

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					FORM 3 AMENDED REPORT <input type="checkbox"/>			
APPLICATION FOR PERMIT TO DRILL					1. WELL NAME and NUMBER NORTH CHAPITA 228-04			
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>					3. FIELD OR WILDCAT NATURAL BUTTES			
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO					5. UNIT or COMMUNITIZATION AGREEMENT NAME			
6. NAME OF OPERATOR EOG Resources, Inc.					7. OPERATOR PHONE 435 781-9111			
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078					9. OPERATOR E-MAIL kaylene_gardner@eogresources.com			
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU41368			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')					14. SURFACE OWNER PHONE (if box 12 = 'fee')			
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')					16. SURFACE OWNER E-MAIL (if box 12 = 'fee')			
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE INDIAN TRIBE			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE		1924 FNL 2084 FEL		SWNE	4	9.0 S	22.0 E	S
Top of Uppermost Producing Zone		1924 FNL 2084 FEL		SWNE	4	9.0 S	22.0 E	S
At Total Depth		1924 FNL 2084 FEL		SWNE	4	9.0 S	22.0 E	S
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 716			23. NUMBER OF ACRES IN DRILLING UNIT 322		
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2390			26. PROPOSED DEPTH MD: 11000 TVD: 11000		
27. ELEVATION - GROUND LEVEL 4799			28. BOND NUMBER NM2308			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		
ATTACHMENTS								
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES								
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Nanette Lupcho			TITLE Regulatory Assistant			PHONE 435 781-9157		
SIGNATURE			DATE 12/13/2010			EMAIL Nanette_Lupcho@EOGResources.com		
API NUMBER ASSIGNED 43047514040000			APPROVAL  Permit Manager					

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	6.125	4.5	0	11000		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	11000	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2700		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2700	36.0			

DRILLING PLAN

NORTH CHAPITA 228-04

SW/NE, SEC. 4, T9S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

REVISED 9-28-2010

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,733		Shale	
Birdsnest Zone	2,140			
Mahogany Oil Shale Bed	2,753		Shale	
Wasatch	5,154		Sandstone	
Chapita Wells	5,778		Sandstone	
Buck Canyon	6,474	Secondary	Sandstone	Gas
North Horn	7,146	Primary	Sandstone	Gas
KMV Price River	7,866	Primary	Sandstone	Gas
KMV Price River Middle	8,661	Primary	Sandstone	Gas
KMV Price River Lower	9,462	Primary	Sandstone	Gas
Sego	9,995	Secondary	Sandstone	Gas
KMV Castlegate	10,145		Sandstone	
Base Castlegate SS	10,396		Sandstone	
KMV Blackhawk	10,543	Primary	Sandstone	Gas
TD	11,000			

Estimated TD: 11,000' or 200'± below TD

Anticipated BHP: 6,006 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,500 ft ±.
2. Cement isolation is installed to surface of the well on the 9-5/8" surface casing. All other casing strings will be isolated by cement.

3. PRESSURE CONTROL EQUIPMENT:

Intermediate/Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGH T	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2700'KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 – 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 2700'± and cased w/ 9-5/8" 36#. Drilled depth may be shallower or deeper than the 2700' shown above.

***7" Intermediate casing will only be run if hole conditions require(Refer to Contingency Plan)**
All casing will be new or inspected.

DRILLING PLAN

NORTH CHAPITA 228-04
SW/NE, SEC. 4, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2700'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts.

Intermediate Hole Procedure* (0' - 7500'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint with 15 total.

Production Hole Procedure (0'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint with 15 total being ran. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2700'±):

Air/air mist or aerated water.

Intermediate Hole Procedure* (2700' - 7500'±):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed-loop mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition.

DRILLING PLAN

NORTH CHAPITA 228-04

SW/NE, SEC. 4, T9S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Production Hole Procedure (7500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

7500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

A. With Intermediate Casing String (Refer to Contingency Plan)
Surface Hole Procedure (Surface - 2700'±):

Tail: **717* sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.,

DRILLING PLAN

NORTH CHAPITA 228-04

SW/NE, SEC. 4, T9S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

5.2 gps water.

Top Out: As necessary for cement to surface with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
*Does not include excess.

Intermediate Hole Procedure* (Surface - 7500'±):

Lead: 298 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 525 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 400' above the Wasatch formation and are based on gauge hole with 50% excess.

Production Hole Procedure (Surface'± - TD)

Lead: 104 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 742 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch Formation.

B. Without Intermediate Casing

Surface Hole Procedure (Surface - 2700'±):

Tail: 717* sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
*Does not include excess.

Production Hole Procedure (Surface'± - TD)

DRILLING PLAN

NORTH CHAPITA 228-04

SW/NE, SEC. 4, T9S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Lead: 229 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 1667 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Price River Formation.

Cement volumes are based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2700'±):

Lost circulation

Intermediate Hole* (2700' - 7500'±):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

Production Hole (7500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

DRILLING PLAN

NORTH CHAPITA 228-04
SW/NE, SEC. 4, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 90' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Mouse and Rat Hole will be pre-set.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

Contingency Plan

EOG Resources will set surface casing to the specified depth as per the Casing Program. Through the surface casing, EOG will drill a 8.75" hole to +/- 7500'. At this point, EOG will determine whether wellbore conditions will require the use of a 7" intermediate casing string in order to reach TD. Hole conditions that may be encountered are sloughing/swelling shales, key seat development, and lost circulation. Determination to run intermediate casing will be made by the EOG Resources Drilling Engineer, Drilling Superintendent, and Drilling Manager. In the event that intermediate casing is run, all regulatory agencies will be properly notified. If intermediate casing is run, EOG Resources will properly cement the casing and drill the production hole with a 6.125" bit. If intermediate casing is not run, EOG will remove the 8.75" bit and drill the remainder of the hole with 7.875" bit. Production casing will be used as per the Casing Program. Production casing will be properly cemented in place as per the Cement Program. For clarity the Casing Program is shown below.

CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2700'KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 - 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

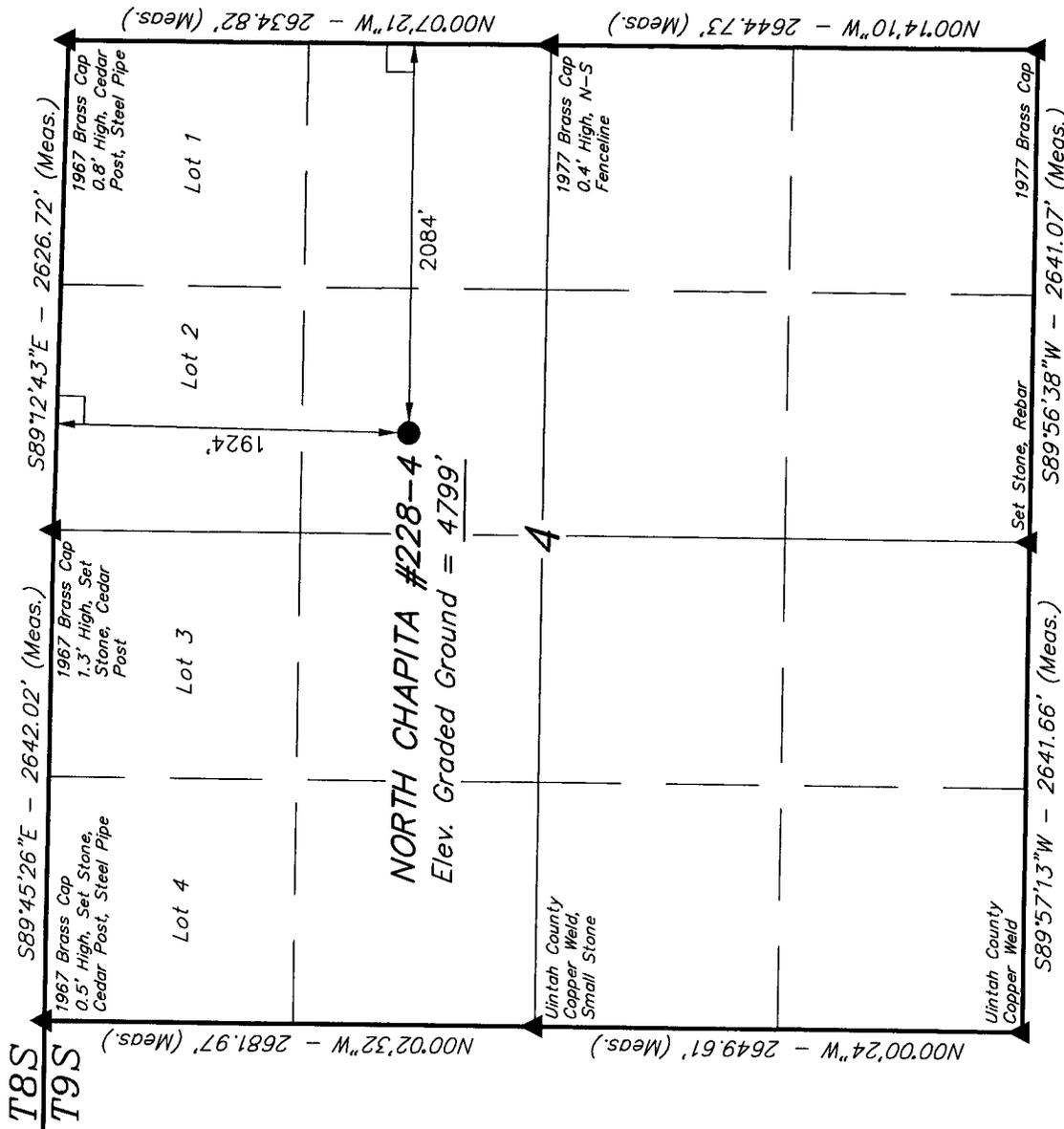
Well location, NORTH CHAPITA #228-4, located as shown in the SW 1/4 NE 1/4 of Section 4, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161379
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	12-13-05	12-27-05
PARTY	REFERENCES	
T.A. J.H. P.M.	G.L.O. PLAT	
WEATHER	FILE	
COLD	EOG RESOURCES, INC.	

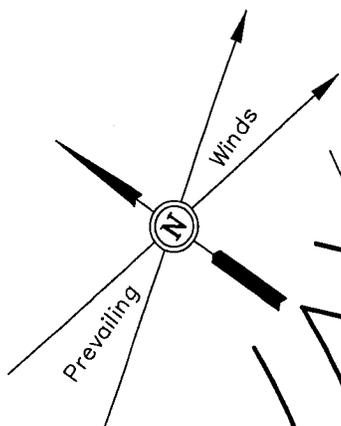
LEGEND:
 — = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'01.50" (40.067083)
 LONGITUDE = 109°26'34.94" (109.443039)
 (NAD 27)
 LATITUDE = 40°04'01.63" (40.067119)
 LONGITUDE = 109°26'32.47" (109.442353)

EOG RESOURCES, INC.

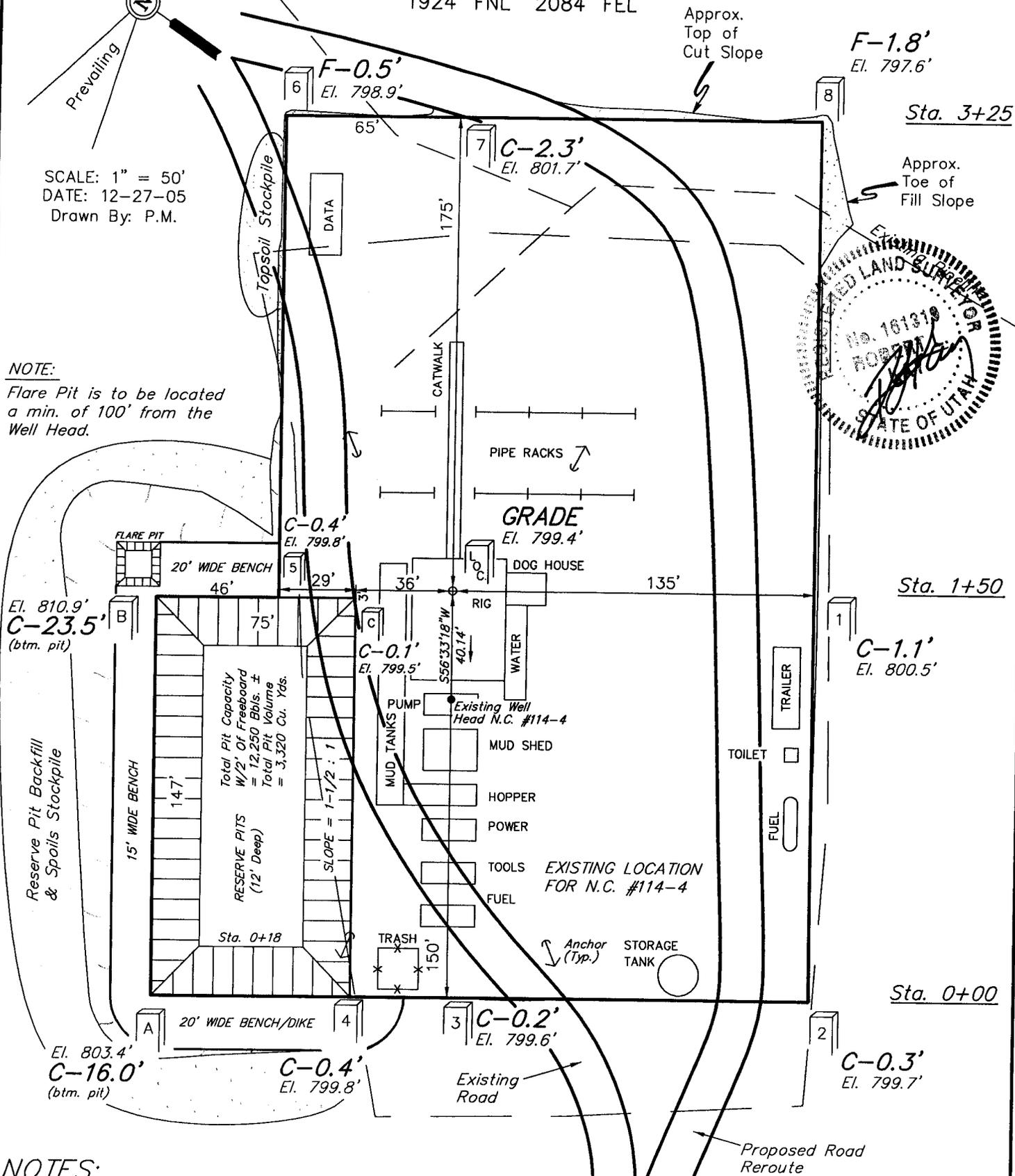
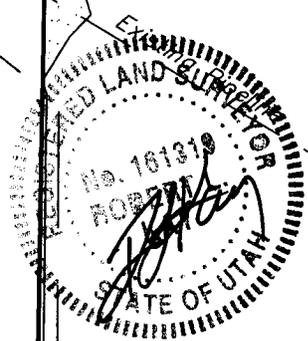
FIGURE #1

