

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER GMBU R-24-8-17
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		7. OPERATOR PHONE 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052		9. OPERATOR E-MAIL mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-45431	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2007 FSL 2169 FEL	NWSE	24	8.0 S	17.0 E	S
Top of Uppermost Producing Zone	1455 FSL 2350 FEL	NWSE	24	8.0 S	17.0 E	S
At Total Depth	1013 FSL 2512 FEL	SWSE	24	8.0 S	17.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 1013	23. NUMBER OF ACRES IN DRILLING UNIT 20
27. ELEVATION - GROUND LEVEL 5003	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 616	26. PROPOSED DEPTH MD: 6646 TVD: 6646
	28. BOND NUMBER WYB000493	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6646	15.5	J-55 LT&C	8.3	Premium Lite High Strength	321	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 04/14/2011	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43047515600000	APPROVAL  Permit Manager	

NEWFIELD PRODUCTION COMPANY
 GMBU R-24-8-17
 AT SURFACE: NW/SE SECTION 24, T8S, R17E
 UTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1865'
Green River	1865'
Wasatch	6475'
Proposed TD	6646'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1865' – 6475'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**a. **Casing Design: GMBU R-24-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	6,646'	15.5	J-55	LTC	4,810	4,040	217,000
						2.27	1.91	2.11

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU R-24-8-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,646'	Prem Lite II w/ 10% gel + 3% KCl	321	30%	11.0	3.26
			1047			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBDT to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2011, and take approximately seven (7) days from spud to rig release.

T8S, R17E, S.L.B.&M.

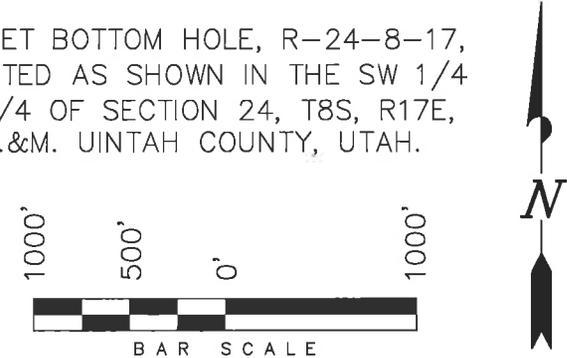
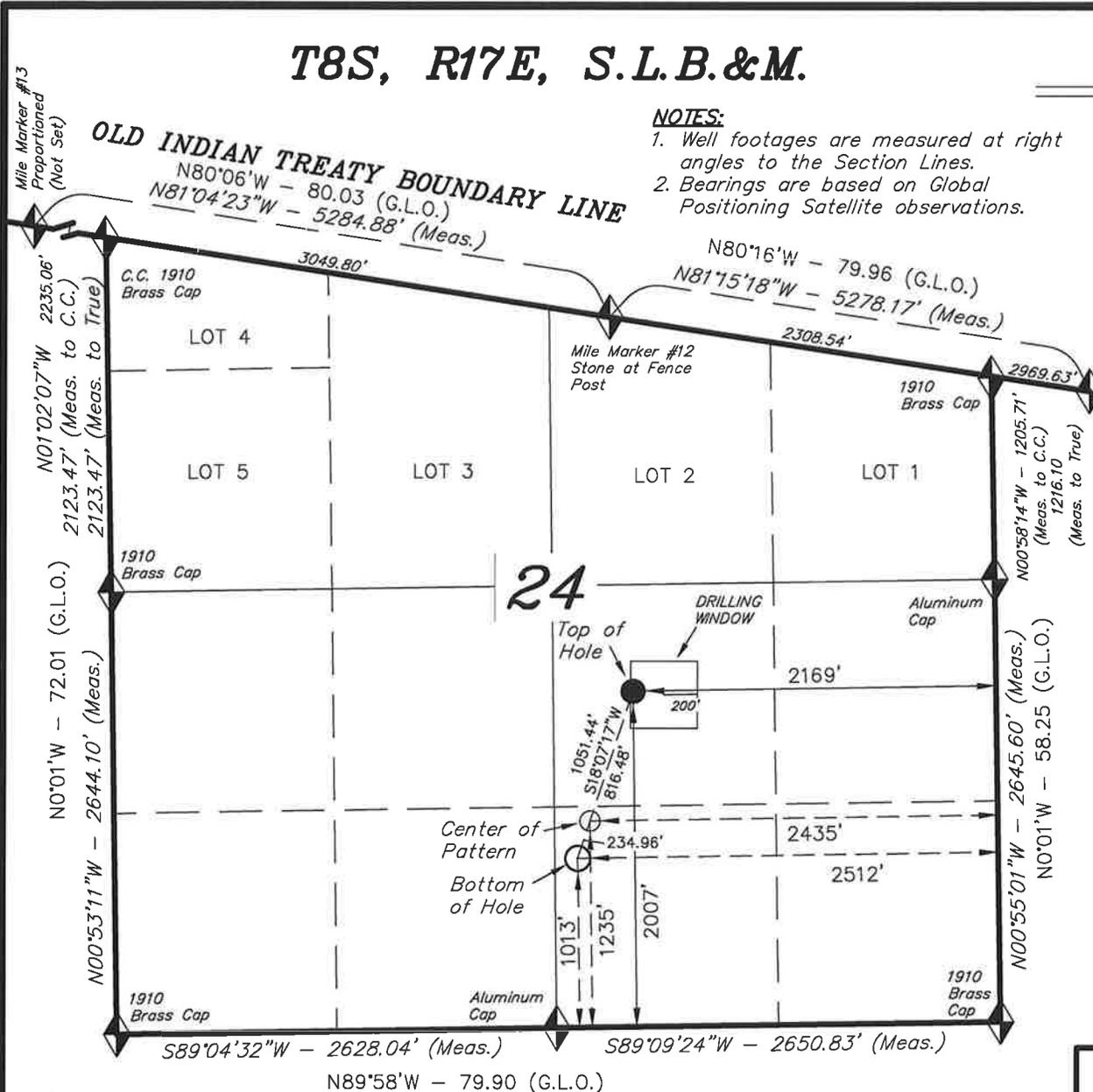
NEWFIELD EXPLORATION COMPANY

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

WELL LOCATION, R-24-8-17, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 24, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.

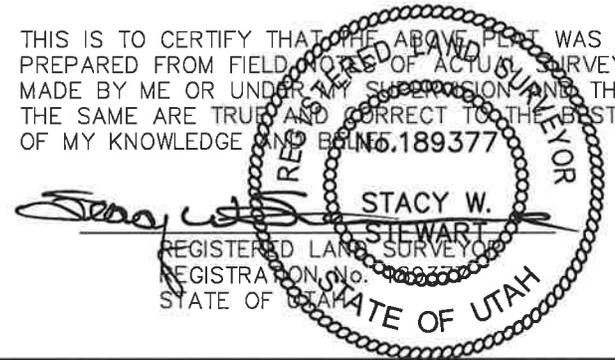
TARGET BOTTOM HOLE, R-24-8-17, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 24, T8S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.



**WELL LOCATION:
R-24-8-17**

ELEV. EXIST. GRADED GROUND = 5003'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377



◆ = SECTION CORNERS LOCATED

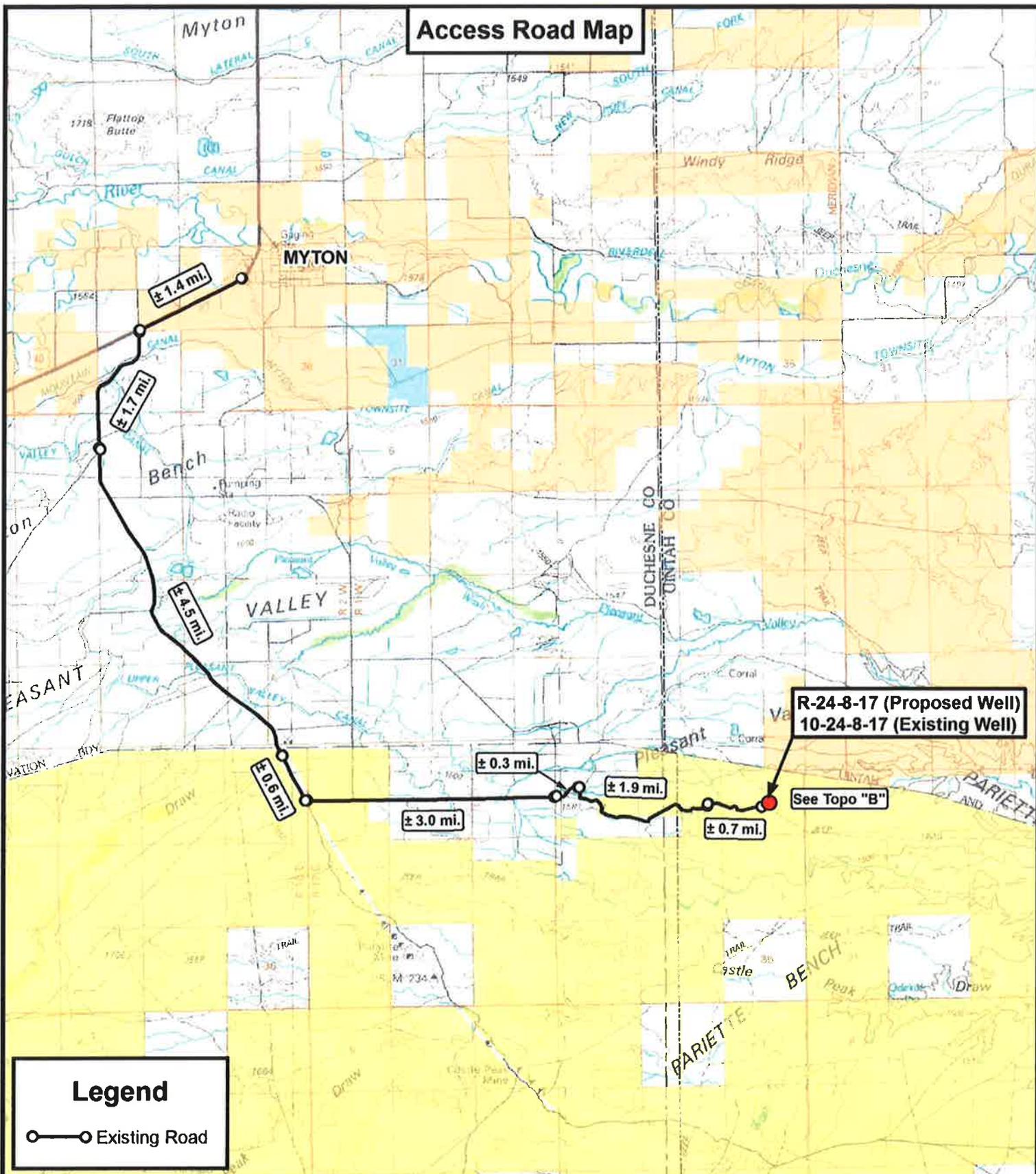
BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

R-24-8-17
(Surface Location) NAD 83
LATITUDE = 40° 06' 06.29"
LONGITUDE = 109° 57' 11.48"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-29-10	SURVEYED BY: T.P.
DATE DRAWN: 01-28-11	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

Access Road Map



R-24-8-17 (Proposed Well)
10-24-8-17 (Existing Well)

See Topo "B"

Legend

○—○ Existing Road

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

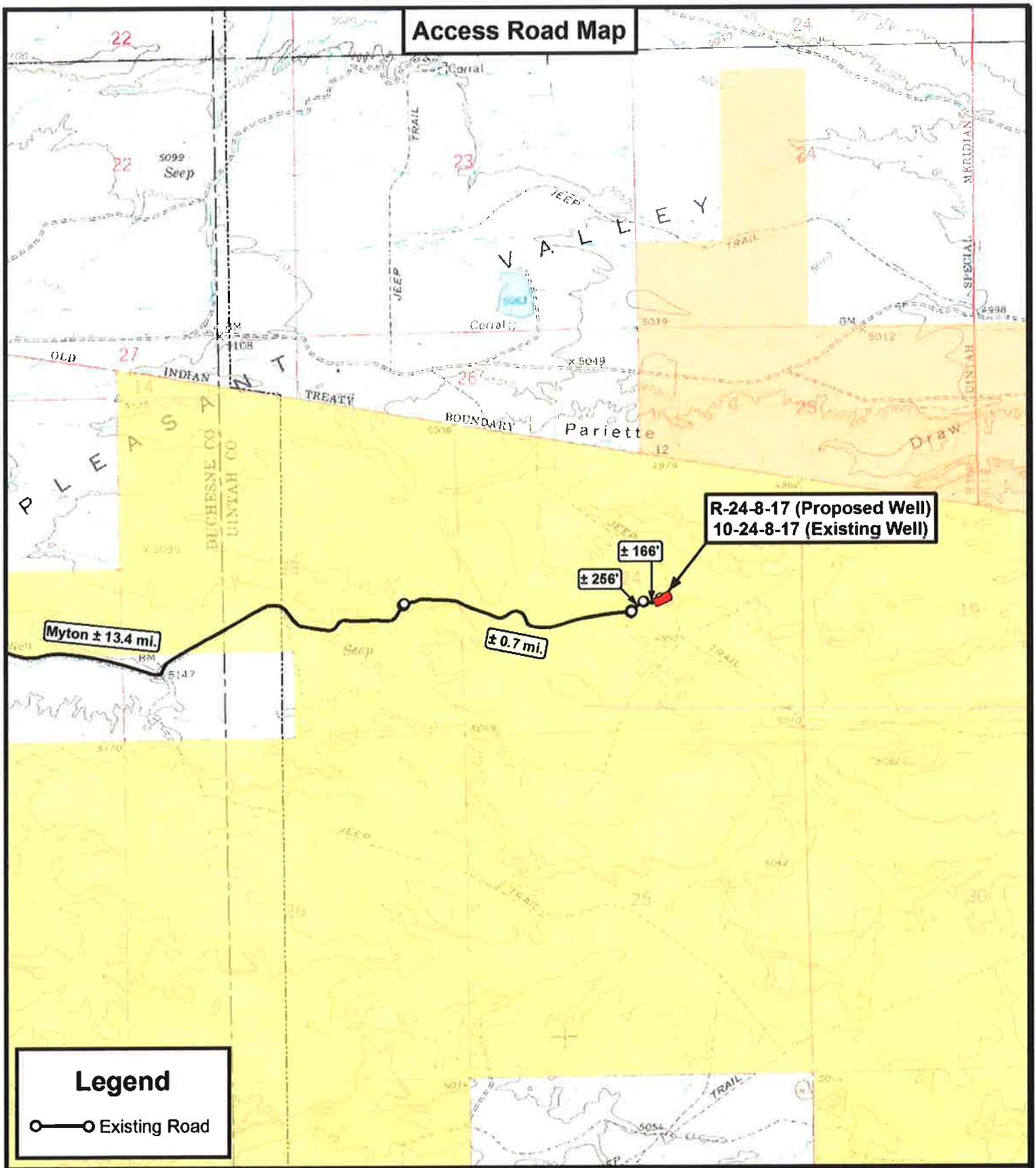
R-24-8-17 (Proposed Well)
 10-24-8-17 (Existing Well)
 SEC. 24, T8S, R17E, S.L.B.&M.
 Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	01-28-2011
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

○—○ Existing Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

DRAWN BY:	C.H.M.
DATE:	01-28-2011
SCALE:	1" = 2,000'



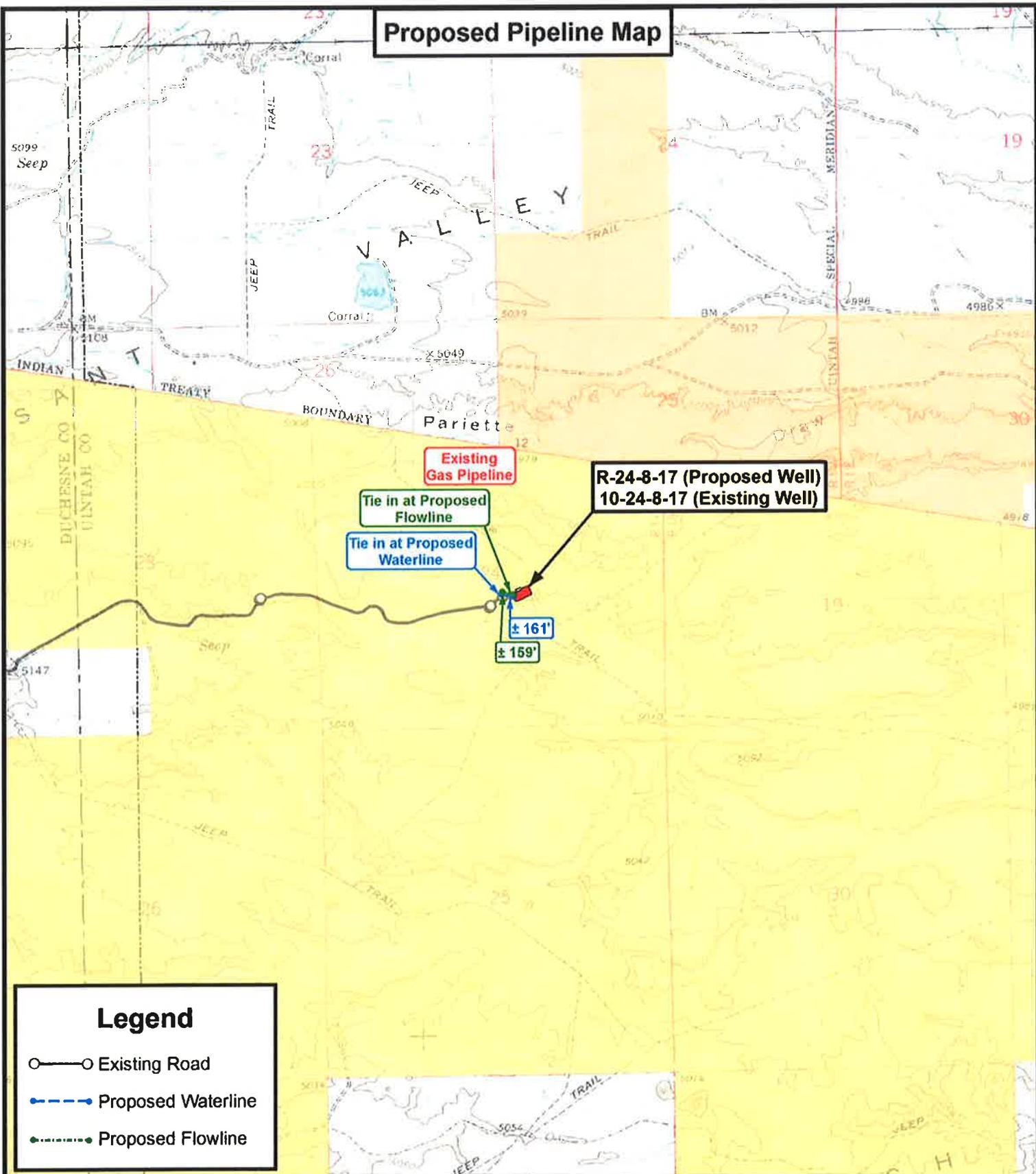
NEWFIELD EXPLORATION COMPANY

R-24-8-17 (Proposed Well)
 10-24-8-17 (Existing Well)
 SEC. 24, T8S, R17E, S.L.B.&M.
 Uintah County, UT.

TOPOGRAPHIC MAP

SHEET **B**

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Waterline
- Proposed Flowline



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Land Surveying, Inc.**
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NEWFIELD EXPLORATION COMPANY

R-24-8-17 (Proposed Well)
10-24-8-17 (Existing Well)
SEC. 24, T8S, R17E, S.L.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	01-28-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

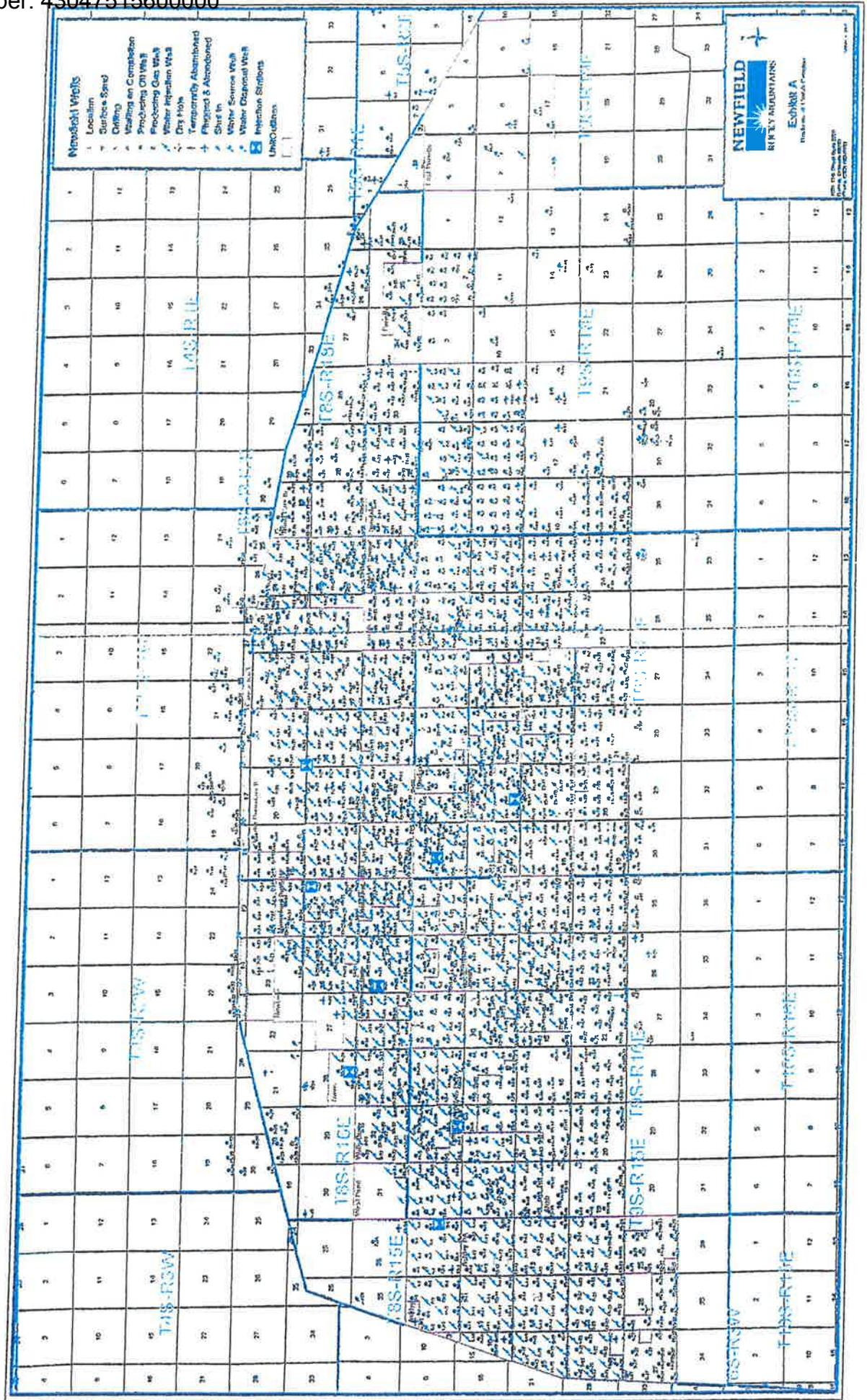
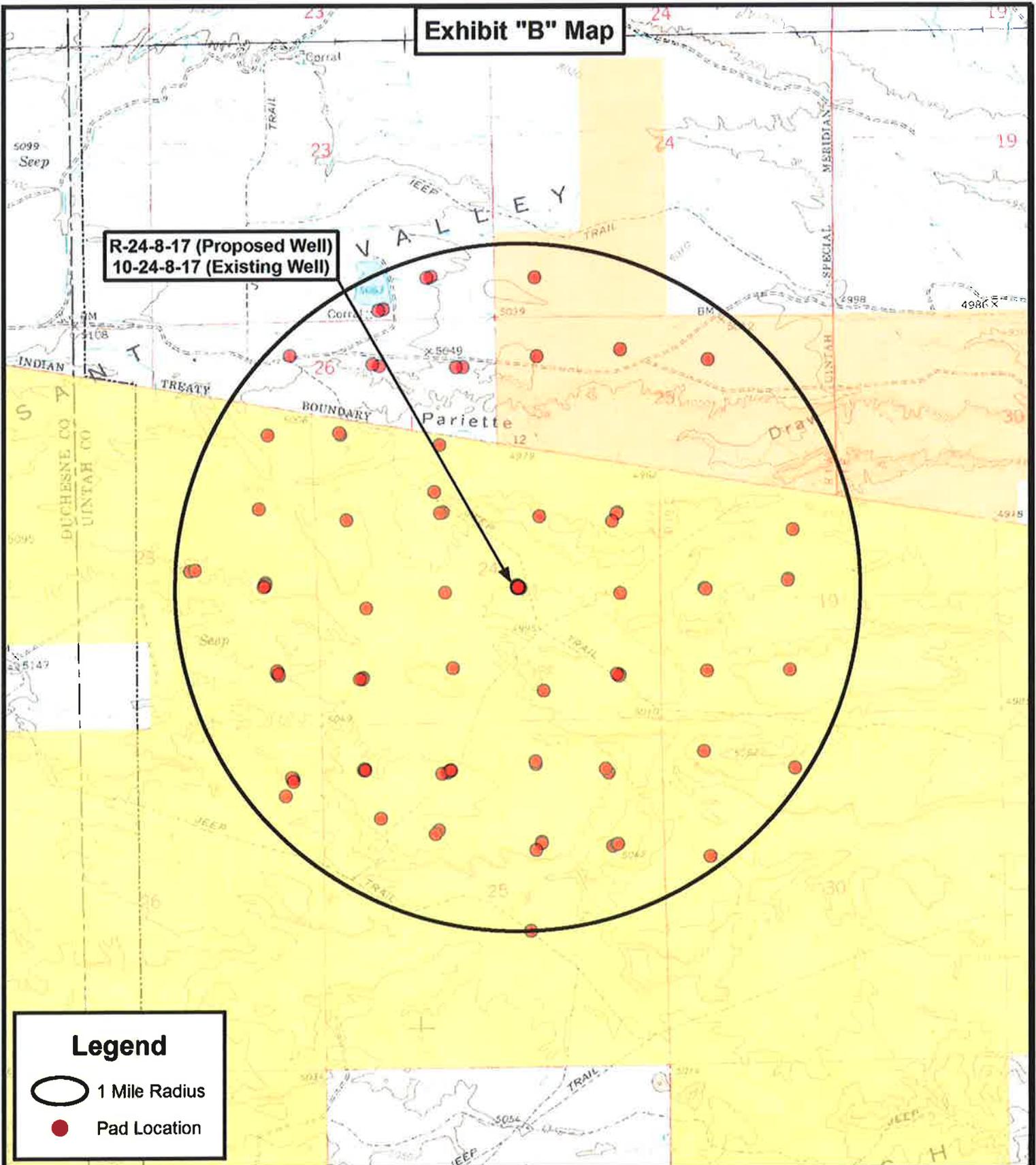


Exhibit "B" Map

R-24-8-17 (Proposed Well)
10-24-8-17 (Existing Well)



Legend

-  1 Mile Radius
-  Pad Location

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

DRAWN BY:	C.H.M.
DATE:	01-28-2011
SCALE:	1" = 2,000'



NEWFIELD EXPLORATION COMPANY

R-24-8-17 (Proposed Well)
 10-24-8-17 (Existing Well)
 SEC. 24, T8S, R17E, S.L.B.&M.
 Uintah County, UT.

TOPOGRAPHIC MAP

SHEET **D**

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 24 T8S R17E
R-24-8-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

18 January, 2011





PayZone Directional Services, LLC.
 Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well R-24-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	R-24-8-17 @ 5015.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	R-24-8-17 @ 5015.0ft (Newfield Rig)
Site:	SECTION 24 T8S R17E	North Reference:	True
Well:	R-24-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 24 T8S R17E				
Site Position:		Northing:	7,209,800.00 ft	Latitude:	40° 6' 9.036 N
From:	Lat/Long	Easting:	2,072,800.00 ft	Longitude:	109° 57' 14.911 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.99 °

Well	R-24-8-17, SHL LAT:40 06 06.29 LONG: -109 57 11.48					
Well Position	+N/-S	-277.9 ft	Northing:	7,209,526.79 ft	Latitude:	40° 6' 6.290 N
	+E/-W	266.6 ft	Easting:	2,073,071.37 ft	Longitude:	109° 57' 11.480 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,015.0 ft	Ground Level:	5,003.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/01/18	11.33	65.87	52,361

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	5,300.0	0.0	0.0	198.12	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,309.6	10.64	198.12	1,305.6	-62.5	-20.4	1.50	1.50	0.00	198.12	
5,374.0	10.64	198.12	5,300.0	-776.0	-253.9	0.00	0.00	0.00	0.00	R-24-8-17 TGT
6,645.9	10.64	198.12	6,550.0	-999.3	-327.0	0.00	0.00	0.00	0.00	



PayZone Directional Services, LLC.
 Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well R-24-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	R-24-8-17 @ 5015.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	R-24-8-17 @ 5015.0ft (Newfield Rig)
Site:	SECTION 24 T8S R17E	North Reference:	True
Well:	R-24-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	198.12	700.0	-1.2	-0.4	1.3	1.50	1.50	0.00
800.0	3.00	198.12	799.9	-5.0	-1.6	5.2	1.50	1.50	0.00
900.0	4.50	198.12	899.7	-11.2	-3.7	11.8	1.50	1.50	0.00
1,000.0	6.00	198.12	999.3	-19.9	-6.5	20.9	1.50	1.50	0.00
1,100.0	7.50	198.12	1,098.6	-31.1	-10.2	32.7	1.50	1.50	0.00
1,200.0	9.00	198.12	1,197.5	-44.7	-14.6	47.0	1.50	1.50	0.00
1,309.6	10.64	198.12	1,305.6	-62.5	-20.4	65.7	1.50	1.50	0.00
1,400.0	10.64	198.12	1,394.4	-78.3	-25.6	82.4	0.00	0.00	0.00
1,500.0	10.64	198.12	1,492.6	-95.9	-31.4	100.9	0.00	0.00	0.00
1,600.0	10.64	198.12	1,590.9	-113.4	-37.1	119.4	0.00	0.00	0.00
1,700.0	10.64	198.12	1,689.2	-131.0	-42.9	137.8	0.00	0.00	0.00
1,800.0	10.64	198.12	1,787.5	-148.6	-48.6	156.3	0.00	0.00	0.00
1,900.0	10.64	198.12	1,885.8	-166.1	-54.4	174.8	0.00	0.00	0.00
2,000.0	10.64	198.12	1,984.0	-183.7	-60.1	193.2	0.00	0.00	0.00
2,100.0	10.64	198.12	2,082.3	-201.2	-65.8	211.7	0.00	0.00	0.00
2,200.0	10.64	198.12	2,180.6	-218.8	-71.6	230.2	0.00	0.00	0.00
2,300.0	10.64	198.12	2,278.9	-236.3	-77.3	248.7	0.00	0.00	0.00
2,400.0	10.64	198.12	2,377.2	-253.9	-83.1	267.1	0.00	0.00	0.00
2,500.0	10.64	198.12	2,475.4	-271.4	-88.8	285.6	0.00	0.00	0.00
2,600.0	10.64	198.12	2,573.7	-289.0	-94.6	304.1	0.00	0.00	0.00
2,700.0	10.64	198.12	2,672.0	-306.6	-100.3	322.6	0.00	0.00	0.00
2,800.0	10.64	198.12	2,770.3	-324.1	-106.1	341.0	0.00	0.00	0.00
2,900.0	10.64	198.12	2,868.6	-341.7	-111.8	359.5	0.00	0.00	0.00
3,000.0	10.64	198.12	2,966.8	-359.2	-117.6	378.0	0.00	0.00	0.00
3,100.0	10.64	198.12	3,065.1	-376.8	-123.3	396.4	0.00	0.00	0.00
3,200.0	10.64	198.12	3,163.4	-394.3	-129.0	414.9	0.00	0.00	0.00
3,300.0	10.64	198.12	3,261.7	-411.9	-134.8	433.4	0.00	0.00	0.00
3,400.0	10.64	198.12	3,360.0	-429.4	-140.5	451.9	0.00	0.00	0.00
3,500.0	10.64	198.12	3,458.2	-447.0	-146.3	470.3	0.00	0.00	0.00
3,600.0	10.64	198.12	3,556.5	-464.6	-152.0	488.8	0.00	0.00	0.00
3,700.0	10.64	198.12	3,654.8	-482.1	-157.8	507.3	0.00	0.00	0.00
3,800.0	10.64	198.12	3,753.1	-499.7	-163.5	525.7	0.00	0.00	0.00
3,900.0	10.64	198.12	3,851.4	-517.2	-169.3	544.2	0.00	0.00	0.00
4,000.0	10.64	198.12	3,949.6	-534.8	-175.0	562.7	0.00	0.00	0.00
4,100.0	10.64	198.12	4,047.9	-552.3	-180.7	581.2	0.00	0.00	0.00
4,200.0	10.64	198.12	4,146.2	-569.9	-186.5	599.6	0.00	0.00	0.00
4,300.0	10.64	198.12	4,244.5	-587.4	-192.2	618.1	0.00	0.00	0.00
4,400.0	10.64	198.12	4,342.7	-605.0	-198.0	636.6	0.00	0.00	0.00
4,500.0	10.64	198.12	4,441.0	-622.6	-203.7	655.0	0.00	0.00	0.00
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4,700.0	10.64	198.12	4,637.6	-657.7	-215.2	692.0	0.00	0.00	0.00
4,800.0	10.64	198.12	4,735.9	-675.2	-221.0	710.5	0.00	0.00	0.00
4,900.0	10.64	198.12	4,834.1	-692.8	-226.7	728.9	0.00	0.00	0.00
5,000.0	10.64	198.12	4,932.4	-710.3	-232.4	747.4	0.00	0.00	0.00
5,100.0	10.64	198.12	5,030.7	-727.9	-238.2	765.9	0.00	0.00	0.00
5,200.0	10.64	198.12	5,129.0	-745.4	-243.9	784.3	0.00	0.00	0.00
5,300.0	10.64	198.12	5,227.3	-763.0	-249.7	802.8	0.00	0.00	0.00



PayZone Directional Services, LLC.
 Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well R-24-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	R-24-8-17 @ 5015.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	R-24-8-17 @ 5015.0ft (Newfield Rig)
Site:	SECTION 24 T8S R17E	North Reference:	True
Well:	R-24-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,374.0	10.64	198.12	5,300.0	-776.0	-253.9	816.5	0.00	0.00	0.00	
R-24-8-17 TGT										
5,400.0	10.64	198.12	5,325.5	-780.6	-255.4	821.3	0.00	0.00	0.00	
5,500.0	10.64	198.12	5,423.8	-798.1	-261.2	839.8	0.00	0.00	0.00	
5,600.0	10.64	198.12	5,522.1	-815.7	-266.9	858.2	0.00	0.00	0.00	
5,700.0	10.64	198.12	5,620.4	-833.2	-272.7	876.7	0.00	0.00	0.00	
5,800.0	10.64	198.12	5,718.7	-850.8	-278.4	895.2	0.00	0.00	0.00	
5,900.0	10.64	198.12	5,816.9	-868.3	-284.1	913.6	0.00	0.00	0.00	
6,000.0	10.64	198.12	5,915.2	-885.9	-289.9	932.1	0.00	0.00	0.00	
6,100.0	10.64	198.12	6,013.5	-903.4	-295.6	950.6	0.00	0.00	0.00	
6,200.0	10.64	198.12	6,111.8	-921.0	-301.4	969.1	0.00	0.00	0.00	
6,300.0	10.64	198.12	6,210.1	-938.5	-307.1	987.5	0.00	0.00	0.00	
6,400.0	10.64	198.12	6,308.3	-956.1	-312.9	1,006.0	0.00	0.00	0.00	
6,500.0	10.64	198.12	6,406.6	-973.7	-318.6	1,024.5	0.00	0.00	0.00	
6,600.0	10.64	198.12	6,504.9	-991.2	-324.4	1,042.9	0.00	0.00	0.00	
6,645.9	10.64	198.12	6,550.0	-999.3	-327.0	1,051.4	0.00	0.00	0.00	

Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	
R-24-8-17 TGT	0.00	0.00	5,300.0	-776.0	-253.9	7,208,746.52	2,072,830.89	40° 5' 58.621 N	109° 57' 14.748 W	
- hit/miss target										
- Shape										
- plan hits target										
- Circle (radius 75.0)										



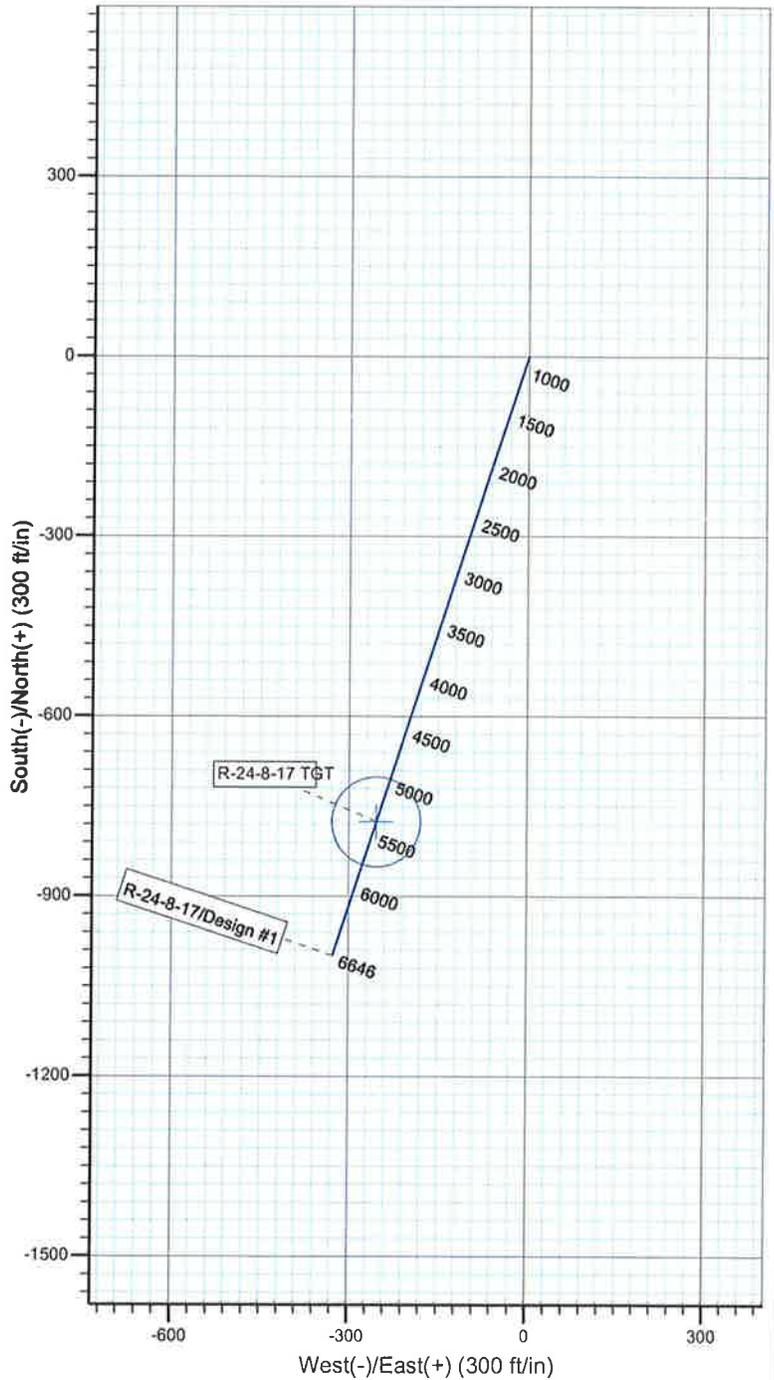
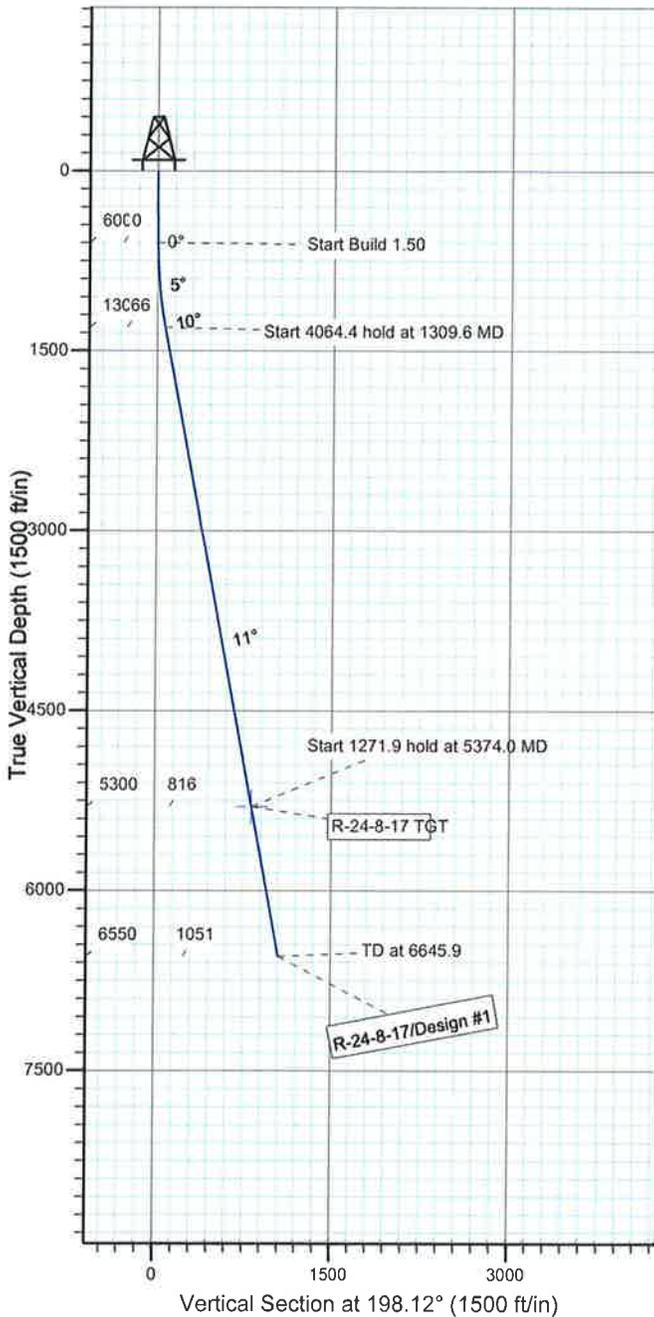
Project: USGS Myton SW (UT)
 Site: SECTION 24 T8S R17E
 Well: R-24-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52360.9snT
 Dip Angle: 65.87°
 Date: 2011/01/18
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100'
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
R-24-8-17 TGT	5300.0	-776.0	-253.9	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1309.6	10.64	198.12	1305.6	-62.5	-20.4	1.50	198.12	65.7	
4	5374.0	10.64	198.12	5300.0	-776.0	-253.9	0.00	0.00	816.5	R-24-8-17 TGT
5	6645.9	10.64	198.12	6550.0	-999.3	-327.0	0.00	0.00	1051.4	



**NEWFIELD PRODUCTION COMPANY
GMBU R-24-8-17
AT SURFACE: NW/SE SECTION 24, T8S, R17E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU R-24-8-17 located in the NW 1/4 SE 1/4 Section 24, T8S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 5.9 miles ± to its junction with the beginning of the access road to the existing 10-24-8-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 10-24-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #02-63, 6/10/02. Paleontological Resource Survey prepared by, Wade E. Miller, 5/4/02. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 161' of buried water line to be granted in Lease UTU-45431.

It is proposed that the disturbed area will be 30' wide to allow for construction of a proposed buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. Both the proposed surface flow line and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface flow lines will be installed on the same side of the road as existing gas lines. The construction phase of the proposed water lines and proposed flow line will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Surface Flow Line

Newfield requests 159' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU R-24-8-17 was on-sited on 2/24/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU R-24-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU R-24-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**
Representative

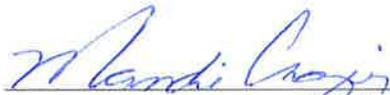
Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #R-24-8-17, Section 24, Township 8S, Range 17E: Lease UTU-45431 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

4/14/11
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

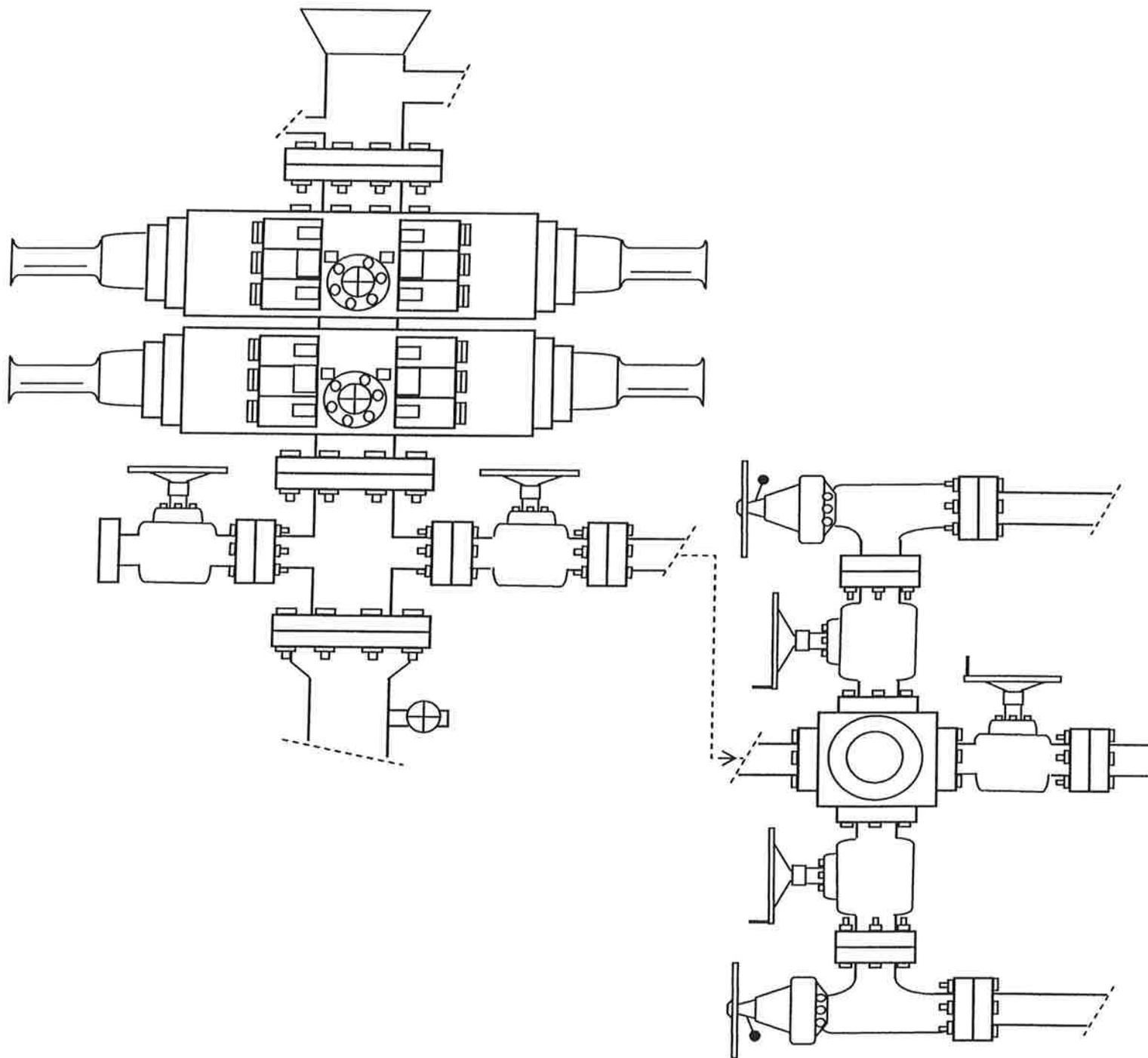


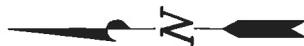
EXHIBIT C

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

- R-24-8-17 (Proposed Well)
- S-24-8-17 (Existing Well)
- 10-24-8-17 (Existing Well)

Pad Location: NWSE Section 24, T8S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

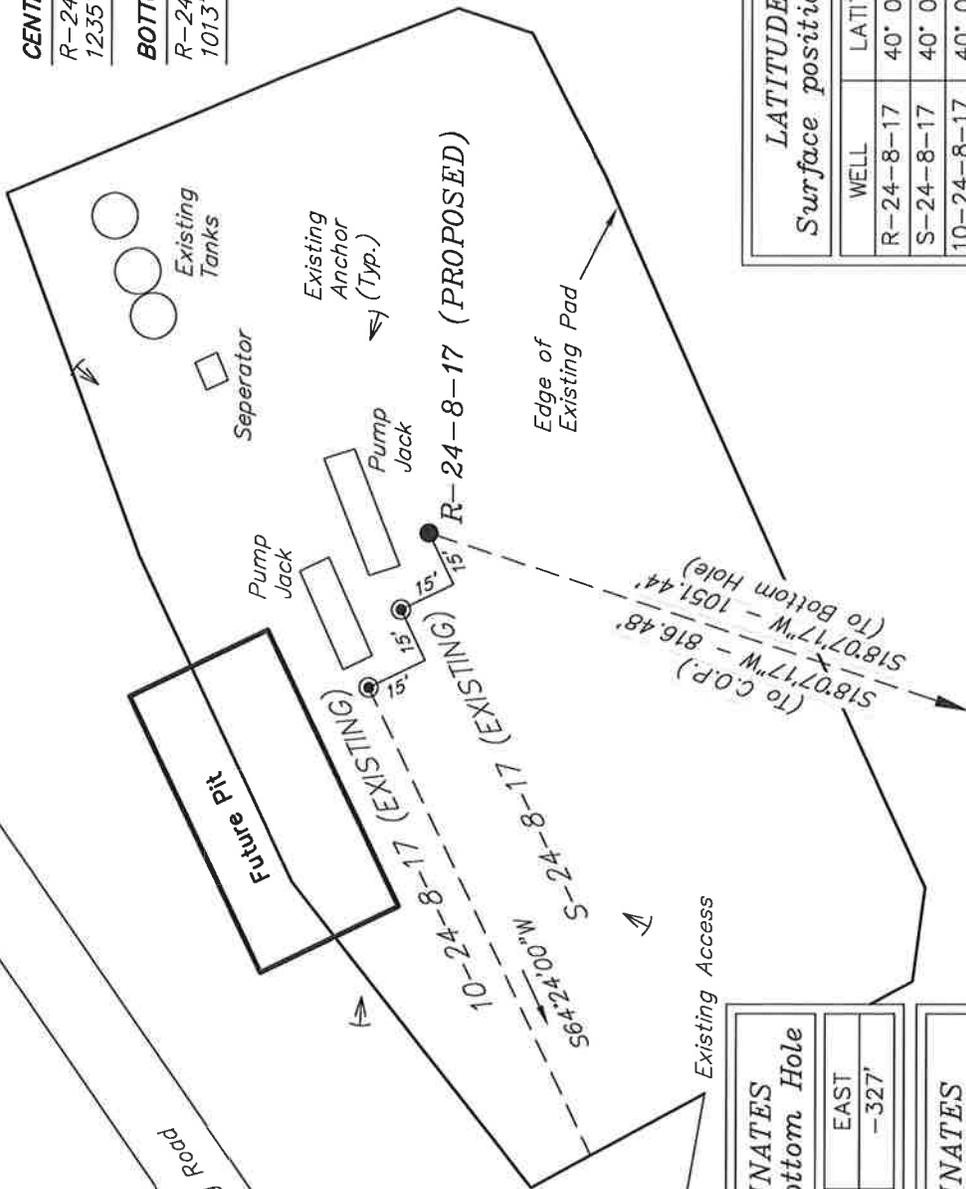
R-24-8-17 (PROPOSED)
2007' FSL & 2169' FEL

CENTER OF PATTERN FOOTAGES

R-24-8-17 (PROPOSED)
1235' FSL & 2435' FEL

BOTTOM HOLE FOOTAGES

R-24-8-17 (PROPOSED)
1013' FSL & 2512' FEL



Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
R-24-8-17	-999'	-327'

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
R-24-8-17	-776'	-254'

LATITUDE & LONGITUDE Surface position of Well (NAD 83)

WELL	LATITUDE	LONGITUDE
R-24-8-17	40° 06' 06.29"	109° 57' 11.48"
S-24-8-17	40° 06' 06.36"	109° 57' 11.73"
10-24-8-17	40° 06' 06.45"	109° 57' 11.99"

SURVEYED BY: T.P.	DATE SURVEYED: 11-29-10
DRAWN BY: M.W.	DATE DRAWN: 01-28-11
SCALE: 1" = 50'	REVISED:

(435) 781-2501

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

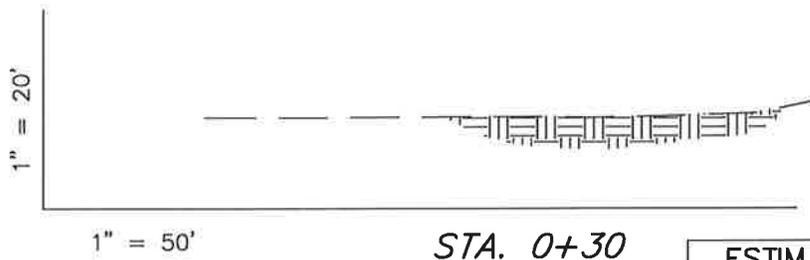
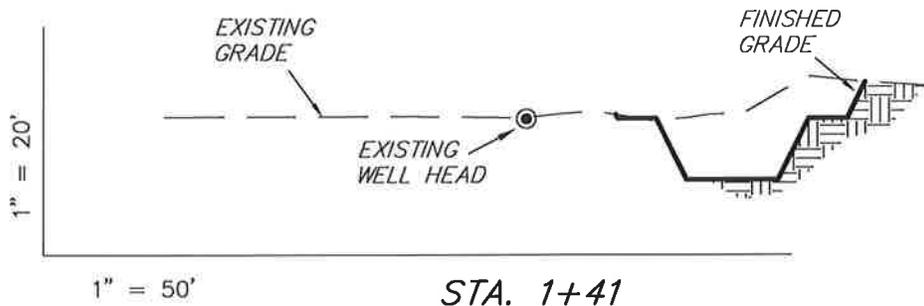
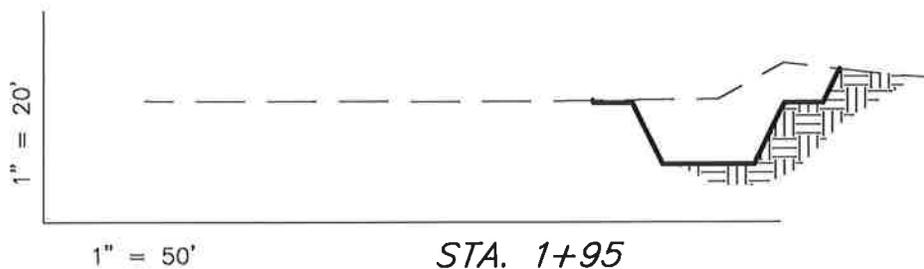
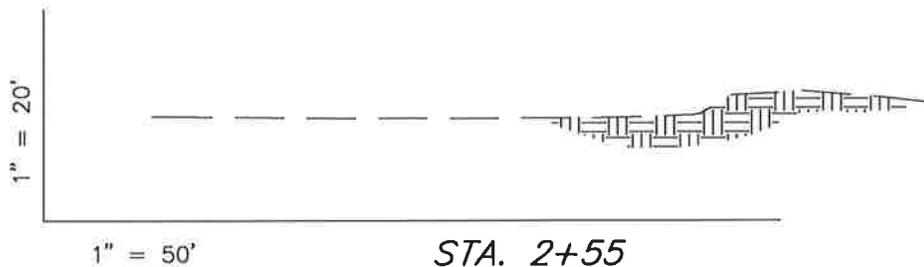
CROSS SECTIONS

R-24-8-17 (Proposed Well)

S-24-8-17 (Existing Well)

10-24-8-17 (Existing Well)

Pad Location: NWSE Section 24, T8S, R17E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	410	0	Topsoil is not included in Pad Cut	410
PIT	640	0		640
TOTALS	1,050	0	130	1,050

SURVEYED BY: T.P.	DATE SURVEYED: 11-29-10
DRAWN BY: M.W.	DATE DRAWN: 01-31-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

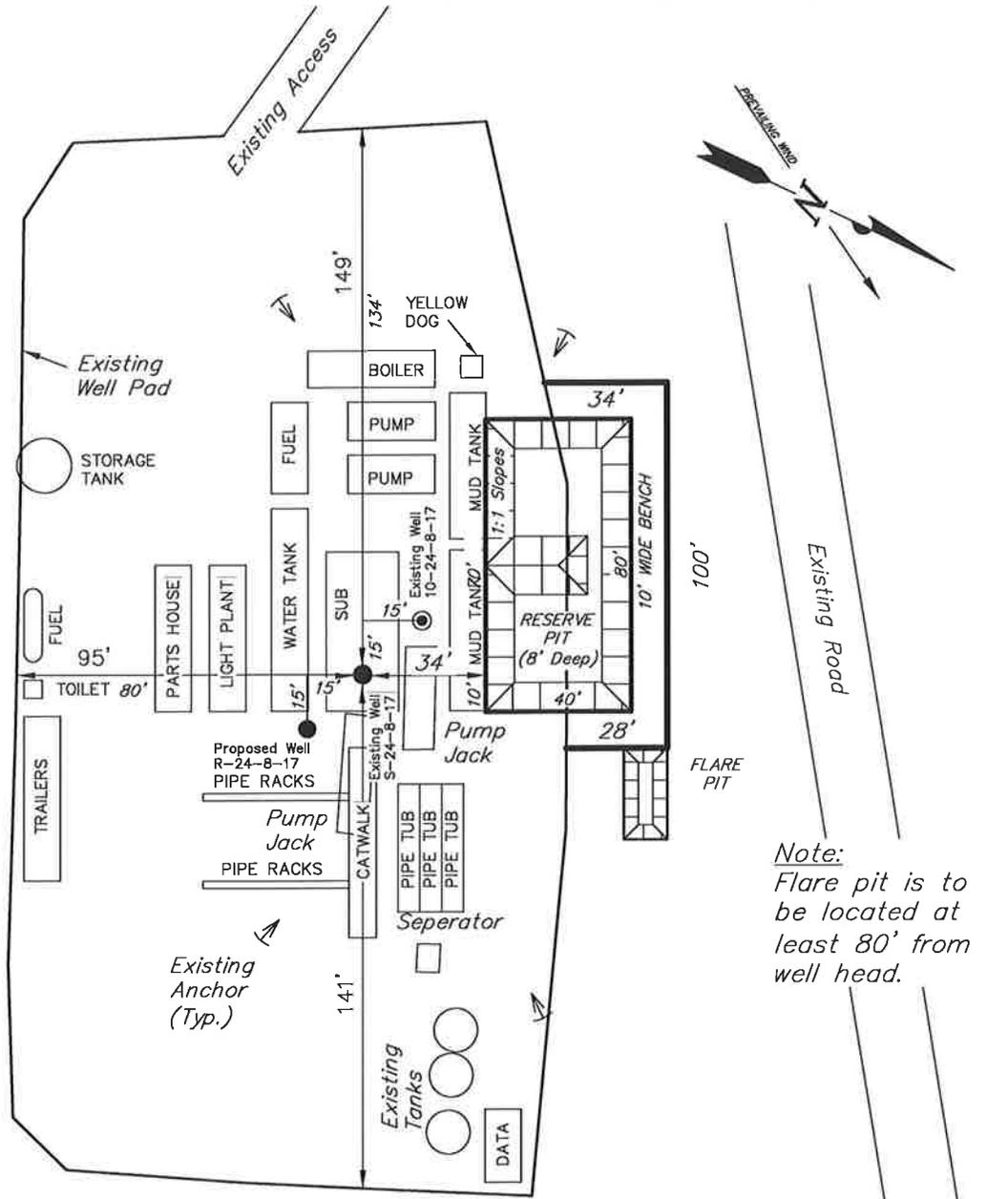
TYPICAL RIG LAYOUT

R-24-8-17 (Proposed Well)

S-24-8-17 (Existing Well)

10-24-8-17 (Existing Well)

Pad Location: NWSE Section 24, T8S, R17E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.P.	DATE SURVEYED: 11-29-10
DRAWN BY: M.W.	DATE DRAWN: 01-31-11
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



VIA ELECTRONIC DELIVERY

April 15, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU R-24-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 24: NWSE (UTU-45431)
2007' FSL 2169' FEL

At Target: T8S-R17E Section 24: SWSE (UTU-45431)
1013' FSL 2512' FEL

Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 4/14/11, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "Shane Gillespie", is written over a light blue horizontal line.

Shane Gillespie
Land Associate

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5. Lease Serial No. UTU-45431	
6. If Indian, Allottee or Tribe Name NA	
7. If Unit or CA Agreement, Name and No. Greater Monument Butte	
8. Lease Name and Well No. GMBU R-24-8-17	
9. API Well No.	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 24, T8S R17E
2. Name of Operator Newfield Production Company	
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721
12. County or Parish Utah	
13. State UT	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE 2007' FSL 2169' FEL Sec. 24, T8S R17E (UTU-45431) At proposed prod. zone SW/SE 1013' FSL 2512' FEL Sec. 24, T8S R17E (UTU-45431)	
14. Distance in miles and direction from nearest town or post office* Approximately 14.2 miles southeast of Myton, UT	
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1013' f/lse, NA f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 548.53
17. Spacing Unit dedicated to this well 20 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 616'
19. Proposed Depth 6,646'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5003' GL	22. Approximate date work will start* 3rd Qtr. 2011
23. Estimated duration (7) days from SPUD to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|--|---|

25. Signature	Name (Printed Typed) Mandie Crozier	Date 4/15/11
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

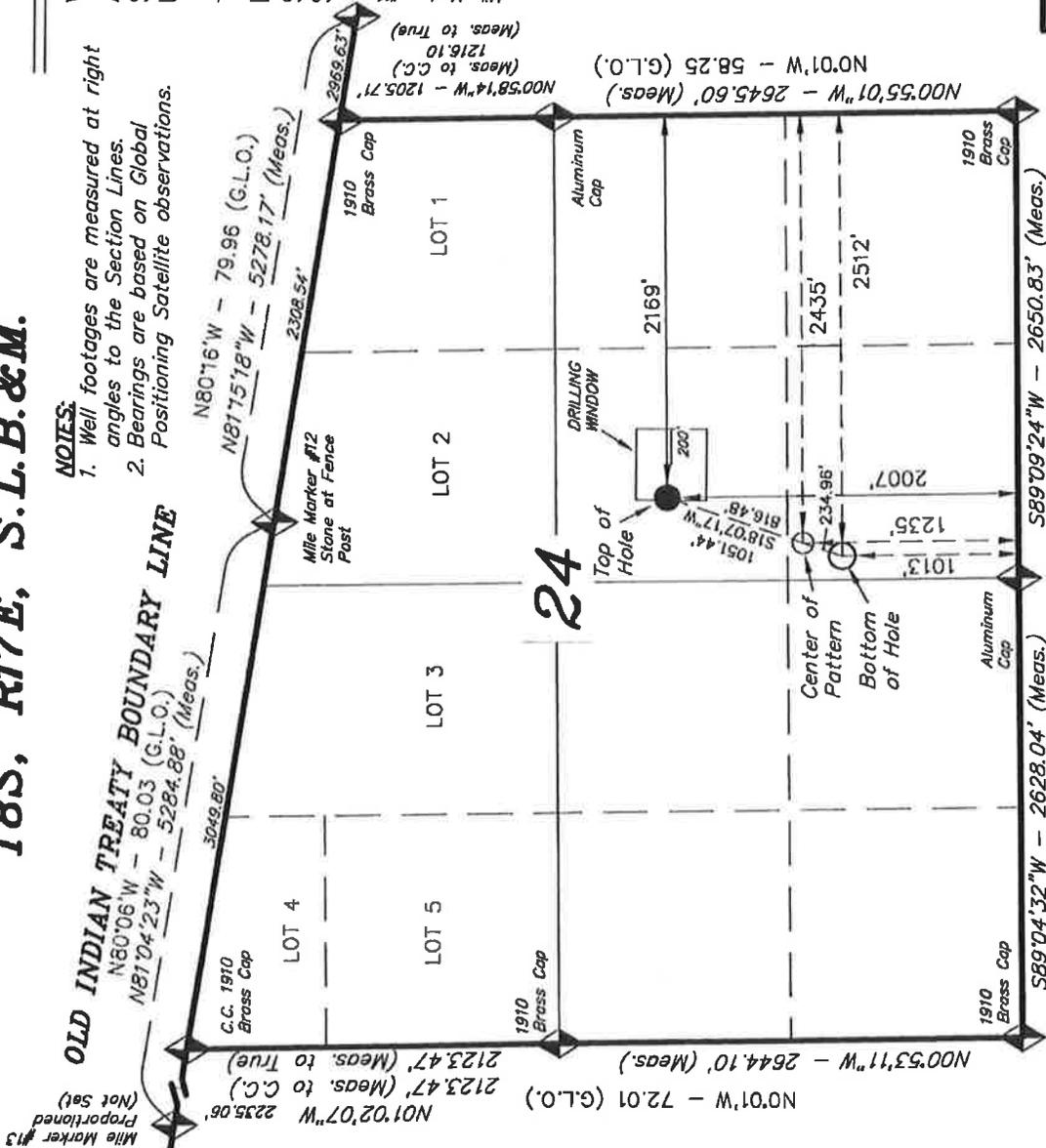
NOTES:

- Well footages are measured at right angles to the Section Lines.
- Bearings are based on Global Positioning Satellite observations.

OLD INDIAN TREATY BOUNDARY LINE
 N80°06'W - 80.03' (G.L.O.)
 N81°04'23"W - 5284.88' (Meas.)

WELL LOCATION, R-24-8-17, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 24, T8S, R17E, S.L.B.&M. UINTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, R-24-8-17, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 24, T8S, R17E, S.L.B.&M. UINTAH COUNTY, UTAH.



WELL LOCATION:
R-24-8-17
 ELEV. EXIST. GRADED GROUND = 5003'

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377

STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH

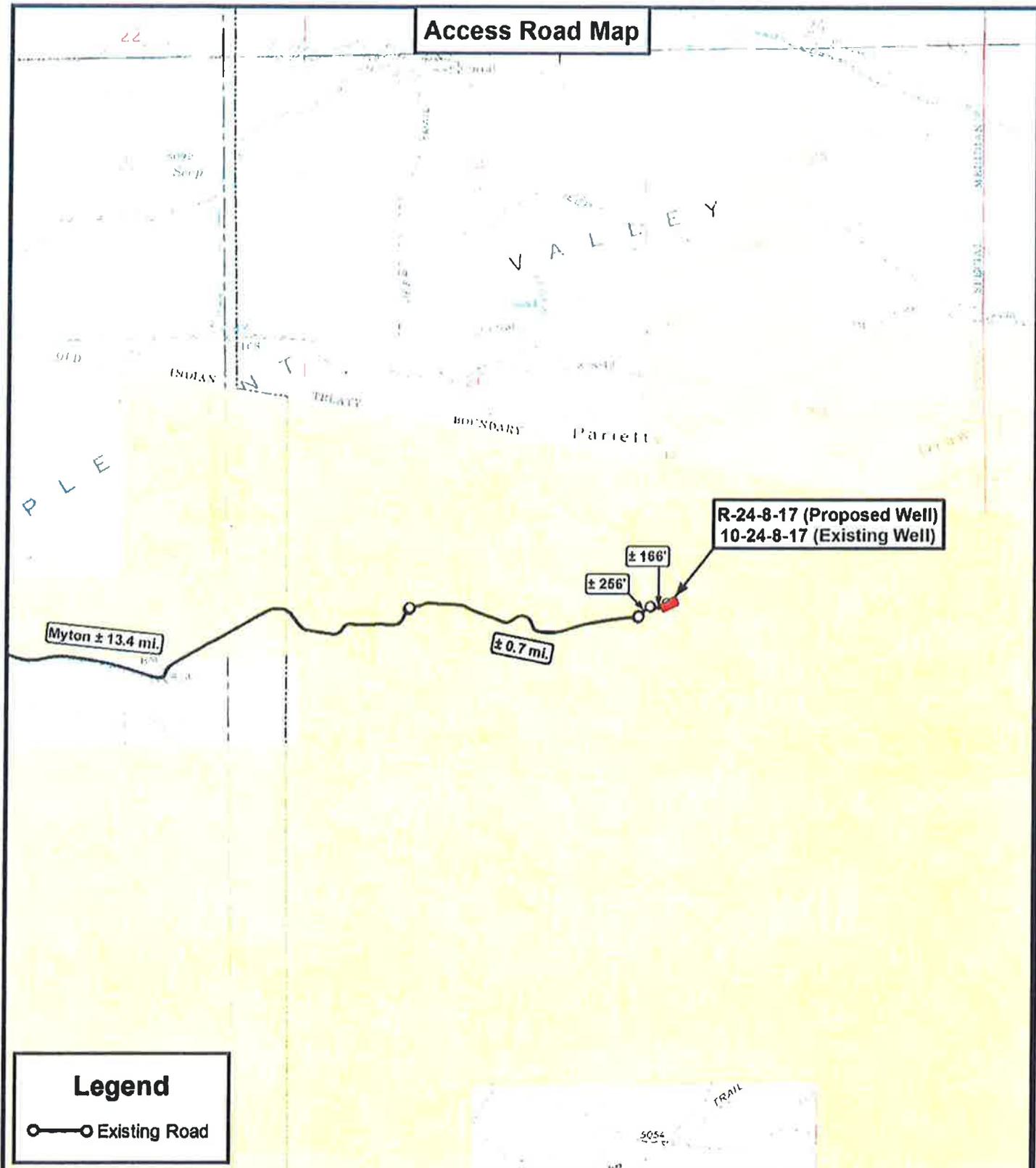
TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 11-29-10	SURVEYED BY: T.P.
DATE DRAWN: 01-28-11	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

R-24-8-17
 (Surface Location) **NAD 83**
 LATITUDE = 40° 06' 06.29"
 LONGITUDE = 109° 57' 11.48"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction.
 LAT. 40°04'09.56" LONG. 110°00'43.28"
 (Tristate Aluminum Cap) Elev. 5281.57'

Access Road Map



Legend

—○ Existing Road



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

R-24-8-17 (Proposed Well)

10-24-8-17 (Existing Well)

SEC. 24, T8S, R17E, S.L.B.&M.

Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	01-28-2011
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 15, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2011 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50677	GMBU L-33-8-16	Sec 33 T08S R16E 2054 FNL 0635 FEL
		BHL Sec 33 T08S R16E 2371 FSL 1459 FEL
43-013-50678	GMBU M-33-8-16	Sec 33 T08S R16E 1699 FSL 1898 FWL
		BHL Sec 33 T08S R16E 2492 FNL 2395 FEL
43-013-50679	GMBU N-33-8-16	Sec 33 T08S R16E 1679 FSL 1891 FWL
		BHL Sec 33 T08S R16E 2617 FNL 1266 FWL
43-047-51559	GMBU L-24-8-17	Sec 24 T08S R17E 0814 FNL 0654 FEL
		BHL Sec 24 T08S R17E 2484 FSL 1454 FEL
43-047-51560	GMBU R-24-8-17	Sec 24 T08S R17E 2007 FSL 2169 FEL
		BHL Sec 24 T08S R17E 1013 FSL 2512 FEL
43-013-50680	GMBU N-30-8-17	Sec 30 T08S R17E 1865 FNL 0649 FWL
		BHL Sec 30 T08S R17E 2500 FSL 1433 FWL
43-013-50681	GMBU J-10-9-16	Sec 11 T09S R16E 0832 FNL 0716 FWL
		BHL Sec 10 T09S R16E 1618 FNL 0211 FEL
43-013-50683	GMBU F-14-9-16	Sec 15 T09S R16E 1861 FNL 0819 FEL
		BHL Sec 14 T09S R16E 1122 FNL 0241 FWL

RECEIVED: Apr. 18, 2011

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50684	GMBU V-6-9-17	Sec 07 T09S R17E 0722 FNL 0673 FEL BHL Sec 06 T09S R17E 0248 FSL 1585 FEL
43-013-50685	GMBU G-7-9-17	Sec 07 T09S R17E 1972 FNL 0633 FWL BHL Sec 07 T09S R17E 1011 FNL 1405 FWL

This office has no objection to permitting the wells at this time.

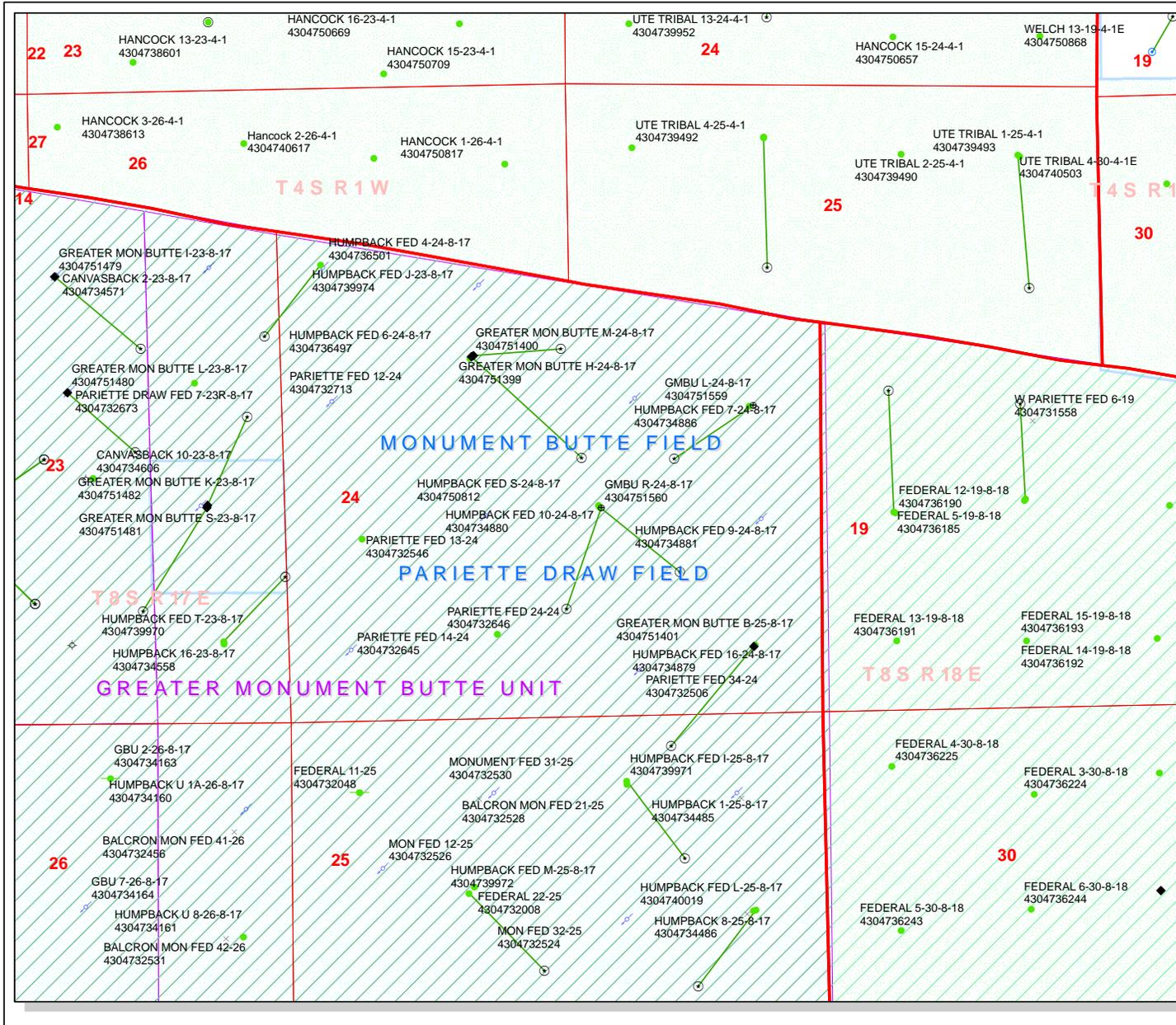
Michael L. Coulthard  Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.04.15 11:30:49 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

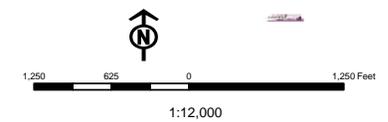
MCoulthard:mc:4-15-11

API Number: 4304751560
Well Name: GMBU R-24-8-17
 Township T0.8 . Range R1.7 . Section 24
Meridian: SLBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



- | | |
|---------------|------------------------------------|
| Units | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Status | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |
| Sections | |
| Township | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/14/2011**API NO. ASSIGNED:** 43047515600000**WELL NAME:** GMBU R-24-8-17**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)**PHONE NUMBER:** 435 646-4825**CONTACT:** Mandie Crozier**PROPOSED LOCATION:** NWSE 24 080S 170E**Permit Tech Review:** **SURFACE:** 2007 FSL 2169 FEL**Engineering Review:** **BOTTOM:** 1013 FSL 2512 FEL**Geology Review:** **COUNTY:** UINTAH**LATITUDE:** 40.10185**LONGITUDE:** -109.95259**UTM SURF EASTINGS:** 589277.00**NORTHINGS:** 4439377.00**FIELD NAME:** MONUMENT BUTTE**LEASE TYPE:** 1 - Federal**LEASE NUMBER:** UTU-45431**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 1 - Federal**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 437478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:** GMBU (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause: 213-11
- Effective Date:** 11/30/2009
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed
IRR SEC:**Stipulations:** 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU R-24-8-17
API Well Number: 43047515600000
Lease Number: UTU-45431
Surface Owner: FEDERAL
Approval Date: 4/18/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause: 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-45431
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: GMBU R-24-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2007 FSL 2169 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 24 Township: 08.0S Range: 17.0E Meridian: S	9. API NUMBER: 43047515600000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: UINTAH
9. API NUMBER: 43047515600000	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

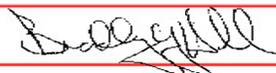
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/18/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 09, 2012

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 4/4/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 4304751560000

API: 4304751560000

Well Name: GMBU R-24-8-17

Location: 2007 FSL 2169 FEL QTR NWSE SEC 24 TWNP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 4/18/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 4/4/2012

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-45431	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
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8. WELL NAME and NUMBER: GMBU R-24-8-17	
9. API NUMBER: 43047515600000	
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
9. COUNTY: UINTAH	
9. STATE: UTAH	
1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	
PHONE NUMBER: 435 646-4825 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2007 FSL 2169 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 24 Township: 08.0S Range: 17.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

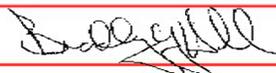
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/18/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 10, 2013

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 4/4/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 4304751560000

API: 4304751560000

Well Name: GMBU R-24-8-17

Location: 2007 FSL 2169 FEL QTR NWSE SEC 24 TWNP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 4/18/2011

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- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 4/4/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

RECEIVED

Form 3160-3
(August 2007)

APR 18 2011

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Greater Monument Butte
5b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. GMBU R-24-8-17
2. Name of Operator Newfield Production Company		9. API Well No. 43-047-51560
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Monument Butte
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/SE 2007' FSL 2169' FEL Sec. 24, T8S R17E (UTU-45431) At proposed prod. zone SW/SE 1013' FSL 2512' FEL Sec. 24, T8S R17E (UTU-45431)		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 24, T8S R17E
14. Distance in miles and direction from nearest town or post office* Approximately 14.2 miles southeast of Myton, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1013' f/lse, NA f/unit (Also to nearest drig. unit line, if any)		13. State UT
16. No. of acres in lease 548.53		17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 616'		20. BLM/BIA Bond No. on file WYB000493
19. Proposed Depth 6,646'		21. Estimated duration (7) days from SPUD to rig release
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5003' GL	22. Approximate date work will start* 3rd Qtr. 2011	
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 4/14/11
Title Regulatory Specialist		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) Jerry Kenczka	Date JUN 18 2013
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 6)

RECEIVED

JUN 25 2013

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

D

11CX50405A

NOS 2/11/2011

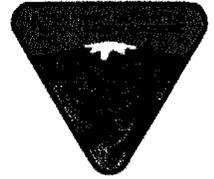


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU R-24-8-17
API No: 43-047-51560

Location: NWSE, Sec. 24, T8S, R17E
Lease No: UTU-45431
Agreement: Greater Monument Butte

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow

passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- The proposed project is within 0.25 mile of burrowing owl habitat. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If no nests are located, then permission to proceed may be granted by the BLM Authorized Officer. If a nest is located, then the timing restriction will remain in effect.
- The proposed project is within 0.25 mile of a prairie falcon nest. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If no nests are located, then permission to proceed may be granted by the BLM Authorized Officer. If a nest is located, then the timing restriction will remain in effect

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
152 East 100 North
Vernal, UT 84078
(435) 781-9453

Air Quality

1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.
6. During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.
9. Green completions will be used for all well completion activities where technically feasible.
10. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Plants: Threatened, Endangered, Proposed, or Candidate

- *Discovery Stipulation:* Reinitiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.
- A silt fence will be built between the construction site and *sclerocactus* specimens within the buffer zone around the activity.
- A permitted monitor will be on site to monitor impacts to *sclerocactus* during construction.
- No surface flowline or buried waterline will be installed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-45431
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GMBU R-24-8-17	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4304751560000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2007 FSL 2169 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 24 Township: 08.0S Range: 17.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/18/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
On 7/18/13 Ross # 29 spud and drilled 332' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set 326,00'KB. On 7/22/13 cement w/Pro Petro w/175 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 yield. Returned 6bbls to pit, bump plug to 700psi, BLM and State were notified of spud via email.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 23, 2013
NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 7/23/2013	

Casing / Liner Detail

Well GMBU R-24-8-17
 Prospect Monument Butte
 Foreman _____
 Run Date: _____
 String Type Conductor, 14", 36.75#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
17.00			10' KB		
10.00	7.00		Conductor	14.000	13.500
17.00			-		

Cement Detail					
Cement Company:					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Stab-In-Job?			Cement To Surface?		
BHT:			Est. Top of Cement:		
Initial Circulation Pressure:			Plugs Bumped?		
Initial Circulation Rate:			Pressure Plugs Bumped:		
Final Circulation Pressure:			Floats Holding?		
Final Circulation Rate:			Casing Stuck On / Off Bottom?		
Displacement Fluid:			Casing Reciprocated?		
Displacement Rate:			Casing Rotated?		
Displacement Volume:			CIP:		
Mud Returns:			Casing Wt Prior To Cement:		
Centralizer Type And Placement:			Casing Weight Set On Slips:		



Casing / Liner Detail

Well GMBU R-24-8-17
 Prospect Monument Butte
 Foreman _____
 Run Date: _____
 String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
326.00			10' KB		
10.00	1.42		Weelhead		
11.42	267.23	6	Casing	8.625	
278.65	1.00		Float	8.625	
279.65	44.85	1	Shoe Joint	8.625	
324.50	1.50		Guide Shoe	8.625	
326.00			-		

Cement Detail					
Cement Company:		Other			
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
Slurry 1	175	15.8	1.17	204.75	class G+2%kcl+.25#CF
Stab-In-Job?		No		Cement To Surface?	
BHT:		0		Yes	
Initial Circulation Pressure:				Est. Top of Cement:	
Initial Circulation Rate:				0	
Final Circulation Pressure:				Plugs Bumped?	
Final Circulation Rate:				Yes	
Displacement Fluid:		Water		Pressure Plugs Bumped:	
Displacement Rate:				700	
Displacement Volume:		16.1		Floats Holding?	
Mud Returns:				No	
Centralizer Type And Placement:				Casing Stuck On / Off Bottom?	
Middle of first, top of second and third for a total of three.				No	
				Casing Reciprocated?	
				No	
				Casing Rotated?	
				No	
				CIP:	
				10:17	
				Casing Wt Prior To Cement:	
				Casing Weight Set On Slips:	





BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pro Petro 8
Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU R-24-8-17
Qtr/Qtr NW/SE Section 24 Township 8S Range 17E
Lease Serial Number UTU-45431
API Number 43-047-51560

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/17/13 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 7/17/13 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

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JUL 16 2013
DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# SS#2 Submitted By
Jay Burton Phone Number 823-6013
Well Name/Number GMBU R-24-8-17
Qtr/Qtr NW/SE Section 24 Township 8S Range 17E
Lease Serial Number UTU-45431
API Number 43-047-51560

Rig Move Notice – Move drilling rig to new location.

Date/Time 7/25/13 6:30 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 7/25/13 11:00 AM PM

Remarks _____

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DIV. OF OIL, GAS & MINES

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS # 2

Submitted By Jim Smith Phone Number 823-2072

Well Name/Number GMBU R-24-8-17

Qtr/Qtr NW/SE Section 24 Township 8S Range 17E

Lease Serial Number UTU- 45431

API Number 43-047-51560

TD Notice – TD is the final drilling depth of hole.

Date/Time 7/27/2013 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 7/28/2013 6:00 AM PM

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JUL 27 2013
DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS # 2

Submitted By Jim Smith Phone Number 823-2072

Well Name/Number GMBU R-24-8-17

Qtr/Qtr NW/SE Section 24 Township 8S Range 17E

Lease Serial Number UTU- 45431

API Number 43-047-51560

TD Notice – TD is the final drilling depth of hole.

Date/Time 7/27/2013 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 7/28/2013 6:00 AM PM

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JUL 27 2013

DIV. OF OIL, GAS & MINING

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____						5. Lease Serial No. UTU-45431																																																															
2. Name of Operator NEWFIELD PRODUCTION COMPANY						6. If Indian, Allottee or Tribe Name																																																															
3. Address ROUTE #3 BOX 3630 MYTON, UT 84052				3a. Phone No. (include area code) Ph:435-646-3721		7. Unit or CA Agreement Name and No. GMBU (GRRV)																																																															
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2007' FSL & 2169' FEL (NW/SE) Sec. 24, T8S, R17E (UTU-45431) At top prod. interval reported below 1318' FSL & 2400' FEL (SW/SE) Sec. 24, T8S, R17E (UTU-45431) At total depth 1046' FSL & 2495' FEL (SW/SE) Sec. 24, T8S, R17E (UTU-45431)						8. Lease Name and Well No. GMBU R-24-8-17																																																															
14. Date Spudded 07/18/2013						15. Date T.D. Reached 07/29/2013																																																															
16. Date Completed 08/16/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						9. API Well No. 43-047-51560																																																															
18. Total Depth: MD 6580' TVD 6491'			19. Plug Back T.D.: MD 6483' TVD			10. Field and Pool or Exploratory MONUMENT BUTTE																																																															
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND						11. Sec., T., R., M., on Block and Survey or Area Sec. 24, T8S, R17E, Mer SLB																																																															
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						12. County or Parish Uintah																																																															
23. Casing and Liner Record (Report all strings set in well)						13. State UT																																																															
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Hole Size</th> <th>Size/Grade</th> <th>Wt. (#/ft.)</th> <th>Top (MD)</th> <th>Bottom (MD)</th> <th>Stage Cementer Depth</th> <th>No. of Sks. & Type of Cement</th> <th>Slurry Vol. (BBL)</th> <th>Cement Top*</th> <th>Amount Pulled</th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8" J-55</td> <td>24#</td> <td>0</td> <td>326'</td> <td></td> <td>175 CLASS G</td> <td></td> <td></td> <td></td> </tr> <tr> <td>7-7/8"</td> <td>5-1/2" J-55</td> <td>15.5#</td> <td>0</td> <td>6665'</td> <td></td> <td>310 Econocem 455Expandacem</td> <td></td> <td>44'</td> <td></td> </tr> <tr> <td> </td> </tr> <tr> <td> </td> </tr> <tr> <td> </td> </tr> </tbody> </table>										Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	12-1/4"	8-5/8" J-55	24#	0	326'		175 CLASS G				7-7/8"	5-1/2" J-55	15.5#	0	6665'		310 Econocem 455Expandacem		44'																															
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24. Tubing Record																																																																					
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)																																																											
2-7/8"		EOT@6420'		TA@6353'																																																																	
25. Producing Intervals																																																																					
Formation			Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status																																																										
A) Green River			4768'		6390'		4768' - 6390' MD		.34	79																																																											
B)																																																																					
C)																																																																					
D)																																																																					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																																																																					
Depth Interval				Amount and Type of Material																																																																	
4768' - 6390' MD				Frac w/ 186180#s of 20/40 white sand in 2100 bbls of Lightning 17 fluid, in 5 stages.																																																																	
28. Production - Interval A																																																																					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method																																																												
8/15/13	8/25/1	24	→	124	105	40'			2.5 x 1.75 x 20 x 4 RHAC																																																												
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status																																																													
			→					PRODUCING																																																													
28a. Production - Interval B																																																																					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method																																																												
			→																																																																		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status																																																													
			→																																																																		

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
 GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK	4205'
				GARDEN GULCH 1	4388'
				GARDEN GULCH 2	4507'
				POINT 3	4790'
				X MRKR	5008'
				Y MRKR	5045'
				DOUGLAS CREEK MRK	5178'
				BI CARBONATE MRK	5449'
				B LIMESTONE MRK	5596'
				CASTLE PEAK	6011'
				BASAL CARBONATE	6427'
				WASATCH	6557'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 09/05/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 24 T8S R17E
R-24-8-17
Wellbore #1

Design: Actual

End of Well Report

05 August, 2013





Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION	Local Co-ordinate Reference: Well R-24-8-17
Project: USGS Myton SW (UT)	R-24-8-17 @ 5013.0ft (NDSI SS #2)
Site: SECTION 24 T8S R17E	R-24-8-17 @ 5013.0ft (NDSI SS #2)
Well: R-24-8-17	True
Wellbore #1: Wellbore #1	Minimum Curvature
Design: Actual	EDM 2003.21 Single User Db

Project: USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System: US State Plane 1983

Geo Datum: North American Datum 1983

Map Zone: Utah Central Zone

System Datum: Mean Sea Level

Site: SECTION 24 T8S R17E

Site Position: Northing: 7,209,800.00 ft Latitude: 40° 6' 9.036 N

From: Easting: 2,072,800.00 ft Longitude: 109° 57' 14.911 W

Position Uncertainty: Slot Radius: 0.0 ft Grid Convergence: 0.99°

Well: R-24-8-17, SHL LAT:40 06 29 LONG: -109 57 11 48

Well Position: +N/-S 0.0 ft Northing: 7,209,526.78 ft Latitude: 40° 6' 6.290 N

+E/-W 0.0 ft Easting: 2,073,071.37 ft Longitude: 109° 57' 11.480 W

Position Uncertainty: 0.0 ft Wellhead Elevation: 5,013.0 ft Ground Level: 5,003.0 ft

Wellbore	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
Wellbore #1	IGRF2010	1/18/2011	11.33	65.87	52,361

Design	Version:	Phase:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Tie On Depth:	Direction (°)
Actual	1.0	ACTUAL	0.0	0.0	0.0	0.0	198.12

Survey Program	Date	Tool Name	Description
From (ft) 374.0	8/5/2013	MWD	MWD - Standard
To (ft) 6,560.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

RECEIVED: Sep. 06, 2013



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 24 T8S R17E
Well: R-24-8-17
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Well R-24-8-17
MD Reference: R-24-8-17 @ 5013.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
0.0	0.00	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00
374.0	1.10	134.77	374.0	1.6	-2.5	2.5	0.29	0.29	0.00
405.0	1.20	141.50	405.0	1.9	-3.0	3.0	0.54	0.32	21.71
435.0	1.10	158.90	435.0	2.3	-3.5	3.3	1.21	-0.33	58.00
465.0	1.40	155.90	465.0	2.8	-4.1	3.5	1.02	1.00	-10.00
496.0	1.70	175.10	496.0	3.5	-4.9	3.7	1.92	0.97	61.94
526.0	2.50	178.30	526.0	4.5	-6.0	3.8	2.69	2.67	10.67
556.0	3.10	192.20	556.0	6.0	-7.5	3.6	3.01	2.00	46.33
586.0	3.30	191.60	586.0	7.6	-9.1	3.3	0.68	0.67	-2.00
617.0	3.40	196.20	617.0	9.4	-10.9	2.8	0.92	0.32	14.84
647.0	3.70	197.10	647.0	11.3	-12.6	2.3	1.02	1.00	3.00
678.0	4.30	200.00	677.7	13.5	-14.7	1.6	2.04	1.94	9.35
708.0	4.90	200.70	707.6	15.9	-16.9	0.8	2.01	2.00	2.33
738.0	5.50	201.00	737.4	18.6	-19.5	-0.2	2.00	2.00	1.00
769.0	5.60	200.40	768.3	21.6	-22.3	-1.3	0.37	0.32	-1.94
799.0	6.00	199.20	798.1	24.6	-25.1	-2.3	1.39	1.33	-4.00
830.0	6.30	198.30	829.0	27.9	-28.3	-3.3	1.02	0.97	-2.90
860.0	6.40	200.80	858.8	31.2	-31.4	-4.5	0.98	0.33	8.33
891.0	6.40	198.00	889.6	34.7	-34.7	-5.6	1.01	0.00	-9.03
921.0	6.70	201.30	919.4	38.1	-37.9	-6.8	1.60	1.00	11.00
953.0	6.90	200.40	951.2	41.9	-41.4	-8.1	0.71	0.63	-2.81
982.0	7.20	204.10	979.9	45.4	-44.7	-9.5	1.88	1.03	12.76
1,012.0	7.40	205.70	1,009.7	49.2	-48.2	-11.1	0.95	0.67	5.33
1,056.0	8.00	204.70	1,053.3	55.1	-53.5	-13.6	1.40	1.36	-2.27
1,100.0	8.90	204.50	1,096.8	61.5	-59.4	-16.3	2.05	2.05	-0.45
1,144.0	9.40	206.20	1,140.3	68.4	-65.7	-19.3	1.29	1.14	3.86
1,187.0	9.30	206.10	1,182.7	75.4	-72.0	-22.3	0.24	-0.23	-0.23



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 24 T8S R17E
Well: R-24-8-17
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-24-8-17
TVD Reference: R-24-8-17 @ 5013.0ft (NDSI SS #2)
MD Reference: R-24-8-17 @ 5013.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
1,231.0	10.00	206.60	1,226.1	82.7	-78.6	-25.6	1.60	1.59	1.14
1,275.0	10.10	208.50	1,269.4	90.2	-85.4	-29.2	0.79	0.23	4.32
1,319.0	10.10	205.80	1,312.7	97.8	-92.3	-32.7	1.08	0.00	-6.14
1,363.0	10.50	206.40	1,356.0	105.6	-99.3	-36.1	0.94	0.91	1.36
1,406.0	10.50	203.20	1,398.3	113.4	-106.4	-39.4	1.36	0.00	-7.44
1,450.0	10.80	203.30	1,441.5	121.5	-113.9	-42.6	0.68	0.68	0.23
1,494.0	10.90	204.50	1,484.7	129.8	-121.5	-46.0	0.56	0.23	2.73
1,538.0	11.30	202.70	1,527.9	138.2	-129.2	-49.4	1.20	0.91	-4.09
1,582.0	11.30	202.30	1,571.1	146.8	-137.2	-52.7	0.18	0.00	-0.91
1,625.0	10.90	199.90	1,613.3	155.1	-144.9	-55.7	1.42	-0.93	-5.58
1,669.0	11.00	199.00	1,656.5	163.4	-152.8	-58.5	0.45	0.23	-2.05
1,713.0	11.30	199.30	1,699.6	171.9	-160.8	-61.2	0.69	0.68	0.68
1,757.0	11.00	198.50	1,742.8	180.4	-168.9	-64.0	0.77	-0.68	-1.82
1,802.0	11.20	200.40	1,787.0	189.1	-177.1	-66.9	0.93	0.44	4.22
1,845.0	11.40	198.50	1,829.1	197.5	-185.0	-69.7	0.98	0.47	-4.42
1,888.0	11.30	198.20	1,871.3	206.0	-193.0	-72.4	0.27	-0.23	-0.70
1,932.0	11.00	198.10	1,914.5	214.5	-201.1	-75.0	0.68	-0.68	-0.23
1,976.0	10.40	197.70	1,957.7	222.6	-208.9	-77.5	1.37	-1.36	-0.91
2,020.0	10.30	196.40	2,001.0	230.5	-216.5	-79.8	0.58	-0.23	-2.95
2,064.0	10.00	194.00	2,044.3	238.3	-223.9	-81.9	1.18	-0.68	-5.45
2,108.0	10.40	194.90	2,087.6	246.1	-231.5	-83.8	0.98	0.91	2.05
2,151.0	10.20	193.70	2,129.9	253.7	-238.9	-85.7	0.68	-0.47	-2.79
2,195.0	9.80	192.70	2,173.2	261.3	-246.4	-87.5	0.99	-0.91	-2.27
2,239.0	10.10	194.80	2,216.6	268.9	-253.7	-89.3	1.07	0.68	4.77
2,283.0	10.00	198.20	2,259.9	276.6	-261.1	-91.4	1.37	-0.23	7.73
2,327.0	10.10	198.70	2,303.2	284.3	-268.4	-93.9	0.30	0.23	1.14
2,370.0	9.60	196.10	2,345.6	291.6	-275.4	-96.1	1.56	-1.16	-6.05

RECEIVED: Sep. 06, 2013



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 24 T8S R17E
Well: R-24-8-17
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-24-8-17
TVD Reference: R-24-8-17 @ 5013.0ft (NDSI SS #2)
MD Reference: R-24-8-17 @ 5013.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
2,414.0	9.20	195.70	2,389.0	298.8	-282.3	-98.0	0.92	-0.91	-0.91
2,468.0	8.90	196.50	2,432.4	305.7	-289.0	-100.0	0.74	-0.68	1.82
2,502.0	9.50	195.90	2,475.9	312.8	-295.7	-101.9	1.38	1.36	-1.36
2,545.0	9.80	198.20	2,518.3	320.0	-302.6	-104.0	1.14	0.70	5.35
2,589.0	10.33	199.11	2,561.6	327.7	-309.9	-106.5	1.26	1.20	2.07
2,633.0	11.21	198.45	2,604.8	335.9	-317.7	-109.2	2.02	2.00	-1.50
2,677.0	11.56	199.28	2,647.9	344.6	-325.9	-112.0	0.88	0.80	1.89
2,720.0	11.34	198.14	2,690.1	353.1	-334.0	-114.7	0.73	-0.51	-2.65
2,764.0	11.20	194.50	2,733.2	361.7	-342.2	-117.1	1.65	-0.32	-8.27
2,808.0	10.80	193.20	2,776.4	370.1	-350.4	-119.1	1.07	-0.91	-2.95
2,852.0	11.00	192.20	2,819.6	378.3	-358.5	-121.0	0.63	0.45	-2.27
2,896.0	11.50	194.80	2,862.8	386.9	-366.8	-123.0	1.62	1.14	5.91
2,940.0	11.60	195.70	2,905.9	395.7	-375.3	-125.3	0.47	0.23	2.05
2,983.0	11.60	195.50	2,948.0	404.3	-383.7	-127.6	0.09	0.00	-0.47
3,027.0	12.52	198.23	2,991.1	413.5	-392.5	-130.3	2.46	2.09	6.20
3,071.0	12.44	198.49	3,034.0	423.0	-401.5	-133.3	0.22	-0.18	0.59
3,115.0	12.26	196.82	3,077.0	432.4	-410.5	-136.1	0.91	-0.41	-3.80
3,159.0	11.19	195.72	3,120.1	441.4	-419.0	-138.6	2.48	-2.43	-2.50
3,203.0	10.30	191.40	3,163.3	449.5	-427.0	-140.6	2.73	-2.02	-9.82
3,246.0	9.84	191.74	3,205.6	457.0	-434.4	-142.1	1.08	-1.07	0.79
3,290.0	10.15	193.75	3,249.0	464.6	-441.8	-143.8	1.06	0.70	4.57
3,334.0	10.28	192.65	3,292.3	472.4	-449.4	-145.5	0.53	0.30	-2.50
3,378.0	9.98	196.12	3,335.6	480.1	-456.9	-147.5	1.55	-0.68	7.89
3,422.0	9.89	195.55	3,378.9	487.7	-464.2	-149.5	0.30	-0.20	-1.30
3,465.0	10.77	196.96	3,421.2	495.4	-471.6	-151.7	2.13	2.05	3.28
3,509.0	11.00	199.40	3,464.4	503.7	-479.5	-154.3	1.17	0.52	5.55
3,553.0	10.50	198.54	3,507.7	511.9	-487.3	-157.0	1.19	-1.14	-1.95

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Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 24 T8S R17E
Well: R-24-8-17
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-24-8-17
TVD Reference: R-24-8-17 @ 5013.0ft (NDSI SS #2)
MD Reference: R-24-8-17 @ 5013.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	3,597.0	9.67	195.80	3,551.0	519.6	-494.6	-159.2	2.18	-1.89	-6.23
	3,641.0	10.10	196.70	3,594.3	527.2	-501.9	-161.4	1.04	0.98	2.05
	3,684.0	10.50	197.90	3,636.6	534.9	-509.2	-163.6	1.06	0.93	2.79
	3,728.0	10.42	199.99	3,679.9	542.8	-516.8	-166.2	0.88	-0.18	4.75
	3,772.0	10.80	202.20	3,723.2	550.9	-524.3	-169.2	1.27	0.86	5.02
	3,816.0	10.77	199.46	3,766.4	559.2	-532.0	-172.1	1.17	-0.07	-6.23
	3,860.0	10.11	198.80	3,809.7	567.1	-539.5	-174.7	1.52	-1.50	-1.50
	3,903.0	9.50	198.10	3,852.0	574.4	-546.5	-177.0	1.45	-1.42	-1.63
	3,947.0	9.67	199.50	3,895.4	581.8	-553.4	-179.4	0.66	0.39	3.18
	3,991.0	9.54	198.89	3,938.8	589.1	-560.4	-181.8	0.38	-0.30	-1.39
	4,035.0	9.93	197.13	3,982.2	596.5	-567.4	-184.1	1.11	0.89	-4.00
	4,079.0	10.28	202.44	4,025.5	604.3	-574.7	-186.7	2.26	0.80	12.07
	4,123.0	10.33	199.33	4,068.8	612.1	-582.0	-189.5	1.27	0.11	-7.07
	4,166.0	9.80	198.90	4,111.1	619.6	-589.1	-192.0	1.24	-1.23	-1.00
	4,210.0	9.20	197.70	4,154.5	626.9	-596.0	-194.3	1.44	-1.36	-2.73
	4,254.0	9.30	196.50	4,197.9	634.0	-602.8	-196.3	0.49	0.23	-2.73
	4,298.0	9.50	200.70	4,241.3	641.1	-609.6	-198.6	1.62	0.45	9.55
	4,341.0	9.20	204.50	4,283.8	648.1	-616.0	-201.3	1.60	-0.70	8.84
	4,385.0	9.40	203.70	4,327.2	655.2	-622.5	-204.2	0.54	0.45	-1.82
	4,429.0	9.60	204.70	4,370.6	662.4	-629.2	-207.2	0.59	0.45	2.27
	4,473.0	9.50	204.80	4,414.0	669.6	-635.8	-210.2	0.23	-0.23	0.23
	4,517.0	10.00	203.20	4,457.3	677.1	-642.6	-213.3	1.29	1.14	-3.64
	4,561.0	10.70	202.40	4,500.6	684.9	-649.9	-216.3	1.62	1.59	-1.82
	4,604.0	11.50	202.00	4,542.8	693.2	-657.6	-219.5	1.87	1.86	-0.93
	4,648.0	11.10	200.60	4,586.0	701.8	-665.6	-222.6	1.10	-0.91	-3.18
	4,692.0	11.00	199.50	4,629.2	710.2	-673.5	-225.5	0.53	-0.23	-2.50
	4,736.0	10.70	197.70	4,672.4	718.5	-681.4	-228.1	1.03	-0.68	-4.09

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Payzone Directional
End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well R-24-8-17
Project:	USGS Myton SW (UT)	TVD Reference:	R-24-8-17 @ 5013.0ft (NDSI SS #2)
Site:	SECTION 24 T8S R17E	MD Reference:	R-24-8-17 @ 5013.0ft (NDSI SS #2)
Well:	R-24-8-17	North Reference:	True
Wellbore #1	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	4,760.0	10.30	199.60	4,715.6	726.5	-689.0	-230.7	1.20	-0.91	4.32
	4,823.0	10.50	199.70	4,757.9	734.3	-696.3	-233.3	0.47	0.47	0.23
	4,867.0	10.00	199.10	4,801.2	742.1	-703.6	-235.9	1.16	-1.14	-1.36
	4,911.0	10.10	198.00	4,844.6	749.8	-710.9	-238.3	0.49	0.23	-2.50
	4,955.0	10.30	197.00	4,887.9	757.6	-718.4	-240.7	0.61	0.45	-2.27
	4,998.0	10.40	192.80	4,930.2	765.3	-725.8	-242.7	1.77	0.23	-9.77
	5,042.0	10.60	197.20	4,973.4	773.3	-733.6	-244.7	1.88	0.45	10.00
	5,086.0	10.70	195.70	5,016.7	781.4	-741.4	-247.0	0.67	0.23	-3.41
	5,130.0	9.90	192.70	5,060.0	789.3	-749.0	-249.0	2.19	-1.82	-6.82
	5,174.0	10.00	193.60	5,103.3	796.8	-756.4	-250.7	0.42	0.23	2.05
	5,217.0	9.84	198.45	5,145.7	804.2	-763.5	-252.8	1.98	-0.37	11.28
	5,261.0	9.98	197.48	5,189.0	811.8	-770.7	-255.1	0.50	0.32	-2.20
	5,305.0	10.50	197.80	5,232.3	819.6	-778.2	-257.5	1.19	1.18	0.73
	5,349.0	11.30	195.70	5,275.5	827.9	-786.1	-259.9	2.03	1.82	-4.77
	5,370.8	11.21	195.78	5,296.9	832.2	-790.2	-261.0	0.42	-0.41	0.36
R-24-8-17 TGT										
	5,393.0	11.12	195.86	5,318.7	836.5	-794.4	-262.2	0.42	-0.41	0.37
	5,436.0	10.99	196.08	5,360.9	844.7	-802.3	-264.4	0.32	-0.30	0.51
	5,480.0	10.42	195.59	5,404.1	852.9	-810.1	-266.7	1.31	-1.30	-1.11
	5,524.0	10.10	192.60	5,447.4	860.7	-817.7	-268.6	1.41	-0.73	-6.80
	5,568.0	10.10	191.20	5,490.7	868.4	-825.3	-270.2	0.56	0.00	-3.18
	5,612.0	10.46	193.09	5,534.0	876.2	-833.0	-271.8	1.12	0.82	4.30
	5,655.0	10.90	192.56	5,576.3	884.1	-840.7	-273.6	1.05	1.02	-1.23
	5,699.0	11.00	193.50	5,619.5	892.5	-848.9	-275.5	0.47	0.23	2.14
	5,743.0	11.12	196.30	5,662.6	900.9	-857.0	-277.7	1.25	0.27	6.36
	5,787.0	10.99	196.03	5,705.8	909.3	-865.1	-280.0	0.32	-0.30	-0.61
	5,831.0	10.98	196.45	5,749.0	917.7	-873.2	-282.4	0.18	-0.02	0.95

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Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 24 T8S R17E
Well: R-24-8-17
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-24-8-17
TVD Reference: R-24-8-17 @ 5013.0ft (NDSI SS #2)
MD Reference: R-24-8-17 @ 5013.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

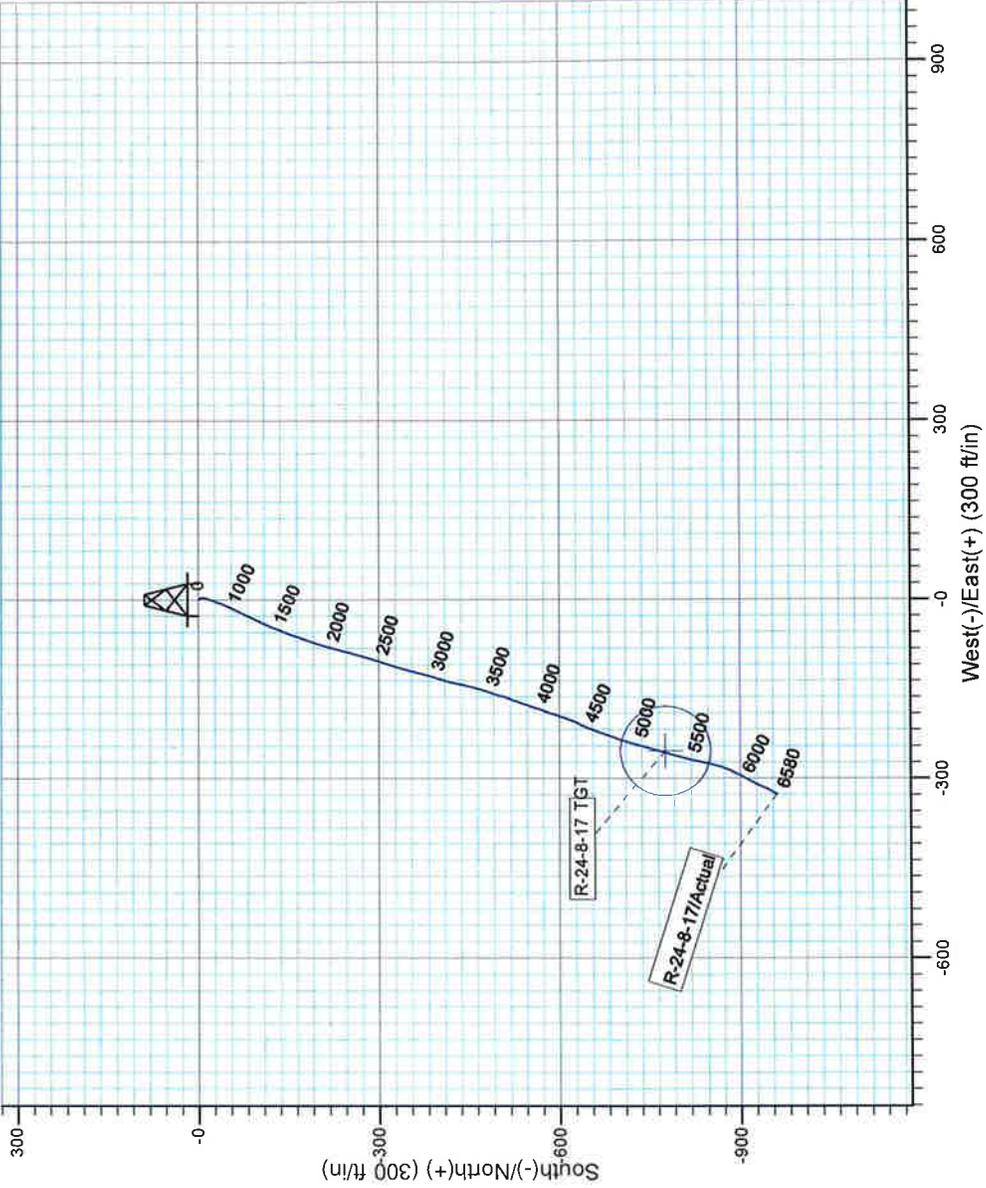
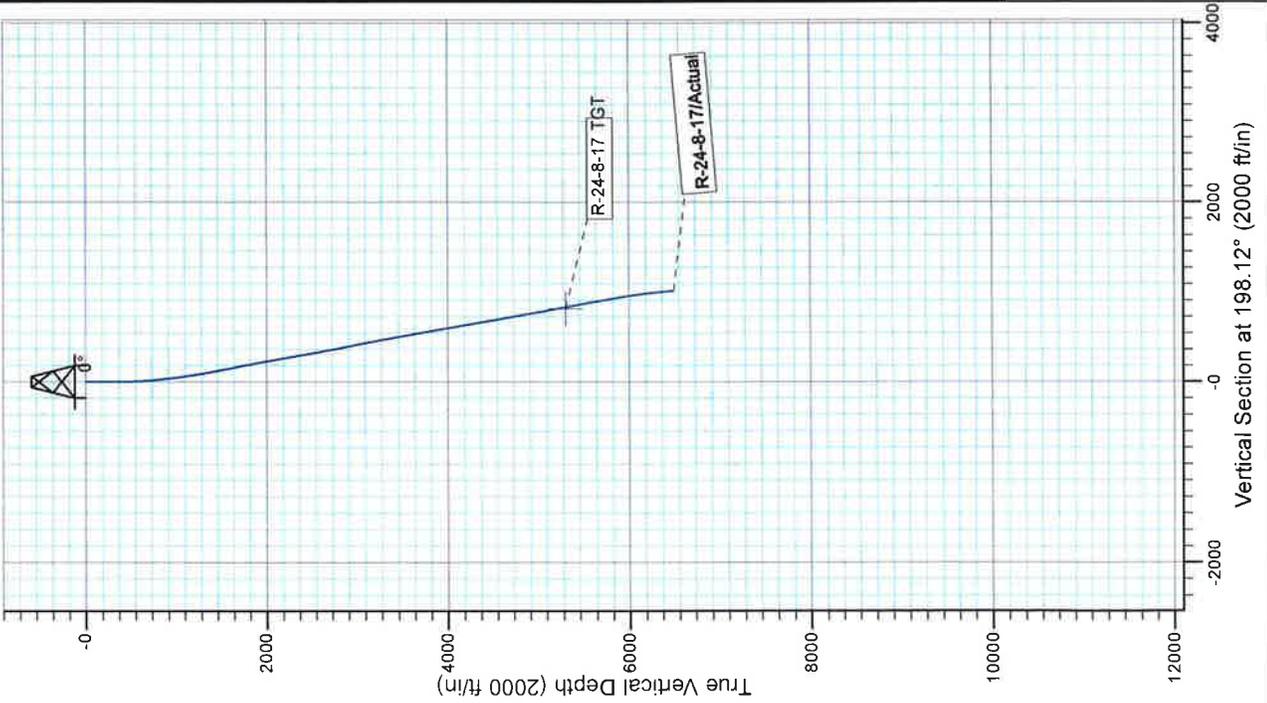
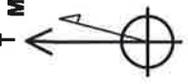
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
5,874.0	11.16	202.48	5,791.2	925.9	-881.0	-285.1	2.72	0.42	14.02
5,918.0	10.60	209.00	5,834.4	934.2	-888.4	-288.7	3.07	-1.27	14.82
5,962.0	9.60	208.60	5,877.7	941.7	-895.2	-292.4	2.28	-2.27	-0.91
6,006.0	8.70	206.60	5,921.2	948.6	-901.4	-295.7	2.17	-2.05	-4.55
6,050.0	8.61	207.60	5,964.7	955.2	-907.3	-298.7	0.40	-0.20	2.27
6,093.0	8.04	208.86	6,007.2	961.3	-912.8	-301.6	1.39	-1.33	2.93
6,137.0	7.50	208.50	6,050.8	967.2	-918.0	-304.5	1.23	-1.23	-0.82
6,181.0	7.43	206.67	6,094.5	972.8	-923.1	-307.1	0.56	-0.16	-4.16
6,225.0	7.18	205.40	6,138.1	978.3	-928.1	-309.6	0.68	-0.57	-2.89
6,312.0	6.46	205.35	6,224.5	988.6	-937.4	-314.0	0.83	-0.83	-0.06
6,356.0	6.20	205.00	6,268.2	993.4	-941.8	-316.1	0.60	-0.59	-0.80
6,400.0	5.90	209.40	6,312.0	998.0	-945.9	-318.2	1.25	-0.68	10.00
6,444.0	5.80	207.10	6,355.7	1,002.4	-949.9	-320.3	0.58	-0.23	-5.23
6,488.0	5.50	208.80	6,399.5	1,006.7	-953.7	-322.3	0.78	-0.68	3.86
6,528.0	5.10	203.90	6,439.4	1,010.3	-957.0	-324.0	1.51	-1.00	-12.25
6,580.0	4.60	197.50	6,491.2	1,014.7	-961.1	-325.5	1.42	-0.96	-12.31

Checked By: _____ Approved By: _____ Date: _____

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Project: USGS Myton SW (JT)
 Site: SECTION 24 T8S R17E
 Well: R-24-8-17
 Wellbore: Wellbore #1
 Design: Actual

Azimuths to True North
 Magnetic North: 11.33°
 Magnetic Field
 Strength: 52360.9snT
 Dip Angle: 65.87°
 Date: 1/18/2011
 Model: IGRF2010



Design: Actual (R-24-8-17/Wellbore #1)

Created By: *David Webb* Date: 18:27, August 05 2013

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA

Daily Activity Report

Format For Sundry

GMBU R-24-8-17

6/1/2013 To 10/30/2013

8/9/2013 Day: 1

Completion

Rigless on 8/9/2013 - N/D wellhead N/U 5k frac valve & spot flowback tnks - N/D wellhead N/U 5k frac valve & spot flowback tnks

Daily Cost: \$0

Cumulative Cost: \$0

8/12/2013 Day: 2

Completion

Rigless on 8/12/2013 - R/U Perforators W/L Run CBL PBD @ 6483, cmt top @ 44', R/U 4G test csg. & BOPE (good) RIH perf stg. 1 MIRUHES frac stg. 1, perf & frac stg. 2, Perf stg. 3 - R/U Perforators W/L test lub to 5000#: RIH w/ wireline. Perforate stg #1, CP-4 & 5 snds f/ (6389-90')(6386-87')(6378-82')(6267-68')(6263-64')(6256-57')(6249-50')(6229-30') w/ 120? w/ 2 spf. POOH w/ wireline. SWI and prep to frac stg#1. - RU 4G test unit, Test hyd chambers on single blinds, Test frac valve, csg & outer flow back valves to 250 psi 5-min low & 4300 psi 30-min high, Test single blind & remaining flow back valves to 250 psi 5-min low & 4300 psi 10-min high, All tests good, RD 4G test unit. - RU Perforators wireline, Hold pre-job safety meeting & JSA, MU & RIH w/ bond log tools, Tag @ 6483', Log w/ 0 psi on well, Log short joint @ 4159-70', Cement top @44', LD logging tools, SWI - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point Pressure test frac equipment Stg.1 Open well 26 Psi. Break down stg #1 @ 2468 psi w/ 4.4 bw @ 5.1 bpm., Frac stg #1 w/ 90,060# 20/40 sand w/ 17# gelled fluid. ISDP 1711 psi. FG .72. 5 min 1483 psi. 10 min 1417 psi. 15 min 1377 psi. Max treating pressure 3745 psi. Avg treating pressure 2424 psi. Max treating rate 44.2 bpm. Avg treating rate 35.1 bpm. BASE FLUID 7% KCL - RIH w/ wireline Set Plug @ 6170' Perforate stg #2, CP-2,1 & 1/2 snds f/ (6031-33')(6065-67')(6093-96') w/ 120? w/ 3 spf. POOH w/ wireline. SWI and prep to frac stg#2. - Pressure test frac equipment Stg.2 Open well 1226 Psi. Break down stg #2 @ 2374 psi w/ 1.5 bw @ 4.7 bpm., Frac stg #2 w/ 55,200# 20/40 sand w/ 17# gelled fluid. ISDP 1638 psi. FG .72. 5 min 1371 psi. 10 min 11312 psi. 15 min 1283 psi. Max treating pressure 2790 psi. Avg treating pressure 2598 psi. Max treating rate 43.9 bpm. Avg treating rate 42.3 bpm. BASE FLUID 7% KCL - RIH w/ wireline Set Plug @ 5860' Perforate stg #3, A-3 snds f/ (5780-84') w/ 120? w/ 3 spf. POOH w/ wireline. SWI and prep to frac stg#3. SWIFN

Daily Cost: \$0

Cumulative Cost: \$23,550

8/13/2013 Day: 3

Completion

Rigless on 8/13/2013 - Frac stgs. 3-5, open well to flowback @ 3 bpm recovered 330 bbls set K.P. @ 4680', MIRUSU, N/D FV, N/U & PT D/O Prep & Tally 213 jts. J-55 tbg. - Pressure test frac equipment Stg.5 Open well 1174 Psi. Break down stg #5 @ 3533 psi w/ 2.1 bw @ 4.9 bpm., Frac stg #5 w/ 19,990# 20/40 sand w/ 17# gelled fluid. ISDP 1909 psi. FG .85. 5 min 1647 psi. 10 min 1586 psi. 15 min 1547 psi. Max treating pressure 2906 psi. Avg treating pressure 2746 psi. Max treating rate 29.1 bpm. Avg treating rate 26.7 bpm. BASE FLUID 7% KCL RDHES MOL - Open well to flowback tank @ 3 bpm Recovered 330 bbls turned to oil R/U Perforators set K.P. @ 4680' Pooh bleed well off preform 30 min. neg. test good R/D W/L - N/D FMC 5k FV, N/U WTD double 2-7/8 pipe ram w/ double 2-1/16 gate valves R/U 4G testers test al componants of BOPE 250-300 low for 5- min. and 5000# haig for 10-min. (all tests good) MIRUSU, R/U work floor, spot pipe rack and rig equip. unload prep. And tally213 jts. J-

55 tbg. Leave well shut in SDFN - RIH w/ wireline Set Plug @ 4850' Perforate stg #5,GB-6 snds f/ (4772-74')(4768-70') w/ 120? w/ 3 spf. POOH w/ wireline. SWI and prep to frac stg #5. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point Pressure test frac equipment Stg.3 Open well 900 Psi. Break down stg #3 @ 3531 psi w/ 3.1 bw @ 5.8 bpm., Frac stg #3 w/ 15,180# 20/40 sand w/ 17# gelled fluid. ISDP 1418 psi. FG .70. 5 min 1287 psi. 10 min 1256 psi. 15 min 1240 psi. Max treating pressure 3037 psi. Avg treating pressure 2848 psi. Max treating rate 26.1bpm. Avg treating rate 25.5 bpm. BASE FLUID 7% KCL - RIH w/ wireline Set Plug @ 5400' Perforate stg #4, D-3 snds f/ (5318-22') w/ 120? w/ 3 spf. POOH w/ wireline. SWI and prep to frac stg #4. - Pressure test frac equipment Stg.4 Open well 1188 Psi. Break down stg #4 @ 3045 psi w/ 4.1 bw @ 5.7 bpm., Frac stg #4 w/ 19,990# 20/40 sand w/ 17# gelled fluid. ISDP 1555 psi. FG .74. 5 min 1163 psi. 10 min 1127 psi. 15 min 1115 psi. Max treating pressure 2685 psi. Avg treating pressure 2501 psi. Max treating rate 29.3 bpm. Avg treating rate 27.5 bpm. BASE FLUID 7% KCL

Daily Cost: \$0

Cumulative Cost: \$165,625

8/15/2013 Day: 4

Completion

Nabors #1423 on 8/15/2013 - RIH W/ D/O BHA TAG KP @ 4680' D/O & REMAINING 4 FLOW THROUGH PLUGS C/O TO PBTD @ 6483' CIRC. WELL CLEAN L/D 2 JTS. EOT @ 6420' SWIFN - STRIP OFF WIPING RUBBER - STRIP ON DRILLING RUBBER- R/U N.O.T POWER SWIVEL - CATCH CIRCULATION - PUSH PLUG DOWN TO 4680' - DRILL KILL PLUG - 15 MINUTES - SWIVEL JTS DOWN - TAG @ 4910' - DRILL PLUG - 20 MINUTES - HANG BACK POWER SWIVEL - P/U TBG - TAG @ 5430' - UNHANG SWIVEL - DRILL PLUG - 20 MINUTES - HANG BACK SWIVEL - P/U TBG - TAG PLUG @ 5860' - UNHANG SWIVEL - DRILL KILL PLUG - 15 MINUTES - HANG SWIVEL BACK - P/U TBG - TAG PLUG 1ST FLOW THROUGH @ 6170' - UNHANG SWIVEL - DRILL PLUG - 15 MINUTES - SWIVEL JTS DOWN TAG FILL @ 6410' - CLEAN OUT 73' OF SAND TO PBTD @ 6483 - CIRCULATE WELL CLEAN W/ 200 BBLS 7% KCL - RACK OUT POWER SWIVEL - L/D 2 JTS - SWIFN - SICP 0 PSI - OPEN WELL - M/U NEW 4 3/4" CHOMP MILL - RIH W/ 1 JT - X NIPPLE - 145 JTS - TAG KP @ 4580

Daily Cost: \$0

Cumulative Cost: \$176,125

8/16/2013 Day: 5

Completion

Nabors #1423 on 8/16/2013 - Pooh w/ D/O BHA P/U RIH w/ prod. Tbg. Set TAC w/ 18k Tension, Change over to rod equip. RIH w/ pump & rods PWOP - SICP 200 PSI - SITP 200 PSI - BLEED WELL OFF - CIRCULATE WELL W/ 180 BBLS - POOH W/ 204 JTS - L/D BIT AND BIT SUB - - M/U BHA - RIH W/ PRODUCTION - N/C, 1 JT, S/N, 1 JT, 5-1/2 TAC, 202 JTS - R/D WORKFLOOR - P/U POLISH ROD - SEAT PUMP - FILL TBG W/ 5 BBLS - STROKE TEST PUMP TO 800 PSI - GOOD TEST - SWIFN - P/U AND PRIME PUMP - RIH W/ PRODUCTION - (30) 7/8" 8 PER GUIDED, (136) 3/4" 4 PER GUIDED, (87) 7/8" 4 PER GUIDED, (1) 7/8" x 8' PONY, (1) 7/8" x 4' PONY, (1) 7/8" x 2' PONY - SET TAC FROM FLOOR - LAND TBG ON DONUT - R/D WORKFLOOR - N/D DOUBLE GATE BOPS - N/D SINGLE GATE BOPS - UNLAND TBG - REMOVE SUB FROM BELOW HANGER - RELAND TBG IN 18000#'S TENSION - N/U WELLHEAD AND FLOW LINE - CHANGE OVER FOR RODS

Daily Cost: \$0

Cumulative Cost: \$259,842

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