

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					FORM 3 AMENDED REPORT <input type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL					1. WELL NAME and NUMBER NORTH CHAPITA 306-33		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>					3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO					5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EOG Resources, Inc.					7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078					9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU43916			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')					14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')					16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE INDIAN TRIBE			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1922 FSL 1945 FWL		NESW	33	8.0 S	22.0 E	S
Top of Uppermost Producing Zone	1922 FSL 1945 FWL		NESW	33	8.0 S	22.0 E	S
At Total Depth	1922 FSL 1945 FWL		NESW	33	8.0 S	22.0 E	S
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1922		23. NUMBER OF ACRES IN DRILLING UNIT 1360		
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 5280		26. PROPOSED DEPTH MD: 11210 TVD: 11210		
27. ELEVATION - GROUND LEVEL 4844			28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Nanette Lupcho			TITLE Regulatory Assistant			PHONE 435 781-9157	
SIGNATURE			DATE 12/13/2010			EMAIL Nanette_Lupcho@EOGResources.com	
API NUMBER ASSIGNED 43047514080000			APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	6.125	4.5	0	11210		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	11210	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2700		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2700	36.0			

DRILLING PLAN

NORTH CHAPITA 306-33
NE/SW, SEC. 33, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

REVISED 9-28-2010

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,983		Shale	
Birdsnest Zone	2,261			
Mahogany Oil Shale Bed	2,886		Shale	
Wasatch	5,300		Sandstone	
Chapita Wells	5,953		Sandstone	
Buck Canyon	6,628	Secondary	Sandstone	Gas
North Horn	7,317	Primary	Sandstone	Gas
KMV Price River	8,046	Primary	Sandstone	Gas
KMV Price River Middle	8,847	Primary	Sandstone	Gas
KMV Price River Lower	9,659	Primary	Sandstone	Gas
Sego	10,220	Secondary	Sandstone	Gas
KMV Castlegate	10,365		Sandstone	
Base Castlegate SS	10,591		Sandstone	
KMV Blackhawk	10,749	Primary	Sandstone	Gas
TD	11,210			

Estimated TD: 11,210' or 200'± below TD

Anticipated BHP: 6,121 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,500 ft ±.
2. Cement isolation is installed to surface of the well on the 9-5/8" surface casing. All other casing strings will be isolated by cement.

3. PRESSURE CONTROL EQUIPMENT:

Intermediate/Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGH T	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2700'KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 - 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 2700'± and cased w/ 9-5/8" 36#. Drilled depth may be shallower or deeper than the 2700' shown above.

***7" Intermediate casing will only be run if hole conditions require(Refer to Contingency Plan)**
All casing will be new or inspected.

DRILLING PLAN

NORTH CHAPITA 306-33
NE/SW, SEC. 33, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2700'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts.

Intermediate Hole Procedure* (0' - 7500'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint with 15 total.

Production Hole Procedure (0'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint with 15 total being ran. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2700'±):

Air/air mist or aerated water.

Intermediate Hole Procedure* (2700' - 7500'±):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed-loop mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition.

DRILLING PLAN

NORTH CHAPITA 306-33

NE/SW, SEC. 33, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Production Hole Procedure (7500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

7500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

A. With Intermediate Casing String (Refer to Contingency Plan)
Surface Hole Procedure (Surface - 2700'±):

Tail: **717* sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.,

DRILLING PLAN

NORTH CHAPITA 306-33

NE/SW, SEC. 33, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

5.2 gps water.

Top Out: As necessary for cement to surface with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
*Does not include excess.

Intermediate Hole Procedure* (Surface - 7500'±):

Lead: 307 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 496 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 400' above the Wasatch formation and are based on gauge hole with 50% excess.

Production Hole Procedure (Surface'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 746 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch Formation.

B. Without Intermediate Casing

Surface Hole Procedure (Surface - 2700'±):

Tail: 717* sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
*Does not include excess.

Production Hole Procedure (Surface'± - TD)

DRILLING PLAN

NORTH CHAPITA 306-33

NE/SW, SEC. 33, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Lead: 242 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 1684 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Price River Formation.

Cement volumes are based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2700'±):

Lost circulation

Intermediate Hole* (2700' - 7500'±):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

Production Hole (7500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

DRILLING PLAN

NORTH CHAPITA 306-33
NE/SW, SEC. 33, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 90' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Mouse and Rat Hole will be pre-set.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

Contingency Plan

EOG Resources will set surface casing to the specified depth as per the Casing Program. Through the surface casing, EOG will drill a 8.75" hole to +/- 7500'. At this point, EOG will determine whether wellbore conditions will require the use of a 7" intermediate casing string in order to reach TD. Hole conditions that may be encountered are sloughing/swelling shales, key seat development, and lost circulation. Determination to run intermediate casing will be made by the EOG Resources Drilling Engineer, Drilling Superintendent, and Drilling Manager. In the event that intermediate casing is run, all regulatory agencies will be properly notified. If intermediate casing is run, EOG Resources will properly cement the casing and drill the production hole with a 6.125" bit. If intermediate casing is not run, EOG will remove the 8.75" bit and drill the remainder of the hole with 7.875" bit. Production casing will be used as per the Casing Program. Production casing will be properly cemented in place as per the Cement Program. For clarity the Casing Program is shown below.

CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2700'KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 - 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

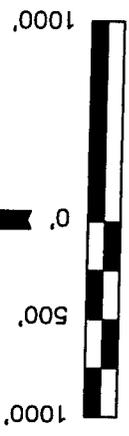
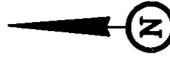
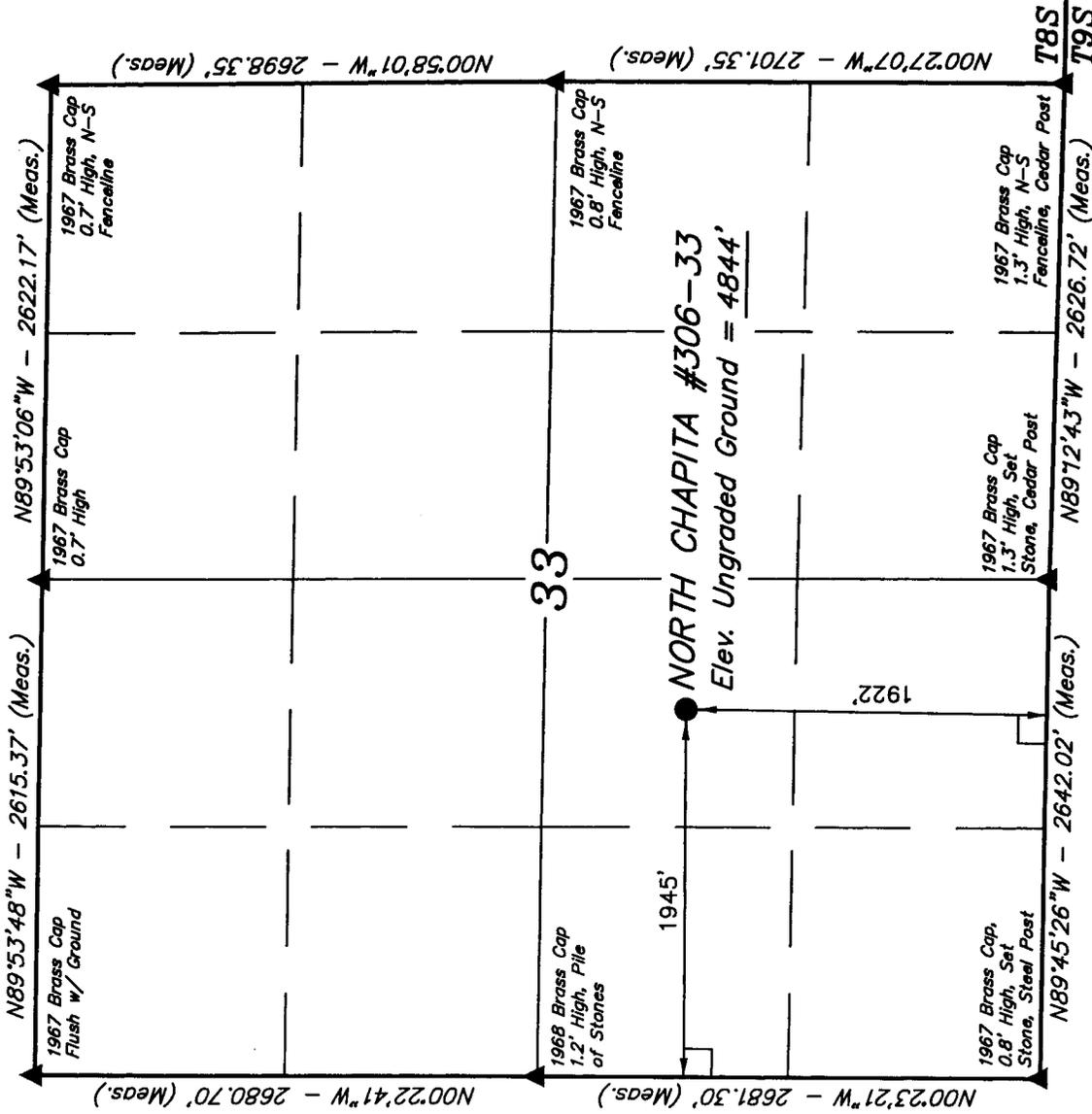
T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NORTH CHAPITA #306-33, located as shown in the NE 1/4 SW 1/4 of Section 33, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16139
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING	
85 SOUTH 200 EAST - VERNAL, UTAH 84078	
(435) 789-1017	
SCALE 1" = 1000'	DATE SURVEYED: 10-13-05
PARTY G.S. T.B. K.G.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE EOG RESOURCES, INC.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(NAD 83)

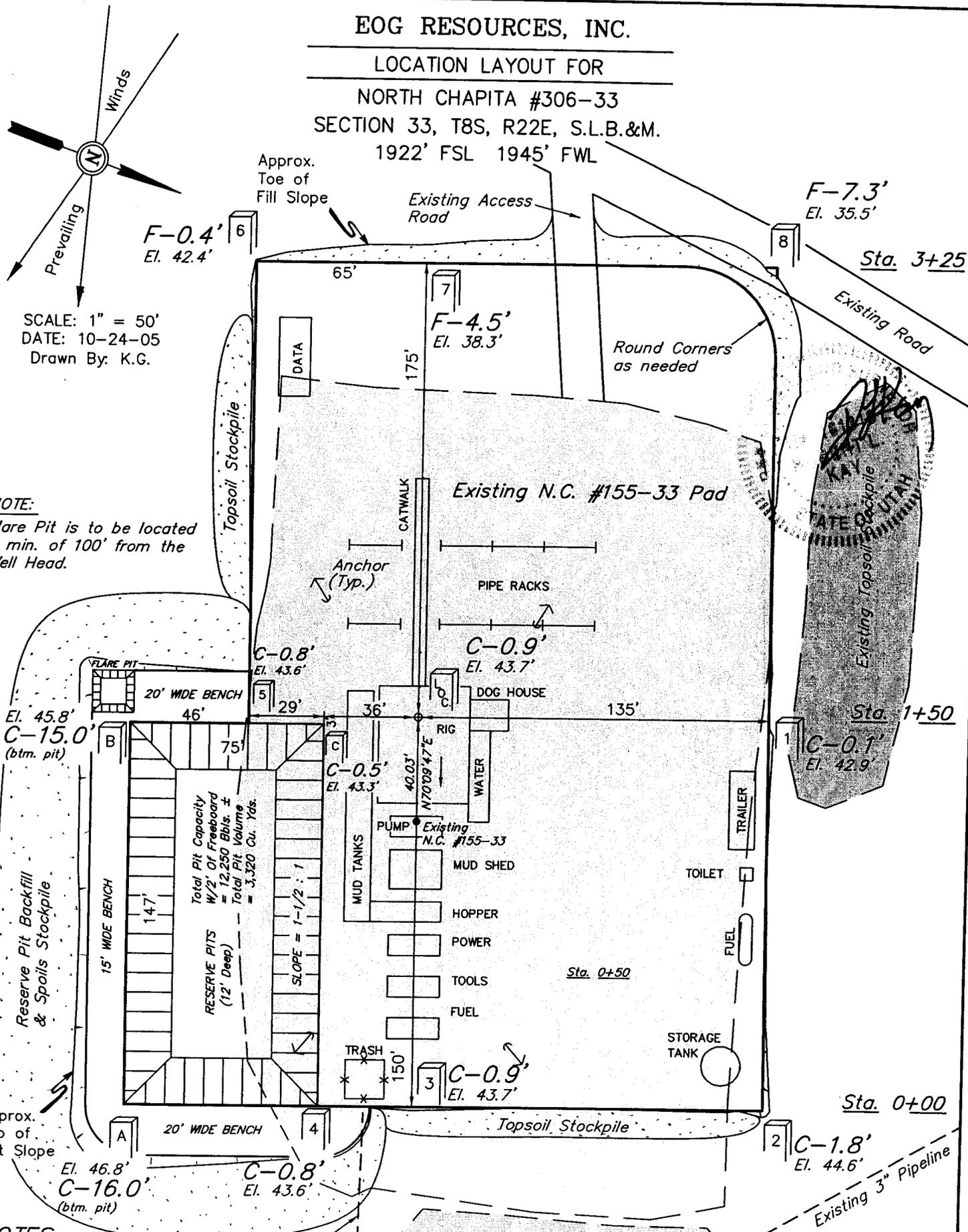
- LATITUDE = 40°04'39.62" (40.077672)
- LONGITUDE = 109°26'51.07" (109.447519)
- (NAD 27)
- LATITUDE = 40°04'39.75" (40.077708)
- LONGITUDE = 109°26'48.60" (109.446833)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 NORTH CHAPITA #306-33
 SECTION 33, T8S, R22E, S.L.B.&M.
 1922' FSL 1945' FWL



