

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER BONANZA 1023-6L2DS				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>		5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. OPERATOR PHONE 720 929-6007				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217		9. OPERATOR E-MAIL Kathy.SchneebeckDulnoan@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU38419	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>			
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1852 FSL 1704 FWL	NESW	6	10.0 S	23.0 E	S
Top of Uppermost Producing Zone	2087 FSL 557 FWL	NWSW	6	10.0 S	23.0 E	S
At Total Depth	2087 FSL 557 FWL	NWSW	6	10.0 S	23.0 E	S
21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 557		23. NUMBER OF ACRES IN DRILLING UNIT 516			
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 290		26. PROPOSED DEPTH MD: 8767 TVD: 8582			
27. ELEVATION - GROUND LEVEL 5221	28. BOND NUMBER WYB000291		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Permit #43-8496			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Gina Becker	TITLE Regulatory Analyst II	PHONE 720 929-6086
SIGNATURE	DATE 01/04/2011	EMAIL gina.becker@anadarko.com
API NUMBER ASSIGNED 4304751470000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8767		
Pipe	Grade	Length	Weight			
	Grade I-80 Buttress	0	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	11	8.625	0	2110		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	0	28.0			

Kerr-McGee Oil & Gas Onshore. L.P.

BONANZA 1023-6L2DS

Surface:	1852 FSL / 1704 FWL	NESW	Lot
BHL:	2087 FSL / 557 FWL	NWSW	Lot 6

Section 6 T10S R23E

Unitah, Utah
Mineral Lease: UTU-38419

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1231	
Birds Nest	1497	Water
Mahogany	1859	Water
Wasatch	4260	Gas
Mesaverde	6408	Gas
MVU2	7376	Gas
MVL1	7938	Gas
TVD	8582	
MD	8767	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. **Abnormal Conditions:**

Maximum anticipated bottom hole pressure calculated at 8,582' TVD, approximately equals 5,258 psi (calculated at 0.61 psi/foot).

Maximum anticipated surface pressure equals approximately 3,370 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). The air rig operation utilizes a 5M BOPE when drilling. This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				3,390	1,880	348,000
SURFACE	8-5/8"	0 to 2,110	28.00	IJ-55	LTC	0.96	1.90	5.83
PRODUCTION	4-1/2"	0 to 8,767	11.60	I-80	BTC	2.24	1.19	3.13

*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above. D.F. = 2.55

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 12.0 ppg) 0.22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
MASP 3,370 psi

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD
 (Burst Assumptions: TD = 12.0 ppg) 0.61 psi/ft = bottomhole gradient
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
MABHP 5,258 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
Option 1							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1,610'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	150	35%	11.00	3.82
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,757'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	270	10%	11.00	3.38
	TAIL	5,010'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	970	10%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

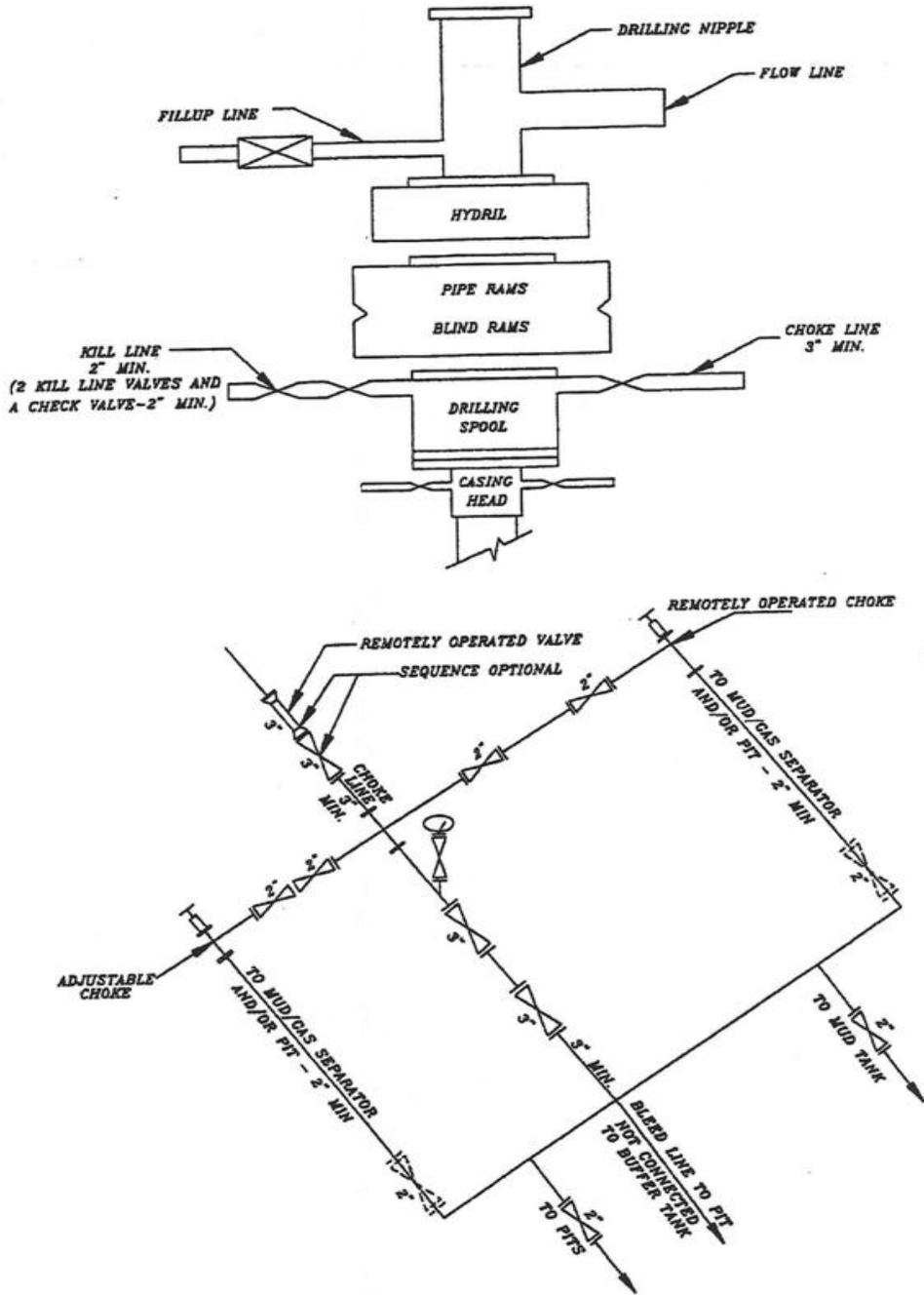
Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____ **DATE:** _____
 Emile Goodwin / Perry Daughtrey

DRILLING SUPERINTENDENT: _____ **DATE:** _____
 John Merkel / Lovel Young

EXHIBIT A BONANZA 1023-6L2DS

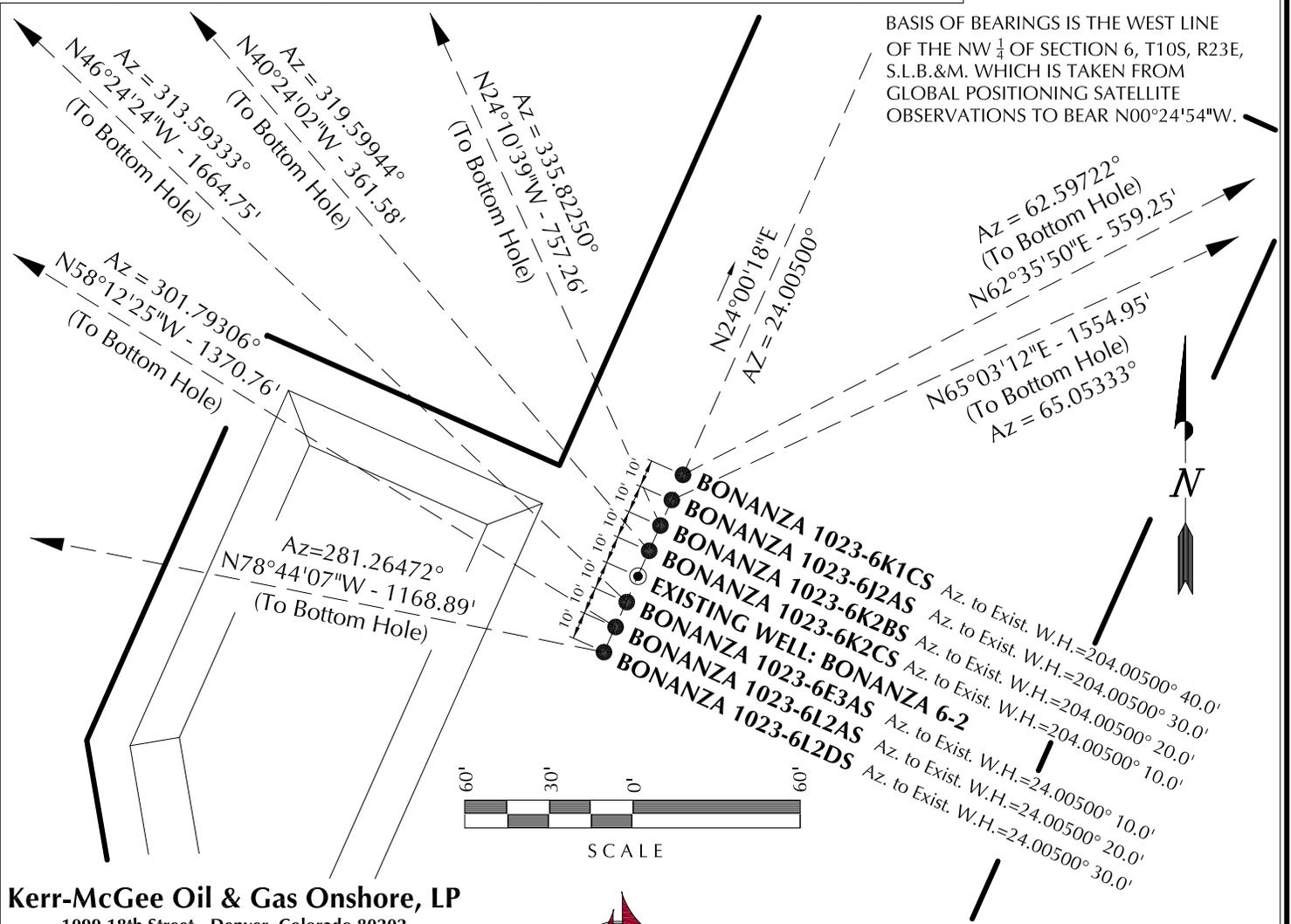


SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
BONANZA 1023-6K1CS	39°58'33.354"	109°22'21.473"	39°58'33.477"	109°22'19.026"	1915' FSL 1732' FWL	39°58'35.892"	109°22'15.094"	39°58'36.015"	109°22'12.647"	2170' FSL 2228' FWL
BONANZA 1023-6J2AS	39°58'33.264"	109°22'21.526"	39°58'33.387"	109°22'19.078"	1907' FSL 1728' FWL	39°58'39.729"	109°22'03.411"	39°58'39.852"	109°22'00.964"	2556' FSL 2100' FEL
BONANZA 1023-6K2BS	39°58'33.173"	109°22'21.578"	39°58'33.297"	109°22'19.130"	1897' FSL 1724' FWL	39°58'40.002"	109°22'25.552"	39°58'40.125"	109°22'23.104"	2590' FSL 1412' FWL
BONANZA 1023-6K2CS	39°58'33.083"	109°22'21.630"	39°58'33.207"	109°22'19.183"	1888' FSL 1720' FWL	39°58'35.806"	109°22'24.636"	39°58'35.930"	109°22'22.188"	2165' FSL 1485' FWL
BONANZA 1023-6E3AS	39°58'32.902"	109°22'21.734"	39°58'33.025"	109°22'19.286"	1870' FSL 1712' FWL	39°58'44.254"	109°22'37.203"	39°58'44.378"	109°22'34.754"	2286' FNL 507' FWL
BONANZA 1023-6L2AS	39°58'32.813"	109°22'21.785"	39°58'32.936"	109°22'19.337"	1861' FSL 1708' FWL	39°58'39.960"	109°22'36.738"	39°58'40.083"	109°22'34.289"	2590' FSL 541' FWL
BONANZA 1023-6L2DS	39°58'32.723"	109°22'21.839"	39°58'32.847"	109°22'19.392"	1852' FSL 1704' FWL	39°58'34.991"	109°22'36.558"	39°58'35.114"	109°22'34.110"	2087' FSL 557' FWL
BONANZA 6-2	39°58'32.993"	109°22'21.682"	39°58'33.116"	109°22'19.234"	1879' FSL 1716' FWL	39°58'36.886"	109°22'36.822"	39°58'36.822"	109°22'36.822"	

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
BONANZA 1023-6K1CS	257.4'	496.5'	BONANZA 1023-6J2AS	655.8'	1409.9'	BONANZA 1023-6K2BS	690.8'	-310.1'	BONANZA 1023-6K2CS	275.4'	-234.4'
BONANZA 1023-6E3AS	1147.9'	-1205.7'	BONANZA 1023-6L2AS	722.2'	-1165.1'	BONANZA 1023-6L2DS	228.3'	-1146.4'			



Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

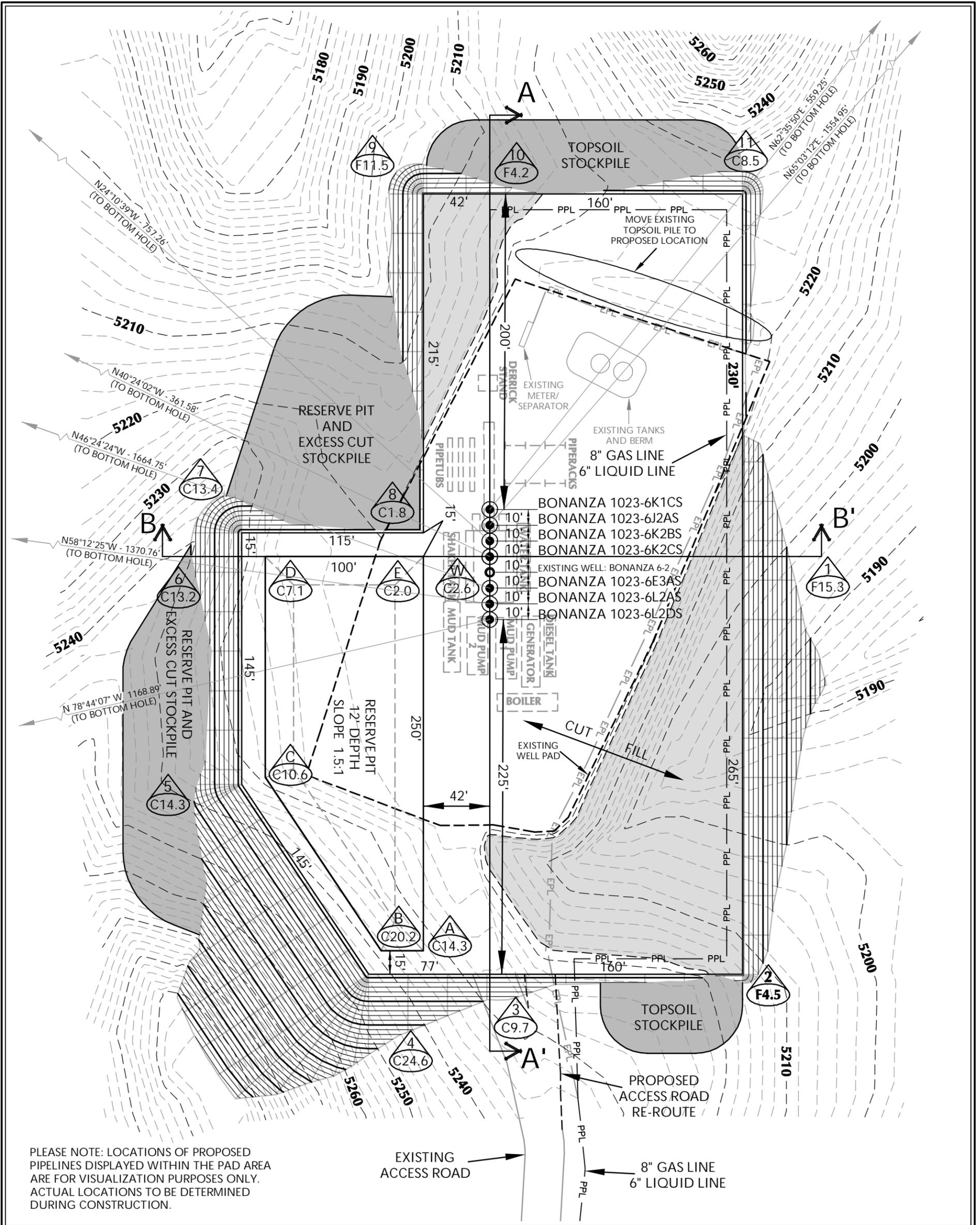
WELL PAD - BONANZA 1023-6K

WELL PAD INTERFERENCE PLAT
 WELLS - BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
 BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
 BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
 BONANZA 1023-6L2DS
 LOCATED IN SECTION 6, T10S, R23E,
 S.L.B.&M., UTAH COUNTY, UTAH.

609 CONSULTING, LLC
 371 Coffeen Avenue
 Sheridan WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 03-08-10	SURVEYED BY: D.J.S.	SHEET NO: 8 8 OF 19
DATE DRAWN: 03-10-10	DRAWN BY: K.H.G.	
SCALE: 1" = 60'		Date Last Revised: 06-03-10 E.M.S.



PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - BONANZA 1023-6K DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5221.2'
 FINISHED GRADE ELEVATION = 5218.6'
 CUT SLOPES = 1.5:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.84 ACRES
 TOTAL DAMAGE AREA = 6.18 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 20,745 C.Y.
 TOTAL FILL FOR WELL PAD = 18,389 C.Y.
 TOPSOIL @ 6" DEPTH = 2,012 C.Y.
 EXCESS MATERIAL = 2,356 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT +/- 6,910 CY
 RESERVE PIT CAPACITY (2' OF FREEBOARD) +/- 26,100 BARRELS

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - BONANZA 1023-6K

WELL PAD - LOCATION LAYOUT
 BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
 BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
 BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
 BONANZA 1023-6L2DS
 LOCATED IN SECTION 6, T10S, R23E,
 S.L.B.&M., UINTAH COUNTY, UTAH



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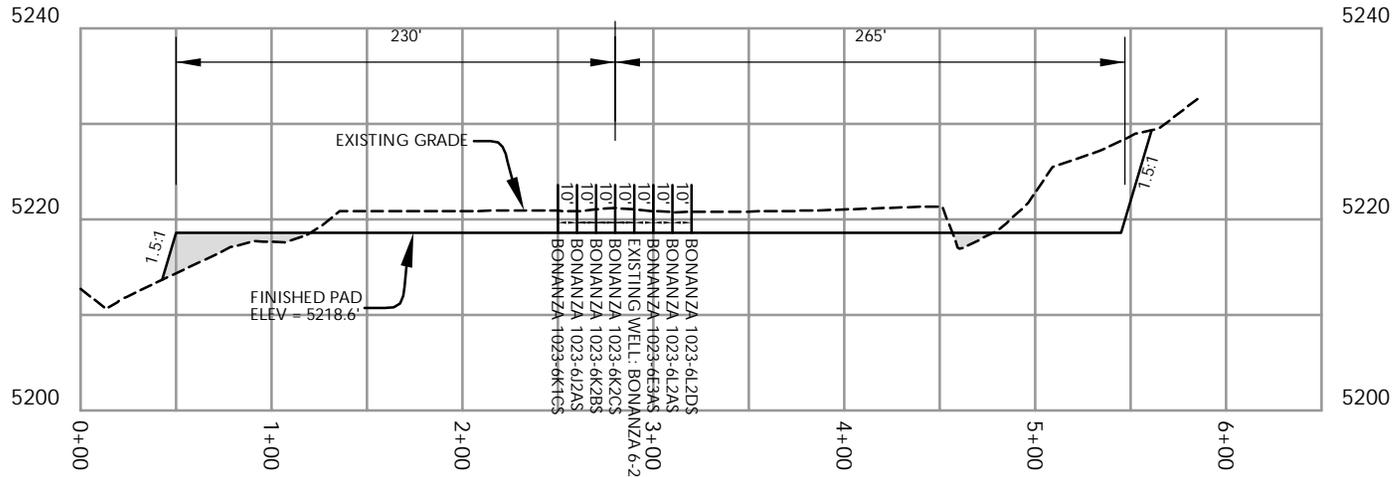
WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PROPOSED PIPELINE
- EXISTING PIPELINE

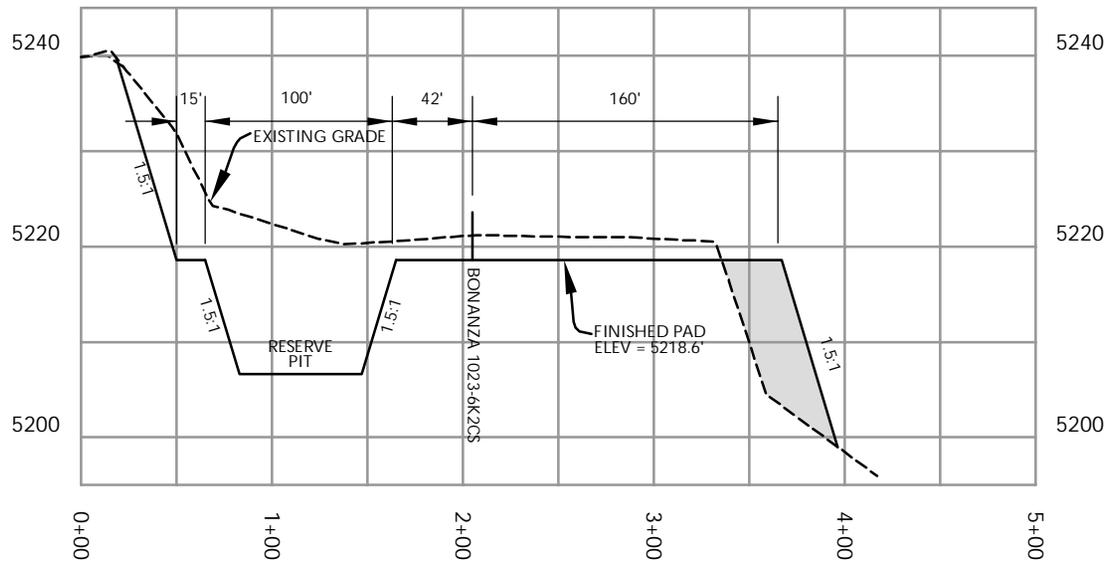


HORIZONTAL 0 30 60 1" = 60'
 2' CONTOURS

Scale: 1"=60' Date: 4/7/10 SHEET NO: 9
 REVISED: JID 8/6/10 9 OF 19

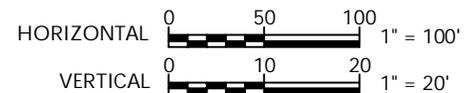


CROSS SECTION A-A'



CROSS SECTION B-B'

NOTE: CROSS SECTION B-B' DEPICTS MAXIMUM RESERVE PIT DEPTH.



Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - BONANZA 1023-6K

WELL PAD - CROSS SECTIONS
 BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
 BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
 BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
 BONANZA 1023-6L2DS
 LOCATED IN SECTION 6, T10S, R23E,
 S.L.B.&M., Uintah County, Utah



CONSULTING, LLC
 371 Coffeen Avenue
 Sheridan, WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

TIMBERLINE
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 209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

Scale: 1"=100'

Date: 4/7/10

SHEET NO:

REVISED:

JID
 8/6/10

10 10 OF 19

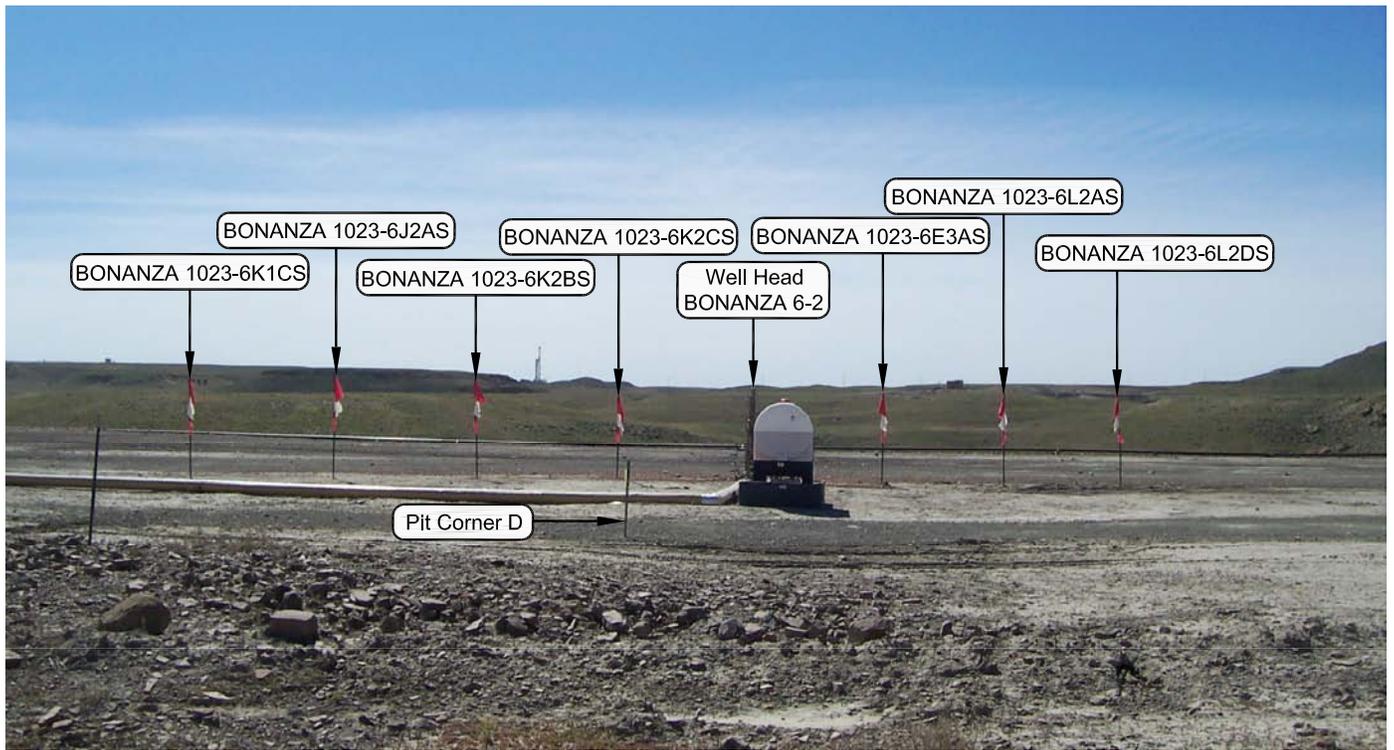


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHEASTERLY

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - BONANZA 1023-6K

LOCATION PHOTOS
 BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
 BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
 BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
 BONANZA 1023-6L2DS
 LOCATED IN SECTION 6, T10S, R23E,
 S.L.B.&M., UINTAH COUNTY, UTAH.



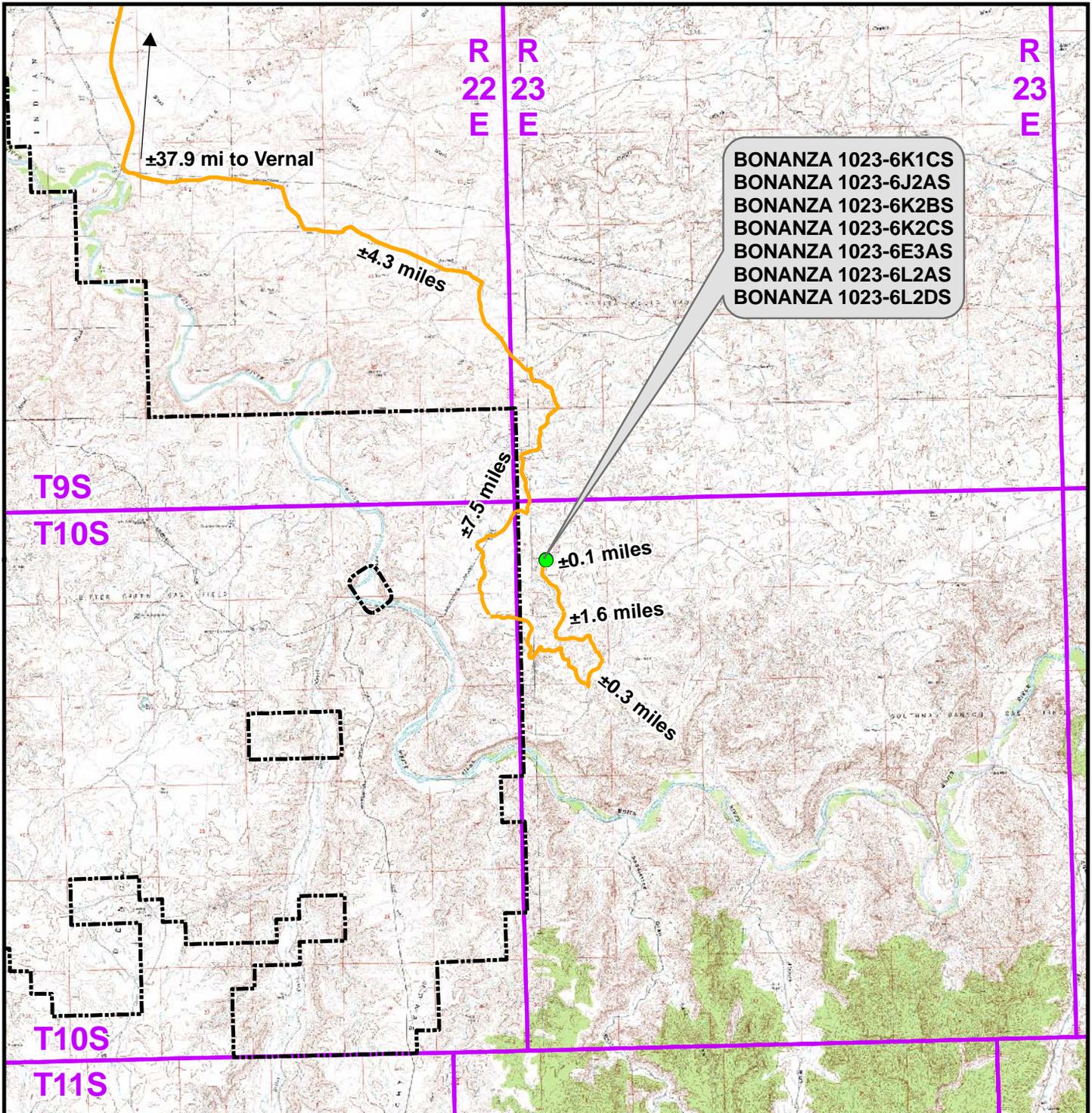
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TIMBERLINE

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 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 03-08-10	PHOTOS TAKEN BY: D.J.S.	SHEET NO: 12
DATE DRAWN: 03-10-10	DRAWN BY: K.H.G.	
Date Last Revised: 06-03-10 E.M.S.		12 OF 19



BONANZA 1023-6K1CS
 BONANZA 1023-6J2AS
 BONANZA 1023-6K2BS
 BONANZA 1023-6K2CS
 BONANZA 1023-6E3AS
 BONANZA 1023-6L2AS
 BONANZA 1023-6L2DS

Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - BONANZA 1023-6K To Unit Boundary: ±1,704ft

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

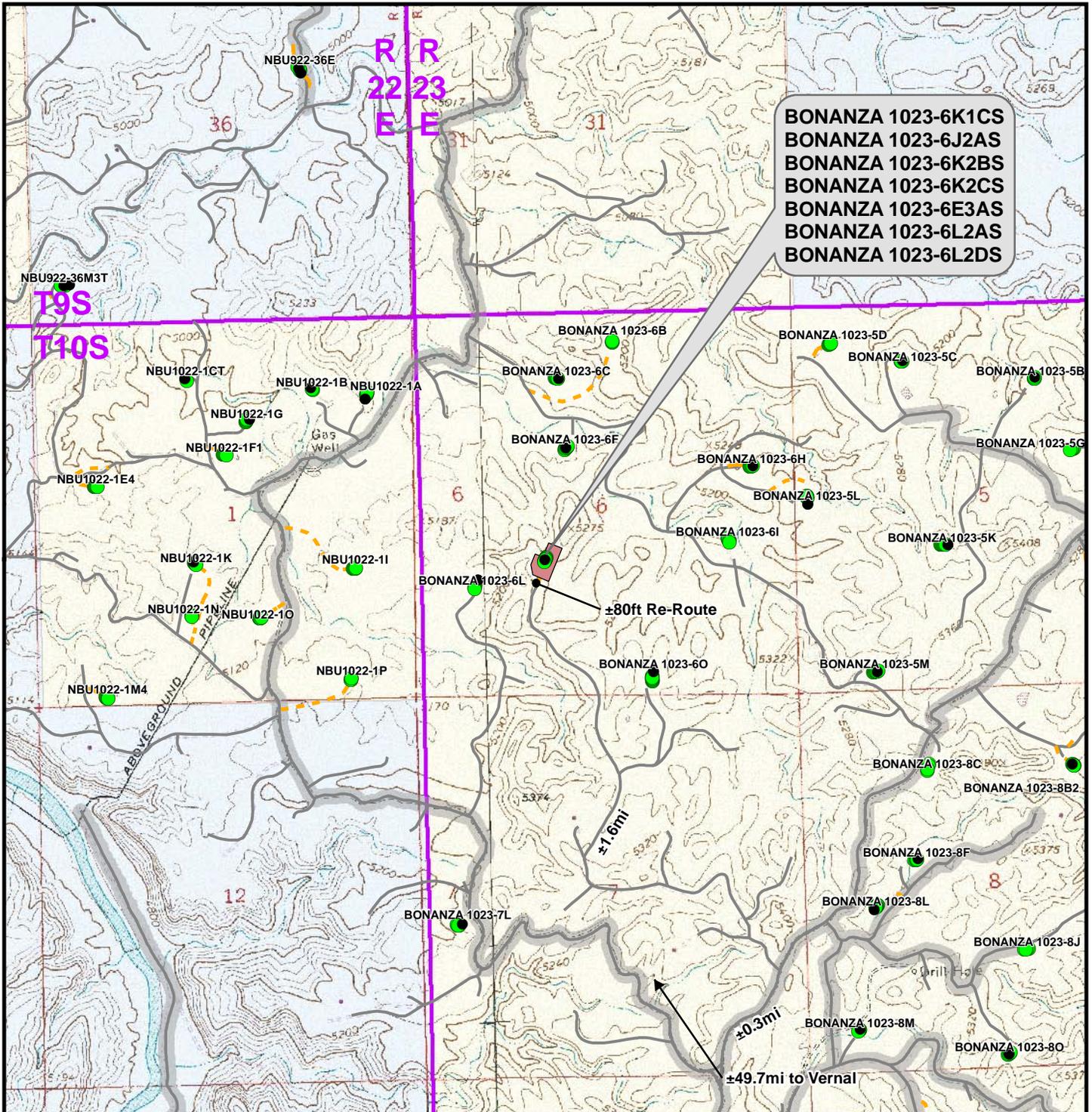
WELL PAD - BONANZA 1023-6K

TOPO A
 BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
 BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
 BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
 BONANZA 1023-6L2DS
 LOCATED IN SECTION 6, T10S, R23E
 S.L.B.&M., UINTAH COUNTY, UTAH

609
 CONSULTING, LLC
 371 Coffeen Avenue
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



Scale: 1:100,000	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 14 Apr 2010	13
Revised: JID	Date: 6 Aug 2010	



Legend

- Well - Proposed ■ Well Pad - - - Road - Proposed — County Road ■ Bureau of Land Management ■ State
- Well - Existing — Road - Existing ■ Indian Reservation ■ Private

Total Proposed Road Re-Route Length: ±80ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

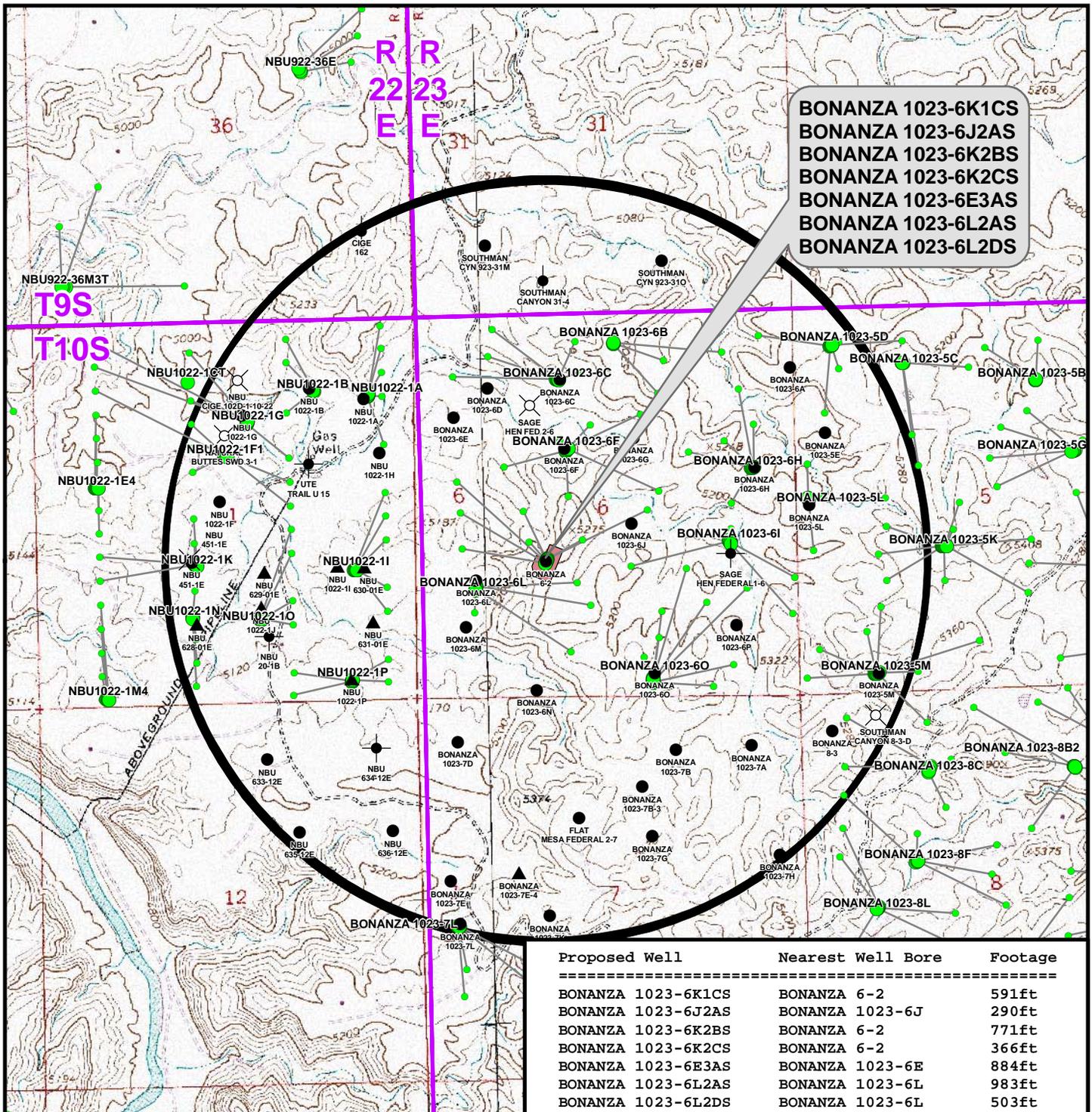
WELL PAD - BONANZA 1023-6K

TOPO B
BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
BONANZA 1023-6L2DS
LOCATED IN SECTION 6, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

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Sheridan, WY 82801
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Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 14 Apr 2010	14
Revised: JID	Date: 6 Aug 2010	



BONANZA 1023-6K1CS
BONANZA 1023-6J2AS
BONANZA 1023-6K2BS
BONANZA 1023-6K2CS
BONANZA 1023-6E3AS
BONANZA 1023-6L2AS
BONANZA 1023-6L2DS

Proposed Well	Nearest Well Bore	Footage
BONANZA 1023-6K1CS	BONANZA 6-2	591ft
BONANZA 1023-6J2AS	BONANZA 1023-6J	290ft
BONANZA 1023-6K2BS	BONANZA 6-2	771ft
BONANZA 1023-6K2CS	BONANZA 6-2	366ft
BONANZA 1023-6E3AS	BONANZA 1023-6E	884ft
BONANZA 1023-6L2AS	BONANZA 1023-6L	983ft
BONANZA 1023-6L2DS	BONANZA 1023-6L	503ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Path
- Well Pad
- Well - 1 Mile Radius

Well locations derived from State of Utah, Dept. of Natural Resources, Division of Oil, Gas and Mining

- Producing
- Temporarily-Abandoned
- Shut-In
- Plugged and Abandoned
- Location Abandoned
- Dry hole marker, buried
- Returned APD (Unapproved)
- Active
- Spudded (Drilling commenced; Not yet completed)
- Approved permit (APD); not yet spudded
- New Permit (Not yet approved or drilled)
- Inactive
- Drilling Operations Suspended

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - BONANZA 1023-6K

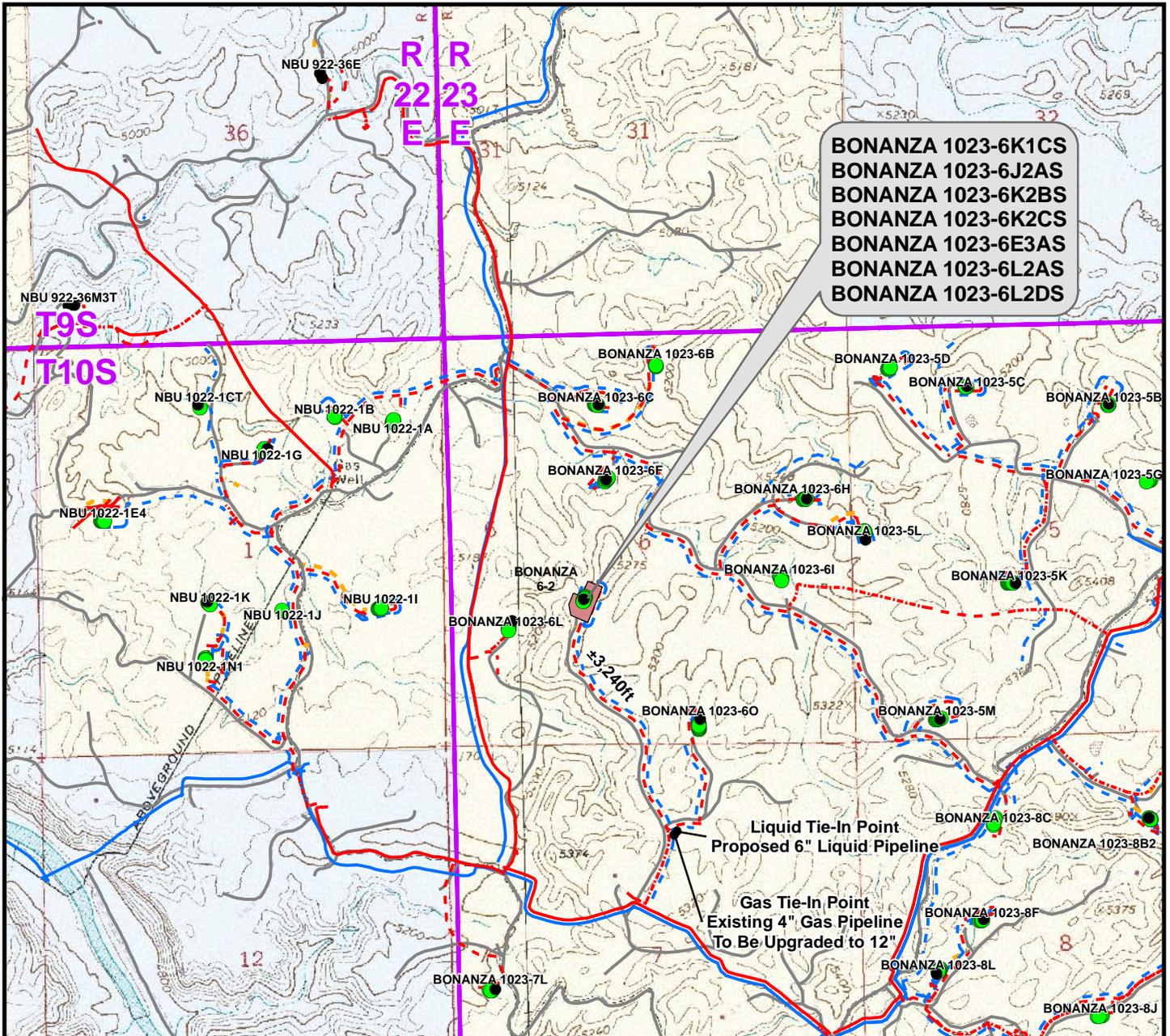
TOPO C
 BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
 BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
 BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
 BONANZA 1023-6L2DS
 LOCATED IN SECTION 6, T10S, R23E
 S.L.B.&M., UINTAH COUNTY, UTAH

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 371 Coffeen Avenue
 Sheridan, WY 82801
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Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 14 Apr 2010	15
Revised: JID	Date: 6 Aug 2010	



BONANZA 1023-6K1CS
BONANZA 1023-6J2AS
BONANZA 1023-6K2BS
BONANZA 1023-6K2CS
BONANZA 1023-6E3AS
BONANZA 1023-6L2AS
BONANZA 1023-6L2DS

Proposed Liquid Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±820ft
Proposed 6" (Edge of Pad to 60 Intersection)	±3,240ft
TOTAL PROPOSED LIQUID PIPELINE =	±4,060ft

Proposed Gas Pipeline	Length
Proposed 8" (Meter House to Edge of Pad)	±820ft
Proposed 8" (Edge of Pad to 60 Intersection)	±3,240ft
TOTAL PROPOSED GAS PIPELINE =	±4,060ft

Legend

- Well - Proposed - - - Gas Pipeline - Proposed - - - Liquid Pipeline - Proposed - - - Road - Proposed Bureau of Land Management
- Well - Existing - - - Gas Pipeline - To Be Upgraded - - - Liquid Pipeline - To Be Upgraded - - - Road - Existing Indian Reservation
- Well Pad - - - Gas Pipeline - Existing - - - Liquid Pipeline - Existing - - - Road - Existing State
- Private

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

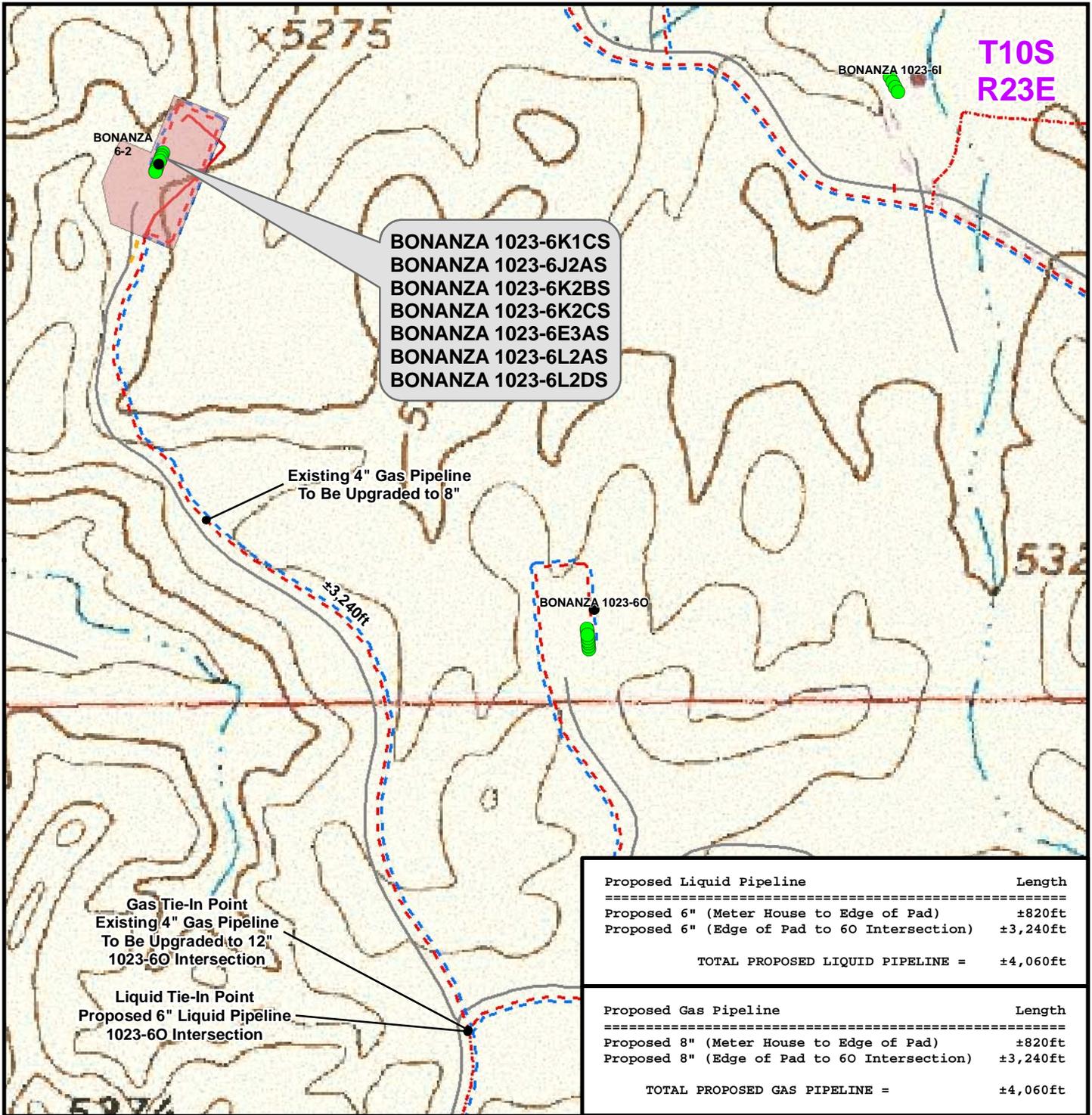
WELL PAD - BONANZA 1023-6K

TOPO D
 BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
 BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
 BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
 BONANZA 1023-6L2DS
 LOCATED IN SECTION 6, T10S, R23E
 S.L.B.&M., UINTAH COUNTY, UTAH

