

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3
 AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER CWU 1511-25D
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT NATURAL BUTTES
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>		5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS
6. NAME OF OPERATOR EOG Resources, Inc.		7. OPERATOR PHONE 435 781-9111
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078		9. OPERATOR E-MAIL kaylene_gardner@eogresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0285A	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2187 FNL 1979 FEL	SWNE	25	9.0 S	22.0 E	S
Top of Uppermost Producing Zone	1614 FNL 2081 FEL	SWNE	25	9.0 S	22.0 E	S
At Total Depth	1614 FNL 2081 FEL	SWNE	25	9.0 S	22.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 1614	23. NUMBER OF ACRES IN DRILLING UNIT 1800
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 900	26. PROPOSED DEPTH MD: 9319 TVD: 9255
27. ELEVATION - GROUND LEVEL 5076	28. BOND NUMBER NM2308	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mary Maestas	TITLE Regulatory Assistant	PHONE 303 824-5526
SIGNATURE	DATE 02/16/2010	EMAIL mary_maestas@eogresources.com
API NUMBER ASSIGNED 43047509420000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9319		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	9319	11.6			

DRILLING PLAN

**MULTI-WELL PAD:
 CWU 1509-25D, CWU 1510-25D, CWU 1511-25D,
 CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
 SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
 UTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	CWU 1509-25D		CWU 1510-25D		CWU 1511-25D		CWU 1512-25D	
	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1385	1400	1380	1387	1393	1403	1415	1423
Birdsnest	1660	1686	1665	1675	1667	1686	1665	1677
Mahogany Oil Shale Bed	2242	2291	2253	2269	2270	2310	2261	2283
Wasatch	4568	4657	4590	4611	4612	4676	4596	4629
Chapita Wells	5151	5240	5172	5193	5190	5254	5175	5208
Buck Canyon	5821	5910	5844	5865	5861	5925	5844	5876
North Horn	6505	6594	6521	6542	6531	6595	6519	6552
KMV Price River	6797	6885	6831	6852	6860	6924	6834	6866
KMV Price River Middle	7704	7793	7731	7751	7752	7816	7731	7763
KMV Price River Lower	8514	8603	8538	8559	8558	8622	8537	8569
Sego	9013	9101	9030	9051	9056	9120	9032	9065
TD	9215	9303	9230	9251	9255	9319	9235	9268
ANTICIPATED BHP (PSI)	5031		5040		5053		5042	

FORMATION	CWU 1513-25D		CWU 1514-25D					
	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1427	1440	1403	1411				
Birdsnest	1663	1683	1660	1670				
Mahogany Oil Shale Bed	2252	2290	2247	2264				
Wasatch	4580	4644	4575	4600				
Chapita Wells	5160	5225	5156	5181				
Buck Canyon	5828	5892	5826	5851				
North Horn	6505	6569	6503	6529				
KMV Price River	6808	6872	6803	6829				
KMV Price River Middle	7708	7773	7706	7731				
KMV Price River Lower	8514	8579	8513	8538				
Sego	9018	9082	9017	9043				
TD	9220	9284	9220	9246				
ANTICIPATED BHP (PSI)	5034		5034					

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

DRILLING PLAN

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CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5-10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

**Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: None
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Gamma Ray

DRILLING PLAN

**MULTI-WELL PAD:
CWU 1509-25D, CWU 1510-25D, CWU 1511-25D,
CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 150 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 135 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: The above number of sacks is based on gauge-hole calculation
Lead volume to be calculated to bring cement to surface.
Tail volume to be calculated to bring cement to 500' above the shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 130 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 900 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

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CWU 1509-25D, CWU 1510-25D, CWU 1511-25D,
CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

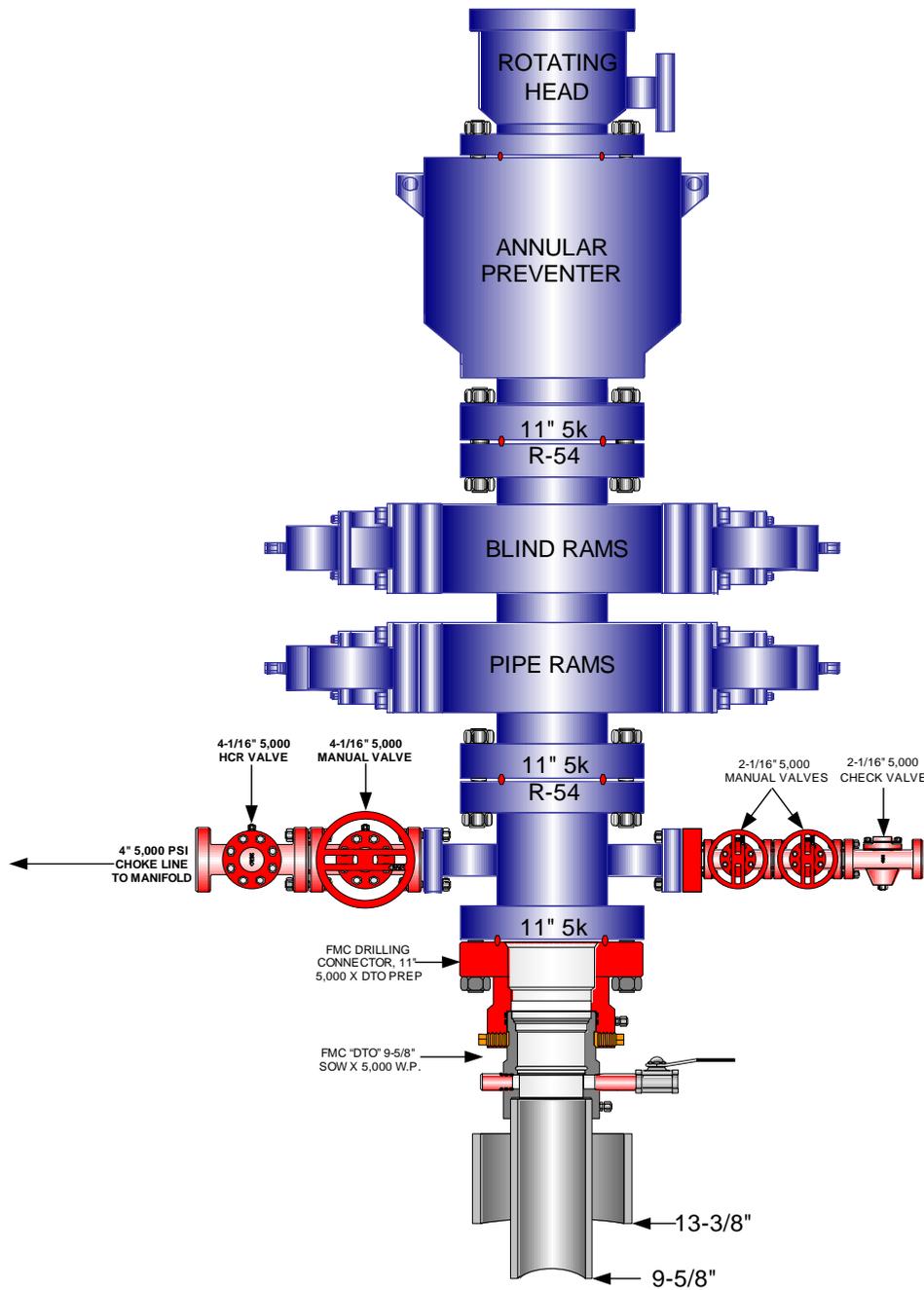
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

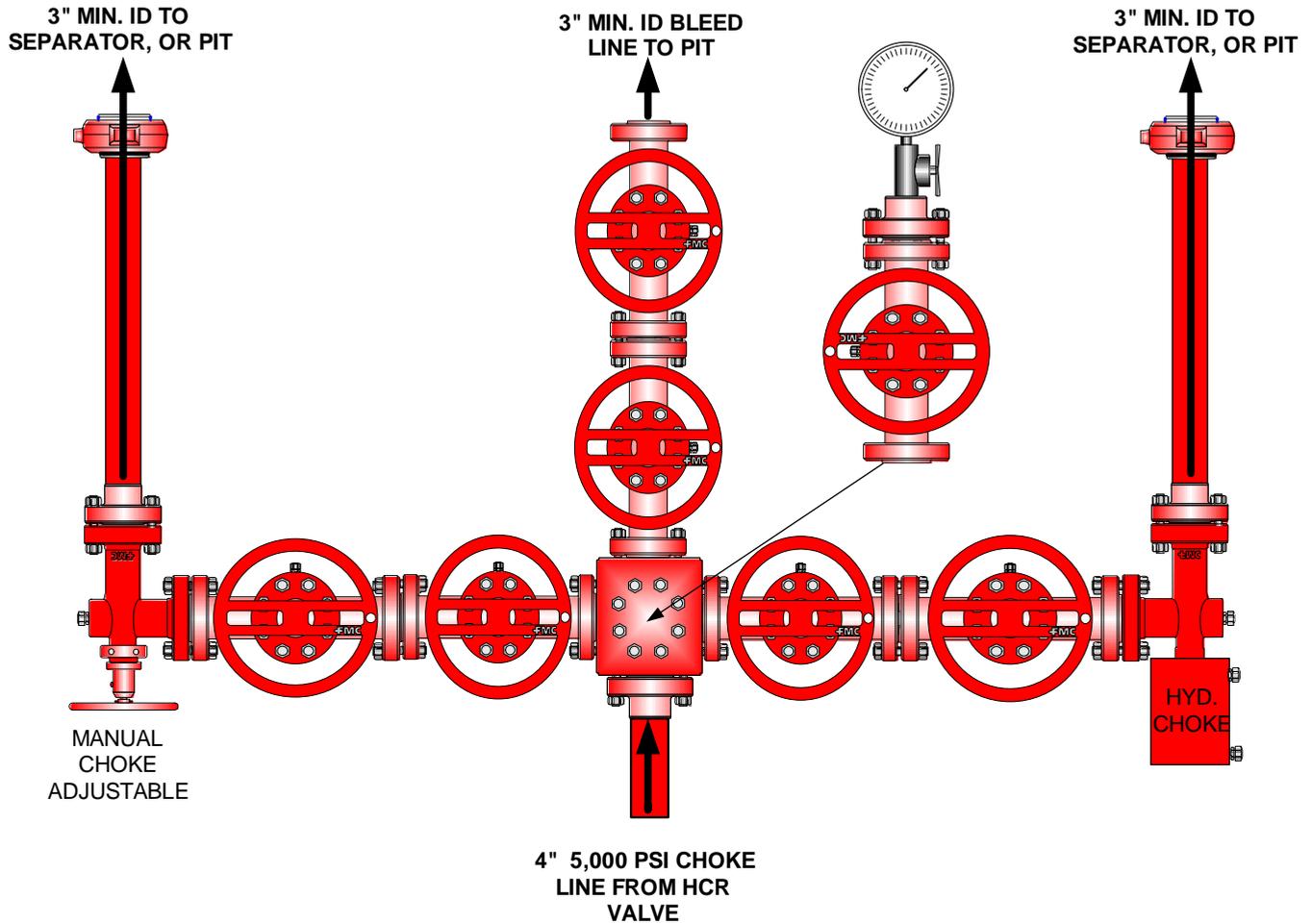
1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



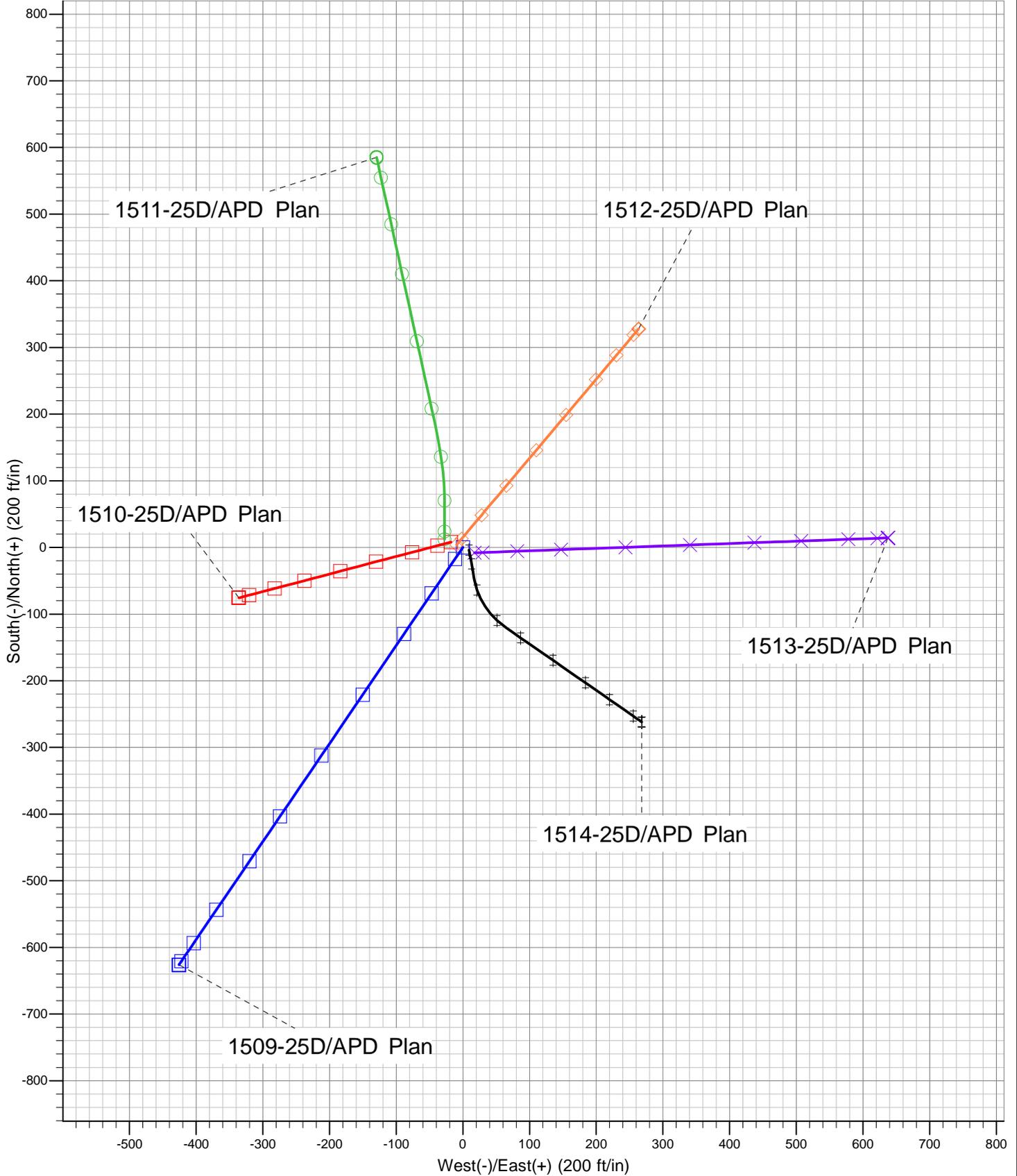
**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



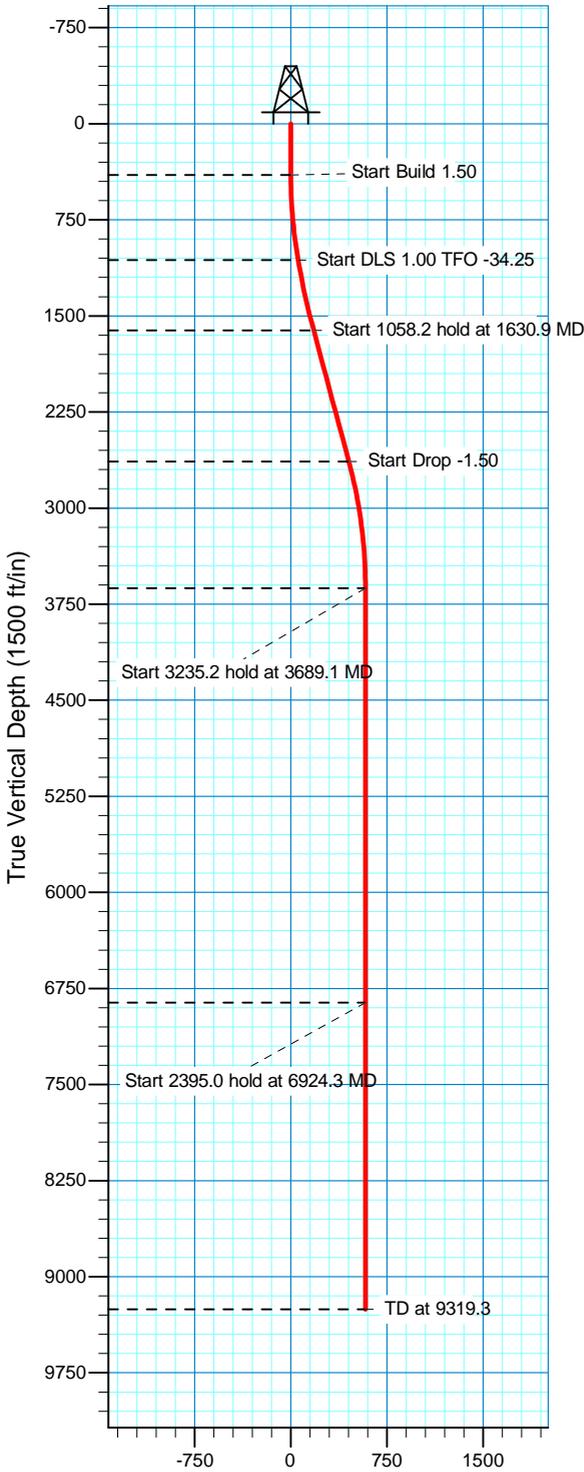
Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CWU 1509-25D, CWU 1510-25D, CWU 1511-25D
CWU 1512-25D, CWU 1513-25D, CWU 1514-25D**
SW/NE, SEC. 25 T9S, R22E, S.L.B. & M.
UINTAH COUNTY, UTAH

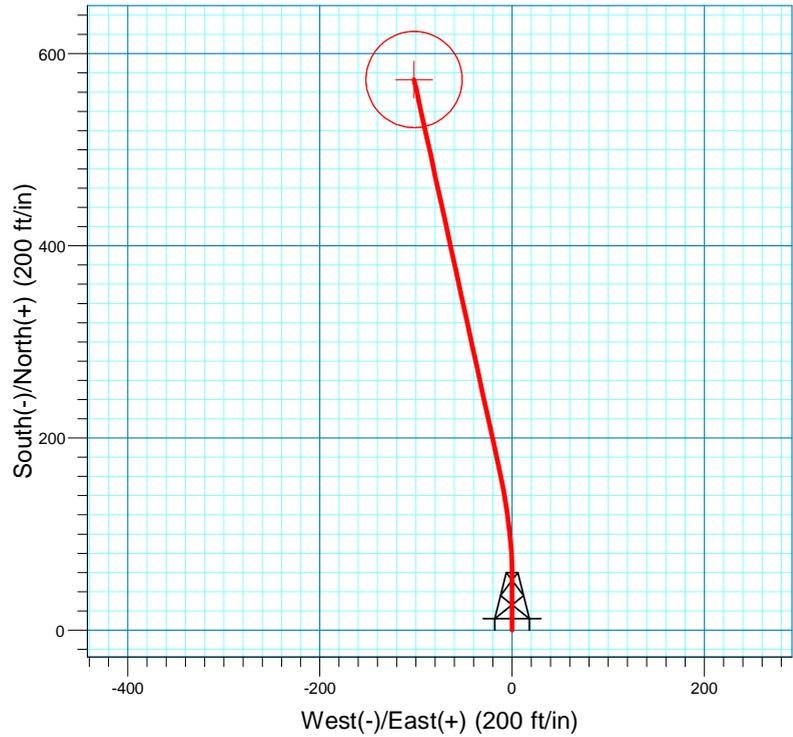


CWU 1511-25D
Section 25 T9S R22E
Uintah County, UT



Vertical Section at 349.91° (1500 ft/in)

Surface Location			
NAD 1927 (NADCON CONUS) Utah North 4301		RIG @ 5094.0ft (TRUE 34)	
Ground Elevation: 5075.0		Latitude	
Northing	Easting	Longitude	
0.0 -111210.17	2592460.56	40°0' 29.909 N	109°23' 7.051 W



Project: T9S-R22E Sec 25
 Site: CWU 1509-1514 25D (Pad C2_CWU 696-25_Set 8)
 Well: 1511-25D
 Plan: APD Plan



Azimuths to True North
 Magnetic North: 11.27°
 Magnetic Field
 Strength: 52579.4nT
 Dip Angle: 65.96°
 Date: 6/2/2009
 Model: IGRF200510

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	400.0	0.00	0.00	400.0	0.0	0.0	0.00	0.00	0.0	
3	1066.7	10.00	0.00	1063.3	58.0	0.0	1.50	0.00	57.1	
4	1630.9	15.00	347.66	1614.0	178.4	-15.6	1.00	-34.25	178.4	CWU 1511-25D
5	2689.1	15.00	347.66	2636.2	446.0	-74.2	0.00	0.00	452.1	
6	3689.1	0.00	0.00	3624.8	573.1	-102.0	1.50	180.00	582.1	
7	6924.3	0.00	0.00	6860.0	573.1	-102.0	0.00	0.00	582.1	CWU 1511-25D
8	9319.3	0.00	0.00	9255.0	573.1	-102.0	0.00	0.00	582.1	

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
CWU 1511-25D	6860.0	573.1	-102.0	-110639.69	2592344.65	40°0' 35.572 N	109°23' 8.362 W	Circle (Radius: 50.0)



Denver Division - Utah

T9S-R22E Sec 25

CWU 1509-1514 25D (Pad C2_CWU 696-25_Set 8)

1511-25D

Wellbore #1

Plan: APD Plan

Standard Survey Report

12 October, 2009

EOG Resources

Survey Report



Company:	Denver Division - Utah	Local Co-ordinate Reference:	Well 1511-25D
Project:	T9S-R22E Sec 25	TVD Reference:	RIG @ 5094.0ft (TRUE 34)
Site:	CWU 1509-1514 25D (Pad C2_CWU 696-25_Set 8)	MD Reference:	RIG @ 5094.0ft (TRUE 34)
Well:	1511-25D	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	APD Plan	Database:	EDM 2003.21 Single User Db

Project	T9S-R22E Sec 25		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah North 4301		

Site	CWU 1509-1514 25D (Pad C2_CWU 696-25_Set 8)				
Site Position:		Northing:	-111,173.33 ft	Latitude:	40° 0' 30.269 N
From:	Lat/Long	Easting:	2,592,476.20 ft	Longitude:	109° 23' 6.839 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.39 °

Well	1511-25D					
Well Position	+N/-S	0.0 ft	Northing:	-111,210.17 ft	Latitude:	40° 0' 29.909 N
	+E/-W	0.0 ft	Easting:	2,592,460.56 ft	Longitude:	109° 23' 7.051 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,075.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	6/2/2009	11.27	65.96	52,579

Design	APD Plan			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	349.91

Survey Tool Program	Date	10/12/2009		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	9,319.3	APD Plan (Wellbore #1)	MWD	MWD - Standard

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	1.50	0.00	500.0	1.3	0.0	1.3	1.50	1.50	0.00	
600.0	3.00	0.00	599.9	5.2	0.0	5.2	1.50	1.50	0.00	
700.0	4.50	0.00	699.7	11.8	0.0	11.6	1.50	1.50	0.00	
800.0	6.00	0.00	799.3	20.9	0.0	20.6	1.50	1.50	0.00	
900.0	7.50	0.00	898.6	32.7	0.0	32.2	1.50	1.50	0.00	
1,000.0	9.00	0.00	997.5	47.0	0.0	46.3	1.50	1.50	0.00	
1,066.7	10.00	0.00	1,063.3	58.0	0.0	57.1	1.50	1.50	0.00	

EOG Resources

Survey Report



Company:	Denver Division - Utah	Local Co-ordinate Reference:	Well 1511-25D
Project:	T9S-R22E Sec 25	TVD Reference:	RIG @ 5094.0ft (TRUE 34)
Site:	CWU 1509-1514 25D (Pad C2_CWU 696-25_Set 8)	MD Reference:	RIG @ 5094.0ft (TRUE 34)
Well:	1511-25D	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	APD Plan	Database:	EDM 2003.21 Single User Db

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,100.0	10.28	358.95	1,096.1	63.9	-0.1	62.9	1.00	0.83	-3.15
1,200.0	11.13	356.11	1,194.4	82.4	-0.9	81.3	1.00	0.85	-2.84
1,300.0	12.00	353.67	1,292.3	102.4	-2.7	101.3	1.00	0.87	-2.44
1,400.0	12.89	351.57	1,390.0	123.8	-5.5	122.8	1.00	0.89	-2.11
1,500.0	13.80	349.73	1,487.3	146.5	-9.2	145.9	1.00	0.91	-1.84
1,600.0	14.71	348.12	1,584.2	170.7	-14.0	170.5	1.00	0.92	-1.61
1,630.9	15.00	347.66	1,614.0	178.4	-15.6	178.4	1.00	0.92	-1.49
1,700.0	15.00	347.66	1,680.8	195.9	-19.4	196.3	0.00	0.00	0.00
1,800.0	15.00	347.66	1,777.4	221.2	-25.0	222.2	0.00	0.00	0.00
1,900.0	15.00	347.66	1,874.0	246.5	-30.5	248.0	0.00	0.00	0.00
2,000.0	15.00	347.66	1,970.6	271.8	-36.0	273.9	0.00	0.00	0.00
2,100.0	15.00	347.66	2,067.2	297.1	-41.6	299.7	0.00	0.00	0.00
2,200.0	15.00	347.66	2,163.8	322.3	-47.1	325.6	0.00	0.00	0.00
2,300.0	15.00	347.66	2,260.4	347.6	-52.6	351.5	0.00	0.00	0.00
2,400.0	15.00	347.66	2,357.0	372.9	-58.2	377.3	0.00	0.00	0.00
2,500.0	15.00	347.66	2,453.6	398.2	-63.7	403.2	0.00	0.00	0.00
2,600.0	15.00	347.66	2,550.1	423.5	-69.2	429.1	0.00	0.00	0.00
2,689.1	15.00	347.66	2,636.2	446.0	-74.2	452.1	0.00	0.00	0.00
2,700.0	14.84	347.66	2,646.7	448.7	-74.8	454.9	1.50	-1.50	0.00
2,800.0	13.34	347.66	2,743.7	472.5	-80.0	479.2	1.50	-1.50	0.00
2,900.0	11.84	347.66	2,841.3	493.8	-84.6	501.0	1.50	-1.50	0.00
3,000.0	10.34	347.66	2,939.5	512.6	-88.7	520.2	1.50	-1.50	0.00
3,100.0	8.84	347.66	3,038.1	528.9	-92.3	536.8	1.50	-1.50	0.00
3,200.0	7.34	347.66	3,137.1	542.6	-95.3	550.9	1.50	-1.50	0.00
3,300.0	5.84	347.66	3,236.4	553.8	-97.8	562.4	1.50	-1.50	0.00
3,400.0	4.34	347.66	3,336.0	562.5	-99.6	571.2	1.50	-1.50	0.00
3,500.0	2.84	347.66	3,435.8	568.6	-101.0	577.5	1.50	-1.50	0.00
3,600.0	1.34	347.66	3,535.7	572.1	-101.8	581.1	1.50	-1.50	0.00
3,689.1	0.00	0.00	3,624.8	573.1	-102.0	582.1	1.50	-1.50	0.00
3,700.0	0.00	0.00	3,635.7	573.1	-102.0	582.1	0.00	0.00	0.00
3,800.0	0.00	0.00	3,735.7	573.1	-102.0	582.1	0.00	0.00	0.00
3,900.0	0.00	0.00	3,835.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,000.0	0.00	0.00	3,935.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,100.0	0.00	0.00	4,035.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,200.0	0.00	0.00	4,135.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,300.0	0.00	0.00	4,235.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,400.0	0.00	0.00	4,335.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,500.0	0.00	0.00	4,435.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,600.0	0.00	0.00	4,535.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,700.0	0.00	0.00	4,635.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,800.0	0.00	0.00	4,735.7	573.1	-102.0	582.1	0.00	0.00	0.00
4,900.0	0.00	0.00	4,835.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,000.0	0.00	0.00	4,935.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,100.0	0.00	0.00	5,035.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,200.0	0.00	0.00	5,135.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,300.0	0.00	0.00	5,235.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,400.0	0.00	0.00	5,335.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,500.0	0.00	0.00	5,435.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,600.0	0.00	0.00	5,535.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,700.0	0.00	0.00	5,635.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,800.0	0.00	0.00	5,735.7	573.1	-102.0	582.1	0.00	0.00	0.00
5,900.0	0.00	0.00	5,835.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,000.0	0.00	0.00	5,935.7	573.1	-102.0	582.1	0.00	0.00	0.00

