

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> Ute Tribal 10-14-4-1W
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> UNDESIGNATED
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY		<b>7. OPERATOR PHONE</b> 435 646-4825
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 20G0005609	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Deveraux Living Trust
<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 2378 W 7575 S, West Jordan, UT 84084
<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>
<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2175 FSL 1977 FEL	NWSE	14	4.0 S	1.0 W	U
Top of Uppermost Producing Zone	2175 FSL 1977 FEL	NWSE	14	4.0 S	1.0 W	U
At Total Depth	2175 FSL 1977 FEL	NWSE	14	4.0 S	1.0 W	U

<b>21. COUNTY</b> UINTAH	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 663	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40
<b>24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1543	<b>26. PROPOSED DEPTH</b> MD: 7240 TVD: 7240	
<b>27. ELEVATION - GROUND LEVEL</b> 4995	<b>28. BOND NUMBER</b> RLB0010462	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478

**Hole, Casing, and Cement Information**

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 7240	15.5	J-55 LT&C	8.3	Premium Lite High Strength	362	3.26	11.0
							50/50 Poz	363	1.24	14.3

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Mandie Crozier	<b>TITLE</b> Regulatory Tech	<b>PHONE</b> 435 646-4825
<b>SIGNATURE</b>	<b>DATE</b> 12/16/2010	<b>EMAIL</b> mcrozier@newfield.com
<b>API NUMBER ASSIGNED</b> 43047514240000	<b>APPROVAL</b>   Permit Manager	

NEWFIELD PRODUCTION COMPANY  
 UTE TRIBAL 10-14-4-1W  
 NW/SE SECTION 14, T4S, R1W  
 UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' --	2060'
Green River		2060'
Wasatch		6965'
<b>Proposed TD</b>		<b>7240'</b>

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)      2060' – 6965'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**a. **Casing Design: Ute Tribal 10-14-4-1W**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,240'	15.5	J-55	LTC	4,810 2.09	4,040 1.75	217,000 1.93

## Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 10-14-4-1W**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,240'	Prem Lite II w/ 10% gel + 3% KCl	362 1180	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:  
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designed. Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

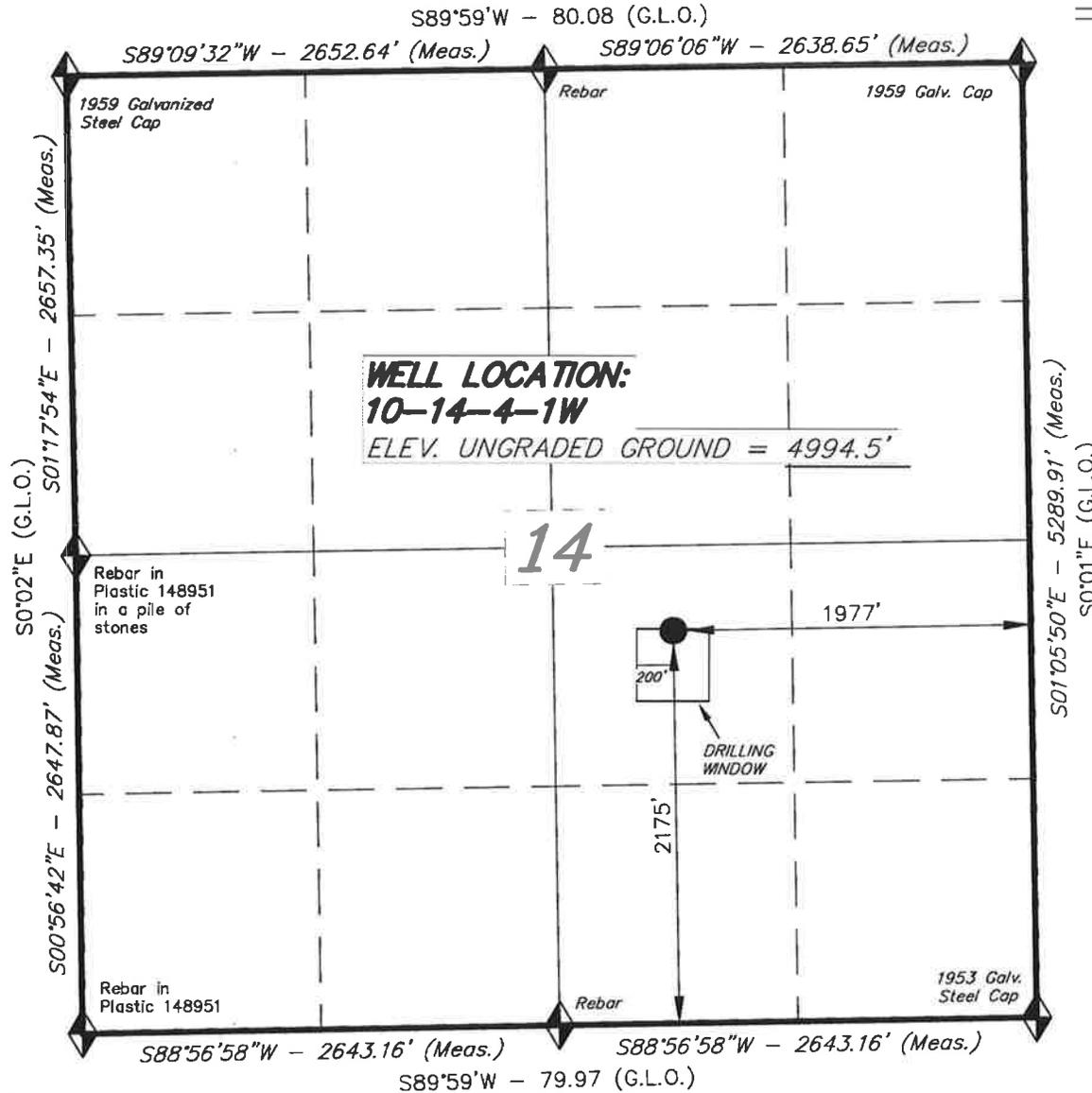
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2011, and take approximately seven (7) days from spud to rig release.

# T4S, R1W, U.S.B.&M.

## NEWFIELD EXPLORATION COMPANY



WELL LOCATION, 10-14-4-1W, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 14, T4S, R1W, U.S.B.&M. UTAH COUNTY, UTAH.

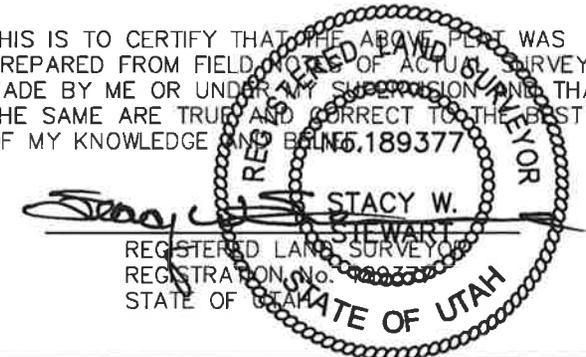


**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

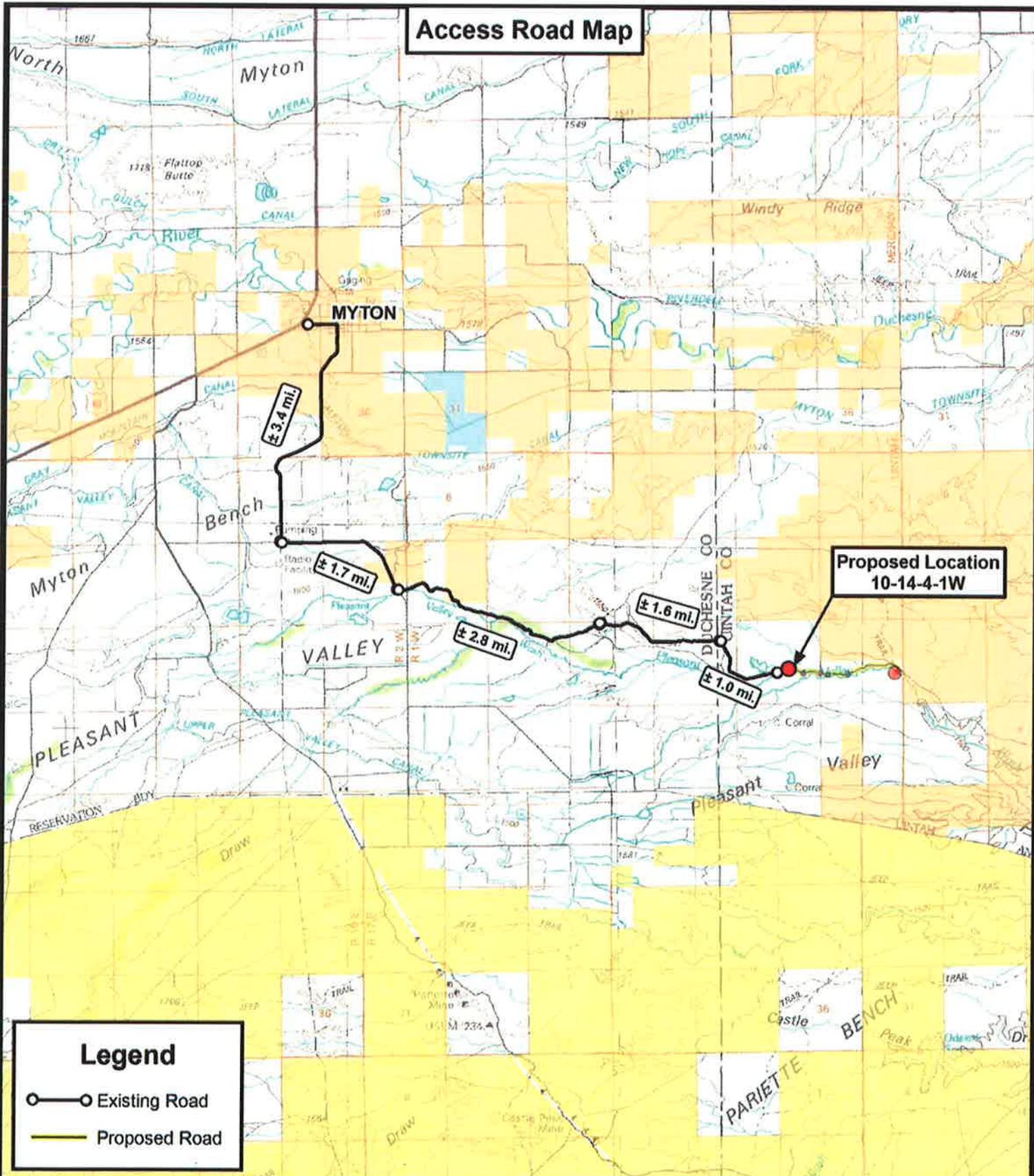
BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

**10-14-4-1W**  
(Surface Location) NAD 83  
LATITUDE = 40° 08' 01.37"  
LONGITUDE = 109° 57' 40.57"

**TRI STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 09-28-10	SURVEYED BY: S.V.
DATE DRAWN: 10-19-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

### Access Road Map



### Legend

- Existing Road
- Proposed Road



**Tri State**  
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



### NEWFIELD EXPLORATION COMPANY

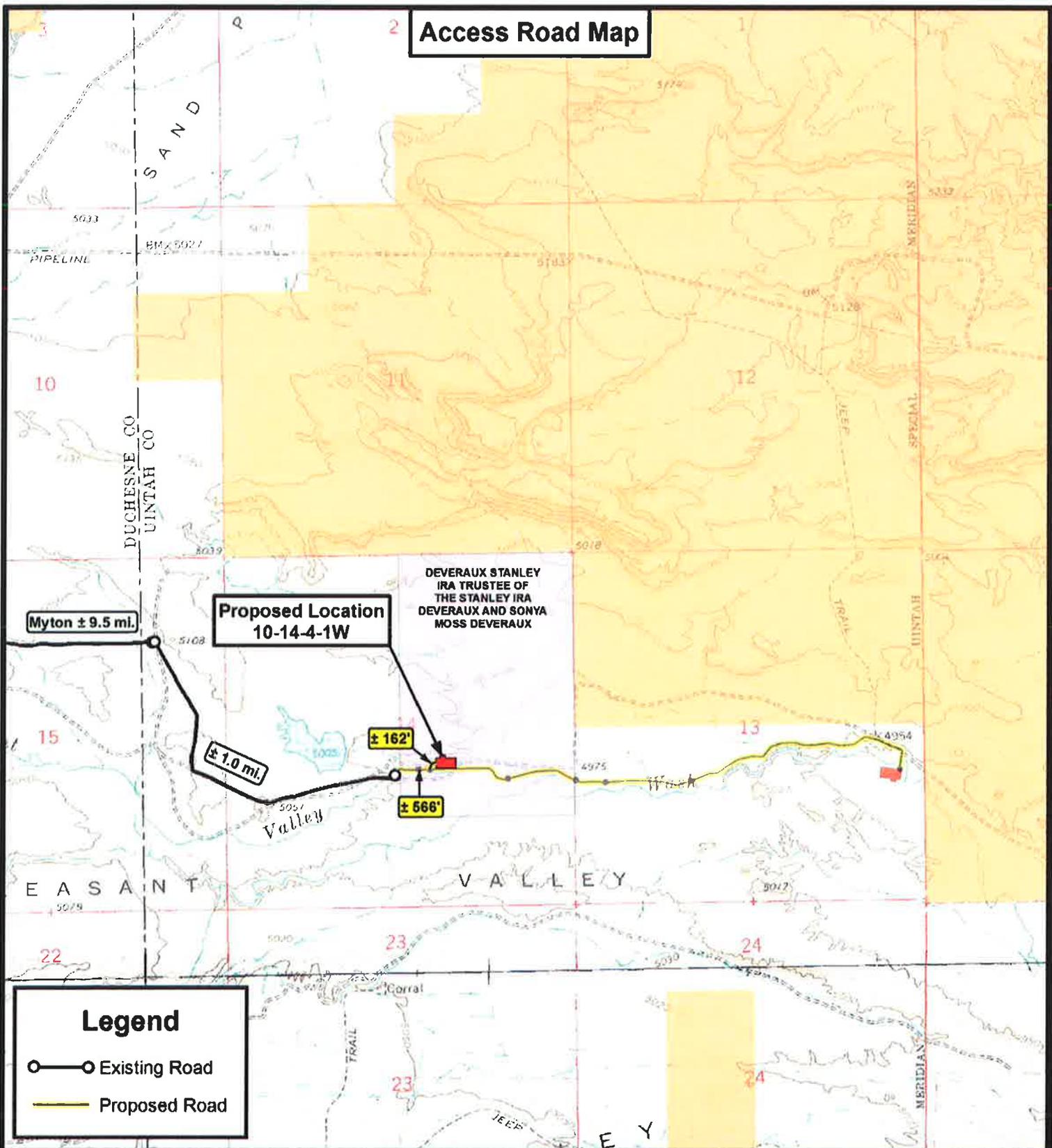
10-14-4-1W  
SEC. 14, T4S, R1W, U.S.B.&M.  
Uintah County, UT.

DRAWN BY: C.H.M.  
DATE: 10-19-2010  
SCALE: 1:100,000

**TOPOGRAPHIC MAP**

SHEET  
**A**

**Access Road Map**



DEVERAUX STANLEY  
IRA TRUSTEE OF  
THE STANLEY IRA  
DEVERAUX AND SONYA  
MOSS DEVERAUX

**Proposed Location  
10-14-4-1W**

Myton ± 9.5 mi.

± 1.0 mi.

± 162'

± 568'

**Legend**

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State  
Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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**NEWFIELD EXPLORATION COMPANY**

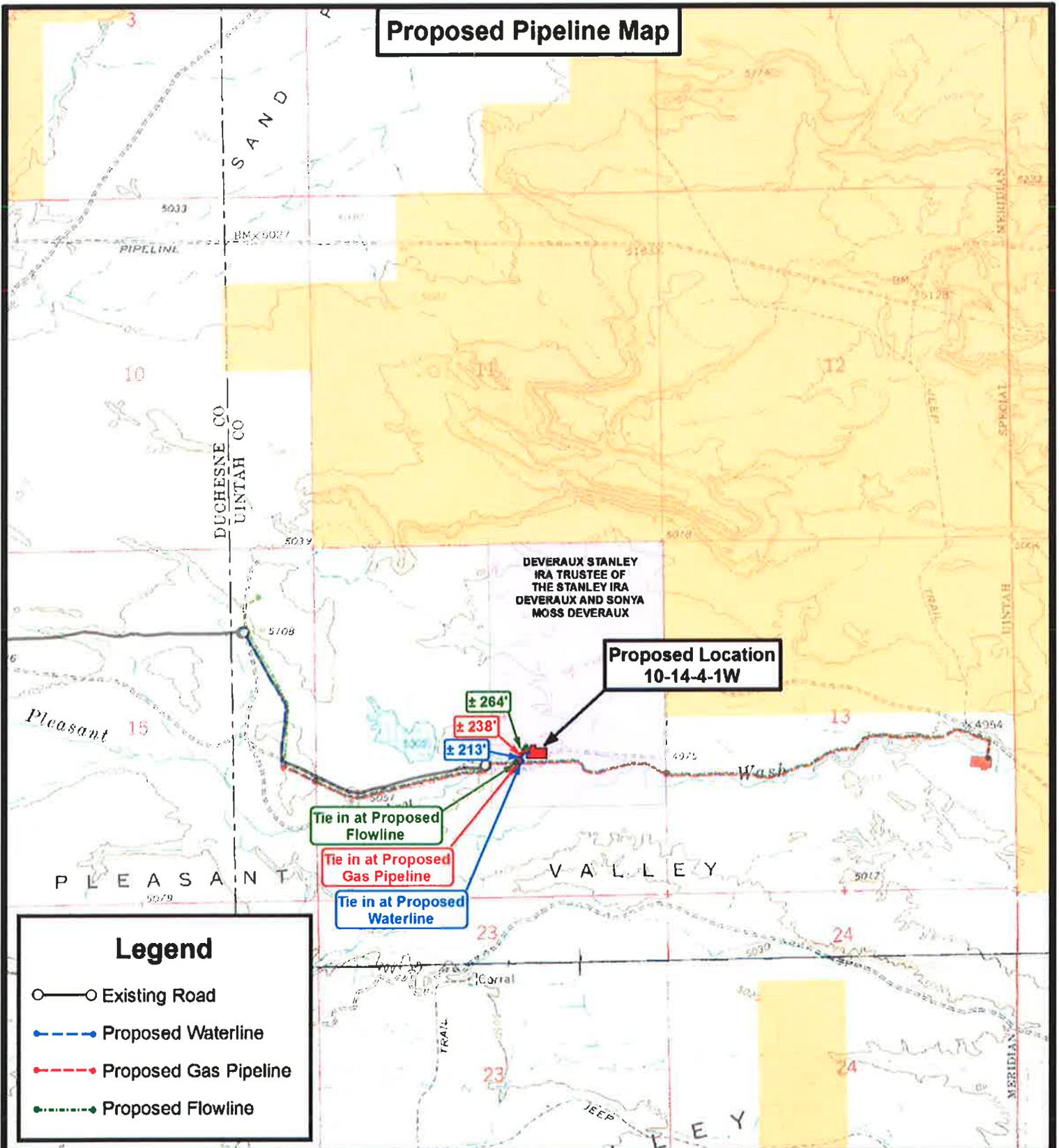
**10-14-4-1W  
SEC. 14, T4S, R1W, U.S.B.&M.  
Uintah County, UT.**

DRAWN BY:	C.H.M.
DATE:	10-19-2010
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**B**

**Proposed Pipeline Map**



**Legend**

- Existing Road
- Proposed Waterline
- Proposed Gas Pipeline
- Proposed Flowline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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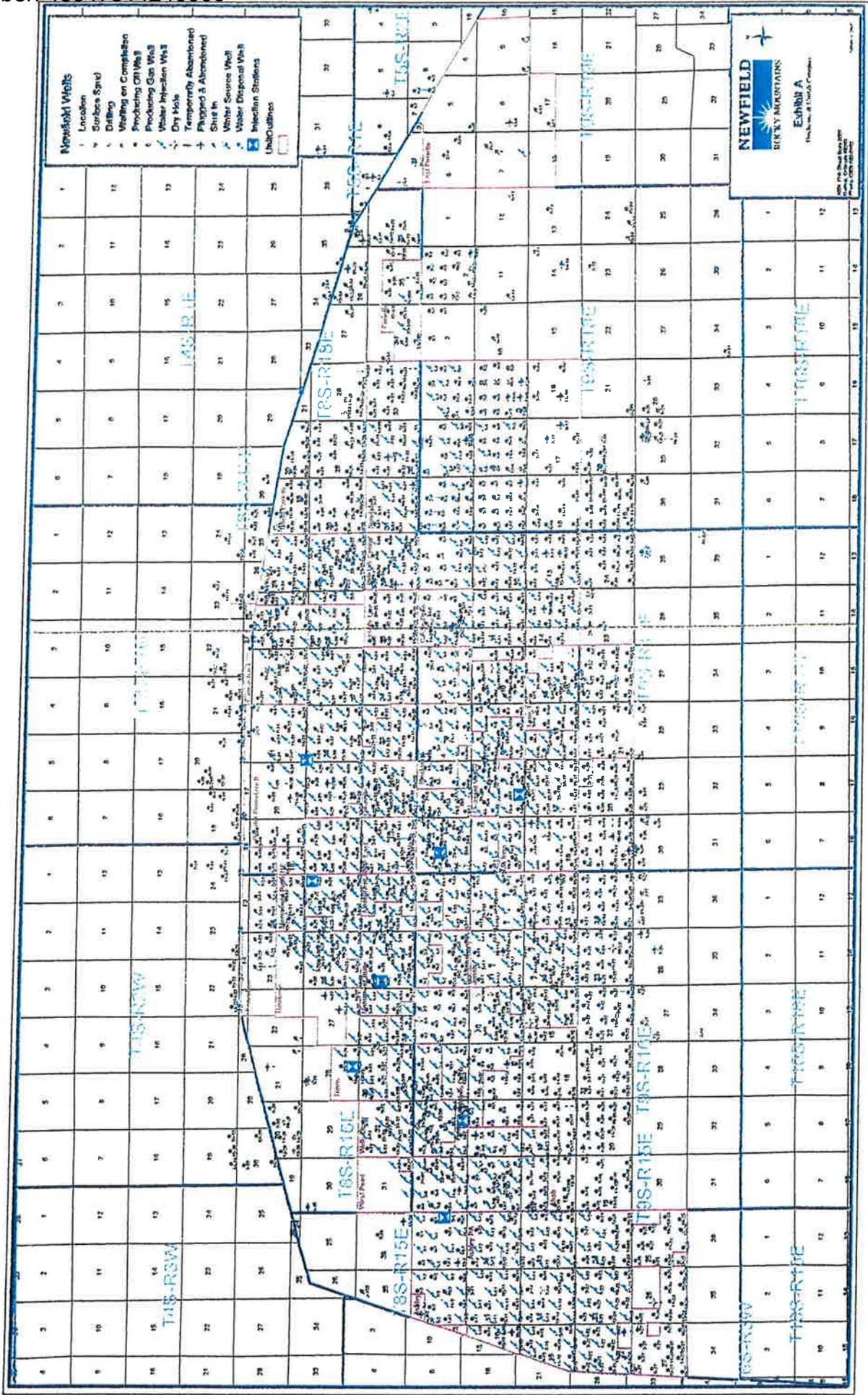
**NEWFIELD EXPLORATION COMPANY**

10-14-4-1W  
SEC. 14, T4S, R1W, U.S.B.&M.  
Uintah County, UT.

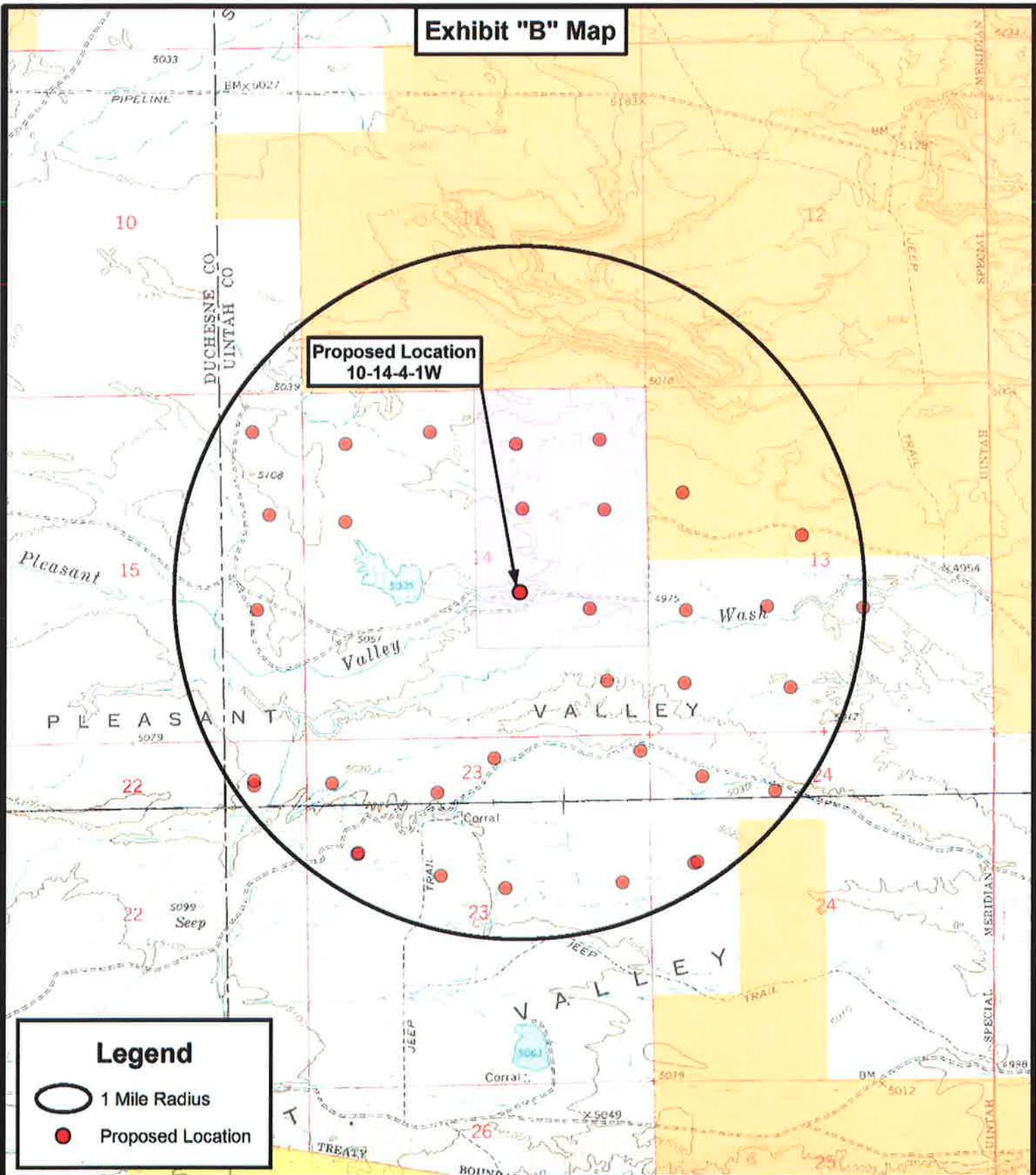
DRAWN BY:	C.H.M.
DATE:	10-19-2010
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET **C**



