API Well No: 43047512320000 Received: 8/10/2010

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

| | |
|---|---|
| **APPLICATION FOR PERMIT TO DRILL** | **1. WELL NAME and NUMBER** Federal 2-24-6-20 |
| **2. TYPE OF WORK** DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐ | **3. FIELD OR WILDCAT** UNDESIGNATED |
| **4. TYPE OF WELL** Oil Well Coalbed Methane Well: NO | **5. UNIT or COMMUNITIZATION AGREEMENT NAME** |
| **6. NAME OF OPERATOR** NEWFIELD PRODUCTION COMPANY | **7. OPERATOR PHONE** 435 646-4825 |
| **8. ADDRESS OF OPERATOR** Rt 3 Box 3630 , Myton, UT, 84052 | **9. OPERATOR E-MAIL** mcrozier@newfield.com |
| **10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)** UTU-66746 / **11. MINERAL OWNERSHIP** FEDERAL ■ INDIAN ☐ STATE ☐ FEE ☐ | **12. SURFACE OWNERSHIP** FEDERAL ■ INDIAN ☐ STATE ☐ FEE ☐ |
| **13. NAME OF SURFACE OWNER (if box 12 = 'fee')** | **14. SURFACE OWNER PHONE (if box 12 = 'fee')** |
| **15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')** | **16. SURFACE OWNER E-MAIL (if box 12 = 'fee')** |
| **17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')** / **18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ☐ (Submit Commingling Application) NO ■ | **19. SLANT** VERTICAL ■ DIRECTIONAL ☐ HORIZONTAL ☐ |

| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---|---|---|---|---|---|---|
| LOCATION AT SURFACE | 660 FNL 1973 FEL | NWNE | 24 | 6.0 S | 20.0 E | S |
| Top of Uppermost Producing Zone | 660 FNL 1973 FEL | NWNE | 24 | 6.0 S | 20.0 E | S |
| At Total Depth | 660 FNL 1973 FEL | NWNE | 24 | 6.0 S | 20.0 E | S |

| | | |
|---|---|---|
| **21. COUNTY** UINTAH | **22. DISTANCE TO NEAREST LEASE LINE (Feet)** 660 | **23. NUMBER OF ACRES IN DRILLING UNIT** 40 |
| | **25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)** 1320 | **26. PROPOSED DEPTH** MD: 8160 TVD: 8160 |
| **27. ELEVATION - GROUND LEVEL** 4958 | **28. BOND NUMBER** WYB000493 | **29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 439077 |

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

| | |
|---|---|
| ✔ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER** | ✔ **COMPLETE DRILLING PLAN** |
| ☐ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)** | ☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER** |
| ☐ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)** | ✔ **TOPOGRAPHICAL MAP** |

| | | |
|---|---|---|
| **NAME** Mandie Crozier | **TITLE** Regulatory Tech | **PHONE** 435 646-4825 |
| **SIGNATURE** | **DATE** 08/10/2010 | **EMAIL** mcrozier@newfield.com |
| **API NUMBER ASSIGNED** 43047512320000 | **APPROVAL** Permit Manager | |

| Proposed Hole, Casing, and Cement | | | | | | |
|---|---|---|---|---|---|---|
| **String** | **Hole Size** | **Casing Size** | **Top (MD)** | **Bottom (MD)** | | |
| Prod | 7.875 | 5.5 | 0 | 8160 | | |
| **Pipe** | **Grade** | **Length** | **Weight** | | | |
| | Grade J-55 LT&C | 8160 | 15.5 | | | |
| | | | | | | |

| Proposed Hole, Casing, and Cement | | | | | | |
|---|---|---|---|---|---|---|
| **String** | **Hole Size** | **Casing Size** | **Top (MD)** | **Bottom (MD)** | | |
| Surf | 12.25 | 8.625 | 0 | 350 | | |
| **Pipe** | **Grade** | **Length** | **Weight** | | | |
| | Grade J-55 ST&C | 350 | 24.0 | | | |
| | | | | | | |

**NEWFIELD PRODUCTION COMPANY**
**FEDERAL 2-24-6-20**
**NW/NE SECTION 24, T6S, R20E**
**UINTAH COUNTY, UTAH**

# ONSHORE ORDER NO. 1

## *DRILLING PROGRAM*

### *1. GEOLOGIC SURFACE FORMATION:*

Duchesne formation of Upper Eocene Age

### *2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:*

| | |
|---|---|
| Uinta | 2,700' |
| Green River | 4,120' |
| Wasatch | 7,860' |
| **Proposed TD** | 8,160' |

### *3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:*

Green River Formation (Oil) 4,120' – 7,860'

Fresh water may be encountered in the Duchesne Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

| | |
|---|---|
| Location & Sampled Interval | Date Sampled |
| Flow Rate | Temperature |
| Hardness | pH |
| Water Classification (State of Utah) | Dissolved Calcium (Ca) (mg/l) |
| Dissolved Iron (Fe) (ug/l) | Dissolved Sodium (Na) (mg/l) |
| Dissolved Magnesium (Mg) (mg/l) | Dissolved Carbonate ($CO_3$) (mg/l) |
| Dissolved Bicarbonate ($NaHCO_3$) (mg/l) | Dissolved Chloride (Cl) (mg/l) |
| Dissolved Sulfate ($SO_4$) (mg/l) | Dissolved Total Solids (TDS) (mg/l) |

## 4. *PROPOSED CASING PROGRAM*

### a. Casing Design

| Description | Interval | | Weight (lb/ft) | Grade | Coupling | Pore Press @ Shoe | MW @ Shoe | Frac Grad @ Shoe | Design Factors | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Top | Btm | | | | | | | Burst | Collapse | Tension |
| Surface 8-5/8" | 0' | 350' | 24.0 | J-55 | STC | 8.33 | 8.33 | 12.0 | 15.02 | 12.30 | 29.05 |
| Prod 5-1/2" | 0' | 8160' | 15.5 | J-55 | LTC | 8.40 | 8.60 | 15.4 | 1.85 | 1.56 | 1.72 |

Assumptions:

1) Surface casing MASP = (frac gradient + 1.0 ppg) - gas gradient
2) Interm casing MASP = frac gradient - seawater gradient
3) Production casing MASP (production mode) = reservoir pressure - gas gradient
4) All collapse calculations assume fully evacuated casing = mud weightTD - gas gradient
5) All tension calculations assume air weight

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

### b. Cement Design

| Job | Fill | Description | Sacks $FT^3$ | Excess | Weight (ppg) | Yield ($ft^3$/sk) |
|---|---|---|---|---|---|---|
| Surface Casing | 350' | Class G w/ 2% $CaCl_2$, 0.25 lbs/sk Cello Flake | 161<br>188 | 30% | 15.8 | 1.17 |
| Prod Casing Lead | 5,960' | Prem Lite II w/ 3% KCl, 2% Bentonite (or equivalent cement) | 385<br>1342 | 30% | 11.0 | 3.49 |
| Prod Casing Tail | 2,200' | 50/50 Poz Class G w/ 3% KCl, 2% Bentonite (or equivalent cement) | 400<br>496 | 30% | 14.3 | 1.24 |

A 12-1/4" hole will be drilled for the surface casing. A 7-7/8" hole will be drilled for the production casing.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

**Surface String:** Class G (or equivalent) Cement 206 ft^3 (Calc with 30% excess)

**Production String:** Pre-Flush: 20 bbls Mud Clean (or equivalent). Spacer: 10 Bbls fresh water.

**Lead:** 1295 ft^3 Premlite II @ 3.49 cf/sack

**Tail:** 495 ft^3 50/50 Poz @ 1.24 cf/sack

**(Actual cement volumes will be calculated from open hole logs, plus 15% excess).**

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

The minimum diameter for conductor pipe shall be 13 3/8". The conductor pipe will be cemented back to surface or removed.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

## *5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:*

The Company's Class III (3) 3M minimum specifications for pressure control equipment for a standard Green River development well are as follows:

A 3000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and an annular preventer per **Exhibit C**.

Connections - All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Annular Preventer - The annular shall be rated to a minimum 3000 psi WP, if one set of pipe rams is installed, and shall be installed at the top of the stack. If a 3 ram preventer and 2 preventers equipped with pipe rams are used, a 3000 psi WP is acceptable. A valve rated to full annular WP shall be mounted on the closing side using XX heavy fittings.

Rams and Position - The lower cavity shall contain pipe rams (master ram) to fit the upper section of the drill pipe in use. Casing rams are not required. The upper cavity shall contain blind rams for a 3 ram stack. A means shall be available to mechanically lock the rams closed.

BOP Side Outlets - The choke and kill lines outlets shall be a minimum 2 inches nominal and can be either in the BOP body between the rams or in a spool placed between the rams. Two gate valves rated to full BOP WP shall be installed on both outlets. The outside choke line valve shall be hydraulically operated.

Choke and Kill Lines - The lines shall be a minimum 2 inches nominal, made of seamless steel, seamless steel with Chiksan™ joints, or armored fire resistant hose rated to required BOP WP. The choke line shall be as straight as possible, and securely anchored. All turns shall be 90 degrees and "targeted." When hoses are used, they shall have a rated test pressure of at least 1.5 times the required BOP WP.

Secondary Kill Outlet - One outlet located below the lower rams either on the BOP stack or on the wellhead shall be fitted with two valves, a needle valve with adapter and pressure gauge, all rated to wellhead WP or greater. This outlet is not to be used in normal operations.

Closing Methods - At least three means of operating all the preventers shall be provided, consisting of any combination of the following:

a. An air and/or electrically operated hydraulic pump(s) capable of closing one ram preventer in 30 seconds.

b. An accumulator capable of closing all preventers and opening the hydraulic choke line valve, without requiring a recharge.

c. Manual method with closing handles and/or wheels to be located in an unobstructed area, away from the wellhead, or additional equipment per item “a” and item “b” to provide full redundancy to method.

d. Bottled nitrogen or other back-up storage system to equal accumulator capacity, manifolded to by-pass the accumulator and close the BOP directly.

Hydraulic Closing Unit - The closing unit shall be equipped with:

a. A control manifold with a control valve for each preventer and hydraulically operated valve; a regulator for the annular preventer; and interconnected steel piping. Each blowout preventer control valve should be turned to open position during drilling operations.

b. Control lines to BOPs of seamless steel, seamless steel lines with Chiksan joints, or fire resistant steel armored hose.

c. A remote control panel from which each preventer and hydraulic valve can be operated. If the remote panel becomes inoperable, it shall not interfere with the operation of the main closing unit.

Location - For land locations, the hydraulic closing unit shall be located in an unobstructed area outside the substructure at least 50 feet from the wellhead and the remote panel shall be located near the driller's position. For offshore installations, the location of the closing unit and remote panel shall be such that one is located near the driller position and the other is located away from the well area and is accessible from a logical evacuation route.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Connections - All components of the manifold shall be equipped with flanged, studded, clamped hub or equivalent proprietary connections (gauge connections exempted).

Flow Wings - Three flow wings shall be provided, capable of transmitting well returns through conduits that are a minimum 2 inches nominal. Two wings shall be equipped with chokes and one gate valve upstream of each choke; one gate valve ahead of the discharge manifold; and one valve downstream of each choke; at least one choke shall be adjustable. A gate valve shall be installed directly upstream of the cross if single valves are installed upstream of the chokes. One wing with one gate valve capable of transmitting well returns directly to the discharge manifold. The chokes, the valve(s) controlling the unchoked discharge wing, and all equipment upstream of these items shall be rated to required BOP WP.

Discharge Manifold - A discharge manifold (buffer tank), capable of diverting well returns overboard or to the blowdown/reserve pit; to the mud gas separator; and to the shaker tank is required. Lead-filled bull plugs (or equivalent erosion resistant components) shall be installed in the discharge manifold directly opposite the choked wings.

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

Auxiliary Equipment - A kelly saver sub with casing protector larger than tool joints at top of drillstring (for kelly equipped rigs); a wear bushing or wear flange to protect the seal area of the wellhead while drilling; and a plug or cup type BOP test tool shall be provided.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2 regarding air or gas shall be adhered to. If a mist system is being utilized, the requirement for a deduster shall be waived.

## *6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:*

From surface to TD, a fresh water or brine water system will be utilized. Hole stability will be accomplished with additions of KCl or a similar inhibitive substance. Anticipated maximum mud weight is 9.0 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

## 7. *AUXILIARY SAFETY EQUIPMENT TO BE USED:*

## 8. *TESTING, LOGGING AND CORING PROGRAMS:*

a. **Logging Program:**
(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DIL: TD - 3,200'
CBL: A cement bond log will be run from TD to the cement top of the production casing. A field copy will be submitted to the Vernal BLM Office.

b. **Cores:** As deemed necessary.

c. **Drill Stem Tests:** No DSTs are planned in the Green River/Wasatch section. It is possible that DST may be required in the Green River Formation.

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available ( i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

## 9. *ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:*

There is no abnormal pressure or temperature expected. Maximum anticipated bottomhole pressure will be approximately equal total depth in feet multiplied by a 0.45 psi/foot gradient.

## *10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:*

**a. Drilling Activity**

| | |
|---|---|
| Anticipated Commencement Date: | Upon approval of the site specific APD. |
| Drilling Days: | Approximately 10 days. |
| Completion Days: | Approximately 12 - 20 days. |

**b. Notification of Operations**

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

**Immediate Report:** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing.. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility,

such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

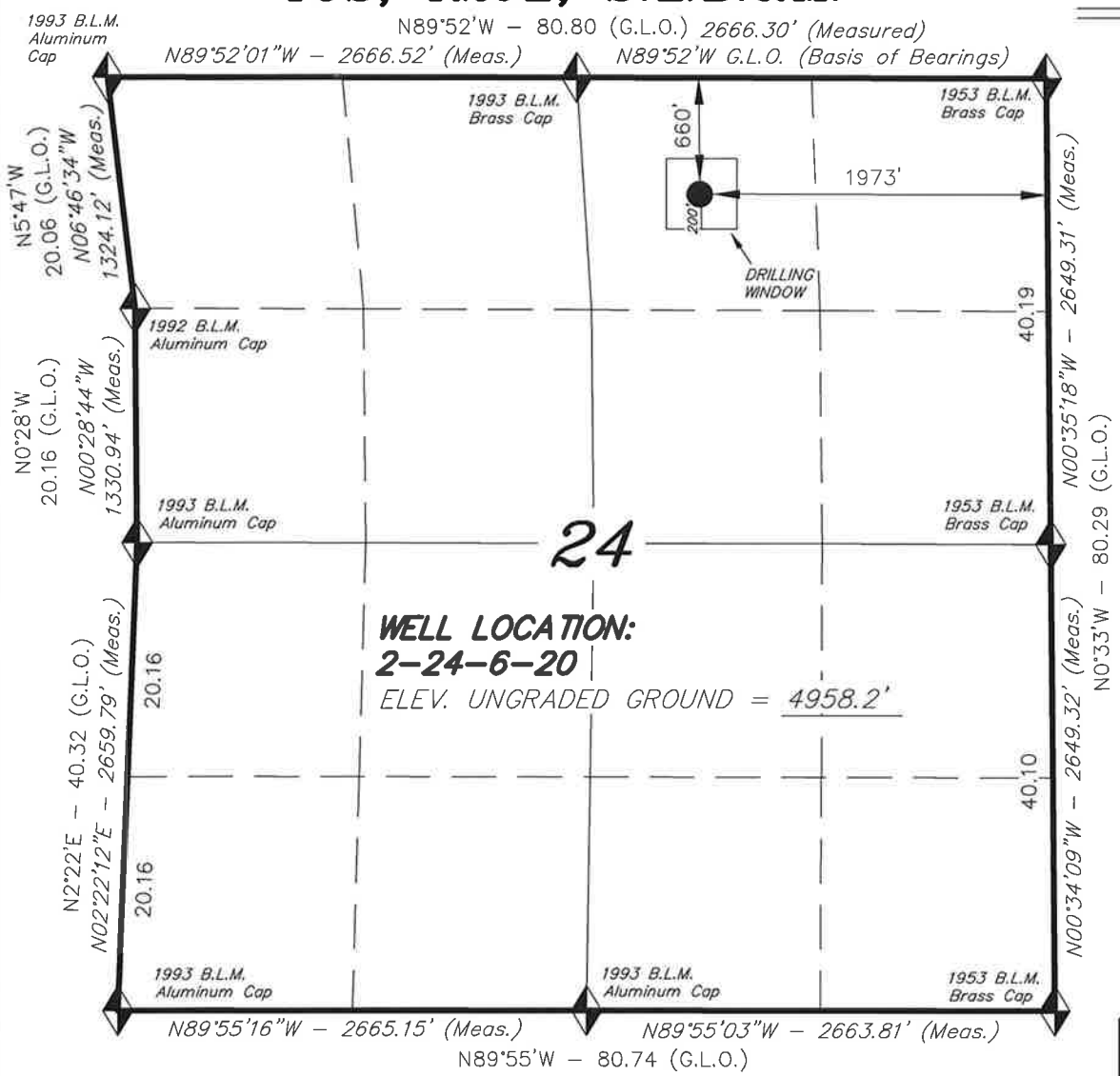
Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

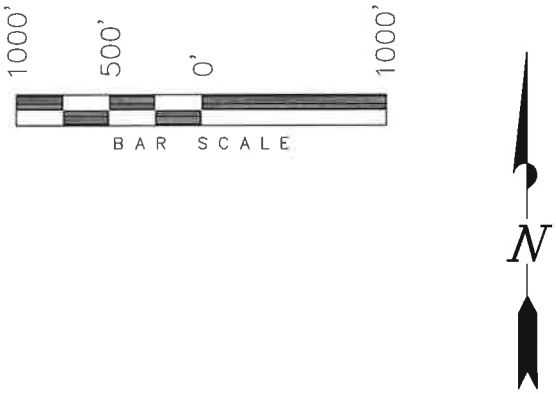
'APIWellNo:43047512320000'

# T6S, R20E, S.L.B.&M.

## NEWFIELD PRODUCTION COMPANY

WELL LOCATION, 2-24-6-20, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 24, T6S, R20E, S.L.B.&M. UINTAH COUNTY, UTAH.




THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 189377 STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

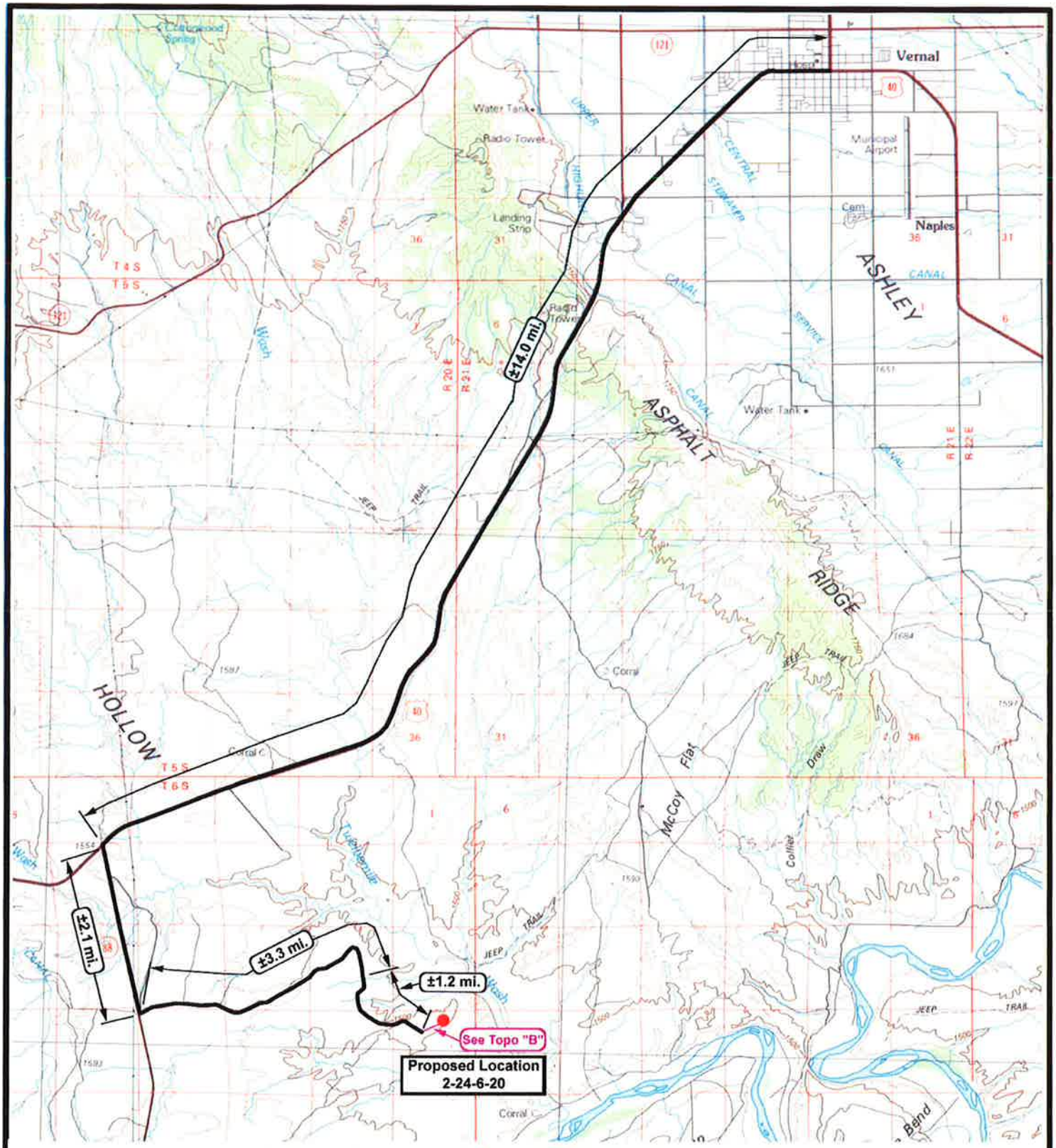
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (VERNAL SE)

**2-24-6-20**
**(Surface Location) NAD 83**
LATITUDE = 40° 17' 22.24"
LONGITUDE = 109° 36' 56.05"

**TRI STATE LAND SURVEYING & CONSULTING**
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

| | |
|---|---|
| DATE SURVEYED: 11-24-09 | SURVEYED BY: S.V. |
| DATE DRAWN: 11-30-09 | DRAWN BY: M.W. |
| REVISED: | SCALE: 1" = 1000' |

'APIWellNo:43047512320000'




**NEWFIELD**
Exploration Company

**2-24-6-20**
**SEC. 24, T6S, R20E, S.L.B.&M.**

N

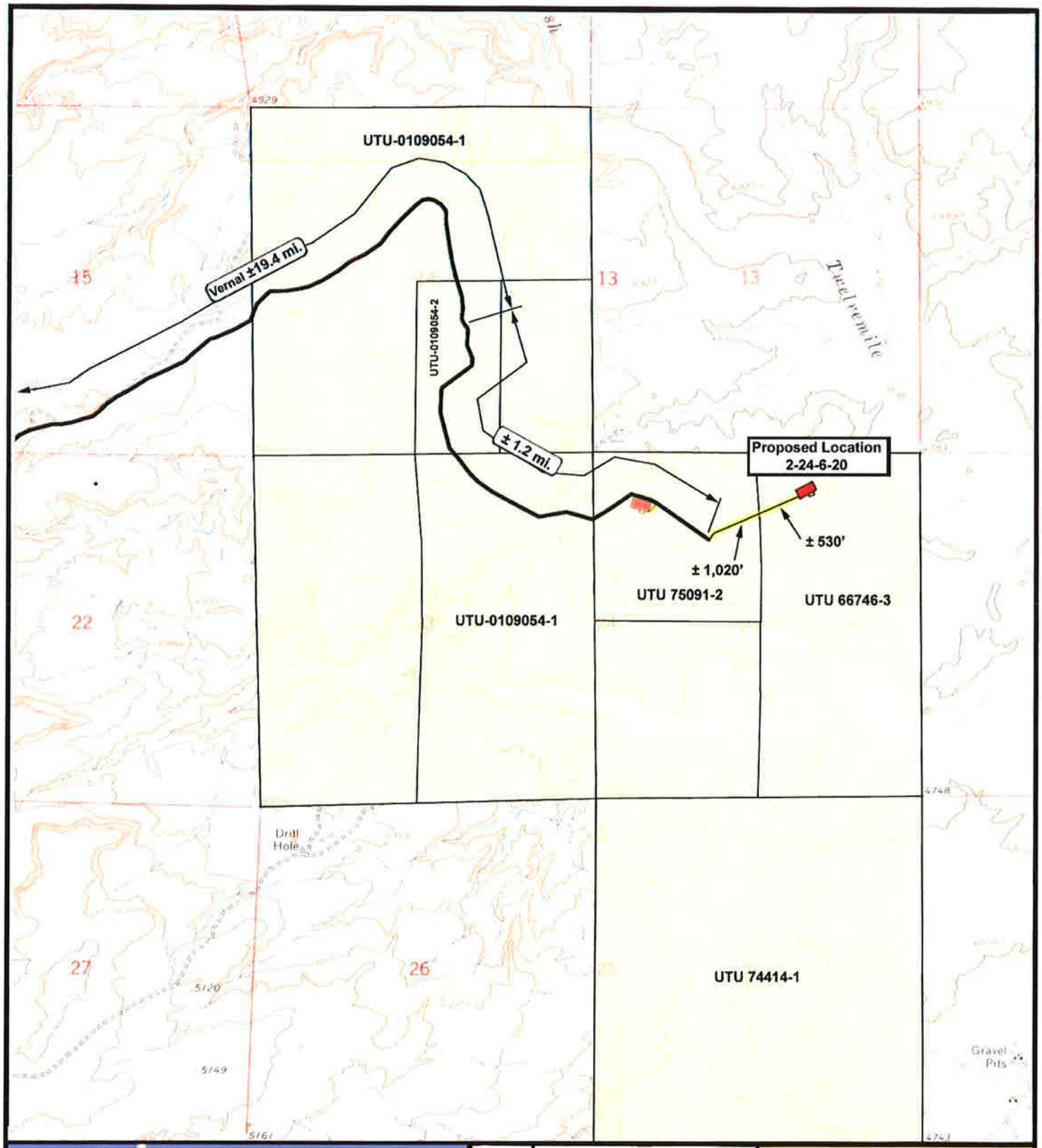
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 11-27-2009

**Legend**
Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"

'APIWellNo:43047512320000'




**NEWFIELD**
Exploration Company

**2-24-6-20**
**SEC. 24, T6S, R20E, S.L.B.&M.**

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

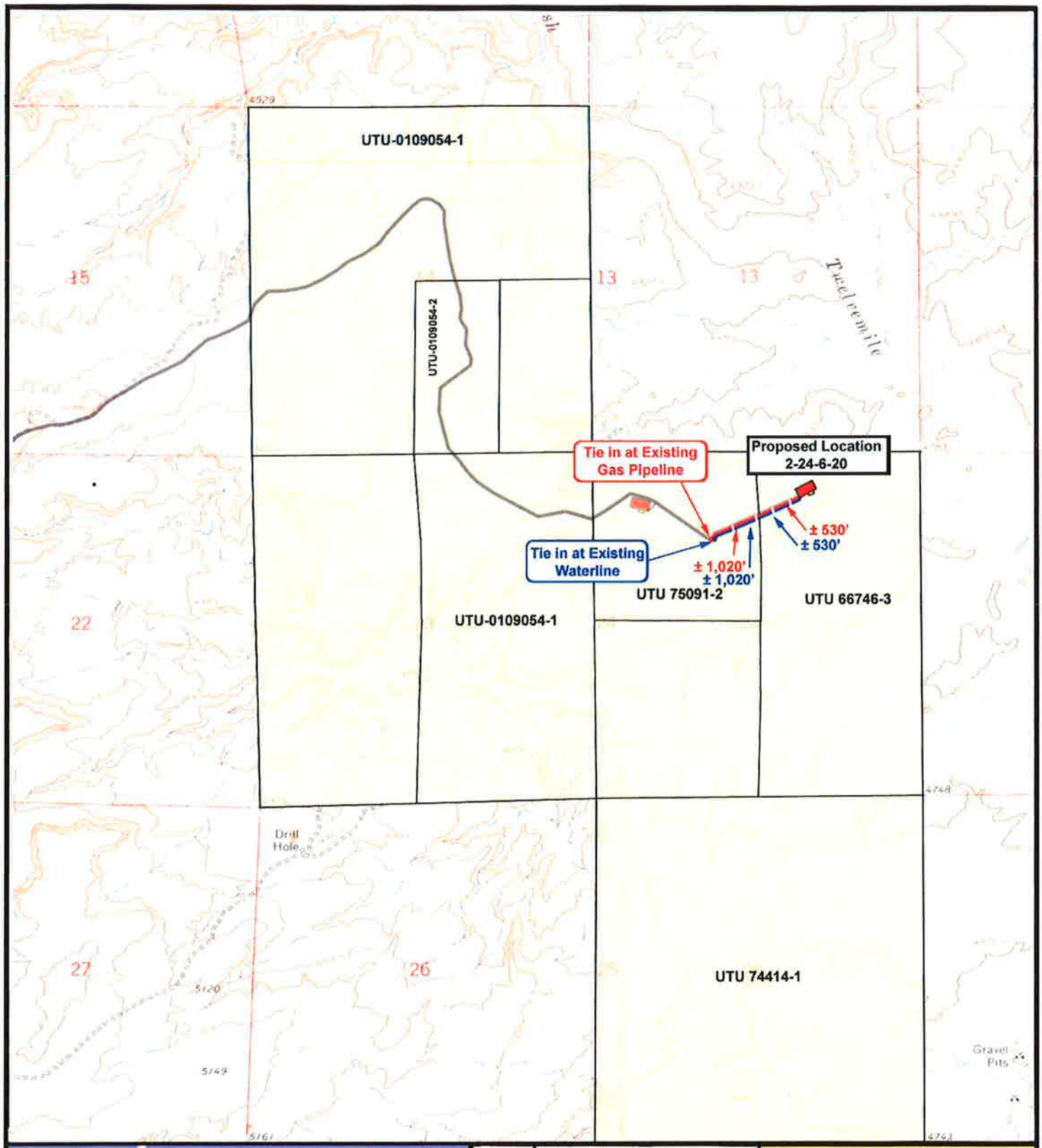
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 11-27-2009

**Legend**

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"B"

'APIWellNo:43047512320000'




NEWFIELD Exploration Company

2-24-6-20
SEC. 24, T6S, R20E, S.L.B.&M.

N

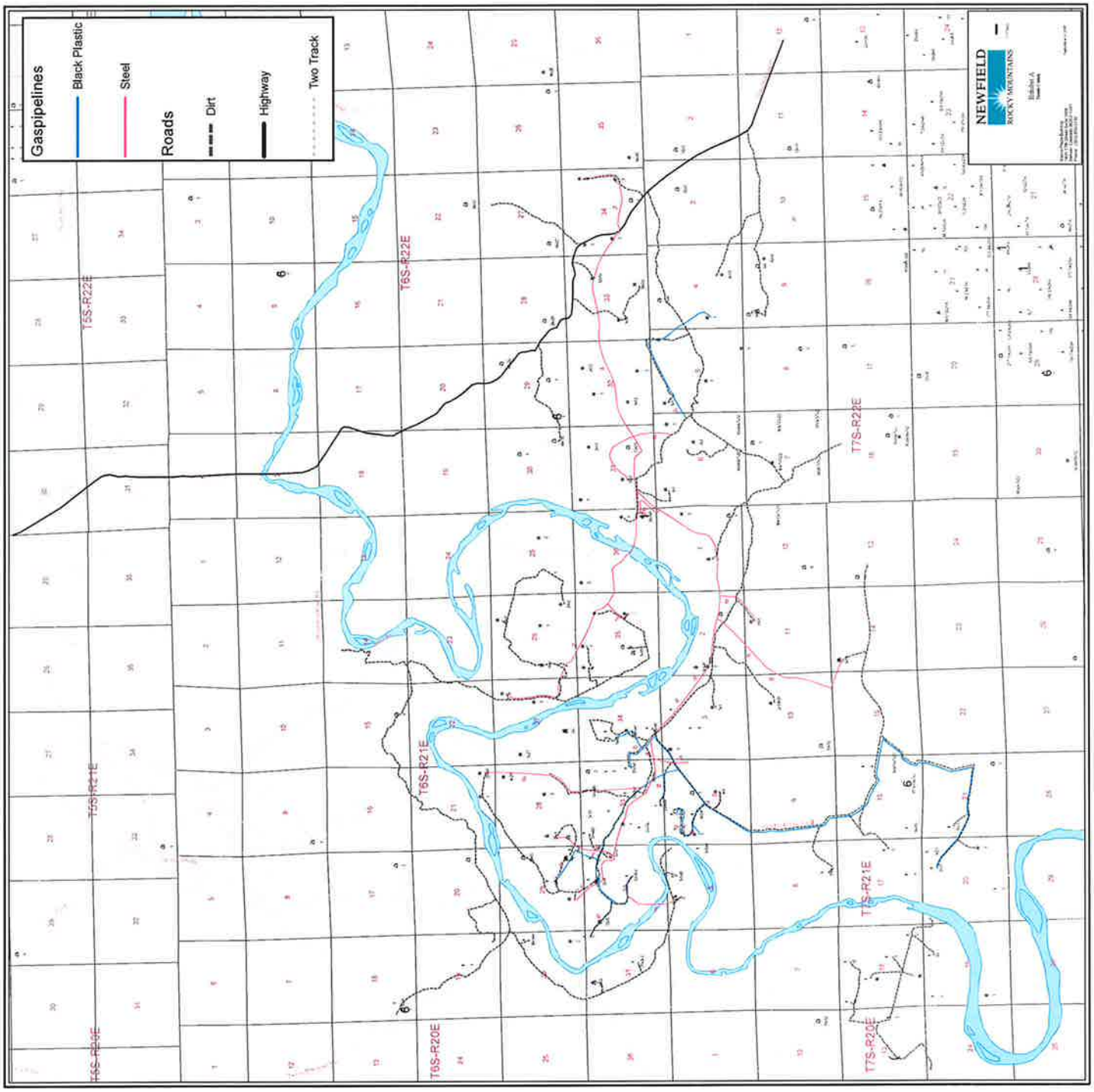
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 11-27-2009

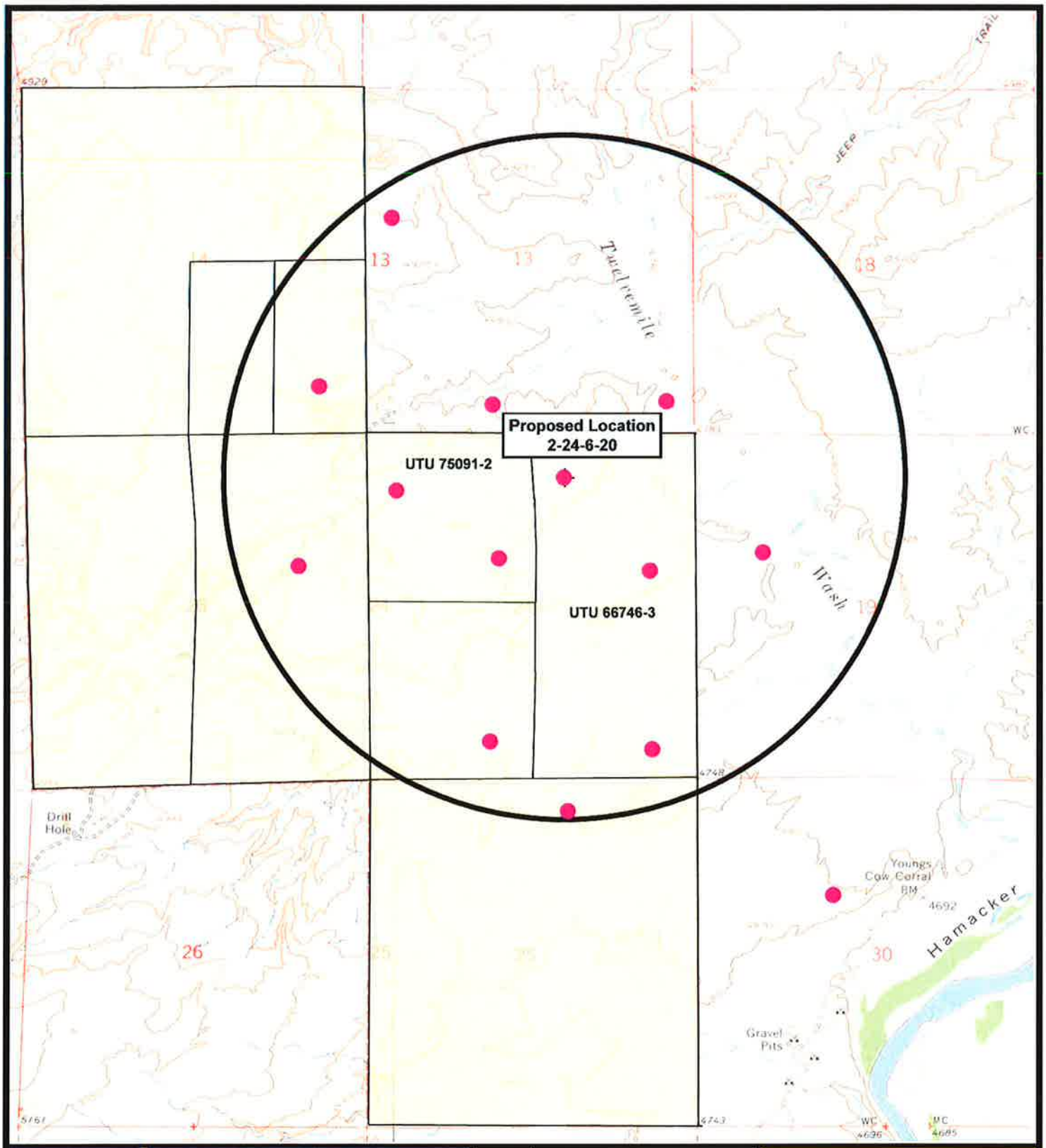
Legend
Roads
Proposed Gas Line
Proposed Water Line

TOPOGRAPHIC MAP
"C"

'APIWellNo:43047512320000'



'APIWellNo:43047512320000'




**NEWFIELD**
Exploration Company

**2-24-6-20**
**SEC. 24, T6S, R20E, S.L.B.&M.**

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 11-27-2009

**Legend**
- Location
- One-Mile Radius

**Exhibit "B"**

**NEWFIELD PRODUCTION COMPANY**
**FEDERAL 2-24-6-20**
**NW/NE SECTION 24, T6S, R20E**
**UINTAH COUNTY, UTAH**

# ONSHORE ORDER NO. 1

## *MULTI-POINT SURFACE USE & OPERATIONS PLAN*

### *1. EXISTING ROADS*

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal 2-24-6-20 located in the NW 1/4 NE 1/4 Section 24, T6S, R20E, Uintah County, Utah:

Proceed southwesterly out of Vernal, Utah along Highway 40 – 14.0 miles ± to the junction of this highway and an existing road to the south; proceed southeasterly – 2.1 miles ± to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 3.3 miles ± to it's junction with an existing road to the southeast; proceed southeasterly 1.2 miles ± to it's junction with the beginning of the proposed access road to the northeast; proceed northeasterly along the proposed access road – 1,550' ± to the proposed well location.

### *2. PLANNED ACCESS ROAD*

See Topographic Map "B" for the location of the proposed access road.

### *3. LOCATION OF EXISTING WELLS*

Refer to Exhibit "B".

### *4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES*

The following guidelines will apply if the well is productive:

- A dike will be constructed completely around those production facilities that contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted subsoil, be impervious, hold 110% of the capacity of the largest tank, and be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with approval from the AO to meet SPCC requirements. (The use of topsoil for the construction of dikes will not be allowed).

- All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors which are described by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. The required color for this facility as determined by the AO will be **Covert Green**.

- A description of the proposed pipelines are included. See to Topographic Map "C". Pipeline segments will be welded together on disturbed areas in or near the location (whenever possible), and dragged into place.

### *5. LOCATION AND TYPE OF WATER SUPPLY*

Water for drilling and completion purposes will be obtained from one of the following sources. Refer to Exhibit "E" for a copy of the Water Use Authorization.

Permit #: 43-9077
William E. Brown
Sec. 32, T6S R20E

Permit #: 43-10447
Kenneth Joe Batty
Sec. 9, T8S R20E

Fresh water may also be purchased by Newfield Production from the Johnson Water District and trucked to the proposed location for the purpose of drilling. Johnson Water District Water Right : 43-7478.

## 6. *SOURCE OF CONSTRUCTION MATERIALS*

Surface and subsoil materials in the immediate area will be utilized. Any gravel will be obtained from the Company's privately owned source. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

## 7. *METHODS FOR HANDLING WASTE DISPOSAL*

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

The reserve pit will be constructed on the location and will not be located within natural drainage ways, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

Annular disposal of the drilling fluids may be requested as a disposal option. An application for an individual annular disposal permit will be made prior to disposing of any fluids in this manner.

Reserve pit leaks are considered an undesirable event and will be orally reported to the AO.

After first production, produced wastewater will be confined to the approved pit or storage tank, or removed and disposed of at an approved facility, for a period not to exceed 90 days. During the 90-day period, in accordance with Onshore Order # 7, an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval.

The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells within the River Bend Field. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the River Bend Field. Specific APDs shall address any modifications from this policy.

Attachment 1 contains the EPA List of Nonexempt Exploration and Production Wastes.

## *8. ANCILLARY FACILITIES*

**Surface gas lines:**

- No installation of surface gas lines will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

- Where possible, surface gas lines shall be placed as close to existing oil field roads as possible without interfering with normal road travel or road maintenance activities. For lines that are installed cross-country (not along access roads), travel along the lines will be infrequent and for maintenance needs only. If surface disturbance occurs along the lines, the operator will reclaim the land to the satisfaction of the AO of the appropriate surface management agency.

All surface lines will be either black or brown in color.

## *9. WELL SITE LAYOUT*

See attached Location Layout Diagram.

## *10. PLANS FOR RESTORATION OF SURFACE*

**a. Producing Location:**

Topsoil will be stripped from the location and places where it can most easily be recovered for inerim reclamation. The topsoil shall be respread over the entire location to a depth of at least four to six inches as soon as completion operations have been finished and recontouring of fill slopes is complete. At this point the production equipment can be set. Topsoil will be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit will be stockpiled separately near the reserve pit. The areas of the location of the location not needed for production operation, including the reserve pits, shall be seeded.

Topsoil that will be stored more than one year before reclamation begins:

- will be windrowed, where possible, to a maximum depth of three (3) to four (4) feet near the margin of the well site:

- will be broadcast seeded with the seed mixture specified in the approved permit immediately after windrowing;

- will be "walked" with tracked heavy equipment to crimp the seeds into the soil.

Immediately upon well completion, the location and surrounding area will be cleared of trash and debris and all unused tubing and materials not required for production.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

If a synthetic, nylon-reinforced liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep. The AO will provide a seed mixture to revegetate the reserve pit and other unused disturbed areas at the time of the onsite.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to approximate the natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting. This will be completed by the backfilling and crowning of the pit to prevent water from standing. Topsoil will be respread, and the pit area reseeded immediately following the respreading of the topsoil.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

| | | |
|---|---|---|
| Squirrell Tail | *Elymus Elymoides* | 6 lbs/acre |
| Siberian Wheatgrass | *Agropyron Fragile* | 2 lbs/acre |
| Gardner Saltbush | *Atriplex Gardneri* | 1 lbs/acre |
| Shadscale | *Atriplex Confertifolia* | 1 lbs/acre |
| Fourwing Saltbush | *Atriplex Canescens* | 1 lbs/acre |
| Scarlet Globemallow | Sphaeralcea Conccinea | 0.20 lbs/acre |
| Forage Kochia | Kochia Prostrata | 0.20 lbs/acre |

**b. Dry Hole/Abandoned Location:**

At the time of final abandonment, the intent of reclamation will be to return disturbed areas to near natural conditions in accordance with applicable federal and state laws, rules and regulations and agreements with private surface landowners. All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access roads to be performed within six (6) months, weather permitting, after final abandonment. The surface of disturbed areas will be recontoured to blend all cuts, fills, road berms, and borrow ditches to be natural in appearance as compared to the surrounding terrain. Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the reestablishment of irrigation systems, the reestablishment of appropriate soil conditions, and the reestablishment of vegetation as specified.

After recontouring of disturbed areas, any stockpiled topsoil will be spread over the surface, and the area reseeded immediately. The location and access roads will be revegetated to the satisfaction of the AO of the appropriate surface management agency and in accordance with any applicable agreements with private surface landowners. The seed mixture will be that provided at the time of the onsite or, the AO will be contacted at the time of reclamation for the appropriate seed mixture. Seed will be drilled on the contour to an appropriate depth. Reseeding operations will be performed immediately after completion of reclamation operations.

Dry mulch may be considered as one method to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw or hay must be certified "weed-free" and the certification documentation submitted to the AO prior to its application.

At final abandonment, the casing will be cut off at the base of the cellar or 3 feet below the final restored ground level, whichever is deeper. The Operator will cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well

location and identity will be permanently inscribed on the cap. The cap will be constructed with a weep hole.

*11.* ***SURFACE OWNERSHIP*** - Bureau Of Land Management

*12.* ***OTHER ADDITIONAL INFORMATION***

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #10-041, 4/23/10. Paleontological Resource Survey prepared by, Wade E. Miller, 4/21/10. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 1,020' of planned access road to be granted in Lease UTU-75091 and 530' to be granted in UTU-66746. **Refer to Topographic Map "B".** Newfield Production Company requests 1,020' of surface gas line to be granted in Lease UTU-75091 and 530' to be granted in Lease UTU-66746. Newfield Production Company requests 1,020' of buried water line to be granted in Lease UTU-75091 and 530' to be granted in Lease UTU-66746.

It is proposed that the ROW and disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a 18' permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

**Water Disposal**
Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, or Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at a State of Utah approved surface disposal facilities.

**Threatened, Endangered, And Other Sensitive Species**
**Golden Eagle**: Due to this proposed well access roads proximity (less that 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between Feb 1 and July 15. If the nest remains inactive on July 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between July 15 and Feb. 1 of the following year. If the nest site becomes active prior to July 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

**Reserve Pit Liner**
The reserve pit will be lined with a synthetic reinforced liner a minimum of 16-mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

**Details of the On-Site Inspection**
The proposed Federal 2-24-6-20 was on-sited on 7/8/10. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), Suzanne Grayson (Bureau of Land Management), and Kevin Sadlier (Bureau of Land Management). Conditions were clear and ground cover was 100 percent open.

## *13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION*

*Representative*

| | |
|---|---|
| Name: | Tim Eaton |
| Address: | Route #3 Box 3630 |
| | Myton, UT 84052 |
| Telephone: | (435) 646-3721 |

*Certification*

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #2-24-6-20 NW/NE Section 24, Township 6S, Range 20E: Lease UTU-66746 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/30/10
Date

Mandie Crozier
Regulatory Specialist

# 3-M SYSTEM
## Blowout Prevention Equipment Systems

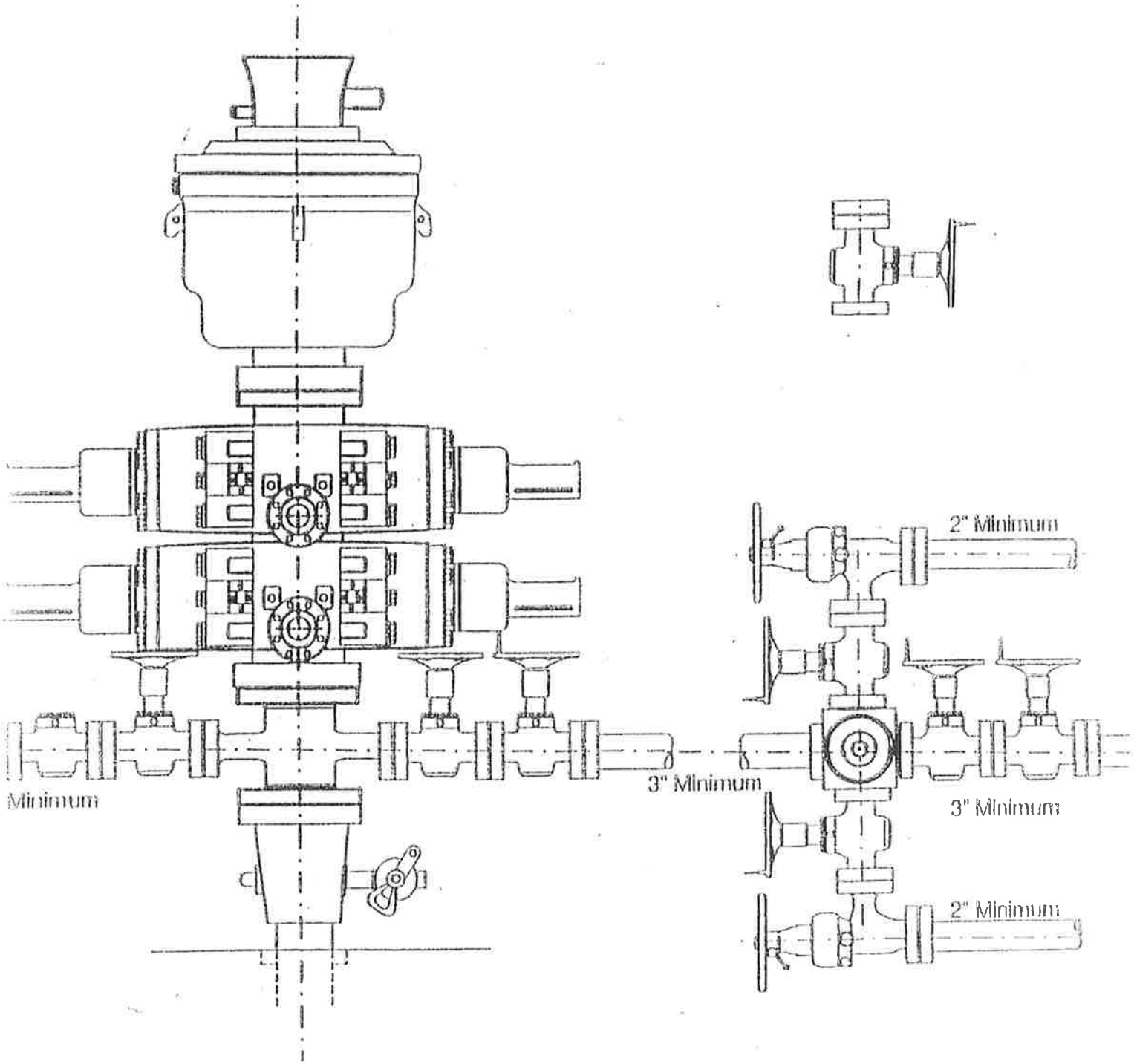



EXHIBIT C

'APIWellNo:4304751232000'

**API Number: 4304751232**

**Well Name: Federal 2-24-6-20**

**Township 06.0 S Range 20.0 E Section 24**

**Meridian: SLBM**

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

**Units**

**STATUS**

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields**

- Sections
- Township
- Bottom Hole Location - AGRC

**Wells Query**

- <all other values>

**Status**

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,600 800 0 1,600 Feet

1:15,030

# WORKSHEET
# APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 8/10/2010
**API NO. ASSIGNED:** 43047512320000
**WELL NAME:** Federal 2-24-6-20
**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)
**PHONE NUMBER:** 435 646-4825
**CONTACT:** Mandie Crozier

**PROPOSED LOCATION:** NWNE 24 060S 200E
**Permit Tech Review:** ✔

**SURFACE:** 0660 FNL 1973 FEL
**Engineering Review:** ☐

**BOTTOM:** 0660 FNL 1973 FEL
**Geology Review:** ✔

**COUNTY:** UINTAH
**LATITUDE:** 40.28945
**LONGITUDE:** -109.61501
**UTM SURF EASTINGS:** 617727.00
**NORTHINGS:** 4460594.00
**FIELD NAME:** UNDESIGNATED
**LEASE TYPE:** 1 - Federal
**LEASE NUMBER:** UTU-66746
**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
**SURFACE OWNER:** 1 - Federal
**COALBED METHANE:** NO

**RECEIVED AND/OR REVIEWED:**

- ✔ **PLAT**
- ✔ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 439077
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

**Commingling Approved**

**LOCATION AND SITING:**

- ☐ **R649-2-3.**

**Unit:**

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

**Board Cause No:** Cause 127-1
**Effective Date:** 6/9/1967
**Siting:** SEE CAUSE ORDER

- ☐ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason

GARY R. HERBERT
*Governor*
GREGORY S. BELL
*Lieutenant Governor*

**State of Utah**
**DEPARTMENT OF NATURAL RESOURCES**
MICHAEL R. STYLER
*Executive Director*
**Division of Oil, Gas and Mining**
JOHN R. BAZA
*Division Director*

# Permit To Drill

**********

**Well Name:** Federal 2-24-6-20
**API Well Number:** 43047512320000
**Lease Number:** UTU-66746
**Surface Owner:** FEDERAL
**Approval Date:** 8/11/2010

**Issued to:**
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 127-1. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

**Notification Requirements:**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

**Reporting Requirements:**
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

Acting Associate Director, Oil & Gas

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

# APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-66746

6. If Indian, Allotee or Tribe Name NA

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No. NA

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No. Federal 2-24-6-20

2. Name of Operator Newfield Production Company

9. API Well No. 43 047 51232

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code) (435) 646-3721

10. Field and Pool, or Exploratory Horse Shoe Bend

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface NW/NE 660' FNL 1973' FEL
At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area Sec. 24, T6S R20E

14. Distance in miles and direction from nearest town or post office* Approximately 20.9 miles southwest of Vernal, UT

12. County or Parish Uintah

13. State UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 660' f/lse, NA' f/unit

16. No. of acres in lease 1,440.00

17. Spacing Unit dedicated to this well 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA

19. Proposed Depth 8,160'

20. BLM/BIA Bond No. on file WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4958' GL

22. Approximate date work will start* 4th Qtr. 2010

23. Estimated duration (7) days from SPUD to rig release

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Mandie Crozier — Name (Printed/Typed) Mandie Crozier — Date 7/30/10

Title Regulatory Specialist

Approved by (Signature) — Name (Printed/Typed) Jerry Kenczka — Date MAR 15 2011

Title Assistant Field Manager Lands & Mineral Resources — Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED AUG 13 2010 BLM VERNAL, UTAH

NOTICE OF APPROVAL

RECEIVED UDOGM MAR 29 2011 DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

## CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | | | |
|---|---|---|---|
| **Company:** | **Newfield Production Company** | **Location:** | **NWNE, Sec. 24, T6S, R20E** |
| **Well No:** | **Federal 2-24-6-20** | **Lease No:** | **UTU-66746** |
| **API No:** | **43-047-51232** | **Agreement:** | **N/A** |

**OFFICE NUMBER: (435) 781-4400**
**OFFICE FAX NUMBER: (435) 781-3420**

## A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

## NOTIFICATION REQUIREMENTS

| | | |
|---|---|---|
| Location Construction<br>(Notify Environmental Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion<br>(Notify Environmental Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice<br>(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing<br>(Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov. |
| BOP & Related Equipment Tests<br>(Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice<br>(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

## *SURFACE USE PROGRAM*
## *CONDITIONS OF APPROVAL (COAs)*

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of $NO_x$ per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of $NO_x$ per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**CONDITIONS OF APPROVAL**:

*Company/Operator*: Newfield Production Company
*Well Name & Number*: Federal 2-24-6-20
*Surface Ownership*: BLM
*Lease Number*: UTU-66746
*Onsite Date*: 07/8/10
*Location*: NW/NE Section 24, T6S R20E
*Date APD Received*: 8/13/10

**CONDITIONS OF APPROVAL**:

- Prior to construction, an invasive plants/noxious weeds inventory will be completed for all areas where surface disturbance will occur and a completed Weed Inventory Form will be submitted to the BLM Authorized Officer.

- White –tailed prairie dog burrows and animals sighted will be recorded/ mapped while conducting burrowing owl surveys.

- An initial raptor nesting survey will be conducted within ½ mile of the proposed activity. If nests are located, three additional raptor nesting surveys must be conducted three weeks apart during the nesting season to determine nesting status and reproductive success.

- This project will be implemented on or after the APD approval date. If the well has not been spud by October 7, 2013 this APD will expire and the operator is to cease all operations related to preparing to drill the well.

- The operator will construct cattle guards that meet BLM specifications at all locations where the access road will cross an existing livestock fence.

- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.

- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This will include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.

- Reclamation will be completed in accordance with the re-contouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

**Reclamation**

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.

**Seed Mix (Interim and Final Reclamation)**

| Common name | Latin name | lbs/acre | Recommended seed planting depth |
|---|---|---|---|
| Squirreltail grass | *Elymus elymoides* | 2.0 | ¼ - ½" |
| Bluebunch wheatgrass | *Pseudoroegneria spicata* | 1.0 | ½" |
| Shadscale saltbush | *Atriplex confertifolia* | 2.0 | ½" |
| Four-wing saltbush | *Atriplex canescens* | 3.0 | ½" |
| Gardner's saltbush | *Atriplex gardneri* | 1.0 | ½" |
| Scarlet globemallow | *Sphaeralcea coccinea* | 1.0 | ⅛ – ¼" |

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.

**Monitoring and Reporting**

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) three (3) growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

## *DOWNHOLE PROGRAM*
## *CONDITIONS OF APPROVAL (COAs)*

**SITE SPECIFIC DOWNHOLE COAs:**

- Surface casing setting depth is to be 400 ft (or deeper). Surface casing setting depth stated in APD is 350 ft.

- Production casing cement shall be brought up and into the surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

spud

# BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 31 Submitted By Branden Arnold Phone Number 435-402-0223
Well Name/Number Fed 2-24-6-20
Qtr/Qtr NW/NE Section 24 Township 6S Range 20E
Lease Serial Number UTU-66746
API Number 43-047-51232

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 5/25/11 10:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 5/25/11 4:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

_____

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

5. Lease Serial No.
USA UTU-66746

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
FEDERAL 2-24-6-20

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4304751232

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
HORSESHOE BEND

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

NWNE Section 24 T6S R20E

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☒ Subsequent Report | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Final Abandonment | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Spud Notice |
| | ☐ Change Plans | ☐ Plug & Abandon | ☐ Temporarily Abandon | |
| | ☐ Convert to Injector | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/25/11 MIRU Ross #31. Spud well @3:00 PM. Drill 440' of 12 1/4" hole with air mist. TIH W/ 10 Jt's 8 5/8" J-55 24# csgn. Set @ 441.33. On 5/31/11 cement with 230 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 12 barrels cement to pit. WOC.

RECEIVED
JUN 06 2011
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct *(Printed/ Typed)*
Branden Arnold

Title

Signature

Date
05/31/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by ..... Title ..... Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on page 2)*

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 441.33

LAST CASING 14 SET AT 8
DATUM 13
DATUM TO CUT OFF CASING 13
DATUM TO BRADENHEAD FLANGE 13
TD DRILLER 428 LOGGER
HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
WELL FEDERAL 2-24-6-20
FIELD/PROSPECT Monument Butte
CONTRACTOR & RIG # CAPSTAR # 29

LOG OF CASING STRING:

| PIECES | OD | ITEM - MAKE - DESCRIPTION | WT / FT | GRD | THREAD | CONDT | LENGTH |
|---|---|---|---|---|---|---|---|
| 1 | | wellhead | | | | A | 1.42 |
| 10 | 8 5/8" | casing (shoe jt 39.75) | 24 | J-55 | STC | A | 428.01 |
| 1 | 8 5/8" | guide shoe | | | | A | 0.9 |
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| CASING INVENTORY BAL. | FEET | JTS |
|---|---|---|
| TOTAL LENGTH OF STRING | 430.33 | 10 |
| LESS NON CSG. ITEMS | 2.32 | |
| PLUS FULL JTS. LEFT OUT | 0 | |
| TOTAL | 428.01 | 10 |
| TOTAL CSG. DEL. (W/O THRDS) | | |
| TIMING | | |
| BEGIN RUN CSG. Spud | 3:00 AM | 5/27/2011 |
| CSG. IN HOLE | 11:00 AM | 5/28/2011 |
| BEGIN CIRC | 11:14 AM | 5/31/2011 |
| BEGIN PUMP CMT | 11:26 AM | 5/31/2011 |
| BEGIN DSPL. CMT | 11:40 AM | 5/31/2011 |
| PLUG DOWN | **11:49 AM** | **5/31/2011** |

| | |
|---|---|
| TOTAL LENGTH OF STRING | 430.33 |
| LESS CUT OFF PIECE | 2 |
| PLUS DATUM TO T/CUT OFF CSG | 13 |
| CASING SET DEPTH | **441.33** |

} COMPARE

GOOD CIRC THRU JOB Yes
Bbls CMT CIRC TO SURFACE
RECIPROCATED PIPI No

BUMPED PLUG TO 354

| CEMENT USED | | CEMENT COMPANY- **BJ** |
|---|---|---|
| STAGE | # SX | CEMENT TYPE & ADDITIVES |
| 1 | 230 | Class "G"+2%CaCl Mixed@ 15.8ppg W/1.17 yield returned 12bbls to pit |
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| CENTRALIZER & SCRATCHER PLACEMENT | SHOW MAKE & SPACING |
|---|---|
| Middle of first, top of second and third for a total of three. | |

COMPANY REPRESENTATIVE **Branden Arnold** DATE **5/31/2011**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

NWSE

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| B | 99999 | 17400 ✓ | 4301350650 | GMBU S-32-8-17 | ~~SESE~~ | 32 | 8S | 17E | DUCHESNE | 6/15/2011 | 6/29/11 |
| WELL 1 COMMENTS: GRRV | | | | BHL=SESE | | | | | | | — |

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| B | 99999 | 17400 ✓ | 4301350657 | GMBU W-32-8-17 | SESW | 32 | 8 | 17E | DUCHESNE | 6/17/2011 | 6/29/11 |
| GRRV | | | | BHL=SESW | | | | | | | — |

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| A | 99999 | 18081 | 4304751228 | FEDERAL 2-23-6-20 | NWNE | 23 | 6S | 20E | UINTAH | 6/21/2011 | 6/29/11 |
| GRRV | | | | | | | | | | | — |

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| A | 99999 | 18082 | 4304751229 | FEDERAL 10-23-6-20 | NWSE | 23 | 6S | 20E | UINTAH | 6/16/2011 | 6/29/11 |
| GRRV | | | | | | | | | | | — |

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| A | 99999 | 18083 | 4304751232 | FEDERAL 2-24-6-20 | NWNE | 24 | 6S | 20E | UINTAH | 5/25/2011 | 6/29/11 |
| GRRV | | | | | | | | | | | — |

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| A | 99999 | 18084 | 4304751234 | FEDERAL 4-25-6-20 | NWNW | 25 | 6S | 20E | UINTAH | 6/15/2011 | 6/29/11 |
| GRRV | | | | | | | | | | | — |

ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
- B - r well to existing entity (group or unit well)
- C - 'rom one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
JUN 27 2011
DIV. OF OIL, GAS & MINING

Signature: Jentri Park
Production Clerk 06/23/11

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

**FORM 9**

**5.LEASE DESIGNATION AND SERIAL NUMBER:** UTU-66746

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**
Oil Well

**8. WELL NAME and NUMBER:** FEDERAL 2-24-6-20

**2. NAME OF OPERATOR:**
NEWFIELD PRODUCTION COMPANY

**9. API NUMBER:** 43047512320000

**3. ADDRESS OF OPERATOR:**
Rt 3 Box 3630 , Myton, UT, 84052

**PHONE NUMBER:**
435 646-4825 Ext

**9. FIELD and POOL or WILDCAT:** UNDESIGNATED

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:**
0660 FNL 1973 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**
Qtr/Qtr: NWNE Section: 24 Township: 06.0S Range: 20.0E Meridian: S

**COUNTY:** UINTAH

**STATE:** UTAH

**11.**
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ✓ SUBSEQUENT REPORT
  Date of Work Completion: 8/11/2011
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

**TYPE OF ACTION**

| | | |
|---|---|---|
| ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| ☐ WILDCAT WELL DETERMINATION | ✓ OTHER | OTHER: Weekly Status Report |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The above well was completed on 08/11/2011. Attached is a daily completion status report.

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Jennifer Peatross | 435 646-4885 | Production Technician |

| SIGNATURE | DATE |
|---|---|
| N/A | 8/12/2011 |

RECEIVED Aug. 12, 2011

# Daily Activity Report

**Format For Sundry**

## FEDERAL 2-24-6-20

**6/1/2011 To 10/30/2011**

**8/1/2011 Day: 1** **Completion**

Rigless on 8/1/2011 - CBL, could not get deep enogh to perforate. - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 7940' & cement top @ 24'. Could not get deep enough to perforate. 190 BWTR. SWIFN.
**Daily Cost:** $0
**Cumulative Cost:** $23,352

---

**8/4/2011 Day: 3** **Completion**

WWS #5 on 8/4/2011 - Drill out cement. TOH w/ tbg. RU Perforators LLC. Perforate Wasatch zone 7956- 60', 7920- 23', 7886- 90' for a total of 33 holes. RD WL. SIWFN w/ 190 BWTR. - Safety meeting. MIRU WWS #5. NU Washington head on Cameron BOP. Talley, PU & RIH w/ 4 3/4" (Used) rock bit and 200- jts of 2 7/8" J-55 tbg. EOT @ 6476. SIWFN w/ 190 BWTR. - Safety meeting. MIRU WWS #5. NU Washington head on Cameron BOP. Talley, PU & RIH w/ 4 3/4" (Used) rock bit and 200- jts of 2 7/8" J-55 tbg. EOT @ 6476. SIWFN w/ 190 BWTR. - "Safety meeting" 0 psi on well. Continue PU and RIH w/ tbg. Tagged fill @ 7970'. RU Nabors power swivel. Circulate and drill out to PBTD @ 7980'. RD power swivel. TOH w/ tbg. LD bit. RU Perforators LLC. Perforate Wasatch zone 7956- 60', 7920- 23', 7886- 90' for a total of 33 holes. RD WL. SIWFN w/ 190 BWTR. - "Safety meeting" 0 psi on well. Continue PU and RIH w/ tbg. Tagged fill @ 7970'. RU Nabors power swivel. Circulate and drill out to PBTD @ 7980'. RD power swivel. TOH w/ tbg. LD bit. RU Perforators LLC. Perforate Wasatch zone 7956- 60', 7920- 23', 7886- 90' for a total of 33 holes. RD WL. SIWFN w/ 190 BWTR.
**Daily Cost:** $0
**Cumulative Cost:** $48,539

---

**8/5/2011 Day: 4** **Completion**

WWS #5 on 8/5/2011 - Perforate and frac stage 1-3. Flowback well. - MIRU Pioneer Wireline & Baker Hughes frac crew, Perforate and frac stg 1-3. Flowback well, 675 bbls recovered, 1954 bbls to recover.
**Daily Cost:** $0
**Cumulative Cost:** $154,187

---

**8/9/2011 Day: 5** **Completion**

WWS #5 on 8/9/2011 - Drill out plugs and swab. - NU 5k BOPS, PU & TIH w/ 4 3/4" used bit & 230 jts 2 7/8" L-80 tbg. Tag sand @ 7428', RU drill equip c/o to plug @ 7485' drill out plug (12 min), tag sand @ 7643', c/o to plug @ 7690', circ well clean, RD & rack out drill equip. LD 3 jts, EOT @ 7930', RU & RIH w/ swab ISIFL @ surf. Make 15 runs FFL @ 1800', oil/trace, no sande, rec 158 bbls. Rd & rack out swab. CWI @ 1830. 1121 bbls to recover.
**Daily Cost:** $0
**Cumulative Cost:** $160,444

---

**8/11/2011 Day: 6** **Completion**

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WWS #5 on 8/11/2011 - circ well, rih w/ production string - PU 3 jts, tag PBTD @ 7970', circ well clean, LD 7 jts. 240 jts 2 7/8" L-80 tbg. LD 4 3/4" bit, PU & TIH w/ BP, 3 jts, 2 7/8" NIP, PBGA 1 jt, PSN 1 jt, 5 1/2" B-2 TAL & 235 jts 2 7/8" L-80 tbg, RD floor & TBL works, strip off 5K BOPS, set 5 1/2" B-2 Tac w 18000# tension @ 7613', PSN @ 7647', EOT @ 7785', Land tbg w/ tbg hanger, NU well head x-over to rod equip, PU & prime 2 1/2 x 1 3/4 x 20' RHAC w/ 176" stroke cen hyd pump, 1-4' stabilizer sub 6-1/12" wt bars, 182 3/4" guided, 115 - 7/8" guided space out w/ 1-8', 2-6', 1-4' 7/8" pony rods, PU 1 1/2 x 30' polish rod seat pump, fill tbg w/ 3 bbls H2O, stroke pump to 800 psi w/ unit, ROMO @ 6:30 **Finalized**
**Daily Cost:** $0
**Cumulative Cost:** $282,396

---

**Pertinent Files:** Go to File List

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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU-66746

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: NA
7. Unit or CA Agreement Name and No.: NA
8. Lease Name and Well No.: Federal 2-24-6-20

2. Name of Operator: NEWFIELD EXPLORATION COMPANY
3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202
3a. Phone No. (include area code): (435) 646-3721
9. AFI Well No.: 43-047-51232

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 660' FNL & 1973' FEL (NW/NE) SEC. 24, T6S, R20E
At top prod. interval reported below
At total depth 8050'

10. Field and Pool or Exploratory: HORSE SHOE BEND
11. Sec., T., R., M., on Block and Survey or Area: SEC. 24, T6S, R20E
12. County or Parish: UINTAH
13. State: UT

14. Date Spudded: 05/27/2011
15. Date T.D. Reached: 07/16/2011
16. Date Completed: 08/09/2011 ☐ D & A ☑ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)*: 4958' GL 4971' KB

18. Total Depth: MD 8050' TVD
19. Plug Back T.D.: MD 7980' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD, CBL
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|---|---|---|---|---|---|---|---|---|---|
| 12-1/4" | 8-5/8" J-55 | 24# | 0 | 428' | | 230 CLASS G | | | |
| 7-7/8" | 5-1/2" J-55 | 15.5# | 0 | 8025' | | 544 PRIMLITE | | 24' | |
| | | | | | | 320 50/50 POZ | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---|---|---|---|---|---|---|---|---|
| 2-7/8" | EOT@ 7786' | TA @ 7613' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom |
|---|---|---|
| A) Wasatch | 7205' | 7960' |
| B) | | |
| C) | | |
| D) | | |

26. Perforation Record

| Perforated Interval | Size | No. Holes | Perf. Status |
|---|---|---|---|
| 7886-7960' | .36" | 33 | |
| 7205-7630' | .34" | 45 | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|---|---|
| 7205-7960' | Frac w/ 246460#'s 20/40 sand in 1998 bbls of Lightning 20 fluid in 3 stages. |

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28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| 8/16/11 | 8/31/11 | 24 | → | 56 | 29 | 48 | | | 2-1/2" x 1-3/4" x 16' x 20' RHAC Pump |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | PRODUCING |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | |

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---|---|---|---|---|---|
| WASATCH | 7205' | 7960' | | GARDEN GULCH MRK | 6559' |
| | | | | GARDEN GULCH 1 | 6774' |
| | | | | GARDEN GULCH 2 | 6873' |
| | | | | DOUGLAS CREEK MRK | 7189' |
| | | | | WASATCH | 7847' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
- ☐ Geologic Report
- ☐ DST Report
- ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jennifer Peatross  Title Production Technician

Signature Peatross  Date 10/05/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

# Daily Activity Report

**Format For Sundry**

## FEDERAL 2-24-6-20

**5/1/2011 To 9/30/2011**

**FEDERAL 2-24-6-20** **Waiting on Cement**
**Date:** 5/31/2011
Ross #31 at 440. Days Since Spud - yield. Returned 12bbls to pit, bump plug to 354psi, BLM and State were notified of spud via email. - On 5/27/11 Ross #31 spud and drilled 440' of 12 1/4" hole, P/U and run 10 jts of 8 5/8" casing set - 441.33'KB. On 5/31/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17
**Daily Cost:** $0
**Cumulative Cost:** $104,228

---

**FEDERAL 2-24-6-20** **Rigging down**
**Date:** 7/7/2011
Capstar #329 at 440. 0 Days Since Spud - RDMO Fed 4-25-6-20
**Daily Cost:** $0
**Cumulative Cost:** $112,228

---

**FEDERAL 2-24-6-20** **Drill 7 7/8" hole with salt water**
**Date:** 7/8/2011
Capstar #329 at 1561. 1 Days Since Spud - Test surface casing to 1500. Test good. - Test BOPE (250psi low/3000psi high except Annular, which was tested @ 250psi low/1500psi high - N/U BOPE - Rig move/ Rig up - P/u Bit, motor, and Directional tools, scribe in hole. - TIH to TOC, (366) Install Rot. Rubber. - Drill cement, float collar, & shoe - Drill F/ 440 to 1561 WOB:15 RPM:60 GPM:420 SPP:850 - Strap BHA
**Daily Cost:** $0
**Cumulative Cost:** $127,715

---

**FEDERAL 2-24-6-20** **Drill 7 7/8" hole with salt water**
**Date:** 7/9/2011
Capstar #329 at 4417. 2 Days Since Spud - Drill F/1561 to 2640 WOB:15 RPM:60 GPM:550 SPP:1200 - Rig Service - Drill F/2640 to 4417 WOB:15 RPM:60 GPM:550 SPP:1500
**Daily Cost:** $0
**Cumulative Cost:** $163,580

---

**FEDERAL 2-24-6-20** **Drill 7 7/8" hole with salt water**
**Date:** 7/10/2011
Capstar #329 at 5187. 3 Days Since Spud - Rig Service - Drill F/4417 to 4782 WOB:20 RPM:40 GPM:550/420 SPP:1500/1200 - Drill F/4782 to 5187 WOB:20 RPM:40 GPM:550/420 SPP:1500/1200
**Daily Cost:** $0
**Cumulative Cost:** $188,749

---

**FEDERAL 2-24-6-20** **Drill 7 7/8" hole with salt water**
**Date:** 7/11/2011
Capstar #329 at 5747. 4 Days Since Spud - Wash & ream 120' to bottom (No fill) - TIH to 5409 - Rig repair (Chain guard, trans hoses) - Rig service - TIH to Shoe - L/D motor & bit, P/U new motor & bit, directional tools, & scribe in. - Drill F/5529 to 5747 WOB:10 RPM:60

GPM:420 SPP:1200 - Circulate & condition hole F/ Bit trip - Drill F/5187 to 5529 WOB:25 RPM:40 GPM:420 SPP:1200 - TOH F/ Bit & motor
**Daily Cost:** $0
**Cumulative Cost:** $215,308

---

**FEDERAL 2-24-6-20** **Drill 7 7/8" hole with mud**
**Date:** 7/12/2011
Capstar #329 at 6775. 5 Days Since Spud - - Drill F/5747 to 6230 WOB:17 RPM:60 GPM:420 SPP:1200 - Drill F/6230 to 6775 WOB:17 RPM:60 GPM:420 SPP:1200
**Daily Cost:** $0
**Cumulative Cost:** $247,642

---

**FEDERAL 2-24-6-20** **Drill 7 7/8" hole with mud**
**Date:** 7/13/2011
Capstar #329 at 7567. 6 Days Since Spud - Drill F/6775 to 7273 WOB:17 RPM:60 GPM:420 SPP:1350 - Rig Service - Drill F/7273 to 7567 WOB:18 RPM:60 GPM:420 SPP:1500
**Daily Cost:** $0
**Cumulative Cost:** $272,327

---

**FEDERAL 2-24-6-20** **Lay Down Drill Pipe/BHA**
**Date:** 7/14/2011
Capstar #329 at 8050. 7 Days Since Spud - TOH F/Logs - Cirulate & condition hole F/Logs - Drill F/7738 to 8050 WOB:22 RPM:45 GPM:420 SPP:1650 - Rig service - Drill F/7567 to 7738 WOB:20 RPM:45 GPM:420 SPP:1600 - L/D Directional tools
**Daily Cost:** $0
**Cumulative Cost:** $319,800

---

**FEDERAL 2-24-6-20** **Lay Down Drill Pipe/BHA**
**Date:** 7/15/2011
Capstar #329 at 8050. 8 Days Since Spud - S/M and R/U loggers. Run logs in hole, hit bridge at 2800. Try to work through bridge. R/D loggers - S/M & R/U Loggers - TOH F/Logs. - Mix LCM to prevent fluid loss. - Circulate & condition hole. Raise mud weight to 9.8 to hold back shales, clays, and sand. - Wash & ream 90' to bottom (5' fill) - TIH to 7960. - Wash & ream F/2700 to 3150, sloughing shale & clay. Had to ream several times. - TIH to 2700 (Hit bridge) - S/M & prepare to P/U drillstring for clean-out run
**Daily Cost:** $0
**Cumulative Cost:** $501,923

---

**FEDERAL 2-24-6-20** **Rigging down**
**Date:** 7/16/2011
Capstar #329 at 8050. 9 Days Since Spud - R/D Loggers, R/U casing equip. - R/U Halliburton Run open hole logs to 8050. Log well as per Drilling program. - N/D BOPE, Clean pits. - Circulate through cement lines to ensure not plugged. Land casing in wellhead - Run 190 Jts. 5.5" 17# J-55 8rd LT&C Casing. Full displacement throughout. - **Shoe Depth 8025** **Float Collar 7979** - S/M & R/U cementers - R/D Cementers - Bumped Plug @ 2400 psi¿ Bled pressure off¿ Floats held. - **20 bbls cement to surface** Full returns throughout entire cement job. FCP: 1500 - 544sx/341 bbls of 11ppg Lead, 320sx/71 bbls of 14.4ppg Tail, displaced w/190bbls H20 - Cement as follows:10bbls Dyed H20, 20 bbls Mud Clean, 20 bbls H20, Followed by - Wait on BJ to repair valve on pump truck
**Daily Cost:** $0

**Cumulative Cost:** $546,833

**FEDERAL 2-24-6-20** **Rigging down**
**Date:** 7/17/2011
Capstar #329 at 8050. 10 Days Since Spud - N/D BOPE & clean mud pits. Rig released @ 08:30. **Finalized**
**Daily Cost:** $0
**Cumulative Cost:** $548,438

**Pertinent Files:** Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

C

| ACTION CODE | CURRENT ENTITY NO | NEW ENTITY NO | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| E | 18084 | 18084 | 4304751234 | FEDERAL 4-25-6-20 | NWNW | 25 | 6S | 20E | UINTAH | 6/15/2011 | 7/22/11 |
| WELL 1 COMMENTS: CHANGE TO WSTC FORMATION | | | | | | | | | | — | 12/20/11 |

| ACTION CODE | CURRENT ENTITY NO | NEW ENTITY NO | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| E | 18083 | 18083 | 4304751232 | FEDERAL 2-24-6-20 | NWNE | 24 | 6S | 20E | UINTAH | 5/25/2011 | 8/9/11 |
| CHANGE TO WSTC FORMATION | | | | | | | | | | — | 12/20/11 |

| ACTION B | CURRENT ENTITY NO | NEW ENTITY NO | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | |

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | |

| ACTION CODE | CURRENT ENTITY NO | NEW ENTITY NO | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | |

| ACTION CODE | CURRENT ENTITY NO | NEW ENTITY NO | API NUMBER | WELL NAME | WELL LOCATION QQ | SC | TP | RG | COUNTY | SPUD DATE | EFFECTIVE DATE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
- B - r well to existing entity (group or unit well)
- C - 'rom one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING

Signature: Jentri Park
Production Clerk 12/20/11

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

**ROUTING**
CDW

**X - Change of Operator (Well Sold)** Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **2/1/2012**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| N2695- Newfield Production Company | N3730-Ute Energy Upstream Holdings, LLC |
| 1101 17th Street Ste 2000 | 1875 Lawrence Street Ste 200 |
| Denver CO 80202 | Denver CO 80202 |
| Phone: 1 (435) 646-3031 | Phone: 1 (720) 420-3200 |

**CA No.** **Unit:**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| See Attached List | | | | | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/23/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/28/2012

4a. Is the new operator registered in the State of Utah: _____ Business Number: 7794804-0161

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: N/A

5c. Reports current for Production/Disposition & Sundries on: Yes

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/28/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/28/2012
3. Bond information entered in RBDMS on: 2/28/2012
4. Fee/State wells attached to bond in RBDMS on: 2/28/2012
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/29/2012

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000486
2. Indian well(s) covered by Bond Number: N/A

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9032132

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/28/2012

**COMMENTS:**

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHMENT
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SEE ATTACHMENT
7. UNIT or CA AGREEMENT NAME: SEE ATTACHMENT *
8. WELL NAME and NUMBER: SEE ATTACHMENT *
9. API NUMBER: SEE ATTACHMENT *
10. FIELD AND POOL, OR WILDCAT: SEE ATTACHMENT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER SEE ATTACHMENT
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC N3730
3. ADDRESS OF OPERATOR: 1875 LAWRENCE STREET, Ste 200 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200
4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHMENT COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| 2/1/2012 | ☐ CHANGE TO PREVIOUS PLANS | ☑ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☐ OTHER: |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 02/01/2012, Ute Energy Upstream Holdings LLC will take over operations of the referenced wells.
The previous owner/operator was:

Newfield Production Company N2695
1001 17th Street, Suite 2000
Denver, CO 80202

Effective 02/01/2012, Ute Energy Upstream Holdings LLC is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under State Bond No. LPM9032132 and BLM Bond No. UTB000486

Newfield Production Company
Print Name: Daryll T. Howard Title: Sr. Vice President
Seller Signature: D. T. Howard Date:

Ute Energy Upstream Holdings LLC
NAME (PLEASE PRINT) Todd Kalstrom TITLE ~~Vice President of Land~~ Ute Energy Upstream Holdings LLC
SIGNATURE Todd Kalstrom DATE 11/30/11

(This space for State use only)

APPROVED 2/29/2012 * except 43047 32784

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JAN 23 2012
DIV. OF OIL, GAS & MINING

(5/2000)

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)

| well_name | sec | twp | rng | api | entity | lease | well | stat | c |
|---|---|---|---|---|---|---|---|---|---|
| EAST GUSHER UNIT 3 | 10 | 060S | 200E | 4304715590 | 10341 | Federal | OW | S | |
| WOLF GOVT FED 1 | 05 | 070S | 220E | 4304715609 | 2755 | Federal | GW | S | |
| HORSESHOE BEND 2 | 03 | 070S | 210E | 4304715800 | 11628 | Federal | OW | P | |
| FED MILLER 1 | 04 | 070S | 220E | 4304730034 | 2750 | Federal | GW | P | |
| GOVT 4-14 | 14 | 060S | 200E | 4304730155 | 760 | Federal | OW | S | |
| BASER DRAW 1-31 | 31 | 060S | 220E | 4304730831 | 2710 | Federal | GW | S | |
| COORS 14-1-D | 14 | 070S | 210E | 4304731304 | 11193 | Federal | GW | P | |
| E GUSHER 2-1A | 03 | 060S | 200E | 4304731431 | 11333 | Federal | OW | TA | |
| FEDERAL 34-2-K | 34 | 060S | 210E | 4304731467 | 10550 | Federal | OW | P | |
| FEDERAL 33-1-I | 33 | 060S | 210E | 4304731468 | 9615 | Federal | OW | P | |
| HORSESHOE BEND ST 36-1 | 36 | 060S | 210E | 4304731482 | 9815 | State | GW | P | |
| STIRRUP FEDERAL 29-2 | 29 | 060S | 210E | 4304731508 | 11055 | Federal | OW | S | |
| L C K 30-1-H | 30 | 060S | 210E | 4304731588 | 10202 | Fee | OW | P | |
| COTTON CLUB 1 | 31 | 060S | 210E | 4304731643 | 10380 | Federal | OW | P | |
| FEDERAL 21-I-P | 21 | 060S | 210E | 4304731647 | 1316 | Federal | GW | S | |
| FEDERAL 4-1-D | 04 | 070S | 210E | 4304731693 | 10196 | Federal | OW | S | |
| ANNA BELLE 31-2-J | 31 | 060S | 210E | 4304731698 | 10510 | Fee | OW | S | |
| BASER DRAW 6-1 | 06 | 070S | 220E | 4304731834 | 10863 | Federal | GW | P | |
| FEDERAL 4-2-F | 04 | 070S | 210E | 4304731853 | 10933 | Federal | OW | P | |
| FEDERAL 5-5-H | 05 | 070S | 210E | 4304731903 | 11138 | Federal | OW | S | |
| COORS FEDERAL 2-10HB | 10 | 070S | 210E | 4304732009 | 11255 | Federal | GW | S | |
| FEDERAL 11-1-M | 11 | 060S | 200E | 4304732333 | 11443 | Federal | OW | TA | |
| GOVERNMENT 10-14 | 14 | 060S | 200E | 4304732709 | 12009 | Federal | OW | S | |
| GOVERNMENT 12-14 | 14 | 060S | 200E | 4304732850 | 12150 | Federal | OW | P | |
| GOSE FEDERAL 3-18 | 18 | 060S | 210E | 4304733691 | 13244 | Federal | OW | P | |
| HORSESHOE BEND FED 11-1 | 11 | 070S | 210E | 4304733833 | 13126 | Federal | GW | S | |
| GUSHER FED 16-14-6-20 | 14 | 060S | 200E | 4304737475 | 15905 | Federal | OW | P | |
| GUSHER FED 6-24-6-20 | 24 | 060S | 200E | 4304737556 | 17068 | Federal | OW | P | |
| FEDERAL 2-25-6-20 | 25 | 060S | 200E | 4304737557 | 15812 | Federal | OW | P | |
| FEDERAL 6-11-6-20 | 11 | 060S | 200E | 4304737558 | 15836 | Federal | OW | S | |
| FEDERAL 5-19-6-21 | 19 | 060S | 210E | 4304737559 | 15813 | Federal | OW | P | |
| FEDERAL 6-30-6-21 | 30 | 060S | 210E | 4304737560 | 15814 | Federal | OW | P | |
| GUSHER FED 5-13-6-20 | 13 | 060S | 200E | 4304738403 | 17401 | Federal | OW | P | |
| FEDERAL 8-13-6-20 | 13 | 060S | 200E | 4304738996 | 17407 | Federal | OW | P | |
| FEDERAL 14-13-6-20 | 13 | 060S | 200E | 4304738997 | 17176 | Federal | OW | P | |
| FEDERAL 14-12-6-20 | 12 | 060S | 200E | 4304738998 | 17404 | Federal | OW | P | |
| FEDERAL 2-14-6-20 | 14 | 060S | 200E | 4304738999 | 17402 | Federal | OW | P | |
| FEDERAL 8-23-6-20 | 23 | 060S | 200E | 4304739000 | 17158 | Federal | OW | P | |
| FEDERAL 8-24-6-20 | 24 | 060S | 200E | 4304739076 | 17403 | Federal | OW | P | |
| FEDERAL 14-24-6-20 | 24 | 060S | 200E | 4304739078 | 17139 | Federal | OW | P | |
| FEDERAL 14-19-6-21 | 19 | 060S | 210E | 4304739079 | 17448 | Federal | OW | P | |
| FEDERAL 16-13-6-20 | 13 | 060S | 200E | 4304740487 | 17433 | Federal | OW | P | |
| FEDERAL 12-5-6-20 | 05 | 060S | 200E | 4304750404 | | Federal | OW | APD | |
| FEDERAL 2-26-6-20 | 26 | 060S | 200E | 4304750406 | 17373 | Federal | OW | P | |
| FEDERAL 4-9-6-20 | 09 | 060S | 200E | 4304750407 | 17382 | Federal | OW | S | |
| FEDERAL 8-8-6-20 | 08 | 060S | 200E | 4304750408 | 17381 | Federal | OW | P | |

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)

| well_name | sec | twp | rng | api | entity | lease | well | stat | c |
|---|---|---|---|---|---|---|---|---|---|
| FEDERAL 2-17-6-20 | 17 | 060S | 200E | 4304750414 | 18010 | Federal | OW | P | C |
| FEDERAL 16-6-6-20 | 06 | 060S | 200E | 4304750420 | | Federal | OW | APD | |
| FEDERAL 12-6-6-20 | 06 | 060S | 200E | 4304750434 | | Federal | OW | APD | |
| FEDERAL 4-8-6-20 | 08 | 060S | 200E | 4304750639 | | Federal | OW | APD | |
| FEDERAL 10-22-6-20 | 22 | 060S | 200E | 4304751227 | | Federal | OW | APD | |
| FEDERAL 2-23-6-20 | 23 | 060S | 200E | 4304751228 | 18081 | Federal | OW | P | |
| FEDERAL 10-23-6-20 | 23 | 060S | 200E | 4304751229 | 18082 | Federal | OW | P | |
| FEDERAL 12-23-6-20 | 23 | 060S | 200E | 4304751230 | | Federal | OW | APD | |
| FEDERAL 14-23-6-20 | 23 | 060S | 200E | 4304751231 | | Federal | OW | APD | |
| FEDERAL 2-24-6-20 | 24 | 060S | 200E | 4304751232 | 18083 | Federal | OW | P | |
| FEDERAL 4-24-6-20 | 24 | 060S | 200E | 4304751233 | 18062 | Federal | OW | P | |
| FEDERAL 4-25-6-20 | 25 | 060S | 200E | 4304751234 | 18084 | Federal | OW | P | |
| FEDERAL 12-25-6-20 | 25 | 060S | 200E | 4304751235 | | Federal | OW | APD | |
| FEDERAL 10-26-6-20 | 26 | 060S | 200E | 4304751236 | | Federal | OW | APD | |
| FEDERAL 16-23-6-20 | 23 | 060S | 200E | 4304751278 | 18013 | Federal | OW | P | |
| FEDERAL 12-24-6-20 | 24 | 060S | 200E | 4304751279 | 17997 | Federal | OW | P | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

C

# ENTITY ACTION FORM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Operator Account Number: N 3730

Address: 1875 LAWRENCE STREET, SUITE 200

city DENVER

state CO zip 80202

Phone Number: (720) 420-3200

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|---|---|---|---|---|---|
| 4304751232 | FEDERAL 2-24-6-20 | | NWNE | 24 | 6S | 20E | UINTAH |
| **Action Code** | **Current Entity Number** | **New Entity Number** | **Spud Date** | | | **Entity Assignment Effective Date** | |
| E | 18083 | 18083 | 5/25/2011 | | | 8/16/11 | |

Comments:
GR:WS 3/30/12

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| **Action Code** | **Current Entity Number** | **New Entity Number** | **Spud Date** | | | **Entity Assignment Effective Date** | |
| | | | | | | | |

Comments:

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| **Action Code** | **Current Entity Number** | **New Entity Number** | **Spud Date** | | | **Entity Assignment Effective Date** | |
| | | | | | | | |

Comments:

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAR 30 2012
Div. of Oil, Gas & Mining

JENN MENDOZA
Name (Please Print)

Jenn Mendoza
Signature

REGULATORY SPECIALIST
Title

3/30/2012
Date

(5/2000)

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

**ROUTING**
CDW

**X - Change of Operator (Well Sold)** Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| N3730- Ute Energy Upstream Holdings, LLC | N3935- Crescent Point Energy U.S. Corp |
| 1875 Lawrence Street, Suite 200 | 555 17th Street, Suite 750 |
| Denver, CO 80212 | Denver, CO 80202 |
| Phone: 1 (720) 420-3238 | Phone: 1 (720) 880-3610 |

**CA No.** **Unit:** N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| See Attached List | | | | | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013

4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: Not Yet

5c. Reports current for Production/Disposition & Sundries on: 2/11/2013

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271

3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

**COMMENTS:**

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| ULT 13-25-3-1E | 25 | 030S | 010E | 4304751890 | | Fee | OW | APD |
| DEEP CREEK 15-25-3-1E | 25 | 030S | 010E | 4304751892 | | Fee | OW | APD |
| ULT 2-35-3-1E | 35 | 030S | 010E | 4304751893 | | Fee | OW | APD |
| ULT 3-35-3-1E | 35 | 030S | 010E | 4304751894 | | Fee | OW | APD |
| MARSH 11-35-3-1E | 35 | 030S | 010E | 4304751896 | | Fee | OW | APD |
| ULT 4-35-3-1E | 35 | 030S | 010E | 4304751899 | | Fee | OW | APD |
| ULT 9-6-4-2E | 06 | 040S | 020E | 4304751916 | | Fee | OW | APD |
| DEEP CREEK 14-23-3-1E | 23 | 030S | 010E | 4304751919 | | Fee | OW | APD |
| DEEP CREEK 14-24-3-1E | 24 | 030S | 010E | 4304751921 | | Fee | OW | APD |
| DEEP CREEK 15-24-3-1E | 24 | 030S | 010E | 4304751922 | | Fee | OW | APD |
| DEEP CREEK 16-24-3-1E | 24 | 030S | 010E | 4304751923 | | Fee | OW | APD |
| DEEP CREEK 6-25-3-1E | 25 | 030S | 010E | 4304751926 | | Fee | OW | APD |
| MARSH 12-35-3-1E | 35 | 030S | 010E | 4304751927 | | Fee | OW | APD |
| ULT 15-6-4-2E | 06 | 040S | 020E | 4304751928 | | Fee | OW | APD |
| DEEP CREEK 9-25-3-1E | 25 | 030S | 010E | 4304751929 | | Fee | OW | APD |
| DEEP CREEK 8-25-3-1E | 25 | 030S | 010E | 4304751930 | | Fee | OW | APD |
| ULT 8-36-3-1E | 36 | 030S | 010E | 4304751931 | | Fee | OW | APD |
| ULT 11-6-4-2E | 06 | 040S | 020E | 4304751932 | | Fee | OW | APD |
| ULT 11-36-3-1E | 36 | 030S | 010E | 4304751933 | | Fee | OW | APD |
| ULT 13-6-4-2E | 06 | 040S | 020E | 4304751934 | | Fee | OW | APD |
| ULT 1-35-3-1E | 35 | 030S | 010E | 4304751935 | | Fee | OW | APD |
| DEEP CREEK 1-25-3-1E | 25 | 030S | 010E | 4304752032 | | Fee | OW | APD |
| DEEP CREEK 3-25-3-1E | 25 | 030S | 010E | 4304752033 | | Fee | OW | APD |
| DEEP CREEK 10-25-3-1E | 25 | 030S | 010E | 4304752034 | | Fee | OW | APD |
| SENATORE 12-25-3-1E | 25 | 030S | 010E | 4304752039 | | Fee | OW | APD |
| ULT 3-36-3-1E | 36 | 030S | 010E | 4304752042 | | Fee | OW | APD |
| ULT 10-36-3-1E | 36 | 030S | 010E | 4304752043 | | Fee | OW | APD |
| ULT 12-36-3-1E | 36 | 030S | 010E | 4304752044 | | Fee | OW | APD |
| ULT 8-35-3-1E | 35 | 030S | 010E | 4304752045 | | Fee | OW | APD |
| ULT 6-35-3-1E | 35 | 030S | 010E | 4304752048 | | Fee | OW | APD |
| ULT 12-34-3-1E | 34 | 030S | 010E | 4304752123 | | Fee | OW | APD |
| ULT 10-34-3-1E | 34 | 030S | 010E | 4304752125 | | Fee | OW | APD |
| UTE TRIBAL 15-32-3-2E | 32 | 030S | 020E | 4304752195 | | Indian | OW | APD |
| UTE TRIBAL 16-5-4-2E | 05 | 040S | 020E | 4304752196 | | Indian | OW | APD |
| UTE TRIBAL 11-4-4-2E | 04 | 040S | 020E | 4304752197 | | Indian | OW | APD |
| UTE TRIBAL 13-4-4-2E | 04 | 040S | 020E | 4304752198 | | Indian | OW | APD |
| UTE TRIBAL 14-4-4-2E | 04 | 040S | 020E | 4304752199 | | Indian | OW | APD |
| UTE TRIBAL 4-9-4-2E | 09 | 040S | 020E | 4304752200 | | Indian | OW | APD |
| UTE TRIBAL 14-10-4-2E | 10 | 040S | 020E | 4304752201 | | Indian | OW | APD |
| UTE TRIBAL 2-15-4-2E | 15 | 040S | 020E | 4304752202 | | Indian | OW | APD |
| UTE TRIBAL 7-15-4-2E | 15 | 040S | 020E | 4304752203 | | Indian | OW | APD |
| UTE TRIBAL 8-15-4-2E | 15 | 040S | 020E | 4304752204 | | Indian | OW | APD |
| UTE TRIBAL 9-16-4-2E | 16 | 040S | 020E | 4304752205 | | Indian | OW | APD |
| UTE TRIBAL 11-16-4-2E | 16 | 040S | 020E | 4304752206 | | Indian | OW | APD |
| UTE TRIBAL 13-16-4-2E | 16 | 040S | 020E | 4304752207 | | Indian | OW | APD |
| UTE TRIBAL 15-16-4-2E | 16 | 040S | 020E | 4304752208 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-18-4-2E | 18 | 040S | 020E | 4304752210 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-17-4-2E | 17 | 040S | 020E | 4304752211 | | Indian | OW | APD |
| COLEMAN TRIBAL 9-17-4-2E | 17 | 040S | 020E | 4304752212 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-17-4-2E | 17 | 040S | 020E | 4304752213 | | Indian | OW | APD |
| COLEMAN TRIBAL 11-17-4-2E | 17 | 040S | 020E | 4304752214 | | Indian | OW | APD |
| COLEMAN TRIBAL 14-17-4-2E | 17 | 040S | 020E | 4304752215 | | Indian | OW | APD |
| COLEMAN TRIBAL 15X-18D-4-2E | 18 | 040S | 020E | 4304752216 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-17-4-2E | 17 | 040S | 020E | 4304752217 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-18-4-2E | 18 | 040S | 020E | 4304752218 | | Indian | OW | APD |
| COLEMAN TRIBAL 13-17-4-2E | 17 | 040S | 020E | 4304752219 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-25-3-1E | 25 | 030S | 010E | 4304752222 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 3-5-4-2E | 05 | 040S | 020E | 4304752223 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-5-4-2E | 05 | 040S | 020E | 4304752224 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-5-4-2E | 05 | 040S | 020E | 4304752225 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 6-5-4-2E | 05 | 040S | 020E | 4304752226 | | Indian | OW | APD |
| DEEP CREEK 9-9-4-2E | 09 | 040S | 020E | 4304752409 | | Fee | OW | APD |
| DEEP CREEK 13-9-4-2E | 09 | 040S | 020E | 4304752410 | | Fee | OW | APD |
| DEEP CREEK 15-9-4-2E | 09 | 040S | 020E | 4304752411 | | Fee | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 1-16-4-2E | 16 | 040S | 020E | 4304752412 | | Fee | OW | APD |
| DEEP CREEK 3-16-4-2E | 16 | 040S | 020E | 4304752413 | | Fee | OW | APD |
| DEEP CREEK 7-9-4-2E | 09 | 040S | 020E | 4304752414 | | Fee | OW | APD |
| DEEP CREEK 11-9-4-2E | 09 | 040S | 020E | 4304752415 | | Fee | OW | APD |
| DEEP CREEK 5-16-4-2E | 16 | 040S | 020E | 4304752416 | | Fee | OW | APD |
| ULT 14-5-4-2E | 05 | 040S | 020E | 4304752417 | | Fee | OW | APD |
| DEEP CREEK 7-16-4-2E | 16 | 040S | 020E | 4304752418 | | Fee | OW | APD |
| DEEP CREEK 11-15-4-2E | 15 | 040S | 020E | 4304752422 | | Fee | OW | APD |
| ULT 13-5-4-2E | 05 | 040S | 020E | 4304752423 | | Fee | OW | APD |
| DEEP CREEK 13-15-4-2E | 15 | 040S | 020E | 4304752424 | | Fee | OW | APD |
| DEEP CREEK 15-15-4-2E | 15 | 040S | 020E | 4304752425 | | Fee | OW | APD |
| DEEP CREEK 16-15-4-2E | 15 | 040S | 020E | 4304752426 | | Fee | OW | APD |
| BOWERS 5-6-4-2E | 06 | 040S | 020E | 4304752427 | | Fee | OW | APD |
| BOWERS 6-6-4-2E | 06 | 040S | 020E | 4304752428 | | Fee | OW | APD |
| BOWERS 7-6-4-2E | 06 | 040S | 020E | 4304752430 | | Fee | OW | APD |
| BOWERS 8-6-4-2E | 06 | 040S | 020E | 4304752431 | | Fee | OW | APD |
| DEEP CREEK 8-9-4-2E | 09 | 040S | 020E | 4304752438 | | Fee | OW | APD |
| DEEP CREEK 10-9-4-2E | 09 | 040S | 020E | 4304752439 | | Fee | OW | APD |
| DEEP CREEK 12-9-4-2E | 09 | 040S | 020E | 4304752440 | | Fee | OW | APD |
| DEEP CREEK 14-9-4-2E | 09 | 040S | 020E | 4304752445 | | Fee | OW | APD |
| DEEP CREEK 2-16-4-2E | 16 | 040S | 020E | 4304752446 | | Fee | OW | APD |
| DEEP CREEK 16-9-4-2E | 09 | 040S | 020E | 4304752447 | | Fee | OW | APD |
| DEEP CREEK 4-16-4-2E | 16 | 040S | 020E | 4304752448 | | Fee | OW | APD |
| DEEP CREEK 6-16-4-2E | 16 | 040S | 020E | 4304752449 | | Fee | OW | APD |
| DEEP CREEK 8-16-4-2E | 16 | 040S | 020E | 4304752450 | | Fee | OW | APD |
| DEEP CREEK 12-15-4-2E | 15 | 040S | 020E | 4304752451 | | Fee | OW | APD |
| DEEP CREEK 14-15-4-2E | 15 | 040S | 020E | 4304752452 | | Fee | OW | APD |
| DEEP CREEK 12-32-3-2E | 32 | 030S | 020E | 4304752453 | | Fee | OW | APD |
| DEEP CREEK 14-32-3-2E | 32 | 030S | 020E | 4304752455 | | Fee | OW | APD |
| ULT 9-34-3-1E | 34 | 030S | 010E | 4304752462 | | Fee | OW | APD |
| ULT 11-34-3-1E | 34 | 030S | 010E | 4304752463 | | Fee | OW | APD |
| ULT 13-34-3-1E | 34 | 030S | 010E | 4304752464 | | Fee | OW | APD |
| ULT 14-34-3-1E | 34 | 030S | 010E | 4304752465 | | Fee | OW | APD |
| ULT 15-34-3-1E | 34 | 030S | 010E | 4304752466 | | Fee | OW | APD |
| COLEMAN TRIBAL 2-7-4-2E | 07 | 040S | 020E | 4304752472 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-7-4-2E | 07 | 040S | 020E | 4304752473 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-7-4-2E | 07 | 040S | 020E | 4304752474 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-7-4-2E | 07 | 040S | 020E | 4304752475 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-7-4-2E | 07 | 040S | 020E | 4304752476 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-7-4-2E | 07 | 040S | 020E | 4304752477 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-7-4-2E | 07 | 040S | 020E | 4304752478 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-7-4-2E | 07 | 040S | 020E | 4304752479 | | Indian | OW | APD |
| COLEMAN TRIBAL 2-8-4-2E | 08 | 040S | 020E | 4304752480 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-8-4-2E | 08 | 040S | 020E | 4304752481 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-8-4-2E | 08 | 040S | 020E | 4304752482 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-8-4-2E | 08 | 040S | 020E | 4304752483 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-8-4-2E | 08 | 040S | 020E | 4304752484 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-8-4-2E | 08 | 040S | 020E | 4304752485 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-8-4-2E | 08 | 040S | 020E | 4304752486 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-8-4-2E | 08 | 040S | 020E | 4304752487 | | Indian | OW | APD |
| GUSHER FED 14-3-6-20E | 03 | 060S | 200E | 4304752497 | | Federal | OW | APD |
| HORSESHOE BEND FED 14-28-6-21E | 28 | 060S | 210E | 4304752498 | | Federal | OW | APD |
| GUSHER FED 9-3-6-20E | 03 | 060S | 200E | 4304752499 | | Federal | OW | APD |
| GUSHER FED 6-25-6-20E | 25 | 060S | 200E | 4304752500 | | Federal | OW | APD |
| GUSHER FED 8-25-6-20E | 25 | 060S | 200E | 4304752501 | | Federal | OW | APD |
| HORSESHOE BEND FED 11-29-6-21E | 29 | 060S | 210E | 4304752502 | | Federal | OW | APD |
| GUSHER FED 1-11-6-20E | 11 | 060S | 200E | 4304752503 | | Federal | OW | APD |
| GUSHER FED 11-22-6-20E | 22 | 060S | 200E | 4304752504 | | Federal | OW | APD |
| GUSHER FED 3-21-6-20E | 21 | 060S | 200E | 4304752505 | | Federal | OW | APD |
| GUSHER FED 16-26-6-20E | 26 | 060S | 200E | 4304752506 | | Federal | OW | APD |
| GUSHER FED 12-15-6-20E | 15 | 060S | 200E | 4304752507 | | Federal | OW | APD |
| GUSHER FED 11-1-6-20E | 01 | 060S | 200E | 4304752508 | | Federal | OW | APD |
| GUSHER FED 1-27-6-20E | 27 | 060S | 200E | 4304752509 | | Federal | OW | APD |
| GUSHER FED 9-27-6-20E | 27 | 060S | 200E | 4304752510 | | Federal | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| GUSHER FED 1-28-6-20E | 28 | 060S | 200E | 4304752511 | | Federal | OW | APD |
| WOMACK 7-8-3-1E | 08 | 030S | 010E | 4304752880 | | Fee | OW | APD |
| Kendall 13-17-3-1E | 17 | 030S | 010E | 4304752881 | | Fee | OW | APD |
| WOMACK 11-9-3-1E | 09 | 030S | 010E | 4304752882 | | Fee | OW | APD |
| Kendall 11-17-3-1E | 17 | 030S | 010E | 4304752883 | | Fee | OW | APD |
| WOMACK 13-9-3-1E | 09 | 030S | 010E | 4304752884 | | Fee | OW | APD |
| WOMACK 3-16-3-1E | 16 | 030S | 010E | 4304752885 | | Fee | OW | APD |
| WOMACK 4-16-3-1E | 16 | 030S | 010E | 4304752886 | | Fee | OW | APD |
| WOMACK 5-8-3-1E | 08 | 030S | 010E | 4304752887 | | Fee | OW | APD |
| Womack 4-7-3-1E | 07 | 030S | 010E | 4304752888 | | Fee | OW | APD |
| WOMACK 5-16-3-1E | 16 | 030S | 010E | 4304752889 | | Fee | OW | APD |
| WOMACK 6-16-3-1E | 16 | 030S | 010E | 4304752890 | | Fee | OW | APD |
| Kendall 5-17-3-1E | 17 | 030S | 010E | 4304752891 | | Fee | OW | APD |
| Kendall 5-9-3-1E | 09 | 030S | 010E | 4304752892 | | Fee | OW | APD |
| KENDALL 12-7-3-1E | 07 | 030S | 010E | 4304752893 | | Fee | OW | APD |
| Kendall 11-8-3-1E | 08 | 030S | 010E | 4304752894 | | Fee | OW | APD |
| Kendall 4-17-3-1E | 17 | 030S | 010E | 4304752895 | | Fee | OW | APD |
| Kendall 7-9-3-1E | 09 | 030S | 010E | 4304752896 | | Fee | OW | APD |
| Kendall 13-8-3-1E | 08 | 030S | 010E | 4304752897 | | Fee | OW | APD |
| Kendall 16-8-3-1E | 08 | 030S | 010E | 4304752898 | | Fee | OW | APD |
| Kendall 6-9-3-1E | 09 | 030S | 010E | 4304752899 | | Fee | OW | APD |
| KENDALL 15-7-3-1E | 07 | 030S | 010E | 4304752900 | | Fee | OW | APD |
| KENDALL 9-8-3-1E | 08 | 030S | 010E | 4304752901 | | Fee | OW | APD |
| KENDALL 13-7-3-1E | 07 | 030S | 010E | 4304752911 | | Fee | OW | APD |
| ULT 3-31-3-2E | 31 | 030S | 020E | 4304752954 | | Fee | OW | APD |
| ULT 6-29-3-2E | 29 | 030S | 020E | 4304752955 | | Fee | OW | APD |
| ULT 5-31-3-2E | 31 | 030S | 020E | 4304752956 | | Fee | OW | APD |
| ULT 11-31-3-2E | 31 | 030S | 020E | 4304752957 | | Fee | OW | APD |
| ULT 13-31-3-2E | 31 | 030S | 020E | 4304752958 | | Fee | OW | APD |
| ULT 11-29-3-2E | 29 | 030S | 020E | 4304752959 | | Fee | OW | APD |
| ULT 13-29-3-2E | 29 | 030S | 020E | 4304752960 | | Fee | OW | APD |
| ULT 5-29-3-2E | 29 | 030S | 020E | 4304752961 | | Fee | OW | APD |
| ULT 4-29-3-2E | 29 | 030S | 020E | 4304752962 | | Fee | OW | APD |
| ULT 14-29-3-2E | 29 | 030S | 020E | 4304752963 | | Fee | OW | APD |
| ULT 3-29-3-2E | 29 | 030S | 020E | 4304752964 | | Fee | OW | APD |
| MERRITT 2-18-3-1E | 18 | 030S | 010E | 4304752966 | | Fee | OW | APD |
| MERRITT 3-18-3-1E | 18 | 030S | 010E | 4304752967 | | Fee | OW | APD |
| DEEP CREEK 11-20-3-2 | 20 | 030S | 020E | 4304752968 | | Fee | OW | APD |
| DEEP CREEK 14-19-3-2E | 19 | 030S | 020E | 4304752969 | | Fee | OW | APD |
| DEEP CREEK 5-30-3-2E | 30 | 030S | 020E | 4304752970 | | Fee | OW | APD |
| DEEP CREEK 11-30-3-2E | 30 | 030S | 020E | 4304752971 | | Fee | OW | APD |
| DEEP CREEK 1-30-3-2E | 30 | 030S | 020E | 4304752972 | | Fee | OW | APD |
| DEEP CREEK 13-20-3-2E | 20 | 030S | 020E | 4304752973 | | Fee | OW | APD |
| DEEP CREEK 16-29-3-2E | 29 | 030S | 020E | 4304752974 | | Fee | OW | APD |
| DEEP CREEK 15-29-3-2E | 29 | 030S | 020E | 4304752975 | | Fee | OW | APD |
| DEEP CREEK 11-19-3-2E | 19 | 030S | 020E | 4304752976 | | Fee | OW | APD |
| DEEP CREEK 14-20-3-2E | 20 | 030S | 020E | 4304752977 | | Fee | OW | APD |
| DEEP CREEK 12-19-3-2E | 19 | 030S | 020E | 4304752978 | | Fee | OW | APD |
| DEEP CREEK 13-19-3-2E | 19 | 030S | 020E | 4304752979 | | Fee | OW | APD |
| DEEP CREEK 12-20-3-2E | 20 | 030S | 020E | 4304752980 | | Fee | OW | APD |
| DEEP CREEK 1-31-3-2E | 31 | 030S | 020E | 4304752981 | | Fee | OW | APD |
| DEEP CREEK 3-30-3-2E | 30 | 030S | 020E | 4304752982 | | Fee | OW | APD |
| DEEP CREEK 10-29-3-2E | 29 | 030S | 020E | 4304752983 | | Fee | OW | APD |
| DEEP CREEK 7-31-3-2E | 31 | 030S | 020E | 4304752984 | | Fee | OW | APD |
| UTE ENERGY 16-31-3-2E | 31 | 030S | 020E | 4304752985 | | Fee | OW | APD |
| UTE ENERGY 15-31-3-2E | 31 | 030S | 020E | 4304752986 | | Fee | OW | APD |
| GAVITTE 15-23-3-1E | 23 | 030S | 010E | 4304752987 | | Fee | OW | APD |
| KNIGHT 13-30-3-2E | 30 | 030S | 020E | 4304752988 | | Fee | OW | APD |
| KNIGHT 15-30-3-2E | 30 | 030S | 020E | 4304752989 | | Fee | OW | APD |
| MERRITT 7-18-3-1E | 18 | 030S | 010E | 4304752992 | | Fee | OW | APD |
| LAMB 3-15-4-2E | 15 | 040S | 020E | 4304753014 | | Fee | OW | APD |
| LAMB 4-15-4-2E | 15 | 040S | 020E | 4304753015 | | Fee | OW | APD |
| LAMB 5-15-4-2E | 15 | 040S | 020E | 4304753016 | | Fee | OW | APD |
| LAMB 6-15-4-2E | 15 | 040S | 020E | 4304753017 | | Fee | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 9-15-4-2E | 15 | 040S | 020E | 4304753018 | | Fee | OW | APD |
| DEEP CREEK 10-15-4-2E | 15 | 040S | 020E | 4304753019 | | Fee | OW | APD |
| KENDALL 14-7-3-1E | 07 | 030S | 010E | 4304753088 | | Fee | OW | APD |
| WOMACK 1-7-3-1E | 07 | 030S | 010E | 4304753089 | | Fee | OW | APD |
| KENDALL 15-18-3-1E | 18 | 030S | 010E | 4304753090 | | Fee | OW | APD |
| KENDALL 10-18-3-1E | 18 | 030S | 010E | 4304753091 | | Fee | OW | APD |
| KENDALL 16-18-3-1E | 18 | 030S | 010E | 4304753092 | | Fee | OW | APD |
| WOMACK 2-7-3-1E | 07 | 030S | 010E | 4304753093 | | Fee | OW | APD |
| WOMACK 3-7-3-1E | 07 | 030S | 010E | 4304753094 | | Fee | OW | APD |
| KENDALL 9-18-3-1E | 18 | 030S | 010E | 4304753095 | | Fee | OW | APD |
| KENDALL 8-18-3-1E | 18 | 030S | 010E | 4304753096 | | Fee | OW | APD |
| KENDALL 1-18-3-1E | 18 | 030S | 010E | 4304753097 | | Fee | OW | APD |
| KENDALL 6-17-3-1E | 17 | 030S | 010E | 4304753098 | | Fee | OW | APD |
| KENDALL 3-17-3-1E | 17 | 030S | 010E | 4304753099 | | Fee | OW | APD |
| KENDALL 12-9-3-1E | 09 | 030S | 010E | 4304753100 | | Fee | OW | APD |
| KENDALL 12-17-3-1E | 17 | 030S | 010E | 4304753101 | | Fee | OW | APD |
| WOMACK 1-8-3-1E | 08 | 030S | 010E | 4304753104 | | Fee | OW | APD |
| WOMACK 2-8-3-1E | 08 | 030S | 010E | 4304753105 | | Fee | OW | APD |
| WOMACK 3-8-3-1E | 08 | 030S | 010E | 4304753106 | | Fee | OW | APD |
| WOMACK 4-8-3-1E | 08 | 030S | 010E | 4304753107 | | Fee | OW | APD |
| WOMACK 6-8-3-1E | 08 | 030S | 010E | 4304753108 | | Fee | OW | APD |
| WOMACK 8-8-3-1E | 08 | 030S | 010E | 4304753109 | | Fee | OW | APD |
| KENDALL 10-8-3-1E | 08 | 030S | 010E | 4304753110 | | Fee | OW | APD |
| KENDALL 12-8-3-1E | 08 | 030S | 010E | 4304753111 | | Fee | OW | APD |
| KENDALL 14-8-3-1E | 08 | 030S | 010E | 4304753112 | | Fee | OW | APD |
| KENDALL 2-9-3-1E | 09 | 030S | 010E | 4304753114 | | Fee | OW | APD |
| KENDALL 15-8-3-1E | 08 | 030S | 010E | 4304753115 | | Fee | OW | APD |
| KETTLE 3-10-3-1E | 10 | 030S | 010E | 4304753116 | | Fee | OW | APD |
| KETTLE 6-10-3-1E | 10 | 030S | 010E | 4304753117 | | Fee | OW | APD |
| KETTLE 11-10-3-1E | 10 | 030S | 010E | 4304753118 | | Fee | OW | APD |
| KETTLE 12-10-3-1E | 10 | 030S | 010E | 4304753119 | | Fee | OW | APD |
| KENDALL 14-17-3-1E | 17 | 030S | 010E | 4304753120 | | Fee | OW | APD |
| KENDALL TRIBAL 14-18-3-1E | 18 | 030S | 010E | 4304753142 | | Indian | OW | APD |
| KENDALL TRIBAL 9-13-3-1W | 13 | 030S | 010W | 4304753143 | | Indian | OW | APD |
| KENDALL TRIBAL 1-13-3-1W | 13 | 030S | 010W | 4304753144 | | Indian | OW | APD |
| KENDALL TRIBAL 13-18-3-1E | 18 | 030S | 010E | 4304753145 | | Indian | OW | APD |
| KENDALL TRIBAL 9-7-3-1E | 07 | 030S | 010E | 4304753146 | | Indian | OW | APD |
| KENDALL TRIBAL 10-7-3-1E | 07 | 030S | 010E | 4304753147 | | Indian | OW | APD |
| KENDALL TRIBAL 12-18-3-1E | 18 | 030S | 010E | 4304753148 | | Indian | OW | APD |
| KENDALL TRIBAL 11-18-3-1E | 18 | 030S | 010E | 4304753149 | | Indian | OW | APD |
| KENDALL TRIBAL 5-18-3-1E | 18 | 030S | 010E | 4304753150 | | Indian | OW | APD |
| KENDALL TRIBAL 4-18-3-1E | 18 | 030S | 010E | 4304753151 | | Indian | OW | APD |
| KENDALL TRIBAL 16-7-3-1E | 07 | 030S | 010E | 4304753152 | | Indian | OW | APD |
| KENDALL TRIBAL 11-7-3-1E | 07 | 030S | 010E | 4304753153 | | Indian | OW | APD |
| FEDERAL 12-5-6-20 | 05 | 060S | 200E | 4304750404 | 18736 | Federal | OW | DRL |
| FEDERAL 12-25-6-20 | 25 | 060S | 200E | 4304751235 | 18786 | Federal | OW | DRL |
| FEDERAL 10-26-6-20 | 26 | 060S | 200E | 4304751236 | 18811 | Federal | OW | DRL |
| DEEP CREEK 7-25-3-1E | 25 | 030S | 010E | 4304751582 | 18192 | Fee | OW | DRL |
| COLEMAN TRIBAL 5-7-4-2E | 07 | 040S | 020E | 4304751733 | 18375 | Indian | OW | DRL |
| ULT 1-36-3-1E | 36 | 030S | 010E | 4304751751 | 18236 | Fee | OW | DRL |
| DEEP CREEK 11-25-3-1E | 25 | 030S | 010E | 4304751889 | 18805 | Fee | OW | DRL |
| ULT 9-36-3-1E | 36 | 030S | 010E | 4304751900 | 18311 | Fee | OW | DRL |
| ULT 13-36-3-1E | 36 | 030S | 010E | 4304751901 | 18312 | Fee | OW | DRL |
| ULT 15-36-3-1E | 36 | 030S | 010E | 4304751902 | 18298 | Fee | OW | DRL |
| ULT 8-26-3-1E | 26 | 030S | 010E | 4304751924 | 18763 | Fee | OW | DRL |
| DEEP CREEK 2-25-3-1E | 25 | 030S | 010E | 4304751925 | 18808 | Fee | OW | DRL |
| COLEMAN TRIBAL 1-7-4-2E | 07 | 040S | 020E | 4304751937 | 18477 | Indian | OW | DRL |
| COLEMAN TRIBAL 5-8-4-2E | 08 | 040S | 020E | 4304751946 | 18503 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 9-8-4-2E | 08 | 040S | 020E | 4304752007 | 18501 | Indian | OW | DRL |
| GAVITTE 2-26-3-1E | 26 | 030S | 010E | 4304752040 | 18760 | Fee | OW | DRL |
| SZYNDROWSKI 12-27-3-1E | 27 | 030S | 010E | 4304752116 | 18812 | Fee | OW | DRL |
| ULT 3-34-3-1E | 34 | 030S | 010E | 4304752124 | 99999 | Fee | OW | DRL |
| SZYNDROWSKI 16-28-3-1E | 28 | 030S | 010E | 4304752126 | 18758 | Fee | OW | DRL |
| SZYNDROWSKI 10-28-3-1E | 28 | 030S | 010E | 4304752130 | 18807 | Fee | OW | DRL |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| SZYNDROWSKI 7-28-3-1E | 28 | 030S | 010E | 4304752131 | 18715 | Fee | OW | DRL |
| UTE TRIBAL 8-30-3-2E | 30 | 030S | 020E | 4304752193 | 18641 | Indian | OW | DRL |
| UTE TRIBAL 4-32-3-2E | 32 | 030S | 020E | 4304752194 | 18643 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 16-23-3-1E | 23 | 030S | 010E | 4304752220 | 18835 | Indian | OW | DRL |
| ULT 7X-36-3-1E | 36 | 030S | 010E | 4304752293 | 18697 | Fee | OW | DRL |
| BOWERS 1-6-4-2E | 06 | 040S | 020E | 4304752419 | 18871 | Fee | OW | DRL |
| BOWERS 2-6-4-2E | 06 | 040S | 020E | 4304752420 | 99999 | Fee | OW | DRL |
| BOWERS 3-6-4-2E | 06 | 040S | 020E | 4304752421 | 18872 | Fee | OW | DRL |
| BOWERS 4-6-4-2E | 06 | 040S | 020E | 4304752432 | 18714 | Fee | OW | DRL |
| GAVITTE 2-27-3-1E | 27 | 030S | 010E | 4304752454 | 18815 | Fee | OW | DRL |
| GAVITTE 1-27-3-1E | 27 | 030S | 010E | 4304752456 | 18762 | Fee | OW | DRL |
| SZYNDROWSKI 13-27-3-1E | 27 | 030S | 010E | 4304752457 | 99999 | Fee | OW | DRL |
| ULT 2-34-3-1E | 34 | 030S | 010E | 4304752458 | 18828 | Fee | OW | DRL |
| ULT 4-34-3-1E | 34 | 030S | 010E | 4304752459 | 18837 | Fee | OW | DRL |
| ULT 6-34-3-1E | 34 | 030S | 010E | 4304752460 | 18836 | Fee | OW | DRL |
| ULT 8-34-3-1E | 34 | 030S | 010E | 4304752461 | 18838 | Fee | OW | DRL |
| HORSESHOE BEND 2 | 03 | 070S | 210E | 4304715800 | 11628 | Federal | OW | P |
| FED MILLER 1 | 04 | 070S | 220E | 4304730034 | 2750 | Federal | GW | P |
| BASER DRAW 1-31 | 31 | 060S | 220E | 4304730831 | 2710 | Federal | GW | P |
| COORS 14-1-D | 14 | 070S | 210E | 4304731304 | 11193 | Federal | GW | P |
| FEDERAL 34-2-K | 34 | 060S | 210E | 4304731467 | 10550 | Federal | OW | P |
| FEDERAL 33-1-I | 33 | 060S | 210E | 4304731468 | 9615 | Federal | OW | P |
| HORSESHOE BEND ST 36-1 | 36 | 060S | 210E | 4304731482 | 9815 | State | GW | P |
| COTTON CLUB 1 | 31 | 060S | 210E | 4304731643 | 10380 | Federal | OW | P |
| ANNA BELLE 31-2-J | 31 | 060S | 210E | 4304731698 | 10510 | Fee | OW | P |
| BASER DRAW 6-1 | 06 | 070S | 220E | 4304731834 | 10863 | Federal | GW | P |
| FEDERAL 4-2-F | 04 | 070S | 210E | 4304731853 | 10933 | Federal | OW | P |
| COORS FEDERAL 2-10HB | 10 | 070S | 210E | 4304732009 | 11255 | Federal | GW | P |
| GOVERNMENT 12-14 | 14 | 060S | 200E | 4304732850 | 12150 | Federal | OW | P |
| GOSE FEDERAL 3-18 | 18 | 060S | 210E | 4304733691 | 13244 | Federal | OW | P |
| GUSHER FED 16-14-6-20 | 14 | 060S | 200E | 4304737475 | 15905 | Federal | OW | P |
| GUSHER FED 6-24-6-20 | 24 | 060S | 200E | 4304737556 | 17068 | Federal | OW | P |
| FEDERAL 2-25-6-20 | 25 | 060S | 200E | 4304737557 | 15812 | Federal | OW | P |
| FEDERAL 5-19-6-21 | 19 | 060S | 210E | 4304737559 | 15813 | Federal | OW | P |
| GUSHER FED 5-13-6-20 | 13 | 060S | 200E | 4304738403 | 17401 | Federal | OW | P |
| KNIGHT 16-30 | 30 | 030S | 020E | 4304738499 | 16466 | Fee | OW | P |
| KNIGHT 14-30 | 30 | 030S | 020E | 4304738501 | 15848 | Fee | OW | P |
| FEDERAL 14-12-6-20 | 12 | 060S | 200E | 4304738998 | 17404 | Federal | OW | P |
| FEDERAL 2-14-6-20 | 14 | 060S | 200E | 4304738999 | 17402 | Federal | OW | P |
| FEDERAL 8-23-6-20 | 23 | 060S | 200E | 4304739000 | 17158 | Federal | OW | P |
| FEDERAL 8-24-6-20 | 24 | 060S | 200E | 4304739076 | 17403 | Federal | OW | P |
| FEDERAL 14-24-6-20 | 24 | 060S | 200E | 4304739078 | 17139 | Federal | OW | P |
| FEDERAL 14-19-6-21 | 19 | 060S | 210E | 4304739079 | 17448 | Federal | OW | P |
| DEEP CREEK 2-31 | 31 | 030S | 020E | 4304740026 | 16950 | Fee | OW | P |
| DEEP CREEK 8-31 | 31 | 030S | 020E | 4304740032 | 17053 | Fee | OW | P |
| ULT 12-29 | 29 | 030S | 020E | 4304740039 | 17010 | Fee | OW | P |
| ELIASON 12-30 | 30 | 030S | 020E | 4304740040 | 17011 | Fee | OW | P |
| FEDERAL 16-13-6-20 | 13 | 060S | 200E | 4304740487 | 17433 | Federal | OW | P |
| FEDERAL 2-26-6-20 | 26 | 060S | 200E | 4304750406 | 17373 | Federal | OW | P |
| FEDERAL 4-9-6-20 | 09 | 060S | 200E | 4304750407 | 17382 | Federal | OW | P |
| FEDERAL 10-22-6-20 | 22 | 060S | 200E | 4304751227 | 18737 | Federal | OW | P |
| FEDERAL 2-23-6-20 | 23 | 060S | 200E | 4304751228 | 18081 | Federal | OW | P |
| FEDERAL 10-23-6-20 | 23 | 060S | 200E | 4304751229 | 18082 | Federal | OW | P |
| FEDERAL 12-23-6-20 | 23 | 060S | 200E | 4304751230 | 18756 | Federal | OW | P |
| FEDERAL 14-23-6-20 | 23 | 060S | 200E | 4304751231 | 18757 | Federal | OW | P |
| FEDERAL 2-24-6-20 | 24 | 060S | 200E | 4304751232 | 18083 | Federal | OW | P |
| FEDERAL 4-24-6-20 | 24 | 060S | 200E | 4304751233 | 18062 | Federal | OW | P |
| FEDERAL 4-25-6-20 | 25 | 060S | 200E | 4304751234 | 18084 | Federal | OW | P |
| FEDERAL 16-23-6-20 | 23 | 060S | 200E | 4304751278 | 18013 | Federal | OW | P |
| FEDERAL 12-24-6-20 | 24 | 060S | 200E | 4304751279 | 17997 | Federal | OW | P |
| COLEMAN TRIBAL 2-18-4-2E | 18 | 040S | 020E | 4304751488 | 18036 | Indian | OW | P |
| COLEMAN TRIBAL 5-18-4-2E | 18 | 040S | 020E | 4304751489 | 18136 | Indian | OW | P |
| COLEMAN TRIBAL 6-18-4-2E | 18 | 040S | 020E | 4304751490 | 18137 | Indian | OW | P |
| COLEMAN TRIBAL 8-18-4-2E | 18 | 040S | 020E | 4304751491 | 18058 | Indian | OW | P |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| COLEMAN TRIBAL 13-18-4-2E | 18 | 040S | 020E | 4304751492 | 18059 | Indian | OW | P |
| COLEMAN TRIBAL 14-18-4-2E | 18 | 040S | 020E | 4304751493 | 18068 | Indian | OW | P |
| COLEMAN TRIBAL 15-18-4-2E | 18 | 040S | 020E | 4304751494 | 18069 | Indian | OW | P |
| COLEMAN TRIBAL 7-8-4-2E | 08 | 040S | 020E | 4304751496 | 18074 | Indian | OW | P |
| DEEP CREEK TRIBAL 7-17-4-2E | 17 | 040S | 020E | 4304751497 | 18060 | Indian | OW | P |
| UTE TRIBAL 6-32-3-2E | 32 | 030S | 020E | 4304751555 | 18094 | Indian | OW | P |
| UTE TRIBAL 1-5-4-2E | 05 | 040S | 020E | 4304751556 | 18093 | Indian | OW | P |
| UTE TRIBAL 10-5-4-2E | 05 | 040S | 020E | 4304751557 | 18092 | Indian | OW | P |
| UTE TRIBAL 6-9-4-2E | 09 | 040S | 020E | 4304751558 | 18080 | Indian | OW | P |
| ULT 10-6-4-2E | 06 | 040S | 020E | 4304751569 | 18139 | Fee | OW | P |
| ULT 12-6-4-2E | 06 | 040S | 020E | 4304751571 | 18138 | Fee | OW | P |
| ULT 16-6-4-2E | 06 | 040S | 020E | 4304751573 | 18140 | Fee | OW | P |
| ULT 11-5-4-2E | 05 | 040S | 020E | 4304751574 | 18188 | Fee | OW | P |
| DEEP CREEK 13-32-3-2E | 32 | 030S | 020E | 4304751575 | 18412 | Fee | OW | P |
| ULT 5-36-3-1E | 36 | 030S | 010E | 4304751577 | 18191 | Fee | OW | P |
| ULT 14-36-3-1E | 36 | 030S | 010E | 4304751579 | 18181 | Fee | OW | P |
| ULT 16-36-3-1E | 36 | 030S | 010E | 4304751580 | 18180 | Fee | OW | P |
| DEEP CREEK 16-25-3-1E | 25 | 030S | 010E | 4304751583 | 18235 | Fee | OW | P |
| ULT 14-25-3-1E | 25 | 030S | 010E | 4304751584 | 18182 | Fee | OW | P |
| ULT 5-26-3-1E | 26 | 030S | 010E | 4304751650 | 18229 | Fee | OW | P |
| ULT 7-26-3-1E | 26 | 030S | 010E | 4304751651 | 18237 | Fee | OW | P |
| ULT 16-26-3-1E | 26 | 030S | 010E | 4304751652 | 18231 | Fee | OW | P |
| ULT 14-26-3-1E | 26 | 030S | 010E | 4304751653 | 18239 | Fee | OW | P |
| ULT 5-34-3-1E | 34 | 030S | 010E | 4304751654 | 18283 | Fee | OW | P |
| ULT 7-34-3-1E | 34 | 030S | 010E | 4304751655 | 18284 | Fee | OW | P |
| ULT 16-34-3-1E | 34 | 030S | 010E | 4304751656 | 18273 | Fee | OW | P |
| ULT 5-35-3-1E | 35 | 030S | 010E | 4304751657 | 18214 | Fee | OW | P |
| MARSH 14-35-3-1E | 35 | 030S | 010E | 4304751658 | 18272 | Fee | OW | P |
| SZYNDROWSKI 5-27-3-1E | 27 | 030S | 010E | 4304751659 | 18275 | Fee | OW | P |
| ULT 7-35-3-1E | 35 | 030S | 010E | 4304751660 | 18222 | Fee | OW | P |
| ULT 6-31-3-2E | 31 | 030S | 020E | 4304751661 | 18257 | Fee | OW | P |
| DEEP CREEK 2-30-3-2E | 30 | 030S | 020E | 4304751662 | 18276 | Fee | OW | P |
| DEEP CREEK 4-30-3-2E | 30 | 030S | 020E | 4304751663 | 18274 | Fee | OW | P |
| DEEP CREEK 11-32-3-2E | 32 | 030S | 020E | 4304751664 | 18374 | Fee | OW | P |
| COLEMAN TRIBAL 1-8-4-2E | 08 | 040S | 020E | 4304751727 | 18404 | Indian | OW | P |
| COLEMAN TRIBAL 7-7-4-2E | 07 | 040S | 020E | 4304751728 | 18398 | Indian | OW | P |
| DEEP CREEK TRIBAL 9-7-4-2E | 07 | 040S | 020E | 4304751729 | 18402 | Indian | OW | P |
| COLEMAN TRIBAL 3-8-4-2E | 08 | 040S | 020E | 4304751730 | 18399 | Indian | OW | P |
| DEEP CREEK TRIBAL 13-8-4-2E | 08 | 040S | 020E | 4304751732 | 18401 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-8-4-2E | 08 | 040S | 020E | 4304751734 | 18407 | Indian | OW | P |
| DEEP CREEK TRIBAL 6-17-4-2E | 17 | 040S | 020E | 4304751735 | 18406 | Indian | OW | P |
| DEEP CREEK TRIBAL 8-17-4-2E | 17 | 040S | 020E | 4304751736 | 18400 | Indian | OW | P |
| COLEMAN TRIBAL 12-17-4-2E | 17 | 040S | 020E | 4304751737 | 18405 | Indian | OW | P |
| COLEMAN TRIBAL 15-17-4-2E | 17 | 040S | 020E | 4304751738 | 18397 | Indian | OW | P |
| MARSH 13-35-3-1E | 35 | 030S | 010E | 4304751754 | 18258 | Fee | OW | P |
| ULT 9-26-3-1E | 26 | 030S | 010E | 4304751755 | 18230 | Fee | OW | P |
| ULT 1-34-3-1E | 34 | 030S | 010E | 4304751756 | 18238 | Fee | OW | P |
| ULT 6-26-3-1E | 26 | 030S | 010E | 4304751874 | 18322 | Fee | OW | P |
| ULT 10-26-3-1E | 26 | 030S | 010E | 4304751875 | 18323 | Fee | OW | P |
| ULT 13-26-3-1E | 26 | 030S | 010E | 4304751887 | 18325 | Fee | OW | P |
| ULT 15-26-3-1E | 26 | 030S | 010E | 4304751888 | 18321 | Fee | OW | P |
| ULT 12-26-3-1E | 26 | 030S | 010E | 4304751891 | 18324 | Fee | OW | P |
| ULT 6-36-3-1E | 36 | 030S | 010E | 4304751897 | 18296 | Fee | OW | P |
| ULT 2-36-3-1E | 36 | 030S | 010E | 4304751898 | 18297 | Fee | OW | P |
| GAVITTE 3-26-3-1E | 26 | 030S | 010E | 4304751917 | 18504 | Fee | OW | P |
| GAVITTE 13-23-3-1E | 23 | 030S | 010E | 4304751918 | 18545 | Fee | OW | P |
| DEEP CREEK 13-24-3-1E | 24 | 030S | 010E | 4304751920 | 18514 | Fee | OW | P |
| COLEMAN TRIBAL 3-18-4-2E | 18 | 040S | 020E | 4304751998 | 18438 | Indian | OW | P |
| COLEMAN TRIBAL 4-18-4-2E | 18 | 040S | 020E | 4304751999 | 18460 | Indian | OW | P |
| COLEMAN TRIBAL 7-18-4-2E | 18 | 040S | 020E | 4304752000 | 18459 | Indian | OW | P |
| COLEMAN TRIBAL 1-18-4-2E | 18 | 040S | 020E | 4304752001 | 18435 | Indian | OW | P |
| COLEMAN TRIBAL 3-7-4-2E | 07 | 040S | 020E | 4304752002 | 18436 | Indian | OW | P |
| COLEMAN TRIBAL 11-18-4-2E | 18 | 040S | 020E | 4304752003 | 18476 | Indian | OW | P |
| COLEMAN TRIBAL 12-18-4-2E | 18 | 040S | 020E | 4304752004 | 18458 | Indian | OW | P |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK TRIBAL 11-8-4-2E | 08 | 040S | 020E | 4304752008 | 18502 | Indian | OW | P |
| DEEP CREEK TRIBAL 11-7-4-2E | 07 | 040S | 020E | 4304752009 | 18499 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-7-4-2E | 07 | 040S | 020E | 4304752010 | 18498 | Indian | OW | P |
| GAVITTE 4-26-3-1E | 26 | 030S | 010E | 4304752041 | 18761 | Fee | OW | P |
| UTE ENERGY 7-27-3-1E | 27 | 030S | 010E | 4304752117 | 18497 | Fee | OW | P |
| UTE ENERGY 10-27-3-1E | 27 | 030S | 010E | 4304752118 | 18505 | Fee | OW | P |
| UTE ENERGY 11-27-3-1E | 27 | 030S | 010E | 4304752119 | 18496 | Fee | OW | P |
| UTE ENERGY 15-27-3-1E | 27 | 030S | 010E | 4304752120 | 18515 | Fee | OW | P |
| UTE ENERGY 6-27-3-1E | 27 | 030S | 010E | 4304752121 | 18500 | Fee | OW | P |
| UTE ENERGY 14-27-3-1E | 27 | 030S | 010E | 4304752122 | 18506 | Fee | OW | P |
| SZYNDROWSKI 15-28-3-1E | 28 | 030S | 010E | 4304752127 | 18759 | Fee | OW | P |
| SZYNDROWSKI 9-28-3-1E | 28 | 030S | 010E | 4304752128 | 18806 | Fee | OW | P |
| SZYNDROWSKI 8-28-3-1E | 28 | 030S | 010E | 4304752132 | 18716 | Fee | OW | P |
| DEEP CREEK TRIBAL 1-26-3-1E | 26 | 030S | 010E | 4304752221 | 18713 | Indian | OW | P |
| ULT 7-36-3-1E | 36 | 030S | 010E | 4304751578 | 18189 | Fee | D | PA |
| EAST GUSHER UNIT 3 | 10 | 060S | 200E | 4304715590 | 10341 | Federal | OW | S |
| WOLF GOVT FED 1 | 05 | 070S | 220E | 4304715609 | 2755 | Federal | GW | S |
| GOVT 4-14 | 14 | 060S | 200E | 4304730155 | 760 | Federal | OW | S |
| STIRRUP FEDERAL 29-2 | 29 | 060S | 210E | 4304731508 | 11055 | Federal | OW | S |
| L C K 30-1-H | 30 | 060S | 210E | 4304731588 | 10202 | Fee | OW | S |
| FEDERAL 21-I-P | 21 | 060S | 210E | 4304731647 | 1316 | Federal | GW | S |
| FEDERAL 4-1-D | 04 | 070S | 210E | 4304731693 | 10196 | Federal | OW | S |
| FEDERAL 5-5-H | 05 | 070S | 210E | 4304731903 | 11138 | Federal | OW | S |
| GOVERNMENT 10-14 | 14 | 060S | 200E | 4304732709 | 12009 | Federal | OW | S |
| HORSESHOE BEND FED 11-1 | 11 | 070S | 210E | 4304733833 | 13126 | Federal | GW | S |
| FEDERAL 6-11-6-20 | 11 | 060S | 200E | 4304737558 | 15836 | Federal | OW | S |
| FEDERAL 6-30-6-21 | 30 | 060S | 210E | 4304737560 | 15814 | Federal | OW | S |
| ELIASON 6-30 | 30 | 030S | 020E | 4304738500 | 16465 | Fee | OW | S |
| FEDERAL 8-13-6-20 | 13 | 060S | 200E | 4304738996 | 17407 | Federal | OW | S |
| FEDERAL 14-13-6-20 | 13 | 060S | 200E | 4304738997 | 17176 | Federal | OW | S |
| ULT 4-31 | 31 | 030S | 020E | 4304740017 | 16985 | Fee | OW | S |
| FEDERAL 8-8-6-20 | 08 | 060S | 200E | 4304750408 | 17381 | Federal | OW | S |
| FEDERAL 2-17-6-20 | 17 | 060S | 200E | 4304750414 | 18010 | Federal | OW | S |
| UTE TRIBAL 10-30-3-2E | 30 | 030S | 020E | 4304751554 | 18095 | Indian | OW | S |
| ULT 14-6-4-2E | 06 | 040S | 020E | 4304751572 | 18171 | Fee | OW | S |
| ULT 14-31-3-2E | 31 | 030S | 020E | 4304751576 | 18179 | Fee | OW | S |
| SENATORE 5-25-3-1E | 25 | 030S | 010E | 4304751581 | 18190 | Fee | OW | S |
| ULT 12-31-3-2E | 31 | 030S | 020E | 4304751585 | 18178 | Fee | OW | S |
| DEEP CREEK TRIBAL 13-7-4-2E | 07 | 040S | 020E | 4304751746 | 18403 | Indian | OW | S |
| ULT 4-36-3-1E | 36 | 030S | 010E | 4304751895 | 18295 | Fee | OW | S |
| ULT 11-26-3-1E | 26 | 030S | 010E | 4304752047 | 18513 | Fee | OW | S |
| E GUSHER 2-1A | 03 | 060S | 200E | 4304731431 | 11333 | Federal | OW | TA |
| FEDERAL 11-1-M | 11 | 060S | 200E | 4304732333 | 11443 | Federal | OW | TA |

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
7. UNIT or CA AGREEMENT NAME: See Attachment
8. WELL NAME and NUMBER: See Attachment
9. API NUMBER: See Attach
10. FIELD AND POOL, OR WILDCAT: See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attachment
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☑ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| 11/30/2012 | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☐ OTHER: _____ |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED
FEB 26 2013
DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original rec date

(5/2000) (See Instructions on Reverse Side)

## Drilled Wells

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|---|---|---|---|---|---|---|---|---|
| 4304715590 | East Gusher Unit 3 | NWNE | 10 | 6S | 20E | Producing Well | Oil Well | State |
| 4304715800 | Horseshoe Bend 2 | NWNE | 03 | 7S | 21E | Producing Well | Oil Well | Federal |
| 4304730034 | Fed Miller 1 | NWSW | 04 | 7S | 22E | Producing Well | Gas Well | Federal |
| 4304730831 | Baser Draw 1-31 | NWSW | 31 | 6S | 22E | Producing Well | Gas Well | Federal |
| 4304731304 | Coors 14-1-D | NWNW | 14 | 7S | 21E | Producing Well | Gas Well | Federal |
| 4304731467 | Federal 34-2-K | NESW | 34 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304731468 | Federal 33-1-I | NESE | 33 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304731482 | Horseshoe Bend St 36-1 | SESE | 36 | 6S | 21E | Producing Well | Gas Well | State |
| 4304731588 | L C K 30-1-H | SENE | 30 | 6S | 21E | Producing Well | Oil Well | FEE |
| 4304731626 | Stirrup State 32-2 | SENE | 32 | 6S | 21E | Producing Well | Oil Well | State |
| 4304731643 | Cotton Club 1 | NENE | 31 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304731698 | Anna Belle 31-2-J | NWSE | 31 | 6S | 21E | Producing Well | Oil Well | FEE |
| 4304731834 | Baser Draw 6-1 | NWNW | 06 | 7S | 22E | Producing Well | Gas Well | Federal |
| 4304731853 | Federal 4-2-F | SENW | 04 | 7S | 21E | Producing Well | Oil Well | Federal |
| 4304732009 | Coors Federal 2-10HB | SWNE | 10 | 7S | 21E | Producing Well | Gas Well | Federal |
| 4304732850 | Government 12-14 | NWSW | 14 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304733691 | Gose Federal 3-18 | SWSW | 18 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304737475 | Gusher Fed 16-14-6-20 | SESE | 14 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737556 | Gusher Fed 6-24-6-20 | SENW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737557 | Federal 2-25-6-20 | NWNE | 25 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737558 | Federal 6-11-6-20 | SENW | 11 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737559 | Federal 5-19-6-21 | SWNW | 19 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304737560 | Federal 6-30-6-21 | SENW | 30 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304738400 | Huber Fed 26-24 | SENE | 26 | 5S | 19E | Producing Well | Oil Well | Federal |
| 4304738403 | Gusher Fed 5-13-6-20 | SWNW | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738996 | Federal 8-13-6-20 | SENE | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738997 | Federal 14-13-6-20 | SESW | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738998 | Federal 14-12-6-20 | SESW | 12 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738999 | Federal 2-14-6-20 | NWNE | 14 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739000 | Federal 8-23-6-20 | SENE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739076 | Federal 8-24-6-20 | SENE | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739078 | Federal 14-24-6-20 | SESW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739079 | Federal 14-19-6-21 | SESW | 19 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304740487 | Federal 16-13-6-20 | SESE | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750406 | Federal 2-26-6-20 | NWNE | 26 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750407 | Federal 4-9-6-20 | NWNW | 09 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750408 | Federal 8-8-6-20 | SENE | 08 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750414 | Federal 2-17-6-20 | NWNE | 17 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751228 | Federal 2-23-6-20 | NWNE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751229 | Federal 10-23-6-20 | NWSE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751232 | Federal 2-24-6-20 | NWNE | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751233 | Federal 4-24-6-20 | NWNW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751234 | Federal 4-25-6-20 | NWNW | 25 | 6S | 20E | Producing Well | Oil Well | Federal |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304751278 | Federal 16-23-6-20 | SESE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751279 | Federal 12-24-6-20 | NWSW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738499 | Knight 16-30 | SE SE | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304738500 | Eliason 6-30 | SE NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304738501 | Knight 14-30 | SE SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740017 | ULT 4-31 | NW NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740026 | Deep Creek 2-31 | NW NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740032 | Deep Creek 8-31 | SE NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740039 | ULT 12-29 | NW SW | 29 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740040 | Eliason 12-30 | NW SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304752003 | Coleman Tribal 11-18-4-2E | NE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751488 | Coleman Tribal 2-18-4-2E | NW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751491 | Coleman Tribal 8-18-4-2E | SE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751497 | Deep Creek Tribal 7-17-4-2E | SW NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751492 | Coleman Tribal 13-18-4-2E | SW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751493 | Coleman Tribal 14-18-4-2E | SE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751494 | Coleman Tribal 15-18-4-2E | SW SE | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751496 | Coleman Tribal 7-8-4-2E | SW NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751558 | Ute Tribal 6-9-4-2E | SE NW | 9 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751557 | Ute Tribal 10-5-4-2E | NW SE | 5 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751556 | Ute Tribal 1-5-4-2E | NE NE | 5 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751555 | Ute Tribal 6-32-3-2E | SE NW | 32 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751554 | Ute Tribal 10-30-3-2E | NW SE | 30 | 3S | 2E | Producing Well | Oil Well | BIA |
| 4304751489 | Coleman Tribal 5-18-4-2E | SW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751490 | Coleman Tribal 6-18-4-2E | SE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751571 | ULT 12-6-4-2E | NW SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751569 | ULT 10-6-4-2E | NW SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751573 | ULT 16-6-4-2E | SE SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751572 | ULT 14-6-4-2E | SE SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751576 | ULT 14-31-3-2E | SE SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304751577 | ULT 5-36-3-1E | SW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751580 | ULT 16-36-3-1E | SE SE | 36 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751585 | ULT 12-31-3-2E | NW SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304751579 | ULT 14-36-3-1E | SE SW | 36 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751584 | ULT 14-25-3-1E | SE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751574 | ULT 11-5-4-2E | NE SW | 5 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751583 | Deep Creek 16-25-3-1E | SE SE | 25 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751652 | ULT 16-26-3-1E | SE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751581 | Senatore 5-25-3-1E | SW NW | 25 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751658 | Marsh 14-35-3-1E | SE SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751755 | ULT 9-26-3-1E | NE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751651 | ULT 7-26-3-1E | SW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751659 | Szyndrowski 5-27-3-1E | SW NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751653 | ULT 14-26-3-1E | SE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751733 | Coleman Tribal 5-7-4-2E | SW NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751657 | ULT 5-35-3-1E | SW NW | 35 | 3S | 1E | Producing Well | Oil Well | FEE |

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|---|---|---|---|---|---|---|---|---|---|
| 4304751660 | ULT 7-35-3-1E | SW NE | 35 | 3S | 1E | Producing Well | Oil Well | FEE | 96 |
| 4304751728 | Coleman Tribal 7-7-4-2E | SW NE | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751895 | ULT 4-36-3-1E | NW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751729 | Deep Creek Tribal 9-7-4-2E | NE SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751746 | Deep Creek Tribal 13-7-4-2E | SW SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751998 | Coleman Tribal 3-18-4-2E | NE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751730 | Coleman Tribal 3-8-4-2E | NE NW | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752001 | Coleman Tribal 1-18-4-2E | NE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752004 | Coleman Tribal 12-18-4-2E | NW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751999 | Coleman Tribal 4-18-4-2E | NW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752000 | Coleman Tribal 7-18-4-2E | SW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA | 100 |
| 4304751727 | Coleman Tribal 1-8-4-2E | NE NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751732 | Deep Creek Tribal 13-8-4-2E | SW SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 43047 ~~4304751740~~ 51737 | Coleman Tribal 12-17-4-2E | (Lot 6) NW SW | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752002 | Coleman Tribal 3-7-4-2E | NE NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751734 | Deep Creek Tribal 15-8-4-2E | SW SE | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751738 | Coleman Tribal 15-17-4-2E | SW SE | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751735 | Deep Creek Tribal 6-17-4-2E | SE NW | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751736 | Deep Creek Tribal 8-17-4-2E | SE NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752047 | ULT 11-26-3-1E | NE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751575 | Deep Creek 13-32-3-2E | SW SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304751664 | Deep Creek 11-32-3-2E | NE SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304752119 | Ute Energy 11-27-3-1E | NE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752120 | Ute Energy 15-27-3-1E | SW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752118 | Ute Energy 10-27-3-1E | NW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752122 | Ute Energy 14-27-3-1E | SE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751654 | ULT 5-34-3-1E | SW NW | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751655 | ULT 7-34-3-1E | SW NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751656 | ULT 16-34-3-1E | SE SE | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751898 | ULT 2-36-3-1E | NW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751650 | ULT 5-26-3-1E | SW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | 120 |
| 4304751754 | Marsh 13-35-3-1E | SW SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751897 | ULT 6-36-3-1E | SE NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751891 | ULT 12-26-3-1E | NW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751887 | ULT 13-26-3-1E | SW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751875 | ULT 10-26-3-1E | NW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751918 | Gavitte 13-23-3-1E | SW SW | 23 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751662 | Deep Creek 2-30-3-2E | NW NE | 30 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304751917 | Gavitte 3-26-3-1E | NE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751661 | ULT 6-31-3-2E | SE NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304751663 | Deep Creek 4-30-3-2E | NW NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE | 130 |
| 4304752121 | Ute Energy 6-27-3-1E | SE NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752117 | Ute Energy 7-27-3-1E | SW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751920 | Deep Creek 13-24-3-1E | SW SW | 24 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751756 | ULT 1-34-3-1E | NE NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751888 | ULT 15-26-3-1E | SW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |

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|---|---|---|---|---|---|---|---|---|
| 4304751874 | ULT 6-26-3-1E | SE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752194 | Ute Tribal 4-32-3-2E | NW NW | 32 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304752193 | Ute Tribal 8-30-3-2E | SE NE | 30 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304752221 | Deep Creek Tribal 1-26-3-1E | NE NE | 26 | 3S | 1E | Producing Well | Oil Well | BIA - |
| 4304752009 | Deep Creek Tribal 11-7-4-2E | NE SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA 140 |
| 4304752008 | Deep Creek Tribal 11-8-4-2E | NE SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752010 | Deep Creek Tribal 15-7-4-2E | SW SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752041 | Gavitte 4-26-3-1E | NW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752132 | Szyndrowski 8-28-3-1E | SE NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752128 | Szyndrowski 9-28-3-1E | NE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752127 | Szyndrowski 15-28-3-1E | SW SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304738932 | Ouray Valley Fed 3-41 | SW SW | 3 | 6S | 19E | Producing Well | Oil Well | Federal - |
| 4304751227 | Federal 10-22-6-20 | NW SE | 22 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751230 | Federal 12-23-6-20 | NW SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751231 | Federal 14-23-6-20 | SE SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal 150 |
| 4304751235 | Federal 12-25-6-20 | NW SW | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752432 | Bowers 4-6-4-2E | (Lot 4) NW NW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304752131 | Szyndrowski 7-28-3-1E | SW NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752293 | ULT 7X-36-3-1E | SW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304750404 | Federal 12-5-6-20 | NW SW | 5 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752116 | Szyndrowski 12-27-3-1E | NW SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751236 | Federal 10-26-6-20 | NW SE | 26 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752126 | Szyndrowski 16-28-3-1E | SE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752040 | Gavitte 2-26-3-1E | NW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751889 | Deep Creek 11-25-3-1E | NE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE 160 |
| 4304751924 | ULT 8-26-3-1E | SE NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751925 | Deep Creek 2-25-3-1E | NW NE | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752456 | Gavitte 1-27-3-1E | NE NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752454 | Gavitte 2-27-3-1E | NW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752457 | Szyndrowski 13-27-3-1E | SW SW | 0 | 3S | 1E | Producing Well | Oil Well | FEE - 165 |
| 4304751937 | Coleman Tribal 1-7-4-2E | NE NE | 7 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304751946 | Coleman Tribal 5-8-4-2E | SW NW | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304752007 | Deep Creek Tribal 9-8-4-2E | NE SE | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304751582 | Deep Creek 7-25-3-1E | SW NE | 25 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751751 | ULT 1-36-3-1E | NE NE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752130 | Szyndrowski 10-28-3-1E | NW SE | 28 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751901 | ULT 13-36-3-1E | SW SW | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751902 | ULT 15-36-3-1E | SW SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751900 | ULT 9-36-3-1E | NE SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752458 | ULT 2-34-3-1E | NE SW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752220 | Deep Creek Tribal 16-23-3-1E | SE SE | 23 | 3S | 1E | Drilled/WOC | Oil Well | BIA |
| 4304752459 | ULT 4-34-3-1E | NW NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752460 | ULT 6-34-3-1E | SE NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752461 | ULT 8-34-3-1E | SE NE | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304739644 | Ouray Valley Federal 1-42-6-19 | SE SW | 1 | 6S | 19E | Drilled/WOC | Oil Well | Federal |
| 4304739643 | Ouray Valley Federal 1-22-6-19 | SE NW | 1 | 6S | 19E | Drilling | Oil Well | Federal |

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|---|---|---|---|---|---|---|---|---|
| 4304752419 | Bowers 1-6-4-2E | (Lot 1) NE NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752420 | Bowers 2-6-4-2E | (Lot 2) NW NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752421 | Bowers 3-6-4-2E | (Lot 3) NE NW | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304732784 | Stirrup St 32-6 | NENE | 32 | 6S | 21E | Active | Water Injection | State |
| 4304731431 | E Gusher 2-1A | SWSW | 03 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304732333 | Federal 11-1-M | SWSW | 11 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304739641 | Ouray Vly St 36-11-5-19 | NWNW | 36 | 5S | 19E | Shut-In | Oil Well | State |
| 4304733833 | Horseshoe Bend Fed 11-1 | NWNE | 11 | 7S | 21E | Shut-In | Gas Well | Federal |
| 4304731903 | Federal 5-5-H | SENE | 05 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304732709 | Government 10-14 | NWSE | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304731647 | Federal 21-I-P | SESE | 21 | 6S | 21E | Shut-In | Gas Well | Federal |
| 4304731693 | Federal 4-1-D | NWNW | 04 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304731634 | Stirrup Federal 29-3 | SESE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731623 | Federal 33-4-D | NWNW | 33 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731508 | Stirrup Federal 29-2 | NWSE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304730155 | Govt 4-14 | NWNW | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304715609 | Wolf Govt Fed 1 | NENE | 05 | 7S | 22E | Shut-In | Gas Well | Federal |
| 4304751578 | ULT 7-36-3-1E | SW NE | 36 | 3S | 1E | P&A | Oil Well | FEE |

## ***APD APPROVED; NOT SPUDDED***

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|---|---|---|---|---|---|---|---|---|
| 4304752214 | Coleman Tribal 11-17-4-2E | NE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752211 | Deep Creek Tribal 5-17-4-2E | (Lot 5) SW NW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752212 | Coleman Tribal 9-17-4-2E | NE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752213 | Coleman Tribal 10-17-4-2E | NW SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752219 | Coleman Tribal 13-17-4-2E | SW SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752215 | Coleman Tribal 14-17-4-2E | SE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752217 | Coleman Tribal 16-17-4-2E | SE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752210 | Coleman Tribal 10-18-4-2E | NW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752223 | Deep Creek Tribal 3-5-4-2E | NE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752222 | Deep Creek Tribal 4-25-3-1E | NW NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752225 | Deep Creek Tribal 4-5-4-2E | (Lot 4) NW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752224 | Deep Creek Tribal 5-5-4-2E | SW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752226 | Deep Creek Tribal 6-5-4-2E | SE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752218 | Coleman Tribal 16-18-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752033 | Deep Creek 3-25-3-1E | NE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752039 | Senatore 12-25-3-1E | NW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752412 | Deep Creek 1-16-4-2E | NE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752410 | Deep Creek 13-9-4-2E | SW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752411 | Deep Creek 15-9-4-2E | SW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752413 | Deep Creek 3-16-4-2E | NE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752409 | Deep Creek 9-9-4-2E | NE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752427 | Bowers 5-6-4-2E | (Lot 5) SW NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752428 | Bowers 6-6-4-2E | SE NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752430 | Bowers 7-6-4-2E | SW NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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| 4304752431 | Bowers 8-6-4-2E | SE NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752422 | Deep Creek 11-15-4-2E | NE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752424 | Deep Creek 13-15-4-2E | SW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752425 | Deep Creek 15-15-4-2E | SW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752426 | Deep Creek 16-15-4-2E | SE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752416 | Deep Creek 5-16-4-2E | SW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752418 | Deep Creek 7-16-4-2E | SW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752414 | Deep Creek 7-9-4-2E | SW NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752415 | Deep Creek 11-9-4-2E | NE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752423 | ULT 13-5-4-2E | SW SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752417 | ULT 14-5-4-2E | SE SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752123 | ULT 12-34-3-1E | NW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752124 | ULT 3-34-3-1E | NE NW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752125 | ULT 10-34-3-1E | NW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752043 | ULT 10-36-3-1E | NW SE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752044 | ULT 12-36-3-1E | NW SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752042 | ULT 3-36-3-1E | NE NW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752048 | ULT 6-35-3-1E | SE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752045 | ULT 8-35-3-1E | SE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304~~752030~~ 52034 | Deep Creek 10-25-3-1E | NW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752032 | Deep Creek 1-25-3-1E | NE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751919 | Deep Creek 14-23-3-1E | SE SW | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751921 | Deep Creek 14-24-3-1E | SE SW | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751922 | Deep Creek 15-24-3-1E | SW SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751923 | Deep Creek 16-24-3-1E | SE SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751926 | Deep Creek 6-25-3-1E | SE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751930 | Deep Creek 8-25-3-1E | SE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751894 | ULT 3-35-3-1E | NE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751896 | Marsh 11-35-3-1E | NE SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751893 | ULT 2-35-3-1E | NW NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751899 | ULT 4-35-3-1E | NW NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751892 | Deep Creek 15-25-3-1E | SW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751929 | Deep Creek 9-25-3-1E | NE SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751933 | ULT 11-36-3-1E | NE SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751932 | ULT 11-6-4-2E | NE SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751890 | ULT 13-25-3-1E | SW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751934 | ULT 13-6-4-2E | SW SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751928 | ULT 15-6-4-2E | SW SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751931 | ULT 8-36-3-1E | SE NE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751916 | ULT 9-6-4-2E | NE SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751927 | Marsh 12-35-3-1E | NW SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751935 | ULT 1-35-3-1E | NE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752451 | Deep Creek 12-15-4-2E | NW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752453 | Deep Creek 12-32-3-2E | NW SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752452 | Deep Creek 14-15-4-2E | SE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752455 | Deep Creek 14-32-3-2E | SE SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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| 4304752445 | Deep Creek 14-9-4-2E | SE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752447 | Deep Creek 16-9-4-2E | SE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752446 | Deep Creek 2-16-4-2E | NW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752448 | Deep Creek 4-16-4-2E | NW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752449 | Deep Creek 6-16-4-2E | SE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752450 | Deep Creek 8-16-4-2E | SE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752438 | Deep Creek 8-9-4-2E | SE NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752440 | Deep Creek 12-9-4-2E | NW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752206 | Ute Tribal 11-16-4-2E | NE SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752197 | Ute Tribal 11-4-4-2E | NE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752207 | Ute Tribal 13-16-4-2E | SW SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752198 | Ute Tribal 13-4-4-2E | SW SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752201 | Ute Tribal 14-10-4-2E | SE SW | 10 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752199 | Ute Tribal 14-4-4-2E | SE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752208 | Ute Tribal 15-16-4-2E | SW SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752195 | Ute Tribal 15-32-3-2E | SW SE | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752196 | Ute Tribal 16-5-4-2E | SE SE | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752202 | Ute Tribal 2-15-4-2E | NW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752200 | Ute Tribal 4-9-4-2E | Lot 1 NW NW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752203 | Ute Tribal 7-15-4-2E | SW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752204 | Ute Tribal 8-15-4-2E | SE NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752463 | ULT 11-34-3-1E | NE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752464 | ULT 13-34-3-1E | SW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752465 | ULT 14-34-3-1E | SE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752466 | ULT 15-34-3-1E | SW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752462 | ULT 9-34-3-1E | NE SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752205 | Ute Tribal 9-16-4-2E | NE SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752439 | Deep Creek 10-9-4-2E | NW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752216 | Coleman Tribal 15X-18D-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752888 | Womack 4-7-3-1E | NW NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752893 | Kendall 12-7-3-1E | NW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752911 | Kendall 13-7-3-1E | SW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752900 | Kendall 15-7-3-1E | SW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752887 | Womack 5-8-3-1E | SW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752880 | Womack 7-8-3-1E | SW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752901 | Kendall 9-8-3-1E | NE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752894 | Kendall 11-8-3-1E | NE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752897 | Kendall 13-8-3-1E | SW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752898 | Kendall 16-8-3-1E | SE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752892 | Kendall 5-9-3-1E | SW NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752899 | Kendall 6-9-3-1E | SE NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752896 | Kendall 7-9-3-1E | SW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752882 | Womack 11-9-3-1E | NE SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752884 | Womack 13-9-3-1E | SW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752885 | Womack 3-16-3-1E | NE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752886 | Womack 4-16-3-1E | NW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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| 4304752889 | Womack 5-16-3-1E | SW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752890 | Womack 6-16-3-1E | SE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752895 | Kendall 4-17-3-1E | NW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752891 | Kendall 5-17-3-1E | SW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752883 | Kendall 11-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752881 | Kendall 13-17-3-1E | SW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752966 | Merritt 2-18-3-1E | NW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752967 | Merritt 3-18-3-1E | NE NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752992 | Merritt 7-18-3-1E | SW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752508 | Gusher Fed 11-1-6-20E | NE SW | 1 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752503 | Gusher Fed 1-11-6-20E | NE NE | 11 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752504 | Gusher Fed 11-22-6-20E | NE SW | 22 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752507 | Gusher Fed 12-15-6-20E | NW SW | 15 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752509 | Gusher Fed 1-27-6-20E | NE NE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752511 | Gusher Fed 1-28-6-20E | NE NE | 28 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752497 | Gusher Fed 14-3-6-20E | SE SW | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752506 | Gusher Fed 16-26-6-20E | SE SE | 26 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752505 | Gusher Fed 3-21-6-20E | NE NW | 21 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752500 | Gusher Fed 6-25-6-20E | SE NW | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752501 | Gusher Fed 8-25-6-20E | SE NE | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752510 | Gusher Fed 9-27-6-20E | NE SE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752499 | Gusher Fed 9-3-6-20E | NW SE | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752502 | Horseshoe Bend Fed 11-29-6-21E | NE SW | 29 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752498 | Horseshoe Bend Fed 14-28-6-21E | SE SW | 28 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752472 | Coleman Tribal 2-7-4-2E | NW NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752473 | Coleman Tribal 4-7-4-2E | NW NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752474 | Coleman Tribal 6-7-4-2E | SE NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752475 | Coleman Tribal 8-7-4-2E | SE NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752480 | Coleman Tribal 2-8-4-2E | NW NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752481 | Coleman Tribal 4-8-4-2E | NW NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752484 | Coleman Tribal 6-8-4-2E | SE NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752485 | Coleman Tribal 8-8-4-2E | SE NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752483 | Deep Creek Tribal 12-8-4-2E | NW SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752476 | Deep Creek Tribal 10-7-4-2E | NW SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752477 | Deep Creek Tribal 12-7-4-2E | NW SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752478 | Deep Creek Tribal 14-7-4-2E | SE SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752479 | Deep Creek Tribal 16-7-4-2E | SE SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752487 | Deep Creek Tribal 10-8-4-2E | NW SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752482 | Deep Creek Tribal 14-8-4-2E | SE SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752486 | Deep Creek Tribal 16-8-4-2E | SE SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304~~752967~~52976 | Deep Creek 11-19-3-2E | NE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752978 | Deep Creek 12-19-3-2E | Lot 3 (NW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752979 | Deep Creek 13-19-3-2E | Lot 4 (SW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752969 | Deep Creek 14-19-3-2E | SE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752968 | Deep Creek 11-20-3-2E | NE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752973 | Deep Creek 13-20-3-2E | SW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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| 4304752987 | Gavitte 15-23-3-1E | SW SE | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752964 | ULT 3-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752962 | ULT 4-29-3-2E | NW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752961 | ULT 5-29-3-2E | SW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752955 | ULT 6-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752983 | Deep Creek 10-29-3-2E | NW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752959 | ULT 11-29-3-2E | NE SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752960 | ULT 13-29-3-2E | SW SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752963 | ULT 14-29-3-2E | Lot 2 (SE SW) | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752975 | Deep Creek 15-29-3-2E | SW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752974 | Deep Creek 16-29-3-2E | SE SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752972 | Deep Creek 1-30-3-2E | NE NE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752970 | Deep Creek 5-30-3-2E | Lot 2 (SW NW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752971 | Deep Creek 11-30-3-2E | NE SW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752988 | Knight 13-30-3-2E | Lot 4 (SW SW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752989 | Knight 15-30-3-2E | SW SE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752981 | Deep Creek 1-31-3-2E | NE NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752954 | ULT 3-31-3-2E | NE NW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752956 | ULT 5-31-3-2E | Lot 2 (SW NW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752984 | Deep Creek 7-31-3-2E | SW NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752957 | ULT 11-31-3-2E | NE SW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752958 | ULT 13-31-3-2E | Lot 4 (SW SW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752986 | Ute Energy 15-31-3-2E | SW SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752985 | Ute Energy 16-31-3-2E | SE SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752980 | Deep Creek 12-20-3-2E | NW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752977 | Deep Creek 14-20-3-2E | SE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752982 | Deep Creek 3-30-3-2E | NE NW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753018 | Deep Creek 9-15-4-2E | NE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753019 | Deep Creek 10-15-4-2E | NW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753014 | Lamb 3-15-4-2E | NE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753015 | Lamb 4-15-4-2E | NW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753016 | Lamb 5-15-4-2E | SW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753017 | Lamb 6-15-4-2E | SE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753089 | Womack 1-7-3-1E | NE NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753093 | Womack 2-7-3-1E | NW NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753094 | Womack 3-7-3-1E | NE NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753088 | Kendall 14-7-3-1E | SE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753104 | Womack 1-8-3-1E | NE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753105 | Womack 2-8-3-1E | NW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753106 | Womack 3-8-3-1E | NE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753107 | Womack 4-8-3-1E | NW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753108 | Womack 6-8-3-1E | SE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753109 | Womack 8-8-3-1E | SE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753110 | Kendall 10-8-3-1E | NW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753111 | Kendall 12-8-3-1E | NW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753112 | Kendall 14-8-3-1E | SE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304753115 | Kendall 15-8-3-1E | SW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753114 | Kendall 2-9-3-1E | NW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753100 | Kendall 12-9-3-1E | NW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753116 | Kettle 3-10-3-1E | NE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753117 | Kettle 6-10-3-1E | SE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753118 | Kettle 11-10-3-1E | NE SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753119 | Kettle 12-10-3-1E | NW SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753099 | Kendall 3-17-3-1E | NE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753098 | Kendall 6-17-3-1E | SE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753101 | Kendall 12-17-3-1E | NW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753120 | Kendall 14-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753097 | Kendall 1-18-3-1E | NE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753096 | Kendall 8-18-3-1E | SE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753095 | Kendall 9-18-3-1E | NE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753091 | Kendall 10-18-3-1E | NW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753090 | Kendall 15-18-3-1E | SW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753092 | Kendall 16-18-3-1E | SE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753146 | Kendall Tribal 9-7-3-1E | NE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753147 | Kendall Tribal 10-7-3-1E | NW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753153 | Kendall Tribal 11-7-3-1E | NE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753152 | Kendall Tribal 16-7-3-1E | SE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753151 | Kendall Tribal 4-18-3-1E | NW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753150 | Kendall Tribal 5-18-3-1E | SW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753149 | Kendall Tribal 11-18-3-1E | NE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753148 | Kendall Tribal 12-18-3-1E | NW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753145 | Kendall Tribal 13-18-3-1E | SW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753142 | Kendall Tribal 14-18-3-1E | SE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

# SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

5. Lease Serial No.
USA UTU-66746

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
FEDERAL 2-24-6-20

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4304751232

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
HORSESHOE BEND

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

NWNE Section 24 T6S R20E

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☒ Subsequent Report | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Final Abandonment | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Spud Notice |
| | ☐ Change Plans | ☐ Plug & Abandon | ☐ Temporarily Abandon | |
| | ☐ Convert to Injector | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/25/11 MIRU Ross #31. Spud well @3:00 PM. Drill 440' of 12 1/4" hole with air mist. TIH W/ 10 Jt's 8 5/8" J-55 24# csgn. Set @ 441.33. On 5/31/11 cement with 230 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 12 barrels cement to pit. WOC.

RECEIVED
JUN 06 2011
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct *(Printed/ Typed)*
Branden Arnold

Title

Signature

Date
05/31/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by ..... Title ..... Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on page 2)*

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 441.33

LAST CASING 14 SET AT 8
DATUM 13
DATUM TO CUT OFF CASING 13
DATUM TO BRADENHEAD FLANGE 13
TD DRILLER 428 LOGGER
HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
WELL FEDERAL 2-24-6-20
FIELD/PROSPECT Monument Butte
CONTRACTOR & RIG # CAPSTAR # 29

LOG OF CASING STRING:

| PIECES | OD | ITEM - MAKE - DESCRIPTION | WT / FT | GRD | THREAD | CONDT | LENGTH |
|---|---|---|---|---|---|---|---|
| 1 | | wellhead | | | | A | 1.42 |
| 10 | 8 5/8" | casing (shoe jt 39.75) | 24 | J-55 | STC | A | 428.01 |
| 1 | 8 5/8" | guide shoe | | | | A | 0.9 |
| | | | | | | | |
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| CASING INVENTORY BAL. | FEET | JTS |
|---|---|---|
| TOTAL LENGTH OF STRING | 430.33 | 10 |
| LESS NON CSG. ITEMS | 2.32 | |
| PLUS FULL JTS. LEFT OUT | 0 | |
| TOTAL | 428.01 | 10 |
| TOTAL CSG. DEL. (W/O THRDS) | | |
| TIMING | | |
| BEGIN RUN CSG. Spud | 3:00 AM | 5/27/2011 |
| CSG. IN HOLE | 11:00 AM | 5/28/2011 |
| BEGIN CIRC | 11:14 AM | 5/31/2011 |
| BEGIN PUMP CMT | 11:26 AM | 5/31/2011 |
| BEGIN DSPL. CMT | 11:40 AM | 5/31/2011 |
| PLUG DOWN | **11:49 AM** | **5/31/2011** |

| | |
|---|---|
| TOTAL LENGTH OF STRING | 430.33 |
| LESS CUT OFF PIECE | 2 |
| PLUS DATUM TO T/CUT OFF CSG | 13 |
| CASING SET DEPTH | **441.33** |

} COMPARE

GOOD CIRC THRU JOB Yes
Bbls CMT CIRC TO SURFACE
RECIPROCATED PIPI No

BUMPED PLUG TO 354

| CEMENT USED | | CEMENT COMPANY- **BJ** |
|---|---|---|
| STAGE | # SX | CEMENT TYPE & ADDITIVES |
| 1 | 230 | Class "G"+2%CaCl Mixed@ 15.8ppg W/1.17 yield returned 12bbls to pit |
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| CENTRALIZER & SCRATCHER PLACEMENT | SHOW MAKE & SPACING |
|---|---|
| Middle of first, top of second and third for a total of three. | |

COMPANY REPRESENTATIVE **Branden Arnold** DATE **5/31/2011**

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

**5.LEASE DESIGNATION AND SERIAL NUMBER:** UTU-66746

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**
Oil Well

**8. WELL NAME and NUMBER:** FEDERAL 2-24-6-20

**2. NAME OF OPERATOR:**
CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:** 43047512320000

**3. ADDRESS OF OPERATOR:**
555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:** 720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:** GUSHER

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:**
0660 FNL 1973 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**
Qtr/Qtr: NWNE Section: 24 Township: 06.0S Range: 20.0E Meridian: S

**COUNTY:** UINTAH

**STATE:** UTAH

**11.**
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT<br>Approximate date work will start: | ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ✓ SUBSEQUENT REPORT<br>Date of Work Completion:<br>1/30/2014 | ✓ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| | ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ☐ SPUD REPORT<br>Date of Spud: | ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| | ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| | ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ DRILLING REPORT<br>Report Date: | ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| | ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

This well has been converted to Shut-In due to economic constraints.

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**
January 30, 2014

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Emily Kate DeGrasse | 720 880-3644 | Regulatory and compliance Intern |

| SIGNATURE | DATE |
|---|---|
| N/A | 1/30/2014 |

RECEIVED: Jan. 30, 2014

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

**5.LEASE DESIGNATION AND SERIAL NUMBER:** UTU-66746

## SUNDRY NOTICES AND REPORTS ON WELLS

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**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**
Oil Well

**8. WELL NAME and NUMBER:** FEDERAL 2-24-6-20

**2. NAME OF OPERATOR:**
CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:** 43047512320000

**3. ADDRESS OF OPERATOR:**
555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:**
720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:** GUSHER

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:**
0660 FNL 1973 FEL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**
Qtr/Qtr: NWNE Section: 24 Township: 06.0S Range: 20.0E Meridian: S

**COUNTY:** UINTAH

**STATE:** UTAH

**11.**
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT<br>Approximate date work will start: | ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ✓ SUBSEQUENT REPORT<br>Date of Work Completion:<br>3/13/2014 | ✓ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| | ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ☐ SPUD REPORT<br>Date of Spud: | ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| | ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| | ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ DRILLING REPORT<br>Report Date: | ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| | ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

This well has been converted to Shut-In due to economic constraints.

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**
March 14, 2014

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Emily Kate DeGrasse | 720 880-3644 | Regulatory & Government Affairs Analyst |

| SIGNATURE | DATE |
|---|---|
| N/A | 3/13/2014 |

RECEIVED: Mar. 13, 2014