FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL							**1. WELL NAME and NUMBER** CWU 1400-32X
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○							**3. FIELD OR WILDCAT** NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO							**5. UNIT or COMMUNITIZATION AGREEMENT NAME** CHAPITA WELLS
6. NAME OF OPERATOR EOG Resources, Inc.							**7. OPERATOR PHONE** 435 781-9111
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078							**9. OPERATOR E-MAIL** kaylene_gardner@eogresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML3355			**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ◉ FEE ○				**12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ◉ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')							**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')							**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ◉				**19. SLANT** VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	**FOOTAGES**	**QTR-QTR**	**SECTION**	**TOWNSHIP**	**RANGE**	**MERIDIAN**
LOCATION AT SURFACE	1105 FSL 2631 FWL	SESW	32	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1105 FSL 2631 FWL	SESW	32	9.0 S	23.0 E	S
At Total Depth	1105 FSL 2631 FWL	SESW	32	9.0 S	23.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 1105	**23. NUMBER OF ACRES IN DRILLING UNIT** 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 600	**26. PROPOSED DEPTH** MD: 8830 TVD: 8830
27. ELEVATION - GROUND LEVEL 5281	**28. BOND NUMBER** 6196017	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 49-225

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**	☑ **COMPLETE DRILLING PLAN**
☐ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**	☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
☐ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**	☑ **TOPOGRAPHICAL MAP**

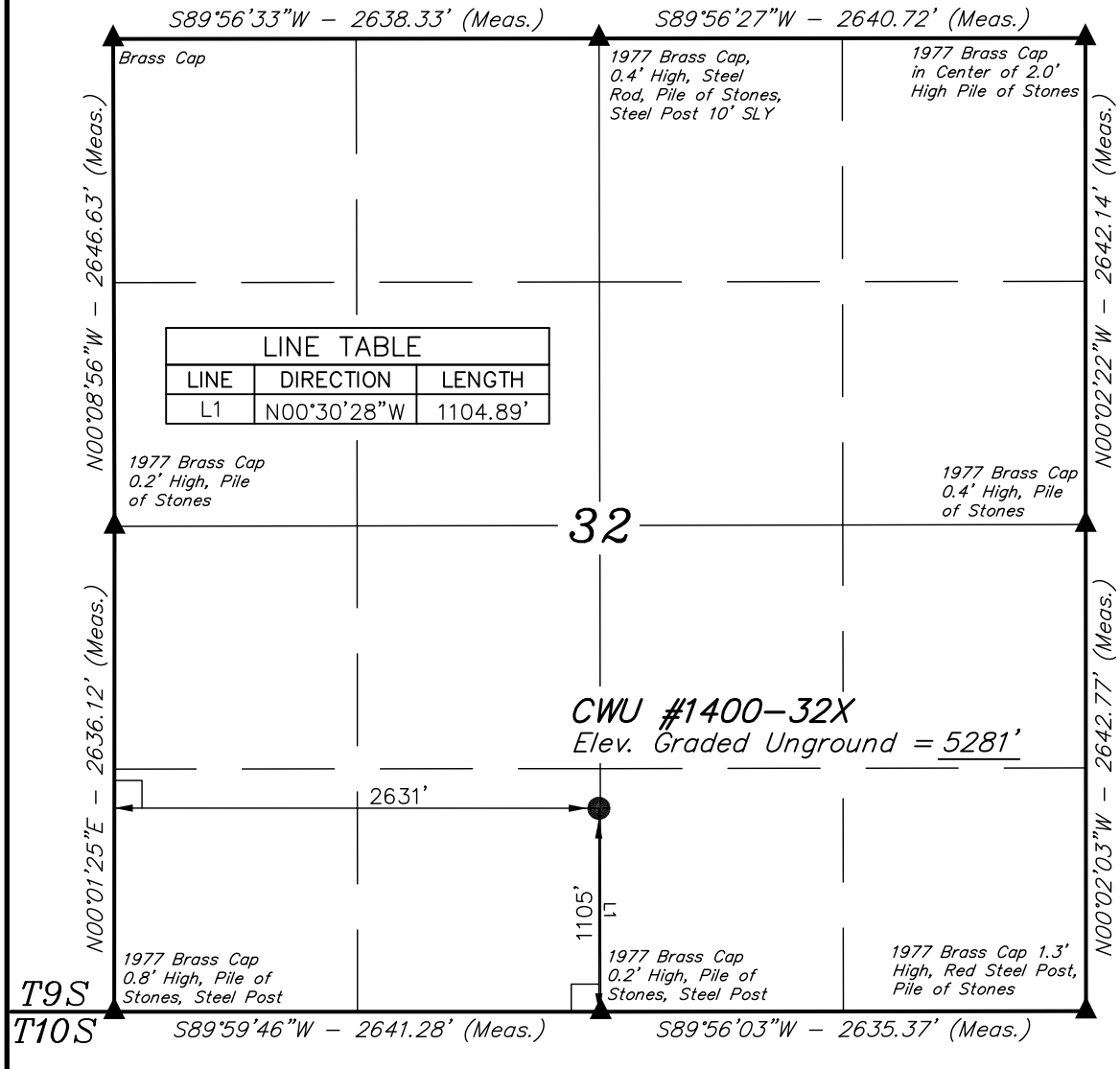
NAME Kaylene Gardner	**TITLE** Regulatory Administrator	**PHONE** 435 781-9111
SIGNATURE	**DATE** 09/11/2009	**EMAIL** kaylene_gardner@eogresources.com

API NUMBER ASSIGNED 43047507660000	**APPROVAL**  Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	4.5	0	9050		
Pipe	**Grade**	**Length**	**Weight**			
	Grade N-80 LT&C	8830	11.6			

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	9.625	0	2300		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	2300	36.0			

T9S, R23E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°59'17.79" (39.988275)
LONGITUDE = 109°21'02.66" (109.350739)
(NAD 27)
LATITUDE = 39°59'17.91" (39.988308)
LONGITUDE = 109°21'00.22" (109.350061)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

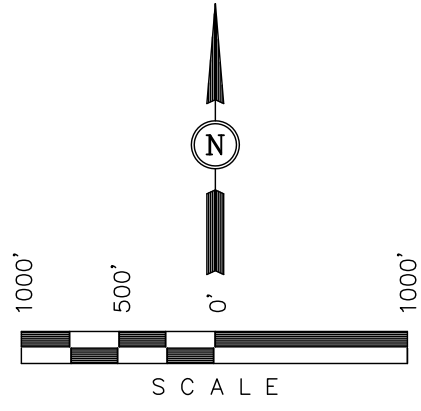
Well location, CWU #1400-32X, located as shown in the SE 1/4 SW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 08-18-09

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	04-28-08	05-28-08
PARTY: C.R. C.M. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

'APIWellNo:43047507660000'

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1400-32X
SE/SW, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,544		Shale	
Mahogany Oil Shale Bed	2,116		Shale	
Wasatch	4,369	Primary	Sandstone	Gas
Chapita Wells	4,924	Primary	Sandstone	Gas
Buck Canyon	5,618	Primary	Sandstone	Gas
North Horn	6,189	Primary	Sandstone	Gas
KMV Price River	6,473	Primary	Sandstone	Gas
KMV Price River Middle	7,360	Primary	Sandstone	Gas
KMV Price River Lower	8,137	Primary	Sandstone	Gas
Sego	8,622		Sandstone	
TD	**8,830**			

Estimated TD: **8,830' or 200'± below TD** **Anticipated BHP: 4,712 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 – 60'	14"	32.5#	S252			1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1400-32X
SE/SW, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1400-32X
SE/SW, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **113 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **875 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1400-32X
SE/SW, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

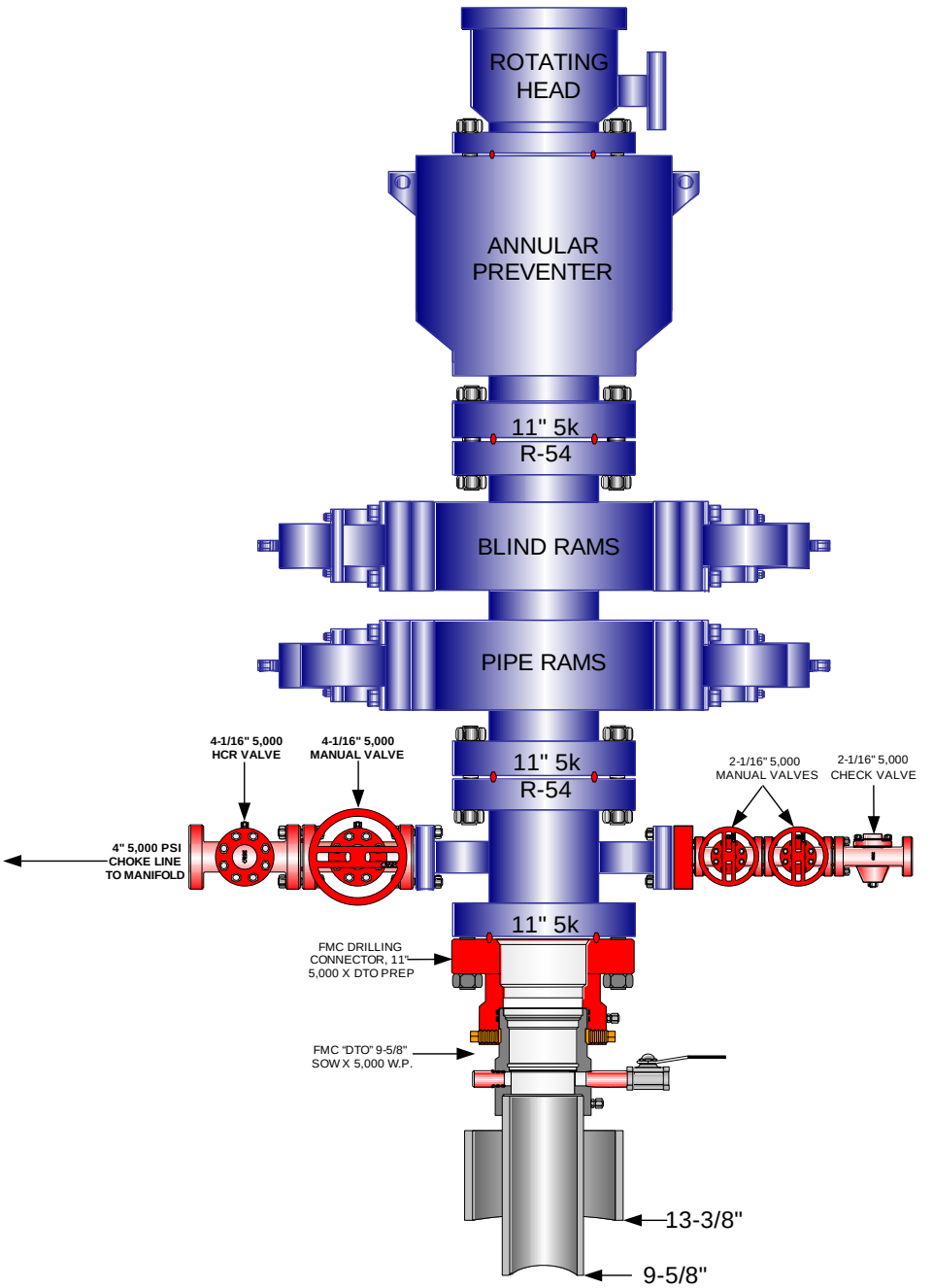
A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

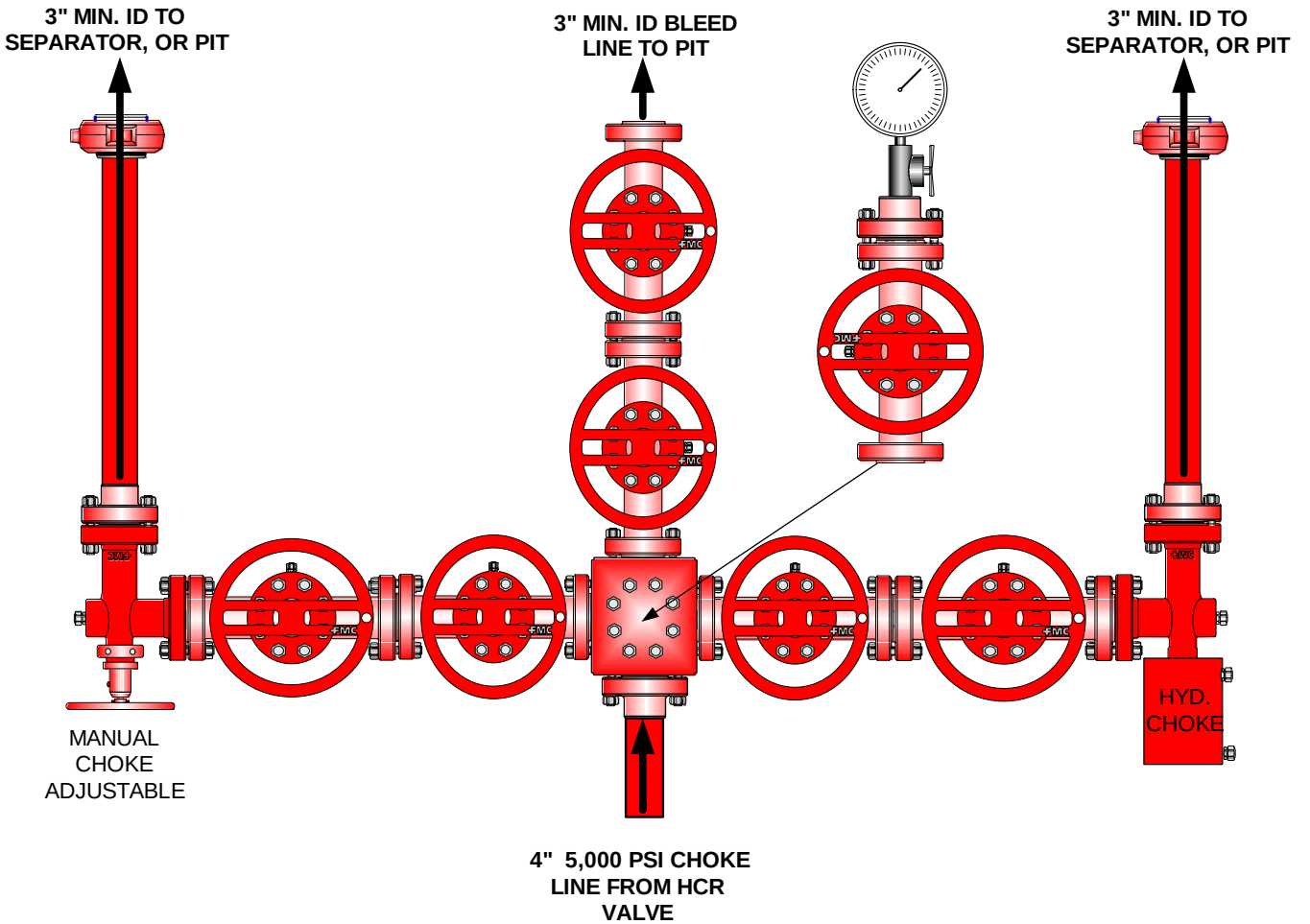
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

Chapita Wells Unit 1400-32X
SESW Section 32, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 55.4 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. An existing access road will be used to access the location. See attached Topo B.

B. The access road has a 40-foot ROW w/18 foot running surface.

C. No turnouts will be required.

D. The access road will be dirt surface.

E. No gates, cattleguards, or fences will be required or encountered.

F. A 40-foot permanent right-of-way is requested. No surfacing material will used.

G. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing

nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. *Location of Existing Wells Within a One-Mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. *Location of Existing and/or Proposed Production Facilities:*

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 522' x 40'. The proposed pipeline leaves the eastern edge of the proposed location proceeding in a easterly direction for an approximate distance of 522' tieing into an existing pipeline in the SESW of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. *LOCATION AND TYPE OF WATER SUPPLY:*

A. Water supply will be from Ouray Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. *SOURCE OF CONSTRUCTION MATERIALS:*

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. *METHODS OF HANDLING WASTE DISPOSAL:*

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds, 1, 2, 3, 4, 5, and/or 6, Coyote Ponds 1, 2, 3, and/or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. *Ancillary Facilities:*

None anticipated.

9. *Well Site Layout:*

A. Refer to attached well site plat for related topography cuts and fills and cross sections.
B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1400-32 Well, located in the SESW, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

9/11/2009
Date

Kaylene R. Gardner, Lead Regulatory Assistant

'APIWellNo:43047507660000'

EOG RESOURCES, INC.

CWU #1400-32X

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

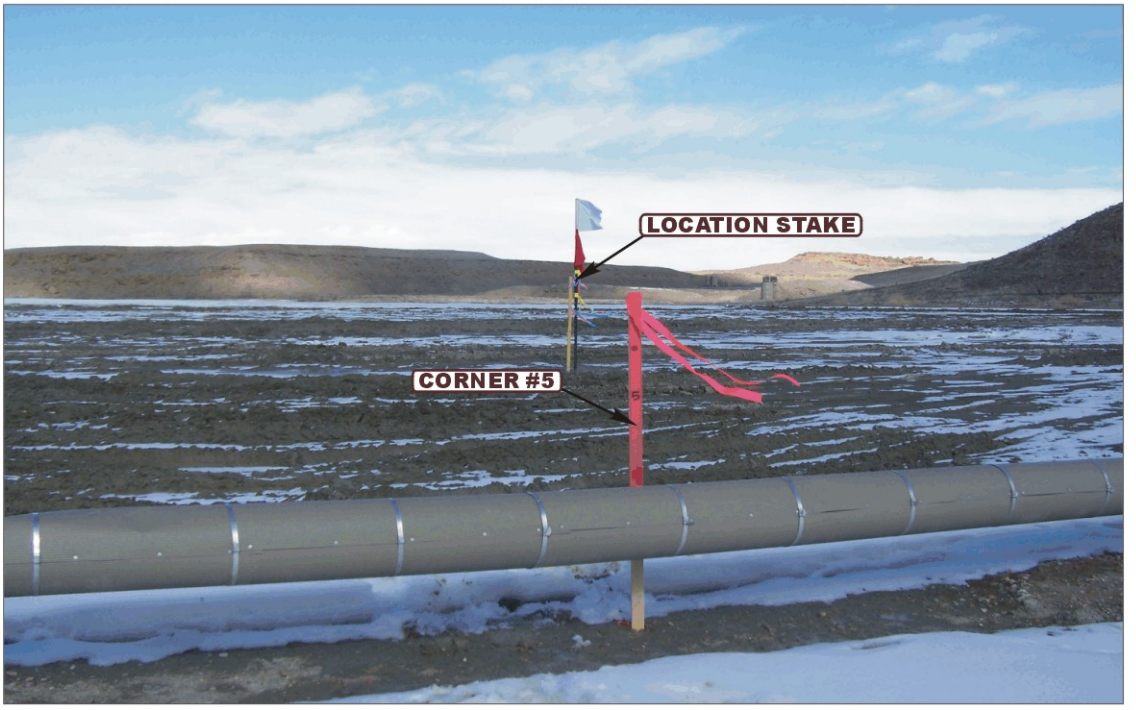


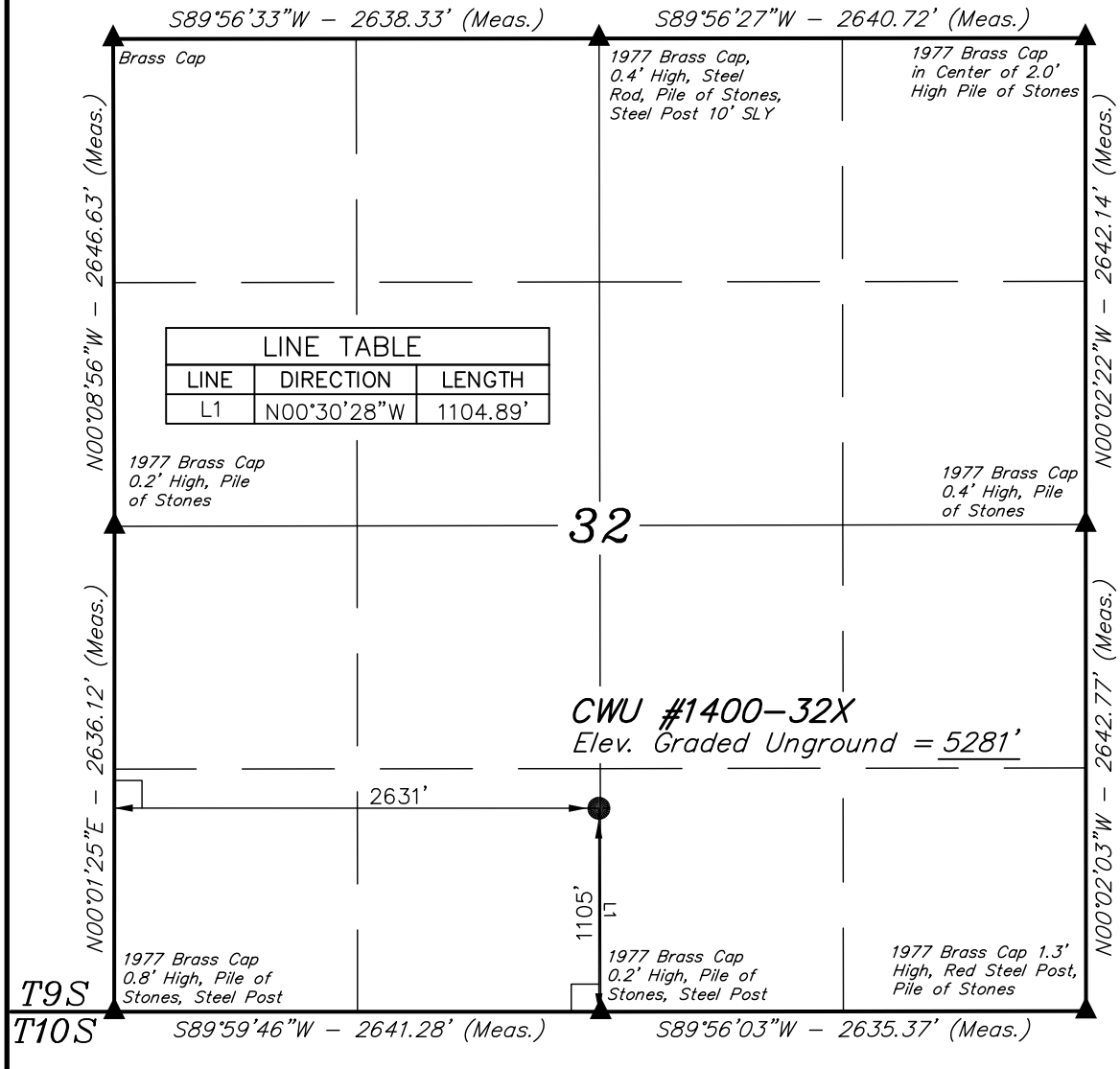
PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: SOUTHEASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	05 MONTH	28 DAY	09 YEAR	PHOTO
TAKEN BY: C.R.	DRAWN BY: Z.L.	REVISED: 08-18-09		

T9S, R23E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°59'17.79" (39.988275)
LONGITUDE = 109°21'02.66" (109.350739)
(NAD 27)
LATITUDE = 39°59'17.91" (39.988308)
LONGITUDE = 109°21'00.22" (109.350061)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

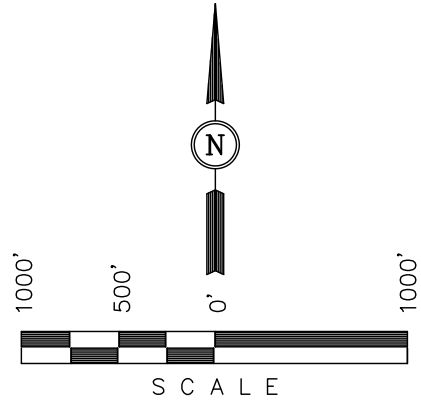
Well location, CWU #1400-32X, located as shown in the SE 1/4 SW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

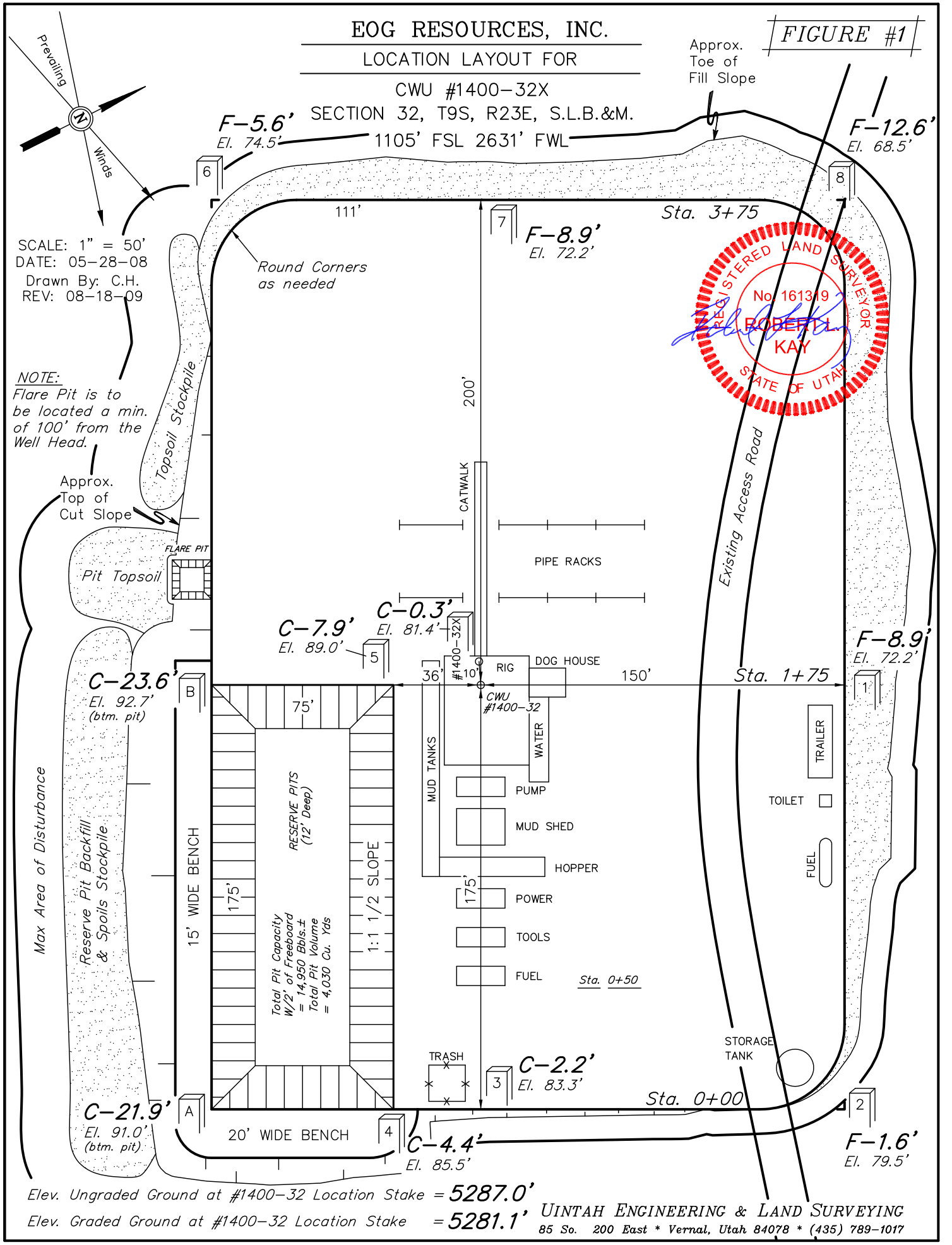
REVISED: 08-18-09

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	04-28-08	05-28-08
PARTY: C.R. C.M. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

'APIWellNo:43047507660000'

'APIWellNo:43047507660000'



'APIWellNo:43047507660000'

EOG RESOURCES, INC.

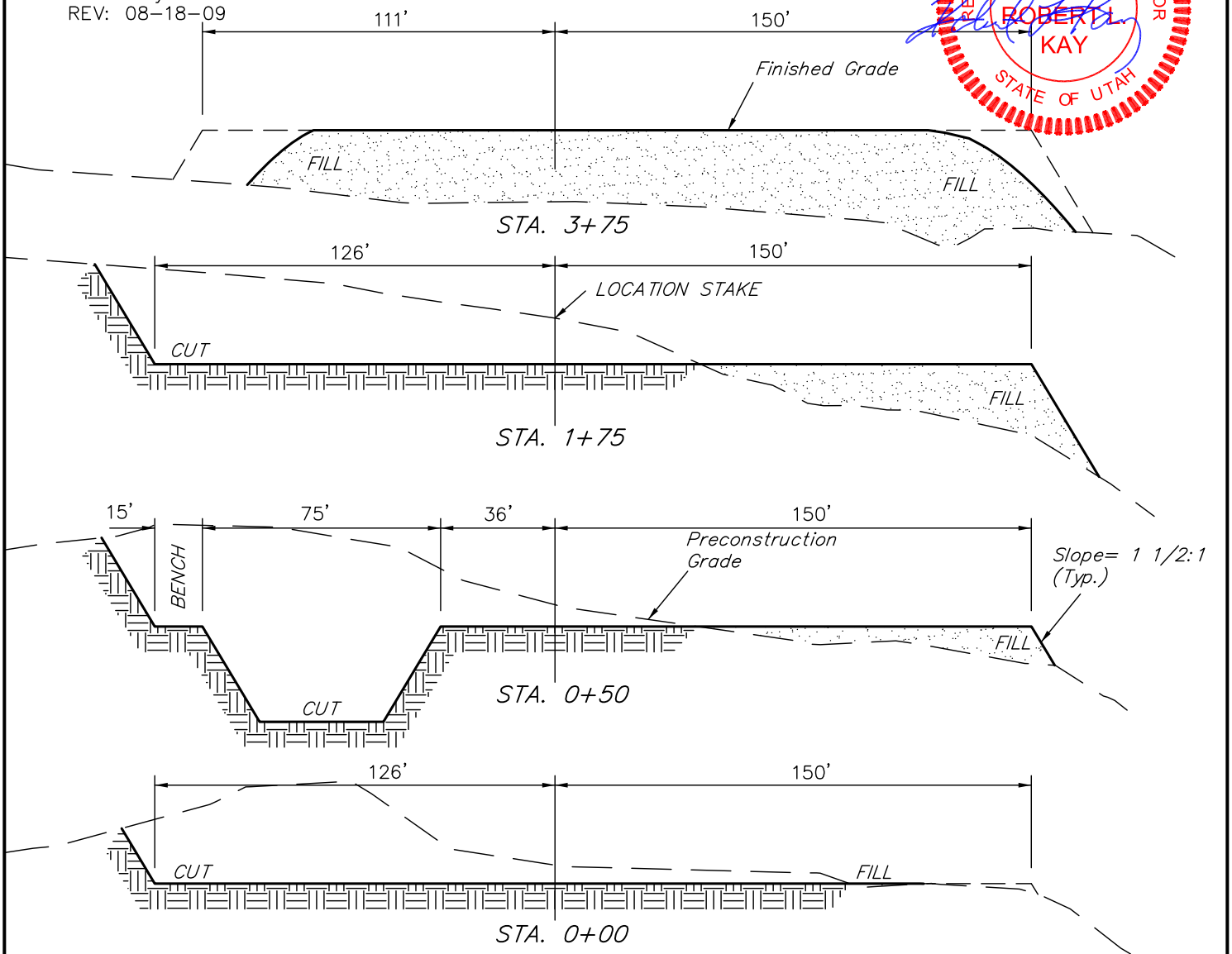
TYPICAL CROSS SECTIONS FOR

CWU #1400-32X
SECTION 32, T9S, R23E, S.L.B.&M.
1105' FSL 2631' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'
DATE: 05-28-08
Drawn By: C.H.
REV: 08-18-09

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.749 ACRES
PIPELINE DISTURBANCE = ± 0.360 ACRES
TOTAL = ± 3.106 ACRES

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,320 Cu. Yds.
Remaining Location = 16,860 Cu. Yds.

TOTAL CUT = 19,180 CU. YDS.
FILL = 14,840 CU. YDS.

EXCESS MATERIAL = 4,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,340 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

'APIWellNo:43047507660000'

EOG RESOURCES, INC.

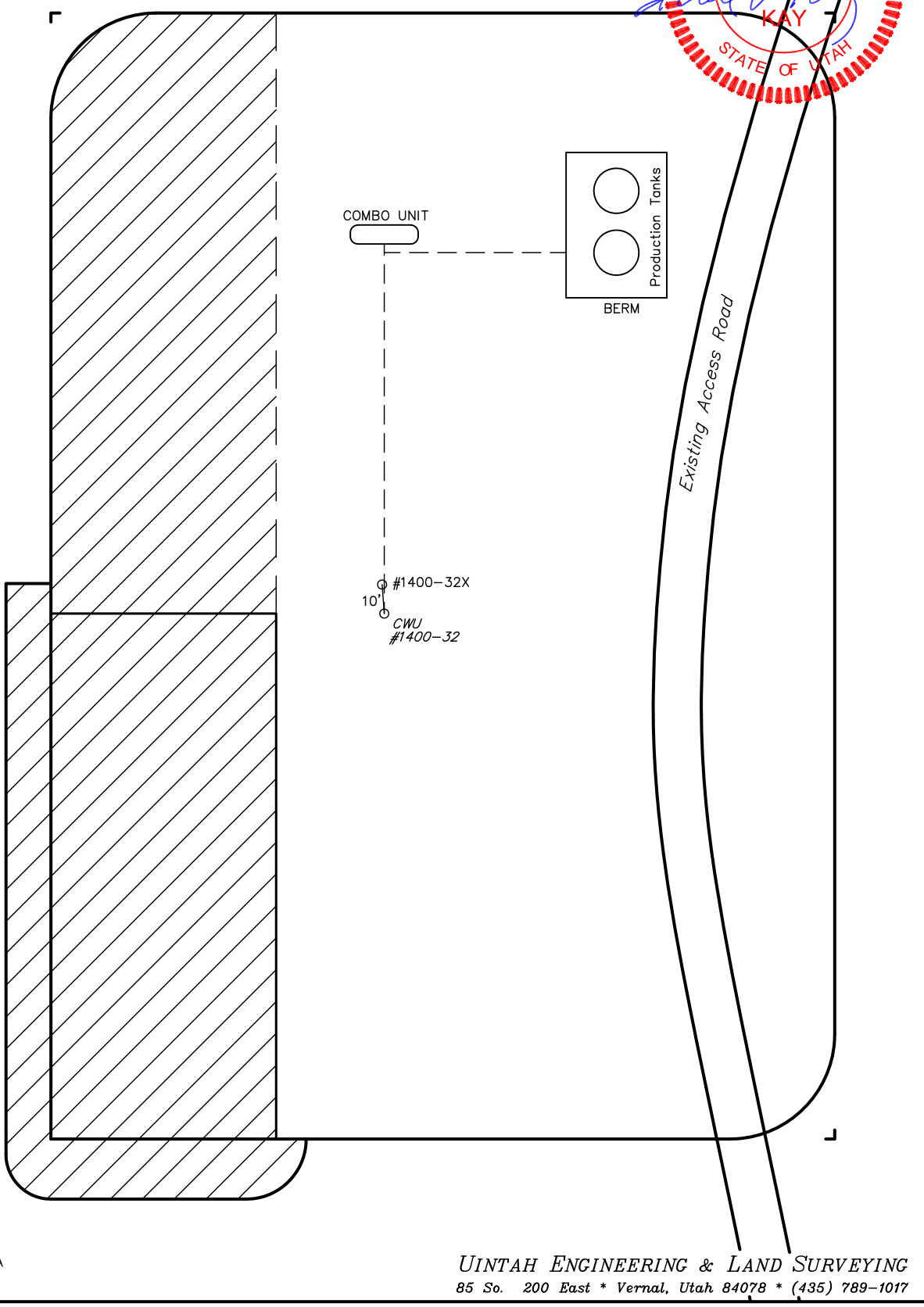
PRODUCTION FACILITY LAYOUT FOR

CWU #1400-32X
SECTION 32, T9S, R23E, S.L.B.&M.
1105' FSL 2631' FWL

FIGURE #3

SCALE: 1" = 50'
DATE: 05-28-08
Drawn By: C.H.
REV: 08-18-09

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



RE-HABED AREA

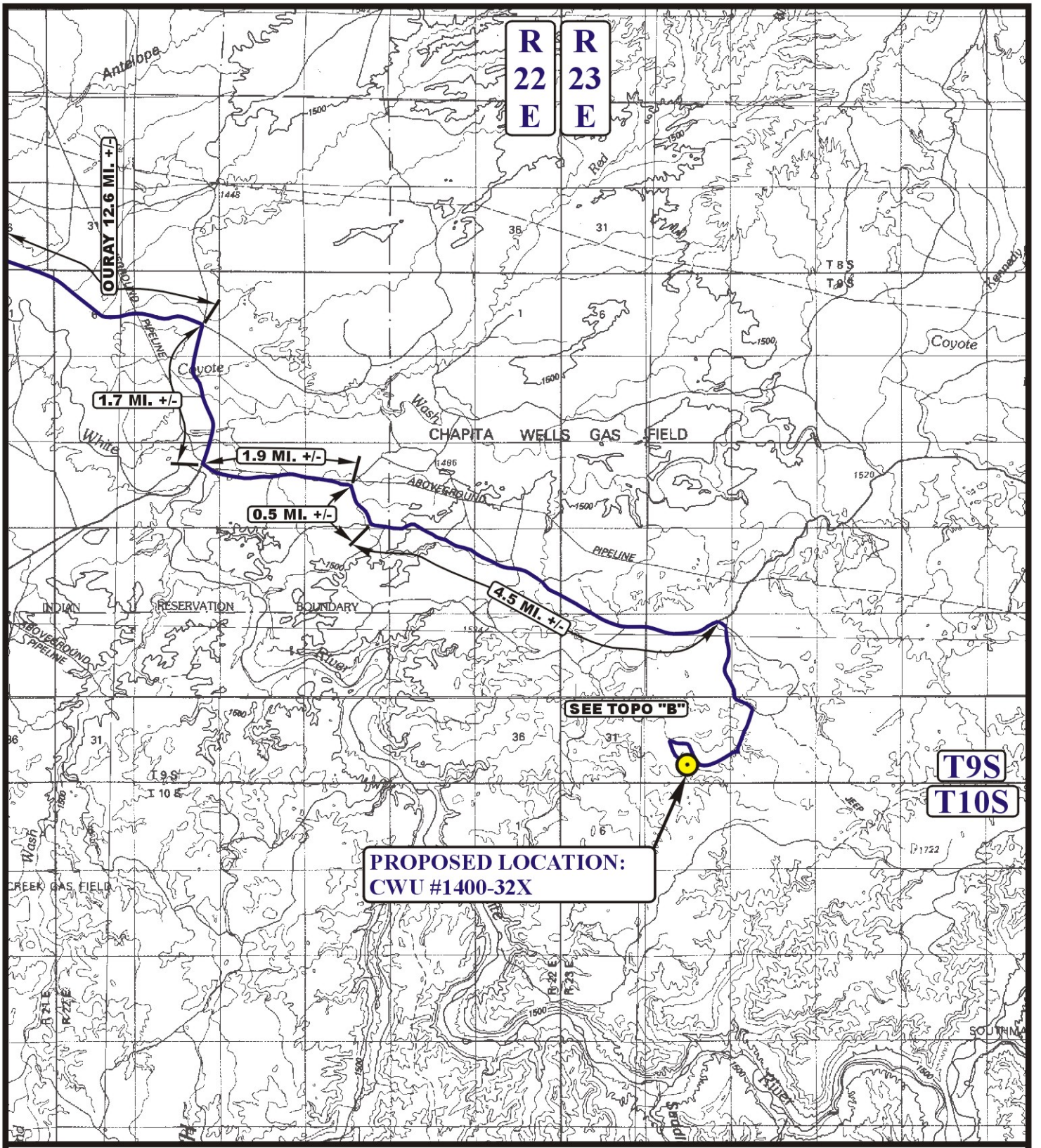
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
CWU #1400-32X
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.4 MILES.

’APIWellNo:43047507660000’



LEGEND:

PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1400-32X
SECTION 32, T9S, R23E, S.L.B.&M.
1105' FSL 2631' FWL

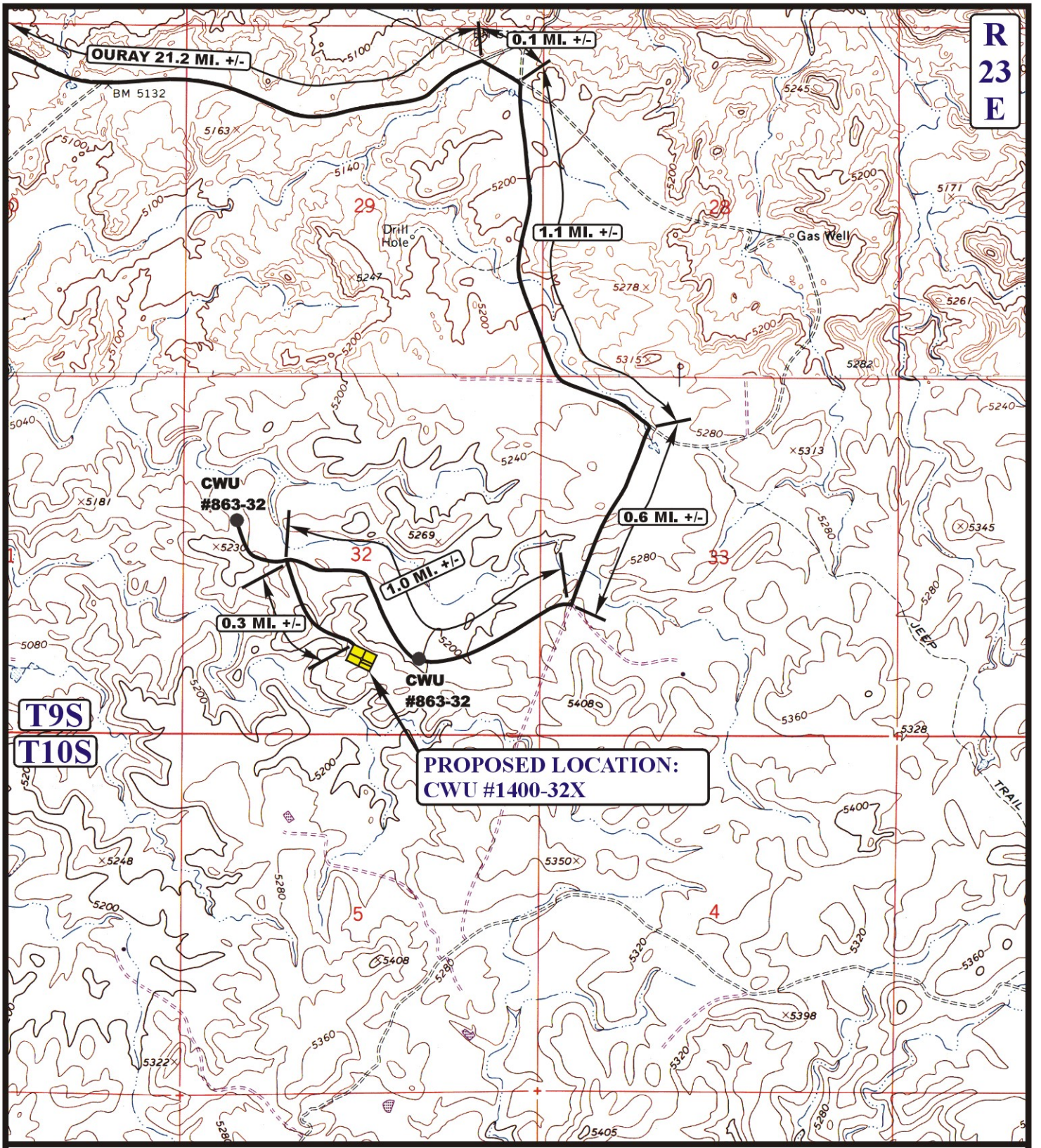
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 05 MONTH | 28 DAY | 09 YEAR

SCALE: 1:100,000 | DRAWN BY: Z.L. | REVISED: 08-18-09

A TOPO

’APIWellNo:43047507660000’



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

CWU #1400-32X
SECTION 32, T9S, R23E, S.L.B.&M.
1105' FSL 2631' FWL

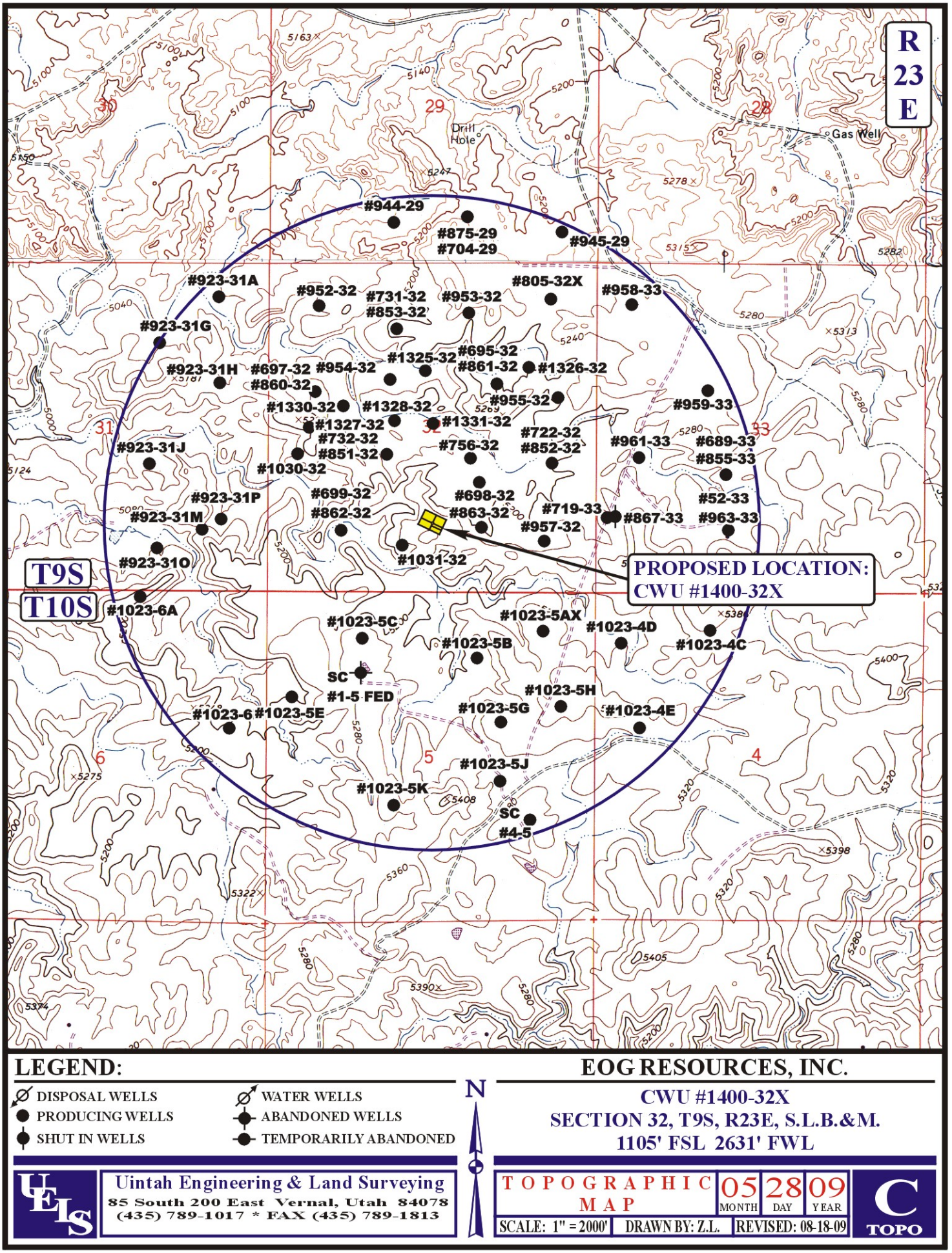
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 05 MONTH | 28 DAY | 09 YEAR

SCALE: 1" = 2000' | DRAWN BY: Z.L. | REVISED: 08-18-09

B TOPO

’APIWellNo:43047507660000’



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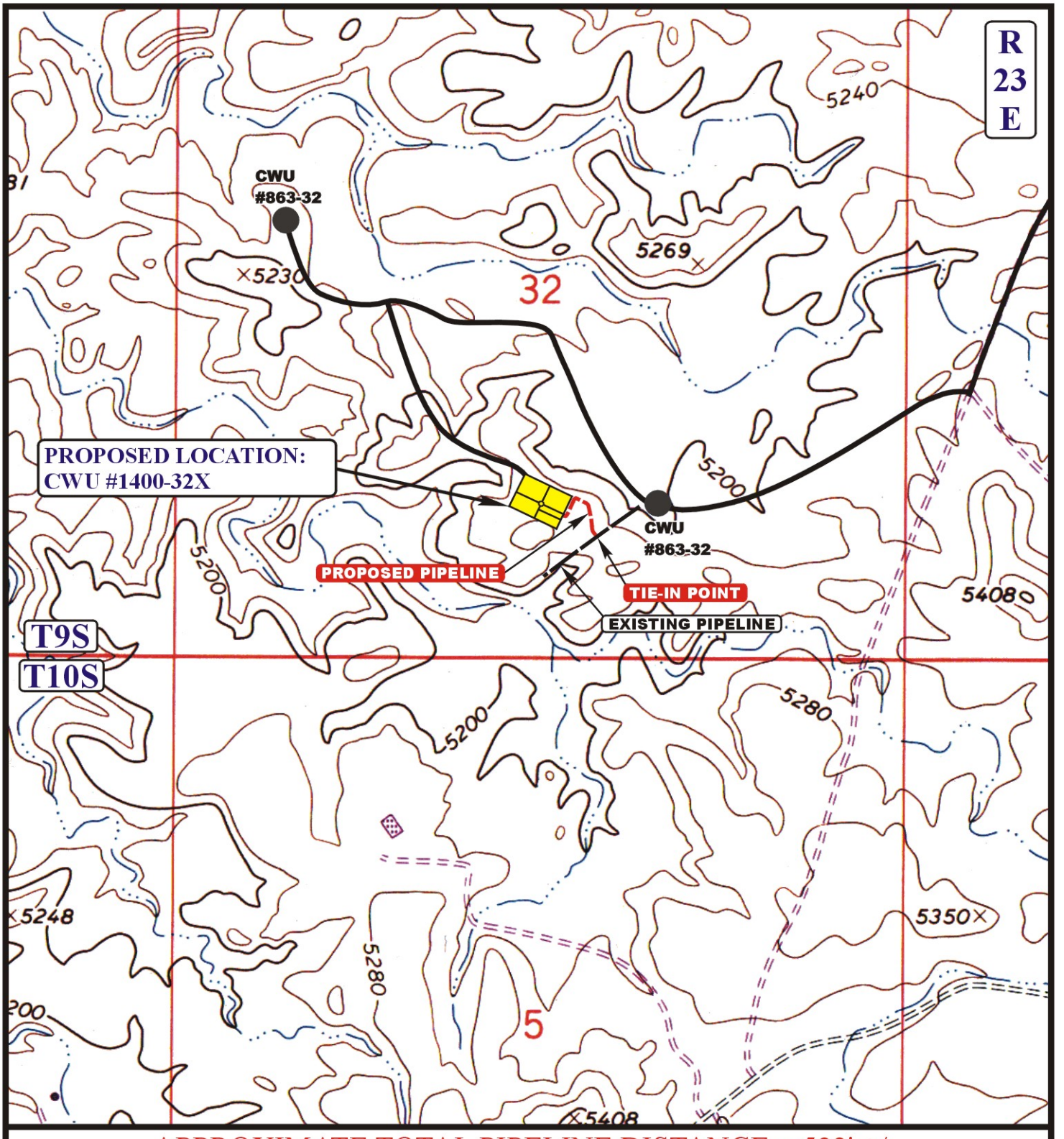


APPROXIMATE TOTAL PIPELINE DISTANCE = 522' +/-

LEGEND:

EXISTING ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

EOG RESOURCES, INC.

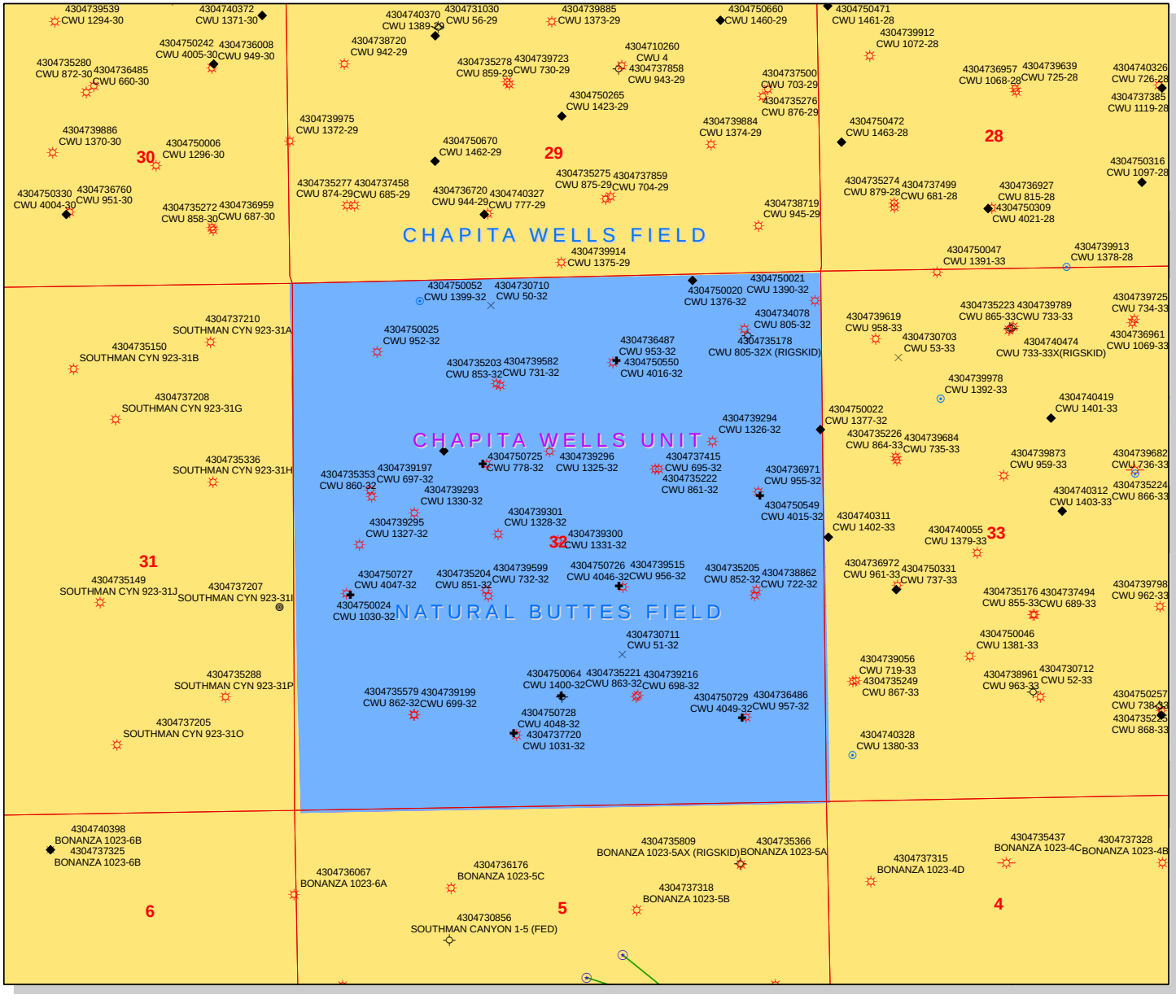
CWU #1400-32X
SECTION 32, T9S, R23E, S.L.B.&M.
1105' FSL 2631' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 05 MONTH | 28 DAY | 09 YEAR

SCALE: 1" = 2000' | DRAWN BY: Z.L. | REVISED: 08-18-09

D TOPO



API Number: 4304750766

Well Name: CWU 1400-32X

Township 09.0 S Range 23.0 E Section 32

Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units

STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS
- ACTIVE
- COMBINED
- Sections

Wells Query Events
- <all other values>

GIS_STAT_TYPE
- <Null>
- APD
- DRL
- GI
- GS
- LA
- NEW
- OPS
- PA
- PGW
- POW
- RET
- SGW
- SOW
- TA
- TW
- WD
- WI
- WS

1,200 600 0 1,200 Feet

1:12,113

'APIWellNo:43047507660000'

BOPE REVIEW EOG Resources, Inc. CWU 1400-32X 43047507660000

Well Name	EOG Resources, Inc. CWU 1400-32X 43047507660000			
String	Surf	Prod		
Casing Size(")	9.625	4.500		
Setting Depth (TVD)	2300	9050		
Previous Shoe Setting Depth (TVD)	0	2300		
Max Mud Weight (ppg)	8.3	10.5		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3520	7780		
Operators Max Anticipated Pressure (psi)	4712	10.0		

Calculations	Surf String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	996	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	720	NO OK
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	490	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	490	NO Reasonable depth in area, no expected pressure
Required Casing/BOPE Test Pressure=		2300	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	4.500	"
Max BPH (psi)	.052*Setting Depth*MW=	4941	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3855	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2950	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3456	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2300	psi *Assumes 1psi/ft frac gradient

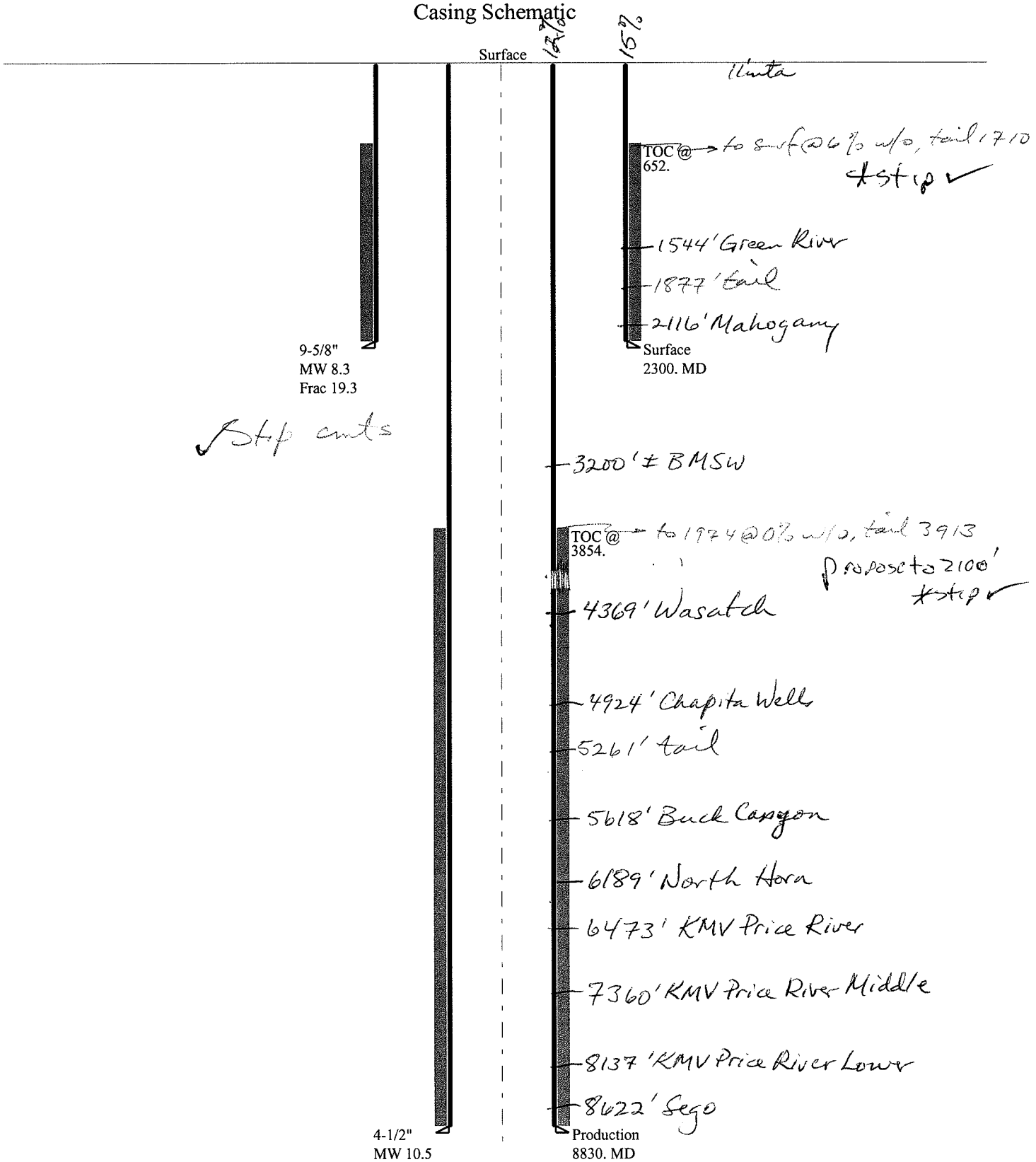
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

'APIWellNo:43047507660000'

43047507660000 CWU 1400-32X

Casing Schematic



'APIWellNo:43047507660000'

Well name:	**43047507660000 CWU 1400-32X**
Operator:	**EOG Resources, Inc.**
String type:	Surface
Project ID:	43-047-50766
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,017 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 106 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 652 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 8,830 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,816 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	19992

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	995	2020	2.030	2300	3520	1.53	82.8	394	4.76 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: September 24,2009
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

'APIWellNo:43047507660000'

Well name:	**43047507660000 CWU 1400-32X**
Operator:	**EOG Resources, Inc.**
String type:	Production
Project ID:	43-047-50766
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,874 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,816 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,444 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,854 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	8830	4.5	11.60	N-80	LT&C	8830	8830	3.875	36365

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4816	6350	1.318	4816	7780	1.62	102.4	223	2.18 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: September 24,2009
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8830 ft, a mud weight of 10.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/11/2009 **API NO. ASSIGNED:** 43047507660000

WELL NAME: CWU 1400-32X

OPERATOR: EOG Resources, Inc. (N9550) **PHONE NUMBER:** 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: SESW 32 090S 230E **Permit Tech Review:** ☑

SURFACE: 1105 FSL 2631 FWL **Engineering Review:** ☑

BOTTOM: 1105 FSL 2631 FWL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 39.98835 **LONGITUDE:** -109.35013

UTM SURF EASTINGS: 640864.00 **NORTHINGS:** 4427558.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ML3355 **PROPOSED PRODUCING FORMATION(S):** MESA VERDE

SURFACE OWNER: 3 - State **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE/FEE - 6196017
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: CHAPITA WELLS

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 179-8

Effective Date: 8/10/1999

Siting: Suspends General Siting

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed
RIGSKID FR 4304750064:

Stipulations: 12 - Cement Volume (3) - ddoucet
22 - Rigskid - bhill
25 - Surface Casing - ddoucet

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: CWU 1400-32X
API Well Number: 43047507660000
Lease Number: ML3355
Surface Owner: STATE
Approval Date: 10/13/2009

Issued to:
EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
All conditions of approval in the Statement of Basis and RDCC comments from the CWU 1400-32 permit apply to the CWU 1400-32X well.

Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented from setting depth back to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:
- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

API Well No: 43047507660000

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

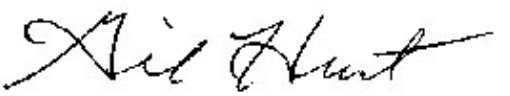
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-942-0871 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **CWU 1400-32X**

Api No: **43-047-50766** Lease Type: **STATE**

Section **32** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **BUCKET**

SPUDDED:

Date **01/27/2010**

Time **8:00 AM**

How **DRY**

Drilling will Commence:

Reported by **KENT DAVENPORT**

Telephone # **(435) 828-8200**

Date **01/27//2010** **Signed** **CHD**

API Well No: 43047507660000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML3355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1400-32X

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047507660000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1105 FSL 2631 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 2/4/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 1/27/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 04, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 2/4/2010

RECEIVED February 04, 2010

API Well No: 43047507660000

STATE OF UTAH
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DIVISION OF OIL, GAS, AND MINING

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PHONE NUMBER: 435 781-9111 Ext

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FOOTAGES AT SURFACE: 1105 FSL 2631 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/27/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Approved by the Utah Division of Oil, Gas and Mining

Date: February 08, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 2/4/2010

RECEIVED February 04, 2010

API Well No: 43047507660000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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COUNTY: UINTAH

STATE: UTAH

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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/18/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on May 18, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE N/A		**DATE** 5/21/2010

RECEIVED May 21, 2010

WELL CHRONOLOGY REPORT

Report Generated On: 05−21−2010

Well Name	CWU 1400−32X	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43−047−50766	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	04−10−2010	**Class Date**	
Tax Credit	N	**TVD / MD**	8,830/ 8,830	**Property #**	066383
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,294/ 5,281				
Location	Section 32, T9S, R23E, SESW, 1105 FSL & 2631 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	82.139

AFE No	310507	**AFE Total**	1,324,000	**DHC / CWC**	551,900/ 772,100		
Rig Contr	TRUE	**Rig Name**	TRUE #31	**Start Date**	10−30−2009	**Release Date**	04−16−2010

10−30−2009 **Reported By** CINDY VAN RANKEN

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1105’ FSL & 2631’ FWL (SE/SW) SECTION 32, T9S, R23E UINTAH COUNTY, UTAH LAT 39.988275, LONG 109.350739 (NAD 83) LAT 39.988308, LONG 109.350061 (NAD 27) TRUE #31 OBJECTIVE: 8830’ MD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: ML−3355 ELEVATION: 5287.0’ NAT GL, 5281.1’ PREP GL (DUE TO ROUNDING PREP GL WILL BE 5281’) 5297’ KB (16’) EOG WI 100%, NRI 81.139316%

01−28−2010 **Reported By** KENT DEVENPORT

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0		
MD 60	**TVD** 60	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 1/27/10 @ 8:00 AM. SET +/−60’ OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 1/25/10 @ 3:00 PM.

02−08−2010 **Reported By** KERRY SALES

DailyCosts: Drilling	$228,927	**Completion**	$0	**Daily Total**	$228,927		
Cum Costs: Drilling	$228,927	**Completion**	$0	**Well Total**	$228,927		
MD 2,413	**TVD** 2,413	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG’S AIR RIG #2 ON 2/01/2010. DRILLED 12−1/4" HOLE TO 2396.76’ GL (2412.76’ KB). ENCOUNTERED NO WATER. FLUID DRILLED HOLE FROM 1530’ WITH NO RETURNS. RAN 54 JTS (2384.76’) OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2400.76’ KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 5000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/180.5 BBLS FRESH WATER. FCP 100 PSI. BUMPED PLUG W/1000 PSI @ 06:00 PM, 2/05/2010. CHECKED FLOAT, FLOAT HELD. SHUT−IN CASING VALVE. NO RETURNS. WOC 2 HOURS. TOP JOB # 1: MIXED & PUMPED THROUGH 6’ OF 1" PIPE 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. NO RETURNS. WOC 2.25 HRS. TOP JOB # 2: MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. NO RETURNS. WOC 2.5 HRS. TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. NO RETURNS. WOC 2.5 HOURS. TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. NO RETURNS. WOC 6 HRS. TOP JOB # 5: MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. NO RETURNS. WOC 2.5 HOURS. TOP JOB # 6: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. NO RETURNS. WOC 6.5 HRS. TOP JOB # 7: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. NO RETURNS, WOC 2.5 HOURS.

TOP JOB # 8: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. RETURNS. WELL FULL AND STATIC, OBSERVE WELL FOR 1 HOUR.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 10 SURVEYS WHILE DRILLING HOLE @ 500' = .25 DEGREE, 1,000' = .25 DEGREE. 1250' = 1.25 DEGREE. 1410' = 2.5 DEGREE, 1500' = 1 DEGREE, 1680' = .75 DEGREE, 1800' = 1.5 DEGREE, 1980' 1 DEGREE, 2130' = 1 DEGREE AND 2340' = 1 DEGREE.

KERRY SALES NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 2/05/2010 @ 03:00 PM. KERRY SALES CONTACTED CAROL DANIELS WITH UDOGM OF SURFACE CASING & CEMENT JOB ON 2/05/2010 @ 03:00 PM.

04−10−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$181,671	**Completion**	$0	**Daily Total**	$181,671
Cum Costs: Drilling	$410,598	**Completion**	$0	**Well Total**	$410,598

MD	2,413	**TVD**	2,413	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO DRILL OUT CEMENT & SHOE

Start	End	Hrs	Activity Description
06:00	00:00	18.0	HSM W/ WESTROC TRUCKING AND RIG HANDS FOR 7/10 MILE MOVE.DERRICK DOWN @ 07:00 MIRU. TRUCKS RELEASED @ 13:00, DERRICK IN THE AIR @ 1400. PRE−SPUD WALKTHROUGH W/ TOOLPUSHER @ 23:00.
00:00	04:00	4.0	RIG ON DAYWORK @ 00:00 4−10−10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. INSTALL WEAR BUSHING. BLM NOTIFIED OF BOP TEST BY E−MAIL ON 4−7−2010 @ 21:18. NO BLM REPRESENTATIVE TO WITNESS TEST.
04:00	06:00	2.0	HSM. R/U WEATHERFORD TRS AND PU BHA & TOOLS. TAG CEMENT @ 2290'. R/D TRS.
			FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS − RIG MOVE, TEST BOPE, P/U BHA. FUEL − 6500, DEL − 9200 ON HAND, USED − 700.

04−11−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$25,402	**Completion**	$0	**Daily Total**	$25,402
Cum Costs: Drilling	$436,000	**Completion**	$0	**Well Total**	$436,000

MD	4,575	**TVD**	4,575	**Progress**	2,162	**Days**	1	**MW**	10.3	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4575'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2355', SHOE @ 2400'.
08:00	16:00	8.0	DRILLING 2413' − 3259'. WOB 15K, RPM 65/73, SPP 2100 PSI, DP 350 PSI, ROP 106 FPH. FIT FOR 10.5 EMW @ 2415'.
16:00	16:30	0.5	SURVEY 3179 @ 1.18 DEG.

16:30	02:30	10.0	DRILLING 3259' − 4291. WOB 15K, RPM 65/78, SPP 2000 PSI, DP 350 PSI, ROP 103 FPH.
02:30	03:00	0.5	SURVEY 4220' @ 2.3 DEG.
03:00	06:00	3.0	DRILLING 4291' − 4575' . WOB 15K, RPM 65/78, SPP 2100 PSI, DP 350 PSI, ROP 95 FPH.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS − LOADING PIPE RACK.
FUEL − 7800, USED − 1400.

06:00 SPUD 7 7/8" HOLE @ 08:00 HRS, 4/10/10.

04−12−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$35,749	**Completion**	$598	**Daily Total**	$36,347
Cum Costs: Drilling	$471,749	**Completion**	$598	**Well Total**	$472,347

MD	6,109	**TVD**	6,109	**Progress**	1,534	**Days**	2	**MW**	10.9	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6109'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING 4575' − 5233'. WOB 20K, RPM 65/78, SPP 2100 PSI, DP 350 PSI, ROP 88 FPH.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILLING 5233' − 6109'. WOB 20K, RPM 65/78, SPP 2100 PSI, DP 350 PSI, ROP 55 FPH.

BUCK CANYON 5616' − NORTH HORN 6186'
FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS − CONNECTIONS.
FUEL − 6028, USED − 1772.

04−13−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$29,314	**Completion**	$7,813	**Daily Total**	$37,127
Cum Costs: Drilling	$501,064	**Completion**	$8,411	**Well Total**	$509,475

MD	7,306	**TVD**	7,306	**Progress**	1,197	**Days**	3	**MW**	11.0	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7306'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING 6109'− 6424'. WOB 20K, RPM 55/70, SPP 2300 PSI, DP 350 PSI, ROP 49 FPH.
			NORTH HORN 6186' − PRICE RIVER 6477'
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILLING 6424' − 7306'. WOB 20K, RPM 50/68, SPP 2300 PSI, DP 350 PSI, ROP 52 FPH.
			PRICE RIVER 6477' − MIDDLE PRICE 7357'

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS − CONNECTIONS.
FUEL − 4255, USED − 1773.

04−14−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$26,140	**Completion**	$543	**Daily Total**	$26,683
Cum Costs: Drilling	$527,204	**Completion**	$8,954	**Well Total**	$536,158

MD	8,200	**TVD**	8,200	**Progress**	894	**Days**	4	**MW**	11.1	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TOH FOR NEW BIT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING 7306 − 7839’ − . WOB 20K, RPM 55/70, SPP 2300 PSI, DP 350 PSI, ROP 71 FPH. LOWER PRICE RIVER 8134’.
13:30	14:00	0.5	SERVICE RIG.
14:00	00:00	10.0	DRILLING 7839’ − 8200’. WOB 20K, RPM 55/70, SPP 2300 PSI, DP 350 PSI, ROP 36’ FPH. SEGO 8619’.
00:00	00:30	0.5	CIRCULATE, PUMP PILL.
00:30	02:00	1.5	TOOH TO 5000’.
02:00	06:00	4.0	WORK TIGHT HOLE 5000 − 4700’ CONTINUE TOOH.
			FULL CREWS, NO ACCIDENTS.
			CHECK COM, BOP DRILL
			SAFETY MEETINGS − LAST DAY.
			FUEL − 2567, USED − 1688.

04−15−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$38,435	**Completion**	$0	**Daily Total**	$38,435
Cum Costs: Drilling	$565,640	**Completion**	$8,954	**Well Total**	$574,594

MD	8,619	**TVD**	8,619	**Progress**	419	**Days**	5	**MW**	11.3	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8619’

Start	End	Hrs	Activity Description
06:00	11:30	5.5	WORK TIGHT HOLE 4310 − 4400’, CONTINUE TOOH. NOTIFIED BLM OF CSG RUN @ 10:00 AM.
11:30	12:00	0.5	LD JARS, REAMERS, MOTOR, CHANGE OUT BIT, PU MOTOR, & JARS.
12:00	12:30	0.5	SERVICE RIG.
12:30	20:00	7.5	TIH W/ BHA #2, & BIT #2. WORK TIGHT SPOTS 4275 −5010’.
20:00	21:00	1.0	PU PIPE AND WASH TO BOTTOM 8150 −8200’.
21:00	06:00	9.0	DRILLING 8200’ − 8619. WOB 20K, RPM 55/68, SPP 2300 PSI, DP 350 PSI, ROP 46’ FPH. SEGO 8619’.
			FULL CREWS, NO ACCIDENTS.
			CHECK COM, BOP DRILL
			SAFETY MEETINGS − PU DRILL PIPE.
			FUEL − 3534, USED − 1033.

04−16−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$30,130	**Completion**	$0	**Daily Total**	$30,130
Cum Costs: Drilling	$595,771	**Completion**	$8,954	**Well Total**	$604,725

MD	8,830	**TVD**	8,830	**Progress**	211	**Days**	6	**MW**	11.4	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RUNNING 4−1/2" CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLING 8619 − 8824’ . WOB 20K, RPM 55/68, SPP 2300 PSI, DP 350 PSI, ROP 41’ FPH. SEGO 8619’.
11:00	11:30	0.5	SERVICE RIG.
11:30	12:00	0.5	DRILLING 8824 − 8830’. WOB 20K, RPM 55/68, SPP 2300 PSI, DP 350 PSI, ROP 12’ FPH. REACHED TD @ 12:00 HRS, 4/15/10.
12:00	13:00	1.0	CIRCULATE BOTTOMS UP AND PUMP PILL.
13:00	19:00	6.0	WIPER TRIP/SHORT TRIP TO HWDP, WORK TIGHT SPOTS.
19:00	20:00	1.0	CIRCULATE AND CONDITION TO LDDP. HSM. R/U WESTATES TRS. MIX AND PUMP PILL.
20:00	02:30	6.5	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
02:30	06:00	3.5	HSM. RUN 4000’ OF 4 1/2", 11.6#, N−80, LT&C CSG, DETAILS ON NEXT REPORT. FULL CREWS, NO ACCIDENTS. CHECK COM, BOP DRILL. MUD WT. 11.4+ VIS SAFETY MEETINGS − RUN CSG. FUEL − 2567, USED − 967.

04−17−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$24,798	**Completion**	$146,848	**Daily Total**	$171,646
Cum Costs: Drilling	$620,569	**Completion**	$155,802	**Well Total**	$776,371

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HSM. RUN 4 1/2", 11.6#, N−80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8825’, 1 JT CSG40.30, FLOAT COLLAR @ 8782’, 58 JTS CSG, MJ @ 6448’, 62 JTS CSG, MJ @ 3963’, 98 JTS CSG (219 TOTAL). P/U JT # 220, TAG BOTTOM @ 8830’. L/D JT # 220. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. DROP BALL. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5689’. R/D TRS.
07:00	08:00	1.0	CIRCULATE AND CONDITION FOR CEMENT.
08:00	12:00	4.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 380 SX (124 BBLS, 695.4 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.83 YLD, H2O 9.78 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1290 SX (338 BBLS, 1896.3 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.96 GAL/SK + .125 LBM POLY−E−FLAKE. WASH UP TO RIG TANK, MANUALLY DROP PLUG AND DISPLACE W/136 BBLS FRESH WATER. FULL RETURNS THROUGHOUT − 8 BBLS CEMENT TO SURFACE. MAX PRESSURE 2500 PSI, BUMPED PLUG TO 4000 PSI. BLED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 1500 PSI, HOLD FOR 1 HOUR. BLED OFF CEMENT HEAD, FLOATS HELD. PACK OFF AND TEST HANGER TO 5000 PSI. FINISH R/D HALLIBURTON. CLEAN MUD TANKS.
12:00	06:00	18.0	RDRT ,WELD MUFFLER ON LP, BUILD UPSTEP ON FLOOR. BLM NOTIFIED BY E−MAIL 4/14/2010 @ 10:00, WERE NOT PRESENT TO WITNESS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS − RDRT. FUEL − 2000, USED − 567.

RIG MOVE 5/10 MILE TO CWU 1324−32 AT 07:00 04−17−2010 WITH WESTROC TRUCKING.

TRANSFER 5 JTS 4 1/2", 11.6#, N−80, LTC CSG (39.66,40.29,39.72,39.15,40.59') TOTAL 199.41' THREADS OFF) TO CWU 1324−32.

TRANSFER 2 MJ (19.64', 20.75' TOTAL 40.39' THREADS OFF) TO CWU 1324−32.

TRANSFER 2000 GALS DIESEL FUEL @ $2.955/GAL TO CWU 1324−32.

06:00 RIG RELEASED @ 12:00 HRS, 04−16−2010.

CASING POINT COST $614,170

04−21−2010 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$18,500	**Daily Total**	$18,500
Cum Costs: Drilling	$620,569	**Completion**	$174,302	**Well Total**	$794,871

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8782.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8756' TO 60'. EST CEMENT TOP @ 1220'. RDWL.

05−06−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,623	**Daily Total**	$1,623
Cum Costs: Drilling	$620,569	**Completion**	$175,925	**Well Total**	$796,494

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8782.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05−12−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$818	**Daily Total**	$818
Cum Costs: Drilling	$620,569	**Completion**	$176,743	**Well Total**	$797,312

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	10	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8782.0 **Perf :** 8034'−8586' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8308'−09', 8315'−16', 8320'−21', 8330'−31', 8410'−11', 8413'−14', 8438'−39', 8476'−77', 8544'−45', 8555'−56', 8573'−74', 8585'−86' @ 3 SPF & 120 DEG PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 27313 GAL 16# DELTA 200 W/95100# 20/40 SAND @ 2−5 PPG. MTP 5639 PSIG. MTR 50.6 BPM. ATP 4490 PSIG. ATR 47.2 BPM. ISIP 2777 PSIG. RD HALLIBURTON. STAGE #2: RUWL. SET 6K CFP AT 8255'. PERFORATE MPR/LPR FROM 8034'−35', 8051'−52', 8082'−83', 8101'−02', 8107'−08', 8117'−18', 8126'−27', 8138'−39', 8166'−67', 8177'−78', 8187'−88', 8203'−04', 8231'−32', 8235'−36' @ 2 SPF & 180 DEG PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7397 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 40860 GAL 16# DELTA 200 W/142500# 20/40 SAND @ 2−5 PPG. MTP 5944 PSIG. MTR 50.8 BPM. ATP 4573 PSIG. ATR 48 BPM. ISIP 3226 PSIG. RD HALLIBURTON. SDFN.

05−13−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$317,757	**Daily Total**	$317,757
Cum Costs: Drilling	$620,569	**Completion**	$494,500	**Well Total**	$1,115,069

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8782.0 **Perf :** 6492’−8586’ **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #3: SICP 2028 PSIG. RUWL. SET 6K CFP AT 8016’. PERFORATE MPR FROM 7852’−53’, 7864’−65’, 7868’−69’, 7888’−89’, 7900’−01’, 7907’−08’, 7914’−15’, 7919’−20’, 7947’−48’, 7951’−52’, 7968’−69’, 7973’−74’, 7993’−94’, 7999’−8000’ @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7402 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 32393 GAL 16# DELTA 200 W/111800# 20/40 SAND @ 2−5 PPG. MTP 5126 PSIG. MTR 50.5 BPM. ATP 4557 PSIG. ATR 47.8 BPM. ISIP 3378 PSIG. RD HALLIBURTON. STAGE #4: RUWL. SET 6K CFP AT 7840’. PERFORATE MPR FROM 7648’−49’, 7654’−55’, 7673’−74’, 7681’−82’, 7696’−97’, 7701’−02’, 7710’−11’, 7719’−20’, 7753’−54’, 7766’−67’, 7783’−84’, 7801’−02’, 7809’−10’, 7824’−25’ @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7336 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 48368 GAL 16# DELTA 200 W/169300# 20/40 SAND @ 2−5 PPG. MTP 5563 PSIG. MTR 50.8 BPM. ATP 4219 PSIG. ATR 48.5 BPM. ISIP 2929 PSIG. RD HALLIBURTON. STAGE #5: RUWL. SET 6K CFP AT 7540’. PERFORATE MPR FROM 7357’−58’, 7363’−64’, 7393’−94’, 7400’−01’, 7405’−06’, 7430’−31’, 7433’−34’, 7456’−57’, 7474’−75’, 7497’−98’, 7501’−02’, 7506’−07’, 7514’−15’, 7521’−22’ @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7431 GAL 16# LINEAR W/9600# 20/40 SAND @ 1−1.5 PPG, 33473 GAL 16# DELTA 200 W/117100# 20/40 SAND @ 2−5 PPG. MTP 5847 PSIG. MTR 51.7 BPM. ATP 4451 PSIG. ATR 47.8 BPM. ISIP 2455 PSIG. RD HALLIBURTON. STAGE #6: RUWL. SET 6K CFP AT 7340’. PERFORATE UPR FROM 7185’−86’, 7197’−98’, 7202’−03’, 7215’−16’, 7218’−19’, 7238’−39’, 7243’−44’, 7265’−66’, 7273’−74’, 7281’−82’, 7321’−22’, 7325’−26’ @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7496 GAL 16# LINEAR W/9600# 20/40 SAND @ 1−1.5 PPG, 26263 GAL 16# DELTA 200 W/90500# 20/40 SAND @ 2−5 PPG. MTP 5989 PSIG. MTR 52.4 BPM. ATP 5011 PSIG. ATR 44.8 BPM. ISIP 2326 PSIG. RD HALLIBURTON. STAGE #7: RUWL. SET 6K CFP AT 7150’. PERFORATE UPR FROM 6824’−25’, 6834’−35’, 6859’−60’, 6910’−11’, 6918’−19’, 6970’−71’, 6983’−84’, 7003’−04’, 7014’−15’, 7049’−50’, 7078’−79’, 7083’−84’, 7118’−19’, 7125’−26’ @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7269 GAL 16# LINEAR W/9300# 20/40 SAND @ 1−1.5 PPG, 43505 GAL 16# DELTA 200 W/153700# 20/40 SAND @ 2−5 PPG. MTP 5588 PSIG. MTR 50.8 BPM. ATP 3925 PSIG. ATR 48.9 BPM. ISIP 2420 PSIG. RD HALLIBURTON. STAGE #8: RUWL. SET 6K CFP AT 6800’. PERFORATE UPR FROM 6492’−93’, 6510’−11’, 6529’−30’, 6537’−38’, 6579’−80’, 6604’−05’, 6614’−15’, 6623’−24’, 6632’−33’, 6676’−77’, 6688’−89’, 6698’−99’, 6774’−75’, 6781’−82’ @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 44169 GAL 16# DELTA 200 W/157100# 20/40 SAND @ 2−5 PPG. MTP 5339 PSIG. MTR 51.8 BPM. ATP 3542 PSIG. ATR 48.7 BPM. ISIP 2461 PSIG. RD HALLIBURTON. RUWL. SET 6K CBP AT 6384’. RD CUTTERS WL. SDFN.

05−15−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$20,063	**Daily Total**	$20,063
Cum Costs: Drilling	$620,569	**Completion**	$514,563	**Well Total**	$1,135,132

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8782.0 **Perf :** 6492'−8586' **PKR Depth :** 0.0

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 6384'. RU TO DRILL OUT PLUGS. SDFN.

05−18−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$53,418	**Daily Total**	$53,418
Cum Costs: Drilling	$620,569	**Completion**	$567,981	**Well Total**	$1,188,550

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	13	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8782.0 **Perf :** 6492'−8586' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6384', 6800', 7150', 7340', 7540', 7840', 8016', & 8255'. CLEANED OUT TO 8690'. LANDED TUBING @ 7363' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 15 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1750 PSIG. 63 BFPH. RECOVERED 1006 BLW. 8594 BLWTR. TUBING DETAIL LENGTH PUMP OFF BIT SUB .91' 1 JT 2−3/8" 4.7# N−80 TBG 32.48' XN NIPPLE 1.30' 225 JTS 2−3/8" 4.7# N−80 TBG 7312.10' BELOW KB 16.00' LANDED @ 7362.79' KB

05−19−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$5,165	**Daily Total**	$5,165
Cum Costs: Drilling	$620,569	**Completion**	$573,146	**Well Total**	$1,193,715

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	14	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8782.0 **Perf :** 6492'−8586' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1250 PSIG & CP 1900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 5/18/10. FLOWED 1200 MCFD RATE ON 24/64" POS CHOKE. STATIC 271. QUESTAR METER #008477. FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2050 PSIG. 54 BFPH. RECOVERED 1254 BLW. 7340 BLWTR. 931 MCFD RATE. FLOWBACK UNIT − ON TODAY.

05−20−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$2,935	**Daily Total**	$2,935

Cum Costs: Drilling	$620,569	**Completion**	$576,081	**Well Total**	$1,196,650		
MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8782.0 **Perf :** 6492’−8586’ **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1750 PSIG. 48 BFPH. RECOVERED 1236 BLW. 6104 BLWTR. 1044 MCFD RATE. FLOWED 1048 MCF, 0 BC & 1254 BW IN 24 HRS ON 24/64" CHOKE. TP 1025 PSIG, CP 1925 PSIG.

05−21−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$7,175	**Daily Total**	$7,175		
Cum Costs: Drilling	$620,569	**Completion**	$583,256	**Well Total**	$1,203,825		
MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	16	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8782.0 **Perf :** 6492’−8586’ **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1550 PSIG. 43 BFPH. RECOVERED 1080 BLW. 5024 BLWTR. 1300 MCFD RATE. FLOWED 1141 MCF, 5 BC & 1236 BW IN 24 HRS ON 24/64" CHOKE. TP 890 PSIG, CP 1660 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Chapita Wells

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Chaptia Wells Unit 1400-32X

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-047-50766

3. ADDRESS OF OPERATOR: 1060 EAST HWY 40 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 781-9145

10 FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1105 FSL & 2631 FWL 39.988275 Lat 109.350739 Lon
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 9S 23E S

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 1/27/2010

15. DATE T.D. REACHED: 4/15/2010

16. DATE COMPLETED: 5/18/2010 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5287' GL

18. TOTAL DEPTH: MD 8,830 TVD

19. PLUG BACK T.D.: MD 8,782 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL/CCL/VDL/GR

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,401		1300		0	
7.875	4.5 N-80	11.6	0	8,825		1670		1220	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,363							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesaverde	6,492	8,586		
(B)				
(C)				
(D)				

27. PERFORATION RECORD 6492

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
8,308	8,586		3/SPF	Open ☐ Squeezed ☐
8,034	8,236		2/SPF	Open ☐ Squeezed ☐
7,852	8,000		2/SPF	Open ☐ Squeezed ☐
7,648	7,825		2/SPF	Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8308-8586	34,923 GALS OF GELLED WATER & 104,600# 20/40 SAND
8034-8236	48,477 GALS OF GELLED WATER & 152,000# 20/40 SAND
7852-8000	40,015 GALS OF GELLED WATER & 121,300# 20/40 SAND

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: PRODUCING

(5/2000) (CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
5/18/2010	5/23/2010	24		3	977	802	Flows

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
24/64	700	1,415					3	977	802	Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,492	8,586		Green River	1,226
				Birds Nest Zone	1,550
				Mahogany	2,111
				Uteland Butte	4,268
				Wasatch	4,371
				Chapita Wells	4,975
				Buck Canyon	5,662
				Price River	6,467
				Middle Price River	7,365

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mickenzie Gates TITLE Operations Clerk

SIGNATURE Mickenzie Gates DATE 6/18/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Chapita Wells Unit 1400-32X – ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7357- 7522	2/spf
7185-7326	3/spf
6824-7126	2/spf
6492-6782	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7648-7825	55,924 GALS GELLED WATER & 178,800# 20/40 SAND
7357- 7522	41,124 GALS GELLED WATER & 126,700# 20/40 SAND
7185-7326	33,979 GALS GELLED WATER & 100,100# 20/40 SAND
6824-7126	50,994 GALS GELLED WATER & 163,000# 20/40 SAND
6492-6782	51,796 GALS GELLED WATER & 166,600# 20/40 SAND

Perforated the Lower Price River from 8308'-09', 8315'-16', 8320'-21', 8330'-31', 8410'-11', 8413'-14', 8438'-39', 8476'-77', 8544'-45', 8555'-56', 8573'-74', 8585'-86' w/ 3 spf.

Perforated the Middle/Lower Price River from 8034'-35', 8051'-52', 8082'-83', 8101'-02', 8107'-08', 8117'-18', 8126'-27', 8138'-39', 8166'-67', 8177'-78', 8187'-88', 8203'-04', 8231'-32', 8235'-36' w/ 2 spf.

Perforated the Middle Price River from 7852'-53', 7864'-65', 7868'-69', 7888'-89', 7900'-01', 7907'-08', 7914'-15', 7919'-20', 7947'-48', 7951'-52', 7968'-69', 7973'-74', 7993'-94', 7999'-8000' w/ 2 spf.

Perforated the Middle Price River from 7648'-49', 7654'-55', 7673'-74', 7681'-82', 7696'-97', 7701'-02', 7710'-11', 7719'-20', 7753'-54', 7766'-67', 7783'-84', 7801'-02', 7809'-10', 7824'-25' w/ 2 spf.

Perforated the Middle Price River from 7357'-58', 7363'-64', 7393'-94', 7400'-01', 7405'-06', 7430'-31', 7433'-34', 7456'-57', 7474'-75', 7497'-98', 7501'-02', 7506'-07', 7514'-15', 7521'-22' w/ spf.

Perforated the Upper Price River from 7185'-86', 7197'-98', 7202'-03', 7215'-16', 7218'-19', 7238'-39', 7243'-44', 7265'-66', 7273'-74', 7281'-82', 7321'-22', 7325'-26' w/ 3 spf.

Perforated the Upper Price River from 6824'-25', 6834'-35', 6859'-60', 6910'-11', 6918'-19', 6970'-71', 6983'-84', 7003'-04', 7014'-15', 7049'-50', 7078'-79', 7083'-84', 7118'-19', 7125'-26' w/ 2 spf.

Perforated the Upper Price River from 6492'-93', 6510'-11', 6529'-30', 6537'-38', 6579'-80', 6604'-05', 6614'-15', 6623'-24', 6632'-33', 6676'-77', 6688'-89', 6698'-99', 6774'-75', 6781'-82' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8151
Sego	8669

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.

Operator Account Number: N 9550

Address: 1060 East Highway 40

city Vernal

state UT zip 84078

Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50766	CHAPITA WELLS UNIT 1400-32X	SESW	32	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	13650	1/27/2010	2/18/10

Comments: MESAVERDE ✓

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40311	CHAPITA WELLS UNIT 1402-33	SWNW	33	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	13650	1/29/2010	2/18/10

Comments: MESAVERDE ✓

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40312	CHAPITA WELLS UNIT 1403-33	SENW	33	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	13650	2/2/2010	2/18/10

Comments: MESAVERDE ✓

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates
Name (Please Print)

Mickenzie Gates
Signature

Operations Clerk
Title

2/4/2010
Date

RECEIVED
FEB 08 2010
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(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1400-32X

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43047507660000

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1105 FSL 2631 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/16/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Connect

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CWU 1400-32X has been connected to Davies Road Facility on June 16, 2014. All wells producing at the Davies Road Facility are within PA# A-Z, AA-BB, UTU63013BF.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 16, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Donna J Skinner	303 262-9467	Sr. Regulatory Assistant
SIGNATURE		**DATE**
N/A		6/16/2014

RECEIVED: Jun. 16, 2014