

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>
<b>APPLICATION FOR PERMIT TO DRILL</b>				<b>1. WELL NAME and NUMBER</b> NBU 921-35C4BS		
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES		
<b>4. TYPE OF WELL</b> Gas Well Coalbed Methane Well: NO				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> NATURAL BUTTES		
<b>6. NAME OF OPERATOR</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.				<b>7. OPERATOR PHONE</b> 720 929-6007		
<b>8. ADDRESS OF OPERATOR</b> P.O. Box 173779, Denver, CO, 80217				<b>9. OPERATOR E-MAIL</b> Kathy.SchneebeckDulnoan@anadarko.com		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UO 01194 ST		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
<b>LOCATION AT SURFACE</b>	478 FNL 2339 FEL	NWNE	35	9.0 S	21.0 E	S
<b>Top of Uppermost Producing Zone</b>	860 FNL 2144 FWL	NENW	35	9.0 S	21.0 E	S
<b>At Total Depth</b>	860 FNL 2144 FWL	NENW	35	9.0 S	21.0 E	S
<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 860		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 1083		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 740		<b>26. PROPOSED DEPTH</b> MD: 9818 TVD: 9682		
<b>27. ELEVATION - GROUND LEVEL</b> 4997		<b>28. BOND NUMBER</b> 22013542		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Permit #43-8496		
<b>ATTACHMENTS</b>						
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
<b>NAME</b> Danielle Piernot		<b>TITLE</b> Regulatory Analyst		<b>PHONE</b> 720 929-6156		
<b>SIGNATURE</b>		<b>DATE</b> 11/18/2010		<b>EMAIL</b> gnbregulatory@anadarko.com		
<b>API NUMBER ASSIGNED</b> 43047513460000		 Permit Manager				

<b>Proposed Hole, Casing, and Cement</b>						
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	4.5	0	9818		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade I-80 Buttress	9818	11.6			

<b>Proposed Hole, Casing, and Cement</b>						
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	11	8.625	0	2350		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 LT&C	2350	28.0			

## Kerr-McGee Oil & Gas Onshore. L.P.

### NBU 921-35C4BS

Surface: 478 FNL / 2339 FEL      NWNE  
BHL: 860 FNL / 2144 FWL      NENW

Section 35 T9S R21E

Unitah County, Utah  
Mineral Lease: ST UT UO 01194 ST

### ONSHORE ORDER NO. 1

### DRILLING PROGRAM

1. & 2. **Estimated Tops of Important Geologic Markers:**  
**Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1425	
Birds Nest	1719	Water
Mahogany	2100	Water
Wasatch	4699	Gas
Mesaverde	7385	Gas
MVU2	8329	Gas
MVL1	8904	Gas
TVD	9682	
TD	9818	

3. **Pressure Control Equipment** (Schematic Attached)

*Please refer to the attached Drilling Program*

4. **Proposed Casing & Cementing Program:**

*Please refer to the attached Drilling Program*

5. **Drilling Fluids Program:**

*Please refer to the attached Drilling Program*

6. **Evaluation Program:**

*Please refer to the attached Drilling Program*

7. **Abnormal Conditions:**

Maximum anticipated bottom hole pressure calculated at 9,682' TVD, approximately equals 5,932 psi (calculated at 0.61 psi/foot).

Maximum anticipated surface pressure equals approximately 3,802 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

9. **Variances:**

*Please refer to the attached Drilling Program.  
Onshore Order #2 – Air Drilling Variance*

*Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2*

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

*This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.*

*The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.*

*More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.*

**Background**

*In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.*

*Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.*

*The air rig is then mobilized to drill the surface casing hole by drilling a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.*

*KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.*

***Variance for BOPE Requirements***

*The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.*

***Variance for Mud Material Requirements***

*Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.*

***Variance for Special Drilling Operation (surface equipment placement) Requirements***

*Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.*

*Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.*

*Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.*

*Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie*

*line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations. 16 of 16*

***Conclusion***

*The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.*

**10. Other Information:**

*Please refer to the attached Drilling Program.*





## KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

### CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				3,390	1,880	348,000
SURFACE	8-5/8"	0 to 2,350	28.00	IJ-55	LTC	0.85	1.71	5.24
PRODUCTION	4-1/2"	0 to 9,818	11.60	I-80	BTC	1.99	1.05	2.80

\*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above.

D.F. = 2.29

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 12.0 ppg)

0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MASP 3,802 psi**

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 12.0 ppg)

0.61 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MABHP 5,932 psi**

### CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
<b>Option 1</b>							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
SURFACE			<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>				
<b>Option 2</b>	LEAD	1,850'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	170	35%	11.00	3.82
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,198'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	300	10%	11.00	3.38
	TAIL	5,620'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,080	10%	14.30	1.31

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

### ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

John Huycke / Emile Goodwin

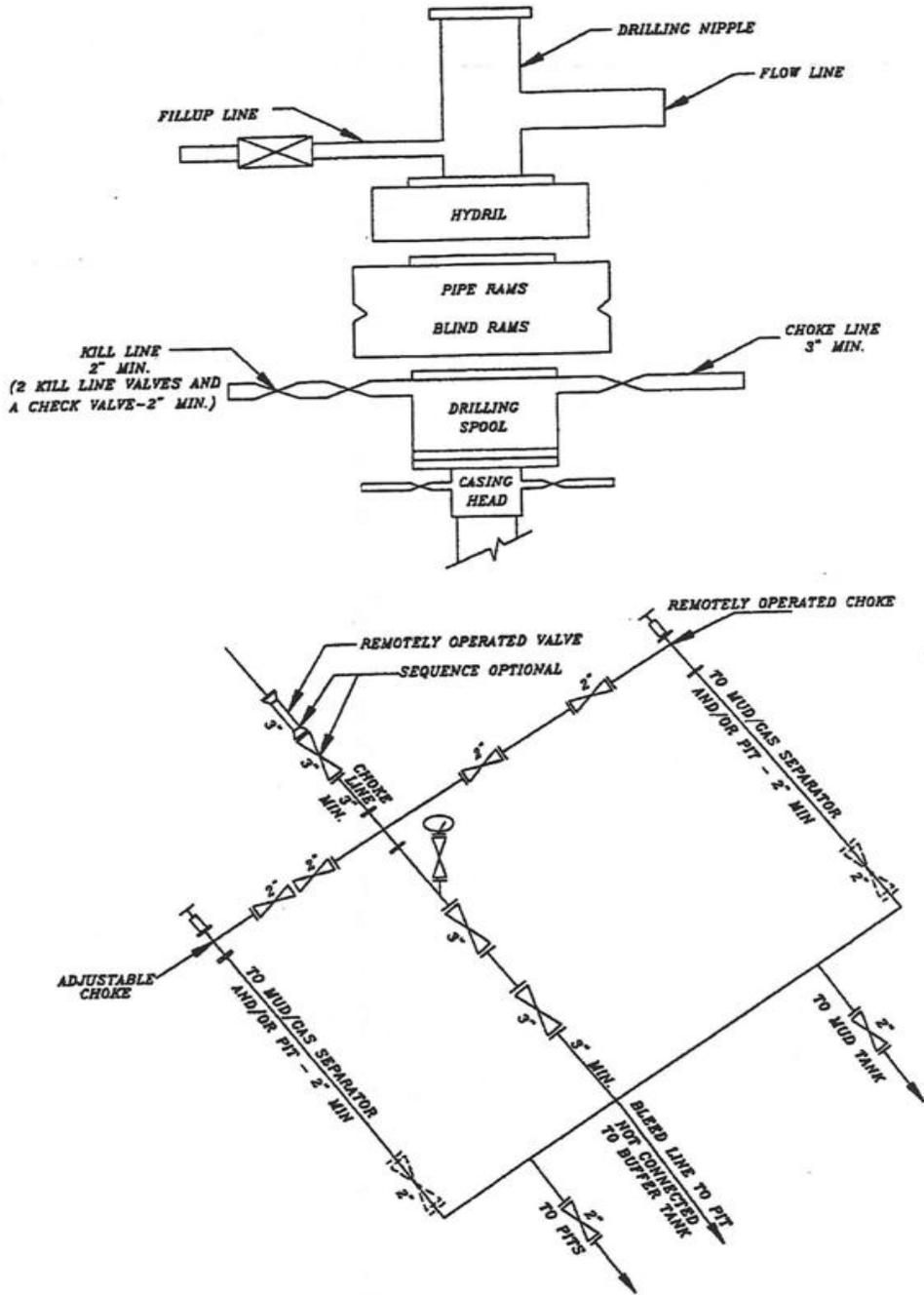
DATE:

DRILLING SUPERINTENDENT:

John Merkel / Lovel Young

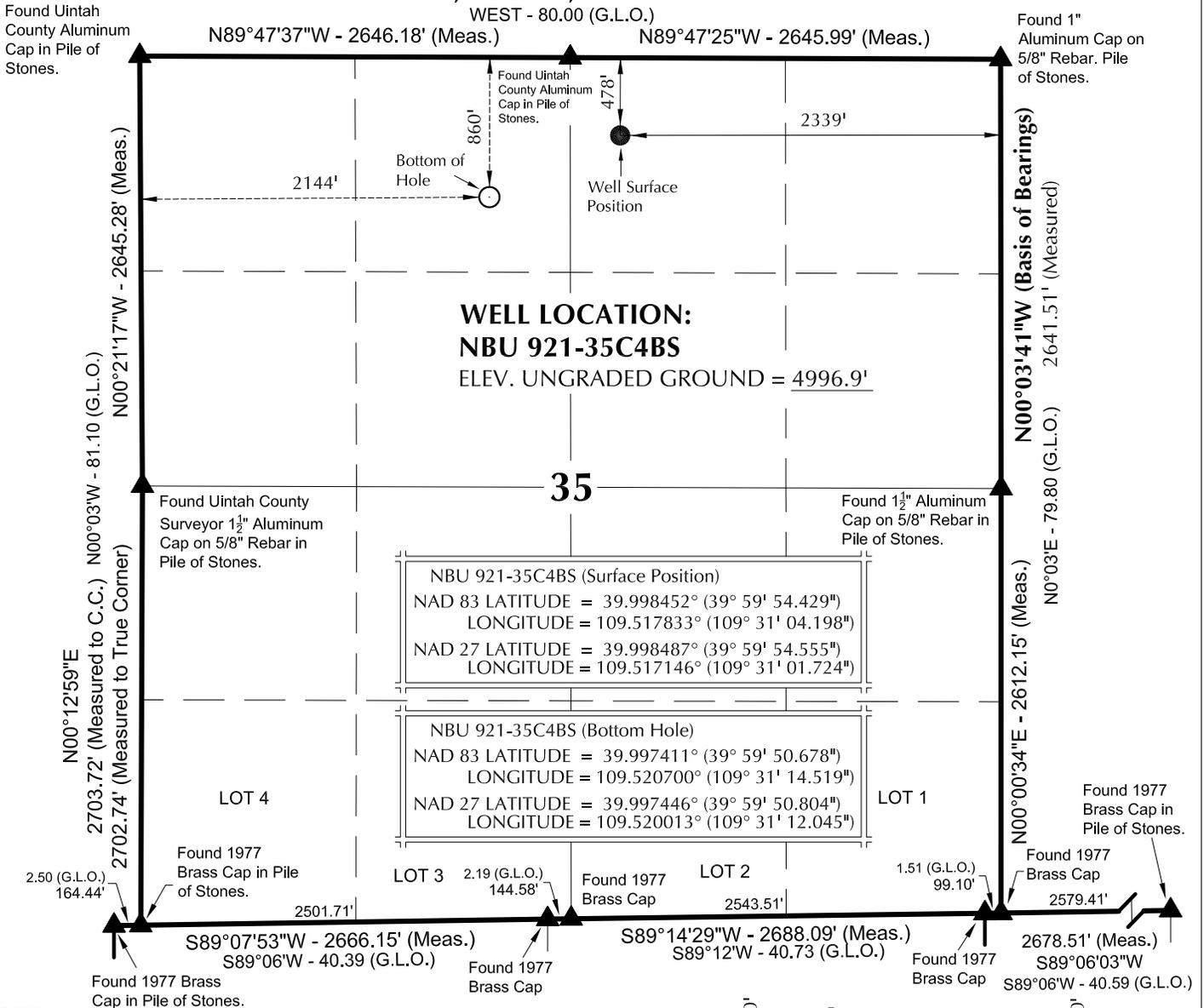
DATE:

### EXHIBIT A NBU 921-35C4BS



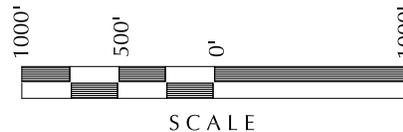
**SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK**

# T9S, R21E, S.L.B.&M.



**NOTES:**

- ▲ = Section Corners Located
- 1. Well footages are measured at right angles to the Section Lines.
- 2. G.L.O. distances are shown in feet or chains.  
1 chain = 66 feet.
- 3. The Bottom of hole bears S64°44'53"W 888.62' from the Surface Position.
- 4. Bearings are based on Global Positioning Satellite observations.
- 5. Basis of elevation is Tri-Sta "Two Water" located in the NW 1/4 of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROFESSIONAL LAND SURVEYOR  
No. 6028691  
**JOHN R. SLAUGH**  
PROFESSIONAL LAND SURVEYOR  
REGISTRATION No. 6028691  
STATE OF UTAH

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD: NBU 921-35B**

**NBU 921-35C4BS  
WELL PLAT**

**860' FNL, 2144' FWL (Bottom Hole)  
NE 1/4 NW 1/4 OF SECTION 35, T9S, R21E,  
S.L.B.&M., UTAH COUNTY, UTAH.**



**CONSULTING, LLC**  
2155 North Main Street  
Sheridan WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

**TIMBERLINE**

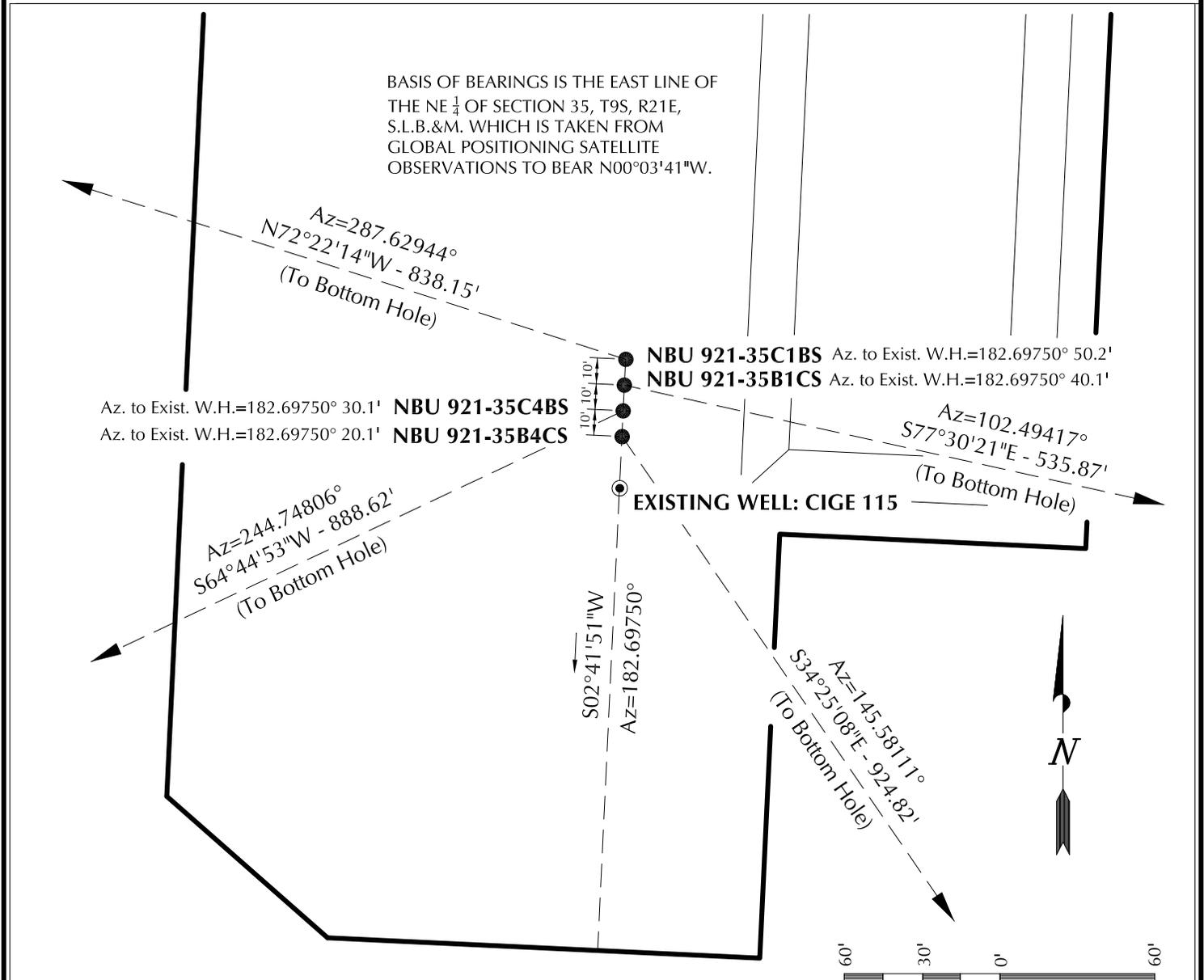
ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

DATE SURVEYED: 09-24-10	SURVEYED BY: M.S.B.	SHEET NO: <b>2</b>
DATE DRAWN: 09-27-10	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	2 OF 16

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 921-35B4CS	39°59'54.330"	109°31'04.203"	39°59'54.456"	109°31'01.729"	488' FNL 2340' FEL	39°59'46.795"	109°30'57.482"	39°59'46.922"	109°30'55.008"	1249' FNL 1818' FEL
NBU 921-35C4BS	39°59'54.429"	109°31'04.198"	39°59'54.555"	109°31'01.724"	478' FNL 2339' FEL	39°59'50.678"	109°31'14.519"	39°59'50.804"	109°31'12.045"	860' FNL 2144' FWL
NBU 921-35B1CS	39°59'54.527"	109°31'04.192"	39°59'54.654"	109°31'01.718"	468' FNL 2339' FEL	39°59'53.385"	109°30'57.470"	39°59'53.511"	109°30'54.997"	582' FNL 1816' FEL
NBU 921-35C1BS	39°59'54.627"	109°31'04.185"	39°59'54.753"	109°31'01.711"	458' FNL 2338' FEL	39°59'57.130"	109°31'14.448"	39°59'57.256"	109°31'11.974"	207' FNL 2154' FWL
CIGE 115	39°59'54.132"	109°31'04.215"	39°59'54.258"	109°31'01.741"	508' FNL 2341' FEL	39°59'57.130"	109°31'14.448"	39°59'57.256"	109°31'11.974"	

RELATIVE COORDINATES - From Surface Position to Bottom Hole											
WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 921-35B4CS	-762.9'	522.7'	NBU 921-35C4BS	-379.1'	-803.7'	NBU 921-35B1CS	-115.9'	523.2'	NBU 921-35C1BS	253.8'	-798.8'



**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-35B**

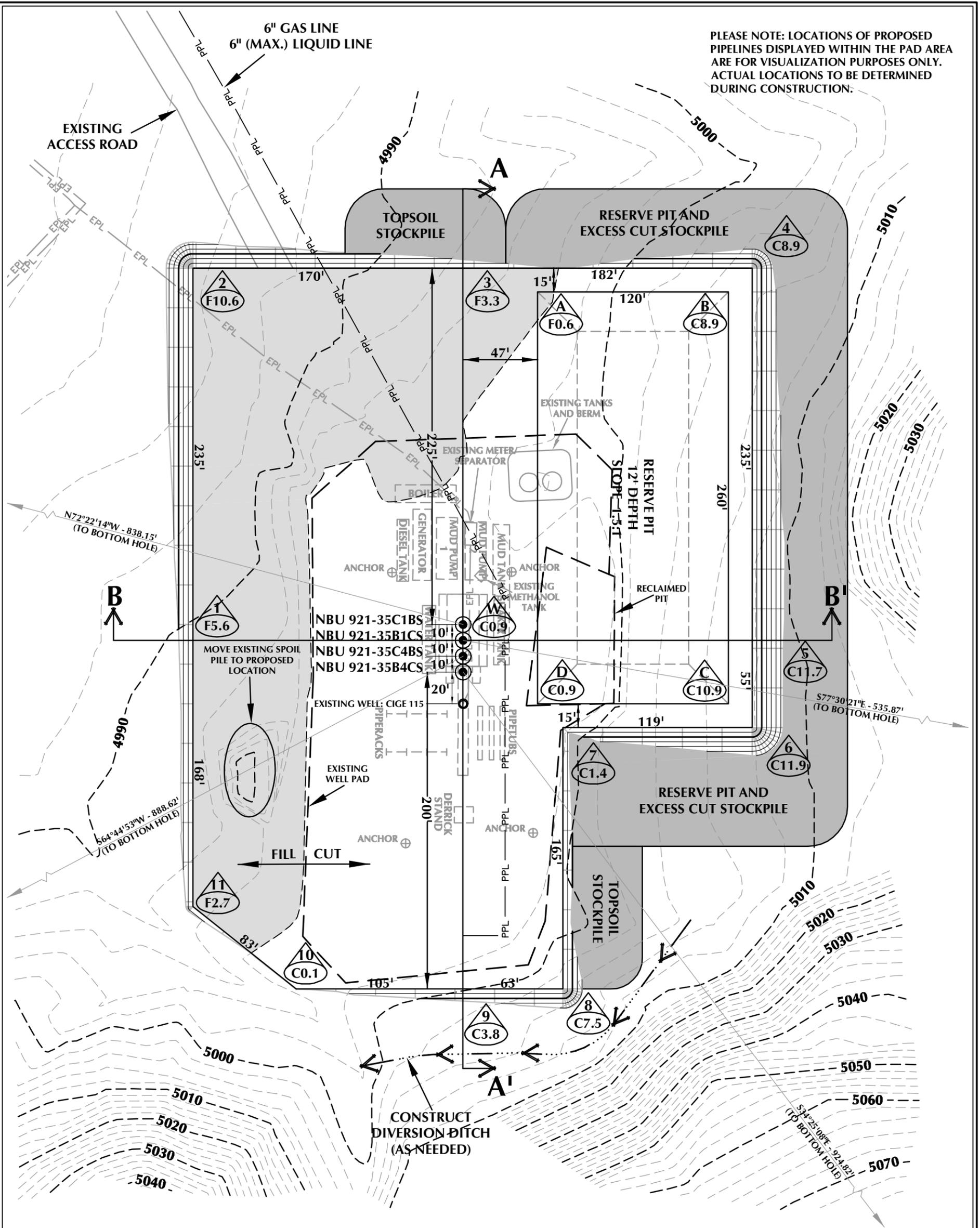
**WELL PAD INTERFERENCE PLAT**  
WELLS - NBU 921-35B4CS, NBU 921-35C4BS,  
NBU 921-35B1CS & NBU 921-35C1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., UTAH COUNTY, UTAH.



**CONSULTING, LLC**  
2155 North Main Street  
Sheridan WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

**TIMBERLINE** (435) 789-1365  
ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 09-24-10	SURVEYED BY: M.S.B.	SHEET NO: <b>5</b>
DATE DRAWN: 09-27-10	DRAWN BY: M.W.W.	
SCALE: 1" = 60'	Date Last Revised:	5 OF 16



**WELL PAD - NBU 921-35B DESIGN SUMMARY**

EXISTING GRADE @ CENTER OF WELL PAD = 4996.9'  
 FINISHED GRADE ELEVATION = 4996.0'  
 CUT SLOPES = 1.5:1  
 FILL SLOPES = 1.5:1  
 TOTAL WELL PAD AREA = 3.58 ACRES  
 TOTAL DAMAGE AREA = 6.28 ACRES  
 SHRINKAGE FACTOR = 1.10  
 SWELL FACTOR = 1.00

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-35B**

**WELL PAD - LOCATION LAYOUT**  
 NBU 921-35B4CS, NBU 921-35C4BS,  
 NBU 921-35B1CS & NBU 921-35C1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UTAH COUNTY, UTAH

**WELL PAD QUANTITIES**  
 TOTAL CUT FOR WELL PAD = 11,301 C.Y.  
 TOTAL FILL FOR WELL PAD = 9,632 C.Y.  
 TOPSOIL @ 6" DEPTH = 1,915 C.Y.  
 EXCESS MATERIAL = 1,669 C.Y.

**RESERVE PIT QUANTITIES**  
 TOTAL CUT FOR RESERVE PIT  
 +/- 11,020 CY  
 RESERVE PIT CAPACITY (2' OF FREEBOARD)  
 +/- 42,290 BARRELS



**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

**TIMBERLINE** ENGINEERING & LAND SURVEYING, INC.  
 209 NORTH 300 WEST - VERNAL, UTAH 84078

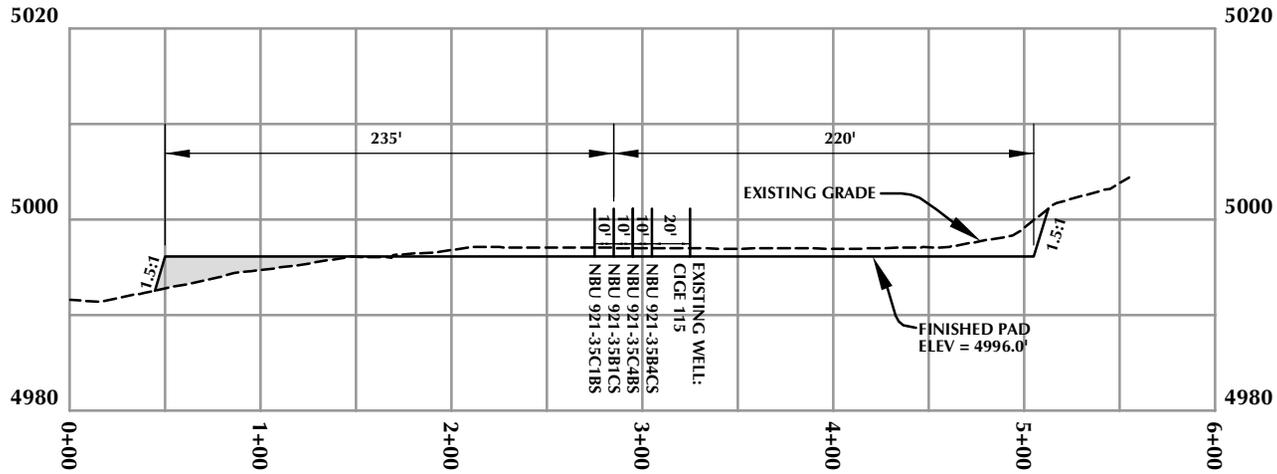
**WELL PAD LEGEND**

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PROPOSED PIPELINE
- EXISTING PIPELINE

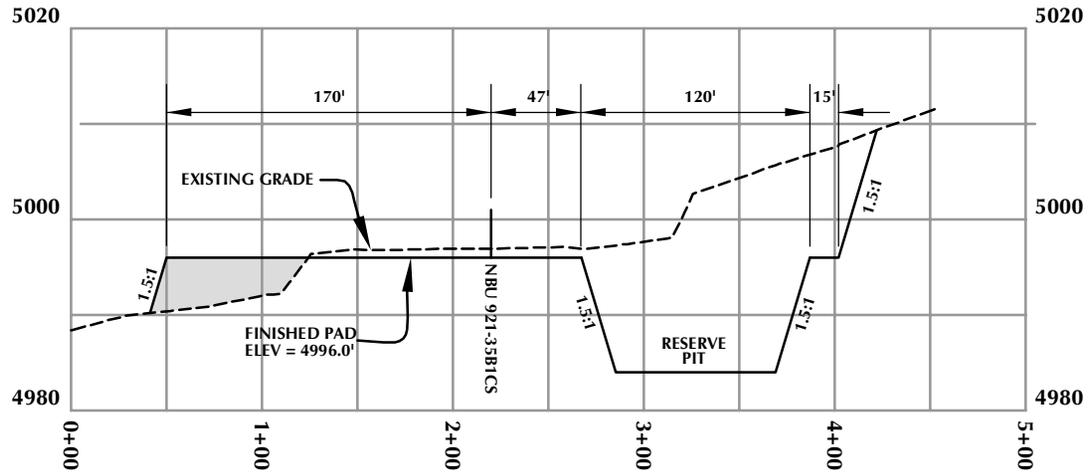


HORIZONTAL 0 30 60 1" = 60'  
 2' CONTOURS

Scale: 1"=60' Date: 10/15/10 SHEET NO:  
 REVISED: **6** 6 OF 16



**CROSS SECTION A-A'**



**CROSS SECTION B-B'**

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-35B**

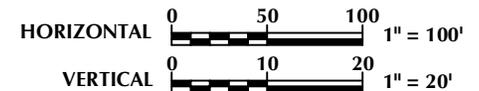
**WELL PAD - CROSS SECTIONS**  
NBU 921-35B4CS, NBU 921-35C4BS,  
NBU 921-35B1CS & NBU 921-35C1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., Uintah County, Utah



**CONSULTING, LLC**  
2155 North Main Street  
Sheridan, WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

**TIMBERLINE**  
ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365



Scale: 1"=100'

Date: 10/15/10

SHEET NO:

REVISED:

