

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER NBU 921-2512AS
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. OPERATOR PHONE 720 929-6007
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217		9. OPERATOR E-MAIL Kathy.SchneebeckDulnoan@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UO 0868 ST	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>	19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2054 FSL 687 FEL	NESE	25	9.0 S	21.0 E	S
Top of Uppermost Producing Zone	2445 FSL 924 FEL	NESE	25	9.0 S	21.0 E	S
At Total Depth	2445 FSL 924 FEL	NESE	25	9.0 S	21.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 924	23. NUMBER OF ACRES IN DRILLING UNIT 80
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 537	26. PROPOSED DEPTH MD: 9660 TVD: 9618
27. ELEVATION - GROUND LEVEL 4983	28. BOND NUMBER 22013542	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Permit #43-8496

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Danielle Piernot	TITLE Regulatory Analyst	PHONE 720 929-6156
SIGNATURE	DATE 08/17/2010	EMAIL gnbregulatory@anadarko.com
API NUMBER ASSIGNED 4304751270000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9660		
Pipe	Grade	Length	Weight			
	Grade I-80 Buttress	9660	11.6			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	11	8.625	0	2380		
Pipe	Grade	Length	Weight			
	Grade I-80 LT&C	2380	28.0			

NBU 921-25I2AS

Pad: NBU 921-25I

Surface: 2,054' FSL 687' FEL (NE/4SE/4)

BHL: 2,445' FSL 924' FEL (NE/4SE/4)

Section 25 T9S R21E

Uintah County, Utah

Mineral Lease: UO 0868 ST

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. – 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 – Surface	
Green River	1,472'	
Birds Nest	1,760'	Water
Mahogany	2,133'	Water
Wasatch	4,718'	Gas
Mesaverde	7,376'	Gas
MVU2	8,305'	Gas
MVL1	8,852'	Gas
TVD	9,618'	
TD	9,660'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 9,618' TVD, approximately equals 6,092 psi (calculated at 0.63 psi/foot).

Maximum anticipated surface pressure equals approximately 3,976 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12-1/4 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 9-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						3,390	1,880	348,000
SURFACE	8-5/8"	0 to 2,380	28.00	IJ-55	LTC	0.83	1.69	5.17
						7,780	6,350	278,000
PRODUCTION	4-1/2"	0 to 9,660	11.60	I-80	BTC	1.90	1.02	2.84

*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above.

D.F. = 2.26

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 12.4 ppg)

0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 3,976 psi

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 12.4 ppg)

0.63 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MABHP 6,092 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	TAIL	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
			+ 0.25 pps flocele				
Option 1							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1,880'	65/35 Poz + 6% Gel + 10 pps gilsonite	170	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,210'	Premium Lite II +0.25 pps	300	10%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	5,450'	50/50 Poz/G + 10% salt + 2% gel	1,050	10%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

John Huycke / Emile Goodwin

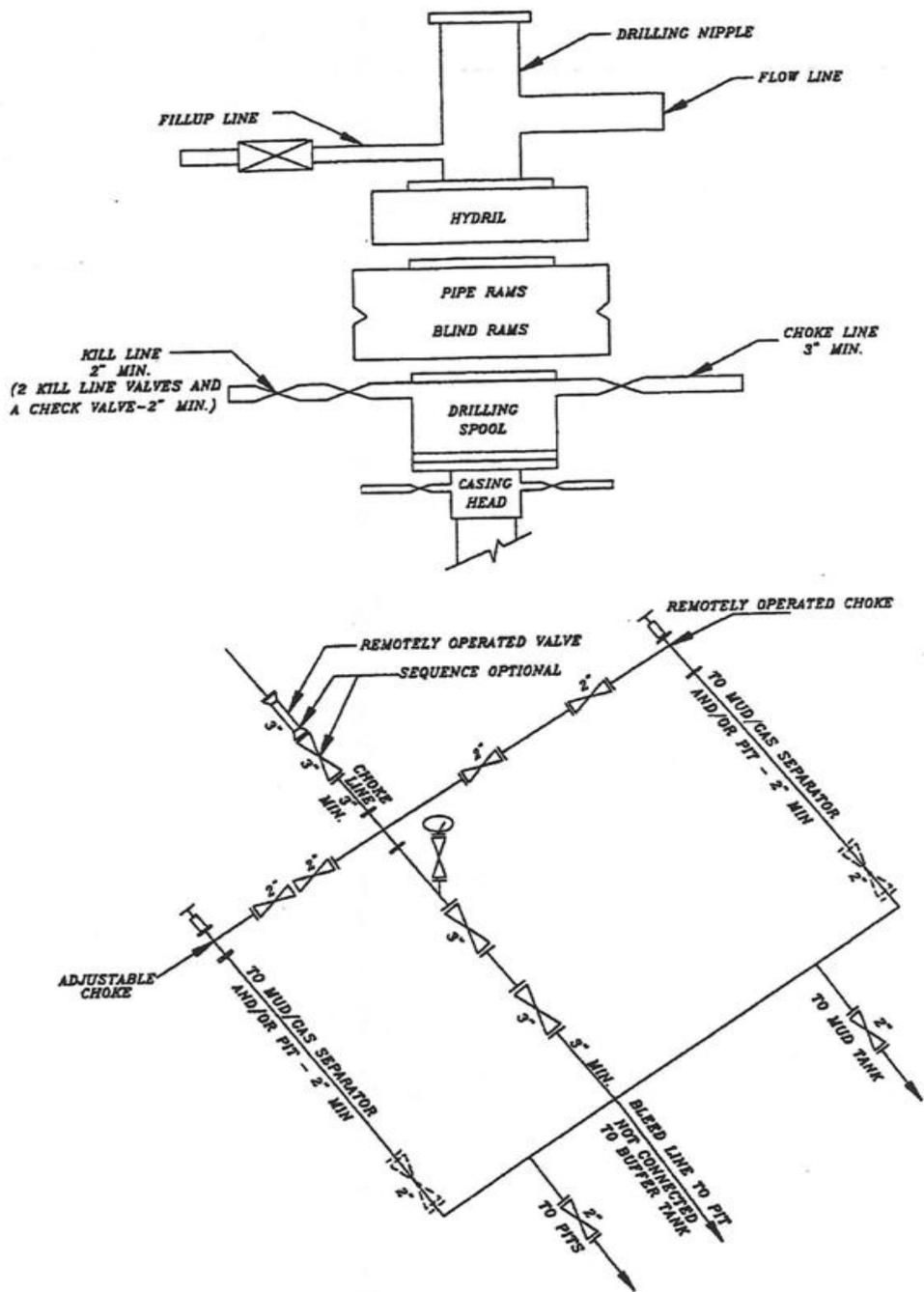
DATE:

DRILLING SUPERINTENDENT:

John Merkel / Lovel Young

DATE:

EXHIBIT A NBU 921-2512AS

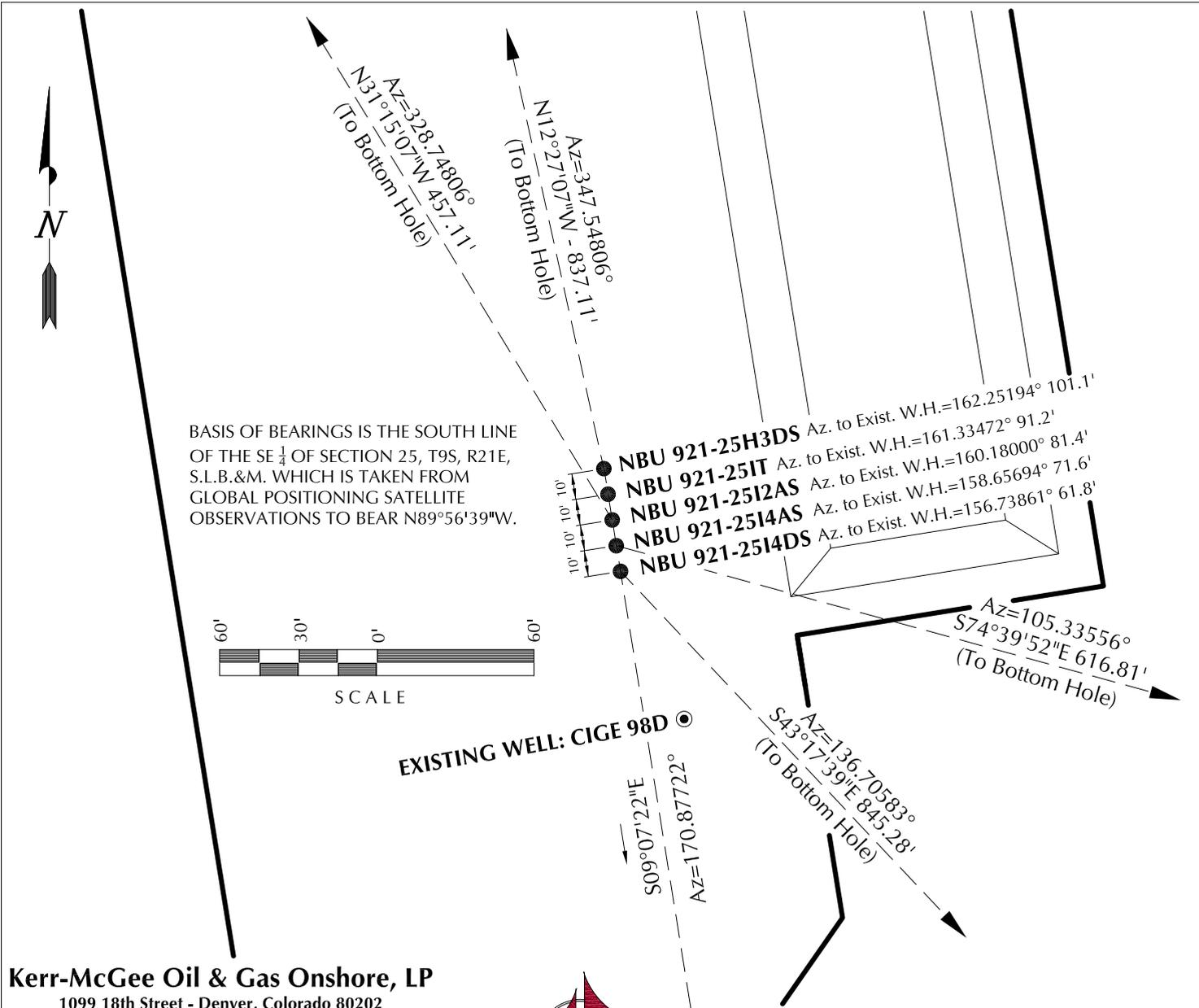


SCHMATIC DIAGRAM OF 5,000 PSI BOP STACK

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 921-25I4DS	40°00'19.147" 40.005319°	109°29'35.149" 109.493097°	40°00'19.274" 40.005354°	109°29'32.678" 109.492411°	2035' FSL 684' FEL	40°00'13.071" 40.003631°	109°29'27.699" 109.491028°	40°00'13.197" 40.003666°	109°29'25.229" 109.490341°	1420' FSL 105' FEL
NBU 921-25I4AS	40°00'19.245" 40.005346°	109°29'35.170" 109.493103°	40°00'19.371" 40.005381°	109°29'32.699" 109.492417°	2045' FSL 686' FEL	40°00'17.635" 40.004899°	109°29'27.527" 109.490980°	40°00'17.761" 40.004934°	109°29'25.057" 109.490294°	1882' FSL 91' FEL
NBU 921-25I2AS	40°00'19.343" 40.005373°	109°29'35.190" 109.493108°	40°00'19.469" 40.005408°	109°29'32.719" 109.492422°	2054' FSL 687' FEL	40°00'23.203" 40.006445°	109°29'38.238" 109.493955°	40°00'23.329" 40.006480°	109°29'35.768" 109.493269°	2445' FSL 924' FEL
NBU 921-25IT	40°00'19.441" 40.005400°	109°29'35.211" 109.493114°	40°00'19.567" 40.005435°	109°29'32.740" 109.492428°	2064' FSL 689' FEL					
NBU 921-25H3DS	40°00'19.538" 40.005427°	109°29'35.231" 109.493120°	40°00'19.664" 40.005462°	109°29'32.761" 109.492434°	2074' FSL 690' FEL	40°00'27.613" 40.007670°	109°29'37.554" 109.493765°	40°00'27.739" 40.007705°	109°29'35.083" 109.493079°	2395' FNL 870' FEL
CIGE 98D	40°00'18.587" 40.005163°	109°29'34.835" 109.493010°	40°00'18.713" 40.005198°	109°29'32.365" 109.492324°	1978' FSL 660' FEL					

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 921-25I4DS	-615.2'	579.6'	NBU 921-25I4AS	-163.1'	594.8'	NBU 921-25I2AS	390.8'	-237.1'	NBU 921-25H3DS	817.4'	-180.5'



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-25I

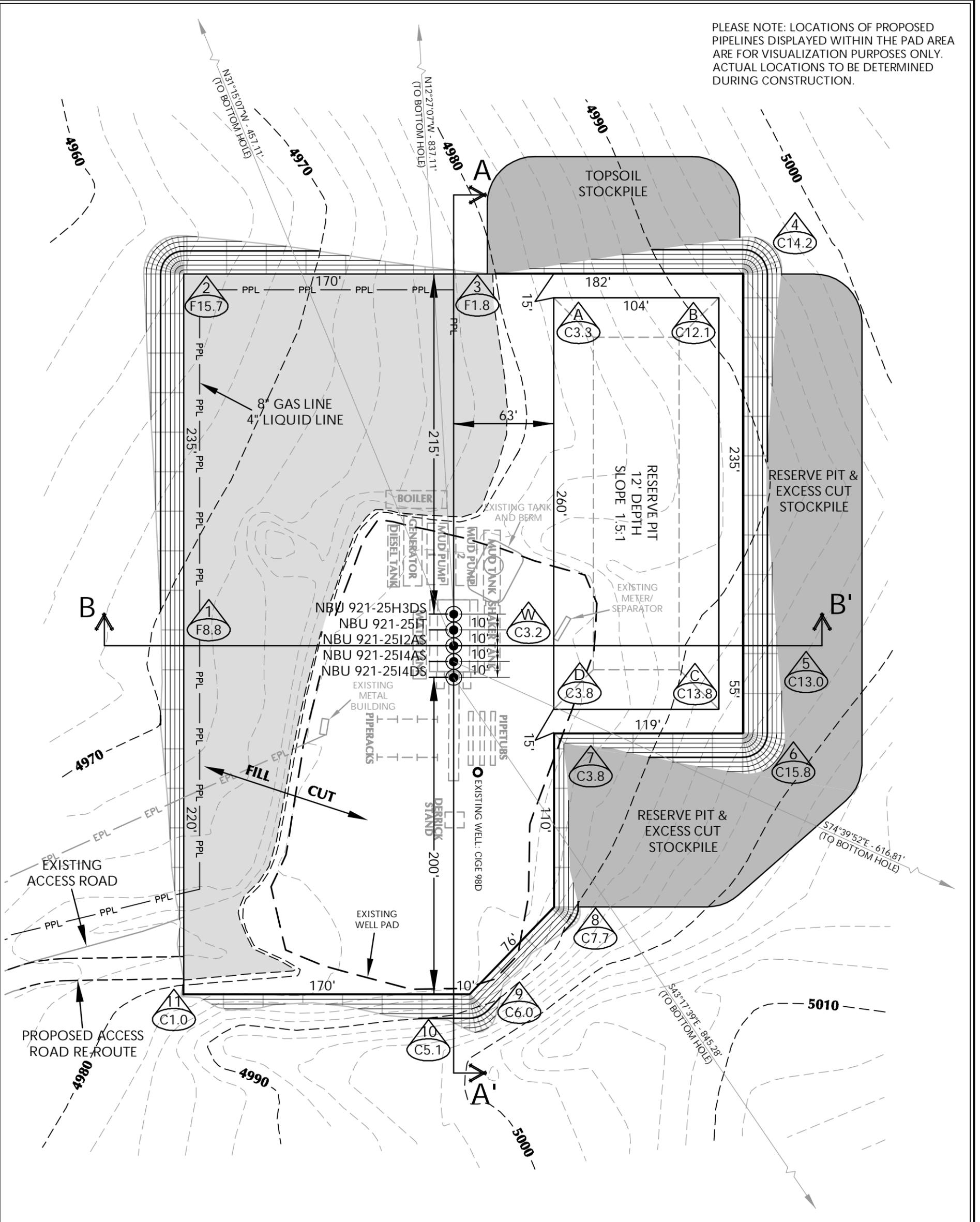
WELL PAD INTERFERENCE PLAT
WELLS - NBU 921-25I4DS,
NBU 921-25I4AS, NBU 921-25I2AS,
NBU 921-25IT & NBU 921-25H3DS
LOCATED IN SECTION 25, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH.

609
CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 04-01-10	SURVEYED BY: D.J.S.	SHEET NO: 6 6 OF 17
DATE DRAWN: 04-05-10	DRAWN BY: E.M.S.	
SCALE: 1" = 60'		Date Last Revised: 08-04-10 M.W.W.

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



WELL PAD - NBU 921-25I DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4982.9'
 FINISHED GRADE ELEVATION = 4979.7'
 CUT SLOPES = 1.5:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.75 ACRES
 TOTAL DAMAGE AREA = 6.28 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 16,473 C.Y.
 TOTAL FILL FOR WELL PAD = 15,678 C.Y.
 TOPSOIL @ 6" DEPTH = 2,230 C.Y.
 EXCESS MATERIAL = 795 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT +/- 9,300 CY
 RESERVE PIT CAPACITY (2' OF FREEBOARD) +/- 35,480 BARRELS

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WELL PAD LEGEND

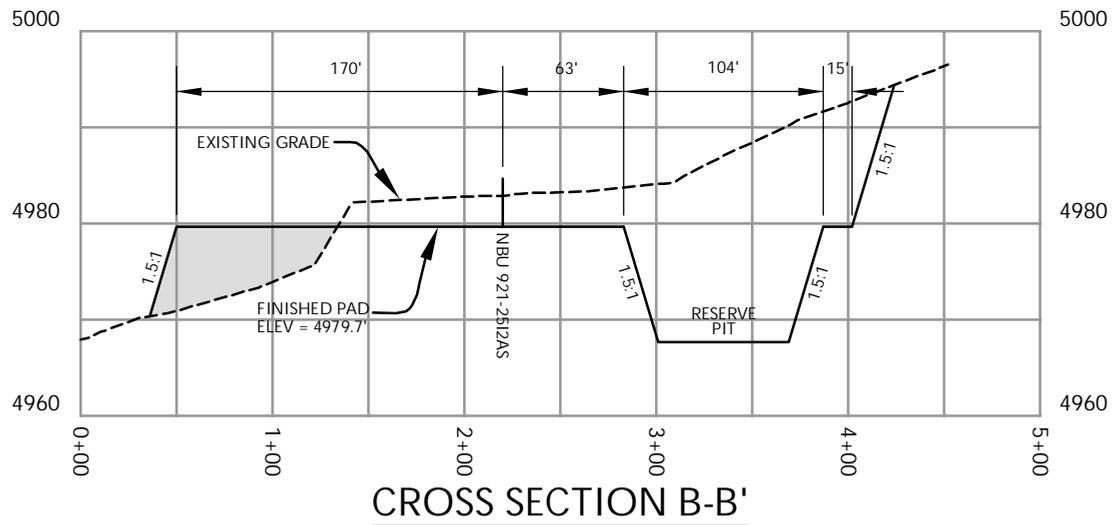
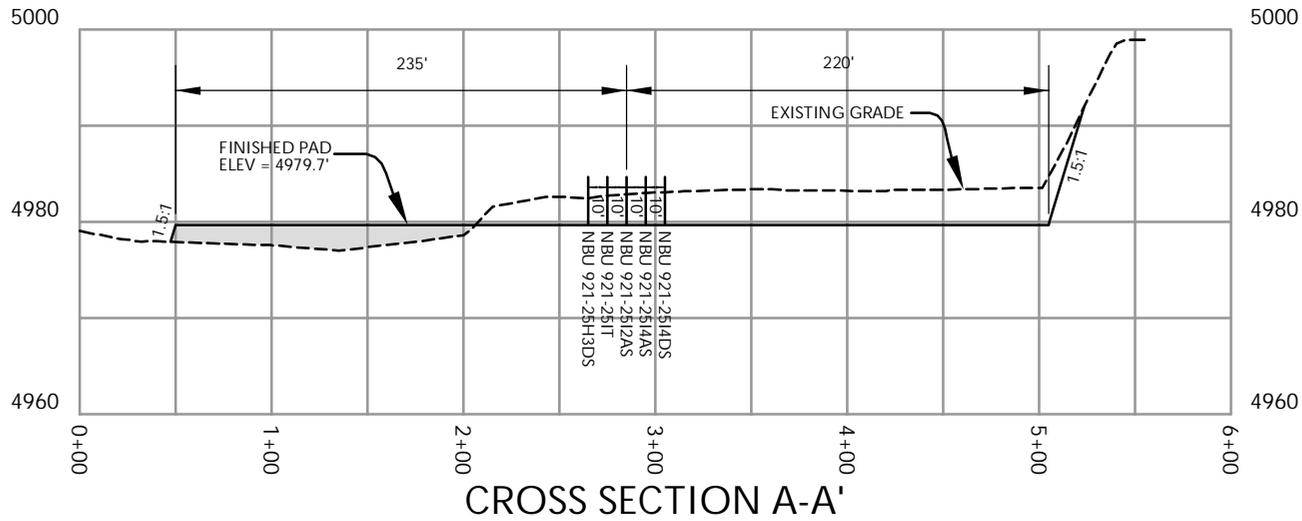
- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PROPOSED PIPELINE
- EXISTING PIPELINE



HORIZONTAL 0 30 60 1" = 60'
 2' CONTOURS

Scale: 1"=60'	Date: 5/13/10	SHEET NO: 7
REVISED:	TAR 8/10/10	7 OF 17

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Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-25I

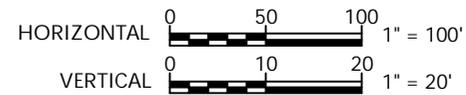
WELL PAD - CROSS SECTIONS
 NBU 921-25I4DS,
 NBU 921-25I4AS, NBU 921-25I2AS,
 NBU 921-25IT & NBU 921-25H3DS
 LOCATED IN SECTION 25, T9S, R21E,
 S.L.B.&M., UINTAH COUNTY, UTAH



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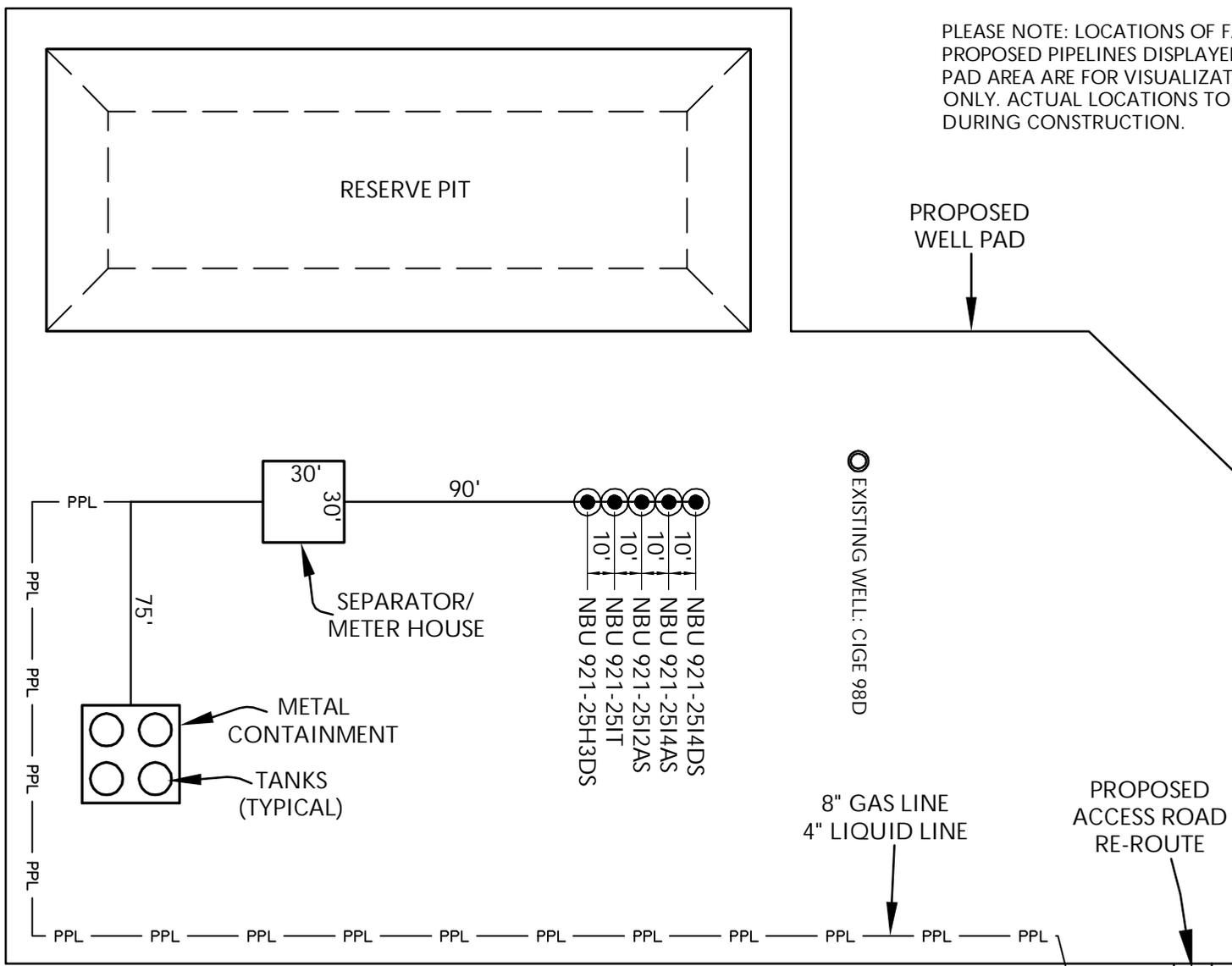
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(435) 789-1365



Scale: 1"=100'	Date: 5/14/10	SHEET NO:
REVISED: TAR 8/10/10	8	
	8 OF 17	

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PLEASE NOTE: LOCATIONS OF FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

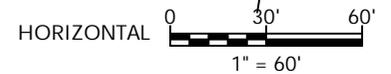
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1099 18th Street - Denver, Colorado 80202



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Phone 307-674-0609
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WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED PIPELINE
- EXISTING PIPELINE



WELL PAD - NBU 921-25I
WELL PAD - FACILITIES DIAGRAM NBU 921-25I4DS, NBU 921-25I4AS, NBU 921-25I2AS, NBU 921-25IT & NBU 921-25H3DS LOCATED IN SECTION 25, T9S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH

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209 NORTH 300 WEST - VERNAL, UTAH 84078

Scale: 1"=60'	Date: 5/13/10
REVISED:	TAR 8/10/10

SHEET NO:
9
9 OF 17

'APIWellNo:43047512700000'

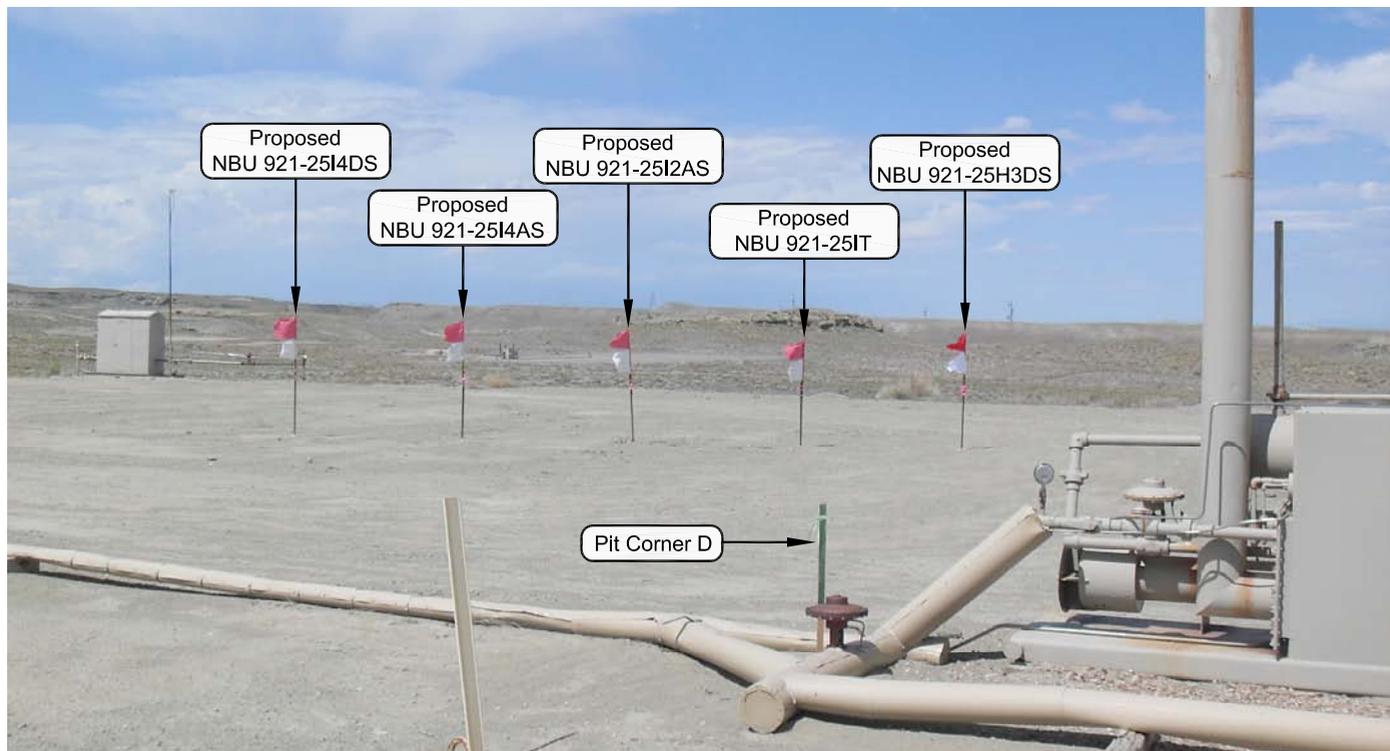


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: EASTERLY

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-25I

LOCATION PHOTOS
 NBU 921-25I4DS,
 NBU 921-25I4AS, NBU 921-25I2AS,
 NBU 921-25IT & NBU 921-25H3DS
 LOCATED IN SECTION 25, T9S, R21E,
 S.L.B.&M., UINTAH COUNTY, UTAH.



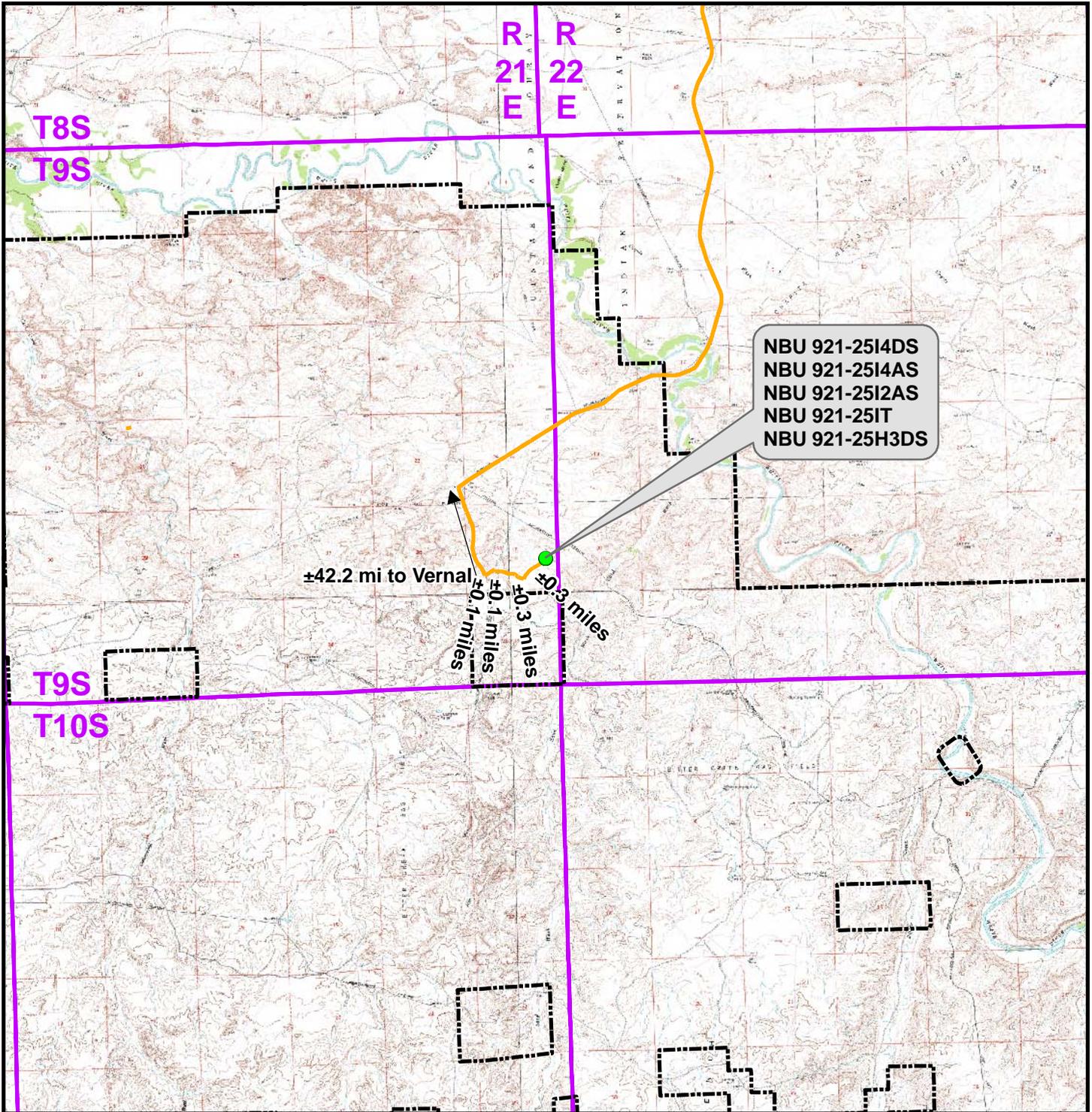
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TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 04-01-10	PHOTOS TAKEN BY: D.J.S.	SHEET NO: 10
DATE DRAWN: 04-05-10	DRAWN BY: E.M.S.	
Date Last Revised: 08-04-10 M.W.W.		10 OF 17



Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 921-25I To Unit Boundary: ±2,035ft

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 921-25I

TOPO A
 NBU 921-25I4DS,
 NBU 921-25I4AS, NBU 921-25I2AS,
 NBU 921-25IT & NBU 921-25H3DS
 LOCATED IN SECTION 25, T9S, R21E
 S.L.B.&M., UINTAH COUNTY, UTAH

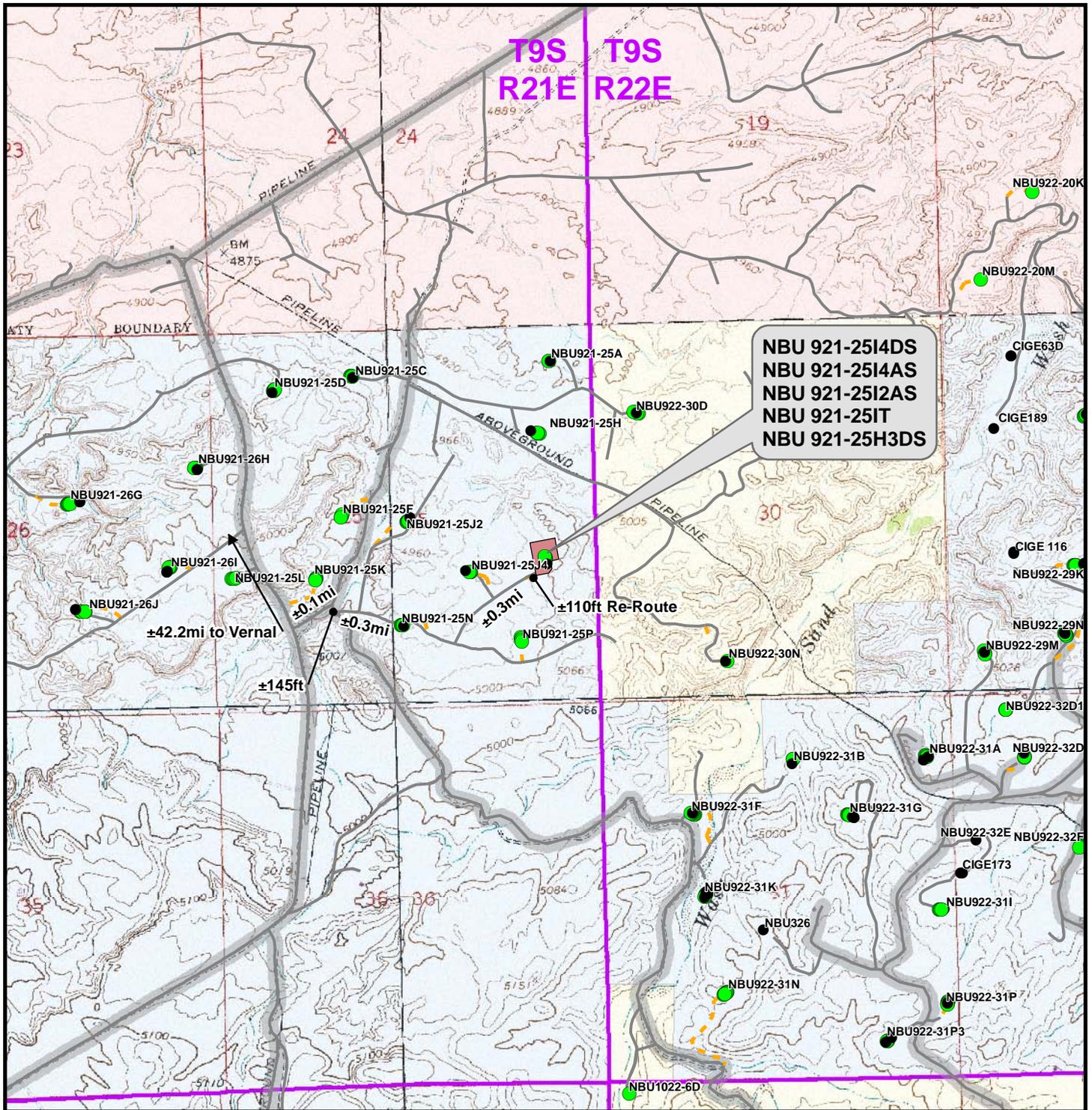


CONSULTING, LLC
 371 Coffeen Avenue
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



Scale: 1:100,000	NAD83 USP Central
Drawn: CPS	Date: 14 May 2010
Revised: KGS	Date: 10 Aug 2010

Sheet No:
11 11 of 17



Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Bureau of Land Management
- Indian Reservation
- State
- Private

Total Proposed Road Re-Route Length: ±110ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 921-25I

TOPO B
NBU 921-25I4DS,
NBU 921-25I4AS, NBU 921-25I2AS,
NBU 921-25IT & NBU 921-25H3DS
LOCATED IN SECTION 25, T9S, R21E
S.L.B.&M., UINTAH COUNTY, UTAH

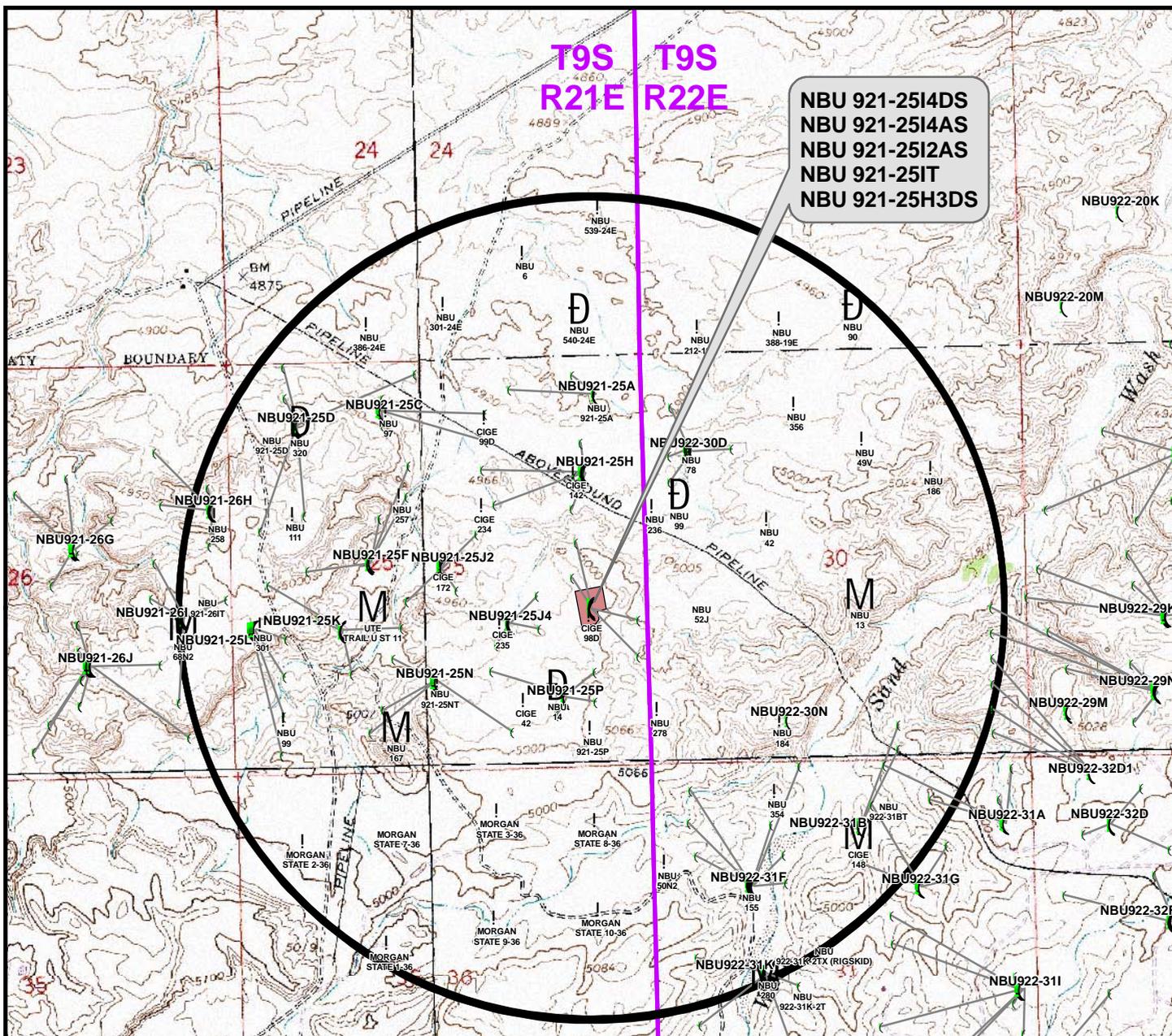


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Scale: 1" = 2,000ft	NAD83 USP Central
Drawn: CPS	Date: 14 May 2010
Revised: KGS	Date: 10 Aug 2010

Sheet No:
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Proposed Well	Nearest Well Bore	Footage
NBU 921-25I4DS	NBU 278	736ft
NBU 921-25I4AS	CIGE 98D	576ft
NBU 921-25I2AS	CIGE 98D	537ft
NBU 921-25IT	CIGE 98D	91ft
NBU 921-25H3DS	CIGE 98D	937ft

Legend

- (Well - Proposed
- (Bottom Hole - Proposed
- Well Path
- Well Pad
- Well - 1 Mile Radius

Well locations derived from State of Utah, Dept. of Natural Resources, Division of Oil, Gas and Mining

- ! Producing
- L Active
- J Spudded (Drilling commenced; Not yet completed)
- # Approved permit (APD); not yet spudded
- " New Permit (Not yet approved or drilled)
- Ä Inactive
- o Drilling Operations Suspended
- Temporarily-Abandoned
- Shut-In
- M Plugged and Abandoned
- D Location Abandoned
- Z Dry hole marker, buried
- ? Returned APD (Unapproved)

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 921-25I

TOPO C
NBU 921-25I4DS,
NBU 921-25I4AS, NBU 921-25I2AS,
NBU 921-25IT & NBU 921-25H3DS
LOCATED IN SECTION 25, T9S, R21E
S.L.B.&M., UINTAH COUNTY, UTAH

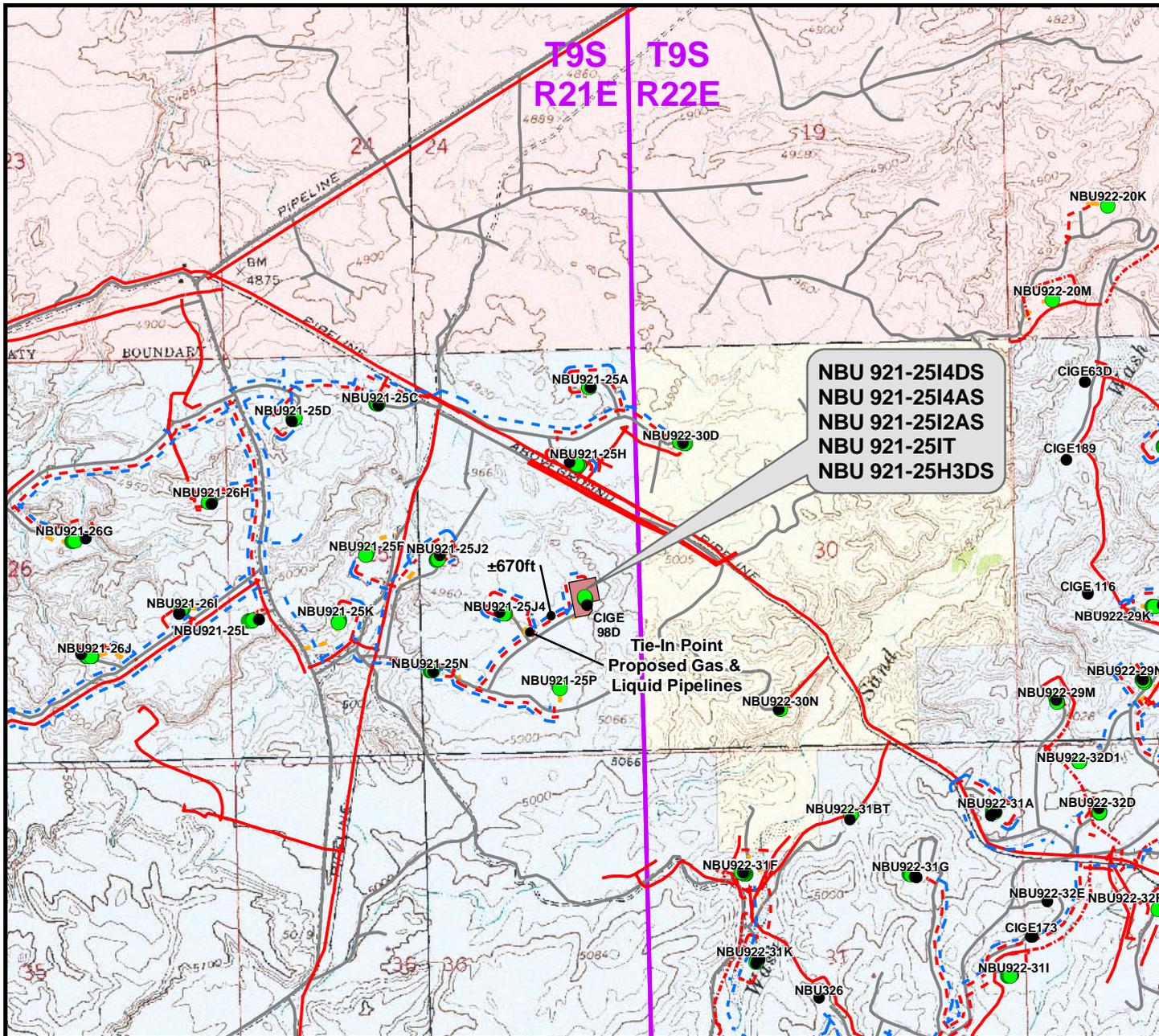


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Scale: 1" = 2,000ft | NAD83 USP Central
Drawn: CPS | Date: 14 May 2010
Revised: KGS | Date: 10 Aug 2010

Sheet No:
13
13 of 17



Proposed Liquid Pipeline	Length
Proposed 4" (Meter House to Edge of Pad)	±670ft
Proposed 4" (Edge of Pad to 25J Intersection)	±670ft
TOTAL PROPOSED LIQUID PIPELINE =	± 1,340ft

Proposed Gas Pipeline	Length
Proposed 8" (Meter House to Edge of Pad)	±670ft
Proposed 8" (Edge of Pad to 25J Intersection)	±670ft
TOTAL PROPOSED GAS PIPELINE =	±1,340ft

Legend

- Well - Proposed - - - Gas Pipeline - Proposed - - - Liquid Pipeline - Proposed - - - Road - Proposed Bureau of Land Management
- Well - Existing - - - Gas Pipeline - To Be Upgraded - - - Liquid Pipeline - To Be Upgraded - - - Road - Existing Indian Reservation
- Well Pad - - - Gas Pipeline - Existing - - - Liquid Pipeline - Existing - - - Private

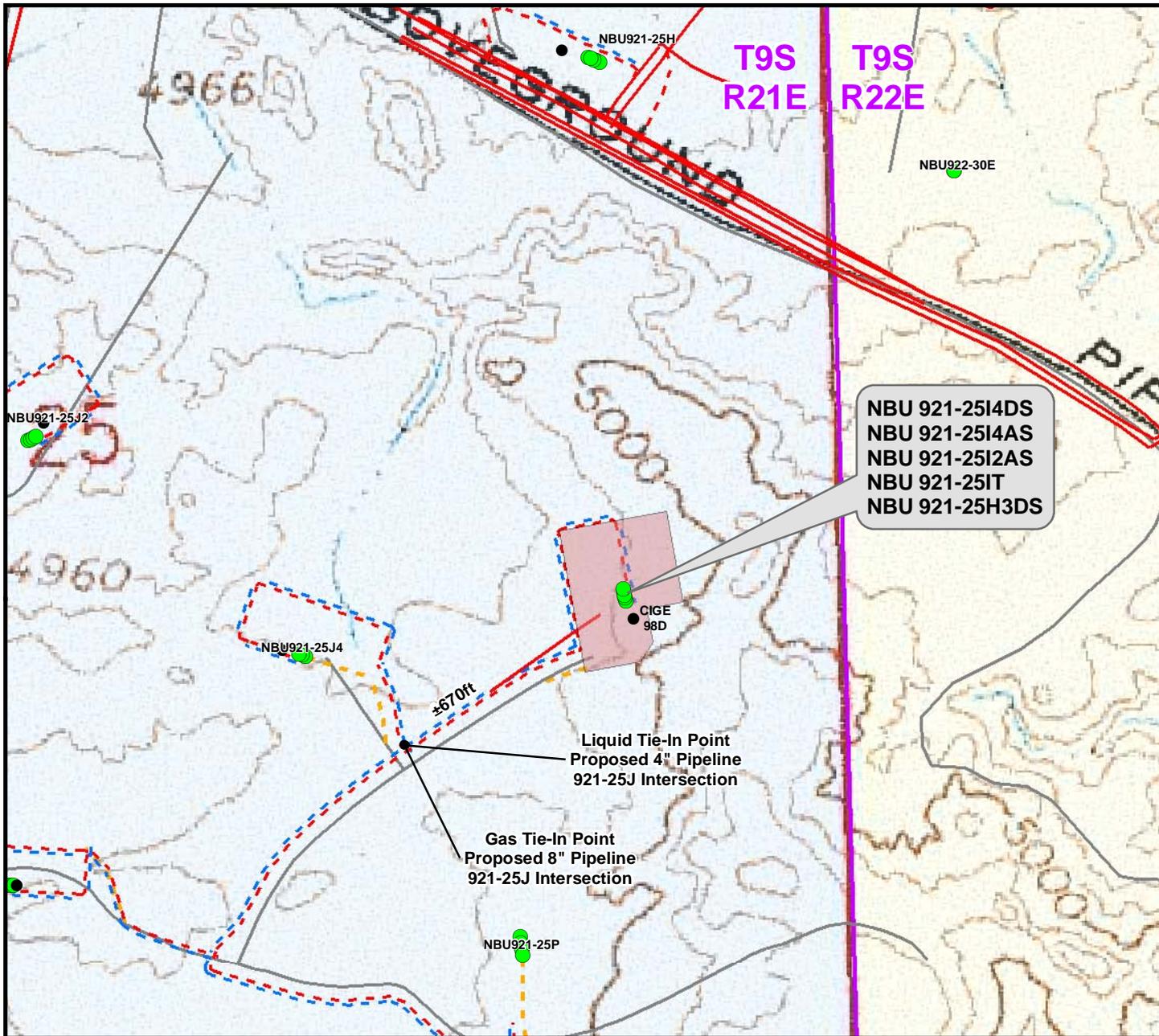
Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 921-25I

TOPO D
 NBU 921-25I4DS,
 NBU 921-25I4AS, NBU 921-25I2AS,
 NBU 921-25IT & NBU 921-25H3DS
 LOCATED IN SECTION 25, T9S, R21E
 S.L.B.&M., UINTAH COUNTY, UTAH

609
 CONSULTING, LLC
 371 Coffeen Avenue
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182

Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: CPS	Date: 14 May 2010	14 14 of 17
Revised: KGS	Date: 10 Aug 2010	



NBU 921-25I4DS
 NBU 921-25I4AS
 NBU 921-25I2AS
 NBU 921-25IT
 NBU 921-25H3DS

Proposed Liquid Pipeline	Length
Proposed 4" (Meter House to Edge of Pad)	±670ft
Proposed 4" (Edge of Pad to 25J Intersection)	±670ft
TOTAL PROPOSED LIQUID PIPELINE =	± 1,340ft

Proposed Gas Pipeline	Length
Proposed 8" (Meter House to Edge of Pad)	±670ft
Proposed 8" (Edge of Pad to 25J Intersection)	±670ft
TOTAL PROPOSED GAS PIPELINE =	±1,340ft

Legend

- Well - Proposed - - - Gas Pipeline - Proposed - - - Liquid Pipeline - Proposed - - - Road - Proposed Bureau of Land Management
- Well - Existing - - - Gas Pipeline - To Be Upgraded - - - Liquid Pipeline - To Be Upgraded - - - Road - Existing Indian Reservation
- Well Pad - - - Gas Pipeline - Existing - - - Liquid Pipeline - Existing Private

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 921-25I

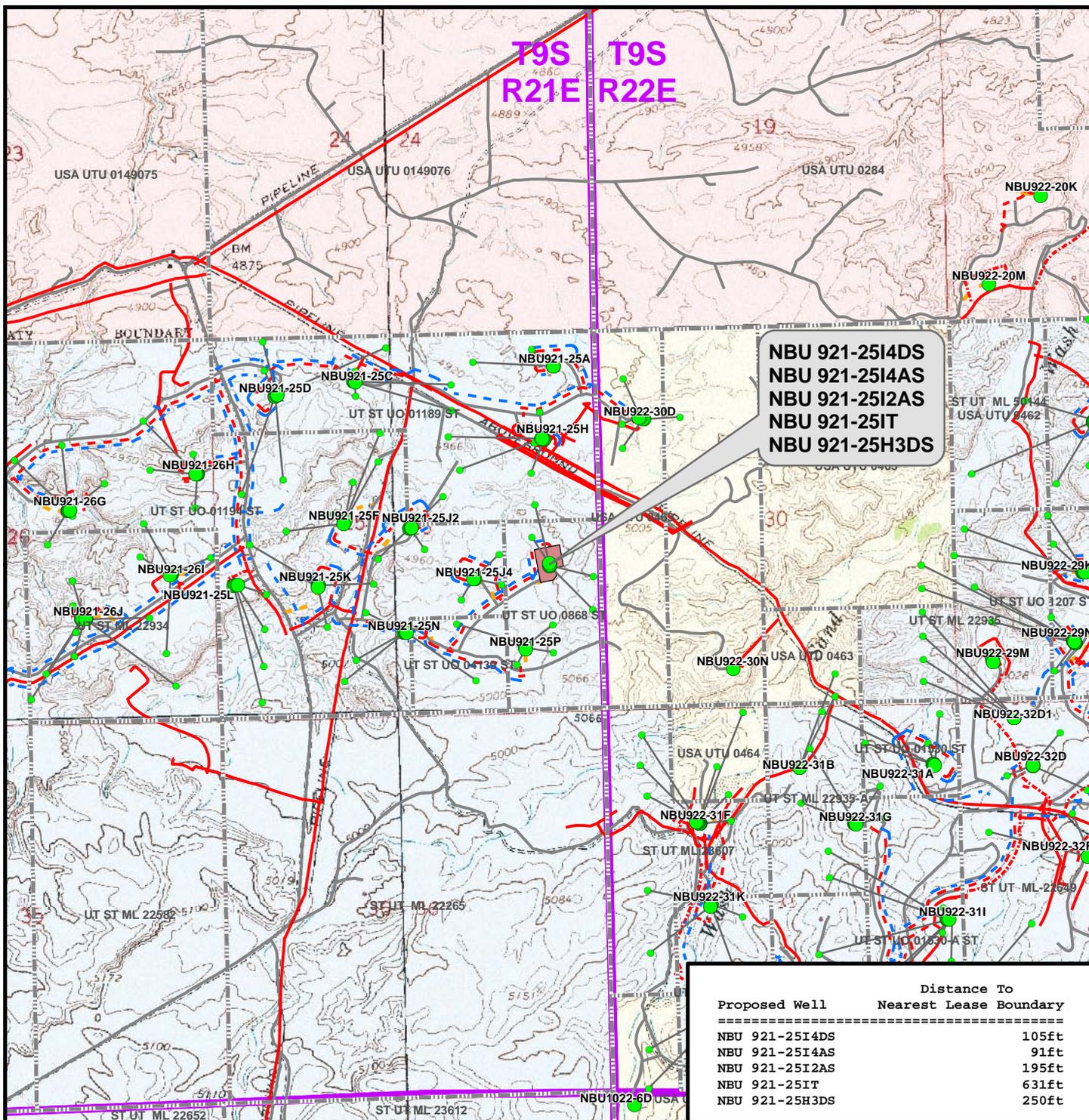
TOPO D2 (PAD & PIPELINE DETAIL)
 NBU 921-25I4DS,
 NBU 921-25I4AS, NBU 921-25I2AS,
 NBU 921-25IT & NBU 921-25H3DS
 LOCATED IN SECTION 25, T9S, R21E
 S.L.B.&M., UINTAH COUNTY, UTAH

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 CONSULTING, LLC
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Scale: 1" = 500ft	NAD83 USP Central
Drawn: CPS	Date: 14 May 2010
Revised: KGS	Date: 10 Aug 2010

Sheet No:
15 15 of 17



Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Path
- Well Pad
- Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 921-25I

TOPO E
 NBU 921-25I4DS,
 NBU 921-25I4AS, NBU 921-25I2AS,
 NBU 921-25IT & NBU 921-25H3DS
 LOCATED IN SECTION 25, T9S, R21E
 S.L.B.&M., UINTAH COUNTY, UTAH

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 CONSULTING, LLC
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 Sheridan, WY 82801
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Scale: 1" = 2,000ft | NAD83 USP Central
 Drawn: CPS | Date: 14 May 2010
 Revised: KGS | Date: 10 Aug 2010

Sheet No:
16 16 of 17

Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 921-25I
WELLS – NBU 921-25I4DS, NBU 921-25I4AS,
NBU 921-25I2AS, NBU 921-25IT & NBU 921-25H3DS
Section 25, T9S, R21E, S.L.B.&M.

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah proceed in an easterly then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45; exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 18.7 miles to a Class D County Road to the northeast. Exit left and proceed in a northeasterly direction along the Class D County Road approximately 0.1 miles to a second Class D County Road to the southeast. Exit right and proceed in a southeasterly direction along the second Class D County Road approximately 145 feet to a service road to the east. Exit left and proceed in an easterly then southeasterly direction along service road approximately 0.3 miles to a second service road to the northeast. Exit left and proceed in a northeasterly direction along the second service road approximately 0.3 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 42.9 miles in a southerly direction.

WELL DETAILS: NBU 921-2512AS

GL 4980' & RKB 14'
 @ 4994.00ft ASSUMED

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14531584.70	2062601.66	40° 0' 19.469 N	109° 29' 32.719 W

DESIGN TARGET DETAILS

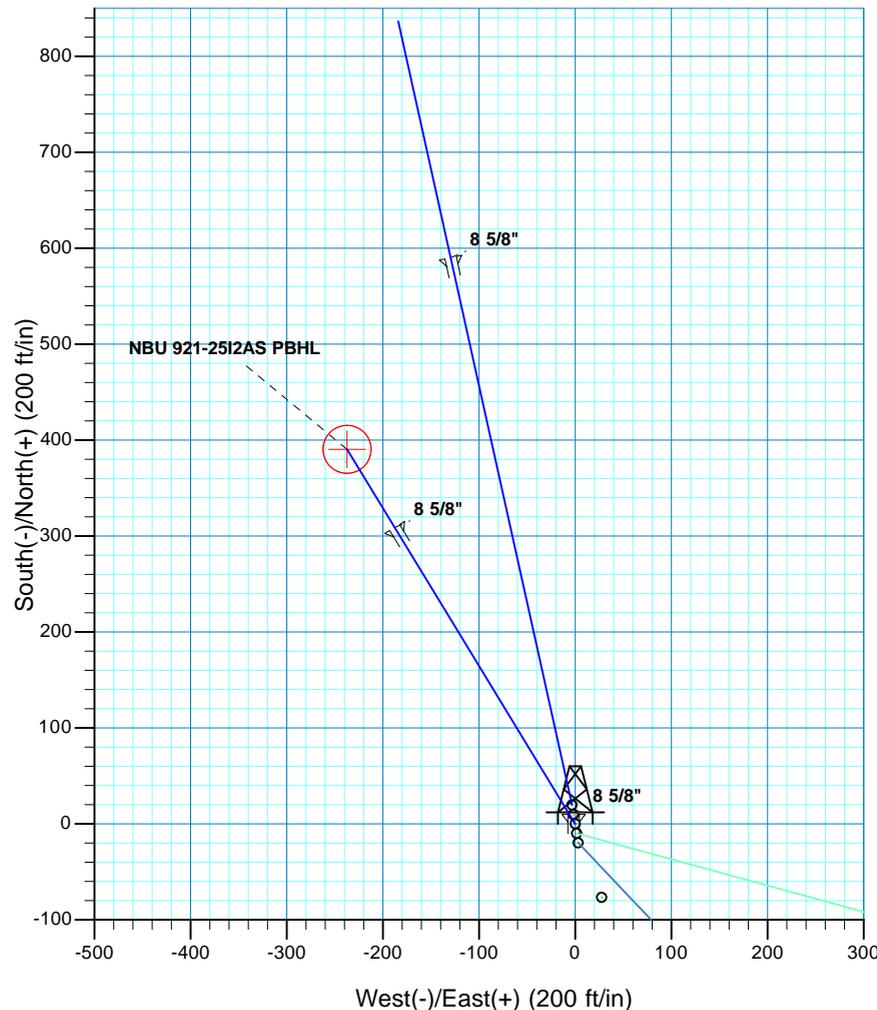
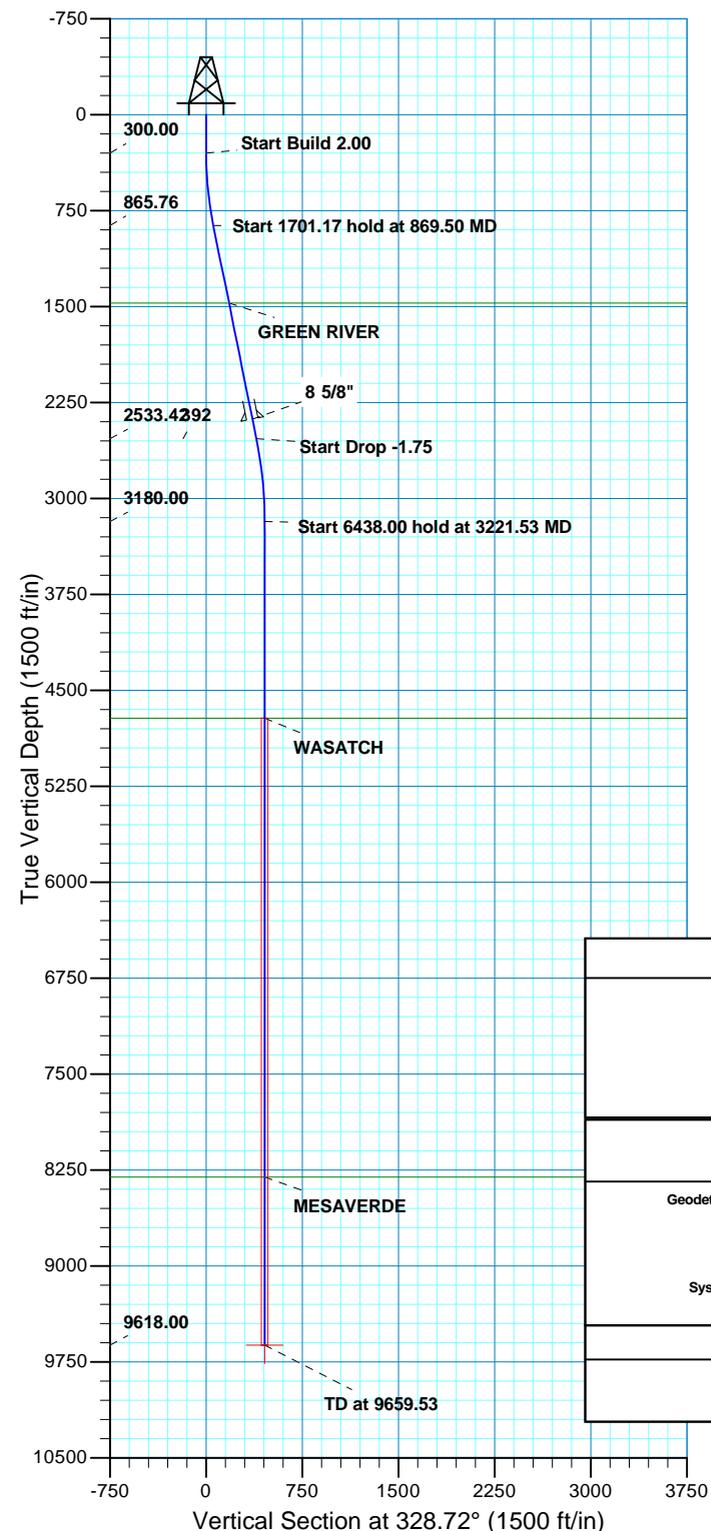
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	9618.00	390.43	-237.24	14531971.07	2062357.85	40° 0' 23.328 N	109° 29' 35.768 W	Circle (Radius: 25.00)

- plan hits target center



Azimuths to True North
 Magnetic North: 11.18°

Magnetic Field
 Strength: 52416.6snT
 Dip Angle: 65.90°
 Date: 08/12/2010
 Model: IGRF2010



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
869.50	11.39	328.72	865.76	48.22	-29.30	2.00	328.72	56.42	
2570.67	11.39	328.72	2533.42	335.33	-203.75	0.00	0.00	392.38	
3221.53	0.00	0.00	3180.00	390.43	-237.24	1.75	180.00	456.86	
9659.53	0.00	0.00	9618.00	390.43	-237.24	0.00	0.00	456.86	NBU 921-2512AS PBHL

PROJECT DETAILS: Uintah County, UT UTM12

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 - Western US
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SEC 25 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1472.00	1487.92	GREEN RIVER
4718.00	4759.53	WASATCH
8305.00	8346.53	MESAVERDE

CASING DETAILS

TVD	MD	Name	Size
2380.00	2414.16	8 5/8"	8.625

Plan: PLAN #1 (NBU 921-2512AS/OH)

Created By: RobertScott Date: 16:43, August 12 2010



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12

NBU 921-25I Pad

NBU 921-25I2AS

OH

Plan: PLAN #1

Standard Planning Report

12 August, 2010

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 921-25I Pad, SEC 25 T9S R21E				
Site Position:		Northing:	14,531,604.32 usft	Latitude:	40° 0' 19.663 N
From:	Lat/Long	Easting:	2,062,597.96 usft	Longitude:	109° 29' 32.762 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	0.97 °

Well	NBU 921-25I2AS, 2054' FSL 687' FEL					
Well Position	+N/-S	-19.67 ft	Northing:	14,531,584.71 usft	Latitude:	40° 0' 19.469 N
	+E/-W	3.36 ft	Easting:	2,062,601.65 usft	Longitude:	109° 29' 32.719 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	4,980.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/12/2010	11.18	65.90	52,417

Design	PLAN #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	328.72	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
869.50	11.39	328.72	865.76	48.22	-29.30	2.00	2.00	0.00	328.72	
2,570.67	11.39	328.72	2,533.42	335.33	-203.75	0.00	0.00	0.00	0.00	
3,221.53	0.00	0.00	3,180.00	390.43	-237.24	1.75	-1.75	0.00	180.00	
9,659.53	0.00	0.00	9,618.00	390.43	-237.24	0.00	0.00	0.00	0.00	NBU 921-25I2AS PBI

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00										
400.00	2.00	328.72	399.98	1.49	-0.91	1.75	2.00	2.00	0.00	0.00
500.00	4.00	328.72	499.84	5.96	-3.62	6.98	2.00	2.00	0.00	0.00
600.00	6.00	328.72	599.45	13.41	-8.15	15.69	2.00	2.00	0.00	0.00
700.00	8.00	328.72	698.70	23.83	-14.48	27.88	2.00	2.00	0.00	0.00
800.00	10.00	328.72	797.47	37.19	-22.60	43.52	2.00	2.00	0.00	0.00
869.50	11.39	328.72	865.76	48.22	-29.30	56.42	2.00	2.00	0.00	0.00
Start 1701.17 hold at 869.50 MD										
900.00	11.39	328.72	895.66	53.36	-32.43	62.44	0.00	0.00	0.00	0.00
1,000.00	11.39	328.72	993.69	70.24	-42.68	82.19	0.00	0.00	0.00	0.00
1,100.00	11.39	328.72	1,091.72	87.12	-52.94	101.94	0.00	0.00	0.00	0.00
1,200.00	11.39	328.72	1,189.75	104.00	-63.19	121.69	0.00	0.00	0.00	0.00
1,300.00	11.39	328.72	1,287.78	120.87	-73.45	141.44	0.00	0.00	0.00	0.00
1,400.00	11.39	328.72	1,385.81	137.75	-83.70	161.19	0.00	0.00	0.00	0.00
1,487.92	11.39	328.72	1,472.00	152.59	-92.72	178.55	0.00	0.00	0.00	0.00
GREEN RIVER										
1,500.00	11.39	328.72	1,483.84	154.63	-93.96	180.94	0.00	0.00	0.00	0.00
1,600.00	11.39	328.72	1,581.87	171.51	-104.21	200.68	0.00	0.00	0.00	0.00
1,700.00	11.39	328.72	1,679.90	188.38	-114.47	220.43	0.00	0.00	0.00	0.00
1,800.00	11.39	328.72	1,777.93	205.26	-124.72	240.18	0.00	0.00	0.00	0.00
1,900.00	11.39	328.72	1,875.96	222.14	-134.98	259.93	0.00	0.00	0.00	0.00
2,000.00	11.39	328.72	1,973.99	239.02	-145.23	279.68	0.00	0.00	0.00	0.00
2,100.00	11.39	328.72	2,072.02	255.89	-155.49	299.43	0.00	0.00	0.00	0.00
2,200.00	11.39	328.72	2,170.05	272.77	-165.74	319.18	0.00	0.00	0.00	0.00
2,300.00	11.39	328.72	2,268.08	289.65	-176.00	338.92	0.00	0.00	0.00	0.00
2,400.00	11.39	328.72	2,366.11	306.52	-186.25	358.67	0.00	0.00	0.00	0.00
2,414.16	11.39	328.72	2,380.00	308.91	-187.70	361.47	0.00	0.00	0.00	0.00
8 5/8"										
2,500.00	11.39	328.72	2,464.14	323.40	-196.51	378.42	0.00	0.00	0.00	0.00
2,570.67	11.39	328.72	2,533.42	335.33	-203.75	392.38	0.00	0.00	0.00	0.00
Start Drop -1.75										
2,600.00	10.88	328.72	2,562.20	340.17	-206.69	398.04	1.75	-1.75	0.00	0.00
2,700.00	9.13	328.72	2,660.68	355.01	-215.71	415.41	1.75	-1.75	0.00	0.00
2,800.00	7.38	328.72	2,759.64	367.28	-223.16	429.76	1.75	-1.75	0.00	0.00
2,900.00	5.63	328.72	2,858.99	376.95	-229.04	441.08	1.75	-1.75	0.00	0.00
3,000.00	3.88	328.72	2,958.64	384.03	-233.35	449.37	1.75	-1.75	0.00	0.00
3,100.00	2.13	328.72	3,058.50	388.51	-236.06	454.60	1.75	-1.75	0.00	0.00
3,200.00	0.38	328.72	3,158.47	390.37	-237.20	456.79	1.75	-1.75	0.00	0.00
3,221.53	0.00	0.00	3,180.00	390.43	-237.24	456.86	1.75	-1.75	0.00	0.00
Start 6438.00 hold at 3221.53 MD										
3,300.00	0.00	0.00	3,258.47	390.43	-237.24	456.86	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,358.47	390.43	-237.24	456.86	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,458.47	390.43	-237.24	456.86	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,558.47	390.43	-237.24	456.86	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,658.47	390.43	-237.24	456.86	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,758.47	390.43	-237.24	456.86	0.00	0.00	0.00	0.00

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,900.00	0.00	0.00	3,858.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,000.00	0.00	0.00	3,958.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,100.00	0.00	0.00	4,058.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,200.00	0.00	0.00	4,158.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,300.00	0.00	0.00	4,258.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,400.00	0.00	0.00	4,358.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,500.00	0.00	0.00	4,458.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,600.00	0.00	0.00	4,558.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,700.00	0.00	0.00	4,658.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,759.53	0.00	0.00	4,718.00	390.43	-237.24	456.86	0.00	0.00	0.00
WASATCH									
4,800.00	0.00	0.00	4,758.47	390.43	-237.24	456.86	0.00	0.00	0.00
4,900.00	0.00	0.00	4,858.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,000.00	0.00	0.00	4,958.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,100.00	0.00	0.00	5,058.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,200.00	0.00	0.00	5,158.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,300.00	0.00	0.00	5,258.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,400.00	0.00	0.00	5,358.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,500.00	0.00	0.00	5,458.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,600.00	0.00	0.00	5,558.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,700.00	0.00	0.00	5,658.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,800.00	0.00	0.00	5,758.47	390.43	-237.24	456.86	0.00	0.00	0.00
5,900.00	0.00	0.00	5,858.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,000.00	0.00	0.00	5,958.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,100.00	0.00	0.00	6,058.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,200.00	0.00	0.00	6,158.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,300.00	0.00	0.00	6,258.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,400.00	0.00	0.00	6,358.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,500.00	0.00	0.00	6,458.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,600.00	0.00	0.00	6,558.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,700.00	0.00	0.00	6,658.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,800.00	0.00	0.00	6,758.47	390.43	-237.24	456.86	0.00	0.00	0.00
6,900.00	0.00	0.00	6,858.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,000.00	0.00	0.00	6,958.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,100.00	0.00	0.00	7,058.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,200.00	0.00	0.00	7,158.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,300.00	0.00	0.00	7,258.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,400.00	0.00	0.00	7,358.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,500.00	0.00	0.00	7,458.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,600.00	0.00	0.00	7,558.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,700.00	0.00	0.00	7,658.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,800.00	0.00	0.00	7,758.47	390.43	-237.24	456.86	0.00	0.00	0.00
7,900.00	0.00	0.00	7,858.47	390.43	-237.24	456.86	0.00	0.00	0.00
8,000.00	0.00	0.00	7,958.47	390.43	-237.24	456.86	0.00	0.00	0.00
8,100.00	0.00	0.00	8,058.47	390.43	-237.24	456.86	0.00	0.00	0.00
8,200.00	0.00	0.00	8,158.47	390.43	-237.24	456.86	0.00	0.00	0.00
8,300.00	0.00	0.00	8,258.47	390.43	-237.24	456.86	0.00	0.00	0.00
8,346.53	0.00	0.00	8,305.00	390.43	-237.24	456.86	0.00	0.00	0.00
MESAVERDE									
8,400.00	0.00	0.00	8,358.47	390.43	-237.24	456.86	0.00	0.00	0.00

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,500.00	0.00	0.00	8,458.47	390.43	-237.24	456.86	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,558.47	390.43	-237.24	456.86	0.00	0.00	0.00	
8,700.00	0.00	0.00	8,658.47	390.43	-237.24	456.86	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,758.47	390.43	-237.24	456.86	0.00	0.00	0.00	
8,900.00	0.00	0.00	8,858.47	390.43	-237.24	456.86	0.00	0.00	0.00	
9,000.00	0.00	0.00	8,958.47	390.43	-237.24	456.86	0.00	0.00	0.00	
9,100.00	0.00	0.00	9,058.47	390.43	-237.24	456.86	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,158.47	390.43	-237.24	456.86	0.00	0.00	0.00	
9,300.00	0.00	0.00	9,258.47	390.43	-237.24	456.86	0.00	0.00	0.00	
9,400.00	0.00	0.00	9,358.47	390.43	-237.24	456.86	0.00	0.00	0.00	
9,500.00	0.00	0.00	9,458.47	390.43	-237.24	456.86	0.00	0.00	0.00	
9,600.00	0.00	0.00	9,558.47	390.43	-237.24	456.86	0.00	0.00	0.00	
9,659.53	0.00	0.00	9,618.00	390.43	-237.24	456.86	0.00	0.00	0.00	
NBU 921-25I2AS PBHL										

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
NBU 921-25I2AS PBHL - hit/miss target - Shape - Circle (radius 25.00)	0.00	0.00	9,618.00	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,414.16	2,380.00	8 5/8"	8.625	11.000		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,487.92	1,472.00	GREEN RIVER				
4,759.53	4,718.00	WASATCH				
8,346.53	8,305.00	MESAVERDE				

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
300.00	300.00	0.00	0.00	Start Build 2.00
869.50	865.76	48.22	-29.30	Start 1701.17 hold at 869.50 MD
2,570.67	2,533.42	335.33	-203.75	Start Drop -1.75
3,221.53	3,180.00	390.43	-237.24	Start 6438.00 hold at 3221.53 MD
9,659.53	9,618.00	390.43	-237.24	TD at 9659.53



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12

NBU 921-25I Pad

NBU 921-25I2AS

OH

Plan: PLAN #1

Standard Planning Report - Geographic

12 August, 2010

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 921-25I Pad, SEC 25 T9S R21E				
Site Position:	Northing:	14,531,604.32 usft	Latitude:	40° 0' 19.663 N	
From: Lat/Long	Easting:	2,062,597.96 usft	Longitude:	109° 29' 32.762 W	
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	0.97 °

Well	NBU 921-25I2AS, 2054' FSL 687' FEL					
Well Position	+N/-S	0.00 ft	Northing:	14,531,584.71 usft	Latitude:	40° 0' 19.469 N
	+E/-W	0.00 ft	Easting:	2,062,601.65 usft	Longitude:	109° 29' 32.719 W
Position Uncertainty	0.00 ft	Wellhead Elevation:		Ground Level:	4,980.00 ft	

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/12/2010	11.18	65.90	52,417

Design	PLAN #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	328.72

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
869.50	11.39	328.72	865.76	48.22	-29.30	2.00	2.00	0.00	328.72	
2,570.67	11.39	328.72	2,533.42	335.33	-203.75	0.00	0.00	0.00	0.00	
3,221.53	0.00	0.00	3,180.00	390.43	-237.24	1.75	-1.75	0.00	180.00	
9,659.53	0.00	0.00	9,618.00	390.43	-237.24	0.00	0.00	0.00	0.00	NBU 921-25I2AS PBI

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	0.00	0.00	14,531,584.71	2,062,601.65	40° 0' 19.469 N	109° 29' 32.719 W	
100.00	0.00	0.00	100.00	0.00	0.00	14,531,584.71	2,062,601.65	40° 0' 19.469 N	109° 29' 32.719 W	
200.00	0.00	0.00	200.00	0.00	0.00	14,531,584.71	2,062,601.65	40° 0' 19.469 N	109° 29' 32.719 W	
300.00	0.00	0.00	300.00	0.00	0.00	14,531,584.71	2,062,601.65	40° 0' 19.469 N	109° 29' 32.719 W	
Start Build 2.00										
400.00	2.00	328.72	399.98	1.49	-0.91	14,531,586.19	2,062,600.72	40° 0' 19.484 N	109° 29' 32.731 W	
500.00	4.00	328.72	499.84	5.96	-3.62	14,531,590.61	2,062,597.93	40° 0' 19.528 N	109° 29' 32.766 W	
600.00	6.00	328.72	599.45	13.41	-8.15	14,531,597.98	2,062,593.28	40° 0' 19.601 N	109° 29' 32.824 W	
700.00	8.00	328.72	698.70	23.83	-14.48	14,531,608.29	2,062,586.77	40° 0' 19.704 N	109° 29' 32.905 W	
800.00	10.00	328.72	797.47	37.19	-22.60	14,531,621.52	2,062,578.43	40° 0' 19.836 N	109° 29' 33.010 W	
869.50	11.39	328.72	865.76	48.22	-29.30	14,531,632.42	2,062,571.54	40° 0' 19.945 N	109° 29' 33.096 W	
Start 1701.17 hold at 869.50 MD										
900.00	11.39	328.72	895.66	53.36	-32.43	14,531,637.52	2,062,568.33	40° 0' 19.996 N	109° 29' 33.136 W	
1,000.00	11.39	328.72	993.69	70.24	-42.68	14,531,654.22	2,062,557.79	40° 0' 20.163 N	109° 29' 33.268 W	
1,100.00	11.39	328.72	1,091.72	87.12	-52.94	14,531,670.92	2,062,547.25	40° 0' 20.330 N	109° 29' 33.400 W	
1,200.00	11.39	328.72	1,189.75	104.00	-63.19	14,531,687.62	2,062,536.71	40° 0' 20.497 N	109° 29' 33.531 W	
1,300.00	11.39	328.72	1,287.78	120.87	-73.45	14,531,704.32	2,062,526.17	40° 0' 20.664 N	109° 29' 33.663 W	
1,400.00	11.39	328.72	1,385.81	137.75	-83.70	14,531,721.02	2,062,515.63	40° 0' 20.830 N	109° 29' 33.795 W	
1,487.92	11.39	328.72	1,472.00	152.59	-92.72	14,531,735.71	2,062,506.37	40° 0' 20.977 N	109° 29' 33.911 W	
GREEN RIVER										
1,500.00	11.39	328.72	1,483.84	154.63	-93.96	14,531,737.73	2,062,505.09	40° 0' 20.997 N	109° 29' 33.927 W	
1,600.00	11.39	328.72	1,581.87	171.51	-104.21	14,531,754.43	2,062,494.56	40° 0' 21.164 N	109° 29' 34.059 W	
1,700.00	11.39	328.72	1,679.90	188.38	-114.47	14,531,771.13	2,062,484.02	40° 0' 21.331 N	109° 29' 34.190 W	
1,800.00	11.39	328.72	1,777.93	205.26	-124.72	14,531,787.83	2,062,473.48	40° 0' 21.498 N	109° 29' 34.322 W	
1,900.00	11.39	328.72	1,875.96	222.14	-134.98	14,531,804.53	2,062,462.94	40° 0' 21.664 N	109° 29' 34.454 W	
2,000.00	11.39	328.72	1,973.99	239.02	-145.23	14,531,821.23	2,062,452.40	40° 0' 21.831 N	109° 29' 34.586 W	
2,100.00	11.39	328.72	2,072.02	255.89	-155.49	14,531,837.93	2,062,441.86	40° 0' 21.998 N	109° 29' 34.718 W	
2,200.00	11.39	328.72	2,170.05	272.77	-165.74	14,531,854.64	2,062,431.32	40° 0' 22.165 N	109° 29' 34.849 W	
2,300.00	11.39	328.72	2,268.08	289.65	-176.00	14,531,871.34	2,062,420.78	40° 0' 22.332 N	109° 29' 34.981 W	
2,400.00	11.39	328.72	2,366.11	306.52	-186.25	14,531,888.04	2,062,410.24	40° 0' 22.499 N	109° 29' 35.113 W	
2,414.16	11.39	328.72	2,380.00	308.91	-187.70	14,531,890.40	2,062,408.75	40° 0' 22.522 N	109° 29' 35.132 W	
8 5/8"										
2,500.00	11.39	328.72	2,464.14	323.40	-196.51	14,531,904.74	2,062,399.70	40° 0' 22.665 N	109° 29' 35.245 W	
2,570.67	11.39	328.72	2,533.42	335.33	-203.75	14,531,916.54	2,062,392.26	40° 0' 22.783 N	109° 29' 35.338 W	
Start Drop -1.75										
2,600.00	10.88	328.72	2,562.20	340.17	-206.69	14,531,921.33	2,062,389.23	40° 0' 22.831 N	109° 29' 35.376 W	
2,700.00	9.13	328.72	2,660.68	355.01	-215.71	14,531,936.02	2,062,379.97	40° 0' 22.978 N	109° 29' 35.492 W	
2,800.00	7.38	328.72	2,759.64	367.28	-223.16	14,531,948.16	2,062,372.31	40° 0' 23.099 N	109° 29' 35.588 W	
2,900.00	5.63	328.72	2,858.99	376.95	-229.04	14,531,957.73	2,062,366.26	40° 0' 23.195 N	109° 29' 35.663 W	
3,000.00	3.88	328.72	2,958.64	384.03	-233.35	14,531,964.74	2,062,361.84	40° 0' 23.265 N	109° 29' 35.718 W	
3,100.00	2.13	328.72	3,058.50	388.51	-236.06	14,531,969.17	2,062,359.05	40° 0' 23.309 N	109° 29' 35.753 W	
3,200.00	0.38	328.72	3,158.47	390.37	-237.20	14,531,971.01	2,062,357.88	40° 0' 23.327 N	109° 29' 35.768 W	
3,221.53	0.00	0.00	3,180.00	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
Start 6438.00 hold at 3221.53 MD										
3,300.00	0.00	0.00	3,258.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
3,400.00	0.00	0.00	3,358.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
3,500.00	0.00	0.00	3,458.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
3,600.00	0.00	0.00	3,558.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
3,700.00	0.00	0.00	3,658.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
3,800.00	0.00	0.00	3,758.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
3,900.00	0.00	0.00	3,858.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,000.00	0.00	0.00	3,958.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,100.00	0.00	0.00	4,058.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,200.00	0.00	0.00	4,158.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,300.00	0.00	0.00	4,258.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,400.00	0.00	0.00	4,358.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,500.00	0.00	0.00	4,458.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,600.00	0.00	0.00	4,558.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,700.00	0.00	0.00	4,658.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,759.53	0.00	0.00	4,718.00	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
WASATCH										
4,800.00	0.00	0.00	4,758.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
4,900.00	0.00	0.00	4,858.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,000.00	0.00	0.00	4,958.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,100.00	0.00	0.00	5,058.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,200.00	0.00	0.00	5,158.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,300.00	0.00	0.00	5,258.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,400.00	0.00	0.00	5,358.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,500.00	0.00	0.00	5,458.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,600.00	0.00	0.00	5,558.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,700.00	0.00	0.00	5,658.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,800.00	0.00	0.00	5,758.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
5,900.00	0.00	0.00	5,858.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,000.00	0.00	0.00	5,958.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,100.00	0.00	0.00	6,058.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,200.00	0.00	0.00	6,158.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,300.00	0.00	0.00	6,258.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,400.00	0.00	0.00	6,358.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,500.00	0.00	0.00	6,458.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,600.00	0.00	0.00	6,558.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,700.00	0.00	0.00	6,658.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,800.00	0.00	0.00	6,758.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
6,900.00	0.00	0.00	6,858.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,000.00	0.00	0.00	6,958.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,100.00	0.00	0.00	7,058.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,200.00	0.00	0.00	7,158.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,300.00	0.00	0.00	7,258.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,400.00	0.00	0.00	7,358.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,500.00	0.00	0.00	7,458.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,600.00	0.00	0.00	7,558.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,700.00	0.00	0.00	7,658.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,800.00	0.00	0.00	7,758.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
7,900.00	0.00	0.00	7,858.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
8,000.00	0.00	0.00	7,958.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
8,100.00	0.00	0.00	8,058.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
8,200.00	0.00	0.00	8,158.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
8,300.00	0.00	0.00	8,258.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
8,346.53	0.00	0.00	8,305.00	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
MESAVERDE										
8,400.00	0.00	0.00	8,358.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
8,500.00	0.00	0.00	8,458.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
8,600.00	0.00	0.00	8,558.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
8,700.00	0.00	0.00	8,658.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
8,800.00	0.00	0.00	8,758.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
8,900.00	0.00	0.00	8,858.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
9,000.00	0.00	0.00	8,958.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
9,100.00	0.00	0.00	9,058.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
9,200.00	0.00	0.00	9,158.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
9,300.00	0.00	0.00	9,258.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
9,400.00	0.00	0.00	9,358.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
9,500.00	0.00	0.00	9,458.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
9,600.00	0.00	0.00	9,558.47	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	
9,659.53	0.00	0.00	9,618.00	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	

NBU 921-25I2AS PBHL

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
NBU 921-25I2AS PBHL - hit/miss target - Shape - plan hits target center - Circle (radius 25.00)	0.00	0.00	9,618.00	390.43	-237.24	14,531,971.07	2,062,357.85	40° 0' 23.328 N	109° 29' 35.768 W	

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,414.16	2,380.00	8 5/8"	8.625	11.000		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,487.92	1,472.00	GREEN RIVER				
4,759.53	4,718.00	WASATCH				
8,346.53	8,305.00	MESAVERDE				

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25I2AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4980' & RKB 14' @ 4994.00ft (ASSUMED)
Site:	NBU 921-25I Pad	North Reference:	True
Well:	NBU 921-25I2AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
300.00	300.00	0.00	0.00	Start Build 2.00	
869.50	865.76	48.22	-29.30	Start 1701.17 hold at 869.50 MD	
2,570.67	2,533.42	335.33	-203.75	Start Drop -1.75	
3,221.53	3,180.00	390.43	-237.24	Start 6438.00 hold at 3221.53 MD	
9,659.53	9,618.00	390.43	-237.24	TD at 9659.53	

NBU 921-25H3DS

Surface: 2,074' FSL 690' FEL (NE/4SE/4)
BHL: 2,395' FNL 870' FEL (SE/4NE/4)
Mineral Lease: UO 1189 ST

NBU 921-25I2AS

Surface: 2,054' FSL 687' FEL (NE/4SE/4)
BHL: 2,445' FSL 924' FEL (NE/4SE/4)
Mineral Lease: UO 0868 ST

NBU 921-25I4AS

Surface: 2,045' FSL 686' FEL (NE/4SE/4)
BHL: 1,882' FSL 91' FEL (NE/4SE/4)
Mineral Lease: UO 0868 ST

NBU 921-25I4DS

Surface: 2,035' FSL 684' FEL (NE/4SE/4)
BHL: 1,420' FSL 105' FEL (NE/4SE/4)
Mineral Lease: UO 0868 ST

NBU 921-25IT

Monitor Well
2,064' FSL 689' FEL (NE/4SE/4)
Mineral Lease: UO 0868 ST

Pad: NBU 921-25I
Section 25 T9S R21E

Uintah County, Utah
Operator: Kerr-McGee Oil & Gas Onshore LP

MULTI-POINT SURFACE USE PLAN of OPERATIONS (SUPO)

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including, but not limited to, APDs/SULAs/ROEs/ROWs and/or easements).

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county roads and improved/unimproved lease roads. APC/KMG will maintain

existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

B. Planned Access Roads:

Approximately $\pm 110'$ (0.02 miles) of road re-route to this pad location is proposed (see Topo Map B). Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

Where roads are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

Turnouts; major cut and fills; culverts; bridges; gates; cattle guards; low water crossings; or modifications needed to existing infrastructure/facilities were determined at the on-site and, as applicable, are typically shown on attached Exhibits and Topo maps.

C. Location of Existing and Proposed Facilities:

This pad will expand the existing pad for the CIGE 98D, which is a vertical producing well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of August 16, 2010.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of each well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) aboveground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Production tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks are not to be used for disposal of liquids from additional sources without prior approval of UDOGM.

Gathering facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is $\pm 1,340'$ and the individual segments are broken up as follows:

$\pm 670'$ (0.1 miles) –New 8” buried gas pipeline from the meter to the edge of the pad.

$\pm 670'$ (0.1 miles) –New 8” buried gas pipeline from the edge of pad to the NBU 921-25J pad intersection.

The total liquid gathering pipeline distance from the meter to the tie in point is $\pm 1,340'$ and the individual segments are broken up as follows:

$\pm 670'$ (0.1 miles) –New 4” buried liquid pipeline from the meter to the edge of the pad.

$\pm 670'$ (0.1 miles) –New 4” buried liquid pipeline from the edge of pad to the NBU 921-25J pad intersection.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. Kerr-McGee requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, Kerr-McGee requests a temporary 45' construction right-of-way and 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

D. Location and Type of Water Supply:

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.
No water well is to be drilled on this lease.

E. Source of Construction Materials:

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

F. Methods of Handling Waste Materials:

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

RNI in Sec. 5 T9S R22E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E
Ouray #1 SWD in Sec. 1 T9S R21E
NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 33 T9S R21E
NBU 921-34L SWD in Sec. 34 T9S R21E

Drill cuttings and/or fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure. Unless otherwise approved, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should

petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with a synthetic material 20-mil or thicker. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. Any additional pits necessary to subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, accidental release, or in excess of reportable quantities will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule, and, where State wells are participatory to a Federal agreement, according to NTL-3A.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term “hazardous materials” as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

G. Ancillary Facilities:

Please note that the NBU 921-25IT well is going to be developed as a pressure monitoring well.

H. Well Site Layout (see Well Pad Design Summary):

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1983 (NAD83) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

I. Plans for Reclamation of the Surface:

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but are not limited to: re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left “rough” after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

Final Reclamation

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by APC/KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

Seeding and Measures Common to Interim and Final Reclamation

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

J. Surface/Mineral Ownership:

SITLA

675 East 500 South, Suite 500

Salt Lake City, UT 84102

K. Other Information:

A Class I literature survey was conducted by Montgomery Archaeological Consultants, Inc. (MOAC). For additional details please refer to report MOAC 10-125

A paleontological reconnaissance has been conducted by Intermountain Paleo-Consulting (IPC) and a report will be submitted under separate cover.

A biological field survey was completed by Grasslands Consulting, Inc. on July 13, 2010. For additional details please refer to report GCI-291.

M. Lessee's or Operators' Representative & Certification:

Danielle Piernot
Regulatory Analyst I
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6156

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.


Danielle Piernot

August 16, 2010
Date

'APIWellNo:43047512700000'

CLASS I REVIEW OF KERR-MCGEE OIL AND GAS
ONSHORE LP'S 36 PROPOSED WELL LOCATIONS
IN T9S, R21E, SECTION 25
(MOAC Report No. 10-125)
UINTAH COUNTY, UTAH

By:

Nicole Shelnut

Prepared For:

State of Utah
School and Institutional Trust Lands Administration

Prepared Under Contract With:

Kerr-McGee Oil and Gas Onshore LP
1368 South 1200 East
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 10-125

July 26, 2010

State of Utah Public Lands Policy Coordination Office
Permit No. 117

United States Department of Interior (FLPMA)
Permit No. 10-UT-60122



Grasslands Consulting, Inc.

4800 Happy Canyon Road, Suite 110, Denver, CO 80237
(303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT AND WILDLIFE SPECIES REPORT

Report Number: GCI #291

Report Date: August 3, 2010

Operator: Kerr-McGee Oil & Gas Onshore LP

Well: NBU 921-25I well pad (Bores: NBU 921-25H3DS, NBU 921-25I2AS, NBU 921-25I4AS, NBU 921-25I4DS, and NBU 921-25IT)

Pipeline: Associated pipeline leading to proposed well pad

Access Road: Associated road leading to proposed well pad

Location: Section 25, Township 9 South, Range 21 East; Uintah County, Utah

Survey-Species: Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*)

Survey Date: July 13, 2010

Observers: Grasslands Consulting, Inc. Biologists: Brad Snopek, Jennie Sinclair, Jonathan Sexauer, Adrienne Cunningham, Garrett Peterson and field technicians.



Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
DENVER, CO 80217-3779

July 15, 2010

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 921-25I2AS
T9S-R21E
Section 25: NESE surface and bottom hole
Surface: 2054' FSL, 687' FEL
Bottom Hole: 2445' FSL, 924' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- Kerr-McGee's NBU 921-25I2AS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information, Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

Joe Matney
Sr. Staff Landman

'APIWellNo:43047512700000'

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 17, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ WASATCH-MESA VERDE)

NBU 921-25A Pad

43-047-51237	NBU 921-25A2AS	Sec 25 T09S R21E 0489 FNL 0565 FEL
	BHL	Sec 25 T09S R21E 0252 FNL 0865 FEL

43-047-51238	NBU 921-25B1CS	Sec 25 T09S R21E 0489 FNL 0575 FEL
	BHL	Sec 25 T09S R21E 0416 FNL 1676 FEL

NBU 921-25D Pad

43-047-51239	NBU 921-25C1AS	Sec 25 T09S R21E 0800 FNL 0893 FWL
	BHL	Sec 25 T09S R21E 0190 FNL 2405 FWL

43-047-51240	NBU 921-25D1BS	Sec 25 T09S R21E 0807 FNL 0885 FWL
	BHL	Sec 25 T09S R21E 0060 FNL 0716 FWL

43-047-51241	NBU 921-25E1CS	Sec 25 T09S R21E 0821 FNL 0871 FWL
	BHL	Sec 25 T09S R21E 1976 FNL 0947 FWL

43-047-51242	NBU 921-25E3AS	Sec 25 T09S R21E 0828 FNL 0864 FWL
	BHL	Sec 25 T09S R21E 2162 FNL 0371 FWL

43-047-51251	NBU 921-25D1CS	Sec 25 T09S R21E 0814 FNL 0878 FWL
	BHL	Sec 25 T09S R21E 0460 FNL 0726 FWL

API #	WELL NAME	LOCATION
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(Proposed PZ WASATCH-MESA VERDE)

NBU 921-25F Pad

43-047-51243	NBU 921-25F1BS	Sec 25 T09S R21E 2580 FNL 1780 FWL
	BHL	Sec 25 T09S R21E 1366 FNL 2296 FWL
43-047-51244	NBU 921-25F1CS	Sec 25 T09S R21E 2571 FNL 1784 FWL
	BHL	Sec 25 T09S R21E 1754 FNL 2259 FWL
43-047-51245	NBU 921-25F3AS	Sec 25 T09S R21E 2589 FNL 1776 FWL
	BHL	Sec 25 T09S R21E 2034 FNL 1905 FWL
43-047-51246	NBU 921-25F3CS	Sec 25 T09S R21E 2598 FNL 1772 FWL
	BHL	Sec 25 T09S R21E 2461 FNL 1628 FWL
43-047-51247	NBU 921-25L1BS	Sec 25 T09S R21E 2607 FNL 1768 FWL
	BHL	Sec 25 T09S R21E 2597 FSL 0969 FWL

NBU 921-25H Pad

43-047-51248	NBU 921-25A3DS	Sec 25 T09S R21E 1498 FNL 0736 FEL
	BHL	Sec 25 T09S R21E 1110 FNL 0776 FEL
43-047-51249	NBU 921-25G1CS	Sec 25 T09S R21E 1489 FNL 0754 FEL
	BHL	Sec 25 T09S R21E 1895 FNL 1893 FEL
43-047-51250	NBU 921-25G2AS	Sec 25 T09S R21E 1484 FNL 0763 FEL
	BHL	Sec 25 T09S R21E 1439 FNL 2042 FEL
43-047-51252	NBU 921-25H2AS	Sec 25 T09S R21E 1493 FNL 0745 FEL
	BHL	Sec 25 T09S R21E 1538 FNL 0857 FEL
43-047-51253	NBU 921-25H2DS	Sec 25 T09S R21E 1502 FNL 0727 FEL
	BHL	Sec 25 T09S R21E 1958 FNL 0913 FEL

NBU 921-25J Pad

43-047-51254	NBU 921-25J4AS	Sec 25 T09S R21E 1878 FSL 1725 FEL
	BHL	Sec 25 T09S R21E 1795 FSL 1360 FEL
43-047-51255	NBU 921-25J4CS	Sec 25 T09S R21E 1886 FSL 1743 FEL
	BHL	Sec 25 T09S R21E 1604 FSL 1920 FEL
43-047-51256	NBU 921-25J1DS	Sec 25 T09S R21E 1882 FSL 1734 FEL
	BHL	Sec 25 T09S R21E 2218 FSL 1381 FEL

NBU 921-25K Pad

43-047-51257	NBU 921-25K4BS	Sec 25 T09S R21E 1838 FSL 1400 FWL
	BHL	Sec 25 T09S R21E 1848 FSL 2161 FWL
43-047-51258	NBU 921-25L2AS	Sec 25 T09S R21E 1848 FSL 1402 FWL
	BHL	Sec 25 T09S R21E 2423 FSL 0465 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-51259	NBU 921-25L4AS	Sec 25 T09S R21E 1829 FSL 1397 FWL
	BHL	Sec 25 T09S R21E 1975 FSL 1088 FWL
43-047-51260	NBU 921-25N2BS	Sec 25 T09S R21E 1819 FSL 1394 FWL
	BHL	Sec 25 T09S R21E 1260 FSL 1508 FWL
NBU 921-25N Pad		
43-047-51261	NBU 921-25K4CS	Sec 25 T09S R21E 1157 FSL 2585 FWL
	BHL	Sec 25 T09S R21E 1450 FSL 2045 FWL
43-047-51262	NBU 921-25N2DS	Sec 25 T09S R21E 1159 FSL 2565 FWL
	BHL	Sec 25 T09S R21E 0800 FSL 1896 FWL
43-047-51263	NBU 921-25N3AS	Sec 25 T09S R21E 1158 FSL 2575 FWL
	BHL	Sec 25 T09S R21E 0508 FSL 1729 FWL
43-047-51264	NBU 921-25O4BS	Sec 25 T09S R21E 1156 FSL 2595 FWL
	BHL	Sec 25 T09S R21E 0485 FSL 1741 FEL
NBU 921-25C Pad		
43-047-51265	NBU 921-25B3AS	Sec 25 T09S R21E 0645 FNL 1955 FWL
	BHL	Sec 25 T09S R21E 0720 FNL 1985 FEL
43-047-51266	NBU 921-25B3DS	Sec 25 T09S R21E 0654 FNL 1972 FWL
	BHL	Sec 25 T09S R21E 1070 FNL 1985 FEL
43-047-51267	NBU 921-25C2DS	Sec 25 T09S R21E 0640 FNL 1946 FWL
	BHL	Sec 25 T09S R21E 0504 FNL 1975 FWL
43-047-51268	NBU 921-25C3AS	Sec 25 T09S R21E 0650 FNL 1964 FWL
	BHL	Sec 25 T09S R21E 0841 FNL 1975 FWL
NBU 921-25I Pad		
43-047-51269	NBU 921-25H3DS	Sec 25 T09S R21E 2074 FSL 0690 FEL
	BHL	Sec 25 T09S R21E 2395 FNL 0870 FEL
43-047-51270	NBU 921-25I2AS	Sec 25 T09S R21E 2054 FSL 0687 FEL
	BHL	Sec 25 T09S R21E 2445 FSL 0924 FEL
43-047-51271	NBU 921-25I4AS	Sec 25 T09S R21E 2045 FSL 0686 FEL
	BHL	Sec 25 T09S R21E 1882 FSL 0091 FEL
43-047-51272	NBU 921-25I4DS	Sec 25 T09S R21E 2035 FSL 0684 FEL
	BHL	Sec 25 T09S R21E 1420 FSL 0105 FEL
43-047-51273	NBU 921-25IT	Sec 25 T09S R21E 2064 FSL 0689 FEL
	BHL	Sec 25 T09S R21E 2064 FSL 0689 FEL

API # WELL NAME LOCATION

(Proposed PZ WASATCH-MESA VERDE)

NBU 921-25J2 Pad

43-047-51274	NBU 921-25G3AS	Sec 25	T09S	R21E	2611	FSL	2578	FEL
	BHL	Sec 25	T09S	R21E	2265	FNL	2136	FEL
43-047-51275	NBU 921-25G3CS	Sec 25	T09S	R21E	2606	FSL	2587	FEL
	BHL	Sec 25	T09S	R21E	2530	FNL	2518	FEL
43-047-51276	NBU 921-25J2CS	Sec 25	T09S	R21E	2601	FSL	2596	FEL
	BHL	Sec 25	T09S	R21E	2310	FSL	2410	FEL
43-047-51277	NBU 921-25K1CS	Sec 25	T09S	R21E	2596	FSL	2605	FEL
	BHL	Sec 25	T09S	R21E	2186	FSL	2231	FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals,
email=Michael.Coulthard@blm.gov, c=US
Date: 2010.08.17 14:58:46 -0600

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-10

From: Jim Davis
To: Bonner, Ed; Garrison, LaVonne; Hill, Brad; Mason, Diana
CC: Bartlett, Floyd; Laura.Gianakos@anadarko.com; Piernot, Danielle; Upch...
Date: 9/2/2010 9:13 AM
Subject: SITLA approval of Kerr McGee wells
Attachments: KMG approvals and paleo 9.1.2010.xlsx

The following wells have been approved by SITLA including arch clearance. Paleo clearance is also granted with stipulations as noted.

Full Paleo monitoring: All ground-disturbing activities must be monitored by a permitted paleontologist.

NBU 922-29F4DS [API #4304751207]	Full Monitoring	IPC 10-08
NBU 922-29G4CS [API #4304751208]	Full Monitoring	IPC 10-08
NBU 922-29J4BS [API #4304751209]	Full Monitoring	IPC 10-08
NBU 922-29K1DS [API #4304751210]	Full Monitoring	IPC 10-08
NBU 922-29G1AS [API #4304751194]	Full Monitoring	IPC 10-06
NBU 922-29G1DS [API #4304751195]	Full Monitoring	IPC 10-06
NBU 922-29G2BS [API #4304751196]	Full Monitoring	IPC 10-06
NBU 922-29G3BS [API #4304751197]	Full Monitoring	IPC 10-06
NBU 921-25A3DS [API 4304751248]	Full Monitoring	IPC 10-21
NBU 921-25G1CS [API 4304751249]	Full Monitoring	IPC 10-21
NBU 921-25G2AS [API 4304751250]	Full Monitoring	IPC 10-21
NBU 921-25H2AS [API 4304751252]	Full Monitoring	IPC 10-21
NBU 921-25H2DS [API 4304751253]	Full Monitoring	IPC 10-21
NBU 921-25G3AS [API 4304751274]	Full Monitoring	IPC 10-23
NBU 921-25G3CS [API 4304751275]	Full Monitoring	IPC 10-23
NBU 921-25J2CS [API 4304751276]	Full Monitoring	IPC 10-23
NBU 921-25K1CS [API 4304751277]	Full Monitoring	IPC 10-23
NBU 921-25A2AS [API 4304751237]	Full Monitoring	IPC 10-21
NBU 921-25B1CS [API 4304751238]	Full Monitoring	IPC 10-21

Spot Paleo Monitoring: All ground-disturbing activities must be monitored by a permitted paleontologist at the beginning of construction and thereafter spot-monitored as paleontological conditions merit.

NBU 921-25C1AS [API 4304751239]	Spot Monitoring	IPC 10-20
NBU 921-25D1BS [API 4304751240]	Spot Monitoring	IPC 10-20
NBU 921-25D1CS [API 4304751251]	Spot Monitoring	IPC 10-20
NBU 921-25E1CS [API 4304751241]	Spot Monitoring	IPC 10-20
NBU 921-25E3AS [API 4304751242]	Spot Monitoring	IPC 10-20
NBU 921-25F1BS [API 4304751243]	Spot Monitoring	IPC 10-21
NBU 921-25F1CS [API 4304751244]	Spot Monitoring	IPC 10-21
NBU 921-25F3AS [API 4304751245]	Spot Monitoring	IPC 10-21
NBU 921-25F3CS [API 4304751246]	Spot Monitoring	IPC 10-21
NBU 921-25L1BS [API 4304751247]	Spot Monitoring	IPC 10-21
NBU 921-25J1DS [API 4304751256]	Spot Monitoring	IPC 10-23
NBU 921-25J4AS [API 4304751254]	Spot Monitoring	IPC 10-23
NBU 921-25J4CS [API 4304751255]	Spot Monitoring	IPC 10-23
NBU 921-25K4BS [API 4304751257]	Spot Monitoring	IPC 10-22
NBU 921-25L2AS [API 4304751258]	Spot Monitoring	IPC 10-22
NBU 921-25L4AS [API 4304751259]	Spot Monitoring	IPC 10-22
NBU 921-25N2BS [API 4304751260]	Spot Monitoring	IPC 10-22
NBU 921-25K4CS [API 4304751261]	Spot Monitoring	IPC 10-23
NBU 921-25N2DS [API 4304751262]	Spot Monitoring	IPC 10-23
NBU 921-25N3AS [API 4304751263]	Spot Monitoring	IPC 10-23

NBU 921-25O4BS [API 4304751264]	Spot Monitoring	IPC 10-23	
NBU 921-25B3AS [API 4304751265]	Spot Monitoring	IPC 10-20	
NBU 921-25B3DS [API 4304751266]	Spot Monitoring	IPC 10-20	
NBU 921-25C2DS [API 4304751267]	Spot Monitoring	IPC 10-20	
NBU 921-25C3AS [API 4304751268]	Spot Monitoring	IPC 10-20	
NBU 921-25IT [API 4304751273]	Spot Monitoring	IPC 10-23	
NBU 921-25H3DS [API 4304751269]	Spot Monitoring	IPC 10-23	
NBU 921-25I2AS [API 4304751270]	Spot Monitoring	IPC 10-23	
NBU 921-25I4AS [API 4304751271]	Spot Monitoring	IPC 10-23	
NBU 921-25I4DS [API 4304751272]	Spot Monitoring	IPC 10-23	
NBU 922-29A1BS [API #4304751183]	Spot Monitoring	IPC 10-06	
NBU 922-29A1CS [API #4304751184]	Spot Monitoring	IPC 10-06	
NBU 922-29A4CS [API #4304751185]	Spot Monitoring	IPC 10-06	
NBU 922-29H1BS [API #4304751186]	Spot Monitoring	IPC 10-06	
NBU 922-29B2CS [API #4304751187]	Spot Monitoring	IPC 10-06	
NBU 922-29B4AS [API #4304751188]	Spot Monitoring	IPC 10-06	(SITLA surf/ Fed Min)
NBU 922-29C2AS [API #4304751189]	Spot Monitoring	IPC 10-06	(SITLA surf/ Fed Min)
NBU 922-29C4AS [API #4304751190]	Spot Monitoring	IPC 10-06	
NBU 922-29B1AS [API #4304751191]	Spot Monitoring	IPC 10-06	
NBU 922-29B1DS [API #4304751192]	Spot Monitoring	IPC 10-06	
NBU 922-29B2BS [API #4304751193]	Spot Monitoring	IPC 10-06	
NBU 922-29D4DS [API #4304751198]	Spot Monitoring	IPC 10-05	
NBU 922-29E3BS [API #4304751199]	Spot Monitoring	IPC 10-05	
NBU 922-29F3AS [API #4304751200]	Spot Monitoring	IPC 10-05	
NBU 922-29F3BS [API #4304751201]	Spot Monitoring	IPC 10-05	
NBU 922-29G4AS [API #4304751202]	Spot Monitoring	IPC 10-06	
NBU 922-29H1CS [API #4304751203]	Spot Monitoring	IPC 10-06	
NBU 922-29H4CS [API #4304751204]	Spot Monitoring	IPC 10-06	
NBU 922-29I1BS [API #4304751205]	Spot Monitoring	IPC 10-06	
NBU 922-29I1CS [API #4304751206]	Spot Monitoring	IPC 10-06	
NBU 922-29K2CS [API #4304751211]	Spot Monitoring	IPC 10-07	
NBU 922-29K4AS [API #4304751212]	Spot Monitoring	IPC 10-07	
NBU 922-29L1AS [API #4304751213]	Spot Monitoring	IPC 10-07	
NBU 922-29L2BS [API #4304751214]	Spot Monitoring	IPC 10-07	
NBU 922-29L2CS [API #4304751215]	Spot Monitoring	IPC 10-07	
NBU 922-29L3CS [API #4304751216]	Spot Monitoring	IPC 10-07	
NBU 922-29M2AS [API #4304751217]	Spot Monitoring	IPC 10-07	
NBU 922-29N2BS [API #4304751218]	Spot Monitoring	IPC 10-07	
NBU 922-29N3BS [API #4304751219]	Spot Monitoring	IPC 10-07	
NBU 922-30I4BS [API #4304751220]	Spot Monitoring	IPC 10-07	(SITLA surf/ Fed Min)
NBU 922-30I4CS [API #4304751221]	Spot Monitoring	IPC 10-07	(SITLA surf/Fed Min)
NBU 922-29J4CS [API #4304751222]	Spot Monitoring	IPC 10-08	
NBU 922-29N1BS [API #4304751223]	Spot Monitoring	IPC 10-08	
NBU 922-29O1CS [API #4304751224]	Spot Monitoring	IPC 10-08	

That's quite a list, so I'm attaching a quick-and-dirty spreadsheet of the same data. This may be helpful to some of you.

Thanks.
-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 921-2512AS 4304751270			
String	Surf	Prod		
Casing Size(")	8.625	4.500		
Setting Depth (TVD)	2380	9618		
Previous Shoe Setting Depth (TVD)	40	2380		
Max Mud Weight (ppg)	8.3	12.4		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	7780		
Operators Max Anticipated Pressure (psi)	6059	12.1		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1031	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	745	NO <input type="text" value="air drill"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	507	NO <input type="text" value="OK"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	516	NO <input type="text" value="Reasonable depth in area"/>
Required Casing/BOPE Test Pressure=		2373	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

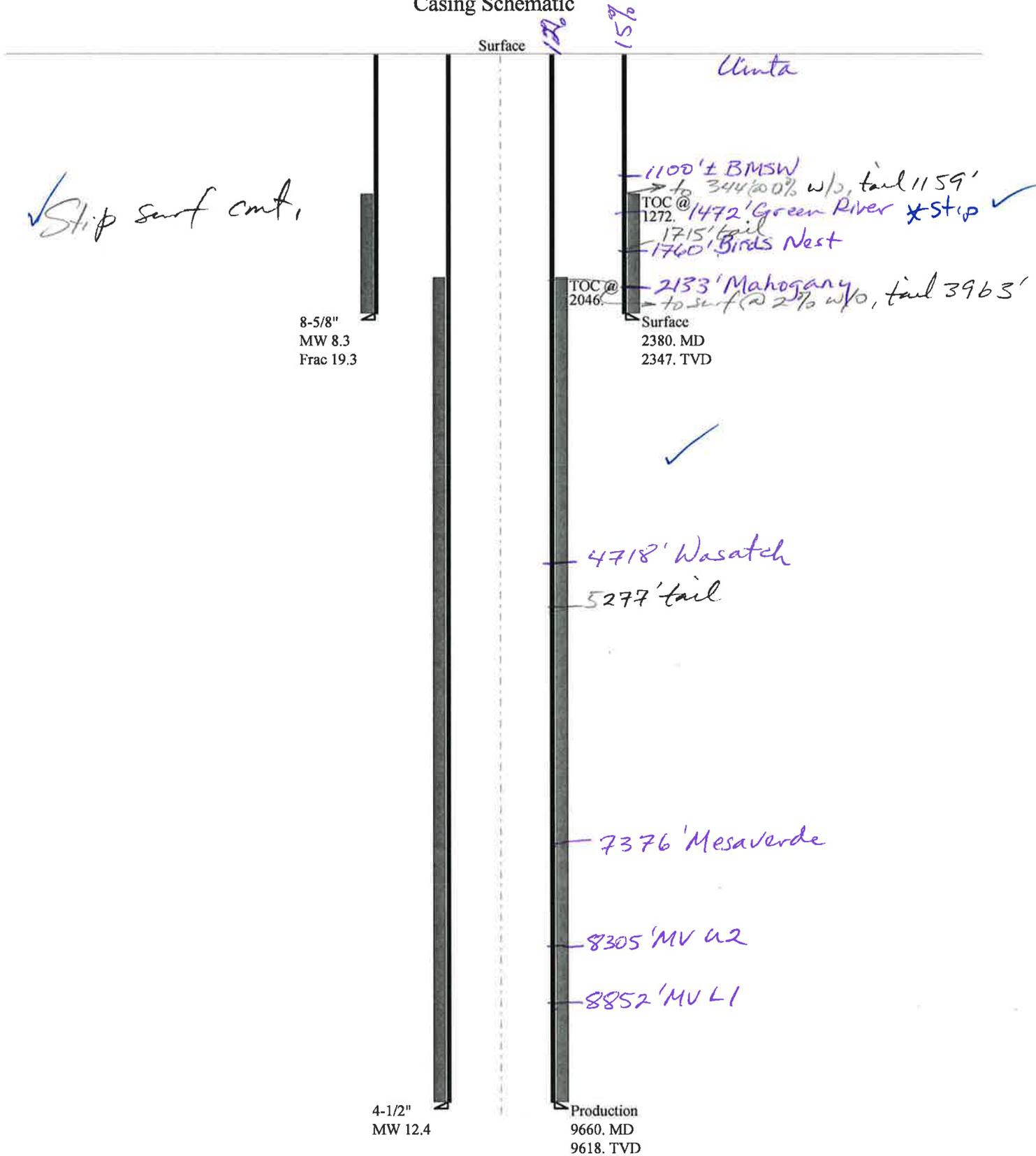
Calculations	Prod String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	6202	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5048	NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4086	YES <input type="text" value="OK"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4610	NO <input type="text" value="Reasonable"/>
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2380	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO <input type="text"/>
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO <input type="text"/>
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO <input type="text"/>
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047512700000 NBU 921-25I2AS

Casing Schematic



Well name:	43047512700000 NBU 921-25I2AS		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Surface	Project ID:	43-047-51270
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,094 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 2,376 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,086 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 107 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 1,272 ft

Directional Info - Build & Drop

Kick-off point 300 ft
 Departure at shoe: 355 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 11.39 °

Re subsequent strings:

Next setting depth: 9,618 ft
 Next mud weight: 12.400 ppg
 Next setting BHP: 6,196 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,380 ft
 Injection pressure: 2,380 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2380	8.625	28.00	I-55	LT&C	2347	2380	7.892	94248
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1015	1880	1.851	2376	3390	1.43	65.7	348	5.30 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: September 29, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2347 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	4304751270000 NBU 921-25I2AS		
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.		
String type:	Production	Project ID:	43-047-51270
Location:	UINTAH	COUNTY	

Design parameters:

Collapse

Mud weight: 12.400 ppg
 Internal fluid density: 2.330 ppg

Burst

Max anticipated surface pressure: 4,080 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 6,196 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 7,877 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 209 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 2,046 ft

Directional Info - Build & Drop

Kick-off point 300 ft
 Departure at shoe: 457 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9660	4.5	11.60	I-80	LT&C	9618	9660	3.875	127512
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5032	6360	1.264	6196	7780	1.26	111.6	212	1.90 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: September 29, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9618 ft, a mud weight of 12.4 ppg. An internal gradient of .121 psi/ft was used for collapse from TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator KERR-MCGEE OIL & GAS ONSHORE, L.P.
Well Name NBU 921-25I2AS
API Number 43047512700000 **APD No** 2956 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NESE **Sec** 25 **Tw** 9.0S **Rng** 21.0E 2054 FSL 687 FEL
GPS Coord (UTM) 628684 4429240 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Sheila Wopsock, Clay Einerson, Roger Perry, Laura Gianokas, Lovel Young, Grizz Oleen, (Kerr McGee), Mitch.Batty, John Slaugh, (Timberline Engineering and Land Surveying), Ed Bonner (SITLA), Ben Williams (UDWR).

Regional/Local Setting & Topography

The general area is the Natural Buttes Unit in a major un-named drainage west of the lower portion of the Sand Wash drainage of Uintah, County, approximately 34 air miles and 42.9 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads. Topography of the area is characterized by open flats bordered or dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs furnishing water for antelope or livestock.

The NBU 921-25I pad will be created by enlarging the existing pad of the CIGE 98D gas well. Five gas wells, to be directionally drilled, will be added. They are the NBU 921-25H3DS, 921-25IT, 921-25I2AS, 921-25I4AS and 921-25I4DS. The existing pad will be extended in all directions except to the south. The site is on the west slope of a ridge which continues beyond the location into broken terrain. Small drainages near Corner 11 and within the pad area north of the old pad will be filled. A drainage immediately south of the location will be avoided. No diversions are needed. The White River is approximately 3 1/2 miles down drainage. . The selected site appears to be suitable for enlarging a pad, drilling and operating the proposed wells and is the best site in the immediate area.

Both the surface and minerals are owned by SITLA.

Surface Use Plan

Current Surface Use

- Grazing
- Wildlfe Habitat
- Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 352 Length 415	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a poor desert shrub type, which includes shadscale, Russian thistle, Indian ricegrass, curly mesquite, broom snakeweed and halogeton..

Antelope, sheep during the winter, rabbits, coyotes, and small mammals, birds and raptors.

Soil Type and Characteristics

Surface soils are shallow sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	40	1 Sensitivity Level

Characteristics / Requirements

The proposed reserve pit is 104' x 260' x 12' deep located in a cut on the northeast side of the location. Kerr McGee plans a 30-mil liner with a double felt sub-liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 30 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

8/26/2010
Date / Time

Application for Permit to Drill Statement of Basis

10/5/2010

Utah Division of Oil, Gas and Mining

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APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2956	43047512700000	SITLA	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		Surface Owner-APD		
Well Name	NBU 921-25I2AS	Unit		NATURAL BUTTES	
Field	NATURAL BUTTES	Type of Work		DRILL	
Location	NESE 25 9S 21E S 2054 FSL 687 FEL GPS Coord (UTM) 628688E 4429245N				

Geologic Statement of Basis

Kerr McGee proposes to set 2,380' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 1,100'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 25. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect any usable ground water.

Brad Hill
APD Evaluator

9/28/2010
Date / Time

Surface Statement of Basis

The general area is the Natural Buttes Unit in a major un-named drainage west of the lower portion of the Sand Wash drainage of Uintah, County, approximately 34 air miles and 42.9 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads. Topography of the area is characterized by open flats bordered or dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs furnishing water for antelope or livestock.

The NBU 921-25I pad will be created by enlarging the existing pad of the CIGE 98D gas well. Five gas wells, to be directionally drilled, will be added. They are the NBU 921-25H3DS, 921-25IT, 921-25I2AS, 921-25I4AS and 921-25I4DS. The existing pad will be extended in all directions except to the south. The site is on the west slope of a ridge which continues beyond the location into broken terrain. Small drainages near Corner 11 and within the pad area north of the old pad will be filled. A drainage immediately south of the location will be avoided. No diversions are needed. The White River is approximately 3 1/2 miles down drainage. . The selected site appears to be suitable for enlarging a pad, drilling and operating the proposed wells and is the best site in the immediate area.

Both the surface and minerals are owned by SITLA. Ed Bonner represented SITLA at the pre-site investigation. Mr. Bonner had no concerns pertaining to this location. SITLA will provide site reclamation standards and a seed mix.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as crucial yearlong antelope habitat but recommended no restrictions for this species. No other wildlife will be significantly affected.

Floyd Bartlett
Onsite Evaluator

8/26/2010
Date / Time

Application for Permit to Drill Statement of Basis

10/5/2010

Utah Division of Oil, Gas and Mining

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Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 30 mils with a double felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/17/2010

API NO. ASSIGNED: 4304751270000

WELL NAME: NBU 921-25I2AS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6156

CONTACT: Danielle Piernot

PROPOSED LOCATION: NESE 25 090S 210E

Permit Tech Review:

SURFACE: 2054 FSL 0687 FEL

Engineering Review:

BOTTOM: 2445 FSL 0924 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.00549

LONGITUDE: -109.49235

UTM SURF EASTINGS: 628688.00

NORTHINGS: 4429245.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: UO 0868 ST

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - 22013542
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Permit #43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

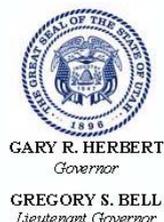
Commingling Approved

LOCATION AND SITING:

- R649-2-3.
Unit: NATURAL BUTTES
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
Board Cause No: Cause 173-14
Effective Date: 12/2/1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:
3 - Commingling - ddoucet
5 - Statement of Basis - bhill
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason
25 - Surface Casing - hmacdonald



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 921-25I2AS
API Well Number: 43047512700000
Lease Number: UO 0868 ST
Surface Owner: STATE
Approval Date: 10/5/2010

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
 Submitted By ANDY LYTLE Phone Number 720.929.6100
 Well Name/Number NBU 921-2512AS
 Qtr/Qtr NESE Section 25 Township 9S Range 21E
 Lease Serial Number UO-0868 ST
 API Number 4304751270

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/17/2010 14:00 HRS AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
 Intermediate Casing
 Production Casing
 Liner
 Other

RECEIVED

NOV 15 2010

DIV. OF OIL, GAS & MINING

Date/Time 12/06/2010 08:00 HRS AM PM

BOPE

- Initial BOPE test at surface casing point
 BOPE test at intermediate casing point
 30 day BOPE test
 Other

Date/Time _____ AM PM

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UO 0868 ST
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-25I2AS
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047512700000
---	---

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2054 FSL 0687 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/17/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
 RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CMT W/ 28 SX READY MIX
 SPUD WELL LOCATION ON NOVEMBER 17, 2010 AT 12:30 HRS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 11/19/2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 11/19/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751269	NBU 921-25H3DS		NESE	25	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	11/17/2010			11/29/10	
Comments: MIRU PETE MARTIN BUCKET RIG. WSMVD SPUD WELL LOCATION ON 11/17/2010 AT 09:30 HRS. BHL = SENE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751273	NBU 921-25I3AS		NESE	25	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	11/17/2010			11/29/10	
Comments: MIRU PETE MARTIN BUCKET RIG. WSMVD SPUD WELL LOCATION ON 11/17/2010 AT 11:00 HRS. BHL = NESE							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751270	NBU 921-25I2AS		NESE	25	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	11/17/2010			11/29/10	
Comments: MIRU PETE MARTIN BUCKET RIG. WSMVD SPUD WELL LOCATION ON 11/17/2010 AT 12:30 HRS. BHL = NESE							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

NOV 22 2010

ANDY LYTLE

Name (Please Print)

Signature

REGULATORY ANALYST

Title

11/22/2010

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UO 0868 ST
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-2512AS
------------------------------------	---

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 4304751270000
---	--

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2054 FSL 0687 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/27/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PROPETRO AIR RIG ON NOVEMBER 24, 2010. DRILLED 11" SURFACE HOLE TO 2590'. RAN 8 5/8" 28# IJ-55 SURFACE CSG. PUMP 160 BBLs FRESH WATER. PUMP 20 BBLs GEL WATER. PUMP 350 SX CLASS G PREM @ 15.8 PPG, 1.15 YD. NO CIRC. DROP PLUG ON THE FLY, DISPLACED W/ 157 BBLs WATER, NO RETURNS. BUMP PLUG & HOLD 700 PSI FOR 5 MIN, FLOAT HELD FINAL LIFT OF 150 PSI. TOP OUT #1 W/ 150 SX CLASS G PREM @ 15.8 PPG, 1.15 YD. NO CEMENT TO SURFACE. TOP OUT #2 W/ 150 SX CLASS G PREM @ 15.8 PPG, 1.15 YD. WOC. NO CEMENT TO SURFACE. TOP OUT #3 W/ 150 SX SAME CEMENT. WOC. NO CEMENT TO SURFACE. TOP OUT #4 W/ 150 SX CLASS G PREM @ 15.8 PPG, 1.15 YD, NO CEMENT TO SURFACE. TOP OUT #5 W/ 100 SX SAME CEMENT; NO CEMENT TO SURFACE. TOP OUT #6 W/ 100 SX SAME CEMENT; NO CEMENT TO SURFACE; TOP OUT #7 W/ 100 SX SAME CEMENT; GOOD CEMENT TO SURFACE AND CEMENT STAYED @ SURFACE. WORT.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 11/29/2010

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE Rig Name/# H&P 311
Submitted By PAT CAIN Phone Number 435- 790-1884
Well Name/Number NBU 921-25I2AS
Qtr/Qtr NE/SE Section 25 Township 9S Range 21E
Lease Serial Number UO 0868 ST
API Number 43-047-51270

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
JAN 11 2011
DIV. OF OIL, GAS & MINING

Date/Time 1/12/2011 08:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UO 0868 ST
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-2512AS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 4304751270000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2054 FSL 0687 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/14/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 2590' TO 9659' ON JANUARY 11, 2011. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. PUMP 40 BBLs SPACER, LEAD CEMENT W/ 520 SX CLASS G ECONO @ 12.5 PPG, 2.03 YD. TAILED CEMENT W/ 1140 SX CLASS G 50/50 POZ MIX @ 14.3 PPG, 1.25 YD. DISPLACED W/ 149 BBL WATER TREATED W/ BIOCIDES & CLAY INHIBITOR. BUMPED PLUG @ 2700 PSI, PRESSURED UP CSG TO 3400 PSI & HELD FOR 5 MIN. RELEASED PRESSURE & FLOATS HELD. FLOWED BACK 1.75 BBLs. EST TOC TAIL @ 4250', LEAD @ 900'. HAD 100% RETURNS, NO SPACER WATER BACK TO SURFACE. RD CEMENTERS AND CLEANED PITS. RELEASED H&P RIG #311 ON JANUARY 14, 2011 @ 08:00 HRS.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 1/17/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UO 0868 ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-25I2AS	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047512700000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2054 FSL 0687 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/28/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 03/28/2011 AT 1:15 PM. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/29/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
UO 0868 ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
UTU63047A

8. WELL NAME and NUMBER:
NBU 921-2512AS

9. API NUMBER:
4304751270

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NESE 25 9S 21E S

12. COUNTY
UINTAH

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK:
NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE, L.P.

3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217 PHONE NUMBER: (720) 929-6100

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: NESE 2054 FSL 687 FEL S25, T9S, R21E
AT TOP PRODUCING INTERVAL REPORTED BELOW: NESE 2461 FSL 938 FEL S25, T9S, R21E
AT TOTAL DEPTH: NESE 2443 FSL 905 FEL S25, T9S, R21E

BTL reviewed by HSM

14. DATE SPUDDED: 11/17/2010 15. DATE T.D. REACHED: 1/11/2011 16. DATE COMPLETED: 3/28/2011
ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): 4980 GL

18. TOTAL DEPTH: MD 9,659 TVD 9,610 19. PLUG BACK T.D.: MD 9,605 TVD 9,556 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
SCBL-ACTR-BHV-SD/DSN/ACTR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#		40		28			
11"	8 5/8" IJ-55	28#		2,592		1,250		0	
7 7/8"	4 1/2" I-80	11.6#		9,648		1,660		1182	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	9,272							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MESAVERDE	7,512	9,497			7,512 9,497	0.36	161	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) <i>WSPMD</i>								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7512 - 9497	PUMP 10,915 BBLs SLICK H2O & 416,744 LBS SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

RECEIVED PROD

MAY 10 2011

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/28/2011		TEST DATE: 4/7/2011		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 3,324	WATER – BBL: 443	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 1,993	CSG. PRESS. 2,659	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 3,324	WATER – BBL: 443	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GREEN RIVER	1,432				
BIRD'S NEST	1,775				
MAHOGANY	2,193				
WASATCH	4,797	7,470			
MESAVERDE	7,470	9,659	TD		

34. FORMATION (Log) MARKERS:

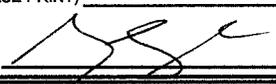
35. ADDITIONAL REMARKS (Include plugging procedure)

Attached is the chronological well history and final survey. Completion chrono details individual frac stages.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) ANDREW LYTLE

TITLE REGULATORY ANALYST

SIGNATURE 

DATE 4/29/11

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-2512AS YELLOW	Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH	Site: NBU 921-251 PAD	Rig Name No: H&P 311/311, PROPETRO/
Event: DRILLING	Start Date: 11/13/2010	End Date: 1/14/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)	UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
11/24/2010	17:30 - 18:30	1.00	MIRU	01	C	P		MOVE RIG IN OFF NBU 921-2513AS
	18:30 - 19:30	1.00	MIRU	01	B	P		RIG UP
	19:30 - 20:00	0.50	DRLSUR	06	A	P		P/U 1.50 DEG BENT HOUSING HUNTING MTR SN 8040 . 7/8 LOBE .16 RPM. M/U Q506 SN 7023548 2ND RUN, W/ 6-18'S. INSTALL RUBBER.
	20:00 - 21:00	1.00	DRLSUR	02	B	P		SPUD SURFACE 11-24-2010 @ 20:00 HRS. DRILL 11" SURFACE HOLE F/40'-210' (170' @ 170'/HR) PSI ON/ OFF 690/410, UP/ DOWN/ ROT 27/22/25. 500 GPM, 45 RPM ON TOP DRIVE, 15-18K WOB
	21:00 - 23:30 23:30 - 0:00	2.50 0.50	DRLSUR DRLSUR	06 02	A D	P P		TOOH, PU AND ORIENT DIR TOOLS, TIH T/210' DRILL/ SLIDE 11" SURFACE HOLE F/210'-270' (60' 120'/HR) PSI ON/ OFF 950/710, UP/ DOWN/ ROT 38/32/35. 130 SPM 18-20K WOB, 45 RPM ON TOP DRIVE.MM 85 RPM,CIRC. RESERVE PIT
11/25/2010	0:00 - 10:00	10.00	DRLSUR	02	D	P		DRILL/ SLIDE 11" SURFACE HOLE F/270'-1430' (1160' @ 116'/HR) PSI ON/ OFF 1490/1200, UP/ DOWN/ ROT 70/58/62,130 SPM 18-20K WOB, 45 RPM ON TOP DRIVE.MM 85 RPM,CIRC. RESERVE PIT
	10:00 - 18:00	8.00	DRLSUR	02	D	P		DRILL/ SLIDE 11" SURFACE HOLE F/1430'-2000' (570' @ 71'/HR) PSI ON/ OFF 1490/1300, UP/ DOWN/ ROT 70/58/62,130 SPM 18-20K WOB, 45 RPM ON TOP DRIVE.MM 85 RPM,CIRC. RESERVE PIT,(LOST CIRC. @ 1640')RUN 2000 CFM AIR TO MAINTAIN RESERVE PIT LEVEL
	18:00 - 0:00	6.00	DRLSUR	02	D	P		DRILL/ SLIDE 11" SURFACE HOLE F/2000'-2480' (480' 80'/HR) PSI ON/ OFF 1740/1590, UP/ DOWN/ ROT 83/79/73,130 SPM 18-20K WOB, 45 RPM ON TOP DRIVE.MM 85 RPM,CIRC. RESERVE PIT,RUN 2000 CFM AIR TO MAINTAIN RESERVE PIT LEVEL
11/26/2010	0:00 - 2:00	2.00	DRLSUR	02	D	P		DRILL/ SLIDE 11" SURFACE HOLE F/2480'-2590' (110' 55'/HR) PSI ON/ OFF 1740/1590, UP/ DOWN/ ROT 83/79/73,130 SPM 18-20K WOB, 45 RPM ON TOP DRIVE.MM 85 RPM,CIRC. RESERVE PIT,RUN 2000 CFM AIR TO MAINTAIN RESERVE PIT LEVEL(TD SURF. HOLE @ 02:00)
	2:00 - 3:30	1.50	DRLSUR	05	C	P		CIRC & COND HOLE F/LAY DOWN & CSG
	3:30 - 8:30	5.00	DRLSUR	06	D	P		LAY DOWN DRILL STRING.DIR TOOLS & 11" BHA
	8:30 - 9:30	1.00	DRLSUR	12	A	P		RIG UP T/RUN 8 5/8" 28# SURF. CSG
	9:30 - 14:30	5.00	DRLSUR	12	C	P		HOLD SAFTEY MEETING RUN SHOE,SHOE JNT & 57 JNTS J-55 8 5/8" 28# LT&C CSG W/THE SHOE @2571' & THE BAFFEL @ 2524'
	14:30 - 15:00	0.50	DRLSUR	12	B	P		HOLD SAFTEY MEETING R/U T/CMET 8 5/8" 28# SURF. CSG
	15:00 - 16:00	1.00	DRLSUR	12	E	P		HOLD SAFETY MEETING. INSTALL CEMENT HEAD. PSI TEST TO 2500 PSI. PUMP 160 BBLS OF 8.3# H2O AHEAD. NO CIRC. PUMP 20 BBLS OF 8.4# GEL WATER AHEAD. NO CIRC. PUMP 350 SX (72 BBLS) OF 15.8# 1.15 YIELD TAIL(2% CALC, 1/4#/SK OF FLOCELE). NO CIRC. DROP PLUG ON FLY AND DISPLACE W/1157 BBLS OF 8.3# H2O. NO RETURNS, BUMP PLUG AND HOLD 700 PSI FOR 5 MIN. FLOAT HELD(FINAL LIFT PRESS 150 PSI)
16:00 - 16:30	0.50	DRLSUR	12	F	P		TOP OUT W/150 SKS CLASS"G" 15.8 PPG CEMENT W/1.15/CUFT/SK YIELD W/4% CACL2,NO CEMENT TO SURF.	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-25I2AS YELLOW	Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH	Site: NBU 921-25I PAD	Rig Name No: H&P 311/311, PROPETRO/
Event: DRILLING	Start Date: 11/13/2010	End Date: 1/14/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)	UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
11/27/2010	16:30 - 18:00	1.50	DRLSUR	13	A	P		WAIT ON CEMENT
	18:00 - 18:30	0.50	DRLSUR	12	F	P		TOP OUT W/150 SKS CLASS"G" 15.8 PPG CEMENT W/1.15/CUFT/SK YIELD W/4% CACL2,NO CEMENT TO SURF.
	18:30 - 20:30	2.00	DRLSUR	13	A	P		WAIT ON CEMENT
	20:30 - 22:30	2.00	DRLSUR	13	A	P		WAIT ON CEMENT
	20:30 - 20:30	0.00	DRLSUR	12	F	P		TOP OUT W/150 SKS CLASS"G" 15.8 PPG CEMENT W/1.15/CUFT/SK YIELD W/4% CACL2,NO CEMENT TO SURF.
	22:30 - 22:30	0.00	DRLSUR	12	F	P		TOP OUT W/150 SKS CLASS"G" 15.8 PPG CEMENT W/1.15/CUFT/SK YIELD W/4% CACL2,NO CEMENT TO SURF.
	22:30 - 0:00	1.50	DRLSUR	13	A	P		WAIT ON CEMENT
	0:00 - 1:00	1.00	DRLSUR	13	A	P		CONT T/WAIT ON CEMENT
	1:00 - 1:30	0.50	DRLSUR	12	F	P		TOP OUT W/100 SKS CLASS"G" 15.8 PPG CEMENT W/1.15/CUFT/SK YIELD W/4% CACL2,NO CEMENT TO SURF.
	1:30 - 3:30	2.00	DRLSUR	13	A	P		WAIT ON CEMENT
	3:30 - 4:00	0.50	DRLSUR	12	F	P		TOP OUT W/100 SKS CLASS"G" 15.8 PPG CEMENT W/1.15/CUFT/SK YIELD W/4% CACL2,NO CEMENT TO SURF.
	4:00 - 6:00	2.00	DRLSUR	13	A	P		WAIT ON CEMENT
	6:00 - 6:30	0.50	DRLSUR	12	F	P		TOP OUT W/100 SKS CLASS"G" 15.8 PPG CEMENT W/1.15/CUFT/SK YIELD W/4% CACL2,GOOD CEMENT TO SURF,CEMENT STAYED @ SURF.RELEASE RIG @06:30 11/27/2010
	6:30 - 6:30	0.00	DRLSUR			P		CONDUCTOR CASING: Cond. Depth set: 40' Cement sx used: 28
								SURFACE HOLE: Surface From depth: 40' Surface To depth: 2,590 Total SURFACE hours: 27.50 Surface Casing size: 8.625" # of casing joints ran: 58 Casing set MD: 2,571.0 # sx of cement: 350/900 Cement blend (ppg): 15.8/15.8 Cement yield (ft3/sk): 1.15/1.15 # of bbls to surface: 3 Describe cement issues: NONE Describe hole issues: NONE
1/4/2011	12:30 - 13:30	1.00	PRPSPD	01	C	P		SKIDDED RIG FROM NBU 921-25I3AS
	13:30 - 18:00	4.50	PRPSPD	14	A	P		CHECKED ALIGNMENT OF RIG, NU BOPE.
	18:00 - 23:00	5.00	PRPSPD	15	A	P		TESTED BOPE. PRESSURE TEST PIPE RAMS, BLIND RAMS, IBOP, FLOOR VALVE, KILL LINE, & KILL LINE VALVES, BOP WING VALVES, HCR VALVE, CHOKE LINE INNER & OUTER CHOKE VALVES, & MANIFOLD 250 PSI LOW/ 5 MINUTES, 5K HIGH FOR 10 MINUTES, TEST ANNULAR 250 LOW/5 MINUTES, 2500 HIGH/10 MINUTES, TEST SUPER CHOKE. FUNCTION TEST CLOSING UNIT.
	23:00 - 23:30	0.50	PRPSPD	15	A	P		PRESSURE TEST CASING TO 1500 PSI FOR 30 MINUTES.
	23:30 - 0:00	0.50	PRPSPD	07	A	P		RIG SERVICE

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-25I2AS YELLOW	Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH	Site: NBU 921-25I PAD	Rig Name No: H&P 311/311, PROPETRO/
Event: DRILLING	Start Date: 11/13/2010	End Date: 1/14/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
1/5/2011	0:00 - 1:30	1.50	DRLPRO	14	A	P		INSTALLED FLOWLINE AND WEAR BUSHING.
	1:30 - 3:00	1.50	DRLPRO	06	A	P		MU HUGHES 7.875", Q506F W/6-15'S, SERIAL #7129648, SDI HIGH SPEED, 1.5 DEGREE BEND MOTOR, 0.23 REV/GAL AND DIRECTIONAL TOOLS. SCRIBED TOOLS.
	3:00 - 4:30	1.50	DRLPRO	06	A	P		TRIP IN THE HOLE AND TAG AT 2510'.
	4:30 - 6:00	1.50	DRLPRO	02	F	P		DRILLED BAFFLE PLATE, SHOE JOINT AND SHOE.
	6:00 - 17:30	11.50	DRLPRO	02	D	P		DRILLED 2611'-4432', 1821' IN 11.5 HRS, 158 FPH. MADE 5 SLIDES, 1.5 HRS AND 85' TOTAL SLIDE TIME/FOOTAGE. WOB WAS 15-17K, PUMP #1 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 55 RPM FOR A TOTAL OF 169 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-400 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1350/1750 PSI. ON/OFF BOTTOM TORQUE WAS 7/5K. PU/SO/ROT WAS 140/104/123, MW 8.3 PPG IN 8.3 OUT, 26 VIS AND 0 % LCM, SLIGHT LOSSES. CIRCULATING THE RESERVE PIT.
	17:30 - 18:00	0.50	DRLPRO	07	A	P		RIG SERVICE.
1/6/2011	18:00 - 0:00	6.00	DRLPRO	02	D	P		DRILLED 4432'-5375', 943' IN 6 HRS, 157.2 FPH. MADE 3 SLIDES, 1.25 HRS AND 50' TOTAL SLIDE TIME/FOOTAGE. WOB WAS 15-20K, PUMP #1 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 55 RPM FOR A TOTAL OF 169 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-400 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1450/1950 PSI. ON/OFF BOTTOM TORQUE WAS 10/7K. PU/SO/ROT WAS 151/118/132, MW 8.3 PPG IN 8.3 OUT, 26 VIS AND 0 % LCM, SLIGHT LOSSES. CIRCULATING THE RESERVE PIT.
	0:00 - 3:00	3.00	DRLPRO	02	D	P		DRILLED 5375'-5847', 472' IN 3 HRS, 157.3 FPH. 100% ROTATING. WOB WAS 15-20K, PUMP #1 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 55 RPM FOR A TOTAL OF 169 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-400 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1450/1950 PSI. ON/OFF BOTTOM TORQUE WAS 10/7K. PU/SO/ROT WAS 151/118/132, MW 8.3 PPG IN 8.3 OUT, 26 VIS AND 0 % LCM, SLIGHT LOSSES. CIRCULATING THE RESERVE PIT.
	3:00 - 4:00	1.00	DRLPRO	05	B	P		LOST ALL RETURNS, PUMPED LCM SWEEPS WHILE ADDING LCM TO ACTIVE SYSTEM. LOST +/- 290 BBLs. STARTED MUDDING UP SYSTEM.
	4:00 - 17:30	13.50	DRLPRO	02	D	P		DRILLED 5847'-6976', 1129' IN 13.5 HRS, 83.6 FPH. MADE 2 SLIDES, 1.75 HRS AND 47' TOTAL SLIDE TIME/FOOTAGE. WOB WAS 15-20K, PUMP #1 AT 100 SPM, 450 GPM, MOTOR TURNING AT 104 RPM WITH TOP DRIVE AT 55 RPM FOR A TOTAL OF 159 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-400 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 1850/1500 PSI. ON/OFF BOTTOM TORQUE WAS 11/9K. PU/SO/ROT WAS 190/140/160. ATTEMPTING TO MUD UP, GELS ARE NOT YIELDING. ADDED 260 FRESH WATER TO MUD SYSTEM ALONG WITH 250 BBLs 12.4 PPG, 44 VIS MUD. HAVE MIXED 288 SACKS OF GEL AND STILL CAN NOT GET OVER A 32 VIS AND A 9.4 PPG MW.
	17:30 - 18:00	0.50	DRLPRO	07	A	P		RIG SERVICE.

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 921-2512AS YELLOW		Spud Conductor: 11/17/2010		Spud Date: 11/24/2010	
Project: UTAH-UINTAH		Site: NBU 921-251 PAD		Rig Name No: H&P 311/311, PROPETRO/	
Event: DRILLING		Start Date: 11/13/2010		End Date: 1/14/2011	
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	18:00 - 0:00	6.00	DRLPRO	02	D	P		DRILLED 6976'-7311', 335' IN 6 HRS, 55.8 FPH. MADE 1 SLIDE, 22' IN 0.75 HRS. WOB WAS 20-23K, PUMP #1 AT 110 SPM, 495 GPM, MOTOR TURNING AT 114 RPM WITH TOP DRIVE AT 55 RPM FOR A TOTAL OF 169 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-400 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2350/2050 PSI. ON/OFF BOTTOM TORQUE WAS 11/9K. PU/SO/ROT WAS 191/142/160. SLOWLY DISPLACING HOLE WITH MUD FROM OUR UPRIGHT TANKS. MW AT MIDNIGHT WAS 10.6 PPG, 36 VIS WITH 4% LCM.
1/7/2011	0:00 - 0:30	0.50	DRLPRO	02	D	P		DRILLED 7311'-7333', 22' IN 30 MINUTES. LOST ALL RETURNS.
	0:30 - 9:00	8.50	DRLPRO	05	B	P		PUMPED LCM SWEEPS AND ADDED LCM TO SYSTEM. PULLED 4 STDS AND STARTED PUMPING MORE LCM WITH SWEEPS. BUILDING VOLUME. SLOWLY STARTED TO GET RETURNS BACK. STAGED PUMP STROKES UP TO 90 SPM THEN STARTED TO RUN THE THE 4 STDS BACK IN THE HOLE.
	9:00 - 11:30	2.50	DRLPRO	02	D	P		DRILLED 7333'-7451', 118' IN 2.5 HRS, 47.2 FPH. 100% ROTATING. MAINTAINING 10.6 PPG, 37 VIS WITH 14% LCM.
	11:30 - 12:00	0.50	DRLPRO	07	A	P		RIG SERVICE
	12:00 - 13:00	1.00	DRLPRO	08	B	Z		REPLACED RESISITOR GRID.
	13:00 - 18:00	5.00	DRLPRO	02	D	P		DRILLED 7451'-7640', 189' IN 5 HRS, 37.8 FPH. 100% ROTATING. WOB WAS 20-23K, PUMP #1 AT 96 SPM, 428 GPM, MOTOR TURNING AT 98 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 138 RPM AT THE BIT. WOULD NOT DRILL WITH ANYTHING LOWER THAN 95 SPM, IT WOULD STALL OUT. DIFFERENTIAL PRESSURE WAS 300-400 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2000/1650 PSI. ON/OFF BOTTOM TORQUE WAS 11/9K. PU/SO/ROT WAS 205/150/171. MW AT MIDNIGHT WAS 10.8 PPG, 37 VIS WITH 14% LCM.
	18:00 - 0:00	6.00	DRLPRO	02	D	P		DRILLED 7640'-7810', 170' IN 6 HRS, 28.3 FPH. MADE 1 SLIDE, 20' IN 1.25 HRS. WOB WAS 20-23K, PUMP #1 AT 96 SPM, 428 GPM, MOTOR TURNING AT 98 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 138 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-400 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2200/1775 PSI. ON/OFF BOTTOM TORQUE WAS 11/9K. PU/SO/ROT WAS 211/154/172. MW AT MIDNIGHT WAS 10.6 PPG, 42 VIS WITH 14% LCM.
1/8/2011	0:00 - 2:00	2.00	DRLPRO	02	D	P		DRILLED 7810'-7900', 90' IN 2 HRS, 45 FPH. 100% ROTATING. WOB WAS 20-23K, PUMP #1 AT 96 SPM, 428 GPM, MOTOR TURNING AT 98 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 138 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 300-400 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2200/1775 PSI. ON/OFF BOTTOM TORQUE WAS 11/9K. PU/SO/ROT WAS 211/154/172. MW AT MIDNIGHT WAS 10.6 PPG, 42 VIS WITH 14% LCM. STARTED INCREASING MW TO 10.9 AND LOST ALL RETURNS.

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-25I2AS YELLOW		Spud Conductor: 11/17/2010		Spud Date: 11/24/2010	
Project: UTAH-UINTAH		Site: NBU 921-25I PAD		Rig Name No: H&P 311/311, PROPETRO/	
Event: DRILLING		Start Date: 11/13/2010		End Date: 1/14/2011	
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	2:00 - 5:00	3.00	DRLPRO	05	B	P		PUMPED 30% LCM SWEEP AND STARTED ADDING LCM, PULLED 5 STDS AND REGAINED CIRCULATION. STAGED PUMP STROKES UP TO 90 AND SLOWLY TRIPPED BACK IN THE HOLE. INCREASED LCM TO 18%.
	5:00 - 17:30	12.50	DRLPRO	02	D	P		DRILLED 7900'-8300', 400' IN 11.5 HRS, 34.8 FPH. MADE 1 SLIDE, 16' IN 90 MINUTES. WOB WAS 20-25K, PUMP #2 AT 96 SPM, 428 GPM, MOTOR TURNING AT 98 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 138 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2350/1900 PSI. ON/OFF BOTTOM TORQUE WAS 10/8K. PU/SO/ROT WAS 210/150/179. INCREASED MW TO 11.3 PPG, 42 VIS WITH 18% LCM.
	17:30 - 18:00	0.50	DRLPRO	07	A	P		RIG SERVICE
	18:00 - 0:00	6.00	DRLPRO	02	D	P		DRILLED 8300'-8488', 188' IN 6 HRS. 31.3 FPH. 100% ROTATING. WOB WAS 20-25K, PUMP #2 AT 100 SPM, 450 GPM, MOTOR TURNING AT 104 RPM WITH TOP DRIVE AT 40 RPM FOR A TOTAL OF 144 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 350-450 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2450/2070 PSI. ON/OFF BOTTOM TORQUE WAS 10/9K. PU/SO/ROT WAS 213/155/178. INCREASED MW TO 11.5 PPG, 42 VIS WITH 18% LCM. SLIGHT LOSSES.
1/9/2011	0:00 - 4:00	4.00	DRLPRO	02	D	P		DRILLED 8488'-8595', 107' IN 4 HRS, 26.75 FPH. 100% ROTATING.
	4:00 - 6:00	2.00	DRLPRO	05	C	P		CIRCULATED BOTTOMS UP AND MADE SURE WE HAD A 11.7 PPG MW ALL THE WAY AROUND. FLOW CHECKED WELL, NO FLOW.
	6:00 - 10:30	4.50	DRLPRO	06	A	P		PUMPED SLUG AND TRIPPED OUT OF THE HOLE. NO OVER PULLS OR TITE SPOTS.
	10:30 - 11:00	0.50	DRLPRO	07	A	P		RIG SERVICE.
	11:00 - 12:00	1.00	DRLPRO	06	A	P		FLOW CHECKED WELL AT SHOE, CONTINUED TO TRIP OUT OF THE HOLE.
	12:00 - 13:30	1.50	DRLPRO	06	A	P		LD EFIELD TOOL AND RACKED BACK DIRECTIONAL TOOLS. BROKE BIT OFF AND LD MOTOR. PICKED HUNTING HUNTING STRAIGHT .16 REV/GAL MOTOR AND HUGHES Q506F BIT WITH 6-16'S, SERIAL #7130821. SURFACE TESTED MOTOR AT SURFACE, GOOD.
	13:30 - 14:30	1.00	DRLPRO	06	A	P		TRIP IN THE HOLE TO CASING SHOE. ATTEMPTED TO BREAK CIRCULATION, DP PRESSURED UP.
	14:30 - 20:00	5.50	DRLPRO	06	A	X		TRIPPED OUT OF THE HOLE FROM THE CASING SHOE. BROKE BIT OFF, PACKED WITH LCM, PULLED MOTOR FLOAT, PACKED WITH LCM. TRIED SEVERAL TIMES TO UNPACK MOTOR. FINALLY CHANGED OUT MOTORS. PICKED UP A NEW NATIONAL 7/8, 2.9, .16 REV/GAL.
	20:00 - 0:00	4.00	DRLPRO	06	A	P		TRIP IN THE HOLE BREAKING CIRCULATION AT 2000', 5000' AND 5700'.
1/10/2011	0:00 - 1:00	1.00	DRLPRO	06	A	P		CONTINUED TRIPPING IN THE HOLE, WENT STRAIGHT TO BOTTOM, NO FILL.
	1:00 - 4:00	3.00	DRLPRO	02	D	P		DRILLED 8595'-8734', 139 IN 3 HRS, 46.3 FPH. 100% ROTATING.
	4:00 - 6:00	2.00	DRLPRO	08	B	Z		WORKED ON MUD PUMPS

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-2512AS YELLOW	Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH	Site: NBU 921-251 PAD	Rig Name No: H&P 311/311, PROPETRO/
Event: DRILLING	Start Date: 11/13/2010	End Date: 1/14/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	6:00 - 17:30	11.50	DRLPRO	02	D	P		DRILLED 8734'-9230', 496' IN 11.5 HRS, 43 FPH. 100% ROTATING. WOB WAS 23-25K, PUMP #1 AT 105 SPM, 473 GPM, MOTOR TURNING AT 76 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 126 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 200-300 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2800/2600 PSI. ON/OFF BOTTOM TORQUE WAS 11/9K. PU/SO/ROT WAS 220/166/186. INCREASED MW TO 12.3 PPG, 41 VIS WITH 18% LCM. SLIGHT LOSSES.
	17:30 - 18:00	0.50	DRLPRO	07	A	P		RIG SERVICE.
	18:00 - 20:00	2.00	DRLPRO	02	D	P		DRILLED 9230'-9324', 94' IN 2 HRS, 47 FPH. WOB WAS 23-25K, PUMP #1 AT 105 SPM, 473 GPM, MOTOR TURNING AT 76 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 126 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 200-300 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2800/2600 PSI. ON/OFF BOTTOM TORQUE WAS 11/9K. PU/SO/ROT WAS 220/166/186. INCREASED MW TO 12.3 PPG, 41 VIS WITH 18% LCM. STARTED LOSING RETURNS, NEVER LOST FULL RETURNS, HAD +/- 50% RETURNS.
	20:00 - 0:00	4.00	DRLPRO	05	B	P		LOST 60 BBLS WHILE MIXING LCM IN ACTIVE SYSTEM, PULLED 5 STDS AND STARTED MIXING LCM. SLOWLY STAGED PUMPS UP, HAD TO STAGE UP TWICE AS WE STARTED LOSING FLUID AGAIN. SLOWLY TRIPPED BACK IN THE HOLE. TOTAL LOST WAS +/- 290 BBLS. INCREASED LCM TO 20%.
1/11/2011	0:00 - 10:00	10.00	DRLPRO	02	D	P		DRILLED 9324'-9659', 335' IN 10 HRS, 33.5 FPH. WOB WAS 23-25K, PUMP #1 AT 105 SPM, 473 GPM, MOTOR TURNING AT 76 RPM WITH TOP DRIVE AT 50 RPM FOR A TOTAL OF 126 RPM AT THE BIT. DIFFERENTIAL PRESSURE WAS 200-300 PSI. ON/OFF BOTTOM PUMP PRESSURE WAS 2900/2700 PSI. ON/OFF BOTTOM TORQUE WAS 11/9K. PU/SO/ROT WAS 225/171/190. MW 12.3 PPG, 41 VIS WITH 20% LCM. COULD NOT DRILL PAST 9659' EVEN THOUGH PLANNED TD WAS 9683'. TRIED ALL COMBINATIONS OF PUMP STROKES, WOB AND RPM TO TRY AND GET THE BIT TO DRILL. STILL HAD 200-300 PSI DIFFERENTIAL. AT THE VERY END COULD NOT EVEN GET TO BOTTOM BECAUSE THE MOTOR WOULD PRESSURE UP. CALLED ENGINEER AND GOT THE OK TO CUT TD SHORT BY 23'.
	10:00 - 12:00	2.00	DRLPRO	05	C	P		CIRCULATE AND CONDITION MUD PRIOR TO SHORT TRIP. 12.3 PPG, 41 VIS WITH 20%. FLOW CHECKED WELL, NO FLOW.
	12:00 - 15:30	3.50	DRLPRO	06	E	P		TRIPPED OUT OF THE HOLE, NO OVER PULLS OR TITE SPOTS.
	15:30 - 16:30	1.00	DRLPRO	09	A	P		SLIP AND CUT 126' OF DRILLING LINE.
	16:30 - 17:00	0.50	DRLPRO	07	A	P		RIG SERVICE.
	17:00 - 21:30	4.50	DRLPRO	06	E	P		TRIPPED IN THE HOLE, NO TITE SPOTS. FILLED AND BROKE CIRCULATION AT THE SHOE, 5000' AND 7500'. WASHED AND REAMED LAST STAND DOWN, WENT STRAIGHT TO BOTTOM, NO FILL.
	21:30 - 23:00	1.50	DRLPRO	05	C	P		CIRCULATED BOTTOMS UP, NOT ENOUGH TO GO ON THE GAS BUSTER BUT SOME GAS. 12.4 PPG, 44 VIS WITH 20% LCM.
	23:00 - 23:30	0.50	DRLPRO	05	J	P		FLOW CHECKED WHILE WE DROPPED A SURVEY.

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-2512AS YELLOW		Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH		Site: NBU 921-251 PAD	Rig Name No: H&P 311/311, PROPETRO/
Event: DRILLING		Start Date: 11/13/2010	End Date: 1/14/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
1/12/2011	23:30 - 0:00	0.50	DRLPRO	06	B	P		STARTED TRIPPING OUT OF THE HOLE, NO TITE SPOTS OR OVER PULLS COMING OFF BOTTOM.
	0:00 - 5:00	5.00	EVALPR	06	B	P		CONTINUED TO TRIP OUT OF THE HOLE FOR LOGS. NO TITE SPOTS OR OVER PULLS. FLOW CHECKED WELL AT THE SHOE. RETRIEVED SURVEY TOOL, BROKE BIT OFF, LD MONEL COLLAR AND MUD MOTOR.
	5:00 - 10:30	5.50	EVALPR	11	D	P		RIGGED UP HALLIBURTON AND RAN TRIPLE COMBO LOG SWEEP. LOGS STOPPED AT 7488' (DRILLERS DEPTH WAS 9659'), LOGGED OUT OF THE HOLE. BHT WAS 175 DEGREES. BASE OF SURFACE CASING WAS 2590'. RAN SPECTRAL DENSITY LOG FROM 7479' TO BASE OF SURFACE CASING, RAN DUAL SPACED NEUTRON FROM 7479' TO SURFACE CASING. RAN A ARRAY COMPENSATED TRUE RESISTIVITY FROM 7479' TO SURFACE SHOE. RAN A CALIPER LOG FROM 7479' TO SURFACE CASING SHOE AND A GAMMA RAY FROM TD TO 60'. RAN BOREHOLE VOLUME LOG.
	10:30 - 19:30	9.00	EVALPR	06	B	S		MADE UP TRI-CONE BIT WITH FLOAT SUB AND FLOAT. TRIPPED IN THE HOLE, HAD TO WASH AND REAM FROM 7480'-7650', NOT REAL HARD REAMING.
	19:30 - 21:30	2.00	EVALPR	05	C	S		CIRCULATED 2 BOTTOMS UP. BU GAS WAS NOT MUCH, NEVER HAD TO PUT IT ON THE BUSTER. 12.4 PPG, 44 VIS WITH 20% LCM. FLOW CHECKED WELL FOR 30 MINUTES, NO FLOW. TRIP OUT OF HOLE, NO OVER PULLS OR TITE SPOTS.
1/13/2011	21:30 - 22:30	1.00	EVALPR	06	B	S		RIG SERVICE
	22:30 - 23:00	0.50	EVALPR	07	A	P		CONTINUED TO TRIP OUT OF THE HOLE.
	23:00 - 0:00	1.00	EVALPR	06	B	S		CONTINUED TO TRIP OUT OF THE HOLE FOR 2ND LOGGING RUNNING. NO TITE SPOTS OR OVERPULLS. FLOW CHECKED WELL AT THE SHOE. BROKE BIT SUB AND BIT OFF.
	0:00 - 3:30	3.50	EVALPR	06	B	S		RIGGED UP HALLIBURTON AND RAN TRIPLE COMBO LOG SWEEP. LOGGERS DEPTH WAS 9660' (DRILLERS DEPTH WAS 9659'), LOGGED TO 7400'. BHT WAS 185 DEGREES. BASE OF SURFACE CASING WAS 2590'. RAN SPECTRAL DENSITY LOG FROM 9660'-7400" TO BASE OF SURFACE CASING, RAN DUAL SPACED NEUTRON FROM 9660' TO 7400'. RAN A ARRAY COMPENSATED TRUE RESISTIVITY FROM 9660' TO 7400'. RAN A CALIPER LOG FROM 9660' TO 7400' AND A GAMMA RAY FROM TD TO 7400'. RAN BOREHOLE VOLUME LOG.
	3:30 - 11:00	7.50	EVALPR	11	D	P		PULLED WEAR BUSHING.
	11:00 - 11:30	0.50	CSG	12	A	P		RIG SERVICE.
	11:30 - 12:00	0.50	CSG	07	A	P		RIGGED UP CASING CREW AND EQUIPMENT. CHANGED OUT BALES AND ELEVATORS.
	12:00 - 14:00	2.00	CSG	12	A	P		MADE UP WITH THREAD LOCK, SHOE, SHOE TRACK AND FLOAT COLLAR. INSTALLED CENTRALIZER ON SHOE TRACK. RAN 229 JTS OF 4.5", 180, 11.6#, BTC, R3. SET 26' MARKER JOINTS AT 7331' AND 4735'. SET CASING AT 9648' WITH FLOAT COLLAR AT 9606'. FILLED AND CIRCULATE CASING AT THE SURFACE CASING SHOE PIPE WAS AUTO FILLING UNTIL 6000'.
14:00 - 21:30	7.50	CSG	12	C	P			

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-25I2AS YELLOW		Spud Conductor: 11/17/2010		Spud Date: 11/24/2010	
Project: UTAH-UINTAH		Site: NBU 921-25I PAD		Rig Name No: H&P 311/311, PROPETRO/	
Event: DRILLING		Start Date: 11/13/2010		End Date: 1/14/2011	
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	21:30 - 22:30	1.00	CSG	12	A	P		RIGGED DOWN CASING CREW AND CASING EQUIPMENT. CIRCULATING AT 340 GPM AND 1100 PSI.
	22:30 - 0:00	1.50	CSG	12	B	P		HELD SAFETY MEETING AND RIGGED UP CEMENTERS. CONTINUED TO CIRCULATE CASING.
1/14/2011	0:00 - 2:00	2.00	CSG	12	E	P		PRESSURE TESTED LINES TO 5097 PSI. PUMPED 40 BBLS OF H2O SPACER AHEAD, PUMPED 183 BBLS (520 SX OF 12.5#, 2.03 CFT/SX, 10.71 GAL/SK) LEAD ECONO CEMENT. PUMPED 253 BBLS (1140 SX OF 14.3#, 1.25 YD, 5.41 GAL/SK) POZ PREMIUM 50/50 TAIL CEMENT. SHUT DOWN AND WASHED LINES, DROP 4.5" TOP PLUG, PUMP 149 BBLS OF H2O TREATED WITH BIOCIDES AND CLAY INHIBITOR. BUMPED PLUG AT 2700 PSI, PRESSURED UP CSG TO 3400 PSI AND HELD FOR 5 MIN. RELEASED PRESSURE AND FLOATS HELD, FLOWED BACK 1.75 BBLS. EST TOC TAIL @ 4250', LEAD @ 900'. HAD 100% RETURNS, NO SPACER WATER BACK TO SURFACE.
	2:00 - 3:00	1.00	CSG	12	B	P		RIGGED DOWN CEMENTERS.
	3:00 - 5:00	2.00	CSG	14	A	P		ND BOPE.
	5:00 - 6:00	1.00	CSG	12	C	P		PICKED STACK UP AND SET C-22 SLIPS WITH 80K. CUT CASING OFF AND LD CUT CASING JOINT.
	6:00 - 8:00	2.00	PRPSPD	01	C	P		PREPARE TO SKID RIG. RELEASED RIG AT 0800 HRS ON THURSDAY JANUARY 14TH.

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-2512AS YELLOW		Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH		Site: NBU 921-251 PAD	Rig Name No: H&P 311/311, PROPETRO/
Event: DRILLING		Start Date: 11/13/2010	End Date: 1/14/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	8:00 - 8:00	0.00	PRPSPD					<p>CONDUCTOR CASING: Cond. Depth set: 40 Cement sx used: 28</p> <p>SPUD DATE/TIME: 11/24/2010 20:00</p> <p>SURFACE HOLE: 11 Surface From depth: 40 Surface To depth: 2,590 Total SURFACE hours: 27.50 Surface Casing size: 8 5/8 # of casing joints ran: 58 Casing set MD: 2,571.0 # sx of cement: 350+900 Cement blend (ppg.): 15.8 Cement yield (ft3/sk): 1.15 # of bbls to surface: 3 Describe cement issues: NONE Describe hole issues: NONE</p> <p>PRODUCTION: 7.875 Rig Move/Skid start date/time: 1/4/2011 12:30 Rig Move/Skid finish date/time: 1/4/2011 13:30 Total MOVE hours: 1.0 Prod Rig Spud date/time: 1/5/2011 4:30 Rig Release date/time: 1/14/2011 8:00 Total SPUD to RR hours: 219.5 Planned depth MD 9,681 Planned depth TVD 9,639 Actual MD: 9,659 Actual TVD: 9,610 Open Wells \$: \$880,645 AFE \$: \$767,927 Open wells \$/ft: \$91.17</p> <p>PRODUCTION HOLE: 7.875 Prod. From depth: 2,611 Prod. To depth: 9,659 Total PROD hours: 106 Log Depth: 9660 Float Collar Top Depth: 9606 Production Casing size: 4 1/2 # of casing joints ran: 229 Casing set MD: 9648' # sx of cement: 520+1140=1660 Cement blend (ppg.): 12.5/14.3 Cement yield (ft3/sk): 1.98/1.25 Est. TOC (Lead & Tail) or 2 Stage : LEAD-1000'/TAIL-4300' Describe cement issues: NONE Describe hole issues: NONE</p> <p>DIRECTIONAL INFO: KOP: 187 Max angle: 11.10@2561' Departure: 480'@3624' Max dogleg MD: 2.76@6594'</p>

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 921-2512AS YELLOW		Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH		Site: NBU 921-251 PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 3/15/2011	End Date: 3/28/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
3/15/2011	7:00 - 15:00	8.00	COMP	37	B	P		MIRU CASED HOLE SOLUTIONS AND B&C QUICK TEST. PSI TEST PRODUCTION AND SURFACE CSG AND BOTH FRAC VALVES AS PER PROCEDURE. GOOD TEST. RD B&C QUICK TEST. PERF STG 1) PU 3 3/8" EXP GUN 23 GM 0.36 HOLE SIZE 90 AND 120 DEGREE PHASING. RIH AND PERF FROM: 9495-97. 3 SPF. 6 HOLES 9460-61. 4 SPF. 4 HOLES 9437-39. 3 SPF. 6 HOLES 9418-20. 3 SPF. 6 HOLES. 22 HOLES TOTAL POOH. SWFN
3/17/2011	10:47 - 18:00	7.22	COMP	36	B	P		FRAC STG 1) WHP 664 PSI, BRK 3187 PSI @ 4.7 BPM. ISIP 2514 PSI, FG .70. PUMP 100 BBLS @ 44.5 BPM @ 6195 PSI = 73% HOLES OPEN. ISIP 2826 PSI, FG .74, NPI 312 PSI. MP 6520 PSI, MR 50.5 BPM, AP 5890 PSI, AR 45.5 BPM, PMP 805 BBLS SW & 16,699 LBS OF 30/50 SND & 5,259 LBS OF 20/40 SLC SND. TOTAL PROP 21958 LBS SWI. X OVER TO WIRELINE PERF STAGE 2) PU AND RIH W/ 4 1/2" 8K HAL CBP AND 3 3/8" EXP GUNS. 23 GM. 0.36 HOLE SIZE. 90 AND 120 DEGREE PHASING. SET CBP AT 9386 AND PERF FROM: 9355-56. 4 SPF. 4 HOLES 9342-44. 4 SPF. 8 HOLES 9310-13. 3 SPF. 9 HOLES. 21 HOLES TOTAL. POOH, X-OVER FOR FRAC CREW. FRAC STG 2)WHP 2435 PSI, BRK 3276 PSI @ 3.1 BPM. ISIP 2632 PSI, FG .72. PUMP 100 BBLS @ 43.0 BPM @ 5672 PSI = 85% HOLES OPEN. ISIP 2898 PSI, FG .75, NPI 266 PSI. MP 6278 PSI, MR 47.1 BPM, AP 5310 PSI, AR 45.9 BPM, PMP 972 BBLS SW & 31,380 LBS OF 30/50 SND & 5,199 LBS OF 20/40 SLC SND. TOTAL PROP 36,579 LBS, X-OVER FOR WIRELINE PERF STG 3) PU AND RIH W/ 4 1/2" 8K HAL CBP AND 3 3/8" EXP GUNS. 23 GM. 0.36 HOLE SIZE. 90 DEGREE PHASING. SET CBP AT 9222 AND PERF FROM: 9191-92. 4 SPF. 4 HOLES. 9167-68. 4 SPF. 4 HOLES. 9082-83. 4 SPF. 4 HOLES. 9038-39. 4 SPF. 4 HOLES. 9022-23. 4 SPF. 4 HOLES. 8991-92. 4 SPF. 4 HOLES. 24 HOLES. POOH. SWIFN.

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-25I2AS YELLOW		Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH		Site: NBU 921-25I PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 3/15/2011	End Date: 3/28/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
3/18/2011	10:30 - 18:00	7.50	COMP	36	B	P		<p>FRAC STG 3)WHP 1955 PSI, BRK 3749 PSI @ 4.7 BPM. ISIP 2634 PSI, FG .73. PUMP 100 BBLS @ 48.1 BPM @ 6126 PSI = 77% HOLES OPEN. ISIP 2924 PSI, FG .76, NPI 300 PSI. MP 6619 PSI, MR 50.3 BPM, AP 5860 PSI, AR 49.2 BPM, PMP 2057 BBLS SW & 74,462 LBS OF 30/50 SND & 5054 LBS OF 20/40 SLC SND. TOTAL PROP 79,516 LBS. SWI, X-OVER FOR WL.</p> <p>PERF STG 4)PU 4 1/2 8K HAL CBP & 3 3/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 & 120 DEG PHASING. RIH SET CBP @ 8976' P/U PERF F/ 8945'-46', 4 SPF, 4 HOLES. 8922'-24', 4 SPF, 8 HOLES. 8880'-81', 4 SPF, 4 HOLES. 8800'-02', 3 SPF, 6 HOLES. 22 HOLES. POOH, X-OVER FOR FRAC CREW.</p> <p>FRAC STG 4)WHP 2297 PSI, BRK 3010 PSI @ 10.4 BPM. ISIP 2508 PSI, FG .72. PUMP 100 BBLS @ 50 BPM @ 5984 PSI = 89% HOLES OPEN. ISIP 2751 PSI, FG .75, NPI 243 PSI. MP 6420 PSI, MR 51.2 BPM, AP 5585 PSI, AR 50 BPM, PMP 2613 BBLS SW & 100,029 LBS OF 30/50 SND & 4865 LBS OF 20/40 SLC SND. SWI X-OVER FOR WL.</p> <p>PERF STG 5)PU 4 1/2 8K HAL CBP & 3 3/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 & 120 DEG PHASING. RIH SET CBP @ 8737' P/U PERF F/ 8696'-97', 4 SPF, 4 HOLES. 8670'-71', 3 SPF, 3 HOLES. 8630'-32', 3 SPF, 6 HOLES. 8558'-60', 4 SPF, 8 HOLES. 8436'-37', 3 SPF, 3 HOLES. 24 HOLES. POOH, SWIFN.</p> <p>FRAC STG 5 IN THE :AM. HSM,</p>
3/19/2011	6:30 - 6:45	0.25	COMP	48		P		

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 921-25I2AS YELLOW		Spud Conductor: 11/17/2010		Spud Date: 11/24/2010	
Project: UTAH-UJINTAH		Site: NBU 921-25I PAD		Rig Name No: GWS 1/1	
Event: COMPLETION		Start Date: 3/15/2011		End Date: 3/28/2011	
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	6:45 - 6:45	0.00	COMP	36	E	P		<p>STG #5 MESAVERDE 8,436'-8,697' [24 HOLES]</p> <p>FRAC STG #5] WHP=1,705#, BRK DN PERFS=2,915#, @=4.6 BPM, INJ RT=48.9, INJ PSI=5,836#, ISIP=2,055#, FG=68, PUMP'D 1,343 BBLs SLK WTR W/ 48,287# 30/50 MESH W/ 4,856# RESIN COAT IN TAIL, 53,143# TOTAL PROP, ISIP=2,717#, FG=76, AR=50, AP=4,811#, MR=50.8, MP=5,918#, NPI=662# 17/24 CALC PERFS OPEN. 72%</p> <p>PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,231', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. 8,180'-8,181' 4 SPF, 90* PH, 4 HOLES. 8,142'-8,144' 4 SPF, 90* PH, 8 HOLES. 7,969'-7,970' 4 SPF, 90* PH, 4 HOLES. 7,910'-7,911' 4 SPF, 90* PH, 4 HOLES. 7,869'-7,870' 4 SPF, 90* PH, 4 HOLES. [24 HOLES]</p> <p>FRAC STG #6] WHP=1,248#, BRK DN PERFS=3,343#, @=4.7 BPM, INJ RT=39.7, INJ PSI=5,996#, ISIP=2,097#, FG=70, PUMP'D 738 BBLs SLK WTR W/ 20,761# 30/50 MESH W/ 4,925# RESIN COAT IN TAIL, 25,686# TOTAL PROP. ISIP=2,307#, FG=73, AR=50.1, AP=5,474#, MR=50.8, MP=6,321#, NPI=210# 15/24 CALC PERFS OPEN. 64%</p> <p>PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,764', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. 7,712'-7,714' 4 SPF, 90* PH, 8 HOLES. 7,520'-7,522' 4 SPF, 90* PH, 8 HOLES. 7,512'-7,514' 4 SPF, 90* PH, 8 HOLES. [24 HOLES]</p> <p>FRAC STG #7] WHP=1,072#, BRK DN PERFS=2,650#, @=1.9 BPM, INJ RT=49.7, INJ PSI=4,770#, ISIP=1,521#, FG=64, PUMP'D 2,387 BBLs SLK WTR W/ 89,943# 30/50 MESH W/ 5,025# RESIN COAT IN TAIL, 94,968# TOTAL PROP, ISIP=#, FG=., AR=., AP=#, MR=., MP=#, NPI=# 19/24 CALC PERFS OPEN. 81%</p> <p>P/U RIH W/ HALIBURTON 8K CBP, SET FOR TOP KILL @=7,462' SWI.</p> <p>TOTAL BBLs=10,915 TOTAL SAND=416,744# 889 GALS SCALE INHIB 220 GALS BIOCID</p>
3/25/2011	7:00 - 7:15	0.25	COMP	48		P		HSM, SLIPS, TRIPS & FALLS, C/O BLOCKS & RUBBERS ON PIPE RAMS.
	7:15 - 15:00	7.75	COMP	31	I	P		MIRU, ND WH, NU BOP & C/O BLOCKS & RUBBERS ON PIPE RAMS, INSTAL CAGE OVER LIVE WELL NEXT TO RIG, RU FLOOR & TBG EQUIP, TALLY & PU TBG TO KILL PLUG @ 7,460', RU POWER SWIVEL, FILL TBG & PRESS TEST BOP TO 3,000 PSI HELD OKAY, READY FOR D/O ON MONDAY, SWI, SDFWE.

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 921-25I2AS YELLOW		Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH		Site: NBU 921-25I PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 3/15/2011	End Date: 3/28/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
3/28/2011	7:00 - 7:15	0.25	COMP	48		P		HSM, SLIPS, TRIPS & FALLS, KEEP OIL ON WASHINGTON HEAD RUBBER FOR LUBRICATION.
	7:15 -		COMP	44	C	P		OPEN WELL UP, BREAK CIRC, START DRLG PLUGS. ALL SURFACE CSG VAVLES OPEN TO ATMOSPHERE W/ LOCKS ON THEM.
								C/O 20' SAND, TAG 1ST PLUG @ 7,462' DRL PLUG IN 6 MIN. 250 PSI INCREASE RIH, CSG PRESS 0 PSI.
								C/O 30' SAND, TAG 2ND PLUG @ 7,764' DRL PLUG IN 8 MIN. 250 PSI INCREASE RIH, CSG PRESS 200 PSI.
								C/O 60' SAND, TAG 3RD PLUG @ 8,231' DRL PLUG IN 9 MIN. 500 PSI INCREASE RIH, CSG PRESS 200 PSI.
								C/O 30' SAND, TAG 4TH PLUG @ 8,737' DRL PLUG IN 7 MIN. 450 PSI INCREASE RIH, CSG PRESS 350 PSI.
								C/O 25' SAND, TAG 5TH PLUG @ 8,976' DRL PLUG IN 8 MIN. 350 PSI INCREASE RIH, CSG PRESS 600 PSI.
								C/O 25' SAND, TAG 6TH PLUG @ 9,222' DRL PLUG IN 7 MIN. 200 PSI INCREASE RIH, CSG PRESS 750 PSI. WASHED OUT NIPPLE ON FLOWLINE, CHANGED OUT.
								C/O 35' SAND, TAG 7TH PLUG @ 9,386' DRL PLUG IN 7 MIN. 350 PSI INCREASE RIH, CSG PRESS 700 PSI.
								PBTD 9,603', BTM PERF @ 9,497', TAGGED @ 9,520', C/O TO 9,588', 91' PAST BTM PERF, W/ 302 JTS 2 3/8" L-80 TBG CIRC WELL FOR 10 MINUTES, LD 10 JTS, PU & STRIP IN TBG HANGER & LAND TBG W/ 292 JTS 2 3/8" L-80, EOT 9,272.41'. NO FLOW OUT OF SURFACE CSG.
								RD POWER SWIVEL, FLOOR & TBG EQUIP, ND BOPS, NU WH, DROP BALL TO SHEAR OFF BIT W/ 2,600 PSI, LET BIT FALL FOR 20 MIN.
								TURN OVER TO FLOW BACK CREW. RD TO MOVE TO NBU 921-25I3AS, SDFN.
								KB= 25' 4 1/16" WEATHERFORD HANGER= .83' TBG DELIVERED 315 JTS 292 JTS 2 3/8" L-80 = 9,244.38' TBG USED 292 JTS POBS= 2.20' TBG RETURNED 23 JTS EOT @ 9,272.41' SN @ 9,270.21'
								TWTR= 10,977 BBLs TWR= 1,500 BBLs TWLTR= 9,477 BBLs CALLED CDC TALKED TO JUNIOR

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-25I2AS YELLOW		Spud Conductor: 11/17/2010	Spud Date: 11/24/2010
Project: UTAH-UINTAH		Site: NBU 921-25I PAD	Rig Name No: GWS 1/1
Event: COMPLETION		Start Date: 3/15/2011	End Date: 3/28/2011
Active Datum: RKB @5,005.00ft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	13:15 - 13:14		PROD	50				WELL TURNED TO SALES @ 13:15 HR ON 3/28/11 - 2000 MCFD, 1920 BWPD, CP 2600#, FTP 2450#, CK 20/64"
3/29/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 3500#, TP 2500#, 20/64" CK, 50 BWPH, MED SAND, - GAS TTL BBLS RECOVERED: 2510 BBLS LEFT TO RECOVER: 8467
3/30/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 3500#, TP 2500#, 20/64" CK, 40 BWPH, MED SAND, - GAS TTL BBLS RECOVERED: 3510 BBLS LEFT TO RECOVER: 7467
3/31/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 3300#, TP 2450#, 20/64" CK, 31 BWPH, MED SAND, - GAS TTL BBLS RECOVERED: 4328 BBLS LEFT TO RECOVER: 6649
4/1/2011	7:00 -			33	A			7 AM FLBK REPORT: CP 3150#, TP 2375#, 20/64" CK, 24 BWPH, LIGHT SAND, - GAS TTL BBLS RECOVERED: 4972 BBLS LEFT TO RECOVER: 6005

WELL DETAILS: NBU 921-25I2AS

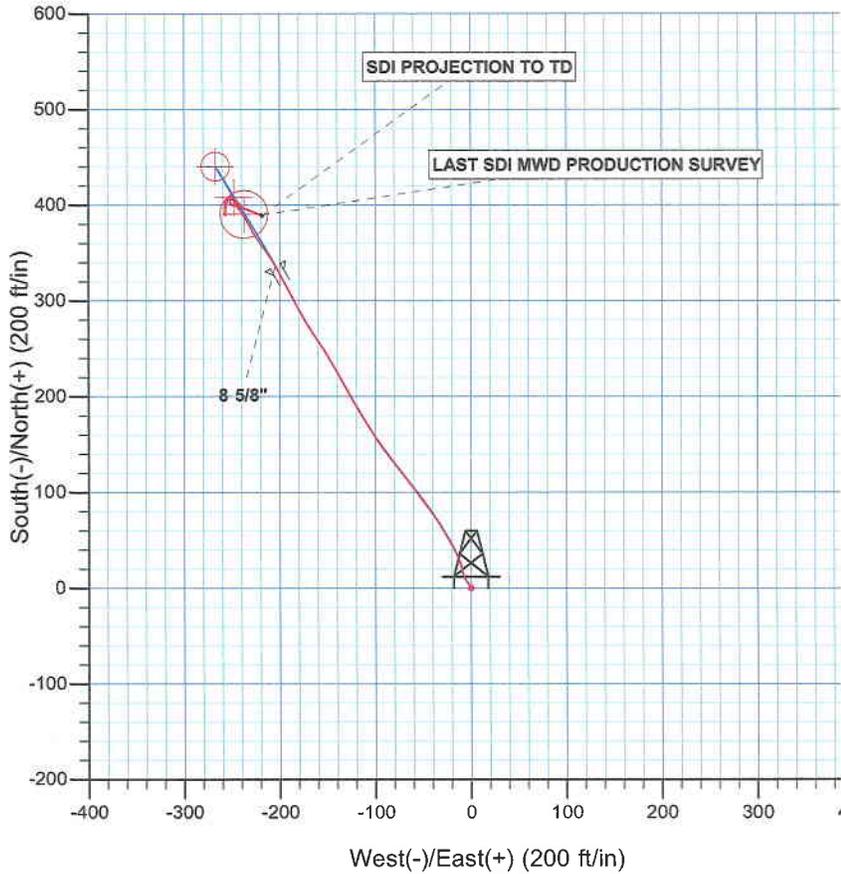
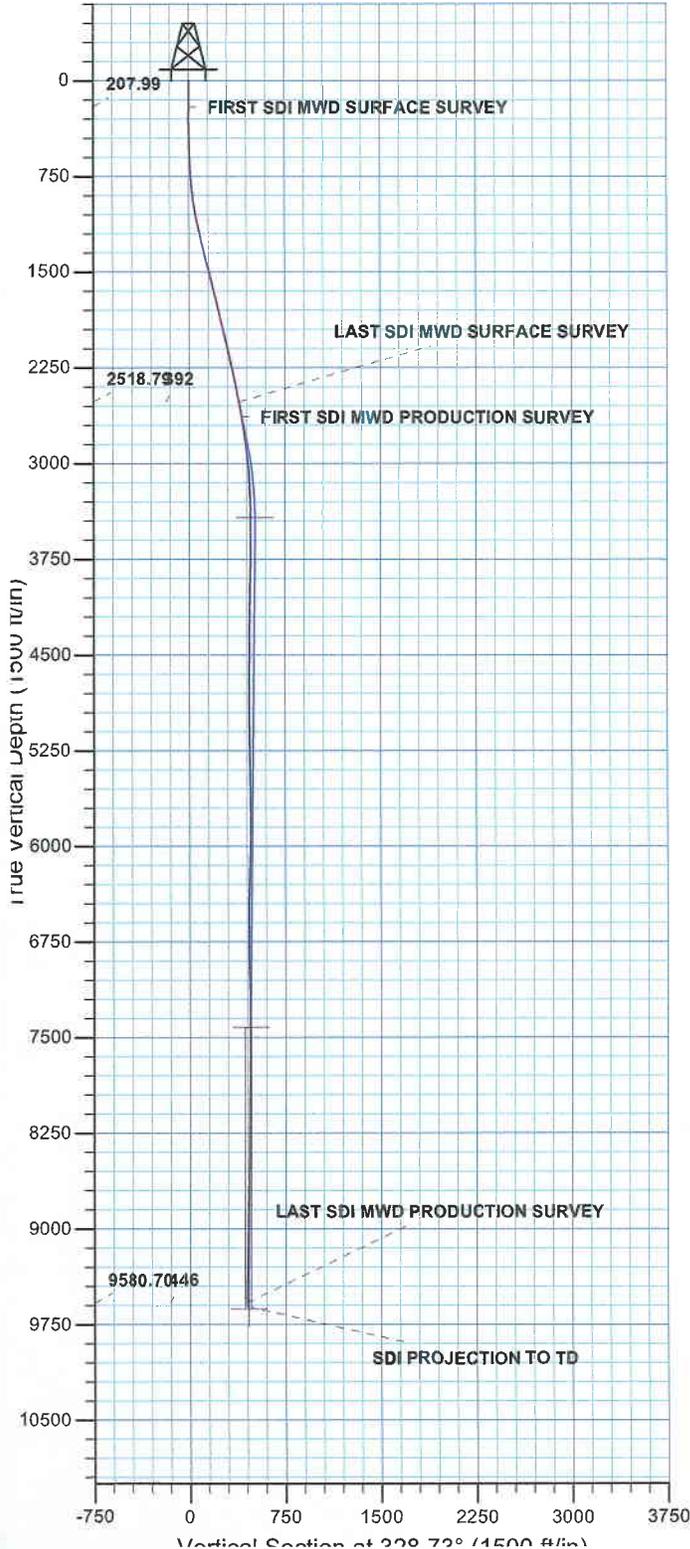
GL 4980' & RKB 25' @ 5005.00ft (H&P 311)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14531584.70	2062601.66	40° 0' 19.469 N	109° 29' 32.719 W



Azimuths to True North
Magnetic North: 11.15°

Magnetic Field
Strength: 52389.6snT
Dip Angle: 65.89°
Date: 11/19/2010
Model: IGRF2010



PROJECT DETAILS: Uintah County, UT UTM12

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Location: SEC 25 T9S R21E
System Datum: Mean Sea Level



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

**Uintah County, UT UTM12
NBU 921-25I Pad
NBU 921-25I2AS**

OH

Design: OH

Standard Survey Report

31 January, 2011

Anadarko 
Petroleum Corporation

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 921-25I Pad
Well: NBU 921-25I2AS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 921-25I2AS
TVD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
MD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM5000-RobertS-Local

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 921-25I Pad, SEC 25 T9S R21E				
Site Position:		Northing:	14,531,604.32 usft	Latitude:	40° 0' 19.663 N
From:	Lat/Long	Easting:	2,062,597.96 usft	Longitude:	109° 29' 32.762 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	0.97 °

Well	NBU 921-25I2AS, 2054' FSL 687' FEL					
Well Position	+N-S	0.00 ft	Northing:	14,531,584.71 usft	Latitude:	40° 0' 19.469 N
	+E-W	0.00 ft	Easting:	2,062,601.65 usft	Longitude:	109° 29' 32.719 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,980.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/19/2010	11.15	65.89	52,390

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)	
	0.00	0.00	0.00	328.73	

Survey Program	Date	01/31/2011			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
21.00	2,561.00	Survey #1 SDI SURFACE MWD (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,679.00	9,659.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21.00	0.00	0.00	21.00	0.00	0.00	0.00	0.00	0.00	0.00
208.00	0.84	164.45	207.99	-1.32	0.37	-1.32	0.45	0.45	0.00
FIRST SDI MWD SURFACE SURVEY									
291.00	0.61	353.03	290.99	-1.47	0.48	-1.50	1.74	-0.28	-206.53
375.00	1.33	338.13	374.98	-0.12	0.06	-0.13	0.90	0.86	-17.74
461.00	1.65	334.27	460.95	1.92	-0.85	2.08	0.39	0.37	-4.49
551.00	2.52	321.57	550.89	4.64	-2.64	5.34	1.09	0.97	-14.11
641.00	2.44	323.38	640.80	7.73	-5.01	9.21	0.12	-0.09	2.01
731.00	3.16	338.48	730.70	11.57	-7.07	13.56	1.14	0.80	16.78

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 921-25I Pad
Well: NBU 921-25I2AS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 921-25I2AS
TVD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
MD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM5000-RobertS-Local

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
821.00	5.32	348.53	820.45	17.97	-8.81	19.93	2.53	2.40	11.17
911.00	7.23	341.21	909.91	27.42	-11.46	29.39	2.30	2.12	-8.13
1,001.00	9.41	333.65	998.96	39.38	-16.55	42.25	2.71	2.42	-8.40
1,091.00	10.97	327.64	1,087.54	53.21	-24.40	58.14	2.10	1.73	-6.68
1,181.00	12.92	328.15	1,175.58	68.99	-34.30	76.77	2.17	2.17	0.57
1,271.00	13.96	323.92	1,263.12	86.31	-46.00	97.65	1.59	1.16	-4.70
1,361.00	14.11	322.42	1,350.43	103.78	-59.08	119.37	0.44	0.17	-1.67
1,451.00	14.37	321.59	1,437.67	121.22	-72.71	141.35	0.37	0.29	-0.92
1,541.00	13.44	321.68	1,525.03	138.18	-86.14	162.82	1.03	-1.03	0.10
1,631.00	14.04	326.73	1,612.46	155.51	-98.61	184.11	1.49	0.67	5.61
1,721.00	14.38	328.92	1,699.70	174.21	-110.37	206.19	0.71	0.38	2.43
1,811.00	13.22	329.17	1,787.10	192.62	-121.41	227.66	1.29	-1.29	0.28
1,901.00	13.34	331.74	1,874.70	210.60	-131.60	248.32	0.67	0.13	2.86
1,991.00	13.94	330.71	1,962.16	229.20	-141.82	269.52	0.72	0.67	-1.14
2,081.00	13.83	327.01	2,049.53	247.68	-152.98	291.11	0.99	-0.12	-4.11
2,171.00	13.06	325.52	2,137.06	265.09	-164.60	312.02	0.94	-0.86	-1.66
2,261.00	12.25	332.10	2,224.88	281.91	-174.82	331.70	1.84	-0.90	7.31
2,351.00	11.90	330.85	2,312.89	298.45	-183.81	350.51	0.49	-0.39	-1.39
2,441.00	11.25	333.00	2,401.06	314.38	-192.32	368.53	0.87	-0.72	2.39
2,561.00	11.10	330.43	2,518.79	334.85	-203.33	391.75	0.43	-0.13	-2.14
LAST SDI MWD SURFACE SURVEY									
2,679.00	9.50	323.67	2,634.88	352.58	-214.71	412.81	1.70	-1.36	-5.73
FIRST SDI MWD PRODUCTION SURVEY									
2,774.00	9.31	326.04	2,728.61	365.27	-223.64	428.29	0.45	-0.20	2.49
2,868.00	7.56	332.29	2,821.59	377.05	-230.77	442.06	2.10	-1.86	6.65
2,963.00	5.95	327.95	2,915.93	386.76	-236.29	453.22	1.78	-1.69	-4.57
3,057.00	4.31	320.33	3,009.55	393.61	-241.13	461.59	1.89	-1.74	-8.11
3,152.00	4.04	332.29	3,104.30	399.32	-244.96	468.46	0.96	-0.28	12.59
3,246.00	2.37	342.31	3,198.15	404.10	-247.09	473.66	1.87	-1.78	10.66
3,340.00	1.85	333.25	3,292.08	407.31	-248.37	477.06	0.66	-0.55	-9.64
3,435.00	0.97	310.84	3,387.06	409.20	-249.66	479.35	1.08	-0.93	-23.59
3,529.00	0.53	279.99	3,481.05	409.80	-250.69	480.40	0.62	-0.47	-32.82
3,624.00	0.53	238.24	3,576.04	409.64	-251.50	480.68	0.40	0.00	-43.95
3,718.00	1.14	214.43	3,670.03	408.64	-252.40	480.29	0.73	0.65	-25.33
3,813.00	1.49	206.69	3,765.01	406.76	-253.49	479.25	0.41	0.37	-8.15
3,907.00	1.85	194.91	3,858.97	404.20	-254.43	477.55	0.53	0.38	-12.53
4,002.00	2.02	194.21	3,953.91	401.10	-255.23	475.31	0.18	0.18	-0.74
4,096.00	0.26	177.25	4,047.89	399.28	-255.63	473.96	1.89	-1.87	-18.04
4,190.00	0.70	187.71	4,141.89	398.50	-255.70	473.33	0.48	0.47	11.13
4,285.00	0.79	195.00	4,236.88	397.29	-255.94	472.43	0.14	0.09	7.67
4,379.00	1.06	183.58	4,330.87	395.79	-256.17	471.27	0.35	0.29	-12.15
4,473.00	1.06	173.38	4,424.85	394.06	-256.12	469.76	0.20	0.00	-10.85
4,568.00	1.35	181.40	4,519.83	392.07	-256.05	468.02	0.35	0.31	8.44

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 921-25I Pad
Well: NBU 921-25I2AS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 921-25I2AS
TVD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
MD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM5000-RobertS-Local

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,662.00	1.23	190.17	4,613.81	389.97	-256.25	466.33	0.25	-0.13	9.33
4,757.00	0.44	315.15	4,708.80	389.23	-256.69	465.92	1.61	-0.83	131.56
4,851.00	0.53	300.91	4,802.80	389.71	-257.32	466.66	0.16	0.10	-15.15
4,945.00	1.32	5.51	4,896.79	391.01	-257.58	467.91	1.27	0.84	68.72
5,040.00	0.97	15.70	4,991.77	392.87	-257.26	469.34	0.42	-0.37	10.73
5,134.00	0.53	13.68	5,085.76	394.06	-256.94	470.19	0.47	-0.47	-2.15
5,228.00	1.95	354.67	5,179.74	396.07	-256.99	471.93	1.55	1.51	-20.22
5,323.00	1.49	352.59	5,274.69	398.91	-257.30	474.51	0.49	-0.48	-2.19
5,417.00	1.06	8.41	5,368.67	400.98	-257.33	476.30	0.59	-0.46	16.83
5,511.00	0.79	2.34	5,462.66	402.49	-257.18	477.51	0.31	-0.29	-6.46
5,605.00	0.70	12.10	5,556.65	403.70	-257.03	478.47	0.17	-0.10	10.38
5,700.00	0.53	7.09	5,651.64	404.70	-256.85	479.23	0.19	-0.18	-5.27
5,794.00	0.44	57.19	5,745.64	405.33	-256.50	479.58	0.45	-0.10	53.30
5,888.00	1.41	66.24	5,839.63	405.99	-255.13	479.44	1.04	1.03	9.63
5,983.00	1.46	87.14	5,934.60	406.52	-252.86	478.71	0.55	0.05	22.00
6,077.00	1.23	96.30	6,028.57	406.47	-250.66	477.53	0.33	-0.24	9.74
6,171.00	1.41	111.15	6,122.55	405.94	-248.58	476.00	0.41	0.19	15.80
6,266.00	1.67	121.09	6,217.51	404.80	-246.30	473.85	0.39	0.27	10.46
6,360.00	1.93	125.13	6,311.47	403.19	-243.83	471.18	0.31	0.28	4.30
6,454.00	1.67	137.61	6,405.42	401.26	-241.61	468.39	0.50	-0.28	13.28
6,549.00	2.02	137.70	6,500.37	399.00	-239.55	465.39	0.37	0.37	0.09
6,643.00	0.70	276.92	6,594.35	397.85	-239.01	464.11	2.76	-1.40	148.11
6,737.00	0.70	243.25	6,688.35	397.66	-240.09	464.51	0.43	0.00	-35.82
6,832.00	1.49	306.36	6,783.33	398.13	-241.61	465.70	1.40	0.83	66.43
6,926.00	1.32	317.70	6,877.30	399.65	-243.32	467.90	0.35	-0.18	12.06
7,021.00	0.81	303.36	6,972.29	400.83	-244.62	469.58	0.60	-0.54	-15.09
7,115.00	2.05	324.48	7,066.26	402.57	-246.15	471.85	1.41	1.32	22.47
7,210.00	1.23	313.65	7,161.22	404.65	-247.87	474.53	0.92	-0.86	-11.40
7,304.00	0.97	320.51	7,255.20	405.96	-249.11	476.29	0.31	-0.28	7.30
7,399.00	0.88	294.76	7,350.19	406.89	-250.28	477.69	0.44	-0.09	-27.11
7,493.00	0.53	217.41	7,444.18	406.85	-251.20	478.14	0.98	-0.37	-82.29
7,587.00	0.70	184.45	7,538.18	405.93	-251.51	477.51	0.41	0.18	-35.06
7,681.00	0.88	174.96	7,632.17	404.64	-251.49	476.40	0.24	0.19	-10.10
7,776.00	0.35	326.93	7,727.17	404.15	-251.59	476.03	1.26	-0.56	159.97
7,871.00	0.09	203.61	7,822.17	404.33	-251.77	476.28	0.43	-0.27	-129.81
7,965.00	0.62	174.43	7,916.16	403.75	-251.75	475.78	0.58	0.56	-31.04
8,059.00	0.79	172.33	8,010.16	402.61	-251.62	474.73	0.18	0.18	-2.23
8,154.00	1.23	153.43	8,105.14	401.04	-251.07	473.11	0.57	0.46	-19.89
8,248.00	0.97	98.59	8,199.13	400.02	-249.84	471.60	1.11	-0.28	-58.34
8,343.00	0.70	98.32	8,294.12	399.82	-248.47	470.71	0.28	-0.28	-0.28
8,437.00	1.23	82.39	8,388.10	399.87	-246.90	469.94	0.63	0.56	-16.95
8,532.00	1.16	91.51	8,483.08	399.98	-244.93	469.01	0.21	-0.07	9.60
9,630.00	1.90	124.10	9,580.70	389.48	-218.74	446.45	0.10	0.07	2.97

LAST SDI MWD PRODUCTION SURVEY

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 921-251 Pad
Well: NBU 921-2512AS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 921-2512AS
TVD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
MD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM5000-RobertS-Local

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,659.00	1.90	124.10	9,609.69	388.94	-217.95	445.57	0.00	0.00	0.00
SDI PROJECTION TO TD									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
208.00	207.99	-1.32	0.37	FIRST SDI MWD SURFACE SURVEY
2,561.00	2,518.79	334.85	-203.33	LAST SDI MWD SURFACE SURVEY
2,679.00	2,634.88	352.58	-214.71	FIRST SDI MWD PRODUCTION SURVEY
9,630.00	9,580.70	389.48	-218.74	LAST SDI MWD PRODUCTION SURVEY
9,659.00	9,609.69	388.94	-217.95	SDI PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____



Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

**Uintah County, UT UTM12
NBU 921-25I Pad
NBU 921-25I2AS**

OH

Design: OH

Survey Report - Geographic

31 January, 2011

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 921-25I Pad
Well: NBU 921-25I2AS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 921-25I2AS
TVD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
MD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM5000-RobertS-Local

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 921-25I Pad, SEC 25 T9S R21E				
Site Position:		Northing:	14,531,604.32 usft	Latitude:	40° 0' 19.663 N
From:	Lat/Long	Easting:	2,062,597.96 usft	Longitude:	109° 29' 32.762 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	0.97 °

Well	NBU 921-25I2AS, 2054' FSL 687' FEL					
Well Position	+N/-S	0.00 ft	Northing:	14,531,584.71 usft	Latitude:	40° 0' 19.469 N
	+E/-W	0.00 ft	Easting:	2,062,601.65 usft	Longitude:	109° 29' 32.719 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,980.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/19/2010	11.15	65.89	52,390

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	328.73	

Survey Program	Date 01/31/2011			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
21.00	2,561.00	Survey #1 SDI SURFACE MWD (OH)	MWD SDI	MWD - Standard ver 1.0.1
2,679.00	9,659.00	Survey #2 SDI MWD PRODUCTION (OH)	MWD SDI	MWD - Standard ver 1.0.1

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,531,584.71	2,062,601.65	40° 0' 19.469 N	109° 29' 32.719 W
21.00	0.00	0.00	21.00	0.00	0.00	14,531,584.71	2,062,601.65	40° 0' 19.469 N	109° 29' 32.719 W
208.00	0.84	164.45	207.99	-1.32	0.37	14,531,583.40	2,062,602.04	40° 0' 19.456 N	109° 29' 32.714 W
FIRST SDI MWD SURFACE SURVEY									
291.00	0.61	353.03	290.99	-1.47	0.48	14,531,583.25	2,062,602.15	40° 0' 19.454 N	109° 29' 32.713 W
375.00	1.33	338.13	374.98	-0.12	0.06	14,531,584.59	2,062,601.71	40° 0' 19.468 N	109° 29' 32.718 W
461.00	1.65	334.27	460.95	1.92	-0.85	14,531,586.62	2,062,600.77	40° 0' 19.488 N	109° 29' 32.730 W
551.00	2.52	321.57	550.89	4.64	-2.64	14,531,589.30	2,062,598.93	40° 0' 19.515 N	109° 29' 32.753 W
641.00	2.44	323.38	640.80	7.73	-5.01	14,531,592.35	2,062,596.51	40° 0' 19.545 N	109° 29' 32.784 W
731.00	3.16	338.48	730.70	11.57	-7.07	14,531,596.16	2,062,594.39	40° 0' 19.583 N	109° 29' 32.810 W
821.00	5.32	348.53	820.45	17.97	-8.81	14,531,602.53	2,062,592.54	40° 0' 19.646 N	109° 29' 32.832 W

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 921-251 Pad
Well: NBU 921-2512AS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 921-2512AS
TVD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
MD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM5000-RobertS-Local

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
911.00	7.23	341.21	909.91	27.42	-11.46	14,531,611.93	2,062,589.73	40° 0' 19.740 N	109° 29' 32.867 W
1,001.00	9.41	333.65	998.96	39.38	-16.55	14,531,623.80	2,062,584.44	40° 0' 19.858 N	109° 29' 32.932 W
1,091.00	10.97	327.64	1,087.54	53.21	-24.40	14,531,637.49	2,062,576.35	40° 0' 19.995 N	109° 29' 33.033 W
1,181.00	12.92	328.15	1,175.58	68.99	-34.30	14,531,653.11	2,062,566.19	40° 0' 20.151 N	109° 29' 33.160 W
1,271.00	13.96	323.92	1,263.12	86.31	-46.00	14,531,670.23	2,062,554.20	40° 0' 20.322 N	109° 29' 33.310 W
1,361.00	14.11	322.42	1,350.43	103.78	-59.08	14,531,687.47	2,062,540.82	40° 0' 20.495 N	109° 29' 33.479 W
1,451.00	14.37	321.59	1,437.67	121.22	-72.71	14,531,704.68	2,062,526.90	40° 0' 20.667 N	109° 29' 33.654 W
1,541.00	13.44	321.68	1,525.03	138.18	-86.14	14,531,721.41	2,062,513.19	40° 0' 20.835 N	109° 29' 33.826 W
1,631.00	14.04	326.73	1,612.46	155.51	-98.61	14,531,738.53	2,062,500.43	40° 0' 21.006 N	109° 29' 33.987 W
1,721.00	14.38	328.92	1,699.70	174.21	-110.37	14,531,757.03	2,062,488.35	40° 0' 21.191 N	109° 29' 34.138 W
1,811.00	13.22	329.17	1,787.10	192.62	-121.41	14,531,775.25	2,062,477.00	40° 0' 21.373 N	109° 29' 34.280 W
1,901.00	13.34	331.74	1,874.70	210.60	-131.60	14,531,793.06	2,062,466.51	40° 0' 21.550 N	109° 29' 34.411 W
1,991.00	13.94	330.71	1,962.16	229.20	-141.82	14,531,811.48	2,062,455.97	40° 0' 21.734 N	109° 29' 34.542 W
2,081.00	13.83	327.01	2,049.53	247.68	-152.98	14,531,829.77	2,062,444.50	40° 0' 21.917 N	109° 29' 34.685 W
2,171.00	13.06	325.52	2,137.06	265.09	-164.60	14,531,846.97	2,062,432.59	40° 0' 22.089 N	109° 29' 34.835 W
2,261.00	12.25	332.10	2,224.88	281.91	-174.82	14,531,863.62	2,062,422.09	40° 0' 22.255 N	109° 29' 34.966 W
2,351.00	11.90	330.85	2,312.89	298.45	-183.81	14,531,880.01	2,062,412.82	40° 0' 22.419 N	109° 29' 35.082 W
2,441.00	11.25	333.00	2,401.06	314.38	-192.32	14,531,895.79	2,062,404.05	40° 0' 22.576 N	109° 29' 35.191 W
2,561.00	11.10	330.43	2,518.79	334.85	-203.33	14,531,916.07	2,062,392.69	40° 0' 22.779 N	109° 29' 35.333 W
LAST SDI MWD SURFACE SURVEY									
2,679.00	9.50	323.67	2,634.88	352.58	-214.71	14,531,933.61	2,062,381.01	40° 0' 22.954 N	109° 29' 35.479 W
FIRST SDI MWD PRODUCTION SURVEY									
2,774.00	9.31	326.04	2,728.61	365.27	-223.64	14,531,946.14	2,062,371.86	40° 0' 23.079 N	109° 29' 35.594 W
2,868.00	7.56	332.29	2,821.59	377.05	-230.77	14,531,957.80	2,062,364.54	40° 0' 23.196 N	109° 29' 35.685 W
2,963.00	5.95	327.95	2,915.93	386.76	-236.29	14,531,967.41	2,062,358.86	40° 0' 23.292 N	109° 29' 35.756 W
3,057.00	4.31	320.33	3,009.55	393.61	-241.13	14,531,974.18	2,062,353.90	40° 0' 23.359 N	109° 29' 35.818 W
3,152.00	4.04	332.29	3,104.30	399.32	-244.96	14,531,979.82	2,062,349.97	40° 0' 23.416 N	109° 29' 35.868 W
3,246.00	2.37	342.31	3,198.15	404.10	-247.09	14,531,984.57	2,062,347.76	40° 0' 23.463 N	109° 29' 35.895 W
3,340.00	1.85	333.25	3,292.08	407.31	-248.37	14,531,987.76	2,062,346.43	40° 0' 23.495 N	109° 29' 35.911 W
3,435.00	0.97	310.84	3,387.06	409.20	-249.66	14,531,989.63	2,062,345.10	40° 0' 23.514 N	109° 29' 35.928 W
3,529.00	0.53	279.99	3,481.05	409.80	-250.69	14,531,990.21	2,062,344.06	40° 0' 23.519 N	109° 29' 35.941 W
3,624.00	0.53	238.24	3,576.04	409.64	-251.50	14,531,990.04	2,062,343.26	40° 0' 23.518 N	109° 29' 35.952 W
3,718.00	1.14	214.43	3,670.03	408.64	-252.40	14,531,989.02	2,062,342.38	40° 0' 23.508 N	109° 29' 35.963 W
3,813.00	1.49	206.69	3,765.01	406.76	-253.49	14,531,987.12	2,062,341.32	40° 0' 23.489 N	109° 29' 35.977 W
3,907.00	1.85	194.91	3,858.97	404.20	-254.43	14,531,984.55	2,062,340.42	40° 0' 23.464 N	109° 29' 35.989 W
4,002.00	2.02	194.21	3,953.91	401.10	-255.23	14,531,981.43	2,062,339.67	40° 0' 23.433 N	109° 29' 36.000 W
4,096.00	0.26	177.25	4,047.89	399.28	-255.63	14,531,979.61	2,062,339.31	40° 0' 23.415 N	109° 29' 36.005 W
4,190.00	0.70	187.71	4,141.89	398.50	-255.70	14,531,978.82	2,062,339.25	40° 0' 23.408 N	109° 29' 36.006 W
4,285.00	0.79	195.00	4,236.88	397.29	-255.94	14,531,977.61	2,062,339.02	40° 0' 23.396 N	109° 29' 36.009 W
4,379.00	1.06	183.58	4,330.87	395.79	-256.17	14,531,976.11	2,062,338.83	40° 0' 23.381 N	109° 29' 36.012 W
4,473.00	1.06	173.38	4,424.85	394.06	-256.12	14,531,974.38	2,062,338.90	40° 0' 23.364 N	109° 29' 36.011 W
4,568.00	1.35	181.40	4,519.83	392.07	-256.05	14,531,972.39	2,062,339.01	40° 0' 23.344 N	109° 29' 36.010 W
4,662.00	1.23	190.17	4,613.81	389.97	-256.25	14,531,970.29	2,062,338.84	40° 0' 23.323 N	109° 29' 36.013 W
4,757.00	0.44	315.15	4,708.80	389.23	-256.69	14,531,969.54	2,062,338.42	40° 0' 23.316 N	109° 29' 36.018 W
4,851.00	0.53	300.91	4,802.80	389.71	-257.32	14,531,970.01	2,062,337.78	40° 0' 23.321 N	109° 29' 36.026 W
4,945.00	1.32	5.51	4,896.79	391.01	-257.58	14,531,971.30	2,062,337.49	40° 0' 23.334 N	109° 29' 36.030 W
5,040.00	0.97	15.70	4,991.77	392.87	-257.26	14,531,973.17	2,062,337.78	40° 0' 23.352 N	109° 29' 36.026 W
5,134.00	0.53	13.68	5,085.76	394.06	-256.94	14,531,974.36	2,062,338.08	40° 0' 23.364 N	109° 29' 36.022 W
5,228.00	1.95	354.67	5,179.74	396.07	-256.99	14,531,976.38	2,062,338.00	40° 0' 23.384 N	109° 29' 36.022 W
5,323.00	1.49	352.59	5,274.69	398.91	-257.30	14,531,979.21	2,062,337.64	40° 0' 23.412 N	109° 29' 36.026 W
5,417.00	1.06	8.41	5,368.67	400.98	-257.33	14,531,981.28	2,062,337.58	40° 0' 23.432 N	109° 29' 36.027 W
5,511.00	0.79	2.34	5,462.66	402.49	-257.18	14,531,982.79	2,062,337.70	40° 0' 23.447 N	109° 29' 36.025 W
5,605.00	0.70	12.10	5,556.65	403.70	-257.03	14,531,984.00	2,062,337.83	40° 0' 23.459 N	109° 29' 36.023 W
5,700.00	0.53	7.09	5,651.64	404.70	-256.85	14,531,985.01	2,062,337.99	40° 0' 23.469 N	109° 29' 36.021 W
5,794.00	0.44	57.19	5,745.64	405.33	-256.50	14,531,985.64	2,062,338.34	40° 0' 23.475 N	109° 29' 36.016 W

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 921-25I Pad
Well: NBU 921-25I2AS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 921-25I2AS
TVD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
MD Reference: GL 4980' & RKB 25' @ 5005.00ft (H&P 311)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM5000-Roberts-Local

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
5,888.00	1.41	66.24	5,839.63	405.99	-255.13	14,531,986.32	2,062,339.69	40° 0' 23.482 N	109° 29' 35.998 W	
5,983.00	1.46	87.14	5,934.60	406.52	-252.86	14,531,986.89	2,062,341.96	40° 0' 23.487 N	109° 29' 35.969 W	
6,077.00	1.23	96.30	6,028.57	406.47	-250.66	14,531,986.88	2,062,344.16	40° 0' 23.486 N	109° 29' 35.941 W	
6,171.00	1.41	111.15	6,122.55	405.94	-248.58	14,531,986.39	2,062,346.25	40° 0' 23.481 N	109° 29' 35.914 W	
6,266.00	1.67	121.09	6,217.51	404.80	-246.30	14,531,985.29	2,062,348.54	40° 0' 23.470 N	109° 29' 35.885 W	
6,360.00	1.93	125.13	6,311.47	403.19	-243.83	14,531,983.71	2,062,351.03	40° 0' 23.454 N	109° 29' 35.853 W	
6,454.00	1.67	137.61	6,405.42	401.26	-241.61	14,531,981.83	2,062,353.28	40° 0' 23.435 N	109° 29' 35.825 W	
6,549.00	2.02	137.70	6,500.37	399.00	-239.55	14,531,979.60	2,062,355.38	40° 0' 23.413 N	109° 29' 35.798 W	
6,643.00	0.70	276.92	6,594.35	397.85	-239.01	14,531,978.45	2,062,355.95	40° 0' 23.401 N	109° 29' 35.791 W	
6,737.00	0.70	243.25	6,688.35	397.66	-240.09	14,531,978.25	2,062,354.87	40° 0' 23.399 N	109° 29' 35.805 W	
6,832.00	1.49	306.36	6,783.33	398.13	-241.61	14,531,978.69	2,062,353.35	40° 0' 23.404 N	109° 29' 35.825 W	
6,926.00	1.32	317.70	6,877.30	399.65	-243.32	14,531,980.19	2,062,351.61	40° 0' 23.419 N	109° 29' 35.847 W	
7,021.00	0.81	303.36	6,972.29	400.83	-244.62	14,531,981.35	2,062,350.29	40° 0' 23.431 N	109° 29' 35.863 W	
7,115.00	2.05	324.48	7,066.26	402.57	-246.15	14,531,983.05	2,062,348.73	40° 0' 23.448 N	109° 29' 35.883 W	
7,210.00	1.23	313.65	7,161.22	404.65	-247.87	14,531,985.11	2,062,346.97	40° 0' 23.469 N	109° 29' 35.905 W	
7,304.00	0.97	320.51	7,255.20	405.96	-249.11	14,531,986.40	2,062,345.71	40° 0' 23.481 N	109° 29' 35.921 W	
7,399.00	0.88	294.76	7,350.19	406.89	-250.28	14,531,987.31	2,062,344.52	40° 0' 23.491 N	109° 29' 35.936 W	
7,493.00	0.53	217.41	7,444.18	406.85	-251.20	14,531,987.25	2,062,343.60	40° 0' 23.490 N	109° 29' 35.948 W	
7,587.00	0.70	184.45	7,538.18	405.93	-251.51	14,531,986.32	2,062,343.31	40° 0' 23.481 N	109° 29' 35.952 W	
7,681.00	0.88	174.96	7,632.17	404.64	-251.49	14,531,985.03	2,062,343.35	40° 0' 23.468 N	109° 29' 35.952 W	
7,776.00	0.35	326.93	7,727.17	404.15	-251.59	14,531,984.55	2,062,343.27	40° 0' 23.464 N	109° 29' 35.953 W	
7,871.00	0.09	203.61	7,822.17	404.33	-251.77	14,531,984.72	2,062,343.07	40° 0' 23.465 N	109° 29' 35.955 W	
7,965.00	0.62	174.43	7,916.16	403.75	-251.75	14,531,984.15	2,062,343.10	40° 0' 23.460 N	109° 29' 35.955 W	
8,059.00	0.79	172.33	8,010.16	402.61	-251.62	14,531,983.00	2,062,343.26	40° 0' 23.448 N	109° 29' 35.953 W	
8,154.00	1.23	153.43	8,105.14	401.04	-251.07	14,531,981.45	2,062,343.83	40° 0' 23.433 N	109° 29' 35.946 W	
8,248.00	0.97	98.59	8,199.13	400.02	-249.84	14,531,980.45	2,062,345.08	40° 0' 23.423 N	109° 29' 35.930 W	
8,343.00	0.70	98.32	8,294.12	399.82	-248.47	14,531,980.27	2,062,346.46	40° 0' 23.421 N	109° 29' 35.913 W	
8,437.00	1.23	82.39	8,388.10	399.87	-246.90	14,531,980.34	2,062,348.02	40° 0' 23.421 N	109° 29' 35.893 W	
8,532.00	1.16	91.51	8,483.08	399.98	-244.93	14,531,980.49	2,062,349.99	40° 0' 23.422 N	109° 29' 35.867 W	
9,630.00	1.90	124.10	9,580.70	389.48	-218.74	14,531,970.43	2,062,376.35	40° 0' 23.319 N	109° 29' 35.531 W	
LAST SDI MWD PRODUCTION SURVEY										
9,659.00	1.90	124.10	9,609.69	388.94	-217.95	14,531,969.91	2,062,377.16	40° 0' 23.313 N	109° 29' 35.520 W	
SDI PROJECTION TO TD										

Design Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
208.00	207.99	-1.32	0.37	FIRST SDI MWD SURFACE SURVEY	
2,561.00	2,518.79	334.85	-203.33	LAST SDI MWD SURFACE SURVEY	

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UO 0868 ST
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 921-25I2AS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2054 FSL 0687 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047512700000
5. PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/15/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Production Enhancement"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator conducted the following workover/wellbore cleanout on the subject well on 5/15/2013. Please see the attached chronological well history for details. Thank you

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 25, 2013**

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 7/23/2013	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-25I2AS YELLOW		Spud Conductor: 11/17/2010		Spud Date: 11/24/2010				
Project: UTAH-UINTAH		Site: NBU 921-25I PAD		Rig Name No:				
Event: WELL WORK EXPENSE		Start Date: 5/13/2013		End Date:				
Active Datum: RKB @5,005.00usft (above Mean Sea Level)		UWI: NE/SE/0/9/S/21/E/25/0/0/26/PM/S/2054/E/0/687/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
5/13/2013	7:00 - 7:15	0.25	MAINT	48		P		JSA= RU RIG & EQUIP
	7:15 - 17:00	9.75	MAINT	30		P		SPOT IN RIG & EQUIP RU RIG FWP =80 PSI, NU RIG PUMP CONTROL WELL W/ TMAC ND W/H NU BOPS, RU FLOOR & TUBING EQUIP, CONTROL CSG W/ TMAC UNLAND TUBING LD HNGR RU SCANNERS POOH W/292 JNTS (288 YB, 4 RB) RD SCAN TECH PREP TO RIH OPEN WELL TO SALES SDFN
5/14/2013	7:00 - 7:15	0.25	MAINT	48		P		JSA= FOAM UNIT
	7:15 - 17:00	9.75	MAINT	30		P		FWP= 85 PSI, CONTROL W/ TMAC PU 3-7/8" MILL RIH TAG @ 9170' RU DRILLING EQUIP EST CIRC W/ FOAM AIR UNIT C/O & DRILL TO 9603' CIRC CLEAN POOH TO EOT @ 7469' OPEN WELL TO SALES SDFN
5/15/2013	7:00 - 7:15	0.25	MAINT	48		P		JSA= WELL CONTROL
	7:15 - 17:00	9.75	MAINT	30		P		SIWP= 850 PSI OPEN WELL TO FBT CONTROL WELL W/ TMAC CONTINUE TO POOH W/ MILL PU 1.87 XN RIH LAND TUBING ON HNGR, EOT@ 9275.84' RU & RIH W/ 1.901 BROACH TO XN POOH RD S/L RD FLOOR & TUBING EQUIP ND BOPS NU W/H SHUT IN WELL RIG DOWN RIG PREP TO MOVE IN AM SDFN