

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER East Chapita 99-16X (RIGSKID)		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML47045		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2454 FSL 1566 FWL	NESW	16	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	2454 FSL 1566 FWL	NESW	16	9.0 S	23.0 E	S
At Total Depth	2454 FSL 1566 FWL	NESW	16	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1566		23. NUMBER OF ACRES IN DRILLING UNIT 640		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 610		26. PROPOSED DEPTH MD: 9110 TVD: 9110		
27. ELEVATION - GROUND LEVEL 4957		28. BOND NUMBER 6196017		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mary Maestas	TITLE Regulatory Assistant	PHONE 303 824-5526
SIGNATURE	DATE 04/08/2010	EMAIL mary_maestas@eogresources.com
API NUMBER ASSIGNED 43047510570000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9110		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	9110	11.6			

DRILLING PLAN

ECW 99-16X

**NE/SW, SEC. 16, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,490		Shale	
Birdsnest	1,755		Dolomite	
Mahogany Oil Shale Bed	2,370		Shale	
Wasatch	4,635	Primary	Sandstone	Gas
Chapita Wells	5,234	Primary	Sandstone	Gas
Buck Canyon	5,901	Primary	Sandstone	Gas
North Horn	6,509	Primary	Sandstone	Gas
KMV Price River	6,845	Primary	Sandstone	Gas
KMV Price River Middle	7,624	Primary	Sandstone	Gas
KMV Price River Lower	8,384	Primary	Sandstone	Gas
Sego	8,912		Sandstone	
TD	8,840			

Estimated TD: 9,110' or 200'± below TD

Anticipated BHP: 4,974 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,400 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

ECW 99-16X

**NE/SW, SEC. 16, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

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NE/SW, SEC. 16, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Cased-hole Logs:

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN

ECW 99-16X

**NE/SW, SEC. 16, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 386 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 346 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.
The above volumes are based on gauge hole with no excess.

Production Hole Procedure (2300'± - TD)

- Lead: 117 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 867 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

ECW 99-16X

**NE/SW, SEC. 16, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

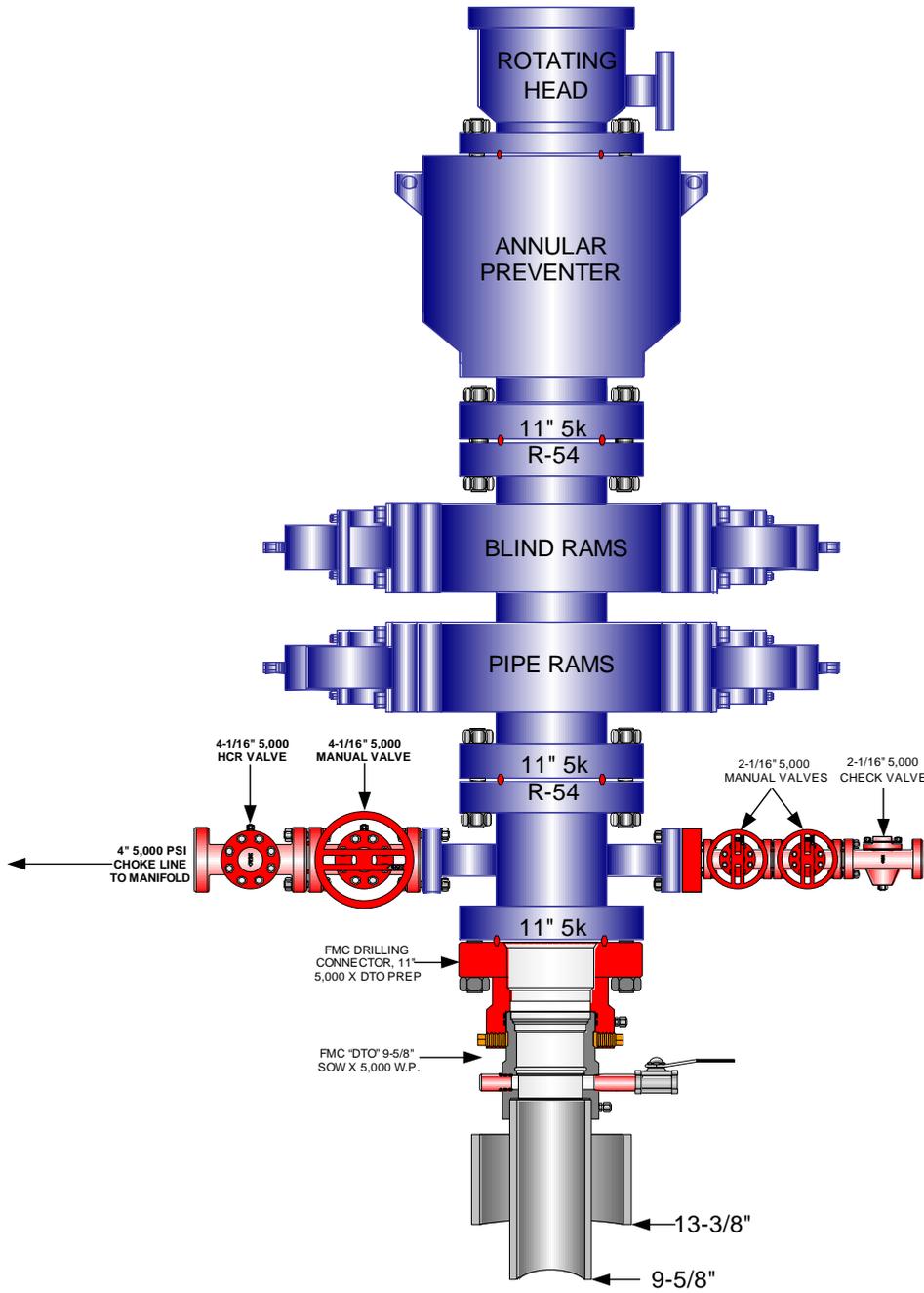
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

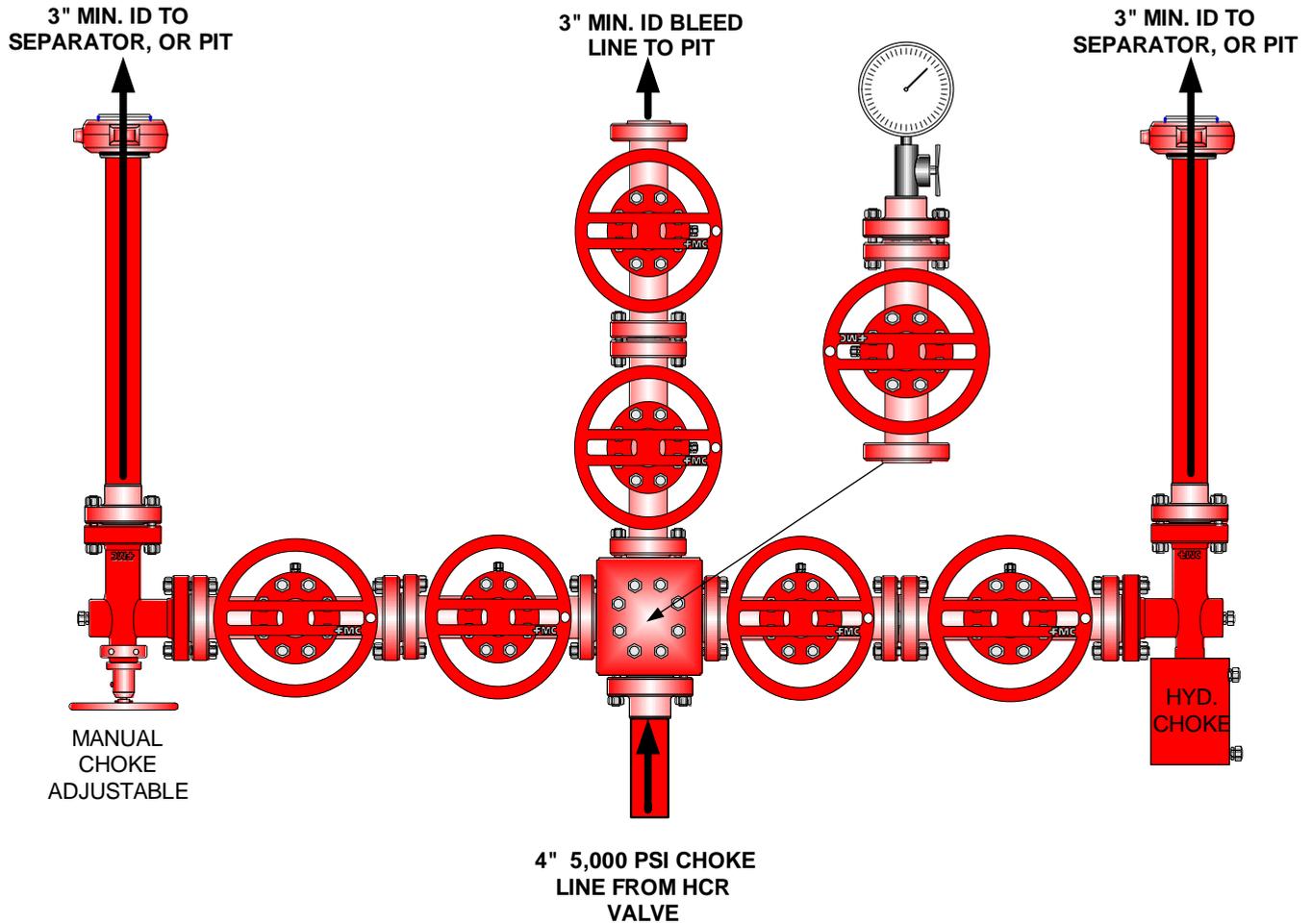
1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 99-16X
NESW, Section 16, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, culverts will be installed on an as needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 348' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease ML 47045) proceeding in a northerly direction for an approximate distance of 348' tying into an existing pipeline in the NESW of Section 16, T9S, R23E (Lease ML47045. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil northeast of corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as

weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will reclaim the location with the authorized seed mixture provided within the approved subsequent report of abandonment.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 99-16X Well, located in the NESW, of Section 16, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 8, 2010

Date

Mary A. Maestas, Regulatory Assistant

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

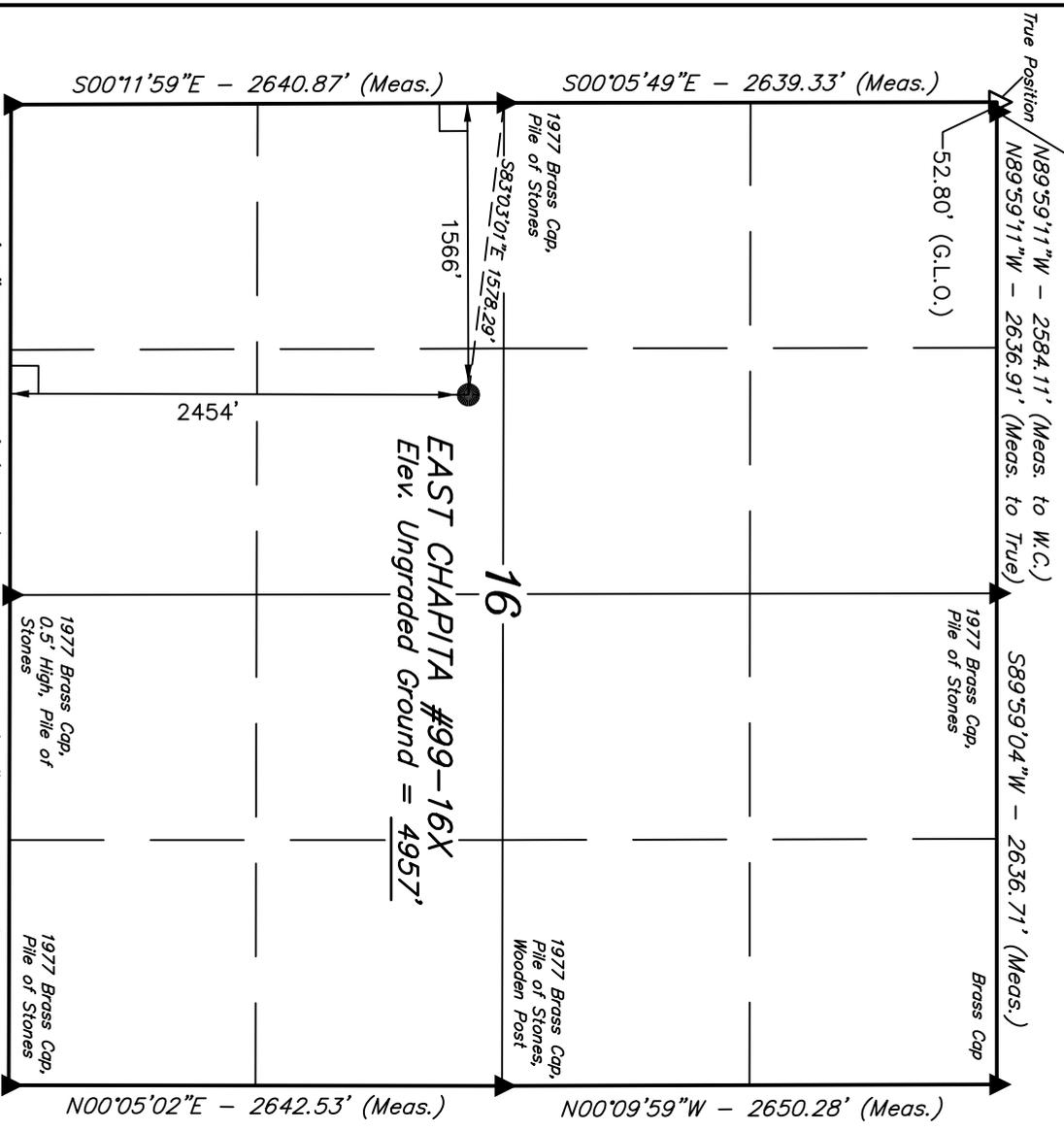
Well location, EAST CHAPITA #99-16X, located as shown in NE 1/4 SW 1/4 of Section 16, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58EAM(1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



- LEGEND:**
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'07.58" (40.035439)
 LONGITUDE = 109°20'08.71" (109.335753)
 (NAD 27)
 LATITUDE = 40°02'07.71" (40.035475)
 LONGITUDE = 109°20'06.26" (109.335072)

<p>UNTAH ENGINEERING & LAND SURVEYING</p> <p>85 SOUTH 200 EAST - VERNAL, UTAH 84078</p> <p>(435) 789-1017</p>	
SCALE	1" = 1000'
PARTY	J.M. E.D. E.M.
WEATHER	COOL
DATE SURVEYED:	10-30-08
DATE DRAWN:	11-10-08
REFERENCES	G.L.O. PLAT
FILE	EOG RESOURCES, INC.

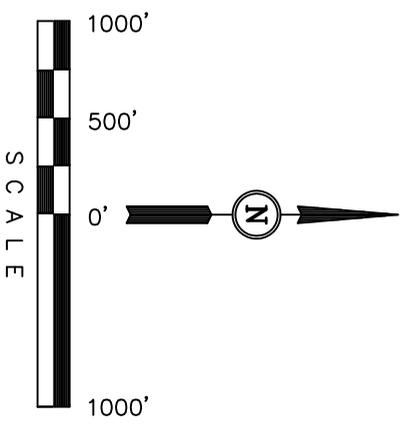
REVISED: 04-06-10 C.C.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



EOG RESOURCES, INC.
EAST CHAPITA #99-16X
LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T9S, R23E, S.L.B.&M.

