

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> Ute Tribal 1-23-4-1W
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> MONUMENT BUTTE
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY		<b>7. OPERATOR PHONE</b> 435 646-4825
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 14-20-H62-6252	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Henderson Ranches LLC		<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> RR 3 Box 3671 ,		<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>	<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	279 FNL 172 FEL	NENE	23	4.0 S	1.0 W	U
Top of Uppermost Producing Zone	279 FNL 172 FEL	NENE	23	4.0 S	1.0 W	U
At Total Depth	650 FNL 650 FEL	NENE	23	4.0 S	1.0 W	U

<b>21. COUNTY</b> UINTAH	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 650	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40
<b>27. ELEVATION - GROUND LEVEL</b> 5050	<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion)</b> 2300	<b>26. PROPOSED DEPTH</b> MD: 7082 TVD: 7082
	<b>28. BOND NUMBER</b> RLB0010462	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 708	15.5	J-55 LT&C	8.3	Premium Lite High Strength	351	3.26	11.0
							50/50 Poz	363	1.24	14.3

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

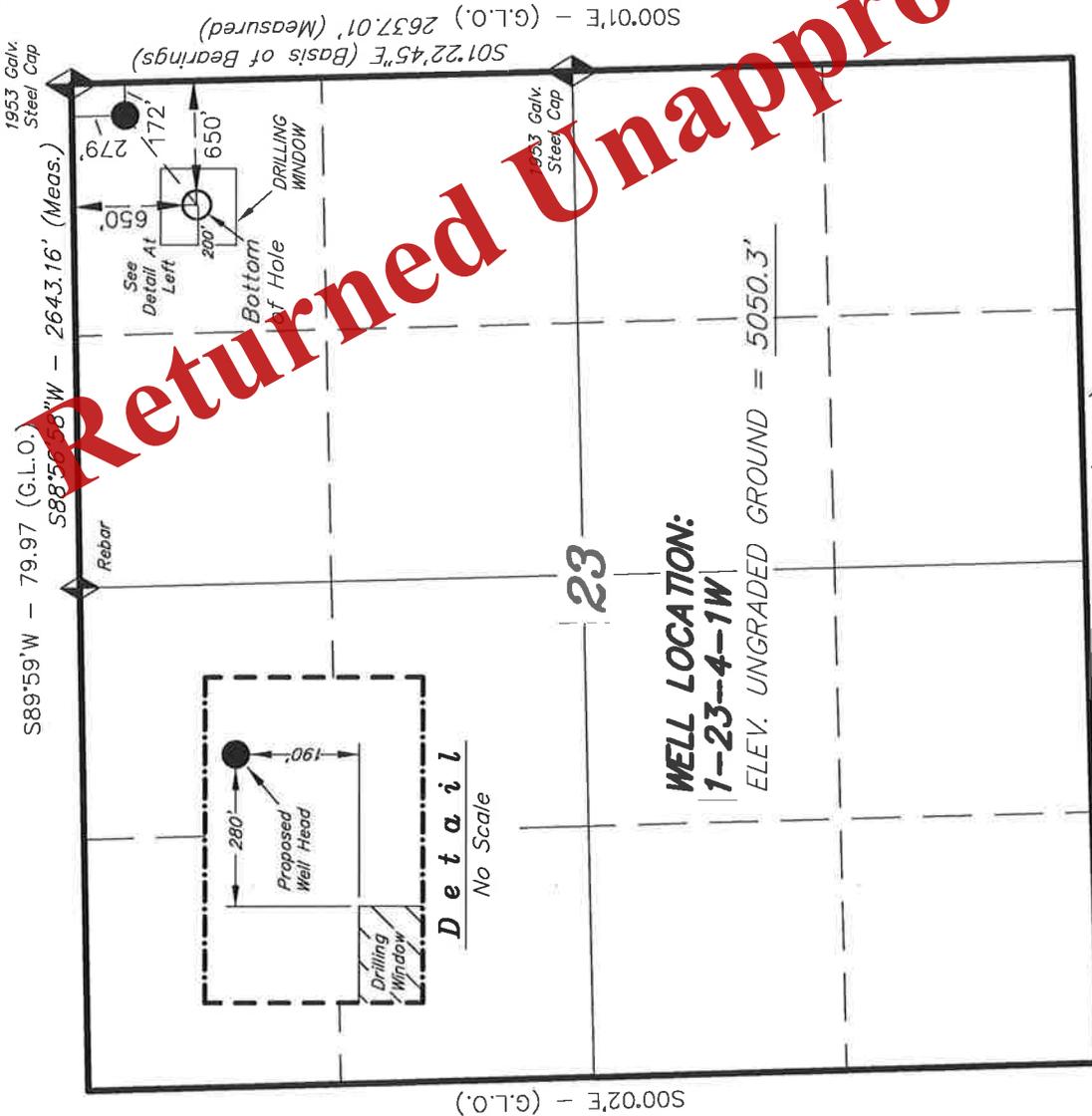
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Mandie Crozier	<b>TITLE</b> Regulatory Tech	<b>PHONE</b> 435 646-4825
<b>SIGNATURE</b>	<b>DATE</b> 06/17/2010	<b>EMAIL</b> mcrozier@newfield.com
<b>API NUMBER ASSIGNED</b> 43047511100000		<b>APPROVAL</b>

**Received: June 27, 2012**

**T4S, R1W, U.S.B.&M.**

**NEWFIELD EXPLORATION COMPANY**



WELL LOCATION, 1-23-4-1W, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 23, T4S, R1W, U.S.B.&M. UINTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, 1-23-4-1W, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 23, T4S, R1W, U.S.B.&M. UINTAH COUNTY, UTAH.



