

| | | | | | | |
|---|-------------------|---|--|--|--------------|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING | | | | | | FORM 3 AMENDED REPORT <input type="checkbox"/> |
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER DS 9G-16-10-18 |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT UTELAND BUTTE |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME |
| 6. NAME OF OPERATOR QEP ENERGY COMPANY | | | | | | 7. OPERATOR PHONE 303 308-3068 |
| 8. ADDRESS OF OPERATOR 11002 East 17500 South, Vernal, Ut, 84078 | | | | | | 9. OPERATOR E-MAIL debbie.stanberry@questar.com |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML45175 | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> |
| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
| LOCATION AT SURFACE | 2240 FSL 1173 FEL | NESE | 16 | 10.0 S | 18.0 E | S |
| Top of Uppermost Producing Zone | 2240 FSL 1173 FEL | NESE | 16 | 10.0 S | 18.0 E | S |
| At Total Depth | 2240 FSL 1173 FEL | NESE | 16 | 10.0 S | 18.0 E | S |
| 21. COUNTY UINTAH | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 1173 | | 23. NUMBER OF ACRES IN DRILLING UNIT 640 | | |
| | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2000 | | 26. PROPOSED DEPTH MD: 4950 TVD: 4950 | | |
| 27. ELEVATION - GROUND LEVEL 5243 | | 28. BOND NUMBER 965010695 | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE A36125 - 49-2153 | | |
| ATTACHMENTS | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | |
| NAME Jan Nelson | | TITLE Permit Agent | | PHONE 435 781-4331 | | |
| SIGNATURE | | DATE 07/21/2010 | | EMAIL jan.nelson@questar.com | | |
| API NUMBER ASSIGNED 43047511710000 | | APPROVAL <div style="text-align: center;">  Permit Manager </div> | | | | |

| Proposed Hole, Casing, and Cement | | | | | | |
|-----------------------------------|-----------------|-------------|----------|-------------|--|--|
| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
| Surf | 17.5 | 9.625 | 0 | 450 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade J-55 ST&C | 450 | 36.0 | | | |
| | | | | | | |

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| Proposed Hole, Casing, and Cement | | | | | | |
|--|------------------|--------------------|-----------------|--------------------|--|--|
| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
| Prod | 7.875 | 5.5 | 0 | 4950 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade J-55 LT&C | 4950 | 15.5 | | | |
| | | | | | | |

CONFIDENTIAL

**QEP ENERGY COMPANY
DS 9G-16-10-18
2240' FSL 1173' FEL
NESE, SECTION 16, T10S, R18E
UINTAH COUNTY, UTAH
LEASE # ML-45175**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

The proposed well site is located approximately 26 miles from Myton, Utah.
-See attached TOPO Map "A".

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Existing roads will be maintained and repaired as necessary.

2. Planned Access Roads:

New access roads on State surface will be crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Any additional disturbance required due to intersections or sharp curves will be discussed at the on-site and approved by the State.

Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Surface disturbance and vehicular traffic will be limited to the approved location and access route or, as proposed by the Operator.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards.

If culverts are needed, the location and size of the culverts will be proposed during the on-site. The operator will clean and maintain approved culverts as needed. All drainage ditches and culverts will be kept clear and free-flowing and will be maintained according to original construction standards.

The access road disturbed area will be kept free of trash during operations. All traffic will be confined to the approved road running surface. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause excess siltation or accumulation of debris in the drainage nor shall the drainage be blocked by the roadbed.

Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, the holes shall be filled in and detours around the holes avoided.

When snow is removed from the road during the winter months, the snow should be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

A map will be provided with the site-specific APD showing the location of existing wells within a one mile radius.

Please refer to Topo map C.

4. Location of Existing and Proposed Facilities:

The following guidelines will apply if the well is productive.

- A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed.
- All loading lines will be placed inside the berm surrounding the tank batteries.
- All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a color approved by the State.

5. Location and Type of Water Supply:

Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 6 months after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

It will be determined at the on-site inspection if a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner, a minimum of 20 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap will be disposed of in the pit.

Reserve pit leaks are considered an undesirable event and will be orally reported to the AO.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order # 7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley water injection station located in the SWNW Section 12, T8S, R21E; or, the Red Wash disposal well located in the NESW, Section 28, T7S, R22E; or, the Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E, or third-party surface evaporative pits.

Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site. The spills will be reported to the AO and other authorities as appropriate.

A chemical porta-toilet will be furnished with the drilling rig. The chemical porta-toilet wastes will be hauled to Ashley Valley Sewer and Water System for disposal.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig. All trash and waste material will be hauled to the Uintah County Landfill.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas. Specific APD's shall address any modifications from this policy.

8. Ancillary Facilities:

This will be an independent well location. Product will be contained in two 500 bbl tanks and then transported from location to delivery site.

A suitable muffler will be installed on pumping unit to help reduce noise control.

9. Well Site Layout:

A Location Layout Diagram describing drill pad cross-sections, cuts and fills, and locations of mud tanks, reserve pits, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and the surface material stockpile(s) will be included with the site specific APD.

Please see the attached diagram rig orientation, parking areas, and access roads, as well as the location of the following:

- The reserve pit.
- The stockpiled topsoil (first six inches), will not be used for facility berms. All brush removed from the well pad during construction will be stockpiled with the topsoil.
- The flare pit or flare box will be located downwind from the prevailing wind direction.
- Any drainage that crosses the well location will be diverted around the location by using ditches, water diversion drains or berms. If deemed necessary at the on-site, erosion drains may be installed to contain sediments that could be produced from access roads and well locations.

10. Fencing Requirements:

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

All pits will be fenced according to the following minimum standards:

- 39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

- The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.
- Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.
- All wire shall be stretched using a stretching device before it is attached to corner posts.
- The reserve pit will be fenced on three (3) sides during drilling operations. The fourth side will be put in place when the rig moves off location. The pit will be fenced and maintained until it is backfilled. If drilling operations does not commence within 3 days, the fourth side of the fence will be installed.

11. Reclamation Plan:

Long-Term Reclamation

Long-term reclamation will be conducted on all disturbed areas no longer required for field operations. This includes unnecessary portions of the well pads after completion and throughout the well's production period, road out slopes, and pipeline corridors. Long-term reclamation will be conducted on pads and roads for non-producing wells and on pads for wells that have reached the end of their productive life (includes facility removal and complete well pad and access road reclamation). Because long-term reclamation will occur throughout the life of the project, this plan does not differentiate between "interim" and "final" reclamation. All long-term reclamation is considered final unless monitoring shows the need for additional reclamation action. Long-term reclamation will return as much of the well pad as possible to its predisturbance condition as quickly as possible. Long-term reclamation will increase habitat patch sizes and reduce habitat fragmentation for sagebrush obligate species.

Temporary Reclamation, Soil Stabilization, and Erosion Control

Topsoil that will be stored more than 2 years before long-term reclamation begins will be stabilized and windrowed, where possible, to a depth of 2 – 3 feet at a specified location near the margin of the well site as determined at the on-site inspection.

- Windrowed topsoil will then be broadcast-seeded with an approved seed mixture and raked or dragged with a chain, immediately after windrowing.
- Other erosion control techniques will be applied where necessary and may include:

- diversion ditch design and construction
- sediment control basin design and construction
- straw or hay bale check dams
- rock check dams
- sediment fence
- energy dissipaters

All runoff and erosion control structures will be inspected, maintained, and cleaned-out by the Operator on a regular basis throughout the life of the project. Inspections will occur after runoff events (e.g., spring runoff, storm events).

Topsoil and Spoil Handling

Topsoil will be salvaged from all proposed disturbance areas and stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit will be stockpiled separately near the reserve pit.

Topsoil stockpiles will be adequately protected until replaced on the surface during reclamation. Temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers may be used in some areas to minimize wind and water erosion and sedimentation prior to vegetation establishment.

Surface Preparation

Backfilling, Grading, and Contouring

Areas to be reclaimed will be graded to approximate original contours and to blend in with adjacent topography. Area-wide drainage will be restored so that surface runoff flows and gradients are returned to the condition present prior to development. Graded surfaces will be suitable for the replacement of a uniform depth of topsoil, will promote cohesion between subsoil and topsoil layers, will reduce wind erosion, and will facilitate moisture capture. Specialized grading techniques may be applied, if warranted, and could include slope rounding, bench grading, stair-step grading/terracing, and/or contour furrowing.

Dozers, loaders, scrapers, and motor graders are typically used for backfilling and grading.

Reserve Pit Evaporation

After the well has been completed and is put into production, the reserve pit will be evaporated. Depending on the time of year and precipitation accumulations, the reserve pit may evaporate naturally. If the reserve pit will not evaporate naturally within one summer season (i.e., June – August) after drilling is completed, alternative evaporation techniques may be applied. Some alternative techniques may include:

- Trickle Systems
- Evaporation Misters and Aerators
- Evaporation Ponds (with approved regulatory filings)
- Pit Solidification

- Water Hauling
 - Haul non-reusable water to an approved disposal facility.
 - Haul or polypipe re-useable water to another reserve pit to be used in the drilling process; water filters may be used if necessary.

Once the reserve pit is as dry as possible, all debris in the pit will be removed. Excess pit liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the pit. The liner will be buried to a minimum of 4 feet deep. The reserve pit will be backfilled and recontoured to blend with the natural landscape. The reserve pit will be crowned convexly to allow for settling and prevent standing water.

Ripping and Discing

Compacted areas such as roads and well pads will be ripped to a depth of 12 – 18 inches to improve soil aeration, water infiltration, and root penetration. Ripped areas will be disced, if necessary, to fill in deep furrows (where topsoil would be lost) and break up large clods (to which topsoil will not adhere).

Motor graders or tractors equipped with ripping shanks are typically used for ripping. Ripper shanks will be set approximately 1 – 2 feet apart. Discing is typically accomplished using a tractor-drawn disc set 2 – 6 inches deep.

Seedbed Preparation

Seedbed preparation maximizes seeding efficiency and improves reclamation success. It includes topsoil replacement and various cultivation techniques. Cultivation techniques may include one or more of the following:

- plowing
- chisel plowing
- discing
- chaining
- rotary hoeing
- harrowing
- cultipacking
- extreme surface roughening
- pitting

Topsoil Replacement

Waterbars and erosion control devices will be installed on reclaimed areas prior to topsoil replacement, as necessary, to control topsoil erosion. Stockpiled topsoil will be redistributed uniformly on areas to be reclaimed.

Topsoil is typically replaced using scrapers, dozers, and/or motor graders.

Seeding

Once the topsoil is replaced, seeding will occur generally between September 15 and freeze-up. If fall seeding is not feasible, seeding may occur between spring thaw and

May 15. Seeding will not be applied to wet or frozen ground. In this circumstance, seeding will take place when the ground dries or thaws to the point where soils are friable.

Reclaimed areas will be seeded with seed mixtures that will restore disturbed sites so that they closely resemble pre-disturbance plant communities. Seed mixtures will be developed based on the following criteria: general conditions within the analysis area, species adaptations to site condition, usefulness of the species for rapid site stabilization, species success in past revegetation efforts, and seed costs and availability.

The seed mixture and seeding rates will be recommended by the State authorized officer (AO) at the on-site inspection and included in the Application for Permit to Drill (APD) or Right-of-Way (ROW). Alternative species and seeding rates may be used at the Operator's discretion with State approval, if warranted by site-specific conditions or seed availability, provided that the alternative species/seeding rates facilitate achieving reclamation success and all modifications are documented.

Seed mixtures will be certified weed-free.

Seed will be drilled on the contour to an appropriate depth. When drill-seeding is not practical due to steep slopes or rocky surfaces, seeding rates would be doubled, seed would be broadcast, and the area would be raked, "walked" with tracked equipment, or dragged with a chain or harrow to cover seed.

Mulching

Dry mulch may be considered as one method to enhance the reestablishment of desired plant communities. Where mulching is deemed appropriate, the reclaimed area will be uniformly mulched with certified weed-free grass, hay, small grain straw, wood fiber, and/or live mulch at a rate of 1.5 - 2 tons/acre. Alternatively, cotton, jute, or synthetic netting could be applied. Mulch will be crimped into the soil, tackified, or incorporated into erosion control blankets to prevent it from blowing or washing away and from entering waterways. Mulch will protect the soil from wind and water erosion, raindrop impact, and surface runoff and will help to hold seeds in place.

Alternative mulching techniques may be considered on steep slopes where it is unsafe to operate equipment, at sites where soils have 35 percent or more surface rock content, or on notably unstable areas. Alternative techniques may include hydromulch, biodegradable erosion control netting, or matting and will be firmly attached to the surface.

Monitoring

QEP will monitor the success of interim and final reclamation. QEP will monitor the success of reclamation with documentation for 3 years. If QEP and an authorized officer for the State determine the reclamation has not been successful after the second growing season, QEP will take remedial action.

Debris

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Weed Control

The Operator will be responsible for noxious and invasive weed control from all project activities for the life of project. If use of herbicides is deemed necessary by Operators, a Pesticide Use Permit will be submitted for approval to the BLM. Herbicides will be used only in the season or growth stage during which they are most effective. Herbicides will be applied only by certified personnel using approved precautionary and application procedures in compliance with all applicable federal, state, and local regulations. Herbicides will not be used within 100 feet of open water or during extremely windy conditions. Aerial application of herbicides will be prohibited within 0.25 mile of known special status plant species locations and hand application of herbicides will not occur within 500 feet of such occurrences. Certified weed-free seed mixtures and mulches will be used, thereby minimizing the potential for noxious weed introduction.

Mowing may be considered as an alternative to herbicide applications. Mowing would be implemented prior to seed head establishment or bloom.

A weed control program will be applied to all existing and proposed access roads, pipeline ROWs, and well pads. Weed control involves annual treatments that are monitored and continued until desirable vegetation out-competes invasive or noxious weeds.

Dry Hole/Abandoned Location

On lands administered by the State abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the reestablishment of irrigation systems; reestablishment of appropriate soil conditions; and, the reestablishment of vegetation as specified.

All disturbed surfaces will be recontoured to approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment.

At final abandonment, the Operator will cap the casing with a metal plate a minimum of 0.25 inch thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap will be constructed with a weep hole. The depth of the permanent cap will be determined at the time of final abandonment. Long-term reclamation will then be applied and will follow the reclamation process described in this plan. When reclamation is deemed successful by the Operator and the State, the Operator will request a bond release.

12. Surface Ownership:

The well pad and access road are located on lands owned by:
State of Utah
Trust Lands Administration
675 East, 500 South – Suite 500
Salt Lake City, UT. 84102

13. Other Information:

Drilling rigs and/or equipment used during drilling operations will not be stacked or stored on Federal lands on State administered lands after the conclusion of drilling

operations or at any other time without authorization by the State Authorized Officer. If State authorization is obtained, such storage is only a temporary measure.

A Class III archeological survey was conducted by Montgomery Archaeology Consultants, **MOAC Report No. 10-020**. A copy of the report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance has been recommended for this project. If these surveys identify areas with a high probability of encountering potentially significant subsurface archaeological sites, QEP would provide a qualified archaeologist to monitor surface disturbance. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

A paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau, **Report No. IPC 10-13**. The inspection for this project resulted that no fossils were found. Therefore, we recommend that no other paleontological restrictions should be placed on this project. If any vertebrate fossils are found during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

A habitat assessment and inventory was surveyed on April 20, 2010 by Western Biota, Inc. The inspection for this project resulted in no suitable or potential habitat within the proposed DS 9G-16-10-18.



QEP Energy Company

11002 East 17500 South
Vernal, UT 84078
Tel: 435.781.4300
Fax: 435.781.4329

July 19, 2010

Division of Oil, Gas & Mining
1594 W. N. Temple Ste. #1210
Salt Lake City, UT 84114-5801

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To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Energy Company's application to drill the DS 9G-16-10-18 is an exception to this rule due to topography.

There is one other interested owner: Triple III Exploration Company has consented approval for this location involving the well site.

If you have any question please contact Jan Nelson @ (435) 781-4331 or Chad Matney @ (303)-308-3048.

Thank you,

A handwritten signature in blue ink that reads 'Jan Nelson'.

Jan Nelson
Regulatory Affairs



Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel: 303.672.6900
Fax: 303.294.9632

QEP Energy Company

June 17, 2010

III Exploration Company
Attn: Mr. Paul Powell
960 Broadway, Ste. 500
Boise, Idaho 83707

**RE: Request for agreement to exception locations
Uintah and Duchesne Counties, Utah**

Mr. Powell:

Enclosed please find well plats for the following proposed wells:

- WR 16G-32-10-17 well, T10S-R17E-Sec. 32: SE/4, Duchesne County, UT
- WR 9G-5-10-17 well, T10S-R17E-Sec. 5: SE/4, Duchesne County, UT
- DS 9G-16-10-18 well, T10S-R18E-Sec. 16: SE/4, Uintah County, UT
- DS 13G-19-10-18 well, T10S-R18E-Sec. 19: SW/4, Uintah County, UT
- WR 4G-35-10-17 well, T10S-R17E-Sec. 35: NW/4, Duchesne County, UT
- DS 16G-20-10-18 well, T10S-R18E-Sec. 20: SE/4, Uintah County, UT

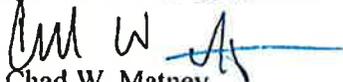
Because QEP Energy Company ("QEP") intends to drill these wells with surface locations outside of the allowable 400 foot "window", QEP hereby requests III Exploration Company and/or III Exploration II LP's ("III") consent to exception location pursuant to the Utah Administrative Code's, Rules 649-3-2 and 649-3-3.

Should III consent to these exception locations, please indicate III's consent and agreement by signing in the space below.

Should you have any questions, please contact me at 303-308-3048.

Sincerely,

QEP ENERGY COMPANY


Chad W. Matncy
Senior Landman

Cc: Phil Shepardson, Denver Office

III hereby agrees and consents to the exception locations for each of the above listed wells.


Name: **Paul R. Powell**
Title: **Executive Vice President, COO**

T10S, R18E, S.L.B.&M.

QUESTAR EXPLR. & PROD.

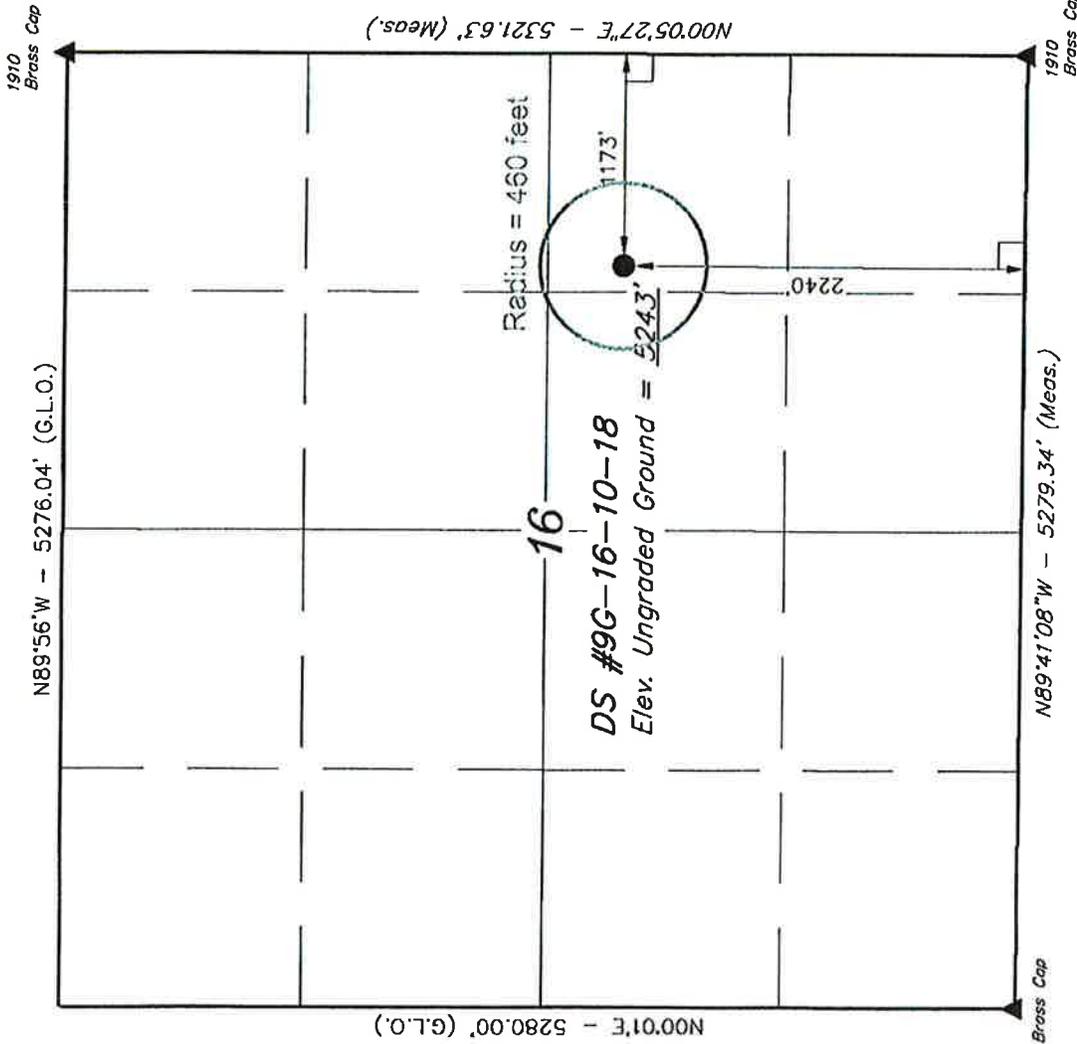
Well location, DS #9G-16-10-18, located as shown in the NE 1/4 SE 1/4 of Section 16, T10S, R18E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 14, T10S, R18E, S.L.B.&M., TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5129 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

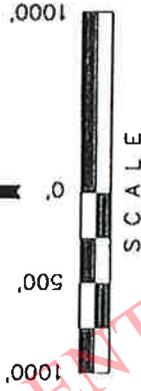


N00°01'E - 5280.00' (G.L.O.)

N00°05'27"E - 5321.63' (Meas.)

LEGEND:

- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
- (NAD 83)
 LATITUDE = 39°56'33.97" (39.942769)
 LONGITUDE = 109°53'35.73" (109.893258)
 (NAD 27)
 LATITUDE = 39°56'34.10" (39.942806)
 LONGITUDE = 109°53'33.21" (109.892558)



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLANS AND FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ACCURATE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

J. L. D.P.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 02-22-10 | DATE DRAWN: 02-24-10 |
| PARTY B.H. J.L. D.P. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE | QUESTAR EXPLR. & PROD. |

Lessee's or Operator's Representative & Certification:

Jan Nelson
Permit Agent
QEP Energy Company
11002 East 17500 South
Vernal, UT 84078
(435) 781-4331

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

QEP Energy Company is considered to be the operator of the subject well. QEP Energy Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104.2 for lease activities is being provided by Bond No. 965010695

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operations; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson

7/19/2010

Date

Additional Operator Remarks

QEP Energy Company proposes to drill a vertical oil well to a total depth of 4,950' MD to test the Uteland Butte Member of the Green River Formation. If productive, casing will be run and the well completed. If, dry the will well be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Oil & Gas Order No. 1

Please be advised that QEP Energy Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.965010695. The principal is QEP Energy Company via surety as consent as provided for the 43 CFR 3104.2.

T10S, R18E, S.L.B.&M.

QUESTAR EXPLR. & PROD.

Well location, DS #9G-16-10-18, located as shown in the NE 1/4 SE 1/4 of Section 16, T10S, R18E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

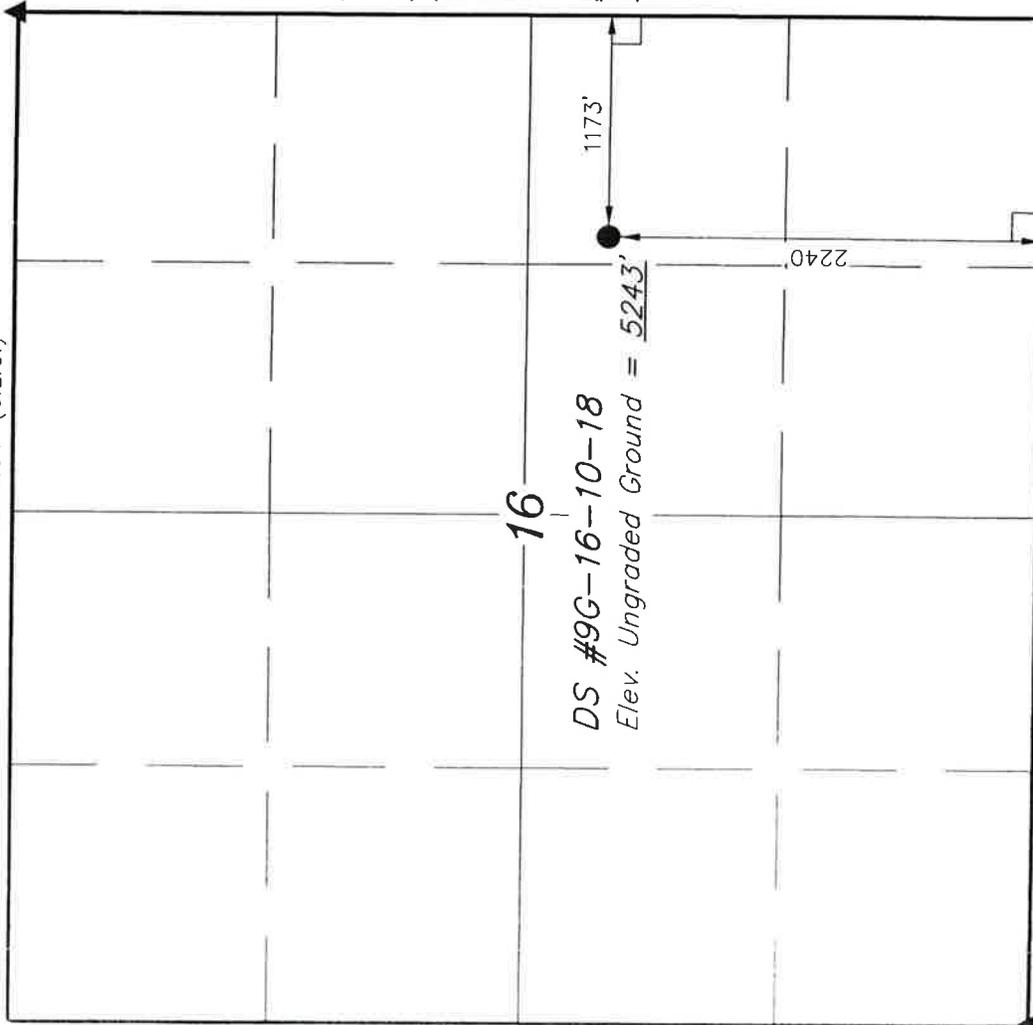
SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 14, T10S, R18E, S.L.B.&M., TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5129 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

1910
Brass Cap

N89°56'W - 5276.04' (G.L.O.)



N00°01'E - 5280.00' (G.L.O.)

N00°05'27"E - 5321.63' (Meas.)

16

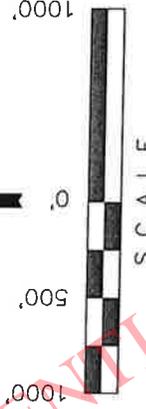
LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°56'33.97" (39.942769)
 LONGITUDE = 109°53'35.73" (109.893258)
 (NAD 27)
 LATITUDE = 39°56'34.10" (39.942806)
 LONGITUDE = 109°53'33.21" (109.892558)

CONFIDENTIAL



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. [Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 61319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | | | | |
|---------|----------------|----------------|------------------------|-------------|----------|
| SCALE | 1" = 1000' | DATE SURVEYED: | 02-22-10 | DATE DRAWN: | 02-24-10 |
| PARTY | B.H. J.L. D.P. | REFERENCES | G.L.O. PLAT | | |
| WEATHER | COLD | FILE | QUESTAR EXPLR. & PROD. | | |

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
DS 9G-16-10-18

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **Formation Tops**

The estimated tops of important geologic markers are as follows:

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Uinta | Surface |
| Green River | 1,200' |
| X-Marker | 3,082' |
| Uteland Butte | 4,612' |
| A Sand | 4,656' |
| C Lime | 4,781' |
| TD | 4,950' |

2. **Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones**

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| Oil | A Sand | 4,656' |
| Oil | C Lime | 4,781' |

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central

ONSHORE OIL & GAS ORDER NO. 1
 QEP ENERGY COMPANY
 DS 9G-16-10-18

DRILLING PROGRAM

Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

- A. A 3,000 psi double gate, 3,000 psi annular BOP (schematic included) from surface casing point to total depth.
- B. Functional test daily.
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to the approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Design:

| Hole Size | Csg. Size | Top (MD) | Bottom (MD) | Wt. | Grade | Thread | Cond. | MW |
|-----------|-----------|----------|-------------|-------|-------|--------|-------|---------|
| 17-1/2" | 14" | sfc | 40' | Steel | Cond. | None | Used | Air |
| 12-1/4" | 9-5/8" | sfc | 450' | 36.0 | J-55 | STC | New | Air |
| 7-7/8" | 5-1/2" | sfc | 4,950' | 15.5 | J-55 | LTC | New | 8-9 ppg |

| Casing Strengths: | | | | Collapse | Burst | Tensile (min) |
|-------------------|----------|------|-----|-----------|-----------|---------------|
| 9-5/8" | 36.0 lb. | J-55 | STC | 2,020 psi | 3,520 psi | 394,000 lb. |
| 5-1/2" | 15.5 lb. | J-55 | LTC | 4,040 psi | 4,810 psi | 217,000 lb. |

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125
 BURST: 1.10
 TENSION: 1.80

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
DS 9G-16-10-18

DRILLING PROGRAM

Area Fracture Gradient: 0.7 psi/foot
Maximum anticipated mud weight: 9.5 ppg
Maximum surface treating pressure: 3,000 psi
Over pull margin (minimum): 100,000 lbs

5. Cementing Program

14" Conductor:

Cement to surface with construction cement.

9-5/8" Surface Casing: sfc – 450' (MD)

Lead/Tail Slurry: 0' – 450'. 160 sks (290 cu ft) Rockies LT cement + 0.25 lb/sk Kwik Seal + 0.125 lb/sk Poly-E-Flake. Slurry wt: 13.5 ppg, Slurry yield: 1.81 ft³/sk, Slurry volume: 12-1/4" hole + 100% excess.

5-1/2" Production Casing: sfc – 4,950' (MD)

Lead Slurry: 0' – 2,950'. 130 sks (500 cu ft) Halliburton Hi-Fill cement + 0.125 lb/sk Poly-E-Flake. Slurry wt: 11.0 ppg, Slurry yield: 3.84 ft³/sk, Slurry volume: 7-7/8" hole + 25% excess in open hole section.

Tail Slurry: 2,950' – 4,950'. 250 sks (304 cu ft) 50/50 Poz Premium + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 0.125 lb/sk Poly-E-Flake. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft³/sk, Slurry volume: 7-7/8" hole + 25% excess.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

6. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. Request for Variance

Drilling surface hole with air:

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
DS 9G-16-10-18

DRILLING PROGRAM

A variance from 43 CFR 3160 Onshore Oil and Gas Order #2, Section III Requirements, subsection E. Special Drilling Operations is requested for the specific operation of drilling and setting surface casing on the subject well with a truck mounted air rig. The variance from the following requirements of Order #2 is requested because surface casing depth for this well is 450 feet and high pressures are not expected.

1. **Properly lubricated and maintained rotating head** – A diverter system in place of a rotating head. The diverter system forces the air and cutting returns to the reserve pit and is used to drill the surface casing.
2. **Blooiie line discharge 100 feet from wellbore and securely anchored** – the blooiie line discharge for this operation will be located 50 to 70 feet from the wellhead. This reduced length is necessary due to the smaller location size to minimize surface disturbance.
3. **Automatic igniter or continuous pilot light on blooiie line** – a diffuser will be used rather than an automatic pilot/igniter. Water is injected into the compressed air and eliminates the need for a pilot light and the need for dust suppression equipment.
4. **Compressors located in the opposite direction from the blooiie line a minimum of 100 feet from the wellbore** – compressors located within 50 feet on the opposite side of the wellbore from the blooiie line and is equipped with a 1) emergency kill switch on the driller's console, 2) pressure relief valves on the compressors, 3) spark arrestors on the motors.
5. **Kill Fluid to control well** – In lieu of having mud products on location to kill the well for an unanticipated kick, Questar will kill the well with water contained in a 400 bbl tank on site. The 400 bbl water tank will also be storage for surface casing cement water.
6. **Deflector on the end of the blooiie line** – Questar will mount a deflector unit at the end of the blooiie line for the purpose of changing the direction and velocity of the air and cuttings flow into the reserve pit. Changing the velocity and direction of the cuttings and air will preserve the pit liner. In the event the deflector washes out due to erosion caused by the sand blasting effect of the cuttings, there will be no problem because the deflector is mounted on the very end of the blooiie. A washed out deflector will be easily replaced.
7. **Flare Pit** – there will be no need of a flare pit during the surface hole air drilling operation because the blooiie line is routed directly to the reserve pit. When the big rig arrives for the main drilling after setting surface casing, a flare box will be installed and all flare lines will be routed to the flare box.

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
DS 9G-16-10-18

DRILLING PROGRAM

- G. All other operations and equipment for air/gas drilling shall meet specifications in Onshore Order #2, Section III Requirements, subsection E. Special Drilling Operations and Onshore Order #1.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Production holes will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

7. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated
- C. Logging – Mud logging – 450' to TD
GR-SP-Induction, Neutron Density
- D. Formation and Completion Interval: Green River intervals, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

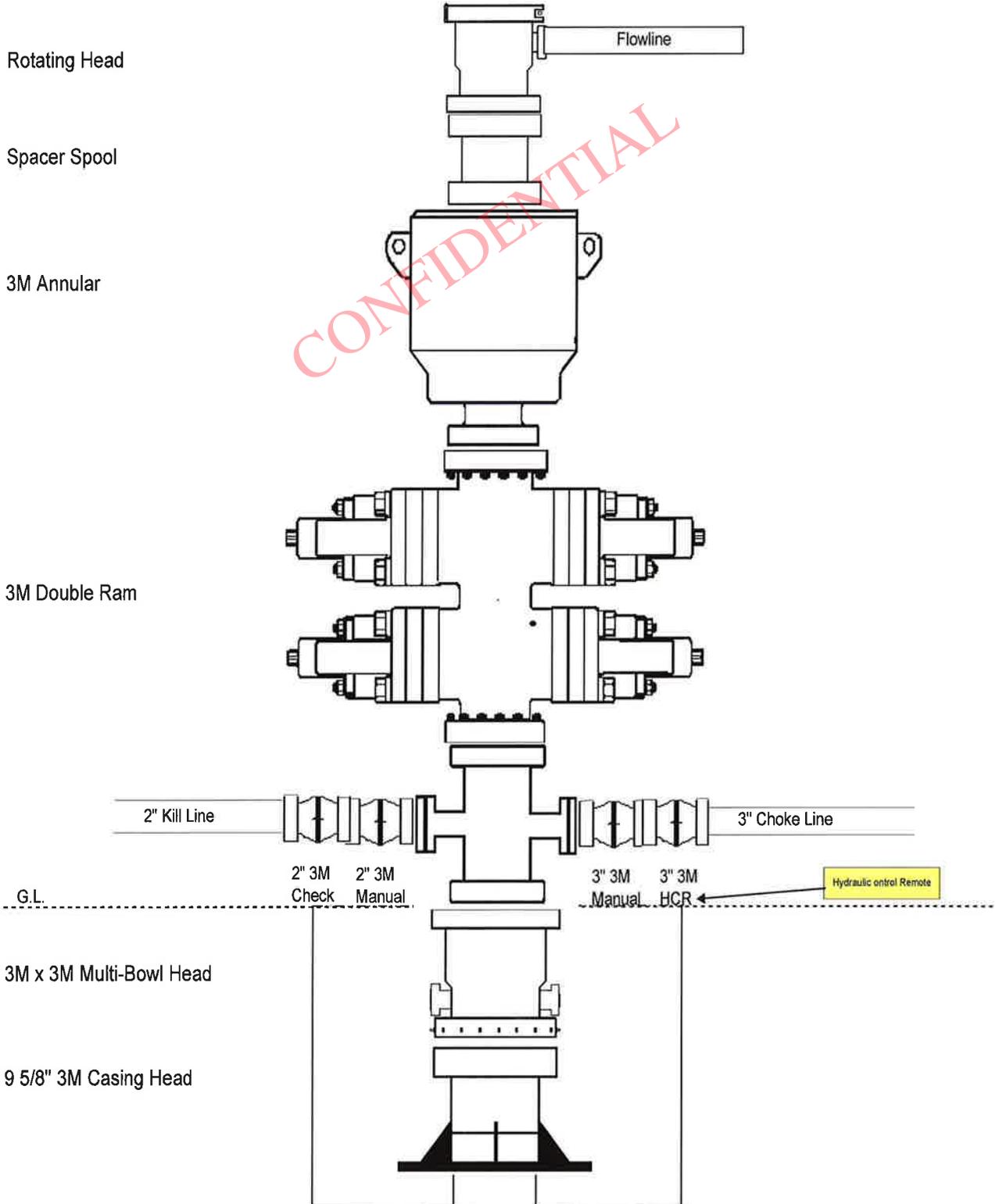
8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3,000 psi. Maximum anticipated bottom hole temperature is 135° F.

ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
DS 9G-16-10-18

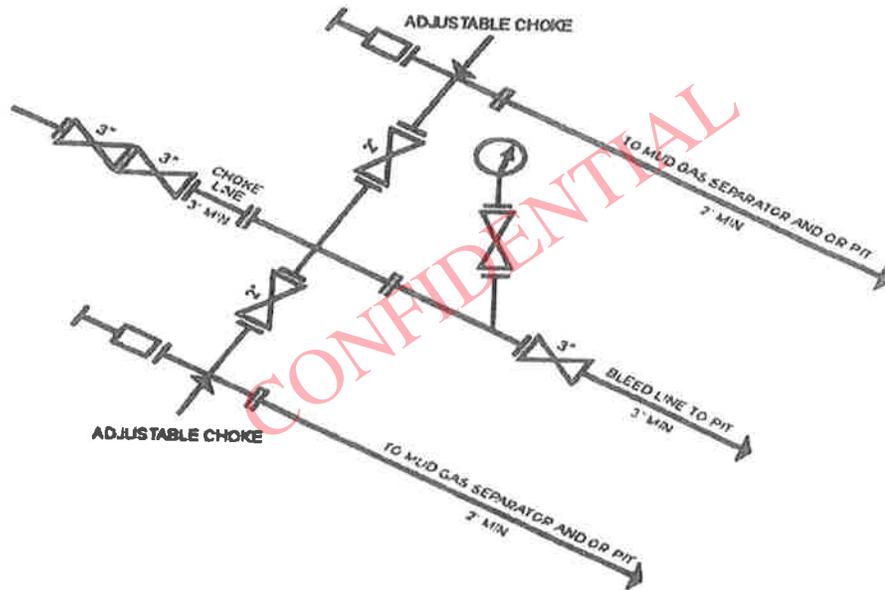
DRILLING PROGRAM

3M BOP STACK



ONSHORE OIL & GAS ORDER NO. 1
QEP ENERGY COMPANY
DS 9G-16-10-18

DRILLING PROGRAM



3M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY
[54 FR 39528, Sept. 27, 1989]

QEP ENERGY COMPANY

DS 9G-16-10-18

New Vertical Well

Summarized Procedure

1. MIRU air rig.
2. Drill 12 ¼" surface hole to 450'±.
3. Run 9 5/8", 36#, J-55, STC casing and cement to surface.
4. RD air rig, move off location.
5. MIRU drilling rig.
6. NU rig's 3,000 WP rated BOP. Test BOP's and surface casing.
7. PU straight hole BHA, drill out surface casing and 10' of new formation, run FIT.
8. Drill 7 7/8" hole to 4,950'.
9. TOOH, MIRU Loggers.
10. Log from surface casing to TD.
11. RDMO Loggers.
12. TIH, Circulate.
13. TOOH & LDDP.
14. PU and run 5 1/2", 15.5#, J-55, LTC casing to 4,950', cement casing.
15. ND BOP's.
16. RDMOL.

Modified 3-26-2010 CJL

DS 9G-16-10-18

API # 43-047

Proposed WBD

Uinta Basin

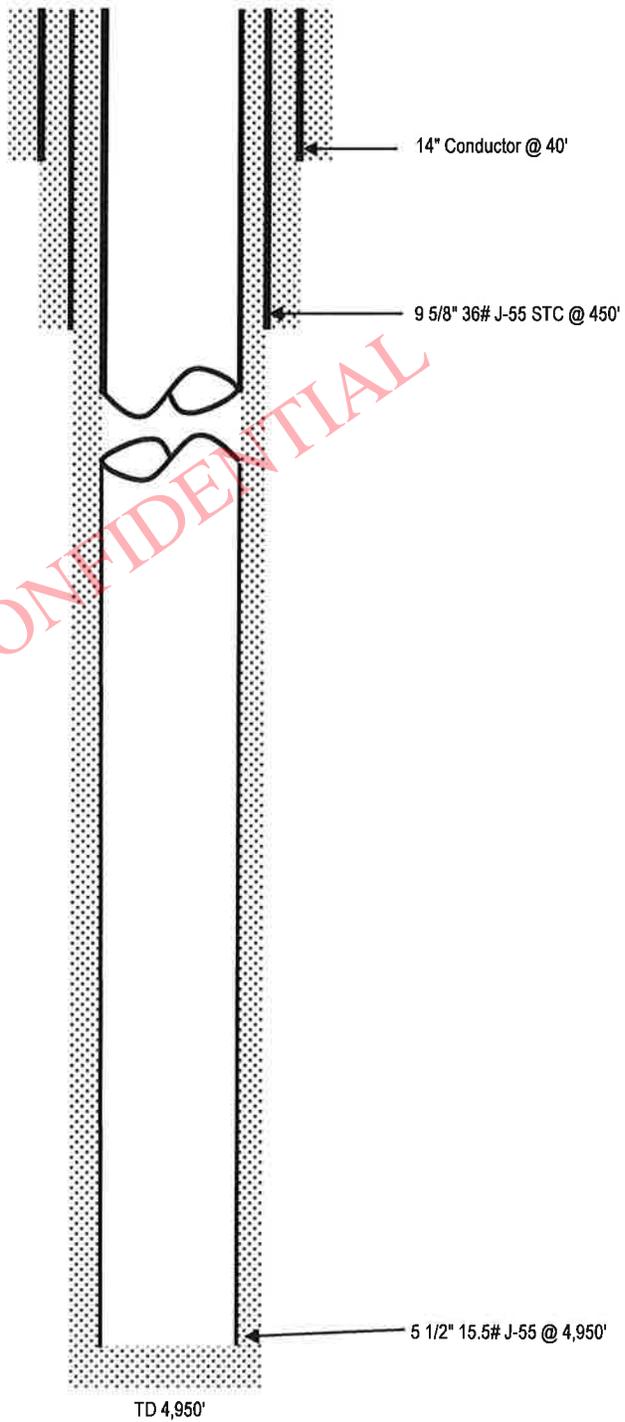
NESE Sec. 16, T10S-R18E, Uintah Co, UT

LOCATION: 2,240' FSL, 1,173' FEL

KB 5,257'

GL 5,243'

CONFIDENTIAL



QUESTAR EXPLR. & PROD.

DS #9G-16-10-18

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T10S, R18E, S.L.B.&M.

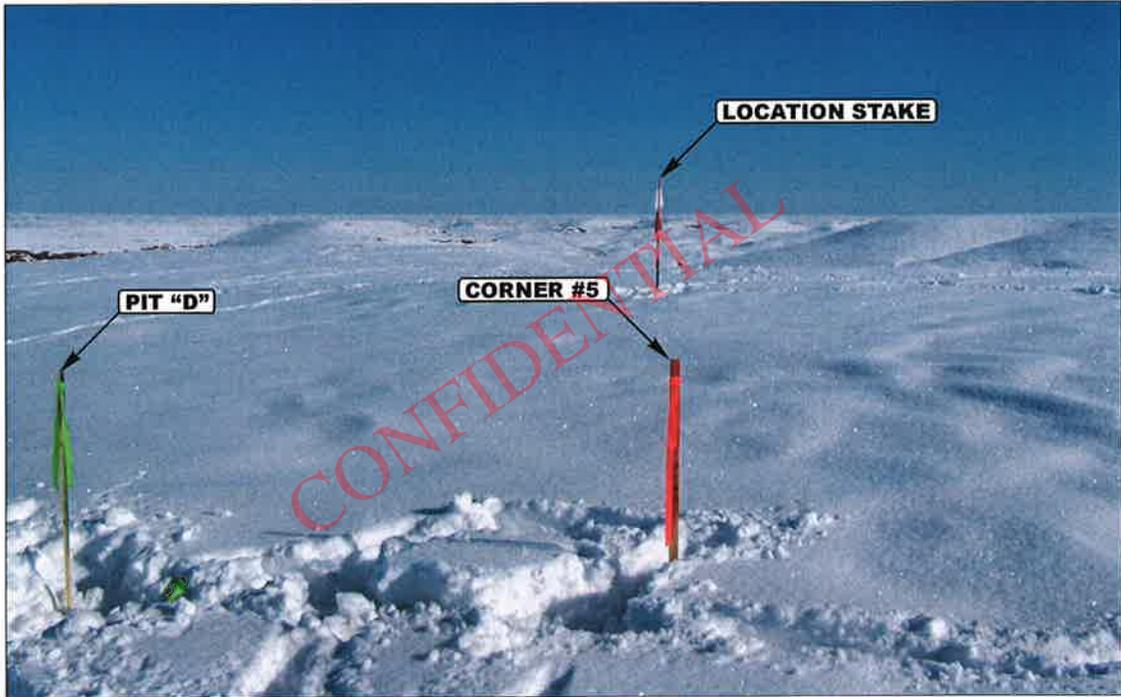


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

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LOCATION PHOTOS

| | | |
|-----------|-----------|-----------|
| 03 | 01 | 10 |
| MONTH | DAY | YEAR |

PHOTO

TAKEN BY: B.H.

DRAWN BY: Z.L.

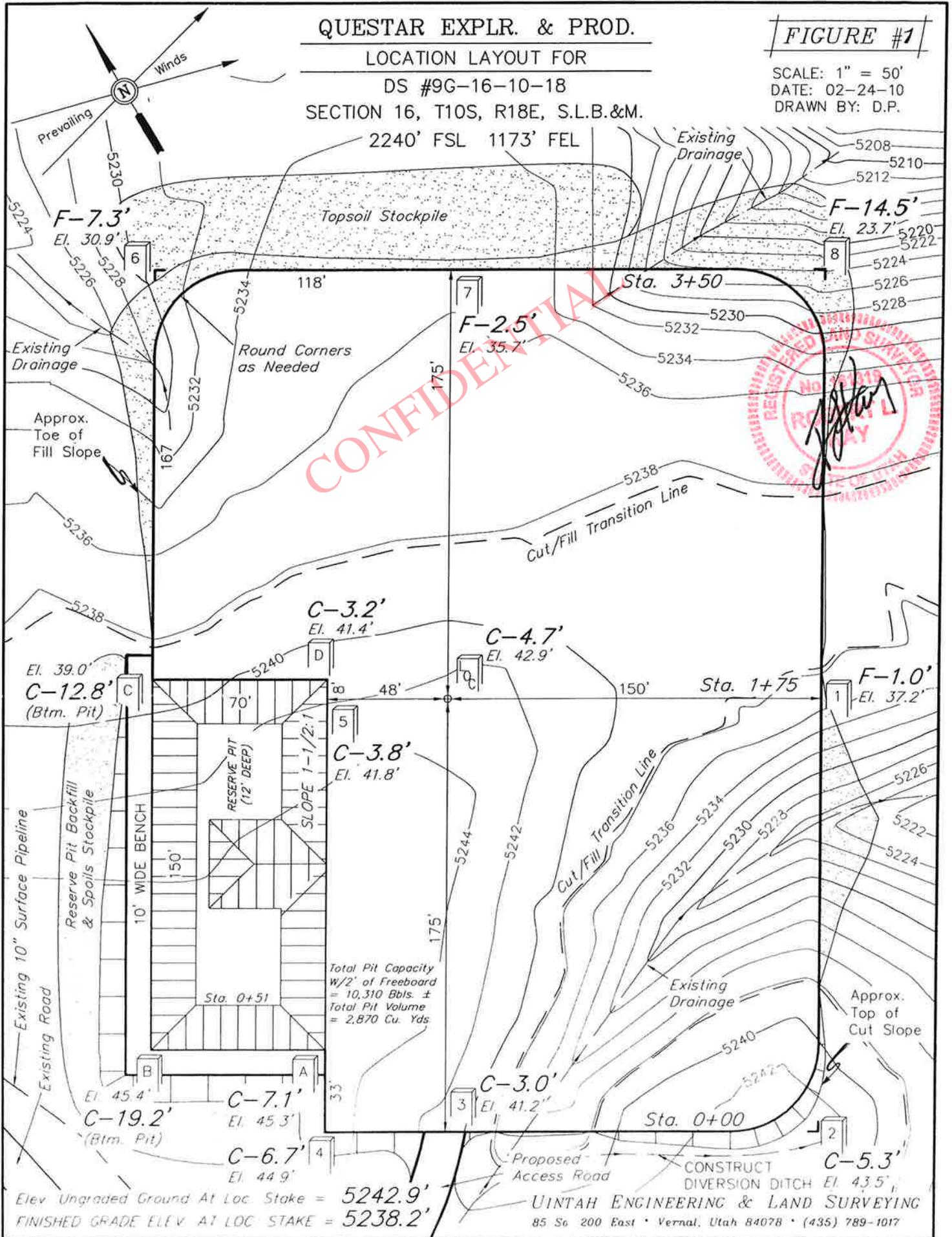
REVISED: 00-00-00

QUESTAR EXPLR. & PROD.

LOCATION LAYOUT FOR
DS #9G-16-10-18
SECTION 16, T10S, R18E, S.L.B.&M.

FIGURE #1

SCALE: 1" = 50'
DATE: 02-24-10
DRAWN BY: D.P.



Elev Ungraded Ground At Loc. Stake = 5242.9'
FINISHED GRADE ELEV AT LOC. STAKE = 5238.2'

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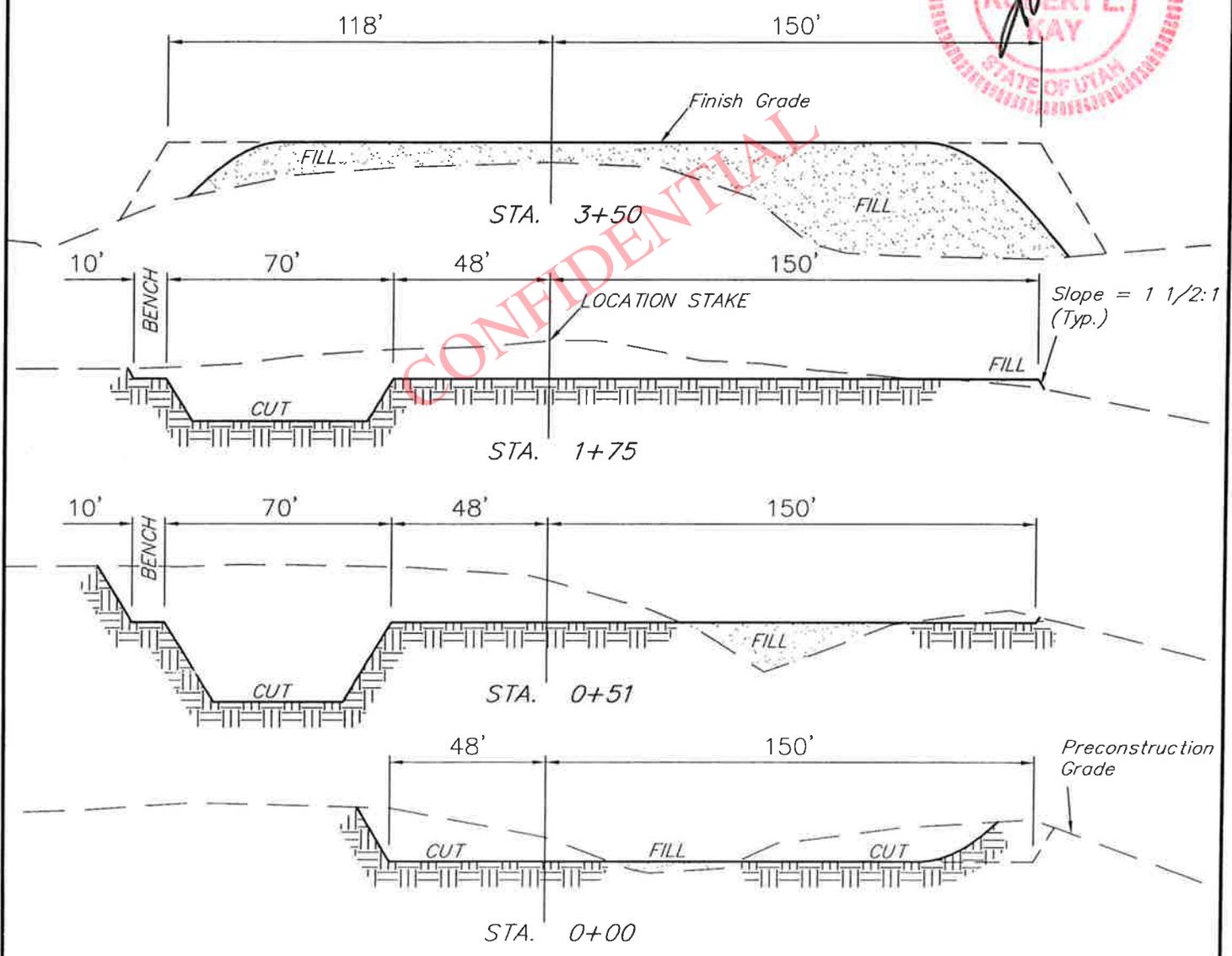
QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTION FOR
 DS #9G-16-10-18
 SECTION 16, T10S, R18E, S.L.B.&M.
 2240' FSL 1173' FEL

X-Section Scale
 1" = 20'
 1" = 50'

DATE: 02-24-10
 DRAWN BY: D.P.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.132 ACRES
 ACCESS ROAD DISTURBANCE = ± 0.103 ACRES
 TOTAL = ± 3.235 ACRES

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
 (6") Topsoil Stripping = 1,990 Cu. Yds
 Remaining Location = 8,910 Cu. Yds
 TOTAL CUT = 10,900 CU.YDS.
 FILL = 7,470 CU YDS.

EXCESS MATERIAL = 3,430 Cu. Yds.
 Topsoil & Pit Backfill = 3,430 Cu. Yds
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 0 Cu. Yds
 (After Interim Rehabilitation)

QUESTAR EXPLR. & PROD.

TYPICAL RIG LAYOUT FOR

DS #9G-16-10-18

SECTION 16, T10S, R18E, S.L.B.&M.

2240' FSL 1173' FEL

FIGURE #3

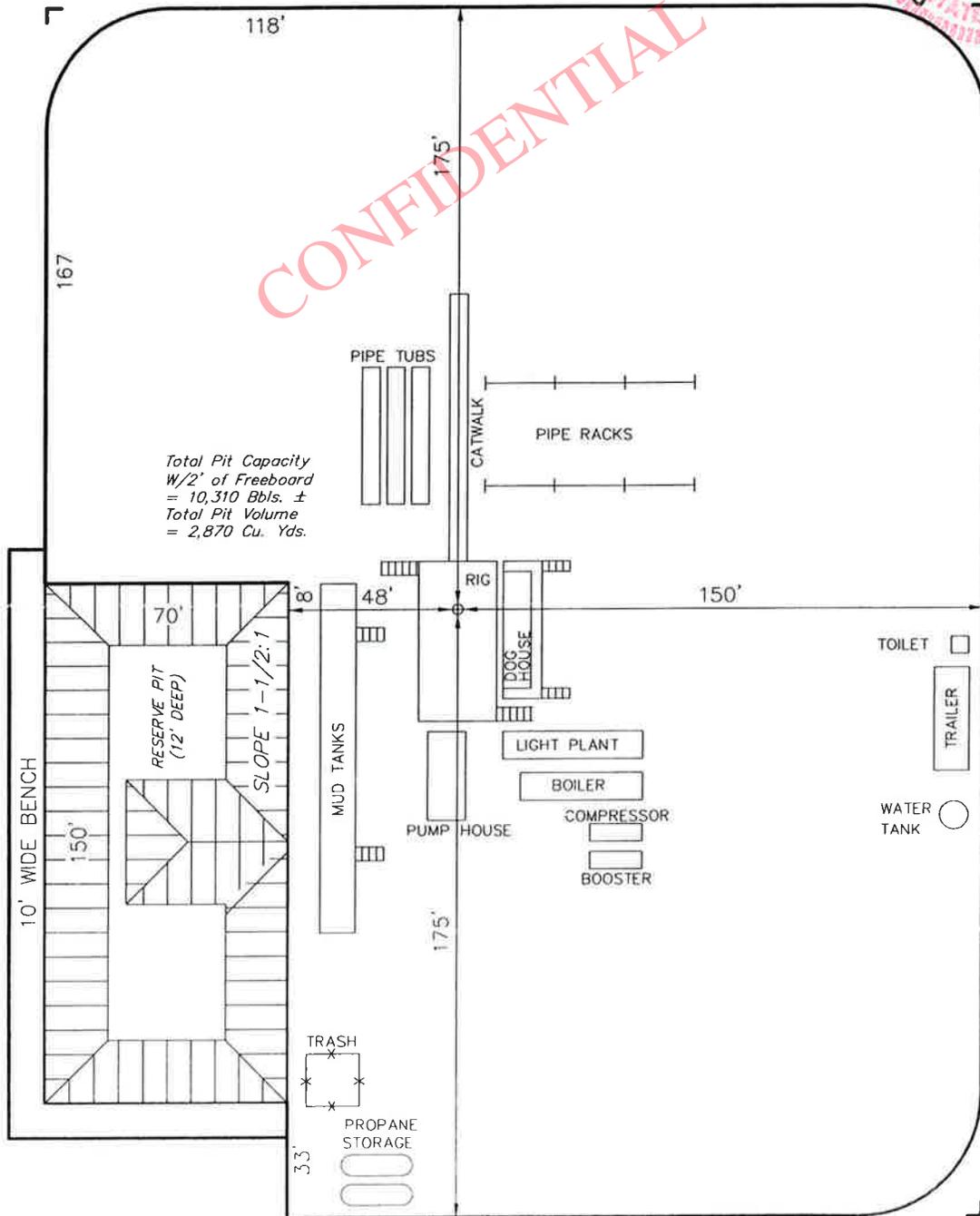
SCALE: 1" = 50'

DATE: 02-24-10

DRAWN BY: D.P.



CONFIDENTIAL



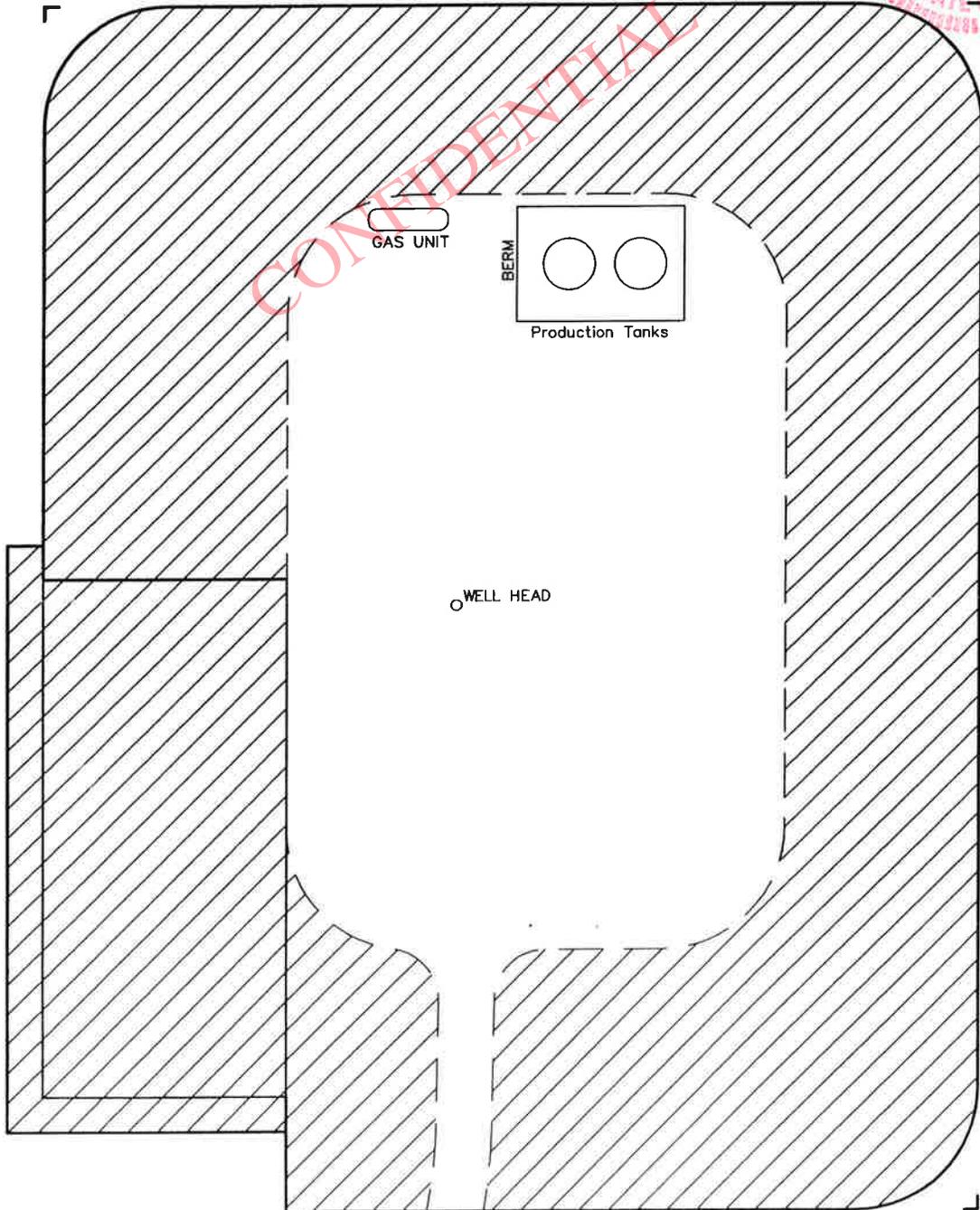
Existing 10" Surface Pipeline
Existing Road

Access Road

QUESTAR EXPLR. & PROD.
INTERIM RECLAMATION PLAN FOR
DS #9G-16-10-18
SECTION 16, T10S, R18E, S.L.B.&M.
2240' FSL 1173' FEL

FIGURE #4

SCALE: 1" = 50'
DATE: 02-24-10
DRAWN BY: D.P.



 INTERIM RECLAMATION

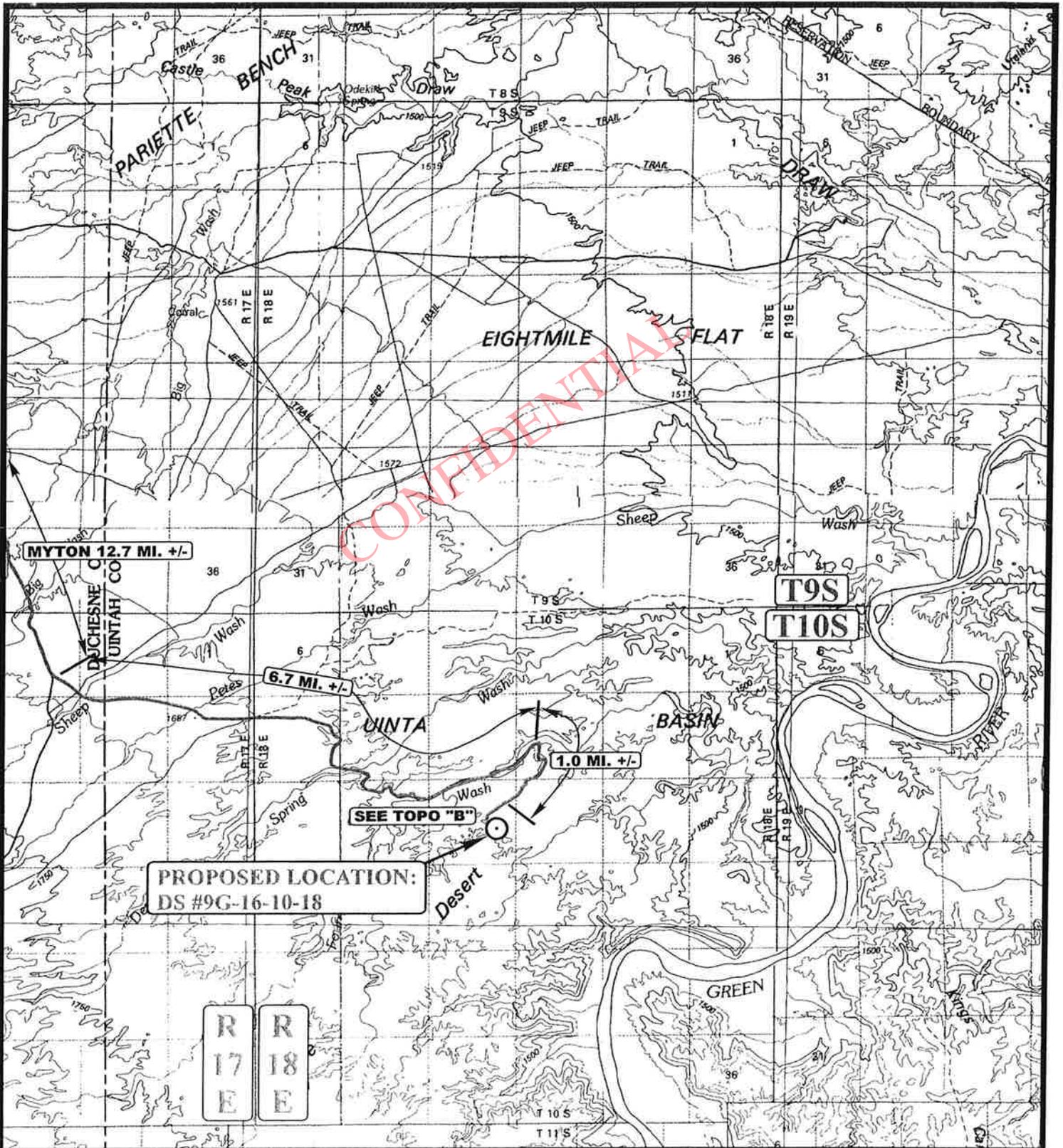
Access Road

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QUESTAR EXPLR. & PROD.
DS #9G-16-10-18
SECTION 16, T10S, R18E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 6.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTH, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 27.7 MILES.



LEGEND:

○ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

DS #9G-16-10-18
SECTION 16, T10S, R18E, S.L.B.&M
2240' FSL, 1173' FEL

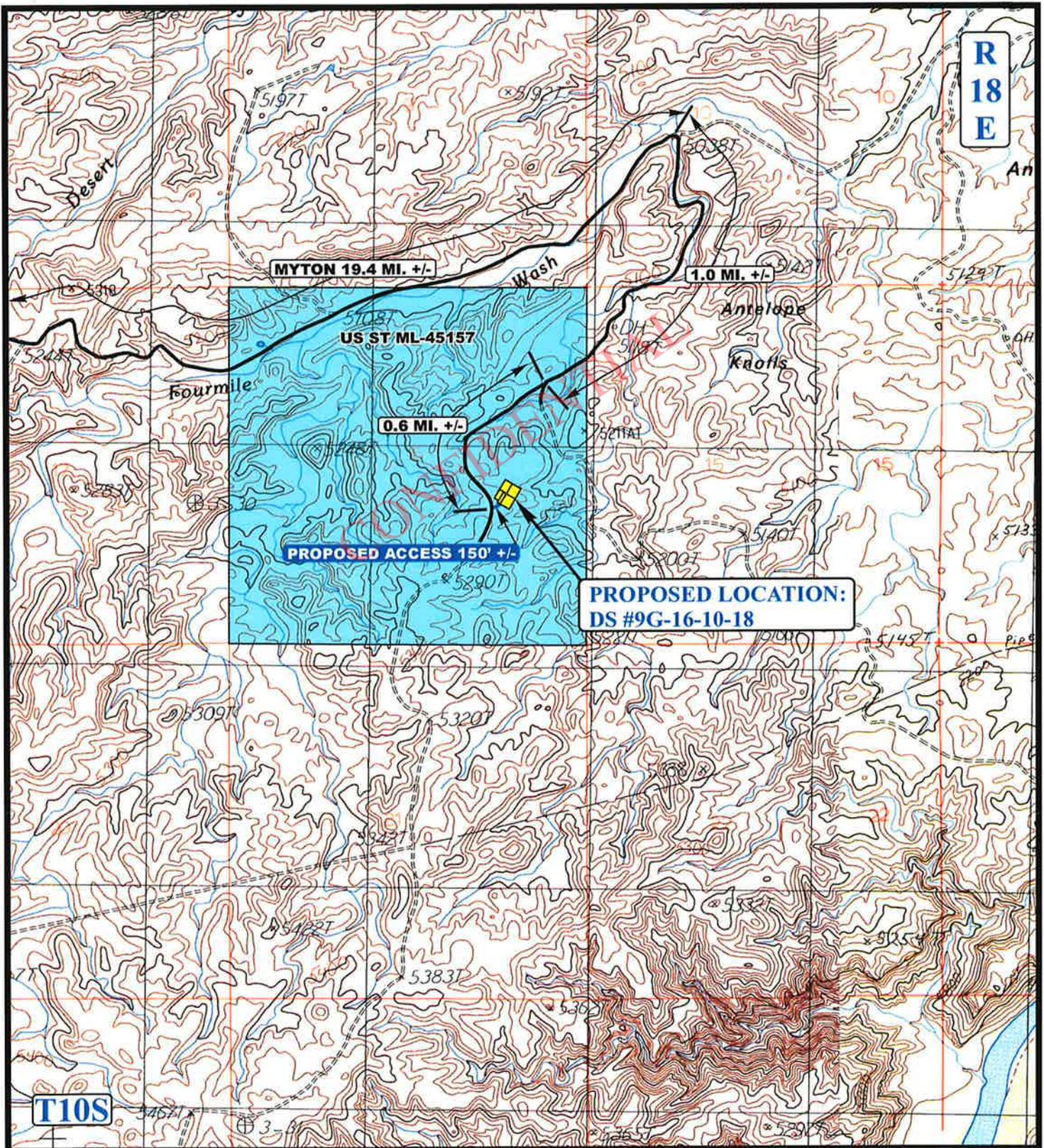


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SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

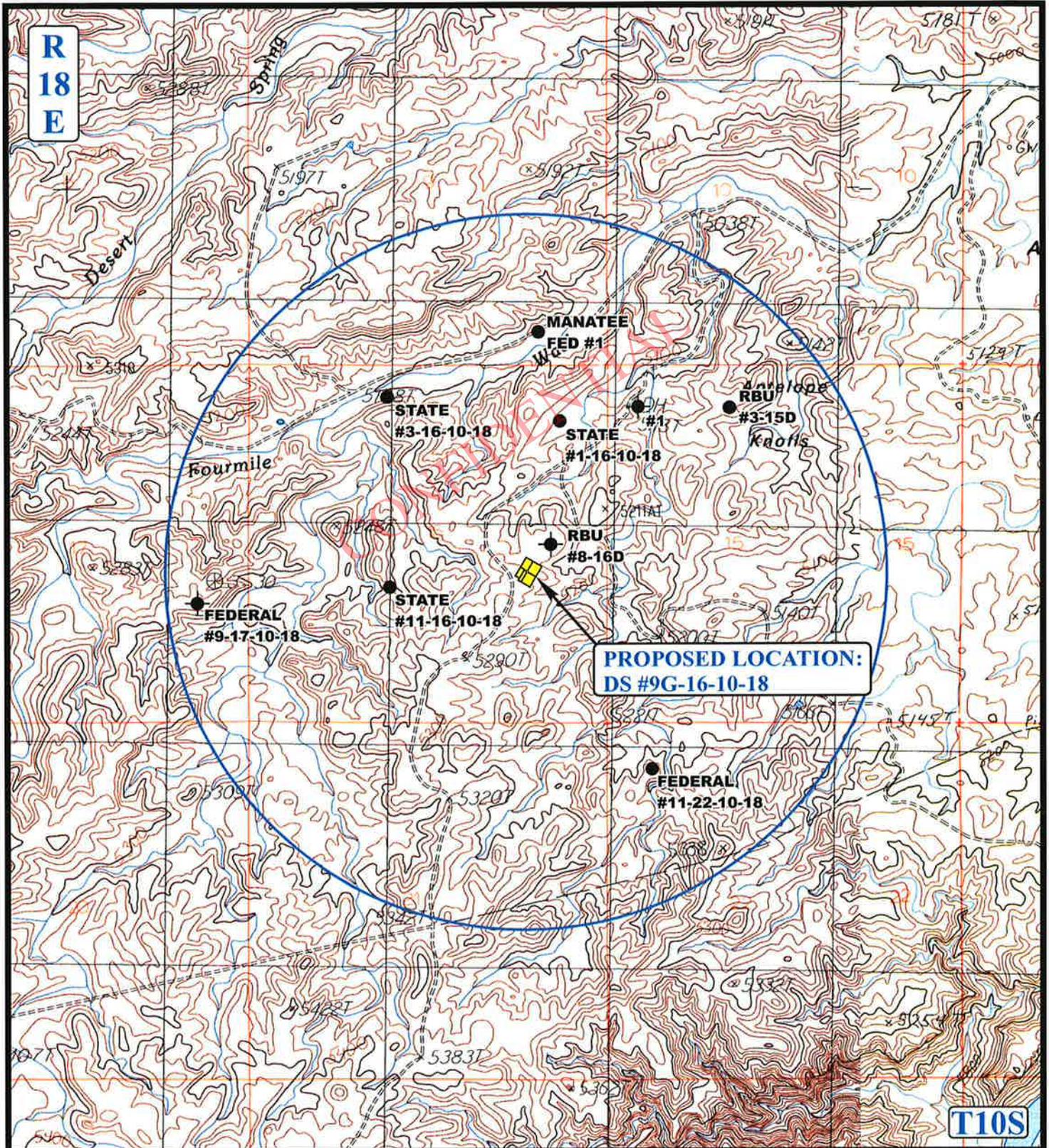
DS #9G-16-10-18
SECTION 16, T10S, R18E, S.L.B.&M.
2240' FSL 1173' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **03 01 10**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

DS #9G-16-10-18
SECTION 16, T10S, R18E, S.L.B.&M.
2240' FSL 1173' FEL



Uintah Engineering & Land Surveying
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TOPOGRAPHIC MAP 03 01 10
MONTH DAY YEAR

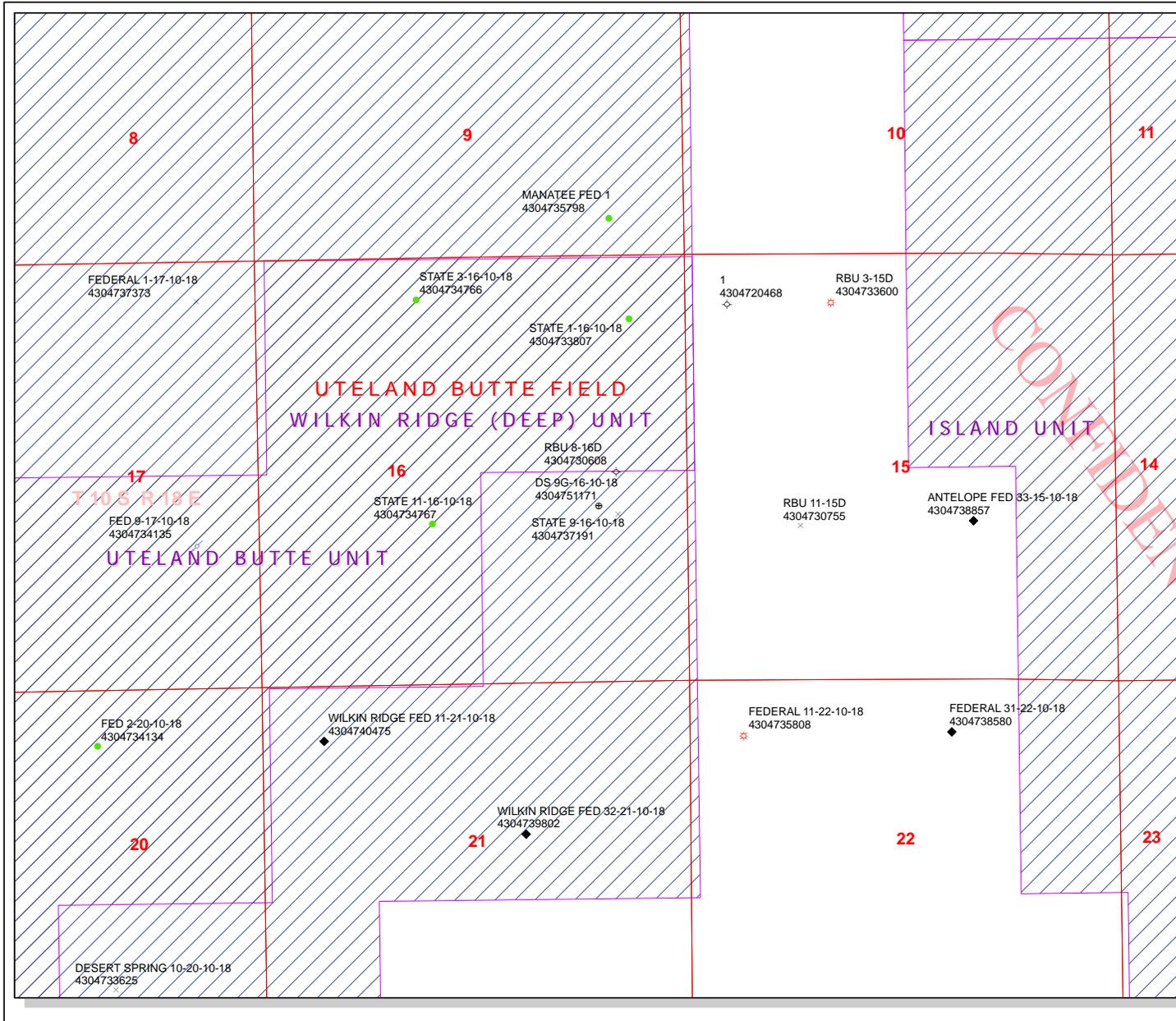
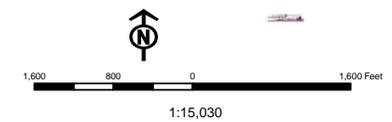
SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



API Number: 4304751171
Well Name: DS 9G-16-10-18
Township 10.0 S Range 18.0 E Section 16
Meridian: SLBM
Operator: QEP ENERGY COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | Units | Wells Query |
|---------------|--------------------------------------|
| STATUS | Wells Query |
| ACTIVE | ✕ -all other values- |
| EXPLORATORY | ◆ APD - Approved Permit |
| GAS STORAGE | ⊙ DRL - Spudded (Drilling Commenced) |
| NF PP OIL | ⊙ GIW - Gas Injection |
| NF SECONDARY | ⊙ GS - Gas Storage |
| PI OIL | ⊙ LA - Location Abandoned |
| PP GAS | ⊙ LOC - New Location |
| PP GEOTHERML | ⊙ OPS - Operation Suspended |
| PP OIL | ⊙ PA - Plugged Abandoned |
| SECONDARY | ⊙ PGW - Producing Gas Well |
| TERMINATED | ⊙ POW - Producing Oil Well |
| Fields | ⊙ RET - Returned APD |
| Sections | ⊙ SGW - Shut-in Gas Well |
| Township | ⊙ SOW - Shut-in Oil Well |
| | ⊙ TA - Temp. Abandoned |
| | ⊙ TW - Test Well |
| | ⊙ WDW - Water Disposal |
| | ⊙ WWI - Water Injection Well |
| | ⊙ WSW - Water Supply Well |



From: Jim Davis
To: Bonner, Ed; Mason, Diana
CC: Garrison, LaVonne; Jan Nelson
Date: 7/28/2010 3:38 PM
Subject: QEP APD approval

The following APD has been approved by SITLA including arch and paleo clearance.

Well Name: DS 9G-16-10-18 API#: 4304751171

Thanks.
-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

CONFIDENTIAL

| | | | | |
|--|--|-------|--|--|
| Well Name | QEP ENERGY COMPANY DS 9G-16-10-18 43047511710000 | | | |
| String | Surf | Prod | | |
| Casing Size(") | 9.625 | 5.500 | | |
| Setting Depth (TVD) | 450 | 4950 | | |
| Previous Shoe Setting Depth (TVD) | 40 | 450 | | |
| Max Mud Weight (ppg) | 8.3 | 9.5 | | |
| BOPE Proposed (psi) | 500 | 3000 | | |
| Casing Internal Yield (psi) | 3520 | 4810 | | |
| Operators Max Anticipated Pressure (psi) | 2445 | 9.5 | | |

| | | | |
|---|--|-------|---|
| Calculations | Surf String | 9.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 194 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 140 | YES <input type="checkbox"/> air drill <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 95 | YES <input type="checkbox"/> OK <input type="checkbox"/> |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 104 | NO <input type="checkbox"/> OK <input type="checkbox"/> |
| Required Casing/BOPE Test Pressure= | | 450 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 40 | psi *Assumes 1psi/ft frac gradient |

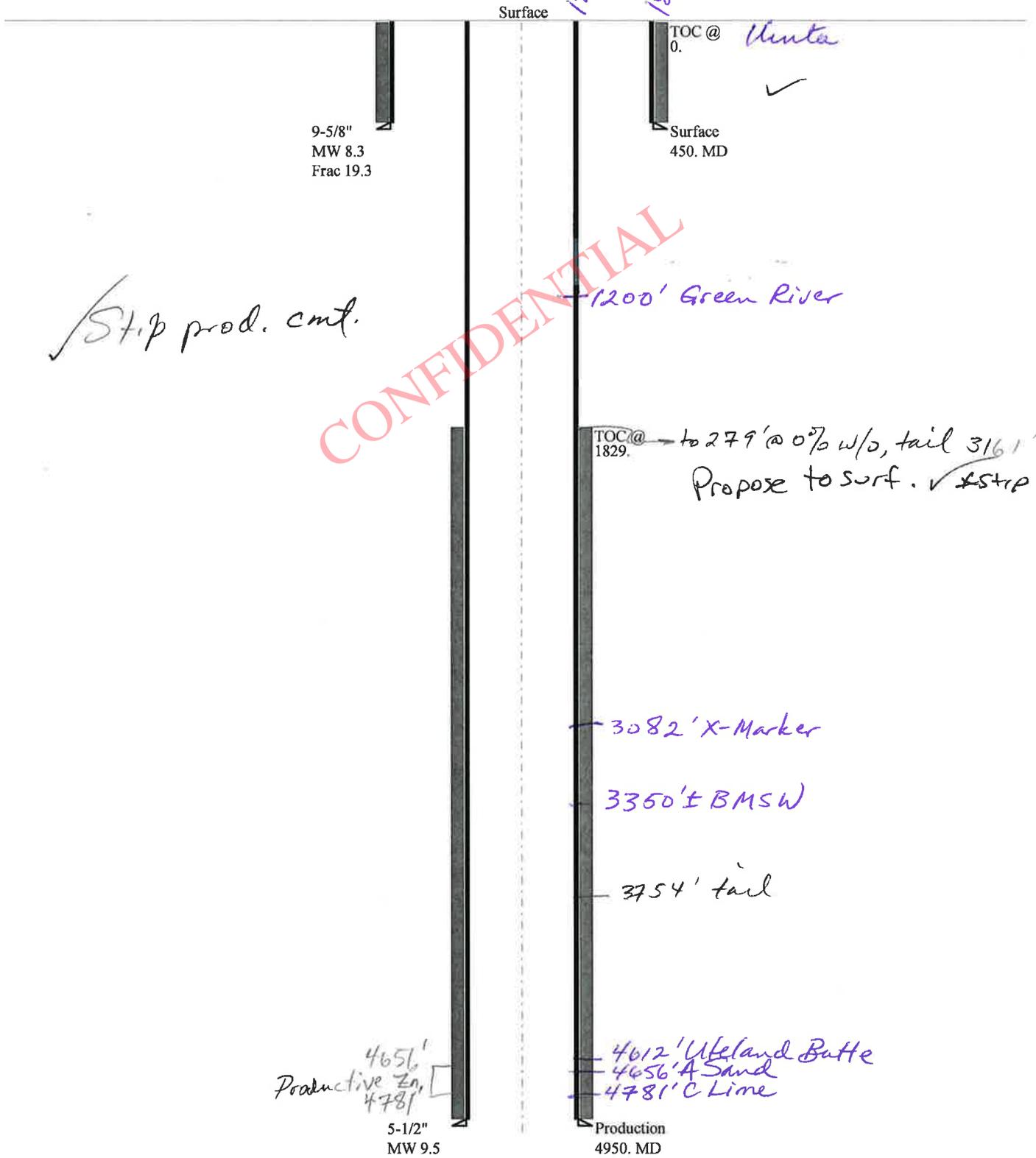
| | | | |
|---|--|-------|---|
| Calculations | Prod String | 5.500 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 2445 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 1851 | YES <input type="checkbox"/> <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 1356 | YES <input type="checkbox"/> OK <input type="checkbox"/> |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 1455 | NO <input type="checkbox"/> Reasonable <input type="checkbox"/> |
| Required Casing/BOPE Test Pressure= | | 3000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 450 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO <input type="checkbox"/> <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO <input type="checkbox"/> <input type="checkbox"/> |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO <input type="checkbox"/> <input type="checkbox"/> |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO <input type="checkbox"/> <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO <input type="checkbox"/> <input type="checkbox"/> |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO <input type="checkbox"/> <input type="checkbox"/> |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

43047511710000 DS 9G-16-10-18

Casing Schematic



✓ Strip prod. cmt.

CONFIDENTIAL

1200' Green River

TOC @ 1829. to 279' @ 0% w/o, tail 3161' Propose to surf. ✓ strip

3082' X-Marker

3350' ± BMSW

3754' tail

4651' Productive Zn, 4781' 5-1/2" MW 9.5

4612' Upland Butte 4656' A Sand 4781' C Lime Production 4950. MD

| | | | |
|--------------|--------------------------------------|-------------|--------------|
| Well name: | 43047511710000 DS 9G-16-10-18 | | |
| Operator: | QEP ENERGY COMPANY | | |
| String type: | Surface | Project ID: | 43-047-51171 |
| Location: | UINTAH COUNTY | | |

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 80 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 396 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 450 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 395 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,950 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 2,443 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 450 ft
 Injection pressure: 450 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 450 | 9.625 | 36.00 | J-55 | ST&C | 450 | 450 | 8.796 | 3911 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 195 | 2020 | 10.373 | 450 | 3520 | 7.82 | 16.2 | 394 | 24.32 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801-538-5357
 FAX: 801-359-3940

Date: August 16, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 450 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | | |
|--------------|--------------------------------------|-------------|--------------|
| Well name: | 43047511710000 DS 9G-16-10-18 | | |
| Operator: | QEP ENERGY COMPANY | | |
| String type: | Production | Project ID: | 43-047-51171 |
| Location: | UINTAH COUNTY | | |

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 143 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 1,829 ft

Burst

Max anticipated surface pressure: 1,354 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 2,443 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 4,239 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|----------------|
| 1 | 4950 | 5.5 | 15.50 | J-55 | LT&C | 4950 | 4950 | 4.825 | 17478 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 2443 | 4040 | 1.654 | 2443 | 4810 | 1.97 | 76.7 | 217 | 2.83 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 16, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 4950 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator QEP ENERGY COMPANY
Well Name DS 9G-16-10-18
API Number 43047511710000 **APD No** 2828 **Field/Unit** UTELAND BUTTE
Location: 1/4,1/4 NESE **Sec** 16 **Tw** 10.0S **Rng** 18.0E 2240 FSL 1173 FEL
GPS Coord (UTM) 594607 4421783 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Danny Rasmussen (UELS), Jan Nelson, Guy Betts and Bob Haygood (QEP). Jim Davis (SITLA), Alex Hansen (UDWR).

Regional/Local Setting & Topography

The location is approximately 24 miles straight-line distance southeast of Roosevelt, UT. and 27.7 road miles southeast of Myton, UT.. Access to the site is by State of Utah, Duchesne County and existing or planned oilfield development roads. Approximately 150 feet of additional construction will be required. The general area is within the Bad Lands area of southern Uintah County west of Uteland Buttes within the Desert Springs Wash drainage. This and other sub-drainages in the area are ephemeral and run northeasterly toward the Green River which is several miles from the site. No know springs or seeps are in the immediate area. Topography in the area is variable consisting of some open broad flats which are separated by washes or galleys which may have steep side slopes.

The DS #9G-10-18 is an exploratory oil well to be drilled to a planned depth of approximately 5,000 feet. The specific site is on the rolling top of a bench or ridge which leads away in a northeasterly direction from the existing road and a surface pipeline. A deep swale is formed and intersects the location through the south east corner. It will be filled during construction but may need a diversion near its head under the road. A diversion is shown on the Location Layout sheet. Also swales begin within the site between corners 7 and 8 and south of corner 6. These also will be filled during construction and no diversions are needed. All of these swales become deep beyond the location and drain into the principal drainage which runs into Desert Springs Wash. The location will be reduced in size to reduce the amount of excavation and still facilitate the drilling rig now planned for this well. An old Pendragon location is to the northeast. It was never drilled and is adequately reclaimed. The pad is north and west of the normal drilling window because of the steep topography in that area. Although signification earth work will be required, the selected site appears to be a suitable location for constructing a pad, drilling and operating a well and is the best site in the immediate area.

The pre-drill investigation of the surface was performed on July 27, 2010. Both the surface and the minerals are owned by S.I.T.L.A.

Surface Use Plan

Current Surface Use

- Grazing
- Recreational
- Wildlfe Habitat

| | | | |
|-----------------------|------------------------------------|---------------------------|--------------------------|
| New Road Miles | Well Pad | Src Const Material | Surface Formation |
| 0.01 | Width 276 Length 350 | Onsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Cattle elk, deer, antelope, small mammals and birds.

Vegetation includes stipa, curly mesquite, Indian ricegrass, sego lily, penstemon, hordium jubatum, buckwheat, poa, shadscale, halogeton, globemallow, broom snakeweed, prickly pear and spring annuals.

Soil Type and Characteristics

Surface soils are a deep shaley sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

A deep swale is formed and intersects the location through the south east corner. It will be filled during construction but may need a diversion near its head under the road.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

| | | |
|--|--------------------|----|
| Distance to Groundwater (feet) | >200 | 0 |
| Distance to Surface Water (feet) | >1000 | 0 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | >1320 | 0 |
| Native Soil Type | Mod permeability | 10 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | 10 to 20 | 5 |
| Affected Populations | | |
| Presence Nearby Utility Conduits | Not Present | 0 |
| | Final Score | 20 |

1 Sensitivity Level

Characteristics / Requirements

The planned reserve pit is 70' x 150' located within a cut area on the on the southwest side of the location. It is 12 feet deep with a 10-foot wide outer bench. Stability should not be a problem. A minimum of a 16-mil liner is required. The size of the reserve pit may be slightly reduced.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

7/27/2010
Date / Time

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Application for Permit to Drill

Statement of Basis

8/23/2010

Utah Division of Oil, Gas and Mining

Page 1

| | | | | | |
|------------------|-------------------------------------|---------------|--------------------------|-------------------|------------------|
| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
| 2828 | 43047511710000 | LOCKED | OW | S | No |
| Operator | QEP ENERGY COMPANY | | Surface Owner-APD | | |
| Well Name | DS 9G-16-10-18 | | Unit | | |
| Field | UTELAND BUTTE | | Type of Work | | DRILL |
| Location | NESE 16 10S 18E S 2240 FSL 1173 FEL | | GPS Coord (UTM) | | 594614E 4421786N |

Geologic Statement of Basis

Questar has proposed 450' of surface casing at the proposed location. The base of the moderately saline water is estimated to at approximately 3,350'. A search of Division of Water Rights records shows no water wells within a 10,000' radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. Production casing cement should be brought up above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

8/4/2010
Date / Time

Surface Statement of Basis

The location is approximately 24 miles straight-line distance southeast of Roosevelt, UT. and 27.7 road miles southeast of Myton, UT.. Access to the site is by State of Utah, Duchesne County and existing or planned oilfield development roads. Approximately 150 feet of additional construction will be required. The general area is within the Bad Lands area of southern Uintah County west of Uteland Buttes within the Desert Springs Wash drainage. This and other sub-drainages in the area are ephemeral and run northeasterly toward the Green River which is several miles from the site. No know springs or seeps are in the immediate area. Topography in the area is variable consisting of some open broad flats which are separated by washes or galleys which may have steep side slopes.

The DS #9G-10-18 is an exploratory oil well to be drilled to a planned depth of approximately 5,000 feet. The specific site is on the rolling top of a bench or ridge which leads away in a northeasterly direction from the existing road and a surface pipeline. A deep swale is formed and intersects the location through the south east corner. It will be filled during construction but may need a diversion near its head under the road. A diversion is shown on the Location Layout sheet. Also swales begin within the site between corners 7 and 8 and south of corner 6. These also will be filled during construction and no diversions are needed. All of these swales become deep beyond the location and drain into the principal drainage which runs into Desert Springs Wash. The location will be reduced in size to reduce the amount of excavation and still facilitate the drilling rig now planned for this well. An old Pendragon location is to the northeast. It was never drilled and is adequately reclaimed. The pad is north and west of the normal drilling window because of the steep topography in that area. Although signification earth work will be required, the selected site appears to be a suitable location for constructing a pad, drilling and operating a well and is the best site in the immediate area.

The pre-drill investigation of the surface was performed on July 27, 2010. Both the surface and the minerals are owned by S.I.T.L.A. Jim Davis of S.I.T.L.A attended the visit. He had no concerns except those covered above and furnished Jan Nelson of QEP a seed mix to be used in reclamation of the site. Alex Hansen of the UDWR also attended and stated the area is antelope range but the action should have little affect on the population..

Application for Permit to Drill Statement of Basis

8/23/2010

Utah Division of Oil, Gas and Mining

Page 2

Floyd Bartlett
Onsite Evaluator

7/27/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|-----------------|---|
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |

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**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 7/21/2010

API NO. ASSIGNED: 43047511710000

WELL NAME: DS 9G-16-10-18

OPERATOR: QEP ENERGY COMPANY (N3700)

PHONE NUMBER: 435 781-4331

CONTACT: Jan Nelson

PROPOSED LOCATION: NESE 16 100S 180E

Permit Tech Review:

SURFACE: 2240 FSL 1173 FEL

Engineering Review:

BOTTOM: 2240 FSL 1173 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 39.94281

LONGITUDE: -109.89255

UTM SURF EASTINGS: 594614.00

NORTHINGS: 4421786.00

FIELD NAME: UTELAND BUTTE

LEASE TYPE: 3 - State

LEASE NUMBER: ML45175

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - 965010695
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: A36125 - 49-2153
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-3
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:
1 - Exception Location - bhill
5 - Statement of Basis - bhill
12 - Cement Volume (3) - ddoucet
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: DS 9G-16-10-18
API Well Number: 43047511710000
Lease Number: ML45175
Surface Owner: STATE
Approval Date: 8/23/2010

Issued to:

QEP ENERGY COMPANY, 11002 East 17500 South, Vernal, Ut 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in

order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Acting Associate Director, Oil & Gas

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML45175 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | | 8. WELL NAME and NUMBER: DS 9G-16-10-18 |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | 9. API NUMBER: 43047511710000 |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 | PHONE NUMBER: 303 308-3068 Ext | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2240 FSL 1173 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 10.0S Range: 18.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/23/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| QEP Energy Company hereby requests a one year extension for the APD on the above captioned well. <div style="text-align: right; margin-top: 20px;"> <p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>08/22/2011</u></p> <p>By: <u></u></p> </div> | | |
| NAME (PLEASE PRINT) Valyn Davis | PHONE NUMBER 435 781-4369 | TITLE Regulatory Affairs Analyst |
| SIGNATURE N/A | DATE 8/22/2011 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047511710000

API: 43047511710000

Well Name: DS 9G-16-10-18

Location: 2240 FSL 1173 FEL QTR NESE SEC 16 TWNP 100S RNG 180E MER S

Company Permit Issued to: QEP ENERGY COMPANY

Date Original Permit Issued: 8/23/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Valyn Davis

Date: 8/22/2011

Title: Regulatory Affairs Analyst **Representing:** QEP ENERGY COMPANY

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; QEP ENERGY COMPANY

Well Name: DS 9G-16-10-18

Api No: 43-047-51171 Lease Type STATE

Section 16 Township 10S Range 18E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 03/27/2012

Time _____

How DRY

Drilling will

Commence: _____

Reported by DAVID REID

Telephone # (435) 828-0396

Date 03/27 /2012 Signed CHD

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML45175 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: |
| | | 8. WELL NAME and NUMBER: DS 9G-16-10-18 |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | 9. API NUMBER: 43047511710000 |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 | | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2240 FSL 1173 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 10.0S Range: 18.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER |
| | | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="SET CASING"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>QEP ENERGY COMPANY PERFORMED THE FOLLOWING ON 04/01/2012:</p> <p>-DRILLED 12 1/4" HOLE TO 464', -SET 9 5/8" J-55 ST&C, 36# CASING, -CEMENTED WITH 275 SACKS CLASS G CEMENT. QEP ENERGY COMPANY IS REQUESTING THAT THIS INFORMATION BE HELD "CONFIDENTIAL".</p> | | |
| <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>April 03, 2012</p> | | |
| NAME (PLEASE PRINT) Valyn Davis | PHONE NUMBER 435 781-4369 | TITLE Regulatory Affairs Analyst |
| SIGNATURE N/A | DATE 4/3/2012 | |

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: QEP ENERGY COMPANY

Well Name: DS 9G-16-10-18

Api No. 43-047-51171 Lease Type: STATE

Section 16 Township 10S Range 18E County UINTAH

Drilling Contractor PROPETRO RIG # 3

SPUDDED:

Date 03/31/2012

Time _____

How ROTARY

Drilling will commence _____

Reported by DAVID REID

Telephone # (435) 828-896

Date: 03/30/2012 Signed: CHR

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML45175 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | 8. WELL NAME and NUMBER: DS 9G-16-10-18 |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 | | 9. API NUMBER: 43047511710000 |
| PHONE NUMBER: 303 308-3068 Ext | | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2240 FSL 1173 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 10.0S Range: 18.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/26/2012 | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ON 03/26/2012- DRILLED 40' OF 20" CONDUCTOR HOLE. SET 40' OF 14" CONDUCTOR PIPE. CEMENTED WITH READY MIX.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 04, 2012**

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Valyn Davis | PHONE NUMBER 435 781-4369 | TITLE Regulatory Affairs Analyst |
| SIGNATURE N/A | DATE 4/3/2012 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | 8. WELL NAME and NUMBER: DS 9G-16-10-18 |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 | | 9. API NUMBER: 43047511710000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2240 FSL 1173 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 10.0S Range: 18.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE |
| 5. PHONE NUMBER: 303 308-3068 Ext | | COUNTY: UINTAH |
| 6. STATE: UTAH | | 7. STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING | |
| <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/26/2012 | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ON 03/26/2012- DRILLED 40' OF 20" CONDUCTOR HOLE. SET 40' OF 14" CONDUCTOR PIPE. CEMENTED WITH READY MIX. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 04, 2012 | | |
| NAME (PLEASE PRINT) Valyn Davis | PHONE NUMBER 435 781-4369 | TITLE Regulatory Affairs Analyst |
| SIGNATURE N/A | DATE 4/3/2012 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP ENERGY COMPANY Operator Account Number: N 3700
 Address: 11002 EAST 17500 SOUTH
city VERNAL
state UT zip 84078 Phone Number: (435) 781-4369

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304751171 | DS 9G-16-10-18 | | NESE | 16 | 10S | 18E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| A | 99999 | 18495 | 3/26/2012 | | | 4/24/2012 | |
| Comments: <u>GRRV</u> | | | | | | | |

CONFIDENTIAL

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Valyn Davis

Name (Please Print)

Valyn Davis

Signature

Regulatory Affairs Analyst

4/2/2012

Title

Date

(5/2000)

RECEIVED

APR 02 2012

Div. of Oil, Gas & Mining

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|---|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML45175 | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: | |
| | | 8. WELL NAME and NUMBER: DS 9G-16-10-18 | |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | 9. API NUMBER: 43047511710000 | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 | | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2240 FSL 1173 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 10.0S Range: 18.0E Meridian: S | | COUNTY: UINTAH | |
| | | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/13/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | |
| THIS WELL COMMENCED PRODUCTION ON May 13, 2012 @1:00 p.m. | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 14, 2012 | | | |
| NAME (PLEASE PRINT) Jan Nelson | | PHONE NUMBER 435 781-4331 | TITLE Permit Agent |
| SIGNATURE N/A | | DATE 5/14/2012 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML45175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
DS 9G-16-10-18

9. API NUMBER:
4304751171

10. FIELD AND POOL, OR WILDCAT
Uteland Butte

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESE 16 10S 18E

12. COUNTY
Uinta

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
QEP Energy Company

3. ADDRESS OF OPERATOR:
1050 17th St. Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER:
(303) 672-6900

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2240 FNL 1173 FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **2240 FNL 1173 FWL**
AT TOTAL DEPTH: **2240 FNL 1173 FWL**

14. DATE SPUDDED: **4/23/2012** 15. DATE T.D. REACHED: **4/29/2012** 16. DATE COMPLETED: **5/13/2012** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT. GL.):
5254 RKB

18. TOTAL DEPTH: MD **4,940** TVD **4,940** 19. PLUG BACK T.D.: MD **4,889** TVD **4,889** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Quad Combo

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 7.875 | 5.5 J-55 | 15.5 | 0 | 4,936 | | 570 | 255 | 0 (CBL) | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2.875 | 4,800 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-----------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|
| (A) Green River | 4,678 | 4,807 | | | 4,678 4,685 | .43 | 28 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) | | | | | 4,768 4,772 | .43 | 16 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) | | | | | 4,803 4,807 | .43 | 16 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|--|
| 4678 to 4807 | 229 BBL 2% KCl, 349 BBL 15% KCl, 1221 BBL DeltaFrac 140, 246 BBL Linear Gel, 80klb 20/40 Snd |

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Ops Summary

30. WELL STATUS:
Oil Well

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|-----------------------------------|-------------|-------------------------|-------------|---------------------|---------------|---------------------------|------------------|-----------------|--------------------|--------------------------|
| DATE FIRST PRODUCED: 5/13/2012 | | TEST DATE: 5/20/2012 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | OIL – BBL: 28 | GAS – MCF: 0 | WATER – BBL: 18 | PROD. METHOD: Pumping |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: 28 | GAS – MCF: 0 | WATER – BBL: 18 | INTERVAL STATUS: POW |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

No Measureable Gas

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|-------------------|----------------------|
| | | | | Green River | 1,245 |
| | | | | Uteland Butte MBR | 4,633 |
| | | | | A Sand | 4,678 |
| | | | | C Lime | 4,800 |
| | | | | Wasatch Formation | 4,824 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Andrew Schmid

TITLE Engineering Technician

SIGNATURE 

DATE 6/5/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML45175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
DS 9G-16-10-18

9. API NUMBER:
4304751171

10. FIELD AND POOL, OR WILDCAT
Uteland Butte

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESE 16 10S 18E

12. COUNTY **Uinta** 13. STATE **UTAH**

17. ELEVATIONS (DF, RKB, RT, GL):
5254 RKB

21. DEPTH BRIDGE MD
PLUG SET: TVD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
QEP Energy Company

3. ADDRESS OF OPERATOR: **1050 17th St. Suite 500** CITY **Denver** STATE **CO** ZIP **80265** PHONE NUMBER: **(303) 672-6900**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2240 FNL 1173 FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **2240 FNL 1173 FWL**
AT TOTAL DEPTH: **2240 FNL 1173 FWL**

14. DATE SPUNNED: **4/23/2012** 15. DATE T.D. REACHED: **4/29/2012** 16. DATE COMPLETED: **5/13/2012** ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD **4,940** TVD **4,940** 19. PLUG BACK T.D.: MD **4,889** TVD **4,889**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Quad Combo

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 7.875 | 5.5 J-55 | 15.5 | 0 | 4,936 | | 570 | 255 | 0 (CBL) | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2.875 | 4,800 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|-----------------|----------|-------------|-----------|--------------|
| (A) Green River | 4,678 | 4,807 | | |
| (B) | | | | |
| (C) | | | | |
| (D) | | | | |

27. PERFORATION RECORD

| INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------------|------|-----------|--|
| 4,678 4,685 | .43 | 28 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| 4,768 4,772 | .43 | 16 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| 4,803 4,807 | .43 | 16 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|--|
| 4678 to 4807 | 229 BBL 2% KCl, 349 BBL 15% KCl, 1221 BBL DeltaFrac 140, 246 BBL Linear Gel, 80klb 20/40 Snd |

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Ops. Summary

30. WELL STATUS:

Oil Well

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|-----------------------------------|-------------|-------------------------|-------------|---------------------|---------------|---------------------------|------------------|-----------------|--------------------|--------------------------|
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INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
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INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
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| | | | | Wasatch Formation | 4,824 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Andrew Schmid

TITLE Engineering Technician

SIGNATURE _____

DATE 6/5/2012

This report must be submitted within 30 days of

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** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Operations Summary Report

Well Name: DS 9G-16-10-18
 Location: 16-10-S 18-E 27
 Rig Name: MARTINEZ WELL SERVICE

Spud Date: 3/26/2012
 Rig Release:
 Rig Number: 1

| Date | From - To | Hours | Code | Sub Code | Description of Operations |
|-----------|---------------|-------|------|----------|---|
| 5/9/2012 | 07:00 - 08:00 | 1.00 | | | FRAC STAGE #1 WITH 60M# 20/40 AND 10M# 16/30 SAND AS DESIGNED SET A FRAC PLUG AT 4720' AND PERF.GR ZONE #2 INTERVAL 4678-4685'. ATTEMPT TO BREAK DOWN AND COULD NOT AND HAD 100' OF SAND ON TOP OF PLUG. FLOW BACK 70 BBL.OF FRAC WATER AND BREAK DOWN AT 1670# AND PROCEED TO FRAC ZONE #2 FRAC ZONE #2 WITH 35M# 20/40 AND 5M# 16-30 SAND AS DESIGNED. WELL IS SI FOLLOWING FRAC TO ALLOW FLUIDS TO BREAK FLOW WELL ON VARIOUS CHOKES WITH INITIAL SICP=1475# WITH WELL DYING AT 9:30PM ON 5/8/12 AFTER RECOVERING EST. 460 BBL.OF WATER. LLR IS EST.AT 1880 BBL. |
| | 08:00 - 12:30 | 4.50 | | | |
| | 12:30 - 13:00 | 0.50 | | | |
| | 13:00 - 15:00 | 2.00 | | | |
| | 15:00 - 21:30 | 6.50 | | | |
| 5/12/2012 | 05:00 - 07:00 | 2.00 | TRAV | 1 | 5/12/2012. CREW TRAVEL |
| | 07:00 - 07:15 | 0.25 | RIG | 7 | SAFETY MEETING. CHECK SICP=0 |
| | 07:15 - 09:00 | 1.75 | BOP | 1 | X-O TO 2 7/8" TBG EQUIPMENT. ND FRAC VALVE. NU BOPS. RU FLOOR & TBG EQUIPMENT |
| | 09:00 - 12:30 | 3.50 | TRP | 5 | MAKE UP 4 3/4" BIT & BIT SUB, RIH W/ BHA & TALLY PICK UP 151 JNTS OF 2 7/8" TAG KILL PLUG @ 4720' |
| | 12:30 - 13:00 | 0.50 | SEQ | 1 | RU SWIVEL & RIG PUMP |
| | 13:00 - 15:00 | 2.00 | DRL | 5 | GET CIRC W/ 20 BBLs. TAG UP ON KILL PLUG DRILL OUT IN 15 MIN. RIH TAG UP ON FILL TOP AT 4780' CLEAN OUT TO 4889' |
| | 15:00 - 16:00 | 1.00 | CIRC | 1 | ROLL HOLE CLEAN |
| | 16:00 - 17:30 | 1.50 | TRP | 2 | RD SWIVEL, POOH WITH 156 JNTS LD BHA |
| | 17:30 - 19:00 | 1.50 | TRP | 2 | MAKE UP BHA & RIH W/ BULL PLUG, GAS ANCHOR, X-O SUB, 1 JNT, S-NIPPLE, 3 JNTS, 5.5 TAC, 148 JNTS OF 2 7/8" J-55 TBG. EOT @4794'. CLEAN UP SWIFN |
| | 19:00 - 21:00 | 2.00 | TRAV | 1 | CREW TRAVEL |
| 5/13/2012 | 05:00 - 07:00 | 2.00 | TRAV | 1 | 5/13/2012. CREW TRAVEL |
| | 07:00 - 07:15 | 0.25 | RIG | 7 | SAFETY MEETING. CHECK SICP=0, SITP=0 |
| | 07:15 - 08:30 | 1.25 | BOP | 1 | RD FLOOR, ND BOPS, SET TAC 15K IN TEN, NU WELL HEAD & FLOW LINE. X-O TO ROD EQUIPMENT |
| | 08:30 - 12:30 | 4.00 | TRP | 7 | PRIME ROD PUMP. PREP RODS TO BE PICK UP. RIH W/ PUMP, 14-1" PLAIN, 98-3/4" PLAIN. 76- 7/8" PLAIN, 1- 8', 6', 2' X 7/8" PONY SUBS. 1 1/2" X 26' POLISH ROD. SEAT PUMP |
| | 12:30 - 13:00 | 0.50 | CIRC | 3 | FILL W/ 6 BBLs. TEST ROD PUMP 4 STROKE TO 1000. GOOD TEST. RU UNIT. ADJUST TAG 16" OFF |
| | 13:00 - 15:00 | 2.00 | LOC | 4 | RIG DOWN RACK OUT EQUIPMENT. CLEAN UP LOCATION. MOVE TO SIDE OF LOCATION. SDFN |
| | 15:00 - 17:00 | 2.00 | TRAV | 1 | CREW TRAVEL |

Operations Summary Report

Well Name: DS 9G-16-10-18
 Location: 16- 10-S 18-E 27
 Rig Name: AZTEC

Spud Date: 3/26/2012
 Rig Release: 4/30/2012
 Rig Number: 950

| Date | From - To | Hours | Code | Sub Code | Description of Operations |
|-----------|---------------|-------|------|----------|--|
| 3/27/2012 | 09:00 - 15:00 | 6.00 | LOC | 2 | MOVE IN PETE MARTIN AUGER RIG, DIG AND SET 14" CONDUCTOR TO 40' AND CEMENT. DIG AND LINE MOUSE HOLE. RIG DOWN AND MOVE OUT |
| 4/2/2012 | 06:00 - 06:30 | 0.50 | LOC | 4 | MOVE PRO PETRO IN AND RIG UP AIR RIG |
| | 06:30 - 10:30 | 4.00 | DRL | 1 | DRILL F/40' TO 476 |
| | 10:30 - 11:30 | 1.00 | TRP | 3 | LAY DOWN DRILL PIPE |
| | 11:30 - 12:30 | 1.00 | CSG | 2 | RUN 12 JOINTS OF 9 5/8", 36.0#, J-55, ST&C CASING LANDED @ 464' |
| | 12:30 - 15:00 | 2.50 | CMT | 2 | RIG UP CEMENTERS AND PUMP CEMENT 275 SACKS OF PREMIUM (56.4 BBL), DISPLACE WITH 32.9 BBL OF WATER. PLUG BUMPED AND FLOATS HELD. 15 BBL OF CEMENT TO SURFACE. NO TOP JOB NEEDED |
| | 15:00 - 16:00 | 1.00 | LOC | 4 | RIG DOWN MOVE OUT |
| | 16:00 - | | | | SENT ELECTRONIC NOTICE TO BLM @ 07:30 HRS ON 3/28/2012 AND CALLED ALAN WALKER BY PHONE @ 08:00 AND CAROL DANIALS @ 08:30 HRS ON 3/28/2012 IN REGARDS TO SETING SURFACE CASING |
| 4/22/2012 | 06:00 - 06:00 | 24.00 | LOC | 4 | RIG DOWN MOVE TO NEW LOCATION AND RIG UP. SET RIG IN PLACE AND RAISE DERRICK. RIG UP FLOOR AND TOP DRIVE AND BACK YARD |
| | - | | | | RIG IS 100% RIGGED DOWN, 85% HAULED AND 60% RIGGED UP |
| | | | | | NOTIFIED CAROL DANIEILS WITH THE UTAH OIL AND GAS AND SENT ELECTRONIC NOTICE TO BLM IN REGAURDS TO TESTING BOP'S @ 18:00 HRS ON 4/21/2012 |
| 4/23/2012 | 06:00 - 08:00 | 2.00 | OTH | | HOLD SAFETY MEETING AND DID RIG WALK AROUND |
| | 08:00 - 16:00 | 8.00 | BOP | 1 | NIPPLE UP BOP AND CHANGE MANIFOLDS ON MUD PUMPS, HOOK UP FLAIR LINES AND GAS BUSTER |
| | 16:00 - 18:30 | 2.50 | BOP | 2 | TEST BOP PIPE RAMS, CHOKE MANIFOLD AND ALL FLOOR VALVES TO 250 LOW 3000 HIGH BLIND RAMS TO 250 LOW & 3000 HIGH ANNULAR TO 250 LOW & 1500 HIGH |
| | 18:30 - 19:00 | 0.50 | BOP | 2 | TEST CASING TO 1500 PSI |
| | 19:00 - 20:00 | 1.00 | | | RIG DOWN TESTER AND SET WEAR BUSHING |
| | 20:00 - 23:00 | 3.00 | TRP | 1 | PICK UP BHA #1 DRILLING ASSEMBLY TAGED CEMENT @ 400 FEET |
| | 23:00 - 00:00 | 1.00 | RIG | 6 | CUT DRILLING LINE |
| | 00:00 - 01:30 | 1.50 | RIG | 2 | REPAIRE TOP DRIVE HYDROLOGICS |
| | 01:30 - 03:30 | 2.00 | DRL | 4 | DRILL CEMENT TAGED @ 400 FEET F/C @ 439 FT |
| | 03:30 - 04:00 | 0.50 | EQT | 2 | CIRC FOR FIT TEST PREFORM EMW TO 12.0PPG SURFACE PSI= 92 |
| | 04:00 - 06:00 | 2.00 | DRL | 1 | DRILL FROM 490 FT TO 614 124' 62'/HR |
| | | | | | WOB 10/14 GPM 381 RPM 100 |
| 4/24/2012 | 06:00 - 10:00 | 4.00 | DRL | 1 | DRILLING F/614 T/831 217' 54.3'/HR |
| | | | | | WOB 8/14 GPM 360 RPM 95 |
| | 10:00 - 10:30 | 0.50 | SUR | 1 | SURVEY @ 757****1.1 DEG***23.1 |
| | 10:30 - 11:00 | 0.50 | DRL | 1 | DRILLING F/831 T/892 61' 122'/HR |
| | 11:00 - 11:30 | 0.50 | RIG | 1 | RIG SERVICE |
| | 11:30 - 15:00 | 3.50 | DRL | 1 | DRILLING F/892 T/1332 440' 125.8'/HR |
| | | | | | WOB 18/20 GPM 410 RPM 115 |
| | 15:00 - 16:00 | 1.00 | CIRC | 1 | STARTED LOSSING RETURNS, TRANSFERED 200 BBL SOF MUD FROM PRE-MIX AND BY-PASSED SHAKER |
| | 16:00 - 01:00 | 9.00 | DRL | 1 | DRILLING F/1332 T/ 2062 730 FT =81 FPR |
| | | | | | WOB 15/20 GPM= 410 RPM=115 |
| | 01:00 - 01:30 | 0.50 | SUR | 1 | SURVEY @ 1953 FT DEV= 1.4 AZMOTH= 151.3 |
| | 01:30 - 04:00 | 2.50 | DRL | 1 | DRIL FROM 2062 FT TO 2187 =124 FT =49.5 FPR |
| | | | | | WOB=15/18 GPM=410 RPM=115 |
| | 04:00 - 04:30 | 0.50 | RIG | 1 | RIG SERVICE |
| | 04:30 - 06:00 | 1.50 | DRL | 1 | DRILL FROM 2187 TO 2313 FT =126 FT 84 FPR |
| | | | | | WOB= 15/18 K GPM= 410 RPM= 115 |
| 4/25/2012 | 06:00 - 11:00 | 5.00 | DRL | 1 | DRILLING F/2313 T/2630 317' 63.4'/HR |
| | | | | | WOB 18/20 GPM 395 RPM 115 |

Operations Summary Report

Well Name: DS 9G-16-10-18
 Location: 16-10-S 18-E 27
 Rig Name: AZTEC

Spud Date: 3/26/2012
 Rig Release: 4/30/2012
 Rig Number: 950

| Date | From - To | Hours | Code | Sub Code | Description of Operations | |
|---------------|---------------|---------------|-------|----------|--|--|
| 4/25/2012 | 11:00 - 11:30 | 0.50 | SUR | 1 | SURVEY @ 2572'***5.2 DEG***148.2 AZ | |
| | 11:30 - 16:00 | 4.50 | DRL | 1 | DRILLING F/2630 T/2823 193' 42.9'/HR | |
| | 16:00 - 17:00 | 1.00 | RIG | 1 | WOB 12/15 GPM 395 RPM 125 (BACKED BIT WEIGHT OFF FOR DEVEATION) | |
| | 17:00 - 17:30 | 0.50 | SUR | 1 | RIG SERVICE AND CHANGE OUT ROTATING RUBBER | |
| | 17:30 - 22:00 | 4.50 | DRL | 1 | SURVEY @ 2759'***5.3 DEG***147.9 AZ | |
| | | | | | DRILLING F/2823 T/3010 =187 FT 41.5 FPR | |
| | | | | | WOB= 12/15 GPM=395 RPM= 125 | |
| | 22:00 - 22:30 | 0.50 | RIG | 1 | RIG SERVICE FUNCTION PIPE RAMS | |
| | 22:30 - 04:30 | 6.00 | DRL | 1 | DRILL FROM 3010 TO 3264 =254 FT =42 FPR | |
| | | | | | WOB= 12/15 GPM= 395 RPM= 125 | |
| 4/26/2012 | 04:30 - 05:00 | 0.50 | SUR | 1 | WIRELINE SURVEY @ 3156 FT DEV= 5 DEG AZM= 142.0 | |
| | 05:00 - 06:00 | 1.00 | DRL | 1 | DRILL FROM 3264 FT TO 3320 FT =56 FT 56 FPR | |
| | | | | | WOB12/15 GPM 395 RPM= 125 | |
| | 06:00 - 12:00 | 6.00 | DRL | 1 | DRILLING F/3320 T/3517 197' 32.8'/HR | |
| | | | | | WOB 18/22 RPM 120 GPM 395 | |
| | 12:00 - 13:00 | 1.00 | SUR | 1 | SURVEY @3452'***4.6 DEG***147.6 AZ, AND PUMP TRIP SLUG | |
| | 13:00 - 15:00 | 2.00 | TRP | 10 | TRIP OUT OF HOLE FOR BIT | |
| | 15:00 - 16:00 | 1.00 | RIG | 1 | RIG AND TOP DRIVE SERVICE @ SHOE | |
| | 16:00 - 19:30 | 3.50 | RIG | 2 | WORK ON TOP DRIVE-LINK TILT VAVES | |
| | 19:30 - 20:00 | 0.50 | TRP | 10 | TRIP OUT OF HOLE | |
| 4/27/2012 | 20:00 - 21:30 | 1.50 | TRP | 10 | CHANGE BITS & TRIP IN THE HOLE | |
| | 21:30 - 06:00 | 8.50 | RIG | 2 | WORK ON TOP DRIVE- CAN NOT ROTATE, CIRCUT BOARD IS FRIED WE THINK. | |
| | | | | | LOOKING FOR REPLACEMENT | |
| | 06:00 - 06:00 | 24.00 | RIG | 2 | WORK ON TOP DRIVE- CAN NOT ROTATE, REPAIRED THE ROTATION PROBLEM BUT WE STILL CAN NOT LINK TILT OR EXTEND OUT OR IN (VICTOR VALVES ARE WASHED OUT ?) THEY ALSO CHANGED OUT THE CONTROL CABLE | |
| | 4/28/2012 | 06:00 - 12:30 | 6.50 | RIG | 2 | RIG REPAIR- WAIT ON PATRS FROM FARMINGTON,CHANGE OUT TOP DRIVE CONTROL BOX. TEST EQUIPMENT |
| | | 12:30 - 14:00 | 1.50 | TRP | 10 | TRIP IN HOLE |
| | | 14:00 - 14:30 | 0.50 | REAM | 1 | WASH 65' TO BOTTTOM-10' OF FILL |
| | | 14:30 - 01:00 | 10.50 | DRL | 1 | DRILLING F/3517 T/4024 = 507 FT = 48.2 FPR |
| | | | | | | WOB = 20/22 K RPM= 110 GPM= 381 |
| | 4/29/2012 | 01:00 - 01:30 | 0.50 | SUR | 1 | WIRE LINE SURVEY @ 3946 FT = 2.5 DEV AZMOTH= 169.3 |
| 01:30 - 06:00 | | 4.50 | DRL | 1 | DRILL FROM 4024 FT TO 4335=311=69.1 FPR | |
| | | | | | WOB= 20/22 K RPM= 110 GPM= 381 | |
| 06:00 - 20:00 | | 14.00 | DRL | 1 | DRILLING F/4335 T/ 4940 = 605 FT 43.21 FPR | |
| | | | | | WOB = 20/22 K RPM= 110 GPM= 381 | |
| 20:00 - 21:00 | | 1.00 | CIRC | 1 | CIRC FOR SHORT TRIP | |
| 21:00 - 22:00 | | 1.00 | TRP | 14 | SHORT TIP 10 STANDS NO FILL OR TIGHT SPOTS | |
| 22:00 - 23:30 | | 1.50 | CIRC | 1 | CIRC FOR LOGS PUMP HIGH VIS SWEEP | |
| 23:30 - 03:00 | | 3.50 | | | PUMP TRIP SLUG & TRIP OUT FOR LOGS -SLM=.064' DIFF. NO CORRECTION | |
| 03:00 - 03:30 | | 0.50 | LOG | 1 | PJSM AND RIG UP HALCO WIRELINE TRUCK | |
| 4/30/2012 | 03:30 - 06:00 | 2.50 | LOG | 1 | MAKE UP TOOLS & RUN IN THE HOLE WITH TRIPLE COMBO LOGS | |
| | | | | | LOGGERS DEPTH 4943' | |
| | 06:00 - 08:00 | 2.00 | LOG | 1 | RUN TRIPPLE COMBL LOGS | |
| | 08:00 - 08:30 | 0.50 | OTH | | PULL WEAR BUSHING | |
| | 08:30 - 12:00 | 3.50 | TRP | 2 | LAY DOWN MOTOR AND MONEL,PICK UP BIT AND BIT SUB AND TRIP IN HOLE | |
| | 12:00 - 12:30 | 0.50 | REAM | 1 | WASH 95' TO BOTTOM, NO FILL | |
| | 12:30 - 14:00 | 1.50 | CIRC | 1 | CIRCULATE AND CONDITION HOLE FOR CASING | |
| | 14:00 - 18:00 | 4.00 | TRP | 3 | LAY DOWN DRILL PIPE AND BHA | |
| | 18:00 - 19:00 | 1.00 | BOP | 2 | CHANGE OUT 4.5" RAMS TO 5.5" RAMS | |

Operations Summary Report

Well Name: DS 9G-16-10-18
 Location: 16- 10-S 18-E 27
 Rig Name: AZTEC

Spud Date: 3/26/2012
 Rig Release: 4/30/2012
 Rig Number: 950

| Date | From - To | Hours | Code | Sub Code | Description of Operations |
|-----------|---------------|-------|------|----------|---|
| 4/30/2012 | 19:00 - 20:00 | 1.00 | BOP | 2 | RETEST PIPE RAMS & DOOR SEALS TO 250 LOW & 3000 PSI HIGH |
| | 20:00 - 21:30 | 1.50 | CSG | 1 | PJSM & RIG UP CASING CREWS CHANGE OUT ELEVATOR BAILS |
| | 21:30 - 02:30 | 5.00 | CSG | 2 | RUN 111 JTS OF 5.5", J-55, 15.50 # LT&C CASING LANDED @ 4936 FEET WASH FROM 4926 TO 4941 FT 15 FT FILL |
| | 02:30 - 04:00 | 1.50 | CSG | 1 | CIRC CASING & RIG DOWN CASING CREWS & LAY DOWN TRUCK PJSM & RIG UP HALCO |
| | 04:00 - 06:00 | 2.00 | CMT | 2 | CEMENT CASING PRESSURE TEST LINES TO 5000 PSI. LEAD 400 SKS EXTENDACEM, TAIL 170 SACKS OF ECONOCHEM DISPLACED WITH 116 BBLS OF 2% KCL. PLUG BUMPED AND FLOATS HELD, FULL RETURNS-40 BBLS OF CEMENT TO SURFACE |
| 5/1/2012 | 06:00 - 07:00 | 1.00 | CMT | 1 | RIG DOWN HALLIBURTON. CLEAN OUT BOP |
| | 07:00 - 14:00 | 7.00 | BOP | 1 | NIPPLE DOWN AND SET SLIPS, SLIPS SET @ 130,000#- FINISH NIPPLING DOWN AND CLEAN MUD TANKS |
| | 14:00 - 06:00 | 16.00 | LOC | 4 | RIG RELEASED @ 14:00 HRS ON 4/30/2012 RIG DOWN PREPAIR FOR TRUCKS. START TO CHANGE OUT PUMP LINERS TO 4" RIG IS 60% RIGGED DOWN AND 20 % HAULED |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|---|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML45175 | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: | |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | 8. WELL NAME and NUMBER: DS 9G-16-10-18 | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 | | 9. API NUMBER: 43047511710000 | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2240 FSL 1173 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 10.0S Range: 18.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE | |
| | | COUNTY: UINTAH | |
| | | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. DS 9G-16-10-18 WAS DOWNSIZED AND INTERIM RECLAIMED IN THE FALL 2012. RECLAMATION FOLLOWED THE QEP ENERGY COMPANY, UINTA BASIN DIVISION, RECLAMATION PLAN, SEPTEMBER 2009. RECLAMATION OPERATIONS SPECIFIC TO THIS LOCATION INCLUDE: 1) ALL NON-ESSENTIAL PRODUCTION EQUIPMENT AND DEBRIS WERE REMOVED. 2) THE LOCATION WAS RIPPED TO RELIEVE COMPACTION AND RECONTOURED TO BLEND WITH THE SURROUNDING LANDSCAPE. TOPSOIL WAS SPREAD TO THE APPROPRIATE DEPTH. 3) THE LOCATION WAS DISCED AND SEEDED WITH THE APPROVED SEED MIX. CERTIFIED WEED FREE STRAW WAS CRIMPED IN AT A RATE OF 1.5 TONS PER ACRE. THE INITIAL DISTURBANCE WAS 2.77 ACRES, THE RECLAIMED AREA WAS 1.83 ACRES, THE ACTIVE AREA IS 0.94 ACRES. THE LOCATION WILL BE MONITORED FOR RECLAMATION SUCCESS. | | | |
| NAME (PLEASE PRINT) Amanda Taylor | | PHONE NUMBER 435 247-1023 | TITLE Reclamation Technician |
| SIGNATURE N/A | | DATE 2/27/2013 | |

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 12, 2013

By: 