

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | | | | | | | | | |
|---|------------------|--------------------|--|---------------------------------|--|---|----------------------------------|---|--------------|---------------|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER Ute Tribal 6-32-3-2E | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT UNDESIGNATED | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | |
| 6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC | | | | | | 7. OPERATOR PHONE 720 420-3235 | | | | |
| 8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202 | | | | | | 9. OPERATOR E-MAIL rgarrison@uteenergy.com | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) EDA 14-20-H62-6288 | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribe | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | | |
| LOCATION AT SURFACE | | 1975 FNL 1984 FWL | | SENW | 32 | 3.0 S | 2.0 E | U | | |
| Top of Uppermost Producing Zone | | 1975 FNL 1984 FWL | | SENW | 32 | 3.0 S | 2.0 E | U | | |
| At Total Depth | | 1975 FNL 1984 FWL | | SENW | 32 | 3.0 S | 2.0 E | U | | |
| 21. COUNTY UINTAH | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 656 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 320 | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0 | | | 26. PROPOSED DEPTH MD: 7978 TVD: 7978 | | | | |
| 27. ELEVATION - GROUND LEVEL 5018 | | | 28. BOND NUMBER 687C300004-CD | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496 | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
| Surf | 12.25 | 8.625 | 0 - 350 | 24.0 | J-55 ST&C | 8.4 | Class G | 123 | 1.17 | 15.8 |
| Prod | 7.875 | 5.5 | 0 - 7978 | 17.0 | N-80 LT&C | 9.2 | Halliburton Light , Type Unknown | 281 | 3.26 | 11.0 |
| | | | | | | | 50/50 Poz | 327 | 1.24 | 14.3 |
| ATTACHMENTS | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | |
| NAME Rachel Garrison | | | | TITLE Regulatory Manager | | | | PHONE 720 420-3235 | | |
| SIGNATURE | | | | DATE 04/08/2011 | | | | EMAIL rgarrison@uteenergy.com | | |
| API NUMBER ASSIGNED 43047515550000 | | | | APPROVAL | | | |  Permit Manager | | |

Ute Energy Upstream Holdings LLC
 Ute Tribal 6-32-3-2E
 SE/NW of Section 32, T3S, R2E
 SHL and BHL: 1975' FNL & 1984' FWL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

| Formation | Depth - MD |
|---------------|------------|
| Uinta | Surface |
| Green River | 4,164 |
| Douglas Creek | 6,572 |
| Black Shale | 7,028 |
| Castle Peak | 7,227 |
| Wasatch | 7,678 |
| TD | 7,978 |

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,164' – 7,678'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

| | |
|--|---|
| Location & Sample Interval | Date Sampled |
| Flow Rate | Temperature |
| Hardness | pH |
| Water Classification (State of Utah) | Dissolved Calcium (Ca) (mg/l) |
| Dissolved Iron (Fe) (ug/l) | Dissolved Sodium (Na) (mg/l) |
| Dissolved Magnesium (Mg) (mg/l) | Dissolved Carbonate (CO ₃) (mg/l) |
| Dissolved Bicarbonate (NaHCO ₃) (mg/l) | Dissolved Chloride (Cl) (mg/l) |
| Dissolved Sulfate (SO ₄) (mg/l) | Dissolved Total Solids (TDS) (mg/l) |

4. Proposed Casing & Cementing Program

Casing Design:

| Size | Interval | | Weight | Grade | Coupling | Design Factors | | |
|--|----------|--------|--------|-------|----------|----------------|----------|---------|
| | Top | Bottom | | | | Burst | Collapse | Tension |
| Surface casing 8-5/8" Hole Size 12-1/4" | 0' | 350' | 24.0 | J-55 | STC | 2,950 | 1,370 | 244,000 |
| Prod casing 5-1/2" Hole Size 7-7/8" | 0' | 7,978' | 17.0 | N-80 | LTC | 7,740 | 6,280 | 397,000 |
| | | | | | | 3.05 | 2.47 | 2.57 |

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

| Job | Fill | Description | Sacks | OH Excess* | Weight (ppg) | Yield (ft ³ /sk) |
|-------------------------|--------|----------------------------------|-----------------|------------|--------------|-----------------------------|
| | | | ft ³ | | | |
| Surface casing | 350' | Class G w/ 2% CaCl | 123 144 | 15% | 15.8 | 1.17 |
| Prod casing Lead | 5,289' | Prem Lite II w/ 10% gel + 3% KCl | 281 917 | 15% | 11.0 | 3.26 |
| Prod casing Tail | 2,339' | 50/50 Poz w/ 2% gel + 3% KCl | 327 405 | 15% | 14.3 | 1.24 |

*Actual volume pumped will be 15% over the caliper log
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±350 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

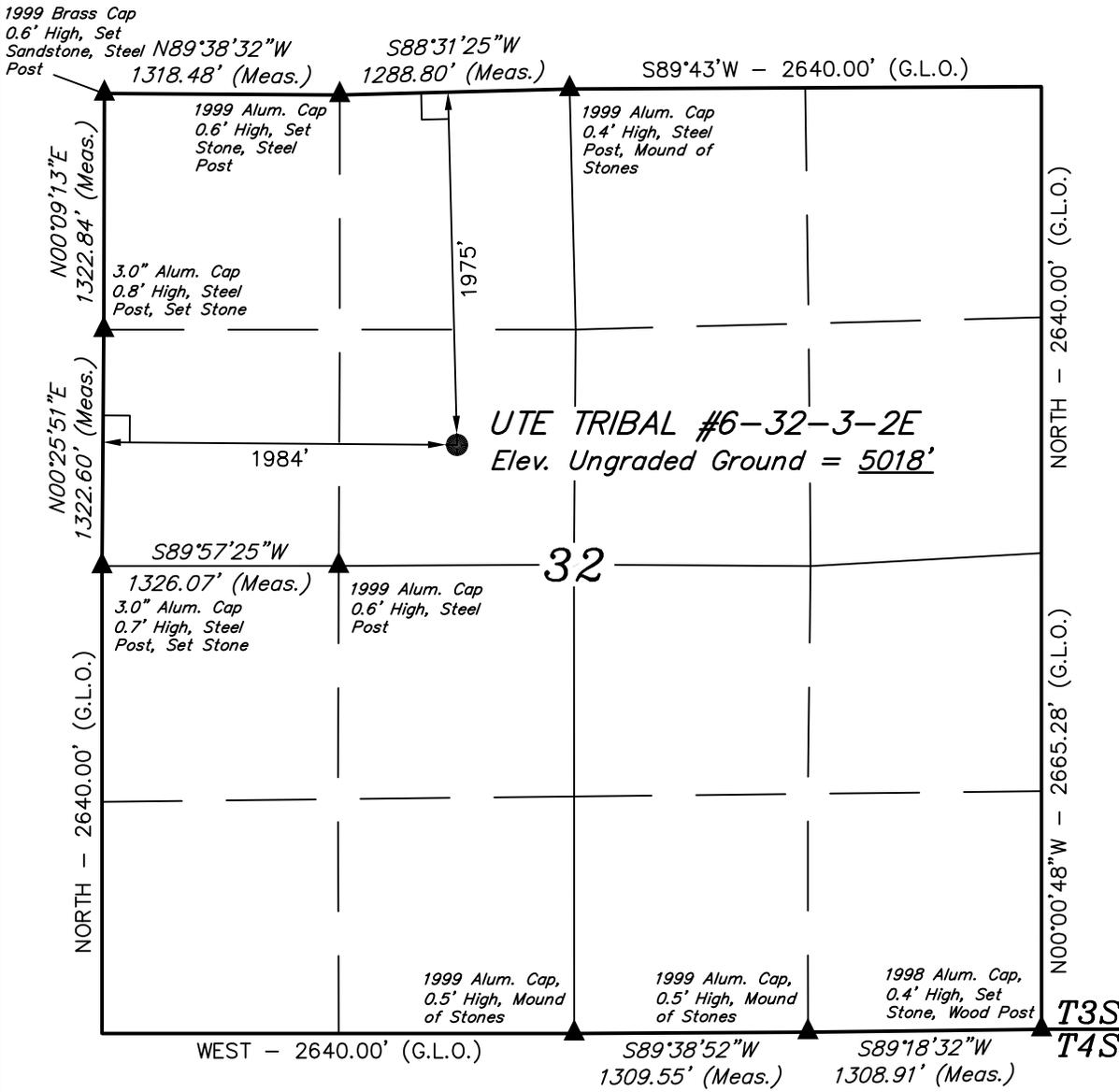
11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in July, 2011, and take approximately seven (7) days from spud to rig release and two weeks for completions.

T3S, R2E, U.S.B.&M.

UTE ENERGY

Well location, UTE TRIBAL #6-32-3-2E, located as shown in the SE 1/4 NW 1/4 of Section 32, T3S, R2E, U.S.B.&M., Uintah County, Utah.

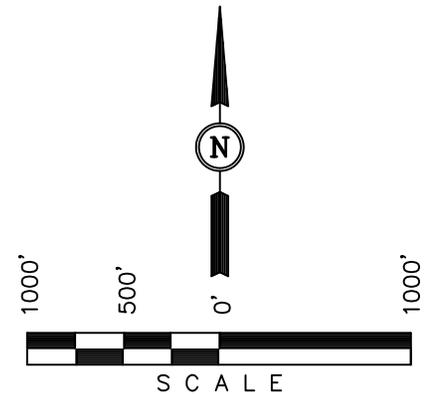


BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANLETT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

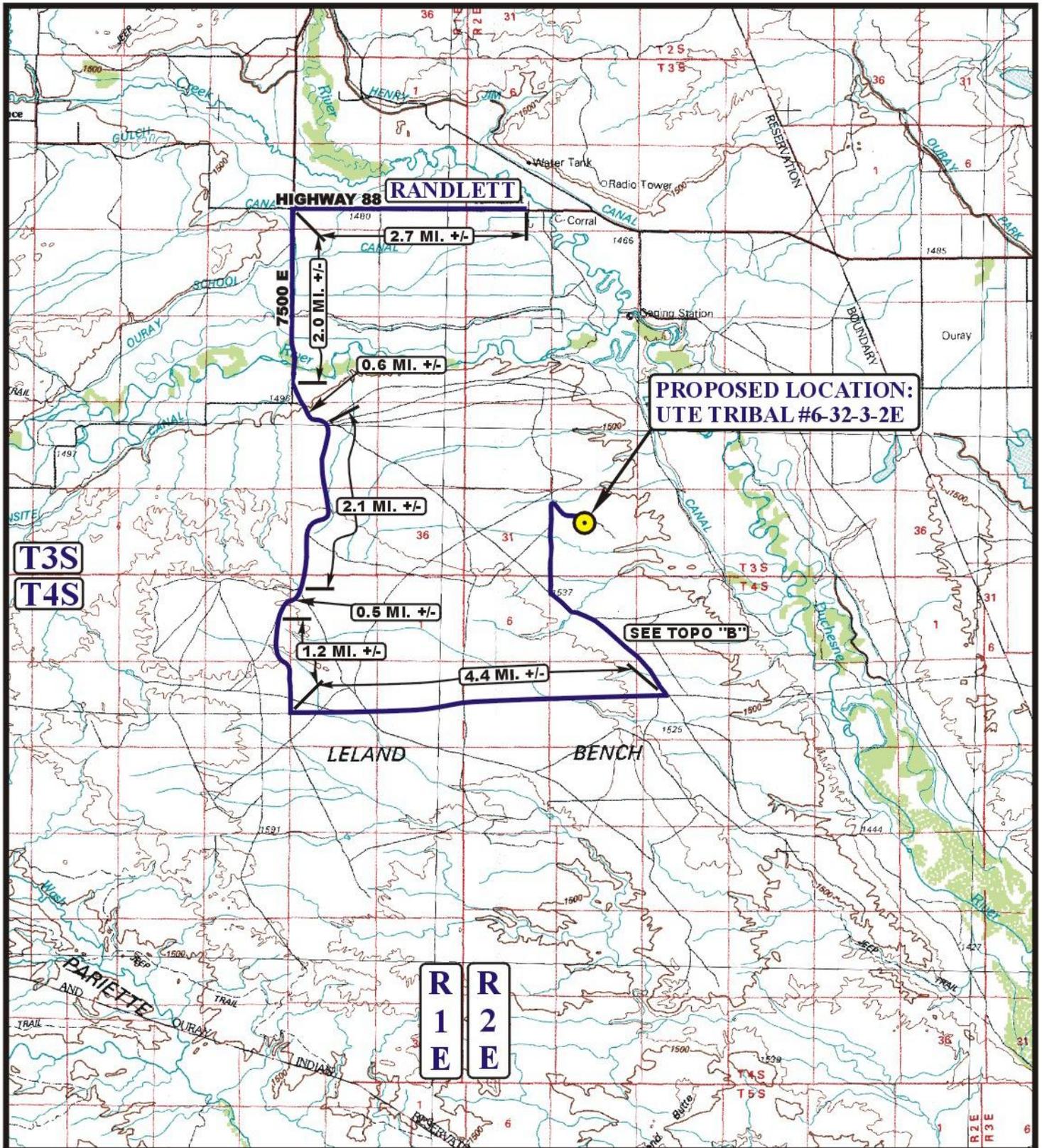
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°10'49.42" (40.180394)
LONGITUDE = 109°47'43.81" (109.795503)
(NAD 27)
LATITUDE = 40°10'49.55" (40.180431)
LONGITUDE = 109°47'41.30" (109.794806)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 11-08-10 | DATE DRAWN: 11-19-10 |
| PARTY C.R. F.Y. C.C. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE UTE ENERGY | |



LEGEND:

 PROPOSED LOCATION



UTE ENERGY

UTE TRIBAL #6-32-3-2E
SECTION 32, T3S, R2E, U.S.B.&M.
1975' FNL 1984' FWL



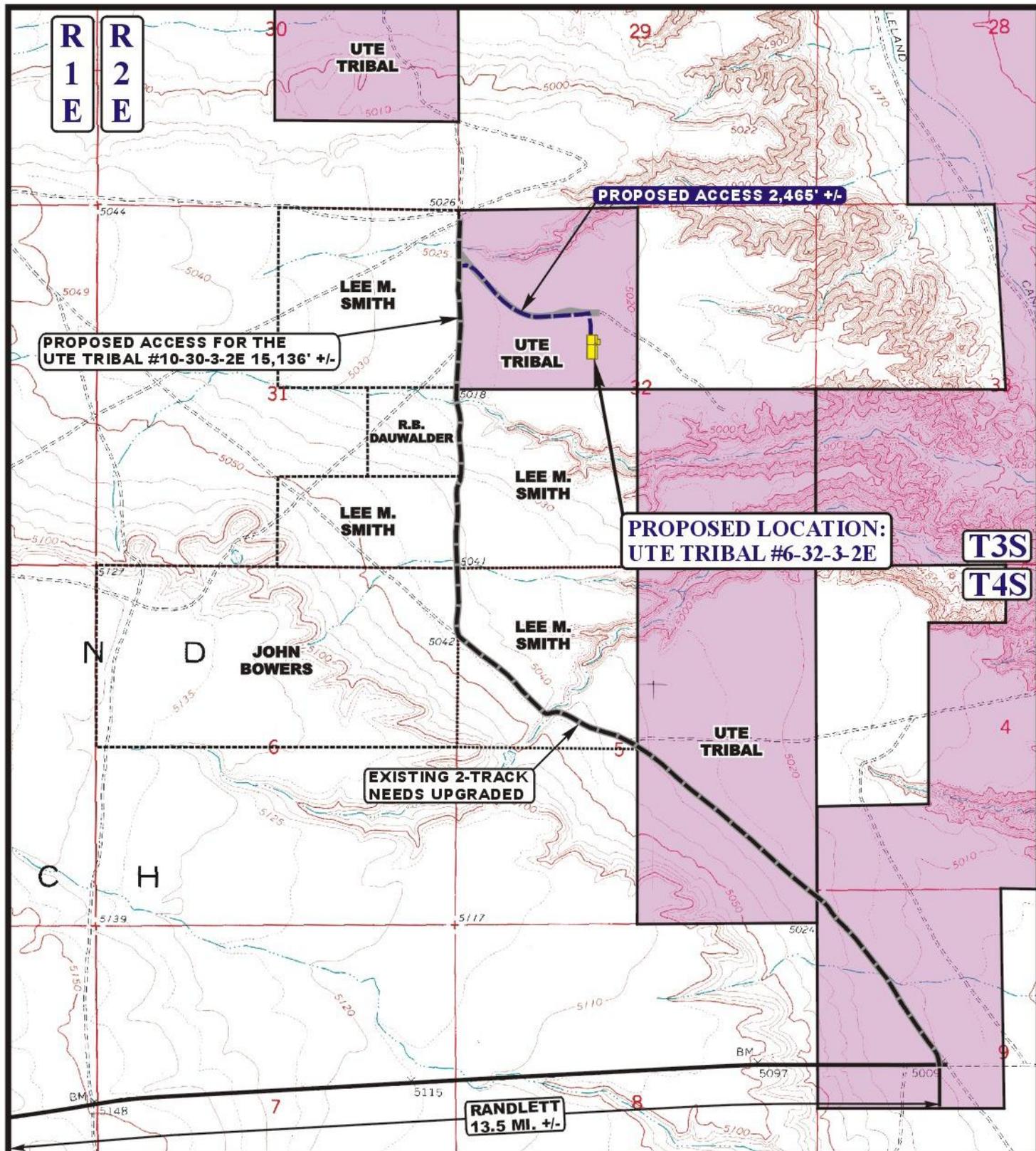
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 29 10
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED
-  UTE TRIBAL LANDS



UTE ENERGY

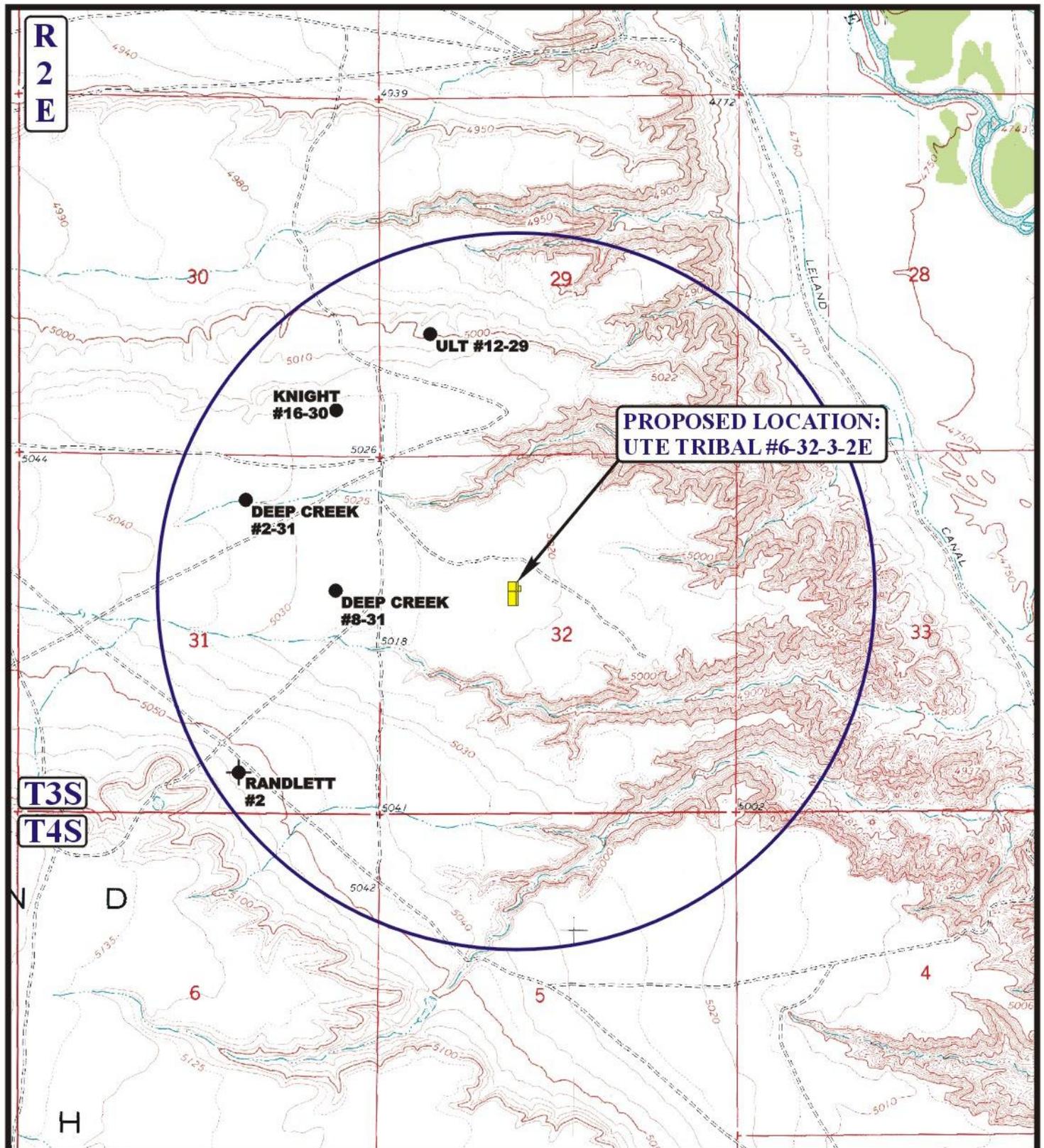
UTE TRIBAL #6-32-3-2E
SECTION 32, T3S, R2E, U.S.B.&M.
1975' FNL 1984' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 29 10**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 12-22-10





**PROPOSED LOCATION:
UTE TRIBAL #6-32-3-2E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

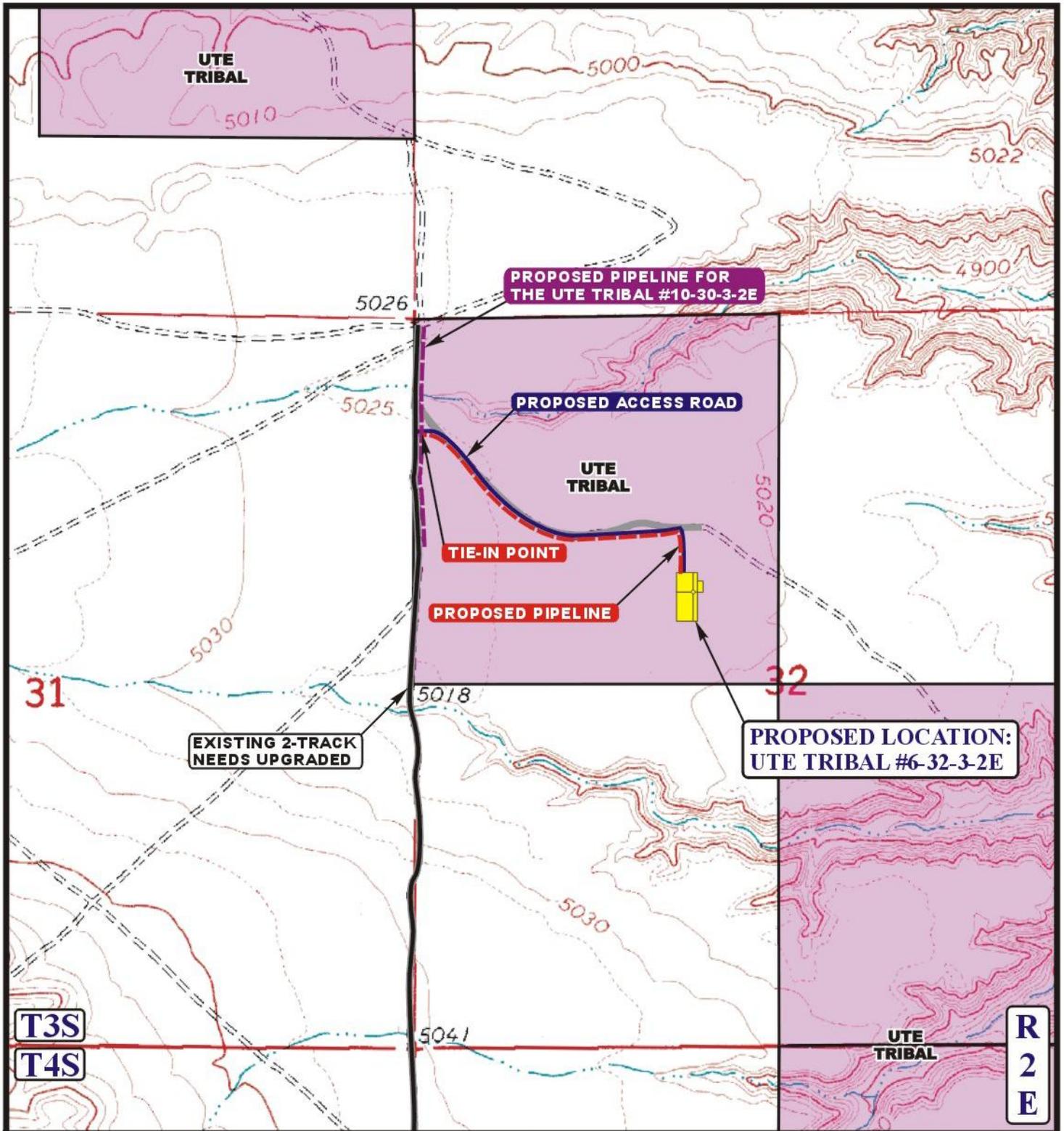
UTE ENERGY

**UTE TRIBAL #6-32-3-2E
SECTION 32, T3S, R2E, U.S.B.&M.
1975' FNL 1984' FWL**

UETS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 11 29 10
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,409' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE ENERGY

**UTE TRIBAL #6-32-3-2E
SECTION 32, T3S, R2E, U.S.B.&M.
1975' FNL 1984' FWL**



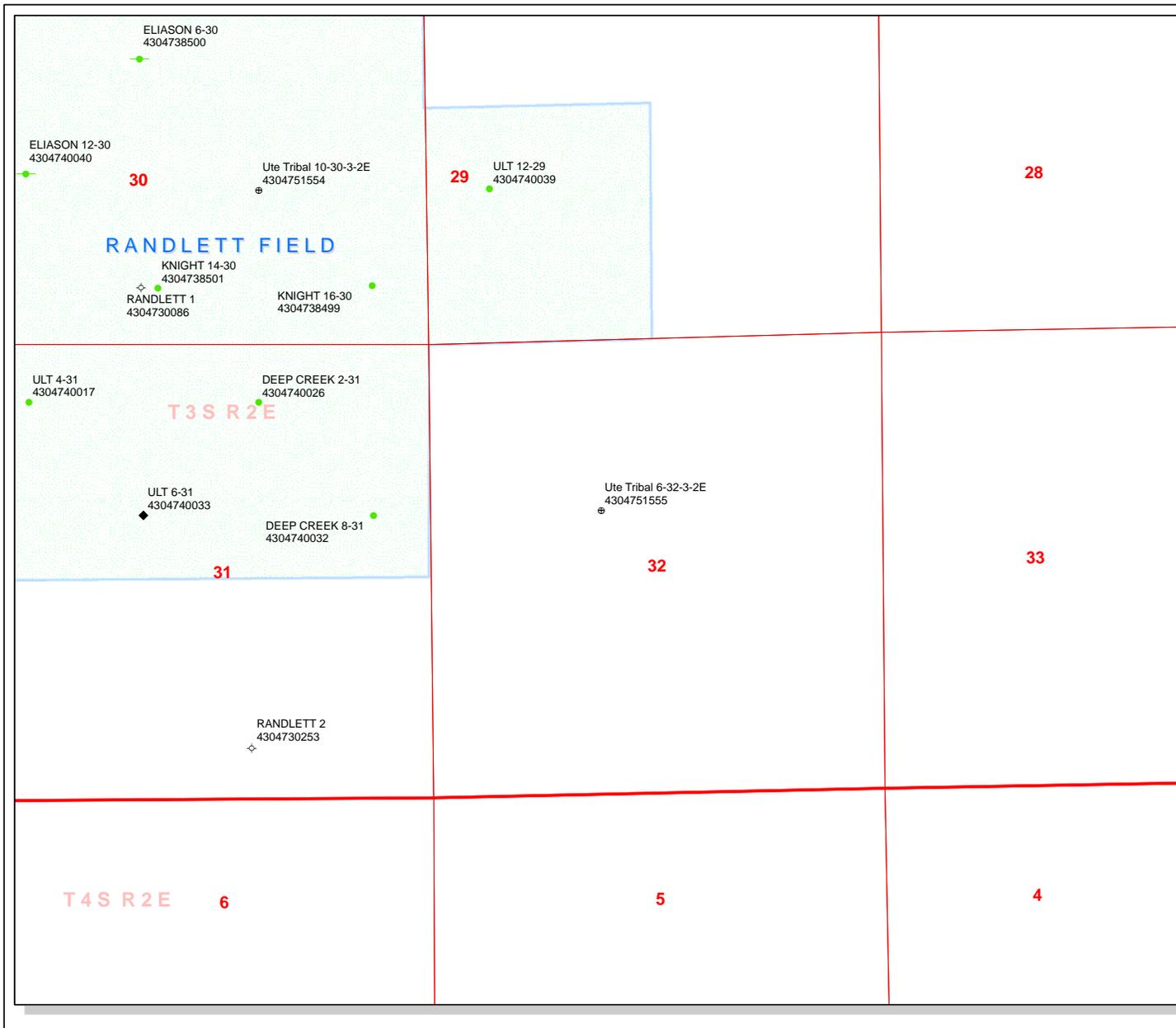
Utah Engineering & Land Surveying
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**TOPOGRAPHIC
MAP**

| | | |
|-----------|-----------|-----------|
| 11 | 29 | 10 |
| MONTH | DAY | YEAR |

SCALE: 1" = 1000' DRAWN BY: J.J. REVISED: 12-22-10

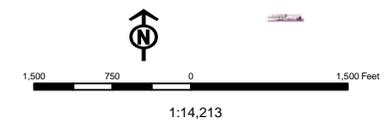




API Number: 4304751555
Well Name: Ute Tribal 6-32-3-2E
Township T0.3 . Range R0.2 . Section 32
Meridian: UBM
Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | DPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |
| Sections | |
| Township | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/8/2011**API NO. ASSIGNED:** 43047515550000**WELL NAME:** Ute Tribal 6-32-3-2E**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)**PHONE NUMBER:** 720 420-3235**CONTACT:** Rachel Garrison**PROPOSED LOCATION:** SENW 32 030S 020E**Permit Tech Review:** **SURFACE:** 1975 FNL 1984 FWL**Engineering Review:** **BOTTOM:** 1975 FNL 1984 FWL**Geology Review:** **COUNTY:** UINTAH**LATITUDE:** 40.18044**LONGITUDE:** -109.79476**UTM SURF EASTINGS:** 602612.00**NORTHINGS:** 4448271.00**FIELD NAME:** UNDESIGNATED**LEASE TYPE:** 2 - Indian**LEASE NUMBER:** EDA 14-20-H62-6288**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 2 - Indian**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** INDIAN - 687C300004-CD
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-8496
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 142-03
- Effective Date:** 9/26/2007
- Siting:** 460' Fr Drl U Bdry & 920' Fr Other Wells
- R649-3-11. Directional Drill**

Comments: Presite Completed**Stipulations:** 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 6-32-3-2E
API Well Number: 43047515550000
Lease Number: EDA 14-20-H62-6288
Surface Owner: INDIAN
Approval Date: 4/18/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 142-03. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
EDA No. 14-20-H62-6288

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Ute Tribal 6-32-3-2E

9. API Well No.
Pending 43-047-51555

10. Field and Pool, or Exploratory
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Section 32, T3S, R2E

12. County or Parish
Uintah

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator Ute Energy Upstream Holdings LLC

3a. Address 1875 Lawrence Street, Suite 200
Denver, CO 80202

3b. Phone No. (include area code)
720-420-3235

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SE/NW 1975' FNL and 1984' FWL (Lat: 40.180394, Long: 109.795503 - NAD 83)
At proposed prod. zone SE/NW 1975' FNL and 1984' FWL

14. Distance in miles and direction from nearest town or post office*
Approximately 3.5 miles south of Randlett, UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 656'

16. No. of acres in lease 320

17. Spacing Unit dedicated to this well 80

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A - first well on lease

19. Proposed Depth 7,978 TD

20. BLM/BIA Bond No. on file BIA Bond No. 687C300004-CD

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5018.4' GL

22. Approximate date work will start* 07/18/2011

23. Estimated duration (7) days from spud to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature  Name (Printed/Typed) Rachel E. Garrison Date 03/17/2011

Title Regulatory Manager

Approved by (Signature)  Name (Printed/Typed) Jerry Kenczka Date JUN 08 2011

Title VERNAL FIELD OFFICE Office Assistant Field Manager Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

JUN 15 2011

DIV. OF OIL, GAS & MINING

NOS -
AFMSS# 11CS0069A

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | | | |
|-----------------|---|-------------------|--------------------------------|
| Company: | Ute Energy Upstream Holdings LLC | Location: | SENW, Sec. 32, T3S, R2E |
| Well No: | Ute Tribal 6-32-3-2E | Lease No: | 14-20-H62-6288 |
| API No: | 43-047-51555 | Agreement: | Randlett EDA |

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig. |
| Spud Notice (Notify BLM Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify BLM Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov . |
| BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify BLM Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Well Numbers: Ute Tribal 10-30-3-2E and 6-32-3-2E

Additional Stipulations:

- 1) No other stipulations are included with the approvals of the Ute Tribal 10-30-3-2E and 6-32-3-2E APDs.

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Additional cement required, for Cementing Program covering Surface and Production Casing strings. Tops of cement for Surface Casing string Cementing Program is Surface. Top of cement for Production Casing string Cementing Program is Surface.
- Production casing cement shall be brought up and into the surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored." Blooie line can be 80 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | | 8. WELL NAME and NUMBER: UTE TRIBAL 6-32-3-2E |
| 2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC | | 9. API NUMBER: 43047515550000 |
| 3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202 | PHONE NUMBER: 720 420-3235 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1975 FNL 1984 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 03.0S Range: 02.0E Meridian: U | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/26/2011 <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>Ute Energy Upstream Holdings LLC spud the Ute Tribal 6-32-3-2E with ProPetro #3 on Sunday, June 26, 2011 at 1:30pm. ProPetro #3 is drilling the depth for the surface casing only, to be followed by Capstar #316 for the remainder of the drilling operations to total depth.</p> | | |
| <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p> | | |
| NAME (PLEASE PRINT) Lori Browne | PHONE NUMBER 720 420-3246 | TITLE Regulatory Specialist |
| SIGNATURE N/A | | DATE 6/27/2011 |

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC
Address: 1875 Lawrence Street Suite 200
city Denver
state CO zip 80202

Operator Account Number: N 3730

Phone Number: (720) 420-3200

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------------------|
| 4304751555 | Ute Tribal 6-32-3-2E | | SENW | 32 | 3S | 2E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 18094 | 6/26/2011 | | 6/29/11 | | |
| Comments: <u>GRRV</u> | | | | | | | CONFIDENTIAL |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------------------|
| 4304751554 | Ute Tribal 10-30-3-2E | | NWSE | 30 | 3S | 2E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 18095 | 6/27/2011 | | 6/29/11 | | |
| Comments: <u>GRRV</u> | | | | | | | CONFIDENTIAL |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)
Lou Bure
Signature
Regulatory Specialist 6/28/11
Title Date

RECEIVED

JUN 29 2011

DIV. OF OIL, GAS & MINING

Earlene Russell - RE: Entity Action Form (Form 6)

From: Lori Browne <LBrowne@uteenergy.com>
To: Earlene Russell <earlenerussell@utah.gov>
Date: 6/29/2011 12:57 PM
Subject: RE: Entity Action Form (Form 6)

Hi Earlene,

Thank you, I can definitely scan them. For some reason I thought you needed the originals. I'll start emailing them from now on.

On a side note, our engineer was wondering if we are able to keep our completion reports confidential for the first 6 months, if there's a way that we can send them in to you but not have them posted on the DOGM website right away?

Thanks,
Lori

From: Earlene Russell [mailto:earlenerussell@utah.gov]
Sent: Wednesday, June 29, 2011 12:33 PM
To: Lori Browne
Subject: Entity Action Form (Form 6)

Hi Lori,

If you have the ability to scan your reports after you have signed them, you can send them as an attachment to an e-mail. I will respond to your e-mail so you know I got it. That would save your company the expense of overnight delivery.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov

| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: UTE TRIBAL 6-32-3-2E | |
| 2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC | 9. API NUMBER: 43047515550000 | |
| 3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202 | PHONE NUMBER: 720 420-3235 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1975 FNL 1984 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 03.0S Range: 02.0E Meridian: U | COUNTY: UINTAH | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/16/2011 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| Please find attached a Summary Drilling Report encompassing the construction and drilling operations (06/08/2011 through 07/16/2011) for the Ute Tribal 6-32-3-2E. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Lori Browne | PHONE NUMBER 720 420-3246 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 7/18/2011 | |



Drilling Pad Construction:

Well Name: Ute Tribal 6-32-3-2E
 Start Loc Build: 6/8/2011
 Finish Loc Build: 6/28/2011

Field: Randlett Const Comp: La Rose Construction AFE No: _____
 Location: Ute Tribal 6-32-3-2E Supervisor: Justin Jepperson Cum. Cost: _____
 County: Uintah Contact #: 435-219-5643
 State: Utah Email: Jjeperson@uteenergy.com
 Elevation: 5018
 Formation: Green River

Daily Activity Summary:

Location Build Hrs: **53.25 Hrs**

| Date | From | To | Hours | Summary |
|-----------|-------|-------|-------|---|
| 6/8/2011 | 8:45 | 18:00 | 9:15 | Push road into location with Dozer, location is roughed out with Dozer. Started pull barrow ditches |
| 6/9/2011 | 8:00 | 18:00 | 10:00 | Pulling barrow ditches and crown road to put 3" minus on it, Started level location to grade with motor |
| 6/10/2011 | 8:00 | 13:00 | 5:00 | roughed in location close to grade with motor grader. |
| 6/11/2011 | 0:00 | 0:00 | 0:00 | |
| 6/12/2011 | 0:00 | 0:00 | 0:00 | |
| 6/13/2011 | 0:00 | 0:00 | 0:00 | Ready to rock location and road. |
| 6/14/2011 | 0:00 | 0:00 | 0:00 | |
| 6/15/2011 | 0:00 | 0:00 | 0:00 | |
| 6/16/2011 | 0:00 | 0:00 | 0:00 | |
| 6/17/2011 | 0:00 | 0:00 | 0:00 | |
| 6/18/2011 | 0:00 | 0:00 | 0:00 | |
| 6/19/2011 | 0:00 | 0:00 | 0:00 | Will start putting 3" minus on location on 6-20-2011. |
| 6/20/2011 | 0:00 | 0:00 | 0:00 | |
| 6/21/2011 | 0:00 | 0:00 | 0:00 | Will start putting 3" minus on location on 6-22-2011. |
| 6/22-2011 | 7:30 | 18:00 | 10:30 | Rocked location and 3/4 of the road going into location. |
| 6/23/2011 | 0:00 | 0:00 | 0:00 | |
| 6/24/2011 | 10:00 | 18:00 | 8:00 | Hauling 3" minus on road./6-25-2011 lined pit. |
| 6/28/2011 | 7:30 | 18:00 | 10:30 | Road and location is rocked, will have final grade done day before rig moves in. |

Additional Location Notes:

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: UTE TRIBAL 6-32-3-2E | |
| 2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC | 9. API NUMBER: 43047515550000 | |
| 3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202 | PHONE NUMBER: 720 420-3235 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1975 FNL 1984 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 03.0S Range: 02.0E Meridian: U | COUNTY: UINTAH | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/9/2011 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/> | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the Ute Tribal 6-32-3-2E on August 9, 2011. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Lori Browne | PHONE NUMBER 720 420-3246 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 8/12/2011 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
EDA No.14-20-H62-6288

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT or CA AGREEMENT NAME
BA

8. WELL NAME and NUMBER:
Ute Tribal 6-32-3-2E

9. API NUMBER:
4304751555

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SE/NW 32 3S 2E

12. COUNTY
Uintah 13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK:
NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Ute Energy Upstream Holdings

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1875 Lawrence Street CITY Denver STATE CO ZIP 80202 (720) 420-3200

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **SE/NW 1975' FNL 1984' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SE/NW 1975' FNL 1984' FWL**
AT TOTAL DEPTH: **SE/NW 1975' FNL 1984' FWL**

14. DATE SPUDDED: **6/27/2011** 15. DATE T.D. REACHED: **7/23/2011** 16. DATE COMPLETED: **8/6/2011**
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5017.7' GL

18. TOTAL DEPTH: MD **8,000** 19. PLUG BACK T.D.: MD **7,903** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *
TVD TVD **6**

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

*✓ Triple Combo, DUAL LOG/RESISTIVITY
✓ CBL, MUD LOG*

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12-1/4 | 8-5/8 J-55 | 24 | 0 | 361 | | PREM 225 | 46 | SRFC | |
| 7-7/8 | 5-1/2 J-55 | 15.5 | 0 | 8,165 | 3,725 | HiFill 125 | 170 | | |
| | | | | | | 65/35 530 | 111 | | |
| | | | | | | HiFill 300 | 170 | SRFC | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2-7/8 | 6,186 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|-----------------|----------|-------------|-----------|--------------|
| (A) Green River | 6,472 | 7,558 | | |
| (B) | | | | |
| (C) | | | | |
| (D) | | | | |

27. PERFORATION RECORD

| INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------------|------|-----------|--|
| 6,472 7,558 | .36 | 165 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|---|
| 6472-7558 | 17,113 Bbls Slickwater & Xlinked fluid, 6,022 gals 15% HCl, 518,634# 20/40 sd |

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Flowing

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|----------------------------------|------------------|------------------------|----------------------|---------------------|---------------|---------------------------|------------------|-----------------|---------------------|-----------------------------|
| DATE FIRST PRODUCED: 8/9/2011 | | TEST DATE: 8/9/2011 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | OIL - BBL: 80 | GAS - MCF: 0 | WATER - BBL: 198 | PROD. METHOD: Flowing |
| CHOKE SIZE: 24 | TBG. PRESS. 0 | CSG. PRESS. 190 | API GRAVITY 30.00 | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: 80 | GAS - MCF: 0 | WATER - BBL: 198 | INTERVAL STATUS: Flowing |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------------------|----------|-------------|------------------------------|------|----------------------|
| <i>See Attachment</i> | | | | | |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Chris R. Bairrington

TITLE Sr. Operations Engineer

SIGNATURE 

DATE 8/15/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

AUG 30 2011

DIV. OF OIL, GAS & MINING

MORNING REPORT

5:00 Date: 7/13/2011

Day: 5

Report #: 4

OPERATOR: Ute Energy
WELL NAME: Ute Tribal 6-32-3-2E
CONTRACTOR: Capstar Rig 316

COMPANYMAN: Scott Sealy
GEOLOGIST: Dan Berberick
TOOL PUSHER: Mark Redle

Mudlogger: Luis Lora

MUD REPORT:

| | | | | | |
|--------|-------|-----|-----|-----------------|---------|
| DEPTH: | | F/C | | GROUND LEVEL: | 5018 ft |
| WT: | 9.1 | pH | 8.5 | ROTARY TABLE: | 5030 ft |
| VIS: | 30 | | | CURRENT DEPTH: | 8000 ft |
| LCM: | | | | PREVIOUS DEPTH: | 7210 ft |
| CHL: | 12000 | | | TOTAL FOOTAGE: | 790 ft |
| | | | | LAG TIME: | 41 min |

GAS INFORMATION

| | UNITS |
|--------------|--------------|
| BACK GROUND | 350 |
| CONNECTION | 550 |
| PEAK | 3495 @ 7351' |
| TRIP | n/a |
| SHORT TRIP | n/a |
| DOWN TIME | n/a |
| CIRC/CSG/CMT | n/a |

| BIT # | SIZE " | MF | TYPE | JETS | CUT |
|-------|--------|-------|-------|------|-----|
| 1 | 7 7/8 | Smith | MI616 | 6x16 | |

| NUMBER | SHOW | | GAS | | | ROP | | | SHOW TYPE | MUD WT IN & OUT |
|--------|------|------|--------|--------|-------|----------|-----------|----------|-----------|-----------------|
| | FROM | TO | BEFORE | DURING | AFTER | BEFORE | DURING | AFTER | | |
| 1 | 5084 | 5120 | 250 | 1943 | 300 | 1 min/ft | 1 min/ft | 1 min/ft | gas | 8.8/8.6 |
| 2 | 5272 | 5275 | 265 | 1348 | 225 | 1 min/ft | .6 min/ft | 1 min/ft | gas/oil | 8.8/8.7 |

| SURVEY | DEPTH | Deg | SURVEY | DEPTH | Deg | FORMATION NAME: | Est. Top | Lith. Top | TVD |
|--------|-------|------|--------|-------|-----|-----------------|----------|-----------|-----|
| 1 | 856 | 0.16 | | | | | | MD | |
| 2 | 1853 | 2.46 | | | | Green River | 4190 | | |
| 3 | 2356 | 1.0 | | | | Mahogany Bench | 4690 | | |
| 4 | 3348 | 2.51 | | | | TGR3 Marker | 5739 | | |
| 5 | 3846 | 3.48 | | | | Douglas Creek | 6612 | | |
| 6 | 4850 | 4.06 | | | | Black Shale | 7032 | 7012 | |
| 7 | 5852 | 3.17 | | | | Castle Peak | 7231 | 7256 | |
| 8 | 6932 | 2.97 | | | | Uteland Butte | 7537 | | |
| | | | | | | Wasatch | 7692 | 7680 | |
| | | | | | | TD | 7992 | 8000 | |

TD @ 8000' in Wasatch Formation. TOOH, at 6339' 05:00. SMS monitoring gas, elog truck standing by to run tools.

LITHOLOGY % ON CURRENT DEPTH:

50% Shale 30% Sandstone 10% Siltstone 10% Claystone

RECEIVED

NOV 29 2011

DIV OF OIL, GAS & MINING

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <http://www.uteenergy.com>

| | |
|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288 |
|---|--|

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: |
|--|---|

| | |
|------------------------------------|---|
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: UTE TRIBAL 6-32-3-2E |
|------------------------------------|---|

| | |
|---|---|
| 2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC | 9. API NUMBER: 43047515550000 |
|---|---|

| | | |
|--|--|--|
| 3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202 | PHONE NUMBER: 720 420-3235 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
|--|--|--|

| | |
|---|---|
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1975 FNL 1984 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 03.0S Range: 02.0E Meridian: U | COUNTY: UINTAH STATE: UTAH |
|---|---|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/6/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle producing formations.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: June 27, 2012

By: *Derek Quist*

| | | |
|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Lori Browne | PHONE NUMBER 720 420-3246 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 5/16/2012 | |

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within an 80-acre lay-down spacing unit established with Spacing Order filed as Cause #142-03 to allow for the production of 1 well per unit and later amended with Spacing Order filed as Cause #142-05 to increase the well density to 2 wells per unit.
- Below and above the spaced interval, Working Interest owners and mineral owners remain the same across the spacing unit.
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and a plat are attached.



UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

April 13, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Ute Tribal 6-32-3-2E
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

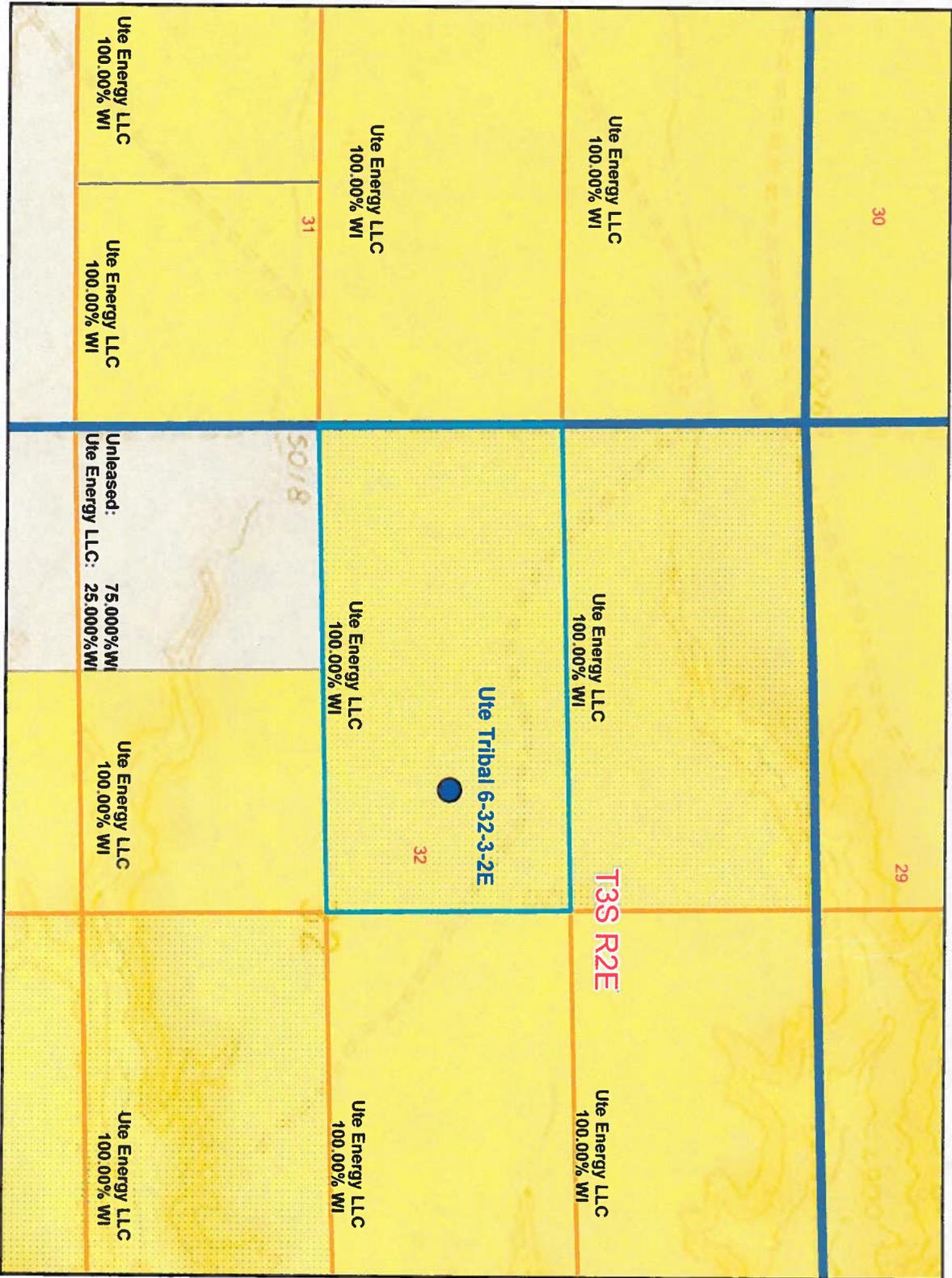
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

A handwritten signature in black ink, appearing to read "Ashley Ellison". The signature is written in a cursive, flowing style.

Ashley Ellison
Landman

Enclosures



Spacing Orders

Cause #142-03:
80ac Lay Down Spacing Unit
Cause #142-05:
Increased Well Density to
2 wells per unit



Application For Commingling
Ute Tribal 6-32-3-2E

Land

AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

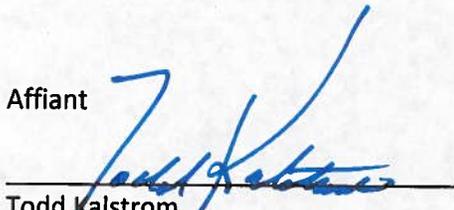
Ute Tribal 6-32-3-2E

SENW Section 32 T3S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: April 13, 2012

Affiant



Todd Kalstrom

VP of Land and Business Development

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S. Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| ULT 13-25-3-1E | 25 | 030S | 010E | 4304751890 | | Fee | OW | APD |
| DEEP CREEK 15-25-3-1E | 25 | 030S | 010E | 4304751892 | | Fee | OW | APD |
| ULT 2-35-3-1E | 35 | 030S | 010E | 4304751893 | | Fee | OW | APD |
| ULT 3-35-3-1E | 35 | 030S | 010E | 4304751894 | | Fee | OW | APD |
| MARSH 11-35-3-1E | 35 | 030S | 010E | 4304751896 | | Fee | OW | APD |
| ULT 4-35-3-1E | 35 | 030S | 010E | 4304751899 | | Fee | OW | APD |
| ULT 9-6-4-2E | 06 | 040S | 020E | 4304751916 | | Fee | OW | APD |
| DEEP CREEK 14-23-3-1E | 23 | 030S | 010E | 4304751919 | | Fee | OW | APD |
| DEEP CREEK 14-24-3-1E | 24 | 030S | 010E | 4304751921 | | Fee | OW | APD |
| DEEP CREEK 15-24-3-1E | 24 | 030S | 010E | 4304751922 | | Fee | OW | APD |
| DEEP CREEK 16-24-3-1E | 24 | 030S | 010E | 4304751923 | | Fee | OW | APD |
| DEEP CREEK 6-25-3-1E | 25 | 030S | 010E | 4304751926 | | Fee | OW | APD |
| MARSH 12-35-3-1E | 35 | 030S | 010E | 4304751927 | | Fee | OW | APD |
| ULT 15-6-4-2E | 06 | 040S | 020E | 4304751928 | | Fee | OW | APD |
| DEEP CREEK 9-25-3-1E | 25 | 030S | 010E | 4304751929 | | Fee | OW | APD |
| DEEP CREEK 8-25-3-1E | 25 | 030S | 010E | 4304751930 | | Fee | OW | APD |
| ULT 8-36-3-1E | 36 | 030S | 010E | 4304751931 | | Fee | OW | APD |
| ULT 11-6-4-2E | 06 | 040S | 020E | 4304751932 | | Fee | OW | APD |
| ULT 11-36-3-1E | 36 | 030S | 010E | 4304751933 | | Fee | OW | APD |
| ULT 13-6-4-2E | 06 | 040S | 020E | 4304751934 | | Fee | OW | APD |
| ULT 1-35-3-1E | 35 | 030S | 010E | 4304751935 | | Fee | OW | APD |
| DEEP CREEK 1-25-3-1E | 25 | 030S | 010E | 4304752032 | | Fee | OW | APD |
| DEEP CREEK 3-25-3-1E | 25 | 030S | 010E | 4304752033 | | Fee | OW | APD |
| DEEP CREEK 10-25-3-1E | 25 | 030S | 010E | 4304752034 | | Fee | OW | APD |
| SENATORE 12-25-3-1E | 25 | 030S | 010E | 4304752039 | | Fee | OW | APD |
| ULT 3-36-3-1E | 36 | 030S | 010E | 4304752042 | | Fee | OW | APD |
| ULT 10-36-3-1E | 36 | 030S | 010E | 4304752043 | | Fee | OW | APD |
| ULT 12-36-3-1E | 36 | 030S | 010E | 4304752044 | | Fee | OW | APD |
| ULT 8-35-3-1E | 35 | 030S | 010E | 4304752045 | | Fee | OW | APD |
| ULT 6-35-3-1E | 35 | 030S | 010E | 4304752048 | | Fee | OW | APD |
| ULT 12-34-3-1E | 34 | 030S | 010E | 4304752123 | | Fee | OW | APD |
| ULT 10-34-3-1E | 34 | 030S | 010E | 4304752125 | | Fee | OW | APD |
| UTE TRIBAL 15-32-3-2E | 32 | 030S | 020E | 4304752195 | | Indian | OW | APD |
| UTE TRIBAL 16-5-4-2E | 05 | 040S | 020E | 4304752196 | | Indian | OW | APD |
| UTE TRIBAL 11-4-4-2E | 04 | 040S | 020E | 4304752197 | | Indian | OW | APD |
| UTE TRIBAL 13-4-4-2E | 04 | 040S | 020E | 4304752198 | | Indian | OW | APD |
| UTE TRIBAL 14-4-4-2E | 04 | 040S | 020E | 4304752199 | | Indian | OW | APD |
| UTE TRIBAL 4-9-4-2E | 09 | 040S | 020E | 4304752200 | | Indian | OW | APD |
| UTE TRIBAL 14-10-4-2E | 10 | 040S | 020E | 4304752201 | | Indian | OW | APD |
| UTE TRIBAL 2-15-4-2E | 15 | 040S | 020E | 4304752202 | | Indian | OW | APD |
| UTE TRIBAL 7-15-4-2E | 15 | 040S | 020E | 4304752203 | | Indian | OW | APD |
| UTE TRIBAL 8-15-4-2E | 15 | 040S | 020E | 4304752204 | | Indian | OW | APD |
| UTE TRIBAL 9-16-4-2E | 16 | 040S | 020E | 4304752205 | | Indian | OW | APD |
| UTE TRIBAL 11-16-4-2E | 16 | 040S | 020E | 4304752206 | | Indian | OW | APD |
| UTE TRIBAL 13-16-4-2E | 16 | 040S | 020E | 4304752207 | | Indian | OW | APD |
| UTE TRIBAL 15-16-4-2E | 16 | 040S | 020E | 4304752208 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-18-4-2E | 18 | 040S | 020E | 4304752210 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-17-4-2E | 17 | 040S | 020E | 4304752211 | | Indian | OW | APD |
| COLEMAN TRIBAL 9-17-4-2E | 17 | 040S | 020E | 4304752212 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-17-4-2E | 17 | 040S | 020E | 4304752213 | | Indian | OW | APD |
| COLEMAN TRIBAL 11-17-4-2E | 17 | 040S | 020E | 4304752214 | | Indian | OW | APD |
| COLEMAN TRIBAL 14-17-4-2E | 17 | 040S | 020E | 4304752215 | | Indian | OW | APD |
| COLEMAN TRIBAL 15X-18D-4-2E | 18 | 040S | 020E | 4304752216 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-17-4-2E | 17 | 040S | 020E | 4304752217 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-18-4-2E | 18 | 040S | 020E | 4304752218 | | Indian | OW | APD |
| COLEMAN TRIBAL 13-17-4-2E | 17 | 040S | 020E | 4304752219 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-25-3-1E | 25 | 030S | 010E | 4304752222 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 3-5-4-2E | 05 | 040S | 020E | 4304752223 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-5-4-2E | 05 | 040S | 020E | 4304752224 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-5-4-2E | 05 | 040S | 020E | 4304752225 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 6-5-4-2E | 05 | 040S | 020E | 4304752226 | | Indian | OW | APD |
| DEEP CREEK 9-9-4-2E | 09 | 040S | 020E | 4304752409 | | Fee | OW | APD |
| DEEP CREEK 13-9-4-2E | 09 | 040S | 020E | 4304752410 | | Fee | OW | APD |
| DEEP CREEK 15-9-4-2E | 09 | 040S | 020E | 4304752411 | | Fee | OW | APD |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|--------------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| DEEP CREEK 1-16-4-2E | 16 | 040S | 020E | 4304752412 | | Fee | OW | APD |
| DEEP CREEK 3-16-4-2E | 16 | 040S | 020E | 4304752413 | | Fee | OW | APD |
| DEEP CREEK 7-9-4-2E | 09 | 040S | 020E | 4304752414 | | Fee | OW | APD |
| DEEP CREEK 11-9-4-2E | 09 | 040S | 020E | 4304752415 | | Fee | OW | APD |
| DEEP CREEK 5-16-4-2E | 16 | 040S | 020E | 4304752416 | | Fee | OW | APD |
| ULT 14-5-4-2E | 05 | 040S | 020E | 4304752417 | | Fee | OW | APD |
| DEEP CREEK 7-16-4-2E | 16 | 040S | 020E | 4304752418 | | Fee | OW | APD |
| DEEP CREEK 11-15-4-2E | 15 | 040S | 020E | 4304752422 | | Fee | OW | APD |
| ULT 13-5-4-2E | 05 | 040S | 020E | 4304752423 | | Fee | OW | APD |
| DEEP CREEK 13-15-4-2E | 15 | 040S | 020E | 4304752424 | | Fee | OW | APD |
| DEEP CREEK 15-15-4-2E | 15 | 040S | 020E | 4304752425 | | Fee | OW | APD |
| DEEP CREEK 16-15-4-2E | 15 | 040S | 020E | 4304752426 | | Fee | OW | APD |
| BOWERS 5-6-4-2E | 06 | 040S | 020E | 4304752427 | | Fee | OW | APD |
| BOWERS 6-6-4-2E | 06 | 040S | 020E | 4304752428 | | Fee | OW | APD |
| BOWERS 7-6-4-2E | 06 | 040S | 020E | 4304752430 | | Fee | OW | APD |
| BOWERS 8-6-4-2E | 06 | 040S | 020E | 4304752431 | | Fee | OW | APD |
| DEEP CREEK 8-9-4-2E | 09 | 040S | 020E | 4304752438 | | Fee | OW | APD |
| DEEP CREEK 10-9-4-2E | 09 | 040S | 020E | 4304752439 | | Fee | OW | APD |
| DEEP CREEK 12-9-4-2E | 09 | 040S | 020E | 4304752440 | | Fee | OW | APD |
| DEEP CREEK 14-9-4-2E | 09 | 040S | 020E | 4304752445 | | Fee | OW | APD |
| DEEP CREEK 2-16-4-2E | 16 | 040S | 020E | 4304752446 | | Fee | OW | APD |
| DEEP CREEK 16-9-4-2E | 09 | 040S | 020E | 4304752447 | | Fee | OW | APD |
| DEEP CREEK 4-16-4-2E | 16 | 040S | 020E | 4304752448 | | Fee | OW | APD |
| DEEP CREEK 6-16-4-2E | 16 | 040S | 020E | 4304752449 | | Fee | OW | APD |
| DEEP CREEK 8-16-4-2E | 16 | 040S | 020E | 4304752450 | | Fee | OW | APD |
| DEEP CREEK 12-15-4-2E | 15 | 040S | 020E | 4304752451 | | Fee | OW | APD |
| DEEP CREEK 14-15-4-2E | 15 | 040S | 020E | 4304752452 | | Fee | OW | APD |
| DEEP CREEK 12-32-3-2E | 32 | 030S | 020E | 4304752453 | | Fee | OW | APD |
| DEEP CREEK 14-32-3-2E | 32 | 030S | 020E | 4304752455 | | Fee | OW | APD |
| ULT 9-34-3-1E | 34 | 030S | 010E | 4304752462 | | Fee | OW | APD |
| ULT 11-34-3-1E | 34 | 030S | 010E | 4304752463 | | Fee | OW | APD |
| ULT 13-34-3-1E | 34 | 030S | 010E | 4304752464 | | Fee | OW | APD |
| ULT 14-34-3-1E | 34 | 030S | 010E | 4304752465 | | Fee | OW | APD |
| ULT 15-34-3-1E | 34 | 030S | 010E | 4304752466 | | Fee | OW | APD |
| COLEMAN TRIBAL 2-7-4-2E | 07 | 040S | 020E | 4304752472 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-7-4-2E | 07 | 040S | 020E | 4304752473 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-7-4-2E | 07 | 040S | 020E | 4304752474 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-7-4-2E | 07 | 040S | 020E | 4304752475 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-7-4-2E | 07 | 040S | 020E | 4304752476 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-7-4-2E | 07 | 040S | 020E | 4304752477 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-7-4-2E | 07 | 040S | 020E | 4304752478 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-7-4-2E | 07 | 040S | 020E | 4304752479 | | Indian | OW | APD |
| COLEMAN TRIBAL 2-8-4-2E | 08 | 040S | 020E | 4304752480 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-8-4-2E | 08 | 040S | 020E | 4304752481 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-8-4-2E | 08 | 040S | 020E | 4304752482 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-8-4-2E | 08 | 040S | 020E | 4304752483 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-8-4-2E | 08 | 040S | 020E | 4304752484 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-8-4-2E | 08 | 040S | 020E | 4304752485 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-8-4-2E | 08 | 040S | 020E | 4304752486 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-8-4-2E | 08 | 040S | 020E | 4304752487 | | Indian | OW | APD |
| GUSHER FED 14-3-6-20E | 03 | 060S | 200E | 4304752497 | | Federal | OW | APD |
| HORSESHOE BEND FED 14-28-6-21E | 28 | 060S | 210E | 4304752498 | | Federal | OW | APD |
| GUSHER FED 9-3-6-20E | 03 | 060S | 200E | 4304752499 | | Federal | OW | APD |
| GUSHER FED 6-25-6-20E | 25 | 060S | 200E | 4304752500 | | Federal | OW | APD |
| GUSHER FED 8-25-6-20E | 25 | 060S | 200E | 4304752501 | | Federal | OW | APD |
| HORSESHOE BEND FED 11-29-6-21E | 29 | 060S | 210E | 4304752502 | | Federal | OW | APD |
| GUSHER FED 1-11-6-20E | 11 | 060S | 200E | 4304752503 | | Federal | OW | APD |
| GUSHER FED 11-22-6-20E | 22 | 060S | 200E | 4304752504 | | Federal | OW | APD |
| GUSHER FED 3-21-6-20E | 21 | 060S | 200E | 4304752505 | | Federal | OW | APD |
| GUSHER FED 16-26-6-20E | 26 | 060S | 200E | 4304752506 | | Federal | OW | APD |
| GUSHER FED 12-15-6-20E | 15 | 060S | 200E | 4304752507 | | Federal | OW | APD |
| GUSHER FED 11-1-6-20E | 01 | 060S | 200E | 4304752508 | | Federal | OW | APD |
| GUSHER FED 1-27-6-20E | 27 | 060S | 200E | 4304752509 | | Federal | OW | APD |
| GUSHER FED 9-27-6-20E | 27 | 060S | 200E | 4304752510 | | Federal | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| GUSHER FED 1-28-6-20E | 28 | 060S | 200E | 4304752511 | | Federal | OW | APD |
| WOMACK 7-8-3-1E | 08 | 030S | 010E | 4304752880 | | Fee | OW | APD |
| Kendall 13-17-3-1E | 17 | 030S | 010E | 4304752881 | | Fee | OW | APD |
| WOMACK 11-9-3-1E | 09 | 030S | 010E | 4304752882 | | Fee | OW | APD |
| Kendall 11-17-3-1E | 17 | 030S | 010E | 4304752883 | | Fee | OW | APD |
| WOMACK 13-9-3-1E | 09 | 030S | 010E | 4304752884 | | Fee | OW | APD |
| WOMACK 3-16-3-1E | 16 | 030S | 010E | 4304752885 | | Fee | OW | APD |
| WOMACK 4-16-3-1E | 16 | 030S | 010E | 4304752886 | | Fee | OW | APD |
| WOMACK 5-8-3-1E | 08 | 030S | 010E | 4304752887 | | Fee | OW | APD |
| Womack 4-7-3-1E | 07 | 030S | 010E | 4304752888 | | Fee | OW | APD |
| WOMACK 5-16-3-1E | 16 | 030S | 010E | 4304752889 | | Fee | OW | APD |
| WOMACK 6-16-3-1E | 16 | 030S | 010E | 4304752890 | | Fee | OW | APD |
| Kendall 5-17-3-1E | 17 | 030S | 010E | 4304752891 | | Fee | OW | APD |
| Kendall 5-9-3-1E | 09 | 030S | 010E | 4304752892 | | Fee | OW | APD |
| KENDALL 12-7-3-1E | 07 | 030S | 010E | 4304752893 | | Fee | OW | APD |
| Kendall 11-8-3-1E | 08 | 030S | 010E | 4304752894 | | Fee | OW | APD |
| Kendall 4-17-3-1E | 17 | 030S | 010E | 4304752895 | | Fee | OW | APD |
| Kendall 7-9-3-1E | 09 | 030S | 010E | 4304752896 | | Fee | OW | APD |
| Kendall 13-8-3-1E | 08 | 030S | 010E | 4304752897 | | Fee | OW | APD |
| Kendall 16-8-3-1E | 08 | 030S | 010E | 4304752898 | | Fee | OW | APD |
| Kendall 6-9-3-1E | 09 | 030S | 010E | 4304752899 | | Fee | OW | APD |
| KENDALL 15-7-3-1E | 07 | 030S | 010E | 4304752900 | | Fee | OW | APD |
| KENDALL 9-8-3-1E | 08 | 030S | 010E | 4304752901 | | Fee | OW | APD |
| KENDALL 13-7-3-1E | 07 | 030S | 010E | 4304752911 | | Fee | OW | APD |
| ULT 3-31-3-2E | 31 | 030S | 020E | 4304752954 | | Fee | OW | APD |
| ULT 6-29-3-2E | 29 | 030S | 020E | 4304752955 | | Fee | OW | APD |
| ULT 5-31-3-2E | 31 | 030S | 020E | 4304752956 | | Fee | OW | APD |
| ULT 11-31-3-2E | 31 | 030S | 020E | 4304752957 | | Fee | OW | APD |
| ULT 13-31-3-2E | 31 | 030S | 020E | 4304752958 | | Fee | OW | APD |
| ULT 11-29-3-2E | 29 | 030S | 020E | 4304752959 | | Fee | OW | APD |
| ULT 13-29-3-2E | 29 | 030S | 020E | 4304752960 | | Fee | OW | APD |
| ULT 5-29-3-2E | 29 | 030S | 020E | 4304752961 | | Fee | OW | APD |
| ULT 4-29-3-2E | 29 | 030S | 020E | 4304752962 | | Fee | OW | APD |
| ULT 14-29-3-2E | 29 | 030S | 020E | 4304752963 | | Fee | OW | APD |
| ULT 3-29-3-2E | 29 | 030S | 020E | 4304752964 | | Fee | OW | APD |
| MERRITT 2-18-3-1E | 18 | 030S | 010E | 4304752966 | | Fee | OW | APD |
| MERRITT 3-18-3-1E | 18 | 030S | 010E | 4304752967 | | Fee | OW | APD |
| DEEP CREEK 11-20-3-2 | 20 | 030S | 020E | 4304752968 | | Fee | OW | APD |
| DEEP CREEK 14-19-3-2E | 19 | 030S | 020E | 4304752969 | | Fee | OW | APD |
| DEEP CREEK 5-30-3-2E | 30 | 030S | 020E | 4304752970 | | Fee | OW | APD |
| DEEP CREEK 11-30-3-2E | 30 | 030S | 020E | 4304752971 | | Fee | OW | APD |
| DEEP CREEK 1-30-3-2E | 30 | 030S | 020E | 4304752972 | | Fee | OW | APD |
| DEEP CREEK 13-20-3-2E | 20 | 030S | 020E | 4304752973 | | Fee | OW | APD |
| DEEP CREEK 16-29-3-2E | 29 | 030S | 020E | 4304752974 | | Fee | OW | APD |
| DEEP CREEK 15-29-3-2E | 29 | 030S | 020E | 4304752975 | | Fee | OW | APD |
| DEEP CREEK 11-19-3-2E | 19 | 030S | 020E | 4304752976 | | Fee | OW | APD |
| DEEP CREEK 14-20-3-2E | 20 | 030S | 020E | 4304752977 | | Fee | OW | APD |
| DEEP CREEK 12-19-3-2E | 19 | 030S | 020E | 4304752978 | | Fee | OW | APD |
| DEEP CREEK 13-19-3-2E | 19 | 030S | 020E | 4304752979 | | Fee | OW | APD |
| DEEP CREEK 12-20-3-2E | 20 | 030S | 020E | 4304752980 | | Fee | OW | APD |
| DEEP CREEK 1-31-3-2E | 31 | 030S | 020E | 4304752981 | | Fee | OW | APD |
| DEEP CREEK 3-30-3-2E | 30 | 030S | 020E | 4304752982 | | Fee | OW | APD |
| DEEP CREEK 10-29-3-2E | 29 | 030S | 020E | 4304752983 | | Fee | OW | APD |
| DEEP CREEK 7-31-3-2E | 31 | 030S | 020E | 4304752984 | | Fee | OW | APD |
| UTE ENERGY 16-31-3-2E | 31 | 030S | 020E | 4304752985 | | Fee | OW | APD |
| UTE ENERGY 15-31-3-2E | 31 | 030S | 020E | 4304752986 | | Fee | OW | APD |
| GAVITTE 15-23-3-1E | 23 | 030S | 010E | 4304752987 | | Fee | OW | APD |
| KNIGHT 13-30-3-2E | 30 | 030S | 020E | 4304752988 | | Fee | OW | APD |
| KNIGHT 15-30-3-2E | 30 | 030S | 020E | 4304752989 | | Fee | OW | APD |
| MERRITT 7-18-3-1E | 18 | 030S | 010E | 4304752992 | | Fee | OW | APD |
| LAMB 3-15-4-2E | 15 | 040S | 020E | 4304753014 | | Fee | OW | APD |
| LAMB 4-15-4-2E | 15 | 040S | 020E | 4304753015 | | Fee | OW | APD |
| LAMB 5-15-4-2E | 15 | 040S | 020E | 4304753016 | | Fee | OW | APD |
| LAMB 6-15-4-2E | 15 | 040S | 020E | 4304753017 | | Fee | OW | APD |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| DEEP CREEK 9-15-4-2E | 15 | 040S | 020E | 4304753018 | | Fee | OW | APD |
| DEEP CREEK 10-15-4-2E | 15 | 040S | 020E | 4304753019 | | Fee | OW | APD |
| KENDALL 14-7-3-1E | 07 | 030S | 010E | 4304753088 | | Fee | OW | APD |
| WOMACK 1-7-3-1E | 07 | 030S | 010E | 4304753089 | | Fee | OW | APD |
| KENDALL 15-18-3-1E | 18 | 030S | 010E | 4304753090 | | Fee | OW | APD |
| KENDALL 10-18-3-1E | 18 | 030S | 010E | 4304753091 | | Fee | OW | APD |
| KENDALL 16-18-3-1E | 18 | 030S | 010E | 4304753092 | | Fee | OW | APD |
| WOMACK 2-7-3-1E | 07 | 030S | 010E | 4304753093 | | Fee | OW | APD |
| WOMACK 3-7-3-1E | 07 | 030S | 010E | 4304753094 | | Fee | OW | APD |
| KENDALL 9-18-3-1E | 18 | 030S | 010E | 4304753095 | | Fee | OW | APD |
| KENDALL 8-18-3-1E | 18 | 030S | 010E | 4304753096 | | Fee | OW | APD |
| KENDALL 1-18-3-1E | 18 | 030S | 010E | 4304753097 | | Fee | OW | APD |
| KENDALL 6-17-3-1E | 17 | 030S | 010E | 4304753098 | | Fee | OW | APD |
| KENDALL 3-17-3-1E | 17 | 030S | 010E | 4304753099 | | Fee | OW | APD |
| KENDALL 12-9-3-1E | 09 | 030S | 010E | 4304753100 | | Fee | OW | APD |
| KENDALL 12-17-3-1E | 17 | 030S | 010E | 4304753101 | | Fee | OW | APD |
| WOMACK 1-8-3-1E | 08 | 030S | 010E | 4304753104 | | Fee | OW | APD |
| WOMACK 2-8-3-1E | 08 | 030S | 010E | 4304753105 | | Fee | OW | APD |
| WOMACK 3-8-3-1E | 08 | 030S | 010E | 4304753106 | | Fee | OW | APD |
| WOMACK 4-8-3-1E | 08 | 030S | 010E | 4304753107 | | Fee | OW | APD |
| WOMACK 6-8-3-1E | 08 | 030S | 010E | 4304753108 | | Fee | OW | APD |
| WOMACK 8-8-3-1E | 08 | 030S | 010E | 4304753109 | | Fee | OW | APD |
| KENDALL 10-8-3-1E | 08 | 030S | 010E | 4304753110 | | Fee | OW | APD |
| KENDALL 12-8-3-1E | 08 | 030S | 010E | 4304753111 | | Fee | OW | APD |
| KENDALL 14-8-3-1E | 08 | 030S | 010E | 4304753112 | | Fee | OW | APD |
| KENDALL 2-9-3-1E | 09 | 030S | 010E | 4304753114 | | Fee | OW | APD |
| KENDALL 15-8-3-1E | 08 | 030S | 010E | 4304753115 | | Fee | OW | APD |
| KETTLE 3-10-3-1E | 10 | 030S | 010E | 4304753116 | | Fee | OW | APD |
| KETTLE 6-10-3-1E | 10 | 030S | 010E | 4304753117 | | Fee | OW | APD |
| KETTLE 11-10-3-1E | 10 | 030S | 010E | 4304753118 | | Fee | OW | APD |
| KETTLE 12-10-3-1E | 10 | 030S | 010E | 4304753119 | | Fee | OW | APD |
| KENDALL 14-17-3-1E | 17 | 030S | 010E | 4304753120 | | Fee | OW | APD |
| KENDALL TRIBAL 14-18-3-1E | 18 | 030S | 010E | 4304753142 | | Indian | OW | APD |
| KENDALL TRIBAL 9-13-3-1W | 13 | 030S | 010W | 4304753143 | | Indian | OW | APD |
| KENDALL TRIBAL 1-13-3-1W | 13 | 030S | 010W | 4304753144 | | Indian | OW | APD |
| KENDALL TRIBAL 13-18-3-1E | 18 | 030S | 010E | 4304753145 | | Indian | OW | APD |
| KENDALL TRIBAL 9-7-3-1E | 07 | 030S | 010E | 4304753146 | | Indian | OW | APD |
| KENDALL TRIBAL 10-7-3-1E | 07 | 030S | 010E | 4304753147 | | Indian | OW | APD |
| KENDALL TRIBAL 12-18-3-1E | 18 | 030S | 010E | 4304753148 | | Indian | OW | APD |
| KENDALL TRIBAL 11-18-3-1E | 18 | 030S | 010E | 4304753149 | | Indian | OW | APD |
| KENDALL TRIBAL 5-18-3-1E | 18 | 030S | 010E | 4304753150 | | Indian | OW | APD |
| KENDALL TRIBAL 4-18-3-1E | 18 | 030S | 010E | 4304753151 | | Indian | OW | APD |
| KENDALL TRIBAL 16-7-3-1E | 07 | 030S | 010E | 4304753152 | | Indian | OW | APD |
| KENDALL TRIBAL 11-7-3-1E | 07 | 030S | 010E | 4304753153 | | Indian | OW | APD |
| FEDERAL 12-5-6-20 | 05 | 060S | 200E | 4304750404 | 18736 | Federal | OW | DRL |
| FEDERAL 12-25-6-20 | 25 | 060S | 200E | 4304751235 | 18786 | Federal | OW | DRL |
| FEDERAL 10-26-6-20 | 26 | 060S | 200E | 4304751236 | 18811 | Federal | OW | DRL |
| DEEP CREEK 7-25-3-1E | 25 | 030S | 010E | 4304751582 | 18192 | Fee | OW | DRL |
| COLEMAN TRIBAL 5-7-4-2E | 07 | 040S | 020E | 4304751733 | 18375 | Indian | OW | DRL |
| ULT 1-36-3-1E | 36 | 030S | 010E | 4304751751 | 18236 | Fee | OW | DRL |
| DEEP CREEK 11-25-3-1E | 25 | 030S | 010E | 4304751889 | 18805 | Fee | OW | DRL |
| ULT 9-36-3-1E | 36 | 030S | 010E | 4304751900 | 18311 | Fee | OW | DRL |
| ULT 13-36-3-1E | 36 | 030S | 010E | 4304751901 | 18312 | Fee | OW | DRL |
| ULT 15-36-3-1E | 36 | 030S | 010E | 4304751902 | 18298 | Fee | OW | DRL |
| ULT 8-26-3-1E | 26 | 030S | 010E | 4304751924 | 18763 | Fee | OW | DRL |
| DEEP CREEK 2-25-3-1E | 25 | 030S | 010E | 4304751925 | 18808 | Fee | OW | DRL |
| COLEMAN TRIBAL 1-7-4-2E | 07 | 040S | 020E | 4304751937 | 18477 | Indian | OW | DRL |
| COLEMAN TRIBAL 5-8-4-2E | 08 | 040S | 020E | 4304751946 | 18503 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 9-8-4-2E | 08 | 040S | 020E | 4304752007 | 18501 | Indian | OW | DRL |
| GAVITTE 2-26-3-1E | 26 | 030S | 010E | 4304752040 | 18760 | Fee | OW | DRL |
| SZYNDROWSKI 12-27-3-1E | 27 | 030S | 010E | 4304752116 | 18812 | Fee | OW | DRL |
| ULT 3-34-3-1E | 34 | 030S | 010E | 4304752124 | 99999 | Fee | OW | DRL |
| SZYNDROWSKI 16-28-3-1E | 28 | 030S | 010E | 4304752126 | 18758 | Fee | OW | DRL |
| SZYNDROWSKI 10-28-3-1E | 28 | 030S | 010E | 4304752130 | 18807 | Fee | OW | DRL |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|------------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| SZYNDROWSKI 7-28-3-1E | 28 | 030S | 010E | 4304752131 | 18715 | Fee | OW | DRL |
| UTE TRIBAL 8-30-3-2E | 30 | 030S | 020E | 4304752193 | 18641 | Indian | OW | DRL |
| UTE TRIBAL 4-32-3-2E | 32 | 030S | 020E | 4304752194 | 18643 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 16-23-3-1E | 23 | 030S | 010E | 4304752220 | 18835 | Indian | OW | DRL |
| ULT 7X-36-3-1E | 36 | 030S | 010E | 4304752293 | 18697 | Fee | OW | DRL |
| BOWERS 1-6-4-2E | 06 | 040S | 020E | 4304752419 | 18871 | Fee | OW | DRL |
| BOWERS 2-6-4-2E | 06 | 040S | 020E | 4304752420 | 99999 | Fee | OW | DRL |
| BOWERS 3-6-4-2E | 06 | 040S | 020E | 4304752421 | 18872 | Fee | OW | DRL |
| BOWERS 4-6-4-2E | 06 | 040S | 020E | 4304752432 | 18714 | Fee | OW | DRL |
| GAVITTE 2-27-3-1E | 27 | 030S | 010E | 4304752454 | 18815 | Fee | OW | DRL |
| GAVITTE 1-27-3-1E | 27 | 030S | 010E | 4304752456 | 18762 | Fee | OW | DRL |
| SZYNDROWSKI 13-27-3-1E | 27 | 030S | 010E | 4304752457 | 99999 | Fee | OW | DRL |
| ULT 2-34-3-1E | 34 | 030S | 010E | 4304752458 | 18828 | Fee | OW | DRL |
| ULT 4-34-3-1E | 34 | 030S | 010E | 4304752459 | 18837 | Fee | OW | DRL |
| ULT 6-34-3-1E | 34 | 030S | 010E | 4304752460 | 18836 | Fee | OW | DRL |
| ULT 8-34-3-1E | 34 | 030S | 010E | 4304752461 | 18838 | Fee | OW | DRL |
| HORSESHOE BEND 2 | 03 | 070S | 210E | 4304715800 | 11628 | Federal | OW | P |
| FED MILLER 1 | 04 | 070S | 220E | 4304730034 | 2750 | Federal | GW | P |
| BASER DRAW 1-31 | 31 | 060S | 220E | 4304730831 | 2710 | Federal | GW | P |
| COORS 14-1-D | 14 | 070S | 210E | 4304731304 | 11193 | Federal | GW | P |
| FEDERAL 34-2-K | 34 | 060S | 210E | 4304731467 | 10550 | Federal | OW | P |
| FEDERAL 33-1-I | 33 | 060S | 210E | 4304731468 | 9615 | Federal | OW | P |
| HORSESHOE BEND ST 36-1 | 36 | 060S | 210E | 4304731482 | 9815 | State | GW | P |
| COTTON CLUB 1 | 31 | 060S | 210E | 4304731643 | 10380 | Federal | OW | P |
| ANNA BELLE 31-2-J | 31 | 060S | 210E | 4304731698 | 10510 | Fee | OW | P |
| BASER DRAW 6-1 | 06 | 070S | 220E | 4304731834 | 10863 | Federal | GW | P |
| FEDERAL 4-2-F | 04 | 070S | 210E | 4304731853 | 10933 | Federal | OW | P |
| COORS FEDERAL 2-10HB | 10 | 070S | 210E | 4304732009 | 11255 | Federal | GW | P |
| GOVERNMENT 12-14 | 14 | 060S | 200E | 4304732850 | 12150 | Federal | OW | P |
| GOSE FEDERAL 3-18 | 18 | 060S | 210E | 4304733691 | 13244 | Federal | OW | P |
| GUSHER FED 16-14-6-20 | 14 | 060S | 200E | 4304737475 | 15905 | Federal | OW | P |
| GUSHER FED 6-24-6-20 | 24 | 060S | 200E | 4304737556 | 17068 | Federal | OW | P |
| FEDERAL 2-25-6-20 | 25 | 060S | 200E | 4304737557 | 15812 | Federal | OW | P |
| FEDERAL 5-19-6-21 | 19 | 060S | 210E | 4304737559 | 15813 | Federal | OW | P |
| GUSHER FED 5-13-6-20 | 13 | 060S | 200E | 4304738403 | 17401 | Federal | OW | P |
| KNIGHT 16-30 | 30 | 030S | 020E | 4304738499 | 16466 | Fee | OW | P |
| KNIGHT 14-30 | 30 | 030S | 020E | 4304738501 | 15848 | Fee | OW | P |
| FEDERAL 14-12-6-20 | 12 | 060S | 200E | 4304738998 | 17404 | Federal | OW | P |
| FEDERAL 2-14-6-20 | 14 | 060S | 200E | 4304738999 | 17402 | Federal | OW | P |
| FEDERAL 8-23-6-20 | 23 | 060S | 200E | 4304739000 | 17158 | Federal | OW | P |
| FEDERAL 8-24-6-20 | 24 | 060S | 200E | 4304739076 | 17403 | Federal | OW | P |
| FEDERAL 14-24-6-20 | 24 | 060S | 200E | 4304739078 | 17139 | Federal | OW | P |
| FEDERAL 14-19-6-21 | 19 | 060S | 210E | 4304739079 | 17448 | Federal | OW | P |
| DEEP CREEK 2-31 | 31 | 030S | 020E | 4304740026 | 16950 | Fee | OW | P |
| DEEP CREEK 8-31 | 31 | 030S | 020E | 4304740032 | 17053 | Fee | OW | P |
| ULT 12-29 | 29 | 030S | 020E | 4304740039 | 17010 | Fee | OW | P |
| ELIASON 12-30 | 30 | 030S | 020E | 4304740040 | 17011 | Fee | OW | P |
| FEDERAL 16-13-6-20 | 13 | 060S | 200E | 4304740487 | 17433 | Federal | OW | P |
| FEDERAL 2-26-6-20 | 26 | 060S | 200E | 4304750406 | 17373 | Federal | OW | P |
| FEDERAL 4-9-6-20 | 09 | 060S | 200E | 4304750407 | 17382 | Federal | OW | P |
| FEDERAL 10-22-6-20 | 22 | 060S | 200E | 4304751227 | 18737 | Federal | OW | P |
| FEDERAL 2-23-6-20 | 23 | 060S | 200E | 4304751228 | 18081 | Federal | OW | P |
| FEDERAL 10-23-6-20 | 23 | 060S | 200E | 4304751229 | 18082 | Federal | OW | P |
| FEDERAL 12-23-6-20 | 23 | 060S | 200E | 4304751230 | 18756 | Federal | OW | P |
| FEDERAL 14-23-6-20 | 23 | 060S | 200E | 4304751231 | 18757 | Federal | OW | P |
| FEDERAL 2-24-6-20 | 24 | 060S | 200E | 4304751232 | 18083 | Federal | OW | P |
| FEDERAL 4-24-6-20 | 24 | 060S | 200E | 4304751233 | 18062 | Federal | OW | P |
| FEDERAL 4-25-6-20 | 25 | 060S | 200E | 4304751234 | 18084 | Federal | OW | P |
| FEDERAL 16-23-6-20 | 23 | 060S | 200E | 4304751278 | 18013 | Federal | OW | P |
| FEDERAL 12-24-6-20 | 24 | 060S | 200E | 4304751279 | 17997 | Federal | OW | P |
| COLEMAN TRIBAL 2-18-4-2E | 18 | 040S | 020E | 4304751488 | 18036 | Indian | OW | P |
| COLEMAN TRIBAL 5-18-4-2E | 18 | 040S | 020E | 4304751489 | 18136 | Indian | OW | P |
| COLEMAN TRIBAL 6-18-4-2E | 18 | 040S | 020E | 4304751490 | 18137 | Indian | OW | P |
| COLEMAN TRIBAL 8-18-4-2E | 18 | 040S | 020E | 4304751491 | 18058 | Indian | OW | P |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| COLEMAN TRIBAL 13-18-4-2E | 18 | 040S | 020E | 4304751492 | 18059 | Indian | OW | P |
| COLEMAN TRIBAL 14-18-4-2E | 18 | 040S | 020E | 4304751493 | 18068 | Indian | OW | P |
| COLEMAN TRIBAL 15-18-4-2E | 18 | 040S | 020E | 4304751494 | 18069 | Indian | OW | P |
| COLEMAN TRIBAL 7-8-4-2E | 08 | 040S | 020E | 4304751496 | 18074 | Indian | OW | P |
| DEEP CREEK TRIBAL 7-17-4-2E | 17 | 040S | 020E | 4304751497 | 18060 | Indian | OW | P |
| UTE TRIBAL 6-32-3-2E | 32 | 030S | 020E | 4304751555 | 18094 | Indian | OW | P |
| UTE TRIBAL 1-5-4-2E | 05 | 040S | 020E | 4304751556 | 18093 | Indian | OW | P |
| UTE TRIBAL 10-5-4-2E | 05 | 040S | 020E | 4304751557 | 18092 | Indian | OW | P |
| UTE TRIBAL 6-9-4-2E | 09 | 040S | 020E | 4304751558 | 18080 | Indian | OW | P |
| ULT 10-6-4-2E | 06 | 040S | 020E | 4304751569 | 18139 | Fee | OW | P |
| ULT 12-6-4-2E | 06 | 040S | 020E | 4304751571 | 18138 | Fee | OW | P |
| ULT 16-6-4-2E | 06 | 040S | 020E | 4304751573 | 18140 | Fee | OW | P |
| ULT 11-5-4-2E | 05 | 040S | 020E | 4304751574 | 18188 | Fee | OW | P |
| DEEP CREEK 13-32-3-2E | 32 | 030S | 020E | 4304751575 | 18412 | Fee | OW | P |
| ULT 5-36-3-1E | 36 | 030S | 010E | 4304751577 | 18191 | Fee | OW | P |
| ULT 14-36-3-1E | 36 | 030S | 010E | 4304751579 | 18181 | Fee | OW | P |
| ULT 16-36-3-1E | 36 | 030S | 010E | 4304751580 | 18180 | Fee | OW | P |
| DEEP CREEK 16-25-3-1E | 25 | 030S | 010E | 4304751583 | 18235 | Fee | OW | P |
| ULT 14-25-3-1E | 25 | 030S | 010E | 4304751584 | 18182 | Fee | OW | P |
| ULT 5-26-3-1E | 26 | 030S | 010E | 4304751650 | 18229 | Fee | OW | P |
| ULT 7-26-3-1E | 26 | 030S | 010E | 4304751651 | 18237 | Fee | OW | P |
| ULT 16-26-3-1E | 26 | 030S | 010E | 4304751652 | 18231 | Fee | OW | P |
| ULT 14-26-3-1E | 26 | 030S | 010E | 4304751653 | 18239 | Fee | OW | P |
| ULT 5-34-3-1E | 34 | 030S | 010E | 4304751654 | 18283 | Fee | OW | P |
| ULT 7-34-3-1E | 34 | 030S | 010E | 4304751655 | 18284 | Fee | OW | P |
| ULT 16-34-3-1E | 34 | 030S | 010E | 4304751656 | 18273 | Fee | OW | P |
| ULT 5-35-3-1E | 35 | 030S | 010E | 4304751657 | 18214 | Fee | OW | P |
| MARSH 14-35-3-1E | 35 | 030S | 010E | 4304751658 | 18272 | Fee | OW | P |
| SZYNDROWSKI 5-27-3-1E | 27 | 030S | 010E | 4304751659 | 18275 | Fee | OW | P |
| ULT 7-35-3-1E | 35 | 030S | 010E | 4304751660 | 18222 | Fee | OW | P |
| ULT 6-31-3-2E | 31 | 030S | 020E | 4304751661 | 18257 | Fee | OW | P |
| DEEP CREEK 2-30-3-2E | 30 | 030S | 020E | 4304751662 | 18276 | Fee | OW | P |
| DEEP CREEK 4-30-3-2E | 30 | 030S | 020E | 4304751663 | 18274 | Fee | OW | P |
| DEEP CREEK 11-32-3-2E | 32 | 030S | 020E | 4304751664 | 18374 | Fee | OW | P |
| COLEMAN TRIBAL 1-8-4-2E | 08 | 040S | 020E | 4304751727 | 18404 | Indian | OW | P |
| COLEMAN TRIBAL 7-7-4-2E | 07 | 040S | 020E | 4304751728 | 18398 | Indian | OW | P |
| DEEP CREEK TRIBAL 9-7-4-2E | 07 | 040S | 020E | 4304751729 | 18402 | Indian | OW | P |
| COLEMAN TRIBAL 3-8-4-2E | 08 | 040S | 020E | 4304751730 | 18399 | Indian | OW | P |
| DEEP CREEK TRIBAL 13-8-4-2E | 08 | 040S | 020E | 4304751732 | 18401 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-8-4-2E | 08 | 040S | 020E | 4304751734 | 18407 | Indian | OW | P |
| DEEP CREEK TRIBAL 6-17-4-2E | 17 | 040S | 020E | 4304751735 | 18406 | Indian | OW | P |
| DEEP CREEK TRIBAL 8-17-4-2E | 17 | 040S | 020E | 4304751736 | 18400 | Indian | OW | P |
| COLEMAN TRIBAL 12-17-4-2E | 17 | 040S | 020E | 4304751737 | 18405 | Indian | OW | P |
| COLEMAN TRIBAL 15-17-4-2E | 17 | 040S | 020E | 4304751738 | 18397 | Indian | OW | P |
| MARSH 13-35-3-1E | 35 | 030S | 010E | 4304751754 | 18258 | Fee | OW | P |
| ULT 9-26-3-1E | 26 | 030S | 010E | 4304751755 | 18230 | Fee | OW | P |
| ULT 1-34-3-1E | 34 | 030S | 010E | 4304751756 | 18238 | Fee | OW | P |
| ULT 6-26-3-1E | 26 | 030S | 010E | 4304751874 | 18322 | Fee | OW | P |
| ULT 10-26-3-1E | 26 | 030S | 010E | 4304751875 | 18323 | Fee | OW | P |
| ULT 13-26-3-1E | 26 | 030S | 010E | 4304751887 | 18325 | Fee | OW | P |
| ULT 15-26-3-1E | 26 | 030S | 010E | 4304751888 | 18321 | Fee | OW | P |
| ULT 12-26-3-1E | 26 | 030S | 010E | 4304751891 | 18324 | Fee | OW | P |
| ULT 6-36-3-1E | 36 | 030S | 010E | 4304751897 | 18296 | Fee | OW | P |
| ULT 2-36-3-1E | 36 | 030S | 010E | 4304751898 | 18297 | Fee | OW | P |
| GAVITTE 3-26-3-1E | 26 | 030S | 010E | 4304751917 | 18504 | Fee | OW | P |
| GAVITTE 13-23-3-1E | 23 | 030S | 010E | 4304751918 | 18545 | Fee | OW | P |
| DEEP CREEK 13-24-3-1E | 24 | 030S | 010E | 4304751920 | 18514 | Fee | OW | P |
| COLEMAN TRIBAL 3-18-4-2E | 18 | 040S | 020E | 4304751998 | 18438 | Indian | OW | P |
| COLEMAN TRIBAL 4-18-4-2E | 18 | 040S | 020E | 4304751999 | 18460 | Indian | OW | P |
| COLEMAN TRIBAL 7-18-4-2E | 18 | 040S | 020E | 4304752000 | 18459 | Indian | OW | P |
| COLEMAN TRIBAL 1-18-4-2E | 18 | 040S | 020E | 4304752001 | 18435 | Indian | OW | P |
| COLEMAN TRIBAL 3-7-4-2E | 07 | 040S | 020E | 4304752002 | 18436 | Indian | OW | P |
| COLEMAN TRIBAL 11-18-4-2E | 18 | 040S | 020E | 4304752003 | 18476 | Indian | OW | P |
| COLEMAN TRIBAL 12-18-4-2E | 18 | 040S | 020E | 4304752004 | 18458 | Indian | OW | P |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|--------|-------------|-----------|-------------|
| DEEP CREEK TRIBAL 11-8-4-2E | 08 | 040S | 020E | 4304752008 | 18502 | Indian | OW | P |
| DEEP CREEK TRIBAL 11-7-4-2E | 07 | 040S | 020E | 4304752009 | 18499 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-7-4-2E | 07 | 040S | 020E | 4304752010 | 18498 | Indian | OW | P |
| GAVITTE 4-26-3-1E | 26 | 030S | 010E | 4304752041 | 18761 | Fee | OW | P |
| UTE ENERGY 7-27-3-1E | 27 | 030S | 010E | 4304752117 | 18497 | Fee | OW | P |
| UTE ENERGY 10-27-3-1E | 27 | 030S | 010E | 4304752118 | 18505 | Fee | OW | P |
| UTE ENERGY 11-27-3-1E | 27 | 030S | 010E | 4304752119 | 18496 | Fee | OW | P |
| UTE ENERGY 15-27-3-1E | 27 | 030S | 010E | 4304752120 | 18515 | Fee | OW | P |
| UTE ENERGY 6-27-3-1E | 27 | 030S | 010E | 4304752121 | 18500 | Fee | OW | P |
| UTE ENERGY 14-27-3-1E | 27 | 030S | 010E | 4304752122 | 18506 | Fee | OW | P |
| SZYNDROWSKI 15-28-3-1E | 28 | 030S | 010E | 4304752127 | 18759 | Fee | OW | P |
| SZYNDROWSKI 9-28-3-1E | 28 | 030S | 010E | 4304752128 | 18806 | Fee | OW | P |
| SZYNDROWSKI 8-28-3-1E | 28 | 030S | 010E | 4304752132 | 18716 | Fee | OW | P |
| DEEP CREEK TRIBAL 1-26-3-1E | 26 | 030S | 010E | 4304752221 | 18713 | Indian | OW | P |
| ULT 7-36-3-1E | 36 | 030S | 010E | 4304751578 | 18189 | Fee | D | PA |
| EAST GUSHER UNIT 3 | 10 | 060S | 200E | 4304715590 | 10341 | Federal | OW | S |
| WOLF GOVT FED 1 | 05 | 070S | 220E | 4304715609 | 2755 | Federal | GW | S |
| GOVT 4-14 | 14 | 060S | 200E | 4304730155 | 760 | Federal | OW | S |
| STIRRUP FEDERAL 29-2 | 29 | 060S | 210E | 4304731508 | 11055 | Federal | OW | S |
| L C K 30-1-H | 30 | 060S | 210E | 4304731588 | 10202 | Fee | OW | S |
| FEDERAL 21-1-P | 21 | 060S | 210E | 4304731647 | 1316 | Federal | GW | S |
| FEDERAL 4-1-D | 04 | 070S | 210E | 4304731693 | 10196 | Federal | OW | S |
| FEDERAL 5-5-H | 05 | 070S | 210E | 4304731903 | 11138 | Federal | OW | S |
| GOVERNMENT 10-14 | 14 | 060S | 200E | 4304732709 | 12009 | Federal | OW | S |
| HORSESHOE BEND FED 11-1 | 11 | 070S | 210E | 4304733833 | 13126 | Federal | GW | S |
| FEDERAL 6-11-6-20 | 11 | 060S | 200E | 4304737558 | 15836 | Federal | OW | S |
| FEDERAL 6-30-6-21 | 30 | 060S | 210E | 4304737560 | 15814 | Federal | OW | S |
| ELIASON 6-30 | 30 | 030S | 020E | 4304738500 | 16465 | Fee | OW | S |
| FEDERAL 8-13-6-20 | 13 | 060S | 200E | 4304738996 | 17407 | Federal | OW | S |
| FEDERAL 14-13-6-20 | 13 | 060S | 200E | 4304738997 | 17176 | Federal | OW | S |
| ULT 4-31 | 31 | 030S | 020E | 4304740017 | 16985 | Fee | OW | S |
| FEDERAL 8-8-6-20 | 08 | 060S | 200E | 4304750408 | 17381 | Federal | OW | S |
| FEDERAL 2-17-6-20 | 17 | 060S | 200E | 4304750414 | 18010 | Federal | OW | S |
| UTE TRIBAL 10-30-3-2E | 30 | 030S | 020E | 4304751554 | 18095 | Indian | OW | S |
| ULT 14-6-4-2E | 06 | 040S | 020E | 4304751572 | 18171 | Fee | OW | S |
| ULT 14-31-3-2E | 31 | 030S | 020E | 4304751576 | 18179 | Fee | OW | S |
| SENATORE 5-25-3-1E | 25 | 030S | 010E | 4304751581 | 18190 | Fee | OW | S |
| ULT 12-31-3-2E | 31 | 030S | 020E | 4304751585 | 18178 | Fee | OW | S |
| DEEP CREEK TRIBAL 13-7-4-2E | 07 | 040S | 020E | 4304751746 | 18403 | Indian | OW | S |
| ULT 4-36-3-1E | 36 | 030S | 010E | 4304751895 | 18295 | Fee | OW | S |
| ULT 11-26-3-1E | 26 | 030S | 010E | 4304752047 | 18513 | Fee | OW | S |
| E GUSHER 2-1A | 03 | 060S | 200E | 4304731431 | 11333 | Federal | OW | TA |
| FEDERAL 11-1-M | 11 | 060S | 200E | 4304732333 | 11443 | Federal | OW | TA |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment |
| 2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: See Attachment |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment | | 8. WELL NAME and NUMBER: See Attachment |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: See Attach |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: See Attachment |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012 | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

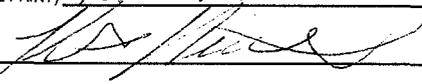
Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No :

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN
Seller Signature: 

Title: TREASURER
Date: 1/11/2013

| | |
|---|------------------------|
| NAME (PLEASE PRINT) <u>Kent Mitchell</u> | TITLE <u>President</u> |
| SIGNATURE  | DATE <u>Jan 11/13</u> |

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

RECEIVED

JAN 15 2013

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining
amended well
list rec.

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|------------|------------------------|---------|---------|----|-----|----------------|-----------|---------------|
| 4304715590 | East Gusher Unit 3 | NWNE | 10 | 6S | 20E | Producing Well | Oil Well | State - |
| 4304715800 | Horseshoe Bend 2 | NWNE | 03 | 7S | 21E | Producing Well | Oil Well | Federal - |
| 4304730034 | Fed Miller 1 | NWSW | 04 | 7S | 22E | Producing Well | Gas Well | Federal - |
| 4304730831 | Baser Draw 1-31 | NWSW | 31 | 6S | 22E | Producing Well | Gas Well | Federal - |
| 4304731304 | Coors 14-1-D | NWNW | 14 | 7S | 21E | Producing Well | Gas Well | Federal - |
| 4304731467 | Federal 34-2-K | NESW | 34 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304731468 | Federal 33-1-I | NESE | 33 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304731482 | Horseshoe Bend St 36-1 | SESE | 36 | 6S | 21E | Producing Well | Gas Well | State - |
| 4304731588 | L C K 30-1-H | SENE | 30 | 6S | 21E | Producing Well | Oil Well | FEE - |
| 4304731626 | Stirrup State 32-2 | SENE | 32 | 6S | 21E | Producing Well | Oil Well | State - |
| 4304731643 | Cotton Club 1 | NENE | 31 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304731698 | Anna Belle 31-2-J | NWSE | 31 | 6S | 21E | Producing Well | Oil Well | FEE - |
| 4304731834 | Baser Draw 6-1 | NWNW | 06 | 7S | 22E | Producing Well | Gas Well | Federal - |
| 4304731853 | Federal 4-2-F | SENE | 04 | 7S | 21E | Producing Well | Oil Well | Federal - |
| 4304732009 | Coors Federal 2-10HB | SWNE | 10 | 7S | 21E | Producing Well | Gas Well | Federal - |
| 4304732850 | Government 12-14 | NWSW | 14 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304733691 | Gose Federal 3-18 | SWSW | 18 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304737475 | Gusher Fed 16-14-6-20 | SESE | 14 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737556 | Gusher Fed 6-24-6-20 | SENE | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737557 | Federal 2-25-6-20 | NWNE | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737558 | Federal 6-11-6-20 | SENE | 11 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737559 | Federal 5-19-6-21 | SWNW | 19 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304737560 | Federal 6-30-6-21 | SENE | 30 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304738400 | Huber Fed 26-24 | SENE | 26 | 5S | 19E | Producing Well | Oil Well | Federal - |
| 4304738403 | Gusher Fed 5-13-6-20 | SWNW | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738996 | Federal 8-13-6-20 | SENE | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738997 | Federal 14-13-6-20 | SESW | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738998 | Federal 14-12-6-20 | SESW | 12 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738999 | Federal 2-14-6-20 | NWNE | 14 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739000 | Federal 8-23-6-20 | SENE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739076 | Federal 8-24-6-20 | SENE | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739078 | Federal 14-24-6-20 | SESW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739079 | Federal 14-19-6-21 | SESW | 19 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304740487 | Federal 16-13-6-20 | SESE | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750406 | Federal 2-26-6-20 | NWNE | 26 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750407 | Federal 4-9-6-20 | NWNW | 09 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750408 | Federal 8-8-6-20 | SENE | 08 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750414 | Federal 2-17-6-20 | NWNE | 17 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751228 | Federal 2-23-6-20 | NWNE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751229 | Federal 10-23-6-20 | NWSE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751232 | Federal 2-24-6-20 | NWNE | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751233 | Federal 4-24-6-20 | NWNW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751234 | Federal 4-25-6-20 | NWNW | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |

| | | | | | | | | |
|------------|-----------------------------|-------|----|----|-----|----------------|----------|-----------|
| 4304751278 | Federal 16-23-6-20 | SESE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751279 | Federal 12-24-6-20 | NWSW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738499 | Knight 16-30 | SE SE | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304738500 | Eliason 6-30 | SE NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304738501 | Knight 14-30 | SE SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740017 | ULT 4-31 | NW NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740026 | Deep Creek 2-31 | NW NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740032 | Deep Creek 8-31 | SE NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740039 | ULT 12-29 | NW SW | 29 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740040 | Eliason 12-30 | NW SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304752003 | Coleman Tribal 11-18-4-2E | NE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751488 | Coleman Tribal 2-18-4-2E | NW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751491 | Coleman Tribal 8-18-4-2E | SE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751497 | Deep Creek Tribal 7-17-4-2E | SW NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751492 | Coleman Tribal 13-18-4-2E | SW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751493 | Coleman Tribal 14-18-4-2E | SE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751494 | Coleman Tribal 15-18-4-2E | SW SE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751496 | Coleman Tribal 7-8-4-2E | SW NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751558 | Ute Tribal 6-9-4-2E | SE NW | 9 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751557 | Ute Tribal 10-5-4-2E | NW SE | 5 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751556 | Ute Tribal 1-5-4-2E | NE NE | 5 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751555 | Ute Tribal 6-32-3-2E | SE NW | 32 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751554 | Ute Tribal 10-30-3-2E | NW SE | 30 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304751489 | Coleman Tribal 5-18-4-2E | SW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751490 | Coleman Tribal 6-18-4-2E | SE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751571 | ULT 12-6-4-2E | NW SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751569 | ULT 10-6-4-2E | NW SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751573 | ULT 16-6-4-2E | SE SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751572 | ULT 14-6-4-2E | SE SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751576 | ULT 14-31-3-2E | SE SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751577 | ULT 5-36-3-1E | SW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751580 | ULT 16-36-3-1E | SE SE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751585 | ULT 12-31-3-2E | NW SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751579 | ULT 14-36-3-1E | SE SW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751584 | ULT 14-25-3-1E | SE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751574 | ULT 11-5-4-2E | NE SW | 5 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751583 | Deep Creek 16-25-3-1E | SE SE | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751652 | ULT 16-26-3-1E | SE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751581 | Senatore 5-25-3-1E | SW NW | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751658 | Marsh 14-35-3-1E | SE SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751755 | ULT 9-26-3-1E | NE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751651 | ULT 7-26-3-1E | SW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751659 | Szyndrowski 5-27-3-1E | SW NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751653 | ULT 14-26-3-1E | SE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751733 | Coleman Tribal 5-7-4-2E | SW NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751657 | ULT 5-35-3-1E | SW NW | 35 | 3S | 1E | Producing Well | Oil Well | FEE - |

| | | | | | | | | |
|------------------|-----------------------------|---------------|----|----|----|----------------|----------|-----------|
| 4304751660 | ULT 7-35-3-1E | SW NE | 35 | 3S | 1E | Producing Well | Oil Well | FEE - 96 |
| 4304751728 | Coleman Tribal 7-7-4-2E | SW NE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751895 | ULT 4-36-3-1E | NW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751729 | Deep Creek Tribal 9-7-4-2E | NE SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751746 | Deep Creek Tribal 13-7-4-2E | SW SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751998 | Coleman Tribal 3-18-4-2E | NE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751730 | Coleman Tribal 3-8-4-2E | NE NW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752001 | Coleman Tribal 1-18-4-2E | NE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752004 | Coleman Tribal 12-18-4-2E | NW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751999 | Coleman Tribal 4-18-4-2E | NW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752000 | Coleman Tribal 7-18-4-2E | SW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - 100 |
| 4304751727 | Coleman Tribal 1-8-4-2E | NE NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751732 | Deep Creek Tribal 13-8-4-2E | SW SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751740-51737 | Coleman Tribal 12-17-4-2E | (Lot 6) NW SW | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752002 | Coleman Tribal 3-7-4-2E | NE NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751734 | Deep Creek Tribal 15-8-4-2E | SW SE | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751738 | Coleman Tribal 15-17-4-2E | SW SE | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751735 | Deep Creek Tribal 6-17-4-2E | SE NW | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751736 | Deep Creek Tribal 8-17-4-2E | SE NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752047 | ULT 11-26-3-1E | NE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751575 | Deep Creek 13-32-3-2E | SW SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751664 | Deep Creek 11-32-3-2E | NE SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304752119 | Ute Energy 11-27-3-1E | NE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752120 | Ute Energy 15-27-3-1E | SW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752118 | Ute Energy 10-27-3-1E | NW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752122 | Ute Energy 14-27-3-1E | SE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751654 | ULT 5-34-3-1E | SW NW | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751655 | ULT 7-34-3-1E | SW NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751656 | ULT 16-34-3-1E | SE SE | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751898 | ULT 2-36-3-1E | NW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751650 | ULT 5-26-3-1E | SW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE 124 |
| 4304751754 | Marsh 13-35-3-1E | SW SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751897 | ULT 6-36-3-1E | SE NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751891 | ULT 12-26-3-1E | NW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751887 | ULT 13-26-3-1E | SW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751875 | ULT 10-26-3-1E | NW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751918 | Gavitte 13-23-3-1E | SW SW | 23 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751662 | Deep Creek 2-30-3-2E | NW NE | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751917 | Gavitte 3-26-3-1E | NE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751661 | ULT 6-31-3-2E | SE NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751663 | Deep Creek 4-30-3-2E | NW NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE 130 |
| 4304752121 | Ute Energy 6-27-3-1E | SE NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752117 | Ute Energy 7-27-3-1E | SW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751920 | Deep Creek 13-24-3-1E | SW SW | 24 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751756 | ULT 1-34-3-1E | NE NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751888 | ULT 15-26-3-1E | SW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - 25 |

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|------------|--------------------------------|---------------|----|----|-----|----------------|----------|---------|-----|
| 4304751874 | ULT 6-26-3-1E | SE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752194 | Ute Tribal 4-32-3-2E | NW NW | 32 | 3S | 2E | Producing Well | Oil Well | BIA | - |
| 4304752193 | Ute Tribal 8-30-3-2E | SE NE | 30 | 3S | 2E | Producing Well | Oil Well | BIA | - |
| 4304752221 | Deep Creek Tribal 1-26-3-1E | NE NE | 26 | 3S | 1E | Producing Well | Oil Well | BIA | - |
| 4304752009 | Deep Creek Tribal 11-7-4-2E | NE SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA | 140 |
| 4304752008 | Deep Creek Tribal 11-8-4-2E | NE SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA | - |
| 4304752010 | Deep Creek Tribal 15-7-4-2E | SW SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA | - |
| 4304752041 | Gavitte 4-26-3-1E | NW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752132 | Szyndrowski 8-28-3-1E | SE NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752128 | Szyndrowski 9-28-3-1E | NE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752127 | Szyndrowski 15-28-3-1E | SW SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304738932 | Ouray Valley Fed 3-41 | SW SW | 3 | 6S | 19E | Producing Well | Oil Well | Federal | - |
| 4304751227 | Federal 10-22-6-20 | NW SE | 22 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304751230 | Federal 12-23-6-20 | NW SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304751231 | Federal 14-23-6-20 | SE SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal | 150 |
| 4304751235 | Federal 12-25-6-20 | NW SW | 25 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304752432 | Bowers 4-6-4-2E | (Lot 4) NW NW | 6 | 4S | 2E | Producing Well | Oil Well | FEE | - |
| 4304752131 | Szyndrowski 7-28-3-1E | SW NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752293 | ULT 7X-36-3-1E | SW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304750404 | Federal 12-5-6-20 | NW SW | 5 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304752116 | Szyndrowski 12-27-3-1E | NW SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304751236 | Federal 10-26-6-20 | NW SE | 26 | 6S | 20E | Producing Well | Oil Well | Federal | - |
| 4304752126 | Szyndrowski 16-28-3-1E | SE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752040 | Gavitte 2-26-3-1E | NW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304751889 | Deep Creek 11-25-3-1E | NE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE | 160 |
| 4304751924 | ULT 8-26-3-1E | SE NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304751925 | Deep Creek 2-25-3-1E | NW NE | 25 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752456 | Gavitte 1-27-3-1E | NE NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752454 | Gavitte 2-27-3-1E | NW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304752457 | Szyndrowski 13-27-3-1E | SW SW | 0 | 3S | 1E | Producing Well | Oil Well | FEE | - |
| 4304751937 | Coleman Tribal 1-7-4-2E | NE NE | 7 | 4S | 2E | Drilled/WOC | Oil Well | BIA | 165 |
| 4304751946 | Coleman Tribal 5-8-4-2E | SW NW | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA | - |
| 4304752007 | Deep Creek Tribal 9-8-4-2E | NE SE | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA | - |
| 4304751582 | Deep Creek 7-25-3-1E | SW NE | 25 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304751751 | ULT 1-36-3-1E | NE NE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752130 | Szyndrowski 10-28-3-1E | NW SE | 28 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304751901 | ULT 13-36-3-1E | SW SW | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304751902 | ULT 15-36-3-1E | SW SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304751900 | ULT 9-36-3-1E | NE SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752458 | ULT 2-34-3-1E | NE SW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752220 | Deep Creek Tribal 16-23-3-1E | SE SE | 23 | 3S | 1E | Drilled/WOC | Oil Well | BIA | - |
| 4304752459 | ULT 4-34-3-1E | NW NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752460 | ULT 6-34-3-1E | SE NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304752461 | ULT 8-34-3-1E | SE NE | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE | - |
| 4304739644 | Ouray Valley Federal 1-42-6-19 | SE SW | 1 | 6S | 19E | Drilled/WOC | Oil Well | Federal | - |
| 4304739643 | Ouray Valley Federal 1-22-6-19 | SE NW | 1 | 6S | 19E | Drilling | Oil Well | Federal | - |

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|------------|-------------------------|---------------|----|----|-----|------------------------|-----------------|---------|
| 4304752419 | Bowers 1-6-4-2E | (Lot 1) NE NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752420 | Bowers 2-6-4-2E | (Lot 2) NW NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752421 | Bowers 3-6-4-2E | (Lot 3) NE NW | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304732784 | Stirrup St 32-6 | NENE | 32 | 6S | 21E | Active | Water Injection | State |
| 4304731431 | E Gusher 2-1A | SWSW | 03 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304732333 | Federal 11-1-M | SWSW | 11 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304739641 | Ouray Vly St 36-11-5-19 | NWNW | 36 | 5S | 19E | Shut-In | Oil Well | State |
| 4304733833 | Horseshoe Bend Fed 11-1 | NWNE | 11 | 7S | 21E | Shut-In | Gas Well | Federal |
| 4304731903 | Federal 5-5-H | SENE | 05 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304732709 | Government 10-14 | NWSE | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304731647 | Federal 21-I-P | SESE | 21 | 6S | 21E | Shut-In | Gas Well | Federal |
| 4304731693 | Federal 4-1-D | NWNW | 04 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304731634 | Stirrup Federal 29-3 | SESE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731623 | Federal 33-4-D | NWNW | 33 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731508 | Stirrup Federal 29-2 | NWSE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304730155 | Govt 4-14 | NWNW | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304715609 | Wolf Govt Fed 1 | NENE | 05 | 7S | 22E | Shut-In | Gas Well | Federal |
| 4304751578 | ULT 7-36-3-1E | SW NE | 36 | 3S | 1E | P&A | Oil Well | FEE |

APD APPROVED; NOT SPUDED

| <u>API</u> | <u>Well</u> | <u>Qtr/Qtr</u> | <u>Section</u> | <u>T</u> | <u>R</u> | <u>Well Status</u> | <u>Well Type</u> | <u>Mineral Lease</u> |
|------------|-----------------------------|----------------|----------------|----------|----------|--|------------------|----------------------|
| 4304752214 | Coleman Tribal 11-17-4-2E | NE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752211 | Deep Creek Tribal 5-17-4-2E | (Lot 5) SW NW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752212 | Coleman Tribal 9-17-4-2E | NE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752213 | Coleman Tribal 10-17-4-2E | NW SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752219 | Coleman Tribal 13-17-4-2E | SW SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752215 | Coleman Tribal 14-17-4-2E | SE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752217 | Coleman Tribal 16-17-4-2E | SE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752210 | Coleman Tribal 10-18-4-2E | NW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752223 | Deep Creek Tribal 3-5-4-2E | NE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752222 | Deep Creek Tribal 4-25-3-1E | NW NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752225 | Deep Creek Tribal 4-5-4-2E | (Lot 4) NW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752224 | Deep Creek Tribal 5-5-4-2E | SW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752226 | Deep Creek Tribal 6-5-4-2E | SE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752218 | Coleman Tribal 16-18-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752033 | Deep Creek 3-25-3-1E | NE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752039 | Senatore 12-25-3-1E | NW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752412 | Deep Creek 1-16-4-2E | NE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752410 | Deep Creek 13-9-4-2E | SW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752411 | Deep Creek 15-9-4-2E | SW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752413 | Deep Creek 3-16-4-2E | NE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752409 | Deep Creek 9-9-4-2E | NE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752427 | Bowers 5-6-4-2E | (Lot 5) SW NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752428 | Bowers 6-6-4-2E | SE NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752430 | Bowers 7-6-4-2E | SW NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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| 4304752431 | Bowers 8-6-4-2E | SE NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752422 | Deep Creek 11-15-4-2E | NE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752424 | Deep Creek 13-15-4-2E | SW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752425 | Deep Creek 15-15-4-2E | SW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752426 | Deep Creek 16-15-4-2E | SE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752416 | Deep Creek 5-16-4-2E | SW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752418 | Deep Creek 7-16-4-2E | SW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752414 | Deep Creek 7-9-4-2E | SW NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752415 | Deep Creek 11-9-4-2E | NE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752423 | ULT 13-5-4-2E | SW SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752417 | ULT 14-5-4-2E | SE SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752123 | ULT 12-34-3-1E | NW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752124 | ULT 3-34-3-1E | NE NW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752125 | ULT 10-34-3-1E | NW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752043 | ULT 10-36-3-1E | NW SE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752044 | ULT 12-36-3-1E | NW SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752042 | ULT 3-36-3-1E | NE NW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752048 | ULT 6-35-3-1E | SE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752045 | ULT 8-35-3-1E | SE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752030 | Deep Creek 10-25-3-1E | NW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752032 | Deep Creek 1-25-3-1E | NE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751919 | Deep Creek 14-23-3-1E | SE SW | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751921 | Deep Creek 14-24-3-1E | SE SW | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751922 | Deep Creek 15-24-3-1E | SW SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751923 | Deep Creek 16-24-3-1E | SE SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751926 | Deep Creek 6-25-3-1E | SE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751930 | Deep Creek 8-25-3-1E | SE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751894 | ULT 3-35-3-1E | NE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751896 | Marsh 11-35-3-1E | NE SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751893 | ULT 2-35-3-1E | NW NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751899 | ULT 4-35-3-1E | NW NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751892 | Deep Creek 15-25-3-1E | SW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751929 | Deep Creek 9-25-3-1E | NE SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751933 | ULT 11-36-3-1E | NE SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751932 | ULT 11-6-4-2E | NE SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751890 | ULT 13-25-3-1E | SW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751934 | ULT 13-6-4-2E | SW SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751928 | ULT 15-6-4-2E | SW SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751931 | ULT 8-36-3-1E | SE NE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751916 | ULT 9-6-4-2E | NE SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751927 | Marsh 12-35-3-1E | NW SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751935 | ULT 1-35-3-1E | NE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752451 | Deep Creek 12-15-4-2E | NW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752453 | Deep Creek 12-32-3-2E | NW SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752452 | Deep Creek 14-15-4-2E | SE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752455 | Deep Creek 14-32-3-2E | SE SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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|------------|-----------------------------|-------------|----|----|----|--|----------|-----|
| 4304752445 | Deep Creek 14-9-4-2E | SE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752447 | Deep Creek 16-9-4-2E | SE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752446 | Deep Creek 2-16-4-2E | NW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752448 | Deep Creek 4-16-4-2E | NW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752449 | Deep Creek 6-16-4-2E | SE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752450 | Deep Creek 8-16-4-2E | SE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752438 | Deep Creek 8-9-4-2E | SE NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752440 | Deep Creek 12-9-4-2E | NW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752206 | Ute Tribal 11-16-4-2E | NE SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752197 | Ute Tribal 11-4-4-2E | NE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752207 | Ute Tribal 13-16-4-2E | SW SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752198 | Ute Tribal 13-4-4-2E | SW SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752201 | Ute Tribal 14-10-4-2E | SE SW | 10 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752199 | Ute Tribal 14-4-4-2E | SE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752208 | Ute Tribal 15-16-4-2E | SW SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752195 | Ute Tribal 15-32-3-2E | SW SE | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752196 | Ute Tribal 16-5-4-2E | SE SE | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752202 | Ute Tribal 2-15-4-2E | NW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752200 | Ute Tribal 4-9-4-2E | Lot 1 NW NW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752203 | Ute Tribal 7-15-4-2E | SW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752204 | Ute Tribal 8-15-4-2E | SE NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752463 | ULT 11-34-3-1E | NE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752464 | ULT 13-34-3-1E | SW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752465 | ULT 14-34-3-1E | SE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752466 | ULT 15-34-3-1E | SW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752462 | ULT 9-34-3-1E | NE SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752205 | Ute Tribal 9-16-4-2E | NE SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752439 | Deep Creek 10-9-4-2E | NW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752216 | Coleman Tribal 15X-18D-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752888 | Womack 4-7-3-1E | NW NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752893 | Kendall 12-7-3-1E | NW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752911 | Kendall 13-7-3-1E | SW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752900 | Kendall 15-7-3-1E | SW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752887 | Womack 5-8-3-1E | SW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752880 | Womack 7-8-3-1E | SW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752901 | Kendall 9-8-3-1E | NE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752894 | Kendall 11-8-3-1E | NE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752897 | Kendall 13-8-3-1E | SW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752898 | Kendall 16-8-3-1E | SE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752892 | Kendall 5-9-3-1E | SW NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752899 | Kendall 6-9-3-1E | SE NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752896 | Kendall 7-9-3-1E | SW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752882 | Womack 11-9-3-1E | NE SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752884 | Womack 13-9-3-1E | SW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752885 | Womack 3-16-3-1E | NE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752886 | Womack 4-16-3-1E | NW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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| 4304752889 | Womack 5-16-3-1E | SW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752890 | Womack 6-16-3-1E | SE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752895 | Kendall 4-17-3-1E | NW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752891 | Kendall 5-17-3-1E | SW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752883 | Kendall 11-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752881 | Kendall 13-17-3-1E | SW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752966 | Merritt 2-18-3-1E | NW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752967 | Merritt 3-18-3-1E | NE NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752992 | Merritt 7-18-3-1E | SW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752508 | Gusher Fed 11-1-6-20E | NE SW | 1 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752503 | Gusher Fed 1-11-6-20E | NE NE | 11 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752504 | Gusher Fed 11-22-6-20E | NE SW | 22 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752507 | Gusher Fed 12-15-6-20E | NW SW | 15 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752509 | Gusher Fed 1-27-6-20E | NE NE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752511 | Gusher Fed 1-28-6-20E | NE NE | 28 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752497 | Gusher Fed 14-3-6-20E | SE SW | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752506 | Gusher Fed 16-26-6-20E | SE SE | 26 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752505 | Gusher Fed 3-21-6-20E | NE NW | 21 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752500 | Gusher Fed 6-25-6-20E | SE NW | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752501 | Gusher Fed 8-25-6-20E | SE NE | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752510 | Gusher Fed 9-27-6-20E | NE SE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752499 | Gusher Fed 9-3-6-20E | NW SE | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752502 | Horseshoe Bend Fed 11-29-6-21E | NE SW | 29 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752498 | Horseshoe Bend Fed 14-28-6-21E | SE SW | 28 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752472 | Coleman Tribal 2-7-4-2E | NW NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752473 | Coleman Tribal 4-7-4-2E | NW NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752474 | Coleman Tribal 6-7-4-2E | SE NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752475 | Coleman Tribal 8-7-4-2E | SE NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752480 | Coleman Tribal 2-8-4-2E | NW NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752481 | Coleman Tribal 4-8-4-2E | NW NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752484 | Coleman Tribal 6-8-4-2E | SE NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752485 | Coleman Tribal 8-8-4-2E | SE NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752483 | Deep Creek Tribal 12-8-4-2E | NW SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752476 | Deep Creek Tribal 10-7-4-2E | NW SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752477 | Deep Creek Tribal 12-7-4-2E | NW SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752478 | Deep Creek Tribal 14-7-4-2E | SE SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752479 | Deep Creek Tribal 16-7-4-2E | SE SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752487 | Deep Creek Tribal 10-8-4-2E | NW SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752482 | Deep Creek Tribal 14-8-4-2E | SE SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752486 | Deep Creek Tribal 16-8-4-2E | SE SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752967 | Deep Creek 11-19-3-2E | NE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752978 | Deep Creek 12-19-3-2E | Lot 3 (NW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752979 | Deep Creek 13-19-3-2E | Lot 4 (SW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752969 | Deep Creek 14-19-3-2E | SE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752968 | Deep Creek 11-20-3-2E | NE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752973 | Deep Creek 13-20-3-2E | SW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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| 4304752987 | Gavitt 15-23-3-1E | SW SE | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752964 | ULT 3-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752962 | ULT 4-29-3-2E | NW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752961 | ULT 5-29-3-2E | SW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752955 | ULT 6-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752983 | Deep Creek 10-29-3-2E | NW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752959 | ULT 11-29-3-2E | NE SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752960 | ULT 13-29-3-2E | SW SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752963 | ULT 14-29-3-2E | Lot 2 (SE SW) | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752975 | Deep Creek 15-29-3-2E | SW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752974 | Deep Creek 16-29-3-2E | SE SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752972 | Deep Creek 1-30-3-2E - | NE NE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752970 | Deep Creek 5-30-3-2E | Lot 2 (SW NW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752971 | Deep Creek 11-30-3-2E | NE SW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752988 | Knight 13-30-3-2E | Lot 4 (SW SW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752989 | Knight 15-30-3-2E | SW SE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752981 | Deep Creek 1-31-3-2E | NE NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752954 | ULT 3-31-3-2E | NE NW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752956 | ULT 5-31-3-2E | Lot 2 (SW NW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752984 | Deep Creek 7-31-3-2E | SW NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752957 | ULT 11-31-3-2E | NE SW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752958 | ULT 13-31-3-2E | Lot 4 (SW SW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752986 | Ute Energy 15-31-3-2E | SW SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752985 | Ute Energy 16-31-3-2E | SE SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752980 | Deep Creek 12-20-3-2E | NW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752977 | Deep Creek 14-20-3-2E | SE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752982 | Deep Creek 3-30-3-2E | NE NW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753018 | Deep Creek 9-15-4-2E | NE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753019 | Deep Creek 10-15-4-2E | NW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753014 | Lamb 3-15-4-2E | NE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753015 | Lamb 4-15-4-2E | NW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753016 | Lamb 5-15-4-2E | SW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753017 | Lamb 6-15-4-2E | SE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753089 | Womack 1-7-3-1E | NE NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753093 | Womack 2-7-3-1E | NW NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753094 | Womack 3-7-3-1E | NE NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753088 | Kendall 14-7-3-1E | SE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753104 | Womack 1-8-3-1E | NE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753105 | Womack 2-8-3-1E | NW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753106 | Womack 3-8-3-1E | NE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753107 | Womack 4-8-3-1E | NW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753108 | Womack 6-8-3-1E | SE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753109 | Womack 8-8-3-1E | SE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753110 | Kendall 10-8-3-1E | NW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753111 | Kendall 12-8-3-1E | NW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753112 | Kendall 14-8-3-1E | SE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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| 4304753115 | Kendall 15-8-3-1E | SW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753114 | Kendall 2-9-3-1E | NW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753100 | Kendall 12-9-3-1E | NW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753116 | Kettle 3-10-3-1E | NE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753117 | Kettle 6-10-3-1E | SE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753118 | Kettle 11-10-3-1E | NE SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753119 | Kettle 12-10-3-1E | NW SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753099 | Kendall 3-17-3-1E | NE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753098 | Kendall 6-17-3-1E | SE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753101 | Kendall 12-17-3-1E | NW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753120 | Kendall 14-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753097 | Kendall 1-18-3-1E | NE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753096 | Kendall 8-18-3-1E | SE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753095 | Kendall 9-18-3-1E | NE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753091 | Kendall 10-18-3-1E | NW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753090 | Kendall 15-18-3-1E | SW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753092 | Kendall 16-18-3-1E | SE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753146 | Kendall Tribal 9-7-3-1E | NE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753147 | Kendall Tribal 10-7-3-1E | NW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753153 | Kendall Tribal 11-7-3-1E | NE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753152 | Kendall Tribal 16-7-3-1E | SE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753151 | Kendall Tribal 4-18-3-1E | NW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753150 | Kendall Tribal 5-18-3-1E | SW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753149 | Kendall Tribal 11-18-3-1E | NE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753148 | Kendall Tribal 12-18-3-1E | NW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753145 | Kendall Tribal 13-18-3-1E | SW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753142 | Kendall Tribal 14-18-3-1E | SE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: UTE TRIBAL 6-32-3-2E |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | 9. API NUMBER: 43047515550000 |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | PHONE NUMBER: 720 880-3621 Ext |
| 9. FIELD and POOL or WILDCAT: RANDLETT | 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1975 FNL 1984 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 03.0S Range: 02.0E Meridian: U |
| COUNTY: UINTAH | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/18/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width:100px;" type="text" value="Residue Line Installation"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully requests approval for installation of a 2-inch, surface-laid polyethylene residue pipeline within the approved pipeline ROW corridor. The proposed residue line will be placed adjacent to the existing gathering line associated with the above mentioned well. Pipeline installation would be consistent with the approved APD and surface use agreement(s). A Sclerocactus clearance survey was completed for the proposed residue lines from April 2 to August 31, 2014 and no Sclerocactus were identified. A copy of the cover page of the report is attached. Cultural and paleontological clearance surveys were completed at the time of APD submission and are valid, thus additional surveys are not required at this time.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 17, 2014**

| | | |
|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Kristen Johnson | PHONE NUMBER 303 308-6270 | TITLE Regulatory Technician |
| SIGNATURE N/A | DATE 9/16/2014 | |



Grasslands Consulting, Inc.

611 Corporate Circle, Unit H, Golden, CO 80401
(303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT SPECIES REPORT

Report Number: CP-246

Report Date: September 8, 2014

Operator: Crescent Point Energy U.S. Corp.

Operator Contact: Danielle Gavito (dgavito@crescentpointenergy.com; 303-382-6793)

Proposed Project: Construction of residue pipelines associated with existing well pads including the:

| | | |
|--------------------------------|-----------------------------|-----------------------------|
| Deep Creek Tribal 9,16-23-3-1E | Deep Creek 9-15-4-2E | Coleman Tribal 15-17-4-2E |
| Ute Tribal 6-32-3-2E | Deep Creek 6-16-4-2E | Coleman Tribal 9,10-18-4-2E |
| Ute Tribal 15-32-3-2E | Deep Creek 5-16-4-2E | Coleman Tribal 11-18-4-2E |
| Deep Creek 14-32-3-2E | Deep Creek Tribal 8-17-4-2E | Coleman Tribal 14-18-4-2E |
| Ute Tribal 1-5-4-2E | Deep Creek Tribal 7-17-4-2E | Coleman Tribal 15-18-4-2E |
| Ute Tribal 11-4-4-2E | Deep Creek Tribal 6-17-4-2E | Coleman Tribal 16-18-4-2E |
| Ute Tribal 6-9-4-2E | Coleman Tribal 12-17-4-2E | Ute Tribal 11-16-4-2E |
| Ute Tribal 2-15-4-2E | Coleman Tribal 13-17-4-2E | Ute Tribal 13-16-4-2E |
| Ute Tribal 8-15-4-2E | | |

Locations: Sections 23 and 24 of Township 3 South, Range 1 East; Section 32 of Township 3 South, Range 2 East; and Sections 4, 5, 9, 10, 15, 16, 17, and 18 of Township 4 South, Range 2 East, Uintah County, Utah

Survey Species: *Sclerocactus* spp (*Sclerocactus wetlandicus* and *Sclerocactus brevispinus*)

Survey Dates: April 2; May 6 and 8; June 1, 2, 4, 5, 13, and 24; July 3, 21, 23, 24, 25, 26, and 31; and August 15, 27, 28, 29, 30, and 31, 2014 (portions of this project were surveyed earlier in 2014 for adjacent projects)

Observers: Grasslands Consulting, Inc. Biologists Mike Wilder, Kevin Shields, Ryan Leet, Kyle Flesness, Jordan Smith, Chris Gee, and field technicians