SCALE: 1" = 50'
 DATE: 10-24-05
 Drawn By: K.G.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

NOTES:
 Existing 3" Pipeline
 Elev. Ungraded Ground At Loc. Stake = 4843.7'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4842.8'

FIGURE #1

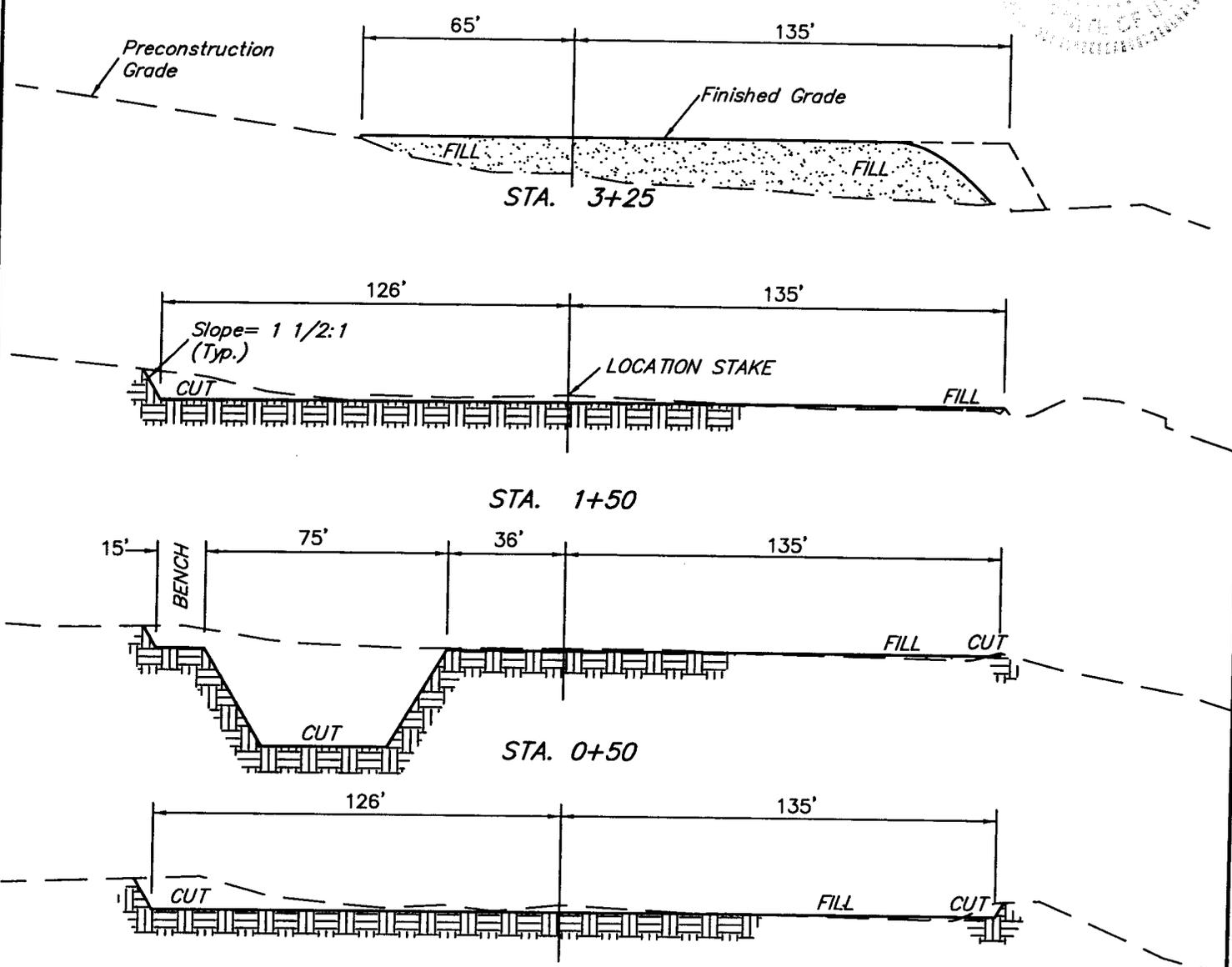
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 NORTH CHAPITA #306-33
 SECTION 33, T8S, R22E, S.L.B.&M.
 1922' FSL 1945' FWL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 10-24-05
 Drawn By: K.G.



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 880 Cu. Yds.
(New Construction Only)	
Remaining Location	= 3,730 Cu. Yds.
TOTAL CUT	= 4,610 CU.YDS.
FILL	= 3,710 CU.YDS.

EXCESS MATERIAL	= 900 Cu. Yds.
Topsoil & Pit Backfill	= 2,540 Cu. Yds.
(1/2 Pit Vol.)	
DEFICIT UNBALANCE	= <1,640> Cu. Yds.
(After Rehabilitation)	
(Obtain Deficit Material From Approved Barrow Area)	

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
NORTH CHAPITA #306-33
LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T8S, R22E, S.L.B.&M.

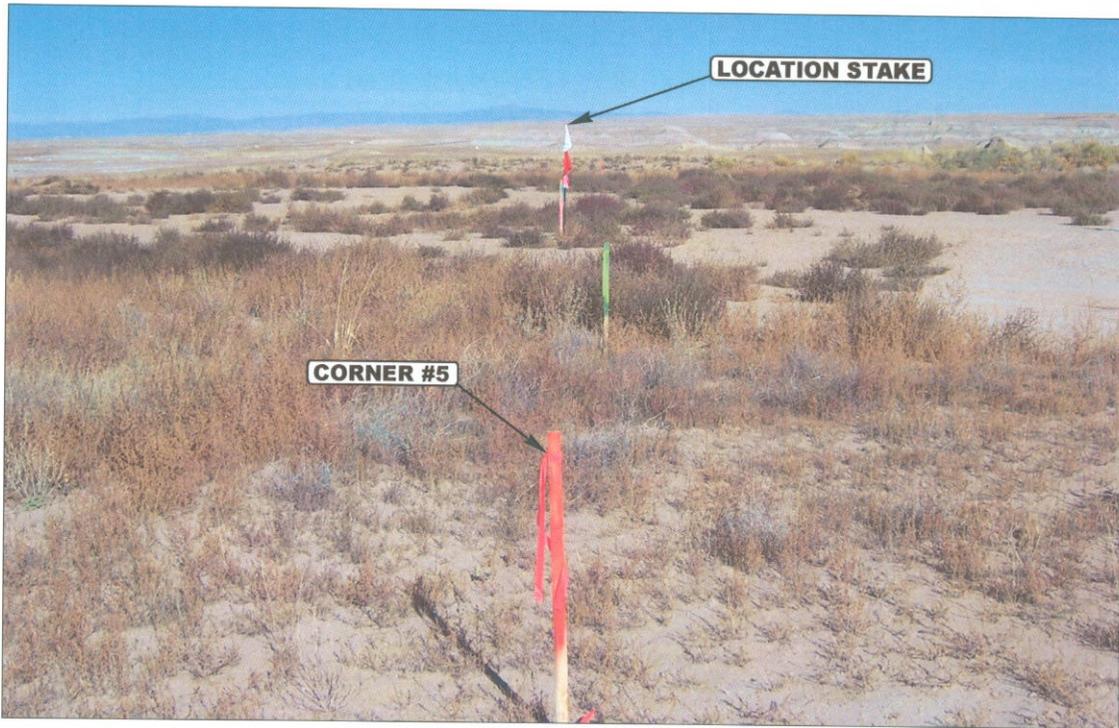


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

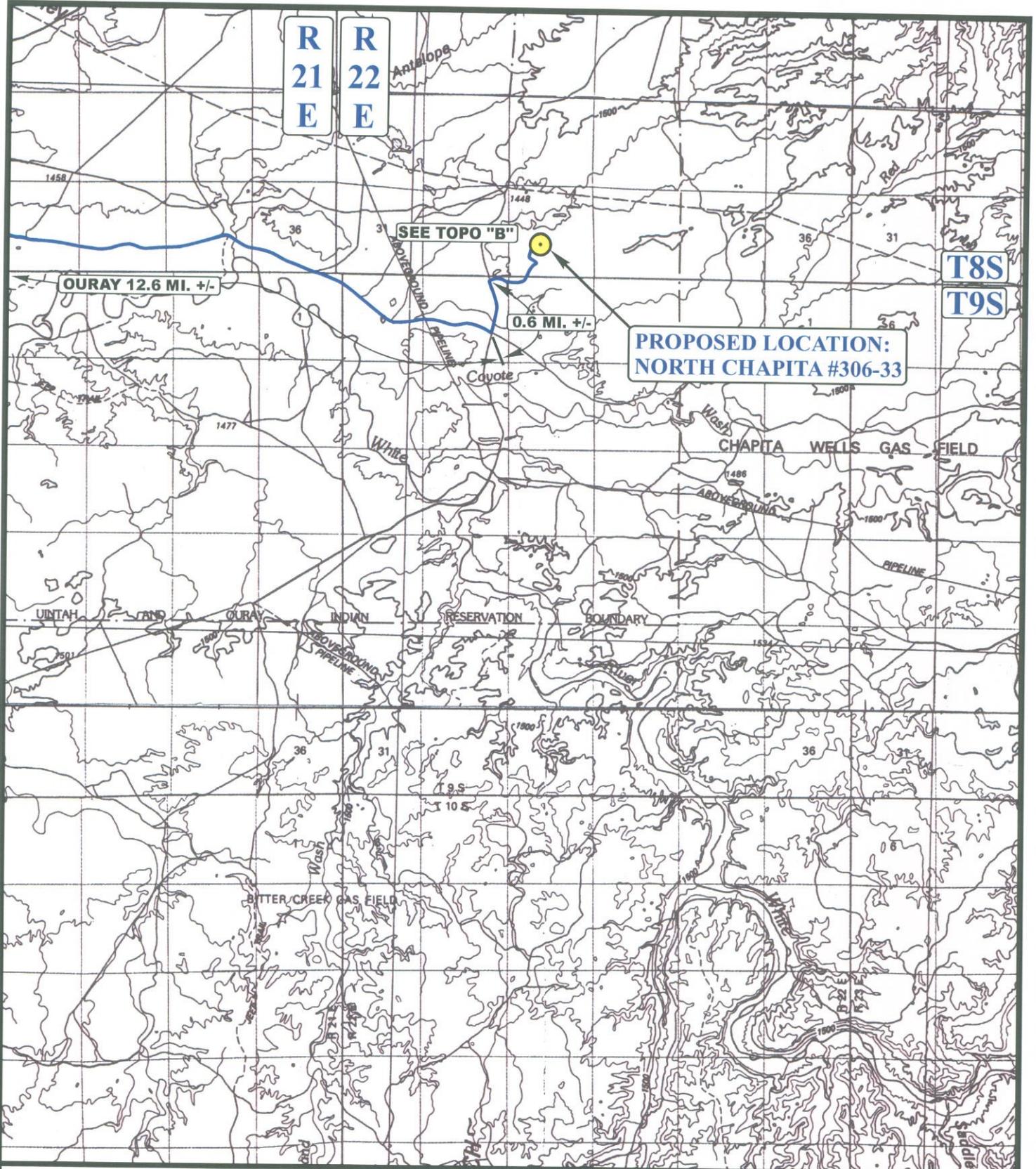
10 **19** **05**
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

**NORTH CHAPITA #306-33
SECTION 33, T8S, R22E, S.L.B.&M.
1922' FSL 1945' FWL**



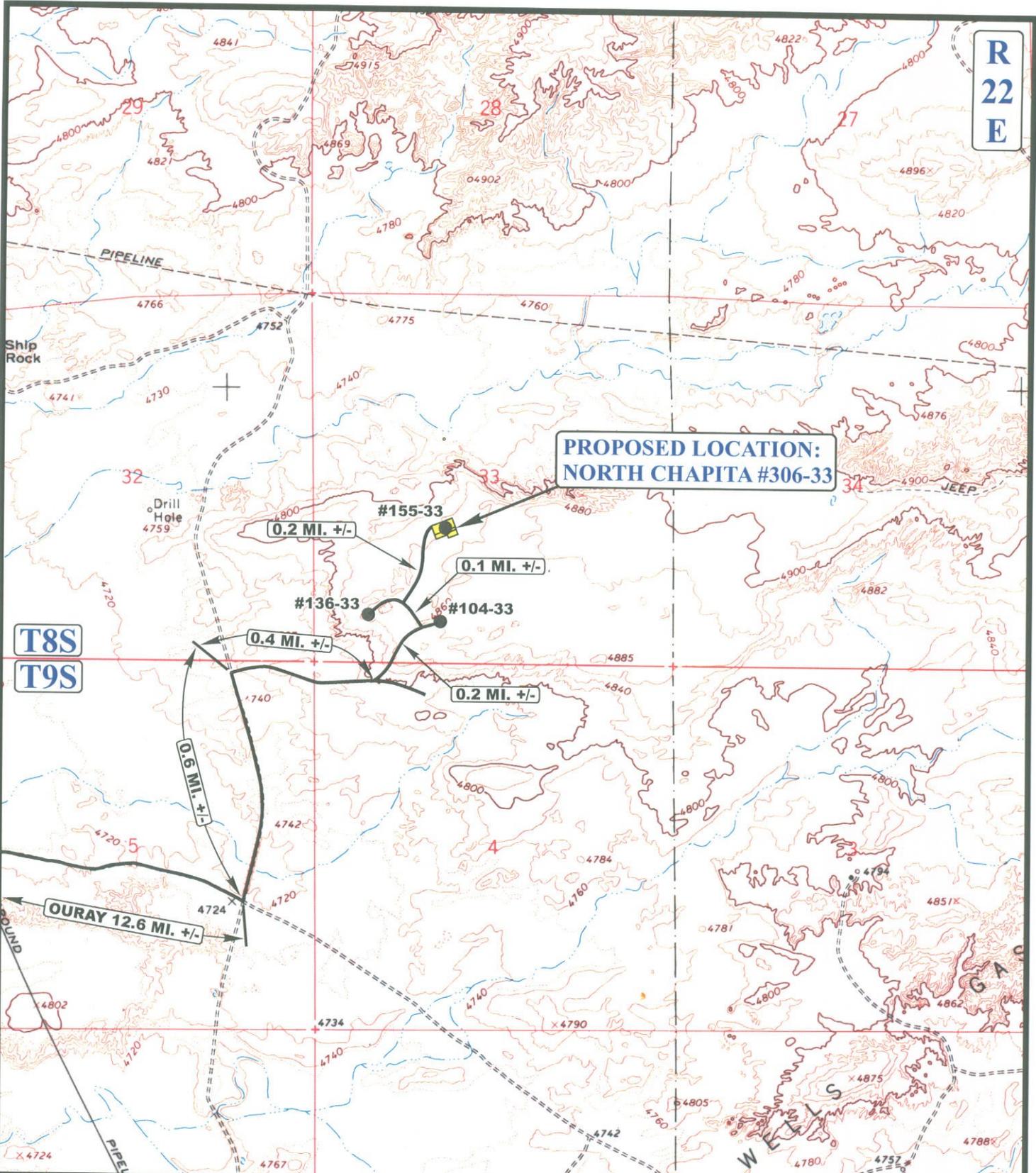
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10 19 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD



EOG RESOURCES, INC.

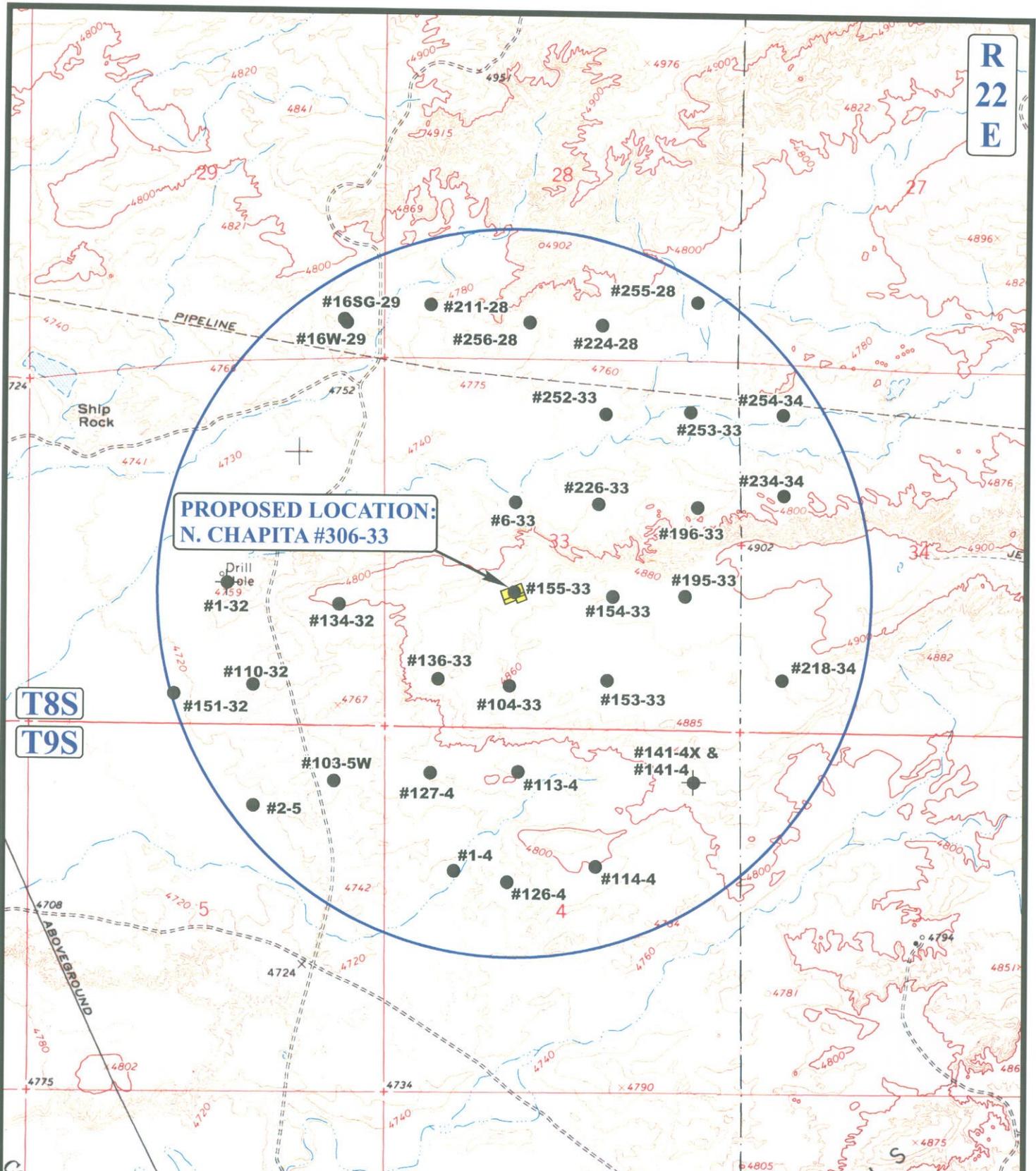
NORTH CHAPITA #306-33
SECTION 33, T8S, R22E, S.L.B.&M.
1922' FSL 1945' FWL

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 19 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
N. CHAPITA #306-33**

T8S
T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

NORTH CHAPITA #306-33
SECTION 33, T8S, R22E, S.L.B.&M.
1922' FSL 1945' FWL

UES Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 19 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





**North Chapita 306-33
NESW, Section 33, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 45.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new Road Construction will be required; the existing access road for the North Chapita 155-33 will be used to access the proposed well site.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl and/or one (1) 300 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for North Chapita 155-33 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the location and access road.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, Coyote Evaporation Ponds 1, 2, 3, or 4, White River Evaporation Ponds 1 or 2 or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Brennan Bottoms & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilled utilizing a closed loop system. The closed loop system will be installed in a manner that prevents leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pit will be bermed and lined with bentonite. Drill cuttings will be dried and spread on the location and access road. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and

production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil will be layered and seeded in accordance with EOG's BLM approved Reclamation Plan.

Access to the well pad will be from the northwest.

10. PLANS FOR RECLAMATION OF THE SURFACE:**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be reclaimed – See attached Figure #3. The closed loop area will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow.

Reclamation will be conducted in accordance to EOG Resources Reclamation Plan (Attached).

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the Ute Indian Tribe, Bureau of Indian Affairs and Bureau of Land Management will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Ute Indian Tribe

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

- If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.
- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from BLM, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
 - C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM/Tribal lands after the conclusion of drilling operations or at any other time without BLM/Tribal authorization. However, if BLM/Tribal authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (There are commercial facilities available for stacking and storing drilling rigs.)
 - D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 11/28/2005, State of Utah Antiquities Project Survey Permit No. U-05-MQ-1318i. A paleontological survey was conducted and will be submitted by Intermountain Paleo. A biological survey was conducted and submitted by Grasslands Consulting.

Additional Surface Stipulations:

Firearms are prohibited (to all Non-Ute Tribal members). This land is owned by the Uintah and Ouray Indian Reservation. Permits to cut firewood must be obtained from a B.I.A. Forestry Section prior to cutting or gathering any wood along this road.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

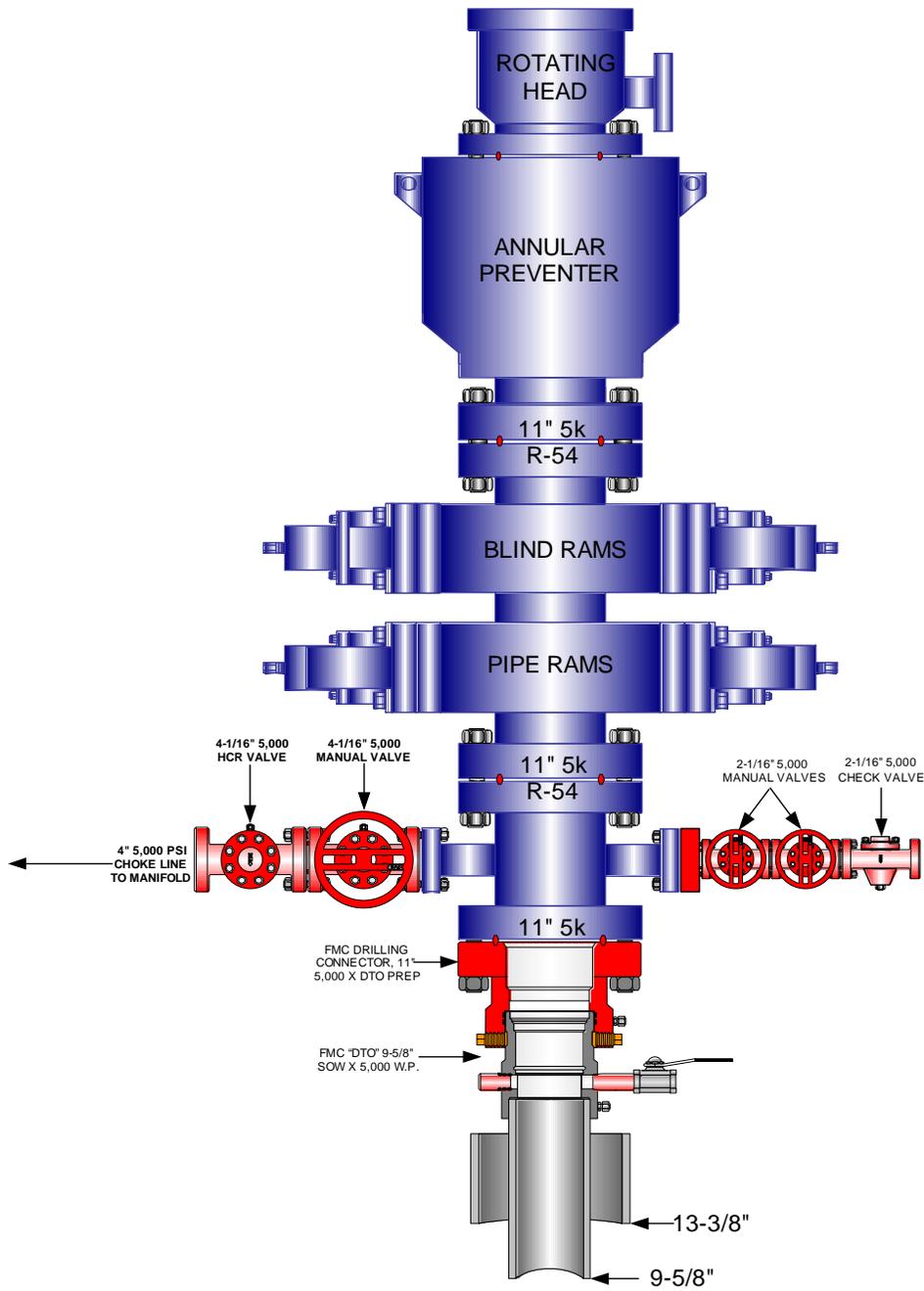
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 306-33, located in the NESW, of Section 33, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

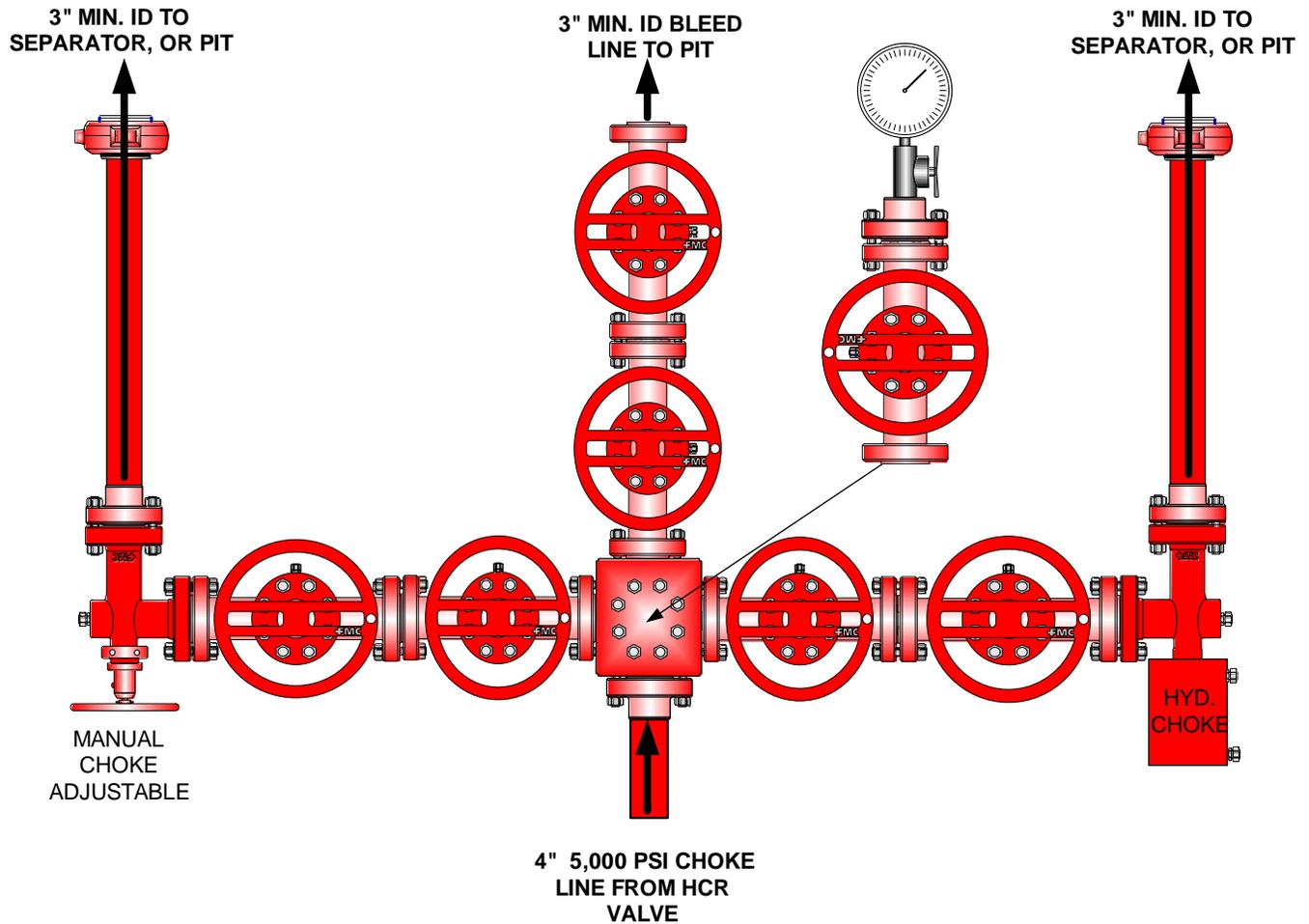
Date 11/29/2010

Kaylene Gardner, Sr. Regulatory Administrator

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

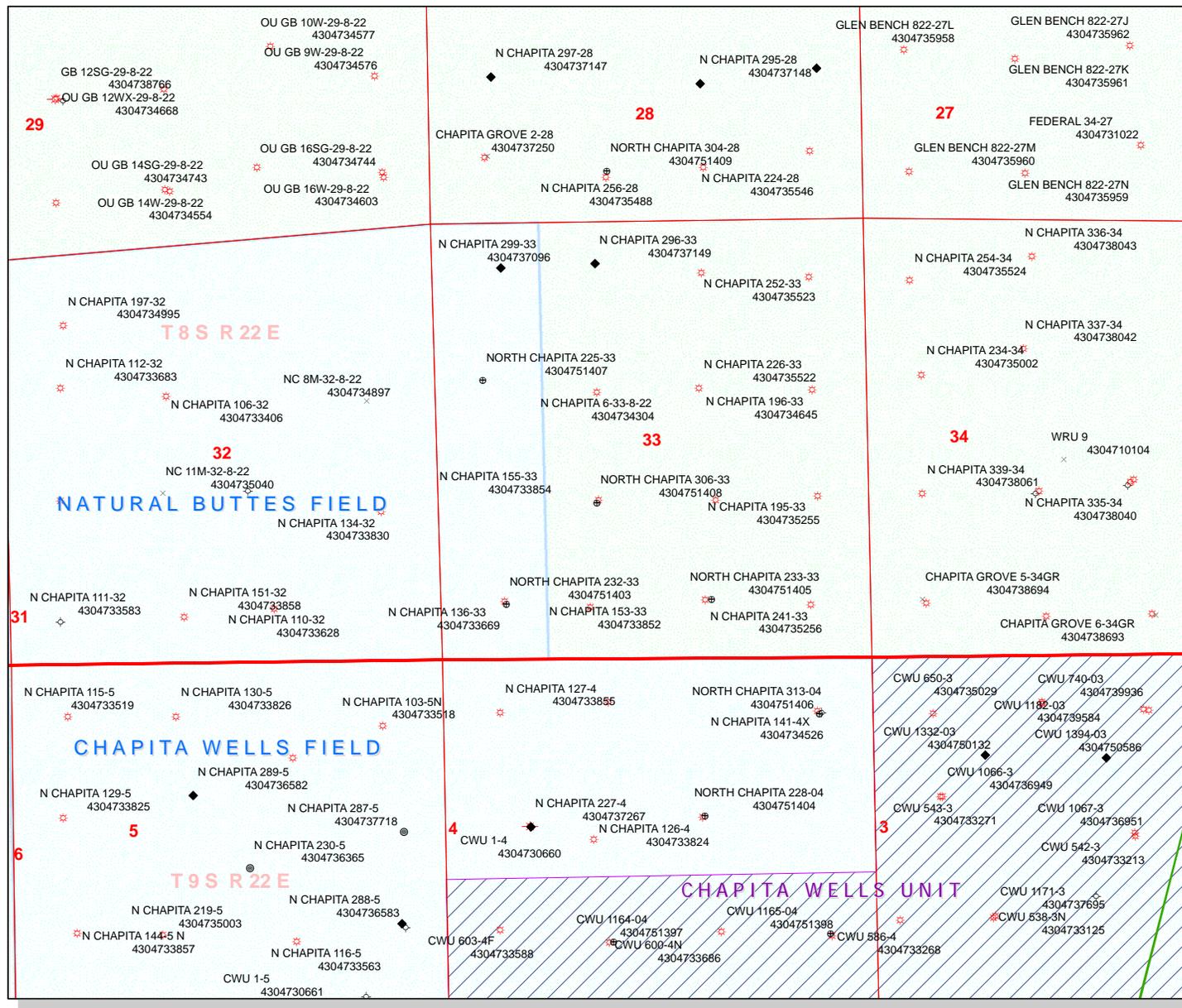
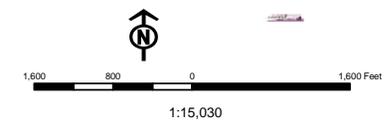
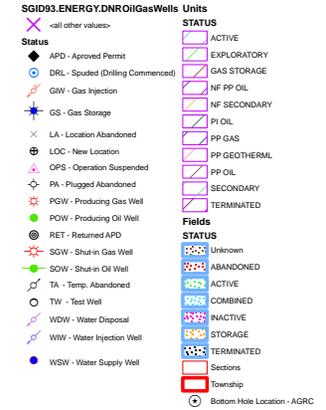


Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

API Number: 4304751408
Well Name: NORTH CHAPITA 306-33
Township 08.0 S Range 22.0 E Section 33
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2010

API NO. ASSIGNED: 43047514080000

WELL NAME: NORTH CHAPITA 306-33

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9157

CONTACT: Nanette Lupcho

PROPOSED LOCATION: NESW 33 080S 220E

Permit Tech Review:

SURFACE: 1922 FSL 1945 FWL

Engineering Review:

BOTTOM: 1922 FSL 1945 FWL

Geology Review:

COUNTY: Uintah

LATITUDE: 40.07764

LONGITUDE: -109.44684

UTM SURF EASTINGS: 632433.00

NORTHINGS: 4437320.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU43916

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 173-16
- Effective Date:** 1/14/2000
- Siting:** 460' Fr Ext Drl U Bdry & 920' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NORTH CHAPITA 306-33
API Well Number: 43047514080000
Lease Number: UTU43916
Surface Owner: INDIAN
Approval Date: 12/21/2010

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-16. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
North Chapita 306-33

2. Name of Operator **EOG Resources, Inc.**

9. API Well No.
43-047-51408

3a. Address **1060 East Highway 40, Vernal UT 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1922' FSL, 1945' FWL (NESW) 40.077672 LAT, 109.447519 LON**
At proposed prod. zone **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 33, T8S, R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
45.1 MILES FROM VERNAL

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **1922'**

16. No. of acres in lease **1360**

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **5280'**

19. Proposed Depth **11210'**

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4844' NAT GL

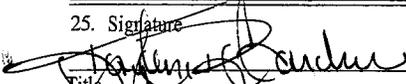
22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature  Name (Printed/Typed) **Kaylene Gardner** Date **11/29/2010**

Title **Sr. Regulatory Administrator**

Approved by (Signature)  Name (Printed/Typed) **Jerry Kenczka** Date **MAY 13 2011**

Title **Assistant Field Manager Lands & Mineral Resources** Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED

*(Instructions on page 2)

MAY 24 2011

RECEIVED

NOS 8/5/10

DIV. OF OIL, GAS & MINING

MAY 27 2011

UDOGM

AFMSS# 105X50.325A

BLM VERNAL FIELD OFFICE



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 306-33
API No: 43-047-51408

Location: NESW, Sec.33, T8S R22E
Lease No: UTU-43916
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC CONDITIONS OF APPROVAL:

- Paint facilities "Shadow Gray."
- Monitor construction operations by a permitted archaeologist.
- Re-route existing pipeline around well pad within disturbed area.
- Round corner #8 to avoid borrow ditch adjacent to the access road by 5 feet.
- In accordance-with the guidelines specified in the Guidelines-for Raptor Protection from Human and Land Use Disturbances, a raptors survey should be conducted prior to construction of the proposed location, pipeline or access road if construction would take place during raptor nesting season (January 1 through September 30). If active raptor nests are identified during a new survey, EOG should conduct its operations according to the seasonal restrictions detailed in the Uinta Basin-specific RMP guidelines and spatial offsets specified by the USFWS Utah Raptor Guidelines (See Appendix D).
- If surface disturbing operations are not initiated before September 29, 2011, EOG should conduct additional biological surveys in accordance with the guidelines specified in the USFWS Rare Plant Conservation Measures for Uinta Basin hookless cactus (See Appendix D) in consideration of the 300-foot offset specified in the BLM RMP ROD and conduct its operations according to their specifications.

BIA Standard Conditions of Approval:

- Soil erosion will be mitigated by reseeded all disturbed areas.
- The gathering pipelines will be constructed to lie on the surface. The surface pipelines will not be bladed or cleared of vegetation. Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way. Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipe line right-of-way will not be used as an access road.
- An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. A closed drilling system shall be used in all floodplain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.
- If needed, the reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.

- A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.
- Major low water crossings will be armored with pit run material to protect them from erosion.
- All personnel should refrain from collecting any paleontological fossils and from disturbing any fossil resources in the area.
- If fossils are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Before the site is abandoned the company will be required to restore the leased area and/or right of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the BIA will provide a suitable seed mixture.
- Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.
- All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- If artifacts or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent

Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: NORTH CHAPITA 306-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FSL 1945 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 08.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047514080000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/19/2011		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. spud the referenced well on July 19, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/21/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
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		7. UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047514080000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FSL 1945 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 08.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/19/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Drilling Operations"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
No activity has occurred since spud on July 19, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/21/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN 7. UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047514080000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FSL 1945 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 08.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/19/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Horse SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/21/2011	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES, INC.

Well Name: NORTH CHAPITA 306-33

Api No: 43-047-51408 Lease Type FEDERAL

Section 33 Township 08S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 07/19/2011

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by GEROLD ASHCROFT

Telephone # (435) 828-7445

Date 07/19/2011 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51408	North Chapita 306-33		NESW	33	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18133	7/19/2011			7/26/11	
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

7/21/2011

Title

Date

RECEIVED

JUL 21 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NORTH CHAPITA 306-33
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FSL 1945 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 08.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/14/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 08/16/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/14/2011	



The Utah Division of Oil, Gas, and Mining

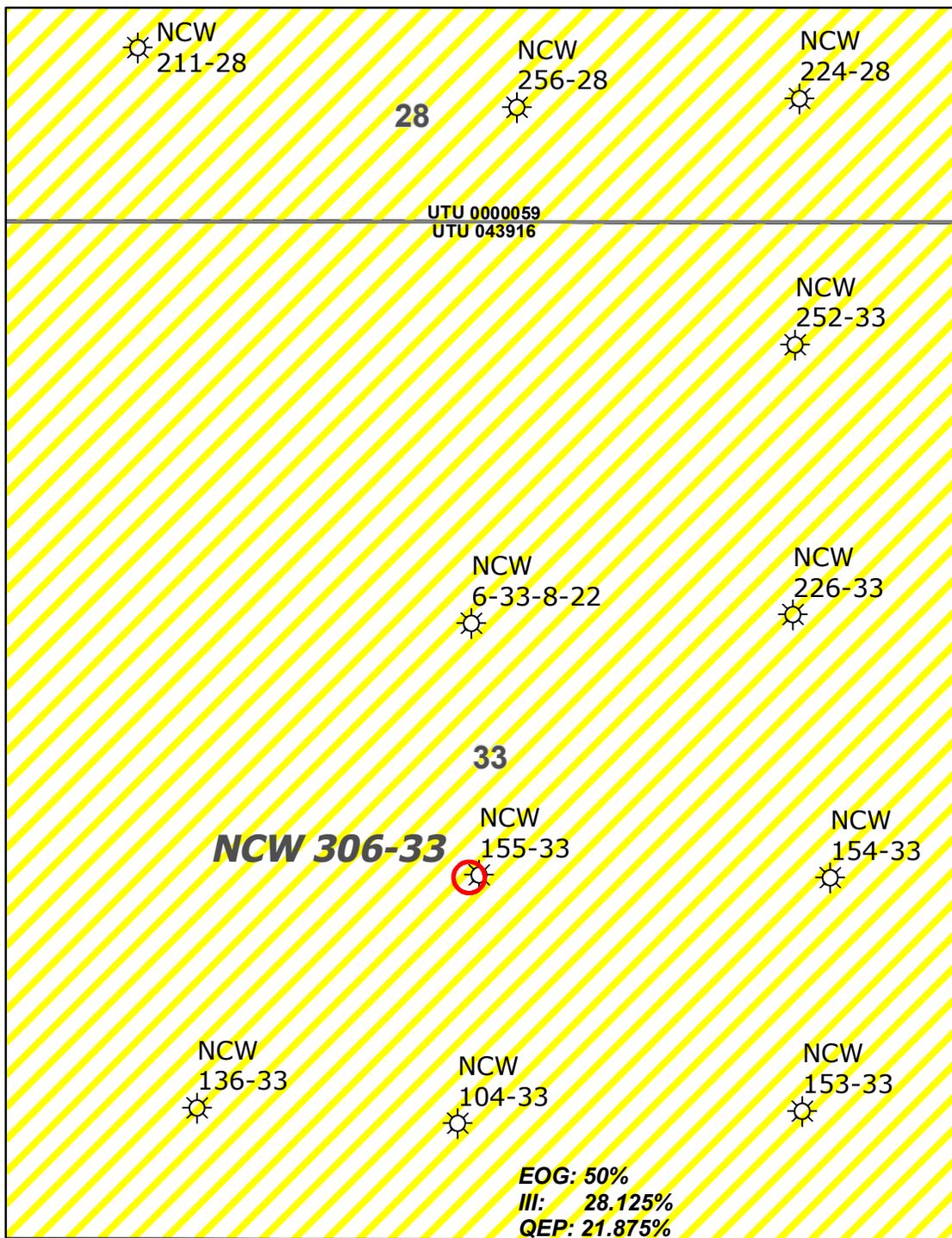
- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

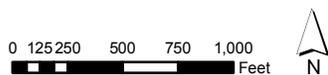
Sundry Conditions of Approval Well Number 43047514080000

Authorization: Board Cause No. 173-16.

R 22 E



-  North Chapita 306-33
-  EOG Partial Working Interest





Denver Division

EXHIBIT "A"
North Chapita 306-33
Commingling Application

Uintah County, Utah

SCALE: 1:10,000	X:\GIS\UT\Applications\ NorthChapita 306-33ComApp.mxd	DATE: 06/23/2011
--------------------	--	---------------------

RECEIVED Jul. 14, 2011



CERTIFIED MAIL

ARTICLE NO: 7011 0470 0003 3314 4310

July 14, 2011

QEP Energy Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 306-33
SECTION 33, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU-43916**

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mickenzie Gates".

Mickenzie Gates
Regulatory Assistant

energy opportunity growth

RECEIVED Jul. 14, 2011



CERTIFIED MAIL

ARTICLE NO: 7011 0470 0003 3314 4327

July 14, 2011

Ill Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attn: Land Department

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 306-33
SECTION 33, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU-43916**

To whom it may concern:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

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Sincerely,

A handwritten signature in black ink that reads "Mickenzie Gates".

Mickenzie Gates
Regulatory Assistant

energy opportunity growth

RECEIVED Jul. 14, 2011

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Mickenzie Gates, of lawful age, being first duly sworn upon oath, deposes and says: She is the Regulatory Assistant for EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**NORTH CHAPITA 306-33
1922' FSL - 1945' FWL (NESW)
SECTION 33, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 14th day of July, 2011 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.

Mickenzie Gates
Mickenzie Gates
Regulatory Assistant

Subscribed and sworn before me this 14th day of July, 2011.

Amber Rae Fletcher
Notary Public

My Commission Expires:

July 19, 2014

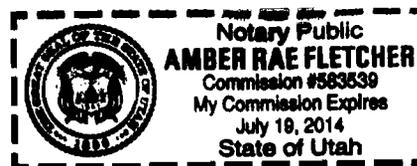


Exhibit "A" to Affidavit
North Chapita 306-33 Application to Commingle

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attn: Land Department

QEP Energy Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NORTH CHAPITA 306-33	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047514080000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FSL 1945 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 08.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/2/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 8/2/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/2/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 08-02-2011

Well Name	NCW 306-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51408	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	11,210/ 11,210	Property #	057333
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,837/ 2,837
KB / GL Elev	4,862/ 4,843				
Location	Section 33, T8S, R22E, NESW, 1922 FSL & 1945 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	303514	AFE Total	1,991,200	DHC / CWC	978,000/ 1,013,200
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-30-2010
12-30-2010	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					1922' FSL & 1945' FWL (NE/SW)
					SECTION 33, T8S, R22E
					UINTAH COUNTY, UTAH
					LAT 40 DEG 04' 39.62", LONG 109 DEG 26' 51.07" (NAD 83)
					LAT 40 DEG 04' 39.75", LONG 109 DEG 26' 48.60" (NAD 27)
					TRUE #34
					OBJECTIVE: 11,210' TD, KMV BLACKHAWK
					DW/GAS
					NORTH CHAPITA PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD
					LEASE: UTU-43916
					ELEVATION: 4843.7' NAT GL, 4842.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4843'), 4862' KB (19')
					EOG WI 50%, NRI 39.75%

07-14-2011 **Reported By** TERRY CSERE

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/18/11 @ 08:42 AM.

06:00 0 0 CLOSED LOOP 80% COMPLETE.

07-21-2011 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 90 TVD 90 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION COMPLETE.

07-28-2011 Reported By KYLAN COOK

DailyCosts: Drilling \$204,219 Completion \$0 Daily Total \$204,219

Cum Costs: Drilling \$204,219 Completion \$0 Well Total \$204,219

MD 2,837 TVD 2,837 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs From To Activity Description

06:00 06:00 24.0 90 2837 MIRU CRAIG'S AIR RIG #5 ON 7/20/2011. DRILLED 12-1/4" HOLE TO 2828' GL (2847' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2200' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 68 JTS (2818.11') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2237.11' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #5.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 20 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 214 BBLs FRESH WATER. BUMPED PLUG WITH 1130# @ 19:08 PM ON 7/26/11. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 14 BBLs INTO GELLED WATER FLUSH, HAD PARTIAL RETURNS UNTIL PLUG LANDED. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 135 SX (28 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. CIRCULATED ABOUT 11 BBLs OF LEAD CEMENT TO SURFACE THEN TOP OUT CEMENT CAME TO SURFACE. STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #5 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 0.75 DEGREE, 1990' = 1.50 DEGREE, 2500' = 1.00 DEGREE, AND 2800' = 1.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 7/25/11 @ 14:00 PM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NORTH CHAPITA 306-33
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514080000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FSL 1945 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 08.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/1/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER
		OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report showing all activity up to 9/1/11.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 9/1/2011

WELL CHRONOLOGY REPORT

Report Generated On: 09-01-2011

Well Name	NCW 306-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51408	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	11,210/ 11,210	Property #	057333
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,837/ 2,837
KB / GL Elev	4,862/ 4,843				
Location	Section 33, T8S, R22E, NESW, 1922 FSL & 1945 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	303514	AFE Total	1,991,200	DHC / CWC	978,000/ 1,013,200
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-30-2010
12-30-2010	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION DATA 1922' FSL & 1945' FWL (NE/SW) SECTION 33, T8S, R22E UINTAH COUNTY, UTAH
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LAT 40 DEG 04' 39.62", LONG 109 DEG 26' 51.07" (NAD 83)
LAT 40 DEG 04' 39.75", LONG 109 DEG 26' 48.60" (NAD 27)

TRUE #34
OBJECTIVE: 11,210' TD, KMV BLACKHAWK
DW/GAS
NORTH CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-43916
ELEVATION: 4843.7' NAT GL, 4842.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4843'),
4862' KB (19')

EOG WI 50%, NRI 39.75%

07-14-2011	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION STARTED.

07-15-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 30% COMPLETE.

07-16-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION COMPLETE. STARTING CLOSED LOOP.

07-19-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CLOSED LOOP 30% COMPLETE.

07-20-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	90	TVD	90	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP TO MIRT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 07/19/11 @ 09:00 AM, SET 90' OF 16" CSG. CEMENT TO SURFACE.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/18/11 @ 08:42 AM.

06:00 0 0 CLOSED LOOP 80% COMPLETE.

07-21-2011 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 90 TVD 90 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION COMPLETE.

07-28-2011 Reported By KYLAN COOK

DailyCosts: Drilling \$210,502 Completion \$0 Daily Total \$210,502

Cum Costs: Drilling \$210,502 Completion \$0 Well Total \$210,502

MD 2,837 TVD 2,837 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs From To Activity Description

06:00 06:00 24.0 90 2837 MIRU CRAIG'S AIR RIG #5 ON 7/20/2011. DRILLED 12-1/4" HOLE TO 2828' GL (2847' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2200' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 68 JTS (2818.11') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2837.11' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #5.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 20 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 214 BBLs FRESH WATER. BUMPED PLUG WITH 1130# @ 19:08 PM ON 7/26/11. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 14 BBLs INTO GELLED WATER FLUSH, HAD PARTIAL RETURNS UNTIL PLUG LANDED. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 135 SX (28 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. CIRCULATED ABOUT 11 BBLs OF LEAD CEMENT TO SURFACE THEN TOP OUT CEMENT CAME TO SURFACE. STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #5 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 0.75 DEGREE, 1990' = 1.50 DEGREE, 2500' = 1.00 DEGREE, AND 2800' = 1.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 7/25/11 @ 14:00 PM.

09-01-2011 Reported By PAT CLARK

DailyCosts: Drilling \$84,328 Completion \$0 Daily Total \$84,328

Cum Costs: Drilling \$294,830 Completion \$0 Well Total \$294,830

MD 2,837 TVD 2,837 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRURT

Start End Hrs From To Activity Description

Start	End	Hrs	From	To	Activity Description
10:00	06:00	20.0	0	0	PREPARE TO MOVE 6.7 MILES TO NCW 306-33. MOVE CAMPS, 15% OF RIG. FIRST AID TRAINING @ 16:00 FOR DRILLERS W/BOB RUSSELL, TRUE SAFETY HAND. TRUCKS QUIT @ 17:00, WILL RESUME @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETING - RIG MOVE W/BOB JONES TRUCKING, MT WEST; ATTENDED BY MIKE MCDONALD.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By PAT CLARK Phone Number 877-352-0710
 Well Name/Number NCW 306-33
 Qtr/Qtr NE/SW Section 33 Township 8S Range 22E
 Lease Serial Number UTU-43916
 API Number 43-047-51408

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
 Intermediate Casing
 Production Casing
 Liner
 Other

RECEIVED

AUG 28 2011

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
 BOPE test at intermediate casing point
 30 day BOPE test
 Other

Date/Time 09/01/2011 22:00 AM PM

Remarks SENT 8/29/11 @ 07:30 HRS

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By KIT HATFIELD Phone Number 877-352-0710
 Well Name/Number NCW 306-33
 Qtr/Qtr NE/SW Section 33 Township 8S Range 22E
 Lease Serial Number UTU-43916
 API Number 43-047-51408

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
 SEP 13 2011
 DIV. OF OIL, GAS & MINING

Date/Time 09/14/2011 21:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks SENT 9/13/11 @ 15:00 HRS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: NORTH CHAPITA 306-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1922 FSL 1945 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 08.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047514080000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/4/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">The referenced well was turned to sales on 10/04/2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.</p> <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY </div>		
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/5/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 10-05-2011

Well Name	NCW 306-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51408	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-02-2011	Class Date	
Tax Credit	N	TVD / MD	11,210/ 11,210	Property #	057333
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	11,209/ 11,209
KB / GL Elev	4,862/ 4,843				
Location	Section 33, T8S, R22E, NESW, 1922 FSL & 1945 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	303514	AFE Total	1,991,200	DHC / CWC	978,000/ 1,013,200
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-30-2010
12-30-2010	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					1922' FSL & 1945' FWL (NE/SW)
					SECTION 33, T8S, R22E
					UINTAH COUNTY, UTAH
					LAT 40 DEG 04' 39.62", LONG 109 DEG 26' 51.07" (NAD 83)
					LAT 40 DEG 04' 39.75", LONG 109 DEG 26' 48.60" (NAD 27)
					TRUE #34
					OBJECTIVE: 11,210' TD, KMV BLACKHAWK
					DW/GAS
					NORTH CHAPITA PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD
					LEASE: UTU-43916
					ELEVATION: 4843.7' NAT GL, 4842.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4843'), 4862' KB (19')
					EOG WI 50%, NRI 39.75%

07-14-2011 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION STARTED.

07-15-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 30% COMPLETE.

07-16-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION COMPLETE. STARTING CLOSED LOOP.

07-19-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CLOSED LOOP 30% COMPLETE.

07-20-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	90	TVD	90	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP TO MIRT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 07/19/11 @ 09:00 AM, SET 90' OF 16" CSG. CEMENT TO SURFACE.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/18/11 @ 08:42 AM.

06:00 0 0 CLOSED LOOP 80% COMPLETE.

07-21-2011 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	90	TVD	90	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION COMPLETE.

07-28-2011 Reported By KYLAN COOK

Daily Costs: Drilling	\$283,635	Completion	\$0	Daily Total	\$283,635
Cum Costs: Drilling	\$279,885	Completion	\$0	Well Total	\$279,885

MD	2,837	TVD	2,837	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	90	2837	MIRU CRAIG'S AIR RIG #5 ON 7/20/2011. DRILLED 12-1/4" HOLE TO 2828' GL (2847' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2200' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 68 JTS (2818.11') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2837.11' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #5.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 20 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 214 BBLs FRESH WATER. BUMPED PLUG WITH 1130# @ 19:08 PM ON 7/26/11. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 14 BBLs INTO GELLED WATER FLUSH, HAD PARTIAL RETURNS UNTIL PLUG LANDED. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 135 SX (28 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. CIRCULATED ABOUT 11 BBLs OF LEAD CEMENT TO SURFACE THEN TOP OUT CEMENT CAME TO SURFACE. STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #5 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 0.75 DEGREE, 1990' = 1.50 DEGREE, 2500' = 1.00 DEGREE, AND 2800' = 1.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 7/25/11 @ 14:00 PM.

09-01-2011 Reported By PAT CLARK

DailyCosts: Drilling \$84,328 Completion \$0 Daily Total \$84,328

Cum Costs: Drilling \$364,213 Completion \$0 Well Total \$364,213

MD 2,837 TVD 2,837 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRURT

Start End Hrs From To Activity Description

10:00 06:00 20.0 0 0 PREPARE TO MOVE 6.7 MILES TO NCW 306-33. MOVE CAMPS, 15% OF RIG. FIRST AID TRAINING @ 16:00 FOR DRILLERS W/BOB RUSSELL, TRUE SAFETY HAND. TRUCKS QUIT @ 17:00, WILL RESUME @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETING - RIG MOVE W/BOB JONES TRUCKING, MT WEST; ATTENDED BY MIKE MCDONALD.

09-02-2011 Reported By PAT CLARK

DailyCosts: Drilling \$19,110 Completion \$0 Daily Total \$19,110

Cum Costs: Drilling \$383,323 Completion \$0 Well Total \$383,323

MD 2,837 TVD 2,837 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA

Start End Hrs From To Activity Description

06:00 22:00 16.0 0 0 HSM W/JONES TRUCKING. MIRURT. DERRICK RAISED @ 17:30. CRANE RELEASED @ 16:00, TRUCKS @ 17:30.

22:00 23:00 1.0 0 0 NUBOP, FLARE LINES. RIG ON DAYWORK @ 22:00 HRS, 9/1/11.

23:00 04:00 5.0 0 0 TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.

TEST CASING TO 1500 PSI / 30 MIN. OK.

UDOGM, VERNAL BLM AND LEE BLACKHAIR (UTE TRIBE) NOTIFIED 8/29/11 @ 07:30.

04:00 04:30 0.5 0 0 INSTALL WEAR BUSHING.

04:30 06:00 1.5 0 0 HSM. R/U WEATHERFORD TRS, P/U BHA.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - RURT, TEST BOP, P/U BHA.

FUEL - 3192, USED - 226.

09-03-2011 Reported By PAT CLARK

DailyCosts: Drilling \$49,289 Completion \$0 Daily Total \$49,289

Cum Costs: Drilling \$432,613 Completion \$0 Well Total \$432,613

MD 4,160 TVD 4,160 Progress 1,313 Days 1 MW 9.6 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4160'

Start End Hrs From To Activity Description

06:00	08:30	2.5	0	0	FINISH P/U BHA. TAG CEMENT @ 2763'. R/D TRS.
08:30	09:00	0.5	0	0	INSTALL ROT RUBBER, TORQUE KELLY.
09:00	10:30	1.5	0	0	DRILL CEMENT AND 10' FORMATION F/2763' - 2857'.
10:30	11:00	0.5	0	0	PERFORM FIT TO 430 PSI FOR 12.5 EMW.
11:00	13:00	2.0	0	0	DRILL 2857' - 3005'. WOB 10-17K, RPM 55/73, SPP 1400 PSI, DP 250 PSI, ROP 74 FPH.
13:00	13:30	0.5	0	0	TIGHTEN SWIVEL PACKING.
13:30	14:00	0.5	0	0	RIG SERVICE. FUNCTION COM.
14:00	15:00	1.0	0	0	DRILL 3005' - 3068'. SAME PARAMETERS, ROP 65 FPH.
15:00	15:30	0.5	0	0	SURVEY @ 2993' - .9 DEG.
15:30	05:00	13.5	0	0	DRILL 3068' - 4097'. SAME PARAMETERS, ROP 76 FPH.
05:00	05:30	0.5	0	0	SURVEY @ 4022' - 1.97 DEG.
05:30	06:00	0.5	0	0	DRILL 4097' - 4160'. WOB 20K, RPM 55/73, SPP 1850 PSI, DP 300 PSI, ROP 126 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - WIRELINE SURVEYS, FORKLIFT.
 FUEL - 6156, DEL - 4500, USED - 1536.
 CURRENT MW - 9.6 PPG, VIS - 36 SPQ.
 CURRENT FORMATION - MAHOGANY SHALE.

06:00 0 0 SPUD 8-3/4" HOLE @ 11:00 AM, 9/2/11

09-04-2011 Reported By PAT CLARK

Daily Costs: Drilling \$30,570 **Completion** \$0 **Daily Total** \$30,570
Cum Costs: Drilling \$463,183 **Completion** \$0 **Well Total** \$463,183

MD 5,255 **TVD** 5,255 **Progress** 1,095 **Days** 2 **MW** 9.9 **Visc** 36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5255'

Start	End	Hrs	From	To	Activity Description
06:00	16:30	10.5	4160	4968	DRILL 4160' - 4968'. WOB 20K, RPM 58/73, SPP 1850 PSI, DP 250 PSI, ROP 77 FPH.
16:30	17:00	0.5	0	0	RIG SERVICE. FUNCTION COM, PIPE RAMS.
17:00	20:30	3.5	4968	5095	DRILL 4968' - 5095'. SAME PARAMETERS, ROP 36 FPH.
20:30	21:00	0.5	0	0	WIRELINE SURVEY @ 5020' - .92 DEG.
21:00	06:00	9.0	5095	5255	DRILL 5095' - 5255'. WOB 10-24K, RPM 45-65/65-73, SPP 1800 PSI, DP 200 PSI, ROP 18 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - DRIVING, RIG SERVICE.
 FUEL - 4902, USED - 1254.
 CURRENT MW - 9.7 PPG, VIS - 36 SPQ.
 FORMATION - MAHOGANY.

09-05-2011 Reported By PAT CLARK

Daily Costs: Drilling \$51,524 **Completion** \$0 **Daily Total** \$51,524
Cum Costs: Drilling \$514,708 **Completion** \$0 **Well Total** \$514,708

MD 6,200 **TVD** 6,200 **Progress** 945 **Days** 3 **MW** 9.8 **Visc** 36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6200'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	5255	5270	DRILL 5255' - 5270'. WOB 12-25K, RPM 45-65/58-64, SPP 1550 PSI, DP 100 AVG, ROP 10 FPH. DRILLING W/# 2 PUMP, PUMP # 1 HAS BAD CROSSHEAD.
07:30	08:00	0.5	0	0	CIRCULATE AND BUILD PILL. PUMP SAME.
08:00	10:30	2.5	0	0	TOH. TIGHT SPOT @ 3300'. BIT DBR. FUNCTION BLIND RAMS.
10:30	12:00	1.5	0	0	CHANGE LINERS IN # 2 PUMP BACK TO 6 1/4".
12:00	14:30	2.5	0	0	P/U NEW BIT, TIH.
14:30	15:30	1.0	5270	5314	DRILL 5270' - 5314'. WOB 10-20K, RPM 54/73, SPP 1900 PSI, DP 250 PSI, ROP 44 FPH. WASATCH @ 5300'.
15:30	16:00	0.5	0	0	RIG SERVICE. FUNCTION COM.
16:00	06:00	14.0	5314	6200	DRILL 5314' - 6200'. WOB 20K, RPM 50/73, SPP 2050 PSI, DP 200-350 PSI, ROP 63 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
SAFETY MEETINGS - RIG INSPECTION, TRIPPING.
CURRENT MW - 10.2 PPG, VIS - 37 SPQ, NO LOSSES.
CURRENT FORMATION - CHAPITA WELLS @ 5953'.
FUEL - 4902, USED - 12543.

09-06-2011 **Reported By** PAT CLARK

Daily Costs: Drilling	\$28,048	Completion	\$0	Daily Total	\$28,048
Cum Costs: Drilling	\$542,757	Completion	\$0	Well Total	\$542,757

MD	7,151	TVD	7,151	Progress	951	Days	4	MW	10.3	Visc	43.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR (PUMP)

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	6200	6716	DRILL 6200' - 6716'. WOB 20K, RPM 50-60/73, SPP 2200 PSI, DP 200-350 PSI, ROP 57 FPH. BUCK CANYON @ 6628'. LOST 150 BBLS @ 6250'.
15:00	15:30	0.5	0	0	RIG SERVICE. FUNCTION COM.
15:30	23:30	8.0	6716	7151	DRILL 6716' - 7151'. SAME PARAMETERS, ROP 54 FPH. PUMP # 2 HAS A CRACKED MODULE.
23:30	00:30	1.0	0	0	TRY TO REPAIR PUMP, COULDN'T SEAL CRACK.
00:30	01:00	0.5	0	0	DROP SURVEY. MIX AND PUMP PILL.
01:00	06:00	5.0	0	0	TOH. L/D REAMERS, BIT. RETRIEVE SURVEY.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - LAST DAY, TRIPPING.
CURRENT MW - 10.4 PPG, VIS - 42 SPQ.
FUEL - 2508, USED - 1140.

09-07-2011 **Reported By** PAT CLARK

Daily Costs: Drilling	\$66,394	Completion	\$0	Daily Total	\$66,394
Cum Costs: Drilling	\$609,151	Completion	\$0	Well Total	\$609,151

MD	7,665	TVD	7,665	Progress	514	Days	5	MW	10.5	Visc	40.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7665'.

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	0	0	P/U NEW 7 7/8" BIT, TIH TO SHOE (2800').
07:30	13:30	6.0	0	0	EQUIPMENT REPAIR - REPLACE MODULE, RUN VALVES & SWABS IN # 2 PUMP.
13:30	15:00	1.5	0	0	FILL PIPE, TIH FROM SHOE.
15:00	15:30	0.5	0	0	RIG SERVICE. FUNCTION COM. CIRCULATE @ 2100 PSI F/15 MINUTES, CHECK PUMP BOLTS.
15:30	06:00	14.5	7151	7665	DRILL 7151' - 7665'. WOB 20K, RPM 57/73, SPP 2250 PSI, DP 150-250 PSI, ROP 35 FPH. CHECKED PUMP BOLTS AFTER 2 KELLIES.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - WORKING ON PUMPS, TRIPPING.

FUEL - 9120, DEL - 8000, USED - 1388.

CURRENT MW - 10.7 PPG, VIS - 43 SPQ, NO LOSSES.

FORMATION - NORTH HORN @ 7317'.

09-08-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$27,650	Completion	\$0	Daily Total	\$27,650						
Cum Costs: Drilling	\$636,802	Completion	\$0	Well Total	\$636,802						
MD	7,850	TVD	7,850	Progress	185	Days	6	MW	10.7	Visc	44.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7850'.

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	7665	7675	DRILL 7665' - 7675'. WOB 20K, RPM 55/73, SPP 2250 PSI, DP 125 PSI, ROP 20 FPH.
06:30	07:30	1.0	0	0	RIG REPAIR: PUMP #2 SUCTION GASKET ON CENTER MODULE LEAKING. PUMP PILL.
07:30	09:00	1.5	0	0	RIG REPAIR: TOH TO SHOE.
09:00	22:00	13.0	0	0	RIG REPAIR: SET IN NATIONAL 9P100 PUMP IN #1 SLOT AND RIG UP. INSTALL 6" LINERS IN SAME. REPAIR MODULE ON #2 PUMP. TEST BOTH PUMPS, OK.
22:00	00:00	2.0	0	0	RIG REPAIR: TRIP IN TO BOTTOM. NO PROBLEMS.
00:00	06:00	6.0	7675	7850	DRILLING:7675-7850' (175') AVG 30 FPH. 20-23K WOB, RPM TABLE= 60/70 MOTOR. PRESSURE = 2300 PSI / DIFF = 200-350 PSI. 450 GPM.

FULL CREWS

NO ACCIDENTS.

SAFETY MEETINGS: SETTING IN PUMP W/WINCH TRUCK. PUMP REPAIR.

FUEL = 8208 / USED 912 GAL.

09-09-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$31,381	Completion	\$0	Daily Total	\$31,381						
Cum Costs: Drilling	\$668,184	Completion	\$0	Well Total	\$668,184						
MD	8,410	TVD	8,410	Progress	560	Days	7	MW	10.9	Visc	13.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,410'

Start	End	Hrs	From	To	Activity Description
06:00	10:30	4.5	7850	7990	DRILLING:7850-7990' (140') AVG 31 FPH. 20-23K WOB, RPM TABLE= 60/70 MOTOR. PRESSURE = 2300 PSI / DIFF = 200-350 PSI. 450 GPM.
10:30	11:00	0.5	7990	7990	RIG SERVICE.
11:00	06:00	19.0	7990	8410	DRILLING: 7990-8410' (420') AVG 22 FPH. SWITCH TO #1 PUMP AT 7990'. SUCTION MODULE ON #2 PUMP CRACKED RADIALLY DIRECTLY ABOVE FLANGE WHERE IT MATES UP TO SUCTION MANIFOLD. INSTALL DIFFERENT MODULE WHILE DRILLING W/#1 PUMP. RUNNING 120 SPM /1650 PSI, 388 GPM. SWITCHED BACK TO #2 PUMP @ 8210'. RUNNING 116 SPM / 2350 PSI, 440 GPM. PROGRAM TOP OF PRICE RIVER @ 8046'. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: WORKING ON PUMPS. BOP DRILLS. FUEL = 6840 / USED 1868 GAL.

09-10-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling		\$30,528		Completion	\$0	Daily Total	\$30,528				
Cum Costs: Drilling		\$698,713		Completion	\$0	Well Total	\$698,713				
MD	9,165	TVD	9,165	Progress	755	Days	8	MW	10.9	Visc	39.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				
Activity at Report Time: DRILLING @ 9165'											

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	8410	8715	DRILLING:8410-8715' (305') AVG 36 FPH. 20-24K WOB, RPM TABLE= 60/70 MOTOR. PRESSURE = 2400 PSI / DIFF = 200-300 PSI. 450 GPM.
14:30	15:00	0.5	8715	8715	RIG SERVICE.
15:00	06:00	15.0	8715	9165	DRILLING: 8715-9165' (450') AVG 30 FPH. PARAMETERS AS ABOVE. PROGRAM TOP MIDDLE PRICE RIVER @ 8847'. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: SETTING COM, MIXING MUD CHEMICALS. FUEL = 5244 / USED 1596 GAL.

09-11-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling		\$26,379		Completion	\$8,085	Daily Total	\$34,464				
Cum Costs: Drilling		\$725,092		Completion	\$8,085	Well Total	\$733,177				
MD	9,985	TVD	9,985	Progress	820	Days	9	MW	11.4	Visc	41.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				
Activity at Report Time: DRILLING @ 9985'											

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	9165	9493	DRILLING:9165-9493' (328') AVG 39 FPH. 20-24K WOB, RPM TABLE= 60/67 MOTOR. PRESSURE = 2400 PSI / DIFF = 200-300 PSI. 420 GPM.
14:30	15:00	0.5	9493	9493	RIG SERVICE
15:00	06:00	15.0	9493	9985	DRILLING: 9493-9985' (492') AVG 33 FPH. STARTED SEEING GAS AT ABOUT 9700' W/ 11.1 PPG MUD. HAVE LAZY 20' FLARE. SLOWLY BRING MW UP TO 11.4 PPG. PROGRAM TOP LOWER PRICE RIVER @ 9659'. RUNNING #2 PMP @ 107 SPM (405 GPM) FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: BOP DRILLS. PPE WHILE SANDING & PAINTING. FUEL = 3762 / USED 1482 GAL.

09-12-2011		Reported By		KIT HATFIELD					
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Daily Costs: Drilling	\$38,967	Completion	\$0	Daily Total	\$38,967						
Cum Costs: Drilling	\$764,060	Completion	\$8,085	Well Total	\$772,145						
MD	10,475	TVD	10,475	Progress	490	Days	10	MW	11.7	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 10475'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	9985	10270	DRILLING:9985-10270' (285') AVG 30 FPH. 20-24K WOB, RPM TABLE= 60/61 MOTOR. PRESSURE = 2400 PSI / DIFF = 200-300 PSI. 382 GPM. PROGRAM TOP SEGO @ 10220'.
15:30	16:00	0.5	10270	10270	RIG SERVICE.
16:00	01:00	9.0	10270	10450	DRILLING: 10270-10450' (180') AVG 20 FPH. PARAMETERS AS ABOVE. BEGAN LOSING MUD AT ABOUT 10400' W/ 11.8 PPG MUD. CONTINUE TO DRILL MIXING LCM. LOST ABOUT 450 BBLs MUD. PROGRAM TOP CASTLEGATE @ 10365'.
01:00	04:30	3.5	10450	10450	CIRCULATE AT REDUCED RATE AND BUILD VOLUME IN ACTIVE AND PREMIX.
04:30	06:00	1.5	10450	10475	DRILLING: 10450-10475' (25') AVG 17 FPH. MW = 11.8 PPG. HAVE HAD CONSTANT LAZY 10-15' FLARE FOR PAST 24 HRS.
FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: WELL CONTROL - BOP DRILLS. FUEL = 2394 / USED 1368 GAL.					

09-13-2011 **Reported By** KIT HATFIELD

Daily Costs: Drilling	\$63,526	Completion	\$0	Daily Total	\$63,526						
Cum Costs: Drilling	\$827,586	Completion	\$8,085	Well Total	\$835,671						
MD	10,675	TVD	10,675	Progress	200	Days	11	MW	11.8	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 10,675'

Start	End	Hrs	From	To	Activity Description
06:00	13:30	7.5	10475	10583	DRILLING:10475-10583' (108') AVG 14 FPH. 20-24K WOB, RPM TABLE= 60/64 MOTOR. PRESSURE = 2650 PSI / DIFF = 200-300 PSI. 400 GPM. ACTUAL PUMP OUTPUT OF #1 PUMP = 112 SPM (362 GPM) @ 2150 PSI. PUT 6" LINERS IN #2 PUMP. SWITCH TO #2 PUMP @ 10550'. RUNNING 115 SPM (400 GPM) @ 2650 PSI. CONTINUE TO INCREASE MW UP TO 12 PPG. CONTINUE TO HAVE OCCASIONAL LOSSES. LOST ABOUT 200 BBLs PAST 8 HRS. RUNNING THRU GAS BUSTER W/ CONTINUAL - LAZY 10- 15' FLARE.
13:30	14:00	0.5	10583	10583	RIG SERVICE.
14:00	16:30	2.5	10583	10615	DRILLING: 10583-10615' (32') AVG 13 FPH. PARAMETERS AS ABOVE. PROGRAM TOP BASE CASTLEGATE SS @ 10591'. P-RATE GRADUALLY FELL FROM THE LOW 20'S TO 8-14 FPH @ ABOUT 10570'.
16:30	17:30	1.0	10615	10615	FLOW CHECK / PUMP SLUG.
17:30	02:00	8.5	10615	10615	TRIP FOR BIT. CHANGE OUT BIT, MOTOR OK. TRIP IN HOLE. HOLE IN GOOD SHAPE. HAD GOOD DISPLACEMENT GOING IN TILL LAST 20 STDs, THEN NO RETURNS. WASH LAST 40' TO BOTTOM. HAD FULL RETURNS IMMEDIATELY.
02:00	06:00	4.0	10615	10675	DRILL 10615-10675' (60') AVG 15 FPH. BREAK BIT IN EASY. HAD STRONG 50' FLARE ON BOTTOMS UP. LASTED ABOUT 10 MINUTES. GRADUALLY DECREASED AND FLARE DIED.
FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: TRIPPING, MIXING MUD. FUEL = 5358 / 1036 GAL.					

09-14-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$45,945	Completion	\$0	Daily Total	\$45,945
Cum Costs: Drilling	\$873,532	Completion	\$8,085	Well Total	\$881,617

MD	11,150	TVD	11,150	Progress	475	Days	12	MW	12.3	Visc	41.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 11,150'

Start	End	Hrs	From	To	Activity Description
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06:00	14:30	8.5	10675	10865	DRILLING:10675-10865' (190') AVG 22 FPH. 20-24K WOB, RPM TABLE= 60/64 MOTOR. PRESSURE = 2650 PSI / DIFF = 200-300 PSI. 400 GPM. PROGRAM TOP BLACKHAWK @ 10749'. MW = 12 PPG. LAZY / INTERMITTANT 10' FLARE. MINOR SEEPING LOSSES THROUGH OUT THIS INTERVAL.
14:30	15:00	0.5	10865	10865	RIG SERVICE
15:00	01:30	10.5	10865	11118	DRILLING: 10865-11118' (253') AVG 24 FPH. PARAMETERS AS ABOVE. WELL KICKED AT 10935'. HAD MODERATE 30' FLARE. BEGIN BRINGING UP MW TO 12.2 PPG. BEGAN LOOSING AGAIN AT 11025'. CONTINUE DRILLING, MIXING LCM. LOST ABOUT 300 BM.
01:30	04:00	2.5	11118	11118	CIRCULATE AT REDUCED RATE AND BUILD VOLUME BACK UP.
04:00	06:00	2.0	11118	11150	DRILLING: 11118-11150' (32') AVG 16 FPH. RUNNING 90 SPM ON #2 PMP = 314 GPM @ 2650 PSI. LOOKS LIKE PLUGGED JETS. 22K WOB, RPM TABLE = 40-65/50 MOTOR. DIFF PRESSURE = 100 PSI. MW = 12.2 PPG. DRILLING THRU BUSTER W/ LAZY 10-15' FLARE. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: MIXING BARITE. DEALING W/ GAS KICKS. FUEL = 4104 / USED 1254 GAL.

09-15-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$45,587	Completion	\$0	Daily Total	\$45,587
Cum Costs: Drilling	\$919,120	Completion	\$8,085	Well Total	\$927,205

MD	11,210	TVD	11,210	Progress	60	Days	13	MW	12.2	Visc	41.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RUNNING 4-1/2" CSG

Start	End	Hrs	From	To	Activity Description
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06:00	09:00	3.0	11150	11181	DRILLING:11150-11181' (31') AVG 10 FPH. 20-24K WOB, RPM TABLE= 60/64 MOTOR. PRESSURE = 2650 PSI / DIFF = 200-300 PSI. 400 GPM.
09:00	09:30	0.5	11181	11181	RIG SERVICE.
09:30	11:30	2.0	11181	11210	DRILLING: 11181-11210' (29') AVG 15 FPH. PARAMETERS AS ABOVE. REACHED TD @ 11:30 HRS, 9/14/11.
11:30	14:30	3.0	11210	11210	CIRCULATE AND CONDITION. FLOW CHECK. WELL DEAD W/ 12.3 PPG MUD. MIX UP WEIGHTED PILL. SPOT 180 BBLs 14 PPG MUD.
14:30	23:30	9.0	11210	11210	TRIP OUT LAYING DOWN DRILL PIPE.
23:30	00:00	0.5	11210	11210	PULL WEAR RING
00:00	01:00	1.0	11210	11210	HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP WEATHERFORD CASING CREW.
01:00	06:00	5.0	11210	11210	RUN 4 1/2" PRODUCTION CASING. HAVE RUN 141 JOINTS 4 1/2" 11.6# HCP-110 LT&C CASING AT REPORT TIME. RUN PIPE AT MODERATE SPEED TO REDUCE SURGE PRESSURES / LOSSES. HOLE TAKING A LITTLE FLUID WHILE RUNNING PIPE. AT REPORT TIME, STAB ROTATING HEAD, PREPARE TO CONTINUE RUNNING PIPE. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: LAYING DOWN DRILL PIPE AND RUNNING CASING. FUEL = 3192 / USED 1596 GAL.

09-16-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$72,484	Completion	\$156,714	Daily Total	\$229,198
Cum Costs: Drilling	\$991,604	Completion	\$164,799	Well Total	\$1,156,403

MD	11,210	TVD	11,210	Progress	0	Days	14	MW	12.2	Visc	41.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	From	To	Activity Description
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06:00	11:00	5.0	11210	11210	RUN 4 1/2" PRODUCTION CASING. RUN 265 JOINTS 4 1/2" 11.6# HCP-110 LT&C CASING TO 11210'. HIT ONE BRIDGE @ 6870', HAD TO CIRCULATE THRU. CIRCULATE W/ NO RETURNS. FLOAT SHOE @ 11210', FLOAT COLLAR @ 11166', MARKER JTS @ 8203' AND 5323'. LAND HANGER IN DTO HEAD W/ 105K.
11:00	13:30	2.5	0	0	RIG DOWN WEATHERFORD CASING CREW & LAY DOWN MACHINE. RIG UP HOWCO CEMENT HEAD. ATTEMPT TO BREAK CIRCULATION W/ RIG. CAN'T GET OVER 2 BPM. RIG UP HALLIBURTON TO PUMP FROM MUD PITS. PUMP 180 BBLs MUD TO CLEAR PIPE. HOLD SAFETY MEETING/ JOB DISCUSSION. PREPARE TO CEMENT.
13:30	16:30	3.0	0	0	FILL LINES AND TEST TO 4000 PSI. PUMP 20 BBLs MUD FLUSH, LEAD IN WITH 725 SX (194 BBLs) EXTENDACEM (50/50 POZ) LEAD CEMENT @ 12.8 PPG. TAIL IN WITH 1885 SX 490BBLs.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP PLUG. DISPLACED WITH 174 BBLs FRESH WATER @ 7 BPM, MAX PRESSURE 3000 PSI. BUMP PLUG W/3500 PSI. FLOATS HELD. LOST FULL RETURNS WITH 145 BBLs DISPLACEMENT GONE. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 16:30 HRS, 9/15/11 RAN MYACIDE GA 25 @ CONCENTRATION OF .5 GAL/1000 GAL IN LAST 200 BM BEFORE CEMENT, IN ALL SPACERS, AND DISPLACEMENT.
16:30	17:30	1.0	0	0	WOC. CLEAN MUD TANKS. RIG DOWN HALLIBURTON.
17:30	18:30	1.0	0	0	RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI.
18:30	22:00	3.5	0	0	CLEAN MUD PITS. NIPPLE DOWN STACK. WILL MOVE TO NCW 304-28. ABOUT 2 MILE MOVE. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: CEMENTING & RIGGING DOWN. FUEL = 2850/ USED 342 GAL. XFER 2850 GAL FUEL @ \$3.76/GAL. 5 JTS 4 1/2" 11.6# N-80, LTC CASING (205.86' TOTAL) 4 JOINTS 4 1/2" 11.6# HCP-110, LTC CASING (165.61' TOTAL)
22:00			0	0	RIG RELEASED @ 22:00 HRS, 9/15/11. CASING POINT COST \$929,047

09-20-2011 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$26,800	Daily Total	\$26,800
Cum Costs: Drilling	\$991,604	Completion	\$191,599	Well Total	\$1,183,203

MD	11,210	TVD	11,210	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation :	PBTD : 11165.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 11136' TO 200'. EST CEMENT TOP @ 500'. RDWL.
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10-04-2011 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$178,114	Daily Total	\$178,114
Cum Costs: Drilling	\$991,604	Completion	\$369,713	Well Total	\$1,361,317
MD	11,210	TVD	11,210	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation :	PBTD : 11165.0		Perf : 9900'-11069'		PKR Depth : 0.0

BLACKHAWK/MESAVERDE

Activity at Report Time: FLOW BACK

Start End Hrs From To Activity Description

06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCIDE (BE 6) @ 3# PER TANK.
<p>STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE BLACKHAWK FROM 10865'-66', 10871'-72', 10882'-83', 10889'-90', 10901'-02', 10949'-50', 10956'-57', 11016', 17', 11024'-25', 11039'-40', 11048'-49', 11068'-69' @ 3 SPF & 120 DEGREE PHASING. RDWL. MIRU HALLIBURTON, MIRU WIDE SPREAD & PUMP 55 GAL EC6106A BIOCIDE, 1 BBL FRESH WATER, 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBL FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 752 GAL 16# LINEAR PAD, 7365 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32953 GAL 16# DELTA 200 W/116100# 20/40 SAND @ 2-5 PPG. MTP 7916 PSIG. MTR 50.8 BPM. ATP 6303 PSIG. ATR 48.5 BPM. ISIP 4472 PSIG. RD HALLIBURTON.</p> <p>STAGE 2. RUWL. SET 6K CFP AT 10230'. PERFORATE LPR FROM 9951'-52', 9968'-69', 10001'-02', 10021'-22', 10036'-37', 10053'-54', 10066'-67', 10100'-01', 10117'-18', 10136'-37', 10156'-57', 10193'-94' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD & PUMP 55 GAL EC6106A BIOCIDE, 1 BBL FRESH WATER, 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBL FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 589 GAL 16# LINEAR PAD, 7383 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35276 GAL 16# DELTA 200 W/121900# 20/40 SAND @ 2-5 PPG. MTP 6840 PSIG. MTR 51.2 BPM. ATP 4913 PSIG. ATR 50.2 BPM. ISIP 3052 PSIG. RD HALLIBURTON.</p> <p>STAGE 3. RUWL. SET 6K CFP AT 9930'. DID NOT SEE SETTING TOOL CHARGE IGNITE. WAITED 2 MIN. WITH LITTLE CCL MOVE MENT. UNABLE TO GET OFF PLUG. WORKED FOR 5 MIN. SURGED WELL. PULLED UP 30'. SHOT NEXT 2 PERFORATIONS MPR/LPR FROM 9900'-01', 9913'-14' UNABLE TO MOVE. WORKED TOOLS FOR 10 MIN SURGING WELL & PUMPING DOWN CASING, WITH TOOLS IMMEDIATELY TAKING WIEGHT. PUMPED DOWN TO 9930'. WORKED UP AND DOWN TO 1800# ON WIRELINE AND PUMPING UP TO 7000 PSIG. WITH CCL READINGS DURING MOVEMENT. SURGED WELL DOWN TO 3800 PSIG. PRESSURED BACK UP TO 6800 PSIG. PUMP TOOLS OFF LINE. RDMO CUTTERS WIRELINE, WIDE SPREAD, AND HALIBURTON.</p> <p>FLOWED 14 HRS. 18/64 CHOKE. FCP- 1900 PSIG. 73 BFPH. RECOVERED 1170 BBLS, 1340 BLWTR.</p>					

10-05-2011 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,033	Daily Total	\$2,033
Cum Costs: Drilling	\$991,604	Completion	\$371,746	Well Total	\$1,363,350
MD	11,210	TVD	11,210	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation :	PBTD : 11165.0		Perf : 9900'-11069'		PKR Depth : 0.0

BLACKHAWK/MESAVERDE

Activity at Report Time: ON SALES (CSG)

Start End Hrs From To Activity Description

06:00	06:00	24.0	0	0	FLOWED 24 HRS. 18/64 CHOKE. FCP 1200 PSIG. 26 BFPH. RECOVERED 880 BBLS, 460 BLWTR, 800 MCF. MIRU BRECO TEST SEPARATOR. FLOWED 18 HRS TO SALES.
06:00			0	0	INITIAL PRODUCTION. OPENING PRESSURE: TP 0 PSIG & CP 1995 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 10/4/11. FLOWED 1370 MCFD RATE ON 18/64" CHOKE. STATIC 186. QUESTAR METER 8754.

Event No	2.0	Description			
Operator		WI %	50.0	NRI %	39.75

Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time:

Start	End	Hrs	From	To	Activity Description
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM			8. Lease Name and Well No. NORTH CHAPITA 306-33		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		3a. Phone No. (include area code) Ph: 453-781-9145	9. API Well No. 43-047-51408		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1922FSL 1945FWL 40.077672 N Lat, 109.447519 W Lon At top prod interval reported below NESW 1922FSL 1945FWL 40.077672 N Lat, 109.447519 W Lon At total depth NESW 1922FSL 1945FWL 40.077672 N Lat, 109.447519 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 07/19/2011			15. Date T.D. Reached 09/14/2011	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/04/2011	17. Elevations (DF, KB, RT, GL)* 4844 GL
18. Total Depth: MD 11210 TVD		19. Plug Back T.D.: MD 11165 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2837		685		0	
8.750	4.500 HCP-110	11.6	0	11210		2610		500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7989							

25. Producing Intervals

26. Perforation Record *6936*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
<i>W3M1D</i> MESAVERDE	6936	11069	10865 TO 11069		36	OPEN
			9951 TO 10194		36	OPEN
			9654 TO 9914		36	OPEN
			9299 TO 9587		36	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10865 TO 11069	41,305 GALS OF GELLED WATER & 125,600# 20/40 SAND
9951 TO 10194	43,483 GALS OF GELLED WATER & 131,400# 20/40 SAND
9654 TO 9914	52,979 GALS OF GELLED WATER & 165,400# 20/40 SAND
9299 TO 9587	52,818 GALS OF GELLED WATER & 164,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/04/2011	11/12/2011	24	→	34.0	1085.0	192.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI	1550.0	→	34	1085	192		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
DEC 05 2011

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #124490 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6936	11069		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1959 2272 2890 5140 5305 5910 6598 8052

32. Additional remarks (include plugging procedure):
Please see the attached additional remarks page.

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33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #124490 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title REGULATORY ASSISTANT

Signature

Mickenzie Gates
(Electronic Submission)

Date 12/02/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: North Chapita 306-33

API number: 4304751408

Well Location: QQ NESW Section 33 Township 85 Range 22E County UINTAH

Well operator: EOG Resources

Address: 1060 E HWY 40

city Vernal state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		No Water	

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
7 _____ 8 _____ 9 _____
10 _____ 11 _____ 12 _____

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If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Gates

TITLE Regulatory Assistant

SIGNATURE *Mickenzie Gates*

DATE 12/1/2011

NORTH CHAPITA 306-33- ADDITIONAL REMARKS :

26. PERFORATION RECORD

8998-9241	36	OPEN
8725-8959	36	OPEN
8459-8700	36	OPEN
8180-8430	36	OPEN
7904-8137	36	OPEN
7669-7870	36	OPEN
7456-7630	36	OPEN
7181-7418	36	OPEN
6936-7147	36	OPEN

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8998-9241	66,086 GALS GELLED WATER & 212,100# 20/40 SAND
8725-8959	36,948 GALS GELLED WATER & 107,500# 20/40 SAND
8459-8700	28,708 GALS GELLED WATER & 94,000# 20/40 SAND
8180-8430	58,649 GALS GELLED WATER & 186,100# 20/40 SAND
7904-8137	48,231 GALS GELLED WATER & 146,000# 20/40 SAND
7669-7870	172,591 GALS GELLED WATER & 68,800# 20/40 SAND
7456-7630	28,209 GALS GELLED WATER & 81,900# 20/40 SAND
7181-7418	23,078 GALS GELLED WATER & 74,700# 20/40 SAND
6936-7147	30,949 GALS GELLED WATER & 104,400# 20/40 SAND

32. FORMATION (LOG) MARKERS

Middle Price River	8882
Lower Price River	9732
Sego	10253
Castlegate	10401
Blackhawk	10607
Mancos	11155

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9157

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751408	North Chapita 306-33		NESW	33	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18133	18133	7/19/2011			10/14/11	
Comments: <u>WASATCH/MESAVERDE</u> — 12/16/11							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

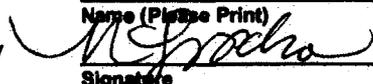
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Nanette Lupcho

Name (Please Print)



Signature

Regulatory Assistant

12/14/2011

Title

Date

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