**7**

7 OF 16



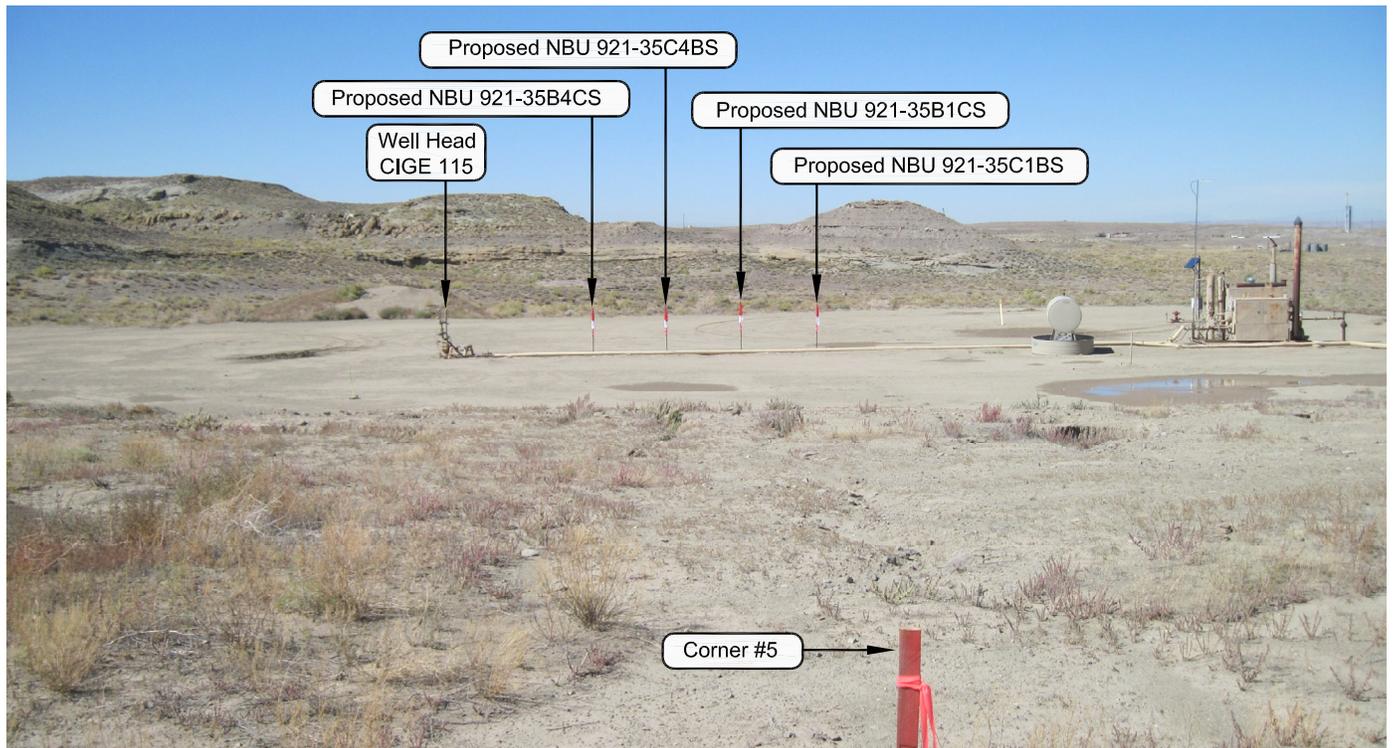


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: SOUTHEASTERLY

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-35B**

**LOCATION PHOTOS**

**NBU 921-35B4CS, NBU 921-35C4BS,  
NBU 921-35B1CS & NBU 921-35C1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH.**



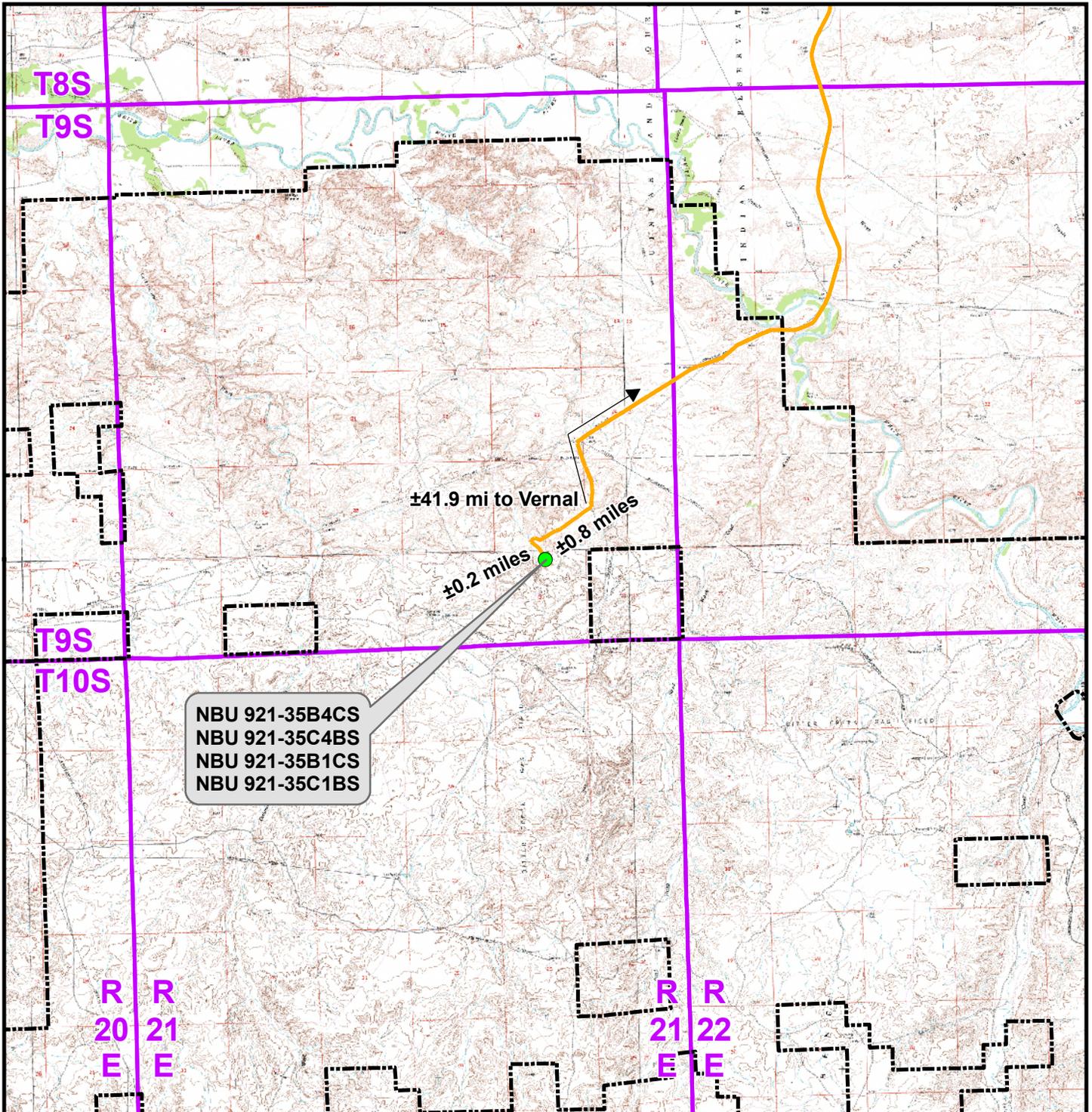
**CONSULTING, LLC**  
2155 North Main Street  
Sheridan WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

**TIMBERLINE**

(435) 789-1365

**ENGINEERING & LAND SURVEYING, INC.**  
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 09-24-10	PHOTOS TAKEN BY: M.S.B.	<b>9</b> 9 OF 16
DATE DRAWN: 09-27-10	DRAWN BY: M.W.W.	
Date Last Revised:		



**Legend**

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 921-35B To Unit Boundary: ±2,338ft

**Kerr-McGee Oil & Gas Onshore, LP**  
 1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35B**

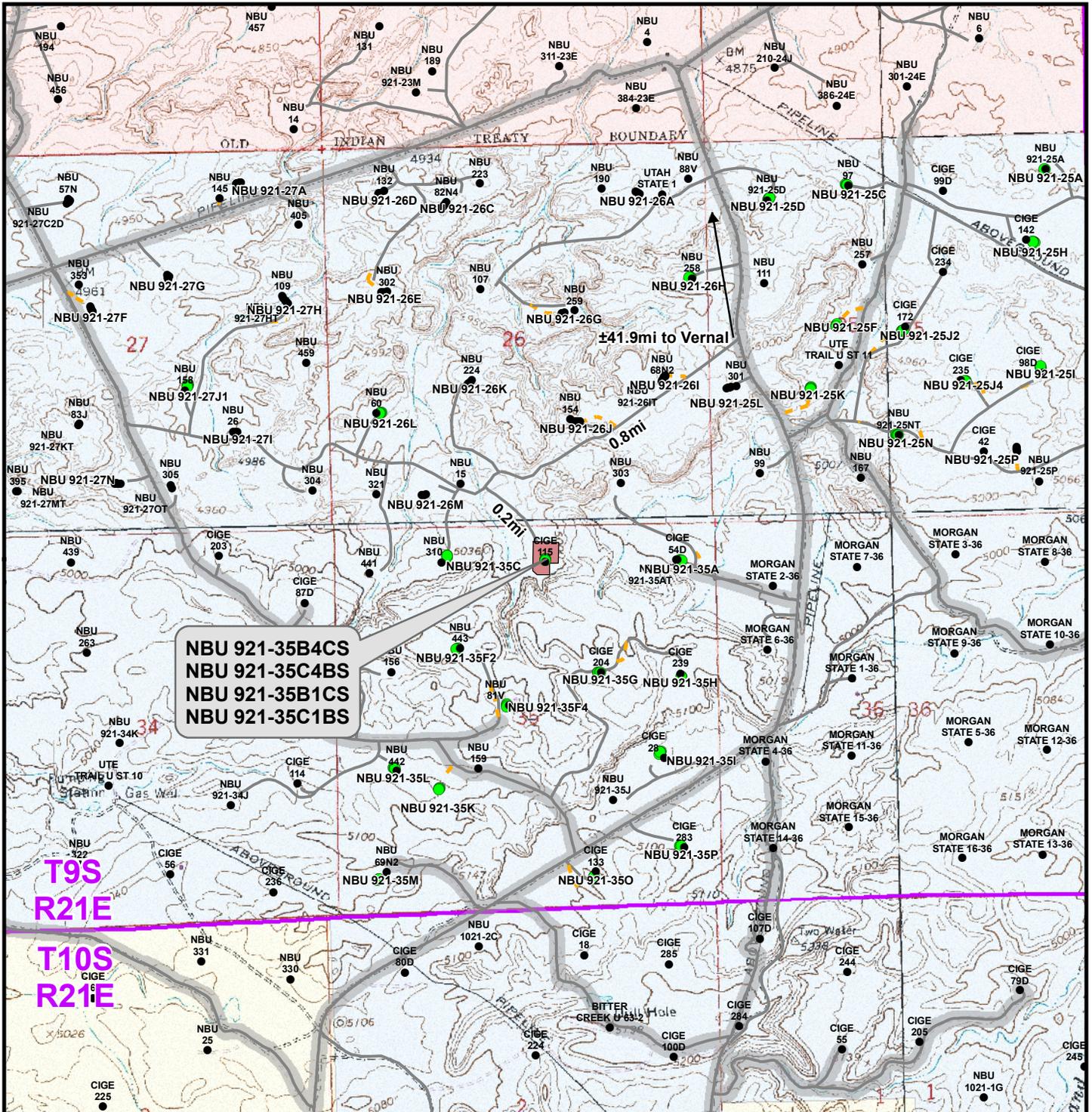
**TOPO A**  
 NBU 921-35B4CS, NBU 921-35C4BS,  
 NBU 921-35B1CS & NBU 921-35C1BS  
 LOCATED IN SECTION 35, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH



**CONSULTING, LLC**  
 2155 North Main Street  
 Sheridan, WY 82801  
 Phone (307) 674-0609  
 Fax (307) 674-0182



Scale: 1:100,000	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 19 Oct 2010	10
Revised:	Date:	



**NBU 921-35B4CS  
NBU 921-35C4BS  
NBU 921-35B1CS  
NBU 921-35C1BS**

**Legend**

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Bureau of Land Management
- Indian Reservation
- State
- Private

Total Proposed Road Length: ±0ft

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35B**

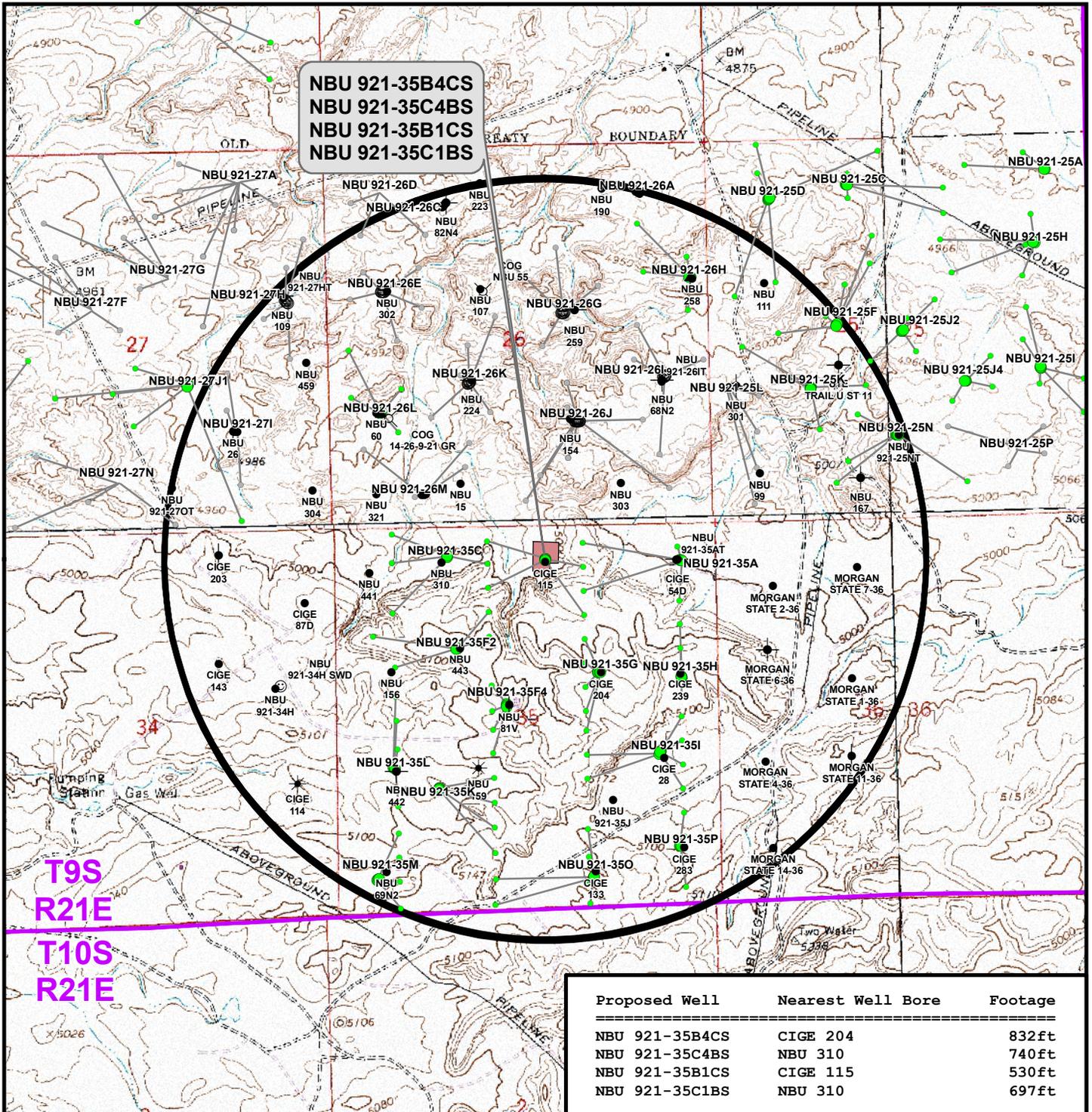
**TOPO B**  
**NBU 921-35B4CS, NBU 921-35C4BS,**  
**NBU 921-35B1CS & NBU 921-35C1BS**  
**LOCATED IN SECTION 35, T9S, R21E,**  
**S.L.B.&M., UTAH COUNTY, UTAH**

**609**

**CONSULTING, LLC**  
2155 North Main Street  
Sheridan, WY 82801  
Phone (307) 674-0609  
Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:	<b>11</b>
Drawn: TL	Date: 19 Oct 2010	11 of 16	
Revised:	Date:		



T9S  
R21E  
T10S  
R21E

Proposed Well	Nearest Well Bore	Footage
NBU 921-35B4CS	CIGE 204	832ft
NBU 921-35C4BS	NBU 310	740ft
NBU 921-35B1CS	CIGE 115	530ft
NBU 921-35C1BS	NBU 310	697ft

**Legend**

- Well - Proposed
- Bottom Hole - Proposed
- Well Pad
- Well Path
- Bottom Hole - Existing
- Well - 1 Mile Radius
- Producing
- Temporarily-Abandoned
- ★ Active
- Shut-In
- ⊙ Spudded (Drilling commenced; Not yet completed)
- ▲ Approved permit (APD); not yet spudded
- New Permit (Not yet approved or drilled)
- ⊕ Inactive
- ⊗ Location Abandoned
- ⊗ Drilling Operations Suspended
- ⊗ Dry hole marker, buried
- ⊗ Returned APD (Unapproved)

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street, Denver, Colorado 80202

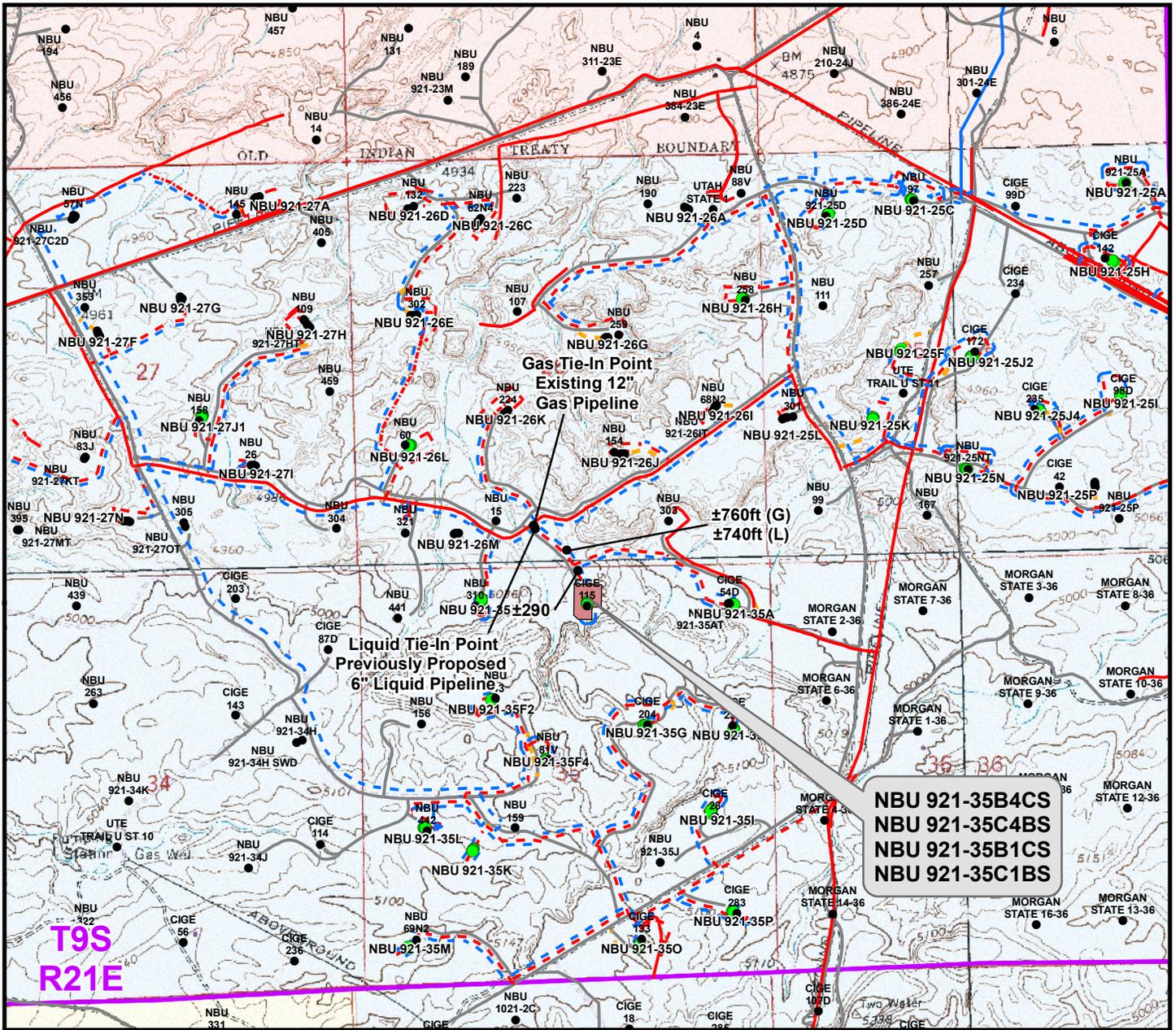
**WELL PAD - NBU 921-35B**

**TOPO C**  
NBU 921-35B4CS, NBU 921-35C4BS,  
NBU 921-35B1CS & NBU 921-35C1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH

**609**  
CONSULTING, LLC  
2155 North Main Street  
Sheridan, WY 82801  
Phone (307) 674-0609  
Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 19 Oct 2010	12
Revised:	Date:	



**NBU 921-35B4CS  
NBU 921-35C4BS  
NBU 921-35B1CS  
NBU 921-35C1BS**

Proposed Liquid Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±520ft
Proposed 6" (Max.) (Edge of Pad to 35A Intersection)	±290ft
Proposed 6" (Max.) (35A Intersection to Previously Proposed 6" Pipeline)	±740ft
<b>TOTAL PROPOSED LIQUID PIPELINE =</b>	<b>±1,550ft</b>

Proposed Gas Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±520ft
Proposed 6" (Edge of Pad to 35A Intersection)	±290ft
Proposed 8" (35A Intersection to Existing 12" Pipeline)	±760ft
<b>TOTAL PROPOSED GAS PIPELINE =</b>	<b>±1,570ft</b>

**Legend**

- Well - Proposed    ■ Well Pad    - - - Gas Pipeline - Proposed    - - - Liquid Pipeline - Proposed    - - - Road - Proposed    Bureau of Land Management
- Well - Existing    - - - Gas Pipeline - To Be Upgraded    - - - Liquid Pipeline - To Be Upgraded    - - - Road - Existing    Indian Reservation
- - - Gas Pipeline - Existing    - - - Liquid Pipeline - Existing

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35B**

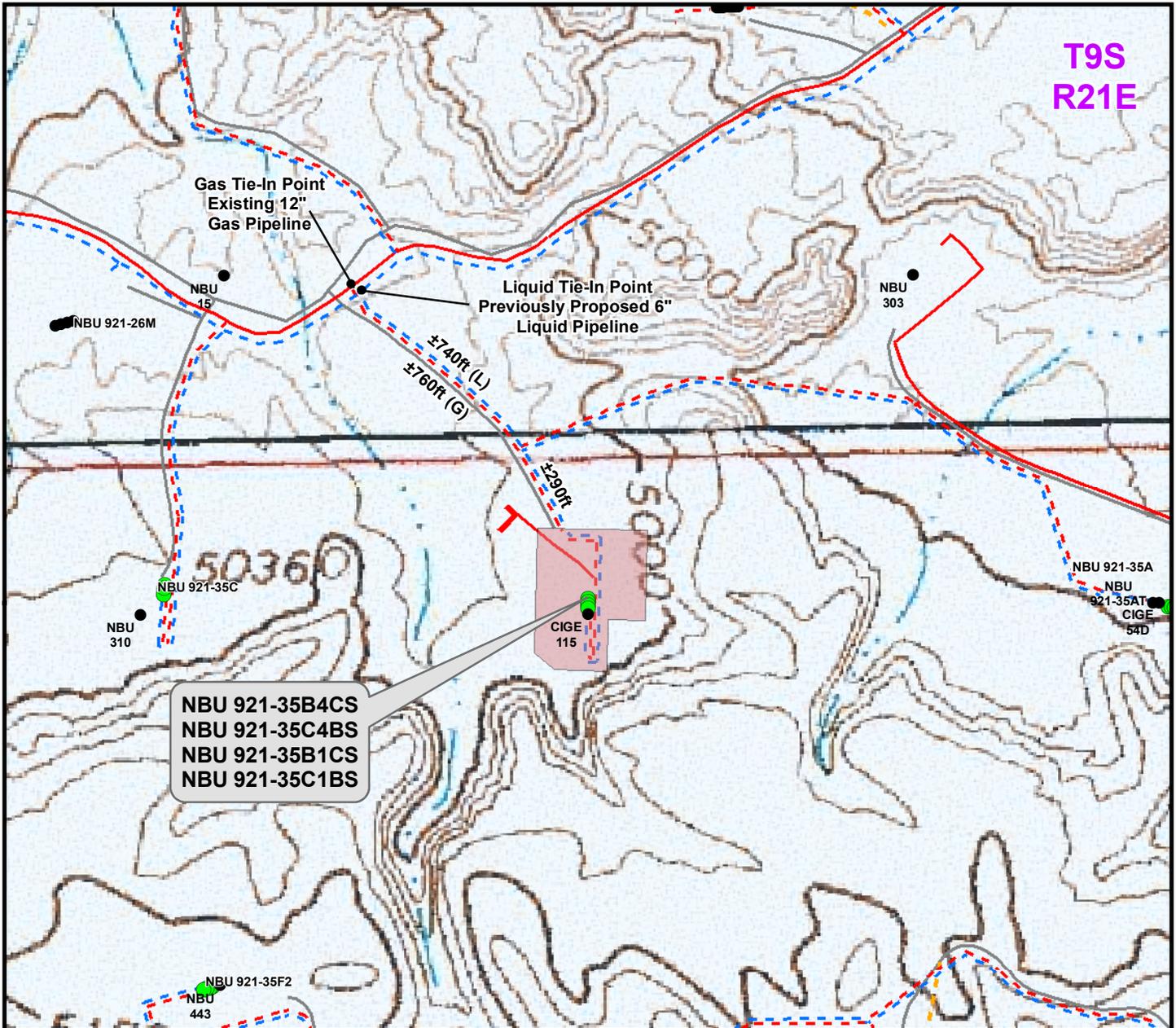
**TOPO D**  
**NBU 921-35B4CS, NBU 921-35C4BS,**  
**NBU 921-35B1CS & NBU 921-35C1BS**  
**LOCATED IN SECTION 35, T9S, R21E,**  
**S.L.B.&M., UTAH COUNTY, UTAH**

**609**  
**CONSULTING, LLC**  
2155 North Main Street  
Sheridan, WY 82801  
Phone (307) 674-0609  
Fax (307) 674-0182

Scale: 1" = 2,000ft	NAD83 USP Central
Drawn: KGS	Date: 19 Oct 2010
Revised:	Date:

Sheet No:  
**13**  
13 of 16

T9S  
R21E



NBU 921-35B4CS  
NBU 921-35C4BS  
NBU 921-35B1CS  
NBU 921-35C1BS

Proposed Liquid Pipeline	Length
Proposed 6" (Max.) (Meter House to Edge of Pad)	±520ft
Proposed 6" (Max.) (Edge of Pad to 35A Intersection)	±290ft
Proposed 6" (Max.) (35A Intersection to Previously Proposed 6" Pipeline)	±740ft
<b>TOTAL PROPOSED LIQUID PIPELINE =</b>	<b>±1,550ft</b>

Proposed Gas Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±520ft
Proposed 6" (Edge of Pad to 35A Intersection)	±290ft
Proposed 8" (35A Intersection to Existing 12" Pipeline)	±760ft
<b>TOTAL PROPOSED GAS PIPELINE =</b>	<b>±1,570ft</b>

**Legend**

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street, Denver, Colorado 80202

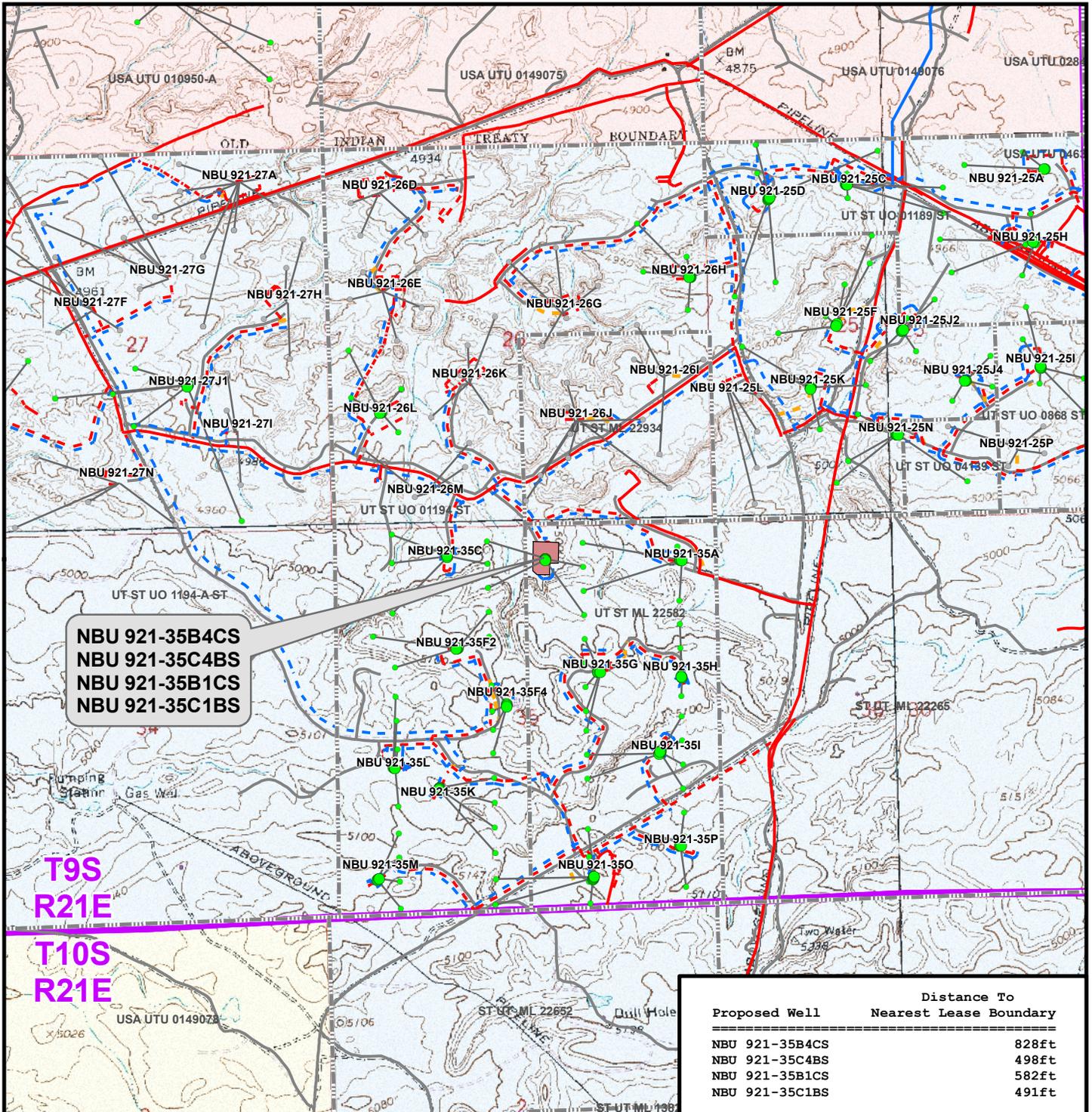
**WELL PAD - NBU 921-35B**

**TOPO D2 (PAD & PIPELINE DETAIL)**  
NBU 921-35B4CS, NBU 921-35C4BS,  
NBU 921-35B1CS & NBU 921-35C1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., UTAH COUNTY, UTAH

**609**  
CONSULTING, LLC  
2155 North Main Street  
Sheridan, WY 82801  
Phone (307) 674-0609  
Fax (307) 674-0182



Scale: 1" = 500ft	NAD83 USP Central	Sheet No:
Drawn: KGS	Date: 19 Oct 2010	<b>14</b> 14 of 16
Revised:	Date:	



**NBU 921-35B4CS  
NBU 921-35C4BS  
NBU 921-35B1CS  
NBU 921-35C1BS**

Proposed Well	Distance To Nearest Lease Boundary
NBU 921-35B4CS	828ft
NBU 921-35C4BS	498ft
NBU 921-35B1CS	582ft
NBU 921-35C1BS	491ft

**Legend**

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- ▭ Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street, Denver, Colorado 80202

**WELL PAD - NBU 921-35B**

**TOPO E**  
NBU 921-35B4CS, NBU 921-35C4BS,  
NBU 921-35B1CS & NBU 921-35C1BS  
LOCATED IN SECTION 35, T9S, R21E,  
S.L.B.&M., UTAH COUNTY, UTAH

**609**

CONSULTING, LLC  
2155 North Main Street  
Sheridan, WY 82801  
Phone (307) 674-0609  
Fax (307) 674-0182



Scale: 1" = 2,000ft	NAD83 USP Central
Drawn: TL	Date: 19 Oct 2010
Revised:	Date:

Sheet No:  
**15** 15 of 16

**Kerr-McGee Oil & Gas Onshore, LP  
WELL PAD – NBU 921-35B  
WELLS – NBU 921-35B4CS, NBU 921-35C4BS,  
NBU 921-35B1CS & NBU 921-35C1BS  
Section 35, T9S, R21E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah proceed in an easterly then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45; exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 18.4 miles to a service road to the southwest. Exit right and proceed in a southwesterly direction along the service road approximately 0.8 miles to a second service road to the southeast. Exit left and proceed in a southeasterly direction along the second service road approximately 0.2 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 42.9 miles in a southerly direction.

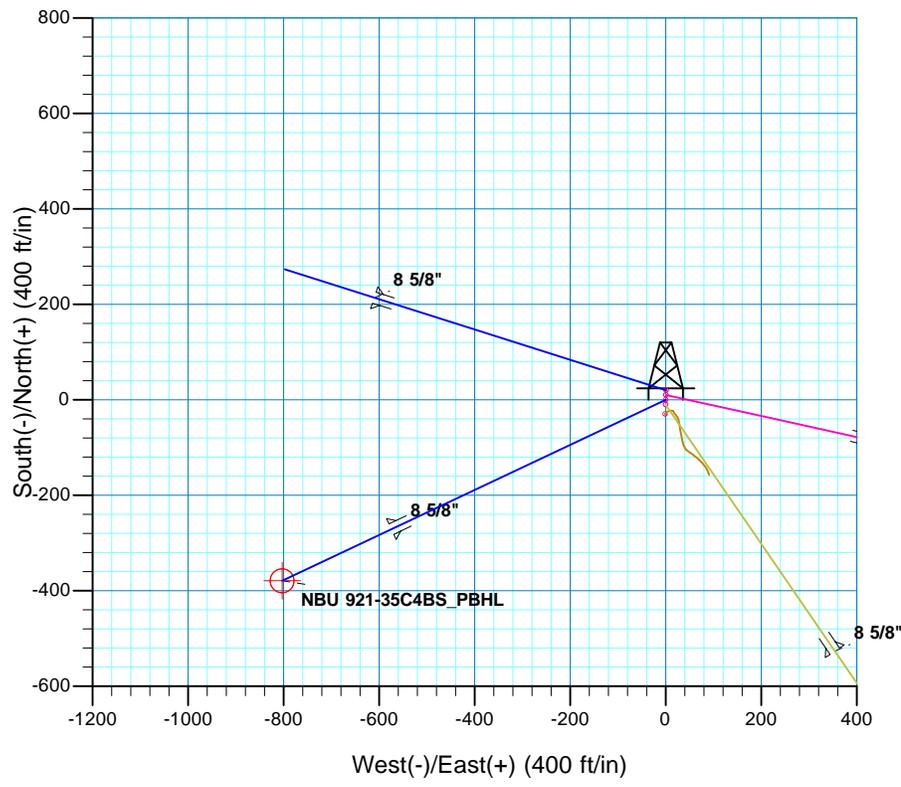
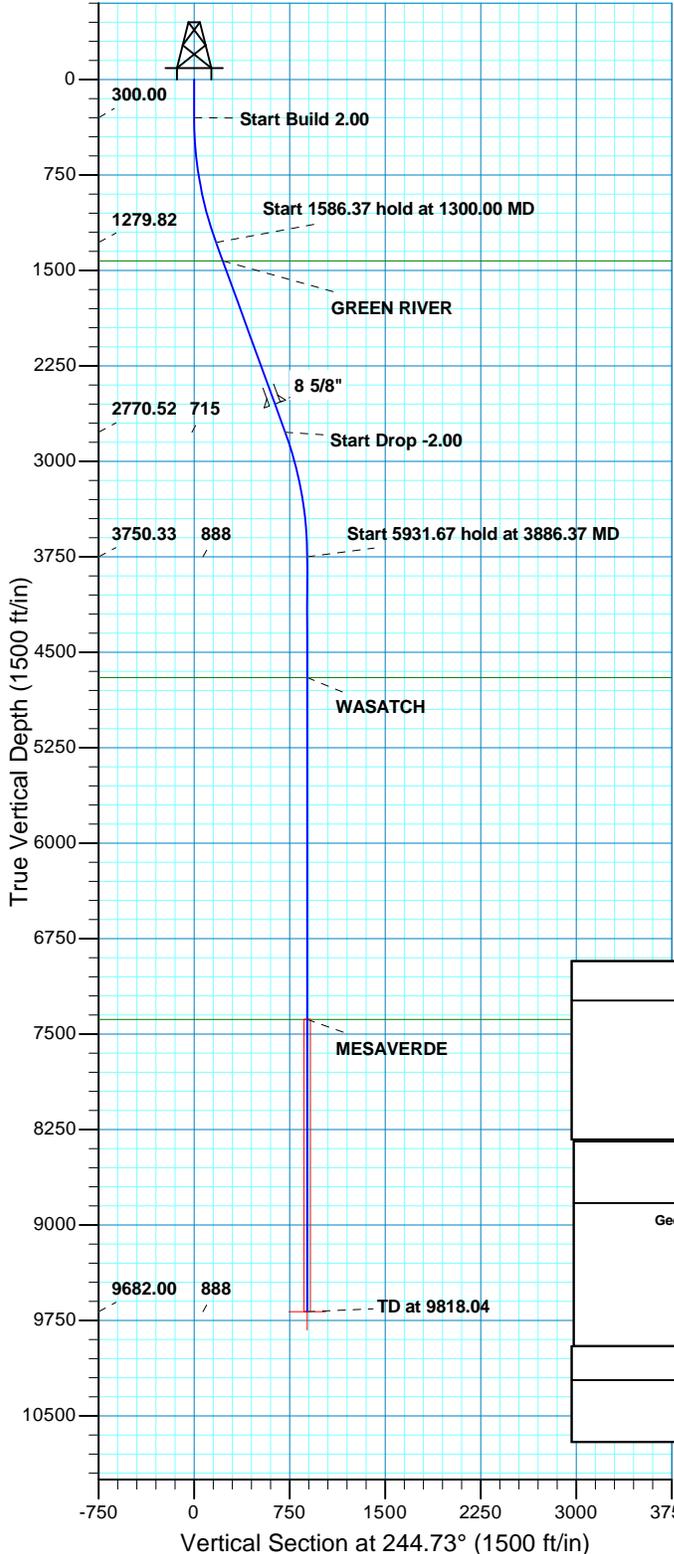
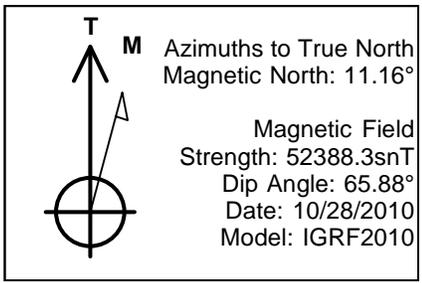
'APIWellNo:43047513460000'



Project: Uintah County, UT UTM12  
 Site: NBU 921-35B Pad  
 Well: NBU 921-35C4BS  
 Wellbore: OH  
 Design: PLAN #1



WELL DETAILS: NBU 921-35C4BS						
GL 4996' & KB 14' @ 5010.00ft (ASSUMED)						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
0.00	0.00	14528948.20	2055719.57	39° 59' 54.553 N	109° 31' 1.726 W	
DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude Longitude Shape
PBHL	9682.00	-379.12	-803.12	14528555.76	2054922.87	39° 59' 50.806 N 109° 31' 12.047 W Circle (Radius: 25.00)
- plan hits target center						



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1300.00	20.00	244.73	1279.82	-73.75	-156.23	2.00	244.73	172.77	
2886.37	20.00	244.73	2770.52	-305.37	-646.88	0.00	0.00	715.34	
3886.37	0.00	0.00	3750.33	-379.12	-803.12	2.00	180.00	888.11	
9818.04	0.00	0.00	9682.00	-379.12	-803.12	0.00	0.00	888.11	NBU 921-35C4BS_PBHL

PROJECT DETAILS: Uintah County, UT UTM12		FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet)		TVDPath	MDPath	Formation
Datum: NAD 1927 - Western US		4699.00	4835.04	GREEN RIVER
Ellipsoid: Clarke 1866		7385.00	7521.04	WASATCH
Zone: Zone 12N (114 W to 108 W)				MESAVERDE
Location: SEC 35 T9S R21E				
System Datum: Mean Sea Level				

CASING DETAILS			
TVD	MD	Name	Size
2550.00	2651.70	8 5/8"	8.625



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12**

**NBU 921-35B Pad**

**NBU 921-35C4BS**

**OH**

**Plan: PLAN #1**

## **Standard Planning Report**

**28 October, 2010**

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Site NBU 921-35B Pad
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35B Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35C4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35B Pad, SEC 35 T9S R21E				
<b>Site Position:</b>		<b>Northing:</b>	14,528,968.25 usft	<b>Latitude:</b>	39° 59' 54.751 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,055,720.35 usft	<b>Longitude:</b>	109° 31' 1.711 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	NBU 921-35C4BS, 478' FNL 2339' FEL					
<b>Well Position</b>	<b>+N/-S</b>	-20.03 ft	<b>Northing:</b>	14,528,948.20 usft	<b>Latitude:</b>	39° 59' 54.553 N
	<b>+E/-W</b>	-1.12 ft	<b>Easting:</b>	2,055,719.56 usft	<b>Longitude:</b>	109° 31' 1.726 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	4,996.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	10/28/2010	11.16	65.88	52,388

<b>Design</b>	PLAN #1				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00	
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.00	-20.03	-1.12	244.73	

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	-20.03	-1.12	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	-20.03	-1.12	0.00	0.00	0.00	0.00	
1,300.00	20.00	244.73	1,279.82	-93.78	-157.36	2.00	2.00	0.00	244.73	
2,886.37	20.00	244.73	2,770.52	-325.40	-648.00	0.00	0.00	0.00	0.00	
3,886.37	0.00	0.00	3,750.33	-399.16	-804.24	2.00	-2.00	0.00	180.00	
9,818.04	0.00	0.00	9,682.00	-399.16	-804.24	0.00	0.00	0.00	0.00	NBU 921-35C4BS_Pf

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Site NBU 921-35B Pad
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35B Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35C4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	-20.03	-1.12	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	-20.03	-1.12	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	-20.03	-1.12	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	-20.03	-1.12	0.00	0.00	0.00	0.00	
<b>Start Build 2.00</b>										
400.00	2.00	244.73	399.98	-20.78	-2.70	1.75	2.00	2.00	0.00	
500.00	4.00	244.73	499.84	-23.01	-7.43	6.98	2.00	2.00	0.00	
600.00	6.00	244.73	599.45	-26.73	-15.31	15.69	2.00	2.00	0.00	
700.00	8.00	244.73	698.70	-31.93	-26.33	27.88	2.00	2.00	0.00	
800.00	10.00	244.73	797.47	-38.61	-40.48	43.52	2.00	2.00	0.00	
900.00	12.00	244.73	895.62	-46.76	-57.73	62.60	2.00	2.00	0.00	
1,000.00	14.00	244.73	993.06	-56.36	-78.07	85.10	2.00	2.00	0.00	
1,100.00	16.00	244.73	1,089.64	-67.41	-101.48	110.98	2.00	2.00	0.00	
1,200.00	18.00	244.73	1,185.27	-79.89	-127.92	140.21	2.00	2.00	0.00	
1,300.00	20.00	244.73	1,279.82	-93.78	-157.36	172.77	2.00	2.00	0.00	
<b>Start 1586.37 hold at 1300.00 MD</b>										
1,400.00	20.00	244.73	1,373.78	-108.38	-188.28	206.97	0.00	0.00	0.00	
1,454.50	20.00	244.73	1,425.00	-116.34	-205.14	225.61	0.00	0.00	0.00	
<b>GREEN RIVER</b>										
1,500.00	20.00	244.73	1,467.75	-122.99	-219.21	241.17	0.00	0.00	0.00	
1,600.00	20.00	244.73	1,561.72	-137.59	-250.14	275.37	0.00	0.00	0.00	
1,700.00	20.00	244.73	1,655.69	-152.19	-281.07	309.58	0.00	0.00	0.00	
1,800.00	20.00	244.73	1,749.66	-166.79	-312.00	343.78	0.00	0.00	0.00	
1,900.00	20.00	244.73	1,843.63	-181.39	-342.93	377.98	0.00	0.00	0.00	
2,000.00	20.00	244.73	1,937.60	-195.99	-373.86	412.18	0.00	0.00	0.00	
2,100.00	20.00	244.73	2,031.57	-210.59	-404.79	446.38	0.00	0.00	0.00	
2,200.00	20.00	244.73	2,125.54	-225.19	-435.72	480.59	0.00	0.00	0.00	
2,300.00	20.00	244.73	2,219.51	-239.79	-466.64	514.79	0.00	0.00	0.00	
2,400.00	20.00	244.73	2,313.48	-254.39	-497.57	548.99	0.00	0.00	0.00	
2,500.00	20.00	244.73	2,407.45	-268.99	-528.50	583.19	0.00	0.00	0.00	
2,600.00	20.00	244.73	2,501.42	-283.59	-559.43	617.39	0.00	0.00	0.00	
2,651.70	20.00	244.73	2,550.00	-291.14	-575.42	635.08	0.00	0.00	0.00	
<b>8 5/8"</b>										
2,700.00	20.00	244.73	2,595.39	-298.19	-590.36	651.60	0.00	0.00	0.00	
2,800.00	20.00	244.73	2,689.35	-312.79	-621.29	685.80	0.00	0.00	0.00	
2,886.37	20.00	244.73	2,770.52	-325.40	-648.00	715.34	0.00	0.00	0.00	
<b>Start Drop -2.00</b>										
2,900.00	19.73	244.73	2,783.33	-327.38	-652.19	719.97	2.00	-2.00	0.00	
3,000.00	17.73	244.73	2,878.04	-341.09	-681.22	752.07	2.00	-2.00	0.00	
3,100.00	15.73	244.73	2,973.80	-353.37	-707.25	780.86	2.00	-2.00	0.00	
3,200.00	13.73	244.73	3,070.51	-364.22	-730.24	806.28	2.00	-2.00	0.00	
3,300.00	11.73	244.73	3,168.05	-373.63	-750.16	828.31	2.00	-2.00	0.00	
3,400.00	9.73	244.73	3,266.29	-381.57	-766.99	846.92	2.00	-2.00	0.00	
3,500.00	7.73	244.73	3,365.13	-388.05	-780.71	862.09	2.00	-2.00	0.00	
3,600.00	5.73	244.73	3,464.44	-393.05	-791.31	873.81	2.00	-2.00	0.00	
3,700.00	3.73	244.73	3,564.09	-396.57	-798.76	882.05	2.00	-2.00	0.00	
3,800.00	1.73	244.73	3,663.97	-398.60	-803.06	886.80	2.00	-2.00	0.00	
3,886.37	0.00	0.00	3,750.33	-399.16	-804.24	888.11	2.00	-2.00	0.00	
<b>Start 5931.67 hold at 3886.37 MD</b>										
3,900.00	0.00	0.00	3,763.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
4,000.00	0.00	0.00	3,863.96	-399.16	-804.24	888.11	0.00	0.00	0.00	

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Site NBU 921-35B Pad
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35B Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35C4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,100.00	0.00	0.00	3,963.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
4,200.00	0.00	0.00	4,063.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
4,300.00	0.00	0.00	4,163.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
4,400.00	0.00	0.00	4,263.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
4,500.00	0.00	0.00	4,363.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
4,600.00	0.00	0.00	4,463.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
4,700.00	0.00	0.00	4,563.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
4,800.00	0.00	0.00	4,663.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
4,835.04	0.00	0.00	4,699.00	-399.16	-804.24	888.11	0.00	0.00	0.00	
<b>WASATCH</b>										
4,900.00	0.00	0.00	4,763.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,000.00	0.00	0.00	4,863.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,100.00	0.00	0.00	4,963.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,200.00	0.00	0.00	5,063.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,300.00	0.00	0.00	5,163.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,400.00	0.00	0.00	5,263.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,500.00	0.00	0.00	5,363.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,600.00	0.00	0.00	5,463.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,563.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,663.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,763.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,863.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,100.00	0.00	0.00	5,963.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,063.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,163.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,263.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,363.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,463.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,563.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,663.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,763.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,863.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,100.00	0.00	0.00	6,963.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,063.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,163.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,263.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,363.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,521.04	0.00	0.00	7,385.00	-399.16	-804.24	888.11	0.00	0.00	0.00	
<b>MESAVERDE</b>										
7,600.00	0.00	0.00	7,463.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,563.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,663.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,763.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
8,000.00	0.00	0.00	7,863.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
8,100.00	0.00	0.00	7,963.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,063.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,163.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,263.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,363.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,463.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
8,700.00	0.00	0.00	8,563.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,663.96	-399.16	-804.24	888.11	0.00	0.00	0.00	

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Site NBU 921-35B Pad
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35B Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35C4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,900.00	0.00	0.00	8,763.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,000.00	0.00	0.00	8,863.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,100.00	0.00	0.00	8,963.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,063.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,300.00	0.00	0.00	9,163.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,400.00	0.00	0.00	9,263.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,500.00	0.00	0.00	9,363.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,600.00	0.00	0.00	9,463.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,700.00	0.00	0.00	9,563.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,800.00	0.00	0.00	9,663.96	-399.16	-804.24	888.11	0.00	0.00	0.00	
9,818.04	0.00	0.00	9,682.00	-399.16	-804.24	888.11	0.00	0.00	0.00	

**TD at 9818.04 - NBU 921-35C4BS\_PBHL**

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
NBU 921-35C4BS_PBH - hit/miss target - Shape - Circle (radius 25.00)	0.00	0.00	9,682.00	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,651.70	2,550.00	8 5/8"	8.625	11.000	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,454.50	-3,585.00	GREEN RIVER			
4,835.04	-311.00	WASATCH			
7,521.04	2,375.00	MESAVERDE			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
300.00	300.00	-20.03	-1.12	Start Build 2.00	
1,300.00	1,279.82	-93.78	-157.36	Start 1586.37 hold at 1300.00 MD	
2,886.37	2,770.52	-325.40	-648.00	Start Drop -2.00	
3,886.37	3,750.33	-399.16	-804.24	Start 5931.67 hold at 3886.37 MD	
9,818.04	9,682.00	-399.16	-804.24	TD at 9818.04	



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12**

**NBU 921-35B Pad**

**NBU 921-35C4BS**

**OH**

**Plan: PLAN #1**

## **Standard Planning Report - Geographic**

**28 October, 2010**



<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Site NBU 921-35B Pad
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35B Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35C4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35B Pad, SEC 35 T9S R21E				
<b>Site Position:</b>		<b>Northing:</b>	14,528,968.25 usft	<b>Latitude:</b>	39° 59' 54.751 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,055,720.35 usft	<b>Longitude:</b>	109° 31' 1.711 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.95 °

<b>Well</b>	NBU 921-35C4BS, 478' FNL 2339' FEL					
<b>Well Position</b>	<b>+N/-S</b>	-20.03 ft	<b>Northing:</b>	14,528,948.20 usft	<b>Latitude:</b>	39° 59' 54.553 N
	<b>+E/-W</b>	-1.12 ft	<b>Easting:</b>	2,055,719.56 usft	<b>Longitude:</b>	109° 31' 1.726 W
<b>Position Uncertainty</b>	0.00 ft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	4,996.00 ft	

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	10/28/2010	11.16	65.88	52,388

<b>Design</b>	PLAN #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	-20.03	-1.12	244.73

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	-20.03	-1.12	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	-20.03	-1.12	0.00	0.00	0.00	0.00	
1,300.00	20.00	244.73	1,279.82	-93.78	-157.36	2.00	2.00	0.00	244.73	
2,886.37	20.00	244.73	2,770.52	-325.40	-648.00	0.00	0.00	0.00	0.00	
3,886.37	0.00	0.00	3,750.33	-399.16	-804.24	2.00	-2.00	0.00	180.00	
9,818.04	0.00	0.00	9,682.00	-399.16	-804.24	0.00	0.00	0.00	0.00	NBU 921-35C4BS_Pf

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Site NBU 921-35B Pad
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35B Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35C4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	-20.03	-1.12	14,528,948.20	2,055,719.56	39° 59' 54.553 N	109° 31' 1.726 W	
100.00	0.00	0.00	100.00	-20.03	-1.12	14,528,948.20	2,055,719.56	39° 59' 54.553 N	109° 31' 1.726 W	
200.00	0.00	0.00	200.00	-20.03	-1.12	14,528,948.20	2,055,719.56	39° 59' 54.553 N	109° 31' 1.726 W	
300.00	0.00	0.00	300.00	-20.03	-1.12	14,528,948.20	2,055,719.56	39° 59' 54.553 N	109° 31' 1.726 W	
<b>Start Build 2.00</b>										
400.00	2.00	244.73	399.98	-20.78	-2.70	14,528,947.43	2,055,718.00	39° 59' 54.546 N	109° 31' 1.746 W	
500.00	4.00	244.73	499.84	-23.01	-7.43	14,528,945.12	2,055,713.30	39° 59' 54.524 N	109° 31' 1.807 W	
600.00	6.00	244.73	599.45	-26.73	-15.31	14,528,941.27	2,055,705.48	39° 59' 54.487 N	109° 31' 1.908 W	
700.00	8.00	244.73	698.70	-31.93	-26.33	14,528,935.88	2,055,694.55	39° 59' 54.436 N	109° 31' 2.050 W	
800.00	10.00	244.73	797.47	-38.61	-40.48	14,528,928.97	2,055,680.52	39° 59' 54.370 N	109° 31' 2.231 W	
900.00	12.00	244.73	895.62	-46.76	-57.73	14,528,920.54	2,055,663.40	39° 59' 54.289 N	109° 31' 2.453 W	
1,000.00	14.00	244.73	993.06	-56.36	-78.07	14,528,910.60	2,055,643.22	39° 59' 54.194 N	109° 31' 2.715 W	
1,100.00	16.00	244.73	1,089.64	-67.41	-101.48	14,528,899.16	2,055,620.01	39° 59' 54.085 N	109° 31' 3.015 W	
1,200.00	18.00	244.73	1,185.27	-79.89	-127.92	14,528,886.25	2,055,593.78	39° 59' 53.962 N	109° 31' 3.355 W	
1,300.00	20.00	244.73	1,279.82	-93.78	-157.36	14,528,871.86	2,055,564.58	39° 59' 53.824 N	109° 31' 3.733 W	
<b>Start 1586.37 hold at 1300.00 MD</b>										
1,400.00	20.00	244.73	1,373.78	-108.38	-188.28	14,528,856.75	2,055,533.89	39° 59' 53.680 N	109° 31' 4.131 W	
1,454.50	20.00	244.73	1,425.00	-116.34	-205.14	14,528,848.51	2,055,517.17	39° 59' 53.601 N	109° 31' 4.348 W	
<b>GREEN RIVER</b>										
1,500.00	20.00	244.73	1,467.75	-122.99	-219.21	14,528,841.63	2,055,503.21	39° 59' 53.536 N	109° 31' 4.528 W	
1,600.00	20.00	244.73	1,561.72	-137.59	-250.14	14,528,826.52	2,055,472.53	39° 59' 53.391 N	109° 31' 4.926 W	
1,700.00	20.00	244.73	1,655.69	-152.19	-281.07	14,528,811.41	2,055,441.85	39° 59' 53.247 N	109° 31' 5.323 W	
1,800.00	20.00	244.73	1,749.66	-166.79	-312.00	14,528,796.30	2,055,411.17	39° 59' 53.103 N	109° 31' 5.721 W	
1,900.00	20.00	244.73	1,843.63	-181.39	-342.93	14,528,781.18	2,055,380.49	39° 59' 52.958 N	109° 31' 6.118 W	
2,000.00	20.00	244.73	1,937.60	-195.99	-373.86	14,528,766.07	2,055,349.80	39° 59' 52.814 N	109° 31' 6.516 W	
2,100.00	20.00	244.73	2,031.57	-210.59	-404.79	14,528,750.96	2,055,319.12	39° 59' 52.670 N	109° 31' 6.913 W	
2,200.00	20.00	244.73	2,125.54	-225.19	-435.72	14,528,735.84	2,055,288.44	39° 59' 52.525 N	109° 31' 7.311 W	
2,300.00	20.00	244.73	2,219.51	-239.79	-466.64	14,528,720.73	2,055,257.76	39° 59' 52.381 N	109° 31' 7.708 W	
2,400.00	20.00	244.73	2,313.48	-254.39	-497.57	14,528,705.62	2,055,227.08	39° 59' 52.237 N	109° 31' 8.106 W	
2,500.00	20.00	244.73	2,407.45	-268.99	-528.50	14,528,690.50	2,055,196.40	39° 59' 52.092 N	109° 31' 8.503 W	
2,600.00	20.00	244.73	2,501.42	-283.59	-559.43	14,528,675.39	2,055,165.71	39° 59' 51.948 N	109° 31' 8.901 W	
2,651.70	20.00	244.73	2,550.00	-291.14	-575.42	14,528,667.58	2,055,149.85	39° 59' 51.873 N	109° 31' 9.106 W	
<b>8 5/8"</b>										
2,700.00	20.00	244.73	2,595.39	-298.19	-590.36	14,528,660.28	2,055,135.03	39° 59' 51.804 N	109° 31' 9.298 W	
2,800.00	20.00	244.73	2,689.35	-312.79	-621.29	14,528,645.16	2,055,104.35	39° 59' 51.659 N	109° 31' 9.696 W	
2,886.37	20.00	244.73	2,770.52	-325.40	-648.00	14,528,632.11	2,055,077.85	39° 59' 51.535 N	109° 31' 10.039 W	
<b>Start Drop -2.00</b>										
2,900.00	19.73	244.73	2,783.33	-327.38	-652.19	14,528,630.06	2,055,073.70	39° 59' 51.515 N	109° 31' 10.093 W	
3,000.00	17.73	244.73	2,878.04	-341.09	-681.22	14,528,615.88	2,055,044.90	39° 59' 51.380 N	109° 31' 10.466 W	
3,100.00	15.73	244.73	2,973.80	-353.37	-707.25	14,528,603.16	2,055,019.08	39° 59' 51.258 N	109° 31' 10.800 W	
3,200.00	13.73	244.73	3,070.51	-364.22	-730.24	14,528,591.93	2,054,996.27	39° 59' 51.151 N	109° 31' 11.096 W	
3,300.00	11.73	244.73	3,168.05	-373.63	-750.16	14,528,582.19	2,054,976.51	39° 59' 51.058 N	109° 31' 11.352 W	
3,400.00	9.73	244.73	3,266.29	-381.57	-766.99	14,528,573.97	2,054,959.81	39° 59' 50.979 N	109° 31' 11.568 W	
3,500.00	7.73	244.73	3,365.13	-388.05	-780.71	14,528,567.26	2,054,946.20	39° 59' 50.915 N	109° 31' 11.744 W	
3,600.00	5.73	244.73	3,464.44	-393.05	-791.31	14,528,562.09	2,054,935.69	39° 59' 50.866 N	109° 31' 11.881 W	
3,700.00	3.73	244.73	3,564.09	-396.57	-798.76	14,528,558.45	2,054,928.30	39° 59' 50.831 N	109° 31' 11.976 W	
3,800.00	1.73	244.73	3,663.97	-398.60	-803.06	14,528,556.34	2,054,924.03	39° 59' 50.811 N	109° 31' 12.032 W	
3,886.37	0.00	0.00	3,750.33	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
<b>Start 5931.67 hold at 3886.37 MD</b>										
3,900.00	0.00	0.00	3,763.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
4,000.00	0.00	0.00	3,863.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
4,100.00	0.00	0.00	3,963.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Site NBU 921-35B Pad
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35B Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35C4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
4,200.00	0.00	0.00	4,063.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
4,300.00	0.00	0.00	4,163.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
4,400.00	0.00	0.00	4,263.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
4,500.00	0.00	0.00	4,363.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
4,600.00	0.00	0.00	4,463.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
4,700.00	0.00	0.00	4,563.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
4,800.00	0.00	0.00	4,663.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
4,835.04	0.00	0.00	4,699.00	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
<b>WASATCH</b>										
4,900.00	0.00	0.00	4,763.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,000.00	0.00	0.00	4,863.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,100.00	0.00	0.00	4,963.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,200.00	0.00	0.00	5,063.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,300.00	0.00	0.00	5,163.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,400.00	0.00	0.00	5,263.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,500.00	0.00	0.00	5,363.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,600.00	0.00	0.00	5,463.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,700.00	0.00	0.00	5,563.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,800.00	0.00	0.00	5,663.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
5,900.00	0.00	0.00	5,763.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,000.00	0.00	0.00	5,863.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,100.00	0.00	0.00	5,963.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,200.00	0.00	0.00	6,063.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,300.00	0.00	0.00	6,163.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,400.00	0.00	0.00	6,263.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,500.00	0.00	0.00	6,363.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,600.00	0.00	0.00	6,463.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,700.00	0.00	0.00	6,563.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,800.00	0.00	0.00	6,663.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
6,900.00	0.00	0.00	6,763.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,000.00	0.00	0.00	6,863.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,100.00	0.00	0.00	6,963.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,200.00	0.00	0.00	7,063.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,300.00	0.00	0.00	7,163.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,400.00	0.00	0.00	7,263.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,500.00	0.00	0.00	7,363.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,521.04	0.00	0.00	7,385.00	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
<b>MESAVERDE</b>										
7,600.00	0.00	0.00	7,463.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,700.00	0.00	0.00	7,563.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,800.00	0.00	0.00	7,663.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
7,900.00	0.00	0.00	7,763.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,000.00	0.00	0.00	7,863.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,100.00	0.00	0.00	7,963.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,200.00	0.00	0.00	8,063.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,300.00	0.00	0.00	8,163.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,400.00	0.00	0.00	8,263.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,500.00	0.00	0.00	8,363.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,600.00	0.00	0.00	8,463.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,700.00	0.00	0.00	8,563.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,800.00	0.00	0.00	8,663.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
8,900.00	0.00	0.00	8,763.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	