**Exhibit "B" Map**



**Legend**

- 1 Mile Radius
- Proposed Location

**Tri State Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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 F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

**10-14-4-1W**  
**SEC. 14, T4S, R1W, U.S.B.&M.**  
**Uintah County, UT.**

DRAWN BY:	C.H.M.
DATE:	10-19-2010
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**D**

COPY

MEMORANDUM  
of  
EASEMENT, RIGHT-OF-WAY  
and  
SURFACE USE AGREEMENT

This Easement and Surface Use Agreement ("Agreement") is entered into this 28<sup>th</sup> day of September 2010 by and between, Gary Deveraux and The Stanley Ira Deveraux and Sonya Moss Deveraux Living Trust, whose address is 2378 W. 7575 S., West Jordan, UT 84084, ("Surface Owner," whether one or more), and NEWFIELD PRODUCTION COMPANY, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Uintah

Township 4 South, Range 1 West  
Section 13:  
The South Half  
Section 14:  
The Northeast Quarter; the North half of the Southeast Quarter

Uintah County  
Being 557.43 acres more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated September 28<sup>th</sup>, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNERS

NEWFIELD PRODUCTION COMPANY

By: [Signature] 11/6/10  
Gary Deveraux, Private Surface Owner

By: [Signature] PE  
Dan Shewmake, [Signature]  
Vice President-Development  
West Asset

By: [Signature] 11/6/10  
Stanley Ira Deveraux, Private Surface Owner  
Trustee of the Stanley Ira Deveraux and Sonya Moss Deveraux Living Trust

STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 6<sup>th</sup> day of Nov., 2010 by **Gary Deveraux, Private Surface Owner.**

Witness my hand and official seal.



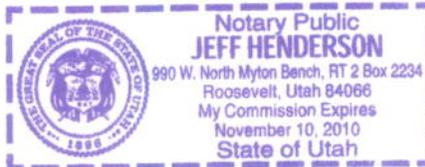
Jeff Henderson  
Notary Public

My commission expires 11-10-10

STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 6<sup>th</sup> day of Nov., 2010 by **Stanley Ira Deveraux, Trustee of the Stanley Ira Deveraux and Sonya Moss Deveraux Living Trust, Private Surface Owner.**

Witness my hand and official seal.



Jeff Henderson  
Notary Public

My commission expires 11-10-10

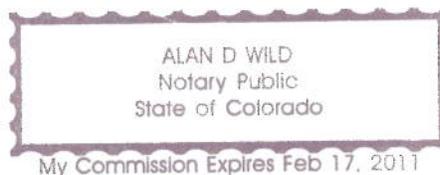
STATE OF COLORADO )  
 )ss  
COUNTY OF DENVER )

This instrument was acknowledged before me this 19<sup>th</sup> day of Nov., 2010 by **Dan Shewmake, Vice President-~~Development~~** a Texas corporation, on behalf of the corporation.  
*West Assct of Newfield Production Company*

Witness my hand and official seal.

[Signature]  
Notary Public

My commission expires \_\_\_\_\_



**NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 10-14-4-1W  
NW/SE SECTION 14, T4S, R1W  
UINTAH COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 10-14-4-1W located in the NW 1/4 SE 1/4 Section 14, T4S, R1W, Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, approximately 3.4 miles to the junction of this road and an existing road to the east; proceed in a southeasterly direction approximately 4.5 miles to it's junction with an existing road to the northeast; proceed northeasterly approximately 1.6 miles to it's junction with an existing road to the southeast; proceed in a southeasterly direction approximately 1.0 miles to it's junction with the beginning of the proposed access road; proceed in a easterly direction along the proposed access road approximately 728' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

Approximately 728' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-10136

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 41-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Brad Gary Deveraux and the Stanley and Sony Deveraux Living Trust. See the attached Memorandum of Right of Way and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey will be forthcoming. The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, SWCA, December 2010. See attached report cover page, Exhibit "D".

Newfield Production Company requests 728' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 238' of surface gas line to be granted. Newfield Production Company requests 213' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

### **Surface Flow Line**

Newfield requests 264' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield.

**Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment

### **Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 10-14-4-1W, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 10-14-4-1W, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

### 13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #10-14-4-1W, NW/SE Section 14, T4S, R1W, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

12/16/10  
Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

## 2-M SYSTEM

Blowout Prevention Equipment Systems

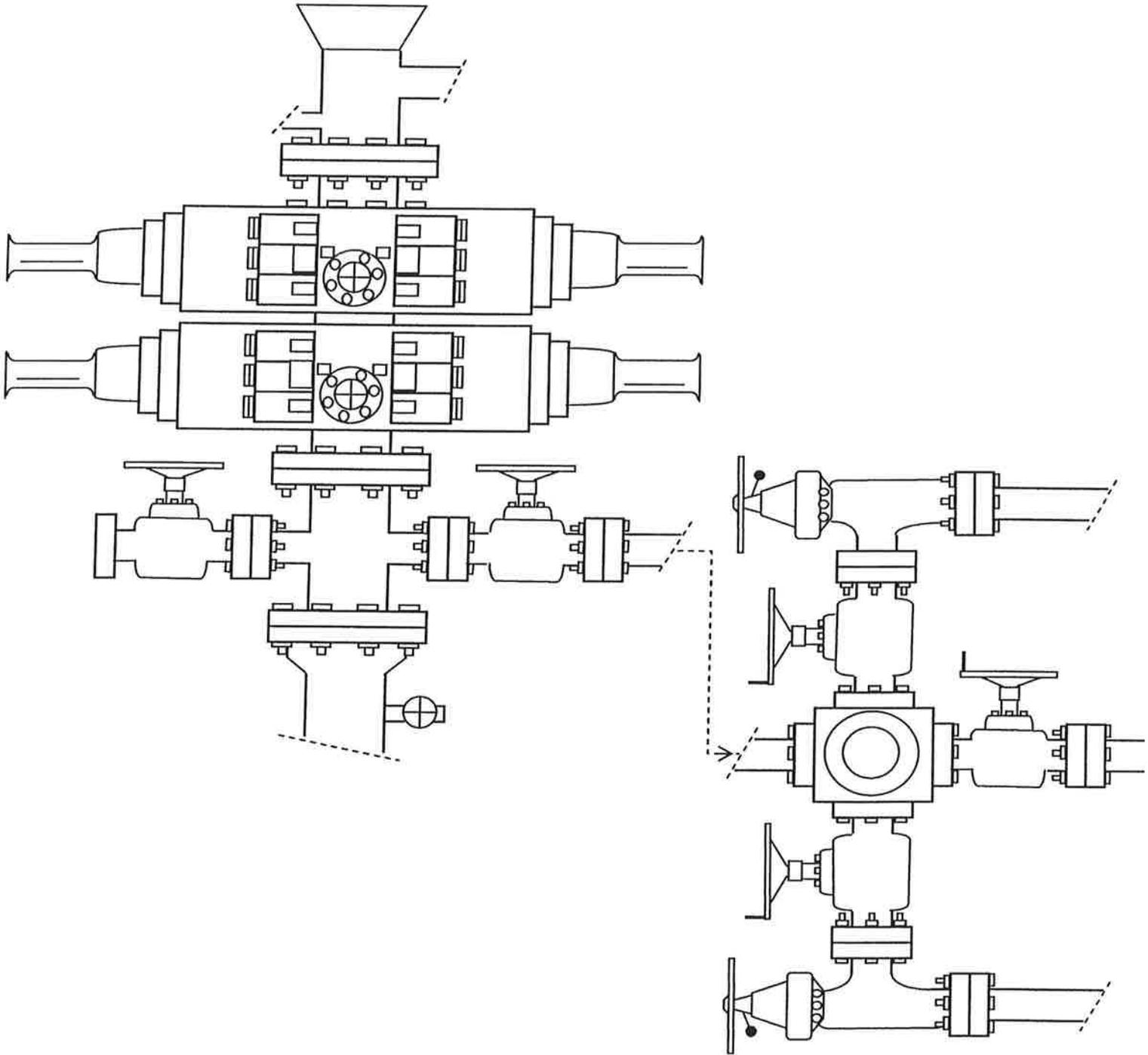
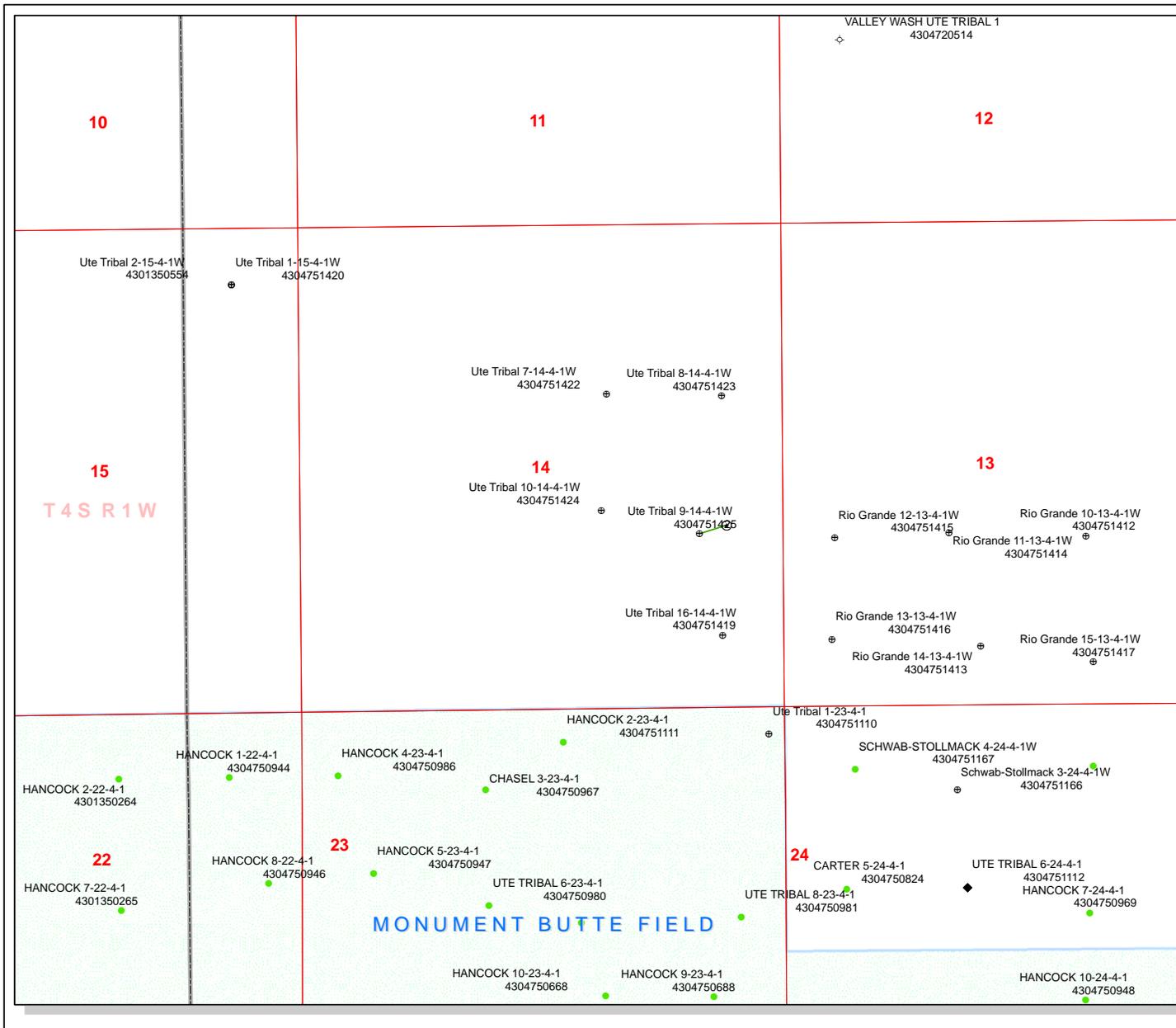