EOG Resources

Survey Report



Company:	Denver Division - Utah	Local Co-ordinate Reference:	Well 1511-25D
Project:	T9S-R22E Sec 25	TVD Reference:	RIG @ 5094.0ft (TRUE 34)
Site:	CWU 1509-1514 25D (Pad C2_CWU 696-25_Set 8)	MD Reference:	RIG @ 5094.0ft (TRUE 34)
Well:	1511-25D	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	APD Plan	Database:	EDM 2003.21 Single User Db

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,100.0	0.00	0.00	6,035.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,200.0	0.00	0.00	6,135.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,300.0	0.00	0.00	6,235.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,400.0	0.00	0.00	6,335.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,500.0	0.00	0.00	6,435.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,600.0	0.00	0.00	6,535.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,700.0	0.00	0.00	6,635.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,800.0	0.00	0.00	6,735.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,900.0	0.00	0.00	6,835.7	573.1	-102.0	582.1	0.00	0.00	0.00
6,924.3	0.00	0.00	6,860.0	573.1	-102.0	582.1	0.00	0.00	0.00
7,000.0	0.00	0.00	6,935.7	573.1	-102.0	582.1	0.00	0.00	0.00
7,100.0	0.00	0.00	7,035.7	573.1	-102.0	582.1	0.00	0.00	0.00
7,200.0	0.00	0.00	7,135.7	573.1	-102.0	582.1	0.00	0.00	0.00
7,300.0	0.00	0.00	7,235.7	573.1	-102.0	582.1	0.00	0.00	0.00
7,400.0	0.00	0.00	7,335.7	573.1	-102.0	582.1	0.00	0.00	0.00
7,500.0	0.00	0.00	7,435.7	573.1	-102.0	582.1	0.00	0.00	0.00
7,600.0	0.00	0.00	7,535.7	573.1	-102.0	582.1	0.00	0.00	0.00
7,700.0	0.00	0.00	7,635.7	573.1	-102.0	582.1	0.00	0.00	0.00
7,800.0	0.00	0.00	7,735.7	573.1	-102.0	582.1	0.00	0.00	0.00
7,900.0	0.00	0.00	7,835.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,000.0	0.00	0.00	7,935.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,100.0	0.00	0.00	8,035.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,200.0	0.00	0.00	8,135.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,300.0	0.00	0.00	8,235.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,400.0	0.00	0.00	8,335.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,500.0	0.00	0.00	8,435.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,600.0	0.00	0.00	8,535.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,700.0	0.00	0.00	8,635.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,800.0	0.00	0.00	8,735.7	573.1	-102.0	582.1	0.00	0.00	0.00
8,900.0	0.00	0.00	8,835.7	573.1	-102.0	582.1	0.00	0.00	0.00
9,000.0	0.00	0.00	8,935.7	573.1	-102.0	582.1	0.00	0.00	0.00
9,100.0	0.00	0.00	9,035.7	573.1	-102.0	582.1	0.00	0.00	0.00
9,200.0	0.00	0.00	9,135.7	573.1	-102.0	582.1	0.00	0.00	0.00
9,300.0	0.00	0.00	9,235.7	573.1	-102.0	582.1	0.00	0.00	0.00
9,319.3	0.00	0.00	9,255.0	573.1	-102.0	582.1	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
CWU 1511-25D - hit/miss target - Shape	0.00	0.00	6,860.0	573.1	-102.0	-110,639.69	2,592,344.65	40° 0' 35.572 N	109° 23' 8.362 W
- plan hits target center - Circle (radius 50.0)									

Checked By: _____ Approved By: _____ Date: _____



**Chapita Wells Unit 1509-25D, 1510-25D, 1511-25D, 15 12-25D, 1513-25D, 1514-25D
SWNE, Section 25, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 400 feet long with a 300-foot width, containing 2.75 acres more or less. The well access road is approximately 120 feet long with a 30-foot right-of-way, disturbing approximately .08 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.83 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 120' in length, with culverts installed on an as-needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, six (6) to ten (10) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. No off well pad pipeline will be required. The existing pipeline for producing Chapita Wells Unit 696-25 and Chapita Wells Unit 898-25 will be used.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the access road.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or White River Evaporation Ponds 1, or 2, or Hoss SWD Facility: right-of-way UTU 86010, and UTU 897093, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilled utilizing a closed loop system. The closed loop system will be installed in a manner that prevents leaks, breaks, or discharge. Drill cuttings will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on the location and access road. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold

planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be seeded with the approved seed mixture from this.

Access to the well pad will be from the west.

A diversion ditch shall be constructed as indicated in Figure #1.

The corners of the well pad will be rounded off as needed to minimize excavation.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be reclaimed – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled topsoil will then be spread over the pit area (See Figure #4) and broadcast seeded with the prescribed seed mixture for this location as authorized within EOG's reclamation plan filed September 29, 2009.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will

be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants, MOAC Report # 06-615, on April 14, 2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1509-25D, 1510-25D, 1511-25D, 1512-25D, 1513-25D, 1514-25D Wells, located in the SWNE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

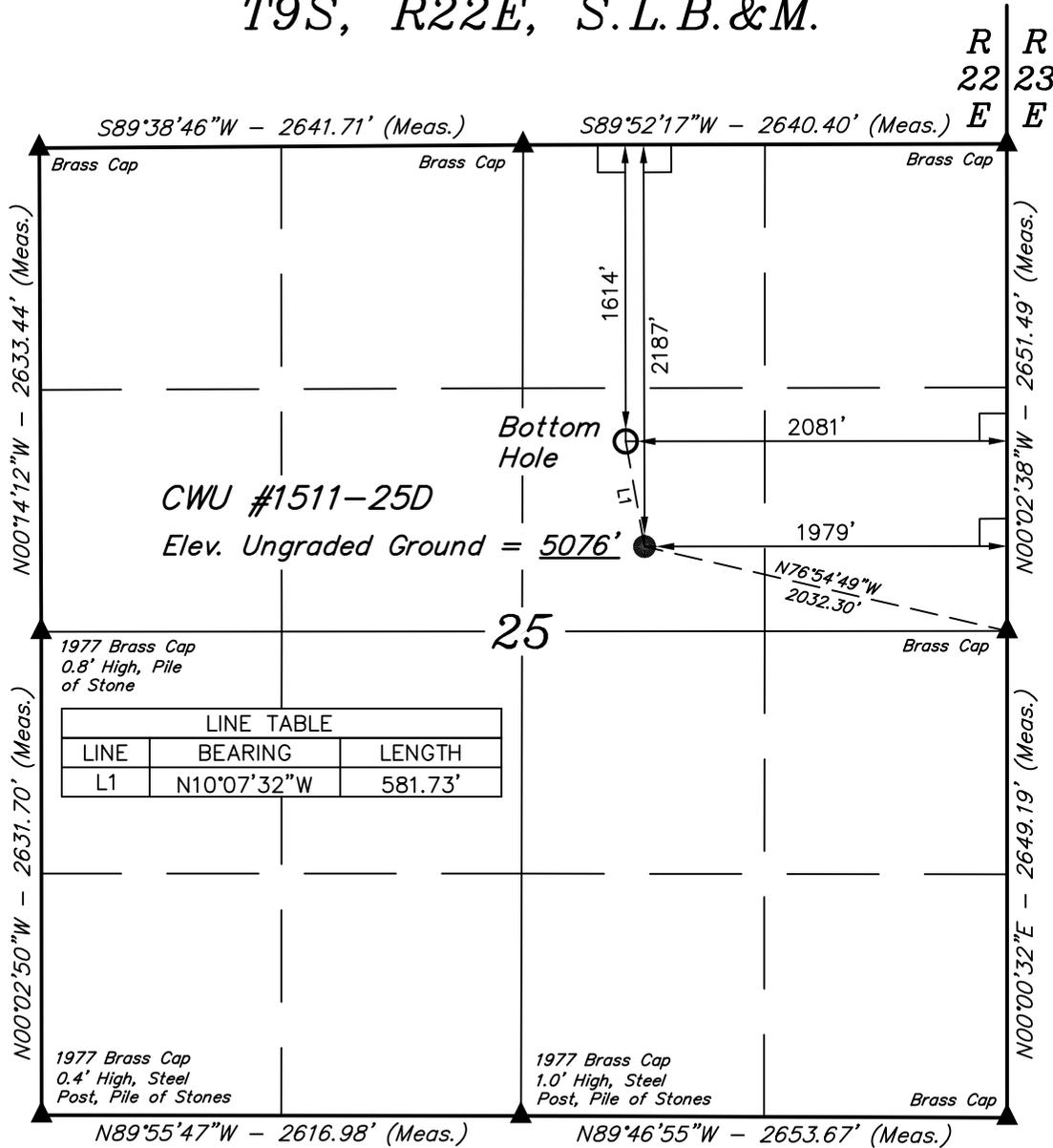
February 11, 2010
Date

Mary A. Maestas, Regulatory Assistant

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1511-25D, located as shown in the SW 1/4 NE 1/4 of Section 25, T9S, R22E, S.L.B.&M., Uintah County, Utah.

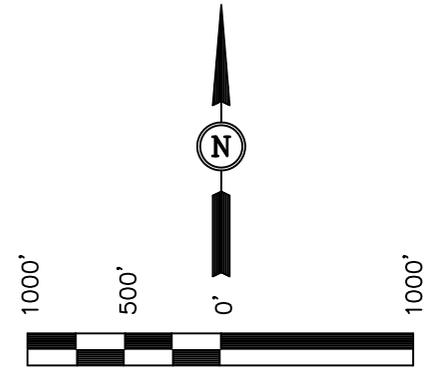


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°00'35.45" (40.009847)	LATITUDE = 40°00'29.79" (40.008275)
LONGITUDE = 109°23'10.81" (109.386336)	LONGITUDE = 109°23'09.50" (109.385972)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°00'35.57" (40.009881)	LATITUDE = 40°00'29.91" (40.008308)
LONGITUDE = 109°23'08.36" (109.385656)	LONGITUDE = 109°23'07.05" (109.385292)

SCALE 1" = 1000'	DATE SURVEYED: 08-03-09	DATE DRAWN: 08-13-09
PARTY C.R. J.F. C.C.		REFERENCES G.L.O. PLAT
WEATHER HOT		FILE EOG RESOURCES, INC.

APIWellNo:43047509420000'

EOG RESOURCES, INC.
CWU #1511-25D, #1510-25D, #1512-25D,
#1509-25D, #1514-25D & #1513-25D
LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.

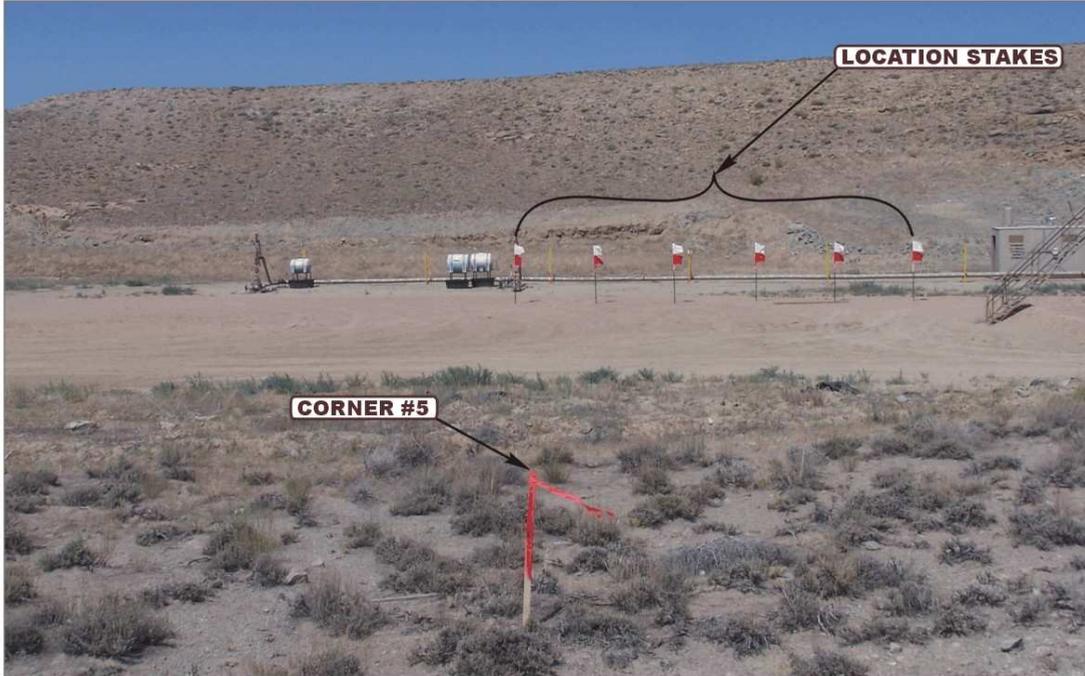


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	08	17	09	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: Z.L.		REVISED: 00-00-00	

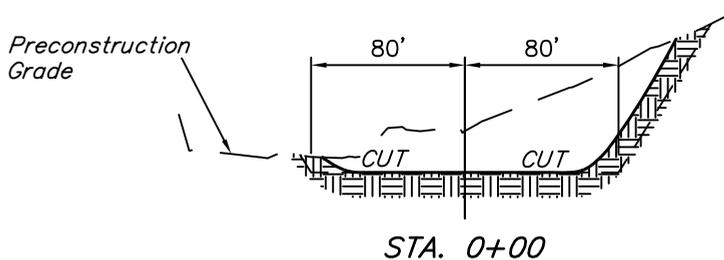
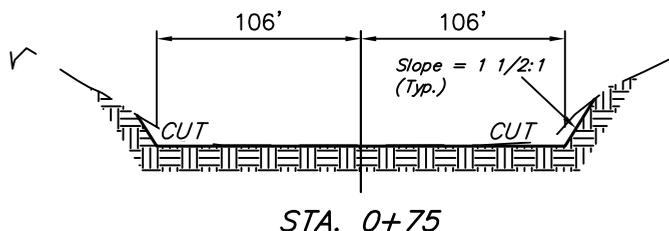
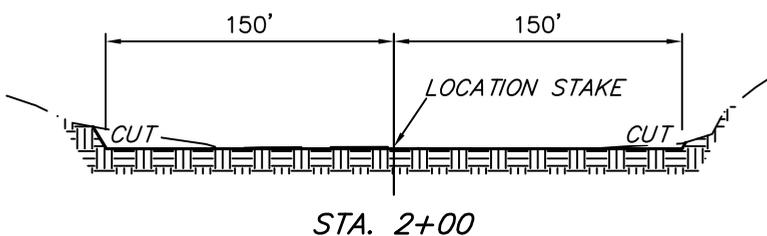
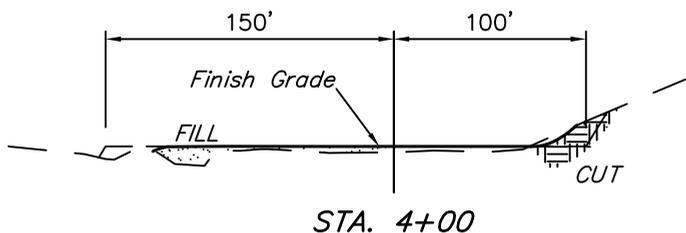
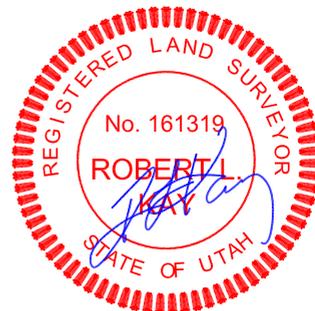
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTION FOR

**CWU #1511-25D, #1510-25D, #1512-25D,
#1509-25D, #1514-25D & #1513-25D
SECTION 25, T9S, R22E, S.L.B.&M.
SW 1/4 NE 1/4**

X-Section Scale
1" = 20'
1" = 50'
DATE: 08-13-09
DRAWN BY: C.C.



APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ± 1.587 ACRES
NEW WELL SITE DISTURBANCE = ± 1.242 ACRES
ACCESS ROAD DISTURBANCE = ± 0.085 ACRES
TOTAL = ± 2.914 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,040 Cu. Yds. (New Construction Only)	EXCESS MATERIAL = 3,960 Cu. Yds.
Remaining Location = 3,930 Cu. Yds.	Topsoil = 1,040 Cu. Yds.
TOTAL CUT = 4,970 CU.YDS.	EXCESS UNBALANCE = 2,920 Cu. Yds. (After Interim Rehabilitation)
FILL = 1,010 CU.YDS.	

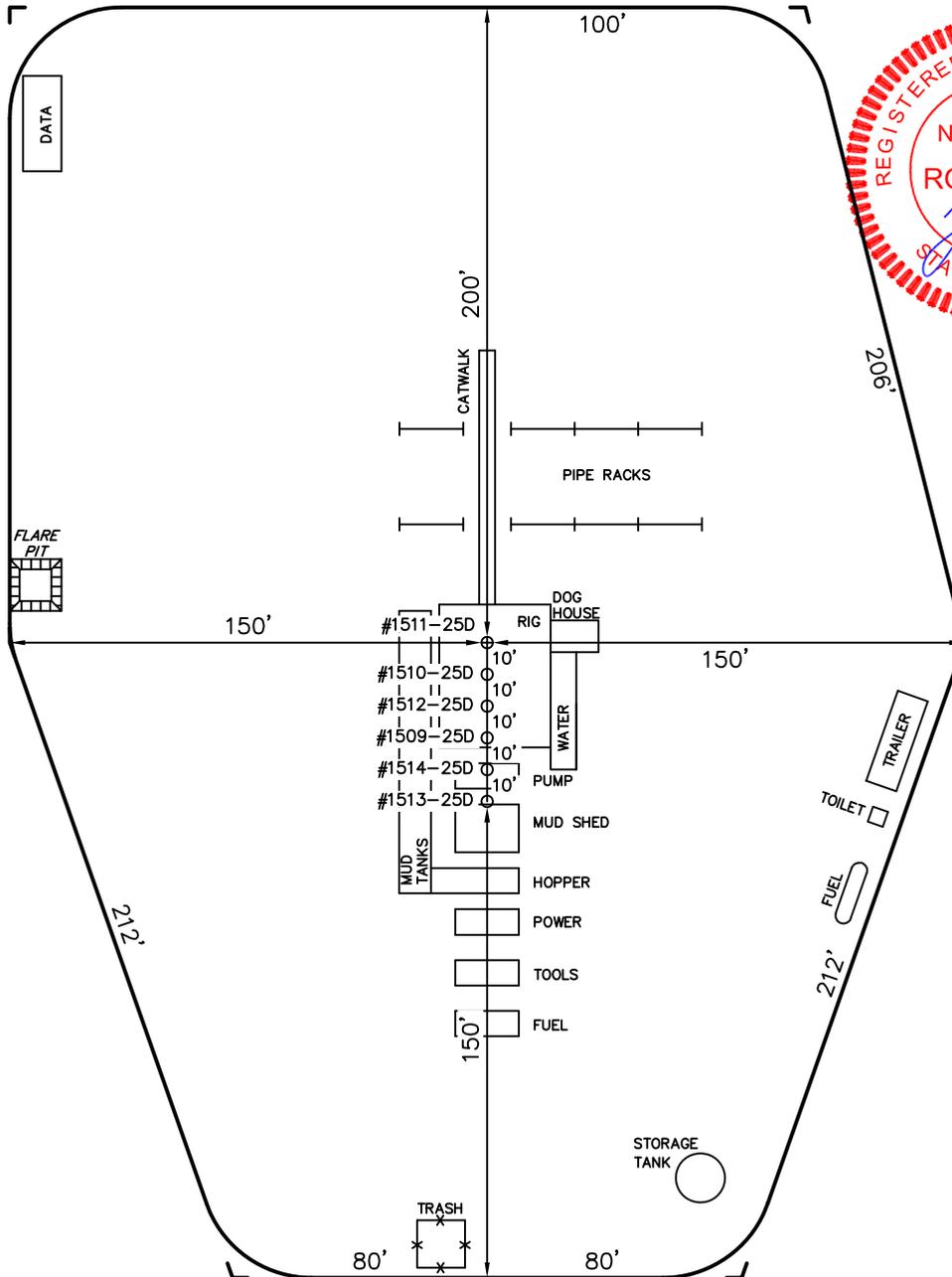
EOG RESOURCES, INC.

TYPICAL RIG LAYOUT FOR

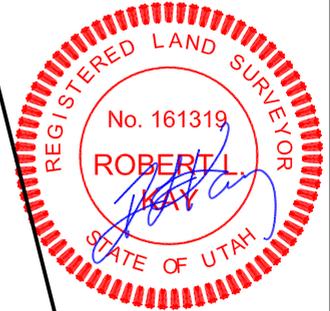
CWU #1511-25D, #1510-25D, #1512-25D,
#1509-25D, #1514-25D & #1513-25D
SECTION 25, T9S, R22E, S.L.B.&M.
SW 1/4 NE 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 08-13-09
DRAWN BY: C.C.



NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

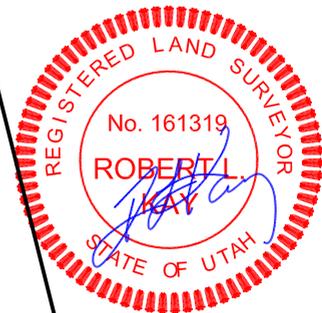
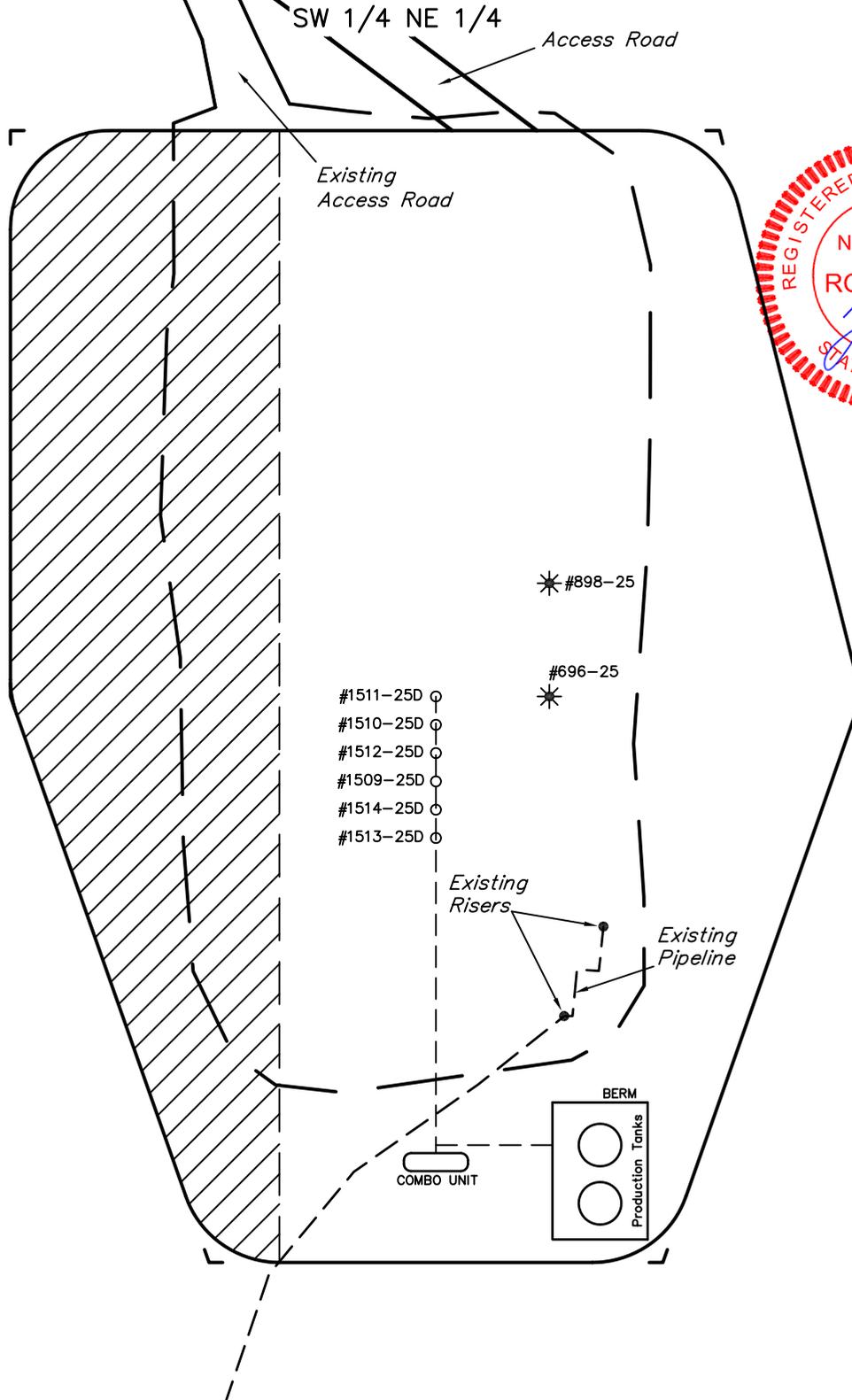


EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR
CWU #1511-25D, #1510-25D, #1512-25D,
#1509-25D, #1514-25D & #1513-25D
SECTION 25, T9S, R22E, S.L.B.&M.

FIGURE #4

SCALE: 1" = 60'
DATE: 08-13-09
DRAWN BY: C.C.

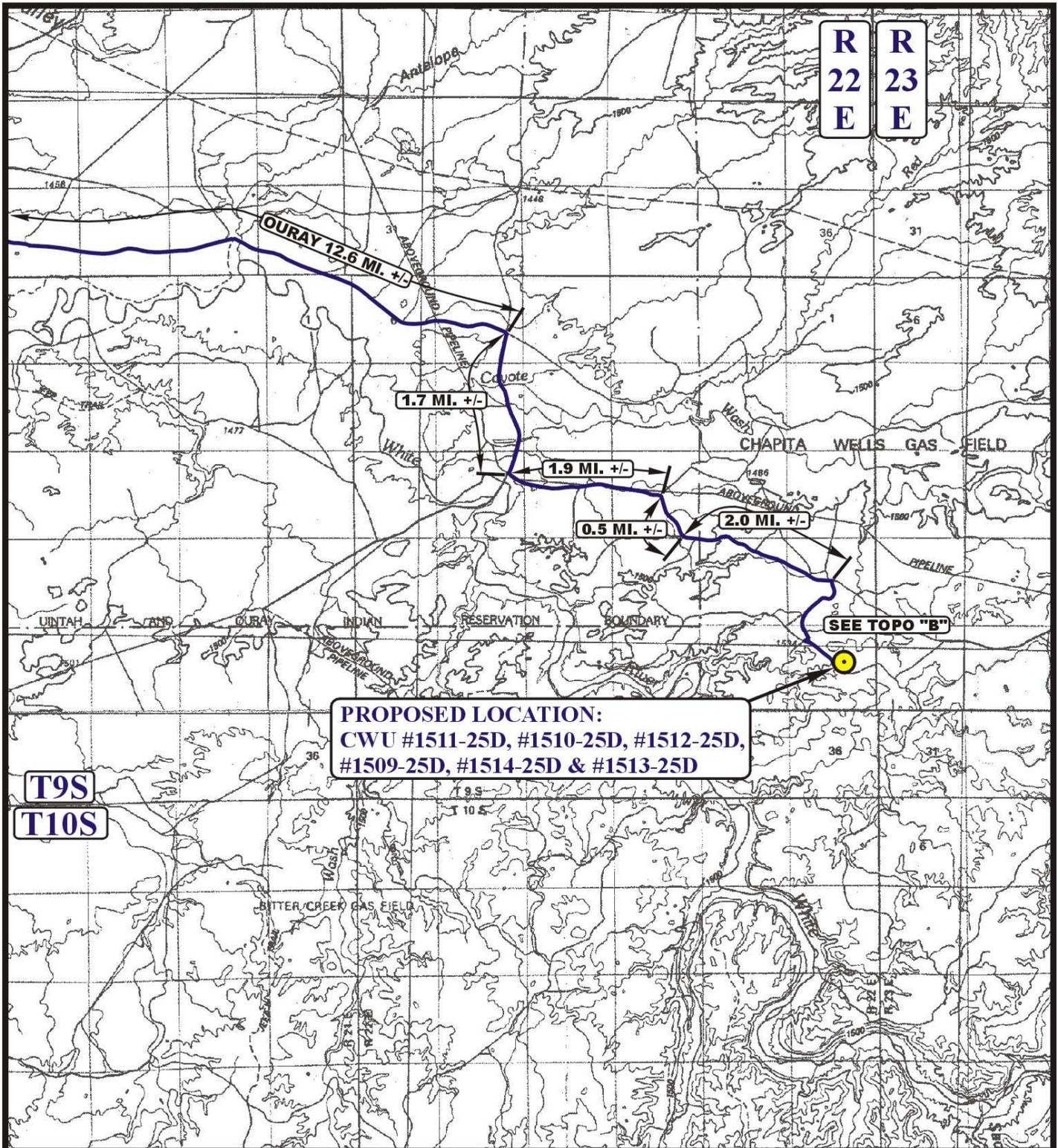


 RE-HABED AREA

EOG RESOURCES, INC.
CWU #1511-25D, #1510-25D, #1512-25D,
#1509-25D, #1514-25D & #1513-25D
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 250' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 120' MILES TO THE PROPOSED LOCATION .

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.2 MILES.



PROPOSED LOCATION:
 CWU #1511-25D, #1510-25D, #1512-25D,
 #1509-25D, #1514-25D & #1513-25D

R 22 E
R 23 E

T9S
T10S

LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #1511-25D, #1510-25D, #1512-25D,
 #1509-25D, #1514-25D & #1513-25D
 SECTION 25, T9S, R22E, S.L.B.&M.
 SW 1/4 NE 1/4**



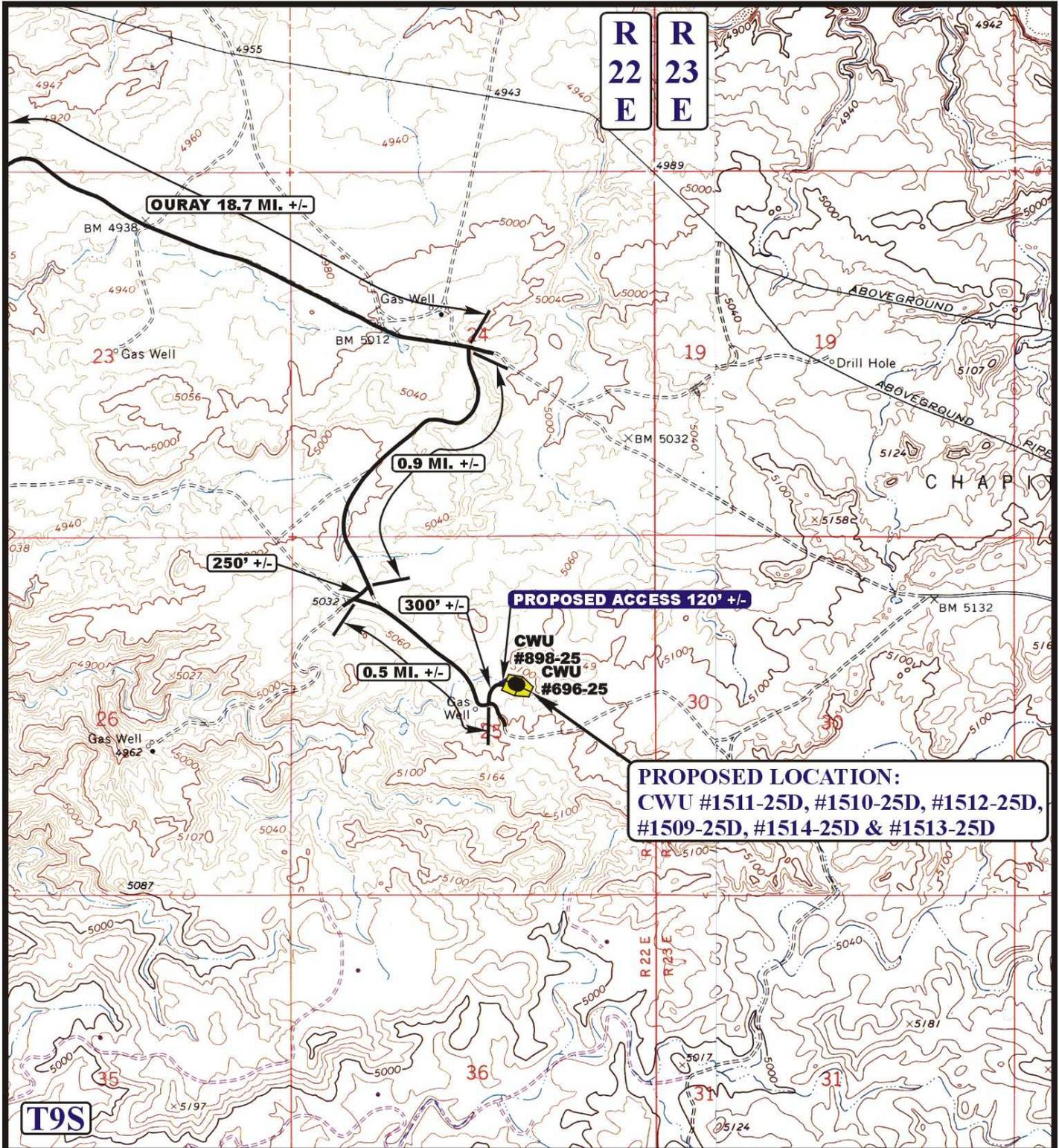
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

08 17 09
 MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS



EOG RESOURCES, INC.

CWU #1511-25D, #1510-25D, #1512-25D,
 #1509-25D, #1514-25D & #1513-25D
 SECTION 25, T9S, R22E, S.L.B.&M.
 SW 1/4 NE 1/4



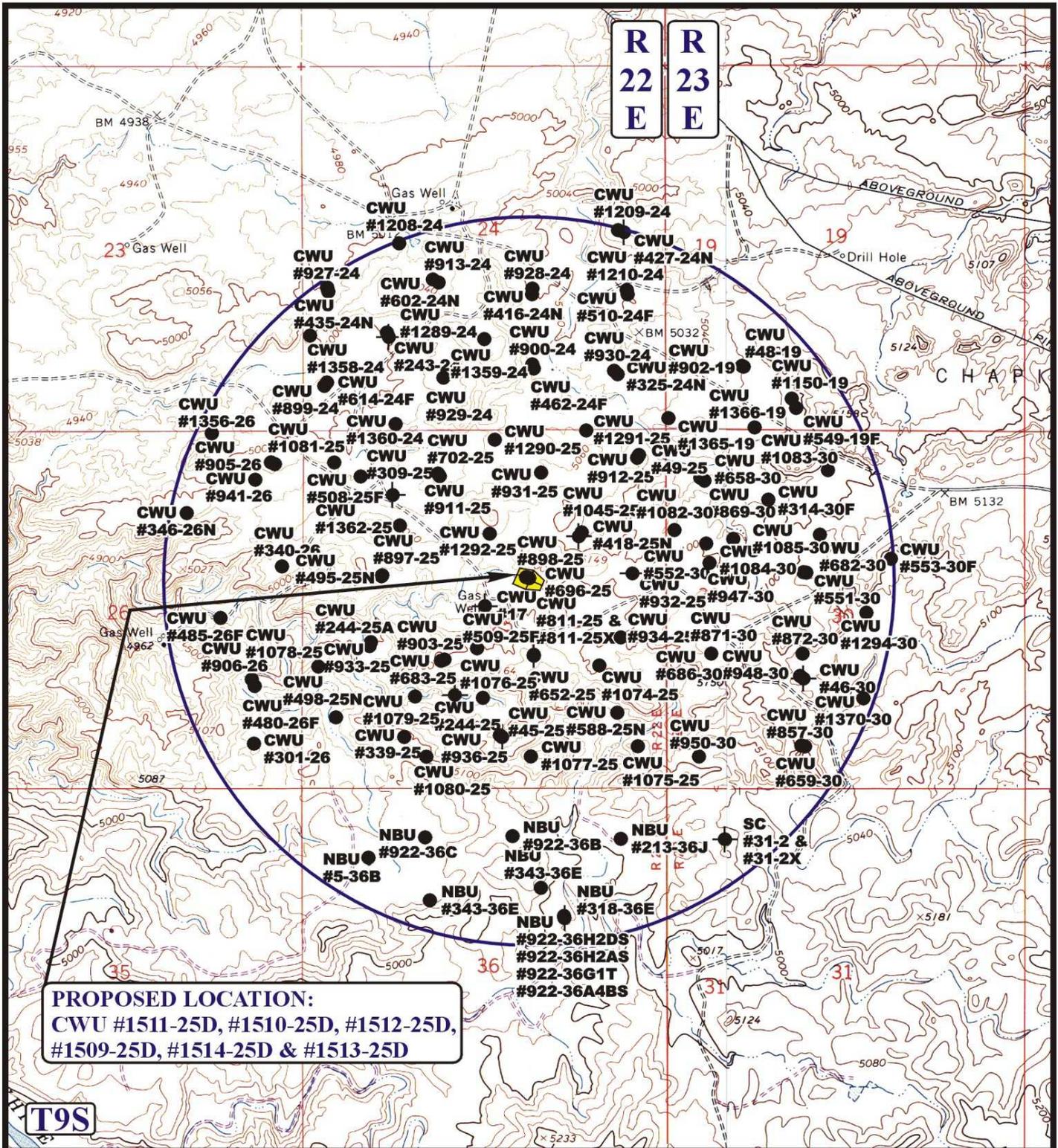
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08 17 09
 MONTH DAY YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



R
22
E

R
23
E

PROPOSED LOCATION:
 CWU #1511-25D, #1510-25D, #1512-25D,
 #1509-25D, #1514-25D & #1513-25D

T9S

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1511-25D, #1510-25D, #1512-25D,
 #1509-25D, #1514-25D & #1513-25D
 SECTION 25, T9S, R22E, S.L.B.&M.
 SW 1/4 NE 1/4

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 17 09
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 22, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2010 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MESA VERDE)		
43-047-50940	CWU 1509-25D	Sec 25 T09S R22E 2199 FNL 1952 FEL BHL Sec 25 T09S R22E 2461 FSL 2377 FEL
43-047-50941	CWU 1510-25D	Sec 25 T09S R22E 2191 FNL 1970 FEL BHL Sec 25 T09S R22E 2275 FNL 2288 FEL
43-047-50942	CWU 1511-25D	Sec 25 T09S R22E 2187 FNL 1979 FEL BHL Sec 25 T09S R22E 1614 FNL 2081 FEL
43-047-50943	CWU 1512-25D	Sec 25 T09S R22E 2195 FNL 1961 FEL BHL Sec 25 T09S R22E 1872 FNL 1688 FEL
43-047-50949	CWU 1513-25D	Sec 25 T09S R22E 2207 FNL 1933 FEL BHL Sec 25 T09S R22E 2186 FNL 1314 FEL
43-047-50950	CWU 1514-25D	Sec 25 T09S R22E 2203 FNL 1943 FEL BHL Sec 25 T09S R22E 2462 FNL 1683 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

'APIWellNo:43047509420000'

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-22-10



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

March 9, 2010

Diana Whitney
Utah Division of Oil, Gas, & Mining
P.O. Box 145801
Salt Lake City, Utah 54114-5801

RE: Directional Application

**Lease UTU-0285-A
Chapita Wells Unit 1511-25D
Section 25, T9S, R22E
Uintah County, Utah**

2391

Ms. Whitney,

Pursuant to the filing of Chapita Wells Unit 1511-25D Application for Permit to Drill regarding the above referenced well on February 16, 2010, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- EOG Resources, Inc. is the only lease operator/working interest owner within a 460 foot radius of the Chapita Wells Unit 1511-25D well bore, located within Section 25, T9S, R22E, Uintah County, Utah.
- EOG Resources, Inc. is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, EOG will be able to utilize the existing road infrastructure.
- Furthermore, EOG hereby certifies that EOG is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the above stated information, EOG Resources, Inc. requests the permit be granted pursuant to R649-3-11.

Sincerely,

A handwritten signature in blue ink that reads "Mary A. Maestas".

Mary A. Maestas
Regulatory Assistant

RECEIVED

MAR 11 2010

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/16/2010

API NO. ASSIGNED: 43047509420000

WELL NAME: CWU 1511-25D

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 303 824-5526

CONTACT: Mary Maestas

PROPOSED LOCATION: SWNE 25 090S 220E

Permit Tech Review:

SURFACE: 2187 FNL 1979 FEL

Engineering Review:

BOTTOM: 1614 FNL 2081 FEL

Geology Review:

COUNTY: Uintah

LATITUDE: 40.00833

LONGITUDE: -109.38539

UTM SURF EASTINGS: 637812.00

NORTHINGS: 4429721.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0285A

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

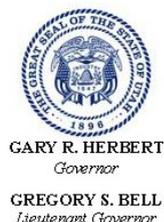
Commingling Approved

LOCATION AND SITING:

- R649-2-3.
Unit: CHAPITA WELLS
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
Board Cause No: Cause 179-8
Effective Date: 8/10/1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1511-25D
API Well Number: 43047509420000
Lease Number: UTU0285A
Surface Owner: FEDERAL
Approval Date: 3/16/2010

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

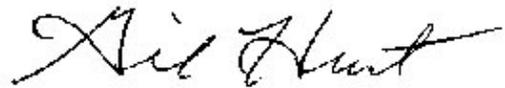
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized flourish at the end.

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 16 2010

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013BF
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1511-25D
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 50942
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 2187FNL 1979FEL 40.00827 N Lat, 109.38597 W Lon At proposed prod. zone SWNE 1614FNL 2081FEL 40.00985 N Lat, 109.38634 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1614' LEASE LINE	16. No. of Acres in Lease 1800.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 900'	19. Proposed Depth 9319 MD 9255 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5076 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 02/16/2010
Title REGULATORY ASSISTANT,		
Approved by (Signature) <i>Wanni Hatch</i>	Name (Printed/Typed) <i>Wanni Hatch</i>	Date DEC 09 2010
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #81479 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal Field Office
Committed to AFMSS for processing by ROBIN R. HANSEN on 02/19/2010 10:24 AM (224)

NOTICE OF APPROVAL

DEC 14 2010

UDOGM

DIV. OF OIL, GAS & MINING

** BLM REVISED **



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resource, Inc.	Location:	SWNE, Sec. 25, T9S, R22E(S) SWNE, Sec. 25, T9S, R22E (B)
Well No:	CWU 1511-25D	Lease No:	UTU-0285A
API No:	43-047-50942	Agreement:	Chapita Wells Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

Operator: EOG Resources Inc.

Well Name and Number:

For the proposed gas wells listed in the Table below, which will be directionally drilled from existing well pad (CWU 696-25 and 898-25).

<i>Well Number</i>	<i>Surface Location</i>	<i>Lease Number</i>
CWU 1509-25D	Sec. 25, T9S R22E	UTU-0285A
CWU 1510-25D	Sec. 25, T9S R22E	UTU-0285A
CWU 1511-25D	Sec. 25, T9S R22E	UTU-0285A
CWU 1512-25D	Sec. 25, T9S R22E	UTU-0285A
CWU 1513-25D	Sec. 25, T9S R22E	UTU-0285A
CWU 1514-25D	Sec. 25, T9S R22E	UTU-0285A

1. Construction changes:

As discussed during the onsite, ditch the north and western sides of the well pad.

2. Mitigation for Water Supply - To Protect Threatened and Endangered Fish.

- a) The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- b) If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - i. Do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;

- ii. Limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (see above); and
- iii. Limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- c) Screen all pump intakes with 3/32" mesh material.
- d) Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region
 152 East 100 North, Vernal, UT 84078
 Phone: (435) 781-9453

3. Reclamation: Seed mix

(May be amended at the time of well final abandonment)

Common name	Latin name	lbs/acre	Recommended seed planting depth (inches)
Gardner saltbush	<i>(Atriplex gardneri)</i>	0.5	0.25 – 0.75
shadscale	<i>Atriplex confertifolia</i>	2	0.5 – 0.75
Indian rice grass	<i>Achnatherum hymenoides</i>	1	1.5 - 3
Greasewood	<i>Sarcobatus vermiculatus)</i>	2	0.25 – 0.5
needle & thread grass	<i>Stipa comata</i>	3	1.5 - 3
black sagebrush	<i>Artemisia nova</i>	1/4	0.5-1
Squirreltail grass	<i>(Elymus elymoides)</i>	3	0.25 – 0.5
Rabbitbrush	<i>(Chryothamnus nauseosus)</i>	3	0.5-1
hycrest crested wheatgrass	<i>Agropyron cristayum/Agropyron desertorum hybrid</i>	2	0.25 – 0.75

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Surface casing cement shall be brought up and into the surface. Top of Cmnt is to reach surf. For surface casing cement program, to reach surface with Top of Cement, operator will pump additional cement in Top Out stage. Surface casing interval is drilled thru a lost circulation formation, Birdsnest at 1650 ft. Program cement for surface casing does 'not' include excess overage for cement pumped. Operator program cement for surface casing displacement volume of cement relative to the estimated annular volume does 'not include excess overage design factor.
- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 400 ft above the surface casing shoe. COA specification is a change to operators performance standard stated in APD. Well is drilled on a multi-well well pad location.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- A copy of the as drilled directional survey shall be submitted to the BLM Vernal Field Office. Submit the MWD-GR survey from the directional/horizontal drilling operations, hard copy or electronically.

Well location TD bottom footage hole location information on the completion form 3160-4 Well Completion or Recompletion Report and Log shall match and be in agreement with the from the actual drilling directional survey well departure values for the TD bottom hole location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1511-25D
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047509420000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2187 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Cement Program: Item 9 Please see the attached revised Drilling Plan reflecting the purposed Drilling Procedure changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 12/21/2010

By: *Derek Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/20/2010	

DRILLING PLAN

**MULTI-WELL PAD:
 CWU 1509-25D, CWU 1510-25D, CWU 1511-25D,
 CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
 SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
 UTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	CWU 1509-25D		CWU 1510-25D		CWU 1511-25D		CWU 1512-25D	
	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1385	1400	1380	1387	1393	1403	1415	1423
Birdsnest	1660	1686	1665	1675	1667	1686	1665	1677
Mahogany Oil Shale Bed	2242	2291	2253	2269	2270	2310	2261	2283
Wasatch	4568	4657	4590	4611	4612	4676	4596	4629
Chapita Wells	5151	5240	5172	5193	5190	5254	5175	5208
Buck Canyon	5821	5910	5844	5865	5861	5925	5844	5876
North Horn	6505	6594	6521	6542	6531	6595	6519	6552
KMV Price River	6797	6885	6831	6852	6860	6924	6834	6866
KMV Price River Middle	7704	7793	7731	7751	7752	7816	7731	7763
KMV Price River Lower	8514	8603	8538	8559	8558	8622	8537	8569
Sego	9013	9101	9030	9051	9056	9120	9032	9065
TD	9215	9303	9230	9251	9255	9319	9235	9268
ANTICIPATED BHP (PSI)	5031		5040		5053		5042	

FORMATION	CWU 1513-25D		CWU 1514-25D					
	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1427	1440	1403	1411				
Birdsnest	1663	1683	1660	1670				
Mahogany Oil Shale Bed	2252	2290	2247	2264				
Wasatch	4580	4644	4575	4600				
Chapita Wells	5160	5225	5156	5181				
Buck Canyon	5828	5892	5826	5851				
North Horn	6505	6569	6503	6529				
KMV Price River	6808	6872	6803	6829				
KMV Price River Middle	7708	7773	7706	7731				
KMV Price River Lower	8514	8579	8513	8538				
Sego	9018	9082	9017	9043				
TD	9220	9284	9220	9246				
ANTICIPATED BHP (PSI)	5034		5034					

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

DRILLING PLAN

**MULTI-WELL PAD:
CWU 1509-25D, CWU 1510-25D, CWU 1511-25D,
CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

3. **PRESSURE CONTROL EQUIPMENT:** Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. **CASING PROGRAM:**

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Rating Collapse	Rating Burst	Tensile
Conductor	24"	40 – 60'	16"	65#	H-40	STC	670 PSI	1640 PSI	736,000#
Surface	12 1/4"	0 – 2,300'±	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
Production	7 7/8"	Surface – TD	4 1/2"	11.6#	N-80	LTC	6350 PSI	7780 PSI	223,000#

Note: 12 1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. **Float Equipment:**

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. **MUD PROGRAM**

Surface Hole Procedure (Surface - 2300'±):

0' - 2300'± Air/Air mist/Aerated water
or

A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.

DRILLING PLAN

**MULTI-WELL PAD:
CWU 1509-25D, CWU 1510-25D, CWU 1511-25D,
CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5-10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

**Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: None
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

DRILLING PLAN

**MULTI-WELL PAD:
CWU 1509-25D, CWU 1510-25D, CWU 1511-25D,
CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

**A. With Intermediate Casing String (Refer to Contingency Plan)
Surface Hole Procedure (Surface - 2500'±):**

Tail: 663* sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary for cement to surface with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
*Does not include excess.

Intermediate Hole Procedure* (Surface - 7500'±):

Lead: 307 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 496 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 400' above the Wasatch formation and are based on gauge hole with 50% excess.

Production Hole Procedure (Surface'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 746 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch Formation.

DRILLING PLAN

**MULTI-WELL PAD:
CWU 1509-25D, CWU 1510-25D, CWU 1511-25D,
CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

B. Without Intermediate Casing

Surface Hole Procedure (Surface - 2500'±):

Tail: **663* sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
*Does not include excess.

Production Hole Procedure (Surface'± - TD)

Lead: **242 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **1684 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Price River Formation.

Cement volumes are based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

DRILLING PLAN

**MULTI-WELL PAD:
CWU 1509-25D, CWU 1510-25D, CWU 1511-25D,
CWU 1512-25D, CWU 1513-25D, CWU 1514-25D
SW/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1511-25D

Api No: 43-047-50942 Lease Type FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 01/04/2011

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by GERALD ASHCRAFT

Telephone # (435) 828-7445

Date 01/04/2011 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1511-25D
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047509420000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2187 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/4/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Drilling Operations"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on January 4, 2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/5/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A	

SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1511-25D	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047509420000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2187 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/4/2011			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. spud the referenced well on January 4, 2011.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/5/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1511-25D
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047509420000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2187 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/4/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/5/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50942	Chapita Wells Unit 1511-25D		SWNE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/4/2011		<i>1/26/2011</i>		
Comments: <u>MESAVERDE</u> <i>BHL SWNE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

1/5/2011

Title

Date

RECEIVED

JAN 20 2011

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047509420000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2187 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 2/4/2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/4/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 02-04-2011

Well Name	CWU 1511-25D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50942	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,255/ 9,319	Property #	065620
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,245/ 2,273
KB / GL Elev	5,095/ 5,076				
Location	Section 25, T9S, R22E, SWNE, 2187 FNL & 1979 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139316

AFE No	310149	AFE Total	1,553,300	DHC / CWC	769,600/ 783,700
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-05-2010
04-05-2010	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (PROG 12/28/10)
			SHL: 2187' FNL & 1979' FEL (SW/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.008275, LONG 109.385972 (NAD 83)
			LAT 40.008308, LONG 109.385292 (NAD 27)
			 PROPOSED BHL: 1614' FNL & 2081' FEL (SW/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			 TRUE #34
			OBJECTIVE TD: 9319' MD / 9255' TVD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-0285A
			ELEVATION: 5076.0' NAT GL, 5075.6' PREP GL (DUE TO ROUNDING PREP GL IS 5076) 5095' KB (19')

MULTI PAD WELL: CWU 1509-25D, CWU 1510-25D, CWU 1511-25D, CWU 1512-25D, CWU 1513-25D, CWU 1514-25D

EOG WI 100%, NRI 82.139316%

01-05-2011 **Reported By** GERALD ASHCRAFT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 1/4/11 @ 11:30 AM, SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 1/3/11 @ 11:11 AM.

01-15-2011 **Reported By** KERRY SALES

Daily Costs: Drilling \$38,708 **Completion** \$0 **Daily Total** \$38,708

Cum Costs: Drilling \$38,708 **Completion** \$0 **Well Total** \$38,708

MD 430 **TVD** 430 **Progress** 130 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ROTATE DRILLING AT 430'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	NOTE: THIS IS A 6 WELL PAD, ALL WELLS HAVE BEEN HAMMER DRILLED TO 300' FOR PICKING UP DIRECTIONAL TOOLS.
			MIRU. SET STORAGE TANKS, CEMENT TANKS, FILL WITH WATER. RIG UP CAMP. VERIFY DISTANCE BETWEEN EXISTING WELLS.
13:00	18:30	5.5	MEASURE BHA, MAKE UP BIT TO MUD MOTOR. HELD PRE SPUD MEETING.
			RIG ACCEPTED FOR DAY WORK 13:00 ON 1/14/2011.
			CHANGED THE AZMUTH FROM WELL BORE TO TARGET, 350 AZIMUTH, STRAIGHT LINE TO TARGET.
18:30	22:00	3.5	PICK UP DIRECTIONAL TOOLS AND ORIENT.
22:00	23:00	1.0	PICK UP COLLARS AND DRILL PIPE TO GET TO BOTTOM.
23:00	00:00	1.0	EQUIPMENT REPAIR. THAW ROD OILER LINE.
00:00	01:00	1.0	FILL HOLE AND WASH TO BOTTOM 20'. DRILL 10' OF NEW HOLE TO 310'.
01:00	01:30	0.5	RUN GYRO SURVEY RKB 222'. INC .21, AZMUTH 56.18*. SURVEY DEPTHS ARE CORRECTED FOR 19" RKB. NOTE: GYRO UBHO IS 107' ABOVE BIT.
01:30	02:30	1.0	SLIDE 15' FROM G/L 310' TO 325", THEN ROTATE FROM 325' TO 340'.
02:30	03:00	0.5	GYRO SURVEY DEPTH RKB 252'. .29 INC, AZMUTH 86.53*.
03:00	03:30	0.5	SLIDE 10' FROM G/L 340' TO 350', ROTATE TO 370'.
03:30	04:00	0.5	GYRO SURVEY DEPTH RKB 282', INC .31, AZMUTH 167.2*.
04:00	05:00	1.0	SLIDE 15'. FROM G/L 370' TO 385', ROTATE TO 400'.
05:00	05:30	0.5	GYRO SURVEY DEPTH RKB 312', INC .23, AZMUTH 344.2*.
05:30	06:00	0.5	SLIDE 8' FROM G/L 400' TO 408'. ROTATE TO 430'.

NO INCIDENTS OR ACCIDENTS REPORTED ACCIDENTS.
HELD PRE SPUD & SAFETY MEETINGS. PICK UP BHA & RIGGING UP.

01-16-2011 Reported By KERRY SALES

DailyCosts: Drilling \$39,407 Completion \$0 Daily Total \$39,407
 Cum Costs: Drilling \$78,116 Completion \$0 Well Total \$78,116

MD 1,370 TVD 1,361 Progress 940 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 1370'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SLIDE 10' FROM G/L 430' TO 440', ROTATE TO 460'. WOB 10 TO 15, GPM 494, PUMP PSI 7000, DIFF PSI 50.
06:30	07:00	0.5	GYRO SURVEY DEPTH RKB 372', INC .52, AZMUTH 358.0*.
07:00	07:30	0.5	SLIDE 15' FROM G/L 460' TO 475', ROTATE TO 490'. WOB 10-15, GPM 494,
07:30	08:00	0.5	MWD SURVEY DEPTH RKB 488'. INC 1.6, AZMUTH 355.5. NOTE: DISTANCE FROM BIT TO MWD 52'. FROM BIT TO BEND IN MUD MOTOR 6.79'.
08:00	06:00	22.0	SLIDE AND ROTATE DRILL FROM G/L. 490' SLIDE 15' TO 505', ROTATE TO 520'. SLIDE 15' TO 535', ROTATE TO 580', SLIDE 15' TO 595', ROTATE TO 610', SLIDE 15' TO 625', ROTATE TO 640', SLIDE 15' TO 655', ROTATE TO 670', SLIDE 15' TO 685', ROTATE TO 700', SLIDE 10' TO 710', ROTATE TO 730', SLIDE 12' TO 742', ROTATE TO 760', SLIDE 15' TO 775', ROTATE TO 790', SLIDE 15' TO 805', ROTATE TO 820', SLIDE 15' TO 835', ROTATE TO 850', SLIDE 15' TO 865', ROTATE TO 910', SLIDE 10' TO 920', ROTATE TO 940', SLIDE 10' TO 950', ROTATE TO 970', SLIDE 15' TO 985', ROTATE TO 1000', SLIDE 12' TO 1012', ROTATE TO 1030', SLIDE 10' TO 1040', ROTATE TO 1060', SLIDE 15' TO 1075', ROTATE TO 1090', SLIDE 10' TO 1100', ROTATE TO 1120', SLIDE 10' TO 1130', ROTATE TO 1150', SLIDE 15' TO 1165', ROTATE TO 1180', SLIDE 15' TO 1195', ROTATE TO 1210, SLIDE 15' TO 1225', ROTATE TO 1240', SLIDE 15', 1255', ROTATE TO 1300', SLIDE 8' TO 1308', ROTATE TO 1330', SLIDE 10' TO 1340', DRILL TO 1360'. SLIDE 10' TO 1370'.

WOB 18, PUMP PSI 1000, DIFF 180, GPM 494, RPM 40, MOTOR 72.96.

61% ROTATE AND 39% SLIDE. WE ARE 5' RIGHT AND 7' ABOVE LINE.

NO ACCIDENTS OR INCIDENTS REPORTED.

01-17-2011 Reported By KERRY SALES

DailyCosts: Drilling \$40,689 Completion \$0 Daily Total \$40,689
 Cum Costs: Drilling \$118,805 Completion \$0 Well Total \$118,805

MD 2,170 TVD 2,136 Progress 800 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2170'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL FROM 1370' G/L. ROTATE TO 1390', SLIDE 10', TO 1400', ROTATE TO 1450', SLIDE 15' TO 1465', ROTATE TO 1480', SLIDE 17' TO 1497', ROTATE TO 1555. WOB 10K TO 12K, SLIDE WEIGHT 20K TO 25K. PUMP PSI 1000, DIFF PSI 150. WE ARE 3' TO THE RIGHT AND 13' ABOVE THE LINE.
09:00	12:00	3.0	DO A PARTIAL MUD TANK CLEAN OUT.
12:00	06:00	18.0	DRILL FROM 1555'. ROTATE TO 1630'.SLIDE 15' TO 1645'. ROTATE TO 1690'.SLIDE 20' TO 1710'.

ROTATE TO 1780', SLIDE 15' TO 1795'.
 ROTATE TO 1810', SLIDE 15' TO 1825'.
 ROTATE TO 1870', SLIDE 18' TO 1888'.
 ROTATE TO 1990', SLIDE 10' TO 2000'.
 ROTATE TO 2020', SLIDE 10' TO 2030'.
 ROTATE TO 2110', SLIDE 15' TO 2125'.
 ROTATE TO 2140', SLIDE 15' TO 2155'.
 ROTATE TO 2170'.
 67% ROTATE, 33% SLIDE.
 6' LEFT AND 7' ABOVE LINE.
 WOB ROT 15K TO 18K,
 SLIDE WOB 20K TO 22K.
 GPM 494.
 MOTOR RPM 73, ROTARY 40.
 PSI 1050, DIFF 100 TO 150.

NO ACCIDENTS OR INCENDENTS REPORTED.
 SAFETY MEETINGS AND FULL CREWS.

01-18-2011	Reported By	KERRY SALES									
DailyCosts: Drilling	\$28,907	Completion	\$0	Daily Total	\$28,907						
Cum Costs: Drilling	\$147,713	Completion	\$0	Well Total	\$147,713						
MD	2,284	TVD	2,246	Progress	95	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: POOH FOR SURFACE CSG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 2170' G/L. ROTATE 30' TO 2200'. SLIDE 20' TO 2220'. ROTATE 10' TO 2230', SLIDE 30' TO 2260'. ROTATE 5' TO 2265'. TD SURFACE AT 09:30 ON 1-17-2011. 19' RKB TD IS 2284'. RKB TVD IS 2246'. ALL SURVEYS HAVE THE 19' RKB ADDED. WOB ROTATE 15K TO 18K. SLIDE WOB 20K TO 22K. GPM 494, PSI 1100, DIFF 150. PROJECTION TO BIT: 2265' GL INC 14, AZIMUTH 347.0* 66% ROTATE, 34% SLIDE.
09:30	10:30	1.0	CIRCULATE AND CONDITION HOLE.
10:30	18:00	7.5	TOH AND LAY DOWN DIRECTIONAL TOOLS. 5 TO 10K OVER PULL FOR THE FIRST 10 STANDS.
18:00	20:00	2.0	PICK UP BHA AND USED TRI CONE BIT. TIH 12 JOINTS TO 548'.
20:00	02:00	6.0	WASH IN HOLE FROM 548 TO 1375' LITE REAMING 0 TO 5K WOB USED PUMP WHEN NEEDED AND ROTATED SLOWLEY. 1375' TO 2265' PUMP AND ROTATION NECESSARY WOB 5 TO 7K. HOLE INCLANATION AT 1375', 13.3*.

02:00 04:00 2.0 CIRCULATE FOR TRIP AND SPOT 100 BBL'S OF DRILLING MUD.
 04:00 06:00 2.0 TOH FROM 2265' TO 790'. 5 TO 10K DRAG STARTING AT 1965' THEN DROPPING OFF AT 1325'.
 WOB ROTATING 15 TO 20K. SLIDING 20 TO 25K.
 PUMP PSI 1100, DIFF 100 TO 150. GPM 494.
 MOTOR RPM 73, ROTARY 30 TO 40.

 NO INCIDENTS OR ACCIDENTS REPORTED.
 FULL CREWS.
 SAFETY MEETINGS. TRIPPING AND WINTERIZING RIG.

01-19-2011	Reported By	KERRY SALES									
DailyCosts: Drilling	\$131,125	Completion	\$0	Daily Total	\$131,125						
Cum Costs: Drilling	\$278,839	Completion	\$0	Well Total	\$278,839						
MD	2,284	TVD	2,246	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRAIN PUMPS AND WINTERIZE RIG.
07:30	09:00	1.5	CONTINUE TO TOH FROM 790' AND LAY DOWN BHA.
09:00	10:30	1.5	RIG UP TO RUN CASING. SET UP PIPE, RIG DOWN DIVERTER AND FLOW LINE.
10:30	13:00	2.5	RUN 2254.74' MD, TVD 2216', OF 9 5/8", J-55, 36#, STC, CASING G/L. RAN 8 CENTRALIZERS FROM 2244' TO 1943" AND TWO FROM 337' TO 293. WE HAD RETURNS FOR 15 JOINTS THEN STOPED. NO PROBLEMS RUNNING CASING. RKB SHOE 2273.74' MD AND 2235' TVD.
13:00	14:00	1.0	PICK UP 200' OF 1" PIPE FOR TOP OUT.
14:00	15:00	1.0	RDMO. RIG RELEASED ON 1-18-2011 AT 15:00 HOURS.

NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS: TRIPPING AND RUNNING CASING.
 TOTAL FUEL USED THIS WELL 3034.5 GALLONS OF 50/50 WINTER BLEND.

15:00 MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 160 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBL'S) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18. DISPLACED CEMENT W/ 171 BBL'S FRESH WATER. FCP 530 PSI, BUMPED PLUG W/1025 PSI @ 19:44 PM. 01/18/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. PARTIAL RETURNS, LOST RETURNES 40 BARRELS INTO LEAD. WOC 1 HOUR.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. LOST RETURNS 6 BBL'S IN TO TOP OUT. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STATIC. WOC 1.5 HOURS WHILE RIGGING DOWN HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/17/2011 @ 10:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/17/2011 AT 10:00 PM. STATE AND BLM NOTIFIED ON 01/16/2011 @ 07:00 PM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1511-25D
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047509420000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2187 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/1/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 3/1/11.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 3/1/2011

WELL CHRONOLOGY REPORT

Report Generated On: 03-01-2011

Well Name	CWU 1511-25D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50942	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-11-2011	Class Date	
Tax Credit	N	TVD / MD	9,255/ 9,319	Property #	065620
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,247/ 9,310
KB / GL Elev	5,095/ 5,076				
Location	Section 25, T9S, R22E, SWNE, 2187 FNL & 1979 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	310149	AFE Total	1,688,700	DHC / CWC	862,800/ 825,900
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-05-2010
04-05-2010	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (PROG 12/28/10)
			SHL: 2187' FNL & 1979' FEL (SW/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.008275, LONG 109.385972 (NAD 83)
			LAT 40.008308, LONG 109.385292 (NAD 27)
			 PROPOSED BHL: 1614' FNL & 2081' FEL (SW/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			 TRUE #34
			OBJECTIVE TD: 9319' MD / 9255' TVD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-0285A
			ELEVATION: 5076.0' NAT GL, 5075.6' PREP GL (DUE TO ROUNDING PREP GL IS 5076) 5095' KB (19')

MULTI PAD WELL: CWU 1509-25D, CWU 1510-25D, CWU 1511-25D, CWU 1512-25D, CWU 1513-25D, CWU 1514-25D

EOG WI 100%, NRI 82.139316%

01-05-2011 **Reported By** GERALD ASHCRAFT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 1/4/11 @ 11:30 AM, SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 1/3/11 @ 11:11 AM.

01-15-2011 **Reported By** KERRY SALES

Daily Costs: Drilling \$38,708 **Completion** \$0 **Daily Total** \$38,708
Cum Costs: Drilling \$38,708 **Completion** \$0 **Well Total** \$38,708

MD 430 **TVD** 430 **Progress** 130 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ROTATE DRILLING AT 430'

Start **End** **Hrs** **Activity Description**

06:00 13:00 7.0 NOTE: THIS IS A 6 WELL PAD, ALL WELLS HAVE BEEN HAMMER DRILLED TO 300' FOR PICKING UP DIRECTIONAL TOOLS.

MIRU. SET STORAGE TANKS, CEMENT TANKS, FILL WITH WATER. RIG UP CAMP. VERIFY DISTANCE BETWEEN EXISTING WELLS.

13:00 18:30 5.5 MEASURE BHA, MAKE UP BIT TO MUD MOTOR. HELD PRE SPUD MEETING.

RIG ACCEPTED FOR DAY WORK 13:00 ON 1/14/2011.

CHANGED THE AZMUTH FROM WELL BORE TO TARGET, 350 AZIMUTH, STRAIGHT LINE TO TARGET.

18:30 22:00 3.5 PICK UP DIRECTIONAL TOOLS AND ORIENT.

22:00 23:00 1.0 PICK UP COLLARS AND DRILL PIPE TO GET TO BOTTOM.

23:00 00:00 1.0 EQUIPMENT REPAIR. THAW ROD OILER LINE.

00:00 01:00 1.0 FILL HOLE AND WASH TO BOTTOM 20'. DRILL 10' OF NEW HOLE TO 310'.

01:00 01:30 0.5 RUN GYRO SURVEY RKB 222'. INC .21, AZMUTH 56.18*. SURVEY DEPTHS ARE CORRECTED FOR 19" RKB. NOTE: GYRO UBHO IS 107' ABOVE BIT.

01:30 02:30 1.0 SLIDE 15' FROM G/L 310' TO 325", THEN ROTATE FROM 325' TO 340'.

02:30 03:00 0.5 GYRO SURVEY DEPTH RKB 252'. .29 INC, AZMUTH 86.53*.

03:00 03:30 0.5 SLIDE 10' FROM G/L 340' TO 350', ROTATE TO 370'.

03:30 04:00 0.5 GYRO SURVEY DEPTH RKB 282', INC .31, AZMUTH 167.2*.

04:00 05:00 1.0 SLIDE 15'. FROM G/L 370' TO 385', ROTATE TO 400'.

05:00 05:30 0.5 GYRO SURVEY DEPTH RKB 312', INC .23, AZMUTH 344.2*.

05:30 06:00 0.5 SLIDE 8' FROM G/L 400' TO 408'. ROTATE TO 430'.

NO INCIDENTS OR ACCIDENTS REPORTED ACCIDENTS.

HELD PRE SPUD & SAFETY MEETINGS. PICK UP BHA & RIGGING UP.

01-16-2011 Reported By KERRY SALES

DailyCosts: Drilling \$39,407 Completion \$0 Daily Total \$39,407

Cum Costs: Drilling \$78,116 Completion \$0 Well Total \$78,116

MD 1,370 TVD 1,361 Progress 940 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 1370'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SLIDE 10' FROM G/L 430' TO 440', ROTATE TO 460'. WOB 10 TO 15, GPM 494, PUMP PSI 7000, DIFF PSI 50.
06:30	07:00	0.5	GYRO SURVEY DEPTH RKB 372', INC .52, AZMUTH 358.0*.
07:00	07:30	0.5	SLIDE 15' FROM G/L 460' TO 475', ROTATE TO 490'. WOB 10-15, GPM 494,
07:30	08:00	0.5	MWD SURVEY DEPTH RKB 488'. INC 1.6, AZMUTH 355.5. NOTE: DISTANCE FROM BIT TO MWD 52'. FROM BIT TO BEND IN MUD MOTOR 6.79'.
08:00	06:00	22.0	SLIDE AND ROTATE DRILL FROM G/L. 490' SLIDE 15' TO 505', ROTATE TO 520'. SLIDE 15' TO 535', ROTATE TO 580', SLIDE 15' TO 595', ROTATE TO 610', SLIDE 15' TO 625', ROTATE TO 640', SLIDE 15' TO 655', ROTATE TO 670', SLIDE 15' TO 685', ROTATE TO 700', SLIDE 10' TO 710', ROTATE TO 730', SLIDE 12' TO 742', ROTATE TO 760', SLIDE 15' TO 775', ROTATE TO 790', SLIDE 15' TO 805', ROTATE TO 820', SLIDE 15' TO 835', ROTATE TO 850', SLIDE 15' TO 865', ROTATE TO 910', SLIDE 10' TO 920', ROTATE TO 940', SLIDE 10' TO 950', ROTATE TO 970', SLIDE 15' TO 985', ROTATE TO 1000', SLIDE 12' TO 1012', ROTATE TO 1030', SLIDE 10' TO 1040', ROTATE TO 1060', SLIDE 15' TO 1075', ROTATE TO 1090', SLIDE 10' TO 1100', ROTATE TO 1120', SLIDE 10' TO 1130', ROTATE TO 1150', SLIDE 15' TO 1165', ROTATE TO 1180', SLIDE 15' TO 1195', ROTATE TO 1210, SLIDE 15' TO 1225', ROTATE TO 1240', SLIDE 15', 1255', ROTATE TO 1300', SLIDE 8' TO 1308', ROTATE TO 1330', SLIDE 10' TO 1340', DRILL TO 1360'. SLIDE 10' TO 1370'.

WOB 18, PUMP PSI 1000, DIFF 180, GPM 494, RPM 40, MOTOR 72.96.

61% ROTATE AND 39% SLIDE. WE ARE 5' RIGHT AND 7' ABOVE LINE.

NO ACCIDENTS OR INCIDENTS REPORTED.

01-17-2011 Reported By KERRY SALES

DailyCosts: Drilling \$40,689 Completion \$0 Daily Total \$40,689

Cum Costs: Drilling \$118,805 Completion \$0 Well Total \$118,805

MD 2,170 TVD 2,136 Progress 800 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2170'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL FROM 1370' G/L. ROTATE TO 1390', SLIDE 10', TO 1400', ROTATE TO 1450', SLIDE 15' TO 1465', ROTATE TO 1480', SLIDE 17' TO 1497', ROTATE TO 1555.
			WOB 10K TO 12K, SLIDE WEIGHT 20K TO 25K. PUMP PSI 1000, DIFF PSI 150. WE ARE 3' TO THE RIGHT AND 13' ABOVE THE LINE.
09:00	12:00	3.0	DO A PARTIAL MUD TANK CLEAN OUT.
12:00	06:00	18.0	DRILL FROM 1555'. ROTATE TO 1630'.SLIDE 15' TO 1645'. ROTATE TO 1690'.SLIDE 20' TO 1710'.

ROTATE TO 1780', SLIDE 15' TO 1795'.
 ROTATE TO 1810', SLIDE 15' TO 1825'.
 ROTATE TO 1870', SLIDE 18' TO 1888'.
 ROTATE TO 1990', SLIDE 10' TO 2000'.
 ROTATE TO 2020', SLIDE 10' TO 2030'.
 ROTATE TO 2110', SLIDE 15' TO 2125'.
 ROTATE TO 2140', SLIDE 15' TO 2155'.
 ROTATE TO 2170'.
 67% ROTATE, 33% SLIDE.
 6' LEFT AND 7' ABOVE LINE.
 WOB ROT 15K TO 18K,
 SLIDE WOB 20K TO 22K.
 GPM 494.
 MOTOR RPM 73, ROTARY 40.
 PSI 1050, DIFF 100 TO 150.

NO ACCIDENTS OR INCENDENTS REPORTED.
 SAFETY MEETINGS AND FULL CREWS.

01-18-2011	Reported By	KERRY SALES									
DailyCosts: Drilling	\$28,907	Completion	\$0	Daily Total	\$28,907						
Cum Costs: Drilling	\$147,713	Completion	\$0	Well Total	\$147,713						
MD	2,284	TVD	2,246	Progress	95	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: POOH FOR SURFACE CSG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 2170' G/L. ROTATE 30' TO 2200'. SLIDE 20' TO 2220'. ROTATE 10' TO 2230', SLIDE 30' TO 2260'. ROTATE 5' TO 2265'. TD SURFACE AT 09:30 ON 1-17-2011. 19' RKB TD IS 2284'. RKB TVD IS 2246'. ALL SURVEYS HAVE THE 19' RKB ADDED. WOB ROTATE 15K TO 18K. SLIDE WOB 20K TO 22K. GPM 494, PSI 1100, DIFF 150. PROJECTION TO BIT: 2265' GL INC 14, AZIMUTH 347.0* 66% ROTATE, 34% SLIDE.
09:30	10:30	1.0	CIRCULATE AND CONDITION HOLE.
10:30	18:00	7.5	TOH AND LAY DOWN DIRECTIONAL TOOLS. 5 TO 10K OVER PULL FOR THE FIRST 10 STANDS.
18:00	20:00	2.0	PICK UP BHA AND USED TRI CONE BIT. TIH 12 JOINTS TO 548'.
20:00	02:00	6.0	WASH IN HOLE FROM 548 TO 1375' LITE REAMING 0 TO 5K WOB USED PUMP WHEN NEEDED AND ROTATED SLOWLEY. 1375' TO 2265' PUMP AND ROTATION NECESSARY WOB 5 TO 7K. HOLE INCLANATION AT 1375', 13.3*.

02:00 04:00 2.0 CIRCULATE FOR TRIP AND SPOT 100 BBL'S OF DRILLING MUD.
 04:00 06:00 2.0 TOH FROM 2265' TO 790'. 5 TO 10K DRAG STARTING AT 1965' THEN DROPPING OFF AT 1325'.
 WOB ROTATING 15 TO 20K. SLIDING 20 TO 25K.
 PUMP PSI 1100, DIFF 100 TO 150. GPM 494.
 MOTOR RPM 73, ROTARY 30 TO 40.

 NO INCIDENTS OR ACCIDENTS REPORTED.
 FULL CREWS.
 SAFETY MEETINGS. TRIPPING AND WINTERIZING RIG.

01-19-2011	Reported By	KERRY SALES									
Daily Costs: Drilling	\$131,125	Completion	\$0	Daily Total	\$131,125						
Cum Costs: Drilling	\$278,839	Completion	\$0	Well Total	\$278,839						
MD	2,284	TVD	2,246	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRAIN PUMPS AND WINTERIZE RIG.
07:30	09:00	1.5	CONTINUE TO TOH FROM 790' AND LAY DOWN BHA.
09:00	10:30	1.5	RIG UP TO RUN CASING. SET UP PIPE, RIG DOWN DIVERTER AND FLOW LINE.
10:30	13:00	2.5	RUN 2254.74' MD, TVD 2216', OF 9 5/8", J-55, 36#, STC, CASING G/L. RAN 8 CENTRALIZERS FROM 2244' TO 1943" AND TWO FROM 337' TO 293. WE HAD RETURNS FOR 15 JOINTS THEN STOPED. NO PROBLEMS RUNNING CASING. RKB SHOE 2273.74' MD AND 2235' TVD.
13:00	14:00	1.0	PICK UP 200' OF 1" PIPE FOR TOP OUT.
14:00	15:00	1.0	RDMO. RIG RELEASED ON 1-18-2011 AT 15:00 HOURS.

NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS: TRIPPING AND RUNNING CASING.
 TOTAL FUEL USED THIS WELL 3034.5 GALLONS OF 50/50 WINTER BLEND.

15:00 MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 160 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBL'S) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. DISPLACED CEMENT W/ 171 BBL'S FRESH WATER. FCP 530 PSI, BUMPED PLUG W/1025 PSI @ 19:44 PM. 01/18/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. PARTIAL RETURNS, LOST RETURNES 40 BARRELS INTO LEAD. WOC 1 HOUR.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. LOST RETURNS 6 BBL'S IN TO TOP OUT. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STATIC. WOC 1.5 HOURS WHILE RIGGING DOWN HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/17/2011 @ 10:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/17/2011 AT 10:00 PM. STATE AND BLM NOTIFIED ON 01/16/2011 @ 07:00 PM.

02-11-2011	Reported By	KIT HATFIELD									
DailyCosts: Drilling	\$55,428	Completion	\$0	Daily Total	\$55,428						
Cum Costs: Drilling	\$334,267	Completion	\$0	Well Total	\$334,267						
MD	2,284	TVD	2,246	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	FINISH OPERATIONS ON CWU 1514-25D.								
17:00	21:00	4.0	SKID RIG 40' AND RIG UP.								
21:00	03:00	6.0	RIG ON DAYWORK 21:00 HRS 2/10/11 NIPPLE UP BOP STACK, FLOW LINE, CHOKE LINE.								
03:00	06:00	3.0	TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.								
SAFETY MEETING: MOVING/RIGGING UP. NITE CREW 1 MAN SHORT.											
FUEL = 5985 GAL.											

02-12-2011	Reported By	KIT HATFIELD									
DailyCosts: Drilling	\$37,397	Completion	\$0	Daily Total	\$37,397						
Cum Costs: Drilling	\$371,664	Completion	\$0	Well Total	\$371,664						
MD	3,275	TVD	3,215	Progress	991	Days	1	MW	9.2	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3275'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	TEST CASING TO 1500 PSI FOR 30 MIN / OK. RIG DOWN TESTER.								
07:00	07:30	0.5	SET WEAR RING.								
07:30	09:30	2.0	FORKLIFT BROKE DOWN, SLOWING DOWN OPERATIONS CONSIDERABLY. FINISH RIGGING UP FLOWLINE.								
09:30	10:30	1.0	SET PIPE RACKS, LAY OUT BHA.								
10:30	14:00	3.5	PICK UP BIT, STEERABLE ASSY, AND REST OF BHA. TRIP IN TO 2100'. LAY DOWN 15 SINGLES DP.								
14:00	15:00	1.0	INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING. INSTALL CORROSION RING.								
15:00	16:30	1.5	CONTINUE TRIP IN AND TAG UP AT 2210'. DRILL OUT PLUG AND FLOAT COLLAR @ 2230', SHOE JOINT, SHOE @ 2274', AND RATHOLE DOWN TO 2284'.								
16:30	17:00	0.5	PERFORM FIT TEST TO 10.5 PPG EMW. OK.								
17:00	06:00	13.0	DRILLING W/ STEERABLE ASSY: 2284-3275' (991') AVG 76 FPH. 15-18K WOB, RPM TABLE= 60/68 MOTOR. PRESSURE = 1600 PSI / DIFF = 300 PSI. 450 GPM. ROTATE- 83% (BY FOOTAGE) AT AVG 117 FPH / SLIDE17% , AVG 52 FPH.								
FULL CREWS. SAFETY MEETINGS: TRIP HAZARDS, OVERHEAD ELECTRICAL LINE HAZARDS.											
FUEL = 4332, USED 1653 GAL.											

06:00 SPUD 7 7/8" HOLE @ 17:00 HRS, 2/11/11.

02-13-2011 **Reported By** KIT HATFIELD

Daily Costs: Drilling \$32,067 **Completion** \$0 **Daily Total** \$32,067
Cum Costs: Drilling \$403,731 **Completion** \$0 **Well Total** \$403,731

MD 5,050 **TVD** 4,987 **Progress** 1,775 **Days** 2 **MW** 9.6 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5050'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING W/ STEERABLE ASSY: 3275-3892' (617') AVG 95 FPH. 15-18K WOB, RPM TABLE= 60/68 MOTOR. PRESSURE = 1600 PSI / DIFF = 300 PSI. 450 GPM. DROP ANGLE BACK TO VERTICAL BY 3700'.
12:30	13:00	0.5	RIG SERVICE.
13:00	06:00	17.0	DRILLING: 3892-5050' (1158') AVG 68 FPH. PARAMETERS AS ABOVE. BUILD TENDENCY INCREASES WITH WOB OVER 18K. WASATCH PROGRAM TOP @ 4676' MD. PAST 24 HRS: SLIDE 7% W/ AVG ROP = 43 FPH, ROTATE 93 % W/ AVG ROP = 110 FPH. FULL CREWS, SAFETY MEETINGS: BOP DRILLS, MIXING CAUSTIC. FUEL = 2622 / USED 1710 GAL.

02-14-2011 **Reported By** KIT HATFIELD

Daily Costs: Drilling \$60,460 **Completion** \$0 **Daily Total** \$60,460
Cum Costs: Drilling \$464,192 **Completion** \$0 **Well Total** \$464,192

MD 6,100 **TVD** 6,089 **Progress** 1,050 **Days** 3 **MW** 10.1 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 6100'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING W/ STEERABLE ASSY: 5050-5452' (402') AVG 38 FPH. 15-25K WOB, RPM TABLE= 50-70/68 MOTOR. PRESSURE = 2200 PSI / DIFF =200-300 PSI. 450 GPM. CHAPITA WELLS PROGRAM TOP @ 5254'. DRILLING SLOWED DOWN AT 5325' FROM 70-100 FPH TO 30-50 FPH.
16:30	17:00	0.5	RIG SERVICE.
17:00	06:00	13.0	DRILLING: 5452-6100' (648') AVG 50 FPH. PARAMETERS AS ABOVE. BUCK CANYON PROGRAM TOP @ 5925' MD. AT 5700', ROP INCREASED DRAMATICALLY FROM 30-40 FPH TO 70-150 FPH. MADE 3 SLIDES PAST 24 HOURS. SLIDE 4.7% (BY FOOTAGE) AT AVG ROP OF 35 FPH. ROTATE 95% AVG 75 FPH. FULL CREWS / SAFETY MEETINGS: CLEANING INSIDE LITE PLANT. CHIPPING ICE. FUEL = 7239, USED 2583 GAL.

02-15-2011 **Reported By** KIT HATFIELD

Daily Costs: Drilling \$55,716 **Completion** \$0 **Daily Total** \$55,716
Cum Costs: Drilling \$519,908 **Completion** \$0 **Well Total** \$519,908

MD 7,050 **TVD** 6,987 **Progress** 950 **Days** 4 **MW** 10.4 **Visc** 44.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7050'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING W/ STEERABLE ASSY: 6100-6514' (414') AVG 46 FPH. INSTANTANEOUS P-RATE IS PRETTY ERRATIC FROM 30 - 110 FPH. 18-25K WOB, RPM TABLE= 50-70/68 MOTOR. PRESSURE = 2300 PSI / DIFF =200-300 PSI. 450 GPM.
15:00	15:30	0.5	RIG SERVICE.
15:30	06:00	14.5	DRILLING: 6514-7050' (536') AVG 37 FPH. PARAMETERS AS ABOVE. IN THE INTERVAL 6690-6720', P-RATE SLOWED DOWN FROM ABOUT 60 FPH TO 10-12 FPH, WITH DIFFERENTIAL 150-200 & 25K WOB. PROGRAM TOPS: NORTH HORN @ 6595' MD, PRICE RIVER TOP @ 6924' MD. MADE ONE 20' SLIDE PAST 24 HRS. ROTATING 98% / SLIDING 2% NITE CREW ONE SHORT. SAFETY MEETINGS: KICK DETECTION & BOP DRILLS. FUEL = 4902 / USED 2337 GAL.

02-16-2011	Reported By	KIT HATFIELD									
Daily Costs: Drilling	\$51,070	Completion	\$0	Daily Total	\$51,070						
Cum Costs: Drilling	\$570,979	Completion	\$0	Well Total	\$570,979						
MD	7,500	TVD	7,437	Progress	450	Days	5	MW	10.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7500'											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING W/ STEERABLE ASSY: 7050-7200' (150') AVG 15.8 FPH. 18-25K WOB, RPM TABLE= 50-70/63 MOTOR. PRESSURE = 2300 PSI / DIFF =150-250 PSI. 430 GPM. AT ABOUT 7180', P-RATE FELL FROM 20-40 FPH DOWN TO A STEADY 8-12 FPH. CONTINUE AT THIS RATE TILL 7220' WHERE THE P-RATE IMMEDIATELY TOOK OFF AT 70-110 FPH FOR ABOUT 100' THEN SLOWED BACK DOWN TO 15-60 FPH.
15:30	16:00	0.5	RIG SERVICE.
16:00	06:00	14.0	DRILLING: 7200-7500' (300') AVG 21 FPH. PARAMETERS AS ABOVE. INSTANTANEOUS P-RATE FLUCTUATES BETWEEN 15 AND 60 FPH. MADE ONE 17' SLIDE PAST 24 HRS. SLIDE 4% / ROTATE 96 %. NITE CREW SHORT ONE MAN. SAFETY MEETINGS: WORKING ON PUMPS, LOCK OUT/TAG OUT. FUEL = 7410 GAL / USED 1992 GAL.