<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Site NBU 921-35B Pad
<b>Company:</b>	Kerr McGee Oil and Gas Onshore LP	<b>TVD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Project:</b>	Uintah County, UT UTM12	<b>MD Reference:</b>	GL 4996' & KB 14' @ 5010.00ft (ASSUMED)
<b>Site:</b>	NBU 921-35B Pad	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-35C4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
9,000.00	0.00	0.00	8,863.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
9,100.00	0.00	0.00	8,963.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
9,200.00	0.00	0.00	9,063.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
9,300.00	0.00	0.00	9,163.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
9,400.00	0.00	0.00	9,263.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
9,500.00	0.00	0.00	9,363.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
9,600.00	0.00	0.00	9,463.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
9,700.00	0.00	0.00	9,563.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
9,800.00	0.00	0.00	9,663.96	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
9,818.04	0.00	0.00	9,682.00	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
TD at 9818.04 - NBU 921-35C4BS_PBHL										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
NBU 921-35C4BS_PBH - hit/miss target - Shape	0.00	0.00	9,682.00	-399.16	-804.24	14,528,555.77	2,054,922.86	39° 59' 50.806 N	109° 31' 12.047 W	
- plan hits target center - Circle (radius 25.00)										

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,651.70	2,550.00	8 5/8"	8.625	11.000		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,454.50	1,425.00	GREEN RIVER				
4,835.04	4,699.00	WASATCH				
7,521.04	7,385.00	MESAVERDE				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
300.00	300.00	-20.03	-1.12	Start Build 2.00	
1,300.00	1,279.82	-93.78	-157.36	Start 1586.37 hold at 1300.00 MD	
2,886.37	2,770.52	-325.40	-648.00	Start Drop -2.00	
3,886.37	3,750.33	-399.16	-804.24	Start 5931.67 hold at 3886.37 MD	
9,818.04	9,682.00	-399.16	-804.24	TD at 9818.04	

**NBU 921-35B1CS**

Surface: 468' FNL 2,339' FEL (NW/4NE/4)  
BHL: 582' FNL 1,816' FEL (NW/4NE/4)  
Mineral Lease: ML 22582

**NBU 921-35B4CS**

Surface: 488' FNL 2,340' FEL (NW/4NE/4)  
BHL: 1,249' FNL 1,818' FEL (NW/4NE/4)  
Mineral Lease: ML 22582

**NBU 921-35C1BS**

Surface: 458' FNL 2,338' FEL (NW/4NE/4)  
BHL: 207' FNL 2,154' FWL (NE/4NW/4)  
Mineral Lease: UO 01194ST

**NBU 921-35C4BS**

Surface: 478' FNL 2,339' FEL (NW/4NE/4)  
BHL: 860' FNL 2,144' FWL (NE/4NW/4)  
Mineral Lease: UO 01194ST

Pad: NBU 921-35B  
Section 35 T9S R21E

Uintah County, Utah  
Operator: Kerr-McGee Oil & Gas Onshore LP

***MULTI-POINT SURFACE USE PLAN of OPERATIONS (SUPO)***

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including, but not limited to, APDs/SULAs/ROEs/ROWs and/or easements).

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

**A. Existing Roads:**

Existing roads consist of county roads and improved/unimproved lease roads. APC/KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

**B. Planned Access Roads:**

No new road is proposed (see Topo Map B). Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

Where roads are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

Turnouts; major cut and fills; culverts; bridges; gates; cattle guards; low water crossings; or modifications needed to existing infrastructure/facilities were determined at the on-site and, as applicable, are typically shown on attached Exhibits and Topo maps.

**C. Location of Existing and Proposed Facilities:**

This pad will expand the existing pad for the CIGE 115. This well location is a vertical producing well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of November 11, 2010.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of each well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) aboveground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Production tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks are not to be used for disposal of liquids from additional sources without prior approval of UDOGM.

Gathering facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is  $\pm 1,570'$  and the individual segments are broken up as follows:

$\pm 520'$  (0.1 miles) –New 6" buried gas pipeline from the meter to the edge of the pad.

±290' (0.05 miles) –New 6" buried gas pipeline from the edge of pad to the NBU 921-35A pad intersection.

±760' (0.1 miles) –New 8" buried gas pipeline from the NBU 921-35A pad intersection to the existing 12" pipeline.

The total liquid gathering pipeline distance from the separator to the tie in point is ±1,550' and the individual segments are broken up as follows:

±520' (0.1 miles) –New 6" buried liquid pipeline from the separator to the edge of the pad.

±290' (0.05 miles) –New 6" buried liquid pipeline from the edge of pad to the NBU 921-35A pad intersection.

±740' (0.1 miles) –New 6" buried liquid pipeline from the NBU 921-35A pad intersection to the proposed 6" liquid pipeline.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. Kerr-McGee requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, Kerr-McGee requests a temporary 45' construction right-of-way and 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

**D. Location and Type of Water Supply:**

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.

- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.  
No water well is to be drilled on this lease.

**E. Source of Construction Materials:**

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

**F. Methods of Handling Waste Materials:**

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

RNI in Sec. 5 T9S R22E  
Ace Oilfield in Sec. 2 T6S R20E  
MC&MC in Sec. 12 T6S R19E  
Pipeline Facility in Sec. 36 T9S R20E  
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E  
Bonanza Evaporation Pond in Sec. 2 T10S R23E  
Ouray #1 SWD in Sec. 1 T9S R21E  
NBU 159 SWD in Sec. 35 T9S R21E  
CIGE 112D SWD in Sec. 19 T9S R21E  
CIGE 114 SWD in Sec. 34 T9S R21E  
NBU 921-34K SWD in Sec. 34 T9S R21E  
NBU 921-33F SWD in Sec. 33 T9S R21E  
NBU 921-34L SWD in Sec. 34 T9S R21E

Drill cuttings and/or fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure. Unless otherwise approved, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by SITLA. Should timely

removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with a synthetic material 20-mil or thicker. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. Any additional pits necessary to subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, accidental release, or in excess of reportable quantities will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule, and, where State wells are participatory to a Federal agreement, according to NTL-3A.

**Materials Management**

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term “hazardous materials” as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

**G. Ancillary Facilities:**

None are anticipated.

**H. Well Site Layout (see Well Pad Design Summary):**

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1983 (NAD83) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

**I. Plans for Reclamation of the Surface:**

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but are not limited to: re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

**Interim Reclamation**

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left “rough” after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

**Final Reclamation**

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by APC/KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted

to UDOGM.

**Seeding and Measures Common to Interim and Final Reclamation**

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

**J. Surface/Mineral Ownership:**

SITLA  
675 East 500 South, Suite 500  
Salt Lake City, UT 84102

**K. Other Information:**

None

**M. Lessee's or Operators' Representative & Certification:**

Danielle Piernot  
Regulatory Analyst I  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6156

Tommy Thompson  
General Manager, Drilling  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

  
Danielle Piernot

November 19, 2010  
Date



Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
DENVER, CO 80217-3779

October 25, 2010

Ms. Diana Mason  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11  
NBU 921-35C4BS  
T9S-R21E  
Section 35: NWN (Surf), NENW (Bottom)  
Surface: 478' FNL, 2339' FEL  
Bottom Hole: 860' FNL, 2144' FWL  
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- Kerr-McGee's NBU 921-35C4BS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information, Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink that reads 'Joe Matney'.

Joe Matney  
Sr. Staff Landman

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

November 19, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Natural Buttes Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ WASATCH-MESA VERDE)

### NBU 921-35A Pad

43-047-51339	NBU 921-35A1BS	Sec 35 T09S R21E 0522 FNL 0455 FEL
	BHL	Sec 35 T09S R21E 0327 FNL 0499 FEL

43-047-51340	NBU 921-35A4CS	Sec 35 T09S R21E 0524 FNL 0445 FEL
	BHL	Sec 35 T09S R21E 1079 FNL 0494 FEL

43-047-51341	NBU 921-35B1BS	Sec 35 T09S R21E 0518 FNL 0474 FEL
	BHL	Sec 35 T09S R21E 0257 FNL 1813 FEL

43-047-51342	NBU 921-35B4BS	Sec 35 T09S R21E 0520 FNL 0464 FEL
	BHL	Sec 35 T09S R21E 0916 FNL 1817 FEL

### NBU 921-35B Pad

43-047-51343	NBU 921-35B1CS	Sec 35 T09S R21E 0468 FNL 2339 FEL
	BHL	Sec 35 T09S R21E 0582 FNL 1816 FEL

43-047-51344	NBU 921-35B4CS	Sec 35 T09S R21E 0488 FNL 2340 FEL
	BHL	Sec 35 T09S R21E 1249 FNL 1818 FEL

43-047-51345	NBU 921-35C1BS	Sec 35 T09S R21E 0458 FNL 2338 FEL
	BHL	Sec 35 T09S R21E 0207 FNL 2154 FWL

43-047-51346	NBU 921-35C4BS	Sec 35 T09S R21E 0478 FNL 2339 FEL
	BHL	Sec 35 T09S R21E 0860 FNL 2144 FWL

API # WELL NAME LOCATION

(Proposed PZ WASATCH-MESA VERDE)

**NBU 921-35C Pad**

43-047-51347 NBU 921-35C1CS Sec 35 T09S R21E 0399 FNL 1591 FWL  
 BHL Sec 35 T09S R21E 0522 FNL 2147 FWL

43-047-51348 NBU 921-35D1BS Sec 35 T09S R21E 0389 FNL 1592 FWL  
 BHL Sec 35 T09S R21E 0089 FNL 0831 FWL

43-047-51349 NBU 921-35D1CS Sec 35 T09S R21E 0409 FNL 1589 FWL  
 BHL Sec 35 T09S R21E 0488 FNL 0823 FWL

43-047-51350 NBU 921-35D4CS Sec 35 T09S R21E 0418 FNL 1588 FWL  
 BHL Sec 35 T09S R21E 1182 FNL 0818 FWL

**NBU 921-35F2 Pad**

43-047-51351 NBU 921-35C4CS Sec 35 T09S R21E 1686 FNL 1699 FWL  
 BHL Sec 35 T09S R21E 1187 FNL 2148 FWL

43-047-51352 NBU 921-35E1CS Sec 35 T09S R21E 1691 FNL 1679 FWL  
 BHL Sec 35 T09S R21E 1933 FNL 0826 FWL

43-047-51353 NBU 921-35E2AS Sec 35 T09S R21E 1688 FNL 1689 FWL  
 BHL Sec 35 T09S R21E 1498 FNL 0535 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

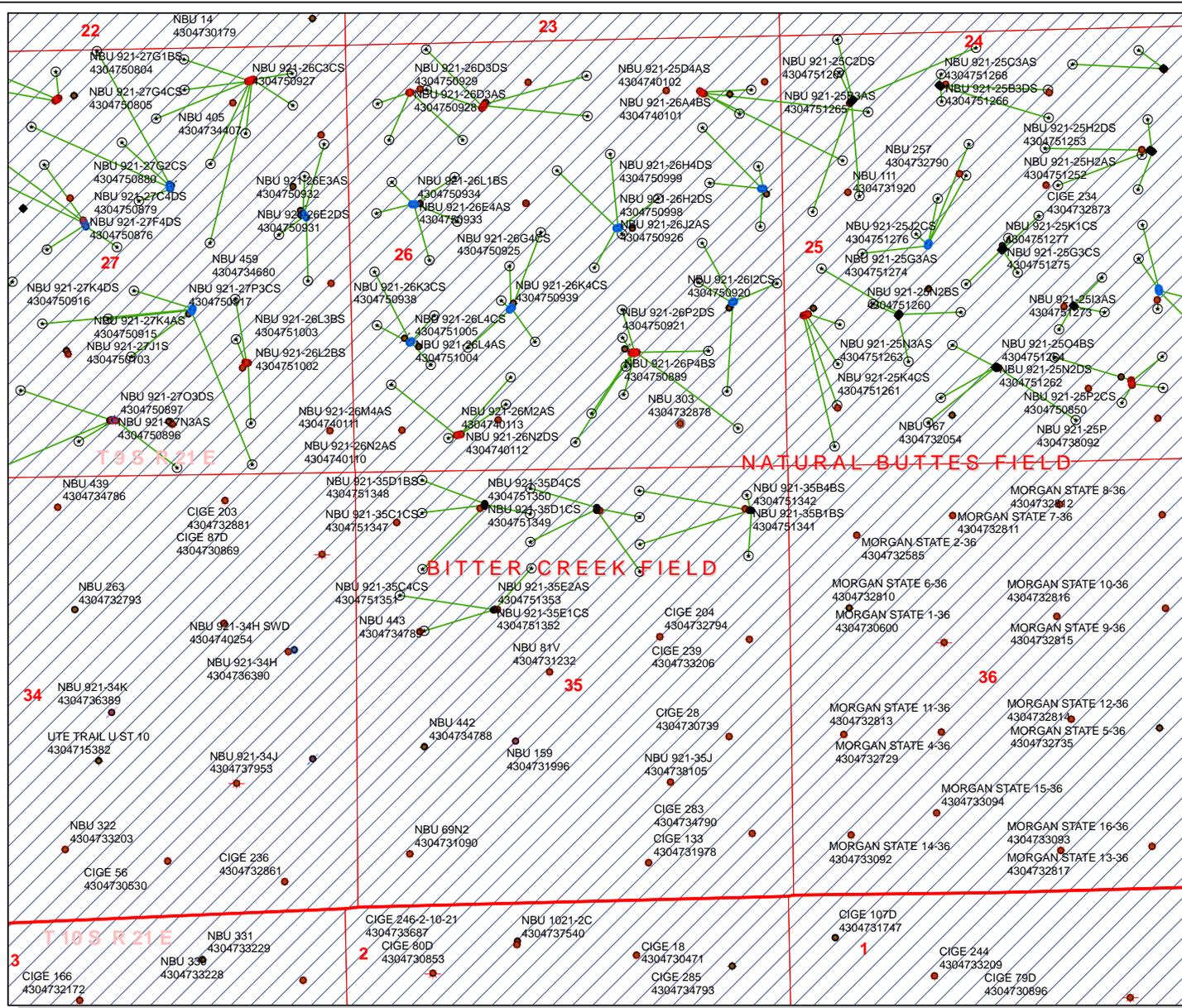
Digitally signed by Michael L. Coulthard  
 DN: cn=Michael L. Coulthard, o=Bureau of Land Management,  
 ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
 Date: 2010.11.19 09:52:13 -07'00'

bcc: File - Natural Buttes Unit  
 Division of Oil Gas and Mining  
 Central Files  
 Agr. Sec. Chron  
 Fluid Chron

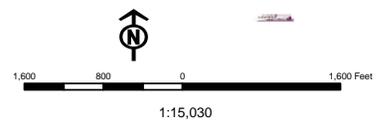
MCoulthard:mc:11-19-10

**API Number: 4304751346**  
**Well Name: NBU 921-35C4BS**  
**Township 09.0 S Range 21.0 E Section 35**  
**Meridian: SLBM**  
**Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.**

Map Prepared:  
 Map Produced by Diana Mason



- |                             |                                    |
|-----------------------------|------------------------------------|
| <b>Units</b>                | <b>Wells Query</b>                 |
| <b>STATUS</b>               | <b>Status</b>                      |
| ACTIVE                      | APD - Approved Permit              |
| EXPLORATORY                 | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE                 | GIW - Gas Injection                |
| NF PP OIL                   | GS - Gas Storage                   |
| NF SECONDARY                | LA - Location Abandoned            |
| PI OIL                      | LOC - New Location                 |
| PP GAS                      | OPS - Operation Suspended          |
| PP GEOTHERMAL               | PA - Plugged Abandoned             |
| PP OIL                      | PGW - Producing Gas Well           |
| SECONDARY                   | POW - Producing Oil Well           |
| TERMINATED                  | RET - Returned APD                 |
| <b>Fields</b>               | SGW - Shut-in Gas Well             |
| Sections                    | SOW - Shut-in Oil Well             |
| Township                    | TA - Temp. Abandoned               |
| Bottom Hole Location - AGRC | TW - Test Well                     |
|                             | WDW - Water Disposal               |
|                             | WIW - Water Injection Well         |
|                             | WSW - Water Supply Well            |



Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 921-35C4BS 430475134			
String	Surf	Prod		
Casing Size(")	8.625	4.500		
Setting Depth (TVD)	2350	9682		
Previous Shoe Setting Depth (TVD)	40	2350		
Max Mud Weight (ppg)	8.3	12.0		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	7780		
Operators Max Anticipated Pressure (psi)	5932	11.8		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1014	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	732	NO <input type="text" value="air drill"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	497	YES <input type="text" value="OK"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	506	NO <input type="text" value="Reasonable depth for area"/>
Required Casing/BOPE Test Pressure=		2350	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

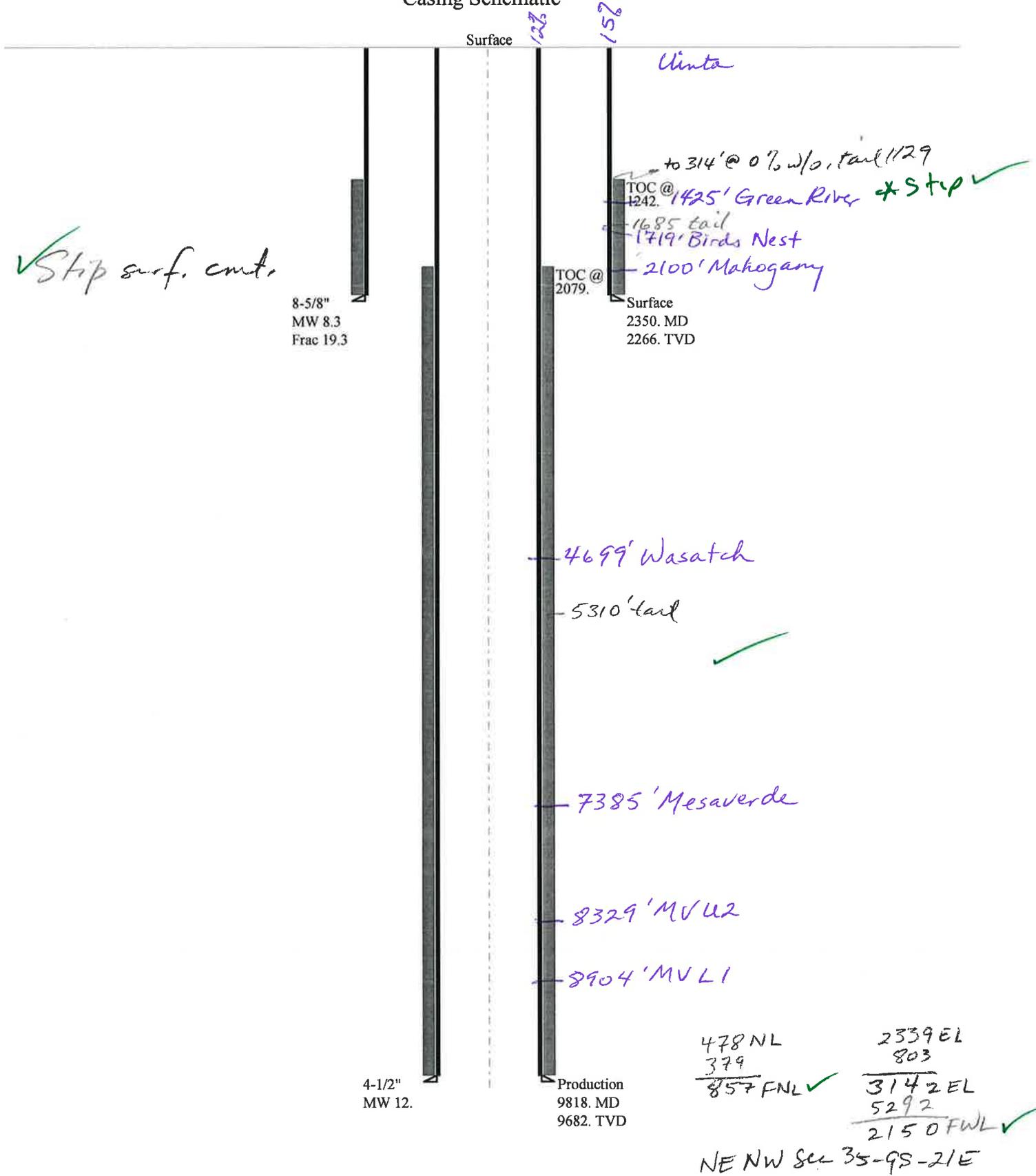
Calculations	Prod String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	6042	
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4880	YES <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3912	YES <input type="text" value="OK"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4429	NO <input type="text" value="Reasonable"/>
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2350	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			<b>BOPE Adequate For Drilling And Setting Casing at Depth?</b>
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			<b>*Can Full Expected Pressure Be Held At Previous Shoe?</b>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

# 43047513460000 NBU 921-35C4BS

## Casing Schematic



✓ Stop surf. cont.

8-5/8"  
MW 8.3  
Frac 19.3

4-1/2"  
MW 12.

TOC @  
1242.  
Surface  
2350. MD  
2266. TVD

Production  
9818. MD  
9682. TVD

478 NL  
379  
857 FNL ✓

2339 EL  
803  
3142 EL  
5292  
2150 FWL ✓

NE NW Sec 35-9S-21E

Well name:	<b>43047513460000 NBU 921-35C4BS</b>		
Operator:	<b>KERR-MCGEE OIL &amp; GAS ONSHORE, L.P.</b>		
String type:	Surface	Project ID:	43-047-51346
Location:	UINTAH	COUNTY	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 106 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft

Cement top: 1,242 ft

**Burst**

Max anticipated surface pressure: 2,068 psi  
 Internal gradient: 0.120 psi/ft  
 Calculated BHP 2,340 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.70 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 2,054 ft

**Directional Info - Build & Drop**

Kick-off point 300 ft  
 Departure at shoe: 532 ft  
 Maximum dogleg: 2 °/100ft  
 Inclination at shoe: 20 °

**Re subsequent strings:**

Next setting depth: 9,682 ft  
 Next mud weight: 12.000 ppg  
 Next setting BHP: 6,036 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 2,350 ft  
 Injection pressure: 2,350 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2350	8.625	28.00	I-55	LT&C	2266	2350	7.892	93060

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	981	1880	1.917	2340	3390	1.45	63.5	348	5.48 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: December 8, 2010  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 2266 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	<b>43047513460000 NBU 921-35C4BS</b>		
Operator:	<b>KERR-MCGEE OIL &amp; GAS ONSHORE, L.P.</b>		
String type:	Production	Project ID:	43-047-51346
Location:	UINTAH COUNTY		

**Design parameters:**

**Collapse**

Mud weight: 12.000 ppg  
 Internal fluid density: 1.000 ppg

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 74 °F  
 Bottom hole temperature: 210 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 100 ft

Cement top: 2,079 ft

**Burst**

Max anticipated surface pressure: 3,905 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP 6,036 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.60 (B)

**Directional Info - Build & Drop**

Kick-off point 300 ft  
 Departure at shoe: 888 ft  
 Maximum dogleg: 2 °/100ft  
 Inclination at shoe: 0 °

Tension is based on air weight.  
 Neutral point: 8,081 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9818	4.5	11.60	I-80	LT&C	9682	9818	3.875	129598
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5533	6360	1.150	6036	7780	1.29	112.3	212	1.89 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Mining

Phone: 801 538-5357  
 FAX: 801-359-3940

Date: December 8, 2010  
 Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 9682 ft, a mud weight of 12 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

**From:** Jim Davis  
**To:** Bonner, Ed; Hill, Brad; Mason, Diana  
**CC:** Curry, Kristine; Danielle Piernot; Garrison, LaVonne; Hayden, Martha;...  
**Date:** 12/22/2010 5:49 AM  
**Subject:** Kerr McGee APD approvals in 9S 21E Sec 35  
**Attachments:** KMG approvals 921-35 on 12.22.2010.xls

The following wells have been approved by SITLA under the following arch and paleo stipulations. This is a long list, so I'm attaching a spreadsheet with the same information.

A note on arch and paleo stipulations: Wells that have an arch note "non-significant site" do not need to be avoided or mitigated. Only those that say "needs to be avoided".

The paleo reports make recommendations for "spot paleo monitoring" or "full paleo monitoring". It is my understanding that Kerr McGee is taking these stipulations and doing full monitoring in either case, in an abundance of caution.

