STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL	**1. WELL NAME and NUMBER** Bonanza 1023-8G4DS
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.	**7. OPERATOR PHONE** 307-752-1169
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217	**9. OPERATOR E-MAIL** Laura.Gianakos@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU 37355 / **11. MINERAL OWNERSHIP** FEDERAL ◉ INDIAN ○ STATE ○ FEE ○	**12. SURFACE OWNERSHIP** FEDERAL ◉ INDIAN ○ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') / **18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ◉ (Submit Commingling Application) NO ○	**19. SLANT** VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2593 FSL 885 FEL	NESE	8	10.0 S	23.0 E	S
Top of Uppermost Producing Zone	2600 FNL 1640 FEL	SWNE	8	10.0 S	23.0 E	S
At Total Depth	2600 FNL 1640 FEL	SWNE	8	10.0 S	23.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 1640	**23. NUMBER OF ACRES IN DRILLING UNIT** 1920
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 798	**26. PROPOSED DEPTH** MD: 8330 TVD: 8207
27. ELEVATION - GROUND LEVEL 5281	**28. BOND NUMBER** WYB000291	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** Permit #43-8496

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**	☑ **COMPLETE DRILLING PLAN**
☐ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**	☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
☑ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**	☑ **TOPOGRAPHICAL MAP**

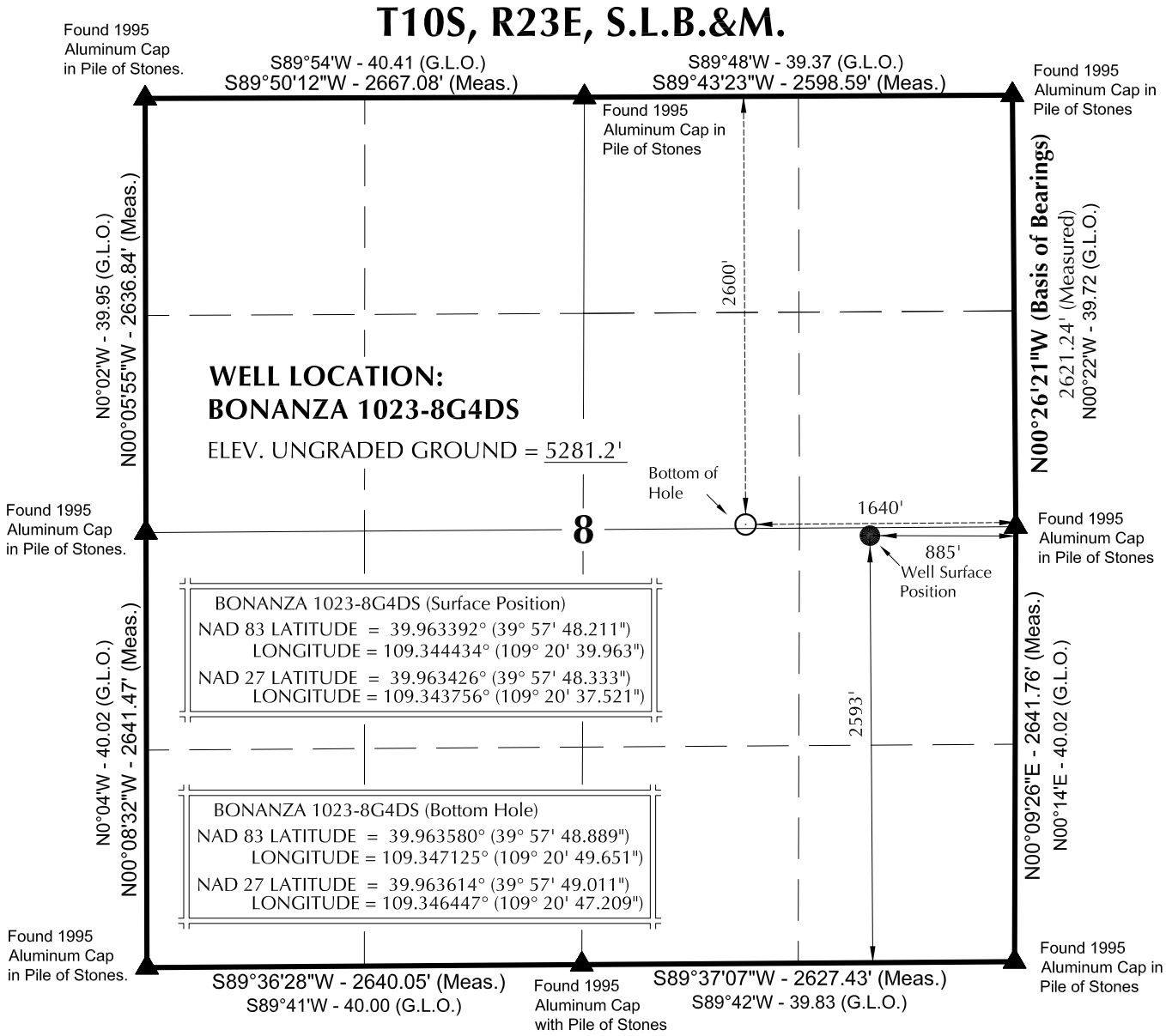
NAME Danielle Piernot	**TITLE** Regulatory Analyst	**PHONE** 720 929-6156
SIGNATURE	**DATE** 07/02/2010	**EMAIL** gnbregulatory@anadarko.com
API NUMBER ASSIGNED 43047511400000	**APPROVAL**	Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	4.5	0	8330		
Pipe	**Grade**	**Length**	**Weight**			
	Grade I-80 Buttress	8330	11.6			

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	11	8.625	0	1850		
Pipe	**Grade**	**Length**	**Weight**			
	Grade I-80 LT&C	1850	28.0			

'APIWellNo:43047511400000'

T10S, R23E, S.L.B.&M.



NOTES:

▲ = Section Corners Located

1. Well footages are measured at right angles to the Section Lines.
2. G.L.O. distances are shown in feet or chains. 1 chain = 66 feet.
3. The Bottom of hole bears N84°52'56"W - 757.74' from the Surface Position.
4. Bearings are based on Global Positioning Satellite observations.
5. Basis of elevation is Tri-Sta "Two Water" located in the NW $\frac{1}{4}$ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.

N

1000' 500' 0' 1000'

SCALE

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROFESSIONAL LAND SURVEYOR No.6028691 JOHN R KLAUGH STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. 6028691
STATE OF UTAH

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

BONANZA 1023-8G4DS
WELL PLAT
2600' FNL, 1640' FEL (Bottom Hole)
SW $\frac{1}{4}$ NE $\frac{1}{4}$ OF SECTION 8, T10S, R23E, S.L.B.&M., UINTAH COUNTY, UTAH.

609 CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 02-18-10	SURVEYED BY: D.J.S.	SHEET NO:
DATE DRAWN: 02-24-10	DRAWN BY: E.M.S.	1
SCALE: 1" = 1000'	Date Last Revised: 06-02-10 E.M.S.	1 OF 18

'APIWellNo:43047511400000'

ANADARKO PETROLEUM CORP.

UINTAH COUNTY, UTAH (nad 27)
Bonanza 1023-8H Pad
BONANZA 1023-8G4DS

BONANZA 1023-8G4DS

Plan: PLAN #1 5-5-10 RHS

Standard Planning Report

05 May, 2010

'APIWellNo:43047511400000'

Anadarko Petroleum Corporation

Project: UINTAH COUNTY, UTAH (nad 27)
Site: Bonanza 1023-8H Pad
Well: BONANZA 1023-8G4DS
Wellbore: BONANZA 1023-8G4DS
Section: SECTION 8 T10S R23E
SHL: 2593 FSL 885 FEL
Design: PLAN #1 5-5-10 RHS
Latitude: 39° 57' 48.334 N
Longitude: 109° 20' 37.522 W
GL: 5281.00
KB: WELL @ 5295.00ft (Original Well Elev)

Weatherford

T M

Azimuths to True North
Magnetic North: 11.17°

Magnetic Field
Strength: 52455.1snT
Dip Angle: 65.92°
Date: 5/5/2010
Model: BGGM2009

LEGEND

- Bonanza 1023-8H EXISTING, Bonanza 1023-8H EXISTING, Bonanza 1023-8H EXISTING V0
- BONANZA 1023-8H2DS, BONANZA 1023-8H2DS, PLAN #1 5-5-10 RHS V0
- BONANZA 1023-8H3DS, BONANZA 1023-8H3DS, PLAN #1 5-5-10 RHS V0
- BONANZA 1023-8H4DS, BONANZA 1023-8H4DS, PLAN #1 5-5-10 RHS V0
- PLAN #1 5-5-10 RHS

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1082.00	1092.05	GREEN RIVER
4017.00	4140.21	WASATCH
6996.00	7119.21	MESAVERDE

CASING DETAILS

TVD	MD	Name	Size
1850.00	1922.02	8 5/8"	8.62

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
1512.63	24.25	275.19	1476.74	22.86	-251.80	2.00	275.19	252.84	Start 524.73 hold at 1512.63 MD
2037.35	24.25	275.19	1955.16	42.36	-466.45	0.00	0.00	468.37	Start Drop -1.75
3423.21	0.00	0.00	3300.00	68.49	-754.22	1.75	180.00	757.33	Start 4907.00 hold at 3423.21 MD
8330.21	0.00	0.00	8207.00	68.49	-754.22	0.00	0.00	757.33	TD at 8330.21

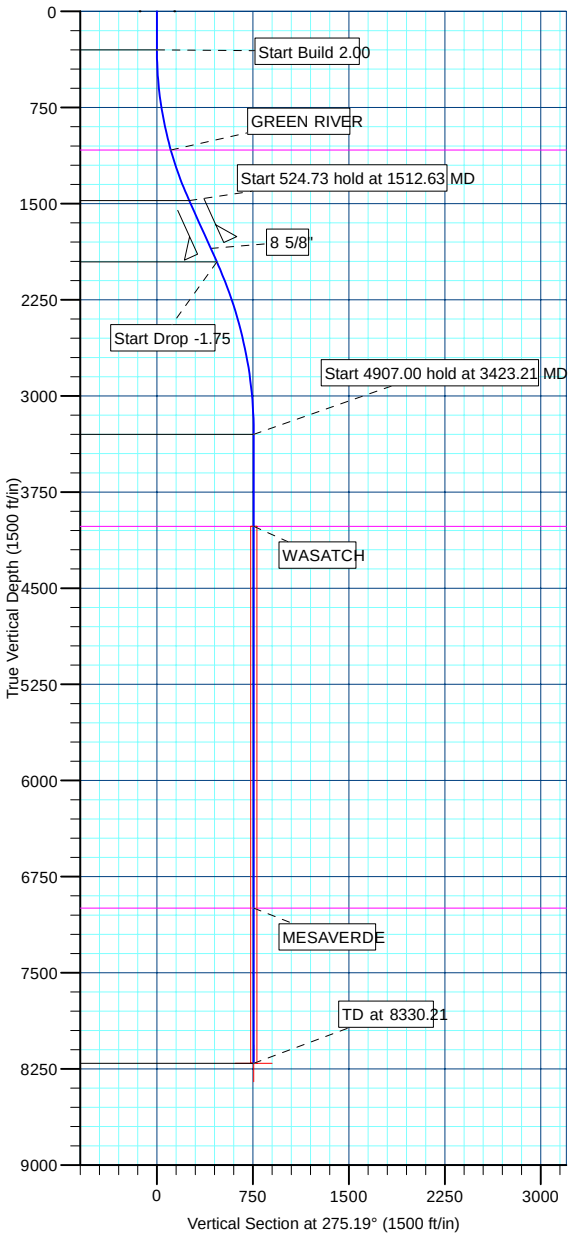
WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

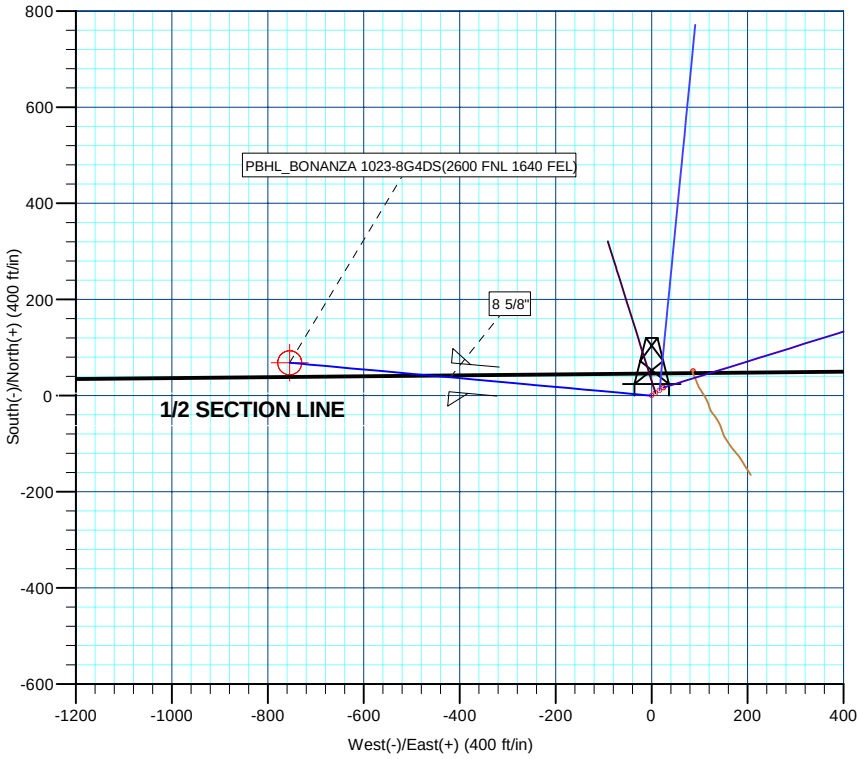
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
PBHL	8207.00	68.49	-754.22	39° 57' 49.010 N	109° 20' 47.209 W	Circle (Radius: 25.00)

WELL DETAILS: BONANZA 1023-8G4DS

Ground Level: 5281.00

+N/-S	+E/-W	Northing	Easting	Latittude	Longitude	Slot
0.00	0.00	14517035.71	2104520.37	39° 57' 48.334 N	109° 20' 37.522 W	





Plan: PLAN #1 5-5-10 RHS (BONANZA 1023-8G4DS/BONANZA 1023-8G4DS)

Created By: Robert H. Scott Date: 11:42, May 05 2010

Weatherford International Ltd.

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Company:	ANADARKO PETROLEUM CORP.	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Project:	UINTAH COUNTY, UTAH (nad 27)	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site:	Bonanza 1023-8H Pad	**North Reference:**	True
Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BONANZA 1023-8G4DS		
Design:	PLAN #1 5-5-10 RHS		

Project UINTAH COUNTY, UTAH (nad 27),

Map System:	Universal Transverse Mercator (US Survey Fee	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site Bonanza 1023-8H Pad, SECTION 8 T10S R23E

Site Position:		**Northing:**	14,517,035.71 ft	**Latitude:**	39° 57' 48.334 N
From:	Lat/Long	**Easting:**	2,104,520.37 ft	**Longitude:**	109° 20' 37.522 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	in	**Grid Convergence:**	1.06 °

Well BONANZA 1023-8G4DS

Well Position	**+N/-S**	0.00 ft	**Northing:**	14,517,035.71 ft	**Latitude:**	39° 57' 48.334 N
	+E/-W	0.00 ft	**Easting:**	2,104,520.37 ft	**Longitude:**	109° 20' 37.522 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,281.00 ft

Wellbore BONANZA 1023-8G4DS

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2009	5/5/2010	11.17	65.92	52,455

Design PLAN #1 5-5-10 RHS

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	275.19

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,512.63	24.25	275.19	1,476.74	22.86	-251.80	2.00	2.00	0.00	275.19	
2,037.35	24.25	275.19	1,955.16	42.36	-466.45	0.00	0.00	0.00	0.00	
3,423.21	0.00	0.00	3,300.00	68.49	-754.22	1.75	-1.75	0.00	180.00	
8,330.21	0.00	0.00	8,207.00	68.49	-754.22	0.00	0.00	0.00	0.00	PBHL_BONANZA 1

Weatherford International Ltd.

Planning Report

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Site:	Bonanza 1023-8H Pad	**North Reference:**	True
Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BONANZA 1023-8G4DS		
Design:	PLAN #1 5-5-10 RHS		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Start Build 2.00									
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	2.00	275.19	399.98	0.16	-1.74	1.75	2.00	2.00	0.00
500.00	4.00	275.19	499.84	0.63	-6.95	6.98	2.00	2.00	0.00
600.00	6.00	275.19	599.45	1.42	-15.63	15.69	2.00	2.00	0.00
700.00	8.00	275.19	698.70	2.52	-27.77	27.88	2.00	2.00	0.00
800.00	10.00	275.19	797.47	3.94	-43.34	43.52	2.00	2.00	0.00
900.00	12.00	275.19	895.62	5.66	-62.35	62.60	2.00	2.00	0.00
1,000.00	14.00	275.19	993.06	7.70	-84.75	85.10	2.00	2.00	0.00
GREEN RIVER									
1,092.05	15.84	275.19	1,082.00	9.84	-108.35	108.80	2.00	2.00	0.00
1,100.00	16.00	275.19	1,089.64	10.04	-110.52	110.98	2.00	2.00	0.00
1,200.00	18.00	275.19	1,185.27	12.68	-139.64	140.21	2.00	2.00	0.00
1,300.00	20.00	275.19	1,279.82	15.62	-172.06	172.77	2.00	2.00	0.00
1,400.00	22.00	275.19	1,373.17	18.86	-207.75	208.60	2.00	2.00	0.00
1,500.00	24.00	275.19	1,465.21	22.40	-246.66	247.67	2.00	2.00	0.00
Start 524.73 hold at 1512.63 MD									
1,512.63	24.25	275.19	1,476.74	22.86	-251.80	252.84	2.00	2.00	0.00
1,600.00	24.25	275.19	1,556.40	26.11	-287.54	288.72	0.00	0.00	0.00
1,700.00	24.25	275.19	1,647.57	29.82	-328.45	329.80	0.00	0.00	0.00
1,800.00	24.25	275.19	1,738.75	33.54	-369.36	370.88	0.00	0.00	0.00
1,900.00	24.25	275.19	1,829.92	37.25	-410.26	411.95	0.00	0.00	0.00
8 5/8"									
1,922.02	24.25	275.19	1,850.00	38.07	-419.27	421.00	0.00	0.00	0.00
2,000.00	24.25	275.19	1,921.10	40.97	-451.17	453.03	0.00	0.00	0.00
Start Drop -1.75									
2,037.35	24.25	275.19	1,955.16	42.36	-466.45	468.37	0.00	0.00	0.00
2,100.00	23.16	275.19	2,012.52	44.63	-491.53	493.56	1.75	-1.75	0.00
2,200.00	21.41	275.19	2,105.04	48.06	-529.29	531.47	1.75	-1.75	0.00
2,300.00	19.66	275.19	2,198.69	51.23	-564.22	566.54	1.75	-1.75	0.00
2,400.00	17.91	275.19	2,293.36	54.14	-596.28	598.73	1.75	-1.75	0.00
2,500.00	16.16	275.19	2,388.97	56.79	-625.45	628.02	1.75	-1.75	0.00
2,600.00	14.41	275.19	2,485.43	59.18	-651.70	654.38	1.75	-1.75	0.00
2,700.00	12.66	275.19	2,582.65	61.29	-675.00	677.77	1.75	-1.75	0.00
2,800.00	10.91	275.19	2,680.54	63.14	-695.33	698.19	1.75	-1.75	0.00
2,900.00	9.16	275.19	2,779.01	64.71	-712.68	715.61	1.75	-1.75	0.00
3,000.00	7.41	275.19	2,877.96	66.02	-727.02	730.01	1.75	-1.75	0.00
3,100.00	5.66	275.19	2,977.31	67.04	-738.35	741.39	1.75	-1.75	0.00
3,200.00	3.91	275.19	3,076.96	67.80	-746.65	749.72	1.75	-1.75	0.00
3,300.00	2.16	275.19	3,176.81	68.28	-751.91	755.01	1.75	-1.75	0.00
3,400.00	0.41	275.19	3,276.79	68.48	-754.14	757.24	1.75	-1.75	0.00
Start 4907.00 hold at 3423.21 MD									
3,423.21	0.00	0.00	3,300.00	68.49	-754.22	757.33	1.75	-1.75	365.35
3,500.00	0.00	0.00	3,376.79	68.49	-754.22	757.33	0.00	0.00	0.00
3,600.00	0.00	0.00	3,476.79	68.49	-754.22	757.33	0.00	0.00	0.00
3,700.00	0.00	0.00	3,576.79	68.49	-754.22	757.33	0.00	0.00	0.00
3,800.00	0.00	0.00	3,676.79	68.49	-754.22	757.33	0.00	0.00	0.00
3,900.00	0.00	0.00	3,776.79	68.49	-754.22	757.33	0.00	0.00	0.00
4,000.00	0.00	0.00	3,876.79	68.49	-754.22	757.33	0.00	0.00	0.00
4,100.00	0.00	0.00	3,976.79	68.49	-754.22	757.33	0.00	0.00	0.00
WASATCH									
4,140.21	0.00	0.00	4,017.00	68.49	-754.22	757.33	0.00	0.00	0.00
4,200.00	0.00	0.00	4,076.79	68.49	-754.22	757.33	0.00	0.00	0.00

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Company:	ANADARKO PETROLEUM CORP.	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Project:	UINTAH COUNTY, UTAH (nad 27)	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site:	Bonanza 1023-8H Pad	**North Reference:**	True
Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BONANZA 1023-8G4DS		
Design:	PLAN #1 5-5-10 RHS		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,300.00	0.00	0.00	4,176.79	68.49	-754.22	757.33	0.00	0.00	0.00
4,400.00	0.00	0.00	4,276.79	68.49	-754.22	757.33	0.00	0.00	0.00
4,500.00	0.00	0.00	4,376.79	68.49	-754.22	757.33	0.00	0.00	0.00
4,600.00	0.00	0.00	4,476.79	68.49	-754.22	757.33	0.00	0.00	0.00
4,700.00	0.00	0.00	4,576.79	68.49	-754.22	757.33	0.00	0.00	0.00
4,800.00	0.00	0.00	4,676.79	68.49	-754.22	757.33	0.00	0.00	0.00
4,900.00	0.00	0.00	4,776.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,000.00	0.00	0.00	4,876.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,100.00	0.00	0.00	4,976.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,200.00	0.00	0.00	5,076.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,300.00	0.00	0.00	5,176.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,400.00	0.00	0.00	5,276.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,500.00	0.00	0.00	5,376.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,600.00	0.00	0.00	5,476.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,700.00	0.00	0.00	5,576.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,800.00	0.00	0.00	5,676.79	68.49	-754.22	757.33	0.00	0.00	0.00
5,900.00	0.00	0.00	5,776.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,000.00	0.00	0.00	5,876.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,100.00	0.00	0.00	5,976.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,200.00	0.00	0.00	6,076.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,300.00	0.00	0.00	6,176.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,400.00	0.00	0.00	6,276.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,500.00	0.00	0.00	6,376.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,600.00	0.00	0.00	6,476.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,700.00	0.00	0.00	6,576.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,800.00	0.00	0.00	6,676.79	68.49	-754.22	757.33	0.00	0.00	0.00
6,900.00	0.00	0.00	6,776.79	68.49	-754.22	757.33	0.00	0.00	0.00
7,000.00	0.00	0.00	6,876.79	68.49	-754.22	757.33	0.00	0.00	0.00
7,100.00	0.00	0.00	6,976.79	68.49	-754.22	757.33	0.00	0.00	0.00
MESAVERDE									
7,119.21	0.00	0.00	6,996.00	68.49	-754.22	757.33	0.00	0.00	0.00
7,200.00	0.00	0.00	7,076.79	68.49	-754.22	757.33	0.00	0.00	0.00
7,300.00	0.00	0.00	7,176.79	68.49	-754.22	757.33	0.00	0.00	0.00
7,400.00	0.00	0.00	7,276.79	68.49	-754.22	757.33	0.00	0.00	0.00
7,500.00	0.00	0.00	7,376.79	68.49	-754.22	757.33	0.00	0.00	0.00
7,600.00	0.00	0.00	7,476.79	68.49	-754.22	757.33	0.00	0.00	0.00
7,700.00	0.00	0.00	7,576.79	68.49	-754.22	757.33	0.00	0.00	0.00
7,800.00	0.00	0.00	7,676.79	68.49	-754.22	757.33	0.00	0.00	0.00
7,900.00	0.00	0.00	7,776.79	68.49	-754.22	757.33	0.00	0.00	0.00
8,000.00	0.00	0.00	7,876.79	68.49	-754.22	757.33	0.00	0.00	0.00
8,100.00	0.00	0.00	7,976.79	68.49	-754.22	757.33	0.00	0.00	0.00
8,200.00	0.00	0.00	8,076.79	68.49	-754.22	757.33	0.00	0.00	0.00
8,300.00	0.00	0.00	8,176.79	68.49	-754.22	757.33	0.00	0.00	0.00
PBHL_BONANZA 1023-8G4DS(2600 FNL 1640 FEL)									
8,330.21	0.00	0.00	8,207.00	68.49	-754.22	757.33	0.00	0.00	0.00

Weatherford International Ltd.

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Company:	ANADARKO PETROLEUM CORP.	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Project:	UINTAH COUNTY, UTAH (nad 27)	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site:	Bonanza 1023-8H Pad	**North Reference:**	True
Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BONANZA 1023-8G4DS		
Design:	PLAN #1 5-5-10 RHS		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL_BONANZA 102 - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,207.00	68.49	-754.22	14,517,090.18	2,103,765.00	39° 57' 49.010 N	109° 20' 47.209 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
1,922.02	1,850.00	8 5/8"	8.62	11.00

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,092.05	1,082.00	GREEN RIVER			
4,140.21	4,017.00	WASATCH			
7,119.21	6,996.00	MESAVERDE			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
300.00	300.00	0.00	0.00	Start Build 2.00
1,512.63	1,476.74	22.86	-251.80	Start 524.73 hold at 1512.63 MD
2,037.35	1,955.16	42.36	-466.45	Start Drop -1.75
3,423.21	3,300.00	68.49	-754.22	Start 4907.00 hold at 3423.21 MD
8,330.21	8,207.00	68.49	-754.22	TD at 8330.21

'APIWellNo:43047511400000'

ANADARKO PETROLEUM CORP.

UINTAH COUNTY, UTAH (nad 27)
Bonanza 1023-8H Pad
BONANZA 1023-8G4DS

BONANZA 1023-8G4DS
PLAN #1 5-5-10 RHS

Anticollision Report

05 May, 2010

'APIWellNo:43047511400000'

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Reference PLAN #1 5-5-10 RHS

Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	**Error Model:**	ISCWSA
Depth Range:	0.00 to 20,000.00ft	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 10,000.00ft	**Error Surface:**	Elliptical Conic
Warning Levels Evaluated at:	2.00 **Sigma**		

Survey Tool Program **Date** 5/5/2010

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	8,330.21	PLAN #1 5-5-10 RHS (BONANZA 1023-8(	MWD	MWD - Standard

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Bonanza 1023-8H Pad						
Bonanza 1023-8H EXISTING - Bonanza 1023-8H EXIST	301.48	287.52	100.31	99.16	87.396	CC, ES
Bonanza 1023-8H EXISTING - Bonanza 1023-8H EXIST	7,400.00	7,200.00	991.22	957.91	29.755	SF
BONANZA 1023-8H2DS - BONANZA 1023-8H2DS - PLA	300.00	300.00	19.82	18.73	18.144	CC, ES
BONANZA 1023-8H2DS - BONANZA 1023-8H2DS - PLA	400.00	399.51	22.28	20.74	14.509	SF
BONANZA 1023-8H3DS - BONANZA 1023-8H3DS - PLA	300.00	300.00	9.79	8.70	8.965	CC, ES
BONANZA 1023-8H3DS - BONANZA 1023-8H3DS - PLA	400.00	399.87	11.66	10.12	7.596	SF
BONANZA 1023-8H4DS - BONANZA 1023-8H4DS - PLA	300.00	300.00	29.82	28.72	27.296	CC, ES
BONANZA 1023-8H4DS - BONANZA 1023-8H4DS - PLA	500.00	497.12	42.28	40.30	21.374	SF

Offset Design Bonanza 1023-8H Pad - Bonanza 1023-8H EXISTING - Bonanza 1023-8H EXISTING - Bonanza 1023-8

Offset Site Error: 0.00 ft

Survey Program: 100-NS-GYRO-MS **Offset Well Error:** 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	59.51	50.99	86.61	101.47				
100.00	100.00	86.15	86.15	0.10	0.11	59.43	51.09	86.47	100.44	100.23	0.21	475.891	
200.00	200.00	186.03	186.02	0.32	0.34	59.29	51.24	86.25	100.33	99.66	0.66	151.126	
300.00	300.00	286.04	286.04	0.55	0.59	59.19	51.37	86.15	100.31	99.17	1.14	87.928	
301.48	301.48	287.52	287.52	0.55	0.60	144.00	51.38	86.15	100.31	99.16	1.15	87.396	CC, ES
400.00	399.98	386.10	386.10	0.76	0.86	144.33	51.70	85.87	101.64	100.03	1.62	62.857	
500.00	499.84	486.02	486.02	0.98	1.12	145.71	51.98	85.54	105.79	103.70	2.09	50.587	
600.00	599.45	585.90	585.90	1.23	1.32	148.01	52.06	85.19	112.82	110.30	2.52	44.722	
700.00	698.70	684.46	684.46	1.50	1.49	150.86	52.05	85.02	123.18	120.26	2.92	42.142	
800.00	797.47	783.87	783.87	1.83	1.69	153.82	52.31	84.96	137.12	133.77	3.36	40.839	
900.00	895.62	881.64	881.63	2.20	1.83	156.81	52.19	84.76	154.29	150.56	3.73	41.325	
1,000.00	993.06	979.30	979.29	2.63	1.90	159.73	51.67	84.89	175.25	171.20	4.05	43.244	
1,100.00	1,089.64	1,075.35	1,075.33	3.13	1.98	162.44	50.62	85.08	199.77	195.38	4.39	45.514	
1,200.00	1,185.27	1,171.19	1,171.16	3.70	2.10	164.93	49.05	85.54	228.10	223.35	4.75	48.000	
1,300.00	1,279.82	1,265.41	1,265.37	4.33	2.23	167.01	47.44	85.82	259.83	254.69	5.14	50.562	
1,400.00	1,373.17	1,356.61	1,356.55	5.04	2.37	168.77	45.67	86.41	295.39	289.85	5.54	53.332	
1,500.00	1,465.21	1,446.96	1,446.85	5.83	2.52	170.42	43.00	87.73	335.06	329.11	5.95	56.326	
1,512.63	1,476.74	1,458.47	1,458.36	5.93	2.54	170.62	42.63	87.90	340.31	334.31	6.00	56.707	
1,600.00	1,556.40	1,537.28	1,537.11	6.67	2.68	171.93	40.10	89.04	376.88	370.46	6.41	58.772	
1,700.00	1,647.57	1,627.27	1,627.04	7.52	2.86	173.19	37.01	90.54	419.10	412.20	6.90	60.765	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Offset Design Bonanza 1023-8H Pad - Bonanza 1023-8H EXISTING - Bonanza 1023-8H EXISTING - Bonanza 1023-8

Offset Site Error: 0.00 ft

Offset Well Error: 0.00 ft

Survey Program: 100-NS-GYRO-MS

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
1,800.00	1,738.75	1,719.42	1,719.13	8.37	3.05	174.23	33.93	91.79	461.18	453.78	7.40	62.325	
1,900.00	1,829.92	1,809.14	1,808.79	9.24	3.24	175.06	31.03	92.97	503.32	495.41	7.91	63.627	
2,000.00	1,921.10	1,900.47	1,900.07	10.10	3.44	175.77	28.07	94.15	545.52	537.08	8.43	64.681	
2,037.35	1,955.16	1,934.20	1,933.78	10.43	3.52	176.01	26.97	94.56	561.27	552.64	8.63	65.024	
2,100.00	2,012.52	1,991.00	1,990.54	10.91	3.65	176.41	25.12	95.26	587.18	578.19	8.99	65.330	
2,200.00	2,105.04	2,079.99	2,079.48	11.57	3.85	176.94	22.31	96.57	626.49	616.96	9.53	65.732	
2,300.00	2,198.69	2,175.74	2,175.17	12.19	4.07	177.40	19.37	98.10	663.16	653.08	10.08	65.783	
2,400.00	2,293.36	2,266.14	2,265.52	12.77	4.28	177.79	16.51	99.36	696.80	686.19	10.61	65.684	
2,500.00	2,388.97	2,359.52	2,358.84	13.31	4.50	178.10	13.92	101.31	728.20	717.08	11.13	65.443	
2,600.00	2,485.43	2,457.89	2,457.15	13.80	4.74	178.40	11.05	103.18	756.54	744.90	11.64	64.972	
2,700.00	2,582.65	2,554.50	2,553.70	14.24	4.97	178.68	8.06	104.73	781.69	769.54	12.14	64.369	
2,800.00	2,680.54	2,649.76	2,648.90	14.63	5.20	178.92	5.25	106.51	804.12	791.50	12.62	63.707	
2,900.00	2,779.01	2,747.44	2,746.52	14.97	5.44	179.13	2.51	108.52	823.76	810.67	13.09	62.949	
3,000.00	2,877.96	2,849.03	2,848.05	15.27	5.69	179.34	-0.46	110.45	840.26	826.72	13.54	62.049	
3,100.00	2,977.31	2,949.11	2,948.07	15.51	5.94	179.56	-3.61	111.93	853.34	839.37	13.98	61.058	
3,200.00	3,076.96	3,047.22	3,046.13	15.72	6.19	179.76	-6.62	113.56	863.59	849.20	14.38	60.035	
3,300.00	3,176.81	3,147.41	3,146.25	15.88	6.45	179.95	-9.69	115.23	870.80	856.02	14.78	58.932	
3,400.00	3,276.79	3,249.09	3,247.87	15.99	6.71	-179.85	-12.86	116.81	874.87	859.72	15.15	57.749	
3,423.21	3,300.00	3,273.05	3,271.81	16.02	6.77	95.38	-13.62	117.14	875.34	860.11	15.23	57.459	
3,500.00	3,376.79	3,352.29	3,351.01	16.08	6.97	95.55	-16.21	118.08	876.48	860.92	15.56	56.319	
3,600.00	3,476.79	3,453.11	3,451.77	16.18	7.23	95.76	-19.60	118.99	877.72	861.73	15.99	54.889	
3,700.00	3,576.79	3,551.89	3,550.48	16.28	7.49	95.97	-22.90	119.97	879.04	862.63	16.42	53.545	
3,800.00	3,676.79	3,649.93	3,648.47	16.38	7.74	96.17	-26.16	121.09	880.54	863.69	16.84	52.276	
3,900.00	3,776.79	3,747.27	3,745.74	16.48	7.99	96.38	-29.49	122.47	882.32	865.04	17.27	51.083	
4,000.00	3,876.79	3,843.97	3,842.37	16.58	8.24	96.58	-32.86	124.13	884.42	866.72	17.70	49.970	
4,100.00	3,976.79	3,939.95	3,938.27	16.69	8.49	96.76	-35.93	126.22	886.95	868.83	18.12	48.941	
4,200.00	4,076.79	4,038.37	4,036.62	16.80	8.74	96.93	-38.79	128.79	889.89	871.34	18.56	47.959	
4,300.00	4,176.79	4,140.89	4,139.06	16.91	9.00	97.11	-41.92	131.30	892.69	873.69	19.00	46.984	
4,400.00	4,276.79	4,241.66	4,239.76	17.03	9.26	97.30	-45.23	133.48	895.25	875.81	19.44	46.042	
4,500.00	4,376.79	4,340.04	4,338.05	17.14	9.51	97.50	-48.64	135.67	897.91	878.03	19.89	45.151	
4,600.00	4,476.79	4,440.46	4,438.38	17.26	9.78	97.71	-52.25	138.03	900.72	880.38	20.34	44.289	
4,700.00	4,576.79	4,544.13	4,541.97	17.38	10.05	97.91	-55.74	140.17	903.22	882.43	20.80	43.428	
4,800.00	4,676.79	4,647.30	4,645.07	17.50	10.32	98.09	-58.94	141.93	905.34	884.08	21.26	42.585	
4,900.00	4,776.79	4,749.87	4,747.58	17.63	10.59	98.27	-61.96	143.37	907.15	885.43	21.72	41.763	
5,000.00	4,876.79	4,850.32	4,847.99	17.75	10.85	98.44	-64.91	144.56	908.75	886.57	22.18	40.972	
5,100.00	4,976.79	4,948.73	4,946.33	17.88	11.11	98.65	-68.35	145.75	910.47	887.83	22.64	40.224	
5,200.00	5,076.79	5,049.16	5,046.67	18.01	11.37	98.89	-72.40	147.00	912.31	889.22	23.10	39.498	
5,300.00	5,176.79	5,151.87	5,149.30	18.14	11.64	99.12	-76.28	148.07	913.94	890.37	23.57	38.781	
5,400.00	5,276.79	5,250.82	5,248.19	18.28	11.90	99.32	-79.66	148.96	915.37	891.35	24.03	38.099	
5,500.00	5,376.79	5,346.45	5,343.77	18.41	12.15	99.49	-82.69	150.24	917.21	892.73	24.48	37.473	
5,600.00	5,476.79	5,442.70	5,439.95	18.55	12.41	99.65	-85.59	151.99	919.51	894.58	24.93	36.885	
5,700.00	5,576.79	5,539.70	5,536.88	18.69	12.66	99.82	-88.75	154.05	922.15	896.77	25.39	36.327	
5,800.00	5,676.79	5,636.96	5,634.05	18.83	12.91	100.01	-92.24	156.37	925.12	899.28	25.84	35.798	
5,900.00	5,776.79	5,734.65	5,731.63	18.97	13.17	100.22	-96.13	158.88	928.35	902.05	26.30	35.293	
6,000.00	5,876.79	5,831.70	5,828.54	19.12	13.43	100.45	-100.36	161.56	931.84	905.08	26.76	34.816	
6,100.00	5,976.79	5,927.48	5,924.18	19.26	13.68	100.68	-104.80	164.52	935.74	908.52	27.22	34.374	
6,200.00	6,076.79	6,023.67	6,020.19	19.41	13.93	100.92	-109.47	167.89	940.09	912.41	27.68	33.960	
6,300.00	6,176.79	6,121.25	6,117.60	19.56	14.19	101.16	-114.11	171.61	944.75	916.60	28.14	33.568	
6,400.00	6,276.79	6,219.81	6,215.97	19.71	14.45	101.37	-118.57	175.64	949.65	921.04	28.61	33.194	
6,500.00	6,376.79	6,322.45	6,318.43	19.86	14.72	101.61	-123.33	179.68	954.43	925.35	29.09	32.814	
6,600.00	6,476.79	6,425.20	6,420.98	20.01	14.99	101.86	-128.40	183.36	958.94	929.38	29.57	32.435	
6,700.00	6,576.79	6,528.26	6,523.86	20.17	15.26	102.12	-133.52	186.69	963.14	933.09	30.05	32.052	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Offset Design Bonanza 1023-8H Pad - Bonanza 1023-8H EXISTING - Bonanza 1023-8H EXISTING - Bonanza 1023-8

Offset Site Error: 0.00 ft

Survey Program: 100-NS-GYRO-MS

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
6,800.00	6,676.79	6,630.30	6,625.74	20.32	15.53	102.37	-138.53	189.67	967.04	936.51	30.53	31.674	
6,900.00	6,776.79	6,729.96	6,725.24	20.48	15.80	102.60	-143.17	192.57	970.89	939.88	31.01	31.313	
7,000.00	6,876.79	6,829.80	6,824.94	20.64	16.06	102.81	-147.53	195.56	974.77	943.29	31.48	30.963	
7,100.00	6,976.79	6,930.03	6,925.03	20.80	16.33	103.04	-152.08	198.49	978.64	946.68	31.96	30.621	
7,200.00	7,076.79	7,029.33	7,024.17	20.96	16.59	103.27	-156.89	201.30	982.50	950.07	32.44	30.290	
7,300.00	7,176.79	7,126.52	7,121.21	21.12	16.85	103.49	-161.52	204.26	986.58	953.67	32.91	29.981	
7,400.00	7,276.79	7,200.00	7,194.57	21.28	17.05	103.65	-164.88	206.72	991.22	957.91	33.31	29.755	SF
7,500.00	7,376.79	7,200.00	7,194.57	21.44	17.05	103.65	-164.88	206.72	1,003.08	969.56	33.52	29.923	
7,600.00	7,476.79	7,200.00	7,194.57	21.61	17.05	103.65	-164.88	206.72	1,024.60	990.87	33.73	30.376	
7,700.00	7,576.79	7,200.00	7,194.57	21.78	17.05	103.65	-164.88	206.72	1,055.20	1,021.26	33.94	31.091	
7,800.00	7,676.79	7,200.00	7,194.57	21.94	17.05	103.65	-164.88	206.72	1,094.12	1,059.97	34.15	32.039	
7,900.00	7,776.79	7,200.00	7,194.57	22.11	17.05	103.65	-164.88	206.72	1,140.50	1,106.14	34.36	33.193	
8,000.00	7,876.79	7,200.00	7,194.57	22.28	17.05	103.65	-164.88	206.72	1,193.48	1,158.91	34.57	34.524	
8,100.00	7,976.79	7,200.00	7,194.57	22.45	17.05	103.65	-164.88	206.72	1,252.21	1,217.43	34.78	36.003	
8,200.00	8,076.79	7,200.00	7,194.57	22.62	17.05	103.65	-164.88	206.72	1,315.93	1,280.94	34.99	37.607	
8,300.00	8,176.79	7,200.00	7,194.57	22.79	17.05	103.65	-164.88	206.72	1,383.95	1,348.75	35.20	39.314	
8,330.21	8,207.00	7,200.00	7,194.57	22.85	17.05	103.65	-164.88	206.72	1,405.25	1,369.99	35.27	39.847	

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Offset Design Bonanza 1023-8H Pad - BONANZA 1023-8H2DS - BONANZA 1023-8H2DS - PLAN #1 5-5-10 RHS

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	56.54	10.93	16.54	19.82				
100.00	100.00	100.00	100.00	0.10	0.10	56.54	10.93	16.54	19.82	19.63	0.19	102.537	
200.00	200.00	200.00	200.00	0.32	0.32	56.54	10.93	16.54	19.82	19.18	0.64	30.833	
300.00	300.00	300.00	300.00	0.55	0.55	56.54	10.93	16.54	19.82	18.73	1.09	18.144	CC, ES
400.00	399.98	399.51	399.49	0.76	0.77	140.66	12.65	16.70	22.28	20.74	1.54	14.509	SF
500.00	499.84	498.65	498.49	0.98	1.00	139.26	17.78	17.21	29.66	27.67	1.99	14.903	
600.00	599.45	597.07	596.54	1.23	1.24	137.97	26.24	18.04	41.93	39.46	2.47	16.991	
700.00	698.70	694.43	693.19	1.50	1.50	137.01	37.91	19.18	59.05	56.07	2.98	19.841	
800.00	797.47	790.41	788.01	1.83	1.80	136.30	52.60	20.62	80.93	77.40	3.52	22.976	
900.00	895.62	884.69	880.64	2.20	2.13	135.73	70.10	22.34	107.46	103.35	4.11	26.125	
1,000.00	993.06	977.01	970.73	2.63	2.50	135.23	90.17	24.30	138.54	133.79	4.75	29.137	
1,100.00	1,089.64	1,067.12	1,057.99	3.13	2.91	134.77	112.54	26.50	174.02	168.57	5.45	31.933	
1,200.00	1,185.27	1,154.81	1,142.18	3.70	3.35	134.30	136.91	28.89	213.75	207.55	6.20	34.480	
1,300.00	1,279.82	1,239.90	1,223.13	4.33	3.82	133.82	163.00	31.44	257.58	250.58	7.00	36.773	
1,400.00	1,373.17	1,322.24	1,300.68	5.04	4.32	133.32	190.52	34.14	305.34	297.48	7.86	38.836	
1,500.00	1,465.21	1,400.00	1,373.17	5.83	4.82	132.76	218.53	36.89	356.85	348.07	8.78	40.666	
1,512.63	1,476.74	1,411.54	1,383.86	5.93	4.90	132.69	222.86	37.31	363.61	354.70	8.90	40.832	
1,600.00	1,556.40	1,478.70	1,445.72	6.67	5.38	132.87	248.87	39.86	411.17	401.41	9.77	42.098	
1,700.00	1,647.57	1,558.40	1,518.47	7.52	5.96	132.86	281.27	43.04	466.79	456.00	10.79	43.242	
1,800.00	1,738.75	1,641.40	1,594.15	8.37	6.59	132.83	315.21	46.37	522.57	510.72	11.85	44.106	
1,900.00	1,829.92	1,724.41	1,669.82	9.24	7.22	132.80	349.15	49.69	578.34	565.42	12.91	44.787	
2,000.00	1,921.10	1,807.41	1,745.49	10.10	7.85	132.78	383.09	53.02	634.11	620.12	13.99	45.332	
2,037.35	1,955.16	1,838.42	1,773.76	10.43	8.09	132.77	395.77	54.26	654.94	640.55	14.39	45.506	
2,100.00	2,012.52	1,890.64	1,821.37	10.91	8.49	133.25	417.12	56.36	689.54	674.48	15.06	45.793	
2,200.00	2,105.04	1,974.89	1,898.18	11.57	9.15	133.82	451.57	59.73	743.34	727.28	16.07	46.261	
2,300.00	2,198.69	2,061.48	1,977.13	12.19	9.81	134.18	486.96	63.20	795.37	778.29	17.08	46.576	
2,400.00	2,293.36	2,166.38	2,073.55	12.77	10.46	134.37	528.09	67.23	844.51	826.45	18.06	46.749	
2,500.00	2,388.97	2,275.22	2,174.93	13.31	11.08	134.53	567.49	71.10	889.84	870.83	19.01	46.812	
2,600.00	2,485.43	2,387.85	2,281.16	13.80	11.70	134.67	604.71	74.75	931.16	911.24	19.92	46.748	
2,700.00	2,582.65	2,504.06	2,392.06	14.24	12.29	134.79	639.28	78.13	968.30	947.51	20.79	46.586	
2,800.00	2,680.54	2,623.60	2,507.33	14.63	12.84	134.89	670.72	81.22	1,001.09	979.50	21.59	46.359	
2,900.00	2,779.01	2,746.14	2,626.63	14.97	13.35	134.96	698.59	83.95	1,029.38	1,007.04	22.34	46.078	
3,000.00	2,877.96	2,871.32	2,749.48	15.27	13.82	135.02	722.45	86.29	1,053.03	1,030.02	23.02	45.753	
3,100.00	2,977.31	2,998.73	2,875.37	15.51	14.22	135.06	741.91	88.20	1,071.92	1,048.31	23.61	45.394	
3,200.00	3,076.96	3,127.90	3,003.68	15.72	14.55	135.08	756.66	89.64	1,085.95	1,061.82	24.12	45.019	
3,300.00	3,176.81	3,258.33	3,133.73	15.88	14.81	135.08	766.42	90.60	1,095.03	1,070.49	24.54	44.615	
3,400.00	3,276.79	3,389.49	3,264.80	15.99	15.00	135.07	771.04	91.05	1,099.13	1,074.25	24.88	44.179	
3,423.21	3,300.00	3,419.98	3,295.29	16.02	15.04	50.26	771.36	91.08	1,099.36	1,074.42	24.94	44.073	
3,500.00	3,376.79	3,501.48	3,376.79	16.08	15.12	50.25	771.42	91.09	1,099.40	1,074.27	25.12	43.759	
3,600.00	3,476.79	3,601.48	3,476.79	16.18	15.22	50.25	771.42	91.09	1,099.40	1,074.04	25.36	43.353	
3,700.00	3,576.79	3,701.48	3,576.79	16.28	15.32	50.25	771.42	91.09	1,099.40	1,073.80	25.60	42.944	
3,800.00	3,676.79	3,801.48	3,676.79	16.38	15.42	50.25	771.42	91.09	1,099.40	1,073.55	25.85	42.534	
3,900.00	3,776.79	3,901.48	3,776.79	16.48	15.53	50.25	771.42	91.09	1,099.40	1,073.30	26.10	42.123	
4,000.00	3,876.79	4,001.48	3,876.79	16.58	15.64	50.25	771.42	91.09	1,099.40	1,073.04	26.36	41.711	
4,100.00	3,976.79	4,101.48	3,976.79	16.69	15.75	50.25	771.42	91.09	1,099.40	1,072.78	26.62	41.300	
4,200.00	4,076.79	4,201.48	4,076.79	16.80	15.86	50.25	771.42	91.09	1,099.40	1,072.51	26.89	40.889	
4,300.00	4,176.79	4,301.48	4,176.79	16.91	15.98	50.25	771.42	91.09	1,099.40	1,072.24	27.16	40.479	
4,400.00	4,276.79	4,401.48	4,276.79	17.03	16.09	50.25	771.42	91.09	1,099.40	1,071.96	27.44	40.070	
4,500.00	4,376.79	4,501.48	4,376.79	17.14	16.22	50.25	771.42	91.09	1,099.40	1,071.68	27.72	39.663	
4,600.00	4,476.79	4,601.48	4,476.79	17.26	16.34	50.25	771.42	91.09	1,099.40	1,071.39	28.00	39.258	
4,700.00	4,576.79	4,701.48	4,576.79	17.38	16.46	50.25	771.42	91.09	1,099.40	1,071.10	28.29	38.855	
4,800.00	4,676.79	4,801.48	4,676.79	17.50	16.59	50.25	771.42	91.09	1,099.40	1,070.81	28.59	38.455	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Offset Design Bonanza 1023-8H Pad - BONANZA 1023-8H2DS - BONANZA 1023-8H2DS - PLAN #1 5-5-10 RHS

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
4,900.00	4,776.79	4,901.48	4,776.79	17.63	16.72	50.25	771.42	91.09	1,099.40	1,070.51	28.89	38.058	
5,000.00	4,876.79	5,001.48	4,876.79	17.75	16.85	50.25	771.42	91.09	1,099.40	1,070.21	29.19	37.664	
5,100.00	4,976.79	5,101.48	4,976.79	17.88	16.98	50.25	771.42	91.09	1,099.40	1,069.90	29.50	37.274	
5,200.00	5,076.79	5,201.48	5,076.79	18.01	17.12	50.25	771.42	91.09	1,099.40	1,069.59	29.80	36.886	
5,300.00	5,176.79	5,301.48	5,176.79	18.14	17.25	50.25	771.42	91.09	1,099.40	1,069.28	30.12	36.503	
5,400.00	5,276.79	5,401.48	5,276.79	18.28	17.39	50.25	771.42	91.09	1,099.40	1,068.96	30.43	36.123	
5,500.00	5,376.79	5,501.48	5,376.79	18.41	17.53	50.25	771.42	91.09	1,099.40	1,068.64	30.75	35.748	
5,600.00	5,476.79	5,601.48	5,476.79	18.55	17.68	50.25	771.42	91.09	1,099.40	1,068.32	31.08	35.376	
5,700.00	5,576.79	5,701.48	5,576.79	18.69	17.82	50.25	771.42	91.09	1,099.40	1,067.99	31.40	35.009	
5,800.00	5,676.79	5,801.48	5,676.79	18.83	17.96	50.25	771.42	91.09	1,099.40	1,067.66	31.73	34.646	
5,900.00	5,776.79	5,901.48	5,776.79	18.97	18.11	50.25	771.42	91.09	1,099.40	1,067.33	32.06	34.287	
6,000.00	5,876.79	6,001.48	5,876.79	19.12	18.26	50.25	771.42	91.09	1,099.40	1,067.00	32.40	33.932	
6,100.00	5,976.79	6,101.48	5,976.79	19.26	18.41	50.25	771.42	91.09	1,099.40	1,066.66	32.74	33.582	
6,200.00	6,076.79	6,201.48	6,076.79	19.41	18.56	50.25	771.42	91.09	1,099.40	1,066.32	33.08	33.237	
6,300.00	6,176.79	6,301.48	6,176.79	19.56	18.72	50.25	771.42	91.09	1,099.40	1,065.98	33.42	32.896	
6,400.00	6,276.79	6,401.48	6,276.79	19.71	18.87	50.25	771.42	91.09	1,099.40	1,065.63	33.77	32.559	
6,500.00	6,376.79	6,501.48	6,376.79	19.86	19.03	50.25	771.42	91.09	1,099.40	1,065.28	34.11	32.227	
6,600.00	6,476.79	6,601.48	6,476.79	20.01	19.18	50.25	771.42	91.09	1,099.40	1,064.93	34.46	31.900	
6,700.00	6,576.79	6,701.48	6,576.79	20.17	19.34	50.25	771.42	91.09	1,099.40	1,064.58	34.82	31.577	
6,800.00	6,676.79	6,801.48	6,676.79	20.32	19.50	50.25	771.42	91.09	1,099.40	1,064.23	35.17	31.258	
6,900.00	6,776.79	6,901.48	6,776.79	20.48	19.66	50.25	771.42	91.09	1,099.40	1,063.87	35.53	30.944	
7,000.00	6,876.79	7,001.48	6,876.79	20.64	19.83	50.25	771.42	91.09	1,099.40	1,063.51	35.89	30.635	
7,100.00	6,976.79	7,101.48	6,976.79	20.80	19.99	50.25	771.42	91.09	1,099.40	1,063.15	36.25	30.330	
7,200.00	7,076.79	7,201.48	7,076.79	20.96	20.15	50.25	771.42	91.09	1,099.40	1,062.79	36.61	30.029	
7,300.00	7,176.79	7,301.48	7,176.79	21.12	20.32	50.25	771.42	91.09	1,099.40	1,062.42	36.98	29.733	
7,400.00	7,276.79	7,401.48	7,276.79	21.28	20.49	50.25	771.42	91.09	1,099.40	1,062.05	37.34	29.441	
7,500.00	7,376.79	7,501.48	7,376.79	21.44	20.66	50.25	771.42	91.09	1,099.40	1,061.69	37.71	29.153	
7,600.00	7,476.79	7,601.48	7,476.79	21.61	20.83	50.25	771.42	91.09	1,099.40	1,061.32	38.08	28.870	
7,700.00	7,576.79	7,701.48	7,576.79	21.78	21.00	50.25	771.42	91.09	1,099.40	1,060.94	38.45	28.591	
7,800.00	7,676.79	7,801.48	7,676.79	21.94	21.17	50.25	771.42	91.09	1,099.40	1,060.57	38.83	28.316	
7,900.00	7,776.79	7,901.48	7,776.79	22.11	21.34	50.25	771.42	91.09	1,099.40	1,060.20	39.20	28.045	
8,000.00	7,876.79	8,001.48	7,876.79	22.28	21.51	50.25	771.42	91.09	1,099.40	1,059.82	39.58	27.778	
8,100.00	7,976.79	8,101.48	7,976.79	22.45	21.69	50.25	771.42	91.09	1,099.40	1,059.44	39.96	27.515	
8,200.00	8,076.79	8,201.48	8,076.79	22.62	21.86	50.25	771.42	91.09	1,099.40	1,059.06	40.34	27.256	
8,300.00	8,176.79	8,301.48	8,176.79	22.79	22.04	50.25	771.42	91.09	1,099.40	1,058.68	40.72	27.001	
8,330.21	8,207.00	8,331.69	8,207.00	22.85	22.09	50.25	771.42	91.09	1,099.40	1,058.56	40.83	26.925	

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Offset Design Bonanza 1023-8H Pad - BONANZA 1023-8H3DS - BONANZA 1023-8H3DS - PLAN #1 5-5-10 RHS

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	56.09	5.46	8.13	9.79				
100.00	100.00	100.00	100.00	0.10	0.10	56.09	5.46	8.13	9.79	9.60	0.19	50.665	
200.00	200.00	200.00	200.00	0.32	0.32	56.09	5.46	8.13	9.79	9.15	0.64	15.235	
300.00	300.00	300.00	300.00	0.55	0.55	56.09	5.46	8.13	9.79	8.70	1.09	8.965	CC, ES
400.00	399.98	399.87	399.85	0.76	0.77	138.07	7.12	7.61	11.66	10.12	1.53	7.596	SF
500.00	499.84	499.51	499.35	0.98	1.01	133.26	12.09	6.04	17.33	15.34	1.99	8.725	
600.00	599.45	598.71	598.17	1.23	1.24	129.74	20.31	3.46	26.88	24.41	2.47	10.886	
700.00	698.70	697.25	695.98	1.50	1.51	127.57	31.69	-0.12	40.28	37.29	3.00	13.444	
800.00	797.47	794.92	792.46	1.83	1.82	126.18	46.14	-4.67	57.47	53.89	3.58	16.058	
900.00	895.62	892.07	887.92	2.20	2.16	125.40	63.38	-10.09	78.24	74.01	4.23	18.512	
1,000.00	993.06	989.36	983.39	2.63	2.53	126.11	81.19	-15.69	101.31	96.39	4.92	20.596	
1,100.00	1,089.64	1,086.06	1,078.30	3.13	2.90	127.68	98.90	-21.26	126.46	120.81	5.65	22.370	
1,200.00	1,185.27	1,182.07	1,172.52	3.70	3.28	129.61	116.49	-26.80	153.86	147.43	6.42	23.953	
1,300.00	1,279.82	1,277.26	1,265.94	4.33	3.67	131.65	133.92	-32.28	183.65	176.42	7.22	25.432	
1,400.00	1,373.17	1,371.53	1,358.46	5.04	4.05	133.65	151.19	-37.71	215.96	207.92	8.04	26.844	
1,500.00	1,465.21	1,464.75	1,449.94	5.83	4.43	135.57	168.26	-43.08	250.91	242.02	8.88	28.252	
1,512.63	1,476.74	1,476.44	1,461.42	5.93	4.47	135.80	170.40	-43.75	255.51	246.52	8.99	28.429	
1,600.00	1,556.40	1,557.28	1,540.75	6.67	4.80	137.66	185.21	-48.41	287.65	277.90	9.74	29.522	
1,700.00	1,647.57	1,649.79	1,631.54	7.52	5.18	139.33	202.15	-53.74	324.68	314.07	10.61	30.604	
1,800.00	1,738.75	1,742.31	1,722.34	8.37	5.56	140.66	219.09	-59.07	361.91	350.43	11.48	31.537	
1,900.00	1,829.92	1,834.82	1,813.13	9.24	5.95	141.75	236.04	-64.40	399.27	386.93	12.34	32.347	
2,000.00	1,921.10	1,927.34	1,903.92	10.10	6.33	142.65	252.98	-69.73	436.74	423.53	13.21	33.055	
2,037.35	1,955.16	1,961.90	1,937.84	10.43	6.47	142.94	259.31	-71.72	450.76	437.22	13.54	33.298	
2,100.00	2,012.52	2,021.18	1,996.07	10.91	6.69	143.66	269.94	-75.06	473.79	459.75	14.04	33.740	
2,200.00	2,105.04	2,117.56	2,091.11	11.57	6.98	144.76	285.14	-79.85	508.33	493.59	14.74	34.487	
2,300.00	2,198.69	2,214.91	2,187.56	12.19	7.25	145.84	297.78	-83.82	540.08	524.70	15.38	35.110	
2,400.00	2,293.36	2,313.08	2,285.17	12.77	7.49	146.91	307.76	-86.96	569.03	553.07	15.96	35.646	
2,500.00	2,388.97	2,411.92	2,383.71	13.31	7.70	148.00	314.97	-89.23	595.16	578.68	16.48	36.122	
2,600.00	2,485.43	2,511.26	2,482.94	13.80	7.88	149.10	319.36	-90.61	618.48	601.56	16.92	36.557	
2,700.00	2,582.65	2,610.94	2,582.60	14.24	8.03	150.24	320.88	-91.09	639.01	621.72	17.29	36.963	
2,800.00	2,680.54	2,708.88	2,680.54	14.63	8.17	151.27	320.88	-91.09	656.92	639.30	17.62	37.284	
2,900.00	2,779.01	2,807.35	2,779.01	14.97	8.31	152.11	320.88	-91.09	672.30	654.36	17.95	37.462	
3,000.00	2,877.96	2,906.30	2,877.96	15.27	8.46	152.78	320.88	-91.09	685.10	666.84	18.26	37.515	
3,100.00	2,977.31	3,005.65	2,977.31	15.51	8.62	153.29	320.88	-91.09	695.25	676.69	18.57	37.448	
3,200.00	3,076.96	3,105.30	3,076.96	15.72	8.78	153.65	320.88	-91.09	702.72	683.86	18.86	37.265	
3,300.00	3,176.81	3,205.15	3,176.81	15.88	8.94	153.88	320.88	-91.09	707.46	688.32	19.14	36.969	
3,400.00	3,276.79	3,305.12	3,276.79	15.99	9.11	153.97	320.88	-91.09	709.47	690.07	19.40	36.564	
3,423.21	3,300.00	3,328.34	3,300.00	16.02	9.15	69.16	320.88	-91.09	709.54	690.08	19.46	36.455	
3,500.00	3,376.79	3,405.12	3,376.79	16.08	9.27	69.16	320.88	-91.09	709.54	689.85	19.70	36.025	
3,600.00	3,476.79	3,505.12	3,476.79	16.18	9.44	69.16	320.88	-91.09	709.54	689.54	20.01	35.467	
3,700.00	3,576.79	3,605.12	3,576.79	16.28	9.62	69.16	320.88	-91.09	709.54	689.22	20.32	34.917	
3,800.00	3,676.79	3,705.12	3,676.79	16.38	9.79	69.16	320.88	-91.09	709.54	688.90	20.64	34.376	
3,900.00	3,776.79	3,805.12	3,776.79	16.48	9.97	69.16	320.88	-91.09	709.54	688.58	20.97	33.844	
4,000.00	3,876.79	3,905.12	3,876.79	16.58	10.14	69.16	320.88	-91.09	709.54	688.25	21.29	33.321	
4,100.00	3,976.79	4,005.12	3,976.79	16.69	10.32	69.16	320.88	-91.09	709.54	687.92	21.63	32.807	
4,200.00	4,076.79	4,105.12	4,076.79	16.80	10.51	69.16	320.88	-91.09	709.54	687.58	21.97	32.303	
4,300.00	4,176.79	4,205.12	4,176.79	16.91	10.69	69.16	320.88	-91.09	709.54	687.24	22.31	31.809	
4,400.00	4,276.79	4,305.12	4,276.79	17.03	10.87	69.16	320.88	-91.09	709.54	686.89	22.65	31.324	
4,500.00	4,376.79	4,405.12	4,376.79	17.14	11.06	69.16	320.88	-91.09	709.54	686.54	23.00	30.850	
4,600.00	4,476.79	4,505.12	4,476.79	17.26	11.25	69.16	320.88	-91.09	709.54	686.19	23.35	30.385	
4,700.00	4,576.79	4,605.12	4,576.79	17.38	11.44	69.16	320.88	-91.09	709.54	685.84	23.71	29.929	
4,800.00	4,676.79	4,705.12	4,676.79	17.50	11.63	69.16	320.88	-91.09	709.54	685.48	24.07	29.484	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Offset Design Bonanza 1023-8H Pad - BONANZA 1023-8H3DS - BONANZA 1023-8H3DS - PLAN #1 5-5-10 RHS

Offset Site Error: 0.00 ft

Offset Well Error: 0.00 ft

Survey Program: 0-MWD

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
4,900.00	4,776.79	4,805.12	4,776.79	17.63	11.82	69.16	320.88	-91.09	709.54	685.12	24.43	29.048	
5,000.00	4,876.79	4,905.12	4,876.79	17.75	12.01	69.16	320.88	-91.09	709.54	684.75	24.79	28.621	
5,100.00	4,976.79	5,005.12	4,976.79	17.88	12.21	69.16	320.88	-91.09	709.54	684.38	25.16	28.203	
5,200.00	5,076.79	5,105.12	5,076.79	18.01	12.40	69.16	320.88	-91.09	709.54	684.02	25.53	27.795	
5,300.00	5,176.79	5,205.12	5,176.79	18.14	12.60	69.16	320.88	-91.09	709.54	683.64	25.90	27.396	
5,400.00	5,276.79	5,305.12	5,276.79	18.28	12.79	69.16	320.88	-91.09	709.54	683.27	26.27	27.006	
5,500.00	5,376.79	5,405.12	5,376.79	18.41	12.99	69.16	320.88	-91.09	709.54	682.89	26.65	26.624	
5,600.00	5,476.79	5,505.12	5,476.79	18.55	13.19	69.16	320.88	-91.09	709.54	682.51	27.03	26.251	
5,700.00	5,576.79	5,605.12	5,576.79	18.69	13.39	69.16	320.88	-91.09	709.54	682.13	27.41	25.886	
5,800.00	5,676.79	5,705.12	5,676.79	18.83	13.59	69.16	320.88	-91.09	709.54	681.75	27.79	25.529	
5,900.00	5,776.79	5,805.12	5,776.79	18.97	13.79	69.16	320.88	-91.09	709.54	681.36	28.18	25.180	
6,000.00	5,876.79	5,905.12	5,876.79	19.12	13.99	69.16	320.88	-91.09	709.54	680.98	28.57	24.839	
6,100.00	5,976.79	6,005.12	5,976.79	19.26	14.20	69.16	320.88	-91.09	709.54	680.59	28.95	24.506	
6,200.00	6,076.79	6,105.12	6,076.79	19.41	14.40	69.16	320.88	-91.09	709.54	680.20	29.34	24.180	
6,300.00	6,176.79	6,205.12	6,176.79	19.56	14.60	69.16	320.88	-91.09	709.54	679.81	29.74	23.861	
6,400.00	6,276.79	6,305.12	6,276.79	19.71	14.81	69.16	320.88	-91.09	709.54	679.41	30.13	23.549	
6,500.00	6,376.79	6,405.12	6,376.79	19.86	15.01	69.16	320.88	-91.09	709.54	679.02	30.53	23.244	
6,600.00	6,476.79	6,505.12	6,476.79	20.01	15.22	69.16	320.88	-91.09	709.54	678.62	30.92	22.946	
6,700.00	6,576.79	6,605.12	6,576.79	20.17	15.42	69.16	320.88	-91.09	709.54	678.22	31.32	22.655	
6,800.00	6,676.79	6,705.12	6,676.79	20.32	15.63	69.16	320.88	-91.09	709.54	677.82	31.72	22.369	
6,900.00	6,776.79	6,805.12	6,776.79	20.48	15.84	69.16	320.88	-91.09	709.54	677.42	32.12	22.090	
7,000.00	6,876.79	6,905.12	6,876.79	20.64	16.04	69.16	320.88	-91.09	709.54	677.02	32.52	21.817	
7,100.00	6,976.79	7,005.12	6,976.79	20.80	16.25	69.16	320.88	-91.09	709.54	676.62	32.93	21.550	
7,200.00	7,076.79	7,105.12	7,076.79	20.96	16.46	69.16	320.88	-91.09	709.54	676.21	33.33	21.289	
7,300.00	7,176.79	7,205.12	7,176.79	21.12	16.67	69.16	320.88	-91.09	709.54	675.81	33.74	21.033	
7,400.00	7,276.79	7,305.12	7,276.79	21.28	16.88	69.16	320.88	-91.09	709.54	675.40	34.14	20.782	
7,500.00	7,376.79	7,405.12	7,376.79	21.44	17.09	69.16	320.88	-91.09	709.54	674.99	34.55	20.537	
7,600.00	7,476.79	7,505.12	7,476.79	21.61	17.30	69.16	320.88	-91.09	709.54	674.58	34.96	20.297	
7,700.00	7,576.79	7,605.12	7,576.79	21.78	17.51	69.16	320.88	-91.09	709.54	674.17	35.37	20.062	
7,800.00	7,676.79	7,705.12	7,676.79	21.94	17.72	69.16	320.88	-91.09	709.54	673.76	35.78	19.831	
7,900.00	7,776.79	7,805.12	7,776.79	22.11	17.93	69.16	320.88	-91.09	709.54	673.35	36.19	19.606	
8,000.00	7,876.79	7,905.12	7,876.79	22.28	18.14	69.16	320.88	-91.09	709.54	672.94	36.60	19.385	
8,100.00	7,976.79	8,005.12	7,976.79	22.45	18.35	69.16	320.88	-91.09	709.54	672.53	37.02	19.169	
8,200.00	8,076.79	8,105.12	8,076.79	22.62	18.57	69.16	320.88	-91.09	709.54	672.11	37.43	18.957	
8,300.00	8,176.79	8,205.12	8,176.79	22.79	18.78	69.16	320.88	-91.09	709.54	671.70	37.84	18.749	
8,307.54	8,184.32	8,212.66	8,184.32	22.81	18.79	69.16	320.88	-91.09	709.54	671.67	37.88	18.733	
8,330.21	8,207.00	8,222.34	8,194.00	22.85	18.81	69.16	320.88	-91.09	709.66	671.72	37.94	18.703	

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Offset Design Bonanza 1023-8H Pad - BONANZA 1023-8H4DS - BONANZA 1023-8H4DS - PLAN #1 5-5-10 RHS

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	55.81	16.75	24.66	29.82				
100.00	100.00	100.00	100.00	0.10	0.10	55.81	16.75	24.66	29.82	29.62	0.19	154.252	
200.00	200.00	200.00	200.00	0.32	0.32	55.81	16.75	24.66	29.82	29.17	0.64	46.383	
300.00	300.00	300.00	300.00	0.55	0.55	55.81	16.75	24.66	29.82	28.72	1.09	27.296	CC, ES
400.00	399.98	398.90	398.88	0.76	0.76	143.37	17.26	26.29	32.86	31.33	1.53	21.497	
500.00	499.84	497.12	496.96	0.98	0.98	149.16	18.76	31.14	42.28	40.30	1.98	21.374	SF
600.00	599.45	593.98	593.47	1.23	1.22	154.52	21.22	39.06	58.47	56.02	2.44	23.915	
700.00	698.70	688.88	687.69	1.50	1.47	158.37	24.56	49.84	81.42	78.50	2.92	27.899	
800.00	797.47	781.23	778.97	1.83	1.76	160.91	28.69	63.18	110.92	107.52	3.39	32.688	
900.00	895.62	870.52	866.76	2.20	2.08	162.57	33.52	78.75	146.69	142.82	3.87	37.916	
1,000.00	993.06	956.33	950.60	2.63	2.43	163.65	38.92	96.16	188.43	184.09	4.34	43.377	
1,100.00	1,089.64	1,038.29	1,030.15	3.13	2.81	164.37	44.77	115.03	235.84	231.02	4.82	48.946	
1,200.00	1,185.27	1,116.14	1,105.14	3.70	3.20	164.82	50.95	134.95	288.59	283.30	5.29	54.539	
1,300.00	1,279.82	1,189.66	1,175.43	4.33	3.60	165.09	57.33	155.55	346.36	340.60	5.76	60.090	
1,400.00	1,373.17	1,258.72	1,240.93	5.04	4.02	165.22	63.82	176.47	408.81	402.58	6.24	65.565	
1,500.00	1,465.21	1,327.06	1,305.25	5.83	4.46	165.27	70.65	198.53	475.51	468.81	6.70	70.951	
1,512.63	1,476.74	1,336.26	1,313.89	5.93	4.52	165.28	71.59	201.53	484.15	477.39	6.76	71.600	
1,600.00	1,556.40	1,399.77	1,373.57	6.67	4.94	165.69	78.02	222.28	544.09	536.87	7.23	75.280	
1,700.00	1,647.57	1,472.46	1,441.87	7.52	5.43	166.07	85.38	246.02	612.71	604.96	7.75	79.045	
1,800.00	1,738.75	1,545.15	1,510.18	8.37	5.93	166.37	92.74	269.77	681.35	673.07	8.27	82.344	
1,900.00	1,829.92	1,617.84	1,578.48	9.24	6.43	166.62	100.10	293.51	749.99	741.18	8.81	85.169	
2,000.00	1,921.10	1,690.52	1,646.79	10.10	6.93	166.82	107.47	317.26	818.63	809.29	9.34	87.607	
2,037.35	1,955.16	1,717.68	1,672.30	10.43	7.11	166.89	110.22	326.13	844.27	834.73	9.55	88.433	
2,100.00	2,012.52	1,763.61	1,715.47	10.91	7.43	167.21	114.87	341.14	886.85	876.94	9.91	89.492	
2,200.00	2,105.04	1,838.58	1,785.91	11.57	7.95	167.63	122.46	365.63	953.03	942.55	10.47	90.987	
2,300.00	2,198.69	1,915.48	1,858.18	12.19	8.49	167.97	130.25	390.75	1,016.94	1,005.89	11.04	92.100	
2,400.00	2,293.36	1,994.27	1,932.21	12.77	9.04	168.23	138.23	416.49	1,078.52	1,066.91	11.61	92.902	
2,500.00	2,388.97	2,074.85	2,007.94	13.31	9.60	168.43	146.39	442.81	1,137.72	1,125.54	12.17	93.448	
2,600.00	2,485.43	2,157.16	2,085.28	13.80	10.18	168.59	154.73	469.70	1,194.48	1,181.75	12.74	93.790	
2,700.00	2,582.65	2,241.12	2,164.18	14.24	10.77	168.70	163.23	497.13	1,248.76	1,235.47	13.29	93.963	
2,800.00	2,680.54	2,326.65	2,244.55	14.63	11.37	168.77	171.89	525.07	1,300.50	1,286.66	13.84	93.997	
2,900.00	2,779.01	2,413.67	2,326.33	14.97	11.99	168.81	180.70	553.50	1,349.66	1,335.29	14.37	93.913	
3,000.00	2,877.96	2,502.11	2,409.43	15.27	12.61	168.82	189.66	582.39	1,396.20	1,381.30	14.90	93.732	
3,100.00	2,977.31	2,591.87	2,493.77	15.51	13.24	168.80	198.75	611.71	1,440.08	1,424.67	15.41	93.469	
3,200.00	3,076.96	2,682.87	2,579.29	15.72	13.89	168.75	207.97	641.44	1,481.26	1,465.35	15.90	93.135	
3,300.00	3,176.81	2,775.03	2,665.89	15.88	14.54	168.68	217.30	671.55	1,519.70	1,503.32	16.39	92.742	
3,400.00	3,276.79	2,966.83	2,848.04	15.99	15.56	168.38	235.06	728.82	1,552.66	1,535.57	17.08	90.890	
3,423.21	3,300.00	3,014.73	2,894.13	16.02	15.79	83.50	238.92	741.29	1,558.96	1,541.72	17.24	90.409	
3,500.00	3,376.79	3,176.39	3,051.14	16.08	16.46	83.23	250.28	777.94	1,576.90	1,559.14	17.76	88.775	
3,600.00	3,476.79	3,392.77	3,264.22	16.18	17.17	82.99	261.35	813.64	1,593.92	1,575.52	18.40	86.617	
3,700.00	3,576.79	3,613.72	3,484.07	16.28	17.64	82.85	267.71	834.14	1,603.49	1,584.51	18.98	84.483	
3,800.00	3,676.79	3,806.53	3,676.79	16.38	17.87	82.82	269.17	838.86	1,605.68	1,586.22	19.45	82.540	
3,900.00	3,776.79	3,906.53	3,776.79	16.48	17.97	82.82	269.17	838.86	1,605.68	1,585.90	19.78	81.176	
4,000.00	3,876.79	4,006.53	3,876.79	16.58	18.07	82.82	269.17	838.86	1,605.68	1,585.56	20.11	79.838	
4,100.00	3,976.79	4,106.53	3,976.79	16.69	18.17	82.82	269.17	838.86	1,605.68	1,585.23	20.45	78.526	
4,200.00	4,076.79	4,206.53	4,076.79	16.80	18.27	82.82	269.17	838.86	1,605.68	1,584.89	20.79	77.240	
4,300.00	4,176.79	4,306.53	4,176.79	16.91	18.37	82.82	269.17	838.86	1,605.68	1,584.54	21.13	75.981	
4,400.00	4,276.79	4,406.53	4,276.79	17.03	18.48	82.82	269.17	838.86	1,605.68	1,584.20	21.48	74.749	
4,500.00	4,376.79	4,506.53	4,376.79	17.14	18.59	82.82	269.17	838.86	1,605.68	1,583.84	21.83	73.544	
4,600.00	4,476.79	4,606.53	4,476.79	17.26	18.70	82.82	269.17	838.86	1,605.68	1,583.49	22.19	72.366	
4,700.00	4,576.79	4,706.53	4,576.79	17.38	18.81	82.82	269.17	838.86	1,605.68	1,583.13	22.55	71.214	
4,800.00	4,676.79	4,806.53	4,676.79	17.50	18.92	82.82	269.17	838.86	1,605.68	1,582.77	22.91	70.089	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Offset Design Bonanza 1023-8H Pad - BONANZA 1023-8H4DS - BONANZA 1023-8H4DS - PLAN #1 5-5-10 RHS

Offset Site Error: 0.00 ft

Offset Well Error: 0.00 ft

Survey Program: 0-MWD

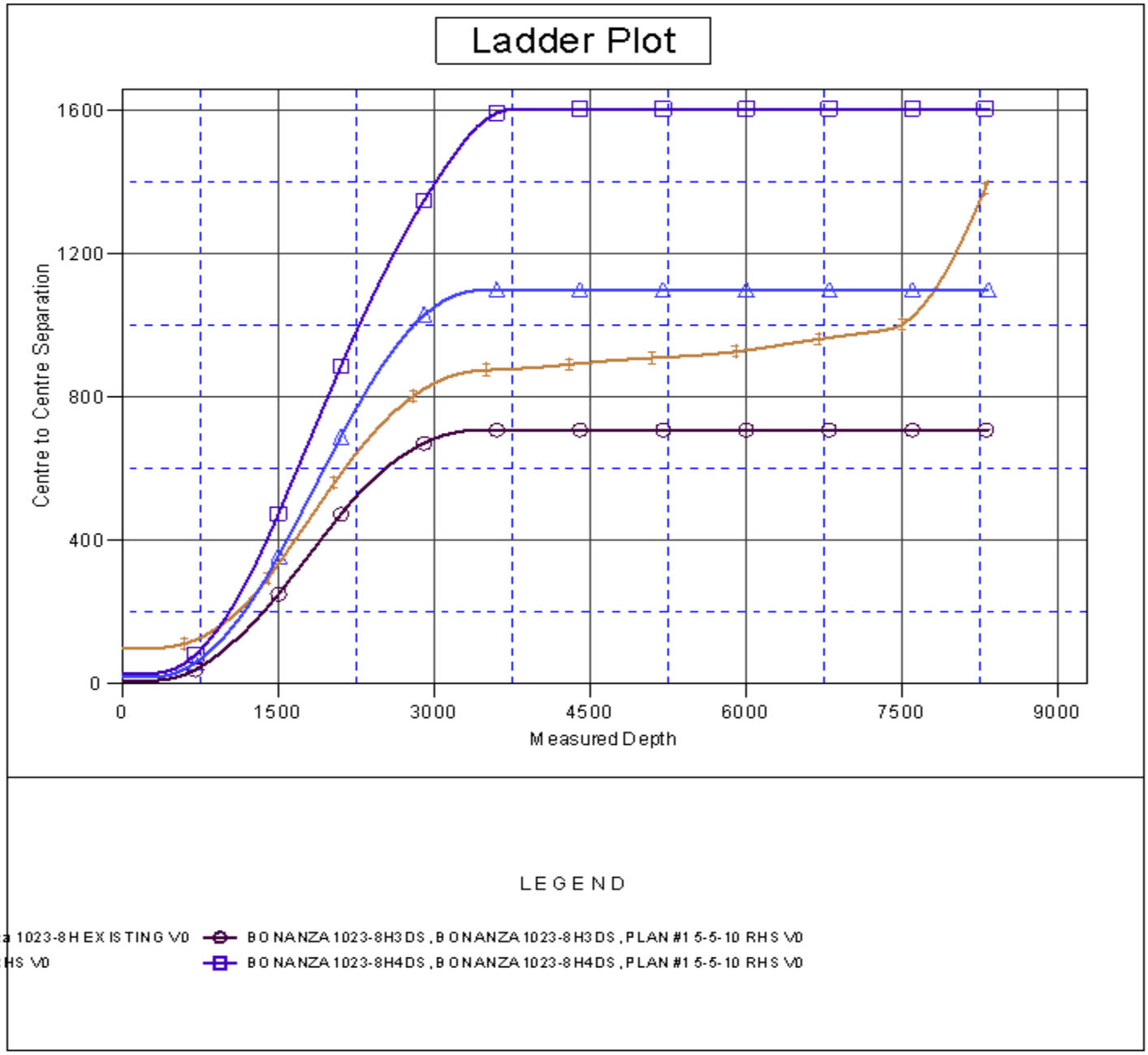
Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
4,900.00	4,776.79	4,906.53	4,776.79	17.63	19.04	82.82	269.17	838.86	1,605.68	1,582.40	23.27	68.989	
5,000.00	4,876.79	5,006.53	4,876.79	17.75	19.16	82.82	269.17	838.86	1,605.68	1,582.03	23.64	67.915	
5,100.00	4,976.79	5,106.53	4,976.79	17.88	19.28	82.82	269.17	838.86	1,605.68	1,581.66	24.01	66.867	
5,200.00	5,076.79	5,206.53	5,076.79	18.01	19.40	82.82	269.17	838.86	1,605.68	1,581.29	24.39	65.843	
5,300.00	5,176.79	5,306.53	5,176.79	18.14	19.53	82.82	269.17	838.86	1,605.68	1,580.91	24.76	64.843	
5,400.00	5,276.79	5,406.53	5,276.79	18.28	19.65	82.82	269.17	838.86	1,605.68	1,580.54	25.14	63.867	
5,500.00	5,376.79	5,506.53	5,376.79	18.41	19.78	82.82	269.17	838.86	1,605.68	1,580.15	25.52	62.914	
5,600.00	5,476.79	5,606.53	5,476.79	18.55	19.91	82.82	269.17	838.86	1,605.68	1,579.77	25.90	61.985	
5,700.00	5,576.79	5,706.53	5,576.79	18.69	20.04	82.82	269.17	838.86	1,605.68	1,579.39	26.29	61.077	
5,800.00	5,676.79	5,806.53	5,676.79	18.83	20.17	82.82	269.17	838.86	1,605.68	1,579.00	26.68	60.191	
5,900.00	5,776.79	5,906.53	5,776.79	18.97	20.31	82.82	269.17	838.86	1,605.68	1,578.61	27.07	59.326	
6,000.00	5,876.79	6,006.53	5,876.79	19.12	20.44	82.82	269.17	838.86	1,605.68	1,578.22	27.46	58.481	
6,100.00	5,976.79	6,106.53	5,976.79	19.26	20.58	82.82	269.17	838.86	1,605.68	1,577.83	27.85	57.657	
6,200.00	6,076.79	6,206.53	6,076.79	19.41	20.72	82.82	269.17	838.86	1,605.68	1,577.43	28.24	56.852	
6,300.00	6,176.79	6,306.53	6,176.79	19.56	20.86	82.82	269.17	838.86	1,605.68	1,577.04	28.64	56.066	
6,400.00	6,276.79	6,406.53	6,276.79	19.71	21.00	82.82	269.17	838.86	1,605.68	1,576.64	29.04	55.299	
6,500.00	6,376.79	6,506.53	6,376.79	19.86	21.15	82.82	269.17	838.86	1,605.68	1,576.24	29.44	54.549	
6,600.00	6,476.79	6,606.53	6,476.79	20.01	21.29	82.82	269.17	838.86	1,605.68	1,575.84	29.84	53.817	
6,700.00	6,576.79	6,706.53	6,576.79	20.17	21.44	82.82	269.17	838.86	1,605.68	1,575.44	30.24	53.102	
6,800.00	6,676.79	6,806.53	6,676.79	20.32	21.58	82.82	269.17	838.86	1,605.68	1,575.04	30.64	52.404	
6,900.00	6,776.79	6,906.53	6,776.79	20.48	21.73	82.82	269.17	838.86	1,605.68	1,574.63	31.04	51.721	
7,000.00	6,876.79	7,006.53	6,876.79	20.64	21.88	82.82	269.17	838.86	1,605.68	1,574.23	31.45	51.054	
7,100.00	6,976.79	7,106.53	6,976.79	20.80	22.03	82.82	269.17	838.86	1,605.68	1,573.82	31.86	50.402	
7,200.00	7,076.79	7,206.53	7,076.79	20.96	22.19	82.82	269.17	838.86	1,605.68	1,573.41	32.27	49.765	
7,300.00	7,176.79	7,306.53	7,176.79	21.12	22.34	82.82	269.17	838.86	1,605.68	1,573.00	32.67	49.142	
7,400.00	7,276.79	7,406.53	7,276.79	21.28	22.50	82.82	269.17	838.86	1,605.68	1,572.59	33.08	48.533	
7,500.00	7,376.79	7,506.53	7,376.79	21.44	22.65	82.82	269.17	838.86	1,605.68	1,572.18	33.50	47.937	
7,600.00	7,476.79	7,606.53	7,476.79	21.61	22.81	82.82	269.17	838.86	1,605.68	1,571.77	33.91	47.355	
7,700.00	7,576.79	7,706.53	7,576.79	21.78	22.97	82.82	269.17	838.86	1,605.68	1,571.36	34.32	46.785	
7,800.00	7,676.79	7,806.53	7,676.79	21.94	23.13	82.82	269.17	838.86	1,605.68	1,570.94	34.73	46.228	
7,900.00	7,776.79	7,906.53	7,776.79	22.11	23.29	82.82	269.17	838.86	1,605.68	1,570.53	35.15	45.682	
8,000.00	7,876.79	8,006.53	7,876.79	22.28	23.45	82.82	269.17	838.86	1,605.68	1,570.11	35.56	45.148	
8,100.00	7,976.79	8,106.53	7,976.79	22.45	23.61	82.82	269.17	838.86	1,605.68	1,569.70	35.98	44.626	
8,200.00	8,076.79	8,206.53	8,076.79	22.62	23.78	82.82	269.17	838.86	1,605.68	1,569.28	36.40	44.114	
8,260.88	8,137.67	8,267.42	8,137.67	22.73	23.88	82.82	269.17	838.86	1,605.68	1,569.02	36.65	43.808	
8,300.00	8,176.79	8,291.75	8,162.00	22.79	23.92	82.82	269.17	838.86	1,605.74	1,568.96	36.79	43.652	
8,330.21	8,207.00	8,291.75	8,162.00	22.85	23.92	82.82	269.17	838.86	1,606.31	1,569.46	36.85	43.592	

Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to WELL @ 5295.00ft (Original Well Ele\Coordinates are relative to: BONANZA 1023-8G4DS
Offset Depths are relative to Offset Datum
Coordinate System is Universal Transverse Mercator (US Survey Feet), Zone 12N
Central Meridian is 111° 0' 0.000 W °
Grid Convergence at Surface is: 1.06°

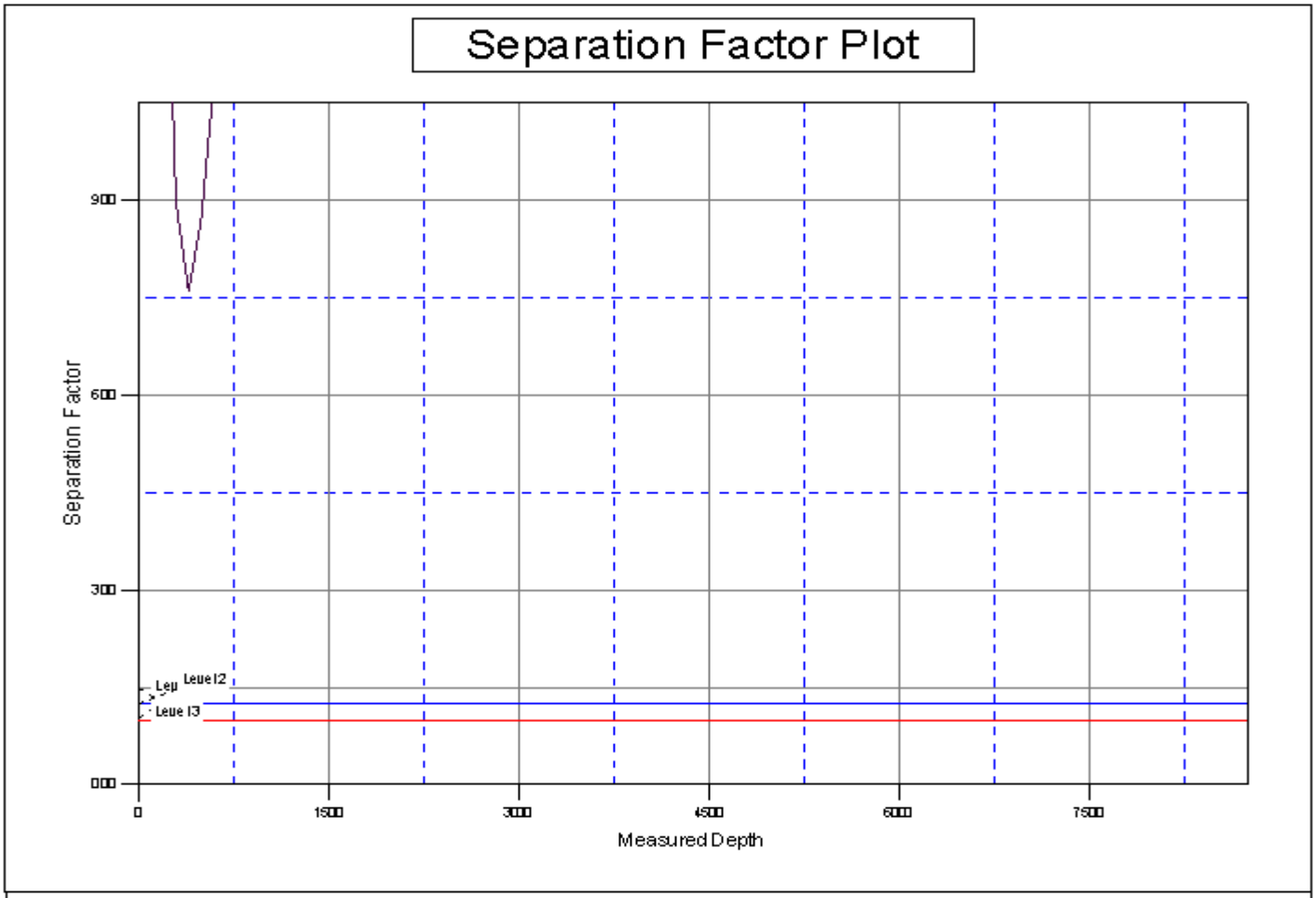


Weatherford International Ltd.

Anticollision Report

Company:	ANADARKO PETROLEUM CORP.	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	UINTAH COUNTY, UTAH (nad 27)	**TVD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Reference Site:	Bonanza 1023-8H Pad	**MD Reference:**	WELL @ 5295.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	BONANZA 1023-8G4DS	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	BONANZA 1023-8G4DS	**Database:**	EDM 2003.21 Single User Db
Reference Design:	PLAN #1 5-5-10 RHS	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to WELL @ 5295.00ft (Original Well Ele\Coordinates are relative to: BONANZA 1023-8G4DS
Offset Depths are relative to Offset Datum
Coordinate System is Universal Transverse Mercator (US Survey Feet), Zone 12N
Central Meridian is 111° 0' 0.000 W °
Grid Convergence at Surface is: 1.06°



LEGEND

ıza 1023-8H EXISTING V0	BONANZA 1023-8H3DS, BONANZA 1023-8H3DS, PLAN #1 5-5-10 RHS V0
RHS V0	BONANZA 1023-8H4DS, BONANZA 1023-8H4DS, PLAN #1 5-5-10 RHS V0

Bonanza 1023-8G4DS

Pad: Bonanza 1023-8H
Surface: 2,593’ FSL 885’ FEL (NE/4SE/4)
BHL: 2,600’ FNL 1,640’ FEL (SW/4NE/4)
Sec. 8 T10S R23E

Uintah, Utah
Mineral Lease: UTU 37355

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. – 2. Estimated Tops of Important Geologic Markers:
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Formation	Depth	Resource
Uinta	0 – Surface	
Green River	1,082’	
Birds Nest	1,335’	Water
Mahogany	1,697’	Water
Wasatch	4,017’	Gas
Mesaverde	6,063’	Gas
MVU2	6,996’	Gas
MVL1	7,527’	Gas
TVD	8,207’	
TD	8,330’	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8,207' TVD, approximately equals 5,028 psi (calculated at 0.61 psi/foot).

Maximum anticipated surface pressure equals approximately 3,222 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background
In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

'APIWellNo:43047511400000'

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12-1/4 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 9-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements
The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements
Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements
Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

'APIWellNo:43047511400000'

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements
KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). The air rig operation utilizes a 5M BOPE when drilling. This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion
The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

'APIWellNo:43047511400000'

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP	DATE	June 29, 2010
WELL NAME	**Bonanza 1023-8G4DS**	TD	8,207' TVD 8,330' MD
FIELD	Natural Buttes	COUNTY Uintah STATE Utah	FINISHED ELEVATION 5,281'
SURFACE LOCATION	NE/4 SE/4 2,593' FSL 885' FEL Sec 8 T 10S R 23E		
	Latitude: 39.963392 Longitude: -109.344434 NAD 83		
BTM HOLE LOCATION	SW/4 NE/4 2,600' FNL 1,640' FEL Sec 8 T 10S R 23E		
	Latitude: 39.963580 Longitude: -109.347125 NAD 83		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde		
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.		

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'	14"		
			11"	8-5/8", 28#, IJ-55, LTC	Air mist

All water flows encountered while drilling will be reported to the appropriate agencies.

Green River @	**1,082'**
Top of Birds Nest @	**1,335'**
Mahogany @	**1,697'**
Preset f/ GL @	**1,850' MD**

Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.

Wasatch @	**4,017'**

Mud logging program TBD

Cased hole logging program from TD - surf csg

7-7/8"	4-1/2" 11.6# I-80 or equivalent BTC csg	Water / Fresh Water Mud 8.3-12.0 ppg

Mverde @	**6,063' TVD**
MVU2 @	**6,996' TVD**
MVU1 @	**7,527' TVD**

Max anticipated Mud required 12.0 ppg

	8,207' TVD
TD @	**8,330' MD**

'APIWellNo:43047511400000'

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL			WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'								
								3,390	1,880	348,000
SURFACE	8-5/8"	0	to	1,850	28.00	IJ-55	LTC	1.01	2.17	6.65
								7,780	6,350	278,000
PRODUCTION	4-1/2"	0	to	8,330	11.60	I-80	BTC	2.35	1.24	3.30

*Burst on suface casing is controlled by fracture gradient as shoe with gas gradient above. D.F. = 2.91

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)
(Burst Assumptions: TD = 12.0 ppg) 0.22 psi/ft = gradient for partially evac wellbore
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
MASP 3,222 psi

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD
(Burst Assumptions: TD = 12.0 ppg) 0.61 psi/ft = bottomhole gradient
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
MABHP 5,028 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE			**NOTE: If well will circulate water to surface, option 2 will be utilized**				
Option 2	LEAD	1,350'	65/35 Poz + 6% Gel + 10 pps gilsonite	130	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	5,680'	Premium Lite II +0.25 pps	490	40%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	2,650'	50/50 Poz/G + 10% salt + 2% gel	560	20%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

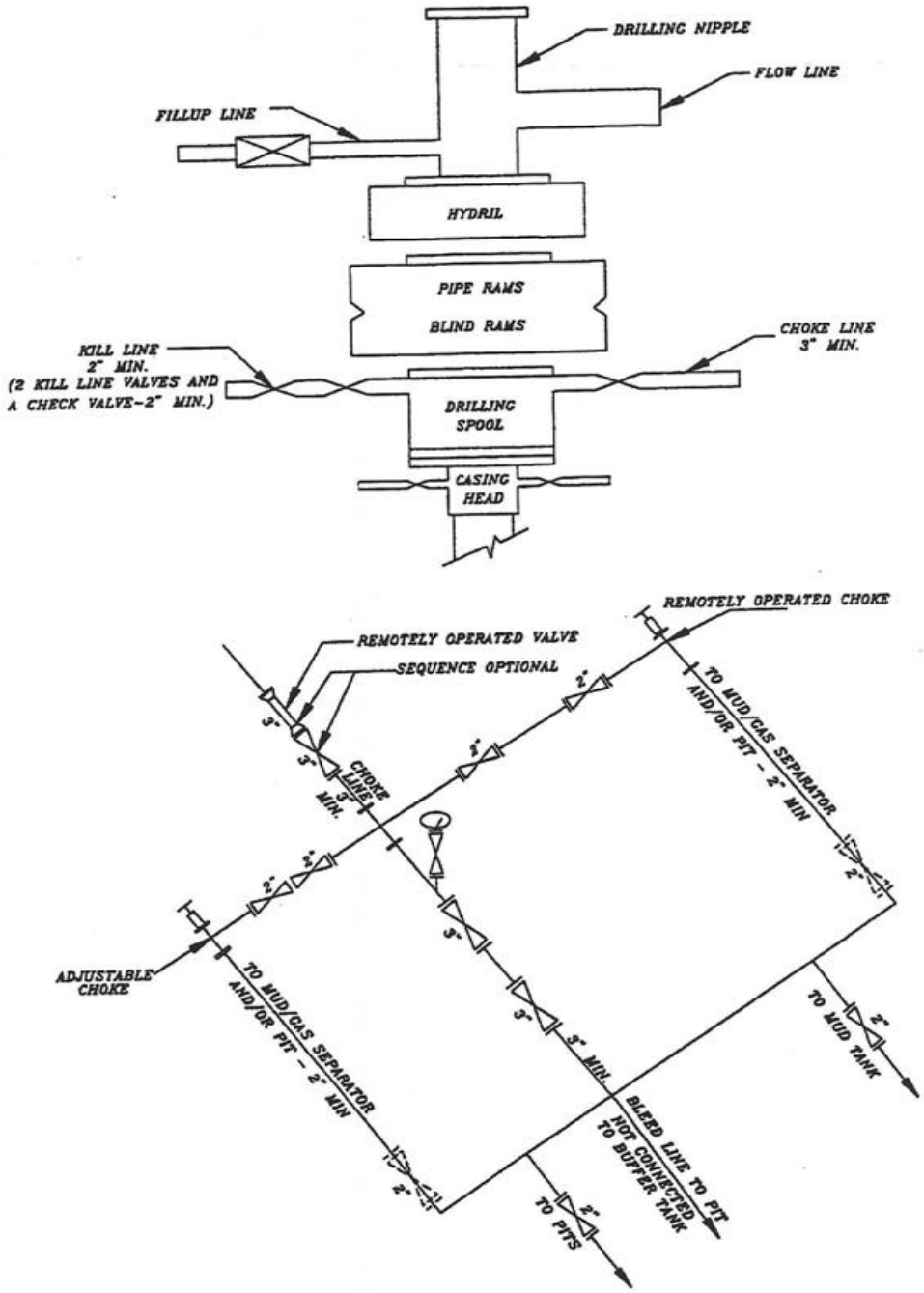
Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____ **DATE:** _____
John Huycke / Emile Goodwin

DRILLING SUPERINTENDENT: _____ **DATE:** _____
John Merkel / Lovel Young

EXHIBIT A
Bonanza 1023-8G4DS



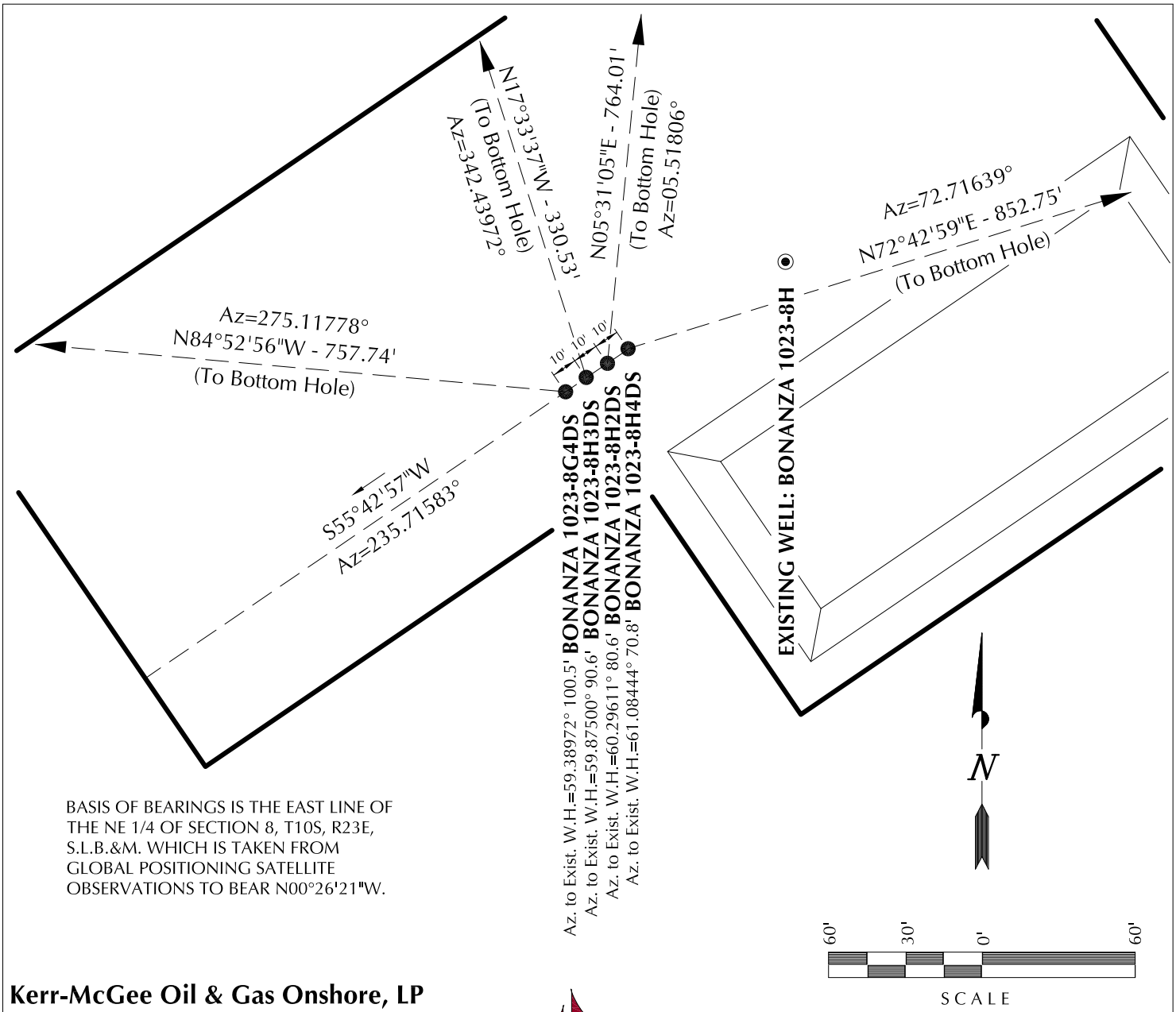
SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

'APIWellNo:43047511400000'

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27			NAD83		NAD27		
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES
BONANZA 1023-8G4DS	39°57'48.211" 39.963392°	109°20'39.963" 109.344434°	39°57'48.333" 39.963426°	109°20'37.521" 109.343756°	2593' FSL 885' FEL	39°57'48.889" 39.963580°	109°20'49.651" 109.347125°	39°57'49.011" 39.963614°	109°20'47.209" 109.346447°	2600' FNL 1640' FEL
BONANZA 1023-8H3DS	39°57'48.267" 39.963407°	109°20'39.859" 109.344405°	39°57'48.389" 39.963441°	109°20'37.417" 109.343727°	2599' FSL 877' FEL	39°57'51.382" 39.964273°	109°20'41.133" 109.344759°	39°57'51.504" 39.964307°	109°20'38.691" 109.344081°	2350' FNL 975' FEL
BONANZA 1023-8H2DS	39°57'48.321" 39.963423°	109°20'39.751" 109.344375°	39°57'48.443" 39.963456°	109°20'37.310" 109.343697°	2604' FSL 869' FEL	39°57'55.834" 39.965510°	109°20'38.795" 109.344110°	39°57'55.957" 39.965544°	109°20'36.353" 109.343431°	1900' FNL 790' FEL
BONANZA 1023-8H4DS	39°57'48.378" 39.963438°	109°20'39.647" 109.344347°	39°57'48.500" 39.963472°	109°20'37.206" 109.343668°	2610' FSL 861' FEL	39°57'50.871" 39.964131°	109°20'29.188" 109.341441°	39°57'50.993" 39.964165°	109°20'26.747" 109.340763°	2405' FNL 45' FEL
BONANZA 1023-8H	39°57'48.715" 39.963532°	109°20'38.852" 109.344125°	39°57'48.837" 39.963566°	109°20'36.410" 109.343447°	2621' FNL 799' FEL					

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
BONANZA 1023-8G4DS	67.6'	-754.7'	**BONANZA 1023-8H3DS**	315.1'	-99.7'	**BONANZA 1023-8H2DS**	760.5'	73.5'	**BONANZA 1023-8H4DS**	253.4'	814.2'



BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 8, T10S, R23E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°26'21"W.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

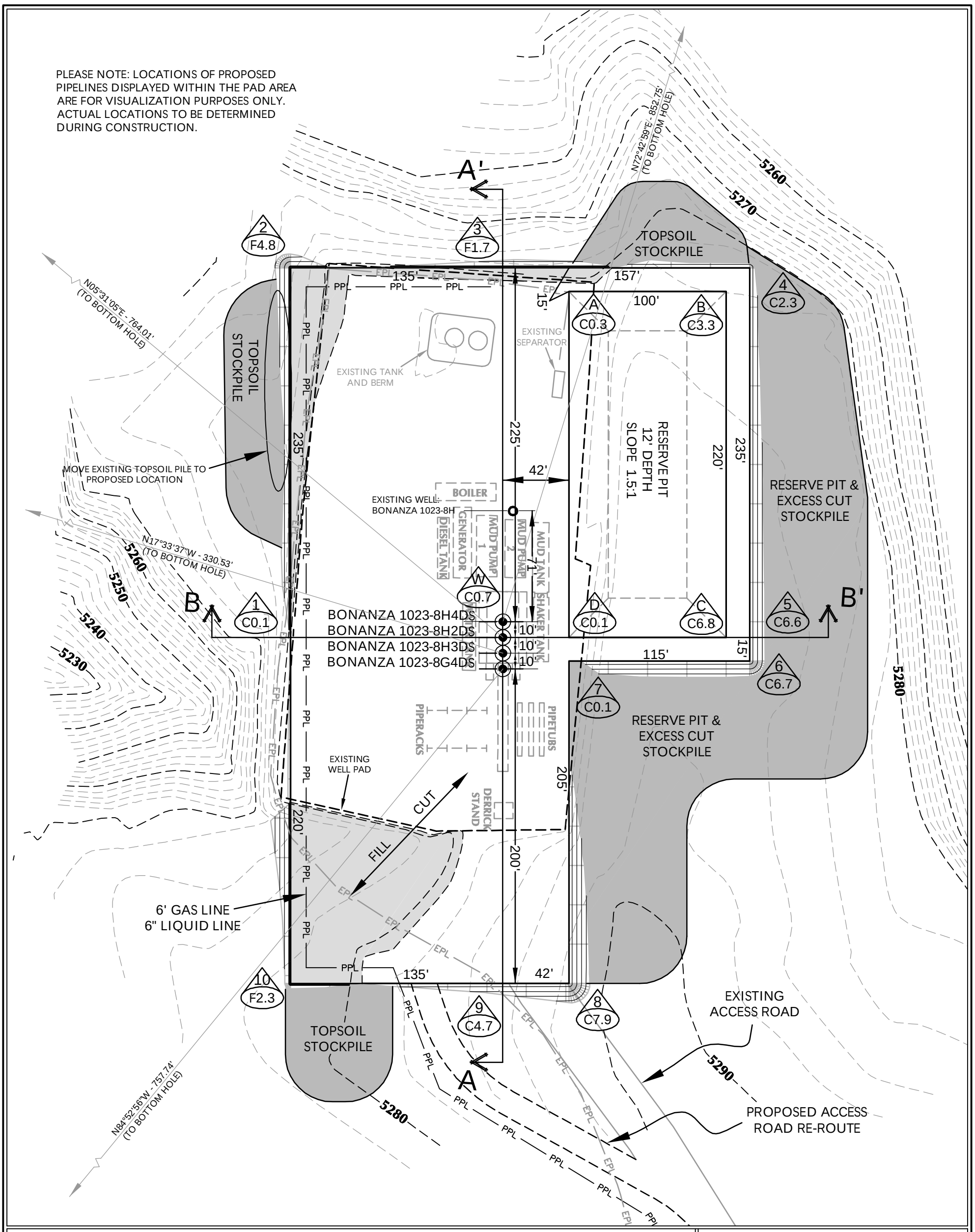
WELL PAD INTERFERENCE PLAT
WELLS - BONANZA 1023-8G4DS, BONANZA 1023-8H3DS, BONANZA 1023-8H2DS & BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E, S.L.B.&M., UINTAH COUNTY, UTAH.

609 CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 02-18-10	SURVEYED BY: D.J.S.	SHEET NO:
DATE DRAWN: 02-23-10	DRAWN BY: E.M.S.	5
SCALE: 1" = 60'	Date Last Revised: 06-02-10 E.M.S.	5 OF 18

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



WELL PAD - BONANZA 1023-8H DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5281.3'
FINISHED GRADE ELEVATION = 5280.6'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 2.71 ACRES
TOTAL DAMAGE AREA = 5.44 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 7,175 C.Y.
TOTAL FILL FOR WELL PAD = 1,538 C.Y.
TOPSOIL @ 6" DEPTH = 1,037 C.Y.
EXCESS MATERIAL = 5,637 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 7,410 CY
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 28,150 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

HORIZONTAL 0 30 60 1" = 60'
2' CONTOURS

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WELL PAD - BONANZA 1023-8H

WELL PAD - LOCATION LAYOUT
BONANZA 1023-8G4DS,
BONANZA 1023-8H3DS, BONANZA 1023-8H2DS
& BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E,
S.L.B.&M., UINTAH COUNTY, UTAH

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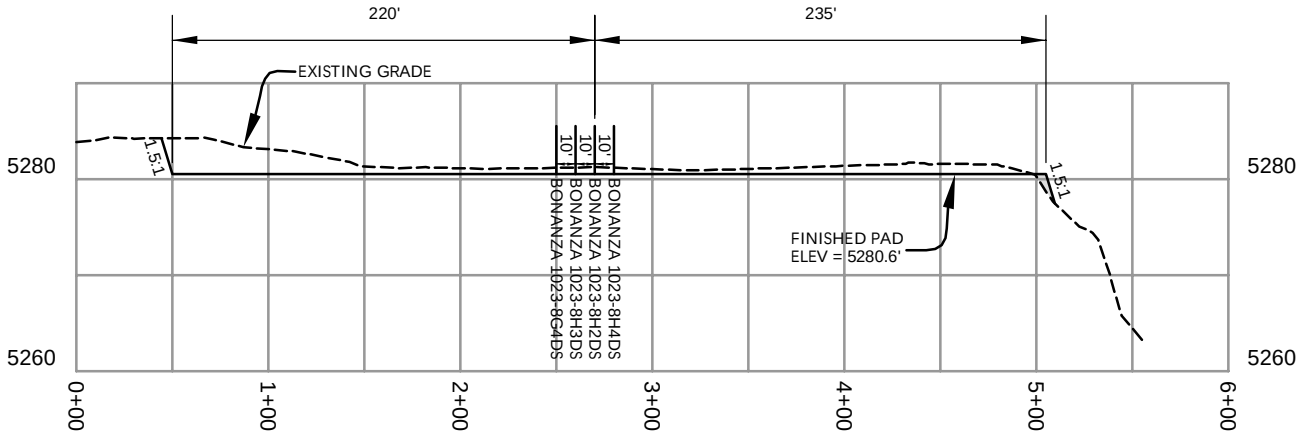
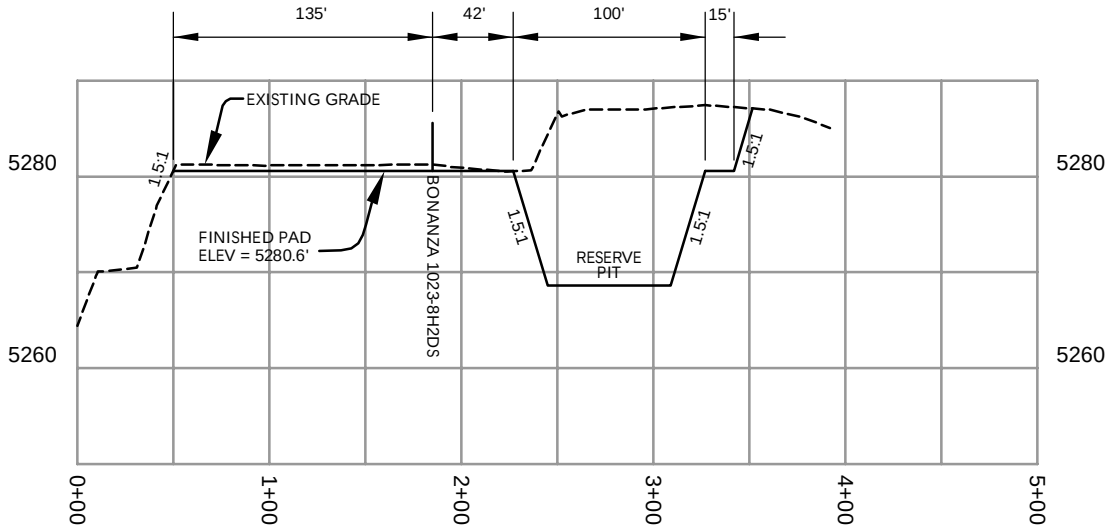
209 NORTH 300 WEST - VERNAL, UTAH 84078

Scale: 1"=60'	Date: 3/25/10	SHEET NO:
REVISED:	SEA 6/18/10	6

\\ANADARKO\2010_02_BON_FOCUS_SEC_8-1023\DWG\BONANZA 1023-8H\1023-8H_20100617.dwg, 6/22/2010 9:36:38 AM



CROSS SECTION A-A'



CROSS SECTION B-B'

NOTE: CROSS SECTION B-B' DEPICTS MAXIMUM RESERVE PIT DEPTH.

HORIZONTAL 0 50 100 1" = 100'

VERTICAL 0 10 20 1" = 20'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

WELL PAD - CROSS SECTIONS
BONANZA 1023-8G4DS,
BONANZA 1023-8H3DS, BONANZA 1023-8H2DS
& BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E,
S.L.B.&M., UINTAH COUNTY, UTAH

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209 NORTH 300 WEST - VERNAL, UTAH 84078

Scale: 1"=100'	Date: 3/25/10	SHEET NO:
REVISED:	SEA 6/18/10	7

7 OF 18

API Well No: 43047511400000
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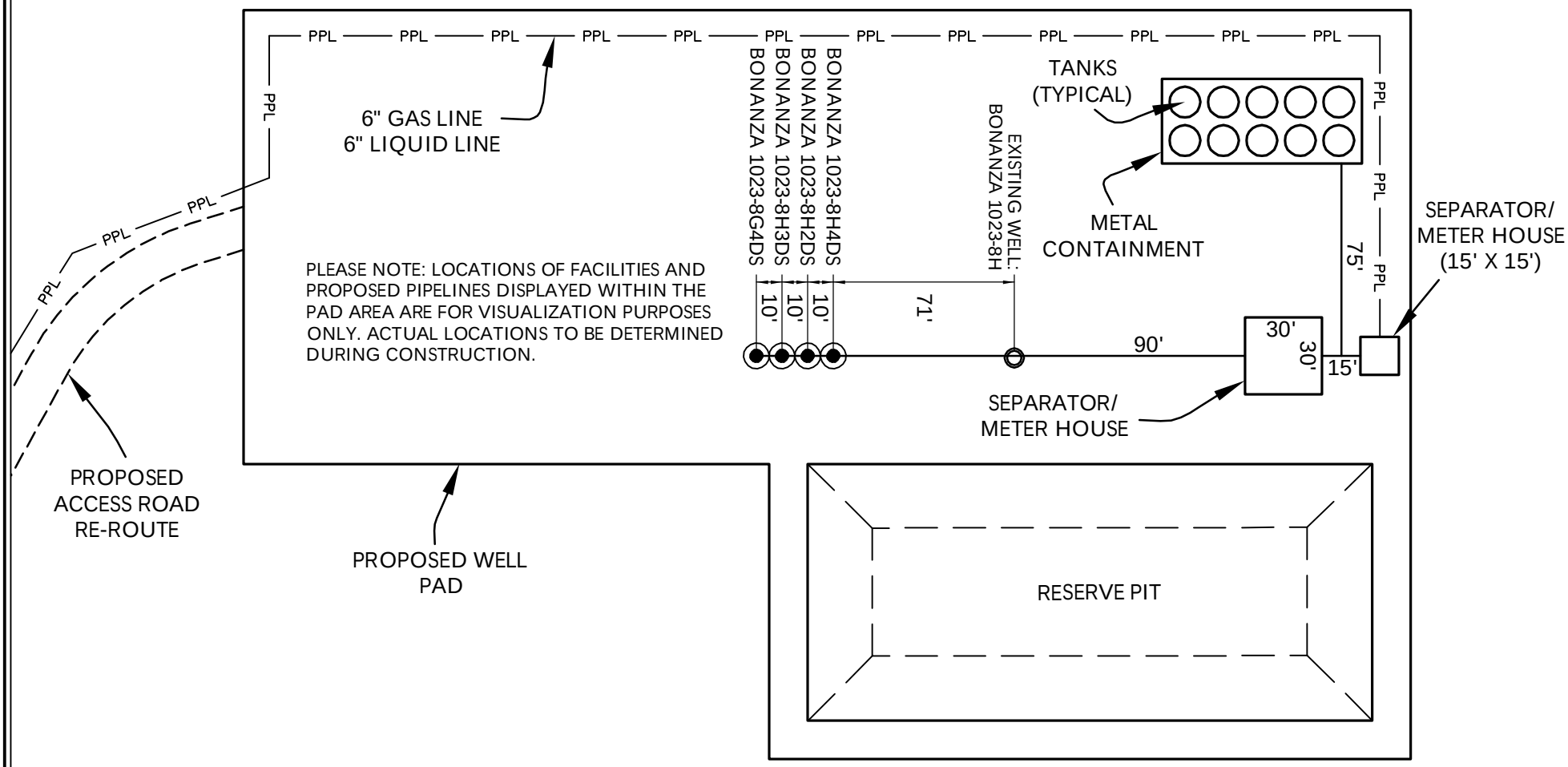

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

WELL PAD - FACILITIES DIAGRAM
BONANZA 1023-8G4DS,
BONANZA 1023-8H3DS, BONANZA 1023-8H2DS
& BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E,
S.L.B.&M., UINTAH COUNTY, UTAH

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WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

HORIZONTAL 0 30' 60' 1" = 60'

TIMBERLINE (435) 789-1365
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Scale: 1"=60'	Date: 3/25/10	SHEET NO:
REVISED:	SEA 6/18/10	8

API Well No: 43047511400000
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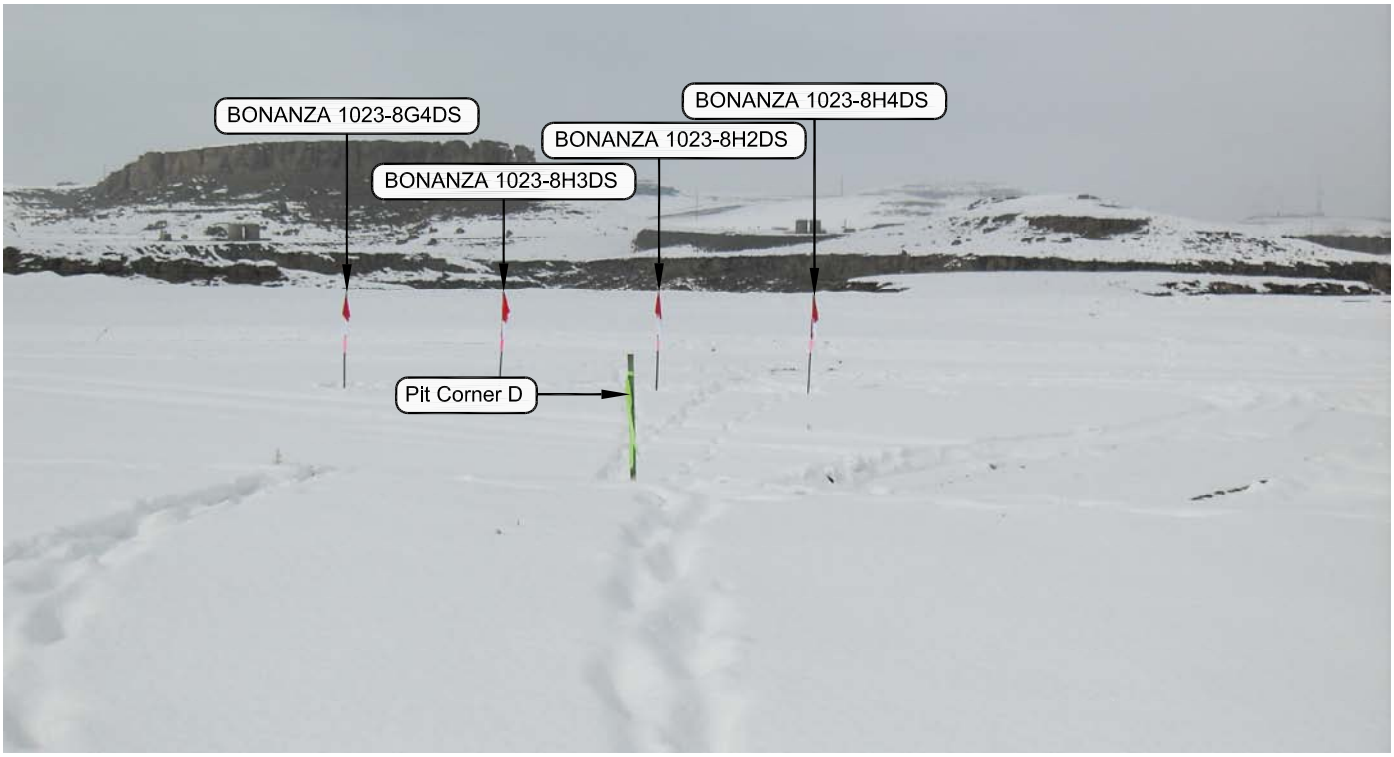

PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKES **CAMERA ANGLE: NORTHWESTERLY**

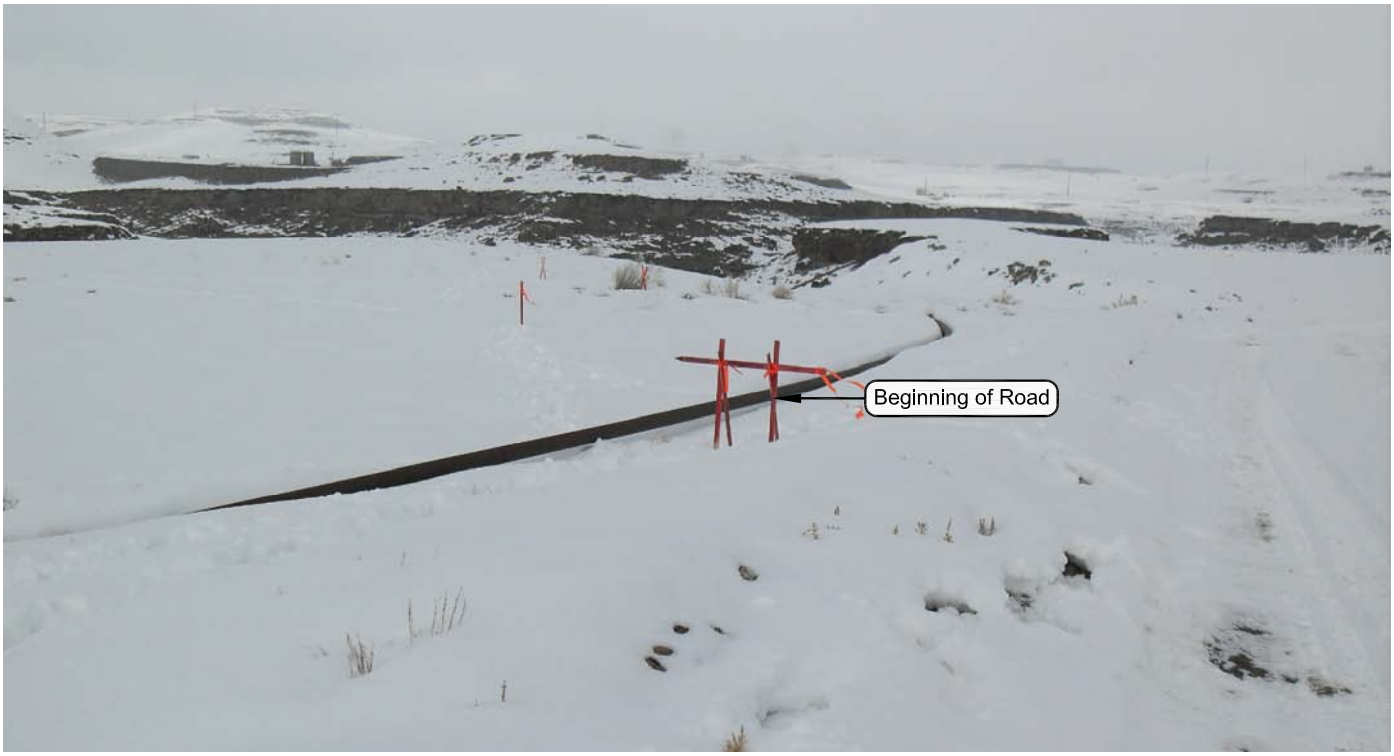

PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD **CAMERA ANGLE: NORTHERLY**

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

Well Pad - BONANZA 1023-8H

BONANZA 1023-8G4DS, BONANZA 1023-8H3DS, BONANZA 1023-8H2DS & BONANZA 1023-8H4DS LOCATION PHOTOS LOCATED IN SECTION 8, T10S, R23E, S.L.B.&M., UINTAH COUNTY, UTAH.

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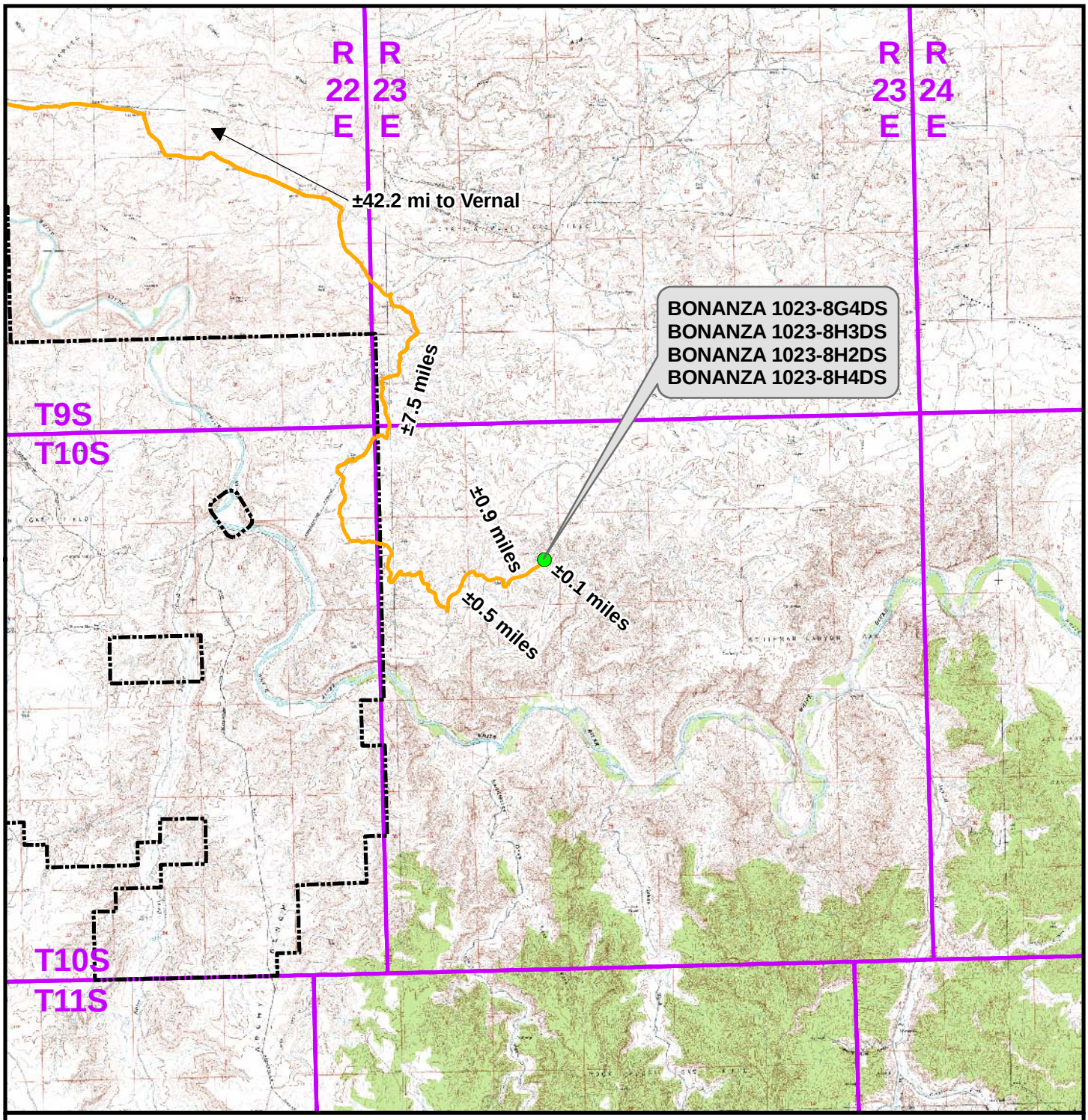
DATE PHOTOS TAKEN: 02-18-10	PHOTOS TAKEN BY: D.J.S.	SHEET NO:
DATE DRAWN: 02-23-10	DRAWN BY: E.M.S.	9
Date Last Revised: 06-02-10 E.M.S.		9 OF 18

'APIWellNo:43047511400000'



Legend

Distance From Well Pad - BONANZA 1023-8H To Unit Boundary: ±9,484ft

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

TOPO A
BONANZA 1023-8G4DS, BONANZA 1023-8H3DS, BONANZA 1023-8H2DS & BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
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Sheridan, WY 82801
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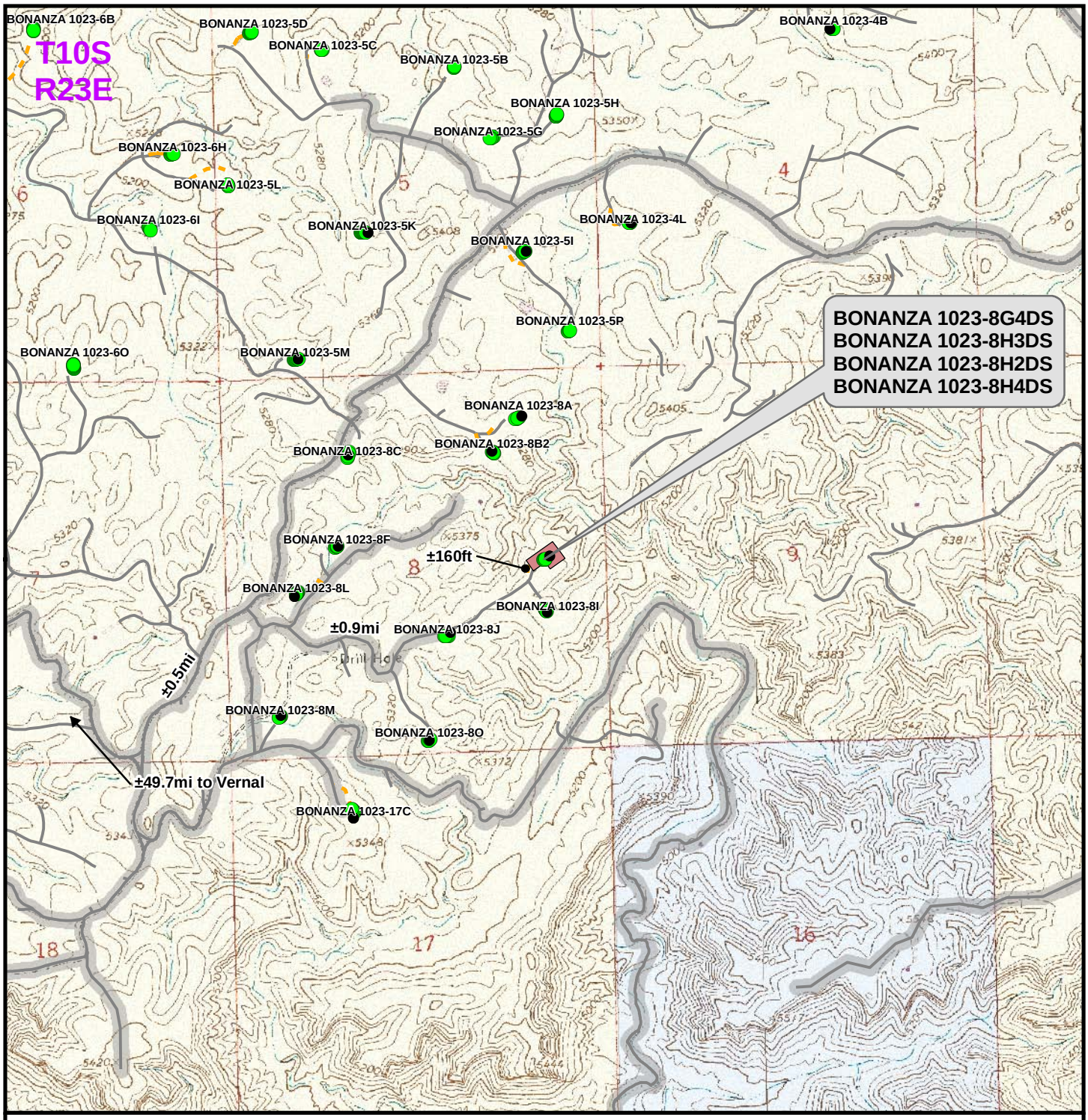
Fax (307) 674-0182

N

Scale: 1:100,000	NAD83 USP Central		Sheet No: 10
Drawn: TL	Date: 25 Mar 2010		10 of 18
Revised: TL	Date: 22 June 2010		

'APIWellNo:43047511400000'



Legend

Total Proposed Road Length: ±160ft

Well - Proposed | Well Pad | Road - Proposed | County Road | Bureau of Land Management | State

Well - Existing | Road - Existing | Indian Reservation | Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

TOPO B
BONANZA 1023-8G4DS, BONANZA 1023-8H3DS,
BONANZA 1023-8H2DS & BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

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Sheridan, WY 82801
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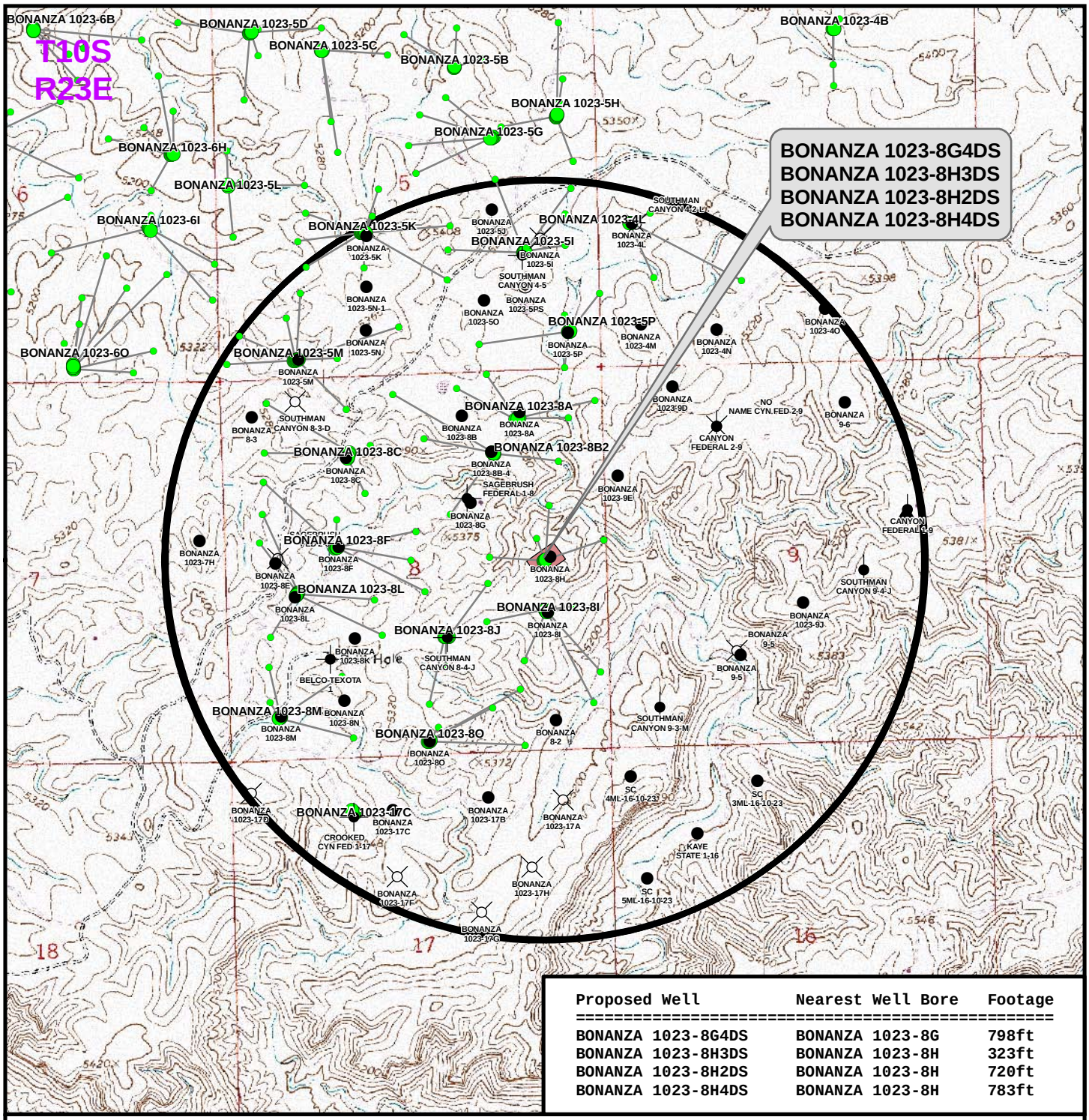
N

Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No: 11	
Drawn: TL	Date: 25 Mar 2010		
Revised: TL	Date: 22 June 2010		11 of 18

'APIWellNo:43047511400000'


T10S
R23E
BONANZA 1023-8G4DS
BONANZA 1023-8H3DS
BONANZA 1023-8H2DS
BONANZA 1023-8H4DS
BONANZA 1023-6B
BONANZA 1023-5D
BONANZA 1023-5C
BONANZA 1023-5B
BONANZA 1023-4B
BONANZA 1023-5H
BONANZA 1023-5G
BONANZA 1023-6H
BONANZA 1023-5L
BONANZA 1023-6I
BONANZA 1023-5K
BONANZA 1023-4L
BONANZA 1023-5I
BONANZA 1023-6O
BONANZA 1023-5M
BONANZA 1023-5P
BONANZA 1023-8A
BONANZA 1023-8B2
BONANZA 1023-8C
BONANZA 1023-8F
BONANZA 1023-8L
BONANZA 1023-8I
BONANZA 1023-8J
BONANZA 1023-8M
BONANZA 1023-8O
BONANZA 1023-17C
SOUTHMAN CANYON 8-3-D
SAGEBRUSH FEDERAL 1-8
NO NAME CYN.FED 2-9
CANYON FEDERAL 2-9
CANYON FEDERAL 1-9
SOUTHMAN CANYON 9-4-J
SOUTHMAN CANYON 8-4-J
SOUTHMAN CANYON 9-3-M
BELCO-TEXOTA 1
CROOKED CYN FED 1-17
KAYE STATE 1-16
SC 4ML-16-10-23
SC 3ML-16-10-23
SC 5ML-16-10-23
BONANZA 9-6
BONANZA 9-5
BONANZA 8-3
BONANZA 8-2
BONANZA 1023-7H
BONANZA 1023-8E
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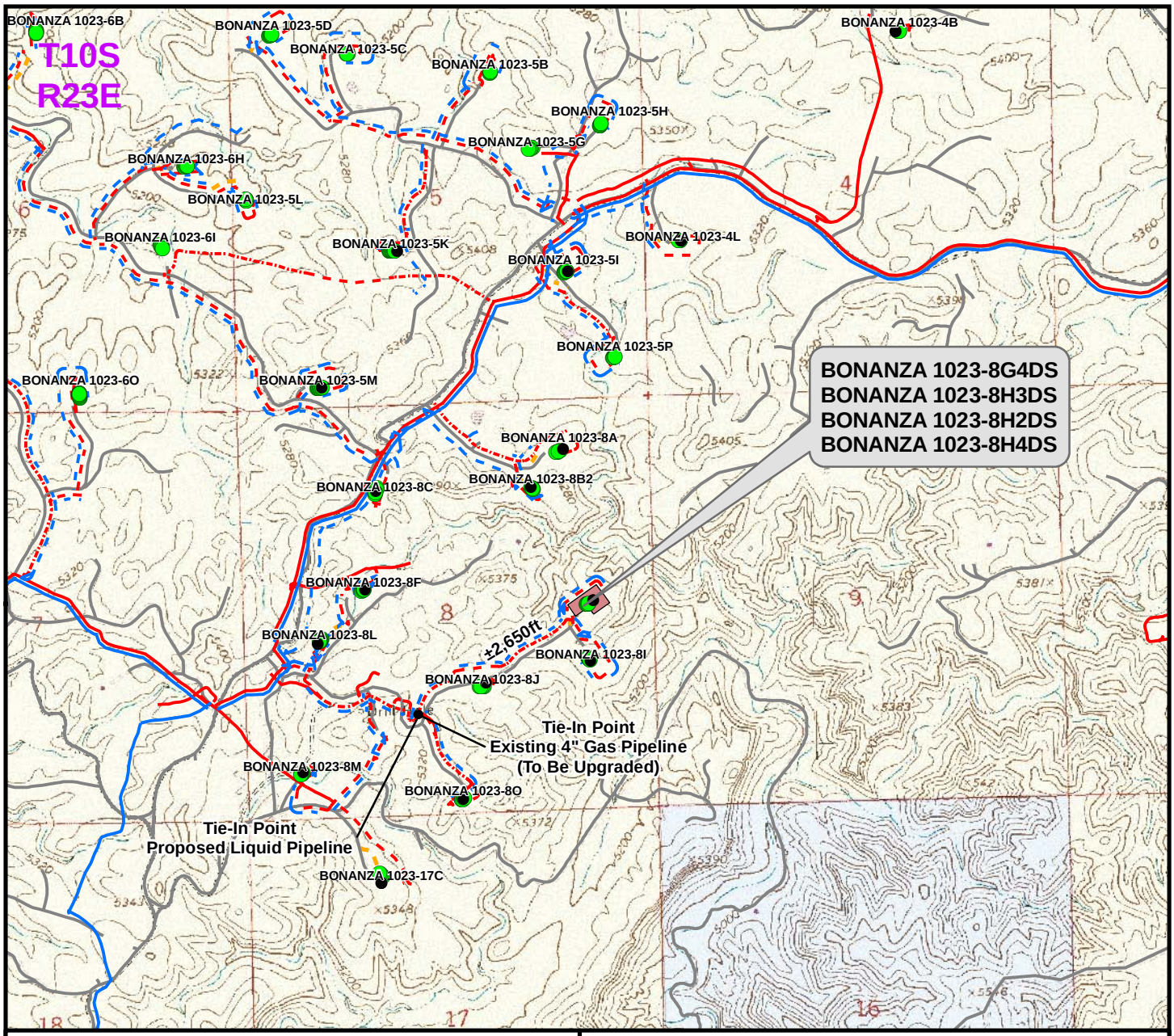
BONANZA 1023-5P
BONANZA 1023-8A

'APIWellNo:43047511400000'



Proposed Liquid Pipeline	Length
Proposed 6" (First Meter House to Edge of Pad)	±630ft
Proposed 6" (Edge of Pad to Tie-In)	±2,650ft
TOTAL PROPOSED LIQUID PIPELINE =	±3,280ft

Proposed Gas Pipeline	Length
Proposed 6" (First Meter House to Edge of Pad)	±630ft
Proposed 6" (Edge of Pad to 8I Intersection)	±210ft
Proposed 8" (8I Intersection to 8J Intersection)	±1,080ft
Proposed 10" (8J Intersection to Tie-In)	±1,360ft
TOTAL PROPOSED GAS PIPELINE =	±3,280ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

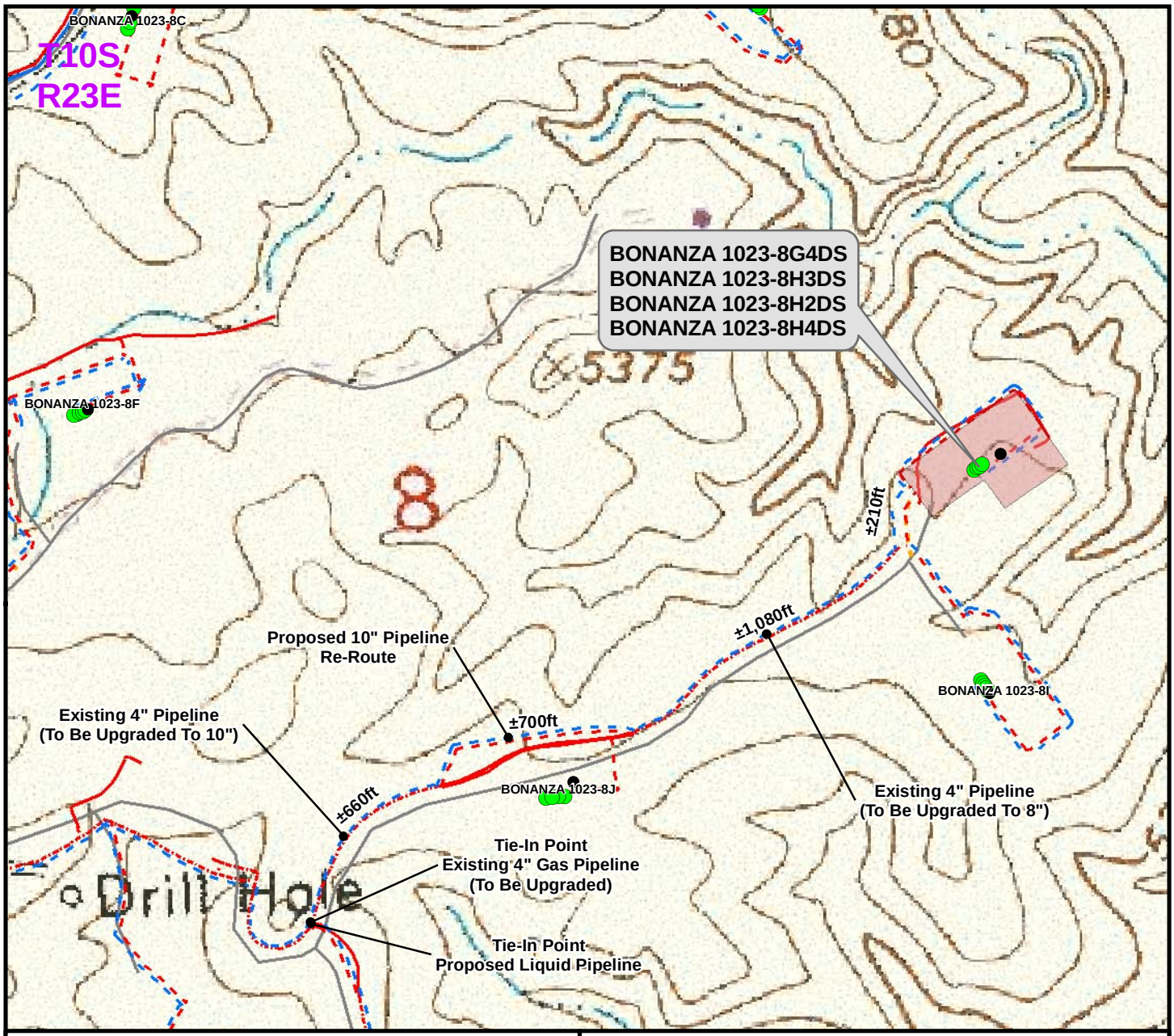
TOPO D
BONANZA 1023-8G4DS, BONANZA 1023-8H3DS,
BONANZA 1023-8H2DS & BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
371 Coffeen Avenue
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

N

Scale: 1" = 2,000ft	NAD83 USP Central		Sheet No: 13
Drawn: TL	Date: 25 Mar 2010		13 of 18
Revised: TL	Date: 22 June 2010		

'APIWellNo:43047511400000'



Proposed Liquid Pipeline	Length
Proposed 6" (First Meter House to Edge of Pad)	±630ft
Proposed 6" (Edge of Pad to Tie-In)	±2,650ft
TOTAL PROPOSED LIQUID PIPELINE =	±3,280ft

Proposed Gas Pipeline	Length
Proposed 6" (First Meter House to Edge of Pad)	±630ft
Proposed 6" (Edge of Pad to 8I Intersection)	±210ft
Proposed 8" (8I Intersection to 8J Intersection)	±1,080ft
Proposed 10" (8J Intersection to Tie-In)	±1,360ft
TOTAL PROPOSED GAS PIPELINE =	±3,280ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

TOPO D (PAD & PIPELINE DETAIL)
BONANZA 1023-8G4DS, BONANZA 1023-8H3DS,
BONANZA 1023-8H2DS & BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
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Sheridan, WY 82801
Phone (307) 674-0609
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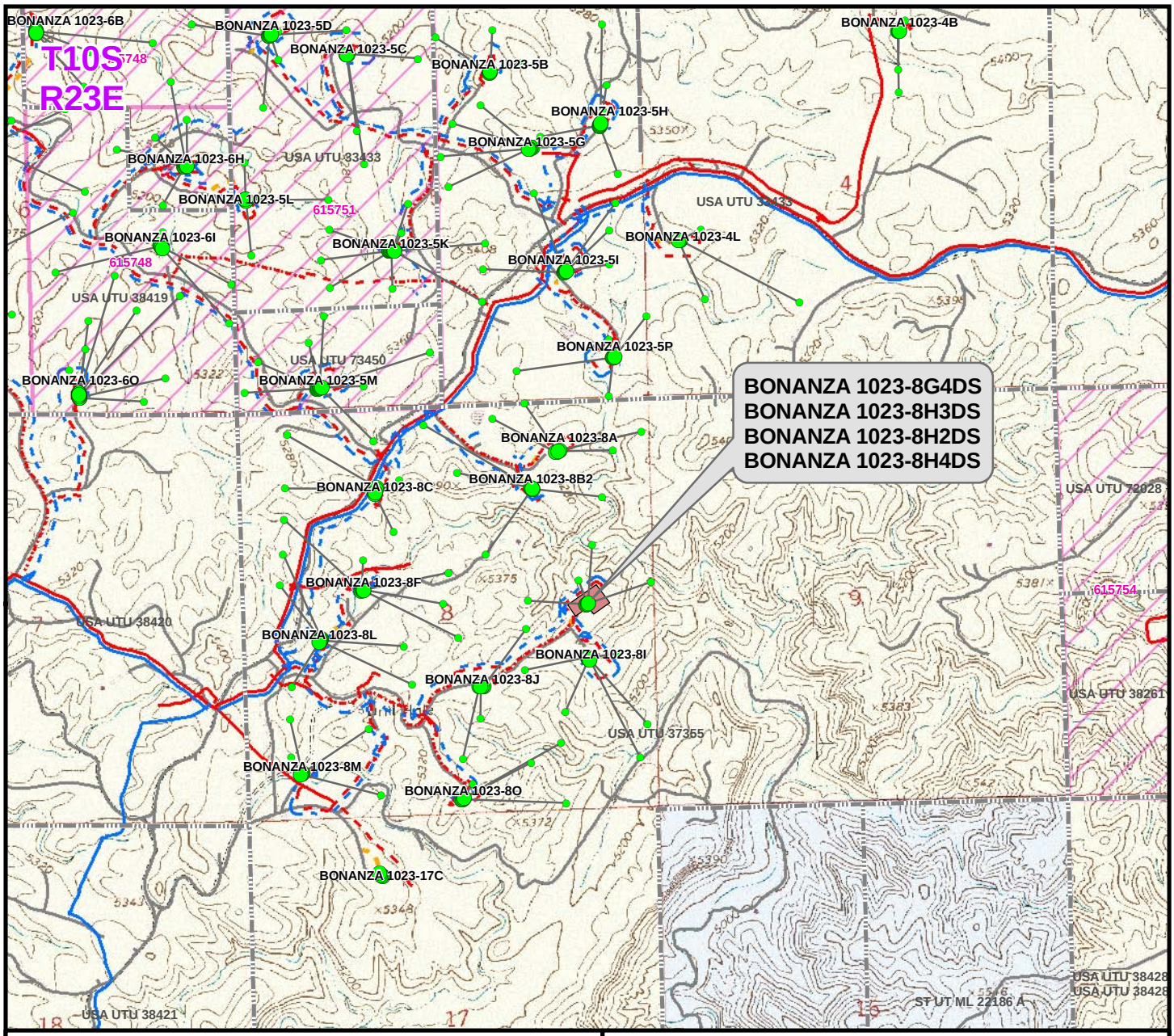
N

Scale: 1" = 500ft	NAD83 USP Central		Sheet No: 14
Drawn: TL	Date: 25 Mar 2010		14 of 18
Revised: TL	Date: 22 June 2010		

'APIWellNo:43047511400000'



Proposed Well	Distance to Nearest CA Boundary
BONANZA 1023-8G4DS	2,730ft
BONANZA 1023-8H3DS	2,851ft
BONANZA 1023-8H2DS	2,622ft
BONANZA 1023-8H4DS	3,519ft

Proposed Well	Distance To Nearest Lease Boundary
BONANZA 1023-8G4DS	2,600ft
BONANZA 1023-8H3DS	2,350ft
BONANZA 1023-8H2DS	1,900ft
BONANZA 1023-8H4DS	2,405ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Path
- Well Pad
- CA Agreement
- Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

TOPO E
BONANZA 1023-8G4DS, BONANZA 1023-8H3DS, BONANZA 1023-8H2DS & BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
371 Coffeen Avenue
Sheridan, WY 82801
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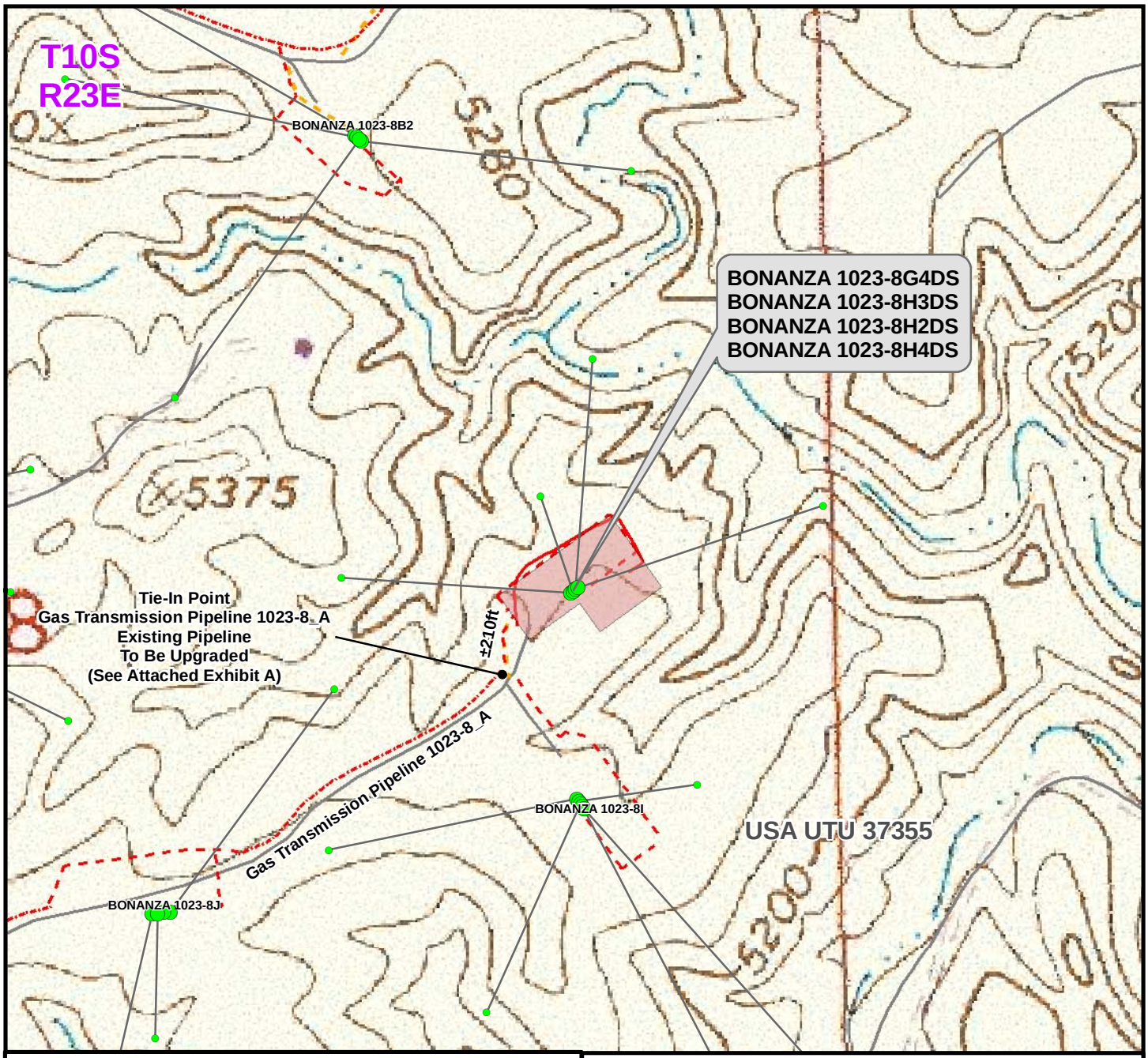
Scale: 1" = 2,000ft	NAD83 USP Central		Sheet No: 15
Drawn: TL	Date: 25 Mar 2010		15 of 18
Revised: TL	Date: 22 June 2010		

'APIWellNo:43047511400000'



Gas Pipeline	Length	CA Number
BONANZA 1023-8H	N/A	N/A
TOTAL: N/A		

Gas Pipeline	Length	Lease Number
BONANZA 1023-8H	210ft	USA UTU 37355
TOTAL: 210ft		

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Path
- Well Pad
- Lease Boundary
- CA Agreement
- Pipeline - Proposed
- Pipeline - To Be Upgraded
- Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

TOPO E (GAS PIPELINE & LEASE DETAIL)
BONANZA 1023-8G4DS, BONANZA 1023-8H3DS,
BONANZA 1023-8H2DS & BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
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Sheridan, WY 82801
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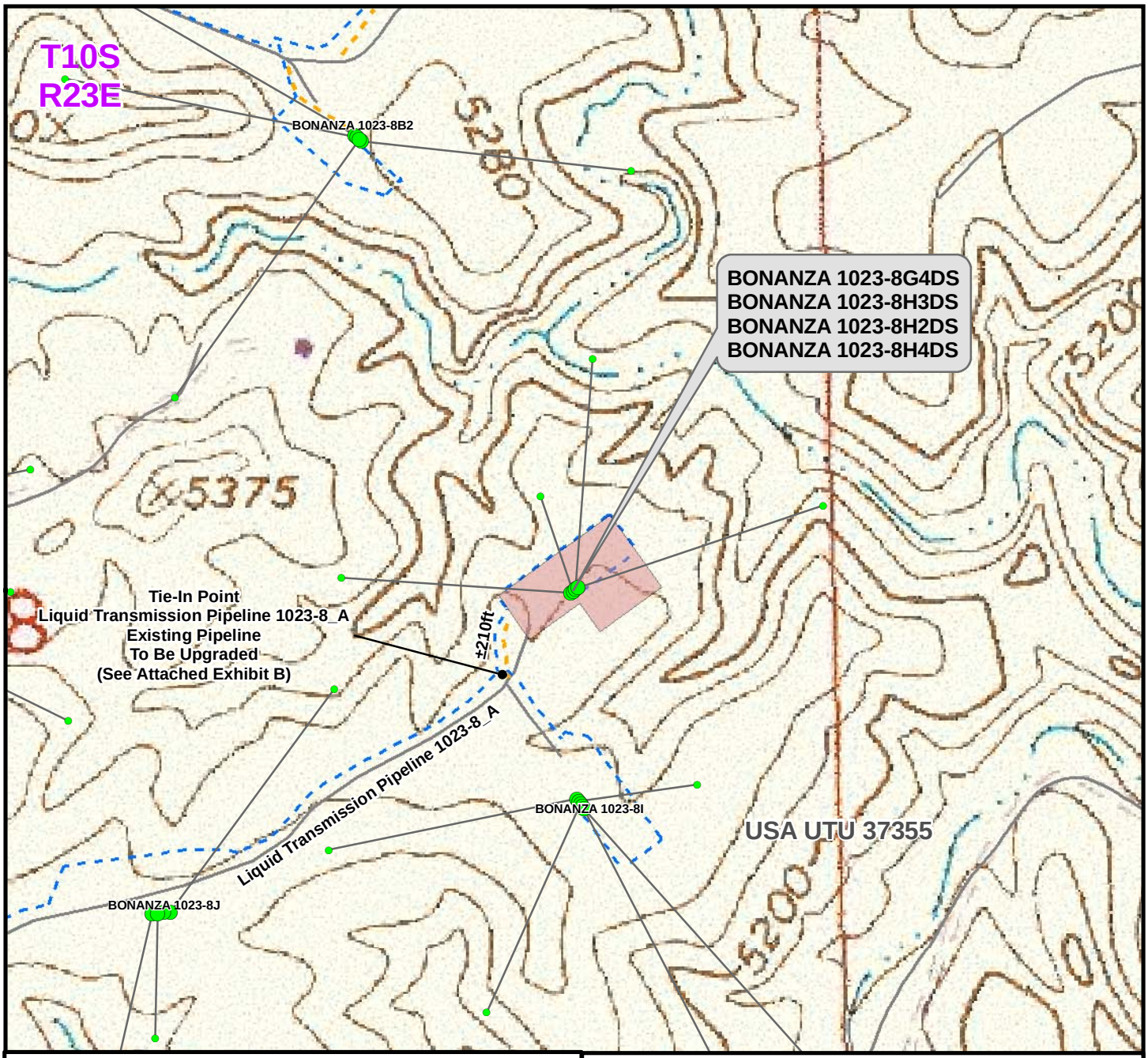
Scale: 1" = 500ft	NAD83 USP Central	Sheet No:	
Drawn: JFE	Date: 22 June 2010	16	16 of 18
Revised:	Date:		

'APIWellNo:43047511400000'



Liquid Pipeline	Length	CA Number
BONANZA 1023-8H	N/A	N/A
TOTAL: N/A		

Liquid Pipeline	Length	Lease Number
BONANZA 1023-8H	210ft	USA UTU 37355
TOTAL: 210ft		

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Path
- Well Pad
- Lease Boundary
- CA Agreement
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - BONANZA 1023-8H

TOPO E (LIQUID PIPELINE & LEASE DETAIL)
BONANZA 1023-8G4DS, BONANZA 1023-8H3DS,
BONANZA 1023-8H2DS & BONANZA 1023-8H4DS
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
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Sheridan, WY 82801
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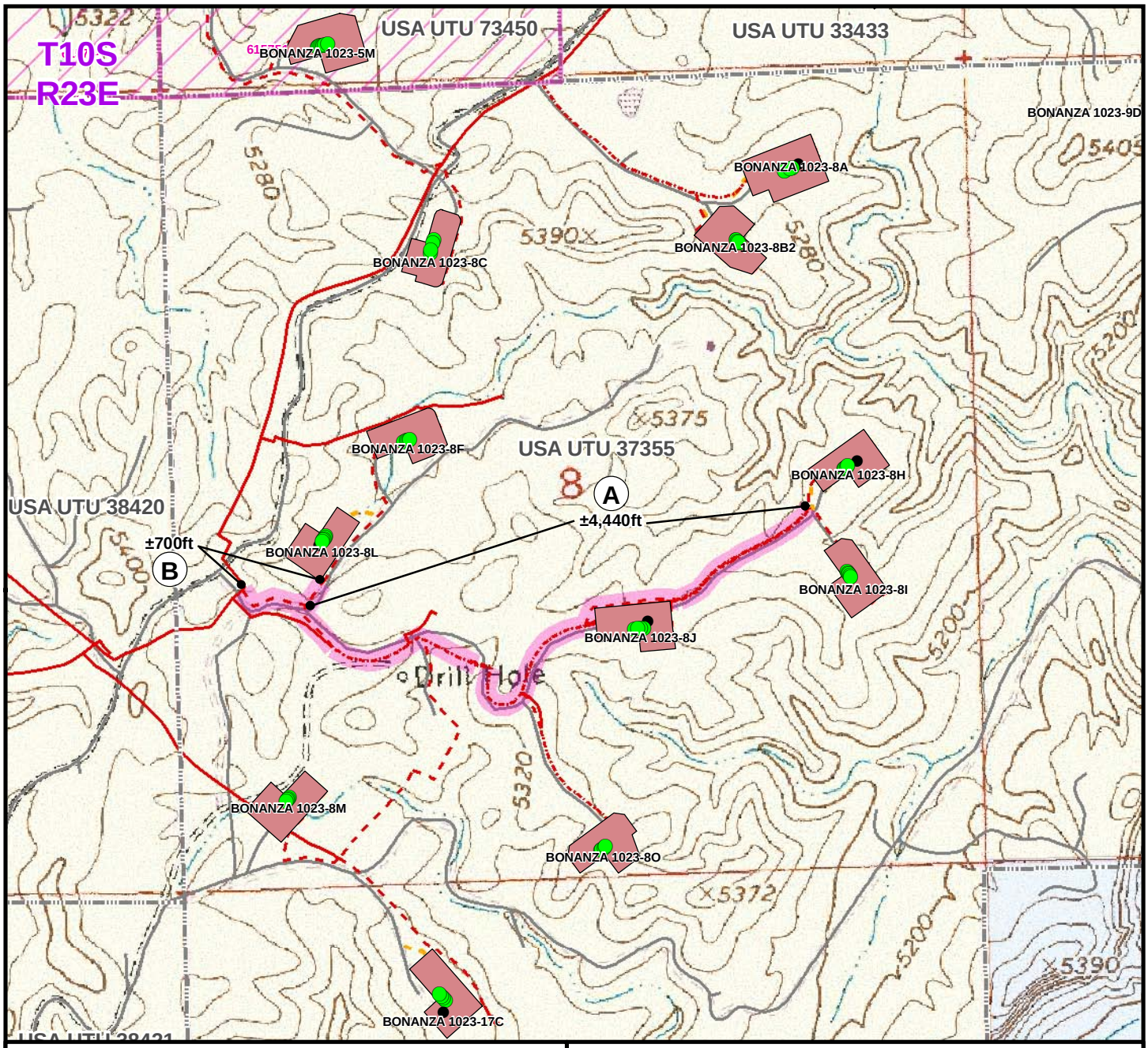
Scale: 1" = 500ft	NAD83 USP Central		Sheet No: 17
Drawn: JFE	Date: 22 June 2010		
Revised:	Date:		17 of 18

Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – BONANZA 1023-8H
WELLS – BONANZA 1023-8G4DS, BONANZA 1023-8H3DS, BONANZA 1023-8H2DS & BONANZA 1023-8H4DS
Section 8, T10S, R23E, S.L.B.&M.

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 20.2 MILES TO THE JUNCTION OF THE GLEN BENCH ROAD (COUNTY B ROAD 3260). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG THE GLEN BENCH ROAD APPROXIMATLY 14.4 MILES TO THE INTERSECTION OF THE CHIPETA WELLS ROAD (COUNTY B ROAD 3410) WHICH ROAD INTERSECTION IS APPROXIMATELY 400 FEET NORTHEAST OF THE MOUNTAIN FUEL BRIDGE, AT THE WHITE RIVER. EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG THE CHIPETA WELLS ROAD APPROXIMATELY 4.3 MILES TO THE INTERSECTION OF THE ATCHEE WASH ROAD (COUNTY B ROAD 4240). EXIT RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION ALONG THE ATCHEE WASH ROAD APPROXIMATELY 7.5 MILES TO THE INTERSECTION OF THE COUNTY B ROAD 3420. EXIT LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION ALONG THE COUNTY B ROAD 3420 APPROXIMATELY 0.5 MILES TO A CLASS D COUNTY ROAD TO THE RIGHT. EXIT RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION ALONG THE COUNTY D ROAD APPROXIMATELY 0.9 MILES TO A SERVICE ROAD TO THE LEFT. EXIT LEFT AND PROCEED ALONG SAID SERVICE ROAD APPROXIMATELY 160 FEET TO THE PROPOSED WELL PAD.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES IN A SOUTHERLY DIRECTION.

'APIWellNo:43047511400000'



Gas Transmission Line	Length	CA
1023-8_A	N/A	N/A
1023-8_B	N/A	N/A

Gas Transmission Line	Length	Lease
1023-8_A	4,440ft	USA UTU 37355
1023-8_B	700ft	USA UTU 37355

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- CA Agreement
- Lease Boundary
- Pipeline - Proposed
- Pipeline - To Be Upgraded
- Pipeline - Existing
- Gas Transmission Lines - Proposed
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

EXHIBIT A
GAS TRANSMISSION LINES
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
371 Coffeen Avenue
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

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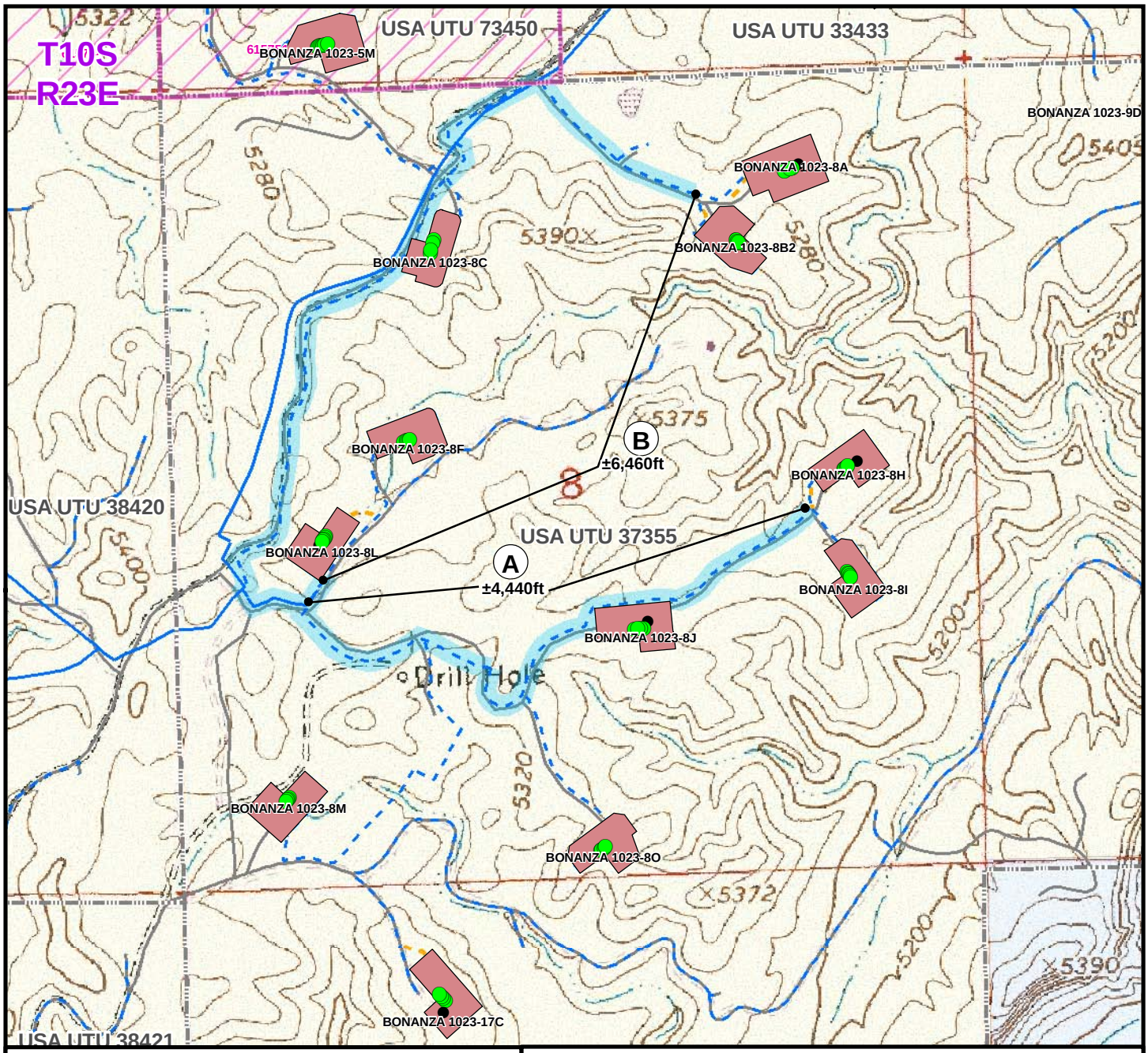
Scale: 1" = 1,000ft	NAD83 USP Central	EXHIBIT
Drawn: JFE	Date: 22 June 2010	A
Revised:	Date:	

'APIWellNo:43047511400000'



Liquid Transmission Line	Length	CA
1023-8_A	N/A	N/A
1023-8_B	N/A	N/A

Liquid Transmission Line	Length	Lease
1023-8_A	4,440ft	USA UTU 37355
1023-8_B	6,460ft	USA UTU 37355

Legend

- Well - Proposed
- Well - Existing
- Bottom Hole - Proposed
- Well Path
- Well Pad
- CA Agreement
- Lease Boundary
- Water Pipeline - Proposed
- Water Pipeline - To Be Upgraded
- Water Pipeline - Existing
- Water Transmission Lines - Proposed
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

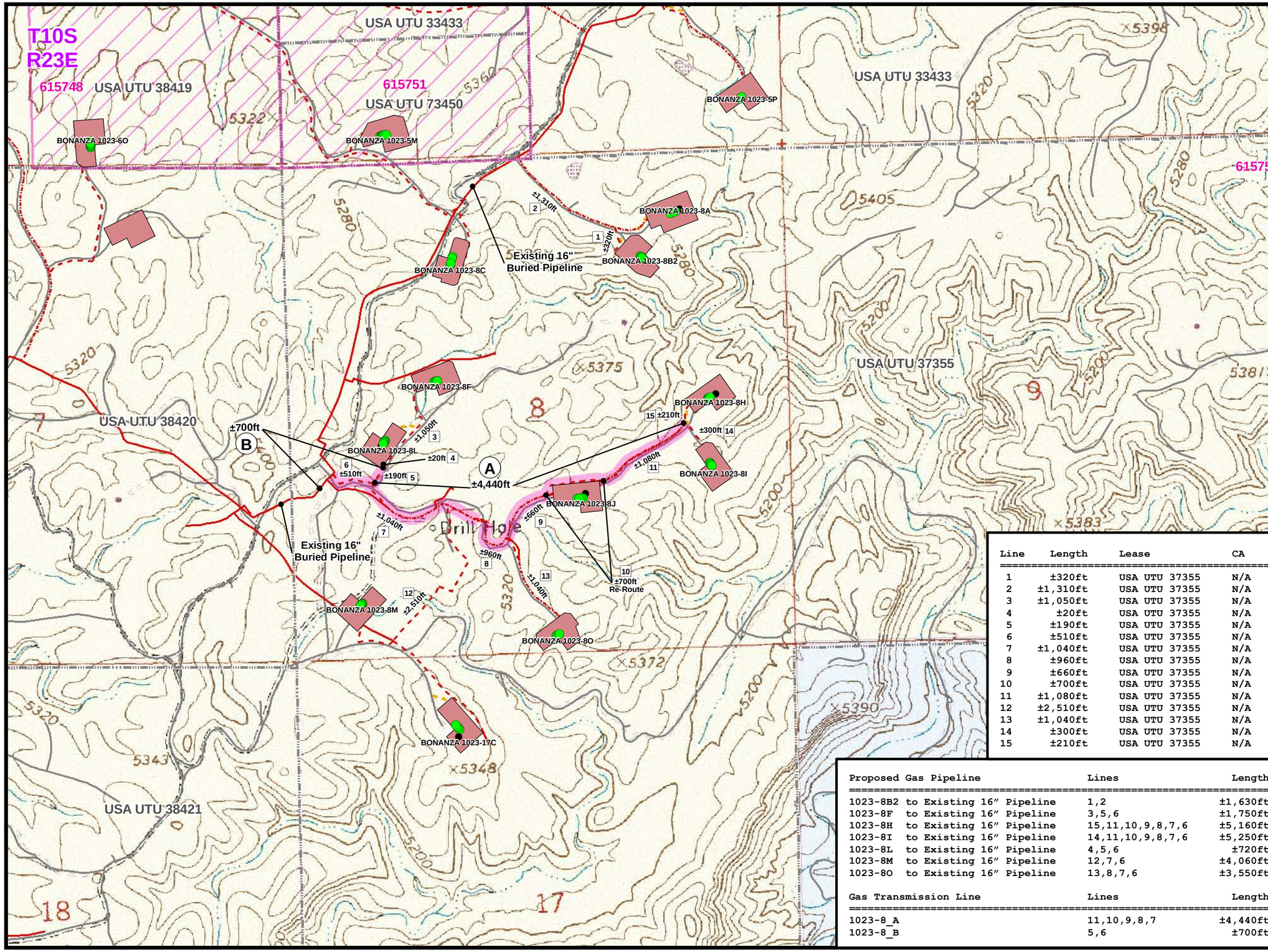
EXHIBIT B
LIQUID TRANSMISSION LINES
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
371 Coffeen Avenue
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

N

Scale: 1" = 1,000ft	NAD83 USP Central	EXHIBIT
Drawn: JFE	Date: 22 June 2010	B
Revised:	Date:	

'APIWellNo:43047511400000'



Legend

- Well - Proposed
- Well - Existing
- Well Pad
- CA Agreement
- Lease Boundary
- Pipeline - Proposed
- Pipeline - To Be Upgraded
- Pipeline - Existing
- Gas Transmission Lines - Proposed
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

N

Line	Length	Lease	CA
1	±320ft	USA UTU 37355	N/A
2	±1,310ft	USA UTU 37355	N/A
3	±1,050ft	USA UTU 37355	N/A
4	±20ft	USA UTU 37355	N/A
5	±190ft	USA UTU 37355	N/A
6	±510ft	USA UTU 37355	N/A
7	±1,040ft	USA UTU 37355	N/A
8	±960ft	USA UTU 37355	N/A
9	±660ft	USA UTU 37355	N/A
10	±700ft	USA UTU 37355	N/A
11	±1,080ft	USA UTU 37355	N/A
12	±2,510ft	USA UTU 37355	N/A
13	±1,040ft	USA UTU 37355	N/A
14	±300ft	USA UTU 37355	N/A
15	±210ft	USA UTU 37355	N/A

Proposed Gas Pipeline	Lines	Length
1023-8B2 to Existing 16" Pipeline	1,2	±1,630ft
1023-8F to Existing 16" Pipeline	3,5,6	±1,750ft
1023-8H to Existing 16" Pipeline	15,11,10,9,8,7,6	±5,160ft
1023-8I to Existing 16" Pipeline	14,11,10,9,8,7,6	±5,250ft
1023-8L to Existing 16" Pipeline	4,5,6	±720ft
1023-8M to Existing 16" Pipeline	12,7,6	±4,060ft
1023-8O to Existing 16" Pipeline	13,8,7,6	±3,550ft

Gas Transmission Line	Lines	Length
1023-8_A	11,10,9,8,7	±4,440ft
1023-8_B	5,6	±700ft

Kerr-McGee Oil & Gas Onshore, LP
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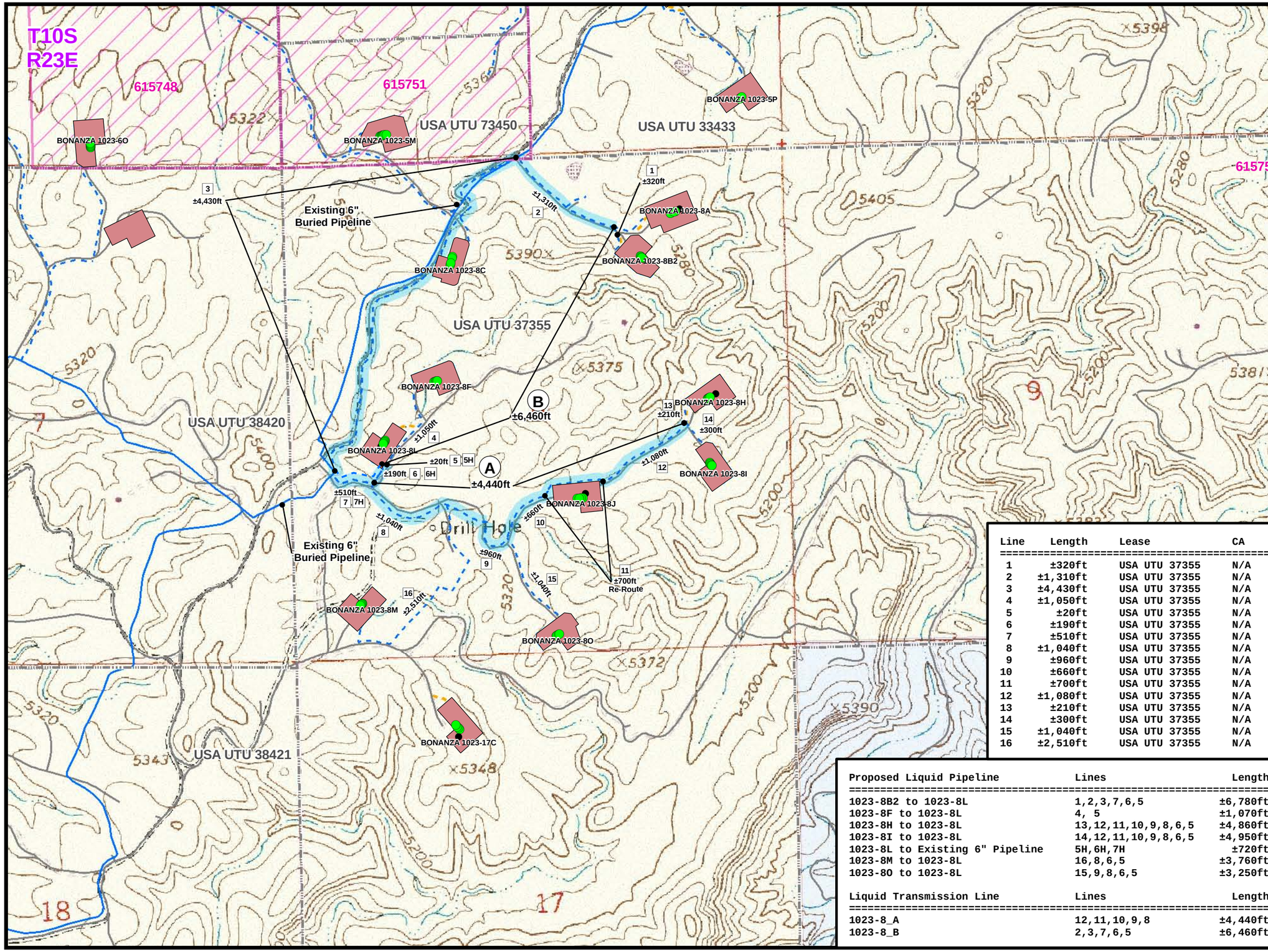
EXHIBIT A
GAS TRANSMISSION LINES
LOCATED IN SECTION 8
T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

NAD83 USP-Cft | Scale: 1" = 1,000ft

Drawn by: JELo | Date: 25 June 2010
Revised: | Date:

'APIWellNo:43047511400000'



Legend

- Well - Proposed
- Well - Existing
- Bottom Hole - Proposed
- Well Path
- Well Pad
- CA Agreement
- Lease Boundary
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Liquid Transmission Line - Proposed
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

N

Line	Length	Lease	CA
1	±320ft	USA UTU 37355	N/A
2	±1,310ft	USA UTU 37355	N/A
3	±4,430ft	USA UTU 37355	N/A
4	±1,050ft	USA UTU 37355	N/A
5	±20ft	USA UTU 37355	N/A
6	±190ft	USA UTU 37355	N/A
7	±510ft	USA UTU 37355	N/A
8	±1,040ft	USA UTU 37355	N/A
9	±960ft	USA UTU 37355	N/A
10	±660ft	USA UTU 37355	N/A
11	±700ft	USA UTU 37355	N/A
12	±1,080ft	USA UTU 37355	N/A
13	±210ft	USA UTU 37355	N/A
14	±300ft	USA UTU 37355	N/A
15	±1,040ft	USA UTU 37355	N/A
16	±2,510ft	USA UTU 37355	N/A

Proposed Liquid Pipeline	Lines	Length
1023-8B2 to 1023-8L	1,2,3,7,6,5	±6,780ft
1023-8F to 1023-8L	4, 5	±1,070ft
1023-8H to 1023-8L	13,12,11,10,9,8,6,5	±4,860ft
1023-8I to 1023-8L	14,12,11,10,9,8,6,5	±4,950ft
1023-8L to Existing 6" Pipeline	5H,6H,7H	±720ft
1023-8M to 1023-8L	16,8,6,5	±3,760ft
1023-8O to 1023-8L	15,9,8,6,5	±3,250ft

Liquid Transmission Line	Lines	Length
1023-8_A	12,11,10,9,8	±4,440ft
1023-8_B	2,3,7,6,5	±6,460ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

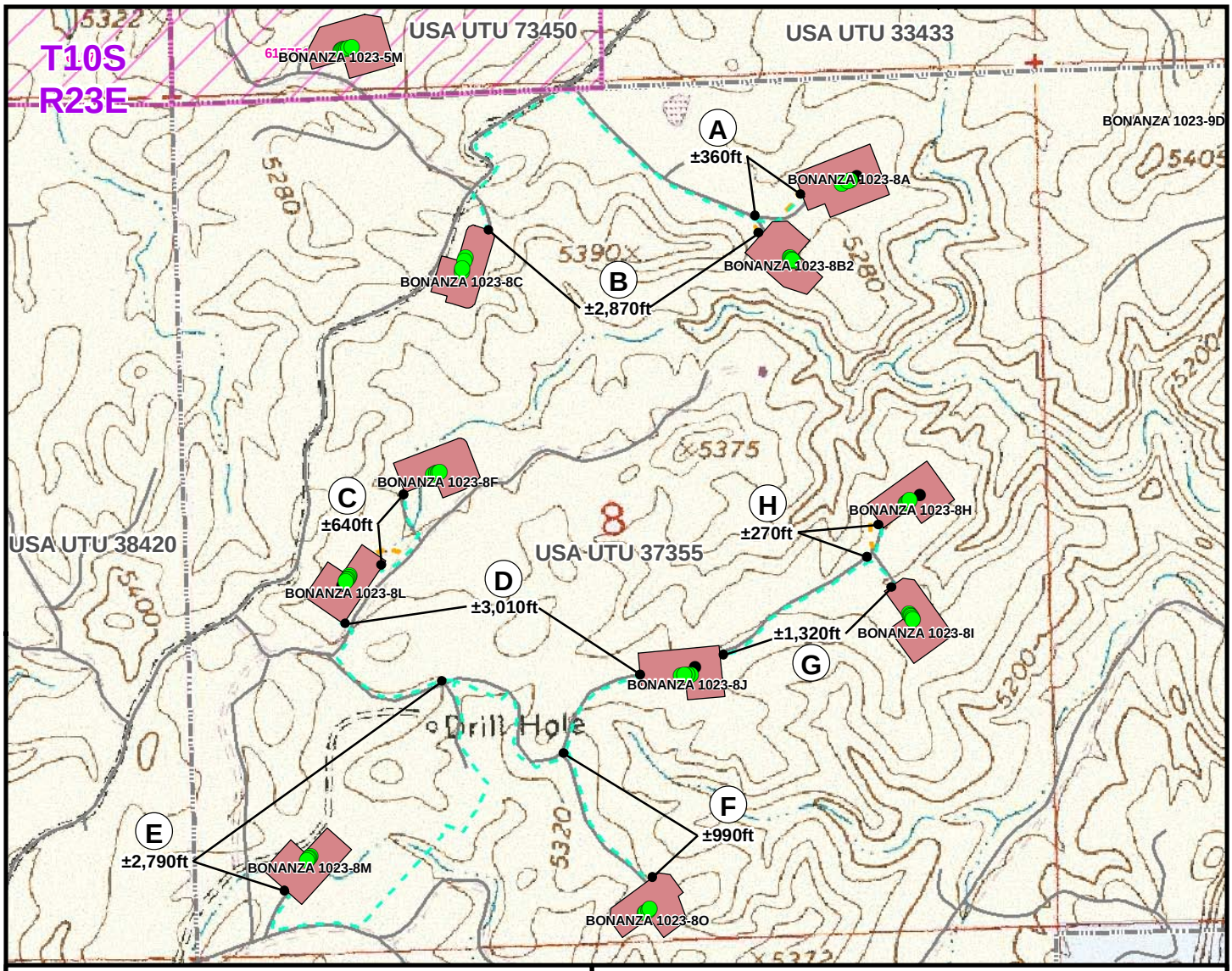
609 Consulting, LLC
371 Coffeen Avenue
Sheridan, WY 82801
(307) 674-0609

EXHIBIT B
LIQUID TRANSMISSION LINES LOCATED IN SECTION 8 T10S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

NAD83 USP-Cft | Scale: 1" = 1,000ft

Drawn by: JELo | Date: 25 June 2010
Revised: | Date:

'APIWellNo:43047511400000'



ACTS Pipeline	Length	CA
A	N/A	N/A
B	N/A	N/A
C	N/A	N/A
D	N/A	N/A
E	N/A	N/A
F	N/A	N/A
G	N/A	N/A
H	N/A	N/A

ACTS Pipeline	Length	Lease
A	360ft	USA UTU 37355
B	2,870ft	USA UTU 37355
C	640ft	USA UTU 37355
D	3,010ft	USA UTU 37355
E	2,790ft	USA UTU 37355
F	990ft	USA UTU 37355
G	1,320ft	USA UTU 37355
H	270ft	USA UTU 37355

Total Length of Each of Two Proposed Temporary 6" Aluminum ACTS Pipelines = ±12,250ft
(Measured to Edge of Pad)

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- CA Agreement
- Lease Boundary
- ACTS Pipeline - Proposed
- ACTS Pipeline - To Be Upgraded
- ACTS Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

EXHIBIT C
ANADARKO COMPLETION TRANSPORT SYSTEM
(ACTS) PIPELINE
LOCATED IN SECTION 8, T10S, R23E
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
371 Coffeen Avenue
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

N

Scale: 1" = 1,000ft	NAD83 USP Central	EXHIBIT
Drawn: CPS	Date: 22 June 2010	C
Revised:	Date:	

Kerr-McGee Oil & Gas Onshore LP

Bonanza 1023-8G4DS
Surface: 2,593' FSL 885' FEL (NE/4SE/4)
BHL: 2,600' FNL 1,640' FEL (SW/4NE/4)

Bonanza 1023-8H2DS
Surface: 2,604' FSL 869' FEL (NE/4SE/4)
BHL: 1,900' FNL 790' FEL (SE/4NE/4)

Bonanza 1023-8H3DS
Surface: 2,599' FSL 877' FEL (NE/4SE/4)
BHL: 2,350' FNL 975' FEL (SE/4NE/4)

Bonanza 1023-8H4DS
Surface: 2,610' FSL 861' FEL (NE/4SE/4)
BHL: 2,405' FNL 45' FEL (SE/4NE/4)

Pad: Bonanza 1023-8H
Sec. 8 T10S R23E

Uintah County, Utah
Mineral Lease: UTU 37355

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN SUBMITTED WITH SITE-SPECIFIC INFORMATION

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 (OSO #1) and supporting Bureau of Land Management (BLM) documents. An NOS was submitted on April 14, 2010 showing the surface locations in NE/4 SE/4 of Section 8 T10S R23E.

This Surface Use Plan of Operations (SUPO) or 13-point plan provides the site-specific information for the above-referenced wells. This information is to be incorporated by reference into the Master Development Plan (MDP) for Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee). The MDP is available upon request from the BLM-Vernal Field Office.

An on-site meeting was held on May 18, 2010. Present were:

- Dave Gordon, Kevin Sadlier, Ryan Angus – BLM;
- John Slaugh and Mitch Batty- Timberline Engineering & Land Surveying, Inc.; and
- Roger Parry, Clay Einerson, Grizz Oleen, Sheila Wopsock and Brad Burman – Kerr-McGee

Directional Drilling:
In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, this well will be directionally drilled in order to access portions of our lease which are otherwise inaccessible due to topography.

A. Existing Roads:

A) Refer to Topo Map A for directions to the location.
B) Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

B. Planned Access Roads:

See MDP for additional details on road construction.
Approximately 160' (±0.03 miles) of new access road as proposed is entirely on federal surface on lease UTU37355. Please refer to the attached Topo Map B. No pipelines will be crossed with the new construction.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities were determined at the on-site and as applicable, are typically shown on attached Exhibits and Topo maps.

C. Location of Existing Wells Within a 1-Mile Radius:

A) Refer to Topo Map C.

D. Location of Existing and Proposed Facilities:

See MDP for additional details on Existing and Proposed Facilities.

This pad will expand the existing pad for the Bonanza 1023-8H, which is a producing well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of July 1, 2010.

The following guidelines will apply if the well is productive.

Gas Gathering Pipeline:
Kerr-McGee requests that a new Right-of-Way (ROW) be issued for all gas gathering pipeline that is connecting the proposed well pad to the existing trunk line (currently permitted by Kerr-McGee covered by ROW UTU84808) as described herein.

Please refer to Exhibit A and Topo D- Pad and Pipeline Detail. The total gas gathering pipeline distance from the edge of the well pad to the existing 16" pipeline is ±5,160' and the individual segments are broken up as follows when starting from the well pad:

- ±630' (0.1 miles) – Section 8 T10S R23E (NE/4 SE/4) – On-lease UTU37355, BLM surface, New 6" buried gas pipeline from the meter to the edge of the pad (please refer to Topo D- Pad and Pipeline Detail).
- ±210' (0.04 miles) – Section 8 T10S R23E (NE/4 SE/4) – On-lease UTU37355, BLM surface, New 6" buried gas pipeline from the edge of pad to the first tie in point (as shown on Exhibit A Line 15).
- ±1,080' (0.2 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, Existing 4" pipeline to be upgraded to an 8" buried gas pipeline. The pipeline upgrade is

proposed from the first tie in point for this pad to the tie in point for the Bonanza 1023-8J Pad (as shown on Exhibit A Line 11). This portion of pipeline will be used concurrently with the Bonanza 1023-8I Pad.

±700' (0.1 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, New 10" buried gas pipeline is proposed from the tie in point for the Bonanza 1023-8J Pad to a point just west of the Bonanza 1023-8J Pad (as shown on Exhibit A Line 10). This portion of pipeline will be used concurrently with the Bonanza 1023-8I Pad and Bonanza 1023-8J Pad.

±660' (0.1 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, Existing 4" pipeline to be upgraded to a 10" buried gas pipeline. The pipeline upgrade is proposed from the 700' of new pipeline tie in point to the tie in point for the Bonanza 1023-8O Pad (as shown on Exhibit A Line 9). This portion of pipeline will be used concurrently with the Bonanza 1023-8I Pad and Bonanza 1023-8J Pad.

±960' (0.2 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, Existing 8" pipeline to be upgraded to a 10" buried gas pipeline. The pipeline upgrade is proposed from the tie in point for the Bonanza 1023-8O Pad to the tie in point for the Bonanza 1023-8M Pad (as shown on Exhibit A Line 8). This portion of pipeline will be used concurrently with the following Bonanza well pads: Bonanza 1023-8I Pad, Bonanza 1023-8J Pad and the Bonanza 1023-8O Pad.

±1,040' (0.2 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, ±670' of this portion of pipeline starting from the tie in point from the 1023-8M pad, is an existing 8" pipeline and will be upgraded to a 12" buried gas pipeline. The remaining ±370' of this portion of pipeline will be a new 12" pipeline. The pipeline is proposed from the tie in point for the Bonanza 1023-8M Pad to the tie in point for the Bonanza 1023-8L Pad (as shown on Exhibit A Line 7). This portion of pipeline will be used concurrently with the following Bonanza well pads: Bonanza 1023-8I Pad, Bonanza 1023-8J Pad, Bonanza 1023-8O Pad and the Bonanza 1023-8M Pad.

±510' (0.1 miles) – Section 8 T10S R23E (NW/4 SW/4) – On-lease UTU37355, BLM surface, New 12" buried gas pipeline is proposed from the tie in point for the Bonanza 1023-8L Pad to the existing 16" buried pipeline covered under ROW UTU84808 (as shown on Exhibit A Line 6). This portion of pipeline will be used concurrently with the following Bonanza well pads: Bonanza 1023-8I Pad, Bonanza 1023-8J Pad, Bonanza 1023-8O Pad, Bonanza 1023-8M Pad, Bonanza 1023-8L Pad and Bonanza 1023-8F Pad.

Gas Gathering Pipeline material: Steel line pipe with fusion bond epoxy coating.

Liquid Gathering Pipeline:
The liquid gathering lines will stay on lease and no additional ROW is needed.

Please refer to Exhibit B and Topo D- Pad and Pipeline Detail. The total liquid gathering pipeline distance from the edge of the well pad to the liquids processing facility is ±4,860' and the individual segments are broken up as follows when starting from the well pad:

±630' (0.1 miles) – Section 8 T10S R23E (NE/4 SE/4) – On-lease UTU37355, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad (please refer to Topo D- Pad and Pipeline Detail).

±210' (0.04 miles) – Section 8 T10S R23E (NE/4 SE/4) – On-lease UTU37355, BLM surface, New 6" buried liquid gathering pipeline from the edge of pad to the first tie in point (as shown on Exhibit B Line 13).

±1,080' (0.2 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, New 6" buried liquid gathering pipeline from the first tie in point for this pad to the tie in point for the Bonanza 1023-8J Pad. This portion of pipeline will be used concurrently with the Bonanza 1023-8I Pad (as shown on Exhibit B Line 12).

±700' (0.1 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, New 6" buried liquid gathering pipeline from the tie in point for the Bonanza 1023-8J Pad to a point just west of the Bonanza 1023-8J Pad (as shown on Exhibit B Line 11). This portion of pipeline will be used concurrently with the Bonanza 1023-8I Pad and Bonanza 1023-8J Pad.

±660' (0.1 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, New 6" buried liquid gathering pipeline proposed from the 700' of new pipeline tie in point to the tie in point for the Bonanza 1023-8O Pad (as shown on Exhibit B Line 10). This portion of pipeline will be used concurrently with the Bonanza 1023-8I Pad and Bonanza 1023-8J Pad.

±960' (0.2 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, New 6" buried liquid gathering pipeline proposed from the tie in point for the Bonanza 1023-8O Pad to the tie in point for the Bonanza 1023-8M Pad (as shown on Exhibit B Line 9). This portion of pipeline will be used concurrently with the following Bonanza well pads in this order: Bonanza 1023-8I Pad, Bonanza 1023-8J Pad and the Bonanza 1023-8O Pad.

±1,040' (0.2 miles) – Section 8 T10S R23E (S/2) – On-lease UTU37355, BLM surface, New 6" buried liquid gathering pipeline proposed from the tie in point for the Bonanza 1023-8M Pad to the tie in point for the Bonanza 1023-8L Pad (as shown on Exhibit B Line 8). This portion of pipeline will be used concurrently with the following Bonanza well pads in this order: Bonanza 1023-8I Pad, Bonanza 1023-8J Pad, Bonanza 1023-8O Pad and the Bonanza 1023-8M Pad.

±190' (0.04 miles) – Section 8 T10S R23E (NW/4 SW/4) – On-lease UTU37355, BLM surface, New 6" buried liquid gathering pipeline is proposed from the tie in point for the Bonanza 1023-8L Pad to the tie in point adjacent to the southern corner of the Bonanza 1023-8L pad (as shown on Exhibit B Line 6). This portion of pipeline will be used concurrently with the following Bonanza well pads: Bonanza 1023-8I Pad, Bonanza 1023-8J Pad, Bonanza 1023-8O Pad, Bonanza 1023-8M Pad, Bonanza 1023-8L Pad, Bonanza 1023-8A Pad, Bonanza 1023-8B2 Pad and the Bonanza 1023-8C Pad.

±20' (0.01 miles) – Section 8 T10S R23E (NW/4 SW/4) – On-lease UTU37355, BLM surface, New 6" buried liquid gathering pipeline is proposed from the 190' of new pipeline tie in point to the liquids processing facility at the Bonanza 1023-8L pad (as shown on Exhibit B Line 5). This portion of pipeline will be used concurrently with the following Bonanza well pads: Bonanza 1023-8I Pad, Bonanza 1023-8J Pad, Bonanza 1023-8O Pad, Bonanza 1023-8M Pad, Bonanza 1023-8L Pad, Bonanza 1023-8F Pad, Bonanza 1023-8A Pad, Bonanza 1023-8B2 Pad and the Bonanza 1023-8C Pad.

Liquid Gathering Pipeline material: Flex Steel

The proposed buried pipelines will be constructed utilizing existing disturbance when possible. The area of disturbance during construction from the edge of road or well pad will be 30' in width. The total pipeline disturbance width will be 30'. Where possible there will be no additional disturbance during construction, as the road will be utilized for construction vehicles. The liquid and gas gathering lines will be in the same trench.

The proposed trench width for the pipeline would range from 18-48 inch and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. The pipeline will be welded or zap locked along the proposed right-of-way and lowered into place. During construction blasting may occur along the proposed right-of-way when trenching equipment can not cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically tested before being placed into service.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to the MDP for more details regarding final reclamation. Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations to connect the new line to existing facilities and/or for safety purposes. Kerr-McGee requests for a permanent 30' right-of-way that will be maintained for the portion adjacent to the road. The need for the 30' permanent right-of-way is for maintenance and repairs.

When no longer serving a useful purpose, Kerr-McGee or it's successor will consult with the BLM, Vernal Field Office before termination.

The Anadarko Completions Transportation System (ACTS) information is planned as follows:
See MDP for additional details on the ACTS System.

Upon completion of the wells on this pad, Kerr-McGee is also requesting to utilize this pit as an Anadarko Completion Transport System (ACTS) staging pit which will be utilized for other completion operations in the area. The ACTS process will reduce the amount of truck traffic on a field-wide basis, also reducing vehicle emissions and fugitive dust generation.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The refurbished pit will be relined per the guidelines in the MDP. The pit will be refurbished as follows: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. The refurbished pit will be the same size or smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit that does not coincide with Kerr-McGee's MDP. Hog fence panels (5' X 16') will be built and painted shadow gray and will be put up on the work side of the pit. Polypropylene netting will be installed over all pits. There will be two 500 bbl temporary frac tanks placed on the location. The

trucks will unload water into these tanks before the water is placed into the refurbished pit. The purpose of the temporary frac tanks is to collect any hydro-carbons that may have been associated with the other completion operations before releasing into the pit. The collected hydrocarbons will be treated and sold at approved sales facilities. A loading rack with drip containment will be also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit

ACTS will require temporarily laying multiple 6" aluminum water transfer lines on the surface between either existing or refurbished reserve pits. Please see the attached ACTS exhibit C for placement of the proposed temporary lines. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads. Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig.

Kerr-McGee requests to keep this netted pit open for one year. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim as stated in the MDP. Kerr-McGee understands that due to the temporary nature of this system, BLM considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BLM.

At the onsite meeting, Kerr-McGee agreed to the following:

- 2" of top soil needed
- Facilities will be painted shadow gray

E. Location and Type of Water Supply:
See MDP for additional details on Location and Type of Water Supply.

Water for drilling purposes will be covered under the separate Biological Analysis (BA)/ Biological Opinion (BO) consultation process being conducted with the U.S. Fish and Wildlife Service (FWS).

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

F. Source of Construction Materials:
See MDP for additional details on Source of Construction Materials.

G. Methods of Handling Waste Materials:
See MDP for additional details on Methods of Handling Waste Materials.

Any produced water from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:
See MDP for additional details on Ancillary Facilities.

None are anticipated.

I. Well Site Layout: (See Location Layout Diagram)
See MDP for additional details on Well Site Layout.

All pits will be fenced according to the following minimum standards:

- Net wire (39-inch) will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.
- Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.
- All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

J. Plans for Reclamation of the Surface:
See MDP for additional details on Plans for Reclamation of the Surface.

The Reclamation Monitoring Reference Point will be taken care of by a Sundry Notice prior to any new surface disturbance activity for the pipeline and the well pad.

The Following Seed Mix is suggested for use during reclamation:

Bonanza Area Mix	**Pls lbs/acre**
Crested Wheat (Hycrest)	2
Bottlebrush Squirreltail	1
Western Wheatgrass (Arriba)	1
Indian Ricegrass	1
Fourwing Saltbush	2
Shadscale	2
Forage Kochia	0.25
Rocky Mountain Bee Plant	0.5
Total	9.75

K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:

See MDP for additional details on Other Information.

A Class I literature survey was completed on April 19, 2010 by Montgomery Archaeological Consultants, Inc. (MOAC). For additional details please refer to report MOAC 09-183.

A paleontological reconnaissance survey was completed on May 11, 2010 by Intermountain Paleo-Consulting (IPC). For additional details please refer to report IPC-09-211.

The following biological field surveys were completed by Grasslands Consulting, Inc. For additional details please refer to report GCI-210:

- Well pad surveyed November 5, 2009
- Pipeline surveyed April 16, 2010
- Raptor survey conducted May 11, 2010.

M. Lessee's or Operators' Representative & Certification:

Danielle Piernot
Regulatory Analyst I
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6156

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Danielle Piernot
Danielle Piernot

July 1, 2010
Date

'APIWellNo:43047511400000'

'APIWellNo:43047511400000'

INTERMOUNTAIN
PALEO-CONSULTING
Stephen D. Sandau *Paleontologist*

P. O. Box 1125
Vernal, UT. 84078
Phone & Fax (435) 789-7402
Cell: (801) 592-4328
E-mail: intermountainpaleo@yahoo.com

IPC #09-211

Paleontological Reconnaissance Block Survey Report

Block Section Survey of the NE Quarter of Section 8, Including Kerr McGee's Proposed "Bonanza #1023-8B2, A4CS, G3AS, B3BS, & C1AS & #1023-8H, G4DS, H3DS, H2DS & H4DS" (Sec. 8, T 10 S, R 23 E)

Asphalt Wash
Topographic Quadrangle
Uintah County, Utah

May 11, 2010

Prepared by Stephen D. Sandau
Paleontologist for
Intermountain Paleo-Consulting
P. O. Box 1125
Vernal, Utah 84078

' A P I W e l l N o : 4 3 0 4 7 5 1 1 4 0 0 0 0 0 '

Grasslands Consulting, Inc.

4800 Happy Canyon Road, Suite 110, Denver, CO 80237
(303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT AND WILDLIFE SPECIES REPORT

Report Number: GCI #210

Operator: Kerr-McGee Oil & Gas Onshore LP

Well: Bonanza 1023-8H Pad (Bores: Bonanza 1023-8G4DS, Bonanza 1023-8H3DS, Bonanza 1023-8H2DS, and Bonanza 1023-8H4DS)

Pipeline: Associated pipeline leading to proposed well pad expansion

Access Road: Associated access road re-route leading to proposed well location

Location: Section 8, Township 10 South, Range 23 East; Uintah County, Utah

Survey-Species: Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*) and nesting raptors

Survey Date: Well pad surveyed November 5, 2009; pipeline surveyed April 16, 2010; raptor survey conducted May 11, 2010

Observers: Grasslands Consulting, Inc. Biologists: Dan Hamilton, Brad Snopek, Jennie Sinclair, Chris Fleisher, and multiple field technicians.

'APIWellNo:43047511400000'

CLASS I REVIEW OF KERR-MCGEE OIL & GAS ONSHORE LP'S 27 PROPOSED WELL LOCATIONS IN T10S, R23E, SECTION 8 (MOAC Report No. 09-183) UINTAH COUNTY, UTAH

By:

Nicole Shelnut

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, Utah 84078

Prepared By:

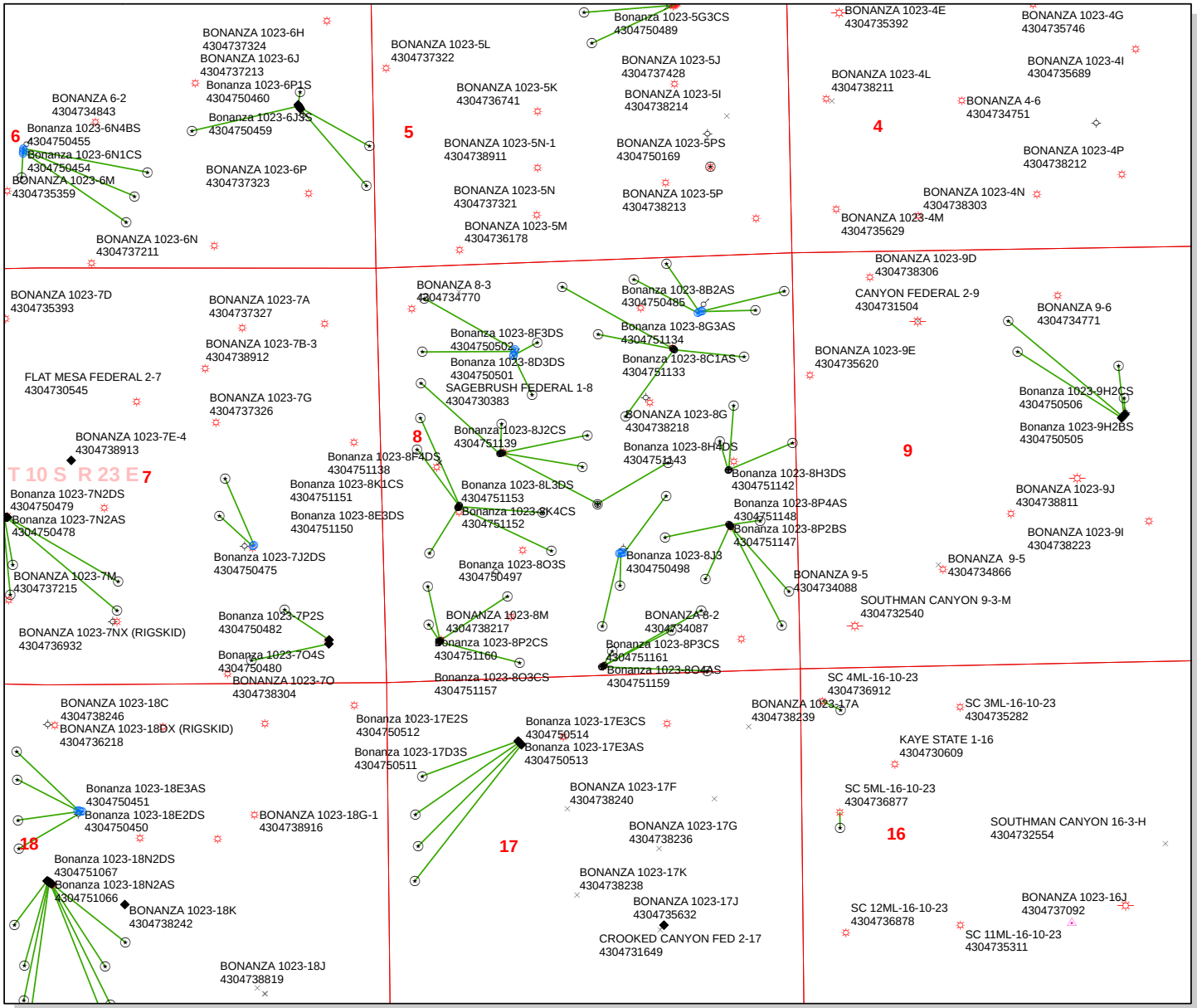
Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

April 19, 2010

United States Department of Interior (FLPMA)
Permit No. 10-UT-60122

Public Lands Policy Coordination Office
Archaeological Survey Permit No. 117

'APIWellNo:4304751140000'



API Number: 4304751140

Well Name: Bonanza 1023-8G4DS

Township 10.0 S Range 23.0 E Section 8

Meridian: SLBM

Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED
Fields
Sections
Township

Wells Query
<all other values>
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,700 850 0 1,700 Feet

1:15,787

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/2/2010 **API NO. ASSIGNED:** 43047511400000
WELL NAME: Bonanza 1023-8G4DS
OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995) **PHONE NUMBER:** 720 929-6156
CONTACT: Danielle Piernot

PROPOSED LOCATION: NESE 08 100S 230E **Permit Tech Review:** ✔

SURFACE: 2593 FSL 0885 FEL **Engineering Review:** ✔

BOTTOM: 2600 FNL 1640 FEL **Geology Review:** ✔

COUNTY: UINTAH
LATITUDE: 39.96219 **LONGITUDE:** -109.34978
UTM SURF EASTINGS: 640947.00 **NORTHINGS:** 4424655.00
FIELD NAME: NATURAL BUTTES
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU 37355 **PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE
SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** FEDERAL - WYB000291
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** Permit #43-8496
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ✔ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: Cause 179-14
Effective Date: 6/12/2008
Siting: 460' Fr Exterior Drl Unit Boundary

- ✔ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
3 - Commingling - ddoucet
4 - Federal Approval - dmason
15 - Directional - dmason

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Bonanza 1023-8G4DS
API Well Number: 43047511400000
Lease Number: UTU 37355
Surface Owner: FEDERAL
Approval Date: 7/20/2010

Issued to:
KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:
In accordance with Board Cause No. 179-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

Acting Associate Director, Oil & Gas

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 07 2010

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU37355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
BONANZA 1023-8G4DS

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
KERRMCGEE OIL&GAS ONSHORE LP
Contact: DANIELLE E PIERNOT
Email: Danielle.Piernot@anadarko.com

9. API Well No.
43 047 51140

3a. Address
PO BOX 173779
DENVER, CO 80202-3779

3b. Phone No. (include area code)
Ph: 720-929-6156
Fx: 720-929-7156

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)

At surface NESE 2593FSL 885FEL 39.96339 N Lat, 109.34443 W Lon

At proposed prod. zone SWNE 2600FNL 1640FEL 39.96358 N Lat, 109.34713 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 8 T10S R23E Mer SLB

14. Distance in miles and direction from nearest town or post office*
APPROXIMATELY 52 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1640 FEET

16. No. of Acres in Lease
1920.00

17. Spacing Unit dedicated to this well
320.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
APPROXIMATELY 798 FEET

19. Proposed Depth
8330 MD
8207 TVD

20. BLM/BIA Bond No. on file
WYB000291

21. Elevations (Show whether DF, KB, RT, GL, etc.
5281 GL

22. Approximate date work will start
08/02/2010

23. Estimated duration
60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
DANIELLE E PIERNOT Ph: 720-929-6156

Date
07/02/2010

Title
REGULATORY ANALYST I

Approved by (Signature)

Name (Printed/Typed) Jerry Kenczka

APR 15 2011

Title Assistant Field Manager
Lands & Mineral Resources

Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #89005 verified by the BLM Well Information System
For KERRMCGEE OIL&GAS ONSHORE LP, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 07/08/2010 ()

NOTICE OF APPROVAL

APR 21 2011

DIV. OF OIL, GAS & MINING

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-440

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Kerr McGee Oil & Gas Onshore, LP**	**Location:**	**NESE, Sec. 8, T10S, R23E (S)** **SWNE, Sec. 8, T10S, R23E (B)**
Well No:	**Bonanza 1023-8G4DS**	**Lease No:**	**UTU-37355**
API No:	**43-047-51140**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

Well Name and Number:
Bonanza 1023-8H2DS, Bonanza1023-8H3DS, Bonanza 1023-8H4DS,
Bonanza1023-8G4DS (to be directionally drilled from existing Bonanza 1023-8H well pad).

LOCATION: NESE Sec. 8, Township 10 South, Range 23 East
DATE: 12/27/10
PROJECT: Application for Permit to Drill

1. **Wildlife and T&E Species:**
   Observe the timing restrictions given below for golden eagle and great-horned owl (Only during construction & drilling).
   Lands in this lease have been identified as habitat for golden eagle, great horned owl, sage grouse and other wildlife species. Nests for golden eagle and great-horned owl were found within ½ mile of the proposed project area; therefore, modifications to the Surface Use Plan of Operations will be required in order to protect the habitat from surface disturbing activities (see below).

   a. TIME RESTRICTIONS REASONS
   Jan. 1 – August. 3..... *Golden eagle nesting season*
   During this period, there will be no construction, drilling or fracing activities within ½ mile of the project area in order to minimize surface disturbance during golden eagle nesting season.

b. TIME RESTRICTIONS REASONS
Feb. 1 – Sept. 31..... *Great horned owl nesting season*
During this period, there will be no construction, drilling or fracing activities within ½ mile of the project area in order to minimize surface disturbance during great horned owl nesting season.

c. TIME RESTRICTIONS REASONS
May 15 – July 20..... *Lease Stipulations*
During this period, there will be no construction, drilling or fracing activities within ½ mile of the project area in order to protect important seasonal wildlife habitat.

2. **Applicant Committed Measures:**
Kerr McGee will adhere to all applicant committed measures as stated in the USFWS's "Final Biological Opinion for the Anadarko Petroleum Corporation Natural Buttes Unit and Bonanza Area Natural Gas Development Project."

3. **Cultural Resources:**
There are two previously documented archaeological sites (42Un3411 and 42Un3524), located more than 150 ft outside the current project area. The sites were recommended as"eligible" for the National Register of Historic Places (NRHP). Both sites must be avoided.

4. **Paleontology:**
a: All future construction, development, and or ground disturbing activities must be monitored by a permitted paleontologist at the beginning of construction, development and or ground disturbing activities and there after require a spot monitor of the areas as paleontological conditions merit.

b: During operations, if any vertebrate paleontological resources are uncovered during construction, in accordance with **Section 6 of Form 3100-11 and 43 CFR 3162.1**, the operator is to immediately stop all operations affecting such sites, and contact the Authorized Officer (AO) at the Vernal, BLM office, within 48 hours of the discovery. A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic materials before construction can continue.

5. **Invasive/Noxious Weeds:**
The operator will control noxious weeds along the well pad, access road, and the pipeline route by spraying or mechanical removal. On BLM administered lands, a a Pesticide Use Proposal (PUP) will be submitted and approved prior to the application of herbicides and pesticides.

6. **Paint:**
All facilities will be painted Shadow Gray within six months of installation, except those facilities which are required to comply with the Occupational Safety and Health Act (OSHA).

7. **Note: Expiration Date for the Bonanza Area EA(2/5/2012)**
   Approval and drilling of this gas well is contingent on the validity of the above EA (sec. 390, b: 3, Energy Policy Act of 2005). Consequently, the well must be spudded by February 5, 2012; otherwise, the APD will default to 'expired status' and the operator will cease all drilling related activities at the site.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

1. Concerning Surface Cement Program - Option 2, cement shall be circulated to surface with top off for slippage.

Variances Granted

Air Drilling

1. Approved - Variance requested for Air Drill BOPE
2. Approved - Variance requested for mud materials
3. Approved - Variance requested for FIT.
4. Approved - Variance requested for blooie line to be 50' minimum.
5. Approved - Variance requested for requirement for automatic igniter or continuous pilot light on the blooie line.
6. Approved - Variance requested to allow for rig mounted air compressors 40' from the wellbore.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order

No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 37355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
BONANZA 1023-8G4DS

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047511400000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6515 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2593 FSL 0885 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 08 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/20/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.

Approved by the Utah Division of Oil, Gas and Mining

Date: 06/20/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Gina Becker	720 929-6086	Regulatory Analyst II

SIGNATURE	DATE
N/A	6/14/2011

RECEIVED Jun. 14, 2011

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047511400000

API: 43047511400000
Well Name: BONANZA 1023-8G4DS
Location: 2593 FSL 0885 FEL QTR NESE SEC 08 TWNP 100S RNG 230E MER S
Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.
Date Original Permit Issued: 7/20/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Gina Becker **Date:** 6/14/2011
Title: Regulatory Analyst II **Representing:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

RECEIVED Jun. 14, 2011

Federal Approval of this Action is Necessary

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 37355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
BONANZA 1023-8G4DS

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047511400000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6515 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2593 FSL 0885 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 08 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/11/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests approval to change the surface hole size from 11" to 12 1/4". No other changes will be required.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 07/20/2011

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Gina Becker	720 929-6086	Regulatory Analyst II
SIGNATURE		**DATE**
N/A		7/11/2011

RECEIVED Jul. 11, 2011

SUBMIT AS EMAIL | Print Form

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By SHEILA WOPSOCK Phone Number 435.781.7024
Well Name/Number BONANZA 1023-8G4DS
Qtr/Qtr NE/SE Section 8 Township 10S Range 23E
Lease Serial Number UTU-37355
API Number 4304751140

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 07/26/2011 1400 HRS AM ☑ PM ☐

Casing – Please report time casing run starts, not cementing times.

☑ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

RECEIVED
JUL 26 2011
DIV. OF OIL, GAS & MINING

Date/Time 08/08/2011 0800 HRS AM ☑ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT ~~KENNY GATHINGS AT 435.781.7048 FOR MORE~~

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP

Operator Account Number: N 2995

Address: 1368 SOUTH 1200 EAST

city VERNAL

state UT zip 84078

Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751140	BONANZA 1023-8G4DS		NESE	8	10S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18144	7/27/2011			7/28/11	

Comments: MIRU PETE MARTIN BUCKET RIG. SPUD WELL ON 07/27/2011 AT 1030 HRS. WSMVD BHL= SWNE

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK
Name (Please Print)

Signature

REGULATORY ANALYST
Title

7/27/2011
Date

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
BONANZA 1023-8G4DS

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047511400000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6515 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2593 FSL 0885 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 08 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ✓ SPUD REPORT
  Date of Spud: 7/27/2011
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL ON 07/27/2011 AT 1030 HRS.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Sheila Wopsock	435 781-7024	Regulatory Analyst

SIGNATURE	DATE
N/A	7/27/2011

RECEIVED Jul. 27, 2011

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **KERR-McGEE OIL & GAS ONSHORE, L.P.**

Well Name: **BONANZA 1023-8G4DS**

Api No: **43-047-51140** Lease Type **FEDERAL**

Section **08** Township **10S** Range **23E** County **UINTAH**

Drilling Contractor _____ RIG # _____

SPUDDED:

Date **08/05/2011**

Time **7:00 AM**

How **ROTARY**

Drilling will Commence: _____

Reported by **QUINTON JOHNSON**

Telephone # **(435) 790-5886**

Date **08/08 /2011** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
BONANZA 1023-8G4DS

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047511400000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6515 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2593 FSL 0885 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 08 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ✓ DRILLING REPORT
  Report Date:
  8/8/2011

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU AIR RIG ON AUGUST 6, 2011. DRILLED SURFACE HOLE TO 2268'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Gina Becker	720 929-6086	Regulatory Analyst II

SIGNATURE	DATE
N/A	8/10/2011

RECEIVED Aug. 10, 2011

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **KERR-McGEE OIL & GAS ONSHORE, L.P.**

Well Name: **BONANZA 1023-8G4DS**

Api No: **43-047-51140** Lease Type **FEDERAL**

Section **08** Township **10S** Range **23E** County **UINTAH**

Drilling Contractor _____ RIG # _____

SPUDDED:

Date **08/05/2011**

Time **7:00 AM**

How **ROTARY**

Drilling will Commence: _____

Reported by **QUINTON JOHNSON**

Telephone # **(435) 790-5886**

Date **08/08 /2011** **Signed** **CHD**

BLM - Vernal Field Office - Notification Form

Operator ANADARKO Rig Name/# ENSIGN 138
Submitted By BRAD PEDERSEN Phone Number 435-828-0982
Well Name/Number BONANZA 1023-8G4DS

Qtr/Qtr NE/SE Section 8 Township 10S Range 23E
Lease Serial Number UTU 37355
API Number 43-047-51140

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

RECEIVED
SEP 2 0 2011
DIV. OF OIL, GAS & MINING

Date/Time ____ ___ AM ☐ PM ☐

BOPE

☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 9/17/2011 21:00 AM ☐ PM ☒

BLM - Vernal Field Office - Notification Form

Operator ANADARKO Rig Name/# ENSIGN 138
Submitted By BRAD PEDERSEN Phone Number 435-828-0982
Well Name/Number BONANZA 1023-8G4DS

Qtr/Qtr NE/SE Section 8 Township 10S Range 23E
Lease Serial Number UTU 37355
API Number 43-047-51140

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

RECEIVED
SEP 2 0 2011
DIV. OF OIL, GAS & MINING

Date/Time 9/21/2011 18:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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SUNDRY NOTICES AND REPORTS ON WELLS

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8. WELL NAME and NUMBER:
BONANZA 1023-8G4DS

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KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047511400000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6515 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2593 FSL 0885 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 08 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ✓ SUBSEQUENT REPORT
  Date of Work Completion:
  9/22/2011
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: RIG REL. - ACTS PIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU ROTARY RIG. FINISHED DRILLING FROM 2268' TO 8383' ON SEPT. 21, 2011. RAN 4-1/2" 11.6# I-80 PRODUCTION CASING. CEMENTED PRODUCTION CASING. RELEASED ENSIGN RIG 138 ON SEPT. 22, 2011 @ 12:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES. THE PIT ON THIS LOCATION WILL BE REFURBISHED AND UTILIZED AS PART OF THE ACTS SYSTEM.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Andy Lytle	720 929-6100	Regulatory Analyst

SIGNATURE	DATE
N/A	9/23/2011

RECEIVED Sep. 23, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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FOOTAGES AT SURFACE:
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 08 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
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STATE:
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  Report Date:
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TYPE OF ACTION

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☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 11/08/2011 AT 1415 HRS. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)
Sheila Wopsock

PHONE NUMBER
435 781-7024

TITLE
Regulatory Analyst

SIGNATURE
N/A

DATE
11/11/2011

RECEIVED Nov. 11, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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COUNTY:
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  Report Date:
  11/8/2011

TYPE OF ACTION

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☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
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☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 11/08/2011 AT 1415 HRS. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)
Sheila Wopsock

PHONE NUMBER
435 781-7024

TITLE
Regulatory Analyst

SIGNATURE
N/A

DATE
11/11/2011

RECEIVED Nov. 11, 2011

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU37355

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator KERR MCGEE OIL & GAS ONSHORE LP
Contact: JAIME L. SCHARNOWSKE
E-Mail: JAIME.SCHARNOWSKE@ANADARKO.COM

8. Lease Name and Well No. BONANZA 1023-8G4DS

3. Address PO BOX 173779 DENVER, CO 80217
3a. Phone No. (include area code) Ph: 720-929-6304

9. API Well No. 43-047-51140

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESE 2593FSL 885FEL 39.963392 N Lat, 109.344434 W Lon
At top prod interval reported below SWNE 2595FNL 1648FEL
At total depth SWNE 2619FNL 1624FEL BHL by HSM

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 8 T10S R23E Mer SLB

12. County or Parish UINTAH
13. State UT

14. Date Spudded 07/27/2011
15. Date T.D. Reached 09/21/2011
16. Date Completed ☐ D & A ☒ Ready to Prod. 11/08/2011
17. Elevations (DF, KB, RT, GL)* 5281 GL

18. Total Depth: MD 8383 TVD 8279
19. Plug Back T.D.: MD 8321 TVD 8217
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/VDL/GR/CCL-CMI/GR/CCL-RSL/SM/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STL	36.7	0	40		28			
12.250	8.625 IJ-55	28.0	0	2253		600		0	
7.875	4.500 I-80	11.6	0	8368		1218		2786	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7586							

25. Producing Intervals

	Formation	Top	Bottom
A)	WASATCH	5621	6100
B)	MESAVERDE	6819	8135
C)			
D)			

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5621 TO 6100	0.360	48	OPEN
6819 TO 8135	0.360	144	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5621 TO 8135	PUMP 5,176 BBLS SLICK H2O & 104,358 LBS 30/50 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/2011	12/02/2011	24	→	0.0	1447.0	242.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
20/64	807	1252.0	→	0	1447	242		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

RECEIVED
DEC 13 2011
DIV. OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #125319 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas*(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER	1187
				BIRD'S NEST	1427
				MAHOGANY	1876
				WASATCH	4159
				MESAVERDE	6173

32. Additional remarks (include plugging procedure):
Attached is the chronological well history, perforation report & final survey.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #125319 Verified by the BLM Well Information System.
For KERR MCGEE OIL & GAS ONSHORE,L, sent to the Vernal

Name *(please print)* JAIME L. SCHARNOWSKE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 12/09/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
Project: UTAH-UINTAH	Site: BONANZA 1023-8H PAD	Rig Name No: PROPETRO 12/12, ENSIGN 138/138
Event: DRILLING	Start Date: 5/29/2011	End Date: 9/22/2011
Active Datum: RKB @5,295.00usft (above Mean Sea Level)	UWI: NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
8/6/2011	3:00 - 15:30	12.50	MAINT	01	B	P		SEND DRILL STRING IN TO COMMON SENSE INSPECTION TO BE INSPECTED, RECIEVED DRILL STRING @ 15:00
	15:30 - 18:30	3.00	MIRU	01	B	P		FINISHED RIGING UP ON WELL #10238G4DS 4/4 ON PAD, UNLOAD TRUCKS, STRAP ALL BHA
	18:30 - 19:00	0.50	DRLSUR	06	A	P		MAKE UP BIT AND MOTOR, PICK UP BHA AND SPUD WELL @ 19:00~08/06/2011.
	19:00 - 20:30	1.50	DRLSUR	02	B	P		DRILL F/40' TO/210'
	20:30 - 23:30	3.00	DRLSUR	06	A	P		TRIP OUT TO PICK UP DIRECTIONEL TOOL'S AND PICK UP 11" BIT 7019738
	23:30 - 0:00	0.50	DRLSUR	02	C	P		DRILL F/210' TO 240'
8/7/2011	0:00 - 4:30	4.50	DRLSUR	02	C	P		DRILL WITH 11" BIT FROM/240' TO/820' RATE OF PENETRATION=150' PER HOUR, ROUND'S PER MINIT=60, WEIGHT ON BIT=18,000-20,000, PRESSURE=1,250 POUND'S PER SQUARE INCH, STRING WEIGHT=UP=62,000 DOWN=50,000 ROTATING=55,000
	4:30 - 11:30	7.00	DRLSUR	02	C	P		DRILL WITH 11" BIT FROM/820' TO/1,460' RATE OF PENETRATION=150' PER HOUR, ROUND'S PER MINIT=50, WEIGHT ON BIT=18,000-20,000, PRESSURE=1,335 POUND'S PER SQUARE INCH, STRING WEIGHT=UP=70,000 DOWN=55,000 ROTATING=62,000
	11:30 - 12:30	1.00	DRLSUR	08	A	Z		CIRCULATED FOR 20 MINIT'S, PULLED 6 JOINT'S (180') OFF BOTTOM, REPLACED SWIVEL PACKING, WENT BACK TO BOTTOM
	12:30 - 17:00	4.50	DRLSUR	02	C	P		DRILL WITH 11" BIT FROM/1,460' TO/1,880' LOST RETURN'S FROM/1,560' TO/1,760' GOT FULL RETURN'S BACK. PIT IS MAINTAINING SAME LEVEL'S AS OF 1,760', RATE OF PENETRATION=93' PER HOUR, ROUND'S PER MINIT=50, WEIGHT ON BIT=18,000-20,000, PRESSURE=1,610 POUND'S PER SQUARE INCH, STRING WEIGHT=UP=77,000 DOWN=55,000 ROTATING=62,000
	17:00 - 21:30	4.50	DRLSUR	02	C	P		DRILL WITH 11" BIT FROM/1,880' TO/2,268'(TOTAL DEPTH @ 21:30) RATE OF PENETRATION=65' PER HOUR, ROUND'S PER MINIT=50, WEIGHT ON BIT=18,000-20,000, PRESSURE=1,620 POUND'S PER SQUARE INCH, STRING WEIGHT=UP=81,000 DOWN=58,000 ROTATING=70,000, LAST SURVEY @ 2,203' INCLINATION=18.94 AZIMUTH=275.32
	21:30 - 23:30	2.00	DRLSUR	05	C	P		CIRCULATE PRIOR TO TRIP
	23:30 - 0:00	0.50	DRLSUR	06	E	P		PULL 11" BIT, BOTTOM HOLE ASSEMBLY, AND DRILL PIPE OUT OF HOLE FOR CASING RUN.
8/8/2011	0:00 - 3:00	3.00	DRLSUR	06	E	P		PULL 11" BIT, BOTTOM HOLE ASSEMBLY, AND DRILL PIPE OUT OF HOLE FOR CASING RUN.
	3:00 - 4:30	1.50	DRLSUR	12	A	P		REMOVE PIPE RACKS, CATWALK. BRING CASING CLOSE TO RIG, RIG UP FOR CASING RUN.
	4:30 - 8:30	4.00	DRLSUR	12	C	P		HOLD SAFETY MEETING. RUN 53 JOINT'S OF CASING (8.625 28#) SET @ 2243.15'

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
Project: UTAH-UINTAH	Site: BONANZA 1023-8H PAD	Rig Name No: PROPETRO 12/12, ENSIGN 138/138
Event: DRILLING	Start Date: 5/29/2011	End Date: 9/22/2011
Active Datum: RKB @5,295.00usft (above Mean Sea Level)	UWI: NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	8:30 - 9:00	0.50	DRLSUR	12	B	P		HOLD SAFETY MEETING, RIG UP CEMENT TRUCK, 2" HARD LINES, CEMENT HEAD, LOAD PLUG, RUN 200' OF 1"
	9:00 - 9:10	0.17	DRLSUR	12	D	P		PRESSURE TEST CEMENT EQUIPMENT TO 2,000 PSI
	9:10 - 10:30	1.33	DRLSUR	12	E	P		BEGIN PUMPING,> PUMPED 130 BBL'S WATER, PUMPED 20 BBL'S GELL TAIL CEMENT 450 SACKS OF CLASS G CEMENT @ 15.8 POUND'S PER GALLON & 1.15 YIELD, DROP PLUG & DISPLACE WITH 123 BBL'S WATER, PLUG DOWN @ 10:11 ~ 08/08/2011, BUMP PLUG WITH 450 PSI, FINAL LIFT = 650 PSI, CHECK FLOATS ~ FLOAT HELD, PARTIAL RETURNS DURING CEMENT JOB RUN 200' OF 1" PIPE AND PUMP 1 TOP OUT JOBS OF 15.8 POUND'S PER GALLON 1.15 YIELD WITH 150 SACKS OF CEMENT TOTAL DOWN BACK SIDE. CEMENT TO SURFACE. RELEASED THE RIG @ 10:30 08/0802011
	10:30 - 10:30	0.00	DRLSUR					CONDUCTOR CASING: Cond. Depth set:40 Cement sx used:28 SPUD DATE/TIME:8/6/2011 19:00 SURFACE HOLE: Surface From depth:40 Surface To depth:2268' Total SURFACE hours:61.11 Surface Casing size:1/8/1900 # of casing joints ran:53 Casing set MD:2,243.2 # sx of cement:450/150 Cement blend (ppg:)15.8/15.8 Cement yield (ft3/sk):1.15/1.15 # of bbls to surface:3 Describe cement issues:RAN 1 TOP JOB Describe hole issues:LOST RETURN'S FROM/1,560' TO/1,760' DURING DRILLING
9/17/2011	20:00 - 21:00	1.00	MIRU	01	C	P		WALK RIG & CENTER OVER HOLE, SET BOP , RIG UP FLOW & FLARE LINES,
	21:00 - 0:00	3.00	MIRU	15	A	P		SAFETY MEETING W/ A1 TESTERS, R/U & TEST FLOOR VALVES, UPPER & LOWER KELLY VALVES, INNER & OUTTER KILL LINE ,CHOKE,& HCR VALVES, CHOKE MANIFOLD, PIPE & BLIND RAMS TO 250PSI/5 MIN, & 5000 PSI F/ 10 MIN, TEST ANNULAR TO 250 PSI F/ 5 MIN, 2500 PSI F/ 10 MIN, CASING TO 1500 PSI F/ 30 MIN
9/18/2011	0:00 - 0:30	0.50	DRLPRO	15	A	P		FINISH TESTING CASING TO 1500 PSI F/ 30 MIN, R/D TESTERS
	0:30 - 2:00	1.50	DRLPRO	14	B	P		INSTALL WEAR BUSHING, INSTALL FLOW LINE & TEST FLOW LINE
	2:00 - 5:30	3.50	DRLPRO	06	A	P		P/U SMITH MDI 619 BIT, SDI .28 RPG/ 1.5 BEND MOTOR, ORIENT MWD, TIH TAG CEMENT @ 2183'
	5:30 - 6:30	1.00	DRLPRO	02	F	P		DRILL CEMENT FLOAT EQUIP & OPEN HOLE F/2183' TO 2278' (SPUD 05:30 9/18/2011)

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:30 - 15:00	8.50	DRLPRO	02	D	P		DRILL, SLIDE, SURVEY F/ 2278' TO 3207' (929' @ 109.2' HR) WOB 18-20, RPM 55-60, SPM 120, GPM 540, ON/OFF 1989/1338, DIFF 650, UP/SO/ROT 110-104-106, WATER W/ GEL & POLY SWEEPS
	15:00 - 15:30	0.50	DRLPRO	07	A	P		RIG SERVICE
	15:30 - 0:00	8.50	DRLPRO	02	D	P		DRILL, SLIDE, SURVEY F/ 3207' TO 4019' (812' @ 95.5' HR) WOB 16-18, RPM 55/151, SPM 120, GPM 540, ON/OFF 2081/1665, DIFF 416, UP/SO/ROT 139-106-121, WATER W/ GEL & POLY SWEEPS, (ROTATE 678' 48.81 % OF TIME, SLIDE 1203' 51.19% OF TIME) LAST SURVEY @ 3999' 2.36 INC, 320.88 AZM, 6.73 N, 18.86 W OF LINE
9/19/2011	0:00 - 6:00	6.00	DRLPRO	02	D	P		DRILL, SLIDE ,SURVEY F/ 4019' TO 4854' (835' @ 139.1' HR) WOB 15-18, RPM 50-55/ 151, SPM 120, GPM 540, ON /OFF 2070/1700, DIFF 370, UP/SO/ROT 142-107-124, WATER W/ GEL & POLY SWEEPS
	6:00 - 14:00	8.00	DRLPRO	02	D	P		DRILL, SLIDE ,SURVEY F/ 4854' TO 5759' (905' @ 113.1' HR) WOB 16-18, RPM 55/151/ SPM 120, GPM 540, ON/OFF 2043/1759, DIFF 284, UP/SO/ROT 164-123-145, WATER W/ GEL & POLY SWEEPS
	14:00 - 14:30	0.50	DRLPRO	07	A	P		RIG SERVICE
	14:30 - 17:30	3.00	DRLPRO	02	D	P		DRILL, SLIDE, SURVEY F/ 5759' TO 5948' (189' @ 63') WOB 18, RPM 50-55/151, SPM 120, GPM 540', ON/OFF 1950/1700, DIFF 250, UP/SO/ROT 168-128-147, WATER W/ GEL & POLY SWEEPS (ROTATED 1682', 11.58 HRS,AVG 145.22' HR, 77.22% OF TIME, SLID 230', 3.42 HRS, 67.32' HR AVG, 22.78% OF TIME)
	17:30 - 18:00	0.50	DRLPRO	05	C	P		CIRC BTMS UP
	18:00 - 22:30	4.50	DRLPRO	06	A	P		WASH OUT 3 STANDS TOOH, TOOH L/D MWD, MOTOR & BIT
	22:30 - 0:00	1.50	DRLPRO	06	A	P		P/U SMITH MDI 616 BIT, .16 RPG/1.5 MOTOR ORIENT MWD TIH @ 1000'
9/20/2011	0:00 - 3:30	3.50	DRLPRO	06	A	P		TIH ,WASH 280' TO BOTTOM
	3:30 - 12:00	8.50	DRLPRO	02	D	P		DRILL,SLIDE & SURVEY F/ 5948' TO 6895' (947" @ 111.4' HR) WOB 18, RPM 55/87, SPM 120, GPM 540, ON/OFF 2415/2057 DIFF 358, TORQ 11/8, UP/SO/ROT 182-144-160, WATER, W/ GEL & POLY SWEEPS, (START MUD UP @ 6700')
	12:00 - 17:30	5.50	DRLPRO	02	D	P		DRILL, SLIDE & SURVY F/ 6895' TO 7368' (473' @ 86' HR) WOB 18-21, RPM 50-55/76, SPM 105, GPM 472, ON/OFF 2142/1867, DIFF 275, TORQ 12/8, UP/SO/ROT 185-147-164, WT 9.6, VIS 34
	17:30 - 18:00	0.50	DRLPRO	07	A	P		RIG SERVICE
	18:00 - 0:00	6.00	DRLPRO	02	D	P		DRILL, SLIDE, SURVEY F/ 7368' TO 7878' (510' @ 85' HR) WOB18-22, RPM 50-55/73, SPM 110, GPM 495, ON/OFF 2521/2100, DIFF 400, TORQ 15/9, UP/SO/ROT 211-147-170, WT 10.7, VIS 34 (ROTATED 1812', 113.25 AVG, 86.49 %,16 HRS OF TIME, SLID 120, 48' AVG, 13.51 %, 7.5 HRS OF TIME)

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/21/2011	0:00 - 5:30	5.50	DRLPRO	02	D	P		DRILL, SLIDE, SURVEY F/ 7878' TO 8383' TD @ 05:30 9/21/2011 (505' @ 91.8' HJR) WOB 21, RPM 50/73, SPM 110, GPM 495, TORQ 15/9, ON/OFF 2521/2100, DIFF 400, UP/SO/ROT 211-147-170, WT 11.3, VIS 35
	5:30 - 7:30	2.00	DRLPRO	05	C	P		CIRC & COND
	7:30 - 19:30	12.00	DRLPRO	06	A	P		PUMP OUT 10 STANDS, LDDP,DIR TOOLS, MOTOR, BIT, TIH 10 STANDS LDDP
	19:30 - 20:00	0.50	DRLPRO	14	B	P		PULL WEAR BUSHING
	20:00 - 0:00	4.00	DRLPRO	12	C	P		S/M W/ FRANKS WEST STATES, R/U AND RUN 4.5 PROD CASING @ 2800'
9/22/2011	0:00 - 5:00	5.00	DRLPRO	12	C	P		RUN 199 JTS 4.5, 11.6#, BTC PRODUCTION CASING , LAND SHOE @ 8365', FLOAT @ 8319', MARKERS @ 6093' & 4140'
	5:00 - 6:30	1.50	DRLPRO	05	D	P		CIRC F/ CEMENT, 10' FLARE F/ 20 MIN , R/D CASERS, SAFETY MEETING W/ BJ SERVICES
	6:30 - 8:30	2.00	DRLPRO	12	E	P		R/U & CEMENT W/ 5 BBL WATER SPACER, 20 SX (15 BBL)10.4#, 4.14 YLD SCAVENGER , 315 SX (157 BBLS), 11.4#, 2.79 YLD LEAD, 903 SX (211 BBLS) 14.3# ,1.31 YLD TAIL, DISPLACE W/ 129 BBLS CLAYCARE WATER, FINAL LIFT2200 ,BUMP PLUG @ 2700, HELD 5 MIN FLOATS HELD,20 BBLS CEMENT BACK TO PIT, EST TOP OF TAIL 3660' ,FLUSH STACK, R/D CEMENTERS
	8:30 - 12:00	3.50	DRLPRO	14	B	P		SET C22 SLIPS @ 100K, PICK UP STACK ,CUT OFF CASING, NIPPLE DOWN, CLEAN PITS RELEASE RIG @ 12:00 9/22/2011 TO BON 1023-8L3DS

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
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Active Datum: RKB @5,295.00usft (above Mean Sea Level)	UWI: NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:00 - 12:00	0.00	DRLPRO					CONDUCTOR CASING: Cond. Depth set:40 Cement sx used:28 SPUD DATE/TIME:8/5/2011 12:00 SURFACE HOLE: Surface From depth:40 Surface To depth:2,268 Total SURFACE hours:25.50 Surface Casing size:8 5/8 # of casing joints ran:53 Casing set MD:2,243.2 # sx of cement:450/150 Cement blend (ppg:)15.8/15.8 Cement yield (ft3/sk):1.15/1.15 # of bbls to surface:3 Describe cement issues:RAN 1 TOP OUTS Describe hole issues: PRODUCTION: Rig Move/Skid start date/time:9/17/2011 20:00 Rig Move/Skid finish date/time:9/17/2011 21:00 Total MOVE hours:1.0 Prod Rig Spud date/time:9/18/2011 5:30 Rig Release date/time:9/22/2011 12:00 Total SPUD to RR hours:102.5 Planned depth MD8,383 Planned depth TVD8,270 Actual MD:8,383 Actual TVD:8,269 Open Wells $ AFE $: Open wells $/ft: PRODUCTION HOLE: Prod. From depth:2,278 Prod. To depth:8,383 Total PROD hours: 60 Log Depth:NO LOGS Float Collar Top Depth:8,319 Production Casing size:4.5,11.6 # of casing joints ran:199 Casing set MD:8,365 Stage 1 # sx of cement:15/157/211 Cement density (ppg:)10.4/11.4/14.3 Cement yield (ft3/sk):4.14/2.79/1.31 Stage 2 # sx of cement: Cement density (ppg:) Cement yield (ft3/sk): Top Out Cmt # sx of cement: Cement density (ppg:) Cement yield (ft3/sk):

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
Project: UTAH-UINTAH	Site: BONANZA 1023-8H PAD	Rig Name No: PROPETRO 12/12, ENSIGN 138/138
Event: DRILLING	Start Date: 5/29/2011	End Date: 9/22/2011
Active Datum: RKB @5,295.00usft (above Mean Sea Level)	UWI: NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								Est. TOC (Lead & Tail) or 2 Stage : Describe cement issues: Describe hole issues: DIRECTIONAL INFO: KOP:193 Max angle:20.47 Departure:777.11 Max dogleg MD:3.28

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	BONANZA 1023-8G4DS [GREEN]	**Wellbore No.**	OH
Well Name	BONANZA 1023-8G4DS	**Wellbore Name**	BONANZA 1023-8G4DS
Report No.	1	**Report Date**	10/28/2011
Project	UTAH-UINTAH	**Site**	BONANZA 1023-8H PAD
Rig Name/No.	GWS 1/1	**Event**	COMPLETION
Start Date	10/28/2011	**End Date**	11/8/2011
Spud Date	8/6/2011	**Active Datum**	RKB @5,295.00usft (above Mean Sea Level)
UWI	NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0		

1.3 General

Contractor		**Job Method**	PERFORATE	**Supervisor**	
Perforated Assembly	PRODUCTION BHA	**Conveyed Method**	WIRELINE		

1.4 Initial Conditions

Fluid Type		**Fluid Density**	
Surface Press		**Estimate Res Press**	
TVD Fluid Top		**Fluid Head**	
Hydrostatic Press		**Press Difference**	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	5,621.0 (usft)-8,135.0 (usft	**Start Date/Time**	10/31/2011 12:00AM
No. of Intervals	32	**End Date/Time**	10/31/2011 12:00AM
Total Shots	0	**Net Perforation Interval**	48.00 (usft)
Avg Shot Density	0.00 (shot/ft)	**Final Surface Pressure**	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
10/31/2011 12:00AM	WASATCH/			5,621.0	5,622.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
10/31/2011 12:00AM	WASATCH/			5,709.0	5,711.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	WASATCH/			5,831.0	5,834.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	WASATCH/			6,087.0	6,090.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	WASATCH/			6,097.0	6,100.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			6,819.0	6,820.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			6,828.0	6,830.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			6,841.0	6,844.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			6,910.0	6,911.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			6,963.0	6,964.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,027.0	7,028.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,074.0	7,075.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,101.0	7,103.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,171.0	7,172.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,188.0	7,189.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

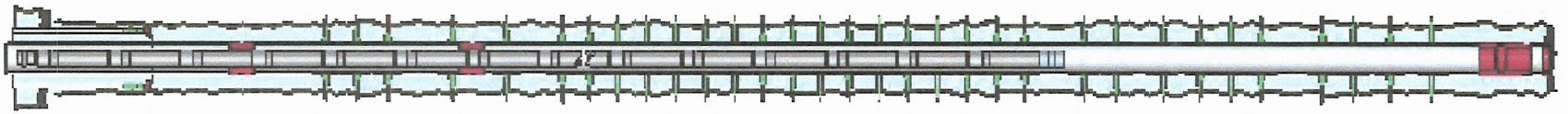
Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
10/31/2011 12:00AM	MESAVERDE/			7,224.0	7,225.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,293.0	7,295.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,337.0	7,338.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,409.0	7,410.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,450.0	7,452.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,543.0	7,544.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,556.0	7,558.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,620.0	7,621.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,641.0	7,642.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,745.0	7,746.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,792.0	7,793.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,804.0	7,805.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,813.0	7,814.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			7,999.0	8,000.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Carr Manuf	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
10/31/2011 12:00AM	MESAVERDE/			8,011.0	8,012.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			8,058.0	8,059.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
10/31/2011 12:00AM	MESAVERDE/			8,132.0	8,135.0			0.360	EXP/	3.375	90.00		23.00	PRODUCTION	

3 Plots

3.1 Wellbore Schematic



US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
Project: UTAH-UINTAH	Site: BONANZA 1023-8H PAD	Rig Name No: GWS 1/1, GWS 1/1
Event: COMPLETION	Start Date: 10/28/2011	End Date: 11/8/2011
Active Datum: RKB @5,295.00usft (above Mean Sea Level)	UWI: NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
10/27/2011	11:00 - 15:00	4.00	COMP	33		P		FILL SURFACE CSG. MIRU B&C QUICK TEST. PSI TEST T/ 1000 PSI. HELD FOR 15 MIN LOST 18 PSI. PSI TEST T/ 3500 PSI. HELD FOR 15 MIN LOST 12 PSI. 1ST PSI TEST T/ 7000 PSI. HELD FOR 30 MIN LOST 63 PSI. NO COMMUNICATION WITH SURFACE CSG BLEED OFF PSI. MOVE T/ NEXT WELL. SWIFWE
11/2/2011	7:00 - 9:00	2.00	COMP	48		P		HSM, PINCH POINTS / R/U / COLD WEATHER / PRESSURE TEST SURFACE LINES.
	9:00 - 10:00	1.00	COMP					PERF STG #1] P/U RIH, PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW
	10:00 - 18:00	8.00	COMP	46	E	Z		WAITING ON SAND
11/3/2011	5:45 - 6:00	0.25	COMP	48		P		HSM, HIGH PRERSSURE LINES

Operation Summary Report

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
Project: UTAH-UINTAH	Site: BONANZA 1023-8H PAD	Rig Name No: GWS 1/1, GWS 1/1
Event: COMPLETION	Start Date: 10/28/2011	End Date: 11/8/2011
Active Datum: RKB @5,295.00usft (above Mean Sea Level)	UWI: NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 18:00	12.00	COMP	36	E	P		PERF & FRAC FOLLOWING WELL AS PER DESIGN W/ 30/50 MESH SAND & SLK WTR. ALL CBP'S ARE HALIBURTON 8K CBP'S. REFER TO STIM PJR FOR FLIUD, SAND AND CHEMICL VOLUME PUM'D FRAC STG #1] WHP=1280#, BRK DN PERFS=4,113#, @=4.6 BPM, INJ RT=45, INJ PSI=5,537#, INITIAL ISIP=2,228#, INITIAL FG=.71, FINAL ISIP=2,246#, FINAL FG=.72, AVERAGE RATE=47.7, AVERAGE PRESSURE=5,273#, MAX RATE=50.8, MAX PRESSURE=6,317#, NET PRESSURE INCREASE=18#, 17/24 70% CALC PERFS OPEN. X OVER TO WIRE LINE PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,844', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW FRAC STG #2] WHP=1,935#, BRK DN PERFS=3,213#, @=4.6 BPM, INJ RT=45.1, INJ PSI=5,394#, INITIAL ISIP=2,17#, INITIAL FG=.71, FINAL ISIP=2,378#, FINAL FG=.75, AVERAGE RATE=49.9, AVERAGE PRESSURE=4,557#, MAX RATE=50.7, MAX PRESSURE=5,462#, NET PRESSURE INCREASE=261#, 17/24 70% CALC PERFS OPEN. X OVER TO WIRE LINE PERF STG #3] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,588', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW FRAC STG #3] WHP=1,925#, BRK DN PERFS=3,227#, @=4.6 BPM, INJ RT=50.2, INJ PSI=4,542#, INITIAL ISIP=2,054#, INITIAL FG=.71, FINAL ISIP=2,347#, FINAL FG=.75, AVERAGE RATE=49.9, AVERAGE PRESSURE=4,748#, MAX RATE=50.8, MAX PRESSURE=5,198#, NET PRESSURE INCREASE=273#, 24/24 100% CALC PERFS OPEN. X OVER TO WIRE LINE PERF STG #4] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,368', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW FRAC STG #4] WHP=960#, BRK DN PERFS=2,735#, @=3.5 BPM, INJ RT=42.4, INJ PSI=4530#, INITIAL ISIP=1,434#, INITIAL FG=.64, FINAL ISIP=1,844#, FINAL FG=.69, AVERAGE RATE=50.4, AVERAGE PRESSURE=4,886#, MAX RATE=51.1, MAX PRESSURE=5,137#, NET PRESSURE INCREASE=410#, 16/24 67% CALC PERFS OPEN. X OVER TO WIRE LINE

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
Project: UTAH-UINTAH	Site: BONANZA 1023-8H PAD	Rig Name No: GWS 1/1, GWS 1/1
Event: COMPLETION	Start Date: 10/28/2011	End Date: 11/8/2011
Active Datum: RKB @5,295.00usft (above Mean Sea Level)	UWI: NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								PERF STG #5] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7,133', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW FRAC STG #5] WHP=520#, BRK DN PERFS=2,283#, @=4.2 BPM, INJ RT=50.2, INJ PSI=4,812#, INITIAL ISIP=1,327#, INITIAL FG=.63, FINAL ISIP=2,154#, FINAL FG=.75, AVERAGE RATE=50.3, AVERAGE PRESSURE=4,411#, MAX RATE=51, MAX PRESSURE=5,041#, NET PRESSURE INCREASE=827#, 18/24 76% CALC PERFS OPEN. X OVER TO WIRE LINE PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=6,874', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW FRAC STG #6] WHP=1,200#, BRK DN PERFS=3,624#, @=4.6 BPM, INJ RT=50.2, INJ PSI=4,841#, INITIAL ISIP=2,042#, INITIAL FG=.74, FINAL ISIP=2,327#, FINAL FG=.78, AVERAGE RATE=, AVERAGE PRESSURE=#, MAX RATE=, MAX PRESSURE=#, NET PRESSURE INCREASE=#, CALC PERFS OPEN. X OVER TO WIRE LINE PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=6,130', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW FRAC STG #7] WHP=285#, BRK DN PERFS=5,006#, @=4.1 BPM, INJ RT=47.3, INJ PSI=4,409#, INITIAL ISIP=1,502#, INITIAL FG=.69, FINAL ISIP=2,093#, FINAL FG=.78, AVERAGE RATE=50.1, AVERAGE PRESSURE=4,361#, MAX RATE=51, MAX PRESSURE=5,060#, NET PRESSURE INCREASE=591#, 19/24 77% CALC PERFS OPEN. X OVER TO WIRE LINE PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=5,864', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWIFN.
11/4/2011	6:45 - 7:00	0.25	COMP	48		P		HSM, OVER HEAD LOADS

Operation Summary Report

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
Project: UTAH-UINTAH	Site: BONANZA 1023-8H PAD	Rig Name No: GWS 1/1, GWS 1/1
Event: COMPLETION	Start Date: 10/28/2011	End Date: 11/8/2011
Active Datum: RKB @5,295.00usft (above Mean Sea Level)	UWI: NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 15:00	8.00	COMP	36	E	P		FRAC STG #8] WHP=560#, BRK DN PERFS=1,927#, @=3 BPM, INJ RT=51.1, INJ PSI=3,922#, INITIAL ISIP=1,120#, INITIAL FG=.63, FINAL ISIP=1,580#, FINAL FG=.71, AVERAGE RATE=49.2, AVERAGE PRESSURE=3,667#, MAX RATE=51.3, MAX PRESSURE=4,177#, NET PRESSURE INCREASE=460#, 19/24 77% CALC PERFS OPEN. X OVER TO WIRE LINE P/U RIH W/ HALIBURTON 8K CBP, SET FOR TOP KILL @=5,571' TOTAL FLUID PUMP'D=5,176 BBLS TOTAL SAND PUMP'D=104,358#
11/7/2011	7:00 - 7:15	0.25	COMP	48		P		HSM, SLIPS, TRIPS & FALLS, PU TBG & WATCH RABBIT.
	7:15 - 17:00	9.75	COMP	31	I	P		MIRU, SPOT EQUIP, N/D WH, N/U 5K BOP, R/U FLOOR & TBG EQUIP, R/U HAL 9000 & FLOWLINE TO PIT, SPOT TBG TRAILER, P/U TBG, REMOVE THREAD PROTECTORS, TALLY & DRIFT TBG TO KILL PLUG, R/U P/S, FILL TBG, BREAK CIRC, PRESS TEST BOP TO 3,000 PSI FOR 15 MIN, LOST 0 PSI, SURFACE CSG VALVE OPEN & LOCKED, START DRLG PLUGS. C/O 20' SAND, TAG 1ST PLUG @ 5,605' DRL PLUG IN 12 MIN. 500 PSI INCREASE RIH, CSG PRESS 0 PSI. C/O 45' SAND, TAG 2ND PLUG @ 5,870' DRL PLUG IN 8 MIN. 0 PSI INCREASE RIH, CSG PRESS 50 PSI. CIRC & LET WELL CLEAN UP FOR 30 MIN, D/O REMAINING PLUGS IN AM, EOT @ 5,900', DRAIN UP AND WINTERIZE, SWI, SDFN.
11/8/2011	7:00 - 7:15	0.25	COMP	48		P		HSM, DRILLING PLUGS AND GAS KICKS

Operation Summary Report

Well: BONANZA 1023-8G4DS [GREEN]	Spud Conductor: 7/27/2011	Spud Date: 8/6/2011
Project: UTAH-UINTAH	Site: BONANZA 1023-8H PAD	Rig Name No: GWS 1/1, GWS 1/1
Event: COMPLETION	Start Date: 10/28/2011	End Date: 11/8/2011
Active Datum: RKB @5,295.00usft (above Mean Sea Level)	UWI: NE/SE/0/10/S/23/E/8/0/0/26/PM/S/2,593.00/E/0/885.00/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 14:00	6.75	COMP	31	I	P		SICP 700 PSI, OPEN WELL BLEED OFF PRESS IN 2MINS, OPEN RAMS, FINISH D/O REMAINING 6 PLUGS, SURFACE CSG VALVE OPEN & LOCKED. C/O 20' SAND, TAG 3RD PLUG @ 6130' DRL PLUG IN 12 MIN. 400 PSI INCREASE RIH, CSG PRESS 100 PSI. C/O 25' SAND, TAG 4TH PLUG @ 6874' DRL PLUG IN 8 MIN. 0 PSI INCREASE RIH, CSG PRESS 200 PSI. C/O 25' SAND, TAG 5TH PLUG @ 7133' DRL PLUG IN 12 MIN. 500 PSI INCREASE RIH, CSG PRESS 150 PSI. C/O 30' SAND, TAG 6TH PLUG @ 7368' DRL PLUG IN 12 MIN. 700 PSI INCREASE RIH, CSG PRESS 300 PSI. C/O 15' SAND, TAG 7TH PLUG @ 7588' DRL PLUG IN 8 MIN. 600 PSI INCREASE RIH, CSG PRESS 300 PSI. C/O 20' SAND, TAG 8TH PLUG @ 7844' DRL PLUG IN 12 MIN. 600 PSI INCREASE RIH, CSG PRESS 200 PSI. NOTE: FIRST 3 ZONES NOT MUCH GAS MOSTLY WATER, LAST 5 ZONES GOOD GAS, WELL STILL MAKING LOTS OF WATER, APPROX G/LR 50/50. PBTD @ 8,319', BTM PERF @ 8,135', RIH TAG @ 8,240', C/O TO 8,265, 130' PAST BTM PERF W/ 261 JTS 2 3/8" L-80 TBG, LD 22 JTS, PU & STRIP IN TBG HANGER & LAND TBG W/ 239 JTS 2 3/8" L-80, EOT 7,786.22'. RD POWER SWIVEL, FLOOR & TBG EQUIP, ND BOPS, NU WH, DROP BALL TO SHEAR OFF BIT W/ 2,100 PSI, LET BIT FALL FOR 20 MIN. TURN OVER TO FLOW BACK CREW, RD & MOVE TO NEXT WELL ON PAD. KB= 14' 4 1/16" WEATHERFORD HANGER= .83' TBG DELIVERED 314 JTS 239 JTS 2 3/8" L-80 = 7,569.19' TBG USED 239 JTS POBS= 2.20' TBG RETURNED 75 JTS EOT @7,586.22' TWTR= 5,176 BBLS TWR= 1,500 BBLS TWLTR= 3,676 BBLS

Scientific Drilling
Rocky Mountain Operations

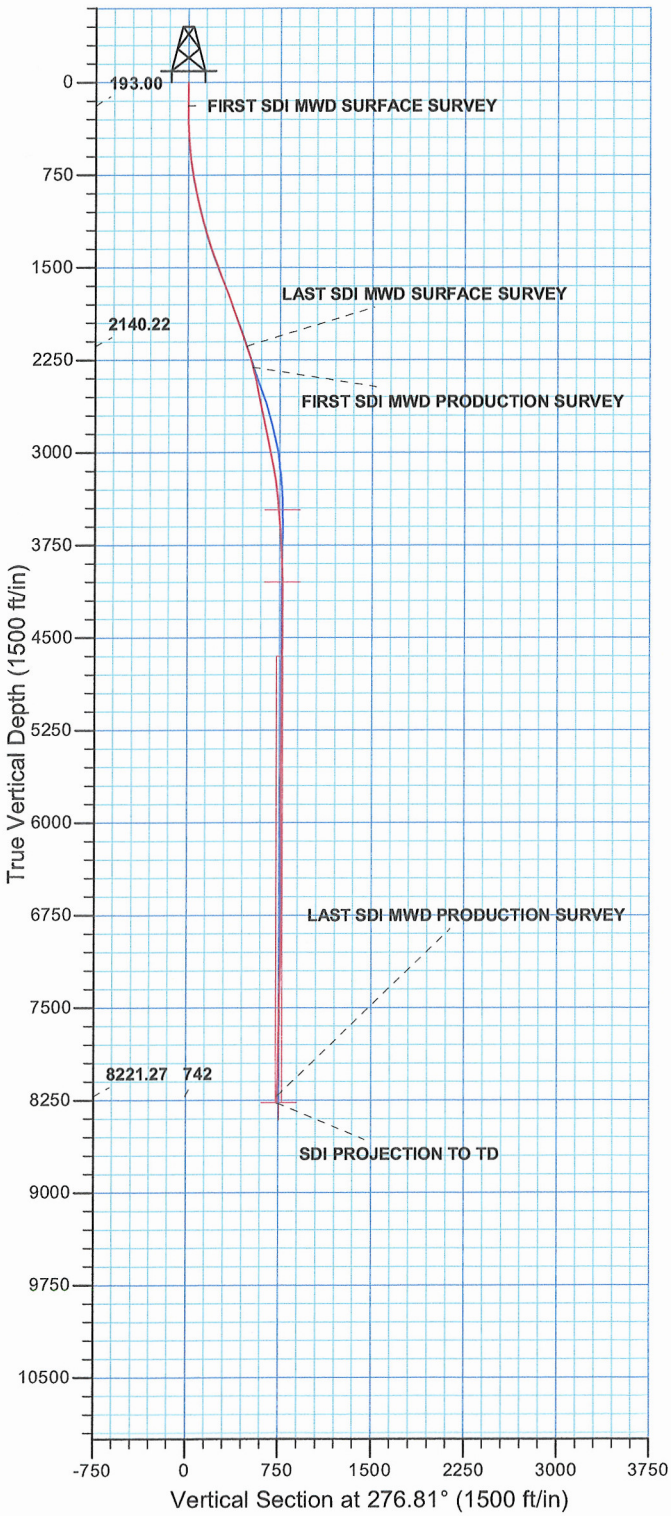
Project: Uintah County, UT UTM12
Site: Bonanza 1023-8H Pad
Well: BONANZA 1023-8G4DS
Wellbore: OH
Design: OH

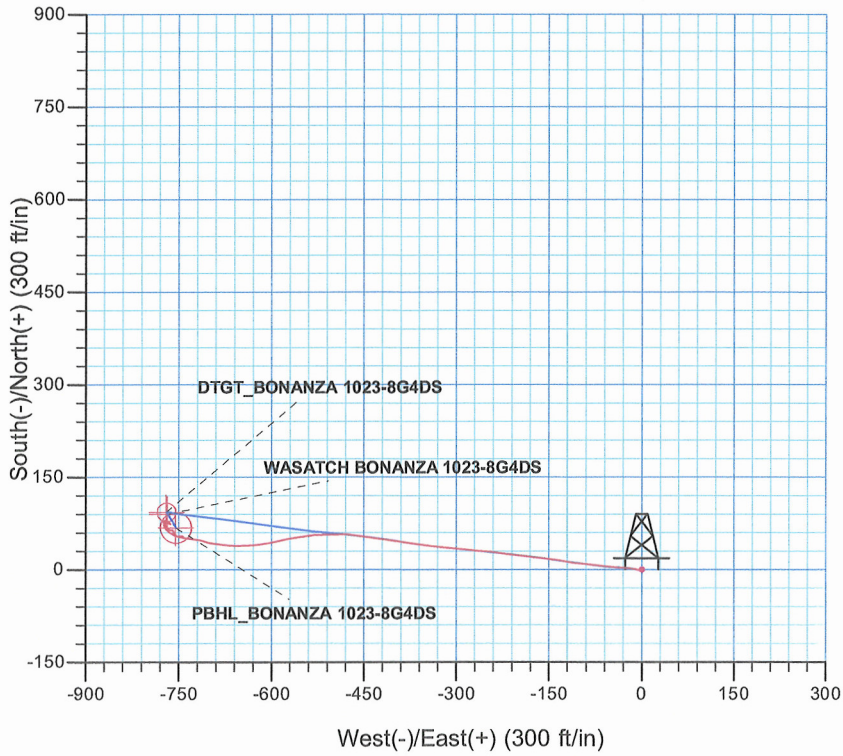
Anadarko Petroleum Corporation

WELL DETAILS: BONANZA 1023-8G4DS					
KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)					
+N/-S	+E/-W	Northing	Easting	Latittude	Longitude
0.00	0.00	14517035.71	2104520.37	39° 57' 48.334 N	109° 20' 37.522 W

Azimuths to True North
Magnetic North: 10.99°

Magnetic Field
Strength: 52315.4snT
Dip Angle: 65.86°
Date: 2011/08/01
Model: IGRF2010





PROJECT DETAILS: Uintah County, UT UTM12	
Geodetic System:	Universal Transverse Mercator (US Survey Feet)
Datum:	NAD 1927 - Western US
Ellipsoid:	Clarke 1866
Zone:	Zone 12N (114 W to 108 W)
Location:	SECTION 8 T10S R23E
System Datum:	Mean Sea Level

Design: OH (BONANZA 1023-8G4DS/OH)
Created By: RobertScott Date: 12:54, October 12 2011

Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12
Bonanza 1023-8H Pad
BONANZA 1023-8G4DS

OH

Design: OH

Standard Survey Report

12 October, 2011

Anadarko
Petroleum Corporation

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	Uintah County, UT UTM12	**TVD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Site:	Bonanza 1023-8H Pad	**MD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Well:	BONANZA 1023-8G4DS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM5000-RobertS-Local

Project Uintah County, UT UTM12

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site Bonanza 1023-8H Pad, SECTION 8 T10S R23E

Site Position:		**Northing:**	14,517,035.72 usft	**Latitude:**	39° 57' 48.334 N
From:	Lat/Long	**Easting:**	2,104,520.36 usft	**Longitude:**	109° 20' 37.522 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	1.06 °

Well BONANZA 1023-8G4DS, 2593 FSL 885 FEL

Well Position	**+N/-S**	0.00 ft	**Northing:**	14,517,035.72 usft	**Latitude:**	39° 57' 48.334 N
	+E/-W	0.00 ft	**Easting:**	2,104,520.36 usft	**Longitude:**	109° 20' 37.522 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,281.00 ft

Wellbore OH

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	2011/08/01	10.99	65.86	52,315

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.00	0.00	0.00	276.81

Survey Program **Date** 2011/10/12

From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
193.00	2,213.00	Survey #1SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1
2,392.00	8,383.00	Survey #2 SDI MWD PROJECTION (OH)	MWD SDI	MWD - Standard ver 1.0.1

Survey

Measured Depth (ft)	**Inclination (°)**	**Azimuth (°)**	**Vertical Depth (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Vertical Section (ft)**	**Dogleg Rate (°/100ft)**	**Build Rate (°/100ft)**	**Turn Rate (°/100ft)**
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
193.00	0.35	177.54	193.00	-0.59	0.03	-0.09	0.18	0.18	0.00
FIRST SDI MWD SURFACE SURVEY									
277.00	0.97	255.50	276.99	-1.02	-0.65	0.53	1.14	0.74	92.81
361.00	2.11	279.76	360.96	-0.94	-2.86	2.73	1.53	1.36	28.88
451.00	3.87	285.91	450.84	0.17	-7.42	7.39	1.98	1.96	6.83
541.00	5.41	277.00	540.54	1.52	-14.55	14.63	1.88	1.71	-9.90
631.00	7.06	275.03	630.01	2.53	-24.27	24.40	1.85	1.83	-2.19
721.00	8.93	273.27	719.13	3.41	-36.76	36.90	2.10	2.08	-1.96
811.00	10.56	275.52	807.83	4.60	-51.94	52.12	1.86	1.81	2.50

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	Uintah County, UT UTM12	**TVD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Site:	Bonanza 1023-8H Pad	**MD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Well:	BONANZA 1023-8G4DS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM5000-RobertS-Local

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
901.00	11.70	276.61	896.13	6.45	-69.21	69.49	1.29	1.27	1.21
991.00	12.96	277.00	984.05	8.73	-88.30	88.71	1.40	1.40	0.43
1,081.00	14.14	277.87	1,071.55	11.46	-109.20	109.79	1.33	1.31	0.97
1,171.00	16.43	278.16	1,158.36	14.77	-132.70	133.51	2.55	2.54	0.32
1,261.00	17.80	278.50	1,244.37	18.61	-158.90	159.99	1.53	1.52	0.38
1,351.00	19.43	276.11	1,329.66	22.24	-187.39	188.71	2.00	1.81	-2.66
1,441.00	18.98	276.59	1,414.65	25.51	-216.82	218.31	0.53	-0.50	0.53
1,531.00	19.49	276.56	1,499.63	28.91	-246.27	247.96	0.57	0.57	-0.03
1,621.00	20.47	275.24	1,584.21	32.06	-276.86	278.71	1.20	1.09	-1.47
1,711.00	19.74	275.81	1,668.72	35.04	-307.65	309.64	0.84	-0.81	0.63
1,801.00	20.38	276.28	1,753.26	38.29	-338.35	340.50	0.73	0.71	0.52
1,891.00	20.47	278.21	1,837.61	42.25	-369.50	371.91	0.75	0.10	2.14
1,981.00	20.47	279.93	1,921.92	47.21	-400.58	403.35	0.67	0.00	1.91
2,071.00	20.10	276.85	2,006.35	51.77	-431.44	434.53	1.26	-0.41	-3.42
2,161.00	19.27	276.59	2,091.08	55.32	-461.55	464.85	0.93	-0.92	-0.29
2,213.00	18.94	275.32	2,140.22	57.09	-478.47	481.87	1.02	-0.63	-2.44
LAST SDI MWD SURFACE SURVEY									
2,392.00	14.51	261.74	2,311.67	56.56	-529.63	532.60	3.28	-2.47	-7.59
FIRST SDI MWD PRODUCTION SURVEY									
2,486.00	13.01	261.57	2,402.97	53.31	-551.76	554.19	1.60	-1.60	-0.18
2,581.00	11.70	260.25	2,495.77	50.12	-571.83	573.74	1.41	-1.38	-1.39
2,675.00	11.43	258.16	2,587.86	46.59	-590.34	591.70	0.53	-0.29	-2.22
2,770.00	12.05	259.90	2,680.87	42.92	-609.31	610.10	0.75	0.65	1.83
2,865.00	12.40	263.85	2,773.72	40.09	-629.22	629.53	0.95	0.37	4.16
2,959.00	12.48	270.48	2,865.52	39.09	-649.41	649.46	1.52	0.09	7.05
3,054.00	11.61	272.20	2,958.43	39.55	-669.23	669.20	0.99	-0.92	1.81
3,148.00	11.78	278.35	3,050.48	41.30	-688.17	688.22	1.34	0.18	6.54
3,243.00	9.94	285.56	3,143.78	44.91	-705.67	706.02	2.40	-1.94	7.59
3,337.00	7.83	281.52	3,236.64	48.37	-719.76	720.42	2.34	-2.24	-4.30
3,432.00	6.33	277.39	3,330.92	50.33	-731.29	732.10	1.67	-1.58	-4.35
3,526.00	5.28	277.30	3,424.43	51.55	-740.72	741.61	1.12	-1.12	-0.10
3,621.00	4.56	284.58	3,519.09	53.05	-748.71	749.72	1.00	-0.76	7.66
3,716.00	4.22	299.53	3,613.81	55.73	-755.41	756.69	1.25	-0.36	15.74
3,810.00	3.93	298.48	3,707.57	58.97	-761.25	762.87	0.32	-0.31	-1.12
3,905.00	3.61	309.12	3,802.37	62.41	-766.43	768.43	0.81	-0.34	11.20
3,999.00	2.36	320.88	3,896.24	65.78	-769.95	772.32	1.47	-1.33	12.51
4,094.00	1.92	339.09	3,991.17	68.78	-771.75	774.46	0.85	-0.46	19.17
4,188.00	1.66	352.73	4,085.13	71.60	-772.49	775.53	0.53	-0.28	14.51
4,283.00	1.22	349.58	4,180.10	73.96	-772.84	776.16	0.47	-0.46	-3.32
4,377.00	0.95	356.24	4,274.08	75.72	-773.08	776.60	0.32	-0.29	7.09
4,472.00	0.83	351.75	4,369.07	77.19	-773.23	776.92	0.15	-0.13	-4.73
4,567.00	0.59	15.43	4,464.06	78.34	-773.19	777.03	0.39	-0.25	24.93
4,661.00	0.44	45.11	4,558.06	79.06	-772.81	776.73	0.32	-0.16	31.57

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	Uintah County, UT UTM12	**TVD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Site:	Bonanza 1023-8H Pad	**MD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Well:	BONANZA 1023-8G4DS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM5000-RobertS-Local

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,756.00	0.44	81.04	4,653.06	79.38	-772.19	776.16	0.29	0.00	37.82
4,850.00	0.50	76.41	4,747.05	79.53	-771.44	775.42	0.08	0.06	-4.93
4,945.00	0.54	113.90	4,842.05	79.45	-770.62	774.61	0.35	0.04	39.46
5,040.00	0.58	131.99	4,937.04	78.94	-769.86	773.79	0.19	0.04	19.04
5,134.00	0.90	130.08	5,031.04	78.15	-768.94	772.78	0.34	0.34	-2.03
5,229.00	1.05	102.49	5,126.02	77.48	-767.52	771.29	0.51	0.16	-29.04
5,323.00	0.79	109.95	5,220.01	77.07	-766.07	769.80	0.30	-0.28	7.94
5,418.00	1.08	124.34	5,315.00	76.35	-764.71	768.37	0.39	0.31	15.15
5,512.00	0.88	133.77	5,408.98	75.35	-763.46	767.01	0.27	-0.21	10.03
5,607.00	0.43	139.68	5,503.98	74.57	-762.70	766.16	0.48	-0.47	6.22
5,702.00	0.30	214.28	5,598.98	74.09	-762.61	766.02	0.48	-0.14	78.53
5,796.00	0.30	335.45	5,692.98	74.11	-762.85	766.26	0.56	0.00	128.90
5,891.00	0.79	313.52	5,787.97	74.79	-763.43	766.91	0.55	0.52	-23.08
5,986.00	0.18	295.93	5,882.97	75.31	-764.04	767.58	0.65	-0.64	-18.52
6,080.00	1.93	281.60	5,976.95	75.69	-765.72	769.30	1.87	1.86	-15.24
6,175.00	1.88	282.78	6,071.90	76.36	-768.81	772.44	0.07	-0.05	1.24
6,269.00	0.81	300.31	6,165.87	77.03	-770.89	774.58	1.21	-1.14	18.65
6,364.00	0.49	300.30	6,260.86	77.58	-771.82	775.57	0.34	-0.34	-0.01
6,458.00	0.15	199.94	6,354.86	77.66	-772.21	775.97	0.57	-0.36	-106.77
6,553.00	0.53	169.45	6,449.86	77.11	-772.17	775.87	0.43	0.40	-32.09
6,648.00	0.63	171.77	6,544.85	76.17	-772.01	775.60	0.11	0.11	2.44
6,742.00	0.91	165.08	6,638.85	74.93	-771.75	775.19	0.31	0.30	-7.12
6,837.00	1.14	156.01	6,733.83	73.34	-771.17	774.43	0.30	0.24	-9.55
6,931.00	1.55	149.28	6,827.81	71.39	-770.14	773.17	0.47	0.44	-7.16
7,026.00	1.65	153.82	6,922.77	69.06	-768.88	771.65	0.17	0.11	4.78
7,120.00	1.77	149.94	7,016.73	66.59	-767.56	770.04	0.18	0.13	-4.13
7,215.00	1.74	94.41	7,111.69	65.21	-765.38	767.72	1.72	-0.03	-58.45
7,309.00	1.95	101.36	7,205.64	64.79	-762.39	764.70	0.33	0.22	7.39
7,404.00	0.98	120.78	7,300.61	64.05	-760.11	762.34	1.13	-1.02	20.44
7,498.00	1.38	143.83	7,394.59	62.73	-758.75	760.84	0.65	0.43	24.52
7,593.00	1.52	149.66	7,489.56	60.71	-757.44	759.30	0.21	0.15	6.14
7,687.00	1.67	148.63	7,583.52	58.47	-756.10	757.70	0.16	0.16	-1.10
7,782.00	1.61	142.41	7,678.48	56.23	-754.56	755.91	0.20	-0.06	-6.55
7,876.00	1.33	120.90	7,772.45	54.62	-752.82	753.99	0.65	-0.30	-22.88
7,971.00	0.76	75.91	7,867.44	54.21	-751.26	752.39	1.01	-0.60	-47.36
8,066.00	1.13	87.88	7,962.42	54.40	-749.72	750.88	0.44	0.39	12.60
8,160.00	1.57	92.43	8,056.40	54.38	-747.50	748.68	0.48	0.47	4.84
8,255.00	2.30	105.93	8,151.34	53.80	-744.37	745.50	0.90	0.77	14.21
8,325.00	2.94	114.72	8,221.27	52.66	-741.39	742.40	1.08	0.91	12.56
LAST SDI MWD PRODUCTION SURVEY									
8,383.00	2.94	114.72	8,279.19	51.42	-738.69	739.57	0.00	0.00	0.00
SDI PROJECTION TO TD									

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	Uintah County, UT UTM12	**TVD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Site:	Bonanza 1023-8H Pad	**MD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Well:	BONANZA 1023-8G4DS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM5000-RobertS-Local

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
193.00	193.00	-0.59	0.03	FIRST SDI MWD SURFACE SURVEY
2,213.00	2,140.22	57.09	-478.47	LAST SDI MWD SURFACE SURVEY
2,392.00	2,311.67	56.56	-529.63	FIRST SDI MWD PRODUCTION SURVEY
8,325.00	8,221.27	52.66	-741.39	LAST SDI MWD PRODUCTION SURVEY
8,383.00	8,279.19	51.42	-738.69	SDI PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____

Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12
Bonanza 1023-8H Pad
BONANZA 1023-8G4DS

OH

Design: OH

Survey Report - Geographic

12 October, 2011

Anadarko
Petroleum Corporation

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	Uintah County, UT UTM12	**TVD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Site:	Bonanza 1023-8H Pad	**MD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Well:	BONANZA 1023-8G4DS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM5000-RobertS-Local

Project Uintah County, UT UTM12

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site Bonanza 1023-8H Pad, SECTION 8 T10S R23E

Site Position:		**Northing:**	14,517,035.72 usft	**Latitude:**	39° 57' 48.334 N
From:	Lat/Long	**Easting:**	2,104,520.36 usft	**Longitude:**	109° 20' 37.522 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	1.06 °

Well BONANZA 1023-8G4DS, 2593 FSL 885 FEL

Well Position	**+N/-S**	0.00 ft	**Northing:**	14,517,035.72 usft	**Latitude:**	39° 57' 48.334 N
	+E/-W	0.00 ft	**Easting:**	2,104,520.36 usft	**Longitude:**	109° 20' 37.522 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,281.00 ft

Wellbore OH

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	2011/08/01	10.99	65.86	52,315

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.00	0.00	0.00	276.81

Survey Program **Date** 2011/10/12

From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
193.00	2,213.00	Survey #1SDI MWD SURFACE (OH)	MWD SDI	MWD - Standard ver 1.0.1
2,392.00	8,383.00	Survey #2 SDI MWD PROJECTION (OH)	MWD SDI	MWD - Standard ver 1.0.1

Survey

Measured Depth (ft)	**Inclination (°)**	**Azimuth (°)**	**Vertical Depth (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Map Northing (usft)**	**Map Easting (usft)**	**Latitude**	**Longitude**
0.00	0.00	0.00	0.00	0.00	0.00	14,517,035.72	2,104,520.36	39° 57' 48.334 N	109° 20' 37.522 W
193.00	0.35	177.54	193.00	-0.59	0.03	14,517,035.13	2,104,520.40	39° 57' 48.328 N	109° 20' 37.521 W
FIRST SDI MWD SURFACE SURVEY									
277.00	0.97	255.50	276.99	-1.02	-0.65	14,517,034.68	2,104,519.73	39° 57' 48.323 N	109° 20' 37.530 W
361.00	2.11	279.76	360.96	-0.94	-2.86	14,517,034.73	2,104,517.52	39° 57' 48.324 N	109° 20' 37.558 W
451.00	3.87	285.91	450.84	0.17	-7.42	14,517,035.76	2,104,512.94	39° 57' 48.335 N	109° 20' 37.617 W
541.00	5.41	277.00	540.54	1.52	-14.55	14,517,036.97	2,104,505.79	39° 57' 48.349 N	109° 20' 37.708 W
631.00	7.06	275.03	630.01	2.53	-24.27	14,517,037.79	2,104,496.05	39° 57' 48.359 N	109° 20' 37.833 W
721.00	8.93	273.27	719.13	3.41	-36.76	14,517,038.45	2,104,483.55	39° 57' 48.367 N	109° 20' 37.994 W
811.00	10.56	275.52	807.83	4.60	-51.94	14,517,039.36	2,104,468.35	39° 57' 48.379 N	109° 20' 38.189 W
901.00	11.70	276.61	896.13	6.45	-69.21	14,517,040.88	2,104,451.04	39° 57' 48.397 N	109° 20' 38.411 W

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	Uintah County, UT UTM12	**TVD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Site:	Bonanza 1023-8H Pad	**MD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Well:	BONANZA 1023-8G4DS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM5000-RobertS-Local

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
991.00	12.96	277.00	984.05	8.73	-88.30	14,517,042.80	2,104,431.92	39° 57' 48.420 N	109° 20' 38.656 W
1,081.00	14.14	277.87	1,071.55	11.46	-109.20	14,517,045.15	2,104,410.96	39° 57' 48.447 N	109° 20' 38.924 W
1,171.00	16.43	278.16	1,158.36	14.77	-132.70	14,517,048.03	2,104,387.42	39° 57' 48.480 N	109° 20' 39.226 W
1,261.00	17.80	278.50	1,244.37	18.61	-158.90	14,517,051.38	2,104,361.14	39° 57' 48.518 N	109° 20' 39.563 W
1,351.00	19.43	276.11	1,329.66	22.24	-187.39	14,517,054.48	2,104,332.59	39° 57' 48.553 N	109° 20' 39.929 W
1,441.00	18.98	276.59	1,414.65	25.51	-216.82	14,517,057.20	2,104,303.11	39° 57' 48.586 N	109° 20' 40.306 W
1,531.00	19.49	276.56	1,499.63	28.91	-246.27	14,517,060.05	2,104,273.60	39° 57' 48.619 N	109° 20' 40.685 W
1,621.00	20.47	275.24	1,584.21	32.06	-276.86	14,517,062.63	2,104,242.96	39° 57' 48.650 N	109° 20' 41.078 W
1,711.00	19.74	275.81	1,668.72	35.04	-307.65	14,517,065.04	2,104,212.11	39° 57' 48.680 N	109° 20' 41.473 W
1,801.00	20.38	276.28	1,753.26	38.29	-338.35	14,517,067.72	2,104,181.36	39° 57' 48.712 N	109° 20' 41.868 W
1,891.00	20.47	278.21	1,837.61	42.25	-369.50	14,517,071.10	2,104,150.14	39° 57' 48.751 N	109° 20' 42.268 W
1,981.00	20.47	279.93	1,921.92	47.21	-400.58	14,517,075.48	2,104,118.97	39° 57' 48.800 N	109° 20' 42.667 W
2,071.00	20.10	276.85	2,006.35	51.77	-431.44	14,517,079.47	2,104,088.04	39° 57' 48.845 N	109° 20' 43.063 W
2,161.00	19.27	276.59	2,091.08	55.32	-461.55	14,517,082.46	2,104,057.87	39° 57' 48.880 N	109° 20' 43.450 W
2,213.00	18.94	275.32	2,140.22	57.09	-478.47	14,517,083.91	2,104,040.91	39° 57' 48.898 N	109° 20' 43.667 W
LAST SDI MWD SURFACE SURVEY									
2,392.00	14.51	261.74	2,311.67	56.56	-529.63	14,517,082.43	2,103,989.77	39° 57' 48.893 N	109° 20' 44.324 W
FIRST SDI MWD PRODUCTION SURVEY									
2,486.00	13.01	261.57	2,402.97	53.31	-551.76	14,517,078.78	2,103,967.71	39° 57' 48.861 N	109° 20' 44.609 W
2,581.00	11.70	260.25	2,495.77	50.12	-571.83	14,517,075.21	2,103,947.70	39° 57' 48.829 N	109° 20' 44.866 W
2,675.00	11.43	258.16	2,587.86	46.59	-590.34	14,517,071.34	2,103,929.26	39° 57' 48.794 N	109° 20' 45.104 W
2,770.00	12.05	259.90	2,680.87	42.92	-609.31	14,517,067.32	2,103,910.36	39° 57' 48.758 N	109° 20' 45.348 W
2,865.00	12.40	263.85	2,773.72	40.09	-629.22	14,517,064.12	2,103,890.51	39° 57' 48.730 N	109° 20' 45.604 W
2,959.00	12.48	270.48	2,865.52	39.09	-649.41	14,517,062.75	2,103,870.34	39° 57' 48.720 N	109° 20' 45.863 W
3,054.00	11.61	272.20	2,958.43	39.55	-669.23	14,517,062.83	2,103,850.52	39° 57' 48.724 N	109° 20' 46.117 W
3,148.00	11.78	278.35	3,050.48	41.30	-688.17	14,517,064.23	2,103,831.54	39° 57' 48.742 N	109° 20' 46.361 W
3,243.00	9.94	285.56	3,143.78	44.91	-705.67	14,517,067.52	2,103,813.98	39° 57' 48.777 N	109° 20' 46.586 W
3,337.00	7.83	281.52	3,236.64	48.37	-719.76	14,517,070.71	2,103,799.83	39° 57' 48.812 N	109° 20' 46.767 W
3,432.00	6.33	277.39	3,330.92	50.33	-731.29	14,517,072.46	2,103,788.26	39° 57' 48.831 N	109° 20' 46.915 W
3,526.00	5.28	277.30	3,424.43	51.55	-740.72	14,517,073.50	2,103,778.81	39° 57' 48.843 N	109° 20' 47.036 W
3,621.00	4.56	284.58	3,519.09	53.05	-748.71	14,517,074.86	2,103,770.79	39° 57' 48.858 N	109° 20' 47.138 W
3,716.00	4.22	299.53	3,613.81	55.73	-755.41	14,517,077.41	2,103,764.05	39° 57' 48.884 N	109° 20' 47.224 W
3,810.00	3.93	298.48	3,707.57	58.97	-761.25	14,517,080.54	2,103,758.15	39° 57' 48.916 N	109° 20' 47.299 W
3,905.00	3.61	309.12	3,802.37	62.41	-766.43	14,517,083.88	2,103,752.90	39° 57' 48.950 N	109° 20' 47.366 W
3,999.00	2.36	320.88	3,896.24	65.78	-769.95	14,517,087.19	2,103,749.33	39° 57' 48.984 N	109° 20' 47.411 W
4,094.00	1.92	339.09	3,991.17	68.78	-771.75	14,517,090.16	2,103,747.47	39° 57' 49.013 N	109° 20' 47.434 W
4,188.00	1.66	352.73	4,085.13	71.60	-772.49	14,517,092.96	2,103,746.68	39° 57' 49.041 N	109° 20' 47.444 W
4,283.00	1.22	349.58	4,180.10	73.96	-772.84	14,517,095.32	2,103,746.28	39° 57' 49.065 N	109° 20' 47.448 W
4,377.00	0.95	356.24	4,274.08	75.72	-773.08	14,517,097.07	2,103,746.02	39° 57' 49.082 N	109° 20' 47.451 W
4,472.00	0.83	351.75	4,369.07	77.19	-773.23	14,517,098.54	2,103,745.84	39° 57' 49.096 N	109° 20' 47.453 W
4,567.00	0.59	15.43	4,464.06	78.34	-773.19	14,517,099.69	2,103,745.85	39° 57' 49.108 N	109° 20' 47.453 W
4,661.00	0.44	45.11	4,558.06	79.06	-772.81	14,517,100.42	2,103,746.22	39° 57' 49.115 N	109° 20' 47.448 W
4,756.00	0.44	81.04	4,653.06	79.38	-772.19	14,517,100.74	2,103,746.83	39° 57' 49.118 N	109° 20' 47.440 W
4,850.00	0.50	76.41	4,747.05	79.53	-771.44	14,517,100.91	2,103,747.58	39° 57' 49.120 N	109° 20' 47.430 W
4,945.00	0.54	113.90	4,842.05	79.45	-770.62	14,517,100.84	2,103,748.40	39° 57' 49.119 N	109° 20' 47.420 W
5,040.00	0.58	131.99	4,937.04	78.94	-769.86	14,517,100.35	2,103,749.17	39° 57' 49.114 N	109° 20' 47.410 W
5,134.00	0.90	130.08	5,031.04	78.15	-768.94	14,517,099.58	2,103,750.11	39° 57' 49.106 N	109° 20' 47.398 W
5,229.00	1.05	102.49	5,126.02	77.48	-767.52	14,517,098.93	2,103,751.54	39° 57' 49.099 N	109° 20' 47.380 W
5,323.00	0.79	109.95	5,220.01	77.07	-766.07	14,517,098.55	2,103,753.00	39° 57' 49.095 N	109° 20' 47.361 W
5,418.00	1.08	124.34	5,315.00	76.35	-764.71	14,517,097.85	2,103,754.37	39° 57' 49.088 N	109° 20' 47.344 W
5,512.00	0.88	133.77	5,408.98	75.35	-763.46	14,517,096.88	2,103,755.64	39° 57' 49.078 N	109° 20' 47.328 W
5,607.00	0.43	139.68	5,503.98	74.57	-762.70	14,517,096.11	2,103,756.41	39° 57' 49.071 N	109° 20' 47.318 W
5,702.00	0.30	214.28	5,598.98	74.09	-762.61	14,517,095.64	2,103,756.51	39° 57' 49.066 N	109° 20' 47.317 W
5,796.00	0.30	335.45	5,692.98	74.11	-762.85	14,517,095.65	2,103,756.27	39° 57' 49.066 N	109° 20' 47.320 W
5,891.00	0.79	313.52	5,787.97	74.79	-763.43	14,517,096.32	2,103,755.68	39° 57' 49.073 N	109° 20' 47.327 W

Company:	Kerr McGee Oil and Gas Onshore LP	**Local Co-ordinate Reference:**	Well BONANZA 1023-8G4DS
Project:	Uintah County, UT UTM12	**TVD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Site:	Bonanza 1023-8H Pad	**MD Reference:**	KB 5281' & GL 14' @ 5295.00ft (ENSIGN 138)
Well:	BONANZA 1023-8G4DS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM5000-RobertS-Local

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,986.00	0.18	295.93	5,882.97	75.31	-764.04	14,517,096.82	2,103,755.06	39° 57' 49.078 N	109° 20' 47.335 W
6,080.00	1.93	281.60	5,976.95	75.69	-765.72	14,517,097.18	2,103,753.37	39° 57' 49.082 N	109° 20' 47.357 W
6,175.00	1.88	282.78	6,071.90	76.36	-768.81	14,517,097.79	2,103,750.27	39° 57' 49.088 N	109° 20' 47.397 W
6,269.00	0.81	300.31	6,165.87	77.03	-770.89	14,517,098.42	2,103,748.18	39° 57' 49.095 N	109° 20' 47.423 W
6,364.00	0.49	300.30	6,260.86	77.58	-771.82	14,517,098.95	2,103,747.24	39° 57' 49.100 N	109° 20' 47.435 W
6,458.00	0.15	199.94	6,354.86	77.66	-772.21	14,517,099.03	2,103,746.85	39° 57' 49.101 N	109° 20' 47.440 W
6,553.00	0.53	169.45	6,449.86	77.11	-772.17	14,517,098.48	2,103,746.90	39° 57' 49.096 N	109° 20' 47.440 W
6,648.00	0.63	171.77	6,544.85	76.17	-772.01	14,517,097.54	2,103,747.07	39° 57' 49.086 N	109° 20' 47.438 W
6,742.00	0.91	165.08	6,638.85	74.93	-771.75	14,517,096.31	2,103,747.36	39° 57' 49.074 N	109° 20' 47.434 W
6,837.00	1.14	156.01	6,733.83	73.34	-771.17	14,517,094.73	2,103,747.97	39° 57' 49.058 N	109° 20' 47.427 W
6,931.00	1.55	149.28	6,827.81	71.39	-770.14	14,517,092.80	2,103,749.03	39° 57' 49.039 N	109° 20' 47.414 W
7,026.00	1.65	153.82	6,922.77	69.06	-768.88	14,517,090.49	2,103,750.33	39° 57' 49.016 N	109° 20' 47.397 W
7,120.00	1.77	149.94	7,016.73	66.59	-767.56	14,517,088.04	2,103,751.70	39° 57' 48.992 N	109° 20' 47.380 W
7,215.00	1.74	94.41	7,111.69	65.21	-765.38	14,517,086.70	2,103,753.90	39° 57' 48.978 N	109° 20' 47.353 W
7,309.00	1.95	101.36	7,205.64	64.79	-762.39	14,517,086.34	2,103,756.90	39° 57' 48.974 N	109° 20' 47.314 W
7,404.00	0.98	120.78	7,300.61	64.05	-760.11	14,517,085.64	2,103,759.20	39° 57' 48.967 N	109° 20' 47.285 W
7,498.00	1.38	143.83	7,394.59	62.73	-758.75	14,517,084.34	2,103,760.58	39° 57' 48.953 N	109° 20' 47.267 W
7,593.00	1.52	149.66	7,489.56	60.71	-757.44	14,517,082.36	2,103,761.93	39° 57' 48.934 N	109° 20' 47.250 W
7,687.00	1.67	148.63	7,583.52	58.47	-756.10	14,517,080.14	2,103,763.31	39° 57' 48.911 N	109° 20' 47.233 W
7,782.00	1.61	142.41	7,678.48	56.23	-754.56	14,517,077.93	2,103,764.89	39° 57' 48.889 N	109° 20' 47.214 W
7,876.00	1.33	120.90	7,772.45	54.62	-752.82	14,517,076.35	2,103,766.66	39° 57' 48.873 N	109° 20' 47.191 W
7,971.00	0.76	75.91	7,867.44	54.21	-751.26	14,517,075.97	2,103,768.22	39° 57' 48.869 N	109° 20' 47.171 W
8,066.00	1.13	87.88	7,962.42	54.40	-749.72	14,517,076.19	2,103,769.77	39° 57' 48.871 N	109° 20' 47.151 W
8,160.00	1.57	92.43	8,056.40	54.38	-747.50	14,517,076.21	2,103,771.98	39° 57' 48.871 N	109° 20' 47.123 W
8,255.00	2.30	105.93	8,151.34	53.80	-744.37	14,517,075.69	2,103,775.12	39° 57' 48.865 N	109° 20' 47.083 W
8,325.00	2.94	114.72	8,221.27	52.66	-741.39	14,517,074.61	2,103,778.13	39° 57' 48.854 N	109° 20' 47.044 W
LAST SDI MWD PRODUCTION SURVEY									
8,383.00	2.94	114.72	8,279.19	51.42	-738.69	14,517,073.41	2,103,780.85	39° 57' 48.842 N	109° 20' 47.010 W
SDI PROJECTION TO TD									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
193.00	193.00	-0.59	0.03	FIRST SDI MWD SURFACE SURVEY
2,213.00	2,140.22	57.09	-478.47	LAST SDI MWD SURFACE SURVEY
2,392.00	2,311.67	56.56	-529.63	FIRST SDI MWD PRODUCTION SURVEY
8,325.00	8,221.27	52.66	-741.39	LAST SDI MWD PRODUCTION SURVEY
8,383.00	8,279.19	51.42	-738.69	SDI PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP

Operator Account Number: N 2995

Address: P.O. Box 173779

city DENVER

state CO zip 80217

Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
	99999	18519				5/1/2012	

Comments: Please see attachment with list of Wells in the Ponderosa Unit. 5/30/2012

WSMVD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cara Mahler
Name (Please Print)

Signature

REGULATORY ANALYST
Title

5/21/2012
Date

RECEIVED
MAY 21 2012
Div. of Oil, Gas & Mining

(5/2000)

well_name	sec	twp	rng	api	entity		lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742		1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755		1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994		1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953		1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827		1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833		3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386		3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 *	04	100S	230E	4304734751	13841	1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111	1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297	1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425	1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

* not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672		1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673		1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620		1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576		1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794		1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798		1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020		1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244		1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714		1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870		1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765		1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796		1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713		1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869		1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851		1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843	1	GW	P	NWNW		1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932	1	GW	P	NENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876	1	GW	P	NWSW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104	1	GW	P	SESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877	1	GW	S	SENW		1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358	1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354	1	GW	P	NESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564	1	GW	P	SWSW		1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903	1	GW	P	SWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397	1	GW	P	SWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355	1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292	1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353	1	GW	P	SENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392	1	GW	P	SWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019	1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511	1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509	1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512	1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510	1	GW	P	NWSE		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201	1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468		1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767		1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685		1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852		1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892		1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931		1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398		1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989		1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782		1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164		1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501		1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 *	11	100S	230E	4304734773	13768		1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132		1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764		1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797		1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711		1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826		1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736		1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839		1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646		1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687		1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987		1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480		1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500		1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799		1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623		1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406		1	GW	P	NENW		1	MVRD	P	U-38428	N2995

* not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW		NENW	D				UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995