 | |
| Stage 4 | 3 Point | 7295 | 7,297' | 2' | 6 | | 130' of Interval | | |
| Stage 4 | 3 Point | 7305 | 7,306' | 1' | 3 | | 20' of Net Pay | | |
| Stage 4 | 3 Point | 7314 | 7,315' | 1' | 3 | | | | |
| Stage 4 | Black Shale | 7360 | 7,361' | 1' | 3 | | | | |
| Stage 4 | Black Shale | 7371 | 7,372' | 1' | 3 | | | | |
| Stage 4 | Black Shale | 7380 | 7,382' | 2' | 6 | | | | |
| Stage 4 | Black Shale | 7391 | 7,392' | 1' | 3 | | | | |
| Stage 4 | Black Shale | 7408 | 7,409' | 1' | 3 | | | | |
| Stage 4 | Black Shale | 7416 | 7,417' | 1' | 3 | 36 | | | 7,442' |
| Stage 5 | Douglas Creek | 6946 | 6,947' | 1' | 3 | | 45 BPM | 6,854 | |
| Stage 5 | Douglas Creek | 6957 | 6,958' | 1' | 3 | | 88' of Interval | | |
| Stage 5 | Douglas Creek | 6966 | 6,967' | 1' | 3 | | 24' of Net Pay | | |
| Stage 5 | Douglas Creek | 6974 | 6,977' | 3' | 9 | | | | |
| Stage 5 | Douglas Creek | 6996 | 6,997' | 1' | 3 | | | | |
| Stage 5 | Douglas Creek | 7006 | 7,007' | 1' | 3 | | | | |
| Stage 5 | Douglas Creek | 7012 | 7,013' | 1' | 3 | | | | |
| Stage 5 | Douglas Creek | 7033 | 7,034' | 1' | 3 | 30 | | | 7,064' |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| 1. TYPE OF WELL Oil Well | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | 8. WELL NAME and NUMBER: SZYNDROWSKI 5-27-3-1E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1887 FNL 0662 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U | 9. API NUMBER: 43047516590000 |
| 9. FIELD and POOL or WILDCAT: RANDLETT | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/12/2013 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached application to commingle production formations for the Szyndrowski 5-27-3-1E.

Approved by the Utah Division of Oil, Gas and Mining
Date: September 19, 2013
By: Derek Duff

| | | |
|---|------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Lauren MacMillan | PHONE NUMBER 303 382-6787 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 8/12/2013 | |

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

August 13, 2013

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Szyndrowski 5-27-3-1E
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6785.

Sincerely,



Jordan Wells
Landman

Enclosures

AFFIDAVIT OF NOTICE

Anthony Baldwin, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as Manager of Land and Business Development. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Szyndrowski 5-27-3-1E

SWNW Section 27 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is the only such owner, and therefore I have not needed to contact any additional owners.

Date: August 13, 2013

Affiant



Anthony Baldwin

Manager of Land and Business Development

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: _____ 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: _____ ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD _____ TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) _____ 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| | | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|----------------|----------|-------------|-----------|--------------|
| (A) | | | | |
| (B) | | | | |
| (C) | | | | |
| (D) | | | | |

27. PERFORATION RECORD

| INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------------|------|-----------|---|
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
| | |
| | |
| | |

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|------|----------------------|
| | | | | | |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