-Jim Davis

Well Name	API	Paleo Stipulations	Arch Stipulations
Kerr-McGee's NBU 921-35A1BS (U-07-MQ-1437b,i,p,s)		API #4304751339	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35A4CS (U-07-MQ-1437b,i,p,s)		API #4304751340	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B1BS (U-07-MQ-1437b,i,p,s)		API #4304751341	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B4BS (U-07-MQ-1437b,i,p,s)		API #4304751342	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B1CS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751343	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35B4CS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751344	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35C1BS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751345	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35C4BS (U-07-MQ-1437b,i,p,s; eligible site 42Un6461, just south of proposed pipeline needs to be avoided)		API #4304751346	IPC 10-98 Spot Paleo Monitoring
Kerr-McGee's NBU 921-35C1CS (U-07-MQ-1437b,i,p,s)		API #4304751347	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35D1BS (U-07-MQ-1437b,i,p,s)		API #4304751348	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35D1CS (U-07-MQ-1437b,i,p,s)		API #4304751349	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35D4CS (U-07-MQ-1437b,i,p,s)		API #4304751350	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35C4CS (U-07-MQ-1437b,i,p,s)		API #4304751351	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35E1CS (U-07-MQ-1437b,i,p,s)		API #4304751352	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35E2AS (U-07-MQ-1437b,i,p,s)		API #4304751353	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35F1BS (U-07-MQ-1437b,i,p,s)		API #4304751355	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35F4BS (U-07-MQ-1437b,i,p,s)		API #4304751356	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35F4CS (U-07-MQ-1437b,i,p,s)		API #4304751357	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35K1BS		API #4304751358	IPC 10-97 Full Paleo Monitoring (U-07-MQ-1437b,i,p,s)

MQ-1437b,i,p,s)			
Kerr-McGee's NBU 921-35K1CS	API #4304751359	IPC 10-97 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35G1BS	API #4304751360	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35G1CS	API #4304751361	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35G4BS	API #4304751362	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35G4CS	API #4304751363	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35J1S	API #4304751364	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un2395, adjacent to the road)
Kerr-McGee's NBU 921-35H1BS	API #4304751365	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35H1CS	API #4304751366	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35H4BS	API #4304751367	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35H4CS	API #4304751368	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I1BS	API #4304751369	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I1CS	API #4304751370	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I4BS	API #4304751371	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35I4CS	API #4304751372	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35J1CS	API #4304751373	IPC 10-98 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35J4BS	API #4304751374	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35K4BS	API #4304751375	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35K4CS	API #4304751376	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35N1BS	API #4304751377	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35N1CS	API #4304751378	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35E4CS	API #4304751379	IPC 10-99 Spot Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35P4CS	API #4304751380	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35P1CS	API #4304751381	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35P1BS	API #4304751382	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s)
Kerr-McGee's NBU 921-35O4CS	API #4304751383	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)
Kerr-McGee's NBU 921-35O4BS	API #4304751384	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)
Kerr-McGee's NBU 921-35O1CS	API #4304751385	IPC 10-100 Full Paleo Monitoring	(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)
Kerr-McGee's NBU 921-35L1BS	API #4304751386	IPC 10-99 Spot Paleo Monitoring	

(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35O1BS	API #4304751387	IPC 10-100 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)		
Kerr-McGee's NBU 921-35N4CS	API #4304751388	IPC 10-100 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)		
Kerr-McGee's NBU 921-35L1CS	API #4304751389	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35L4CS	API #4304751390	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M1BS	API #4304751391	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M1CS	API #4304751392	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M4BS	API #4304751393	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35M4CS	API #4304751394	IPC 10-99 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s)		
Kerr-McGee's NBU 921-35N4BS	API #4304751395	IPC 10-100 Spot Paleo Monitoring
(U-07-MQ-1437b,i,p,s; 1 non-significant site, 42Un1836, adjacent to pipeline)		

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** KERR-MCGEE OIL & GAS ONSHORE, L.P.  
**Well Name** NBU 921-35C4BS  
**API Number** 43047513460000      **APD No** 3159      **Field/Unit** NATURAL BUTTES  
**Location: 1/4,1/4** NWNE      **Sec** 35      **Tw** 9.0S      **Rng** 21.0E      478      **FNL** 2339      **FEL**  
**GPS Coord (UTM)** 626580 4428438      **Surface Owner**

**Participants**

See other Comments:

**Regional/Local Setting & Topography**

The general area is within the Natural Buttes Unit in the lower portion of the Sand Wash Drainage of Uintah, County, approximately 36 air miles and 42.9 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads to the site. Topography of the Sand Wash area is characterized by broad open flats dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs, furnishing water for antelope or livestock.

The NBU 921-35B pad will be created by significantly enlarging the existing pad of the NBU 310 gas well. It will be primarily enlarged to the east, west and north. Four gas wells, to be directionally drilled, will be added. They are the NBU 921-35C1BS, 921-35B1CS, 921-35C4BS and 921-35B4CS. The site is in a cove like area surrounded by hills on the east and south. The pad will be extended 35 feet on the Corners 10 -11 side. A drainage diversion is needed and shown on the south. Use the spoils on the southeast to block this drainage. Following reserve pit closure a diversion ditch can be located on the pad. A major tributary of Sand Wash is about 3/4 mile to the east of the site and the White River about 3 mile down drainage. The selected site appears to be suitable for enlarging a pad, drilling and operating the proposed wells and is the only site in the immediate area.

Both the surface and minerals are owned by SITLA.

**Surface Use Plan**

**Current Surface Use**

- Grazing
- Wildlife Habitat
- Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 352    Length 455	Onsite	UNTA

**Ancillary Facilities** N

**Waste Management Plan Adequate?**

**Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

Vegetation is a poor desert shrub type, which includes greasewood, broom snakeweed, shadscale and halogeton.

Antelope, sheep during the winter, rabbits, coyotes, and small mammals, birds and raptors.

**Soil Type and Characteristics**

Surface soils are shallow and rocky

**Erosion Issues** Y

**Sedimentation Issues** Y

**Site Stability Issues** N

**Drainage Diversion Required?** Y

A drainage diversion is needed and shown on the south. Use the spoils on the southeast to block this drainage. Following reserve pit closure a diversion ditch can be located on the pad.

**Berm Required?** N

**Erosion Sedimentation Control Required?** Y

A drainage diversion is needed and shown on the south. Use the spoils on the southeast to block this drainage. Following reserve pit closure a diversion ditch can be located on the pad.

**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

**Reserve Pit**

Site-Specific Factors		Site Ranking	
<b>Distance to Groundwater (feet)</b>	100 to 200	5	
<b>Distance to Surface Water (feet)</b>	>1000	0	
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0	
<b>Distance to Other Wells (feet)</b>		20	
<b>Native Soil Type</b>	Mod permeability	10	
<b>Fluid Type</b>	Fresh Water	5	
<b>Drill Cuttings</b>	Normal Rock	0	
<b>Annual Precipitation (inches)</b>		0	
<b>Affected Populations</b>			
<b>Presence Nearby Utility Conduits</b>	Not Present	0	
	<b>Final Score</b>	40	1 Sensitivity Level

**Characteristics / Requirements**

The proposed reserve pit is 120' x 260' x 12' deep located in a cut on the northeast corner of the location. Kerr McGee plans a 30-mil liner with a double felt sub-liner.

**Closed Loop Mud Required?** N **Liner Required?** **Liner Thickness** 30 **Pit Underlayment Required?** Y

**Other Observations / Comments**

Floyd Bartlett (DOGM), Sheila Wopsock, Clay Einerson, Lovell Young, Grizz Oleen, Charles Chase, Colby Sutton, Doyle Holmes, Claudia Sass, (Kerr McGee), Mitch Batty, John Slaugh, (Timberline Engineering and Land Surveying), Jim Davis (SITLA) and Ben Williams, (UDWR).

Floyd Bartlett  
**Evaluator**

11/30/2010  
**Date / Time**

# Application for Permit to Drill

## Statement of Basis

12/27/2010

Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
3159	43047513460000	SITLA	GW	S	No
<b>Operator</b>	KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>Surface Owner-APD</b>		
<b>Well Name</b>	NBU 921-35C4BS	<b>Unit</b>		NATURAL BUTTES	
<b>Field</b>	NATURAL BUTTES	<b>Type of Work</b>		DRILL	
<b>Location</b>	NWNE 35 9S 21E S 478 FNL 2339 FEL		GPS Coord (UTM)	626592E	4428426N

### Geologic Statement of Basis

Kerr McGee proposes to set 2,350' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,000'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of Section 35. The well is listed as 2,640 feet deep and used for drilling water. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect. Any usable ground water.

Brad Hill  
**APD Evaluator**

12/15/2010  
**Date / Time**

### Surface Statement of Basis

The general area is within the Natural Buttes Unit in the lower portion of the Sand Wash Drainage of Uintah, County, approximately 36 air miles and 42.9 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads to the site. Topography of the Sand Wash area is characterized by broad open flats dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs, furnishing water for antelope or livestock.

The NBU 921-35B pad will be created by significantly enlarging the existing pad of the NBU 310 gas well. It will be primarily enlarged to the east, west and north. Four gas wells, to be directionally drilled, will be added. They are the NBU 921-35C1BS, 921-35B1CS, 921-35C4BS and 921-35B4CS. The site is in a cove like area surrounded by hills on the east and south. The pad will be extended 35 feet on the Corners 10 -11 side. A drainage diversion is needed and shown on the south. Use the spoils on the southeast to block this drainage. Following reserve pit closure a diversion ditch can be located on the pad. A major tributary of Sand Wash is about 3/4 mile to the east of the site and the White River about 3 mile down drainage. The selected site appears to be suitable for enlarging a pad, drilling and operating the proposed wells and is the only site in the immediate area.

Both the surface and minerals are owned by SITLA. Jim Davis represented SITLA at the pre-site investigation. Mr. Davis had no concerns pertaining to this location excepted as covered above. SITLA provided a seed mix to be used when reclaiming the site.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as crucial yearlong antelope habitat but recommended no restrictions for this species. No other wildlife will be significantly affected.

Floyd Bartlett  
**Onsite Evaluator**

11/30/2010  
**Date / Time**

---

# Application for Permit to Drill Statement of Basis

12/27/2010

Utah Division of Oil, Gas and Mining

Page 2

---

## Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 30 mils with a double felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 11/18/2010

**WELL NAME:** NBU 921-35C4BS

**OPERATOR:** KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

**CONTACT:** Danielle Piernot

**API NO. ASSIGNED:** 43047513460000

**PHONE NUMBER:** 720 929-6156

**PROPOSED LOCATION:** NWNE 35 090S 210E

**SURFACE:** 0478 FNL 2339 FEL

**BOTTOM:** 0860 FNL 2144 FWL

**COUNTY:** UINTAH

**LATITUDE:** 39.99843

**UTM SURF EASTINGS:** 626592.00

**FIELD NAME:** NATURAL BUTTES

**LEASE TYPE:** 3 - State

**LEASE NUMBER:** UO 01194 ST

**SURFACE OWNER:** 3 - State

**Permit Tech Review:**

**Engineering Review:**

**Geology Review:**

**LONGITUDE:** -109.51706

**NORTHINGS:** 4428426.00

**PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE

**COALBED METHANE:** NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - 22013542
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Permit #43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

**Commingling Approved**

## LOCATION AND SITING:

- R649-2-3.  
**Unit:** NATURAL BUTTES
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit  
**Board Cause No:** Cause 173-14  
**Effective Date:** 12/2/1999  
**Siting:** 460' Fr U Bdry & Uncommitted Tracts
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:**  
3 - Commingling - ddoucet  
5 - Statement of Basis - bhill  
15 - Directional - dmason  
17 - Oil Shale 190-5(b) - dmason  
25 - Surface Casing - hmaconnald



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** NBU 921-35C4BS  
**API Well Number:** 43047513460000  
**Lease Number:** UO 01194 ST  
**Surface Owner:** STATE  
**Approval Date:** 12/27/2010

**Issued to:**

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Commingle:**

In accordance with Board Cause No. 173-14 commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Surface casing shall be cemented to the surface.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

Spud  
BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG  
 Submitted By ANDY LYTLE Phone Number 720.929.6100  
 Well Name/Number NBU 921-35C4BS  
 Qtr/Qtr NWNE Section 35 Township 9S Range 21E  
 Lease Serial Number UO-01194ST  
 API Number 4304751346

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 02/09/2011 15:00 HRS AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing  
 Intermediate Casing  
 Production Casing  
 Liner  
 Other

Date/Time 03/01/2011 08:00 HRS AM  PM

BOPE

- Initial BOPE test at surface casing point  
 BOPE test at intermediate casing point  
 30 day BOPE test  
 Other

Date/Time \_\_\_\_\_ AM  PM

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.781.7048 OR LOVEL YOUNG AT 435.828.0986

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UO 01194 ST	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES	

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> NBU 921-35C4BS
------------------------------------	---

<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 4304751346000
---	--

<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
---	--	--

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0478 FNL 2339 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 35 Township: 09.0S Range: 21.0E Meridian: S	<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> <b>SPUD REPORT</b> Date of Spud: 2/9/2011	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.  
 RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CMT W/28 SX READY MIX  
 SPUD WELL LOCATION ON FEBUARY 09, 2011 AT 15:00 HRS.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/15/2011	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995  
 Address: P.O. Box 173779  
city DENVER  
state CO zip 80217 Phone Number: (720) 929-6100

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751345	NBU 921-35C1BS		NWNE	35	09S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B</i>	99999	<i>2900</i>	2/9/2011		<i>2/23/11</i>		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W57MVD</i> SPUD WELL LOCATION ON 02/09/2011 AT 11:00 HRS. <i>BHL = NENW</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751343	NBU 921-35B1CS		NWNE	35	09S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B</i>	99999	<i>2900</i>	2/9/2011		<i>2/23/11</i>		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W57MVD</i> SPUD WELL LOCATION ON 02/09/2011 AT 13:00 HRS. <i>BHL = NWNE</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751346	NBU 921-35C4BS		NWNE	35	09S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B</i>	99999	<i>2900</i>	2/9/2011		<i>2/23/11</i>		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W57MVD</i> SPUD WELL LOCATION ON 02/09/2011 AT 15:00 HRS. <i>BHL = NENW</i>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

ANDY LYTLE

Name (Please Print)

Signature

REGULATORY ANALYST

Title

*[Signature]*

2/15/2011

Date

**RECEIVED**

**FEB 16 2011**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UO 01194 ST
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> NBU 921-35C4BS
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047513460000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0478 FNL 2339 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 35 Township: 09.0S Range: 21.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/2/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PROPETRO AIR RIG #11 ON FEBRUARY 28, 2011. DRILLED 11" SURFACE HOLE TO 2380'. RAN 8 5/8" 28# IJ-55 SURFACE CSG. PUMP 30 BBLS FRESH WATER. PUMP 20 BBLS GEL WATER. LEAD CEMENT W/ 200 SX CLASS G PREM @ 11.0 PPG, 3.82 YD. TAILED CEMENT W/ 225 SX CLASS G PREM LITE @ 15.8 PPG, 1.15 YD. PARTIAL CIRC. DROP PLUG ON THE FLY. DISPLACED W/ 143.8 BBLS WATER. LIFT PRESSURE 500 PSI, BUMP PLUG & HOLD 1000 PSI FOR 5 MIN. FLOAT HELD. TRACE OF LEAD TO SURFACE. TOP OUT W/ 375 SX CLASS G PREM LITE @ 15.8 PPG, 1.15 YD. DOWN 1". CEMENT TO SURFACE. WORT.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/4/2011

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311  
Submitted By PAT CAIN Phone Number 435- 790-1884  
Well Name/Number NBU 921-35C4BS  
Qtr/Qtr NW/NE Section 35 Township 9S Range 21E  
Lease Serial Number UO 01194 ST  
API Number 43-047-51346

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED  
APR 04 2011  
DIV. OF OIL, GAS & MINING

Date/Time \_ \_ AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 4/4/2011 10:30 AM  PM

Remarks \_\_\_\_\_  
\_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UO 01194 ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>8. WELL NAME and NUMBER:</b> NBU 921-35C4BS
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>9. API NUMBER:</b> 43047513460000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0478 FNL 2339 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 35 Township: 09.0S Range: 21.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/15/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
MIRU ROTARY RIG. FINISHED DRILLING FROM 2380' TO 9860' ON APRIL 13, 2011. RAN 4-1/2" 11.6# I-80 PRODUCTION CASING TO 9510'. RAN 4 1/2" 11.6# P110 CSG FROM 9510' TO 9764'. CEMENTED PRODUCTION CASING RELEASED H&P RIG 311 ON APRIL 15, 2011 @ 15:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b>	<b>PHONE NUMBER</b>	<b>TITLE</b>
Andy Lytle	720 929-6100	Regulatory Analyst
<b>SIGNATURE</b>		<b>DATE</b>
N/A		4/18/2011

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311  
Submitted By PAT CAIN Phone Number 435- 790-1884  
Well Name/Number NBU 921-35C4BS  
Qtr/Qtr NW/NE Section 35 Township 9S Range 21E  
Lease Serial Number UO 01194 ST  
API Number 43-047-51346

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED  
APR 13 2011  
DIV. OF OIL, GAS & MINING

Date/Time 4/14/2011 5:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks \_\_\_\_\_  
\_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UO 01194 ST
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>8. WELL NAME and NUMBER:</b> NBU 921-35C4BS
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>9. API NUMBER:</b> 43047513460000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0478 FNL 2339 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 35 Township: 09.0S Range: 21.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>PHONE NUMBER:</b> 720 929-6515 Ext		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/10/2011		
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 06/10/2011 AT 2:00 PM. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock	<b>PHONE NUMBER</b> 435 781-7024	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/13/2011	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UO 01194 ST**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME  
**UTU63047A**

8. WELL NAME and NUMBER:  
**NBU 921-35C4BS**

9. API NUMBER:  
**4304751346**

10. FIELD AND POOL, OR WILDCAT  
**NATURAL BUTTES**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**NWNE 35 9S 21E S**

12. COUNTY **UINTAH** 13. STATE **UTAH**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**KERR MCGEE OIL & GAS ONSHORE, L.P.**

3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY **DENVER** STATE **CO** ZIP **80217** PHONE NUMBER: **(720) 929-6100**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **NWNE 478 FNL 2339 FEL S35, T9S, R21E**  
AT TOP PRODUCING INTERVAL REPORTED BELOW: **NENW 836 FNL 2145 FWL S35, T9S, R21E**  
AT TOTAL DEPTH: **NENW 860 FNL 2163 FWL S35, T9S, R21E**

14. DATE SPUDDED: **2/9/2011** 15. DATE T.D. REACHED: **4/13/2011** 16. DATE COMPLETED: **6/10/2011** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**4996 GL**

18. TOTAL DEPTH: MD **9,860** TVD **9,721** 19. PLUG BACK T.D.: MD **9,720** TVD **9,581**

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**BHV-SD/DSN/ACTR-SCBL-RCBL**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#		40		28			
11"	8 5/8" IJ-55	28#		2,365		800		0	
7 7/8"	4 1/2" I-80	11.6#		9,510		1,705		486	
7 7/8"	4 1/2" P110	11.6#	9,510	9,764					

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	9,064							

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	7,110	7,534		
(B) MESAVERDE	7,692	9,708		
(C)				
(D)				

**27. PERFORATION RECORD**

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
7,110 7,534	0.36	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
7,692 9,708	0.36	159	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7110 - 9708	PUMP 6,170 BBLs SLICK H2O & 130,102 LBS SAND

**29. ENCLOSED ATTACHMENTS:**

- ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

**30. WELL STATUS:**

**PROD**

**RECEIVED**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/10/2011		TEST DATE: 6/13/2011		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,319	WATER – BBL: 516	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 1,642	CSG. PRESS. 2,372	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,319	WATER – BBL: 516	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GREEN RIVER	1,540				
BIRD'S NEST	1,794				
MAHOGANY	2,388				
WASATCH	4,856	7,618			
MESAVERDE	7,618	9,803	TD		

35. ADDITIONAL REMARKS (Include plugging procedure)

Attached is the chronological well history, perforation report and final survey. Completion chrono details individual frac stages.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) GINA BECKER TITLE REGULATORY ANALYST  
 SIGNATURE  DATE 7/5/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]		Spud Conductor: 2/9/2011	Spud Date: 2/28/2011
Project: UTAH-UINTAH		Site: NBU 921-35B PAD	Rig Name No: H&P 311/311, PROPETRO 11/11
Event: DRILLING		Start Date: 2/13/2011	End Date: 3/2/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)		UWI: NW/NE/O/S/21/E/35/O/0/26/PM/N/478/E/O/2339/O/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
2/28/2011	8:00 - 13:00	5.00	MIRU	01	A	P		DRESS TOP OF CONDUCTOR. INSTALL DIVERTER HEAD AND BOWIE LINE. BUILD DITCH. MOVE RIG OVER HOLE AND RIG UP. RIG UP AND PRIME PIT PUMP AND MUD PUMP.
	13:00 - 13:30	0.50	PRSPD	01	B	P		P/U 1.83 DEG BENT HOUSING HUNTING MTR SN 8007 . 7/8 LOBE .16 RPM. M/U Q506 SN 7023549
	13:30 - 15:00	1.50	DRLSUR	02	A	P		1ST RUN, W/ 6-18'S. INSTALL RUBBER SPUD SURFACE 2/28/2011 13:30 HRS. DRILL 11" SURFACE HOLE F/40'-210' (170' @ 113'/HR) PSI ON/ OFF 700/430, UP/ DOWN/ ROT 27/22/25. 450 GPM, 45 RPM ON TOP DRIVE, 15-18K
	15:00 - 17:00	2.00	DRLSUR	06	A	P		TOOH, PU AND ORIENT DIR TOOLS, TIH T/ 210'
	17:00 - 0:00	7.00	DRLSUR	02	C	P		DRILL/ SLIDE 11" SURFACE HOLE F/ 210'-820' (610' @ 87'/HR) PSI ON/ OFF 1070/760, UP/ DOWN/ ROT 60/50/55. 150 SPM, 550 GPM, 18-20K WOB, 50 RPM ON TOP DRIVE, CIRCULATING RESERVE PIT
3/1/2011	0:00 - 20:00	20.00	DRLSUR	02	C	P		DRILL/ SLIDE 11" SURFACE HOLE F/ 820'-2380' (1570' @ 79'/HR) PSI ON/ OFF 1070/760, UP/ DOWN/ ROT 60/50/55. 150 SPM, 550 GPM, 18-20K WOB, 50 RPM ON TOP DRIVE, CIRCULATING RESERVE PIT
	20:00 - 21:00	1.00	DRLSUR	05	F	P		CIRC AND COND HOLE CLEAN
	21:00 - 0:00	3.00	DRLSUR	06	A	P		TOOH, LDDS AND DIR BHA
3/2/2011	0:00 - 2:00	2.00	DRLSUR	06	A	P		LDDS AND DIR BHA
	2:00 - 2:30	0.50	CSG	12	A	P		RIG UPM TO RUN 53 JTS OF 28# 8.625" SURFACE CSG
	2:30 - 7:30	5.00	CSG	12	C	P		RUN 53 JTS OF 8-5/8", 28#, J-55, 8 RND SURFACE CSG W/ LTC THREADS. LANDED FLOAT SHOE @ 2,340.03' KB. RAN BAFFLE PLATE IN TOP OF SHOE JT LANDED 2304.63' KB. FILL CSG @ 500', 1500', AND 2340'. RUN 100' OF ONE INCH DOWN BACK
								RIG DOWN RIG, RELEASE RIG 3/2/2011 9:30 HRS

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW] Spud Conductor: 2/9/2011 Spud Date: 2/28/2011  
 Project: UTAH-UINTAH Site: NBU 921-35B PAD Rig Name No: H&P 311/311, PROPETRO 11/11  
 Event: DRILLING Start Date: 2/13/2011 End Date: 3/2/2011  
 Active Datum: RKB @5,021.00ft (above Mean Sea Level) UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:30 - 9:30	2.00	CSG					HOLD SAFETY MEETING. INSTALL CEMENT HEAD. PSI TEST TO 2000 PSI. PUMP 30 BBLS OF 8.3# H2O AHEAD. FULL CIRC. PUMP 20 BBLS OF 8.4# GEL WATER AHEAD. FULL CIRC. PUMP 200 SX(136 BBLS) 11# 3.82 YIELD LEAD CEMENT, PUMP 225 SX 46 BBLS) OF 15.8# 1.15 YIELD TAIL(2% CALC, 1/4# /SK OF FLOCELE). PARTIEL CIRC. DROP PLUG ON FLY AND DISPLACE W/ 143.8 BBLS OF 8.3# H2O. LIFT PRESSURE WAS 500 PSI, BUMP PLUG AND HOLD 1,00 PSI FOR 5 MIN. FLOAT HELD, TRACE OF LEAD CEMENT TO SURF, TOP OUT, PUMP 225 SX (46 BBLS) OF 15.8# 1.15 YIELD TAIL(4 % CALC, 1/4# /SK OF FLOCELE) DOWN 1". CMT FELL. WAITED TWO HRS, PUMPED 125 SX DOWN BACK SIDE, CMT TO SURFACE RIG DOWN CEMENTERS AND RELEASE @ 13:40  CONDUCTOR CASING: Cond. Depth set: 40' Cement sx used: 28  SPUD DATE/TIME: 2/28/2011 13:30  SURFACE HOLE: Surface From depth: 40' Surface To depth: 2,380' Total SURFACE hours: 27.5 Surface Casing size: 8 5/8 # of casing joints ran: 53 Casing set MD: 2,344.03' # sx of cement: 200/225/375 Cement blend (ppg): 11.0/15.8/15.8 Cement yield (ft3/sk): 3.82/1.15/1.15 # of bbis to surface: 2 Describe cement issues: NONE Describe hole issues: NONE
4/4/2011	7:00 - 7:30	0.50	PRPSPD	01	C	P		SKIDDED RIG.
	7:30 - 10:30	3.00	PRPSPD	14	B	P		NU BOPE.
	10:30 - 14:00	3.50	PRPSPD	15	A	P		PRESSURE TEST PIPE RAMS, BLIND RAMS, IBOP, FLOOR VALVE, KILL LINE, & KILL LINE VALVES, BOP WING VALVES, HCR VALVE, CHOKE LINE INNER & OUTER CHOKE VALVES, & MANIFOLD 250 PSI LOW/ 5 MINUTES, 5K HIGH FOR 10 MINUTES, TEST ANNULAR 250 LOW/5 MINUTES, 2500 HIGH/10 MINUTES, TEST SUPER CHOKE & CSG TO 1500 PSI FOR 30 MINUTES. FUNCTION TEST CLOSING UNIT.
	14:00 - 14:30	0.50	PRPSPD	15	A	P		TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES.
	14:30 - 15:00	0.50	PRPSPD	14	A	P		INSTALLED WEAR BUSHING.
	15:00 - 15:30	0.50	PROD	06	A	P		MADE UP HUGHES Q506F, SERIAL #7019488 WITH 6-16S ON TO A SDI .23 REV/GAL, 1.5 DEGREE BEND, 7:8 LOBE, 5.0, 6.5" MUD MOTOR. PICKED UP/MADE UP DIRECTIONAL TOOLS, INSTALLED AND TESTED E-FIELD TOOL, SCRIBED MUD MOTOR.
	15:30 - 16:30	1.00	PROD	06	A	P		TRIPPED IN THE HOLE, TAGGED CMT AT 2257'.
	16:30 - 17:30	1.00	PROD	02	F	P		DRILLED CEMENT, BAFFEL PLATE, SHOE TRACK AND SHOE.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]	Spud Conductor: 2/9/2011	Spud Date: 2/28/2011
Project: UTAH-UINTAH	Site: NBU 921-35B PAD	Rig Name No: H&P 311/311, PROPETRO 11/11
Event: DRILLING	Start Date: 2/13/2011	End Date: 3/2/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)		UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	17:30 - 0:00	6.50	PROD	02	D	P		DRILLED 2401'-3023', 622' IN 6.5 HRS, 95.7 FPH. MADE 9 SLIDES, 165' IN 2 HOURS. WOB WAS 15-18K, PUMP #2 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 45 RPM FOR A TOTAL OF 159 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-500 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1400/950 PSI. ON/OFF BOTTOM TORQUE WAS 3/3K. PU/SO/ROT WAS 125/85/96. CIRCULATING THE RESERVE PIT.
4/5/2011	0:00 - 7:00	7.00	PROD	19	A	X		MADE A CONNECTION AND COULD NOT MOVE THE PIPE UP OR DOWN. RACKED THE STAND BACK AND STARTED WORKING THE PIPE, WORKED PIPE UP THE HOLE 15', TRIED TO CIRCULATE, COULD NOT. CAN ONLY ROTATE AT STRING WEIGHT. WORKING PIPE WITH 150K OVER STRING WEIGHT. TRIED PULLING 250K OVER STRING WEIGHT, NO MOVEMENT. AFTER PICKING UP TO 350K THE SECOND TIME WE LOST ALL ROTATION. TRIED PUMPING OUT OF THE HOLE, NO LUCK. CONTINUED WORKING PIPE.
	7:00 - 8:00	1.00	PROD	19	A	X		RIG UP SURFACE JARS.
	8:00 - 13:30	5.50	PROD	19	A	X		STARTED JARRING WITH SURFACE JARS, JARRED PIPE DOWN 10', STARTED WORKING PIPE UP, STARTED PIPE ROTATING. WORKED PIPE UP TO TOOL JOINT (15') AND CIRCULATING AT 40 RPM. TRIED CIRCULATING, NONE. CONTINUED WORKING PIPE, STARTED TO LOSE HOLE. LOST ROTATION AND FINALLY COULD NOT MOVE THE PIPE WITH JARS.
	13:30 - 22:00	8.50	PROD	19	A	X		RIGGED UP FREEPOINT TRUCK. DECIDED TO BACKOFF PIPE AT 200' SO WE COULD LAY DOWN THE SURFACE JARS AND THE JOINT ABOVE SURFACE JARS THAT WE WERE USING TO WORK THE PIPE. THE MWD TOOL COMBINED WITH RETRIEVING TOOL WAS TOO LONG TO BE PULLED OUT OF THE HOLE. PICKED UP BACKOFF TOOL AND ATTEMPTED TO BACK OFF, BACKED OFF BETWEEN THE SURFACE JARS AND WORKING JOINT. THIS GAVE US ENOUGH ROOM TO PULL THE MWD TOOL AND THE RETRIEVING TOOLS. RAN IN THE HOLE AND RETRIEVED THE MWD TOOL. PICKED UP FREEPOINT TOOL AND STARTED FREEPOINTING. HAD 42% MOVEMENT RIGHT UNDER THE FIRST NMDC. HAD 68% MOVEMENT BETWEEN THE LAST JOINT OF HWDP AND NMDC. WILL BACKOFF AT THAT POINT. RAN IN HOLE WITH BACKOFF CHARGE AND BACKED OFF PIPE. TOP OF FISH AT 2876', FISH LEFT IN THE HOLE IS BIT, MUD MOTOR, PONY NMDC, HANG OFF SUB, NMDC, GAP SUB, PONY NMDC AND NMDC, TOTAL FISH LENGTH IS 119.36'.
	22:00 - 0:00	2.00	PROD	19	A	X		BROKE OUT SURFACE JARS AND WORKING JOINT. TRIP OUT OF THE HOLE AFTER BACKING OFF. RECOVERED ALL PIPE WE WERE SUPPOSED TO (30 JTS OF HWDP). TOP OF FISH AT 2876', FISH LEFT IN THE HOLE IS BIT, MUD MOTOR, PONY NMDC, HANG OFF SUB, NMDC, GAP SUB, PONY NMDC AND NMDC, TOTAL FISH LENGTH IS 119.36'.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]		Spud Conductor: 2/9/2011		Spud Date: 2/28/2011	
Project: UTAH-UINTAH			Site: NBU 921-35B PAD		Rig Name No: H&P 311/311, PROPETRO 11/11
Event: DRILLING			Start Date: 2/13/2011		End Date: 3/2/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)			UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
4/6/2011	0:00 - 2:30	2.50	PROD	19	A	X		PICKED UP SCREW IN SUB, CIRCULATION SUB, BUMPER SUB, OIL JARS, 15 JTS OF HWDP AND INTENSIFIER. TRIP IN THE HOLE, TAGGED FISH, BROKE CIRCULATION AND SCREWED INTO FISH AT 2869'.
	2:30 - 4:30	2.00	PROD	19	A	X		STARTED JARRING ON FISH. HAD GOOD MOVEMENT UP AND THEN GOT VERY TIGHT. PULLING TO TO 300K AND SETTING JARS OFF. GOT FISH WORKING UP, FISH TAGGING ABOUT 60K. FISH CAME FREE.
	4:30 - 6:30	2.00	PROD	19	A	X		TRIP OUT OF HOLE TO HWDP, PULLED ROTATING HEAD, WELL FLOWING.
	6:30 - 7:30	1.00	PROD	19	A	X		MIXED AND PUMPED 70 BBLS OF 9.5 PPG MUD, WELL DEAD.
	7:30 - 12:00	4.50	PROD	19	A	X		LAI D DOWN FISH TOOLS AND BHA (DIRECTIONAL TOOLS). PORTIONS OF THE DIRECTIONAL TOOLS HAD A LOT OF BLACK FINE SAND PACKED IN THEM.
	12:00 - 13:30	1.50	PROD	07	C	X		REPAIRED TOPDRIVE. HAD SEVERAL BROKE OIL LINES FROM JARRING. HAD TO RESET THE SAVER SUB CLAMP, WE JARRED IT LOOSE.
	13:30 - 16:00	2.50	PROD	06	A	X		MADE UP BUTTON BIT WITH BIT SUB AND FLOAT. TRIP IN THE HOLE TO CASING SHOE AT 2355'.
	16:00 - 17:00	1.00	PROD	06	A	X		WASHED AND REAMED 2355'-3022'. NEVER REALLY SAW ANY TITE SPOTS, JUST WASHED STRAIGHT DOWN. CIRCULATING UP BLACK FINE SAND.
	17:00 - 18:00	1.00	PROD	05	A	X		PUMPED HIGH VIS SWEEP WITH WALNUT. DID NOT REALLY CIRCULATE ANYTHING BUT BLACK SAND AND SHALE. CHECKED WELL FOR FLOW, NO FLOW.
	18:00 - 19:00	1.00	PROD	06	A	X		TRIP OUT OF HOLE
	19:00 - 22:00	3.00	PROD	06	A	X		LAI D DOWN 15 JTS OF BENT HWDP
	22:00 - 22:30	0.50	PROD	06	A	X		DROPPED PLUMB BOB AND CHECKED ALIGNMENT OF RIG CENTERED OVER THE WELL. GOOD, NO ADJUSTMENT.
	22:30 - 23:00	0.50	PROD	07	A	X		RIG SERVICE
	23:00 - 0:00	1.00	PROD	06	A	X		PICKED UP 20 JTS NEW HWDP, LAI D DOWN ANOTHER 5 JTS THAT WERE BENT FROM FISHING/JARRING OPERATIONS.
	4/7/2011	0:00 - 1:30	1.50	PROD	06	A	X	
1:30 - 4:00		2.50	PROD	06	A	X		PICKED UP NEW HUGHES Q506F W/6-16S, SERIAL #7131037, NEW HUNTING 1.5 DEGREE BEND .21 REV/GAL MUD MOTOR. PICKED UP NEW DIRECTIONAL BHA. SCRIBED MOTOR AND INSTALLED EFIELD TOOL.
4:00 - 6:30		2.50	PROD	06	A	X		TRIP IN THE HOLE TO 2265'.
6:30 - 7:00		0.50	PROD	09	A	X		CUT AND SLIP 103' OF DRILLING LINE.
7:00 - 7:30		0.50	PROD	07	A	X		RIG SERVICE
7:30 - 8:30		1.00	PROD	06	A	X		TRIP IN THE HOLE, WASHED AND REAMED 100' TO BOTTOM, NO FILL OR TITE SPOTS.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]	Spud Conductor: 2/9/2011	Spud Date: 2/28/2011
Project: UTAH-UINTAH	Site: NBU 921-35B PAD	Rig Name No: H&P 311/311, PROPETRO 11/11
Event: DRILLING	Start Date: 2/13/2011	End Date: 3/2/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)		UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	8:30 - 18:00	9.50	PROD	02	D	P		DRILLED 3023'-4116', 1093' IN 9.5 HRS, 115 FPH. MADE 5 SLIDES FOR A TOTAL OF 82' IN 70 MINUTES. WOB WAS 15-18K, PUMP #2 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 45 RPM FOR A TOTAL OF 159 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-500 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1450/1100 PSI. ON/OFF BOTTOM TORQUE WAS 8/6K. PU/SO/ROT WAS 139/114/95. CIRCULATING THE RESERVE PIT.
	18:00 - 0:00	6.00	PROD	02	D	P		DRILLED 4116'-4860', 744' IN 6 HRS, 124 FPH. MADE 2 SLIDES, 40' IN 40 MINUTES. WOB WAS 15-18K, PUMP #2 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 164 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-500 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1500/1160 PSI. ON/OFF BOTTOM TORQUE WAS 10/7K. PU/SO/ROT WAS 154/100/123. CIRCULATING THE RESERVE PIT.
4/8/2011	0:00 - 6:00	6.00	PROD	02	D	P		DRILLED 4860'-5639', 779' IN 6 HRS, 129.8 FPH. NO SLIDES, 100% ROTATING. WOB WAS 15-18K, PUMP #2 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 164 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-500 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1550/1220 PSI. ON/OFF BOTTOM TORQUE WAS 10/9K. PU/SO/ROT WAS 165/120/123. CIRCULATING THE RESERVE PIT.
	6:00 - 7:00	1.00	PROD	05	A	P		PUMPED LCM SWEEPS, SLOWLY GOT RETURNS BACK. STAGED PUMPS BACK UP AND HAD FULL RETURNS, CONTINUED DRILLING. LOST 110 BLS.
	7:00 - 17:30	10.50	PROD	02	D	P		DRILLED 5639'-6442', 803' IN 10.5 HRS, 76.5 FPH. MADE 1 SLIDE, SLIDE 20' IN 40 MINUTES. WOB WAS 15-18K, PUMP #2 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 164 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-500 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1650/1350 PSI. ON/OFF BOTTOM TORQUE WAS 11/10K. PU/SO/ROT WAS 190/152/123. CIRCULATING THE RESERVE PIT.
	17:30 - 18:00	0.50	PROD	07	A	P		RIG SERVICE
	18:00 - 0:00	6.00	PROD	02	D	P		DRILLED 6442'-6928', 486' IN 6 HRS, 81 FPH. NO SLIDES, 100 ROTATING. WOB WAS 18-21K, PUMP #2 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 45 RPM FOR A TOTAL OF 159 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1700/1400 PSI. ON/OFF BOTTOM TORQUE WAS 12/11K. PU/SO/ROT WAS 214/124/159. CIRCULATING THE RESERVE PIT.
4/9/2011	0:00 - 6:00	6.00	PROD	02	D	P		DRILLED 6928'-7320', 392' IN 6 HRS, 65.3 FPH. 100% ROTATING. WOB WAS 18-21K, PUMP #2 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 45 RPM FOR A TOTAL OF 159 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1750/1450 PSI. ON/OFF BOTTOM TORQUE WAS 12/11K. PU/SO/ROT WAS 218/128/163. CIRCULATING THE RESERVE PIT.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]      Spud Conductor: 2/9/2011      Spud Date: 2/28/2011  
 Project: UTAH-UINTAH      Site: NBU 921-35B PAD      Rig Name No: H&P 311/311, PROPETRO 11/11  
 Event: DRILLING      Start Date: 2/13/2011      End Date: 3/2/2011  
 Active Datum: RKB @5,021.00ft (above Mean Sea Level)      UWI: NW/NE/O/S/21/E/35/O/0/26/PM/N/478/E/O/2339/O/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	6:00 - 16:00	10.00	PROD	02	D	P		DRILLED 7320'-7826', 506' IN 10 HRS, 50.6 FPH. MADE 3 SLIDES, 57' TOTAL FEET IN 125 TOTAL MINUTES. WOB WAS 18-21K, PUMP #2 AT 90 SPM, 405 GPM, MOTOR TURNING AT 85 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 125 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1670/1370 PSI. ON/OFF BOTTOM TORQUE WAS 12/11K. PU/SO/ROT WAS 237/174/137. CIRCULATING THE RESERVE PIT UNTIL 7300' THEN STARTED A LIGHT MUD UP. SLOWED PUMPS AND TOP DRIVE DOWN AT THE TOP OF THE MESA VERDE.
	16:00 - 16:30	0.50	PROD	07	A	P		RIG SERVICE
	16:30 - 0:00	7.50	PROD	02	D	P		DRILLED 7826'-8110', 284' IN 7.5 HRS, 37.9 FPH. 100% ROTATING. WOB WAS 20-24K, PUMP #2 AT 90 SPM, 405 GPM, MOTOR TURNING AT 85 RPM WITH TOP DRIVE AT 42 RPM FOR A TOTAL OF 127 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1830/1630 PSI. ON/OFF BOTTOM TORQUE WAS 15/14K. PU/SO/ROT WAS 250/140/1178. INCREASE WOB AT 7900'. SLOWLY INCREASING MW TO 9.8, 37 VIS, FINALLY HAD TO BYPASS THE SHAKERS BECAUSE OF INCREASING SEEPAGE. LCM WAS 10%.
4/10/2011	0:00 - 9:00	9.00	PROD	02	D	P		DRILLED 8110'-8582', 47.2' IN 9 HRS, 52.4 FPH. 100% ROTATING. WOB WAS 20-24K, PUMP #2 AT 90 SPM, 405 GPM, MOTOR TURNING AT 85 RPM WITH TOP DRIVE AT 42 RPM FOR A TOTAL OF 127 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1900/1700 PSI. ON/OFF BOTTOM TORQUE WAS 15/14K. PU/SO/ROT WAS 255/145/190. INCREASE WOB AT 7900'. SLOWLY INCREASING MW TO 10.5 PPG, LOSING 50 BPH, INCREASING LCM CONTENT TO 15%. LOST 400 BBLs.
	9:00 - 10:30	1.50	PROD	05	B	P		TOOK 20 BBL GAIN, RAISED MW TO 10.9 PPG. HAD A 20-30' FLARE, RESUME DRILLING WITH 5-10' FLARE.
	10:30 - 15:00	4.50	PROD	02	D	P		DRILLED 8582'-8723', 141' IN 4.5 HRS, 31.3 FPH. MADE 1 SLIDE, 25' IN 85 MINUTES, SLIDE ROP WAS 17.6 AND ROTATING ROP WAS 37.7 FPH. WOB WAS 20-24K, PUMP #2 AT 90 SPM, 405 GPM, MOTOR TURNING AT 85 RPM WITH TOP DRIVE AT 42 RPM FOR A TOTAL OF 127 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1950/1750 PSI. ON/OFF BOTTOM TORQUE WAS 15/14K. PU/SO/ROT WAS 260/150/195. INCREASED MW TO 11.3 PPG, CONSTANTLY ADDING LCM, LOSING 60 BPH. INCREASING LCM CONTENT TO OVER 20%. PUMPED ALL OF OUR MUD IN THE TANKS AWAY, LOST 600 BBLs.
	15:00 - 16:00	1.00	PROD	06	K	P		PULLED 10 STDs TO BUILD VOLUME AND REGAIN 100% CIRCULATION.
	16:00 - 19:30	3.50	PROD	05	B	P		DECREASED STROKES TO 40 AND STARTED TO INCREASE LCM %. INCREASED LCM % TO 32, INCREASED/STAGED STROKES FROM 40 TO 86, NO LOSSES. BUILDING VOLUME.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]		Spud Conductor: 2/9/2011		Spud Date: 2/28/2011	
Project: UTAH-UINTAH			Site: NBU 921-35B PAD		Rig Name No: H&P 311/311, PROPETRO 11/11
Event: DRILLING			Start Date: 2/13/2011		End Date: 3/2/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)			UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	19:30 - 21:30	2.00	PROD	06	K	P		STAGED BACK IN THE HOLE, WASHING EVERY STAND IN THE HOLE. MAINTAINED FULL RETURNS, NO TITE SPOTS OR FILL.
	21:30 - 0:00	2.50	PROD	02	D	P		DRILLED 8723'-8828', 105' IN 2.5 HRS, 42 FPH. 100% ROTATING. WOB WAS 20-24K, PUMP #2 AT 90 SPM, 405 GPM, MOTOR TURNING AT 85 RPM WITH TOP DRIVE AT 44 RPM FOR A TOTAL OF 129 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2000/1750 PSI. ON/OFF BOTTOM TORQUE WAS 14/10K. PU/SO/ROT WAS 232/174/194. INCREASING MW TO 11.9 PPG, CONSTANTLY ADDING LCM, VIS AT 41 WITH 30% LCM. SEEPING 4-5 BPH.
4/11/2011	0:00 - 6:00	6.00	PROD	02	D	P		DRILLED 8828'-9034', 206' IN 6 HRS, 34.3 FPH. 100% ROTATING. WOB WAS 20-24K, PUMP #2 AT 90 SPM, 405 GPM, MOTOR TURNING AT 85 RPM WITH TOP DRIVE AT 42 RPM FOR A TOTAL OF 127 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-250 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2000/1750 PSI. ON/OFF BOTTOM TORQUE WAS 14/10K. PU/SO/ROT WAS 238/182/194. MW 11.9 PPG, CONSTANTLY ADDING LCM, VIS AT 41 WITH 24% LCM. SEEPING 10-15 BPH. LOST 80 BBLLS.
	6:00 - 7:30	1.50	PROD	05	B	P		STARTED LOSING FLUID, SLOWED PUMPS DOWN AND STARTED INCREASING LCM CONTENT TO 30%. PUMPED LCM SLUG AND LOSSES STOPPED. LOST 100 BBLS
	7:30 - 17:30	10.00	PROD	02	D	P		DRILLED 9034'-9336', 302' IN 10 HRS, 30.2 FPH. 100% ROTATING. WOB WAS 20-25K, PUMP #2 AT 90 SPM, 405 GPM, MOTOR TURNING AT 85 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 125 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-200 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2000/1750 PSI. ON/OFF BOTTOM TORQUE WAS 14/10K. PU/SO/ROT WAS 252/151/187. MW 12.2 PPG, CONSTANTLY ADDING LCM, VIS AT 41 WITH 25% LCM. SEEPING 10-15 BPH. LOST 130 BBLLS.
	17:30 - 18:00	0.50	PROD	07	A	P		RIG SERVICE
	18:00 - 19:00	1.00	PROD	05	C	P		CIRCULATE AND CONDITION MUD. CIRCULATED BOTTOMS UP, NO GAS. 12.2 MW, 40 VIS WITH 25% LCM.
	19:00 - 19:30	0.50	PROD	05	J	P		FLOW CHECKED WELL, FLOWING AFTER 30 MINUTES WITH FLOW INCREASING.
	19:30 - 21:00	1.50	PROD	05	B	P		RAISED MW TO 12.4 PPG, WELL STARTED TO SEEP.
	21:00 - 21:30	0.50	PROD	05	J	P		FLOW CHECKED WELL, NO FLOW.
	21:30 - 0:00	2.50	PROD	06	A	P		PULLED ONE STAND, PUMPED SLUG, BLEW DOWN TOP DRIVE AND TRIPPED OUT OF THE HOLE. NO TITE SPOTS OR OVERPULLS.
4/12/2011	0:00 - 4:30	4.50	PROD	06	A	P		CONTINUED TRIPPING OUT OF THE HOLE, NO TITE SPOTS OR OVERPULLS. FLOW CHECKED AT THE SHOE, NO FLOW.
	4:30 - 5:30	1.00	PROD	06	A	P		PULLED E-FIELD TOOL, RACKED BACK DIRECTIONAL TOOLS. BROKE BIT OFF AND LD MUD MOTOR.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]	Spud Conductor: 2/9/2011	Spud Date: 2/28/2011
Project: UTAH-UINTAH	Site: NBU 921-35B PAD	Rig Name No: H&P 311/311, PROPETRO 11/11
Event: DRILLING	Start Date: 2/13/2011	End Date: 3/2/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)		UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	5:30 - 6:00	0.50	PROD	01	G	P		RIGGED UP PLUMB BOB AND CHECKED ALIGNMENT OF RIG OVER THE HOLE. ALIGNMENT IS GOOD, NO ADJUSTMENT NEEDED. MADE UP BIT #4 (HUGHES Q506F #7019488 W/6-16S, RERUN OF BIT #1, ONLY DRILLED 600' BEFORE WE GOT STUCK. RAN NATIONAL 7:8, 2.9, STRAIGHT MOTOR AT .17 RPG.
	6:00 - 15:30	9.50	PROD	06	A	P		TRIP IN THE HOLE, BROKE CIRCULATION AT THE SHOE. HAD TO WASH AND REAM 4680'-4768', 6340'-6448', LOST RETURNS, PUMPED LCM SWEEP AND STARTED INCREASING LCM CONTENT, REGAINED CIRC AT 40 SPM AND STAGED THEM UP TO 70 SPM. CONTINUED TO TRIP IN THE HOLE, WASHED AND REAMED 7864'-7958', NO LOSSES. WASHED AND REAMED THE LAST 150' TO BOTTOM. WENT STRAIGHT TO BOTTOM, NO FILL.
	15:30 - 17:00	1.50	PROD	02	D	P		DRILLED 9336'-9373', 37' IN 1.5 HRS 24.6 FPH. STARTED DRILLING AT 60 SPM AND AS WE STOPPED OUR LOSSES WE SLOWLY STAGED UP TO 95 SPM. WORKING WITH THE TOP DRIVE RPM AND WITH WOB TO TRY AND GET THE BIT TO DRILL. LOSSES QUIT.
	17:00 - 17:30	0.50	PROD	07	A	P		RIG SERVICE.
	17:30 - 0:00	6.50	PROD	02	D	P		DRILLED 9373'-9540', 167' IN 6.5 HRS, 25.7 FPH. WOB WAS 22-26K, PUMP #2 AT 95 SPM, 428 GPM, MOTOR TURNING AT 73 RPM WITH TOP DRIVE AT 47 RPM FOR A TOTAL OF 120 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-200 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2260/2030 PSI. ON/OFF BOTTOM TORQUE WAS 14/9K. PU/SO/ROT WAS 253/140/187. MW 12.4 PPG, VIS AT 41 WITH 30% LCM. MINIMAL LOSSES.
4/13/2011	0:00 - 11:00	11.00	PROD	02	D	P		DRILLED 9540'-9860', 320' IN 11 HRS, 29.1 FPH. 100% ROTATING. WOB WAS 22-26K, PUMP #2 AT 90 SPM, 405 GPM, MOTOR TURNING AT 69 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 109 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-200 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1950/1700 PSI. ON/OFF BOTTOM TORQUE WAS 14/9K. PU/SO/ROT WAS 258/150/189. MW 12.4 PPG, VIS AT 41 WITH 30% LCM. MINIMAL LOSSES.
	11:00 - 12:00	1.00	PROD	05	C	P		CIRCULATED BOTTOMS UP, NO FLARE. 12.4 PPG, 45 VIS WITH 30% LCM.
	12:00 - 12:30	0.50	PROD	05	J	P		FLOW CHECK WELL, NO FLOW.
	12:30 - 17:00	4.50	PROD	06	E	P		PUMPED SLUG AND STRAIGHT PULLED OFF BOTTOM. NO TITE SPOTS OR OVERPULLS. SWABBING WELL COMING OFF BOTTOM, PULLING SLOW AND WAITING FOR HOLE TO FILL.
	17:00 - 17:30	0.50	PROD	05	J	P		FLOW CHECKED WELL AT THE SHOE.
	17:30 - 18:00	0.50	PROD	07	A	P		RIG SERVICE.
	18:00 - 19:00	1.00	PROD	07	C	P		REPLACED SAVER SUB
	19:00 - 22:30	3.50	PROD	06	E	P		TRIPPED BACK IN HOLE, NO TITE SPOTS OR BRIDGES, WASHED 90' TO BOTTOM, NO FILL. FILLED PIPE AT SHOE, 5375', AND 7760'.
	22:30 - 0:00	1.50	PROD	05	C	P		CIRCULATED 2 BOTTOMS UP. HAD A 5-15' LAZY FLARE FOR 30 MINUTES. 12.4 PPG, 41 VIS WITH 30% LCM.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]		Spud Conductor: 2/9/2011		Spud Date: 2/28/2011	
Project: UTAH-UINTAH			Site: NBU 921-35B PAD		Rig Name No: H&P 311/311, PROPETRO 11/11
Event: DRILLING			Start Date: 2/13/2011		End Date: 3/2/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)			UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
4/14/2011	0:00 - 0:30	0.50	DRLPRO	10	A	P		FLOW CHECKED WELL WHILE WE DROPPED A SURVEY TOOL.
	0:30 - 2:30	2.00	DRLPRO	06	B	P		PUMPED SLUG AND STRAIGHT PULLED OFF BOTTOM, PULLED 10 STDs WITHOUT BEING ABLE TO FILL THE HOLE, WELL SWABBING. TRIED ROTATING AT 40-80 RPM, NO HELP. TRIP BACK IN THE HOLE
	2:30 - 4:30	2.00	DRLPRO	05	C	P		MIXED AND PUMPED A WALNUT SWEEP TO TRY AND CLEAN BIT UP. CIRCULATED BOTTOMS UP SAW A LITTLE GAS, NO FLARE.
	4:30 - 5:00	0.50	DRLPRO	05	J	P		FLOW CHECKED WELL, NO FLOW.
	5:00 - 12:00	7.00	DRLPRO	06	B	P		PUMPED SLUG AND STRAIGHT PULLED OFF BOTTOM. WELL STILL NOT TAKING FLUID, FILLING HOLE WITH MUD PUMP. WELL STARTED TAKING FLUID FROM THE TRIP TANKS AT 8200'. NO OVERPULLS OR TITE SPOTS. FLOW CHECKED WELL AT THE SHOE. RETRIEVED SURVEY TOOL, DRAINED MUD MOTOR AND BROKE BIT OFF. PICKED UP SINGLE AND RACKED MUD MOTOR AND MONEL BACK.
	12:00 - 18:00	6.00	EVALPR	11	D	P		RIGGED UP HALLIBURTON AND RAN TRIPLE COMBO LOG SWEEP. LOGGERS TD WAS 9864' (DRILLERS 9860'), BHT WAS 179 DEGREES. BASE OF SURFACE CASING WAS 2588'. RAN SPECTRAL DENSITY LOG FROM TD TO BASE OF SURFACE CASING, RAN DUAL SPACED NEUTRON FROM TD TO SURFACE CASING. RAN AN ARRAY COMPENSATED TRUE RESISTIVITY FROM TD TO SURFACE SHOE. RAN A CALIPER LOG FROM TD TO SURFACE CASING SHOE AND A GAMMA RAY FROM TD TO 200'. RAN BOREHOLE VOLUME LOG. NO TITE SPOTS WENT STRAIGHT TO BOTTOM.
	18:00 - 21:00	3.00	CSG	12	A	P		PULLED WEAR BUSHING, CHANGED ELEVATORS. RIGGED UP CASING CREW AND EQUIPMENT.
	21:00 - 22:00	1.00	CSG	12	C	P		STARTED RUNNING 4.5", HCP110/180 11.6#, BTC CASING
	22:00 - 22:30	0.50	CSG	07	A	P		RIG SERVICE
	22:30 - 0:00	1.50	CSG	12	C	P		CONTINUED RUNNING 4.5", HCP110/180 11.6#, BTC CASING.
4/15/2011	0:00 - 6:00	6.00	CSG	12	C	P		CONTINUED TO RUN 4.5" CASING. CASING WAS RUN AS FOLLOWS- MADE UP WITH THREAD LOCK, SHOE, SHOE TRACK-HCP110 AND FLOAT COLLAR. INSTALLED CENTRALIZER ON SHOE TRACK. 2ND JOINT WAS HCP110, NEXT 4 JOINTS WERE P110 AND THE REMAINING JOINTS WERE 180. TOTAL JOINT RAN 232 JTS OF 4.5", HCP110/P110/180, 11.6#, BTC, R3. SET 21' MARKER JOINTS AT 7405' AND 4692'. SET CASING AT 9764' WITH FLOAT COLLAR AT 9722'. FILLED AND CIRCULATE CASING AT 2350', 5550'. HAD JUST RUN A JOINT IN AND HAD 2 JOINTS TO RUN AND THE RIG LOST ALL POWER.
	6:00 - 6:30	0.50	CSG	08	B	Z		RIG LOST ALL POWER.
	6:30 - 7:00	0.50	CSG	07	A	P		RIG SERVICE.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]	Spud Conductor: 2/9/2011	Spud Date: 2/28/2011
Project: UTAH-UINTAH	Site: NBU 921-35B PAD	Rig Name No: H&P 311/311, PROPETRO 11/11
Event: DRILLING	Start Date: 2/13/2011	End Date: 3/2/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)		UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:00 - 10:00	3.00	CSG	12	A	P		RIG REGAINED POWER, PICKED UP A JOINT AND TRIED TO RUN IT IN AND THE PIPE WAS STUCK. FILLED PIPE AND STARTED CIRCULATING, TRIED TO WASH DOWN, NO LUCK. TRIED TO PICK UP PIPE, NO LUCK. SPOKE WITH DENVER AND SAID TO CEMENT THE CASING WHERE IT SITS. RIGGED DOWN CASING CREW AND EQUIPMENT. RIGGING UO CEMENTERS WHILE CIRCULATING AT 365 GPM AT 750 PSI. NEVER PUT WELL ON BUSTER BUT SAW A LITTLE BIT OF GAS.
	10:00 - 12:00	2.00	CSG	12	E	P		PRESSURE TESTED LINES TO 5000 PSI. PUMPED 40 BBLs OF H2O SPACER AHEAD, PUMPED 188 BBLs (520 SX OF 12.4#, 2.03 CFT/SX, 10.81 GAL/SK) LEAD PREMIUM LIGHT CEMENT. PUMPED 276 BBLs (1185 SX OF 14.3#, 1.31 YD, 5.90 GAL/SK) POZ PREMIUM 50/50 TAIL CEMENT. SHUT DOWN AND WASHED LINES, DROP 4.5" TOP PLUG, PUMP 150.5 BBLs OF H2O TREATED WITH BIOCIDES AND CLAY INHIBITOR. BUMPED PLUG AT 2560 PSI, PRESSURED UP CSG TO 3350 PSI AND HELD FOR 5 MIN. CHECKED FLOATS, FLOATS HELD, FLOWED BACK 2.00 BBLs. EST TOC TAIL @ 4300', LEAD @ SURFACE. HAD 100% RETURNS AND GOT BACK 40 BBLs WATER.
	12:00 - 13:00	1.00	CSG	12	B	P		RIGGED DOWN CEMENTERS.
	13:00 - 14:00	1.00	CSG	12	C	P		ND BOPE, PICK UP BOP STACK AND SET C22 SLIPS WITH 100K. CUT OFF CASING AND LD JOINT.
	14:00 - 15:00	1.00	CSG	01	C	P		PREPARED RIG TO SKID TO THE NBU 921-35C4BS. RELEASED RIG FROM THE NBU 921-35C4BS ON FRIDAY ARRIL 15TH AT 1500 HRS.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW] Spud Conductor: 2/9/2011 Spud Date: 2/28/2011  
 Project: UTAH-UINTAH Site: NBU 921-35B PAD Rig Name No: H&P 311/311, PROPETRO 11/11  
 Event: DRILLING Start Date: 2/13/2011 End Date: 3/2/2011  
 Active Datum: RKB @5,021.00ft (above Mean Sea Level) UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	15:00 - 15:00	0.00	CSG					CONDUCTOR CASING: Cond. Depth set: 40 Cement sx used: 28  SPUD DATE/TIME: 2/28/2011 13:30  SURFACE HOLE: 11.00" Surface From depth: 40 Surface To depth: 2,380 Total SURFACE hours: 27.50 Surface Casing size: 8 5/8 # of casing joints ran: 53 Casing set MD: 2,344.0 # sx of cement: 200+225+375 Cement blend (ppg): 11.0/15.8/15.8 Cement yield (ft3/sk): 3.82/1.15/1.15 # of bbls to surface: 2 Describe cement issues: NONE Describe hole issues: NONE  PRODUCTION: 7.875 Rig Move/Skid start date/time: 4/4/2011 7:00 Rig Move/Skid finish date/time: 4/4/2011 7:30 Total MOVE hours: 0.5 Prod Rig Spud date/time: 4/4/2011 16:30 Rig Release date/time: 4/15/2011 15:00 Total SPUD to RR hours: 262.5 Planned depth MD 9,839 Planned depth TVD 9,703 Actual MD: 9,860 Actual TVD: 9,721 Open Wells \$: AFE \$: Open wells \$/ft:  PRODUCTION HOLE: 7.875 Prod. From depth: 2,401 Prod. To depth: 9,860 Total PROD hours: 119 Log Depth: 9864 Production Casing size: 4 1/2 # of casing joints ran: 232 Casing set MD: 9,764.0 # sx of cement: 520+1185=1705 Cement blend (ppg): 12.4/14.3 Cement yield (ft3/sk): 2.03/1.31 Est. TOC (Lead & Tail) or 2 Stage : LEAD SURFACE/TAIL 4300' Describe cement issues: NONE Describe hole issues: RIG LOST POWER FOR 60 MINUTES AND THIS CAUSED OUR PIPE TO GET STUCK 2 JTS OFF BOTTOM.  DIRECTIONAL INFO: KOP: 249' Max angle: 20.16@2247' Departure: 891.02'@4747' Max dogleg MD: 3.75@3615'

1 General

1.1 Customer Information

Company	US ROCKIES REGION		
Representative			
Address			

1.2 Well Information

Well	NBU 921-35C4BS [YELLOW]		
Common Name	NBU 921-35C4BS		
Well Name	NBU 921-35C4BS	Wellbore No.	OH
Report No.	1	Report Date	6/1/2011
Project	UTAH-UINTAH	Site	NBU 921-35B PAD
Rig Name/No.		Event	COMPLETION
Start Date	6/9/2011	End Date	6/10/2011
Spud Date	2/28/2011	Active Datum	RKB @5,021.00ft (above Mean Sea Level)
UWI	NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0		

1.3 General

Contractor	CASEDHOLE SOLUTIONS	Job Method	PERFORATE	Supervisor	
Perforated Assembly	PRODUCTION CASING	Conveyed Method	WIRELINE		

1.4 Initial Conditions

Fluid Type		Fluid Density		Gross Interval	7,110.0 (ft)-9,708.0 (ft)	Start Date/Time	6/6/2011 12:00AM
Surface Press		Estimate Res Press		No. of Intervals	29	End Date/Time	6/6/2011 12:00AM
TVD Fluid Top		Fluid Head		Total Shots	189	Net Perforation Interval	58.00 (ft)
Hydrostatic Press		Press Difference		Avg Shot Density	3.26 (shot/ft)	Final Surface Pressure	
Balance Cond	NEUTRAL					Final Press Date	

1.5 Summary

2 Intervals

2.1 Perforated Interval

Date	Formation/Reservoir	CCL@ (ft)	CCL-T S (ft)	MD Top (ft)	MD Base (ft)	Shot Density (shot/ft)	Misfires/Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12:00AM	WASATCH/			7,110.0	7,112.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	
														N	

2.1 Perforated Interval (Continued)

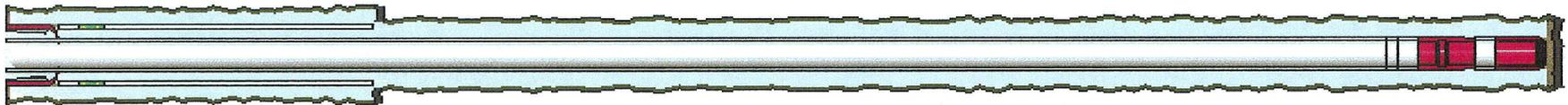
Date	Formation/ Reservoir	CCL@ (ft)	CCL-T S (ft)	MD Top (ft)	MD Base (ft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12:00AM	WASATCH/			7,169.0	7,172.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	WASATCH/			7,225.0	7,228.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	WASATCH/			7,532.0	7,534.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			7,692.0	7,693.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			7,748.0	7,750.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			7,779.0	7,781.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			7,826.0	7,828.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,018.0	8,020.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,041.0	8,043.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,058.0	8,060.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,129.0	8,130.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,153.0	8,154.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,189.0	8,190.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,210.0	8,211.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,299.0	8,301.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,345.0	8,346.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,418.0	8,419.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,645.0	8,648.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,680.0	8,682.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,805.0	8,807.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MMESAVERDE/			8,948.0	8,950.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (ft)	CCL-T S (ft)	MD Top (ft)	MD Base (ft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12:00AM	MESAVERDE/			8,988.0	8,990.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,085.0	9,087.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,183.0	9,185.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,220.0	9,222.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,270.0	9,272.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,590.0	9,594.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12:00AM	MESAVERDE/			9,704.0	9,708.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

3 Plots

3.1 Wellbore Schematic



**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW] Spud Conductor: 2/9/2011 Spud Date: 2/28/2011  
 Project: UTAH-UINTAH Site: NBU 921-35B PAD Rig Name No: GWS 1/1  
 Event: COMPLETION Start Date: 6/9/2011 End Date: 6/10/2011  
 Active Datum: RKB @5,021.00ft (above Mean Sea Level) UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/2/2011	7:00 - 7:15	0.25	COMP	48		P		HSM, SLIPS, TRIPS & FALLS, PU TBG.
	7:15 - 17:00	9.75	COMP	31	I	P		MIRU, SPOT EQUIP, ND WH, NU BOP, RU FLOOR & TBG EQUIP, TALLY & PU TBG FOR C/O PAST BTM PERF TAG @ 9,710', RU POWER SWIVEL REVERSE CIRC BREAKING CIRC, C/O FILL, FC & CMT FROM 9,710' TO 9,740' W/ 307 JTS L-80 TBG, CIRC HOLE CLEAN, RD POWER SWIVEL, START L/D TBG, SWI, SDFN.
6/3/2011	7:00 - 7:15	0.25	COMP	48		P		HSM, SLIPS, TRIPS & FALLS, L/D TBG, RIGGING DOWN.
	7:15 - 15:00	7.75	COMP	31	I	P		L/D TBG, RD ROAD RIG CLOSER TO NBU 922-29N PAD FOR D/O ON MONDAY STILL FRACING WELL.
6/4/2011	7:00 - 17:00	10.00	COMP			P		MIRU B&C TESTERS, P/T CSG & FRAC VALVES , PRESSURE TO 1000#, 36# LOSS IN 15 MIN. BUMP UP TO 3500# W/ 31# LOSS IN 15 MIN. BUMP UP TO 7000# W/ 68# LOSS IN 30 MIN. BUMP BACK UP TO 7000# W/ 24# LOSS IN 30 MIN. [GOOD TEST]
6/6/2011	7:00 - 9:00	2.00	COMP	33		P		HSM, PRESSURE TESTING/ FRACING, PRESSURE TEST LINES & SET POPOFFS
	9:00 - 17:00	8.00	COMP	36	E	P		MIRU CASED HOLE SOLUTION & SUPERIOR FRAC EQUIP, P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE.  SET NITROGEN POPOFF @ 8900# SET MANAL POPOFF @ 8800#, PRESSURE TEST SURFACE LINE TO 9500#  FRAC STG #1] WHP=1,369#, BRK DN PERFS=3,562#, @=4.7 BPM, INJ RT=40.1, INJ PSI=5,655#, ISIP=2,962#, FG=75, PUMP'D 948 BBLs SLK WTR W/ 12,256# 30/50 MESH W/ 2,627# RESIN COAT IN TAIL W/ 14,883# TOTAL PROP PUMP'D, ISIP=2,936#, FG=74, AR=47.6, AP=5,823#, MR=50.5, MP=6,701#, NPI=-26#, 18/24 CALC PERFS OPEN. 78%  PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=9,302', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE.  FRAC STG #2] WHP=1,531#, BRK DN PERFS=3,116#, @=4.7 BPM, INJ RT=42.2, INJ PSI=6,102#, ISIP=2,638#, FG=73, PUMP'D 1,008 BBLs SLK WTR W/ 15,897# 30/50 MESH W/ 5,082# RESIN COAT IN TAIL W/ 20,979# TOTAL PROP PUMP'D, ISIP=3,245#, FG=79, AR=48.4, AP=6,069#, MR=50.5, MP=6,541#, NPI=607#, 15/24 CALC PERFS OPEN. 64% SWIFN.
6/7/2011	6:30 - 6:45	0.25	COMP	48		P		HSM, TRIP HAZZARDS / GOOD HOUSE KEEPING

**US ROCKIES REGION  
Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]		Spud Conductor: 2/9/2011	Spud Date: 2/28/2011
Project: UTAH-UINTAH		Site: NBU 921-35B PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 6/9/2011	End Date: 6/10/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)		UWI: NW/NE/09/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	6:45 - 17:30	10.75	COMP	36	E	P		<p>PERF STG #3] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=9,020', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE.</p> <p>FRAC STG #3] WHP=1,570#, BRK DN PERFS=4,463#, @=4.7 BPM, INJ RT=38.9, INJ PSI=5,610#, ISIP=3,274#, FG=.81, PUMP'D 615 BBLs SLK WTR W/ 8,551# 30/50 MESH W/ 2,412# RESIN COAT IN TAIL W/ 10,963# TOTAL PROP PUMP'D, ISIP=2,837#, FG=.76, AR=46.2, AP=6,014#, MR=50.9, MP=6,553#, NPI=-437#, 19/24 CALC PERFS OPEN. 79%</p> <p>PERF STG #4] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,712', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE</p> <p>FRAC STG #4] WHP=1,890#, BRK DN PERFS=3,536#, @=4.7 BPM, INJ RT=45, INJ PSI=5,643#, ISIP=3,038#, FG=.77, PUMP'D 611 BBLs SLK WTR W/ 8,575# 30/50 MESH W/ 2,685# RESIN COAT IN TAIL W/ 11,260# TOTAL PROP PUMP'D, ISIP=2,714#, FG=.76, AR=49.5, AP=6,053#, MR=52.2, MP=6,494#, NPI=-124#, 20/21 CALC PERFS OPEN. 94%</p> <p>PERF STG #5] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,376', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE.</p> <p>FRAC STG #5] WHP=1,681#, BRK DN PERFS=3,951#, @=4.6 BPM, INJ RT=43.7, INJ PSI=5,901#, ISIP=2,607#, FG=.76, PUMP'D 831 BBLs SLK WTR W/ 13,895# 30/50 MESH W/ 2,588# RESIN COAT IN TAIL W/ 16,483# TOTAL PROP PUMP'D, ISIP=2,207#, FG=.71, AR=50.1, AP=5,486#, MR=51.9, MP=6,540#, NPI=-397#, 16/24 CALC PERFS OPEN. 68%</p> <p>PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=8,090, PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE.</p> <p>FRAC STG #6] WHP=1,089#, BRK DN PERFS=3,519#, @=4.6 BPM, INJ RT=50.1, INJ PSI=5,371#, ISIP=2,125#, FG=.71, PUMP'D 740 BBLs SLK WTR W/ 11,821# 30/50 MESH W/ 2,478# RESIN COAT IN TAIL W/ 14,299# TOTAL PROP PUMP'D, ISIP=2,333#, FG=.73, AR=49.8, AP=5,223#, MR=50.5, MP=5,816#, NPI=208# 20/24 CALC PERFS OPEN. 83%</p> <p>PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=7,811', PERF MESAVERDE / WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE.</p> <p>FRAC STG #7] WHP=1,500#, BRK DN PERFS=2,627#, @=4.2 BPM, INJ RT=50, INJ PSI=5,542#, ISIP=1,857#, FG=.68, PUMP'D 797</p>

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]	Spud Conductor: 2/9/2011	Spud Date: 2/28/2011
Project: UTAH-UINTAH	Site: NBU 921-35B PAD	Rig Name No: GWS 1/1
Event: COMPLETION	Start Date: 6/9/2011	End Date: 6/10/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)		UWI: NW/NE/O9/S/21/E/35/O/0/26/PM/N/478/E/O/2339/O/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
								<p>BBLs SLK WTR W/ 18,260# 30/50 MESH W/ 5,332# RESIN COAT IN TAIL W/ 23,592# TOTAL PROP PUMP'D, ISIP=2,298#, FG=74, AR=49.3, AP=5,834#, MR=50.5, MP=6,302#, NPI=441#, 18/24 CALC PERFS OPEN. 74%</p> <p>PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP &amp; PERF GUN, SET CBP @=7,258', PERF WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE</p> <p>FRAC STG #8] WHP=751#, BRK DN PERFS=2,719#, @=4.3 BPM, INJ RT=48.4, INJ PSI=5,939#, ISIP=1,725#, FG=68, PUMP'D 620 BBLs SLK WTR W/ 15,538# 30/50 MESH W/ 2,105# RESIN COAT IN TAIL W/ 17,643# TOTAL PROP PUMP'D, ISIP=2,135#, FG=74, AR=48.7, AP=6,136#, MR=50.2, MP=6,552#, NPI=410#, 15/24 CALC PERFS OPEN. 63%</p> <p>RIH W/ HALIBURTON 8K CBP SET FOR TOP KILL @=7,060'. R/D WIRELINE &amp; SUPERIOR FRAC EQUIP, MOVE OFF LOC.</p> <p>6,170 TOTAL BBLs 130,102 TOTAL SAND PUMP'D 770 GALS SCALE INHIB 126 GALS BIOCIDES HSM &amp; JSA W/ROYAL WELL SERVICE</p>
6/9/2011	10:30 - 10:45	0.25	COMP	48		P		
	10:45 - 17:00	6.25	COMP	31	I	P		<p>ROAD RIG FROM NBU 921-35'O' PAD. MIRU - SPOT EQUIP. NDWH, NU BOP. RU FLOOR &amp; TBG EQUIP. PREP &amp; TALLY TBG. PU 3 7/8" BIT, POBS &amp; XN NIPPLE. RIH ON 2 3/8" TBG. TAG FILL @ 6946'. LD 2 JTS. RD TBG EQUIP. RU PWR SWVL &amp; PMP. EOT @ 6906'. SWI - SDFN. PREP WELL TO D/O 8 HALCO CBPs IN AM.</p> <p>HSM &amp; JSA W/ROYAL WELL SERVICE</p>
6/10/2011	6:45 - 7:00	0.25	COMP	48		P		

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]	Spud Conductor: 2/9/2011	Spud Date: 2/28/2011
Project: UTAH-UINTAH	Site: NBU 921-35B PAD	Rig Name No: GWS 1/1
Event: COMPLETION	Start Date: 6/9/2011	End Date: 6/10/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)		UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0

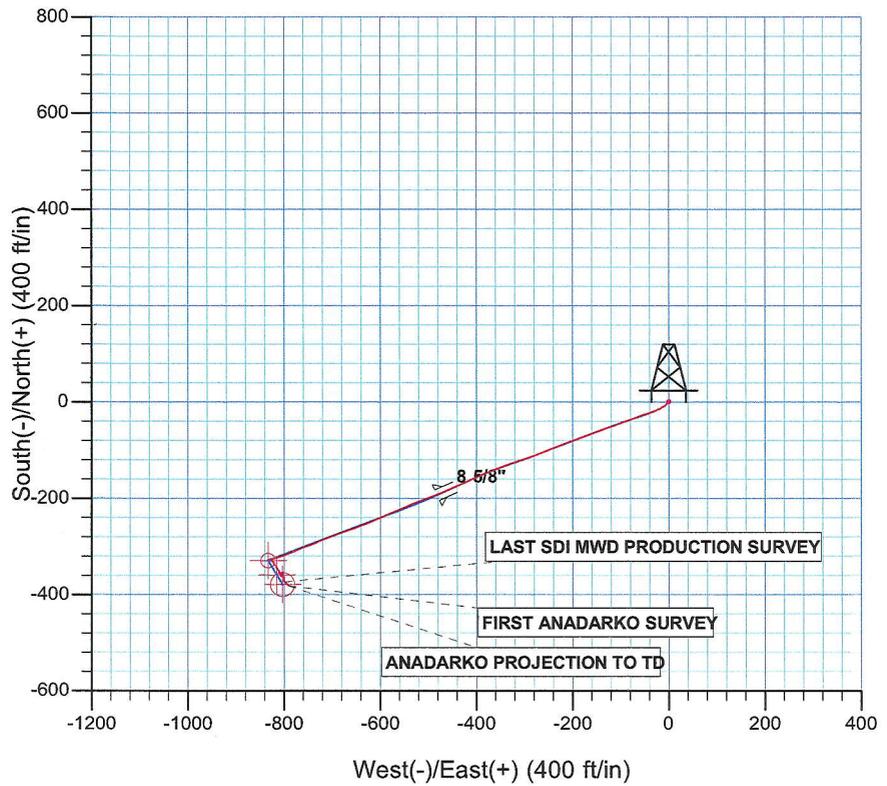
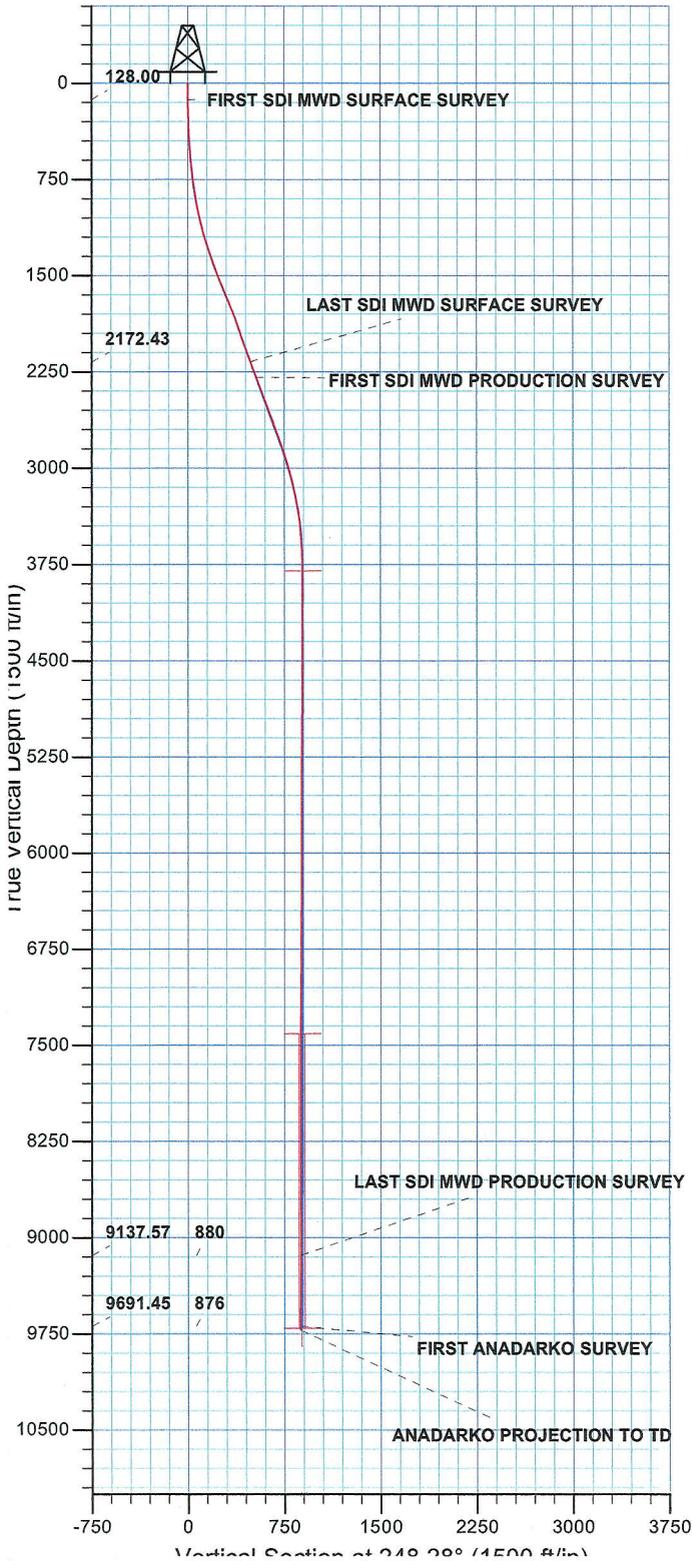
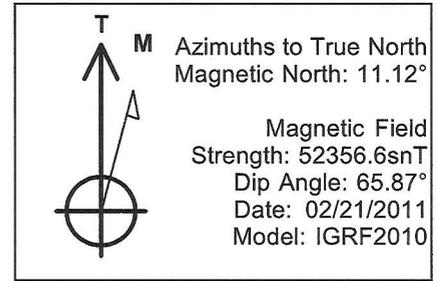
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:00 - 13:30	6.50	COMP	44	C	P		<p>WHP = 0 PSI. EST CIRC, PT BOPs TO 3000 PSI. RIH TAG CBP @ 7060'. NO SND ON CBP.</p> <p>CBP #1) DRLG OUT HALCO 8K CBP @ 7060' IN 7 MIN. 400 DIFF PSI. RIH TAG FILL @ 7060'. C/O 0' OF SND. FCP = 100 PSI.</p> <p>CBP #2) DRLG OUT HALCO 8K CBP @ 7262' IN 12 MIN. 300 DIFF PSI. RIH TAG FILL @ 7228'. C/O 34 OF SND. FCP = 150 PSI.</p> <p>CBP #3) DRLG OUT HALCO 8K CBP @ 7805' IN 14 MIN. 400 DIFF PSI. RIH TAG FILL @ 8057'. C/O 33 OF SND. FCP = 200 PSI.</p> <p>CBP #4) DRLG OUT HALCO 8K CBP @ 8090' IN 4 MIN. 200 DIFF PSI. RIH TAG FILL @ 8339'. C/O 37 OF SND. FCP = 300 PSI.</p> <p>CBP #5) DRLG OUT HALCO 8K CBP @ 8376' IN 6 MIN. 300 DIFF PSI. RIH TAG FILL @ 8697'. C/O 15 OF SND. FCP = 400 PSI.</p> <p>CBP #6) DRLG OUT HALCO 8K CBP @ 8712' IN 6 MIN. 300 DIFF PSI. RIH TAG FILL @ 8998'. C/O 22 OF SND. FCP = 600 PSI.</p> <p>CBP #7) DRLG OUT HALCO 8K CBP @ 9020' IN 6 MIN. 300 DIFF PSI. RIH TAG FILL @ 9272'. C/O 34 OF SND. FCP = 750 PSI.</p> <p>CBP #8) DRLG OUT HALCO 8K CBP @ 9302 IN 7 MIN. 500 DIFF PSI. RIH &amp; TAG FILL @ 9711'. C/O TO 9736'. PBTD @ 9741'. FCP = 900 PSI. CIRC WELL CLEAN.</p> <p>ND PWR SWVL, NU TBG EQUIP. LD 22 JTS ON FLOAT, (27 TOTAL ON FLAOT). LND TBG ON HNGR @ 9063.76' W/285 JTS NEW 2 3/8" 4.7# L80. RD FLOOR &amp; TBG EQUIP. ND BOP, DROP BALL, NUWH. PMP OFF BIT @ 1450 PSI w/40 BBLs WTR. WAIT 30 MIN FOR BIT TO FALL TO BTM. TURN WELL TO F.B.C.</p> <p>KB 25' HANGER 0.83' XN NIPPLE 1.1' TBG 285 JTS = 9036.33' XN NIPPLE @ 9035.23' EOT @ 9063.76' (315 JTS DLVRD - 27 JTS RTND)</p> <p>TWTR = 6,430 BBLs TWR = 1480 BBLs TWLTR = 4,950 BBLs SICP = 2175 PSI, SITP = 100 PSI.</p>
6/11/2011	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 2975#, TP 2150#, 20/64" CK, 45 BWPH, MED SAND, - GAS TTL BBLs RECOVERED: 2420 BBLs LEFT TO RECOVER: 4010</p>
6/12/2011	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 3000#, TP 2100#, 20/64" CK, 33 BWPH, MED SAND, - GAS TTL BBLs RECOVERED: 3312 BBLs LEFT TO RECOVER: 3118</p>

**US ROCKIES REGION**  
**Operation Summary Report**

Well: NBU 921-35C4BS [YELLOW]		Spud Conductor: 2/9/2011	Spud Date: 2/28/2011
Project: UTAH-UINTAH		Site: NBU 921-35B PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 6/9/2011	End Date: 6/10/2011
Active Datum: RKB @5,021.00ft (above Mean Sea Level)		UWI: NW/NE/0/9/S/21/E/35/0/0/26/PM/N/478/E/0/2339/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/13/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 2700#, TP 1900#, 20/64" CK, 26 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 4001 BBLS LEFT TO RECOVER: 2429
6/14/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 2500#, TP 1700#, 20/64" CK, 19 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 4517 BBLS LEFT TO RECOVER: 1913

WELL DETAILS: NBU 921-35C4BS					
GL 4996' & KB 25' @ 5021.00ft (HP 311)					
+N-S 0.00	+E-W 0.00	Northing 14528948.20	Easting 2055719.57	Latitude 39° 59' 54.553 N	Longitude 109° 31' 1.726 W



PROJECT DETAILS: Uintah County, UT UTM12
Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Location: SEC 35 T9S R21E
System Datum: Mean Sea Level



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12  
NBU 921-35B Pad  
NBU 921-35C4BS**

**OH**

**Design: OH**

## **Standard Survey Report**

**14 April, 2011**

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35B Pad  
**Well:** NBU 921-35C4BS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35C4BS  
**TVD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**MD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-35B Pad, SEC 35 T9S R21E			
<b>Site Position:</b>	<b>Northing:</b>	14,528,968.25 usft	<b>Latitude:</b>	39° 59' 54.751 N
<b>From:</b> Lat/Long	<b>Easting:</b>	2,055,720.35 usft	<b>Longitude:</b>	109° 31' 1.711 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b> 0.95 °

<b>Well</b>	NBU 921-35C4BS, 478' FNL 2339' FEL			
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,528,948.20 usft
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,055,719.56 usft
<b>Position Uncertainty</b>	0.00 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b> 4,996.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	02/21/2011	11.12	65.87	52,357

<b>Design</b>	OH				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	248.28	

<b>Survey Program</b>	<b>Date</b>	04/14/2011			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
21.00	2,247.00	Survey #1 SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,396.00	9,276.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	
9,830.00	9,860.00	Survey #3 ANADARKO (OH)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21.00	0.00	0.00	21.00	0.00	0.00	0.00	0.00	0.00	0.00	
128.00	0.43	272.57	128.00	0.02	-0.40	0.37	0.40	0.40	0.00	
<b>FIRST SDI MWD SURFACE SURVEY</b>										
270.00	2.40	215.06	269.95	-2.39	-2.64	3.34	1.55	1.39	-40.50	
358.00	3.07	221.23	357.85	-5.67	-5.25	6.98	0.83	0.76	7.01	
447.00	3.30	238.31	446.72	-8.81	-9.00	11.63	1.09	0.26	19.19	
537.00	4.54	241.06	536.50	-11.90	-14.33	17.71	1.39	1.38	3.06	
627.00	5.50	244.35	626.16	-15.49	-21.33	25.55	1.11	1.07	3.66	

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35B Pad  
**Well:** NBU 921-35C4BS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35C4BS  
**TVD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**MD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
717.00	6.53	248.22	715.66	-19.25	-29.97	34.97	1.23	1.14	4.30	
807.00	7.81	250.78	804.96	-23.16	-40.50	46.20	1.47	1.42	2.84	
897.00	9.72	251.22	893.90	-27.62	-53.47	59.89	2.12	2.12	0.49	
987.00	11.49	250.21	982.36	-33.10	-69.10	76.44	1.98	1.97	-1.12	
1,077.00	13.08	250.55	1,070.30	-39.53	-87.13	95.58	1.77	1.77	0.38	
1,167.00	15.37	250.18	1,157.53	-46.97	-107.96	117.68	2.55	2.54	-0.41	
1,257.00	16.70	249.45	1,244.03	-55.55	-131.29	142.53	1.49	1.48	-0.81	
1,347.00	18.43	249.74	1,329.83	-65.02	-156.75	169.68	1.92	1.92	0.32	
1,437.00	20.34	249.83	1,414.72	-75.34	-184.78	199.54	2.12	2.12	0.10	
1,527.00	21.20	249.56	1,498.87	-86.41	-214.71	231.45	0.96	0.96	-0.30	
1,617.00	22.85	248.03	1,582.30	-98.64	-246.17	265.19	1.94	1.83	-1.70	
1,707.00	22.86	249.31	1,665.24	-111.35	-278.73	300.14	0.55	0.01	1.42	
1,797.00	21.93	251.73	1,748.45	-122.80	-311.04	334.40	1.45	-1.03	2.69	
1,887.00	19.32	250.87	1,832.67	-132.95	-341.07	366.05	2.92	-2.90	-0.96	
1,977.00	18.71	247.92	1,917.76	-143.25	-368.51	395.36	1.26	-0.68	-3.28	
2,067.00	19.52	246.45	2,002.80	-154.68	-395.67	424.83	1.05	0.90	-1.63	
2,157.00	19.24	245.02	2,087.70	-166.95	-422.90	454.66	0.61	-0.31	-1.59	
2,247.00	20.16	246.08	2,172.43	-179.51	-450.52	484.96	1.10	1.02	1.18	
<b>LAST SDI MWD SURFACE SURVEY</b>										
2,376.00	21.28	248.96	2,293.09	-196.92	-492.69	530.59	1.17	0.87	2.23	
<b>FIRST SDI MWD PRODUCTION SURVEY</b>										
2,396.00	21.46	249.38	2,311.72	-199.52	-499.50	537.88	1.17	0.89	2.10	
2,490.00	22.25	248.59	2,398.96	-212.07	-532.17	572.86	0.90	0.84	-0.84	
2,585.00	19.96	245.43	2,487.58	-225.38	-563.66	607.05	2.69	-2.41	-3.33	
2,679.00	18.82	245.95	2,576.25	-238.23	-592.10	638.23	1.23	-1.21	0.55	
2,773.00	20.78	249.34	2,664.69	-250.29	-621.55	670.05	2.42	2.09	3.61	
2,868.00	20.14	250.08	2,753.70	-261.81	-652.70	703.25	0.73	-0.67	0.78	
2,962.00	20.40	250.79	2,841.88	-272.72	-683.38	735.79	0.38	0.28	0.76	
3,049.00	17.23	248.41	2,924.22	-282.45	-709.69	763.83	3.75	-3.64	-2.74	
3,144.00	14.95	244.90	3,015.50	-292.82	-733.87	790.14	2.61	-2.40	-3.69	
3,238.00	13.54	251.75	3,106.61	-301.42	-755.31	813.23	2.34	-1.50	7.29	
3,332.00	11.70	249.29	3,198.33	-308.23	-774.67	833.74	2.04	-1.96	-2.62	
3,427.00	10.11	246.04	3,291.62	-315.03	-791.30	851.71	1.79	-1.67	-3.42	
3,521.00	7.65	252.19	3,384.49	-320.29	-804.80	866.19	2.80	-2.62	6.54	
3,615.00	4.84	257.03	3,477.92	-323.09	-814.63	876.36	3.04	-2.99	5.15	
3,710.00	4.31	256.68	3,572.62	-324.82	-822.00	883.85	0.56	-0.56	-0.37	
3,804.00	2.29	265.38	3,666.46	-325.78	-827.31	889.14	2.21	-2.15	9.26	
3,898.00	0.18	143.21	3,760.43	-326.05	-829.10	890.90	2.54	-2.24	-129.97	
3,993.00	0.70	199.11	3,855.43	-326.72	-829.20	891.24	0.65	0.55	58.84	
4,087.00	0.62	45.21	3,949.43	-326.90	-829.03	891.15	1.37	-0.09	-163.72	
4,181.00	0.35	99.88	4,043.42	-326.59	-828.38	890.43	0.54	-0.29	58.16	
4,275.00	0.79	138.99	4,137.42	-327.13	-827.67	889.97	0.60	0.47	41.61	
4,370.00	0.97	180.12	4,232.41	-328.43	-827.25	890.06	0.67	0.19	43.29	
4,464.00	0.97	349.14	4,326.40	-328.45	-827.40	890.20	2.05	0.00	179.81	



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

**Uintah County, UT UTM12  
NBU 921-35B Pad  
NBU 921-35C4BS**

**OH**

**Design: OH**

## **Survey Report - Geographic**

**14 April, 2011**

<b>Company:</b> Kerr McGee Oil and Gas Onshore LP	<b>Local Co-ordinate Reference:</b> Well NBU 921-35C4BS
<b>Project:</b> Uintah County, UT UTM12	<b>TVD Reference:</b> GL 4996' & KB 25' @ 5021.00ft (HP 311)
<b>Site:</b> NBU 921-35B Pad	<b>MD Reference:</b> GL 4996' & KB 25' @ 5021.00ft (HP 311)
<b>Well:</b> NBU 921-35C4BS	<b>North Reference:</b> True
<b>Wellbore:</b> OH	<b>Survey Calculation Method:</b> Minimum Curvature
<b>Design:</b> OH	<b>Database:</b> EDM5000-RobertS-Local

<b>Project</b> Uintah County, UT UTM12
<b>Map System:</b> Universal Transverse Mercator (US Survey Feet) <b>System Datum:</b> Mean Sea Level
<b>Geo Datum:</b> NAD 1927 - Western US
<b>Map Zone:</b> Zone 12N (114 W to 108 W)

<b>Site</b> NBU 921-35B Pad, SEC 35 T9S R21E		
<b>Site Position:</b>	<b>Northing:</b> 14,528,968.25 usft	<b>Latitude:</b> 39° 59' 54.751 N
<b>From:</b> Lat/Long	<b>Easting:</b> 2,055,720.35 usft	<b>Longitude:</b> 109° 31' 1.711 W
<b>Position Uncertainty:</b> 0.00 ft	<b>Slot Radius:</b> 13.200 in	<b>Grid Convergence:</b> 0.95 °

<b>Well</b> NBU 921-35C4BS, 478' FNL 2339' FEL
<b>Well Position</b> <b>+N/-S</b> 0.00 ft <b>Northing:</b> 14,528,948.20 usft <b>Latitude:</b> 39° 59' 54.553 N
<b>+E/-W</b> 0.00 ft <b>Easting:</b> 2,055,719.56 usft <b>Longitude:</b> 109° 31' 1.726 W
<b>Position Uncertainty</b> 0.00 ft <b>Wellhead Elevation:</b> ft <b>Ground Level:</b> 4,996.00 ft

<b>Wellbore</b> OH					
<b>Magnetics</b>	<b>Model Name</b> IGRF2010	<b>Sample Date</b> 02/21/2011	<b>Declination (°)</b> 11.12	<b>Dip Angle (°)</b> 65.87	<b>Field Strength (nT)</b> 52,357

<b>Design</b> OH				
<b>Audit Notes:</b>				
<b>Version:</b> 1.0	<b>Phase:</b> ACTUAL	<b>Tie On Depth:</b> 0.00		
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	248.28

<b>Survey Program</b>	<b>Date</b> 04/14/2011			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
21.00	2,247.00	Survey #1 SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1
2,396.00	9,276.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1
9,830.00	9,860.00	Survey #3 ANADARKO (OH)	MWD	MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,528,948.20	2,055,719.56	39° 59' 54.553 N	109° 31' 1.726 W
21.00	0.00	0.00	21.00	0.00	0.00	14,528,948.20	2,055,719.56	39° 59' 54.553 N	109° 31' 1.726 W
128.00	0.43	272.57	128.00	0.02	-0.40	14,528,948.21	2,055,719.16	39° 59' 54.553 N	109° 31' 1.731 W
<b>FIRST SDI MWD SURFACE SURVEY</b>									
270.00	2.40	215.06	269.95	-2.39	-2.64	14,528,945.77	2,055,716.96	39° 59' 54.530 N	109° 31' 1.760 W
358.00	3.07	221.23	357.85	-5.67	-5.25	14,528,942.44	2,055,714.40	39° 59' 54.497 N	109° 31' 1.793 W
447.00	3.30	238.31	446.72	-8.81	-9.00	14,528,939.24	2,055,710.71	39° 59' 54.466 N	109° 31' 1.841 W
537.00	4.54	241.06	536.50	-11.90	-14.33	14,528,936.07	2,055,705.44	39° 59' 54.436 N	109° 31' 1.910 W
627.00	5.50	244.35	626.16	-15.49	-21.33	14,528,932.36	2,055,698.49	39° 59' 54.400 N	109° 31' 2.000 W
717.00	6.53	248.22	715.66	-19.25	-29.97	14,528,928.45	2,055,689.91	39° 59' 54.363 N	109° 31' 2.111 W

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35B Pad  
**Well:** NBU 921-35C4BS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35C4BS  
**TVD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**MD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
807.00	7.81	250.78	804.96	-23.16	-40.50	14,528,924.37	2,055,679.45	39° 59' 54.324 N	109° 31' 2.246 W
897.00	9.72	251.22	893.90	-27.62	-53.47	14,528,919.69	2,055,666.56	39° 59' 54.280 N	109° 31' 2.413 W
987.00	11.49	250.21	982.36	-33.10	-69.10	14,528,913.95	2,055,651.03	39° 59' 54.226 N	109° 31' 2.614 W
1,077.00	13.08	250.55	1,070.30	-39.53	-87.13	14,528,907.23	2,055,633.10	39° 59' 54.162 N	109° 31' 2.845 W
1,167.00	15.37	250.18	1,157.53	-46.97	-107.96	14,528,899.45	2,055,612.40	39° 59' 54.089 N	109° 31' 3.113 W
1,257.00	16.70	249.45	1,244.03	-55.55	-131.29	14,528,890.48	2,055,589.21	39° 59' 54.004 N	109° 31' 3.413 W
1,347.00	18.43	249.74	1,329.83	-65.02	-156.75	14,528,880.59	2,055,563.92	39° 59' 53.911 N	109° 31' 3.740 W
1,437.00	20.34	249.83	1,414.72	-75.34	-184.78	14,528,869.80	2,055,536.06	39° 59' 53.809 N	109° 31' 4.100 W
1,527.00	21.20	249.56	1,498.87	-86.41	-214.71	14,528,858.23	2,055,506.32	39° 59' 53.699 N	109° 31' 4.485 W
1,617.00	22.85	248.03	1,582.30	-98.64	-246.17	14,528,845.48	2,055,475.07	39° 59' 53.578 N	109° 31' 4.889 W
1,707.00	22.86	249.31	1,665.24	-111.35	-278.73	14,528,832.23	2,055,442.73	39° 59' 53.453 N	109° 31' 5.308 W
1,797.00	21.93	251.73	1,748.45	-122.80	-311.04	14,528,820.25	2,055,410.61	39° 59' 53.339 N	109° 31' 5.723 W
1,887.00	19.32	250.87	1,832.67	-132.95	-341.07	14,528,809.60	2,055,380.75	39° 59' 53.239 N	109° 31' 6.109 W
1,977.00	18.71	247.92	1,917.76	-143.25	-368.51	14,528,798.84	2,055,353.48	39° 59' 53.137 N	109° 31' 6.462 W
2,067.00	19.52	246.45	2,002.80	-154.68	-395.67	14,528,786.96	2,055,326.52	39° 59' 53.024 N	109° 31' 6.811 W
2,157.00	19.24	245.02	2,087.70	-166.95	-422.90	14,528,774.24	2,055,299.50	39° 59' 52.903 N	109° 31' 7.161 W
2,247.00	20.16	246.08	2,172.43	-179.51	-450.52	14,528,761.23	2,055,272.09	39° 59' 52.779 N	109° 31' 7.515 W
<b>LAST SDI MWD SURFACE SURVEY</b>									
2,376.00	21.28	248.96	2,293.09	-196.92	-492.69	14,528,743.11	2,055,230.22	39° 59' 52.607 N	109° 31' 8.057 W
<b>FIRST SDI MWD PRODUCTION SURVEY</b>									
2,396.00	21.46	249.38	2,311.72	-199.52	-499.50	14,528,740.40	2,055,223.45	39° 59' 52.581 N	109° 31' 8.145 W
2,490.00	22.25	248.59	2,398.96	-212.07	-532.17	14,528,727.31	2,055,191.00	39° 59' 52.457 N	109° 31' 8.565 W
2,585.00	19.96	245.43	2,487.58	-225.38	-563.66	14,528,713.48	2,055,159.73	39° 59' 52.325 N	109° 31' 8.970 W
2,679.00	18.82	245.95	2,576.25	-238.23	-592.10	14,528,700.16	2,055,131.51	39° 59' 52.198 N	109° 31' 9.335 W
2,773.00	20.78	249.34	2,664.69	-250.29	-621.55	14,528,687.60	2,055,102.26	39° 59' 52.079 N	109° 31' 9.713 W
2,868.00	20.14	250.08	2,753.70	-261.81	-652.70	14,528,675.57	2,055,071.31	39° 59' 51.965 N	109° 31' 10.114 W
2,962.00	20.40	250.79	2,841.88	-272.72	-683.38	14,528,664.16	2,055,040.81	39° 59' 51.857 N	109° 31' 10.508 W
3,049.00	17.23	248.41	2,924.22	-282.45	-709.69	14,528,653.99	2,055,014.67	39° 59' 51.761 N	109° 31' 10.846 W
3,144.00	14.95	244.90	3,015.50	-292.82	-733.87	14,528,643.21	2,054,990.66	39° 59' 51.659 N	109° 31' 11.157 W
3,238.00	13.54	251.75	3,106.61	-301.42	-755.31	14,528,634.26	2,054,969.38	39° 59' 51.574 N	109° 31' 11.432 W
3,332.00	11.70	249.29	3,198.33	-308.23	-774.67	14,528,627.12	2,054,950.13	39° 59' 51.506 N	109° 31' 11.681 W
3,427.00	10.11	246.04	3,291.62	-315.03	-791.30	14,528,620.06	2,054,933.61	39° 59' 51.439 N	109° 31' 11.895 W
3,521.00	7.65	252.19	3,384.49	-320.29	-804.80	14,528,614.57	2,054,920.20	39° 59' 51.387 N	109° 31' 12.068 W
3,615.00	4.84	257.03	3,477.92	-323.09	-814.63	14,528,611.60	2,054,910.43	39° 59' 51.359 N	109° 31' 12.195 W
3,710.00	4.31	256.68	3,572.62	-324.82	-822.00	14,528,609.76	2,054,903.08	39° 59' 51.342 N	109° 31' 12.290 W
3,804.00	2.29	265.38	3,666.46	-325.78	-827.31	14,528,608.70	2,054,897.78	39° 59' 51.333 N	109° 31' 12.358 W
3,898.00	0.18	143.21	3,760.43	-326.05	-829.10	14,528,608.40	2,054,896.00	39° 59' 51.330 N	109° 31' 12.381 W
3,993.00	0.70	199.11	3,855.43	-326.72	-829.20	14,528,607.73	2,054,895.91	39° 59' 51.324 N	109° 31' 12.382 W
4,087.00	0.62	45.21	3,949.43	-326.90	-829.03	14,528,607.55	2,054,896.09	39° 59' 51.322 N	109° 31' 12.380 W
4,181.00	0.35	99.88	4,043.42	-326.59	-828.38	14,528,607.87	2,054,896.73	39° 59' 51.325 N	109° 31' 12.372 W
4,275.00	0.79	138.99	4,137.42	-327.13	-827.67	14,528,607.35	2,054,897.45	39° 59' 51.320 N	109° 31' 12.362 W
4,370.00	0.97	180.12	4,232.41	-328.43	-827.25	14,528,606.05	2,054,897.90	39° 59' 51.307 N	109° 31' 12.357 W
4,464.00	0.97	349.14	4,326.40	-328.45	-827.40	14,528,606.04	2,054,897.74	39° 59' 51.307 N	109° 31' 12.359 W
4,559.00	0.35	267.49	4,421.40	-327.67	-827.84	14,528,606.81	2,054,897.29	39° 59' 51.314 N	109° 31' 12.365 W
4,653.00	0.53	270.30	4,515.40	-327.68	-828.56	14,528,606.78	2,054,896.57	39° 59' 51.314 N	109° 31' 12.374 W
4,747.00	0.62	198.05	4,609.39	-328.16	-829.15	14,528,606.29	2,054,895.98	39° 59' 51.309 N	109° 31' 12.381 W
4,841.00	0.44	77.73	4,703.39	-328.57	-828.96	14,528,605.89	2,054,896.19	39° 59' 51.305 N	109° 31' 12.379 W
4,936.00	0.79	102.52	4,798.38	-328.63	-827.96	14,528,605.84	2,054,897.18	39° 59' 51.305 N	109° 31' 12.366 W
5,030.00	0.97	83.80	4,892.37	-328.69	-826.54	14,528,605.81	2,054,898.61	39° 59' 51.304 N	109° 31' 12.348 W
5,124.00	0.79	117.63	4,986.36	-328.90	-825.17	14,528,605.62	2,054,899.98	39° 59' 51.302 N	109° 31' 12.330 W
5,218.00	0.79	136.44	5,080.35	-329.67	-824.15	14,528,604.87	2,054,901.01	39° 59' 51.294 N	109° 31' 12.317 W
5,313.00	0.97	143.65	5,175.34	-330.79	-823.22	14,528,603.76	2,054,901.96	39° 59' 51.283 N	109° 31' 12.305 W
5,407.00	1.32	148.31	5,269.32	-332.35	-822.18	14,528,602.22	2,054,903.02	39° 59' 51.268 N	109° 31' 12.292 W
5,501.00	0.97	156.57	5,363.31	-334.01	-821.30	14,528,600.58	2,054,903.93	39° 59' 51.252 N	109° 31' 12.280 W
5,596.00	1.23	132.93	5,458.29	-335.44	-820.23	14,528,599.16	2,054,905.02	39° 59' 51.237 N	109° 31' 12.267 W

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35B Pad  
**Well:** NBU 921-35C4BS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35C4BS  
**TVD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**MD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,690.00	1.58	158.85	5,552.26	-337.33	-819.03	14,528,597.29	2,054,906.26	39° 59' 51.219 N	109° 31' 12.251 W
5,785.00	0.53	5.66	5,647.25	-338.12	-818.51	14,528,596.51	2,054,906.79	39° 59' 51.211 N	109° 31' 12.245 W
5,879.00	0.09	219.59	5,741.25	-337.74	-818.51	14,528,596.89	2,054,906.78	39° 59' 51.215 N	109° 31' 12.245 W
5,973.00	0.44	220.38	5,835.25	-338.07	-818.80	14,528,596.55	2,054,906.51	39° 59' 51.211 N	109° 31' 12.248 W
6,068.00	0.22	89.90	5,930.25	-338.35	-818.85	14,528,596.27	2,054,906.46	39° 59' 51.209 N	109° 31' 12.249 W
6,162.00	0.79	151.21	6,024.24	-338.92	-818.36	14,528,595.71	2,054,906.96	39° 59' 51.203 N	109° 31' 12.243 W
6,256.00	0.70	127.92	6,118.24	-339.84	-817.59	14,528,594.81	2,054,907.74	39° 59' 51.194 N	109° 31' 12.233 W
6,351.00	0.70	156.66	6,213.23	-340.73	-816.90	14,528,593.93	2,054,908.44	39° 59' 51.185 N	109° 31' 12.224 W
6,445.00	1.41	161.23	6,307.21	-342.35	-816.30	14,528,592.32	2,054,909.07	39° 59' 51.169 N	109° 31' 12.216 W
6,539.00	1.32	140.05	6,401.19	-344.28	-815.24	14,528,590.41	2,054,910.17	39° 59' 51.150 N	109° 31' 12.203 W
6,634.00	1.32	158.85	6,496.16	-346.14	-814.14	14,528,588.57	2,054,911.29	39° 59' 51.132 N	109° 31' 12.188 W
6,728.00	1.49	144.09	6,590.13	-348.14	-813.03	14,528,586.59	2,054,912.44	39° 59' 51.112 N	109° 31' 12.174 W
6,822.00	1.58	146.37	6,684.10	-350.21	-811.60	14,528,584.54	2,054,913.90	39° 59' 51.091 N	109° 31' 12.156 W
6,917.00	1.93	155.43	6,779.06	-352.75	-810.21	14,528,582.02	2,054,915.34	39° 59' 51.066 N	109° 31' 12.138 W
7,011.00	1.93	155.16	6,873.00	-355.63	-808.88	14,528,579.17	2,054,916.71	39° 59' 51.038 N	109° 31' 12.121 W
7,106.00	1.67	157.27	6,967.96	-358.36	-807.68	14,528,576.46	2,054,917.96	39° 59' 51.011 N	109° 31' 12.105 W
7,200.00	1.76	152.61	7,061.91	-360.90	-806.48	14,528,573.94	2,054,919.20	39° 59' 50.986 N	109° 31' 12.090 W
7,294.00	0.97	106.91	7,155.89	-362.41	-805.06	14,528,572.45	2,054,920.65	39° 59' 50.971 N	109° 31' 12.072 W
7,389.00	1.32	33.52	7,250.87	-361.73	-803.68	14,528,573.15	2,054,922.01	39° 59' 50.977 N	109° 31' 12.054 W
7,483.00	1.14	7.06	7,344.85	-359.90	-802.97	14,528,574.99	2,054,922.69	39° 59' 50.996 N	109° 31' 12.045 W
7,577.00	1.23	3.55	7,438.83	-357.97	-802.79	14,528,576.93	2,054,922.84	39° 59' 51.015 N	109° 31' 12.043 W
7,672.00	1.14	37.13	7,533.81	-356.20	-802.16	14,528,578.71	2,054,923.44	39° 59' 51.032 N	109° 31' 12.035 W
7,766.00	1.06	325.93	7,627.80	-354.73	-802.08	14,528,580.18	2,054,923.49	39° 59' 51.047 N	109° 31' 12.034 W
7,861.00	0.88	236.46	7,722.79	-354.41	-803.18	14,528,580.48	2,054,922.39	39° 59' 51.050 N	109° 31' 12.048 W
7,955.00	1.06	246.74	7,816.78	-355.15	-804.58	14,528,579.72	2,054,921.00	39° 59' 51.043 N	109° 31' 12.066 W
8,050.00	0.70	205.61	7,911.77	-356.02	-805.64	14,528,578.83	2,054,919.96	39° 59' 51.034 N	109° 31' 12.079 W
8,144.00	0.09	244.37	8,005.76	-356.57	-805.96	14,528,578.27	2,054,919.65	39° 59' 51.029 N	109° 31' 12.083 W
8,238.00	0.53	142.42	8,099.76	-356.95	-805.76	14,528,577.90	2,054,919.85	39° 59' 51.025 N	109° 31' 12.081 W
8,333.00	0.93	119.50	8,194.76	-357.67	-804.82	14,528,577.19	2,054,920.81	39° 59' 51.018 N	109° 31' 12.069 W
8,427.00	0.97	153.76	8,288.74	-358.76	-803.80	14,528,576.12	2,054,921.84	39° 59' 51.007 N	109° 31' 12.056 W
8,522.00	1.49	128.88	8,383.72	-360.26	-802.49	14,528,574.64	2,054,923.18	39° 59' 50.992 N	109° 31' 12.039 W
8,616.00	1.49	143.74	8,477.69	-362.01	-800.81	14,528,572.92	2,054,924.88	39° 59' 50.975 N	109° 31' 12.017 W
8,710.00	1.23	169.14	8,571.66	-363.99	-799.90	14,528,570.96	2,054,925.83	39° 59' 50.955 N	109° 31' 12.005 W
8,805.00	1.21	177.24	8,666.64	-365.99	-799.66	14,528,568.96	2,054,926.10	39° 59' 50.935 N	109° 31' 12.002 W
8,899.00	0.94	196.42	8,760.63	-367.72	-799.83	14,528,567.22	2,054,925.96	39° 59' 50.918 N	109° 31' 12.005 W
8,993.00	0.70	192.78	8,854.62	-369.02	-800.17	14,528,565.92	2,054,925.64	39° 59' 50.905 N	109° 31' 12.009 W
9,088.00	0.88	167.38	8,949.61	-370.30	-800.14	14,528,564.64	2,054,925.69	39° 59' 50.893 N	109° 31' 12.009 W
9,182.00	1.14	157.01	9,043.59	-371.87	-799.62	14,528,563.09	2,054,926.24	39° 59' 50.877 N	109° 31' 12.002 W
9,276.00	1.32	153.84	9,137.57	-373.70	-798.78	14,528,561.27	2,054,927.11	39° 59' 50.859 N	109° 31' 11.991 W
<b>LAST SDI MWD PRODUCTION SURVEY</b>									
9,830.00	1.20	113.30	9,691.45	-381.72	-790.64	14,528,553.38	2,054,935.39	39° 59' 50.780 N	109° 31' 11.886 W
<b>FIRST ANADARKO SURVEY</b>									
9,860.00	1.20	113.30	9,721.44	-381.97	-790.06	14,528,553.14	2,054,935.97	39° 59' 50.777 N	109° 31' 11.879 W
<b>ANADARKO PROJECTION TO TD</b>									

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35B Pad  
**Well:** NBU 921-35C4BS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35C4BS  
**TVD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**MD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

**Design Annotations**

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
128.00	128.00	0.02	-0.40	FIRST SDI MWD SURFACE SURVEY
2,247.00	2,172.43	-179.51	-450.52	LAST SDI MWD SURFACE SURVEY
2,376.00	2,293.09	-196.92	-492.69	FIRST SDI MWD PRODUCTION SURVEY
9,276.00	9,137.57	-373.70	-798.78	LAST SDI MWD PRODUCTION SURVEY
9,830.00	9,691.45	-381.72	-790.64	FIRST ANADARKO SURVEY
9,860.00	9,721.44	-381.97	-790.06	ANADARKO PROJECTION TO TD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35B Pad  
**Well:** NBU 921-35C4BS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35C4BS  
**TVD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**MD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,559.00	0.35	267.49	4,421.40	-327.67	-827.84	890.33	1.03	-0.65	-85.95
4,653.00	0.53	270.30	4,515.40	-327.68	-828.56	891.00	0.19	0.19	2.99
4,747.00	0.62	198.05	4,609.39	-328.16	-829.15	891.73	0.73	0.10	-76.86
4,841.00	0.44	77.73	4,703.39	-328.57	-828.96	891.70	0.98	-0.19	-128.00
4,936.00	0.79	102.52	4,798.38	-328.63	-827.96	890.80	0.45	0.37	26.09
5,030.00	0.97	83.80	4,892.37	-328.69	-826.54	889.49	0.36	0.19	-19.91
5,124.00	0.79	117.63	4,986.36	-328.90	-825.17	888.31	0.57	-0.19	35.99
5,218.00	0.79	136.44	5,080.35	-329.67	-824.15	887.64	0.27	0.00	20.01
5,313.00	0.97	143.65	5,175.34	-330.79	-823.22	887.20	0.22	0.19	7.59
5,407.00	1.32	148.31	5,269.32	-332.35	-822.18	886.81	0.38	0.37	4.96
5,501.00	0.97	156.57	5,363.31	-334.01	-821.30	886.60	0.41	-0.37	8.79
5,596.00	1.23	132.93	5,458.29	-335.44	-820.23	886.14	0.54	0.27	-24.88
5,690.00	1.58	158.85	5,552.26	-337.33	-819.03	885.72	0.76	0.37	27.57
5,785.00	0.53	5.66	5,647.25	-338.12	-818.51	885.53	2.18	-1.11	-161.25
5,879.00	0.09	219.59	5,741.25	-337.74	-818.51	885.39	0.65	-0.47	-155.39
5,973.00	0.44	220.38	5,835.25	-338.07	-818.80	885.78	0.37	0.37	0.84
6,068.00	0.22	89.90	5,930.25	-338.35	-818.85	885.93	0.64	-0.23	-137.35
6,162.00	0.79	151.21	6,024.24	-338.92	-818.36	885.68	0.76	0.61	65.22
6,256.00	0.70	127.92	6,118.24	-339.84	-817.59	885.31	0.33	-0.10	-24.78
6,351.00	0.70	156.66	6,213.23	-340.73	-816.90	885.00	0.37	0.00	30.25
6,445.00	1.41	161.23	6,307.21	-342.35	-816.30	885.05	0.76	0.76	4.86
6,539.00	1.32	140.05	6,401.19	-344.28	-815.24	884.77	0.54	-0.10	-22.53
6,634.00	1.32	158.85	6,496.16	-346.14	-814.14	884.44	0.45	0.00	19.79
6,728.00	1.49	144.09	6,590.13	-348.14	-813.03	884.15	0.42	0.18	-15.70
6,822.00	1.58	146.37	6,684.10	-350.21	-811.60	883.58	0.12	0.10	2.43
6,917.00	1.93	155.43	6,779.06	-352.75	-810.21	883.23	0.47	0.37	9.54
7,011.00	1.93	155.16	6,873.00	-355.63	-808.88	883.07	0.01	0.00	-0.29
7,106.00	1.67	157.27	6,967.96	-358.36	-807.68	882.95	0.28	-0.27	2.22
7,200.00	1.76	152.61	7,061.91	-360.90	-806.48	882.79	0.18	0.10	-4.96
7,294.00	0.97	106.91	7,155.89	-362.41	-805.06	882.02	1.37	-0.84	-48.62
7,389.00	1.32	33.52	7,250.87	-361.73	-803.68	880.50	1.47	0.37	-77.25
7,483.00	1.14	7.06	7,344.85	-359.90	-802.97	879.16	0.63	-0.19	-28.15
7,577.00	1.23	3.55	7,438.83	-357.97	-802.79	878.28	0.12	0.10	-3.73
7,672.00	1.14	37.13	7,533.81	-356.20	-802.16	877.03	0.73	-0.09	35.35
7,766.00	1.06	325.93	7,627.80	-354.73	-802.08	876.42	1.36	-0.09	-75.74
7,861.00	0.88	236.46	7,722.79	-354.41	-803.18	877.32	1.44	-0.19	-94.18
7,955.00	1.06	246.74	7,816.78	-355.15	-804.58	878.89	0.27	0.19	10.94
8,050.00	0.70	205.61	7,911.77	-356.02	-805.64	880.20	0.74	-0.38	-43.29
8,144.00	0.09	244.37	8,005.76	-356.57	-805.96	880.70	0.67	-0.65	41.23
8,238.00	0.53	142.42	8,099.76	-356.95	-805.76	880.65	0.59	0.47	-108.46
8,333.00	0.93	119.50	8,194.76	-357.67	-804.82	880.05	0.51	0.42	-24.13
8,427.00	0.97	153.76	8,288.74	-358.76	-803.80	879.51	0.60	0.04	36.45
8,522.00	1.49	128.88	8,383.72	-360.26	-802.49	878.84	0.77	0.55	-26.19

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** NBU 921-35B Pad  
**Well:** NBU 921-35C4BS  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well NBU 921-35C4BS  
**TVD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**MD Reference:** GL 4996' & KB 25' @ 5021.00ft (HP 311)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM5000-RobertS-Local

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,616.00	1.49	143.74	8,477.69	-362.01	-800.81	877.93	0.41	0.00	15.81
8,710.00	1.23	169.14	8,571.66	-363.99	-799.90	877.81	0.69	-0.28	27.02
8,805.00	1.21	177.24	8,666.64	-365.99	-799.66	878.33	0.18	-0.02	8.53
8,899.00	0.94	196.42	8,760.63	-367.72	-799.83	879.13	0.47	-0.29	20.40
8,993.00	0.70	192.78	8,854.62	-369.02	-800.17	879.93	0.26	-0.26	-3.87
9,088.00	0.88	167.38	8,949.61	-370.30	-800.14	880.38	0.41	0.19	-26.74
9,182.00	1.14	157.01	9,043.59	-371.87	-799.62	880.47	0.34	0.28	-11.03
9,276.00	1.32	153.84	9,137.57	-373.70	-798.78	880.37	0.20	0.19	-3.37
<b>LAST SDI MWD PRODUCTION SURVEY</b>									
9,830.00	1.20	113.30	9,691.45	-381.72	-790.64	875.77	0.16	-0.02	-7.32
<b>FIRST ANADARKO SURVEY</b>									
9,860.00	1.20	113.30	9,721.44	-381.97	-790.06	875.33	0.00	0.00	0.00
<b>ANADARKO PROJECTION TO TD</b>									

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
128.00	128.00	0.02	-0.40	FIRST SDI MWD SURFACE SURVEY
2,247.00	2,172.43	-179.51	-450.52	LAST SDI MWD SURFACE SURVEY
2,376.00	2,293.09	-196.92	-492.69	FIRST SDI MWD PRODUCTION SURVEY
9,276.00	9,137.57	-373.70	-798.78	LAST SDI MWD PRODUCTION SURVEY
9,830.00	9,691.45	-381.72	-790.64	FIRST ANADARKO SURVEY
9,860.00	9,721.44	-381.97	-790.06	ANADARKO PROJECTION TO TD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_