

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> GMBU Q-25-8-17
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> MONUMENT BUTTE
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> GMBU (GRRV)
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY		<b>7. OPERATOR PHONE</b> 435 646-4825
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU-74870	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>
<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>
<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>
<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	755 FSL 620 FWL	SWSW	25	8.0 S	17.0 E	S
Top of Uppermost Producing Zone	1154 FSL 1123 FWL	SWSW	25	8.0 S	17.0 E	S
At Total Depth	1475 FSL 1559 FWL	NESW	25	8.0 S	17.0 E	S

<b>21. COUNTY</b> UINTAH	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 150	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 20
<b>24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1030	<b>25. PROPOSED DEPTH</b> MD: 6525 TVD: 6525	
<b>26. ELEVATION - GROUND LEVEL</b> 5042	<b>27. BOND NUMBER</b> WYB000493	<b>28. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478

**Hole, Casing, and Cement Information**

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6525	15.5	J-55 LT&C	8.3	Premium Lite High Strength	313	3.26	11.0
							50/50 Poz	363	1.24	14.3

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Mandie Crozier	<b>TITLE</b> Regulatory Tech	<b>PHONE</b> 435 646-4825
<b>SIGNATURE</b>	<b>DATE</b> 06/01/2011	<b>EMAIL</b> mcrozier@newfield.com
<b>API NUMBER ASSIGNED</b> 43047516350000	<b>APPROVAL</b>   Permit Manager	

NEWFIELD PRODUCTION COMPANY  
 GMBU Q-25-8-17  
 AT SURFACE: SW/SW SECTION 25, T8S, R17E  
 UTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1685'
Green River	1685'
Wasatch	6385'
<b>Proposed TD</b>	<b>6525'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)      1685' – 6385'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU Q-25-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,525'	15.5	J-55	LTC	4,810 2.32	4,040 1.95	217,000 2.15

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU Q-25-8-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,525'	Prem Lite II w/ 10% gel + 3% KCl	313 1019	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 350$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 350$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2011, and take approximately seven (7) days from spud to rig release.

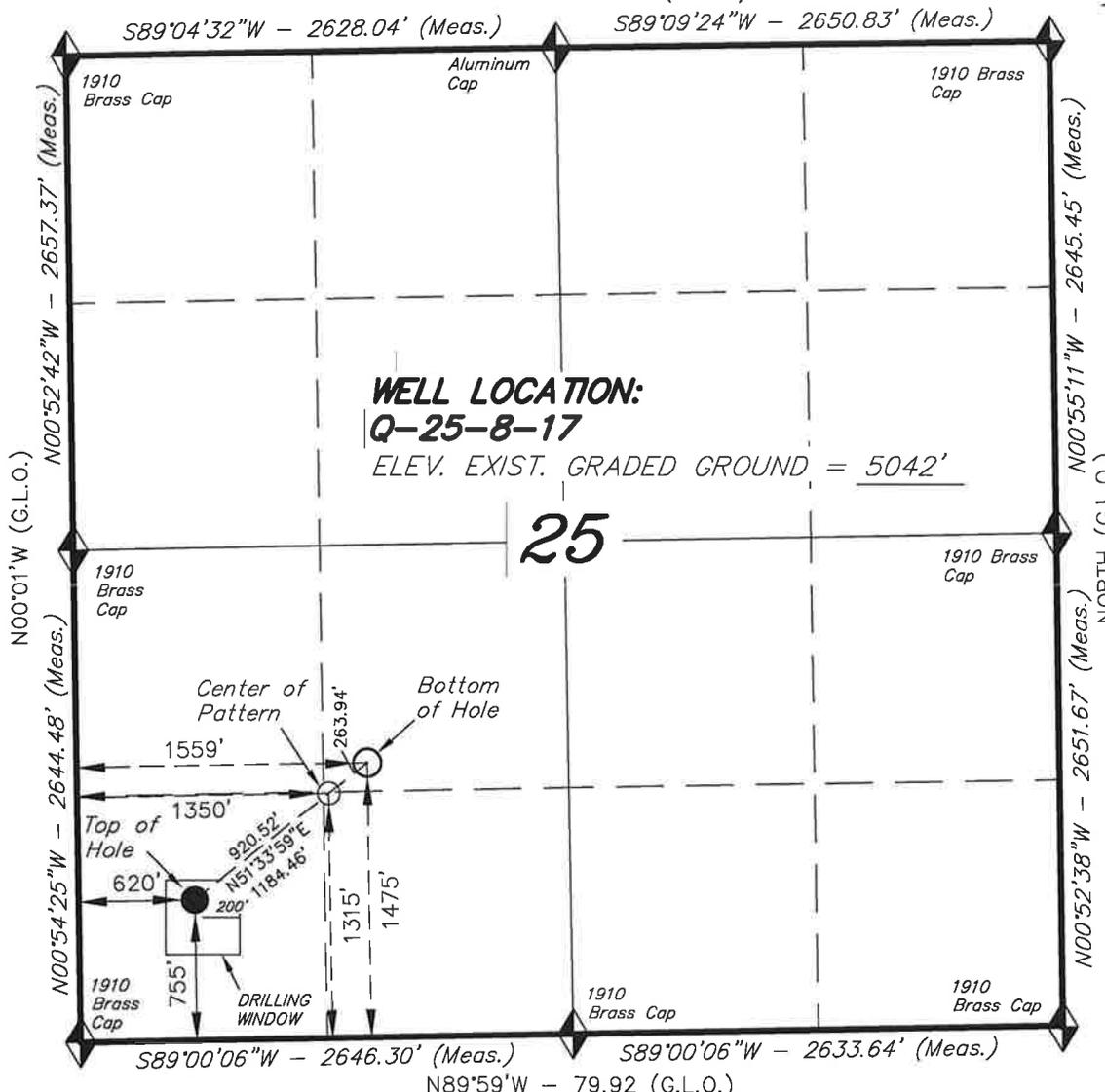
# T8S, R17E, S.L.B.&M.

N89°58'W - 79.90 (G.L.O.)

## NEWFIELD EXPLORATION COMPANY

WELL LOCATION, Q-25-8-17, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 25, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.

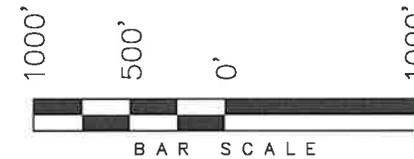
TARGET BOTTOM HOLE, Q-25-8-17, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 25, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.



**WELL LOCATION:  
Q-25-8-17**

ELEV. EXIST. GRADED GROUND = 5042'

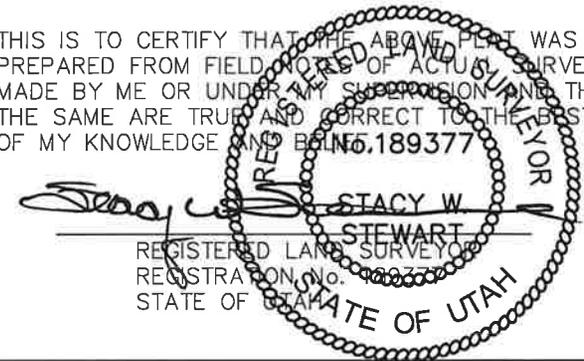
**25**



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

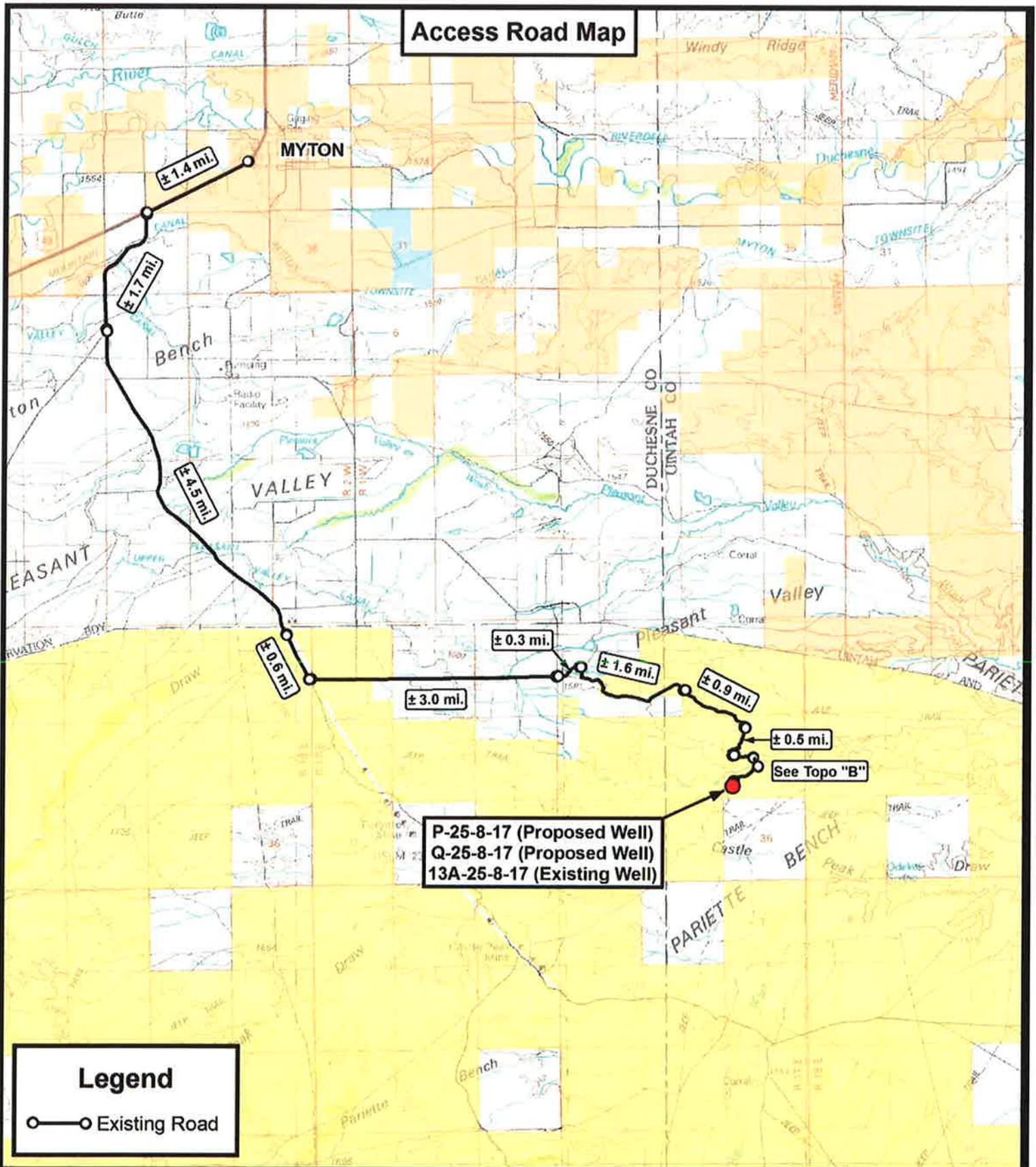
**Q-25-8-17**  
**(Surface Location) NAD 83**  
LATITUDE = 40° 05' 01.58"  
LONGITUDE = 109° 57' 43.64"

**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 10-09-10	SURVEYED BY: D.G.
DATE DRAWN: 12-10-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

**Access Road Map**



**P-25-8-17 (Proposed Well)**  
**Q-25-8-17 (Proposed Well)**  
**13A-25-8-17 (Existing Well)**

See Topo "B"

**Legend**

○—○ Existing Road

**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

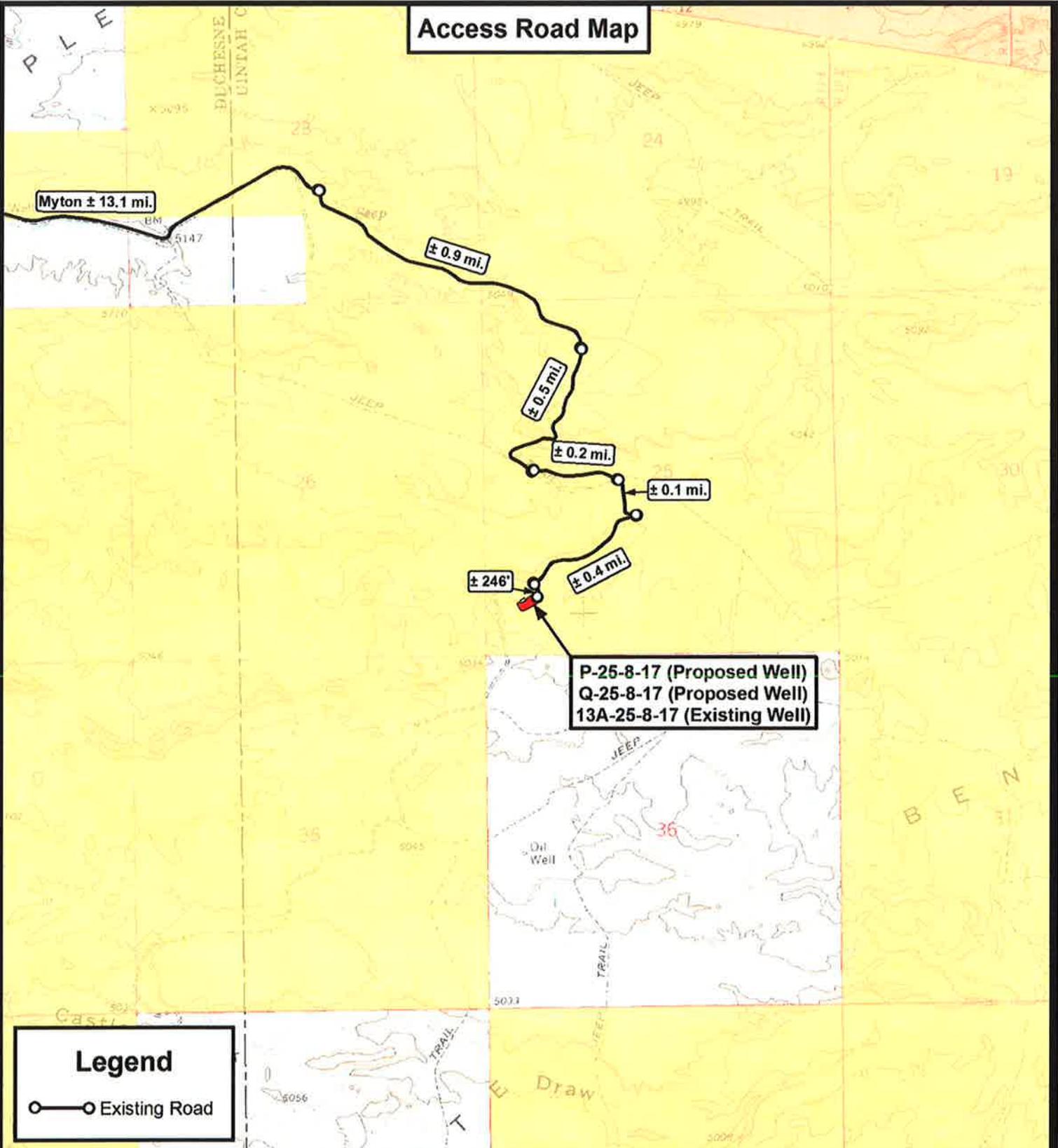
P-25-8-17 (Proposed Well)  
 Q-25-8-17 (Proposed Well)  
 13A-25-8-17 (Existing Well)  
 SEC. 25, T8S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	12-15-2010
SCALE:	1:100,000

**TOPOGRAPHIC MAP**

SHEET  
**A**

**Access Road Map**



**Legend**

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 P: (435) 781-2501  
 F: (435) 781-2518



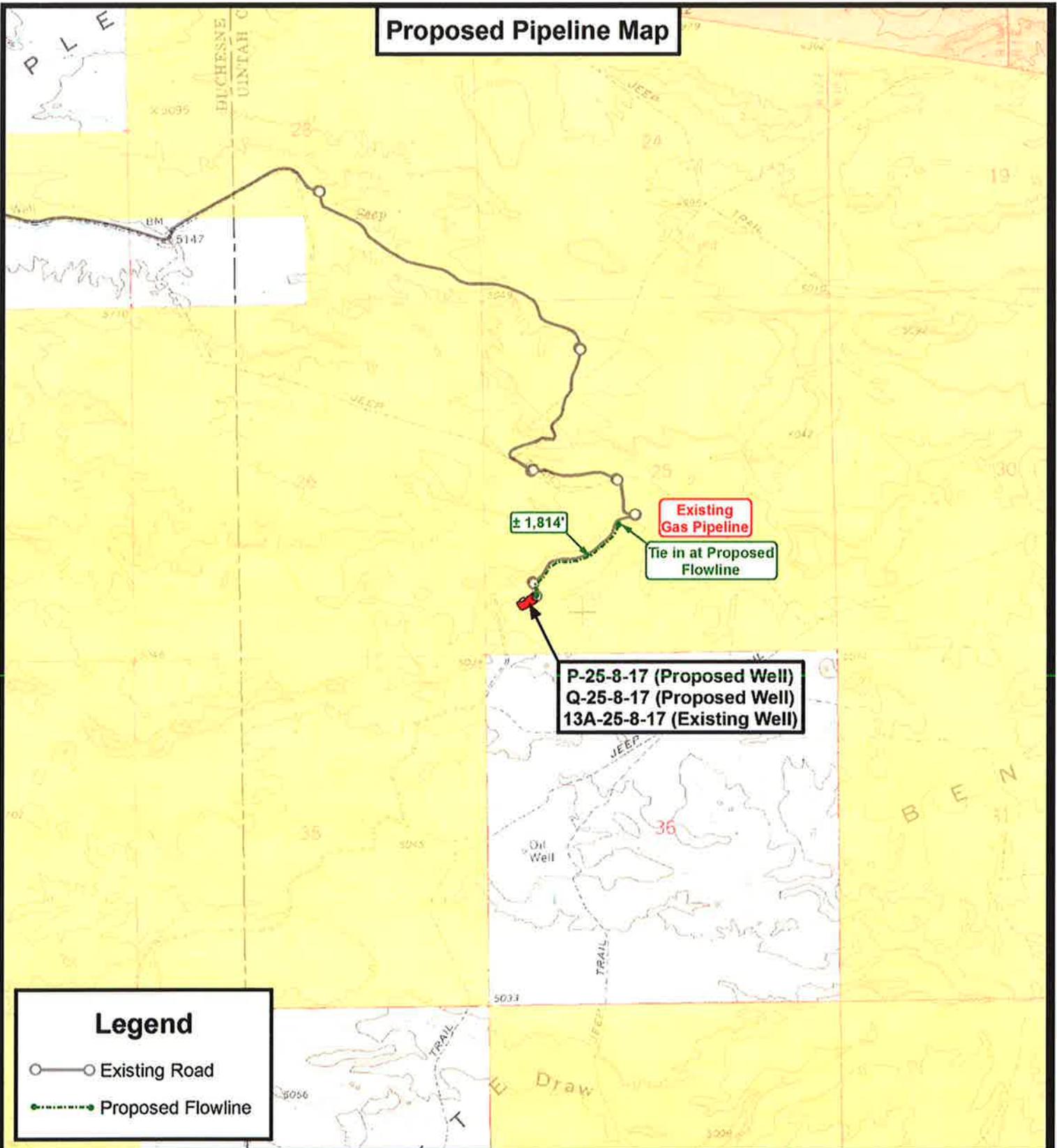
**NEWFIELD EXPLORATION COMPANY**  
 P-25-8-17 (Proposed Well)  
 Q-25-8-17 (Proposed Well)  
 13A-25-8-17 (Existing Well)  
 SEC. 25, T8S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	12-15-2010
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**B**

**Proposed Pipeline Map**



**Legend**

- Existing Road
- Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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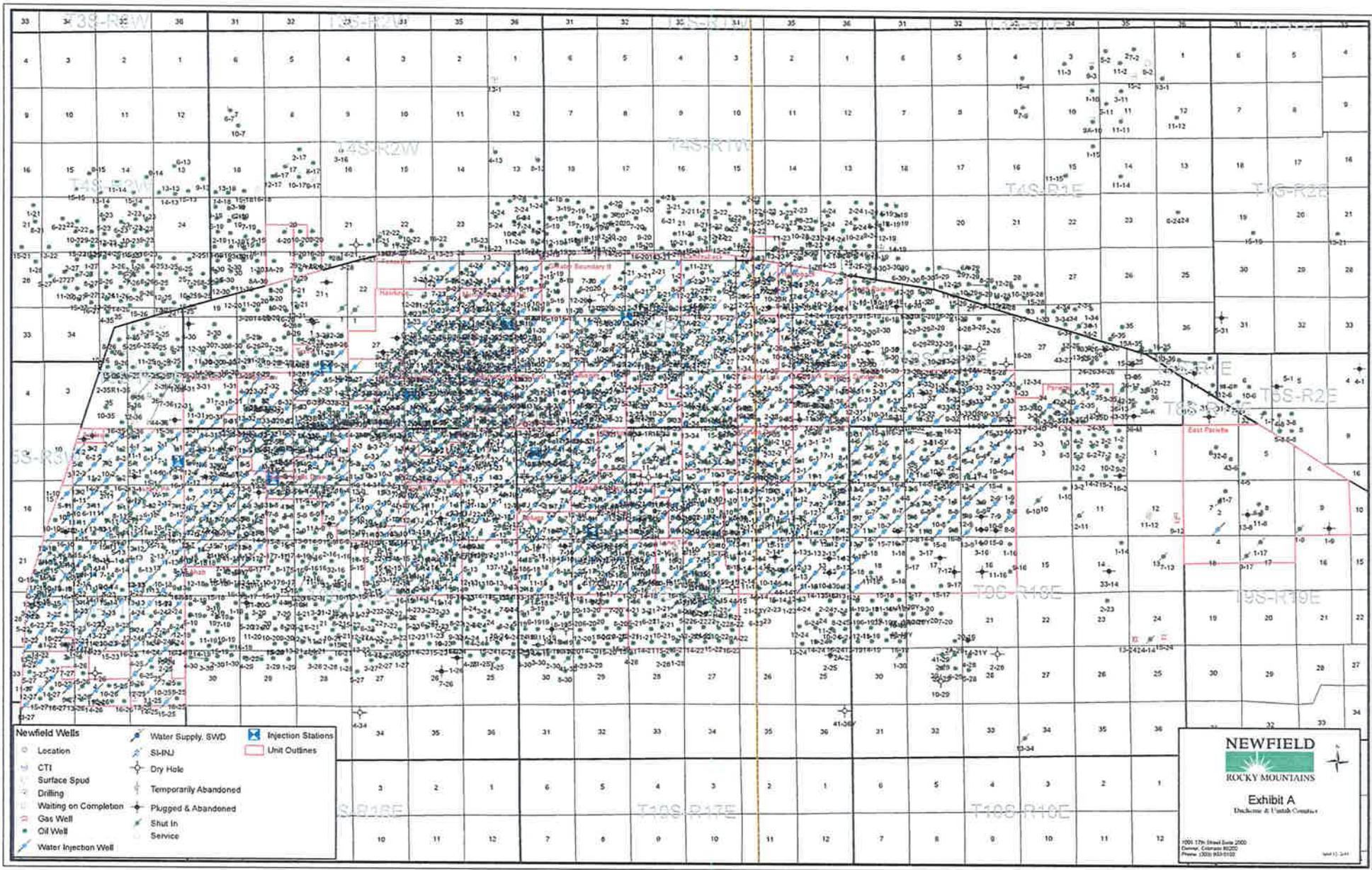


**NEWFIELD EXPLORATION COMPANY**  
 P-25-8-17 (Proposed Well)  
 Q-25-8-17 (Proposed Well)  
 13A-25-8-17 (Existing Well)  
 SEC. 25, T8S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	12-15-2010
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

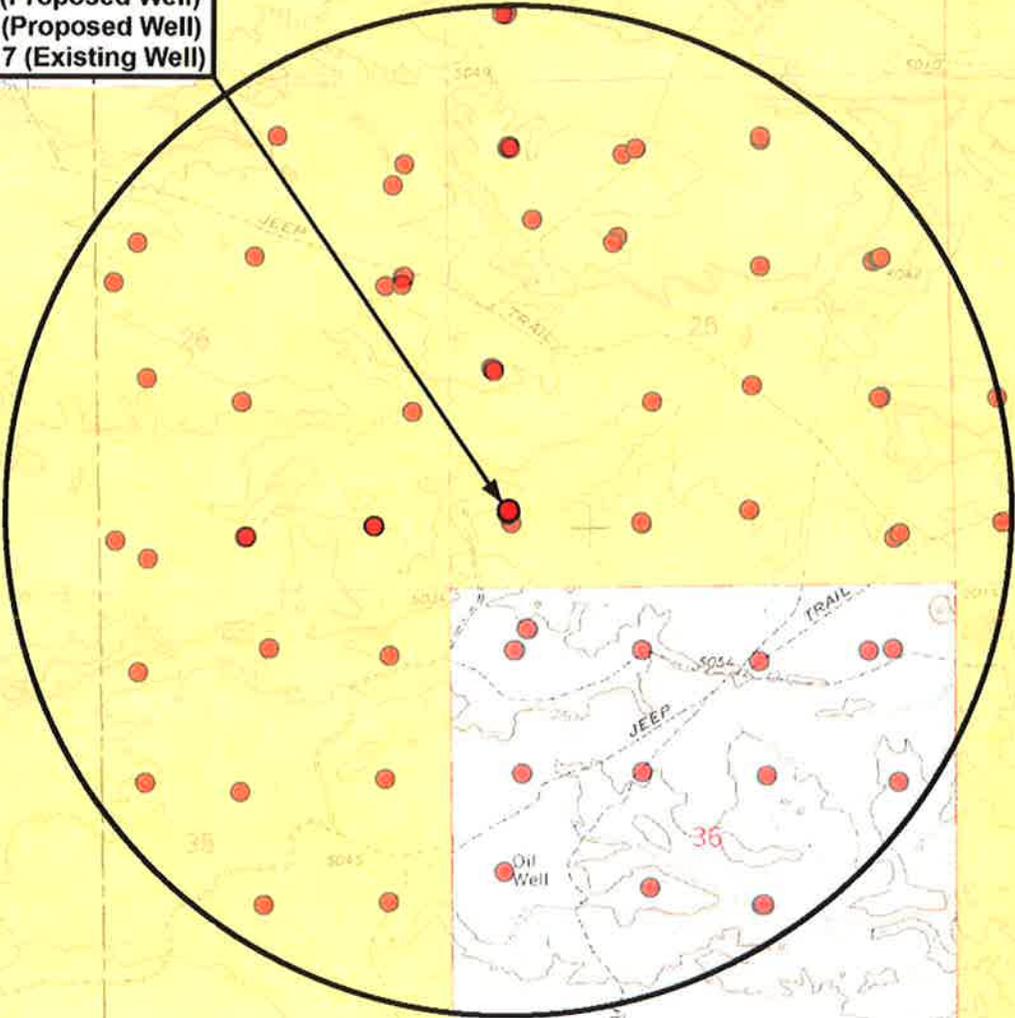
SHEET  
**C**



RECEIVED: Jun. 07, 2011

**Exhibit "B" Map**

**P-25-8-17 (Proposed Well)**  
**Q-25-8-17 (Proposed Well)**  
**13A-25-8-17 (Existing Well)**



**Legend**

- 1 Mile Radius
- Pad Location

**Tri State Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

**P-25-8-17 (Proposed Well)**  
**Q-25-8-17 (Proposed Well)**  
**13A-25-8-17 (Existing Well)**  
**SEC. 25, T8S, R17E, S.L.B.&M. Uintah County, UT.**

DRAWN BY:	C.H.M.
DATE:	12-15-2010
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**D**

**NEWFIELD**



## **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)**

**SECTION 25 T8S, R17**

**Q-25-8-17**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**07 December, 2010**





**PayZone Directional Services, LLC.**

Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Q-25-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	Q-25-8-17 @ 5054.0ft (NEWFIELD RIG)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	Q-25-8-17 @ 5054.0ft (NEWFIELD RIG)
<b>Site:</b>	SECTION 25 T8S, R17	<b>North Reference:</b>	Grid
<b>Well:</b>	Q-25-8-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 25 T8S, R17				
<b>Site Position:</b>		<b>Northing:</b>	7,205,389.13ft	<b>Latitude:</b>	40° 5' 26.000 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,069,565.26ft	<b>Longitude:</b>	109° 57' 57.510 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.98 °

<b>Well</b>	Q-25-8-17, SHL LAT: 40 05 01.58 LONG: -109 57 43.64					
<b>Well Position</b>	<b>+N-S</b>	-2,452.0 ft	<b>Northing:</b>	7,202,937.11 ft	<b>Latitude:</b>	40° 5' 1.580 N
	<b>+E-W</b>	1,120.2 ft	<b>Easting:</b>	2,070,685.47 ft	<b>Longitude:</b>	109° 57' 43.640 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,054.0 ft	<b>Ground Level:</b>	5,042.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2010/12/03	11.35	65.86	52,362

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N-S (ft)</b>	<b>+E-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	51.57

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,427.0	12.41	51.57	1,420.6	55.4	69.9	1.50	1.50	0.00	51.57	
5,296.8	12.41	51.57	5,200.0	572.2	721.1	0.00	0.00	0.00	0.00	Q-25-8-17 TGT
6,525.5	12.41	51.57	6,400.0	736.3	927.8	0.00	0.00	0.00	0.00	



PayZone Directional Services, LLC.

Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinates Reference:</b>	Well Q-25-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	Q-25-8-17 @ 5054.0ft (NEWFIELD RIG)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	Q-25-8-17 @ 5054.0ft (NEWFIELD RIG)
<b>Site:</b>	SECTION 25 T8S, R17	<b>North Reference:</b>	Grid
<b>Well:</b>	Q-25-8-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	51.57	700.0	0.8	1.0	1.3	1.50	1.50	0.00
800.0	3.00	51.57	799.9	3.3	4.1	5.2	1.50	1.50	0.00
900.0	4.50	51.57	899.7	7.3	9.2	11.8	1.50	1.50	0.00
1,000.0	6.00	51.57	999.3	13.0	16.4	20.9	1.50	1.50	0.00
1,100.0	7.50	51.57	1,098.6	20.3	25.6	32.7	1.50	1.50	0.00
1,200.0	9.00	51.57	1,197.5	29.2	36.8	47.0	1.50	1.50	0.00
1,300.0	10.50	51.57	1,296.1	39.8	50.1	64.0	1.50	1.50	0.00
1,400.0	12.00	51.57	1,394.2	51.9	65.4	83.5	1.50	1.50	0.00
1,427.0	12.41	51.57	1,420.6	55.4	69.9	89.2	1.50	1.50	0.00
1,500.0	12.41	51.57	1,491.8	65.2	82.1	104.9	0.00	0.00	0.00
1,600.0	12.41	51.57	1,589.5	78.5	99.0	126.3	0.00	0.00	0.00
1,700.0	12.41	51.57	1,687.2	91.9	115.8	147.8	0.00	0.00	0.00
1,800.0	12.41	51.57	1,784.8	105.2	132.6	169.3	0.00	0.00	0.00
1,900.0	12.41	51.57	1,882.5	118.6	149.5	190.8	0.00	0.00	0.00
2,000.0	12.41	51.57	1,980.2	132.0	166.3	212.3	0.00	0.00	0.00
2,100.0	12.41	51.57	2,077.8	145.3	183.1	233.8	0.00	0.00	0.00
2,200.0	12.41	51.57	2,175.5	158.7	199.9	255.2	0.00	0.00	0.00
2,300.0	12.41	51.57	2,273.2	172.0	216.8	276.7	0.00	0.00	0.00
2,400.0	12.41	51.57	2,370.8	185.4	233.6	298.2	0.00	0.00	0.00
2,500.0	12.41	51.57	2,468.5	198.7	250.4	319.7	0.00	0.00	0.00
2,600.0	12.41	51.57	2,566.2	212.1	267.2	341.2	0.00	0.00	0.00
2,700.0	12.41	51.57	2,663.8	225.4	284.1	362.7	0.00	0.00	0.00
2,800.0	12.41	51.57	2,761.5	238.8	300.9	384.1	0.00	0.00	0.00
2,900.0	12.41	51.57	2,859.2	252.1	317.7	405.6	0.00	0.00	0.00
3,000.0	12.41	51.57	2,956.8	265.5	334.6	427.1	0.00	0.00	0.00
3,100.0	12.41	51.57	3,054.5	278.8	351.4	448.6	0.00	0.00	0.00
3,200.0	12.41	51.57	3,152.2	292.2	368.2	470.1	0.00	0.00	0.00
3,300.0	12.41	51.57	3,249.8	305.6	385.0	491.6	0.00	0.00	0.00
3,400.0	12.41	51.57	3,347.5	318.9	401.9	513.0	0.00	0.00	0.00
3,500.0	12.41	51.57	3,445.2	332.3	418.7	534.5	0.00	0.00	0.00
3,600.0	12.41	51.57	3,542.8	345.6	435.5	556.0	0.00	0.00	0.00
3,700.0	12.41	51.57	3,640.5	359.0	452.4	577.5	0.00	0.00	0.00
3,800.0	12.41	51.57	3,738.1	372.3	469.2	599.0	0.00	0.00	0.00
3,900.0	12.41	51.57	3,835.8	385.7	486.0	620.4	0.00	0.00	0.00
4,000.0	12.41	51.57	3,933.5	399.0	502.8	641.9	0.00	0.00	0.00
4,100.0	12.41	51.57	4,031.1	412.4	519.7	663.4	0.00	0.00	0.00
4,200.0	12.41	51.57	4,128.8	425.7	536.5	684.9	0.00	0.00	0.00
4,300.0	12.41	51.57	4,226.5	439.1	553.3	706.4	0.00	0.00	0.00
4,400.0	12.41	51.57	4,324.1	452.4	570.2	727.9	0.00	0.00	0.00
4,500.0	12.41	51.57	4,421.8	465.8	587.0	749.3	0.00	0.00	0.00
4,600.0	12.41	51.57	4,519.5	479.2	603.8	770.8	0.00	0.00	0.00
4,700.0	12.41	51.57	4,617.1	492.5	620.6	792.3	0.00	0.00	0.00
4,800.0	12.41	51.57	4,714.8	505.9	637.5	813.8	0.00	0.00	0.00
4,900.0	12.41	51.57	4,812.5	519.2	654.3	835.3	0.00	0.00	0.00
5,000.0	12.41	51.57	4,910.1	532.6	671.1	856.8	0.00	0.00	0.00
5,100.0	12.41	51.57	5,007.8	545.9	688.0	878.2	0.00	0.00	0.00
5,200.0	12.41	51.57	5,105.5	559.3	704.8	899.7	0.00	0.00	0.00



**PayZone Directional Services, LLC.**

Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Q-25-8-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	Q-25-8-17 @ 5054.0ft (NEWFIELD RIG)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	Q-25-8-17 @ 5054.0ft (NEWFIELD RIG)
<b>Site:</b>	SECTION 25 T8S, R17	<b>North Reference:</b>	Grid
<b>Well:</b>	Q-25-8-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,296.8	12.41	51.57	5,200.0	572.2	721.1	920.5	0.00	0.00	0.00	
<b>Q-25-8-17 TGT</b>										
5,300.0	12.41	51.57	5,203.1	572.6	721.6	921.2	0.00	0.00	0.00	
5,400.0	12.41	51.57	5,300.8	586.0	738.4	942.7	0.00	0.00	0.00	
5,500.0	12.41	51.57	5,398.5	599.3	755.3	964.2	0.00	0.00	0.00	
5,600.0	12.41	51.57	5,496.1	612.7	772.1	985.7	0.00	0.00	0.00	
5,700.0	12.41	51.57	5,593.8	626.0	788.9	1,007.1	0.00	0.00	0.00	
5,800.0	12.41	51.57	5,691.5	639.4	805.7	1,028.6	0.00	0.00	0.00	
5,900.0	12.41	51.57	5,789.1	652.8	822.6	1,050.1	0.00	0.00	0.00	
6,000.0	12.41	51.57	5,886.8	666.1	839.4	1,071.6	0.00	0.00	0.00	
6,100.0	12.41	51.57	5,984.4	679.5	856.2	1,093.1	0.00	0.00	0.00	
6,200.0	12.41	51.57	6,082.1	692.8	873.1	1,114.6	0.00	0.00	0.00	
6,300.0	12.41	51.57	6,179.8	706.2	889.9	1,136.0	0.00	0.00	0.00	
6,400.0	12.41	51.57	6,277.4	719.5	906.7	1,157.5	0.00	0.00	0.00	
6,500.0	12.41	51.57	6,375.1	732.9	923.5	1,179.0	0.00	0.00	0.00	
6,525.5	12.41	51.57	6,400.0	736.3	927.8	1,184.5	0.00	0.00	0.00	

Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	
Q-25-8-17 TGT	0.00	0.00	5,200.0	572.2	721.1	7,203,509.32	2,071,406.54	40° 5' 7.112 N	109° 57' 34.237 W	
- hit/miss target										
- Shape										
- plan hits target										
- Circle (radius 75.0)										



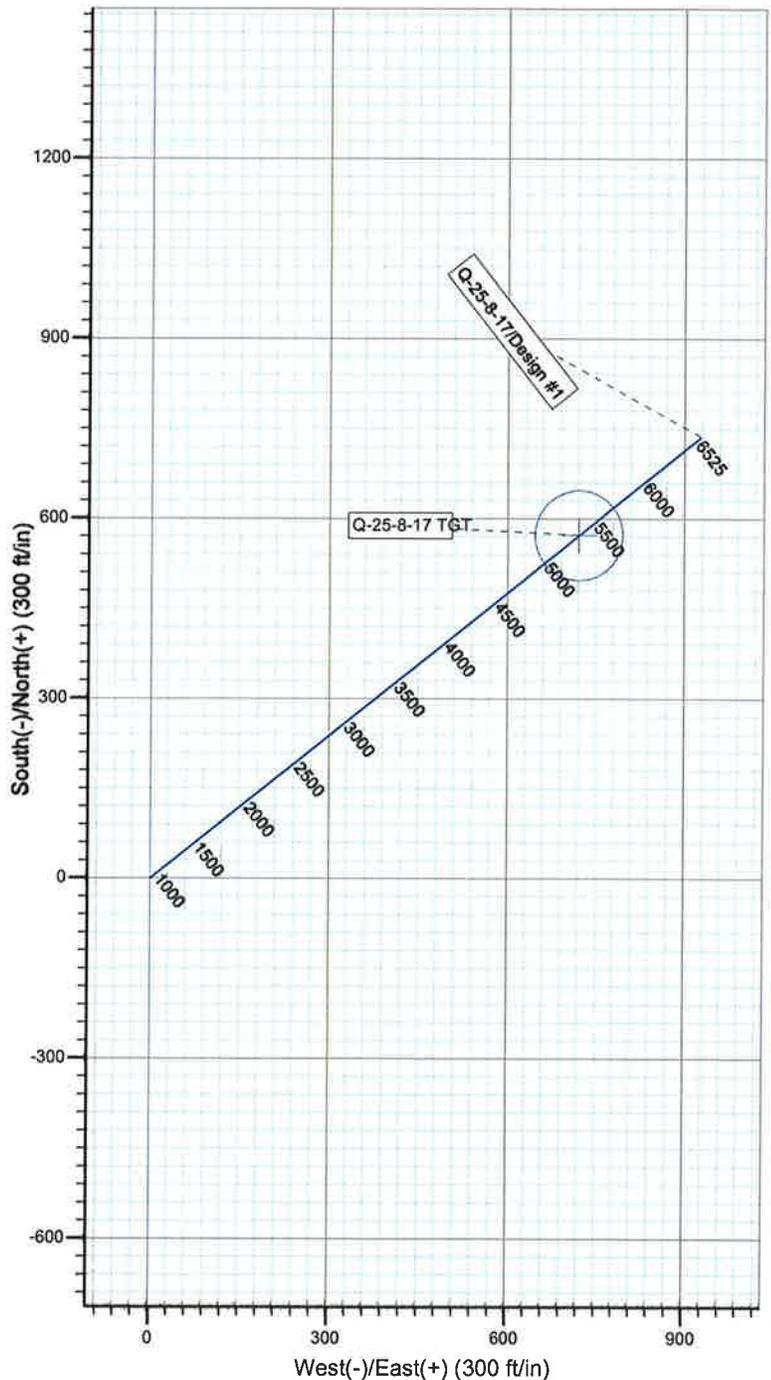
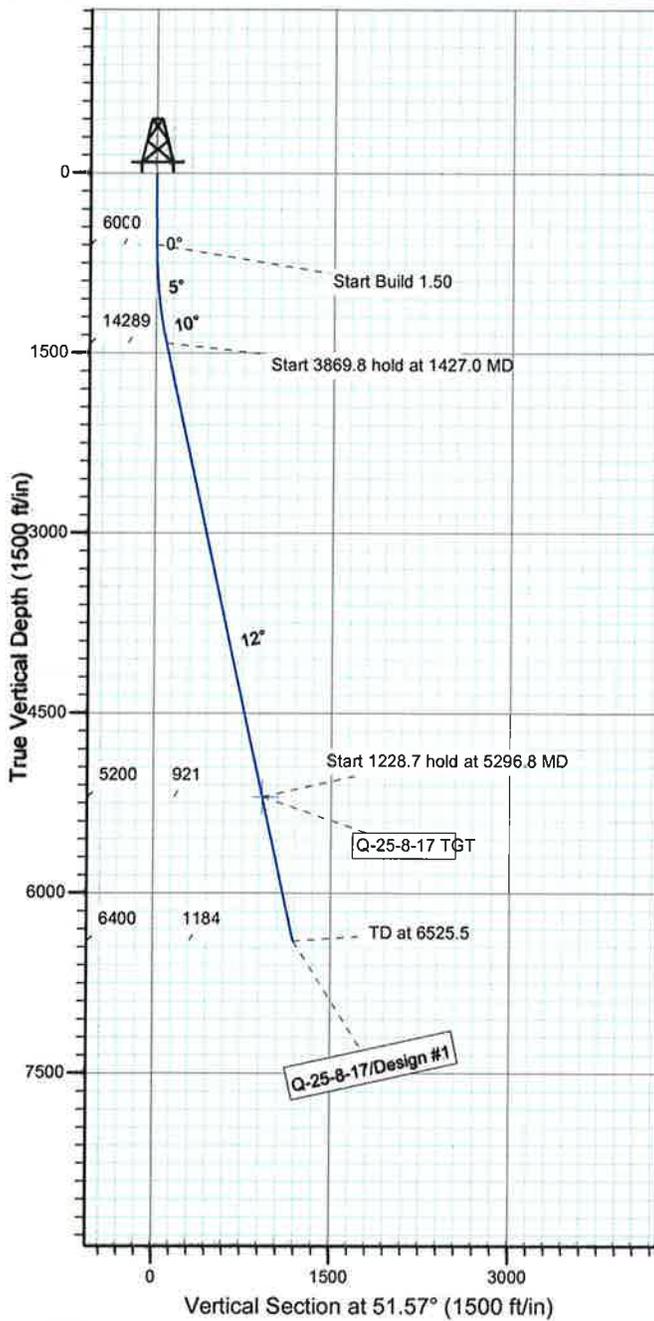
Project: USGS Myton SW (UT)  
 Site: SECTION 25 T8S, R17  
 Well: Q-25-8-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to Grid North  
 True North: -0.98°  
 Magnetic North: 10.36°

Magnetic Field  
 Strength: 52362.0snT  
 Dip Angle: 65.86°  
 Date: 2010/12/03  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100'  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-25-8-17 TGT	5200.0	572.2	721.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1427.0	12.41	51.57	1420.6	55.4	69.9	1.50	51.57	89.2	
4	5296.8	12.41	51.57	5200.0	572.2	721.1	0.00	0.00	920.5	Q-25-8-17 TGT
5	6525.5	12.41	51.57	6400.0	736.3	927.8	0.00	0.00	1184.5	



**NEWFIELD PRODUCTION COMPANY  
GMBU Q-25-8-17  
AT SURFACE: SW/SW SECTION 25, T8S, R17E  
UINTAH COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU Q-25-8-17 located in the SW 1/4 SW 1/4 Section 25 T8S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction - 6.8 miles to it's junction with an existing dirt road to the east; proceed in a easterly direction -3.0 miles to it's junction with an existing road to the northeast; proceed in a northeasterly direction - 0.3 miles to it's junction with an existing road to the southeast; proceed in a southeasterly direction approximately 2.5 miles to it's junction with an existing road to the south; proceed souther and then easterly approximately 0.7 miles to it's junction with and existing road to the south; proceed southerly 0.1 miles to it's junction with and existing road to the west; proceed in a southwesterly direction 0.4 miles to it's junction with the beginning of the access road to the existing 13A-25-8-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 13A-25-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-10136

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

## 12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-11-MQ-0009b 1/12/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 4/27/11. See attached report cover pages, Exhibit "D".

### **Surface Flow Line**

Newfield requests 1,814' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

### **Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

### **Details of the On-Site Inspection**

The proposed GMBU Q-25-8-17 was on-sited on 1/26/11. The following were present; Tim Eaton (Newfield Production), Janna Simonsen (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU Q-25-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also

guarantees that during the drilling and completion of the GMBU Q-25-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #Q-25-8-17, Section 25, Township 8S, Range 17E: Lease UTU-74870 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

5/20/11  
\_\_\_\_\_  
Date

\_\_\_\_\_  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

# 2-M SYSTEM

Blowout Prevention Equipment Systems

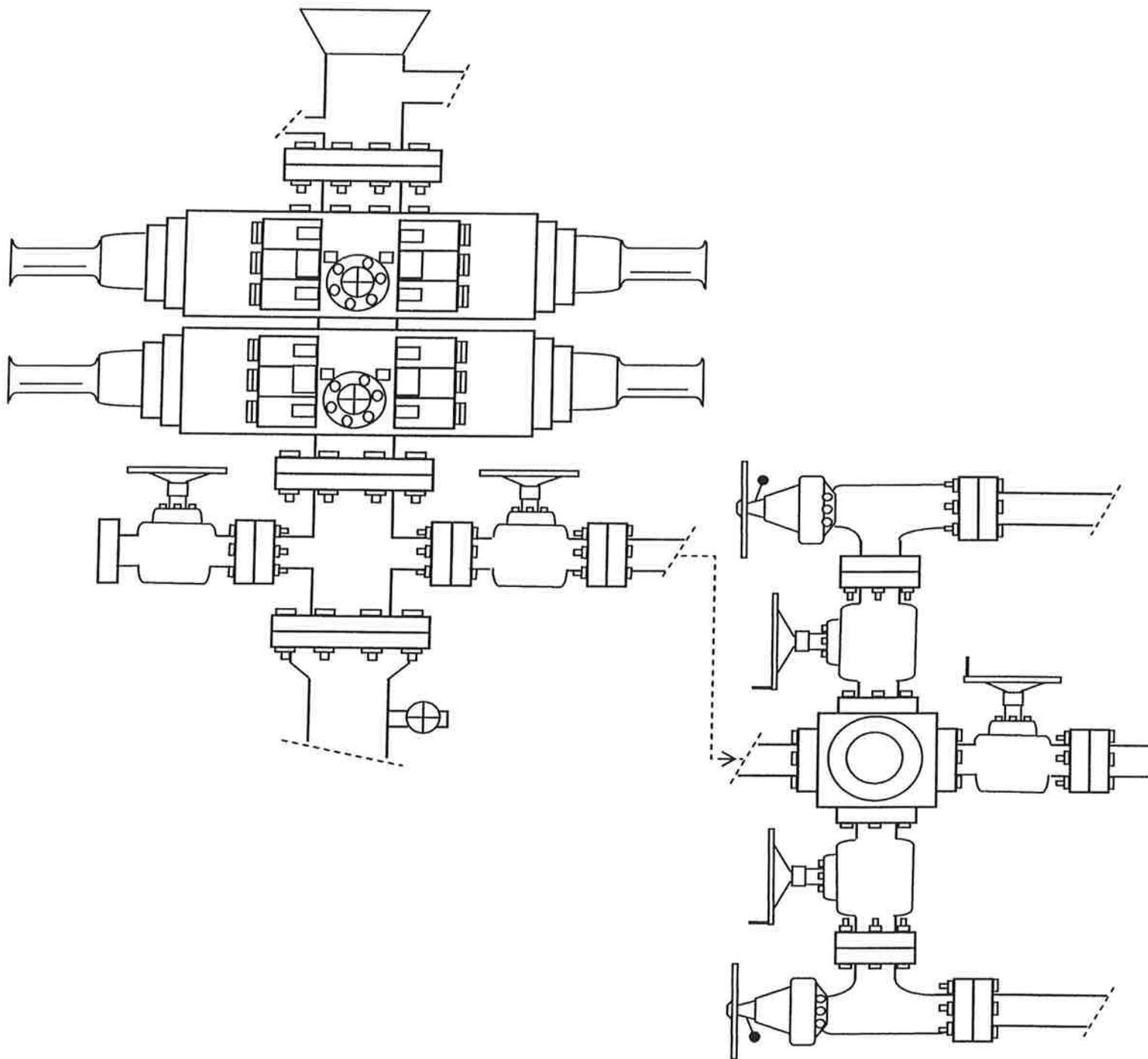


EXHIBIT C

# NEWFIELD EXPLORATION COMPANY

## WELL PAD INTERFERENCE PLAT

**Q-25-8-17 (Proposed Well)**

**P-25-8-17 (Proposed Well)**

**13A-25-8-17 (Existing Well)**

Pad Location: SWSW Section 25, T8S, R17E, S.L.B.&M.



**TOP HOLE FOOTAGES**

Q-25-8-17 (PROPOSED)

755' FSL & 620' FWL

P-25-8-17 (PROPOSED)

735' FSL & 615' FWL

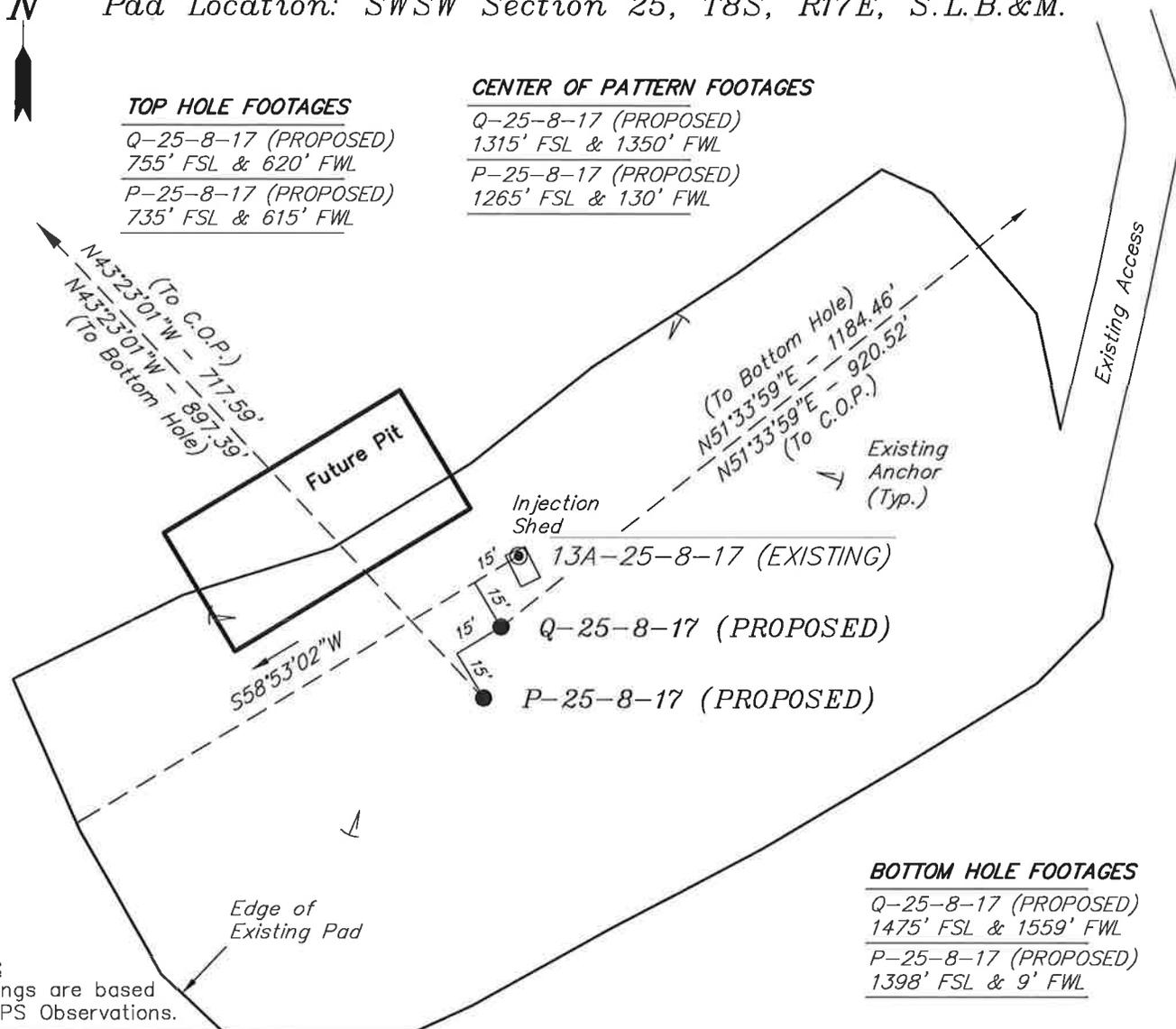
**CENTER OF PATTERN FOOTAGES**

Q-25-8-17 (PROPOSED)

1315' FSL & 1350' FWL

P-25-8-17 (PROPOSED)

1265' FSL & 130' FWL



**BOTTOM HOLE FOOTAGES**

Q-25-8-17 (PROPOSED)

1475' FSL & 1559' FWL

P-25-8-17 (PROPOSED)

1398' FSL & 9' FWL

**Note:**  
Bearings are based on GPS Observations.

**RELATIVE COORDINATES  
From Top Hole to C.O.P.**

WELL	NORTH	EAST
Q-25-8-17	572'	721'
P-25-8-17	522'	-493'

**RELATIVE COORDINATES  
From Top Hole to Bottom Hole**

WELL	NORTH	EAST
Q-25-8-17	736'	928'
P-25-8-17	652'	-616'

**LATITUDE & LONGITUDE  
Surface position of Wells (NAD 83)**

WELL	LATITUDE	LONGITUDE
Q-25-8-17	40° 05' 01.58"	109° 57' 43.64"
P-25-8-17	40° 05' 01.38"	109° 57' 43.71"
13A-25-8-17	40° 05' 01.79"	109° 57' 43.57"

SURVEYED BY: D.G.	DATE SURVEYED: 10-09-10
DRAWN BY: M.W.	DATE DRAWN: 12-10-10
SCALE: 1" = 50'	REVISED:

(435) 781-2501

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

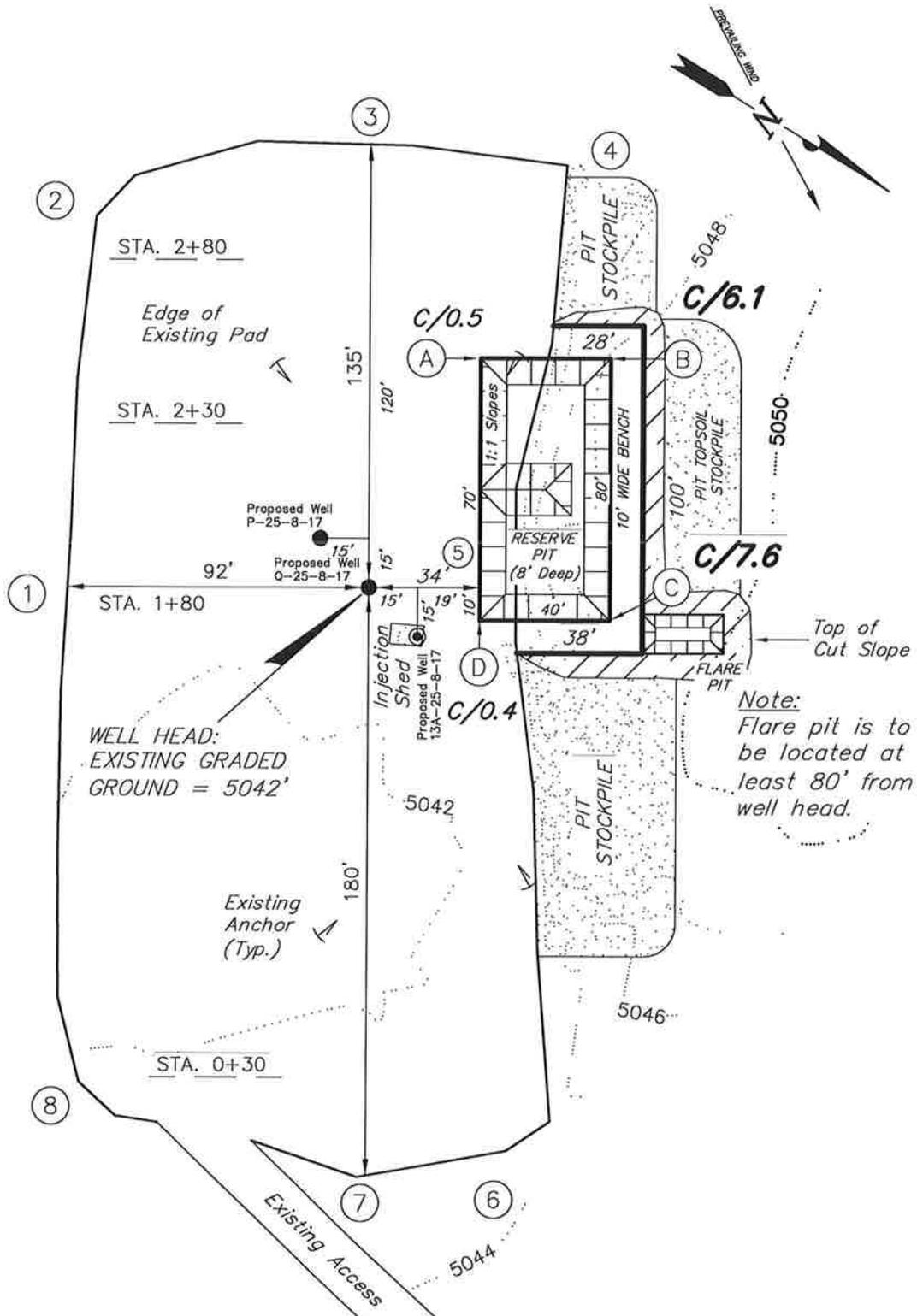
## LOCATION LAYOUT

Q-25-8-17 (Proposed Well)

P-25-8-17 (Proposed Well)

13A-25-8-17 (Existing Well)

Pad Location: SWSW Section 25, T8S, R17E, S.L.B.&M.



SURVEYED BY: D.G.	DATE SURVEYED: 10-09-10
DRAWN BY: M.W.	DATE DRAWN: 12-10-10
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

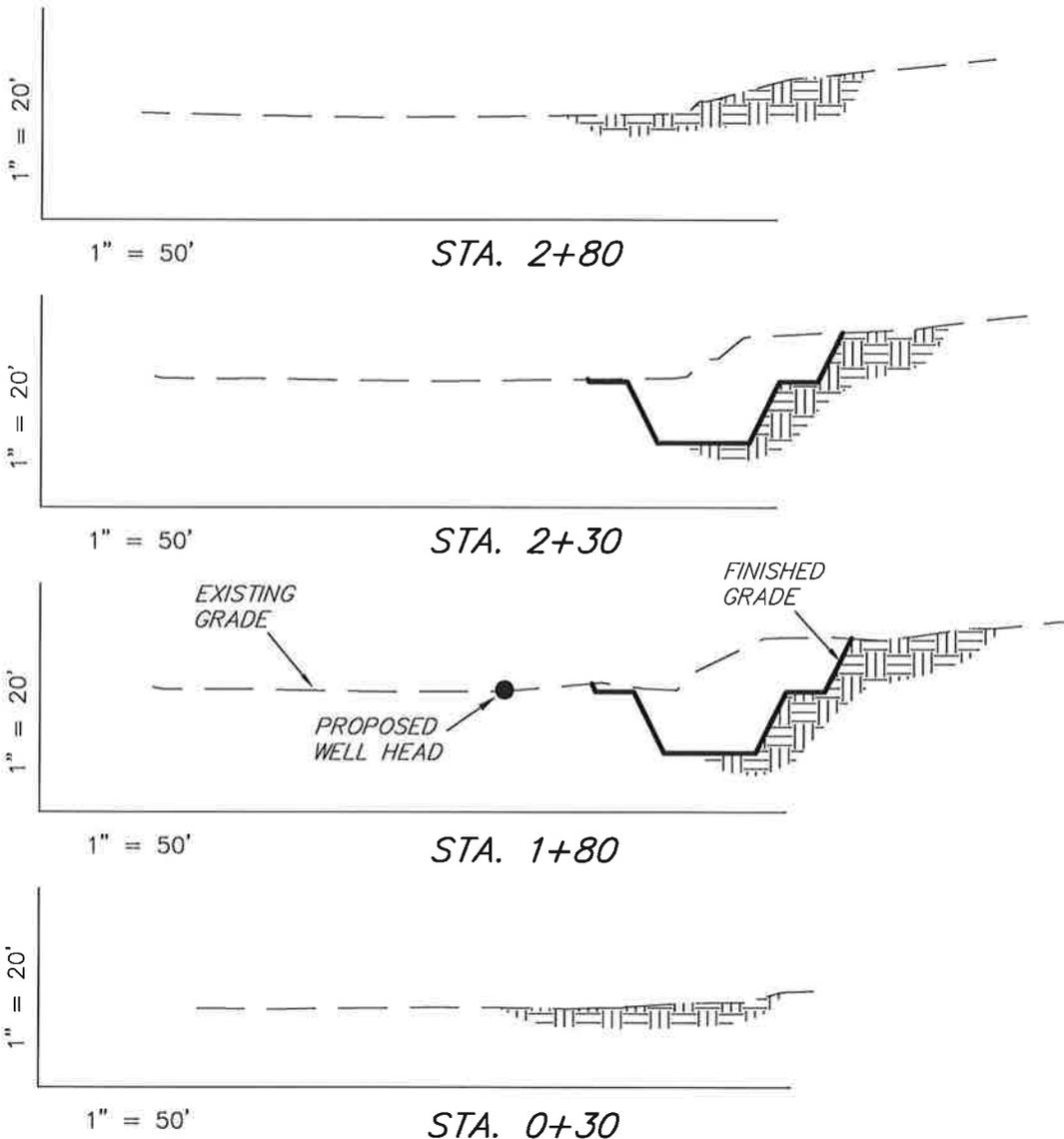
## CROSS SECTIONS

*Q-25-8-17 (Proposed Well)*

*P-25-8-17 (Proposed Well)*

*13A-25-8-17 (Existing Well)*

*Pad Location: SWSW Section 25, T8S, R17E, S.L.B.&M.*



**ESTIMATED EARTHWORK QUANTITIES**  
 (No Shrink or swell adjustments have been used)  
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	850	0	Topsoil is not included in Pad Cut	850
PIT	640	0		640
<b>TOTALS</b>	<b>1,490</b>	<b>0</b>	<b>150</b>	<b>1,490</b>

NOTE:  
 UNLESS OTHERWISE NOTED  
 CUT SLOPES ARE AT 1:1  
 FILL SLOPES ARE AT 1.5:1

SURVEYED BY: D.G.	DATE SURVEYED: 10-09-10
DRAWN BY: M.W.	DATE DRAWN: 12-10-10
SCALE: 1" = 50'	REVISED:

**Tri State**  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

# NEWFIELD EXPLORATION COMPANY

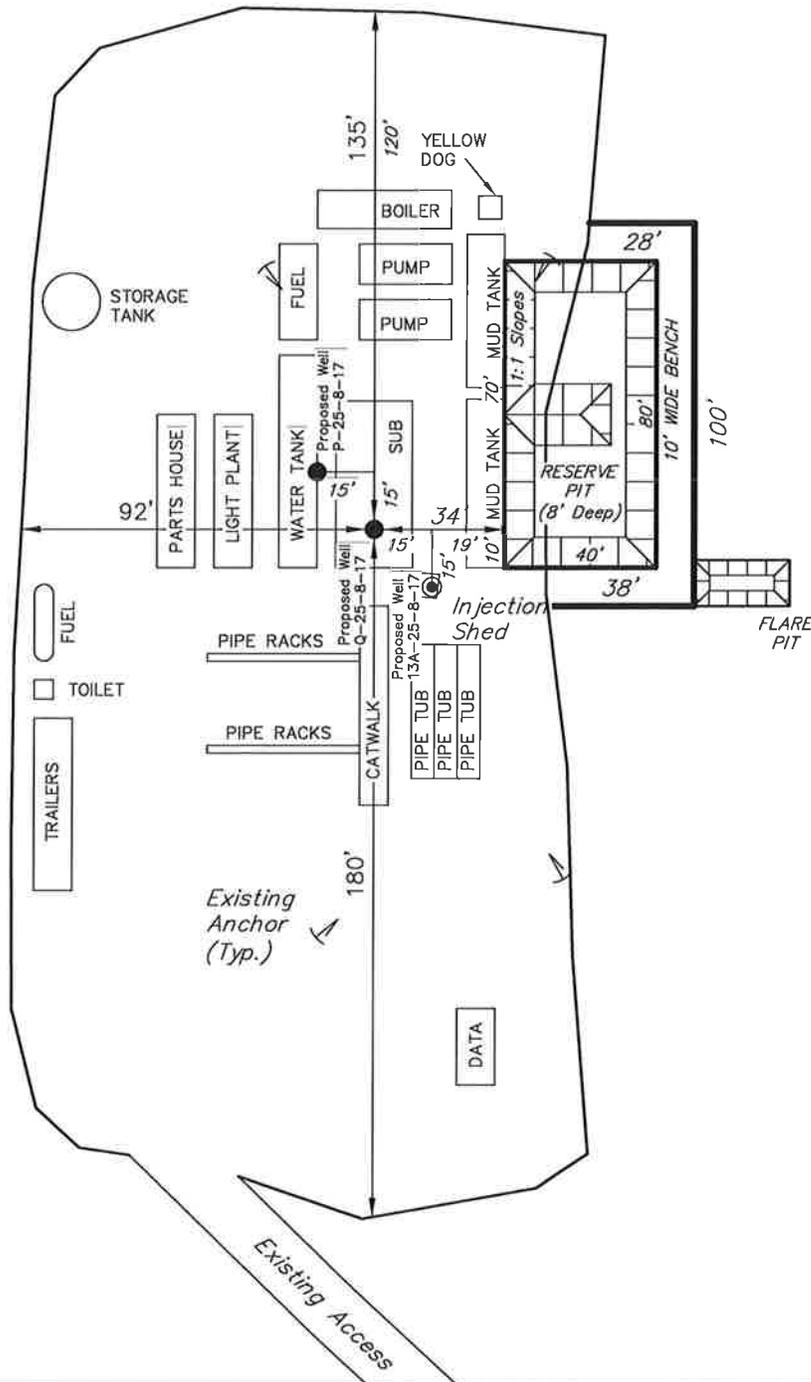
## TYPICAL RIG LAYOUT

Q-25-8-17 (Proposed Well)

P-25-8-17 (Proposed Well)

13A-25-8-17 (Existing Well)

Pad Location: SWSW Section 25, T8S, R17E, S.L.B.&M.

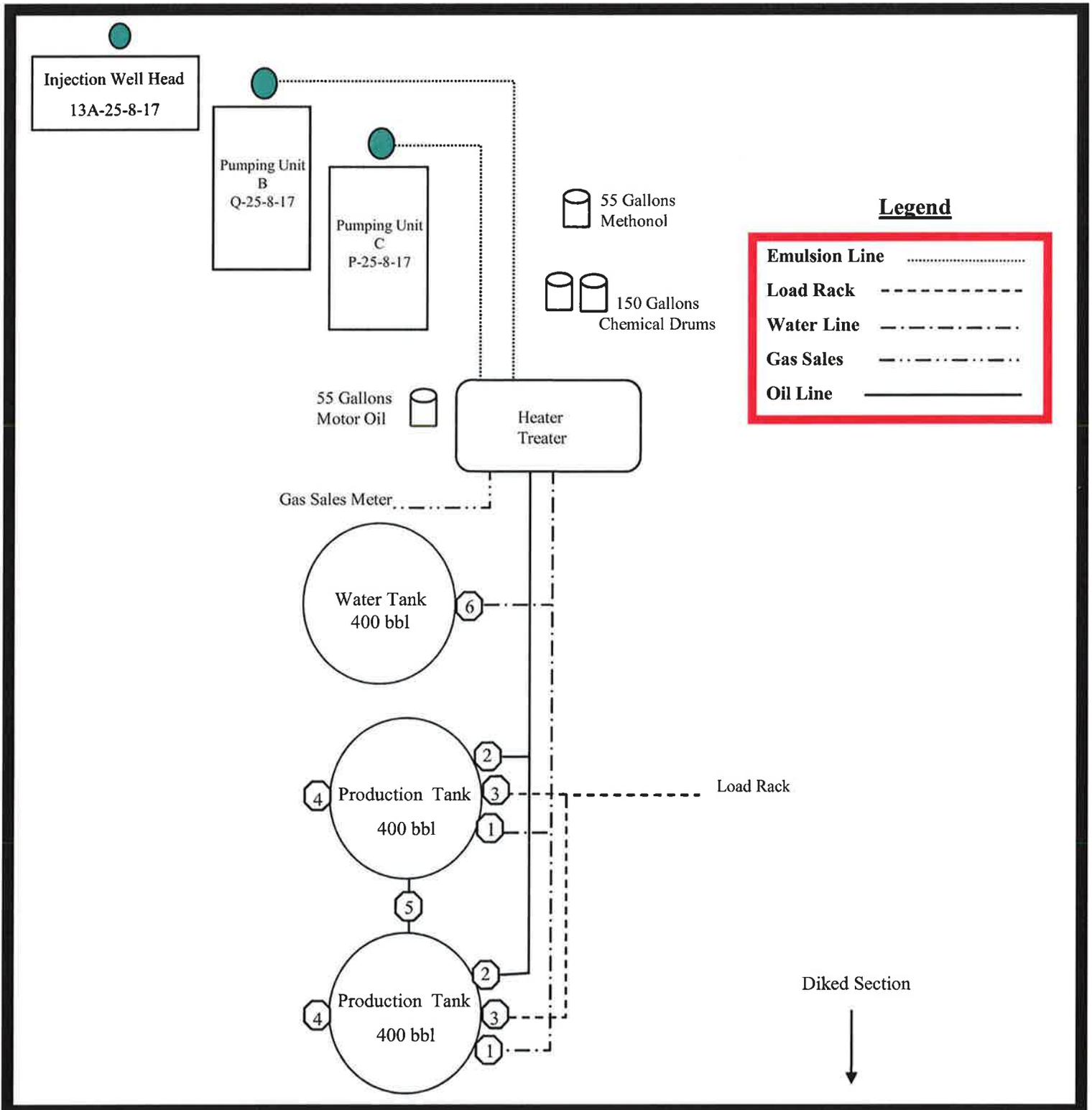


SURVEYED BY: D.G.	DATE SURVEYED: 10-09-10
DRAWN BY: M.W.	DATE DRAWN: 12-10-10
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# Newfield Production Company Proposed Site Facility Diagram

GMBU Q-25-8-17  
From the 13A-25-8-17 Location  
SW/SW Sec. 25, T8S, R17E  
Uintah County, Utah  
UTU-74870



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

June 3, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2011 Plan of Development Greater Monument  
Butte Unit, Duchesne and Uintah Counties,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50787	GMBU K-16-9-17	Sec 16 T09S R17E 1964 FSL 0665 FEL BHL Sec 16 T09S R17E 2630 FSL 0100 FEL
43-013-50788	GMBU H-16-9-17	Sec 16 T09S R17E 1979 FNL 1951 FEL BHL Sec 16 T09S R17E 0993 FNL 2566 FWL
43-013-50789	GMBU S-32-8-16	Sec 32 T08S R16E 1944 FSL 0558 FEL BHL Sec 32 T08S R16E 1162 FSL 1486 FEL
43-013-50790	GMBU I-16-9-17	Sec 16 T09S R17E 1964 FNL 1935 FEL BHL Sec 16 T09S R17E 1162 FNL 1018 FEL
43-013-50791	GMBU L-16-9-17	Sec 16 T09S R17E 1853 FSL 1836 FEL BHL Sec 16 T09S R17E 2577 FNL 1072 FEL
43-013-50792	GMBU R-16-9-17	Sec 16 T09S R17E 0587 FSL 1961 FEL BHL Sec 16 T09S R17E 1460 FSL 2465 FWL
43-013-50793	GMBU S-16-9-17	Sec 16 T09S R17E 1943 FSL 0669 FEL BHL Sec 16 T09S R17E 1007 FSL 1564 FEL
43-013-50794	GMBU M-16-9-17	Sec 16 T09S R17E 1838 FSL 1850 FEL BHL Sec 16 T09S R17E 2444 FNL 2491 FWL

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-51629	GMBU H-35-8-17	Sec 35 T08S R17E 2078 FNL 2203 FEL BHL Sec 35 T08S R17E 1115 FNL 2573 FEL
43-047-51630	GMBU I-35-8-17	Sec 35 T08S R17E 2060 FNL 2191 FEL BHL Sec 35 T08S R17E 1337 FNL 1327 FEL
43-047-51631	GMBU L-35-8-17	Sec 35 T08S R17E 2029 FNL 0710 FEL BHL Sec 35 T08S R17E 2445 FSL 1604 FEL
43-047-51632	GMBU O-36-8-17	Sec 35 T08S R17E 2011 FNL 0700 FEL BHL Sec 36 T08S R17E 2422 FSL 0259 FWL
43-047-51633	GMBU R-35-8-17	Sec 35 T08S R17E 2008 FSL 2193 FWL BHL Sec 35 T08S R17E 0942 FSL 2467 FEL
43-013-50798	GMBU Q-22-8-17	Sec 22 T08S R17E 0565 FSL 0820 FWL BHL Sec 22 T08S R17E 1203 FSL 1693 FWL
43-047-51634	GMBU P-25-8-17	Sec 25 T08S R17E 0735 FSL 0615 FWL BHL Sec 25 T08S R17E 1398 FSL 0009 FWL
43-047-51635	GMBU Q-25-8-17	Sec 25 T08S R17E 0755 FSL 0620 FWL BHL Sec 25 T08S R17E 1475 FSL 1559 FWL
43-047-51636	GMBU M-35-8-17	Sec 35 T08S R17E 2029 FSL 2197 FWL BHL Sec 35 T08S R17E 2600 FNL 2502 FEL
43-013-50799	GMBU D-3-9-17	Sec 34 T08S R17E 0466 FSL 0424 FWL BHL Sec 03 T09S R17E 0151 FNL 1599 FWL
43-013-50800	GMBU A-4-9-17	Sec 34 T08S R17E 0459 FSL 0404 FWL BHL Sec 04 T09S R17E 0030 FNL 0040 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,  
ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
Date: 2011.06.03 08:24:54 -06'00'

bcc: File - Greater Monument Butte Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:6-3-11



VIA ELECTRONIC DELIVERY

June 2, 2011

State of Utah, Division of Oil, Gas and Mining  
ATTN: Diana Mason  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Directional Drilling  
**GMBU Q-25-8-17**  
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 25: SWSW (UTU-74870)  
755' FSL 620' FWL

At Target: T8S-R17E Section 25: NESW (UTU-67845)  
1475' FSL 1559' FWL

Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 5/20/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at [pburns@newfield.com](mailto:pburns@newfield.com). Your consideration in this matter is greatly appreciated.

Sincerely,  
Newfield Production Company

A handwritten signature in blue ink, appearing to read "P. Burns", is written over a horizontal line.

Peter Burns  
Land Associate

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

5. Lease Serial No. <b>UTU-74870</b>	
6. If Indian, Allottee or Tribe Name <b>NA</b>	
7. If Unit or CA Agreement, Name and No. <b>Greater Monument Butte</b>	
8. Lease Name and Well No. <b>GMBU Q-25-B-17</b>	
9. API Well No.	
10. Field and Pool, or Exploratory <b>Monument Butte</b>	
11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 25, T8S R17E</b>	
12. County or Parish <b>Uintah</b>	13. State <b>UT</b>
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator <b>Newfield Production Company</b>	
3a. Address <b>Route #3 Box 3630, Myton UT 84052</b>	3b. Phone No. (include area code) <b>(435) 646-3721</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>SW/SW 755' FSL 620' FWL Sec. 25, T8S R17E (UTU-74870)</b> At proposed prod. zone <b>NE/SW 1475' FSL 1559' FWL Sec. 25, T8S R17E (UTU-87845)</b>	
14. Distance in miles and direction from nearest town or post office* <b>Approximately 15.3 miles southeast of Myton, UT</b>	
15. Distance from proposed* location to nearest property or lease line, ft. <b>Approx. 150' fl/le, NA fl/unit (Also to nearest drig. unit line, if any)</b>	16. No. of acres in lease <b>359.940</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>Approx. 1,030'</b>	17. Spacing Unit dedicated to this well <b>20 Acres</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5042' GL</b>	19. Proposed Depth <b>6,525'</b>
	20. BLM/BIA Bond No. on file <b>WYB000493</b>
	22. Approximate date work will start* <b>3rd Qtr 2011</b>
	23. Estimated duration <b>(7) days from SPUD to rig release</b>

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- |   |   |
|---|---|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the BLM.</li> </ul> |
|---|---|

25. Signature	Name (Printed Type) <b>Mandie Crozier</b>	Date <b>5/20/11</b>
---------------	--	------------------------

Title <b>Regulatory Specialist</b>		
---------------------------------------	--	--

Approved by (Signature)	Name (Printed Type)	Date
-------------------------	---------------------	------

Title	Office	
-------	--------	--

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

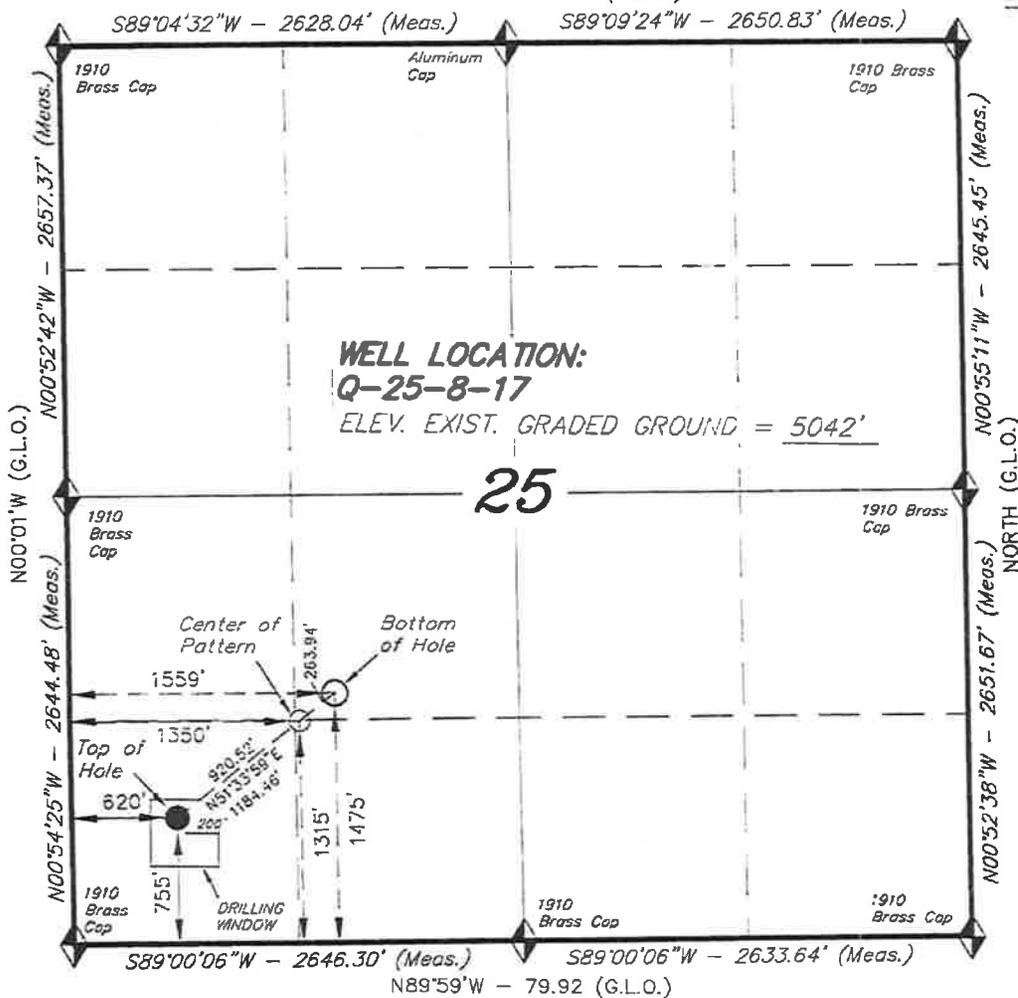
# T8S, R17E, S.L.B.&M.

N89°58'W - 79.90 (G.L.O.)

## NEWFIELD EXPLORATION COMPANY

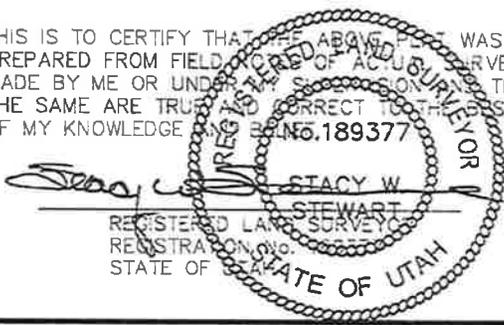
WELL LOCATION, Q-25-8-17, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 25, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, Q-25-8-17, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 25, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
  2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



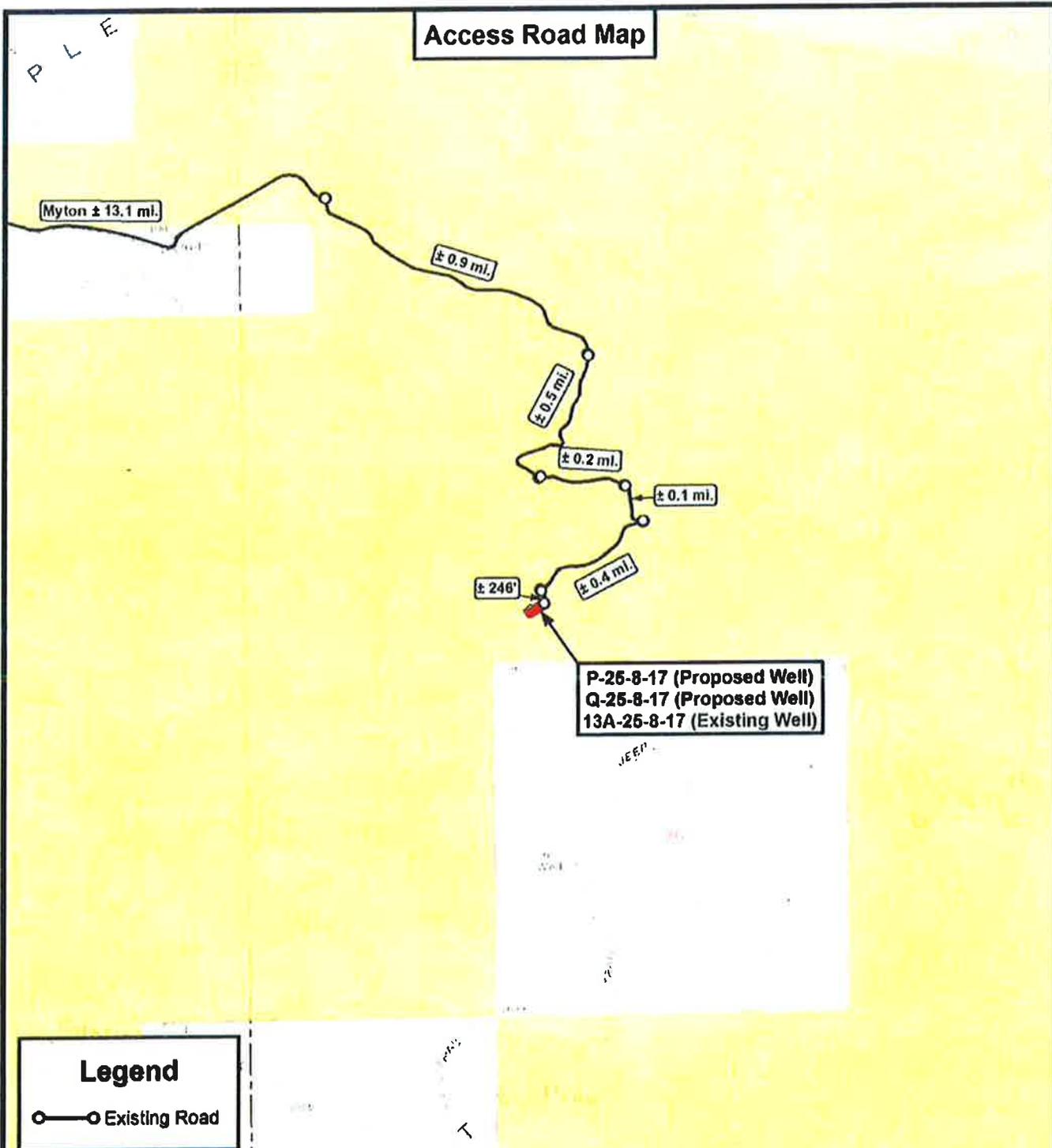
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction.  
 LAT. 40°04'09.56" LONG. 110°00'43.28"  
 (Tristate Aluminum Cap) Elev. 5281.57'

**Q-25-8-17**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 05' 01.58"  
 LONGITUDE = 109° 57' 43.64"

<b>TRI STATE LAND SURVEYING &amp; CONSULTING</b>	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 10-09-10	SURVEYED BY: D.G.
DATE DRAWN: 12-10-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

RECEIVED: Jun. 07, 2011



**Legend**  
 ○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
 P: (435) 781-2501  
 F: (435) 781-2518

DRAWN BY:	C.H.M.
DATE:	12-15-2010
SCALE:	1" = 2,000'

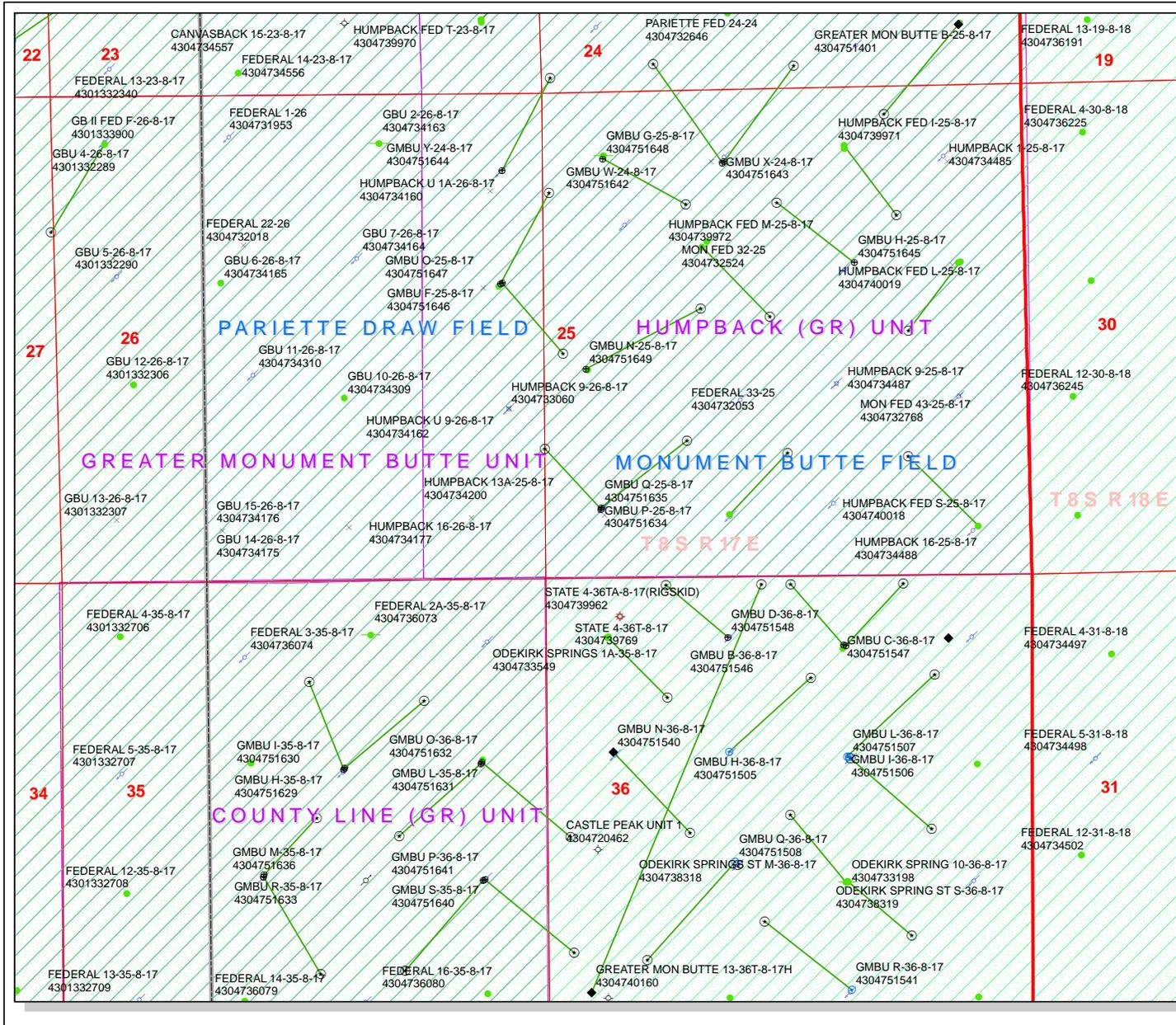


**NEWFIELD EXPLORATION COMPANY**  
 P-25-8-17 (Proposed Well)  
 Q-25-8-17 (Proposed Well)  
 13A-25-8-17 (Existing Well)  
 SEC. 25, T8S, R17E, S.L.B.&M. Uintah County, UT.

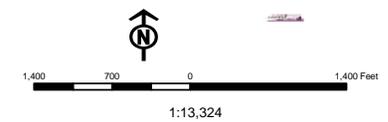
**TOPOGRAPHIC MAP** SHEET **B**

**API Number: 4304751635**  
**Well Name: GMBU Q-25-8-17**  
 Township T0.8 . Range R1.7 . Section 25  
 Meridian: SLBM  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason



- |               |                                    |
|---------------|------------------------------------|
| <b>Units</b>  | <b>Wells Query Status</b>          |
| ACTIVE        | APD - Approved Permit              |
| EXPLORATORY   | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE   | GIW - Gas Injection                |
| NF PP OIL     | GS - Gas Storage                   |
| NF SECONDARY  | LA - Location Abandoned            |
| PI OIL        | LOC - New Location                 |
| PP GAS        | OPS - Operation Suspended          |
| PP GEOTHERMAL | PA - Plugged Abandoned             |
| PP OIL        | PGW - Producing Gas Well           |
| SECONDARY     | POW - Producing Oil Well           |
| TERMINATED    | RET - Returned APD                 |
| <b>Fields</b> | SGW - Shut-in Gas Well             |
| Unknown       | SOW - Shut-in Oil Well             |
| ABANDONED     | TA - Temp. Abandoned               |
| ACTIVE        | TW - Test Well                     |
| COMBINED      | WDW - Water Disposal               |
| INACTIVE      | WIW - Water Injection Well         |
| STORAGE       | WSW - Water Supply Well            |
| Sections      |                                    |
| Township      |                                    |



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 6/1/2011

**API NO. ASSIGNED:** 43047516350000

**WELL NAME:** GMBU Q-25-8-17

**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)

**PHONE NUMBER:** 435 646-4825

**CONTACT:** Mandie Crozier

**PROPOSED LOCATION:** SWSW 25 080S 170E

**Permit Tech Review:**

**SURFACE:** 0755 FSL 0620 FWL

**Engineering Review:**

**BOTTOM:** 1475 FSL 1559 FWL

**Geology Review:**

**COUNTY:** UINTAH

**LATITUDE:** 40.08373

**LONGITUDE:** -109.96141

**UTM SURF EASTINGS:** 588548.00

**NORTHINGS:** 4437357.00

**FIELD NAME:** MONUMENT BUTTE

**LEASE TYPE:** 1 - Federal

**LEASE NUMBER:** UTU-74870

**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

**SURFACE OWNER:** 1 - Federal

**COALBED METHANE:** NO

**RECEIVED AND/OR REVIEWED:**

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

**Commingle Approved**

**LOCATION AND SITING:**

- R649-2-3.  
Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason  
15 - Directional - dmason  
27 - Other - bhill



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU Q-25-8-17  
**API Well Number:** 43047516350000  
**Lease Number:** UTU-74870  
**Surface Owner:** FEDERAL  
**Approval Date:** 6/7/2011

**Issued to:**

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers  
Associate Director, Oil & Gas

# RECEIVED

Form 3160-3  
(August 2007)

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

UNITED STATES JUN 01 2011  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL, Vernal, Utah

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74870
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Greater Monument Butte
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. GMBU Q-25-8-17
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/SW 755' FSL 620' FWL Sec. 25, T8S R17E (UTU-74870) At proposed prod. zone NE/SW 1475' FSL 1559' FWL Sec. 25, T8S R17E (UTU-67845)		9. API Well No. 43-047-51635
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 25, T8S R17E		10. Field and Pool, or Exploratory Monument Butte
12. County or Parish Uintah		13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 15.3 miles southeast of Myton, UT	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 150' f/lse, NA f/unit	16. No. of acres in lease 359.940
17. Spacing Unit dedicated to this well 20 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,030'	19. Proposed Depth 6,525'
20. BLM/BIA Bond No. on file WYB000493	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5042' GL	22. Approximate date work will start* 3rd Oct. 2011
23. Estimated duration (7) days from SPUD to rig release	24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 5/20/11
Title Regulatory Specialist		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JAN 05 2012
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

# RECEIVED

\*(Instructions on page 2)

JAN 25 2012

# UDOGM

DIV. OF OIL, GAS & MINING

NOS 12-28-2010

NOTICE OF APPROVAL

AFMSS# 113X5021A

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East      VERNAL, UT 84078      (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b>	<b>Newfield Production Company</b>	<b>Location:</b>	<b>SWSW, Sec. 25, T8S R17E</b>
<b>Well No:</b>	<b>GMBU Q-25-8-17</b>	<b>Lease No:</b>	<b>UTU-74870</b>
<b>API No:</b>	<b>43-013-51635</b>	<b>Agreement:</b>	<b>GMBU</b>

**OFFICE NUMBER:            (435) 781-4400**

**OFFICE FAX NUMBER:    (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

### **SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

#### **SITE SPECIFIC COA's**

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.

#### **Wildlife**

If construction and drilling is anticipated during any of the following wildlife seasonal or spatial restrictions, a qualified consulting firm biologist must be contacted in order to conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- A BLM biologist or a BLM-approved contractor would conduct a raptor nest survey during the nesting season within 0.5 miles from the respective host location well pad and liquid gathering line corridor. If occupied/active raptor nests are found, construction would not occur during the nesting season for that species within the species-specific buffer described in the BLM Raptor Best Management Practices. If during the surveys known nests/habitat is found to be inactive, an exemption may be requested in writing and approved by the BLM Authorized Officer.
- No surface occupancy or use is allowed within ½ mile of **ferruginous hawk nests** from March 1 to August 31. If during the surveys known nests/habitat is found to be inactive, an exemption may be requested in writing and approved by the BLM Authorized Officer.
- **Mountain plover** surveys will be conducted to protocol by a professional Environmental Consulting Firm biologist prior to any ground disturbing activities. Reports from survey results must be reviewed by a BLM minerals biologist prior to proceeding with the proposed project. A seasonal restriction for all ground disturbing activities in mountain plover habitat from May 1-June 15 is required.

- **White-tailed prairie dog burrows** and animals sighted will be recorded/mapped while conducting (to protocol) **burrowing owl** surveys. If burrowing owls/burrows are located, a seasonal restriction from March 1-August 31 within 0.25 mile is required.
- Install hospital mufflers to reduce noise impacts to wildlife.

#### **Reclamation**

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.
- The reclamation seed mix will incorporate low growing grasses, instead of crested wheatgrass, which negatively impacts mountain plover habitat.
- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

#### **Monitoring and Reporting**

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.  
Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB



## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By  
Branden Arnold Phone Number 435-401-0223

Well Name/Number GMBU Q-25-8-17

Qtr/Qtr SW/SW Section 25 Township 8S Range 17E

Lease Serial Number UTU-74870

API Number 43-047-51635

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/5/12      9:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/5/12      3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

---

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**  
 ADDRESS: **RT. 3 BOX 3630**  
**MYTON, UT 84052**

OPERATOR ACCT NO. **N2695**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4304751648	GMBU G-25-8-17	NWNW	25	8S	17E	Uintah	3/2/2012	3/20/2012
WELL 1 COMMENTS: GRRV BHL Renew											
B	99999	17400	4301350746	GMBU N-7-9-17	Senw	7	9S	17E	DUCHESNE	3/1/2012	3/20/2012
GRRV BHL Renew											
A	99999	18457	4301351068	ALZADA 11-21-3-2W	NESW	21	3S	2W	DUCHESNE	2/29/2012	3/20/2012
WSTC CONFIDENTIAL											
B	99999	17400	4304751645	GMBU H-25-8-17	SWNE	25	3S	17E	UINTAH	2/29/2012	3/20/2012
GRRV BHL Renew											
B	99999	17400	4301350823	GMBU U-19-8-17	NWNW	29	8S	17E	DUCHESNE	2/28/2012	3/20/2012
GRRV BHL 319 Sese											
B	99999	17400	4304751635	GMBU Q-25-8-17	SWSW	25	8S	17E	uintah	3/5/2012	3/20/2012
GRRV BHL: nesw											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

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MAR 08 2012

*Jentri Park*  
 Signature  
 Jentri Park  
 Production Clerk  
 03/08/12

NOTE: Use COMMENT section to explain why each Action Code was selected

Div. of Oil, Gas & Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 25 T8S R17E

5. Lease Serial No.

USA UTU-74870

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

GMBU Q-25-8-17

9. API Well No.

4304751635

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

UINTAH, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval; a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/5/12 MIRU Ross #29. Spud well @9:00 AM. Drill 335' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24# csgn. Set @ 333.47. On 3/7/12 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft/sk yield. Returned 5 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Branden Arnold	Title
Signature 	Date 03/20/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by .....	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**RECEIVED**

**APR 03 2012**

DEPT OF OIL, GAS & MINING

# Casing / Liner Detail

**Well** GMBU Q-25-8-17  
**Prospect** Monument Butte  
**Foreman** \_\_\_\_\_  
**Run Date:** \_\_\_\_\_  
**String Type** Surface, 8.625", 24#, J-55, LTC (Generic)

## - Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
334.05	1.42	1	WH		
335.47	-2.00	1	Cutoff	8.625	
10.00	39.10	1	Shoe Joint	8.625	
49.10	284.05	7	8 5/8" Surface Csg	8.625	
333.15	0.90	1	Guide Shoe	8.625	
333.47			KB		

## Cement Detail

<b>Cement Company:</b> <u>BJ</u>					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft <sup>3</sup> )	Description - Slurry Class and Additives
Slurry 1	160	15.8	1.17	187.2	class G+2%kcl+.25#CF

<b>Tab-In-Job?</b>	No
<b>HT:</b>	0
<b>Initial Circulation Pressure:</b>	
<b>Initial Circulation Rate:</b>	
<b>Final Circulation Pressure:</b>	
<b>Final Circulation Rate:</b>	
<b>Displacement Fluid:</b>	Water
<b>Displacement Rate:</b>	
<b>Displacement Volume:</b>	18.1
<b>Fluid Returns:</b>	
<b>Centralizer Type And Placement:</b>	

<b>Cement To Surface?</b>	Yes
<b>Est. Top of Cement:</b>	0
<b>Plugs Bumped?</b>	Yes
<b>Pressure Plugs Bumped:</b>	350
<b>Floats Holding?</b>	No
<b>Casing Stuck On / Off Bottom?</b>	No
<b>Casing Reciprocated?</b>	No
<b>Casing Rotated?</b>	No
<b>CIP:</b>	10:10
<b>Casing Wt Prior To Cement:</b>	
<b>Casing Weight Set On Slips:</b>	

middle of first, top of second and third for a total of three.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-74870	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> GMBU Q-25-8-17	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 43047516350000	
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0755 FSL 0620 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 25 Township: 08.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/20/2012	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The above well was placed on production on 04/20/2012 at 11:00 hours.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 15, 2012</b>			
<b>NAME (PLEASE PRINT)</b> Jennifer Peatross		<b>PHONE NUMBER</b> 435 646-4885	<b>TITLE</b> Production Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 5/14/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-74870	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)	
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> GMBU Q-25-8-17	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>9. API NUMBER:</b> 43047516350000	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0755 FSL 0620 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 25 Township: 08.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/20/2012	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input checked="" type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The above well was placed on production on 04/20/2012 at 11:00 hours. Production Start Sundry re-sent 10/07/2012.</p>			
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 09, 2012</b></p>			
<b>NAME (PLEASE PRINT)</b> Kaci Deveraux	<b>PHONE NUMBER</b> 435 646-4867	<b>TITLE</b> Production Technician	
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/7/2012	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU-74870

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
NA

7. Unit or CA Agreement Name and No.  
GMBU (GRRV)

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.  
GMBU Q-25-8-17

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435) 646-3721

9. AFI Well No.  
43-047-51635

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

10. Field and Pool or Exploratory  
MONUMENT BUTTE

At surface 755' FSL & 620' FWL (SW/SW) SEC. 25, T8S, R17E (UTU-74870)

11. Sec., T., R., M., on Block and  
Survey or Area  
SEC. 25, T8S, R17E

At top prod. interval reported below 1198' FSL & 1180' FWL (SW/SW) SEC. 25, T8S, R17E (UTU-74870)

12. County or Parish  
UINTAH

13. State  
UT

At total depth 1614' FSL & 1639' FWL (NE/SW) SEC. 25, T8S, R17E (UTU-67845) *BHL by HSM*

14. Date Spudded  
03/05/2012

15. Date T.D. Reached  
03/25/2012

16. Date Completed 04/20/2012  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5042' GL 5052' KB

18. Total Depth: MD 6573'  
TVD 6396'

19. Plug Back T.D.: MD 6543'  
TVD 6367

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	333'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6551'		275 PRIMLITE		Surface	
						426 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6425'	TA @ 6326'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River	4637'	6354'	4637-5338'	.34"	84	
B)			6014-6354'	.31"	18	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4637-6354'	Frac w/ 561668#s 20/40 white sand in 3373 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/25/12	5/5/12		→	11	23	78			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED

03/29/2012

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4637'	6354'		GARDEN GULCH MRK	4076'
				GARDEN GULCH 1	4259'
				GARDEN GULCH 2	4388'
				POINT 3	4655'
				X MRKR	4906'
				Y MRKR	4946'
				DOUGLAS CREEK MRK	5084'
				BI CARBONATE MRK	5353'
				B LIMESTON MRK	5521'
				CASTLE PEAK	5978'
				BASAL CARBONATE	6424'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jennifer Peatross Title Production Technician  
 Signature *J Peatross* Date 06/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Daily Activity Report

Format For Sundry

GMBU Q-25-8-17

2/1/2012 To 6/30/2012

4/12/2012 Day: 2

Completion

Rigless on 4/12/2012 - RU Baker Hughes, Extreme WL & WTF pressure unit. Frac 5 stage. Flowback well. Turned to oil. SIWFn w/ 4751 BWTR - Stage #4. PB-11, PB-10 sands, RU Extreme WL. Pressure test lubricator RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 7-1' perf guns. Set plug @ 4940'. Perforate PB-11 sds 4869- 70', 4866- 67', 4861- 62', PB-10 sds @ 4842- 43', 4838- 39', 4810- 11', 4807- 08' w/ 3 1/8" disposable slick guns (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 21 holes. RU Baker Hughes. 1553 psi on well. Broke @ 2438 psi @ 3.1 BPM w/ 0.8 bbls. Frac PB-11 & PB-10 sds w/ 99,635#'s of 20/40 sand in 794 bbls of Lightning 17 fluid. Cut frac 10,000#'s short due to high pump pressures. Treated w/ ave pressure of 3609 psi w/ ave rate of 39.1 BPM. ISDP 3407 psi. FG @ 1.14. 5 min 3127 psi, 10 min 3074 psi, 15 min 2890 psi. Leave pressure on well. Turn well over to wireline. 4703 BWTR. - Stage #5. PB-7 & GB-6 sands, RU Extreme WL. Pressure test lubricator RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 1- 2', 1- 1', 1- 3' perf guns. Set plug @ 4760'. Perforate PB-7 sds 4708- 10', 4700- 01', GB-6 sds @ 4637- 40' w/ 3 1/8" disposable slick guns (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 18 holes. RU Baker Hughes. 1900 psi on well. Broke @ 1974 psi @ 3.1 BPM w/ 0.4 bbls. Frac PB-7 & GB-6 sds w/ 39,940#'s of 20/40 sand in 453 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2801 psi w/ ave rate of 27.9 BPM. ISDP 2474 psi. FG @ .96. 5 min 2343 psi, 10 min 2287 psi, 15 min 2240 psi. Leave pressure on well. 5156 BWTR. - Stage #5. PB-7 & GB-6 sands, RU Extreme WL. Pressure test lubricator RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 1- 2', 1- 1', 1- 3' perf guns. Set plug @ 4760'. Perforate PB-7 sds 4708- 10', 4700- 01', GB-6 sds @ 4637- 40' w/ 3 1/8" disposable slick guns (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 18 holes. RU Baker Hughes. 1900 psi on well. Broke @ 1974 psi @ 3.1 BPM w/ 0.4 bbls. Frac PB-7 & GB-6 sds w/ 39,940#'s of 20/40 sand in 453 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2801 psi w/ ave rate of 27.9 BPM. ISDP 2474 psi. FG @ .96. 5 min 2343 psi, 10 min 2287 psi, 15 min 2240 psi. Leave pressure on well. 5156 BWTR. - NU 5K 7 1/16 Cameron BOP & Frac valve. RU WLT, crane & lubricator. Run CBL. WLT was 6543' w/ TOC @ surface. RU Hot oiler & Four star pressure tester to test casing, WH head, Casing valves & BOP to 4200 psi. RU WLT, crane & lubricator. RIH w/ 3 1/8" slick guns & perforate CP5 sds @ 6353- 54', CP4 sds @ 6244-45', CP3 sds @ 6175.5 76.6', CP2 sds @ 6106- 07', 6100- 01' & CP1 sds @ 6041- 42' w/ (11 gram, .36"EH, 26½ pen. 120°) 3 spf for total of 18 shots. RD WLT & Hot Oiler. SIWFn w/ 156 BWTR. - NU 5K 7 1/16 Cameron BOP & Frac valve. RU WLT, crane & lubricator. Run CBL. WLT was 6543' w/ TOC @ surface. RU Hot oiler & Four star pressure tester to test casing, WH head, Casing valves & BOP to 4200 psi. RU WLT, crane & lubricator. RIH w/ 3 1/8" slick guns & perforate CP5 sds @ 6353- 54', CP4 sds @ 6244-45', CP3 sds @ 6175.5 76.6', CP2 sds @ 6106- 07', 6100- 01' & CP1 sds @ 6041- 42' w/ (11 gram, .36"EH, 26½ pen. 120°) 3 spf for total of 18 shots. RD WLT & Hot Oiler. SIWFn w/ 156 BWTR. - Hold safety meeting w/ all contractors. MIRU Baker Hughes frac fleet, Extreme WLT, Crane and lubricator, WTF Pressure test unit. - Hold safety meeting w/ all contractors. MIRU Baker Hughes frac fleet, Extreme WLT, Crane and lubricator, WTF Pressure test unit. - Stage #3. D2, D-S3 sands, RU Extreme WL. Pressure test lubricator RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 1-3', 1-1', 1- 2' perf guns. Set plug @ 5230'. Perforate D2 sds 5169- 72', D-S3 sds @ 5067- 68', 5060- 62' w/ 3 1/8" disposable slick guns (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 18 holes. RU Baker Hughes. 1427 psi on well. Broke @ 2861 psi @ 3.0 BPM w/ 0.6 bbls. Frac D2 & D-S3 sds w/ 41,081#'s of 20/40 sand in 468 bbls of Lightning 17 fluid. Screened out 5 bbls short of flush. Was able to pump 5 bbls to clear next set of perfs. Had problem with visc of treating fluid being to high. Treated w/ ave pressure of 3600 psi w/ ave rate of 36 BPM. ISDP 3057 psi. FG @ .1.03. 5 min 1708 psi, 10 min 1753 psi, 15 min 1667 psi. Leave pressure on well. Turn

well over to wireline. 3909 BWTR. - Stage #3. D2, D-S3 sands, RU Extreme WL. Pressure test lubricator RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 1-3', 1-1', 1- 2' perf guns. Set plug @ 5230'. Perforate D2 sds 5169- 72', D-S3 sds @ 5067- 68', 5060- 62' w/ 3 1/8" disposable slick guns (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 18 holes. RU Baker Hughes. 1427 psi on well. Broke @ 2861 psi @ 3.0 BPM w/ 0.6 bbls. Frac D2 & D-S3 sds w/ 41,081#'s of 20/40 sand in 468 bbls of Lightning 17 fluid. Screened out 5 bbls short of flush. Was able to pump 5 bbls to clear next set of perfs. Had problem with visc of treating fluid being to high. Treated w/ ave pressure of 3600 psi w/ ave rate of 36 BPM. ISDP 3057 psi. FG @ .1.03. 5 min 1708 psi, 10 min 1753 psi, 15 min 1667 psi. Leave pressure on well. Turn well over to wireline. 3909 BWTR. - Stage #1. CP5, CP4, CP3, CP2, CP1 sands. RU Baker Hughes Services. 76 psi on well. Broke w/ 3973 psi @ 6.5 BPM w/ a total of 6.5 bbls. ISIP @ 2079 psi, 1 min @ 1828 psi, 4 min 1741 psi. FG @ .77. Frac CP5, CP4, CP3, CP2, CP1 sds w/ 79,265#'s of 20/40 sand in 1291 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3073 psi w/ ave rate of 43.2 BPM. ISIP 1855 psi, 5 min @ 1742 psi, 10 min @ 1707 psi, 15 min @ 1669 psi. FG @ .73. Leave pressure on well. 1447 BWTR. - Stage #2 C sands, RU Extreme WL. Pressure test lubricator RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 9- 1' perf guns. Set plug @ 5420'. Perforate C sds @ 5348- 49', 5336.5- 37.5', 5327-28', 5315-16', 5306- 07', 5294- 95', 5282- 83', 5274- 75', 5265- 66' w/ 3 1/8" disposable slick guns (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 27 holes. RU Baker Hughes. 1468 psi on well. Broke @ 1619 psi @ 3.2 BPM w/ 0.6 bbls. Frac C sds w/ 301,748#'s of 20/40 sand in 1994 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2688 psi w/ ave rate of 49.4 BPM. ISDP 2135 psi. FG @ .84. 5 min 1956 psi, 10 min 1860 psi, 15 min 1677 psi. Leave pressure on well. Turn well over to wireline. 3441 BWTR. - Stage #2 C sands, RU Extreme WL. Pressure test lubricator RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 9- 1' perf guns. Set plug @ 5420'. Perforate C sds @ 5348- 49', 5336.5- 37.5', 5327-28', 5315- 16', 5306- 07', 5294- 95', 5282- 83', 5274- 75', 5265- 66' w/ 3 1/8" disposable slick guns (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 27 holes. RU Baker Hughes. 1468 psi on well. Broke @ 1619 psi @ 3.2 BPM w/ 0.6 bbls. Frac C sds w/ 301,748#'s of 20/40 sand in 1994 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2688 psi w/ ave rate of 49.4 BPM. ISDP 2135 psi. FG @ .84. 5 min 1956 psi, 10 min 1860 psi, 15 min 1677 psi. Leave pressure on well. Turn well over to wireline. 3441 BWTR. - Stage #1. CP5, CP4, CP3, CP2, CP1 sands. RU Baker Hughes Services. 76 psi on well. Broke w/ 3973 psi @ 6.5 BPM w/ a total of 6.5 bbls. ISIP @ 2079 psi, 1 min @ 1828 psi, 4 min 1741 psi. FG @ .77. Frac CP5, CP4, CP3, CP2, CP1 sds w/ 79,265#'s of 20/40 sand in 1291 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3073 psi w/ ave rate of 43.2 BPM. ISIP 1855 psi, 5 min @ 1742 psi, 10 min @ 1707 psi, 15 min @ 1669 psi. FG @ .73. Leave pressure on well. 1447 BWTR. - Stage #4. PB-11, PB-10 sands, RU Extreme WL. Pressure test lubricator RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 7-1' perf guns. Set plug @ 4940'. Perforate PB-11 sds 4869- 70', 4866- 67', 4861- 62', PB-10 sds @ 4842- 43', 4838- 39', 4810- 11', 4807- 08' w/ 3 1/8" disposable slick guns (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 21 holes. RU Baker Hughes. 1553 psi on well. Broke @ 2438 psi @ 3.1 BPM w/ 0.8 bbls. Frac PB-11 & PB-10 sds w/ 99,635#'s of 20/40 sand in 794 bbls of Lightning 17 fluid. Cut frac 10,000#'s short due to high pump pressures. Treated w/ ave pressure of 3609 psi w/ ave rate of 39.1 BPM. ISDP 3407 psi. FG @ 1.14. 5 min 3127 psi, 10 min 3074 psi, 15 min 2890 psi. Leave pressure on well. Turn well over to wireline. 4703 BWTR. - RU flowback line. Flowed back for 3 1/2 hrs. Rec 405 BTF. SIWFN w/ 4751 BWTR. - RU flowback line. Flowed back for 3 1/2 hrs. Rec 405 BTF. SIWFN w/ 4751 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$194,933

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**4/15/2012 Day: 3**

**Completion**

Rigless on 4/15/2012 - 475 psi on well. RU Extreme WLT, Crane & lubricator. Pressure test lubricator to 4300 w/ WTF pressure test unit. RIH w/ WTF solid composite kill plug. Set plug @ 4580'. Bleed off pressure. RDMO WLT, Crane & lubricator. - 475 psi on well. RU Extreme WLT,

Crane & lubricator. Pressure test lubricator to 4300 w/ WTF pressure test unit. RIH w/ WTF solid composite kill plug. Set plug @ 4580'. Bleed off pressure. RDMO WLT, Crane & lubricator.

**Daily Cost:** \$0

**Cumulative Cost:** \$199,862

**4/17/2012 Day: 4**

**Completion**

Rigless on 4/17/2012 - MIRU nabors 1406. ND frac valve. NU Nabors BOP. Pressure test BOP. PU & RIH w/ 4 3/4" chomp bit, bit sub & 146 jts of tbg. Tagged kill plug. @ 4850'. LD 1 jt of tbg. Spot in power swivel. SIWFN w/ 4751 BWTR. - Road rig (25 miles). Spot in and rig. - ND frac valve. NU Nabor's BOP. Pressure test pipe rams. Spot in pipe racks and move tbg. - PU & RIH w/ 4 3/4" chomp bit, bit sub & 146 jts of tbg. Tagged kill plug. @ 4850'. LD 1 jt of tbg. Spot in power swivel. SIWFN w/ 4751 BWTR. - Crew travel. Hold safety meeting.

**Daily Cost:** \$0

**Cumulative Cost:** \$210,382

**4/18/2012 Day: 5**

**Completion**

Nabors #1406 on 4/18/2012 - Drill out plugs. Flow well. SIWFN w/ 4536 BWTR. - RU pump & lines. RU power swivel. - Tag kill plug @ 4580'. Drill up in 18 mins. Continue to swivel in w/ tbg. Tag plug @ 4790'. Drill up in 23 mins. Continue to swivel in hole w/ tbg. Tagged sand @ 4850'. Clean out to plug @ 4940'. Drill out plug in 39 mins. Continue to swivel in w/ tbg. Tagged plug @ 5230'. Drilled up in 26 mins. Well started flowing, Too much pressure to make connections. Circulate well for 2 hrs. SIWFN w/ 4536 BWTR. - Crew travel & safety meeting.

**Daily Cost:** \$0

**Cumulative Cost:** \$217,496

**4/19/2012 Day: 6**

**Completion**

Nabors #1406 on 4/19/2012 - Drill out last plug. C/O PBTB. Flowed well. Flowed back 145 BTF. SIWFN w/ 4373 BWTR. - 200 psi on well. Bleed off pressure. Continue swiveling in hole w/ tbg. Tagged fill @ 5325'. C/O to plug @ 5420'. Drill out plug in 35 mins. Continue swiveling in hole. Tag fill @ 6420'. C/O to PBTB @ 6543'. LD 3 jts tbg. Flow back 145 BTF. SIWFN w/ 4373 BWTR. - Crew travel. Safety meeting

**Daily Cost:** \$0

**Cumulative Cost:** \$224,102

**4/20/2012 Day: 7**

**Completion**

Nabors #1406 on 4/20/2012 - C/O to PBTB. Circ brine. TOH w/ tbg. TIH w/ production tbg. ND BOP. Set TA & NU WH. PU & RIH w/ "A" grade rod string. - Crew travel. Safety meeting. - LD polish rod. Continue PU & RIH w/ "A" grade rod string. Space out rods. Hang head. Fill tbg w/ 4 bbls of wtr. Pressure test to 800 psi. RDMOSU. POP 11:00 AM w/ 144" SL @ 4.5 SPM. 4362 BWTR. FINAL REPORT!!! - LD polish rod. Continue PU & RIH w/ "A" grade rod string. Space out rods. Hang head. Fill tbg w/ 4 bbls of wtr. Pressure test to 800 psi. RDMOSU. POP 11:00 AM w/ 144" SL @ 4.5 SPM. 4362 BWTR. FINAL REPORT!!! - Crew travel. Safety meeting. - Crew travel. Safety meeting. - Crew travel. Safety meeting. - 250 psi on csg, 50 psi on tbg. PU & RIH w/ 4 jts of tbg. Tagged fill @ 6539'. Circulate clean to PBTB @ 6543'. Circulate 140 bbls of brine. LD 10 jts of tbg. POOH w/ tbg. TIH w/ production tbg. NC, 2-jts, SN, 1 jt, TAC, 201 jts of tbg. ND BOP. Set TAC w/ 18,000#'s of tension. Land tbg. NU WH. PU & RIH w/ "A" grade rod string. 2 1/2" X 1 3/4" X 21' X 24' RHAC, 5 wt bars, 5- stabilizer sub, 162- 3/4"- 4 per guided rods, 35- 7/8" 4 per guided rods. SIWFN w/ 4358 BWTR. - 250 psi on

csg, 50 psi on tbg. PU & RIH w/ 4 jts of tbg. Tagged fill @ 6539'. Circulate clean to PBTB @ 6543'. Circulate 140 bbls of brine. LD 10 jts of tbg. POOH w/ tbg. TIH w/ production tbg. NC, 2-jts, SN, 1 jt, TAC, 201 jts of tbg. ND BOP. Set TAC w/ 18,000#'s of tension. Land tbg. NU WH. PU & RIH w/ "A" grade rod string. 2 1/2" X 1 3/4" X 21' X 24' RHAC, 5 wt bars, 5-stabilizer sub, 162- 3/4"- 4 per guided rods, 35- 7/8" 4 per guided rods. SIWFN w/ 4358 BWTR. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$230,397

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**Pertinent Files: Go to File List**

**NEWFIELD**



NEWFIELD ENERGY SERVICES, L.P. 10000 W. CENTRAL EXPRESSWAY, SUITE 100, DENVER, CO 80231-1000

# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)**

**SECTION 25 T8S, R17**

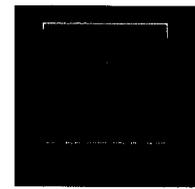
**Q-25-8-17**

**Wellbore #1**

**Design: Actual**

## **Standard Survey Report**

**11 April, 2012**





**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 25 T8S, R17  
**Well:** Q-25-8-17  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well Q-25-8-17  
**TVD Reference:** Q-25-8-17 @ 5054.0ft (NDSI SS #2)  
**MD Reference:** Q-25-8-17 @ 5054.0ft (NDSI SS #2)  
**North Reference:** Grid  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 25 T8S, R17				
<b>Site Position:</b>		<b>Northing:</b>	7,205,389.13 ft	<b>Latitude:</b>	40° 5' 26.000 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,069,565.26 ft	<b>Longitude:</b>	109° 57' 57.510 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.98 °

<b>Well</b>	Q-25-8-17, SHL LAT: 40 05 01.58 LONG: -109 57 43.64					
<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	7,202,937.11 ft	<b>Latitude:</b>	40° 5' 1.580 N
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	2,070,685.47 ft	<b>Longitude:</b>	109° 57' 43.640 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,054.0 ft	<b>Ground Level:</b>	5,042.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	12/3/2010	11.35	65.86	52,362

<b>Design</b>	Actual				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.0	0.0	0.0	51.57	

<b>Survey Program</b>	<b>Date</b>	4/11/2012			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
347.0	6,573.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
347.0	0.88	70.85	347.0	0.9	2.5	2.5	0.25	0.25	0.00
378.0	0.70	81.17	378.0	1.0	2.9	2.9	0.74	-0.58	33.29
409.0	0.70	79.80	409.0	1.0	3.3	3.2	0.05	0.00	-4.42
439.0	0.70	59.90	439.0	1.2	3.6	3.6	0.81	0.00	-66.33
469.0	0.80	54.40	469.0	1.4	4.0	4.0	0.41	0.33	-18.33
500.0	1.10	75.70	500.0	1.6	4.4	4.5	1.48	0.97	68.71
531.0	1.30	80.90	531.0	1.7	5.1	5.0	0.73	0.65	16.77
561.0	1.30	81.30	561.0	1.8	5.7	5.6	0.03	0.00	1.33
591.0	1.40	74.90	590.9	2.0	6.4	6.3	0.60	0.33	-21.33
622.0	2.00	71.20	621.9	2.2	7.3	7.1	1.97	1.94	-11.94
655.0	2.10	64.30	654.9	2.7	8.4	8.2	0.81	0.30	-20.91
682.0	2.10	73.10	681.9	3.0	9.3	9.2	1.19	0.00	32.59



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**North Reference:** Grid  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
713.0	2.40	69.10	712.9	3.4	10.5	10.3	1.09	0.97	-12.90
743.0	2.90	73.60	742.8	3.9	11.8	11.6	1.80	1.67	15.00
774.0	3.40	70.60	773.8	4.4	13.4	13.2	1.70	1.61	-9.68
805.0	4.10	72.40	804.7	5.0	15.3	15.1	2.29	2.26	5.81
835.0	4.70	70.80	834.6	5.8	17.5	17.3	2.04	2.00	-5.33
879.0	5.90	69.50	878.4	7.2	21.3	21.2	2.74	2.73	-2.95
923.0	6.50	70.30	922.2	8.8	25.8	25.7	1.38	1.36	1.82
966.0	7.40	69.50	964.9	10.6	30.7	30.6	2.11	2.09	-1.86
1,010.0	7.60	70.50	1,008.5	12.5	36.1	36.1	0.54	0.45	2.27
1,054.0	7.90	69.00	1,052.1	14.6	41.6	41.7	0.82	0.68	-3.41
1,098.0	8.00	67.20	1,095.7	16.9	47.3	47.5	0.61	0.23	-4.09
1,141.0	8.30	68.00	1,138.2	19.2	52.9	53.4	0.75	0.70	1.86
1,185.0	8.30	68.60	1,181.8	21.5	58.8	59.5	0.20	0.00	1.36
1,229.0	8.60	69.40	1,225.3	23.9	64.9	65.6	0.73	0.68	1.82
1,273.0	8.60	69.40	1,268.8	26.2	71.0	71.9	0.00	0.00	0.00
1,316.0	8.80	67.90	1,311.3	28.5	77.1	78.1	0.70	0.47	-3.49
1,360.0	8.90	68.60	1,354.8	31.0	83.4	84.6	0.33	0.23	1.59
1,404.0	9.20	68.00	1,398.2	33.6	89.8	91.2	0.71	0.68	-1.36
1,448.0	9.20	67.00	1,441.7	36.3	96.3	98.0	0.36	0.00	-2.27
1,492.0	9.40	69.50	1,485.1	38.9	102.9	104.8	1.02	0.45	5.68
1,536.0	9.30	67.90	1,528.5	41.5	109.6	111.6	0.63	-0.23	-3.64
1,580.0	9.20	67.90	1,571.9	44.2	116.1	118.4	0.23	-0.23	0.00
1,623.0	9.50	67.10	1,614.4	46.9	122.6	125.1	0.76	0.70	-1.86
1,667.0	9.40	68.40	1,657.8	49.6	129.2	132.1	0.54	-0.23	2.95
1,711.0	9.60	67.50	1,701.2	52.3	136.0	139.0	0.57	0.45	-2.05
1,755.0	9.10	68.10	1,744.6	55.0	142.6	145.9	1.16	-1.14	1.36
1,798.0	9.00	66.00	1,787.0	57.7	148.8	152.4	0.80	-0.23	-4.88
1,842.0	8.50	67.80	1,830.5	60.3	155.0	158.9	1.30	-1.14	4.09
1,886.0	8.10	65.50	1,874.1	62.8	160.8	165.0	1.18	-0.91	-5.23
1,930.0	7.70	61.40	1,917.7	65.5	166.2	170.9	1.57	-0.91	-9.32
1,974.0	7.60	59.70	1,961.3	68.4	171.3	176.7	0.56	-0.23	-3.86
2,017.0	7.00	58.10	2,003.9	71.2	176.0	182.1	1.47	-1.40	-3.72
2,061.0	6.90	59.20	2,047.6	74.0	180.5	187.4	0.38	-0.23	2.50
2,105.0	6.90	57.70	2,091.3	76.7	185.1	192.7	0.41	0.00	-3.41
2,149.0	7.30	53.60	2,134.9	79.8	189.5	198.1	1.47	0.91	-9.32
2,192.0	7.60	50.30	2,177.6	83.2	193.9	203.6	1.22	0.70	-7.67
2,236.0	7.50	49.70	2,221.2	87.0	198.4	209.4	0.29	-0.23	-1.36
2,280.0	7.50	49.40	2,264.8	90.7	202.7	215.2	0.09	0.00	-0.68
2,324.0	7.60	52.30	2,308.4	94.3	207.2	220.9	0.90	0.23	6.59
2,367.0	7.88	56.05	2,351.0	97.7	211.9	226.7	1.34	0.65	8.72
2,411.0	8.50	56.20	2,394.6	101.2	217.1	233.0	1.41	1.41	0.34
2,455.0	8.70	51.50	2,438.1	105.1	222.4	239.5	1.66	0.45	-10.68
2,489.0	9.30	50.10	2,471.7	108.5	226.5	244.9	1.88	1.76	-4.12
2,542.0	9.30	50.10	2,524.0	114.0	233.1	253.4	0.00	0.00	0.00
2,586.0	9.40	46.60	2,567.4	118.7	238.4	260.6	1.31	0.23	-7.95
2,630.0	9.20	45.50	2,610.8	123.6	243.6	267.6	0.61	-0.45	-2.50
2,674.0	8.70	41.60	2,654.3	128.6	248.3	274.4	1.79	-1.14	-8.86
2,717.0	8.50	40.10	2,696.8	133.5	252.5	280.7	0.70	-0.47	-3.49
2,761.0	9.20	41.80	2,740.3	138.6	256.9	287.4	1.70	1.59	3.86
2,804.0	9.20	43.50	2,782.7	143.6	261.6	294.2	0.63	0.00	3.95
2,849.0	9.70	44.90	2,827.1	148.9	266.7	301.5	1.22	1.11	3.11
2,893.0	10.50	44.20	2,870.4	154.4	272.1	309.2	1.84	1.82	-1.59
2,936.0	11.03	45.85	2,912.7	160.1	277.8	317.1	1.43	1.23	3.84
2,980.0	11.56	44.92	2,955.8	166.1	284.0	325.7	1.27	1.20	-2.11



