

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>
<b>APPLICATION FOR PERMIT TO DRILL</b>				<b>1. WELL NAME and NUMBER</b> NBU 921-35G4CS		
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES		
<b>4. TYPE OF WELL</b> Gas Well Coalbed Methane Well: NO				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> NATURAL BUTTES		
<b>6. NAME OF OPERATOR</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.				<b>7. OPERATOR PHONE</b> 720 929-6007		
<b>8. ADDRESS OF OPERATOR</b> P.O. Box 173779, Denver, CO, 80217				<b>9. OPERATOR E-MAIL</b> Kathy.SchneebeckDulnoan@anadarko.com		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> ML 22582		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
LOCATION AT SURFACE	2053 FNL 1623 FEL	SWNE	35	9.0 S	21.0 E	S
Top of Uppermost Producing Zone	2583 FNL 1823 FEL	SWNE	35	9.0 S	21.0 E	S
At Total Depth	2583 FNL 1823 FEL	SWNE	35	9.0 S	21.0 E	S
<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1823		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 321		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 574		<b>26. PROPOSED DEPTH</b> MD: 9768 TVD: 9709		
<b>27. ELEVATION - GROUND LEVEL</b> 5120		<b>28. BOND NUMBER</b> 22013542		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Permit #43-8496		
<b>ATTACHMENTS</b>						
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
<b>NAME</b> Danielle Piernot		<b>TITLE</b> Regulatory Analyst		<b>PHONE</b> 720 929-6156		
<b>SIGNATURE</b>		<b>DATE</b> 11/23/2010		<b>EMAIL</b> gnbregulatory@anadarko.com		
<b>API NUMBER ASSIGNED</b> 43047513630000		 Permit Manager				

<b>Proposed Hole, Casing, and Cement</b>						
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	4.5	0	9768		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade I-80 Buttress	9768	11.6			

<b>Proposed Hole, Casing, and Cement</b>						
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	11	8.625	0	2410		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 LT&C	2410	28.0			

## Kerr-McGee Oil & Gas Onshore. L.P.

### NBU 921-35G4CS

Surface: 2053 FNL / 1623 FEL SWNE  
BHL: 2583 FNL / 1823 FEL SWNE

Section 35 T9S R21E

Unitah County, Utah  
Mineral Lease: ST UT ML 22582

### ONSHORE ORDER NO. 1

### DRILLING PROGRAM

1. & 2. **Estimated Tops of Important Geologic Markers:**  
**Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1479	
Birds Nest	1784	Water
Mahogany	2161	Water
Wasatch	4749	Gas
Mesaverde	7476	Gas
MVU2	8366	Gas
MVL1	8927	Gas
TVD	9709	
TD	9768	

3. **Pressure Control Equipment** (Schematic Attached)

*Please refer to the attached Drilling Program*

4. **Proposed Casing & Cementing Program:**

*Please refer to the attached Drilling Program*

5. **Drilling Fluids Program:**

*Please refer to the attached Drilling Program*

6. **Evaluation Program:**

*Please refer to the attached Drilling Program*

**7. Abnormal Conditions:**

Maximum anticipated bottom hole pressure calculated at 9,709' TVD, approximately equals 5,948 psi (calculated at 0.61 psi/foot).

Maximum anticipated surface pressure equals approximately 3,812 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**8. Anticipated Starting Dates:****9. Variances:**

*Please refer to the attached Drilling Program.*

*Onshore Order #2 – Air Drilling Variance*

*Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2*

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

*This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.*

*The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.*

*More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.*

**Background**

*In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.*

*Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.*

*The air rig is then mobilized to drill the surface casing hole by drilling a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.*

*KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.*

***Variance for BOPE Requirements***

*The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.*

***Variance for Mud Material Requirements***

*Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.*

***Variance for Special Drilling Operation (surface equipment placement) Requirements***

*Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.*

*Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.*

*Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.*

*Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie*

*line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations. 16 of 20*

***Conclusion***

*The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.*

**10. Other Information:**

*Please refer to the attached Drilling Program.*





**KERR-McGEE OIL & GAS ONSHORE LP**  
**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	8-5/8"	0 to 2,410	28.00	IJ-55	LTC	3,390	1,880	348,000
						0.86	1.67	5.11
PRODUCTION	4-1/2"	0 to 9,709	11.60	I-80	BTC	7,780	6,350	278,000
						2.00	1.05	2.81
						10690	7580	367000
	4-1/2"	9,709 to 9,768	11.60	HCP-110	BTC	2.73	1.25	3.71

\*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above.

D.F. = 2.23

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)  
(Burst Assumptions: TD = 12.0 ppg) 0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MASP 3,812 psi**

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 12.0 ppg) 0.61 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MABHP 5,948 psi**

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
	Option 1		+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>							
SURFACE	LEAD	1,910'	65/35 Poz + 6% Gel + 10 pps gilsonite	180	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,248'	Premium Lite II +0.25 pps	310	10%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	5,520'	50/50 Poz/G + 10% salt + 2% gel	1,060	10%	14.30	1.31
			+ 0.1% R-3				

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

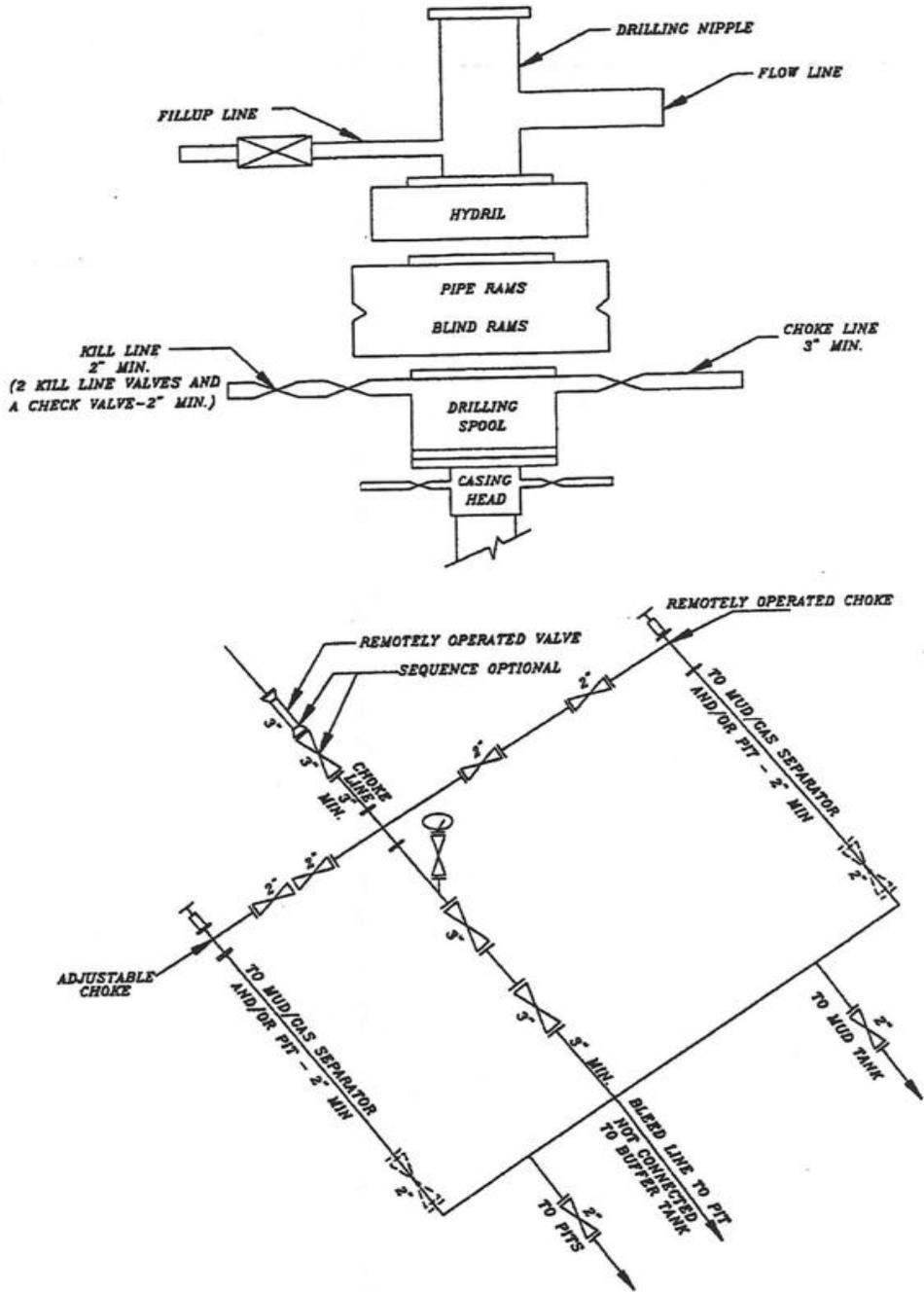
Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

**DRILLING ENGINEER:** \_\_\_\_\_ **DATE:** \_\_\_\_\_  
John Huycke / Emile Goodwin

**DRILLING SUPERINTENDENT:** \_\_\_\_\_ **DATE:** \_\_\_\_\_  
John Merkel / Lovel Young

### EXHIBIT A NBU 921-35G4CS



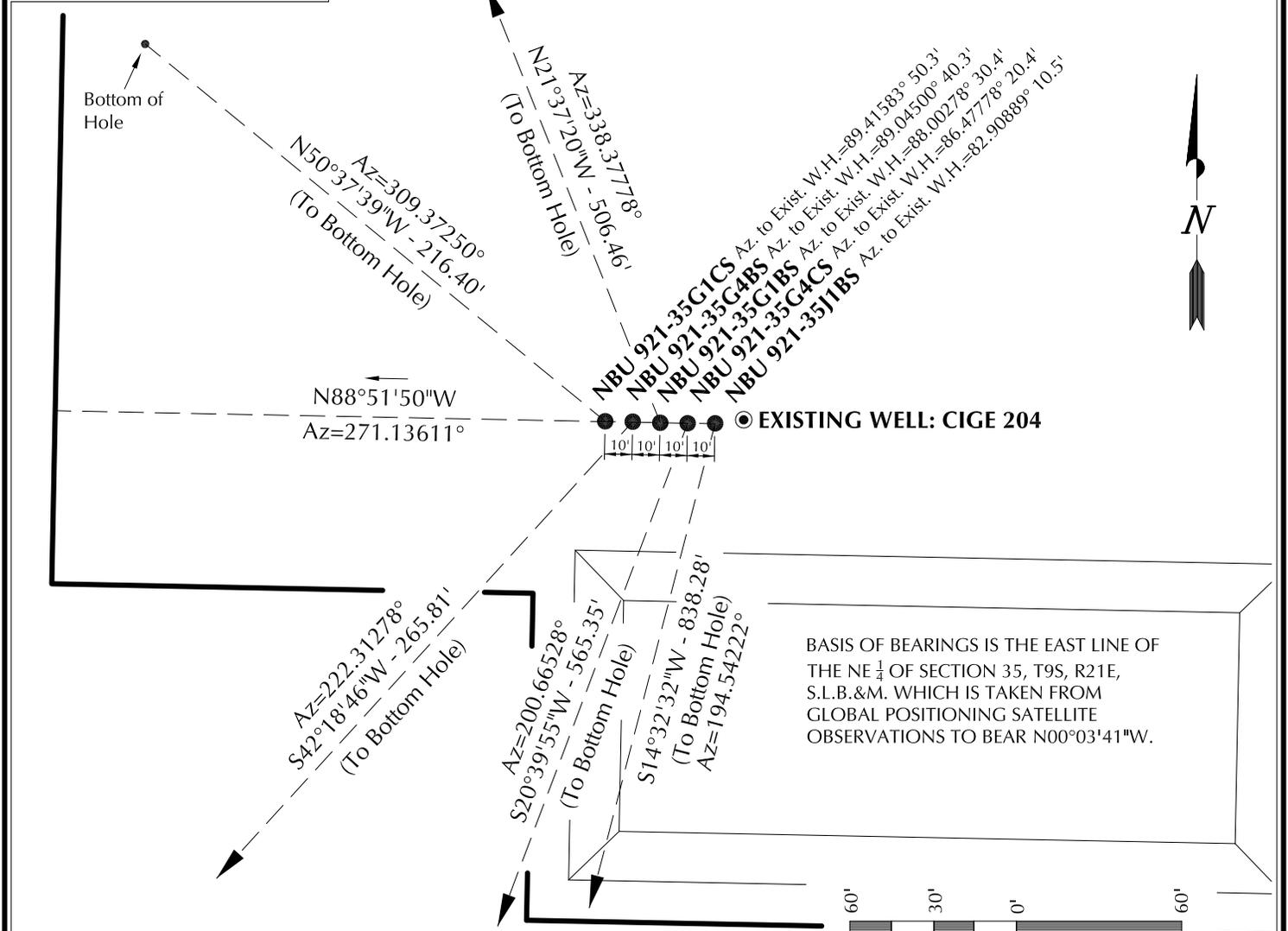
**SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK**



WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 921-35G1CS	39°59'38.850"	109°30'55.343"	39°59'38.976"	109°30'52.870"	2053' FNL 1653' FEL	39°59'40.205"	109°30'57.493"	39°59'40.332"	109°30'55.020"	1916' FNL 1820' FEL
NBU 921-35G4BS	39°59'38.849"	109°30'55.215"	39°59'38.975"	109°30'52.742"	2053' FNL 1643' FEL	39°59'36.906"	109°30'57.512"	39°59'37.032"	109°30'55.039"	2250' FNL 1822' FEL
NBU 921-35G1BS	39°59'38.845"	109°30'55.087"	39°59'38.971"	109°30'52.614"	2053' FNL 1633' FEL	39°59'43.495"	109°30'57.487"	39°59'43.622"	109°30'55.014"	1583' FNL 1819' FEL
NBU 921-35G4CS	39°59'38.843"	109°30'54.959"	39°59'38.969"	109°30'52.486"	2053' FNL 1623' FEL	39°59'33.616"	109°30'57.518"	39°59'33.742"	109°30'55.044"	2583' FNL 1823' FEL
NBU 921-35J1BS	39°59'38.843"	109°30'54.830"	39°59'38.969"	109°30'52.357"	2053' FNL 1613' FEL	39°59'30.825"	109°30'57.528"	39°59'30.951"	109°30'55.055"	2419' FSL 1824' FEL
CIGE 204	39°59'38.855"	109°30'54.697"	39°59'38.982"	109°30'52.224"	2052' FNL 1603' FEL	39°59'38.855"	109°30'54.697"	39°59'38.982"	109°30'52.224"	

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 921-35G1CS	137.3'	-167.3'	NBU 921-35G4BS	-196.6'	-178.9'	NBU 921-35G1BS	470.8'	-186.6'	NBU 921-35G4CS	-529.0'	-199.5'
NBU 921-35J1BS	-811.4'	-210.5'									



**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-35G**

**WELL PAD INTERFERENCE PLAT**  
WELLS - NBU 921-35G1CS,  
NBU 921-35G4BS, NBU 921-35G1BS,  
NBU 921-35G4CS & NBU 921-35J1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH.



**CONSULTING, LLC**  
2155 North Main Street  
Sheridan WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

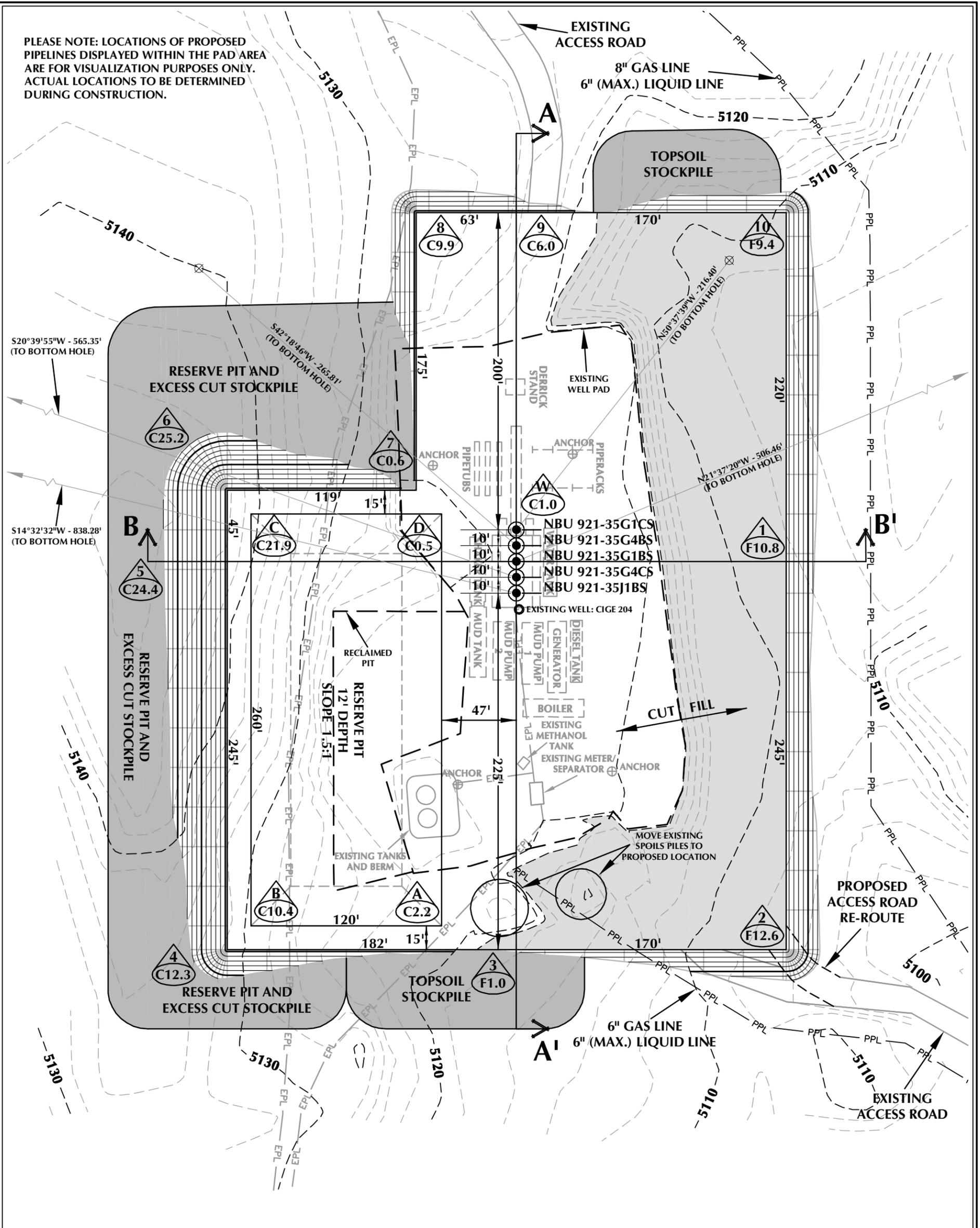
**TIMBERLINE**

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 09-29-10	SURVEYED BY: M.S.B.	SHEET NO: <b>6</b>
DATE DRAWN: 10-05-10	DRAWN BY: M.W.W.	
SCALE: 1" = 60'	Date Last Revised:	6 OF 17

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



**WELL PAD - NBU 921-35G DESIGN SUMMARY**

EXISTING GRADE @ CENTER OF WELL PAD = 5120.2'  
 FINISHED GRADE ELEVATION = 5119.2'  
 CUT SLOPES = 1.5:1  
 FILL SLOPES = 1.5:1  
 TOTAL WELL PAD AREA = 3.96 ACRES  
 TOTAL DAMAGE AREA = 6.38 ACRES  
 SHRINKAGE FACTOR = 1.10  
 SWELL FACTOR = 1.00

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-35G

WELL PAD - LOCATION LAYOUT  
 NBU 921-35G1CS,  
 NBU 921-35G4BS, NBU 921-35G1BS,  
 NBU 921-35G4CS & NBU 921-35J1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

**WELL PAD QUANTITIES**

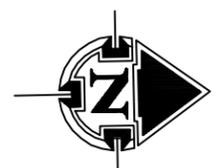
TOTAL CUT FOR WELL PAD = 18,871 C.Y.  
 TOTAL FILL FOR WELL PAD = 18,234 C.Y.  
 TOPSOIL @ 6" DEPTH = 2,311 C.Y.  
 EXCESS MATERIAL = 637 C.Y.

**RESERVE PIT QUANTITIES**

TOTAL CUT FOR RESERVE PIT  
 +/- 11,020 CY  
 RESERVE PIT CAPACITY (2' OF FREEBOARD)  
 +/- 42,290 BARRELS

**WELL PAD LEGEND**

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE

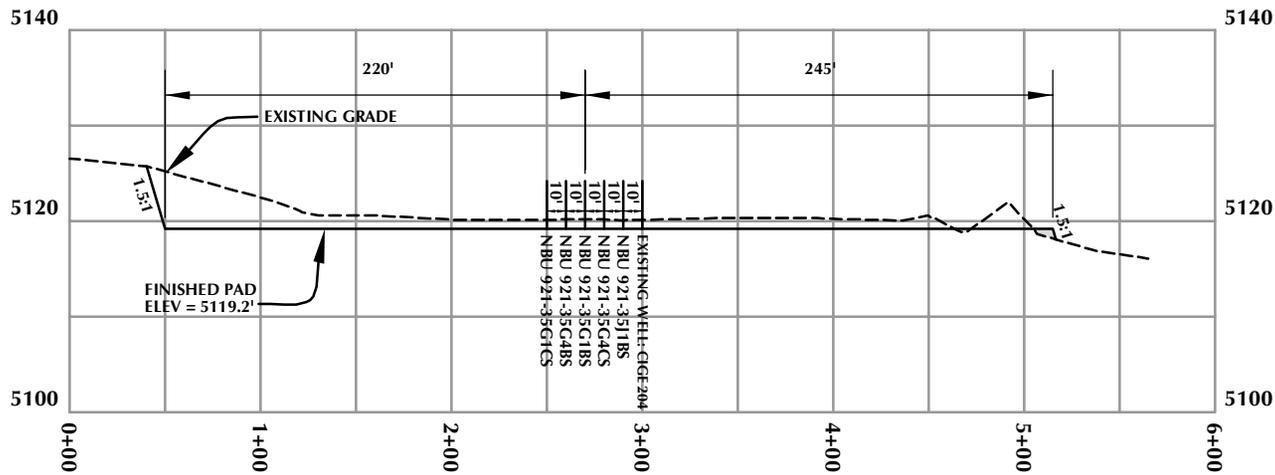


HORIZONTAL 0 30 60 1" = 60'  
 2' CONTOURS

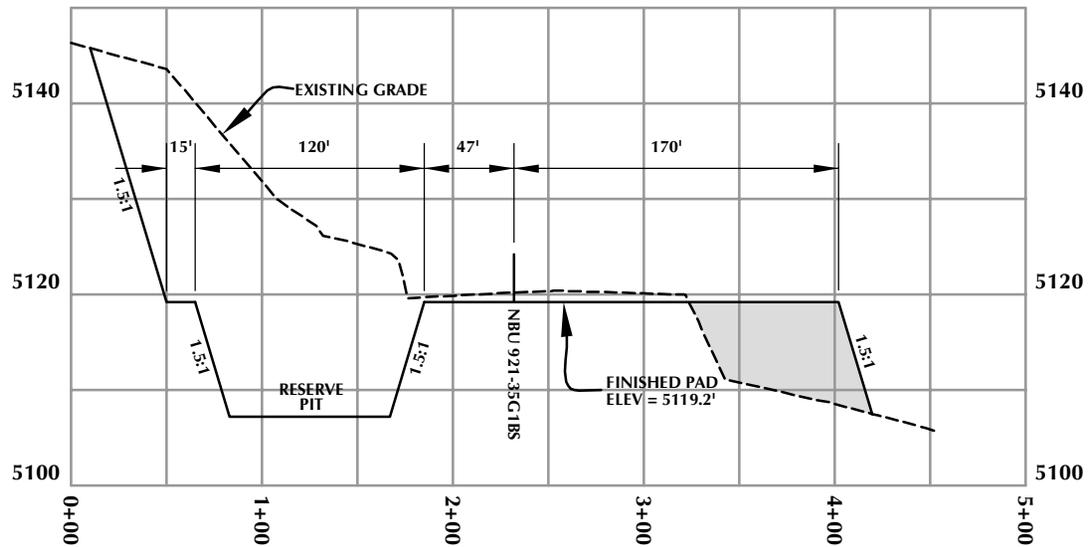
Scale: 1"=60' Date: 10/19/10 SHEET NO:  
 REVISED: GRB 12/9/10 7 7 OF 17

**TIMBERLINE** (435) 789-1365  
 ENGINEERING & LAND SURVEYING, INC.  
 209 NORTH 300 WEST - VERNAL, UTAH 84078

I:\ANACARDIO\2010\_53\_NBU\_FODIS\_SEC\_921-35\DWG\NBU\_921-35G\_20100803.dwg, 12/6/2010 8:50:55 AM, jpk



**CROSS SECTION A-A'**



**CROSS SECTION B-B'**

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-35G

WELL PAD - CROSS SECTIONS

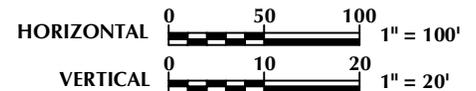
NBU 921-35G1CS,  
NBU 921-35G4BS, NBU 921-35G1BS,  
NBU 921-35G4CS & NBU 921-35J1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC  
2155 North Main Street  
Sheridan, WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

**TIMBERLINE**  
ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365



Scale: 1"=100'

Date: 10/15/10

SHEET NO:

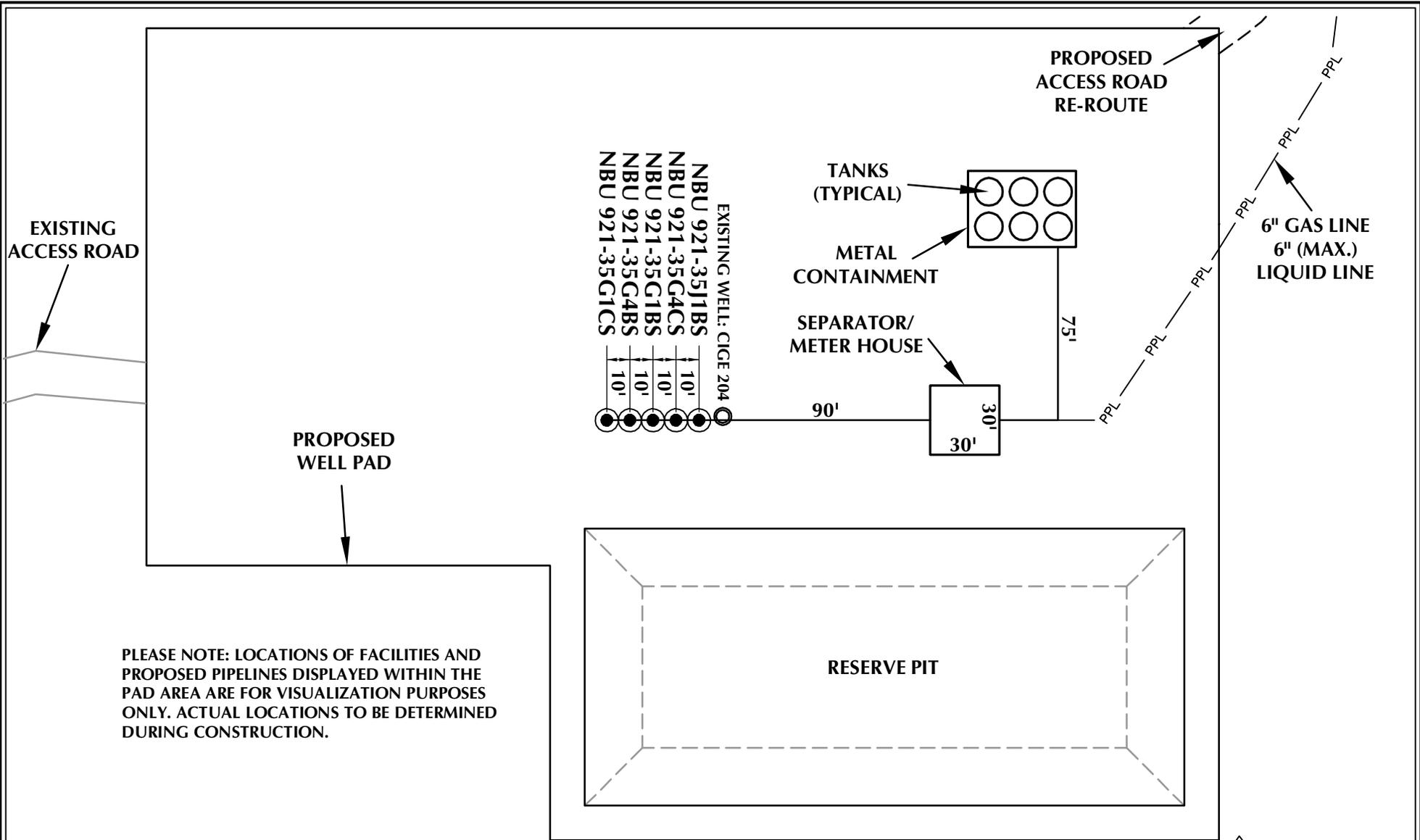
REVISED:

**8**

8 OF 17

'APIWellNo:43047513630000'  
K:\ANADARKO\2010\_53\_NBU\_FOCUS\_SEC\_921-35\DWG\NBU 921-35G\NBU 921-35G1BS.dwg, 10/14/2010 4:17:05 PM

'APIWellNo:43047513630000'  
 K:\ANADARKO\2010\_35\_NBU\_FOCUS\_SEC\_921-35\DWG\NBU 921-35G1BSU 921-35G1CS\_20100930.dwg, 12/7/2010 1:11:12 PM, jhe



PLEASE NOTE: LOCATIONS OF FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-35G

WELL PAD - FACILITIES DIAGRAM

NBU 921-35G1CS,  
 NBU 921-35G4BS, NBU 921-35G1BS,  
 NBU 921-35G4CS & NBU 921-35J1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., Uintah County, Utah



CONSULTING, LLC  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

**WELL PAD LEGEND**

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE



HORIZONTAL 0 30' 60' 1" = 60'

**TIMBERLINE**  
 ENGINEERING & LAND SURVEYING, INC.  
 209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

Scale: 1"=60'

Date: 10/19/10

SHEET NO:

REVISED:

TAR  
 12/9/10

**9**

9 OF 17

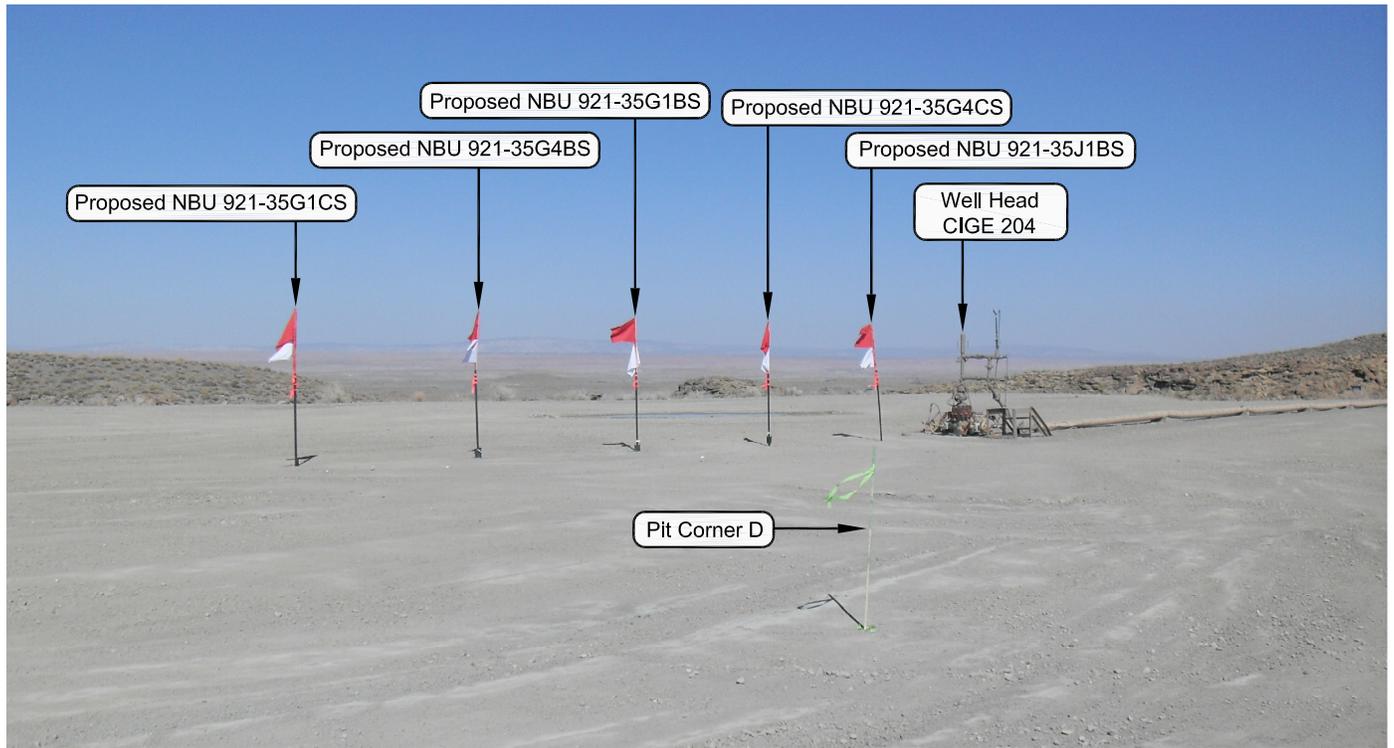


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



Existing Access Road

PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: EASTERLY

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-35G**

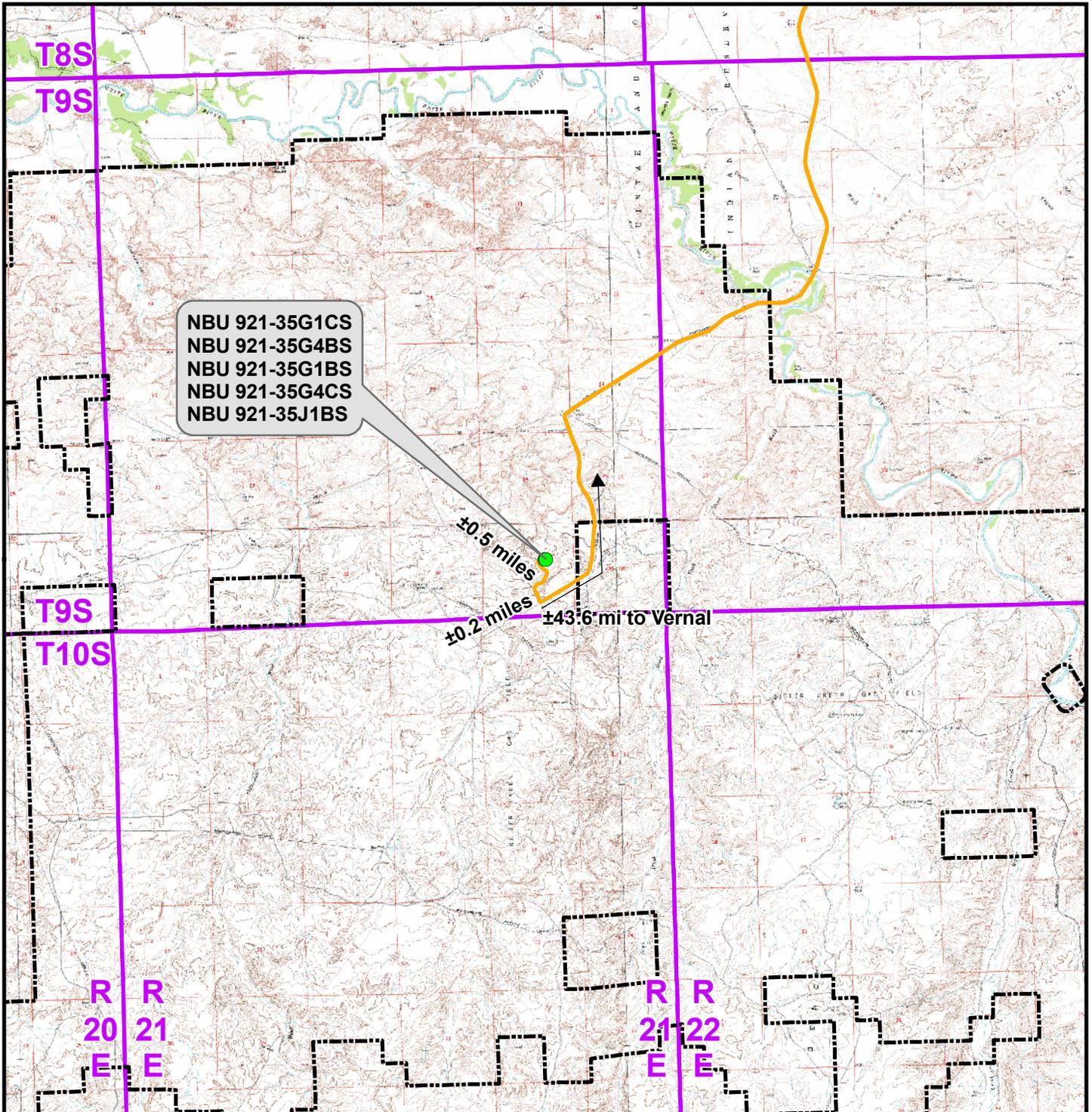
LOCATION PHOTOS  
 NBU 921-35G1CS,  
 NBU 921-35G4BS, NBU 921-35G1BS,  
 NBU 921-35G4CS & NBU 921-35J1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINAH COUNTY, UTAH.



**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan WY 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

**TIMBERLINE** (435) 789-1365  
 ENGINEERING & LAND SURVEYING, INC.  
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 09-29-10	PHOTOS TAKEN BY: M.S.B.	SHEET NO: <b>10</b>
DATE DRAWN: 10-05-10	DRAWN BY: M.W.W.	
Date Last Revised:		10 OF 17



**Legend**

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 921-35G To Unit Boundary: ±1,613ft

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35G**

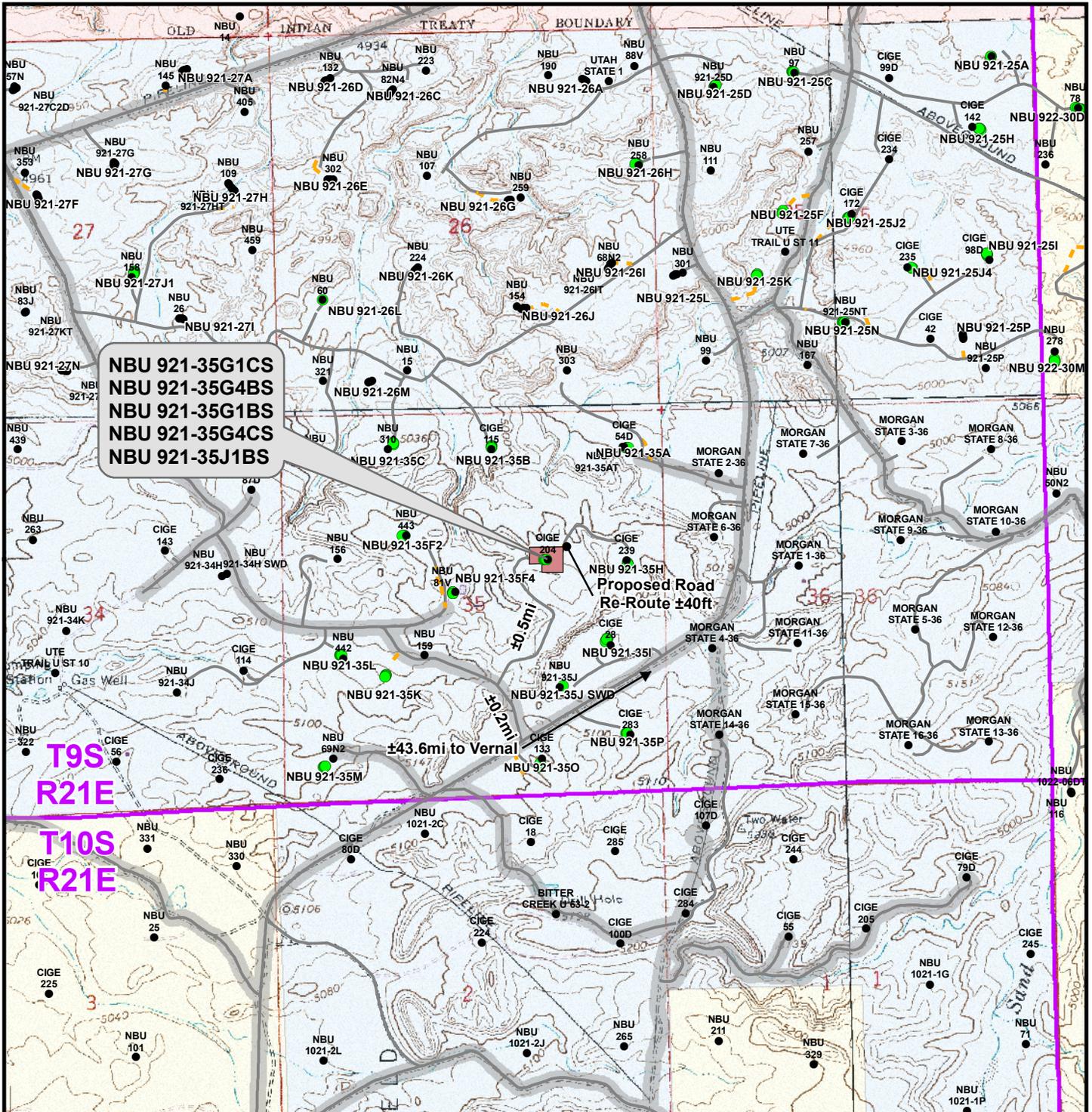
**TOPO A**  
 NBU 921-35G1CS,  
 NBU 921-35G4BS, NBU 921-35G1BS,  
 NBU 921-35G4CS & NBU 921-35J1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH



**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone (307) 674-0609  
 Fax (307) 674-0182



Scale: 1:100,000	NAD83 USP Central	Sheet No:
Drawn: CPS	Date: 19 Oct 2010	<b>11</b>
Revised:	Date:	



**Legend**

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Bureau of Land Management
- Indian Reservation
- State
- Private

Total Proposed Road Re-Route Length: ±40ft

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street, Denver, Colorado 80202

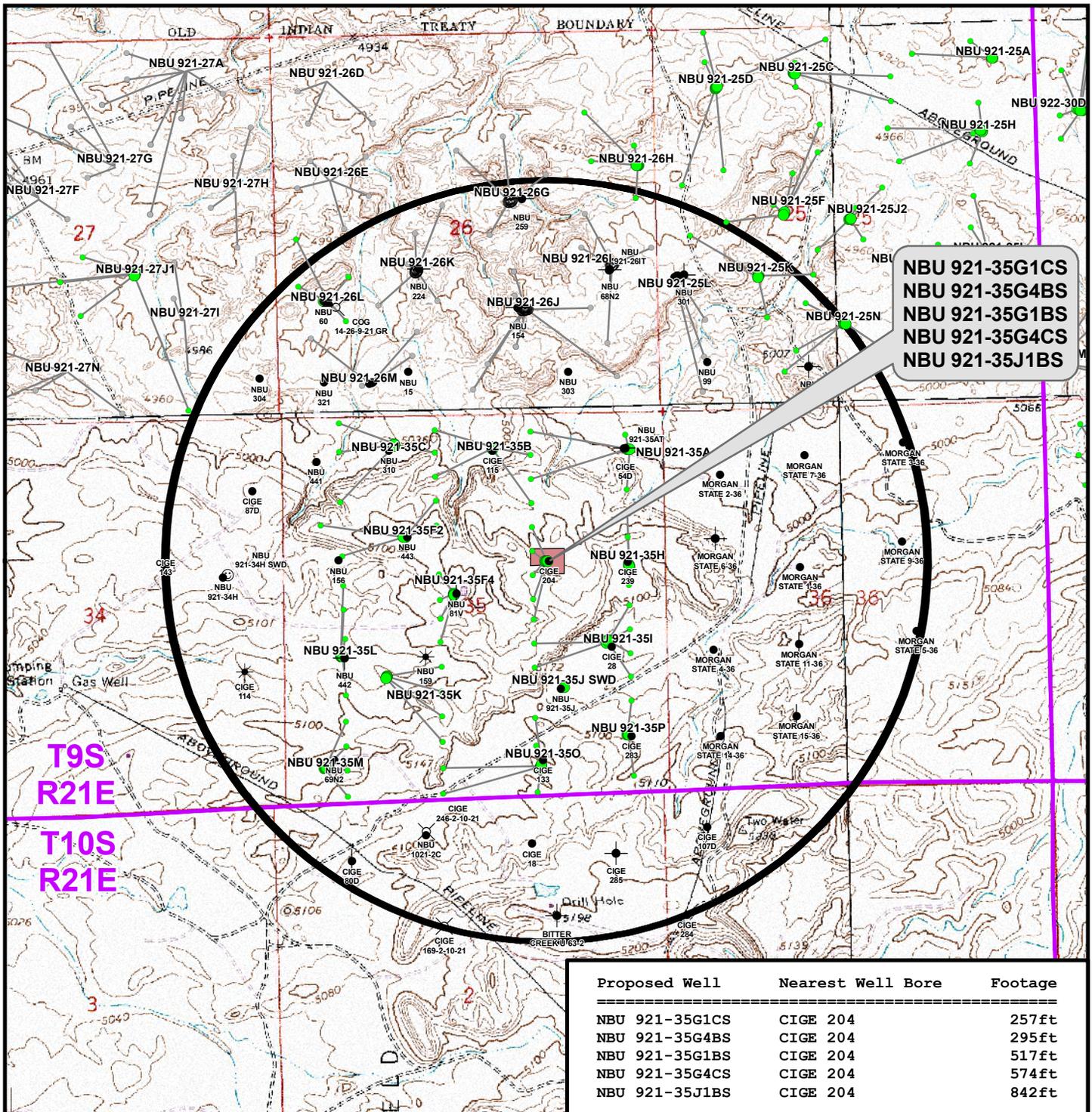
**WELL PAD - NBU 921-35G**

**TOPO B**  
NBU 921-35G1CS,  
NBU 921-35G4BS, NBU 921-35G1BS,  
NBU 921-35G4CS & NBU 921-35J1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH

**CONSULTING, LLC**  
2155 North Main Street  
Sheridan, WY 82801  
Phone (307) 674-0609  
Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No: <b>12</b> 12 of 17
Drawn: KGS	Date: 19 Oct 2010	
Revised: TL	Date: 9 Dec 2010	



NBU 921-35G1CS  
 NBU 921-35G4BS  
 NBU 921-35G1BS  
 NBU 921-35G4CS  
 NBU 921-35J1BS

Proposed Well	Nearest Well Bore	Footage
NBU 921-35G1CS	CIGE 204	257ft
NBU 921-35G4BS	CIGE 204	295ft
NBU 921-35G1BS	CIGE 204	517ft
NBU 921-35G4CS	CIGE 204	574ft
NBU 921-35J1BS	CIGE 204	842ft

**Legend**

- Well - Proposed
- Bottom Hole - Proposed
- Well Pad
- Well Path
- Bottom Hole - Existing
- Well - 1 Mile Radius

Well locations derived from State of Utah, Dept. of Natural Resources, Division of Oil, Gas and Mining

- Producing
- ★ Active
- ☉ Spudded (Drilling commenced: Not yet completed)
- ▲ Approved permit (APD); not yet spudded
- New Permit (Not yet approved or drilled)
- ⊕ Inactive
- ⊗ Drilling Operations Suspended
- Temporarily-Abandoned
- Shut-In
- Plugged and Abandoned
- ⊗ Location Abandoned
- ⊗ Dry hole marker, buried
- ⊗ Returned APD (Unapproved)

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street, Denver, Colorado 80202

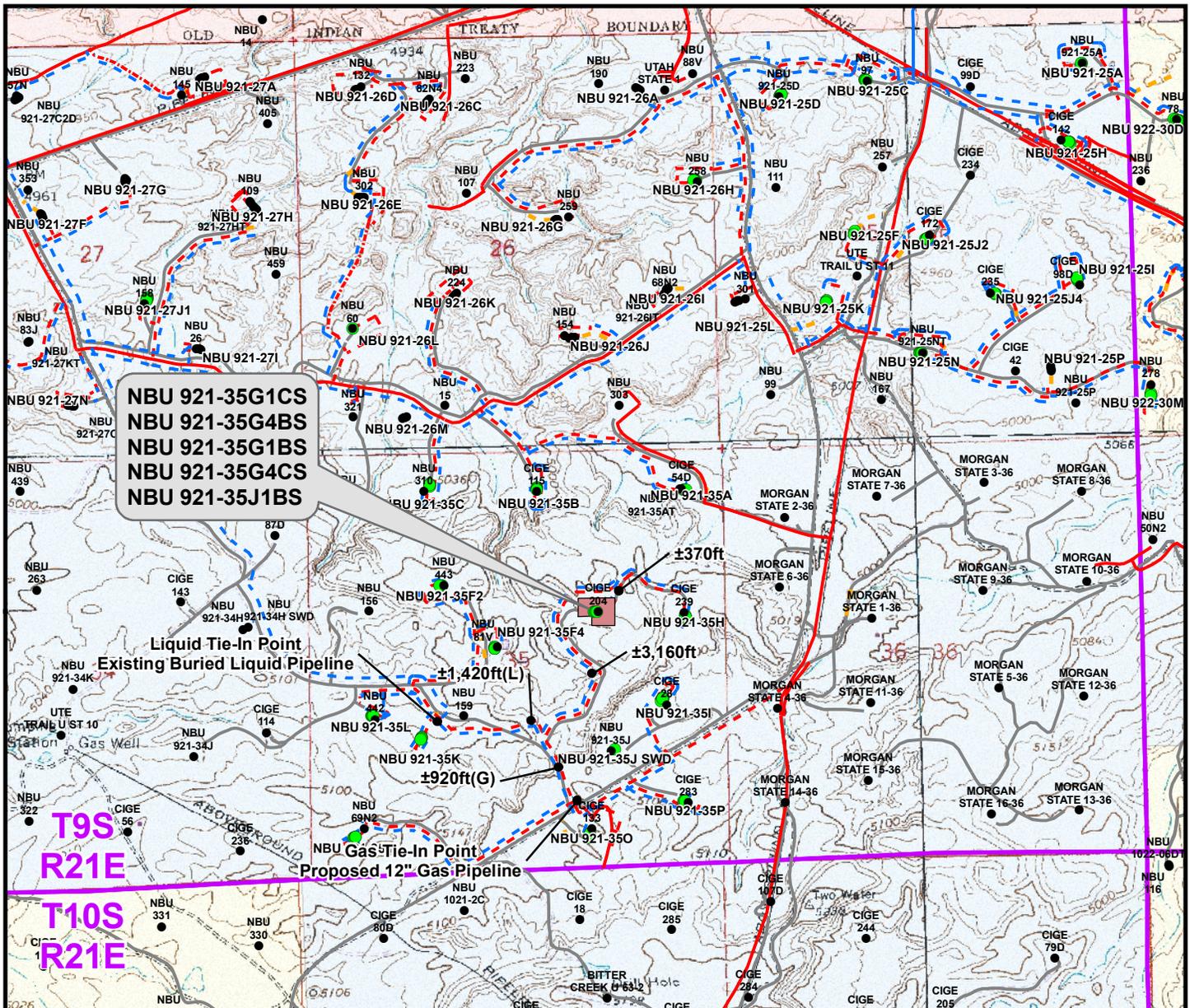
**WELL PAD - NBU 921-35G**

**TOPO C**  
 NBU 921-35G1CS,  
 NBU 921-35G4BS, NBU 921-35G1BS,  
 NBU 921-35G4CS & NBU 921-35J1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH

**609**  
 CONSULTING, LLC  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone (307) 674-0609  
 Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: CPS	Date: 19 Oct 2010	<b>13</b> 13 of 17
Revised: TL	Date: 9 Dec 2010	



**NBU 921-35G1CS  
 NBU 921-35G4BS  
 NBU 921-35G1BS  
 NBU 921-35G4CS  
 NBU 921-35J1BS**

Liquid Tie-In Point  
 Existing Buried Liquid Pipeline

NBU Gas Tie-In Point  
 Proposed 12" Gas Pipeline

**T9S  
 R21E  
 T10S  
 R21E**

Proposed Liquid Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±150ft
Proposed 6" (Max.) (Edge of Pad to 35H Intersection)	±370ft
Proposed 6" (Max.) (35H Intersection to 35M Intersection)	±3,160ft
Proposed 6" (Max.) (35M Intersection to Existing Buried Pipeline)	±1,420ft
<b>TOTAL PROPOSED LIQUID PIPELINE =</b>	<b>±5,100ft</b>

Proposed Gas Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±150ft
Proposed 6" (Edge of Pad to 35H Intersection)	±370ft
Proposed 8" (35H Intersection to 35K Intersection)	±3,160ft
Proposed 12" (35K Intersection to 35M Intersection)	±920ft
<b>TOTAL PROPOSED GAS PIPELINE =</b>	<b>±4,600ft</b>

**Legend**

- Well - Proposed
- Well - Existing
- Well Pad
- - - Gas Pipeline - Proposed
- - - Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- - - Liquid Pipeline - Proposed
- - - Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35G**

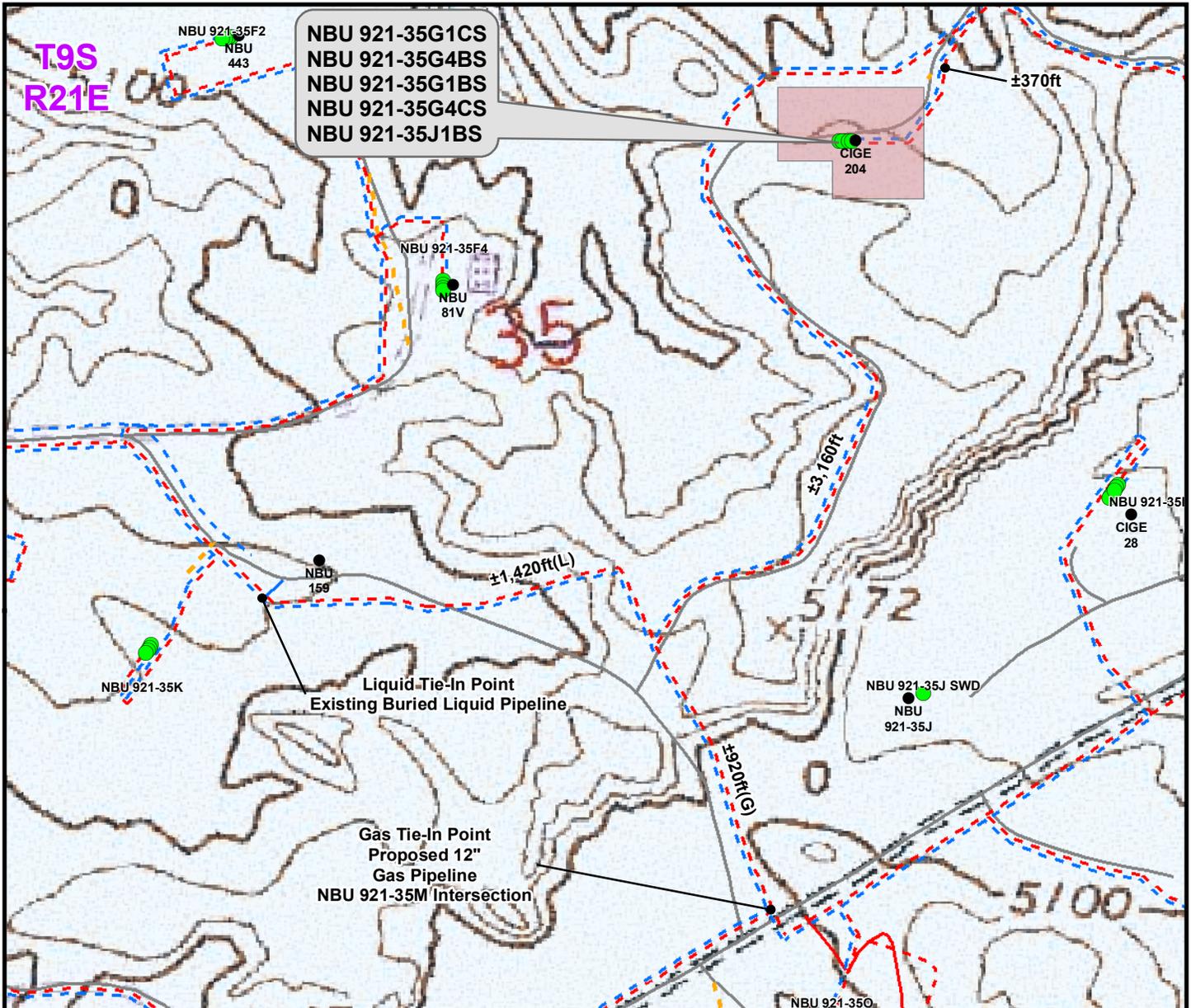
**TOPO D**  
 NBU 921-35G1CS,  
 NBU 921-35G4BS, NBU 921-35G1BS,  
 NBU 921-35G4CS & NBU 921-35J1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH

**609**

**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone (307) 674-0609  
 Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: CPS	Date: 19 Oct 2010	<b>14</b>
Revised: TL	Date: 9 Dec 2010	



Proposed Liquid Pipeline	Length	Proposed Gas Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±150ft	Proposed 6" (Meter House to Edge of Pad)	±150ft
Proposed 6" (Max.) (Edge of Pad to 35H Intersection)	±370ft	Proposed 6" (Edge of Pad to 35H Intersection)	±370ft
Proposed 6" (Max.) (35H Intersection to 35M Intersection)	±3,160ft	Proposed 8" (35H Intersection to 35K Intersection)	±3,160ft
Proposed 6" (Max.) (35M Intersection to Existing Buried Pipeline)	±1,420ft	Proposed 12" (35K Intersection to 35M Intersection)	±920ft
<b>TOTAL PROPOSED LIQUID PIPELINE =</b>	<b>±5,100ft</b>	<b>TOTAL PROPOSED GAS PIPELINE =</b>	<b>±4,600ft</b>

**Legend**

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street, Denver, Colorado 80202

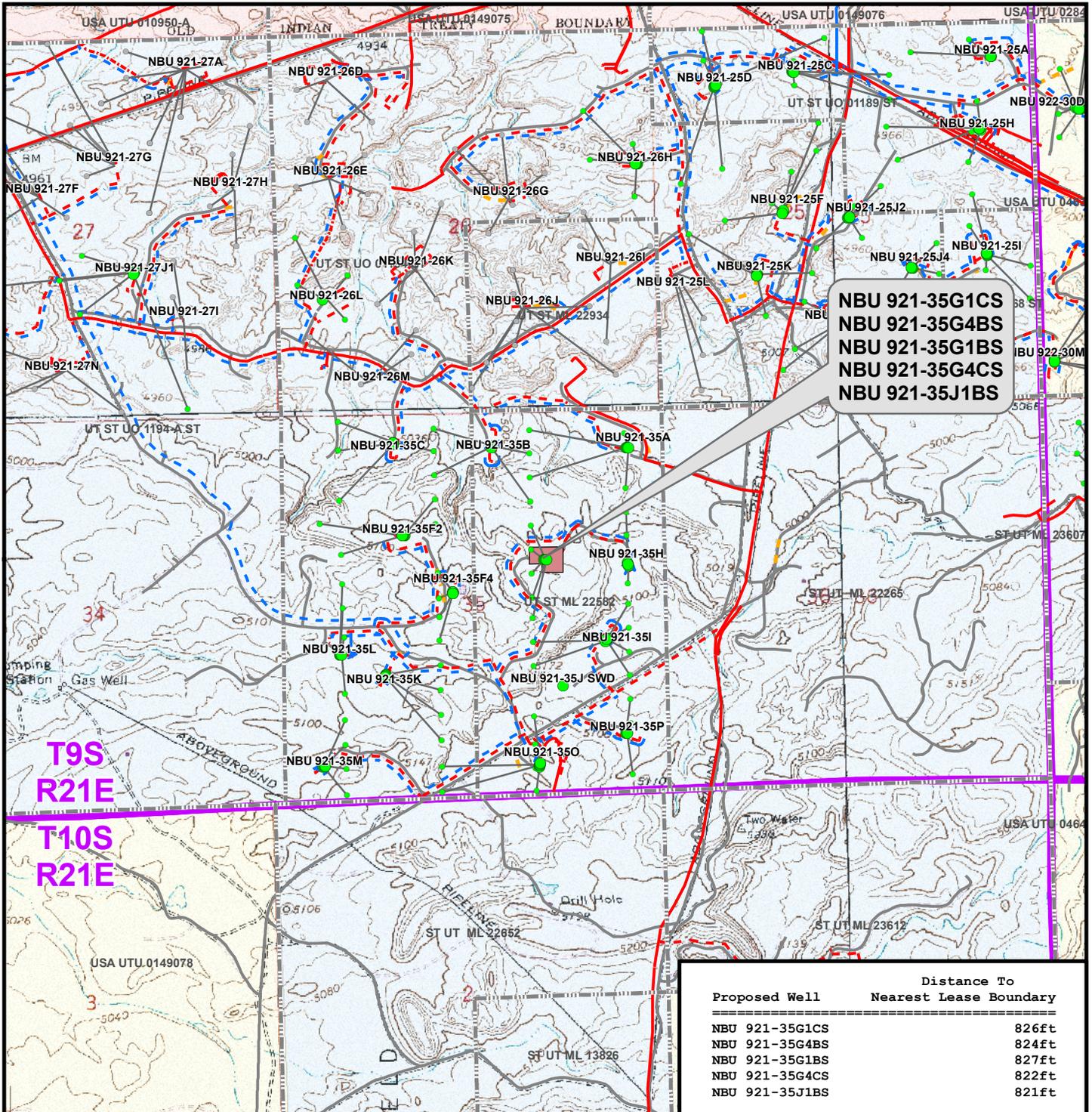
**WELL PAD - NBU 921-35G**

**TOPO D2 (PAD & PIPELINE DETAIL)**  
 NBU 921-35G1CS,  
 NBU 921-35G4BS, NBU 921-35G1BS,  
 NBU 921-35G4CS & NBU 921-35J1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH

**609**

**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone (307) 674-0609  
 Fax (307) 674-0182

Scale: 1" = 500ft	NAD83 USP Central	Sheet No:
Drawn: CPS	Date: 19 Oct 2010	<b>15</b> 15 of 17
Revised: TL	Date: 9 Dec 2010	



**NBU 921-35G1CS  
 NBU 921-35G4BS  
 NBU 921-35G1BS  
 NBU 921-35G4CS  
 NBU 921-35J1BS**

Proposed Well	Distance To Nearest Lease Boundary
NBU 921-35G1CS	826ft
NBU 921-35G4BS	824ft
NBU 921-35G1BS	827ft
NBU 921-35G4CS	822ft
NBU 921-35J1BS	821ft

**Legend**

- Well - Proposed
- Well Pad
- - - Gas Pipeline - Proposed
- - - Liquid Pipeline - Proposed
- - - Road - Proposed
- Bureau of Land Management
- Bottom Hole - Proposed
- ▭ Lease Boundary
- - - Gas Pipeline - To Be Upgraded
- - - Liquid Pipeline - To Be Upgraded
- - - Road - Existing
- Indian Reservation
- Bottom Hole - Existing
- - - Gas Pipeline - Existing
- - - Liquid Pipeline - Existing
- State
- - - Well Path
- Private

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35G**

**TOPO E**  
 NBU 921-35G1CS,  
 NBU 921-35G4BS, NBU 921-35G1BS,  
 NBU 921-35G4CS & NBU 921-35J1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH

**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone (307) 674-0609  
 Fax (307) 674-0182



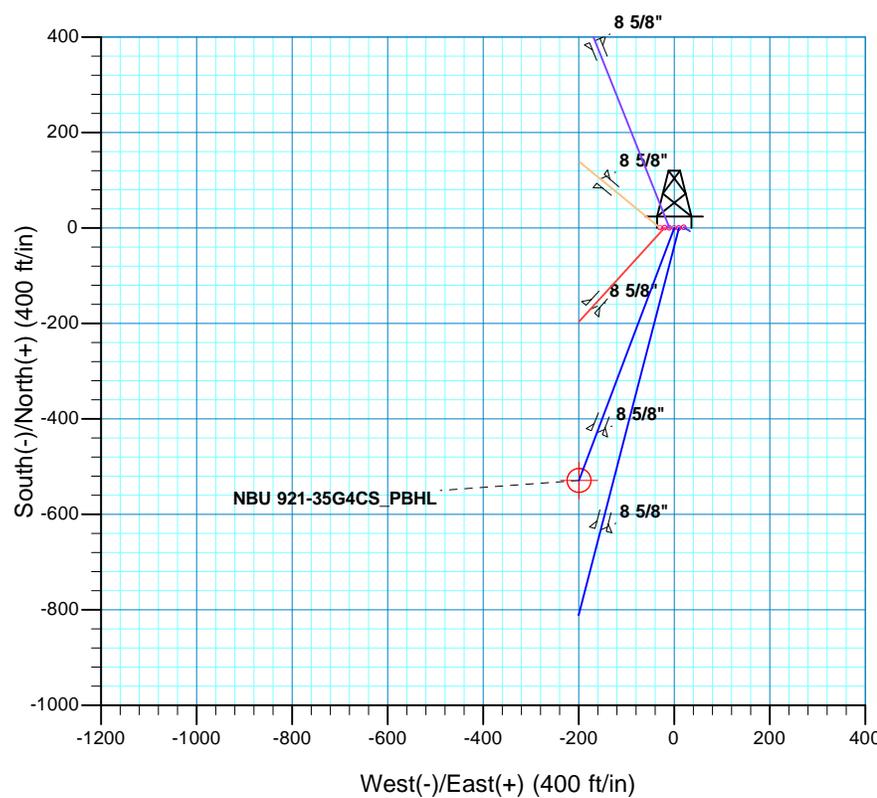
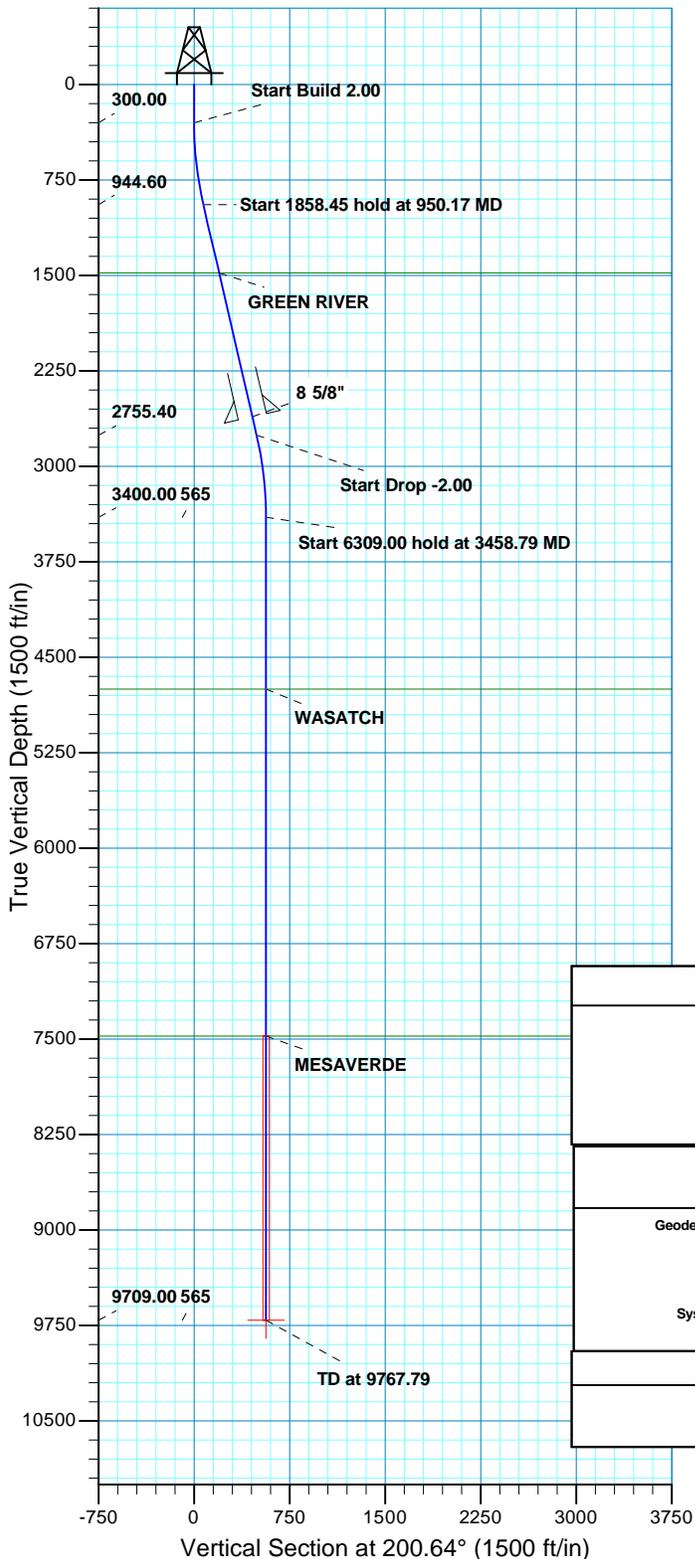
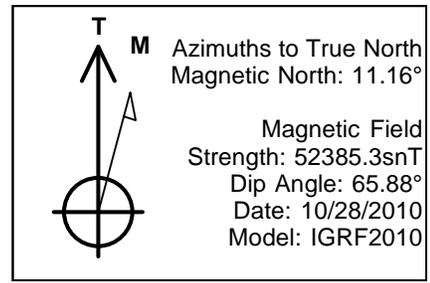
Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: CPS	Date: 19 Oct 2010	<b>16</b>
Revised: TL	Date: 9 Dec 2010	

**Kerr-McGee Oil & Gas Onshore, LP**  
**WELL PAD – NBU 921-35G**  
**WELLS – NBU 921-35G1CS, NBU 921-35G4BS,**  
**NBU 921-35G1BS, NBU 921-35G4CS & NBU 921-35J1BS**  
**Section 35, T9S, R21E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 20.1 miles to a Class D County Road to the northwest. Exit right and proceed in a northwesterly direction along the Class D County Road approximately 0.2 miles to a service road to the northeast. Exit right and proceed in a northeasterly direction along the service road approximately 0.5 miles to the proposed well pad.

Total distance from Vernal, Utah to the proposed well location is approximately 44.3 miles in a southerly direction.

WELL DETAILS: NBU 921-35G4CS								
GL 5119' & KB 14' @ 5133.00ft (ASSUMED)								
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude			
0.00	0.00	14527383.74	2056464.81	39° 59' 38.969 N	109° 30' 52.484 W			
DESIGN TARGET DETAILS								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	9709.00	-528.83	-199.18	14526851.67	2056274.47	39° 59' 33.742 N	109° 30' 55.044 W	Circle (Radius: 25.00)
- plan hits target center								



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
950.17	13.00	200.64	944.60	-68.75	-25.89	2.00	200.64	73.46	
2808.62	13.00	200.64	2755.40	-460.08	-173.29	0.00	0.00	491.63	
3458.79	0.00	0.00	3400.00	-528.83	-199.18	2.00	180.00	565.09	
9767.79	0.00	0.00	9709.00	-528.83	-199.18	0.00	0.00	565.09	
NBU 921-35G4CS_PBHL									
PROJECT DETAILS: Uintah County, UT UTM12							FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet) Datum: NAD 1927 - Western US Ellipsoid: Clarke 1866 Zone: Zone 12N (114 W to 108 W) Location: SEC 35 T9S R21E System Datum: Mean Sea Level							TVDPath	MDPath	Formation
							1479.00	1498.63	GREEN RIVER
							4749.00	4807.79	WASATCH
			7476.00	7534.79	MESAVERDE				
CASING DETAILS									
	TVD	MD	Name	Size					
	2611.00	2660.42	8 5/8"	8.625					



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12**

**NBU 921-35G Pad**

**NBU 921-35G4CS**

**OH**

**Plan: PLAN #1**

## **Standard Planning Report**

**28 October, 2010**

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35G4CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35G Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35G4CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35G Pad, SEC 35 T9S R21E				
<b>Site Position:</b>	<b>Northing:</b>	14,527,383.91 usft	<b>Latitude:</b>	39° 59' 38.969 N	
<b>From:</b> Lat/Long	<b>Easting:</b>	2,056,474.61 usft	<b>Longitude:</b>	109° 30' 52.358 W	
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	NBU 921-35G4CS, 2053' FNL 1623' FEL					
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,527,383.75 usft	<b>Latitude:</b>	39° 59' 38.969 N
	<b>+E/-W</b>	-9.80 ft	<b>Easting:</b>	2,056,464.80 usft	<b>Longitude:</b>	109° 30' 52.484 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	5,119.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	10/28/2010	11.16	65.88	52,385

<b>Design</b>	PLAN #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	200.64

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
950.17	13.00	200.64	944.60	-68.75	-25.89	2.00	2.00	0.00	200.64	
2,808.62	13.00	200.64	2,755.40	-460.08	-173.29	0.00	0.00	0.00	0.00	
3,458.79	0.00	0.00	3,400.00	-528.83	-199.18	2.00	-2.00	0.00	180.00	
9,767.79	0.00	0.00	9,709.00	-528.83	-199.18	0.00	0.00	0.00	0.00	NBU 921-35G4CS_PI

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35G4CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35G Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35G4CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Start Build 2.00</b>										
400.00	2.00	200.64	399.98	-1.63	-0.62	1.75	2.00	2.00	2.00	0.00
500.00	4.00	200.64	499.84	-6.53	-2.46	6.98	2.00	2.00	2.00	0.00
600.00	6.00	200.64	599.45	-14.69	-5.53	15.69	2.00	2.00	2.00	0.00
700.00	8.00	200.64	698.70	-26.09	-9.83	27.88	2.00	2.00	2.00	0.00
800.00	10.00	200.64	797.47	-40.73	-15.34	43.52	2.00	2.00	2.00	0.00
900.00	12.00	200.64	895.62	-58.58	-22.07	62.60	2.00	2.00	2.00	0.00
950.17	13.00	200.64	944.60	-68.75	-25.89	73.46	2.00	2.00	2.00	0.00
<b>Start 1858.45 hold at 950.17 MD</b>										
1,000.00	13.00	200.64	993.16	-79.24	-29.85	84.67	0.00	0.00	0.00	0.00
1,100.00	13.00	200.64	1,090.59	-100.30	-37.78	107.18	0.00	0.00	0.00	0.00
1,200.00	13.00	200.64	1,188.03	-121.35	-45.71	129.68	0.00	0.00	0.00	0.00
1,300.00	13.00	200.64	1,285.46	-142.41	-53.64	152.18	0.00	0.00	0.00	0.00
1,400.00	13.00	200.64	1,382.90	-163.47	-61.57	174.68	0.00	0.00	0.00	0.00
1,498.63	13.00	200.64	1,479.00	-184.24	-69.39	196.87	0.00	0.00	0.00	0.00
<b>GREEN RIVER</b>										
1,500.00	13.00	200.64	1,480.33	-184.52	-69.50	197.18	0.00	0.00	0.00	0.00
1,600.00	13.00	200.64	1,577.77	-205.58	-77.43	219.68	0.00	0.00	0.00	0.00
1,700.00	13.00	200.64	1,675.20	-226.64	-85.36	242.18	0.00	0.00	0.00	0.00
1,800.00	13.00	200.64	1,772.64	-247.70	-93.29	264.68	0.00	0.00	0.00	0.00
1,900.00	13.00	200.64	1,870.08	-268.75	-101.23	287.18	0.00	0.00	0.00	0.00
2,000.00	13.00	200.64	1,967.51	-289.81	-109.16	309.68	0.00	0.00	0.00	0.00
2,100.00	13.00	200.64	2,064.95	-310.87	-117.09	332.19	0.00	0.00	0.00	0.00
2,200.00	13.00	200.64	2,162.38	-331.92	-125.02	354.69	0.00	0.00	0.00	0.00
2,300.00	13.00	200.64	2,259.82	-352.98	-132.95	377.19	0.00	0.00	0.00	0.00
2,400.00	13.00	200.64	2,357.25	-374.04	-140.88	399.69	0.00	0.00	0.00	0.00
2,500.00	13.00	200.64	2,454.69	-395.09	-148.81	422.19	0.00	0.00	0.00	0.00
2,600.00	13.00	200.64	2,552.13	-416.15	-156.74	444.69	0.00	0.00	0.00	0.00
2,660.42	13.00	200.64	2,611.00	-428.87	-161.54	458.29	0.00	0.00	0.00	0.00
<b>8 5/8"</b>										
2,700.00	13.00	200.64	2,649.56	-437.21	-164.67	467.19	0.00	0.00	0.00	0.00
2,800.00	13.00	200.64	2,747.00	-458.26	-172.61	489.69	0.00	0.00	0.00	0.00
2,808.62	13.00	200.64	2,755.40	-460.08	-173.29	491.63	0.00	0.00	0.00	0.00
<b>Start Drop -2.00</b>										
2,900.00	11.18	200.64	2,844.75	-477.99	-180.03	510.77	2.00	-2.00	0.00	0.00
3,000.00	9.18	200.64	2,943.17	-494.52	-186.26	528.44	2.00	-2.00	0.00	0.00
3,100.00	7.18	200.64	3,042.15	-507.83	-191.27	542.66	2.00	-2.00	0.00	0.00
3,200.00	5.18	200.64	3,141.56	-517.90	-195.07	553.41	2.00	-2.00	0.00	0.00
3,300.00	3.18	200.64	3,241.29	-524.71	-197.63	560.69	2.00	-2.00	0.00	0.00
3,400.00	1.18	200.64	3,341.21	-528.26	-198.97	564.49	2.00	-2.00	0.00	0.00
3,458.79	0.00	0.00	3,400.00	-528.83	-199.18	565.09	2.00	-2.00	271.06	
<b>Start 6309.00 hold at 3458.79 MD</b>										
3,500.00	0.00	0.00	3,441.21	-528.83	-199.18	565.09	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,541.21	-528.83	-199.18	565.09	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,641.21	-528.83	-199.18	565.09	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,741.21	-528.83	-199.18	565.09	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,841.21	-528.83	-199.18	565.09	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	3,941.21	-528.83	-199.18	565.09	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,041.21	-528.83	-199.18	565.09	0.00	0.00	0.00	0.00

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35G4CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35G Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35G4CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,200.00	0.00	0.00	4,141.21	-528.83	-199.18	565.09	0.00	0.00	0.00
4,300.00	0.00	0.00	4,241.21	-528.83	-199.18	565.09	0.00	0.00	0.00
4,400.00	0.00	0.00	4,341.21	-528.83	-199.18	565.09	0.00	0.00	0.00
4,500.00	0.00	0.00	4,441.21	-528.83	-199.18	565.09	0.00	0.00	0.00
4,600.00	0.00	0.00	4,541.21	-528.83	-199.18	565.09	0.00	0.00	0.00
4,700.00	0.00	0.00	4,641.21	-528.83	-199.18	565.09	0.00	0.00	0.00
4,800.00	0.00	0.00	4,741.21	-528.83	-199.18	565.09	0.00	0.00	0.00
4,807.79	0.00	0.00	4,749.00	-528.83	-199.18	565.09	0.00	0.00	0.00
<b>WASATCH</b>									
4,900.00	0.00	0.00	4,841.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,000.00	0.00	0.00	4,941.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,100.00	0.00	0.00	5,041.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,200.00	0.00	0.00	5,141.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,300.00	0.00	0.00	5,241.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,400.00	0.00	0.00	5,341.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,500.00	0.00	0.00	5,441.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,600.00	0.00	0.00	5,541.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,700.00	0.00	0.00	5,641.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,800.00	0.00	0.00	5,741.21	-528.83	-199.18	565.09	0.00	0.00	0.00
5,900.00	0.00	0.00	5,841.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,000.00	0.00	0.00	5,941.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,100.00	0.00	0.00	6,041.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,200.00	0.00	0.00	6,141.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,300.00	0.00	0.00	6,241.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,400.00	0.00	0.00	6,341.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,500.00	0.00	0.00	6,441.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,600.00	0.00	0.00	6,541.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,700.00	0.00	0.00	6,641.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,800.00	0.00	0.00	6,741.21	-528.83	-199.18	565.09	0.00	0.00	0.00
6,900.00	0.00	0.00	6,841.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,000.00	0.00	0.00	6,941.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,100.00	0.00	0.00	7,041.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,200.00	0.00	0.00	7,141.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,300.00	0.00	0.00	7,241.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,400.00	0.00	0.00	7,341.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,500.00	0.00	0.00	7,441.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,534.79	0.00	0.00	7,476.00	-528.83	-199.18	565.09	0.00	0.00	0.00
<b>MESAVERDE</b>									
7,600.00	0.00	0.00	7,541.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,700.00	0.00	0.00	7,641.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,800.00	0.00	0.00	7,741.21	-528.83	-199.18	565.09	0.00	0.00	0.00
7,900.00	0.00	0.00	7,841.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,000.00	0.00	0.00	7,941.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,100.00	0.00	0.00	8,041.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,200.00	0.00	0.00	8,141.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,300.00	0.00	0.00	8,241.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,400.00	0.00	0.00	8,341.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,500.00	0.00	0.00	8,441.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,600.00	0.00	0.00	8,541.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,700.00	0.00	0.00	8,641.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,800.00	0.00	0.00	8,741.21	-528.83	-199.18	565.09	0.00	0.00	0.00
8,900.00	0.00	0.00	8,841.21	-528.83	-199.18	565.09	0.00	0.00	0.00
9,000.00	0.00	0.00	8,941.21	-528.83	-199.18	565.09	0.00	0.00	0.00
9,100.00	0.00	0.00	9,041.21	-528.83	-199.18	565.09	0.00	0.00	0.00

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35G4CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35G Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35G4CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,200.00	0.00	0.00	9,141.21	-528.83	-199.18	565.09	0.00	0.00	0.00
9,300.00	0.00	0.00	9,241.21	-528.83	-199.18	565.09	0.00	0.00	0.00
9,400.00	0.00	0.00	9,341.21	-528.83	-199.18	565.09	0.00	0.00	0.00
9,500.00	0.00	0.00	9,441.21	-528.83	-199.18	565.09	0.00	0.00	0.00
9,600.00	0.00	0.00	9,541.21	-528.83	-199.18	565.09	0.00	0.00	0.00
9,700.00	0.00	0.00	9,641.21	-528.83	-199.18	565.09	0.00	0.00	0.00
9,767.79	0.00	0.00	9,709.00	-528.83	-199.18	565.09	0.00	0.00	0.00
NBU 921-35G4CS_PBHL									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
NBU 921-35G4CS_PBH - hit/miss target - Shape - plan hits target center - Circle (radius 25.00)	0.00	0.00	9,709.00	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,660.42	2,611.00	8 5/8"	8.625	11.000		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,498.63	1,479.00	GREEN RIVER			
4,807.79	4,749.00	WASATCH			
7,534.79	7,476.00	MESAVERDE			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
300.00	300.00	0.00	0.00	Start Build 2.00	
950.17	944.60	-68.75	-25.89	Start 1858.45 hold at 950.17 MD	
2,808.62	2,755.40	-460.08	-173.29	Start Drop -2.00	
3,458.79	3,400.00	-528.83	-199.18	Start 6309.00 hold at 3458.79 MD	
9,767.79	9,709.00	-528.83	-199.18	TD at 9767.79	



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12**

**NBU 921-35G Pad**

**NBU 921-35G4CS**

**OH**

**Plan: PLAN #1**

## **Standard Planning Report - Geographic**

**28 October, 2010**

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35G4CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35G Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35G4CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35G Pad, SEC 35 T9S R21E				
<b>Site Position:</b>	<b>Northing:</b>	14,527,383.91 usft	<b>Latitude:</b>	39° 59' 38.969 N	
<b>From:</b> Lat/Long	<b>Easting:</b>	2,056,474.61 usft	<b>Longitude:</b>	109° 30' 52.358 W	
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	NBU 921-35G4CS, 2053' FNL 1623' FEL					
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,527,383.75 usft	<b>Latitude:</b>	39° 59' 38.969 N
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,056,464.80 usft	<b>Longitude:</b>	109° 30' 52.484 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	5,119.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	10/28/2010	11.16	65.88	52,385

<b>Design</b>	PLAN #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	200.64

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
950.17	13.00	200.64	944.60	-68.75	-25.89	2.00	2.00	0.00	200.64	
2,808.62	13.00	200.64	2,755.40	-460.08	-173.29	0.00	0.00	0.00	0.00	
3,458.79	0.00	0.00	3,400.00	-528.83	-199.18	2.00	-2.00	0.00	180.00	
9,767.79	0.00	0.00	9,709.00	-528.83	-199.18	0.00	0.00	0.00	0.00	NBU 921-35G4CS_PI

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35G4CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35G Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35G4CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	0.00	0.00	14,527,383.75	2,056,464.80	39° 59' 38.969 N	109° 30' 52.484 W	
100.00	0.00	0.00	100.00	0.00	0.00	14,527,383.75	2,056,464.80	39° 59' 38.969 N	109° 30' 52.484 W	
200.00	0.00	0.00	200.00	0.00	0.00	14,527,383.75	2,056,464.80	39° 59' 38.969 N	109° 30' 52.484 W	
300.00	0.00	0.00	300.00	0.00	0.00	14,527,383.75	2,056,464.80	39° 59' 38.969 N	109° 30' 52.484 W	
<b>Start Build 2.00</b>										
400.00	2.00	200.64	399.98	-1.63	-0.62	14,527,382.10	2,056,464.22	39° 59' 38.953 N	109° 30' 52.492 W	
500.00	4.00	200.64	499.84	-6.53	-2.46	14,527,377.18	2,056,462.45	39° 59' 38.904 N	109° 30' 52.516 W	
600.00	6.00	200.64	599.45	-14.69	-5.53	14,527,368.97	2,056,459.52	39° 59' 38.824 N	109° 30' 52.555 W	
700.00	8.00	200.64	698.70	-26.09	-9.83	14,527,357.50	2,056,455.41	39° 59' 38.711 N	109° 30' 52.611 W	
800.00	10.00	200.64	797.47	-40.73	-15.34	14,527,342.77	2,056,450.14	39° 59' 38.566 N	109° 30' 52.682 W	
900.00	12.00	200.64	895.62	-58.58	-22.07	14,527,324.80	2,056,443.72	39° 59' 38.390 N	109° 30' 52.768 W	
950.17	13.00	200.64	944.60	-68.75	-25.89	14,527,314.58	2,056,440.06	39° 59' 38.289 N	109° 30' 52.817 W	
<b>Start 1858.45 hold at 950.17 MD</b>										
1,000.00	13.00	200.64	993.16	-79.24	-29.85	14,527,304.02	2,056,436.28	39° 59' 38.186 N	109° 30' 52.868 W	
1,100.00	13.00	200.64	1,090.59	-100.30	-37.78	14,527,282.84	2,056,428.70	39° 59' 37.977 N	109° 30' 52.970 W	
1,200.00	13.00	200.64	1,188.03	-121.35	-45.71	14,527,261.65	2,056,421.12	39° 59' 37.769 N	109° 30' 53.072 W	
1,300.00	13.00	200.64	1,285.46	-142.41	-53.64	14,527,240.46	2,056,413.55	39° 59' 37.561 N	109° 30' 53.174 W	
1,400.00	13.00	200.64	1,382.90	-163.47	-61.57	14,527,219.28	2,056,405.97	39° 59' 37.353 N	109° 30' 53.276 W	
1,498.63	13.00	200.64	1,479.00	-184.24	-69.39	14,527,198.38	2,056,398.49	39° 59' 37.148 N	109° 30' 53.376 W	
<b>GREEN RIVER</b>										
1,500.00	13.00	200.64	1,480.33	-184.52	-69.50	14,527,198.09	2,056,398.39	39° 59' 37.145 N	109° 30' 53.378 W	
1,600.00	13.00	200.64	1,577.77	-205.58	-77.43	14,527,176.90	2,056,390.81	39° 59' 36.937 N	109° 30' 53.479 W	
1,700.00	13.00	200.64	1,675.20	-226.64	-85.36	14,527,155.72	2,056,383.23	39° 59' 36.729 N	109° 30' 53.581 W	
1,800.00	13.00	200.64	1,772.64	-247.70	-93.29	14,527,134.53	2,056,375.65	39° 59' 36.520 N	109° 30' 53.683 W	
1,900.00	13.00	200.64	1,870.08	-268.75	-101.23	14,527,113.35	2,056,368.07	39° 59' 36.312 N	109° 30' 53.785 W	
2,000.00	13.00	200.64	1,967.51	-289.81	-109.16	14,527,092.16	2,056,360.49	39° 59' 36.104 N	109° 30' 53.887 W	
2,100.00	13.00	200.64	2,064.95	-310.87	-117.09	14,527,070.97	2,056,352.91	39° 59' 35.896 N	109° 30' 53.989 W	
2,200.00	13.00	200.64	2,162.38	-331.92	-125.02	14,527,049.79	2,056,345.33	39° 59' 35.688 N	109° 30' 54.091 W	
2,300.00	13.00	200.64	2,259.82	-352.98	-132.95	14,527,028.60	2,056,337.76	39° 59' 35.480 N	109° 30' 54.193 W	
2,400.00	13.00	200.64	2,357.25	-374.04	-140.88	14,527,007.42	2,056,330.18	39° 59' 35.272 N	109° 30' 54.295 W	
2,500.00	13.00	200.64	2,454.69	-395.09	-148.81	14,526,986.23	2,056,322.60	39° 59' 35.063 N	109° 30' 54.397 W	
2,600.00	13.00	200.64	2,552.13	-416.15	-156.74	14,526,965.04	2,056,315.02	39° 59' 34.855 N	109° 30' 54.499 W	
2,660.42	13.00	200.64	2,611.00	-428.87	-161.54	14,526,952.24	2,056,310.44	39° 59' 34.730 N	109° 30' 54.560 W	
<b>8 5/8"</b>										
2,700.00	13.00	200.64	2,649.56	-437.21	-164.67	14,526,943.86	2,056,307.44	39° 59' 34.647 N	109° 30' 54.601 W	
2,800.00	13.00	200.64	2,747.00	-458.26	-172.61	14,526,922.67	2,056,299.86	39° 59' 34.439 N	109° 30' 54.702 W	
2,808.62	13.00	200.64	2,755.40	-460.08	-173.29	14,526,920.85	2,056,299.21	39° 59' 34.421 N	109° 30' 54.711 W	
<b>Start Drop -2.00</b>										
2,900.00	11.18	200.64	2,844.75	-477.99	-180.03	14,526,902.83	2,056,292.76	39° 59' 34.244 N	109° 30' 54.798 W	
3,000.00	9.18	200.64	2,943.17	-494.52	-186.26	14,526,886.19	2,056,286.81	39° 59' 34.081 N	109° 30' 54.878 W	
3,100.00	7.18	200.64	3,042.15	-507.83	-191.27	14,526,872.80	2,056,282.02	39° 59' 33.949 N	109° 30' 54.942 W	
3,200.00	5.18	200.64	3,141.56	-517.90	-195.07	14,526,862.67	2,056,278.40	39° 59' 33.850 N	109° 30' 54.991 W	
3,300.00	3.18	200.64	3,241.29	-524.71	-197.63	14,526,855.82	2,056,275.94	39° 59' 33.782 N	109° 30' 55.024 W	
3,400.00	1.18	200.64	3,341.21	-528.26	-198.97	14,526,852.24	2,056,274.66	39° 59' 33.747 N	109° 30' 55.041 W	
3,458.79	0.00	0.00	3,400.00	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
<b>Start 6309.00 hold at 3458.79 MD</b>										
3,500.00	0.00	0.00	3,441.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
3,600.00	0.00	0.00	3,541.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
3,700.00	0.00	0.00	3,641.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
3,800.00	0.00	0.00	3,741.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
3,900.00	0.00	0.00	3,841.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
4,000.00	0.00	0.00	3,941.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
4,100.00	0.00	0.00	4,041.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
4,200.00	0.00	0.00	4,141.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35G4CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35G Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35G4CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
4,300.00	0.00	0.00	4,241.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
4,400.00	0.00	0.00	4,341.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
4,500.00	0.00	0.00	4,441.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
4,600.00	0.00	0.00	4,541.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
4,700.00	0.00	0.00	4,641.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
4,800.00	0.00	0.00	4,741.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
4,807.79	0.00	0.00	4,749.00	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
<b>WASATCH</b>										
4,900.00	0.00	0.00	4,841.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,000.00	0.00	0.00	4,941.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,100.00	0.00	0.00	5,041.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,200.00	0.00	0.00	5,141.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,300.00	0.00	0.00	5,241.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,400.00	0.00	0.00	5,341.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,500.00	0.00	0.00	5,441.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,600.00	0.00	0.00	5,541.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,700.00	0.00	0.00	5,641.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,800.00	0.00	0.00	5,741.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
5,900.00	0.00	0.00	5,841.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,000.00	0.00	0.00	5,941.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,100.00	0.00	0.00	6,041.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,200.00	0.00	0.00	6,141.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,300.00	0.00	0.00	6,241.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,400.00	0.00	0.00	6,341.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,500.00	0.00	0.00	6,441.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,600.00	0.00	0.00	6,541.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,700.00	0.00	0.00	6,641.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,800.00	0.00	0.00	6,741.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
6,900.00	0.00	0.00	6,841.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,000.00	0.00	0.00	6,941.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,100.00	0.00	0.00	7,041.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,200.00	0.00	0.00	7,141.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,300.00	0.00	0.00	7,241.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,400.00	0.00	0.00	7,341.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,500.00	0.00	0.00	7,441.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,534.79	0.00	0.00	7,476.00	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
<b>MESAVERDE</b>										
7,600.00	0.00	0.00	7,541.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,700.00	0.00	0.00	7,641.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,800.00	0.00	0.00	7,741.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
7,900.00	0.00	0.00	7,841.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,000.00	0.00	0.00	7,941.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,100.00	0.00	0.00	8,041.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,200.00	0.00	0.00	8,141.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,300.00	0.00	0.00	8,241.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,400.00	0.00	0.00	8,341.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,500.00	0.00	0.00	8,441.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,600.00	0.00	0.00	8,541.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,700.00	0.00	0.00	8,641.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,800.00	0.00	0.00	8,741.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
8,900.00	0.00	0.00	8,841.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
9,000.00	0.00	0.00	8,941.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
9,100.00	0.00	0.00	9,041.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
9,200.00	0.00	0.00	9,141.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35G4CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 5119' & KB 14' @ 5133.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35G Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35G4CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
9,300.00	0.00	0.00	9,241.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
9,400.00	0.00	0.00	9,341.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
9,500.00	0.00	0.00	9,441.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
9,600.00	0.00	0.00	9,541.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
9,700.00	0.00	0.00	9,641.21	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
9,767.79	0.00	0.00	9,709.00	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	
<b>NBU 921-35G4CS_PBHL</b>										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
NBU 921-35G4CS_PBHL - hit/miss target - Shape - Circle (radius 25.00)	0.00	0.00	9,709.00	-528.83	-199.18	14,526,851.68	2,056,274.46	39° 59' 33.742 N	109° 30' 55.044 W	

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,660.42	2,611.00	8 5/8"	8.625	11.000		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,498.63	1,479.00	GREEN RIVER				
4,807.79	4,749.00	WASATCH				
7,534.79	7,476.00	MESAVERDE				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
300.00	300.00	0.00	0.00	Start Build 2.00	
950.17	944.60	-68.75	-25.89	Start 1858.45 hold at 950.17 MD	
2,808.62	2,755.40	-460.08	-173.29	Start Drop -2.00	
3,458.79	3,400.00	-528.83	-199.18	Start 6309.00 hold at 3458.79 MD	
9,767.79	9,709.00	-528.83	-199.18	TD at 9767.79	

**NBU 921-35G1BS**

Surface: 2,053' FNL 1,633' FEL (SW/4NE/4)  
BHL: 1,583' FNL 1,819' FEL (SW/4NE/4)

**NBU 921-35G1CS**

Surface: 2,053' FNL 1,653' FEL (SW/4NE/4)  
BHL: 1,916' FNL 1,820' FEL (SW/4NE/4)

**NBU 921-35G4BS**

Surface: 2,053' FNL 1,643' FEL (SW/4NE/4)  
BHL: 2,250' FNL 1,822' FEL (SW/4NE/4)

**NBU 921-35G4CS**

Surface: 2,053' FNL 1,623' FEL (SW/4NE/4)  
BHL: 2,583' FNL 1,823' FEL (SW/4NE/4)

**NBU 921-35J1BS**

Surface: 2,053' FNL 1,613' FEL (SW/4NE/4)  
BHL: 2,419' FSL 1,824' FEL (NW/4SE/4)

Pad: NBU 921-35G  
Section 35 T9S R21E  
Mineral Lease: ML 22582

Uintah County, Utah  
Operator: Kerr-McGee Oil & Gas Onshore LP

***MULTI-POINT SURFACE USE PLAN of OPERATIONS (SUPO)***

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including, but not limited to, APDs/SULAs/ROEs/ROWs and/or easements).

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

**A. Existing Roads:**

Existing roads consist of county roads and improved/unimproved lease roads. APC/KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert

installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

**B. Planned Access Roads:**

Approximately  $\pm 40'$  (0.01 miles) of road re-route is proposed (see Topo Map B). Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

Where roads are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

Turnouts; major cut and fills; culverts; bridges; gates; cattle guards; low water crossings; or modifications needed to existing infrastructure/facilities were determined at the on-site and, as applicable, are typically shown on attached Exhibits and Topo maps.

**C. Location of Existing and Proposed Facilities:**

This pad will expand the existing pad for the CIGE 204. This well location is a shut-in well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of November 11, 2010.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of each well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) aboveground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Production tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks are not to be used for disposal of liquids from additional sources without prior approval of UDOGM.

Gathering facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is  $\pm 5,100'$  and the individual segments are broken up as follows:

- $\pm 150'$  (0.03 miles) –New 6” buried gas pipeline from the meter to the edge of the pad.
- $\pm 370'$  (0.1 miles) –New 6” buried gas pipeline from the edge of pad to the NBU 921-35H pad intersection.
- $\pm 3,160'$  (0.6 miles) –New 8” buried gas pipeline from the NBU 921-35H pad intersection to the NBU 921-35K pad intersection.
- $\pm 920'$  (0.2 miles) –New 12” buried gas pipeline from the NBU 921-35K pad intersection to the NBU 921-35M pad intersection.

The total liquid gathering pipeline distance from the separator to the tie in point is  $\pm 5,100'$  and the individual segments are broken up as follows:

- $\pm 150'$  (0.03 miles) –New 6” buried liquid pipeline from the separator to the edge of the pad.
- $\pm 370'$  (0.1 miles) –New 6” buried liquid pipeline from the edge of pad to the NBU 921-35H pad intersection.
- $\pm 3,160'$  (0.6 miles) –New 6” buried liquid pipeline from the NBU 921-35H pad intersection to the NBU 921-35M pad intersection.
- $\pm 1,420'$  (0.3 miles) –New 6” buried liquid pipeline from the NBU 921-35M pad intersection to the existing buried liquid pipeline.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. Kerr-McGee requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, Kerr-McGee requests a temporary 45' construction right-of-way and 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

**D. Location and Type of Water Supply:**

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

**E. Source of Construction Materials:**

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

**F. Methods of Handling Waste Materials:**

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

RNI in Sec. 5 T9S R22E  
Ace Oilfield in Sec. 2 T6S R20E  
MC&MC in Sec. 12 T6S R19E  
Pipeline Facility in Sec. 36 T9S R20E  
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E  
Bonanza Evaporation Pond in Sec. 2 T10S R23E  
Ouray #1 SWD in Sec. 1 T9S R21E  
NBU 159 SWD in Sec. 35 T9S R21E  
CIGE 112D SWD in Sec. 19 T9S R21E  
CIGE 114 SWD in Sec. 34 T9S R21E  
NBU 921-34K SWD in Sec. 34 T9S R21E  
NBU 921-33F SWD in Sec. 33 T9S R21E  
NBU 921-34L SWD in Sec. 34 T9S R21E

Drill cuttings and/or fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure. Unless otherwise approved, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be

encountered during drilling, completions or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with a synthetic material 20-mil or thicker, The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. Any additional pits necessary to subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, accidental release, or in excess of reportable quantities will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule, and, where State wells are participatory to a Federal agreement, according to NTL-3A.

**Materials Management**

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term “hazardous materials” as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

**G. Ancillary Facilities:**

None are anticipated.

**H. Well Site Layout (see Well Pad Design Summary):**

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1983 (NAD83) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

**I. Plans for Reclamation of the Surface:**

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but are not limited to: re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

**Interim Reclamation**

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left “rough” after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

**Final Reclamation**

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by APC/KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

**Seeding and Measures Common to Interim and Final Reclamation**

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

**J. Surface/Mineral Ownership:**

SITLA  
675 East 500 South, Suite 500  
Salt Lake City, UT 84102

**K. Other Information:**

None

**M. Lessee's or Operators' Representative & Certification:**

Danielle Piernot  
 Regulatory Analyst I  
 Kerr-McGee Oil & Gas Onshore LP  
 PO Box 173779  
 Denver, CO 80217-3779  
 (720) 929-6156

Tommy Thompson  
 General Manager, Drilling  
 Kerr-McGee Oil & Gas Onshore LP  
 PO Box 173779  
 Denver, CO 80217-3779  
 (720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

  
 \_\_\_\_\_  
 Danielle Piernot

December 13, 2010  
 \_\_\_\_\_  
 Date



Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
DENVER, CO 80217-3779

October 27, 2010

Ms. Diana Mason  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11  
NBU 921-35G4CS  
T9S-R21E  
Section 35: SWNE (Surf), SWNE (Bottom)  
Surface: 2053' FNL, 1623' FEL  
Bottom Hole: 2583' FNL, 1823' FEL  
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- Kerr-McGee's NBU 921-35G4CS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information, Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

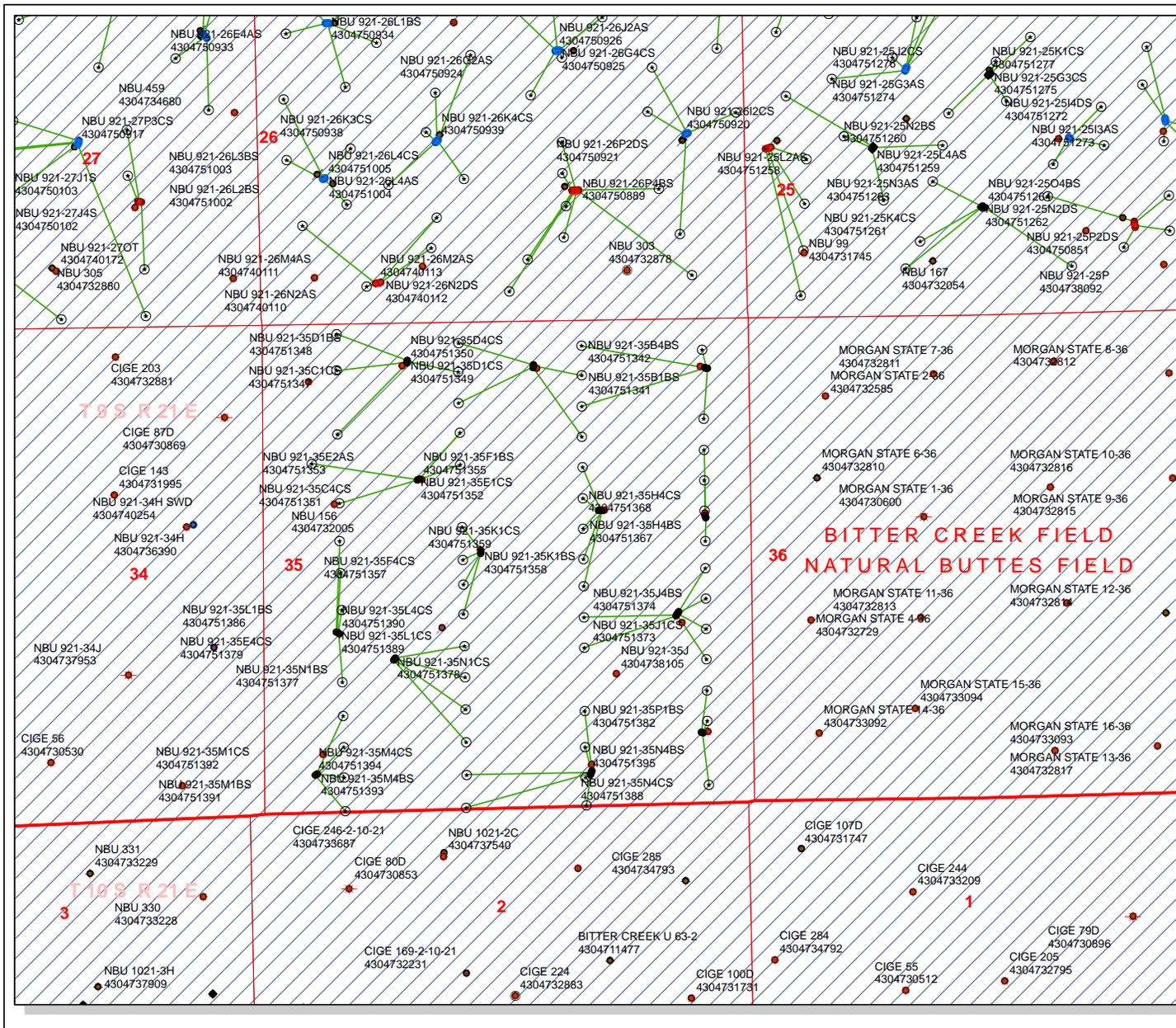
KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink that reads 'Joe Matney'.

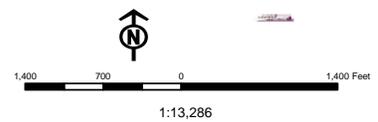
Joe Matney  
Sr. Staff Landman

**API Number: 4304751363**  
**Well Name: NBU 921-35G4CS**  
**Township 09.0 S Range 21.0 E Section 35**  
**Meridian: SLBM**  
 Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:  
 Map Produced by Diana Mason



- Units**
- ACTIVE
  - EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED
- Fields**
- Sections
  - Township
  - Bottom Hole Location - AGRC
- Wells Query**
- <-call other values>
- APD - Approved Permit
  - DRL - Spudded (Drilling Commenced)
  - NF PP OIL
  - GIW - Gas Injection
  - GS - Gas Storage
  - LA - Location Abandoned
  - LOC - New Location
  - OPS - Operation Suspended
  - PA - Plugged Abandoned
  - PGW - Producing Gas Well
  - POW - Producing Oil Well
  - RET - Retired APD
  - SGW - Shut-in Gas Well
  - SGW - Shut-in Oil Well
  - TA - Temp Abandoned
  - TW - Test Well
  - WDW - Water Disposal
  - WW - Water Injection Well
  - WSW - Water Supply Well



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 1, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Natural Buttes Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ WASATCH-MESA VERDE)

### **NBU 921-35F2 Pad**

43-047-51355	NBU 921-35F1BS	Sec 35 T09S R21E 1684 FNL 1709 FWL
	BHL	Sec 35 T09S R21E 1531 FNL 2146 FWL

### **NBU 921-35F4 PAD**

43-047-51356	NBU 921-35F4BS	Sec 35 T09S R21E 2473 FNL 2358 FWL
	BHL	Sec 35 T09S R21E 2210 FNL 2158 FWL

43-047-51357	NBU 921-35F4CS	Sec 35 T09S R21E 2483 FNL 2358 FWL
	BHL	Sec 35 T09S R21E 2567 FNL 2159 FWL

43-047-51358	NBU 921-35K1BS	Sec 35 T09S R21E 2493 FNL 2358 FWL
	BHL	Sec 35 T09S R21E 2484 FSL 2161 FWL

43-047-51359	NBU 921-35K1CS	Sec 35 T09S R21E 2503 FNL 2357 FWL
	BHL	Sec 35 T09S R21E 2163 FSL 2155 FWL

### **NBU 921-35G Pad**

43-047-51360	NBU 921-35G1BS	Sec 35 T09S R21E 2053 FNL 1633 FEL
	BHL	Sec 35 T09S R21E 1583 FNL 1819 FEL

43-047-51361	NBU 921-35G1CS	Sec 35 T09S R21E 2053 FNL 1653 FEL
	BHL	Sec 35 T09S R21E 1916 FNL 1820 FEL

43-047-51362	NBU 921-35G4BS	Sec 35 T09S R21E 2053 FNL 1643 FEL
	BHL	Sec 35 T09S R21E 2250 FNL 1822 FEL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-51363	NBU 921-35G4CS	Sec 35 T09S R21E 2053 FNL 1623 FEL
	BHL	Sec 35 T09S R21E 2583 FNL 1823 FEL
43-047-51364	NBU 921-35J1BS	Sec 35 T09S R21E 2053 FNL 1613 FEL
	BHL	Sec 35 T09S R21E 2419 FSL 1824 FEL
<b>NBU 921-35H PAD</b>		
43-047-51365	NBU 921-35H1BS	Sec 35 T09S R21E 2143 FNL 0486 FEL
	BHL	Sec 35 T09S R21E 1411 FNL 0494 FEL
43-047-51366	NBU 921-35H1CS	Sec 35 T09S R21E 2133 FNL 0490 FEL
	BHL	Sec 35 T09S R21E 1743 FNL 0495 FEL
43-047-51367	NBU 921-35H4BS	Sec 35 T09S R21E 2124 FNL 0493 FEL
	BHL	Sec 35 T09S R21E 2075 FNL 0495 FEL
43-047-51368	NBU 921-35H4CS	Sec 35 T09S R21E 2152 FNL 0483 FEL
	BHL	Sec 35 T09S R21E 2407 FNL 0495 FEL
<b>NBU 921-35I PAD</b>		
43-047-51369	NBU 921-35I1BS	Sec 35 T09S R21E 2106 FSL 0794 FEL
	BHL	Sec 35 T09S R21E 2572 FSL 0496 FEL
43-047-51370	NBU 921-35I1CS	Sec 35 T09S R21E 2098 FSL 0800 FEL
	BHL	Sec 35 T09S R21E 2240 FSL 0496 FEL
43-047-51371	NBU 921-35I4BS	Sec 35 T09S R21E 2090 FSL 0806 FEL
	BHL	Sec 35 T09S R21E 1908 FSL 0496 FEL
43-047-51372	NBU 921-35I4CS	Sec 35 T09S R21E 2082 FSL 0811 FEL
	BHL	Sec 35 T09S R21E 1577 FSL 0497 FEL
43-047-51373	NBU 921-35J1CS	Sec 35 T09S R21E 2074 FSL 0817 FEL
	BHL	Sec 35 T09S R21E 2086 FSL 1825 FEL
43-047-51374	NBU 921-35J4BS	Sec 35 T09S R21E 2066 FSL 0823 FEL
	BHL	Sec 35 T09S R21E 1752 FSL 1826 FEL
<b>NBU 921-35K PAD</b>		
43-047-51375	NBU 921-35K4BS	Sec 35 T09S R21E 1710 FSL 1409 FWL
	BHL	Sec 35 T09S R21E 1814 FSL 2165 FWL
43-047-51376	NBU 921-35K4CS	Sec 35 T09S R21E 1702 FSL 1403 FWL
	BHL	Sec 35 T09S R21E 1469 FSL 2163 FWL
43-047-51377	NBU 921-35N1BS	Sec 35 T09S R21E 1694 FSL 1397 FWL
	BHL	Sec 35 T09S R21E 1124 FSL 2161 FWL
43-047-51378	NBU 921-35N1CS	Sec 35 T09S R21E 1686 FSL 1392 FWL
	BHL	Sec 35 T09S R21E 0771 FSL 2162 FWL