**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole bears 550°59'47"W 603.89' from the Top of Hole.

THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W. STEWART  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 11893  
STATE OF UTAH

**STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 02-26-10	SURVEYED BY: D.P.
DATE DRAWN: 03-08-10	DRAWN BY: M.W.
REVISED: 11-15-10 - M.W.	SCALE: 1" = 1000'

**1-23-4-1W**  
(Surface Location) NAD 83  
LATITUDE = 40° 07' 37.15"  
LONGITUDE = 109° 57' 17.26"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

MEMORANDUM  
of  
EASEMENT, RIGHT-OF-WAY  
and  
SURFACE USE AGREEMENT

This Easement and Surface Use Agreement ("Agreement") is entered into this 20th day of May 2010 by and between, **Henderson Ranches, LLC, Wayne and Moreen Henderson, Lance and Julie Henderson, Tommy Henderson, and Billie Henderson**, whose address is R.R. 3, Box 3671, Myton, Utah 84052 ("Surface Owner," whether one or more), and **NEWFIELD PRODUCTION COMPANY**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

**Township 4 South, Range 1 West**

**Section 23: NENE**

**(1-23-4-1, approx. 1.5 acres plus approx. 190 ft of road and pipeline)**

**Uintah County, Utah**

**(limited to proposed roads, pipelines, & well pad only, as shown in attached plats)**

**and associated road and pipeline routes beginning at the wellsites and traversing the lands as shall be agreed upon prior to the construction of same.**

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated May 20th, 2010, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

**NEWFIELD PRODUCTION COMPANY**

By: \_\_\_\_\_  
Dan Shewmake, Vice President-Development

**SURFACE OWNER**

By: Wayne Henderson  
Wayne Henderson, Henderson Ranches, LLC

By: Wayne Henderson  
Wayne Henderson

By: Lance Henderson  
Lance Henderson

By: Tommy Henderson  
Tommy Henderson

By: Moreen Henderson  
Moreen Henderson

By: Julie Henderson  
Julie Henderson

By: Billie Henderson  
Billie Henderson

**Returned Unapproved**

STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 7th day of June, 2010 by **Wayne Henderson and Moreen Henderson**

Witness my hand and official seal.

My commission expires 9/8/2013

  
\_\_\_\_\_  
Notary Public



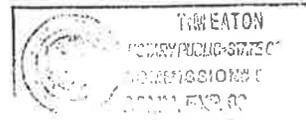
STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 7th day of June, 2010 by **Lance Henderson and Julie Henderson**

Witness my hand and official seal.

My commission expires 9/8/2013

  
\_\_\_\_\_  
Notary Public



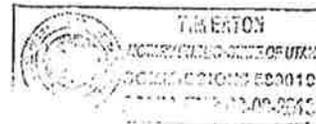
STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 7th day of June, 2010 by **Tommy Henderson and Billie Henderson**

Witness my hand and official seal.

My commission expires 9/8/2013

  
\_\_\_\_\_  
Notary Public



STATE OF COLORADO )  
 )ss  
COUNTY OF Denver )

This instrument was acknowledged before me this \_\_\_\_\_, 2010 by **Dan Shewmake-Development, as Vice President of Newfield Production Company, a Texas corporation, on behalf of the corporation.**

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public

My commission expires \_\_\_\_\_

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 1-23-4-1W  
NE/NE SECTION 23, T4S, R1W  
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2070'
Green River	2070'
Wasatch	6890'
<b>Proposed TD</b>	<b>7082'</b>

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil)      2070' – 6890'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 1-23-4-1W**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	7,082'	15.5	J-55	LTC	4,810	4,040	217,000
						2.13	1.79	1.98

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg  
 Pore pressure at surface casing shoe = 8.33 ppg  
 Pore pressure at prod casing shoe = 8.33 ppg  
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 1-23-4-1W**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	5,082'	Prem Lite II w/ 10% gel + 3% KCl	351	30%	11.0	3.26
			1145			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

- \*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
  - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 350$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 350$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

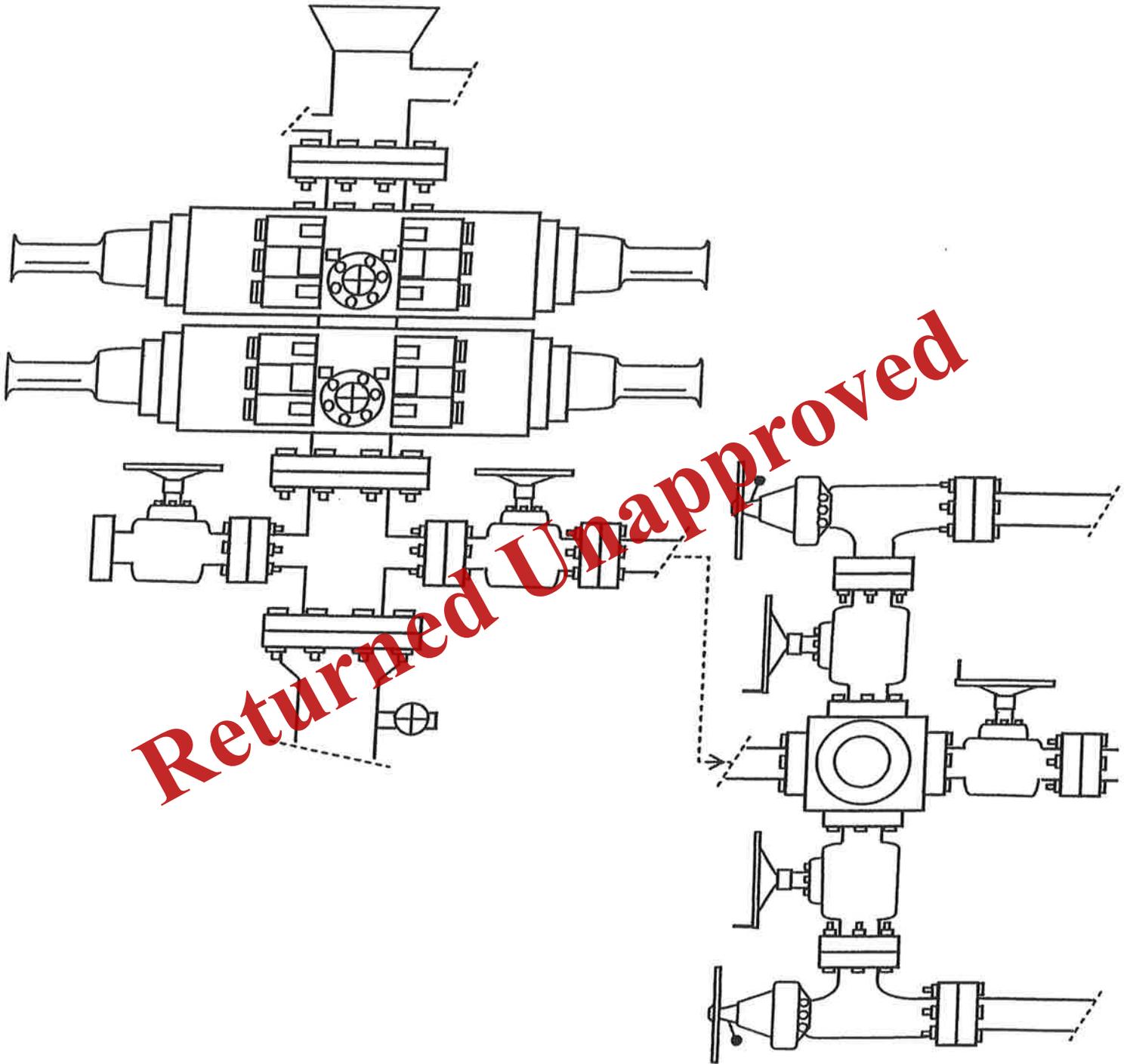
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2011, and take approximately seven (7) days from spud to rig release.