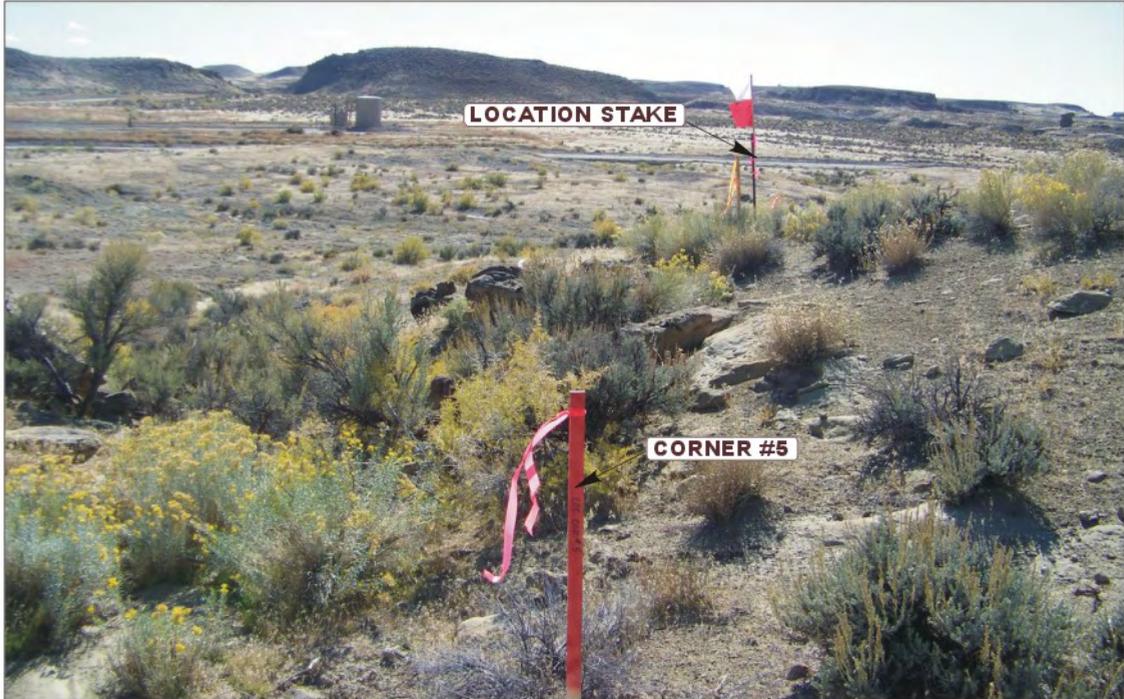


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

- Since 1964 -

LOCATION PHOTOS	11	07	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.M.	DRAWN BY: J.H.		REV: 04-06-10 C.C.	

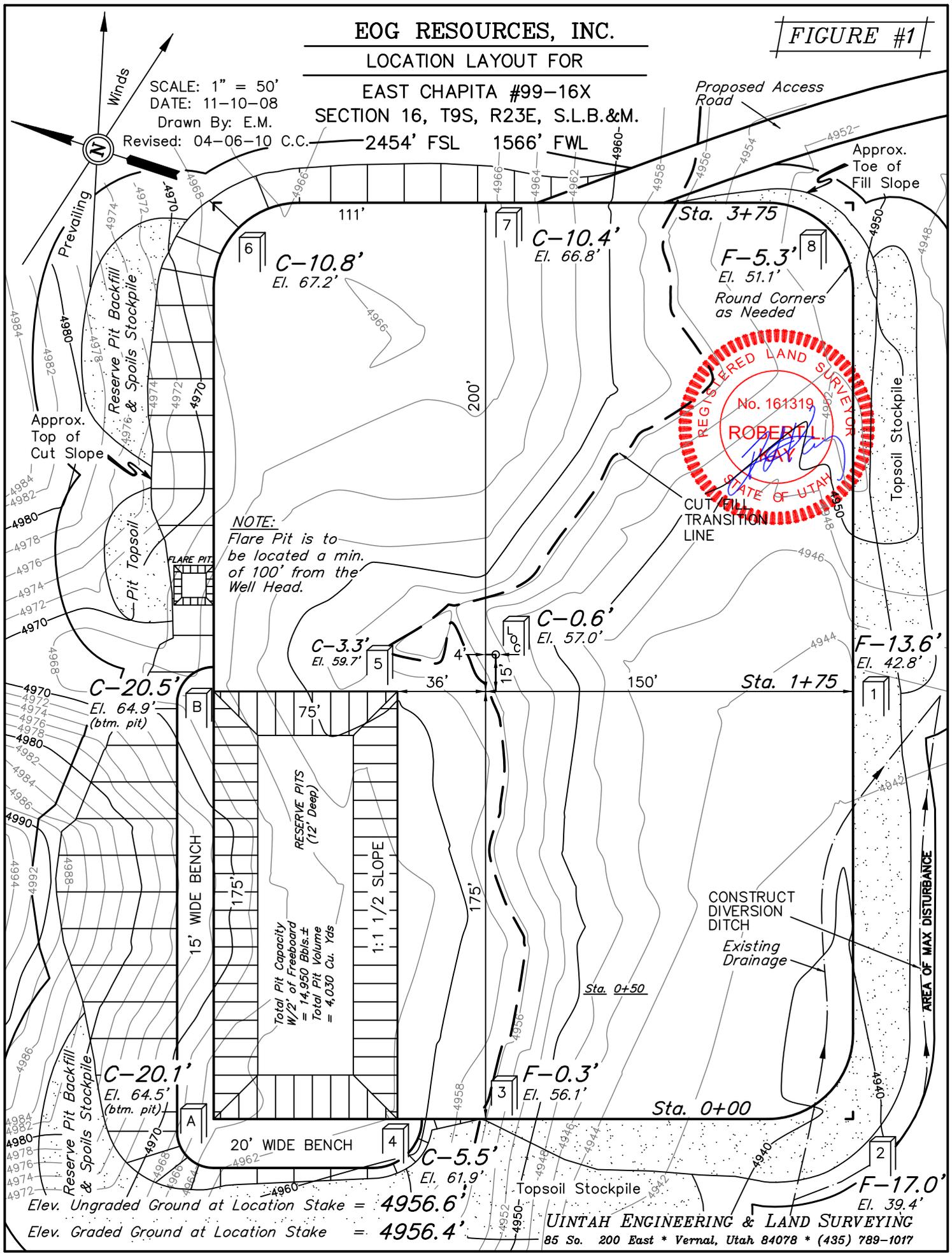
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR EAST CHAPITA #99-16X SECTION 16, T9S, R23E, S.L.B.&M.

SCALE: 1" = 50'
DATE: 11-10-08
Drawn By: E.M.
Revised: 04-06-10 C.C.

2454' FSL 1566' FWL



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

Elev. Ungraded Ground at Location Stake = 4956.6'
Elev. Graded Ground at Location Stake = 4956.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

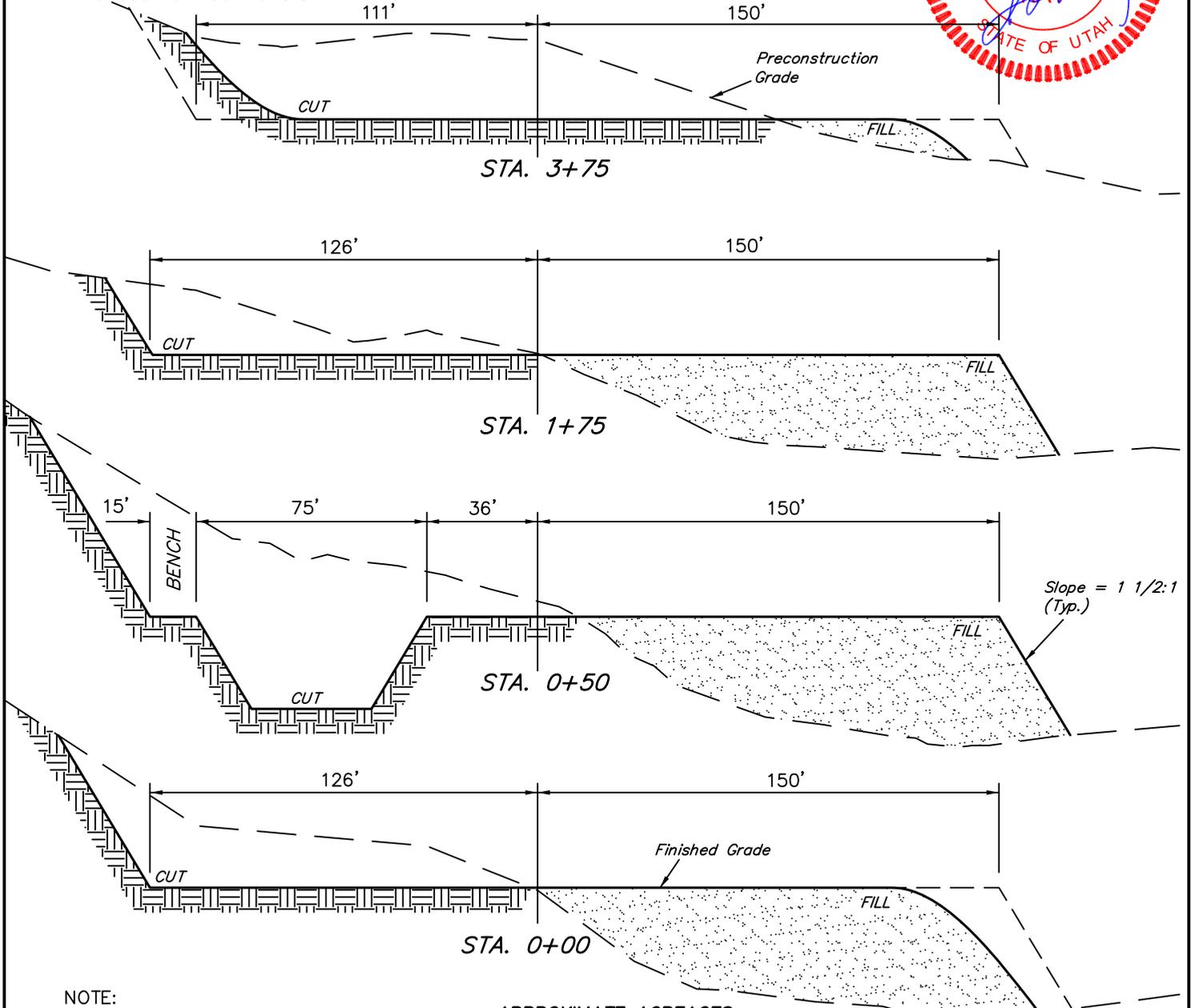
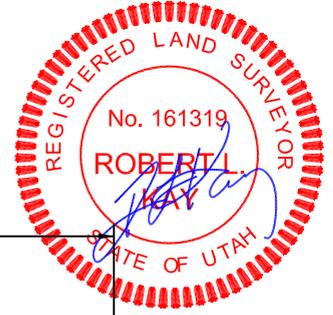
TYPICAL CROSS SECTIONS FOR

**EAST CHAPITA #99-16X
SECTION 16, T9S, R23E, S.L.B.&M.
2454' FSL 1566' FWL**

FIGURE #2

X-Section Scale
1" = 20'
1" = 50'

DATE: 11-10-08
Drawn By: E.M.
Revised: 04-06-10 C.C.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±3.684 ACRES
ACCESS ROAD DISTURBANCE = ±0.301 ACRES
PIPELINE DISTURBANCE = ±0.240 ACRES
TOTAL = ±4.225 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,480 Cu. Yds.
Remaining Location = 21,040 Cu. Yds.
TOTAL CUT = 23,520 CU.YDS.
FILL = 19,020 CU.YDS.

EXCESS MATERIAL = 4,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,500 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

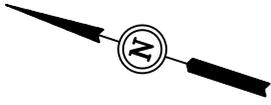
EOG RESOURCES, INC.

FIGURE #3

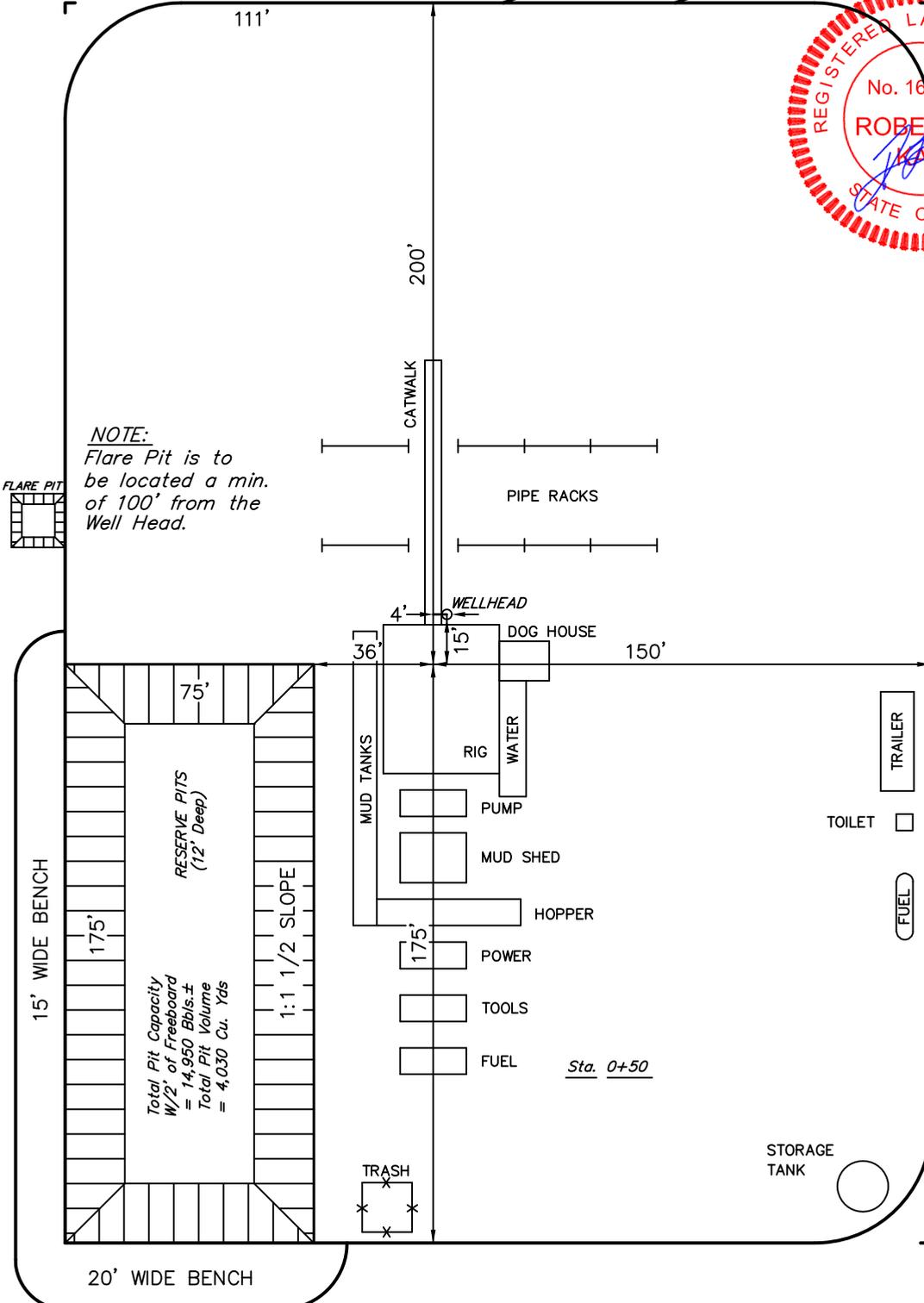
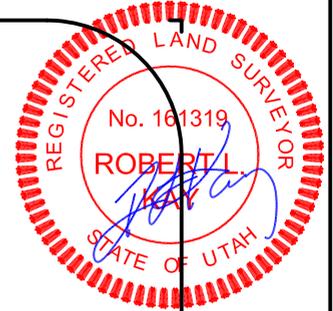
TYPICAL RIG LAYOUT FOR

EAST CHAPITA #99-16X
SECTION 16, T9S, R23E, S.L.B.&M.
2454' FSL 1566' FWL

Access Road

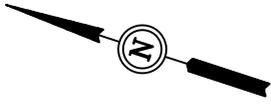


SCALE: 1" = 50'
DATE: 04-06-10
Drawn By: C.C.



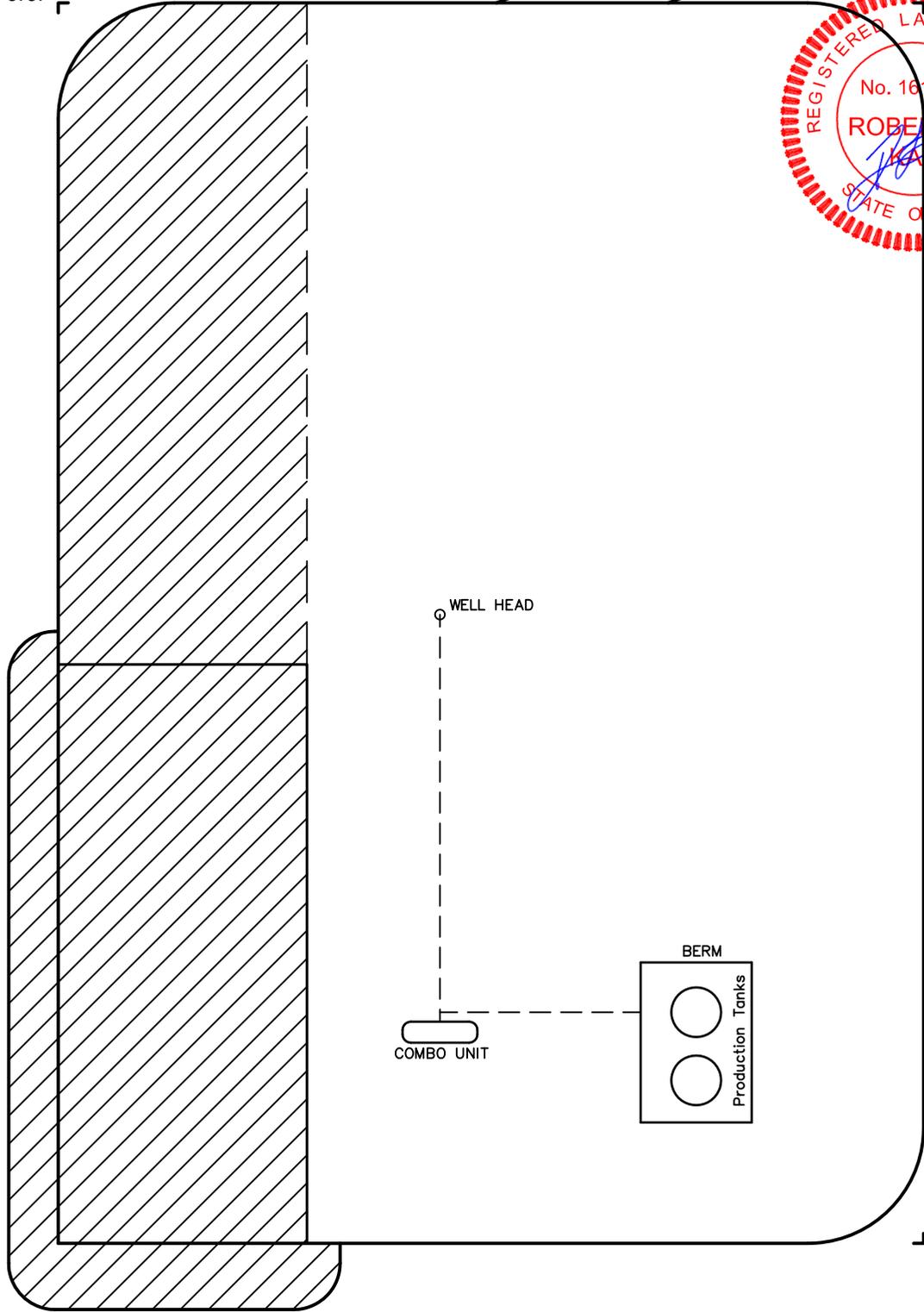
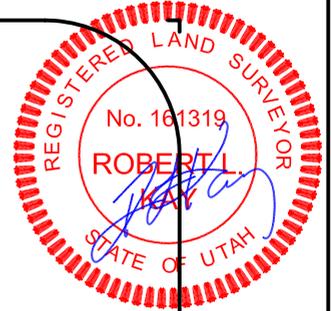
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
EAST CHAPITA #99-16X
SECTION 16, T9S, R23E, S.L.B.&M.
2454' FSL 1566' FWL

FIGURE #4



SCALE: 1" = 50'
DATE: 11-10-08
Drawn By: E.M.
Revised: 04-06-10 C.C.

Access Road

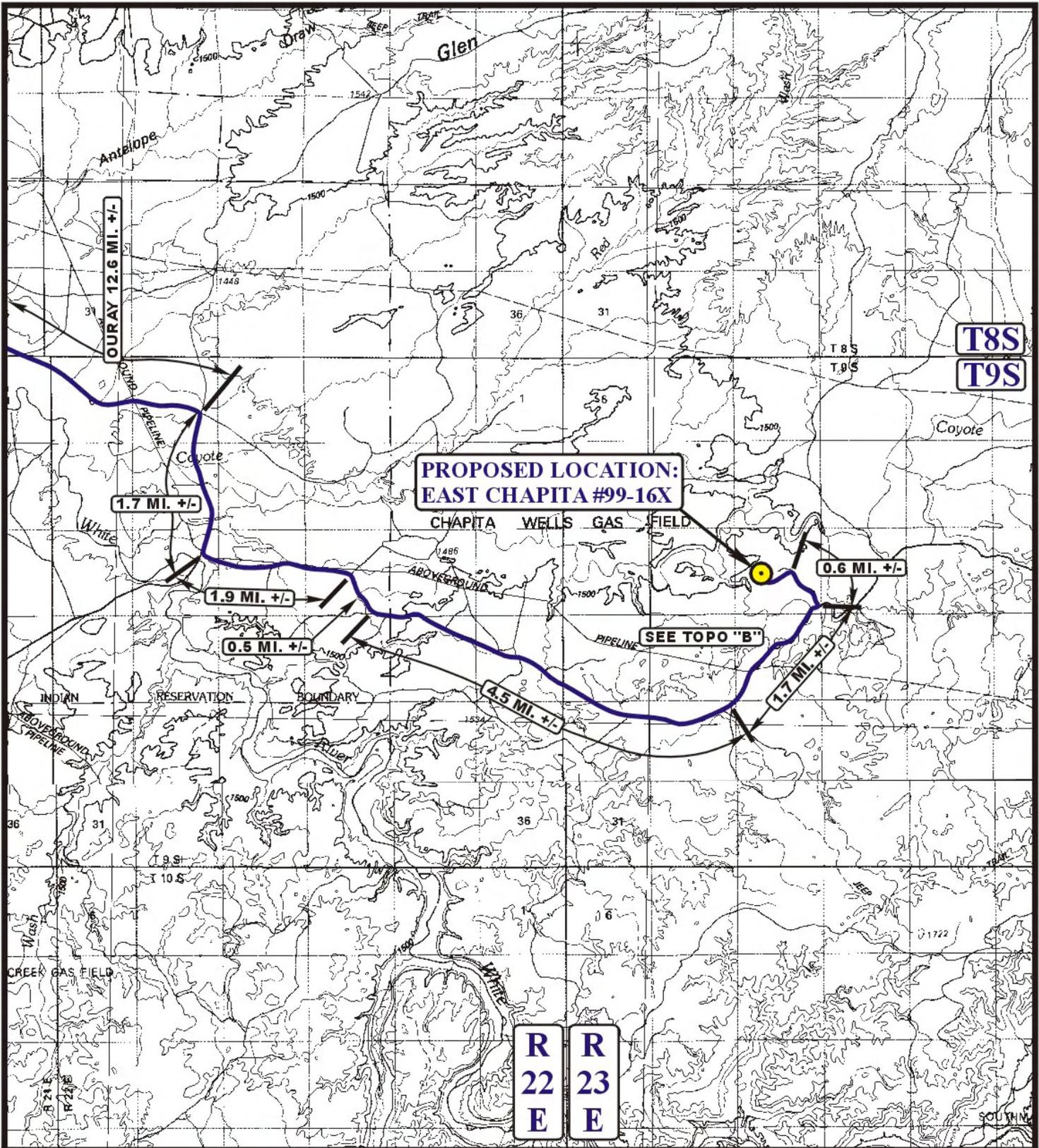


 RE-HABED AREA

EOG RESOURCES, INC.
EAST CHAPITA #99-16X
SECTION 16, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.9 MILES.



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

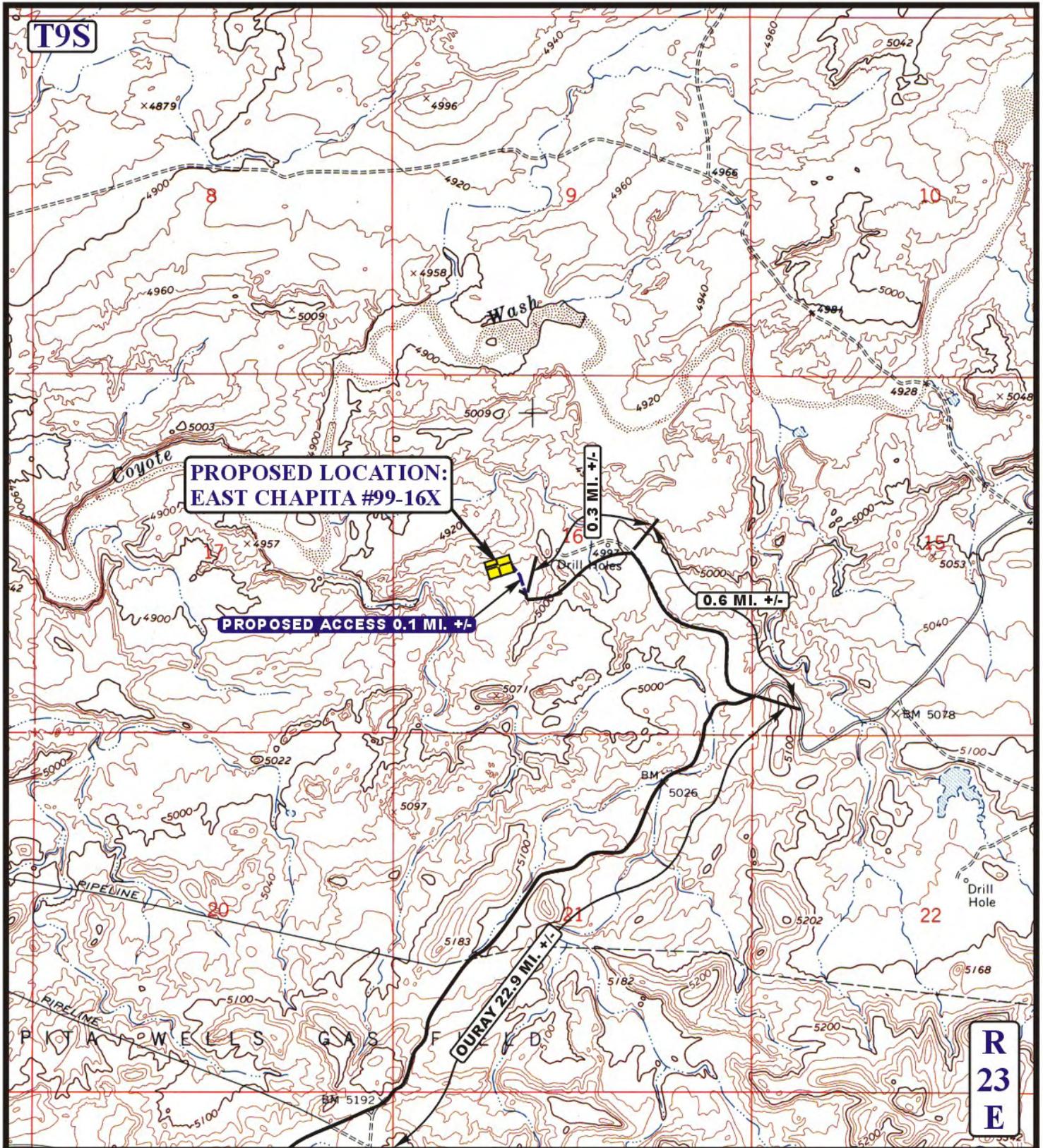
**EAST CHAPITA #99-16X
SECTION 16, T9S, R23E, S.L.B.&M.
2454' FSL 1566' FWL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **11 07 08**
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.H. REVISED: 04-13-10





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

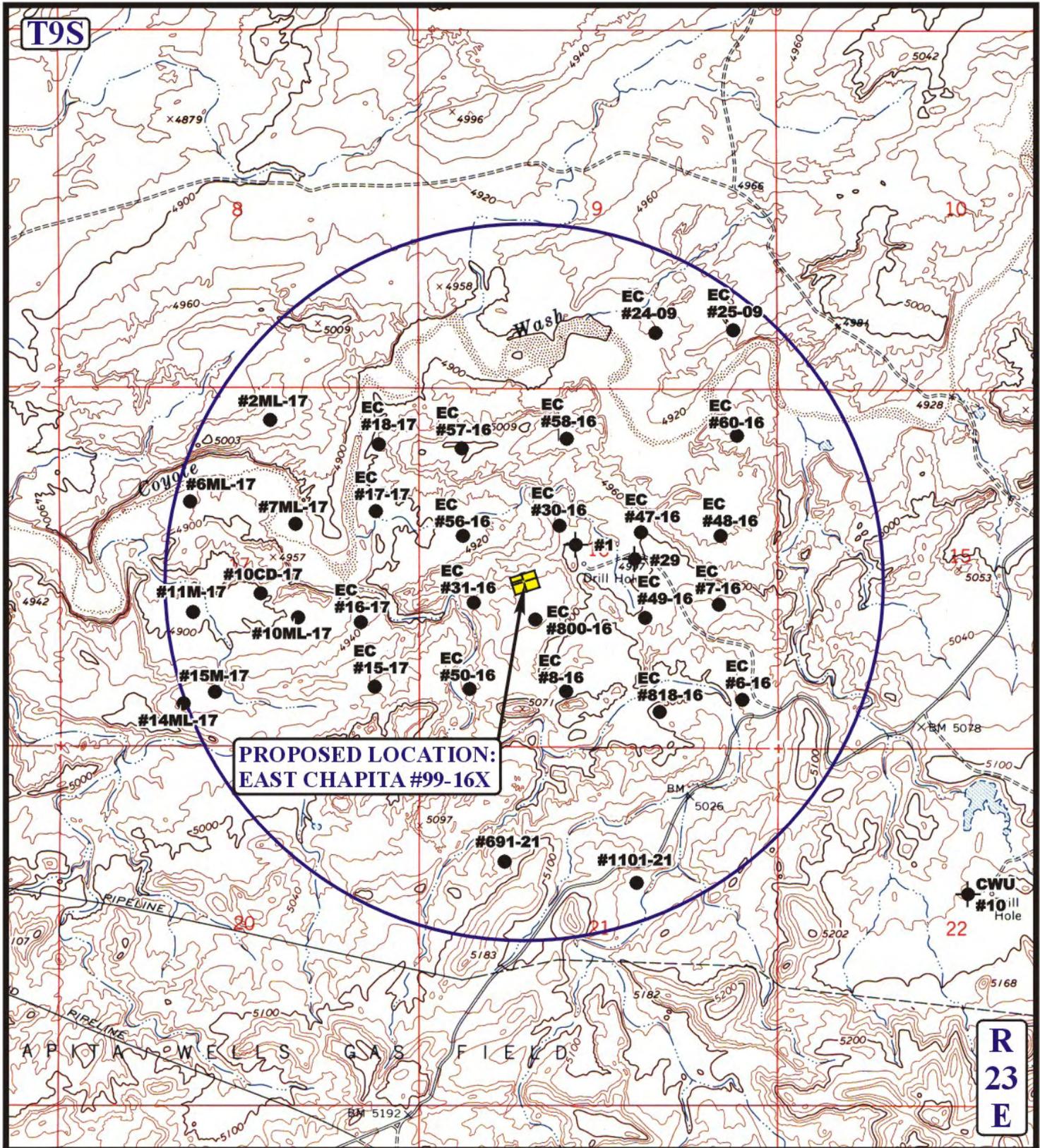


EOG RESOURCES, INC.

EAST CHAPITA #99-16X
SECTION 16, T9S, R23E, S.L.B.&M.
2454' FSL 1566' FWL

U&L S **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 07 08**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 04-13-10 **B TOPO**



**PROPOSED LOCATION:
EAST CHAPITA #99-16X**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



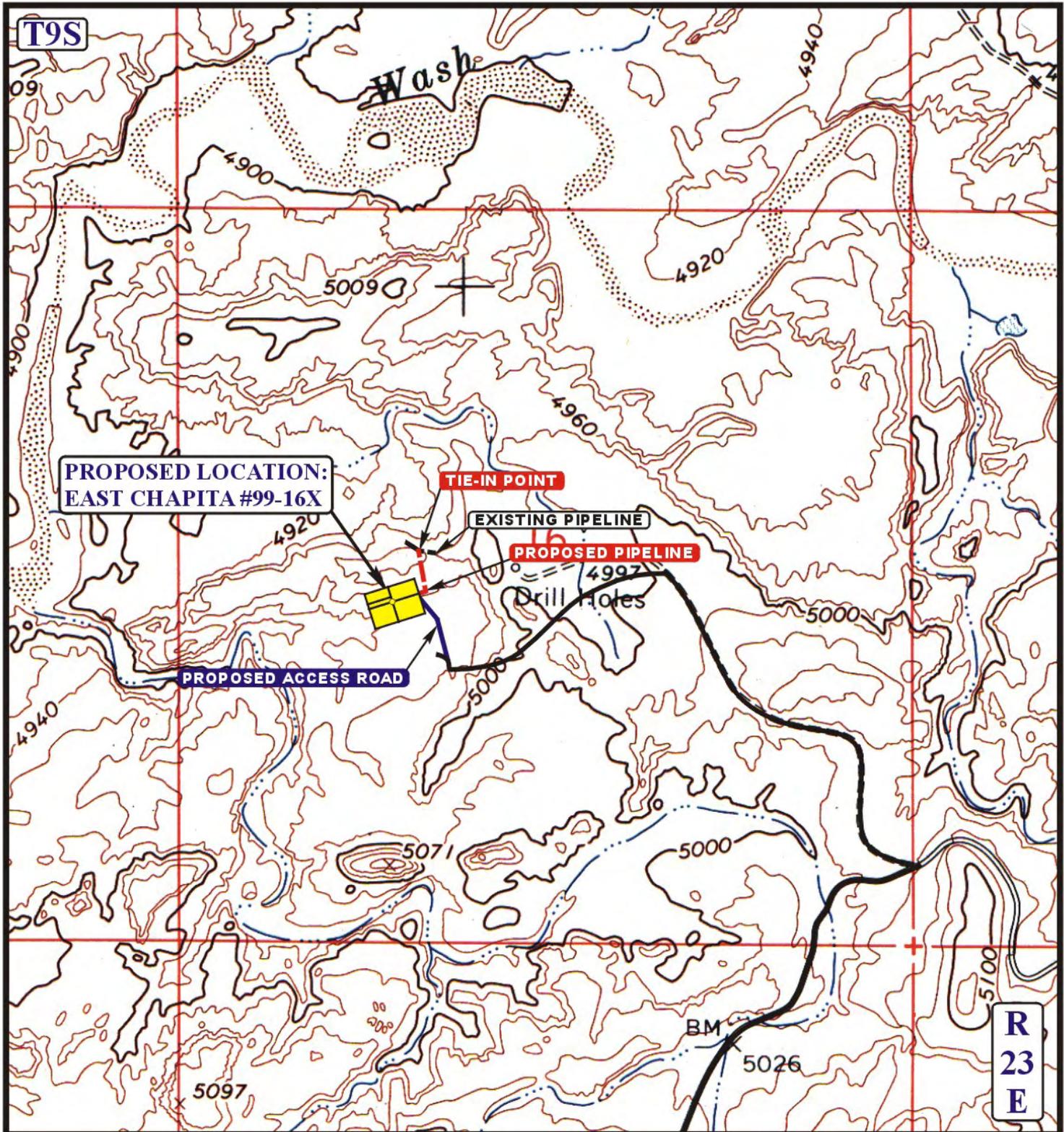
EOG RESOURCES, INC.

**EAST CHAPITA #99-16X
SECTION 16, T9S, R23E, S.L.B.&M.
2454' FSL 1566' FWL**

U&L S Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 07 08
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 04-13-10

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 348' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

**EAST CHAPITA #99-16X
SECTION 16, T9S, R23E, S.L.B.&M.
2454' FSL 1566' FWL**

U&L S **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **11 07 08**
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: J.H. REVISED: 04-13-10 **D TOPO**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **EOG Resources, Inc.**

9. API NUMBER: **43-047-40466**

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 824-5526**

10. FIELD AND POOL, OR WILDCAT: **Natural Buttes**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2453' FSL & 1550' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 16 9S 23E S**

12. COUNTY: **Uintah** 13. STATE: **UTAH**

14. DATE SPUDED: **3/29/2010** 15. DATE T.D. REACHED: **3/29/2010** 16. DATE COMPLETED: _____ ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL.): **4956' GRADED GL**

18. TOTAL DEPTH: MD **1,550** TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ TVD _____ PLUG SET: _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
None

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/R.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **P&A**

RECEIVED
APR 12 2010

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (include plugging procedure)

The referenced well was plugged and abandoned as per the attached procedure.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/8/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

PLUG & ABANDON PROGRAM

ECW 99-16
2453' FSL & 1550' FWL (NE/SW)
Section 16, T9S, R23E
Uintah County, Utah

April 5, 2010
EOG WI: 100.00%
NRI:
API# 43-047-40466
ML# 47045
AFE# 306526

Well DATA:

ELEVATION:	4,956' G/L	KB: 4,975' (19'RKB)
TOTAL DEPTH:	1,550' (Top of Fish 1518')	
CASING:	14" Conductor set @ 60'	
Hole Size:	12.25" open hole to 1,550'	

PROCEDURE:

1. Trip in Hole w/drill pipe to 1,518'. Pump 250' cement plug (180 sx, 1.15 cu ft per sack) from 1,518' to 1,268', and covering 250' of 12.25" hole. Pull Drill pipe to 1,300' wait 8 hours.
2. Run in hole and tag cement, recording depth of cement top.
3. Run 1" pipe to 100'. Rig down and move out Craig's Rig #2. Circulate hole full of cement from 100' to surface.
4. Dig our cellar. Cut off conductor to 3' below ground level. Install marker plate as per BLM regulations. In Accordance with Well Site Restoration R 649-3-34

Note: Cement will be 15.8 ppg with yield of 1.15 cu/sx

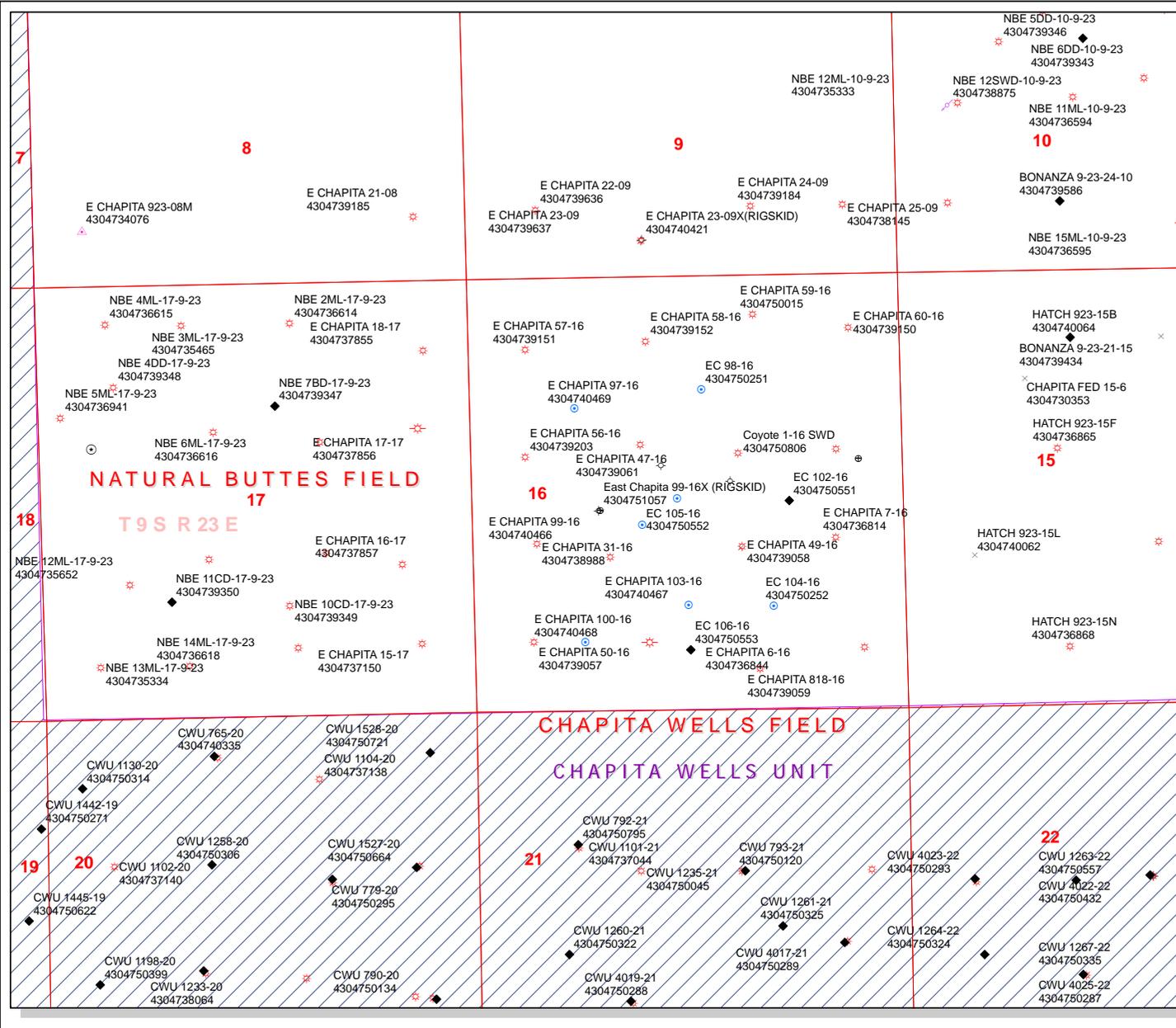
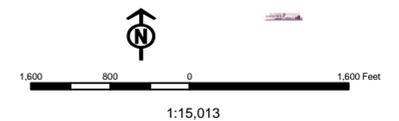
PREPARED BY:

Kent Devenport, EOG Drilling Superintendent

API Number: 4304751057
Well Name: East Chapita 99-16X (RIGSKID)
Township 09.0 S Range 23.0 E Section 16
Meridian: SLBM
 Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - Local Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Sections | SOW - Shut-in Oil Well |
| Township | TA - Temp. Abandoned |
| | TW - Test Well |
| | WDW - Water Disposal |
| | WWI - Water Injection Well |
| | WSW - Water Supply Well |



Well Name	EOG Resources, Inc. East Chapita 99-16X (RIGSKID) 43047510570000		
String	Surf	Prod	
Casing Size(")	9.625	4.500	
Setting Depth (TVD)	2300	9110	
Previous Shoe Setting Depth (TVD)	0	2300	
Max Mud Weight (ppg)	8.4	10.5	
BOPE Proposed (psi)	0	5000	
Casing Internal Yield (psi)	3520	7780	
Operators Max Anticipated Pressure (psi)	4974	10.5	

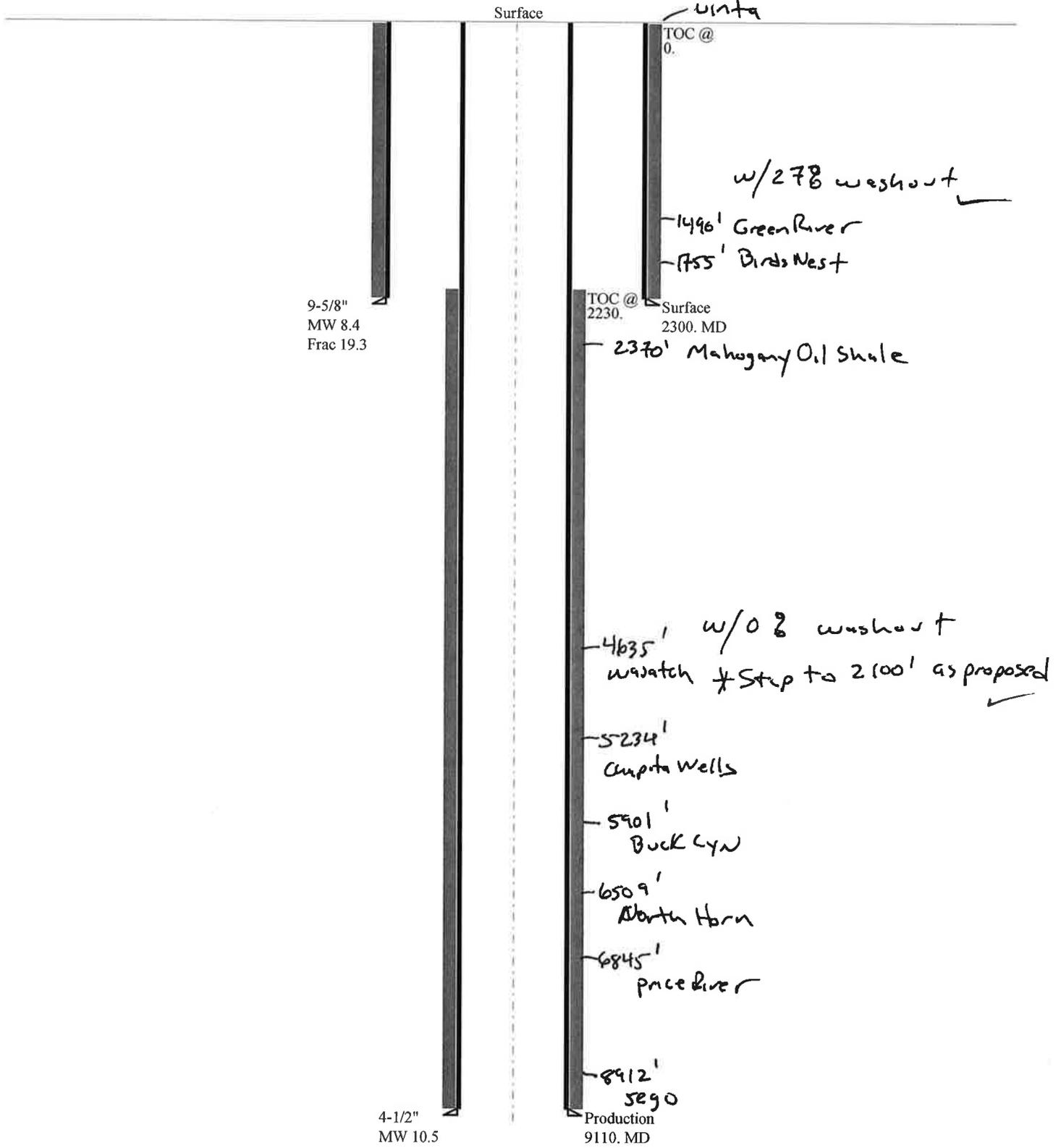
Calculations	Surf String	9.625	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	1005	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	729	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	499	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	499	NO Reasonable depth in area
Required Casing/BOPE Test Pressure=		2300	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	4.500	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	4974	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	3881	YES
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	2970	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	3476	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2300	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047510570000 EOG E Chapita 99-16X Casing Schematic



Well name:	43047510570000 EOG E Chapita 99-16X		
Operator:	EOG Resources, Inc.		
String type:	Production	Project ID:	43-047-51057-0000
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 193 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft
Cement top: 2,230 ft

Burst

Max anticipated surface pressure: 2,965 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,969 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 7,680 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9110	4.5	11.60	N-80	LT&C	9110	9110	3.875	795
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4969	6350	1.278	4969	7780	1.57	106	223	2.11 J

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Mining

Phone: 810-538-5281

Date: April 13, 2010
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 9110 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047510570000 EOG E Chapita 99-16X		
Operator:	EOG Resources, Inc.		
String type:	Surface	Project ID:	43-047-51057-0000
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 97 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,110 ft
Next mud weight: 10,500 ppg
Next setting BHP: 4,969 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013 ✓	2300	3520	1.53 ✓	83	394	4.76 J ✓

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Mining

Phone: 810-538-5281

Date: April 13, 2010
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 4/8/2010

API NO. ASSIGNED: 43047510570000

WELL NAME: East Chapita 99-16X

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 303 824-5526

CONTACT: Mary Maestas

PROPOSED LOCATION: NESW 16 090S 230E

Permit Tech Review:

SURFACE: 2454 FSL 1566 FWL

Engineering Review:

BOTTOM: 2454 FSL 1566 FWL

Geology Review:

COUNTY: Uintah

LATITUDE: 40.03549

LONGITUDE: -109.33500

UTM SURF EASTINGS: 642058.00

NORTHINGS: 4432815.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ML47045

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE/FEE - 6196017
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 49-225
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

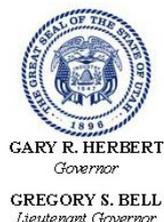
Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
 - Unit:**
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
 - Board Cause No:** Cause 179-15
 - Effective Date:** 7/7/2008
 - Siting:** 460' From Exterior Lease Boundary
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed
RIGSKID FR 4304740466:

Stipulations: 3 - Commingle - ddoucet
12 - Cement Volume (3) - ddoucet
22 - Rigskid - bhll



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: East Chapita 99-16X (RIGSKID)
API Well Number: 43047510570000
Lease Number: ML47045
Surface Owner: STATE
Approval Date: 4/20/2010

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-15. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 179-15 commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

All conditions of approval in the Statement of Basis and RDCC comments from the East Chapita 99-16 permit apply to the East Chapita 99-16X well.

Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

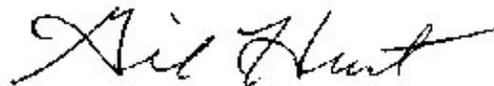
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51057	EAST CHAPITA 99-16X		NESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>17575</u>	4/10/2010		<u>4/28/10</u>		
Comments: WASATCH/MESAVERDE <u>MVRS = WSMVD rigskid from 4304740466</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

4/14/2010

Title

Date

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
---------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 99-16X (RIGSKID)
------------------------------------	------------------------------------------------------------------

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047510570000
----------------------------------------------------	-----------------------------------------

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
----------------------------------------------------------------------------	------------------------------------------	--------------------------------------------------------

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2454 FSL 1566 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/5/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 5/4/10.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 06, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/5/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 05-05-2010

Well Name	ECW 099-16X	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51057	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-27-2010	Class Date	
Tax Credit	N	TVD / MD	9,110/ 9,110	Property #	067720
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,036/ 9,036
KB / GL Elev	4,975/ 4,956				
Location	Section 16, T9S, R23E, NESW, 2454 FSL & 1566 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	311068	AFE Total	1,461,300	DHC / CWC	575,800/ 885,500
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-15-2010
				Release Date	05-03-2010
04-10-2010	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2454' FSL & 1566' FWL (NE/SW)
			SECTION 16, T9S, R21E
			UINTAH COUNTY, UTAH
			LAT 40.035439, LONG 109.335753 (NAD 83)
			LAT 40.035475, LONG 109.335072 (NAD 27)
			TRUE #34
			OBJECTIVE: 9110' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4956.6' NAT GL, 4956.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4956'), 4975' KB (19')
			EOG WI 100%, NRI 81%

04-11-2010 **Reported By** DAVID BRINKERHOFF

04-27-2010 Reported By B: LAIN

DailyCosts: Drilling \$98,381 Completion \$0 Daily Total \$98,381
 Cum Costs: Drilling \$360,042 Completion \$0 Well Total \$360,042

MD 2,525 TVD 2,525 Progress 79 Days 1 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2525'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	MOVE RIG FROM THE ECW 97 -16 TO THE ECW 99-16x RIG MOVE 0.9 MILE, 4 HRS. RW JONES TRUCKING MOVED RIG WITH 7 TRUCKS, 2 FORK LIFTS AND 1 CRANE. 10 MAN RIG CREW.
10:00	19:30	9.5	MIRU. RIG UP SUB, PITS, FLOOR, STRING LINES, RELEASED TRUCKS @ 12:00 HRS. GET PITS READY FOR MUD, NIPPLE UP BOPE AND HOOK UP CHOKE AND FLARE LINES. RIG ACCEPTED AT 19:30 HRS, 04/26/2010.
19:30	22:30	3.0	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/ 5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES.
22:30	23:00	0.5	FMC SERVICEMAN LOCKED DTO DRILLING CONNECTOR AND TEST 5000 PSI. OK. NO BLM REP ON LOCATION TO WITNESS TEST. BLM NOTIFIED VIA EMAIL AND UDOGM (CAROL DANIELS VOICE MAIL) RE: BOP TEST ON 4/26/10 22:00 HRS.
23:00	02:30	3.5	HELD SAFETY MEETING WITH FRANKS CASING CREW. PINCH POINTS, PROPER PPE. HAND SIGNALS.. RIG UP LD CREW AND PU BHA AND DRILL PIPE.
02:30	03:30	1.0	RIG DOWN FRANKS CASING CREW.
03:30	04:30	1.0	DRILL CEMENT/FLOAT EQUIP.SET COM TO DRILL AND FUNCTION TEST.
04:30	05:00	0.5	FIT @ 2490 PRESSURE UP 200 PSI BLED DOWN TO 175 PSI = 12.2#/GAL MW WITH 10.8 #/GAL MUD IN THE HOLE.
05:00	06:00	1.0	DRILLING 2446' TO 2525 79' [79 FPH] 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10K MW 10.8#/GAL VIS 38SEC/QT SPP.-1500 DIF PSI-150 TO 275 PSI
<p>CREWS FULL NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING: PRESSURE TESTING, RIGGING UP FLOOR. DIESEL 2306 GALS USED 1000 GALS. RIG MOVE APPROX .75 MILES TRANSFERE FROM THE ECW 97-16X 2306 GALS. DIESEL @ \$ 2.84/GAL= \$ 6550.00 5 JOINTS [210.80'] 4.5" 11.60#/FT N-80 AND 1 JOINT [10.85] 4.5" 11.60#/FT P-110 RECEIVED 6600 GALS DIESEL @ \$ 2.85/GAL =\$ 18810.00</p>			
06:00	SPUD 7 7/8" HOLE AT 05:00 HRS, 4/27/10.		

04-28-2010 Reported By B: LAIN

DailyCosts: Drilling \$30,515 Completion \$0 Daily Total \$30,515
 Cum Costs: Drilling \$390,557 Completion \$0 Well Total \$390,557

MD 4,800 TVD 4,800 Progress 2,275 Days 2 MW 10.7 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4800'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING 2525 TO 3494 969' [121.13 FPH] MAHOGANY OIL SHALE @ 2370' 2370' 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7#/GAL VIS 38SEC/QT SPP.-1600 TO 1900 DIF PSI-150 TO 290 PSI.

14:00	14:30	0.5 SERVICE RIG. FUNCTION COM.
14:30	15:00	0.5 SURVEY @ 3416' 1.83 DEG.
15:00	01:30	10.5 DRILLING 3494' TO 4526' 1032' [98.29 FPH] MAHOGANY OIL SHALE @ 2370' 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7#/GAL VIS 38SEC/QT SPP.-1600 TO 1900 DIF PSI-150 TO 290 PSI.
01:30	02:00	0.5 SURVEY @ 4444' 1.96 DEG.
02:00	06:00	4.0 DRILLING 4526' TO 4800 274' [68.5 FPH] WASATCH @ 4635'. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.6#/GAL VIS 38 SEC/QT SPP.-1700 TO 2375 DIFF PSI-175 TO 425 PSI.

CREWS: FULL NO ACCIDENTS OR INCIDENTS REPORTED.
DIESEL 8049 GALS. USED 1254 GALS.

04-29-2010 **Reported By** B: LAIN

DailyCosts: Drilling \$27,412 **Completion** \$0 **Daily Total** \$27,412

Cum Costs: Drilling \$417,970 **Completion** \$0 **Well Total** \$417,970

MD 5,600 **TVD** 5,600 **Progress** 800 **Days** 3 **MW** 10.7 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5600'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING 4800 TO 5056 256' [56.88 FPH] WASATCH @ 4635'. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.6#/GAL VIS 38 SEC/QT SPP.-1700 TO 2375 DIFF PSI-175 TO 425 PSI.
10:30	11:00	0.5	SERVICE RIG. FUNCTION COM.
11:00	06:00	19.0	DRILLING 5056 TO 5600 544' [28.63 FPH] CHAPITA WELLS @ 5234. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7 #/GAL VIS 39 SEC/QT SPP.-1700 TO 2375 DIFF PSI-175 TO 475 PSI.

CREWS FULL: NO ACCIDENTS OR INCIDENTS REPORTED.
DIESEL 6726 GALS. USED 1223 GALS.

04-30-2010 **Reported By** B: LAIN

DailyCosts: Drilling \$26,004 **Completion** \$2,206 **Daily Total** \$28,210

Cum Costs: Drilling \$443,974 **Completion** \$2,206 **Well Total** \$446,180

MD 6,750 **TVD** 6,750 **Progress** 1,150 **Days** 4 **MW** 10.7 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6750'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLING 5600 TO 5710', 110' [44.00 FPH] CHAPITA WELLS @ 5234. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7 #/GAL VIS 39 SEC/QT SPP.-1700 TO 2375 DIFF PSI-175 TO 475 PSI.
08:30	09:00	0.5	CHECK FOR FLOW. WELL IS STATIC. DROP SURVEY AND PUMP PILL. FUNCTION COM FOR TRIP.
09:00	11:00	2.0	POOH FOR BIT. FUNCTION BOPE WHEN OUT OF HOLE. SURVEY @ 5632 1.52 DEG.
11:00	11:30	0.5	XO. BIT. LD REAMERS.
11:30	14:00	2.5	GIH W/BIT # 2. HOLE TIGHT FROM 3900' TO 4700'.
14:00	14:30	0.5	WASH 5690' TO 5710'. 5' OF FILL.
14:30	17:00	2.5	DRILLING 5710 TO 5884' 174' [69.60 FPH] CHAPITA WELLS @ 5234. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7 #/GAL VIS 39 SEC/QT SPP.-1750 TO 2375 DIFF PSI-175 TO 475 PSI
17:00	17:30	0.5	SERVICE RIG. FUNCTION ANNULAR.

17:30 06:00 12.5 DRILLING 5884' TO 6750'. 866' [69.28 FPH] NORTH HORN @ 6209. 120 SPM PUMP #2 = 454 GPM TABLE RPM- 40 TO 50 MM-72 BIT WEIGHT 5 TO 21K MW 10.9 #/GAL VIS 39 SEC/QT SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI.

CREWS FULL: NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETING: INSPECTING BELTS AND GUARDS, LOCK OUT AND TAG OUT.
 DIESEL-5472 GALS USED-1254 GALS.

05-01-2010 **Reported By** B: LAIN

Daily Costs: Drilling	\$22,767	Completion	\$739	Daily Total	\$23,506
Cum Costs: Drilling	\$466,741	Completion	\$2,945	Well Total	\$469,686

MD 8,270 **TVD** 8,270 **Progress** 1,520 **Days** 5 **MW** 10.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8270

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING 6750'. TO 7359' 609' [71.65 FPH] PRICE RIVER @ 6845. 120 SPM PUMP #2 = 454 GPM TABLE RPM-40 TO 50 MM-72 BIT WEIGHT 5 TO 21K MW 10.9 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI
14:30	15:00	0.5	SERVICE RIG. FUNCTION ANNULAR. COM.
15:00	06:00	15.0	DRILLING 7359' TO 8270 946' [60.73 FPH] MIDDLE PRICE RIVER @ 7624. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.3 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI.

CREWS FULL: NO ACCIDENTS OR INCIDENTS REPORTED.
 DIESEL 5472 GALS. USED 1482 GALS.

05-02-2010 **Reported By** B: LAIN

Daily Costs: Drilling	\$26,786	Completion	\$739	Daily Total	\$27,525
Cum Costs: Drilling	\$491,082	Completion	\$3,684	Well Total	\$494,766

MD 8,705 **TVD** 8,705 **Progress** 435 **Days** 6 **MW** 11.3 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING 8270 TO 8391' 121' [22.0 FPH] PRICE RIVER LOWER @ 8384'. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.3 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI.
11:30	12:00	0.5	RIG SERVICE. FUNCTION ANNULAR, COM.
12:00	02:00	14.0	DRILLING 8391' TO 8705' 314' [22.43 FPH] PRICE RIVER LOWER @ 8384'. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.7 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI.
02:00	05:00	3.0	CHECK FLOW. WELL IS STATIC. PUMP PILL AND POOH FOR BIT @ 3. SET COM TO TRIP MODE.
05:00	06:00	1.0	XO BIT AND MOTOR. FUNCTION PIPE AND BLIND RAMS.

CREWS FULL: NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETING: TEAM WORK, PICKING UP PIPE IN V-DOOR, TRIPPING
 DIESEL 2560 GALS USED 1430 GALS

05-03-2010 **Reported By** B: LAIN

Daily Costs: Drilling	\$32,704	Completion	\$0	Daily Total	\$32,704
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Cum Costs: Drilling \$523,786 **Completion** \$3,684 **Well Total** \$527,470
MD 9,110 **TVD** 9,110 **Progress** 405 **Days** 7 **MW** 11.9 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PROD CSG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	GIH W/ BIT # 3.
08:00	08:30	0.5	WASH 8674' TO 8705' [5' OF FILL].
08:30	12:30	4.0	DRILLING 8705' TO 8957' 252' [56.00 FPH] SEGO @ 8912'. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.9 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI. SET COM TO DRILLING MODE.
12:30	13:00	0.5	SERVICE RIG. FUNCTION ANNULAR.
13:00	16:30	3.5	DRILLING 8957' TO 9110' 153' [43.71 FPH] SEGO @ 8912'. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.9 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI. REACHED TD @ 16:30 HRS, 05-02-10.
16:30	17:30	1.0	MAKE 15 STD SHORT TRIP. NO FILL.
17:30	20:30	3.0	CIRCULATE TO LDDP. SAFETY MEETING WITH FRANKS LD CREW.: SAFE AREA, TEAM WORK, AND HAND PLACEMENT. RIG UP LAY DOWN CREW.
20:30	22:00	1.5	CHECK FOR FLOW. WELL IS STATIC. PUMP PILL.
22:00	00:30	2.5	LDDP.
00:30	01:00	0.5	BREAK KELLY. PULL ROTATING HEAD.
01:00	02:00	1.0	LD BHA.
02:00	02:30	0.5	PULL WEAR RING.
02:30	06:00	3.5	SAFETY MEETING WITH FRANKS CASING CREWS.: HAND SIGNALS, SAFE AREA, TIE OFF AND PPE. RIG UP AND COMMENCE RUNNING 4.5" 11.60 # N-80 LT&C CASING.
CREWS FULL. NO INCIDENTS OR ACCIDENTS REPORTED.			
RECEIVED 1500 GALS DIESEL @ \$ 3.01/GAL DIESEL-3117 GALS USED 943 GALS.			

05-04-2010 **Reported By** B: LAIN

Daily Costs: Drilling \$57,304 **Completion** \$156,407 **Daily Total** \$213,711
Cum Costs: Drilling \$581,090 **Completion** \$160,091 **Well Total** \$741,181
MD 9,110 **TVD** 9,110 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RUN A TOTAL OF 214 JTS OF 4.5" 11.60#/FT N-80 LT&C . HIT BRIDGE @ 9030'. PU CIRCULATING SWEDGE
08:00	10:00	2.0	RUN A TOTAL OF 214 JTS OF 4.5" 11.60#/FT N-80 LT&C CASING WITH DAVIS LYNCH DIFFERENTIAL FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BTM. 3 JTS. AND 24 BOW SPRING CENTRILIZERS, ONE EVERY THIRD JT. PU AND INSTALL FMC FLUTED HANGER. LANDED WITH SHOE @ 9036.31' AND FLOAT COLLAR @ 8991.80'. WITH P-110 MARKER JOINTS AT 6750', 4189'. SET STRING WEIGHT(89,000#) DOWN ON HANGER. DROP ONE BALL 5 JOINTS OFF BOTTOM. HIT BRIDGE AT 9030' PU CIRCULATING SWEDGE AND PUMP BALL THROUGH FLOATS AND WASH DOWN TO 9039' WOULD NOT WASH ANY FURTHER. LAY DOWN 1 JOINT PICK UP FMC HANGER AND LAND AT 9036.31'. SAFETY MEETING WITH HALIBURTON: HIGH PRESSURE LINES, CEMENT CONTAMINTION.

10:00	13:30	<p>3.5 RIG UP HALLIBURTON TEST LINES TO 5125 PSI. WITH WATER, CEMENT AS FOLLOWS: PUMP 10 BBLS FRESH WATER. FOLLOWED WITH 20 BBLS OF MUD FLUSH. MIX AND PUMP 475 SX (147 BBL) LEAD CEMENT HIBOND 75. @ 12.5 #/GAL YIELD 1.62 FOLLOW WITH 1290 SX (337 BBLS) TAIL MIXED @ 13.5 #/GAL YIELD 1.47. MIX & PUMP @ 6 BPM. SHUT DOWN AND WASH LINES TO PIT. LOAD AND DROP PLUG. START DISPLACE WITH WATER @ 5 BPM UNTILL 110 BBLS GONE SLOW RATE TO 4, @ 120 THEN 3 BPM FOR THE LAST 10 BBLS AND 2730 PSI, BUMP PLUG 4230 PSI, [1500 PSI OVER LAND PRESSURE] HELD FOR 5 MIN. RELEASE PRESSURE FLOW BACK 2. BBLS. FLOATS HELD. LEAVE CEMENT HEAD ON AND PRESSURE UP TO 3100 PSIFOR 2 HOUR. HELD PRESSURE CONSTANT WITH GAUGE AND VALVE. PLUG DOWN @ 13:31 HRS. 05/03/10</p> <p>FULL RETURNS THROUGHOUT CEMENT JOB. DID NOT GET CEMENT TO SURFACE. CALCULATED DISPLACEMENT 139.3 BBLS. PLUG BUMP ON 140.1 BBLS.</p>
13:30	15:30	<p>2.0 WAIT ON CEMENT 2 HOURS. . HELD PRESSURE CONSTANT @ 3100 PSI WITH VALVE AND GAUGE. RELEASE PRESSURE AND REMOVE CEMENT HEAD.</p>
15:30	16:30	<p>1.0 SET PACK OFF AND PRESSURE TEST TO 5000 PSI FOR 30 MIN.</p>
16:30	17:00	<p>0.5 NIPPLE DOWN BOPE AND FINISH CLEAN MUD TANKS.</p>
17:00	06:00	<p>13.0 RIG DOWN AND PREPARE TO MOVE TO THE ECW 105-16</p> <p>MOVE CAMPS, PIPE RACKS, AND 1-MUD TANK, BOTH PUMPS AND MISC. PIECES OF EQUIP.</p> <p>TRANSFER TO THE ECW 105-16 2929 GALS DIESEL @ \$ 3.01/GAL</p> <p>8-JOINTS OF 4.5" 11.60# N-80 LT&C [315.01']</p> <p>RIG MOVE IS APPROX .25 MILES.</p>
06:00		<p>RIG RELEASE @ 17:00 HRS, 05/03/10.</p> <p>CASING POINT COST \$581,091</p>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 99-16X (RIGSKID)
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047510570000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2454 FSL 1566 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

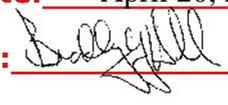
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/10/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 20, 2010

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/14/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 99-16X (RIGSKID)
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047510570000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2454 FSL 1566 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/10/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 4/10/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 21, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/14/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 99-16X (RIGSKID)
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047510570000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2454 FSL 1566 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/10/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 4/10/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 21, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/14/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: East Chapita 99-16X (RIGSKID)
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047510570000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2454 FSL 1566 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/29/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 05/29/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 03, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/2/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 06-01-2010

Well Name	ECW 099-16X	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51057	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-27-2010	Class Date	
Tax Credit	N	TVD / MD	9,110/ 9,110	Property #	067720
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,975/ 4,956				
Location	Section 16, T9S, R23E, NESW, 2454 FSL & 1566 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	311068	AFE Total	1,461,300	DHC / CWC	575,800/ 885,500
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-15-2010
				Release Date	05-03-2010
04-10-2010	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Visc	0.0				
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2454' FSL & 1566' FWL (NE/SW)
			SECTION 16, T9S, R21E
			UINTAH COUNTY, UTAH
			LAT 40.035439, LONG 109.335753 (NAD 83)
			LAT 40.035475, LONG 109.335072 (NAD 27)
			TRUE #34
			OBJECTIVE: 9110' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 4956.6' NAT GL, 4956.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4956'), 4975' KB (19')
			EOG WI 100%, NRI 81%

04-11-2010 **Reported By** DAVID BRINKERHOFF

04-27-2010 Reported By B: LAIN

DailyCosts: Drilling \$98,381 Completion \$0 Daily Total \$98,381
 Cum Costs: Drilling \$361,836 Completion \$0 Well Total \$361,836

MD 2,525 TVD 2,525 Progress 79 Days 1 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2525'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	MOVE RIG FROM THE ECW 97 -16 TO THE ECW 99-16x RIG MOVE 0.9 MILE, 4 HRS. RW JONES TRUCKING MOVED RIG WITH 7 TRUCKS, 2 FORK LIFTS AND 1 CRANE. 10 MAN RIG CREW.
10:00	19:30	9.5	MIRU. RIG UP SUB, PITS, FLOOR, STRING LINES, RELEASED TRUCKS @ 12:00 HRS. GET PITS READY FOR MUD, NIPPLE UP BOPE AND HOOK UP CHOKE AND FLARE LINES. RIG ACCEPTED AT 19:30 HRS, 04/26/2010.
19:30	22:30	3.0	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/ 5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES.
22:30	23:00	0.5	FMC SERVICEMAN LOCKED DTO DRILLING CONNECTOR AND TEST 5000 PSI. OK. NO BLM REP ON LOCATION TO WITNESS TEST. BLM NOTIFIED VIA EMAIL AND UDOGM (CAROL DANIELS VOICE MAIL) RE: BOP TEST ON 4/26/10 22:00 HRS.
23:00	02:30	3.5	HELD SAFETY MEETING WITH FRANKS CASING CREW. PINCH POINTS, PROPER PPE. HAND SIGNALS.. RIG UP LD CREW AND PU BHA AND DRILL PIPE.
02:30	03:30	1.0	RIG DOWN FRANKS CASING CREW.
03:30	04:30	1.0	DRILL CEMENT/FLOAT EQUIP.SET COM TO DRILL AND FUNCTION TEST.
04:30	05:00	0.5	FIT @ 2490 PRESSURE UP 200 PSI BLED DOWN TO 175 PSI = 12.2#/GAL MW WITH 10.8 #/GAL MUD IN THE HOLE.
05:00	06:00	1.0	DRILLING 2446' TO 2525 79' [79 FPH] 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10K MW 10.8#/GAL VIS 38SEC/QT SPP.-1500 DIF PSI-150 TO 275 PSI
<p>CREWS FULL NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING: PRESSURE TESTING, RIGGING UP FLOOR. DIESEL 2306 GALS USED 1000 GALS. RIG MOVE APPROX .75 MILES TRANSFERE FROM THE ECW 97-16X 2306 GALS. DIESEL @ \$ 2.84/GAL= \$ 6550.00 5 JOINTS [210.80'] 4.5" 11.60#/FT N-80 AND 1 JOINT [10.85] 4.5" 11.60#/FT P-110 RECEIVED 6600 GALS DIESEL @ \$ 2.85/GAL =\$ 18810.00</p>			
06:00			SPUD 7 7/8" HOLE AT 05:00 HRS, 4/27/10.

04-28-2010 Reported By B: LAIN

DailyCosts: Drilling \$30,515 Completion \$0 Daily Total \$30,515
 Cum Costs: Drilling \$392,351 Completion \$0 Well Total \$392,351

MD 4,800 TVD 4,800 Progress 2,275 Days 2 MW 10.7 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4800'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING 2525 TO 3494 969' [121.13 FPH] MAHOGANY OIL SHALE @ 2370' 2370' 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7#/GAL VIS 38SEC/QT SPP.-1600 TO 1900 DIF PSI-150 TO 290 PSI.

14:00	14:30	0.5 SERVICE RIG. FUNCTION COM.
14:30	15:00	0.5 SURVEY @ 3416' 1.83 DEG.
15:00	01:30	10.5 DRILLING 3494' TO 4526' 1032' [98.29 FPH] MAHOGANY OIL SHALE @ 2370' 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7#/GAL VIS 38SEC/QT SPP.-1600 TO 1900 DIF PSI-150 TO 290 PSI.
01:30	02:00	0.5 SURVEY @ 4444' 1.96 DEG.
02:00	06:00	4.0 DRILLING 4526' TO 4800 274' [68.5 FPH] WASATCH @ 4635'. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.6#/GAL VIS 38 SEC/QT SPP.-1700 TO 2375 DIFF PSI-175 TO 425 PSI.

CREWS: FULL NO ACCIDENTS OR INCIDENTS REPORTED.
DIESEL 8049 GALS. USED 1254 GALS.

04-29-2010	Reported By	B: LAIN									
DailyCosts: Drilling	\$27,412	Completion	\$0	Daily Total	\$27,412						
Cum Costs: Drilling	\$419,763	Completion	\$0	Well Total	\$419,763						
MD	5,600	TVD	5,600	Progress	800	Days	3	MW	10.7	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5600'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING 4800 TO 5056 256' [56.88 FPH] WASATCH @ 4635'. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.6#/GAL VIS 38 SEC/QT SPP.-1700 TO 2375 DIFF PSI-175 TO 425 PSI.
10:30	11:00	0.5	SERVICE RIG. FUNCTION COM.
11:00	06:00	19.0	DRILLING 5056 TO 5600 544' [28.63 FPH] CHAPITA WELLS @ 5234. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7 #/GAL VIS 39 SEC/QT SPP.-1700 TO 2375 DIFF PSI-175 TO 475 PSI.

CREWS FULL: NO ACCIDENTS OR INCIDENTS REPORTED.
DIESEL 6726 GALS. USED 1223 GALS.