API #	WELL NAME	LOCATION									
<b>NBU 921-35L PAD</b>											
43-047-51379	NBU 921-35E4CS	Sec	35	T09S	R21E	2016	FSL	0768	FWL		
	BHL	Sec	35	T09S	R21E	2343	FNL	0823	FWL		
43-047-51386	NBU 921-35L1BS	Sec	35	T09S	R21E	2013	FSL	0778	FWL		
	BHL	Sec	35	T09S	R21E	2658	FSL	0826	FWL		
43-047-51389	NBU 921-35L1CS	Sec	35	T09S	R21E	2009	FSL	0787	FWL		
	BHL	Sec	35	T09S	R21E	2255	FSL	0835	FWL		
43-047-51390	NBU 921-35L4CS	Sec	35	T09S	R21E	2005	FSL	0796	FWL		
	BHL	Sec	35	T09S	R21E	1470	FSL	0832	FWL		
<b>NBU 921-35P PAD</b>											
43-047-51380	NBU 921-35P4CS	Sec	35	T09S	R21E	0781	FSL	0557	FEL		
	BHL	Sec	35	T09S	R21E	0208	FSL	0489	FEL		
43-047-51381	NBU 921-35P1CS	Sec	35	T09S	R21E	0778	FSL	0547	FEL		
	BHL	Sec	35	T09S	R21E	0913	FSL	0497	FEL		
43-047-51382	NBU 921-35P1BS	Sec	35	T09S	R21E	0785	FSL	0566	FEL		
	BHL	Sec	35	T09S	R21E	1245	FSL	0497	FEL		
<b>NBU 921-35O PAD</b>											
43-047-51383	NBU 921-35O4CS	Sec	35	T09S	R21E	0360	FSL	1780	FEL		
	BHL	Sec	35	T09S	R21E	0026	FSL	1826	FEL		
43-047-51384	NBU 921-35O4BS	Sec	35	T09S	R21E	0370	FSL	1777	FEL		
	BHL	Sec	35	T09S	R21E	0336	FSL	1833	FEL		
43-047-51385	NBU 921-35O1CS	Sec	35	T09S	R21E	0398	FSL	1766	FEL		
	BHL	Sec	35	T09S	R21E	0674	FSL	1828	FEL		
43-047-51387	NBU 921-35O1BS	Sec	35	T09S	R21E	0407	FSL	1763	FEL		
	BHL	Sec	35	T09S	R21E	1059	FSL	1833	FEL		
43-047-51388	NBU 921-35N4CS	Sec	35	T09S	R21E	0379	FSL	1773	FEL		
	BHL	Sec	35	T09S	R21E	0051	FSL	2153	FWL		
43-047-51395	NBU 921-35N4BS	Sec	35	T09S	R21E	0388	FSL	1770	FEL		
	BHL	Sec	35	T09S	R21E	0410	FSL	2164	FWL		
<b>NBU 921-35M PAD</b>											
43-047-51391	NBU 921-35M1BS	Sec	35	T09S	R21E	0469	FSL	0526	FWL		
	BHL	Sec	35	T09S	R21E	1096	FSL	0830	FWL		
43-047-51392	NBU 921-35M1CS	Sec	35	T09S	R21E	0474	FSL	0534	FWL		
	BHL	Sec	35	T09S	R21E	0760	FSL	0830	FWL		

API #	WELL NAME	LOCATION
43-047-51393	NBU 921-35M4BS	Sec 35 T09S R21E 0478 FSL 0543 FWL BHL Sec 35 T09S R21E 0423 FSL 0831 FWL
43-047-51394	NBU 921-35M4CS	Sec 35 T09S R21E 0464 FSL 0517 FWL BHL Sec 35 T09S R21E 0055 FSL 0834 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
Date: 2010.12.01 10:03:00 -07'00'

bcc: File - Natural Buttes Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:12-1-10

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 921-35G4CS 430475136			
String	Surf	Prod		
Casing Size(")	8.625	4.500		
Setting Depth (TVD)	2367	9707		
Previous Shoe Setting Depth (TVD)	40	2367		
Max Mud Weight (ppg)	8.3	12.0		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	7780		
Operators Max Anticipated Pressure (psi)	5923	11.7		

Calculations	Surf String	8.625	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	1025	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	741	NO <input type="checkbox"/> air drill <input type="checkbox"/>
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	504	NO <input type="checkbox"/> OK <input type="checkbox"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	513	NO <input type="checkbox"/> Reasonable depth in area <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		2367	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

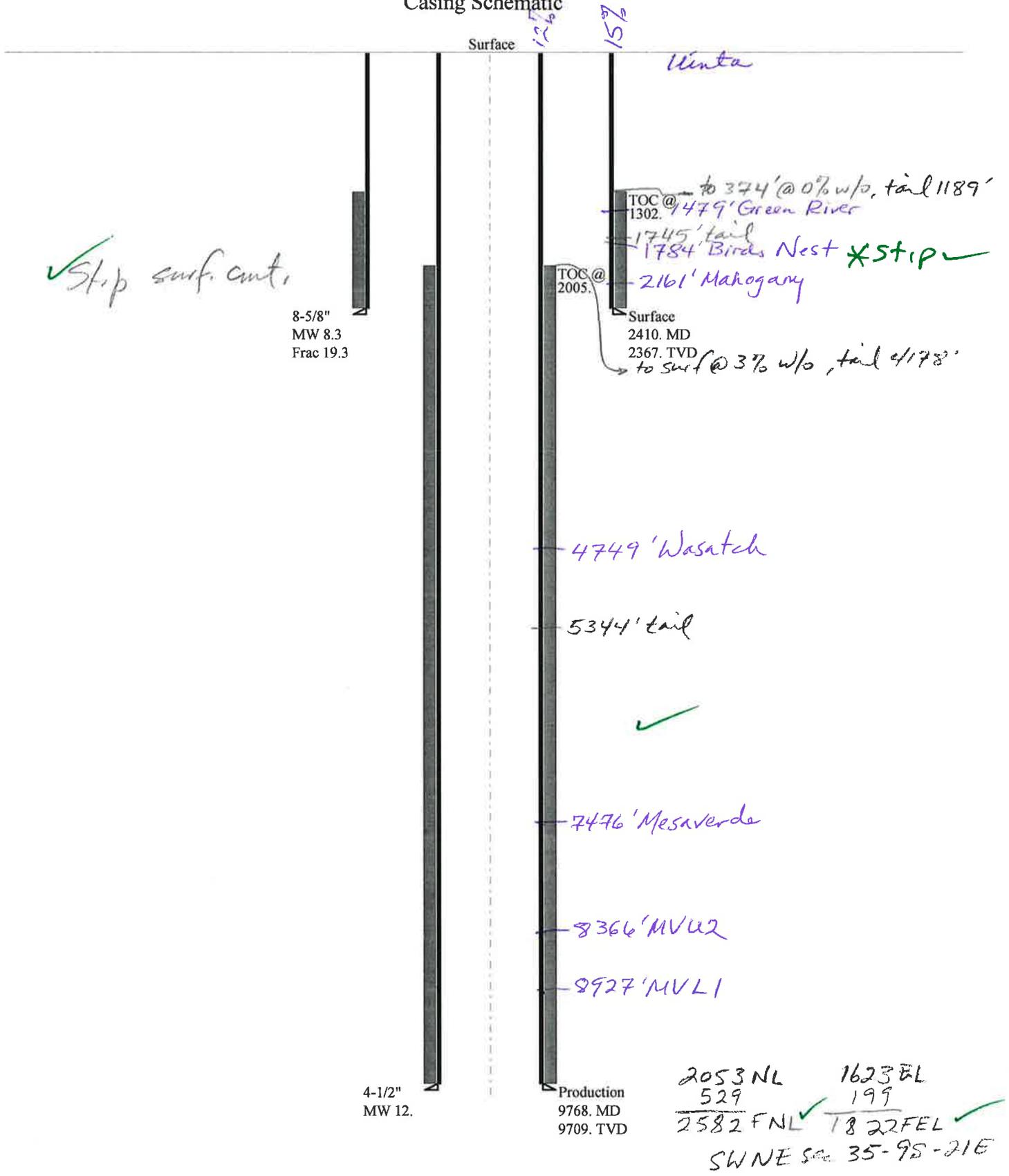
Calculations	Prod String	4.500	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	6057	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	4892	YES <input type="checkbox"/> <input type="checkbox"/>
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	3921	YES <input type="checkbox"/> OK <input type="checkbox"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	4442	NO <input type="checkbox"/> Reasonable <input type="checkbox"/>
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2367	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO <input type="checkbox"/> <input type="checkbox"/>
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO <input type="checkbox"/> <input type="checkbox"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO <input type="checkbox"/> <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO <input type="checkbox"/> <input type="checkbox"/>
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO <input type="checkbox"/> <input type="checkbox"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO <input type="checkbox"/> <input type="checkbox"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

# 43047513630000 NBU 921-35G4CS

## Casing Schematic



Well name:	<b>43047513630000 NBU 921-35G4CS</b>		
Operator:	<b>KERR-MCGEE OIL &amp; GAS ONSHORE, L.P.</b>		
String type:	Surface	Project ID:	43-047-51363
Location:	UINTAH	COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 107 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 1,302 ft

**Burst**

Max anticipated surface pressure: 2,121 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 2,405 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 2,112 ft

**Directional Info - Build & Drop**

Kick-off point 300 ft  
Departure at shoe: 402 ft  
Maximum dogleg: 2 °/100ft  
Inclination at shoe: 13 °

**Re subsequent strings:**

Next setting depth: 9,709 ft  
Next mud weight: 12.000 ppg  
Next setting BHP: 6,052 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 2,410 ft  
Injection pressure: 2,410 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2410	8.625	28.00	I-55	LT&C	2367	2410	7.892	95436
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1024	1880	1.835	2405	3390	1.41	66.3	348	5.25 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: December 9, 2010  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 2367 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	<b>43047513630000 NBU 921-35G4CS</b>		
Operator:	<b>KERR-MCGEE OIL &amp; GAS ONSHORE, L.P.</b>		
String type:	Production	Project ID:	43-047-51363
Location:	UINTAH	COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 12.000 ppg  
 Internal fluid density: 1.000 ppg

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 210 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft

Cement top: 2,005 ft

**Burst**

Max anticipated surface pressure: 3,916 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP 6,052 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.60 (B)

**Directional Info - Build & Drop**

Kick-off point 300 ft  
 Departure at shoe: 565 ft  
 Maximum dogleg: 2 °/100ft  
 Inclination at shoe: 0 °

Tension is based on air weight.  
 Neutral point: 8,026 ft

Estimated cost: 128,391 (\$)

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
2	9700	4.5	11.60	I-80	LT&C	9641	9700	3.875	128040
1	68	4.5	11.60	HCP-110	Buttress	9709	9768	3.875	351

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	5509	6355	1.154	6038	7780	1.29	112.6	212	1.88 J
1	5548	8650	1.559	6052	10690	1.77	.8	367.2	99.99 B

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: December 9, 2010  
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9709 ft, a mud weight of 12 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

**From:** Jim Davis  
**To:** Bonner, Ed; Hill, Brad; Mason, Diana  
**CC:** Curry, Kristine; Danielle Piernot; Garrison, LaVonne; Hayden, Martha;...  
**Date:** 12/22/2010 5:49 AM  
**Subject:** Kerr McGee APD approvals in 9S 21E Sec 35  
**Attachments:** KMG approvals 921-35 on 12.22.2010.xls

The following wells have been approved by SITLA under the following arch and paleo stipulations. This is a long list, so I'm attaching a spreadsheet with the same information.

A note on arch and paleo stipulations: Wells that have an arch note "non-significant site" do not need to be avoided or mitigated. Only those that say "needs to be avoided".

The paleo reports make recommendations for "spot paleo monitoring" or "full paleo monitoring". It is my understanding that Kerr McGee is taking these stipulations and doing full monitoring in either case, in an abundance of caution.

-Jim Davis

Well Name	API	Paleo Stipulations	Arch Stipulations
Kerr-McGee's NBU 921-35A1BS (U-07-MQ-1437b,i,p,s)		API #4304751339	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35A4CS (U-07-MQ-1437b,i,p,s)		API #4304751340	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B1BS (U-07-MQ-1437b,i,p,s)		API #4304751341	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B4BS (U-07-MQ-1437b,i,p,s)		API #4304751342	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B1CS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751343	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B4CS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751344	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35C1BS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751345	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35C4BS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751346	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35C1CS (U-07-MQ-1437b,i,p,s)		API #4304751347	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35D1BS (U-07-MQ-1437b,i,p,s)		API #4304751348	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35D1CS (U-07-MQ-1437b,i,p,s)		API #4304751349	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35D4CS (U-07-MQ-1437b,i,p,s)		API #4304751350	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35C4CS (U-07-MQ-1437b,i,p,s)		API #4304751351	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35E1CS (U-07-MQ-1437b,i,p,s)		API #4304751352	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35E2AS (U-07-MQ-1437b,i,p,s)		API #4304751353	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35F1BS (U-07-MQ-1437b,i,p,s)		API #4304751355	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35F4BS (U-07-MQ-1437b,i,p,s)		API #4304751356	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35F4CS (U-07-MQ-1437b,i,p,s)		API #4304751357	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35K1BS		API #4304751358	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)

MQ-1437b,i,p,s)			
Kerr-McGee's NBU 921-35K1CS	API #4304751359	IPC 10-97 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35G1BS	API #4304751360	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35G1CS	API #4304751361	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35G4BS	API #4304751362	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35G4CS	API #4304751363	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35J1S	API #4304751364	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35H1BS	API #4304751365	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35H1CS	API #4304751366	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35H4BS	API #4304751367	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35H4CS	API #4304751368	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I1BS	API #4304751369	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I1CS	API #4304751370	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I4BS	API #4304751371	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I4CS	API #4304751372	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35J1CS	API #4304751373	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35J4BS	API #4304751374	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35K4BS	API #4304751375	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35K4CS	API #4304751376	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35N1BS	API #4304751377	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35N1CS	API #4304751378	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35E4CS	API #4304751379	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35P4CS	API #4304751380	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35P1CS	API #4304751381	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35P1BS	API #4304751382	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35O4CS	API #4304751383	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)
Kerr-McGee's NBU 921-35O4BS	API #4304751384	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)
Kerr-McGee's NBU 921-35O1CS	API #4304751385	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)
Kerr-McGee's NBU 921-35L1BS	API #4304751386	IPC 10-99 Spot Paleo Monitoring	

(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35O1BS	API #4304751387	IPC 10-100 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)		
Kerr-McGee's NBU 921-35N4CS	API #4304751388	IPC 10-100 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)		
Kerr-McGee's NBU 921-35L1CS	API #4304751389	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35L4CS	API #4304751390	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M1BS	API #4304751391	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M1CS	API #4304751392	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M4BS	API #4304751393	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M4CS	API #4304751394	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35N4BS	API #4304751395	IPC 10-100 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)		

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** KERR-MCGEE OIL & GAS ONSHORE, L.P.  
**Well Name** NBU 921-35G4CS  
**API Number** 43047513630000 **APD No** 3196 **Field/Unit** NATURAL BUTTES  
**Location: 1/4,1/4** SWNE **Sec** 35 **Tw** 9.0S **Rng** 21.0E 2053 **FNL** 1623 **FEL**  
**GPS Coord (UTM)** **Surface Owner**

### Participants

See other comments:

### Regional/Local Setting & Topography

The general area is within the Natural Buttes Unit in the lower portion of the Sand Wash Drainage of Uintah, County, approximately 37 air miles and 44.3 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads to the site. Topography of the Sand Wash area is characterized by broad open flats dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs, furnishing water for antelope or livestock.

The NBU 921-35G pad will be created by significantly enlarging the existing pad of the CIGE 204 gas well. It will be enlarged in all directions. Five gas wells, to be directionally drilled, will be added. They are the NBU 921-35G1CS, NBU 921-35G4BS, NBU 921-35G1BS, MBU 921-35G4CS and NBU 921-35J1BS. The site is in moderately hilly terrain. A draw exists to the north and limits the expansion in this area. A hill to the south will be excavated for the reserve pit. On the northwest corner a short swale extends onto the site. It will be blocked with the topsoil stockpile. The access road at near Corner 2 will be changed. Here the edge of the pad will be beveled to provide a slope onto the pad for the road. A major tributary of Sand Wash is about 3/4 mile to the east of the site and the White River about 3 mile down drainage. The selected site appears to be suitable for enlarging a pad, drilling and operating the proposed wells and is the only site in the immediate area.

Both the surface and minerals are owned by SITLA.

### Surface Use Plan

#### **Current Surface Use**

Grazing  
Wildlfe Habitat  
Existing Well Pad

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0	<b>Width</b> 352 <b>Length</b> 465	Onsite	UNTA

**Ancillary Facilities** N

### Waste Management Plan Adequate?

### Environmental Parameters

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

Vegetation is a poor desert shrub type, which includes rabbit brush, Indian ricegrass, stipa commata, greasewood, broom snakeweed, shadscale and halogeton.

Antelope, sheep during the winter, rabbits, coyotes, and small mammals, birds and raptors.

**Soil Type and Characteristics**

Surface soils are a shallow rocky sandy loam.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diverson Required?** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** Y

A draw exists to the north and limits the expansion in this area. A hill to the south will be excavated for the reserve pit.

**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	100 to 200	5	
<b>Distance to Surface Water (feet)</b>	>1000	0	
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0	
<b>Distance to Other Wells (feet)</b>		20	
<b>Native Soil Type</b>	Mod permeability	10	
<b>Fluid Type</b>	Fresh Water	5	
<b>Drill Cuttings</b>	Normal Rock	0	
<b>Annual Precipitation (inches)</b>		0	
<b>Affected Populations</b>			
<b>Presence Nearby Utility Conduits</b>	Not Present	0	
	<b>Final Score</b>	40	1 Sensitivity Level

**Characteristics / Requirements**

The proposed reserve pit is 120' x 260' x 12' deep located in a cut on the southeast corner of the location. Kerr McGee plans a 30-mil liner with a double felt sub-liner.

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 30 **Pit Underlayment Required?** Y

**Other Observations / Comments**

Floyd Bartlett (DOGM), Sheila Wopsock, Clay Einerson, Lovell Young, Grizz Oleen, Charles Chase, Colby Sutton, Doyle Holmes, Claudia Sass, (Kerr McGee), Mitch Batty, John Slaugh, (Timberline Engineering and Land Surveying), Jim Davis (SITLA) and Ben Williams, (UDWR).

Floyd Bartlett  
**Evaluator**

11/30/2010  
**Date / Time**

# Application for Permit to Drill

## Statement of Basis

12/27/2010

### Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
3196	43047513630000	LOCKED	GW	S	No
<b>Operator</b>	KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>Surface Owner-APD</b>		
<b>Well Name</b>	NBU 921-35G4CS		<b>Unit</b>	NATURAL BUTTES	
<b>Field</b>	NATURAL BUTTES		<b>Type of Work</b>	DRILL	
<b>Location</b>	SWNE 35 9S 21E S 2053 FNL 1623 FEL GPS Coord (UTM)			626817E	4427950N

#### Geologic Statement of Basis

Kerr McGee proposes to set 2,410' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,300'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of Section 35. The well is listed as 2,640 feet deep and used for drilling water. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect. Any usable ground water.

Brad Hill  
APD Evaluator

12/15/2010  
Date / Time

#### Surface Statement of Basis

The general area is within the Natural Buttes Unit in the lower portion of the Sand Wash Drainage of Uintah, County, approximately 37 air miles and 44.3 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads to the site. Topography of the Sand Wash area is characterized by broad open flats dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs, furnishing water for antelope or livestock.

The NBU 921-35G pad will be created by significantly enlarging the existing pad of the CIGE 204 gas well. It will be enlarged in all directions. Five gas wells, to be directionally drilled, will be added. They are the NBU 921-35G1CS, NBU 921-35G4BS, NBU 921-35G1BS, MBU 921-35G4CS and NBU 921-35J1BS. The site is in moderately hilly terrain. A draw exists to the north and limits the expansion in this area. A hill to the south will be excavated for the reserve pit. On the northwest corner a short swale extends onto the site. It will be blocked with the topsoil stockpile. The access road at near Corner 2 will be changed. Here the edge of the pad will be beveled to provide a slope onto the pad for the road. A major tributary of Sand Wash is about 3/4 mile to the east of the site and the White River about 3 mile down drainage. The selected site appears to be suitable for enlarging a pad, drilling and operating the proposed wells and is the only site in the immediate area.

Both the surface and minerals are owned by SITLA. Jim Davis represented SITLA at the pre-site investigation. Mr. Davis had no concerns pertaining to this location excepted as covered above. SITLA provided a seed mix to be used when reclaiming the site.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as crucial yearlong antelope habitat but recommended no restrictions for this species. No other wildlife will be significantly affected.

Floyd Bartlett  
Onsite Evaluator

11/30/2010  
Date / Time

---

# Application for Permit to Drill Statement of Basis

12/27/2010

Utah Division of Oil, Gas and Mining

Page 2

---

## Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 30 mils with a double felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

---

---

**APD RECEIVED:** 11/23/2010

**API NO. ASSIGNED:** 43047513630000

**WELL NAME:** NBU 921-35G4CS

**OPERATOR:** KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

**PHONE NUMBER:** 720 929-6156

**CONTACT:** Danielle Piernot

**PROPOSED LOCATION:** SWNE 35 090S 210E

**Permit Tech Review:**

**SURFACE:** 2053 FNL 1623 FEL

**Engineering Review:**

**BOTTOM:** 2583 FNL 1823 FEL

**Geology Review:**

**COUNTY:** UINTAH

**LATITUDE:** 39.99411

**LONGITUDE:** -109.51452

**UTM SURF EASTINGS:** 626817.00

**NORTHINGS:** 4427950.00

**FIELD NAME:** NATURAL BUTTES

**LEASE TYPE:** 3 - State

**LEASE NUMBER:** ML 22582

**PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE

**SURFACE OWNER:** 3 - State

**COALBED METHANE:** NO

---

**RECEIVED AND/OR REVIEWED:**

- PLAT
- Bond: STATE/FEE - 22013542
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Permit #43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

**Commingling Approved**

**LOCATION AND SITING:**

- R649-2-3.  
**Unit:** NATURAL BUTTES
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit  
**Board Cause No:** Cause 173-14  
**Effective Date:** 12/2/1999  
**Siting:** Suspends General Siting
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:** 3 - Commingling - ddoucet  
5 - Statement of Basis - bhill  
15 - Directional - dmason  
17 - Oil Shale 190-5(b) - dmason  
25 - Surface Casing - hmacdonald



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** NBU 921-35G4CS  
**API Well Number:** 43047513630000  
**Lease Number:** ML 22582  
**Surface Owner:** STATE  
**Approval Date:** 12/27/2010

**Issued to:**

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Commingle:**

In accordance with Board Cause No. 173-14 commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

## BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG  
 Submitted By ANDY LYTLE Phone Number 720.929.6100  
 Well Name/Number NBU 921-35G4CS  
 Qtr/Qtr SWNE Section 35 Township 9S Range 21E  
 Lease Serial Number ML 22582  
 API Number 4304751363

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 06/16/2011 10:00 HRS AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing  
 Intermediate Casing  
 Production Casing  
 Liner  
 Other

RECEIVED

JUN 15 2011

DIV. OF OIL, GAS &amp; MINING

Date/Time 06/27/2011 00:00 HRS AM  PM

BOPE

- Initial BOPE test at surface casing point  
 BOPE test at intermediate casing point  
 30 day BOPE test  
 Other

Date/Time \_\_\_\_\_ AM  PM

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.828.0986 OR LEVEL YOUNG AT 435.781.7051

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML 22582  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES  <b>8. WELL NAME and NUMBER:</b> NBU 921-35G4CS  <b>9. API NUMBER:</b> 43047513630000  <b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH																														
<b>1. TYPE OF WELL</b> Gas Well  <b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.  <b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779  <b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2053 FNL 1623 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 35 Township: 09.0S Range: 21.0E Meridian: S	<b>PHONE NUMBER:</b> 720 929-6515 Ext  <b>5. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/17/2011  <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE TUBING</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> DEEPEN</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> TUBING REPAIR</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> VENT OR FLARE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> OTHER</td> <td style="vertical-align: top; padding: 2px;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL ON 06/17/2011 AT 1300 HRS.																																
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>																																
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock	<b>PHONE NUMBER</b> 435 781-7024	<b>TITLE</b> Regulatory Analyst																														
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/20/2011																															

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML 22582
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> NBU 921-35G4CS
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047513630000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2053 FNL 1623 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 35 Township: 09.0S Range: 21.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/28/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU AIR RIG ON JUNE 25, 2011. DRILLED SURFACE HOLE TO 2440'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/28/2011	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995  
Address: 1368 SOUTH 1200 EAST  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751360	NBU 921-35G1BS		SWNE	35	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	6/17/2011			<u>6/22/11</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. SPUD WELL ON 06/17/2011 AT 0800 HRS. <u>BHL = SWNE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751363	NBU 921-35G4CS		SWNE	35	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	6/17/2011			<u>6/22/11</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL ON 06/17/2011 AT 1300 HRS. <u>BHL = SWNE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751396	NBU 921-35J SWD		NWSW	35	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A</u>	99999	<u>18079</u>	6/17/2011			<u>6/22/11</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>GRRV</u> SPUD WELL LOCATION ON 06/17/2011 AT 0800 HRS.							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

6/20/2011

Date

(5/2000)

RECEIVED

JUN 20 2011

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML 22582
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> NBU 921-35G4CS	
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047513630000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2053 FNL 1623 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 35 Township: 09.0S Range: 21.0E Meridian: S	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/24/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU ROTARY RIG. FINISHED DRILLING FROM 2440' TO 9786' ON JULY 22, 2011. RAN 4-1/2" 11.6# I-80 PRODUCTION CASING TO 9598'. RAN 4 1/2" 11.6# P110 CSG FROM 9598' TO 9775'. CEMENTED PRODUCTION CASING RELEASED H&P RIG 311 ON JULY 24, 2011 @ 3:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL WAITING ON FINAL COMPLETION ACTIVITIES.		
		<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>
<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/25/2011	

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311  
Submitted By DALTON KING Phone Number 435- 790-1884  
Well Name/Number NBU 921-35G4CS  
Qtr/Qtr SW/NE Section 35 Township 9S Range 21E  
Lease Serial Number ML-22582  
API Number 43-047-51363

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED  
JUL 19 2011

DIV. OF OIL, GAS & MINING

Date/Time \_\_ \_\_ AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 7/17/2011 11:00 AM  PM

Remarks TIME IS ESTIMATED

---

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311  
Submitted By PAT CAIN Phone Number 435- 790-1884  
Well Name/Number NBU 921-35G4CS  
Qtr/Qtr SW/NE Section 35 Township 9S Range 21E  
Lease Serial Number ML-22582  
API Number 43-047-51363

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED  
JUL 26 2011  
DIV. OF OIL, GAS & MINING

Date/Time SAT. 7/23/2011 1300 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks TIME IS ESTIMATED

---

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML 22582
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> NBU 921-35G4CS	
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047513630000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2053 FNL 1623 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 35 Township: 09.0S Range: 21.0E Meridian: S	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 9/30/2011	<input type="checkbox"/> <b>ACIDIZE</b> <input type="checkbox"/> <b>ALTER CASING</b> <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b> <input type="checkbox"/> <b>CHANGE TUBING</b> <input type="checkbox"/> <b>CHANGE WELL STATUS</b> <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>OPERATOR CHANGE</b> <input type="checkbox"/> <b>PLUG AND ABANDON</b> <input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b> <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b> <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b> <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b> <input type="checkbox"/> <b>TUBING REPAIR</b> <input type="checkbox"/> <b>VENT OR FLARE</b> <input type="checkbox"/> <b>WATER SHUTOFF</b> <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b> <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> <input type="checkbox"/> <b>OTHER</b>	
	<input type="checkbox"/> <b>CASING REPAIR</b> <input type="checkbox"/> <b>CHANGE WELL NAME</b> <input type="checkbox"/> <b>CONVERT WELL TYPE</b> <input type="checkbox"/> <b>NEW CONSTRUCTION</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b> <input type="checkbox"/> <b>TEMPORARY ABANDON</b> <input type="checkbox"/> <b>WATER DISPOSAL</b> <input type="checkbox"/> <b>APD EXTENSION</b> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 09/30/2011 AT 4:00 PM. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.</p> <p style="text-align: right;"><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b></p>		
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock	<b>PHONE NUMBER</b> 435 781-7024	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/6/2011	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML 22582**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME  
**UTU63047A**

8. WELL NAME and NUMBER:  
**NBU 921-35G4CS**

9. API NUMBER:  
**4304751363**

10. FIELD AND POOL, OR WILDCAT  
**NATURAL BUTTES**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**SWNE 35 9S 21E S**

12. COUNTY  
**UINTAH**

13. STATE  
**UTAH**

14. DATE SPURRED: **6/17/2011**

15. DATE T.D. REACHED: **7/22/2011**

16. DATE COMPLETED: **9/30/2011** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**5119 GL**

18. TOTAL DEPTH: MD **9,786** TVD **9,734**

19. PLUG BACK T.D.: MD **9,729** TVD **9,677**

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**CBL-BHV-SD/DSN/ACTR**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#	0	40		28			
11	8 5/8" IJ-55	28#	0	2,372		705		0	
7 7/8"	4 1/2" I-80	11.6#	0	9,598		1,655		1300	
7 7/8"	4 1/2" P-110	11.6#	9,598	9,775					

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	9,006							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	6,741	7,178			6,741 7,178	0.36	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MESAVERDE	7,452	9,556			7,452 9,556	0.36	208	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6741 - 9556	PUMP 7,471 BBLs SLICK H2O & 151,653 LBS 30/50 OTTAWA SAND 10 STAGES

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS:  
**RECEIVED PROD NOV 15 2011**

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED: 9/30/2011		TEST DATE: 10/6/2011		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,787	WATER - BBL: 500	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 2,791	CSG. PRESS. 2,158	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,787	WATER - BBL: 500	INTERVAL STATUS: PROD

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	1,519
				BIRD'S NEST	1,837
				MAHOGANY	2,349
				WASATCH	4,824
				MESAVERDE	7,428

**35. ADDITIONAL REMARKS (Include plugging procedure)**

The first 210' of the surface hole was drilled with a 12 1/2" bit. The remainder of surface hole was drilled with an 11" bit. Attached is the chronological well history, perforation report & final survey.

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) JAIME SCHARNOWSKE

TITLE REGULATORY ANALYST

SIGNATURE *Jaime Scharnowske*

DATE 11-8-2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH	Site: NBU 921-35G PAD		Rig Name No: PROPETRO 12/12, H&P 311/311
Event: DRILLING	Start Date: 6/11/2011	End Date: 7/24/2011	
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
6/11/2011	-							
6/25/2011	22:00 - 0:00	2.00	DRLSUR	01	B	P		BUILD DITCH, MIRU
6/26/2011	0:00 - 2:00	2.00	DRLSUR	01	B	P		BUILD DITCH. MOVE RIG OVER HOLE AND RIG UP. SET CATWALK AND PIPE RACKS. RIG UP
	2:00 - 3:30	1.50	DRLSUR	02	B	P		SPUD SURFACE 6/26/2011 02:00 HRS. DRILL 12.25" SURFACE HOLE F/40'-210' (170' @ 113'/HR) PSI ON/ OFF 450/200, UP/ DOWN/ ROT 32/30/31. 450 GPM, 45 RPM ON TOP DRIVE, 15-18K
	3:30 - 5:30	2.00	DRLSUR	06	A	P		TOOH, LD 12.25" BIT, PU 11" HUGHES BIT, PU AND ORIENT DIR TOOLS, TIH T/210',
	5:30 - 19:00	13.50	DRLSUR	02	D	P		DRILL/ SLIDE 11" SURFACE HOLE F/ 210'-1690' (1480' @ 109.6'HR) PSI ON/ OFF 1100 / 800 , UP/ DN/ ROT 70/55/62, 135 SPM, 553 GPM, 18-20K WOB, 40-50 RPM ON TOP DRIVE,MMRPM 88, CIRCULATING RESERVE PIT
	19:00 - 0:00	5.00	DRLSUR	08	B	Z		LOST CIRC @ 1690', ATTEMPTED TO PUT AIR ON HOLE AIR PACKAGE WOULD'NT RUN, TOOH TO BHA, WAIT ON ANOTHER AIR PACKAGE, TIH TO 1690'
6/27/2011	0:00 - 9:30	9.50	DRLSUR	02	D	P		DRILL/ SLIDE 11" SURFACE HOLE F/ 1690'-2440' TD @ 09:30 6/27/2011 (750' @ 78.9 'HR) PSI ON/ OFF 1500 / 1180 , UP/ DN/ ROT 82/60/68, 135 SPM, 553 GPM, 18-20K WOB, 40-50 RPM ON TOP DRIVE,MMRPM 88, CIRCULATING RESERVE PIT W/ AIREATED WATER, LAST SURVEY @ 2386' 11.63 INC, 204.34 AZM , 3.5 WEST & 7.82 NORTH CIRC & COND HOLE CLEAN
	9:30 - 11:30	2.00	DRLSUR	05	C	P		TOOH LDDS & DIR BHA
	11:30 - 16:30	5.00	DRLSUR	06	A	P		R/U TO RUN SURFACE CASING, MOVE CASING OVER TO WORK AREA
	16:30 - 17:30	1.00	DRLSUR	12	A	P		RUN 54 JTS 8 5/8, 28#, J55, LT&C SURFACE CASING LAND SHOE @ 2418.61 W/ 18' KB, RUN BAFFLE IN TOP OF SHOE JT @ 2372.73, FILL PIPE @ 1000', RIG DOWN RIG
	17:30 - 21:00	3.50	DRLSUR	12	C	P		SAFETY MEETING W/ PRO PETRO CEMENTERS, .INSTALL CEMENTING HEAD, TEST TO 2000 PSI, PUMP 135 BBLS H2O AHEAD, 20 BBLS OF 8.4 GEL WATER AHEAD, 180 SX, 122.5 BBLS ,11#, 3.82 YLD LEAD, 200 SX, 41 BBLS 15.8, 1.15 YLD TAIL DISPLACE W/ 148 BBLS WATER, FINAL LIFT 260 PSI ,BUMP PLUG & HOLD 530 PSI F/ 5 MIN ,FLOAT HELD,NO CMT TO SURFACE, 1ST TOP OUT PUMP 125SX, 15.8#, 3.82 YLD 4% CaCl2, 1/4 LB/SK , NO CMT TO SURFACE, WAIT 2 HRS
	21:00 - 0:00	3.00	DRLSUR	12	E	P		WAIT 2 HRS TOP OUT W/ 200 SX ,15.8#, 1.15 YLD 4%CaCl2,1/4 LB/SX FLOCELE, CEMENT STAYED @ SURFACE, R/D CEMENTERS .RELEASE RIG @ 03:00
6/28/2011	0:00 - 3:00	3.00	DRLSUR	12	E	P		

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: PROPETRO 12/12, H&P 311/311
Event: DRILLING		Start Date: 6/11/2011	End Date: 7/24/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	3:00 - 3:00	0.00	DRLSUR					<p>CONDUCTOR CASING: Cond. Depth set:40 Cement sx used:28</p> <p>SPUD DATE/TIME:6/26/2011 2:00</p> <p>SURFACE HOLE: Surface From depth:40 Surface To depth:2,440 Total SURFACE hours:24.50 Surface Casing size:8 5/8 # of casing joints ran:54 Casing set MD:2,418.6 # sx of cement:180/200/325 Cement blend (ppg.):11/15.8/15.8 Cement yield (ft3/sk):3.882/1.15/1.15 # of bbls to surface: Describe cement issues:2 TOP OUTS 125/200 CMT STAYED @ SURFACE Describe hole issues:NONE</p>
7/18/2011	1:00 - 2:30	1.50	MIRU	01	C	P		<p>PRODUCTION: SKID OVER F/ THE NBU 921-J1BS AND CENTER THE RIG. NU THE BOP AND CHOKE S/M RU THE TESTER. TEST THE BOP, TIW, IBOP, DART VALVE, BOP VALVES, PIPE RAMS, BLIND RAMS, CHOKE VALVES AND KILL LINE TO 250#/5MIN AND 5000#/10 MIN. TESTED THE ANNULAR TO 2500#, TESTED THE SURFACE CASING TO 1500# FOR 30 MIN. INSTALLED THE WEAR BUSHING PU AN INTEQ .21 RPG 1.5 BEND MOTOR , SCRIBED THE DIRECTIONAL ASSY. TIH AND INSTALLED THE ROTATING RUBBER. TAGGED CEMENT @ 2300' DRILLING CEMENT AND FLOAT EQUIP. DRILLED 2440'-2549', 109'/1 HRS, 109' FPH. WOB/25K, PUMP/110 SPM, 495 GPM, MM/ 104 RPM,TD/60 RPM ON/OFF BOTTOM PUMP PRESSURE 1000/800. DIFF PRESS. 200-400# ON/OFF BOTTOM TORQUE/6/4K. PU/SO/ROT 115/83/98 CIRCULATING THE RESERVE PIT AND PUMP GEL SWEEPS. ROT 109'/1 HR 109.8'/HR SLID 0' RIG SERVICE</p>
	2:30 - 3:30	1.00	DRLPRO	14	A	P		
	3:30 - 9:30	6.00	DRLPRO	15	A	P		
	9:30 - 10:00	0.50	DRLPRO	15	A	P		
	10:00 - 10:30	0.50	DRLPRO	14	B	P		
	10:30 - 13:00	2.50	DRLPRO	06	A	P		
	13:00 - 16:00	3.00	DRLPRO	02	F	P		
	16:00 - 17:00	1.00	DRLPRO	02	D	P		
	17:00 - 17:30	0.50	DRLPRO	07	A	P		

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: PROPETRO 12/12, H&P 311/311
Event: DRILLING		Start Date: 6/11/2011	End Date: 7/24/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	17:30 - 0:00	6.50	DRLPRO	02	D	P		DRILLED 2549'-3410',861'/6.5 HRS, 132.5' FPH. WOB/25K, PUMP/110 SPM, 495 GPM, MM/ 104 RPM,TD/60 RPM ON/OFF BOTTOM PUMP PRESSURE 1400/960. DIFF PRESS. 400-550# ON/OFF BOTTOM TORQUE 5/9K. PU/SO/ROT 130/95/110 CIRCULATING THE RESERVE PIT AND PUMP GEL SWEEPS. ROT 731'/5.07 HR 144.5'/HR SLID 130'/1.43HR., 90.9'/HR
7/19/2011	0:00 - 6:00	6.00	DRLPRO	02	D	P		DRILLED 3410'-4436',1026'/6 HRS, 171' FPH. WOB/25K, PUMP/110 SPM, 495 GPM, MM/ 104 RPM,TD/60 RPM ON/OFF BOTTOM PUMP PRESSURE 1400/960. DIFF PRESS. 400-550# ON/OFF BOTTOM TORQUE 9/5K. PU/SO/ROT 130/95/110 CIRCULATING THE RESERVE PIT AND PUMP GEL SWEEPS. ROT973'/5.16 HR 188.6'/HR SLID 53'/.84HR., 63'/HR
	6:00 - 17:00	11.00	DRLPRO	02	D	P		DRILLED 4436'-6228',1792'/11 HRS, 162.9' FPH. WOB/25K, PUMP/110 SPM, 495 GPM, MM/ 104 RPM,TD/60 RPM ON/OFF BOTTOM PUMP PRESSURE 1800/1420. DIFF PRESS. 300-450# ON/OFF BOTTOM TORQUE 9/6K. PU/SO/ROT 179/125/148 CIRCULATING THE RESERVE PIT AND PUMP GEL SWEEPS. ROT 1757'/10.33 HR 170.1'/HR SLID 35'/.67HR., 52.2'/HR
	17:00 - 17:30	0.50	DRLPRO	07	A	P		RIG SERVICE
	17:30 - 0:00	6.50	DRLPRO	02	D	P		DRILLED 6228'-,6895',667'/6.5 HRS, 102.6' FPH. WOB/25K, PUMP/110 SPM, 495 GPM, MM/ 104 RPM,TD/60 RPM ON/OFF BOTTOM PUMP PRESSURE 1920/1470. DIFF PRESS. 300-450# ON/OFF BOTTOM TORQUE 10/7K. PU/SO/ROT 185/135/157 CIRCULATING THE RIG PIT DISPLACED W/ FRESH WATER ROT 636'/5.08 HR 125.2'/HR SLID 31'/.92HR., 33.7'/HR
7/20/2011	0:00 - 6:00	6.00	DRLPRO	02	D	P		DRILLED 6895'-7329,434'/66 HRS, 72.3' FPH. WOB/25K, PUMP/110 SPM, 495 GPM, MM/ 104 RPM,TD/60 RPM ON/OFF BOTTOM PUMP PRESSURE 1920/1470. DIFF PRESS. 300-450# ON/OFF BOTTOM TORQUE 9/6K. PU/SO/ROT 200/150/189 STARTED MUD UP @ 7000' 33/VIS, 9.8/WT., ROT 636'/5.08 HR 125.2'/HR SLID 31'/.92HR., 33.7'/HR

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: PROPETRO 12/12, H&P 311/311
Event: DRILLING		Start Date: 6/11/2011	End Date: 7/24/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 16:30	10.50	DRLPRO	02	D	P		DRILLED 7329'-8021', 692' IN 10.5 HRS, 65.9 FPH. MADE 2 SLIDES, 38 TOTAL FEET IN 2.08 HOURS, 18.3 FPH. WITHOUT THE SLIDES THE DRILLING RATE WAS 654' IN 8.42 HOURS, 77.7 FPH. WOB WAS 22-25K, PUMP #1 AT 110 SPM, 495 GPM, MOTOR TURNING AT 104 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 152 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2200/1800 PSI. ON/OFF BOTTOM TORQUE WAS 10/12K. PU/SO/ROT WAS 207/146/171. 10.8 PPG, 37 VIS WITH A TRACE OF LCM. SEEPAGE LOSSES ONLY. RIG SERVICE
	16:30 - 17:00	0.50	DRLPRO	07	A	P		
	17:00 - 0:00	7.00	DRLPRO	02	D	P		DRILLED 8021'-8330', 309' IN 6 HRS, 51.5 FPH. MADE 1 SLIDE, 8' IN 1.25 HRS, 6.4 FPH. WITHOUT THE SLIDE DRILLED 301' IN 4.75 HRS, 63.4 FPH. WOB WAS 22-25K, PUMP #1 AT 110 SPM, 495 GPM, MOTOR TURNING AT 104 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 152 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2440/2040 PSI. ON/OFF BOTTOM TORQUE WAS 10/12K. PU/SO/ROT WAS 210/145/173. 11.1 PPG, 37 VIS WITH A TRACE OF LCM. SEEPAGE LOSSES ONLY.
7/21/2011	0:00 - 6:00	6.00	DRLPRO	02	D	P		DRILLED 8330'-8660', 330' IN 6 HRS, 55 FPH. 100% ROTATING. WOB WAS 22-25K, PUMP #1 AT 110 SPM, 495 GPM, MOTOR TURNING AT 104 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 154 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2600/2300 PSI. ON/OFF BOTTOM TORQUE WAS 10/12K. PU/SO/ROT WAS 210/145/178. 11.3 PPG, 37 VIS WITH A TRACE OF LCM. SEEPAGE LOSSES ONLY.
	6:00 - 17:30	11.50	DRLPRO	02	D	P		DRILLED 8660'-9153', 493' IN 11.5 HRS, 42.9 FPH. MADE 1 SLIDE, 23' IN 1.17 HRS OR 19.6 FPH, REALLY STARTED TO BUILD, BUILDING +/-0.5 DEGREES/93'. TAKING OUT THE SLIDE WE DRILLED 470' IN 10.33 HRS OR 45.5 FPH. WOB WAS 22-25K, PUMP #1 AT 100 SPM, 405 GPM, MOTOR TURNING AT 95 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 145 RPM AT THE BIT, STARTED LOSING FLUID SO BACKED PUMPS OFF RIGHT AT 0600 HRS. DIFFERENTIAL PRESSURE WAS 300-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2350/2000 PSI. ON/OFF BOTTOM TORQUE WAS 9/12K. PU/SO/ROT WAS 225/150/183. 11.7 PPG, 37 VIS WITH A TRACE OF LCM. SEEPAGE LOSSES ONLY. HAD TO KEEP INCREASING MW DUE TO GAS, NEVER WENT ON BUSTER. RIG SERVICE
	17:30 - 18:00	0.50	DRLPRO	07	A	P		

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011		Spud Date: 6/17/2011	
Project: UTAH-UINTAH		Site: NBU 921-35G PAD		Rig Name No: PROPETRO 12/12, H&P 311/311	
Event: DRILLING		Start Date: 6/11/2011		End Date: 7/24/2011	
Active Datum: RKB @5,123.00usft (above Mean Sea Level)			UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRO	02	D	P		DRILLED 9153'-9345', 192' IN 6 HRS, 32 FPH. MADE 1 SLIDE BECAUSE AFTER OUR LAST SLIDE IT WAS STILL BUILDING ABOUT .5 DEGREES/93'. HAD TO KNOCK THE ANGLE DOWN. SLIDE WAS 21' IN 1.5 HRS, 14 FPH, WITHOUT THE SLIDE WE DRILLED 171' IN 4.5 HRS, 38 FPH. WOB WAS 22-25K, PUMP #1 AT 100 SPM, 405 GPM, MOTOR TURNING AT 85 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 125 RPM AT THE BIT, DIFFERENTIAL PRESSURE WAS 300-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2450/2020 PSI. ON/OFF BOTTOM TORQUE WAS 11/10K. PU/SO/ROT WAS 225/150/185. 11.9 PPG, 37 VIS WITH A TRACE OF LCM. SEEPAGE LOSSES ONLY.
7/22/2011	0:00 - 12:00	12.00	DRLPRO	02	D	P		DRILLED 9345'-9786', 441' IN 12 HRS, 36.8 FPH. 100% ROTATING. WOB WAS 22-25K, PUMP #1 AT 100 SPM, 450 GPM, MOTOR TURNING AT 95 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 135 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2500/2215 PSI. ON/OFF BOTTOM TORQUE WAS 9/12K. PU/SO/ROT WAS 238/160/191. 12.0 PPG, 37 VIS WITH A TRACE OF LCM. SEEPAGE LOSSES ONLY.
	12:00 - 13:30	1.50	DRLPRO	05	C	P		CIRCULATED 2 BOTTOMS UP. SAW SOME GAS BUT NOT A LOT. 12.1 PPG, 40 VIS WITH A TRACE OF LCM.
	13:30 - 14:00	0.50	DRLPRO	05	J	P		FLOW CHECKED WELL, NO FLOW.
	14:00 - 16:30	2.50	DRLPRO	06	E	P		STRAIGHT PULLED 5 STDS OFF BOTTOM WITH MINIMAL OVERPULL, PUMPED SLUG AND TRIPPED OUT OF THE HOLE TO THE SHOE, NO TITE SPOTS OR OVERPULLS.
	16:30 - 17:30	1.00	DRLPRO	09	A	P		CUT AND SLIPPED 126' OF DRILLING LINE.
	17:30 - 18:00	0.50	DRLPRO	07	A	P		RIG SERVICE.
	18:00 - 21:30	3.50	DRLPRO	06	E	P		TRIPPED BACK IN THE HOLE, FILLED PIPE/BROKE CIRCULATION AT 6350', NO TITE SPOTS. PRECAUTIONARY WASHING AND REAMING THE FINAL 110', NO FILL, WENT STRAIGHT TO BOTTOM.
	21:30 - 23:00	1.50	DRLPRO	05	C	P		CIRCULATED 2 BOTTOMS UP, HAD TO PUT THE WELL ON THE BUSTER, 12-17' FLARE FOR 25 MINUTES. HAD SOME 11.0 PPG MUD COMING BACK. RAISED MW TO 12.2 PPG ALL THE WAY AROUND. 12.2 PPG, 40 VIS WITH A TRACE OF LCM.
	23:00 - 23:30	0.50	DRLPRO	05	C	P		FLOW CHECKED WELL, NO FLOW.
	23:30 - 0:00	0.50	DRLPRO	06	B	P		STRAIGHT PULLED OFF BOTTOM WITH 2 STDS, PUMPED SLUG AND STARTED TRIPPING OUT OF THE HOLE. NO OVERPULLS OR TITE SPOTS.
7/23/2011	0:00 - 5:00	5.00	EVALPR	06	B	P		CONTINUED TRIPPING OUT OF THE HOLE, NO TITE SPOTS OR OVER PULLS. PULLED AND LAID DOWN EFIELD TOOL. RACKED BACK DIRECTIONAL TOOLS, BROKE BIT OFF AND LAID DOWN MUD MOTOR AND BIT.

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: PROPETRO 12/12, H&P 311/311
Event: DRILLING		Start Date: 6/11/2011	End Date: 7/24/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	5:00 - 11:00	6.00	EVALPR	11	D	P		RIGGED UP HALLIBURTON AND RAN TRIPLE COMBO LOG SWEEP. LOGGERS TD WAS 9782' (DRILLERS 9786'), BHT WAS 188 DEGREES. BASE OF SURFACE CASING WAS 2421'. RAN SPECTRAL DENSITY LOG FROM TD TO BASE OF SURFACE CASING, RAN DUAL SPACED NEUTRON FROM TD TO SURFACE CASING. RAN AN ARRAY COMPENSATED TRUE RESISTIVITY FROM TD TO SURFACE SHOE. RAN A CALIPER LOG FROM TD TO SURFACE CASING SHOE AND A GAMMA RAY FROM TD TO 80'. RAN BOREHOLE VOLUME LOG. NO TITE SPOTS WENT STRAIGHT TO BOTTOM. LAID DOWN TOOLS.
	11:00 - 11:30	0.50	CSG	06	A	P		PULLED WEAR BUSHING
	11:30 - 13:30	2.00	CSG	12	A	P		RIGGED UP CASING CREW AND EQUIPMENT.
	13:30 - 21:00	7.50	CSG	12	C	P		STARTED RUNNING 4.5" CASING, 4.5" CASING WAS RUN AS FOLLOWS- MADE UP WITH THREAD LOCK, SHOE, SHOE TRACK JOINT (HCP110, 11.6#, BTC, R3) AND FLOAT COLLAR. INSTALLED CENTRALIZER ON SHOE TRACK. RAN ANOTHER 3 JTS OF HCP110 AND THEN RAN 229 JTS I80, BTC, 11.6#, R3. SET 21' MARKER JOINT AT 7493' AND A 29' MARKER JOINT AT 4779'. SET CASING AT 9775' WITH FLOAT COLLAR AT 9730'. FILLED AND CIRCULATE CASING AT 2412' AND 6263'. WENT STRAIGHT TO BOTTOM.
	21:00 - 22:30	1.50	CSG	12	A	P		FILLED CASING AND STARTED CIRCULATING AT 360 GPM AND 975 PSI. RIGGED DOWN CASERS AND STARTED RIGGING UP CEMENTERS. DID NOT HAVE TO PUT WELL ON GAS BUSTER.
	22:30 - 0:00	1.50	CSG	12	E	P		PRESSURE TESTED LINES TO 5091 PSI. PUMPED 5 BBLS OF H2O SPACER AND 10 BBLS 11.2 PPG SCAVENGER SLURRY AHEAD, PUMPED 195 BBLS (505 SX OF 12.2#, 2.17 CFT/SX, 11.79 GAL/SK) LEAD PREMIUM LIGHT CEMENT. PUMPED 268 BBLS (1150 SX OF 14.3#, 1.31 YD, 5.90 GAL/SK) POZ PREMIUM 50/50 TAIL CEMENT. SHUT DOWN AND WASHED LINES, DROPPED 4.5" TOP PLUG, PUMP 150.8 BBLS OF H2O TREATED WITH BIOCIDES AND CLAY INHIBITOR. BUMPED PLUG AT 2684 PSI, PRESSURED UP CSG TO 3244 PSI AND HELD FOR 5 MIN. CHECKED FLOATS, FLOATS HELD, FLOWED BACK 2.0 BBLS. EST TOC TAIL @ 4300', LEAD @ SURFACE'. HAD 100% RETURNS AND GOT BACK 75 BBLS CEMENT.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: PROPETRO 12/12, H&P 311/311
Event: DRILLING		Start Date: 6/11/2011	End Date: 7/24/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
7/24/2011	0:00 - 1:00	1.00	CSG	12	E	P		CONTINUED CEMENTING 4.5" PRODUCTION CASING. PRESSURE TESTED LINES TO 5091 PSI. PUMPED 5 BBLs OF H2O SPACER AND 10 BBLs 11.2 PPG SCAVENGER SLURRY AHEAD, PUMPED 195 BBLs (505 SX OF 12.2#, 2.17 CFT/SX, 11.79 GAL/SK) LEAD PREMIUM LIGHT CEMENT. PUMPED 268 BBLs (1150 SX OF 14.3#, 1.31 YD, 5.90 GAL/SK) POZ PREMIUM 50/50 TAIL CEMENT. SHUT DOWN AND WASHED LINES, DROPPED 4.5" TOP PLUG, PUMP 150.8 BBLs OF H2O TREATED WITH BIOCIDES AND CLAY INHIBITOR. BUMPED PLUG AT 2684 PSI, PRESSURED UP CSG TO 3244 PSI AND HELD FOR 5 MIN. CHECKED FLOATS, FLOATS HELD, FLOWED BACK 2.0 BBLs. EST TOC TAIL @ 4300', LEAD @ SURFACE'. HAD 100% RETURNS AND GOT BACK 75 BBLs CEMENT. JUST BEFORE WE GOT CEMENT BACK WE GOT BACK AN EXTREMELY THICK EMULSION OF DRILLING MUD AND CEMENT, IT WAS SO THICK WE HAD TO SHOVEL IT OUT OF THE POSSUM BELLY. THIS WAS THE FIRST WELL THAT WE HAVE CEMENTED WITH THE SCAVENGER SLURRY. WE IMMEDIATELY DIVERTED THE FLOW TO THE PIT. HAD ABOUT 15-20 BBLs OF THIS JUNK.
	1:00 - 1:30	0.50	CSG	12	B	P		RIGGED DOWN CEMENTERS.
	1:30 - 2:00	0.50	CSG	14	A	P		ND BOPE
	2:00 - 2:30	0.50	CSG	12	C	P		PICK UP BOP STACK AND SET C22 SLIPS WITH 100K. CUT OFF CASING AND LD JOINT.
	2:30 - 3:00	0.50	CSG	01	C	P		PREPARED TO SKID RIG.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UJINTAH		Site: NBU 921-35G PAD	Rig Name No: PROPETRO 12/12, H&P 311/311
Event: DRILLING		Start Date: 6/11/2011	End Date: 7/24/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	3:00 - 3:00	0.00	CSG					<p>CONDUCTOR CASING: Cond. Depth set:40' Cement sx used:28</p> <p>SPUD DATE/TIME:6/26/2011 2:00</p> <p>SURFACE HOLE:11" Surface From depth:40 Surface To depth:2,440 Total SURFACE hours:24.50 Surface Casing size:8 5/8 # of casing joints ran:54 Casing set MD:2,419.0 # sx of cement:180/200/325 Cement blend (ppg.):11.0/15.8/15.8 Cement yield (ft3/sk):3.9/1.15/1.15 # of bbls to surface:0 Describe cement issues:2 TOPOUTS 125/200 SXS Describe hole issues:NONE</p> <p>PRODUCTION: Rig Move/Skid start date/time:7/18/2011 1:00 Rig Move/Skid finish date/time:7/18/2011 2:30 Total MOVE hours:1.5 Prod Rig Spud date/time:7/18/2011 13:00 Rig Release date/time:7/24/2011 3:00 Total SPUD to RR hours:134.0 Planned depth MD9,768 Planned depth TVD9,709 Actual MD:9,786 Actual TVD:9,734 Open Wells \$: AFE \$ Open wells \$/ft:</p> <p>PRODUCTION HOLE:7 7/8" Prod. From depth:2,440 Prod. To depth:9,786 Total PROD hours: 90 Log Depth:9782 Float Collar Top Depth:9730' Production Casing size:4 1/2" # of casing joints ran:232 Casing set MD:9775' # sx of cement:20+505+1150=1675 Cement blend (ppg.):11.2/12.2/14.3 Cement yield (ft3/sk):2.93/2.17/1.31 Est. TOC (Lead &amp; Tail) or 2 Stage :LEAD@SURFACE, TAIL @4300' Describe cement issues:NONE Describe hole issues:NONE</p> <p>DIRECTIONAL INFO: KOP:175 Max angle:11.63@2407' Departure:561'@8807'</p>

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011		Spud Date: 6/17/2011				
Project: UTAH-UINTAH		Site: NBU 921-35G PAD		Rig Name No: PROPETRO 12/12, H&P 311/311				
Event: DRILLING		Start Date: 6/11/2011		End Date: 7/24/2011				
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
Max dogleg MD:3.14@3053'								

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 921-35G4CS BLUE	Wellbore No.	OH
Well Name	NBU 921-35G4CS	Wellbore Name	NBU 921-35G4CS
Report No.	1	Report Date	9/15/2011
Project	UTAH-UINTAH	Site	NBU 921-35G PAD
Rig Name/No.		Event	COMPLETION
Start Date	9/15/2011	End Date	9/30/2011
Spud Date	6/17/2011	Active Datum	RKB @5,123.00usft (above Mean Sea Level)
UWI	SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0		

1.3 General

Contractor	CASEHOLE SOLUTIONS	Job Method	PERFORATE	Supervisor	ED GUDAC
Perforated Assembly	PRODUCTION CASING	Conveyed Method	WIRELINE		

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	6,741.0 (usft)-9,556.0 (usft)	Start Date/Time	9/19/2011 12:00AM
No. of Intervals	34	End Date/Time	9/19/2011 12:00AM
Total Shots	240	Net Perforation Interval	62.00 (usft)
Avg Shot Density	3.87 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
9/19/2011 12:00AM	WASATCH/			6,741.0	6,744.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N

## 2.1 Perforated Interval (Continued)

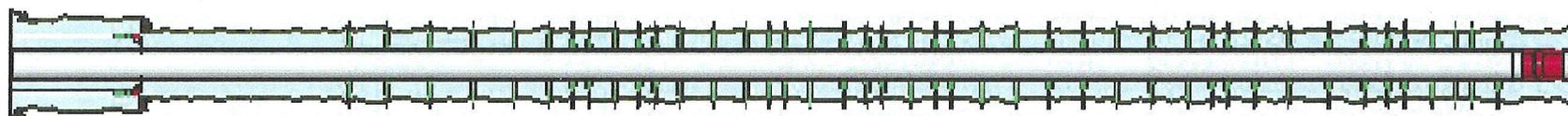
Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
9/19/2011 12:00AM	WASATCH/			6,893.0	6,896.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	WASATCH/			7,176.0	7,178.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			7,452.0	7,456.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			7,686.0	7,688.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			7,764.0	7,767.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			7,788.0	7,789.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			7,863.0	7,864.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			7,875.0	7,876.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			7,905.0	7,906.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			7,963.0	7,964.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			7,989.0	7,990.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,010.0	8,012.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,038.0	8,039.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,084.0	8,086.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,103.0	8,104.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,216.0	8,217.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,240.0	8,242.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,415.0	8,416.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,490.0	8,492.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,535.0	8,538.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,610.0	8,612.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
9/19/2011 12:00AM	MESAVERDE/			8,660.0	8,662.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,746.0	8,748.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,866.0	8,868.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,884.0	8,886.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			8,978.0	8,980.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			9,043.0	9,045.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			9,238.0	9,242.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			9,358.0	9,359.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			9,370.0	9,371.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			9,475.0	9,476.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			9,495.0	9,496.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
9/19/2011 12:00AM	MESAVERDE/			9,554.0	9,556.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	

3 Plots

3.1 Wellbore Schematic



US ROCKIES REGION

**Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 9/15/2011	End Date: 9/30/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/15/2011	7:00 - 12:00	5.00	COMP	33	C	P		FILL SURFACE CSG. MIRU B&C QUICK TEST. PSI TEST T/ 1000 PSI. HELD FOR 15 MIN LOST 12 PSI. PSI TEST T/ 3500 PSI. HELD FOR 15 MIN LOST 13 PSI. 1ST PSI TEST T/ 7000 PSI. HELD FOR 30 MIN LOST 50 PSI. NO COMMUNICATION WITH SURFACE BLEED OFF PSI. MOVE T/ NEXT WELL. SWFW
9/16/2011	7:00 - 12:00	5.00	COMP	37		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWFW
9/19/2011	6:45 - 7:00	0.25	COMP	48		P		HSM, PINCH POINTS

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 9/15/2011	End Date: 9/30/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 17:00	10.00	COMP	36	E	P		<p>MIRU SUPERIOR FRAC EQUIP, PRESSURE TEST SURFACE LINES &amp; PREP TO FRAC.</p> <p>PERF &amp; FRAC FOLLOWING WELL AS PER DESIGN W/ 30/50 MESH SAND &amp; SLK WTR. ALL CBP'S ARE HALIBURTON 8K CBP'S. REFER TO STIM PJR FOR FLUID, SAND AND CHEMICAL VOLUME PUMP'D</p> <p>FRAC STG #1] WHP=1,900#, BRK DN PERFS=3,254#, @=4.7 BPM, INJ RT=46.7, INJ PSI=5,762#, INITIAL ISIP=2,668#, INITIAL FG=.72, FINAL ISIP=2,963#, FINAL FG=.75, AVERAGE RATE=50, AVERAGE PRESSURE=5,273#, MAX RATE=50.8, MAX PRESSURE=6,240#, NET PRESSURE INCREASE=295#, 20/24 83% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=9,272', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #2] WHP=1,890#, BRK DN PERFS=4,771#, @=4.6 BPM, INJ RT=44.1, INJ PSI=5,867#, INITIAL ISIP=2,849#, INITIAL FG=.75, FINAL ISIP=3,161#, FINAL FG=.78, AVERAGE RATE=47, AVERAGE PRESSURE=6,014#, MAX RATE=51.8, MAX PRESSURE=6,297#, NET PRESSURE INCREASE=332#, 18/24 76% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #3] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=9,010', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #3] WHP=1,115#, BRK DN PERFS=3,757#, @=4.6 BPM, INJ RT=44.3, INJ PSI=5,908#, INITIAL ISIP=2,988#, INITIAL FG=.77, FINAL ISIP=3,051#, FINAL FG=.78, AVERAGE RATE=48.6, AVERAGE PRESSURE=5,880#, MAX RATE=52.3, MAX PRESSURE=6,314#, NET PRESSURE INCREASE=63#, 19/24 79% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>SWMFN HSM, WORKING W/ WIRELINE</p>
9/20/2011	6:45 - 7:00	0.25	COMP	48		P		

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 9/15/2011	End Date: 9/30/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 17:00	10.00	COMP	36	E	P		<p>PERF STG #4] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,778', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW.</p> <p>FRAC STG #4] WHP=1,151#, BRK DN PERFS=3,456#, @=4.6 BPM, INJ RT=35.1, INJ PSI=5,561#, INITIAL ISIP=2,521#, INITIAL FG=.73, FINAL ISIP=2,881#, FINAL FG=.77, AVERAGE RATE=47.3, AVERAGE PRESSURE=5,742#, MAX RATE=52, MAX PRESSURE=6,399#, NET PRESSURE INCREASE=360#, 14/24 60% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #5] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,568', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #5] WHP=1,896#, BRK DN PERFS=3,959#, @=4.7 BPM, INJ RT=42.4, INJ PSI=5,854#, INITIAL ISIP=2,380#, INITIAL FG=.72, FINAL ISIP=2,953#, FINAL FG=.79, AVERAGE RATE=44.5, AVERAGE PRESSURE=5,854#, MAX RATE=51, MAX PRESSURE=6,350#, NET PRESSURE INCREASE=573#, 15/24 63% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,272', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #6] WHP=664#, BRK DN PERFS=3,100#, @=4.4 BPM, INJ RT=50.7, INJ PSI=5,213#, INITIAL ISIP=1,940#, INITIAL FG=.68, FINAL ISIP=2,197#, FINAL FG=.71, AVERAGE RATE=50.5, AVERAGE PRESSURE=4,928#, MAX RATE=51, MAX PRESSURE=6,018#, NET PRESSURE INCREASE=257#, 20/24 85% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,069', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW SWFN. HSM, OVER HEAD LOADS</p>
9/21/2011	6:15 - 6:30	0.25	COMP	48		P		

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 9/15/2011	End Date: 9/30/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:30 - 17:30	11.00	COMP	36	E	P		<p>FRAC STG #7] WHP=1,735#, BRK DN PERFS=2,585#, @=4.4 BPM, INJ RT=49.1, INJ PSI=5,503#, INITIAL ISIP=2,062#, INITIAL FG=.70, FINAL ISIP=2,498#, FINAL FG=.75, AVERAGE RATE=49.5, AVERAGE PRESSURE=4,905#, MAX RATE=50.3, MAX PRESSURE=6000#, NET PRESSURE INCREASE=436#, 18/24 77% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=7,819', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #8] WHP=1,620#, BRK DN PERFS=2,396#, @=4.6 BPM, INJ RT=42.4, INJ PSI=4,311#, INITIAL ISIP=1,926#, INITIAL FG=.69, FINAL ISIP=2,288#, FINAL FG=.73, AVERAGE RATE=51.1, AVERAGE PRESSURE=5,184#, MAX RATE=52.3, MAX PRESSURE=6,239#, NET PRESSURE INCREASE=362#, 20/24 83% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #9] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=7,486', PERF MESAVERDE / WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #9] WHP=837#, BRK DN PERFS=2,019#, @=4.2 BPM, INJ RT=48.8, INJ PSI=5,368#, INITIAL ISIP=1,561#, INITIAL FG=.65, FINAL ISIP=2,172#, FINAL FG=.74., AVERAGE RATE=48.5, AVERAGE PRESSURE=5,871#, MAX RATE=49.8, MAX PRESSURE=6,455#, NET PRESSURE INCREASE=611#, 17/24 69% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #10] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=6,926', PERF WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW.</p> <p>SWMFN HSM, R/D</p>
9/22/2011	6:30 - 6:45	0.25	COMP	48		P		

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011		Spud Date: 6/17/2011	
Project: UTAH-UINTAH		Site: NBU 921-35G PAD		Rig Name No: GWS 1/1	
Event: COMPLETION		Start Date: 9/15/2011		End Date: 9/30/2011	
Active Datum: RKB @5,123.00usft (above Mean Sea Level)			UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:45 - 6:45	0.00	COMP	36	E	P		<p>FRAC STG #10] WHP=940#, BRK DN PERFS=2,515#, @=4.1 BPM, INJ RT=48.5, INJ PSI=4,649#, INITIAL ISIP=1,530#, INITIAL FG=.66, FINAL ISIP=1,815#, FINAL FG=.70, AVERAGE RATE=49.2, AVERAGE PRESSURE=4,361#, MAX RATE=49.5, MAX PRESSURE=5,015#, NET PRESSURE INCREASE=285#, 19/24 78% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>P/U RIH W/ HALIBURTON 8K CBP, SET FOR TOP KILL @=6,691'</p> <p>TOTAL FLUID PUMP'D=7,471 BBLs TOTAL SAND PUMP'D=151,653#</p>
9/29/2011	11:00 - 17:00	6.00	COMP	31	I	P		<p>MIRU, SPOT EQUIP, ND WH, NU BOP, RU FLOOR &amp; TBG EQUIP, RU HAL 9000 &amp; FLOWLINE TO PIT, SPOT TBG TRAILER, PU TBG, REMOVE THREAD PROTECTORS, TALLY &amp; DRIFT TBG TO KILL PLUG, RU P/S, FILL TBG, BREAK CIRC, PRESS TEST BOP TO 3,000 PSIFOR 15 MIN, LOST 0 PSI, SURFACE CSG VALVE OPEN &amp; LOCKED, START DRLG PLUGS.</p> <p>C/O 20' SAND, TAG 1ST PLUG @ 6,691' DRL PLUG IN 10 MIN. 400 PSI INCREASE RIH, CSG PRESS 0 PSI. APPROX G/LR: 5% / 95%.</p> <p>C/O 30' SAND, TAG 2ND PLUG @ 6,930' DRL PLUG IN 9 MIN. 200 PSI INCREASE RIH, CSG PRESS 0 PSI. APPROX G/LR: 5% / 95%.</p> <p>CIRC &amp; LET WELL CLEAN UP FOR 20 MIN, D/O REMAINING PLUGS IN AM, EOT @ 6,950', SWI, SDFN.</p>
9/30/2011	7:00 - 7:15	0.25	COMP	48		P		<p>HSM, SLIPS, TRIPS &amp; FALLS, LANDING TBG</p>

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011	Spud Date: 6/17/2011
Project: UTAH-UINTAH		Site: NBU 921-35G PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 9/15/2011	End Date: 9/30/2011
Active Datum: RKB @5,123.00usft (above Mean Sea Level)		UVM: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0	

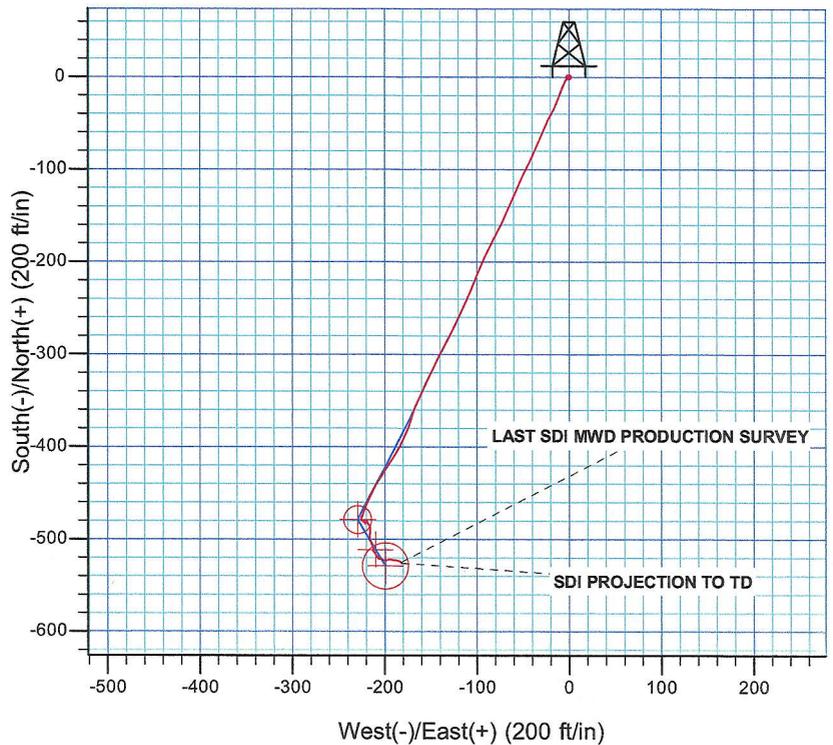
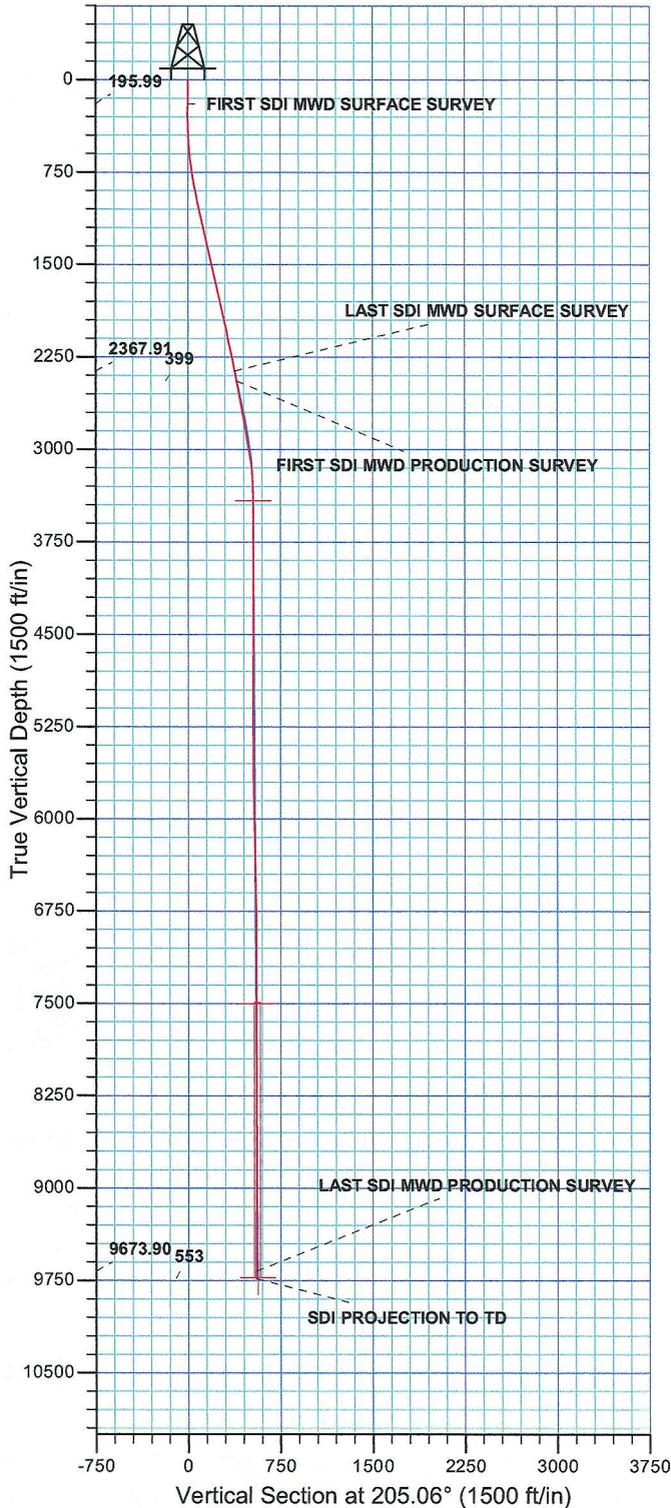
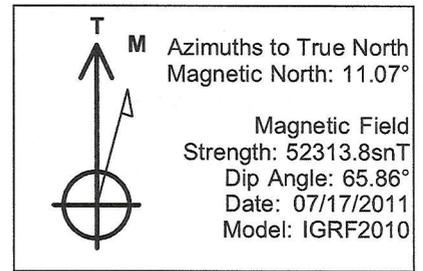
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 17:00	9.75	COMP	44	C	P		<p>SICP 700 PSI, OPEN WELL BLEED OFF PRESS, STRAIGHT WATER, OPEN RAMS, FINISH D/O REMAINING 8 PLUGS, SURFACE CSG VALVE OPEN &amp; LOCKED.</p> <p>C/O 25' SAND, TAG 3RD PLUG @ 7,482' DRL PLUG IN 10 MIN. 300 PSI INCREASE RIH, CSG PRESS 0 PSI. APPROX G/LR: 5% / 95%.</p> <p>C/O 25' SAND, TAG 4TH PLUG @ 7,816' DRL PLUG IN 8 MIN. 600 PSI INCREASE RIH, CSG PRESS 50 PSI. APPROX G/LR: 10% / 90%.</p> <p>C/O 25' SAND, TAG 5TH PLUG @ 8,060' DRL PLUG IN 9 MIN. 400 PSI INCREASE RIH, CSG PRESS 200 PSI. APPROX G/LR: 15% / 85%.</p> <p>C/O 20' SAND, TAG 6TH PLUG @ 8,272' DRL PLUG IN 8 MIN. 400 PSI INCREASE RIH, CSG PRESS 300 PSI. APPROX G/LR: 20% / 80%.</p> <p>C/O 20' SAND, TAG 7TH PLUG @ 8,568' DRL PLUG IN 10 MIN. 500 PSI INCREASE RIH, CSG PRESS 300 PSI. APPROX G/LR: 40% / 60%.</p> <p>C/O 15' SAND, TAG 8TH PLUG @ 8,778' DRL PLUG IN 9 MIN. 300 PSI INCREASE RIH, CSG PRESS 400 PSI. APPROX G/LR: 50% / 50%.</p> <p>C/O 20' SAND, TAG 9TH PLUG @ 9,003' DRL PLUG IN 8 MIN. 400 PSI INCREASE RIH, CSG PRESS 450 PSI. APPROX G/LR: 60% / 40%.</p> <p>C/O 20' SAND, TAG 10TH PLUG @ 9,272' DRL PLUG IN 9 MIN. 400 PSI INCREASE RIH, CSG PRESS 500 PSI. APPROX G/LR: 70% / 30%.</p> <p>PBTD @ 9,728', BTM PERF @ 9,556', RIH 9,690' NO TAG, 134' PAST BTM PERF W/ 304 JTS 2 3/8" L-80 TBG, LD 21 JTS, PU &amp; STRIP IN TBG HANGER &amp; LAND TBG W/ 283 JTS 2 3/8" L-80, EOT 9,006.23'.</p> <p>RD POWER SWIVEL, FLOOR &amp; TBG EQUIP, ND BOPS, NU WH, DROP BALL TO SHEAR OFF BIT W/ 3,500 PSI, LET BIT FALL FOR 20 MIN.</p> <p>TURN OVER TO FLOW BACK CREW, RD &amp; ROAD RIG TO NBU 921-23E PAD.</p> <p>KB= 25'  4 1/16" WEATHERFORD HANGER= .83' TBG  DELIVERED 314 JTS  283 JTS 2 3/8" L-80 = 8,978.20' TBG  USED 283 JTS  POBS= 2.20' TBG  RETURNED 31 JTS</p>

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35G4CS BLUE		Spud Conductor: 6/17/2011		Spud Date: 6/17/2011	
Project: UTAH-UINTAH		Site: NBU 921-35G PAD		Rig Name No: GWS 1/1	
Event: COMPLETION		Start Date: 9/15/2011		End Date: 9/30/2011	
Active Datum: RKB @5,123.00usft (above Mean Sea Level)			UWI: SW/NE/0/9/S/21/E/35/0/0/26/PM/N/2053/E/0/1623/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								EOT @ 9,006.23'
								TWTR= 7,471 BBLS
								TWR= 1,200 BBLS
								TWLTR= 6,271 BBLS
	16:00 - 16:00	0.00	PROD	50				WELL TURNED TO SALES @ 1600 HR ON 9/30/11 - 1000 MCFD, 1920 BWPD, CP 2200#, FTP 1000#, CK 20/64"

WELL DETAILS: NBU 921-35G4CS					
GL 5119' & KB 25" @ 5144.00ft (HP 311)					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14527383.74	2056464.81	39° 59' 38.969 N	109° 30' 52.484 W



PROJECT DETAILS: Uintah County, UT UTM12	
Geodetic System:	Universal Transverse Mercator (US Survey Feet)
Datum:	NAD 1927 - Western US
Ellipsoid:	Clarke 1866
Zone:	Zone 12N (114 W to 108 W)
Location:	SEC 35 T9S R21E
System Datum:	Mean Sea Level



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12  
NBU 921-35G Pad  
NBU 921-35G4CS**

**OH**

**Design: OH**

## **Standard Survey Report**

**09 August, 2011**



**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35G Pad  
**Well:** NBU 921-35G4CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35G4CS  
**TVD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**MD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35G Pad, SEC 35 T9S R21E				
<b>Site Position:</b>		<b>Northing:</b>	14,527,383.91 usft	<b>Latitude:</b>	39° 59' 38.969 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,056,474.61 usft	<b>Longitude:</b>	109° 30' 52.358 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	NBU 921-35G4CS, 2053' FNL 1623' FEL				
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,527,383.75 usft	<b>Latitude:</b> 39° 59' 38.969 N
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,056,464.80 usft	<b>Longitude:</b> 109° 30' 52.484 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b> 5,119.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	07/17/11	11.07	65.86	52,314

<b>Design</b>	OH				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	205.06	

<b>Survey Program</b>	<b>Date</b>	08/09/11			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
196.00	2,407.00	Survey #1 SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,486.00	9,786.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
196.00	0.71	3.92	195.99	1.21	0.08	-1.13	0.36	0.36	0.00	
<b>FIRST SDI MWD SURFACE SURVEY</b>										
283.00	0.34	274.97	282.99	1.77	-0.14	-1.55	0.90	-0.43	-102.24	
367.00	1.78	213.29	366.98	0.70	-1.10	-0.17	1.96	1.71	-73.43	
457.00	3.91	204.25	456.86	-3.26	-3.13	4.28	2.41	2.37	-10.04	
547.00	5.19	205.41	546.58	-9.74	-6.14	11.42	1.43	1.42	1.29	
637.00	6.65	198.18	636.09	-18.37	-9.51	20.67	1.82	1.62	-8.03	
727.00	7.87	204.14	725.37	-28.94	-13.66	32.00	1.59	1.36	6.62	
817.00	9.47	207.83	814.34	-41.11	-19.63	45.56	1.88	1.78	4.10	

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35G Pad  
**Well:** NBU 921-35G4CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35G4CS  
**TVD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**MD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
907.00	11.05	203.64	902.90	-55.56	-26.55	61.58	1.94	1.76	-4.66
997.00	11.93	203.00	991.10	-72.03	-33.64	79.50	0.99	0.98	-0.71
1,087.00	12.24	204.69	1,079.10	-89.26	-41.26	98.33	0.52	0.34	1.88
1,177.00	12.64	206.20	1,166.99	-106.76	-49.59	117.72	0.57	0.44	1.68
1,267.00	12.66	204.28	1,254.81	-124.59	-58.00	137.42	0.47	0.02	-2.13
1,357.00	12.85	202.57	1,342.58	-142.82	-65.89	157.28	0.47	0.21	-1.90
1,447.00	12.12	205.64	1,430.46	-160.58	-73.82	176.73	1.10	-0.81	3.41
1,537.00	12.23	206.61	1,518.43	-177.62	-82.18	195.71	0.26	0.12	1.08
1,627.00	12.33	205.98	1,606.37	-194.78	-90.66	214.85	0.19	0.11	-0.70
1,717.00	13.24	202.17	1,694.14	-212.96	-98.76	234.75	1.38	1.01	-4.23
1,807.00	12.60	202.59	1,781.86	-231.57	-106.42	254.85	0.72	-0.71	0.47
1,897.00	12.66	203.91	1,869.69	-249.65	-114.19	274.52	0.33	0.07	1.47
1,987.00	12.94	206.44	1,957.45	-267.69	-122.67	294.45	0.70	0.31	2.81
2,077.00	12.86	208.52	2,045.18	-285.51	-131.94	314.52	0.52	-0.09	2.31
2,167.00	12.06	205.75	2,133.06	-302.78	-140.81	333.92	1.11	-0.89	-3.08
2,257.00	12.03	206.61	2,221.08	-319.64	-149.09	352.70	0.20	-0.03	0.96
2,347.00	11.73	205.84	2,309.15	-336.26	-157.28	371.22	0.38	-0.33	-0.86
2,407.00	11.63	204.34	2,367.91	-347.26	-162.43	383.37	0.53	-0.17	-2.50
<b>LAST SDI MWD SURFACE SURVEY</b>									
2,486.00	11.26	198.28	2,445.34	-361.84	-168.13	398.99	1.59	-0.47	-7.67
<b>FIRST SDI MWD PRODUCTION SURVEY</b>									
2,581.00	10.46	199.24	2,538.64	-378.78	-173.89	416.78	0.86	-0.84	1.01
2,675.00	9.41	207.07	2,631.23	-393.68	-180.19	432.95	1.82	-1.12	8.33
2,769.00	10.11	211.37	2,723.87	-407.57	-187.99	448.83	1.07	0.74	4.57
2,864.00	10.64	214.45	2,817.32	-421.92	-197.29	465.77	0.81	0.56	3.24
2,958.00	10.90	210.58	2,909.66	-436.73	-206.72	483.18	0.82	0.28	-4.12
3,053.00	8.09	204.52	3,003.36	-450.55	-214.06	498.81	3.14	-2.96	-6.38
3,147.00	7.30	203.73	3,096.51	-462.03	-219.21	511.39	0.85	-0.84	-0.84
3,242.00	4.48	198.80	3,191.00	-471.07	-222.84	521.12	3.01	-2.97	-5.19
3,336.00	2.29	199.86	3,284.83	-476.32	-224.66	526.64	2.33	-2.33	1.13
3,430.00	1.23	167.25	3,378.78	-479.07	-225.07	529.30	1.51	-1.13	-34.69
3,524.00	0.70	54.57	3,472.78	-479.72	-224.38	529.60	1.74	-0.56	-119.87
3,619.00	0.70	101.70	3,567.77	-479.50	-223.34	528.96	0.59	0.00	49.61
3,713.00	0.70	139.04	3,661.76	-480.05	-222.40	529.06	0.48	0.00	39.72
3,807.00	0.70	153.28	3,755.76	-480.99	-221.77	529.65	0.18	0.00	15.15
3,901.00	0.97	149.23	3,849.75	-482.19	-221.10	530.45	0.29	0.29	-4.31
3,996.00	0.44	195.90	3,944.74	-483.23	-220.79	531.26	0.78	-0.56	49.13
4,090.00	0.79	6.85	4,038.74	-482.94	-220.81	531.00	1.30	0.37	181.86
4,184.00	0.18	69.87	4,132.73	-482.24	-220.60	530.28	0.77	-0.65	67.04
4,279.00	0.62	202.85	4,227.73	-482.66	-220.66	530.69	0.79	0.46	139.98
4,373.00	0.88	320.09	4,321.73	-482.58	-221.32	530.90	1.37	0.28	124.72
4,467.00	0.62	320.53	4,415.72	-481.63	-222.11	530.37	0.28	-0.28	0.47
4,562.00	0.18	308.67	4,510.72	-481.14	-222.55	530.11	0.47	-0.46	-12.48

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35G Pad  
**Well:** NBU 921-35G4CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35G4CS  
**TVD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**MD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,656.00	0.26	187.03	4,604.72	-481.26	-222.69	530.28	0.41	0.09	-129.40
4,750.00	0.97	13.79	4,698.71	-480.70	-222.53	529.71	1.31	0.76	-184.30
4,845.00	0.62	28.74	4,793.70	-479.47	-222.09	528.40	0.43	-0.37	15.74
4,939.00	0.18	56.24	4,887.70	-478.94	-221.72	527.77	0.50	-0.47	29.26
5,033.00	0.52	104.68	4,981.70	-478.97	-221.18	527.57	0.45	0.36	51.53
5,128.00	0.97	137.90	5,076.69	-479.67	-220.23	527.80	0.64	0.47	34.97
5,222.00	0.97	125.41	5,170.68	-480.73	-219.05	528.25	0.22	0.00	-13.29
5,316.00	0.88	164.61	5,264.67	-481.88	-218.21	528.95	0.67	-0.10	41.70
5,411.00	0.79	168.04	5,359.66	-483.23	-217.88	530.02	0.11	-0.09	3.61
5,505.00	0.88	136.66	5,453.65	-484.39	-217.25	530.81	0.49	0.10	-33.38
5,599.00	1.23	141.32	5,547.63	-485.70	-216.12	531.52	0.38	0.37	4.96
5,694.00	1.40	186.74	5,642.61	-487.65	-215.62	533.07	1.08	0.18	47.81
5,788.00	1.38	174.12	5,736.58	-489.91	-215.64	535.13	0.33	-0.02	-13.43
5,882.00	1.41	192.74	5,830.55	-492.17	-215.78	537.23	0.48	0.03	19.81
5,977.00	1.23	181.31	5,925.53	-494.33	-216.06	539.31	0.33	-0.19	-12.03
6,071.00	1.32	173.23	6,019.51	-496.41	-215.96	541.15	0.21	0.10	-8.60
6,165.00	1.06	180.35	6,113.49	-498.35	-215.83	542.86	0.32	-0.28	7.57
6,260.00	1.06	171.58	6,208.47	-500.10	-215.71	544.39	0.17	0.00	-9.23
6,354.00	1.23	155.91	6,302.45	-501.88	-215.17	545.78	0.38	0.18	-16.67
6,449.00	1.49	153.10	6,397.42	-503.92	-214.20	547.21	0.28	0.27	-2.96
6,543.00	1.32	169.18	6,491.40	-506.07	-213.44	548.84	0.45	-0.18	17.11
6,638.00	1.06	156.88	6,586.38	-507.95	-212.89	550.31	0.38	-0.27	-12.95
6,732.00	1.41	172.35	6,680.35	-509.90	-212.39	551.86	0.51	0.37	16.46
6,826.00	1.32	167.34	6,774.33	-512.10	-212.00	553.69	0.16	-0.10	-5.33
6,920.00	0.53	331.96	6,868.32	-512.77	-211.97	554.29	1.95	-0.84	175.13
7,015.00	0.35	224.12	6,963.32	-512.59	-212.38	554.30	0.76	-0.19	-113.52
7,109.00	0.20	107.98	7,057.32	-512.85	-212.42	554.55	0.50	-0.16	-123.55
7,203.00	0.18	102.04	7,151.32	-512.93	-212.12	554.49	0.03	-0.02	-6.32
7,297.00	0.64	147.68	7,245.32	-513.41	-211.70	554.74	0.56	0.49	48.55
7,392.00	0.53	144.66	7,340.31	-514.21	-211.16	555.25	0.12	-0.12	-3.18
7,486.00	0.70	141.67	7,434.31	-515.02	-210.55	555.72	0.18	0.18	-3.18
7,581.00	0.79	141.15	7,529.30	-515.98	-209.78	556.27	0.10	0.09	-0.55
7,675.00	0.88	159.43	7,623.29	-517.16	-209.12	557.06	0.30	0.10	19.45
7,769.00	0.79	156.97	7,717.28	-518.44	-208.61	557.99	0.10	-0.10	-2.62
7,864.00	1.14	159.60	7,812.26	-519.92	-208.03	559.09	0.37	0.37	2.77
7,958.00	0.70	49.21	7,906.26	-520.43	-207.27	559.23	1.63	-0.47	-117.44
8,052.00	0.79	330.20	8,000.25	-519.49	-207.15	558.33	1.01	0.10	-84.05
8,147.00	0.05	306.54	8,095.25	-518.90	-207.51	557.94	0.78	-0.78	-24.91
8,241.00	0.44	292.76	8,189.25	-518.73	-207.88	557.95	0.42	0.41	-14.66
8,335.00	0.09	233.78	8,283.25	-518.64	-208.27	558.03	0.43	-0.37	-62.74
8,430.00	0.26	155.21	8,378.25	-518.88	-208.24	558.23	0.27	0.18	-82.71
8,524.00	0.44	152.40	8,472.24	-519.39	-207.98	558.59	0.19	0.19	-2.99
8,618.00	0.53	137.10	8,566.24	-520.03	-207.52	558.97	0.17	0.10	-16.28
8,712.00	0.88	132.71	8,660.23	-520.84	-206.69	559.35	0.38	0.37	-4.67

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35G Pad  
**Well:** NBU 921-35G4CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35G4CS  
**TVD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**MD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,807.00	1.13	109.36	8,755.22	-521.64	-205.27	559.48	0.50	0.26	-24.58
8,901.00	1.49	99.40	8,849.19	-522.15	-203.19	559.06	0.45	0.38	-10.60
8,995.00	1.93	97.11	8,943.15	-522.54	-200.42	558.24	0.47	0.47	-2.44
9,090.00	1.41	79.18	9,038.11	-522.52	-197.68	557.06	0.77	-0.55	-18.87
9,184.00	2.00	77.61	9,132.07	-521.95	-194.94	555.39	0.63	0.63	-1.67
9,278.00	1.58	111.88	9,226.03	-522.08	-192.14	554.32	1.20	-0.45	36.46
9,372.00	1.71	90.16	9,319.99	-522.57	-189.53	553.66	0.67	0.14	-23.11
9,466.00	1.49	97.03	9,413.95	-522.72	-186.92	552.69	0.31	-0.23	7.31
9,561.00	1.14	116.19	9,508.93	-523.29	-184.85	552.33	0.59	-0.37	20.17
9,655.00	1.06	127.17	9,602.91	-524.23	-183.31	552.53	0.24	-0.09	11.68
9,726.00	1.14	129.99	9,673.90	-525.08	-182.25	552.85	0.14	0.11	3.97
<b>LAST SDI MWD PRODUCTION SURVEY</b>									
9,786.00	1.14	129.99	9,733.88	-525.85	-181.33	553.15	0.00	0.00	0.00
<b>SDI PROJECTION TO TD</b>									

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N-S (ft)	+E-W (ft)	
196.00	195.99	1.21	0.08	FIRST SDI MWD SURFACE SURVEY
2,407.00	2,367.91	-347.26	-162.43	LAST SDI MWD SURFACE SURVEY
2,486.00	2,445.34	-361.84	-168.13	FIRST SDI MWD PRODUCTION SURVEY
9,726.00	9,673.90	-525.08	-182.25	LAST SDI MWD PRODUCTION SURVEY
9,786.00	9,733.88	-525.85	-181.33	SDI PROJECTION TO TD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12  
NBU 921-35G Pad  
NBU 921-35G4CS**

**OH**

**Design: OH**

## **Survey Report - Geographic**

**09 August, 2011**

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35G Pad  
**Well:** NBU 921-35G4CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35G4CS  
**TVD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**MD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35G Pad, SEC 35 T9S R21E				
<b>Site Position:</b>		<b>Northing:</b>	14,527,383.91 usft	<b>Latitude:</b>	39° 59' 38.969 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,056,474.61 usft	<b>Longitude:</b>	109° 30' 52.358 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	NBU 921-35G4CS, 2053' FNL 1623' FEL				
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,527,383.75 usft	<b>Latitude:</b> 39° 59' 38.969 N
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,056,464.80 usft	<b>Longitude:</b> 109° 30' 52.484 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b> 5,119.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	07/17/11	11.07	65.86	52,314

<b>Design</b>	OH				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	205.06	

<b>Survey Program</b>	<b>Date</b>	08/09/11			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
196.00	2,407.00	Survey #1 SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,486.00	9,786.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,527,383.75	2,056,464.80	39° 59' 38.969 N	109° 30' 52.484 W
196.00	0.71	3.92	195.99	1.21	0.08	14,527,384.96	2,056,464.87	39° 59' 38.981 N	109° 30' 52.483 W
<b>FIRST SDI MWD SURFACE SURVEY</b>									
283.00	0.34	274.97	282.99	-1.77	-0.14	14,527,385.52	2,056,464.64	39° 59' 38.986 N	109° 30' 52.486 W
367.00	1.78	213.29	366.98	0.70	-1.10	14,527,384.43	2,056,463.69	39° 59' 38.976 N	109° 30' 52.499 W
457.00	3.91	204.25	456.86	-3.26	-3.13	14,527,380.43	2,056,461.73	39° 59' 38.937 N	109° 30' 52.525 W
547.00	5.19	205.41	546.58	-9.74	-6.14	14,527,373.91	2,056,458.83	39° 59' 38.873 N	109° 30' 52.563 W
637.00	6.65	198.18	636.09	-18.37	-9.51	14,527,365.22	2,056,455.60	39° 59' 38.787 N	109° 30' 52.607 W
727.00	7.87	204.14	725.37	-28.94	-13.66	14,527,354.58	2,056,451.63	39° 59' 38.683 N	109° 30' 52.660 W
817.00	9.47	207.83	814.34	-41.11	-19.63	14,527,342.31	2,056,445.86	39° 59' 38.562 N	109° 30' 52.737 W
907.00	11.05	203.64	902.90	-55.56	-26.55	14,527,327.75	2,056,439.19	39° 59' 38.420 N	109° 30' 52.826 W

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35G Pad  
**Well:** NBU 921-35G4CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35G4CS  
**TVD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**MD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
997.00	11.93	203.00	991.10	-72.03	-33.64	14,527,311.17	2,056,432.37	39° 59' 38.257 N	109° 30' 52.917 W
1,087.00	12.24	204.69	1,079.10	-89.26	-41.26	14,527,293.81	2,056,425.04	39° 59' 38.087 N	109° 30' 53.015 W
1,177.00	12.64	206.20	1,166.99	-106.76	-49.59	14,527,276.17	2,056,417.00	39° 59' 37.914 N	109° 30' 53.122 W
1,267.00	12.66	204.28	1,254.81	-124.59	-58.00	14,527,258.21	2,056,408.89	39° 59' 37.737 N	109° 30' 53.230 W
1,357.00	12.85	202.57	1,342.58	-142.82	-65.89	14,527,239.85	2,056,401.30	39° 59' 37.557 N	109° 30' 53.331 W
1,447.00	12.12	205.64	1,430.46	-160.58	-73.82	14,527,221.96	2,056,393.67	39° 59' 37.382 N	109° 30' 53.433 W
1,537.00	12.23	206.61	1,518.43	-177.62	-82.18	14,527,204.78	2,056,385.59	39° 59' 37.213 N	109° 30' 53.540 W
1,627.00	12.33	205.98	1,606.37	-194.78	-90.66	14,527,187.48	2,056,377.40	39° 59' 37.043 N	109° 30' 53.649 W
1,717.00	13.24	202.17	1,694.14	-212.96	-98.76	14,527,169.17	2,056,369.61	39° 59' 36.864 N	109° 30' 53.754 W
1,807.00	12.60	202.59	1,781.86	-231.57	-106.42	14,527,150.43	2,056,362.26	39° 59' 36.680 N	109° 30' 53.852 W
1,897.00	12.66	203.91	1,869.69	-249.65	-114.19	14,527,132.23	2,056,354.79	39° 59' 36.501 N	109° 30' 53.952 W
1,987.00	12.94	206.44	1,957.45	-267.69	-122.67	14,527,114.05	2,056,346.61	39° 59' 36.323 N	109° 30' 54.061 W
2,077.00	12.86	208.52	2,045.18	-285.51	-131.94	14,527,096.08	2,056,337.64	39° 59' 36.147 N	109° 30' 54.180 W
2,167.00	12.06	205.75	2,133.06	-302.78	-140.81	14,527,078.66	2,056,329.06	39° 59' 35.976 N	109° 30' 54.294 W
2,257.00	12.03	206.61	2,221.08	-319.64	-149.09	14,527,061.67	2,056,321.06	39° 59' 35.809 N	109° 30' 54.400 W
2,347.00	11.73	205.84	2,309.15	-336.26	-157.28	14,527,044.92	2,056,313.15	39° 59' 35.645 N	109° 30' 54.506 W
2,407.00	11.63	204.34	2,367.91	-347.26	-162.43	14,527,033.83	2,056,308.18	39° 59' 35.536 N	109° 30' 54.572 W
<b>LAST SDI MWD SURFACE SURVEY</b>									
2,486.00	11.26	198.28	2,445.34	-361.84	-168.13	14,527,019.16	2,056,302.72	39° 59' 35.392 N	109° 30' 54.645 W
<b>FIRST SDI MWD PRODUCTION SURVEY</b>									
2,581.00	10.46	199.24	2,538.64	-378.78	-173.89	14,527,002.12	2,056,297.26	39° 59' 35.225 N	109° 30' 54.719 W
2,675.00	9.41	207.07	2,631.23	-393.68	-180.19	14,526,987.12	2,056,291.20	39° 59' 35.077 N	109° 30' 54.800 W
2,769.00	10.11	211.37	2,723.87	-407.57	-187.99	14,526,973.10	2,056,283.64	39° 59' 34.940 N	109° 30' 54.900 W
2,864.00	10.64	214.45	2,817.32	-421.92	-197.29	14,526,958.60	2,056,274.57	39° 59' 34.798 N	109° 30' 55.020 W
2,958.00	10.90	210.58	2,909.66	-436.73	-206.72	14,526,943.63	2,056,265.39	39° 59' 34.652 N	109° 30' 55.141 W
3,053.00	8.09	204.52	3,003.36	-450.55	-214.06	14,526,929.70	2,056,258.28	39° 59' 34.515 N	109° 30' 55.235 W
3,147.00	7.30	203.73	3,096.51	-462.03	-219.21	14,526,918.13	2,056,253.32	39° 59' 34.402 N	109° 30' 55.301 W
3,242.00	4.48	198.80	3,191.00	-471.07	-222.84	14,526,909.03	2,056,249.85	39° 59' 34.312 N	109° 30' 55.348 W
3,336.00	2.29	199.86	3,284.83	-476.32	-224.66	14,526,903.76	2,056,248.11	39° 59' 34.261 N	109° 30' 55.371 W
3,430.00	1.23	167.25	3,378.78	-479.07	-225.07	14,526,901.00	2,056,247.74	39° 59' 34.233 N	109° 30' 55.377 W
3,524.00	0.70	54.57	3,472.78	-479.72	-224.38	14,526,900.36	2,056,248.45	39° 59' 34.227 N	109° 30' 55.368 W
3,619.00	0.70	101.70	3,567.77	-479.50	-223.34	14,526,900.60	2,056,249.48	39° 59' 34.229 N	109° 30' 55.354 W
3,713.00	0.70	139.04	3,661.76	-480.05	-222.40	14,526,900.06	2,056,250.43	39° 59' 34.224 N	109° 30' 55.342 W
3,807.00	0.70	153.28	3,755.76	-480.99	-221.77	14,526,899.13	2,056,251.08	39° 59' 34.214 N	109° 30' 55.334 W
3,901.00	0.97	149.23	3,849.75	-482.19	-221.10	14,526,897.94	2,056,251.77	39° 59' 34.203 N	109° 30' 55.326 W
3,996.00	0.44	195.90	3,944.74	-483.23	-220.79	14,526,896.90	2,056,252.09	39° 59' 34.192 N	109° 30' 55.322 W
4,090.00	0.79	6.85	4,038.74	-482.94	-220.81	14,526,897.20	2,056,252.07	39° 59' 34.195 N	109° 30' 55.322 W
4,184.00	0.18	69.87	4,132.73	-482.24	-220.60	14,526,897.90	2,056,252.27	39° 59' 34.202 N	109° 30' 55.319 W
4,279.00	0.62	202.85	4,227.73	-482.66	-220.66	14,526,897.47	2,056,252.22	39° 59' 34.198 N	109° 30' 55.320 W
4,373.00	0.88	320.09	4,321.73	-482.58	-221.32	14,526,897.55	2,056,251.56	39° 59' 34.199 N	109° 30' 55.328 W
4,467.00	0.62	320.53	4,415.72	-481.63	-222.11	14,526,898.48	2,056,250.76	39° 59' 34.208 N	109° 30' 55.339 W
4,562.00	0.18	308.67	4,510.72	-481.14	-222.55	14,526,898.96	2,056,250.30	39° 59' 34.213 N	109° 30' 55.344 W
4,656.00	0.26	187.03	4,604.72	-481.26	-222.69	14,526,898.84	2,056,250.17	39° 59' 34.212 N	109° 30' 55.346 W
4,750.00	0.97	13.79	4,698.71	-480.70	-222.53	14,526,899.41	2,056,250.32	39° 59' 34.217 N	109° 30' 55.344 W
4,845.00	0.62	28.74	4,793.70	-479.47	-222.09	14,526,900.64	2,056,250.74	39° 59' 34.229 N	109° 30' 55.338 W
4,939.00	0.18	56.24	4,887.70	-478.94	-221.72	14,526,901.18	2,056,251.10	39° 59' 34.235 N	109° 30' 55.334 W
5,033.00	0.52	104.68	4,981.70	-478.97	-221.18	14,526,901.16	2,056,251.63	39° 59' 34.234 N	109° 30' 55.327 W
5,128.00	0.97	137.90	5,076.69	-479.67	-220.23	14,526,900.47	2,056,252.60	39° 59' 34.227 N	109° 30' 55.314 W
5,222.00	0.97	125.41	5,170.68	-480.73	-219.05	14,526,899.44	2,056,253.80	39° 59' 34.217 N	109° 30' 55.299 W
5,316.00	0.88	164.61	5,264.67	-481.88	-218.21	14,526,898.30	2,056,254.66	39° 59' 34.206 N	109° 30' 55.288 W
5,411.00	0.79	168.04	5,359.66	-483.23	-217.88	14,526,896.96	2,056,255.01	39° 59' 34.192 N	109° 30' 55.284 W
5,505.00	0.88	136.66	5,453.65	-484.39	-217.25	14,526,895.81	2,056,255.66	39° 59' 34.181 N	109° 30' 55.276 W
5,599.00	1.23	141.32	5,547.63	-485.70	-216.12	14,526,894.52	2,056,256.81	39° 59' 34.168 N	109° 30' 55.262 W
5,694.00	1.40	186.74	5,642.61	-487.65	-215.62	14,526,892.58	2,056,257.34	39° 59' 34.149 N	109° 30' 55.255 W
5,788.00	1.38	174.12	5,736.58	-489.91	-215.64	14,526,890.31	2,056,257.36	39° 59' 34.126 N	109° 30' 55.255 W

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35G Pad  
**Well:** NBU 921-35G4CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35G4CS  
**TVD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**MD Reference:** GL 5119' & KB 25" @ 5144.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
5,882.00	1.41	192.74	5,830.55	-492.17	-215.78	14,526,888.05	2,056,257.26	39° 59' 34.104 N	109° 30' 55.257 W	
5,977.00	1.23	181.31	5,925.53	-494.33	-216.06	14,526,885.89	2,056,257.01	39° 59' 34.083 N	109° 30' 55.261 W	
6,071.00	1.32	173.23	6,019.51	-496.41	-215.96	14,526,883.81	2,056,257.15	39° 59' 34.062 N	109° 30' 55.260 W	
6,165.00	1.06	180.35	6,113.49	-498.35	-215.83	14,526,881.87	2,056,257.31	39° 59' 34.043 N	109° 30' 55.258 W	
6,260.00	1.06	171.58	6,208.47	-500.10	-215.71	14,526,880.12	2,056,257.46	39° 59' 34.026 N	109° 30' 55.256 W	
6,354.00	1.23	155.91	6,302.45	-501.88	-215.17	14,526,878.35	2,056,258.03	39° 59' 34.008 N	109° 30' 55.249 W	
6,449.00	1.49	153.10	6,397.42	-503.92	-214.20	14,526,876.33	2,056,259.04	39° 59' 33.988 N	109° 30' 55.237 W	
6,543.00	1.32	169.18	6,491.40	-506.07	-213.44	14,526,874.19	2,056,259.83	39° 59' 33.967 N	109° 30' 55.227 W	
6,638.00	1.06	156.88	6,586.38	-507.95	-212.89	14,526,872.32	2,056,260.41	39° 59' 33.948 N	109° 30' 55.220 W	
6,732.00	1.41	172.35	6,680.35	-509.90	-212.39	14,526,870.38	2,056,260.94	39° 59' 33.929 N	109° 30' 55.214 W	
6,826.00	1.32	167.34	6,774.33	-512.10	-212.00	14,526,868.19	2,056,261.37	39° 59' 33.907 N	109° 30' 55.209 W	
6,920.00	0.53	331.96	6,868.32	-512.77	-211.97	14,526,867.51	2,056,261.41	39° 59' 33.900 N	109° 30' 55.208 W	
7,015.00	0.35	224.12	6,963.32	-512.59	-212.38	14,526,867.69	2,056,261.00	39° 59' 33.902 N	109° 30' 55.214 W	
7,109.00	0.20	107.98	7,057.32	-512.85	-212.42	14,526,867.43	2,056,260.96	39° 59' 33.900 N	109° 30' 55.214 W	
7,203.00	0.18	102.04	7,151.32	-512.93	-212.12	14,526,867.35	2,056,261.26	39° 59' 33.899 N	109° 30' 55.210 W	
7,297.00	0.64	147.68	7,245.32	-513.41	-211.70	14,526,866.89	2,056,261.69	39° 59' 33.894 N	109° 30' 55.205 W	
7,392.00	0.53	144.66	7,340.31	-514.21	-211.16	14,526,866.09	2,056,262.24	39° 59' 33.886 N	109° 30' 55.198 W	
7,486.00	0.70	141.67	7,434.31	-515.02	-210.55	14,526,865.29	2,056,262.87	39° 59' 33.878 N	109° 30' 55.190 W	
7,581.00	0.79	141.15	7,529.30	-515.98	-209.78	14,526,864.34	2,056,263.65	39° 59' 33.869 N	109° 30' 55.180 W	
7,675.00	0.88	159.43	7,623.29	-517.16	-209.12	14,526,863.17	2,056,264.33	39° 59' 33.857 N	109° 30' 55.172 W	
7,769.00	0.79	156.97	7,717.28	-518.44	-208.61	14,526,861.91	2,056,264.86	39° 59' 33.844 N	109° 30' 55.165 W	
7,864.00	1.14	159.60	7,812.26	-519.92	-208.03	14,526,860.43	2,056,265.47	39° 59' 33.830 N	109° 30' 55.158 W	
7,958.00	0.70	49.21	7,906.26	-520.43	-207.27	14,526,859.94	2,056,266.24	39° 59' 33.825 N	109° 30' 55.148 W	
8,052.00	0.79	330.20	8,000.25	-519.49	-207.15	14,526,860.88	2,056,266.34	39° 59' 33.834 N	109° 30' 55.146 W	
8,147.00	0.05	306.54	8,095.25	-518.90	-207.51	14,526,861.47	2,056,265.97	39° 59' 33.840 N	109° 30' 55.151 W	
8,241.00	0.44	292.76	8,189.25	-518.73	-207.88	14,526,861.62	2,056,265.60	39° 59' 33.841 N	109° 30' 55.156 W	
8,335.00	0.09	233.78	8,283.25	-518.64	-208.27	14,526,861.71	2,056,265.21	39° 59' 33.842 N	109° 30' 55.161 W	
8,430.00	0.26	155.21	8,378.25	-518.88	-208.24	14,526,861.47	2,056,265.24	39° 59' 33.840 N	109° 30' 55.160 W	
8,524.00	0.44	152.40	8,472.24	-519.39	-207.98	14,526,860.97	2,056,265.51	39° 59' 33.835 N	109° 30' 55.157 W	
8,618.00	0.53	137.10	8,566.24	-520.03	-207.52	14,526,860.34	2,056,265.98	39° 59' 33.829 N	109° 30' 55.151 W	
8,712.00	0.88	132.71	8,660.23	-520.84	-206.69	14,526,859.54	2,056,266.82	39° 59' 33.821 N	109° 30' 55.141 W	
8,807.00	1.13	109.36	8,755.22	-521.64	-205.27	14,526,858.76	2,056,268.25	39° 59' 33.813 N	109° 30' 55.122 W	
8,901.00	1.49	99.40	8,849.19	-522.15	-203.19	14,526,858.29	2,056,270.34	39° 59' 33.808 N	109° 30' 55.096 W	
8,995.00	1.93	97.11	8,943.15	-522.54	-200.42	14,526,857.94	2,056,273.12	39° 59' 33.804 N	109° 30' 55.060 W	
9,090.00	1.41	79.18	9,038.11	-522.52	-197.68	14,526,858.01	2,056,275.86	39° 59' 33.804 N	109° 30' 55.025 W	
9,184.00	2.00	77.61	9,132.07	-521.95	-194.94	14,526,858.62	2,056,278.59	39° 59' 33.810 N	109° 30' 54.990 W	
9,278.00	1.58	111.88	9,226.03	-522.08	-192.14	14,526,858.54	2,056,281.39	39° 59' 33.808 N	109° 30' 54.953 W	
9,372.00	1.71	90.16	9,319.99	-522.57	-189.53	14,526,858.09	2,056,284.00	39° 59' 33.803 N	109° 30' 54.920 W	
9,466.00	1.49	97.03	9,413.95	-522.72	-186.92	14,526,857.98	2,056,286.62	39° 59' 33.802 N	109° 30' 54.886 W	
9,561.00	1.14	116.19	9,508.93	-523.29	-184.85	14,526,857.45	2,056,288.71	39° 59' 33.796 N	109° 30' 54.860 W	
9,655.00	1.06	127.17	9,602.91	-524.23	-183.31	14,526,856.54	2,056,290.25	39° 59' 33.787 N	109° 30' 54.840 W	
9,726.00	1.14	129.99	9,673.90	-525.08	-182.25	14,526,855.70	2,056,291.33	39° 59' 33.779 N	109° 30' 54.826 W	
<b>LAST SDI MWD PRODUCTION SURVEY</b>										
9,786.00	1.14	129.99	9,733.88	-525.85	-181.33	14,526,854.95	2,056,292.26	39° 59' 33.771 N	109° 30' 54.815 W	
<b>SDI PROJECTION TO TD</b>										