EXHIBIT C



**API Number: 4304751424**  
**Well Name: Ute Tribal 10-14-4-1W**  
**Township 04.0 S Range 01.0 W Section 14**  
**Meridian: UBM**  
**Operator: NEWFIELD PRODUCTION COMPAN**

Map Prepared:  
 Map Produced by Diana Mason

**SGID93.ENERGY.DNR.Oil&Gas.Wells**

**Status**

- APD - Approved Permit
- DRL - Spudded (Drilling Commenced)
- GW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SDW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WW - Water Injection Well
- WSW - Water Supply Well

**Units**

**STATUS**

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERMAL
- PP OIL
- SECONDARY
- TERMINATED

**Fields**

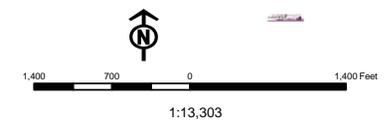
**STATUS**

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

**Sections**

**Township**

**Bottom Hole Location - AGRC**



# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** NEWFIELD PRODUCTION COMPANY  
**Well Name** Ute Tribal 10-14-4-1W  
**API Number** 43047514240000      **APD No** 3316      **Field/Unit** UNDESIGNATED  
**Location: 1/4,1/4** NWSE      **Sec** 14      **Tw** 4.0S      **Rng** 1.0W      2175      **FSL** 1977      **FEL**  
**GPS Coord (UTM)**      **Surface Owner** Deveraux Living Trust

### Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Janna Simenson and Suzanne Grayson (BLM), Corie Miller (Tri-State Land Surveying) and Gary Devereaux (Land Owner).

### Regional/Local Setting & Topography

The proposed location is approximately 10.5 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Uintah County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats and bottomlands in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing or planned oil field development roads. Approximately 728 feet of additional new construction across Devereaux private land will be required to reach the location.

The proposed Ute Tribal 10-14-4-1W oil well pad is lower Pleasant Valley approximately 1/6 mile north of Pleasant Valley Wash. The location begins on the north near the top of a rise with the reserve pit. It is in the north edge of the normal drilling window. It extends to the south down a gentle slope into a previously cultivated field which is occasionally planted to oats and summer fallowed. The pad was located to the north to avoid most of this field. A water diversion may be desirable around the north side of the location when the reserve pit is closed. Maximum cut is 11.2 feet at Pit Corner B and maximum fill is 5.5 feet at Location Corner 8. The selected location should be suitable and stable for constructing the pad, drilling and operating the proposed well.

The Gary Deveraux and Stanley Ira Devereaux and Sony Devereaux Living Trust own the surface of the location and surrounding area.

### Surface Use Plan

#### **Current Surface Use**

Grazing  
Recreational  
Wildlife Habitat

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.08	<b>Width</b> 204 <b>Length</b> 305	Onsite	UNTA

**Ancillary Facilities** N

### Waste Management Plan Adequate?

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

The area was covered with about 8 inches of snow. Identified vegetation includes kochia weed, Russian thistle, tamatix and annual weeds.

Cattle, deer, small mammals and birds.

**Soil Type and Characteristics**

Moderately deep sandy loam.

**Erosion Issues** N

**Sedimentation Issues** Y

**Site Stability Issues** N

**Drainage Diverson Required?** Y

A water diversion may be desirable around the north side of the location when the reserve pit is closed.

**Berm Required?** Y

**Erosion Sedimentation Control Required?** Y

A water diversion may be desirable around the north side of the location when the reserve pit is closed.

**Paleo Survey Run?** Y **Paleo Potential Observed?** **Cultural Survey Run?** Y **Cultural Resources?**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	25 to 75	15
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>		
<b>Annual Precipitation (inches)</b>		
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>		

**Final Score** 30 1 Sensitivity Level

**Characteristics / Requirements**

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

**Other Observations / Comments**

Floyd Bartlett  
**Evaluator**

3/1/2011  
**Date / Time**

# Application for Permit to Drill Statement of Basis

3/15/2011

## Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
3316	43047514240000	LOCKED	OW	P	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY		<b>Surface Owner-APD</b>	Deveraux Living Trust	
<b>Well Name</b>	Ute Tribal 10-14-4-1W		<b>Unit</b>		
<b>Field</b>	UNDESIGNATED		<b>Type of Work</b>	DRILL	
<b>Location</b>	NWSE 14 4S 1W U 2175 FSL 1977 FEL		GPS Coord (UTM)	588551E	4442907N

### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

3/10/2011  
Date / Time

### Surface Statement of Basis

The proposed location is approximately 10.5 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Uintah County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats and bottomlands in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing or planned oil field development roads. Approximately 728 feet of additional new construction across Deveraux private land will be required to reach the location.

The proposed Ute Tribal 10-14-4-1W oil well pad is lower Pleasant Valley approximately 1/6 mile north of Pleasant Valley Wash. The location begins on the north near the top of a rise with the reserve pit. It is in the north edge of the normal drilling window. It extends to the south down a gentle slope into a previously cultivated field which is occasionally planted to oats and summer fallowed. The pad was located to the north to avoid most of this field. A water diversion may be desirable around the north side of the location when the reserve pit is closed. Maximum cut is 11.2 feet at Pit Corner B and maximum fill is 5.5 feet at Location Corner 8. The selected location should be suitable and stable for constructing the pad, drilling and operating the proposed well.

The Gary Deveraux and Stanley Ira Deveraux and Sony Deveraux Living Trust own the surface of the location and surrounding area. A surface use agreement has been signed. Gary Deveraux attended the pre-site evaluation and had no concerns with the proposal. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Janna Simonson and Suzanne Grayson of the BLM were present. They had no concerns regarding the selected location except that it is within the polygon for two species of hookless cactus which are endangered species. A BLM botanist will determine at a later date whether a survey for cactus is needed.

Floyd Bartlett  
Onsite Evaluator

3/1/2011  
Date / Time

### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

---

# Application for Permit to Drill Statement of Basis

3/15/2011

Utah Division of Oil, Gas and Mining

Page 2

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Surface

Drainages adjacent to the proposed pad shall be diverted around the location.

Surface

The reserve pit shall be fenced upon completion of drilling operations.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 12/16/2010**API NO. ASSIGNED:** 43047514240000**WELL NAME:** Ute Tribal 10-14-4-1W**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)**PHONE NUMBER:** 435 646-4825**CONTACT:** Mandie Crozier**PROPOSED LOCATION:** NWSE 14 040S 010W**Permit Tech Review:** **SURFACE:** 2175 FSL 1977 FEL**Engineering Review:** **BOTTOM:** 2175 FSL 1977 FEL**Geology Review:** **COUNTY:** UINTAH**LATITUDE:** 40.13372**LONGITUDE:** -109.96062**UTM SURF EASTINGS:** 588551.00**NORTHINGS:** 4442907.00**FIELD NAME:** UNDESIGNATED**LEASE TYPE:** 2 - Indian**LEASE NUMBER:** 2OG0005609**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** INDIAN - RLBO010462
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 437478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

**Commingle Approved****LOCATION AND SITING:**

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason  
5 - Statement of Basis - bhll  
23 - Spacing - dmason



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** Ute Tribal 10-14-4-1W  
**API Well Number:** 43047514240000  
**Lease Number:** 2OG0005609  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 3/15/2011

**Issued to:**

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a faint, illegible stamp or background.

For John Rogers  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. 2OG0005609	
6. If Indian, Allottee or Tribe Name UTE	
7. If Unit or CA Agreement, Name and No. NA	
8. Lease Name and Well No. Ute Tribal 10-14-4-1W	
9. API Well No. <b>43-047-51424</b>	
10. Field and Pool, or Exploratory Undesignated	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 14, T4S R1W
12. County or Parish Uintah	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 10.6 miles southeast of Myton, UT	
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 663' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA
17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1543'	19. Proposed Depth 7,240'
20. BLM/BIA Bond No. on file RLB0010462	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4995' GL	22. Approximate date work will start* <b>22 Oct. 2011</b>
23. Estimated duration (7) days from SPUD to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 12/16/10
Title Regulatory Specialist		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUL 06 2011
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

NOTICE OF APPROVAL

**UDOGM**

**RECEIVED**

**RECEIVED**

NOS 12/28/2010

DEC 20 2010

JUL 26 2011

AFMSS# 11550557A

BLM VERNAL, UTAH

DIV. OF OIL, GAS & MIN

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company:	Newfield Production Company	Location:	NWSE, Sec. 14, T4S R1W
Well No:	Ute Tribal 10-14-4-1W	Lease No:	2OG0005609
API No:	43-047-51424	Agreement:	N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- The edge of the pad should avoid the drainage.
- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This would include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.
- The surface conditions as set forth by the owners and/or agencies.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- The operator shall comply with all applicable requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$  $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of

the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in

hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 20G0005609	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 10-14-4-1W
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>9. API NUMBER:</b> 43047514240000
<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2175 FSL 1977 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 14 Township: 04.0S Range: 01.0W Meridian: U	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/15/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: March 12, 2012  
 By:

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/7/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047514240000**

API: 43047514240000

Well Name: UTE TRIBAL 10-14-4-1W

Location: 2175 FSL 1977 FEL QTR NWSE SEC 14 TWNP 040S RNG 010W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 3/15/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 3/7/2012

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 20G0005609	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 10-14-4-1W
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43047514240000
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext
<b>9. FIELD and POOL or WILDCAT:</b> WINDY RIDGE	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2175 FSL 1977 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 14 Township: 04.0S Range: 01.0W Meridian: U
<b>COUNTY:</b> UINTAH	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/9/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** March 12, 2013

**By:** 

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/5/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047514240000**

API: 43047514240000

Well Name: UTE TRIBAL 10-14-4-1W

Location: 2175 FSL 1977 FEL QTR NWSE SEC 14 TWNP 040S RNG 010W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 3/15/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 3/5/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 20G0005609	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>1. TYPE OF WELL</b> Oil Well	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 10-14-4-1W
<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. API NUMBER:</b> 43047514240000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2175 FSL 1977 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 14 Township: 04.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> WINDY RIDGE
	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

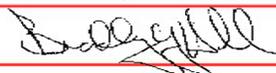
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> <b>APD EXTENSION</b>
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** February 18, 2014

**By:** 

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/13/2014	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047514240000**

API: 43047514240000

Well Name: UTE TRIBAL 10-14-4-1W

Location: 2175 FSL 1977 FEL QTR NWSE SEC 14 TWNP 040S RNG 010W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 3/15/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 2/13/2014

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 20G0005609
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 10-14-4-1W
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 4304751424000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> WINDY RIDGE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2175 FSL 1977 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 14 Township: 04.0S Range: 01.0W Meridian: U		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/27/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/27/14 Drill and set 11' of 14" conductor. Drill f/11' to 551' KB of 12 1/4" hole. P/U and run 12 joints of 8 5/8" casing set depth 542'KB. On 10/29/2014 cement with Halliburton w/230 sx of 15.8# 1.19 yield G Neat cement. Returned 0 bbls to pit ran 40' of 1" and topped out.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: ~~November 04, 2014~~  
By: signature

<b>NAME (PLEASE PRINT)</b> Cherei Neilson	<b>PHONE NUMBER</b> 435 646-4883	<b>TITLE</b> Drilling Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/4/2014	

## NEWFIELD

## Casing

## Conductor

Legal Well Name Ute Tribal 10-14-4-1W		Wellbore Name Original Hole	
API/UWI 43047514240000	Surface Legal Location NWSE 2175 FSL 1977 FEL Sec 14 T4S R1W	Field Name MYTON AREA	Well Type Development
Well RC 500293297	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

<b>Wellbore</b>					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	22	10/27/2014	10/27/2014

<b>Wellhead</b>				
Type	Install Date	Service	Comment	

<b>Wellhead Components</b>				
Des	Make	Model	SN	WP Top (psi)

<b>Casing</b>				
Casing Description Conductor	Set Depth (ftKB) 22	Run Date 10/27/2014	Set Tension (kips)	
Centralizers	Scratchers			

<b>Casing Components</b>												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Condcutor	14	13.500	36.75	H-40	Welded	1	11.00	11.0	22.0			

<b>Jewelry Details</b>									
<b>External Casing Packer</b>									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

<b>Slotted Liner</b>							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

<b>Liner Hanger</b>						
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)	
Slip Description				Set Mechanics		
Setting Procedure						

Unsetting Procedure						
---------------------	--	--	--	--	--	--

## NEWFIELD

## Casing

Surface

Legal Well Name Ute Tribal 10-14-4-1W		Wellbore Name Original Hole	
API/UWI 43047514240000	Surface Legal Location NWSE 2175 FSL 1977 FEL Sec 14 T4S R1W	Field Name MYTON AREA	Well Type Development
Well RC 500293297	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

<b>Wellbore</b>					
Wellbore Name Original Hole				Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	22	10/27/2014	10/27/2014
Vertical	12 1/4	22	551	10/27/2014	10/27/2014

<b>Wellhead</b>				
Type	Install Date	Service	Comment	

<b>Wellhead Components</b>				
Des	Make	Model	SN	WP Top (psi)

<b>Casing</b>				
Casing Description Surface	Set Depth (ftKB)	542	Run Date	10/27/2014
Centralizers	3		Scratchers	
Set Tension (kips)				

<b>Casing Components</b>												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.00	11.0	13.0			
Cut	8 5/8	8.097	24.00	J-55	ST&C	0	0.00	13.0	13.0			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	11	482.48	13.0	495.5			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	495.5	496.5			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	43.99	496.5	540.5			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	540.5	542.0			
	8 5/8							542.0	542.0			

<b>Jewelry Details</b>									
<b>External Casing Packer</b>									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

<b>Slotted Liner</b>							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

<b>Liner Hanger</b>							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			
Setting Procedure							
Unsetting Procedure							

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Leon Ross Submitted  
By Blake Fetzko Phone Number 435-322-0632  
Well Name/Number 10-14-4-1W UTE TRIBAL  
Qtr/Qtr NW/SE Section 14 Township 4S Range 1W  
Lease Serial Number 200G0005609  
API Number 43-047-51424

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/26/2014 8:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 10/26/2014 3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_

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BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# SS#2 Submitted By  
Jay Burton Phone Number 435-823-6013  
Well Name/Number Ute Tribal 10-14-4-1W  
Qtr/Qtr NW/SE Section 14 Township 4S Range 1W  
Lease Serial Number 20G0005609  
API Number 43-047-51424

TD Notice – TD is the final drilling depth of hole.

Date/Time 11/17/14 11:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/17/14 11:30 AM  PM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 20G0005609
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 10-14-4-1W	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43047514240000	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> WINDY RIDGE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2175 FSL 1977 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 14 Township: 04.0S Range: 01.0W Meridian: U	<b>COUNTY:</b> UINTAH	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/11/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 12/11/2014 at 10:30 hours.		
		<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 19, 2014</b>
<b>NAME (PLEASE PRINT)</b> Jennifer Peatross	<b>PHONE NUMBER</b> 435 646-4885	<b>TITLE</b> Production Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/19/2014	

Form 3160-4  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
**1420H626500**

6. If Indian, Allottee or Tribe Name  
**UTE**

7. Unit or CA Agreement Name and No.  
**NA**

8. Lease Name and Well No.  
**UTE TRIBAL 10-14-4-1W**

9. API Well No.  
**43-047-51424**

10. Field and Pool or Exploratory  
**UNDESIGNATED**

11. Sec., T., R., M., on Block and Survey or Area  
**SEC 14 T4S R1W**

12. County or Parish  
**UINTAH**

13. State  
**UT**

17. Elevations (DF, RKB, RT, GL)\*  
**4995' GL 5006' KB**

1. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
Other: \_\_\_\_\_

2. Name of Operator  
**NEWFIELD PRODUCTION COMPANY**

3. Address ROUTE #3 BOX 3630 MYTON, UT 84052 3a. Phone No. (include area code) Ph:435-646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **2175' FSL 1977' FEL (NW/SE) SEC 14 T4S R1W**  
At top prod. interval reported below  
At total depth **1983' FSL 1981' FEL (NW/SE) SEC 14 T4S R1W**

14. Date Spudded **10/27/2014** 15. Date T.D. Reached **11/18/2014** 16. Date Completed **12/10/2014**  
 D & A  Ready to Prod.

18. Total Depth: MD **7365'** TVD **7361'** 19. Plug Back T.D.: MD **7324'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-1/2"	8-5/8" J-55	24	0'	542'		230 CLASS G			
8-1/8"	5-1/2" L-80	17	0'	7349'		370 Econocem		54'	
						470Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@7207'	XN@7136'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	6518'	6938'	6518' - 6938' MD	0.34	57	
B) Wasatch	6992'	7103'	6992' - 7103' MD	0.34	21	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6518' - 7103' MD	Frac w/ 418,453#s of proppant sand in 9,063 bbls of clean fluid, in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/11/14	12/21/14	24	→	80	143	157			2.5 X 1.75 X 20 X 22 RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers  
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK POINT 3	4620' 5255'
				X MRKR Y MRKR	5460' 5495'
				DOUGLAS CREEK BICARBONATE	5635' 5985'
				CASTLE PEAK BASAL LIMESTONE	6445' 6840'
				WASATCH	6965'

32. Additional remarks (include plugging procedure):

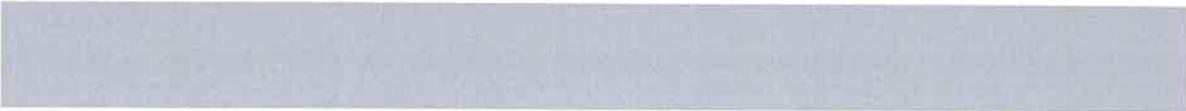
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Heather Calder Title Regulatory Technician  
 Signature Heather Calder Date 01/06/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 14 T4S, R1W  
10-14-4-1W  
Wellbore #1**

**Design: Actual**

## **End of Well Report**

**24 November, 2014**





**Payzone Directional**  
End of Well Report



<b>Company:</b>	NEWFIELD EXPLORATION	<b>Local Co-ordinate Reference:</b>	Well 10-14-4-1W
<b>Project:</b>	USGS Myton SW (UT)	<b>TVD Reference:</b>	10-14-4-1W @ 5006.0usft (SS # 2)
<b>Site:</b>	SECTION 14 T4S, R1W	<b>MD Reference:</b>	10-14-4-1W @ 5006.0usft (SS # 2)
<b>Well:</b>	10-14-4-1W	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 14 T4S, R1W				
<b>Site Position:</b>	<b>Northing:</b>	7,220,880.65 usft	<b>Latitude:</b>	40° 7' 58.720 N	
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,071,686.55 usft	<b>Longitude:</b>	109° 57' 26.780 W
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.99 °

<b>Well</b>	10-14-4-1W, SHL: 40° 8' 1.370 -109° 57' 40.570					
<b>Well Position</b>	<b>+N/-S</b>	0.0 usft	<b>Northing:</b>	7,221,130.28 usft	<b>Latitude:</b>	40° 8' 1.370 N
	<b>+E/-W</b>	0.0 usft	<b>Easting:</b>	2,070,611.09 usft	<b>Longitude:</b>	109° 57' 40.570 W
<b>Position Uncertainty</b>	0.0 usft	<b>Wellhead Elevation:</b>	5,006.0 usft	<b>Ground Level:</b>	4,995.0 usft	

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	10/20/2014	10.86	65.80	52,006

<b>Design</b>	Actual				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.0	0.0	0.0	181.08	

<b>Survey Program</b>	<b>Date</b>	11/24/2014			
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
570.0	7,365.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

NEWFIELD

## Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 14 T4S, R1W  
 Well: 10-14-4-1W  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well 10-14-4-1W  
 TVD Reference: 10-14-4-1W @ 5006.0usft (SS # 2)  
 MD Reference: 10-14-4-1W @ 5006.0usft (SS # 2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 5000.1 Single User Db

## Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
570.0	0.48	170.81	570.0	2.3	-2.4	0.4	0.08	0.08	0.00
601.0	0.44	156.89	601.0	2.6	-2.6	0.4	0.38	-0.13	-44.90
632.0	0.48	156.28	632.0	2.8	-2.8	0.5	0.13	0.13	-1.97
663.0	0.53	160.89	663.0	3.1	-3.1	0.6	0.21	0.16	14.87
693.0	0.53	164.14	693.0	3.3	-3.3	0.7	0.10	0.00	10.83
724.0	0.53	158.34	724.0	3.6	-3.6	0.8	0.17	0.00	-18.71
755.0	0.52	162.00	755.0	3.9	-3.9	0.9	0.11	-0.03	11.81
786.0	0.59	161.51	786.0	4.1	-4.2	1.0	0.23	0.23	-1.58
816.0	0.62	167.09	816.0	4.4	-4.5	1.1	0.22	0.10	18.60
847.0	0.62	166.65	847.0	4.8	-4.8	1.2	0.02	0.00	-1.42
878.0	0.73	165.09	878.0	5.1	-5.2	1.3	0.36	0.35	-5.03
909.0	0.79	158.16	909.0	5.5	-5.5	1.4	0.35	0.19	-22.35
939.0	0.75	160.63	939.0	5.9	-5.9	1.5	0.17	-0.13	8.23
970.0	0.83	157.86	970.0	6.3	-6.3	1.7	0.29	0.26	-8.94
1,001.0	0.83	158.43	1,001.0	6.7	-6.7	1.9	0.03	0.00	1.84
1,032.0	0.88	157.90	1,032.0	7.1	-7.2	2.0	0.16	0.16	-1.71
1,075.0	0.92	157.73	1,075.0	7.7	-7.8	2.3	0.09	0.09	-0.40
1,119.0	1.03	165.58	1,119.0	8.4	-8.5	2.5	0.39	0.25	17.84
1,163.0	1.10	168.93	1,162.9	9.2	-9.3	2.7	0.21	0.16	7.61
1,209.0	0.97	167.88	1,208.9	10.1	-10.1	2.9	0.29	-0.28	-2.28
1,253.0	1.05	163.70	1,252.9	10.8	-10.9	3.1	0.25	0.18	-9.50
1,296.0	1.14	167.88	1,295.9	11.6	-11.7	3.3	0.28	0.21	9.72
1,340.0	1.05	166.29	1,339.9	12.4	-12.5	3.4	0.22	-0.20	-3.61
1,384.0	1.05	175.52	1,383.9	13.2	-13.3	3.6	0.38	0.00	20.98
1,428.0	1.10	177.06	1,427.9	14.0	-14.1	3.6	0.13	0.11	3.50
1,472.0	1.01	173.41	1,471.9	14.8	-14.9	3.7	0.26	-0.20	-8.30

NEWFIELD

## Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 14 T4S, R1W  
 Well: 10-14-4-1W  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference:  
 TVD Reference:  
 MD Reference:  
 North Reference:  
 Survey Calculation Method:  
 Database:

Well 10-14-4-1W  
 10-14-4-1W @ 5006.0usft (SS # 2)  
 10-14-4-1W @ 5006.0usft (SS # 2)  
 True  
 Minimum Curvature  
 EDM 5000.1 Single User Db

## Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
1,515.0	1.05	172.05	1,514.9	15.6	-15.7	3.8	0.11	0.09	-3.16
1,561.0	1.10	172.15	1,560.9	16.4	-16.5	3.9	0.11	0.11	0.22
1,605.0	1.04	176.57	1,604.9	17.3	-17.3	4.0	0.23	-0.14	10.05
1,649.0	1.10	176.27	1,648.9	18.1	-18.2	4.0	0.14	0.14	-0.68
1,693.0	1.10	170.03	1,692.9	18.9	-19.0	4.1	0.27	0.00	-14.18
1,736.0	1.00	168.45	1,735.8	19.7	-19.8	4.3	0.24	-0.23	-3.67
1,780.0	0.97	177.68	1,779.8	20.4	-20.5	4.4	0.37	-0.07	20.98
1,824.0	0.92	176.01	1,823.8	21.2	-21.2	4.4	0.13	-0.11	-3.80
1,868.0	1.10	176.40	1,867.8	21.9	-22.0	4.5	0.41	0.41	0.89
1,912.0	1.01	169.41	1,911.8	22.7	-22.8	4.6	0.36	-0.20	-15.89
1,955.0	1.01	168.45	1,954.8	23.5	-23.6	4.7	0.04	0.00	-2.23
1,999.0	1.01	168.76	1,998.8	24.2	-24.3	4.9	0.01	0.00	0.70
2,043.0	1.10	166.95	2,042.8	25.0	-25.1	5.0	0.22	0.20	-4.11
2,087.0	1.27	173.24	2,086.8	25.9	-26.0	5.2	0.49	0.39	14.30
2,131.0	1.27	173.63	2,130.8	26.9	-27.0	5.3	0.02	0.00	0.89
2,174.0	1.36	180.49	2,173.8	27.9	-28.0	5.3	0.42	0.21	15.95
2,218.0	1.23	181.19	2,217.8	28.9	-29.0	5.3	0.30	-0.30	1.59
2,262.0	1.32	181.02	2,261.7	29.8	-29.9	5.3	0.20	0.20	-0.39
2,306.0	1.32	181.50	2,305.7	30.8	-31.0	5.3	0.03	0.00	1.09
2,350.0	1.36	177.54	2,349.7	31.9	-32.0	5.3	0.23	0.09	-9.00
2,393.0	1.64	184.58	2,392.7	33.0	-33.1	5.3	0.78	0.65	16.37
2,437.0	1.63	184.22	2,436.7	34.2	-34.4	5.2	0.03	-0.02	-0.82
2,481.0	1.89	184.09	2,480.7	35.6	-35.7	5.1	0.59	0.59	-0.30
2,525.0	2.11	185.76	2,524.6	37.1	-37.2	4.9	0.52	0.50	3.80
2,569.0	2.11	188.75	2,568.6	38.7	-38.8	4.7	0.25	0.00	6.80
2,613.0	2.29	188.88	2,612.6	40.4	-40.5	4.5	0.41	0.41	0.30
2,656.0	2.15	191.30	2,655.5	42.1	-42.1	4.2	0.39	-0.33	5.63