LOCATION LAYOUT FOR
NORTH CHAPITA #228-4
SECTION 4, T9S, R22E, S.L.B.&M.
1924' FNL 2084' FEL



SCALE: 1" = 50'
DATE: 12-27-05
Drawn By: P.M.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



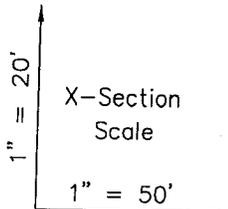
NOTES:
FINISHED GRADE ELEV. AT LOC. STAKE = 4799.4'

EOG RESOURCES, INC.

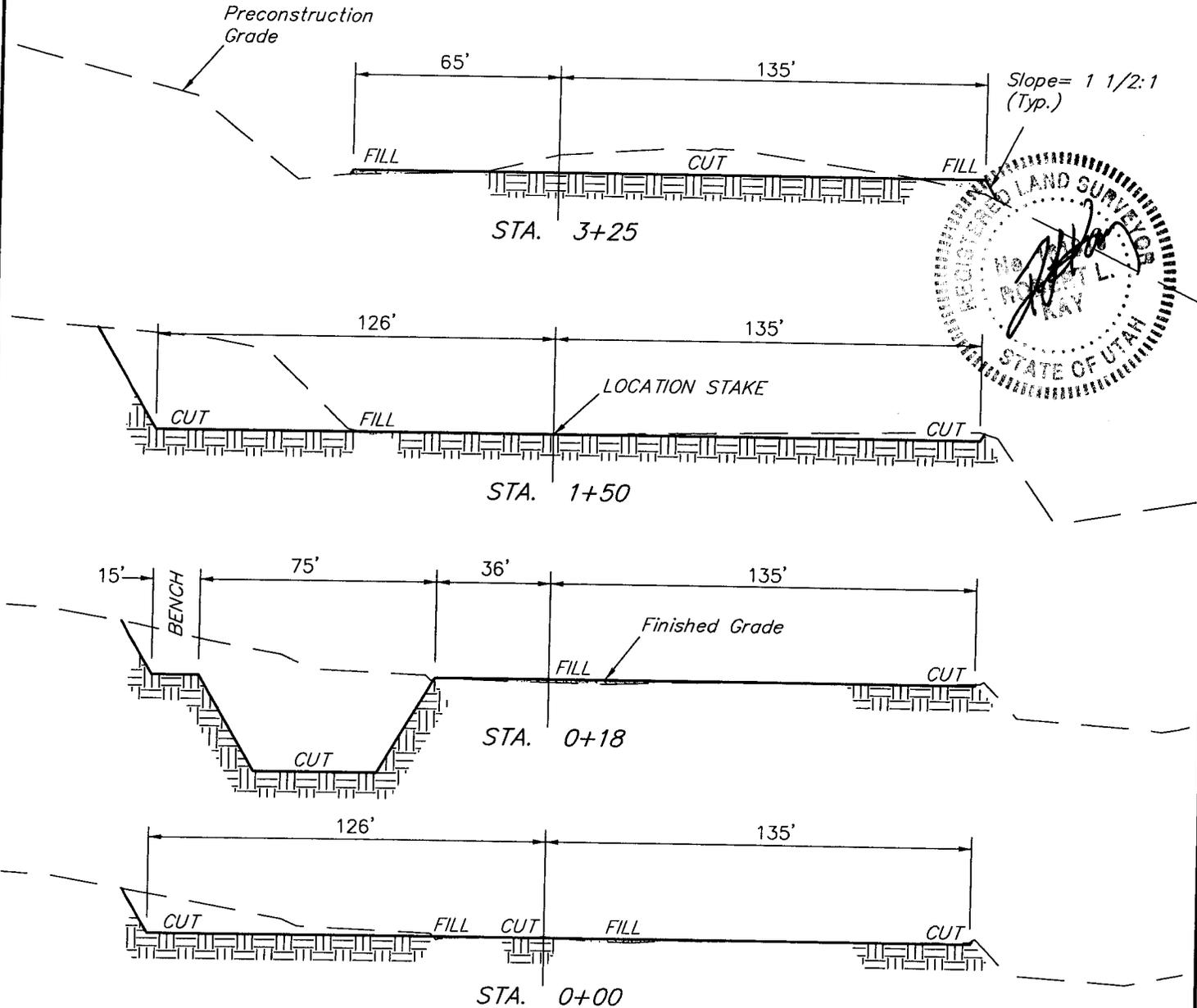
FIGURE #2

TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #228-4
SECTION 4, T9S, R22E, S.L.B.&M.
1924' FNL 2084' FEL



DATE: 12-27-05
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 1,080 Cu. Yds.
(New Construction Only)	
Remaining Location	= 6,380 Cu. Yds.
TOTAL CUT	= 7,460 CU.YDS.
FILL	= 1,030 CU.YDS.

EXCESS MATERIAL	= 6,430 Cu. Yds.
Topsoil & Pit Backfill	= 2,740 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 3,690 Cu. Yds.
(After Rehabilitation)	

EOG RESOURCES, INC.
NORTH CHAPITA #228-4
LOCATED IN UTAH COUNTY, UTAH
SECTION 4, T9S, R22E, S.L.B.&M.

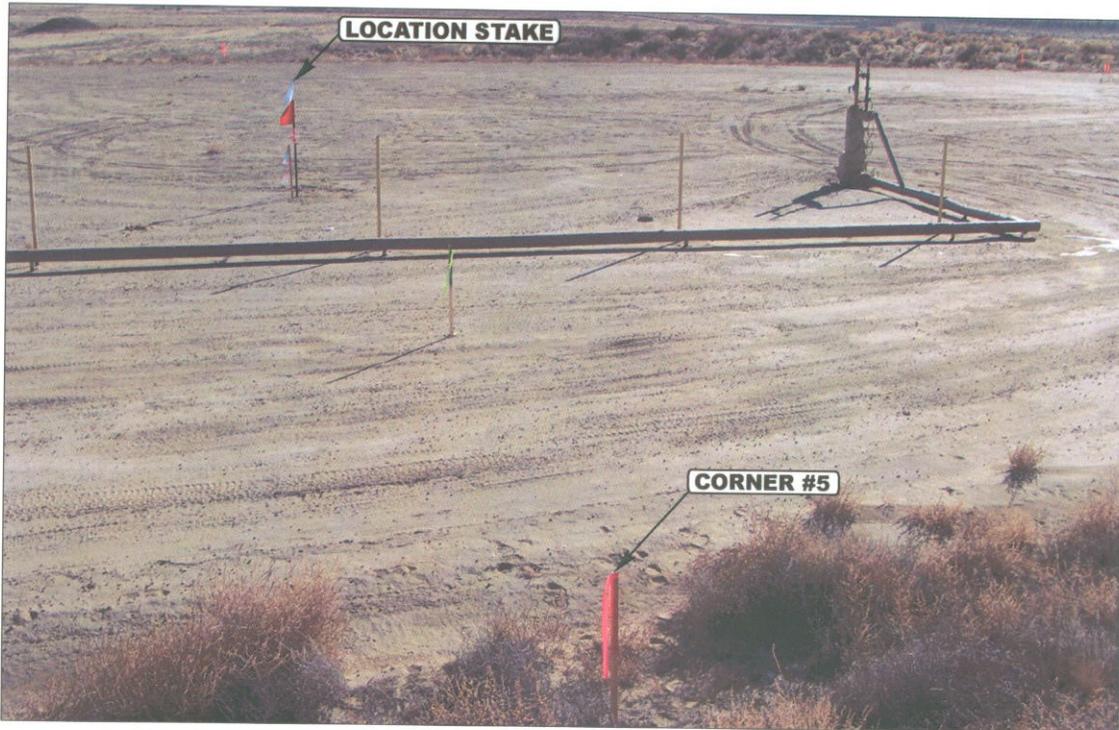


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

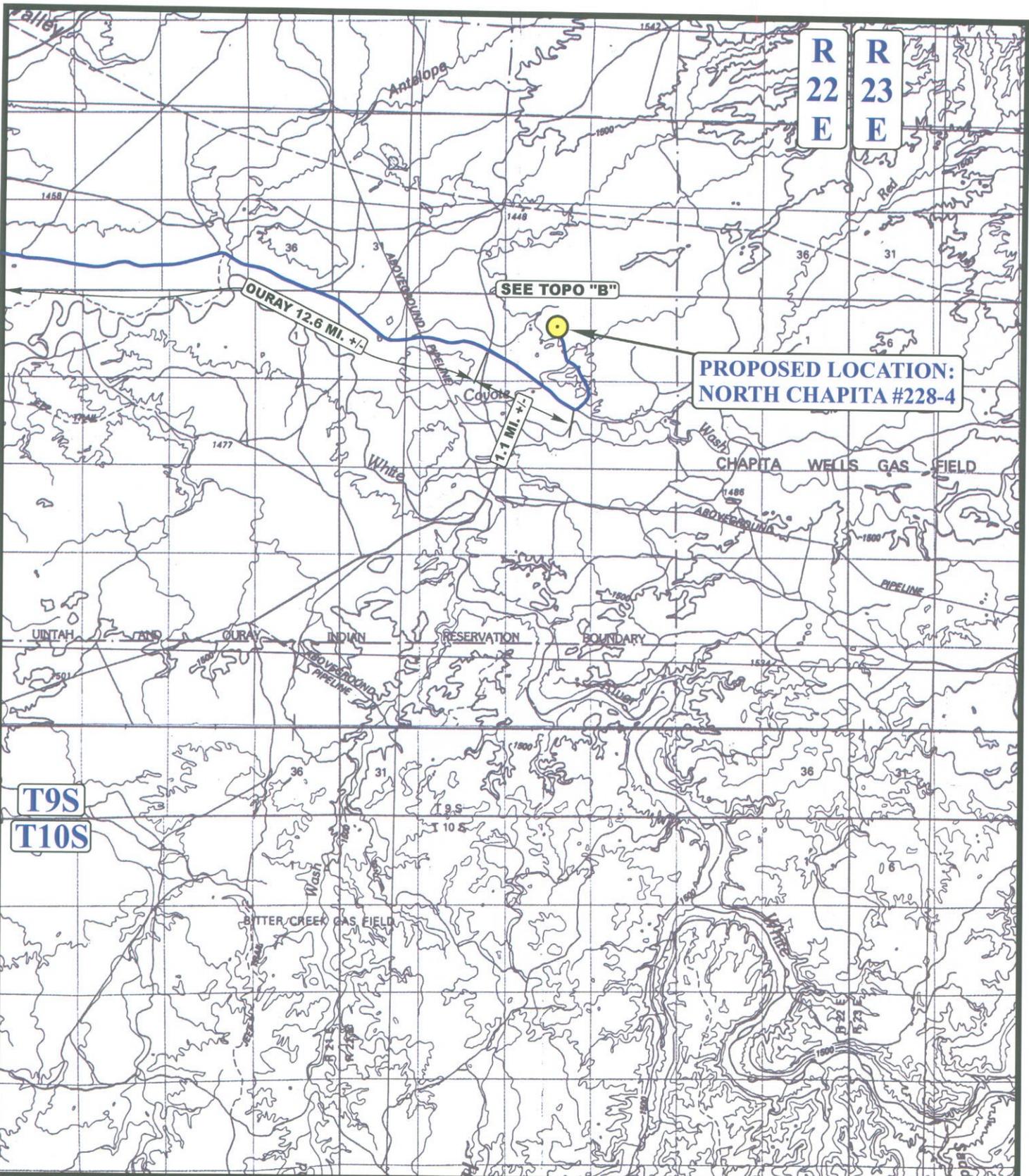
12 15 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

