API Well Number: 43047514230000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Ute Tribal 8-14-4-1W

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
2OG0005609

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ◉ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Deveraux Living Trust

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
2378 W 7575 S, West Jordan, UT 84084

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1885 FNL 658 FEL	SENE	14	4.0 S	1.0 W	U
Top of Uppermost Producing Zone	1885 FNL 658 FEL	SENE	14	4.0 S	1.0 W	U
At Total Depth	1885 FNL 658 FEL	SENE	14	4.0 S	1.0 W	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
658

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1255

26. PROPOSED DEPTH
MD: 7300 TVD: 7300

27. ELEVATION - GROUND LEVEL
4976

28. BOND NUMBER
RLB0010462

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 7300	15.5	J-55 LT&C	8.3	Premium Lite High Strength	366	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier | **TITLE** Regulatory Tech | **PHONE** 435 646-4825

SIGNATURE | **DATE** 12/16/2010 | **EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED
43047514230000

APPROVAL
Permit Manager

RECEIVED: Mar. 15, 2011

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 8-14-4-1W
SE/NE SECTION 14, T4S, R1W
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2095'
Green River	2095'
Wasatch	7025'
Proposed TD	7300'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 2095' – 7025'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

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4. *PROPOSED CASING PROGRAM*

a. Casing Design: Ute Tribal 8-14-4-1W

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,300'	15.5	J-55	LTC	4,810 2.07	4,040 1.74	217,000 1.92

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: Ute Tribal 8-14-4-1W

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,300'	Prem Lite II w/ 10% gel + 3% KCl	366 1194	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

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The operator's minimum specifications for pressure control equipment are as follows:
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system, and individual components shall be operable as designed. Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

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bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2011, and take approximately seven (7) days from spud to rig release.

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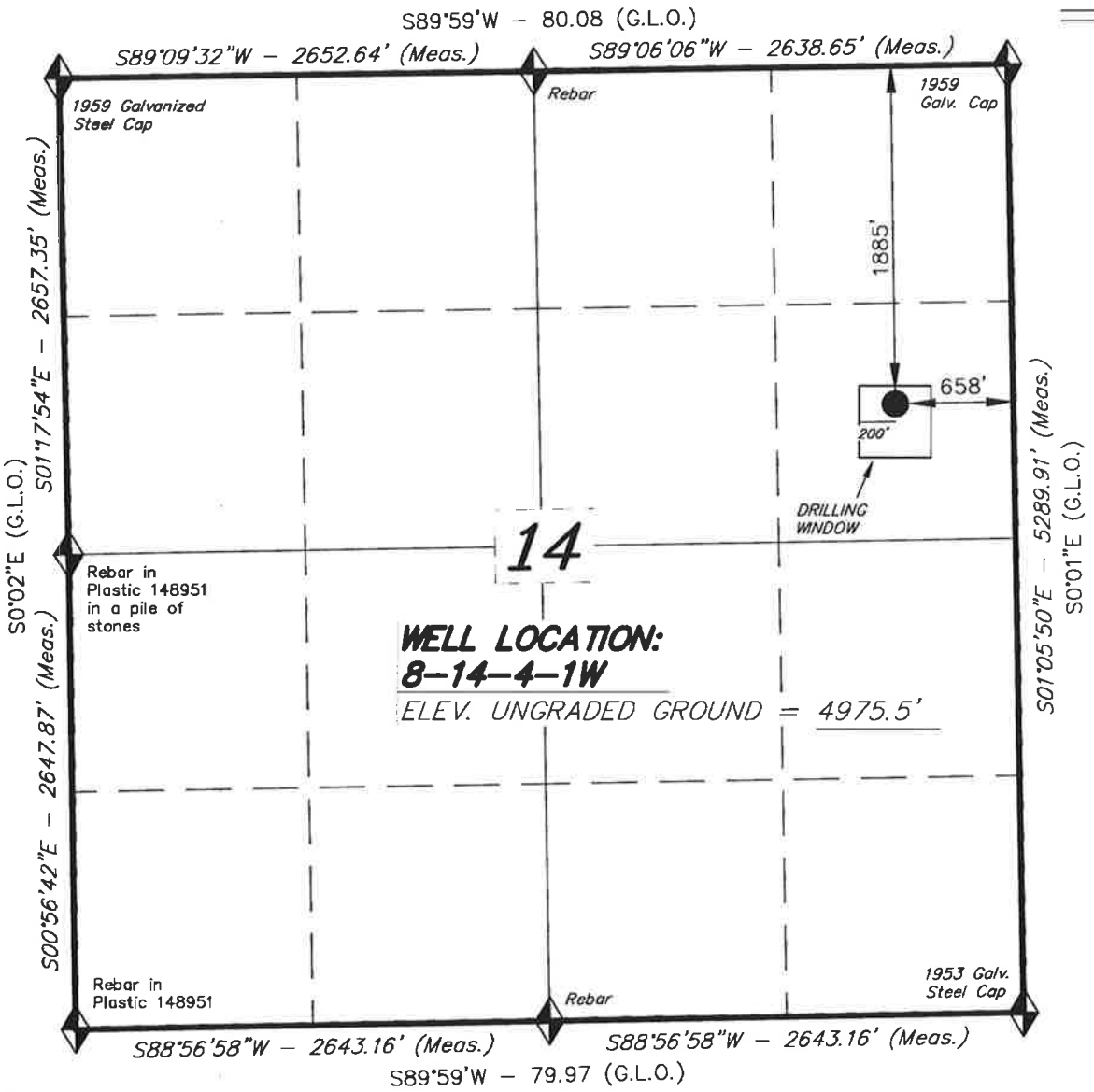
API Well Number: 43047514230000

T4S, R1W, U.S.B.&M.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

8-14-4-1W
(Surface Location) NAD 83
LATITUDE = 40° 08' 13.55"
LONGITUDE = 109° 57' 23.62"

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 8-14-4-1W, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 14, T4S, R1W, U.S.B.&M. UINTAH COUNTY, UTAH.

1000' 500' 0' 1000'
BAR SCALE

N

NOTES:
1. *Well footages are measured at right angles to the Section Lines.*
2. *Bearings are based on Global Positioning Satellite observations.*

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR 161893 STATE OF UTAH

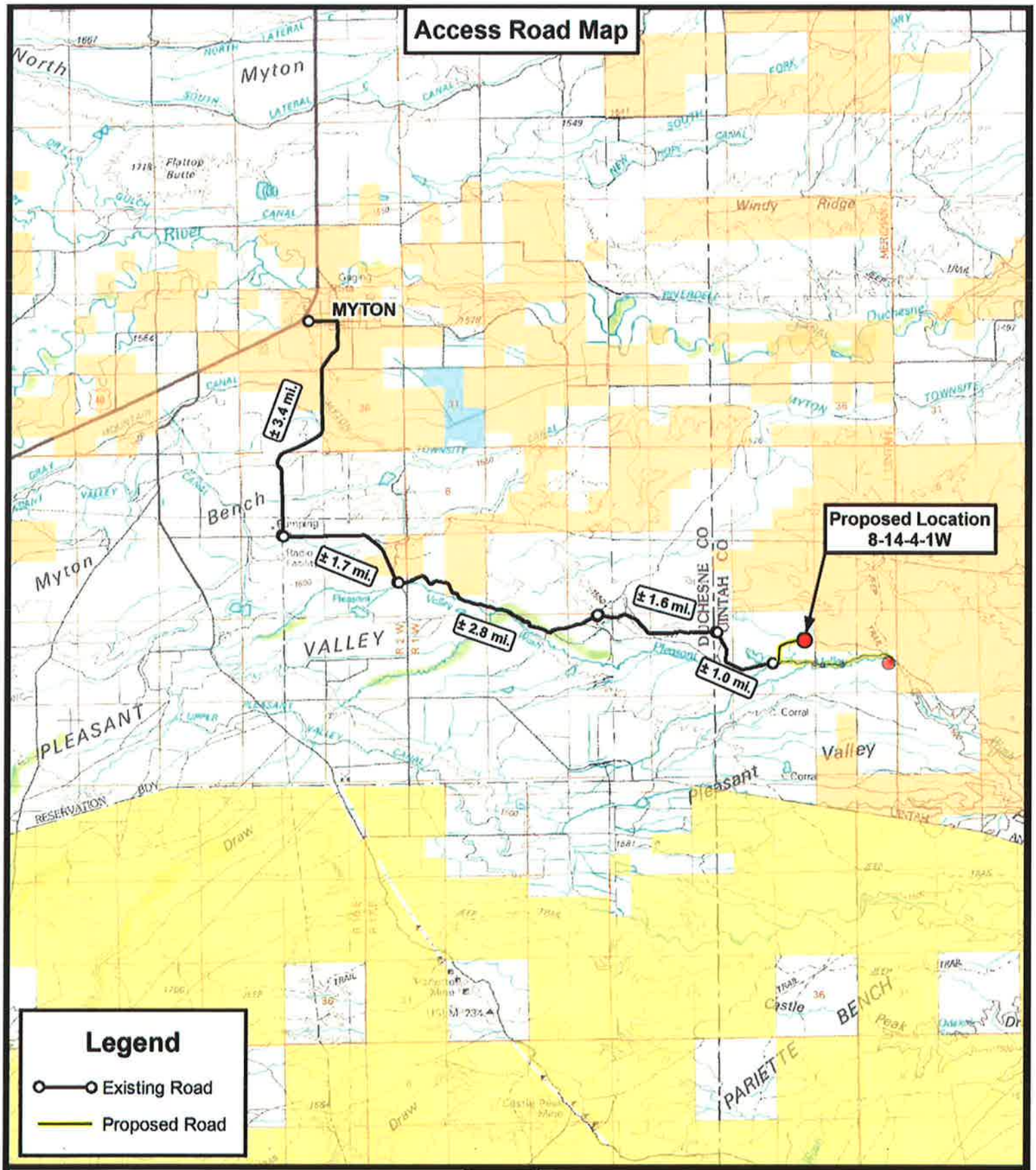
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 10-01-10	SURVEYED BY: C.D.S.
DATE DRAWN: 10-19-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

RECEIVED: Dec. 16, 2010

API Well Number: 43047514230000



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

8-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.

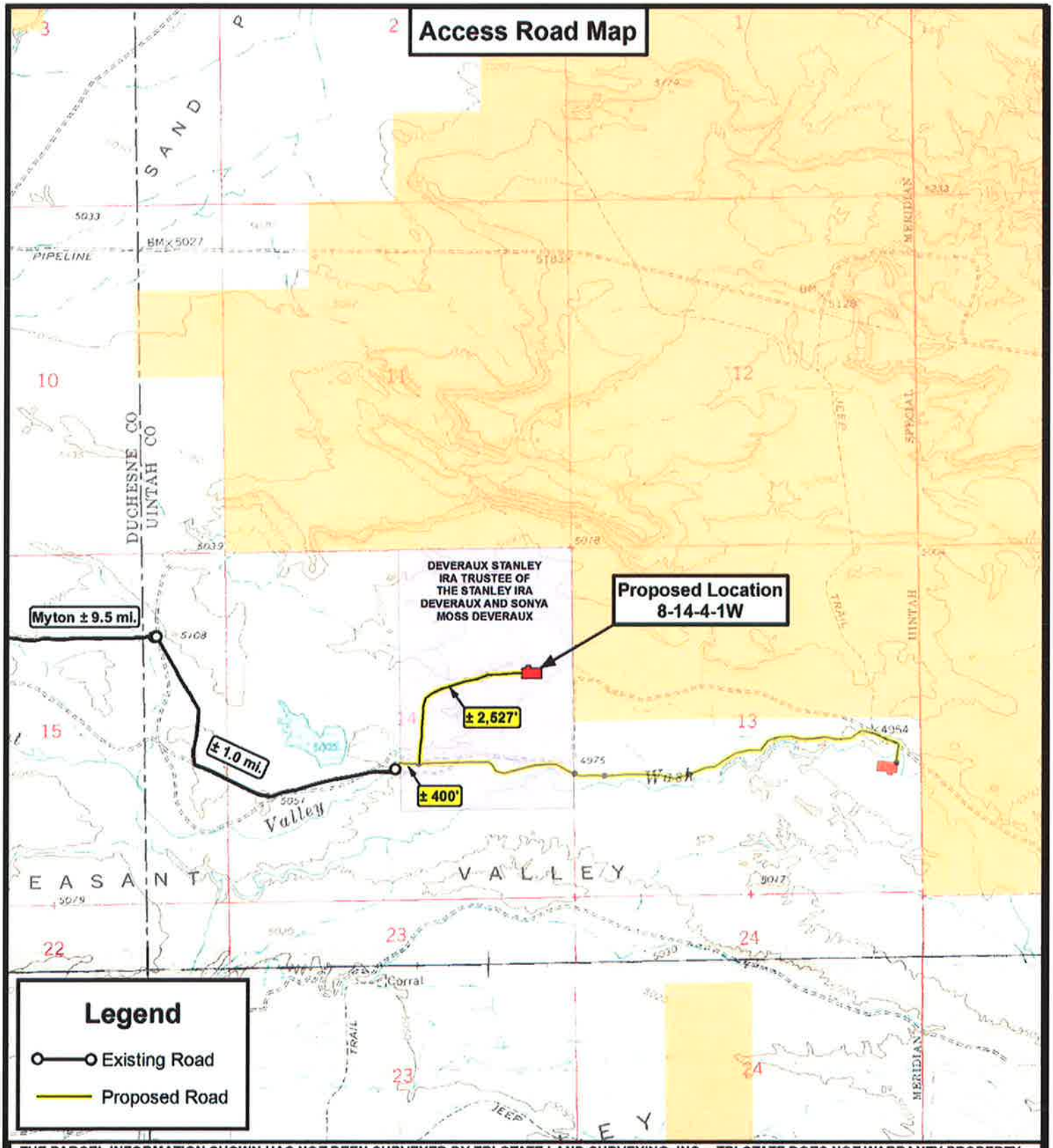
DRAWN BY:	C.H.M.
DATE:	10-19-2010
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET A

RECEIVED: Dec. 16, 2010

Access Road Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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N

NEWFIELD EXPLORATION COMPANY

8-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	10-19-2010
SCALE:	1 " = 2,000 '

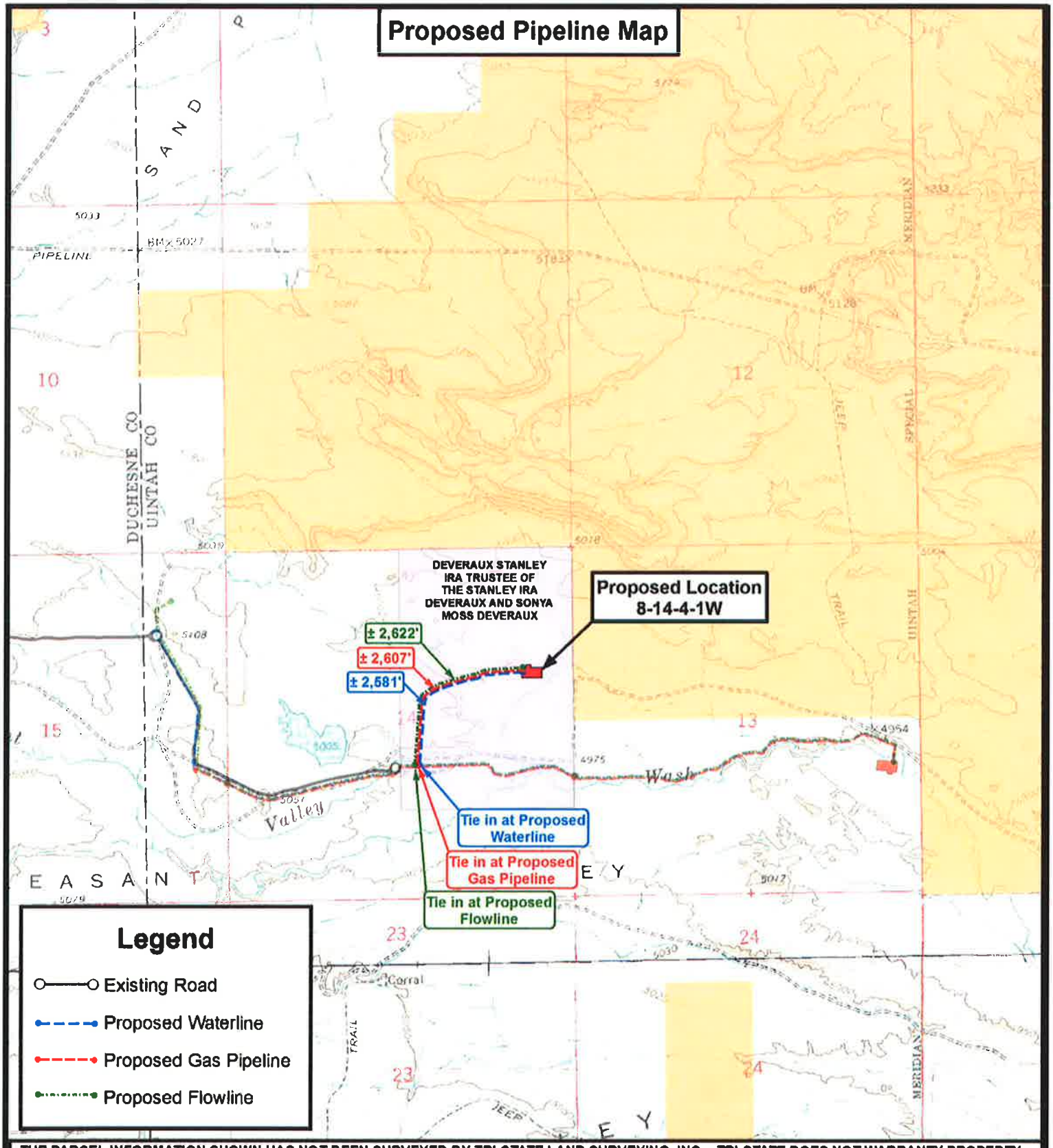
TOPOGRAPHIC MAP

SHEET B

RECEIVED: Dec. 16, 2010

API Well Number: 43047514230000

Proposed Pipeline Map



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P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

8-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.

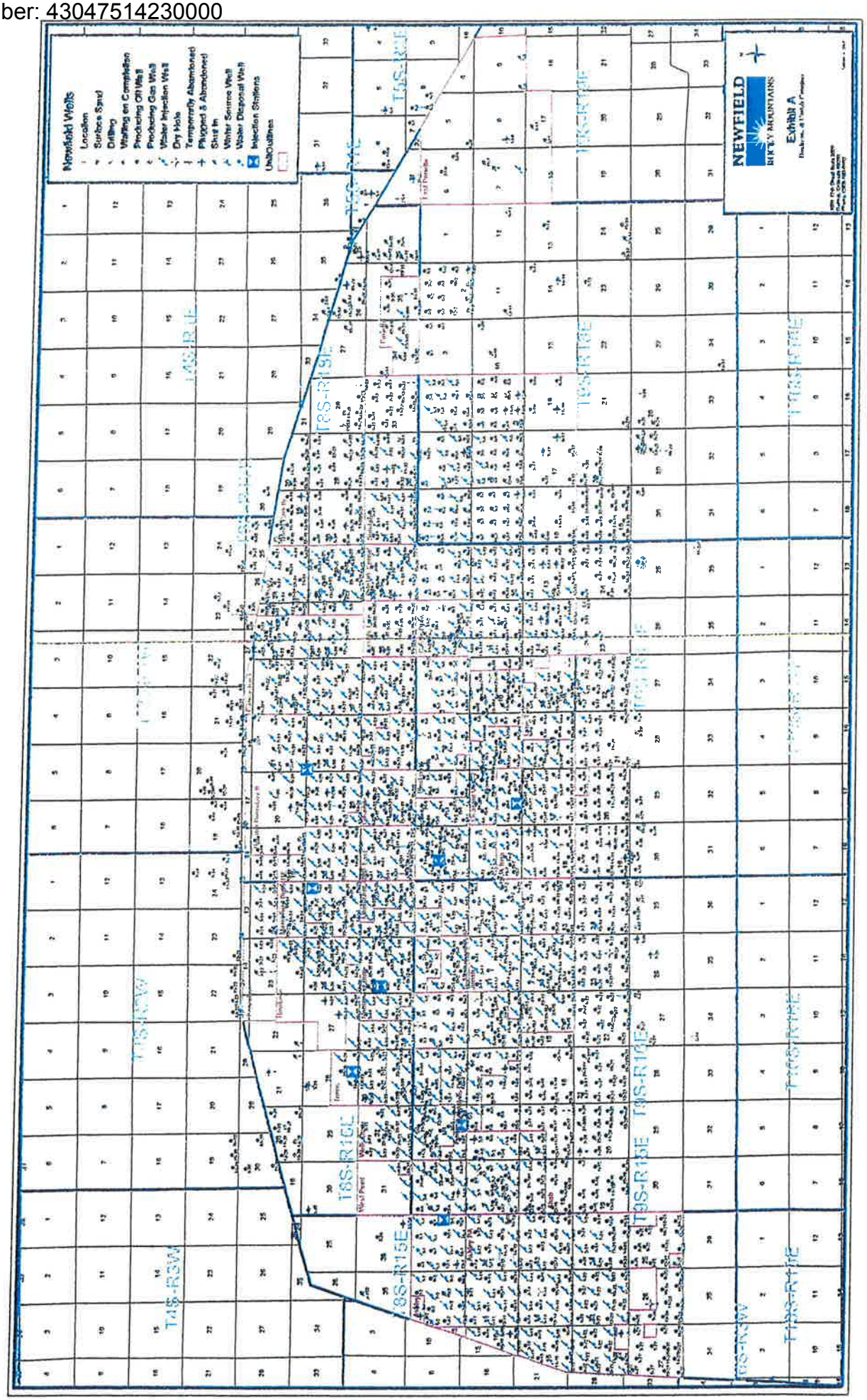
DRAWN BY:	C.H.M.
DATE:	10-19-2010
SCALE:	1 " = 2,000 '

TOPOGRAPHIC MAP

SHEET C

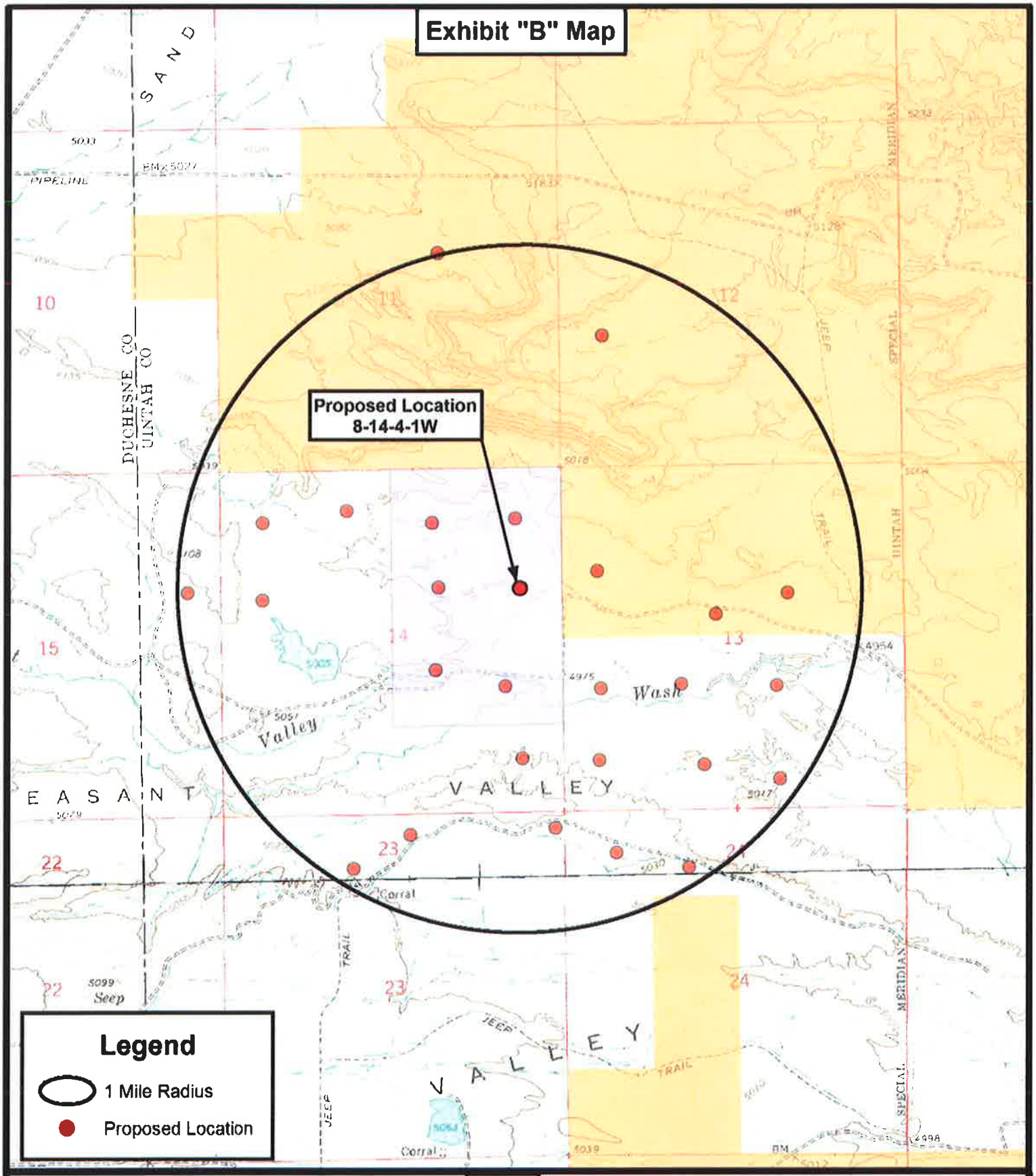
RECEIVED: Dec. 16, 2010

API Well Number: 43047514230000



RECEIVED: Dec. 16, 2010

API Well Number: 43047514230000



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P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

8-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	10-19-2010
SCALE:	1 " = 2,000 '

TOPOGRAPHIC MAP

SHEET D

RECEIVED: Dec. 16, 2010

COPY

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement and Surface Use Agreement ("Agreement") is entered into this **28th day of September 2010** by and between, **Gary Deveraux and The Stanley Ira Deveraux and Sonya Moss Deveraux Living Trust, whose address is 2378 W. 7575 S., West Jordan, UT 84084,** ("Surface Owner," whether one or more), and NEWFIELD PRODUCTION COMPANY, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in ~~Duchesne~~ Uintah County, Utah described as follows:

Township 4 South, Range 1 West
Section 13:
The South Half
Section 14:
The Northeast Quarter; the North half of the Southeast Quarter

Uintah County
Being 557.43 acres more or less

For and in consideration of the sum of ten dollars ($10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated **September 28th, 2010**, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNERS

By: _____ 11/6/10
Gary Deveraux, Private Surface Owner

By: _____
Stanley Ira Deveraux, Private Surface Owner
Trustee of the Stanley Ira Deveraux and Sonya Moss Deveraux Living Trust

NEWFIELD PRODUCTION COMPANY

By: _____ PE
Dan Shewmake,
Vice President-~~Development~~ West Asset

RECEIVED: Dec. 16, 2010

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 6th day of Nov., 2010 by **Gary Deveraux, Private Surface Owner.**

Witness my hand and official seal.

Notary Public
JEFF HENDERSON
990 W. North Myton Bench, RT 2 Box 2234
Roosevelt, Utah 84066
My Commission Expires
November 10, 2010
State of Utah

Notary Public

My commission expires 11-10-10

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 6th day of Nov., 2010 by **Stanley Ira Deveraux, Trustee of the Stanley Ira Deveraux and Sonya Moss Deveraux Living Trust, Private Surface Owner.**

Witness my hand and official seal.

Notary Public
JEFF HENDERSON
990 W. North Myton Bench, RT 2 Box 2234
Roosevelt, Utah 84066
My Commission Expires
November 10, 2010
State of Utah

Notary Public

My commission expires 11-10-10

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this 19th day of NOV, 2010 by **Dan Shewmake, Vice President ~~Development~~** a Texas corporation, on behalf of the corporation.
West Asset of Newfield Production Company

Witness my hand and official seal.

Notary Public

My commission expires _____

ALAN D WILD
Notary Public
State of Colorado
My Commission Expires Feb 17, 2011

RECEIVED: Dec. 16, 2010

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 8-14-4-1W
SE/NE SECTION 14, T4S, R1W
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 8-14-4-1W located in the SE 1/4 NE 1/4 Section 14, T4S, R1W, Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, approximately 3.4 miles to the junction of this road and an existing road to the east; proceed in a southeasterly direction approximately 4.5 miles to it's junction with an existing road to the northeast; proceed northeasterly approximately 1.6 miles to it's junction with an existing road to the southeast; proceed in a southeasterly direction approximately 1.0 miles to it's junction with the beginning of the proposed access road; proceed in a northeasterly direction along the proposed access road approximately 2,927' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 2,927' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

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Refer to Exhibit "B".

4. *LOCATION OF EXISTING AND/OR PROPOSED FACILITIES*

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. *LOCATION AND TYPE OF WATER SUPPLY*

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. *SOURCE OF CONSTRUCTION MATERIALS*

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. *METHODS FOR HANDLING WASTE DISPOSAL*

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

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Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ***ANCILLARY FACILITIES***

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

RECEIVED: Dec. 16, 2010

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Brad Gary Deveraux and the Stanley and Sony Deveraux Living Trust. See the attached Memorandum of Right of Way and Surface Use Agreement.

12. ***OTHER ADDITIONAL INFORMATION***

The Archaeological Resource Survey will be forthcoming. The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, SWCA, December 2010. See attached report cover page, Exhibit "D".

Newfield Production Company requests 2,927' of planned access road to be granted. **Refer to Topographic Map "B".** Newfield Production Company requests 2,607' of surface gas line to be granted. Newfield Production Company requests 2,581' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

RECEIVED: Dec. 16, 2010

Surface Flow Line
Newfield requests 2,622' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment

Water Disposal
After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 8-14-4-1W, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 8-14-4-1W, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

RECEIVED: Dec. 16, 2010

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #8-14-4-1W, SE/NE Section 14, T4S, R1W, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

12/16/10
Date

Mandie Crozier
Regulatory Specialist
Newfield Production Company

RECEIVED: Dec. 16, 2010

API Well Number: 43047514230000

2-M SYSTEM

Blowout Prevention Equipment Systems

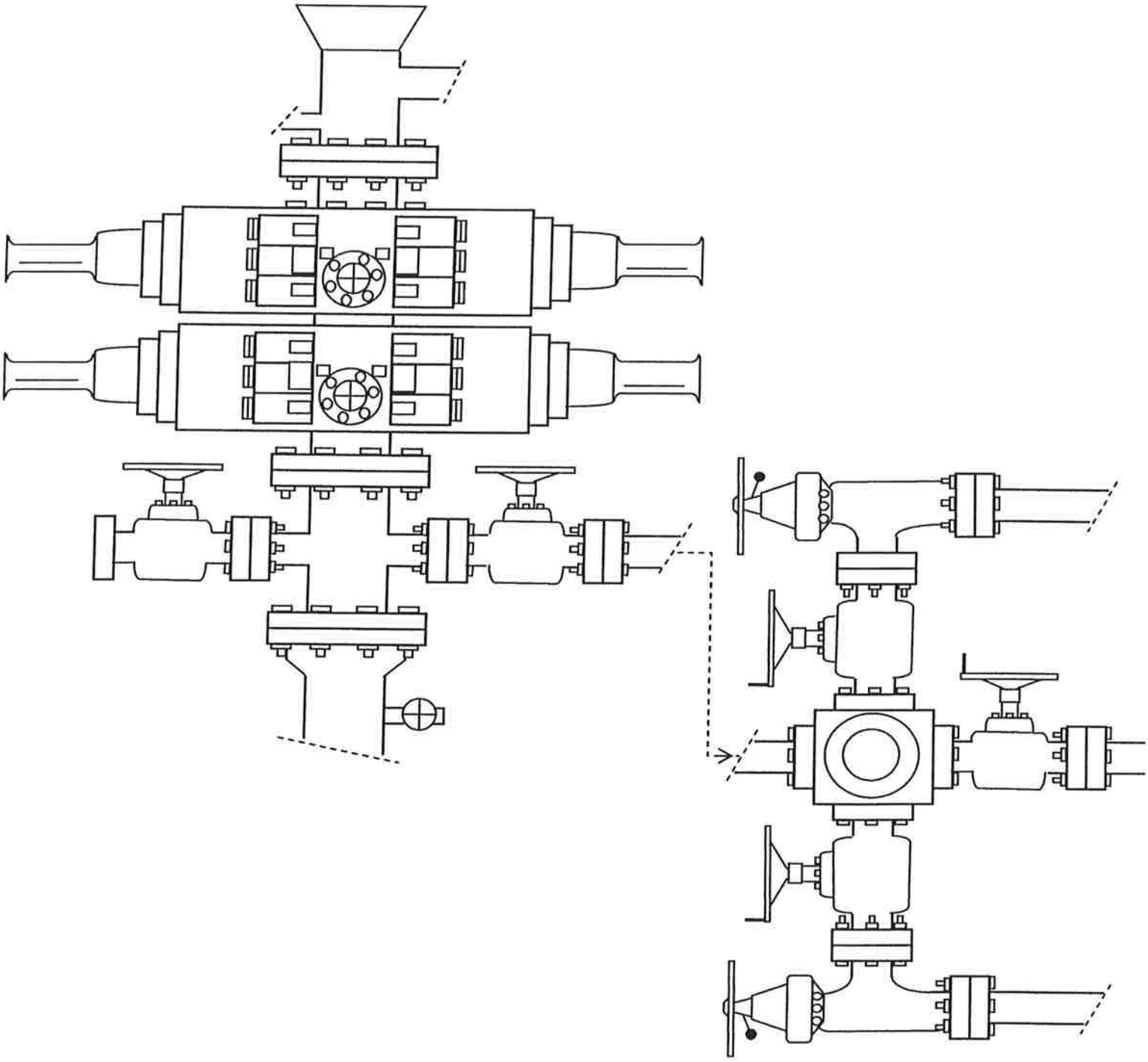
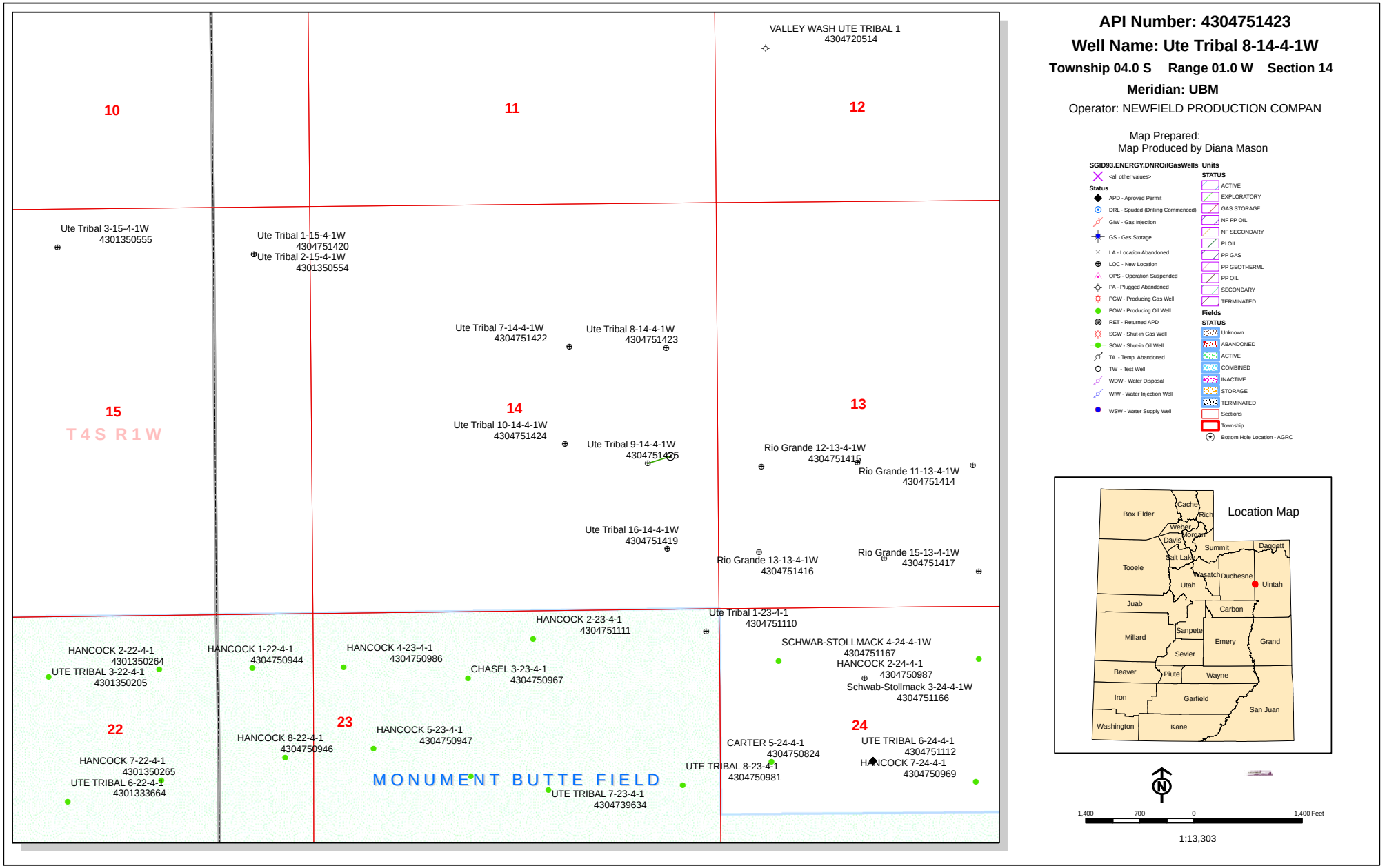


EXHIBIT C

RECEIVED: Dec. 16, 2010

API Well Number: 43047514230000



API Number: 4304751423

Well Name: Ute Tribal 8-14-4-1W

Township 04.0 S Range 01.0 W Section 14

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPAN

Map Prepared:
Map Produced by Diana Mason

SGID93.ENERGY.DNROilGasWells
<all other values>
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED
Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED
Sections
Township
Bottom Hole Location - AGRC

1,400 700 0 1,400 Feet

1:13,303

RECEIVED: Dec. 27, 2010

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Ute Tribal 8-14-4-1W				
API Number	43047514230000	**APD No**	3315	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	SENE **Sec** 14 **Tw** 4.0S **Rng** 1.0W	1885	FNL	658	FEL
GPS Coord (UTM)		**Surface Owner**	Deveraux Living Trust		

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Janna Simenson and Suzanne Grayson (BLM), Corie Miller (Tri-State Land Surveying) and Gary Devereaux (Land Owner).

Regional/Local Setting & Topography

The general area is approximately 10.5 road miles southeast of Myton, UT in the wide bottom of Pleasant Valley Wash which drains into the Pariette Draw drainage of Uintah County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats and bottomlands in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing or planned oil field development roads. Approximately 2,927 feet of additional new construction across Devereaux private land will be required to reach the location.

The proposed Ute Tribal 8-14-4-1W oil well pad is approximately ¼ mile north of Pleasant Valley Wash which is an incised perennial drainage. It is laid out in a west to east direction on the north side of field which has not been irrigated the past few years. A rocky reef-like ridge is to the north. No drainage problems exist. Maximum cut is 1.6 feet at Location Corner 6 and maximum fill is 0.2 feet at Location Corner 8. The selected location should be suitable and stable for constructing the pad, drilling and operating the proposed well.

The Gary Deveraux and Stanley Ira Devereaux and Sony Devereaux Living Trust own the surface of the location and surrounding area.

Surface Use Plan

Current Surface Use
Grazing
Agricultural
Recreational
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.3	**Width** 204 **Length** 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

RECEIVED: Mar. 15, 2011

The area was covered with about 8 inches of snow. Identified vegetation includes kochia weed, tamatix, tall whitetop and annual weeds.

Cattle, deer, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	25 to 75	15	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	30	1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett	3/1/2011
Evaluator	**Date / Time**

RECEIVED: Mar. 15, 2011

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3315	43047514230000	LOCKED	OW	P	No

Operator	NEWFIELD PRODUCTION COMPANY	**Surface Owner-APD**	Deveraux Living Trust
Well Name	Ute Tribal 8-14-4-1W	**Unit**	
Field	UNDESIGNATED	**Type of Work**	DRILL
Location	SENE 14 4S 1W U 1885 FNL 658 FEL	GPS Coord (UTM)	588950E 4443286N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill	3/10/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is approximately 10.5 road miles southeast of Myton, UT in the wide bottom of Pleasant Valley Wash which drains into the Pariette Draw drainage of Uintah County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats and bottomlands in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing or planned oil field development roads. Approximately 2,927 feet of additional new construction across Devereaux private land will be required to reach the location.

The proposed Ute Tribal 8-14-4-1W oil well pad is approximately ¼ mile north of Pleasant Valley Wash which is an incised perennial drainage. It is laid out in a west to east direction on the north side of field which has not been irrigated the past few years. A rocky reef-like ridge is to the north. No drainage problems exist. Maximum cut is 1.6 feet at Location Corner 6 and maximum fill is 0.2 feet at Location Corner 8. The selected location should be suitable and stable for constructing the pad, drilling and operating the proposed well.

The Gary Deveraux and Stanley Ira Devereaux and Sony Devereaux Living Trust own the surface of the location and surrounding area. A surface use agreement has been signed. Gary Devereaux attended the pre-site evaluation and had no concerns with the proposal. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Janna Simonson and Suzanne Grayson of the BLM were present. They had no concerns regarding the selected location except that it is within the polygon for two species of hookless cactus which are endangered species. A BLM botanist will determine at a later date whether a survey for cactus is needed.

Floyd Bartlett	3/1/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: Mar. 15, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/16/2010 **API NO. ASSIGNED:** 43047514230000
WELL NAME: Ute Tribal 8-14-4-1W
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: SENE 14 040S 010W **Permit Tech Review:** ☑
SURFACE: 1885 FNL 0658 FEL **Engineering Review:** ☐
BOTTOM: 1885 FNL 0658 FEL **Geology Review:** ☑
COUNTY: UINTAH
LATITUDE: 40.13710 **LONGITUDE:** -109.95589
UTM SURF EASTINGS: 588950.00 **NORTHINGS:** 4443286.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 2 - Indian
LEASE NUMBER: 2OG0005609 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - RLB0010462
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason

RECEIVED: Mar. 15, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Ute Tribal 8-14-4-1W
API Well Number: 43047514230000
Lease Number: 2OG0005609
Surface Owner: FEE (PRIVATE)
Approval Date: 3/15/2011

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: 2OG0005609

6. If Indian, Allotee or Tribe Name: UTE

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: NA

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: Ute Tribal 8-14-4-1W

2. Name of Operator: Newfield Production Company

9. API Well No.: 43-047-51423

3a. Address: Route #3 Box 3630, Myton UT 84052

3b. Phone No. *(include area code)*: (435) 646-3721

10. Field and Pool, or Exploratory: Undesignated

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: SE/NE 1885' FNL 658' FEL

At proposed prod. zone:

11. Sec., T. R. M. or Blk. and Survey or Area: Sec. 14, T4S R1W

14. Distance in miles and direction from nearest town or post office*: Approximately 11.1 miles southeast of Myton, UT

12. County or Parish: Uintah

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): Approx. 658' f/lse, NA' f/unit

16. No. of acres in lease: NA

17. Spacing Unit dedicated to this well: 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: Approx. 1255'

19. Proposed Depth: 7,300'

20. BLM/BIA Bond No. on file: RLB0010462

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 4976' GL

22. Approximate date work will start*: 2nd Qtr. 2011

23. Estimated duration: (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: Mandie Crozier — Name *(Printed/Typed)*: Mandie Crozier — Date: 12/16/10

Title: Regulatory Specialist

Approved by *(Signature)*: — Name *(Printed/Typed)*: Jerry Kenczka — Date: JUL 06 2011

Title: Assistant Field Manager Lands & Mineral Resources — Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOS 12/28/2010

AFMSS# UTS056A

RECEIVED
JUL 26 2011
DIV. OF OIL, GAS & MINING

RECEIVED
DEC 29 2010
BLM VERNAL, UTAH

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**SENE, Sec. 14, T4S R1W**
Well No:	**Ute Tribal 8-14-4-1W**	**Lease No:**	**2OG0005609**
API No:	**43-047-51423**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Site Specific Conditions of Approval

- The edge of the pad shall avoid the drainage.
- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This would include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.
- The surface conditions as set forth by the owners and/or agencies.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of

the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in

hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
UTE TRIBAL 8-14-4-1W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43047514230000

3. ADDRESS OF OPERATOR:
Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER:
435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1885 FNL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENE Section: 14 Township: 04.0S Range: 01.0W Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/15/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: March 12, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE		**DATE**
N/A		3/7/2012

RECEIVED: Mar. 07, 2012

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047514230000

API: 43047514230000
Well Name: UTE TRIBAL 8-14-4-1W
Location: 1885 FNL 0658 FEL QTR SENE SEC 14 TWNP 040S RNG 010W MER U
Company Permit Issued to: NEWFIELD PRODUCTION COMPANY
Date Original Permit Issued: 3/15/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Mandie Crozier **Date:** 3/7/2012
Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED: Mar. 07, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
UTE TRIBAL 8-14-4-1W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43047514230000

3. ADDRESS OF OPERATOR:
Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER:
435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1885 FNL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENE Section: 14 Township: 04.0S Range: 01.0W Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/8/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Change to original APD

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to amend the depth of the proposed Ute Tribal 8-14-4-1W from 7300' to 7600'. The newly proposed depth will be 300' deeper than originally permitted. The revised drilling program reflecting this change is attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 13, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech

SIGNATURE	DATE
N/A	11/8/2012

RECEIVED: Nov. 08, 2012

Newfield Production Company
Ute Tribal 8-14-4-1W
SE/NE Section 14, T4S, R1W
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,095'
Wasatch	7,025'
TD	7,600'

2. Depth to Oil, Gas, Water, or Minerals

Base of Moderately Saline	280'		(Water)
Green River	2,095'	- 7,025'	(Oil)
Wasatch	7,025'	- TD	(Oil)

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter bowl
Production	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 2M system. A 2M BOP system will consist of 2 ram preventers (double or two singles) (see attached diagram). A choke manifold rated to at least 2,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface	0'	500'	24	J-55	STC	8.33	8.4	12	2,950	1,370	244,000
8 5/8									10.24	8.14	20.33
Production	0'	7,600'	15.5	J-55	LTC	8.6	8.8	15.4	4,810	4,040	217,000
5 1/2									1.82	1.49	1.84

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing

RECEIVED: Nov. 08, 2012

Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.
Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237 / 203	15%	15.8	1.17
Production Lead	7 7/8	4,750'	Premium Lite II w/ 3% KCl + 10% bentonite	946 / 271	15%	11.0	3.49
Production Tail	7 7/8	2,850'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	568 / 458	15%	14.3	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 500'	An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.
500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 8.8 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

RECEIVED: Nov. 08, 2012

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.45 psi/ft gradient.

7,600' x 0.45 psi/ft = 3399 psi

No abnormal temperature is expected. No H_2S is expected.

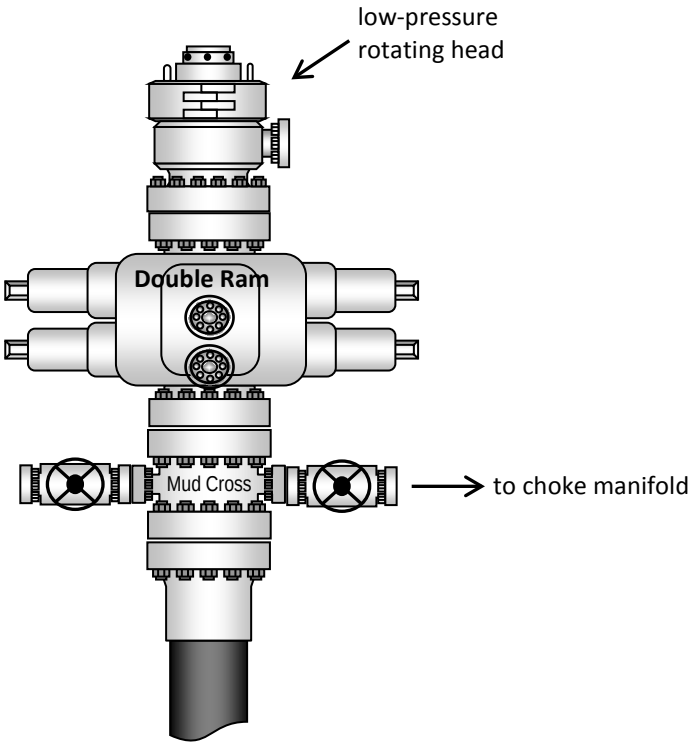
9. Other Aspects

This is planned as a vertical well.
Newfield requests the following Variances from Onshore Order # 2:

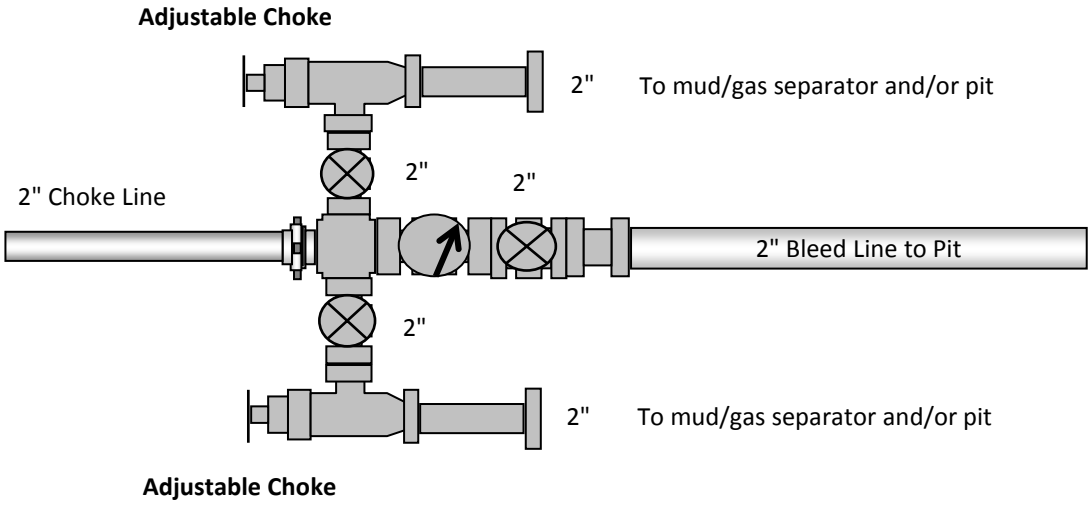
- Variance from Onshore Order 2, III.E.1
  Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

RECEIVED: Nov. 08, 2012

Typical 2M BOP stack configuration



Typical 2M Choke Manifold Configuration



RECEIVED: Nov. 08, 2012

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pro Petro #8
Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number Ute Tribal 8-14-4-1W
Qtr/Qtr SE/NE Section 14 Township 4S Range 1W
Lease Serial Number 2OG0005609
API Number 43-047-51423

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/30/2013 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 1/30/2013 4:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

5. Lease Serial No.
MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
UTE TRIBAL 8-14-4-1W

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4304751423

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
MYTON-TRIBAL EDA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SENE Section 14 T4S R1W

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud Notice
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/31/13 MIRU Pro Petro. Spud well @11:00 AM. Drill 556' of 12 1/4" hole with air mist. TIH W/ 12 Jt's 8 5/8" J-55 24# csgn. Set @ 546.01. On 2/1/13 cement with 265 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct *(Printed/ Typed)* Branden Arnold	Title
Signature	Date 02/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
FEB 12 2013
DIV. OF OIL, GAS & MINING

Casing / Liner Detail

Well	Ute Tribal 8-14-4-1W
Prospect	Myton
Foreman	
Run Date:	
String Type	Conductor, 14", 36.75#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	*Length*	*JTS*	*Description*	*OD*	*ID*
33.00			13' KB		
13.00	20.00		Conductor	14.000	
33.00			-		

Cement Detail

ement Company:

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives

tab-In-Job?	
HT:	0
itial Circulation Pressure:	
itial Circulation Rate:	
inal Circulation Pressure:	
inal Circulation Rate:	
isplacement Fluid:	
isplacement Rate:	
isplacement Volume:	
lud Returns:	
entralizer Type And Placement:	

Cement To Surface?	
Est. Top of Cement:	
Plugs Bumped?	
Pressure Plugs Bumped:	
Floats Holding?	
Casing Stuck On / Off Bottom?	
Casing Reciprocated?	
Casing Rotated?	
CIP:	
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Casing / Liner Detail

Well	Ute Tribal 8-14-4-1W
Prospect	Myton
Foreman	
Run Date:	
String Type	Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	*Length*	*JTS*	*Description*	*OD*	*ID*
546.09			13' KB		
13.00	1.42		Wellhead		
14.42	485.81	11	8 5/8" Casing	8.625	
500.23	44.95	1	Shoe Joint	8.625	
545.18	0.91		Guide Shoe	8.625	
546.09			-		

Cement Detail

Cement Company: Halliburton

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives
Slurry 1	265	15.8	1.17	310.05	Class G Neat

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	30
Mud Returns:	
Centralizer Type And Placement:	
Middle of first, top of second and third for a total of three.	

Cement To Surface?	No
Est. Top of Cement:	0
Plugs Bumped?	No
Pressure Plugs Bumped:	458
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	10:50
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17400	4301351135	GMBU K-4-9-16	SWNW	3	9S	16E	DUCHESNE	1/18/2013	2/19/13

WELL 1 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17400	4301351139	GMBU F-9-9-16	SENE	8	9S	16E	DUCHESNE	1/17/2013	2/19/13

GRRV

ACTION B	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
A	99999	17400	4301351154	GMBU R-12-9-16	SWSE	12	9S	16E	DUCHESNE	1/30/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17400	4301351475	GMBU K-4-9-17	SWNW	3	9S	17E	DUCHESNE	1/18/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18900	4304751502	UTE TRIBAL 4-14-4-1W	NWNW	14	4S	1W	UINTAH	1/16/2013	2/19/13

CONFIDENTIAL

GR-WS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17400	4301351469	GMBU Q-3-9-17	NWSW	3	9S	17E	DUCHESNE	1/30/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18901	4304751423	UTE TRIBAL 8-14-4-1W	SENE	14	4S	1W	UINTAH	1/31/2013	2/19/13

WSTC

A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE. Use COMMENT section to explain why each Action Code was selected

Tabitha Timothy
Signature
Production Clerk
02/04/13

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FEB 05 2013
Div. of Oil, Gas & Mining

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17400	4301351135	GMBU K-4-9-16	SWNW	3	9S	16E	DUCHESNE	1/18/2013	2/19/13

WELL 1 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17400	4301351139	GMBU F-9-9-16	SENE	8	9S	16E	DUCHESNE	1/17/2013	2/19/13

GRRV

ACTION B	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
A	99999	17400	4301351154	GMBU R-12-9-16	SWSE	12	9S	16E	DUCHESNE	1/30/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17400	4301351475	GMBU K-4-9-17	SWNW	3	9S	17E	DUCHESNE	1/18/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18900	4304751502	UTE TRIBAL 4-14-4-1W	NWNW	14	4S	1W	UINTAH	1/16/2013	2/19/13

CONFIDENTIAL

GR-WS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17400	4301351469	GMBU Q-3-9-17	NWSW	3	9S	17E	DUCHESNE	1/30/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18901	4304751423	UTE TRIBAL 8-14-4-1W	SENE	14	4S	1W	UINTAH	1/31/2013	2/19/13

WSTC

A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE. Use COMMENT section to explain why each Action Code was selected

Tabitha Timothy
Signature
Production Clerk
02/04/13

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FEB 05 2013
Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
UTE TRIBAL 8-14-4-1W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43047514230000

3. ADDRESS OF OPERATOR:
Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER:
435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1885 FNL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENE Section: 14 Township: 04.0S Range: 01.0W Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 2/28/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 02/28/2013 at 11:00 hours.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 26, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Peatross	435 646-4885	Production Technician
SIGNATURE		**DATE**
N/A		3/26/2013

RECEIVED: Mar. 26, 2013

API Well Number: 43047514230000

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PBTVD 7536'
BHL 2055' FNL, 742' FEL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: 2OG0005609

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.:

2. Name of Operator: NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.: UTE TRIBAL 8-14-4-1W

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)*: (435) 646-3721

9. API Well No.: 43-047-51423

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1885' FNL & 658' FEL (SE/NE) SEC. 14, T4S, R1W

At top prod. interval reported below

At total depth

10. Field and Pool or Exploratory: UNDESIGNATED

11. Sec., T., R., M., on Block and Survey or Area: SEC. 14, T4S, R1W

12. County or Parish: UINTAH

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
01/31/2013	02/10/2013	☐ D & A ☑ Ready to Prod. 02/28/2013	4976' GL 4989' KB

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 7600' TVD 7596'	MD 7540' TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	546'		265 CLASS G			
7-7/8"	5-1/2" SB80	17#	0	7586'		495 BONDCEM		514'	
						450 ECONCEM			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7262'	TA @ 7163'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5159' MD	7206' MD	5159-7206' MD	0.41"	117	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5159-7206' MD	Frac w/ 373785#s 20/40 white sand in 4166 bbls of Lightning 17 fluid, in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/28/13	3/10/13	24	→	149	0	28			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

RECEIVED: Aug. 29, 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MRK	4693'
				GARDEN GULCH 1	4885'
				GARDEN GULCH 2	5007'
				POINT 3	5323'
				X MRKR	5534'
				Y MRKR	5558'
				DOUGLAS CREEK MRK	5710'
				BI CARBONATE MRK	6011'
				B LIMESTONE MRK	6172'
				CASTLE PEAK	6518'
				BASAL CARBONATE	6900'
				WASATCH	7025'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jennifer Peatross Title Production Technician

Signature Date 03/26/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

RECEIVED: Aug. 29, 2013

Daily Activity Report

Format For Sundry

UTE TRIBAL 8-14-4-1W

12/1/2012 To 4/28/2013

2/21/2013 Day: 1 **Completion**

Rigless on 2/21/2013 - Run CBL/PSI test BOPs & csg/perforate stg 1 - Pressure test frac iron to 4950#-good test. Test kick-outs on pumps-good test. - Stage #1, Wasatch sands. 67 psi on well. Frac Wasatch sds w/ 52181#s of 20/40 White sand in 673 bbls of Lightning 20 fluid. Broke @ 3022 psi @ 2 BPM. ISIP 2593 psi, FG=.80, 1 min SIP 2330 psi, 4 min SIP 2257 psi. Treated w/ ave pressure of 4093 psi @ ave rate of 45.6 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 3197 psi. FG=.88, 5 min SIP 2791 psi, 10 min SIP 2733 psi, 15 min SIP 2700 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 8K total composite flow through frac plug, perf guns. Set plug @ 6830'. Perforate CP3 & CP4 @ 6693-94?, 6698-99?, 6750-54??' w/ 3 1/8" slick guns (22.7g, 0.41 EH, 41.17 pen) w/ 3 spf for total of 21 shots. 921 total BWTR - Safety meeting - Safety meeting - RU Baker hughes & Perforators Wireline - RU Baker hughes & Perforators Wireline - RD wireline - RD wireline - RIH w/3 1/8" slick guns (22.7g, 0.41 EH, 41.17 pen) perforate stg 1 Wasatch @ 7069-70', 7075-77', 7192-94', 7204-06'. POOH w/wireline. - RIH w/3 1/8" slick guns (22.7g, 0.41 EH, 41.17 pen) perforate stg 1 Wasatch @ 7069-70', 7075-77', 7192-94', 7204-06'. POOH w/wireline. - RU Weatherford test trailer. PSI test hydraulic cavities on BOP-good test. PSI test csg to 4900# for 30 min against bottom of BOP-good test. Test against bottom of frac valve & csg valves-good test. Test against top of frac valve & flowback valves-good test. - RU Weatherford test trailer. PSI test hydraulic cavities on BOP-good test. PSI test csg to 4900# for 30 min against bottom of BOP-good test. Test against bottom of frac valve & csg valves-good test. Test against top of frac valve & flowback valves-good test. - RU Perforators wireline, run CBL from 7529' to surface under 0 psi. - RU Perforators wireline, run CBL from 7529' to surface under 0 psi. - Pressure test frac iron to 4950#-good test. Test kick-outs on pumps-good test. - Stage #1, Wasatch sands. 67 psi on well. Frac Wasatch sds w/ 52181#s of 20/40 White sand in 673 bbls of Lightning 20 fluid. Broke @ 3022 psi @ 2 BPM. ISIP 2593 psi, FG=.80, 1 min SIP 2330 psi, 4 min SIP 2257 psi. Treated w/ ave pressure of 4093 psi @ ave rate of 45.6 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 3197 psi. FG=.88, 5 min SIP 2791 psi, 10 min SIP 2733 psi, 15 min SIP 2700 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 8K total composite flow through frac plug, perf guns. Set plug @ 6830'. Perforate CP3 & CP4 @ 6693-94?, 6698-99?, 6750-54??' w/ 3 1/8" slick guns (22.7g, 0.41 EH, 41.17 pen) w/ 3 spf for total of 21 shots. 921 total BWTR - Pickle and drain frac lines, wrap and heat well. SDFN - Pickle and drain frac lines, wrap and heat well. SDFN

Daily Cost: $0

Cumulative Cost: $21,348

2/22/2013 Day: 3 **Completion**

WWS #5 on 2/22/2013 - Frac remaining 5 stgs, flowback well - Flowback well - returned approx. 2170 bbls - MIRU WWS#5 - Stage #6, GB6 & GB4 sands. 1260 psi on well. Frac GB6 & GB4 sds w/30,198s of 20/40 White sand in 185 bbls of Lightning 20 fluid. Broke @ 4308 psi @ 3.2 BPM. Treated w/ ave pressure of 2892 psi @ ave rate of 40.7 BPM. Ran out of water in flush, only pumped 53 bbl of flush. 14,000 lbs left in pipe. 274 total BWTR - Stage #5, D2 & D1 sands. 1300 psi on well. Frac C & D3 sds w/48,223s of 20/40 White sand in 238 bbls of Lightning 20 fluid. Broke @ 1433 psi @ 15.3 BPM. Treated w/ ave pressure of 2892 psi @ ave rate of 40.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISDP 1966 psi. FG=.72, 5 min SIP 1619 psi, 10 min SIP 1493 psi, 15 min SIP 1386 psi. Leave pressure on well. RU

RECEIVED: Aug. 29, 2013

Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 8K total composite flow through frac plug, perf guns. Set plug @ 55260'. Perforate GB6 & GB4 @ 5178-82?, 5159-61?w/ 3 1/8" slick guns (22.7g, 0.41 EH, 41.17 pen) w/ 3 spf for total of 18 shots. 402 total BWTR - Baker Hughes arrive on location, start trucks, gel fluid, bucket test chemicals. - Stage #4, C & D3 sands. 1544 psi on well. Frac C & D3 sds w/68,482s of 20/40 White sand in 405 bbls of Lightning 20 fluid. Broke @ 1687 psi @ 5.3 BPM. Treated w/ ave pressure of 2650 psi @ ave rate of 43.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISDP 1795 psi. FG=.73, 5 min SIP 1617 psi, 10 min SIP 1554 psi, 15 min SIP 1512 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 8K total composite flow through frac plug, perf guns. Set plug @ 5940'. Perforate D2 & D1 @ 5900-04?, 5759-60?, 5754-56??w/ 3 1/8" slick guns (22.7g, 0.41 EH, 41.17 pen) w/ 3 spf for total of 21 shots. 626 total BWTR - Pressure test frac iron-good test - Stage #2, CP4 & CP3 sands. 1800 psi on well. Frac CP4 & CP3 sds w/ 58,675#s of 20/40 White sand in 295 bbls of Lightning 20 fluid. Broke @ 2097 psi @ 2.4 BPM. Treated w/ ave pressure of 3157 psi @ ave rate of 25.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 2633 psi. FG=.82, 5 min SIP 2083 psi, 10 min SIP 2040 psi, 15 min SIP 2014 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 8K total composite flow through frac plug, perf guns. Set plug @ 6680'. Perforate CP2 & CP.5 @ 6646-50?, 6546-48` w/ 3 1/8" slick guns (22.7g, 0.41 EH, 41.17 pen) w/ 3 spf for total of 18 shots. 537 total BWTR - Stage #3, CP2 & CP.5 sands. 1990 psi on well. Frac CP2 & CP.5 sds w/35081#s of 20/40 White sand in 211 bbls of Lightning 20 fluid. Broke @ 2074 psi @ 1.3 BPM. Treated w/ ave pressure of 3553 psi @ ave rate of 41.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 2423 psi. FG=.80, 5 min SIP 2128 psi, 10 min SIP 2090 psi, 15 min SIP 2062 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Baker Hughes blender. RIH w/ Weatherford 5-1/2" 8K total composite flow through frac plug, perf guns. Set plug @ 6080'. Perforate C & D3 @ 6005-08?, 5992-93?, 5966-68?, 5960-61?w/ 3 1/8" slick guns (22.7g, 0.41 EH, 41.17 pen) w/ 3 spf for total of 21 shots. 430 total BWTR - Safety meeting

Daily Cost: $0

Cumulative Cost: $166,187

2/26/2013 Day: 4 **Completion**

WWS #5 on 2/26/2013 - Set KP @ 5100'. PSI test BOP stack. - Ru Perforators wireline. RIH w/Haliburton 8K plug. Set KP @ 5100'. POOH w/wireline. RD - Crew travel - PSI test BOP stack. Rams leaking. Knight on location to replace rubbers on rams(visible damage to rubbers). Resume BOP tests-good tests. - 500# on csg, NU 5k BOPs, RU floor & tbg works - Creew travel & safety meeting

Daily Cost: $0

Cumulative Cost: $180,697

2/27/2013 Day: 5 **Completion**

WWS #5 on 2/27/2013 - Drill up 6 plugs, circ well clean - Crew travel & safety meeting - crew travel - Drill up plug - swfvl dwn, tag plug @ 6680' - Drull up plug - swvl dwn, tag plug @ 6109' - Drill up plug - swvl dwn, tag plug @ 5940' - Drill up plug - swvl dwn, tag plug @ 5270' - Drill up plug - 125# on csg, PU & tally 4 3/4" 5-blade concave junk mill, TTS dual flapper & bit release sub, 1 jnt, x nipple & 162 jnts 2 7/8" L-80 tbg, breaking circ every 1000'. Tag KP @ 5100'. - RU drilling equip. - drill up plug - circ well clean, EOT @ 6833', drain up pump & lines, SWIFN - swvl dwn, tag plug @ 6830

Daily Cost: $0

Cumulative Cost: $201,634

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2/28/2013 Day: 7 **Completion**

WWS #5 on 2/28/2013 - Finish RIH w/production string. PWOP - crew travel - cont PU 113 7/8" 4per, space out w/1-8', 1-6', 1-4', 1-2' 7/8" pony rods. PU 1 1/2"x30' polish rod. Fill tbg w/5 bw, stroke pump w/unti to 800 psi. PWOP @ 1100. RD - cont PU 113 7/8" 4per, space out w/1-8', 1-6', 1-4', 1-2' 7/8" pony rods. PU 1 1/2"x30' polish rod. Fill tbg w/5 bw, stroke pump w/unti to 800 psi. PWOP @ 1100. RD - Crew travel & safety meeting - Crew travel & safety meeting - 450# on csg, 0# on tbg. Tag fill @ 7431', c/o to PBTD @ 7540', circ well clean w/180 bbls brine. - 450# on csg, 0# on tbg. Tag fill @ 7431', c/o to PBTD @ 7540', circ well clean w/180 bbls brine. - LD 10 jts 2 7/8" L-80 tbg & TOOH w/231 jts 2 7/8" L-80 tbg, LD junk mill, dual flappers & x-nipple. PU & TIH w/NC, 2 jts, PSN, 1 jt, 5 1/2" B-2 TAC & 228 jts 2 7/8" L-80, land tbg w/hanger. RD floor & tbg works, ND BOP stack, set 5 1/2" B-2 TAC w/18000# tension @ 7163'. PSN @ 7197'. EOT @ 7262'. - LD 10 jts 2 7/8" L-80 tbg & TOOH w/231 jts 2 7/8" L-80 tbg, LD junk mill, dual flappers & x-nipple. PU & TIH w/NC, 2 jts, PSN, 1 jt, 5 1/2" B-2 TAC & 228 jts 2 7/8" L-80, land tbg w/hanger. RD floor & tbg works, ND BOP stack, set 5 1/2" B-2 TAC w/18000# tension @ 7163'. PSN @ 7197'. EOT @ 7262'. - NU WH & x-over to rod equip. PU & prime 2 1/2"x1 3/4"x24 RHAC w/224" stroke cen-hydraulic pump. 34-7/8" 8per, 139-3/4" 4per. PU 1 1/2"x30' polish rod. SWIFN - NU WH & x-over to rod equip. PU & prime 2 1/2"x1 3/4"x24 RHAC w/224" stroke cen-hydraulic pump. 34-7/8" 8per, 139-3/4" 4per. PU 1 1/2"x30' polish rod. SWIFN - crew travel - crew travel - crew travel - crew travel & safety meeting - crew travel & safety meeting **Finalized**
Daily Cost: $0
Cumulative Cost: $330,607

Pertinent Files: Go to File List

RECEIVED: Aug. 29, 2013

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 14 T4S, R1W
8-14-4-1W
Wellbore #1

Design: Actual

End Of Well Report

29 January, 2014

RECEIVED: Aug. 29, 2013

Payzone Directional

End Of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well 8-14-4-1W
Project:	USGS Myton SW (UT)	**TVD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Site:	SECTION 14 T4S, R1W	**MD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Well:	8-14-4-1W	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	MasterDB

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 14 T4S, R1W

Site Position:		**Northing:**	7,220,880.65 usft	**Latitude:**	40° 7' 58.720 N
From:	Lat/Long	**Easting:**	2,071,686.55 usft	**Longitude:**	109° 57' 26.780 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.99 °

Well 8-14-4-1W, SHL LAT: 40 08 13.55 LONG: -109 57 23.62

Well Position	**+N/-S**	0.0 usft	**Northing:**	7,222,385.21 usft	**Latitude:**	40° 8' 13.550 N
	+E/-W	0.0 usft	**Easting:**	2,071,906.04 usft	**Longitude:**	109° 57' 23.620 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	4,983.5 usft	**Ground Level:**	4,975.5 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	1/29/2014	10.95	65.82	52,080

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	206.39

Survey Program **Date** 1/29/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
588.0	7,600.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well 8-14-4-1W
Project:	USGS Myton SW (UT)	**TVD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Site:	SECTION 14 T4S, R1W	**MD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Well:	8-14-4-1W	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	MasterDB

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
588.0	0.35	192.60	588.0	1.7	-1.8	-0.4	0.06	0.06	0.00
619.0	0.18	241.50	619.0	1.9	-1.9	-0.5	0.87	-0.55	157.74
649.0	0.44	215.10	649.0	2.0	-2.0	-0.6	0.97	0.87	-88.00
679.0	0.18	239.70	679.0	2.2	-2.1	-0.7	0.95	-0.87	82.00
710.0	0.26	190.70	710.0	2.3	-2.2	-0.7	0.63	0.26	-158.06
741.0	0.35	216.90	741.0	2.5	-2.3	-0.8	0.53	0.29	84.52
772.0	0.24	188.50	772.0	2.6	-2.5	-0.9	0.58	-0.35	-91.61
803.0	0.40	216.80	803.0	2.8	-2.6	-0.9	0.71	0.52	91.29
833.0	0.18	183.40	833.0	2.9	-2.8	-1.0	0.90	-0.73	-111.33
863.0	0.26	189.50	863.0	3.0	-2.9	-1.0	0.28	0.27	20.33
907.0	0.13	240.70	907.0	3.2	-3.0	-1.1	0.47	-0.30	116.36
952.0	0.31	223.10	952.0	3.3	-3.1	-1.2	0.42	0.40	-39.11
997.0	0.18	194.50	997.0	3.5	-3.3	-1.3	0.39	-0.29	-63.56
1,043.0	0.22	172.60	1,043.0	3.7	-3.4	-1.3	0.19	0.09	-47.61
1,088.0	0.31	214.50	1,088.0	3.8	-3.6	-1.4	0.46	0.20	93.11
1,133.0	0.35	213.24	1,133.0	4.1	-3.8	-1.5	0.09	0.09	-2.80
1,179.0	0.44	201.60	1,179.0	4.4	-4.1	-1.7	0.26	0.20	-25.30
1,224.0	0.35	176.90	1,224.0	4.7	-4.4	-1.7	0.42	-0.20	-54.89
1,269.0	0.26	180.90	1,269.0	4.9	-4.6	-1.7	0.21	-0.20	8.89
1,314.0	0.18	245.00	1,314.0	5.1	-4.8	-1.8	0.54	-0.18	142.44
1,360.0	0.26	270.70	1,360.0	5.2	-4.8	-1.9	0.27	0.17	55.87
1,404.0	0.18	234.00	1,404.0	5.3	-4.8	-2.1	0.36	-0.18	-83.41
1,450.0	0.35	274.70	1,450.0	5.4	-4.9	-2.3	0.53	0.37	88.48
1,496.0	0.35	263.40	1,496.0	5.5	-4.9	-2.6	0.15	0.00	-24.57
1,541.0	0.26	312.00	1,541.0	5.6	-4.8	-2.8	0.59	-0.20	108.00
1,586.0	0.26	302.80	1,586.0	5.5	-4.7	-2.9	0.09	0.00	-20.44

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well 8-14-4-1W
Project:	USGS Myton SW (UT)	**TVD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Site:	SECTION 14 T4S, R1W	**MD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Well:	8-14-4-1W	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	MasterDB

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
1,632.0	0.40	316.30	1,632.0	5.5	-4.5	-3.1	0.35	0.30	29.35
1,677.0	0.38	277.70	1,677.0	5.5	-4.4	-3.4	0.57	-0.04	-85.78
1,722.0	0.43	275.90	1,722.0	5.6	-4.4	-3.7	0.11	0.11	-4.00
1,767.0	0.35	292.20	1,767.0	5.6	-4.3	-4.0	0.30	-0.18	36.22
1,813.0	0.63	293.60	1,813.0	5.7	-4.1	-4.4	0.61	0.61	3.04
1,858.0	0.48	298.60	1,858.0	5.7	-4.0	-4.8	0.35	-0.33	11.11
1,903.0	0.70	301.60	1,903.0	5.6	-3.7	-5.2	0.49	0.49	6.67
1,949.0	0.83	303.30	1,949.0	5.6	-3.4	-5.7	0.29	0.28	3.70
1,994.0	0.83	289.00	1,994.0	5.6	-3.1	-6.3	0.46	0.00	-31.78
2,039.0	0.88	295.50	2,039.0	5.6	-2.8	-6.9	0.24	0.11	14.44
2,085.0	0.83	293.70	2,085.0	5.6	-2.6	-7.5	0.12	-0.11	-3.91
2,130.0	0.79	293.50	2,130.0	5.7	-2.3	-8.1	0.09	-0.09	-0.44
2,175.0	0.83	298.60	2,174.9	5.7	-2.0	-8.7	0.18	0.09	11.33
2,220.0	0.79	297.00	2,219.9	5.7	-1.7	-9.2	0.10	-0.09	-3.56
2,266.0	0.62	307.10	2,265.9	5.6	-1.4	-9.7	0.46	-0.37	21.96
2,311.0	0.79	285.70	2,310.9	5.6	-1.2	-10.2	0.69	0.38	-47.56
2,356.0	0.81	278.00	2,355.9	5.8	-1.1	-10.8	0.24	0.04	-17.11
2,402.0	0.92	269.30	2,401.9	6.0	-1.0	-11.5	0.37	0.24	-18.91
2,447.0	0.79	256.50	2,446.9	6.4	-1.1	-12.2	0.51	-0.29	-28.44
2,492.0	0.92	264.30	2,491.9	6.8	-1.2	-12.8	0.39	0.29	17.33
2,538.0	0.92	239.60	2,537.9	7.3	-1.4	-13.5	0.86	0.00	-53.70
2,583.0	1.14	240.60	2,582.9	8.0	-1.8	-14.2	0.49	0.49	2.22
2,628.0	1.23	245.00	2,627.9	8.7	-2.3	-15.0	0.28	0.20	9.78
2,674.0	1.27	243.40	2,673.9	9.5	-2.7	-15.9	0.12	0.09	-3.48
2,719.0	1.15	234.30	2,718.9	10.3	-3.2	-16.8	0.50	-0.27	-20.22
2,764.0	1.41	234.00	2,763.9	11.2	-3.8	-17.6	0.58	0.58	-0.67
2,809.0	1.41	220.40	2,808.8	12.2	-4.5	-18.4	0.74	0.00	-30.22

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well 8-14-4-1W
Project:	USGS Myton SW (UT)	**TVD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Site:	SECTION 14 T4S, R1W	**MD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Well:	8-14-4-1W	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	MasterDB

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,855.0	1.41	233.70	2,854.8	13.3	-5.3	-19.2	0.71	0.00	28.91
2,900.0	1.54	219.50	2,899.8	14.4	-6.1	-20.0	0.86	0.29	-31.56
2,945.0	1.49	215.70	2,944.8	15.5	-7.0	-20.8	0.25	-0.11	-8.44
2,991.0	1.67	218.70	2,990.8	16.8	-8.0	-21.5	0.43	0.39	6.52
3,036.0	1.77	214.40	3,035.8	18.1	-9.1	-22.3	0.36	0.22	-9.56
3,081.0	1.76	215.60	3,080.7	19.5	-10.3	-23.1	0.09	-0.02	2.67
3,127.0	1.67	225.70	3,126.7	20.8	-11.3	-24.0	0.68	-0.20	21.96
3,172.0	1.71	224.10	3,171.7	22.1	-12.2	-25.0	0.14	0.09	-3.56
3,217.0	1.93	217.70	3,216.7	23.4	-13.3	-25.9	0.66	0.49	-14.22
3,263.0	2.11	223.30	3,262.7	25.0	-14.6	-26.9	0.58	0.39	12.17
3,308.0	2.37	217.80	3,307.6	26.7	-15.9	-28.1	0.75	0.58	-12.22
3,353.0	2.20	214.20	3,352.6	28.5	-17.3	-29.1	0.49	-0.38	-8.00
3,444.0	1.90	203.60	3,443.5	31.7	-20.2	-30.7	0.53	-0.33	-11.65
3,489.0	1.85	203.30	3,488.5	33.2	-21.5	-31.3	0.11	-0.11	-0.67
3,534.0	1.63	205.70	3,533.5	34.6	-22.8	-31.9	0.51	-0.49	5.33
3,580.0	1.49	196.90	3,579.5	35.8	-23.9	-32.3	0.60	-0.30	-19.13
3,625.0	1.76	205.30	3,624.4	37.1	-25.1	-32.8	0.80	0.60	18.67
3,671.0	1.98	196.60	3,670.4	38.6	-26.5	-33.3	0.78	0.48	-18.91
3,716.0	1.98	196.00	3,715.4	40.1	-28.0	-33.8	0.05	0.00	-1.33
3,761.0	2.02	196.90	3,760.4	41.6	-29.5	-34.2	0.11	0.09	2.00
3,807.0	2.15	192.90	3,806.3	43.3	-31.1	-34.6	0.42	0.28	-8.70
3,852.0	2.42	192.50	3,851.3	45.0	-32.9	-35.0	0.60	0.60	-0.89
3,897.0	2.37	190.50	3,896.3	46.8	-34.7	-35.4	0.22	-0.11	-4.44
3,942.0	2.29	196.30	3,941.2	48.6	-36.5	-35.8	0.55	-0.18	12.89
3,988.0	2.20	189.10	3,987.2	50.4	-38.3	-36.2	0.64	-0.20	-15.65
4,033.0	2.33	190.60	4,032.2	52.1	-40.0	-36.5	0.32	0.29	3.33
4,078.0	2.37	192.80	4,077.1	53.9	-41.8	-36.9	0.22	0.09	4.89

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well 8-14-4-1W
Project:	USGS Myton SW (UT)	**TVD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Site:	SECTION 14 T4S, R1W	**MD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Well:	8-14-4-1W	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	MasterDB

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
4,124.0	2.15	194.50	4,123.1	55.6	-43.6	-37.3	0.50	-0.48	3.70
4,169.0	2.20	198.30	4,168.0	57.3	-45.2	-37.8	0.34	0.11	8.44
4,214.0	2.50	195.10	4,213.0	59.1	-47.0	-38.3	0.73	0.67	-7.11
4,260.0	2.59	194.00	4,259.0	61.1	-49.0	-38.8	0.22	0.20	-2.39
4,305.0	2.24	196.70	4,303.9	63.0	-50.8	-39.3	0.82	-0.78	6.00
4,350.0	2.42	197.70	4,348.9	64.8	-52.5	-39.9	0.41	0.40	2.22
4,396.0	2.46	192.40	4,394.8	66.7	-54.4	-40.4	0.50	0.09	-11.52
4,441.0	2.86	192.80	4,439.8	68.7	-56.5	-40.9	0.89	0.89	0.89
4,486.0	2.77	194.50	4,484.7	70.9	-58.6	-41.4	0.27	-0.20	3.78
4,531.0	2.72	197.50	4,529.7	73.0	-60.7	-42.0	0.34	-0.11	6.67
4,577.0	2.90	195.30	4,575.6	75.2	-62.8	-42.6	0.46	0.39	-4.78
4,622.0	2.79	196.50	4,620.6	77.4	-65.0	-43.2	0.28	-0.24	2.67
4,667.0	2.88	189.70	4,665.5	79.6	-67.2	-43.7	0.77	0.20	-15.11
4,713.0	3.00	195.60	4,711.5	81.9	-69.5	-44.2	0.71	0.26	12.83
4,758.0	2.70	203.60	4,756.4	84.1	-71.6	-45.0	1.11	-0.67	17.78
4,804.0	1.98	215.20	4,802.4	86.0	-73.2	-45.9	1.87	-1.57	25.22
4,849.0	1.15	227.50	4,847.4	87.1	-74.1	-46.6	1.98	-1.84	27.33
4,894.0	1.36	233.40	4,892.3	88.0	-74.8	-47.4	0.55	0.47	13.11
4,939.0	1.49	241.20	4,937.3	89.0	-75.4	-48.4	0.52	0.29	17.33
4,984.0	1.41	232.70	4,982.3	90.0	-76.0	-49.3	0.51	-0.18	-18.89
5,030.0	1.63	231.70	5,028.3	91.1	-76.7	-50.3	0.48	0.48	-2.17
5,075.0	1.76	229.40	5,073.3	92.3	-77.6	-51.3	0.33	0.29	-5.11
5,120.0	1.89	218.90	5,118.3	93.7	-78.6	-52.3	0.80	0.29	-23.33
5,166.0	2.33	221.90	5,164.2	95.3	-79.9	-53.4	0.99	0.96	6.52
5,211.0	2.29	223.40	5,209.2	97.0	-81.2	-54.6	0.16	-0.09	3.33
5,256.0	2.07	212.30	5,254.2	98.7	-82.6	-55.7	1.06	-0.49	-24.67
5,302.0	2.37	205.50	5,300.1	100.5	-84.1	-56.5	0.87	0.65	-14.78

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well 8-14-4-1W
Project:	USGS Myton SW (UT)	**TVD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Site:	SECTION 14 T4S, R1W	**MD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Well:	8-14-4-1W	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	MasterDB

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
5,347.0	2.11	208.90	5,345.1	102.2	-85.7	-57.3	0.65	-0.58	7.56
5,392.0	2.20	202.60	5,390.1	103.9	-87.2	-58.1	0.56	0.20	-14.00
5,438.0	2.33	208.20	5,436.0	105.7	-88.9	-58.8	0.56	0.28	12.17
5,483.0	2.46	198.30	5,481.0	107.6	-90.6	-59.6	0.96	0.29	-22.00
5,528.0	2.38	199.90	5,525.9	109.5	-92.4	-60.2	0.23	-0.18	3.56
5,574.0	2.81	200.70	5,571.9	111.6	-94.3	-60.9	0.94	0.93	1.74
5,619.0	2.81	203.50	5,616.8	113.8	-96.4	-61.7	0.31	0.00	6.22
5,664.0	2.77	196.50	5,661.8	115.9	-98.4	-62.5	0.76	-0.09	-15.56
5,709.0	2.68	204.60	5,706.7	118.1	-100.4	-63.2	0.88	-0.20	18.00
5,755.0	2.81	195.80	5,752.7	120.2	-102.5	-64.0	0.96	0.28	-19.13
5,800.0	2.72	203.70	5,797.6	122.4	-104.5	-64.7	0.87	-0.20	17.56
5,845.0	2.94	195.40	5,842.6	124.6	-106.6	-65.5	1.03	0.49	-18.44
5,891.0	2.72	196.20	5,888.5	126.8	-108.8	-66.1	0.49	-0.48	1.74
5,936.0	3.12	200.90	5,933.5	129.1	-111.0	-66.8	1.04	0.89	10.44
5,981.0	2.77	201.40	5,978.4	131.4	-113.1	-67.6	0.78	-0.78	1.11
6,027.0	1.95	205.70	6,024.4	133.3	-114.9	-68.4	1.82	-1.78	9.35
6,072.0	1.45	215.50	6,069.3	134.6	-116.0	-69.1	1.28	-1.11	21.78
6,117.0	1.41	218.10	6,114.3	135.7	-116.9	-69.7	0.17	-0.09	5.78
6,162.0	1.41	201.70	6,159.3	136.8	-117.9	-70.3	0.89	0.00	-36.44
6,208.0	1.89	210.80	6,205.3	138.1	-119.0	-70.9	1.19	1.04	19.78
6,253.0	2.02	197.80	6,250.3	139.7	-120.4	-71.5	1.02	0.29	-28.89
6,298.0	1.93	209.80	6,295.2	141.2	-121.8	-72.1	0.94	-0.20	26.67
6,344.0	1.98	204.10	6,341.2	142.8	-123.2	-72.8	0.44	0.11	-12.39
6,389.0	2.42	198.50	6,386.2	144.5	-124.9	-73.4	1.09	0.98	-12.44
6,434.0	2.46	192.70	6,431.1	146.4	-126.7	-74.0	0.56	0.09	-12.89
6,480.0	2.07	193.30	6,477.1	148.1	-128.5	-74.4	0.85	-0.85	1.30
6,525.0	2.37	196.40	6,522.1	149.8	-130.2	-74.8	0.72	0.67	6.89

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well 8-14-4-1W
Project:	USGS Myton SW (UT)	**TVD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Site:	SECTION 14 T4S, R1W	**MD Reference:**	8-14-4-1W @ 4983.5usft (Capstar 329)
Well:	8-14-4-1W	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	MasterDB

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
6,570.0	2.42	193.90	6,567.0	151.7	-132.0	-75.3	0.26	0.11	-5.56
6,616.0	2.86	191.40	6,613.0	153.7	-134.0	-75.8	0.99	0.96	-5.43
6,661.0	2.90	195.30	6,657.9	155.9	-136.2	-76.3	0.44	0.09	8.67
6,706.0	2.77	197.00	6,702.9	158.1	-138.4	-76.9	0.34	-0.29	3.78
6,752.0	1.83	207.00	6,748.8	160.0	-140.1	-77.6	2.21	-2.04	21.74
6,797.0	1.54	204.00	6,793.8	161.3	-141.3	-78.1	0.67	-0.64	-6.67
6,842.0	1.93	205.40	6,838.8	162.7	-142.5	-78.7	0.87	0.87	3.11
6,888.0	1.76	200.10	6,884.8	164.1	-143.9	-79.3	0.52	-0.37	-11.52
6,933.0	2.29	192.50	6,929.7	165.7	-145.4	-79.7	1.32	1.18	-16.89
6,978.0	2.33	195.60	6,974.7	167.5	-147.2	-80.2	0.29	0.09	6.89
7,023.0	1.85	194.60	7,019.7	169.1	-148.8	-80.6	1.07	-1.07	-2.22
7,069.0	2.02	202.00	7,065.6	170.6	-150.2	-81.1	0.66	0.37	16.09
7,114.0	2.35	194.90	7,110.6	172.3	-151.9	-81.6	0.95	0.73	-15.78
7,159.0	2.20	200.90	7,155.6	174.1	-153.5	-82.2	0.63	-0.33	13.33
7,205.0	1.93	189.40	7,201.6	175.7	-155.1	-82.6	1.07	-0.59	-25.00
7,250.0	2.02	186.60	7,246.5	177.2	-156.7	-82.8	0.29	0.20	-6.22
7,295.0	2.44	184.00	7,291.5	178.8	-158.4	-83.0	0.96	0.93	-5.78
7,341.0	2.07	192.50	7,337.5	180.5	-160.2	-83.2	1.08	-0.80	18.48
7,386.0	2.33	192.60	7,382.4	182.2	-161.9	-83.6	0.58	0.58	0.22
7,431.0	2.46	184.60	7,427.4	184.0	-163.7	-83.9	0.80	0.29	-17.78
7,477.0	2.20	190.40	7,473.3	185.7	-165.6	-84.1	0.76	-0.57	12.61
7,522.0	2.11	177.80	7,518.3	187.3	-167.3	-84.2	1.07	-0.20	-28.00
7,546.0	2.07	181.20	7,542.3	188.1	-168.2	-84.2	0.54	-0.17	14.17
7,600.0	1.98	188.80	7,596.3	189.8	-170.0	-84.4	0.52	-0.17	14.07

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD

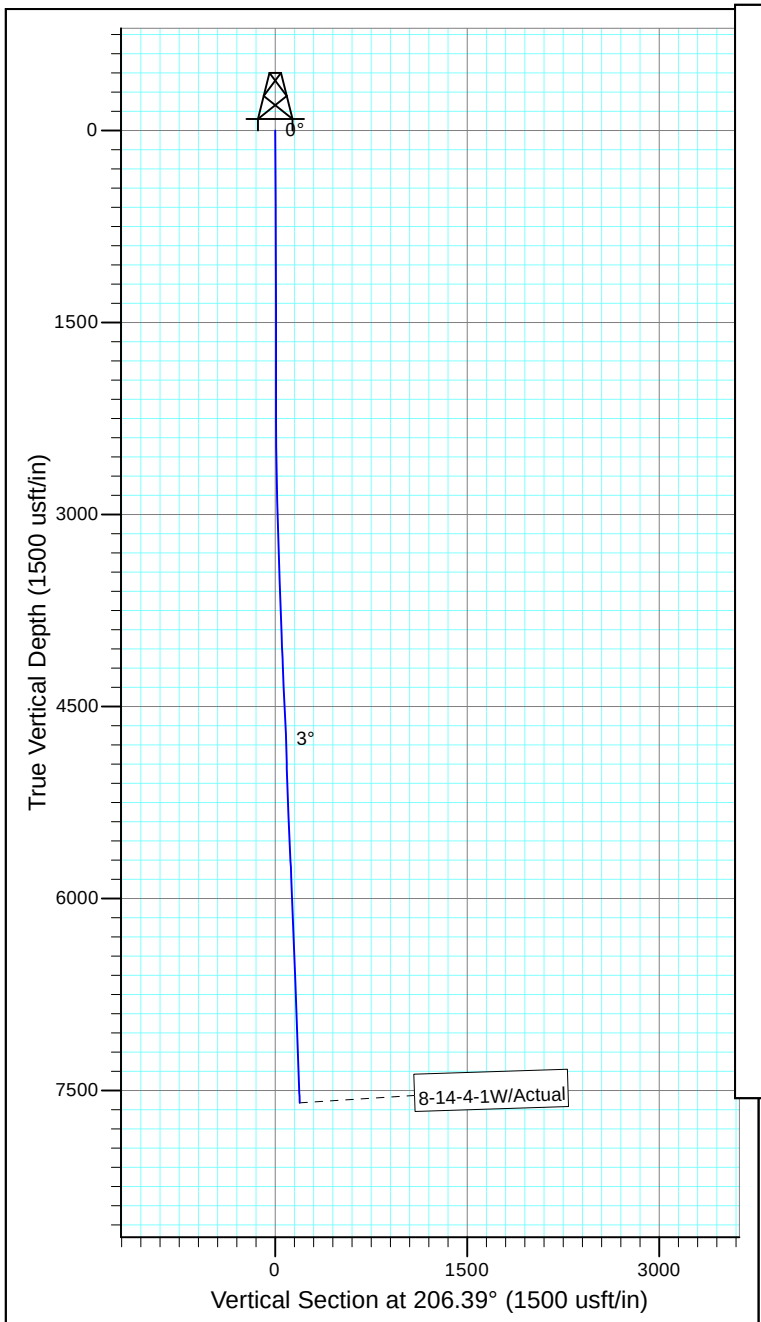
Project: USGS Myton SW (UT)
Site: SECTION 14 T4S, R1W
Well: 8-14-4-1W
Wellbore: Wellbore #1
SURVEY: Actual

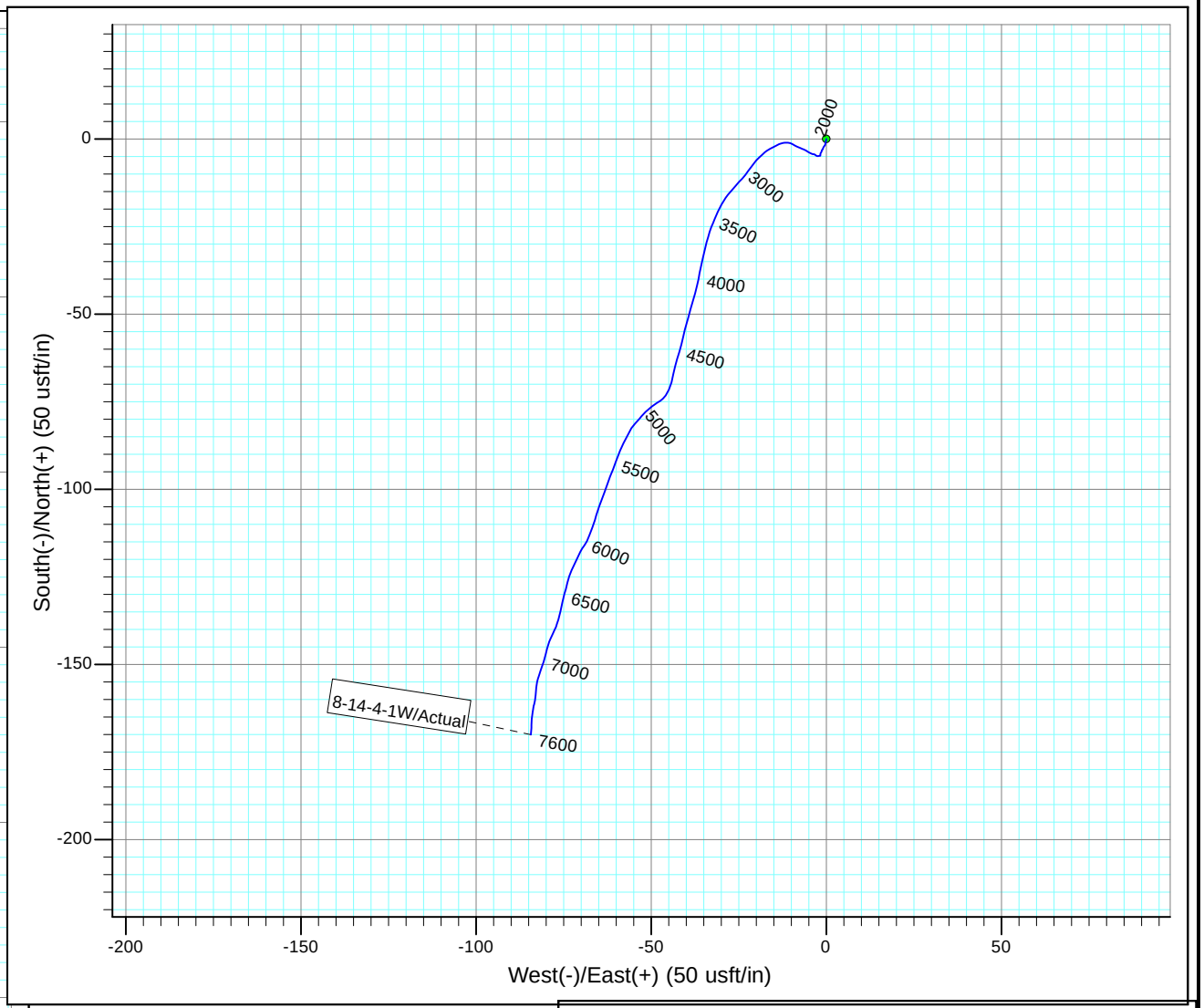
FINAL SURVEY REPORT

T M

Azimuths to True North
Magnetic North: 10.95°

Magnetic Field
Strength: 52080.0snT
Dip Angle: 65.82°
Date: 1/29/2014
Model: IGRF2010





PAYZONE DIRECTIONAL

Design: Actual (8-14-4-1W/Wellbore #1)

Created By: Sarah Webb-Hudson Date: 10:40, January 29 2014

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

RECEIVED: Aug. 29, 2013

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
UTE TRIBAL 8-14-4-1W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43047514230000

3. ADDRESS OF OPERATOR:
Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER:
435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
PLEASANT VALLEY

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1885 FNL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENE Section: 14 Township: 04.0S Range: 01.0W Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/29/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Clean Out

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well has had a history of scale. Newfield will be doing a well clean out of the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 05, 2016

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE		**DATE**
N/A		9/29/2016

RECEIVED: Sep. 29, 2016