**Returned Unapproved**

**2-M SYSTEM**  
Blowout Prevention Equipment Systems



**EXHIBIT C**

**Access Road Map**



**Legend**

- Proposed Road
- Existing Road

**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2516



**NEWFIELD EXPLORATION COMPANY**

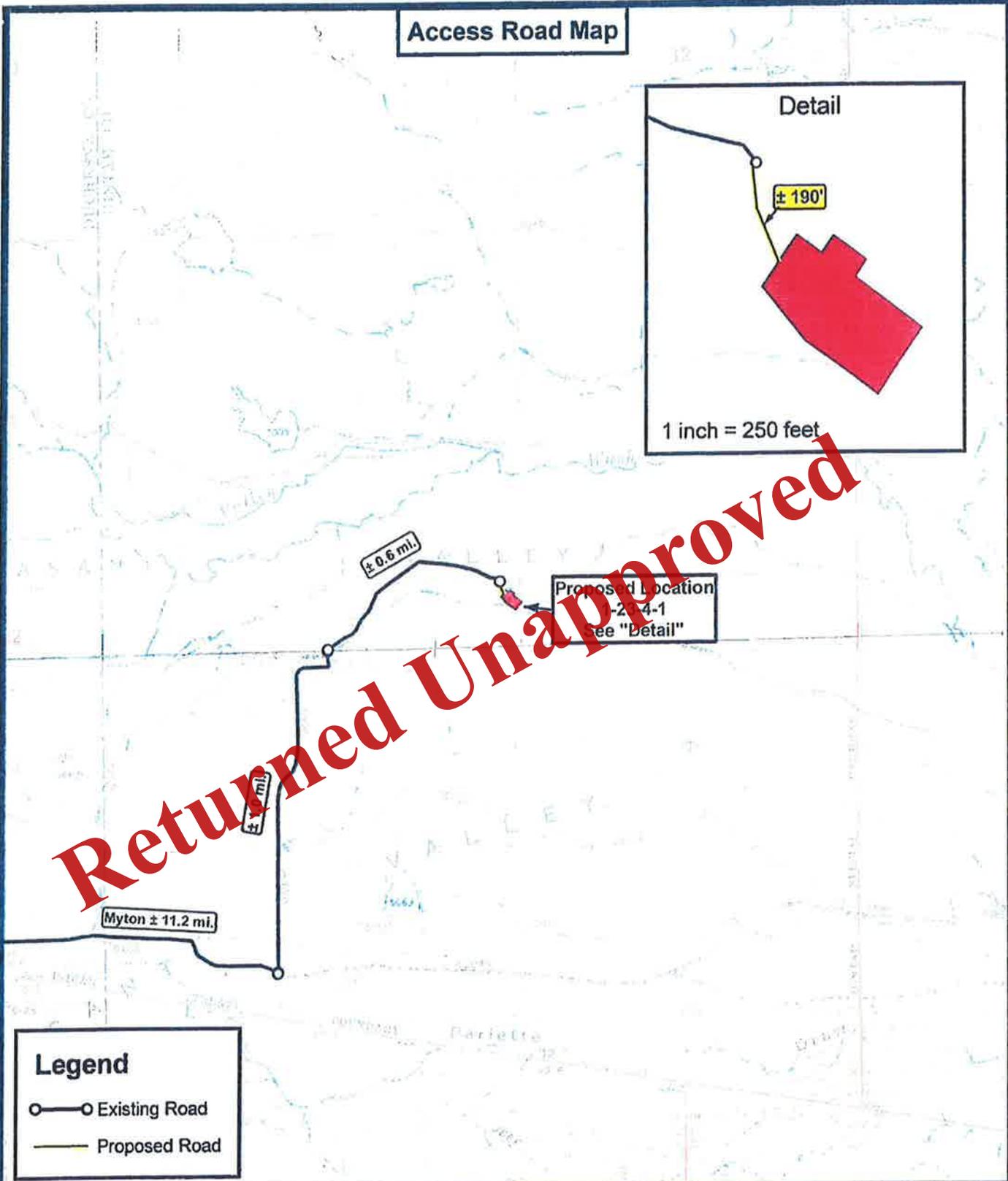
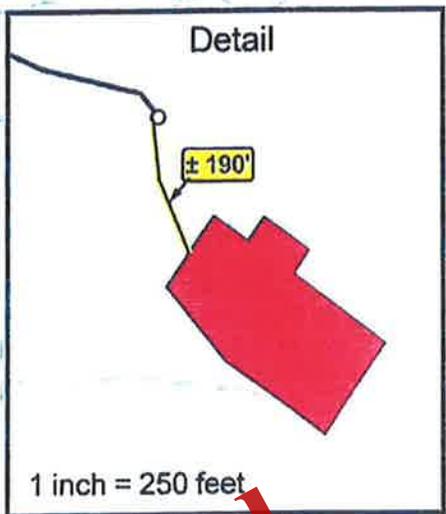
**1-23-4-1**  
**SEC. 23, T4S, R1W, U.S.B.&M.**  
**Uintah County, UT.**