REVISED: 00-00-00



R 22 E
R 23 E

**PROPOSED LOCATION:
NORTH CHAPITA #228-4**

T9S
T10S

LEGEND:

PROPOSED LOCATION



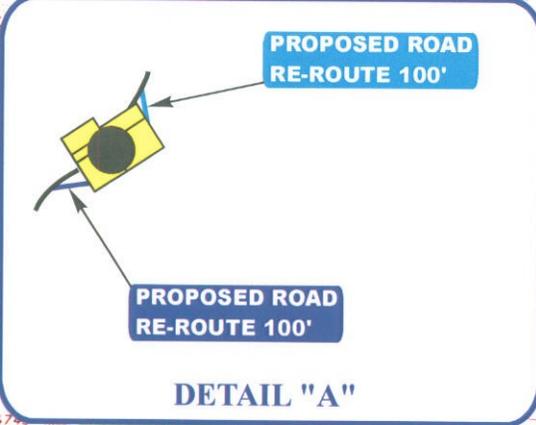
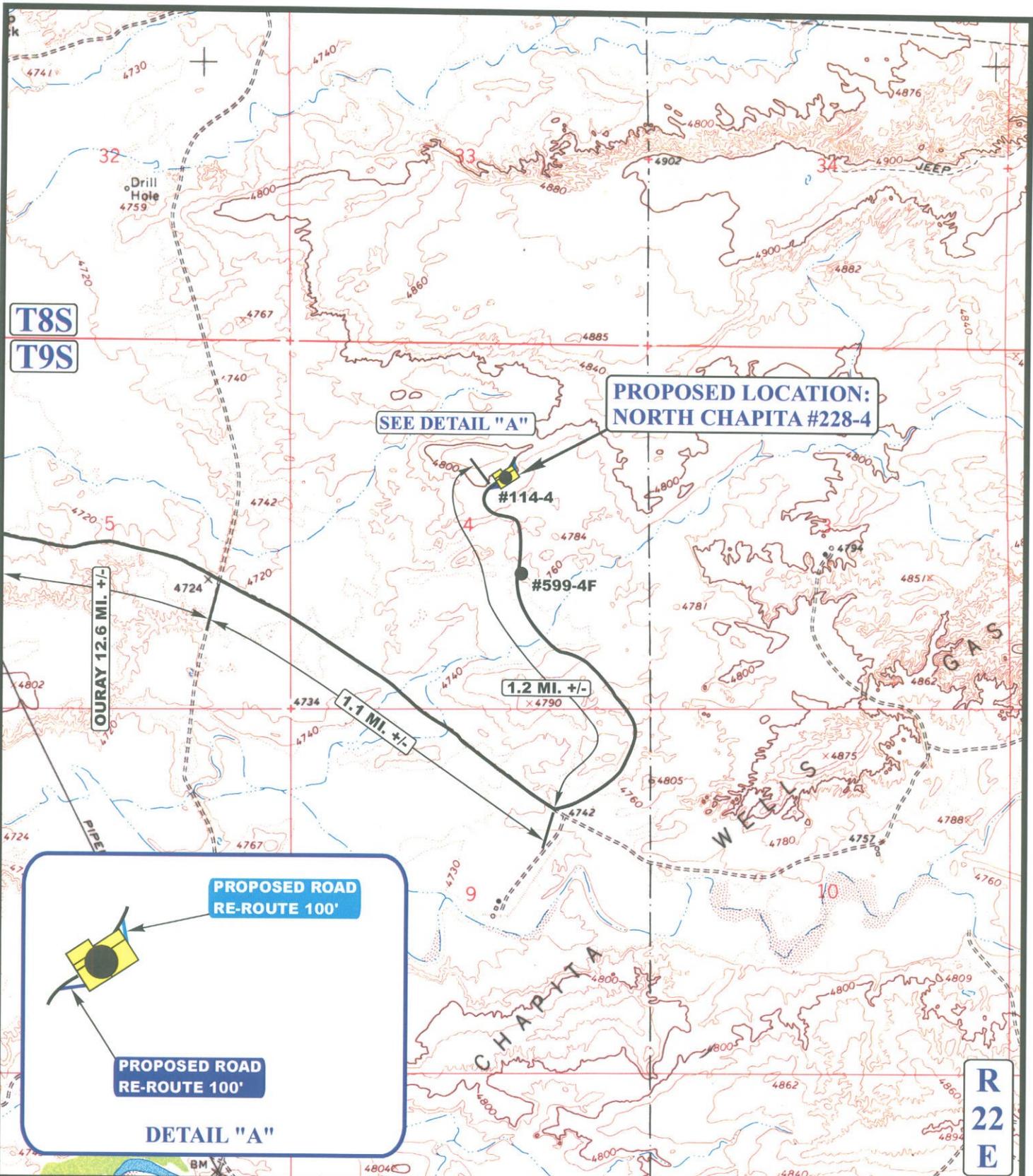
EOG RESOURCES, INC.

NORTH CHAPITA #228-4
SECTION 4, T9S, R22E, S.L.B.&M.
1924' FNL 2084' FEL

U&L S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **12 15 05**
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED RE-ROUTE



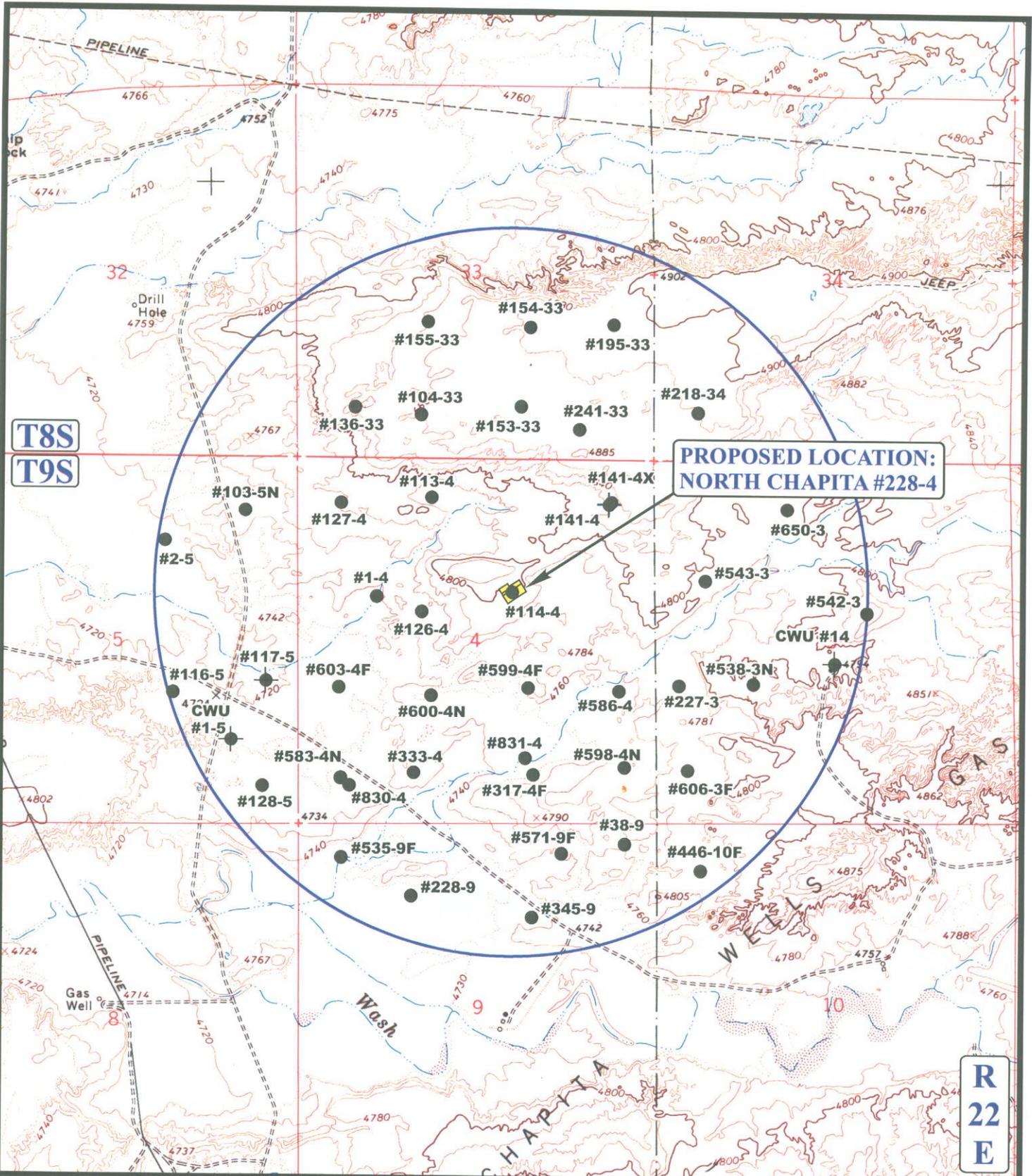
EOG RESOURCES, INC.

NORTH CHAPITA #228-4
SECTION 4, T9S, R22E, S.L.B.&M.
1924' FNL 2084' FEL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 15 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

**B
TOPO**



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

NORTH CHAPITA #228-4
SECTION 4, T9S, R22E, S.L.B.&M.
1924' FNL 2084' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

12	15	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

R
22
E





**North Chapita 228-04
SWNE, Section 4, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 45.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new Road Construction will be required; the existing access road for the North Chapita 114-04 will be used to access the proposed well site.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl and/or one (1) 300 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for North Chapita 114-04 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the location and access road.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, Coyote Evaporation Ponds 1, 2, 3, or 4, White River Evaporation Ponds 1 or 2 or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Brennan Bottoms & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilled utilizing a closed loop system. The closed loop system will be installed in a manner that prevents leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pit will be bermed and lined with bentonite. Drill cuttings will be dried and spread on the location and access road. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and

production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil will be layered and seeded in accordance with EOG's BLM approved Reclamation Plan.

Access to the well pad will be from the east.

10. PLANS FOR RECLAMATION OF THE SURFACE:**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be reclaimed – See attached Figure #3. The closed loop area will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow.

Reclamation will be conducted in accordance to EOG Resources Reclamation Plan (Attached).

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the Ute Indian Tribe, Bureau of Indian Affairs and Bureau of Land Management will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Ute Indian Tribe

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

- If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.
- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from BLM, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
 - C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM/Tribal lands after the conclusion of drilling operations or at any other time without BLM/Tribal authorization. However, if BLM/Tribal authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (There are commercial facilities available for stacking and storing drilling rigs.)
 - D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 3/13/2006, State of Utah Antiquities Project survey Permit No. U-06-MQ-0235i. A paleontological survey was conducted by Intermountain Paleo-consulting on 4/26/2006 IPC # 06-13. A biological survey was conducted and submitted by Grasslands Consulting.

Additional Surface Stipulations:

Firearms are prohibited (to all Non-Ute Tribal members). This land is owned by the Uintah and Ouray Indian Reservation. Permits to cut firewood must be obtained from a B.I.A. Forestry Section prior to cutting or gathering any wood along this road.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

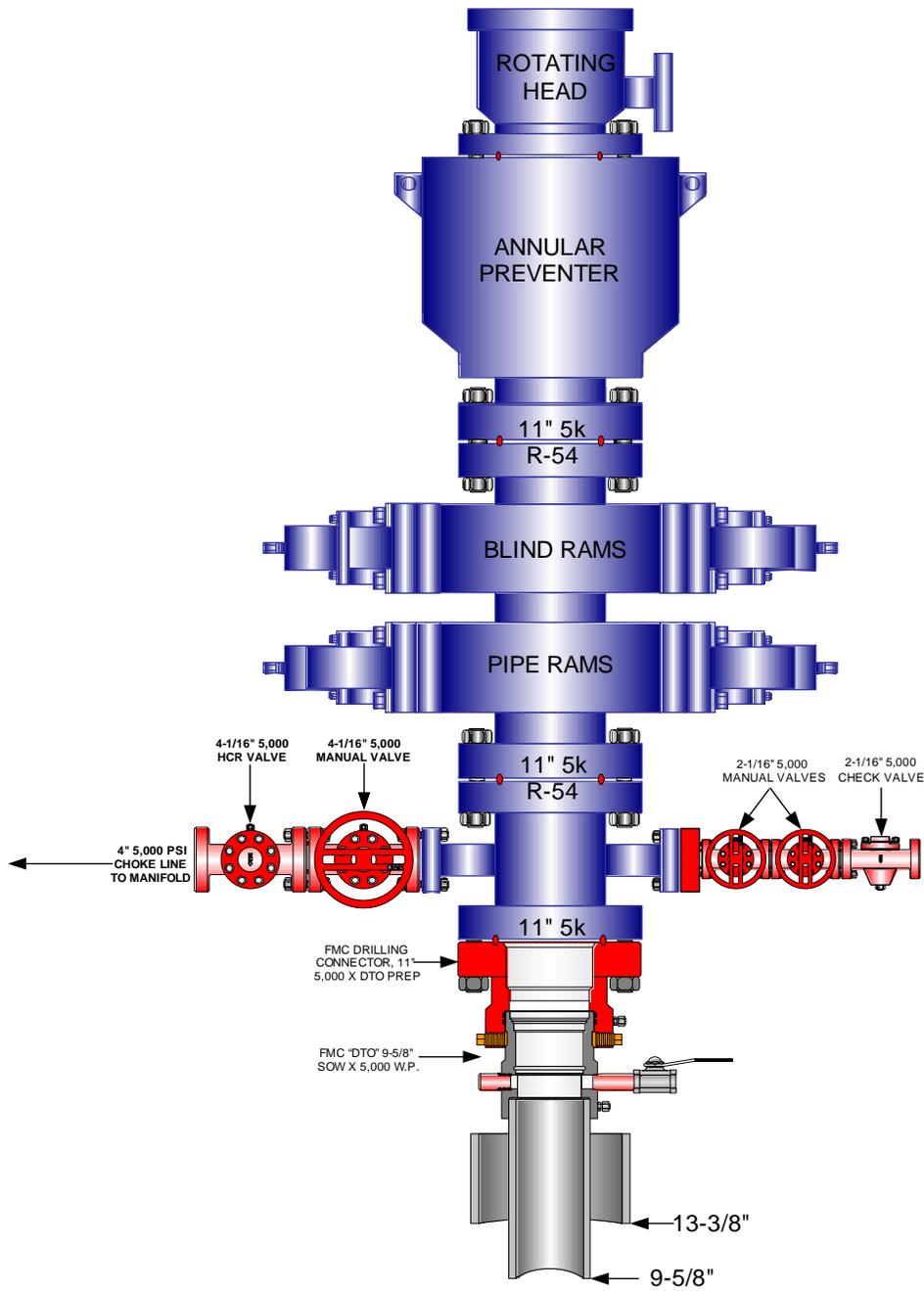
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 228-04 Well, located in the SWNE, of Section 4, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

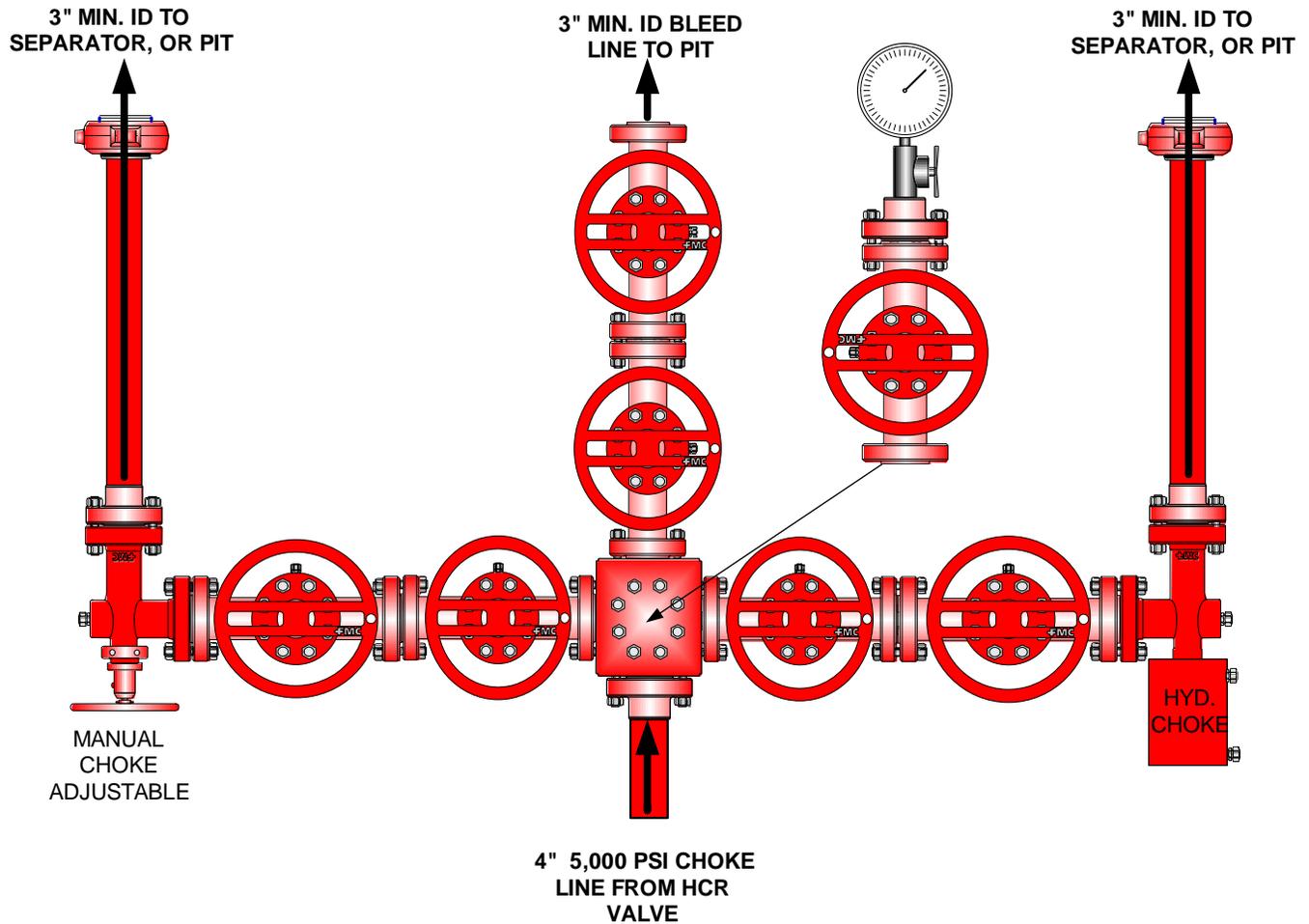
Date 11/29/2010

Kaylene Gardner, Regulatory Administrator

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

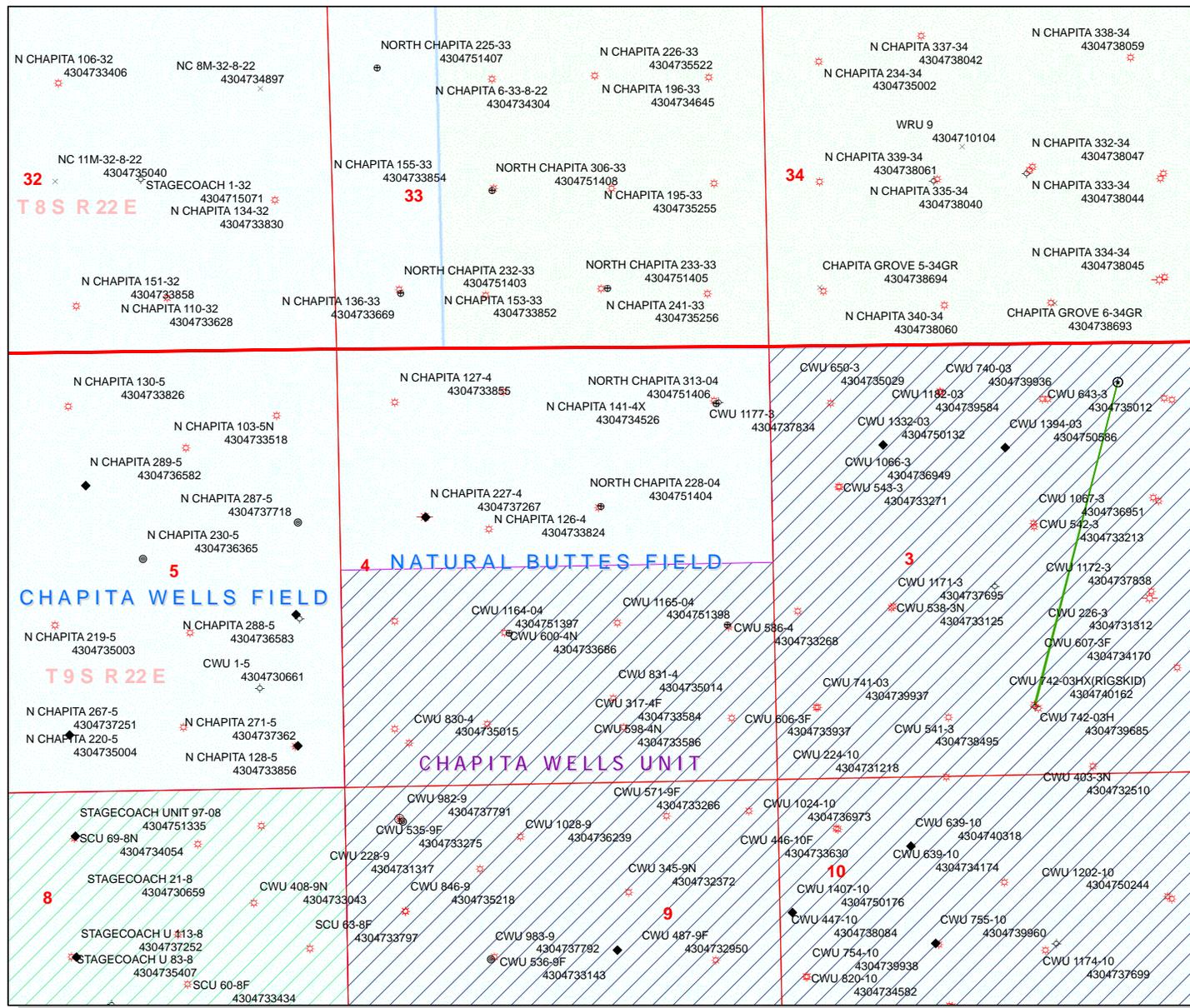
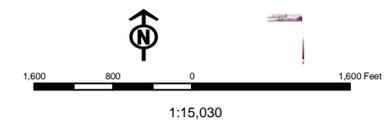
1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

API Number: 4304751404
Well Name: NORTH CHAPITA 228-04
Township 09.0 S Range 22.0 E Section 04
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason

SGID93.ENERGY.DNR.Oil&GasWells Units

- call other values	STATUS
APD - Approved Permit	ACTIVE
DRL - Spudded (Drilling Commenced)	EXPLORATORY
GW - Gas Injection	GAS STORAGE
GS - Gas Storage	NF PP OIL
LA - Location Abandoned	NF SECONDARY
LOC - New Location	PI OIL
OPS - Operation Suspended	PP GAS
PA - Plugged Abandoned	PP GEOTHERMAL
PGW - Producing Gas Well	PP OIL
POW - Producing Oil Well	SECONDARY
RET - Returned APD	TERMINATED
SGW - Shut-in Gas Well	Fields
SOW - Shut-in Oil Well	STATUS
TA - Temp. Abandoned	Unknown
TW - Test Well	ABANDONED
WDW - Water Disposal	ACTIVE
WW - Water Injection Well	COMBINED
WSW - Water Supply Well	INACTIVE
	STORAGE
	TERMINATED
	Sections
	Township
	Bottom Hole Location - AGRIC



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2010

API NO. ASSIGNED: 43047514040000

WELL NAME: NORTH CHAPITA 228-04

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9157

CONTACT: Nanette Lupcho

PROPOSED LOCATION: SWNE 04 090S 220E

Permit Tech Review:

SURFACE: 1924 FNL 2084 FEL

Engineering Review:

BOTTOM: 1924 FNL 2084 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.06705

LONGITUDE: -109.44236

UTM SURF EASTINGS: 632836.00

NORTHINGS: 4436151.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU41368

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 173-16
- Effective Date: 1/14/2000
- Siting: 460' Fr Ext Drl U Bdry & 920' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
17 - Oil Shale 190-5(b) - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NORTH CHAPITA 228-04
API Well Number: 43047514040000
Lease Number: UTU41368
Surface Owner: INDIAN
Approval Date: 12/21/2010

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-16. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a faint, illegible stamp or background.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

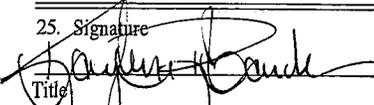
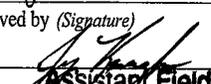
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No. UTU41368	
6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. North Chapita 228-04	
9. API Well No. 43 047 51404	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SEC 4, T9S, R22E, S.L.B.&M.
2. Name of Operator EOG Resources, Inc.	12. County or Parish UINTAH
3a. Address 1060 East Highway 40, Vernal UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1924' FNL, 2084' FEL (SWNE) 40.067083 LAT, 109.443039 LON At proposed prod. zone SAME	
14. Distance in miles and direction from nearest town or post office* 45.9 MILES FROM VERNAL	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 716'	16. No. of acres in lease 322
17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2390'	19. Proposed Depth 11000'
20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4799' NAT GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|---|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|---|---|

25. Signature 	Name (Printed/Typed) Kaylene Gardner	Date 11/29/2010
Title Sr. Regulatory Administrator		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 13 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

NOTICE OF APPROVAL



*(Instructions on page 2)

RECEIVED

DEC 02 2010

RECEIVED

MAY 16 2011

BLM VERNAL, UT DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 228-04
API No: 43-047-51404

Location: SWNE, Sec. 4, T9S, R22E
Lease No: UTU-41368
Agreement: N/A

OFFICE NUMBER: (435) 781-4400
OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity
(Notify Ute Tribe Energy & Minerals
Dept. and BLM Environmental
Scientist)

- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.

Construction Completion
(Notify Ute Tribe Energy & Minerals
Dept. and BLM Environmental
Scientist)

- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.

Spud Notice
(Notify BLM Petroleum Engineer)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing
(Notify BLM Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.

BOP & Related Equipment Tests
(Notify BLM Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice
(Notify BLM Petroleum Engineer)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site-Specific Conditions of Approval:
North Chapita 228-04

- Paint facilities "Shadow Gray."
- Monitor by a permitted paleontologist at the beginning of construction, then spot monitor as paleontological conditions merit.
- Monitor construction operations by a permitted archaeologist.
- Where existing access road is to be abandoned rip and make impassible before construction begins.
- Re-route existing pipeline around well pad within disturbed area.
- Obtain new right-of-way for access road re-route.
- In accordance-with the guidelines specified in the Guidelines-for Raptor Protection from Human and Land Use Disturbances, a raptors survey shall be conducted prior to construction of the proposed location, pipeline or access road if construction will take place during raptor nesting season (January 1 through September 30). If active raptor nests are identified during a new survey, EOG shall conduct its operations according to the seasonal restrictions detailed in the Uinta Basin-specific RMP guidelines and spatial offsets specified by the USFWS Utah Raptor Guidelines (See Appendix D).
- If surface disturbing operations are not initiated before October 4, 2011, EOG shall conduct additional biological surveys in accordance with the guidelines specified in the USFWS Rare Plant Conservation Measures for Uinta Basin hookless cactus (See Appendix D) in consideration of the 300-foot offset specified in the BLM RMP ROD and conduct its operations according to their specifications.

BIA Standard Conditions of Approval:

- Soil erosion will be mitigated by reseeding all disturbed areas.
- The gathering pipelines will be constructed to lie on the surface. The surface pipelines will not be bladed or cleared of vegetation. Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way. Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipe line right-of-way will not be used as an access road.
- An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. A closed drilling system shall be used in all floodplain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.
- If needed, the reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an

approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.

- A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.
- Major low water crossings will be, armored with pit run material to protect them from erosion.
- All personnel shall refrain from collecting any paleontological fossils and from disturbing any fossil resources in the area.
- If fossils are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Before the site is abandoned the company will be required to restore the leased area and/or right of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the BIA will provide a suitable seed mixture.
- Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.
- All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- If artifacts or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site Specific Drilling Plan COA's:

1. Gamma Ray Log shall be run from Total Depth to Surface.
2. To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.

Variance Request Onshore Oil & Gas Order No. 2 -Section E

1. To regulations requiring a straight run blooie line to be 100' in length.
2. To request blooie line length to be 75' to reduce location excavation.
3. To regualtions requiring dedusting equipment during air drilling only.
4. To regulations requiring an automatic igniter or pilot light during air drilling.
5. To regulations requiring compressors to be located in the opposite direction from the blooie line and a minimum of 100' from the well bore.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NORTH CHAPITA 228-04

Api No: 43-047-51404 Lease Type FEDERAL

Section 04 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 05/18/2011

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by GEROLD ASHCROFT

Telephone # (435) 828-7445

Date 05/18/2011 Signed CHD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES, INC

Well Name: NORTH CHAPITA 228-04

Api No: 43-047-51404 Lease Type FEDERAL

Section 04 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # 5

SPUDDED:

Date 05/24/2011

Time 3:00 AM

How ROTARY

Drilling will Commence: _____

Reported by KERRY SALES

Telephone # (801) 598-5087

Date 05/24/2011 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU41368
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NORTH CHAPITA 228-04
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514040000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1924 FNL 2084 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/18/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Drilling Operations"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
No activity has occurred since spud on May 18, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 5/19/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU41368
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN 7. UNIT or CA AGREEMENT NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1924 FNL 2084 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/18/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Horse SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/19/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU41368
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN
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2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514040000
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1924 FNL 2084 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/18/2011 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
EOG Resources, Inc. spud the referenced well on May 18, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 5/19/2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51404	North Chapita 228-04		SWNE	4	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18054	5/18/2011			5/31/11	
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <u> </u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

5/19/2011

Title

Date

RECEIVED

MAY 19 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU41368																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN 7. UNIT or CA AGREEMENT NAME:																														
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/3/2011	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
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<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 6/3/2011.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY																																
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk																														
SIGNATURE N/A	DATE 6/3/2011																															

WELL CHRONOLOGY REPORT

Report Generated On: 06-03-2011

Well Name	NCW 228-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51404	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	11,000/ 11,000	Property #	057284
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,692/ 2,692
KB / GL Elev	4,818/ 4,799				
Location	Section 4, T9S, R22E, SWNE, 1924 FNL & 2084 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303497	AFE Total	1,991,600	DHC / CWC	974,000/ 1,017,600
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-30-2011	Release Date	
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12-30-2010	Reported By	SHARON CAUDILL
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1924' FNL & 2084' FEL (SW/NE)

SECTION 04, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 04' 01.50", LONG 109 DEG 26' 34.94" (NAD 83)

LAT 40 DEG 04' 01.63", LONG 109 DEG 26' 32.47" (NAD 27)

TRUE #33

OBJECTIVE: 11,000' TD, KMV BLACKHAWK

DW/GAS

NORTH CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-41368

ELEVATION: ' NAT GL, 4799.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4799'), 4818' KB (19')

EOG WI 100%, NRI 87.50%

05-17-2011	Reported By	TERRY CSERE
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RECEIVED Jun. 03, 2011

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION TODAY, 5/17/11.

05-18-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	90	TVD	90	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 90% COMPLETE.

05-19-2011 Reported By GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	90	TVD	90	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SPUD NOTIFICATION/LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 05/18/11 @ 08:00 AM, SET 90' OF 16" CASING. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 05/16/11 @ 01:42 PM.

06:00 LOCATION COMPLETE. STARTING CLOSED LOOP.

05-20-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	90	TVD	90	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

05-26-2011 Reported By KERRY SALES

DailyCosts: Drilling	\$212,882	Completion	\$0	Daily Total	\$212,882						
Cum Costs: Drilling	\$212,882	Completion	\$0	Well Total	\$212,882						
MD	2,703	TVD	2,703	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU: CRAIG'S AIR RIG #5 ON 5/21/2011. DRILLED 12-1/4" HOLE TO 2684' GL (2703' KB). WE ENCOUNTERED NO WATER. FLUID DRILLED FROM 1000 TO TD. CRAIG'S RAN 63 JTS (2673.24') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2692.24' KB. CIRCULATED CAPACITY OF CASING PLUS. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2.

MIRU: HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 20 BBLs FRESH WATER & 20 BBLs OF GEL WATER FLUSH AHEAD OF CEMENT. GOOD RETURNS UNTIL 180 BBLs INTO DISPLACEMENT THEN LOST CIRCULATION. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 CF/SKS WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACK'S (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SKS. WE DISPLACED CEMENT W/203 BBLs FRESH WATER. FCP 460 PSI, BUMPED PLUG W/1400 PSI @ 10:35 PM 05/25/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 5 HOURS.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 140 SX (28.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 2 BBL'S OF CEMENT BACK. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 5 TOOK 5 SURVEYS WHILE DRILLING HOLE @ 510' = .5 DEGREES, 1000' = .75 DEGREES, 1510' = 1 DEGREE, 2020' = 1 DEGREE AND 2684' = 1 DEGREE.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 5/24/2011 @ 03:00 AM.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 5/24/2011 AT 03:00 AM.

KERRY SALES NOTIFIED LEE ALLEN BLACKHAIR WITH BIA VIA PHONE OF SURFACE AND CEMENT JOB ON 5/24/2011.

THE STATE, BLM AND BIA NOTIFIED ON 5/22/2011 @ 09:30 HRS.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By PAT CLARK Phone Number 877-352-0710
 Well Name/Number NCW 228-04
 Qtr/Qtr SW/NE Section 04 Township 9S Range 22E
 Lease Serial Number UTU-41368
 API Number 43-047-51404

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
 Intermediate Casing
 Production Casing
 Liner
 Other

RECEIVED

JUN 06 2011

DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
 BOPE test at intermediate casing point
 30 day BOPE test
 Other

Date/Time 06/04/2011 09:30 AM PM

Remarks SENT 6/03/11 @ 02:00

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By PAT CLARK Phone Number 877-352-0710
 Well Name/Number NCW 228-04
 Qtr/Qtr SW/NE Section 04 Township 9S Range 22E
 Lease Serial Number UTU-41368
 API Number 43-047-51404

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
 Intermediate Casing
 Production Casing
 Liner
 Other

RECEIVED

JUN 13 2011

DIV. OF OIL, GAS & MINING

Date/Time 06/14/2011 10:00 AM PM

BOPE

- Initial BOPE test at surface casing point
 BOPE test at intermediate casing point
 30 day BOPE test
 Other

Date/Time _____ AM PM

Remarks SENT 6/12/11 @ 18:30

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU41368
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NORTH CHAPITA 228-04
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514040000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1924 FNL 2084 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/6/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The referenced well was turned to sales on 7/6/2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.</p> <p style="text-align: right;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 7/8/2011

WELL CHRONOLOGY REPORT

Report Generated On: 07-08-2011

Well Name	NCW 228-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51404	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-05-2011	Class Date	
Tax Credit	N	TVD / MD	11,000/ 11,000	Property #	057284
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,981/ 10,989
KB / GL Elev	4,818/ 4,799				
Location	Section 4, T9S, R22E, SWNE, 1924 FNL & 2084 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303497	AFE Total	1,991,600	DHC / CWC	974,000/ 1,017,600
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-30-2011
12-30-2010	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					1924' FNL & 2084' FEL (SW/NE)
					SECTION 04, T9S, R22E
					UINTAH COUNTY, UTAH
					LAT 40 DEG 04' 01.50", LONG 109 DEG 26' 34.94" (NAD 83)
					LAT 40 DEG 04' 01.63", LONG 109 DEG 26' 32.47" (NAD 27)
					TRUE #33
					OBJECTIVE: 11,000' TD, KMV BLACKHAWK
					DW/GAS
					NORTH CHAPITA PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD
					LEASE: UTU-41368
					ELEVATION: ' NAT GL, 4799.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4799'), 4818' KB (19')
					EOG WI 100%, NRI 87.50%

05-17-2011 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION TODAY, 5/17/11.

05-18-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	90	TVD	90	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 90% COMPLETE.

05-19-2011 Reported By GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	90	TVD	90	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SPUD NOTIFICATION/LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 05/18/11 @ 08:00 AM, SET 90' OF 16" CASING. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 05/16/11 @ 01:42 PM.

06:00 0 0 LOCATION COMPLETE. STARTING CLOSED LOOP.

05-20-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	90	TVD	90	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION COMPLETE. STARTING CLOSED LOOP.

05-26-2011 Reported By KERRY SALES

DailyCosts: Drilling	\$223,624	Completion	\$0	Daily Total	\$223,624						
Cum Costs: Drilling	\$223,624	Completion	\$0	Well Total	\$223,624						
MD	2,703	TVD	2,703	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU: CRAIG'S AIR RIG #5 ON 5/21/2011. DRILLED 12-1/4" HOLE TO 2684' GL (2703' KB). WE ENCOUNTERED NO WATER. FLUID DRILLED FROM 1000 TO TD. CRAIG'S RAN 63 JTS (2673.24') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2692.24' KB. CIRCULATED CAPACITY OF CASING PLUS. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2.

MIRU: HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 20 BBLs FRESH WATER & 20 BBLs OF GEL WATER FLUSH AHEAD OF CEMENT. GOOD RETURNS UNTIL 180 BBLs INTO DISPLACEMENT THEN LOST CIRCULATION. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 CF/SKS WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACK'S (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SKS. WE DISPLACED CEMENT W/203 BBLs FRESH WATER. FCP 460 PSI, BUMPED PLUG W/1400 PSI @ 10:35 PM 05/25/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 5 HOURS.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 140 SX (28.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. WAIT ON CEMENT 2.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 2 BBL'S OF CEMENT BACK. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 5 TOOK 5 SURVEYS WHILE DRILLING HOLE @ 510' = .5 DEGREES, 1000' = .75 DEGREES, 1510' = 1 DEGREE, 2020' = 1 DEGREE AND 2684' = 1 DEGREE.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 5/24/2011 @ 03:00 AM.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 5/24/2011 AT 03:00 AM.

KERRY SALES NOTIFIED LEE ALLEN BLACKHAIR WITH BIA VIA PHONE OF SURFACE AND CEMENT JOB ON 5/24/2011.

THE STATE. BLM AND BIA NOTIFIED ON 5/22/2011 @ 09:30 HRS.

06-04-2011		Reported By		PAT CLARK							
Daily Costs: Drilling		\$82,923		Completion		\$0		Daily Total		\$82,923	
Cum Costs: Drilling		\$306,547		Completion		\$0		Well Total		\$306,547	
MD	2,703	TVD	2,703	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											

Start	End	Hrs	From	To	Activity Description
08:00	06:00	22.0	0	0	HSM. RDRT AND MOVE RIG 9 MILES FROM CWU 1503-25D. TRUCKS & CRANE SHUT DOWN FOR DAY @ 18:30. 75 % OF RIG ON LOCATION, SUBS SET. ETA DAYWORK - 6-4-11 @ 18:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETING W/JONES TRUCKING, MT WEST, RIG CREW - RIG MOVE, FORKLIFTS..

TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (226.72' TOTAL) & 2 MJ (27.95') FROM CWU 1503-25D.

TRANSFER 3192 GALS FUEL @ \$3.77/GAL FROM CWU 1503-25D.

06-05-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$64,162 **Completion** \$0 **Daily Total** \$64,162

Cum Costs: Drilling \$370,709 **Completion** \$0 **Well Total** \$370,709

MD 2,860 **TVD** 2,860 **Progress** 157 **Days** 1 **MW** 9.5 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2860'.

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	0	0	RURT. CRANE & TRUCKS RELEASED @ 09:00. RAISED DERRICK @ 09:30 HRS.
15:00	16:00	1.0	0	0	NUBOP. FMC LOCKED DOWN STACK. RIG ON DAYWORK @ 15:00 HRS.
16:00	19:00	3.0	0	0	TEST BOPE. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY, TIW VALVE & INSIDE BOP 5000 PSI HIGH - 10 MINUTES. TEST ANNULAR PREVENTER 2500 PSI FOR 10 MINUTES. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. ALL TESTS GOOD. R/D B&C.
					BLM AND STATE NOTIFIED 6-3-11 @ 02:00.
19:00	20:00	1.0	0	0	SET WEAR BUSHING.
20:00	23:00	3.0	0	0	HSM. R/U WEATHERFORD TRS. P/U BHA, TAG CEMENT @ 2650'. R/D TRS.
23:00	01:30	2.5	0	0	P/U KELLY AND TORQUE SAME. INSTALL DRIVE BUSHING & ROT RUBBER.
01:30	03:00	1.5	0	0	DRILL CEMENT & FLOAT EQUIPMENT. FC @ 2650', GS @ 2692'. DRILL RATHOLE & 10' TO 2713'.
03:00	03:30	0.5	0	0	PULL INTO SHOE, PERFORM FIT TO 423 PSI FOR 12.5 PPG EMW.
03:30	06:00	2.5	0	0	DRILL 2713' - 2860'. WOB 10-15K, RPM 59/77, SPP 1550 PSI, DP 300 PSI, ROP 63 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - RURT, P/U BHA.

FUEL - 9234, DEL - 8000, USED - 1958.

CURRENT MW - 9.5 PPG, VIS - 35 SPQ.

06:00 0 0 SPUD 8 3/4" HOLE @ 03:30 HRS, 6/5/11.

06-06-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$33,621 **Completion** \$0 **Daily Total** \$33,621

Cum Costs: Drilling \$404,330 **Completion** \$0 **Well Total** \$404,330

MD 5,058 **TVD** 5,058 **Progress** 2,198 **Days** 2 **MW** 9.4 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5058'

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	2860	3063	DRILL 2860' - 3063'. WOB 20K, RPM 60/78, SPP 1550 PSI, DP 250 PSI, ROP 81 FPH.
08:30	09:00	0.5	0	0	SURVEY @ 2988' - 1 DEG.
09:00	12:00	3.0	3063	3313	DRILL 3063' - 3313'. SAME PARAMETERS, ROP 83 MPH.
12:00	12:30	0.5	0	0	RIG SERVICE. CHECK COM.
12:30	18:30	6.0	3313	4027	DRILL 3313' - 4027'. WOB 17-22K, RPM 55-64/78, SPP 1650 PSI, DP 300 PSI, ROP 119 FPH.
18:30	19:00	0.5	0	0	SURVEY @ 3952' - 2.5 DEG.
19:00	05:30	10.5	4027	5058	DRILL 4027' - 5058'. WOB 20K, RPM 60/78, SPP 1900 PSI, DP 250 PSI, ROP 98 FPH.

05:30 06:00 0.5 0 0 SURVEY @ 4983' - 2.2 DEG.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - DRIVING, SURVEYS.
 CURRENT MW - 9.6 PPG, VIS - 35 SPQ, WL - 16.
 FUEL - 9804, USED - 1288.
 FORMATION - MAHOGANY OIL SHALE.

06-07-2011	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,482	Completion	\$0	Daily Total	\$29,482						
Cum Costs: Drilling	\$433,813	Completion	\$0	Well Total	\$433,813						
MD	6,410	TVD	6,408	Progress	1,352	Days	3	MW	9.9	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6410'

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	5058	5184	DRILL 5058' - 5184'. WOB 20K, RPM 60/78, SPP 1950 PSI, DP 200 PSI, ROP 50 FPH.
08:30	09:00	0.5	0	0	RIG SERVICE. CHECK COM.
09:00	06:00	21.0	5184	6410	DRILL 5184' - 6410'. WOB 20K, RPM 65/78, SPP 2300 PSI, DP 250 PSI, ROP 58 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TOOLS, COMMUNICATION.
 FUEL - 8094, USED - 1710.
 CURRENT MW - 10 PPG, VIS - 35 SPQ.
 FORMATION - CHAPITA WELLS @ 5778'.

06-08-2011	Reported By	PAT CLARK									
Daily Costs: Drilling	\$79,818	Completion	\$0	Daily Total	\$79,818						
Cum Costs: Drilling	\$513,631	Completion	\$0	Well Total	\$513,631						
MD	7,216	TVD	7,214	Progress	806	Days	4	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7216'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	6410	6746	DRILL 6410' - 6746'. WOB 20K, RPM 60/78, SPP 2400 PSI, DP 250 PSI, ROP 42 FPH.
14:00	14:30	0.5	0	0	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	6746	7216	DRILL 6746' - 7216'. SAME PARAMETERS, ROP 30 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LIFTING, PROPER USE OF TOOLS.
 FUEL - 6612, USED - 1482.
 CURRENT MW - 10.2 PPG, VIS - 35 SPQ.
 FORMATION - NORTH HORN @ 7146'.

06-09-2011	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,848	Completion	\$0	Daily Total	\$29,848						
Cum Costs: Drilling	\$543,480	Completion	\$0	Well Total	\$543,480						
MD	7,762	TVD	7,760	Progress	546	Days	5	MW	10.4	Visc	38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7762'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	7216	7403	DRILL 7216' - 7403'. WOB 15-23K, RPM 50-65/78, SPP 2300 PSI, DP 250 PSI, ROP 23 FPH.
14:00	14:30	0.5	0	0	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	7403	7762	DRILL 7403' - 7762'. SAME PARAMETERS, ROP - 23 FPH.

MORNING TOUR SHORT ONE MAN, NO ACCIDENTS.

SAFETY MEETINGS - CABLES & SNUB LINES, 1ST DAY BACK.

FUEL - 5016, USED - 1596.

CURRENT MW - 10.7 PPG, VIS - 40 SPQ.

FORMATION - NORTH HORN @ 7146', PRICE RIVER @ 7866.

06-10-2011 Reported By PAT CLARK

DailyCosts: Drilling \$38,895 Completion \$0 Daily Total \$38,895

Cum Costs: Drilling \$582,375 Completion \$0 Well Total \$582,375

MD 8,195 TVD 8,193 Progress 433 Days 6 MW 10.8 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8195'

Start	End	Hrs	From	To	Activity Description
06:00	08:00	2.0	7762	7810	DRILL 7762' - 7810'. WOB 22K, RPM 59/78, SPP 2400 PSI, DP 200 PSI, ROP 24 FPH.
08:00	08:30	0.5	0	0	RIG SERVICE. CHECK COM.
08:30	11:00	2.5	7810	7875	DRILL 7810' - 7875'. SAME PARAMETERS, ROP 26 FPH.
11:00	12:00	1.0	0	0	CIRCULATE F/BIT TRIP. CHECK F/FLOW, DROP SURVEY, PUMP PILL.
12:00	15:30	3.5	0	0	TOH. L/D REAMERS, 8 3/4" BIT. RECOVER SURVEY - MISRUN.
15:30	19:30	4.0	0	0	P/U NEW BIT - 7 7/8", TIH.
19:30	06:00	10.5	7875	8195	DRILL 7875' - 8195'. WOB 20K, RPM 59/78, SPP 2300 PSI, DP 150 PSI, ROP 30 FPH.

MORNING TOUR SHORT ONE HAND, NO ACCIDENTS.

SAFETY MEETINGS - CLEANING LIGHT PLANT, SETTING KELLY BACK.

FUEL - 3762, USED - 1254.

CURRENT MW - 11.1 PPG, VIS - 44 SPQ.

FORMATION - KMV PRICE RIVER @ 7866'.

06-11-2011 Reported By PAT CLARK

DailyCosts: Drilling \$55,881 Completion \$6,533 Daily Total \$62,414

Cum Costs: Drilling \$638,257 Completion \$6,533 Well Total \$644,790

MD 9,170 TVD 9,168 Progress 975 Days 7 MW 11.1 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9170'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	8195	8462	DRILL 8195' - 8462'. WOB 20K, RPM 55/71, SPP 2450 PSI, DP 100-250 PSI, ROP 33 FPH.
14:00	14:30	0.5	0	0	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	8462	9170	DRILL 8462' - 9170'. WOB 22K, RPM 50/71, SPP 2550 PSI, DP 150-300 PSI, ROP 46 FPH.

MORNING TOUR SHORT ONE HAND, NO ACCIDENTS.

SAFETY MEETINGS – OVER 6' TIE-OFF, PPE.

FUEL – 10146, DEL – 7400, USED – 1016.

CURRENT MW – 11.1 PPG, VIS 41 SPQ.

FORMATION – PRICE RIVER MIDDLE @ 8661'.

06-12-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$25,604 **Completion** \$0 **Daily Total** \$25,604

Cum Costs: Drilling \$663,861 **Completion** \$6,533 **Well Total** \$670,394

MD 9,852 **TVD** 9,850 **Progress** 682 **Days** 8 **MW** 11.2 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9852'

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 15:00 9.0 9170 9459 DRILL 9170' – 9459'. WOB 15–22K, RPM 45–60/71, SPP 2550 PSI, DP 100–300 PSI, ROP 32 FPH.

15:00 15:30 0.5 0 0 RIG SERVICE. CHECK COM.

15:30 06:00 14.5 9459 9852 DRILL 9459' – 9852'. SAME PARAMETERS, ROP 27 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – HOUSEKEEPING, FORKLIFT.

FUEL – 8322, USED – 1824.

CURRENT MW – 11.4 PPG, VIS – 43 SPQ.

FORMATION – LOWER PRICE RIVER @ 9462'.

06-13-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$37,964 **Completion** \$0 **Daily Total** \$37,964

Cum Costs: Drilling \$701,826 **Completion** \$6,533 **Well Total** \$708,359

MD 10,211 **TVD** 10,209 **Progress** 359 **Days** 9 **MW** 11.6 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH WITH BIT #3

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 15:30 9.5 9852 10118 DRILL 9852' – 10118'. WOB 20–24K, RPM 50–60/71, SPP 2600 PSI, DP 100–300 PSI, ROP 28 FPH.

FORMATION – SEGO @ 9995'.

15:30 16:00 0.5 0 0 RIG SERVICE. CHECK COM.

16:00 20:00 4.0 10118 10211 DRILL 10118' – 10211'. SAME PARAMETERS, ROP 23 FPH.

20:00 21:30 1.5 0 0 CIRCULATE. CHECK F/FLOW. DROP SURVEY, PUMP PILL.

21:30 03:00 5.5 0 0 TOH. RETRIEVE SURVEY – (3.13 DEG), X/O MM, BIT.

03:00 04:00 1.0 0 0 TIH TO SHOE.

04:00 05:00 1.0 0 0 SLIP & CUT 120' DRILL LINE.

05:00 06:00 1.0 0 0 CONTINUE TIH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – TRIPPING, CUT AND SLIP DRILL LINE.

FUEL – 6954, USED – 1360.

CURRENT MW – 11.8 PPG, VIS – 44 SPQ.

FORMATION – KMV CASTLEGATE @ 10145'.

06-14-2011 Reported By PAT CLARK

Daily Costs: Drilling	\$47,501	Completion	\$0	Daily Total	\$47,501
Cum Costs: Drilling	\$749,327	Completion	\$6,533	Well Total	\$755,860

MD	10,818	TVD	10,810	Progress	607	Days	10	MW	11.7	Visc	42.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 10818'.

Start	End	Hrs	From	To	Activity Description
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06:00	08:00	2.0	0	0	FINISH TIH. NO FILL.
08:00	15:30	7.5	10211	10462	DRILL 10211' - 10462'. WOB 15-22K, RPM 50/71, SPP 2600 PSI, DP 200-300 PSI, ROP 33 FPH.
15:30	16:00	0.5	0	0	RIG SERVICE. CHECK COM.
16:00	06:00	14.0	10462	10818	DRILL 10462' - 10818'. SAME PARAMETERS, ROP 25 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LOCKOUT/TAGOUT, PAINTING, BOP DRILL MORNING TOUR.

FUEL - 5586, USED - 1368.

CURRENT MW 12 PPG, VIS - 43 SPQ.

FORMATION - BLACKHAWK @ 10543'.

DRILLING BREAK @ 10700' - 40'-60' FLARE - RAISE MW TO 12 PPG, FLARE 10'-20'.

06-15-2011 Reported By PAT CLARK

Daily Costs: Drilling	\$45,656	Completion	\$0	Daily Total	\$45,656
Cum Costs: Drilling	\$794,984	Completion	\$6,533	Well Total	\$801,517

MD	11,000	TVD	10,992	Progress	182	Days	11	MW	12.4	Visc	44.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRCULATE AND BUILD VOLUME @ 8000'.

Start	End	Hrs	From	To	Activity Description
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06:00	14:30	8.5	10818	10992	DRILL 10818' - 10992'. WOB 22K, RPM 55/71, SPP 2600 PSI, DP 200 PSI, ROP 20 FPH. ATTEMPT TO RAISE MUD WEIGHT GRADUALLY TO ELIMINATE FLARE/GAS CUT MUD. BEGAN LOSING MUD AT ABOUT 10800' WHEN MUD WEIGHT REACHED 12.00 PPG. ATTEMPT TO RAISE TO 12.4 PPG GRADUALLY, ADDING LCM. UNABLE TO GET ABOVE 12.4 PPG, GAS CUT AND 12.2 PPG ON BACKSIDE.
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM.
15:00	15:30	0.5	10992	11000	DRILL 10992' - 11000' TD. SAME PARAMETERS, ROP 20 FPH. REACHED TD @ 15:30, 6/14/11. STILL LOSING MUD AT 12.4 PPG, BACKSIDE STILL RUNNING GAS CUT WITH INTERMITTENT FLARE, 12.2 PPG.
15:30	16:30	1.0	0	0	CIRCULATE FOR SHORT TRIP. 12.4 PPG IN / 12.2 PPG OUT, GAS CUT 10-15' FLARE.
16:30	17:00	0.5	0	0	SINGLE OUT 5 JTS DP W/KELLY, SINGLE BACK TO BOTTOM. DECISION MADE TO CONTINUE TO CIRCULATE AND MAKE SURE ALL CUTTINGS GAS OUT OF HOLE AND ADD LCM TO GET MUD WEIGHT IN ABOVE 12.4 PPG.
17:00	23:00	6.0	0	0	CIRCULATE @ 86 SPM. FLARE - UNABLE TO RAISE ABOVE 12.4 PPG IN DUE TO LOSSES / 12.2 PPG & GAS CUT ON BACKSIDE. STEADY 3'-15' FLARE. DECISION MADE TO SET HEAVY PILL IN BOTTOM 3000' OF HOLE. MIX AND PUMP 190 BBL, 15 PPG PILL INTO DRILLPIPE, SHUT DOWN & LET EQUALIZE WHILE STANDING BACK KELLY. NO FLARE, NO FLOW.
23:00	00:30	1.5	0	0	TOH TO 8000'. HOLE FILLED W/21 BBLs (4 BBLs MORE THAN CALCULATED).

00:30 06:00 5.5 0 0 CIRCULATE BOTTOMS UP @ 90 STROKES. STARTED LOSING FLUID, BACKED OFF TO 80 STROKES. LOST FLOW COMPLETELY, WENT TO 60 STROKES WHILE BUILDING VOLUME. RUNNING 0.25 PPB LCM (FIBER PLUG, FIBER SEAL, SAWDUST AND POLYSWELL). REGAINED 5-20% FLOW WHILE BUILDING VOLUME. INCREASED STROKES TO 70 @ 04:45 WITH 35% FLOW, LOST 5 BBLs FROM 04:45 TO 05:30.

TOTAL MUD LOSSES FOR LAST 24 HRS - 960 BBLs.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - GRINDING & SANDING, TRIPPING.

FUEL - 4560, USED - 1026.

CURRENT MW - 12.4 PPG, VIS - 44 SPQ.

06-16-2011 **Reported By** KIT HATFIELD / PAT CLARK

Daily Costs: Drilling	\$45,983	Completion	\$0	Daily Total	\$45,983
Cum Costs: Drilling	\$840,967	Completion	\$6,533	Well Total	\$847,500

MD 11,000 **TVD** 10,992 **Progress** 0 **Days** 12 **MW** 12.5 **Visc** 45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RUNNING 4-1/2" CSG

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	0	0	CIRCULATE AND CONDITION WITH BIT AT ABOUT 8000'. OBSERVE WELL.
06:30	08:30	2.0	0	0	PULL 20 STAND SHORT TRIP.
08:30	10:30	2.0	0	0	CIRCULATE AND CONDITION. BRING STROKES UP FROM 50 TO 80. NO LOSSES.
10:30	19:00	8.5	0	0	FLOW CHECK. PUMP SLUG AND TRIP OUT LAYING DOWN DRILL PIPE.
19:00	19:30	0.5	0	0	PULL WEAR RING.
19:30	21:30	2.0	0	0	HELD JOB DISCUSSION/SAFETY MEETING. RIG UP WEATHERFORD CASING & FILL TOOL.
21:30	06:00	8.5	0	0	RUN 4 1/2" PRODUCTION CASING. RUN 184 JOINTS 4-1/2", 11.6#, HCP-110, LT&C CASING TO 8145'. RUN PIPE AT MODERATE SPEED TO REDUCE SURGE PRESSURES / LOSSES. HOLE QUIT DISPLACING AFTER ABOUT 5000'. HIT TITE SPOT AT 8150'. BREAK CIRCULATION WITH 300 GPM AND WORK PIPETHRU TITE SPOTS. APPEAR TO HAVE FULL RETURNS. AT REPORT TIME, STAB ROTATING HEAD, PREPARE TO CONTINUE RUNNING PIPE.

FULL CREWS / NO ACCIDENTS.

SAFETY MEETINGS: RIGGING UP & RUNNING CASING. LAYING DOWN DRILL PIPE.

FUEL = 3990 / USED 570 GAL.

06-17-2011 **Reported By** KIT HATFIELD

Daily Costs: Drilling	\$12,016	Completion	\$246,878	Daily Total	\$258,894
Cum Costs: Drilling	\$852,984	Completion	\$253,411	Well Total	\$1,106,395

MD 11,000 **TVD** 10,992 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/ WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	0	0	RUN 4 1/2" PRODUCTION CASING. RUN 248 JOINTS 4 1/2", 11.6#, HCP-110, LT&C CASING TO 10,990'. HOLE DISPLACED PROPER AMOUNT OF FLUID FOR REST OF TRIP IN. PIPE WENT RIGHT TO BOTTOM. FLOAT SHOE @ 10,990', FLOAT COLLAR @ 10,944', MARKER JTS @ 7844' AND 4696'. LAND HANGER IN DTO HEAD W/105K.

09:00 11:00 2.0 0 0 CIRCULATE BOTTOMS UP. HAD VERY STRONG 40' FLARE AT BOTTOMS UP. LASTED ABOUT 15 MINUTES THEN TAPERED OFF TO LAZY/MODERATE 15' FLARE FOR NEXT HOUR. HELD SAFETY MEETING/ JOB DISCUSSION. PREPARE TO CEMENT.

11:00 14:30 3.5 0 0 FILL LINES AND TEST TO 4000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 665 SX (193 BBLS) EXTENDACEM (50/50 POZ) LEAD CEMENT @ 13.0 PPG. TAIL IN WITH 1920 SX (507 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 170 BBLS FRESH WATER @ 7 BPM, MAX PRESSURE 3000 PSI. BUMP PLUG W/4000 PSI. FLOATS HELD. HAD FULL RETURNS THROUGHOUT JOB & GOOD LIFT PRESSURE. NO CEMENT TO SURFACE.

CEMENT IN PLACE AT 14:30 HRS, 6/16/11 RAN MYACIDE GA 25 @ CONCENTRATION OF .5 GAL/1000 GAL IN LAST 200 BM BEFORE CEMENT, IN ALL SPACERS, AND DISPLACEMENT.

14:30 15:30 1.0 0 0 WOC. CLEAN MUD TANKS. RIG DOWN HALLIBURTON.

15:30 16:30 1.0 0 0 RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI.

16:30 18:00 1.5 0 0 CLEAN MUD PITS. NIPPLE DOWN STACK. RDRT. WILL MOVE 0.25 MILES TO NCW 313-04.

FULL CREWS / NO ACCIDENTS.
 SAFETY MEETINGS: CEMENTING & RIGGING DOWN.
 FUEL = 3648 / USED 342 GAL.

XFER 3648 GAL FUEL @ \$3.76/GAL. 5 JTS 4 1/2" 11.6# N-80, LTC CASING (226.72' TOTAL)
 2 MARKER JOINTS: 4 1/2" 11.6# HCP-110 LTC (28.56' TOTAL), 5 JOINTS 4 1/2" 11.6# HCP-110, LTC CASING (219.78' TOTAL) .

18:00 0 0 RELEASED RIG @ 18:00 HRS, 6/16/11
 CASING POINT COST \$852,984

06-23-2011 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$30,300	Daily Total	\$30,300
Cum Costs: Drilling	\$852,984	Completion	\$283,711	Well Total	\$1,136,695

MD 11,000 **TVD** 10,992 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10944.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 10982' TO 200'. EST CEMENT TOP @ 1210'. RDWL.

07-01-2011 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$650	Daily Total	\$650
Cum Costs: Drilling	\$852,984	Completion	\$284,361	Well Total	\$1,137,345

MD 11,000 **TVD** 10,992 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : BLACKHAWK/ **PBTD :** 10944.0 **Perf :** 9018'-10828' **PKR Depth :** 0.0
 MESAVERDE

Activity at Report Time:

Start	End	Hrs	From	To	Activity Description
06:00			0	0	MIRU WSS. PRESSURE TEST CASING & FRAC TREE TO 8500 PSIG. HELD OK. RD WSS.

07-06-2011 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$341,491	Daily Total	\$341,491
Cum Costs: Drilling	\$852,984	Completion	\$625,852	Well Total	\$1,478,836
MD	11,000	TVD	10,992	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation : BLACKHAWK/ MESAVERDE	PBTD : 10944.0		Perf : 9018'-10828'		PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.
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STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE BLACKHAWK FROM 10641'-42', 10651'-52', 10660'-61', 10670'-71', 10679'-80', 10725'-26', 10732'-33', 10741'-42', 10793'-94', 10808'-09', 10817'-18', 10827'-28' @ 1 SPF & 120 DEGREE PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 2154 GAL 16# LINEAR PAD, 7996 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 46346 GAL 16# DELTA 200 W/161300# 20/40 SAND @ 2-5 PPG. MTP 7489 PSIG. MTR 52.3 BPM. ATP 5664 PSIG. ATR 52.3 BPM. ISIP 4466 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 9972'. PERFORATE LPR FROM 9718'-19', 9747'-48', 9771'-72', 9799'-800', 9814'-15', 9824'-25', 9848'-49', 9866'-67', 9882'-83', 9912'-13', 9930'-31', 9944'-45' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 1167 GAL 16# LINEAR PAD, 7422 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 25934 GAL 16# DELTA 200 W/88600# 20/40 SAND @ 2-5 PPG. MTP 7213 PSIG. MTR 49.2 BPM. ATP 4982 PSIG. ATR 47.5 BPM. ISIP 3127 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 9680'. PERFORATE MPR/LPR FROM 9472'-73', 9482'-83', 9493'-94', 9507'-08', 9539'-40', 9548'-49', 9562'-63', 9573'-74', 9604'-05', 9616'-17', 9633'-34', 9660'-61' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 1030 GAL 16# LINEAR PAD, 7372 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 27337 GAL 16# DELTA 200 W/93100# 20/40 SAND @ 2-5 PPG. MTP 6461 PSIG. MTR 51 BPM. ATP 4885 PSIG. ATR 50.8 BPM. ISIP 3212 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 9442'. PERFORATE MPR FROM 9232'-33', 9240'-41', 9266'-67', 9280'-81', 9297'-98', 9324'-25', 9338'-39', 9347'-48', 9363'-64', 9385'-86', 9410'-11', 9418'-19' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 1075 GAL 16# LINEAR PAD, 7349 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 33883 GAL 16# DELTA 200 W/115800# 20/40 SAND @ 2-5 PPG. MTP 7685 PSIG. MTR 51 BPM. ATP 5719 PSIG. ATR 50.7 BPM. ISIP 3279 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 9200'. PERFORATE MPR FROM 9018'-19', 9024'-25', 9032'-33', 9050'-51', 9057'-58', 9070'-71', 9080'-81', 9106'-07', 9118'-19', 9134'-35', 9158'-59', 9184'-85' @ 3 SPF & 120 DEGREE PHASING. RDMO CUTTERS WIRELINE. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 7349 GAL 16# LINEAR PAD, 7349 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39231 GAL 16# DELTA 200 W/143600# 20/40 SAND @ 2-5 PPG. MTP 6328 PSIG. MTR 51 BPM. ATP 5102 PSIG. ATR 50.9 BPM. ISIP 3379 PSIG. RDMO HALLIBURTON.

FLOWED 10 HRS. 16/64 CHOKE. FCP 400 PSIG. 142 BFPH. RECOVERED 1408 BLW. 4646 BLWTR.

07-07-2011 Reported By

SEARLE

Daily Costs: Drilling	\$0	Completion	\$1,800	Daily Total	\$1,800
Cum Costs: Drilling	\$852,984	Completion	\$627,652	Well Total	\$1,480,636
MD	11,000	TVD	10,992	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : BLACKHAWK/ MESAVERDE	PBTD : 10944.0		Perf : 9018'-10828'		PKR Depth : 0.0

Activity at Report Time: SI TO BUILD PRESSURE/INITIAL PRODUCTION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOW TEST. CUT OUT FLOW LINES. SI. REBUILD FLOW LINES AND RU BRECO TEST UNIT. SICP 2750 PSIG. FLOWED 1 HR ON 24/64 CHOKE AND DIED. OPEN TO 32/64 CHOKE. NO FLOW FOR 12 HRS. SI TO BUILD PRESSURE.