NEWFIELD



## Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 14 T4S, R1W  
 Well: 10-14-4-1W  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well 10-14-4-1W  
 TVD Reference: 10-14-4-1W @ 5006.0usft (SS # 2)  
 MD Reference: 10-14-4-1W @ 5006.0usft (SS # 2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 5000.1 Single User Db

## Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,700.0	2.20	190.11	2,699.5	43.7	-43.8	3.9	0.15	0.11	-2.70
2,744.0	2.24	192.97	2,743.5	45.4	-45.5	3.5	0.27	0.09	6.50
2,788.0	2.33	195.21	2,787.4	47.1	-47.2	3.1	0.29	0.20	5.09
2,832.0	2.55	194.33	2,831.4	48.9	-49.0	2.6	0.51	0.50	-2.00
2,875.0	2.55	194.38	2,874.4	50.8	-50.8	2.2	0.01	0.00	0.12
2,921.0	2.64	197.28	2,920.3	52.8	-52.8	1.6	0.35	0.20	6.30
2,965.0	2.65	197.43	2,964.3	54.7	-54.8	1.0	0.03	0.02	0.34
3,011.0	2.70	195.99	3,010.2	56.8	-56.8	0.4	0.18	0.11	-3.13
3,055.0	2.69	195.96	3,054.2	58.8	-58.8	-0.2	0.02	-0.02	-0.07
3,099.0	2.68	197.23	3,098.1	60.8	-60.8	-0.8	0.14	-0.02	2.89
3,142.0	2.64	193.45	3,141.1	62.7	-62.7	-1.3	0.42	-0.09	-8.79
3,182.0	2.77	192.84	3,181.0	64.6	-64.5	-1.7	0.33	0.32	-1.52
3,230.0	2.77	192.71	3,229.0	66.8	-66.8	-2.3	0.01	0.00	-0.27
3,278.0	2.68	194.38	3,276.9	69.1	-69.0	-2.8	0.25	-0.19	3.48
3,318.0	2.77	194.68	3,316.9	70.9	-70.9	-3.3	0.23	0.22	0.75
3,537.0	2.29	192.27	3,535.7	80.4	-80.3	-5.5	0.22	-0.22	-1.10
3,581.0	2.55	188.75	3,579.6	82.2	-82.1	-5.9	0.68	0.59	-8.00
3,624.0	2.59	188.71	3,622.6	84.1	-84.0	-6.2	0.09	0.09	-0.09
3,712.0	2.64	188.09	3,710.5	88.1	-88.0	-6.8	0.07	0.06	-0.70
3,758.0	2.81	187.04	3,756.4	90.3	-90.1	-7.0	0.39	0.37	-2.28
3,802.0	2.86	186.47	3,800.4	92.4	-92.3	-7.3	0.13	0.11	-1.30
3,845.0	2.69	184.22	3,843.3	94.5	-94.4	-7.5	0.47	-0.40	-5.23
3,889.0	1.98	181.81	3,887.3	96.3	-96.2	-7.6	1.63	-1.61	-5.48
3,929.0	1.67	172.27	3,927.3	97.5	-97.4	-7.5	1.08	-0.77	-23.85
3,977.0	1.14	148.28	3,975.3	98.6	-98.5	-7.2	1.63	-1.10	-49.98
4,021.0	0.97	160.71	4,019.3	99.4	-99.2	-6.8	0.65	-0.39	28.25
4,067.0	0.26	157.29	4,065.3	99.8	-99.7	-6.7	1.54	-1.54	-7.43

NEWFIELD

## Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 14 T4S, R1W  
 Well: 10-14-4-1W  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well 10-14-4-1W  
 TVD Reference: 10-14-4-1W @ 5006.0usft (SS # 2)  
 MD Reference: 10-14-4-1W @ 5006.0usft (SS # 2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 5000.1 Single User Db

## Survey

MD (usft)	inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
4,110.0	0.26	113.16	4,108.3	99.9	-99.8	-6.5	0.45	0.00	-102.63
4,154.0	0.44	180.71	4,152.2	100.2	-100.0	-6.5	0.95	0.41	153.52
4,198.0	1.05	196.57	4,196.2	100.7	-100.6	-6.6	1.45	1.39	36.05
4,242.0	1.54	200.92	4,240.2	101.7	-101.5	-6.9	1.14	1.11	9.89
4,286.0	1.98	205.89	4,284.2	102.9	-102.8	-7.4	1.06	1.00	11.30
4,331.0	2.29	202.81	4,329.2	104.4	-104.3	-8.1	0.73	0.69	-6.84
4,375.0	2.11	206.50	4,373.1	106.0	-105.8	-8.8	0.52	-0.41	8.39
4,419.0	1.45	208.92	4,417.1	107.2	-107.1	-9.5	1.51	-1.50	5.50
4,463.0	1.32	205.89	4,461.1	108.2	-108.0	-9.9	0.34	-0.30	-6.89
4,507.0	0.69	200.09	4,505.1	108.9	-108.7	-10.3	1.45	-1.43	-13.18
4,551.0	0.70	199.52	4,549.1	109.4	-109.2	-10.4	0.03	0.02	-1.30
4,594.0	0.26	261.52	4,592.1	109.6	-109.5	-10.6	1.45	-1.02	144.19
4,640.0	0.53	216.83	4,638.1	109.8	-109.7	-10.9	0.85	0.59	-97.15
4,684.0	1.01	207.91	4,682.1	110.3	-110.2	-11.2	1.12	1.09	-20.27
4,730.0	1.27	203.52	4,728.1	111.2	-111.0	-11.6	0.60	0.57	-9.54
4,774.0	1.55	205.04	4,772.1	112.2	-112.0	-12.0	0.64	0.64	3.45
4,817.0	1.76	203.69	4,815.1	113.3	-113.1	-12.5	0.50	0.49	-3.14
4,861.0	1.89	200.00	4,859.0	114.6	-114.4	-13.0	0.40	0.30	-8.39
4,905.0	2.15	198.95	4,903.0	116.1	-115.9	-13.5	0.60	0.59	-2.39
4,949.0	2.37	194.38	4,947.0	117.8	-117.5	-14.0	0.65	0.50	-10.39
4,993.0	2.50	193.89	4,990.9	119.6	-119.3	-14.5	0.30	0.30	-1.11
5,036.0	2.50	193.76	5,033.9	121.4	-121.2	-14.9	0.01	0.00	-0.30
5,080.0	2.41	190.95	5,077.9	123.3	-123.0	-15.4	0.34	-0.20	-6.39
5,124.0	1.89	196.79	5,121.8	124.9	-124.6	-15.7	1.28	-1.18	13.27
5,168.0	1.63	215.21	5,165.8	126.1	-125.8	-16.3	1.41	-0.59	41.86
5,212.0	1.89	208.17	5,209.8	127.3	-127.0	-17.0	0.77	0.59	-16.00
5,255.0	2.11	203.30	5,252.8	128.6	-128.3	-17.7	0.65	0.51	-11.33

## Payzone Directional

End of Well Report

NEWFIELD



Company: NEWFIELD EXPLORATION  
 Project: USGS Myton SW (UT)  
 Site: SECTION 14 T4S, R1W  
 Well: 10-14-4-1W  
 Wellbore: Wellbore #1  
 Design: Actual

Local Co-ordinate Reference: Well 10-14-4-1W  
 TVD Reference: 10-14-4-1W @ 5006.0usft (SS # 2)  
 MD Reference: 10-14-4-1W @ 5006.0usft (SS # 2)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 5000.1 Single User Db

## Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
5,299.0	2.07	203.08	5,296.7	130.1	-129.8	-18.3	0.09	-0.09	-0.50
5,343.0	2.19	204.01	5,340.7	131.6	-131.3	-18.9	0.28	0.27	2.11
5,387.0	2.15	199.53	5,384.7	133.2	-132.8	-19.6	0.40	-0.09	-10.18
5,431.0	2.29	195.96	5,428.6	134.8	-134.5	-20.1	0.45	0.32	-8.11
5,475.0	2.55	198.42	5,472.6	136.6	-136.2	-20.6	0.64	0.59	5.59
5,518.0	2.68	194.16	5,515.5	138.5	-138.1	-21.2	0.54	0.30	-9.91
5,562.0	2.90	193.72	5,559.5	140.6	-140.2	-21.7	0.50	0.50	-1.00
5,606.0	2.94	190.42	5,603.4	142.8	-142.4	-22.2	0.39	0.09	-7.50
5,650.0	2.55	172.75	5,647.4	144.9	-144.5	-22.2	2.11	-0.89	-40.16
5,694.0	2.55	173.59	5,691.3	146.8	-146.4	-22.0	0.08	0.00	1.91
5,737.0	2.20	168.80	5,734.3	148.6	-148.2	-21.7	0.94	-0.81	-11.14
5,781.0	2.07	165.33	5,778.3	150.1	-149.8	-21.4	0.42	-0.30	-7.89
5,825.0	1.27	151.05	5,822.3	151.3	-151.0	-20.9	2.04	-1.82	-32.45
5,871.0	0.60	135.81	5,868.3	151.9	-151.6	-20.5	1.54	-1.46	-33.13
5,914.0	0.83	162.37	5,911.2	152.4	-152.0	-20.3	0.92	0.53	61.77
5,958.0	0.87	162.37	5,955.2	153.0	-152.7	-20.1	0.09	0.09	0.00
6,002.0	1.85	170.78	5,999.2	154.0	-153.7	-19.9	2.27	2.23	19.11
6,046.0	2.42	173.94	6,043.2	155.6	-155.3	-19.6	1.32	1.30	7.18
6,089.0	2.86	173.68	6,086.2	157.6	-157.3	-19.4	1.02	1.02	-0.60
6,133.0	2.82	170.52	6,130.1	159.8	-159.4	-19.1	0.37	-0.09	-7.18
6,221.0	2.24	96.20	6,218.0	162.0	-161.8	-17.1	3.51	-0.66	-84.45
6,265.0	2.50	64.82	6,262.0	161.7	-161.4	-15.3	2.97	0.59	-71.32
6,308.0	2.07	53.66	6,305.0	160.8	-160.6	-13.9	1.43	-1.00	-25.95
6,352.0	2.07	58.15	6,348.9	159.9	-159.7	-12.6	0.37	0.00	10.20
6,396.0	1.45	63.42	6,392.9	159.2	-159.0	-11.4	1.45	-1.41	11.98
6,440.0	1.10	97.39	6,436.9	159.0	-158.8	-10.5	1.86	-0.80	77.20
6,484.0	1.25	129.36	6,480.9	159.3	-159.2	-9.7	1.51	0.34	72.66



**Payzone Directional**  
End of Well Report



**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 14 T4S, R1W  
**Well:** 10-14-4-1W  
**Wellbore:** Wellbore #1  
**Design:** Actual