02-17-2011	Reported By	KIT HATFIELD									
Daily Costs: Drilling	\$46,970	Completion	\$0	Daily Total	\$46,970						
Cum Costs: Drilling	\$617,949	Completion	\$0	Well Total	\$617,949						
MD	7,700	TVD	7,637	Progress	200	Days	6	MW	10.8	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7700'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING W/ STEERABLE ASSY: 7500-7544' (44') AVG 10 FPH. 18-25K WOB, RPM TABLE= 50-70/63 MOTOR. PRESSURE = 2300 PSI / DIFF =100-250 PSI. 430 GPM.
10:30	11:00	0.5	RIG SERVICE.
11:00	13:30	2.5	DRILLING: 7544-7563' (19') AVG 8 FPH. MOTOR STALLING OUT WHILE SLIDING. PREPARE TO TRIP OUT.

13:30 00:30 11.0 TRIP OUT. HOLE A BIT TITE AT TOP OF WASATCH. WORK THRU OK. CHANGE OUT BIT, MOTOR, AND JARS. TRIP IN HOLE. TAG UP AT 4680' AND 7324'. PICK UP KELLY AND WASH THRU THESE 2 SPOTS. CONTINUE IN AND PERCAUTIONARY WASH LAST 2 SINGLES TO BOTTOM.

00:30 06:00 5.5 DRILLING: 7563-7700' (137') AVG 25 FPH.PARAMETERS AS ABOVE. MADE ONE 20 SLIDE W/ AVG ROP OF 15 FPH.

NITE CREW ONE SHORT. SAFETY MEETINGS: SETTING COM, TRIPPING.
 FUEL = 5700 / USED 1710 GAL.
 BIT TO SURVEY = 44'.

02-18-2011	Reported By	KIT HATFIELD									
DailyCosts: Drilling	\$33,695	Completion	\$0	Daily Total	\$33,695						
Cum Costs: Drilling	\$648,618	Completion	\$0	Well Total	\$648,618						
MD	8,600	TVD	8,537	Progress	900	Days	7	MW	11.0	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8600'											

Start	End	Hrs	Activity Description								
06:00	16:00	10.0	DRILLING W/ STEERABLE ASSY: 7700-8075' (375') AVG 38 FPH. 18-20K WOB, RPM TABLE= 50-60/63 MOTOR. PRESSURE = 2300 PSI / DIFF =200-250 PSI. 420 GPM. INSTANTANEOUS P-RATE ROTATING = 30-70 FPH / SLIDING = 20-30 FPH. MIDDLE PRICE RIVER PROGRAM TOP @ 7816'. NO INDICATION OF ANY GAS.								
16:00	16:30	0.5	RIG SERVICE.								
16:30	06:00	13.5	DRILLING: 8075-8600' (525') AVG 39 FPH. PARAMETERS AS ABOVE. DRILLED TOTAL 900' PAST 24 HRS. SLID 51' = 6% (AVG ROP 20-30 FPH) / ROTATE 94% (AVG ROP 40-100 FPH).								
NITE CREW ONE MAN SHORT.SAFETY MEETINGS: CHANGING OUT PUMP MODULE. FUEL = 3876 / USED 1824 GAL.											

02-19-2011	Reported By	KIT HATFIELD									
DailyCosts: Drilling	\$69,381	Completion	\$891	Daily Total	\$70,272						
Cum Costs: Drilling	\$718,000	Completion	\$891	Well Total	\$718,891						
MD	9,320	TVD	9,257	Progress	720	Days	8	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: CIRCULATE AT TD OF 9320'. PREPARE TO SHORT TRIP.											

Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILLING W/ STEERABLE ASSY: 8600-8833' (233') AVG 33 FPH. 18-20K WOB, RPM TABLE= 50-60/63 MOTOR. PRESSURE = 2300 PSI / DIFF =200-250 PSI. 420 GPM.								
13:00	13:30	0.5	RIG SERVICE								
13:30	04:00	14.5	DRILLING: 8833-9320' (487') AVG 34 FPH.PARAMETERS AS ABOVE. PROGRAM TOP SEG0 @ 9120'. MW= 11.2/40 VIS. NO SIGN OF GAS. TD REACHED @ 04:00 HRS, 2/19/11. FOR THIS BIT RUN: DRILLED 1756', SLID 125' (7%) W/ AVG ROP OF 20 FPH / ROTATE 1631' (93%) W/ AVG ROP OF 39 FPH.								
04:00	06:00	2.0	PUMP SWEEP AND CIRCULATE OUT. PUMP SLUG AND SET BACK KELLY FOR SHORT TRIP. FULL CREWS. SAFETY MEETINGS- FIRST DAY BACK. NEW HAND ORIENTATION, BOP DRILL. FUEL = 8788 GAL / USED 3088 GAL.- FILLED CAMP TANK.								

02-20-2011	Reported By	KIT HATFIELD									
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DailyCosts: Drilling	\$38,237	Completion	\$150,744	Daily Total	\$188,981
Cum Costs: Drilling	\$756,237	Completion	\$151,635	Well Total	\$907,872
MD	9,320	TVD	9,257	Progress	0
		Days	9	MW	11.2
Visc					40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	SHORT TRIP TO 4300' AND BACK TO TD W/O PROBLEM.
09:00	10:30	1.5	CIRCULATE. HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP WEATHERFORD TO LDDP.
10:30	15:00	4.5	TRIP OUT LAYING DOWN DRILL PIPE. STAND BACK 11 STDS DP + BHA. PULL WEAR RING.
15:00	16:00	1.0	HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP WEATHERFORD CASING CREW.
16:00	21:30	5.5	RUN 4 1/2" PRODUCTION CASING. RUN 230 JOINTS 4 1/2" 11.6# HCP-110 LT&C CASING TO 9310'. FLOAT SHOE @ 9310', FLOAT COLLAR @ 9267', MARKER JTS @ 6959' AND 4295'. LAND HANGER IN DTO HEAD W/ 90K.
21:30	23:00	1.5	CIRCULATE. RIG DOWN CASING CREW. HOLD SAFETY MEETING, RIG UP HALLIBURTON.
23:00	01:30	2.5	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLs MUD FLUSH, LEAD IN WITH 445 SX(145 BBLs) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1331 SX (349 BBLs.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 144 BBLs FRESH WATER @ 8 BPM, MAX PRESSURE 2200 PSI. BUMP PLUG W/3300 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE.
			CEMENT IN PLACE AT 01:30 HRS, 2/20/11
01:30	02:30	1.0	WOC. CLEAN MUD TANKS. RIG DOWN HALLIBURTON.
02:30	03:00	0.5	RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.
03:00	05:00	2.0	TRANSFER MUD TO STORAGE. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER. ND BOP.
05:00	06:00	1.0	SKID RIG 10' TO CWU 1511-25D.

FULL CREWS. SAFETY MEETINGS: RUNNING AND CEMENTING CASING. SLICK/FROZEN SURFACES.
 TRANSFERED 6 JTS 4 1/2" CASING (240.80') AND 7524 GAL FUEL TO CWU 1510-25D.
 NOTIFIED BLM / CAROL DANIELS -UDOGM REGARDING CASING/CEMENTING JOB AND IMPENDING BOP TEST ON NEXT WELL.

06:00 RIG RELEASED @ 05:00 HRS, 2/20/11.
 CASING POINT COST \$756,238

Event No	2.0	Description			
Operator		WI %	100.0	NRI %	82.139

Reported By

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time:

Start	End	Hrs	Activity Description
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS																														
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1511-25D																															
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047509420000																															
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2187 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/5/2011	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 3/1/2011 to 4/5/2011.																																
<p style="margin: 0;">Accepted by the</p> <p style="margin: 0;">Utah Division of</p> <p style="margin: 0;">Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p>																																
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk																														
SIGNATURE N/A	DATE 4/5/2011																															

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1511-25D	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047509420000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2187 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/2/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology for the referenced well showing all activity up to 5/2/11.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/2/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2011

Well Name	CWU 1511-25D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50942	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-11-2011	Class Date	
Tax Credit	N	TVD / MD	9,255/ 9,319	Property #	065620
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,247/ 9,310
KB / GL Elev	5,095/ 5,076				
Location	Section 25, T9S, R22E, SWNE, 2187 FNL & 1979 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	310149	AFE Total	1,688,700	DHC / CWC	862,800/ 825,900
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-05-2010
04-05-2010	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (PROG 12/28/10)
			SHL: 2187' FNL & 1979' FEL (SW/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.008275, LONG 109.385972 (NAD 83)
			LAT 40.008308, LONG 109.385292 (NAD 27)
			PROPOSED BHL: 1614' FNL & 2081' FEL (SW/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE #34
			OBJECTIVE TD: 9319' MD / 9255' TVD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0285A
			ELEVATION: 5076.0' NAT GL, 5075.6' PREP GL (DUE TO ROUNDING PREP GL IS 5076) 5095' KB (19')

MULTI PAD WELL: CWU 1509-25D, CWU 1510-25D, CWU 1511-25D, CWU 1512-25D, CWU 1513-25D, CWU 1514-25D

EOG WI 100%, NRI 82.139316%

01-05-2011 **Reported By** GERALD ASHCRAFT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 1/4/11 @ 11:30 AM, SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 1/3/11 @ 11:11 AM.

01-15-2011 **Reported By** KERRY SALES

Daily Costs: Drilling \$37,553 **Completion** \$0 **Daily Total** \$37,553

Cum Costs: Drilling \$37,553 **Completion** \$0 **Well Total** \$37,553

MD 430 **TVD** 430 **Progress** 130 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ROTATE DRILLING AT 430'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	NOTE: THIS IS A 6 WELL PAD, ALL WELLS HAVE BEEN HAMMER DRILLED TO 300' FOR PICKING UP DIRECTIONAL TOOLS.
			MIRU. SET STORAGE TANKS, CEMENT TANKS, FILL WITH WATER. RIG UP CAMP. VERIFY DISTANCE BETWEEN EXISTING WELLS.
13:00	18:30	5.5	MEASURE BHA, MAKE UP BIT TO MUD MOTOR. HELD PRE SPUD MEETING.
			RIG ACCEPTED FOR DAY WORK 13:00 ON 1/14/2011.
			CHANGED THE AZMUTH FROM WELL BORE TO TARGET, 350 AZIMUTH, STRAIGHT LINE TO TARGET.
18:30	22:00	3.5	PICK UP DIRECTIONAL TOOLS AND ORIENT.
22:00	23:00	1.0	PICK UP COLLARS AND DRILL PIPE TO GET TO BOTTOM.
23:00	00:00	1.0	EQUIPMENT REPAIR. THAW ROD OILER LINE.
00:00	01:00	1.0	FILL HOLE AND WASH TO BOTTOM 20'. DRILL 10' OF NEW HOLE TO 310'.
01:00	01:30	0.5	RUN GYRO SURVEY RKB 222'. INC .21, AZMUTH 56.18*. SURVEY DEPTHS ARE CORRECTED FOR 19" RKB. NOTE: GYRO UBHO IS 107' ABOVE BIT.
01:30	02:30	1.0	SLIDE 15' FROM G/L 310' TO 325', THEN ROTATE FROM 325' TO 340'.
02:30	03:00	0.5	GYRO SURVEY DEPTH RKB 252'. .29 INC, AZMUTH 86.53*.
03:00	03:30	0.5	SLIDE 10' FROM G/L 340' TO 350', ROTATE TO 370'.
03:30	04:00	0.5	GYRO SURVEY DEPTH RKB 282', INC .31, AZMUTH 167.2*.
04:00	05:00	1.0	SLIDE 15'. FROM G/L 370' TO 385', ROTATE TO 400'.
05:00	05:30	0.5	GYRO SURVEY DEPTH RKB 312', INC .23, AZMUTH 344.2*.
05:30	06:00	0.5	SLIDE 8' FROM G/L 400' TO 408'. ROTATE TO 430'.

NO INCIDENTS OR ACCIDENTS REPORTED ACCIDENTS.

HELD PRE SPUD & SAFETY MEETINGS. PICK UP BHA & RIGGING UP.

01-16-2011 Reported By KERRY SALES

DailyCosts: Drilling \$39,407 Completion \$0 Daily Total \$39,407

Cum Costs: Drilling \$76,961 Completion \$0 Well Total \$76,961

MD 1,370 TVD 1,361 Progress 940 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 1370'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SLIDE 10' FROM G/L 430' TO 440', ROTATE TO 460'. WOB 10 TO 15, GPM 494, PUMP PSI 7000, DIFF PSI 50.
06:30	07:00	0.5	GYRO SURVEY DEPTH RKB 372', INC .52, AZMUTH 358.0*.
07:00	07:30	0.5	SLIDE 15' FROM G/L 460' TO 475', ROTATE TO 490'. WOB 10-15, GPM 494,
07:30	08:00	0.5	MWD SURVEY DEPTH RKB 488'. INC 1.6, AZMUTH 355.5. NOTE: DISTANCE FROM BIT TO MWD 52'. FROM BIT TO BEND IN MUD MOTOR 6.79'.
08:00	06:00	22.0	SLIDE AND ROTATE DRILL FROM G/L. 490' SLIDE 15' TO 505', ROTATE TO 520'. SLIDE 15' TO 535', ROTATE TO 580', SLIDE 15' TO 595', ROTATE TO 610', SLIDE 15' TO 625', ROTATE TO 640', SLIDE 15' TO 655', ROTATE TO 670', SLIDE 15' TO 685', ROTATE TO 700', SLIDE 10' TO 710', ROTATE TO 730', SLIDE 12' TO 742', ROTATE TO 760', SLIDE 15' TO 775', ROTATE TO 790', SLIDE 15' TO 805', ROTATE TO 820', SLIDE 15' TO 835', ROTATE TO 850', SLIDE 15' TO 865', ROTATE TO 910', SLIDE 10' TO 920', ROTATE TO 940', SLIDE 10' TO 950', ROTATE TO 970', SLIDE 15' TO 985', ROTATE TO 1000', SLIDE 12' TO 1012', ROTATE TO 1030', SLIDE 10' TO 1040', ROTATE TO 1060', SLIDE 15' TO 1075', ROTATE TO 1090', SLIDE 10' TO 1100', ROTATE TO 1120', SLIDE 10' TO 1130', ROTATE TO 1150', SLIDE 15' TO 1165', ROTATE TO 1180', SLIDE 15' TO 1195', ROTATE TO 1210, SLIDE 15' TO 1225', ROTATE TO 1240', SLIDE 15', 1255', ROTATE TO 1300', SLIDE 8' TO 1308', ROTATE TO 1330', SLIDE 10' TO 1340', DRILL TO 1360'. SLIDE 10' TO 1370'.

WOB 18, PUMP PSI 1000, DIFF 180, GPM 494, RPM 40, MOTOR 72.96.

61% ROTATE AND 39% SLIDE. WE ARE 5' RIGHT AND 7' ABOVE LINE.

NO ACCIDENTS OR INCIDENTS REPORTED.

01-17-2011 Reported By KERRY SALES

DailyCosts: Drilling \$40,689 Completion \$0 Daily Total \$40,689

Cum Costs: Drilling \$117,650 Completion \$0 Well Total \$117,650

MD 2,170 TVD 2,136 Progress 800 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2170'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL FROM 1370' G/L. ROTATE TO 1390', SLIDE 10', TO 1400', ROTATE TO 1450', SLIDE 15' TO 1465', ROTATE TO 1480', SLIDE 17' TO 1497', ROTATE TO 1555. WOB 10K TO 12K, SLIDE WEIGHT 20K TO 25K. PUMP PSI 1000, DIFF PSI 150. WE ARE 3' TO THE RIGHT AND 13' ABOVE THE LINE.
09:00	12:00	3.0	DO A PARTIAL MUD TANK CLEAN OUT.
12:00	06:00	18.0	DRILL FROM 1555'. ROTATE TO 1630'.SLIDE 15' TO 1645'. ROTATE TO 1690'.SLIDE 20' TO 1710'.

ROTATE TO 1780', SLIDE 15' TO 1795'.

ROTATE TO 1810', SLIDE 15' TO 1825'.

ROTATE TO 1870', SLIDE 18' TO 1888'.

ROTATE TO 1990', SLIDE 10' TO 2000'.

ROTATE TO 2020', SLIDE 10' TO 2030'.

ROTATE TO 2110', SLIDE 15' TO 2125'.

ROTATE TO 2140', SLIDE 15' TO 2155'.

ROTATE TO 2170'.

67% ROTATE, 33% SLIDE.

6' LEFT AND 7' ABOVE LINE.

WOB ROT 15K TO 18K,

SLIDE WOB 20K TO 22K.

GPM 494.

MOTOR RPM 73, ROTARY 40.

PSI 1050, DIFF 100 TO 150.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS AND FULL CREWS.

01-18-2011 Reported By KERRY SALES

Daily Costs: Drilling	\$28,907	Completion	\$0	Daily Total	\$28,907
Cum Costs: Drilling	\$146,558	Completion	\$0	Well Total	\$146,558

MD	2,284	TVD	2,246	Progress	95	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: POOH FOR SURFACE CSG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 2170' G/L. ROTATE 30' TO 2200'. SLIDE 20' TO 2220'. ROTATE 10' TO 2230', SLIDE 30' TO 2260'. ROTATE 5' TO 2265'. TD SURFACE AT 09:30 ON 1-17-2011. 19' RKB TD IS 2284'. RKB TVD IS 2246'. ALL SURVEYS HAVE THE 19' RKB ADDED. WOB ROTATE 15K TO 18K. SLIDE WOB 20K TO 22K. GPM 494, PSI 1100, DIFF 150. PROJECTION TO BIT: 2265' GL INC 14, AZIMUTH 347.0* 66% ROTATE, 34% SLIDE.
09:30	10:30	1.0	CIRCULATE AND CONDITION HOLE.
10:30	18:00	7.5	TOH AND LAY DOWN DIRECTIONAL TOOLS. 5 TO 10K OVER PULL FOR THE FIRST 10 STANDS.
18:00	20:00	2.0	PICK UP BHA AND USED TRI CONE BIT. TIH 12 JOINTS TO 548'.
20:00	02:00	6.0	WASH IN HOLE FROM 548 TO 1375' LITE REAMING 0 TO 5K WOB USED PUMP WHEN NEEDED AND ROTATED SLOWLEY. 1375' TO 2265' PUMP AND ROTATION NECESSARY WOB 5 TO 7K. HOLE INCLANATION AT 1375', 13.3*.

02:00 04:00 2.0 CIRCULATE FOR TRIP AND SPOT 100 BBL'S OF DRILLING MUD.
 04:00 06:00 2.0 TOH FROM 2265' TO 790'. 5 TO 10K DRAG STARTING AT 1965' THEN DROPPING OFF AT 1325'.
 WOB ROTATING 15 TO 20K. SLIDING 20 TO 25K.
 PUMP PSI 1100, DIFF 100 TO 150. GPM 494.
 MOTOR RPM 73, ROTARY 30 TO 40.

NO INCIDENTS OR ACCIDENTS REPORTED.
 FULL CREWS.
 SAFETY MEETINGS. TRIPPING AND WINTERIZING RIG.

01-19-2011 **Reported By** KERRY SALES

Daily Costs: Drilling	\$133,170	Completion	\$0	Daily Total	\$133,170
Cum Costs: Drilling	\$279,729	Completion	\$0	Well Total	\$279,729

MD 2,284 **TVD** 2,246 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRAIN PUMPS AND WINTERIZE RIG.
07:30	09:00	1.5	CONTINUE TO TOH FROM 790' AND LAY DOWN BHA.
09:00	10:30	1.5	RIG UP TO RUN CASING. SET UP PIPE, RIG DOWN DIVERTER AND FLOW LINE.
10:30	13:00	2.5	RUN 2254.74' MD, TVD 2216', OF 9 5/8", J-55, 36#, STC, CASING G/L. RAN 8 CENTRALIZERS FROM 2244' TO 1943" AND TWO FROM 337' TO 293. WE HAD RETURNS FOR 15 JOINTS THEN STOPPED. NO PROBLEMS RUNNING CASING. RKB SHOE 2273.74' MD AND 2235' TVD.
13:00	14:00	1.0	PICK UP 200' OF 1" PIPE FOR TOP OUT.
14:00	15:00	1.0	RDMO. RIG RELEASED ON 1-18-2011 AT 15:00 HOURS.

NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS: TRIPPING AND RUNNING CASING.
 TOTAL FUEL USED THIS WELL 3034.5 GALLONS OF 50/50 WINTER BLEND.

15:00 MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 160 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBL'S) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. DISPLACED CEMENT W/ 171 BBL'S FRESH WATER. FCP 530 PSI, BUMPED PLUG W/1025 PSI @ 19:44 PM. 01/18/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. PARTIAL RETURNS, LOST RETURNES 40 BARRELS INTO LEAD. WOC 1 HOUR.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. LOST RETURNS 6 BBL'S IN TO TOP OUT. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STATIC. WOC 1.5 HOURS WHILE RIGGING DOWN HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/17/2011 @ 10:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/17/2011 AT 10:00 PM. STATE AND BLM NOTIFIED ON 01/16/2011 @ 07:00 PM.

02-11-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$55,428	Completion	\$0	Daily Total	\$55,428						
Cum Costs: Drilling	\$335,157	Completion	\$0	Well Total	\$335,157						
MD	2,284	TVD	2,246	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	FINISH OPERATIONS ON CWU 1514-25D.								
17:00	21:00	4.0	SKID RIG 40' AND RIG UP.								
21:00	03:00	6.0	RIG ON DAYWORK 21:00 HRS 2/10/11 NIPPLE UP BOP STACK, FLOW LINE, CHOKE LINE.								
03:00	06:00	3.0	TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.								
SAFETY MEETING: MOVING/RIGGING UP. NITE CREW 1 MAN SHORT.											
FUEL = 5985 GAL.											

02-12-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$37,397	Completion	\$0	Daily Total	\$37,397						
Cum Costs: Drilling	\$372,554	Completion	\$0	Well Total	\$372,554						
MD	3,275	TVD	3,215	Progress	991	Days	1	MW	9.2	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3275'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	TEST CASING TO 1500 PSI FOR 30 MIN / OK. RIG DOWN TESTER.								
07:00	07:30	0.5	SET WEAR RING.								
07:30	09:30	2.0	FORKLIFT BROKE DOWN, SLOWING DOWN OPERATIONS CONSIDERABLY. FINISH RIGGING UP FLOWLINE.								
09:30	10:30	1.0	SET PIPE RACKS, LAY OUT BHA.								
10:30	14:00	3.5	PICK UP BIT, STEERABLE ASSY, AND REST OF BHA. TRIP IN TO 2100'. LAY DOWN 15 SINGLES DP.								
14:00	15:00	1.0	INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING. INSTALL CORROSION RING.								
15:00	16:30	1.5	CONTINUE TRIP IN AND TAG UP AT 2210'. DRILL OUT PLUG AND FLOAT COLLAR @ 2230', SHOE JOINT, SHOE @ 2274', AND RATHOLE DOWN TO 2284'.								
16:30	17:00	0.5	PERFORM FIT TEST TO 10.5 PPG EMW. OK.								
17:00	06:00	13.0	DRILLING W/ STEERABLE ASSY: 2284-3275' (991') AVG 76 FPH. 15-18K WOB, RPM TABLE= 60/68 MOTOR. PRESSURE = 1600 PSI / DIFF = 300 PSI. 450 GPM. ROTATE- 83% (BY FOOTAGE) AT AVG 117 FPH / SLIDE 17% , AVG 52 FPH.								
FULL CREWS. SAFETY MEETINGS: TRIP HAZARDS, OVERHEAD ELECTRICAL LINE HAZARDS.											
FUEL = 4332, USED 1653 GAL.											

06:00 SPUD 7 7/8" HOLE @ 17:00 HRS, 2/11/11.

02-13-2011 **Reported By** KIT HATFIELD

Daily Costs: Drilling \$32,067 **Completion** \$0 **Daily Total** \$32,067

Cum Costs: Drilling \$404,621 **Completion** \$0 **Well Total** \$404,621

MD 5,050 **TVD** 4,987 **Progress** 1,775 **Days** 2 **MW** 9.6 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5050'

Start **End** **Hrs** **Activity Description**

06:00 12:30 6.5 DRILLING W/ STEERABLE ASSY: 3275-3892' (617') AVG 95 FPH.
15-18K WOB, RPM TABLE= 60/68 MOTOR. PRESSURE = 1600 PSI / DIFF = 300 PSI. 450 GPM.
DROP ANGLE BACK TO VERTICAL BY 3700'.

12:30 13:00 0.5 RIG SERVICE.

13:00 06:00 17.0 DRILLING: 3892-5050' (1158') AVG 68 FPH. PARAMETERS AS ABOVE. BUILD TENDENCY INCREASES WITH WOB OVER 18K. WASATCH PROGRAM TOP @ 4676' MD. PAST 24 HRS: SLIDE 7% W/ AVG ROP = 43 FPH, ROTATE 93 % W/ AVG ROP = 110 FPH.

FULL CREWS, SAFETY MEETINGS: BOP DRILLS, MIXING CAUSTIC.
FUEL = 2622 / USED 1710 GAL.

02-14-2011 **Reported By** KIT HATFIELD

Daily Costs: Drilling \$60,460 **Completion** \$0 **Daily Total** \$60,460

Cum Costs: Drilling \$465,082 **Completion** \$0 **Well Total** \$465,082

MD 6,100 **TVD** 6,089 **Progress** 1,050 **Days** 3 **MW** 10.1 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 6100'

Start **End** **Hrs** **Activity Description**

06:00 16:30 10.5 DRILLING W/ STEERABLE ASSY: 5050-5452' (402') AVG 38 FPH.
15-25K WOB, RPM TABLE= 50-70/68 MOTOR. PRESSURE = 2200 PSI / DIFF =200-300 PSI. 450 GPM.
CHAPITA WELLS PROGRAM TOP @ 5254'. DRILLING SLOWED DOWN AT 5325' FROM 70-100 FPH TO 30-50 FPH.

16:30 17:00 0.5 RIG SERVICE.

17:00 06:00 13.0 DRILLING: 5452-6100' (648') AVG 50 FPH. PARAMETERS AS ABOVE. BUCK CANYON PROGRAM TOP @ 5925' MD. AT 5700', ROP INCREASED DRAMATICALLY FROM 30-40 FPH TO 70-150 FPH.
MADE 3 SLIDES PAST 24 HOURS. SLIDE 4.7% (BY FOOTAGE) AT AVG ROP OF 35 FPH. ROTATE 95% AVG 75 FPH.

FULL CREWS / SAFETY MEETINGS: CLEANING INSIDE LITE PLANT. CHIPPING ICE.
FUEL = 7239, USED 2583 GAL.

02-15-2011 **Reported By** KIT HATFIELD

Daily Costs: Drilling \$55,716 **Completion** \$0 **Daily Total** \$55,716

Cum Costs: Drilling \$520,798 **Completion** \$0 **Well Total** \$520,798

MD 7,050 **TVD** 6,987 **Progress** 950 **Days** 4 **MW** 10.4 **Visc** 44.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7050'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING W/ STEERABLE ASSY: 6100-6514' (414') AVG 46 FPH. INSTANTANEOUS P-RATE IS PRETTY ERRATIC FROM 30 - 110 FPH. 18-25K WOB, RPM TABLE= 50-70/68 MOTOR. PRESSURE = 2300 PSI / DIFF =200-300 PSI. 450 GPM.
15:00	15:30	0.5	RIG SERVICE.
15:30	06:00	14.5	DRILLING: 6514-7050' (536') AVG 37 FPH. PARAMETERS AS ABOVE. IN THE INTERVAL 6690-6720', P-RATE SLOWED DOWN FROM ABOUT 60 FPH TO 10-12 FPH, WITH DIFFERENTIAL 150-200 & 25K WOB. PROGRAM TOPS: NORTH HORN @ 6595' MD, PRICE RIVER TOP @ 6924' MD. MADE ONE 20' SLIDE PAST 24 HRS. ROTATING 98% / SLIDING 2% NITE CREW ONE SHORT. SAFETY MEETINGS: KICK DETECTION & BOP DRILLS. FUEL = 4902 / USED 2337 GAL.

02-16-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$51,070	Completion	\$0	Daily Total	\$51,070						
Cum Costs: Drilling	\$571,868	Completion	\$0	Well Total	\$571,868						
MD	7,500	TVD	7,437	Progress	450	Days	5	MW	10.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7500'											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING W/ STEERABLE ASSY: 7050-7200' (150') AVG 15.8 FPH. 18-25K WOB, RPM TABLE= 50-70/63 MOTOR. PRESSURE = 2300 PSI / DIFF =150-250 PSI. 430 GPM. AT ABOUT 7180', P-RATE FELL FROM 20-40 FPH DOWN TO A STEADY 8-12 FPH. CONTINUE AT THIS RATE TILL 7220' WHERE THE P-RATE IMMEDIATELY TOOK OFF AT 70-110 FPH FOR ABOUT 100' THEN SLOWED BACK DOWN TO 15-60 FPH.
15:30	16:00	0.5	RIG SERVICE.
16:00	06:00	14.0	DRILLING: 7200-7500' (300') AVG 21 FPH. PARAMETERS AS ABOVE. INSTANTANEOUS P-RATE FLUCTUATES BETWEEN 15 AND 60 FPH. MADE ONE 17' SLIDE PAST 24 HRS. SLIDE 4% / ROTATE 96 %. NITE CREW SHORT ONE MAN. SAFETY MEETINGS: WORKING ON PUMPS, LOCK OUT/TAG OUT. FUEL = 7410 GAL / USED 1992 GAL.

02-17-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$46,970	Completion	\$0	Daily Total	\$46,970						
Cum Costs: Drilling	\$618,838	Completion	\$0	Well Total	\$618,838						
MD	7,700	TVD	7,637	Progress	200	Days	6	MW	10.8	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7700'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING W/ STEERABLE ASSY: 7500-7544' (44') AVG 10 FPH. 18-25K WOB, RPM TABLE= 50-70/63 MOTOR. PRESSURE = 2300 PSI / DIFF =100-250 PSI. 430 GPM.
10:30	11:00	0.5	RIG SERVICE.
11:00	13:30	2.5	DRILLING: 7544-7563' (19') AVG 8 FPH. MOTOR STALLING OUT WHILE SLIDING. PREPARE TO TRIP OUT.

13:30 00:30 11.0 TRIP OUT. HOLE A BIT TITE AT TOP OF WASATCH. WORK THRU OK. CHANGE OUT BIT, MOTOR, AND JARS. TRIP IN HOLE. TAG UP AT 4680' AND 7324'. PICK UP KELLY AND WASH THRU THESE 2 SPOTS. CONTINUE IN AND PERCAUTIONARY WASH LAST 2 SINGLES TO BOTTOM.

00:30 06:00 5.5 DRILLING: 7563-7700' (137') AVG 25 FPH.PARAMETERS AS ABOVE. MADE ONE 20 SLIDE W/ AVG ROP OF 15 FPH.

NITE CREW ONE SHORT. SAFETY MEETINGS: SETTING COM, TRIPPING.
FUEL = 5700 / USED 1710 GAL.
BIT TO SURVEY = 44'.

02-18-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$33,695	Completion	\$0	Daily Total	\$33,695
Cum Costs: Drilling	\$649,508	Completion	\$0	Well Total	\$649,508

MD 8,600 **TVD** 8,537 **Progress** 900 **Days** 7 **MW** 11.0 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8600'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING W/ STEERABLE ASSY: 7700-8075' (375') AVG 38 FPH. 18-20K WOB, RPM TABLE= 50-60/63 MOTOR. PRESSURE = 2300 PSI / DIFF =200-250 PSI. 420 GPM. INSTANTANEOUS P-RATE ROTATING = 30-70 FPH / SLIDING = 20-30 FPH. MIDDLE PRICE RIVER PROGRAM TOP @ 7816'. NO INDICATION OF ANY GAS.
16:00	16:30	0.5	RIG SERVICE.
16:30	06:00	13.5	DRILLING: 8075-8600' (525') AVG 39 FPH. PARAMETERS AS ABOVE. DRILLED TOTAL 900' PAST 24 HRS. SLID 51' = 6% (AVG ROP 20-30 FPH) / ROTATE 94% (AVG ROP 40-100 FPH).

NITE CREW ONE MAN SHORT.SAFETY MEETINGS: CHANGING OUT PUMP MODULE.
FUEL = 3876 / USED 1824 GAL.

02-19-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$69,381	Completion	\$891	Daily Total	\$70,272
Cum Costs: Drilling	\$718,889	Completion	\$891	Well Total	\$719,780

MD 9,320 **TVD** 9,257 **Progress** 720 **Days** 8 **MW** 11.0 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE AT TD OF 9320'. PREPARE TO SHORT TRIP.

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING W/ STEERABLE ASSY: 8600-8833' (233') AVG 33 FPH. 18-20K WOB, RPM TABLE= 50-60/63 MOTOR. PRESSURE = 2300 PSI / DIFF =200-250 PSI. 420 GPM.
13:00	13:30	0.5	RIG SERVICE
13:30	04:00	14.5	DRILLING: 8833-9320' (487') AVG 34 FPH.PARAMETERS AS ABOVE. PROGRAM TOP SEG0 @ 9120'. MW= 11.2/40 VIS. NO SIGN OF GAS. TD REACHED @ 04:00 HRS, 2/19/11. FOR THIS BIT RUN: DRILLED 1756', SLID 125' (7%) W/ AVG ROP OF 20 FPH / ROTATE 1631' (93%) W/ AVG ROP OF 39 FPH.
04:00	06:00	2.0	PUMP SWEEP AND CIRCULATE OUT. PUMP SLUG AND SET BACK KELLY FOR SHORT TRIP. FULL CREWS. SAFETY MEETINGS- FIRST DAY BACK. NEW HAND ORIENTATION, BOP DRILL. FUEL = 8788 GAL / USED 3088 GAL.- FILLED CAMP TANK.

02-20-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$38,237	Completion	\$150,744	Daily Total	\$188,981						
Cum Costs: Drilling	\$757,127	Completion	\$151,635	Well Total	\$908,762						
MD	9,320	TVD	9,257	Progress	0	Days	9	MW	11.2	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	SHORT TRIP TO 4300' AND BACK TO TD W/O PROBLEM.
09:00	10:30	1.5	CIRCULATE. HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP WEATHERFORD TO LDDP.
10:30	15:00	4.5	TRIP OUT LAYING DOWN DRILL PIPE. STAND BACK 11 STDS DP + BHA. PULL WEAR RING.
15:00	16:00	1.0	HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP WEATHERFORD CASING CREW.
16:00	21:30	5.5	RUN 4 1/2" PRODUCTION CASING. RUN 230 JOINTS 4 1/2" 11.6# N-80 LT&C CASING TO 9310'. FLOAT SHOE @ 9310', FLOAT COLLAR @ 9267', MARKER JTS @ 6959' AND 4295'. LAND HANGER IN DTO HEAD W/ 90K.
21:30	23:00	1.5	CIRCULATE. RIG DOWN CASING CREW. HOLD SAFETY MEETING, RIG UP HALLIBURTON.
23:00	01:30	2.5	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 445 SX(145 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1331 SX (349 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 144 BBLS FRESH WATER @ 8 BPM, MAX PRESSURE 2200 PSI. BUMP PLUG W/3300 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 01:30 HRS, 2/20/11
01:30	02:30	1.0	WOC. CLEAN MUD TANKS. RIG DOWN HALLIBURTON.
02:30	03:00	0.5	RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.
03:00	05:00	2.0	TRANSFER MUD TO STORAGE. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER. ND BOP.
05:00	06:00	1.0	SKID RIG 10' TO CWU 1511-25D.
			FULL CREWS. SAFETY MEETINGS: RUNNING AND CEMENTING CASING. SLICK/FROZEN SURFACES. TRANSFERED 6 JTS 4 1/2" CASING (240.80') AND 7524 GAL FUEL TO CWU 1510-25D. NOTIFIED BLM / CAROL DANIELS -UDOGM REGARDING CASING/CEMENTING JOB AND IMPENDING BOP TEST ON NEXT WELL.
06:00			RIG RELEASED @ 05:00 HRS, 2/20/11. CASING POINT COST \$756,238

04-11-2011 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$19,500	Daily Total	\$19,500						
Cum Costs: Drilling	\$757,127	Completion	\$171,135	Well Total	\$928,262						
MD	9,320	TVD	9,257	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9267.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU CUTTER WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 9267' TO 60'. EST CEMENT TOP @ 1910'. RDWL.

Event No	2.0	Description			
Operator		WI %	100.0	NRI %	82.139

Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time:

Start	End	Hrs	Activity Description
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CWU 1511-25D
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. API NUMBER: 43047509420000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2187 FNL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 25 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on May 31, 2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 6/3/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 06-03-2011

Well Name	CWU 1511-25D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50942	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-11-2011	Class Date	
Tax Credit	N	TVD / MD	9,255/ 9,319	Property #	065620
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,800/ 7,800
KB / GL Elev	5,095/ 5,076				
Location	Section 25, T9S, R22E, SWNE, 2187 FNL & 1979 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	310149	AFE Total	1,688,700	DHC / CWC	862,800/ 825,900
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-05-2010
04-05-2010	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (PROG 12/28/10)
			SHL: 2187' FNL & 1979' FEL (SW/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.008275, LONG 109.385972 (NAD 83)
			LAT 40.008308, LONG 109.385292 (NAD 27)
			PROPOSED BHL: 1614' FNL & 2081' FEL (SW/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE #34
			OBJECTIVE TD: 9319' MD / 9255' TVD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0285A
			ELEVATION: 5076.0' NAT GL, 5075.6' PREP GL (DUE TO ROUNDING PREP GL IS 5076) 5095' KB (19')

MULTI PAD WELL: CWU 1509-25D, CWU 1510-25D, CWU 1511-25D, CWU 1512-25D, CWU 1513-25D, CWU 1514-25D

EOG WI 100%, NRI 82.139316%

01-05-2011 **Reported By** GERALD ASHCRAFT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 1/4/11 @ 11:30 AM, SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 1/3/11 @ 11:11 AM.

01-15-2011 **Reported By** KERRY SALES

Daily Costs: Drilling \$37,553 **Completion** \$0 **Daily Total** \$37,553

Cum Costs: Drilling \$37,553 **Completion** \$0 **Well Total** \$37,553

MD 430 **TVD** 430 **Progress** 130 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ROTATE DRILLING AT 430'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	NOTE: THIS IS A 6 WELL PAD, ALL WELLS HAVE BEEN HAMMER DRILLED TO 300' FOR PICKING UP DIRECTIONAL TOOLS.
			MIRU. SET STORAGE TANKS, CEMENT TANKS, FILL WITH WATER. RIG UP CAMP. VERIFY DISTANCE BETWEEN EXISTING WELLS.
13:00	18:30	5.5	MEASURE BHA, MAKE UP BIT TO MUD MOTOR. HELD PRE SPUD MEETING.
			RIG ACCEPTED FOR DAY WORK 13:00 ON 1/14/2011.
			CHANGED THE AZMUTH FROM WELL BORE TO TARGET, 350 AZIMUTH, STRAIGHT LINE TO TARGET.
18:30	22:00	3.5	PICK UP DIRECTIONAL TOOLS AND ORIENT.
22:00	23:00	1.0	PICK UP COLLARS AND DRILL PIPE TO GET TO BOTTOM.
23:00	00:00	1.0	EQUIPMENT REPAIR. THAW ROD OILER LINE.
00:00	01:00	1.0	FILL HOLE AND WASH TO BOTTOM 20'. DRILL 10' OF NEW HOLE TO 310'.
01:00	01:30	0.5	RUN GYRO SURVEY RKB 222'. INC .21, AZMUTH 56.18*. SURVEY DEPTHS ARE CORRECTED FOR 19" RKB. NOTE: GYRO UBHO IS 107' ABOVE BIT.
01:30	02:30	1.0	SLIDE 15' FROM G/L 310' TO 325', THEN ROTATE FROM 325' TO 340'.
02:30	03:00	0.5	GYRO SURVEY DEPTH RKB 252'. .29 INC, AZMUTH 86.53*.
03:00	03:30	0.5	SLIDE 10' FROM G/L 340' TO 350', ROTATE TO 370'.
03:30	04:00	0.5	GYRO SURVEY DEPTH RKB 282', INC .31, AZMUTH 167.2*.
04:00	05:00	1.0	SLIDE 15'. FROM G/L 370' TO 385', ROTATE TO 400'.
05:00	05:30	0.5	GYRO SURVEY DEPTH RKB 312', INC .23, AZMUTH 344.2*.
05:30	06:00	0.5	SLIDE 8' FROM G/L 400' TO 408'. ROTATE TO 430'.

NO INCIDENTS OR ACCIDENTS REPORTED ACCIDENTS.

HELD PRE SPUD & SAFETY MEETINGS. PICK UP BHA & RIGGING UP.

01-16-2011 Reported By KERRY SALES

DailyCosts: Drilling \$39,407 Completion \$0 Daily Total \$39,407

Cum Costs: Drilling \$76,961 Completion \$0 Well Total \$76,961

MD 1,370 TVD 1,361 Progress 940 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 1370'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SLIDE 10' FROM G/L 430' TO 440', ROTATE TO 460'. WOB 10 TO 15, GPM 494, PUMP PSI 7000, DIFF PSI 50.
06:30	07:00	0.5	GYRO SURVEY DEPTH RKB 372', INC .52, AZMUTH 358.0*.
07:00	07:30	0.5	SLIDE 15' FROM G/L 460' TO 475', ROTATE TO 490'. WOB 10-15, GPM 494,
07:30	08:00	0.5	MWD SURVEY DEPTH RKB 488'. INC 1.6, AZMUTH 355.5. NOTE: DISTANCE FROM BIT TO MWD 52'. FROM BIT TO BEND IN MUD MOTOR 6.79'.
08:00	06:00	22.0	SLIDE AND ROTATE DRILL FROM G/L. 490' SLIDE 15' TO 505', ROTATE TO 520'. SLIDE 15' TO 535', ROTATE TO 580', SLIDE 15' TO 595', ROTATE TO 610', SLIDE 15' TO 625', ROTATE TO 640', SLIDE 15' TO 655', ROTATE TO 670', SLIDE 15' TO 685', ROTATE TO 700', SLIDE 10' TO 710', ROTATE TO 730', SLIDE 12' TO 742', ROTATE TO 760', SLIDE 15' TO 775', ROTATE TO 790', SLIDE 15' TO 805', ROTATE TO 820', SLIDE 15' TO 835', ROTATE TO 850', SLIDE 15' TO 865', ROTATE TO 910', SLIDE 10' TO 920', ROTATE TO 940', SLIDE 10' TO 950', ROTATE TO 970', SLIDE 15' TO 985', ROTATE TO 1000', SLIDE 12' TO 1012', ROTATE TO 1030', SLIDE 10' TO 1040', ROTATE TO 1060', SLIDE 15' TO 1075', ROTATE TO 1090', SLIDE 10' TO 1100', ROTATE TO 1120', SLIDE 10' TO 1130', ROTATE TO 1150', SLIDE 15' TO 1165', ROTATE TO 1180', SLIDE 15' TO 1195', ROTATE TO 1210, SLIDE 15' TO 1225', ROTATE TO 1240', SLIDE 15', 1255', ROTATE TO 1300', SLIDE 8' TO 1308', ROTATE TO 1330', SLIDE 10' TO 1340', DRILL TO 1360'. SLIDE 10' TO 1370'.

WOB 18, PUMP PSI 1000, DIFF 180, GPM 494, RPM 40, MOTOR 72.96.

61% ROTATE AND 39% SLIDE. WE ARE 5' RIGHT AND 7' ABOVE LINE.

NO ACCIDENTS OR INCIDENTS REPORTED.

01-17-2011 Reported By KERRY SALES

DailyCosts: Drilling \$40,689 Completion \$0 Daily Total \$40,689

Cum Costs: Drilling \$117,650 Completion \$0 Well Total \$117,650

MD 2,170 TVD 2,136 Progress 800 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2170'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL FROM 1370' G/L. ROTATE TO 1390', SLIDE 10', TO 1400', ROTATE TO 1450', SLIDE 15' TO 1465', ROTATE TO 1480', SLIDE 17' TO 1497', ROTATE TO 1555. WOB 10K TO 12K, SLIDE WEIGHT 20K TO 25K. PUMP PSI 1000, DIFF PSI 150. WE ARE 3' TO THE RIGHT AND 13' ABOVE THE LINE.
09:00	12:00	3.0	DO A PARTIAL MUD TANK CLEAN OUT.
12:00	06:00	18.0	DRILL FROM 1555'. ROTATE TO 1630'.SLIDE 15' TO 1645'. ROTATE TO 1690'.SLIDE 20' TO 1710'.

ROTATE TO 1780', SLIDE 15' TO 1795'.

ROTATE TO 1810', SLIDE 15' TO 1825'.

ROTATE TO 1870', SLIDE 18' TO 1888'.

ROTATE TO 1990', SLIDE 10' TO 2000'.

ROTATE TO 2020', SLIDE 10' TO 2030'.

ROTATE TO 2110', SLIDE 15' TO 2125'.

ROTATE TO 2140', SLIDE 15' TO 2155'.

ROTATE TO 2170'.

67% ROTATE, 33% SLIDE.

6' LEFT AND 7' ABOVE LINE.

WOB ROT 15K TO 18K,

SLIDE WOB 20K TO 22K.

GPM 494.

MOTOR RPM 73, ROTARY 40.

PSI 1050, DIFF 100 TO 150.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS AND FULL CREWS.

01-18-2011 Reported By KERRY SALES

DailyCosts: Drilling \$28,907 Completion \$0 Daily Total \$28,907

Cum Costs: Drilling \$146,558 Completion \$0 Well Total \$146,558

MD 2,284 TVD 2,246 Progress 95 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: POOH FOR SURFACE CSG

Start End Hrs Activity Description

06:00 09:30 3.5 DRILL FROM 2170' G/L.

ROTATE 30' TO 2200'. SLIDE 20' TO 2220'.

ROTATE 10' TO 2230', SLIDE 30' TO 2260'.

ROTATE 5' TO 2265'.

TD SURFACE AT 09:30 ON 1-17-2011.

19' RKB TD IS 2284'. RKB TVD IS 2246'.

ALL SURVEYS HAVE THE 19' RKB ADDED.

WOB ROTATE 15K TO 18K.

SLIDE WOB 20K TO 22K.

GPM 494, PSI 1100, DIFF 150.

PROJECTION TO BIT: 2265' GL INC 14, AZIMUTH 347.0*

66% ROTATE, 34% SLIDE.

09:30 10:30 1.0 CIRCULATE AND CONDITION HOLE.

10:30 18:00 7.5 TOH AND LAY DOWN DIRECTIONAL TOOLS. 5 TO 10K OVER PULL FOR THE FIRST 10 STANDS.

18:00 20:00 2.0 PICK UP BHA AND USED TRI CONE BIT. TIH 12 JOINTS TO 548'.

20:00 02:00 6.0 WASH IN HOLE FROM 548 TO 1375' LITE REAMING 0 TO 5K WOB USED PUMP WHEN NEEDED AND ROTATED SLOWLEY. 1375' TO 2265' PUMP AND ROTATION NECESSARY WOB 5 TO 7K. HOLE INCLANATION AT 1375', 13.3*.

02:00 04:00 2.0 CIRCULATE FOR TRIP AND SPOT 100 BBL'S OF DRILLING MUD.
 04:00 06:00 2.0 TOH FROM 2265' TO 790'. 5 TO 10K DRAG STARTING AT 1965' THEN DROPPING OFF AT 1325'.
 WOB ROTATING 15 TO 20K. SLIDING 20 TO 25K.
 PUMP PSI 1100, DIFF 100 TO 150. GPM 494.
 MOTOR RPM 73, ROTARY 30 TO 40.

NO INCIDENTS OR ACCIDENTS REPORTED.
 FULL CREWS.
 SAFETY MEETINGS. TRIPPING AND WINTERIZING RIG.

01-19-2011 **Reported By** KERRY SALES

Daily Costs: Drilling	\$133,170	Completion	\$0	Daily Total	\$133,170
Cum Costs: Drilling	\$279,729	Completion	\$0	Well Total	\$279,729

MD 2,284 **TVD** 2,246 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRAIN PUMPS AND WINTERIZE RIG.
07:30	09:00	1.5	CONTINUE TO TOH FROM 790' AND LAY DOWN BHA.
09:00	10:30	1.5	RIG UP TO RUN CASING. SET UP PIPE, RIG DOWN DIVERTER AND FLOW LINE.
10:30	13:00	2.5	RUN 2254.74' MD, TVD 2216', OF 9 5/8", J-55, 36#, STC, CASING G/L. RAN 8 CENTRALIZERS FROM 2244' TO 1943" AND TWO FROM 337' TO 293. WE HAD RETURNS FOR 15 JOINTS THEN STOPED. NO PROBLEMS RUNNING CASING. RKB SHOE 2273.74' MD AND 2235' TVD.
13:00	14:00	1.0	PICK UP 200' OF 1" PIPE FOR TOP OUT.
14:00	15:00	1.0	RDMO. RIG RELEASED ON 1-18-2011 AT 15:00 HOURS.

NO INCIDENTS OR ACCIDENTS REPORTED.
 SAFETY MEETINGS: TRIPPING AND RUNNING CASING.
 TOTAL FUEL USED THIS WELL 3034.5 GALLONS OF 50/50 WINTER BLEND.

15:00 MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 160 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBL'S) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. DISPLACED CEMENT W/ 171 BBL'S FRESH WATER. FCP 530 PSI, BUMPED PLUG W/1025 PSI @ 19:44 PM. 01/18/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. PARTIAL RETURNS, LOST RETURNES 40 BARRELS INTO LEAD. WOC 1 HOUR.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. LOST RETURNS 6 BBL'S IN TO TOP OUT. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE. HOLE FULL AND STATIC. WOC 1.5 HOURS WHILE RIGGING DOWN HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 01/17/2011 @ 10:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 01/17/2011 AT 10:00 PM. STATE AND BLM NOTIFIED ON 01/16/2011 @ 07:00 PM.

02-11-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$55,428	Completion	\$0	Daily Total	\$55,428						
Cum Costs: Drilling	\$335,157	Completion	\$0	Well Total	\$335,157						
MD	2,284	TVD	2,246	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	FINISH OPERATIONS ON CWU 1514-25D.								
17:00	21:00	4.0	SKID RIG 40' AND RIG UP.								
21:00	03:00	6.0	RIG ON DAYWORK 21:00 HRS 2/10/11 NIPPLE UP BOP STACK, FLOW LINE, CHOKE LINE.								
03:00	06:00	3.0	TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.								
SAFETY MEETING: MOVING/RIGGING UP. NITE CREW 1 MAN SHORT.											
FUEL = 5985 GAL.											

02-12-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$37,397	Completion	\$0	Daily Total	\$37,397						
Cum Costs: Drilling	\$372,554	Completion	\$0	Well Total	\$372,554						
MD	3,275	TVD	3,215	Progress	991	Days	1	MW	9.2	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3275'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	TEST CASING TO 1500 PSI FOR 30 MIN / OK. RIG DOWN TESTER.								
07:00	07:30	0.5	SET WEAR RING.								
07:30	09:30	2.0	FORKLIFT BROKE DOWN, SLOWING DOWN OPERATIONS CONSIDERABLY. FINISH RIGGING UP FLOWLINE.								
09:30	10:30	1.0	SET PIPE RACKS, LAY OUT BHA.								
10:30	14:00	3.5	PICK UP BIT, STEERABLE ASSY, AND REST OF BHA. TRIP IN TO 2100'. LAY DOWN 15 SINGLES DP.								
14:00	15:00	1.0	INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING. INSTALL CORROSION RING.								
15:00	16:30	1.5	CONTINUE TRIP IN AND TAG UP AT 2210'. DRILL OUT PLUG AND FLOAT COLLAR @ 2230', SHOE JOINT, SHOE @ 2274', AND RATHOLE DOWN TO 2284'.								
16:30	17:00	0.5	PERFORM FIT TEST TO 10.5 PPG EMW. OK.								
17:00	06:00	13.0	DRILLING W/ STEERABLE ASSY: 2284-3275' (991') AVG 76 FPH. 15-18K WOB, RPM TABLE= 60/68 MOTOR. PRESSURE = 1600 PSI / DIFF = 300 PSI. 450 GPM. ROTATE- 83% (BY FOOTAGE) AT AVG 117 FPH / SLIDE 17% , AVG 52 FPH.								
FULL CREWS. SAFETY MEETINGS: TRIP HAZARDS, OVERHEAD ELECTRICAL LINE HAZARDS.											
FUEL = 4332, USED 1653 GAL.											

06:00 SPUD 7 7/8" HOLE @ 17:00 HRS, 2/11/11.

02-13-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$32,067	Completion	\$0	Daily Total	\$32,067						
Cum Costs: Drilling	\$404,621	Completion	\$0	Well Total	\$404,621						
MD	5,050	TVD	4,987	Progress	1,775	Days	2	MW	9.6	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5050'											
Start	End	Hrs	Activity Description								
06:00	12:30	6.5	DRILLING W/ STEERABLE ASSY: 3275-3892' (617') AVG 95 FPH. 15-18K WOB, RPM TABLE= 60/68 MOTOR. PRESSURE = 1600 PSI / DIFF = 300 PSI. 450 GPM. DROP ANGLE BACK TO VERTICAL BY 3700'.								
12:30	13:00	0.5	RIG SERVICE.								
13:00	06:00	17.0	DRILLING: 3892-5050' (1158') AVG 68 FPH. PARAMETERS AS ABOVE. BUILD TENDENCY INCREASES WITH WOB OVER 18K. WASATCH PROGRAM TOP @ 4676' MD. PAST 24 HRS: SLIDE 7% W/ AVG ROP = 43 FPH, ROTATE 93 % W/ AVG ROP = 110 FPH.								
FULL CREWS, SAFETY MEETINGS: BOP DRILLS, MIXING CAUSTIC.											
FUEL = 2622 / USED 1710 GAL.											

02-14-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$60,460	Completion	\$0	Daily Total	\$60,460						
Cum Costs: Drilling	\$465,082	Completion	\$0	Well Total	\$465,082						
MD	6,100	TVD	6,089	Progress	1,050	Days	3	MW	10.1	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 6100'											
Start	End	Hrs	Activity Description								
06:00	16:30	10.5	DRILLING W/ STEERABLE ASSY: 5050-5452' (402') AVG 38 FPH. 15-25K WOB, RPM TABLE= 50-70/68 MOTOR. PRESSURE = 2200 PSI / DIFF = 200-300 PSI. 450 GPM. CHAPITA WELLS PROGRAM TOP @ 5254'. DRILLING SLOWED DOWN AT 5325' FROM 70-100 FPH TO 30-50 FPH.								
16:30	17:00	0.5	RIG SERVICE.								
17:00	06:00	13.0	DRILLING: 5452-6100' (648') AVG 50 FPH. PARAMETERS AS ABOVE. BUCK CANYON PROGRAM TOP @ 5925' MD. AT 5700', ROP INCREASED DRAMATICALLY FROM 30-40 FPH TO 70-150 FPH. MADE 3 SLIDES PAST 24 HOURS. SLIDE 4.7% (BY FOOTAGE) AT AVG ROP OF 35 FPH. ROTATE 95% AVG 75 FPH.								
FULL CREWS / SAFETY MEETINGS: CLEANING INSIDE LITE PLANT. CHIPPING ICE.											
FUEL = 7239, USED 2583 GAL.											

02-15-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$55,716	Completion	\$0	Daily Total	\$55,716						
Cum Costs: Drilling	\$520,798	Completion	\$0	Well Total	\$520,798						
MD	7,050	TVD	6,987	Progress	950	Days	4	MW	10.4	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7050'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING W/ STEERABLE ASSY: 6100-6514' (414') AVG 46 FPH. INSTANTANEOUS P-RATE IS PRETTY ERRATIC FROM 30 - 110 FPH. 18-25K WOB, RPM TABLE= 50-70/68 MOTOR. PRESSURE = 2300 PSI / DIFF =200-300 PSI. 450 GPM.
15:00	15:30	0.5	RIG SERVICE.
15:30	06:00	14.5	DRILLING: 6514-7050' (536') AVG 37 FPH. PARAMETERS AS ABOVE. IN THE INTERVAL 6690-6720', P-RATE SLOWED DOWN FROM ABOUT 60 FPH TO 10-12 FPH, WITH DIFFERENTIAL 150-200 & 25K WOB. PROGRAM TOPS: NORTH HORN @ 6595' MD, PRICE RIVER TOP @ 6924' MD. MADE ONE 20' SLIDE PAST 24 HRS. ROTATING 98% / SLIDING 2% NITE CREW ONE SHORT. SAFETY MEETINGS: KICK DETECTION & BOP DRILLS. FUEL = 4902 / USED 2337 GAL.

02-16-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$51,070	Completion	\$0	Daily Total	\$51,070						
Cum Costs: Drilling	\$571,868	Completion	\$0	Well Total	\$571,868						
MD	7,500	TVD	7,437	Progress	450	Days	5	MW	10.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7500'											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING W/ STEERABLE ASSY: 7050-7200' (150') AVG 15.8 FPH. 18-25K WOB, RPM TABLE= 50-70/63 MOTOR. PRESSURE = 2300 PSI / DIFF =150-250 PSI. 430 GPM. AT ABOUT 7180', P-RATE FELL FROM 20-40 FPH DOWN TO A STEADY 8-12 FPH. CONTINUE AT THIS RATE TILL 7220' WHERE THE P-RATE IMMEDIATELY TOOK OFF AT 70-110 FPH FOR ABOUT 100' THEN SLOWED BACK DOWN TO 15-60 FPH.
15:30	16:00	0.5	RIG SERVICE.
16:00	06:00	14.0	DRILLING: 7200-7500' (300') AVG 21 FPH. PARAMETERS AS ABOVE. INSTANTANEOUS P-RATE FLUCTUATES BETWEEN 15 AND 60 FPH. MADE ONE 17' SLIDE PAST 24 HRS. SLIDE 4% / ROTATE 96 %. NITE CREW SHORT ONE MAN. SAFETY MEETINGS: WORKING ON PUMPS, LOCK OUT/TAG OUT. FUEL = 7410 GAL / USED 1992 GAL.

02-17-2011		Reported By		KIT HATFIELD							
Daily Costs: Drilling	\$46,970	Completion	\$0	Daily Total	\$46,970						
Cum Costs: Drilling	\$618,838	Completion	\$0	Well Total	\$618,838						
MD	7,700	TVD	7,637	Progress	200	Days	6	MW	10.8	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7700'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING W/ STEERABLE ASSY: 7500-7544' (44') AVG 10 FPH. 18-25K WOB, RPM TABLE= 50-70/63 MOTOR. PRESSURE = 2300 PSI / DIFF =100-250 PSI. 430 GPM.
10:30	11:00	0.5	RIG SERVICE.
11:00	13:30	2.5	DRILLING: 7544-7563' (19') AVG 8 FPH. MOTOR STALLING OUT WHILE SLIDING. PREPARE TO TRIP OUT.

13:30 00:30 11.0 TRIP OUT. HOLE A BIT TITE AT TOP OF WASATCH. WORK THRU OK. CHANGE OUT BIT, MOTOR, AND JARS. TRIP IN HOLE. TAG UP AT 4680' AND 7324'. PICK UP KELLY AND WASH THRU THESE 2 SPOTS. CONTINUE IN AND PERCAUTIONARY WASH LAST 2 SINGLES TO BOTTOM.

00:30 06:00 5.5 DRILLING: 7563-7700' (137') AVG 25 FPH.PARAMETERS AS ABOVE. MADE ONE 20 SLIDE W/ AVG ROP OF 15 FPH.

NITE CREW ONE SHORT. SAFETY MEETINGS: SETTING COM, TRIPPING.
FUEL = 5700 / USED 1710 GAL.
BIT TO SURVEY = 44'.

02-18-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$33,695	Completion	\$0	Daily Total	\$33,695
Cum Costs: Drilling	\$649,508	Completion	\$0	Well Total	\$649,508

MD 8,600 **TVD** 8,537 **Progress** 900 **Days** 7 **MW** 11.0 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8600'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING W/ STEERABLE ASSY: 7700-8075' (375') AVG 38 FPH. 18-20K WOB, RPM TABLE= 50-60/63 MOTOR. PRESSURE = 2300 PSI / DIFF =200-250 PSI. 420 GPM. INSTANTANEOUS P-RATE ROTATING = 30-70 FPH / SLIDING = 20-30 FPH. MIDDLE PRICE RIVER PROGRAM TOP @ 7816'. NO INDICATION OF ANY GAS.
16:00	16:30	0.5	RIG SERVICE.
16:30	06:00	13.5	DRILLING: 8075-8600' (525') AVG 39 FPH. PARAMETERS AS ABOVE. DRILLED TOTAL 900' PAST 24 HRS. SLID 51' = 6% (AVG ROP 20-30 FPH) / ROTATE 94% (AVG ROP 40-100 FPH).

NITE CREW ONE MAN SHORT.SAFETY MEETINGS: CHANGING OUT PUMP MODULE.
FUEL = 3876 / USED 1824 GAL.

02-19-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$69,381	Completion	\$891	Daily Total	\$70,272
Cum Costs: Drilling	\$718,889	Completion	\$891	Well Total	\$719,780

MD 9,320 **TVD** 9,257 **Progress** 720 **Days** 8 **MW** 11.0 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE AT TD OF 9320'. PREPARE TO SHORT TRIP.

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING W/ STEERABLE ASSY: 8600-8833' (233') AVG 33 FPH. 18-20K WOB, RPM TABLE= 50-60/63 MOTOR. PRESSURE = 2300 PSI / DIFF =200-250 PSI. 420 GPM.
13:00	13:30	0.5	RIG SERVICE
13:30	04:00	14.5	DRILLING: 8833-9320' (487') AVG 34 FPH.PARAMETERS AS ABOVE. PROGRAM TOP SEG0 @ 9120'. MW= 11.2/40 VIS. NO SIGN OF GAS. TD REACHED @ 04:00 HRS, 2/19/11. FOR THIS BIT RUN: DRILLED 1756', SLID 125' (7%) W/ AVG ROP OF 20 FPH / ROTATE 1631' (93%) W/ AVG ROP OF 39 FPH.
04:00	06:00	2.0	PUMP SWEEP AND CIRCULATE OUT. PUMP SLUG AND SET BACK KELLY FOR SHORT TRIP. FULL CREWS. SAFETY MEETINGS- FIRST DAY BACK. NEW HAND ORIENTATION, BOP DRILL. FUEL = 8788 GAL / USED 3088 GAL.- FILLED CAMP TANK.

02-20-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling \$38,237 **Completion** \$150,744 **Daily Total** \$188,981
Cum Costs: Drilling \$757,127 **Completion** \$151,635 **Well Total** \$908,762
MD 9,320 **TVD** 9,257 **Progress** 0 **Days** 9 **MW** 11.2 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	SHORT TRIP TO 4300' AND BACK TO TD W/O PROBLEM.
09:00	10:30	1.5	CIRCULATE. HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP WEATHERFORD TO LDDP.
10:30	15:00	4.5	TRIP OUT LAYING DOWN DRILL PIPE. STAND BACK 11 STDS DP + BHA. PULL WEAR RING.
15:00	16:00	1.0	HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP WEATHERFORD CASING CREW.
16:00	21:30	5.5	RUN 4 1/2" PRODUCTION CASING. RUN 230 JOINTS 4 1/2" 11.6# N-80 LT&C CASING TO 9310'. FLOAT SHOE @ 9310', FLOAT COLLAR @ 9267', MARKER JTS @ 6959' AND 4295'. LAND HANGER IN DTO HEAD W/ 90K.
21:30	23:00	1.5	CIRCULATE. RIG DOWN CASING CREW. HOLD SAFETY MEETING, RIG UP HALLIBURTON.
23:00	01:30	2.5	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 445 SX(145 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1331 SX (349 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 144 BBLS FRESH WATER @ 8 BPM, MAX PRESSURE 2200 PSI. BUMP PLUG W/3300 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 01:30 HRS, 2/20/11
01:30	02:30	1.0	WOC. CLEAN MUD TANKS. RIG DOWN HALLIBURTON.
02:30	03:00	0.5	RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.
03:00	05:00	2.0	TRANSFER MUD TO STORAGE. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER. ND BOP.
05:00	06:00	1.0	SKID RIG 10' TO CWU 1511-25D.
			FULL CREWS. SAFETY MEETINGS: RUNNING AND CEMENTING CASING. SLICK/FROZEN SURFACES. TRANSFERED 6 JTS 4 1/2" CASING (240.80') AND 7524 GAL FUEL TO CWU 1510-25D. NOTIFIED BLM / CAROL DANIELS -UDOGM REGARDING CASING/CEMENTING JOB AND IMPENDING BOP TEST ON NEXT WELL.
06:00			RIG RELEASED @ 05:00 HRS, 2/20/11. CASING POINT COST \$756,238

04-11-2011 Reported By SEARLE

DailyCosts: Drilling \$0 **Completion** \$19,500 **Daily Total** \$19,500
Cum Costs: Drilling \$757,127 **Completion** \$171,135 **Well Total** \$928,262
MD 9,320 **TVD** 9,257 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 9267.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTER WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 9267' TO 60'. EST CEMENT TOP @ 1910'. RDWL.

05-03-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 **Completion** \$1,050 **Daily Total** \$1,050

Cum Costs: Drilling \$757,127 **Completion** \$172,185 **Well Total** \$929,312
MD 9,320 **TVD** 9,257 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9267.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-14-2011 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$29,715 **Daily Total** \$29,715
Cum Costs: Drilling \$757,127 **Completion** \$201,900 **Well Total** \$959,027
MD 9,320 **TVD** 9,257 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9267.0 **Perf :** 7838'-9057' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8794'-95', 8802'-03', 8814'-15', 8830'-31', 8876'-78', 8902'-03', 8920'-21', 8926'-27', 9008'-09', 9015'-16', 9028'-29', 9056'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 519 GAL 16# LINEAR PAD, 7429 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 35366 GAL 16# DELTA 200 W/115700# 20/40 SAND @ 2-5 PPG. MTP 5872 PSIG. MTR 50.3 BPM. ATP 4703 PSIG. ATR 48.8 BPM. ISIP 2714 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8748'. PERFORATE LPR/MPR FROM 8504'-05', 8514'-15', 8530'-31', 8537'-38', 8552'-53', 8564'-65', 8576'-77', 8604'-05', 8616'-17', 8630'-31', 8665'-66', 8726'-27' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 1786 GAL 16# LINEAR PAD, 7378 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40487 GAL 16# DELTA 200 W/130700# 20/40 SAND @ 2-5 PPG. MTP 6007 PSIG. MTR 50.2 BPM. ATP 4781 PSIG. ATR 49.2 BPM. ISIP 2966 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8470'. PERFORATE MPR FROM 8248'-49', 8261'-62', 8296'-97', 8306'-07', 8312'-13', 8326'-27', 8332'-33', 8363'-64', 8378'-79', 8396'-97', 8416'-17', 8453'-54' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 1281 GAL 16# LINEAR PAD, 7403 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35245 GAL 16# DELTA 200 W/115100# 20/40 SAND @ 2-5 PPG. MTP 6454 PSIG. MTR 49.8 BPM. ATP 5119 PSIG. ATR 49.8 BPM. ISIP 3730 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8200'. PERFORATE MPR FROM 8052'-53', 8063'-64', 8070'-71', 8096'-97', 8110'-11', 8126'-27', 8135'-36', 8155'-56', 8161'-62', 8172'-73', 8178'-79', 8181'-82' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 642 GAL 16# LINEAR PAD, 7424 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 26553 GAL 16# DELTA 200 W/85000# 20/40 SAND @ 2-5 PPG. MTP 5582 PSIG. MTR 50.2 BPM. ATP 4622 PSIG. ATR 49.5 BPM. ISIP 2434 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8042'. PERFORATE MPR FROM 7838'-39', 7882'-83', 7897'-98', 7909'-10', 7934'-35', 7948'-49', 7976'-77', 7981'-82', 7992'-93', 7998'-99', 8012'-13', 8022'-23' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 270 GAL 16# LINEAR PAD, 7365 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32407 GAL 16# DELTA 200 W/104000# 20/40 SAND @ 2-5 PPG. MTP 5923 PSIG. MTR 50.3 BPM. ATP 5018 PSIG. ATR 47.9 BPM. ISIP 2670 PSIG. RD HALLIBURTON. SWIFN.

05-15-2011 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$323,829 **Daily Total** \$323,829

Cum Costs: Drilling \$757,127 **Completion** \$525,729 **Well Total** \$1,282,856
MD 9,320 **TVD** 9,257 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9267.0** **Perf : 6920'-9057'** **PKR Depth : 0.0**

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 6. INTIAL PRESSURE 1643 PSIG. RUWL. SET 6K CFP AT 7802'. PERFORATE UPR FROM 7619'-20', 7624'-25', 7631'-32', 7676'-77', 7685'-86', 7691'-92', 7704'-05', 7750'-51', 7754'-55', 7768'-69', 7776'-77', 7781'-82' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 1257 GAL 16# LINEAR PAD, 7420 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31365 GAL 16# DELTA 200 W/104700# 20/40 SAND @ 2-5 PPG. MTP 5885 PSIG. MTR 50.4 BPM. ATP 4404 PSIG. ATR 50 BPM. ISIP 2455 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7500'. PERFORATE UPR FROM 7244'-45', 7255'-56', 7283'-84', 7291'-92', 7313'-14', 7364'-65', 7387'-88', 7408'-09', 7420'-21', 7446'-47', 7466'-67', 7478'-79' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 413 GAL 16# LINEAR PAD, 7382 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39672 GAL 16# DELTA 200 W/132900# 20/40 SAND @ 2-5 PPG. MTP 5941 PSIG. MTR 50.4 BPM. ATP 4473 PSIG. ATR 47.4 BPM. ISIP 2230 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7220'. PERFORATE UPR FROM 6920'-21', 6937'-38', 6952'-53', 6990'-91', 7000'-01', 7030'-31', 7041'-42', 7051'-52', 7069'-70', 7094'-95', 7106'-07', 7180'-81', 7198'-99' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 609 GAL 16# LINEAR PAD, 7406 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39034 GAL 16# DELTA 200 W/126900# 20/40 SAND @ 2-5 PPG. MTP 6019 PSIG. MTR 50.7 BPM. ATP 4793 PSIG. ATR 44.8 BPM. ISIP 1810 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6862'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

05-31-2011 **Reported By** POWELL, MCCURDY

DailyCosts: Drilling \$0 **Completion** \$10,322 **Daily Total** \$10,322
Cum Costs: Drilling \$757,127 **Completion** \$536,051 **Well Total** \$1,293,178
MD 9,320 **TVD** 9,257 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9267.0** **Perf : 6920'-9057'** **PKR Depth : 0.0**

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRAC TREE & NU BOPE. RIH W/BIT & PUMP OFF SUB. TAGGED CBP @ 6862'. RU TO DRILL OUT PLUGS. MIRU FOAM UNIT. SDFN.

06-01-2011 **Reported By** POWELL, MCCURDY

DailyCosts: Drilling \$0 **Completion** \$10,322 **Daily Total** \$10,322
Cum Costs: Drilling \$757,127 **Completion** \$546,373 **Well Total** \$1,303,500
MD 9,320 **TVD** 9,257 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9267.0** **Perf : 6920'-9057'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
07:00	17:00	10.0	BROKE CIRCULATION W/FOAM UNIT. CLEANED OUT & DRILLED OUT PLUGS @ CBP 6862', 7220', 7500', 7802', 8042', 8200', 8470' & 8748'. RIH. CLEANED OUT TO PBTD 9246'. LANDED TBG AT 7813.82' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

OPEN 18 HRS. 24/64 CHOKE. FTP 1250 PSIG. CP 2100 PSIG. 29 BFPH. RECOVERED. 473 BLW. 1869 MCFD. 8889 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.40'
 XN NIPPLE 1.10'
 248 JTS 2-3/8" 4.7# N-80 TBG 7768.32'
 BELOW KB 12.00'
 LANDED @ 7813.82' KB

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1300 PSIG & CP 1600 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 17:00 HRS, 5/31/11. FLOWED 2083 MCFD RATE ON 24/64" CHOKE. STATIC 315. EOG METER 32.

06-02-2011 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$22,388 **Daily Total** \$22,388
Cum Costs: Drilling \$757,127 **Completion** \$568,761 **Well Total** \$1,325,888

MD 9,320 **TVD** 9,257 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9267.0 **Perf :** 6920'-9057' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 1750 PSIG. 21 BFPH. RECOVERED 589 BLW. 1568 MCF. 8300 BLWTR.

06-03-2011 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$2,958 **Daily Total** \$2,958
Cum Costs: Drilling \$757,127 **Completion** \$571,719 **Well Total** \$1,328,846

MD 9,320 **TVD** 9,257 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9267.0 **Perf :** 6920'-9057' **PKR Depth :** 0.0

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 900 PSIG. CP 1550 PSIG. 19 BFPH. RECOVERED. 496 BLW. 1372 MSCF. 7804 BLWTR.

Event No	Description
2.0	

Operator	WI %	100.0	NRI %	82.139
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Reported By

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC.			Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			3a. Phone No. (include area code) Ph: 453-781-9145		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 2187FNL 1979FEL 40.008275 N Lat, 109.385972 W Lon At top prod interval reported below SWNE 1631FNL 2047FEL 40.009788 N Lat, 109.386213 W Lon At total depth SWNE 1631FNL 2047FEL 40.009788 N Lat, 109.386213 W Lon			9. API Well No. 43-047-50942		
14. Date Spudded 01/04/2011			15. Date T.D. Reached 02/19/2011		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/31/2011			17. Elevations (DF, KB, RT, GL)* 5076 GL		
18. Total Depth: MD 9320 TVD 9257		19. Plug Back T.D.: MD 9267 TVD 9468		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2274		750		0	
7.875	4.500 N-80	11.6		9310		1776		1910	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7814							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6920	9057	6920 TO 9057			MESAVERDE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6920 TO 9057	346,233 GALS OF GELLED WATER & 991,100# 20/40 SAND

RECEIVED
SEP 06 2011
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/31/2011	06/12/2011	24	→	21.0	990.0	221.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 600 SI	Csg. Press. 1100.0	24 Hr. Rate →	Oil BBL 21	Gas MCF 990	Water BBL 221	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6920	9057		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1329 1685 2308 4569 4682 5284 5976 6909

32. Additional remarks (include plugging procedure):

Additional Formation (Log) Markers
Middle Price River 7823
Lower Price River 8639
Sego 9154

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #116177 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES

Title REGULATORY ASSISTANT

Signature

Mickenzie Gates
Electronic Submission

Date 08/25/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****



Survey Certification Sheet

Company: EOG Resources
API # 43-047-50942
Well Name: Chapita Well Unit #1511-25D
SURFACE LOCATION
Uintah County, Utah
Sec. 25-T9S-R22E
2187' From North Line, 1979' From East Line
BOTTOM HOLE LOCATION @
9320' Measured Depth
9257.2' True Vertical Depth
551.7' North, -67.5' West from Surface Location
Crescent Job Number: CA 11043 and CA-11123

Surveyed from a depth of 0.0' - 9251' MD
Type of survey: Crescent MWD (Measurement While Drilling)
Last Survey Date: February 19, 2011
Directional Supervisor: John Stringfellow

To whom it may concern,
I attached surveys in pdf format of the Chapita Well Unit 1511-25D well.

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Crescent Directional Drilling.
This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

A handwritten signature in black ink that reads "John Stringfellow". The signature is written in a cursive style with a large initial "J".

John Stringfellow
Directional Coordinator
Rocky Mtn. Region
Crescent Directional Drilling
Off. (307)266-6500
Cell. (307)259-7827



EOG Resources

**Uintah County Utah
Chapita Well Unit 1509-1514
#1511-25D
Wellbore #1**

Design: Wellbore #1

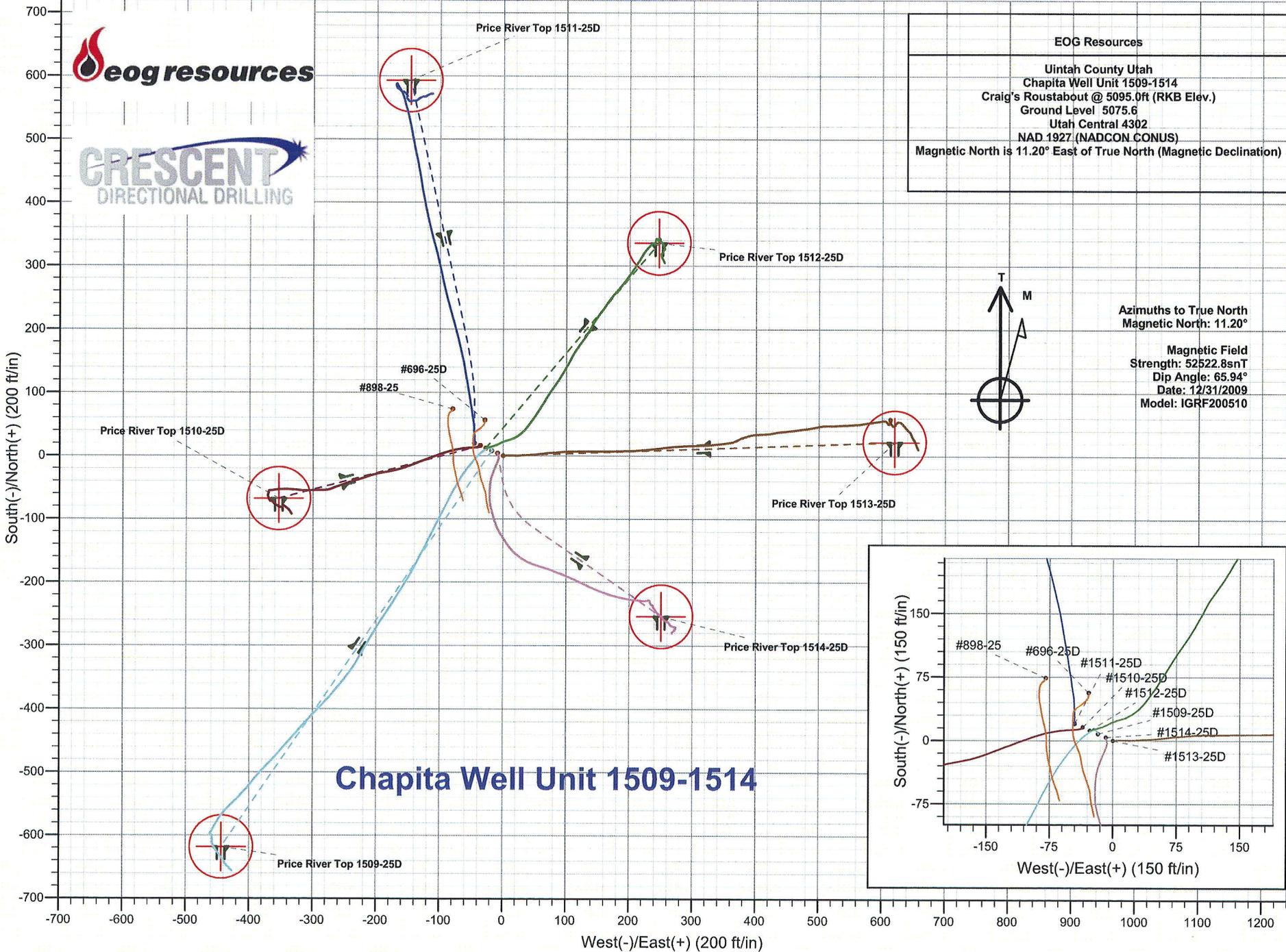
Survey Report - Geographic

08 April, 2011



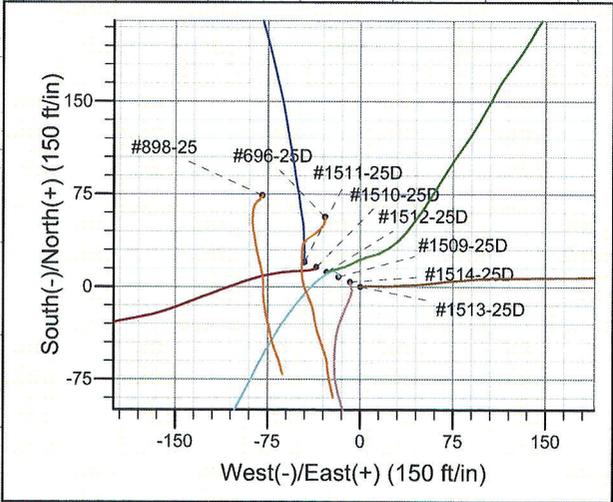


EOG Resources	
Uintah County Utah	
Chapita Well Unit 1509-1514	
Craig's Roustabout @ 5095.0ft (RKB Elev.)	
Ground Level 5075.6	
Utah Central 4302	
NAD 1927 (NADCON CONUS)	
Magnetic North is 11.20° East of True North (Magnetic Declination)	



Azimuths to True North
Magnetic North: 11.20°

Magnetic Field
Strength: 52522.8snT
Dip Angle: 65.94°
Date: 12/31/2009
Model: IGRF200510





Survey Report - Geographic



Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1509-1514
Well: #1511-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well #1511-25D
TVD Reference: Craig's Roustabout @ 5095.0ft (RKB Elev)
MD Reference: Craig's Roustabout @ 5095.0ft (RKB Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project	Uintah County Utah		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Chapita Well Unit 1509-1514		
Site Position:		Northing:	617,073.50 ft
From:	Lat/Long	Easting:	2,592,294.30 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 0' 29.909 N
		Longitude:	109° 23' 7.051 W
		Grid Convergence:	1.35 °

Well	#1511-25D		
Well Position	+N/-S	0.0 ft	Northing: 617,073.50 ft
	+E/-W	0.0 ft	Easting: 2,592,294.30 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft
		Latitude:	40° 0' 29.909 N
		Longitude:	109° 23' 7.051 W
		Ground Level:	5,075.6 ft

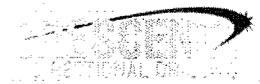
Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	2009/12/31	(°) 11.20	(°) 65.94	(nT) 52,523

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	348.31	

Survey Program:	Date 2011/03/10				
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
222.0	2,228.0	Surface Hole Surveys (Wellbore #1)	MWD	MWD - Standard	
2,228.0	9,320.0	7 7/8" Hole Surveys (Wellbore #1)	MWD	MWD - Standard	



Survey Report - Geographic



Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1509-1514
Well: #1511-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well #1511-25D
TVD Reference: Craig's Roustabout @ 5095.0ft (RKB Elev)
MD Reference: Craig's Roustabout @ 5095.0ft (RKB Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	617,073.50	2,592,294.30	40° 0' 29.909 N	109° 23' 7.051 W
222.0	0.21	56.18	222.0	0.2	0.3	617,073.73	2,592,294.63	40° 0' 29.911 N	109° 23' 7.047 W
252.0	0.29	86.53	252.0	0.3	0.5	617,073.77	2,592,294.75	40° 0' 29.911 N	109° 23' 7.045 W
282.0	0.31	167.20	282.0	0.2	0.6	617,073.70	2,592,294.85	40° 0' 29.911 N	109° 23' 7.044 W
312.0	0.23	344.20	312.0	0.2	0.6	617,073.68	2,592,294.85	40° 0' 29.910 N	109° 23' 7.044 W
342.0	0.39	358.80	342.0	0.3	0.5	617,073.84	2,592,294.83	40° 0' 29.912 N	109° 23' 7.044 W
372.0	0.52	358.00	372.0	0.6	0.5	617,074.07	2,592,294.82	40° 0' 29.914 N	109° 23' 7.044 W
458.0	1.40	340.20	458.0	1.9	0.2	617,075.44	2,592,294.42	40° 0' 29.928 N	109° 23' 7.049 W
488.0	1.60	355.50	488.0	2.7	0.0	617,076.20	2,592,294.24	40° 0' 29.935 N	109° 23' 7.051 W
518.0	2.00	353.00	518.0	3.6	-0.1	617,077.14	2,592,294.12	40° 0' 29.945 N	109° 23' 7.052 W
548.0	2.40	3.70	547.9	4.8	-0.1	617,078.28	2,592,294.07	40° 0' 29.956 N	109° 23' 7.053 W
578.0	3.10	3.30	577.9	6.2	0.0	617,079.72	2,592,294.12	40° 0' 29.970 N	109° 23' 7.052 W
608.0	3.60	2.00	607.9	8.0	0.0	617,081.47	2,592,294.16	40° 0' 29.988 N	109° 23' 7.051 W
638.0	3.80	357.40	637.8	9.9	0.0	617,083.41	2,592,294.10	40° 0' 30.007 N	109° 23' 7.051 W
668.0	4.50	357.00	667.7	12.1	-0.1	617,085.57	2,592,293.95	40° 0' 30.028 N	109° 23' 7.052 W
698.0	5.00	355.60	697.6	14.6	-0.2	617,088.05	2,592,293.73	40° 0' 30.053 N	109° 23' 7.054 W
728.0	5.40	356.70	727.5	17.3	-0.4	617,090.75	2,592,293.48	40° 0' 30.079 N	109° 23' 7.057 W
758.0	6.00	357.60	757.3	20.2	-0.6	617,093.73	2,592,293.26	40° 0' 30.109 N	109° 23' 7.058 W
788.0	6.60	358.30	787.2	23.5	-0.7	617,097.01	2,592,293.07	40° 0' 30.141 N	109° 23' 7.060 W
818.0	7.00	357.10	816.9	27.1	-0.8	617,100.56	2,592,292.84	40° 0' 30.176 N	109° 23' 7.062 W
848.0	7.70	354.30	846.7	30.9	-1.1	617,104.37	2,592,292.46	40° 0' 30.214 N	109° 23' 7.065 W
878.0	8.10	350.90	876.4	35.0	-1.6	617,108.45	2,592,291.83	40° 0' 30.255 N	109° 23' 7.072 W
908.0	8.40	349.50	906.1	39.2	-2.4	617,112.67	2,592,290.99	40° 0' 30.297 N	109° 23' 7.082 W
938.0	8.70	350.80	935.8	43.6	-3.1	617,117.05	2,592,290.13	40° 0' 30.340 N	109° 23' 7.092 W
968.0	9.10	353.90	965.4	48.2	-3.8	617,121.63	2,592,289.41	40° 0' 30.385 N	109° 23' 7.099 W
998.0	9.70	351.70	995.0	53.1	-4.4	617,126.47	2,592,288.67	40° 0' 30.433 N	109° 23' 7.107 W
1,028.0	9.90	349.40	1,024.6	58.1	-5.2	617,131.49	2,592,287.72	40° 0' 30.483 N	109° 23' 7.118 W
1,058.0	10.40	349.80	1,054.1	63.3	-6.2	617,136.66	2,592,286.64	40° 0' 30.535 N	109° 23' 7.130 W
1,088.0	10.90	351.30	1,083.6	68.8	-7.1	617,142.11	2,592,285.60	40° 0' 30.589 N	109° 23' 7.142 W
1,118.0	11.10	350.80	1,113.0	74.5	-8.0	617,147.74	2,592,284.58	40° 0' 30.645 N	109° 23' 7.154 W
1,148.0	11.50	350.60	1,142.4	80.3	-8.9	617,153.52	2,592,283.49	40° 0' 30.702 N	109° 23' 7.166 W
1,178.0	11.70	349.70	1,171.8	86.2	-9.9	617,159.43	2,592,282.32	40° 0' 30.761 N	109° 23' 7.179 W
1,208.0	12.00	350.30	1,201.2	92.3	-11.0	617,165.47	2,592,281.11	40° 0' 30.821 N	109° 23' 7.193 W
1,238.0	12.70	350.50	1,230.5	98.6	-12.1	617,171.77	2,592,279.89	40° 0' 30.883 N	109° 23' 7.207 W
1,268.0	13.10	350.50	1,259.7	105.2	-13.2	617,178.35	2,592,278.63	40° 0' 30.948 N	109° 23' 7.221 W
1,298.0	13.30	350.40	1,289.0	112.0	-14.3	617,185.08	2,592,277.33	40° 0' 31.015 N	109° 23' 7.235 W
1,328.0	13.30	350.30	1,318.1	118.8	-15.5	617,191.85	2,592,276.01	40° 0' 31.082 N	109° 23' 7.250 W
1,358.0	13.30	349.50	1,347.3	125.5	-16.7	617,198.62	2,592,274.64	40° 0' 31.150 N	109° 23' 7.266 W
1,388.0	13.20	348.10	1,376.5	132.3	-18.0	617,205.33	2,592,273.15	40° 0' 31.216 N	109° 23' 7.283 W
1,418.0	13.50	347.20	1,405.7	139.1	-19.5	617,212.06	2,592,271.51	40° 0' 31.283 N	109° 23' 7.302 W
1,448.0	13.80	346.50	1,434.9	146.0	-21.1	617,218.91	2,592,269.73	40° 0' 31.351 N	109° 23' 7.323 W
1,478.0	14.20	346.20	1,464.0	153.0	-22.8	617,225.92	2,592,267.85	40° 0' 31.421 N	109° 23' 7.345 W
1,508.0	14.90	346.80	1,493.0	160.3	-24.6	617,233.21	2,592,265.92	40° 0' 31.493 N	109° 23' 7.367 W
1,538.0	14.90	346.20	1,522.0	167.8	-26.4	617,240.66	2,592,263.94	40° 0' 31.568 N	109° 23' 7.390 W
1,568.0	15.00	345.10	1,551.0	175.3	-28.3	617,248.11	2,592,261.85	40° 0' 31.642 N	109° 23' 7.415 W
1,598.0	15.30	345.00	1,580.0	182.9	-30.3	617,255.64	2,592,259.65	40° 0' 31.717 N	109° 23' 7.441 W
1,658.0	15.10	343.70	1,637.9	198.1	-34.6	617,270.68	2,592,255.05	40° 0' 31.866 N	109° 23' 7.496 W
1,688.0	14.60	343.60	1,666.9	205.4	-36.7	617,278.01	2,592,252.71	40° 0' 31.939 N	109° 23' 7.523 W
1,718.0	14.00	344.70	1,695.9	212.6	-38.8	617,285.08	2,592,250.52	40° 0' 32.010 N	109° 23' 7.549 W
1,748.0	13.40	344.90	1,725.1	219.4	-40.6	617,291.89	2,592,248.49	40° 0' 32.077 N	109° 23' 7.573 W
1,778.0	13.40	345.20	1,754.3	226.1	-42.4	617,298.57	2,592,246.54	40° 0' 32.144 N	109° 23' 7.596 W
1,808.0	13.50	345.50	1,783.4	232.9	-44.2	617,305.27	2,592,244.62	40° 0' 32.210 N	109° 23' 7.619 W
1,838.0	13.80	346.50	1,812.6	239.8	-45.9	617,312.10	2,592,242.74	40° 0' 32.278 N	109° 23' 7.641 W
1,868.0	13.90	346.90	1,841.7	246.7	-47.6	617,319.05	2,592,240.93	40° 0' 32.347 N	109° 23' 7.662 W
1,898.0	14.10	347.30	1,870.8	253.8	-49.2	617,326.08	2,592,239.14	40° 0' 32.417 N	109° 23' 7.683 W

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North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
1,928.0	14.30	348.40	1,899.9	261.0	-50.7	617,333.24	2,592,237.42	40° 0' 32.488 N	109° 23' 7.703 W
1,958.0	14.50	347.40	1,929.0	268.3	-52.3	617,340.49	2,592,235.69	40° 0' 32.561 N	109° 23' 7.723 W
1,988.0	14.50	346.50	1,958.0	275.6	-54.0	617,347.77	2,592,233.82	40° 0' 32.633 N	109° 23' 7.745 W
2,018.0	14.70	346.90	1,987.0	283.0	-55.7	617,355.08	2,592,231.90	40° 0' 32.706 N	109° 23' 7.767 W
2,048.0	14.10	347.30	2,016.1	290.3	-57.4	617,362.32	2,592,230.07	40° 0' 32.777 N	109° 23' 7.789 W
2,078.0	13.30	345.50	2,045.3	297.2	-59.1	617,369.18	2,592,228.24	40° 0' 32.846 N	109° 23' 7.810 W
2,108.0	13.20	344.90	2,074.5	303.8	-60.8	617,375.78	2,592,226.32	40° 0' 32.911 N	109° 23' 7.833 W
2,138.0	13.40	345.50	2,103.6	310.5	-62.6	617,382.41	2,592,224.40	40° 0' 32.977 N	109° 23' 7.855 W
2,168.0	13.30	344.60	2,132.8	317.2	-64.4	617,389.06	2,592,222.46	40° 0' 33.044 N	109° 23' 7.878 W
2,198.0	13.20	344.40	2,162.0	323.8	-66.2	617,395.64	2,592,220.46	40° 0' 33.109 N	109° 23' 7.902 W
2,228.0	13.20	345.10	2,191.2	330.4	-68.0	617,402.21	2,592,218.51	40° 0' 33.174 N	109° 23' 7.925 W
Tie Into Surface Hole Surveys									
2,316.0	13.40	347.70	2,276.9	350.1	-72.8	617,421.76	2,592,213.29	40° 0' 33.369 N	109° 23' 7.986 W
2,348.0	13.00	347.80	2,308.0	357.2	-74.3	617,428.86	2,592,211.57	40° 0' 33.439 N	109° 23' 8.006 W
2,379.0	13.30	346.60	2,338.2	364.1	-75.9	617,435.70	2,592,209.84	40° 0' 33.507 N	109° 23' 8.026 W
2,410.0	13.80	348.60	2,368.4	371.2	-77.4	617,442.76	2,592,208.12	40° 0' 33.577 N	109° 23' 8.046 W
2,442.0	14.70	350.00	2,399.4	378.9	-78.9	617,450.46	2,592,206.48	40° 0' 33.654 N	109° 23' 8.065 W
2,472.0	14.60	349.50	2,428.4	386.4	-80.2	617,457.89	2,592,204.95	40° 0' 33.728 N	109° 23' 8.082 W
2,504.0	14.10	348.70	2,459.4	394.2	-81.7	617,465.64	2,592,203.27	40° 0' 33.805 N	109° 23' 8.102 W
2,536.0	14.20	350.70	2,490.4	401.9	-83.1	617,473.30	2,592,201.69	40° 0' 33.881 N	109° 23' 8.120 W
2,568.0	14.00	350.60	2,521.5	409.6	-84.4	617,480.96	2,592,200.24	40° 0' 33.957 N	109° 23' 8.136 W
2,600.0	14.20	350.80	2,552.5	417.3	-85.7	617,488.62	2,592,198.80	40° 0' 34.033 N	109° 23' 8.152 W
2,629.0	13.60	349.50	2,580.7	424.1	-86.9	617,495.46	2,592,197.45	40° 0' 34.101 N	109° 23' 8.167 W
2,661.0	13.10	349.60	2,611.8	431.4	-88.2	617,502.69	2,592,195.94	40° 0' 34.172 N	109° 23' 8.185 W
2,691.0	13.20	349.60	2,641.0	438.1	-89.4	617,509.37	2,592,194.55	40° 0' 34.239 N	109° 23' 8.201 W
2,724.0	13.60	348.30	2,673.1	445.6	-90.9	617,516.84	2,592,192.90	40° 0' 34.313 N	109° 23' 8.219 W
2,753.0	14.00	348.30	2,701.3	452.4	-92.3	617,523.58	2,592,191.34	40° 0' 34.380 N	109° 23' 8.237 W
2,786.0	13.60	347.60	2,733.3	460.1	-93.9	617,531.24	2,592,189.51	40° 0' 34.456 N	109° 23' 8.258 W
2,816.0	13.80	348.30	2,762.5	467.0	-95.4	617,538.15	2,592,187.87	40° 0' 34.525 N	109° 23' 8.278 W
2,848.0	13.80	350.20	2,793.5	474.5	-96.8	617,545.61	2,592,186.27	40° 0' 34.599 N	109° 23' 8.296 W
2,879.0	13.30	349.40	2,823.7	481.7	-98.1	617,552.73	2,592,184.81	40° 0' 34.669 N	109° 23' 8.312 W
2,911.0	13.00	349.60	2,854.8	488.8	-99.5	617,559.85	2,592,183.32	40° 0' 34.740 N	109° 23' 8.329 W
2,943.0	12.50	347.80	2,886.0	495.8	-100.8	617,566.74	2,592,181.77	40° 0' 34.809 N	109° 23' 8.347 W
2,973.0	11.30	348.70	2,915.4	501.8	-102.1	617,572.76	2,592,180.37	40° 0' 34.868 N	109° 23' 8.363 W
3,004.0	10.80	349.10	2,945.8	507.7	-103.2	617,578.57	2,592,179.09	40° 0' 34.926 N	109° 23' 8.378 W
3,035.0	9.60	347.60	2,976.3	513.0	-104.3	617,583.92	2,592,177.86	40° 0' 34.979 N	109° 23' 8.392 W
3,065.0	9.30	346.90	3,005.9	517.8	-105.4	617,588.69	2,592,176.66	40° 0' 35.027 N	109° 23' 8.406 W
3,097.0	9.20	343.30	3,037.5	522.8	-106.8	617,593.63	2,592,175.22	40° 0' 35.076 N	109° 23' 8.423 W
3,127.0	8.90	344.00	3,067.1	527.3	-108.1	617,598.12	2,592,173.78	40° 0' 35.121 N	109° 23' 8.440 W
3,159.0	8.50	343.00	3,098.8	532.0	-109.5	617,602.73	2,592,172.30	40° 0' 35.166 N	109° 23' 8.458 W
3,220.0	7.30	347.80	3,159.2	540.1	-111.6	617,610.78	2,592,169.97	40° 0' 35.246 N	109° 23' 8.485 W
3,282.0	5.60	342.10	3,220.8	546.8	-113.4	617,617.46	2,592,168.05	40° 0' 35.313 N	109° 23' 8.508 W
3,314.0	5.60	341.40	3,252.6	549.8	-114.3	617,620.41	2,592,167.00	40° 0' 35.342 N	109° 23' 8.521 W
3,345.0	4.90	335.10	3,283.5	552.4	-115.4	617,623.01	2,592,165.90	40° 0' 35.368 N	109° 23' 8.534 W
3,408.0	4.20	330.40	3,346.3	556.8	-117.6	617,627.41	2,592,163.52	40° 0' 35.412 N	109° 23' 8.563 W
3,439.0	3.80	327.30	3,377.2	558.7	-118.8	617,629.23	2,592,162.36	40° 0' 35.431 N	109° 23' 8.578 W
3,471.0	3.50	332.80	3,409.2	560.5	-119.8	617,630.97	2,592,161.30	40° 0' 35.448 N	109° 23' 8.591 W
3,502.0	3.00	329.10	3,440.1	562.0	-120.6	617,632.48	2,592,160.42	40° 0' 35.463 N	109° 23' 8.602 W
3,566.0	2.60	326.90	3,504.1	564.6	-122.3	617,635.10	2,592,158.70	40° 0' 35.489 N	109° 23' 8.623 W
3,628.0	1.60	334.00	3,566.0	566.6	-123.4	617,637.03	2,592,157.51	40° 0' 35.509 N	109° 23' 8.638 W
3,659.0	1.10	344.90	3,597.0	567.3	-123.7	617,637.70	2,592,157.23	40° 0' 35.515 N	109° 23' 8.641 W
3,722.0	0.60	336.10	3,660.0	568.2	-124.0	617,638.57	2,592,156.91	40° 0' 35.524 N	109° 23' 8.645 W
3,785.0	0.50	232.00	3,723.0	568.3	-124.3	617,638.70	2,592,156.56	40° 0' 35.526 N	109° 23' 8.649 W
3,847.0	0.30	211.80	3,785.0	568.0	-124.6	617,638.39	2,592,156.27	40° 0' 35.522 N	109° 23' 8.653 W
3,940.0	0.50	198.00	3,878.0	567.4	-124.9	617,637.79	2,592,156.03	40° 0' 35.517 N	109° 23' 8.656 W



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Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
4,033.0	1.40	195.60	3,971.0	565.9	-125.3	617,636.30	2,592,155.63	40° 0' 35.502 N	109° 23' 8.662 W
4,096.0	0.40	81.80	4,034.0	565.2	-125.3	617,635.59	2,592,155.66	40° 0' 35.495 N	109° 23' 8.662 W
4,159.0	0.10	353.50	4,097.0	565.3	-125.1	617,635.68	2,592,155.87	40° 0' 35.496 N	109° 23' 8.659 W
4,254.0	1.50	169.50	4,192.0	564.2	-124.9	617,634.54	2,592,156.12	40° 0' 35.485 N	109° 23' 8.656 W
4,350.0	0.80	163.20	4,287.9	562.3	-124.5	617,632.68	2,592,156.58	40° 0' 35.466 N	109° 23' 8.651 W
4,444.0	0.50	140.30	4,381.9	561.3	-124.0	617,631.75	2,592,157.06	40° 0' 35.457 N	109° 23' 8.645 W
4,476.0	0.80	165.50	4,413.9	561.0	-123.9	617,631.42	2,592,157.21	40° 0' 35.453 N	109° 23' 8.643 W
4,570.0	1.40	114.40	4,507.9	559.9	-122.7	617,630.34	2,592,158.44	40° 0' 35.443 N	109° 23' 8.628 W
4,664.0	1.00	107.70	4,601.9	559.2	-120.8	617,629.66	2,592,160.29	40° 0' 35.435 N	109° 23' 8.604 W
4,757.0	1.10	138.60	4,694.9	558.3	-119.5	617,628.78	2,592,161.67	40° 0' 35.426 N	109° 23' 8.587 W
4,849.0	0.70	141.30	4,786.9	557.2	-118.5	617,627.70	2,592,162.63	40° 0' 35.415 N	109° 23' 8.575 W
4,941.0	0.80	144.80	4,878.9	556.2	-117.8	617,626.76	2,592,163.38	40° 0' 35.406 N	109° 23' 8.565 W
5,035.0	1.30	127.50	4,972.8	555.0	-116.6	617,625.60	2,592,164.63	40° 0' 35.394 N	109° 23' 8.550 W
5,096.0	0.90	79.60	5,033.8	554.7	-115.6	617,625.29	2,592,165.66	40° 0' 35.391 N	109° 23' 8.536 W
5,126.0	0.60	73.60	5,063.8	554.8	-115.2	617,625.38	2,592,166.04	40° 0' 35.392 N	109° 23' 8.532 W
5,188.0	1.00	59.40	5,125.8	555.1	-114.4	617,625.77	2,592,166.81	40° 0' 35.395 N	109° 23' 8.522 W
5,221.0	0.40	104.10	5,158.8	555.2	-114.0	617,625.90	2,592,167.16	40° 0' 35.397 N	109° 23' 8.517 W
5,314.0	0.20	50.00	5,251.8	555.3	-113.6	617,625.93	2,592,167.60	40° 0' 35.397 N	109° 23' 8.511 W
5,407.0	0.30	147.90	5,344.8	555.2	-113.4	617,625.84	2,592,167.86	40° 0' 35.396 N	109° 23' 8.508 W
5,502.0	0.60	156.00	5,439.8	554.5	-113.0	617,625.18	2,592,168.21	40° 0' 35.389 N	109° 23' 8.504 W
5,594.0	0.90	130.00	5,531.8	553.6	-112.3	617,624.29	2,592,168.98	40° 0' 35.380 N	109° 23' 8.494 W
5,688.0	0.70	101.00	5,625.8	553.0	-111.1	617,623.74	2,592,170.12	40° 0' 35.374 N	109° 23' 8.480 W
5,781.0	0.30	139.70	5,718.8	552.7	-110.4	617,623.46	2,592,170.84	40° 0' 35.372 N	109° 23' 8.470 W
5,876.0	1.10	168.20	5,813.8	551.6	-110.1	617,622.38	2,592,171.22	40° 0' 35.361 N	109° 23' 8.466 W
5,970.0	0.50	80.30	5,907.8	550.8	-109.5	617,621.58	2,592,171.82	40° 0' 35.353 N	109° 23' 8.458 W
6,063.0	0.90	137.80	6,000.8	550.4	-108.6	617,621.13	2,592,172.73	40° 0' 35.348 N	109° 23' 8.447 W
6,094.0	0.20	144.80	6,031.8	550.1	-108.4	617,620.91	2,592,172.93	40° 0' 35.346 N	109° 23' 8.444 W
6,188.0	0.50	151.90	6,125.8	549.6	-108.1	617,620.42	2,592,173.23	40° 0' 35.341 N	109° 23' 8.441 W
6,282.0	1.10	161.20	6,219.8	548.4	-107.6	617,619.22	2,592,173.74	40° 0' 35.329 N	109° 23' 8.434 W
6,376.0	0.70	307.60	6,313.8	547.9	-107.8	617,618.71	2,592,173.59	40° 0' 35.324 N	109° 23' 8.437 W
6,469.0	0.50	335.10	6,406.8	548.6	-108.4	617,619.41	2,592,172.95	40° 0' 35.331 N	109° 23' 8.445 W
6,561.0	0.20	84.60	6,498.8	549.0	-108.4	617,619.79	2,592,172.93	40° 0' 35.335 N	109° 23' 8.445 W
6,623.0	0.10	341.60	6,560.8	549.1	-108.3	617,619.86	2,592,173.02	40° 0' 35.335 N	109° 23' 8.444 W
6,717.0	0.20	142.40	6,654.8	549.0	-108.3	617,619.80	2,592,173.09	40° 0' 35.335 N	109° 23' 8.443 W
6,813.0	0.80	199.50	6,750.7	548.3	-108.4	617,619.04	2,592,172.99	40° 0' 35.327 N	109° 23' 8.444 W
6,906.0	0.60	195.20	6,843.7	547.2	-108.7	617,617.95	2,592,172.67	40° 0' 35.317 N	109° 23' 8.449 W
6,921.9	0.65	193.65	6,859.6	547.0	-108.8	617,617.78	2,592,172.63	40° 0' 35.315 N	109° 23' 8.449 W
Price River Top 1511-25D									
7,001.0	0.90	188.50	6,938.7	546.0	-109.0	617,616.72	2,592,172.46	40° 0' 35.305 N	109° 23' 8.452 W
7,155.0	0.60	137.50	7,092.7	544.2	-108.6	617,614.94	2,592,172.87	40° 0' 35.287 N	109° 23' 8.447 W
7,250.0	0.90	137.30	7,187.7	543.2	-107.8	617,614.05	2,592,173.73	40° 0' 35.278 N	109° 23' 8.436 W
7,437.0	0.80	137.60	7,374.7	541.2	-105.9	617,612.05	2,592,175.66	40° 0' 35.258 N	109° 23' 8.412 W
7,560.0	1.00	125.50	7,497.7	539.9	-104.4	617,610.83	2,592,177.14	40° 0' 35.245 N	109° 23' 8.393 W
7,687.0	1.10	69.40	7,624.7	539.7	-102.4	617,610.66	2,592,179.19	40° 0' 35.243 N	109° 23' 8.367 W
7,780.0	1.30	79.00	7,717.6	540.2	-100.5	617,611.22	2,592,181.04	40° 0' 35.248 N	109° 23' 8.343 W
7,875.0	1.20	78.40	7,812.6	540.7	-98.5	617,611.67	2,592,183.07	40° 0' 35.252 N	109° 23' 8.317 W
7,967.0	1.40	100.10	7,904.6	540.7	-96.4	617,611.72	2,592,185.12	40° 0' 35.252 N	109° 23' 8.291 W
8,031.0	1.40	88.20	7,968.6	540.5	-94.9	617,611.64	2,592,186.67	40° 0' 35.251 N	109° 23' 8.271 W
8,094.0	1.20	57.90	8,031.6	540.9	-93.6	617,612.05	2,592,187.99	40° 0' 35.255 N	109° 23' 8.254 W
8,190.0	2.50	53.60	8,127.5	542.7	-91.0	617,613.89	2,592,190.48	40° 0' 35.272 N	109° 23' 8.221 W
8,253.0	1.80	50.00	8,190.5	544.1	-89.2	617,615.38	2,592,192.31	40° 0' 35.287 N	109° 23' 8.197 W
8,316.0	1.70	64.40	8,253.4	545.2	-87.5	617,616.46	2,592,193.89	40° 0' 35.297 N	109° 23' 8.176 W
8,378.0	2.00	64.30	8,315.4	546.0	-85.7	617,617.37	2,592,195.67	40° 0' 35.306 N	109° 23' 8.153 W
8,441.0	1.50	62.50	8,378.4	546.9	-84.0	617,618.26	2,592,197.37	40° 0' 35.314 N	109° 23' 8.131 W
8,505.0	1.10	86.10	8,442.4	547.3	-82.7	617,618.73	2,592,198.72	40° 0' 35.318 N	109° 23' 8.114 W



Survey Report - Geographic



Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1509-1514
Well: #1511-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well #1511-25D
TVD Reference: Craig's Roustabout @ 5095.0ft (RKB Elev)
MD Reference: Craig's Roustabout @ 5095.0ft (RKB Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
8,535.0	1.40	96.70	8,472.3	547.3	-82.0	617,618.72	2,592,199.37	40° 0' 35.318 N	109° 23' 8.105 W
8,568.0	1.60	102.90	8,505.3	547.2	-81.2	617,618.59	2,592,200.22	40° 0' 35.317 N	109° 23' 8.094 W
8,661.0	1.70	66.00	8,598.3	547.4	-78.6	617,618.92	2,592,202.74	40° 0' 35.319 N	109° 23' 8.062 W
8,756.0	1.00	45.40	8,693.3	548.6	-76.8	617,620.12	2,592,204.59	40° 0' 35.331 N	109° 23' 8.038 W
8,852.0	0.80	62.00	8,789.3	549.5	-75.6	617,621.05	2,592,205.76	40° 0' 35.340 N	109° 23' 8.023 W
8,946.0	0.80	60.00	8,883.3	550.1	-74.4	617,621.71	2,592,206.89	40° 0' 35.346 N	109° 23' 8.008 W
9,041.0	1.10	72.40	8,978.2	550.7	-73.0	617,622.35	2,592,208.32	40° 0' 35.352 N	109° 23' 7.989 W
9,136.0	1.30	69.60	9,073.2	551.4	-71.1	617,623.05	2,592,210.18	40° 0' 35.358 N	109° 23' 7.965 W
9,231.0	1.10	92.40	9,168.2	551.7	-69.2	617,623.43	2,592,212.09	40° 0' 35.362 N	109° 23' 7.940 W
9,320.0	1.10	92.40	9,257.2	551.7	-67.5	617,623.40	2,592,213.80	40° 0' 35.361 N	109° 23' 7.918 W

Projection to TD

165
36
204

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Price River Top 1511- - actual wellpath misses target center by 27.0ft at 6921.9ft MD (6859.6 TVD, 547.0 N, -108.8 E) - Circle (radius 50.0)	0.00	0.00	6,860.0	573.1	-102.0	617,644.03	2,592,178.78	40° 0' 35.573 N	109° 23' 8.362 W

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	+E/-W (ft)	Comment
2,228.0	2,191.2	330.4	-68.0	Tie Into Surface Hole Surveys
9,320.0	9,257.2	551.7	-67.5	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MICKENZIE GATES**
E-Mail: **MICKENZIE_GATES@EOGRESOURCES.COM**

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1511-25D

3. Address **1060 EAST HIGHWAY 40** 3a. Phone No. (include area code)
VERNAL, UT 84078 Ph: **453-781-9145**

9. API Well No.
43-047-50942

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNE 2187FNL 1979FEL 40.008275 N Lat, 109.385972 W Lon**
 At top prod interval reported below **SWNE 1631FNL 2047FEL 40.009788 N Lat, 109.386213 W Lon**
1621 FNL 1856 FEL 40.009823 Lat 109.385532 Lon
 At total depth **SWNE 1631FNL 2047FEL 40.009788 N Lat, 109.386213 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area **Sec 25 T9S R22E Mer SLB**

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
01/04/2011 15. Date T.D. Reached
02/19/2011 16. Date Completed
 D & A Ready to Prod.
05/31/2011

17. Elevations (DF, KB, RT, GL)*
5076 GL

18. Total Depth: MD 9320 TVD 9257 19. Plug Back T.D.: MD 9267 TVD 9168 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2274		750		0	
7.875	4.500 N-80	11.6		9310		1776		1910	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7814							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6920	9057	6920 TO 9057			MESAVERDE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6920 TO 9057	346,233 GALS OF GELLED WATER & 991,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/31/2011	06/12/2011	24	→	21.0	990.0	221.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	600	→	21	990	221		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #116964 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6920	9057		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1329 1685 2308 4569 4682 5284 5976 6909

32. Additional remarks (include plugging procedure):

Additional Formation (Log) Markers
Middle Price River 7823
Lower Price River 8639
Sego 9154

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #116964 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) ~~XXXXXXXXXX~~ Kaylene R. Gardner

Title ~~REGULATORY ASSISTANT~~ Regulatory Supervisor

Signature  (Electronic Submission)

Date ~~06/07/2014~~ 5/19/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****