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Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 14 Apr 2010	16 16 of 19
Revised: CPS	Date: 15 Oct 2010	



Proposed Liquid Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±820ft
Proposed 6" (Edge of Pad to 60 Intersection)	±3,240ft
TOTAL PROPOSED LIQUID PIPELINE =	±4,060ft

Proposed Gas Pipeline	Length
Proposed 8" (Meter House to Edge of Pad)	±820ft
Proposed 8" (Edge of Pad to 60 Intersection)	±3,240ft
TOTAL PROPOSED GAS PIPELINE =	±4,060ft

Legend

- Well - Proposed - - - Gas Pipeline - Proposed - - - Liquid Pipeline - Proposed - - - Road - Proposed Bureau of Land Management
- Well - Existing - - - Gas Pipeline - To Be Upgraded - - - Liquid Pipeline - To Be Upgraded - - - Road - Existing Indian Reservation
- Well Pad - - - Gas Pipeline - Existing - - - Liquid Pipeline - Existing
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

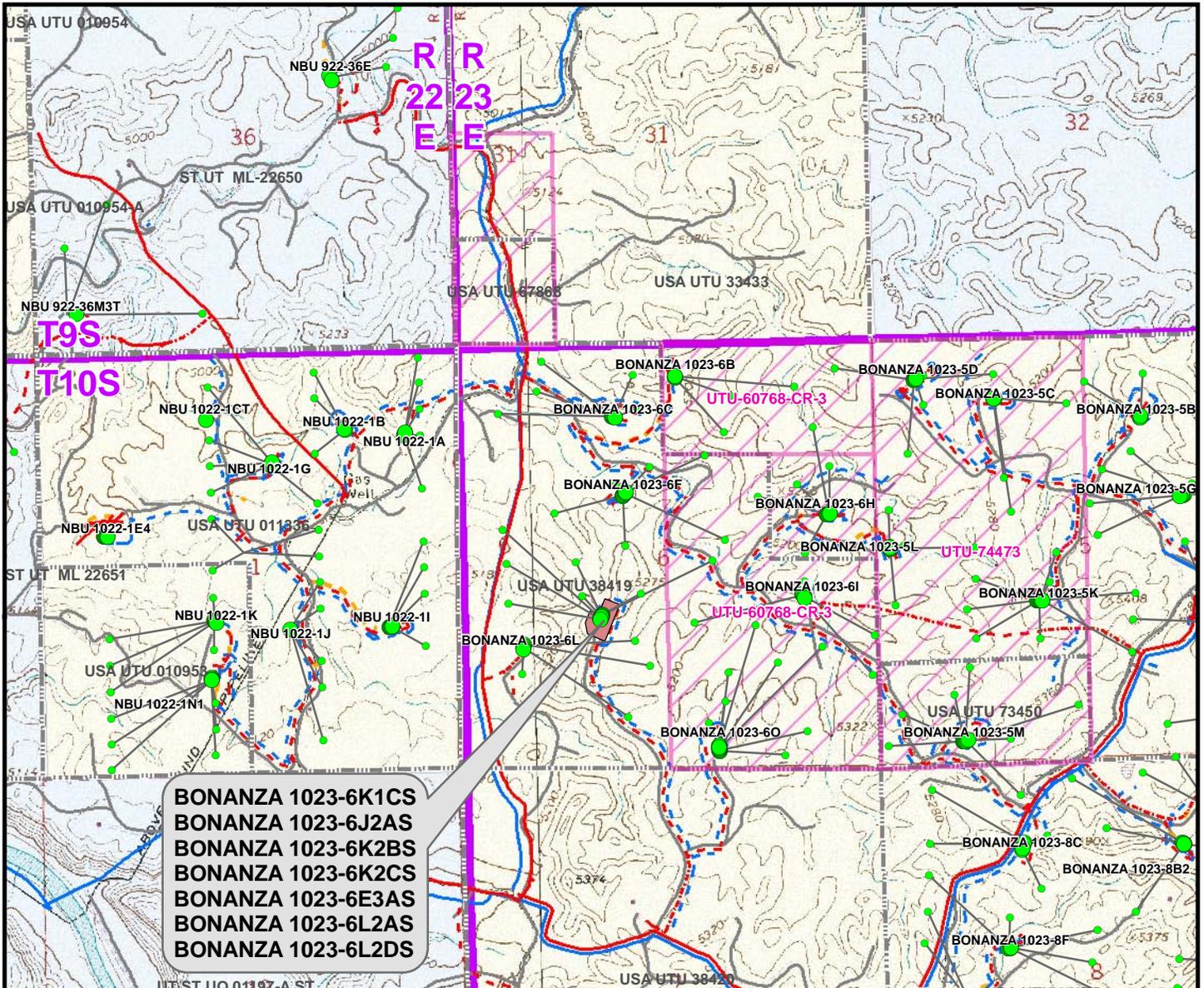
WELL PAD - BONANZA 1023-6K

TOPO D2 (PAD & PIPELINE DETAIL)
BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
BONANZA 1023-6L2DS
LOCATED IN SECTION 6, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

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CONSULTING, LLC
371 Coffeen Avenue
Sheridan, WY 82801
Phone (307) 674-0609
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Scale: 1" = 500ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 14 Apr 2010	17
Revised: CPS	Date: 15 Oct 2010	



BONANZA 1023-6K1CS
BONANZA 1023-6J2AS
BONANZA 1023-6K2BS
BONANZA 1023-6K2CS
BONANZA 1023-6E3AS
BONANZA 1023-6L2AS
BONANZA 1023-6L2DS

Proposed Well	Distance To Nearest CA Boundary	Proposed Well	Distance To Nearest Lease Boundary
BONANZA 1023-6K1CS	370ft	BONANZA 1023-6K1CS	1,754ft
BONANZA 1023-6J2AS	540ft	BONANZA 1023-6J2AS	784ft
BONANZA 1023-6K2BS	1,184ft	BONANZA 1023-6K2BS	1,412ft
BONANZA 1023-6K2CS	1,113ft	BONANZA 1023-6K2CS	1,485ft
BONANZA 1023-6E3AS	2,089ft	BONANZA 1023-6E3AS	507ft
BONANZA 1023-6L2AS	2,054ft	BONANZA 1023-6L2AS	541ft
BONANZA 1023-6L2DS	2,041ft	BONANZA 1023-6L2DS	557ft

Legend

- Well - Proposed (Green circle)
- Bottom Hole - Proposed (Green dot)
- Well Path (Black line)
- Well Pad (Red shaded area)
- CA Agreement (Pink hatched area)
- Lease Boundary (Black dashed line)
- Gas Pipeline - Proposed (Red dashed line)
- Gas Pipeline - To Be Upgraded (Red dotted line)
- Gas Pipeline - Existing (Red solid line)
- Liquid Pipeline - Proposed (Blue dashed line)
- Liquid Pipeline - To Be Upgraded (Blue dotted line)
- Liquid Pipeline - Existing (Blue solid line)
- Road - Proposed (Orange dashed line)
- Road - Existing (Grey solid line)
- Bureau of Land Management (Yellow shaded area)
- Indian Reservation (Pink shaded area)
- State (Light blue shaded area)
- Private (White shaded area)

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - BONANZA 1023-6K

TOPO E
 BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
 BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
 BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
 BONANZA 1023-6L2DS
 LOCATED IN SECTION 6, T10S, R23E
 S.L.B.&M., Uintah County, Utah

609

CONSULTING, LLC
 371 Coffeen Avenue
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



Scale: 1" = 2,000ft | NAD83 USP Central | Sheet No: **18** of 19

Drawn: TL | Date: 14 Apr 2010
 Revised: CPS | Date: 15 Oct 2010

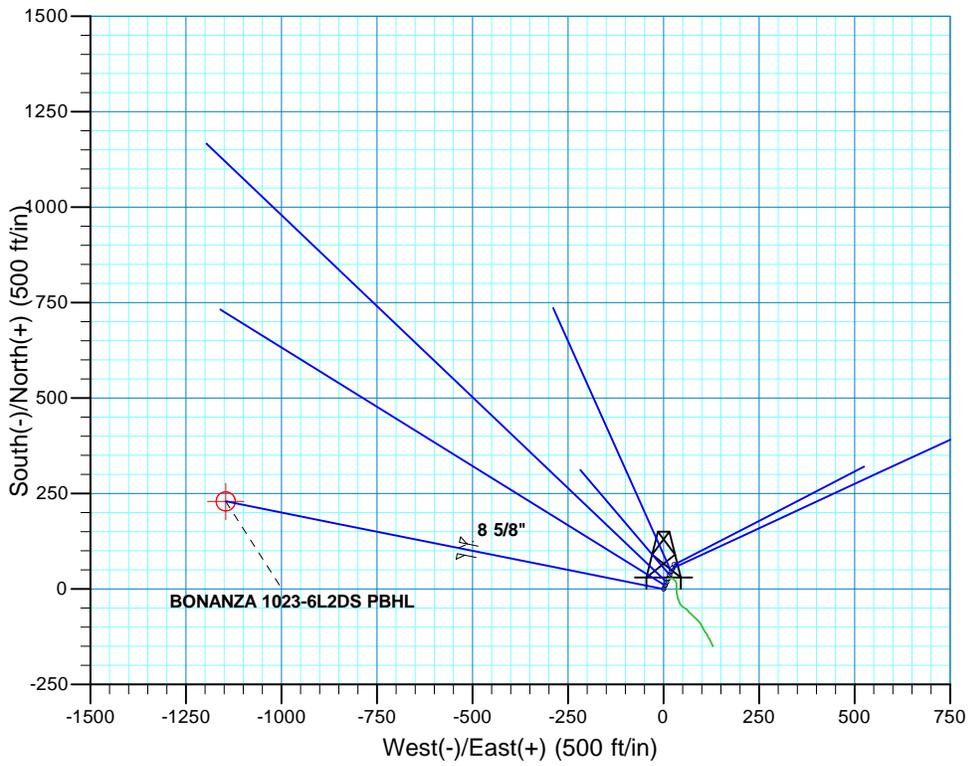
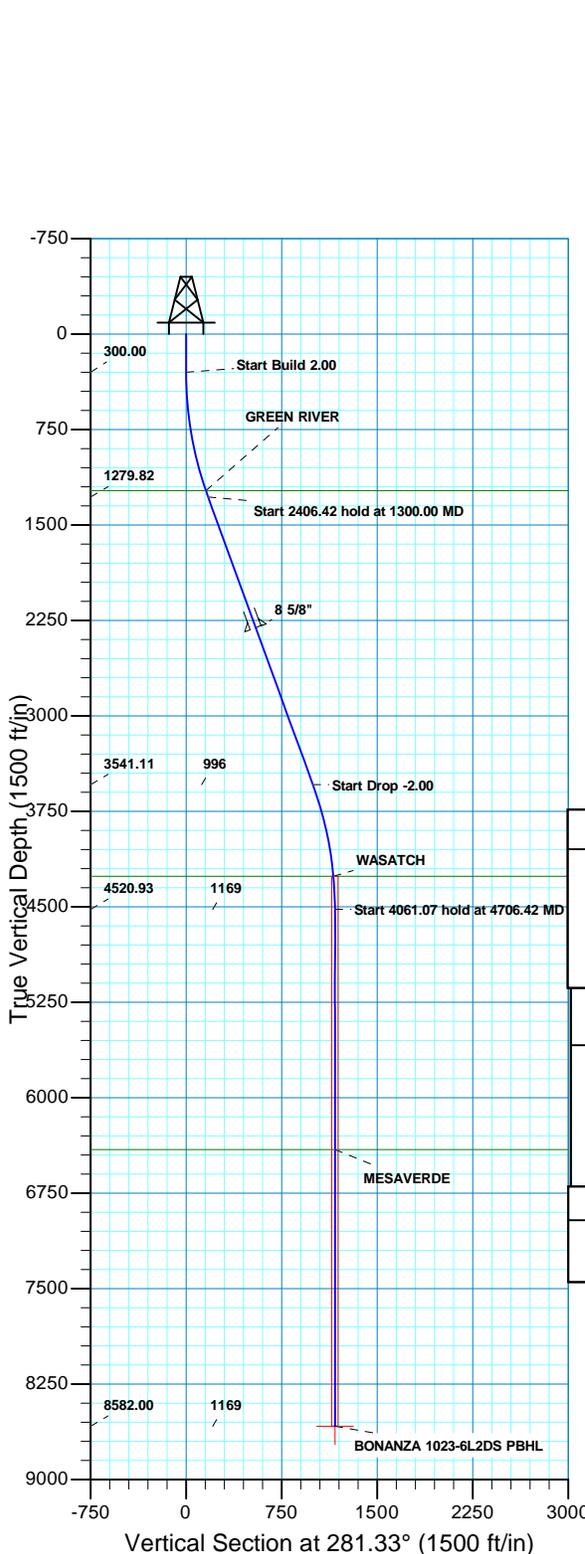
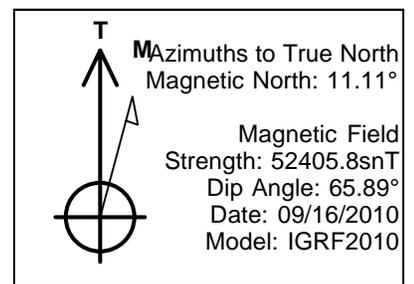
**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – BONANZA 1023-6K
WELLS – BONANZA 1023-6K1CS, BONANZA 1023-6J2AS,
BONANZA 1023-6K2BS, BONANZA 1023-6K2CS,
BONANZA 1023-6E3AS, BONANZA 1023-6L2AS &
BONANZA 1023-6L2DS
Section 6, T10S, R23E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah proceed in an easterly then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45; exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 14.4 miles to the intersection of the Chipeta Wells Road (County B Road 3410) which road intersection is approximately 400 feet northeast of the Mountain Fuel Bridge, at the White River. Exit left and proceed in a southeasterly direction along the Chipeta Wells Road approximately 4.3 miles to the intersection of the Atchee Wash Road (County B Road 4240). Exit right and proceed in a southeasterly, then southerly direction along the Atchee Wash Road approximately 7.5 miles to the intersection of the County B Road 3420. Exit left and proceed in a northeasterly direction along the County B Road 3420 approximately 0.3 miles to a service road to the left. Exit left and proceed along said service road approximately 1.6 miles to the proposed access road. Follow the road flags in a northeasterly direction approximately 80 feet to the proposed well pad.

Total distance from Vernal, Utah to the proposed well location is approximately 51.6 miles in a southerly direction.

WELL DETAILS: BONANZA 1023-6L2DS					
GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14521392.52	2096508.55	39° 58' 32.848 N	109° 22' 19.391 W

DESIGN TARGET DETAILS								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	8582.00	229.49	-1145.83	14521601.05	2095358.72	39° 58' 35.116 N	109° 22' 34.111 W	Circle (Radius: 25.00)
- plan hits target center								



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1300.00	20.00	281.33	1279.82	33.93	-169.40	2.00	281.33	172.77	
3706.42	20.00	281.33	3541.11	195.56	-976.42	0.00	0.00	995.81	
4706.42	0.00	0.00	4520.93	229.49	-1145.83	2.00	180.00	1168.58	
8767.49	0.00	0.00	8582.00	229.49	-1145.83	0.00	0.00	1168.58	BONANZA 1023-6L2DS PBHL

PROJECT DETAILS: Uintah County, UT UTM12			FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet)	TVDPath	MDPath	Formation		
Datum: NAD 1927 - Western US	4260.00	1248.22	GREEN RIVER		
Ellipsoid: Clarke 1866	6408.00	4445.13	WASATCH		
Zone: Zone 12N (114 W to 108 W)		6593.49	MESAVERDE		
Location: SEC 6 T10S R23E					
System Datum: Mean Sea Level					

CASING DETAILS			
TVD	MD	Name	Size
2309.00	2395.24	8 5/8"	8.625



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

**Uintah County, UT UTM12
Bonanza 1023-6K Pad
BONANZA 1023-6L2DS**

OH

Plan: PLAN #1

Standard Planning Report

16 September, 2010

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well BONANZA 1023-6L2DS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Site:	Bonanza 1023-6K Pad	North Reference:	True
Well:	BONANZA 1023-6L2DS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	Bonanza 1023-6K Pad, SEC 6 T10S R23E				
Site Position:		Northing:	14,521,392.52 usft	Latitude:	39° 58' 32.848 N
From:	Lat/Long	Easting:	2,096,508.54 usft	Longitude:	109° 22' 19.391 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.05 °

Well	BONANZA 1023-6L2DS, 1852' FSL 1704' FWL					
Well Position	+N/-S	0.00 ft	Northing:	14,521,392.52 usft	Latitude:	39° 58' 32.848 N
	+E/-W	0.00 ft	Easting:	2,096,508.54 usft	Longitude:	109° 22' 19.391 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	5,219.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	09/16/2010	11.11	65.89	52,406

Design	PLAN #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	281.33

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	20.00	281.33	1,279.82	33.93	-169.40	2.00	2.00	0.00	281.33	
3,706.42	20.00	281.33	3,541.11	195.56	-976.42	0.00	0.00	0.00	0.00	
4,706.42	0.00	0.00	4,520.93	229.49	-1,145.83	2.00	-2.00	0.00	180.00	
8,767.49	0.00	0.00	8,582.00	229.49	-1,145.83	0.00	0.00	0.00	0.00	BONANZA 1023-6L2[

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well BONANZA 1023-6L2DS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Site:	Bonanza 1023-6K Pad	North Reference:	True
Well:	BONANZA 1023-6L2DS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
Start Build 2.00										
400.00	2.00	281.33	399.98	0.34	-1.71	1.75	2.00	2.00	0.00	
500.00	4.00	281.33	499.84	1.37	-6.84	6.98	2.00	2.00	0.00	
600.00	6.00	281.33	599.45	3.08	-15.39	15.69	2.00	2.00	0.00	
700.00	8.00	281.33	698.70	5.48	-27.34	27.88	2.00	2.00	0.00	
800.00	10.00	281.33	797.47	8.55	-42.68	43.52	2.00	2.00	0.00	
900.00	12.00	281.33	895.62	12.29	-61.38	62.60	2.00	2.00	0.00	
1,000.00	14.00	281.33	993.06	16.71	-83.44	85.10	2.00	2.00	0.00	
1,100.00	16.00	281.33	1,089.64	21.79	-108.82	110.98	2.00	2.00	0.00	
1,200.00	18.00	281.33	1,185.27	27.53	-137.48	140.21	2.00	2.00	0.00	
1,248.22	18.96	281.33	1,231.00	30.54	-152.47	155.50	2.00	2.00	0.00	
GREEN RIVER										
1,300.00	20.00	281.33	1,279.82	33.93	-169.40	172.77	2.00	2.00	0.00	
Start 2406.42 hold at 1300.00 MD										
1,400.00	20.00	281.33	1,373.78	40.64	-202.94	206.97	0.00	0.00	0.00	
1,500.00	20.00	281.33	1,467.75	47.36	-236.48	241.17	0.00	0.00	0.00	
1,600.00	20.00	281.33	1,561.72	54.08	-270.01	275.37	0.00	0.00	0.00	
1,700.00	20.00	281.33	1,655.69	60.79	-303.55	309.58	0.00	0.00	0.00	
1,800.00	20.00	281.33	1,749.66	67.51	-337.08	343.78	0.00	0.00	0.00	
1,900.00	20.00	281.33	1,843.63	74.23	-370.62	377.98	0.00	0.00	0.00	
2,000.00	20.00	281.33	1,937.60	80.94	-404.16	412.18	0.00	0.00	0.00	
2,100.00	20.00	281.33	2,031.57	87.66	-437.69	446.38	0.00	0.00	0.00	
2,200.00	20.00	281.33	2,125.54	94.38	-471.23	480.59	0.00	0.00	0.00	
2,300.00	20.00	281.33	2,219.51	101.09	-504.76	514.79	0.00	0.00	0.00	
2,395.24	20.00	281.33	2,309.00	107.49	-536.70	547.36	0.00	0.00	0.00	
8 5/8"										
2,400.00	20.00	281.33	2,313.48	107.81	-538.30	548.99	0.00	0.00	0.00	
2,500.00	20.00	281.33	2,407.45	114.53	-571.84	583.19	0.00	0.00	0.00	
2,600.00	20.00	281.33	2,501.42	121.24	-605.37	617.39	0.00	0.00	0.00	
2,700.00	20.00	281.33	2,595.39	127.96	-638.91	651.60	0.00	0.00	0.00	
2,800.00	20.00	281.33	2,689.35	134.68	-672.44	685.80	0.00	0.00	0.00	
2,900.00	20.00	281.33	2,783.32	141.39	-705.98	720.00	0.00	0.00	0.00	
3,000.00	20.00	281.33	2,877.29	148.11	-739.52	754.20	0.00	0.00	0.00	
3,100.00	20.00	281.33	2,971.26	154.83	-773.05	788.40	0.00	0.00	0.00	
3,200.00	20.00	281.33	3,065.23	161.54	-806.59	822.61	0.00	0.00	0.00	
3,300.00	20.00	281.33	3,159.20	168.26	-840.12	856.81	0.00	0.00	0.00	
3,400.00	20.00	281.33	3,253.17	174.98	-873.66	891.01	0.00	0.00	0.00	
3,500.00	20.00	281.33	3,347.14	181.69	-907.20	925.21	0.00	0.00	0.00	
3,600.00	20.00	281.33	3,441.11	188.41	-940.73	959.41	0.00	0.00	0.00	
3,700.00	20.00	281.33	3,535.08	195.13	-974.27	993.62	0.00	0.00	0.00	
3,706.42	20.00	281.33	3,541.11	195.56	-976.42	995.81	0.00	0.00	0.00	
Start Drop -2.00										
3,800.00	18.13	281.33	3,629.55	201.56	-1,006.39	1,026.38	2.00	-2.00	0.00	
3,900.00	16.13	281.33	3,725.11	207.34	-1,035.27	1,055.83	2.00	-2.00	0.00	
4,000.00	14.13	281.33	3,821.64	212.47	-1,060.86	1,081.92	2.00	-2.00	0.00	
4,100.00	12.13	281.33	3,919.02	216.93	-1,083.13	1,104.64	2.00	-2.00	0.00	
4,200.00	10.13	281.33	4,017.14	220.72	-1,102.05	1,123.94	2.00	-2.00	0.00	

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well BONANZA 1023-6L2DS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Site:	Bonanza 1023-6K Pad	North Reference:	True
Well:	BONANZA 1023-6L2DS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,300.00	8.13	281.33	4,115.87	223.83	-1,117.61	1,139.80	2.00	-2.00	0.00	
4,400.00	6.13	281.33	4,215.09	226.27	-1,129.77	1,152.21	2.00	-2.00	0.00	
4,445.13	5.23	281.33	4,260.00	227.15	-1,134.15	1,156.67	2.00	-2.00	0.00	
WASATCH										
4,500.00	4.13	281.33	4,314.68	228.03	-1,138.54	1,161.15	2.00	-2.00	0.00	
4,600.00	2.13	281.33	4,414.53	229.10	-1,143.89	1,166.60	2.00	-2.00	0.00	
4,700.00	0.13	281.33	4,514.51	229.48	-1,145.82	1,168.57	2.00	-2.00	0.00	
4,706.42	0.00	0.00	4,520.93	229.49	-1,145.83	1,168.58	2.00	-2.00	0.00	
Start 4061.07 hold at 4706.42 MD										
4,800.00	0.00	0.00	4,614.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
4,900.00	0.00	0.00	4,714.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,000.00	0.00	0.00	4,814.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,100.00	0.00	0.00	4,914.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,200.00	0.00	0.00	5,014.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,300.00	0.00	0.00	5,114.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,400.00	0.00	0.00	5,214.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,500.00	0.00	0.00	5,314.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,600.00	0.00	0.00	5,414.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,514.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,614.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,714.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,814.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,100.00	0.00	0.00	5,914.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,014.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,114.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,214.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,314.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,593.49	0.00	0.00	6,408.00	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
MESAVERDE										
6,600.00	0.00	0.00	6,414.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,514.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,614.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,714.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,814.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,100.00	0.00	0.00	6,914.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,014.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,114.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,214.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,314.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,414.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,514.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,614.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,714.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
8,000.00	0.00	0.00	7,814.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
8,100.00	0.00	0.00	7,914.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,014.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,114.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,214.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,314.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,414.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
8,700.00	0.00	0.00	8,514.51	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	
8,767.49	0.00	0.00	8,582.00	229.49	-1,145.83	1,168.58	0.00	0.00	0.00	

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well BONANZA 1023-6L2DS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Site:	Bonanza 1023-6K Pad	North Reference:	True
Well:	BONANZA 1023-6L2DS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
TD at 8767.49 - BONANZA 1023-6L2DS PBHL									

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BONANZA 1023-6L2DS - hit/miss target - Shape - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,582.00	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,395.24	2,309.00	8 5/8"	8.625	11.000

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,248.22	1,231.00	GREEN RIVER			
4,445.13	4,260.00	WASATCH			
6,593.49	6,408.00	MESAVERDE			

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
300.00	300.00	0.00	0.00	Start Build 2.00
1,300.00	1,279.82	33.93	-169.40	Start 2406.42 hold at 1300.00 MD
3,706.42	3,541.11	195.56	-976.42	Start Drop -2.00
4,706.42	4,520.93	229.49	-1,145.83	Start 4061.07 hold at 4706.42 MD
8,767.49	8,582.00	229.49	-1,145.83	TD at 8767.49



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12

Bonanza 1023-6K Pad

BONANZA 1023-6L2DS

OH

Plan: PLAN #1

Standard Planning Report - Geographic

16 September, 2010



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well BONANZA 1023-6L2DS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Site:	Bonanza 1023-6K Pad	North Reference:	True
Well:	BONANZA 1023-6L2DS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	Bonanza 1023-6K Pad, SEC 6 T10S R23E				
Site Position:		Northing:	14,521,392.52 usft	Latitude:	39° 58' 32.848 N
From:	Lat/Long	Easting:	2,096,508.54 usft	Longitude:	109° 22' 19.391 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.05 °

Well	BONANZA 1023-6L2DS, 1852' FSL 1704' FWL					
Well Position	+N/-S	0.00 ft	Northing:	14,521,392.52 usft	Latitude:	39° 58' 32.848 N
	+E/-W	0.00 ft	Easting:	2,096,508.54 usft	Longitude:	109° 22' 19.391 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	5,219.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	09/16/2010	11.11	65.89	52,406

Design	PLAN #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	281.33

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	20.00	281.33	1,279.82	33.93	-169.40	2.00	2.00	0.00	281.33	
3,706.42	20.00	281.33	3,541.11	195.56	-976.42	0.00	0.00	0.00	0.00	
4,706.42	0.00	0.00	4,520.93	229.49	-1,145.83	2.00	-2.00	0.00	180.00	
8,767.49	0.00	0.00	8,582.00	229.49	-1,145.83	0.00	0.00	0.00	0.00	BONANZA 1023-6L2I

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well BONANZA 1023-6L2DS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Site:	Bonanza 1023-6K Pad	North Reference:	True
Well:	BONANZA 1023-6L2DS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	0.00	0.00	14,521,392.52	2,096,508.54	39° 58' 32.848 N	109° 22' 19.391 W	
100.00	0.00	0.00	100.00	0.00	0.00	14,521,392.52	2,096,508.54	39° 58' 32.848 N	109° 22' 19.391 W	
200.00	0.00	0.00	200.00	0.00	0.00	14,521,392.52	2,096,508.54	39° 58' 32.848 N	109° 22' 19.391 W	
300.00	0.00	0.00	300.00	0.00	0.00	14,521,392.52	2,096,508.54	39° 58' 32.848 N	109° 22' 19.391 W	
Start Build 2.00										
400.00	2.00	281.33	399.98	0.34	-1.71	14,521,392.83	2,096,506.83	39° 58' 32.851 N	109° 22' 19.413 W	
500.00	4.00	281.33	499.84	1.37	-6.84	14,521,393.77	2,096,501.68	39° 58' 32.861 N	109° 22' 19.479 W	
600.00	6.00	281.33	599.45	3.08	-15.39	14,521,395.32	2,096,493.10	39° 58' 32.878 N	109° 22' 19.588 W	
700.00	8.00	281.33	698.70	5.48	-27.34	14,521,397.50	2,096,481.11	39° 58' 32.902 N	109° 22' 19.742 W	
800.00	10.00	281.33	797.47	8.55	-42.68	14,521,400.29	2,096,465.72	39° 58' 32.932 N	109° 22' 19.939 W	
900.00	12.00	281.33	895.62	12.29	-61.38	14,521,403.69	2,096,446.94	39° 58' 32.969 N	109° 22' 20.179 W	
1,000.00	14.00	281.33	993.06	16.71	-83.44	14,521,407.71	2,096,424.81	39° 58' 33.013 N	109° 22' 20.463 W	
1,100.00	16.00	281.33	1,089.64	21.79	-108.82	14,521,412.33	2,096,399.35	39° 58' 33.063 N	109° 22' 20.789 W	
1,200.00	18.00	281.33	1,185.27	27.53	-137.48	14,521,417.54	2,096,370.58	39° 58' 33.120 N	109° 22' 21.157 W	
1,248.22	18.96	281.33	1,231.00	30.54	-152.47	14,521,420.27	2,096,355.54	39° 58' 33.149 N	109° 22' 21.350 W	
GREEN RIVER										
1,300.00	20.00	281.33	1,279.82	33.93	-169.40	14,521,423.35	2,096,338.55	39° 58' 33.183 N	109° 22' 21.567 W	
Start 2406.42 hold at 1300.00 MD										
1,400.00	20.00	281.33	1,373.78	40.64	-202.94	14,521,429.46	2,096,304.89	39° 58' 33.249 N	109° 22' 21.998 W	
1,500.00	20.00	281.33	1,467.75	47.36	-236.48	14,521,435.56	2,096,271.24	39° 58' 33.316 N	109° 22' 22.429 W	
1,600.00	20.00	281.33	1,561.72	54.08	-270.01	14,521,441.66	2,096,237.59	39° 58' 33.382 N	109° 22' 22.860 W	
1,700.00	20.00	281.33	1,655.69	60.79	-303.55	14,521,447.76	2,096,203.94	39° 58' 33.448 N	109° 22' 23.290 W	
1,800.00	20.00	281.33	1,749.66	67.51	-337.08	14,521,453.87	2,096,170.28	39° 58' 33.515 N	109° 22' 23.721 W	
1,900.00	20.00	281.33	1,843.63	74.23	-370.62	14,521,459.97	2,096,136.63	39° 58' 33.581 N	109° 22' 24.152 W	
2,000.00	20.00	281.33	1,937.60	80.94	-404.16	14,521,466.07	2,096,102.98	39° 58' 33.648 N	109° 22' 24.583 W	
2,100.00	20.00	281.33	2,031.57	87.66	-437.69	14,521,472.18	2,096,069.32	39° 58' 33.714 N	109° 22' 25.014 W	
2,200.00	20.00	281.33	2,125.54	94.38	-471.23	14,521,478.28	2,096,035.67	39° 58' 33.780 N	109° 22' 25.445 W	
2,300.00	20.00	281.33	2,219.51	101.09	-504.76	14,521,484.38	2,096,002.02	39° 58' 33.847 N	109° 22' 25.875 W	
2,395.24	20.00	281.33	2,309.00	107.49	-536.70	14,521,490.20	2,095,969.97	39° 58' 33.910 N	109° 22' 26.286 W	
8 5/8"										
2,400.00	20.00	281.33	2,313.48	107.81	-538.30	14,521,490.49	2,095,968.36	39° 58' 33.913 N	109° 22' 26.306 W	
2,500.00	20.00	281.33	2,407.45	114.53	-571.84	14,521,496.59	2,095,934.71	39° 58' 33.980 N	109° 22' 26.737 W	
2,600.00	20.00	281.33	2,501.42	121.24	-605.37	14,521,502.69	2,095,901.06	39° 58' 34.046 N	109° 22' 27.168 W	
2,700.00	20.00	281.33	2,595.39	127.96	-638.91	14,521,508.80	2,095,867.41	39° 58' 34.112 N	109° 22' 27.599 W	
2,800.00	20.00	281.33	2,689.35	134.68	-672.44	14,521,514.90	2,095,833.75	39° 58' 34.179 N	109° 22' 28.030 W	
2,900.00	20.00	281.33	2,783.32	141.39	-705.98	14,521,521.00	2,095,800.10	39° 58' 34.245 N	109° 22' 28.460 W	
3,000.00	20.00	281.33	2,877.29	148.11	-739.52	14,521,527.11	2,095,766.45	39° 58' 34.311 N	109° 22' 28.891 W	
3,100.00	20.00	281.33	2,971.26	154.83	-773.05	14,521,533.21	2,095,732.79	39° 58' 34.378 N	109° 22' 29.322 W	
3,200.00	20.00	281.33	3,065.23	161.54	-806.59	14,521,539.31	2,095,699.14	39° 58' 34.444 N	109° 22' 29.753 W	
3,300.00	20.00	281.33	3,159.20	168.26	-840.12	14,521,545.42	2,095,665.49	39° 58' 34.511 N	109° 22' 30.184 W	
3,400.00	20.00	281.33	3,253.17	174.98	-873.66	14,521,551.52	2,095,631.83	39° 58' 34.577 N	109° 22' 30.615 W	
3,500.00	20.00	281.33	3,347.14	181.69	-907.20	14,521,557.62	2,095,598.18	39° 58' 34.643 N	109° 22' 31.046 W	
3,600.00	20.00	281.33	3,441.11	188.41	-940.73	14,521,563.73	2,095,564.53	39° 58' 34.710 N	109° 22' 31.476 W	
3,700.00	20.00	281.33	3,535.08	195.13	-974.27	14,521,569.83	2,095,530.88	39° 58' 34.776 N	109° 22' 31.907 W	
3,706.42	20.00	281.33	3,541.11	195.56	-976.42	14,521,570.22	2,095,528.71	39° 58' 34.780 N	109° 22' 31.935 W	
Start Drop -2.00										
3,800.00	18.13	281.33	3,629.55	201.56	-1,006.39	14,521,575.67	2,095,498.64	39° 58' 34.840 N	109° 22' 32.320 W	
3,900.00	16.13	281.33	3,725.11	207.34	-1,035.27	14,521,580.93	2,095,469.66	39° 58' 34.897 N	109° 22' 32.691 W	
4,000.00	14.13	281.33	3,821.64	212.47	-1,060.86	14,521,585.59	2,095,443.99	39° 58' 34.947 N	109° 22' 33.020 W	
4,100.00	12.13	281.33	3,919.02	216.93	-1,083.13	14,521,589.64	2,095,421.64	39° 58' 34.992 N	109° 22' 33.306 W	
4,200.00	10.13	281.33	4,017.14	220.72	-1,102.05	14,521,593.08	2,095,402.65	39° 58' 35.029 N	109° 22' 33.549 W	
4,300.00	8.13	281.33	4,115.87	223.83	-1,117.61	14,521,595.91	2,095,387.04	39° 58' 35.060 N	109° 22' 33.749 W	

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well BONANZA 1023-6L2DS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Site:	Bonanza 1023-6K Pad	North Reference:	True
Well:	BONANZA 1023-6L2DS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
4,400.00	6.13	281.33	4,215.09	226.27	-1,129.77	14,521,598.13	2,095,374.83	39° 58' 35.084 N	109° 22' 33.905 W	
4,445.13	5.23	281.33	4,260.00	227.15	-1,134.15	14,521,598.93	2,095,370.44	39° 58' 35.092 N	109° 22' 33.961 W	
WASATCH										
4,500.00	4.13	281.33	4,314.68	228.03	-1,138.54	14,521,599.72	2,095,366.03	39° 58' 35.101 N	109° 22' 34.018 W	
4,600.00	2.13	281.33	4,414.53	229.10	-1,143.89	14,521,600.70	2,095,360.66	39° 58' 35.112 N	109° 22' 34.086 W	
4,700.00	0.13	281.33	4,514.51	229.48	-1,145.82	14,521,601.05	2,095,358.73	39° 58' 35.116 N	109° 22' 34.111 W	
4,706.42	0.00	0.00	4,520.93	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
Start 4061.07 hold at 4706.42 MD										
4,800.00	0.00	0.00	4,614.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
4,900.00	0.00	0.00	4,714.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,000.00	0.00	0.00	4,814.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,100.00	0.00	0.00	4,914.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,200.00	0.00	0.00	5,014.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,300.00	0.00	0.00	5,114.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,400.00	0.00	0.00	5,214.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,500.00	0.00	0.00	5,314.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,600.00	0.00	0.00	5,414.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,700.00	0.00	0.00	5,514.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,800.00	0.00	0.00	5,614.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
5,900.00	0.00	0.00	5,714.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,000.00	0.00	0.00	5,814.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,100.00	0.00	0.00	5,914.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,200.00	0.00	0.00	6,014.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,300.00	0.00	0.00	6,114.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,400.00	0.00	0.00	6,214.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,500.00	0.00	0.00	6,314.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,593.49	0.00	0.00	6,408.00	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
MESAVERDE										
6,600.00	0.00	0.00	6,414.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,700.00	0.00	0.00	6,514.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,800.00	0.00	0.00	6,614.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
6,900.00	0.00	0.00	6,714.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,000.00	0.00	0.00	6,814.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,100.00	0.00	0.00	6,914.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,200.00	0.00	0.00	7,014.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,300.00	0.00	0.00	7,114.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,400.00	0.00	0.00	7,214.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,500.00	0.00	0.00	7,314.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,600.00	0.00	0.00	7,414.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,700.00	0.00	0.00	7,514.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,800.00	0.00	0.00	7,614.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
7,900.00	0.00	0.00	7,714.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
8,000.00	0.00	0.00	7,814.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
8,100.00	0.00	0.00	7,914.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
8,200.00	0.00	0.00	8,014.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
8,300.00	0.00	0.00	8,114.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
8,400.00	0.00	0.00	8,214.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
8,500.00	0.00	0.00	8,314.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
8,600.00	0.00	0.00	8,414.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
8,700.00	0.00	0.00	8,514.51	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
8,767.49	0.00	0.00	8,582.00	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W	
TD at 8767.49 - BONANZA 1023-6L2DS PBHL										

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well BONANZA 1023-6L2DS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 5219 & RKB 14' @ 5233.00ft (ASSUMED)
Site:	Bonanza 1023-6K Pad	North Reference:	True
Well:	BONANZA 1023-6L2DS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BONANZA 1023-6L2DS - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,582.00	229.49	-1,145.83	14,521,601.05	2,095,358.72	39° 58' 35.116 N	109° 22' 34.111 W

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,395.24	2,309.00	8 5/8"	8.625	11.000	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,248.22	1,231.00	GREEN RIVER			
4,445.13	4,260.00	WASATCH			
6,593.49	6,408.00	MESAVERDE			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
300.00	300.00	0.00	0.00	Start Build 2.00	
1,300.00	1,279.82	33.93	-169.40	Start 2406.42 hold at 1300.00 MD	
3,706.42	3,541.11	195.56	-976.42	Start Drop -2.00	
4,706.42	4,520.93	229.49	-1,145.83	Start 4061.07 hold at 4706.42 MD	
8,767.49	8,582.00	229.49	-1,145.83	TD at 8767.49	

Kerr-McGee Oil & Gas Onshore. L.P.**Bonanza 1023-6F Pad**

<u>API #</u>	<u>BONANZA 1023-6E3AS</u>		
	Surface: 1870 FSL / 1712 FWL	NESW	Lot
	BHL: 2286 FNL / 507 FWL	SWNW	Lot 5
<u>API #</u>	<u>BONANZA 1023-6J2AS</u>		
	Surface: 1907 FSL / 1728 FWL	NESW	Lot
	BHL: 2556 FSL / 2100 FEL	NWSE	Lot
<u>API #</u>	<u>BONANZA 1023-6K1CS</u>		
	Surface: 1915 FSL / 1732 FWL	NESW	Lot
	BHL: 2170 FSL / 2228 FWL	NESW	Lot
<u>API #</u>	<u>BONANZA 1023-6K2BS</u>		
	Surface: 1897 FSL / 1724 FWL	NESW	Lot
	BHL: 2590 FSL / 1412 FWL	NESW	Lot
<u>API #</u>	<u>BONANZA 1023-6K2CS</u>		
	Surface: 1888 FSL / 1720 FWL	NESW	Lot
	BHL: 2165 FSL / 1485 FWL	NESW	Lot
<u>API #</u>	<u>BONANZA 1023-6L2AS</u>		
	Surface: 1861 FSL / 1708 FWL	NESW	Lot
	BHL: 2590 FSL / 541 FWL	NWSW	Lot 6
<u>API #</u>	<u>BONANZA 1023-6L2DS</u>		
	Surface: 1852 FSL / 1704 FWL	NESW	Lot
	BHL: 2087 FSL / 557 FWL	NWSW	Lot 6

This Surface Use Plan of Operations (SUPO) or 13-point plan provides the site-specific information for the above-referenced wells. This information incorporates by reference the Master Development Plan (MDP) for Kerr-McGee Oil & Gas Onshore LP (KMG). The MDP is available upon request from the BLM-Vernal Field Office.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on June 16, 2010. Present were:

- Dave Gordon, Suzanne Gray and Dan Emmett – BLM;
- John Slaugh, Brock Slaugh and Mitch Batty- Timberline Engineering & Land Surveying, Inc.; and
- Roger Parry, Clay Einerson, Grizz Oleen, Sheila Wopsock, Lovell Young, Grizz Oleen, Hal Blanchard, Lance Morton, Tim Donovan, Kathie Zehren, Laura Gianakos and Charles Chase – Kerr-McGee

A. Existing Roads:

A) Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

The following segments are "onlease", no ROW needed.

±1,940' (0.4 miles) – Section 6 T10S R23E (NE/4 SW/4) – On-lease UTU38419, from the end of the new road re-route to the southern section line boundary. Please refer to Topo B and Exhibit B2.

B. New or Reconstructed Access Roads:

See MDP for additional details on road construction.

±80' (0.02 miles) – Section 6 T10S R23E (NE/4 SW/4) – On-lease UTU38419, from the edge of pad a new road re-route will be constructed. Please refer to Topo B.

C. Location of Existing Wells:

A) Refer to Topo Map C.

D. Location of Existing and/or Proposed Facilities:

See MDP for additional details on Location of Existing and/or Proposed Facilities. Also, please refer to Exhibit B and Topo D- Pad and Pipeline Detail.

This pad will expand the existing pad for the Bonanza 6-2, which is a producing gas well according to Utah Division of Oil, Gas and Mining (UDOGM) records on December 29, 2010. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (KMG).

GAS GATHERING

The gas gathering pipeline material: Steel line pipe with fusion bond epoxy coating. The total gas gathering pipeline distance from the meter to the tie in point is ±5,060' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

±820' (0.2 miles) – Section 6 T10S R23E (NE/4 SW/4) – On-lease UTU38419, BLM surface, New 8" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D-Pad and Pipeline Detail.

±2,020' (0.04 miles) – Section 6 T10S R23E (NE/4 SW/4) – On-lease UTU38419, BLM surface, New 8" buried gas gathering pipeline from the edge of the pad to the southern section and lease line boundary. Please refer to Topo D Pad and Pipeline Detail and Exhibit A1.

The following segments require a ROW.

±1,220' (0.2 miles) – Section 7 T10S R23E (NW/4 NE/4) – Lease UTU38420, BLM surface, New 8" buried gas gathering pipeline from the northern section line boundary to the tie-in at the new 12" buried gas gathering pipeline (NW/4 NE/4). Please refer to Exhibit A1, Line 16.

±1,000' (0.2 miles) – Section 7 T10S R23E (NW/4 NE/4) – Lease UTU38420, BLM surface, New 12" buried gas gathering pipeline from the tie-in (NW/ NE/4) to the tie-in at the existing 16" buried gas gathering pipeline (SE/4 NW/4). Please refer to Exhibit A1, Line 15.

LIQUID GATHERING

The total liquid gathering pipeline distance from the separator to the tie in point is $\pm 5,060'$ and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- $\pm 820'$ (0.2 miles) – Section 6 T10S R23E (NE/4 SW/4) – On-lease UTU38419, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer to Topo D Pad and Pipeline Detail.
- $\pm 2,020'$ (0.04 miles) – Section 6 T10S R23E (NE/4 SW/4) – On-lease UTU38419, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to the southern section and lease line boundary. Please refer to Topo D Pad and Pipeline Detail and Exhibit B, Line 6.

The following segments require a ROW.

- $\pm 2,220'$ (0.4 miles) – Section 7 T10S R23E (NW/4 NE/4) – Lease UTU38420, BLM surface, New 6" buried liquid gathering pipeline from the northern section line boundary to the tie-in at the existing buried liquid gathering line (SE/4 NW/4 of section 7).

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed buried pipelines will be constructed utilizing existing disturbance when possible. The area of disturbance during construction from the edge of road or well pad will be 30' in width. The total pipeline disturbance width will be 30'. Where possible there will be no additional disturbance during construction, as the road will be utilized for construction vehicles. The liquid and gas gathering lines will be in the same trench.

The proposed trench width for the pipeline would range from 18-48 inch and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. The pipeline will be welded or zap locked along the proposed right-of-way and lowered into place. During construction blasting may occur along the proposed right-of-way when trenching equipment can not cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically tested before being placed into service.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to the MDP for more details regarding final reclamation. Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations to connect the new line to existing facilities and/or for safety purposes. Kerr-McGee requests for a permanent 30' right-of-way that will be maintained for the portion adjacent to the road. The need for the 30' permanent right-of-way is for maintenance and repairs.

When no longer serving a useful purpose, Kerr-McGee or it's successor will consult with the BLM, Vernal Field Office before termination.

The Anadarko Completions Transportation System (ACTS) information:

See MDP for additional details on the ACTS System.

Upon completion of the wells on this pad, Kerr-McGee is also requesting to utilize this pit as an Anadarko Completion Transport System (ACTS) staging pit which will be utilized for other completion operations in the area. The ACTS process will reduce the amount of truck traffic on a field-wide basis, also reducing vehicle emissions and fugitive dust generation.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The refurbished pit will be relined per the guidelines in the MDP. The pit will be refurbished as follows: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. The refurbished pit will be the same size or smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit that does not coincide with Kerr-McGee's MDP. Hog fence panels (5' X 16') will be built and painted shadow gray and will be put up on the work side of the pit. Polypropylene netting will be installed over all pits. There will be two 500 bbl temporary frac tanks placed on the location. The trucks will unload water into these tanks before the water is placed into the refurbished pit. The

purpose of the temporary frac tanks is to collect any hydro-carbons that may have been associated with the other completion operations before releasing into the pit. The collected hydrocarbons will be treated and sold at approved sales facilities. A loading rack with drip containment will be also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit .

ACTS will require temporarily laying multiple 6" aluminum water transfer lines on the surface between either existing or refurbished reserve pits. Please see the attached ACTS exhibit C for placement of the proposed temporary lines. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads. Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig.

Kerr-McGee requests to keep this netted pit open for one year. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim as stated in the MDP. Kerr-McGee understands that due to the temporary nature of this system, BLM considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BLM.

E. Location and Types of Water Supply:

See MDP for additional details on Location and Type of Water Supply.

Water for drilling and completion operations will be obtained from the following sources:

Permit # 49-2307	JD Field Services	Green River- Section 15, T2N, R22E
Permit # 49-2321	R.N. Industries	White River- Section 2, T10S, R24E

Permit # 49-2319	R.N. Industries	White River- Various Sources
Permit # 49-2320	R.N. Industries	Green River- Section 33, T8S, R23E

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

F. Construction Materials:

See MDP for additional details on Source of Construction Materials.

G. Methods for Handling Waste:

See MDP for additional details on Methods of Handling Waste Materials

Fluids disposal and pipeline/haul routes are depicted on Topo Map A.

Any produced water separated from recoverable condensate from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

- RNI in Sec. 5 T9S R22E
- NBU #159 in Sec. 35 T9S R21E
- Ace Oilfield in Sec. 2 T6S R20E
- MC&MC in Sec. 12 T6S R19E
- Pipeline Facility in Sec. 36 T9S R20E
- Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
- Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

- NBU 159 SWD in Sec. 35 T9S R21E
- CIGE 112D SWD in Sec. 19 T9S R21E
- CIGE 114 SWD in Sec. 34 T9S R21E
- NBU 921-34K SWD in Sec. 34 T9S R21E
- NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:

See MDP for additional details on Ancillary Facilities.

None are anticipated.

I. Well Site Layout:

See MDP and Well Pad Design Summary for additional details on Well Site Layout.

J. Plans for Surface Reclamation:

See MDP for additional details on Plans for Reclamation of the Surface.

Site Specific Reclamation Considerations:

Reclamation Monitoring Reference Point for all wells on Pad (where a reclamation monitoring point has not been established at the time of APD submission, it will be submitted for approval under separate cover prior to surface disturbing activities):

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Bonanza Area Mix	Pure Live Seed lbs/acre
Crested Wheat (Hycrest)	2
Bottlebrush Squirreltail	1
Western Wheatgrass (Arriba)	1
Indian Ricegrass	1
Fourwing Saltbush	2
Shadscale	2
Forage Kochia	0.25
Rocky Mountain Bee Plant	0.5
Total	9.75

K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:

See MDP for additional details on Other Information.

Onsite Specifics:

- Construction: 30 Mil Double Felt
- Facilities: Will be painted Shadow Grey
- Top Soil: Need to save 4" topsoil

Resource Reports:

A Class I literature survey was completed on August 20, 2010 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 10-066b.

A paleontological reconnaissance survey was completed on May 11, 2010 by SWCA Environmental Consultants. For additional details please refer to report UT10-14314-28.

Biological field survey was completed on May 3, 2010 by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-218.

Right-of-Ways (ROW):

See MDP for additional information on ROW

M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Gina T. Becker

December 29, 2010

Date

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 1/4/2011

API NO. ASSIGNED: 4304751470000

WELL NAME: BONANZA 1023-6L2DS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: NESW 06 100S 230E

Permit Tech Review:

SURFACE: 1852 FSL 1704 FWL

Engineering Review:

BOTTOM: 2087 FSL 0557 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 39.97577

LONGITUDE: -109.37220

UTM SURF EASTINGS: 639005.00

NORTHINGS: 4426127.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU38419

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000291
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** Permit #43-8496
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
 - Unit:**
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
 - Board Cause No:** Cause 179-14
 - Effective Date:** 6/12/2008
 - Siting:** 460' Fr Exterior Drilling Unit Boundary
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: BONANZA 1023-6L2DS

API Well Number: 43047514700000

Lease Number: UTU38419

Surface Owner: FEDERAL

Approval Date: 1/19/2011

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 179-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a faint, illegible stamp or background.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JAN 04 2010
2011

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU38419
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE		7. If Unit or CA Agreement, Name and No.
Contact: GINA T BECKER Email: GINA.BECKER@ANADARKO.COM		8. Lease Name and Well No. BONANZA 1023-6L2DS
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 720-929-6086 Fx: 720-929-7086	9. API Well No. 13-047-51470
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 1852FSL 1704FWL 39.97576 N Lat, 109.37273 W Lon At proposed prod. zone Lot 6 2087FSL 557FWL 39.97639 N Lat, 109.37682 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES BONANZA
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 51.7 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 6 T10S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 557	16. No. of Acres in Lease 516.80	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 503	19. Proposed Depth 8767 MD 8582 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5221 GL	22. Approximate date work will start 06/30/2011	17. Spacing Unit dedicated to this well
23. Estimated duration 60-90 DAYS		20. BLM/BIA Bond No. on file WYB000291

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) GINA T BECKER Ph: 720-929-6086	Date 01/04/2011
Title REGULATORY ANALYST II		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date NOV 07 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Additional Operator Remarks (see next page)

NOV 28 2011

Electronic Submission #99904 verified by the BLM Well Information System
For KERR MCGEE OIL & GAS ONSHORE L, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/05/2011 (11RRH0730AE)

DIV. OF OIL, GAS & MINING



**NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED**

** BLM REVISED **

10GXJ3618AE

NOS 6/10/2010



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr McGee Oil & Gas Onshore
Well No: Bonanza 1023-6L2DS
API No: 43-047-51470

Location: NESW, Sec.6, T10S, R23E
Lease No: UTU-38419
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval

General Conditions of Approval

- Kerr McGee will adhere to all applicant committed conservation measures and conservation recommendations that are stated in the USFWS's "Final Biological Opinion for the Anadarko Petroleum Corporation Natural Buttes Unit and Bonanza Area Natural Gas Development Project.
- The operator will follow the Green River District Reclamation Guidelines for Reclamation.
- During operations if any vertebrate paleontological resources are discovered, in accordance with Section 6 of Form 3100-11 and 43 CFR 3162.1, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hours of the discovery, and a decision as to the preferred alternative/course of action will be rendered.

Mitigation for Invasive Weeds

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas would be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established.
- Noxious and invasive weeds would be controlled throughout the area of project disturbance.
- Noxious weeds would be inventoried and reported to BLM in the annual reclamation report. Where an integrated pest management program is applicable, coordination has been undertaken with the state and local management program (if existing). A copy of the pest management plan would be submitted for each project.
- A pesticide use permit (PUP) would be obtained for the project, if applicable.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A copy of Kerr McGee's Standard Operating Practices (SOP version: dated 7/17/08 and approved 7/28/08) shall be on location.
- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought 200' up and into the surface casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU38419	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-6L2DS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047514700000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852 FSL 1704 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 10.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: MATHEW BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/19/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: _____

By: _____

NAME (PLEASE PRINT) Danielle Piernot	PHONE NUMBER 720 929-6156	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/17/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047514700000

API: 43047514700000

Well Name: BONANZA 1023-6L2DS

Location: 1852 FSL 1704 FWL QTR NESW SEC 06 TWP 100S RNG 230E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 1/19/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Danielle Piernot

Date: 1/17/2012

Title: Regulatory Analyst Representing: KERR-MCGEE OIL & GAS ONSHORE, L.P.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU38419
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: BONANZA 1023-6L2DS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047514700000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: MIRU TRIPPLE A BUCKETS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852 FSL 1704 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 10.0S Range: 23.0E Meridian: S		COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/8/2012 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
MIRU TRIPPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL ON 03/08/2012 AT 0730 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2012		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/14/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU38419
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: BONANZA 1023-6L2DS
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047514700000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852 FSL 1704 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 10.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: MOUNTAIN BUTTES
5. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		PHONE NUMBER: 720 929-6511
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UINTAH
STATE: UTAH		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/15/2012		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU AIR RIG ON MARCH 13, 2012. DRILLED SURFACE HOLE TO 2,515'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 3/16/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU38419
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-6L2DS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047514700000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852 FSL 1704 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 10.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/19/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests approval for changes in the drilling plan. Specifically, the operator requests approval for a closed loop drilling option, a surface casing change and a production casing change. All other aspects of the previously approved drilling plan will not change. Please see the attachment. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining
Date: March 20, 2012
By: Derek Quist

NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/19/2012	

Kerr-McGee Oil & Gas Onshore. L.P.**BONANZA 1023-6L2DS**

Surface: 1852 FSL / 1704 FWL NESW
 BHL: 2087 FSL / 557 FWL NWSW

Section 6 T10S R23E

Uintah County, Utah
 Mineral Lease: UTU-38419

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,231'	
Birds Nest	1,497'	Water
Mahogany	1,859'	Water
Wasatch	4,260'	Gas
Mesaverde	6,408'	Gas
Sego	8,585'	Gas
TVD	8,582'	
TD	8,767'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8598' TVD, approximately equals
5,492 psi 0.64 psi/ft = actual bottomhole gradient

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,592 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

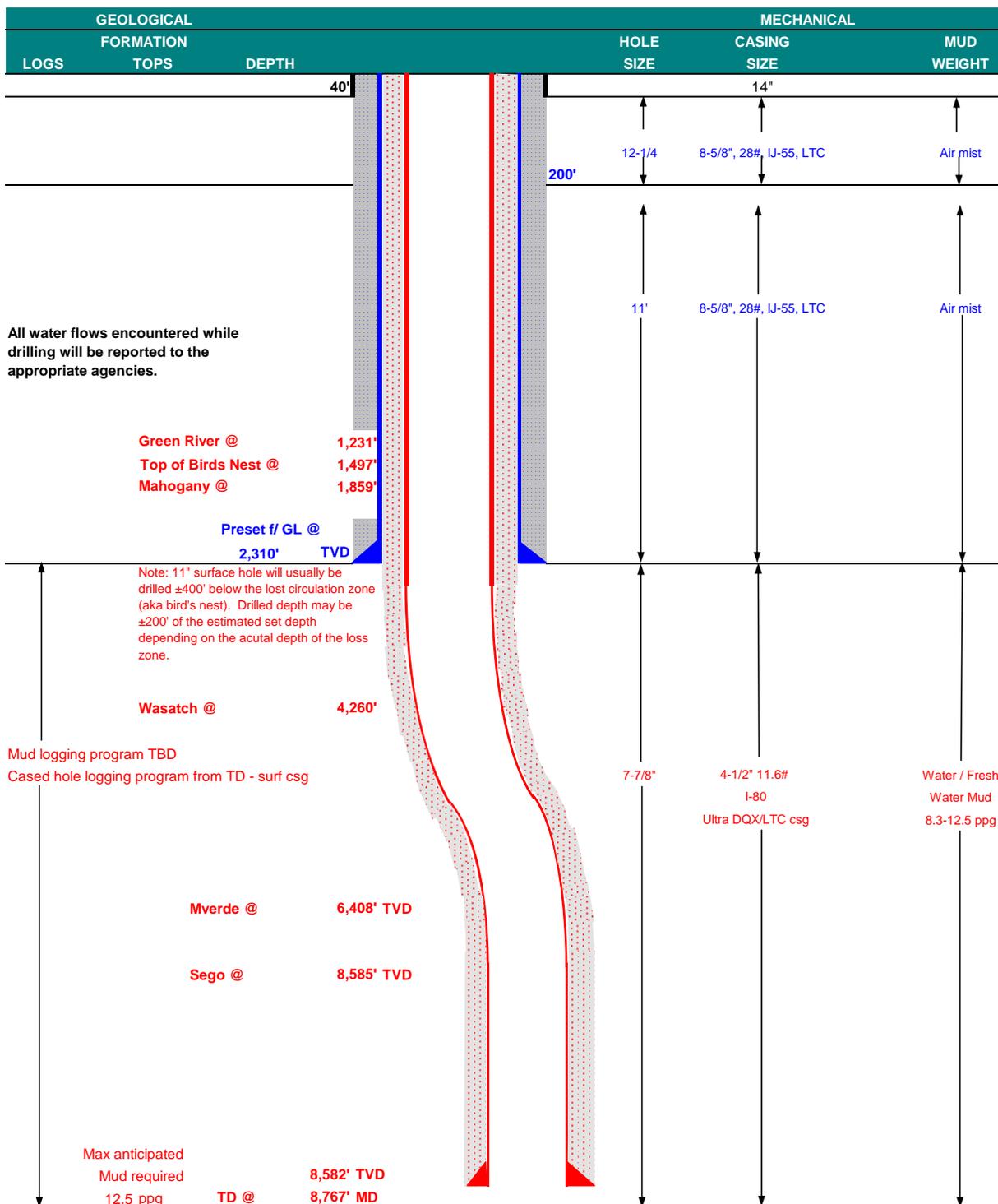
10. **Other Information:**

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	March 19, 2012	
WELL NAME	BONANZA 1023-6L2DS		TD	8,582' TVD	8,767' MD
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah
				FINISHED ELEVATION	5,219'
SURFACE LOCATION	NESW	1852 FSL	1704 FWL	Sec 6 T 10S R 23E	
	Latitude:	39.975757	Longitude:	-109.372733	NAD 83
BTM HOLE LOCATION	NWSW	2087 FSL	557 FWL	Sec 6 T 10S R 23E	
	Latitude:	39.976386	Longitude:	-109.376822	NAD 83
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.				





KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						BURST	LTC		DQX
							COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'							
SURFACE	8-5/8"	0 to 2,310	28.00	IJ-55	LTC	3,390	1,880	348,000	N/A
						2.34	1.74	6.14	N/A
PRODUCTION	4-1/2"	0 to 5,000	11.60	I-80	DQX	7,780	6,350	223,000	267,035
						1.11	1.14	6.31	3.25
	4-1/2"	5,000 to 8,767'	11.60	I-80	LTC	1.11	1.14	6.31	

Surface casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe
 Fracture at surface shoe with 0.1 psi/ft gas gradient above
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
Option 1	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
NOTE: If well will circulate water to surface, option 2 will be utilized							
SURFACE	LEAD	1,810'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	170	35%	11.00	3.82
Option 2	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,757'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	300	35%	12.00	3.38
	TAIL	5,010'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,180	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

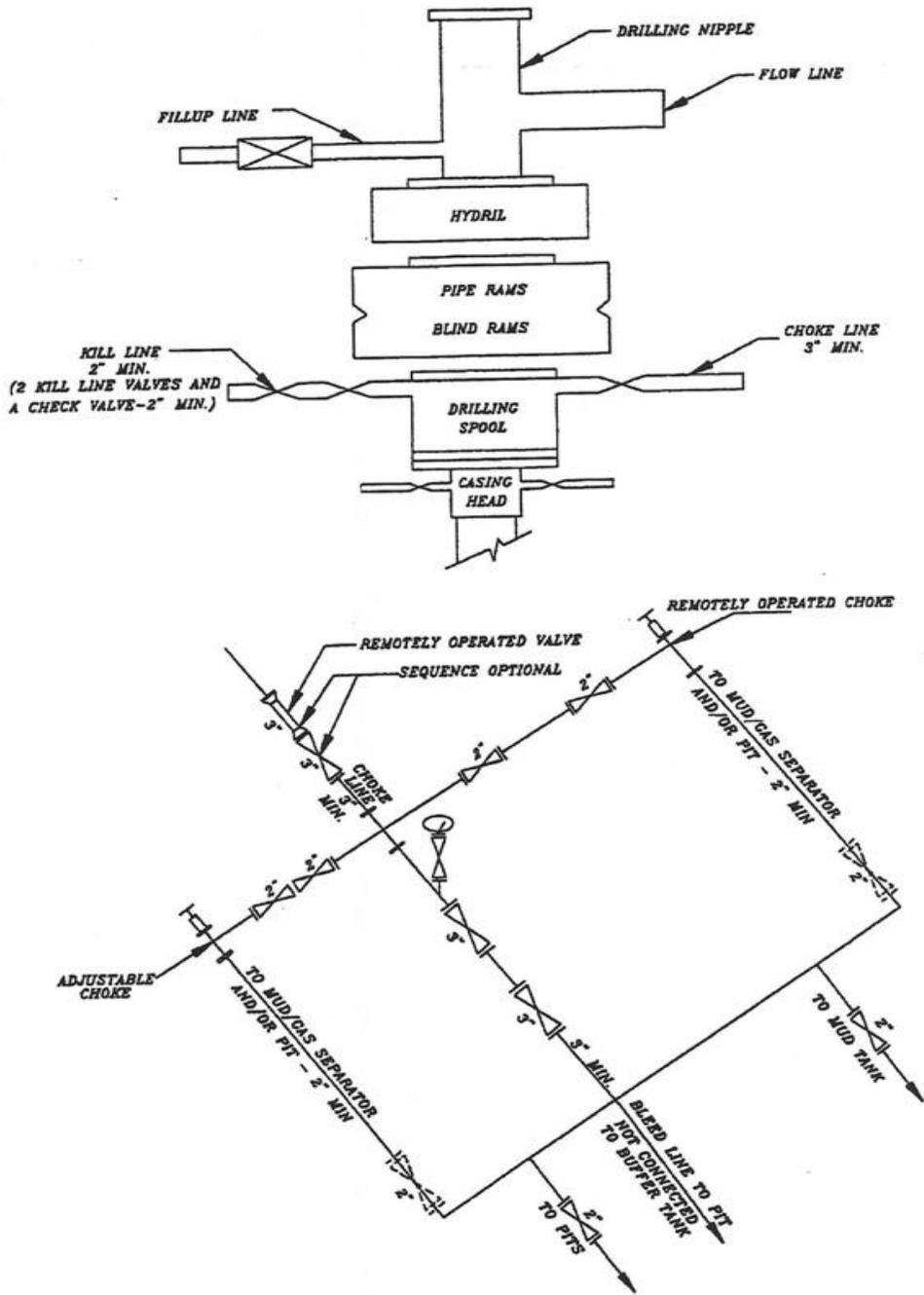
SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.
 Surveys will be taken at 1,000' minimum intervals.
 Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____ **DATE:** _____
 Nick Spence / Danny Showers / Chad Loesel
DRILLING SUPERINTENDENT: _____ **DATE:** _____
 Kenny Gathings / Lovel Young

EXHIBIT A BONANZA 1023-6L2DS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

Requested Drilling Options:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

If Kerr-McGee does not use a closed loop drilling system, it will construct a traditional drilling/completions pit to contain drill cuttings and for use in completion operations. The pit will be lined with a synthetic material 20 mil or thicker. The drill cuttings will be buried in the pit using traditional pit closure standards.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751470	BONANZA 1023-6L2DS		NESW	6	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18456	3/8/2012			3/20/2012	
Comments: MIRU TRIPPLE A BUCKET RIG. <i>Wsmvd</i> SPUD WELL ON 03/08/2012 AT 0730 HRS. <i>BHL NWSW</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

3/13/2012

Title

Date

RECEIVED

MAR 15 2012

(5/2000)

Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU38419	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: BONANZA 1023-6L2DS	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047514700000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852 FSL 1704 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 10.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: MATERIAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/2/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>MIRU ROTARY RIG. FINISHED DRILLING FROM 2515' TO 8795' ON 5/1/2012. RAN 4-1/2" 11.6# I-80 PRODUCTION CASING. CEMENTED PRODUCTION CASING. RELEASED XTREME 12 RIG ON 5/2/2012 @ 09:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 10, 2012</p>			
NAME (PLEASE PRINT) Jaime Scharnowske		PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 5/3/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU38419	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-6L2DS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047514700000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514
9. FIELD and POOL or WILDCAT: MATHEWAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852 FSL 1704 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 10.0S Range: 23.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/6/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity for the month of June 2012. Well TD at 8,795'.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 10, 2012**

NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 7/6/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU38419
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-6L2DS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047514700000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514 9. FIELD and POOL or WILDCAT: MATHEW BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852 FSL 1704 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 10.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/2/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity for the month of July 2012. Well TD at 8,795'.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2012

NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 8/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU38419
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-6L2DS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047514700000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514 9. FIELD and POOL or WILDCAT: MATHEW BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852 FSL 1704 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 10.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/4/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Well was completed, finishing well completion report. Well TD at 8,795

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 05, 2012**

NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 9/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU38419
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PONDEROSA
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-6L2DS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047514700000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514 9. FIELD and POOL or WILDCAT: SOUTHERN BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852 FSL 1704 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 10.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/30/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 08/30/2012. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 September 11, 2012

NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 9/5/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU38419

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. UTU88209A

8. Lease Name and Well No. BONANZA 1023-6L2DS ✓

9. API Well No. 43-047-51470

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T10S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

17. Elevations (DF, KB, RT, GL)* 5219 GL

14. Date Spudded 03/08/2012 15. Date T.D. Resched 05/01/2012 16. Date Completed D & A Ready to Prod. 08/30/2012

18. Total Depth: MD 8795 8795 TVD 8608 19. Plug Back T.D.: MD 8739 8739 TVD 8552 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BHP-SD/DSN/ACTR-SDDSN/ACTR-CBL/GR/CCL/TEMP 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STL	36.7	0	40		28			
11.000	8.625 IJ-55	28.0	0	2489		575		0	
7.875	4.500 I-80	11.8	0	8784		1380		1448	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8143							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5918	6449	5918 TO 6449	0.380	48	OPEN
B) MESAVERDE	7215	8668	7215 TO 8668	0.380	141	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5918 TO 8668	PUMP 6,807 BBLs SLICK H2O & 140,400 LBS 30/50 OTTAWA SAND

RECEIVED
SEP 25 2012
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/30/2012	09/01/2012	24	→	0.0	1811.0	0.0			FLWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1312	1923.0	→	0	1811	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #151152 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1243
				BIRD'S NEST	1525
				MAHOGANY	1998
				WASATCH	4439
				MESAVERDE	6549

32. Additional remarks (include plugging procedure):

The first 165 ft. of the surface hole was drilled with a 12 ? in. bit. The remainder of the surface hole was drilled with an 11 in. bit. DQX csg was run from surface to 4,963 ft.; LTC csg was run from 4,963 ft. to 8,784 ft. Attached is the chronological well history, perforation report & final survey.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #151152 Verified by the BLM Well Information System.
For KERR MCGEE OIL & GAS ONSHORE L, sent to the Vernal**

Name (please print) CARA MAHLER Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 09/20/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

**US ROCKIES REGION
Operation Summary Report**

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/13/2012	5:00 - 15:30	10.50	MIRU	01	B	P		MOVE RIG 27.5 MILES & RIG UP /// HOWCROFT - 5 TRUCKS /// MOUNTAINS WEST - 2 TRUCKS & 5 MEN FOR CAMP /// CAPSTAR - 5 MEN & 1 FORKLIFT /// DERRICK IN AIR @ 13:00
	15:30 - 18:00	2.50	PRPSD	14	A	P		WELD ON CONDUCTOR & RIG UP FLOW LINE
	18:00 - 22:30	4.50	MIRU	01	B	P		CONTINUE TO RIG UP /// LAST LOAD ON LOCATION @ 22:00
	22:30 - 23:00	0.50	PRPSD	06	A	P		PICK UP 12.25" BIT & 8" MUD MOTOR & TIH
	23:00 - 0:00	1.00	DRLSUR	02	B	P		DRILL 12.25" SURFACE HOLE F/ 49'- 62'
3/14/2012	0:00 - 0:30	0.50	DRLSUR	22	O	P		UN PLUG FLOW LINE
	0:30 - 1:30	1.00	DRLSUR	02	B	P		DRLG 12.25" SURFACE HOLE F/ 62'-165'
	1:30 - 2:00	0.50	DRLSUR	06	A	P		TOOH & LAY DOWN 12.25" BIT
	2:00 - 3:00	1.00	DRLSUR	06	A	P		PICK UP 11" BIT & DIR TOOLS & SCRIBE /// TIH
	3:00 - 18:00	15.00	DRLSUR	02	D	P		DRLG 11" SURFACE HOLE F/ 165' T/1818' ROP=110 ' @ FPH WOB= 24-28K RPM= 55/105 SPP= 1095/860 GPM= 620 TRQ= 2800/1700 PU/SO/RT= 84/74/79
	18:00 - 21:00	3.00	DRLSUR	08	A	Z		X/O FRONT HYD PUMP AND DRIVE LINE, REPAIR RADIATOR
	21:00 - 0:00	3.00	DRLSUR	02	D	P		DRLG 11" SURFACE HOLE F/ 1818' T/2020' ROP=68 ' @ FPH WOB= 24-28K RPM= 55/105 SPP= 1250/1000 GPM= 620 TRQ= 2800/1700 PU/SO/RT= 88/75/83
3/15/2012	0:00 - 7:30	7.50	DRLSUR	02	D	P		DRLG 11" SURFACE HOLE F/ 2020' T/ 2515' ROP=66 ' @ FPH WOB= 24-28K RPM= 55/105 SPP= 1270/1000 GPM= 620 TRQ= 2800/1700 PU/SO/RT= 87/73/83
	7:30 - 8:30	1.00	DRLSUR	05	C	P		CIRC PRIOR TO POOH
	8:30 - 11:30	3.00	DRLSUR	06	D	P		POOH, LAY DOWN DS / DIR TOOLS. RIG UP FOR CASING RUN
	11:30 - 15:00	3.50	DRLSUR	12	C	P		PJSM /// RUN 56 JT'S, 8-5/8", 28#, J-55, LT&C CSG /// SHOE SET @ 2474' /// BAFFLE @ 2428'

**US ROCKIES REGION
Operation Summary Report**

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	15:00 - 18:00	3.00	DRLSUR	12	E	P		//PJSM//RIG UP CEMENTERS. PRESSURE TEST LINES TO 2000 PSI. PUMP 140 BBLS OF WATER AHEAD. PUMP 20 BBLS OF 8.3# GEL WATER AHEAD. PUMP (300 SX) 81.4 BBLS OF 15.8# 1.15 YD 5 GAL/SK PREMIUM CEMENT. DROP PLUG ON FLY. DISPLACE W/ 154.4 BBLS OF H2O. FINAL LIFT OF 190 PSI AT 4 BBL/MIN. BUMP PLUG W/490 PSI HELD FOR 5 MIN. FLOAT DID HOLD. PUMP (275 SX) 56.3 BBLS OF SAME TAIL CEMENT W/ 4% CALC. (2 TOPOUTS)DOWN BACKSIDE. WAIT 1.5 HOURS, IN BETWEEN EACH TOPOUT, SHUT DOWN AND CLEAN TRUCK. NO CEMENT TO SURFACE. WILL TOP OUT ON NEXT JOB.
4/25/2012	11:00 - 12:00	1.00	RDMO	01	A	P		RELEASE RIG AT 1800 HRS HOLD SAFETY MEETING WITH R W JONES, RIG HANDS, AND MOUNTAIN WEST. TEAR DOWN RIG AND MOVE OUT RIG WITH 7 R W JONES TRUCKS. 2 FORKLIFTS, 6 SWAMPERS, AND 2 TRUCK PUSHERS. XTREME HAD 4 EXTRA RIG HANDS ON RIG MOVE TILL 19:00. MOUNTAIN WEST HAD 2- 1 TONS TRUCKS AND 2 HAUL TRUCK TO MOVE TRAILERS WITH TOTAL OF 5 HANDS. MOVE OUT BACK YARD AND TEAR DOWN DERRICK AND SUB. LOWER DOG HOUSE INTO WATER TANK. MOVE WATER TANK. MOVE OUT MUD SOLID CONTROL AND MUD PITS. MOVED RIG .9 MILES TO BONANZA 1023-6K LOCATION. FINISH SETTING IN MATTING BOARDS AND SKID RAILS. DOUBLE STACK MATTING BOARDS. SET IN SUB. INSTALL DERRICK. SET IN COMBO HOUSE, PITS, SOLID CONTROL UNIT. PUMP HOUSES VFD AND GENERATOR HOUSE. SET IN FUEL TANK AND OIL BUNKER. PLACE PLASTIC UNDER BACK YARD EQUIPMENT. DITCHED AROUND ALL BUILDINGS. MOVED TRAILERS IN AND RIGGED UP TRAILERS. RELEASE MOUNTAIN WEST HANDS AT 17:00. FINISH SETTING IN ALL MISCELLANEOUS EQUIPMENT AND RELEASED JD TRUCKING @ 19:00.
	12:00 - 19:00	7.00	MIRU	01	B	P		RIG UP LIGHTS AND ELECTRICAL AND HYDRAULICS. RAISE DOG HOUSE AND DERRICK, SET CATWALK, RIG UP WATER, AIR LINES, 4" MUD LINES. FINISH RIG UP, ENSURE ALL BUILDINGS ARE GROUNDED, WALK WAYS AND STAIRS ARE IN POSITION, HAND RAILS AND TOE BOARDS INSTALLED.
	19:00 - 0:00	5.00	MIRU	01	B	P		
4/26/2012	0:00 - 1:30	1.50	MIRU	01	C	P		

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	1:30 - 12:00	10.50	MIRU	14	A	P		NIPPLE UP B.O.P., REMOVE KILL LINE AND CHOKE LINE FROM MUD CROSS, REMOVE WEATHERFORD QUICK FLANGE AND, MUD CROSS, INSTALL CAMERON MUD CROSS AND, QUICK FLANGE, INSTALL KILL LINE AND, CHOKE LINE. RIG UP FLOW LINE, SUPER CHOKE, FLAIR LINES. HOLD SAFETY MEETING.
	12:00 - 18:00	6.00	MIRU	15	A	P		TEST TOP DRIVE VALVE, I-BOP VALVE, FLOOR VALVE, DART VALVE, PIPE AND BLIND RAMS, INSIDE AND OUTSIDE KILL LINE VALVES INSIDE CHOKE LINE VALVE, HCR VALVE, CHOKE LINE, CHOKE MANIFOLD VALVES AND CHOKES TO 5000 PSI FOR 10 MINUTES AND 250 PSI FOR 5 MINUTES. TEST ANNULAR TO 2500 PSI FOR 10 MINUTES AND 250 PSI FOR 5 MINUTES. TEST CASING TO 1500 PSI FOR 30 MINUTES. CAMERON CASING HEAD LEAKING DURING TEST, BEAT IT UP TIGHT TRANSFER 600 BBLs DRILL WATER TO MUD TANKS RUNNING BOTH CENTRAFUGES TO DEWATER.
	18:00 - 18:30	0.50	MIRU	07	A	P		SERVICE RIG. SERVICE TOP DRIVE. SERVICE CROWN. PERFORMED PRESPUD SAFETY INSPECTION.
	18:30 - 20:30	2.00	MIRU	06	A	P		STRAP BHA, INSTALL WEAR BUSHING WITH 8" ID WITH EVEN WEAR. (WEAR BUSHING WAS OVER TORQUED).
	20:30 - 21:30	1.00	MIRU	06	A	P		PICK UP WEATHERFORD 1.41 BH .16 RPG MOTOR (SN 625-41164). MADE UP HUGHES Q506F BIT W/ 6-15'S (SN 7139808). SCRIBED MOTOR. P/U DOUBLE PIN, NON MAG TOOL CARRIER AND EM SUB. INSTALL EM TOOL. P/U MONEL AND CROSSOVER TO HWDP. TRIP IN HOLE WITH HEAVY WEIGHT DRILL PIPE @ 918'
	21:30 - 23:00	1.50	MIRU	06	A	P		INSTALL NEW ROTATING HEAD RUBBER. TRIP IN HOLE WITH DRILL PIPE. TAG CEMENT 2273'.
	23:00 - 0:00	1.00	MIRU	09	A	P		SLIP AND CUT 15 WRAPS OF DRILLING LINE
4/27/2012	0:00 - 2:00	2.00	MIRU	02	D	P		INSTALL NEW ROTATING HEAD RUBBER. TRIP IN HOLE WITH DRILL PIPE. TAG CEMENT AT 2409'.
	2:00 - 3:00	1.00	DRLPRO	02	F	P		SPUD 4/27/2012 02:00 DRILL CEMENT AND FLOAT EQUIPMENT 2409'- 2428'. SURFACE CASING SHOE @ 2474'. DRILLED WITH 15K ON BIT AND 45 RPM. @ 450 GPM.

**US ROCKIES REGION
Operation Summary Report**

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	3:00 - 6:00	3.00	DRLPRC	02	D	P		<p>DRILL SLIDE 2521'-2805' (284', 94'/HR) WEIGHT ON BIT 18-23K. AVERAGE WEIGHT ON BIT 22K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 1825/1500. DIFFERENTIAL 325. TORQUE HIGH/LOW 9200/7600. OFF BOTTOM TORQUE 3400 STRING WEIGHT UP/DOWN/ROT 102/80/88. DRAG 14K. DRILL OUT OF SHOE @ 20.3 DEGREES 13' SOUTH AND 8' WEST OF LINE @ 2805'. SLIDE 65' AT 60'/HR. SLIDE 7% ROTATE 93%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 27.) USED 15 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 31 BBLS DRILL WATER INTO FORMATION. (LOSING 10 BBLS HR) PUMP 50 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES. PUMP 15 BBLS SWEEP EVERY 200'. (USE 30 BBLS LIGHT DRILL WATER WITH 32 VIS AS BASE FOR BUILDING SWEEPS.) (ADD 20 BBLS OF FRESH WATER FOR MAKE UP) NO FLARE.</p>
	6:00 - 6:30	0.50	DRLPRC	07	A	P		<p>SERVICED TOP DRIVE, INSPECT BRAKES, EMERGENCY STOP 1 SECOND REACTION TIME.</p>
	6:30 - 12:00	5.50	DRLPRC	02	D	P		<p>DRILL SLIDE 2805'-3339' (534', 100'/HR) WEIGHT ON BIT 18-23K. AVERAGE WEIGHT ON BIT 22K. ROTARY RPM 45-65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 1671/1330. DIFFERENTIAL 341. TORQUE HIGH/LOW 9200/7600. OFF BOTTOM TORQUE 3400 STRING WEIGHT UP/DOWN/ROT 102/80/88. DRAG 14K. HOLDING ANGLE @ 21.3 DEGREES 15' SOUTH AND 21' WEST OF LINE @ 3339'. SLIDE 130' AT 60'/HR. SLIDE 12% ROTATE 88%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 27.) USED 29 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 48 BBLS DRILL WATER INTO FORMATION. (LOSING 9 BBLS HR) PUMP 50 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES. PUMP 15 BBLS SWEEP EVERY 200'. (USE 80 BBLS LIGHT DRILL WATER WITH 32 VIS AS BASE FOR BUILDING SWEEPS.) (ADD 10 BBLS OF FRESH WATER FOR MAKE UP) NO FLARE. (BOP DRILL 45 SEC)</p>

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:00 - 13:00	1.00	DRLPRC	08	A	Z		LOST HYDRAULIC PUMP FOR TONGS, WINCH LINES, CATWALK. HAD TO REPLACE ELECTRICAL CONTROLLER FOR HYDRAULIC PUMP SO WE COULD MAKE A CONNECTION.
	13:00 - 18:00	5.00	DRLPRC	02	D	P		<p>DRILL SLIDE 3339'-3900' (561', 112'/HR) WEIGHT ON BIT 18-23K. AVERAGE WEIGHT ON BIT 22K.</p> <p>ROTARY RPM 45-65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517.</p> <p>ON/OFF PSI 1808/1489. DIFFERENTIAL 319. TORQUE HIGH/LOW 8200/6900. OFF BOTTOM TORQUE 3500</p> <p>STRING WEIGHT UP/DOWN/ROT 110/80/95. DRAG 15K.</p> <p>STARTED TO DROP ANGLE @ 3500' CURRENTLY @ 13.25 DEGREES</p> <p>22' SOUTH AND 11' WEST OF LINE @ 2805'. SLIDE 112' AT 60'/HR. SLIDE 12% ROTATE 88%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 27.)</p> <p>USED 30 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 44 BBLS DRILL WATER INTO FORMATION. (LOSING 9 BBLS HR)</p> <p>PUMP 50 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES.</p> <p>PUMP 15 BBLS SWEEP EVERY 200'. (USE 80 BBLS LIGHT DRILL WATER WITH 32 VIS AS BASE FOR BUILDING SWEEPS.)</p> <p>(ADD 5 BBLS OF FRESH WATER FOR MAKE UP)</p> <p>NO FLARE. (BOP DRILL 20 SEC)</p>

**US ROCKIES REGION
Operation Summary Report**

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/N/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRC	02	D	P		<p>DRILL SLIDE 3900'-4473' (573', 95'/HR) WEIGHT ON BIT 18-23K. AVERAGE WEIGHT ON BIT 22K. ROTARY RPM 45-65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 1808/1489. DIFFERENTIAL 319. TORQUE HIGH/LOW 8200/6900. OFF BOTTOM TORQUE 3500 STRING WEIGHT UP/DOWN/ROT 110/80/95. DRAG 15K. ENTERED THE CYLINDER @ 4200' CURRENTLY @ 4.69 DEGREES 15' SOUTH AND 30' WEST OF LINE @ 4473'. SLIDE 98' AT 65'/HR. SLIDE 12% ROTATE 88%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 27.) USED 31 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 70 BBLS DRILL WATER INTO FORMATION. (LOSING 11 BBLS HR) PUMP 50 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES. PUMP 15 BBLS SWEEP EVERY 200'. (USE 60 BBLS LIGHT DRILL WATER WITH 32 VIS AS BASE FOR BUILDING SWEEPS.) (ADD 30 BBLS OF FRESH WATER FOR MAKE UP) NO FLARE.</p>
4/28/2012	0:00 - 5:30	5.50	DRLPRO	02	D	P		<p>DRILL SLIDE 4473'-5043' (570', 103'/HR) WEIGHT ON BIT 18-23K. AVERAGE WEIGHT ON BIT 22K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2100/1750. DIFFERENTIAL 350. TORQUE HIGH/LOW 10900/8800. OFF BOTTOM TORQUE 7100 STRING WEIGHT UP/DOWN/ROT 115/95/105. DRAG 10K. DROP OUT INTO DRILLERS TARGET. WELL VERTICAL BY 4600'. 6' SOUTH AND 6' WEST OF CENTER @ 5043'. SLIDE 55' @ 70'/HR SLIDE 5% ROTATE 95%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 26.) USED 31 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 84 BBLS DRILL WATER INTO FORMATION. (LOSING 14 BBLS HR) PUMP 50 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES. PUMP 15 BBLS SWEEP EVERY 200'. (ADD 100 BBLS OF FRESH WATER FOR MAKE UP) NO FLARE.</p>
	5:30 - 6:00	0.50	DRLPRO	07	A	P		<p>SERVICED TOP DRIVE, INSPECT BRAKES, EMERGENCY STOP 1 SECOND REACTION TIME.</p>

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 8:00	2.00	DRLPRO					<p>DRILL SLIDE 5043'-5310' (267',133'/HR) WEIGHT ON BIT 18-23K. AVERAGE WEIGHT ON BIT 22K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2100/1750. DIFFERENTIAL 350. TORQUE HIGH/LOW 10900/8800. OFF BOTTOM TORQUE 7100 STRING WEIGHT UP/DOWN/ROT 115/95/105. DRAG 10K. DROP OUT INTO DRILLERS TARGET. WELL VERTICAL BY 4600'. 2' NORTH AND 6' WEST OF CENTER @ 5310'. SLIDE 0' SLIDE 0% ROTATE 100%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 26.) USED 14 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 22 BBLS DRILL WATER INTO FORMATION. (LOSING 11 BBLS HR) PUMP 50 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES. PUMP 15 BBLS SWEEP EVERY 200'. (ADD 50 BBLS OF FRESH WATER FOR MAKE UP) NO FLARE.</p>
	8:00 - 8:30	0.50	DRLPRO	07	A	P		<p>SERVICED TOP DRIVE, INSPECT BRAKES, EMERGENCY STOP 1 SECOND REACTION TIME.</p>
	8:30 - 9:00	0.50	DRLPRO	08	A	Z		<p>SWITCHING BETWEEN PUMPS, BLEW A SWAB IN THE #1 PUMP, #2 PUMP NEEDED THE POP OFF PIN REPLACED.</p>
	9:00 - 18:00	9.00	DRLPRO	02	D	P		<p>DRILL SLIDE 5310'-6243' (933',100'/HR) WEIGHT ON BIT 18-23K. AVERAGE WEIGHT ON BIT 22K. ROTARY RPM 45-65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2247/1838. DIFFERENTIAL 409. TORQUE HIGH/LOW 11750/7673. OFF BOTTOM TORQUE 7200 STRING WEIGHT UP/DOWN/ROT 135/97/108. DRAG 27K. DROP OUT INTO DRILLERS TARGET. WELL VERTICAL BY 4600'. 3' NORTH AND 2' EAST OF CENTER @ 6243'. SLIDE 15' @ 60'/HR SLIDE 2% ROTATE 98%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 26.) USED 50 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 101 BBLS DRILL WATER INTO FORMATION. (LOSING 11 BBLS HR) PUMP 50 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES. PUMP 15 BBLS SWEEP EVERY 200'. (ADD 200 BBLS OF FRESH WATER FOR MAKE UP) NO FLARE.</p>

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRO	02	D	P		<p>DRILL SLIDE 6243'-6790' (547',91'/HR) WEIGHT ON BIT 18-23K. AVERAGE WEIGHT ON BIT 22K. ROTARY RPM 45-65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2247/1838. DIFFERENTIAL 409. TORQUE HIGH/LOW 10870/7500. OFF BOTTOM TORQUE 6900 STRING WEIGHT UP/DOWN/ROT 140/100/120. DRAG 20K. DROP OUT INTO DRILLERS TARGET. WELL VERTICAL BY 4600'. 10' NORTH AND 1' EAST OF CENTER @ 8790'. SLIDE 33' @ 55'/HR SLIDE 2% ROTATE 98%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 26.) USED 30 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 70 BBLS DRILL WATER INTO FORMATION. (LOSING 11 BBLS HR) PUMP 50 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES. PUMP 15 BBLS SWEEP EVERY 200'. (ADD 150 BBLS OF FRESH WATER FOR MAKE UP) NO FLARE.</p>
4/29/2012	0:00 - 5:00	5.00	DRLPRO	02	D	P		<p>DRILL SLIDE 6790'-7338' (548', 109'/HR) WEIGHT ON BIT 18-25K. AVERAGE WEIGHT ON BIT 24K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2500/2100. DIFFERENTIAL 400. TORQUE HIGH/LOW 13000/10400. OFF BOTTOM TORQUE 8800 STRING WEIGHT UP/DOWN/ROT 150/110/130. DRAG 20K. ROTATE AND REMAIN IN TARGET. 14' NORTH AND 3' EAST OF CENTER @ 7338'. SLIDE 0' SLIDE 0% ROTATE 100%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 26.) USED 30 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 60 BBLS DRILL WATER INTO FORMATION. (LOSING 12 BBLS HR) PUMP 60 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES. PUMP 15 BBLS SWEEP EVERY 200' TO 7500'. NO FLAIR</p>
	5:00 - 5:30	0.50	DRLPRO	07	A	P		<p>SERVICED TOP DRIVE, INSPECT BRAKES, EMERGENCY STOP 1 SECOND REACTION TIME.</p>

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED Spud Date: 3/13/2012
 Project: UTAH-UINTAH Site: BONANZA 1023-6K PAD Rig Name No: XTC 12/12, CAPSTAR 310/310
 Event: DRILLING Start Date: 12/8/2011 End Date: 5/2/2012
 Active Datum: RKB @5,234.00usft (above Mean Sea Level) UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	5:30 - 12:00	6.50	DRLPRO	02	D	P		DRILL SLIDE 7338'-7786' (448', 69'/HR) WEIGHT ON BIT 18-25K. AVERAGE WEIGHT ON BIT 24K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2500/2100. DIFFERENTIAL 400. TORQUE HIGH/LOW 13000/10400. OFF BOTTOM TORQUE 8800 STRING WEIGHT UP/DOWN/ROT 158/119/139. DRAG 19K. SLIDE TO REMAIN IN TARGET. 6' NORTH AND 3' EAST OF CENTER @ 7786'. SLIDE 77' SLIDE 15% ROTATE 85%. RUNNING 2 CENTRIFUGES AND DE WATERING.(WT 8.5 VIS 26.) USED 25 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 80 BBLS DRILL WATER INTO FORMATION. (LOSING 12.3 BBLS HR) PUMP 60 VIS GEL AND 5% SAWDUST SWEEPS TO HELP CONTROL LOSSES. PUMP 15 BBLS SWEEP EVERY 200' TO 7500'. AT 7500 STOPPED DEWATERING AND WENT CONVENTIONAL. (MUD OUT WT 8.8 VIS 32 / MUD IN WT 8.8/ VIS 30.) NO FLAIR
	12:00 - 17:30	5.50	DRLPRO	02	D	P		DRILL SLIDE 7786'-8022' (236', 43'/HR) WEIGHT ON BIT 18-25K. AVERAGE WEIGHT ON BIT 24K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2386/1964. DIFFERENTIAL 422. TORQUE HIGH/LOW 12895/10400. OFF BOTTOM TORQUE 9800 STRING WEIGHT UP/DOWN/ROT 158/119/139. DRAG 19K. SLIDE TO REMAIN IN TARGET. 8' NORTH AND 2' WEST OF CENTER @ 8022'. SLIDE 18' SLIDE 10% ROTATE 90%. RUNNING 2 CENTRIFUGES CONVENTIONAL. (WT 8.6 VIS 30.) USED 13 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 60 BBLS DRILL WATER INTO FORMATION. (LOSING 10 BBLS HR) PUMP 60 VIS GEL AND 5% SAWDUST SWEEPS EVERY 100' TO HELP CONTROL LOSSES. NO FLAIR
	17:30 - 18:00	0.50	DRLPRO	07	A	P		RIG SERVICE. SERVICE TOP DRIVE. CHECK GENERATORS. SERVICE CROWN. CHECK BRAKE ADJUSTMENT AND, TEST EMERGENCY STOP.

**US ROCKIES REGION
Operation Summary Report**

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRO	02	D	P		<p>DRILL SLIDE 8022'-8394' (372', 62'/HR) WEIGHT ON BIT 18-25K. AVERAGE WEIGHT ON BIT 24K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2465/2111. DIFFERENTIAL 354. TORQUE HIGH/LOW 12124/10500. OFF BOTTOM TORQUE 9900 STRING WEIGHT UP/DOWN/ROT 176/119/136. DRAG 40K. ROTATE TO TD REMAIN IN TARGET. 9' NORTH AND 6' WEST OF CENTER @ 8394'. SLIDE 0' SLIDE 0% ROTATE 100%. RUNNING 2 CENTRIFUGES CONVENTIONAL. (WT 8.6 VIS 30.) USED 21 BBLS DRILL WATER FOR HOLE VOLUME. LOSS 60 BBLS DRILL WATER INTO FORMATION. (LOSING 10 BBLS HR) PUMP 60 VIS GEL AND 5% SAWDUST SWEEPS EVERY 100' TO HELP CONTROL LOSSES. MIXED 1 55 GALON DRUM OF ANCHO GLIDE TO HELP WITH TORQUE 12' FLAIR FOR TWO HOURS 20,963 SCF</p>
4/30/2012	0:00 - 5:30	5.50	DRLPRO	02	D	P		<p>DRILL 8394'- 8572' (178',32'/HR). WEIGHT ON BIT 18-25K. AVERAGE WEIGHT ON BIT 24K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2800/2500. DIFFERENTIAL 300. TORQUE HIGH/LOW 12000/10300. OFF BOTTOM TORQUE 9400 STRING WEIGHT UP/DOWN/ROT 200/128/148. DRAG 52K. 9' NORTH AND 1' EAST OF CENTER @ 8572'. ROTATE TO TD AND STAY IN TARGET. SLIDE 0' SLIDE 0% ROTATE 100%. RUNNING SOLID CONTROL EQUIPMENT CONVENTIONAL TILL HEAVY MUD UP@ 8500'. (MUD OUT WT 9.0 VIS 32 / MUD IN WT 9.0/ VIS 32.) USED 24 BBLS FOR HOLE VOLUME. NO LOSSES. FLARE DIED DOWN TO 5' DRILL FLARE (3.5 HRS) TILL HEAVY MUD UP-5786 SCF</p> <p>(START HEAVY MUD UP @ 8500'. DISPLACED 790 BBLS OF 11.5# MUD INTO SYSTEM. DISPLACED OUT 780 BBLS OF 8.6# DRILL WATER INTO UPRIGHTS. WE ENDED UP WITH 10.7# MUD WITH 38 VIS AFTER DISPLACING IN HEAVY MUD.) STARTED WEIGHTING MUD UP WITH BAR @ 8572'. (NO LOSSES) MUD AT 8572' (MUD IN WT 10.7 VIS 38 MUD OUT 10.6 VIS 37) 1' FLARE AFTER HEAVY MUD UP FOR 1.5 HOURS 83 SCF.</p>

**US ROCKIES REGION
Operation Summary Report**

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	5:30 - 6:00	0.50	DRLPRO	07	A	P		SERVICED TOP DRIVE, INSPECT BRAKES, EMERGENCY STOP 1 SECOND REACTION TIME.
	6:00 - 7:00	1.00	DRLPRO	02	D	P		DRILL 8572'-8620' (48',47"/HR). WEIGHT ON BIT 18-25K. AVERAGE WEIGHT ON BIT 24K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2800/2500. DIFFERENTIAL 300. TORQUE HIGH/LOW 12000/10300. OFF BOTTOM TORQUE 9400 STRING WEIGHT UP/DOWN/ROT 200/128/148. DRAG 52K. 8' NORTH AND 1' WEST OF CENTER @ 8572'. ROTATE TO TD AND STAY IN TARGET. SLIDE 0' SLIDE 0% ROTATE 100%. RUNNING SOLID CONTROL EQUIPMENT CONVENTIONAL TILL HEAVY MUD UP@ 8500'. (MUD OUT WT 11.1 VIS 37 / MUD IN WT 11.1/ VIS 37.) USED 2 BBLs FOR HOLE VOLUME. NO LOSSES. 1' FLARE FOR 1 HOUR @ 11.1# MUD WEIGHT-55 SCF. ROP IS LOW AND WE ARE SEEING PRESSURE SPIKES, WILL CIRCULATE AND RAISE MUD WEIGHT UNTILL THERE IS NO FLAIR, AND TRIP OUT FOR BHA.
	7:00 - 8:00	1.00	DRLPRO	05	B	P		CIRCULATE AND CONDITION HOLE/MUD. RAISE MUD WT TO 11.3. PUMP 30 BBL 15% LCM SWEEP. CIRCULATE AROUND. WORK PIPE FULL JT WHILE CIRCULATING. CHECK FOR FLOW. NO FLOW. MUD IN WT 11.3 VIS 40. MUD OUT WT 11.1 VIS 39. MUD CLEAN COMING OVER SHAKERS BUT SLIGHTLY GAS CUT. MIX UP 60 BBL 13# PILL AND HOLD FOR DRY JOB.
	8:00 - 15:00	7.00	DRLPRO	06	A	P		PUMP ROTATE OUT 5 JTS. TILL HOLE PULLED SLICK. PULLED ABOUT 50 K OVER OFF BOTTOM. PUMP DRY JOB @ 8133'. HOLE TAKING PROPER FLUID. NO FLOW ON FLOW CHECKS. NO TIGHT HOLE ON TRIP OUT. PULL ROTATING HEAD RUBBER AT HEAVY WEIGHT DRILL PIPE. PULL OUT HEAVY WEIGHT DRILL PIPE. BREAK BIT FROM MOTOR. LAY DOWN MOTOR AND BIT. MAKE UP NEW MOTOR SERIAL# 6253672 AND, NEW BIT Q506F SERIAL# 7137394
	15:00 - 23:00	8.00	DRLPRO	06	A	P		TRIP BACK TO BOTTOM HIT BRIDGES @ 4100', 4800', WASHED AND REAMED LAST 40' TO BOTTOM

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	23:00 - 0:00	1.00	DRLPRO	02	D	P		<p>DRILL 8620'-8708' (88',88'/HR). WEIGHT ON BIT 18-25K. AVERAGE WEIGHT ON BIT 24K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2800/2500. DIFFERENTIAL 300. TORQUE HIGH/LOW 12000/10300. OFF BOTTOM TORQUE 9400 STRING WEIGHT UP/DOWN/ROT 200/128/148. DRAG 52K. 7' NORTH AND 2' WEST OF CENTER @ 8708'. ROTATE TO TD AND STAY IN TARGET. SLIDE 0' SLIDE 0% ROTATE 100%. RUNNING SOLID CONTROL EQUIPMENT CONVENTIONAL TILL HEAVY MUD UP@ 8500'. (MUD OUT WT 11.1 VIS 45 / MUD IN WT 11.1/ VIS 45.) USED 2 BBLs FOR HOLE VOLUME. NO LOSSES. NO FLARE.</p>
5/1/2012	0:00 - 1:00	1.00	DRLPRO	02	D	P		<p>DRILL 8708'-8795' (87',87'/HR). TD@ 05/01/2012 01:00 WEIGHT ON BIT 18-25K. AVERAGE WEIGHT ON BIT 24K. ROTARY RPM 65. MUD MOTOR RPM 82. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. ON/OFF PSI 2800/2500. DIFFERENTIAL 300. TORQUE HIGH/LOW 12000/10300. OFF BOTTOM TORQUE 9400 STRING WEIGHT UP/DOWN/ROT 200/128/148. DRAG 52K. 7' NORTH AND 2' WEST OF CENTER @ TD'. ROTATE TO TD AND STAY IN TARGET. SLIDE 0' SLIDE 0% ROTATE 100%. RUNNING SOLID CONTROL EQUIPMENT CONVENTIONAL TILL HEAVY MUD UP@ 8500'. (MUD OUT WT 11.3 VIS 45 / MUD IN WT 11.3/ VIS 45.) USED 2 BBLs FOR HOLE VOLUME. GOING OVER BOTH SHAKERS WITH NO LOSSES. 7' FLARE FOR 1 HOUR-3,362 SCF. BOTTOMS UP AT TD, NO FLAIR AFTER THAT CIRCULATE AND CONDITION HOLE/MUD. KEEP MUD WT AT 11.3. RAISE VIS TO 45 PUMP 30 BBL 15% LCM SWEEP. CIRCULATE AROUND. WORK PIPE FULL JOINT WHILE CIRCULATING. CHECK FOR FLOW. NO FLOW. MUD IN WT 11.3 VIS 45. MUD OUT WT 11.1 VIS 45. MUD CLEAN COMING OVER SHAKERS BUT SLIGHTLY GAS CUT. MIX UP 60 BBL 13# PILL AND HOLD FOR DRY JOB.</p>
	1:00 - 3:00	2.00	DRLPRO	05	A	P		

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	3:00 - 8:00	5.00	EVALPR	06	D	P		TRIP OUT FOR LOGGS. NO FLOW ON FLOW CHECK, NO FLAIR, PUMP ROTATE OUT 5 JTS. TILL HOLE PULLED SLICK. PULLED ABOUT 50 K OVER OFF BOTTOM. PUMP DRY JOB @ 8556'. HOLE TAKING PROPER FLUID. NO FLOW ON FLOW CHECKS. NO TIGHT HOLE ON TRIP OUT.
	8:00 - 9:00	1.00	EVALPR	09	A	P		SLIP AND CUT 46' OF DRILL LINE.
	9:00 - 11:30	2.50	EVALPR	06	D	P		TRIP OUT FOR LOGGS. NO TIGHT HOLE ON TRIP OUT. PULL ROTATING HEAD RUBBER AT HEAVY WEIGHT DRILL PIPE. NO FLOW ON FLOW CHECKS. PULL OUT HEAVY WEIGHT DRILL PIPE. BREAK BIT FROM MOTOR. LAY DOWN MOTOR AND BIT. PREPAIR TO SKID RIG.
	11:30 - 15:30	4.00	EVALPR	11	E	P		HOLD SAFETY MEETING RIG UP & RUN WIRE LINE LOGGS, RUN TRIPLE COMBO LOGGS TO 3800' BRIDGED OUT, GEOLOGIST RECOMENDED LOG OUT AND RUN CASING, LOGG OUT FROM 3800', RIG DOWN LOGGING CREW. CLEAN MUD TANKS.
	15:30 - 17:00	1.50	CSGPRO	12	C	P		HOLD SAFETY MEETING WITH KIMZEY CASING. (FUDY ELEWATE PRESENT FOR TSI). TAKE OFF RIG ELEVATORS AND INSTALL CASING ELEVATORS. RIG DOWN FLOOR TONGES AND RIG UP INTERGRATED TONGES.
	17:00 - 0:00	7.00	CSGPRO	12	C	P		MAKE UP 4.5" L-80 LTC AUTO FILL FLOAT SHOE ON SHOE SHOE JT WITH THREAD LOCK. MAKE UP 4.5" L-80 AUTO FILL FLOAT COLLAR W/ THREAD LOCK ON TOP OF SHOE JT. RUN CENTRALIZERS ON FIRST 3 JTS AND EVERY THIRD JT FOR TOTAL OF 15 JTS. INSTALL ROTATING HEAD @ 1800'. (RIG DOWN ALL NON KEY COMPONENTS AND GET READY FOR RIG SKID. RAN CASING FROM 1800'-8592'. RUN A TOTAL OF 90 JTS OF 4.5" 11.6# I-80 LTC CASING (3821). MAKE UP DQX CROSS OVER JT AND RIG UP TORQUE TURN, PERFORM DUMP TEST. RUN A TOTAL 90 JTS OF 11.6# I-80 DQX CSG WITH TORQUE TURN (4962). (TSI HAND CALVIN KIBODEAUX WITNESSING CSG JOB). RAN CASING TO 7870', STILL HAVE 27 JOINTS ON THE RACK TO RUN!

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
5/2/2012	0:00 - 1:00	1.00	EVALPR	12	C	P		<p>RUN A TOTAL OF 90 JTS OF 4.5" 11.6# I-80 LTC CASING (3821'). MAKE UP DQX CROSS OVER JT AND RIG UP TORQUE TURN, PERFORM DUMP TEST.</p> <p>RUN A TOTAL 117 JTS OF 11.6# I-80 DQX CSG WITH TORQUE TURN (4962'). (TSI HAND CALVIN KIBODEAUX WITNESSING CSG JOB). RAN CASING TO BOTTOM.</p> <p>NO BAD JOINTS ON RUN. FILLED CASING AND CIRCULATED AT 4800'. GOOD CIRCULATION WITH NO LOSSES WAS ESTABLISHED. RUN FLUTED MANDRILL, SET WITH STRING WEIGHT(100K)</p> <p>TOTAL OF 90 JTS OF 4.5" 11.6# I-80 LTC (3821') TOTAL 117 JTS OF 4.5" 11.6# I-80 DQX CSG (4962') SET FLOAT SHOE @ 8783.97' KB SET TOP OF FLOAT COLLAR @ 8738.77' KB. SET TOP OF MESA MARKER JT @ 6608.58' KB. SET TOP DQX TO LTC CROSS OVER JT @ 4941.81' KB.</p>
	1:00 - 4:00	3.00	CSGPRO	05	D	P		<p>CIRCULATE WITH 11.5# MUD 40 VIS. 3' FLARE FOR 15 MINUTES ON BOTTOMS UP GAS. TOTAL OF 141 SCF. GOOD CIRCULATIONS WITH NO LOSSES @ 450 GPM 900 PSI. HOLD SAFETY MEETING AND RIG DOWN CASING CREW. HOLD SAFETY MEETING AND RIG UP BAKER HUGHES.</p>
	4:00 - 7:30	3.50	CSGPRO	12	E	P		<p>RIG UP CEMENT HEAD WITH TOP PLUG INSTALLED. PRESSURE TEST LINES TO 5000 PSI. PUMP 25 BBLS OF FRESH WATER. PUMP 163 BBLS (405 SX) OF 12.0# 2.26 YIELD 12.48 GAL/SK OF LEAD CEMENT. PUMP 267 BBLS (975SX) OF 14.3# 1.31 YIELD 5.91 GAL/SK POZ 50/50 TAIL CEMENT. SHUT DOWN AND FLUSH LINES. DROP TOP PLUG</p> <p>DISPLACE WITH 135.5 BBLS OF FRESH WATER TREATED WITH CLAYFIX AND MAGNACIDE. FULL RETURNS THROUGH OUT ENTIRE JOB. RETURNED WITH 15 BBLS OF CEMENT. LIFT PSI OF 2160 @ 3 BBLS MINUTE. BUMP PLUG WITH 2430 PSI. . PRESSURE HELD 5 MINUTES. FLOAT HELD. FLOW BACK 1.5 BBLS. ESTIMATED TOP OF CEMENT FOR LEAD 15'. ESTIMATED TOP OF CEMENT FOR TAIL 3700'. RIG DOWN CEMENTERS. FLUSH STACK WITH FRESH WATER.</p>

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: XTC 12/12, CAPSTAR 310/310

Event: DRILLING

Start Date: 12/8/2011

End Date: 5/2/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:30 - 9:00	1.50	CSGPRO	14	A	P		SET PACKER ON MANDRILL, SKID CATWALK FOWORD AND TIGHTEN ALL CAMERON HEADS TO MAKE SURE THEY TEST. RIG DOWN FLOW LINE. NIPPLE DOWN BOPE. NIPPLE DOWN CHOKE LINE. P/U STACK. STORED 790 BBLs OF 11.5# MUD IN UPRIGHTS. RELEASE RIG 05/02/2012 09:00.

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	BONANZA 1023-6L2DS RED	Wellbore No.	OH
Well Name	BONANZA 1023-6L2DS	Wellbore Name	BONANZA 1023-6L2DS
Report No.	1	Report Date	8/9/2012
Project	UTAH-UINTAH	Site	BONANZA 1023-6K PAD
Rig Name/No.		Event	COMPLETION
Start Date	8/9/2012	End Date	8/30/2012
Spud Date	3/13/2012	Active Datum	RKB @5,234.00usft (above Mean Sea Level)
UWI	NE/SW/0/10/S/23/E/6/0/0/26/PM/S/1852/N/0/1704/0/0		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	5,918.0 (usft)-8,668.0 (usft)	Start Date/Time	8/9/2012 12:00AM
No. of Intervals	39	End Date/Time	8/9/2012 12:00AM
Total Shots	189	Net Perforation Interval	55.00 (usft)
Avg Shot Density	3.44 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
8/9/2012 12:00AM	WASATCH/			5,918.0	5,919.0	4.00		0.360	EXP/	3.375	90.00			23.00 PRODUCTION	N

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
8/9/2012 12:00AM	WASATCH/			5,971.0	5,973.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	WASATCH/			6,047.0	6,048.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	WASATCH/			6,110.0	6,112.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	WASATCH/			6,192.0	6,194.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	WASATCH/			6,288.0	6,289.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	WASATCH/			6,315.0	6,316.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	WASATCH/			6,425.0	6,426.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	WASATCH/			6,448.0	6,449.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,215.0	7,216.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,249.0	7,250.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,351.0	7,353.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,373.0	7,376.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,442.0	7,443.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,511.0	7,512.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,531.0	7,533.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,563.0	7,564.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,576.0	7,577.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,612.0	7,613.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,663.0	7,665.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,721.0	7,723.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,753.0	7,755.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
8/9/2012 12:00AM	MESAVERDE/			7,858.0	7,860.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,894.0	7,896.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,930.0	7,931.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,951.0	7,952.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,961.0	7,962.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,970.0	7,971.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			7,987.0	7,988.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,034.0	8,035.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,054.0	8,055.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,184.0	8,185.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,223.0	8,224.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,242.0	8,243.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,256.0	8,257.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,283.0	8,285.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,377.0	8,379.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,458.0	8,460.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
8/9/2012 12:00AM	MESAVERDE/			8,666.0	8,668.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	

3 Plots

**US ROCKIES REGION
Operation Summary Report**

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 8/9/2012

End Date: 8/30/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/13/2012	-							
8/9/2012	9:00 - 9:15	0.25	COMP	48		P		HELD SAFETY MEETING: HIGH PRESSURE SIGNS INSTALLED
	9:15 - 10:30	1.25	COMP	33		P		FILL SURFACE CSG. MIRU B&C QUICK TEST. PSI TEST T/ 1000 PSI. HELD FOR 15 MIN LOST 18 PSI. PSI TEST T/ 3500 PSI. HELD FOR 15 MIN LOST 32 PSI. 1ST PSI TEST T/ 7000 PSI. HELD FOR 30 MIN LOST 56 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. MOVE T/ NEXT WELL. SWFW
8/10/2012	7:00 - 10:00	3.00	COMP	37		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWFW
8/15/2012	6:45 - 7:00	0.25	FRAC	48		P		JSA-SAFETY MEETING

**US ROCKIES REGION
Operation Summary Report**

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 8/9/2012

End Date: 8/30/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 18:00	11.00	FRAC	36	E	P		<p>FRAC STG 1) WHP = 1654 PSI, BRK 3084 PSI @ 4.6 BPM. ISIP 2601 PSI, FG = 0.74. CALC PERFS OPEN @ 50.8 BPM @ 4280 PSI = 62% HOLES OPEN. (15/24 HOLES OPEN) ISIP 2444 PSI, FG = 0.72, NPI = - 157 PSI. MP 4586 PSI, MR 50.8 BPM, AP 4264 PSI, AR 47.4 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STG 2)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 8315' P/U PERF AS PER DESIGN. POOH, X-OVER FOR FRAC CREW.</p> <p>FRAC STG 2) WHP = 2203 PSI, BRK 2852 PSI @ 4.8 BPM. ISIP 2447 PSI, FG = 0.72. CALC PERFS OPEN @ 51BPM @ 4304 PSI = 79% HOLES OPEN. (19/24 HOLES OPEN) ISIP 2676 PSI, FG = 0.75, NPI = 229 PSI. MP 5046 PSI, MR 51.1 BPM, AP 4296 PSI, AR 50.9 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STG 3)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 8085' P/U PERF AS PER DESIGN. POOH, X-OVER FOR FRAC CREW.</p> <p>FRAC STG 3) WHP = 687 PSI, BRK 3801PSI @ 9.5 BPM. ISIP = 2181 PSI, FG = 0.71. CALC PERFS OPEN @ 50.8 BPM @ 4555 PSI = 81% HOLES OPEN. (17/21 HOLES OPEN) ISIP 2493 PSI, FG = 0.74, NPI = 312 PSI. MP 6303 PSI, MR 50.9 BPM, AP 4507 PSI, AR 50.7 BPM,</p> <p>PERF STG 4)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH SET CBP @ 7906' P/U PERF AS PER DESIGN. POOH, SWMFn.</p> <p>FRAC STG 4) WHP = 2027 PSI, BRK 2759 PSI @ 4.3 BPM. ISIP 2030 PSI, FG = 0.69. CALC PERFS OPEN @ 50.9 BPM @ 4016 PSI = 84% HOLES OPEN. (20/24 HOLES OPEN) ISIP 1737 PSI, FG = 0.66, NPI = - 293 PSI. MP 4877 PSI, MR 51.1 BPM, AP 3880 PSI, AR 50.9 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STG 5)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET</p>

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 8/9/2012

End Date: 8/30/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								<p>CBP @ 7695' P/U PERF AS PER DESIGN. POOH, X-OVER FOR FRAC CREW.</p> <p>FRAC STG 5) WHP = 1385 PSI, BRK 1848 PSI @ 4.7 BPM. ISIP = 1565 PSI, FG = 0.63. CALC PERFS OPEN @ 51.2 BPM @ 3264 PSI = 96% HOLES OPEN. (23/24 HOLES OPEN) ISIP 1924 PSI, FG = 0.69, NPI = 359 PSI. MP 3493 PSI, MR 51.2 BPM, AP 3289 PSI, AR 51 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STG 6) PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH SET CBP @ 7473' P/U PERF AS PER DESIGN. POOH, SWMFn.</p> <p>FRAC STG 6) WHP = 692 PSI, BRK 2532 PSI @ 4.8 BPM. ISIP 2046 PSI, FG = 0.70. CALC PERFS OPEN @ 47.8 BPM @ 3781 PSI = 92% HOLES OPEN. (22/24 HOLES OPEN) ISIP 2341 PSI, FG = 0.75, NPI = 295 PSI. MP 5319 PSI, MR 50 BPM, AP 3762 PSI, AR 49.6 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>PERF STG 7) PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 6479' P/U PERF AS PER DESIGN. POOH, X-OVER FOR FRAC CREW. SHUT WELL IN FN</p>

**US ROCKIES REGION
Operation Summary Report**

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 8/9/2012

End Date: 8/30/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
8/16/2012	7:00 - 15:00	8.00	FRAC	36	E	P		<p>FRAC STG 7) WHP = 0#, WELL ON SUCK, CALL DENVER, SKIP THIS ZONE,</p> <p>PERF STG 8) PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH SET CBP @ 6142' P/U PERF AS PER DESIGN. POOH, SWIFN.</p> <p>FRAC STG 8) WHP = 125 PSI, BRK 1951 PSI @ 4.8 BPM. ISIP = 485 PSI, FG = 0.51. CALC PERFS OPEN @ 50.8 BPM @ 2860 PSI = 88% HOLES OPEN. (21/24 HOLES OPEN) ISIP 1400 PSI, FG = 0.67, NPI = 915 PSI. MP 3249 PSI, MR 55.4 BPM, AP 2898 PSI, AR 54.7 BPM, PUMPED 30/50 OWATTA SAND. SWI, X-OVER FOR WL.</p> <p>KILL PLUG) RIH W/ HALLIBURTO 8K CBP, SET CBP @ 5868', R/D WIRELINE AND FRAC CREW, WELL SHUT IN.</p> <p>TOTAL WATER = 6,807 BBLS TOTAL SAND = 140,400#</p>
8/17/2012	-							
8/29/2012	12:00 - 17:00	5.00	DRLOUT	31	I	P		MIRU, PU 3 7/8" BIT & POBS W/ XN SN, RIH W/ 160 JTS 2 3/8" L-80 OFF FLOAT, SWIFN
8/30/2012	7:00 - 7:15	0.25	DRLOUT	48		P		HSM-JSA

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED

Spud Date: 3/13/2012

Project: UTAH-UINTAH

Site: BONANZA 1023-6K PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 8/9/2012

End Date: 8/30/2012

Active Datum: RKB @5,234.00usft (above Mean Sea Level)

UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/NW0/1704/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 16:00	8.75	DRLOUT	44	C	P		<p>CONT TO PU TBG OFF FLOAT RIH TAG FILL @ 5,838', RU PWR SWIVEL BRK CIRC, PRESS TEST BOP 3,000 PSI LOST 0 PSI IN 15 MIN.</p> <p>C/O 30' SAND TAG PLUG #1 @ 5,868', DRL HAL 8K CBP IN 5 MIN, 0 PSI INC, FCP 0 PSI, RIH TAG FILL @ 6,102'.</p> <p>C/O 40' SAND TAG PLUG #2 @ 6,142', DRL HAL 8K CBP IN 4 MIN, LOST CIRC WENT ON VAC, BRK CIRC W/ 5 BBLS WTR, (STAGE WAS NOT FRACED) RIH TAG FILL @ 6,449'.</p> <p>C/O 30' SAND TAG PLUG #3 @ 6,479', DRL HAL 8K CBP IN 4 MIN, 50 PSI INC, FCP 50 PSI, RIH TAG FILL @ 7,438'.</p> <p>C/O 35' SAND TAG PLUG #4 @ 7,473', DRL HAL 8K CBP IN 6 MIN, 700 PSI INC, FCP 400 PSI, RIH TAG FILL @ 7,665'.</p> <p>C/O 30' SAND TAG PLUG #5 @ 7,695', DRL HAL 8K CBP IN 7 MIN, 0 PSI INC, FCP 400 PSI, RIH TAG FILL @ 7,886'.</p> <p>C/O 20' SAND TAG PLUG #6 @ 7,906', DRL HAL 8K CBP IN 5 MIN, 50 PSI INC, FCP 400 PSI, RIH TAG FILL @ 8,045'.</p> <p>C/O 40' SAND TAG PLUG #7 @ 8,085', DRL HAL 8K CBP IN 5 MIN, 0 PSI INC, FCP 350 PSI, RIH TAG FILL @ 8,290'.</p> <p>C/O 25' SAND TAG PLUG #8 @ 8,315', DRL HAL 8K CBP IN 4 MIN, 200 PSI INC, FCP 450 PSI, RIH TAG FILL @ 8,684'.</p> <p>C/O 55' SAND TO PBSD @ 8,739', CIRC WELL CLEAN, RD PWR SWIVEL, POOH LD 19 JTS TBG, LAND TBG W/ 256 JTS 2 3/8" L-80 EOT @ 8,143.10', RD FLOOR & TBG EQUIP, NDBOP, NUWH, DROP BALL POBS @ 2,000 PSI, PRESS TEST LINES 3,000 PSI, LET BIT FALL 30 MIN, TURN OVER TO FBC, SICP 2,000 PSI, SITP 250 PSI, RDMO, MIRU ON BONANZA 6-2, SDFN.</p> <p>KB-15' HANGER-.83' 256 JTS 2 3/8" L-80-8,125.07' POBS-2.20' EOT @ 8,143.10'</p> <p>DEL 283 JTS USED 256 JTS RET 27 JTS</p>

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6L2DS RED Spud Date: 3/13/2012

Project: UTAH-UINTAH	Site: BONANZA 1023-6K PAD	Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3
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Event: COMPLETION	Start Date: 8/9/2012	End Date: 8/30/2012
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Active Datum: RKB @5,234.00usft (above Mean Sea Level)	UWI: NE/SW0/10/S/23/E/6/0/0/26/PM/S/1852/W/0/1704/0/0
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	16:00 - 16:00	0.00	DRLOUT	50				TWTR=7,087 BBLS TWR=2,512 BBLS TWLTR=4,575 BBLS
9/1/2012	7:00 -			50				WELL TURNED TO SALES @ 14:30 HR ON 8/30/2012. 1,800 MCFD, 1920 BWP, FCP 1890#, FTP 1600#, 20/64" CK.
9/2/2012	-							WELL IP'D ON 9/1/12 - 1811 MCFD, 0 BWP, 0 BOPD, CP 1923#, FTP 1312#, LP 129#, 24 HRS, CK 20/64

Project: UTAH - UTM (feet), NAD27, Zone 12N
 Site: UINTAH_BONANZA 1023-6K PAD
 Well: BONANZA 1023-6L2DS
 Wellbore: BONANZA 1023-6L2DS
 Section:
 SHL:
 Design: BONANZA 1023-6L2DS (wp01)
 Latitude: 39.975791
 Longitude: -109.372053
 GL: 5219.00
 KB: 15' rkb + 4219' gl @ 5234.00ft

FORMATION TOP DETAILS			
TVDPATH	MDPATH	FORMATION	
4255.00	4440.85	WASATCH	
4855.00	5041.45	top of cylinder	
6394.00	6580.48	MESAVERDE	
8596.00	8782.52	SEGO	

WELL DETAILS: BONANZA 1023-6L2DS						
+N/-S	+E/-W	Northing	Ground Level: Easting	5219.00 Latitude	Longitude	Slot
0.00	0.00	14521392.52	2096508.65	39.975791	-109.372053	

CASING DETAILS			
TVD	MD	Name	Size
2391.69	2483.19	8-5/8"	8-5/8"

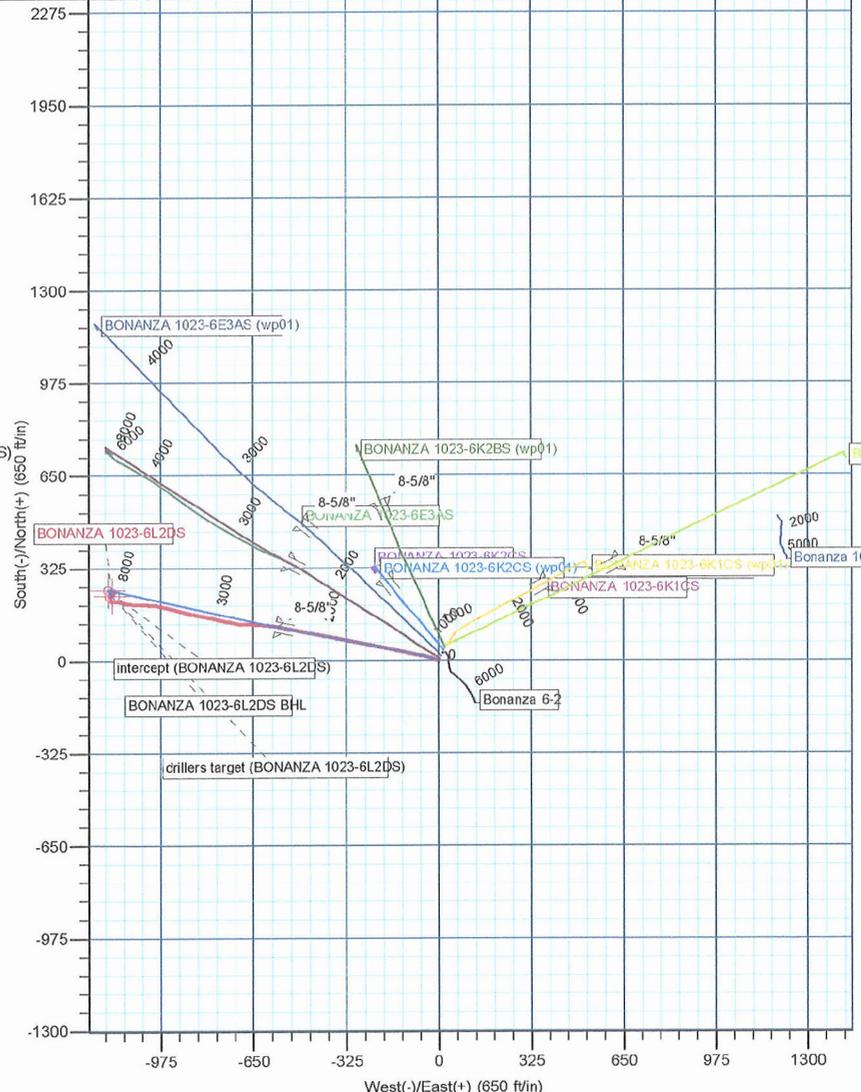
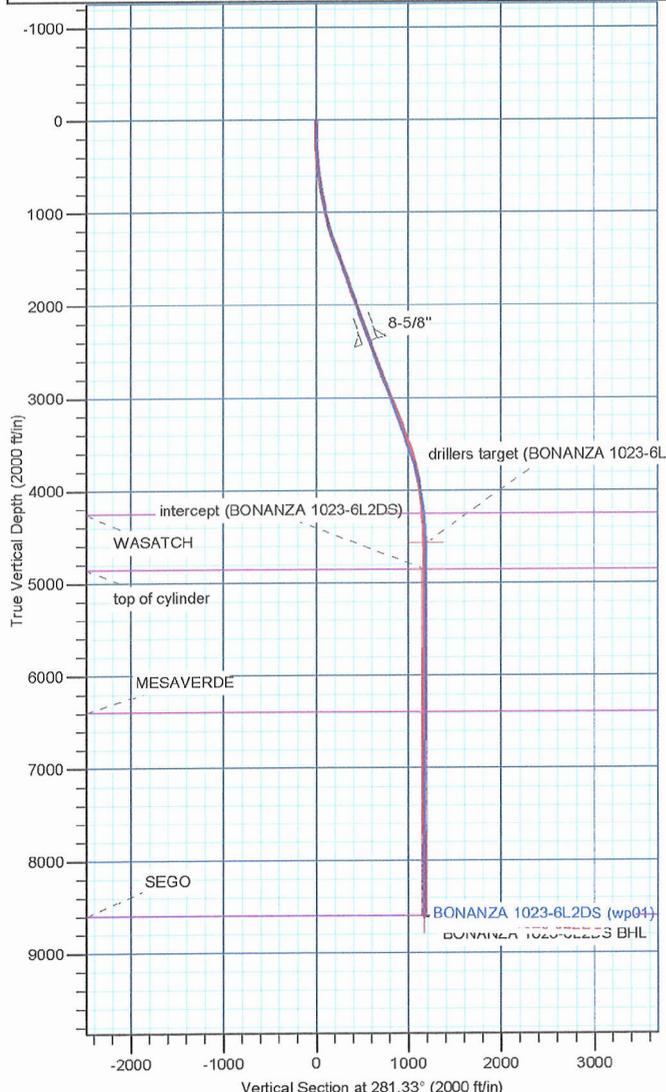
Azimuths to True North
 Magnetic North: 10.91°
 Magnetic Field
 Strength: 52249.3nT
 Dip Angle: 65.85°
 Date: 4/12/2012
 Model: IGRF2010

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
drillers target (BONANZA 1023-6L2DS)	4562.20	249.29	-1160.83	14521620.57	2095343.36	39.976475	-109.376196	Circle (Radius: 15.00)
intercept (BONANZA 1023-6L2DS)	4855.00	248.32	-1159.95	14521619.62	2095344.26	39.976473	-109.376192	Point
BONANZA 1023-6L2DS BHL	8596.00	229.49	-1145.83	14521601.05	2095358.72	39.976421	-109.376142	Circle (Radius: 25.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect
2465.00	19.79	281.27	2374.57	118.81	-567.64	0.00	0.00	579.92
2609.00	19.79	281.27	2510.07	128.34	-615.46	0.00	0.00	628.68
2696.25	19.79	282.56	2592.16	134.44	-644.36	0.50	90.12	658.22
3758.95	19.79	282.56	3592.08	212.69	-995.62	0.00	0.00	1018.00
4748.64	0.00	0.00	4562.20	249.49	-1160.83	2.00	180.00	1187.22
4868.82	0.36	143.13	4682.38	249.19	-1160.60	0.30	143.13	1186.94
8782.52	0.36	143.13	8596.00	229.49	-1145.83	0.00	0.00	1168.58



US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

UINTAH_BONANZA 1023-6K PAD

BONANZA 1023-6L2DS

BONANZA 1023-6L2DS

Design: BONANZA 1023-6L2DS

Standard Survey Report

15 May, 2012

Anadarko Petroleum Corp

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well BONANZA 1023-6L2DS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	15' rkb + 4219' gl @ 5234.00ft
Site:	UINTAH_BONANZA 1023-6K PAD	MD Reference:	15' rkb + 4219' gl @ 5234.00ft
Well:	BONANZA 1023-6L2DS	North Reference:	True
Wellbore:	BONANZA 1023-6L2DS	Survey Calculation Method:	Minimum Curvature
Design:	BONANZA 1023-6L2DS	Database:	edmp

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	UINTAH_BONANZA 1023-6K PAD				
Site Position:		Northing:	14,521,392.52 usft	Latitude:	39.975791
From:	Lat/Long	Easting:	2,096,508.54 usft	Longitude:	-109.372053
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	1.05 °

Well	BONANZA 1023-6L2DS					
Well Position	+N/-S	0.00 ft	Northing:	14,521,392.52 usft	Latitude:	39.975791
	+E/-W	0.00 ft	Easting:	2,096,508.54 usft	Longitude:	-109.372053
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,219.00 ft

Wellbore	BONANZA 1023-6L2DS				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	4/12/2012	10.91	65.85	52,249

Design	BONANZA 1023-6L2DS				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	6.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	6.00	0.00	0.00	281.69	

Survey Program	Date 5/15/2012				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
236.00	2,465.00	Survey #1 (BONANZA 1023-6L2DS)	MWD	MWD - STANDARD	
2,533.00	8,795.00	Survey #2 (BONANZA 1023-6L2DS)	MWD	MWD - STANDARD	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
6.00	0.00	0.00	6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
236.00	0.35	285.05	236.00	0.18	-0.68	0.70	0.15	0.15	0.00	
327.00	2.46	288.66	326.97	0.88	-2.80	2.92	2.32	2.32	3.97	
417.00	4.13	292.61	416.81	2.74	-7.62	8.02	1.87	1.86	4.39	
511.00	5.98	290.50	510.44	5.76	-15.33	16.18	1.98	1.97	-2.24	
605.00	7.74	286.72	603.77	9.30	-25.98	27.33	1.93	1.87	-4.02	
699.00	8.44	283.65	696.83	12.75	-38.75	40.53	0.87	0.74	-3.27	
794.00	10.20	282.42	790.58	16.20	-53.74	55.91	1.86	1.85	-1.29	
888.00	11.43	282.59	882.90	20.02	-70.96	73.54	1.31	1.31	0.18	
981.00	12.66	282.15	973.85	24.17	-89.91	92.95	1.33	1.32	-0.47	

Anadarko Petroleum Corp

Survey Report

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_BONANZA 1023-6K PAD
Well: BONANZA 1023-6L2DS
Wellbore: BONANZA 1023-6L2DS
Design: BONANZA 1023-6L2DS

Local Co-ordinate Reference: Well BONANZA 1023-6L2DS
TVD Reference: 15' rkb + 4219' gl @ 5234.00ft
MD Reference: 15' rkb + 4219' gl @ 5234.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,074.00	14.42	282.59	1,064.27	28.84	-111.18	114.72	1.90	1.89	0.47
1,167.00	16.27	282.15	1,153.95	34.11	-135.22	139.33	1.99	1.99	-0.47
1,261.00	18.03	281.80	1,243.76	39.86	-162.33	167.04	1.88	1.87	-0.37
1,355.00	19.61	281.01	1,332.74	45.84	-192.06	197.36	1.70	1.68	-0.84
1,451.00	20.75	280.57	1,422.84	52.04	-224.59	230.48	1.20	1.19	-0.46
1,545.00	21.28	280.57	1,510.59	58.22	-257.73	264.18	0.56	0.56	0.00
1,641.00	20.05	280.84	1,600.41	64.52	-291.02	298.05	1.29	-1.28	0.28
1,736.00	20.66	282.59	1,689.48	71.23	-323.37	331.09	0.91	0.64	1.84
1,832.00	18.47	280.22	1,779.93	77.62	-354.87	363.23	2.43	-2.28	-2.47
1,925.00	18.55	279.96	1,868.12	82.79	-383.93	392.75	0.12	0.09	-0.28
2,061.00	19.87	282.15	1,996.55	91.40	-427.84	437.48	1.11	0.97	1.61
2,114.00	19.70	280.31	2,046.42	94.89	-445.43	455.42	1.22	-0.32	-3.47
2,208.00	21.46	281.71	2,134.42	101.22	-477.86	488.46	1.94	1.87	1.49
2,303.00	21.02	280.40	2,222.96	107.82	-511.83	522.87	0.68	-0.46	-1.38
2,398.00	20.75	281.45	2,311.72	114.24	-544.89	556.73	0.49	-0.28	1.11
2,465.00	19.79	281.27	2,374.57	118.81	-567.84	579.94	1.44	-1.43	-0.27
TIE ON POINT									
2,533.00	20.34	278.03	2,438.45	122.71	-590.64	603.25	1.82	0.81	-4.76
2,624.00	20.82	273.89	2,523.84	126.02	-622.43	635.06	1.68	0.53	-4.55
2,715.00	19.75	271.97	2,609.00	127.65	-653.94	666.23	1.38	-1.18	-2.11
2,805.00	20.25	273.57	2,693.57	129.14	-684.68	696.64	0.82	0.56	1.78
2,896.00	21.31	278.44	2,778.66	132.55	-716.76	728.74	2.23	1.16	5.35
2,987.00	21.19	282.44	2,863.48	138.52	-749.17	761.70	1.60	-0.13	4.40
3,078.00	22.19	282.44	2,948.03	145.76	-782.02	795.33	1.10	1.10	0.00
3,168.00	21.44	281.94	3,031.59	152.83	-814.71	828.77	0.86	-0.83	-0.56
3,259.00	21.38	281.19	3,116.31	159.49	-847.25	861.99	0.31	-0.07	-0.82
3,350.00	22.19	284.94	3,200.81	167.14	-880.13	895.73	1.77	0.89	4.12
3,441.00	22.25	286.07	3,285.05	176.33	-913.29	930.07	0.47	0.07	1.24
3,532.00	20.44	282.94	3,369.81	184.66	-945.33	963.14	2.35	-1.99	-3.44
3,622.00	19.56	282.32	3,454.38	191.40	-975.37	993.92	1.01	-0.98	-0.69
3,713.00	16.44	275.94	3,540.93	195.98	-1,003.07	1,021.97	4.05	-3.43	-7.01
3,804.00	15.31	272.32	3,628.46	197.80	-1,027.88	1,046.64	1.65	-1.24	-3.98
3,895.00	13.25	272.07	3,716.64	198.66	-1,050.31	1,068.77	2.26	-2.26	-0.27
3,986.00	10.81	269.57	3,805.63	198.98	-1,069.27	1,087.40	2.74	-2.68	-2.75
4,076.00	9.75	274.44	3,894.19	199.50	-1,085.30	1,103.21	1.52	-1.18	5.41
4,167.00	10.44	283.07	3,983.79	201.96	-1,101.02	1,119.10	1.82	0.76	9.48
4,258.00	7.44	285.82	4,073.67	205.44	-1,114.72	1,133.22	3.33	-3.30	3.02
4,349.00	5.88	283.07	4,164.05	208.10	-1,124.93	1,143.76	1.75	-1.71	-3.02
4,439.00	4.69	278.44	4,253.67	209.68	-1,133.06	1,152.04	1.40	-1.32	-5.14
4,530.00	4.19	274.07	4,344.40	210.46	-1,140.06	1,159.05	0.66	-0.55	-4.80
4,621.00	2.69	285.44	4,435.23	211.26	-1,145.43	1,164.48	1.80	-1.65	12.49
4,712.00	1.25	301.19	4,526.18	212.35	-1,148.34	1,167.55	1.68	-1.58	17.31
4,802.00	1.50	357.94	4,616.15	214.03	-1,149.22	1,168.75	1.47	0.28	63.06

Anadarko Petroleum Corp

Survey Report

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_BONANZA 1023-6K PAD
Well: BONANZA 1023-6L2DS
Wellbore: BONANZA 1023-6L2DS
Design: BONANZA 1023-6L2DS

Local Co-ordinate Reference: Well BONANZA 1023-6L2DS
TVD Reference: 15' rkb + 4219' gl @ 5234.00ft
MD Reference: 15' rkb + 4219' gl @ 5234.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,893.00	2.38	344.57	4,707.10	217.04	-1,149.77	1,169.90	1.08	0.97	-14.69
4,984.00	2.19	347.19	4,798.03	220.56	-1,150.66	1,171.48	0.24	-0.21	2.88
5,075.00	2.13	351.07	4,888.96	223.93	-1,151.30	1,172.79	0.17	-0.07	4.26
5,166.00	1.88	358.94	4,979.91	227.09	-1,151.59	1,173.72	0.41	-0.27	8.65
5,256.00	1.44	355.94	5,069.87	229.69	-1,151.70	1,174.35	0.50	-0.49	-3.33
5,347.00	1.38	1.32	5,160.84	231.93	-1,151.76	1,174.86	0.16	-0.07	5.91
5,438.00	1.19	4.44	5,251.82	233.97	-1,151.66	1,175.18	0.22	-0.21	3.43
5,529.00	0.94	12.94	5,342.80	235.64	-1,151.42	1,175.28	0.32	-0.27	9.34
5,620.00	0.56	44.82	5,433.80	236.68	-1,150.94	1,175.02	0.61	-0.42	35.03
5,710.00	0.50	74.19	5,523.79	237.10	-1,150.25	1,174.43	0.31	-0.07	32.63
5,801.00	0.44	104.19	5,614.79	237.12	-1,149.53	1,173.73	0.27	-0.07	32.97
5,892.00	0.69	133.69	5,705.79	236.66	-1,148.79	1,172.92	0.41	0.27	32.42
5,982.00	0.94	135.69	5,795.78	235.76	-1,147.89	1,171.85	0.28	0.28	2.22
6,073.00	1.13	133.57	5,886.76	234.60	-1,146.72	1,170.46	0.21	0.21	-2.33
6,164.00	1.31	132.82	5,977.74	233.28	-1,145.30	1,168.81	0.20	0.20	-0.82
6,255.00	0.69	86.32	6,068.73	232.61	-1,143.99	1,167.39	1.07	-0.68	-51.10
6,345.00	0.81	87.94	6,158.72	232.66	-1,142.82	1,166.25	0.14	0.13	1.80
6,436.00	0.94	4.19	6,249.71	233.43	-1,142.12	1,165.73	1.29	0.14	-92.03
6,527.00	2.31	341.19	6,340.88	235.91	-1,142.66	1,166.75	1.64	1.51	-25.27
6,618.00	2.00	344.57	6,431.61	239.18	-1,143.67	1,168.41	0.37	-0.34	3.71
6,708.00	1.63	352.82	6,521.57	241.96	-1,144.25	1,169.54	0.50	-0.41	9.17
6,799.00	0.94	10.82	6,612.54	243.98	-1,144.27	1,169.97	0.87	-0.76	19.78
6,890.00	0.56	28.57	6,703.53	245.10	-1,143.92	1,169.85	0.48	-0.42	19.51
6,981.00	0.25	73.44	6,794.53	245.55	-1,143.51	1,169.55	0.46	-0.34	49.31
7,072.00	0.50	161.44	6,885.53	245.23	-1,143.20	1,169.17	0.61	0.27	96.70
7,162.00	0.56	148.19	6,975.53	244.48	-1,142.84	1,168.67	0.15	0.07	-14.72
7,253.00	0.88	139.82	7,066.52	243.57	-1,142.15	1,167.82	0.37	0.35	-9.20
7,344.00	1.25	141.19	7,157.50	242.27	-1,141.08	1,166.50	0.41	0.41	1.51
7,434.00	1.69	138.19	7,247.47	240.51	-1,139.58	1,164.68	0.50	0.49	-3.33
7,525.00	1.50	153.82	7,338.44	238.44	-1,138.16	1,162.87	0.52	-0.21	17.18
7,616.00	1.19	229.07	7,429.42	236.75	-1,138.35	1,162.71	1.82	-0.34	82.69
7,707.00	1.50	264.94	7,520.40	236.03	-1,140.25	1,164.42	0.97	0.34	39.42
7,798.00	0.94	253.37	7,611.38	235.71	-1,142.15	1,166.22	0.67	-0.62	-12.71
7,888.00	1.31	298.19	7,701.36	235.99	-1,143.77	1,167.86	1.03	0.41	49.80
7,979.00	1.38	301.82	7,792.34	237.06	-1,145.61	1,169.88	0.12	0.08	3.99
8,070.00	1.25	290.19	7,883.31	237.98	-1,147.48	1,171.89	0.33	-0.14	-12.78
8,161.00	1.25	284.57	7,974.29	238.57	-1,149.37	1,173.87	0.13	0.00	-6.18
8,251.00	0.63	278.19	8,064.28	238.89	-1,150.81	1,175.34	0.70	-0.69	-7.09
8,342.00	0.38	182.44	8,155.27	238.66	-1,151.32	1,175.79	0.84	-0.27	-105.22
8,433.00	0.31	121.82	8,246.27	238.22	-1,151.12	1,175.51	0.39	-0.08	-66.62
8,524.00	0.56	142.19	8,337.27	237.74	-1,150.64	1,174.94	0.32	0.27	22.38
8,617.00	0.63	118.57	8,430.27	237.14	-1,149.91	1,174.11	0.27	0.08	-25.40
8,745.00	1.27	106.14	8,558.25	236.41	-1,147.93	1,172.02	0.52	0.50	-9.71

last mwd survey

Anadarko Petroleum Corp

Survey Report

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_BONANZA 1023-6K PAD
Well: BONANZA 1023-6L2DS
Wellbore: BONANZA 1023-6L2DS
Design: BONANZA 1023-6L2DS

Local Co-ordinate Reference: Well BONANZA 1023-6L2DS
TVD Reference: 15' rkb + 4219' gl @ 5234.00ft
MD Reference: 15' rkb + 4219' gl @ 5234.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,795.00 projection	1.27	106.14	8,608.24	236.10	-1,146.87	1,170.92	0.00	0.00	0.00

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,465.00	2,374.57	118.81	-567.64	TIE ON POINT
8,745.00	8,558.25	236.41	-1,147.93	last mwd survey
8,795.00	8,608.24	236.10	-1,146.87	projection

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6304

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
Various	Ponderosa Wells						UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	18421	18519				5/1/2012	
Comments: Move the attached wells into the Ponderosa unit. All wells are WSMVD.							11/16/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JAIME SCHARNOWSKE

Name (Please Print)

Jaime Scharnowske

Signature

REGULATORY ANALYST

11/8/2012

Title

Date

RECEIVED

NOV 08 2012

Well Name	Quarter/Quarter	Section	Township	Range	APUI Number	County	New Entity Number	Formation
BONANZA 1023-6J2AS	NESW	6	10S	23E	4304751465	Uintah	18519	WSMVD
BONANZA 1023-6K1CS	NESW	6	10S	23E	4304751466	Uintah	18519	WSMVD
BONANZA 1023-6K2BS	NESW	6	10S	23E	4304751467	Uintah	18519	WSMVD
BONANZA 1023-6K2CS	NESW	6	10S	23E	4304751468	Uintah	18519	WSMVD
BONANZA 1023-6L2AS	NESW	6	10S	23E	4304751469	Uintah	18519	WSMVD
BONANZA 1023-6L2DS	NESW	6	10S	23E	4304751470	Uintah	18519	WSMVD
BONANZA 1023-6O1BS	SWSE	6	10S	23E	4304751473	Uintah	18519	WSMVD
BONANZA 1023-6O2DS	SWSE	6	10S	23E	4304751474	Uintah	18519	WSMVD
BONANZA 1023-6O3AS	SWSE	6	10S	23E	4304751475	Uintah	18519	WSMVD
BONANZA 1023-6P2BS	SWSE	6	10S	23E	4304751476	Uintah	18519	WSMVD
BONANZA 1023-6P3CS	SWSE	6	10S	23E	4304751478	Uintah	18519	WSMVD
BONANZA 1023-5J2DS	NESW	5	10S	23E	4304752063	Uintah	18519	WSMVD
BONANZA 1023-5K1BS	NESW	5	10S	23E	4304752064	Uintah	18519	WSMVD
BONANZA 1023-5K1CS	NESW	5	10S	23E	4304752065	Uintah	18519	WSMVD
BONANZA 1023-5K3DS	NESW	5	10S	23E	4304752066	Uintah	18519	WSMVD
BONANZA 1023-5L1DS	NESW	5	10S	23E	4304752067	Uintah	18519	WSMVD
BONANZA 1023-5L4AS	NESW	5	10S	23E	4304752068	Uintah	18519	WSMVD
BONANZA 1023-5L4DS	NESW	5	10S	23E	4304752069	Uintah	18519	WSMVD
BONANZA 1023-5O2AS	NESW	5	10S	23E	4304752070	Uintah	18519	WSMVD
BONANZA 1023-5E3BS	SWNW	5	10S	23E	4304752071	Uintah	18519	WSMVD
BONANZA 1023-5E3CS	SWNW	5	10S	23E	4304752072	Uintah	18519	WSMVD
BONANZA 1023-5L1AS	SWNW	5	10S	23E	4304752073	Uintah	18519	WSMVD
BONANZA 1023-5L3BS	SWNW	5	10S	23E	4304752074	Uintah	18519	WSMVD
BONANZA 1023-5M1AS	SWSW	5	10S	23E	4304752075	Uintah	18519	WSMVD
BONANZA 1023-5M1CS	SWSW	5	10S	23E	4304752076	Uintah	18519	WSMVD
BONANZA 1023-5M3BS	SWSW	5	10S	23E	4304752077	Uintah	18519	WSMVD
BONANZA 1023-5M3CS	SWSW	5	10S	23E	4304752078	Uintah	18519	WSMVD
BONANZA 1023-5N3CS	SWSW	5	10S	23E	4304752079	Uintah	18519	WSMVD
BONANZA 1023-5O4BS	SESE	5	10S	23E	4304752082	Uintah	18519	WSMVD
BONANZA 1023-5P1AS	SESE	5	10S	23E	4304752083	Uintah	18519	WSMVD
BONANZA 1023-5P1CS	SESE	5	10S	23E	4304752084	Uintah	18519	WSMVD
BONANZA 1023-5P4CS	SESE	5	10S	23E	4304752085	Uintah	18519	WSMVD
BONANZA 1023-5C4AS	NENW	5	10S	23E	4304752089	Uintah	18519	WSMVD
BONANZA 1023-5F2CS	NENW	5	10S	23E	4304752090	Uintah	18519	WSMVD
BONANZA 1023-5F3AS	NENW	5	10S	23E	4304752091	Uintah	18519	WSMVD
BONANZA 1023-5C2CS	NWNW	5	10S	23E	4304752092	Uintah	18519	WSMVD
BONANZA 1023-5D2DS	NWNW	5	10S	23E	4304752093	Uintah	18519	WSMVD
BONANZA 1023-5D3AS	NWNW	5	10S	23E	4304752094	Uintah	18519	WSMVD
BONANZA 1023-5E2AS	NWNW	5	10S	23E	4304752095	Uintah	18519	WSMVD
BONANZA 1023-6A1CS	NWNW	5	10S	23E	4304752096	Uintah	18519	WSMVD
BONANZA 1023-6I3AS	SWNW	5	10S	23E	4304752387	Uintah	18519	WSMVD
BONANZA 11-2	SWNW	11	10S	23E	4304734773	Uintah	18519	WSMVD
BONANZA 1023-6E4AS	SENE	6	10S	23E	4304751453	Uintah	18519	WSMVD
BONANZA 1023-6F1AS	SENE	6	10S	23E	4304751454	Uintah	18519	WSMVD
BONANZA 1023-6F1CS	SENE	6	10S	23E	4304751455	Uintah	18519	WSMVD
BONANZA 1023-6F4CS	SENE	6	10S	23E	4304751456	Uintah	18519	WSMVD
BONANZA 1023-6G2AS	SENE	6	10S	23E	4304751457	Uintah	18519	WSMVD
BONANZA 1023-6G4CS	SENE	6	10S	23E	4304751458	Uintah	18519	WSMVD
BONANZA 1023-6A3DS	SENE	6	10S	23E	4304751459	Uintah	18519	WSMVD
BONANZA 1023-6G1DS	SENE	6	10S	23E	4304751460	Uintah	18519	WSMVD
BONANZA 1023-6H1BS	SENE	6	10S	23E	4304751461	Uintah	18519	WSMVD
BONANZA 1023-6H2CS	SENE	6	10S	23E	4304751462	Uintah	18519	WSMVD
BONANZA 1023-6I2AS	SENE	6	10S	23E	4304751463	Uintah	18519	WSMVD
BONANZA 1023-6I3DS	SWSE	6	10S	23E	4304751471	Uintah	18519	WSMVD
BONANZA 1023-6J4AS	SWSE	6	10S	23E	4304751472	Uintah	18519	WSMVD
BONANZA 1023-6P3AS	SWSE	6	10S	23E	4304751477	Uintah	18519	WSMVD