DRAWN BY: C.H.M.  
 DATE: 03-08-2010  
 SCALE: 1:100,000

**TOPOGRAPHIC MAP**

SHEET  
**A**

# Access Road Map



**Legend**

- Existing Road
- Proposed Road

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

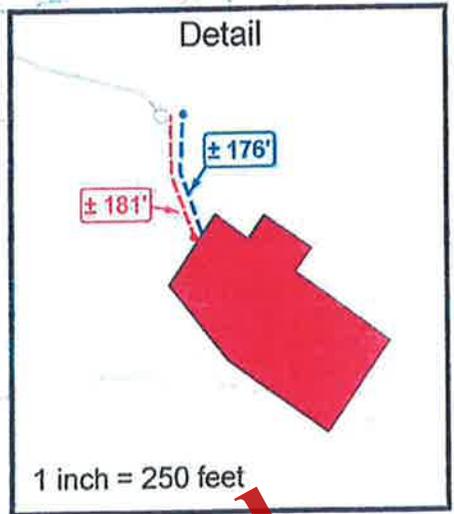
1-23-4-1  
SEC. 23, T4S, R1W, U.S.B.&M.  
Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	03-08-2010
SCALE:	1" = 2,000'

**TOPOGRAPHIC MAP**

SHEET  
**B**

Proposed Pipeline Map



Proposed location  
1-23-4-1  
See "Detail"

**Returned Unapproved**

**Legend**

- Proposed Waterline
- Proposed Gas Pipeline
- Existing Road

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

1-23-4-1  
SEC. 23, T4S, R1W, U.S.B.&M.  
Uintah County, UT.

DRAWN BY: C.H.M.  
DATE: 03-08-2010  
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET **C**

Returned Unapproved

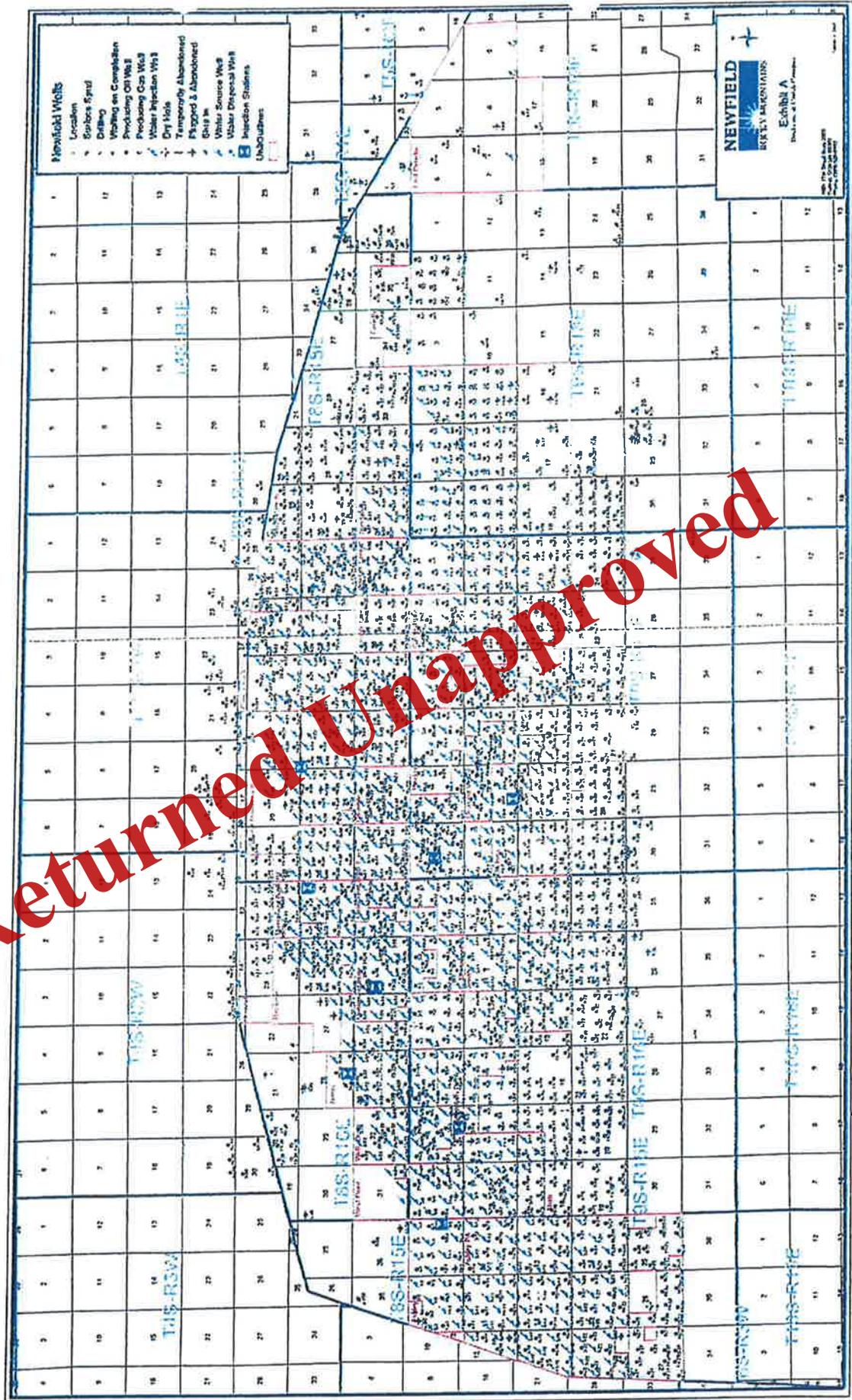


Exhibit "B" Map

Returned Unapproved

Proposed Location  
1-23-4-1

**Legend**

-  1 Mile Radius
-  Location



**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**NEWFIELD EXPLORATION COMPANY**

1-23-4-1  
SEC. 23, T4S, R1W, U.S.B.&M.  
Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	03-08-2010
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET  
**D**

**NEWFIELD**



## **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)  
SECTION 23 T4S, R1W  
1-23-4-1W**

**Wellbore #1**

**Plan: Design #1**

### **Standard Planning Report**

**02 December, 2010**

**Returned Unapproved**





**PayZone Directional Services, LLC.**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well 1-23-4-1W
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	1-23-4-1W @ 5062.0ft (Newfield Rig)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	1-23-4-1W @ 5062.0ft (Newfield Rig)
<b>Site:</b>	SECTION 23 T4S, R1W	<b>North Reference:</b>	True
<b>Well:</b>	1-23-4-1W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 23 T4S, R1W				
<b>Site Position:</b>		<b>Northing:</b>	7,216,500.00 ft	<b>Latitude:</b>	40° 7' 15.464 N
<b>From:</b>	Map	<b>Easting:</b>	2,071,500.00 ft	<b>Longitude:</b>	109° 57' 30.154 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.99 °

<b>Well</b>	1-23-4-1W, SHL LAT: 40 07 37.15 LONG: -109 57 17.26					
<b>Well Position</b>	<b>+N/-S</b>	2,194.2 ft	<b>Northing:</b>	7,218,711.19 ft	<b>Latitude:</b>	40° 7' 37.150 N
	<b>+E/-W</b>	1,001.6 ft	<b>Easting:</b>	2,072,463.51 ft	<b>Longitude:</b>	109° 57' 17.260 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,062.0 ft	<b>Ground Level:</b>	5,050.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2010/12/02	11.35	65.90	52,387

<b>Design</b>	Design #1				
<b>Audit Notes:</b>					
<b>Version:</b>	Phase	PROTOTYPE	<b>Tie On Depth:</b>	0.0	
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	6,300.0	0.0	0.0	230.99	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,018.4	6.28	230.99	1,017.6	-14.4	-17.8	1.50	1.50	0.00	230.99	
6,332.7	6.28	230.99	6,300.0	-380.1	-469.2	0.00	0.00	0.00	0.00	1-23-4-1W TGT
7,082.2	6.28	230.99	7,045.0	-431.7	-532.9	0.00	0.00	0.00	0.00	

Returned Unapproved



**PayZone Directional Services, LLC.**  
Planning Report



**Database:** EDM 2003.21 Single User Db  
**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 23 T4S, R1W  
**Well:** 1-23-4-1W  
**Wellbore:** Wellbore #1  
**Design:** Design #1

**Local Co-ordinate Reference:** Well 1-23-4-1W  
**TVD Reference:** 1-23-4-1W @ 5062.0ft (Newfield Rig)  
**MD Reference:** 1-23-4-1W @ 5062.0ft (Newfield Rig)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	230.99	700.0	-0.8	-1.0	1.3	1.50	1.50	0.00
800.0	3.00	230.99	799.9	-3.3	-4.1	5.2	1.50	1.50	0.00
900.0	4.50	230.99	899.7	-7.4	-9.1	11.8	1.50	1.50	0.00
1,000.0	6.00	230.99	999.3	-13.2	-16.3	20.9	1.50	1.50	0.00
1,018.4	6.28	230.99	1,017.6	-14.4	-17.8	22.9	1.50	1.50	0.00
1,100.0	6.28	230.99	1,098.7	-20.0	-24.7	31.8	0.00	0.00	0.00
1,200.0	6.28	230.99	1,198.1	-26.9	-33.2	42.7	0.00	0.00	0.00
1,300.0	6.28	230.99	1,297.5	-33.8	-41.7	55.7	0.00	0.00	0.00
1,400.0	6.28	230.99	1,396.9	-40.7	-50.6	64.6	0.00	0.00	0.00
1,500.0	6.28	230.99	1,496.3	-47.6	-59.7	75.5	0.00	0.00	0.00
1,600.0	6.28	230.99	1,595.7	-54.4	-69.2	86.5	0.00	0.00	0.00
1,700.0	6.28	230.99	1,695.1	-61.3	-75.7	97.4	0.00	0.00	0.00
1,800.0	6.28	230.99	1,794.5	-68.2	-84.2	108.3	0.00	0.00	0.00
1,900.0	6.28	230.99	1,893.9	-75.1	-92.7	119.3	0.00	0.00	0.00
2,000.0	6.28	230.99	1,993.3	-82.0	-101.2	130.2	0.00	0.00	0.00
2,100.0	6.28	230.99	2,092.7	-88.8	-109.7	141.1	0.00	0.00	0.00
2,200.0	6.28	230.99	2,192.1	-95.7	-118.2	152.1	0.00	0.00	0.00
2,300.0	6.28	230.99	2,291.5	-102.6	-126.7	163.0	0.00	0.00	0.00
2,400.0	6.28	230.99	2,390.9	-109.5	-135.2	173.9	0.00	0.00	0.00
2,500.0	6.28	230.99	2,490.3	-116.4	-143.7	184.9	0.00	0.00	0.00
2,600.0	6.28	230.99	2,589.7	-123.3	-152.1	195.8	0.00	0.00	0.00
2,700.0	6.28	230.99	2,689.1	-130.1	-160.6	206.7	0.00	0.00	0.00
2,800.0	6.28	230.99	2,788.5	-137.0	-169.1	217.7	0.00	0.00	0.00
2,900.0	6.28	230.99	2,887.9	-143.9	-177.6	228.6	0.00	0.00	0.00
3,000.0	6.28	230.99	2,987.3	-150.8	-186.1	239.5	0.00	0.00	0.00
3,100.0	6.28	230.99	3,086.7	-157.7	-194.6	250.5	0.00	0.00	0.00
3,200.0	6.28	230.99	3,186.1	-164.5	-203.1	261.4	0.00	0.00	0.00
3,300.0	6.28	230.99	3,285.5	-171.4	-211.6	272.3	0.00	0.00	0.00
3,400.0	6.28	230.99	3,384.9	-178.3	-220.1	283.3	0.00	0.00	0.00
3,500.0	6.28	230.99	3,484.3	-185.2	-228.6	294.2	0.00	0.00	0.00
3,600.0	6.28	230.99	3,583.7	-192.1	-237.1	305.1	0.00	0.00	0.00
3,700.0	6.28	230.99	3,683.1	-198.9	-245.6	316.1	0.00	0.00	0.00
3,800.0	6.28	230.99	3,782.5	-205.8	-254.1	327.0	0.00	0.00	0.00
3,900.0	6.28	230.99	3,881.9	-212.7	-262.6	337.9	0.00	0.00	0.00
4,000.0	6.28	230.99	3,981.3	-219.6	-271.1	348.9	0.00	0.00	0.00
4,100.0	6.28	230.99	4,080.7	-226.5	-279.6	359.8	0.00	0.00	0.00
4,200.0	6.28	230.99	4,180.1	-233.4	-288.1	370.7	0.00	0.00	0.00
4,300.0	6.28	230.99	4,279.5	-240.2	-296.6	381.7	0.00	0.00	0.00
4,400.0	6.28	230.99	4,378.9	-247.1	-305.1	392.6	0.00	0.00	0.00
4,500.0	6.28	230.99	4,478.3	-254.0	-313.6	403.5	0.00	0.00	0.00
4,600.0	6.28	230.99	4,577.7	-260.9	-322.0	414.5	0.00	0.00	0.00
4,700.0	6.28	230.99	4,677.1	-267.8	-330.5	425.4	0.00	0.00	0.00
4,800.0	6.28	230.99	4,776.5	-274.6	-339.0	436.3	0.00	0.00	0.00
4,900.0	6.28	230.99	4,875.9	-281.5	-347.5	447.3	0.00	0.00	0.00
5,000.0	6.28	230.99	4,975.3	-288.4	-356.0	458.2	0.00	0.00	0.00
5,100.0	6.28	230.99	5,074.7	-295.3	-364.5	469.1	0.00	0.00	0.00
5,200.0	6.28	230.99	5,174.1	-302.2	-373.0	480.1	0.00	0.00	0.00

**Returned Unapproved**



**PayZone Directional Services, LLC.**  
Planning Report



**Database:** EDM 2003.21 Single User Db  
**Company:** NEWFIELD EXPLORATION  
**Project:** USGS Myton SW (UT)  
**Site:** SECTION 23 T4S, R1W  
**Well:** 1-23-4-1W  
**Wellbore:** Wellbore #1  
**Design:** Design #1

**Local Co-ordinate Reference:** Well 1-23-4-1W  
**TVD Reference:** 1-23-4-1W @ 5062.0ft (Newfield Rig)  
**MD Reference:** 1-23-4-1W @ 5062.0ft (Newfield Rig)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,300.0	6.28	230.99	5,273.5	-309.1	-381.5	491.0	0.00	0.00	0.00	
5,400.0	6.28	230.99	5,372.9	-315.9	-390.0	501.9	0.00	0.00	0.00	
5,500.0	6.28	230.99	5,472.3	-322.8	-398.5	512.9	0.00	0.00	0.00	
5,600.0	6.28	230.99	5,571.7	-329.7	-407.0	523.8	0.00	0.00	0.00	
5,700.0	6.28	230.99	5,671.1	-336.6	-415.5	534.7	0.00	0.00	0.00	
5,800.0	6.28	230.99	5,770.5	-343.5	-424.0	545.7	0.00	0.00	0.00	
5,900.0	6.28	230.99	5,869.9	-350.3	-432.5	556.6	0.00	0.00	0.00	
6,000.0	6.28	230.99	5,969.3	-357.2	-441.0	567.5	0.00	0.00	0.00	
6,100.0	6.28	230.99	6,068.7	-364.1	-449.5	578.5	0.00	0.00	0.00	
6,200.0	6.28	230.99	6,168.1	-371.0	-458.0	589.4	0.00	0.00	0.00	
6,300.0	6.28	230.99	6,267.5	-377.9	-466.5	600.3	0.00	0.00	0.00	
6,332.7	6.28	230.99	6,300.0	-380.1	-469.2	603.9	0.00	0.00	0.00	
<b>1-23-4-1W TGT</b>										
6,400.0	6.28	230.99	6,366.9	-384.8	-475.0	614.2	0.00	0.00	0.00	
6,500.0	6.28	230.99	6,466.3	-391.6	-483.5	622.2	0.00	0.00	0.00	
6,600.0	6.28	230.99	6,565.7	-398.5	-492.0	633.1	0.00	0.00	0.00	
6,700.0	6.28	230.99	6,665.1	-405.4	-500.4	644.0	0.00	0.00	0.00	
6,800.0	6.28	230.99	6,764.5	-412.3	-508.9	655.0	0.00	0.00	0.00	
6,900.0	6.28	230.99	6,863.9	-419.2	-517.4	665.9	0.00	0.00	0.00	
7,000.0	6.28	230.99	6,963.3	-426.0	-525.9	676.8	0.00	0.00	0.00	
7,082.2	6.28	230.99	7,045.0	-431.7	-532.9	685.8	0.00	0.00	0.00	

**Targets**

Target Name	Dip Angle (°)	Dip Dir (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
1-23-4-1W TGT - hit/miss target - Shape - plan hits target - Circle (radius 75.0)	0.00	0.00	6,300.0	-380.1	-469.2	7,218,323.02	2,072,000.90	40° 7' 33.393 N	109° 57' 23.301 W



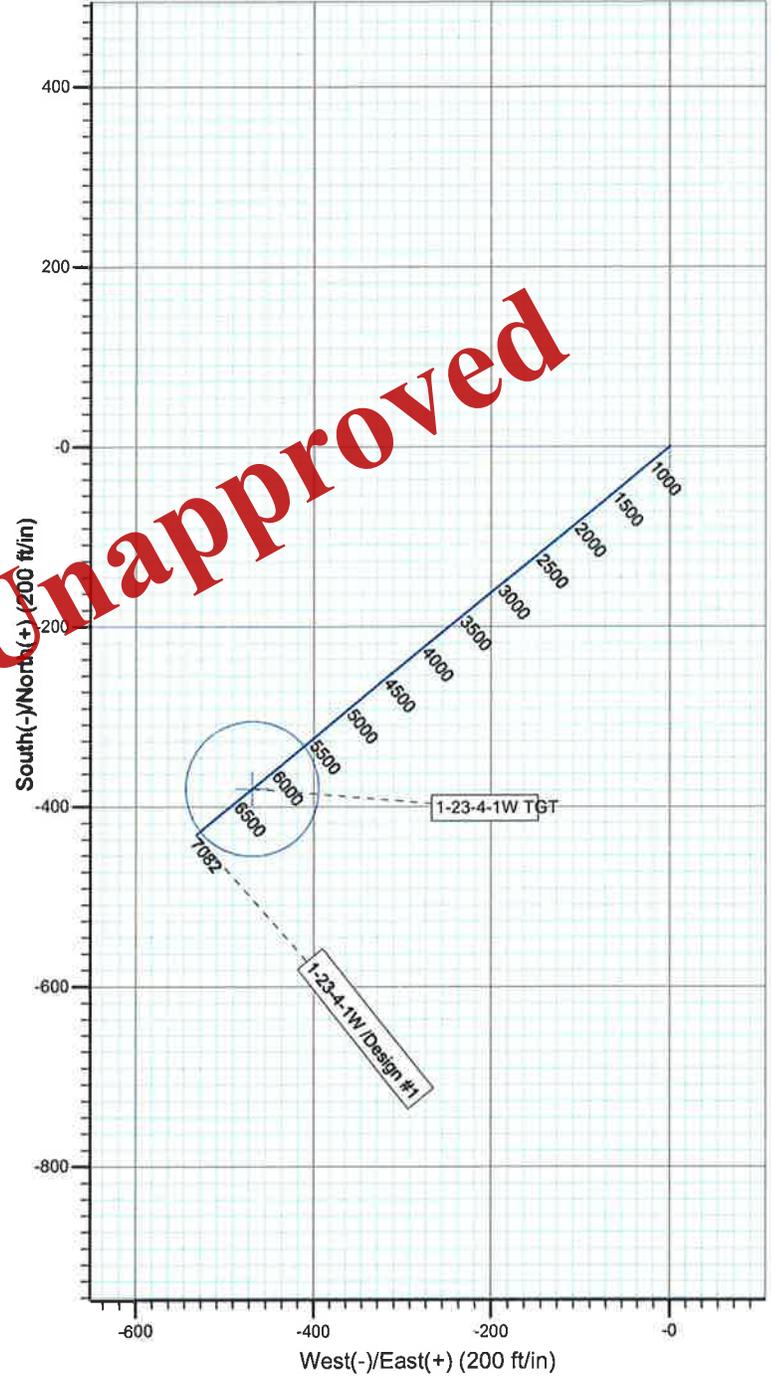
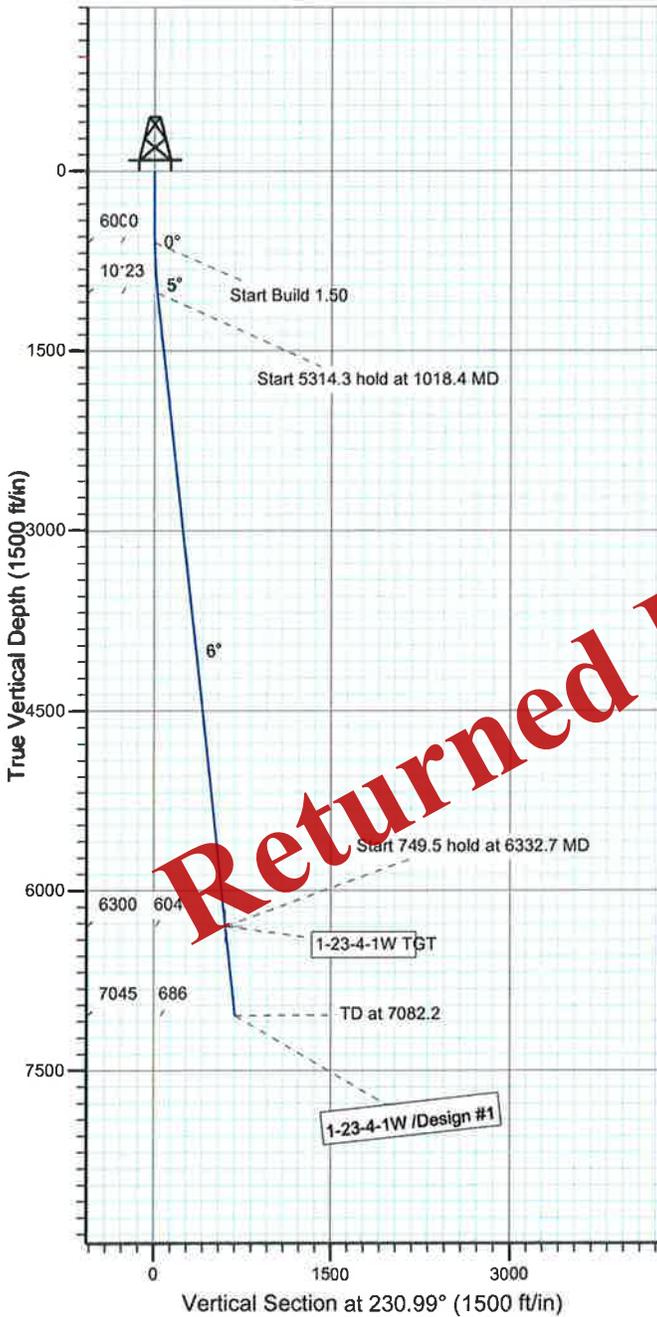
Project: USGS Myton SW (UT)  
 Site: SECTION 23 T4S, R1W  
 Well: 1-23-4-1W  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.35°

Magnetic Field  
 Strength: 52386.8snT  
 Dip Angle: 65.90°  
 Date: 2010/12/02  
 Model: IGRF2010

KOP @ 600'  
 DOGLEG RATE 1.5 DEG/100'  
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
1-23-4-1W TGT	6300.0	-380.1	-469.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1018.4	6.28	230.99	1017.6	-14.4	-17.8	1.50	230.99	22.9	
4	6332.7	6.28	230.99	6300.0	-380.1	-469.2	0.00	0.00	603.9	1-23-4-1W TGT
5	7082.2	6.28	230.99	7045.0	-431.7	-532.9	0.00	0.00	685.8	



NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 1-23-4-1  
NE/NE SECTION 23, T4S, R1W  
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 1-23-4-1 located in the NE 1/4 NE 1/4 Section 23, T4S, R1W, Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, approximately 3.4 miles to it's junction with an existing road to the east; proceed in a southeasterly direction approximately 3.1 miles to it's junction with an existing road to the east; proceed southeasterly approximately 3.4 miles to it's junction with an existing road to the east; proceed easterly approximately 1.5 miles to it's junction with an existing road to the north; proceed in a northeasterly direction approximately 1.6 miles to it's junction with the beginning of the proposed access road; proceed along the proposed access road approximately 190' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 190' of access road is proposed for the proposed well. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-7478

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 41-3530 (A304) ADV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be

reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Henderson Ranches, LLC.  
See attached Memorandum of Surface Use Agreement and Easement ROW.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 190' of planned access road to be granted. Refer to **Topographic Map "B"**. Newfield Production Company requests 181' of surface gas line to be granted. Newfield Production Company requests 176' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 3" poly fuel gas line, a buried 3" steel water injection line and a buried 3" poly water return line. The planned access road will consist of a permanent running surface (9' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. Refer to **Topographic Map "C"**. The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

### Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

### Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 1-23-4-1, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 1-23-4-1, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

### 13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

#### Representative

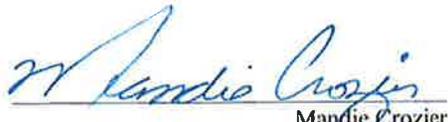
Name: Tim Eaton  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

#### Certification

Please be advised that Newfield Production Company is considered to be the operator of well #1-23-4-1, NE/NE Section 23, T4S, R1W, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