**Local Co-ordinate Reference:** Well 10-14-4-1W  
**TVD Reference:** 10-14-4-1W @ 5006.0usft (SS # 2)  
**MD Reference:** 10-14-4-1W @ 5006.0usft (SS # 2)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
6,527.0	1.23	137.51	6,523.9	160.0	-159.8	-9.0	0.41	-0.05	18.95	
6,571.0	1.49	146.04	6,567.9	160.8	-160.6	-8.4	0.75	0.59	19.39	
6,615.0	1.54	153.68	6,611.9	161.8	-161.6	-7.8	0.47	0.11	17.36	
6,659.0	1.67	157.02	6,655.8	162.9	-162.8	-7.3	0.36	0.30	7.59	
6,703.0	1.80	156.89	6,699.8	164.1	-164.0	-6.7	0.30	0.30	-0.30	
6,747.0	1.85	162.03	6,743.8	165.4	-165.3	-6.3	0.39	0.11	11.68	
6,790.0	1.93	164.89	6,786.8	166.7	-166.7	-5.9	0.29	0.19	6.65	
6,834.0	2.02	168.10	6,830.7	168.2	-168.1	-5.5	0.32	0.20	7.30	
6,880.0	2.11	169.19	6,876.7	169.8	-169.8	-5.2	0.21	0.20	2.37	
6,924.0	2.42	167.48	6,920.7	171.5	-171.5	-4.8	0.72	0.70	-3.89	
6,968.0	2.36	172.16	6,964.6	173.3	-173.3	-4.5	0.46	-0.14	10.64	
7,011.0	2.50	174.86	7,007.6	175.1	-175.1	-4.3	0.42	0.33	6.28	
7,055.0	2.72	177.24	7,051.6	177.1	-177.1	-4.2	0.56	0.50	5.41	
7,099.0	2.72	179.21	7,095.5	179.2	-179.2	-4.1	0.21	0.00	4.48	
7,143.0	2.68	179.48	7,139.5	181.3	-181.2	-4.1	0.10	-0.09	0.61	
7,186.0	2.72	177.37	7,182.4	183.3	-183.3	-4.0	0.25	0.09	-4.91	
7,230.0	2.64	177.81	7,226.4	185.4	-185.3	-3.9	0.19	-0.18	1.00	
7,274.0	2.72	176.84	7,270.3	187.4	-187.4	-3.8	0.21	0.18	-2.20	
7,317.0	2.89	177.71	7,313.3	189.5	-189.5	-3.7	0.41	0.40	2.02	
7,365.0	2.89	177.71	7,361.2	191.9	-191.9	-3.6	0.00	0.00	0.00	

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Sundry Number: 59734 API Well Number: 43047514240000

**NEWFIELD**

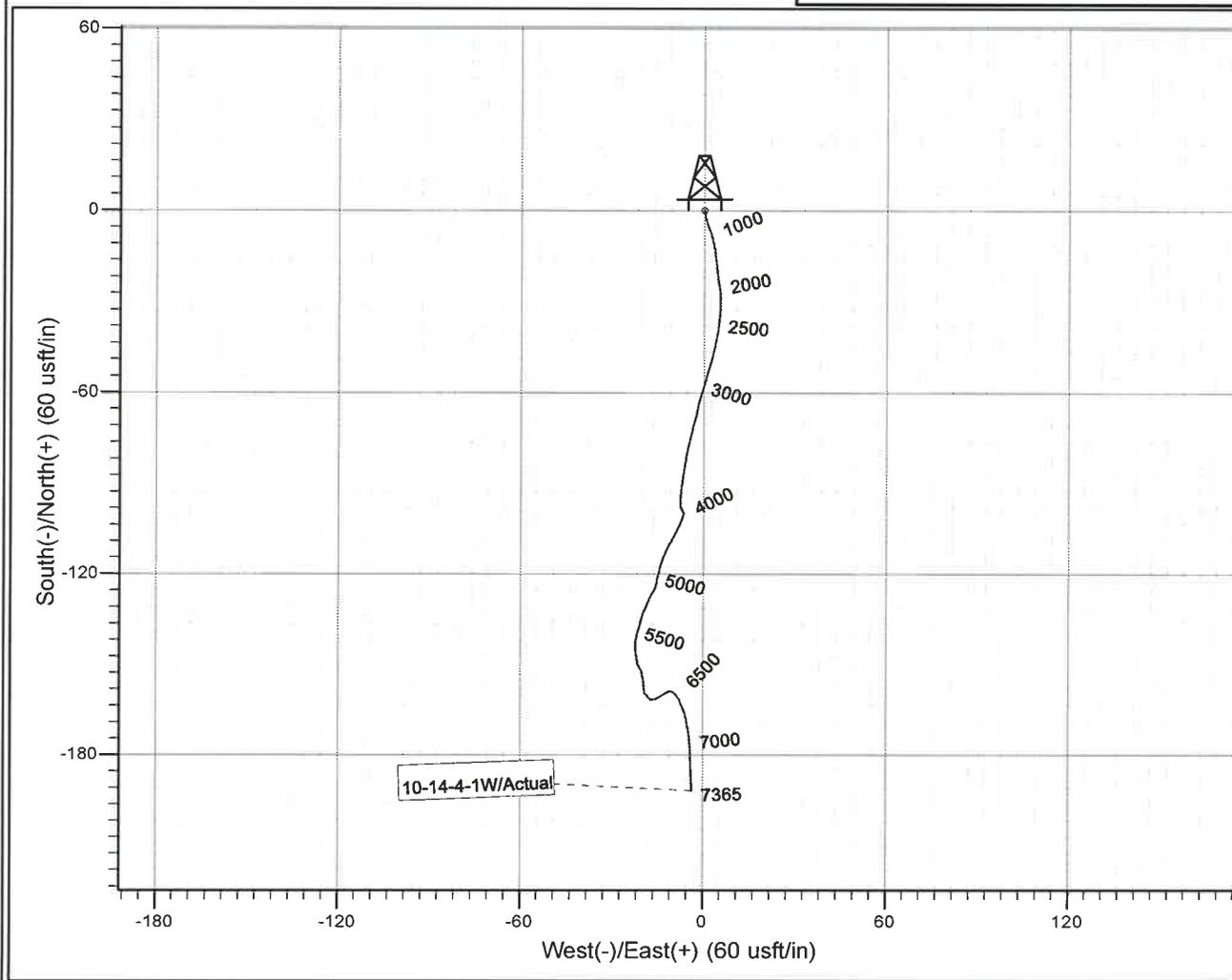
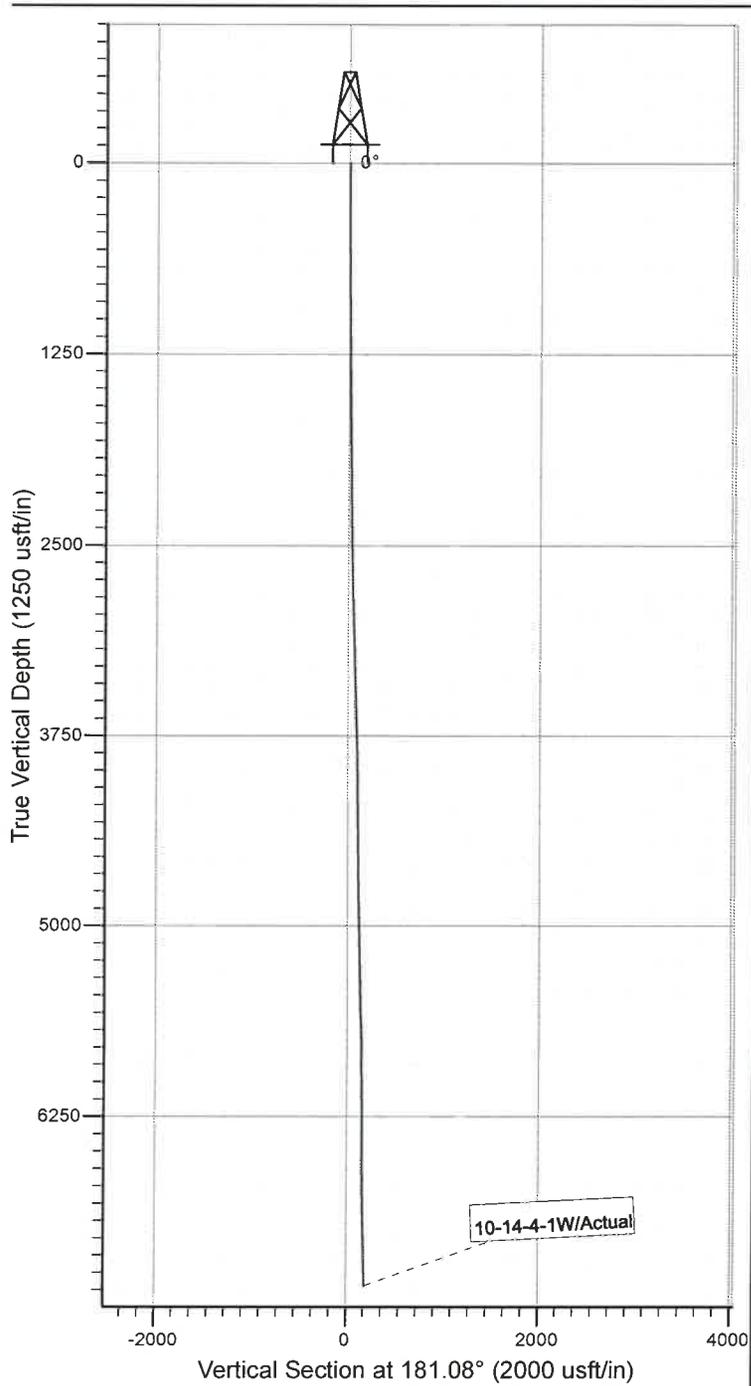


Project: USGS Myton SW (UT)  
Site: SECTION 14 T4S, R1W  
Well: 10-14-4-1W  
Wellbore: Wellbore #1  
Design: Actual



Azimuths to True North  
Magnetic North: 10.86°

Magnetic Field  
Strength: 52005.8snT  
Dip Angle: 65.80°  
Date: 10/20/2014  
Model: IGRF2010



Design: Actual (10-14-4-1W/Wellbore #1)

Created By: *Matthew Linton*

Date: 9:44, November 24

THIS SURVEY IS CORRECT TO THE BEST OF  
MY KNOWLEDGE AND IS SUPPORTED  
BY ACTUAL FIELD DATA

## NEWFIELD



## Summary Rig Activity

Well Name: Ute Tribal 10-14-4-1W

Job Category	Job Start Date	Job End Date

## Daily Operations

Report Start Date 12/2/2014	Report End Date 12/3/2014	24hr Activity Summary Run CBL, pressure test BOPs & perforate stage 2.
Start Time 06:00	End Time 08:00	Comment NU Cameron wellhead isolation tool, Weatherford 10K frac valve & 10 blind rams.
Start Time 08:00	End Time 11:00	Comment Ran CBL from 6028' to surface under 0 psi. TOC @ 54'.
Start Time 11:00	End Time 13:00	Comment Pressure test csg to 6900 psi for 30 min. Pressure test each component of the well control stack to 6900 psi for 10 min & low test of 250-300 psi for 5 min.
Start Time 13:00	End Time 14:00	Comment Perforate 1st stage Wstch @ 7101-3', 7070-71', 7051-52', 7035-36', 7014-15', 6992-93' w/ 3 SPF @ 120 deg phasing w/16 gram shaped charge w/ .34" EH & 21.00" pen.
Start Time 14:00	End Time 00:00	Comment SDFN.
Report Start Date 12/3/2014	Report End Date 12/4/2014	24hr Activity Summary MIRU HES frac crew. Frac 4 stgs.
Start Time 00:00	End Time 06:00	Comment SDFN
Start Time 06:00	End Time 11:30	Comment RU frac equipment
Start Time 11:30	End Time 14:30	Comment Attempt pressure testing pump lines and frac head. Tried tightening flange on frac head 3 times. Break frac head off BOPs and replace ring gasket. RU frac head & frac lines.
Start Time 14:30	End Time 15:00	Comment Held safety meeting w/ frac & WL crews.
Start Time 15:00	End Time 16:00	Comment Frac stg 1 as detailed.
Start Time 16:00	End Time 17:00	Comment Set solid plug @ 6970'. Perforate stg 2.
Start Time 17:00	End Time 17:54	Comment Frac stg 2 as detailed.
Start Time 17:54	End Time 18:54	Comment Set CFTP @ 6840'. Perforate stg 3.
Start Time 18:54	End Time 19:48	Comment Frac stg 3 as detailed.
Start Time 19:48	End Time 20:42	Comment Set CFTP @ 6640'. Perforate stg 4.
Start Time 20:42	End Time 21:15	Comment Frac stg 4 as detailed.
Start Time 21:15	End Time 00:00	Comment SDFN
Report Start Date 12/4/2014	Report End Date 12/5/2014	24hr Activity Summary Frac remaining 2 stgs, flowback
Start Time 00:00	End Time 10:00	Comment SDFN
Start Time 10:00	End Time 10:45	Comment Start Equipment, get straps. RIH w/wireline. Set CFTP @ 6500'. Perf stg 5.
Start Time 10:45	End Time 11:00	Comment Location safety mtg

