

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 10-30-3-2E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT RANDLETT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC						7. OPERATOR PHONE 720 420-3235				
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202						9. OPERATOR E-MAIL rgarrison@uteenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) EDA 14-20-H62-6288			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1800 FSL 1936 FEL		NWSE	30	3.0 S	2.0 E	U		
Top of Uppermost Producing Zone		1800 FSL 1936 FEL		NWSE	30	3.0 S	2.0 E	U		
At Total Depth		1800 FSL 1936 FEL		NWSE	30	3.0 S	2.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 480			23. NUMBER OF ACRES IN DRILLING UNIT 160				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 8140 TVD: 8140				
27. ELEVATION - GROUND LEVEL 5007			28. BOND NUMBER 687C300004-CD			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 350	24.0	J-55 ST&C	8.4	Class G	123	1.17	15.8
Prod	7.875	5.5	0 - 8140	17.0	N-80 LT&C	9.2	Halliburton Light , Type Unknown	290	3.26	11.0
							50/50 Poz	334	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Rachel Garrison				TITLE Regulatory Manager				PHONE 720 420-3235		
SIGNATURE				DATE 04/08/2011				EMAIL rgarrison@uteenergy.com		
API NUMBER ASSIGNED 43047515540000				APPROVAL				 Permit Manager		

Ute Energy Upstream Holdings LLC

Ute Tribal 10-30-3-2E

NW/SE of Section 30, T3S, R2E

SHL and BHL: 1800' FSL & 1936' FEL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Green River	4,317
Douglas Creek	6,793
Black Shale	7,195
Castle Peak	7,412
Wasatch	7,840
TD	8,140

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,317' – 7,840'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12-1/4"	0'	350'	24.0	J-55	STC	2,950	1,370	244,000
Prod casing 5-1/2" Hole Size 7-7/8"	0'	8,140'	17.0	N-80	LTC	7,740	6,280	397,000
						2.99	2.42	2.51

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	350'	Class G w/ 2% CaCl	123	15%	15.8	1.17
			144			
Prod casing Lead	5,456'	Prem Lite II w/ 10% gel + 3% KCl	290	15%	11.0	3.26
			946			
Prod casing Tail	2,334'	50/50 Poz w/ 2% gel + 3% KCl	334	15%	14.3	1.24
			414			

*Actual volume pumped will be 15% over the caliper log
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±350 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

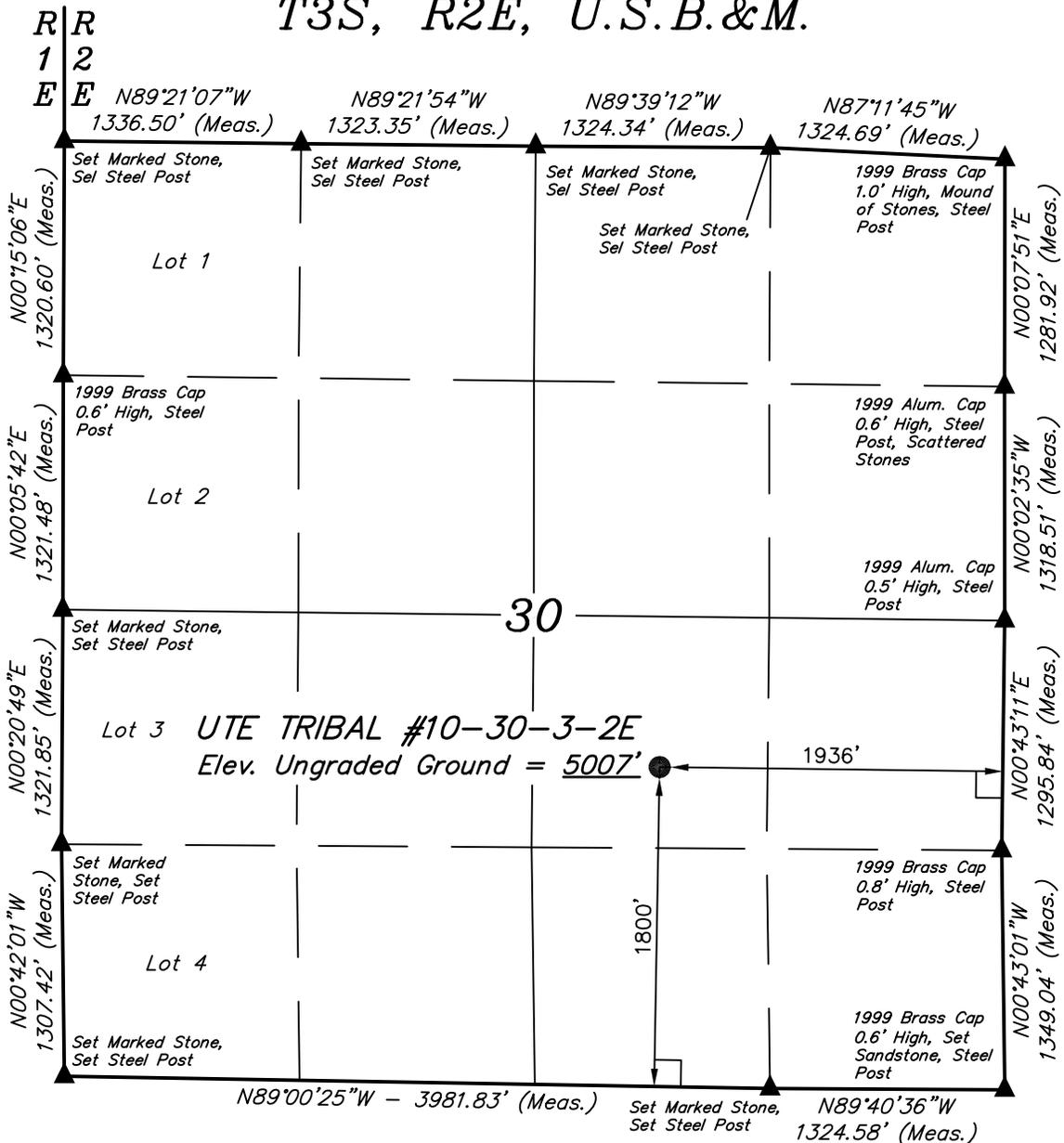
10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in July, 2011, and take approximately seven (7) days from spud to rig release and two weeks for completions.

T3S, R2E, U.S.B.&M.



UTE ENERGY

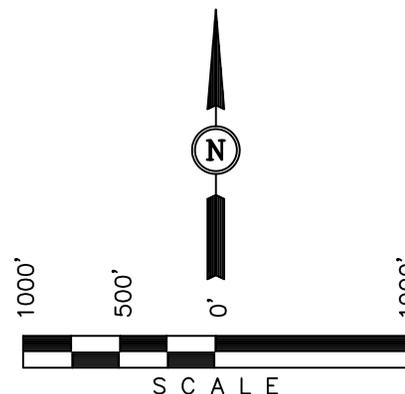
Well location, UTE TRIBAL #10-30-3-2E, located as shown in the NW 1/4 SE 1/4 of Section 30, T3S, R2E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

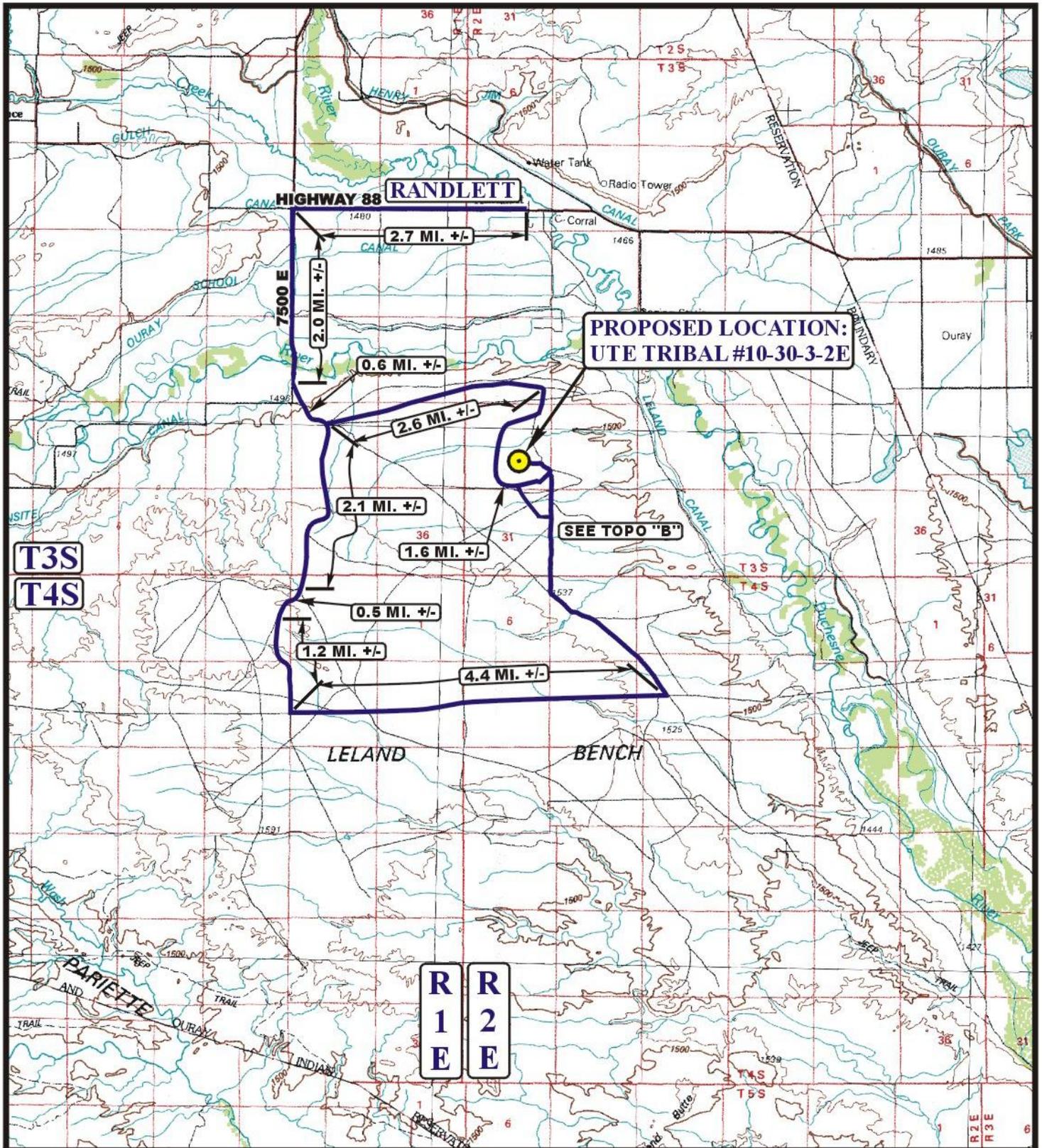
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°11'26.82" (40.190783)
 LONGITUDE = 109°48'34.34" (109.809539)
 (NAD 27)
 LATITUDE = 40°11'26.95" (40.190819)
 LONGITUDE = 109°48'31.82" (109.808839)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-08-10	DATE DRAWN: 11-19-10
PARTY C.R. F.Y. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE UTE ENERGY	



LEGEND:

PROPOSED LOCATION



UTE ENERGY

UTE TRIBAL #10-30-3-2E
SECTION 30, T3S, R2E, U.S.B.&M.
1800' FSL 1936' FEL



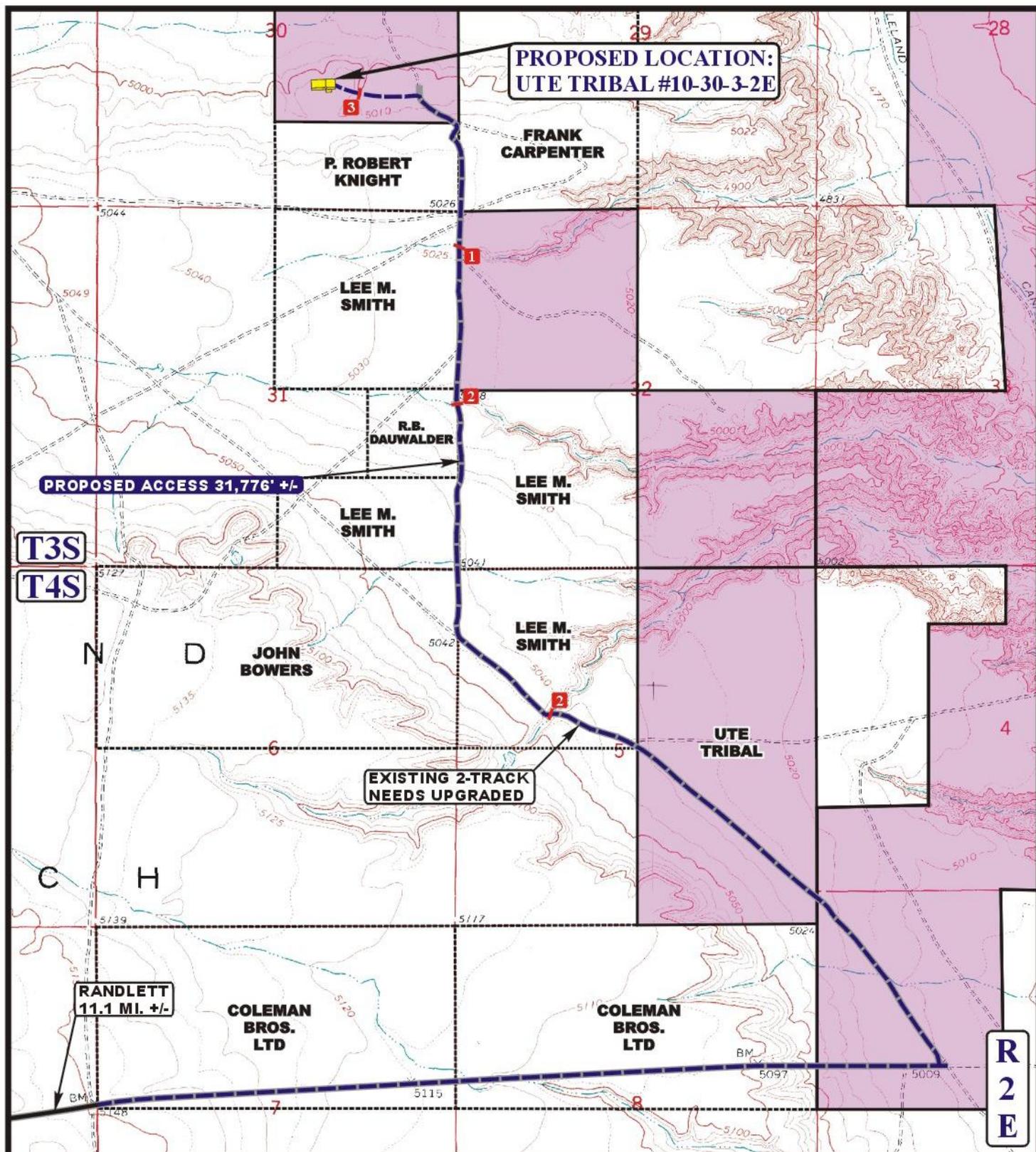
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 29 10
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- 18" CMP REQUIRED
- 24" CMP REQUIRED
- LOW WATER CROSSING REQUIRED
- UTE TRIBAL LANDS



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 85 South 200 East Vernal, Utah 84078
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UTE ENERGY

UTE TRIBAL #10-30-3-2E
SECTION 30, T3S, R2E, U.S.B.&M.
1800' FSL 1936' FEL

TOPOGRAPHIC
MAP

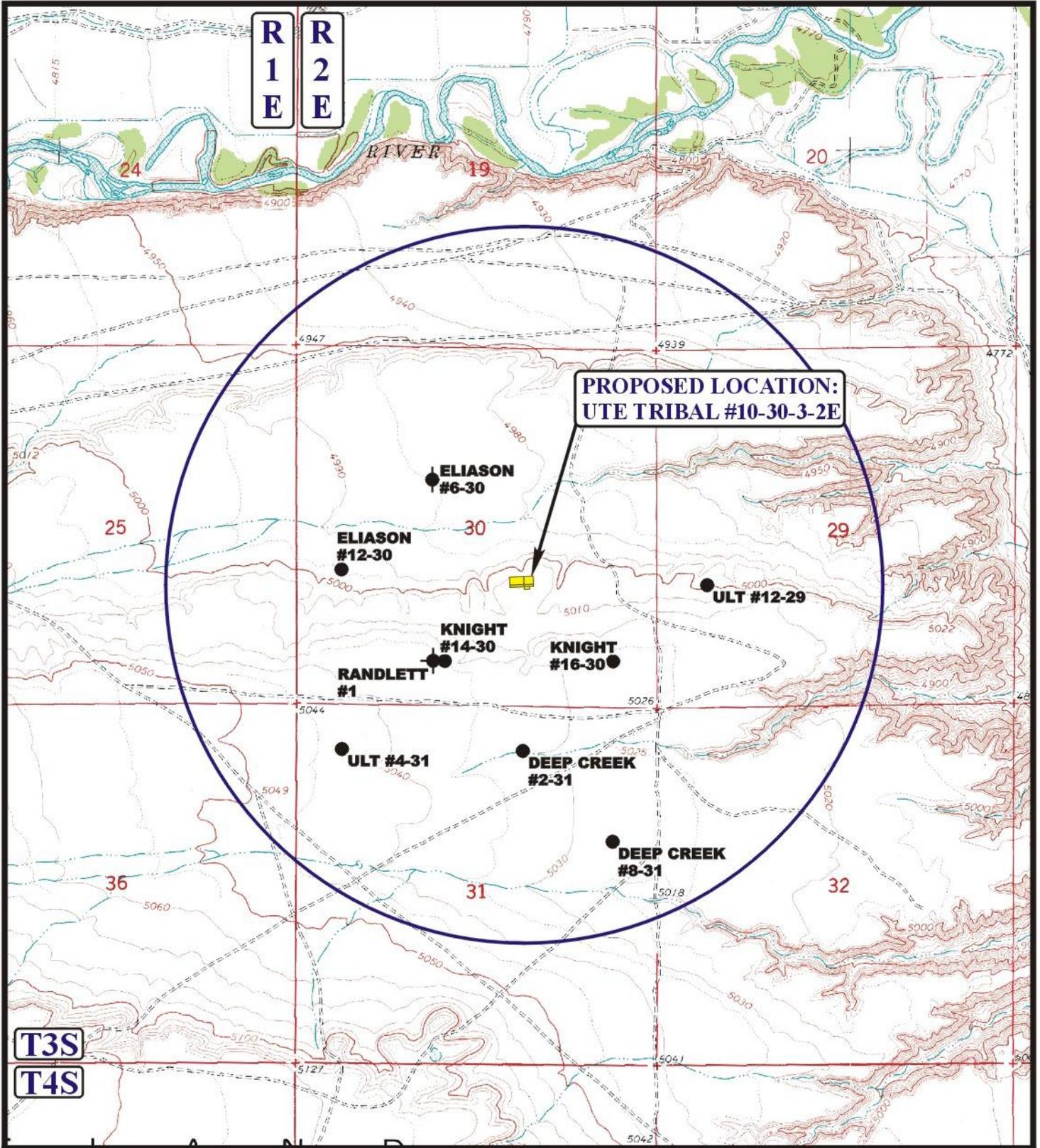
11 29 10
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: J.J.

REVISED: 12-22-10

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

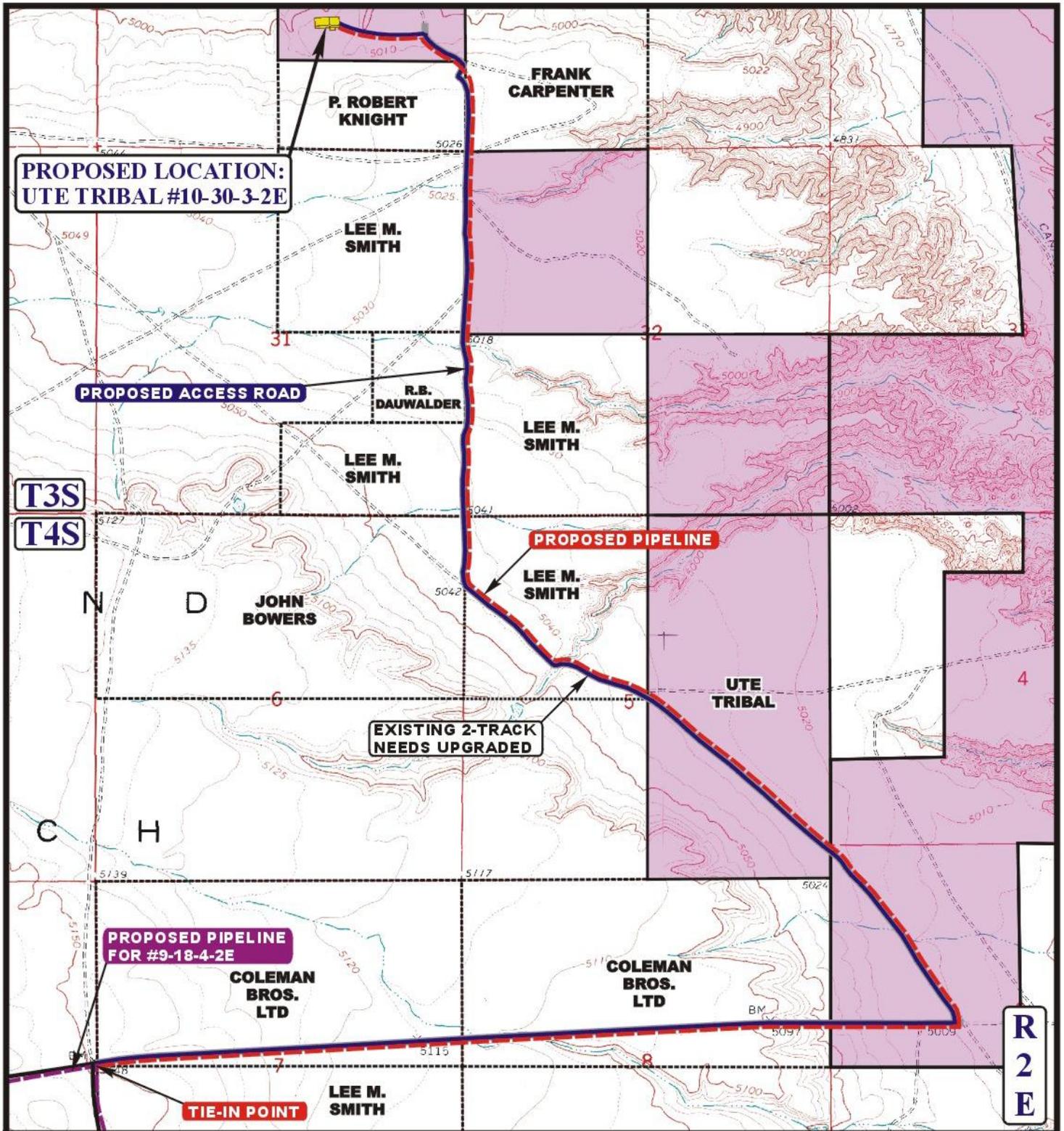


UTE ENERGY

UTE TRIBAL #10-30-3-2E
SECTION 30, T3S, R2E, U.S.B.&M.
1800' FSL 1936' FEL

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 29 10**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 31,747' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE ENERGY

UTE TRIBAL #10-30-3-2E
SECTION 30, T3S, R2E, U.S.B.&M.
1800' FSL 1936' FEL



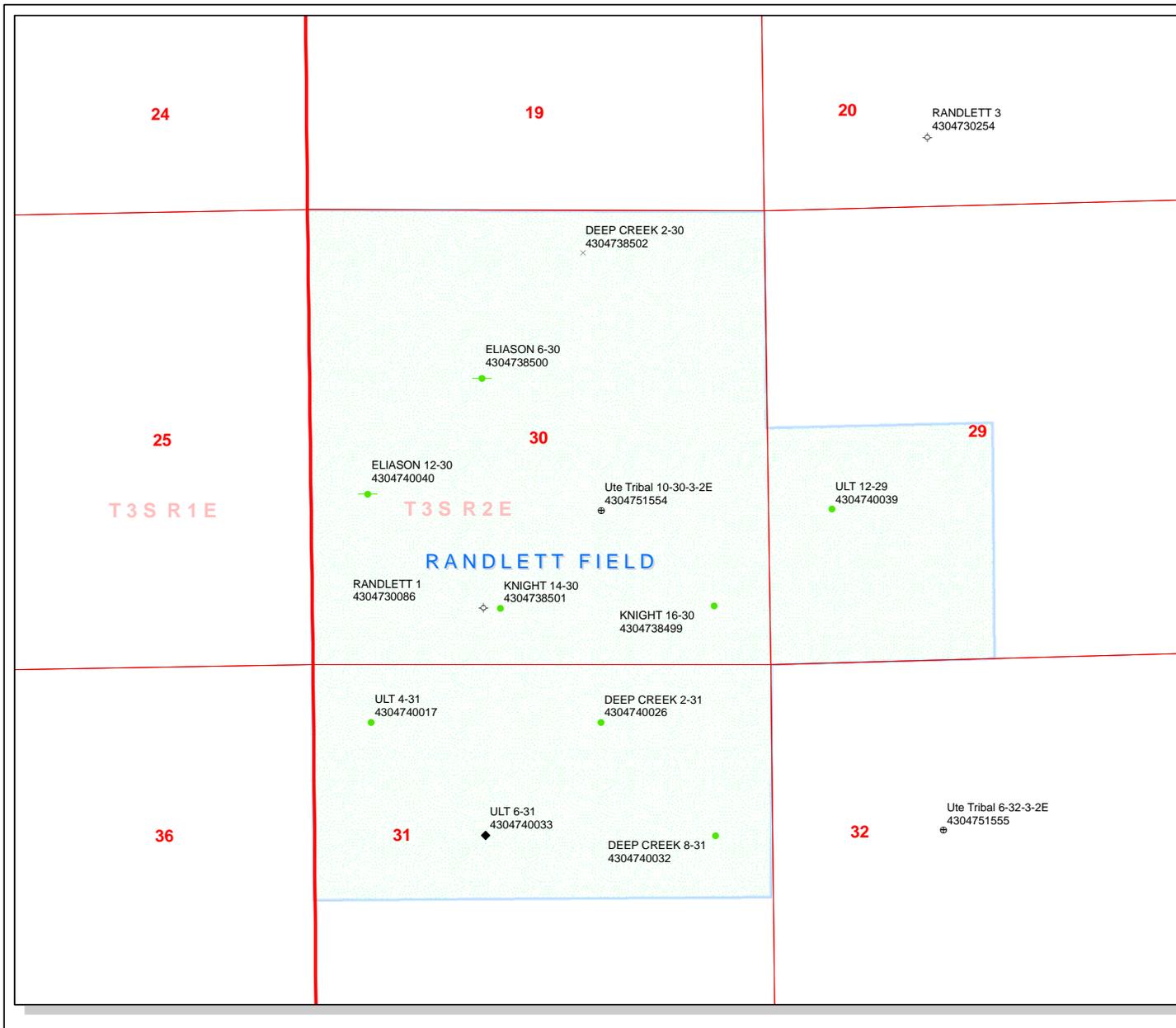
Ute Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11	29	10
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 12-22-10

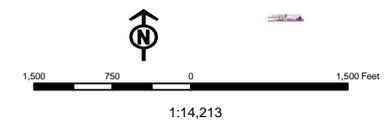




API Number: 4304751554
Well Name: Ute Tribal 10-30-3-2E
 Township T0.3 . Range R0.2 . Section 30
 Meridian: UBM
 Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| STATUS | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WIW - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |
| Sections | |
| Township | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/8/2011**API NO. ASSIGNED:** 43047515540000**WELL NAME:** Ute Tribal 10-30-3-2E**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)**PHONE NUMBER:** 720 420-3235**CONTACT:** Rachel Garrison**PROPOSED LOCATION:** NWSE 30 030S 020E**Permit Tech Review:** **SURFACE:** 1800 FSL 1936 FEL**Engineering Review:** **BOTTOM:** 1800 FSL 1936 FEL**Geology Review:** **COUNTY:** UINTAH**LATITUDE:** 40.19079**LONGITUDE:** -109.80880**UTM SURF EASTINGS:** 601401.00**NORTHINGS:** 4449404.00**FIELD NAME:** RANDETT**LEASE TYPE:** 2 - Indian**LEASE NUMBER:** EDA 14-20-H62-6288**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 2 - Indian**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** INDIAN - 687C300004-CD
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-8496
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 142-03
- Effective Date:** 9/26/2007
- Siting:** 460' Fr Drl U Bdry & 920' Fr Other Wells
- R649-3-11. Directional Drill**

Comments: Presite Completed**Stipulations:** 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 10-30-3-2E
API Well Number: 43047515540000
Lease Number: EDA 14-20-H62-6288
Surface Owner: INDIAN
Approval Date: 4/18/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 142-03. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

MAR 21 2011 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
EDA No. 14-20-H62-6288

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Ute Tribal 10-30-3-2E

9. API Well No.
Pending 43-047-51554

10. Field and Pool, or Exploratory
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Section 30, T3S, R2E

12. County or Parish
Uintah

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator Ute Energy Upstream Holdings LLC

3a. Address 1875 Lawrence Street, Suite 200
Denver, CO 80202

3b. Phone No. (include area code)
720-420-3235

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/SE 1800' FSL and 1936' FEL (Lat: 40.190783, Long: 109.809539 - NAD 83)
At proposed prod. zone NW/SE 1800' FSL and 1936' FEL

14. Distance in miles and direction from nearest town or post office*
Approximately three miles south of Randlett, UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
480'

16. No. of acres in lease
160

17. Spacing Unit dedicated to this well
80

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
N/A - first well on lease

19. Proposed Depth
8,140 TD

20. BLM/BIA Bond No. on file
BIA Bond No. 687C300004-CD

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5007.4' GL

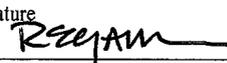
22. Approximate date work will start*
07/11/2011

23. Estimated duration
(7) days from spud to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

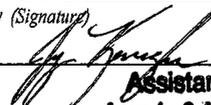
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 

Name (Printed/Typed)
Rachel E. Garrison

Date
03/17/2011

Title
Regulatory Manager

Approved by (Signature) 
Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Jerry Kenczka
Office
VERNAL FIELD OFFICE

Date
JUN 08 2011

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

JUN 15 2011

DIV. OF OIL, GAS & MINING

NOS ✓

AFMSS# 11CS0071A

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Ute Energy Upstream Holdings LLC	Location:	NWSE, Sec. 30, T3S, R2E
Well No:	Ute Tribal 10-30-3-2E	Lease No:	14-20-H62-6288
API No:	43-047-51554	Agreement:	Randlett EDA

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Well Numbers: Ute Tribal 10-30-3-2E and 6-32-3-2E

Additional Stipulations:

- 1) No other stipulations are included with the approvals of the Ute Tribal 10-30-3-2E and 6-32-3-2E APDs.

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Additional cement required, for Cementing Program covering Surface and Production Casing strings. Tops of cement for Surface Casing string Cementing Program is Surface. Top of cement for Production Casing string Cementing Program is Surface.
- Production casing cement shall be brought up and into the surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored." Blooie line can be 80 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr 7. UNIT or CA AGREEMENT NAME:																														
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 10-30-3-2E																															
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC	9. API NUMBER: 43047515540000																															
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: RANDLETT																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FSL 1936 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 30 Township: 03.0S Range: 02.0E Meridian: U	COUNTY: UINTAH STATE: UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/27/2011 <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC spud the Ute Tribal 10-30-3-2E on Monday, June 27, 2011 at 12:00pm with the ProPetro #3. ProPetro #3 is drilling the depth for the surface casing only, to be followed by the Capstar #316 for the remainder of drilling operations to total depth.																																
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist																														
SIGNATURE N/A	DATE 6/27/2011																															

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730
 Address: 1875 Lawrence Street Suite 200
city Denver
state CO zip 80202 Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751555	Ute Tribal 6-32-3-2E		SENW	32	3S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18094	6/26/2011		6/29/11		
Comments: <u>GRRV</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751554	Ute Tribal 10-30-3-2E		NWSE	30	3S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18095	6/27/2011		6/29/11		
Comments: <u>GRRV</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)
Lou Bure
Signature
Regulatory Specialist 6/28/11
Title Date

RECEIVED

JUN 29 2011

Earlene Russell - RE: Entity Action Form (Form 6)

From: Lori Browne <LBrowne@uteenergy.com>
To: Earlene Russell <earlenerussell@utah.gov>
Date: 6/29/2011 12:57 PM
Subject: RE: Entity Action Form (Form 6)

Hi Earlene,

Thank you, I can definitely scan them. For some reason I thought you needed the originals. I'll start emailing them from now on.

On a side note, our engineer was wondering if we are able to keep our completion reports confidential for the first 6 months, if there's a way that we can send them in to you but not have them posted on the DOGM website right away?

Thanks,
Lori

From: Earlene Russell [mailto:earlenerussell@utah.gov]
Sent: Wednesday, June 29, 2011 12:33 PM
To: Lori Browne
Subject: Entity Action Form (Form 6)

Hi Lori,

If you have the ability to scan your reports after you have signed them, you can send them as an attachment to an e-mail. I will respond to your e-mail so you know I got it. That would save your company the expense of overnight delivery.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 10-30-3-2E	
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC	9. API NUMBER: 43047515540000	
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: RANDLETT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FSL 1936 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 30 Township: 03.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/24/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Please find attached a Summary Drilling Report encompassing the construction and drilling operations (06/10/2011 through 07/24/2011) for the Ute Tribal 10-30-3-2E. If you have any questions, please contact Chris Bairrington, Senior Operations Engineer, at 303-877-5239.</p> <p style="text-align: right;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 7/25/2011	



Drilling Pad Construction:

Well Name: Ute Tribal 10-30-3-2Start Loc Build: 6/10/2011Finish Loc Build: 6/25/2011

Field: Randlett
 Location: Ute Tribal 10-30-3-2
 County: Uintah
 State: Utah
 Elevation: 0
 Formation: Green River

Const Comp: La Rose Construction
 Supervisor: Justin Jepperson
 Contact #: 435-219-5643
 Email: Jjeperson@uteenergy.com

AFE No: _____
 Cum. Cost: _____

Daily Activity Summary:

Location Build Hrs:	27.00 Hrs
----------------------------	------------------

Date	From	To	Hours	Summary
6/10/2011	8:00	18:00	10:00	Road and location a roughed out with Dozer, location is ready for motor grader.
6/11/2011	0:00	0:00	0:00	
6/12/2011	0:00	0:00	0:00	
6/13/2011	0:00	0:00	0:00	ready to rock road and locaiton.
6/14/2011	0:00	0:00	0:00	
6/15/2011	0:00	0:00	0:00	
6/16/2011	0:00	0:00	0:00	
6/17/2011	0:00	0:00	0:00	
6/18/2011	0:00	0:00	0:00	
6/19/2011	0:00	0:00	0:00	
6/20/2011	0:00	0:00	0:00	
6/21/2011	0:00	0:00	0:00	
6/22/2011	0:00	0:00	0:00	Will start rocking location on 6-23-2011.
6/23/2011	7:30	18:30	11:00	Rocked location and road with 3" minus. Location ready for bucket rig.
6/24/2011	7:30	10:00	2:30	Finished hauling material on location. Location just need final grade just before rig.
6/25/2011	14:00	16:00	2:00	Lined pit.
6/26/2011	7:00	8:30	1:30	Put in cellar ring.

Additional Location Notes:

15:30	18:00	2:30		DRILL 1149' T/ 1524'
18:00	18:30	0:30	Sundry	SURVEY @ 1527' 1.8 DEG
18:30	1:30	7:00		DRILL 1524' T/ 2514'
1:30	2:00	0:30		SURVEY @ 2514' 1.18 DEG
2:00	6:00	4:00		DRILL 2514' T/ 3011'
6:00				

24 Hour Activity Summary:

FINISH BOP TEST, MAKE UP BHA TIH, TAG CEMENT DRILL TO SHOE @ 375', FIT TEST 50 PSI, DRILL, RUN SURVEYS, DRILL

24 Hour Plan Forward:

DRILL, RUN SURVEYS

Safety

Last BOP Test:	7/16/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	0

Weather

High / Low	85/65
Conditions:	CLEAR
Wind:	5/10MPH

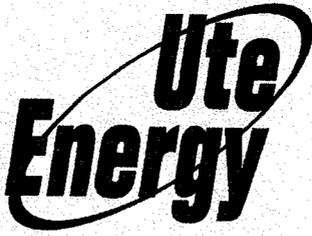
Fuel

Diesel Used:	.
Diesel Recvd:	3,500
Diesel on Loc:	.

RECEIVED

Jul. 25, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 10-30-3-2E	
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC	9. API NUMBER: 43047515540000	
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: RANDLETT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FSL 1936 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 30 Township: 03.0S Range: 02.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/12/2011	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the Ute Tribal 10-30-3-2E on Friday, August 12, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 8/14/2011	



UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

September 21, 2011

Utah Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

35 2E 30

Re: Remediation Report
Ute Tribal 10-30-3-2E, API #43047515540000

To whom it may concern:

In accordance with Rule R649-3-32, Ute Energy Upstream Holdings LLC (Ute Energy) is submitting the attached follow-up report to the Undesirable Event that occurred on July 21, 2001. The report, which was generated by Ute Energy's third-party environmental consultant, Kleinfelder-Buys and Associates, indicates that all impacted material has been removed from the affected area.

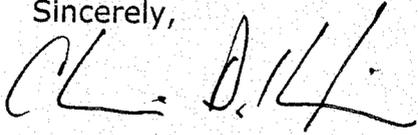
Approximately 80 yards of impacted soil was disposed of at Nick's Disposal Pit LLC located in Altamont, approximately 40 yards was disposed of at LaPoint Recycle & Storage in LaPoint. Both disposal locations are on the UDOGM Approved Commercial Disposal Facilities list. The remainder of the material, approximately 120 yards, was utilized for onsite berms or was disposed of in the drilling pit prior to reclamation.

Clean fill material was delivered and used for subsurface fill in the excavated areas. Six inches of topsoil from the nearby Ryan Harvey Gravel Pit was placed in the offsite impacted area. The offsite impacted area is scheduled to be reseeded, via drill seeding, in the coming weeks when the reserve pit area is reseeded. Seed mix will consist of the BLM/BIA-approved mix contained in the APD.

RECEIVED
SEP 26 2011
DIV. OF OIL, GAS & MINING

Based on the above information and the attached report, Ute Energy respectfully requests closure of this incident. Should you have any questions or require additional information, please contact me at 720.420.3243 or cdelhierro@uteenergy.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'C. Del Hierro', written over a horizontal line.

Chris Del Hierro
EHS Coordinator
Ute Energy, LLC

Attachment

Cc: Leallen Blackhair, Ute Indian Tribe Energy and Minerals Department
Bucky Secakuku, Bureau of Indian Affairs
Jamie Sparger, Bureau of Land Management

**SITE INVESTIGATION REPORT
FOR THE UTE TRIBAL 10-30-3-2E
UINTAH COUNTY, UTAH**

Prepared for:



**Mr. Chris Del Hierro
1875 Lawrence Street, Suite 200
Denver, Colorado, 80202**

Prepared by:



**300 E. Mineral Ave., Suite 10
Littleton, Colorado 80122
(303) 781-8211**

September 19, 2011

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 3.2 SAMPLING EVENT AUGUST 17 AND 23, 2011 3

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1.0 BACKGROUND

A release at the Ute Tribal 10-30-3-2E well site (the "facility") was reported to Ute Energy on July 25, 2011. The release was the result of an overflow of drilling fluids from the drilling reserve pit. The release pooled near the northeast corner of the well pad and was initially contained by the site berm. The following day however, the release migrated downgradient of the facility and was observed on the adjacent property. Initial cleanup and containment efforts began at this time.

Initial remediation efforts included excavation of impacted soil by workers using shovels and a standard backhoe. Approximately 8-inches of top soil was removed from the impacted area adjacent to the facility and placed on a liner at the facility. Kleinfelder/Buys and Associates, Inc. (KLF/B&A) was retained by Ute Energy to conduct soil sampling of the excavated material as well as the soils along the release corridor on the adjacent property. The initial soil sampling event took place on July 28, 2011.

Based on the analytical results from the initial sampling event, Ute Energy determined further excavation of offsite soils was necessary. After removing additional impacted soils from the offsite area, Ute Energy requested KLF/B&A return to resample the offsite release area and also perform initial sampling of the soils on the 10-30-3-2E well pad.

Analytical results from the second sampling event indicated additional soil excavation was required on the well pad as well as the offsite release area. An additional 1-foot was excavated offsite and an additional 1-2 feet was excavated from the 10-30-3-2E well pad. Ute Energy personnel collected samples on August 31, 2011 to confirm the additional excavation had successfully removed the impacted soils. Analytical results for the three sampling events are presented in **Tables 1-3**.

2.0 FACILITY DESCRIPTION

The initial inspection of the facility and soil sampling was performed by Mr. David Evans, an Environmental Scientist with KLF/B&A, on July 28, 2011.

The facility location was described as follows:

- Sandy loam soil overlying a silty clay interspersed with cobble rock
- Vegetation of area consists of Indian ricegrass, cheatgrass, scarlet globemallow, shadscale, and Russian thistle
- Groundcover percentages are approximated as follows:
 - Live vegetation- 25%
 - Litter- 25%
 - Bare ground and rock- 50%

Photographs of the site are provided in **Appendix A**.

During the inspection Mr. Evans confirmed the release pooled near the northeast corner of the well pad and had migrated downgradient of the facility to the adjacent property.

3.0 SAMPLING

3.1 Sampling Event July 28, 2011

One (1) background sample, five (5) samples from the impacted area, and one (1) sample from the stockpiled materials was collected at the locations shown on **Figure 1**. The locations of the samples sites were based upon the judgment of Mr. Evans using the following factors:

- Visual appearance,
- Odors, and
- An analysis of the direction of flow of the release, and
- The identified areas where the release ponded.

Soil samples were obtained from various depths using a hand shovel, which was cleaned between samples using Alconox soap and rinsed with distilled water to prevent cross-contamination. Samples were collected in appropriate laboratory supplied containers and placed into an iced cooler. The samples were then shipped via Federal Express to Environmental Science Corporation Lab Sciences (ESC) in Mt. Juliet, Tennessee for analysis of Total Extractable Petroleum Hydrocarbons (TEPH), Total Volatile Petroleum Hydrocarbons (TVPH), sodium adsorption ratio (SAR), and electrical conductance (EC). Analytical results are presented in **Table 1**.

3.2 Sampling Event August 17 and 23, 2011

Five (5) composite soil samples were obtained on the 10-30-3-2E well pad, and five (5) composite soil samples were obtained from the release area offsite. Mr. Chris DelHierro with Ute Energy delineated the sample locations within the release corridor shown on **Figure 2**.

The composite soil samples were obtained from 0-6" below ground surface using a hand shovel, which was cleaned between samples using Alconox soap and rinsed with distilled water to prevent cross-contamination. Samples were collected in appropriate laboratory supplied containers and placed into an iced cooler. The samples were then shipped via Federal Express to Environmental Science Corporation Lab Sciences (ESC) in Mt. Juliet, Tennessee for analysis of Total Extractable Petroleum Hydrocarbons (TEPH), Total Volatile Petroleum Hydrocarbons (TVPH), sodium adsorption ratio (SAR), and electrical conductance (EC). The samples obtained on August 17, 2011 were misplaced by Federal Express and when the cooler finally arrived at the laboratory, the samples were out of temperature range for TPH. KLF/B&A personnel returned to the site to resample on August 23, 2011. Analytical results are presented in **Table 2**.

3.3 Sampling Event August 31, 2011

Analytical results from the second sampling event indicated additional soil excavation was required on the well pad and the offsite release area. An additional 1-foot was excavated offsite and an additional 1-2 feet was excavated from the 10-30-3-2E well pad. Ute Energy personnel collected samples on August 31, 2011 to confirm the additional excavation had successfully removed the impacted soils. KLF/B&A was present on site at the time of sampling to observe. Mr. Chris DelHierro with Ute Energy delineated the sample locations shown on **Figure 3**. Five (5) composite soil samples were obtained on the 10-30-3-2E well pad, and two (2) composite soil samples were obtained from the release area off the well pad. An additional background sample was also obtained.

Samples were collected in appropriate laboratory supplied containers and placed into an iced cooler. The samples were then taken by Mr. Chris DelHierro with Ute Energy to Origins Laboratory, Inc. located in Denver, Colorado. The samples were analyzed for sodium adsorption ratio (SAR). Analytical results for the third sampling event are presented in **Table 3**.

4.0 RESULTS

Analytical results for the soil and water samples collected during this investigation are provided in **Tables 1-3**. The analytical laboratory reports are included in **Appendix B**.

In the absence of tribal and BLM cleanup standards, the sample results from this investigation are compared to cleanup criteria found in the Utah Division of Oil, Gas & Mining's (UDOGM) "Environmental Regulations for the Oil and Gas Exploration & Production Industry".

4.1 Sampling Event July 28, 2011

Analytical results for the July 28, 2011 sampling event results indicated the following:

- The SAR for three of the soil samples and for the stockpiled material sample exceeded the UDOGM criteria.
- Sample 5's electrical conductance value exceeded the UDOGM criteria. Elevated electrical conductance levels in the initial background sample may indicate naturally high electrical conductance in the area soils.
- TVPH was not detected in any of the samples. TEPH was detected in three of the soil samples at levels below the UDOGM criteria.

4.2 Sampling Event August 17 and 23, 2011

Analytical results for the August 17 and 23, 2011 sampling event results indicated the following:

- All of the SAR analytical results, both on the well pad and off the well pad, exceed the UDOGM criteria.
- Elevated electrical conductivity values were observed both on and off the well pad, however as mentioned above, the elevated electrical conductance levels in the initial background sample may indicate naturally high electrical conductance in the area soils.
- TVPH was not detected in any of the samples. TEPH was detected in six of the ten soils samples. However, the TEPH diesel range organic levels were well below the UDOGM criteria.

4.3 Sampling Event August 31, 2011

Analytical results for the August 31, 2011 sampling event results indicated the following:

- The SAR analytical results from samples both on and off site were well below the UDOGM criteria.

5.0 CONCLUSIONS AND RECOMMENDATIONS

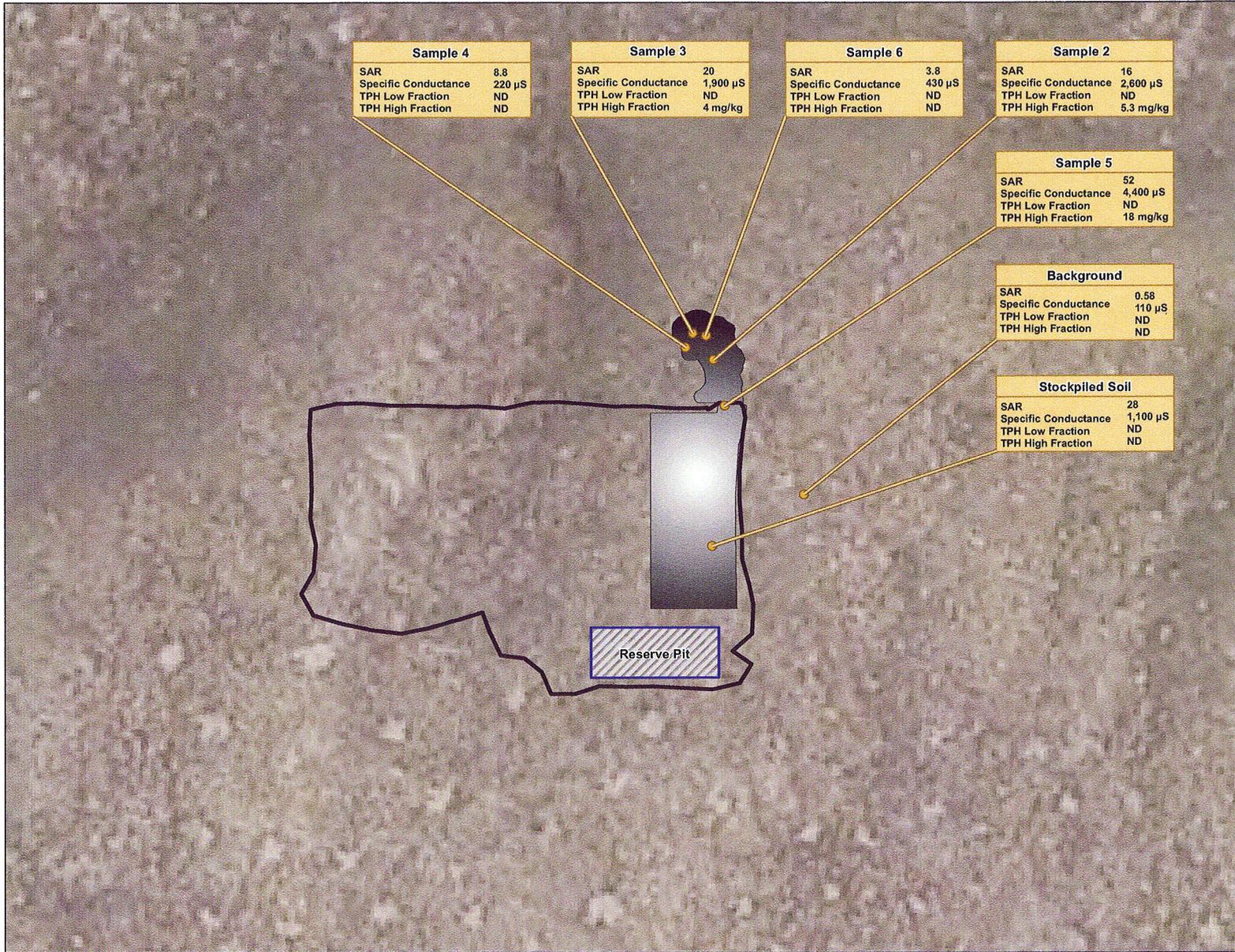
KLF/B&A did not observe impacts to soil or vegetation along the release corridor. Standing water was not present onsite during any of the KLF/B&A site visits. Fluid levels in the drilling reserve pit were observed to be 3 to 4 feet below the containment walls. Based upon the August 31, 2011 SAR analytical data, the final excavation successfully removed the impacted soils both on and off the 10-30-3-2E well pad. KLF/B&A recommends closure of the release investigation.

6.0 LIMITATIONS

Kleinfelder offers various levels of investigative and engineering services to suit the varying needs of different clients. It should be recognized that definition and evaluation of geologic and environmental conditions are a difficult and inexact science. Judgments leading to conclusions and recommendations are generally made with incomplete knowledge of the subsurface conditions present due to the limitations of data from field studies. Although risk can never be eliminated, more detailed and extensive studies yield more information, which may help understand and manage the level of risk. Since detailed study and analysis involves greater expense, our clients participate in determining levels of service that provide adequate information for their purposes at acceptable levels of risk. More extensive studies, including subsurface studies or field tests, should be performed to reduce uncertainties. Acceptance of this report will indicate that Ute Energy has reviewed the document and determined that it does not need or want a greater level of service than provided.

During the course of the performance of Kleinfelder's services, hazardous materials may have been discovered. Kleinfelder assumes no responsibility or liability whatsoever for any claim, loss of property value, damage, or injury that results from pre-existing hazardous materials being encountered or present on the project site, or from the discovery of such hazardous materials. Nothing contained in this report should be construed or interpreted as requiring Kleinfelder to assume the status of an owner, operator, or generator, or person who arranges for disposal, transport, storage, or treatment of hazardous materials within the meaning of any governmental statute, regulation, or order. Ute Energy is solely responsible for directing notification of all governmental agencies, and the public at large, of the existence, release, treatment, or disposal of any hazardous materials observed at the project site, either before or during performance of Kleinfelder's services. Ute Energy is responsible for directing all arrangements to lawfully store, treat, recycle, dispose, or otherwise handle hazardous materials, including cuttings and samples resulting from Kleinfelder's services.

FIGURES



Legend

- Soil Samples
- Reserve Pit
- Pad Boundary
- Spill Boundary

Project Location

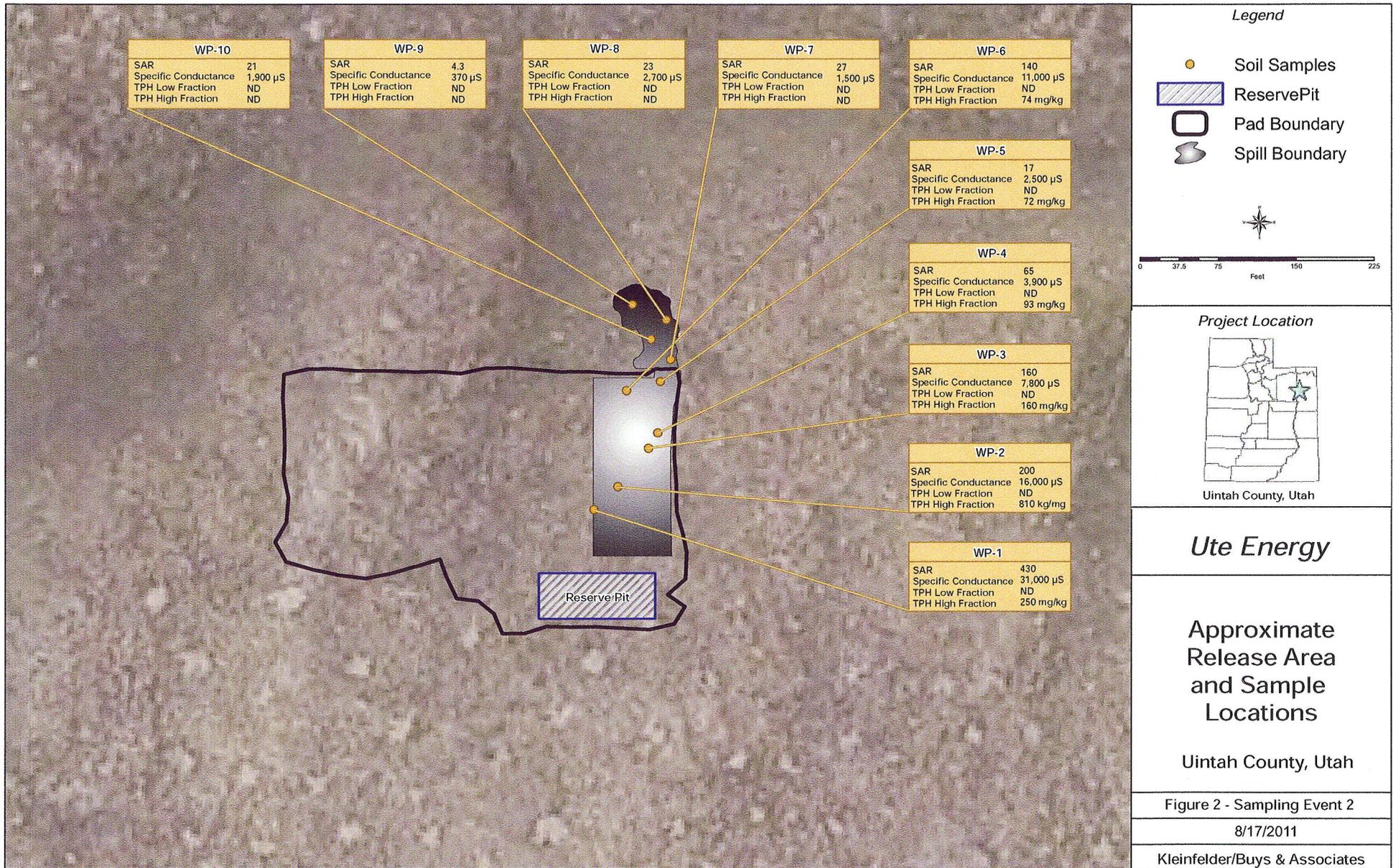
Uintah County, Utah

Ute Energy

Approximate Release Area and Sample Locations

Uintah County, Utah

Figure 1 - Sampling Event 1
7/28/2011
Kleinfelder/Buys & Associates



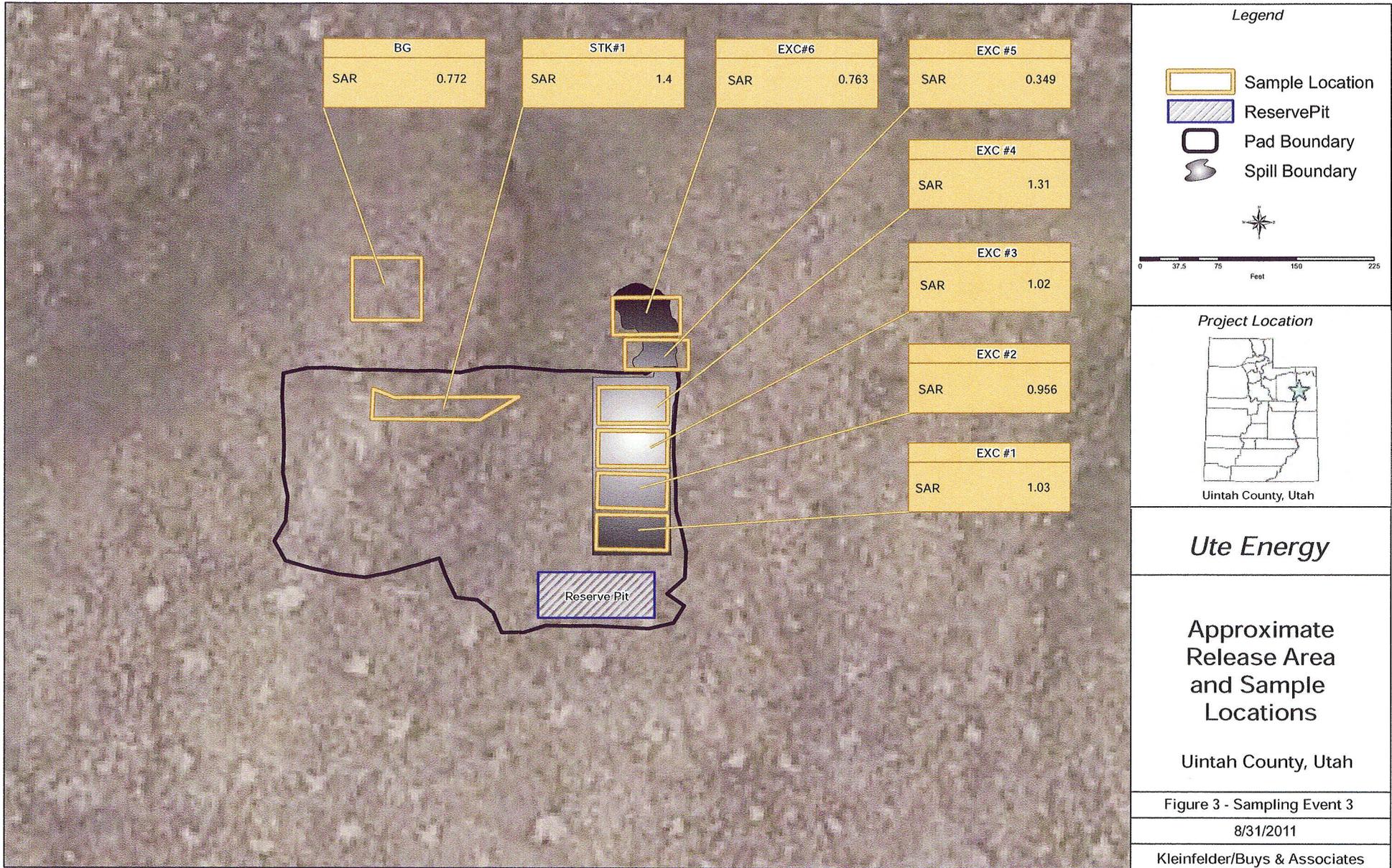


Figure 3 - Sampling Event 3

8/31/2011

Kleinfelder/Buys & Associates

TABLES OF ANALYTICAL LABORATORY RESULTS

**Table I
Analytical Laboratory Results**

Initial Sampling Event 7/28/2011									
Sample Name			BG	2	3	4	5	6	Stockpile
Parameter	Units	Regulatory Limits							
Sodium Adsorption Ratio	ratio	12	0.58	16	20	8.8	52	3.8	28
Specific Conductance	umhos/cm	4,000	110	2,600	1,900	220	4,400	430	1,100
TPH (GC/FID) Low Fraction	mg/kg	10,000	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
TPH (GC/FID) High Fraction	mg/kg	10,000	<4.0	5.3	4	<4.0	18	<4.0	<4.0

Bolded values exceed the Utah Division of Oil, Gas & Mining "Environmental Regulations for the Oil and Gas Exploration & Production Industry"

Second Sampling Event on August 17, 2011 and Resampling on August 23, 2011												
Sample Name			WP-1	WP-2	WP-3	WP-4	WP-5	WP-6	WP-7	WP-8	WP-9	WP-10
Parameter	Units	Regulatory Limits										
Sodium Adsorption Ratio	ratio	12	430	200	160	65	17	140	27	23	4.3	21
Specific Conductance	umhos/cm	4,000	31,000	16,000	7,800	3,900	2,500	11,000	1,500	2,700	370	1,900
TPH (GC/FID) Low Fraction	mg/kg	10,000	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
TPH (GC/FID) High Fraction	mg/kg	10,000	250	810	160	93	72	74	<4.0	<4.0	<4.0	<4.0

Bolded values exceed the Utah Division of Oil, Gas & Mining "Environmental Regulations for the Oil and Gas Exploration & Production Industry"

Third Sampling Event on August 31, 2011										
Sample Name			EXC #1	EXC #2	EXC #3	EXC #4	EXC #5	EXC #6	STK#1	BG
Parameter	Units	Regulatory Limits								
Sodium Adsorption Ratio	ratio	12	1.03	0.956	1.02	1.31	0.349	0.763	1.4	0.772

Bolded values exceed the Utah Division of Oil, Gas & Mining "Environmental Regulations for the Oil and Gas Exploration & Production Industry"

APPENDIX A: PHOTOGRAPHS



View of Ute Tribal 10-30-3-2E drilling reserve pit.



Release Corridor off the well pad



Excavation Activities of Impacted Offsite Soils

APPENDIX B: ANALYTICAL LABORATORY REPORTS



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Jessica Rinehart
Kleinfelder - Littleton, CO
300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

Report Summary

Thursday August 04, 2011

Report Number: L528608

Samples Received: 07/30/11

Client Project: Ute Energy

Description: Ute Energy Release Sampling Event

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

T. Alan Harvill , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 04, 2011

Date Received : July 30, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : 10-30-2E-BG1
 Collected By : Mr. Dave Evans
 Collection Date : 07/28/11 00:00

ESC Sample # : L528608-01

Site ID :

Project # : Ute Energy

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	0.58			Calc.	08/03/11	1
Specific Conductance	110		umhos/cm	9050AMod	08/03/11	1
TPH (GC/FID) Low Fraction Surrogate Recovery (70-130)	BDL	0.50	mg/kg	8015D/GRO	07/30/11	5
a,a,a-Trifluorotoluene (FID)	104.		% Rec.	602/8015	07/30/11	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	BDL	4.0	mg/kg	3546/DRO	08/01/11	1
o-Terphenyl	67.1		% Rec.	3546/DRO	08/01/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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REPORT OF ANALYSIS

August 04, 2011

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

Date Received : July 30, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : 10-30-2E 2
 Collected By : Mr. Dave Evans
 Collection Date : 07/28/11 00:00

ESC Sample # : L528608-02
 Site ID :
 Project # : Ute Energy

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	16.			Calc.	08/03/11	1
Specific Conductance	2600		umhos/cm	9050AMod	08/03/11	1
TPH (GC/FID) Low Fraction Surrogate Recovery (70-130)	BDL	0.50	mg/kg	8015D/GRO	07/30/11	5
a,a,a-Trifluorotoluene(FID)	104.		% Rec.	602/8015	07/30/11	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	5.3	4.0	mg/kg	3546/DRO	08/01/11	1
o-Terphenyl	65.3		% Rec.	3546/DRO	08/01/11	1

BDL - Below Detection Limit
 Det. Limit - Practical Quantitation Limit(PQL)
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Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 04, 2011

Date Received : July 30, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : 10-30-2E 3
 Collected By : Mr. Dave Evans
 Collection Date : 07/28/11 00:00

ESC Sample # : L528608-03

Site ID :

Project # : Ute Energy

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	20.			Calc.	08/03/11	1
Specific Conductance	1900		umhos/cm	9050AMod	08/03/11	1
TPH (GC/FID) Low Fraction Surrogate Recovery (70-130)	BDL	0.50	mg/kg	8015D/GRO	07/30/11	5
a,a,a-Trifluorotoluene(FID)	103.		% Rec.	602/8015	07/30/11	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	4.0	4.0	mg/kg	3546/DRO	08/01/11	1
o-Terphenyl	76.1		% Rec.	3546/DRO	08/01/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

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Kleinfelder - Littleton, CO
300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

August 04, 2011

Date Received : July 30, 2011
Description : Ute Energy Release Sampling Event
Sample ID : 10-30-2E 4
Collected By : Mr. Dave Evans
Collection Date : 07/28/11 00:00

ESC Sample # : L528608-04

Site ID :

Project # : Ute Energy

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	8.8			Calc.	08/03/11	1
Specific Conductance	220		umhos/cm	9050AMod	08/03/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	07/30/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	104.		% Rec.	602/8015	07/30/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	08/02/11	1
Surrogate recovery(%) o-Terphenyl	71.0		% Rec.	3546/DRO	08/02/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

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 300 E. Mineral Avenue, Suite 10
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August 04, 2011

Date Received : July 30, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : 10-30-2E 5
 Collected By : Mr. Dave Evans
 Collection Date : 07/28/11 00:00

ESC Sample # : L528608-05
 Site ID :
 Project # : Ute Energy

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	52.			Calc.	08/03/11	1
Specific Conductance	4400		umhos/cm	9050AMod	08/03/11	1
TPH (GC/FID) Low Fraction Surrogate Recovery (70-130)	BDL	0.50	mg/kg	8015D/GRO	07/30/11	5
a,a,a-Trifluorotoluene (FID)	104.		% Rec.	602/8015	07/30/11	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	18.	4.0	mg/kg	3546/DRO	08/02/11	1
o-Terphenyl	62.1		% Rec.	3546/DRO	08/02/11	1

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 Det. Limit - Practical Quantitation Limit (PQL)
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Kleinfelder - Littleton, CO
300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

August 04, 2011

Date Received : July 30, 2011
Description : Ute Energy Release Sampling Event
Sample ID : 10-30-2E 6
Collected By : Mr. Dave Evans
Collection Date : 07/28/11 00:00

ESC Sample # : L528608-06

Site ID :

Project # : Ute Energy

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	3.8			Calc.	08/03/11	1
Specific Conductance	430		umhos/cm	9050AMod	08/03/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	07/30/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	104.		% Rec.	602/8015	07/30/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	08/02/11	1
Surrogate recovery(%) o-Terphenyl	71.0		% Rec.	3546/DRO	08/02/11	1

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Det. Limit - Practical Quantitation Limit (PQL)

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 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 04, 2011

Date Received : July 30, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : 10-30-2E CT7
 Collected By : Mr. Dave Evans
 Collection Date : 07/28/11 00:00

ESC Sample # : L528608-07
 Site ID :
 Project # : Ute Energy

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	28.			Calc.	08/03/11	1
Specific Conductance	1100		umhos/cm	9050AMod	08/03/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	07/30/11	5
Surrogate Recovery (70-130) a, a, a-Trifluorotoluene (FID)	105.		% Rec.	602/8015	07/30/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	08/02/11	1
Surrogate recovery (%) o-Terphenyl	63.0		% Rec.	3546/DRO	08/02/11	1

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Quality Assurance Report
 Level II

L528608

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August 04, 2011

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG548265	07/30/11 19:33
a,a,a-Trifluorotoluene (FID)		% Rec.	105.7	59-128	WG548265	07/30/11 19:33
TPH (GC/FID) High Fraction	< 4	ppm			WG548318	08/01/11 22:01
o-Terphenyl		% Rec.	93.30	50-150	WG548318	08/01/11 22:01
Specific Conductance	2.20	umhos/cm			WG548842	08/03/11 22:13

Analyte	Units	Duplicate		RPD	Limit	Ref Samp	Batch
		Result	Duplicate				
Specific Conductance	umhos/cm	2500	2200	12.8	20	L528658-01	WG548842
Specific Conductance	umhos/cm	2700	3200	16.9	20	L529021-07	WG548842

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
TPH (GC/FID) Low Fraction	mg/kg	5.5	5.68	103.	67-135	WG548265
a,a,a-Trifluorotoluene (FID)				116.6	59-128	WG548265
TPH (GC/FID) High Fraction	ppm	60	46.7	81.2	50-150	WG548318
o-Terphenyl				85.26	50-150	WG548318
Specific Conductance	umhos/cm	427	430.	101.	85-115	WG548842

Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
TPH (GC/FID) Low Fraction	mg/kg	5.76	5.68	105.	67-135	1.41	20	WG548265
a,a,a-Trifluorotoluene (FID)				116.7	59-128			WG548265
TPH (GC/FID) High Fraction	ppm	49.6	48.7	83.0	50-150	1.84	25	WG548318
o-Terphenyl				86.30	50-150			WG548318
Specific Conductance	umhos/	430.	430.	101.	85-115	0	20	WG548842

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
TPH (GC/FID) Low Fraction	mg/kg	22.2	0	5.5	80.7	55-109	L528608-01	WG548265
a,a,a-Trifluorotoluene (FID)					113.1	59-128		WG548265
TPH (GC/FID) High Fraction	ppm	42.7	0	60	71.1	50-150	L528369-06	WG548318
o-Terphenyl					77.92	50-150		WG548318

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
TPH (GC/FID) Low Fraction	mg/kg	22.2	22.2	80.8	55-109	0.210	20	L528608-01	WG548265
a,a,a-Trifluorotoluene (FID)				114.3	59-128				WG548265

* Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Analyte	Units	MSD	Matrix Ref	Spike %Rec	Duplicate %Rec	Limit	RPD	Limit Ref	Samp	Batch
TPH (GC/FID) High Fraction	ppm	45.7	42.7	76.2	50-150	6.97	25	L528369-06		WG548318
o-Terphenyl				81.03	50-150					WG548318

Batch number / Run number / Sample number cross reference

WG548265: R1796053: L528608-01 02 03 04 05 06 07
 WG548318: R1798890: L528608-01 02 03 04 05 06 07
 WG548350: R1801092: L528608-01 02 03 04 05 06 07
 WG548842: R1802532: L528608-01 02 03 04 05 06 07

* * Calculations are performed prior to rounding of reported values.
 * Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.



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Jessica Rinehart
Kleinfelder - Littleton, CO
300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

Report Summary
Friday August 26, 2011
Report Number: L532222
Samples Received: 08/22/11
Client Project: 120946
Description: Ute Energy Release Well Pad Sampling

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Mark W. Beasley , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

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Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 26, 2011

Date Received : August 22, 2011
 Description : Ute Energy Release Well Pad Sampling
 Sample ID : WP-1
 Collected By : Dave Evans
 Collection Date : 08/17/11 18:40

ESC Sample # : L532222-01

Site ID :

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	430			Calc.	08/24/11	1
Specific Conductance	31000		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/24/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	94.7		% Rec.	602/8015	08/24/11	5
TPH (GC/FID) High Fraction	680	7.0	mg/kg	3546/DRO	08/25/11	1.76
Surrogate recovery(%) o-Terphenyl	80.3		% Rec.	3546/DRO	08/25/11	1.76

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

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REPORT OF ANALYSIS

August 26, 2011

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

Date Received : August 22, 2011
 Description : Ute Energy Release Well Pad Sampling
 Sample ID : WP-2
 Collected By : Dave Evans
 Collection Date : 08/17/11 18:43

ESC Sample # : L532222-02
 Site ID :
 Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	200			Calc.	08/24/11	1
Specific Conductance	16000		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction Surrogate Recovery (70-130)	BDL	0.50	mg/kg	8015D/GRO	08/24/11	5
a,a,a-Trifluorotoluene (FID)	94.4		% Rec.	602/8015	08/24/11	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	1800	100	mg/kg	3546/DRO	08/25/11	25
o-Terphenyl	0.00		% Rec.	3546/DRO	08/25/11	25

BDL - Below Detection Limit
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300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

August 26, 2011

Date Received : August 22, 2011
Description : Ute Energy Release Well Pad Sampling
Sample ID : WP-3
Collected By : Dave Evans
Collection Date : 08/17/11 18:49

ESC Sample # : L532222-03

Site ID :

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	160			Calc.	08/24/11	1
Specific Conductance	7800		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/24/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	94.5		% Rec.	602/8015	08/24/11	5
TPH (GC/FID) High Fraction	250	10.	mg/kg	3546/DRO	08/25/11	2.64
Surrogate recovery(%) o-Terphenyl	61.7		% Rec.	3546/DRO	08/25/11	2.64

BDL - Below Detection Limit

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 300 E. Mineral Avenue, Suite 10
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August 26, 2011

Date Received : August 22, 2011
 Description : Ute Energy Release Well Pad Sampling
 Sample ID : WP-4
 Collected By : Dave Evans
 Collection Date : 08/17/11 18:59

ESC Sample # : L532222-04

Site ID :

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	65.			Calc.	08/24/11	1
Specific Conductance	3900		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/24/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	94.6		% Rec.	602/8015	08/24/11	5
TPH (GC/FID) High Fraction	110	9.5	mg/kg	3546/DRO	08/25/11	2.38
Surrogate recovery(%) o-Terphenyl	71.3		% Rec.	3546/DRO	08/25/11	2.38

BDL - Below Detection Limit

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REPORT OF ANALYSIS

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300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

August 26, 2011

Date Received : August 22, 2011
Description : Ute Energy Release Well Pad Sampling
Sample ID : WP-5
Collected By : Dave Evans
Collection Date : 08/17/11 19:10

ESC Sample # : L532222-05

Site ID :

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	17.			Calc.	08/24/11	1
Specific Conductance	2500		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/24/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	94.9		% Rec.	602/8015	08/24/11	5
TPH (GC/FID) High Fraction	14.	5.7	mg/kg	3546/DRO	08/25/11	1.43
Surrogate recovery(%) o-Terphenyl	91.6		% Rec.	3546/DRO	08/25/11	1.43

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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REPORT OF ANALYSIS

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 26, 2011

Date Received : August 22, 2011
 Description : Ute Energy Release Well Pad Sampling
 Sample ID : WP-6
 Collected By : Dave Evans
 Collection Date : 08/17/11 19:16

ESC Sample # : L532222-06
 Site ID :
 Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	140			Calc.	08/24/11	1
Specific Conductance	11000		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction Surrogate Recovery (70-130)	BDL	0.50	mg/kg	8015D/GRO	08/24/11	5
a,a,a-Trifluorotoluene(FID)	94.8		% Rec.	602/8015	08/24/11	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	70.	6.6	mg/kg	3546/DRO	08/25/11	1.64
o-Terphenyl	81.4		% Rec.	3546/DRO	08/25/11	1.64

BDL - Below Detection Limit
 Det. Limit - Practical Quantitation Limit(PQL)
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REPORT OF ANALYSIS

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 26, 2011

Date Received : August 22, 2011
 Description : Ute Energy Release Well Pad Sampling
 Sample ID : WP-7
 Collected By : Dave Evans
 Collection Date : 08/17/11 19:18

ESC Sample # : L532222-07

Site ID :

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	27.			Calc.	08/24/11	1
Specific Conductance	1500		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/24/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	94.6		% Rec.	602/8015	08/24/11	5
TPH (GC/FID) High Fraction	BDL	26.	mg/kg	3546/DRO	08/25/11	6.58
Surrogate recovery(%) o-Terphenyl	76.2		% Rec.	3546/DRO	08/25/11	6.58

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

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L532222-07 (DRO) - Diluted during the extraction process



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REPORT OF ANALYSIS

Jessica Rinehart
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 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 26, 2011

Date Received : August 22, 2011
 Description : Ute Energy Release Well Pad Sampling
 Sample ID : WP-8
 Collected By : Dave Evans
 Collection Date : 08/17/11 19:21

ESC Sample # : L532222-08

Site ID :

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	23.			Calc.	08/24/11	1
Specific Conductance	2700		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	95.0		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	6.6	5.6	mg/kg	3546/DRO	08/25/11	1.41
Surrogate recovery(%) o-Terphenyl	83.4		% Rec.	3546/DRO	08/25/11	1.41

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

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REPORT OF ANALYSIS

Jessica Rinehart
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August 26, 2011

Date Received : August 22, 2011
 Description : Ute Energy Release Well Pad Sampling
 Sample ID : WP-9
 Collected By : Dave Evans
 Collection Date : 08/17/11 19:25

ESC Sample # : L532222-09
 Site ID :
 Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	4.3			Calc.	08/24/11	1
Specific Conductance	370		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	94.9		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	BDL	8.3	mg/kg	3546/DRO	08/25/11	2.08
Surrogate recovery(%) o-Terphenyl	75.0		% Rec.	3546/DRO	08/25/11	2.08

BDL - Below Detection Limit
 Det. Limit - Practical Quantitation Limit(PQL)
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 L532222-09 (DRO) - Diluted during the extraction process



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REPORT OF ANALYSIS

Jessica Rinehart
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August 26, 2011

Date Received : August 22, 2011
 Description : Ute Energy Release Well Pad Sampling
 Sample ID : WP-10
 Collected By : Dave Evans
 Collection Date : 08/17/11 19:39

ESC Sample # : L532222-10

Site ID :

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Sodium Adsorption Ratio	21.			Calc.	08/24/11	1
Specific Conductance	1900		umhos/cm	9050AMod	08/24/11	1
TPH (GC/FID) Low Fraction Surrogate Recovery (70-130)	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
a,a,a-Trifluorotoluene(FID)	94.9		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	BDL	10.	mg/kg	3546/DRO	08/25/11	2.63
o-Terphenyl	90.5		% Rec.	3546/DRO	08/25/11	2.63

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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 L532222-10 (DRO) - Diluted during the extraction process

Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L532222-02	WG552028	SAMP	o-Terphenyl	R1829752	J7
L532222-05	WG551993	SAMP	Specific Conductance	R1828123	J3
L532222-07	WG552028	SAMP	TPH (GC/FID) High Fraction	R1829752	0
L532222-09	WG552028	SAMP	TPH (GC/FID) High Fraction	R1829752	0
L532222-10	WG552028	SAMP	TPH (GC/FID) High Fraction	R1829752	0

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
J3	The associated batch QC was outside the established quality control range for precision.
J7	Surrogate recovery limits cannot be evaluated; surrogates were diluted out
O	(ESC) Sample diluted due to matrix interferences that impaired the ability to make an accurate analytical determination. The detection limit is elevated in order to reflect the necessary dilution.

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

- Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.
- Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.
- Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.
- TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
08/26/11 at 09:48:25

TSR Signing Reports: 134
R3 - Rush: Two Day

Sample: L532222-01 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47
Added GRO/DRO - ME 8/24/11
Sample: L532222-02 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47
Sample: L532222-03 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47
Sample: L532222-04 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47
Sample: L532222-05 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47
Sample: L532222-06 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47
Sample: L532222-07 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47
Sample: L532222-08 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47
Sample: L532222-09 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47
Sample: L532222-10 Account: BUYSLCO Received: 08/22/11 10:00 Due Date: 08/26/11 00:00 RPT Date: 08/26/11 09:47



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Kleinfelder - Littleton, CO
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Quality Assurance Report
 Level II

L532222

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August 26, 2011

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
Specific Conductance	1.90	umhos/cm			WG551993	08/24/11 20:30
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG551999	08/24/11 17:29
a,a,a-Trifluorotoluene (FID)		% Rec.	95.52	59-128	WG551999	08/24/11 17:29
TPH (GC/FID) High Fraction	< 4	ppm			WG552028	08/25/11 15:07
o-Terphenyl		% Rec.	88.40	50-150	WG552028	08/25/11 15:07

Analyte	Units	Result	Duplicate		Limit	Ref Samp	Batch
			Duplicate	RPD			
Specific Conductance	umhos/cm	240.	290.	18.9	20	L531812-01	WG551993
Specific Conductance	umhos/cm	3200	2500	24.6*	20	L532222-05	WG551993

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
Specific Conductance	umhos/cm	427	430.	101.	85-115	WG551993
TPH (GC/FID) Low Fraction	mg/kg	5.5	7.04	128.	67-135	WG551999
a,a,a-Trifluorotoluene (FID)				100.8	59-128	WG551999
TPH (GC/FID) High Fraction	ppm	60	54.7	91.1	50-150	WG552028
o-Terphenyl				77.69	50-150	WG552028

Analyte	Units	Result	Laboratory Control Sample Duplicate		Limit	RPD	Limit	Batch
			Ref	%Rec				
Specific Conductance	umhos/	430.	430.	101.	85-115	0	20	WG551993
TPH (GC/FID) Low Fraction	mg/kg	6.88	7.04	125.	67-135	2.27	20	WG551999
a,a,a-Trifluorotoluene (FID)				100.5	59-128			WG551999
TPH (GC/FID) High Fraction	ppm	53.5	54.7	89.0	50-150	2.22	20	WG552028
o-Terphenyl				75.35	50-150			WG552028

Analyte	Units	Matrix Spike				% Rec	Limit	Ref Samp	Batch
		MS Res	Ref Res	TV					
TPH (GC/FID) Low Fraction	mg/kg	20.0	0	5.5	72.8	55-109	L532222-02	WG551999	
a,a,a-Trifluorotoluene (FID)					97.23	59-128		WG551999	
TPH (GC/FID) High Fraction	ppm	729.	500.	60	382.*	50-150	L532602-05	WG552028	
o-Terphenyl					67.03	50-150		WG552028	

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
TPH (GC/FID) Low Fraction	mg/kg	16.9	20.0	61.5	55-109	16.8	20	L532222-02	WG551999
a,a,a-Trifluorotoluene (FID)				96.49	59-128				WG551999

* Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Analyte	Units	MSD	Matrix Ref	Spike %Rec	Duplicate	Limit	RPD	Limit Ref Samp	Batch
TPH (GC/FID) High Fraction	ppm	511	729	18.6*		50-150	35.2*	20 L532602-05	WG552028
o-Terphenyl				57.04		50-150			WG552028

Batch number / Run number / Sample number cross reference

WG551655: R1827170: L532222-01 02 03 04 05 06 07 08 09 10
 WG551993: R1828123: L532222-01 02 03 04 05 06 07 08 09 10
 WG551999: R1828390: L532222-01 02 03 04 05 06 07 08 09 10
 WG552028: R1829752: L532222-01 02 03 04 05 06 07 08 09 10

* * Calculations are performed prior to rounding of reported values.
 * Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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August 26, 2011

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.



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Jessica Rinehart
Kleinfelder - Littleton, CO
300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

Report Summary

Monday August 29, 2011

Report Number: L532765

Samples Received: 08/25/11

Client Project: 120946

Description: Ute Energy Release Sampling Event

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Mark W. Beasley, ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

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Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 29, 2011

Date Received : August 25, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : WP-1
 Collected By : Dave Evans
 Collection Date : 08/23/11 15:20

ESC Sample # : L532765-01

Site ID : UTE

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	94.7		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	250	4.0	mg/kg	3546/DRO	08/26/11	1
Surrogate recovery(%) o-Terphenyl	54.5		% Rec.	3546/DRO	08/26/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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August 29, 2011

Date Received : August 25, 2011
Description : Ute Energy Release Sampling Event

ESC Sample # : L532765-02

Sample ID : WP-2

Site ID : UTE

Collected By : Dave Evans
Collection Date : 08/23/11 15:30

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	94.7		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	810	20.	mg/kg	3546/DRO	08/26/11	5
Surrogate recovery(%) o-Terphenyl	65.0		% Rec.	3546/DRO	08/26/11	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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August 29, 2011

Date Received : August 25, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : WP-3
 Collected By : Dave Evans
 Collection Date : 08/23/11 15:40

ESC Sample # : L532765-03
 Site ID : UTE
 Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	95.6		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	160	4.0	mg/kg	3546/DRO	08/26/11	1
Surrogate recovery(%) o-Terphenyl	53.9		% Rec.	3546/DRO	08/26/11	1

BDL - Below Detection Limit
 Det. Limit - Practical Quantitation Limit(PQL)
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REPORT OF ANALYSIS

Jessica Rinehart
Kleinfelder - Littleton, CO
300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

August 29, 2011

Date Received : August 25, 2011
Description : Ute Energy Release Sampling Event
Sample ID : WP-4
Collected By : Dave Evans
Collection Date : 08/23/11 15:48

ESC Sample # : L532765-04
Site ID : UTE
Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	95.4		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	93.	4.0	mg/kg	3546/DRO	08/29/11	1
Surrogate recovery(%) o-Terphenyl	67.2		% Rec.	3546/DRO	08/29/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

The reported analytical results relate only to the sample submitted.

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REPORT OF ANALYSIS

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 29, 2011

Date Received : August 25, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : WP-5
 Collected By : Dave Evans
 Collection Date : 08/23/11 15:58

ESC Sample # : L532765-05

Site ID : UTE

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	95.3		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	72.	4.0	mg/kg	3546/DRO	08/26/11	1
Surrogate recovery(%) o-Terphenyl	71.1		% Rec.	3546/DRO	08/26/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

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REPORT OF ANALYSIS

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 29, 2011

Date Received : August 25, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : WP-6
 Collected By : Dave Evans
 Collection Date : 08/23/11 16:07

ESC Sample # : L532765-06
 Site ID : UTE
 Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	96.5		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	74.	4.0	mg/kg	3546/DRO	08/26/11	1
Surrogate recovery(%) o-Terphenyl	66.6		% Rec.	3546/DRO	08/26/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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REPORT OF ANALYSIS

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 29, 2011

Date Received : August 25, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : WP-7
 Collected By : Dave Evans
 Collection Date : 08/23/11 16:15

ESC Sample # : L532765-07
 Site ID : UTE
 Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	95.0		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	08/26/11	1
Surrogate recovery(%) o-Terphenyl	70.5		% Rec.	3546/DRO	08/26/11	1

BDL - Below Detection Limit
 Det. Limit - Practical Quantitation Limit (PQL)
 Note:
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REPORT OF ANALYSIS

Jessica Rinehart
Kleinfelder - Littleton, CO
300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

August 29, 2011

Date Received : August 25, 2011
Description : Ute Energy Release Sampling Event
Sample ID : WP-8
Collected By : Dave Evans
Collection Date : 08/23/11 16:22

ESC Sample # : L532765-08

Site ID : UTE

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene(FID)	95.3		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	08/26/11	1
Surrogate recovery(%) o-Terphenyl	63.9		% Rec.	3546/DRO	08/26/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

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REPORT OF ANALYSIS

Jessica Rinehart
 Kleinfelder - Littleton, CO
 300 E. Mineral Avenue, Suite 10
 Littleton, CO 80122

August 29, 2011

Date Received : August 25, 2011
 Description : Ute Energy Release Sampling Event
 Sample ID : WP-9
 Collected By : Dave Evans
 Collection Date : 08/23/11 16:30

ESC Sample # : L532765-09

Site ID : UTE

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	94.9		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	08/26/11	1
Surrogate recovery(%) o-Terphenyl	69.5		% Rec.	3546/DRO	08/26/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

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REPORT OF ANALYSIS

Jessica Rinehart
Kleinfelder - Littleton, CO
300 E. Mineral Avenue, Suite 10
Littleton, CO 80122

August 29, 2011

Date Received : August 25, 2011
Description : Ute Energy Release Sampling Event
Sample ID : WP-10
Collected By : Dave Evans
Collection Date : 08/23/11 16:38

ESC Sample # : L532765-10

Site ID : UTE

Project # : 120946

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015D/GRO	08/25/11	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	95.3		% Rec.	602/8015	08/25/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	08/26/11	1
Surrogate recovery(%) o-Terphenyl	71.5		% Rec.	3546/DRO	08/26/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L532765-01	WG552224	SAMP	TPH (GC/FID) Low Fraction	R1829330	J6

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

- Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.
- Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.
- Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.
- TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
08/29/11 at 13:31:29

TSR Signing Reports: 134
R2 - Rush: Next Day

Sample: L532765-01 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31
Sample: L532765-02 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31
Sample: L532765-03 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31
Sample: L532765-04 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31
Sample: L532765-05 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31
Sample: L532765-06 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31
Sample: L532765-07 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31
Sample: L532765-08 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31
Sample: L532765-09 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31
Sample: L532765-10 Account: BUYSLCO Received: 08/25/11 09:00 Due Date: 08/26/11 00:00 RPT Date: 08/29/11 13:31



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Kleinfelder - Littleton, CO
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Quality Assurance Report
 Level II

L532765

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August 29, 2011

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene (FID)	< .1	mg/kg	95.53	59-128	WG552224	08/25/11 15:12
		% Rec.			WG552224	08/25/11 15:12
TPH (GC/FID) High Fraction o-Terphenyl	< 4	ppm	75.89	50-150	WG552262	08/26/11 09:27
		% Rec.			WG552262	08/26/11 09:27
TPH (GC/FID) High Fraction o-Terphenyl	< 4	ppm	82.10	50-150	WG552354	08/29/11 10:15
		% Rec.			WG552354	08/29/11 10:15

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene (FID)	mg/kg	5.5	5.92	108.	67-135	WG552224
				104.0	59-128	WG552224
TPH (GC/FID) High Fraction o-Terphenyl	ppm	60	45.4	75.7	50-150	WG552262
				70.93	50-150	WG552262
TPH (GC/FID) High Fraction o-Terphenyl	ppm	60	53.7	89.4	50-150	WG552354
				74.66	50-150	WG552354

Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene (FID)	mg/kg	5.82	5.92	106.	67-135	1.70	20	WG552224
				103.4	59-128			WG552224
TPH (GC/FID) High Fraction o-Terphenyl	ppm	46.2	45.4	77.0	50-150	1.65	25	WG552262
				74.57	50-150			WG552262
TPH (GC/FID) High Fraction o-Terphenyl	ppm	54.5	53.7	91.0	50-150	1.52	25	WG552354
				77.80	50-150			WG552354

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene (FID)	mg/kg	13.4	0	5.5	48.7*	55-109	L532765-01	WG552224
					96.37	59-128		WG552224
TPH (GC/FID) High Fraction o-Terphenyl	ppm	91.7	68.0	60	39.5*	50-150	L532684-08	WG552354
					85.93	50-150		WG552354
TPH (GC/FID) High Fraction o-Terphenyl	ppm	42.2	100.	60	0*	50-150	L532684-07	WG552262
					53.73	50-150		WG552262

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene (FID)	mg/kg	16.3	13.4	59.3	55-109	19.6	20	L532765-01	WG552224
				97.54	59-128				WG552224

* Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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August 29, 2011

Analyte	Units	MSD	Matrix Ref	Spike %Rec	Duplicate	Limit	RPD	Limit	Ref Samp	Batch
TPH (GC/FID) High Fraction	ppm	87.4	91.7	32.4*		50-150	4.72	20	L532684-08	WG552354
o-Terphenyl				86.25		50-150				WG552354

Batch number / Run number / Sample number cross reference

WG552224: R1829330: L532765-01 02 03 04 05 06 07 08 09 10
 WG552262: R1831773: L532765-01 02 03 05 06 07 08 09 10
 WG552354: R1834252: L532765-04

* * Calculations are performed prior to rounding of reported values.
 * Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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August 29, 2011

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.



September 06, 2011

UTE Energy LLC

Chris Del Hierro

1875 Lawrence ave, suite 200

Denver CO 80202

Project Name - Ute Tribal 10-30-3-2E

Project Number - N/A

Attached are you analytical results for Ute Tribal 10-30-3-2E received by Origins Laboratory, Inc. September 01, 2011. This project is associated with Origins project number X109006-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods specified in SW-846. The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EXC #1	X109006-01	Soil	August 31, 2011 13:00	09/01/2011 15:15
EXC #2	X109006-02	Soil	August 31, 2011 13:05	09/01/2011 15:15
EXC #3	X109006-03	Soil	August 31, 2011 13:10	09/01/2011 15:15
EXC #4	X109006-04	Soil	August 31, 2011 13:15	09/01/2011 15:15
EXC #5	X109006-05	Soil	August 31, 2011 13:20	09/01/2011 15:15
EXC #6	X109006-06	Soil	August 31, 2011 13:25	09/01/2011 15:15
STK #1	X109006-07	Soil	August 31, 2011 13:30	09/01/2011 15:15
BG	X109006-08	Soil	August 31, 2011 13:35	09/01/2011 15:15

Origins Laboratory, Inc.



Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

UTE Energy LLC
 1875 Lawrence ave, suite 200
 Denver CO 80202

Project Number: N/A
 Project Name: Ute Tribal 10-30-3-2E

Origins Laboratory

F-012207-01
 Effective Date: 01/22/07

Sample Receipt Checklist

Origins Work Order: X109000L
 Client: ute energy Client Project ID: Ute tribal
 Shipped Via: HD Airbill # _____
 (UPS, FedEx, Hand Delivered, Pick-up, etc.)
 Matrix (Check all that apply): Soil/Solid Water Other: _____
 (Describe)

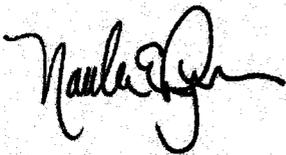
Cooler ID	—			
Temp (°C)	27°			

Thermometer ID: T001

Requirement Description	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature just above 0°C to ≤ 6°C ⁽¹⁾ ? NOTE: If samples are delivered within 5 hours of sampling, this requirement is waived provided that there is evidence that cooling has begun.		X		Sample cooling began upon sample receipt.
Were all samples received intact ⁽¹⁾ ?	X			
Was adequate sample volume provided ⁽¹⁾ ?	X			
If custody seals are present, are they intact ⁽¹⁾ ?			X	
Are short holding time analytes or samples with HTs due within 48 hours present ⁽¹⁾ ?		X		
Is a chain-of-custody (COC) present and filled out completely ⁽¹⁾ ?	X			
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	X			
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	X			
Is the COC properly relinquished by the client with date and time recorded ⁽¹⁾ ?	X			
For volatiles in water — is there headspace present? If yes, contact client and note in narrative.			X	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservation in the Comments column (e.g., HCl).			X	
Additional Comments (if any): Samples received in ziplock bags - transferred in to 4oz jars upon sample receipt - If NO, then contact the client before proceeding with analysis and note in the case narrative.				

Noelle ed oyle _____ 9-1-11 1600
 Custodian Printed Name Signature or Initials of Custodian Date/Time

Origins Laboratory, Inc.



Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

EXC #1

8/31/2011 1:00:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO

X109006-01 (Soil)

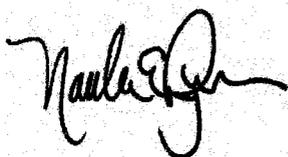
Percent Moisture by AD2216A

Percent Moisture	7.3	1	%	1	869066	09/02/2011	09/02/2011
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Sodium Absorption Ratio (SAR) by S29B08

Sodium Absorption Ratio	1.03			1	869236	09/06/2011	09/06/2011
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Origins Laboratory, Inc.



Noelle E Doyle, President

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UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

EXC #2
8/31/2011 1:05:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
---------	--------	-----------------	-------	----------	-------	----------	----------	-------

XENCO
X109006-02 (Soil)

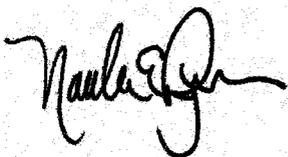
Percent Moisture by AD2216A

Percent Moisture	3.78	1	%	1	869066	09/02/2011	09/02/2011
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Sodium Absorption Ratio (SAR) by S29B08

Sodium Absorption Ratio	0.956			1	869236	09/06/2011	09/06/2011
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Origins Laboratory, Inc.



Noelle E Doyle, President

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UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

EXC #3
8/31/2011 1:10:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO
X109006-03 (Soil)

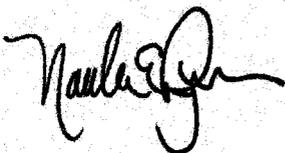
Percent Moisture by AD2216A

Percent Moisture	3.98	1	%	1	869066	09/02/2011	09/02/2011
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Sodium Absorption Ratio (SAR) by S29B08

Sodium Absorption Ratio	1.02			1	869236	09/06/2011	09/06/2011
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Origins Laboratory, Inc.



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Noelle E Doyle, President

UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

EXC #4
8/31/2011 1:15:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO
X109006-04 (Soil)

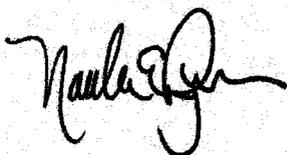
Percent Moisture by AD2216A

Percent Moisture	5.99	1	%	1	869066	09/02/2011	09/02/2011
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Sodium Absorption Ratio (SAR) by S29B08

Sodium Absorption Ratio	1.31			1	869236	09/06/2011	09/06/2011
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Origins Laboratory, Inc.



Noelle E Doyle, President

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UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

EXC #5
8/31/2011 1:20:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO
X109006-05 (Soil)

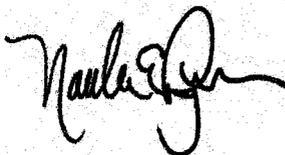
Percent Moisture by AD2216A

Percent Moisture	7	1	%	1	869066	09/02/2011	09/02/2011
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Sodium Absorption Ratio (SAR) by S29B08

Sodium Absorption Ratio	0.349			1	869236	09/06/2011	09/06/2011
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Origins Laboratory, Inc.



Noelle E Doyle, President

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UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

EXC #6
8/31/2011 1:25:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO
X109006-06 (Soil)

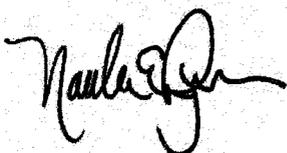
Percent Moisture by AD2216A

Percent Moisture	6.36	1	%	1	869066	09/02/2011	09/02/2011
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Sodium Absorption Ratio (SAR) by S29B08

Sodium Absorption Ratio	0.763			1	869236	09/06/2011	09/06/2011
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Origins Laboratory, Inc.



Noelle E Doyle, President

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UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

STK #1
8/31/2011 1:30:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO
X109006-07 (Soil)

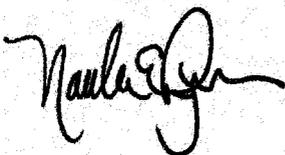
Percent Moisture by AD2216A

Percent Moisture	8.56	1	%	1	869066	09/02/2011	09/02/2011
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Sodium Absorption Ratio (SAR) by S29B08

Sodium Absorption Ratio	1.4			1	869236	09/06/2011	09/06/2011
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Origins Laboratory, Inc.



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Noelle E Doyle, President

UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

BG

8/31/2011 1:35:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO

X109006-08 (Soil)

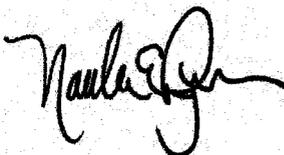
Percent Moisture by AD2216A

Percent Moisture	7.32	1	%	1	869066	09/02/2011	09/02/2011	
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Sodium Absorption Ratio (SAR) by S29B08

Sodium Absorption Ratio	0.772			1	869236	09/06/2011	09/06/2011	
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Origins Laboratory, Inc.



Noelle E Doyle, President

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UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

Percent Moisture by AD2216A - Quality Control
XENCO

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 869066 - NONE

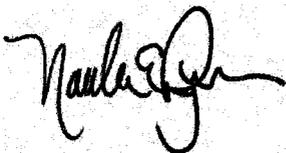
BLANK (869066-1-BLK)

Source: 869066-1-BLK

Prepared: 09/02/2011 Analyzed: 09/02/2011

Percent Moisture	ND	1	%	0			-		20	
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Origins Laboratory, Inc.



Noelle E Doyle, President

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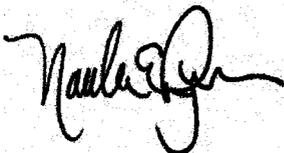
UTE Energy LLC
1875 Lawrence ave, suite 200
Denver CO 80202

Project Number: N/A
Project Name: Ute Tribal 10-30-3-2E

Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit
RPD Relative Percent Difference

Origins Laboratory, Inc.



Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
EDA No. 14-20-H62-6288

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT or CA AGREEMENT NAME
NA

8. WELL NAME and NUMBER:
Ute Tribal 10-30-3-2E

9. API NUMBER:
4304751554

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NW/S 30 3S 2E

12. COUNTY
Uintah

13. STATE
UTAH

17. ELEVATIONS (DF, RKB, RT, GL):
5005.9' GL

21. DEPTH BRIDGE MD
PLUG SET: TVD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Ute Energy Upstream Holdings

3. ADDRESS OF OPERATOR: **1875 Lawrence Street** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(720) 420-3200**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **NW/SE 1800' FSL 1936' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **NW/SE 1800' FSL 1936' FEL**
AT TOTAL DEPTH: **NW/SE 1800' FSL 1936' FEL - 1623 FSL 1955 FEL (Eng Tech)**

14. DATE SPUDDED: **6/27/2011** 15. DATE T.D. REACHED: **7/23/2011** 16. DATE COMPLETED: **8/12/2011** ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD **8,165** TVD **8,161.2** 19. PLUG BACK T.D.: MD **8,044** TVD **8,040.1** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * **6**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
✓ CRIPPER HV Triple Combo CBL, MVD LOG, CN/DUAL, CPD, DLL/RES
Directional Survey Received

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	375		PREM 225	46	SRFC	
7-7/8	5-1/2 J-55	15.5	0	8,165	3,725	HiFill 125	170		
						65/35 530	111		
						HiFill 300	170	SRFC	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6,186							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	6,270	7,997			6,270 7,997	.36	186	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,270 7,997	.36	186	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6270-7997	14,286 Bbls Slickwater & Xlinked fluid, 2,556 gals 15% HCl, 407,740# 20/40 sd

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Pumping
RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/12/2011		TEST DATE: 8/12/2011		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 38	GAS – MCF: 0	WATER – BBL: 309	PROD. METHOD: Flowing
CHOKE SIZE: 18	TBG. PRESS. 0	CSG. PRESS. 220	API GRAVITY 30.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 38	GAS – MCF: 0	WATER – BBL: 309	INTERVAL STATUS: Flowing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River Fm.	4,288
				TGR3	5,903
				Wasatch Fm.	7,904

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Chris R. Bairrington TITLE Sr. Operations Engineer
 SIGNATURE _____ DATE 8/17/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Ute Tribal 10-30-3-2E
4304751554

Directional Survey

Ute Energy Upstream
Holdings LLC

~A	DEPT	TDEP	VTLT	VAZT	AXLN	AXLE	BBRG	BRAD	BRG1	RAD1	BRG2	RAD2	BRG3	RAD3	BRG4	RAD4
400.000	400.00	0.4	218.6	-0.13	-0.10	218	0.16	218	0.25	218	0.07	218	0.21	218	0.12	
450.000	450.00	0.4	241.4	-0.28	-0.39	234	0.48	234	0.74	234	0.22	234	0.61	234	0.35	
500.000	500.00	0.4	250.9	-0.39	-0.70	241	0.80	241	1.24	241	0.37	241	1.02	241	0.58	
550.000	550.00	0.4	239.9	-0.58	-1.02	241	1.18	241	1.79	241	0.56	241	1.48	241	0.87	
600.000	599.99	0.4	243.8	-0.71	-1.29	241	1.47	241	2.26	241	0.69	241	1.86	241	1.08	
650.000	649.99	0.4	254.1	-0.81	-1.63	244	1.82	244	2.78	244	0.86	244	2.30	244	1.34	
700.000	699.99	0.5	250.2	-0.95	-2.03	245	2.24	245	3.37	245	1.10	245	2.80	245	1.67	
750.000	749.99	0.4	251.6	-1.06	-2.37	246	2.60	246	3.91	246	1.29	246	3.25	246	1.95	
800.000	799.99	0.3	260.7	-1.10	-2.57	247	2.80	247	4.28	247	1.31	247	3.54	247	2.05	
850.000	849.99	0.2	300.8	-1.02	-2.69	249	2.88	249	4.54	249	1.22	249	3.71	249	2.05	
900.000	899.99	0.2	340.7	-0.85	-2.76	253	2.88	253	4.72	253	1.05	253	3.80	253	1.97	
950.000	949.99	0.3	356.6	-0.62	-2.77	257	2.84	257	4.85	257	0.83	257	3.84	257	1.84	
1000.000	999.99	0.3	2.5	-0.35	-2.76	263	2.78	263	4.96	263	0.60	263	3.87	263	1.69	
1050.000	1049.99	0.4	6.8	-0.10	-2.73	268	2.73	268	5.09	268	0.37	268	3.91	268	1.55	
1100.000	1099.99	0.4	360.0	0.18	-2.73	274	2.73	274	5.26	274	0.20	274	4.00	274	1.47	
1150.000	1149.99	0.3	326.2	0.29	-2.80	276	2.82	276	5.52	276	0.11	276	4.17	276	1.46	
1200.000	1199.98	0.3	198.2	0.21	-2.84	274	2.84	274	5.72	94	0.04	274	4.28	274	1.40	
1250.000	1249.98	0.4	213.3	0.01	-2.97	270	2.97	270	6.02	90	0.09	270	4.49	270	1.44	
1300.000	1299.98	0.3	194.1	-0.17	-3.01	267	3.01	267	6.24	87	0.22	267	4.63	267	1.40	
1350.000	1349.98	0.4	191.8	-0.48	-3.08	261	3.11	261	6.52	81	0.29	261	4.81	261	1.41	
1400.000	1399.98	0.8	191.2	-1.12	-3.21	251	3.40	251	6.98	71	0.18	251	5.19	251	1.61	
1450.000	1449.97	0.8	196.5	-1.81	-3.41	242	3.86	242	7.61	242	0.11	242	5.74	242	1.98	
1500.000	1499.96	1.0	202.7	-2.57	-3.73	235	4.53	235	8.46	235	0.61	235	6.50	235	2.57	
1550.000	1549.96	1.1	205.5	-3.40	-4.13	231	5.35	231	9.45	231	1.25	231	7.40	231	3.30	
1600.000	1599.95	1.1	209.5	-4.26	-4.61	227	6.28	227	10.56	227	2.00	227	8.42	227	4.14	
1650.000	1649.93	1.2	215.7	-5.12	-5.23	226	7.32	226	11.77	226	2.87	226	9.54	226	5.09	
1700.000	1699.92	1.3	213.5	-6.02	-5.83	224	8.38	224	13.01	224	3.76	224	10.69	224	6.07	
1750.000	1749.91	1.3	208.9	-7.00	-6.37	222	9.47	222	14.27	222	4.67	222	11.87	222	7.07	
1800.000	1799.90	1.2	203.5	-7.95	-6.79	220	10.46	220	15.43	220	5.48	220	12.94	220	7.97	
1850.000	1849.89	1.3	209.1	-8.90	-7.32	219	11.52	219	16.67	219	6.38	219	14.10	219	8.95	

1900.000	1899.87	1.3	205.3	-9.95	-7.82	218	12.65	218	17.98	218	7.33	218	15.31	218	9.99
1950.000	1949.86	1.3	208.9	-10.95	-8.37	217	13.78	217	19.28	217	8.28	217	16.53	217	11.03
2000.000	1999.85	1.4	207.4	-12.06	-8.94	217	15.01	217	20.68	217	9.34	217	17.84	217	12.17
2050.000	2049.83	1.3	199.2	-13.15	-9.32	215	16.11	215	21.96	215	10.27	215	19.04	215	13.19
2100.000	2099.82	1.2	199.2	-14.14	-9.66	214	17.12	214	23.14	214	11.10	214	20.13	214	14.11
2150.000	2149.81	1.2	200.0	-15.10	-10.01	214	18.12	214	24.32	214	11.93	214	21.22	214	15.02
2200.000	2199.80	1.2	197.8	-16.10	-10.33	213	19.13	213	25.50	213	12.76	213	22.31	213	15.94
2250.000	2249.79	1.1	195.7	-17.01	-10.59	212	20.04	212	26.58	212	13.49	212	23.31	212	16.76
2300.000	2299.78	1.3	183.4	-18.09	-10.65	210	20.99	210	27.71	210	14.27	210	24.35	210	17.63
2350.000	2349.77	1.0	189.0	-18.98	-10.80	210	21.83	210	28.73	210	14.94	210	25.28	210	18.39
2400.000	2399.76	1.2	181.8	-20.02	-10.83	208	22.76	208	29.83	208	15.69	208	26.29	208	19.22
2450.000	2449.75	1.2	187.2	-21.04	-10.96	208	23.72	208	30.96	208	16.48	208	27.34	208	20.10
2500.000	2499.74	1.2	178.4	-22.05	-10.93	206	24.61	206	32.03	206	17.20	206	28.32	206	20.91
2550.000	2549.73	0.9	178.9	-22.83	-10.92	206	25.31	206	32.90	206	17.72	206	29.11	206	21.51
2600.000	2599.72	0.9	164.3	-23.62	-10.70	204	25.93	204	33.69	204	18.16	204	29.81	204	22.05
2650.000	2649.71	1.1	171.3	-24.58	-10.55	203	26.75	203	34.69	203	18.81	203	30.72	203	22.78
2700.000	2699.71	1.0	173.6	-25.43	-10.45	202	27.50	202	35.61	202	19.38	202	31.56	202	23.44
2750.000	2749.70	0.9	166.7	-26.16	-10.28	201	28.11	201	36.40	201	19.82	201	32.25	201	23.96
2800.000	2799.69	1.0	176.5	-27.02	-10.23	201	28.89	201	37.36	201	20.43	201	33.13	201	24.66
2850.000	2849.69	0.8	168.9	-27.72	-10.09	200	29.50	200	38.14	200	20.86	200	33.82	200	25.18
2900.000	2899.68	1.0	181.4	-28.57	-10.11	199	30.31	199	39.12	199	21.49	199	34.71	199	25.90
2950.000	2949.67	1.1	180.1	-29.52	-10.12	199	31.21	199	40.19	199	22.22	199	35.70	199	26.71
3000.000	2999.66	1.1	174.6	-30.46	-10.03	198	32.07	198	41.23	198	22.91	198	36.65	198	27.49
3050.000	3049.65	1.0	164.5	-31.32	-9.79	197	32.81	197	42.15	197	23.47	197	37.48	197	28.14
3100.000	3099.65	1.0	156.5	-32.14	-9.43	196	33.50	196	43.01	196	23.99	196	38.25	196	28.74
3150.000	3149.64	0.9	152.0	-32.86	-9.05	195	34.09	195	43.77	195	24.40	195	38.93	195	29.24
3200.000	3199.63	0.9	163.2	-33.59	-8.83	195	34.73	195	44.59	195	24.87	195	39.66	195	29.80
3250.000	3249.62	1.1	161.1	-34.46	-8.53	194	35.50	194	45.53	194	25.46	194	40.52	194	30.48
3300.000	3299.61	1.2	156.5	-35.41	-8.12	193	36.33	193	46.54	193	26.12	193	41.43	193	31.22
3350.000	3349.60	1.6	166.7	-36.73	-7.80	192	37.55	192	47.93	192	27.16	192	42.74	192	32.35
3400.000	3399.58	1.5	175.5	-38.00	-7.70	191	38.78	191	49.33	191	28.22	191	44.05	191	33.50

3450.000	3449.56	1.5	167.1	-39.25	-7.42	191	39.95	191	50.68	191	29.22	191	45.32	191	34.58
3500.000	3499.54	1.5	158.7	-40.47	-6.94	190	41.06	190	51.97	190	30.15	190	46.52	190	35.61
3550.000	3549.53	1.6	159.6	-41.78	-6.46	189	42.27	189	53.35	189	31.19	189	47.81	189	36.73
3600.000	3599.51	1.4	154.6	-42.88	-5.93	188	43.29	188	54.54	188	32.03	188	48.92	188	37.66
3650.000	3649.50	1.4	165.1	-44.03	-5.63	187	44.39	187	55.82	187	32.95	187	50.10	187	38.67
3700.000	3699.48	1.4	167.3	-45.21	-5.36	187	45.53	187	57.13	187	33.92	187	51.33	187	39.72
3750.000	3749.47	1.4	162.3	-46.33	-5.00	186	46.60	186	58.38	186	34.82	186	52.49	186	40.71
3800.000	3799.45	1.4	171.4	-47.50	-4.82	186	47.75	186	59.70	186	35.79	186	53.72	186	41.77
3850.000	3849.44	1.5	159.0	-48.69	-4.37	185	48.88	185	61.01	185	36.75	185	54.95	185	42.82
3900.000	3899.42	1.4	171.2	-49.86	-4.19	185	50.04	185	62.34	185	37.74	185	56.19	185	43.89
3950.000	3949.41	1.4	171.8	-51.08	-4.01	184	51.24	184	63.72	184	38.76	184	57.48	184	45.00
4000.000	3999.39	1.3	168.3	-52.21	-3.78	184	52.35	184	65.00	184	39.70	184	58.68	184	46.02
4050.000	4049.38	1.2	162.4	-53.22	-3.46	184	53.33	184	66.16	184	40.50	184	59.74	184	46.92
4100.000	4099.37	1.5	173.5	-54.46	-3.31	183	54.56	183	67.57	183	41.56	183	61.07	183	48.06
4150.000	4149.35	1.5	164.9	-55.73	-2.97	183	55.81	183	68.99	183	42.64	183	62.40	183	49.23
4200.000	4199.34	1.2	174.4	-56.76	-2.87	183	56.84	183	70.19	183	43.49	183	63.51	183	50.16
4250.000	4249.33	1.1	169.8	-57.74	-2.70	183	57.81	183	71.33	183	44.28	183	64.57	183	51.05
4300.000	4299.31	1.5	173.5	-59.02	-2.55	182	59.07	182	72.77	182	45.38	182	65.92	182	52.23
4350.000	4349.29	1.4	186.0	-60.25	-2.68	183	60.31	183	74.18	183	46.43	183	67.24	183	53.37
4400.000	4399.28	1.6	178.2	-61.61	-2.64	182	61.67	182	75.71	182	47.62	182	68.69	182	54.64
4450.000	4449.26	1.5	196.0	-62.87	-3.00	183	62.94	183	77.16	183	48.71	183	70.05	183	55.83
4500.000	4499.24	1.6	199.6	-64.14	-3.45	183	64.23	183	78.63	183	49.83	183	71.43	183	57.03
4550.000	4549.22	1.5	205.0	-65.28	-3.98	183	65.40	183	79.97	183	50.83	183	72.69	183	58.12
4600.000	4599.20	1.6	196.5	-66.62	-4.38	184	66.77	184	81.51	184	52.02	184	74.14	184	59.39
4650.000	4649.19	1.2	186.2	-67.54	-4.48	184	67.69	184	82.61	184	52.77	184	75.15	184	60.23
4700.000	4699.18	1.1	135.4	-68.19	-3.85	183	68.30	183	83.39	183	53.20	183	75.84	183	60.75
4750.000	4749.17	1.3	122.6	-68.80	-2.90	182	68.86	182	84.13	182	53.59	182	76.49	182	61.22
4800.000	4799.16	1.4	112.4	-69.24	-1.82	182	69.27	182	84.71	182	53.82	182	76.99	182	61.54
4850.000	4849.15	1.1	122.0	-69.73	-1.04	181	69.74	181	85.36	181	54.12	181	77.55	181	61.93
4900.000	4899.15	0.6	137.5	-70.10	-0.70	181	70.10	181	85.90	181	54.31	181	78.00	181	62.21
4950.000	4949.14	0.7	164.6	-70.64	-0.55	180	70.64	180	86.61	180	54.67	180	78.62	180	62.66

6450.000	6448.05	2.1	185.6	-115.53	-9.44	185	115.91	185	137.11	185	94.71	185	126.51	185	105.31
6500.000	6498.01	2.5	191.6	-117.69	-9.89	185	118.11	185	139.48	185	96.73	185	128.80	185	107.42
6550.000	6547.96	2.5	188.1	-119.86	-10.20	185	120.30	185	141.85	185	98.75	185	131.07	185	109.52
6600.000	6597.90	2.7	187.2	-122.18	-10.49	185	122.63	185	144.35	185	100.90	185	133.49	185	111.77
6650.000	6647.86	2.3	185.1	-124.20	-10.67	185	124.65	185	146.55	185	102.75	185	135.60	185	113.70
6700.000	6697.83	2.0	192.1	-125.85	-11.02	185	126.33	185	148.41	185	104.26	185	137.37	185	115.30
6750.000	6747.79	2.3	205.1	-127.71	-11.89	185	128.26	185	150.51	185	106.01	185	139.39	185	117.14
6800.000	6797.75	2.4	204.5	-129.61	-12.76	186	130.24	186	152.66	186	107.81	186	141.45	186	119.02
6850.000	6847.70	2.4	201.6	-131.58	-13.53	186	132.27	186	154.87	186	109.67	186	143.57	186	120.97
6900.000	6897.66	2.4	192.2	-133.59	-13.97	186	134.31	186	157.08	186	111.54	186	145.70	186	122.93
6950.000	6947.62	2.2	195.6	-135.43	-14.49	186	136.21	186	159.15	186	113.26	186	147.68	186	124.73
7000.000	6997.59	2.1	195.3	-137.22	-14.97	186	138.03	186	161.15	186	114.91	186	149.59	186	126.47
7050.000	7047.57	1.5	186.2	-138.47	-15.11	186	139.29	186	162.59	186	116.00	186	150.94	186	127.65
7100.000	7097.55	1.6	196.2	-139.78	-15.49	186	140.64	186	164.10	186	117.17	186	152.37	186	128.90
7150.000	7147.51	2.2	196.6	-141.61	-16.04	186	142.52	186	166.16	186	118.87	186	154.34	186	130.70
7200.000	7197.47	2.4	192.0	-143.65	-16.47	187	144.59	187	168.41	187	120.77	187	156.50	187	132.68
7250.000	7247.43	2.2	197.5	-145.50	-17.05	187	146.50	187	170.49	187	122.50	187	158.49	187	134.50
7300.000	7297.38	2.5	195.3	-147.59	-17.62	187	148.64	187	172.80	187	124.47	187	160.72	187	136.55
7350.000	7347.32	2.8	187.5	-149.99	-17.94	187	151.06	187	175.40	187	126.71	187	163.23	187	138.88
7400.000	7397.27	2.7	179.0	-152.37	-17.90	187	153.42	187	177.94	187	128.90	187	165.68	187	141.16

7450.000	7447.22	2.5	179.3	-154.53	-17.87	187	155.56	187	180.25	187	130.87	187	167.90	187
143.21														
7500.000	7497.18	2.4	184.7	-156.61	-18.04	187	157.65	187	182.51	187	132.78	187	170.08	187
145.21														
7550.000	7547.12	2.7	189.1	-158.94	-18.42	187	160.00	187	185.04	187	134.96	187	172.52	187
147.48														
7600.000	7597.06	2.8	184.5	-161.36	-18.60	187	162.43	187	187.64	187	137.21	187	175.03	187
149.82														
7650.000	7647.00	2.7	181.6	-163.76	-18.67	187	164.82	187	190.21	187	139.43	187	177.51	187
152.12														
7700.000	7696.96	2.3	183.3	-165.77	-18.79	186	166.83	186	192.40	186	141.27	186	179.61	186
154.05														
7750.000	7746.93	2.2	192.0	-167.65	-19.18	187	168.74	187	194.48	187	143.00	187	181.61	187
155.87														
7800.000	7796.89	2.1	193.0	-169.45	-19.60	187	170.58	187	196.49	187	144.67	187	183.53	187
157.62														
7850.000	7846.86	2.1	183.5	-171.29	-19.72	187	172.43	187	198.51	187	146.34	187	185.47	187
159.38														
7900.000	7896.83	1.9	174.3	-172.92	-19.55	186	174.02	186	200.28	186	147.76	186	187.15	186
160.89														
7950.000	7946.81	1.7	176.7	-174.36	-19.47	186	175.45	186	201.88	186	149.01	186	188.67	186
162.23														
8000.000	7996.79	1.6	174.9	-175.76	-19.35	186	176.82	186	203.43	186	150.21	186	190.13	186
163.52														

N E

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 10-30-3-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC	9. API NUMBER: 43047515540000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext
9. FIELD and POOL or WILDCAT: RANDLETT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FSL 1936 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 30 Township: 03.0S Range: 02.0E Meridian: U	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/9/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle producing formations.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 27, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 5/16/2012	

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within an 80-acre lay-down spacing unit established with Spacing Order filed as Cause #142-03 to allow for the production of 1 well per unit and later amended with Spacing Order filed as Cause #142-05 to increase the well density to 2 wells per unit.
- Below and above the spaced interval, Working Interest owners and mineral owners remain the same across the spacing unit.
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and a plat are attached.



UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

April 13, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Ute Tribal 10-30-3-2E
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

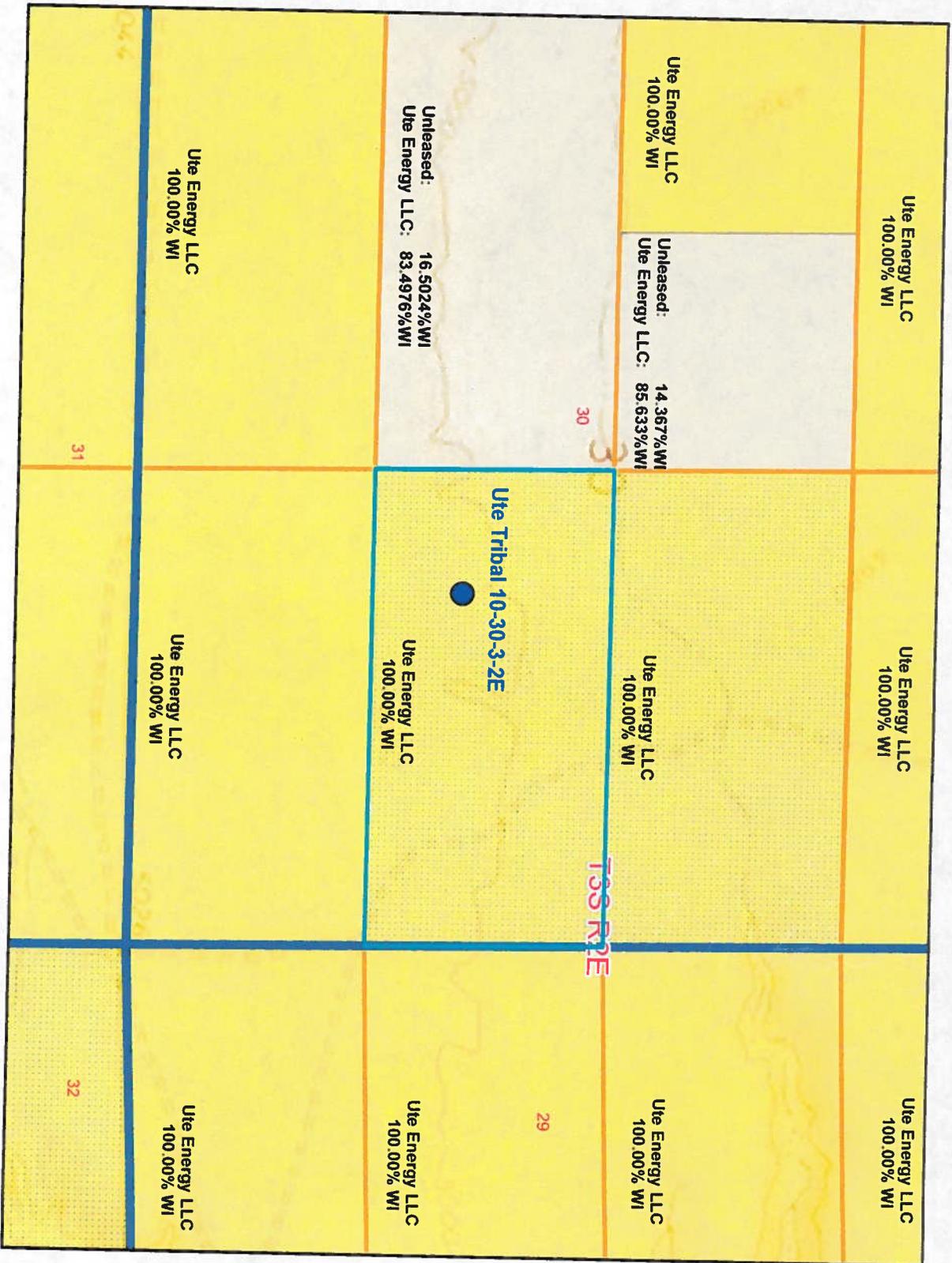
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

A handwritten signature in black ink, appearing to read "Ashley Ellison".

Ashley Ellison
Landman

Enclosures



Spacing Orders

Cause #142-03:
80ac Lay Down Spacing Unit
Cause #142-05:
Increased Well Density to
2 wells per unit



Application For Commingling
Ute Tribal 10-30-3-2E

Land

AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

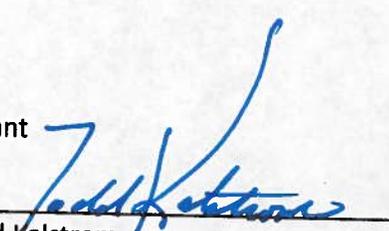
Ute Tribal 10-30-3-2E

NWSE Section 30 T3S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: April 13, 2012

Affiant



Todd Kalstrom

VP of Land and Business Development

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		8. WELL NAME and NUMBER: UTE TRIBAL 10-30-3-2E	
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. API NUMBER: 43047515540000	
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: RANDLETT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FSL 1936 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 30 Township: 03.0S Range: 02.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/3/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>A Recompletion was performed on the Ute Tribal 10-30-3-2E on July 2, 2012. Ute Energy Upstream Holdings staff, Chris Bairrington (Production Engineer), obtained a Verbal Approval from Michael Lee the Patroleum Engineer at the BLM Vernal Office on July 2, 2012 to Recomplete the Ute Tribal 10-30-3-2E well. Attached is the Recompletion Procedure. Please contact Chris Bairrington at (720) 420-3238 with any questions regarding the Recompletion of the Ute Tribal 10-30-3-2E well.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 03, 2012</p>			
NAME (PLEASE PRINT) Jenn Mendoza	PHONE NUMBER 720 420-3229	TITLE Regulatory Specialist	
SIGNATURE N/A		DATE 7/3/2012	



Ute Tribal 10-30-3-2E
RECOMPLETION PROCEDURE
Section 30-T3S-R2E
Uintah County, Utah

July 2, 2012

OBJECTIVE

Currently the well is pumping 25 BOPD. This procedure calls for the testing of 1 interval in the Upper Green River formation. A bridge plug will be set over the lower interval during the recompletion & then will be drilled out to commingle all zones if successful.

CURRENT WELL STATUS

Pumping

COMPLETION PROCEDURE

NOTE: All perms picked from the Weatherford OH Triple Combo Log dated: 7/22/2011

1. **Safety is the highest priority.** Hold well site safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans. **DISCUSS ANY DEVIATIONS FROM THIS PLAN WITH THE DENVER OFFICE PRIOR TO EXECUTION.**
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Level location & spot necessary tanks and equipment to perform the work outlined below and accommodate the materials listed above.
4. MIRU work over unit, NU BOP.
5. TOO H & LD rods & pump. Inspect all rods and stack neatly on location to minimize damage.
6. TOO H w/ tbg & BHA. LD BHA. (Check tbg tally on the way out to ensure correct depths)
7. MIRU WL unit and RU lubricator.



8. PU & RIH with 5 ½” HAL Red Fish BP & stage 1 perf guns with 3 1/8” 21g Super Hero Charges w/ 0.36 EH, 120 deg phasing to perf stage 1 per design. **NOTE: Set CBP @ 5,200’ and dump bail 5’ of cmt on top to ensure isolation from previous stages.**
9. MUPU 5.5” Arrow-Set style pkr. TIH and set @ 4,480’ +/-.
10. RU swab line & begin swabbing fluid. Note on report all recordable information as accurately as you can. Tag depth, fluid cut, pull depth, etc. If the well starts to flow call Ute Energy Denver personnel to update on the status **(Never kill the well).**
11. SI over the July 4th, or allow to flow with flow testers on location if it will do so. When returning on the 5th make additional swab runs to see if anything has changed from previous runs.
12. MIRU & spot Halliburton Acid Equipment. Hold safety meeting & RU to pump acid clean-up per design.
13. RDMOL Halliburton.
14. RU & swab well back to recover acid and to monitor changes to formation. Report rates to Ute Energy Denver for additional directions. **(Never kill the well if it is flowing).**
15. TOOH and LD tbg to prep for frac.
16. ND BOP, NU Cameron 7 1/6” frac tree valve **(single valve with no isolation sleeve due to csg limitations of 4,810psi)**
17. MIRU & spot Halliburton Frac equipment.
18. Pressure test all lines to 5,000 psi. **(NOTE: well has 15.5ppf J-55 csg with a max pressure rating of 4,810psi.)**
19. Fracture stimulate interval # 1 per designs. Note on report Max Press, Avg Press, ISIP, Frac Gradient pre and post, Holes open, fluid & sd pumped & any issues observed during treatment.
20. RD Halliburton frac equipment & Lonewolf WLU, clear location of all unnecessary personnel and equipment.
21. Open well overnight to flow all zones. Flow back back well on 14/64” choke for 2 hrs. 18/64” choke for 2 hrs, 24/64” choke through the night, keeping fluid rates below 50 BPH for the 1st day.
22. MIRU Lonewolf WLU & Set 5 ½” HAL CBP 100’ above top perf. (If necessary)
23. ND frac tree and NU BOP’s
24. MIRU WOR



25. MUPU 4 3/4" tricone rock bit, bit sub, 1 jt tbg, X-N nipple & 2 7/8" tbg. Tag top 5 1/2" CBP noting sand, depth & issues of Drlg on report. Continue DO CBP to CBP @ 5,740' PBTD. (If well did not require CBP above top perf then go in open ended with mull shoed jt on bottom instead of bit & sub.)
26. TOOH w/ tbg to top perf & land to flow well. Flow back well on 14/64" choke for 2 hrs. 18/64" choke for 2 hrs, 24/64" choke through the night, keeping fluid rates below 50 BPH for the 1st day.
27. RDMOL WOR.

Stage	Zone	Top	Bottom	Gun Size	Holes
Stage 1	Mahogany	4863	4,864'	1'	3
Stage 1	Mahogany	4881	4,882'	1'	3
Stage 1	Mahogany	4894	4,895'	1'	3
Stage 1	Mahogany	4910	4,911'	1'	3
Stage 1	Mahogany	4932	4,933'	1'	3
Stage 1	Mahogany	4946	4,947'	1'	3
Stage 1	Mahogany	4964	4,965'	1'	3
Stage 1	Mahogany	4978	4,979'	1'	3
Stage 1	Mahogany	4988	4,989'	1'	3
Stage 1	Mahogany	5007	5,008'	1'	3
Stage 1	Mahogany	5025	5,026'	1'	3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE TRIBAL 10-30-3-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		9. API NUMBER: 43047515540000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: RANDLETT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FSL 1936 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 30 Township: 03.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/29/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC shut in the Ute Tribal 10-30-3-2E on August 29, 2012. Ute requests a change in the well status from "producing" to "shut in."

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 16, 2012**

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 10/11/2012	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S. Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
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Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
PHONE NUMBER: (720) 880-3610		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

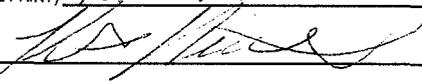
Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No :

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN
Seller Signature: 

Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) <u>Kent Mitchell</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>Jan 11/13</u>

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

RECEIVED

JAN 15 2013

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining
amended well
list rec.

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE 124
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

<u>API</u>	<u>Well</u>	<u>Qtr/Qtr</u>	<u>Section</u>	<u>T</u>	<u>R</u>	<u>Well Status</u>	<u>Well Type</u>	<u>Mineral Lease</u>
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 10-30-3-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047515540000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FSL 1936 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 30 Township: 03.0S Range: 02.0E Meridian: U	9. FIELD and POOL or WILDCAT: RANDLETT COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/9/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp requests approval to cement the current perforations in the Mahogany and return to production the existing perforations in the Green River, which are currently suspended. Please see attachments which include a frac design to show the existing perforations in the Green River, and a program which illustrates the steps that will be taken to cement the Mahogany perforations and pressure test for integrity.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: September 18, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 8/7/2013	

Well Name: Ute Tribal 10-30-3-2E
Location: Section 30, T3S, R2E

Date: 7/30/2011

Tubular Data:

Casing:	ID:	Drift:	Burst:
5-1/2", 15.5#, J-55, LTC	4.95"	4.825"	4,810 psi

Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.4#, J-55, EUE	2.441"	99,660 lbs.	7,260 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0238 bbl/ft	0.00579 bbl/ft	0.0158 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Comments	Volume	Plug Depth
Stage #1	Uteland Butte	7836	7838	2'	6		60bpm		
	Uteland Butte	7861	7863	2'	6		161' of Interval		
	Uteland Butte	7879	7880	1'	3		48' of Net Pay		
	Uteland Butte	7887	7888	1'	3				
	Uteland Butte	7902	7903	1'	3				
	Uteland Butte	7923	7924	1'	3				
	Uteland Butte	7952	7953	1'	3				
	Uteland Butte	7966	7968	2'	6				
	Uteland Butte	7996	7997	1'	3	36			
Stage #2	Castle Peak	7574	7575	1'	3		60bpm		
	Castle Peak	7591	7592	1'	3		178' of Interval		
	Castle Peak	7604	7605	1'	3		60' of Net Pay		
	Castle Peak	7626	7627	1'	3				
	Castle Peak	7642	7643	1'	3				
	Uteland Butte	7670	7671	1'	3				
	Uteland Butte	7711	7712	1'	3				
	Uteland Butte	7730	7732	2'	6				
	Uteland Butte	7737	7738	1'	3				
Uteland Butte	7751	7752	1'	3	33			7,782'	
Stage #3	Castle Peak	7346	7347	1'	3		60 BPM		
	Castle Peak	7356	7357	1'	3		179' of Interval		
	Castle Peak	7370	7371	1'	3		50' of Net Pay		
	Castle Peak	7388	7389	1'	3				
	Castle Peak	7396	7397	1'	3				
	Castle Peak	7415	7416	1'	3				
	Castle Peak	7429	7430	1'	3				
	Castle Peak	7436	7437	1'	3				
	Castle Peak	7462	7463	1'	3				
	Castle Peak	7496	7497	1'	3				
	Castle Peak	7510	7511	1'	3				
	Castle Peak	7524	7525	1'	3	36			7,555'
	Stage #4	3 Point	7108	7109	1'	3		60 BPM	
3 Point		7121	7122	1'	3		178' of Interval		
3 Point		7136	7137	1'	3		34' of Net Pay		
3 Point		7157	7158	1'	3				
Black Shale		7201	7202	1'	3				
Black Shale		7212	7214	2'	6				
Black Shale		7238	7239	1'	3				
Black Shale		7253	7254	1'	3				
Black Shale	7284	7286	2'	6	33			7,316'	



Crescent Point Energy U.S. Corp

**Recompletion Program
10-30-3-2E Ute Tribal
Cement off Mahogany formation
& return Green River intervals to production**

August 6th, 2013

PREPARED BY:

A handwritten signature in blue ink that reads 'John Kolla'.

John Kolla, Completions Engineer

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General Requirements

Geological information is to be considered **confidential** at all times. The completion supervisor will ensure that a "briefing" of the requirements is given verbally to all operating personnel including any service company and insist upon compliance. **Prohibit anyone from the lease who will not or has not complied.** He will request that all breaches of protective measures, no matter how slight, be reported to the Senior Company representative on site.

Service rig inspections will be conducted as per Utah State guidelines and recorded in the excel book. Deficiencies will be noted in the excel book and on the morning reports.

All contractors utilized for the following operations will have valid liability insurance and Workers Compensation coverage and will provide proof prior to providing services on location.

Crescent Point Energy has adopted a zero tolerance policy on drug and alcohol use on all wellsites. Any supervisor, rig crew member or sub-contractor found to be under the influence of drugs or alcohol will be asked to immediately leave the wellsite.

Smoking will not be permitted on this location.

The well-site supervisor is responsible for all operations on location. The well-site supervisor will ensure that all unused materials are transferred to their respective suppliers.

Negotiate standby equipment at "No Charge", when necessary. However, standby charges are anticipated over the duration of this project.

All field tickets are to be signed and **LABELLED** by the wellsite supervisor with the location, AFE number and account code clearly marked. Invoices are to be sent electronically by service companies including signed field copy to Crescent Point Energy at invoices@crescentpointenergy.com.

- all field tickets will be coded on location by the wellsite supervisor with codes provided
- All field tickets will be coded with Crescent Point Energy AFE number and account code
- Paper work will be forwarded on a timely basis to CrescentPoint Energy office in Roosevelt, Utah.
- **All invoices will be properly coded**
- **All reports will be complete and correct**

Reporting Requirements

All morning reports are to be e-mailed by 7:00 A.M. daily with a telephone call between 6:30-7:30 A.M. or 3:30 – 5:00 pm as conditions and phone service allow. In the absence of phone service text messaging and email communication is appropriate.

All tubing string details, including lengths and sizes, will be recorded on the morning reports at every point in the operation. Record all wellhead component sizes and pressure ratings as well as serial numbers.

An inventory of fluids will be kept and recorded on the daily reports. All fluids leaving the lease will be disposed of in an environmentally acceptable manner. Tubing, casing and annular volumes as well as casing details will be noted in their respective spots in the morning reports.

All safety meetings and safety incidents will be recorded on the morning reports.

A copy of the wellbore diagram will be submitted in excel report on the final day of operations.

Safety Requirements

Crescent Point requires and would like to emphasize that safety meetings must be conducted prior to the commencement of all operations and at regular (and appropriate) intervals throughout the job. All meetings must be documented on both a safety meeting minutes report and in excel daily reports and will be kept on file by Crescent Point. All onsite personnel names are to be listed in the meeting minutes and the document must be signed by the individuals themselves or by the rig manager as their representative as confirmation of their training and attendance.

As part of the pre-job safety meeting, the Crescent Point OH & S policy sheet must be posted on the worksites and all contractor personnel on location must provide confirmation of current safety and worksite training. The contractor must also advise as to the status and nature of the overall safety training program their company has in place.

Safety meetings will be conducted with all crews prior to starting shift and noted in the morning report and in the tour book, including the topics of discussion. Items for discussion will include, but should not be limited to, on going rig operations, change of scope during shift, program objectives and personal protection. Particular attention will be given to, but not limited to:

- pinch points
- rotating equipment
- high pressure lines
- overhead equipment
- corrosive and flammable materials
- personal protective equipment

All accidents and near misses will be reported in the tour book and the morning report. In the event of an incident contact your direct report. From there, the appropriate channels will be notified.

Wellsite supervisor must ensure that workers are aware of their responsibilities and duties under appropriate state and federal regulations. In addition, workers must comply with these regulations.

Regulatory Requirements

All applicable regulations, including State, Federal and Crescent Point Energy safety regulations are to be strictly adhered to. Written instructions must be posted in the doghouse or other conspicuous area prior to the wellsite supervisor leaving location. Wellsite supervisor must designate a competent person to carry out principal contractor responsibilities. All verbal notifications and approvals from government regulatory agencies will be recorded on the daily report tour sheet and will be followed by the appropriate paper work. The name of the individual contacted and the subject matter of approval or notification should be recorded also.

Environmental Requirements

Ensure the location is cleaned up prior to turning the well over to production operations. This includes the safe and environmentally controlled removal and disposal of the following:

- frac sand
- perforating debris
- rags and cloths
- waste oil
- contaminated soil
- all fluids

The wellhead will be cleaned with an environmentally acceptable solvent prior to leaving the location and the location sign with Crescent Point Energy location, UID and Emergency Contact numbers installed at the lease access. If any signage is not properly installed or accurate, a note will be made on the morning report and Crescent Point Energy production foreman immediately notified.

The impact of Crescent Point Energy on the environment must be kept to a minimum. **Crescent Point has a target of zero spill tolerance** and in the event of a spill or release the volumes must be controlled and kept to a minimum. Ideas for safe spill containment and control along with ideas for alternate environment friendly fluids that can effectively replace existing fluid are actively solicited.

In the event of a spill, contact John Kolla for the appropriate reporting contacts and the spill cleaned up procedures.

Well Name: **UTE TRIBAL 10-30-3-2E**

Formations: Upper Green River, Lower Green River

Status: Cased Hole

AFE # **0701913US** Sub codes: 9230 (intangible) / 9231 (tangible)

TD: TD at 8165'. Float top at 8106.9'
 PBTD: Red Fish CBP set at 5200'

GLE/KB: 5006'

Surface Casing: 8 joints, 85/8", 24 lb/ft J-55 ST&C casing landed @ 363'. Cemented with 225sk Prem. Wt 15.8 Yield cement. **7 bbl cement returns to surface.**

Production Casing: 185 joints, 51/2", 15.5 lb/ft J-55 casing landed @ 8153.1'. Cemented with ProPetro 170 bbl (125 sks), 11.0 ppg lead cement, tail in with (530 sks) 13.1 ppg cement displaced with 174 bbls fresh water. (3 bbl cement – full returns). **Marker joint tops at 5897.18 ft, 4836.7 ft**

Production Tubing: Proposed 27/8" 6.5# L-80 tubing landed ~ 100 FT below perf top shot as per Design

Pump & rods: As per emailed Design

Existing Well logs: Weatherford Triple caliber neutron, density, PE, SP, Gamma ray Resistivity open hole log ran July 22, 2011

Expected BHP: ~ (0.433 psi/ft, normal pressure gradient or 3,464 psi based on 8000 ft.

Expected BHT: 158 F

Expected H₂S: none

Existing Perfs:

FORMATION	TOP	BOTTOM
Mahogany	4863'	5026'
GG3	6270'	6308'
GG6	6626'	6684'
3POINT/BLK SHALES	7108'	7286'
CASTLE PEAK	7346'	7525'
CASTLE PEAK/U.B.	7574'	7752'
UTELAND BUTTE	7836'	7997'

Perfs to be Cemented squeezed: 5025-5026', 5007-5008', 4988-4989', 4978-4979', 4964-4965', 4946-4947', 4932-4933', 4910-4911', 4894-4895', 4881-4882', 4863-4864'

Operational Scope

COMPLETIONS/WORKOVERS PRE-OPERATIONS

- 1. Notify any landowners or state regulatory agencies of commencing operations if required. Currently no notifications are required in Randlett but the Bureau of Land Management can required Notifications when working in the HOG region in certain seasons.**
- 2. Notify area foreman or pumper of intentions to work on well.**
3. The following documents should be posted in consultant's doghouse or if there isn't a doghouse, somewhere that the workers know where to find them. (i.e. On a clipboard in your pickup truck, service rig doghouse, etc)
 - a). Crescent Point OH&S Policy sheet.
 - b). A copy of the Notice of Wellsite Supervisor
 - c). A copy of this program or generic program as supplied
 - e). A copy of Crescent Point Drilling & Completions quick reference ERP
4. Inspect road conditions before moving service rig onto the location.
5. Enter directions to site into day 1 of the daily reports.

COMPLETION PROCEDURE

Procedure

1. **Safety is the highest priority.** Hold well site safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans. **DISCUSS ANY DEVIATIONS FROM THIS PLAN WITH THE DIRECT REPORT PRIOR TO EXECUTION.**
2. Ensure all site personnel are familiar with the up coming operations. All work to be conducted in accordance with Crescent Point EH & S Policies, Utah state and Federal Regulations. **Hold pre-job safety, procedure, and Job Hazard Analysis meetings when a new operation is being implemented.**
3. Level location & spot necessary tanks and equipment to perform the work outlined below and accommodate the materials listed above.
4. Move in and rig up a service rig complete with Class I BOP's, hot and tank. Hold safety and procedures meeting including the discussion of specific job hazards.
 - During rig-up and operations, representatives will be on location at all times when possible. Anchor rig to anchors as required.
 - Space out equipment with rig pump and tank spaced at least 100ft from wellhead.
5. Hot oil down casing with ~ 50 bbls of produced water. Unseat pump, flush tubing and then seat pump and ensure tubing pressure tests to 800 psi. Tally out of hole with rods & pump. Inspect all rods transfer to yard for storage. Send in pump for teardown & inspection. Notify Direct report and operations of any scale, pitting or any other corrosion found on rods.
6. Nipple up Bop's. Tally out of hole with tubing and BHA. If tubing doesn't pressure test then inspect tubing out of the hole with PRS inspection. Check tally on the way out of hole and ensure the landing depths are correct.
7. Injection down casing to determine feed rate required for cement job. Perform a step rate injection with produced treated water from the 4-31 injection site. Pump up to max rate allowable on hot oiler and determine if there is any pressure increase. The leak-off rate into Upper Green River perms will help determine whether a balance plug cement squeeze can be performed or if a cement retainer needs to be set to perform cement job.

Balance plug Procedures

8. Run in hole with 27/8" tubing and set tubing bottom at ~ 4830' (or as recommended on Halliburton cement program. MIRU Cementers. Hold safety and procedures meeting. Mix up enough Halliburton specified Cement to squeeze casing full below retainer or stage a ~700-800' cement plug on top of top Upper Green perf interval at 4863'. Perform cement job as per program, ensuring annulus is open to tank for returns. Perform low rate cement squeeze with cement pumper until a flat line pressure is achieved. Anticipate a flatline pressure at around 1500 psi. (Internal yield pressure of casing is 4810 psi)
9. POOH w/ approx 30 x 27/8" Tbg Jts. Rig to & backwash out excess cement. Pull 10 Jts. WOC overnight or 7-8 hours. After 8 hrs. Lower tbg, tag & document cement top. Pull out of hole with tubing.

Optional Cementer Retainer Procedure (Only if leak-off rate is so quick that Halliburton believe Cement design will only feed formation and not U-tube in tubing/Casing Annulus)

10. Run in hole with 5.5" casing scrapper dressed for 15.5 lb, J-55 Casing on 27/8" tubing. Scrap the casing from 4800-4860' several times to ensure casing is clean when retainer will be set.
11. Rig in E-Wire-line unit c/w full lube. MU & RIH w/ 5.5" Permanent Bridge Plug / Retainer. Log plug onto depth & set at depth determined by Halliburton. Pull up with setting gear. Lower and tag plug top to confirm setting. POOH w/setting tools. Rig out and release Wire-line Unit. Pressure test retainer to ~ 800 psi to confirm integrity.
12. RIH w/ Stinger on 27/8" Jt, API-PSN & 27/8" L-80 tbg to surface. Land tubing just above plug or retainer. If a retainer squeeze is required sting into retainer and establish feed rate. Sting into neutral and press test tbg to 1000 psi.
13. MIRU Cementers. Hold safety and procedures meeting. Mix up enough Halliburton specified Cement to squeeze casing full below retainer or stage a ~500' cement plug on top of B-Plug. Perform cement job as per program. POOH w/ approx 10 x 27/8" Tbg Jts. Rig to & backwash out excess cement. Pull 10 Jts. WOC overnight or 7-8 hours. After 8 hrs. Lower tbg, tag & document cement top. Pull out of hole with tubing.
14. Run in hole with cone bit, POBS, Crossover and 27/8" L-80 tubing as required. Tag cement top. Rig up power swivel and drillout cement, observing returns to determine whether cement is set or if cement is still soft and more time is required. Drillout cement until bottom of perms is reached and then pressure test cement to ~ 600 psi to confirm integrity across cemented off perforations. Circulate clean until Bridge plug is reached.
15. Drillout Red Fish CBP set at 5200' (There may be a 5" plug of cement drop bailed on plug) Cleanout wellbore to PBTD, recording depth reached in report and depth of fill tag. Pull out of hole with Drillout assembly.
16. Run in hole with Hyper scratch tool on 27/8" tubing to cleanout casing walls and jet produced water across perforations to cleanup near wellbore region and connection to reservoir. Jet water at rates as per Brian Ballou. Contact Brian several days in advance to ensure tool is available in Roosevelt. Take pictures of tool and condition of scratchers and email attach to daily workbook report.

Brian Ballou
Flathead Energy Services
PO Box 816
Roosevelt UT, 84066
bballou@flatheadenergysvc.com
Mobile (435)724-5151
Office (435)722-3555

Once treatments is done tag for fill and ensure that we don't have a considerable amount of fill that would require another tubing or bailer run to bottom before running production tubing.

17. Tally, drift, visually inspect and run in hole with the following assembly:
 - 2 7/8" purge valve – land EOT at 8050'
 - 1 joints of 2 7/8" 6.5#/ft L-80 8RD tubing
 - 3 1/2" Cavins Desander

4 Ft pup joint of 2 7/8" 6.5#/ft L-80 8RD
2 7/8" API Pump Seating Nipple at ~7997'
1 joint of 2 7/8" 6.5#/ft L-80 8RD tubing
WALS 5 1/2" LHS Tubing Anchor (35,000 lbs Shear)
2 7/8" 6.5#/ft L-80 8RD tubing to surface
2 7/8" 8RD Tubing Hanger.

- Set tubing anchor in 12,000 LB tension at depths as per emailed rod design
 - Flush tubing with ~ 50 bbl of produced water mixed w/ biocide
18. Rig out rig BOP's and install top pumping section of wellhead
19. Install rod BOP's and run pump and rods.
- 1 1/2" HF insert pump as indicated on design
 - TEN D Rod string as indicated in design
 - 7/8" Pony rods to space out as required
 - 1 1/2" polish rod
- Stroke test pump on surface with diesel
 - Run in hole and land the pump in the PSN
 - Pressure test the tubing to 800 psi.
 - Bleed off pressure and stroke test pump to 800 psi. Ensure no leaks
 - Double tag 12-15 " of tap (Approximately 2 clamps length)
 - **Startup 320 jack on the mid stroke at ~4.5 spm as per rod design.**
20. Rig out rod BOP's and complete install of top section of wellhead
21. Rig out equipment and cleanup lease
- Contact Lead pumper approximately 1-2 hours before complete to turn well over to sales
 - Close and plug any open valves.
 - ***Ensure the lease is clean of junk and spills***
 - If there is any junk or spills have it cleaned up or contact the operator to address the issue
 - Ensure the proper end of well reporting has been completed. Refer to the reporting section of this program.
22. Ensure all invoices are coded and signed off w/ the subcode, AFE# and name with signature and invoice amount. The final well package should be sent to Roosevelt Utah off and and should be categorized for filing separately as follows: safety documentation. material purchased for or transferred from the well, reports (well servicing, testers, stimulation, etc.), load fluid tickets and summary, general bills, and logs.

This program as issued is a guide. If the executor finds cause to question a step in the program, in the interest of good practice or any problems are encountered, he should immediately contact one of the following personnel in the order provided below. Any questions or problems concerning the recommended procedure should be addressed to John Kolla

Crescent Point Energy Contacts:

Name	INFO	CELL PHONE	DIRECT LINE	Ext
John Kolla	Completions Engineer	403-850-0002	403-767-6415	
Dean Carter	Production Foreman	435-823-7020	435-722-8027	
Shawn Rhodes	Development Coordinator	435-823-0477		
Randy Griffis	Lead Pumper	435-823-0631		

HAZARD ASSESSMENT FORM PROCESS

HAZARD IDENTIFICATION

A hazard is any circumstance or condition, which poses a risk of an incident. These are seven of the main categories for which certain types of hazards may occur. They are:

- **Hazardous Atmospheres**
- **Energy Sources**
- **Access/Egress Hazards**
- **Personal Risk & PPE**
- **Environmental Hazards**
- **Electrical Hazards**
- **Cranes and Hoisting**

Hazard recognition and control involves: determining what hazards are present in the workplace; assessing the level of risk for the hazards identified; implementing strategies to eliminate or reduce the risk involved; and following up to ensure the control strategies chosen are effectively implemented.

All personnel must understand how to identify potential hazards associated with the worksite. Hazards can exist in many forms, they can be visible or hidden, and they may also be a condition or an action. Recognition and control of hazards ensure that corrective actions may be completed in a timely manner, before an incident occurs.

HAZARD CONTROL

The best way to mitigate an identified hazard is to remove it from the process or site. Quite often this action is not feasible and control measures must be implemented. These measures may include isolating the hazard, and the use of personal protective equipment (PPE) to limit the risk of personal injury.

HAZARD IDENTIFICATION CHECKLIST:

Check off the hazards that are specific to the tasks that are carried out at this location. List the hazards and the recommended controls to reduce risk.

HAZARDOUS ATMOSPHERES

- | | | | |
|--|---|--|---|
| <input type="checkbox"/> Carbon Dioxide | <input type="checkbox"/> Flash fire hazard | <input type="checkbox"/> Inhalation | <input type="checkbox"/> Sludge residue |
| <input type="checkbox"/> Carbon Monoxide | <input type="checkbox"/> Flammable substances | <input type="checkbox"/> Oxygen deficient atmosphere | |
| <input type="checkbox"/> Explosive gas | <input type="checkbox"/> H ₂ S/toxic gases | <input type="checkbox"/> Ignition source within 25m of Hydrocarbon substance | |

ENERGY SOURCES

- | | | | |
|-------------------------------------|-------------------------------------|--|----------------------------------|
| <input type="checkbox"/> Electrical | <input type="checkbox"/> Mechanical | <input type="checkbox"/> Rotation | <input type="checkbox"/> Thermal |
| <input type="checkbox"/> Hydraulic | <input type="checkbox"/> Pneumatic | <input type="checkbox"/> Stored Energy | <input type="checkbox"/> Other |

ELECTRICAL HAZARDS

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Condition of tools and cords | <input type="checkbox"/> GFI Breakers | <input type="checkbox"/> Overhead lines | <input type="checkbox"/> Powered mobile equipment |
| <input type="checkbox"/> Defective power equipment | <input type="checkbox"/> Lighting levels to low | <input type="checkbox"/> Underground Services | <input type="checkbox"/> Working on or near energized equipment |

PERSONAL RISK AND PPE

- | | | | |
|--|---|--|--|
| <input type="checkbox"/> Contact with moving parts | <input type="checkbox"/> Fire fighting | <input type="checkbox"/> Leg protection | <input type="checkbox"/> Slips/trips/falls |
| <input type="checkbox"/> Defective hand tools | <input type="checkbox"/> Fuelling equipment | <input type="checkbox"/> NORM | <input type="checkbox"/> Traffic |
| <input type="checkbox"/> Entanglement | <input type="checkbox"/> Guarding | <input type="checkbox"/> Operating ATVs | <input type="checkbox"/> Violence |
| <input type="checkbox"/> Equipment backing | <input type="checkbox"/> Lack of PPE | <input type="checkbox"/> Pinch points/crushing | <input type="checkbox"/> Working alone |
| <input type="checkbox"/> Equipment operation | <input type="checkbox"/> Land owner relations | <input type="checkbox"/> Radiation | |
| <input type="checkbox"/> Fall protection | <input type="checkbox"/> Lack of safe work procedures | | |

ACCESS/EGRESS HAZARDS

- | | | | |
|---|--|-------------------------------------|--|
| <input type="checkbox"/> Access/egress | <input type="checkbox"/> Ladders | <input type="checkbox"/> Scaffolds | <input type="checkbox"/> Trench/excavation |
| <input type="checkbox"/> Confined space | <input type="checkbox"/> Rigging/ropes /cables | <input type="checkbox"/> Trapped by | <input type="checkbox"/> Working at heights (above 3m) |

CRANES AND HOISTING

- | | | | |
|---|--|---|--|
| <input type="checkbox"/> Aerial devices | <input type="checkbox"/> Cranes/hoisting equipment | <input type="checkbox"/> Mechanical lifting | <input type="checkbox"/> Overhead work |
| <input type="checkbox"/> Compressed gas cylinders | | <input type="checkbox"/> Manual lifting | |

ENVIRONMENTAL HAZARDS

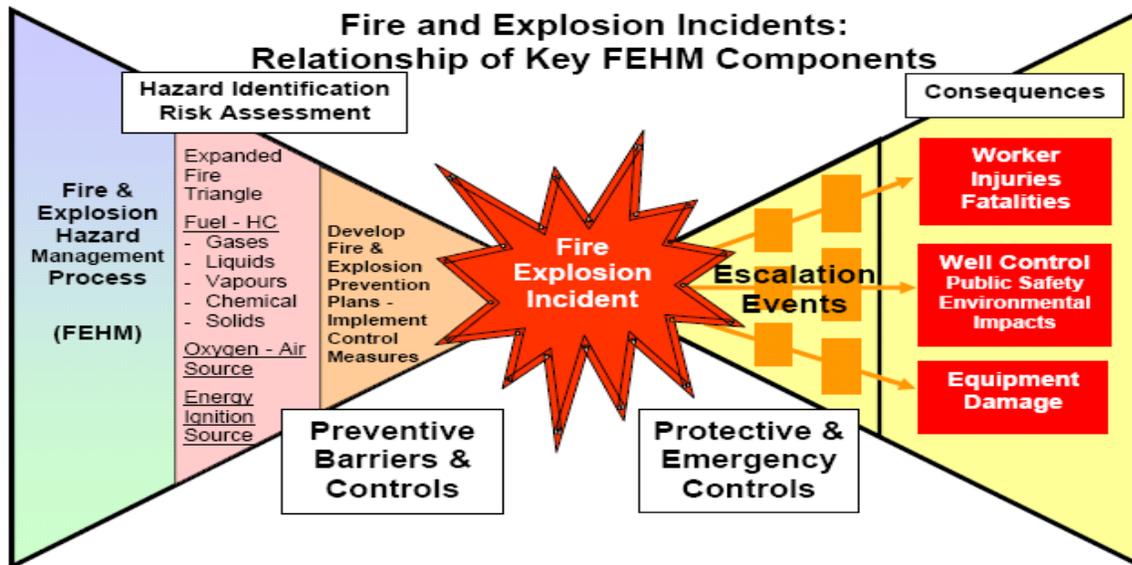
- | | | | |
|---|---|---------------------------------------|---|
| <input type="checkbox"/> Airborne particles | <input type="checkbox"/> High/low temperature | <input type="checkbox"/> Noise levels | <input type="checkbox"/> Vibrations (excessive) |
| <input type="checkbox"/> BTEX | <input type="checkbox"/> Hot fluids | <input type="checkbox"/> Pits/ponds | <input type="checkbox"/> Weather |
| <input type="checkbox"/> Flying debris/dust | <input type="checkbox"/> Housekeeping | | |

PERMITS REQUIRED

- | | | |
|--|---|---|
| <input type="checkbox"/> Confined Space Permit | <input type="checkbox"/> Hot Work | <input type="checkbox"/> Safe Work Permit |
| <input type="checkbox"/> Ground Disturbance | <input type="checkbox"/> Lockout/Tagout log | <input type="checkbox"/> Other: _____ |

Fire and explosion prevention safety meeting

Location:	Date:
Prepared by:	
Describe work to be done	Note if any critical risk factors exist. See section 2.2.2. Dir.33
Fire and Explosion Hazards.	Do you have the components for a fire or explosion?
Fire and Explosion Controls:	What are you doing to prevent components from combining?
Emergency Controls:	How would you respond if conditions change?
Workers Trained and Informed.	
Worksite supervisor:	Signature
Attendees	



Preventing Fires and Explosions: Understanding the Fire Triangle