6/17/10  
Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

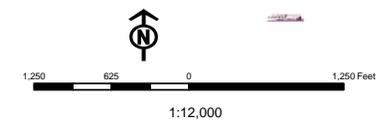
**Returned Unapproved**



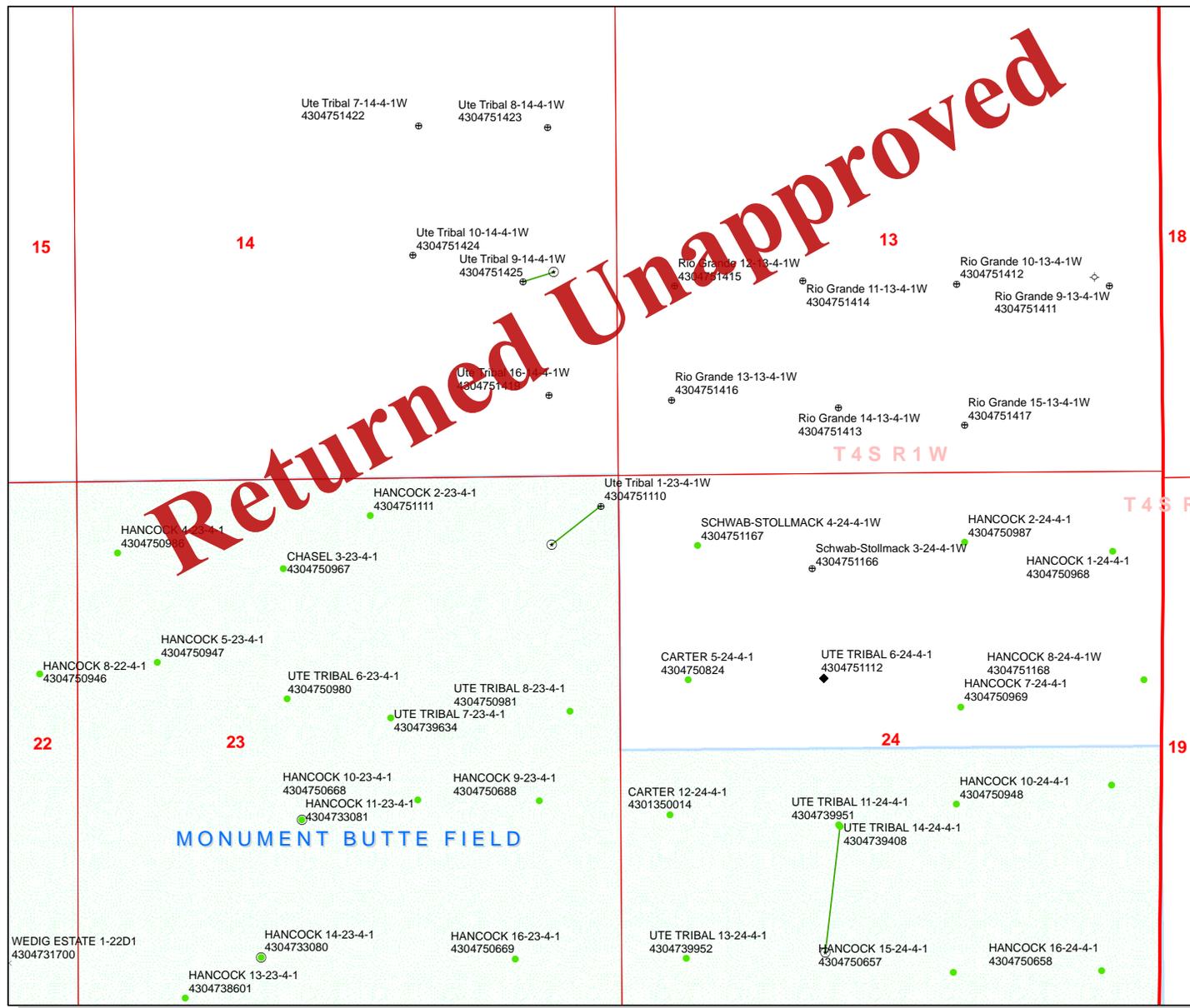
**API Number: 4304751110**  
**Well Name: Ute Tribal 1-23-4-1W**  
**Township 04.0 S Range 01.0 W Section 23**  
**Meridian: UBM**  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason

- |  |  |
|--|--|
| <b>Units</b>   | <b>Wells Query</b>   |
| <ul style="list-style-type: none"> <li>ACTIVE</li> <li>EXPLORATORY</li> <li>GAS STORAGE</li> <li>NF PP OIL</li> <li>NF SECONDARY</li> <li>PI OIL</li> <li>PP GAS</li> <li>PP GEOTHERML</li> <li>PP OIL</li> <li>SECONDARY</li> <li>TERMINATED</li> </ul> | <ul style="list-style-type: none"> <li>APD - Approved Permit</li> <li>DRIL - Spudded (Drilling Commenced)</li> <li>GIW - Gas Injection</li> <li>GS - Gas Storage</li> <li>LA - Location Abandoned</li> <li>LOC - New Location</li> <li>DPS - Operation Suspended</li> <li>PA - Plugged Abandoned</li> <li>PGW - Producing Gas Well</li> <li>POW - Producing Oil Well</li> <li>RET - Returned APD</li> <li>SGW - Shut-in Gas Well</li> <li>SOW - Shut-in Oil Well</li> <li>TA - Temp. Abandoned</li> <li>TW - Test Well</li> <li>WDW - Water Disposal</li> <li>WIW - Water Injection Well</li> <li>WSW - Water Supply Well</li> </ul> |
| <b>Status</b>  |  |
| <ul style="list-style-type: none"> <li>Unknown</li> <li>ABANDONED</li> <li>ACTIVE</li> <li>COMBINED</li> <li>INACTIVE</li> <li>STORAGE</li> <li>TERMINATED</li> </ul>  |  |
| <ul style="list-style-type: none"> <li>Sections</li> <li>Township</li> </ul>   |  |



Returned Unapproved





GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

June 27, 2012

NEWFIELD PRODUCTION  
COMPANY  
Rt 3 Box 3630  
Myton, UT 84052

Re: Application for Permit to Drill - UINTAH County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Ute Tribal 1-23-4-1W well, API 43047511100000 that was submitted June 17, 2010 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason  
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah