

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>
<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> NBU 921-35D1CS
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES
<b>4. TYPE OF WELL</b> Gas Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> NATURAL BUTTES
<b>6. NAME OF OPERATOR</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.						<b>7. OPERATOR PHONE</b> 720 929-6007
<b>8. ADDRESS OF OPERATOR</b> P.O. Box 173779, Denver, CO, 80217						<b>9. OPERATOR E-MAIL</b> Kathy.SchneebeckDulnoan@anadarko.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UO 01194 ST			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
<b>LOCATION AT SURFACE</b>	409 FNL 1589 FWL	NENW	35	9.0 S	21.0 E	S
<b>Top of Uppermost Producing Zone</b>	488 FNL 823 FWL	NWNW	35	9.0 S	21.0 E	S
<b>At Total Depth</b>	488 FNL 823 FWL	NWNW	35	9.0 S	21.0 E	S
<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 488		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 1083		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 342		<b>26. PROPOSED DEPTH</b> MD: 9830 TVD: 9719		
<b>27. ELEVATION - GROUND LEVEL</b> 4988		<b>28. BOND NUMBER</b> 22013542		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Permit #43-8496		
<b>ATTACHMENTS</b>						
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
<b>NAME</b> Danielle Piernot		<b>TITLE</b> Regulatory Analyst		<b>PHONE</b> 720 929-6156		
<b>SIGNATURE</b>		<b>DATE</b> 11/18/2010		<b>EMAIL</b> gnbregulatory@anadarko.com		
<b>API NUMBER ASSIGNED</b> 43047513490000		 Permit Manager				

<b>Proposed Hole, Casing, and Cement</b>						
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	4.5	0	9830		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade I-80 Buttress	9830	11.6			

<b>Proposed Hole, Casing, and Cement</b>						
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	11	8.625	0	2360		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 LT&C	2360	28.0			

## Kerr-McGee Oil & Gas Onshore. L.P.

### NBU 921-35D1CS

Surface:	409 FNL / 1589 FWL	NENW
BHL:	488 FNL / 823 FWL	NWNW

Section 35 T9S R21E

Unitah County, Utah  
Mineral Lease: ST UT UO 01194 ST

### ONSHORE ORDER NO. 1

### DRILLING PROGRAM

1. & 2. **Estimated Tops of Important Geologic Markers:**  
**Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1426	
Birds Nest	1717	Water
Mahogany	2106	Water
Wasatch	4717	Gas
Mesaverde	7417	Gas
MVU2	8371	Gas
MVL1	8954	Gas
TVD	9719	
TD	9830	

3. **Pressure Control Equipment** (Schematic Attached)

*Please refer to the attached Drilling Program*

4. **Proposed Casing & Cementing Program:**

*Please refer to the attached Drilling Program*

5. **Drilling Fluids Program:**

*Please refer to the attached Drilling Program*

6. **Evaluation Program:**

*Please refer to the attached Drilling Program*

**7. Abnormal Conditions:**

Maximum anticipated bottom hole pressure calculated at 9,719' TVD, approximately equals 5,954 psi (calculated at 0.61 psi/foot).

Maximum anticipated surface pressure equals approximately 3,816 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**8. Anticipated Starting Dates:****9. Variances:**

*Please refer to the attached Drilling Program.*

*Onshore Order #2 – Air Drilling Variance*

*Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2*

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

*This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.*

*The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.*

*More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.*

**Background**

*In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.*

*Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.*

*The air rig is then mobilized to drill the surface casing hole by drilling a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.*

*KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.*

***Variance for BOPE Requirements***

*The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.*

***Variance for Mud Material Requirements***

*Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.*

***Variance for Special Drilling Operation (surface equipment placement) Requirements***

*Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.*

*Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.*

*Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.*

*Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie*

*line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations. 12 of 16*

***Conclusion***

*The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.*

**10. Other Information:**

*Please refer to the attached Drilling Program.*





## KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

### CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				3,390	1,880	348,000
SURFACE	8-5/8"	0 to 2,360	28.00	IJ-55	LTC	0.85	1.70	5.21
PRODUCTION	4-1/2"	0 to 9,761	11.60	I-80	BTC	2.00	1.05	2.79
	4-1/2"	9,761 to 9,830	11.60	HCP-110	BTC	2.72	1.25	3.69

\*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above. D.F. = 2.28

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)  
 (Burst Assumptions: TD = 12.0 ppg) 0.22 psi/ft = gradient for partially evac wellbore  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)  
**MASP 3,816 psi**

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD  
 (Burst Assumptions: TD = 12.0 ppg) 0.61 psi/ft = bottomhole gradient  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)  
**MABHP 5,954 psi**

### CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
Option 1	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>							
SURFACE	LEAD	1,860'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	170	35%	11.00	3.82
Option 2	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,210'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	300	10%	11.00	3.38
	TAIL	5,620'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,080	10%	14.30	1.31

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

### ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

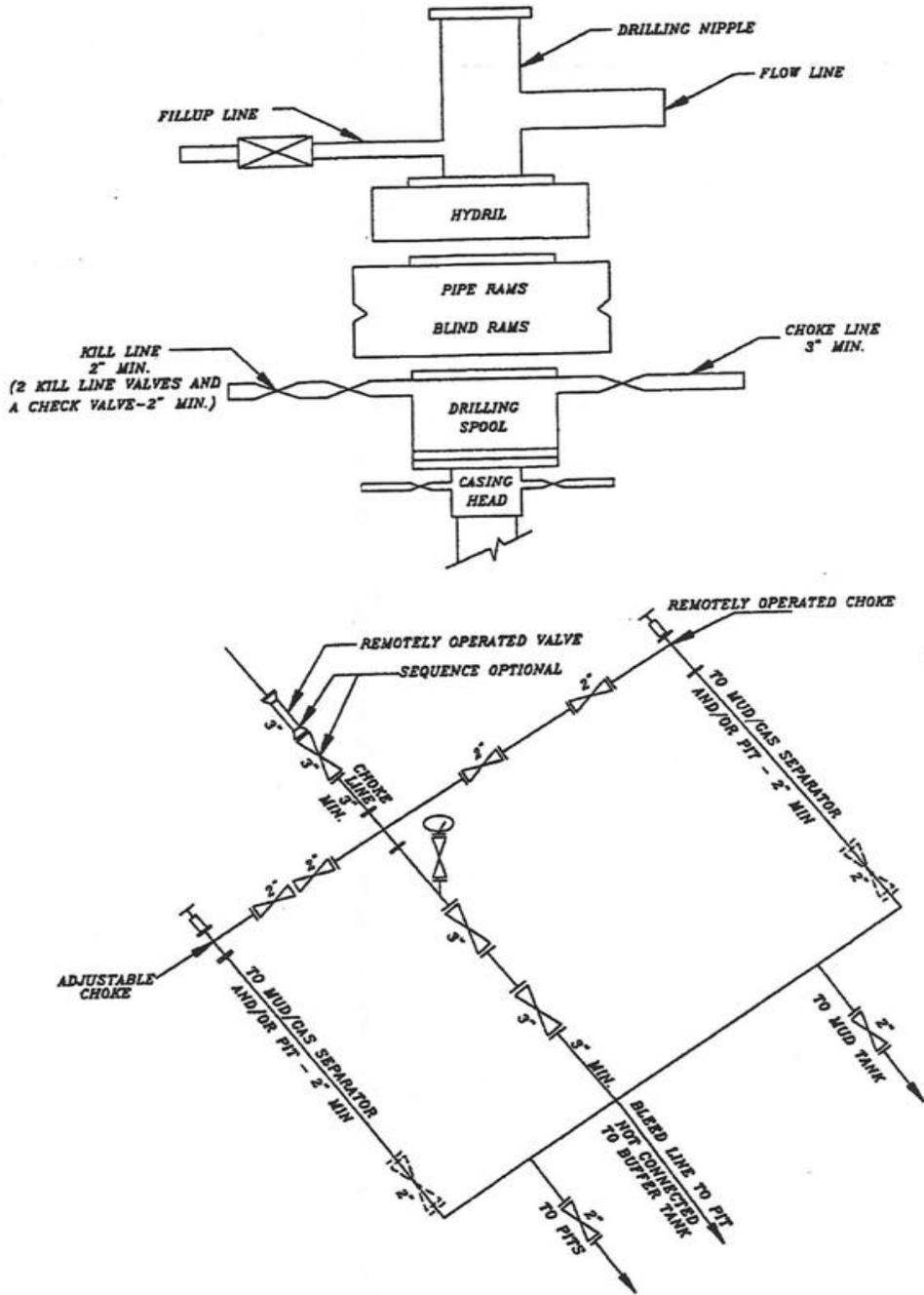
DRILLING ENGINEER: \_\_\_\_\_  
 John Huycke / Emile Goodwin

DATE: \_\_\_\_\_

DRILLING SUPERINTENDENT: \_\_\_\_\_  
 John Merkel / Lovel Young

DATE: \_\_\_\_\_

### EXHIBIT A NBU 921-35D1CS



**SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK**

# T9S, R21E, S.L.B.&M.

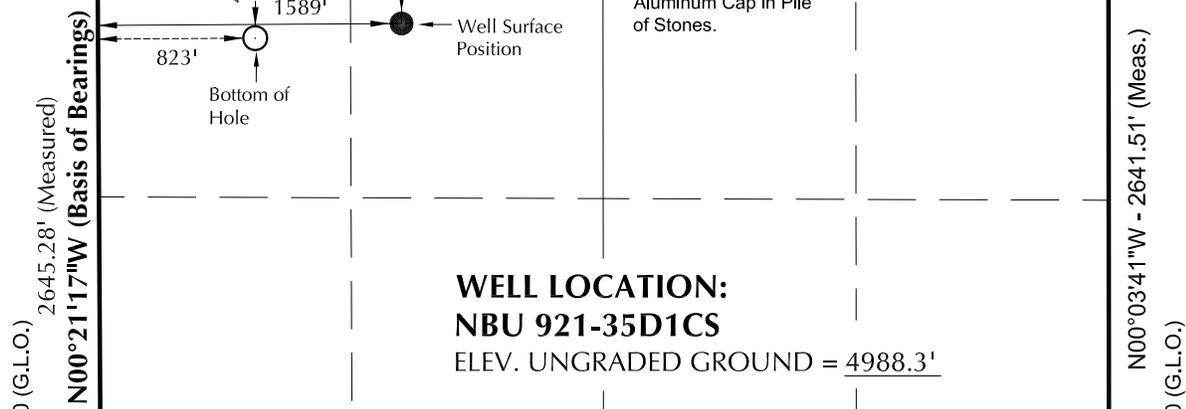
WEST - 80.00 (G.L.O.)

Found Uintah County Aluminum Cap in Pile of Stones.

N89°47'37"W - 2646.18' (Meas.)

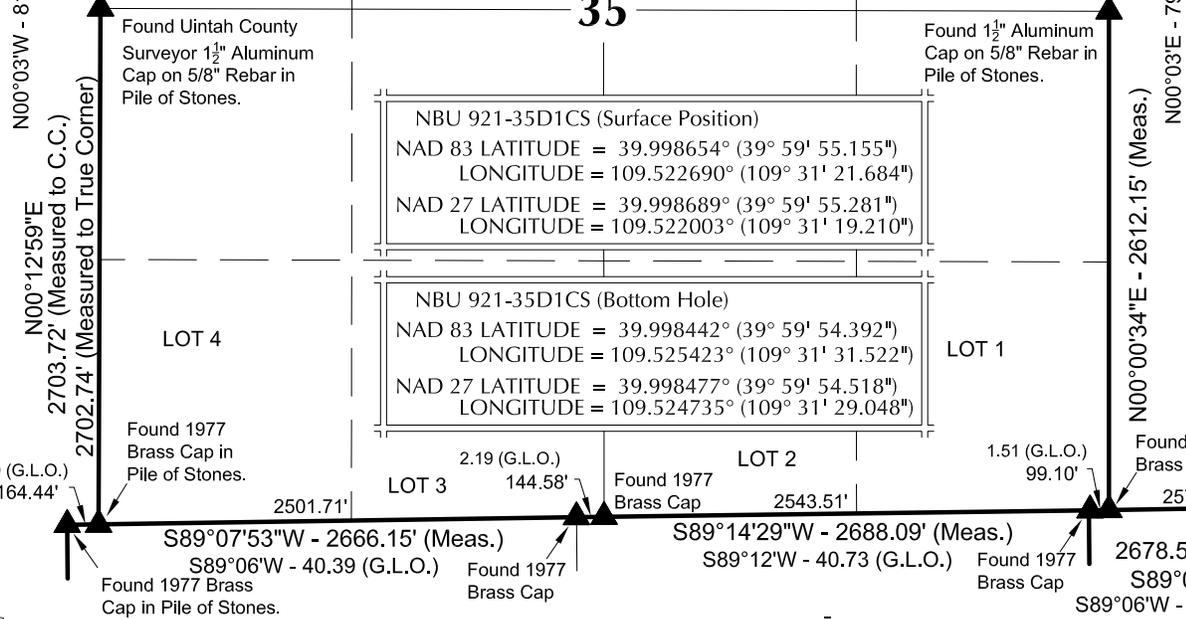
N89°47'25"W - 2645.99' (Meas.)

Found 1" Aluminum Cap on 5/8" Rebar. Pile of Stones.



**WELL LOCATION:**  
**NBU 921-35D1CS**  
 ELEV. UNGRADED GROUND = 4988.3'

**35**

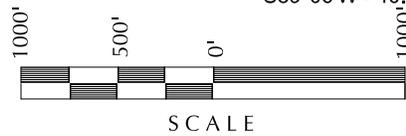


NBU 921-35D1CS (Surface Position)  
 NAD 83 LATITUDE = 39.998654° (39° 59' 55.155")  
 LONGITUDE = 109.522690° (109° 31' 21.684")  
 NAD 27 LATITUDE = 39.998689° (39° 59' 55.281")  
 LONGITUDE = 109.522003° (109° 31' 19.210")

NBU 921-35D1CS (Bottom Hole)  
 NAD 83 LATITUDE = 39.998442° (39° 59' 54.392")  
 LONGITUDE = 109.525423° (109° 31' 31.522")  
 NAD 27 LATITUDE = 39.998477° (39° 59' 54.518")  
 LONGITUDE = 109.524735° (109° 31' 29.048")

**NOTES:**

- ▲ = Section Corners Located
- 1. Well footages are measured at right angles to the Section Lines.
- 2. G.L.O. distances are shown in feet or chains.  
1 chain = 66 feet.
- 3. The Bottom of hole bears S84°16'58"W 769.72' from the Surface Position.
- 4. Bearings are based on Global Positioning Satellite observations.
- 5. Basis of elevation is Tri-Sta "Two Water" located in the NW ¼ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROF. JOHN R. LAUGH  
 No. 6028691  
 JOHN R. LAUGH  
 PROFESSIONAL LAND SURVEYOR  
 REGISTRATION No. 6028691  
 STATE OF UTAH

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street - Denver, Colorado 80202

**WELL PAD: NBU 921-35C**

**NBU 921-35D1CS**  
**WELL PLAT**

**488' FNL, 823' FWL (Bottom Hole)**  
**NW ¼ NW ¼ OF SECTION 35, T9S, R21E,**  
**S.L.B.&M., UINTAH COUNTY, UTAH.**

**609**  
**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan WY 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

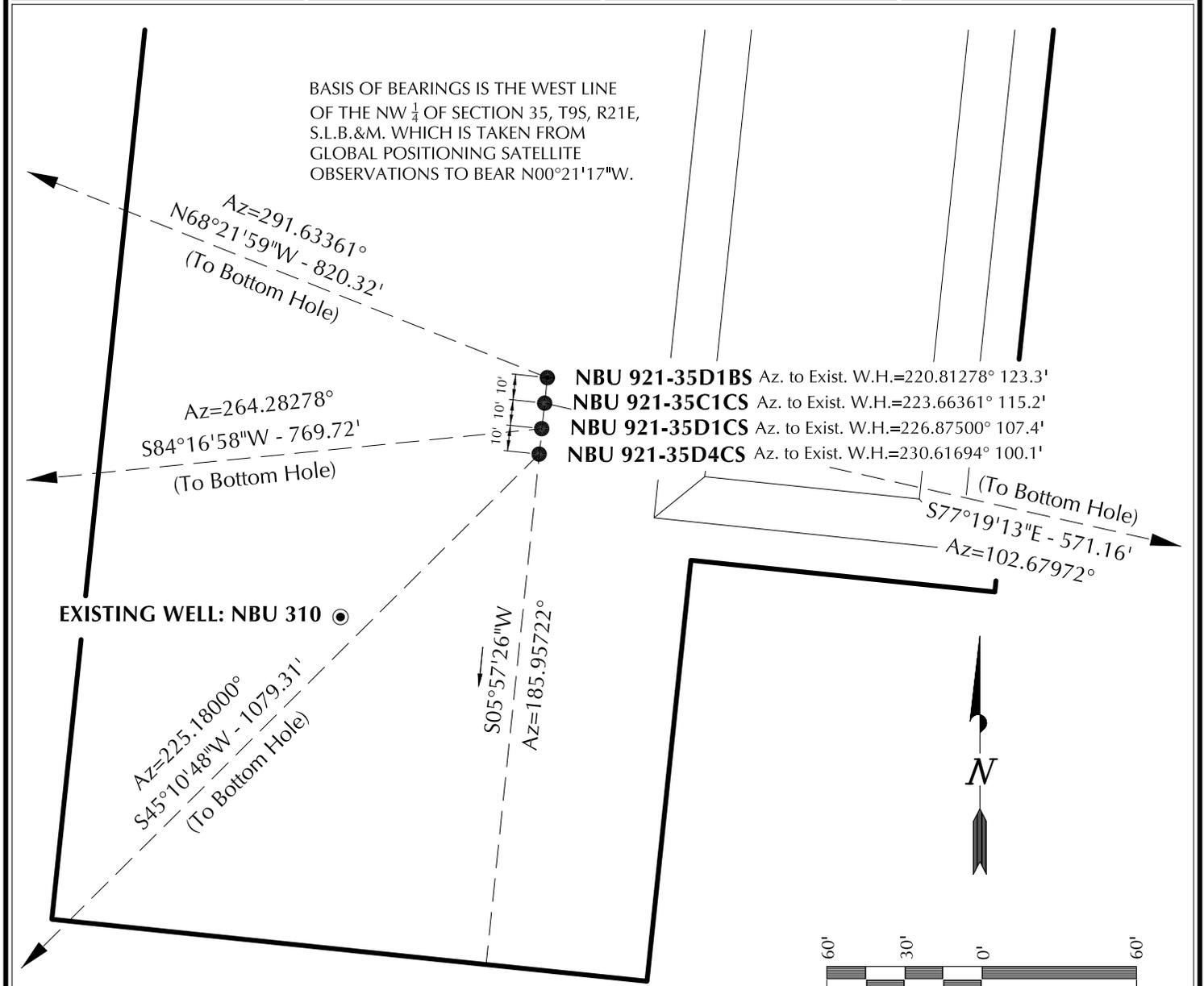
**TIMBERLINE** (435) 789-1365  
**ENGINEERING & LAND SURVEYING, INC.**  
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 9-24-10	SURVEYED BY: M.S.B.	SHEET NO: <b>2</b>
DATE DRAWN: 9-27-10	DRAWN BY: E.M.S.	
SCALE: 1" = 1000'	Date Last Revised:	2 OF 16

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 921-35D4CS	39°59'55.057"	109°31'21.697"	39°59'55.183"	109°31'19.223"	418' FNL 1588' FWL	39°59'47.535"	109°31'31.525"	39°59'47.662"	109°31'29.051"	1182' FNL 818' FWL
NBU 921-35D1CS	39°59'55.155"	109°31'21.684"	39°59'55.281"	109°31'19.210"	409' FNL 1589' FWL	39°59'54.392"	109°31'31.522"	39°59'54.518"	109°31'29.048"	488' FNL 823' FWL
NBU 921-35C1CS	39°59'55.253"	109°31'21.670"	39°59'55.379"	109°31'19.195"	399' FNL 1591' FWL	39°59'54.018"	109°31'14.510"	39°59'54.144"	109°31'12.036"	522' FNL 2147' FWL
NBU 921-35D1BS	39°59'55.351"	109°31'21.656"	39°59'55.477"	109°31'19.182"	389' FNL 1592' FWL	39°59'58.334"	109°31'31.455"	39°59'58.460"	109°31'28.980"	89' FNL 831' FWL
NBU 310	39°59'54.429"	109°31'22.691"	39°59'54.555"	109°31'20.216"	482' FNL 1511' FWL	39°59'54.429"	109°31'22.691"	39°59'54.555"	109°31'20.216"	

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 921-35D4CS	-760.8'	-765.6'	NBU 921-35D1CS	-76.7'	-765.9'	NBU 921-35C1CS	-125.4'	557.2'	NBU 921-35D1BS	302.4'	-762.5'



Kerr-McGee Oil & Gas Onshore, LP  
 1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-35C**

**WELL PAD INTERFERENCE PLAT**  
 WELLS - NBU 921-35D4CS, NBU 921-35D1CS,  
 NBU 921-35C1CS & NBU 921-35D1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH.

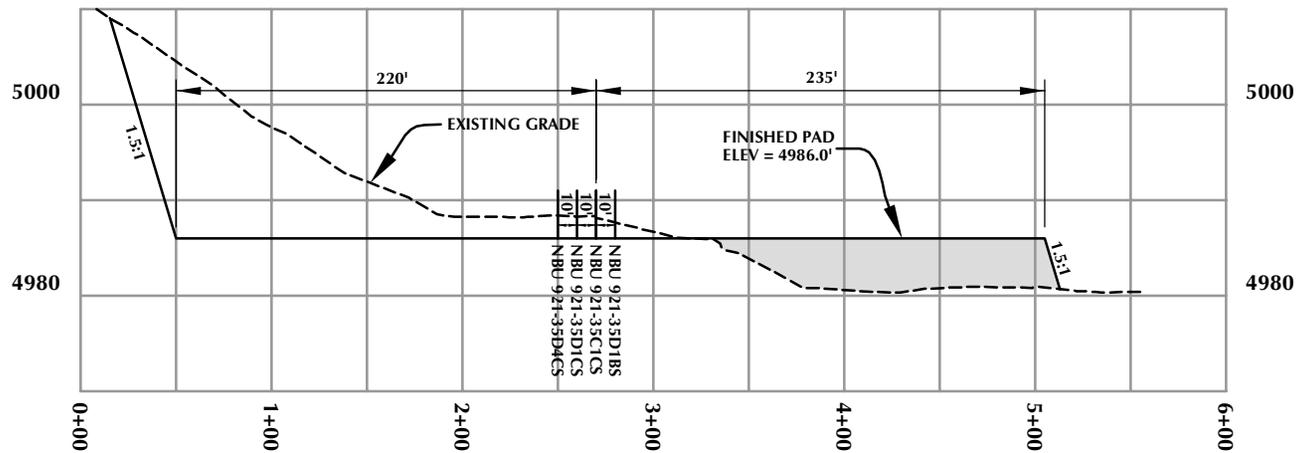


**609**  
 CONSULTING, LLC  
 2155 North Main Street  
 Sheridan WY 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

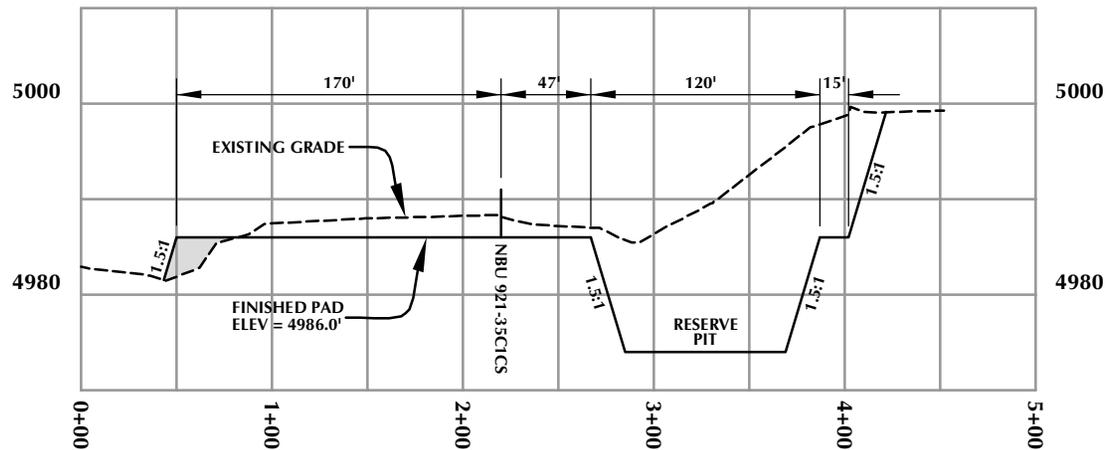
**TIMBERLINE** (435) 789-1365  
 ENGINEERING & LAND SURVEYING, INC.  
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 9-24-10	SURVEYED BY: M.S.B.	SHEET NO: <b>5</b>
DATE DRAWN: 9-27-10	DRAWN BY: E.M.S.	
SCALE: 1" = 60'		5 OF 16





**CROSS SECTION A-A'**



**CROSS SECTION B-B'**

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-35C

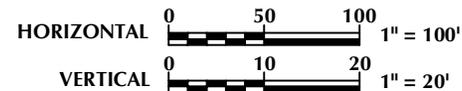
WELL PAD - CROSS SECTIONS  
NBU 921-35D4CS, NBU 921-35D1CS,  
NBU 921-35C1CS & NBU 921-35D1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC  
2155 North Main Street  
Sheridan, WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

**TIMBERLINE**  
ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365



Scale: 1"=100'

Date: 10/15/10

SHEET NO:

REVISED:

**7**

7 OF 16



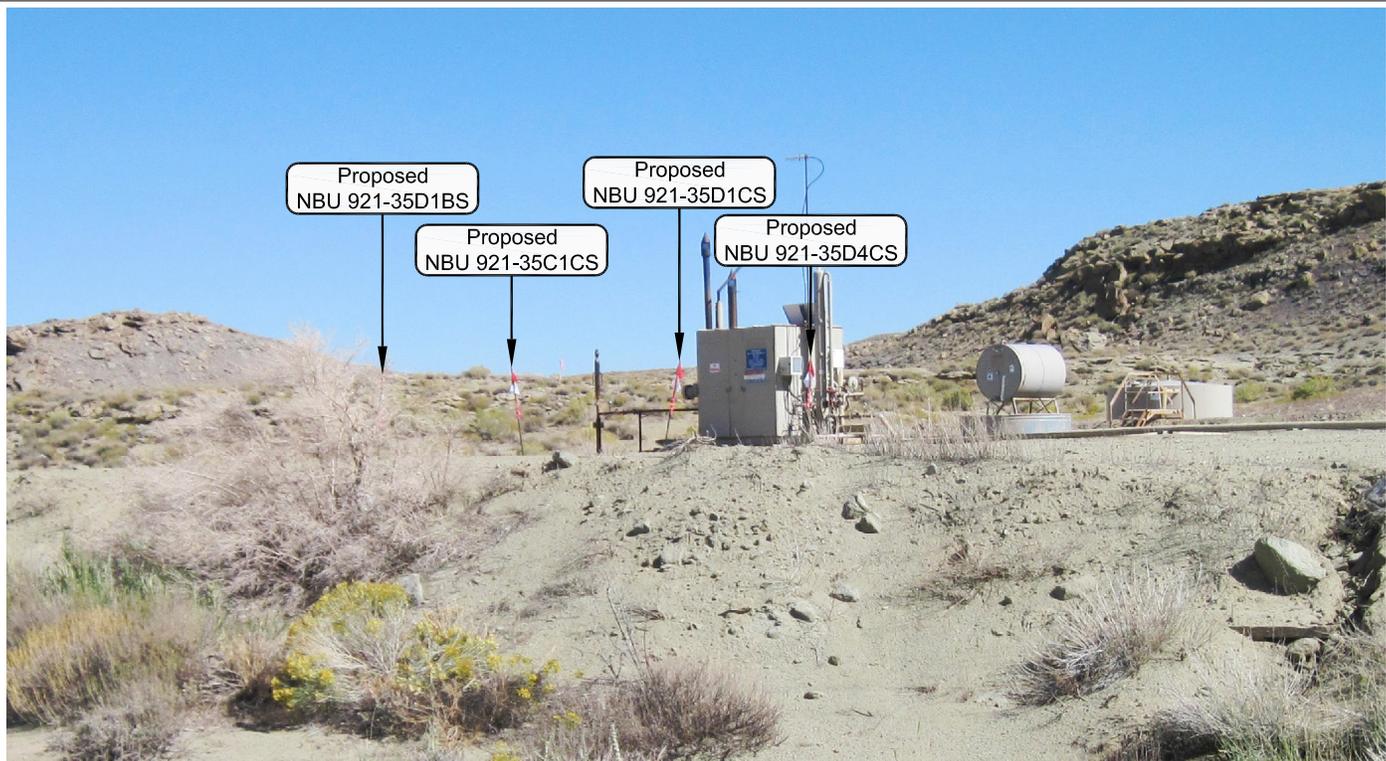


PHOTO VIEW: FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: SOUTHERLY

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-35C**

**LOCATION PHOTOS**

**NBU 921-35D4CS, NBU 921-35D1CS,  
 NBU 921-35C1CS & NBU 921-35D1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH.**



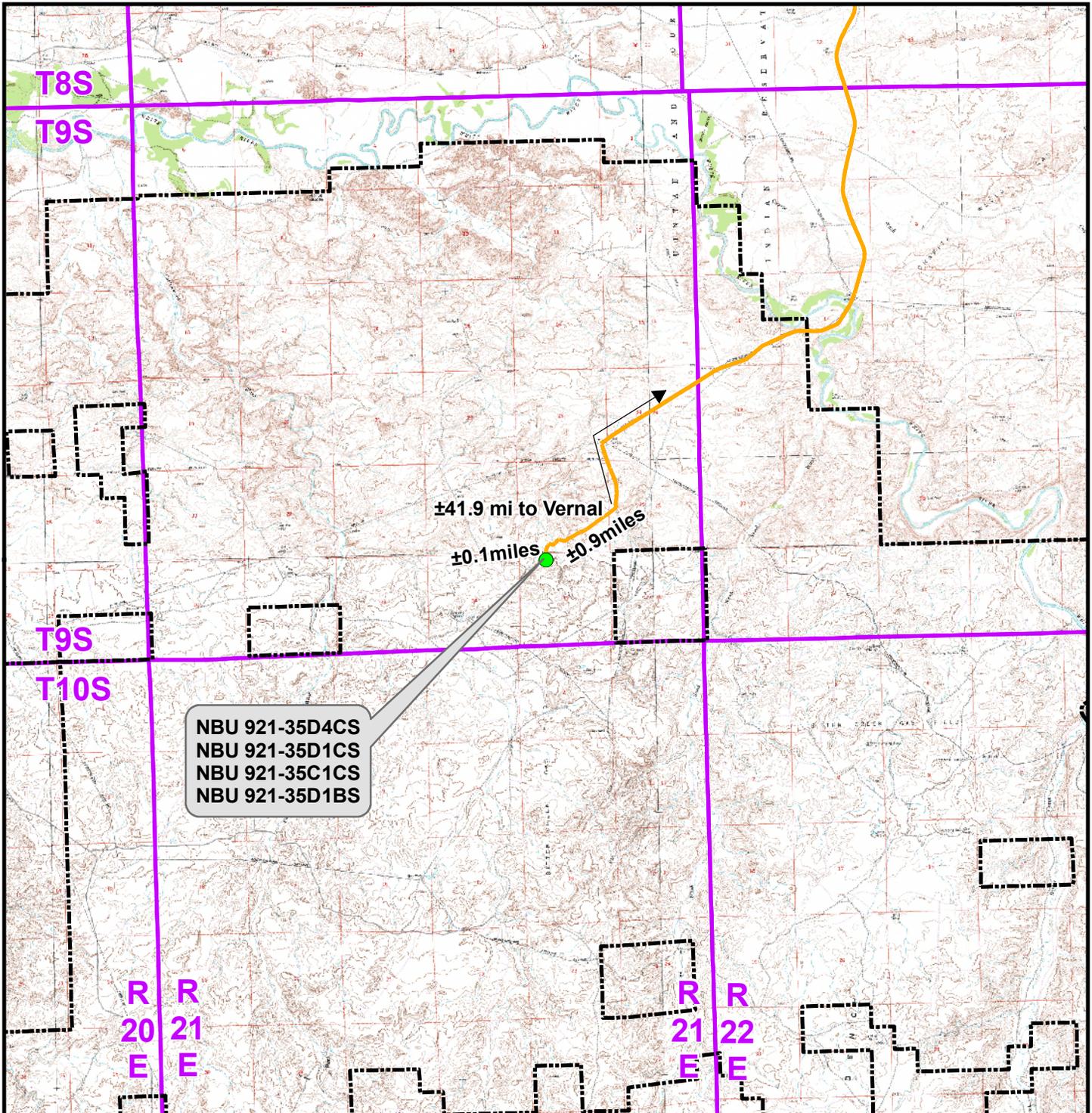
**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan WY 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

**TIMBERLINE**

(435) 789-1365

**ENGINEERING & LAND SURVEYING, INC.**  
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 9-24-10	PHOTOS TAKEN BY: M.S.B.	SHEET NO: <b>9</b> 9 OF 16
DATE DRAWN: 9-28-10	DRAWN BY: E.M.S.	
Date Last Revised:		



**Legend**

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 921-35C To Unit Boundary: ±3,697ft

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35C**

**TOPO A**  
 NBU 921-35D4CS, NBU 921-35D1CS,  
 NBU 921-35C1CS & NBU 921-35D1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH

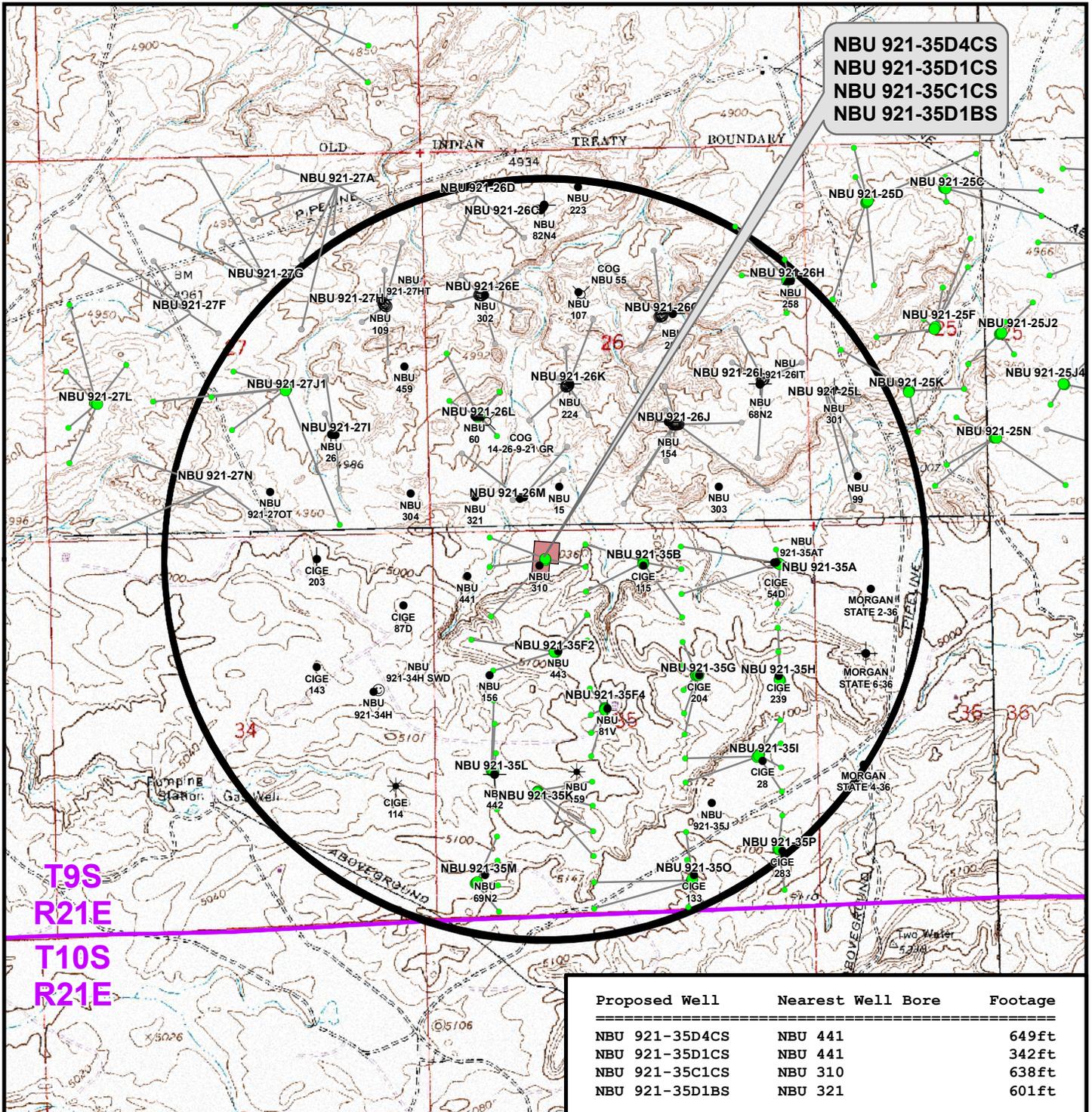


**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone (307) 674-0609  
 Fax (307) 674-0182



Scale: 1:100,000	NAD83 USP Central	Sheet No:
Drawn: KGS	Date: 19 Oct 2010	10
Revised:	Date:	





**NBU 921-35D4CS  
NBU 921-35D1CS  
NBU 921-35C1CS  
NBU 921-35D1BS**

**T9S  
R21E  
T10S  
R21E**

Proposed Well	Nearest Well Bore	Footage
NBU 921-35D4CS	NBU 441	649ft
NBU 921-35D1CS	NBU 441	342ft
NBU 921-35C1CS	NBU 310	638ft
NBU 921-35D1BS	NBU 321	601ft

**Legend**

- Well - Proposed
- Bottom Hole - Proposed
- Well Pad
- Well Path
- Bottom Hole - Existing
- Well - 1 Mile Radius
- Producing
- Temporarily-Abandoned
- ★ Active
- Shut-In
- Spudded (Drilling commenced; Not yet completed)
- ▲ Approved permit (APD); not yet spudded
- Plugged and Abandoned
- New Permit (Not yet approved or drilled)
- ⊕ Inactive
- ⊗ Location Abandoned
- ⊗ Drilling Operations Suspended
- ⊗ Dry hole marker, buried
- ⊗ Returned APD (Unapproved)

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35C**

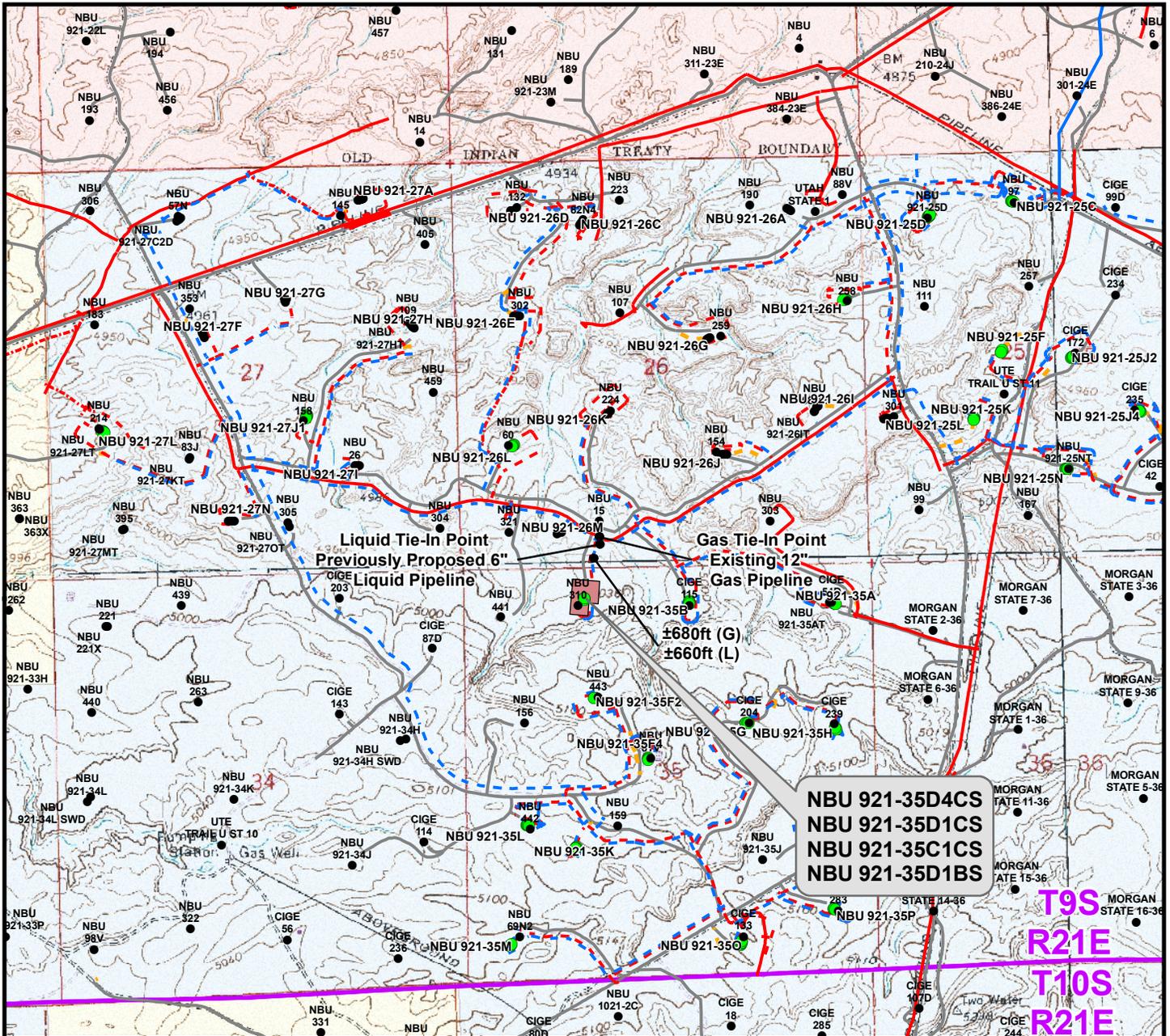
**TOPO C**  
**NBU 921-35D4CS, NBU 921-35D1CS,**  
**NBU 921-35C1CS & NBU 921-35D1BS**  
**LOCATED IN SECTION 35, T9S, R21E,**  
**S.L.B.&M., UINTAH COUNTY, UTAH**

**609**

**CONSULTING, LLC**  
2155 North Main Street  
Sheridan, WY 82801  
Phone (307) 674-0609  
Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: KGS	Date: 19 Oct 2010	<b>12</b>
Revised:	Date:	



**NBU 921-35D4CS**  
**NBU 921-35D1CS**  
**NBU 921-35C1CS**  
**NBU 921-35D1BS**

**T9S**  
**R21E**  
**T10S**  
**R21E**

Proposed Liquid Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±500ft
Proposed 6" (Max.) (Edge of Pad to Previously Proposed 6" Pipeline)	±660ft
<b>TOTAL PROPOSED LIQUID PIPELINE =</b>	<b>±1,160ft</b>

Proposed Gas Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±500ft
Proposed 6" (Edge of Pad to Existing 12" Pipeline)	±680ft
<b>TOTAL PROPOSED GAS PIPELINE =</b>	<b>±1,180ft</b>

**Legend**

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

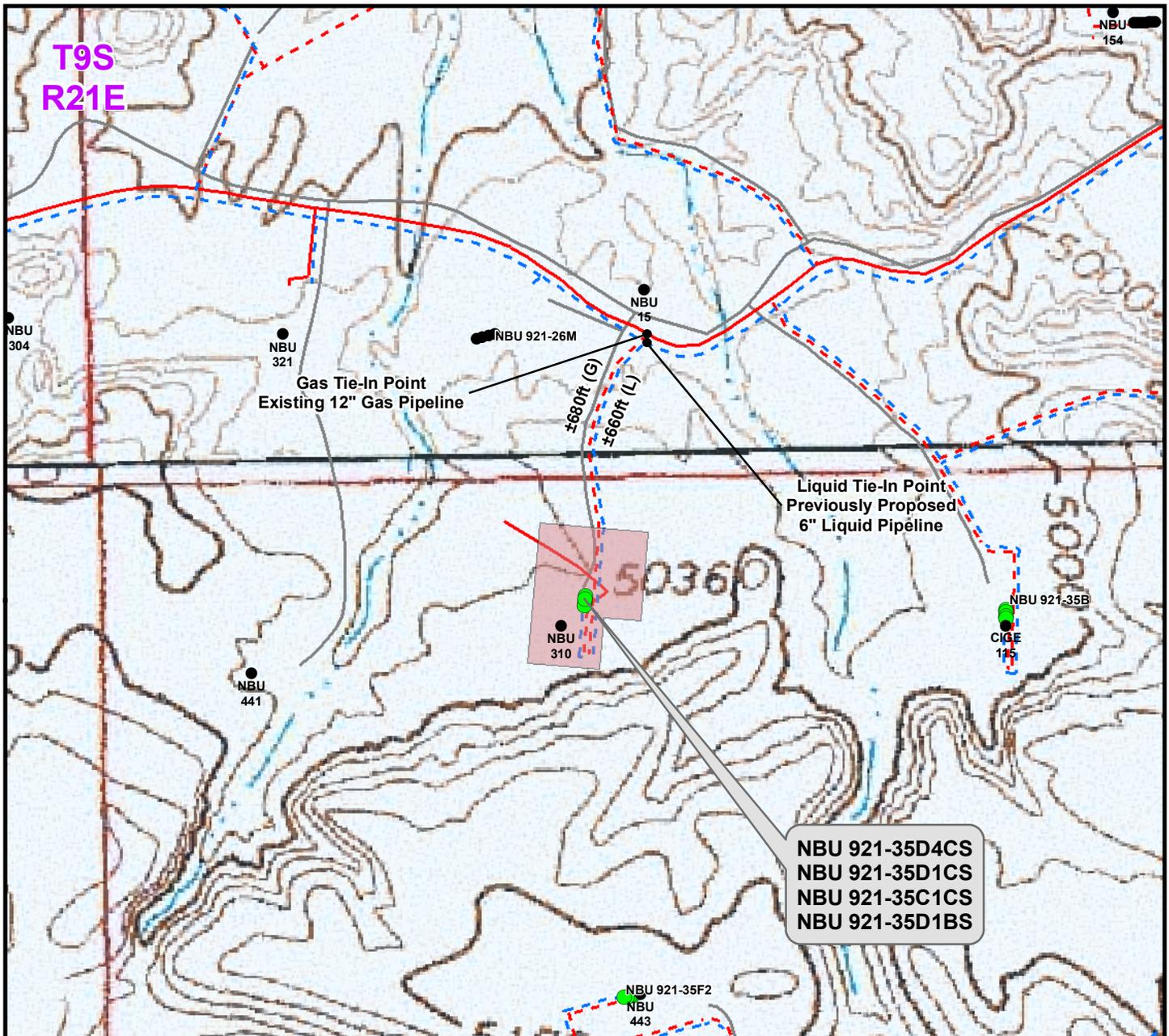
**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35C**

**TOPO D**  
**NBU 921-35D4CS, NBU 921-35D1CS,**  
**NBU 921-35C1CS & NBU 921-35D1BS**  
**LOCATED IN SECTION 35, T9S, R21E,**  
**S.L.B.&M., UTAH COUNTY, UTAH**

**609**  
**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone (307) 674-0609  
 Fax (307) 674-0182

Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: KGS	Date: 19 Oct 2010	<b>13</b>
Revised:	Date:	



Proposed Liquid Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±500ft
Proposed 6" (Max.) (Edge of Pad to Previously Proposed 6" Pipeline)	±660ft
<b>TOTAL PROPOSED LIQUID PIPELINE =</b>	<b>±1,160ft</b>

Proposed Gas Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±500ft
Proposed 6" (Edge of Pad to Existing 12" Pipeline)	±680ft
<b>TOTAL PROPOSED GAS PIPELINE =</b>	<b>±1,180ft</b>

**Legend**

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street, Denver, Colorado 80202

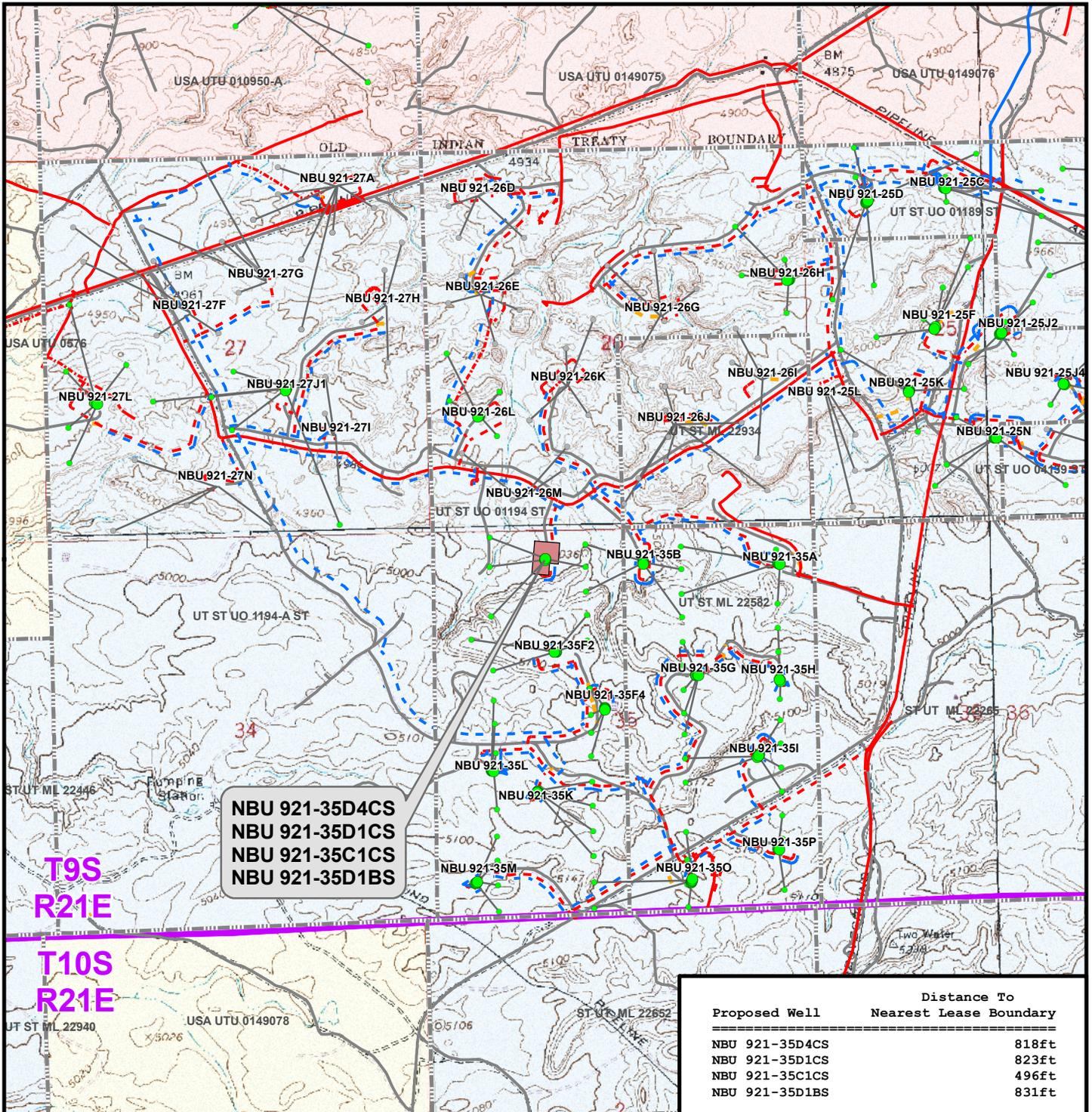
**WELL PAD - NBU 921-35C**

**TOPO D2 (PAD & PIPELINE DETAIL)**  
**NBU 921-35D4CS, NBU 921-35D1CS,**  
**NBU 921-35C1CS & NBU 921-35D1BS**  
**LOCATED IN SECTION 35, T9S, R21E,**  
**S.L.B.&M., UINTAH COUNTY, UTAH**

**609**  
**CONSULTING, LLC**  
2155 North Main Street  
Sheridan, WY 82801  
Phone (307) 674-0609  
Fax (307) 674-0182



Scale: 1" = 500ft	NAD83 USP Central	Sheet No:
Drawn: KGS	Date: 19 Oct 2010	<b>14</b> 14 of 16
Revised:	Date:	



**Legend**

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- ▭ Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35C**

**TOPO E**  
 NBU 921-35D4CS, NBU 921-35D1CS,  
 NBU 921-35C1CS & NBU 921-35D1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH

**609**  
 CONSULTING, LLC  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone (307) 674-0609  
 Fax (307) 674-0182



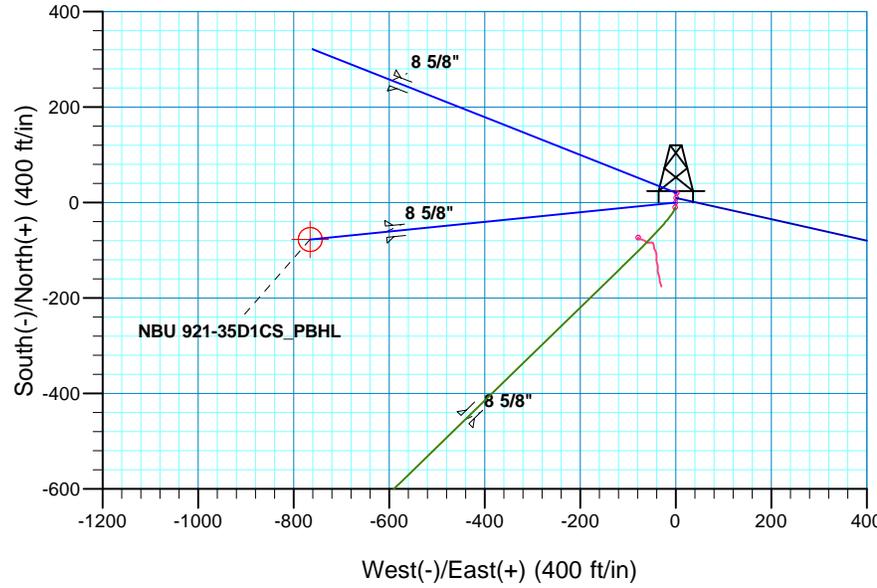
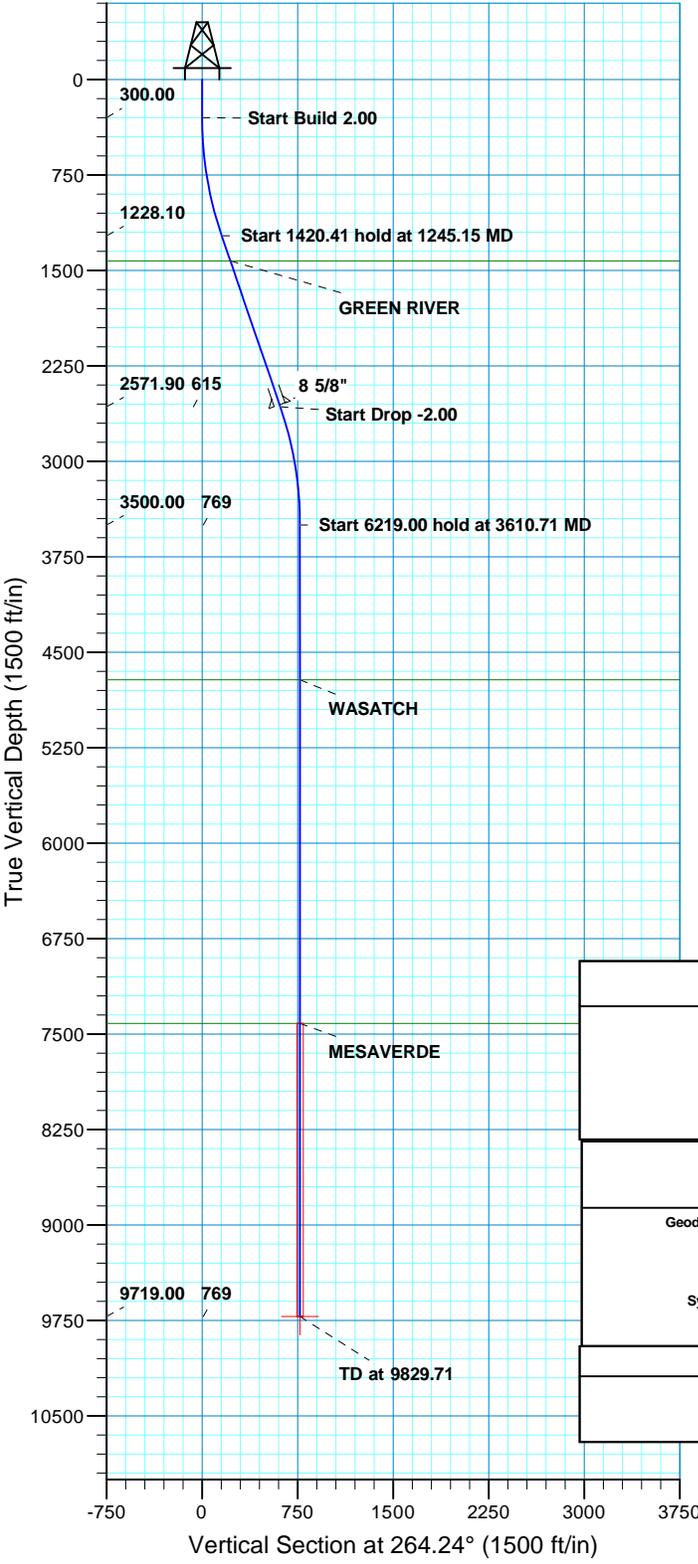
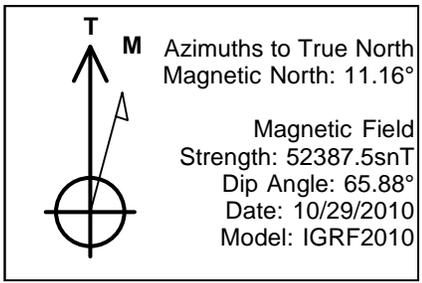
Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: KGS	Date: 19 Oct 2010	15
Revised:	Date:	

**Kerr-McGee Oil & Gas Onshore, LP  
WELL PAD – NBU 921-35C  
WELLS – NBU 921-35D4CS, NBU 921-35D1CS,  
NBU 921-35C1CS & NBU 921-35D1BS  
Section 35, T9S, R21E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah proceed in an easterly then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45; exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 18.4 miles to a service road to the southwest. Exit right and proceed in a southwesterly direction along the service road approximately 0.9 miles to a second service road to the south. Exit left and proceed in a southerly direction along the second service road approximately 0.1 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 42.9 miles in a southerly direction.

WELL DETAILS: NBU 921-35D1CS								
GL 4986" & KB 14" @ 5000.00ft (ASSUMED)								
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude			
0.00	0.00	14528999.16	2054357.99	39° 59' 55.280 N	109° 31' 19.211 W			
DESIGN TARGET DETAILS								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	9719.00	-77.20	-765.29	14528909.28	2053594.09	39° 59' 54.517 N	109° 31' 29.046 W	Circle (Radius: 25.00)
- plan hits target center								



SECTION DETAILS										
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00		
1245.15	18.90	264.24	1228.10	-15.51	-153.72	2.00	264.24	154.50		
2665.56	18.90	264.24	2571.90	-61.69	-611.57	0.00	0.00	614.67		
3610.71	0.00	0.00	3500.00	-77.20	-765.29	2.00	180.00	769.17		
9829.71	0.00	0.00	9719.00	-77.20	-765.29	0.00	0.00	769.17	NBU 921-35D1CS_PBHL	
PROJECT DETAILS: Uintah County, UT UTM12										
Geodetic System: Universal Transverse Mercator (US Survey Feet)					FORMATION TOP DETAILS					
Datum: NAD 1927 - Western US					TVDPath	MDPath	Formation			
Ellipsoid: Clarke 1866					4717.00	4827.71	GREEN RIVER			
Zone: Zone 12N (114 W to 108 W)					7417.00	7527.71	WASATCH			
Location: SEC 35 T9S R21E					MESAVERDE					
System Datum: Mean Sea Level										
CASING DETAILS										
TVD	MD	Name	Size							
2556.00	2648.75	8 5/8"	8.625							



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12**

**NBU 921-35C Pad**

**NBU 921-35D1CS**

**OH**

**Plan: PLAN #1**

## **Standard Planning Report**

**29 October, 2010**

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35D1CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35C Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35D1CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35C Pad, SEC 35 T9S R21E				
<b>Site Position:</b>		<b>Northing:</b>	14,529,019.23 usft	<b>Latitude:</b>	39° 59' 55.478 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,054,359.90 usft	<b>Longitude:</b>	109° 31' 19.182 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	NBU 921-35D1CS, 409' FNL 1589' FWL					
<b>Well Position</b>	<b>+N/-S</b>	-20.03 ft	<b>Northing:</b>	14,528,999.16 usft	<b>Latitude:</b>	39° 59' 55.280 N
	<b>+E/-W</b>	-2.24 ft	<b>Easting:</b>	2,054,357.99 usft	<b>Longitude:</b>	109° 31' 19.211 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	4,986.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	10/29/2010	11.16	65.88	52,388

<b>Design</b>	PLAN #1				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00	
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	264.24	

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,245.15	18.90	264.24	1,228.10	-15.51	-153.72	2.00	2.00	0.00	264.24	
2,665.56	18.90	264.24	2,571.90	-61.69	-611.57	0.00	0.00	0.00	0.00	
3,610.71	0.00	0.00	3,500.00	-77.20	-765.29	2.00	-2.00	0.00	180.00	
9,829.71	0.00	0.00	9,719.00	-77.20	-765.29	0.00	0.00	0.00	0.00	NBU 921-35D1CS_PI

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35D1CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35C Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35D1CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Start Build 2.00</b>										
400.00	2.00	264.24	399.98	-0.18	-1.74	1.75	2.00	2.00	2.00	0.00
500.00	4.00	264.24	499.84	-0.70	-6.94	6.98	2.00	2.00	2.00	0.00
600.00	6.00	264.24	599.45	-1.58	-15.61	15.69	2.00	2.00	2.00	0.00
700.00	8.00	264.24	698.70	-2.80	-27.74	27.88	2.00	2.00	2.00	0.00
800.00	10.00	264.24	797.47	-4.37	-43.30	43.52	2.00	2.00	2.00	0.00
900.00	12.00	264.24	895.62	-6.28	-62.29	62.60	2.00	2.00	2.00	0.00
1,000.00	14.00	264.24	993.06	-8.54	-84.67	85.10	2.00	2.00	2.00	0.00
1,100.00	16.00	264.24	1,089.64	-11.14	-110.42	110.98	2.00	2.00	2.00	0.00
1,200.00	18.00	264.24	1,185.27	-14.07	-139.50	140.21	2.00	2.00	2.00	0.00
1,245.15	18.90	264.24	1,228.10	-15.51	-153.72	154.50	2.00	2.00	2.00	0.00
<b>Start 1420.41 hold at 1245.15 MD</b>										
1,300.00	18.90	264.24	1,279.99	-17.29	-171.40	172.27	0.00	0.00	0.00	0.00
1,400.00	18.90	264.24	1,374.60	-20.54	-203.64	204.67	0.00	0.00	0.00	0.00
1,454.33	18.90	264.24	1,426.00	-22.31	-221.15	222.27	0.00	0.00	0.00	0.00
<b>GREEN RIVER</b>										
1,500.00	18.90	264.24	1,469.20	-23.79	-235.87	237.07	0.00	0.00	0.00	0.00
1,600.00	18.90	264.24	1,563.81	-27.05	-268.10	269.46	0.00	0.00	0.00	0.00
1,700.00	18.90	264.24	1,658.42	-30.30	-300.33	301.86	0.00	0.00	0.00	0.00
1,800.00	18.90	264.24	1,753.02	-33.55	-332.57	334.26	0.00	0.00	0.00	0.00
1,900.00	18.90	264.24	1,847.63	-36.80	-364.80	366.65	0.00	0.00	0.00	0.00
2,000.00	18.90	264.24	1,942.24	-40.05	-397.03	399.05	0.00	0.00	0.00	0.00
2,100.00	18.90	264.24	2,036.84	-43.30	-429.27	431.45	0.00	0.00	0.00	0.00
2,200.00	18.90	264.24	2,131.45	-46.55	-461.50	463.84	0.00	0.00	0.00	0.00
2,300.00	18.90	264.24	2,226.06	-49.81	-493.73	496.24	0.00	0.00	0.00	0.00
2,400.00	18.90	264.24	2,320.66	-53.06	-525.97	528.64	0.00	0.00	0.00	0.00
2,500.00	18.90	264.24	2,415.27	-56.31	-558.20	561.03	0.00	0.00	0.00	0.00
2,600.00	18.90	264.24	2,509.88	-59.56	-590.43	593.43	0.00	0.00	0.00	0.00
2,648.75	18.90	264.24	2,556.00	-61.15	-606.15	609.22	0.00	0.00	0.00	0.00
<b>8 5/8"</b>										
2,665.56	18.90	264.24	2,571.90	-61.69	-611.57	614.67	0.00	0.00	0.00	0.00
<b>Start Drop -2.00</b>										
2,700.00	18.21	264.24	2,604.55	-62.79	-622.47	625.63	2.00	-2.00	2.00	0.00
2,800.00	16.21	264.24	2,700.07	-65.76	-651.91	655.22	2.00	-2.00	2.00	0.00
2,900.00	14.21	264.24	2,796.56	-68.40	-678.02	681.46	2.00	-2.00	2.00	0.00
3,000.00	12.21	264.24	2,893.90	-70.69	-700.77	704.32	2.00	-2.00	2.00	0.00
3,100.00	10.21	264.24	2,991.99	-72.64	-720.11	723.77	2.00	-2.00	2.00	0.00
3,200.00	8.21	264.24	3,090.69	-74.25	-736.05	739.78	2.00	-2.00	2.00	0.00
3,300.00	6.21	264.24	3,189.90	-75.51	-748.54	752.34	2.00	-2.00	2.00	0.00
3,400.00	4.21	264.24	3,289.48	-76.42	-757.58	761.43	2.00	-2.00	2.00	0.00
3,500.00	2.21	264.24	3,389.32	-76.98	-763.16	767.03	2.00	-2.00	2.00	0.00
3,600.00	0.21	264.24	3,489.29	-77.20	-765.27	769.15	2.00	-2.00	2.00	0.00
3,610.71	0.00	0.00	3,500.00	-77.20	-765.29	769.17	2.00	-2.00	2.00	894.03
<b>Start 6219.00 hold at 3610.71 MD</b>										
3,700.00	0.00	0.00	3,589.29	-77.20	-765.29	769.17	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,689.29	-77.20	-765.29	769.17	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,789.29	-77.20	-765.29	769.17	0.00	0.00	0.00	0.00

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35D1CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35C Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35D1CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,000.00	0.00	0.00	3,889.29	-77.20	-765.29	769.17	0.00	0.00	0.00
4,100.00	0.00	0.00	3,989.29	-77.20	-765.29	769.17	0.00	0.00	0.00
4,200.00	0.00	0.00	4,089.29	-77.20	-765.29	769.17	0.00	0.00	0.00
4,300.00	0.00	0.00	4,189.29	-77.20	-765.29	769.17	0.00	0.00	0.00
4,400.00	0.00	0.00	4,289.29	-77.20	-765.29	769.17	0.00	0.00	0.00
4,500.00	0.00	0.00	4,389.29	-77.20	-765.29	769.17	0.00	0.00	0.00
4,600.00	0.00	0.00	4,489.29	-77.20	-765.29	769.17	0.00	0.00	0.00
4,700.00	0.00	0.00	4,589.29	-77.20	-765.29	769.17	0.00	0.00	0.00
4,800.00	0.00	0.00	4,689.29	-77.20	-765.29	769.17	0.00	0.00	0.00
4,827.71	0.00	0.00	4,717.00	-77.20	-765.29	769.17	0.00	0.00	0.00
<b>WASATCH</b>									
4,900.00	0.00	0.00	4,789.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,000.00	0.00	0.00	4,889.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,100.00	0.00	0.00	4,989.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,200.00	0.00	0.00	5,089.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,300.00	0.00	0.00	5,189.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,400.00	0.00	0.00	5,289.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,500.00	0.00	0.00	5,389.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,600.00	0.00	0.00	5,489.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,700.00	0.00	0.00	5,589.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,800.00	0.00	0.00	5,689.29	-77.20	-765.29	769.17	0.00	0.00	0.00
5,900.00	0.00	0.00	5,789.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,000.00	0.00	0.00	5,889.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,100.00	0.00	0.00	5,989.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,200.00	0.00	0.00	6,089.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,300.00	0.00	0.00	6,189.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,400.00	0.00	0.00	6,289.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,500.00	0.00	0.00	6,389.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,600.00	0.00	0.00	6,489.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,700.00	0.00	0.00	6,589.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,800.00	0.00	0.00	6,689.29	-77.20	-765.29	769.17	0.00	0.00	0.00
6,900.00	0.00	0.00	6,789.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,000.00	0.00	0.00	6,889.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,100.00	0.00	0.00	6,989.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,200.00	0.00	0.00	7,089.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,300.00	0.00	0.00	7,189.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,400.00	0.00	0.00	7,289.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,500.00	0.00	0.00	7,389.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,527.71	0.00	0.00	7,417.00	-77.20	-765.29	769.17	0.00	0.00	0.00
<b>MESAVERDE</b>									
7,600.00	0.00	0.00	7,489.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,700.00	0.00	0.00	7,589.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,800.00	0.00	0.00	7,689.29	-77.20	-765.29	769.17	0.00	0.00	0.00
7,900.00	0.00	0.00	7,789.29	-77.20	-765.29	769.17	0.00	0.00	0.00
8,000.00	0.00	0.00	7,889.29	-77.20	-765.29	769.17	0.00	0.00	0.00
8,100.00	0.00	0.00	7,989.29	-77.20	-765.29	769.17	0.00	0.00	0.00
8,200.00	0.00	0.00	8,089.29	-77.20	-765.29	769.17	0.00	0.00	0.00
8,300.00	0.00	0.00	8,189.29	-77.20	-765.29	769.17	0.00	0.00	0.00
8,400.00	0.00	0.00	8,289.29	-77.20	-765.29	769.17	0.00	0.00	0.00
8,500.00	0.00	0.00	8,389.29	-77.20	-765.29	769.17	0.00	0.00	0.00
8,600.00	0.00	0.00	8,489.29	-77.20	-765.29	769.17	0.00	0.00	0.00
8,700.00	0.00	0.00	8,589.29	-77.20	-765.29	769.17	0.00	0.00	0.00

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35D1CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35C Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35D1CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,800.00	0.00	0.00	8,689.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
8,900.00	0.00	0.00	8,789.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,000.00	0.00	0.00	8,889.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,100.00	0.00	0.00	8,989.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,089.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,300.00	0.00	0.00	9,189.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,400.00	0.00	0.00	9,289.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,500.00	0.00	0.00	9,389.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,600.00	0.00	0.00	9,489.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,700.00	0.00	0.00	9,589.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,800.00	0.00	0.00	9,689.29	-77.20	-765.29	769.17	0.00	0.00	0.00	
9,829.71	0.00	0.00	9,719.00	-77.20	-765.29	769.17	0.00	0.00	0.00	
<b>NBU 921-35D1CS_PBHL</b>										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
NBU 921-35D1CS_PBH - hit/miss target - Shape	0.00	0.00	9,719.00	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
- plan hits target center - Circle (radius 25.00)										

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,648.75	2,556.00	8 5/8"	8.625	11.000		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,454.33	1,426.00	GREEN RIVER				
4,827.71	4,717.00	WASATCH				
7,527.71	7,417.00	MESAVERDE				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
300.00	300.00	0.00	0.00	Start Build 2.00	
1,245.15	1,228.10	-15.51	-153.72	Start 1420.41 hold at 1245.15 MD	
2,665.56	2,571.90	-61.69	-611.57	Start Drop -2.00	
3,610.71	3,500.00	-77.20	-765.29	Start 6219.00 hold at 3610.71 MD	
9,829.71	9,719.00	-77.20	-765.29	TD at 9829.71	



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12**

**NBU 921-35C Pad**

**NBU 921-35D1CS**

**OH**

**Plan: PLAN #1**

## **Standard Planning Report - Geographic**

**29 October, 2010**

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35D1CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35C Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35D1CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35C Pad, SEC 35 T9S R21E				
<b>Site Position:</b>		<b>Northing:</b>	14,529,019.23 usft	<b>Latitude:</b>	39° 59' 55.478 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,054,359.90 usft	<b>Longitude:</b>	109° 31' 19.182 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	NBU 921-35D1CS, 409' FNL 1589' FWL					
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,528,999.16 usft	<b>Latitude:</b>	39° 59' 55.280 N
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,054,357.99 usft	<b>Longitude:</b>	109° 31' 19.211 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	4,986.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	10/29/2010	11.16	65.88	52,388

<b>Design</b>	PLAN #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	264.24

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,245.15	18.90	264.24	1,228.10	-15.51	-153.72	2.00	2.00	0.00	264.24	
2,665.56	18.90	264.24	2,571.90	-61.69	-611.57	0.00	0.00	0.00	0.00	
3,610.71	0.00	0.00	3,500.00	-77.20	-765.29	2.00	-2.00	0.00	180.00	
9,829.71	0.00	0.00	9,719.00	-77.20	-765.29	0.00	0.00	0.00	0.00	NBU 921-35D1CS_PI

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35D1CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35C Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35D1CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	0.00	0.00	14,528,999.16	2,054,357.99	39° 59' 55.280 N	109° 31' 19.211 W	
100.00	0.00	0.00	100.00	0.00	0.00	14,528,999.16	2,054,357.99	39° 59' 55.280 N	109° 31' 19.211 W	
200.00	0.00	0.00	200.00	0.00	0.00	14,528,999.16	2,054,357.99	39° 59' 55.280 N	109° 31' 19.211 W	
300.00	0.00	0.00	300.00	0.00	0.00	14,528,999.16	2,054,357.99	39° 59' 55.280 N	109° 31' 19.211 W	
<b>Start Build 2.00</b>										
400.00	2.00	264.24	399.98	-0.18	-1.74	14,528,998.96	2,054,356.26	39° 59' 55.279 N	109° 31' 19.233 W	
500.00	4.00	264.24	499.84	-0.70	-6.94	14,528,998.35	2,054,351.06	39° 59' 55.273 N	109° 31' 19.300 W	
600.00	6.00	264.24	599.45	-1.58	-15.61	14,528,997.33	2,054,342.40	39° 59' 55.265 N	109° 31' 19.411 W	
700.00	8.00	264.24	698.70	-2.80	-27.74	14,528,995.91	2,054,330.30	39° 59' 55.253 N	109° 31' 19.567 W	
800.00	10.00	264.24	797.47	-4.37	-43.30	14,528,994.08	2,054,314.76	39° 59' 55.237 N	109° 31' 19.767 W	
900.00	12.00	264.24	895.62	-6.28	-62.29	14,528,991.85	2,054,295.81	39° 59' 55.218 N	109° 31' 20.011 W	
1,000.00	14.00	264.24	993.06	-8.54	-84.67	14,528,989.22	2,054,273.48	39° 59' 55.196 N	109° 31' 20.299 W	
1,100.00	16.00	264.24	1,089.64	-11.14	-110.42	14,528,986.20	2,054,247.77	39° 59' 55.170 N	109° 31' 20.630 W	
1,200.00	18.00	264.24	1,185.27	-14.07	-139.50	14,528,982.78	2,054,218.74	39° 59' 55.141 N	109° 31' 21.004 W	
1,245.15	18.90	264.24	1,228.10	-15.51	-153.72	14,528,981.11	2,054,204.54	39° 59' 55.127 N	109° 31' 21.186 W	
<b>Start 1420.41 hold at 1245.15 MD</b>										
1,300.00	18.90	264.24	1,279.99	-17.29	-171.40	14,528,979.03	2,054,186.90	39° 59' 55.109 N	109° 31' 21.414 W	
1,400.00	18.90	264.24	1,374.60	-20.54	-203.64	14,528,975.25	2,054,154.72	39° 59' 55.077 N	109° 31' 21.828 W	
1,454.33	18.90	264.24	1,426.00	-22.31	-221.15	14,528,973.19	2,054,137.24	39° 59' 55.060 N	109° 31' 22.053 W	
<b>GREEN RIVER</b>										
1,500.00	18.90	264.24	1,469.20	-23.79	-235.87	14,528,971.46	2,054,122.55	39° 59' 55.045 N	109° 31' 22.242 W	
1,600.00	18.90	264.24	1,563.81	-27.05	-268.10	14,528,967.68	2,054,090.37	39° 59' 55.013 N	109° 31' 22.656 W	
1,700.00	18.90	264.24	1,658.42	-30.30	-300.33	14,528,963.89	2,054,058.20	39° 59' 54.981 N	109° 31' 23.071 W	
1,800.00	18.90	264.24	1,753.02	-33.55	-332.57	14,528,960.11	2,054,026.02	39° 59' 54.949 N	109° 31' 23.485 W	
1,900.00	18.90	264.24	1,847.63	-36.80	-364.80	14,528,956.32	2,053,993.85	39° 59' 54.917 N	109° 31' 23.899 W	
2,000.00	18.90	264.24	1,942.24	-40.05	-397.03	14,528,952.53	2,053,961.67	39° 59' 54.884 N	109° 31' 24.313 W	
2,100.00	18.90	264.24	2,036.84	-43.30	-429.27	14,528,948.75	2,053,929.50	39° 59' 54.852 N	109° 31' 24.728 W	
2,200.00	18.90	264.24	2,131.45	-46.55	-461.50	14,528,944.96	2,053,897.32	39° 59' 54.820 N	109° 31' 25.142 W	
2,300.00	18.90	264.24	2,226.06	-49.81	-493.73	14,528,941.18	2,053,865.15	39° 59' 54.788 N	109° 31' 25.556 W	
2,400.00	18.90	264.24	2,320.66	-53.06	-525.97	14,528,937.39	2,053,832.98	39° 59' 54.756 N	109° 31' 25.970 W	
2,500.00	18.90	264.24	2,415.27	-56.31	-558.20	14,528,933.61	2,053,800.80	39° 59' 54.724 N	109° 31' 26.385 W	
2,600.00	18.90	264.24	2,509.88	-59.56	-590.43	14,528,929.82	2,053,768.63	39° 59' 54.692 N	109° 31' 26.799 W	
2,648.75	18.90	264.24	2,556.00	-61.15	-606.15	14,528,927.98	2,053,752.94	39° 59' 54.676 N	109° 31' 27.001 W	
<b>8 5/8"</b>										
2,665.56	18.90	264.24	2,571.90	-61.69	-611.57	14,528,927.34	2,053,747.53	39° 59' 54.671 N	109° 31' 27.070 W	
<b>Start Drop -2.00</b>										
2,700.00	18.21	264.24	2,604.55	-62.79	-622.47	14,528,926.06	2,053,736.65	39° 59' 54.660 N	109° 31' 27.211 W	
2,800.00	16.21	264.24	2,700.07	-65.76	-651.91	14,528,922.60	2,053,707.26	39° 59' 54.630 N	109° 31' 27.589 W	
2,900.00	14.21	264.24	2,796.56	-68.40	-678.02	14,528,919.53	2,053,681.19	39° 59' 54.604 N	109° 31' 27.925 W	
3,000.00	12.21	264.24	2,893.90	-70.69	-700.77	14,528,916.86	2,053,658.49	39° 59' 54.582 N	109° 31' 28.217 W	
3,100.00	10.21	264.24	2,991.99	-72.64	-720.11	14,528,914.59	2,053,639.18	39° 59' 54.562 N	109° 31' 28.465 W	
3,200.00	8.21	264.24	3,090.69	-74.25	-736.05	14,528,912.72	2,053,623.28	39° 59' 54.546 N	109° 31' 28.670 W	
3,300.00	6.21	264.24	3,189.90	-75.51	-748.54	14,528,911.25	2,053,610.81	39° 59' 54.534 N	109° 31' 28.831 W	
3,400.00	4.21	264.24	3,289.48	-76.42	-757.58	14,528,910.19	2,053,601.78	39° 59' 54.525 N	109° 31' 28.947 W	
3,500.00	2.21	264.24	3,389.32	-76.98	-763.16	14,528,909.53	2,053,596.21	39° 59' 54.519 N	109° 31' 29.019 W	
3,600.00	0.21	264.24	3,489.29	-77.20	-765.27	14,528,909.29	2,053,594.11	39° 59' 54.517 N	109° 31' 29.046 W	
3,610.71	0.00	0.00	3,500.00	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
<b>Start 6219.00 hold at 3610.71 MD</b>										
3,700.00	0.00	0.00	3,589.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
3,800.00	0.00	0.00	3,689.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
3,900.00	0.00	0.00	3,789.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
4,000.00	0.00	0.00	3,889.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35D1CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35C Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35D1CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
4,100.00	0.00	0.00	3,989.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
4,200.00	0.00	0.00	4,089.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
4,300.00	0.00	0.00	4,189.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
4,400.00	0.00	0.00	4,289.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
4,500.00	0.00	0.00	4,389.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
4,600.00	0.00	0.00	4,489.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
4,700.00	0.00	0.00	4,589.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
4,800.00	0.00	0.00	4,689.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
4,827.71	0.00	0.00	4,717.00	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
<b>WASATCH</b>										
4,900.00	0.00	0.00	4,789.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,000.00	0.00	0.00	4,889.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,100.00	0.00	0.00	4,989.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,200.00	0.00	0.00	5,089.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,300.00	0.00	0.00	5,189.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,400.00	0.00	0.00	5,289.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,500.00	0.00	0.00	5,389.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,600.00	0.00	0.00	5,489.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,700.00	0.00	0.00	5,589.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,800.00	0.00	0.00	5,689.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
5,900.00	0.00	0.00	5,789.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,000.00	0.00	0.00	5,889.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,100.00	0.00	0.00	5,989.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,200.00	0.00	0.00	6,089.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,300.00	0.00	0.00	6,189.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,400.00	0.00	0.00	6,289.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,500.00	0.00	0.00	6,389.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,600.00	0.00	0.00	6,489.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,700.00	0.00	0.00	6,589.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,800.00	0.00	0.00	6,689.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
6,900.00	0.00	0.00	6,789.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,000.00	0.00	0.00	6,889.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,100.00	0.00	0.00	6,989.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,200.00	0.00	0.00	7,089.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,300.00	0.00	0.00	7,189.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,400.00	0.00	0.00	7,289.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,500.00	0.00	0.00	7,389.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,527.71	0.00	0.00	7,417.00	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
<b>MESAVERDE</b>										
7,600.00	0.00	0.00	7,489.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,700.00	0.00	0.00	7,589.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,800.00	0.00	0.00	7,689.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
7,900.00	0.00	0.00	7,789.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
8,000.00	0.00	0.00	7,889.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
8,100.00	0.00	0.00	7,989.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
8,200.00	0.00	0.00	8,089.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
8,300.00	0.00	0.00	8,189.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
8,400.00	0.00	0.00	8,289.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
8,500.00	0.00	0.00	8,389.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
8,600.00	0.00	0.00	8,489.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
8,700.00	0.00	0.00	8,589.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
8,800.00	0.00	0.00	8,689.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-35D1CS
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4986' & KB 14' @ 5000.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35C Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35D1CS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
8,900.00	0.00	0.00	8,789.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,000.00	0.00	0.00	8,889.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,100.00	0.00	0.00	8,989.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,200.00	0.00	0.00	9,089.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,300.00	0.00	0.00	9,189.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,400.00	0.00	0.00	9,289.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,500.00	0.00	0.00	9,389.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,600.00	0.00	0.00	9,489.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,700.00	0.00	0.00	9,589.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,800.00	0.00	0.00	9,689.29	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
9,829.71	0.00	0.00	9,719.00	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	
<b>NBU 921-35D1CS_PBHL</b>										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
NBU 921-35D1CS_PBH - hit/miss target - Shape - Circle (radius 25.00)	0.00	0.00	9,719.00	-77.20	-765.29	14,528,909.28	2,053,594.09	39° 59' 54.517 N	109° 31' 29.046 W	

Casing Points							
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)			
2,648.75	2,556.00	8 5/8"	8.625	11.000			

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,454.33	1,426.00	GREEN RIVER				
4,827.71	4,717.00	WASATCH				
7,527.71	7,417.00	MESAVERDE				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
300.00	300.00	0.00	0.00	Start Build 2.00	
1,245.15	1,228.10	-15.51	-153.72	Start 1420.41 hold at 1245.15 MD	
2,665.56	2,571.90	-61.69	-611.57	Start Drop -2.00	
3,610.71	3,500.00	-77.20	-765.29	Start 6219.00 hold at 3610.71 MD	
9,829.71	9,719.00	-77.20	-765.29	TD at 9829.71	

**NBU 921-35C1CS**

Surface: 399' FNL 1,591' FWL (NE/4NW/4)  
BHL: 522' FNL 2,147' FWL (NE/4NW/4)

**NBU 921-35D1BS**

Surface: 389' FNL 1,592' FEL (NE/4NW/4)  
BHL: 89' FNL 831' FWL (NW/4NW/4)

**NBU 921-35D1CS**

Surface: 409' FNL 1,589' FEL (NE/4NW/4)  
BHL: 488' FNL 823' FWL (NW/4NW/4)

**NBU 921-35D4CS**

Surface: 418' FNL 1,588' FWL (NE/4NW/4)  
BHL: 1,182' FNL 818' FWL (NW/4NW/4)

Pad: NBU 921-35C  
Section 35 T9S R21E  
Mineral Lease: UO 01194 ST

Uintah County, Utah  
Operator: Kerr-McGee Oil & Gas Onshore LP

***MULTI-POINT SURFACE USE PLAN of OPERATIONS (SUPO)***

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including, but not limited to, APDs/SULAs/ROEs/ROWs and/or easements).

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

**A. Existing Roads:**

Existing roads consist of county roads and improved/unimproved lease roads. APC/KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each

other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

**B. Planned Access Roads:**

No new road is proposed (see Topo Map B). Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

Where roads are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

Turnouts; major cut and fills; culverts; bridges; gates; cattle guards; low water crossings; or modifications needed to existing infrastructure/facilities were determined at the on-site and, as applicable, are typically shown on attached Exhibits and Topo maps.

**C. Location of Existing and Proposed Facilities:**

This pad will expand the existing pad for the NBU 310. This well location is a vertical producing well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of November 11, 2010.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of each well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) aboveground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Production tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks are not to be used for disposal of liquids from additional sources without prior approval of UDOGM.

Gathering facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is  $\pm 1,180'$  and the individual segments are broken up as follows:

$\pm 500'$  (0.1 miles) –New 6" buried gas pipeline from the meter to the edge of the pad.

$\pm 680'$  (0.1 miles) –New 6" buried gas pipeline from the edge of pad to the existing 12" pipeline.

The total liquid gathering pipeline distance from the separator to the tie in point is  $\pm 1,160'$  and the individual segments are broken up as follows:

- $\pm 500'$  (0.1 miles) –New 6” buried liquid pipeline from the separator to the edge of the pad.
- $\pm 660'$  (0.1 miles) –New 6” buried liquid pipeline from the edge of pad to the proposed 6” liquid pipeline.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. Kerr-McGee requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, Kerr-McGee requests a temporary 45' construction right-of-way and 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

#### **D. Location and Type of Water Supply:**

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.  
No water well is to be drilled on this lease.

**E. Source of Construction Materials:**

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

**F. Methods of Handling Waste Materials:**

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

- RNI in Sec. 5 T9S R22E
- Ace Oilfield in Sec. 2 T6S R20E
- MC&MC in Sec. 12 T6S R19E
- Pipeline Facility in Sec. 36 T9S R20E
- Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
- Bonanza Evaporation Pond in Sec. 2 T10S R23E
- Ouray #1 SWD in Sec. 1 T9S R21E
- NBU 159 SWD in Sec. 35 T9S R21E
- CIGE 112D SWD in Sec. 19 T9S R21E
- CIGE 114 SWD in Sec. 34 T9S R21E
- NBU 921-34K SWD in Sec. 34 T9S R21E
- NBU 921-33F SWD in Sec. 33 T9S R21E
- NBU 921-34L SWD in Sec. 34 T9S R21E

Drill cuttings and/or fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure. Unless otherwise approved, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with a synthetic material 20-mil or thicker, The liner

will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. Any additional pits necessary to subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, accidental release, or in excess of reportable quantities will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule, and, where State wells are participatory to a Federal agreement, according to NTL-3A.

### **Materials Management**

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

**G. Ancillary Facilities:**

None are anticipated.

**H. Well Site Layout (see Well Pad Design Summary):**

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1983 (NAD83) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

**I. Plans for Reclamation of the Surface:**

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but are not limited to: re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

**Interim Reclamation**

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left “rough” after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

### **Final Reclamation**

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by APC/KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

### **Seeding and Measures Common to Interim and Final Reclamation**

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-

vegetation. The site specific seed mix will be provided by SITLA.

**J. Surface/Mineral Ownership:**

SITLA  
675 East 500 South, Suite 500  
Salt Lake City, UT 84102

**K. Other Information:**

None

**M. Lessee's or Operators' Representative & Certification:**

Danielle Piernot  
Regulatory Analyst I  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6156

Tommy Thompson  
General Manager, Drilling  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

  
Danielle Piernot

November 19, 2010  
Date



Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
DENVER, CO 80217-3779

October 25, 2010

Ms. Diana Mason  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11  
NBU 921-35D1CS  
T9S-R21E  
Section 35: NENW (Surf), NWNW (Bottom)  
Surface: 409' FNL, 1589' FWL  
Bottom Hole: 488' FNL, 823' FWL  
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- Kerr-McGee's NBU 921-35D1CS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information, Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink that reads 'Joe Matney'.

Joe Matney  
Sr. Staff Landman

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

November 19, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Natural Buttes Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ WASATCH-MESA VERDE)

### NBU 921-35A Pad

43-047-51339	NBU 921-35A1BS	Sec 35 T09S R21E 0522 FNL 0455 FEL
	BHL	Sec 35 T09S R21E 0327 FNL 0499 FEL

43-047-51340	NBU 921-35A4CS	Sec 35 T09S R21E 0524 FNL 0445 FEL
	BHL	Sec 35 T09S R21E 1079 FNL 0494 FEL

43-047-51341	NBU 921-35B1BS	Sec 35 T09S R21E 0518 FNL 0474 FEL
	BHL	Sec 35 T09S R21E 0257 FNL 1813 FEL

43-047-51342	NBU 921-35B4BS	Sec 35 T09S R21E 0520 FNL 0464 FEL
	BHL	Sec 35 T09S R21E 0916 FNL 1817 FEL

### NBU 921-35B Pad

43-047-51343	NBU 921-35B1CS	Sec 35 T09S R21E 0468 FNL 2339 FEL
	BHL	Sec 35 T09S R21E 0582 FNL 1816 FEL

43-047-51344	NBU 921-35B4CS	Sec 35 T09S R21E 0488 FNL 2340 FEL
	BHL	Sec 35 T09S R21E 1249 FNL 1818 FEL

43-047-51345	NBU 921-35C1BS	Sec 35 T09S R21E 0458 FNL 2338 FEL
	BHL	Sec 35 T09S R21E 0207 FNL 2154 FWL

43-047-51346	NBU 921-35C4BS	Sec 35 T09S R21E 0478 FNL 2339 FEL
	BHL	Sec 35 T09S R21E 0860 FNL 2144 FWL

API # WELL NAME LOCATION

(Proposed PZ WASATCH-MESA VERDE)

**NBU 921-35C Pad**

43-047-51347 NBU 921-35C1CS Sec 35 T09S R21E 0399 FNL 1591 FWL  
BHL Sec 35 T09S R21E 0522 FNL 2147 FWL  
43-047-51348 NBU 921-35D1BS Sec 35 T09S R21E 0389 FNL 1592 FWL  
BHL Sec 35 T09S R21E 0089 FNL 0831 FWL  
43-047-51349 NBU 921-35D1CS Sec 35 T09S R21E 0409 FNL 1589 FWL  
BHL Sec 35 T09S R21E 0488 FNL 0823 FWL  
43-047-51350 NBU 921-35D4CS Sec 35 T09S R21E 0418 FNL 1588 FWL  
BHL Sec 35 T09S R21E 1182 FNL 0818 FWL

**NBU 921-35F2 Pad**

43-047-51351 NBU 921-35C4CS Sec 35 T09S R21E 1686 FNL 1699 FWL  
BHL Sec 35 T09S R21E 1187 FNL 2148 FWL  
43-047-51352 NBU 921-35E1CS Sec 35 T09S R21E 1691 FNL 1679 FWL  
BHL Sec 35 T09S R21E 1933 FNL 0826 FWL  
43-047-51353 NBU 921-35E2AS Sec 35 T09S R21E 1688 FNL 1689 FWL  
BHL Sec 35 T09S R21E 1498 FNL 0535 FWL

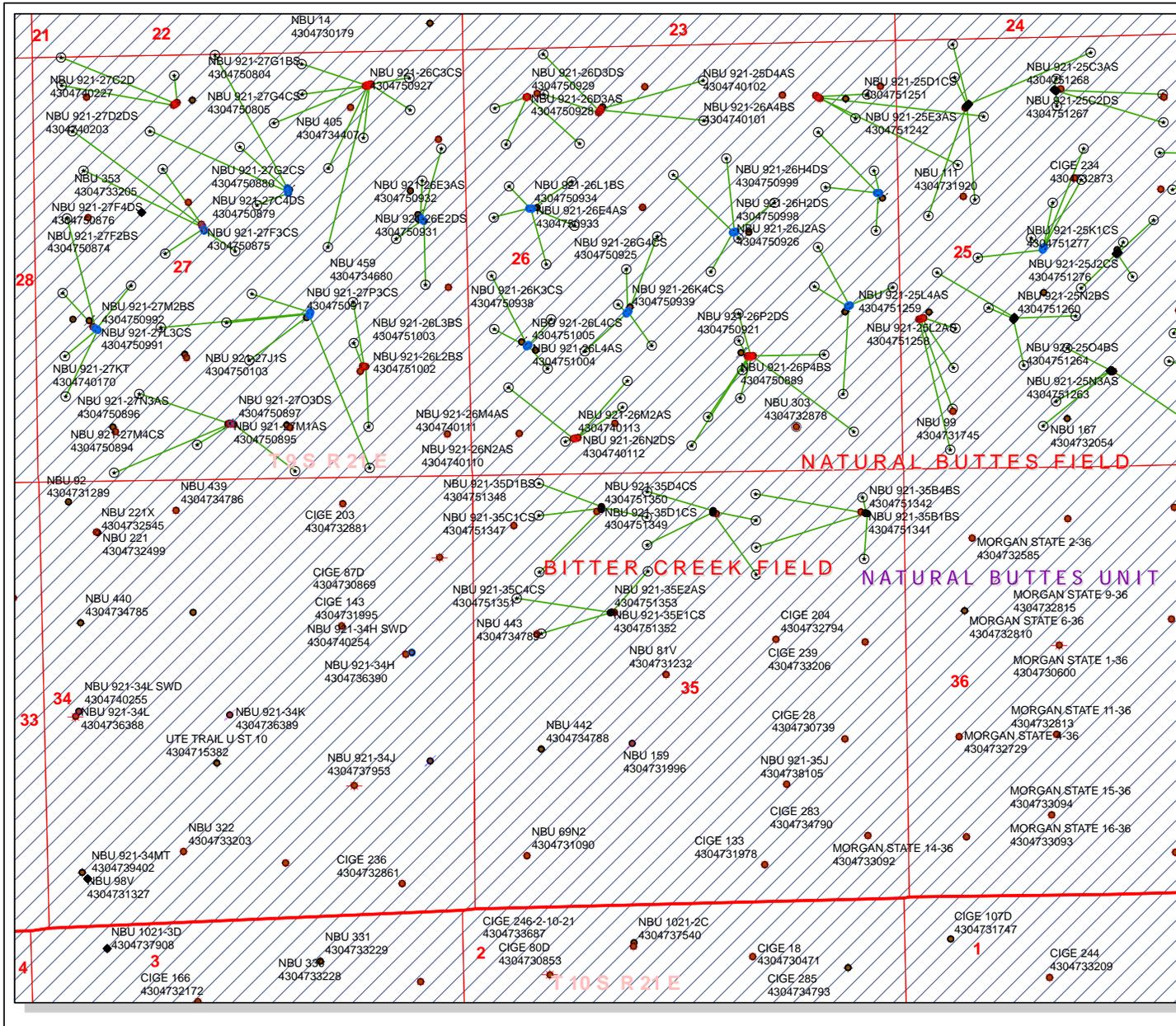
This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,  
ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
Date: 2010.11.19 09:52:13 -07'00'

bcc: File - Natural Buttes Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

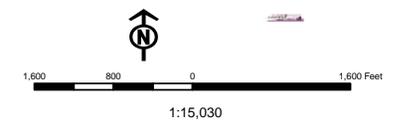
MCoulthard:mc:11-19-10



**API Number: 4304751349**  
**Well Name: NBU 921-35D1CS**  
**Township 09.0 S Range 21.0 E Section 35**  
**Meridian: SLBM**  
**Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.**

Map Prepared:  
 Map Produced by Diana Mason

<b>Units</b>	<b>Wells Query</b>
<b>STATUS</b>	<b>Status</b>
ACTIVE	APD - Approved Permit
EXPLORATORY	DRIL - Spurred (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LDC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	PGW - Producing Oil Well
TERMINATED	RET - Returned APD
<b>Fields</b>	SGW - Shut-in Gas Well
Sections	SHUT - Shut-in Oil Well
Township	TA - Temp. Abandoned
Bottom Hole Location - AGRC	TW - Test Well
	WDW - Water Disposal
	WIW - Water Injection Well
	WSW - Water Supply Well



Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 921-35D1CS 430475134			
String	Surf	Prod		
Casing Size(")	8.625	4.500		
Setting Depth (TVD)	2283	9719		
Previous Shoe Setting Depth (TVD)	40	2283		
Max Mud Weight (ppg)	8.3	12.0		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	7780		
Operators Max Anticipated Pressure (psi)	5929	11.7		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	989	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	715	NO <input type="text" value="air drill"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	487	YES <input type="text" value="OK"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	496	NO <input type="text" value="Reasonable for area"/>
Required Casing/BOPE Test Pressure=		2283	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

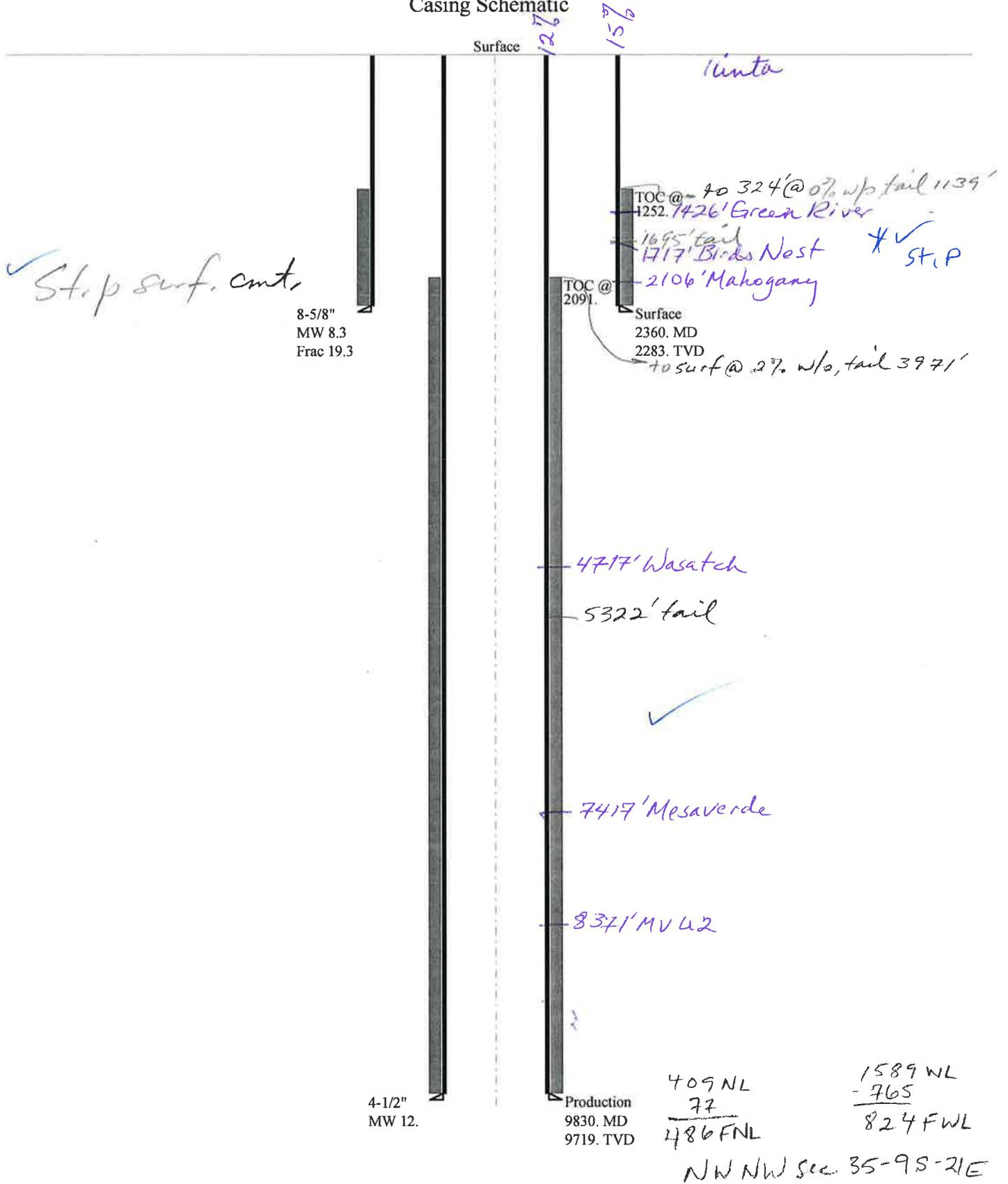
Calculations	Prod String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	6065	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4899	YES <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3927	YES <input type="text" value="OK"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4429	NO <input type="text" value="Reasonable"/>
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2283	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

# 43047513490000 NBU 921-35D1CS

## Casing Schematic



Well name:	<b>43047513490000 NBU 921-35D1CS</b>		
Operator:	<b>KERR-MCGEE OIL &amp; GAS ONSHORE, L.P.</b>		
String type:	Surface	Project ID:	43-047-51349
Location:	UINTAH COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 106 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 1,252 ft

**Burst**

Max anticipated surface pressure: 2,077 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 2,351 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 2,064 ft

**Directional Info - Build & Drop**

Kick-off point 300 ft  
Departure at shoe: 516 ft  
Maximum dogleg: 2 °/100ft  
Inclination at shoe: 18.9 °

**Re subsequent strings:**

Next setting depth: 9,719 ft  
Next mud weight: 12.000 ppg  
Next setting BHP: 6,059 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 2,360 ft  
Injection pressure: 2,360 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2360	8.625	28.00	I-55	LT&C	2283	2360	7.892	93456
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	988	1880	1.903	2351	3390	1.44	63.9	348	5.44 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: December 6, 2010  
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2283 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	<b>43047513490000 NBU 921-35D1CS</b>		
Operator:	<b>KERR-MCGEE OIL &amp; GAS ONSHORE, L.P.</b>		
String type:	Production	Project ID:	43-047-51349
Location:	UINTAH COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 12.000 ppg  
 Internal fluid density: 1.000 ppg

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 210 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft

Cement top: 2,091 ft

**Burst**

Max anticipated surface pressure: 3,921 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP 6,059 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.60 (B)

**Directional Info - Build & Drop**

Kick-off point 300 ft  
 Departure at shoe: 769 ft  
 Maximum dogleg: 2 °/100ft  
 Inclination at shoe: 0 °

Tension is based on air weight.  
 Neutral point: 8,087 ft

Estimated cost: 128,710 (\$)

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
2	9700	4.5	11.60	I-80	LT&C	9589	9700	3.875	128040
1	130	4.5	11.60	HCP-110	Buttress	9719	9830	3.875	670

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	5480	6351	1.159	6030	7780	1.29	112.7	212	1.88 J
1	5554	8650	1.557	6059	10690	1.76	1.5	367.2	99.99 B

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: December 6, 2010  
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9719 ft, a mud weight of 12 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

**From:** Jim Davis  
**To:** Bonner, Ed; Hill, Brad; Mason, Diana  
**CC:** Curry, Kristine; Danielle Piernot; Garrison, LaVonne; Hayden, Martha;...  
**Date:** 12/22/2010 5:49 AM  
**Subject:** Kerr McGee APD approvals in 9S 21E Sec 35  
**Attachments:** KMG approvals 921-35 on 12.22.2010.xls

The following wells have been approved by SITLA under the following arch and paleo stipulations. This is a long list, so I'm attaching a spreadsheet with the same information.

A note on arch and paleo stipulations: Wells that have an arch note "non-significant site" do not need to be avoided or mitigated. Only those that say "needs to be avoided".

The paleo reports make recommendations for "spot paleo monitoring" or "full paleo monitoring". It is my understanding that Kerr McGee is taking these stipulations and doing full monitoring in either case, in an abundance of caution.

-Jim Davis

Well Name	API	Paleo Stipulations	Arch Stipulations
Kerr-McGee's NBU 921-35A1BS (U-07-MQ-1437b,i,p,s)		API #4304751339	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35A4CS (U-07-MQ-1437b,i,p,s)		API #4304751340	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B1BS (U-07-MQ-1437b,i,p,s)		API #4304751341	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B4BS (U-07-MQ-1437b,i,p,s)		API #4304751342	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B1CS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751343	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B4CS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751344	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35C1BS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751345	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35C4BS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751346	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35C1CS (U-07-MQ-1437b,i,p,s)		API #4304751347	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35D1BS (U-07-MQ-1437b,i,p,s)		API #4304751348	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35D1CS (U-07-MQ-1437b,i,p,s)		API #4304751349	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35D4CS (U-07-MQ-1437b,i,p,s)		API #4304751350	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35C4CS (U-07-MQ-1437b,i,p,s)		API #4304751351	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35E1CS (U-07-MQ-1437b,i,p,s)		API #4304751352	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35E2AS (U-07-MQ-1437b,i,p,s)		API #4304751353	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35F1BS (U-07-MQ-1437b,i,p,s)		API #4304751355	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35F4BS (U-07-MQ-1437b,i,p,s)		API #4304751356	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35F4CS (U-07-MQ-1437b,i,p,s)		API #4304751357	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35K1BS		API #4304751358	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)

MQ-1437b,i,p,s)			
Kerr-McGee's NBU 921-35K1CS	API #4304751359	IPC 10-97 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35G1BS	API #4304751360	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35G1CS	API #4304751361	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35G4BS	API #4304751362	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35G4CS	API #4304751363	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35J1S	API #4304751364	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35H1BS	API #4304751365	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35H1CS	API #4304751366	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35H4BS	API #4304751367	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35H4CS	API #4304751368	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I1BS	API #4304751369	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I1CS	API #4304751370	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I4BS	API #4304751371	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I4CS	API #4304751372	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35J1CS	API #4304751373	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35J4BS	API #4304751374	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35K4BS	API #4304751375	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35K4CS	API #4304751376	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35N1BS	API #4304751377	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35N1CS	API #4304751378	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35E4CS	API #4304751379	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35P4CS	API #4304751380	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35P1CS	API #4304751381	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35P1BS	API #4304751382	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35O4CS	API #4304751383	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)
Kerr-McGee's NBU 921-35O4BS	API #4304751384	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)
Kerr-McGee's NBU 921-35O1CS	API #4304751385	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)
Kerr-McGee's NBU 921-35L1BS	API #4304751386	IPC 10-99 Spot Paleo Monitoring	

(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35O1BS	API #4304751387	IPC 10-100 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)		
Kerr-McGee's NBU 921-35N4CS	API #4304751388	IPC 10-100 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)		
Kerr-McGee's NBU 921-35L1CS	API #4304751389	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35L4CS	API #4304751390	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M1BS	API #4304751391	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M1CS	API #4304751392	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M4BS	API #4304751393	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M4CS	API #4304751394	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35N4BS	API #4304751395	IPC 10-100 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)		

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** KERR-MCGEE OIL & GAS ONSHORE, L.P.  
**Well Name** NBU 921-35D1CS  
**API Number** 43047513490000      **APD No** 3163      **Field/Unit** NATURAL BUTTES  
**Location: 1/4,1/4** NENW    **Sec** 35    **Tw** 9.0S    **Rng** 21.0E    409 FNL 1589 FWL  
**GPS Coord (UTM)** 626170 4428454      **Surface Owner**

**Participants**

See other Comments:

**Regional/Local Setting & Topography**

The general area is within the Natural Buttes Unit in the lower portion of the Sand Wash Drainage of Uintah, County, approximately 36 air miles and 42.9 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads to the site. Topography of the Sand Wash area is characterized by broad open flats dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs, furnishing water for antelope or livestock.

The NBU 921-35C pad will be created by significantly enlarging the existing pad of the NBU 310 gas well. It will be primarily enlarged to the east, west and north. Four gas wells, to be directionally drilled, will be added. They are the NBU 921-35D1BS, 921-35C1CS, 921135D1CS and 921-35D4CS. The site is at the end of a sloping rocky ridge on the south and extends to broken terrain on the north. It is oriented in a south to north direction. Significant fill (11.6) feet will be needed on the northwest or Location Corner 2, and 18.6 feet of fill on the southeast at Corner 9. A swale or drainage with minor flows crosses the reserve pit area. It will be blocked with pit spoils until the pit is closed. Following pit closure, a diversion needs to be constructed across the pit area running north and crossing the road. A swale to the northwest is partially filled now. It will be filled with the new construction. A major tributary of Sand Wash is about 1 mile to the east of the site and the White River about 3 miles down drainage. The selected site appears to be suitable for enlarging a pad, drilling and operating the proposed wells and is the only site in the immediate area.

Both the surface and minerals are owned by SITLA.

**Surface Use Plan**

**Current Surface Use**

- Grazing
- Recreational
- Wildlife Habitat
- Existing Well Pad

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0	<b>Width</b> 237 <b>Length</b> 435	Onsite	UNTA

**Ancillary Facilities** N

**Waste Management Plan Adequate?**

**Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

Vegetation is a poor desert shrub type, which includes greasewood, broom snakeweed, shadscale and halogeton.

Antelope, sheep during the winter, rabbits, coyotes, and small mammals, birds and raptors.

**Soil Type and Characteristics**

Surface soils are shallow and rocky

**Erosion Issues** Y

**Sedimentation Issues** Y

**Site Stability Issues** N

**Drainage Diversion Required?** Y

A swale or drainage with minor flows crosses the reserve pit area. It will be blocked with pit spoils until the pit is closed. Following pit closure, a diversion needs to be constructed across the pit area running north and crossing the road.

**Berm Required?** N

**Erosion Sedimentation Control Required?** Y

A swale or drainage with minor flows crosses the reserve pit area. It will be blocked with pit spoils until the pit is closed. Following pit closure, a diversion needs to be constructed across the pit area running north and crossing the road.

**Paleo Survey Run?** Y    **Paleo Potential Observed?** N    **Cultural Survey Run?** Y    **Cultural Resources?** N

**Reserve Pit**

Site-Specific Factors		Site Ranking	
<b>Distance to Groundwater (feet)</b>	100 to 200	5	
<b>Distance to Surface Water (feet)</b>	>1000	0	
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0	
<b>Distance to Other Wells (feet)</b>		20	
<b>Native Soil Type</b>	Mod permeability	10	
<b>Fluid Type</b>	Fresh Water	5	
<b>Drill Cuttings</b>	Normal Rock	0	
<b>Annual Precipitation (inches)</b>		0	
<b>Affected Populations</b>			
<b>Presence Nearby Utility Conduits</b>	Not Present	0	
	<b>Final Score</b>	40	1 Sensitivity Level

**Characteristics / Requirements**

The proposed reserve pit is 1205' x 260' x 12' deep located primarily in a cut on the northeast corner of the location. Kerr McGee plans a 30-mil liner with a double felt sub-liner.

**Closed Loop Mud Required? N Liner Required? Y Liner Thickness 30 Pit Underlayment Required? Y**

**Other Observations / Comments**

Floyd Bartlett (DOGM), Sheila Wopsock, Clay Einerson, Lovell Young, Grizz Oleen, Charles Chase, Colby Sutton, Doyle Holmes, Claudia Sassa, (Kerr McGee), Mitch Batty, John Slaugh, (Timberline Engineering and Land Surveying), Jim Davis (SITLA) and Ben Williams, (UDWR).

Floyd Bartlett  
**Evaluator**

11/30/2010  
**Date / Time**

# Application for Permit to Drill

## Statement of Basis

12/27/2010

### Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
3163	43047513490000	LOCKED	GW	S	No
<b>Operator</b>	KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>Surface Owner-APD</b>		
<b>Well Name</b>	NBU 921-35D1CS		<b>Unit</b>	NATURAL BUTTES	
<b>Field</b>	NATURAL BUTTES		<b>Type of Work</b>	DRILL	
<b>Location</b>	NENW 35 9S 21E S 409 FNL 1589 FWL		GPS Coord (UTM)	626173E	4428441N

#### Geologic Statement of Basis

Kerr McGee proposes to set 2,360' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 1,900'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of Section 35. The well is listed as 2,640 feet deep and used for drilling water. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect. Any usable ground water.

Brad Hill  
APD Evaluator

12/13/2010  
Date / Time

#### Surface Statement of Basis

The general area is within the Natural Buttes Unit in the lower portion of the Sand Wash Drainage of Uintah, County, approximately 36 air miles and 42.9 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads to the site. Topography of the Sand Wash area is characterized by broad open flats dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs, furnishing water for antelope or livestock.

The NBU 921-35C pad will be created by significantly enlarging the existing pad of the NBU 310 gas well. It will be primarily enlarged to the east, west and north. Four gas wells, to be directionally drilled, will be added. They are the NBU 921-35D1BS, NBU 921-35C1CS, NBU 921-35D1CS and NBU 921-35D4CS. The site is at the end of a sloping rocky ridge on the south and extends to broken terrain on the north. It is oriented in a south to north direction. Significant fill (11.6) feet will be needed on the northwest or Location Corner 2, and 18.6 feet of fill on the southeast at Corner 9. A swale or drainage with minor flows crosses the reserve pit area. It will be blocked with pit spoils until the pit is closed. Following pit closure, a diversion needs to be constructed across the pit area running north and crossing the road. A swale to the northwest is partially filled now. It will be filled with the new construction. A major tributary of Sand Wash is about 1 mile to the east of the site and the White River about 3 miles down drainage. The selected site appears to be suitable for enlarging a pad, drilling and operating the proposed wells and is the only site in the immediate area.

Both the surface and minerals are owned by SITLA. Jim Davis represented SITLA at the pre-site investigation. Mr. Davis had no concerns pertaining to this location excepted as covered above. SITLA provided a seed mix to be used when reclaiming the site.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as crucial yearlong antelope habitat but recommended no restrictions for this species. No other wildlife will be significantly affected.

---

# Application for Permit to Drill Statement of Basis

12/27/2010

Utah Division of Oil, Gas and Mining

Page 2

---

Floyd Bartlett  
Onsite Evaluator

11/30/2010  
Date / Time

**Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 30 mils with a double felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

---

---

**APD RECEIVED:** 11/18/2010

**WELL NAME:** NBU 921-35D1CS

**OPERATOR:** KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

**CONTACT:** Danielle Piernot

**API NO. ASSIGNED:** 43047513490000

**PHONE NUMBER:** 720 929-6156

**PROPOSED LOCATION:** NENW 35 090S 210E

**SURFACE:** 0409 FNL 1589 FWL

**BOTTOM:** 0488 FNL 0823 FWL

**COUNTY:** UINTAH

**LATITUDE:** 39.99862

**UTM SURF EASTINGS:** 626173.00

**FIELD NAME:** NATURAL BUTTES

**LEASE TYPE:** 3 - State

**LEASE NUMBER:** UO 01194 ST

**SURFACE OWNER:** 3 - State

**Permit Tech Review:**

**Engineering Review:**

**Geology Review:**

**LONGITUDE:** -109.52197

**NORTHINGS:** 4428441.00

**PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE

**COALBED METHANE:** NO

---

**RECEIVED AND/OR REVIEWED:**

- PLAT
- Bond: STATE/FEE - 22013542
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Permit #43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

**Commingling Approved**

**LOCATION AND SITING:**

- R649-2-3.  
**Unit:** NATURAL BUTTES
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit  
**Board Cause No:** Cause 173-14  
**Effective Date:** 12/2/1999  
**Siting:** 460' Fr U Bdry & Uncommitted Tracts
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:** 3 - Commingling - ddoucet  
5 - Statement of Basis - bhill  
15 - Directional - dmason  
17 - Oil Shale 190-5(b) - dmason  
25 - Surface Casing - hmadonald



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** NBU 921-35D1CS  
**API Well Number:** 43047513490000  
**Lease Number:** UO 01194 ST  
**Surface Owner:** STATE  
**Approval Date:** 12/27/2010

**Issued to:**

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Commingle:**

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UO 01194 ST
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> NBU 921-35D1CS
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>9. API NUMBER:</b> 43047513490000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0409 FNL 1589 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 09.0S Range: 21.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/25/2011  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CMT W/28 SX READY MIX. SPUD WELL LOCATION ON 03/25/2011 AT 10:45 HRS.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock	<b>PHONE NUMBER</b> 435 781-7024	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/29/2011

## BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG  
 Submitted By ANDY LYTLE Phone Number 720.929.6100  
 Well Name/Number NBU 921-35D1CS  
 Qtr/Qtr NENW Section 35 Township 9S Range 21E  
 Lease Serial Number UO-01194ST  
 API Number 4304751349

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 03/25/2011 12:00 HRS AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing  
 Intermediate Casing  
 Production Casing  
 Liner  
 Other

RECEIVED

MAR 24 2011

DIV. OF OIL, GAS &amp; MINING

Date/Time 04/16/2011 08:00 HRS AM  PM

BOPE

- Initial BOPE test at surface casing point  
 BOPE test at intermediate casing point  
 30 day BOPE test  
 Other

Date/Time \_\_\_\_\_ AM  PM

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.781.7048 OR LOVEL YOUNG AT 435.828.0986

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995  
 Address: 1368 SOUTH 1200 EAST  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751350	NBU 921-35D4CS		NENW	35	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	3/25/2011		3/31/11		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>WSMVD</i> SPUD WELL LOCATION ON 03/25/2011 AT 0930 HRS <i>BHL = NWNW</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751349	NBU 921-35D1CS		NENW	35	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	3/25/2011		3/31/11		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>WSMVD</i> SPUD WELL LOCATION ON 03/25/2011 AT 10:45 HRS. <i>BHL = NWNW</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751347	NBU 921-35C1CS		NENW	35	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	3/25/2011		3/31/11		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>WSMVD</i> SPUD WELL LOCATION 03/25/2011 AT 13:30 HRS <i>BHL = NENW</i>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

3/31/2011

Title

Date

(5/2000)

RECEIVED

MAR 31 2011

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UO 01194 ST
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> NBU 921-35D1CS
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047513490000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0409 FNL 1589 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 09.0S Range: 21.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/16/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU AIR RIG ON APRIL 14, 2011. DRILLED 11" SURFACE HOLE TO 2675'.  
 RAN 8 5/8" 28# IJ55 SURFACE CASING. CEMENTED SURFACE CASING. WELL  
 IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/18/2011	

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311  
Submitted By DOUG BARONE Phone Number 435- 790-1884  
Well Name/Number NBU 921-35D1CS

Qtr/Qtr NW/NW Section 35 Township 9S Range 21E  
Lease Serial Number UTU-01194 ST  
API Number 43-047-51349

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED

JUN 13 2011

DIV. OF OIL, GAS & MINING

Date/Time \_\_\_\_ AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 6/12/2011 19:00 AM  PM

Remarks B&C QUICK TEST

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UO 01194 ST
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> NBU 921-35D1CS
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>9. API NUMBER:</b> 43047513490000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0409 FNL 1589 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 09.0S Range: 21.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/19/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
MIRU ROTARY RIG. FINISHED DRILLING FROM 2675' TO 9847' ON JUNE 17, 2011. RAN 4-1/2" 11.6# I-80 PRODUCTION CASING TO 9660'. RAN 4 1/2" 11.6# P110 CSG FROM 9660' TO 9839'. CEMENTED PRODUCTION CASING. RELEASED H&P RIG 311 ON JUNE 19, 2011 @ 12:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 6/20/2011

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311  
Submitted By DOUG BARONE Phone Number 435- 790-1884  
Well Name/Number NBU 921-35D1CS

Qtr/Qtr NW/NW Section 35 Township 9S Range 21E  
Lease Serial Number UTU-01194 ST  
API Number 43-047-51349

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED  
JUN 28 2011

DIV. OF OIL, GAS & MINING

Date/Time 6/18/2011 2:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_ \_ AM  PM

Remarks \_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UO 01194 ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> NBU 921-35D1CS	
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047513490000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0409 FNL 1589 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 09.0S Range: 21.0E Meridian: S	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 8/22/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER <input type="checkbox"/> OTHER: <input style="width: 100px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 08/22/2011 AT 1:15 PM. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.</p> <p style="text-align: right;"><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b></p>		
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock	<b>PHONE NUMBER</b> 435 781-7024	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/24/2011	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UO 01194 ST</b>				
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR: <b>KERR MCGEE OIL &amp; GAS ONSHORE, L.P.</b>					7. UNIT or CA AGREEMENT NAME <b>UTU63047A</b>				
3. ADDRESS OF OPERATOR: <b>P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217</b>					8. WELL NAME and NUMBER: <b>NBU 921-35D1CS</b>				
PHONE NUMBER: <b>(720) 929-6100</b>					9. API NUMBER: <b>4304751349</b>				
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>NENW 409 FNL 1589 FWL S35, T9S, R21E</b>					10. FIELD AND POOL, OR WILDCAT <b>NATURAL BUTTES</b>				
AT TOP PRODUCING INTERVAL REPORTED BELOW: <b>NWNW 482 FNL 815 FWL S35, T9S, R21E</b>					11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 35 9S 21E S</b>				
AT TOTAL DEPTH: <b>NWNW 498 FNL 823 FWL S35, T9S, R21E</b>					12. COUNTY <b>UINTAH</b>		13. STATE <b>UTAH</b>		
14. DATE SPUDDED: <b>3/25/2011</b>		15. DATE T.D. REACHED: <b>6/17/2011</b>		16. DATE COMPLETED: <b>8/22/2011</b>		17. ELEVATIONS (DF, RKB, RT, GL): <b>4986 GL</b>			
18. TOTAL DEPTH: MD <b>9,847</b> TVD <b>9,741</b>		19. PLUG BACK T.D.: MD <b>9,792</b> TVD <b>9,686</b>		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <b>BHV-SD/DSN/ACTR-CBL/VDL/GR/CCL</b>					23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#		40		28			
11"	8 5/8" IJ-55	28#		2,660		600		0	
7 7/8"	4 1/2" I-80	11.6#		9,659		1,716		540	
7 7/8"	4 1/2" P110	11.6#	9,659	9,838					
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	9,004								
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MESAVERDE	7,637	9,700			7,637 9,700	0.36	166	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) WSMUD								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL								
7637 - 9700	PUMP 5,676 BBLs SLICK H2O & 107,070 LBS SAND								
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS				<input type="checkbox"/> GEOLOGIC REPORT		<input type="checkbox"/> DST REPORT		<input checked="" type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> CORE ANALYSIS		<input type="checkbox"/> OTHER: _____		<b>PROD</b>	

RECEIVED

OCT 11 2011

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/22/2011		TEST DATE: 8/25/2011		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,998	WATER - BBL: 600	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 1,475	CSG. PRESS. 2,100	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,998	WATER - BBL: 600	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GREEN RIVER	1,540				
BIRD'S NEST	1,788				
MAHOGANY	2,376				
WASATCH	4,841	7,522			
MESAVERDE	7,522	9,847	TD		

35. ADDITIONAL REMARKS (Include plugging procedure)

The first 225' of the surface hole was drilled with a 12 1/4" bit. The remainder of surface hole was drilled with an 11" bit. Attached is the chronological well history, perforation report & final survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) ANDREW LYTLE TITLE REGULATORY ANALYST  
 SIGNATURE  DATE 9-29-2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801  
 Phone: 801-538-5340  
 Fax: 801-359-3940

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW] Spud Conductor: 3/25/2011 Spud Date: 4/14/2011  
 Project: UTAH-UINTAH Site: NBU 921-35C PAD Rig Name No: H&P 311/311, CAPSTAR 310/310  
 Event: DRILLING Start Date: 3/26/2011 End Date: 6/19/2011  
 Active Datum: RKB @5,011.00ft (above Mean Sea Level) UWI: NE/NW/0/9/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
4/14/2011	10:30 - 12:30	2.00	MIRU	01	C	P		SKID RIG & RIG UP
	12:30 - 14:30	2.00	PRPSPD	14	A	P		WELD ON CONDUCTOR & RIG UP FLOW LINE
	14:30 - 15:00	0.50	PRPSPD	06	A	P		PU 12.25" BIT & 1.83 BEND 8" MOTOR
	15:00 - 16:00	1.00	DRLSUR	02	B	P		SPUD 12.25" SURFACE HOLE F/ 40'- 225' // ROP= 185 FPH // WOB= 18K // RPM= 55/96 // SPP= 1050/ 900 // GPM= 600
	16:00 - 18:00	2.00	DRLSUR	06	A	P		TOOH & LD 12.25" BIT /// PU 11" BIT & DIR TOOLS & TIH
	18:00 - 0:00	6.00	DRLSUR	02	D	P		DIR DRLG 11" SURFACE HOLE F/ 225'- 1078' /// ROP= 142 FPH /// WOB= 18-22K /// RPM= 55/96 /// SPP= 1150/900 /// GPM= 600 /// NO LOSSES
4/15/2011	0:00 - 6:00	6.00	DRLSUR	02	D	P		DIR DRLG 11" SURFACE HOLE F/ 1078'-1808' /// ROP= 122 FPH /// WOB= 18-22K /// RPM= 55/96 /// SPP= 1150/900 /// GPM= 600 /// NO LOSSES
	6:00 - 15:00	9.00	DRLSUR	02	D	P		DIR DRLG 11" SURFACE HOLE F/ 1808'- 2675' /// ROP= 96 FPH /// WOB= 18-22K /// RPM= 55/96 /// SPP= 1300/1050 /// GPM= 600 /// NO LOSSES /// last survey @ 2620'= 15.16 DEG & 263.15 AZ /// 5' RIGHT & 7' LOW /// 85.1% ROTATE & 14.9% SLIDE
	15:00 - 15:30	0.50	DRLSUR	05	A	P		CIRC & COND HOLE FOR 8-5/8" CSG
	15:30 - 18:30	3.00	DRLSUR	06	A	P		LD DRILL STRING & DIR TOOLS
	18:30 - 20:30	2.00	DRLSUR	11	E	P		RUN OH CALIPER LOG
	20:30 - 0:00	3.50	CSG	12	C	P		PJSM // RUN 60 JT'S 8.625", 28#, J-55, LT&C CSG // SHOE @ 2644' // BAFFLE @ 2597'
								CONDUCTOR CASING: Cond. Depth set: 40 Cement sx used: 28
4/16/2011	-		RDMO				SPUD DATE/TIME: 4/14/2011 15:00	
							SURFACE HOLE: Surface From depth: 40 Surface To depth: 2,675 Total SURFACE hours: 22.00 Surface Casing size: 8-5/8" # of casing joints ran: 60 Casing set MD: 2,644.0 # sx of cement: 200/225/175 Cement blend (ppg): 11/15.8/15/8 Cement yield (ft3/sk): 3.82/1.15/1.15 # of bbls to surface: 25 Describe cement issues: CMT FELL BACK 100' +/- Describe hole issues: NONE	
	0:00 - 0:30	0.50	CSG	05	A	P		CIRC 8.625" CSG @ 2644'
	0:30 - 2:00	1.50	CSG	12	E	P		PJSM W SUPERIOR CMT CREW /// PUMP 25 BBL SPACER // LEAD= 200SX CLASS G CMT @ 3.82 YIELD & 11.0 WT // TAIL= 225 SX CLASS G CMT @ 1.15 YIELD 7 15.8 WT // DROP PLUG & DISPLACE W/ 151 BBL'S WATER // PLUG DN @ 02:01 4/16/2011 /// BUMP PLUG @ 1000 PSI // FINAL LIFT = 590 PSI /// CHECK FLOAT, HELD W .5 BBL'S BACK /// FULL RETURNS THRU OUT JOB // 25 BBL'S BACK TO PIT // CMT FELL BACK CUT OFF CONDUCTOR & HANG 8-5/8" SURFACE CSG
	2:00 - 3:00	1.00	CSG	14	A	P		

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW]	Spud Conductor: 3/25/2011	Spud Date: 4/14/2011
Project: UTAH-UINTAH	Site: NBU 921-35C PAD	Rig Name No: H&P 311/311, CAPSTAR 310/310
Event: DRILLING	Start Date: 3/26/2011	End Date: 6/19/2011
Active Datum: RKB @5,011.00ft (above Mean Sea Level)	UWI: NE/NW/09/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	3:00 - 4:00	1.00	CSG	12	E	P		RUN 200' OF 1" DN BACK SIDE & PUMP TOP OUT W/ 175 SX CMT @ 1.15 YIELD & 15.8 WT PLUS 3% CALCIUM CHLORIDE /// CMT TO SURFACE
	4:00 - 5:00	1.00	RDMO	01	E	P		RIG DN /// RELEASE RIG @ 05:00 4/16/2011 TO THE NBU 921-35D4CS
6/12/2011	14:30 - 15:30	1.00	DRLPRO	01	C	P		SKID RIG
	15:30 - 16:30	1.00	DRLPRO	01	B	P		CENTER & LEVEL RIG OVER WELLHEAD
	16:30 - 18:00	1.50	DRLPRO	14	A	P		NU BOP
	18:00 - 22:30	4.50	DRLPRO	15	A	P		TEST BOP, LINES, VALVES & CHOKE 250 LOW/5000 HIGH. TEST ANNULAR TO 2500, TEST CSG TO 1500 FOR 30 MINUTES
	22:30 - 23:00	0.50	DRLPRO	01	B	P		INSTALL WEAR BUSHING
	23:00 - 0:00	1.00	DRLPRO	06	A	P		PU BHA, ORIENT DIRECTIONAL TOOLS
6/13/2011	0:00 - 3:00	3.00	DRLPRO	06	A	P		TRIP IN HOLE, TAG CMT AT 2623
	3:00 - 3:30	0.50	DRLPRO	02	F	P		DRILL OUT CMT AND SHOE
	3:30 - 8:00	4.50	DRLPRO	02	D	P		DRILL & SLIDE 2691 TO 3055 ',81 FPH. MADE 4 SLIDES,TOTAL TIME-.59 HOURS, TOTAL FEET-60, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 79 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 300-450 PSI. ON/OFF BOTTOM PUMP PRESSURE 1537/1171 PSI. ON/OFF BOTTOM TORQUE - 6/4 K. PU/SO/ROT -114/85/96 . MW-8.4, VIS-26, CIRCULATING THE PIT
	8:00 - 15:30	7.50	DRLPRO	02	D	P		DRILL & SLIDE 3055 TO 3965 ',910' ,121 FPH. MADE 4 SLIDES,TOTAL TIME-.76 HOURS, TOTAL FT- 65 WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 79 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 300-450 PSI. ON/OFF BOTTOM PUMP PRESSURE 1776/1453 PSI. ON/OFF BOTTOM TORQUE - 8/5K. PU/SO/ROT-137/96/113 . MW-8.4, VIS-26, CIRCULATING THE PIT
	15:30 - 16:00	0.50	DRLPRO	07	A	P		LUBRICATE RIG
	16:00 - 0:00	8.00	DRLPRO	02	D	P		DRILL & SLIDE 3965 TO 4965 ',1000' ,125 FPH. MADE 3 SLIDES,TOTAL TIME-.75 HOURS, TOTAL FT-58, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 79 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 250-450 PSI. ON/OFF BOTTOM PUMP PRESSURE-1721/1329 PSI. ON/OFF BOTTOM TORQUE WAS 7/9K. PU/SO/ROT-158/105/128 . MW-8.4, VIS-26, CIRCULATING THE PIT
6/14/2011	0:00 - 8:00	8.00	DRLPRO	02	D	P		DRILL & SLIDE 4965 TO 5850 ',885' , 110 FPH. MADE 3 SLIDES,TOTAL TIME-.75 HOURS, TOTAL FT-58, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 79 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 250-450 PSI. ON/OFF BOTTOM PUMP PRESSURE-1721/1329 PSI. ON/OFF BOTTOM TORQUE-9/10K. PU/SO/ROT-180/120/144 . MW-8.4, VIS-26, CIRCULATING THE PIT
	8:00 - 16:00	8.00	DRLPRO	02	D	P		DRILL & SLIDE 5850 TO 6510 ',660' ,FPH. MADE 0 SLIDES,TOTAL TIME-0 HOUR, TOTAL FT-0, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 79 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 250-400 PSI. ON/OFF BOTTOM PUMP PRESSURE-1780/1480 PSI. ON/OFF BOTTOM TORQUE- 10/11K. PU/SO/ROT-.190/125/150 MW-8.4, VIS-26, CIRCULATING THE PIT

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW]	Spud Conductor: 3/25/2011	Spud Date: 4/14/2011
Project: UTAH-UINTAH	Site: NBU 921-35C PAD	Rig Name No: H&P 311/311, CAPSTAR 310/310
Event: DRILLING	Start Date: 3/26/2011	End Date: 6/19/2011
Active Datum: RKB @5,011.00ft (above Mean Sea Level)	UWI: NE/NW/09/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	16:00 - 16:30	0.50	DRLPRO	07	A	P		LUBRICATE RIG
	16:30 - 0:00	7.50	DRLPRO	02	D	P		DRILL & SLIDE 6510 TO 6980 ',470', 62 FPH. MADE 1 SLIDE,TOTAL TIME-.20 HOURS, TOTAL FT-10, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 79 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE- 1850/1530 PSI. ON/OFF BOTTOM TORQUE- 10/11K. PU/SO/ROT-.205/122/155 MW-8.4, VIS-26, CIRCULATING THE PIT
6/15/2011	0:00 - 8:00	8.00	DRLPRO	02	D	P		DRILL & SLIDE 6980 TO 7370 ',390',49 FPH. MADE 1 SLIDE,TOTAL TIME-.20 HOURS, TOTAL FT-10, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 104 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE- 1850/1530 PSI. ON/OFF BOTTOM TORQUE- 10/11K. PU/SO/ROT-.208/126/159 MW-9.3, VIS-40
	8:00 - 16:00	8.00	DRLPRO	02	D	P		DRILL & SLIDE 7370 TO 7830 ',460',57 FPH. MADE 0 SLIDES,TOTAL TIME-.0. HOURS, TOTAL FT-0, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 104 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE- 2053/1790 PSI. ON/OFF BOTTOM TORQUE- 11/12K. PU/SO/ROT-220/130/165 MW-9.4, VIS-40
	16:00 - 16:30	0.50	DRLPRO	07	A	P		LUBRICATE RIG
	16:30 - 0:00	7.50	DRLPRO	02	D	P		DRILL & SLIDE 7830' TO 8010',180', 24 FPH. MADE 3 SLIDES,TOTAL TIME-4.25. HOURS, TOTAL FT-60, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 104 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE- 2334/1972 PSI. ON/OFF BOTTOM TORQUE- 11/12K. PU/SO/ROT-220/130/165 MW-9.8, VIS-40
6/16/2011	0:00 - 8:00	8.00	DRLPRO	02	D	P		DRILL & SLIDE 8010 TO 8450',440', 55 FPH. MADE SLIDES,TOTAL TIME-. HOURS, TOTAL FT-, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 104 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE- 2334/1972 PSI. ON/OFF BOTTOM TORQUE- 13/15K. PU/SO/ROT-225/143/174 MW-10.4, VIS-40
	8:00 - 17:30	9.50	DRLPRO	02	C	P		DRILL & SLIDE 8450 TO 8899,449', 47 FPH. MADE 1SLIDE,TOTAL TIME-2.08. HOURS, TOTAL FT-26, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 104 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE- 2502/2152 PSI. ON/OFF BOTTOM TORQUE- 14/16K. PU/SO/ROT-245/145/178 MW-10.8, VIS-40, LCM 10% LOST 50 BBLs MUD
	17:30 - 18:00	0.50	DRLPRO	07	A	P		LUBRICATE RIG

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW]		Spud Conductor: 3/25/2011		Spud Date: 4/14/2011	
Project: UTAH-UINTAH		Site: NBU 921-35C PAD		Rig Name No: H&P 311/311, CAPSTAR 310/310	
Event: DRILLING		Start Date: 3/26/2011		End Date: 6/19/2011	
Active Datum: RKB @5,011.00ft (above Mean Sea Level)		UWI: NE/NW/0/9/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/17/2011	18:00 - 20:30	2.50	DRLPRO	02	D	P		DRILL & SLIDE 8899 TO 9057,158', 62 FPH. MADE 2 SLIDES,TOTAL TIME-2.25. HOURS, TOTAL FT-52, WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 104 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE- 2520/2160 PSI. ON/OFF BOTTOM TORQUE- 14/16K. PU/SO/ROT-245/145/178 MW-11.2, VIS-39, 10% LCM, BIT SLOWED DOWN TO 15 FT/HR, LOST 100 BBLS MUD
	20:30 - 22:30	2.00	DRLPRO	05	C	P		RAISE MW BEFORE TRIP, .5 CUT, 11.2 IN-10.7 OUT, CONDITIONED MUD TO 11.1 IN-11.1 OUT TRIP FOR BIT
	22:30 - 0:00	1.50	DRLPRO	06	A	P		TRIP OUT & LD BIT #1 & MOTOR, GRADED BIT 2-2-WT-CT-ALL AREAS,IN GAUGE, PR
	0:00 - 2:30	2.50	DRLPRO	06	A	P		PU Q506F,BIT #2, STRAIGHT MOTOR & TRIP IN HOLE
	2:30 - 7:00	4.50	DRLPRO	06	A	P		
6/18/2011	7:00 - 18:00	11.00	DRLPRO	02	D	P		DRILL 9057 TO 9847,790', 71 FPH. WOB WAS 19-24K, PUMP #1 - 110SPM, 495 GPM, MOTOR- 104 RPM, TOP DRIVE- 40 RPM, 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE - 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE- 2520/2160 PSI. ON/OFF BOTTOM TORQUE- 14/16K. PU/SO/ROT-275/155/188 MW-11.7, VIS-39, 10% LCM, 10 FT FLARE AT BOTTOMS UP. 5 - 10 FT FLARE CONNECTION GAS. WITH .4 MUD CUT, PLAN TO RAISE MUD WT AT TD TO ELIMINATE MUD CUT.
	18:00 - 21:00	3.00	DRLPRO	05	F	P		PUMP SWEEP, CIRCULATE 2 BOTTOMS UP, RAISE MUD WT TO 12.2, VIS-45, 10% LCM
	21:00 - 0:00	3.00	DRLPRO	06	E	P		WIPER TRIP TO SHOE
	0:00 - 3:00	3.00	DRLPRO	06	E	P		WIPER TRIP TO SHOE
	3:00 - 4:00	1.00	DRLPRO	05	C	P		CIRCULATE BOTTOMS UP, 10' FLARE FOR 2 MINUTES AT BOTTOMS UP, DROP SURVEY, PUMP PILL
	4:00 - 9:00	5.00	DRLPRO	06	A	P		TRIP OUT FOR LOGS, SURVEY 2.40 INC, 110.5 AZI
	9:00 - 10:30	1.50	DRLPRO	11	D	P		HOLD JSA, RU LOGGERS
	10:30 - 15:30	5.00	DRLPRO	11	D	P		RUN TRIPLE COMBO FROM LOGGERS DEPTH 9844 TO SURFACE SHOE.
	15:30 - 16:00	0.50	DRLPRO	07	A	P		LUBRICATE RIG
	16:00 - 16:30	0.50	DRLPRO	12	A	P		PULL WEAR BUSHING
	16:30 - 18:30	2.00	DRLPRO	12	A	P		HOLD JSA, RU CASERS
	18:30 - 0:00	5.50	DRLPRO	12	C	P		RUN 4 JTS HCP-110, 131 JTS I-80 4 1/2, 11.6#, BTC CASING
	6/19/2011	0:00 - 2:30	2.50	DRLPRO	12	C	P	
	2:30 - 3:30	1.00	DRLPRO	12	A	P		HOLD JSA, RD CASERS
	3:30 - 5:00	1.50	DRLPRO	05	D	P		CIRCULATE OUT TRIP GAS, 10' FLARE AT BOTTOMS UP
	5:00 - 6:00	1.00	DRLPRO	12	B	P		HOLD JSA, RU CEMENTERS

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW]	Spud Conductor: 3/25/2011	Spud Date: 4/14/2011
Project: UTAH-UINTAH	Site: NBU 921-35C PAD	Rig Name No: H&P 311/311, CAPSTAR 310/310
Event: DRILLING	Start Date: 3/26/2011	End Date: 6/19/2011
Active Datum: RKB @5,011.00ft (above Mean Sea Level)	UWI: NE/NW/09/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	6:00 - 8:00	2.00	DRLPRO	12	E	P		SAFETY MEETING, REVIEW JSA, TEST PUMPS & LINES TO 5K, PUMP 40 BBL SPACER, 503 SX, 12.2# LEAD CMT, 2.17 YIELD, PREMIUM LITE II, +0.05 LBS/SK STATIC FREE, .06% BWOC R-3, .025 LBS/SK CELLO FLAKE, 5 LBS/SK KOL SEAL, 8% BWOC BENTONITE, .2% BWOC SODIUM METASILICATE, 113.6% FRESH H2O, 1213 SX, 14.3# TAIL CMT, 1.31 YIELD, 50/50 POZ, CLASS G CMT, .05 LBS/SK STATIC FREE, 10 % BWOW SODIUM CHLORIDE, .02% BWOC R-3, .002 GPS FP-L6, 2% BWOC BENTONITE, 58.6% FRESH H2O, DISPLACE W/ 152 BBLS H2O, BUMPED PLUG, FLOATS HELD, RETURNED 0 BBLS CMT, 40 BBLS SPACER TO SURFACE, EST CMT TOP AT 30' , LIFT PSI-2615, BUMP PSI-3315, PLUG DOWN AT 07:54
	8:00 - 9:00	1.00	DRLPRO	12	B	P		HOLD JSA, RD BJ SERVICES
	9:00 - 10:00	1.00	DRLPRO	12	E	P		ND BOP, SET C-22 SLIPS IN 110K, CUT OFF CASING
	10:00 - 12:00	2.00	DRLPRO	01	E	P		CLEAN PITS, RELEASE RIG AT 12:00

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW]	Spud Conductor: 3/25/2011	Spud Date: 4/14/2011
Project: UTAH-UINTAH	Site: NBU 921-35C PAD	Rig Name No: H&P 311/311, CAPSTAR 310/310
Event: DRILLING	Start Date: 3/26/2011	End Date: 6/19/2011
Active Datum: RKB @5,011.00ft (above Mean Sea Level)	UWI: NE/NW/0/9/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
------	----------------	---------------	-------	------	----------	-----	--------------	-----------

12:00 - 12:00      0.00      DRLPRO

SPUD DATE/TIME: 4/14/2011 15:00

**SURFACE HOLE:**

Surface From depth: 40  
 Surface To depth: 2,675  
 Total SURFACE hours: 22.00  
 Surface Casing size: 8 5/8  
 # of casing joints ran: 60  
 Casing set MD: 2,644.0  
 # sx of cement: 200/225/175  
 Cement blend (ppg): 11/15.8/15.8  
 Cement yield (ft3/sk): 3.82/1.15/1.15  
 # of bbls to surface: 25  
 Describe cement issues: CEMENT FELL BACK 100'  
 Describe hole issues: NONE

**PRODUCTION: 7.875**

Rig Move/Skid start date/time: 6/12/2011 14:30  
 Rig Move/Skid finish date/time: 6/12/2011 15:30  
 Total MOVE hours: 1.0  
 Prod Rig Spud date/time: 6/13/2011 2:00  
 Rig Release date/time: 6/19/2011 12:00  
 Total SPUD to RR hours: 154.0  
 Planned depth MD 9,847  
 Planned depth TVD 9,744  
 Actual MD: 9,847  
 Actual TVD: 9,744  
 Open Wells \$:  
 AFE \$:  
 Open wells \$/ft:

**PRODUCTION HOLE:**

Prod. From depth: 2,691  
 Prod. To depth: 9,847  
 Total PROD hours: 98.5  
 Log Depth: 9844  
 Production Casing size: 4 1/2  
 # of casing joints ran: 235  
 Casing set MD: 9,838.0  
 # sx of cement:  
 Cement blend (ppg): 12.2 LEAD, 14.3 TAIL  
 Cement yield (ft3/sk): 2.17 LEAD, 1.31 TAIL  
 Est. TOC (Lead & Tail) or 2 Stage : 24' LEAD, 4345 TAIL  
 Describe cement issues: NONE  
 Describe hole issues: NONE

**DIRECTIONAL INFO:**

KOP: 199'  
 Max angle: 17.50  
 Departure: 776.00  
 Max dogleg MD: 4.2 AT 2776

1 General

1.1 Customer Information

Company	US ROCKIES REGION		
Representative			
Address			

1.2 Well Information

Well	NBU 921-35D1CS [YELLOW]		
Common Name	NBU 921-35D1CS		
Well Name	NBU 921-35D1CS	Wellbore No.	OH
Report No.	1	Report Date	8/8/2011
Project	UTAH-UINTAH	Site	NBU 921-35C PAD
Rig Name/No.		Event	COMPLETION
Start Date	8/8/2011	End Date	8/22/2011
Spud Date	4/14/2011	Active Datum	RKB @5,011.00ft (above Mean Sea Level)
UWI	NE/NW/0/9/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0		

1.3 General

Contractor		Job Method	PERFORATE	Supervisor	
Perforated Assembly	PRODUCTION CASING	Conveyed Method	WIRELINE		

1.4 Initial Conditions

Fluid Type		Fluid Density		Gross Interval	7,637.0 (ft)-9,700.0 (ft)	Start Date/Time	8/8/2011 12:00AM
Surface Press		Estimate Res Press		No. of Intervals	28	End Date/Time	8/8/2011 12:00AM
TVD Fluid Top		Fluid Head		Total Shots	166	Net Perforation Interval	53.00 (ft)
Hydrostatic Press		Press Difference		Avg Shot Density	3.13 (shot/ft)	Final Surface Pressure	
Balance Cond	NEUTRAL					Final Press Date	

1.5 Summary

2 Intervals

2.1 Perforated Interval

Date	Formation/Reservoir	CCL@ (ft)	CCL-T S (ft)	MD Top (ft)	MD Base (ft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12:00AM	MESAVERDE/			7,637.0	7,639.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	
														N	

2.1 Perforated Interval (Continued)

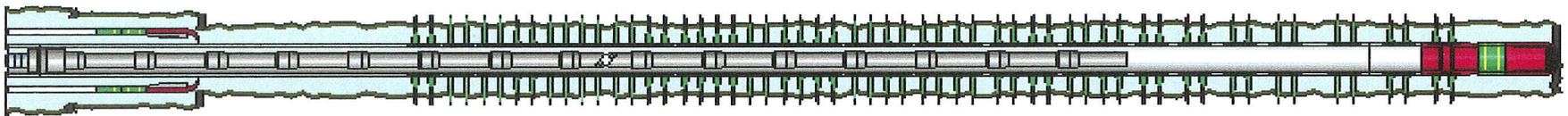
Date	Formation/ Reservoir	CCL@ (ft)	CCL-T S (ft)	MD Top (ft)	MD Base (ft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12:00AM	MESAVERDE/			7,722.0	7,724.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			7,782.0	7,784.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			7,798.0	7,800.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			7,840.0	7,842.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			7,849.0	7,851.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			7,904.0	7,906.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			7,938.0	7,940.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,048.0	8,050.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,062.0	8,063.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,100.0	8,101.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,165.0	8,167.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,192.0	8,194.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,320.0	8,322.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,340.0	8,342.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,453.0	8,455.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,512.0	8,514.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,736.0	8,737.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,812.0	8,814.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,960.0	8,962.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			8,998.0	9,000.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,056.0	9,058.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (ft)	CCL-T S (ft)	MD Top (ft)	MD Base (ft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12:00AM	MESAVERDE/			9,131.0	9,132.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,220.0	9,222.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,308.0	9,310.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,478.0	9,480.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,610.0	9,611.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,696.0	9,700.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

3 Plots

3.1 Wellbore Schematic



**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW]	Spud Conductor: 3/25/2011	Spud Date: 4/14/2011
Project: UTAH-UINTAH	Site: NBU 921-35C PAD	Rig Name No: MILES 2/2
Event: COMPLETION	Start Date: 8/8/2011	End Date: 8/22/2011
Active Datum: RKB @5,011.01ft (above Mean Sea Level)	UWI: NE/NW/0/9/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/5/2011	7:00 - 15:00	8.00	COMP	47	B	P		MIRU B&C TESTERS, FILL SURFACE CSG, HOOK UP TO 4-1/2 PRODUCTION CSG, PRESSURE UP 1000# W/ 0# LOSS IN 15 MIN. PRESSURE UP TO 3500# W/ 40# LOSS IN 15 MIN. PRESSURE UP TO 7000# W/ 134# LOSS IN 30 MIN. PRESSURE BACK UP TO 7000# W/ 94# LOSS IN 30 MIN. [GOOD TEST]
8/8/2011	7:00 - 7:15	0.25	COMP	48		P		P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, SWI.
	7:15 - 19:30	12.25	COMP	36	E	P		HSM, PRE FRAC INTRUCTIONS PERF & FRAC FOLLOWING WELL AS PER DESIGN W/ 30/50 MESH SAND & SLK WTR. ALL CBP'S ARE HALIBURTON 8K CBP'S. REFER TO STIM PJR FOR FLIUD, SAND AND CHEMICL VOLUME PUM'D  FRAC STG #1] WHP=1,968#, BRK DN PERFS=3,622#, @=4.7 BPM, INJ RT=42.3, INJ PSI=5,693#, INITIAL ISIP=2,766#, INITIAL FG=.73, FINAL ISIP=3,185#, FINAL FG=.77, AVERAGE RATE=49.3, AVERAGE PRESSURE=5,944#, MAX RATE=50.5, MAX PRESSURE=6,351#, NET PRESSURE INCREASE=419#, 18/22 82% CALC PERFS OPEN. X OVER TO WIRE LINE.  PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=9,340', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW [MISS FIRE PLUG DID NOT SET, WENT SHORT, POOH FOUND GUN WAS WIRED WRONG, DID NOT GET METERED PROPERLY PRIOR TO RIH, FIX PROB, RERUN IN AM] 2.5 HRS LOST SWIFN HSM, STAYING HYDRATED
8/9/2011	6:45 - 7:00	0.25	COMP	48		P		

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW]		Spud Conductor: 3/25/2011	Spud Date: 4/14/2011
Project: UTAH-UINTAH		Site: NBU 921-35C PAD	Rig Name No: MILES 2/2
Event: COMPLETION		Start Date: 8/8/2011	End Date: 8/22/2011
Active Datum: RKB @5,011.01ft (above Mean Sea Level)		UVM: NE/NW/0/9/S/21/E/35/0/0/26/PM/NI/409/W/0/1589/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:00 - 17:30	10.50	COMP	36	E	P		<p>PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=9,340', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #2] WHP=1,238#, BRK DN PERFS=3,257#, @=4.6 BPM, INJ RT=47, INJ PSI=6,208#, INITIAL ISIP=2,286#, INITIAL FG=.69, FINAL ISIP=3,088#, FINAL FG=.77, AVERAGE RATE=43.6, AVERAGE PRESSURE=5,339#, MAX RATE=47.8, MAX PRESSURE=6,365#, NET PRESSURE INCREASE=802#, 16/24 68% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #3] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=9,030', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #3] WHP=2,106#, BRK DN PERFS=3,721#, @=4.7 BPM, INJ RT=40.4, INJ PSI=5,597#, INITIAL ISIP=2,857#, INITIAL FG=.76, FINAL ISIP=2,714#, FINAL FG=.74, AVERAGE RATE=48, AVERAGE PRESSURE=5,436#, MAX RATE=50.6, MAX PRESSURE=6,538#, NET PRESSURE INCREASE=-143#, 17/24 72% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #4] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,544', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #4] WHP=1,478#, BRK DN PERFS=3,485#, @=4.6 BPM, INJ RT=40.6, INJ PSI=6,260#, INITIAL ISIP=2,364#, INITIAL FG=.72, FINAL ISIP=2,981#, FINAL FG=.79, AVERAGE RATE=50.5, AVERAGE PRESSURE=5,696#, MAX RATE=52.6, MAX PRESSURE=6,289#, NET PRESSURE INCREASE=617#, 14/24 60% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #5] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,224', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW</p> <p>FRAC STG #5] WHP=1,459#, BRK DN PERFS=2,737#, @=4.1 BPM, INJ RT=52.4, INJ PSI=6,011#, INITIAL ISIP=1,915#, INITIAL FG=.67, FINAL ISIP=2,791#, FINAL FG=.78, AVERAGE RATE=48.2, AVERAGE PRESSURE=6,302#, MAX RATE=52.7, MAX PRESSURE=6,577#, NET PRESSURE INCREASE=871#, 18/24 74% CALC PERFS OPEN. X OVER TO WIRE LINE</p>

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW]		Spud Conductor: 3/25/2011	Spud Date: 4/14/2011
Project: UTAH-UINTAH		Site: NBU 921-35C PAD	Rig Name No: MILES 2/2
Event: COMPLETION		Start Date: 8/8/2011	End Date: 8/22/2011
Active Datum: RKB @5,011.01ft (above Mean Sea Level)		UWI: NE/NW/0/9/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/10/2011	6:45 - 7:00	0.25	COMP	48		P		PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,970', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWMFN. HSM, R/D  FRAC STG #6] WHP=1,370#, BRK DN PERFS=3,526#, @=3.2 BPM, INJ RT=48.5, INJ PSI=5,123#, INITIAL ISIP=1,955#, INITIAL FG=.69, FINAL ISIP=2,805#, FINAL FG=.79, AVERAGE RATE=49.9, AVERAGE PRESSURE=4,761#, MAX RATE=50.9, MAX PRESSURE=5,446#, NET PRESSURE INCREASE=840#, 19/24 81% CALC PERFS OPEN. X OVER TO WIRE LINE  PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,830', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW  FRAC STG #7] WHP=1,973#, BRK DN PERFS=2,831#, @=3.9 BPM, INJ RT=52.3, INJ PSI=6,099#, INITIAL ISIP=2,130#, INITIAL FG=.71, FINAL ISIP=2,550#, FINAL FG=.78, AVERAGE RATE=52.5, AVERAGE PRESSURE=5,100#, MAX RATE=52.8, MAX PRESSURE=6,219#, NET PRESSURE INCREASE=420#, 18/24 75% CALC PERFS OPEN. X OVER TO WIRE LINE  P/U RIH W/ HALIBURTON 8K CBP, SET FOR TOP KILL @=7,587'  TOTAL FLUID PUMP'D= 5,676 BBLS TOTAL SAND PUMP'D= 107,070 LBS MIRU,TEST BOP'S, TIH TBG TO 7587' TAG PLUG# 1, SDFWE
	7:00 - 7:00	0.00	COMP	36	E	P		
8/19/2011	15:00 - 17:00	2.00	COMP	31		P		LANDING TBG
	17:00 - 17:00	0.00	COMP					
8/22/2011	7:00 - 7:30	0.50	COMP	48		P		

**US ROCKIES REGION**  
**Operation Summary Report**

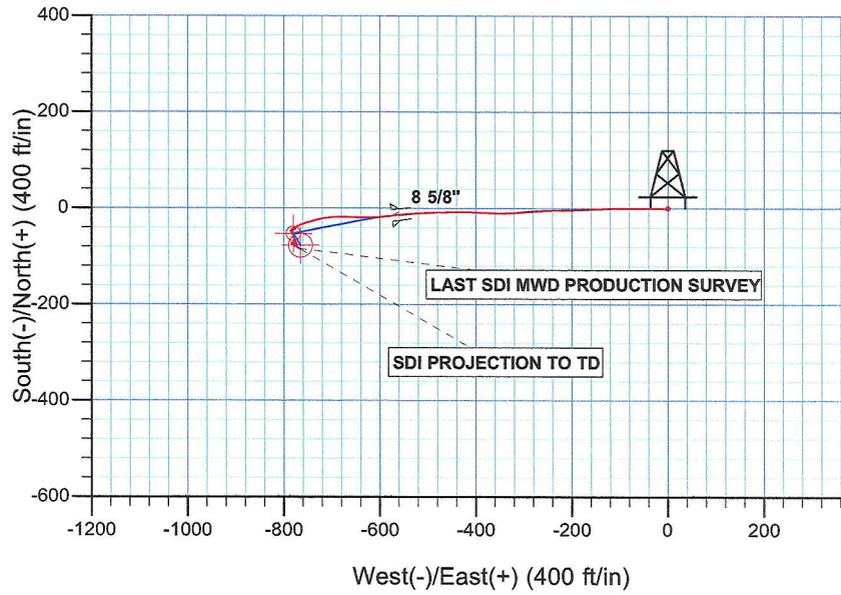
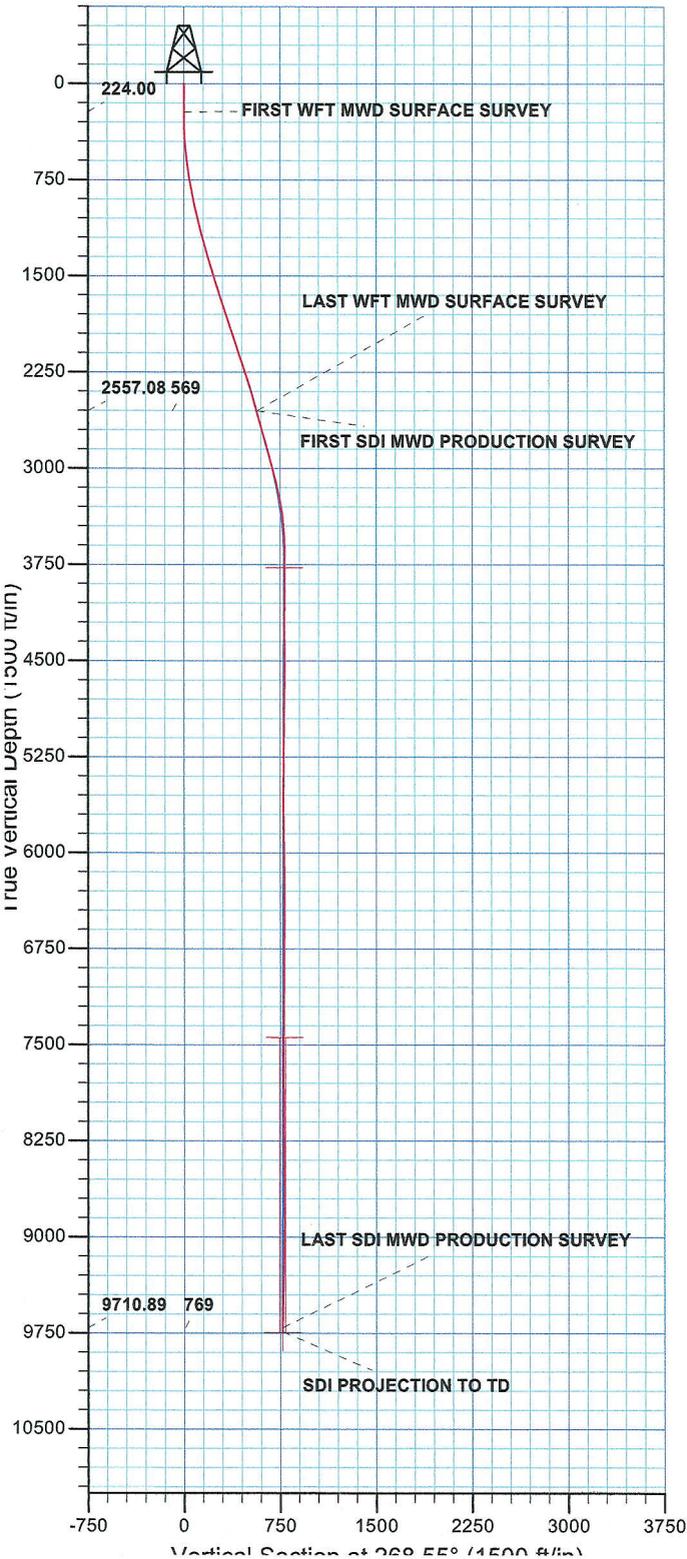
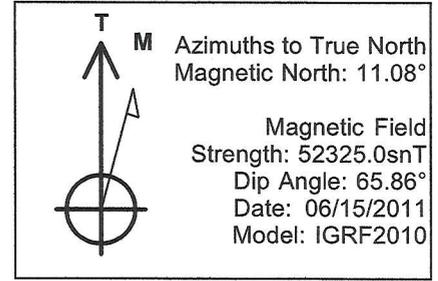
Well: NBU 921-35D1CS [YELLOW]		Spud Conductor: 3/25/2011	Spud Date: 4/14/2011
Project: UTAH-UINTAH		Site: NBU 921-35C PAD	Rig Name No: MILES 2/2
Event: COMPLETION		Start Date: 8/8/2011	End Date: 8/22/2011
Active Datum: RKB @5,011.01ft (above Mean Sea Level)		UWI: NE/NW/0/9/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:30 - 12:00	4.50	COMP	44		P		MILL 7 PLUGS, CLEAN OUT TO PBTD, PU TO 9004 284 JTS' LAND TBG, ND BOP'S, NUWH, POBS, TURN TO FBC, RDMO PLUG# 1 7587' 20' SAND 5 MIN 200# KICK PLUG# 2 7830' 20' SAND 5 MIN 200# KICK PLUG# 3 7990' 40' SAND 5 MIN 100# KICK PLUG# 4 8244' 30' SAND 5 MIN 100# KICK PLUG# 5 8564' 30' SAND 5 MIN 100# KICK PLUG# 6 9030' 30' SAND 5 MIN 300# KICK PLUG# 7 9360 30' SAND 5 MIN 100# KICK CLEAN 75' SAND TO PBTD PBTD 9791' BTM PERF 9700' TOP PERF 7637'  TBG RAN 284 JTS 8976.05' HANGER .83' XNSN 1.875" 2.20" KB 25.00' EOT 9004.08'  FRAC WTR 5676 BBLs WTR RCVD 1050 BBLs LTR 4626 BBLs
	13:15 - 11:05		PROD	50				WELL TURNED TO SALES @ 1315 HR ON 8/22/11 - 1400 MCFD, 1920 BWPD, CP 2300#, FTP 2050#, CK 20/64"
8/23/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 2775#, TP 1900#, 20/64" CK, 35 BWPH, LIGHT SAND, - GAS TTL BBLs RECOVERED: 1815 BBLs LEFT TO RECOVER: 3861
8/24/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 2350#, TP 1650#, 20/64" CK, 30 BWPH, LIGHT SAND, - GAS TTL BBLs RECOVERED: 2605 BBLs LEFT TO RECOVER: 3071
8/25/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 2100#, TP 1475#, 20/64" CK, 25 BWPH, LIGHT SAND, - GAS TTL BBLs RECOVERED: 3230 BBLs LEFT TO RECOVER: 2446
	7:00 -			50				WELL IP'D ON 8/25/11 - 1998 MCFD, 0 BOPD, 600 BWPD, CP 2100#, FTP 1475#, CK 20/64", LP 134#, 24 HRS
8/26/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 1925#, TP 1275#, 20/64" CK, 25 BWPH, LIGHT SAND, - GAS TTL BBLs RECOVERED: 3830 BBLs LEFT TO RECOVER: 1846
8/27/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 1775#, TP 1200#, 20/64" CK, 20 BWPH, LIGHT SAND, - GAS TTL BBLs RECOVERED: 4310 BBLs LEFT TO RECOVER: 1366

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35D1CS [YELLOW]		Spud Conductor: 3/25/2011		Spud Date: 4/14/2011				
Project: UTAH-UINTAH		Site: NBU 921-35C PAD		Rig Name No: MILES 2/2				
Event: COMPLETION		Start Date: 8/8/2011		End Date: 8/22/2011				
Active Datum: RKB @5,011.01ft (above Mean Sea Level)			UWI: NE/NW/0/9/S/21/E/35/0/0/26/PM/N/409/W/0/1589/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/28/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 1650#, TP 1150#, 20/64" CK, 15 BWPH, LIGHT SAND, - GAS TTL BBLS RECOVERED: 4682 BBLS LEFT TO RECOVER: 994

WELL DETAILS: NBU 921-35D1CS					
GL 4986' & KB 25' @ 5011.00ft (H&P 311)					
+N/-S 0.00	+E/-W 0.00	Northing 14528999.15	Easting 2054358.00	Latitude 39° 59' 55.280 N	Longitude 109° 31' 19.211 W



PROJECT DETAILS: Uintah County, UT UTM12	
Geodetic System:	Universal Transverse Mercator (US Survey Feet)
Datum:	NAD 1927 - Western US
Ellipsoid:	Clarke 1866
Zone:	Zone 12N (114 W to 108 W)
Location:	SEC 35 T9S R21E
System Datum:	Mean Sea Level



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

Uintah County, UT UTM12  
NBU 921-35C Pad  
NBU 921-35D1CS

OH

Design: OH

## **Standard Survey Report**

22 June, 2011

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35C Pad  
**Well:** NBU 921-35D1CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35D1CS  
**TVD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**MD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35C Pad, SEC 35 T9S R21E				
<b>Site Position:</b>		<b>Northing:</b>	14,529,019.23 usft	<b>Latitude:</b>	39° 59' 55.478 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,054,359.90 usft	<b>Longitude:</b>	109° 31' 19.182 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	NBU 921-35D1CS, 409' FNL 1589' FWL					
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,528,999.15 usft	<b>Latitude:</b>	39° 59' 55.280 N
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,054,358.00 usft	<b>Longitude:</b>	109° 31' 19.211 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	4,986.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	06/15/2011	11.08	65.86	52,325

<b>Design</b>	OH				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	268.55	

<b>Survey Program</b>	<b>Date</b>	06/22/2011			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
16.00	2,636.00	Survey #1 WFT MWD SURVEY (OH)	MWD	MWD - Standard	
2,704.00	9,847.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16.00	0.00	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	
224.00	0.58	69.29	224.00	0.37	0.98	-0.99	0.28	0.28	0.00	
<b>FIRST WFT MWD SURFACE SURVEY</b>										
315.00	2.01	254.40	314.98	0.11	-0.12	0.12	2.84	1.57	-192.19	
408.00	3.95	274.03	407.85	-0.11	-4.89	4.89	2.33	2.09	21.11	
503.00	5.13	269.14	502.55	0.06	-12.40	12.39	1.31	1.24	-5.15	
598.00	6.63	268.64	597.05	-0.14	-22.13	22.13	1.58	1.58	-0.53	
691.00	8.13	272.14	689.28	-0.02	-34.07	34.06	1.68	1.61	3.76	
787.00	9.69	270.27	784.12	0.27	-48.93	48.91	1.65	1.63	-1.95	

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35C Pad  
**Well:** NBU 921-35D1CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35D1CS  
**TVD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**MD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
880.00	11.72	271.84	875.49	0.61	-66.20	66.16	2.21	2.18	1.69
975.00	13.25	268.64	968.25	0.67	-86.73	86.69	1.77	1.61	-3.37
1,071.00	14.06	268.02	1,061.53	0.00	-109.38	109.35	0.86	0.84	-0.65
1,166.00	14.19	268.02	1,153.66	-0.80	-132.55	132.53	0.14	0.14	0.00
1,261.00	15.19	267.64	1,245.55	-1.71	-156.63	156.62	1.06	1.05	-0.40
1,357.00	16.38	268.52	1,337.93	-2.58	-182.73	182.73	1.26	1.24	0.92
1,451.00	16.81	268.77	1,428.02	-3.22	-209.56	209.58	0.46	0.46	0.27
1,546.00	17.06	268.01	1,518.90	-3.99	-237.23	237.25	0.35	0.26	-0.80
1,641.00	17.63	266.27	1,609.58	-5.41	-265.51	265.56	0.81	0.60	-1.83
1,737.00	17.75	265.27	1,701.04	-7.57	-294.60	294.70	0.34	0.13	-1.04
1,831.00	17.94	265.77	1,790.52	-9.82	-323.32	323.46	0.26	0.20	0.53
1,926.00	18.13	272.89	1,880.86	-10.15	-352.67	352.82	2.33	0.20	7.49
2,022.00	19.00	272.89	1,971.86	-8.61	-383.20	383.29	0.91	0.91	0.00
2,117.00	18.44	271.52	2,061.84	-7.43	-413.66	413.72	0.75	-0.59	-1.44
2,213.00	17.63	269.02	2,153.12	-7.28	-443.38	443.42	1.17	-0.84	-2.60
2,308.00	17.81	267.39	2,243.61	-8.18	-472.28	472.33	0.56	0.19	-1.72
2,404.00	17.50	268.64	2,335.09	-9.20	-501.37	501.44	0.51	-0.32	1.30
2,499.00	17.50	265.89	2,425.70	-10.56	-529.90	530.00	0.87	0.00	-2.89
2,594.00	16.13	263.52	2,516.63	-13.07	-557.26	557.41	1.61	-1.44	-2.49
2,636.00	15.16	263.15	2,557.08	-14.38	-568.51	568.69	2.32	-2.31	-0.88
<b>LAST WFT MWD SURFACE SURVEY - FIRST SDI MWD PRODUCTION SURVEY</b>									
2,704.00	14.25	262.01	2,622.85	-16.61	-585.62	585.86	1.40	-1.34	-1.68
2,767.00	14.25	264.39	2,683.91	-18.44	-601.02	601.29	0.93	0.00	3.78
2,862.00	17.50	273.00	2,775.29	-18.84	-626.93	627.21	4.22	3.42	9.06
2,956.00	15.48	269.84	2,865.42	-18.14	-653.59	653.84	2.35	-2.15	-3.36
3,050.00	14.77	269.57	2,956.16	-18.26	-678.12	678.36	0.76	-0.76	-0.29
3,145.00	14.86	265.00	3,048.01	-19.41	-702.36	702.63	1.23	0.09	-4.81
3,239.00	13.72	258.76	3,139.10	-22.64	-725.31	725.65	2.04	-1.21	-6.64
3,334.00	10.55	253.58	3,231.97	-27.29	-744.71	745.16	3.52	-3.34	-5.45
3,428.00	9.50	250.41	3,324.54	-32.33	-760.27	760.84	1.26	-1.12	-3.37
3,522.00	6.24	241.80	3,417.64	-37.34	-772.08	772.78	3.68	-3.47	-9.16
3,616.00	4.22	236.88	3,511.25	-41.65	-779.48	780.29	2.20	-2.15	-5.23
3,711.00	2.29	224.40	3,606.09	-44.91	-783.74	784.62	2.15	-2.03	-13.14
3,805.00	0.53	225.01	3,700.06	-46.56	-785.36	786.29	1.87	-1.87	0.65
3,899.00	0.79	203.74	3,794.05	-47.46	-785.93	786.88	0.38	0.28	-22.63
3,993.00	0.53	73.40	3,888.05	-47.93	-785.77	786.73	1.28	-0.28	-138.66
4,088.00	0.79	119.37	3,983.04	-48.13	-784.78	785.75	0.60	0.27	48.39
4,182.00	0.95	165.23	4,077.03	-49.20	-784.02	785.01	0.74	0.17	48.79
4,276.00	0.62	21.11	4,171.03	-49.48	-783.64	784.64	1.59	-0.35	-153.32
4,371.00	0.18	129.39	4,266.03	-49.09	-783.33	784.33	0.73	-0.46	113.98
4,465.00	0.54	208.93	4,360.03	-49.57	-783.43	784.44	0.57	0.38	84.62
4,559.00	0.62	200.05	4,454.02	-50.44	-783.82	784.85	0.13	0.09	-9.45
4,654.00	0.70	205.59	4,549.01	-51.45	-784.25	785.30	0.11	0.08	5.83

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35C Pad  
**Well:** NBU 921-35D1CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35D1CS  
**TVD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**MD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,748.00	0.88	185.90	4,643.01	-52.68	-784.57	785.65	0.34	0.19	-20.95	
4,842.00	0.79	26.20	4,737.00	-52.82	-784.36	785.45	1.75	-0.10	-169.89	
4,937.00	2.11	20.93	4,831.97	-50.60	-783.45	784.48	1.40	1.39	-5.55	
5,031.00	1.85	32.97	4,925.91	-47.71	-782.00	782.96	0.52	-0.28	12.81	
5,125.00	0.88	41.23	5,019.89	-45.89	-780.70	781.61	1.05	-1.03	8.79	
5,220.00	0.62	46.77	5,114.88	-44.99	-779.85	780.73	0.28	-0.27	5.83	
5,314.00	0.44	75.33	5,208.87	-44.55	-779.13	780.00	0.33	-0.19	30.38	
5,408.00	0.62	60.83	5,302.87	-44.21	-778.33	779.20	0.24	0.19	-15.43	
5,503.00	0.88	69.45	5,397.86	-43.71	-777.20	778.06	0.30	0.27	9.07	
5,597.00	0.97	63.73	5,491.85	-43.10	-775.81	776.65	0.14	0.10	-6.09	
5,691.00	0.62	320.37	5,585.84	-42.36	-775.42	776.25	1.35	-0.37	-109.96	
5,786.00	0.35	281.61	5,680.84	-41.90	-776.03	776.85	0.43	-0.28	-40.80	
5,880.00	0.79	300.42	5,774.84	-41.52	-776.87	777.68	0.50	0.47	20.01	
5,974.00	0.44	317.65	5,868.83	-40.92	-777.68	778.46	0.42	-0.37	18.33	
6,069.00	0.70	261.13	5,963.83	-40.74	-778.50	779.28	0.62	0.27	-59.49	
6,163.00	0.79	243.82	6,057.82	-41.12	-779.64	780.44	0.26	0.10	-18.41	
6,258.00	0.70	268.96	6,152.81	-41.42	-780.81	781.61	0.35	-0.09	26.46	
6,352.00	1.23	190.91	6,246.80	-42.42	-781.58	782.40	1.36	0.56	-83.03	
6,446.00	1.23	190.73	6,340.78	-44.40	-781.96	782.83	0.00	0.00	-0.19	
6,541.00	1.41	178.87	6,435.75	-46.57	-782.12	783.05	0.34	0.19	-12.48	
6,635.00	1.32	172.80	6,529.73	-48.80	-781.96	782.95	0.18	-0.10	-6.46	
6,730.00	1.41	167.62	6,624.70	-51.03	-781.58	782.62	0.16	0.09	-5.45	
6,824.00	1.23	158.48	6,718.67	-53.09	-780.96	782.05	0.29	-0.19	-9.72	
6,918.00	1.32	168.23	6,812.65	-55.09	-780.37	781.51	0.25	0.10	10.37	
7,012.00	1.41	165.33	6,906.62	-57.27	-779.85	781.05	0.12	0.10	-3.09	
7,107.00	1.49	166.21	7,001.59	-59.60	-779.26	780.52	0.09	0.08	0.93	
7,201.00	1.41	160.85	7,095.56	-61.88	-778.59	779.91	0.17	-0.09	-5.70	
7,295.00	1.41	159.71	7,189.54	-64.06	-777.81	779.18	0.03	0.00	-1.21	
7,390.00	1.32	151.10	7,284.51	-66.11	-776.88	778.30	0.24	-0.09	-9.06	
7,484.00	1.49	156.28	7,378.48	-68.18	-775.86	777.34	0.23	0.18	5.51	
7,578.00	1.53	155.73	7,472.45	-70.44	-774.86	776.39	0.05	0.04	-0.59	
7,673.00	1.58	156.28	7,567.41	-72.80	-773.81	775.40	0.05	0.05	0.58	
7,767.00	2.02	160.06	7,661.37	-75.54	-772.72	774.39	0.48	0.47	4.02	
7,862.00	0.62	211.83	7,756.34	-77.55	-772.42	774.14	1.80	-1.47	54.49	
7,956.00	1.76	301.30	7,850.32	-77.23	-773.92	775.63	1.98	1.21	95.18	
8,050.00	1.58	303.15	7,944.28	-75.78	-776.24	777.91	0.20	-0.19	1.97	
8,145.00	0.92	313.00	8,039.26	-74.54	-777.90	779.53	0.73	-0.69	10.37	
8,239.00	0.62	325.47	8,133.25	-73.61	-778.74	780.35	0.36	-0.32	13.27	
8,333.00	0.53	335.23	8,227.25	-72.79	-779.21	780.80	0.14	-0.10	10.38	
8,427.00	0.38	23.48	8,321.25	-72.11	-779.27	780.84	0.42	-0.16	51.33	
8,522.00	0.62	59.95	8,416.24	-71.57	-778.69	780.26	0.41	0.25	38.39	
8,616.00	1.41	265.09	8,510.23	-71.41	-779.41	780.96	2.12	0.84	-164.74	
8,710.00	1.32	250.06	8,604.21	-71.88	-781.58	783.14	0.39	-0.10	-15.99	
8,805.00	0.66	248.72	8,699.19	-72.45	-783.12	784.70	0.70	-0.69	-1.41	

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35C Pad  
**Well:** NBU 921-35D1CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35D1CS  
**TVD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**MD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,899.00	0.62	234.86	8,793.19	-72.94	-784.04	785.63	0.17	-0.04	-14.74
8,993.00	0.62	169.03	8,887.18	-73.73	-784.35	785.97	0.72	0.00	-70.03
9,817.00	2.40	110.50	9,710.89	-84.15	-767.34	769.23	0.26	0.22	-7.10
<b>LAST SDI MWD PRODUCTION SURVEY</b>									
9,847.00	2.40	110.50	9,740.87	-84.59	-766.17	768.06	0.00	0.00	0.00
<b>SDI PROJECTION TO TD</b>									

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
224.00	224.00	0.37	0.98	FIRST WFT MWD SURFACE SURVEY
2,636.00	2,557.08	-14.38	-568.51	LAST WFT MWD SURFACE SURVEY
2,636.00	2,557.08	-14.38	-568.51	FIRST SDI MWD PRODUCTION SURVEY
9,817.00	9,710.89	-84.15	-767.34	LAST SDI MWD PRODUCTION SURVEY
9,847.00	9,740.87	-84.59	-766.17	SDI PROJECTION TO TD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12  
NBU 921-35C Pad  
NBU 921-35D1CS**

**OH**

**Design: OH**

## **Survey Report - Geographic**

**22 June, 2011**

<b>Company:</b> Kerr McGee Oil and Gas Onshore LP	<b>Local Co-ordinate Reference:</b> Well NBU 921-35D1CS
<b>Project:</b> Uintah County, UT UTM12	<b>TVD Reference:</b> GL 4986' & KB 25' @ 5011.00ft (H&P 311)
<b>Site:</b> NBU 921-35C Pad	<b>MD Reference:</b> GL 4986' & KB 25' @ 5011.00ft (H&P 311)
<b>Well:</b> NBU 921-35D1CS	<b>North Reference:</b> True
<b>Wellbore:</b> OH	<b>Survey Calculation Method:</b> Minimum Curvature
<b>Design:</b> OH	<b>Database:</b> EDM5000-RobertS-Local

<b>Project</b> Uintah County, UT UTM12
<b>Map System:</b> Universal Transverse Mercator (US Survey Feet) <b>System Datum:</b> Mean Sea Level
<b>Geo Datum:</b> NAD 1927 - Western US
<b>Map Zone:</b> Zone 12N (114 W to 108 W)

<b>Site</b> NBU 921-35C Pad, SEC 35 T9S R21E
<b>Site Position:</b> <b>Northing:</b> 14,529,019.23 usft <b>Latitude:</b> 39° 59' 55.478 N
<b>From:</b> Lat/Long <b>Easting:</b> 2,054,359.90 usft <b>Longitude:</b> 109° 31' 19.182 W
<b>Position Uncertainty:</b> 0.00 ft <b>Slot Radius:</b> 13.200 in <b>Grid Convergence:</b> 0.95 °

<b>Well</b> NBU 921-35D1CS, 409' FNL 1589' FWL
<b>Well Position</b> <b>+N/-S</b> 0.00 ft <b>Northing:</b> 14,528,999.15 usft <b>Latitude:</b> 39° 59' 55.280 N
<b>+E/-W</b> 0.00 ft <b>Easting:</b> 2,054,358.00 usft <b>Longitude:</b> 109° 31' 19.211 W
<b>Position Uncertainty</b> 0.00 ft <b>Wellhead Elevation:</b> ft <b>Ground Level:</b> 4,986.00 ft

<b>Wellbore</b> OH					
<b>Magnetics</b>	<b>Model Name</b> IGRF2010	<b>Sample Date</b> 06/15/2011	<b>Declination (°)</b> 11.08	<b>Dip Angle (°)</b> 65.86	<b>Field Strength (nT)</b> 52,325

<b>Design</b> OH				
<b>Audit Notes:</b>				
<b>Version:</b> 1.0 <b>Phase:</b> ACTUAL <b>Tie On Depth:</b> 0.00				
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b> 0.00	<b>+N/-S (ft)</b> 0.00	<b>+E/-W (ft)</b> 0.00	<b>Direction (°)</b> 268.55

<b>Survey Program</b> <b>Date</b> 06/22/2011
<b>From (ft)</b> <b>To (ft)</b> <b>Survey (Wellbore)</b> <b>Tool Name</b> <b>Description</b>
16.00      2,636.00      Survey #1 WFT MWD SURVEY (OH)      MWD      MWD - Standard
2,704.00      9,847.00      Survey #2 SDI MWD PRODUCTION (OH)      MWD SDI      MWD - Standard ver 1.0.1

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,528,999.15	2,054,358.00	39° 59' 55.280 N	109° 31' 19.211 W
16.00	0.00	0.00	16.00	0.00	0.00	14,528,999.15	2,054,358.00	39° 59' 55.280 N	109° 31' 19.211 W
224.00	0.58	69.29	224.00	0.37	0.98	14,528,999.54	2,054,358.98	39° 59' 55.284 N	109° 31' 19.198 W
<b>FIRST WFT MWD SURFACE SURVEY</b>									
315.00	2.01	254.40	314.98	0.11	-0.12	14,528,999.26	2,054,357.88	39° 59' 55.281 N	109° 31' 19.212 W
408.00	3.95	274.03	407.85	-0.11	-4.89	14,528,998.97	2,054,353.11	39° 59' 55.279 N	109° 31' 19.273 W
503.00	5.13	269.14	502.55	0.06	-12.40	14,528,998.01	2,054,345.60	39° 59' 55.281 N	109° 31' 19.370 W
598.00	6.63	268.64	597.05	-0.14	-22.13	14,528,998.65	2,054,335.88	39° 59' 55.279 N	109° 31' 19.495 W
691.00	8.13	272.14	689.28	-0.02	-34.07	14,528,998.57	2,054,323.94	39° 59' 55.280 N	109° 31' 19.648 W
787.00	9.69	270.27	784.12	0.27	-48.93	14,528,998.62	2,054,309.07	39° 59' 55.283 N	109° 31' 19.840 W
880.00	11.72	271.84	875.49	0.61	-66.20	14,528,998.67	2,054,291.80	39° 59' 55.286 N	109° 31' 20.061 W

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35C Pad  
**Well:** NBU 921-35D1CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35D1CS  
**TVD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**MD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
975.00	13.25	268.64	968.25	0.67	-86.73	14,528,998.38	2,054,271.27	39° 59' 55.287 N	109° 31' 20.325 W
1,071.00	14.06	268.02	1,061.53	0.00	-109.38	14,528,997.34	2,054,248.63	39° 59' 55.280 N	109° 31' 20.616 W
1,166.00	14.19	268.02	1,153.66	-0.80	-132.55	14,528,996.16	2,054,225.48	39° 59' 55.272 N	109° 31' 20.914 W
1,261.00	15.19	267.64	1,245.55	-1.71	-156.63	14,528,994.84	2,054,201.42	39° 59' 55.263 N	109° 31' 21.224 W
1,357.00	16.38	268.52	1,337.93	-2.58	-182.73	14,528,993.54	2,054,175.34	39° 59' 55.255 N	109° 31' 21.559 W
1,451.00	16.81	268.77	1,428.02	-3.22	-209.56	14,528,992.46	2,054,148.52	39° 59' 55.248 N	109° 31' 21.904 W
1,546.00	17.06	268.01	1,518.90	-3.99	-237.23	14,528,991.23	2,054,120.87	39° 59' 55.241 N	109° 31' 22.259 W
1,641.00	17.63	266.27	1,609.58	-5.41	-265.51	14,528,989.34	2,054,092.62	39° 59' 55.227 N	109° 31' 22.623 W
1,737.00	17.75	265.27	1,701.04	-7.57	-294.60	14,528,986.70	2,054,063.57	39° 59' 55.205 N	109° 31' 22.997 W
1,831.00	17.94	265.77	1,790.52	-9.82	-323.32	14,528,983.98	2,054,034.89	39° 59' 55.183 N	109° 31' 23.366 W
1,926.00	18.13	272.89	1,880.86	-10.15	-352.67	14,528,983.16	2,054,005.54	39° 59' 55.180 N	109° 31' 23.743 W
2,022.00	19.00	272.89	1,971.86	-8.61	-383.20	14,528,984.19	2,053,975.00	39° 59' 55.195 N	109° 31' 24.135 W
2,117.00	18.44	271.52	2,061.84	-7.43	-413.66	14,528,984.86	2,053,944.52	39° 59' 55.207 N	109° 31' 24.527 W
2,213.00	17.63	269.02	2,153.12	-7.28	-443.38	14,528,984.53	2,053,914.80	39° 59' 55.208 N	109° 31' 24.909 W
2,308.00	17.81	267.39	2,243.61	-8.18	-472.28	14,528,983.14	2,053,885.93	39° 59' 55.199 N	109° 31' 25.280 W
2,404.00	17.50	268.64	2,335.09	-9.20	-501.37	14,528,981.65	2,053,856.85	39° 59' 55.189 N	109° 31' 25.654 W
2,499.00	17.50	265.89	2,425.70	-10.56	-529.90	14,528,979.81	2,053,828.35	39° 59' 55.176 N	109° 31' 26.021 W
2,594.00	16.13	263.52	2,516.63	-13.07	-557.26	14,528,976.84	2,053,801.04	39° 59' 55.151 N	109° 31' 26.372 W
2,636.00	15.16	263.15	2,557.08	-14.38	-568.51	14,528,975.34	2,053,789.81	39° 59' 55.138 N	109° 31' 26.517 W
<b>LAST WFT MWD SURFACE SURVEY - FIRST SDI MWD PRODUCTION SURVEY</b>									
2,704.00	14.25	262.01	2,622.85	-16.61	-585.62	14,528,972.84	2,053,772.73	39° 59' 55.116 N	109° 31' 26.737 W
2,767.00	14.25	264.39	2,683.91	-18.44	-601.02	14,528,970.75	2,053,757.37	39° 59' 55.098 N	109° 31' 26.935 W
2,862.00	17.50	273.00	2,775.29	-18.84	-626.93	14,528,969.92	2,053,731.47	39° 59' 55.094 N	109° 31' 27.268 W
2,956.00	15.48	269.84	2,865.42	-18.14	-653.59	14,528,970.18	2,053,704.80	39° 59' 55.101 N	109° 31' 27.610 W
3,050.00	14.77	269.57	2,956.16	-18.26	-678.12	14,528,969.65	2,053,680.28	39° 59' 55.100 N	109° 31' 27.926 W
3,145.00	14.86	265.00	3,048.01	-19.41	-702.36	14,528,968.10	2,053,656.06	39° 59' 55.088 N	109° 31' 28.237 W
3,239.00	13.72	258.76	3,139.10	-22.64	-725.31	14,528,964.49	2,053,633.17	39° 59' 55.056 N	109° 31' 28.532 W
3,334.00	10.55	253.58	3,231.97	-27.29	-744.71	14,528,959.52	2,053,613.85	39° 59' 55.010 N	109° 31' 28.781 W
3,428.00	9.50	250.41	3,324.54	-32.33	-760.27	14,528,954.22	2,053,598.37	39° 59' 54.961 N	109° 31' 28.981 W
3,522.00	6.24	241.80	3,417.64	-37.34	-772.08	14,528,949.01	2,053,586.64	39° 59' 54.911 N	109° 31' 29.133 W
3,616.00	4.22	236.88	3,511.25	-41.65	-779.48	14,528,944.59	2,053,579.32	39° 59' 54.869 N	109° 31' 29.228 W
3,711.00	2.29	224.40	3,606.09	-44.91	-783.74	14,528,941.25	2,053,575.12	39° 59' 54.836 N	109° 31' 29.283 W
3,805.00	0.53	225.01	3,700.06	-46.56	-785.36	14,528,939.57	2,053,573.52	39° 59' 54.820 N	109° 31' 29.304 W
3,899.00	0.79	203.74	3,794.05	-47.46	-785.93	14,528,938.66	2,053,572.97	39° 59' 54.811 N	109° 31' 29.311 W
3,993.00	0.53	73.40	3,888.05	-47.93	-785.77	14,528,938.20	2,053,573.13	39° 59' 54.806 N	109° 31' 29.309 W
4,088.00	0.79	119.37	3,983.04	-48.13	-784.78	14,528,938.02	2,053,574.13	39° 59' 54.804 N	109° 31' 29.296 W
4,182.00	0.95	165.23	4,077.03	-49.20	-784.02	14,528,936.96	2,053,574.91	39° 59' 54.794 N	109° 31' 29.287 W
4,276.00	0.62	21.11	4,171.03	-49.48	-783.64	14,528,936.69	2,053,575.29	39° 59' 54.791 N	109° 31' 29.282 W
4,371.00	0.18	129.39	4,266.03	-49.09	-783.33	14,528,937.08	2,053,575.59	39° 59' 54.795 N	109° 31' 29.278 W
4,465.00	0.54	208.93	4,360.03	-49.57	-783.43	14,528,936.59	2,053,575.50	39° 59' 54.790 N	109° 31' 29.279 W
4,559.00	0.62	200.05	4,454.02	-50.44	-783.82	14,528,935.72	2,053,575.12	39° 59' 54.782 N	109° 31' 29.284 W
4,654.00	0.70	205.59	4,549.01	-51.45	-784.25	14,528,934.71	2,053,574.71	39° 59' 54.772 N	109° 31' 29.290 W
4,748.00	0.88	185.90	4,643.01	-52.68	-784.57	14,528,933.47	2,053,574.41	39° 59' 54.759 N	109° 31' 29.294 W
4,842.00	0.79	26.20	4,737.00	-52.82	-784.36	14,528,933.34	2,053,574.62	39° 59' 54.758 N	109° 31' 29.291 W
4,937.00	2.11	20.93	4,831.97	-50.60	-783.45	14,528,935.57	2,053,575.50	39° 59' 54.780 N	109° 31' 29.279 W
5,031.00	1.85	32.97	4,925.91	-47.71	-782.00	14,528,938.48	2,053,576.90	39° 59' 54.809 N	109° 31' 29.261 W
5,125.00	0.88	41.23	5,019.89	-45.89	-780.70	14,528,940.32	2,053,578.17	39° 59' 54.827 N	109° 31' 29.244 W
5,220.00	0.62	46.77	5,114.88	-44.99	-779.85	14,528,941.24	2,053,579.01	39° 59' 54.835 N	109° 31' 29.233 W
5,314.00	0.44	75.33	5,208.87	-44.55	-779.13	14,528,941.69	2,053,579.72	39° 59' 54.840 N	109° 31' 29.224 W
5,408.00	0.62	60.83	5,302.87	-44.21	-778.33	14,528,942.04	2,053,580.51	39° 59' 54.843 N	109° 31' 29.214 W
5,503.00	0.88	69.45	5,397.86	-43.71	-777.20	14,528,942.57	2,053,581.63	39° 59' 54.848 N	109° 31' 29.199 W
5,597.00	0.97	63.73	5,491.85	-43.10	-775.81	14,528,943.19	2,053,583.01	39° 59' 54.854 N	109° 31' 29.181 W
5,691.00	0.62	320.37	5,585.84	-42.36	-775.42	14,528,943.94	2,053,583.39	39° 59' 54.861 N	109° 31' 29.176 W
5,786.00	0.35	281.61	5,680.84	-41.90	-776.03	14,528,944.39	2,053,582.77	39° 59' 54.866 N	109° 31' 29.184 W
5,880.00	0.79	300.42	5,774.84	-41.52	-776.87	14,528,944.76	2,053,581.92	39° 59' 54.870 N	109° 31' 29.195 W

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35C Pad  
**Well:** NBU 921-35D1CS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35D1CS  
**TVD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**MD Reference:** GL 4986' & KB 25' @ 5011.00ft (H&P 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
5,974.00	0.44	317.65	5,868.83	-40.92	-777.68	14,528,945.34	2,053,581.11	39° 59' 54.876 N	109° 31' 29.205 W	
6,069.00	0.70	261.13	5,963.83	-40.74	-778.50	14,528,945.51	2,053,580.29	39° 59' 54.877 N	109° 31' 29.216 W	
6,163.00	0.79	243.82	6,057.82	-41.12	-779.64	14,528,945.11	2,053,579.15	39° 59' 54.874 N	109° 31' 29.230 W	
6,258.00	0.70	268.96	6,152.81	-41.42	-780.81	14,528,944.80	2,053,577.98	39° 59' 54.871 N	109° 31' 29.245 W	
6,352.00	1.23	190.91	6,246.80	-42.42	-781.58	14,528,943.78	2,053,577.23	39° 59' 54.861 N	109° 31' 29.255 W	
6,446.00	1.23	190.73	6,340.78	-44.40	-781.96	14,528,941.79	2,053,576.89	39° 59' 54.841 N	109° 31' 29.260 W	
6,541.00	1.41	178.87	6,435.75	-46.57	-782.12	14,528,939.62	2,053,576.76	39° 59' 54.820 N	109° 31' 29.262 W	
6,635.00	1.32	172.80	6,529.73	-48.80	-781.96	14,528,937.39	2,053,576.95	39° 59' 54.798 N	109° 31' 29.260 W	
6,730.00	1.41	167.62	6,624.70	-51.03	-781.58	14,528,935.17	2,053,577.38	39° 59' 54.776 N	109° 31' 29.255 W	
6,824.00	1.23	158.48	6,718.67	-53.09	-780.96	14,528,933.12	2,053,578.03	39° 59' 54.755 N	109° 31' 29.247 W	
6,918.00	1.32	168.23	6,812.65	-55.09	-780.37	14,528,931.13	2,053,578.65	39° 59' 54.736 N	109° 31' 29.240 W	
7,012.00	1.41	165.33	6,906.62	-57.27	-779.85	14,528,928.96	2,053,579.20	39° 59' 54.714 N	109° 31' 29.233 W	
7,107.00	1.49	166.21	7,001.59	-59.60	-779.26	14,528,926.64	2,053,579.83	39° 59' 54.691 N	109° 31' 29.225 W	
7,201.00	1.41	160.85	7,095.56	-61.88	-778.59	14,528,924.37	2,053,580.54	39° 59' 54.668 N	109° 31' 29.217 W	
7,295.00	1.41	159.71	7,189.54	-64.06	-777.81	14,528,922.21	2,053,581.36	39° 59' 54.647 N	109° 31' 29.207 W	
7,390.00	1.32	151.10	7,284.51	-66.11	-776.88	14,528,920.17	2,053,582.33	39° 59' 54.627 N	109° 31' 29.195 W	
7,484.00	1.49	156.28	7,378.48	-68.18	-775.86	14,528,918.12	2,053,583.37	39° 59' 54.606 N	109° 31' 29.182 W	
7,578.00	1.53	155.73	7,472.45	-70.44	-774.86	14,528,915.87	2,053,584.42	39° 59' 54.584 N	109° 31' 29.169 W	
7,673.00	1.58	156.28	7,567.41	-72.80	-773.81	14,528,913.53	2,053,585.51	39° 59' 54.561 N	109° 31' 29.155 W	
7,767.00	2.02	160.06	7,661.37	-75.54	-772.72	14,528,910.81	2,053,586.64	39° 59' 54.533 N	109° 31' 29.141 W	
7,862.00	0.62	211.83	7,756.34	-77.55	-772.42	14,528,908.80	2,053,586.97	39° 59' 54.514 N	109° 31' 29.138 W	
7,956.00	1.76	301.30	7,850.32	-77.23	-773.92	14,528,909.10	2,053,585.46	39° 59' 54.517 N	109° 31' 29.157 W	
8,050.00	1.58	303.15	7,944.28	-75.78	-776.24	14,528,910.52	2,053,583.12	39° 59' 54.531 N	109° 31' 29.187 W	
8,145.00	0.92	313.00	8,039.26	-74.54	-777.90	14,528,911.72	2,053,581.45	39° 59' 54.543 N	109° 31' 29.208 W	
8,239.00	0.62	325.47	8,133.25	-73.61	-778.74	14,528,912.64	2,053,580.59	39° 59' 54.553 N	109° 31' 29.219 W	
8,333.00	0.53	335.23	8,227.25	-72.79	-779.21	14,528,913.45	2,053,580.11	39° 59' 54.561 N	109° 31' 29.225 W	
8,427.00	0.38	23.48	8,321.25	-72.11	-779.27	14,528,914.13	2,053,580.04	39° 59' 54.567 N	109° 31' 29.225 W	
8,522.00	0.62	59.95	8,416.24	-71.57	-778.69	14,528,914.69	2,053,580.60	39° 59' 54.573 N	109° 31' 29.218 W	
8,616.00	1.41	265.09	8,510.23	-71.41	-779.41	14,528,914.83	2,053,579.89	39° 59' 54.574 N	109° 31' 29.227 W	
8,710.00	1.32	250.06	8,604.21	-71.88	-781.58	14,528,914.33	2,053,577.72	39° 59' 54.570 N	109° 31' 29.255 W	
8,805.00	0.66	248.72	8,699.19	-72.45	-783.12	14,528,913.73	2,053,576.20	39° 59' 54.564 N	109° 31' 29.275 W	
8,899.00	0.62	234.86	8,793.19	-72.94	-784.04	14,528,913.22	2,053,575.28	39° 59' 54.559 N	109° 31' 29.287 W	
8,993.00	0.62	169.03	8,887.18	-73.73	-784.35	14,528,912.43	2,053,574.98	39° 59' 54.551 N	109° 31' 29.291 W	
9,817.00	2.40	110.50	9,710.89	-84.15	-767.34	14,528,902.29	2,053,592.16	39° 59' 54.448 N	109° 31' 29.072 W	
<b>LAST SDI MWD PRODUCTION SURVEY</b>										
9,847.00	2.40	110.50	9,740.87	-84.59	-766.17	14,528,901.87	2,053,593.34	39° 59' 54.444 N	109° 31' 29.057 W	
<b>SDI PROJECTION TO TD</b>										

Design Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
224.00	224.00	0.37	0.98	FIRST WFT MWD SURFACE SURVEY	
2,636.00	2,557.08	-14.38	-568.51	LAST WFT MWD SURFACE SURVEY	
2,636.00	2,557.08	-14.38	-568.51	FIRST SDI MWD PRODUCTION SURVEY	
9,817.00	9,710.89	-84.15	-767.34	LAST SDI MWD PRODUCTION SURVEY	
9,847.00	9,740.87	-84.59	-766.17	SDI PROJECTION TO TD	

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_