FINAL COMPLETION DATE: 7/6/11

06:00			0	0	INITIAL PRODUCTION. OPENING PRESSURE: TP 0 PSIG & CP 2750 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 13:00 HRS, 7/06/11. FLOWED 325 MCFD RATE ON 16/64" BRECO CHOKE. STATIC 177. QUESTAR METER 8722.
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07-08-2011 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$1,800	Daily Total	\$1,800
Cum Costs: Drilling	\$852,984	Completion	\$629,452	Well Total	\$1,482,436

MD	11,000	TVD	10,992	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : BLACKHAWK/ MESAVERDE	PBTD : 10944.0	Perf : 9018'-10828'	PKR Depth : 0.0
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Activity at Report Time: SI FOR PRESSURE BUILD UP

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	SI @ 6:00 AM. 3 HR SICP 3450 PSIG. BLEW DN TO 0 PSIG IN 5 MIN. SI 5-1/2 HRS. SICP 3500 PSIG. BLEW TO 0 PSIG IN 2 MIN. SI 3 HRS. SICP 3000 PSIG. BLEW TO 0 PSIG IN 2 MIN. LEFT OPEN 5 HRS. NO FLOW. SI @ 11:00 PM. SICP @ 5:00 AM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU41368
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NORTH CHAPITA 228-04
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047514040000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1924 FNL 2084 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/14/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

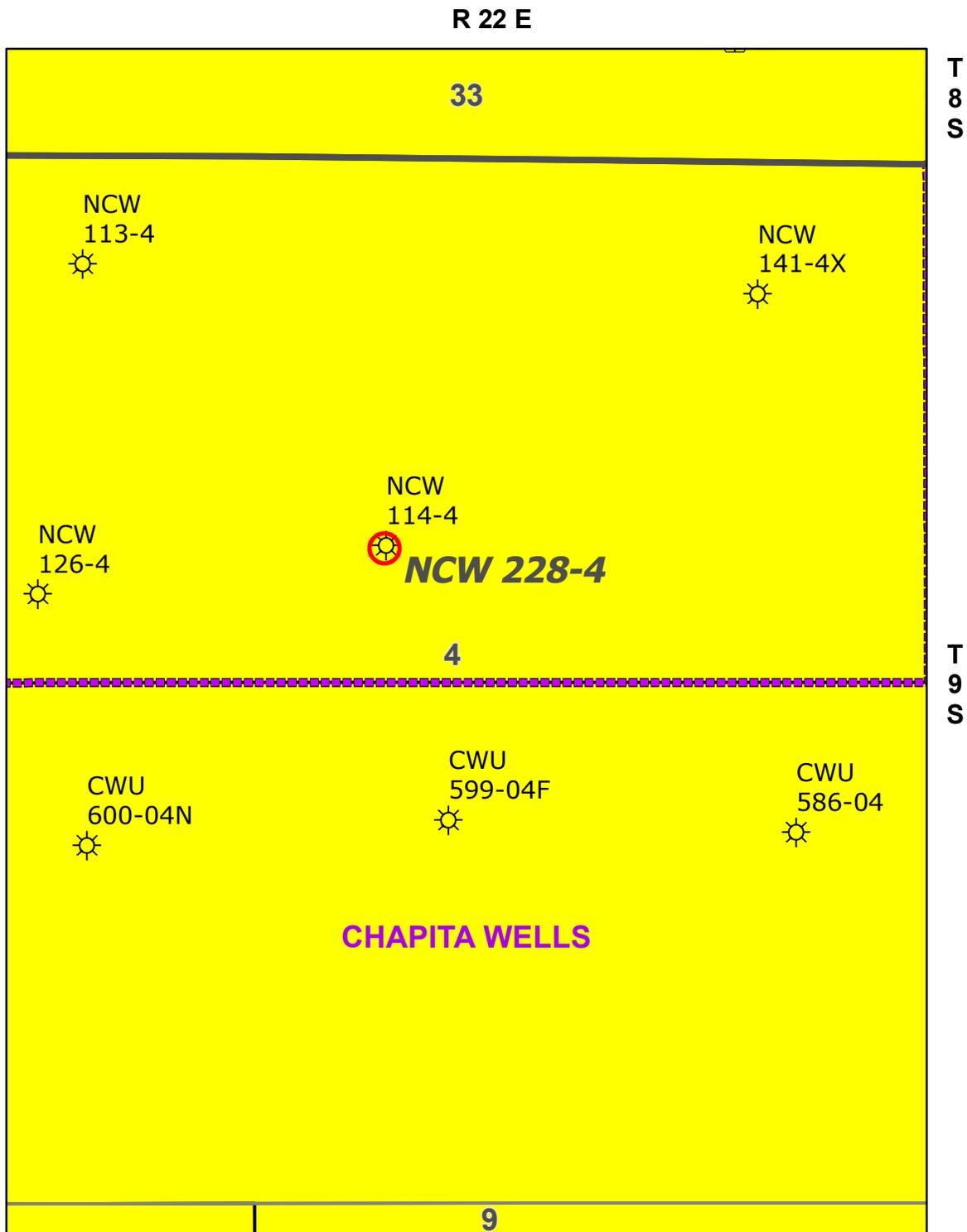
EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units. EOG Resources, Inc. is the only owner of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 08/18/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/14/2011	



-  North Chapita 228-4
-  Chapita Wells Unit Outline





Denver Division

EXHIBIT "A"
North Chapita 228-4
Commingling Application

Uintah County, Utah

SCALE: 1:10,000	X:\GIS\UT\Applications\ NorthChapita 228-4ComApp.mxd	DATE: 06/03/2011
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RECEIVED Jul. 14, 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU41368

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG Resources, Inc.

8. Lease Name and Well No.
North Chapita 228-04

3. Address 1060 East HWy 40 Vernal, UT 84078

3a. Phone No. (include area code)
435-781-9157

9. AFI Well No.
43-047-51404

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Natural Buttes

11. Sec., T., R., M., on Block and
Survey or Area Sec. 4, T9S, R22E, 6th PM

1924' FNL, 2084 FEL (LAT 40.067083, LONG 109.443039)

At surface

Same

At top prod. interval reported below

12. County or Parish

13. State

Uintah

UT

At total depth Same

14. Date Spudded
05/18/2011

15. Date T.D. Reached
06/14/2011

16. Date Completed 07/06/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4799

18. Total Depth: MD 11,000
TVD

19. Plug Back T.D.: MD 10,944
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625/J-55	36		2692		440		0	
8.75	4.5/HCP101	11.6		10990		2585		1210	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	10828	9018	10828 - 9018			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10828 - 9018	223,054 GALS OF GELLED WATER & 684,383# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/06/11	07/19/11	24	→	108	1161	88			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	0	1150	→	108	1161	88		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
AUG 23 2011

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	10828	9018		GREEN RIVER	1782
				BIRDS NEST	2159
				MAHOGANY	2758
				UTELAND BUTTE	4999
				WASATCH	5156
				CHAPITA WELLS	5759
				BUCK CANYON	6447

32. Additional remarks (include plugging procedure):

ADDITIONAL FORMATION MARKERS

PRICE RIVER 7843
MIDDLE PRICE RIVER 8650
LOWER PRICE RIVER 9486
SEGO 9999
CASTLEGATE 10134
BLACKHAWK 10388

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Nanette Lupcho

Title Regulatory Assistant

Signature 

Date 08/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NCW 228-04

API number: 43-047-514

Well Location: QQ SWNE Section 4 Township 95 Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) KERRY SALES

TITLE 05-25-11

SIGNATURE _____

DATE _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU41368																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN 7. UNIT or CA AGREEMENT NAME:																														
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NORTH CHAPITA 228-04																															
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047514040000																															
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1924 FNL 2084 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/2/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input checked="" type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: Continued Completion</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Continued Completion
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde formation as per the attached:																																
<p style="margin: 0;">Accepted by the</p> <p style="margin: 0;">Utah Division of</p> <p style="margin: 0;">Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p>																																
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant																														
SIGNATURE N/A	DATE 9/9/2011																															

North Chapita 228-04:

Stage 6: Set 6k composite bridge plug at 8990'. Perforated the Middle Price River from 8760'-61', 8770'-71', 8786'-87', 8802'-03', 8818'-19', 8848'-49', 8862'-63', 8893'-94', 8907'-08', 8923'-24', 8951'-52', 8971'-72' w/ 3 SPF. Fracture stimulated with 56,472 gallons gelled water & 172,000# 20/40 sand.

Stage 7: Set 6k composite bridge plug at 8720'. Perforated the Upper/Middle Price River from 8463'-64', 8491'-92', 8504'-05', 8523'-24', 8550'-51', 8562'-63', 8601'-02', 8613'-14', 8664'-65', 8674'-75', 8691'-92', 8704'-05' w/ 3 SPF. Fracture stimulated with 39,667 gallons gelled water & 120,600# 20/40 sand.

Stage 8: Set 6k composite bridge plug at 8428'. Perforated the Upper Price River from 8154'-55', 8190'-91', 8200'-01', 8218'-19', 8234'-35', 8245'-46', 8266'-67', 8276'-77', 8303'-04', 8316'-17', 8376'-77', 8418'-19' w/ 3 SPF. Fracture stimulated with 30,713 gallons gelled water & 87,100# 20/40 sand.

Stage 9: Set 6k composite bridge plug at 8120'. Perforated the Upper Price River from 7851'-52', 7860'-61', 7907'-08', 7931'-32', 7961'-62', 7971'-72', 7987'-88', 8020'-21', 8044'-45', 8069'-70', 8088'-89', 8096'-97' w/ 3 SPF. Fracture stimulated with 45,011 gallons gelled water & 135,500# 20/40 sand.

Stage 10: Set 6k composite bridge plug at 7790'. Perforated the North Horn from 7542'-43', 7562'-63', 7585'-86', 7609'-10', 7625'-26', 7640'-41', 7652'-53', 7719'-20', 7727'-28', 7744'-45', 7752'-53', 7766'-67' w/ 3 SPF. Fracture stimulated with 32,215 gallons gelled water & 94,000# 20/40 sand.

Stage 11: Set 6k composite bridge plug at 7492'. Perforated the North Horn from 7149'-50', 7173'-74', 7178'-79', 7221'-22', 7270'-71', 7302'-03', 7313'-14', 7361'-62', 7392'-93', 7415'-16', 7441'-42', 7470'-71' w/ 3 SPF. Fracture stimulated with 31,343 gallons gelled water & 89,500# 20/40 sand.

Stage 12: Set 6k composite bridge plug at 7138'. Perforated the North Horn/Buck Canyon from 6920'-21', 6930'-31', 6970'-71', 6981'-82', 7013'-14', 7020'-21', 7051'-52', 7061'-62', 7076'-77', 7082'-83', 7113'-14', 7122'-23' w/ 3 SPF. Fracture stimulated with 26,419 gallons gelled water & 89,600# 20/40 sand.

Stage 13: Set 6k composite bridge plug at 6896'. Perforated the Buck Canyon from 6657'-58', 6661'-62', 6676'-77', 6691'-92', 6697'-98', 6703'-04', 6744'-45', 6767'-68', 6813'-14', 6834'-35', 6841'-42', 6877'-78' w/ 3 SPF. Fracture stimulated with 24,055 gallons gelled water & 82,500# 20/40 sand.

Drilled out plugs at 6570', 6896', 7130', 7492', 7790', 8120', 8428', 8720', 8990', 9200', 9492', 9680', 9972'. Cleaned out to composite bridge plug at 10948'. Landed tubing at 7993'. Returned to sales 9/2/2011.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6657	10828			

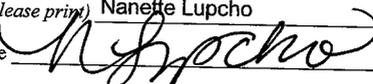
32. Additional remarks (include plugging procedure):

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde formation as per the attached. The referenced well returned to sales 9/2/2011.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Nanette Lupcho Title Regulatory Assistant
Signature  Date 09/09/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

North Chapita 228-04 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7542-7767	3/SPF
7149-7471	3/SPF
6920-7123	3/SPF
6657-6878	3/SPF

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7542-7767	32,215 GALS GELLED WATER & 94,000# 20/40 SAND
7149-7471	31,343 GALS GELLED WATER & 89,500# 20/40 SAND
6920-7123	26,419 GALS GELLED WATER & 89,600# 20/40 SAND
6657-6878	24,055 GALS GELLED WATER & 82,500# 20/40 SAND

Perforated the Middle Price River from 8760'-61', 8770'-71', 8786'-87', 8802'-03', 8818'-19', 8848'-49', 8862'-63', 8893'-94', 8907'-08', 8923'-24', 8951'-52', 8971'-72' w/ 3 SPF.

Perforated the Upper/Middle Price River from 8463'-64', 8491'-92', 8504'-05', 8523'-24', 8550'-51', 8562'-63', 8601'-02', 8613'-14', 8664'-65', 8674'-75', 8691'-92', 8704'-05' w/ 3 SPF.

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Perforated the North Horn from 7149'-50', 7173'-74', 7178'-79', 7221'-22', 7270'-71', 7302'-03', 7313'-14', 7361'-62', 7392'-93', 7415'-16', 7441'-42', 7470'-71' w/ 3 SPF.

Perforated the North Horn/Buck Canyon from 6920'-21', 6930'-31', 6970'-71', 6981'-82', 7013'-14', 7020'-21', 7051'-52', 7061'-62', 7076'-77', 7082'-83', 7113'-14', 7122'-23'w/ 3 SPF.

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