## NEWFIELD



## Summary Rig Activity

Well Name: Ute Tribal 10-14-4-1W

Start Time	11:00	End Time	11:15	Comment	PSI test all frac iron & equipment
Start Time	11:15	End Time	12:00	Comment	Frac stg 5 as detailed
Start Time	12:00	End Time	12:45	Comment	Set CFTP @ 5960'. Perforate stg 6.
Start Time	12:45	End Time	13:45	Comment	Frac stg 6 as detailed.
Start Time	13:45	End Time	18:00	Comment	RD frac crew & wireline. Allow CRC sand to cure in well. Consolidate wtr tanks.
Start Time	18:00	End Time	22:00	Comment	Open well to tanks on 8 choke w/550# on well. Returned approx. 27 bbls in 4 hrs. Never opened the choke over 8. Well died off to 90#, flow rate never over .30 bpm.
Start Time	22:00	End Time	00:00	Comment	SDFN
Report Start Date	12/5/2014	Report End Date	12/6/2014	24hr Activity Summary set KP/MIRUSU, tag kp	
Start Time	00:00	End Time	06:00	Comment	SDFN
Start Time	06:00	End Time	11:00	Comment	RU H/O. Pump dwn csg w/hot wtr, follow w/Weatherford 10k composite bridge plug. Plug got stuck @ 5560'. Pump 60 bbls around plug, did not move. Set KP @ 5560'. POOH. Set 2nd KP @ 5477'. POOH & RD wireline.
Start Time	11:00	End Time	13:00	Comment	MIRUSU, stretch lines, SI pipe racks unload tbg, ND 10 frac stack & NU single blind ram & dbl pipe BOPs.
Start Time	13:00	End Time	16:30	Comment	RU RBS testers. Test blond rams, dbl pipe rams & dbl gate valves. RU hardline & tbg equipment.
Start Time	16:30	End Time	20:00	Comment	MU & RIH w/flat bottom button mill bit, POBS, (string float loaded), 1 jt L80 tbg, XN nipple, 1 jt tbg, X nipple, 165 jts. Tag KP #1 @ 5477', stab wash rubber, fill tbg w/32 bbls KCL. LD 2 jts tbg, pull up 1 stand, drain to keep from freezing. Run stand back in, SWIFN, tarp WH & TIW, run heater hoses, drain hardline & winterize pump.
Start Time	20:00	End Time	21:00	Comment	Crew travel
Start Time	21:00	End Time	00:00	Comment	SDFN
Report Start Date	12/8/2014	Report End Date	12/9/2014	24hr Activity Summary drill up 2 plugs & 150' sand. Well came on @ 1400#, flow overnight	
Start Time	00:00	End Time	06:00	Comment	SDFN
Start Time	06:00	End Time	07:00	Comment	Crew travel & safety mtg
Start Time	07:00	End Time	08:00	Comment	Check psi (0# on tbg & csg). untarp well, unlock rams, RU hardline & pump
Start Time	08:00	End Time	11:00	Comment	SIRU SWIVEL, DRILL OUT K/P #1 14' OUT ON JNT 167 @5477', (NO FILL, 18 MINS TO DRILL PLUG), RIH TO JNT 171 & D/O KP #2 @ 5590' (15 MINS TO DRILL PLUG, NO FILL, NO PRESSURE UNDER PLUG), RIH & TAG FILL ON JNT 175 @5750', CLEAN OUT FILL TO JNT 180 BURIED. (WELL CAME ON @1000 PSI & STRING FLOAT WOULD NOT SEAL OFF TBG, COULDN'T MAKE CONNECTION ON JNT 181 TO D/O F/T PLUG @5900', TRIED FLOWING WELL DOWN THROUGH CASING.

### Summary Rig Activity

Well Name: Ute Tribal 10-14-4-1W

Start Time	11:00	End Time	16:30	Comment
				BREAK OFF SWIVEL @ TIW, R/U HARDLINE TO FLOWBACK THROUGH TBG. FLOWBACK THROUGH TBG ON 12 1/2 CHOKE @ 1400 PSI FOR 1 BBL A MINUTE RETURNS., BRING IN A FLOWBACK HAND TO FLOW WELL OVERNIGHT. WINTERIZE PUMP & HARDLINE NOT USED FOR FLOWBACK, TARP WELLHEAD & TIW. Returned approx. 300 bbls before turning well over to pumpers for overnight flowback.
Start Time	16:30	End Time	00:00	Comment
				Flowback well overnight. Started @ 1400# on 12.5 choke, 1 bpm.
Report Start Date	Report End Date	24hr Activity Summary		
12/9/2014	12/10/2014	flowback well, d/o plugs		
Start Time	00:00	End Time	06:00	Comment
				Cont. flow well overnight. @ 0600 well was @ 500# on 16 choke @ 1bpm. Returned 670 in the last 12 hrs (970 total). Will continue to flowback at this point.
Start Time	06:00	End Time	09:00	Comment
				Cont. flow w/rig crew. Returned 140 bbls before dieing off.
Start Time	09:00	End Time	14:30	Comment
				R/U SWIVEL, P/U JNT 181 & D/O F/T PLUG #1 @5900'(165' OF FILL, 20 MINS TO DRILL PLUG), ROLL 10 BBL SWEEP, RIH & D/O F/T PLUG #2 8' OUT ON JNT 198 @6500' (21 MINS TO DRILL PLUG, NO FILL),ROLL 10 BBL SWEEP RIH & D/O F/T PLUG #3 1' IN ON JNT 203 @6640' (18 MINS TO DRILL PLUG, NO FILL), ROLL 10 BBL SWEEP, RIH & D/O F/T PLUG #4 3' IN ON JNT 209 @6840' (17 MINS TO DRILL PLUG, NO FILL), ROLL 10 BBL SWEEP, RIH & TAG FILL @6940', CLEAN OUT FILL & D/O SOLID PLUG 2' IN ON JNT 213 @6970' (25 MINS TO DRILL PLUG, 30' OF FILL, 500 PSI UNDER PLUG), RIH & TAG FILL @7224' CLEAN OUT FILL TO 4' OUT ON JNT 223 @PBD (100' OF FILL), ROLL 20 BBL SWEEP.
Start Time	14:30	End Time	15:30	Comment
				ROLL 160 BBLs 1% KCL UNTIL WELLBORE WAS CLEAN.
Start Time	15:30	End Time	16:30	Comment
				R/D SWIVEL, L/D 4-JNTS 2 7/8" L-80 TBG (10 TOTAL ON RACKS) TOOH W/ 46-JNTS 2 7/8" L-80 TBG, SIW EOT @5688', TARP WELLHEAD & TIW, WINTERIZE PUMP & HARDLINE, SHUT DOWN FOR NABORS SAFETY MEETING.
Start Time	16:30	End Time	17:30	Comment
				Crew travel
Start Time	17:30	End Time	00:00	Comment
				SDFN
Report Start Date	Report End Date	24hr Activity Summary		
12/10/2014	12/11/2014	Rt/land tbg. RIH w/rods & pump. PWOP		
Start Time	00:00	End Time	06:00	Comment
				SDFN
Start Time	06:00	End Time	07:00	Comment
				Crew travel & safety mtg
Start Time	07:00	End Time	08:00	Comment
				Check psi, (tbg & csg 800#), flowback 150 bbls thru tbg.
Start Time	08:00	End Time	08:30	Comment
				RIH w/ 50 jts L-80 tbg. Tag fill @ 7309'.
Start Time	08:30	End Time	09:30	Comment
				Clean out fill to PB 7324' (15' fill). Roll 160 bbls until wellbore is clean.
Start Time	09:30	End Time	11:30	Comment
				LD 4 jts L-80 (10 total on racks) TOOH w/219 jts 2 7/8" L80 tbg, LD X-nipple, XN-nipple, POBS & bit.

## NEWFIELD



## Summary Rig Activity

Well Name: Ute Tribal 10-14-4-1W

Start Time	End Time	Comment
11:30	13:00	M/U & RIH W/ N/C (.45'), 1-JNT 2 7/8" L-80 TBG (32.79'), TECH TAC SLIM HOLE TAC (3.20' @7170.2'), 1-JNT 2 7/8" L-80 TBG (32.76'), PSN (1.10' @7136.34'), 217-JNTS 2 7/8" L-80 TBG (7122.07'), M/U 4' SUB, HNGR (.90'), 1-JNT, SET TAC FROM RIG FLO R FOR 28.43" STRETCH (2.37') FOR 18K TENSION LAND WELL. EOT @7206.64' W/ KB (11').
13:00	14:00	RD workflow, ND BOPs, unland well, remove 4' sub, land well, NU WH & flowline.
14:00	14:30	X-over for rods, load tbg equip., SI rod trailer.
14:30	17:30	STROKE NEW JOHN CRANE PUMP #NF863J 2.5-1.75-20-22-RHBC. P/U & RIH W/ PUMP, 28-7/8" 8 PER GUIDED RODS, 133-3/4" 8 PER GUIDED RODS, 36-7/8" 8 PER GUIDED RODS, 87-7/8" 4 PER GUIDED RODS, S/O W/ 1-8', 1-6', 1-4', & 1-2' X 7/8" PONIES.
17:30	18:30	STROKE W/ RIG TO 800 PSI (GOOD TEST), HANG HEAD, ADJUST 12" OFF DBL TAG & CLAMP, ADJUST HEAD & BRIDLE. TARP WELLHEAD & FLOWLINES TO KEEP HEAT IN FROM TRACE, TO DARK TO RIG DOWN SDFN.
18:30	19:30	Crew travel
19:30	00:00	SDFN

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: UTE TRIBAL 10-14-4-1W
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2175 FSL 1977 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 14 Township: 04.0S Range: 01.0W Meridian: U	9. API NUMBER: 43047514240000
9. FIELD and POOL or WILDCAT: PLEASANT VALLEY	COUNTY: UINTAH
9. PHONE NUMBER: 435 646-4825 Ext	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 2/6/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

requesting commingling of production from the Green River and Wasatch formations. All owners overlying the pool have been notified (see attached).

**Approved by the  
 Utah Oil, Gas and Mining**

Date: \_\_\_\_\_  
 By: Debbie Duff

NAME (PLEASE PRINT) Heather Calder	PHONE NUMBER 435 646-4936	TITLE Production Technician
SIGNATURE N/A	DATE 2/6/2015	

**LANDMAN AFFIDAVIT**

Jessica Dembeck personally appeared before me, being duly sworn and upon oath, deposes and states as follows:

1. My name is Jessica K. Dembeck. I am a Landman for Newfield Production Company, whose address is 1001 17<sup>th</sup> Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the Ute Tribal 10-14-4-1W (the "Well") with surface and bottom hole locations in Section 14, Township 4 South, Range 1 West, Uintah County, Utah. The Well is located on lands exclusively owned by the Ute Indian Tribe ("Tribe") which have been leased to Newfield under the Monument Butte Exploration and Development Agreement ("EDA") dated December 22, 2006 and approved by the Bureau of Indian Affairs Uintah & Ouray Agency on February 23, 2007.
3. The bottom hole location and 40 acre Drilling and Spacing Unit of the Well has the leasehold or exclusive right to drill owned 75% of 8/8<sup>ths</sup> by Newfield and 25% of 8/8<sup>ths</sup> by Ute Upstream Holdings LLC (now Crescent Point Energy U.S. Corp.) pursuant to the terms of the EDA.
4. The Well has equal Revenue Interest and Royalty Interest owned and controlled by the Tribe through the entirety of the wellbore.
5. Ownership of the Working Interest, Royalty Interest, and Overriding Royalty Interest is common throughout the Green River and Wasatch Formations in the Well.
6. In the event that allocation by zone or interval is required, Newfield would use representative sampling obtained from production logs and allocate on the percentage basis by zone or interval.

FURTHER AFFIANT SAYETH NOT.

Jessica K Dembeck  
Signature

2/3/15  
Date

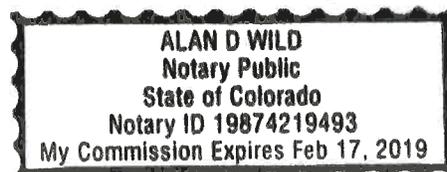
ACKNOWLEDGEMENT

STATE OF COLORADO           §  
  §  
COUNTY OF DENVER           §

Before me, a Notary Public, in and for the State, on this 3<sup>rd</sup> day of February, 2015, personally appeared Jessica K. Dembeck, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

[Signature]  
NOTARY PUBLIC

My Commission Expires:



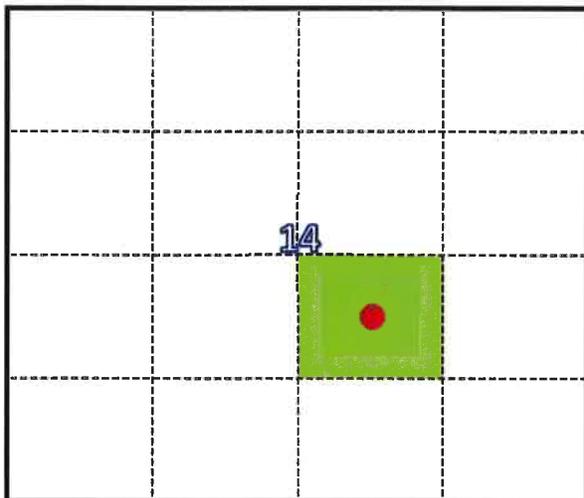
## Plat depiction including Lease Numbers

### Ute Tribal 10-14-4-1W

SHL 2175' FSL & 1977' FEL

BHL 1983' FSL & 1981' FEL

**Township 4 South, Range 1 West, Section 14: NWSE**



Lease: 14-20-H62-6500  
Lessor: Ute Indian Tribe & Ute Distribution Corp  
Legal: NWSE

Producing Intervals  
Green River -6518'-6938'  
Wasatch - 6992'-7103'