**Payzone Directional**

Survey Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 25 T8S, R17  
**Well:** Q-25-8-17  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well Q-25-8-17  
**TVD Reference:** Q-25-8-17 @ 5054.0ft (NDSI SS #2)  
**MD Reference:** Q-25-8-17 @ 5054.0ft (NDSI SS #2)  
**North Reference:** Grid  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,024.0	11.21	45.19	2,999.0	172.3	290.1	334.3	0.80	-0.80	0.61
3,068.0	10.37	40.93	3,042.2	178.3	295.7	342.5	2.63	-1.91	-9.68
3,111.0	9.93	38.77	3,084.5	184.1	300.6	349.9	1.35	-1.02	-5.02
3,155.0	9.23	40.35	3,127.9	189.7	305.3	357.1	1.70	-1.59	3.59
3,199.0	9.50	39.70	3,171.3	195.2	309.9	364.1	0.66	0.61	-1.48
3,243.0	9.32	41.14	3,214.7	200.7	314.5	371.1	0.67	-0.41	3.27
3,286.0	9.46	43.56	3,257.1	205.9	319.2	378.1	0.97	0.33	5.63
3,330.0	10.63	46.24	3,300.5	211.3	324.7	385.7	2.86	2.66	6.09
3,374.0	11.78	48.31	3,343.6	217.1	331.0	394.2	2.77	2.61	4.70
3,418.0	12.50	47.10	3,386.6	223.3	337.8	403.4	1.74	1.64	-2.75
3,462.0	11.90	42.20	3,429.6	229.9	344.3	412.7	2.72	-1.36	-11.14
3,505.0	12.10	40.00	3,471.7	236.7	350.2	421.4	1.16	0.47	-5.12
3,549.0	12.80	39.20	3,514.7	244.0	356.3	430.7	1.64	1.59	-1.82
3,593.0	13.30	41.20	3,557.5	251.6	362.7	440.5	1.53	1.14	4.55
3,637.0	13.60	39.90	3,600.3	259.3	369.3	450.5	0.97	0.68	-2.95
3,680.0	13.40	38.40	3,642.1	267.1	375.7	460.3	0.94	-0.47	-3.49
3,724.0	12.60	37.90	3,685.0	274.9	381.8	469.9	1.84	-1.82	-1.14
3,768.0	12.00	42.80	3,728.0	282.1	387.8	479.1	2.74	-1.36	11.14
3,812.0	12.00	46.50	3,771.0	288.6	394.3	488.2	1.75	0.00	8.41
3,856.0	12.70	44.60	3,814.0	295.2	401.0	497.6	1.84	1.59	-4.32
3,899.0	13.10	44.10	3,855.9	302.0	407.7	507.1	0.97	0.93	-1.16
3,943.0	13.60	44.40	3,898.8	309.3	414.8	517.2	1.15	1.14	0.68
3,987.0	13.60	48.10	3,941.5	316.4	422.2	527.5	1.98	0.00	8.41
4,031.0	13.60	49.10	3,984.3	323.3	430.0	537.8	0.53	0.00	2.27
4,074.0	13.60	49.10	4,026.1	329.9	437.6	547.9	0.00	0.00	0.00
4,118.0	14.20	46.60	4,068.8	337.0	445.5	558.4	1.93	1.36	-5.68
4,162.0	14.60	47.00	4,111.4	344.5	453.4	569.3	0.94	0.91	0.91
4,206.0	14.90	48.30	4,154.0	352.0	461.7	580.5	1.02	0.68	2.95
4,249.0	15.80	49.00	4,195.4	359.6	470.3	591.9	2.14	2.09	1.63
4,293.0	17.10	51.70	4,237.6	367.5	479.9	604.3	3.43	2.95	6.14
4,337.0	18.10	49.70	4,279.6	375.9	490.2	617.6	2.66	2.27	-4.55
4,381.0	18.80	46.70	4,321.3	385.2	500.5	631.5	2.68	1.59	-6.82
4,424.0	19.00	45.40	4,362.0	394.9	510.6	645.4	1.08	0.47	-3.02
4,468.0	18.70	45.70	4,403.6	404.8	520.7	659.5	0.72	-0.68	0.68
4,512.0	18.10	47.20	4,445.4	414.4	530.8	673.4	1.74	-1.36	3.41
4,556.0	18.20	47.10	4,487.2	423.7	540.8	687.0	0.24	0.23	-0.23
4,600.0	18.50	45.90	4,529.0	433.3	550.9	700.8	1.10	0.68	-2.73
4,643.0	18.10	44.00	4,569.8	442.8	560.4	714.2	1.67	-0.93	-4.42
4,687.0	17.97	43.47	4,611.6	452.7	569.8	727.7	0.48	-0.30	-1.20
4,731.0	18.02	42.13	4,653.5	462.6	579.1	741.2	0.95	0.11	-3.05
4,775.0	17.31	42.90	4,695.4	472.5	588.1	754.4	1.70	-1.61	1.75
4,818.0	17.45	42.55	4,736.4	481.9	596.8	767.0	0.41	0.33	-0.81
4,862.0	18.33	44.22	4,778.3	491.7	606.1	780.4	2.31	2.00	3.80
4,906.0	18.11	46.51	4,820.1	501.4	615.9	794.1	1.70	-0.50	5.20
4,950.0	17.62	45.45	4,862.0	510.8	625.6	807.5	1.34	-1.11	-2.41
4,993.0	17.50	45.50	4,903.0	519.9	634.8	820.4	0.28	-0.28	0.12
5,037.0	17.53	45.41	4,944.9	529.2	644.3	833.6	0.09	0.07	-0.20
5,081.0	17.70	47.00	4,986.9	538.4	653.9	846.9	1.16	0.39	3.61
5,125.0	17.71	48.79	5,028.8	547.3	663.8	860.2	1.24	0.02	4.07
5,168.0	17.96	52.75	5,069.7	555.7	674.0	873.4	2.88	0.58	9.21
5,212.0	17.05	53.67	5,111.7	563.6	684.6	886.6	2.16	-2.07	2.09
5,256.0	16.70	55.20	5,153.8	571.0	695.0	899.3	1.29	-0.80	3.48
5,300.0	18.06	54.33	5,195.8	578.6	705.7	912.5	3.15	3.09	-1.98
5,306.9	18.38	54.46	5,202.3	579.9	707.5	914.6	4.69	4.65	1.95



**Payzone Directional**

Survey Report



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**Local Co-ordinate Reference:** Well Q-25-8-17  
**TVD Reference:** Q-25-8-17 @ 5054.0ft (NDSI SS #2)  
**MD Reference:** Q-25-8-17 @ 5054.0ft (NDSI SS #2)  
**North Reference:** Grid  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
<b>Q-25-8-17 TGT</b>									
5,343.0	20.06	55.10	5,236.4	586.7	717.2	926.5	4.69	4.65	1.76
5,387.0	20.30	54.47	5,277.7	595.5	729.6	941.6	0.74	0.55	-1.43
5,431.0	19.95	54.02	5,319.0	604.3	741.9	956.8	0.87	-0.80	-1.02
5,475.0	20.00	54.71	5,360.4	613.1	754.1	971.8	0.55	0.11	1.57
5,519.0	20.50	55.34	5,401.7	621.8	766.6	987.0	1.24	1.14	1.43
5,562.0	19.40	56.44	5,442.1	630.0	778.7	1,001.6	2.70	-2.56	2.56
5,606.0	18.70	55.90	5,483.7	638.0	790.6	1,015.9	1.64	-1.59	-1.23
5,650.0	18.00	53.50	5,525.4	646.0	801.9	1,029.8	2.34	-1.59	-5.45
5,693.0	17.80	51.10	5,566.3	654.1	812.4	1,043.0	1.78	-0.47	-5.58
5,737.0	18.20	49.10	5,608.2	662.8	822.8	1,056.6	1.67	0.91	-4.55
5,781.0	18.70	46.00	5,649.9	672.2	833.1	1,070.4	2.50	1.14	-7.05
5,825.0	20.00	43.30	5,691.5	682.6	843.3	1,084.9	3.59	2.95	-6.14
5,868.0	21.40	43.10	5,731.7	693.7	853.7	1,099.9	3.26	3.26	-0.47
5,912.0	21.60	44.00	5,772.6	705.4	864.8	1,115.9	0.88	0.45	2.05
5,956.0	21.60	46.00	5,813.5	716.8	876.3	1,132.0	1.67	0.00	4.55
6,000.0	21.30	45.00	5,854.5	728.1	887.8	1,148.0	1.07	-0.68	-2.27
6,043.0	22.00	44.30	5,894.4	739.4	898.9	1,163.8	1.74	1.63	-1.63
6,087.0	22.30	45.60	5,935.2	751.1	910.6	1,180.2	1.31	0.68	2.95
6,131.0	22.10	45.30	5,975.9	762.8	922.5	1,196.8	0.52	-0.45	-0.68
6,175.0	22.30	46.90	6,016.7	774.3	934.5	1,213.3	1.45	0.45	3.64
6,218.0	21.00	46.80	6,056.6	785.2	946.0	1,229.1	3.02	-3.02	-0.23
6,262.0	20.00	45.20	6,097.9	795.9	957.1	1,244.5	2.61	-2.27	-3.64
6,306.0	18.70	44.50	6,139.4	806.2	967.4	1,258.9	3.00	-2.95	-1.59
6,350.0	17.60	43.40	6,181.2	816.1	976.9	1,272.5	2.62	-2.50	-2.50
6,393.0	17.50	45.20	6,222.2	825.3	986.0	1,285.4	1.28	-0.23	4.19
6,437.0	16.40	45.20	6,264.3	834.4	995.1	1,298.1	2.50	-2.50	0.00
6,481.0	14.80	42.90	6,306.6	842.9	1,003.3	1,309.9	3.90	-3.64	-5.23
6,525.0	14.00	43.10	6,349.3	850.9	1,010.8	1,320.7	1.82	-1.82	0.45
6,573.0	14.00	43.10	6,395.8	859.3	1,018.7	1,332.2	0.00	0.00	0.00

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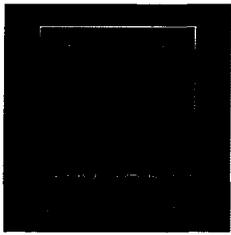
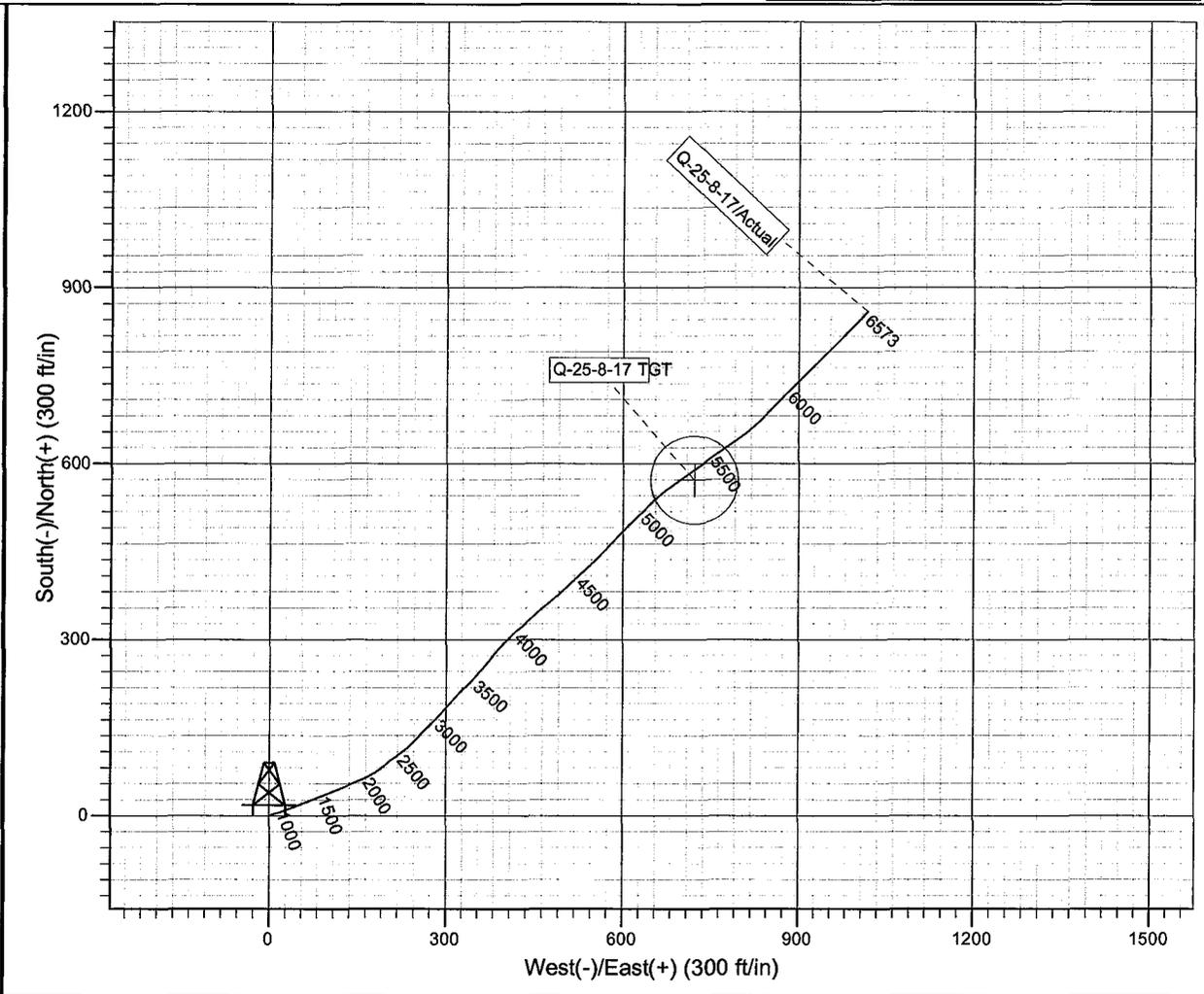
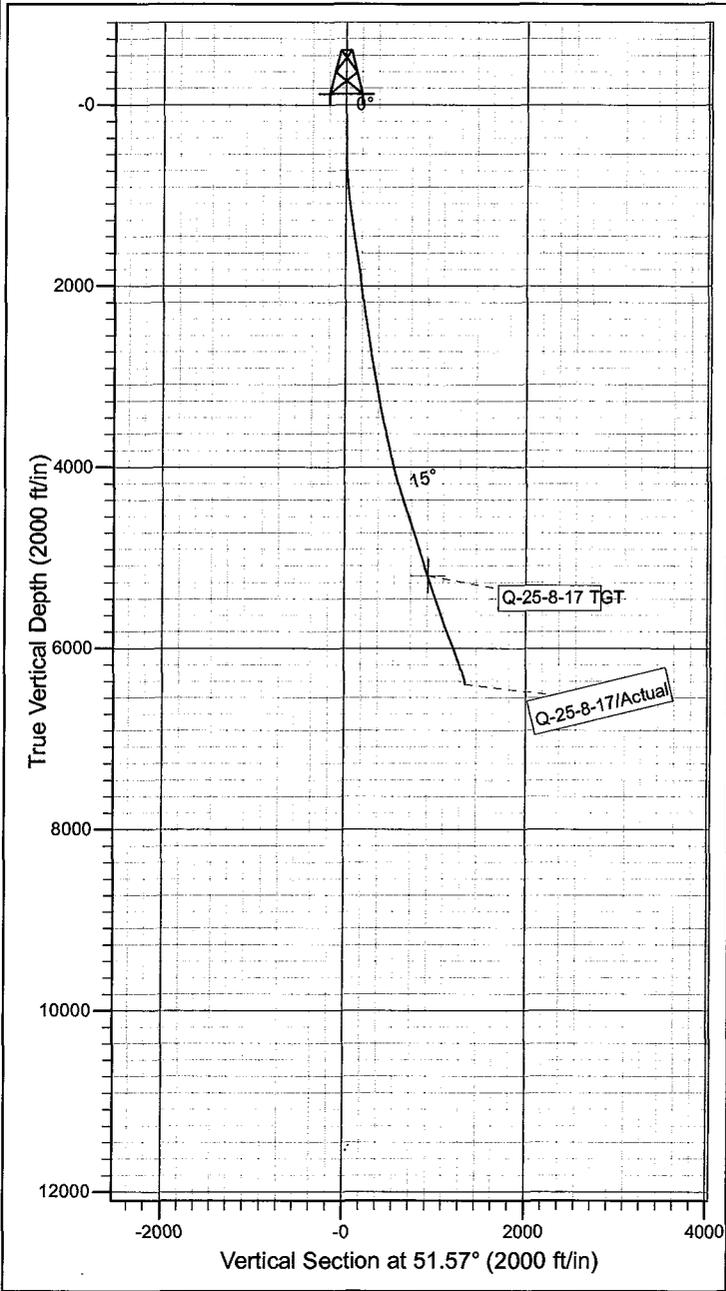
Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

# NEWFIELD



Project: USGS Myton SW (UT)  
 Site: SECTION 25 T8S, R17  
 Well: Q-25-8-17  
 Wellbore: Wellbore #1  
 Design: Actual

	Azimuths to Grid North
	True North: $-0.98^\circ$ Magnetic North: $10.36^\circ$
	Magnetic Field
	Strength: 52362.0snT
	Dip Angle: $65.86^\circ$
	Date: 12/3/2010
	Model: IGRF2010



Design: Actual (Q-25-8-17/Wellbore #1)

Created By: Sarah Webb      Date: 16:10, April 11 2012

THIS SURVEY IS CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND IS SUPPORTED  
 BY ACTUAL FIELD DATA