

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER NBU 922-36E4BS
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. OPERATOR PHONE 720 929-6515
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217		9. OPERATOR E-MAIL julie.jacobson@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-22650	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1684 FNL 729 FWL	SWNW	36	9.0 S	22.0 E	S
Top of Uppermost Producing Zone	2245 FNL 818 FWL	SWNW	36	9.0 S	22.0 E	S
At Total Depth	2245 FNL 818 FWL	SWNW	36	9.0 S	22.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 818	23. NUMBER OF ACRES IN DRILLING UNIT 640
27. ELEVATION - GROUND LEVEL 5114	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 208	26. PROPOSED DEPTH MD: 8945 TVD: 8883
	28. BOND NUMBER 22013542	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Permit #43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2430	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 8945	11.6	I-80 LT&C	12.5	Premium Lite High Strength	290	3.38	11.0
							50/50 Poz	1190	1.31	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Gina Becker	TITLE Regulatory Analyst II	PHONE 720 929-6086
SIGNATURE	DATE 05/13/2011	EMAIL gina.becker@anadarko.com
API NUMBER ASSIGNED 43047516220000	APPROVAL  Permit Manager	

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 922-36E4BS**

Surface: 1684 FNL / 729 FWL SWNW
 BHL: 2245 FNL / 818 FWL SWNW

Section 36 T9S R22E

Unitah County, Utah
 Mineral Lease: ML-22650

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1333	
Birds Nest	1614	Water
Mahogany	1982	Water
Wasatch	4425	Gas
Mesaverde	6625	Gas
MVU2	7666	Gas
MVL1	8236	Gas
TVD	8883	
TD	8945	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8883' TVD, approximately equals
5,673 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,718 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

*Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance*

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

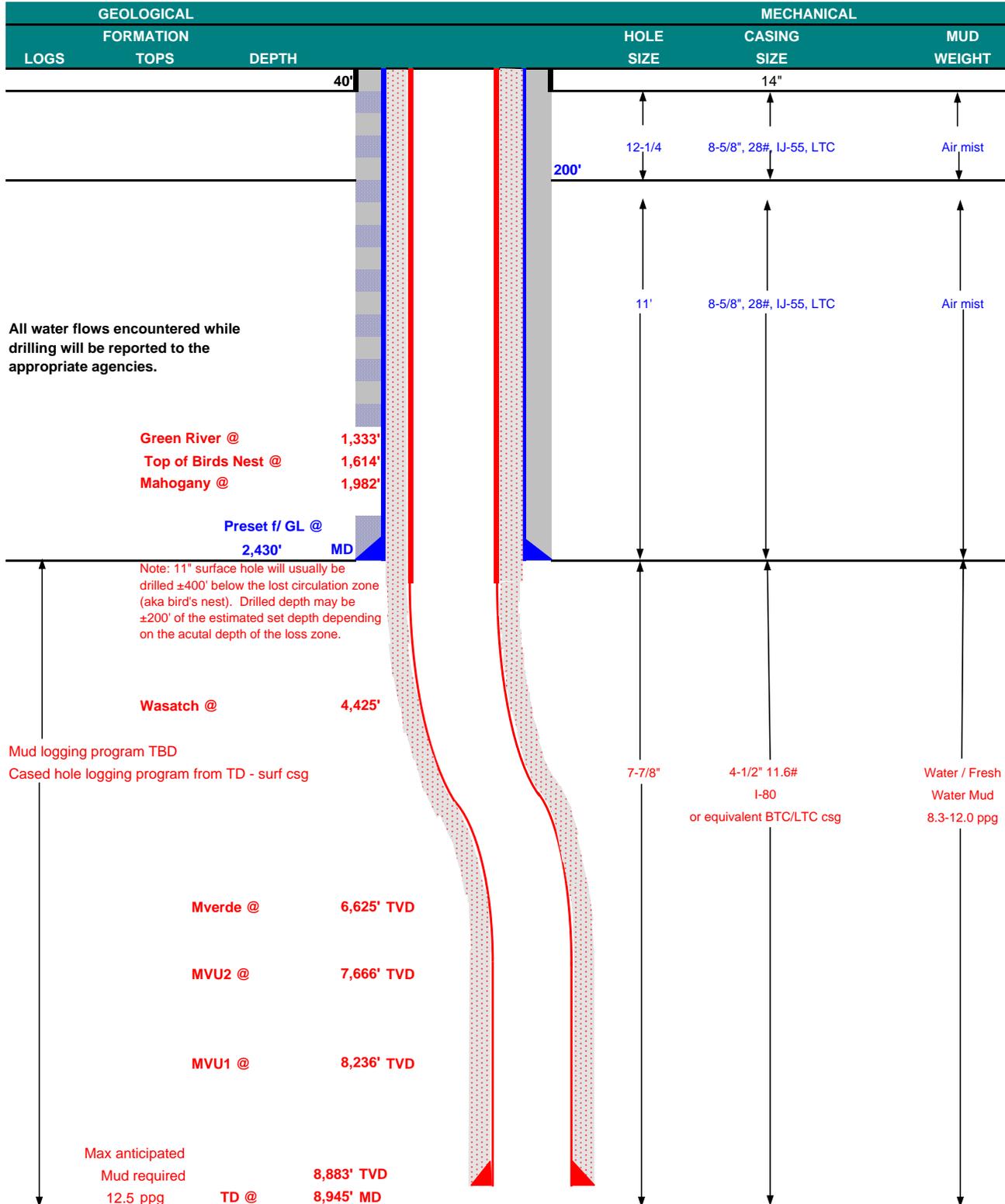
10. Other Information:

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	May 6, 2011	
WELL NAME	NBU 922-36E4BS		TD	8,883'	TVD 8,945' MD
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah
SURFACE LOCATION	SWNW 1684 FNL 729 FWL Sec 36 T 9S R 22E		FINISHED ELEVATION	5113.7	
BTM HOLE LOCATION	SWNW 2245 FNL 818 FWL Sec 36 T 9S R 22E		Latitude:	39.995198 Longitude: -109.394447 NAD 27	
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.				





KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						BURST	COLLAPSE	LTC	BTC
CONDUCTOR	14"	0-40'							
						3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,430	28.00	IJ-55	LTC	2.23	1.65	5.84	N/A
						7,780	6,350	279,000	367,000
PRODUCTION	4-1/2"	0 to 8,945	11.60	I-80	LTC/BTC	1.11	1.10	3.32	4.37

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
Option 1							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1,930'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	180	35%	11.00	3.82
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,925'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	290	20%	11.00	3.38
	TAIL	5,020'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,190	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Emile Goodwin

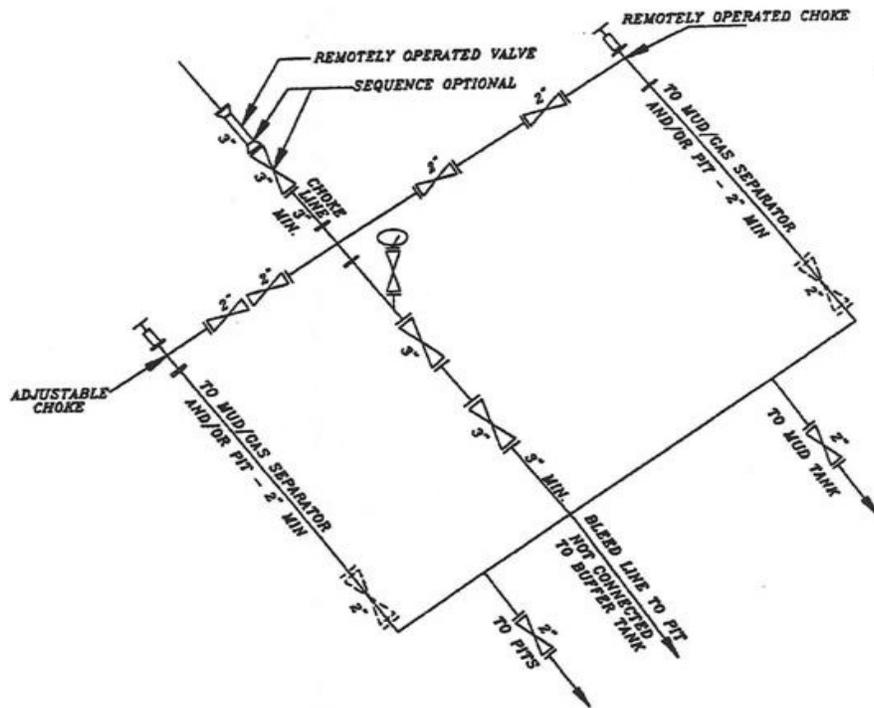
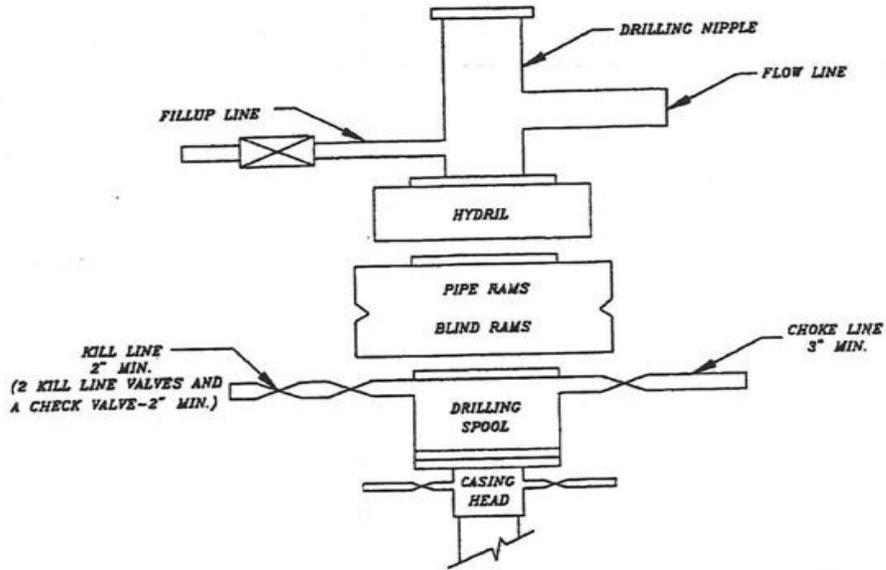
DATE:

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

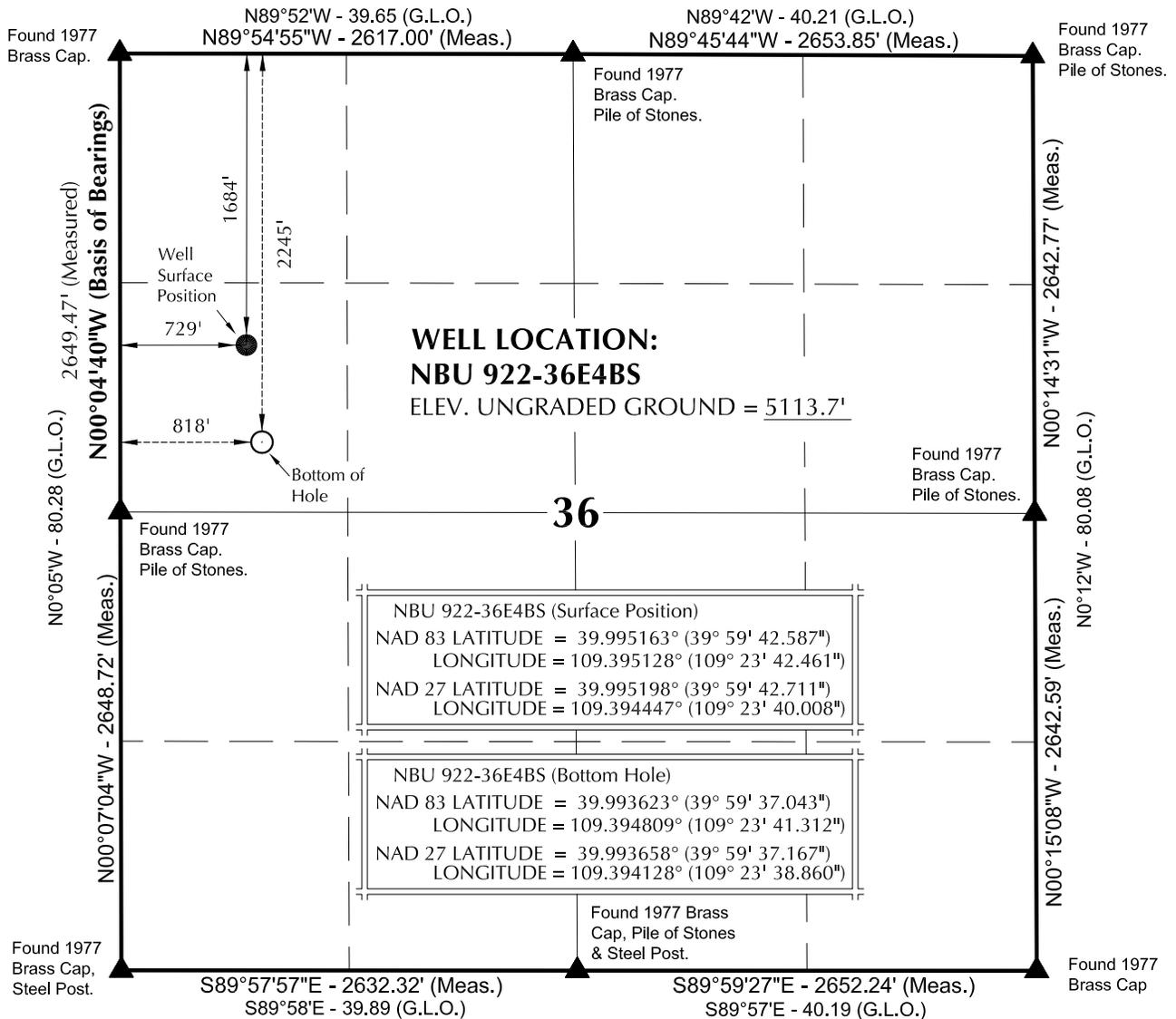
DATE:

EXHIBIT A
NBU 922-36E4BS



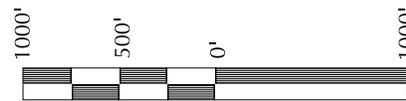
SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

T9S, R22E, S.L.B.&M.



NOTES:

- ▲ = Section Corners Located
- 1. Well footages are measured at right angles to the Section Lines.
- 2. G.L.O. distances are shown in feet or chains.
1 chain = 66 feet.
- 3. The Bottom of hole bears S09°05'58"E 568.23' from the Surface Position.
- 4. Bearings are based on Global Positioning Satellite observations.
- 5. Basis of elevation is Tri-Sta "Two Water" located in the NW ¼ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.



SCALE

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John R. Slough
 PROFESSIONAL LAND SURVEYOR
 REGISTRATION NO. 6028691
 STATE OF UTAH

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 922-36E

NBU 922-36E4BS
WELL PLAT

2245' FNL, 818' FWL (Bottom Hole)
SW ¼ NW ¼ OF SECTION 36, T9S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH.



CONSULTING, LLC
 2155 North Main Street
 Sheridan WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

TIMBERLINE

(435) 789-1365

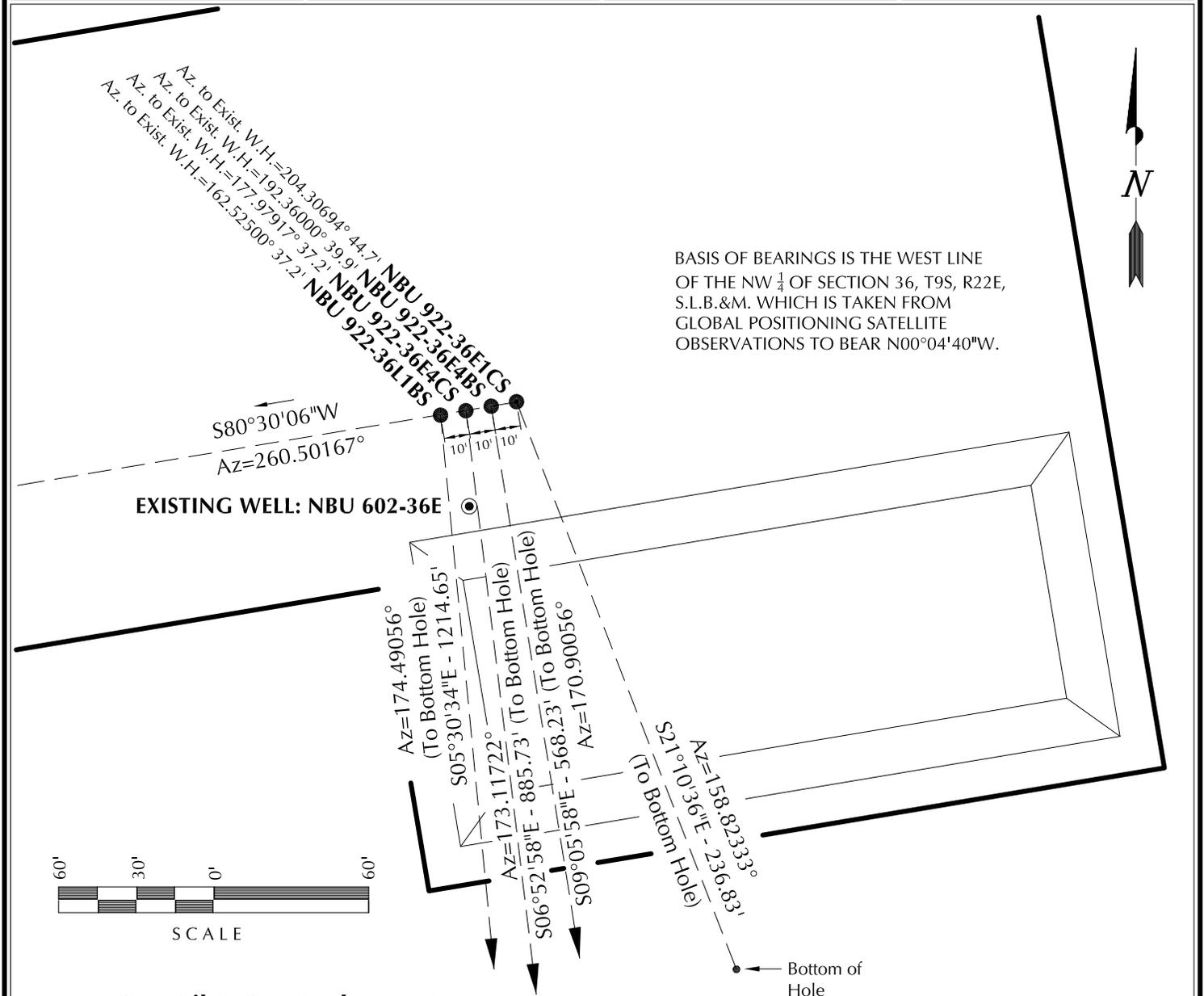
ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 09-01-10	SURVEYED BY: M.S.B.	SHEET NO: 2
DATE DRAWN: 11-16-10	DRAWN BY: E.M.S.	
SCALE: 1" = 1000'		2 OF 16

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 922-36E1CS	39°59'42.604"	109°23'42.335"	39°59'42.729"	109°23'39.882"	1682' FNL	39°59'40.422"	109°23'41.238"	39°59'40.546"	109°23'38.785"	1903' FNL
	39.995168°	109.395093°	39.995202°	109.394412°	739' FWL	39.994562°	109.394788°	39.994596°	109.394107°	824' FWL
NBU 922-36E4BS	39°59'42.587"	109°23'42.461"	39°59'42.711"	109°23'40.008"	1684' FNL	39°59'37.043"	109°23'41.312"	39°59'37.167"	109°23'38.860"	2245' FNL
	39.995163°	109.395128°	39.995198°	109.394447°	729' FWL	39.993623°	109.394809°	39.993658°	109.394128°	818' FWL
NBU 922-36E4CS	39°59'42.570"	109°23'42.587"	39°59'42.694"	109°23'40.135"	1686' FNL	39°59'33.881"	109°23'41.233"	39°59'34.005"	109°23'38.780"	2565' FNL
	39.995158°	109.395163°	39.995193°	109.394482°	719' FWL	39.992745°	109.394787°	39.992779°	109.394106°	824' FWL
NBU 922-36L1BS	39°59'42.553"	109°23'42.714"	39°59'42.677"	109°23'40.261"	1688' FNL	39°59'30.607"	109°23'41.228"	39°59'30.731"	109°23'38.775"	2401' FNL
	39.995154°	109.395198°	39.995188°	109.394517°	709' FWL	39.991835°	109.394786°	39.991870°	109.394104°	824' FWL
NBU 602-36E	39°59'42.202"	109°23'42.571"	39°59'42.327"	109°23'40.118"	1723' FNL					
	39.995056°	109.395159°	39.995091°	109.394477°	720' FWL					

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 922-36E1CS	-220.8'	85.6'	NBU 922-36E4BS	-561.1'	89.9'	NBU 922-36E4CS	-879.3'	106.1'	NBU 922-36L1BS	-1,209.0'	116.6'



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 922-36E

WELL PAD INTERFERENCE PLAT
WELLS - NBU 922-36E1CS, NBU 922-36E4BS,
NBU 922-36E4CS & NBU 922-36L1BS
LOCATED IN SECTION 36, T9S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH.

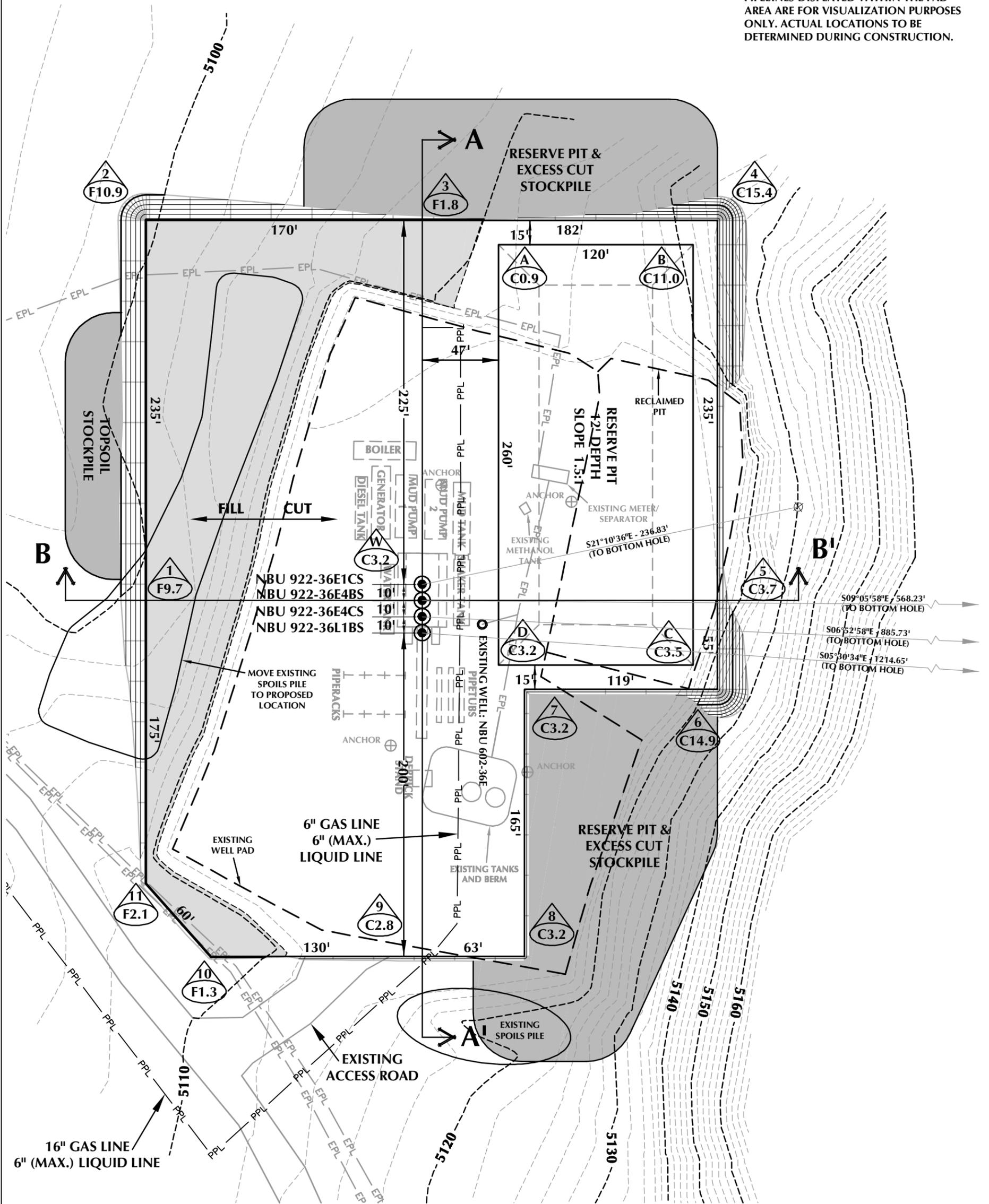


CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 09-01-10	SURVEYED BY: M.S.B.	SHEET NO: 5
DATE DRAWN: 11-16-10	DRAWN BY: E.M.S.	
SCALE: 1" = 60'		5 OF 16

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



WELL PAD - NBU 922-36E DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5113.7'
 FINISHED GRADE ELEVATION = 5110.5'
 CUT SLOPES = 1:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.51 ACRES
 TOTAL DAMAGE AREA = 6.28 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 922-36E

WELL PAD - LOCATION LAYOUT
 NBU 922-36E1CS, NBU 922-36E4BS,
 NBU 922-36E4CS & NBU 922-36L1BS
 LOCATED IN SECTION 36, T9S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 12,737 C.Y.
 TOTAL FILL FOR WELL PAD = 9,062 C.Y.
 TOPSOIL @ 6" DEPTH = 1,540 C.Y.
 EXCESS MATERIAL = 3,675 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
 +/- 11,020 C.Y.
 RESERVE PIT CAPACITY (2' OF FREEBOARD)
 +/- 42,290 BARRELS

WELL PAD LEGEND

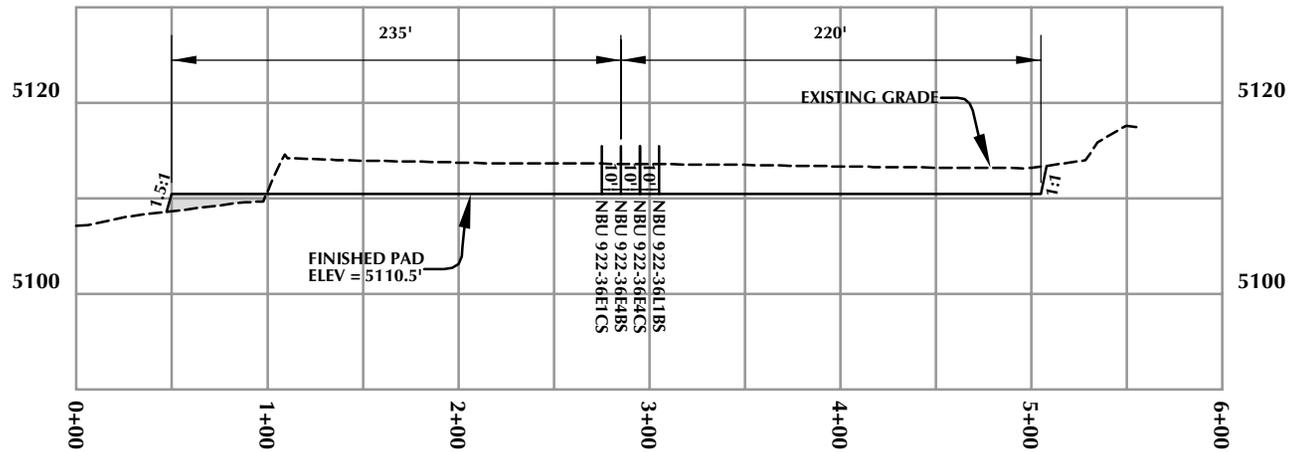
- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PROPOSED PIPELINE
- EXISTING PIPELINE



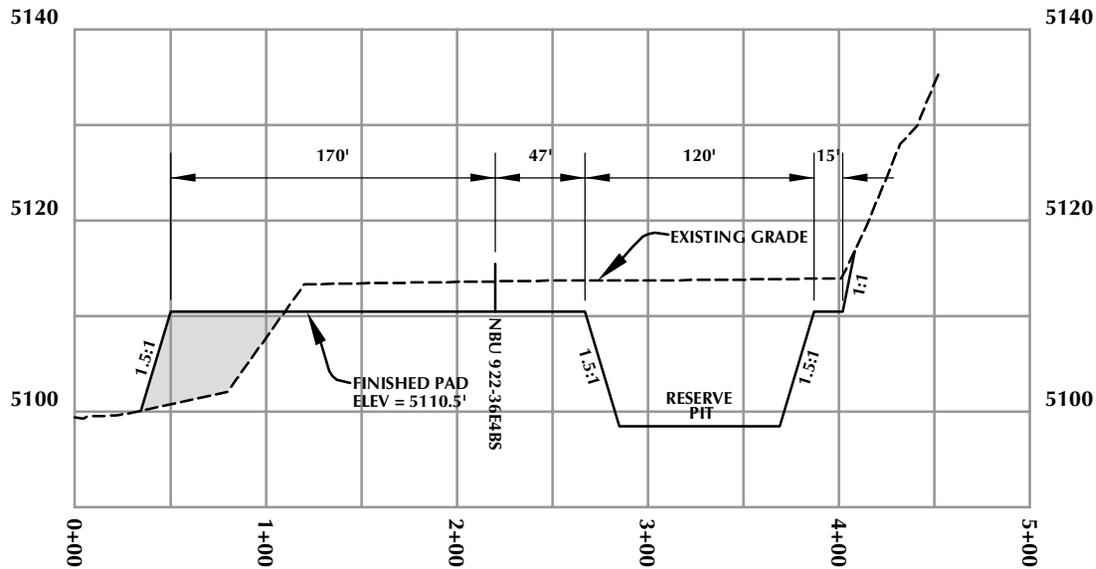
HORIZONTAL 0 30' 60' 1" = 60'
 2' CONTOURS

SCALE: 1"=60' DATE: 12/3/10 SHEET NO:
 REVISED: **6** 6 OF 16

TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078



CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 922-36E

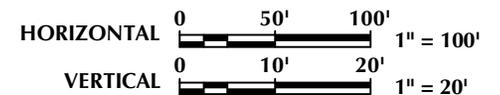
WELL PAD - CROSS SECTIONS
NBU 922-36E1CS, NBU 922-36E4BS,
NBU 922-36E4CS & NBU 922-36L1BS
LOCATED IN SECTION 36, T9S, R22E,
S.L.B.&M., Uintah County, Utah



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365



Scale: 1"=100'

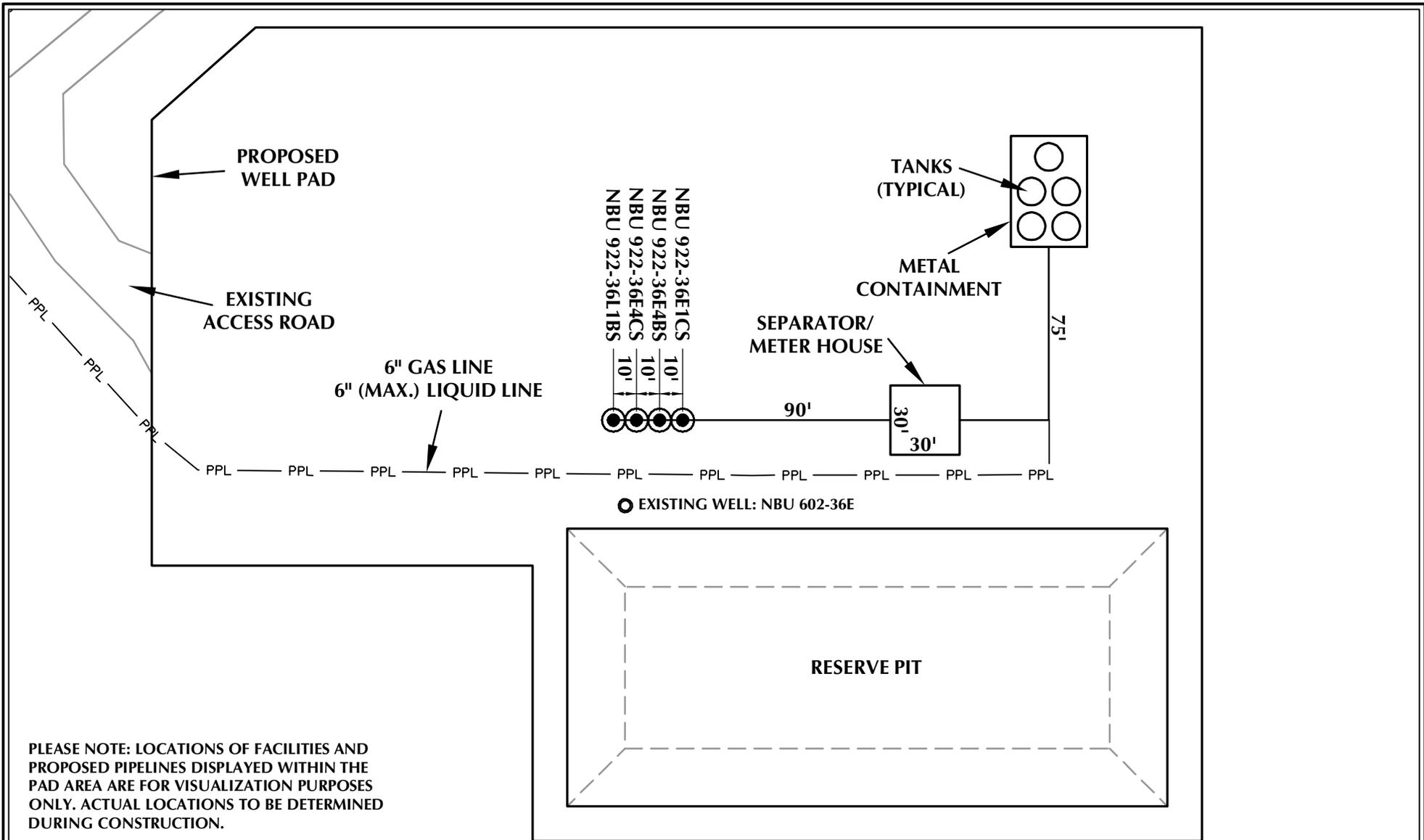
Date: 12/3/10

SHEET NO:

REVISED:

7

7 OF 16



PLEASE NOTE: LOCATIONS OF FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 922-36E

WELL PAD - FACILITIES DIAGRAM
NBU 922-36E1CS, NBU 922-36E4BS,
NBU 922-36E4CS & NBU 922-36L1BS
LOCATED IN SECTION 36, T9S, R22E,
S.L.B.&M., Uintah County, Utah



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE



HORIZONTAL 0 30' 60' 1" = 60'

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

Scale: 1"=60' Date: 12/3/10
REVISED:

SHEET NO:
8 8 OF 16

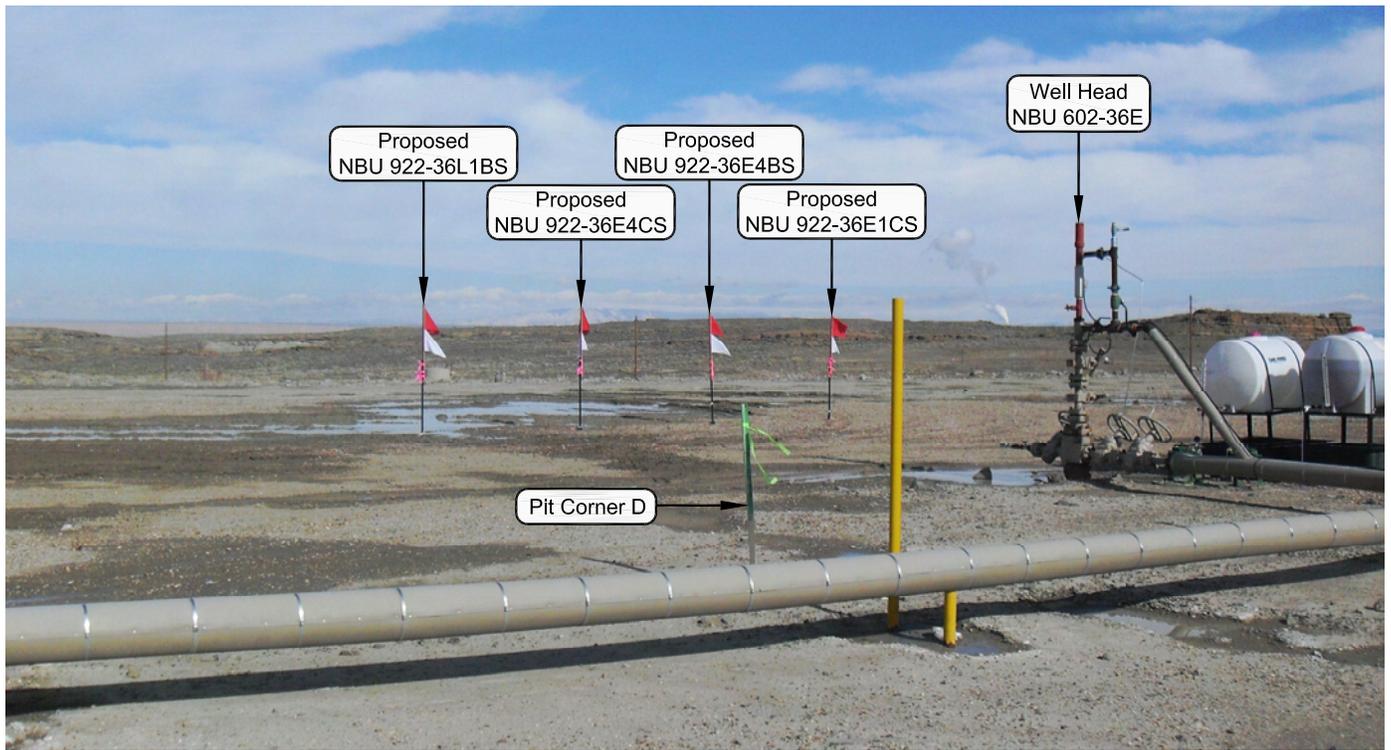


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: SOUTHEASTERLY

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 922-36E

LOCATION PHOTOS

**NBU 922-36E1CS, NBU 922-36E4BS,
 NBU 922-36E4CS & NBU 922-36L1BS
 LOCATED IN SECTION 36, T9S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH.**



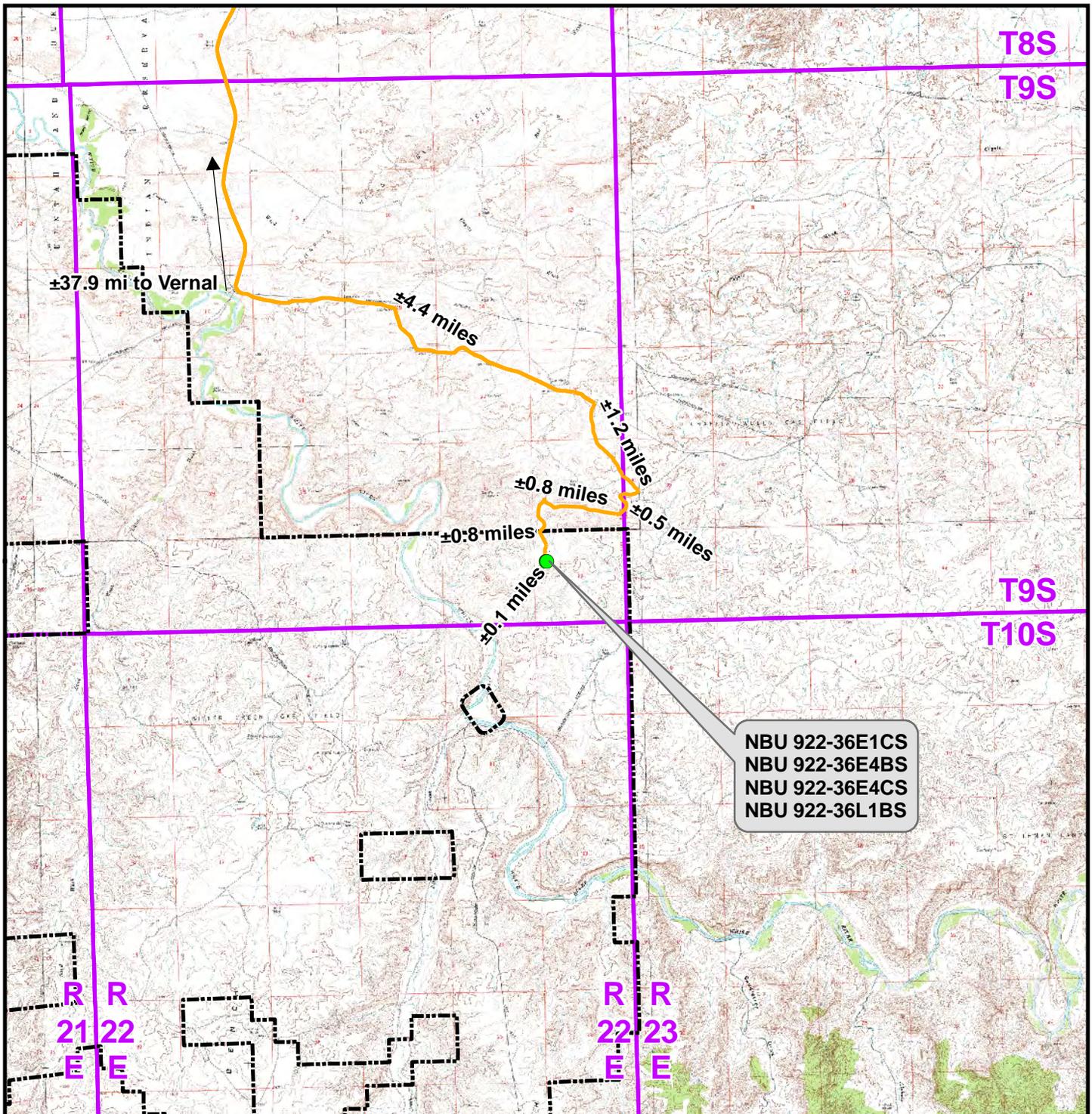
CONSULTING, LLC
 2155 North Main Street
 Sheridan WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 09-01-10	PHOTOS TAKEN BY: M.S.B.	SHEET NO: 9 9 OF 16
DATE DRAWN: 11-15-10	DRAWN BY: E.M.S.	
Date Last Revised:		



Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 922-36E To Unit Boundary: ±1,682ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 922-36E

TOPO A

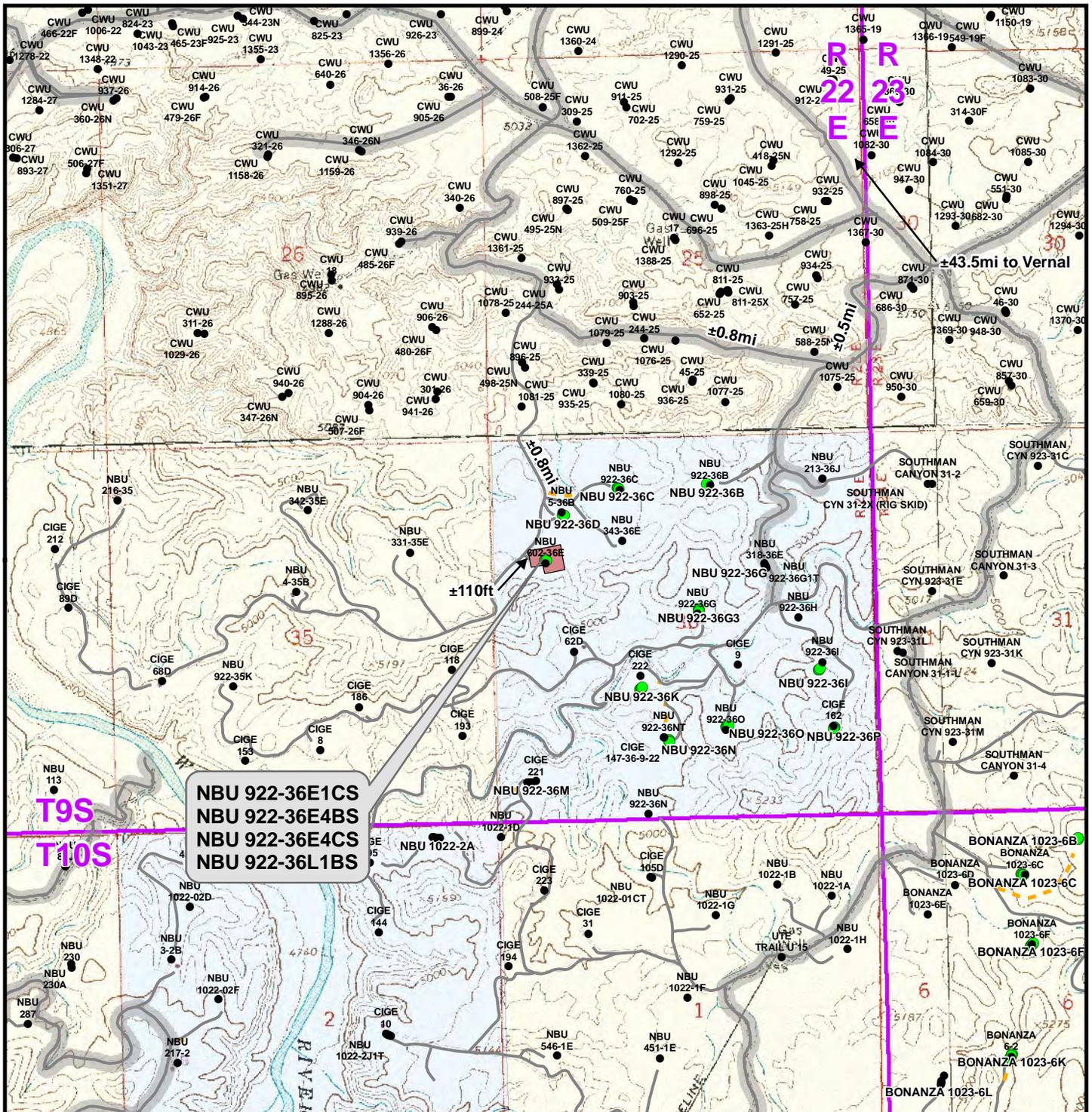
**NBU 922-36E1CS, NBU 922-36E4BS,
NBU 922-36E4CS & NBU 922-36L1BS
LOCATED IN SECTION 36, T9S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH**



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



Scale: 1:100,000	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 3 Dec 2010	10
Revised:	Date:	



NBU 922-36E1CS
NBU 922-36E4BS
NBU 922-36E4CS
NBU 922-36L1BS

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Bureau of Land Management
- Indian Reservation
- State
- Private

Total Proposed Road Length: ±0ft

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

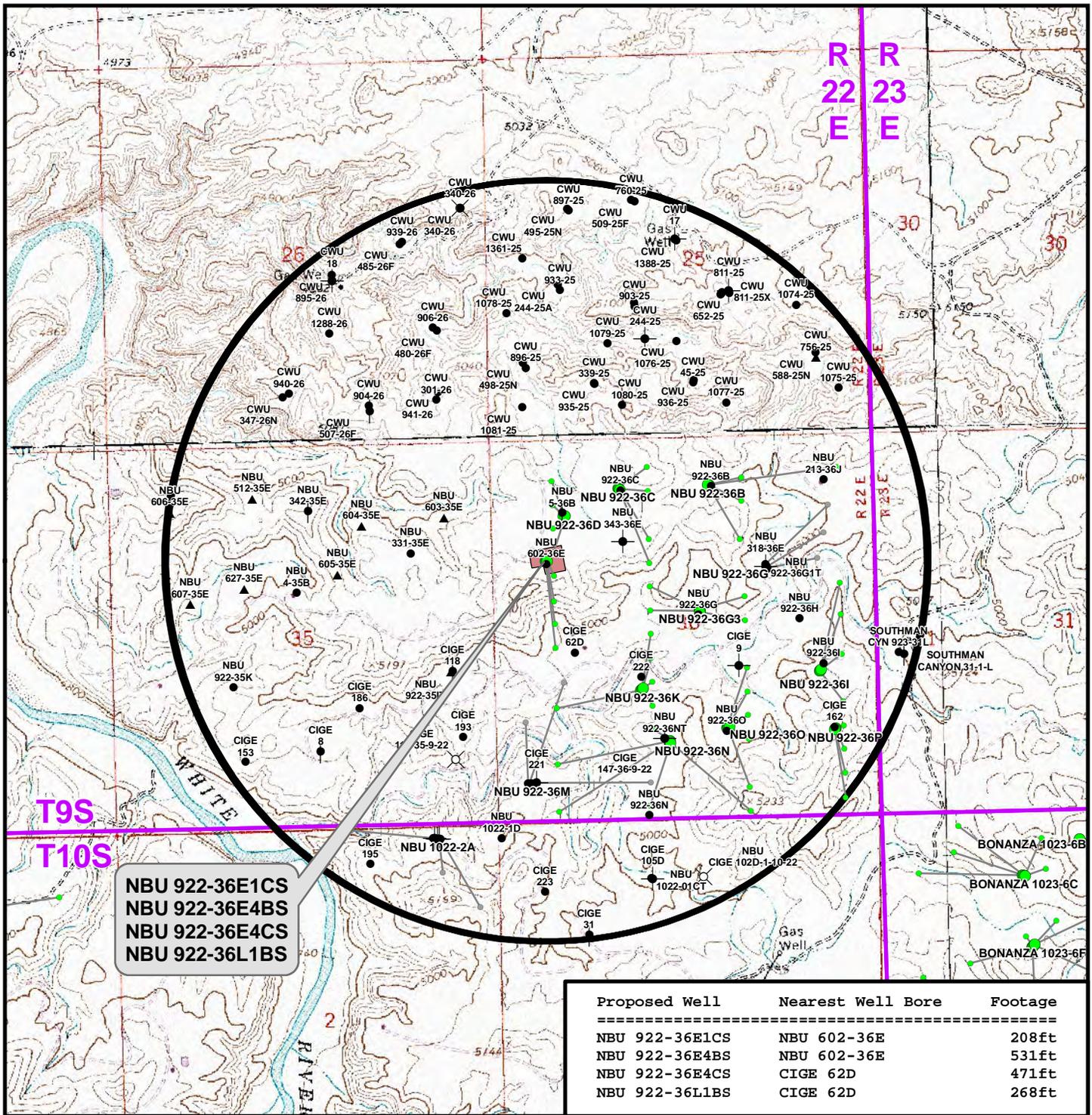
WELL PAD - NBU 922-36E

TOPO B
NBU 922-36E1CS, NBU 922-36E4BS,
NBU 922-36E4CS & NBU 922-36L1BS
LOCATED IN SECTION 36, T9S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No: 11
Drawn: TL	Date: 3 Dec 2010	11 of 16
Revised:	Date:	



Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Pad
- Bottom Hole - Existing
- Well - 1 Mile Radius
- Producing
- Temporarily-Abandoned
- ★ Active
- Shut-In
- ⊙ Spudded (Drilling commenced; Not yet completed)
- ▲ Approved permit (APD); not yet spudded
- Plugged and Abandoned
- New Permit (Not yet approved or drilled)
- ⊕ Inactive
- ⊗ Location Abandoned
- ⊗ Drilling Operations Suspended
- ⊗ Dry hole marker, buried
- ⊗ Returned APD (Unapproved)

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

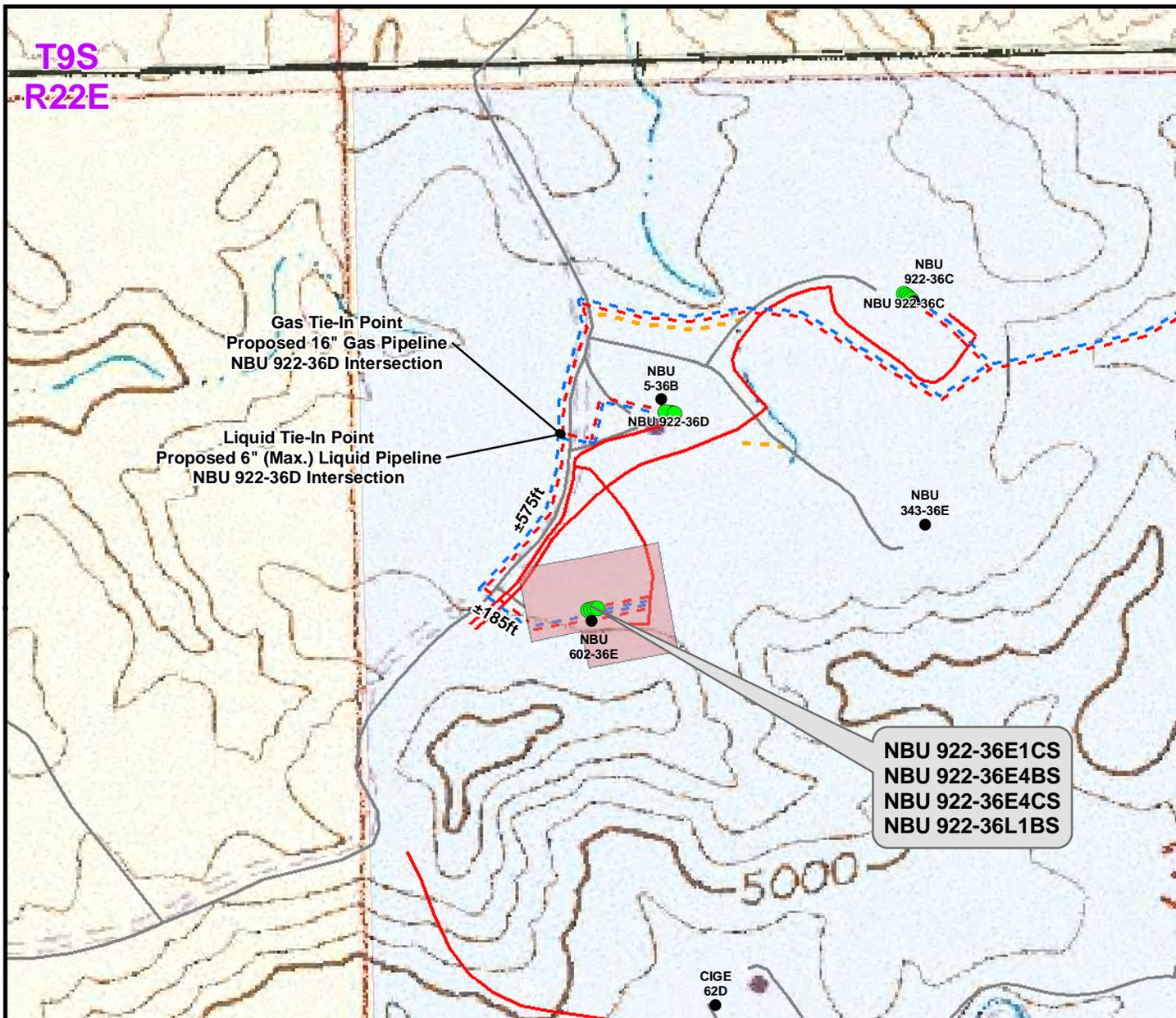
WELL PAD - NBU 922-36E

TOPO C
NBU 922-36E1CS, NBU 922-36E4BS,
NBU 922-36E4CS & NBU 922-36L1BS
LOCATED IN SECTION 36, T9S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 3 Dec 2010	12
Revised:	Date:	



Proposed Liquid Pipeline	Length	Proposed Gas Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±475ft	Proposed 6" (Meter House to Edge of Pad)	±475ft
Proposed 6" (Max.) (Edge of Pad to Road Intersection)	±185ft	Proposed 6" (Edge of Pad to Road Intersection)	±185ft
Proposed 6" (Max.) (Road Intersection to 36D Intersection)	±575ft	Proposed 16" (Road Intersection to 36D Intersection)	±575ft
TOTAL PROPOSED LIQUID PIPELINE =	±1,235ft	TOTAL PROPOSED GAS PIPELINE =	±1,235ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- - - Gas Pipeline - Proposed
- - - Gas Pipeline - To Be Upgraded
- - - Gas Pipeline - Existing
- - - Liquid Pipeline - Proposed
- - - Liquid Pipeline - Existing
- - - Road - Proposed
- - - Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

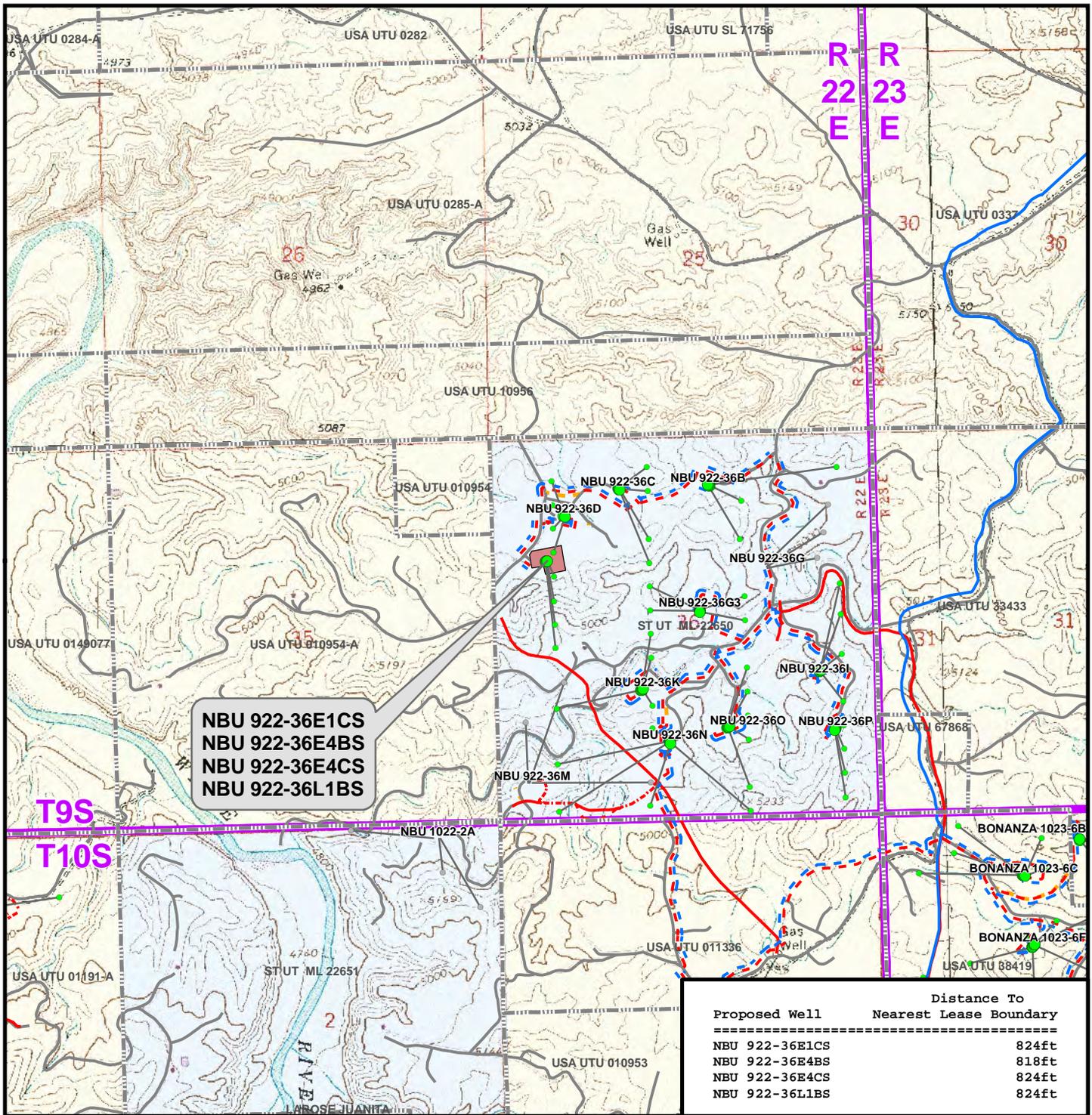
WELL PAD - NBU 922-36E

TOPO D2 (PAD & PIPELINE DETAIL)
 NBU 922-36E1CS, NBU 922-36E4BS,
 NBU 922-36E4CS & NBU 922-36L1BS
 LOCATED IN SECTION 36, T9S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH

609
 CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



Scale: 1" = 500ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 3 Dec 2010	14 14 of 16
Revised:	Date:	



Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- ▭ Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 922-36E

TOPO E
 NBU 922-36E1CS, NBU 922-36E4BS,
 NBU 922-36E4CS & NBU 922-36L1BS
 LOCATED IN SECTION 36, T9S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH



609
 CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



Scale: 1" = 2,000ft | NAD83 USP Central
 Drawn: TL | Date: 3 Dec 2010
 Revised: | Date:

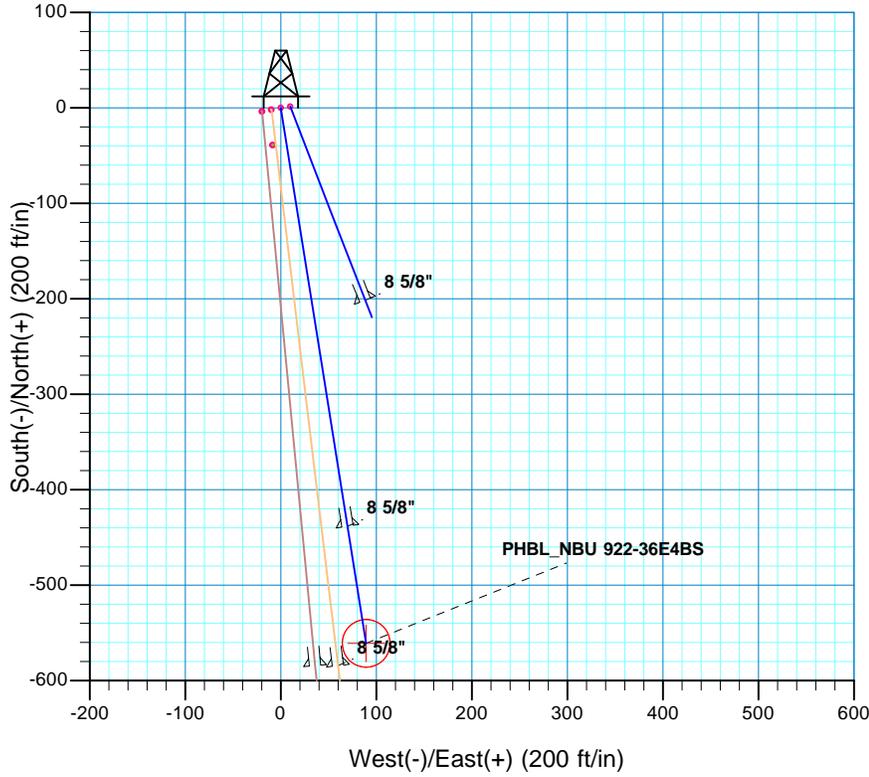
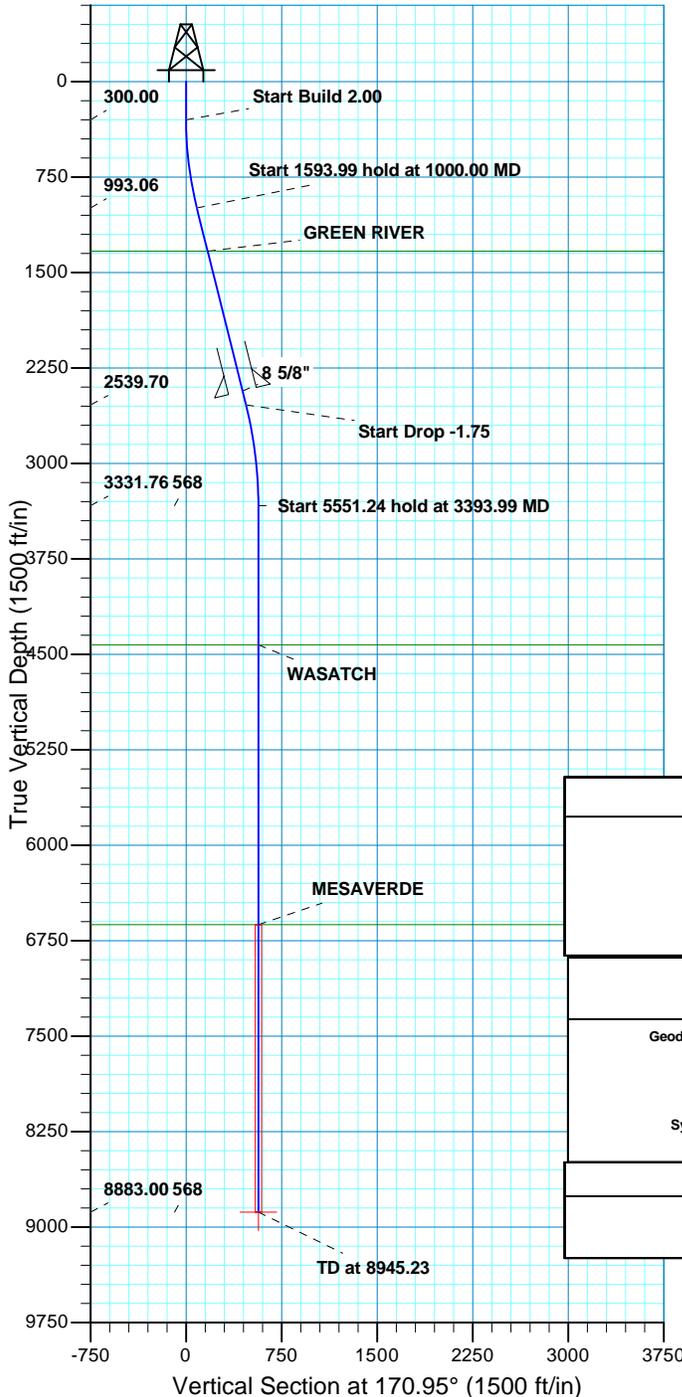
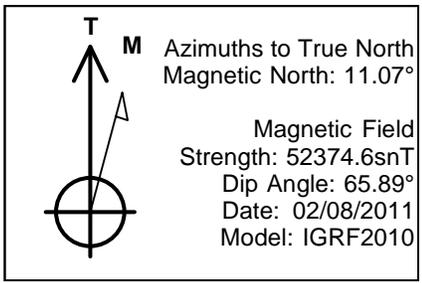
Sheet No:
15 15 of 16

Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 922-36E
WELLS – NBU 922-36E1CS, NBU 922-36E4BS,
NBU 922-36E4CS & NBU 922-36L1BS
Section 36, T9S, R22E, S.L.B.&M.

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 14.4 miles to the intersection of the Fidlar Road (County B Road 3410) which road intersection is approximately 400 feet northeast of the Mountain Fuel Bridge at the White River. Exit left and proceed in a southeasterly direction along the Fidlar Road approximately 4.4 miles to the intersection of the Seven Sisters Road (County B Road 3420). Exit right and proceed in a southerly, then southeasterly direction along the Seven Sisters Road approximately 1.2 miles to a Class D County Road to the southwest. Exit right and proceed in a southwesterly, then southerly direction along the Class D County Road approximately 0.5 miles to a second Class D County Road to the west. Exit right and proceed in a westerly, then northwesterly direction along the second Class D County Road approximately 0.8 miles to a service road to the south. Exit left and proceed in a southerly direction along the service road approximately 0.8 miles to an access road to the southeast. Exit left and proceed in a southeasterly direction along the access road approximately 110 feet to the proposed well pad.

Total distance from Vernal, Utah to the proposed well location is approximately 45.6 miles in a southerly direction.

WELL DETAILS: NBU 922-36E4BS									
GL 5111 & KB 4 @ 5115.00ft (ASSUMED)									
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude				
0.00	0.00	14528345.96	2090106.97	39° 59' 42.713 N	109° 23' 40.009 W				
DESIGN TARGET DETAILS									
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape	
PHBL	8883.00	-560.90	89.37	14527786.77	2090206.43	39° 59' 37.169 N	109° 23' 38.861 W	Circle (Radius: 25.00)	
- plan hits target center									



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1000.00	14.00	170.95	993.06	-84.04	13.39	2.00	170.95	85.10	
2593.99	14.00	170.95	2539.70	-464.85	74.06	0.00	0.00	470.72	
3393.99	0.00	0.00	3331.76	-560.90	89.37	1.75	180.00	567.97	
8945.23	0.00	0.00	8883.00	-560.90	89.37	0.00	0.00	567.97	PHBL_NBU 922-36E4BS

PROJECT DETAILS: Uintah County, UT UTM12			FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet) Datum: NAD 1927 - Western US Ellipsoid: Clarke 1866 Zone: Zone 12N (114 W to 108 W) Location: SECTION 26 T9S R22E System Datum: Mean Sea Level			TVDPath	MDPath	Formation
			1333.00	1350.35	GREEN RIVER
			4425.00	4487.23	WASATCH
			6625.00	6687.23	MESAVERDE

CASING DETAILS					
TVD	MD	Name	Size		
2432.00	2483.00	8 5/8"	8.625		



Kerr McGee Oil and Gas Onshore LP

**Uintah County, UT UTM12
NBU 922-36E PAD
NBU 922-36E4BS**

OH

Plan: PLAN #1 2-8-11 RHS

Standard Planning Report

08 February, 2011



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Site:	NBU 922-36E PAD	North Reference:	True
Well:	NBU 922-36E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 2-8-11 RHS		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 922-36E PAD, SECTION 26 T9S R22E				
Site Position:		Northing:	14,528,347.60 usft	Latitude:	39° 59' 42.727 N
From:	Lat/Long	Easting:	2,090,116.75 usft	Longitude:	109° 23' 39.883 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.03 °

Well	NBU 922-36E4BS, 1684 FNL 739 FWL					
Well Position	+N/-S	-1.46 ft	Northing:	14,528,345.97 usft	Latitude:	39° 59' 42.713 N
	+E/-W	-9.81 ft	Easting:	2,090,106.97 usft	Longitude:	109° 23' 40.009 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	5,111.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	02/08/2011	11.07	65.89	52,375

Design	PLAN #1 2-8-11 RHS			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	170.95

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,000.00	14.00	170.95	993.06	-84.04	13.39	2.00	2.00	0.00	170.95	
2,593.99	14.00	170.95	2,539.70	-464.85	74.06	0.00	0.00	0.00	0.00	
3,393.99	0.00	0.00	3,331.76	-560.90	89.37	1.75	-1.75	0.00	180.00	
8,945.23	0.00	0.00	8,883.00	-560.90	89.37	0.00	0.00	0.00	0.00	PHBL_NBU 922-36E4



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Site:	NBU 922-36E PAD	North Reference:	True
Well:	NBU 922-36E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 2-8-11 RHS		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
Start Build 2.00										
400.00	2.00	170.95	399.98	-1.72	0.27	1.75	2.00	2.00	0.00	
500.00	4.00	170.95	499.84	-6.89	1.10	6.98	2.00	2.00	0.00	
600.00	6.00	170.95	599.45	-15.50	2.47	15.69	2.00	2.00	0.00	
700.00	8.00	170.95	698.70	-27.53	4.39	27.88	2.00	2.00	0.00	
800.00	10.00	170.95	797.47	-42.98	6.85	43.52	2.00	2.00	0.00	
900.00	12.00	170.95	895.62	-61.82	9.85	62.60	2.00	2.00	0.00	
1,000.00	14.00	170.95	993.06	-84.04	13.39	85.10	2.00	2.00	0.00	
Start 1593.99 hold at 1000.00 MD										
1,100.00	14.00	170.95	1,090.08	-107.93	17.20	109.29	0.00	0.00	0.00	
1,200.00	14.00	170.95	1,187.11	-131.82	21.00	133.48	0.00	0.00	0.00	
1,300.00	14.00	170.95	1,284.14	-155.71	24.81	157.67	0.00	0.00	0.00	
1,350.35	14.00	170.95	1,333.00	-167.74	26.73	169.85	0.00	0.00	0.00	
GREEN RIVER										
1,400.00	14.00	170.95	1,381.17	-179.60	28.62	181.87	0.00	0.00	0.00	
1,500.00	14.00	170.95	1,478.20	-203.49	32.42	206.06	0.00	0.00	0.00	
1,600.00	14.00	170.95	1,575.23	-227.38	36.23	230.25	0.00	0.00	0.00	
1,700.00	14.00	170.95	1,672.26	-251.27	40.03	254.44	0.00	0.00	0.00	
1,800.00	14.00	170.95	1,769.29	-275.16	43.84	278.63	0.00	0.00	0.00	
1,900.00	14.00	170.95	1,866.32	-299.05	47.65	302.83	0.00	0.00	0.00	
2,000.00	14.00	170.95	1,963.35	-322.94	51.45	327.02	0.00	0.00	0.00	
2,100.00	14.00	170.95	2,060.38	-346.84	55.26	351.21	0.00	0.00	0.00	
2,200.00	14.00	170.95	2,157.41	-370.73	59.07	375.40	0.00	0.00	0.00	
2,300.00	14.00	170.95	2,254.44	-394.62	62.87	399.59	0.00	0.00	0.00	
2,400.00	14.00	170.95	2,351.47	-418.51	66.68	423.79	0.00	0.00	0.00	
2,483.00	14.00	170.95	2,432.00	-438.34	69.84	443.87	0.00	0.00	0.00	
8 5/8"										
2,500.00	14.00	170.95	2,448.50	-442.40	70.49	447.98	0.00	0.00	0.00	
2,593.99	14.00	170.95	2,539.70	-464.85	74.06	470.72	0.00	0.00	0.00	
Start Drop -1.75										
2,600.00	13.89	170.95	2,545.53	-466.28	74.29	472.17	1.75	-1.75	0.00	
2,700.00	12.14	170.95	2,642.96	-488.53	77.84	494.69	1.75	-1.75	0.00	
2,800.00	10.39	170.95	2,741.02	-507.83	80.91	514.24	1.75	-1.75	0.00	
2,900.00	8.64	170.95	2,839.64	-524.16	83.51	530.77	1.75	-1.75	0.00	
3,000.00	6.89	170.95	2,938.72	-537.51	85.64	544.29	1.75	-1.75	0.00	
3,100.00	5.14	170.95	3,038.16	-547.87	87.29	554.78	1.75	-1.75	0.00	
3,200.00	3.39	170.95	3,137.88	-555.22	88.46	562.23	1.75	-1.75	0.00	
3,300.00	1.64	170.95	3,237.78	-559.56	89.15	566.62	1.75	-1.75	0.00	
3,393.99	0.00	0.00	3,331.76	-560.90	89.37	567.97	1.75	-1.75	0.00	
Start 5551.24 hold at 3393.99 MD										
3,400.00	0.00	0.00	3,337.77	-560.90	89.37	567.97	0.00	0.00	0.00	
3,500.00	0.00	0.00	3,437.77	-560.90	89.37	567.97	0.00	0.00	0.00	
3,600.00	0.00	0.00	3,537.77	-560.90	89.37	567.97	0.00	0.00	0.00	
3,700.00	0.00	0.00	3,637.77	-560.90	89.37	567.97	0.00	0.00	0.00	
3,800.00	0.00	0.00	3,737.77	-560.90	89.37	567.97	0.00	0.00	0.00	
3,900.00	0.00	0.00	3,837.77	-560.90	89.37	567.97	0.00	0.00	0.00	
4,000.00	0.00	0.00	3,937.77	-560.90	89.37	567.97	0.00	0.00	0.00	



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Site:	NBU 922-36E PAD	North Reference:	True
Well:	NBU 922-36E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 2-8-11 RHS		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,100.00	0.00	0.00	4,037.77	-560.90	89.37	567.97	0.00	0.00	0.00	
4,200.00	0.00	0.00	4,137.77	-560.90	89.37	567.97	0.00	0.00	0.00	
4,300.00	0.00	0.00	4,237.77	-560.90	89.37	567.97	0.00	0.00	0.00	
4,400.00	0.00	0.00	4,337.77	-560.90	89.37	567.97	0.00	0.00	0.00	
4,487.23	0.00	0.00	4,425.00	-560.90	89.37	567.97	0.00	0.00	0.00	
WASATCH										
4,500.00	0.00	0.00	4,437.77	-560.90	89.37	567.97	0.00	0.00	0.00	
4,600.00	0.00	0.00	4,537.77	-560.90	89.37	567.97	0.00	0.00	0.00	
4,700.00	0.00	0.00	4,637.77	-560.90	89.37	567.97	0.00	0.00	0.00	
4,800.00	0.00	0.00	4,737.77	-560.90	89.37	567.97	0.00	0.00	0.00	
4,900.00	0.00	0.00	4,837.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,000.00	0.00	0.00	4,937.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,100.00	0.00	0.00	5,037.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,200.00	0.00	0.00	5,137.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,300.00	0.00	0.00	5,237.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,400.00	0.00	0.00	5,337.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,500.00	0.00	0.00	5,437.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,600.00	0.00	0.00	5,537.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,637.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,737.77	-560.90	89.37	567.97	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,837.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,937.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,100.00	0.00	0.00	6,037.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,137.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,237.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,337.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,437.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,537.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,687.23	0.00	0.00	6,625.00	-560.90	89.37	567.97	0.00	0.00	0.00	
MESAVERDE										
6,700.00	0.00	0.00	6,637.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,737.77	-560.90	89.37	567.97	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,837.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,937.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,100.00	0.00	0.00	7,037.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,137.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,237.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,337.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,437.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,537.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,637.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,737.77	-560.90	89.37	567.97	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,837.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,000.00	0.00	0.00	7,937.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,100.00	0.00	0.00	8,037.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,137.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,237.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,337.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,437.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,537.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,700.00	0.00	0.00	8,637.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,737.77	-560.90	89.37	567.97	0.00	0.00	0.00	



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Site:	NBU 922-36E PAD	North Reference:	True
Well:	NBU 922-36E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 2-8-11 RHS		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,900.00	0.00	0.00	8,837.77	-560.90	89.37	567.97	0.00	0.00	0.00	
8,945.23	0.00	0.00	8,883.00	-560.90	89.37	567.97	0.00	0.00	0.00	
PHBL_NBU 922-36E4BS										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
PHBL_NBU 922-36E4BS - hit/miss target - Shape	0.00	0.00	8,883.00	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
- plan hits target center - Circle (radius 25.00)										

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,483.00	2,432.00	8 5/8"	8.625	11.000		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,350.35	1,333.00	GREEN RIVER				
4,487.23	4,425.00	WASATCH				
6,687.23	6,625.00	MESAVERDE				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
300.00	300.00	0.00	0.00	Start Build 2.00	
1,000.00	993.06	-84.04	13.39	Start 1593.99 hold at 1000.00 MD	
2,593.99	2,539.70	-464.85	74.06	Start Drop -1.75	
3,393.99	3,331.76	-560.90	89.37	Start 5551.24 hold at 3393.99 MD	
8,945.23	8,883.00	-560.90	89.37	TD at 8945.23	



Kerr McGee Oil and Gas Onshore LP

**Uintah County, UT UTM12
NBU 922-36E PAD
NBU 922-36E4BS**

OH

Plan: PLAN #1 2-8-11 RHS

Standard Planning Report - Geographic

08 February, 2011



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Site:	NBU 922-36E PAD	North Reference:	True
Well:	NBU 922-36E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 2-8-11 RHS		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 922-36E PAD, SECTION 26 T9S R22E				
Site Position:		Northing:	14,528,347.60 usft	Latitude:	39° 59' 42.727 N
From:	Lat/Long	Easting:	2,090,116.75 usft	Longitude:	109° 23' 39.883 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.03 °

Well	NBU 922-36E4BS, 1684 FNL 739 FWL					
Well Position	+N/-S	0.00 ft	Northing:	14,528,345.97 usft	Latitude:	39° 59' 42.713 N
	+E/-W	0.00 ft	Easting:	2,090,106.97 usft	Longitude:	109° 23' 40.009 W
Position Uncertainty	0.00 ft		Wellhead Elevation:		Ground Level:	5,111.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	02/08/2011	11.07	65.89	52,375

Design	PLAN #1 2-8-11 RHS			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	170.95

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,000.00	14.00	170.95	993.06	-84.04	13.39	2.00	2.00	0.00	170.95	
2,593.99	14.00	170.95	2,539.70	-464.85	74.06	0.00	0.00	0.00	0.00	
3,393.99	0.00	0.00	3,331.76	-560.90	89.37	1.75	-1.75	0.00	180.00	
8,945.23	0.00	0.00	8,883.00	-560.90	89.37	0.00	0.00	0.00	0.00	PHBL_NBU 922-36E4



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Site:	NBU 922-36E PAD	North Reference:	True
Well:	NBU 922-36E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 2-8-11 RHS		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	0.00	0.00	14,528,345.97	2,090,106.97	39° 59' 42.713 N	109° 23' 40.009 W	
100.00	0.00	0.00	100.00	0.00	0.00	14,528,345.97	2,090,106.97	39° 59' 42.713 N	109° 23' 40.009 W	
200.00	0.00	0.00	200.00	0.00	0.00	14,528,345.97	2,090,106.97	39° 59' 42.713 N	109° 23' 40.009 W	
300.00	0.00	0.00	300.00	0.00	0.00	14,528,345.97	2,090,106.97	39° 59' 42.713 N	109° 23' 40.009 W	
Start Build 2.00										
400.00	2.00	170.95	399.98	-1.72	0.27	14,528,344.25	2,090,107.27	39° 59' 42.696 N	109° 23' 40.006 W	
500.00	4.00	170.95	499.84	-6.89	1.10	14,528,339.10	2,090,108.19	39° 59' 42.645 N	109° 23' 39.995 W	
600.00	6.00	170.95	599.45	-15.50	2.47	14,528,330.51	2,090,109.72	39° 59' 42.560 N	109° 23' 39.977 W	
700.00	8.00	170.95	698.70	-27.53	4.39	14,528,318.52	2,090,111.85	39° 59' 42.441 N	109° 23' 39.953 W	
800.00	10.00	170.95	797.47	-42.98	6.85	14,528,303.12	2,090,114.59	39° 59' 42.288 N	109° 23' 39.921 W	
900.00	12.00	170.95	895.62	-61.82	9.85	14,528,284.33	2,090,117.93	39° 59' 42.102 N	109° 23' 39.883 W	
1,000.00	14.00	170.95	993.06	-84.04	13.39	14,528,262.18	2,090,121.87	39° 59' 41.882 N	109° 23' 39.837 W	
Start 1593.99 hold at 1000.00 MD										
1,100.00	14.00	170.95	1,090.08	-107.93	17.20	14,528,238.37	2,090,126.11	39° 59' 41.646 N	109° 23' 39.788 W	
1,200.00	14.00	170.95	1,187.11	-131.82	21.00	14,528,214.55	2,090,130.34	39° 59' 41.410 N	109° 23' 39.739 W	
1,300.00	14.00	170.95	1,284.14	-155.71	24.81	14,528,190.73	2,090,134.58	39° 59' 41.174 N	109° 23' 39.690 W	
1,350.35	14.00	170.95	1,333.00	-167.74	26.73	14,528,178.74	2,090,136.71	39° 59' 41.055 N	109° 23' 39.666 W	
GREEN RIVER										
1,400.00	14.00	170.95	1,381.17	-179.60	28.62	14,528,166.91	2,090,138.81	39° 59' 40.938 N	109° 23' 39.641 W	
1,500.00	14.00	170.95	1,478.20	-203.49	32.42	14,528,143.09	2,090,143.05	39° 59' 40.701 N	109° 23' 39.593 W	
1,600.00	14.00	170.95	1,575.23	-227.38	36.23	14,528,119.27	2,090,147.29	39° 59' 40.465 N	109° 23' 39.544 W	
1,700.00	14.00	170.95	1,672.26	-251.27	40.03	14,528,095.46	2,090,151.52	39° 59' 40.229 N	109° 23' 39.495 W	
1,800.00	14.00	170.95	1,769.29	-275.16	43.84	14,528,071.64	2,090,155.76	39° 59' 39.993 N	109° 23' 39.446 W	
1,900.00	14.00	170.95	1,866.32	-299.05	47.65	14,528,047.82	2,090,160.00	39° 59' 39.757 N	109° 23' 39.397 W	
2,000.00	14.00	170.95	1,963.35	-322.94	51.45	14,528,024.00	2,090,164.23	39° 59' 39.521 N	109° 23' 39.348 W	
2,100.00	14.00	170.95	2,060.38	-346.84	55.26	14,528,000.18	2,090,168.47	39° 59' 39.285 N	109° 23' 39.299 W	
2,200.00	14.00	170.95	2,157.41	-370.73	59.07	14,527,976.36	2,090,172.70	39° 59' 39.048 N	109° 23' 39.250 W	
2,300.00	14.00	170.95	2,254.44	-394.62	62.87	14,527,952.55	2,090,176.94	39° 59' 38.812 N	109° 23' 39.201 W	
2,400.00	14.00	170.95	2,351.47	-418.51	66.68	14,527,928.73	2,090,181.18	39° 59' 38.576 N	109° 23' 39.152 W	
2,483.00	14.00	170.95	2,432.00	-438.34	69.84	14,527,908.96	2,090,184.69	39° 59' 38.380 N	109° 23' 39.112 W	
8 5/8"										
2,500.00	14.00	170.95	2,448.50	-442.40	70.49	14,527,904.91	2,090,185.41	39° 59' 38.340 N	109° 23' 39.103 W	
2,593.99	14.00	170.95	2,539.70	-464.85	74.06	14,527,882.52	2,090,189.40	39° 59' 38.118 N	109° 23' 39.057 W	
Start Drop -1.75										
2,600.00	13.89	170.95	2,545.53	-466.28	74.29	14,527,881.10	2,090,189.65	39° 59' 38.104 N	109° 23' 39.055 W	
2,700.00	12.14	170.95	2,642.96	-488.53	77.84	14,527,858.92	2,090,193.59	39° 59' 37.884 N	109° 23' 39.009 W	
2,800.00	10.39	170.95	2,741.02	-507.83	80.91	14,527,839.68	2,090,197.02	39° 59' 37.693 N	109° 23' 38.969 W	
2,900.00	8.64	170.95	2,839.64	-524.16	83.51	14,527,823.39	2,090,199.91	39° 59' 37.532 N	109° 23' 38.936 W	
3,000.00	6.89	170.95	2,938.72	-537.51	85.64	14,527,810.08	2,090,202.28	39° 59' 37.400 N	109° 23' 38.909 W	
3,100.00	5.14	170.95	3,038.16	-547.87	87.29	14,527,799.76	2,090,204.12	39° 59' 37.298 N	109° 23' 38.887 W	
3,200.00	3.39	170.95	3,137.88	-555.22	88.46	14,527,792.43	2,090,205.42	39° 59' 37.225 N	109° 23' 38.872 W	
3,300.00	1.64	170.95	3,237.78	-559.56	89.15	14,527,788.10	2,090,206.19	39° 59' 37.182 N	109° 23' 38.864 W	
3,393.99	0.00	0.00	3,331.76	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
Start 5551.24 hold at 3393.99 MD										
3,400.00	0.00	0.00	3,337.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
3,500.00	0.00	0.00	3,437.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
3,600.00	0.00	0.00	3,537.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
3,700.00	0.00	0.00	3,637.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
3,800.00	0.00	0.00	3,737.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
3,900.00	0.00	0.00	3,837.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
4,000.00	0.00	0.00	3,937.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
4,100.00	0.00	0.00	4,037.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Site:	NBU 922-36E PAD	North Reference:	True
Well:	NBU 922-36E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 2-8-11 RHS		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
4,200.00	0.00	0.00	4,137.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
4,300.00	0.00	0.00	4,237.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
4,400.00	0.00	0.00	4,337.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
4,487.23	0.00	0.00	4,425.00	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
WASATCH										
4,500.00	0.00	0.00	4,437.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
4,600.00	0.00	0.00	4,537.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
4,700.00	0.00	0.00	4,637.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
4,800.00	0.00	0.00	4,737.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
4,900.00	0.00	0.00	4,837.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,000.00	0.00	0.00	4,937.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,100.00	0.00	0.00	5,037.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,200.00	0.00	0.00	5,137.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,300.00	0.00	0.00	5,237.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,400.00	0.00	0.00	5,337.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,500.00	0.00	0.00	5,437.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,600.00	0.00	0.00	5,537.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,700.00	0.00	0.00	5,637.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,800.00	0.00	0.00	5,737.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
5,900.00	0.00	0.00	5,837.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,000.00	0.00	0.00	5,937.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,100.00	0.00	0.00	6,037.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,200.00	0.00	0.00	6,137.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,300.00	0.00	0.00	6,237.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,400.00	0.00	0.00	6,337.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,500.00	0.00	0.00	6,437.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,600.00	0.00	0.00	6,537.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,687.23	0.00	0.00	6,625.00	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
MESAVERDE										
6,700.00	0.00	0.00	6,637.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,800.00	0.00	0.00	6,737.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
6,900.00	0.00	0.00	6,837.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,000.00	0.00	0.00	6,937.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,100.00	0.00	0.00	7,037.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,200.00	0.00	0.00	7,137.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,300.00	0.00	0.00	7,237.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,400.00	0.00	0.00	7,337.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,500.00	0.00	0.00	7,437.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,600.00	0.00	0.00	7,537.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,700.00	0.00	0.00	7,637.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,800.00	0.00	0.00	7,737.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
7,900.00	0.00	0.00	7,837.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,000.00	0.00	0.00	7,937.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,100.00	0.00	0.00	8,037.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,200.00	0.00	0.00	8,137.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,300.00	0.00	0.00	8,237.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,400.00	0.00	0.00	8,337.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,500.00	0.00	0.00	8,437.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,600.00	0.00	0.00	8,537.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,700.00	0.00	0.00	8,637.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,800.00	0.00	0.00	8,737.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	
8,900.00	0.00	0.00	8,837.77	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W	



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5111 & KB 4 @ 5115.00ft (ASSUMED)
Site:	NBU 922-36E PAD	North Reference:	True
Well:	NBU 922-36E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 2-8-11 RHS		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
8,945.23	0.00	0.00	8,883.00	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W
PHBL_NBU 922-36E4BS									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PHBL_NBU 922-36E4BS - hit/miss target - Shape - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,883.00	-560.90	89.37	14,527,786.77	2,090,206.42	39° 59' 37.169 N	109° 23' 38.861 W

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,483.00	2,432.00	8 5/8"	8.625	11.000		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,350.35	1,333.00	GREEN RIVER			
4,487.23	4,425.00	WASATCH			
6,687.23	6,625.00	MESAVERDE			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
300.00	300.00	0.00	0.00	Start Build 2.00	
1,000.00	993.06	-84.04	13.39	Start 1593.99 hold at 1000.00 MD	
2,593.99	2,539.70	-464.85	74.06	Start Drop -1.75	
3,393.99	3,331.76	-560.90	89.37	Start 5551.24 hold at 3393.99 MD	
8,945.23	8,883.00	-560.90	89.37	TD at 8945.23	

NBU 922-36E1CS

Surface: 1682' FNL 739' FWL (SW/4NW/4)
BHL: 1903' FNL 824' FWL (SW/4NW/4)

NBU 922-36E4BS

Surface: 1684' FNL 729' FWL (SW/4NW/4)
BHL: 2245' FNL 818' FWL (SW/4NW/4)

NBU 922-36E4CS

Surface: 1686' FNL 719' FWL (SW/4NW/4)
BHL: 2565' FNL 824' FWL (SW/4NW/4)

NBU 922-36L1BS

Surface: 1688' FNL 709' FWL (SW/4NW/4)
BHL: 2401' FSL 824' FWL (NW/4SW/4)

Pad: NBU 922-36E Pad
Section 36 T09S R22E
Mineral Lease: ML-22650

Uintah County, Utah
Operator: Kerr-McGee Oil & Gas Onshore LP

MULTI-POINT SURFACE USE PLAN of OPERATIONS (SUPO)

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to KMG (including, but not limited to, APDs/SULAs/ROEs/ROWs and/or easements).

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county roads and improved/unimproved lease roads. KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each

other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

B. Planned Access Roads:

No new access road is proposed. (see Topo Map B). Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

If there are roads that are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

During the onsite, turnouts, major cut and fills, culverts, bridges, gates, cattle guards, low water crossings, or modifications needed to existing infrastructure/facilities were determined, as applicable, are typically shown on attached Exhibits and Topo maps.

C. Location of Existing and Proposed Facilities:

This pad will expand the existing pad for the NBU 602-36E. The NBU 602-36E well location is a vertical well that is shut-in according to Utah Division of Oil, Gas and Mining (UDOGM) records as of April 15, 2011.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of the well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) above ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Production tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks are not to be used for disposal of liquids from additional sources without prior approval of UDOGM.

Gathering facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is $\pm 1,235'$ and the individual segments are broken up as follows:

- ±475' (0.09 miles) –New 6" buried gas pipeline from the meter to the edge of the pad. Please refer to Topo D2.
- ±185' (0.04 miles) –New 6" buried gas pipeline from the edge of pad to the road intersection and tie-in to the proposed 16" gas pipeline. Please refer to Topo D.
- ±575' (0.1 miles) –New 16" buried gas pipeline from the 6" tie at the road intersection to the proposed tie-in at the 36D intersection. Please refer to Topo D.

The total liquid gathering pipeline distance from the separator to the tie in point is ±1,235' and the individual segments are broken up as follows:

- ±475' (0.09 miles) –New 6" buried liquid pipeline from the separator to the edge of the pad. Please refer to Topo D2.
- ±185' (0.04 miles) –New 6" buried liquid pipeline from the edge of pad to the road intersection and tie-in to the proposed 6" liquid pipeline. Please refer to Topo D.
- ±575' (0.1 miles) –New 6" buried liquid pipeline from the 6" tie-in at the road intersection to the proposed tie-in at the 36D intersection. Please refer to Topo D.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. KMG requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, KMG requests a temporary 45' construction right-of-way and 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity and ownership, as well as to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

D. Location and Type of Water Supply:

NBU 922-36E1CS / 36E4BS/
36E4CS/ 36L1BS

Surface Use Plan of Operations
Page 4

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

E. Source of Construction Materials:

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

F. Methods of Handling Waste Materials:

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

F. Methods of Handling Waste Materials:

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

RNI in Sec. 5 T9S R22E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E
Ouray #1 SWD in Sec. 1 T9S R21E
NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E

**NBU 922-36E1CS / 36E4BS/
36E4CS/ 36L1BS**

**Surface Use Plan of Operations
Page 5**

NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 33 T9S R21E
NBU 921-34L SWD in Sec. 34 T9S R21E

Drill cuttings and/or fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure. Unless otherwise approved, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with a synthetic material 20-mil or thicker. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and

well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, including accidental release of fluids, or release in excess of reportable quantities, will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule. Where State wells are participatory to a Federal agreement, according to NTL-3A, the appropriate Federal agencies will be notified.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

G. Ancillary Facilities:

None are anticipated.

H. Well Site Layout (see Well Pad Design Summary):

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit, access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1927 (NAD27) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

I. Plans for Reclamation of the Surface:

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but are not limited to: re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left “rough” after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

Final Reclamation

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be

reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

Seeding and Measures Common to Interim and Final Reclamation

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

J. Surface/Mineral Ownership:

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

K. Other Information:

None

NBU 922-36E1CS / 36E4BS/
36E4CS/ 36L1BS

Surface Use Plan of Operations
Page 9

M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.


Gina T. Becker

May 12, 2011
Date



JOE JOHNSON
LANDMAN

KERR-MCGEE ONSHORE OIL & GAS, L.P.
1099 18TH STREET, SUITE 1800
DENVER, CO 80202
720-929-6708 • FAX 720-929-7708
E-MAIL: JOE.JOHNSON@ANADARKO.COM

April 13, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 922-36E4BS
T9S-R22E
Section 36: SWNW/SWNW
Surface: 1684' FNL, 729' FWL
Bottom Hole: 2245' FNL, 818' FWL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 922-36E4BS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

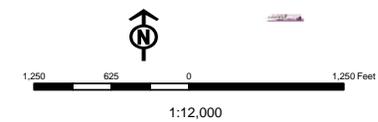
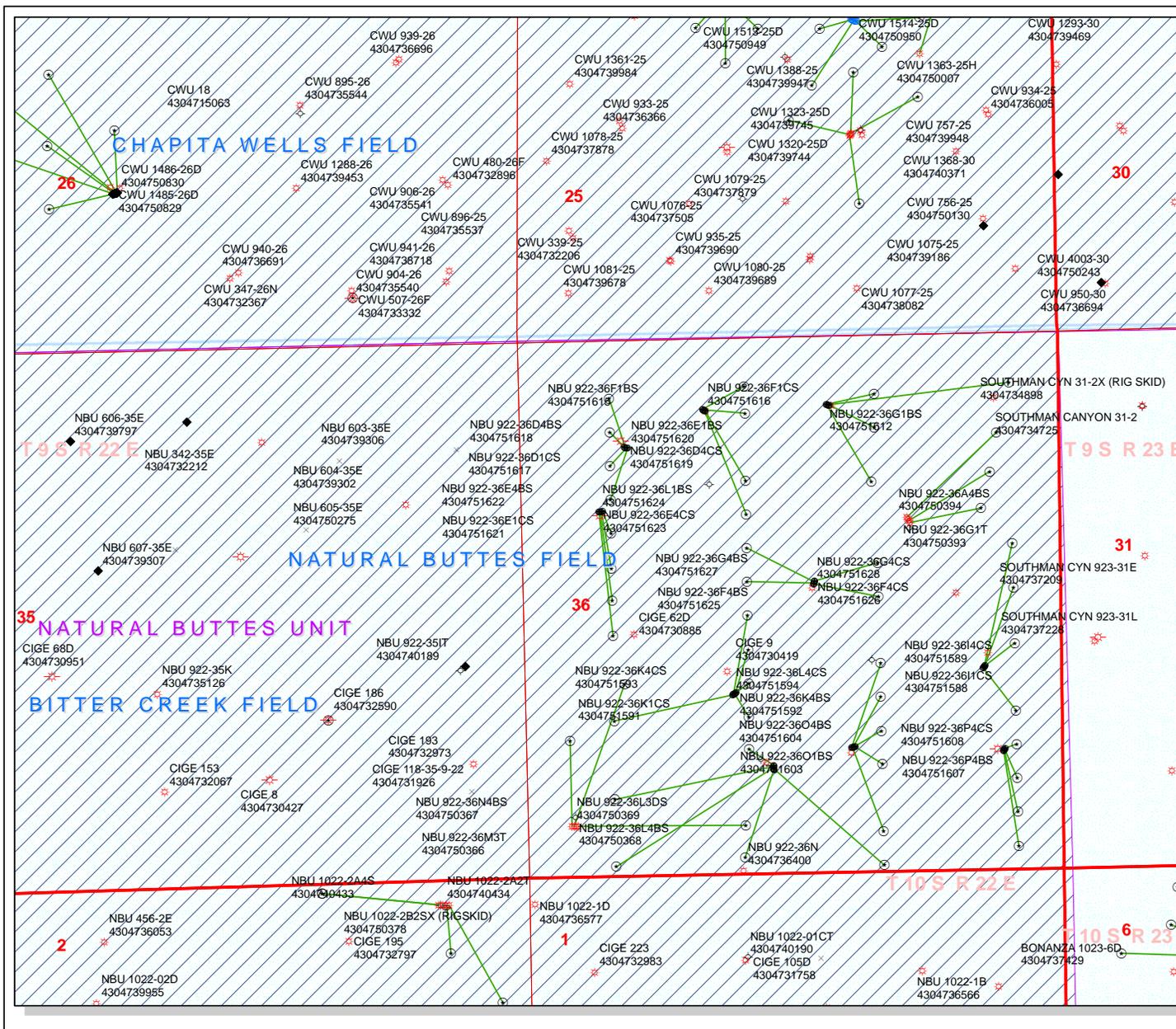
KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink, appearing to read 'Joe D. Johnson', with a horizontal line underneath.

Joseph D. Johnson
Landman

API Number: 4304751622
Well Name: NBU 922-36E4BS
 Township T0.9 . Range R2.2 . Section 36
Meridian: SLBM
 Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
 Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 20, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ WASATCH-MESA VERDE)

NBU 922-36I PAD

43-047-51586	NBU 922-36H4BS	Sec 36 T09S R22E 2006 FSL 0799 FEL
	BHL	Sec 36 T09S R22E 2071 FNL 0494 FEL

43-047-51587	NBU 922-36H4CS	Sec 36 T09S R22E 2014 FSL 0792 FEL
	BHL	Sec 36 T09S R22E 2508 FNL 0495 FEL

43-047-51588	NBU 922-36I1CS	Sec 36 T09S R22E 2021 FSL 0785 FEL
	BHL	Sec 36 T09S R22E 2237 FSL 0494 FEL

43-047-51589	NBU 922-36I4CS	Sec 36 T09S R22E 1999 FSL 0805 FEL
	BHL	Sec 36 T09S R22E 1574 FSL 0493 FEL

NBU 922-36K PAD

43-047-51590	NBU 922-36K1BS	Sec 36 T09S R22E 1798 FSL 1998 FWL
	BHL	Sec 36 T09S R22E 2567 FSL 2148 FWL

43-047-51591	NBU 922-36K1CS	Sec 36 T09S R22E 1809 FSL 2015 FWL
	BHL	Sec 36 T09S R22E 2236 FSL 2147 FWL

43-047-51592	NBU 922-36K4BS	Sec 36 T09S R22E 1815 FSL 2023 FWL
	BHL	Sec 36 T09S R22E 1904 FSL 2147 FWL

43-047-51593	NBU 922-36K4CS	Sec 36 T09S R22E 1804 FSL 2006 FWL
	BHL	Sec 36 T09S R22E 1573 FSL 2146 FWL

43-047-51594	NBU 922-36L4CS	Sec 36 T09S R22E 1793 FSL 1990 FWL
	BHL	Sec 36 T09S R22E 1565 FSL 0821 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 922-36N PAD		
43-047-51595	NBU 922-36M1CS	Sec 36 T09S R22E 1078 FSL 2379 FWL BHL Sec 36 T09S R22E 0792 FSL 0816 FWL
43-047-51596	NBU 922-36M4CS	Sec 36 T09S R22E 1068 FSL 2379 FWL BHL Sec 36 T09S R22E 0132 FSL 0819 FWL
43-047-51597	NBU 922-36N1BS	Sec 36 T09S R22E 1088 FSL 2379 FWL BHL Sec 36 T09S R22E 1253 FSL 2140 FWL
43-047-51598	NBU 922-36N4CS	Sec 36 T09S R22E 1048 FSL 2379 FWL BHL Sec 36 T09S R22E 0190 FSL 2081 FWL
43-047-51599	NBU 922-36O4CS	Sec 36 T09S R22E 1058 FSL 2379 FWL BHL Sec 36 T09S R22E 0085 FSL 1814 FEL
NBU 922-36O PAD		
43-047-51600	NBU 922-36J1CS	Sec 36 T09S R22E 1247 FSL 2113 FEL BHL Sec 36 T09S R22E 2071 FSL 1809 FEL
43-047-51601	NBU 922-36J4BS	Sec 36 T09S R22E 1254 FSL 2094 FEL BHL Sec 36 T09S R22E 1740 FSL 1816 FEL
43-047-51602	NBU 922-36J4CS	Sec 36 T09S R22E 1261 FSL 2075 FEL BHL Sec 36 T09S R22E 1409 FSL 1816 FEL
43-047-51603	NBU 922-36O1BS	Sec 36 T09S R22E 1257 FSL 2085 FEL BHL Sec 36 T09S R22E 1078 FSL 1815 FEL
43-047-51604	NBU 922-36O4BS	Sec 36 T09S R22E 1250 FSL 2103 FEL BHL Sec 36 T09S R22E 0415 FSL 1814 FEL
NBU 922-36P PAD		
43-047-51605	NBU 922-36P1BS	Sec 36 T09S R22E 1207 FSL 0606 FEL BHL Sec 36 T09S R22E 1243 FSL 0493 FEL
43-047-51606	NBU 922-36P1CS	Sec 36 T09S R22E 1198 FSL 0611 FEL BHL Sec 36 T09S R22E 0911 FSL 0493 FEL
43-047-51607	NBU 922-36P4BS	Sec 36 T09S R22E 1189 FSL 0616 FEL BHL Sec 36 T09S R22E 0580 FSL 0493 FEL
43-047-51608	NBU 922-36P4CS	Sec 36 T09S R22E 1181 FSL 0621 FEL BHL Sec 36 T09S R22E 0243 FSL 0492 FEL
NBU 922-36B PAD		
43-047-51609	NBU 922-36A1CS	Sec 36 T09S R22E 0678 FNL 2273 FEL BHL Sec 36 T09S R22E 0485 FNL 0494 FEL
43-047-51610	NBU 922-36B1CS	Sec 36 T09S R22E 0674 FNL 2282 FEL BHL Sec 36 T09S R22E 0579 FNL 1821 FEL
43-047-51611	NBU 922-36B4BS	Sec 36 T09S R22E 0682 FNL 2264 FEL BHL Sec 36 T09S R22E 0905 FNL 1828 FEL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-51612	NBU 922-36G1BS	Sec 36 T09S R22E 0671 FNL 2291 FEL BHL Sec 36 T09S R22E 1439 FNL 1861 FEL
NBU 922-36C PAD		
43-047-51613	NBU 922-36C1CS	Sec 36 T09S R22E 0700 FNL 1741 FWL BHL Sec 36 T09S R22E 0485 FNL 2152 FWL
43-047-51614	NBU 922-36C4BS	Sec 36 T09S R22E 0706 FNL 1749 FWL BHL Sec 36 T09S R22E 0746 FNL 2153 FWL
43-047-51615	NBU 922-36F1BS	Sec 36 T09S R22E 0718 FNL 1765 FWL BHL Sec 36 T09S R22E 1407 FNL 2151 FWL
43-047-51616	NBU 922-36F1CS	Sec 36 T09S R22E 0712 FNL 1757 FWL BHL Sec 36 T09S R22E 1738 FNL 2150 FWL
NBU 922-36D PAD		
43-047-51617	NBU 922-36D1CS	Sec 36 T09S R22E 1062 FNL 0981 FWL BHL Sec 36 T09S R22E 0579 FNL 0825 FWL
43-047-51618	NBU 922-36D4BS	Sec 36 T09S R22E 1060 FNL 0971 FWL BHL Sec 36 T09S R22E 0910 FNL 0825 FWL
43-047-51619	NBU 922-36D4CS	Sec 36 T09S R22E 1064 FNL 0990 FWL BHL Sec 36 T09S R22E 1241 FNL 0825 FWL
43-047-51620	NBU 922-36E1BS	Sec 36 T09S R22E 1067 FNL 1000 FWL BHL Sec 36 T09S R22E 1572 FNL 0825 FWL
NBU 922-36E PAD		
43-047-51621	NBU 922-36E1CS	Sec 36 T09S R22E 1682 FNL 0739 FWL BHL Sec 36 T09S R22E 1903 FNL 0824 FWL
43-047-51622	NBU 922-36E4BS	Sec 36 T09S R22E 1684 FNL 0729 FWL BHL Sec 36 T09S R22E 2245 FNL 0818 FWL
43-047-51623	NBU 922-36E4CS	Sec 36 T09S R22E 1686 FNL 0719 FWL BHL Sec 36 T09S R22E 2565 FNL 0824 FWL
43-047-51624	NBU 922-36L1BS	Sec 36 T09S R22E 1688 FNL 0709 FWL BHL Sec 36 T09S R22E 2401 FSL 0824 FWL
NBU 922-36G3 PAD		
43-047-51625	NBU 922-36F4BS	Sec 36 T09S R22E 2414 FNL 2443 FEL BHL Sec 36 T09S R22E 2070 FNL 2149 FWL
43-047-51626	NBU 922-36F4CS	Sec 36 T09S R22E 2424 FNL 2445 FEL BHL Sec 36 T09S R22E 2401 FNL 2149 FWL
43-047-51627	NBU 922-36G4BS	Sec 36 T09S R22E 2405 FNL 2441 FEL BHL Sec 36 T09S R22E 2235 FNL 1818 FEL
43-047-51628	NBU 922-36G4CS	Sec 36 T09S R22E 2434 FNL 2447 FEL BHL Sec 36 T09S R22E 2566 FNL 1818 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2011.05.23 07:16:05 -06'00'

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-20-11

From: Jim Davis
To: Bonner, Ed; Garrison, LaVonne; Hill, Brad; Mason, Diana
CC: Gina Becker; Lytle, Andy
Date: 6/8/2011 3:00 PM
Subject: Kerr McGee APD approvals.

The following APDs have been approved by SITLA including arch and paleo clearance.

4304751586 NBU 922-36H4BS
4304751587 NBU 922-36H4CS
4304751588 NBU 922-36I1CS
4304751589 NBU 922-36I4CS
4304751590 NBU 922-36K1BS
4304751591 NBU 922-36K1CS
4304751592 NBU 922-36K4BS
4304751593 NBU 922-36K4CS
4304751594 NBU 922-36L4CS
4304751595 NBU 922-36M1CS
4304751596 NBU 922-36M4CS
4304751597 NBU 922-36N1BS
4304751598 NBU 922-36N4CS
4304751599 NBU 922-36O4CS
4304751600 NBU 922-36J1CS
4304751601 NBU 922-36J4BS
4304751602 NBU 922-36J4CS
4304751603 NBU 922-36O1BS
4304751604 NBU 922-36O4BS
4304751605 NBU 922-36P1BS
4304751606 NBU 922-36P1CS
4304751607 NBU 922-36P4BS
4304751608 NBU 922-36P4CS
4304751613 NBU 922-36C1CS
4304751614 NBU 922-36C4BS
4304751615 NBU 922-36F1BS
4304751616 NBU 922-36F1CS
4304751617 NBU 922-36D1CS
4304751618 NBU 922-36D4BS
4304751619 NBU 922-36D4CS
4304751620 NBU 922-36E1BS
4304751621 NBU 922-36E1CS
4304751622 NBU 922-36E4BS
4304751623 NBU 922-36E4CS
4304751624 NBU 922-36L1BS
4304751625 NBU 922-36F4BS
4304751626 NBU 922-36F4CS
4304751627 NBU 922-36G4BS
4304751628 NBU 922-36G4CS

Full paleo monitoring is a required condition for the approval of these APDs- as recommended in the paleo report.

4304751609 NBU 922-36A1CS
4304751610 NBU 922-36B1CS
4304751611 NBU 922-36B4BS
4304751612 NBU 922-36G1BS

Thanks.
-Jim

API Well Number: 43047516220000

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 922-36E4BS			
String	Surf	Prod		
Casing Size(")	8.625	4.500		
Setting Depth (TVD)	2381	8883		
Previous Shoe Setting Depth (TVD)	40	2381		
Max Mud Weight (ppg)	8.4	12.5		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	7780		
Operators Max Anticipated Pressure (psi)	5685	12.3		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1040	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	754	NO <input type="text" value="air drill"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	516	NO <input type="text" value="OK"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	525	NO <input type="text" value="Reasonable for area"/>
Required Casing/BOPE Test Pressure=		2373	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5774	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4708	YES <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3820	YES <input type="text" value="OK"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4344	NO <input type="text" value="Reasonable"/>
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2381	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

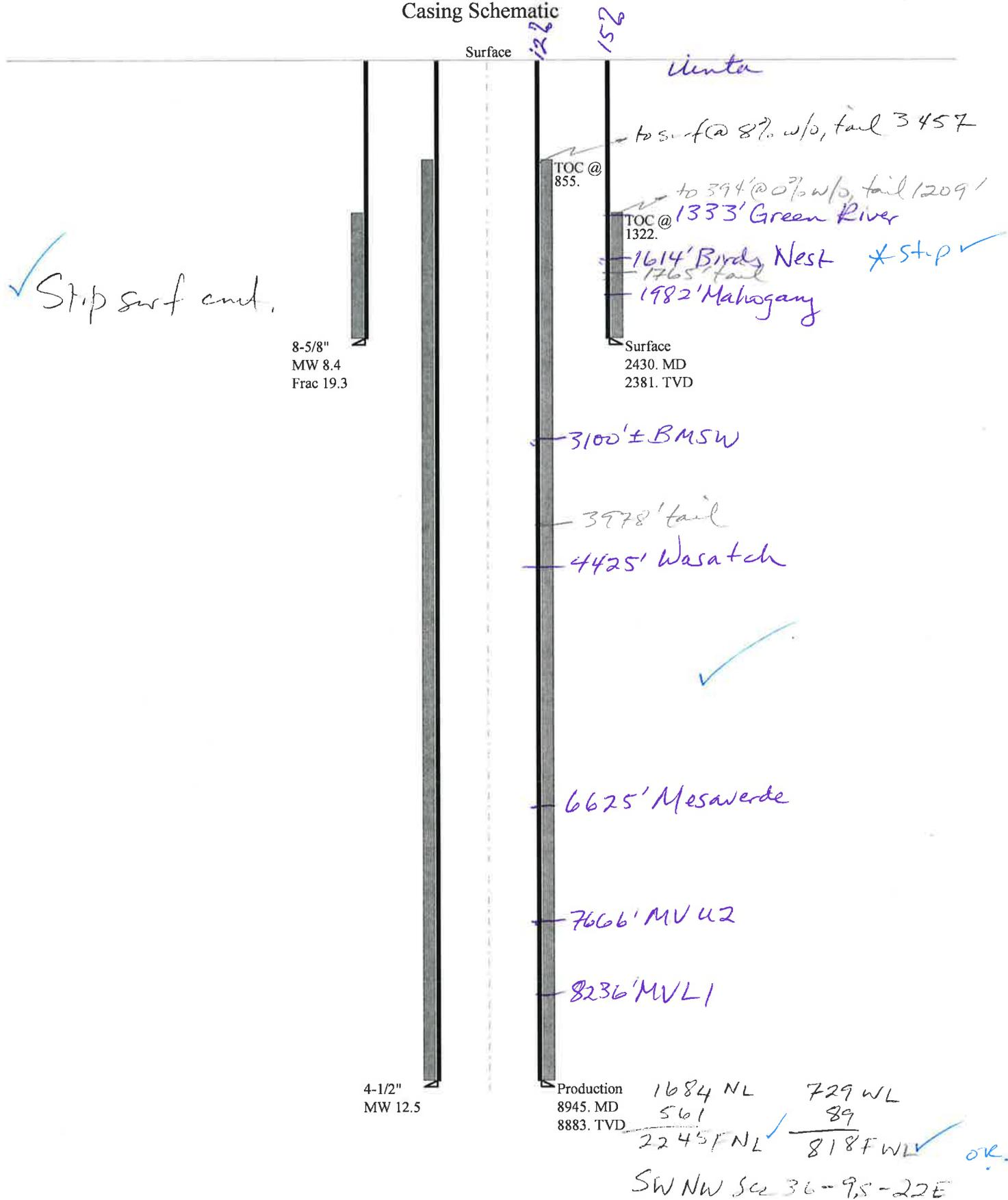
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi

API Well Number: 43047516220000

*Max Pressure Allowed @ Previous Casing Shoe=	<input type="text"/>	psi *Assumes 1psi/ft frac gradient
---	----------------------	------------------------------------

43047516220000 NBU 922-36E4BS

Casing Schematic



Well name:	43047516220000 NBU 922-36E4BS		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Surface	Project ID:	43-047-51622
Location:	UINTAH	COUNTY	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 107 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 1,322 ft

Burst

Max anticipated surface pressure: 2,138 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,424 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,126 ft

Directional Info - Build & Drop

Kick-off point 300 ft
 Departure at shoe: 431 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 14 °

Re subsequent strings:

Next setting depth: 8,945 ft
 Next mud weight: 12.500 ppg
 Next setting BHP: 5,808 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,430 ft
 Injection pressure: 2,430 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2430	8.625	28.00	I-55	LT&C	2381	2430	7.892	96228
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1039	1880	1.810	2424	3390	1.40	66.7	348	5.22 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: July 21, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2381 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	43047516220000 NBU 922-36E4BS		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Production	Project ID:	43-047-51622
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 12.500 ppg
 Internal fluid density: 1.000 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 198 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 855 ft

Burst

Max anticipated surface pressure: 3,814 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 5,768 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Directional Info - Build & Drop

Kick-off point 300 ft
 Departure at shoe: 568 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 0 °

Tension is based on air weight.
 Neutral point: 7,285 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8945	4.5	11.60	I-80	LT&C	8883	8945	3.875	118074
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5307	6360	1.199	5768	7780	1.35	103	212	2.06 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: July 21, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8883 ft, a mud weight of 12.5 ppg. An internal gradient of .052 psi/ft was used for collapse from TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator KERR-MCGEE OIL & GAS ONSHORE, L.P.
Well Name NBU 922-36E4BS
API Number 43047516220000 **APD No** 3796 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SWNW **Sec** 36 **Tw** 9.0S **Rng** 22.0E 1684 **FNL** 729 **FWL**
GPS Coord (UTM) 637066 4428250 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Sheila Wopsock, Lovell Young, Gina Becker, Mark Koehn, Griz Oleen (Kerr McGee), Ben Williams (UDWR) and Mitch Batty, John Slaugh (Timberline Engineering and Land Surveying).

Regional/Local Setting & Topography

The general area is in the southeast portion of the Natural Buttes Unit, which contains the White River and rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¾ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 42 air miles to the northwest. Access from Vernal is approximately 45.5 road miles following Utah State, Uintah County and oilfield development roads to the location.

Four additional gas wells will be added to and directionally drilled from the NBU 922-36E pad. They are the NBU 922-36E1CS, NBU 922-36E4BS, NBU 922-36E4CS and NBU 922-36L1BS. The pad contains the existing NBU 602-36E gas well. The existing pad will be significantly enlarged in all directions with most of the extension to the north and east into gentle terrain. The existing grade of the pad will be cut up to 3 feet to obtain the necessary fill to enlarge the pad. The previous and proposed reserve pit butts against a steep ridge to the south. The south edge of the proposed pit will be trimmed so as not to excavate more into this hill. The slope will be left nearly vertical as it currently exists. Maximum cut is 11.0 feet at Pit Corner B and maximum fill is 10.9 feet at Corner 2. The White River is approximately 1 mile to the west. The existing pad shows no stability problems and the site has no apparent concerns for constructing an enlarged pad and drilling and operating the planned wells. It is the only suitable location in the immediate area.

Both the surface and minerals are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat
Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 352 Length 455	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Area beyond the existing pad is poorly vegetated with greasewood, cheatgrass, black sagebrush, broom snakeweed, globemallow, Sitanion hystrix, shadscale, rabbitbrush, pepper weed, halogeton and annuals.

Sheep, deer, antelope, coyote, and other small mammals and birds.

Soil Type and Characteristics

Shallow rocky sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** Y

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
Final Score		40	1 Sensitivity Level

Characteristics / Requirements

Closed Loop Mud Required? N **Liner Required?** **Liner Thickness** 30 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

5/24/2011
Date / Time

Application for Permit to Drill Statement of Basis

8/3/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3796	43047516220000	SITLA	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		Surface Owner-APD		
Well Name	NBU 922-36E4BS		Unit	NATURAL BUTTES	
Field	NATURAL BUTTES		Type of Work	DRILL	
Location	SWNW 36 9S 22E S 1684 FNL 729 FWL GPS Coord (UTM)			637065E	4428248N

Geologic Statement of Basis

Kerr McGee proposes to set 2,430' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,100'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The production casing cement should be brought up above the base of the moderately saline ground water in order to isolate it from fresher waters up hole. The proposed casing and cement should adequately protect any usable ground water.

Brad Hill
APD Evaluator

6/20/2011
Date / Time

Surface Statement of Basis

The general area is in the southeast portion of the Natural Buttes Unit, which contains the White River and rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from $\frac{3}{4}$ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 42 air miles to the northwest. Access from Vernal is approximately 45.5 road miles following Utah State, Uintah County and oilfield development roads to the location.

Four additional gas wells will be added to and directionally drilled from the NBU 922-36E pad. They are the NBU 922-36E1CS, NBU 922-36E4BS, NBU 922-36E4CS and NBU 922-36L1BS. The pad contains the existing NBU 602-36E gas well. The existing pad will be significantly enlarged in all directions with most of the extension to the north and east into gentle terrain. The existing grade of the pad will be cut up to 3 feet to obtain the necessary fill to enlarge the pad. The previous and proposed reserve pit butts against a steep ridge to the south. The south edge of the proposed pit will be trimmed so as not to excavate more into this hill. The slope will be left nearly vertical as it currently exists. Maximum cut is 11.0 feet at Pit Corner B and maximum fill is 10.9 feet at Corner 2. The White River is approximately 1 mile to the west. The existing pad shows no stability problems and the site has no apparent concerns for constructing an enlarged pad and drilling and operating the planned wells. It is the only suitable location in the immediate area.

Both the surface and minerals are owned by SITLA. Ed Bonner and Jim Davis of SITLA were invited to attend the pre-site evaluation. Neither attended. SITLA is to be contacted for reclamation standards including a seed mix to be used.

Ben Williams of the Utah Division of Wildlife Resources attended the pre-site. Mr. Williams stated no wildlife values would be significantly affected by drilling and operating the additional wells at this location.

Application for Permit to Drill Statement of Basis

8/3/2011

Utah Division of Oil, Gas and Mining

Page 2

Floyd Bartlett
Onsite Evaluator

5/24/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 30 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/13/2011**API NO. ASSIGNED:** 43047516220000**WELL NAME:** NBU 922-36E4BS**OPERATOR:** KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)**PHONE NUMBER:** 720 929-6086**CONTACT:** Gina Becker**PROPOSED LOCATION:** SWNW 36 090S 220E**Permit Tech Review:** **SURFACE:** 1684 FNL 0729 FWL**Engineering Review:** **BOTTOM:** 2245 FNL 0818 FWL**Geology Review:** **COUNTY:** UINTAH**LATITUDE:** 39.99520**LONGITUDE:** -109.39446**UTM SURF EASTINGS:** 637065.00**NORTHINGS:** 4428248.00**FIELD NAME:** NATURAL BUTTES**LEASE TYPE:** 3 - State**LEASE NUMBER:** ML-22650**PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE**SURFACE OWNER:** 3 - State**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** STATE/FEE - 22013542
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** Permit #43-8496
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingling Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:** NATURAL BUTTES
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 173-14
- Effective Date:** 12/2/1999
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:

- 3 - Commingling - ddoucet
- 5 - Statement of Basis - bhill
- 15 - Directional - dmason
- 17 - Oil Shale 190-5(b) - dmason
- 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 922-36E4BS
API Well Number: 43047516220000
Lease Number: ML-22650
Surface Owner: STATE
Approval Date: 8/3/2011

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 922-36E4BS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047516220000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1684 FNL 0729 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/28/2012	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU TRIPPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
 RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD
 WELL ON 02/28/2012 AT 1600 HRS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 02, 2012

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/1/2012	

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By J. Scharnowske Phone Number 720.929.6304
Well Name/Number NBU 922-36E4BS
Qtr/Qtr SWNW Section 36 Township 9S Range 22E
Lease Serial Number ML-22650
API Number 4304751622

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 02/28/2012 10:00 HRS AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
FEB 27 2012
DIV. OF OIL, GAS & MINING

Date/Time 03/06/2012 08:00 HRS AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT 435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
8. WELL NAME and NUMBER: NBU 922-36E4BS	
9. API NUMBER: 43047516220000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1684 FNL 0729 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU AIR RIG ON MARCH 5, 2012. DRILLED SURFACE HOLE TO 2,620'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

March 08, 2012

NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 3/8/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 922-36E4BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1684 FNL 0729 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	9. API NUMBER: 43047516220000
5. PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/19/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests approval for changes in the drilling plan. Specifically, the operator requests approval for a FIT waiver, a closed loop drilling option and production casing change. All other aspects of the previously approved drilling plan will not change. Please see the attachment. Thank you.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 20, 2012

By: 

NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/19/2012	

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 922-36E4BS**

Surface: 1684 FNL / 729 FWL SWNW
 BHL: 2245 FNL / 818 FWL SWNW

Section 36 T9S R22E

Uintah County, Utah
 Mineral Lease: ML-22650

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,333'	
Birds Nest	1,614'	Water
Mahogany	1,982'	Water
Wasatch	4,425'	Gas
Mesaverde	6,625'	Gas
Sego	8,883'	Gas
TVD	8,883'	
TD	8,945'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8883' TVD, approximately equals
5,685 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,718 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. **Other Information:**

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'							
SURFACE	8-5/8"	0 to 2,430	28.00	IJ-55	LTC	3,390	1,880	348,000	N/A
						7,780	6,350	223,000	267,000
PRODUCTION	4-1/2"	0 to 5,000	11.60	I-80	DQX	1.11	1.10		3.18
						1.11	1.10	6.02	

Surface casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe
Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD 500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
	TOP OUT CMT (6 jobs) 1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
NOTE: If well will circulate water to surface, option 2 will be utilized						
SURFACE Option 2	LEAD 1,930'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	180	35%	11.00	3.82
	TAIL 500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD 3,925'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	310	35%	12.00	3.38
	TAIL 5,020'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,190	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

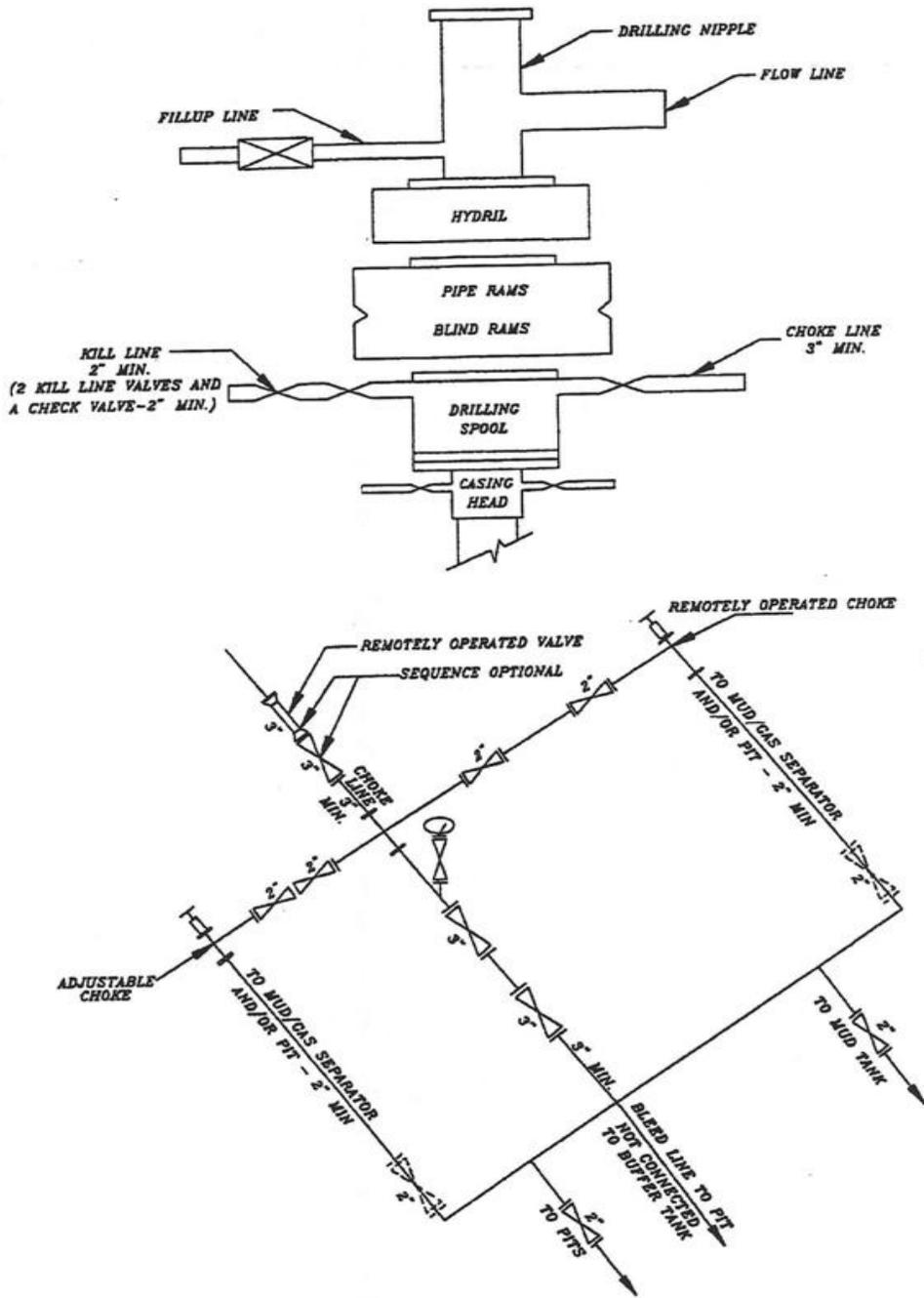
DATE: _____

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

DATE: _____

EXHIBIT A NBU 922-36E4BS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

Requested Drilling Options:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

If Kerr-McGee does not use a closed loop drilling system, it will construct a traditional drilling/completions pit to contain drill cuttings and for use in completion operations. The pit will be lined with a synthetic material 20 mil or thicker. The drill cuttings will be buried in the pit using traditional pit closure standards.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751624	NBU 922-36L1BS		SWNW	36	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	2/29/2012			3/20/2012	
Comments: MIRU TRIPPLE A BUCKET RIG. <i>WSMVD</i> SPUD WELL ON 02/29/2012 AT 1200 HRS. <i>BHL NWSW</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751623	NBU 922-36E4CS		SWNW	36	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	2/29/2012			3/20/2012	
Comments: MIRU TRIPPLE A BUCKET RIG. <i>WSMVD</i> SPUD WELL ON 02/29/2012 AT 0900 HRS. <i>BHL SWNW</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751622	NBU 922-36E4BS		SWNW	36	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	2/28/2012			3/20/2012	
Comments: MIRU TRIPPLE A BUCKET RIG. <i>WSMVD</i> SPUD WELL ON 02/28/2012 AT 1600 HRS. <i>BHL SWNW</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

3/1/2012

Date

RECEIVED

MAR 01 2012

Div. of Oil, Gas & Mining

State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# Ensign 138
Submitted By BRAD PEDERSEN Phone Number 435- 828-0982
Well Name/Number NBU 922-36E4BS
Qtr/Qtr SW/NW Section 36 Township 9S Range 22E
Lease Serial Number ML-22650
API Number 43-047-51622

Casing – Time casing run starts, not cementing times.

- Production Casing
 Other

Date/Time 5/3/2012 1700 AM PM

BOPE

- Initial BOPE test at surface casing point
 Other

Date/Time _____ AM PM

Rig Move

Location To: NBU 922-36E4CS

Date/Time 5/4/2012 08:00 AM PM

Remarks TIME IS ESTIMATED

RECEIVED
MAY 02 2012
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 922-36E4BS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047516220000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1684 FNL 0729 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/4/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
MIRU ROTARY RIG. FINISHED DRILLING FROM 2620' TO 8945' ON 5/3/2012. RAN 4-1/2" 11.6# I-80 PRODUCTION CASING. CEMENTED PRODUCTION CASING. RELEASED ENSIGN 138 RIG ON 5/4/2012 @ 16:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012
NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 5/9/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
8. WELL NAME and NUMBER: NBU 922-36E4BS	
9. API NUMBER: 43047516220000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	1. TYPE OF WELL Gas Well
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1684 FNL 0729 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/26/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CEMENT SQUEEZE"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Anadarko is requesting sundry approval for the attached completion procedure. The well has been fracture stimulated but needs to be followed by a remedial cement squeeze. The NBU 922-36E4BS well has been identified as requiring remediation and is currently being monitored and handled by our bradenhead best management practices.

Approved by the Utah Division of Oil, Gas and Mining
Date: June 26, 2012
By: *D. K. Duff*

NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 6/26/2012	

Greater Natural Buttes Unit



NBU 922-36E4BS COMPLETIONS PROCEDURE

DATE: 06/20/2012
AFE#: 2049851
API#: 4304751622

COMPLETIONS ENGINEER: James Page, Denver, CO
(720) 929-6747 (Office)
(303) 501-2731 (Cell)

SIGNATURE:

ENGINEERING MANAGER: JEFF DUFRESNE

SIGNATURE:

REMEMBER SAFETY FIRST!

Name: NBU 922-36E4BS
Location: NW SE SW NW Sec 36 T9S R22E
LAT: 39.995163 **LONG:** -109.395128 **COORDINATE:** NAD83 (*Surface Location*)
Uintah County, UT
Date: 06/20/2012

ELEVATIONS: 5111' GL 5125' KB *Frac Registry TVD: 8888'*

TOTAL DEPTH: 8945' **PBTD:** 8879'
SURFACE CASING: 8 5/8", 28# J-55 LT&C @ 2590'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 DQX @ 5015'
 4 1/2", 11.6#, I-80 LTC @ 5015-8924'
 Marker Joint **4988-5009 & 6546-6567'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1333' Green River Top
 1653' Bird's Nest Top
 2025' Mahogany Top
 4497' Wasatch Top
 6665' Mesaverde Top

BOTTOMS:

6665' Wasatch Bottom
 8945' Mesaverde Bottom (TD)

T.O.C. @ 1340'

GENERAL:

- All perforation depths are from Schlumberger's Gamma Ray log dated 5/30/12
- Hydraulic isolation estimated at **3025'** based upon from Schlumberger's cbl dated 5/30/12 .
- Maximum surface pressure **2500 psi**. Inform engineering if cement pumping pressure > 600psi.
- Well was originally completed on 6/19/2012
- CBP @ 7011'

PROCEDURE:

1. NU and Test BOPs. Pressure test casing to 1000 and 3500 psi for 15 minutes each.
2. RIH and perf the following 3-3/8" gun, 23 gm, 0.36" hole:

From	To	spf	# of shots
2595	2596	6	6

***Location picked off CBL; See Below*
3. Establish injection rate into perforations
4. Monitor annulus between surface casing and 4-1/2" casing for communication. Based on communication results; perform desired cement squeeze.
5. RIH set CICR at ~2575'.
6. R/U cement company and pump recommended cement job into perforations based on injection rate and pressure. PUH w/stinger and cap with CICR with cement. Reverse circulate clean. WOC for a minimum 12 hours prior to drill out.
7. POOH. TIH with 3 7/8" bit, pump off sub, SN and tubing. D-O CICR and cement to ~2700'. Pressure test casing and perforations to 1000 psi for 10 minutes. Also verify that there is no gas flow or pressure building up on the surface casing. Contact engineer if there is a test failure.
8. Drill plugs and clean out to PBTD. Shear off bit and land tubing at **±8468'** unless indicated otherwise by the well's behavior.
9. Clean out well with foam and/or swabbing unit until steady flow has been established from completion.
10. **Leave surface casing valve open.** Monitor and report any flow from surface casing. RDMO

**For design questions, please call
James Page, Denver, CO
(720) 929-6747 (Office)
(303) 501-2731 (Cell)**

**For field implementation questions, please call
Jeff Samuels, Vernal, UT
(435) 781-7046 (Office)**

NOTES:

Verify that the Braden head valve is locked OPEN.

Key Contact information

Production Engineer

Brad Laney: 435/781-7031, 435/828-5469

Blair Corbett: 435/781-9714, 435/322-0119

Ben Smiley: 435/781-7010, 936/524-4231

Completion Supervisor Foreman

Jeff Samuels: 435-828-6515, 435-781-7046

Completion Manager

Jeff Dufresne: 720-929-6281, 303-241-8428

Vernal Main Office

435-789-3342

Emergency Contact Information—Call 911

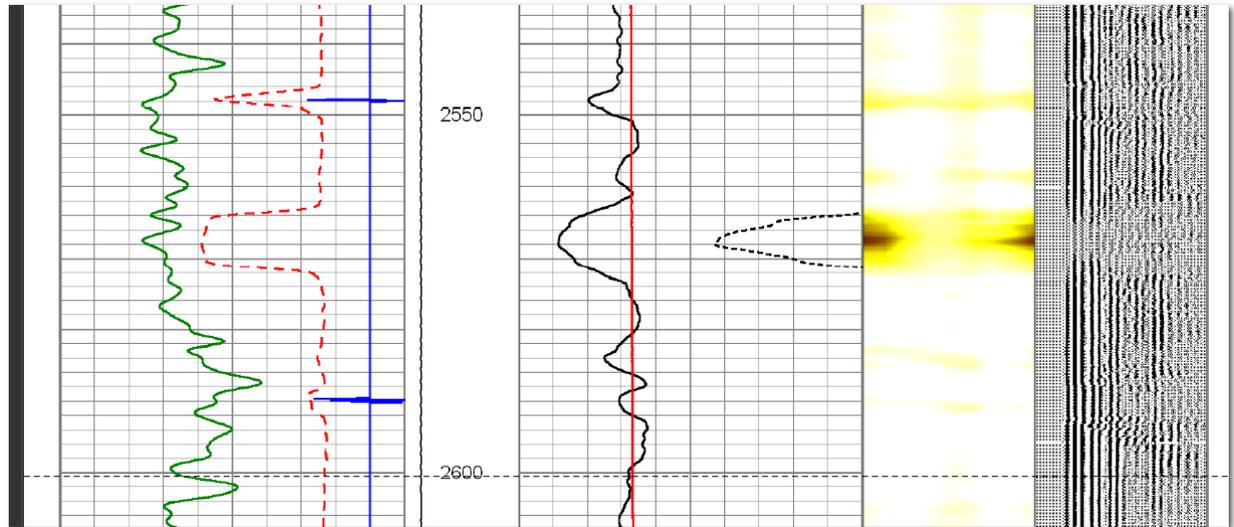
Vernal Regional Hospital Emergency: 435-789-3342

Police: (435) 789-5835

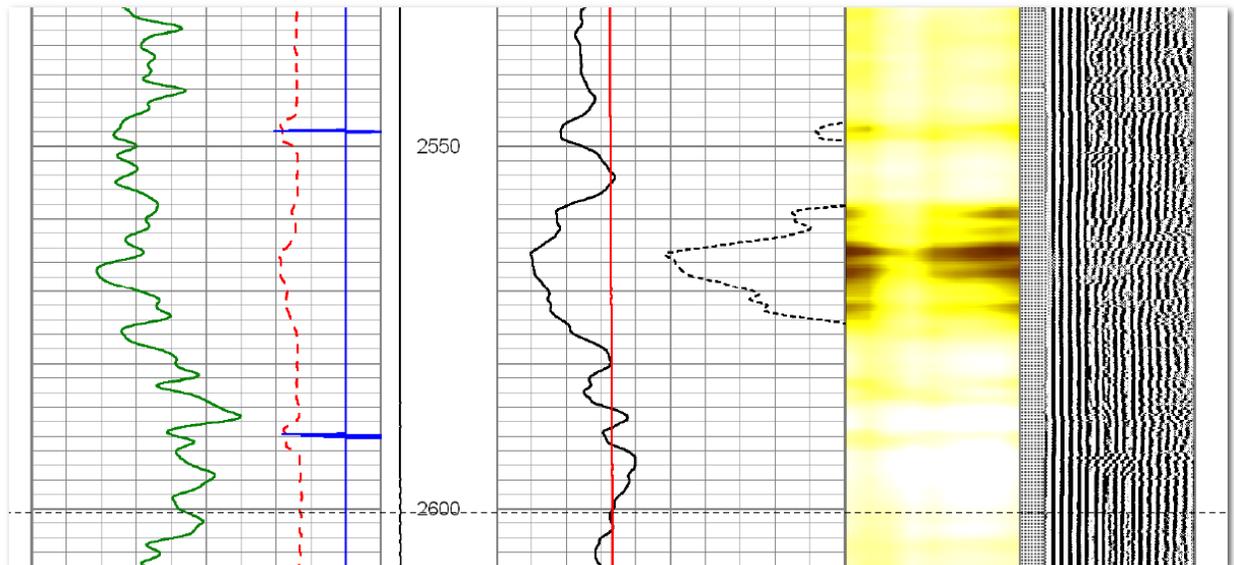
Fire: 435-789-4222

Perf and Squeeze 2595-2596'

NBU 922-36E4BS CBL 6/8/2012 @ 1500 PSI



NBU 922-36E4BS CBL 5/30/2012 @ 0 PSI



Name NBU 922-36E4BS
 Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	8639	8640	4	4	8632.5	to	8645.5
	MESAVERDE	8653	8654	4	4	8651	to	8655.5
	MESAVERDE	8679	8680	4	4	8674.5	to	8681
	MESAVERDE	8687	8688	4	4	8682	to	8690
	MESAVERDE	8820	8822	4	8	8819	to	8824
	MESAVERDE							
	MESAVERDE							
	MESAVERDE							
	# of Perfs/stage				24	CBP DEPTH	8.625	
2	MESAVERDE	8498	8499	4	4	8496.5	to	8503.5
	MESAVERDE	8541	8542	4	4	8533	to	8545
	MESAVERDE	8565	8566	4	4	8563	to	8569
	MESAVERDE	8581	8582	4	4	8579.5	to	8583.5
	MESAVERDE	8593	8595	4	8	8592	to	8599
	MESAVERDE							
	MESAVERDE							
	MESAVERDE							
	# of Perfs/stage				24	CBP DEPTH	8.484	
3	MESAVERDE	8320	8321	3	3	8317	to	8322.5
	MESAVERDE	8354	8355	3	3	8348.5	to	8359
	MESAVERDE	8381	8382	3	3	8379.5	to	8384.5
	MESAVERDE	8402	8404	3	6	8386	to	8411.5
	MESAVERDE	8414	8415	3	3	8413.5	to	8418.5
	MESAVERDE	8426	8427	3	3	8422	to	8433.5
	MESAVERDE	8453	8454	3	3	8449	to	8457
	MESAVERDE							
	# of Perfs/stage				24	CBP DEPTH	8.290	
4	MESAVERDE	8121	8122	4	4	8109	to	8129
	MESAVERDE	8154	8156	4	8	8141.5	to	8177.5
	MESAVERDE	8215	8216	4	4	8211	to	8217
	MESAVERDE	8258	8260	4	8	8249	to	8266.5
	MESAVERDE							
	MESAVERDE							
	MESAVERDE							
	MESAVERDE							
	# of Perfs/stage				24	CBP DEPTH	8.086	
5	MESAVERDE	7850	7851	4	4	7847	to	7852.5
	MESAVERDE	7858	7859	4	4	7857.5	to	7862.5
	MESAVERDE	8007	8008	4	4	7993.5	to	8015
	MESAVERDE	8041	8042	4	4	8036	to	8046.5
	MESAVERDE	8054	8056	4	8	8048	to	8065
	MESAVERDE							
	MESAVERDE							
	MESAVERDE							
	# of Perfs/stage				24	CBP DEPTH	7.795	
6	MESAVERDE	7516	7517	4	4	7507.5	to	7521.5
	MESAVERDE	7535	7536	4	4	7534.5	to	7539.5
	MESAVERDE	7560	7561	4	4	7557.5	to	7572.5
	MESAVERDE	7698	7699	4	4	7687	to	7705
	MESAVERDE	7743	7744	4	4	7737	to	7746
	MESAVERDE	7764	7765	4	4	7752	to	7771.5
	MESAVERDE							
	MESAVERDE							
	# of Perfs/stage				24	CBP DEPTH	7.438	
7	MESAVERDE	7235	7236	4	4	7228.5	to	7241
	MESAVERDE	7289	7290	4	4	7287.5	to	7292
	MESAVERDE	7305	7306	4	4	7300.5	to	7309
	MESAVERDE	7377	7378	4	4	7372.5	to	7381.5
	MESAVERDE	7406	7408	4	8	7390.5	to	7417.5
	MESAVERDE							
	MESAVERDE							
	MESAVERDE							
	# of Perfs/stage				24	CBP DEPTH	7.184	
8	MESAVERDE	7061	7062	4	4	7047.5	to	7077
	MESAVERDE	7102	7103	4	4	7100.5	to	7106.5
	MESAVERDE	7124	7125	4	4	7121	to	7126.5
	MESAVERDE	7139	7141	4	8	7135.5	to	7145.5
	MESAVERDE	7153	7154	4	4	7150	to	7155
	MESAVERDE							
	MESAVERDE							
	MESAVERDE							
	# of Perfs/stage				24	CBP DEPTH	7.011	
Totals		Total			192			Total

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 922-36E4BS		
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047516220000		
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1684 FNL 0729 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/6/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 7/6/2012 AT TIME 2:00 P.M. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 09, 2012</p>			
NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I	
SIGNATURE N/A	DATE 7/9/2012		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
UTU63047A

8. WELL NAME and NUMBER:
NBU 922-36E4BS ✓

9. API NUMBER:
4304751622

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNW 36 9S 22E S

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE, L.P.

3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY **DENVER** STATE **CO** ZIP **80217** PHONE NUMBER: (720) 929-6000

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **SWNW 1684 FNL 729 FWL S36, T9S, R22E**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SWNW 2235 FNL 810 FWL S36, T9S, R22E**
AT TOTAL DEPTH: **SWNW 2245 FNL 817 FWL S36, T9S, R22E** *905* **BILL BY HEM**

14. DATE SPUDDED: **2/28/2012** 15. DATE T.D. REACHED: **5/3/2012** 16. DATE COMPLETED: **7/6/2012** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **5111 GL**

18. TOTAL DEPTH: MD **8,945** TVD **8,888** 19. PLUG BACK T.D.: MD **8,879** TVD **8,822 4821** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL/GR/CCL/TEMP

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#	0	40		28			
11"	8 5/8" IJ-55	28#	0	2,590		730		0	
7 7/8"	4 1/2" I-80	11.6#	0	8,925		1,435		1340	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,463							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MESAVERDE	7,061	8,822			7,061 8,822	0.36	192	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7061-8822	PUMP 7860 BBLs SLICK H2O & 156,847 LBS 30/50 OTTAWA SAND
	8 STAGES

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
PROD RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 7/6/2012		TEST DATE: 7/7/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,797	WATER – BBL: 458	PROD. METHOD:
CHOKE SIZE: 20/64	TBG. PRESS. 1,975	CSG. PRESS. 2,418	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,797	WATER – BBL: 458	INTERVAL STATUS: PROD

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

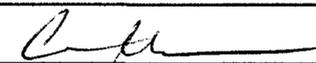
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	1,333
				BIRD'S NEST	1,653
				MAHOGANY	2,025
				WASATCH	4,497
				MESAVERDE	6,665

35. ADDITIONAL REMARKS (Include plugging procedure)

The first 210' of the surface hole was drilled with a 12 3/4" bit. The remainder of surface hole was drilled with an 11" bit. DQX csg was run from surface to 5015'; LTC csg was run from 5015' to 8925'. Attached is the chronological well history, perforation report & final survey. Cement squeeze performed as per NOI approved 6/28/12.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) CARA MAHLER TITLE REGULATORY ANALYST
 SIGNATURE  DATE 8/20/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: PROPETRO 11/11, ENSIGN 138/138

Event: DRILLING

Start Date: 11/22/2011

End Date: 5/4/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/5/2012	17:00 - 19:30	2.50	MIRU	01	B	P		MOVE TO NBU 922-36E4BS (WELL 3/4) INSTALL DIVERTOR HEAD AND BLUEY LINE. BUILD DITCH. SPOT IN RIG. SPOT IN CATWALK AND PIPE RACKS. RIG UP PIT PUMP. RIG UP PUMP. PRIME PUMP. INSPECT RIG. HELD PRE-SPUD SAFETY MEETING.
	19:30 - 20:30	1.00	DRLSUR	02	D	P		PU BHA & SPUD @ 19:30 DRL F/44' T/210' (166'@166' PER HR) WOB, 5-15 RPM, 45 UP/DWN/ROT WEIGHTS 20/20/20 PSI ON BTTM/600 OFF BTTM/400
	20:30 - 21:00	0.50	DRLSUR	05	C	P		M.W. 8.34, VIS 27 CIRCULATE PRIOR TO TRIP
	21:00 - 23:30	2.50	DRLSUR	06	A	P		POOH, PU 11" BIT & DIR. TOOLS TIH T/ 210' DRL F/210' T/240' (30'@60' PER HR) WOB, 20 RPM, 45 UP/DWN/ROT WEIGHTS 28/26/28 PSI ON BTTM/800 OFF BTTM/600
	23:30 - 0:00	0.50	DRLSUR	02	D	P		M.W. 8.34, VIS 27 DRL F/240' T/1850' (1610'@134' PER HR) WOB, 20 RPM, 45 UP/DWN/ROT WEIGHTS 74/61/69 PSI ON BTTM/1350 OFF BTTM/1120 M.W. 8.34, VIS 27 LOST CIRC. @ 1850' & APPLIED AIR 2.1' LEFT & 14.12' HIGH OF TARGET
3/6/2012	0:00 - 12:00	12.00	DRLSUR	02	D	P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: PROPETRO 11/11, ENSIGN 138/138

Event: DRILLING

Start Date: 11/22/2011

End Date: 5/4/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:00 - 22:30	10.50	DRLSUR	02	D	P		DRL F/1850' T/2620' (770'@ 73' PER HR)
								WOB, 20 RPM, 45
								UP/DWN/ROT WEIGHTS 89/59/70
								PSI ON BTTM/1800 OFF BTTM/1600
								M.W. 8.34, VIS 27
								3.91' LEFT & 1.94' HIGH OF LINE
								CIRCULATE FOR CASING
3/7/2012	22:30 - 0:00	1.50	DRLSUR	05	D	P		CIRCULATE FOR CASING
	0:00 - 0:30	0.50	DRLSUR	05	D	P		CIRCULATE FOR CASING
	0:30 - 3:00	2.50	DRLSUR	06	D	P		LDDS, BHA & DIR. TOOLS
	3:00 - 4:00	1.00	DRLSUR	12	A	P		MOVE PIPE RACKS AND CATWALK.
								PULL DIVERTER HEAD.
								RIG UP TO RUN CSG.
								MOVE CSG INTO POSITION TO P/U.
	4:00 - 7:00	3.00	DRLSUR	12	C	P		RUN 58 JTS 8 5/8, 28#, J55 CSNG
								SHOE @ 2580'
								BAFFLE @ 2534'
	7:00 - 7:30	0.50	DRLSUR	05	D	P		PUMP ON CASING
								LAND CSNG @ 07:30
	7:30 - 8:00	0.50	DRLSUR	12	B	P		RUN 200' OF 1".
								RIG DOWN RIG MOVE OFF WELL,
								REBUILD DITCH.
								RIG UP CEMENT TRUCK, 2" HARD LINES.

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: PROPETRO 11/11, ENSIGN 138/138

Event: DRILLING

Start Date: 11/22/2011

End Date: 5/4/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	8:00 - 9:00	1.00	DRLSUR	12	E	P		<p>PRO PETRO MAKE UP CMT HEAD & LOAD PLUG</p> <p>PRESSURE TEST LINES TO 2000 PSI.</p> <p>PUMP 145 BBLS OF WATER AHEAD.</p> <p>PUMP 20 BBLS OF 8.3# GEL WATER AHEAD.</p> <p>PUMP (300 SX) 61.35 BBLS OF TAIL 15.8# 1.15 YD 5 GAL/SK PREMIUM CEMENT W/ 2% CALC. CMT TOP 1289'</p> <p>DROP PLUG ON FLY.</p> <p>DISPLACE W/ 156 BBLS OF H2O.</p> <p>NO CIRC THROUGH OUT.</p> <p>FINAL LIFT OF 200 PSI AT 4 BBL/MIN.</p> <p>BUMP PLUG W/500 PSI HELD FOR 5 MIN. FLOAT DID NOT HOLD.</p> <p>PUMP (150 SX) 30.64 BBLS OF SAME TAIL CEMENT W/ 4% CALC. DOWN BACK SIDE. SHUT DOWN AND CLEAN TRUCK. NO CEMENT TO SURFACE.</p> <p>PUMP(100 SX) 20.42 BBLS OF SAME TAIL CMT W/4% CALC. DOWN BACKSIDE OF NBU 922-36E4CS NO CMT TO SURFACE</p>
	9:00 - 11:00	2.00	DRLSUR	13	A	P		<p>WOC, 1.5 HOURS PUMP 125 SKS (25.6 BBLS) DOWN BACKSIDE NO CMT TO SURFACE</p> <p>PUMP(55 SX) 11.2 BBLS OF SAME TAIL CMT W/4% CALC. DOWN BACKSIDE OF NBU 922-36E4CS CMT TO SURFACE</p> <p>RELEASE RIG @ 11:00</p>
4/30/2012	14:00 - 15:30	1.50	MIRU	01	C	P		<p>CEMENT TO SURFACE 03/09/2012</p> <p>RIG DOWN ROTARY TOOLS, SKID RIG TO WELL 2 OF 4, RIG UP ROTARY TOOLS</p> <p>NIPPLE UP BOP</p>
	15:30 - 16:00	0.50	MIRU	14	A	P		
	16:00 - 20:30	4.50	PRPSPD	15	A	P		<p>SAFETY MEETING W/ A-1 TESTING, RIG UP & TEST FLOOR VALVES, TOP DRIVE VALVE, INSIDE & OUTSIDE KILL LINE VALVES, INSIDE CHOKE LINE VALVE , HCR VALVE, CHOKE MANIFOLD, PIPE & BLIND RAMS 250 PSI F/ 5 MIN , 5000 PSI F/ 10 MIN, ANNULAR 250 PSI F/ 5 MIN, 2500 PSI F/ 10 MIN, CASING TO 1500 PSI F/ 30 MIN, RIG DOWN</p> <p>TESTER</p>
	20:30 - 21:00	0.50	PRPSPD	14	B	P		INSTALL WEAR BUSHING
	21:00 - 0:00	3.00	PRPSPD	06	A	P		<p>PICK UP SMITH MSI 616 BIT, SDI .28 RPG/1.5 BEND MOTOR, MWD ORIENT MWD, TIH, TAG CEMENT @ 2470'</p>

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: PROPETRO 11/11, ENSIGN 138/138

Event: DRILLING

Start Date: 11/22/2011

End Date: 5/4/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
5/1/2012	0:00 - 0:30	0.50	PRSPD	07	B	P		RIG SERVICE, LEVEL DERRICK & CENTER OVER HOLE
	0:30 - 1:00	0.50	DRLPRO	02	F	P		DRILL CEMENT & FLOAT EQUIP F/ 2470' TO 2630' ,SPUD 00:30 5/1/2012
	1:00 - 6:00	5.00	DRLPRO	02	D	P		DRILL F/ 2630' TO 3258' , 628' @ 125.6' HR WOB 18-20, SPM 120, GPM 540 RPM 50/151 TRQ ON/OFF 8/6 PSI ON/OFF 1990/1475 PU/SO/ROT 107/100/104 SLIDE: 69' IN 1 HR = 69' HR ROTATE: 559' IN 5 HRS = 111.8' HR WATER 8.5 NOV: DEWATERING BIT POSITION: @ 3032' 17.1' S, 5.3' W PUMPING LCM SWEEPS TO CONTROL SEEPAGE LOST APPROX 400 BBLS WATER, 80 BBLS HR
	6:00 - 16:00	10.00	DRLPRO	02	D	P		DRILL F/ 3258' TO 5098' ,1840' 184' HR WOB 18-20, SPM 120, GPM 540 RPM 50/151 TRQ ON/OFF 9/6 PSI ON/OFF 2150/1570 PU/SO/ROT 127/124/121 SLIDE: 98' IN .84 HRS = 116.6' HR ROTATE: 1742' IN 9.16 HRS = 190.1' HR WATER 8.5 NOV: DEWATERING BIT POSITION: @ 5038' 14' N, 12.6' W PUMPING LCM SWEEPS TO CONTROL SEEPAGE & DUMPING LCM ON TOP LOST APPROX 400 BBLS WATER , 40 BBLS HR
	16:00 - 16:30	0.50	DRLPRO	07	A	P		RIG SERVICE
	16:30 - 0:00	7.50	DRLPRO	02	D	P		DRILL F/ 5098' TO 6050' , 952' @ 126.9' HR WOB 18-20, SPM 120, GPM 540 RPM 50/151 TRQ ON/OFF 11/7 PSI ON/OFF 2100/1600 PU/SO/ROT 145/132/137 SLIDE: 45' IN .75 HRS - 60' HR ROTATE: 907' IN 6.75 HRS = 134.3' HR WATER 8.5 NOV: DEWATERING BIT POSITION: @ 5984' 11.1' N, 13.8' W PUMPING LCM SWEEPS TO CONTROL SEEPAGE AND DUMPING LCM ON TOP LOST APPROX 80 BBLS WATER, 10 BBLS HR (880 BBLS TOTAL WATER LOST)

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: PROPETRO 11/11, ENSIGN 138/138

Event: DRILLING

Start Date: 11/22/2011

End Date: 5/4/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
5/2/2012	0:00 - 7:00	7.00	DRLPRO	02	D	P		DRILL F/ 6050' TO 6799' , 749' @ 107' HR WOB 18-20, SPM 120, GPM 540 RPM 50/151 TRQ ON/OFF 13/7 PSI ON/OFF 2100/ 1600 PU/SO/ROT 150/134/142 SLIDE: 0 ROTATE: 749' IN 7 HRS = 107' HR WATER 8.5 BIT POSITION @ 6570' 13.1' N, 10.6' W NOV: DEWATERING PUMPING LCM SWEEPS TO CONTROL SEEPAGE. (LOST APPROX 80 BBLS WATER, 11 BBLS HR AVERAGE. PRETREAT WATER @ 6400' START MUD UP @ 6700'
	7:00 - 7:30	0.50	DRLPRO	22	L	X		TROUBLE SHOOTING MWD, HAVING PROBLEMS GETTING MWD TO SYNC UP
	7:30 - 15:30	8.00	DRLPRO	02	D	P		DRILL F/ 6799' TO 7556' ,757' @ 94.6' HR WOB 18-20, SPM 110, GPM 495 RPM 50/138 TRQ ON/OFF 13/7 PSI ON/OFF 2200/ 1900 PU/SO/ROT 178/155/164 SLIDE: 60' IN 1 HR = 60' HR ROTATE: 697' IN 7 HRS = 99.5' HR MUD WT 10, VIS 36 BIT POSITION @ 7497' 6.9' N, 9.2' W NOV: DEWATERING SHUT DOWN DUE TO MUCH POLY SAND, LCM BLINDING OFF SHAKER SCREENS, RUNNING 1 CENTRAFUGE CONVENTIONAL 1 HR EVERY 3 HRS, WHILE WEIGHTING UP MUD AS INSTRUCTED BY DRLG ENG. PUMPING LCM SWEEPS TO CONTROL SEEPAGE. (LOST APPROX 50 BBLS MUD TO SEEPAGE)
	15:30 - 16:00	0.50	DRLPRO	07	A	P		RIG SERVICE

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: PROPETRO 11/11, ENSIGN 138/138

Event: DRILLING

Start Date: 11/22/2011

End Date: 5/4/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	16:00 - 0:00	8.00	DRLPRO	02	D	P		DRILL F/ 7556' TO 8218' , 662' @ 82.7' HR WOB 18-22, SPM 104, GPM 468 RPM 50/131 TRQ ON/OFF 13/9 PSI ON/OFF 2500/ 2000 PU/SO/ROT 185/163/170 SLIDE: 20' IN .83 HRS = 24' HR ROTATE: 642' IN 7.17 HRS = 89.5' HR MUD WT 10.8 , VIS 37 5' TO 10' FLARE F/ 5 MIN @ 7812' BIT POSITION @ 8159' , 11.6' N, 5.8' W CENTER NOV: DEWATERING SHUT DOWN DUE TO TO MUCH POLY ,SAND ,LCM BLINDING OFF SHAKER SCREENS, RUNNING 1 CENTRAFUGE CONVENTIONAL 1 HR EVERY 3 HRS, WHILE WEIGHTING UP MUD AS INSTRUCTED BY DRLG ENG. PUMPING LCM SWEEPS TO CONTROL SEEPAGE.(LOST APPROX 50 BBLS MUD)
5/3/2012	0:00 - 6:00	6.00	DRLPRO	02	D	P		DRILL F/ 8218' TO 8596' , 378' @ 63' HR WOB 18-22, SPM 104, GPM 468 RPM 50/131 TRQ ON/OFF 13/9 PSI ON/OFF 2532/2018 PU/SO/ROT 190/166/173 SLIDE: 0 ROTATE: 378' IN 6 HRS = 63' HR MUD WT 11.5 , VIS 37 5' TO 20' FLARE 1 HR 10 MIN BIT POSITION @ NOV: DEWATERING SHUT DOWN DUE TO TO MUCH POLY ,SAND ,LCM BLINDING OFF SHAKER SCREENS, RUNNING 1 CENTRAFUGE CONVENTIONAL 1 HR EVERY 3 HRS, WHILE WEIGHTING UP MUD AS INSTRUCTED BY DRLG ENG. PUMPING LCM SWEEPS TO CONTROL SEEPAGE (LOST APPROX 80 BBLS MUD TO SEEPAGE ,(180 BBLS TOTAL LOSSES)

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: PROPETRO 11/11, ENSIGN 138/138

Event: DRILLING

Start Date: 11/22/2011

End Date: 5/4/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW/09/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 12:30	6.50	DRLPRO	02	D	P		50DRILL F/ 8596' TO 8945' , TD 12:30 5/3/2012 , 349' @ 53.6' HR WOB 18-22, SPM 104, GPM 468 RPM 50/131 TRQ ON/OFF 13/9 PSI ON/OFF 2550/ 2240 PU/SO/ROT 200/166/177 SLIDE: 0 ROTATE: 349' IN 6.5 HRS = 53.6' HR MUD WT 11.7 , VIS 37 15' FLARE ON CONECTIONS BIT POSITION @ 8886' .73' N, 2.37' W OF CENTER NOV: DEWATERING SHUT DOWN DUE TO TO MUCH POLY ,SAND ,LCM BLINDING OFF SHAKER SCREENS, RUNNING 1 CENTRAFUGE CONVENTIONAL 1 HR EVERY 3 HRS, WHILE WEIGHTING UP MUD AS INSTRUCTED BY DRLG ENG. PUMPING LCM SWEEPS TO CONTROL SEEPAGE (180 BBLS TOTAL MUD LOSSES) CIRC F/ SHORT TRIP
	12:30 - 14:00	1.50	DRLPRO	05	C	P		CIRC F/ SHORT TRIP
	14:00 - 14:30	0.50	DRLPRO	06	E	P		SHORT TRIP 5 STANDS, NO PROBLEMS
	14:30 - 16:30	2.00	DRLPRO	05	C	P		CIRC & COND
	16:30 - 23:30	7.00	DRLPRO	06	A	P		TRIP OUT OF HOLE , TIGHT 6758' , WASH THROUGH TIGHT SPOTS 4410' THROUGH 4250' CONT TRIP OUT.
	23:30 - 0:00	0.50	DRLPRO	14	B	P		PULL WEAR BUSHING
5/4/2012	0:00 - 0:30	0.50	CSGPRO	12	C	P		SAFETY MEETING W/ FRANKS WESTSTATES, RIG UP CASEERS
	0:30 - 10:30	10.00	CSGPRO			P		RUN 212 JTS 4.5, 11.6, 180 (92 JTS LTC) (120 JTS DQX) , SHOE @ 8945' , TOP OF FLOAT @ 8923' , TOP OF MARKER @ 6593' , TOP OF X/O @ 4993' (FILLED CASING @ 870' , 2500' , 4200' 7000') TAGGED & WORKED THROUGH BRIDGE @ 4180'
	10:30 - 12:00	1.50	CSGPRO	05	D	P		CIRC OUT GAS 5' TO 15' FLARE 30 MIN, RIG DOWN CASERS, SAFETY MEETING W/ BJ SERVICES
	12:00 - 14:30	2.50	CSGPRO	12	E	P		RIG UP CEMENTERS, PRESSURE TEST LINES TO 4850 PSI, DROPPED BOTTOM PLUG, PUMP 25 BBLS FRESH WATER SPACER ,480 SX PREMIUM LITE II CEMENT + 0.4% BWOC R-3 + 0.25 LBS/SX CELLO FLAKE + 5 LBS/SX KOL SEAL + 0.2% BWOC SODIUM METASILICATE + 8% BWOC BENTONITE II +.4 BWOC FL-52A + 101.9% FRESH WATER 12.5#, 2.02 YIELD LEAD CEMENT , 955 SX 50:50 POZ (ASH FLY) CLASS G + 10% BWOW SODIUM CHLORIDE + 0.2% BWOC R-3 + .5% BWOC EC-1 + .005 LB/SX STATIC FREE + 2% BENTONITE II + 59% FRESH WATER, DROPPED THE TOP PLUG, DISPLACE W/ 137.8 BBLS CLAYCARE + 1 GAL MAGNACIDE @ 8.34 PPG WATER , FINAL LIFT 2490 PSI, BUMPED BLUG @ 3100 PSI , FLOATS HELD , , TOP OF TAIL EST @ 3900' ,TOP OF LEAD 14' , 17 BBL. OF CEMENT BACK TO SURFACE. FLUSH STACK, R/D CEMENTERS

US ROCKIES REGION

Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: PROPETRO 11/11, ENSIGN 138/138

Event: DRILLING

Start Date: 11/22/2011

End Date: 5/4/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	14:30 - 15:00	0.50	CSGPRO	14	B	P		SET C-22 SLIPS THROUGH STACK @ 100K
	15:00 - 16:00	1.00	CSGPRO	14	A	P		NIPPLE DOWN, CUT OFF CASING, RDRT, RELEASE RIG @ 16:00 5/4/2012 TO NBU 922-36E4CS

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 922-36E4BS BLUE	Wellbore No.	OH
Well Name	NBU 922-36E4BS	Wellbore Name	NBU 922-36E4BS
Report No.	1	Report Date	6/15/2012
Project	UTAH-UINTAH	Site	NBU 922-36E PAD
Rig Name/No.		Event	COMPLETION
Start Date	6/15/2012	End Date	7/6/2012
Spud Date	3/5/2012	Active Datum	RKB @5,125.00usft (above Mean Sea Level)
UWI	SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/NW/0/729/0/0		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	7,061.0 (usft)-8,822.0 (usft)	Start Date/Time	7/16/2012 12:00AM
No. of Intervals	42	End Date/Time	7/16/2012 12:00AM
Total Shots	192	Net Perforation Interval	50.00 (usft)
Avg Shot Density	3.84 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
7/16/2012 12:00AM	MESAVERDE/			7,061.0	7,062.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
7/16/2012 12:00AM	MESAVERDE/			7,102.0	7,103.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,124.0	7,125.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,139.0	7,141.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,153.0	7,154.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,235.0	7,236.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,289.0	7,290.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,305.0	7,306.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,377.0	7,378.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,406.0	7,408.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,516.0	7,517.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,535.0	7,536.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,560.0	7,561.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,698.0	7,699.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,743.0	7,744.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,764.0	7,765.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,850.0	7,851.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			7,858.0	7,859.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,007.0	8,008.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,041.0	8,042.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,054.0	8,056.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,121.0	8,122.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
7/16/2012 12:00AM	MESAVERDE/			8,154.0	8,156.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,215.0	8,216.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,258.0	8,260.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,320.0	8,321.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,354.0	8,355.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,381.0	8,382.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,402.0	8,404.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,414.0	8,415.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,426.0	8,427.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,453.0	8,454.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,498.0	8,499.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,541.0	8,542.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,565.0	8,566.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,581.0	8,582.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,593.0	8,595.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,639.0	8,640.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,653.0	8,654.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,679.0	8,680.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,687.0	8,688.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
7/16/2012 12:00AM	MESAVERDE/			8,820.0	8,822.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	

3 Plots

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: MILES-GRAY 1/1, MILES-GRAY 1/1

Event: COMPLETION

Start Date: 6/15/2012

End Date: 7/6/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/5/2012	-							
6/14/2012	11:30 - 11:45	0.25	FLOWBK	48		P		HSM & JSA W/B & C QUICK TEST.
	16:34 - 17:44	1.17	SUBSPR	33	C	P		WHP 0 PSI. FILL SURFACE CSG. MIRU B&C QUICK TEST. PSI TEST T/ 1012 PSI. HELD FOR 15 MIN LOST 12 PSI. PSI TEST T/ 3525 PSI. HELD FOR 15 MIN LOST 25 PSI. 1ST PSI TEST T/ 7025 PSI. HELD FOR 30 MIN LOST 75 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. MOVE T/ NEXT WELL. SW
6/15/2012	8:30 - 10:00	1.50	SURFPR	37		P		PERF STG 1) P/U 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWIFW
6/18/2012	6:45 - 7:00	0.25	COMP	48		P		HSM & JSA W/SUPERIOR & CASED HOLE SOLUTIONS.
	8:25 - 8:48	0.38	COMP	36	E	P		MIRU SUPERIOR WELL SERVICE. PT SURFACE EQUIP TO 9500 PSI. FRAC STG 1) WHP 1309 PSI. BRK DWN PERF 4.7 BPM @ 3808 PSI. ISIP 2552 PSI. FG. 0.73. EST INJ RATE 51.9 BPM @ 4823 PSI. 24/24 PERFS OPEN - 100%. MP 5829 PSI, MR 51.7 BPM, AP 4627 PSI, AR 50.3 BPM. ISIP 2519 PSI, FG. 0.73, NPI (-33) PSI. X-OVER FOR WL.
	8:53 - 9:53	1.00	COMP	37	B	P		PERF STG 2) P/U HALCO 8K CBP & 3 1/8" EXP GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. RIH SET CBP @ 8625'. PERF MESA VERDE AS PER PERF DESIGN. POOH & HANG BACK LUB. X-OVER FOR FRAC
	10:56 - 11:14	0.30	COMP	36	E	P		FRAC STG 2) WHP 2197 PSI. BRK DWN PERF 7.7 BPM @ 4705 PSI. ISIP 2372 PSI. FG. 0.72. EST INJ RATE 48.6 BPM @ 5280 PSI. 22/24 PERFS OPEN - 92%. MP 6042 PSI, MR 52.5 BPM, AP 4579 PSI, AR 49.4 BPM. ISIP 2588 PSI, FG. 0.74, NPI 216 PSI. X-OVER FOR WL.
	11:19 - 12:19	1.00	COMP	37	B	P		PERF STG 3) P/U HALCO 8K CBP & 3 1/8" EXP GNS, 23 GRM, 0.36 HOLE, 120 DEG PHSG. RIH SET CBP @ 8484'. PERF MESA VERDE AS PER PERF DESIGN. POOH & HANG BACK LUB. X-OVER FOR FRAC
	12:40 - 13:07	0.45	COMP	36	E	P		FRAC STG 3) WHP 1271 PSI. BRK DWN PERF 4.7 BPM @ 4193 PSI. ISIP 2430 PSI. FG. 0.73. EST INJ RATE 51.1 BPM @ 4710 PSI. 24/24 PERFS OPEN - 100%. MP 5081 PSI, MR 52.3 BPM, AP 4616 PSI, AR 50.9 BPM. ISIP 2702 PSI, FG. 0.76, NPI 272 PSI. X-OVER FOR WL.

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: MILES-GRAY 1/1, MILES-GRAY 1/1

Event: COMPLETION

Start Date: 6/15/2012

End Date: 7/6/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	14:04 - 15:09	1.08	COMP	37	B	P		PERF STG 4) P/U HALCO 8K CBP & 3 1/8" EXP GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. RIH SET CBP @ 8290'. PERF MESA VERDE AS PER PERF DESIGN. POOH & HANG BACK LUB. X-OVER FOR FRAC
	15:11 - 15:39	0.47	COMP	36	E	P		FRAC STG 4) WHP 1848 PSI. BRK DWN PERF 4.6 BPM @ 5351 PSI. ISIP 2155 PSI. FG. 0.70. EST INJ RATE 51.8 BPM @ 4738 PSI. 24/24 PERFS OPEN - 100%. MP 5351 PSI, MR 52.2 BPM, AP 4455 PSI, AR 50.8 BPM. ISIP 2412 PSI, FG. 0.73, NPI 257 PSI. X-OVER FOR WL
	15:44 - 16:39	0.92	COMP	37	B	P		PERF STG 5) P/U HALCO 8K CBP & 3 1/8" EXP GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. RIH SET CBP @ 8086'. PERF MESA VERDE AS PER PERF DESIGN. POOH & HANG BACK LUB. X-OVER FOR FRAC
	17:10 - 17:37	0.45	COMP	36	E	P		FRAC STG 5) WHP 345 PSI. BRK DWN PERF 7.2 BPM @ 5777 PSI. ISIP 1997 PSI. FG. 0.69. EST INJ RATE 48.8 BPM @ 5918 PSI. 17/24 PERFS OPEN - 71%. MP 6238 PSI, MR 51.4 BPM, AP 5128 PSI, AR 48.6 BPM. ISIP 2242 PSI, FG. 0.72, NPI 245 PSI. X-OVER FOR WL. SWM - SDFN.
6/19/2012	6:15 - 6:30	0.25	COMP	48		P		HSM & JSA WSUPERIOR & CASED HOLE SOLUTIONS.
	6:30 - 7:30	1.00	COMP	37	B	P		PERF STG 6) P/U HALCO 8K CBP & 3 1/8" EXP GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. RIH SET CBP @ 7795'. PERF MESA VERDE AS PER PERF DESIGN. POOH & HANG BACK LUB. X-OVER FOR FRAC
	7:44 - 8:13	0.48	COMP	36	E	P		FRAC STG 6) WHP 472 PSI. BRK DWN PERF 4.7 BPM @ 3533 PSI. ISIP 1786 PSI. FG. 0.67. EST INJ RATE 51.8 BPM @ 3819 PSI. 24/24 PERFS OPEN - 100%. MP 5903 PSI, MR 52.7 BPM, AP 3877 PSI, AR 51.8 BPM. ISIP 2155 PSI, FG. 0.72, NPI 369 PSI. RAN FR @ 0.25/M. X-OVER FOR WL
	8:18 - 9:18	1.00	COMP	37	B	P		PERF STG 7) P/U HALCO 8K CBP & 3 1/8" EXP GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. RIH SET CBP @ 7438'. PERF MESA VERDE AS PER PERF DESIGN. POOH & HANG BACK LUB. X-OVER FOR FRAC
	9:41 - 10:03	0.37	COMP	36	E	P		FRAC STG 7) WHP 184 PSI. BRK DWN PERF 4.7 BPM @ 6390 PSI. ISIP 1531 PSI. FG. 0.65. EST INJ RATE 52.1 BPM @ 3966 PSI. 24/24 PERFS OPEN - 100%. MP 6390 PSI, MR 53.6 BPM, AP 4241 PSI, AR 51.6 BPM. ISIP 2155 PSI, FG. 0.73, NPI 624 PSI. RAN FR @ 0.25/M. X-OVER FOR WL
	10:08 - 11:08	1.00	COMP	37	B	P		PERF STG 8) P/U HALCO 8K CBP & 3 1/8" EXP GNS, 23 GRM, 0.36 HOLE, 90 DEG PHSG. RIH SET CBP @ 7184'. PERF MESA VERDE AS PER PERF DESIGN. POOH & HANG BACK LUB. X-OVER FOR FRAC

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: MILES-GRAY 1/1, MILES-GRAY 1/1

Event: COMPLETION

Start Date: 6/15/2012

End Date: 7/6/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW09/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	15:11 - 15:35	0.40	COMP	36	E	P		FRAC STG 8) WHP 688 PSI. BRK DWN PERF 4.7 BPM @ 2637 PSI. ISIP 1073 PSI. FG. 0.59. EST INJ RATE 52.3 BPM @ 3780 PSI. 24/24 PERFS OPEN - 100%. MP 4903 PSI, MR 52.5 BPM, AP 3827 PSI, AR 51.3 BPM. ISIP 1861 PSI, FG. 0.70, NPI 788 PSI. RAN FR @ 0.25/M. X-OVER FOR WL.
	15:40 - 16:25	0.75	COMP	34	I	P		KILL PLUG) RIH WHALCO 8K CBP & SET @ 7011'. POOH & L/D TOOLS. R/D WIRELINE & FRAC CREW. SWM - SDFN. TOTAL SLK WTR: 7860 BBL TOTAL SAND: 156847#
7/2/2012	7:00 - 7:15	0.25	COMP	48		P		JSA-SAFETY MEETING,
	7:15 - 8:30	1.25	COMP	30	A	P		MIRU UNIT, N/D WH, N/U BOPS, HOOK UP PUMP LINES, PRESSURE TEST LINE AND CSG & BOPS TO 3500#, OK,
	8:30 - 11:30	3.00	COMP	34	H	P		R/U CASED HOLE WIRELINE, RIH W/ GAUGE RING TO 3000', RIH W/ PERF GUN PERF CSG @ 2596' FOR SQUEEZE, PUMP INTO PERF @ 750# @ 3 BPM, NO RETURN ON SURFACE CSG, RIH W/ CCR, SET CCR @ 2520', R/D WIRELINE,
	11:30 - 13:00	1.50	COMP	31	I	P		P/U HALLIBURTON CCR STINGER, RIH W/ 2 3/8" TBG W/ TALLY AND BROACH TBG IN, TAG CCR @ 2520' SPACE OUT STUNG INTO RETAINER,
	13:00 - 17:30	4.50	COMP	51	A	P		R/U SUPERIOR CEMENTER, PUMP IN RATE OF 3 BPM @ 800#, MIX AND PUMP 200 SACKS CEMENT W/ 3% CCL, PUMP CEMENT AWAY, WAIT 45 MIN, MIX PUMP 200SACKS CEMENT W/ 3% CCL, STAGE LAST 3 BBLs CEMENT W/ CEMENT BROKE DN TO 500#, PUMP CEMENT AWAY + 15 BBLs WTR, SHUT WELL IN SDFN
7/3/2012	7:00 - 7:15	0.25	COMP	48		P		JSA-SAFETY MEETING
	7:15 - 15:00	7.75	COMP	51	A	P		300# ON WELL, ESTB INJECTION RATE OF 2 BPM @ 850#, CEMENT BULK AIR COMPRESSOR DN, WAIT 1 HOUR FOR REPAIR, MIX AND PUMP 100 SKS 3% CCL CEMENT AND 100SKS NEAT CEMENT, STAGE LAST 5 BBLs, CEMENT SQUEEZE 800#, UNSTUNG FROM RETAINER, REVERSE CIRC W/ GETTING @ 1 BBL CEMENT BACK, TOOH W/ TBG, LAY DN STINGER, R/D CEMENT CREW AND HALLIBURTON TOOLS, SHUT WELL IN SDFH,
7/5/2012	7:00 - 7:15	0.25	COMP	48		P		JSA-SAFETY MEETING
	7:15 - 8:30	1.25	COMP	31	I	P		P/U 3 7/8" BIT AND SUB, TIH W/ TBG TAG @ 2510', R/U POWER SWIVEL,
	8:30 - 11:15	2.75	COMP	44	A	P		ESTB CIRC DN CSG OUT TBG, DRILL 10' CEMENT, DRILL UP HALLIBURTON CCR IN 1 HOUR, DRILL CEMENT FROM 2520' TP 2600', FELL FREE, RIH TO 2700', CIRC WELL CLEAN, PRESSURE TEST CSG TO 1000# FOR 10 MIN, NO LEAK, TEST OK,
	11:15 - 12:00	0.75	COMP	31	I	P		R/D POWER SWIVEL, TOOH W/ TBG LAY DN BIT AND SUB,
	12:00 - 15:30	3.50	COMP	31	I	P		P/U 3 7/8" BIT W/ POBS TIH W/ 2 3/8" L-80 TBG, TALL AND BROACH TBG IN, RIH 221 JTS TAG @ 7050', P/O 2 JTS, SWI, SDFN

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 922-36E4BS BLUE		Spud Date: 3/5/2012	
Project: UTAH-UINTAH		Site: NBU 922-36E PAD	Rig Name No: MILES-GRAY 1/1, MILES-GRAY 1/1
Event: COMPLETION		Start Date: 6/15/2012	End Date: 7/6/2012
Active Datum: RKB @5,125.00usft (above Mean Sea Level)		UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	15:30 - 15:30	0.00	COMP	50				WELL TURNED TO SALES @ 14:00 HR ON 7/6/2012-1400 MCFD, 1920 BWPD, FCP 2480#, FTP 1500#, 20/64"
7/6/2012	7:00 - 7:15	0.25	COMP	48		P		JSA-SAFETY MEETING
	7:15 - 8:00	0.75	COMP	44	C	P		NO PRESSURE ON WELL, R/U SWVEL, ESTB CIRC,

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud Date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig Name No: MILES-GRAY 1/1, MILES-GRAY 1/1

Event: COMPLETION

Start Date: 6/15/2012

End Date: 7/6/2012

Active Datum: RKB @5,125.00usft (above Mean Sea Level)

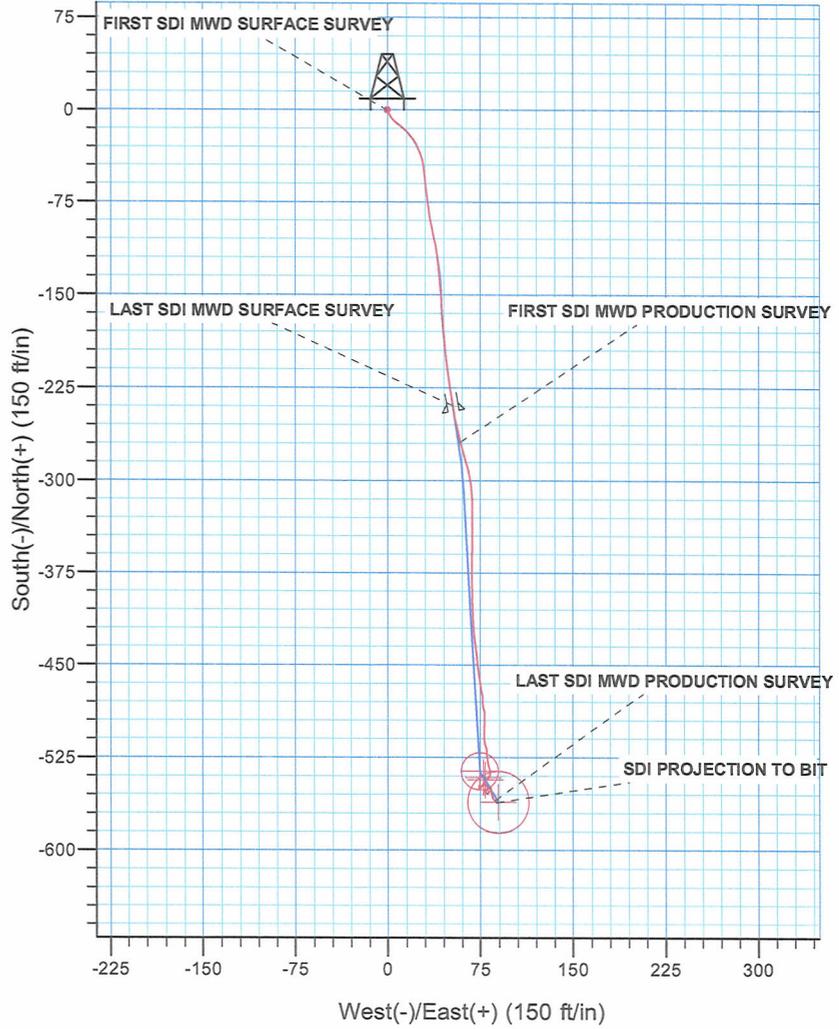
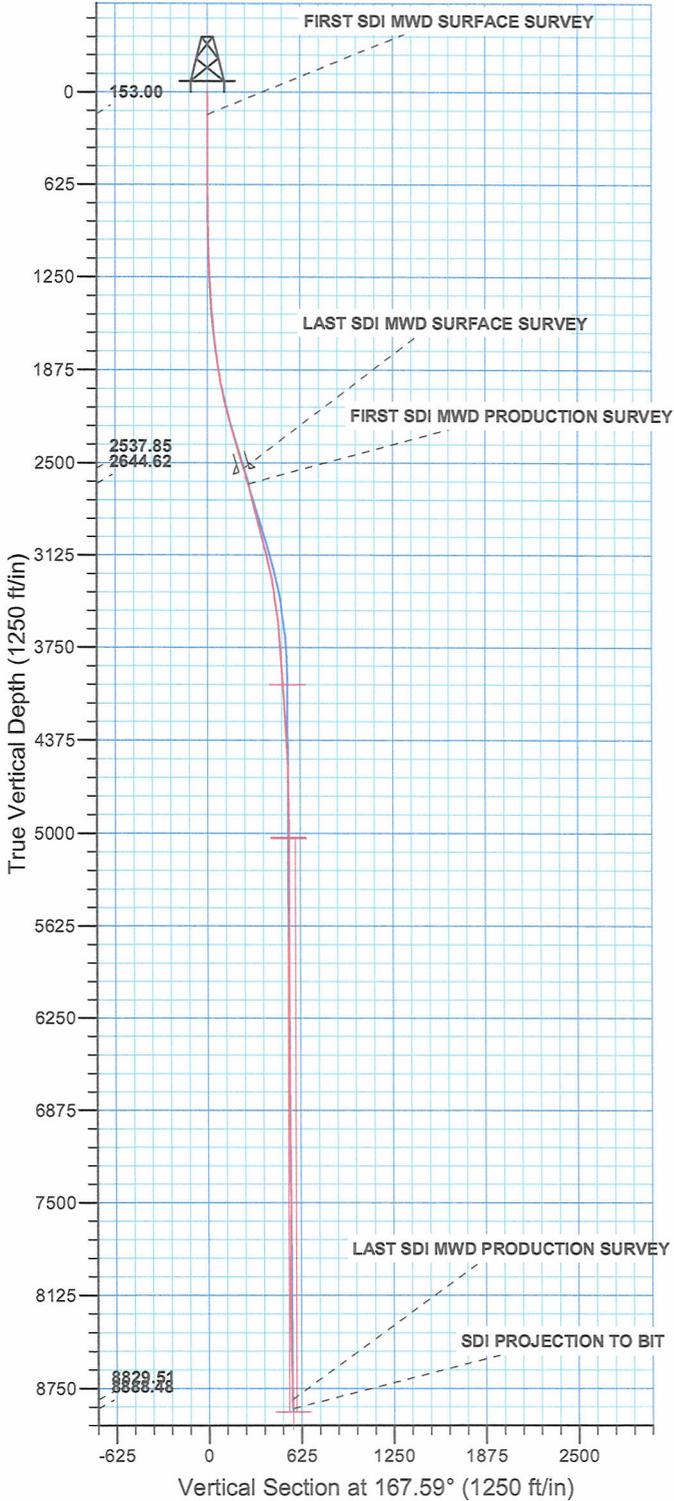
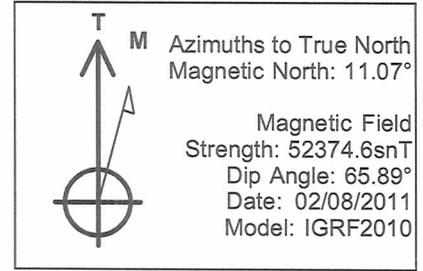
UWI: SW/NW09/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	8:00 - 15:00	7.00	COMP					<p>TAG 7006' , C/O 5' SAND, DRLG CBP #1) 7011', DRILL OUR HALLIBURTON CBP IN 5 MIN, 400# DIFF, RIH TAG @ 7154', C/O 30' ' SAND, FCP = 200 #,</p> <p>DRLG CBP #2) 7184', DRILL OUR HALLIBURTON CBP IN 6 MIN, 300# DIFF, RIH TAG @ 7408' , C/O 30' SAND, FCP = 100 #,</p> <p>DRLG CBP #3) 7438', DRILL OUR HALLIBURTON CBP IN 8 MIN, 300 # DIFF, RIH TAG @ 7765' , C/O 30' SAND, FCP = 400 #,</p> <p>DRLG CBP #4) 7795', DRILL OUR HALLIBURTON CBP IN 7 MIN, 400# DIFF, RIH TAG @ 8056' , C/O 30' SAND, FCP = 300 #,</p> <p>DRLG CBP #5) 8086', DRILL OUR HALLIBURTON CBP IN 7 MIN, 700# DIFF, RIH TAG @ 8260' , C/O 30' SAND, FCP = 400 #,</p> <p>DRLG CBP #6) 8290', DRILL OUR HALLIBURTON CBP IN 7 MIN, 500# DIFF, RIH TAG @ 8454' , C/O 30' SAND, FCP = 700 #,</p> <p>DRLG CBP #7) 8484', DRILL OUR HALLIBURTON CBP IN 6 MIN, 200# DIFF, RIH TAG @ 8595' , C/O 30' SAND, FCP = 500 #,</p> <p>DRLG CBP #8) 8625', DRILL OUR HALLIBURTON CBP IN 11 MIN, 300 # DIFF, RIH TAG @ 8839', C/O 40' SAND TO PBSD @ 8879' , FCP = 300 #,</p> <p>CIRC WELL CLEAN, R/D POWER SWMVEL, POOH LAY DN 13 JTS ON TRAILER, LAND TBG W/ HANGER W/ 266 JTS 2 3/8" L-80 TBG, EOT @ 8462.68', N/D BOPS, DROP BALL DN TBG, N/U WH, PUMP BIT OFF @ 1400 #., WAIT 30 MIN FOR BIT TO FALL, TURN WELL OVER TO FLOW BACK CREW W/ 2500 # ON CSG AND 650 # ON TBG, HAVE 6576 BBLs WATER LEFT TO RECOVER, R/D SERVICE UNIT, MOVE OFF LOC,</p> <p>KB = 14.00' HANGER 5K = .83' 266 JTS 2 3/8" L-80 TBG = 8445.65' POBS XN-NIPPLE 1.875" = 2.20'</p> <p>EOT = 8462.68'</p> <p>289 JTS 2 3/8" L-80 TBG DELV. 266 JTS 2 3/8" L-80 TBG LANDED 23 JTS 2 3/8" L-80 TBG RETURNED</p>

7/7/2012

-

WELL DETAILS: NBU 922-36E4BS						
GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
0.00	0.00	14528345.96	2090106.97	39.995198	-109.394447	



PROJECT DETAILS: Uintah County, UT UTM12
Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Location: SECTION 26 T9S R22E
System Datum: Mean Sea Level

Design: OH (NBU 922-36E4BS/OH)
Created By: Gabe Kendall Date: 11:38, June 14 2012



Scientific Drilling

Kerr McGee Oil and Gas Onshore LP

**Uintah County, UT UTM12
NBU 922-36E PAD
NBU 922-36E4BS**

OH

Design: OH

Standard Survey Report

14 June, 2012

Anadarko 
Petroleum Corporation

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
Site:	NBU 922-36E PAD	MD Reference:	GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
Well:	NBU 922-36E4BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 922-36E PAD, SECTION 26 T9S R22E				
Site Position:		Northing:	14,528,347.60 usft	Latitude:	39.995202
From:	Lat/Long	Easting:	2,090,116.75 usft	Longitude:	-109.394412
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.03 °

Well	NBU 922-36E4BS, 1684 FNL 739 FWL					
Well Position	+N/-S	0.00 ft	Northing:	14,528,345.97 usft	Latitude:	39.995198
	+E/-W	0.00 ft	Easting:	2,090,106.97 usft	Longitude:	-109.394447
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,111.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	02/08/11	11.07	65.89	52,375

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	167.59	

Survey Program	Date	06/14/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
10.00	2,564.00	Survey #1 SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,675.00	8,945.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	
153.00	0.38	160.70	153.00	-0.45	0.16	0.47	0.27	0.27	0.00	
FIRST SDI MWD SURFACE SURVEY										
180.00	0.18	156.05	180.00	-0.57	0.20	0.60	0.74	-0.74	-17.22	
209.00	0.24	150.58	209.00	-0.67	0.25	0.70	0.22	0.21	-18.86	
236.00	0.35	133.02	236.00	-0.77	0.34	0.83	0.52	0.41	-65.04	
263.00	0.35	162.20	263.00	-0.91	0.43	0.98	0.65	0.00	108.07	
291.00	0.58	155.43	291.00	-1.12	0.51	1.20	0.84	0.82	-24.18	
321.00	0.35	164.43	321.00	-1.34	0.60	1.44	0.80	-0.77	30.00	

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 922-36E PAD
Well: NBU 922-36E4BS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 922-36E4BS
TVD Reference: GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
MD Reference: GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
351.00	0.21	131.28	351.00	-1.47	0.66	1.58	0.70	-0.47	-110.50	
441.00	0.18	225.57	440.99	-1.67	0.69	1.78	0.32	-0.03	104.77	
531.00	0.00	324.09	530.99	-1.77	0.59	1.86	0.20	-0.20	0.00	
621.00	0.09	135.57	620.99	-1.82	0.64	1.92	0.10	0.10	0.00	
711.00	0.26	152.36	710.99	-2.06	0.78	2.18	0.20	0.19	18.66	
801.00	0.21	139.85	800.99	-2.36	0.98	2.52	0.08	-0.06	-13.90	
891.00	1.06	161.06	890.99	-3.28	1.36	3.49	0.96	0.94	23.57	
981.00	1.67	153.23	980.96	-5.23	2.22	5.59	0.71	0.68	-8.70	
1,071.00	1.76	133.03	1,070.92	-7.35	3.82	8.00	0.68	0.10	-22.44	
1,161.00	2.58	130.93	1,160.86	-9.62	6.36	10.76	0.92	0.91	-2.33	
1,251.00	3.44	129.75	1,250.73	-12.67	9.97	14.52	0.96	0.96	-1.31	
1,341.00	3.53	130.27	1,340.57	-16.19	14.16	18.85	0.11	0.10	0.58	
1,431.00	4.64	142.60	1,430.34	-20.87	18.48	24.36	1.57	1.23	13.70	
1,521.00	5.38	151.39	1,519.99	-27.47	22.71	31.71	1.18	0.82	9.77	
1,611.00	5.68	159.79	1,609.58	-35.35	26.27	40.17	0.96	0.33	9.33	
1,701.00	6.47	169.94	1,699.07	-44.53	28.70	49.65	1.48	0.88	11.28	
1,791.00	7.90	174.77	1,788.36	-55.68	30.15	60.86	1.72	1.59	5.37	
1,881.00	9.89	173.57	1,877.28	-69.52	31.58	74.68	2.22	2.21	-1.33	
1,971.00	11.01	169.51	1,965.78	-85.65	34.01	90.96	1.49	1.24	-4.51	
2,061.00	12.40	168.88	2,053.91	-103.58	37.43	109.21	1.55	1.54	-0.70	
2,151.00	14.25	172.22	2,141.49	-124.04	40.80	129.91	2.23	2.06	3.71	
2,241.00	15.93	176.07	2,228.38	-147.34	43.14	153.17	2.17	1.87	4.28	
2,331.00	16.89	176.62	2,314.71	-172.72	44.76	178.30	1.08	1.07	0.61	
2,421.00	16.53	173.27	2,400.92	-198.48	47.03	203.95	1.14	-0.40	-3.72	
2,511.00	16.80	171.87	2,487.14	-224.07	50.37	229.66	0.54	0.30	-1.56	
2,564.00	16.98	170.98	2,537.85	-239.30	52.67	245.03	0.59	0.34	-1.68	
LAST SDI MWD SURFACE SURVEY										
2,675.00	14.77	164.27	2,644.62	-268.93	59.05	275.34	2.59	-1.99	-6.05	
FIRST SDI MWD PRODUCTION SURVEY										
2,769.00	14.51	165.78	2,735.57	-291.88	65.19	299.07	0.49	-0.28	1.61	
2,864.00	14.31	179.53	2,827.61	-315.16	68.21	322.46	3.60	-0.21	14.47	
2,958.00	14.69	179.45	2,918.61	-338.70	68.42	345.49	0.40	0.40	-0.09	
3,053.00	15.74	181.34	3,010.28	-363.63	68.23	369.79	1.22	1.11	1.99	
3,148.00	14.11	178.62	3,102.07	-388.09	68.21	393.68	1.87	-1.72	-2.86	
3,242.00	12.56	176.77	3,193.54	-409.75	69.06	415.01	1.71	-1.65	-1.97	
3,337.00	10.44	174.29	3,286.62	-428.63	70.50	433.76	2.29	-2.23	-2.61	
3,431.00	9.00	173.72	3,379.27	-444.41	72.15	449.53	1.54	-1.53	-0.61	
3,526.00	7.90	172.12	3,473.24	-458.26	73.86	463.43	1.18	-1.16	-1.68	
3,620.00	7.00	170.49	3,566.45	-470.31	75.69	475.59	0.98	-0.96	-1.73	
3,715.00	5.32	174.82	3,660.89	-480.41	77.05	485.74	1.83	-1.77	4.56	
3,809.00	4.48	167.01	3,754.55	-488.33	78.27	493.73	1.14	-0.89	-8.31	
3,904.00	3.59	189.99	3,849.32	-494.87	78.58	500.20	1.92	-0.94	24.19	
3,998.00	3.69	183.80	3,943.13	-500.79	77.87	505.82	0.43	0.11	-6.59	

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 922-36E PAD
Well: NBU 922-36E4BS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 922-36E4BS
TVD Reference: GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
MD Reference: GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,093.00	3.58	176.09	4,037.94	-506.80	77.87	511.69	0.53	-0.12	-8.12
4,187.00	3.18	168.33	4,131.78	-512.28	78.60	517.20	0.65	-0.43	-8.26
4,282.00	4.05	172.04	4,226.59	-518.18	79.60	523.18	0.95	0.92	3.91
4,376.00	3.53	170.80	4,320.38	-524.33	80.52	529.38	0.56	-0.55	-1.32
4,471.00	3.52	168.86	4,415.20	-530.07	81.55	535.21	0.13	-0.01	-2.04
4,566.00	3.13	168.67	4,510.04	-535.48	82.62	540.72	0.41	-0.41	-0.20
4,660.00	2.11	196.53	4,603.95	-539.65	82.64	544.80	1.71	-1.09	29.64
4,755.00	1.32	233.90	4,698.91	-541.98	81.25	546.77	1.40	-0.83	39.34
4,849.00	1.71	224.01	4,792.87	-543.62	79.41	547.98	0.50	0.41	-10.52
4,944.00	1.41	221.33	4,887.84	-545.52	77.65	549.46	0.32	-0.32	-2.82
5,038.00	0.62	197.69	4,981.82	-546.87	76.73	550.58	0.93	-0.84	-25.15
5,133.00	0.84	211.96	5,076.82	-547.95	76.21	551.52	0.30	0.23	15.02
5,228.00	1.03	212.19	5,171.80	-549.27	75.38	552.63	0.20	0.20	0.24
5,322.00	0.53	245.41	5,265.79	-550.16	74.54	553.32	0.70	-0.53	35.34
5,417.00	0.71	353.16	5,360.79	-549.76	74.07	552.83	1.06	0.19	113.42
5,511.00	0.70	353.78	5,454.78	-548.61	73.94	551.68	0.01	-0.01	0.66
5,606.00	0.35	9.69	5,549.78	-547.75	73.92	550.83	0.40	-0.37	16.75
5,700.00	0.31	97.38	5,643.78	-547.50	74.22	550.65	0.49	-0.04	93.29
5,795.00	0.40	130.04	5,738.78	-547.74	74.73	551.00	0.23	0.09	34.38
5,890.00	0.79	152.66	5,833.77	-548.54	75.29	551.90	0.47	0.41	23.81
5,984.00	0.66	29.68	5,927.77	-548.64	75.85	552.12	1.36	-0.14	-130.83
6,079.00	0.50	29.78	6,022.76	-547.81	76.33	551.41	0.17	-0.17	0.11
6,173.00	0.36	30.77	6,116.76	-547.20	76.68	550.89	0.15	-0.15	1.05
6,268.00	0.35	79.81	6,211.76	-546.89	77.12	550.69	0.31	-0.01	51.62
6,362.00	0.54	106.57	6,305.76	-546.97	77.83	550.91	0.29	0.20	28.47
6,457.00	0.47	81.80	6,400.75	-547.04	78.64	551.16	0.24	-0.07	-26.07
6,551.00	0.44	115.51	6,494.75	-547.14	79.35	551.41	0.28	-0.03	35.86
6,646.00	0.84	145.91	6,589.74	-547.87	80.07	552.28	0.54	0.42	32.00
6,740.00	0.98	141.36	6,683.73	-549.07	80.96	553.64	0.17	0.15	-4.84
6,835.00	0.35	224.76	6,778.73	-549.91	81.26	554.53	1.05	-0.66	87.79
6,929.00	0.44	137.22	6,872.72	-550.38	81.30	554.99	0.59	0.10	-93.13
7,024.00	0.95	267.86	6,967.72	-550.68	80.76	555.17	1.35	0.54	137.52
7,119.00	0.79	247.17	7,062.71	-550.96	79.37	555.15	0.37	-0.17	-21.78
7,213.00	0.71	205.28	7,156.70	-551.74	78.53	555.72	0.58	-0.09	-44.56
7,308.00	0.42	118.49	7,251.70	-552.44	78.58	556.42	0.85	-0.31	-91.36
7,402.00	0.62	140.56	7,345.70	-553.00	79.21	557.10	0.30	0.21	23.48
7,497.00	0.97	133.61	7,440.69	-553.95	80.12	558.22	0.38	0.37	-7.32
7,591.00	0.79	30.25	7,534.68	-553.94	81.02	558.40	1.47	-0.19	-109.96
7,686.00	0.68	37.98	7,629.67	-552.93	81.70	557.56	0.16	-0.12	8.14
7,781.00	0.43	66.66	7,724.67	-552.34	82.37	557.14	0.39	-0.26	30.19
7,875.00	0.71	108.54	7,818.66	-552.39	83.25	557.37	0.52	0.30	44.55
7,970.00	0.90	355.01	7,913.66	-551.83	83.74	556.93	1.42	0.20	-119.51
8,064.00	0.87	352.10	8,007.65	-550.39	83.58	555.49	0.06	-0.03	-3.10
8,159.00	0.46	350.21	8,102.64	-549.30	83.41	554.39	0.43	-0.43	-1.99

Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Project:	Utah County, UT UTM12	TVD Reference:	GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
Site:	NBU 922-36E PAD	MD Reference:	GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
Well:	NBU 922-36E4BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,254.00	0.09	67.69	8,197.64	-548.89	83.42	553.99	0.47	-0.39	81.56	
8,348.00	0.53	172.81	8,291.64	-549.30	83.54	554.41	0.60	0.47	111.83	
8,443.00	1.06	172.00	8,386.63	-550.60	83.72	555.73	0.56	0.56	-0.85	
8,537.00	1.29	172.77	8,480.61	-552.51	83.97	557.65	0.25	0.24	0.82	
8,632.00	1.45	170.45	8,575.58	-554.76	84.31	559.91	0.18	0.17	-2.44	
8,726.00	1.31	163.00	8,669.55	-556.96	84.82	562.17	0.24	-0.15	-7.93	
8,820.00	1.40	141.72	8,763.53	-558.89	85.84	564.28	0.54	0.10	-22.64	
8,886.00	1.60	134.83	8,829.51	-560.17	87.00	565.78	0.41	0.30	-10.44	
LAST SDI MWD PRODUCTION SURVEY										
8,945.00	1.60	134.83	8,888.48	-561.33	88.16	567.16	0.00	0.00	0.00	
SDI PROJECTION TO BIT										

Design Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
153.00	153.00	-0.45	0.16	FIRST SDI MWD SURFACE SURVEY	
2,564.00	2,537.85	-239.30	52.67	LAST SDI MWD SURFACE SURVEY	
2,675.00	2,644.62	-268.93	59.05	FIRST SDI MWD PRODUCTION SURVEY	
8,886.00	8,829.51	-560.17	87.00	LAST SDI MWD PRODUCTION SURVEY	
8,945.00	8,888.48	-561.33	88.16	SDI PROJECTION TO BIT	

Checked By: _____ Approved By: _____ Date: _____



Kerr McGee Oil and Gas Onshore LP

**Uintah County, UT UTM12
NBU 922-36E PAD
NBU 922-36E4BS**

OH

Design: OH

Survey Report - Geographic

14 June, 2012



Company:	Kerr McGee Oil and Gas Onshore LP	Local Co-ordinate Reference:	Well NBU 922-36E4BS
Project:	Uintah County, UT UTM12	TVD Reference:	GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
Site:	NBU 922-36E PAD	MD Reference:	GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
Well:	NBU 922-36E4BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 922-36E PAD, SECTION 26 T9S R22E				
Site Position:		Northing:	14,528,347.60 usft	Latitude:	39.995202
From:	Lat/Long	Easting:	2,090,116.75 usft	Longitude:	-109.394412
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.03 °

Well	NBU 922-36E4BS, 1684 FNL 739 FWL					
Well Position	+N-S	0.00 ft	Northing:	14,528,345.97 usft	Latitude:	39.995198
	+E-W	0.00 ft	Easting:	2,090,106.97 usft	Longitude:	-109.394447
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,111.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	02/08/11	11.07	65.89	52,375

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)	
	0.00	0.00	0.00	167.59	

Survey Program	Date	06/14/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
10.00	2,564.00	Survey #1 SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,675.00	8,945.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,528,345.97	2,090,106.97	39.995198	-109.394447
10.00	0.00	0.00	10.00	0.00	0.00	14,528,345.97	2,090,106.97	39.995198	-109.394447
153.00	0.38	160.70	153.00	-0.45	0.16	14,528,345.52	2,090,107.13	39.995197	-109.394447
FIRST SDI MWD SURFACE SURVEY									
180.00	0.18	156.05	180.00	-0.57	0.20	14,528,345.40	2,090,107.18	39.995197	-109.394447
209.00	0.24	150.58	209.00	-0.67	0.25	14,528,345.31	2,090,107.23	39.995196	-109.394446
236.00	0.35	133.02	236.00	-0.77	0.34	14,528,345.20	2,090,107.32	39.995196	-109.394446
263.00	0.35	162.20	263.00	-0.91	0.43	14,528,345.07	2,090,107.41	39.995196	-109.394446
291.00	0.58	155.43	291.00	-1.12	0.51	14,528,344.86	2,090,107.50	39.995195	-109.394445
321.00	0.35	164.43	321.00	-1.34	0.60	14,528,344.63	2,090,107.59	39.995194	-109.394445
351.00	0.21	131.28	351.00	-1.47	0.66	14,528,344.51	2,090,107.66	39.995194	-109.394445

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 922-36E PAD
Well: NBU 922-36E4BS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 922-36E4BS
TVD Reference: GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
MD Reference: GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
441.00	0.18	225.57	440.99	-1.67	0.69	14,528,344.30	2,090,107.69	39.995194	-109.394445	
531.00	0.00	324.09	530.99	-1.77	0.59	14,528,344.20	2,090,107.59	39.995193	-109.394445	
621.00	0.09	135.57	620.99	-1.82	0.64	14,528,344.15	2,090,107.64	39.995193	-109.394445	
711.00	0.26	152.36	710.99	-2.06	0.78	14,528,343.92	2,090,107.79	39.995192	-109.394444	
801.00	0.21	139.85	800.99	-2.36	0.98	14,528,343.62	2,090,107.99	39.995192	-109.394444	
891.00	1.06	161.06	890.99	-3.28	1.36	14,528,342.72	2,090,108.39	39.995189	-109.394442	
981.00	1.67	153.23	980.96	-5.23	2.22	14,528,340.77	2,090,109.28	39.995184	-109.394439	
1,071.00	1.76	133.03	1,070.92	-7.35	3.82	14,528,338.69	2,090,110.92	39.995178	-109.394434	
1,161.00	2.58	130.93	1,160.86	-9.62	6.36	14,528,336.46	2,090,113.50	39.995172	-109.394425	
1,251.00	3.44	129.75	1,250.73	-12.67	9.97	14,528,333.48	2,090,117.16	39.995163	-109.394412	
1,341.00	3.53	130.27	1,340.57	-16.19	14.16	14,528,330.03	2,090,121.41	39.995154	-109.394397	
1,431.00	4.64	142.60	1,430.34	-20.87	18.48	14,528,325.43	2,090,125.82	39.995141	-109.394381	
1,521.00	5.38	151.39	1,519.99	-27.47	22.71	14,528,318.91	2,090,130.17	39.995123	-109.394366	
1,611.00	5.68	159.79	1,609.58	-35.35	26.27	14,528,311.09	2,090,133.87	39.995101	-109.394353	
1,701.00	6.47	169.94	1,699.07	-44.53	28.70	14,528,301.96	2,090,136.46	39.995076	-109.394345	
1,791.00	7.90	174.77	1,788.36	-55.68	30.15	14,528,290.84	2,090,138.11	39.995045	-109.394340	
1,881.00	9.89	173.57	1,877.28	-69.52	31.58	14,528,277.03	2,090,139.79	39.995007	-109.394335	
1,971.00	11.01	169.51	1,965.78	-85.65	34.01	14,528,260.94	2,090,142.51	39.994963	-109.394326	
2,061.00	12.40	168.88	2,053.91	-103.58	37.43	14,528,243.07	2,090,146.26	39.994914	-109.394314	
2,151.00	14.25	172.22	2,141.49	-124.04	40.80	14,528,222.68	2,090,150.00	39.994858	-109.394302	
2,241.00	15.93	176.07	2,228.38	-147.34	43.14	14,528,199.43	2,090,152.76	39.994794	-109.394293	
2,331.00	16.89	176.62	2,314.71	-172.72	44.76	14,528,174.09	2,090,154.83	39.994724	-109.394287	
2,421.00	16.53	173.27	2,400.92	-198.48	47.03	14,528,148.36	2,090,157.57	39.994653	-109.394279	
2,511.00	16.80	171.87	2,487.14	-224.07	50.37	14,528,122.84	2,090,161.37	39.994583	-109.394267	
2,564.00	16.98	170.98	2,537.85	-239.30	52.67	14,528,107.66	2,090,163.94	39.994541	-109.394259	
LAST SDI MWD SURFACE SURVEY										
2,675.00	14.77	164.27	2,644.62	-268.93	59.05	14,528,078.14	2,090,170.85	39.994460	-109.394236	
FIRST SDI MWD PRODUCTION SURVEY										
2,769.00	14.51	165.78	2,735.57	-291.88	65.19	14,528,055.31	2,090,177.40	39.994397	-109.394215	
2,864.00	14.31	179.53	2,827.61	-315.16	68.21	14,528,032.08	2,090,180.84	39.994333	-109.394204	
2,958.00	14.69	179.45	2,918.61	-338.70	68.42	14,528,008.56	2,090,181.48	39.994268	-109.394203	
3,053.00	15.74	181.34	3,010.28	-363.63	68.23	14,527,983.63	2,090,181.74	39.994200	-109.394204	
3,148.00	14.11	178.62	3,102.07	-388.09	68.21	14,527,959.17	2,090,182.16	39.994133	-109.394204	
3,242.00	12.56	176.77	3,193.54	-409.75	69.06	14,527,937.53	2,090,183.40	39.994073	-109.394201	
3,337.00	10.44	174.29	3,286.62	-428.63	70.50	14,527,918.68	2,090,185.18	39.994021	-109.394196	
3,431.00	9.00	173.72	3,379.27	-444.41	72.15	14,527,902.93	2,090,187.12	39.993978	-109.394190	
3,526.00	7.90	172.12	3,473.24	-458.26	73.86	14,527,889.11	2,090,189.07	39.993940	-109.394184	
3,620.00	7.00	170.49	3,566.45	-470.31	75.69	14,527,877.09	2,090,191.12	39.993907	-109.394177	
3,715.00	5.32	174.82	3,660.89	-480.41	77.05	14,527,867.02	2,090,192.66	39.993879	-109.394172	
3,809.00	4.48	167.01	3,754.55	-488.33	78.27	14,527,859.13	2,090,194.02	39.993857	-109.394168	
3,904.00	3.59	189.99	3,849.32	-494.87	78.58	14,527,852.59	2,090,194.45	39.993839	-109.394167	
3,998.00	3.69	183.80	3,943.13	-500.79	77.87	14,527,846.66	2,090,193.85	39.993823	-109.394169	
4,093.00	3.58	176.09	4,037.94	-506.80	77.87	14,527,840.65	2,090,193.96	39.993807	-109.394169	
4,187.00	3.18	168.33	4,131.78	-512.28	78.60	14,527,835.19	2,090,194.78	39.993792	-109.394167	
4,282.00	4.05	172.04	4,226.59	-518.18	79.60	14,527,829.30	2,090,195.89	39.993775	-109.394163	
4,376.00	3.53	170.80	4,320.38	-524.33	80.52	14,527,823.18	2,090,196.92	39.993759	-109.394160	
4,471.00	3.52	168.86	4,415.20	-530.07	81.55	14,527,817.45	2,090,198.06	39.993743	-109.394156	
4,566.00	3.13	168.67	4,510.04	-535.48	82.62	14,527,812.06	2,090,199.23	39.993728	-109.394152	
4,660.00	2.11	196.53	4,603.95	-539.65	82.64	14,527,807.89	2,090,199.31	39.993716	-109.394152	
4,755.00	1.32	233.90	4,698.91	-541.98	81.25	14,527,805.54	2,090,197.97	39.993710	-109.394157	
4,849.00	1.71	224.01	4,792.87	-543.62	79.41	14,527,803.86	2,090,196.15	39.993706	-109.394164	
4,944.00	1.41	221.33	4,887.84	-545.52	77.65	14,527,801.94	2,090,194.43	39.993700	-109.394170	
5,038.00	0.62	197.69	4,981.82	-546.87	76.73	14,527,800.57	2,090,193.54	39.993697	-109.394173	
5,133.00	0.84	211.96	5,076.82	-547.95	76.21	14,527,799.48	2,090,193.03	39.993694	-109.394175	
5,228.00	1.03	212.19	5,171.80	-549.27	75.38	14,527,798.15	2,090,192.23	39.993690	-109.394178	

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 922-36E PAD
Well: NBU 922-36E4BS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 922-36E4BS
TVD Reference: GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
MD Reference: GL 5111 & KB 14 @ 5125.00ft (ENSIGN 138)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,322.00	0.53	245.41	5,265.79	-550.16	74.54	14,527,797.24	2,090,191.40	39.993688	-109.394181
5,417.00	0.71	353.16	5,360.79	-549.76	74.07	14,527,797.63	2,090,190.93	39.993689	-109.394183
5,511.00	0.70	353.78	5,454.78	-548.61	73.94	14,527,798.78	2,090,190.77	39.993692	-109.394183
5,606.00	0.35	9.69	5,549.78	-547.75	73.92	14,527,799.64	2,090,190.74	39.993694	-109.394183
5,700.00	0.31	97.38	5,643.78	-547.50	74.22	14,527,799.89	2,090,191.04	39.993695	-109.394182
5,795.00	0.40	130.04	5,738.78	-547.74	74.73	14,527,799.66	2,090,191.55	39.993694	-109.394181
5,890.00	0.79	152.66	5,833.77	-548.54	75.29	14,527,798.87	2,090,192.12	39.993692	-109.394179
5,984.00	0.66	29.68	5,927.77	-548.64	75.85	14,527,798.78	2,090,192.69	39.993692	-109.394177
6,079.00	0.50	29.78	6,022.76	-547.81	76.33	14,527,799.62	2,090,193.15	39.993694	-109.394175
6,173.00	0.36	30.77	6,116.76	-547.20	76.68	14,527,800.24	2,090,193.50	39.993696	-109.394174
6,268.00	0.35	79.81	6,211.76	-546.89	77.12	14,527,800.55	2,090,193.93	39.993697	-109.394172
6,362.00	0.54	106.57	6,305.76	-546.97	77.83	14,527,800.49	2,090,194.64	39.993696	-109.394169
6,457.00	0.47	81.80	6,400.75	-547.04	78.64	14,527,800.43	2,090,195.45	39.993696	-109.394167
6,551.00	0.44	115.51	6,494.75	-547.14	79.35	14,527,800.34	2,090,196.16	39.993696	-109.394164
6,646.00	0.84	145.91	6,589.74	-547.87	80.07	14,527,799.62	2,090,196.89	39.993694	-109.394161
6,740.00	0.98	141.36	6,683.73	-549.07	80.96	14,527,798.44	2,090,197.80	39.993691	-109.394158
6,835.00	0.35	224.76	6,778.73	-549.91	81.26	14,527,797.61	2,090,198.12	39.993688	-109.394157
6,929.00	0.44	137.22	6,872.72	-550.38	81.30	14,527,797.14	2,090,198.17	39.993687	-109.394157
7,024.00	0.95	267.86	6,967.72	-550.68	80.76	14,527,796.83	2,090,197.64	39.993686	-109.394159
7,119.00	0.79	247.17	7,062.71	-550.96	79.37	14,527,796.52	2,090,196.25	39.993685	-109.394164
7,213.00	0.71	205.28	7,156.70	-551.74	78.53	14,527,795.73	2,090,195.42	39.993683	-109.394167
7,308.00	0.42	118.49	7,251.70	-552.44	78.58	14,527,795.03	2,090,195.49	39.993681	-109.394167
7,402.00	0.62	140.56	7,345.70	-553.00	79.21	14,527,794.49	2,090,196.13	39.993680	-109.394165
7,497.00	0.97	133.61	7,440.69	-553.95	80.12	14,527,793.55	2,090,197.05	39.993677	-109.394161
7,591.00	0.79	30.25	7,534.68	-553.94	81.02	14,527,793.58	2,090,197.95	39.993677	-109.394158
7,686.00	0.68	37.98	7,629.67	-552.93	81.70	14,527,794.60	2,090,198.61	39.993680	-109.394156
7,781.00	0.43	66.66	7,724.67	-552.34	82.37	14,527,795.20	2,090,199.28	39.993682	-109.394153
7,875.00	0.71	108.54	7,818.66	-552.39	83.25	14,527,795.17	2,090,200.15	39.993681	-109.394150
7,970.00	0.90	355.01	7,913.66	-551.83	83.74	14,527,795.73	2,090,200.64	39.993683	-109.394148
8,064.00	0.87	352.10	8,007.65	-550.39	83.58	14,527,797.17	2,090,200.45	39.993687	-109.394149
8,159.00	0.46	350.21	8,102.64	-549.30	83.41	14,527,798.26	2,090,200.26	39.993690	-109.394150
8,254.00	0.09	67.69	8,197.64	-548.89	83.42	14,527,798.67	2,090,200.26	39.993691	-109.394150
8,348.00	0.53	172.81	8,291.64	-549.30	83.54	14,527,798.26	2,090,200.39	39.993690	-109.394149
8,443.00	1.06	172.00	8,386.63	-550.60	83.72	14,527,796.96	2,090,200.59	39.993686	-109.394148
8,537.00	1.29	172.77	8,480.61	-552.51	83.97	14,527,795.06	2,090,200.88	39.993681	-109.394148
8,632.00	1.45	170.45	8,575.58	-554.76	84.31	14,527,792.82	2,090,201.25	39.993675	-109.394146
8,726.00	1.31	163.00	8,669.55	-556.96	84.82	14,527,790.62	2,090,201.81	39.993669	-109.394145
8,820.00	1.40	141.72	8,763.53	-558.89	85.84	14,527,788.71	2,090,202.87	39.993664	-109.394141
8,886.00	1.60	134.83	8,829.51	-560.17	87.00	14,527,787.45	2,090,204.04	39.993660	-109.394137
LAST SDI MWD PRODUCTION SURVEY									
8,945.00	1.60	134.83	8,888.48	-561.33	88.16	14,527,786.31	2,090,205.23	39.993657	-109.394133
SDI PROJECTION TO BIT									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Comment
153.00	153.00	-0.45	0.16	FIRST SDI MWD SURFACE SURVEY
2,564.00	2,537.85	-239.30	52.67	LAST SDI MWD SURFACE SURVEY
2,675.00	2,644.62	-268.93	59.05	FIRST SDI MWD PRODUCTION SURVEY
8,886.00	8,829.51	-560.17	87.00	LAST SDI MWD PRODUCTION SURVEY
8,945.00	8,888.48	-561.33	88.16	SDI PROJECTION TO BIT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 922-36E4BS	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047516220000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1684 FNL 0729 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input style="width: 100px;" type="text" value="WORKOVER"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">A WELLBORE CLEANOUT HAS BEEN COMPLETED ON THE NBU 922-36E4BS WELL. PLEASE SEE THE ATTACHED OPERATIONS SUMMARY REPORT FOR DETAILS.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>September 01, 2016</p> </div>		
NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 8/29/2016	

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE		Spud date: 3/5/2012						
Project: UTAH-UINTAH		Site: NBU 922-36E PAD		Rig name no.: ROCKY MOUNTAIN WELL SERVICE 3/3				
Event: WELL WORK EXPENSE		Start date: 8/15/2016		End date: 8/18/2016				
Active datum: RKB @5,125.00usft (above Mean Sea Level)		UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
8/15/2016	6:45 - 7:00	0.25	MAINT	48	B	P		HSM
	7:00 - 8:30	1.50	MAINT	30	G	P		ROAD RIG F/ NBU 1022-12A1BS.
	8:30 - 10:00	1.50	MAINT	30	A	P		MIRU RIG & SPOT RIG EQUIP.
	10:00 - 12:30	2.50	MAINT	45	A	P		FWP = 53#. BLW WELL DWN. PUMP 15 BBLS DWN TBG & CSG. ND WH. UNLAND TBG (TBG STUCK). IN STALL 6' PUP JTS BELOW HNGR. RELAND TBG. NU BOP. RU RIG FLOOR & TBG EQUIP. UNLAND TBG. LD 4 1/16 WTF TBG HNGR. WORK TBG F/ 0 - 65K. TBG CAME FREE. MIRU SCAN TECH. SCAN 266 JTS 2 3/8 L-80 OOH. FOUND 134 YB, 132 RB, LIGHT OD SCALE F/ 475' - 8462' (EOT), PIN END PITTING ALL THROUGH STRING, HOLES FOUND 8178', 8337' & 8400', LIGHT ID SCALE IN THE LAST 100 JTS. RDMO SCAN TECH. SWIFN.
8/16/2016	6:45 - 7:00	0.25	MAINT	48	B	P		HSM, JSA
	7:00 - 12:30	5.50	MAINT	31	R	P		SICP = 475#. BLW WELL DWN. PUMP 20 BBLS DWN CSG. PU 3 7/8 MILL, POBS, 1.875 XN. PREP & TALLY NEW & USED 2 3/8 TBG. P/U RIH W/ 261 JTS 2 3/8 TBG & TAG @ 8423'.
	12:30 - 16:00	3.50	MAINT	44	D	P		RU DRL EQUIP. BRK CONV CIRC W/ FU (2HRS T/ GET RETURNS). BEG C/O F/ 8423' - 8588' FELL FREE. CONT RIH TAG @ 8751', MILL BECAME PLUGGED. WORK TBG. MILL WOULD NOT UNPLUG. SB DRL EQUIP. POOH W/ 10 JTS EOT @ 8390'. BLEED OFF PSI BELOW DART VALVE. BRK OUT DART VALVE. PUMP 25 BBLS DWN TBG, RESSURE UP T/ 2500#. WOULD NOT BLEED OFF.
	16:00 - 18:00	2.00	MAINT	42	B	P		RU SWAB EQUIP. MAKE 6 SWAB RUN, FLUID CAME DWN T/ 5000' & STAYED. PUMP 26 BBLS PRESSURED UP 2000 PSI. BLEED OFF PSI. SWIFN.
8/17/2016	6:45 - 7:00	0.25	MAINT	48	B	P		HSM, JSA
	7:00 - 11:30	4.50	MAINT	31	I	P		SICP = 650 PSI. BLW WELL DWN. SWAB TBG DWN. STD BCK SWAB. POOH W/ 261 JTS TBG. XOUT BHA. NOTE: SWAB TBG DWN 3 TIMES WHILE TOO. PU 3 7/8 MILL, POBS & 1.875 XN. RIH W/ 270 JTS TBG. EOT @ 8718'.
	11:30 - 13:30	2.00	MAINT	31	I	P		PU 3 7/8 MILL, POBS & 1.875 XN. RIH W/ 270 JTS TBG. EOT @ 8718'.
	13:30 - 16:30	3.00	MAINT	44	D	P		RU DRL EQUIP. BRK CONV CIRC W/ FU (1HR 30 MIN T/ GET RETURNS). C/O F/ 8751' - 8845' = 23' RH. (OLD POBS @ 8845'. VERY HARD DRL). CIRC WELL CLN. RD DRL EQUIP.

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36E4BS BLUE

Spud date: 3/5/2012

Project: UTAH-UINTAH

Site: NBU 922-36E PAD

Rig name no.: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: WELL WORK EXPENSE

Start date: 8/15/2016

End date: 8/18/2016

Active datum: RKB @5,125.00usft (above Mean Sea Level)

UWI: SW/NW/0/9/S/22/E/36/0/0/26/PM/N/1684/W/0/729/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	16:30 - 18:00	1.50	MAINT	31	Q	P		POOH LD 12 JTS EXS TBG. PU 4 1/16 TBG HNGR & LAND TBG W/ 128 JTS 2 3/8 P-110, 6' L-80 PUP JT, 134 JTS 2 3/8 L-80 YB W/ 1.875 XN & POBS. NEW EOT @ 8470'. DROP BALL PUMP BIT OFF W/ 35 BBLs. DIDN'T SEE IF GO. RU BRCH EQP. BRCH TBG T/ XN @ 8470'. TBG BRCH GOOD. RD BRCH EQUIP. SWIFN.
8/18/2016	6:45 - 7:00	0.25	MAINT	48	B	P		HSM, JSA
	7:00 - 8:30	1.50	MAINT	30	C	P		SICP = 500#, SITP = 50#. BLW TBG DWN. RD TBG EQUIP & RIG FLOOR. ND BOP. NU WH. RACK OUT RIG EQUIP & RDMO RIG.
	8:30 - 12:00	3.50	MAINT	31	H	P		HOOK UP FU/N2 UNIT T/ TBG UNLOAD WELL, 45 MIN T/ GET RETURNS. SHUT DWN PUMPING. PURGE TBG & CSG FOR 1hr 30min T/ FBT. SWI FOR PSI BUILD UP.