API Well Number: 43047515840000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
ULT 14-25-3-1E

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
Fee

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Utah Land Trust

14. SURFACE OWNER PHONE (if box 12 = 'fee')
321-917-4999

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
230 Park Avenue, Satellite Beach, FL 32937

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	760 FSL 1985 FWL	SESW	25	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	760 FSL 1985 FWL	SESW	25	3.0 S	1.0 E	U
At Total Depth	760 FSL 1985 FWL	SESW	25	3.0 S	1.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
760

23. NUMBER OF ACRES IN DRILLING UNIT
80

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 8207 TVD: 8207

27. ELEVATION - GROUND LEVEL
5038

28. BOND NUMBER
LPM9032132

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
438496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 821	24.0	J-55 ST&C	8.4	Light (Hibond)	289	1.35	14.8
PROD	7.875	5.5	0 - 8207	17.0	N-80 LT&C	9.2	Halliburton Light , Type Unknown	309	3.2	11.0
							50/50 Poz	331	1.46	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Lori Browne **TITLE** Regulatory Specialist **PHONE** 720 420-3246

SIGNATURE **DATE** 05/04/2011 **EMAIL** lbrowne@uteenergy.com

API NUMBER ASSIGNED
43047515840000

APPROVAL

Permit Manager

RECEIVED: Jul. 26, 2011

Ute Energy Upstream Holdings LLC
ULT 14-25-3-1E
SE/SW of Section 25, T3S, R1E
SHL and BHL: 760' FSL & 1985' FWL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,457
Mahogany	4,807
Garder Gulch (TGR3)	5,880
Douglas Creek	6,717
Black Shale	7,247
Castle Peak	7,441
Uteland	7,732
Wasatch	7,907
TD	8,207

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,457' – 7,907'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the Utah Division of Oil, Gas & Mining (DOGM) prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing						2,950	1,370	244,000
8-5/8"	0'	821'	24.0	J-55	STC			
Hole Size 12-1/4"						11.30	5.25	12.39
Prod casing						7,740	6,280	348,000
5-1/2"	0'	8,207'	17.0	N-80	LTC			
Hole Size 7-7/8"						2.96	2.41	2.49

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:
Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks* / ft^3	Weight (ppg)	Yield (ft^3/sk)
Surface casing	821'	HALCEM 2% Calcium Chloride	289 390	14.8	1.35
Prod casing Lead	4,959'	EXTENDACEM 3% KCL	309 988	11.0	3.20
Prod casing Tail	2,427'	ECONOCEM 3% KCL	331 484	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

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Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

> Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. <u>Drilling Fluids Program</u>

From surface to ±821 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±821 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

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No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

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Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in August, 2011, and take approximately seven (7) days from spud to rig release and two weeks for completions.

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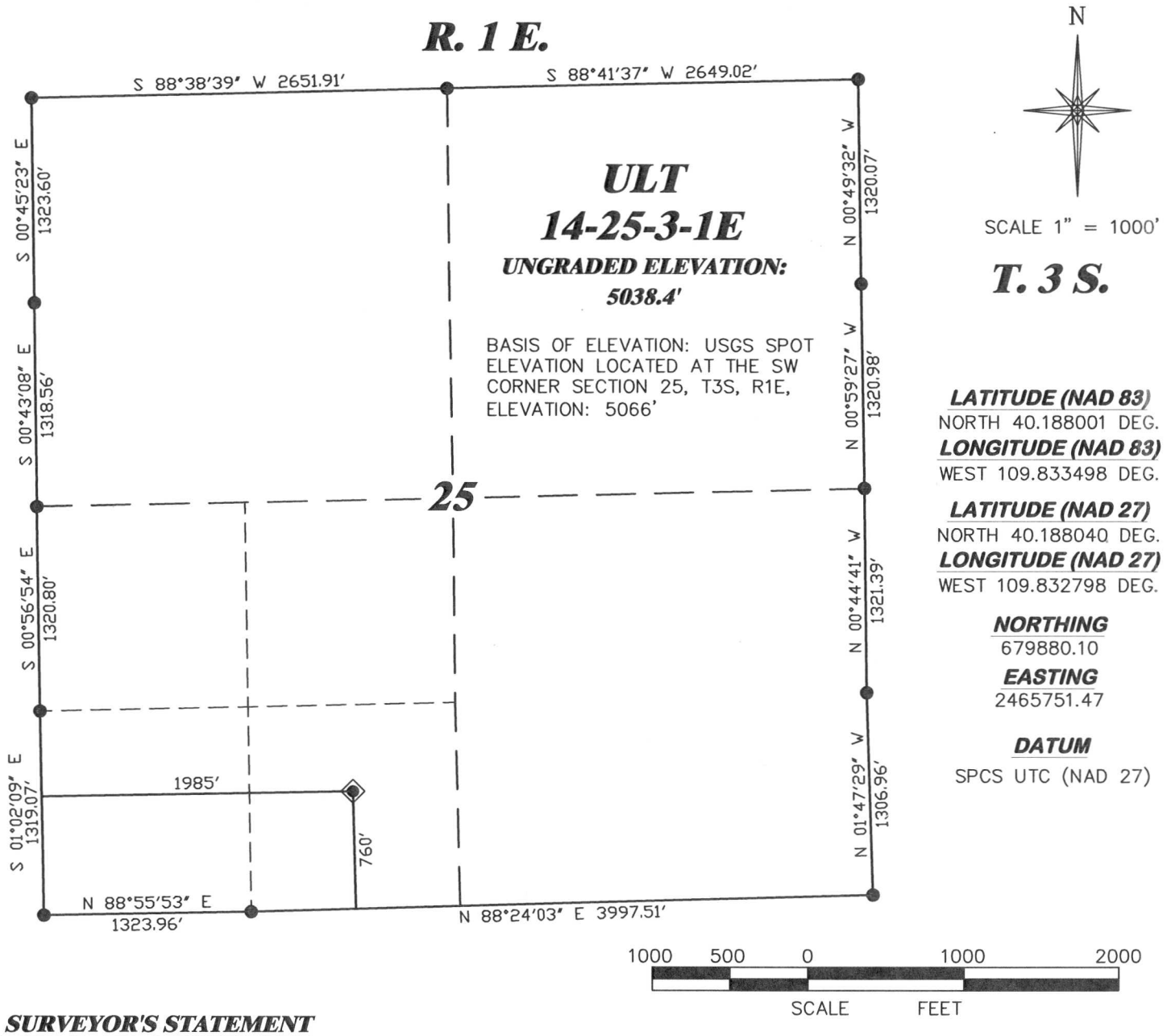


SURVEYOR'S STATEMENT

I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON APRIL 4, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF ULT 14–25–3–1E AS STAKED ON THE GROUND.

REGISTERED LAND SURVEYOR No. 92-177178-2201 CLEMENT R. WILLIAMS STATE OF UTAH

Clement R. Williams
UTAH PLS No. 177178–2201
4/28/11

LEGEND

- ◈ WELL LOCATION
- ☐ BOTTOM HOLE LOC. (APPROX)
- ● FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT

DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

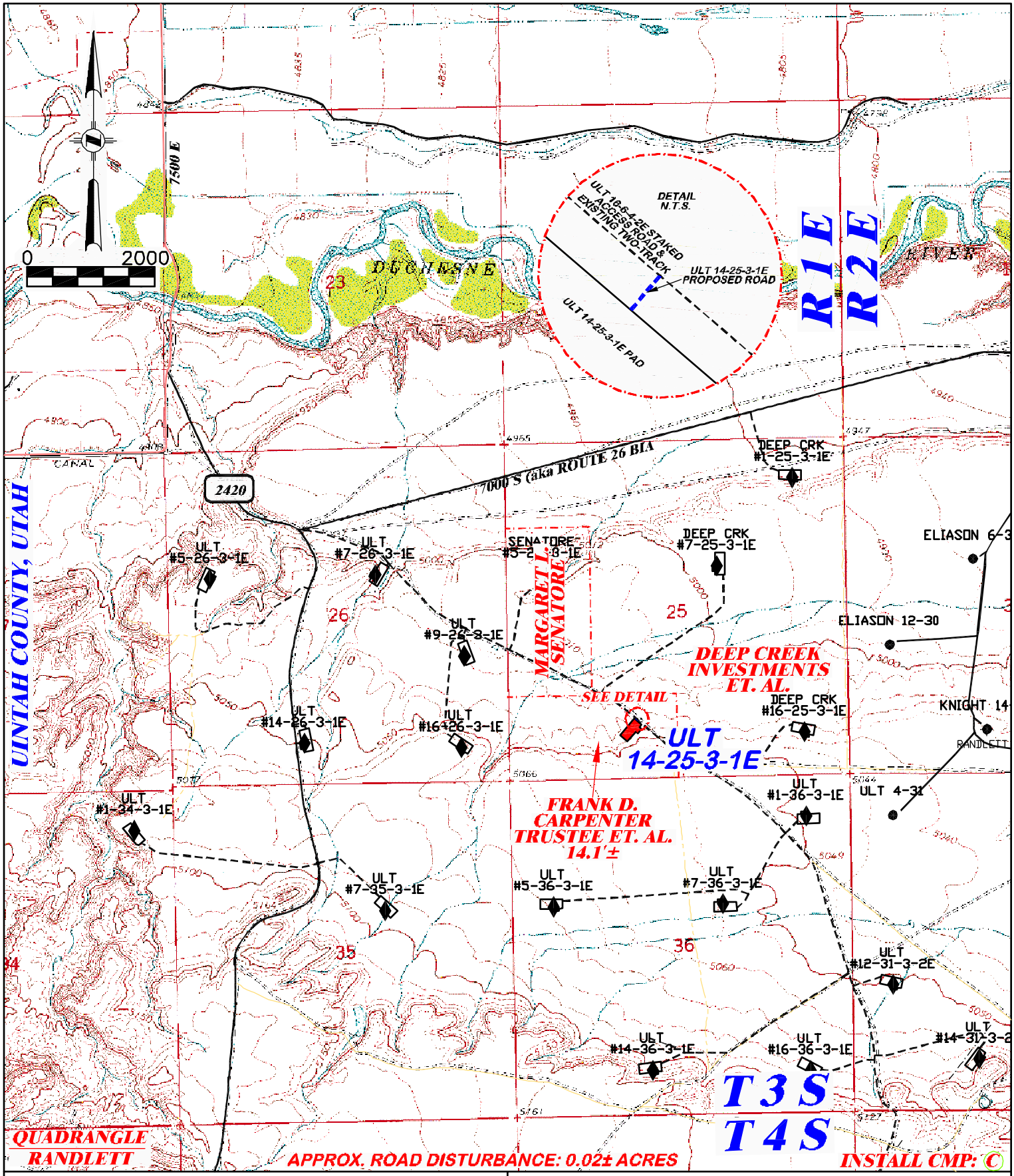
PLAT OF DRILLING LOCATION FOR UTE ENERGY

DRAWN: 4/27/11 - MMM	SCALE: 1" = 1000'
REVISED: NA	DRG JOB No. 18409
	EXHIBIT 1

760' F/SL & 1985' F/EWL, SESW, SECTION 25, T. 3 S., R. 1 E., U.S.M. UINTAH COUNTY, UTAH

RECEIVED: Jul. 26, 2011

API Well Number: 43047515840000



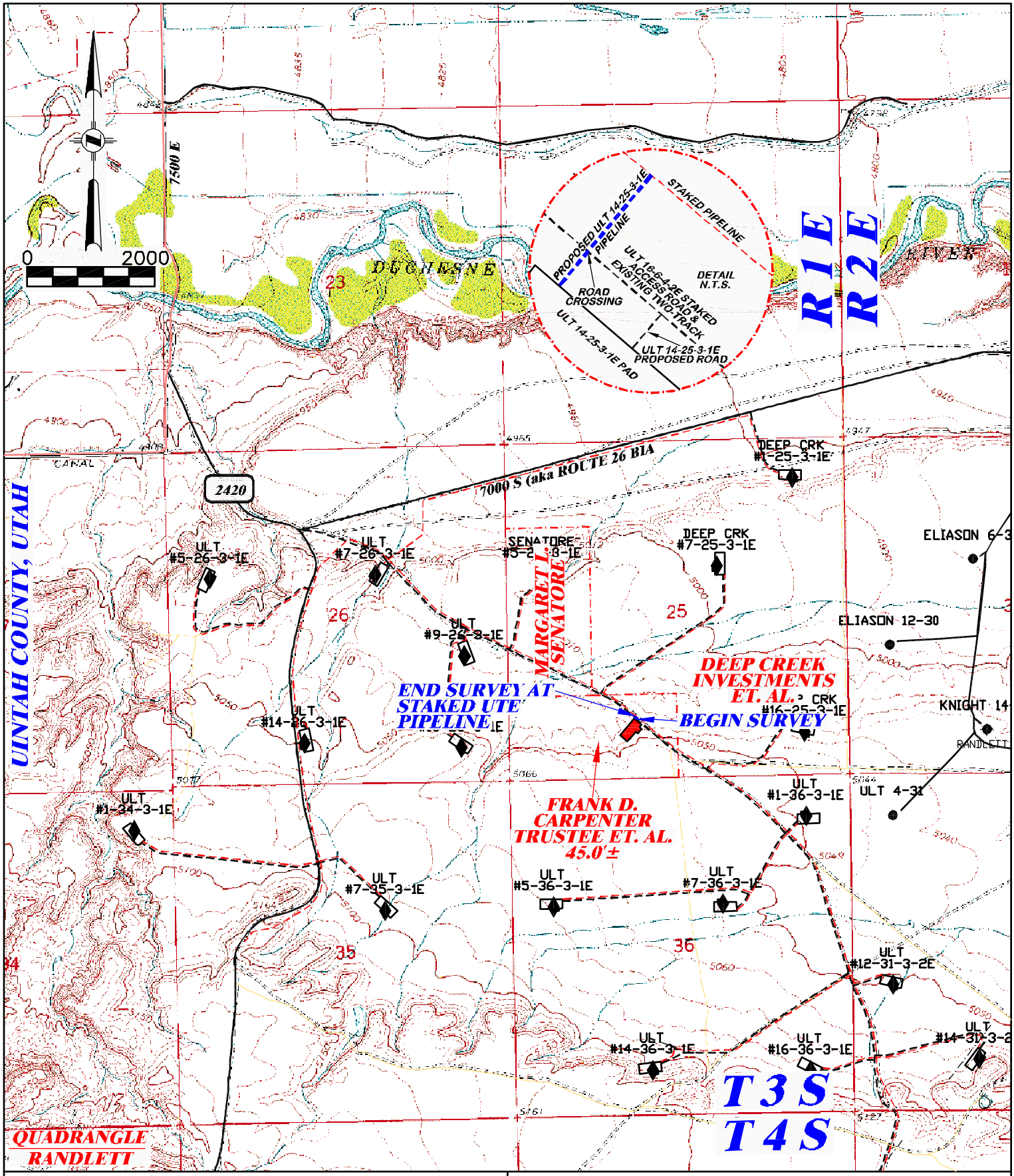
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR UTE ENERGY ULT 14-25-3-1E SECTION 25, T3S, R1E

DRAWN: 4/27/11 - MMM	SCALE: 1" = 2000'	
REVISED: NA	DRG JOB No. 18409	TOTAL PROPOSED LENGTH: 14.1'±
	EXHIBIT 4	PROPOSED ROAD - - - - - - - EXISTING ROAD ———

RECEIVED: Jul. 26, 2011

API Well Number: 43047515840000



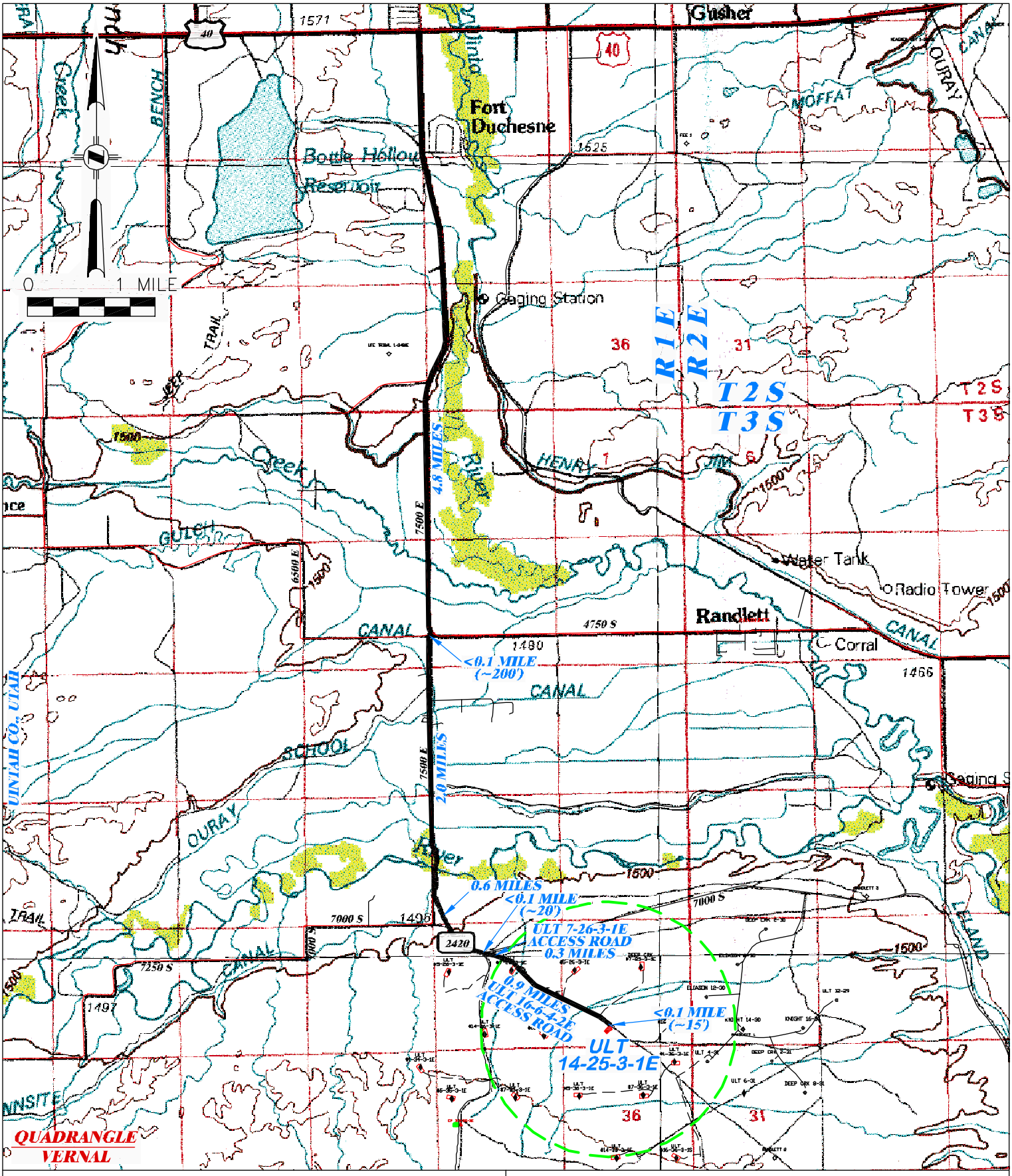
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED PIPELINE FOR UTE ENERGY ULT 14-25-3-1E SECTION 25, T3S, R1E

DRAWN: 4/27/11 - MMM	SCALE: 1" = 2000'	
REVISED: NA	DRG JOB No. 18409	TOTAL PROPOSED LENGTH: 45.0'±
	EXHIBIT B	PROPOSED PIPELINE - - - - - - EXISTING ROAD ———

RECEIVED: Jul. 26, 2011

API Well Number: 43047515840000



DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/27/11 - MMM	SCALE: 1" = MILE
REVISED: NA	DRG JOB No. 18409
	EXHIBIT 5

PROPOSED ACCESS FOR UTE ENERGY ULT 14-25-3-1E SECTION 25, T3S, R1E

PROPOSED ROAD — — — — EXISTING ROAD ————

RECEIVED: Jul. 26, 2011

Entry 2011003143
Book 1231 Page 575

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective April 26th, 2011 has been entered into by and between Utah Land Trust, whose address is c/o Gilbert Maggs, as Trustee, 230 Park Avenue, Satellite Beach, FL 32937 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, as of the date referenced above, this Agreement replaces in all respect the existing agreement covering a portion of the Property listed below and made and entered into between Flying J Oil and Gas Inc., a Utah corporation and Utah Land Trust, and found at Entry Number 2008007507 of the Uintah County Recorder's Office in Uintah County, Utah.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM
Section 25: S/2SW/4
Section 26: S/2, S/2N/2
Section 34: All
Section 35: N/2
Section 36: All

Township 3 South, Range 2 East, USM
Section 29: W/2
Section 31: W/2

Township 4 South, Range 2 East, USM
Section 5: SW/4
Section 6: S/2

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 28th day of April, 2011.

Todd Kalstrom
Vice President of Land

RECEIVED: Jul. 26, 2011

Entry 2011003143
Book 1231 Page 576

ACKNOWLEDGEMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 28th day of April, 2011.

Kari Quarles
Notary Public

Notary Seal:

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

My Commission expires:
September 15, 2014
Date

Entry 2011003143
Book 1231 Page 575-576 $20.00
29-APR-11 03:56
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTTOROOP , DEPUTY

APPROXIMATE DISTURBANCE AREA: 2.6 ACRES±
5.8% GRADE ON A NORTHWESTERLY SLOPE
UNGRADED ELEVATION: 5038.4'
FINISHED ELEVATION: 5037.2'

STAKED ACCESS ROAD

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

ULT 16-6-4-2E STAKED ACCESS ROAD & EXISTING TWO-TRACK

STA 0+00

STA 0+75

STA 1+38

STA 3+50

STORAGE TANK

FUEL

TOILET

TRAILER

LIGHT PLANT

TRASH

MUD PUMP

YELLOW DOG

MUD PUMP

PARTS HOUSE

WATER TANKS DOG HOUSE

RIG BASE

MUD TANKS

RESERVE PIT 80' X 40' X 8' 1,565 Bbls

EXCESS MATERIAL

PIPE RACKS

CATWALK

PIPE TUB

PIPE TUB

PIPE TUB

PIPE RACKS

FLARE PIT

TOPSOIL PILE

APPROX. DISTURBANCE BOUNDARY

S 40°43'25" W 212'

138'

120'

30'

50'

50'

85'

80'

40'

50'

30'

200'

120'

30'

5032

5034

5036

5037.2

5038

5040

5042

5044

5046

5048

BEFORE DIGGING CALL FOR UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

60 0 60
SCALE FEET

DRIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

UTE ENERGY
ULT 14-25-3-1E
SECTION 25, T3S, R1E

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	3665 CY	2505 CY	1075 CY	85 CY
PIT	325 CY			325 CY
TOTALS	3990 CY	2505 CY	1075 CY	410 CY

DRAWN: 4/27/11 - MMM	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 18409
	EXHIBIT 2

RECEIVED: Jul. 26, 2011

APPROXIMATE DISTURBANCE AREA: 2.6 ACRES±
5.8% GRADE ON A NORTHWESTERLY SLOPE
UNGRADED ELEVATION: 5038.4'
FINISHED ELEVATION: 5037.2'

STAKED ACCESS ROAD

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

ULT 16-6-4-2E STAKED ACCESS ROAD & EXISTING TWO-TRACK

APPROX. DISTURBANCE BOUNDARY

S 40°43'25" W 212'

138'

120'

30'

50'

80'

85'

40'

200'

RESERVE PIT
80' X 40' X 8'
1,565 Bbls

EXCESS MATERIAL

TOPSOIL PILE

FLARE PIT

STA 0+00

STA 0+75

STA 1+38

STA 3+50

5032

5034

5036

5037.2

5038

5040

5042

5044

5046

5048

BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

60 0 60
SCALE FEET

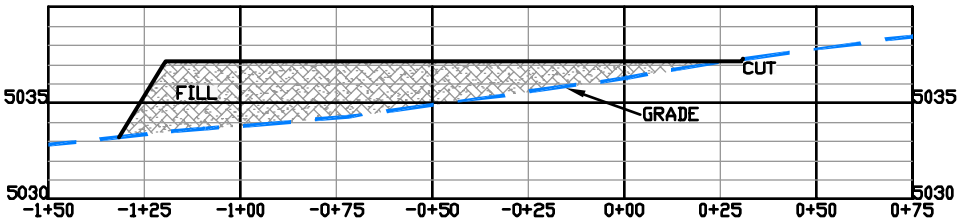
DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/27/11 - MMM	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 18409
	EXHIBIT 2A

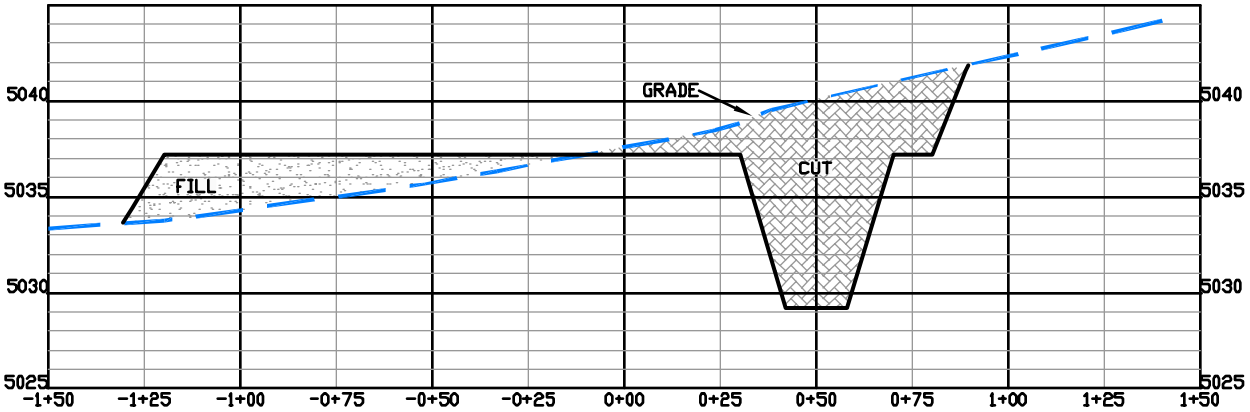
UTE ENERGY
ULT 14-25-3-1E
SECTION 25, T3S, R1E

UNGRADED ELEVATION: 5038.4'
FINISHED ELEVATION: 5037.2'

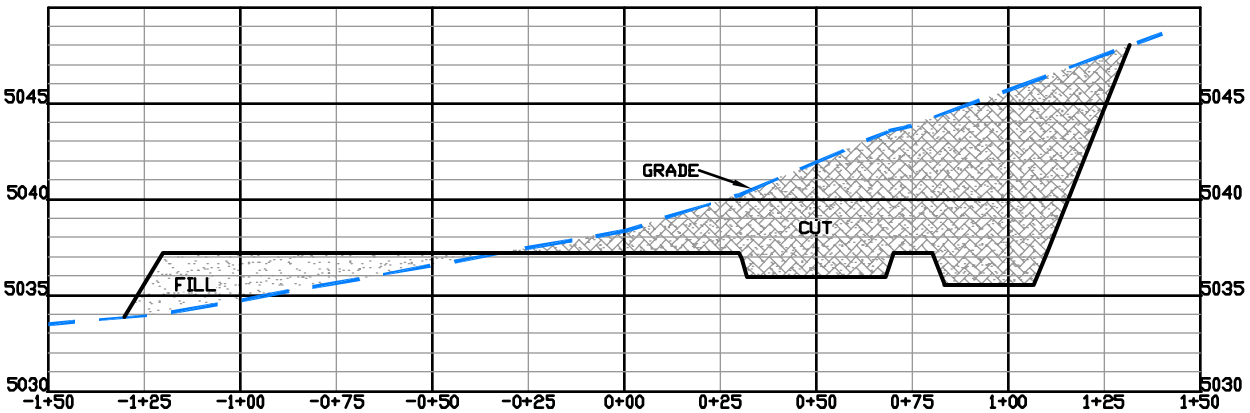
RECEIVED: Jul. 26, 2011



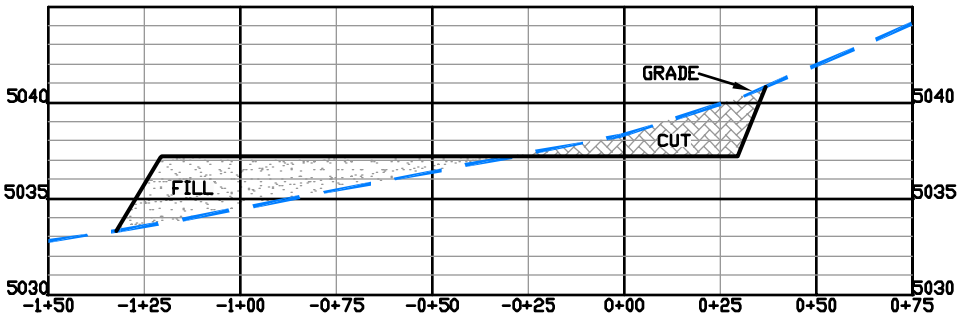
STA 0+00



STA 0+75



STA 1+38



STA 3+50

DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

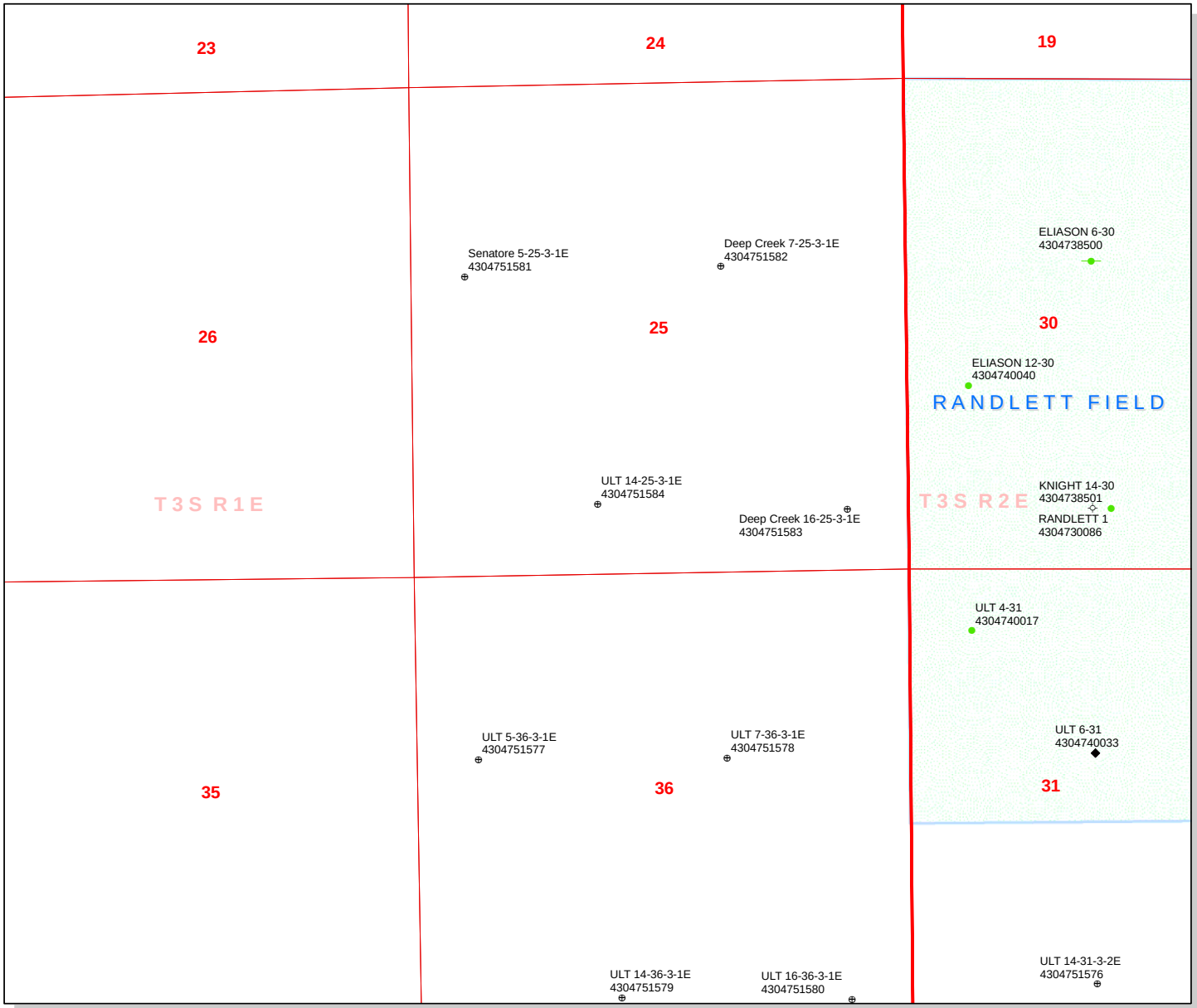
DRAWN: 4/27/11 - MMM	HORZ. 1" = 50' VERT. 1" = 10'
REVISED: NA	DRG JOB No. 18409
	EXHIBIT 3

UTE ENERGY
ULT 14-25-3-1E
SECTION 25, T3S, R1E

UNGRADED ELEVATION: 5038.4'
FINISHED ELEVATION: 5037.2'

RECEIVED: Jul. 26, 2011

API Well Number: 43047515840000



API Number: 4304751584

Well Name: ULT 14-25-3-1E

Township T0.3 . Range R0.1 . Section 25

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED
Sections
Township

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,400 700 0 1,400 Feet

1:13,324

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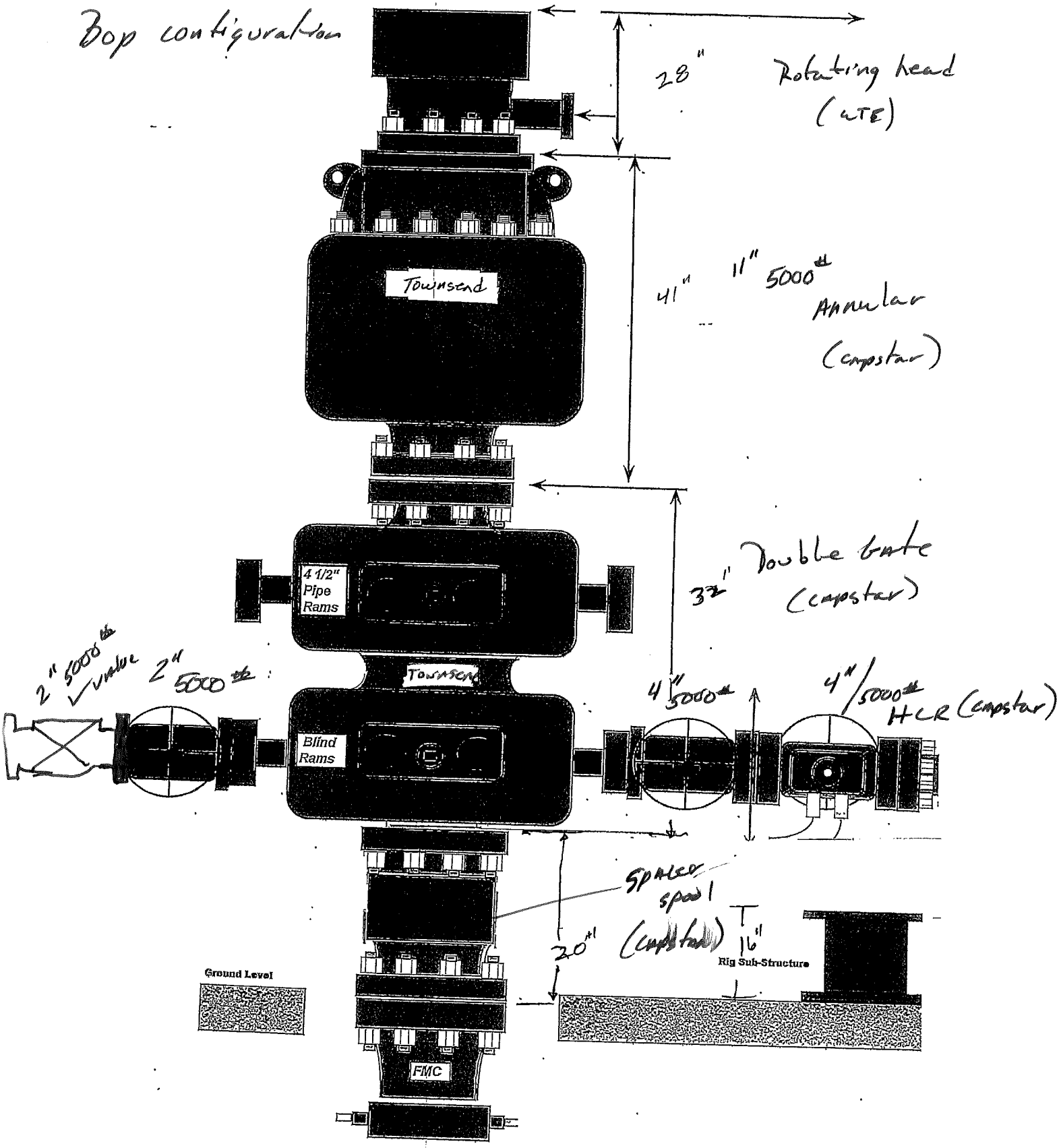
11" 5000#

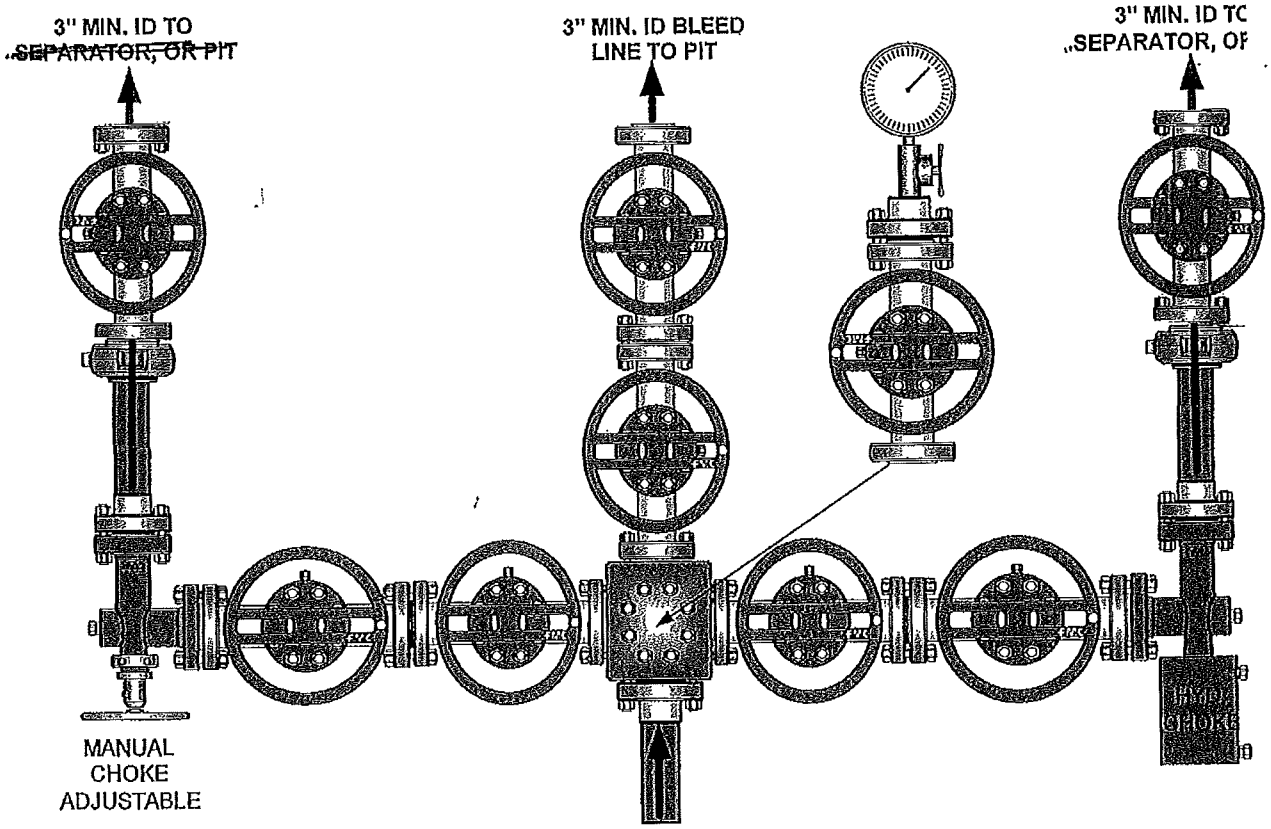
Bop configuration



RECEIVED: Jul. 26, 2011

Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



RECEIVED: Jul. 26, 2011

API Well Number: 43047515840000

BOPE REVIEW UTE ENERGY UPSTREAM HOLDINGS LLC ULT 14-25-3-1E 43047515840000

Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC ULT 14-25-3-1E 4			
String	SURF	PROD		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	821	8207		
Previous Shoe Setting Depth (TVD)	0	821		
Max Mud Weight (ppg)	8.4	9.2		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	3554	8.3		

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	359		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	260	YES	air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	178	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	178	NO	
Required Casing/BOPE Test Pressure=		821	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi	*Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	3926		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2941	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2120	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2301	NO	Reasonable for area
Required Casing/BOPE Test Pressure=		5000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		821	psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
***Max Pressure Allowed @ Previous Casing Shoe=**			psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	

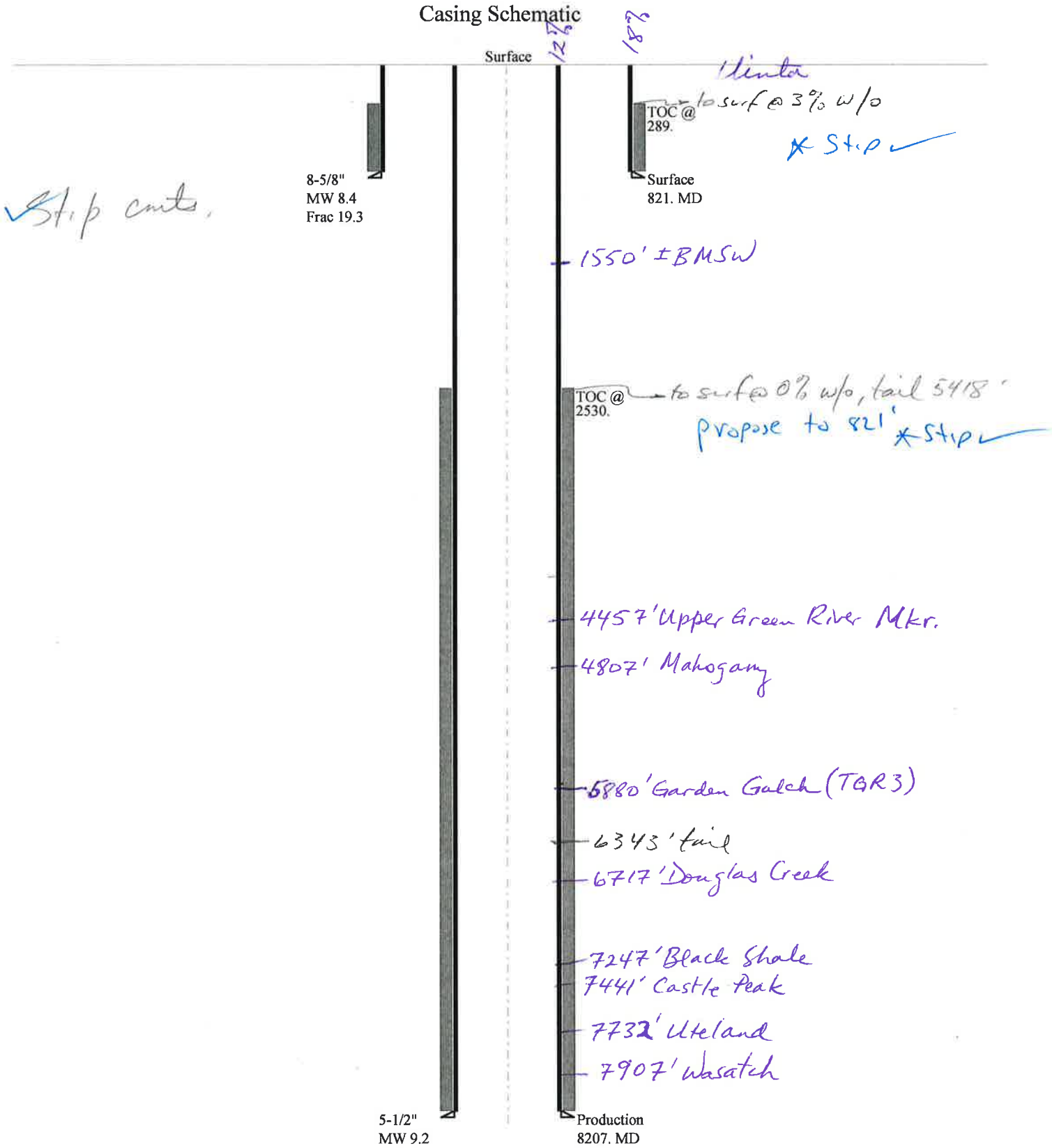
RECEIVED: Jul. 26, 2011

***Max Pressure Allowed @ Previous Casing Shoe=**		psi *Assumes 1psi/ft frac gradient

RECEIVED: Jul. 26, 2011

43047515840000 ULT 14-25-3-1E

Casing Schematic



RECEIVED: Jul. 26, 2011

Well name:	**43047515840000 ULT 14-25-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Surface
Project ID:	43-047-51584
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 722 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 821 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 717 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 85 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 289 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,207 ft
Next mud weight: 9.200 ppg
Next setting BHP: 3,922 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 821 ft
Injection pressure: 821 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	821	8.625	24.00	J-55	ST&C	821	821	7.972	4227

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	358	1370	3.824	821	2950	3.59	19.7	244	12.38 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: July 13,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 821 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: Jul. 26, 2011

Well name:	**43047515840000 ULT 14-25-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Production
Project ID:	43-047-51584
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 9.200 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,117 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 3,922 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 7,062 ft

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 189 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 100 ft

Cement top: 2,530 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	8207	5.5	17.00	N-80	LT&C	8207	8207	4.767	46258

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3922	6290	1.604	3922	7740	1.97	139.5	348	2.49 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: July 13,2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8207 ft, a mud weight of 9.2 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: Jul. 26, 2011

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	ULT 14-25-3-1E				
API Number	43047515840000	**APD No**	3734	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	SESW **Sec** 25 **Tw** 3.0S **Rng** 1.0E 760 FSL 1985 FWL				
GPS Coord (UTM)	599364 4449073	**Surface Owner**	Utah Land Trust		

Participants

See other comments:

Regional/Local Setting & Topography

The general area is Leland Bench, which extends from about 9 to 15 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the north and 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Fort Duchesne, Utah is approximately 9.7 miles. Approximately 20 feet of new road will be constructed to reach this and other nearby locations.

The proposed pad for the ULT 14-25-3-1E oil well is on the edge of a rise to the southeast and extends into a flat on the northwest. This flat continues on to the north. The reserve pit is cut into the slope of the rise. Moderate excavation will be required. Maximum cut for the location is 9.7 feet at the upper corner of the flare pit and maximum fill is 3.7 feet at the northwest corner of the pad. The reserve pit is cut into the slope on the southwest. No drainage concerns exist. Surface soils are sandy and soft and may not compact. The pad will be hardened with approximately 6 inches of gravel. The reserve pit area will be widened 10 feet to provide the needed distance for the drilling rig planned for this well. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Utah Land Trust owns the surface.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.01	**Width** 210 **Length** 335	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

RECEIVED: Jul. 26, 2011

Affected Floodplains and/or Wetlands N

Flora / Fauna

The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum, poa species, prickly pear and annual weeds. Occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea, sagebrush, halogeton and other species occur but are not common. Overall vegetation at this site is good. Impacts from past and current grazing do not exist.

Because of the lack of water and cover, the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a deep sandy loam..

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	20	1 Sensitivity Level

Characteristics / Requirements

A 40’ x 80’ x 8’ deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 12-mils is required. A sub-liner may not be needed because of the lack of rock in the area.

RECEIVED: Jul. 26, 2011

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett (DOGM), Mike Maser, Rachel Garrison, Justin Jepperson and Lori Browne (Ute Energy Upstream Holdings, LLC), Don Hamilton (Consultant-Starpoint), Mark Hechsel (D.R.Griffin & Associates, INC.) Allen Smith (Deep Creek Investments-Surface/Mineral Owner). Larry Rowell, Chris Laris (Ponderosa Oilfield Services), Ben Justice and Justin Justice (Kaufusi Construction), Lou Waldron (Craig's Roustabout Service) and Jim Glines (LaRose Constuction).

Floyd Bartlett	5/18/2011
Evaluator	**Date / Time**

RECEIVED: Jul. 26, 2011

Application for Permit to Drill
Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3734	43047515840000	LOCKED	OW	P	No

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC	**Surface Owner-APD**	Utah Land Trust
Well Name	ULT 14-25-3-1E	**Unit**	
Field	UNDESIGNATED	**Type of Work**	DRILL
Location	SESW 25 3S 1E U 760 FSL 1985 FWL	GPS Coord (UTM)	599360E 4449071N

Geologic Statement of Basis

Ute Energy proposes to set 500' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,550'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 25. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill	6/6/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is Leland Bench, which extends from about 9 to 15 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the north and 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Fort Duchesne, Utah is approximately 9.7 miles. Approximately 20 feet of new road will be constructed to reach this and other nearby locations.

The proposed pad for the ULT 14-25-3-1E oil well is on the edge of a rise to the southeast and extends into a flat on the northwest. This flat continues on to the north. The reserve pit is cut into the slope of the rise. Moderate excavation will be required. Maximum cut for the location is 9.7 feet at the upper corner of the flare pit and maximum fill is 3.7 feet at the northwest corner of the pad. The reserve pit is cut into the slope on the southwest. No drainage concerns exist. Surface soils are sandy and soft and may not compact. The pad will be hardened with approximately 6 inches of gravel. The reserve pit area will be widened 10 feet to provide the needed distance for the drilling rig planned for this well. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Utah Land Trust owns the surface. Mr. Gilbert Maggs who lives in Florida was contacted by telephone and advised of and invited to attend the pre-site evaluation. He said he would not attend. The minerals are also FEE. Mr. Allen Smith attended and said he would pass any concerns on to Mr. Maggs. Mr. Maggs is planning a trip to tour the area in June with Mr. Smith. A signed surface use agreement has been completed.

Site reclamation will be as specified in the Surface use Agreement or Ute Energy's Plan of Operations.

RECEIVED: Jul. 26, 2011

Application for Permit to Drill
Statement of Basis

Uintah County has an ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench..

Floyd Bartlett	5/18/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner as needed shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: Jul. 26, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/4/2011 **API NO. ASSIGNED:** 43047515840000
WELL NAME: ULT 14-25-3-1E
OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3246
CONTACT: Lori Browne

PROPOSED LOCATION: SESW 25 030S 010E **Permit Tech Review:** ✔

SURFACE: 0760 FSL 1985 FWL **Engineering Review:** ✔

BOTTOM: 0760 FSL 1985 FWL **Geology Review:** ✔

COUNTY: UINTAH
LATITUDE: 40.18804 **LONGITUDE:** -109.83282
UTM SURF EASTINGS: 599360.00 **NORTHINGS:** 4449071.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 4 - Fee
LEASE NUMBER: Fee **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** STATE - LPM9032132
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 438496
- ☐ **RDCC Review:**
- ✔ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: Cause 142-03
Effective Date: 9/26/2007
Siting: 460' Fr Drl U Bdry & 920' Fr Other Wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald

RECEIVED: Jul. 26, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: ULT 14-25-3-1E
API Well Number: 43047515840000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 7/26/2011

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 142-03. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 8 1/2" and 4 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:
- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
- Within 24 hours following the spudding of the well – contact Carol Daniels

OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: ULT 14-25-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER: 43047515840000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0760 FSL 1985 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 25 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 8/22/2011	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the ULT 14-25-3-1E on Monday, August 22, 2011 at 10:00pm with ProPetro rig #10. ProPetro rig #10 will drill the depth for the surface casing only, to be followed by Capstar #316, drilling to total depth.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		8/23/2011

RECEIVED Aug. 23, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC
Address: 1874 Lawrence Street, Suite 200
city Denver
state CO zip 80202

Operator Account Number: N 3730

Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751580	ULT 16-36-3-1E		SESE	36	3S	1E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18180	8/21/2011			8/29/11	

Comments: GRRV

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751579	ULT 14-36-3-1E		SESW	36	3S	1E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18181	8/22/2011			8/29/11	

Comments: GRRV

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751584	ULT 14-25-3-1E		SESW	25	3S	1E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18182	8/22/2011			8/29/11	

Comments: GRRV

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)

Lori Browne
Signature

Regulatory Specialist
Title

8/23/2011
Date

RECEIVED
AUG ~~22~~ 23 2011
DIV. OF OIL, GAS & MINING

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(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 14-25-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047515840000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0760 FSL 1985 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 25 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ✓ DRILLING REPORT
  Report Date:
  10/21/2011

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find attached a Summary Drilling Report for the ULT 14-25-3-1E, encompassing all construction and drilling operations (08/08/2011 through 10/21/2011).

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)
Lori Browne

PHONE NUMBER
720 420-3246

TITLE
Regulatory Specialist

SIGNATURE
N/A

DATE
10/24/2011

RECEIVED Oct. 24, 2011

Drilling Pad Construction:

Well Name: ULT 14-25-3-1E
Start Loc Build: 8/8/2011
Finish Loc Build: 8/12/2011

Field: Randlett
Location: ULT 14-25-3-1E
County: Uintah
State: Utah
Elevation: 0
Formation: Green River

Const Comp: La Rose Construction
Supervisor: Justin Jepperson
Contact #: 435-219-5643
Email: Jjeperson@uteenergy.com

AFE No:
Cum. Cost:

Daily Activity Summary:

Location Build Hrs: **53.50** Hrs

Date	From	To	Hours	Summary
8/8/2011	9:00	18:30	9:30	Stripped top soil, started cutting location to grade with the dozer.
8/9/2011	7:30	20:30	13:00	Has location 80% to grade with a dozer. Will have location cut to grade with dozer and start putting to
8/10/2011	7:30	17:30	10:00	Location is blade to grade, started putting 3" minus on location. Reserve pit is half dug.
8/11/2011	7:30	18:00	10:30	Reserve pit dug, started rocking location.
8/12/2011	7:30	18:00	10:30	Finished rocking location. Ready for location.

Additional Location Notes:

RECEIVED Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	8/23/2011
Ops @ 6am:	W.O.Drilling Rig

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	1
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	857' KB	**PTD (MD):**	8,207'	**Daily Footage:**	857' KB	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				8/13/11 MI&RU Pete Martin Drilling - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Surf.
				8/23/11 MI&RU ProPetro Drilling - Drilled 845'GL 12 1/4" Hole - Ran 831' of 24# J-55 ST&C Set @ 831' GL
				8/23/11 Cmt.W/ProPetro Cmt. - Pumped 35 bbl Gel Water Ahead of 500sk Prem. Wt.15.8 Yld. 1.15 102 bbl
				Dropped Plug & Disp. W/50 bbl Water - Plug Bumped Floats Held - 29 bbl Cmt. To Surf. - Stayed Full
				Spud @ 10:00 PM 8/22/2011 With ProPetro #10

24 Hour Activity Summary:

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RECEIVED

24 Hour Plan Forward:

.

Safety				Weather		Fuel	
Last BOP Test:	.	**BOP Drill?**	.	**High / Low**	.	**Diesel Used:**	.
BOP Test Press:	.	**Function Test?**	.	**Conditions:**	.	**Diesel Recvd:**	.
		Incident	.	**Wind:**	.	**Diesel on Loc:**	.

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/11/2011
Ops @ 6am:	DRLG 7 7/8" HOLE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	2
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1,812'	**PTD (MD):**	8,207'	**Daily Footage:**	955'	**Avg ROP:**	146.9
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	6.5	**Exp TD Date:**	.
				7 7/8" Hours:	6.5		
				Cum 7 7/8" Hours:	6.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.81'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	30.65'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.37'	2.38	6.25
10*4 1/2" HWDP	312.35'	2.88	6.31
Total Length:	566.27		

Hydraulics:	
PP:	830
GPM:	377
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	18/20
Tot RPM:	65
Torque:	5
P/U Wt:	68
Rot Wt:	55
S/O Wt:	42
Max Pull:	68
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 23.75 HRS

From	To	Hours	P / U	Summary
6:00	13:00	7:00		MOVE F/14-36-3-1E T/14-25-3-1E ANF NU BOPS
13:00	15:00	2:00		TEST BOPs HYDRIL AND CASING TO 1500 PSI OK AND ALL OTHER RELATED EQUIPMENT
15:00	17:00	2:00		CHOKE MANIFOLD INSIDE MANULE / HCR TO 3,000 PSI W/ WATER ALL TEST OK
17:00	19:30	2:30		SLM AND ID AND OD AND FN & STB/MUD MOTOR AND BHA M/U FLARE LINES
19:30	21:30	2:00		P/U AND M/U BIT AND BHA RIH W/ SAME TAG CMT@737'
21:30	22:30	1:00		DLG CMT@737'AND SHOE@857 AND 5' NEW HOLE 863'
22:30	23:00	0:30		FIT@863'W/100 PSI EQUIV TO 10.5 PPG
23:00	23:30	0:30		SURVEY@852 (.85 DEG)
23:30	0:00	0:30		DRLG 7 7/8" HOLE F/857' T/1,812' (146.92 FPH) W/100% RETURNS
0:00				

24 Hour Activity Summary:

R/U ON 14-25-3-1E N/U BOPs AND TEST SAME AND ALL RELATED EQUIPMENT AND CASING LAY OUT BHA AND ID/OD/FN AND SLM SAME AND P/U AND M/U BHA AND RIH W/ SAME TAG CMT @

RECEIVED

24 Hour Plan Forward:

DLGD 7 7/8" HOLE ANED SYRVE3Y AS NEEDESD AND CLOSEMUD SYSTEAM IN @3,000'

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	67/33
Conditions:	COOL
Wind:	.1/3

Fuel

Diesel Used:	590
Diesel Recvd:	.
Diesel on Loc:	3,555

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/12/2011
Ops @ 6am:	RIH W/ FISHING TOOLS

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	3
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	2,314'	**PTD (MD):**	8,207'	**Daily Footage:**	502'	**Avg ROP:**	77.2
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	6.5	**Exp TD Date:**	.
				7 7/8" Hours:	13.0		
				Cum 7 7/8" Hours:	13.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	8.4
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	2.00
% LGS:	.
% Sand:	tr
LCM (ppb):	.
Calcium:	40
Chlorides:	5,000
DAPP:	1.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
O/S DRESSED W/6.5 GRP	2.78'		7.63
XO	1.77'		
EXT BBLS	24.90'		7.38
OX	2.67'		
BUMPER SUB W/24" STK	6.14'		
FISHING JARS	11.37'		
XO	2.25'		
7 X DC RIGS	207.02'		
10 X HWDP RIGS	312.25'		
Total Length:	571.15		

Hydraulics:

PP:	830
GPM:	377
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:

WOB:	17-20
Tot RPM:	65
Torque:	5
P/U Wt:	68
Rot Wt:	55
S/O Wt:	42
Max Pull:	68
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:30	1:30		DRLG F/1,806' T/1,889' (55.33FPR) WITH 100% RETURNS
7:30	8:00	0:30		SURVEY@1,847'(.82 deg) W.O.B. 17-20
8:00	13:00	5:00		DRLG F1,889' T/2,314' (85' FPR) WITH 100% RETURNS LOST PUMP PRSSURE
13:00	14:00	1:00		CHECK SURFACE EQUIPMENT FOR PRESSURS LOST CONTINUE TROUBLEING SHOOTING
14:00	18:30	4:30		POOH FOR WASH OUT FOUND THAT MM PARTED@SERVICES BRAKE
18:30	19:00	0:30		FISH IN HOLE BIT/DOG SUB/ 11.85 MM FISH=13.85 TOP OF FISH @2,300
19:00	19:30	0:30		LEFT ALL INNER GUTS OF MM IN THE HOLE LOOKING UP
19:30	23:00	3:30		W.O FISHING TOOL AND HAND WHILE WAITING PREPAIR MUD IN PRE MIX TANK
23:00	1:00	2:00		HELD SAFETY MEETING P/U AND M/U FISHING TOOLS FOUND OVER SHOOT/XO DAMAGED
1:00	3:00	2:00		W.O NEW TOOLS TO BE REPAIRED
3:00	6:00	3:00		M/U FISHING TOOLS AND RIH W/ SAME/ OVER SHOOT=2.70/XO=1.77/CAVITY=6.28/CAVITY=7.98
6:00				CAVITY=10.64/XO=2.67/BUBPER SUB WITH 24" STK=6.14/JARS11.37/XO=2.25 TOTAL=-51.8
				DRESSED W/61/2" GRAPPLE
				NOTE" STARTER LENGTH=28.17 = + or - / TOP OF FISH@2,300' /FISH LENGTH=13.860= OR -

24 Hour Activity Summary:

DRLG AND POOH FOR WASH OUT FOUND THAT WE PARTED @THE SERVICES BRAKE@MM FISH LENGTH=13.85 AND ITEMS BIT/DOG SUB/REMAINING MM11.85 TOTAL LENGTH OF MM=32.86 M/U OVER SHOOT AND RIH W/SAME

RECEIVED

24 Hour Plan Forward:

FISH AND POOH W/ SAME AND CONT DRILLING IF FISHIG JOB GOES AS PLANED

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	67/33
Conditions:	COOL
Wind:	.1/3

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/13/2011
Ops @ 6am:	POOH FOR NEW BIT

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	4
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	2,316'	**PTD (MD):**	8,207'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 4304751584000

Mud Properties:

Type:	DAP
Weight:	8.4
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	2.00
% LGS:	.
% Sand:	tr
LCM (ppb):	.
Calcium:	20
Chlorides:	5,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	0
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:30	1:30		RIH W/OVER SHOOT DRESSED/ 6 1/2" GRAPPLE
7:30	8:30	1:00		WASH F/2'234' T2,300' INGAUGE TOP FISH @2,300' SLIGHT OVER PULL AND PRESSURE INCRESS
8:30	11:30	3:00		POOH FISHED SLIPED OFF CONT POOH TO CHECK GRIPPLE
11:30	12:30	1:00		INSPECT OVER SHOOT REDRESS W/ NEW 6 1/2" GRAPPLE
12:30	16:00	3:30		RIH W/OVER SHOOT DRESSED/ 6 1/2" GRAPPLE
16:00	17:00	1:00		WASH OVER FISH INGAUGE FISH PRESSUE UP T/1000 PSI W/ 63,000 OVER PULL
17:00	20:30	3:30		POOH W/ FISH RECROVED 100% FISH BRAKE AND LD FISHING TOOL AND FISH
20:30	2:00	5:30		P/U AND MU MILL/JB/XO/3XDC/10 XHWDP AND RIH W/SAME
2:00	5:00	3:00		WASH F/2'100' T/2,314'
5:00	5:30	0:30		MILL F/2,314' T/2,316'
5:30	6:00	0:30		WORK JUNK BASKET AND MIX AND PUMP HI VIS SWEEP
6:00				

24 Hour Activity Summary:

FISHING RECOVERD 100%FISH LD SAME P/U MILL AND JUNK BASKET AND BUMPER SUB AND FISHING JARS AND RIH W/ SAME TAG FILL @2,100' AND WASH

RECEIVED

24 Hour Plan Forward:

POOH TP P/U PDC BIT AN DLG AND CLOSE MUD SYSTEM IN @3,000' and surbvey as needed

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	69/39
Conditions:	COOL
Wind:	.1/3

Fuel

Diesel Used:	767
Diesel Recvd:	.
Diesel on Loc:	2,124

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/14/2011
Ops @ 6am:	DRLG 7 7/8" HOLE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	5
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	3,475'	**PTD (MD):**	8,207'	**Daily Footage:**	1,157'	**Avg ROP:**	77.1
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	15.0	**Exp TD Date:**	.
				7 7/8" Hours:	28.0		
				Cum 7 7/8" Hours:	28.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	8.4
Vis:	34
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	2.00
% LGS:	.
% Sand:	tr
LCM (ppb):	.
Calcium:	20
Chlorides:	5,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	835
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	14
Tot RPM:	65
Torque:	57
P/U Wt:	93
Rot Wt:	82
S/O Wt:	74
Max Pull:	82
Avg Gas:	15
Max Gas:	50
Cnx Gas:	14
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		POOH W/ MILL BRAKE L/D SAME JB/BUMPER SUB/FISHING JARS AND CLEAN JUNK BASKET
8:00	10:00	2:00		BACK LOAD FISHING TOOLS AND ALL RELATED EQUIPMENT
10:00	11:00	1:00		LAY OUT BHA AND ID/OD AND FN/AND SLM SAME
11:00	13:00	2:00		P/U AND M./U NEW BHA DRILLING ASSY AND RIN W/ SAME STRAP DRILL PIPE AS WELL
13:00	14:00	1:00		WASH F/2,277' T/2,318 W/100% RETURNS PUMP SWEEP @2,318' CLEAN UP BOTTOM FOR JUNK
14:00	16:00	2:00		DRLG 7 7/8" HOLE F/2,318' T/2,435/ W/ LIGHT WEIGHT 1-2,000 ON BIT W/ 100% RETURNS
16:00	16:30	0:30		SERVICES RIG
16:30	23:30	7:00		DRLG 7 7/8" HOLE F/2,435 T/3,059"(89.14FPH)100% RETURNS WENT TO CLOSED SYSTEAM @3,000'
23:30	0:00	0:30		SURVEY@3,018' (1.74 DEG) FLOW CHECK STATIC 16 K ON BIT
0:00	6:00	6:00		DRLG F/3,059 T/3,475'(8.3.2 FPH) W/100%RETURNS CLOSED SYSTEAM IN @3,000'
6:00				
				NOTE : BACK GROUND =15 UNIT
				PEAK GAS @50 UNITS@3,346'/FIRSTGAS@3346=50UNITS
				SAND STONE 40%/SHALE30%/SLTST20%/CLYST10%
				THE REED HYCALOG THATA WAS L/D W/15 HOURS/W1,457' WE CAN USE ON NET WELL AS A RR

24 Hour Activity Summary:

DRLD 7 7/8" HOLE AND RAISE MUD WT F/8.4 T9.1PPG BEFORE 4,000' AND SURVEY AS NEEDED CASING ON LOC HAS BEEN CLEANED AND DRIFTED AND SLM

RECEIVED

24 Hour Plan Forward:

DRLG 7 7/8" HOLE AND RAISE MUD WT F/8.4 T9.1PPG BEFORE 4,000' AND SURVEY AS NEEDED

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	79/45
Conditions:	NICE
Wind:	.1 TO 2

Fuel

Diesel Used:	354
Diesel Recvd:	.
Diesel on Loc:	1,770

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/15/2011
Ops @ 6am:	DRLG 7 7/8" HOLE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	6
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,770'	**PTD (MD):**	8,207'	**Daily Footage:**	1,295'	**Avg ROP:**	57.6
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	22.5	**Exp TD Date:**	.
				7 7/8" Hours:	50.5		
				Cum 7 7/8" Hours:	50.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 4304751584000

Mud Properties:

Type:	DAP
Weight:	9.1
Vis:	36
PV:	1
YP:	1
10s Gels:	2
10m Gels:	5
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-93
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	7.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	20
Chlorides:	8,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	930
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	15/17
Tot RPM:	65
Torque:	75
P/U Wt:	108
Rot Wt:	100
S/O Wt:	95
Max Pull:	100
Avg Gas:	70
Max Gas:	460
Cnx Gas:	110
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	**9:00**	3:00		DRLG F/3,475' T/3,727'(84 FPH) W/100%RETURNS SLIGHT LOSSES@3,640'
9:00	**9:30**	0:30		SURVEY@3,685' (1.56 DEG) WELL ON STATIC LOSSES
9:30	18:00	8:30		DRLG F/3,727' T/4,183' (53.64 FPH) W/100%RETURNS SLIGHT LOSSES@3,640' GAS SPIKE @3.969'
18:00	18:30	0:30		SERVICES RIG
18:30	3:00	8:30		DRLG F/4,183' T/4,643' (54.11 FPH)W/100% RETURNS W/ SLIGHT LOSSES
3:00	3:30	0:30		SURVEY@4,602' (1.33 DEG) FLOE CHECH AS WELL STATIC 17K ON BIT
3:30	6:00	2:30		DRLG F4,643' T/4,777' (61.6 FPH)W/100% RETURNS W/ SLIGHT LOSSES
6:00				
				GAINED FULID @5.290'@5,380' FLARE @5,190' @ 10 TO 15'
				LOSSES@5,400'@5,852'
				NOTE:
				BACK GROUND GAS=70UNITS
				CONN GAS=110 UNITS
				PEAK=460 UNITS @3,964'/ FRIST GAS @218 UNITS @3,810'
				SHALE 60% / CLYST 40% TGR3 TOP N@5,880'

24 Hour Activity Summary:

DRLG 7/8"HOLE and SURVEY AS REQUIRED and rsiae mud WT F/9.1 T/9.3 HEAVEY AND BRINE AND MIX LCM TO MAINTAIN SLIGHT LOSS

RECEIVED

24 Hour Plan Forward:

DRLG 7 /78" HOLE and SURVEY as REQUIRED and rsiae mud WT F/9.2 T/9.3 HEAVEY AND MIX LCM TO MAINTAIN SLIGHT LOSS

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	74/42
Conditions:	NICE
Wind:	.1.2

Fuel

Diesel Used:	525
Diesel Recvd:	2,500
Diesel on Loc:	3,422

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/16/2011
Ops @ 6am:	DRLG 7 7/8" hole

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	7
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	5,844'	**PTD (MD):**	8,207'	**Daily Footage:**	1,074'	**Avg ROP:**	46.7
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	73.5		
				Cum 7 7/8" Hours:	73.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.2
Vis:	35
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-92
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	8.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	20
Chlorides:	50,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	990
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	13-Dec
Tot RPM:	65
Torque:	76
P/U Wt:	125
Rot Wt:	117
S/O Wt:	105
Max Pull:	125
Avg Gas:	70
Max Gas:	460
Cnx Gas:	110
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	17:00	11:00		DRLG F/4,770' T/5,269' (45.36 FPH) W/100% RETURNS W/SLIGHT LOSSES
17:00	17:30	0:30		SERVICES RIG
17:30	0:30	7:00		DRLG F/5,269' T/5,644' (53.57 FPH) W/100% RETURNS W/SLIGHT LOSSES
0:30	1:00	0:30		SURVEY @5,602'(2.97 DEG) FLOE CHECK STATIC
1:00	6:00	5:00		DRLG F/5,644' T/ 5,844 (40 FPH) W/100% RETURNS W/SLIGHT LOSSES
6:00				
				GAINED FULID @5.290'@5,380' FLARE @5,190' @ 10 TO 15'
				LOSSES@5,400'@5,852'
				NOTE:
				BACK GROUND GAS=70UNITS
				CONN GAS=110 UNITS
				PEAK=460 UNITS @3,964'/ FRIST GAS @218 UNITS @3,810'
				SHALE 60% / CLYST 40% TGR3 TOP @5,880'

24 Hour Activity Summary:

DRLG 7/8"HOLE and SURVEY AS REQUIRED and rsiae mud WT F/9.1 T/9.3 HEAVEY BRINE AND MIX LCM TO MAINTAIN SLIGHT LOSS

RECEIVED

24 Hour Plan Forward:

DRLG 7 /78" HOLE and SURVEY as REQUIRED and rsiae mud WT F/9.2 T/9.3 HEAVEY AND MIX LCM TO MAINTAIN SLIGHT LOSS

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	74/42
Conditions:	NICE
Wind:	.1.2

Fuel

Diesel Used:	767
Diesel Recvd:	.
Diesel on Loc:	2,655

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/17/2011
Ops @ 6am:	DRLG 7 7/8" HOLE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	8
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	6,725'	**PTD (MD):**	8,207'	**Daily Footage:**	1,305'	**Avg ROP:**	56.7
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	119.0		
				Cum 7 7/8" Hours:	119.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	35
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.00
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	20
Chlorides:	100,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	1480
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	21/22
Tot RPM:	65
Torque:	10500
P/U Wt:	156
Rot Wt:	150
S/O Wt:	140
Max Pull:	156
Avg Gas:	300
Max Gas:	425
Cnx Gas:	325
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	15:30	9:30		DRLG 7 7/8" HOLE F/6'723' T/7,313'(62.10FPH) W/ 100%RETURNS
15:30	16:00	0:30		SERVICES RIG
16:00	21:00	5:00		DRLG 7 7/8" HOLE F/7,313 T/7'560'(46.4FPH) W/ 100%RETURNS
21:00	21:30	0:30		SURVEY@7,521(.99 DEG) FLOW CHECK AS WELL STATIC
21:30	6:00	8:30		DRLG 7 7/8" HOLE F/7'560' T/8,030'(55.29FPH) W/ 100%RETURNS
6:00				
				NOTE: no flare
				BACK GROUND GAS=300 UNITS
				CONN GAS=325 UNITS
				PEAK=425 UNITS @7,838'/ FRIST GAS=368 UNITS @5'745'
				SHALE 70% / CLYST 20% /LST10 % /SS 10%
				WASATCH Top @7,907'

24 Hour Activity Summary:

CONT DRLIING 7 7/8" AND USEING BRINE TO MAINTAN 9.3 PPG MUD AND [illegible] TO HELP W/ LOSSES

RECEIVED

24 Hour Plan Forward:

CONT DRLIING 7 7/8" TD @NOON POSS CIRC BOTTOM UO WIPER TRIP TO SHOE FOR LOGS RIH TO BOTTOM CIRCE BOTTOMS UP POOH FOR LOGS AND LOG OUT SAME

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	71/38
Conditions:	NICE
Wind:	.1-2

Fuel

Diesel Used:	944
Diesel Recvd:	.
Diesel on Loc:	826

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	11/18/2011
Ops @ 6am:	DRLG

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	9
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,030'	**PTD (MD):**	8,207'	**Daily Footage:**	1,305'	**Avg ROP:**	56.7
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	119.0		
				Cum 7 7/8" Hours:	119.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	33
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.00
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	20
Chlorides:	98,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	1480
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/269
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	21/22
Tot RPM:	65
Torque:	10,500
P/U Wt:	156
Rot Wt:	150
S/O Wt:	140
Max Pull:	156
Avg Gas:	300
Max Gas:	425
Cnx Gas:	325
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	15:30	9:30		DRLG 7 7/8" HOLE F/6'723' T/7,313'(62.10FPH) W/ 100%RETURNS
15:30	16:00	0:30		SERVICES RIG
16:00	21:00	5:00		DRLG 7 7/8" HOLE F/7,313 T/7'560'(46.4FPH) W/ 100%RETURNS
21:00	21:30	0:30		SURVEY@7,521(.99 DEG) FLOW CHECK AS WELL STATIC
21:30	6:00	8:30		DRLG 7 7/8" HOLE F/7'560' T/8,030'(55.29FPH) W/ 100%RETURNS
6:00				
				NOTE: no flare
				BACK GROUND GAS=300 UNITS
				CONN GAS=325 UNITS
				PEAK=425 UNITS @7,838'/ FRIST GAS=368 UNITS @5'745'
				SHALE 70% / CLYST 20% /LST10 % /SS 10%
				WASATCH Top @7,907'

24 Hour Activity Summary:

DRLG 7 7/8" HOLE

RECEIVED

24 Hour Plan Forward:

MAKE WIPPER TRIP TO SHOE FOR LOG RIH TO BOTTOM AND CIRC BOTTOMS UP POOH LOG AND LOG OUT SAME

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	y
Function Test?	y
Incident	n

Weather

High / Low	71/38
Conditions:	nice
Wind:	.1-2

Fuel

Diesel Used:	944
Diesel Recvd:	.
Diesel on Loc:	826

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/20/2011
Ops @ 6am:	POOH FOR LOGS

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	10
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,207'	**PTD (MD):**	8,207'	**Daily Footage:**	177'	**Avg ROP:**	50.6
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	3.5	**Exp TD Date:**	.
				7 7/8" Hours:	22.5		
				Cum 7 7/8" Hours:	22.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	41
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.50
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	20
Chlorides:	100,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	1480
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/269
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	21/22
Tot RPM:	65
Torque:	10,500
P/U Wt:	156
Rot Wt:	150
S/O Wt:	140
Max Pull:	156
Avg Gas:	300
Max Gas:	425
Cnx Gas:	325
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	9:30	3:30		DRLG 7 7/8" HOLE F/8,030' T/8,207' (50.57 FPH) W/ 100% RETURNS
9:30	11:30	2:00		MIX AND PUMP HI VIS SWEEP AND CIRC BOTTOMS UP @8,207' FLOE CHECK WELL FLOWING
11:30	13:30	2:00		RAISE MUD WT F/9.3 T9.4 PPG FLOW CHECK STATIC
13:30	14:30	1:00		POOH FLOW CHECK @6,970' FLOW CHECK SLIGHT FLOW
14:30	19:30	5:00		PUMPED AND SPOTED 80 BBLS OF 9,6 F/8201 TL6070 FLOW CHECKED STATIC POOH TO SHOE
19:30	0:30	5:00		RIH BACK TO BOTTOM WASH F/8078 T/8207
0:30	2:30	2:00		CIRC PUMP HI VIIS SWEEP
2:30	6:00	3:30		FLOW CHECK AND POOH FOR LOGS
6:00				
				NOTE: no flare
				BACK GROUND GAS=300 UNITS
				CONN GAS=325 UNITS
				PEAK=425 UNITS @7,838'/ FRIST GAS=368 UNITS @5'745'
				SHALE 70% / CLYST 20% /LST10 % /SS 10%
				WASATCH Top @7,907'

24 Hour Activity Summary:

MAKE WIPPER TRIP TO SHOE FOR LOG RIH TO BOTTOM AND CIRC [illegible] POOH LOG AND LOG OUT SAME

RECEIVED

24 Hour Plan Forward:

CONT POOH FOR LOGS AND LOG OUT SAME AND R/ U TO RUN CASING AND CMT PER PROGRAME

Safety				Weather		Fuel	
Last BOP Test:	1O/11/2011	**BOP Drill?**	Y	**High / Low**	67/38	**Diesel Used:**	944
BOP Test Press:	3000	**Function Test?**	Y	**Conditions:**	NICE	**Diesel Recvd:**	.
		Incident	N	**Wind:**	.1-2	**Diesel on Loc:**	826

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/21/2011
Ops @ 6am:	WORKING 5 1/2" CASING

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	11
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,207'	**PTD (MD):**	8,207'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	-	**PTD (TVD):**	8,207'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.5
Vis:	32
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-88
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	12.00
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	20
Chlorides:	100,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	9:00	3:00		POOH FOR LOGS
9:00	14:30	5:30		R/U HALLIBURTON LOGGERS AND M/U TOOLS RIHW/SAME TA@7992 LOG OUT OF HOLE
14:30	15:30	1:00		R/D LOGGERS
15:30	0:00	8:30		R/U RUN 5 1/2" TO7565
0:00	0:30	0:30		WELL FLOWING @7565 CIRC GAS OUT CUT F/9.4 T/9 FLARE @2O' TO 25' 50BBL GAIN SHUT HYDRIL
0:30	1:00	0:30		CONT RUNNING CASING F/7565 T/8122 WORK PIPE DOWN F/8122 T/8150 WELL STAIC
1:00	1:30	0:30		CONT WORKING CASING TO FREE UP W/185K MAXING PULL NOT ABLE TO CIRC WELL STATIC
1:30	2:00	0:30		CONTINUE WORKING CASING MORE TOWARDS THE DOWN POSTION NOT ABLE TO ROTATE
2:00	3:00	1:00		NO SUCCESS ROTATEING OR CIRC AND CONT WORKING CASING AND HOLD 800 PSI ON CASING
3:00	6:00	3:00		CONT WORKING CASING NOT ABLE TO CIRC OR ROTATE WELL STATIC
6:00				NO SUCCESS ROTATEING OR CIRC AT THE PRESENT TIME
				NOTE: RIG MOVE HAS BEEN CANCELLED
				STILL NO SUCCESS CIRC CASING OR ROTATEING AS WELL
				SHOE DEPTH @8,160'

24 Hour Activity Summary:

LOG LOGGERS TD @7,992' LOG OUT SAME AND RUN 5 1/2' CASING RIHW/SAME TA@7565 CIRC WELL TO FLOWING @7565 CUT F/ 9.5 T/ 9 PPG

RECEIVED

24 Hour Plan Forward:

CMT PER PROGRAME AND MOVE RIG FROM 14-24 T/11-5 AND R/U ON SAME N/U BOP AND TEST BOPS

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	70/37
Conditions:	COOL
Wind:	.1-3

Fuel

Diesel Used:	940
Diesel Recvd:	.
Diesel on Loc:	.

Oct. 24, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 14-25-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047515840000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0760 FSL 1985 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 25 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ✓ DRILLING REPORT
  Report Date:
  10/21/2011

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find attached a Summary Drilling Report for the ULT 14-25-3-1E, encompassing all construction and drilling operations (08/08/2011 through 10/21/2011).

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)
Lori Browne

PHONE NUMBER
720 420-3246

TITLE
Regulatory Specialist

SIGNATURE
N/A

DATE
10/24/2011

RECEIVED Oct. 24, 2011

Drilling Pad Construction:

Well Name: ULT 14-25-3-1E
Start Loc Build: 8/8/2011
Finish Loc Build: 8/12/2011

Field: Randlett
Location: ULT 14-25-3-1E
County: Uintah
State: Utah
Elevation: 0
Formation: Green River

Const Comp: La Rose Construction
Supervisor: Justin Jepperson
Contact #: 435-219-5643
Email: Jjeperson@uteenergy.com

AFE No:
Cum. Cost:

Daily Activity Summary:

Location Build Hrs: **53.50** Hrs

Date	From	To	Hours	Summary
8/8/2011	9:00	18:30	9:30	Stripped top soil, started cutting location to grade with the dozer.
8/9/2011	7:30	20:30	13:00	Has location 80% to grade with a dozer. Will have location cut to grade with dozer and start putting to
8/10/2011	7:30	17:30	10:00	Location is blade to grade, started putting 3" minus on location. Reserve pit is half dug.
8/11/2011	7:30	18:00	10:30	Reserve pit dug, started rocking location.
8/12/2011	7:30	18:00	10:30	Finished rocking location. Ready for location.

Additional Location Notes:

RECEIVED Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	8/23/2011
Ops @ 6am:	W.O.Drilling Rig

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	1
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	857' KB	**PTD (MD):**	8,207'	**Daily Footage:**	857' KB	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				8/13/11 MI&RU Pete Martin Drilling - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Surf.
				8/23/11 MI&RU ProPetro Drilling - Drilled 845'GL 12 1/4" Hole - Ran 831' of 24# J-55 ST&C Set @ 831' GL
				8/23/11 Cmt.W/ProPetro Cmt. - Pumped 35 bbl Gel Water Ahead of 500sk Prem. Wt.15.8 Yld. 1.15 102 bbl
				Dropped Plug & Disp. W/50 bbl Water - Plug Bumped Floats Held - 29 bbl Cmt. To Surf. - Stayed Full
				Spud @ 10:00 PM 8/22/2011 With ProPetro #10

24 Hour Activity Summary:

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24 Hour Plan Forward:

.

Safety				Weather		Fuel	
Last BOP Test:	.	**BOP Drill?**	.	**High / Low**	.	**Diesel Used:**	.
BOP Test Press:	.	**Function Test?**	.	**Conditions:**	.	**Diesel Recvd:**	.
		Incident	.	**Wind:**	.	**Diesel on Loc:**	.

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/11/2011
Ops @ 6am:	DRLG 7 7/8" HOLE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	2
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1,812'	**PTD (MD):**	8,207'	**Daily Footage:**	955'	**Avg ROP:**	146.9
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	6.5	**Exp TD Date:**	.
				7 7/8" Hours:	6.5		
				Cum 7 7/8" Hours:	6.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.81'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	30.65'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.37'	2.38	6.25
10*4 1/2" HWDP	312.35'	2.88	6.31
Total Length:	566.27		

Hydraulics:	
PP:	830
GPM:	377
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	18/20
Tot RPM:	65
Torque:	5
P/U Wt:	68
Rot Wt:	55
S/O Wt:	42
Max Pull:	68
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 23.75 HRS

From	To	Hours	P / U	Summary
6:00	13:00	7:00		MOVE F/14-36-3-1E T/14-25-3-1E ANF NU BOPS
13:00	15:00	2:00		TEST BOPs HYDRIL AND CASING TO 1500 PSI OK AND ALL OTHER RELATED EQUIPMENT
15:00	17:00	2:00		CHOKE MANIFOLD INSIDE MANULE / HCR TO 3,000 PSI W/ WATER ALL TEST OK
17:00	19:30	2:30		SLM AND ID AND OD AND FN & STB/MUD MOTOR AND BHA M/U FLARE LINES
19:30	21:30	2:00		P/U AND M/U BIT AND BHA RIH W/ SAME TAG CMT@737'
21:30	22:30	1:00		DLG CMT@737'AND SHOE@857 AND 5' NEW HOLE 863'
22:30	23:00	0:30		FIT@863'W/100 PSI EQUIV TO 10.5 PPG
23:00	23:30	0:30		SURVEY@852 (.85 DEG)
23:30	0:00	0:30		DRLG 7 7/8" HOLE F/857' T/1,812' (146.92 FPH) W/100% RETURNS
0:00				

24 Hour Activity Summary:

R/U ON 14-25-3-1E N/U BOPs AND TEST SAME AND ALL RELATED EQUIPMENT AND CASING LAY OUT BHA AND ID/OD/FN AND SLM SAME AND P/U AND M/U BHA AND RIH W/ SAME TAG CMT @

RECEIVED

24 Hour Plan Forward:

DLGD 7 7/8" HOLE ANED SYRVE3Y AS NEEDESD AND CLOSEMUD SYSTEAM IN @3,000'

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	67/33
Conditions:	COOL
Wind:	.1/3

Fuel

Diesel Used:	590
Diesel Recvd:	.
Diesel on Loc:	3,555

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/12/2011
Ops @ 6am:	RIH W/ FISHING TOOLS

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	3
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	2,314'	**PTD (MD):**	8,207'	**Daily Footage:**	502'	**Avg ROP:**	77.2
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	6.5	**Exp TD Date:**	.
				7 7/8" Hours:	13.0		
				Cum 7 7/8" Hours:	13.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	8.4
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	2.00
% LGS:	.
% Sand:	tr
LCM (ppb):	.
Calcium:	40
Chlorides:	5,000
DAPP:	1.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
O/S DRESSED W/6.5 GRP	2.78'		7.63
XO	1.77'		
EXT BBLS	24.90'		7.38
OX	2.67'		
BUMPER SUB W/24" STK	6.14'		
FISHING JARS	11.37'		
XO	2.25'		
7 X DC RIGS	207.02'		
10 X HWDP RIGS	312.25'		
Total Length:	571.15		

Hydraulics:

PP:	830
GPM:	377
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:

WOB:	17-20
Tot RPM:	65
Torque:	5
P/U Wt:	68
Rot Wt:	55
S/O Wt:	42
Max Pull:	68
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:30	1:30		DRLG F/1,806' T/1,889' (55.33FPR) WITH 100% RETURNS
7:30	8:00	0:30		SURVEY@1,847'(.82 deg) W.O.B. 17-20
8:00	13:00	5:00		DRLG F1,889' T/2,314' (85' FPR) WITH 100% RETURNS LOST PUMP PRSSURE
13:00	14:00	1:00		CHECK SURFACE EQUIPMENT FOR PRESSURS LOST CONTINUE TROUBLEING SHOOTING
14:00	18:30	4:30		POOH FOR WASH OUT FOUND THAT MM PARTED@SERVICES BRAKE
18:30	19:00	0:30		FISH IN HOLE BIT/DOG SUB/ 11.85 MM FISH=13.85 TOP OF FISH @2,300
19:00	19:30	0:30		LEFT ALL INNER GUTS OF MM IN THE HOLE LOOKING UP
19:30	23:00	3:30		W.O FISHING TOOL AND HAND WHILE WAITING PREPAIR MUD IN PRE MIX TANK
23:00	1:00	2:00		HELD SAFETY MEETING P/U AND M/U FISHING TOOLS FOUND OVER SHOOT/XO DAMAGED
1:00	3:00	2:00		W.O NEW TOOLS TO BE REPAIRED
3:00	6:00	3:00		M/U FISHING TOOLS AND RIH W/ SAME/ OVER SHOOT=2.70/XO=1.77/CAVITY=6.28/CAVITY=7.98
6:00				CAVITY=10.64/XO=2.67/BUBPER SUB WITH 24" STK=6.14/JARS11.37/XO=2.25 TOTAL=-51.8
				DRESSED W/61/2" GRAPPLE
				NOTE" STARTER LENGTH=28.17 = + or - / TOP OF FISH@2,300' /FISH LENGTH=13.860= OR -

24 Hour Activity Summary:

DRLG AND POOH FOR WASH OUT FOUND THAT WE PARTED @THE SERVICES BRAKE@MM FISH LENGTH=13.85 AND ITEMS BIT/DOG SUB/REMAINING MM11.85 TOTAL LENGTH OF MM=32.86 M/U OVER SHOOT AND RIH W/SAME

RECEIVED

24 Hour Plan Forward:

FISH AND POOH W/ SAME AND CONT DRILLING IF FISHIG JOB GOES AS PLANED

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	67/33
Conditions:	COOL
Wind:	.1/3

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/13/2011
Ops @ 6am:	POOH FOR NEW BIT

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	4
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	2,316'	**PTD (MD):**	8,207'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 4304751584000

Mud Properties:

Type:	DAP
Weight:	8.4
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	2.00
% LGS:	.
% Sand:	tr
LCM (ppb):	.
Calcium:	20
Chlorides:	5,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	0
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:30	1:30		RIH W/OVER SHOOT DRESSED/ 6 1/2" GRAPPLE
7:30	8:30	1:00		WASH F/2'234' T2,300' INGAUGE TOP FISH @2,300' SLIGHT OVER PULL AND PRESSURE INCRESS
8:30	11:30	3:00		POOH FISHED SLIPED OFF CONT POOH TO CHECK GRIPPLE
11:30	12:30	1:00		INSPECT OVER SHOOT REDRESS W/ NEW 6 1/2" GRAPPLE
12:30	16:00	3:30		RIH W/OVER SHOOT DRESSED/ 6 1/2" GRAPPLE
16:00	17:00	1:00		WASH OVER FISH INGAUGE FISH PRESSUE UP T/1000 PSI W/ 63,000 OVER PULL
17:00	20:30	3:30		POOH W/ FISH RECROVED 100% FISH BRAKE AND LD FISHING TOOL AND FISH
20:30	2:00	5:30		P/U AND MU MILL/JB/XO/3XDC/10 XHWDP AND RIH W/SAME
2:00	5:00	3:00		WASH F/2'100' T/2,314'
5:00	5:30	0:30		MILL F/2,314' T/2,316'
5:30	6:00	0:30		WORK JUNK BASKET AND MIX AND PUMP HI VIS SWEEP
6:00				

24 Hour Activity Summary:

FISHING RECOVERD 100%FISH LD SAME P/U MILL AND JUNK BASKET AND BUMPER SUB AND FISHING JARS AND RIH W/ SAME TAG FILL @2,100' AND WASH

RECEIVED

24 Hour Plan Forward:

POOH TP P/U PDC BIT AN DLG AND CLOSE MUD SYSTEM IN @3,000' and surbvey as needed

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	69/39
Conditions:	COOL
Wind:	.1/3

Fuel

Diesel Used:	767
Diesel Recvd:	.
Diesel on Loc:	2,124

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/14/2011
Ops @ 6am:	DRLG 7 7/8" HOLE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	5
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	3,475'	**PTD (MD):**	8,207'	**Daily Footage:**	1,157'	**Avg ROP:**	77.1
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	15.0	**Exp TD Date:**	.
				7 7/8" Hours:	28.0		
				Cum 7 7/8" Hours:	28.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	8.4
Vis:	34
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-98
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	2.00
% LGS:	.
% Sand:	tr
LCM (ppb):	.
Calcium:	20
Chlorides:	5,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	835
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	14
Tot RPM:	65
Torque:	57
P/U Wt:	93
Rot Wt:	82
S/O Wt:	74
Max Pull:	82
Avg Gas:	15
Max Gas:	50
Cnx Gas:	14
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		POOH W/ MILL BRAKE L/D SAME JB/BUMPER SUB/FISHING JARS AND CLEAN JUNK BASKET
8:00	10:00	2:00		BACK LOAD FISHING TOOLS AND ALL RELATED EQUIPMENT
10:00	11:00	1:00		LAY OUT BHA AND ID/OD AND FN/AND SLM SAME
11:00	13:00	2:00		P/U AND M./U NEW BHA DRILLING ASSY AND RIN W/ SAME STRAP DRILL PIPE AS WELL
13:00	14:00	1:00		WASH F/2,277' T/2,318 W/100% RETURNS PUMP SWEEP @2,318' CLEAN UP BOTTOM FOR JUNK
14:00	16:00	2:00		DRLG 7 7/8" HOLE F/2,318' T/2,435/ W/ LIGHT WEIGHT 1-2,000 ON BIT W/ 100% RETURNS
16:00	16:30	0:30		SERVICES RIG
16:30	23:30	7:00		DRLG 7 7/8" HOLE F/2,435 T/3,059"(89.14FPH)100% RETURNS WENT TO CLOSED SYSTEAM @3,000'
23:30	0:00	0:30		SURVEY@3,018' (1.74 DEG) FLOW CHECK STATIC 16 K ON BIT
0:00	6:00	6:00		DRLG F/3,059 T/3,475'(8.3.2 FPH) W/100%RETURNS CLOSED SYSTEAM IN @3,000'
6:00				
				NOTE : BACK GROUND =15 UNIT
				PEAK GAS @50 UNITS@3,346'/FIRSTGAS@3346=50UNITS
				SAND STONE 40%/SHALE30%/SLTST20%/CLYST10%
				THE REED HYCALOG THATA WAS L/D W/15 HOURS/W1,457' WE CAN USE ON NET WELL AS A RR

24 Hour Activity Summary:

DRLD 7 7/8" HOLE AND RAISE MUD WT F/8.4 T9.1PPG BEFORE 4,000' AND SURVEY AS NEEDED CASING ON LOC HAS BEEN CLEANED AND DRIFTED AND SLM

RECEIVED

24 Hour Plan Forward:

DRLG 7 7/8" HOLE AND RAISE MUD WT F/8.4 T9.1PPG BEFORE 4,000' AND SURVEY AS NEEDED

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	79/45
Conditions:	NICE
Wind:	.1 TO 2

Fuel

Diesel Used:	354
Diesel Recvd:	.
Diesel on Loc:	1,770

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/15/2011
Ops @ 6am:	DRLG 7 7/8" HOLE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	6
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,770'	**PTD (MD):**	8,207'	**Daily Footage:**	1,295'	**Avg ROP:**	57.6
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	22.5	**Exp TD Date:**	.
				7 7/8" Hours:	50.5		
				Cum 7 7/8" Hours:	50.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 4304751584000

Mud Properties:

Type:	DAP
Weight:	9.1
Vis:	36
PV:	1
YP:	1
10s Gels:	2
10m Gels:	5
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-93
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	7.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	20
Chlorides:	8,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	930
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	15/17
Tot RPM:	65
Torque:	75
P/U Wt:	108
Rot Wt:	100
S/O Wt:	95
Max Pull:	100
Avg Gas:	70
Max Gas:	460
Cnx Gas:	110
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	**9:00**	3:00		DRLG F/3,475' T/3,727'(84 FPH) W/100%RETURNS SLIGHT LOSSES@3,640'
9:00	**9:30**	0:30		SURVEY@3,685' (1.56 DEG) WELL ON STATIC LOSSES
9:30	18:00	8:30		DRLG F/3,727' T/4,183' (53.64 FPH) W/100%RETURNS SLIGHT LOSSES@3,640' GAS SPIKE @3.969'
18:00	18:30	0:30		SERVICES RIG
18:30	3:00	8:30		DRLG F/4,183' T/4,643' (54.11 FPH)W/100% RETURNS W/ SLIGHT LOSSES
3:00	3:30	0:30		SURVEY@4,602' (1.33 DEG) FLOE CHECH AS WELL STATIC 17K ON BIT
3:30	6:00	2:30		DRLG F4,643' T/4,777' (61.6 FPH)W/100% RETURNS W/ SLIGHT LOSSES
6:00				
				GAINED FULID @5.290'@5,380' FLARE @5,190' @ 10 TO 15'
				LOSSES@5,400'@5,852'
				NOTE:
				BACK GROUND GAS=70UNITS
				CONN GAS=110 UNITS
				PEAK=460 UNITS @3,964'/ FRIST GAS @218 UNITS @3,810'
				SHALE 60% / CLYST 40% TGR3 TOP N@5,880'

24 Hour Activity Summary:

DRLG 7/8"HOLE and SURVEY AS REQUIRED and rsiae mud WT F/9.1 T/9.3 HEAVEY AND BRINE AND MIX LCM TO MAINTAIN SLIGHT LOSS

RECEIVED

24 Hour Plan Forward:

DRLG 7 /78" HOLE and SURVEY as REQUIRED and rsiae mud WT F/9.2 T/9.3 HEAVEY AND MIX LCM TO MAINTAIN SLIGHT LOSS

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	74/42
Conditions:	NICE
Wind:	.1.2

Fuel

Diesel Used:	525
Diesel Recvd:	2,500
Diesel on Loc:	3,422

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/16/2011
Ops @ 6am:	DRLG 7 7/8" hole

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	7
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	5,844'	**PTD (MD):**	8,207'	**Daily Footage:**	1,074'	**Avg ROP:**	46.7
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	73.5		
				Cum 7 7/8" Hours:	73.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.2
Vis:	35
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-92
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	8.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	20
Chlorides:	50,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	990
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	13-Dec
Tot RPM:	65
Torque:	76
P/U Wt:	125
Rot Wt:	117
S/O Wt:	105
Max Pull:	125
Avg Gas:	70
Max Gas:	460
Cnx Gas:	110
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	17:00	11:00		DRLG F/4,770' T/5,269' (45.36 FPH) W/100% RETURNS W/SLIGHT LOSSES
17:00	17:30	0:30		SERVICES RIG
17:30	0:30	7:00		DRLG F/5,269' T/5,644' (53.57 FPH) W/100% RETURNS W/SLIGHT LOSSES
0:30	1:00	0:30		SURVEY @5,602'(2.97 DEG) FLOE CHECK STATIC
1:00	6:00	5:00		DRLG F/5,644' T/ 5,844 (40 FPH) W/100% RETURNS W/SLIGHT LOSSES
6:00				
				GAINED FULID @5.290'@5,380' FLARE @5,190' @ 10 TO 15'
				LOSSES@5,400'@5,852'
				NOTE:
				BACK GROUND GAS=70UNITS
				CONN GAS=110 UNITS
				PEAK=460 UNITS @3,964'/ FRIST GAS @218 UNITS @3,810'
				SHALE 60% / CLYST 40% TGR3 TOP @5,880'

24 Hour Activity Summary:

DRLG 7/8"HOLE and SURVEY AS REQUIRED and rsiae mud WT F/9.1 T/9.3 HEAVEY BRINE AND MIX LCM TO MAINTAIN SLIGHT LOSS

RECEIVED

24 Hour Plan Forward:

DRLG 7 /78" HOLE and SURVEY as REQUIRED and rsiae mud WT F/9.2 T/9.3 HEAVEY AND MIX LCM TO MAINTAIN SLIGHT LOSS

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	74/42
Conditions:	NICE
Wind:	.1.2

Fuel

Diesel Used:	767
Diesel Recvd:	.
Diesel on Loc:	2,655

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/17/2011
Ops @ 6am:	DRLG 7 7/8" HOLE

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	8
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	6,725'	**PTD (MD):**	8,207'	**Daily Footage:**	1,305'	**Avg ROP:**	56.7
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	119.0		
				Cum 7 7/8" Hours:	119.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	35
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.00
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	20
Chlorides:	100,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	1480
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	21/22
Tot RPM:	65
Torque:	10500
P/U Wt:	156
Rot Wt:	150
S/O Wt:	140
Max Pull:	156
Avg Gas:	300
Max Gas:	425
Cnx Gas:	325
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	15:30	9:30		DRLG 7 7/8" HOLE F/6'723' T/7,313'(62.10FPH) W/ 100%RETURNS
15:30	16:00	0:30		SERVICES RIG
16:00	21:00	5:00		DRLG 7 7/8" HOLE F/7,313 T/7'560'(46.4FPH) W/ 100%RETURNS
21:00	21:30	0:30		SURVEY@7,521(.99 DEG) FLOW CHECK AS WELL STATIC
21:30	6:00	8:30		DRLG 7 7/8" HOLE F/7'560' T/8,030'(55.29FPH) W/ 100%RETURNS
6:00				
				NOTE: no flare
				BACK GROUND GAS=300 UNITS
				CONN GAS=325 UNITS
				PEAK=425 UNITS @7,838'/ FRIST GAS=368 UNITS @5'745'
				SHALE 70% / CLYST 20% /LST10 % /SS 10%
				WASATCH Top @7,907'

24 Hour Activity Summary:

CONT DRLIING 7 7/8" AND USEING BRINE TO MAINTAN 9.3 PPG MUD AND [illegible] TO HELP W/ LOSSES

RECEIVED

24 Hour Plan Forward:

CONT DRLIING 7 7/8" TD @NOON POSS CIRC BOTTOM UO WIPER TRIP TO SHOE FOR LOGS RIH TO BOTTOM CIRCE BOTTOMS UP POOH FOR LOGS AND LOG OUT SAME

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	71/38
Conditions:	NICE
Wind:	.1-2

Fuel

Diesel Used:	944
Diesel Recvd:	.
Diesel on Loc:	826

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	11/18/2011
Ops @ 6am:	DRLG

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	9
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,030'	**PTD (MD):**	8,207'	**Daily Footage:**	1,305'	**Avg ROP:**	56.7
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	119.0		
				Cum 7 7/8" Hours:	119.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	33
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.00
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	20
Chlorides:	98,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	1480
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/269
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	21/22
Tot RPM:	65
Torque:	10,500
P/U Wt:	156
Rot Wt:	150
S/O Wt:	140
Max Pull:	156
Avg Gas:	300
Max Gas:	425
Cnx Gas:	325
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	15:30	9:30		DRLG 7 7/8" HOLE F/6'723' T/7,313'(62.10FPH) W/ 100%RETURNS
15:30	16:00	0:30		SERVICES RIG
16:00	21:00	5:00		DRLG 7 7/8" HOLE F/7,313 T/7'560'(46.4FPH) W/ 100%RETURNS
21:00	21:30	0:30		SURVEY@7,521(.99 DEG) FLOW CHECK AS WELL STATIC
21:30	6:00	8:30		DRLG 7 7/8" HOLE F/7'560' T/8,030'(55.29FPH) W/ 100%RETURNS
6:00				
				NOTE: no flare
				BACK GROUND GAS=300 UNITS
				CONN GAS=325 UNITS
				PEAK=425 UNITS @7,838'/ FRIST GAS=368 UNITS @5'745'
				SHALE 70% / CLYST 20% /LST10 % /SS 10%
				WASATCH Top @7,907'

24 Hour Activity Summary:

DRLG 7 7/8" HOLE

RECEIVED

24 Hour Plan Forward:

MAKE WIPPER TRIP TO SHOE FOR LOG RIH TO BOTTOM AND CIRC BOTTOMS UP POOH LOG AND LOG OUT SAME

Safety

Last BOP Test:	10/11/2011
BOP Test Press:	3000

BOP Drill?	y
Function Test?	y
Incident	n

Weather

High / Low	71/38
Conditions:	nice
Wind:	.1-2

Fuel

Diesel Used:	944
Diesel Recvd:	.
Diesel on Loc:	826

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/20/2011
Ops @ 6am:	POOH FOR LOGS

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	10
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,207'	**PTD (MD):**	8,207'	**Daily Footage:**	177'	**Avg ROP:**	50.6
Depth (TVD):	.	**PTD (TVD):**	8,207'	**Drilling Hours:**	3.5	**Exp TD Date:**	.
				7 7/8" Hours:	22.5		
				Cum 7 7/8" Hours:	22.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	41
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.50
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	20
Chlorides:	100,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
BIT	1.00'		7.88
DOG SUB	1.00'		7.88
MOTOR	32.80'	2.38	6.31
REAMER	6.07'	2.88	6.31
D.C	29.85'	2.38	6.31
REAMER	6.02'	2.06	6.38
6X6.25 DC	176.07'	2.38	6.25
10*4 1/2" HWDP	311.82'	2.88	6.31
Total Length:	564.63		

Hydraulics:	
PP:	1480
GPM:	360
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/269
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	21/22
Tot RPM:	65
Torque:	10,500
P/U Wt:	156
Rot Wt:	150
S/O Wt:	140
Max Pull:	156
Avg Gas:	300
Max Gas:	425
Cnx Gas:	325
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	9:30	3:30		DRLG 7 7/8" HOLE F/8,030' T/8,207' (50.57 FPH) W/ 100% RETURNS
9:30	11:30	2:00		MIX AND PUMP HI VIS SWEEP AND CIRC BOTTOMS UP @8,207' FLOE CHECK WELL FLOWING
11:30	13:30	2:00		RAISE MUD WT F/9.3 T9.4 PPG FLOW CHECK STATIC
13:30	14:30	1:00		POOH FLOW CHECK @6,970' FLOW CHECK SLIGHT FLOW
14:30	19:30	5:00		PUMPED AND SPOTED 80 BBLS OF 9,6 F/8201 TL6070 FLOW CHECKED STATIC POOH TO SHOE
19:30	0:30	5:00		RIH BACK TO BOTTOM WASH F/8078 T/8207
0:30	2:30	2:00		CIRC PUMP HI VIIS SWEEP
2:30	6:00	3:30		FLOW CHECK AND POOH FOR LOGS
6:00				
				NOTE: no flare
				BACK GROUND GAS=300 UNITS
				CONN GAS=325 UNITS
				PEAK=425 UNITS @7,838'/ FRIST GAS=368 UNITS @5'745'
				SHALE 70% / CLYST 20% /LST10 % /SS 10%
				WASATCH Top @7,907'

24 Hour Activity Summary:

MAKE WIPPER TRIP TO SHOE FOR LOG RIH TO BOTTOM AND CIRC [illegible] POOH LOG AND LOG OUT SAME

RECEIVED

24 Hour Plan Forward:

CONT POOH FOR LOGS AND LOG OUT SAME AND R/ U TO RUN CASING AND CMT PER PROGRAME

Safety				Weather		Fuel	
Last BOP Test:	1O/11/2011	**BOP Drill?**	Y	**High / Low**	67/38	**Diesel Used:**	944
BOP Test Press:	3000	**Function Test?**	Y	**Conditions:**	NICE	**Diesel Recvd:**	.
		Incident	N	**Wind:**	.1-2	**Diesel on Loc:**	826

Oct. 24, 2011

Daily Drilling Report

Well Name:	ULT 14-25-3-1E
Report Date:	10/21/2011
Ops @ 6am:	WORKING 5 1/2" CASING

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	ULT 14-25-3-1E	**KB:**	12	**Since Spud:**	11
County:	Uintah	**Supervisor:**	LEE HOLT 435-709-1462	**Spud Date:**	8/22/2011
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	10/11/2011
Elevation:	5038	**Rig Phone:**	435-828-1130	**AFE No:**	50580
Formation:	WASATCH@7907	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,207'	**PTD (MD):**	8,207'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	-	**PTD (TVD):**	8,207'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	844' KB	
Production	5 1/2"	17#	E-80	ST&C	0'	8,135'	

Sundry Number: 19705 API Well Number: 43047515840000

Mud Properties:

Type:	DAP
Weight:	9.5
Vis:	32
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0-88
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	12.00
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	20
Chlorides:	100,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
852'	0.85º	
1,847'	0.82º	
3,018'	1.74º	
3,685'	1.56º	
4,602'	1.33º	
5,602'	3.30º	
6,514'	1.72º	
7,521'	0.99º	
8,207'	1.69º	

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HYCALOG	DSH616	123562	6X16	857'	2,314'	1,457'	13.0	112.1	DMF
2	7 7/8	SMITH	MI 616	JE6048	6*16	2,318'	8,207'	5,894'	122.5	48.1	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	9:00	3:00		POOH FOR LOGS
9:00	14:30	5:30		R/U HALLIBURTON LOGGERS AND M/U TOOLS RIHW/SAME TA@7992 LOG OUT OF HOLE
14:30	15:30	1:00		R/D LOGGERS
15:30	0:00	8:30		R/U RUN 5 1/2" TO7565
0:00	0:30	0:30		WELL FLOWING @7565 CIRC GAS OUT CUT F/9.4 T/9 FLARE @2O' TO 25' 50BBL GAIN SHUT HYDRIL
0:30	1:00	0:30		CONT RUNNING CASING F/7565 T/8122 WORK PIPE DOWN F/8122 T/8150 WELL STAIC
1:00	1:30	0:30		CONT WORKING CASING TO FREE UP W/185K MAXING PULL NOT ABLE TO CIRC WELL STATIC
1:30	2:00	0:30		CONTINUE WORKING CASING MORE TOWARDS THE DOWN POSTION NOT ABLE TO ROTATE
2:00	3:00	1:00		NO SUCCESS ROTATEING OR CIRC AND CONT WORKING CASING AND HOLD 800 PSI ON CASING
3:00	6:00	3:00		CONT WORKING CASING NOT ABLE TO CIRC OR ROTATE WELL STATIC
6:00				NO SUCCESS ROTATEING OR CIRC AT THE PRESENT TIME
				NOTE: RIG MOVE HAS BEEN CANCELLED
				STILL NO SUCCESS CIRC CASING OR ROTATEING AS WELL
				SHOE DEPTH @8,160'

24 Hour Activity Summary:

LOG LOGGERS TD @7,992' LOG OUT SAME AND RUN 5 1/2' CASING RIHW/SAME TA@7565 CIRC WELL TO FLOWING @7565 CUT F/ 9.5 T/ 9 PPG

RECEIVED

24 Hour Plan Forward:

CMT PER PROGRAME AND MOVE RIG FROM 14-24 T/11-5 AND R/U ON SAME N/U BOP AND TEST BOPS

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	70/37
Conditions:	COOL
Wind:	.1-3

Fuel

Diesel Used:	940
Diesel Recvd:	.
Diesel on Loc:	.

Oct. 24, 2011

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 14-25-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047515840000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0760 FSL 1985 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 25 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 11/15/2011	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the ULT 14-25-3-1E on Tuesday, November 15, 2011.

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jahed Nabiyar	720 420-3226	Operations Reporting Specialist

SIGNATURE	DATE
N/A	12/13/2011

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "'Rachel Medina'" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. http://www.uteenergy.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: ULT 14-25-3-1E

9. API NUMBER: 4304751584

10 FIELD AND POOL, OR WILDCAT: Undesignated

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Ute Energy Upstream Holdings

3. ADDRESS OF OPERATOR: 1875 Lawrence Street, Suite CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SE/SW 760 FSL & 1985 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SE/SW 760 FSL & 1985 FWL
AT TOTAL DEPTH: SE/SW 760 FSL & 1985 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 25 3S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 8/22/2011

15. DATE T.D. REACHED: 10/20/2011

16. DATE COMPLETED: 11/8/2011 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5066' GL

18. TOTAL DEPTH: MD 8,207 TVD 8,202

19. PLUG BACK T.D.: MD 8,015 TVD 8,010

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo
CBL
Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	844		PREM 500	102	SRFC	
7-7/8	5-1/2 E-80	17	0	8,135		HiFill V 200	183		
						65/35 [redacted] 500	150	104	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,950							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	6,004	7,845	6,000	7,840
(B) Wasatch	7,845	7,876	7,840	7,871
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,004 7,876	.36		Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6004-7876	11,129 Bbls Slickwater & Xlinked fluid, 5,000 gals 7.5% HCl, 295,302# 20/40 sd

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

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(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
11/15/2011		11/15/2011		24			5	0	20	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
20	0	180	30.00				120	0	480	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	4,979
TGR3	5,866
Douglas Creek	6,810
Black Shale	7,261
Castle Peak	7,450
Uteland Butte	7,703
Wasatch	7,841

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jahed Nabiyar TITLE Operations Reporting Specialist

SIGNATURE Jahed Nabiyar DATE 1/23/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC
Operator Account Number: N 3730
Address: 1875 LAWRENCE ST., SUITE 200
city DENVER
state CO zip 80202
Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751584	ULT 14-25-3-1E		SESW	25	3S	1E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18182	18182	8/22/2011			11/15/2011	

Comments: Completed the Green River - Wasatch. CONFIDENTIAL 2/23/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751652	ULT 16-26-3-1E		SESE	26	3S	1E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18231	18231	9/19/2011			12/19/2011	

Comments: Completed the Green River - Wasatch. CONFIDENTIAL 2/23/2012

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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Jenn Mendoza
Name (Please Print)
Jenn Mendoza
Signature
Regulatory Specialist
Title
2/16/2012
Date

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ULT 14-25-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047515840000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0760 FSL 1985 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 25 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/1/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached request to commingle producing formations.

Approved by the Utah Division of Oil, Gas and Mining

Date: April 23, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist

SIGNATURE	DATE
N/A	3/23/2012

RECEIVED: Mar. 23, 2012

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within an 80-acre lay-down spacing unit established with Spacing Order filed as Cause #142-03 to allow for the production of 1 well per unit and later amended with Spacing Order filed as Cause #142-05 to increase the well density to 2 wells per unit.
- Below and above the spaced interval, Working Interest owners and mineral owners remain the same across the spacing unit.
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and a plat are attached.

RECEIVED: Mar. 23, 2012

UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

March 19, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
ULT 14-25-3-1E
Uintah County, UT

Dear Mr. Doucet:

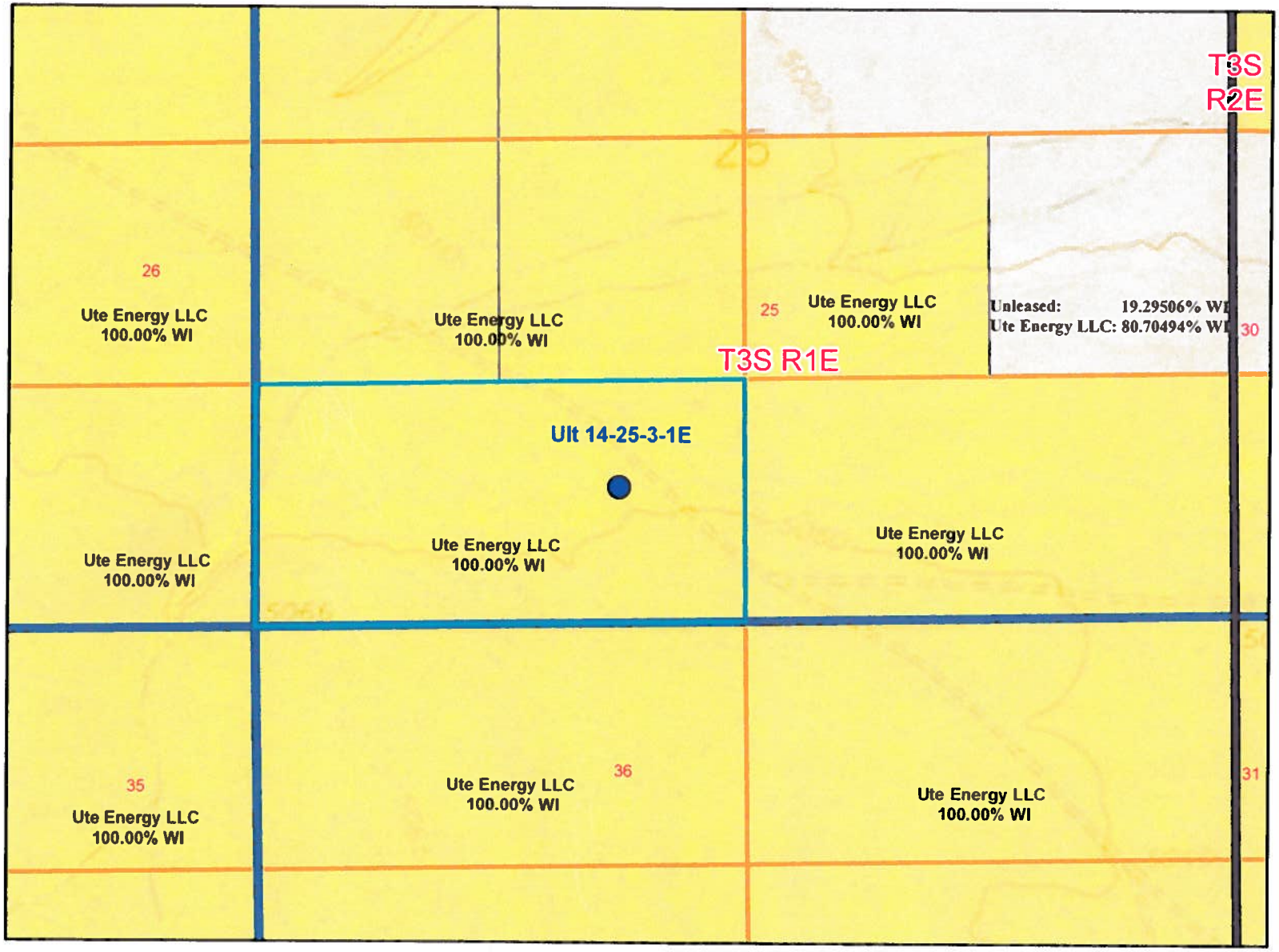
Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison
Landman

Enclosures



Spacing Orders

Cause #142-03:
80ac Lay Down Spacing Unit

Cause #142-05:
Increased Well Density to
2 wells per unit

N

Application For Commingling
Ult 14-25-3-1E

Land

Jason Hornyak - 2/8/12

AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

ULT 14-25-3-1E SESW Section 25 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: March 19, 2012

Affiant

Todd Kalstrom
VP of Land and Business Development

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013

4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: Not Yet

5c. Reports current for Production/Disposition & Sundries on: 2/11/2013

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271

3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
7. UNIT or CA AGREEMENT NAME: See Attachment
8. WELL NAME and NUMBER: See Attachment
9. API NUMBER: See Attach
10. FIELD AND POOL, OR WILDCAT: See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attachment
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
11/30/2012	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED
FEB 26 2013
DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original rec date

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

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4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE	96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA	
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE	
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA	
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA	
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA	
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA	
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA	
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA	
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA	
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA	100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA	
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA	
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA	
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA	
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA	
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA	
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA	
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA	
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE	
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE	
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE	
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE	
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE	
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE	
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE	
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE	
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE	120
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE	
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE	
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE	
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE	
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE	
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE	
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE	130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE	
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE	
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE	
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE	

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4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA