

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Ute Tribal 7-9-4-1E		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT WILDCAT		
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005609		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Colemand Brothers LTD				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 610 , ,				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1979 FNL 1983 FEL	SWNE	9	4.0 S	1.0 E	U
Top of Uppermost Producing Zone	1979 FNL 1983 FEL	SWNE	9	4.0 S	1.0 E	U
At Total Depth	1979 FNL 1983 FEL	SWNE	9	4.0 S	1.0 E	U
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1979		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320		26. PROPOSED DEPTH MD: 7765 TVD: 7765		
27. ELEVATION - GROUND LEVEL 5250		28. BOND NUMBER RLB0010462		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 06/24/2010	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43047511190000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7765		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7765	15.5			

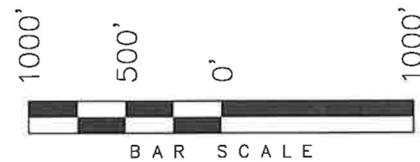
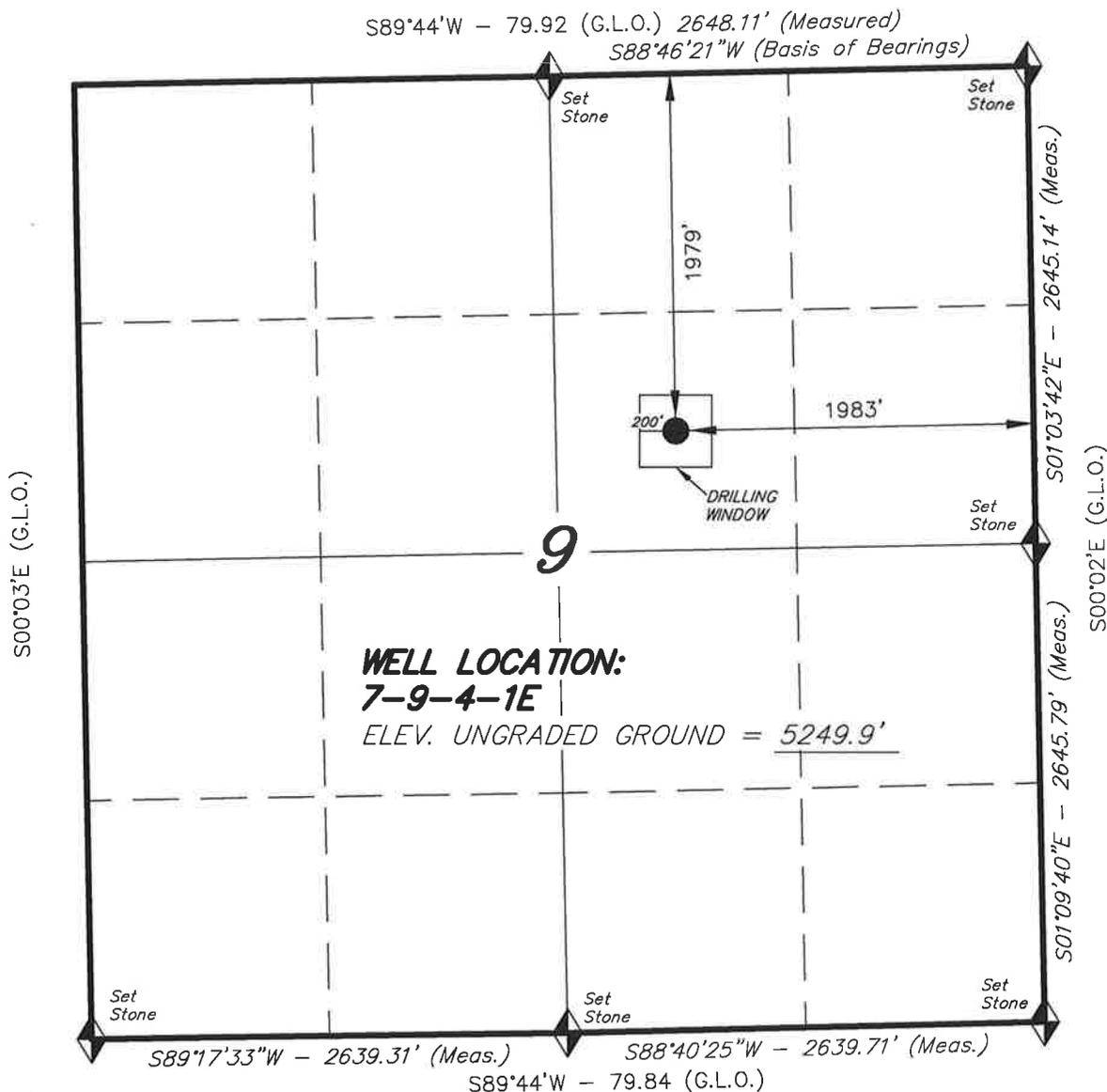
Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			

T4S, R1E, U.S.B.&M.

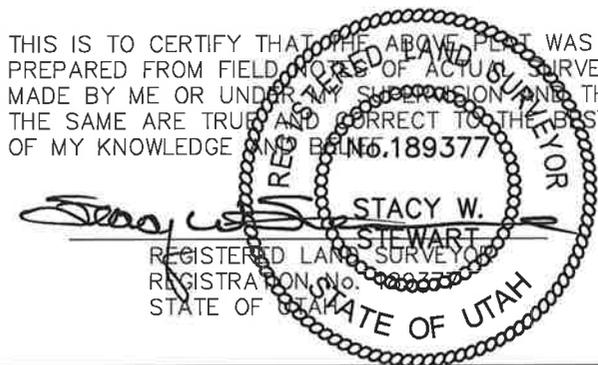
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, 7-9-4-1E, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 9, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.



WELL LOCATION:
7-9-4-1E
 ELEV. UNGRADED GROUND = 5249.9'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

7-9-4-1E
 (Surface Location) NAD 83
 LATITUDE = 40° 09' 04.95"
 LONGITUDE = 109° 53' 07.71"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 02-15-10	SURVEYED BY: T.P.
DATE DRAWN: 02-16-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 5th day of June, 2010 by and between **Coleman Brothers LTD; Mary Jo Coleman Adamson whose address is PO Box 610 Roosevelt, UT. 84066**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East, Uintah Special Base and Meridian

Section 1: All, being 640 acres more or less.
Section 3: N1/2, being 320 acres more or less.
Section 4 All, being 640 acres more or less.
Section 9: All, being 640 acres more or less.
Section 10: All, being 640 acres more or less.
Section 11: S1/2, being 320 acres more or less.
Section 12: S1/2, being 320 acres more or less.
Section 13: All, being 640 acres more or less.
Section 14: All, being 640 acres more or less.
Section 15: S1/2, being 320 acres more or less.
Section 16: All, being 640 acres more or less.
Section 23: N1/2, being 320 acres more or less.
Section 24: All, being 640 acres more or less.

Township 4 South, Range 2 East, Uintah Special Base and Meridian

Section 7: NE1/4; E1/2 NW1/4; LOTS 1 AND 2, being 319 acres more or less.
Section 8: S1/2, being 320 acres more or less.
Section 17: LOTS 6 AND 7; E1/2 SW1/4; SE1/4, being 347 acres more or less.
Section 18: All, being 640 acres more or less
Section 19: All, being 640 acres more or less.
Section 20: All, being 640 acres more or less.
Section 29: All, being 640 acres more or less.
Section 32: N1/2; N1/2S1/2; LOTS 1,2,3, and 4, being 648 acres more or less.
Section 33: All, being 640 acres more or less.

Township 3 South, Range 1 East, Uintah Special Base and Meridian

Section 29: LOTS 1 AND 2, being 79.24 acres more or less.
Section 32: All, being 640 acres more or less.
Section 33: All, being 638 acres more or less.

Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 5, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: *Mary Jo Coleman Adamson*
Mary Jo Coleman Adamson (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 11th day of June, 2010 by **Coleman Brothers LTD, Mary Jo Coleman Adamson, (general partner), private surface owner.**

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 9th day of June, 2010 by and between **Coleman Brothers LTD; Joe Coleman whose address is 393 East Center St, Heber City, UT. 84032**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

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Uintah County, Utah

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COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

By: Joe Coleman
Joe Coleman (general partner)
private surface owner

By: _____
Dan Shewmake,
Vice President-Development

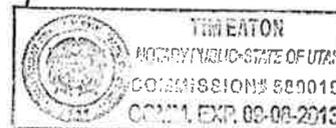
STATE OF UTAH)
)ss
COUNTY OF Wasatch)

This instrument was acknowledged before me this 9th day of June, 2010 by Coleman Brothers LTD, Joe Coleman, (general partner). private surface owner.

Witness my hand and official seal.

My commission expires 9/8/2013

[Signature]
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by Dan Shewmake, Vice President-Development a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

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and
SURFACE USE AGREEMENT**

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Uintah County, Utah

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**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 17th day of June, 2010 by and between **Coleman Brothers LTD; Leila Coleman by whose address is 2390 South Doverway, St George, UT. 84770**, ("Surface Owner," whether one or more) and **Newfield Production Company**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

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Township 4 South, Range 2 East, Uintah Special Base and Meridian

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Uintah County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated June 17, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

COLEMAN BROTHERS LTD

NEWFIELD PRODUCTION COMPANY

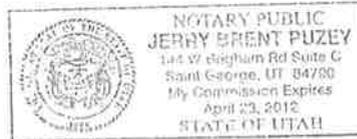
By: Leila Coleman
Leila Coleman (general partner)
private surface owner 6/16/10

By: _____
Dan Shewmake,
Vice President-Development

STATE OF UTAH)
)
COUNTY OF Washington)ss

This instrument was acknowledged before me this 16 day of June, 2010 by **Coleman Brothers LTD, Leila Coleman (general partner), private surface owner.**

Witness my hand and official seal.



Jerry Brent Puzey
Notary Public

My commission expires 4-23-12

STATE OF COLORADO)
)
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 7-9-4-1E
SW/NE SECTION 9, T4S, R1E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2,635'
Green River	2,635'
Wasatch	7,490'
Proposed TD	7,765'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 2,635' – 7,490'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 7-9-4-1E**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,765'	15.5	J-55	LTC	4,810 1.95	4,040 1.64	217,000 1.80

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 7-9-4-1E**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,765'	Prem Lite II w/ 10% gel + 3% KCl	398 1299	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

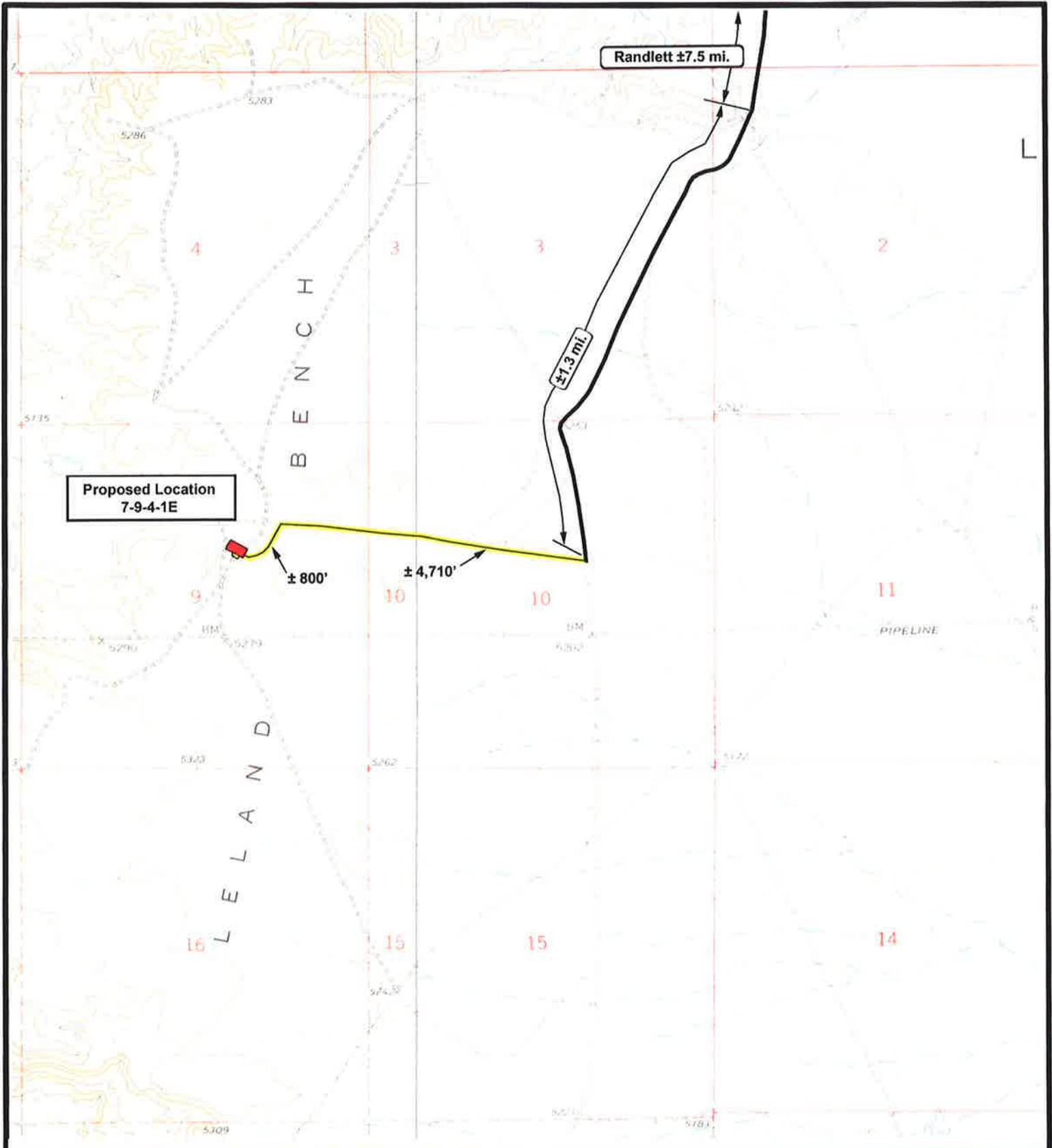
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2010, and take approximately seven (7) days from spud to rig release.



NEWFIELD
Exploration Company

7-9-4-1E
SEC. 9, T4S, R1E, U.S.B.&M.

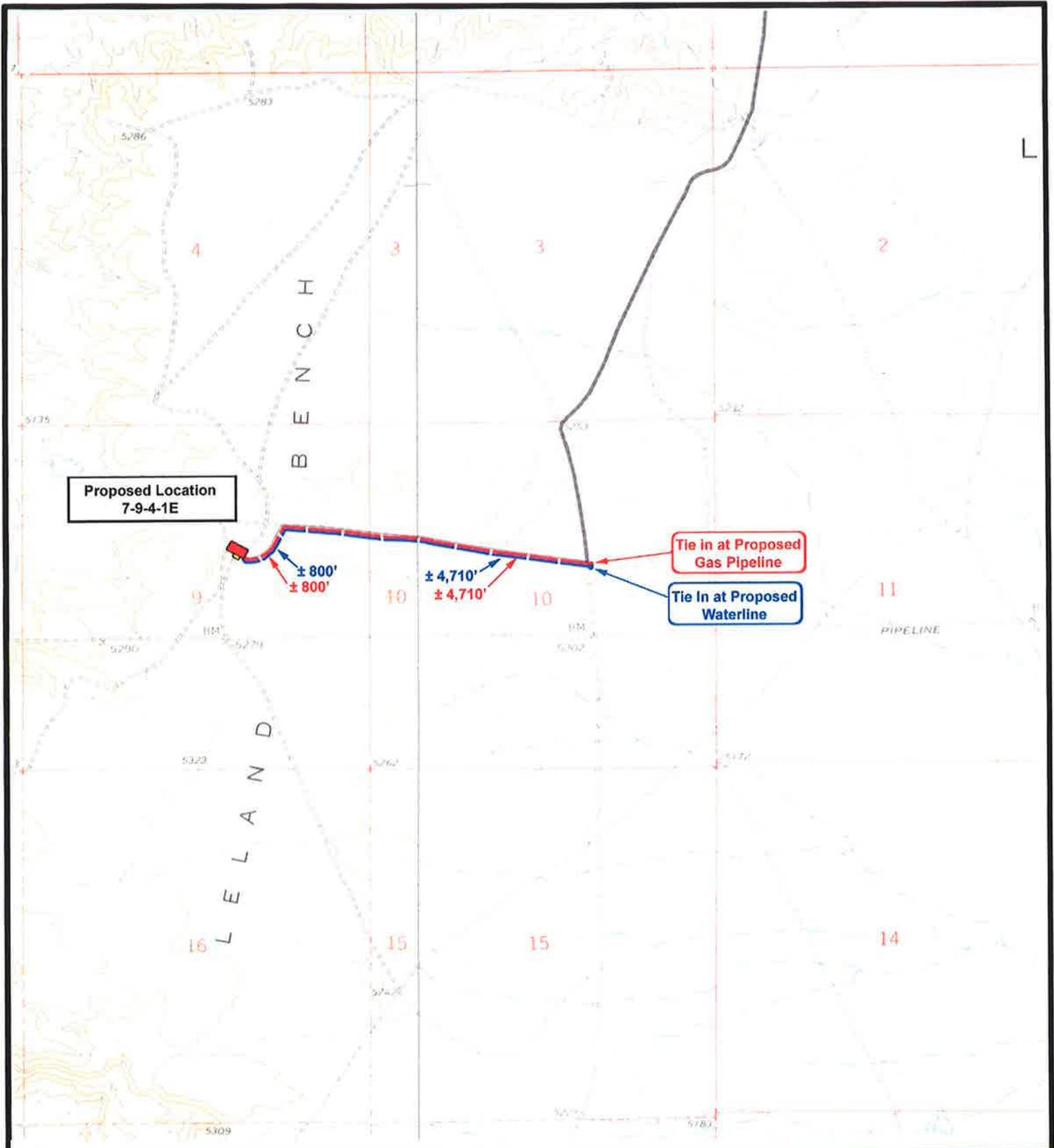


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 02-17-2010

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"B"



7-9-4-1E
SEC. 9, T4S, R1E, U.S.B.&M.

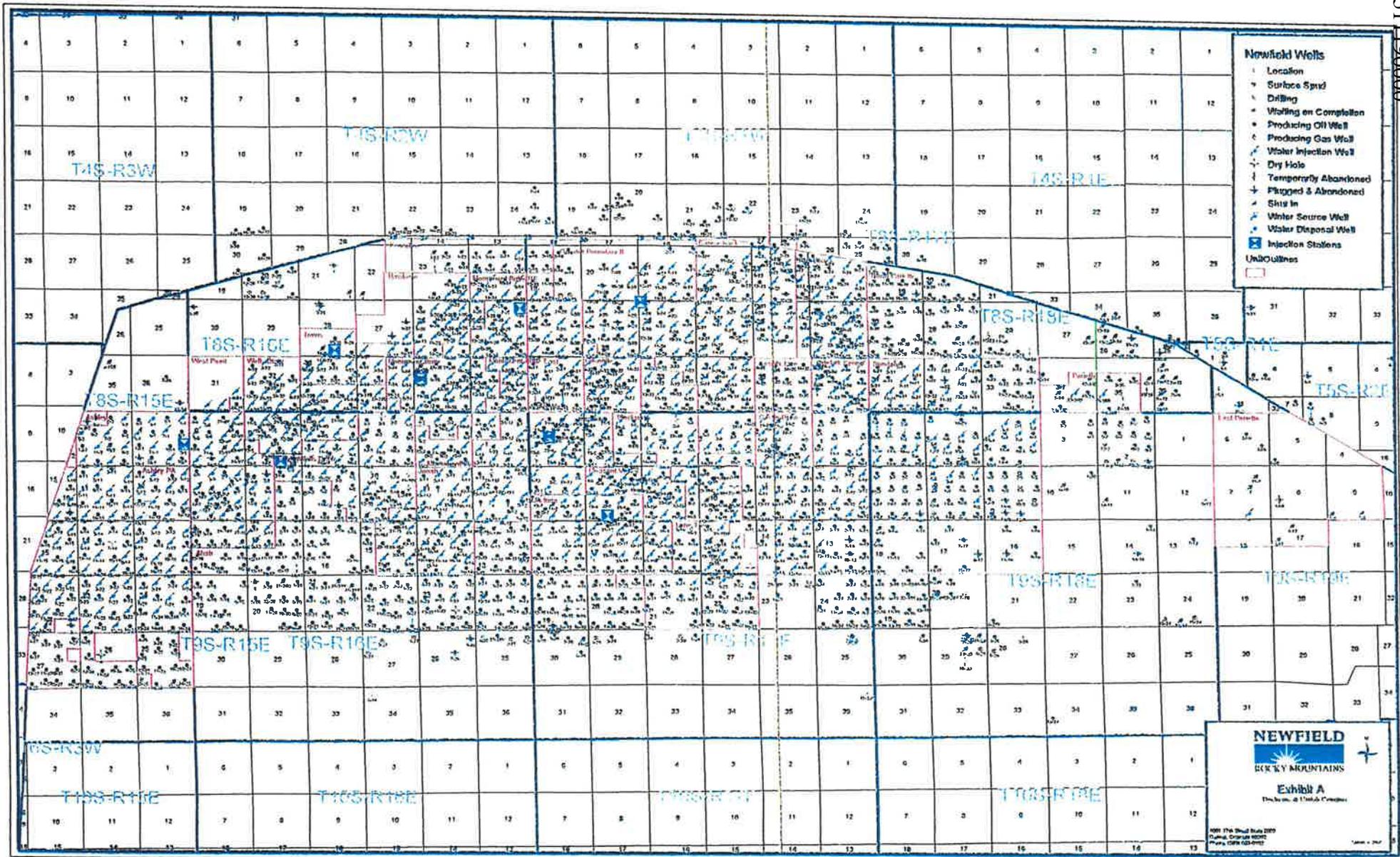


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 02-17-2010

Legend	
	Roads
	Proposed Gas Line
	Proposed Water Line

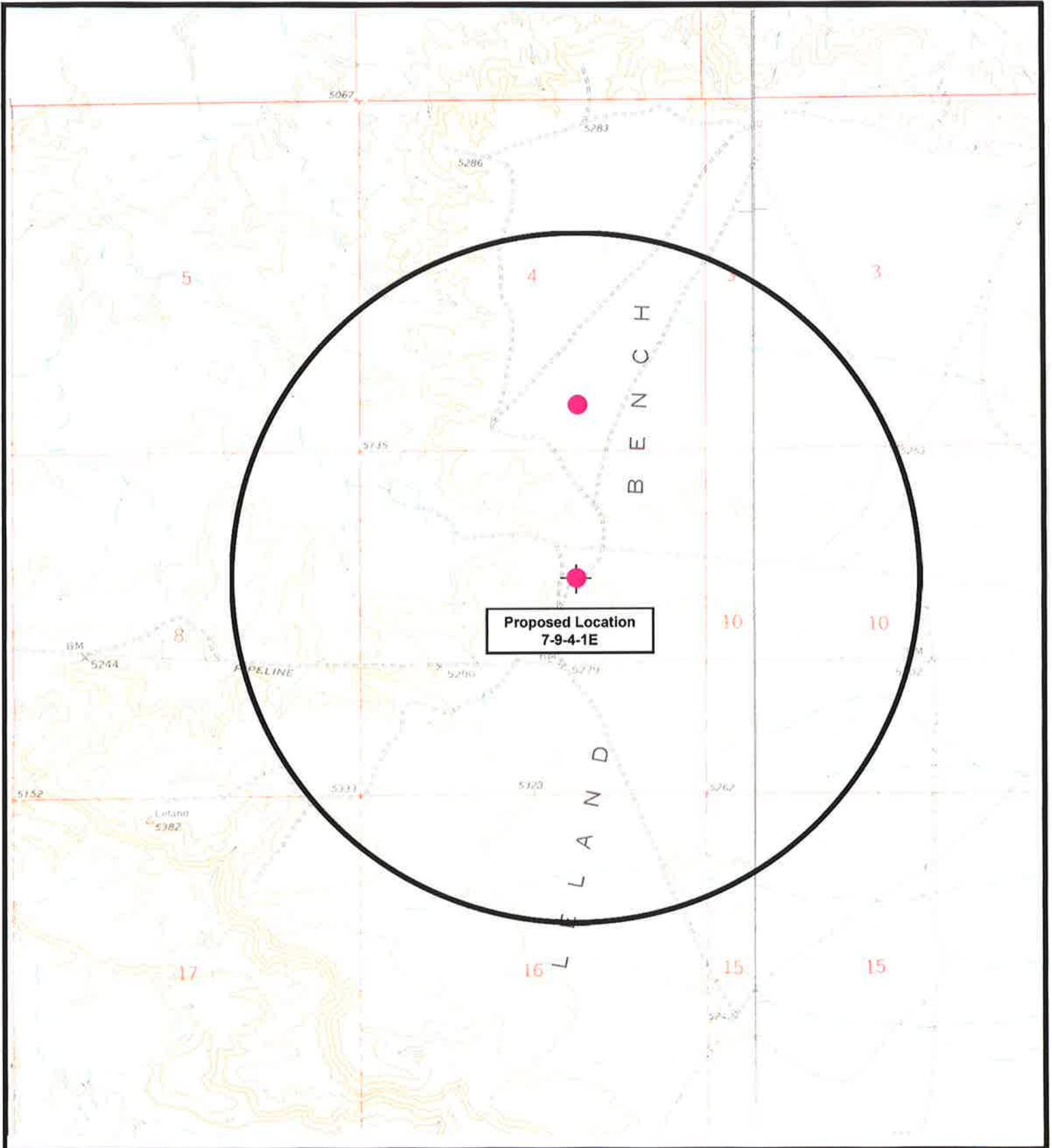
TOPOGRAPHIC MAP
"C"



- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Water Source Well
 - Water Disposal Well
 - Injection Stations
- Unit Outlines

NEWFIELD
 ROCKY MOUNTAINS
 Exhibit A
 DeWitt & Utah Counties

NOV 17th 2004
 Dallas, Oregon 97032
 Phone: (503) 624-1100



NEWFIELD
Exploration Company

7-9-4-1E
SEC. 9, T4S, R1E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 02-17-2010

Legend

- Pad Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 7-9-4-1E
SW/NE SECTION 9, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 7-9-4-1E located in the SW 1/4 NE 1/4 Section 9, T4S, R1E, Uintah County, Utah:

Proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southerly direction approximately 6.1 miles to it's junction with the beginning of the proposed access road to the west; proceed in a westerly direction along the proposed access road approximately 4710'; turn and continue in a southwesterly direction along the proposed access road approximately 800' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 5510' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Coleman Brothers LTD.
See attached Memorandum of Surface Use Agreement and Easement ROW..

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 5510' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 5510' of surface gas line to be granted. Newfield Production Company requests 5510' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 3" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a 18' permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waivers are attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 7-9-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 7-9-4-1E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #7-9-4-1E, SW/NE Section 9, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

6/24/10
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

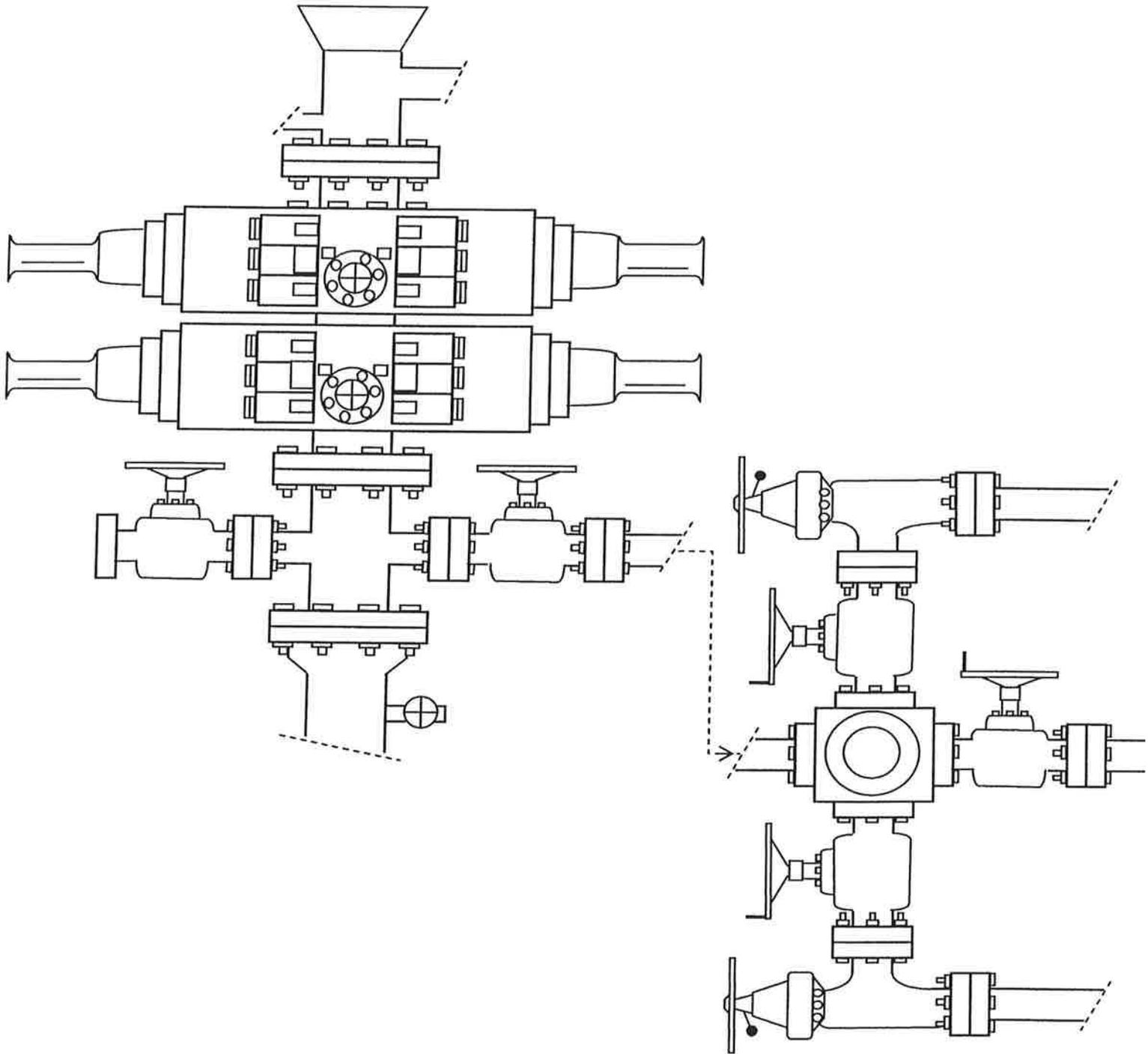
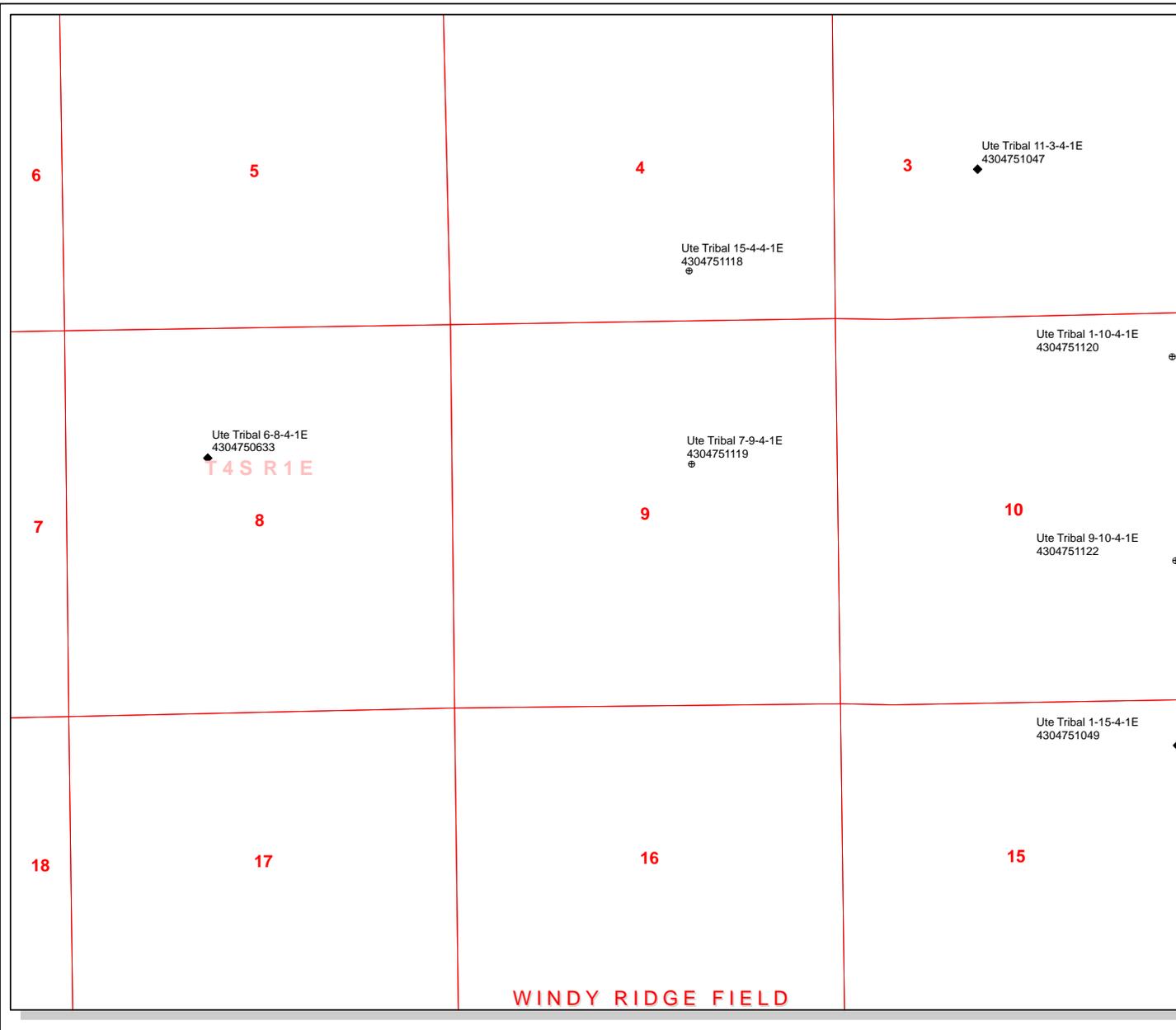


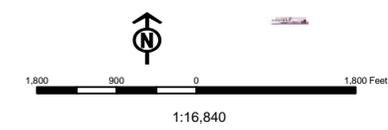
EXHIBIT C



API Number: 4304751119
Well Name: Ute Tribal 7-9-4-1E
Township 04.0 S Range 01.0 E Section 9
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | <-all other values> |
| EXPLORATORY | APD - Approved Permit |
| GAS STORAGE | DRL - Spudded (Drilling Commenced) |
| NF PP OIL | GIW - Gas Injection |
| NF SECONDARY | GS - Gas Storage |
| PI OIL | LA - Location Abandoned |
| PP GAS | LOC - New Location |
| PP GEOTHERM | OPS - Operation Suspended |
| PP OIL | PA - Plugged Abandoned |
| SECONDARY | PGW - Producing Gas Well |
| TERMINATED | POW - Producing Oil Well |
| Fields | RET - Returned APD |
| Sections | SGW - Shut-in Gas Well |
| Township | SOW - Shut-in Oil Well |
| | TA - Temp. Abandoned |
| | TW - Test Well |
| | WDW - Water Disposal |
| | WW - Water Injection Well |
| | WSW - Water Supply Well |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Ute Tribal 7-9-4-1E				
API Number	43047511190000	APD No	2734	Field/Unit	WILDCAT
Location: 1/4,1/4	SWNE	Sec	9	Tw	4.0S
GPS Coord (UTM)	594992	4444951	Rng	1.0E	1979 FNL 1983 FEL
			Surface Owner	Colemand Brothers LTD	

Participants

Floyd Bartlett (DOGM), Tim Eaton, (Newfield Production Co.), Dustin Gardiner and Shay Harward (Tri-State Land Surveying) and Cheryl LaRoque and William Civish (BLM).

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 10 miles southwest of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 6 miles to the east. All lands in the immediate area are privately owned. Ute Tribal lands lie to the west and south.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 8.8 miles. Approximately 5,510 feet new road will be constructed to reach the location.

The proposed Ute Tribal 7-9-4-1E oil well is on a moderately gentle north slope which leads away from a higher or rolling ridge to the south. An old road with a developing gully angles thru the reserve pit area and location running to the north. A significant drainage occurs to the north beyond the site. Overland flow may occur from the south onto the pad. Construction of a diversion above the reserve pit and around the location is needed. Maximum excavation is a cut of 5.8 feet at the reserve pit corner C and fill of 2.5 feet at location corner 1.

Surface Use Plan

Current Surface Use
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
1.06	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a desert shrub-forb type. Main plants are mat saltbrush, Gardner saltbrush, horse-brush, broom snakeweed, bud sagebrush, cheat grass, rabbit brush, buckwheat, curly mesquite grass, prickly pear, globe mallow, squirrel tail, aster, halogeton and annual forbs.

Because of the lack of water and cover the area is not rich in fauna, however significant prairie dog mounds exist in the area. Other species include antelope, coyotes and small mammals and rodents. Some shrub

dependent birds may occur but were not observed. Historically, but not currently, sheep grazed the area.

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues N

Sedimentation Issues Y

Overland flow may occur from the south onto the pad. Construction of a diversion above the reserve pit and around the location is needed.

Site Stability Issues N

Drainage Diversion Required? Y

Overland flow may occur from the south onto the pad. Construction of a diversion above the reserve pit and around the location is needed.

Berm Required? Y

Erosion Sedimentation Control Required? Y

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors	Site Ranking	
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	20 1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to access the site

Floyd Bartlett
Evaluator

7/28/2010
Date / Time

Application for Permit to Drill Statement of Basis

9/1/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2734	43047511190000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Colemand Brothers LTD	
Well Name	Ute Tribal 7-9-4-1E		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWNE 9 4S 1E U 1979 FNL 1983 FEL		GPS Coord (UTM)	594992E	4444947N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

8/24/2010
Date / Time

Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles southwest of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 6 miles to the east. All lands in the immediate area are privately owned. Ute Tribal lands lie to the west and south.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 8.8 miles. Approximately 5,510 feet new road will be constructed to reach the location.

The proposed Ute Tribal 7-9-4-1E oil well is on a moderately gentle north slope which leads away from a higher or rolling ridge to the south. An old road with a developing gully angles thru the reserve pit area and location running to the north. A significant drainage occurs to the north beyond the site. Overland flow may occur from the south onto the pad. Construction of a diversion above the reserve pit and around the location is needed. Maximum excavation is a cut of 5.8 feet at the reserve pit corner C and fill of 2.5 feet at location corner 1.

The Coleman Brothers LTD; own the surface. Mrs. Mary Jo Coleman Adamson was contacted by Ms. Cheryl LaRoque of the BLM and advised of and invited to the pre-site visit. She did not desire to attend. A surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Ms. Cheryl LaRoque of the BLM, who acts for the Ute Indian Tribe, attended the pre-site evaluation. She had no concerns regarding the location as planned.

The location appears to be a good site for constructing a pad, drilling and operating a well.

Floyd Bartlett
Onsite Evaluator

7/28/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

Application for Permit to Drill Statement of Basis

9/1/2010

Utah Division of Oil, Gas and Mining

Page 2

Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/24/2010

API NO. ASSIGNED: 43047511190000

WELL NAME: Ute Tribal 7-9-4-1E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNE 09 040S 010E

Permit Tech Review:

SURFACE: 1979 FNL 1983 FEL

Engineering Review:

BOTTOM: 1979 FNL 1983 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.15140

LONGITUDE: -109.88474

UTM SURF EASTINGS: 594992.00

NORTHINGS: 4444947.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005609

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review: 2010-08-26 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

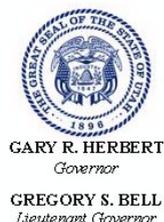
Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 7-9-4-1E
API Well Number: 43047511190000
Lease Number: 2OG0005609
Surface Owner: FEE (PRIVATE)
Approval Date: 9/1/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Acting Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 7-9-4-1E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/NE 1979' FNL 1983' FEL At proposed prod. zone		9. API Well No. 43 047 5119
14. Distance in miles and direction from nearest town or post office* Approximately 9.8 miles southwest of Randlett, UT		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1979' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 9, T4S R1E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 7,765'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5250' GL	22. Approximate date work will start* 4th Qtr. 2010	13. State UT
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 6/24/10
Title Regulatory Specialist		
Approved by (Signature) <i>James H. Sparger</i>	Name (Printed/Typed) James H. Sparger	Date SEP 10 2010
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

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JUN 28 2010

BLM VERNAL, UTAH

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SEP 15 2010

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SWNE, Sec. 9, T4S, R1E
Well No:	Ute Tribal 7-9-4-1E	Lease No:	2OG0005609
API No:	43-047-51119	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- **None - Private surface**
Private surface use agreement submitted

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration

Rig Name/# Ross #21

Submitted By Mitch Benson

Phone Number (435) 823-5885

Name/Numer UTE TRIBAL 7-9-4-1E

Qtr/Qrt SW/NE Section 9 Township 4S Range 1E

Lease Serial Number 2OG0005609

API Number 43-047-51119

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/1/2010 8:00:00 AM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate
- Production Casing
- Liner
- Other

Date/Time 11/1/2010 2:00:00 PM

Remarks:

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

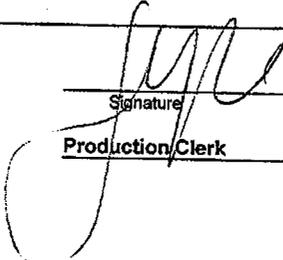
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301350182	FED BELUGA T-7-9-17	NESE	07 17	9S	17E	DUCHESNE	11/2/2010	11/4/10
WELL 1 COMMENTS: GRRV BHL = SESE											
A	99999	17848	4301350386	UTE TRIBAL 5-27-4-3	SWNW	27	4S	3W	DUCHESNE	10/20/2010	11/4/10
GRRV											
A	99999	17849	4304751119	UTE TRIBAL 7-9-4-1E	SWNE	9	4S	1E	UINTAH	11/1/2010	11/4/10
GRRV											
A	99999		4304751120	UTE TRIBAL 1-10-4-1E	NENE	10	4S	1E	UINTAH	10/31/2010	11/4/10
Duplicate - Orig processed 10/19/10 Amended Spud 10/14/10											
B	99999	17400 ✓	4301350146	FEDERAL 8-29-8-16	SENE	29	8S	16E	DUCHESNE	10/30/2010	11/4/10
WELL 5 COMMENTS: GRRV											
b	99999	17400 ✓	4301350024	FEDERAL 4-25-8-15	NWNW	25	8S	15E	DUCHESNE	10/30/2010	11/4/10
WELL 5 COMMENTS: GRRV											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING

Signature: 
 Production Clerk
 Jentri Park
 11/02/10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
UTE TRIBAL 7-9-4-1E

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304751119

3. ADDRESS OF OPERATOR: **Route 3 Box 3630** CITY **Myton** STATE **UT** ZIP **84052** PHONE NUMBER **435.646.3721**

10. FIELD AND POOL, OR WILDCAT:
MYTON-TRIBAL EDA

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: **1999 FNL 1983 FEL**

COUNTY: **DUCHESNE**

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE, 9, T4S, R1E**

STATE: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of Work Completion: <u>12/14/2010</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 12-14-10, attached is a daily completion status report.

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DEC 21 2010
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE *Lucy Chavez-Naupoto*

DATE 12/15/2010

(This space for State use only)

Daily Activity Report**RECEIVED**

Format For Sundry

DEC 21 2010**UTE TRIBAL 7-9-4-1E**

DIV. OF OIL, GAS & MINING

10/1/2010 To 2/28/2011**12/1/2010 Day: 1****Completion**

Nabors #823 on 12/1/2010 - MIRU Nabors 823. NU BOP & WH. PU bit & tbg. D/O DV tool. - MIRU Nabor #823. NU 3M WH & Schaffer BOP. PU & RIH 4 3/4" rock bit & 2 7/8" J-55 tbg. Tagged DV tool @ 3041'. RU RBS power swivel. Drill out DV tool. RD power swivel. PU & RIH w/ tbg to 3678'. TOH w/ 10 jts of tbg. EOT @ 3364'. SIWFN w/ 182 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$9,409**12/3/2010 Day: 2****Completion**

Nabors #823 on 12/3/2010 - Continue PU & RIH w/ tbg. Tagged @ 7638'. RU RBS power swivel. Drill down to 7649' (Hard drilling). Hang back power swivel. TOH w/ 10 jts of tbg. SIWFN w/ 182 BWTR. - Continue PU & RIH w/ tbg. Tagged @ 7638'. RU RBS power swivel. Drill down to 7649' (Hard drilling). Hang back power swivel. TOH w/ 10 jts of tbg. SIWFN w/ 182 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$14,863**12/4/2010 Day: 3****Completion**

Nabors #823 on 12/4/2010 - Finish drill out float collar and shoe track. Plugged off bit. TOH w/ tbg. LD bit. TIH w/ string mill. Work mill through DV tool. TOH w/ tbg. LD mill. SIWFN w/ 182 BWTR. - RIH w/ 10 jts of tbg, Tagged @ 7649'. RU RBS power. Finish D/O float collar and shoe track. Tbg plugged off @ bit. RD power swivel. TOH w/ tbg. LD bit. TIH w/ string mill and 99 jts of tbg. RU RBS power swivel. Work string mill through DV tool. RD RBS power swivel. TOH w/ tbg. LD mill. SIWFN w/ 182 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$20,317**12/6/2010 Day: 4****Completion**

Nabors #823 on 12/6/2010 - Ran CBL. Set CIBP @ 7690'. Pressure test to 2500 psi. RD WL. TIH w/ 246 jts of tbg. LD 130 jts of tbg. SIWFN w/ 182 BWTR. - Continue LD tbg. ND Schaffer BOP & 3M WH. NU 5M WH & Cameron BOP. Hot oiler pressure tested BOP, WH & casing to 4500 psi. RU Perforators WLT. RIH w/ 3 1/8" ported guns & perforate Wasatch sds @ 7636-40', 7624-26' & 7552-54' w/ (11 gram, .36"EH, 16.82¢ pen. 120°) 3 spf for total of 18 shots. RD WLT. RDMOSU. SIWFN w/ 182 BWTR. - RU Perforators LLC. Ran CBL from 7698' to surface. Cement top @ 830'. RIH w/ 5 1/2" 5K CIBP. Set @ 7690'. Hot oiler pressure test CIBP to 2500 psi. RD Perforators LLC. TIH w/ 246 jts of tbg. LD 130 jts of tbg. SIWFN w/ 182 BWTR. - RU Perforators LLC. Ran CBL from 7698' to surface. Cement top @ 830'. RIH w/ 5 1/2" 5K CIBP. Set @ 7690'. Hot oiler pressure test CIBP to 2500 psi. RD Perforators LLC. TIH w/ 246 jts of tbg. LD 130 jts of tbg. SIWFN w/ 182 BWTR. - Continue LD tbg. ND Schaffer BOP & 3M WH. NU 5M WH & Cameron BOP. Hot oiler pressure tested BOP, WH & casing to 4500 psi. RU Perforators WLT. RIH w/ 3 1/8" ported guns & perforate Wasatch sds @ 7636-40', 7624-26' & 7552-54' w/ (11 gram, .36"EH, 16.82¢ pen. 120°) 3 spf for total of 18 shots. RD WLT. RDMOSU. SIWFN w/ 182 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$31,546**12/8/2010 Day: 6****Completion**

Rigless on 12/8/2010 - MIRU BJ Services & Perforators LLC. Frac 1st stage. Perforate & frac remaining 4 stages. RD BJ Services & Perforators LLC. Flowback well. Flowed for 5 1/2 hrs & died. Rec. 901 BTF. SIWFN w/ 1755 BWTR. - MIRU BJ Services & Perforators LLC. Frac 1st stage. Perforate & frac remaining 4 stages. RD BJ Services & Perforators LLC. Flowback well. Flowed for 5 1/2 hrs & died. Rec. 901 BTF. SIWFN w/ 1755 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$192,583**12/10/2010 Day: 7****Completion**

Nabors #823 on 12/10/2010 - Set kill plug. Change out BOP & WH. PU & RIH w/ 4 3/4" bit & 177 jts of tbg. SIWFN w/ 1775 BWTR. - Hot oiler steamed and thawed out BOP & WH. 350 psi on well. Hot oiler pumped 20 BW down csg. RU Perforators LLC. RIH w/ Weatherford 5 1/2" composite kill plug. Set plug @ 5450'. Bleed off pressure. RD WL. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" Hurricane bit, Bit sub & 177 jts of 2 7/8" J-55 tbg. Tagged kill plug @ 5450'. SIWFN w/ 1775 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$209,915**12/12/2010 Day: 8****Completion**

Nabors #823 on 12/12/2010 - Drill out kill plug & 4 CBP's. C/O to PBTD. Swab. - Hot oiler steamed and thow out WH & BOP. 0 psi on well. RU RBS power swivel. Drill out kill plug & 4 composite flow-through plugs. Tagged fill @ 7605'. C/O to PBTD @ 7690'. RD RBS power swivel. LD 3 jts of tbg. RU swab equipment. IFL @ surface. Made 8 runs. Rec 80 BTF. FFL @ 100'. SIWFN w/1695 BWTR. - Hot oiler steamed and thow out WH & BOP. 0 psi on well. RU RBS power swivel. Drill out kill plug & 4 composite flow-through plugs. Tagged fill @ 7605'. C/O to PBTD @ 7690'. RD RBS power swivel. LD 3 jts of tbg. RU swab equipment. IFL @ surface. Made 8 runs. Rec 80 BTF. FFL @ 100'. SIWFN w/1695 BWTR. - Hot oiler steamed & thawed out WH & BOP. 100 psi on csg, 150 psi on tbg. Flowed back 50 BTF. Made 4 swab runs. Rec 36 BTF. RD swab equipment. TIH w/ tbg. Tagged fill @ 7680'. C/O to PBTD @ 7690'. Circulate well w/ 170 bbls of 10# brine. TOH w/ tbg. LD bit. TIH w/ production tbg as follows: 2 7/8" BP & collar, 3- jts, 2 7/8" nipple, PBGA, 1 jt, SN, 1 jt, TA, 242 jts of 2 7/8" J-55 tbg. ND BOP. Set TA w/ 18,000#'s of tension. NU WH. SIWFN w/ 1683 BWTR. - Hot oiler steamed & thawed out WH & BOP. 100 psi on csg, 150 psi on tbg. Flowed back 50 BTF. Made 4 swab runs. Rec 36 BTF. RD swab equipment. TIH w/ tbg. Tagged fill @ 7680'. C/O to PBTD @ 7690'. Circulate well w/ 170 bbls of 10# brine. TOH w/ tbg. LD bit. TIH w/ production tbg as follows: 2 7/8" BP & collar, 3- jts, 2 7/8" nipple, PBGA, 1 jt, SN, 1 jt, TA, 242 jts of 2 7/8" J-55 tbg. ND BOP. Set TA w/ 18,000#'s of tension. NU WH. SIWFN w/ 1683 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$215,338**12/14/2010 Day: 10****Completion**

Nabors #823 on 12/14/2010 - Ran pump and rods. Pressure tested pump and placed well on production at 3:00 pm on 12/13/10. - Crew travel and safety meeting. Run in hole with Central Hydraulic 2-1/2" x 1-1/2" x 24' RHAC with 4' spray metal plunger with 230" max

stroke. Run (6) 1-1/2" weight bars, (192) 3/4" 4per guided rods, (99) 7/8" 4per guided rods, (1) 1-1/2" x 26' polished rod, space out, and seat pump. Hang horse head, adjust tag, and pressure test to 800 lbs with unit. Pump tested good. PWOP at 3:00 pm with 1.22" stroke length at 4 spm. Rig down wrap lines, load trailers, and clean location. Move rig to the UT 6-24-4-1E. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$254,273

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
Mon Butte EDA 20G0005609

a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
Ute Tribal 7-9-4-1E

3. Address
1401.17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-047-51119

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1979° FNL & 1983° FEL (SW/NE) SEC.9, T4S, R1E

10. Field and Pool or Exploratory
MYTON-TRIBAL EDA

11. Sec., T., R., M., on Block and Survey or Area
SEC.9, T4S, R1E

At surface

At top prod. interval reported below

12. County or Parish **DUCHESNE** 13. State **UT**

14. Date Spudded
11/02/2010

15. Date T.D. Reached
11/21/2010

16. Date Completed **12/11/2010**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5250' GL 5262' KB

18. Total Depth: MD **7927'**
TVD

19. Plug Back T.D.: MD **7690'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	344.27'	356.12'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	7659.22'	7695.21'		201PRIMLITE		170'	
						54150/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EQT@7589'	TA @ 7428'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5476'	7640'	5476-7640	.36"	135	
B) GR-LWS						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Green River	Frac w/ 211320#'s of 20/40 sand in 1677bbls of Lightning 17 fluid # 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12-4-10	12-19-10	24	→	36.66	470.65	16.67			2-1/2" x 1-1/2" x 21' X 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	5476	7640		GARDEN GULCH MRK	5205
				GARDEN GULCH 1	5402
				GARDEN GULCH 2	5529
				POINT 3	5848
				X MRKR	6034
				Y MRKR	6070
				DOUGALS CREEK MRK	6227
				BI CARBONATE MRK	6535
				B LIMESTON MRK	6697
				CASTLE PEAK	6991
				BASAL CARBONATE	7366
				WASATCH	7487

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Monica Bradley Title Office Services Assistant
 Signature Monica Bradley Date 12/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 7-9-4-1E**9/1/2010 To 1/30/2011****UTE TRIBAL 7-9-4-1E****Waiting on Cement****Date:** 11/8/2010

Ross #26 at 355. Days Since Spud - run 8 jts 344.27' of 8 5/8" J55 24# ST&C Csg. /Land @ 356.12 K B/On 11/9/10 BJ Cemented Csg. With - All notifications made by Email - 180 sks Class G+2%CACL+.25#/sk Cello flake/6 bbls cmt to pit. - @ 8:00 AM 11/2/10 Ross Spud Rig # 26 Spud the Ute Tribal 7-9-4-1E/Drilled 355' of 12 1/4" hole/PU &

Daily Cost: \$0**Cumulative Cost:** \$55,636**UTE TRIBAL 7-9-4-1E****Rigging Up****Date:** 11/16/2010

Capstar #329 at 2296. 1 Days Since Spud - TIH Tag cement , POOH to rescribe Dirc. Tools - Drlg. Cement & Float equipement - Drlg new formation 356' - 2296', 1940 ,@ 155.2 RPM 60 Mtr.140 = 200 , wob 12, Gpm 425, psi 1400 - MU Dirc tools, Scrib & install rotating head - RD B&C Quick Test - RD, MR,RU, - NU BOP - Test BOP to 2000 psi.

Daily Cost: \$0**Cumulative Cost:** \$85,326**UTE TRIBAL 7-9-4-1E****Drill 7 7/8" hole with fresh water****Date:** 11/17/2010

Capstar #329 at 4668. 2 Days Since Spud - Drlg 2296' - 2836', 540 ,@ 154.3 RPM 60 Mtr.33 = 175 , wob 16, Gpm 425, psi 1400 - Rig Service - Lost 80% circulation @ 3928 and regain circulation @ 3950¿pumping 10-15 # LCM sweeps every jt - Drlg 2836' - 4668', 1832' @ 91.6 FPH 60 Mtr.140 = 175 , wob 16, Gpm 350, psi 1450

Daily Cost: \$0**Cumulative Cost:** \$119,618**UTE TRIBAL 7-9-4-1E****Drill 7 7/8" hole with fresh water****Date:** 11/18/2010

Capstar #329 at 6340. 3 Days Since Spud - Closing pits and bypass shaker to maintain LCM in drilling fluid - Lost 60% returns @ 6075 pump diamond seal sweep¿350+ bbls loss over 24 hrs - Lost full returns @ 5460¿pump 15 - 20# LCM pill full returns back @ 5470 - Drlg 5015' - 6340', 1325' @ 65 FPH, RPM 60 Mtr 124 = 184 , WOB 20,GPM 345, psi 1500 - Drlg 4668' - 5015', 347' @ 116 FPH, RPM 60 Mtr 124 = 184 , WOB 16,GPM 375, psi 1500 - Rig Service

Daily Cost: \$0**Cumulative Cost:** \$165,238**UTE TRIBAL 7-9-4-1E****Drill 7 7/8" hole with fresh water****Date:** 11/19/2010

Capstar #329 at 6783. 4 Days Since Spud - Drlg 6340' - 6609', 269' @ 45 FPH, RPM 60 Mtr 124 = 184 , WOB 20,GPM 345, psi 1500 - Circ - circ¿attempt to break circ plugged bit / mtr with LCM - trip¿TOOH Clean LCM from bit and directional tools & scribe mtr/mwd - trip¿TIH breaking circ multiple times with full returns to pit - Drlg 6609' - 6783', 174' @ 87 FPH, RPM 60 Mtr 124 = 184 , WOB 20,GPM 345, psi 1330 - trip¿TOOH for bit¿c/o bit, test motor, orient MWD, & TIH to 2609'

Daily Cost: \$0

Cumulative Cost: \$194,863

UTE TRIBAL 7-9-4-1E

Rig down loggers / run csg

Date: 11/20/2010

Capstar #329 at 7727. 5 Days Since Spud - Circ bottoms up checking for flow multiple times - Drlg 6783' - 7727', 944" @ 90 FPH, RPM 60 Mtr 130 = 190 , WOB 20,GPM 391, psi 1330 - Rig up weatherford wireline and log well logs went to 7656 - TOOH for logs

Daily Cost: \$0

Cumulative Cost: \$233,449

UTE TRIBAL 7-9-4-1E

Rigging down

Date: 11/21/2010

Capstar #329 at 7727. 6 Days Since Spud - Lead...201sx (126bbbls) PLII, w/ .5%SM, 10%GL, 5pps CSE, 5ppsKS, 3% KCL, 1/2pps CF, 5#BLSF - Tail&541sx (120bbbls) 50/50 w/ 3% KCL, 1/2pps CF, 2% GL, .3%SM, .5% EC-1, 7# BLSF - drop bomb wait +/-15 min&inflate packer and open DVT - 2nd stage: 10bbbls dyed water, 10bbbls seal bond, - Lead&266sx (167bbbls) PLII, w/ .5%SM, 10%GL, 5pps CSE, 5ppsKS, 3% KCL, 1/2pps CF, 5#BLSF - Displace w/ 72 bbbls FW&FCP 500 psi bump plug w/ 1800 psi over =2300psi check float floats held - return&2+ bbbls cmt return from 1st stage, 20 bbbls return cmt to pit on second stage - Lost partial circ on 1st stage w/ 160bbbl displacement&Maintain good circ throughout 2nd stage job - Nipple down stack & set slips w/ 100K - Clean pits&release rig @ 0000hrs on 11/21/2010 - Rig down prep for trucks - pressure test lines to 2500 psi&1st stage&pump 10bbbls dyed water, 20bbbls FW, 20bbbls Seal bond - circ&rig up BJ cmtrs & hold PJSM - wash&wash last 130' to bottom&tag fill @ 7640' - Run 181 jts of 5.5", 15.5# J-55 csg w/ 10.97' MJ, packer, stage collar, & install RH TLOC=7695.47 - Displace w/ 182 bbbls of claytreat water&FCP 2200 psi bump plug w/ 2700 psi check float, floats held **Finalized**

Daily Cost: \$0

Cumulative Cost: \$391,464

Pertinent Files: Go to File List

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

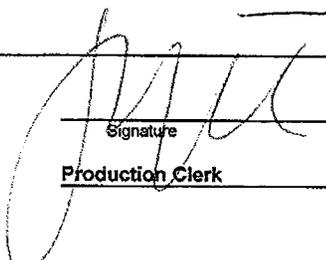
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
E	17872	17872	4301334241	UTE TRIBAL 9-19-4-2	NESE	19	4S	2W	DUCHESNE	11/20/2010	12/18/10
WELL 1 COMMENTS: CHANGE FORM F/ GRRV TO GRWS											
CONFIDENTIAL 2/28/11											
E	17873	17873	4301350400	MEAGHER 10-20-4-2	NWSE	20	4S	2W	DUCHESNE	11/20/2010	12/29/10
CHANGE FORM F/ GRRV TO GRWS											
— 2/28/11											
E	17870	17870	4304751118	UTE TRIBAL 15-4-4-1E	SWSE	4	4S	1E	UINTAH	11/10/2010	12/26/10
CHANGE FORM F/ GRRV TO GRWS											
— 2/28/11											
E	17849	17849	4304751119	UTE TRIBAL 7-9-4-1E	SWNE	9	4S	1E	UINTAH	11/1/2010	12/11/10
CHANGE FORM F/ GRRV TO GRWS											
— 2/28/11											
E	17822	17822	4304751120	UTE TRIBAL 1-10-4-1E	NENE	10	4S	1E	UINTAH	11/1/2010	12/13/10
CHANGE FORM F/ GRRV TO GRWS											
— 2/28/11											
E	17866	17866	4304751126	UTE TRIBAL 11-14-4-1E	NESW	14	4S	1E	UINTAH	11/15/2010	12/30/10
CHANGE FORM F/ GRRV TO GRWS											
— 2/28/11											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
 - B - 1 well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING


 Signature _____ Jentri Park
 Production Clerk _____ 02/14/11

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: UTE TRIBAL 7-9-4-1E	
9. API NUMBER: 43047511190000	
9. FIELD and POOL or WILDCAT: LELAND BENCH	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 1983 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 04.0S Range: 01.0E Meridian: U	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/10/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will be running a bit and scraper to clean out the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 18, 2016

By: *D. K. Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/10/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 7-9-4-1E	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047511190000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 1983 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 04.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/10/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Clean Out"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 10/10/2016, the well clean out was completed on the above mentioned well. See attached rig summary report.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>November 25, 2016</p> </div>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 11/3/2016	

NEWFIELD**Summary Rig Activity****Well Name: Ute Tribal 7-9-4-1E**

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date 10/5/2016	Report End Date 10/5/2016	24hr Activity Summary MIRUSU
Start Time 14:00	End Time 17:00	Comment LOAD OUT, MOVE FROM FEDERAL 12-13-9-17 TO UTE TRIBAL 7-9-4-1E. MIRU.
Start Time 17:00	End Time 18:00	Comment CREW TRAVEL
Report Start Date 10/6/2016	Report End Date 10/6/2016	24hr Activity Summary OPEN WELL. REMOVE HORSE'S HEAD, UNSEAT PUMP@ 4000# OVERSTRING WT. LD POLISH ROD, PONY RODS, 1-7/8" 8 PER. PU POLISH ROD. FLUSH W/ 65 BBLS. SOFT SEAT, FILL TBG W/ 13 BBLS, TEST TO 3000 PSI- OK. UNSEAT PUMP, LD PONY RODS. TOO H W/ 98- 7/8" 4 PER, 166- 3/4" 4 PER. LD 26- 3/4" 4 PER, 6- 1 1/2" WT BARS, 2 1/2" X 1 1/2' PUMP. X-OVER TO TBG EQUIP, ND WELLHEAD. STRIP OFF B- FLANGE, RELEASE 5 1/2" TAC. STRIP 5K BOP, NU SAME. RU FLOOR, TBG WORKS. PU 4 JTS 2 7/8" L-80 TBG, TAG FILL@ 7641'(BOTTOM PERF@ 7640'). LD 4 JTS, TOOH W 68 JTS 2 7/8" J-55 TBG. GAS ANCHOR@ 5414', EOT@ 5503'. PUMP 15 GAL PARAEFIN SOLVENT DOWN TBG,FOLLOW W/ 5 BBLS H2O. PUMP 300 GAL 15% HCl, FOLLOW W/ 35 BBLS H2O. CONT TOO H W/ 174 JTS 2 7/8" J-55 TBG, LD 5 1/2" TAC, 1 JT, PSN, 1 JT, PBGA, 2 JTS, PURGE VALVE. DRAIN PURGE VALVE- NO FILL. PU, TIH W/ CHISEL BIT, FLAPPER, 2' PUP JT, FLAPPER, 20 JTS 2 7/8" J-55, BAILER, DRAIN SUB, 6' PUP JT, PSN, 198 JTS 2 7/8" J-55 TBG. EOT@6096". SDFN@6:00PM
Start Time 06:00	End Time 07:00	Comment Crew travel from yard to location. Perform daily safety meeting JSA's on location.
Start Time 07:00	End Time 09:00	Comment CK PRESS, OPEN WELL. REMOVE HORSE'S HEAD, UNSEAT PUMP@ 4000# OVERSTRING WT. LD POLISH ROD, PONY RODS, 1-7/8" 8 PER. PU POLISH ROD. FLUSH W/ 65 BBLS. SOFT SEAT, FILL TBG W/ 13 BBLS, TEST TO 3000 PSI TEST- GOOD
Start Time 09:00	End Time 11:00	Comment UNSEAT PUMP, LD PONY RODS. TOOH W/ 98- 7/8" 4 PER, 166- 3/4" 4 PER. LD 26- 3/4" 4 PER, 6- 1 1/2" WT BARS, 2 1/2" X 1 1/2' PUMP
Start Time 11:00	End Time 13:30	Comment X-OVER TO TBG EQUIP, ND WELLHEAD. STRIP OFF B- FLANGE, RELEASE 5 1/2" TAC. STRIP 5K BOP, NU SAME. RU FLOOR, TBG WORKS. PU 4 JTS 2 7/8" L-80 TBG, TAG FILL@ 7641'(BOTTOM PERF@ 7640'). LD 4 JTS, TOO H W 68 JTS 2 7/8" J-55 TBG. GAS ANCHOR@ 5414', EOT@ 5503'.
Start Time 13:30	End Time 14:30	Comment PUMP 15 GAL PARAEFIN SOLVENT DOWN TBG,FOLLOW W/ 5 BBLS H2O. PUMP 300 GAL 15% HCl, FOLLOW W/ 35 BBLS H2O
Start Time 14:30	End Time 16:00	Comment CONT TOO H W/ 174 JTS 2 7/8" J-55 TBG, LD 5 1/2" TAC, 1 JT, PSN, 1 JT, PBGA, 2 JTS, PURGE VALVE. DRAIN PURGE VALVE- NO FILL

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 7-9-4-1E

Start Time 16:00			End Time 18:00	Comment PU, TIH W/ CHISEL BIT, FLAPPER, 2' PUP JT, FLAPPER, 20 JTS 2 7/8" J-55, BAILER, DRAIN SUB, 6' PUP JT, PSN, 198 JTS 2 7/8" J-55 TBG. EOT@6096". Shut down for night @ 6:00 pm.
Start Time 18:00			End Time 19:00	Comment CREW TRAVEL FROM LOCATION TO YARD
Report Start Date 10/7/2016	Report End Date 10/7/2016	24hr Activity Summary Bail fill. Round trip tbg. Start running rods.		
Start Time 06:00			End Time 07:00	Comment Crew travel
Start Time 07:00			End Time 09:30	Comment CK PRESS, OPEN WELL. CONT TIH W/ 48 JTS 2 7/8" J-55 TBG. PU 3 JTS 2 7/8" L-80 TBG, TAG FILL @7640'- CLEAN OUT TO 7656', STOP MAKING HOLE. WORK FOR 45 MIN- NO CHANGE. LD 3 JTS 2 7/8" L-80 TBG.
Start Time 09:30			End Time 12:00	Comment TOOH W/ 226 JTS 2 7/8" J-55 TBG. LD PSN, 6' PUP JT, BAILER. TOOH W/ 20 JTS 2 7/8" J-55(70' OF FILL), LD 2 FLAPPERS, PUP JT, CHISEL BIT.
Start Time 12:00			End Time 16:00	Comment CLEAN WORK AREA. PU, TIH W/ NC, 2 JTS 2 7/8", BLEED NIPPLE, PSN, 1 JT 2 7/8", 5 1/2" TAC, 242 JTS 2 7/8" J-55 TBG. PRE SET TAC, RELEASE SAME. RD FLOOR, TBG WORKS. STRIP OFF 5K BOP, SET 5 1/2" TAC W/ 16,000# TENSION @ 7429', PSN@ 7463', EOT@ 7526'. LAND TBG W B- FLANGE, NU WELLHEAD.
Start Time 16:00			End Time 17:00	Comment FLUSH TBG W/ 50 BBLs H2O
Start Time 17:00			End Time 18:00	Comment PU, PRIME 2 1/2"X 1 3/4"X 22' RHAC W/ 186" STROKE WEATHERFORD PUMP. PU 32- 7/8" 8 PER(W/ SHC), TIH W/ 45- 3/4" 4 PER. PU 1 1/2"X 30' POLISH ROD
Start Time 18:00			End Time 19:00	Comment Crew travel
Report Start Date 10/10/2016	Report End Date 10/10/2016	24hr Activity Summary VISUALLY INSPECT DRILL LINE, BRAKES.SERVICE RIG. CK PRESS, OPEN WELL.LD 1 1/2"X 30' POLISH ROD, CONT TIH W/ 121- 3/4" 4 PER, 98- 7/8" 4 PER. SPACE OUT W/ 2- 2'X 7/8" PONY RODS. PU 1 1/2"X 30' POLISH ROD, SEAT PUMP. FILL TBG W/ 18 BBLs, STROKE PUMP W/ UNIT TO 800 PSI-OK RDMO@ 11:00AM. Final Report!		
Start Time 06:00			End Time 07:00	Comment CREW TRAVEL, SAFETY MTG
Start Time 07:00			End Time 11:00	Comment VISUALLY INSPECT DRILL LINE, BRAKES.SERVICE RIG. CK PRESS, OPEN WELL. Lay Down 1 1/2"X 30' POLISH ROD, CONT TIH W/ production rods. 121- 3/4" 4 PER, 98- 7/8" 4 PER. SPACE OUT W/ 2- 2'X 7/8" PONY RODS. Pick Up 1 1/2"X 30' POLISH ROD, SEAT PUMP. FILL TBG W/ 18 BBLs water, STROKE PUMP W/ UNIT TO 800 PSI-OK Rig down and move off @ 11:00AM.