04-30-2010	Reported By	B: LAIN									
DailyCosts: Drilling	\$26,004	Completion	\$2,206	Daily Total	\$28,210						
Cum Costs: Drilling	\$445,767	Completion	\$2,206	Well Total	\$447,973						
MD	6,750	TVD	6,750	Progress	1,150	Days	4	MW	10.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6750'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLING 5600 TO 5710', 110' [44.00 FPH] CHAPITA WELLS @ 5234. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7 #/GAL VIS 39 SEC/QT SPP.-1700 TO 2375 DIFF PSI-175 TO 475 PSI.
08:30	09:00	0.5	CHECK FOR FLOW. WELL IS STATIC. DROP SURVEY AND PUMP PILL. FUNCTION COM FOR TRIP.
09:00	11:00	2.0	POOH FOR BIT. FUNCTION BOPE WHEN OUT OF HOLE. SURVEY @ 5632 1.52 DEG.
11:00	11:30	0.5	XO. BIT. LD REAMERS.
11:30	14:00	2.5	GIH W/BIT # 2. HOLE TIGHT FROM 3900' TO 4700'.
14:00	14:30	0.5	WASH 5690' TO 5710'. 5' OF FILL.
14:30	17:00	2.5	DRILLING 5710 TO 5884' 174' [69.60 FPH] CHAPITA WELLS @ 5234. 120 SPM PUMP #2 = 454 GPM TABLE RPM-50 MM-72 BIT WEIGHT 10 TO 20K MW 10.7 #/GAL VIS 39 SEC/QT SPP.-1750 TO 2375 DIFF PSI-175 TO 475 PSI
17:00	17:30	0.5	SERVICE RIG. FUNCTION ANNULAR.

17:30 06:00 12.5 DRILLING 5884' TO 6750'. 866' [69.28 FPH] NORTH HORN @ 6209. 120 SPM PUMP #2 = 454 GPM TABLE RPM- 40 TO 50 MM-72 BIT WEIGHT 5 TO 21K MW 10.9 #/GAL VIS 39 SEC/QT SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI.

CREWS FULL: NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETING: INSPECTING BELTS AND GUARDS, LOCK OUT AND TAG OUT.
 DIESEL-5472 GALS USED-1254 GALS.

05-01-2010	Reported By	B: LAIN									
Daily Costs: Drilling	\$22,767	Completion	\$739	Daily Total	\$23,506						
Cum Costs: Drilling	\$468,534	Completion	\$2,945	Well Total	\$471,479						
MD	8,270	TVD	8,270	Progress	1,520	Days	5	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8270											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING 6750'. TO 7359' 609' [71.65 FPH] PRICE RIVER @ 6845. 120 SPM PUMP #2 = 454 GPM TABLE RPM-40 TO 50 MM-72 BIT WEIGHT 5 TO 21K MW 10.9 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI
14:30	15:00	0.5	SERVICE RIG. FUNCTION ANNULAR. COM.
15:00	06:00	15.0	DRILLING 7359' TO 8270 946' [60.73 FPH] MIDDLE PRICE RIVER @ 7624. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.3 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI.

CREWS FULL: NO ACCIDENTS OR INCIDENTS REPORTED.
 DIESEL 5472 GALS. USED 1482 GALS.

05-02-2010	Reported By	B: LAIN									
Daily Costs: Drilling	\$26,786	Completion	\$739	Daily Total	\$27,525						
Cum Costs: Drilling	\$492,875	Completion	\$3,684	Well Total	\$496,559						
MD	8,705	TVD	8,705	Progress	435	Days	6	MW	11.3	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TOH											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING 8270 TO 8391' 121' [22.0 FPH] PRICE RIVER LOWER @ 8384'. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.3 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI.
11:30	12:00	0.5	RIG SERVICE. FUNCTION ANNULAR, COM.
12:00	02:00	14.0	DRILLING 8391' TO 8705' 314' [22.43 FPH] PRICE RIVER LOWER @ 8384'. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.7 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI.
02:00	05:00	3.0	CHECK FLOW. WELL IS STATIC. PUMP PILL AND POOH FOR BIT @ 3. SET COM TO TRIP MODE.
05:00	06:00	1.0	XO BIT AND MOTOR. FUNCTION PIPE AND BLIND RAMS.

CREWS FULL: NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETING: TEAM WORK, PICKING UP PIPE IN V-DOOR, TRIPPING
 DIESEL 2560 GALS USED 1430 GALS

05-03-2010	Reported By	B: LAIN							
Daily Costs: Drilling	\$32,704	Completion	\$0	Daily Total	\$32,704				

Cum Costs: Drilling \$25,580 **Completion** \$3,684 **Well Total** \$529,264
MD 9,110 **TVD** 9,110 **Progress** 405 **Days** 7 **MW** 11.9 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PROD CSG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	GIH W/ BIT # 3.
08:00	08:30	0.5	WASH 8674' TO 8705' [5' OF FILL].
08:30	12:30	4.0	DRILLING 8705' TO 8957' 252' [56.00 FPH] SEGO @ 8912'. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.9 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI. SET COM TO DRILLING MODE.
12:30	13:00	0.5	SERVICE RIG. FUNCTION ANNULAR.
13:00	16:30	3.5	DRILLING 8957' TO 9110' 153' [43.71 FPH] SEGO @ 8912'. 116 SPM PUMP # 1 = 405 GPM TABLE RPM- 40 TO 50 MM-64 BIT WEIGHT 5 TO 21K MW 11.9 VIS 39 SPP.-1950 TO 2450 DIFF PSI-175 TO 475 PSI. REACHED TD @ 16:30 HRS, 05-02-10.
16:30	17:30	1.0	MAKE 15 STD SHORT TRIP. NO FILL.
17:30	20:30	3.0	CIRCULATE TO LDDP. SAFETY MEETING WITH FRANKS LD CREW.: SAFE AREA, TEAM WORK, AND HAND PLACEMENT. RIG UP LAY DOWN CREW.
20:30	22:00	1.5	CHECK FOR FLOW. WELL IS STATIC. PUMP PILL.
22:00	00:30	2.5	LDDP.
00:30	01:00	0.5	BREAK KELLY. PULL ROTATING HEAD.
01:00	02:00	1.0	LD BHA.
02:00	02:30	0.5	PULL WEAR RING.
02:30	06:00	3.5	SAFETY MEETING WITH FRANKS CASING CREWS.: HAND SIGNALS, SAFE AREA, TIE OFF AND PPE. RIG UP AND COMMENCE RUNNING 4.5" 11.60 # N-80 LT&C CASING.
CREWS FULL. NO INCIDENTS OR ACCIDENTS REPORTED.			
RECEIVED 1500 GALS DIESEL @ \$ 3.01/GAL DIESEL-3117 GALS USED 943 GALS.			

05-04-2010 **Reported By** B: LAIN

Daily Costs: Drilling \$61,455 **Completion** \$156,407 **Daily Total** \$217,862
Cum Costs: Drilling \$587,035 **Completion** \$160,091 **Well Total** \$747,126
MD 9,110 **TVD** 9,110 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RUN A TOTAL OF 214 JTS OF 4.5" 11.60#/FT N-80 LT&C . HIT BRIDGE @ 9030'. PU CIRCULATING SWEDGE
08:00	10:00	2.0	RUN A TOTAL OF 214 JTS OF 4.5" 11.60#/FT N-80 LT&C CASING WITH DAVIS LYNCH DIFFERENTIAL FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BTM. 3 JTS. AND 24 BOW SPRING CENTRILIZERS, ONE EVERY THIRD JT. PU AND INSTALL FMC FLUTED HANGER. LANDED WITH SHOE @ 9036.31' AND FLOAT COLLAR @ 8991.80'. WITH P-110 MARKER JOINTS AT 6750', 4189'. SET STRING WEIGHT(89,000#) DOWN ON HANGER. DROP ONE BALL 5 JOINTS OFF BOTTOM. HIT BRIDGE AT 9030' PU CIRCULATING SWEDGE AND PUMP BALL THROUGH FLOATS AND WASH DOWN TO 9039' WOULD NOT WASH ANY FURTHER. LAY DOWN 1 JOINT PICK UP FMC HANGER AND LAND AT 9036.31'. SAFETY MEETING WITH HALIBURTON: HIGH PRESSURE LINES, CEMENT CONTAMINTION.

10:00 13:30 3.5 RIG UP HALLIBURTON TEST LINES TO 5125 PSI. WITH WATER, CEMENT AS FOLLOWS: PUMP 10 BBLS FRESH WATER. FOLLOWED WITH 20 BBLS OF MUD FLUSH. MIX AND PUMP 475 SX [147 BBL]) LEAD CEMENT HIBOND 75. @ 12.5 #/GAL YIELD 1.62 FOLLOW WITH 1290 SX (337 BBLS) TAIL MIXED @ 13.5 #/GAL YIELD 1.47. MIX & PUMP @ 6 BPM. SHUT DOWN AND WASH LINES TO PIT. LOAD AND DROP PLUG. START DISPLACE WITH WATER @ 5 BPM UNTILL 110 BBLS GONE SLOW RATE TO 4, @ 120 THEN 3 BPM FOR THE LAST 10 BBLS AND 2730 PSI, BUMP PLUG 4230 PSI, [1500 PSI OVER LAND PRESSURE] HELD FOR 5 MIN. RELEASE PRESSURE FLOW BACK 2. BBLS. FLOATS HELD. LEAVE CEMENT HEAD ON AND PRESSURE UP TO 3100 PSIFOR 2 HOUR. HELD PRESSURE CONSTANT WITH GAUGE AND VALVE. PLUG DOWN @ 13:31 HRS. 05/03/10

FULL RETURNS THROUGHOUT CEMENT JOB. DID NOT GET CEMENT TO SURFACE. CALCULATED DISPLACEMENT 139.3 BBLS. PLUG BUMP ON 140.1 BBLS.

13:30 15:30 2.0 WAIT ON CEMENT 2 HOURS. . HELD PRESSURE CONSTANT @ 3100 PSI WITH VALVE AND GAUGE. RELEASE PRESSURE AND REMOVE CEMENT HEAD.

15:30 16:30 1.0 SET PACK OFF AND PRESSURE TEST TO 5000 PSI FOR 30 MIN.

16:30 17:00 0.5 NIPPLE DOWN BOPE AND FINISH CLEAN MUD TANKS.

17:00 06:00 13.0 RIG DOWN AND PREPARE TO MOVE TO THE ECW 105-16

MOVE CAMPS, PIPE RACKS, AND 1-MUD TANK, BOTH PUMPS AND MISC. PIECES OF EQUIP.

TRANSFER TO THE ECW 105-16 2929 GALS DIESEL @ \$ 3.01/GAL

8-JOINTS OF 4.5" 11.60# N-80 LT&C [315.01']

RIG MOVE IS APPROX .25 MILES.

06:00 RIG RELEASE @ 17:00 HRS, 05/03/10.

CASING POINT COST \$581,091

05-07-2010	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300						
Cum Costs: Drilling	\$587,035	Completion	\$189,391	Well Total	\$776,426						
MD	9,110	TVD	9,110	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8992.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP TO FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM 9036' TO 920' AND 200' ACROSS CEMENT TOP @ 340'. RDWL.								

05-20-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,593	Daily Total	\$1,593						
Cum Costs: Drilling	\$587,035	Completion	\$190,984	Well Total	\$778,019						
MD	9,110	TVD	9,110	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8992.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

05-25-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,433	Daily Total	\$1,433						
Cum Costs: Drilling	\$587,035	Completion	\$192,417	Well Total	\$779,452						
MD	9,110	TVD	9,110	Progress	0	Days	11	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8992.0 **Perf :** 6542'-8862' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8458'-59', 8490'-91', 8500'-01', 8527'-28', 8535'-36', 8600'-01', 8691'-92', 8704'-05', 8715'-16', 8736'-37', 8751'-52', 8760'-61', 8834'-35', 8861'-62' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7287 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 45107 GAL 16# DELTA 200 W/158100# 20/40 SAND @ 2-5 PPG. MTP 5967 PSIG. MTR 51 BPM. ATP 5330 PSIG. ATR 48 BPM. ISIP 2992 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 8440'. PERFORATE MPR / LPR FROM 8253'-54', 8273'-74', 8284'-85', 8315'-16', 8322'-23', 8333'-34', 8343'-44', 8351'-52', 8369'-70', 8385'-86', 8394'-95', 8400'-01', 8413'-14', 8418'-19' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7338 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 35015 GAL 16# DELTA 200 W/121200# 20/40 SAND @ 2-5 PPG. MTP 5994 PSIG. MTR 50.7 BPM. ATP 5391 PSIG. ATR 47.9 BPM. ISIP 3730 PSIG. RD HALLIBURTON.</p> <p>STAGE #3: RUWL. SET 6K CFP AT 8242'. PERFORATE MPR FROM 7964'-65', 7975'-76', 8045'-46', 8051'-52', 8079'-80', 8090'-91', 8098'-99', 8105'-06', 8138'-39', 8157'-58', 8182'-83', 8190'-91', 8202'-03', 8224'-25' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7292 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 42652 GAL 16# DELTA 200 W/146400# 20/40 SAND @ 2-5 PPG. MTP 6142 PSIG. MTR 50.1 BPM. ATP 5514 PSIG. ATR 47.5 BPM. ISIP 4104 PSIG. RD HALLIBURTON.</p> <p>STAGE #4: RUWL. SET 6K CFP AT 7910'. PERFORATE UPR / MPR FROM 7615'-16', 7642'-43', 7654'-55', 7664'-65', 7679'-80', 7695'-96', 7732'-33', 7742'-43', 7752'-53', 7800'-01', 7818'-19', 7838'-39', 7871'-72', 7889'-90' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 3116 GAL 16# LINEAR W/3100# 20/40 SAND @ 1 PPG, 67429 GAL 16# DELTA 200 W/224400# 20/40 SAND @ 1.5-5 PPG. MTP 6421 PSIG. MTR 50.4 BPM. ATP 5124 PSIG. ATR 43.1 BPM. ISIP 2583 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 7540'. PERFORATE UPR FROM 7139'-40', 7147'-48', 7159'-60', 7169'-70', 7175'-76', 7226'-27', 7236'-37', 7352'-53', 7360'-61', 7376'-77', 7383'-84', 7465'-66', 7490'-91', 7517'-18' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7279 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 35847 GAL 16# DELTA 200 W/124300# 20/40 SAND @ 2-5 PPG. MTP 6148 PSIG. MTR 50.4 BPM. ATP 4714 PSIG. ATR 47.6 BPM. ISIP 2260 PSIG. RD HALLIBURTON.</p> <p>STAGE #6: RUWL. SET 6K CFP AT 7118'. PERFORATE UPR FROM 6880'-81', 6891'-92', 6901'-02', 6950'-51', 6960'-61', 6975'-76', 6987'-88', 6998'-99', 7047'-48', 7055'-56', 7063'-64', 7071'-72', 7080'-81', 7101'-02' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7410 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43052 GAL 16# DELTA 200 W/150400# 20/40 SAND @ 2-5 PPG. MTP 6142 PSIG. MTR 50.5 BPM. ATP 4437 PSIG. ATR 49.6 BPM. ISIP 2263 PSIG. RD HALLIBURTON.</p> <p>STAGE #7: RUWL. SET 6K CFP AT 6840'. PERFORATE Ba / NH FROM 6542'-43', 6544'-45', 6587'-88', 6590'-91', 6594'-95', 6598'-99', 6670'-71', 6694'-95', 6757'-58', 6791'-92', 6806'-07', 6810'-11', 6816'-17', 6820'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7360 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37639 GAL 16# DELTA 200 W/131300# 20/40 SAND @ 2-5 PPG. MTP 5718 PSIG. MTR 51 BPM. ATP 4520 PSIG. ATR 48.9 BPM. ISIP 2488 PSIG. RD HALLIBURTON. SWIFN.</p>

05-26-2010		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$407,184	Daily Total	\$407,184						
Cum Costs: Drilling	\$587,035	Completion	\$599,601	Well Total	\$1,186,636						
MD	9,110	TVD	9,110	Progress	0	Days	12	MW	0.0	Visc	0.0

Formation : MESAVERDE / WASATCH **PBTD :** 8992.0 **Perf :** 5094'-8862' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #8: SICP 1425 PSIG. RUWL. SET 6K CFP AT 6490'. PERFORATE Ba FROM 6141'-42', 6153'-54', 6174'-75', 6199'-200', 6218'-19', 6247'-48', 6252'-53', 6257'-58', 6260'-61', 6271'-72', 6316'-17', 6431'-32', 6466'-67', 6470'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7318 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 37259 GAL 16# DELTA 200 W/122800# 20/40 SAND @ 2-4 PPG. MTP 6404 PSIG. MTR 51.9 BPM. ATP 2766 PSIG. ATR 49.2 BPM. ISIP 1972 PSIG. RD HALLIBURTON.
			STAGE #9: RUWL. SET 6K CFP AT 6126'. PERFORATE Ca / Ba FROM 5735'-36', 5801'-02', 5803'-04', 5870'-71', 5912'-13', 5956'-57', 5958'-59', 6030'-31', 6041'-42', 6086'-88', 6110'-11' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 7368 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 26317 GAL 16# DELTA 200 W/83100# 20/40 SAND @ 2-5 PPG. MTP 6445 PSIG. MTR 50.5 BPM. ATP 5110 PSIG. ATR 47.4 BPM. ISIP 1764 PSIG. RD HALLIBURTON.
			STAGE #10: RUWL. SET 6K CFP AT 5320'. PERFORATE Pp / Ca FROM 5094'-95', 5096'-97', 5161'-62', 5166'-67', 5171'-72', 5176'-77', 5252'-53', 5276'-77', 5282'-83', 5287'-88', 5295'-96', 5298'-99' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 41925 GAL 16# DELTA 200 W/153200# 20/40 SAND @ 3-4 PPG. MTP 5296 PSIG. MTR 51 BPM. ATP 3924 PSIG. ATR 48.7 BPM. ISIP 2222 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5021'. RD CUTTERS. SDFN.

05-28-2010		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$23,613	Daily Total	\$23,613						
Cum Costs: Drilling	\$587,035	Completion	\$623,214	Well Total	\$1,210,249						
MD	9,110	TVD	9,110	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	MESAVERDE / WASATCH	PBTD :	8992.0	Perf :	5094'-8862'	PKR Depth :	0.0				

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 5021'. RU TO DRILL OUT PLUGS. SDFN.

05-29-2010		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$52,849	Daily Total	\$52,849						
Cum Costs: Drilling	\$587,035	Completion	\$676,063	Well Total	\$1,263,098						
MD	9,110	TVD	9,110	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	MESAVERDE / WASATCH	PBTD :	8992.0	Perf :	5094'-8862'	PKR Depth :	0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5021', 5320', 6126', 6490', 6840', 7118', 7540', 7910', 8242', & 8440'. CLEANED OUT TO 8981'. LANDED TUBING @ 7558' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1700 PSIG. 75 BFPH. RECOVERED 977 BLW. 11623 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.55'
 XN NIPPLE 1.30' 231 JTS 2-3/8" 4.7# N-80 TBG 7504.40'
 BELOW KB 19.00'
 LANDED @ 7558.16' KB

05-30-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$587,035	Completion	\$678,998	Well Total	\$1,266,033
MD	9,110	TVD	9,110	Progress	0
		Days	15	MW	0.0
		Visc			0.0
Formation : MESAVERDE / WASATCH	PBTD : 8992.0	Perf : 5094'-8862'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1700 PSIG. 63 BFPH. RECOVERED 1377 BLW. 10246 BLWTR. 1064 MCFD RATE.

05-31-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$587,035	Completion	\$681,933	Well Total	\$1,268,968
MD	9,110	TVD	9,110	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation : MESAVERDE / WASATCH	PBTD : 8992.0	Perf : 5094'-8862'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1850 PSIG. 54 BFPH. RECOVERED 1421 BLW. 8825 BLWTR. 866 MCFD RATE.

06-01-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$587,035	Completion	\$684,868	Well Total	\$1,271,903
MD	9,110	TVD	9,110	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE / WASATCH	PBTD : 8992.0	Perf : 5094'-8862'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1900 PSIG. 50 BFPH. RECOVERED 1272 BLW. 7553 BLWTR. 1072 MCFD RATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Chapita Wells

8. WELL NAME and NUMBER:
East Chapita 99-16X

9. API NUMBER:
43-047-51057

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 16 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPUDDED: **4/10/2010**

15. DATE T.D. REACHED: **5/2/2010**

16. DATE COMPLETED: **5/29/2010**

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4957 GL

18. TOTAL DEPTH: MD **9,110**

TVD

19. PLUG BACK T.D.: MD **8,992**

TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD

PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR

23.

WAS WELL CORED? NO YES (Submit analysis)

WAS DST RUN? NO YES (Submit report)

DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,446		750		0	
7.875	4.5 N-80	11.6	0	9,036		1765		340	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,558							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch/Mesaverde	5,094	8,862			8,458 8,862	3	/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,253 8,419	2	/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,964 8,225	2	/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,615 7,890	2	/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD **5094**

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8458-8862	45,107 GALS OF GELLED WATER & 167,500# 20/40 SAND
8253-8419	42,573 GALS OF GELLED WATER & 130,600# 20/40 SAND
7964-8225	50,164 GALS OF GELLED WATER & 155,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

GEOLOGIC REPORT

CORE ANALYSIS

DST REPORT

OTHER:

DIRECTIONAL SURVEY

30. WELL STATUS:
PRODUCING

RECEIVED

JUL 01 2010

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/29/2010		TEST DATE: 6/4/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 30	GAS - MCF: 1,060	WATER - BBL: 988	PROD. METHOD: Flows
CHOKE SIZE: 24/64	TBG. PRESS. 950	CSG. PRESS. 1,550	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 30	GAS - MCF: 1,060	WATER - BBL: 988	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	5,094	8,862		Green River	1,473
				Birds Nest Zone	1,758
				Mahogany	2,374
				Uteland Butte	4,530
				Wasatch	4,640
				Chapita Wells	5,242
				Buck Canyon	5,932
				Price River	6,850
				Middle Price River	7,645

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Michelle Robles TITLE Regulatory Assistant
 SIGNATURE *Michelle Robles* DATE 6/28/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

East Chapita 99-16X - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7139-7518	2/spf
6880-7102	2/spf
6542-6821	2/spf
6141-6471	2/spf
5735-6111	3/spf
5094-5299	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7615-7890	70,765 GALS GELLED WATER & 227,500# 20/40 SAND
7139-7518	43,346 GALS GELLED WATER & 133,700# 20/40 SAND
6880-7102	50,682 GALS GELLED WATER & 159,900# 20/40 SAND
6542-6821	45,219 GALS GELLED WATER & 140,800# 20/40 SAND
6141-6471	44,797 GALS GELLED WATER & 132,200# 20/40 SAND
5735-6111	33,740 GALS GELLED WATER & 92,600# 20/40 SAND
5094-5299	41,980GALS GELLED WATER & 153,200# 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8458'-59', 8490'-91', 8500'-01', 8527'-28', 8535'-36', 8600'-01', 8691'-92', 8704'-05', 8715'-16', 8736'-37', 8751'-52', 8760'-61', 8834'-35', 8861'-62' @ 3 SPF.

PERFORATE MIDDLE PRICE RIVER /LOWER PRICE RIVER FROM 8253'-54', 8273'-74', 8284'-85', 8315'-16', 8322'-23', 8333'-34', 8343'-44', 8351'-52', 8369'-70', 8385'-86', 8394'-95', 8400'-01', 8413'-14', 8418'-19' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7964'-65', 7975'-76', 8045'-46', 8051'-52', 8079'-80', 8090'-91', 8098'-99', 8105'-06', 8138'-39', 8157'-58', 8182'-83', 8190'-91', 8202'-03', 8224'-25' @ 2 SPF.

PERFORATE UPPER PRICE RIVER / MIDDLE PRICE RIVER FROM 7615'-16', 7642'-43', 7654'-55', 7664'-65', 7679'-80', 7695'-96', 7732'-33', 7742'-43', 7752'-53', 7800'-01', 7818'-19', 7838'-39', 7871'-72', 7889'-90' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7139'-40', 7147'-48', 7159'-60', 7169'-70', 7175'-76', 7226'-27', 7236'-37', 7352'-53', 7360'-61', 7376'-77', 7383'-84', 7465'-66', 7490'-91', 7517'-18' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 6880'-81', 6891'-92', 6901'-02', 6950'-51', 6960'-61', 6975'-76', 6987'-88', 6998'-99', 7047'-48', 7055'-56', 7063'-64', 7071'-72', 7080'-81', 7101'-02' @ 2 SPF.

PERFORATE Ba /NH FROM 6542'-43', 6544'-45', 6587'-88', 6590'-91', 6594'-95', 6598'-99', 6670'-71', 6694'-95', 6757'-58', 6791'-92', 6806'-07', 6810'-11', 6816'-17', 6820'-21' @ 2 SPF.

PERFORATE Ba FROM 6141'-42', 6153'-54', 6174'-75', 6199'-200', 6218'-19', 6247'-48', 6252'-53', 6257'-58', 6260'-61', 6271'-72', 6316'-17', 6431'-32', 6466'-67 6470'-71' @ 2 SPF.

PERFORATE Ca /Ba FROM 5735'-36', 5801'-02', 5803'-04', 5870'-71', 5912'-13', 5956'-57', 5958'-59', 6030'-31', 6041'-42', 6086'-88', 6110'-11' @ 3 SPF.

PERFORATE Pp /Ca FROM 5094'-95', 5096'-97', 5161'-62', 5166'-67', 5171'-72', 5176'-77', 5252'-53', 5276'-77', 5282'-83', 5287'-88', 5295'-96', 5298'-99' @ 3 SPF.

32. FORMATION (LOG) MARKERS

Lower Price River	8397
Sego	8942

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML47045	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: EAST CHAPITA 99-16X (RIGSKID)	
9. API NUMBER: 43047510570000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: EOG Resources, Inc.	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2454 FSL 1566 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

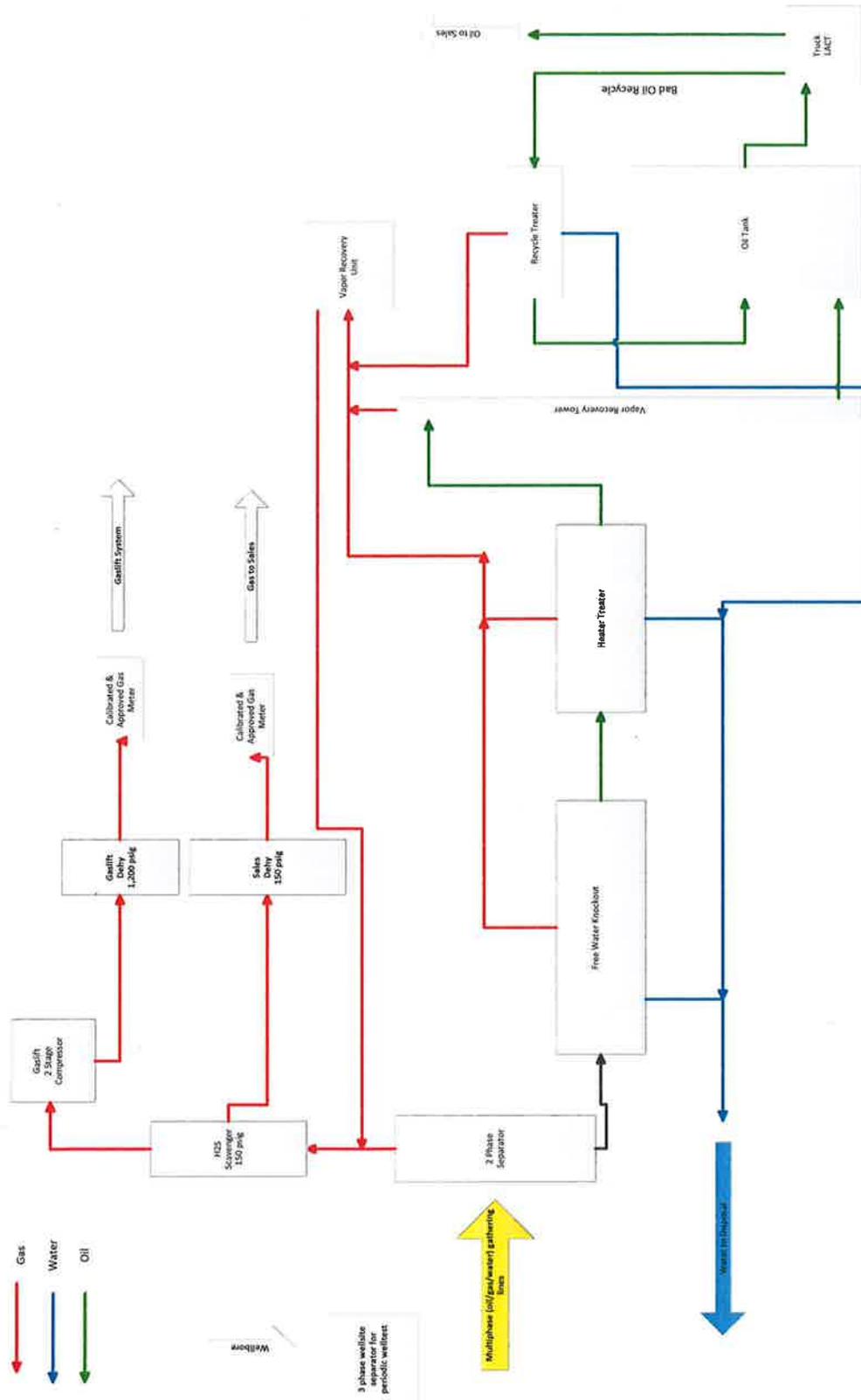
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Measurement variance propd"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

Approved by the Utah Division of Oil, Gas and Mining
Date: May 11, 2012
By: *D. K. Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	







EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

A handwritten signature in black ink, appearing to read "Ed Forsman".

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50251	EAST CHAPITA 98-16		SWNE	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17574	18940	3/15/2010			3/12/2013	
Comments:							
3/12/13							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51057	EAST CHAPITA 99-16 X		NESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17575	18940	3/29/2010			3/12/2013	
Comments:							
3/12/13							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50552	EAST CHAPITA 105-16		NESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17576	18940	4/7/2010			3/12/2013	
Comments:							
3/12/13							

RECEIVED

MAR 11 2013

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Vail Nazzaro

Name (Please Print)

Vail Nazzaro
Signature

Senior Regulatory Assistant

Title

3/8/2013

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51057	EAST CHAPITA 99-16X		NESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>17575</u>	4/10/2010		<u>4/28/10</u>		
Comments: WASATCH/MESAVERDE <u>MVRD = WSMVD rigskid from 4304740466</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

4/14/2010

Title

Date

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING