

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER CWU 1115-27		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0344A		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1784 FSL 1883 FEL	NWSE	27	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1784 FSL 1883 FEL	NWSE	27	9.0 S	23.0 E	S
At Total Depth	1784 FSL 1883 FEL	NWSE	27	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1784		23. NUMBER OF ACRES IN DRILLING UNIT 640		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1190		26. PROPOSED DEPTH MD: 8690 TVD: 8690		
27. ELEVATION - GROUND LEVEL 5234		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kaylene Gardner	TITLE Regulatory Administrator	PHONE 435 781-9111
SIGNATURE	DATE 09/03/2009	EMAIL kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047507190000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8990		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8690	11.6			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

EOG RESOURCES, INC.

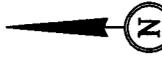
Well location, CWU #1115-27, located as shown in the NW 1/4 SE 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



S C A L E
C E R T I F I C A T E

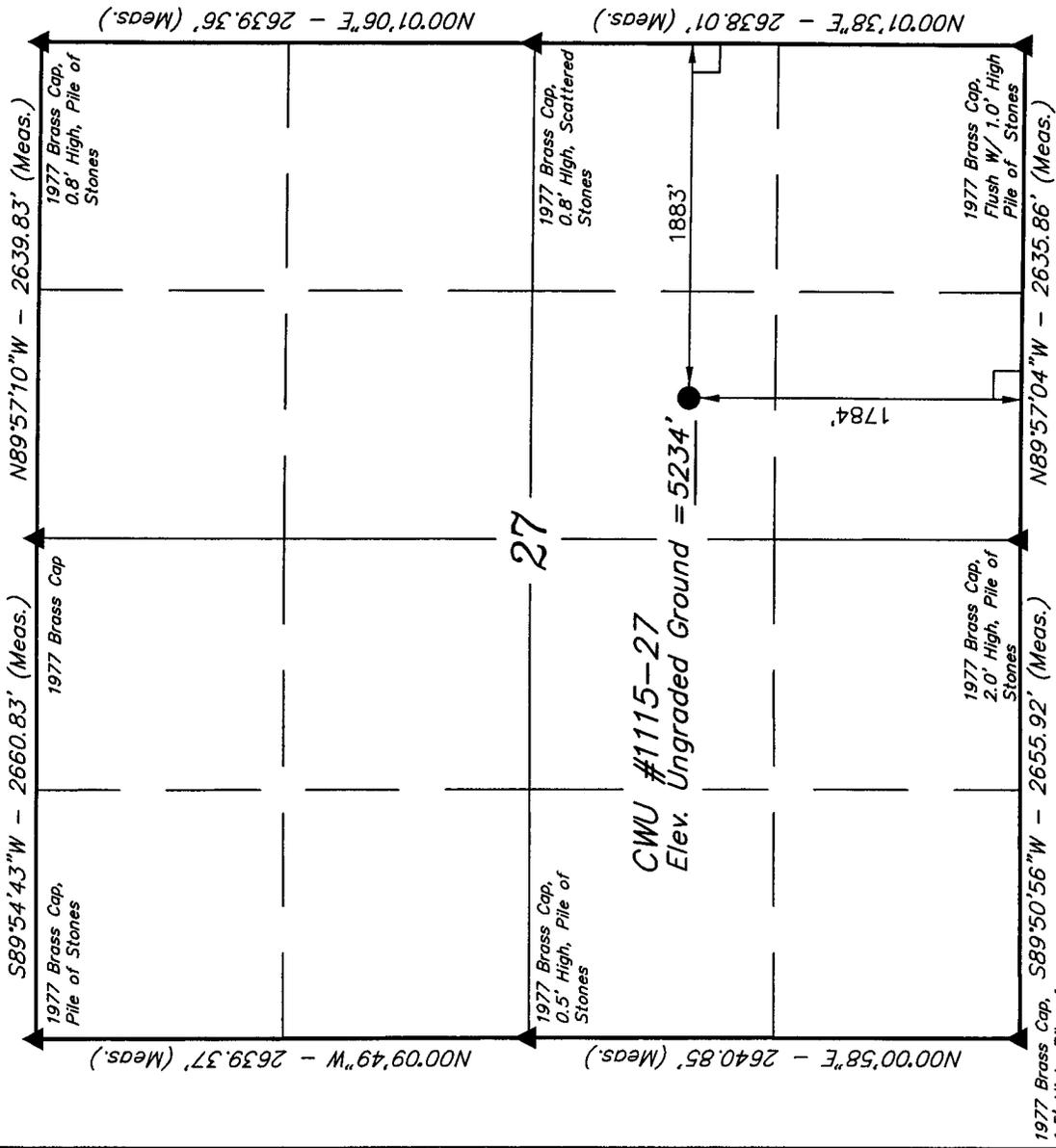
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	12-1-05	DATE DRAWN:	12-19-05
PARTY	G.S. T.A. K.G.	REFERENCES	G.L.O. PLAT		
WEATHER	COLD	FILE	EOG RESOURCES, INC.		

T9S, R23E, S.L.B.&M.



(NAD 83)
LATITUDE = 40°00'16.59" (40.004608)
LONGITUDE = 109°18'37.13" (109.310314)
(NAD 27)
LATITUDE = 40°00'16.71" (40.004642)
LONGITUDE = 109°18'34.69" (109.309636)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

DRILLING PLAN

CHAPITA WELLS UNIT 1115-27
NW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,248		Shale	
Birdsnest Zone	1,520		Dolomite	
Mahogany Oil Shale Bed	2,124		Shale	
Wasatch	4,337		Sandstone	
Chapita Wells	4,917		Sandstone	
Buck Canyon	5,591		Sandstone	
North Horn	6,172		Sandstone	
KMV Price River	6,355	Primary	Sandstone	Gas
KMV Price River Middle	7,162	Primary	Sandstone	Gas
KMV Price River Lower	7,948	Primary	Sandstone	Gas
Sego	8,477		Sandstone	
TD	8,690			

Estimated TD: 8,690' or 200'± below TD

Anticipated BHP: 4,745 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A-252	STC		1,880 PSI	10,000#
Surface	12 1/4"	0-2,300 KB±	9 5/8"	36.0#	J-55	STC	2,020 PSI	3,520 PSI	394,00#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6,350 PSI	7,780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

CHAPITA WELLS UNIT 1115-27
NW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CHAPITA WELLS UNIT 1115-27
NW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and GR

DRILLING PLAN

CHAPITA WELLS UNIT 1115-27
NW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 112 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 847 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

CHAPITA WELLS UNIT 1115-27
NW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

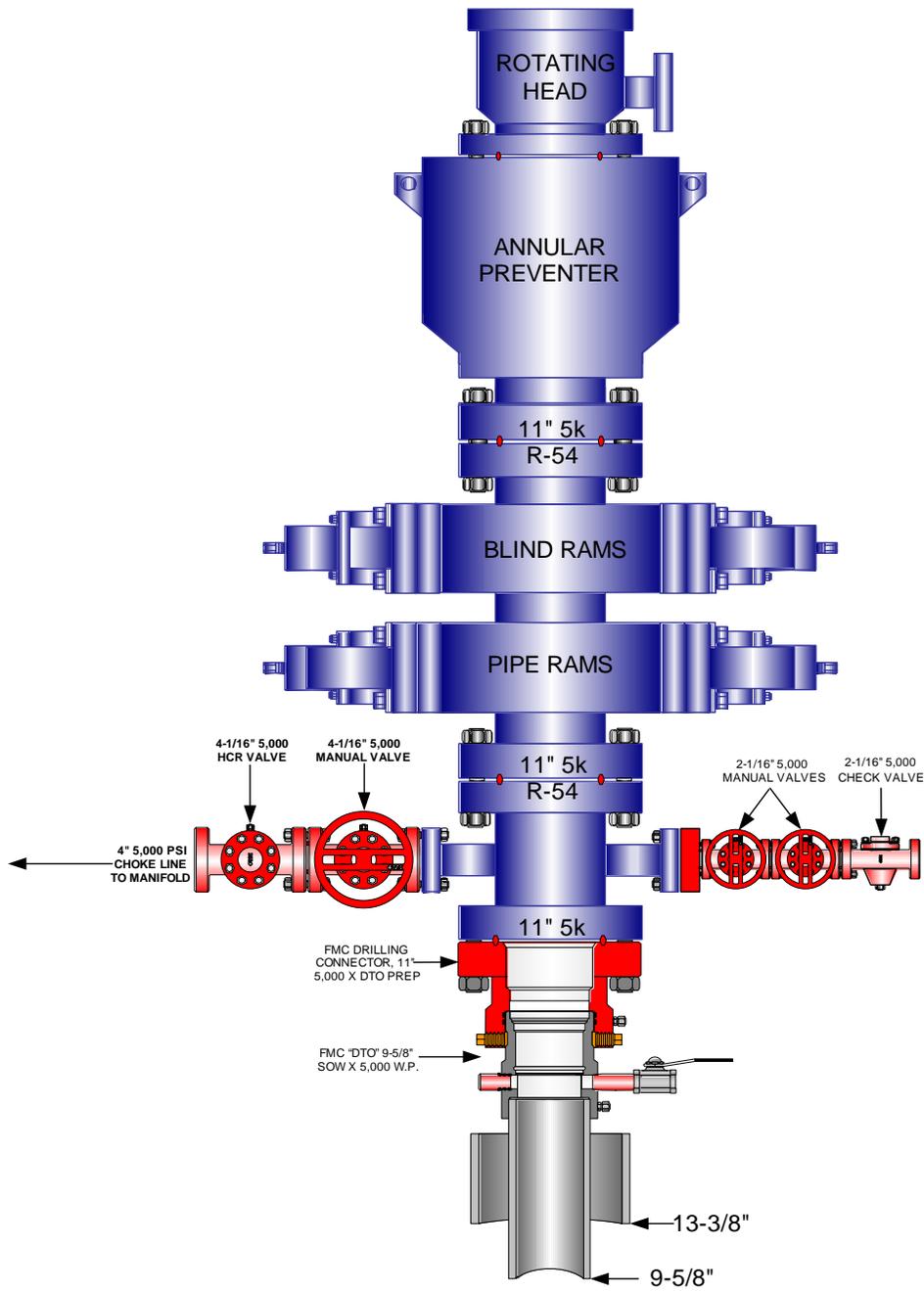
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

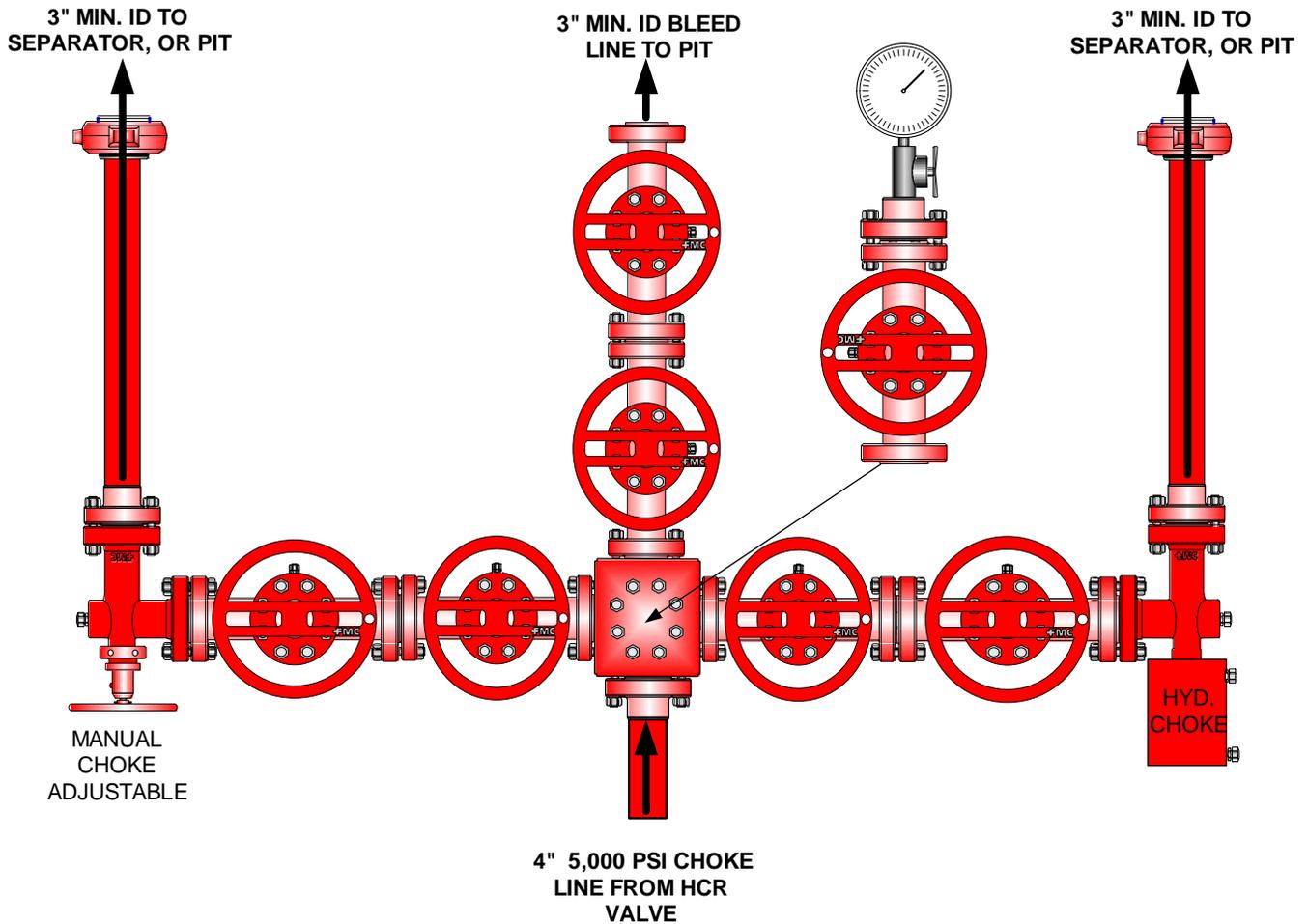
1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1115-27
NWSE, Section 27, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325-feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056-feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1071-feet long with a 8-foot right-of-way, disturbing approximately 0.20 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056-feet in length, Culvert's will be installed as needed. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located within lease and will not require an off-lease right-of-way.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1071' x 40'. The proposed pipeline leaves the western edge of the well pad (Federal Lease UTU0344A) proceeding in a easterly direction for an approximate distance of 1071-feet tying into an existing pipeline in the NWSE of Section 27, T9S, R23E (Federal Lease UTU0344A). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWSE of section 27, township 9S, range 23E, proceeding easterly for an approximate distance of 1071-feet to the NWSE of section 27, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the access road.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or **White River Evaporation Ponds 1, or 2**, or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilling utilizing a closed loop system. The closed loop system will be installed in a manner that preventing leaks, breaks, or discharge. Drill

cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on location. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and drill seeded with the prescribed seed mixture for this location.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on April 24, 2006 MOAC Report # 06-38. A paleontological survey was conducted and submitted by Intermountain Paleo on February 9, 2006, IPC Report # 05-180.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
Regulatory Administrator
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1115-27 Well, located in the NWSE, of Section 27, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 3, 2009
Date

Kaylene R. Gardner Regulatory Administrator

Onsite Date: September 1, 2009

EOG RESOURCES, INC.
CWU #1115-27
SECTION 27, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #814-27 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1091-27 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1092-27 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN NORTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.5 MILES.

EOG RESOURCES, INC.

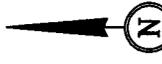
Well location, CWU #1115-27, located as shown in the NW 1/4 SE 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



S C A L E
CERTIFICATE

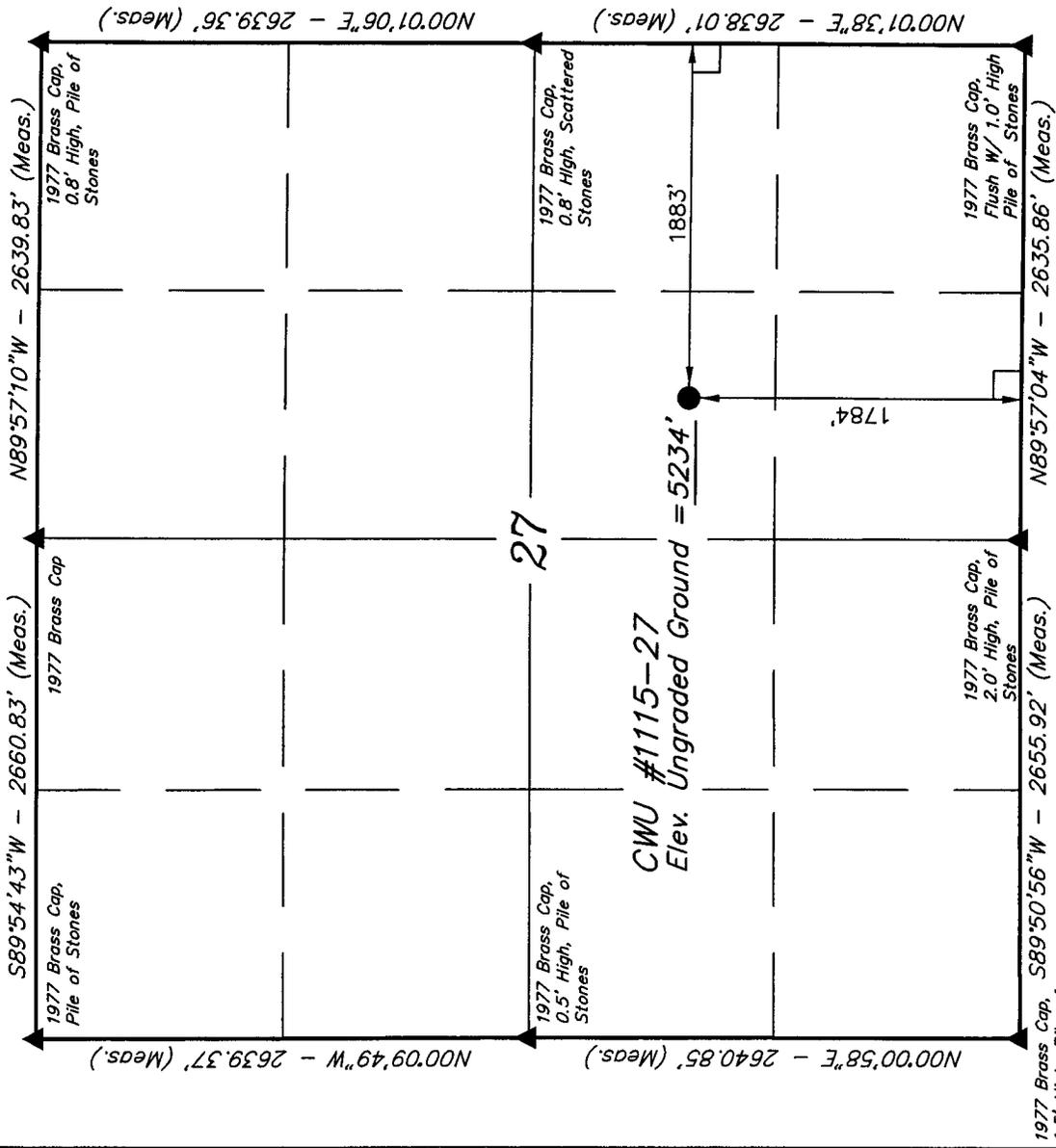
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	12-1-05	DATE DRAWN:	12-19-05
PARTY	G.S. T.A. K.G.	REFERENCES	G.L.O. PLAT		
WEATHER	COLD	FILE	EOG RESOURCES, INC.		

T9S, R23E, S.L.B.&M.



(NAD 83)
LATITUDE = 40°00'16.59" (40.004608)
LONGITUDE = 109°18'37.13" (109.310314)
(NAD 27)
LATITUDE = 40°00'16.71" (40.004642)
LONGITUDE = 109°18'34.69" (109.309636)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

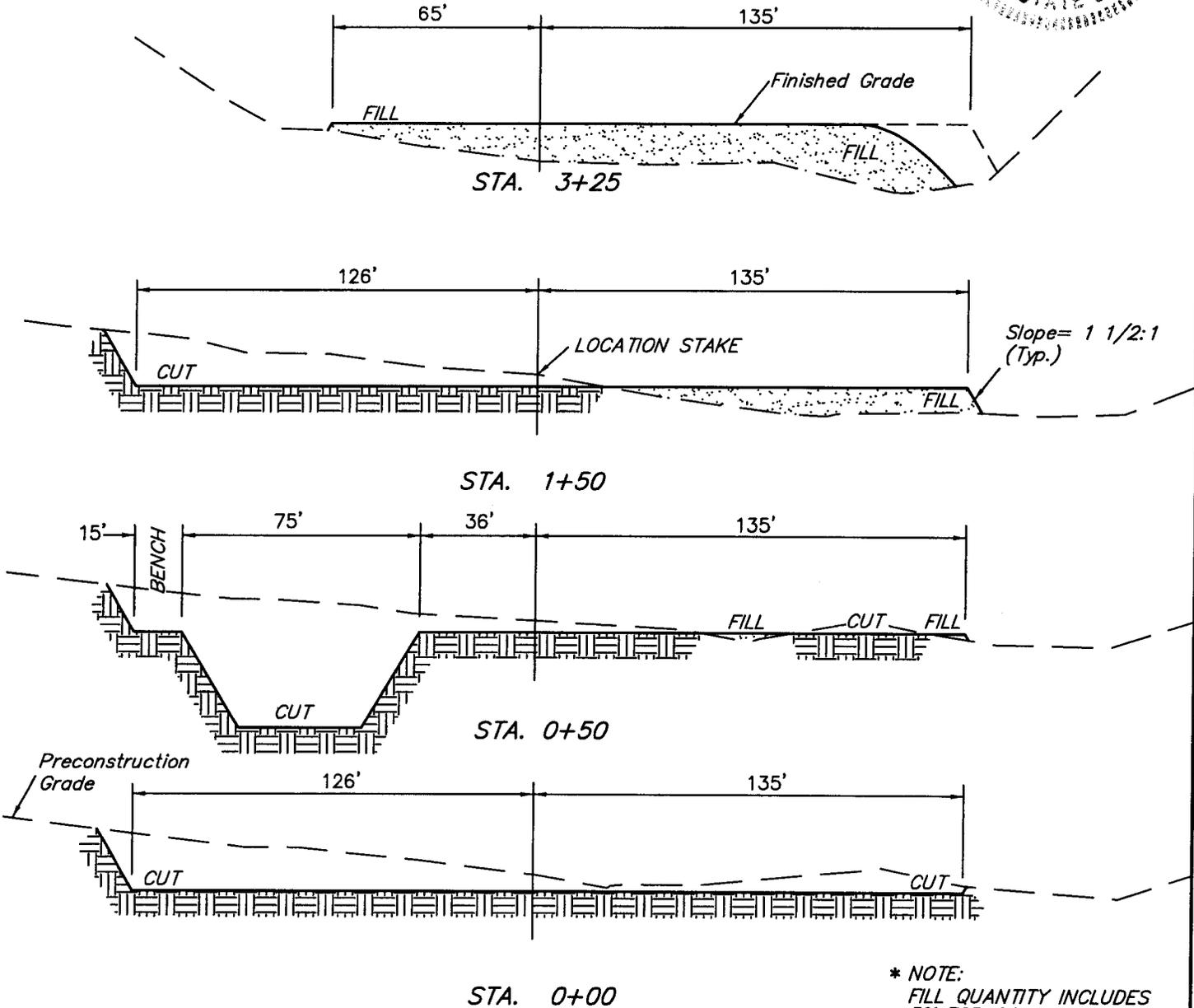
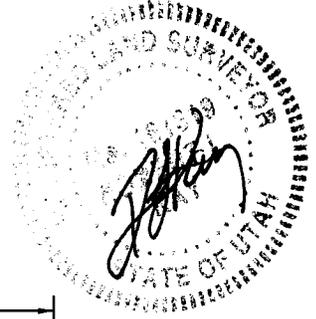
CWU #1115-27

SECTION 27, T9S, R23E, S.L.B.&M.

1784' FSL 1883' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-19-05
Drawn By: K.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,610 Cu. Yds.
Remaining Location	= 6,520 Cu. Yds.
TOTAL CUT	= 8,130 CU.YDS.
FILL	= 4,860 CU.YDS.

EXCESS MATERIAL	= 3,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,270 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1115-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T9S, R23E, S.L.B.&M.

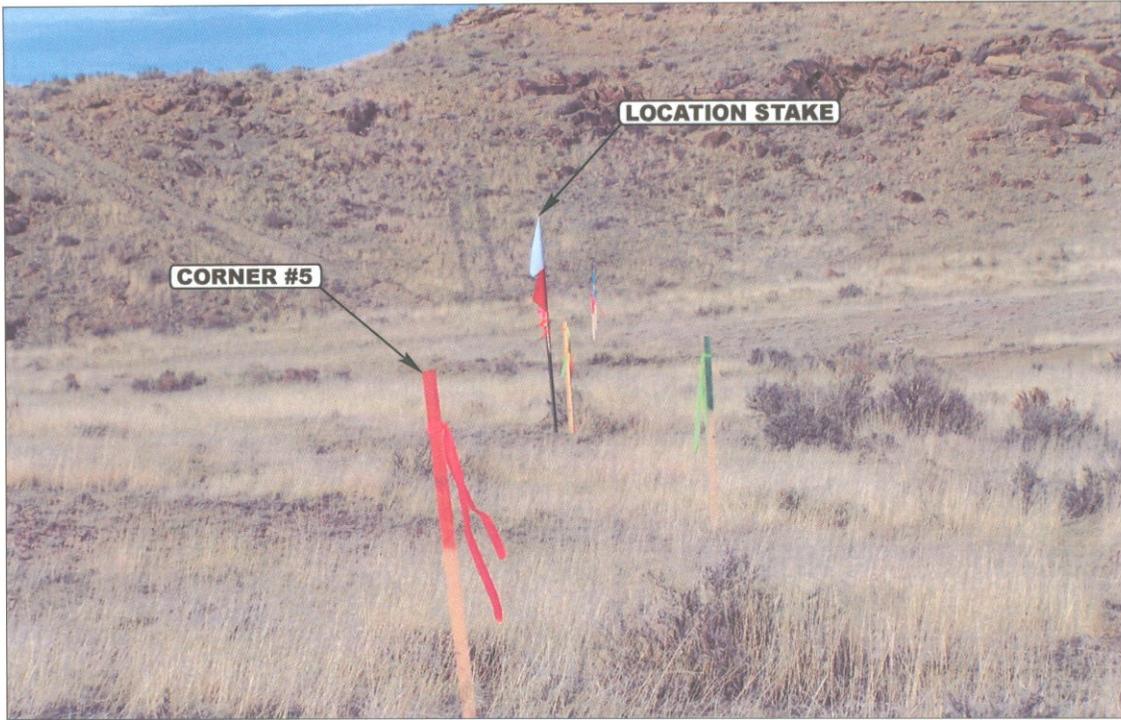


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

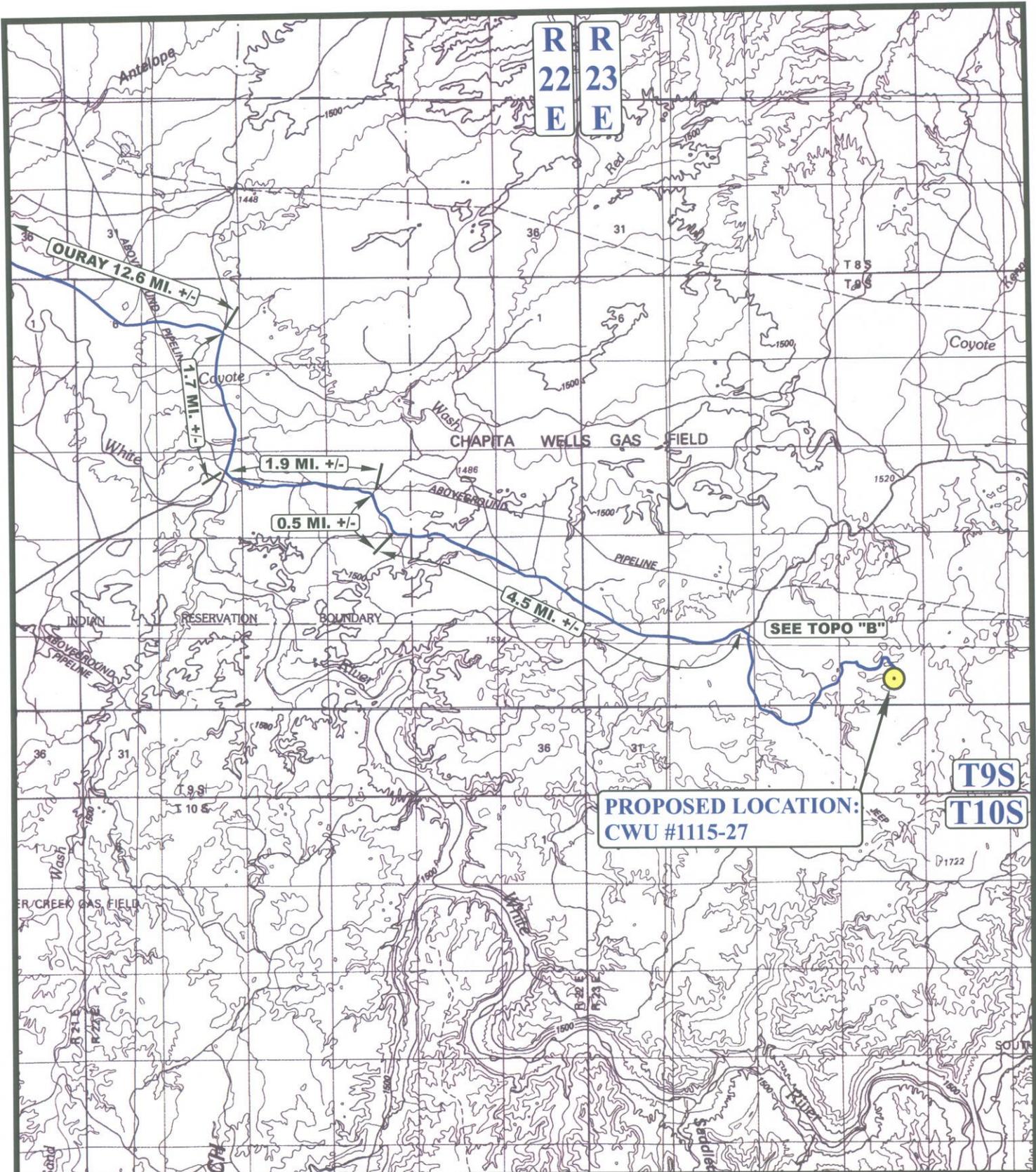
12 05 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #1115-27**

**T9S
T10S**

LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

**CWU #1115-27
SECTION 27, T9S, R23E, S.L.B.&M.
1784' FSL 1883' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

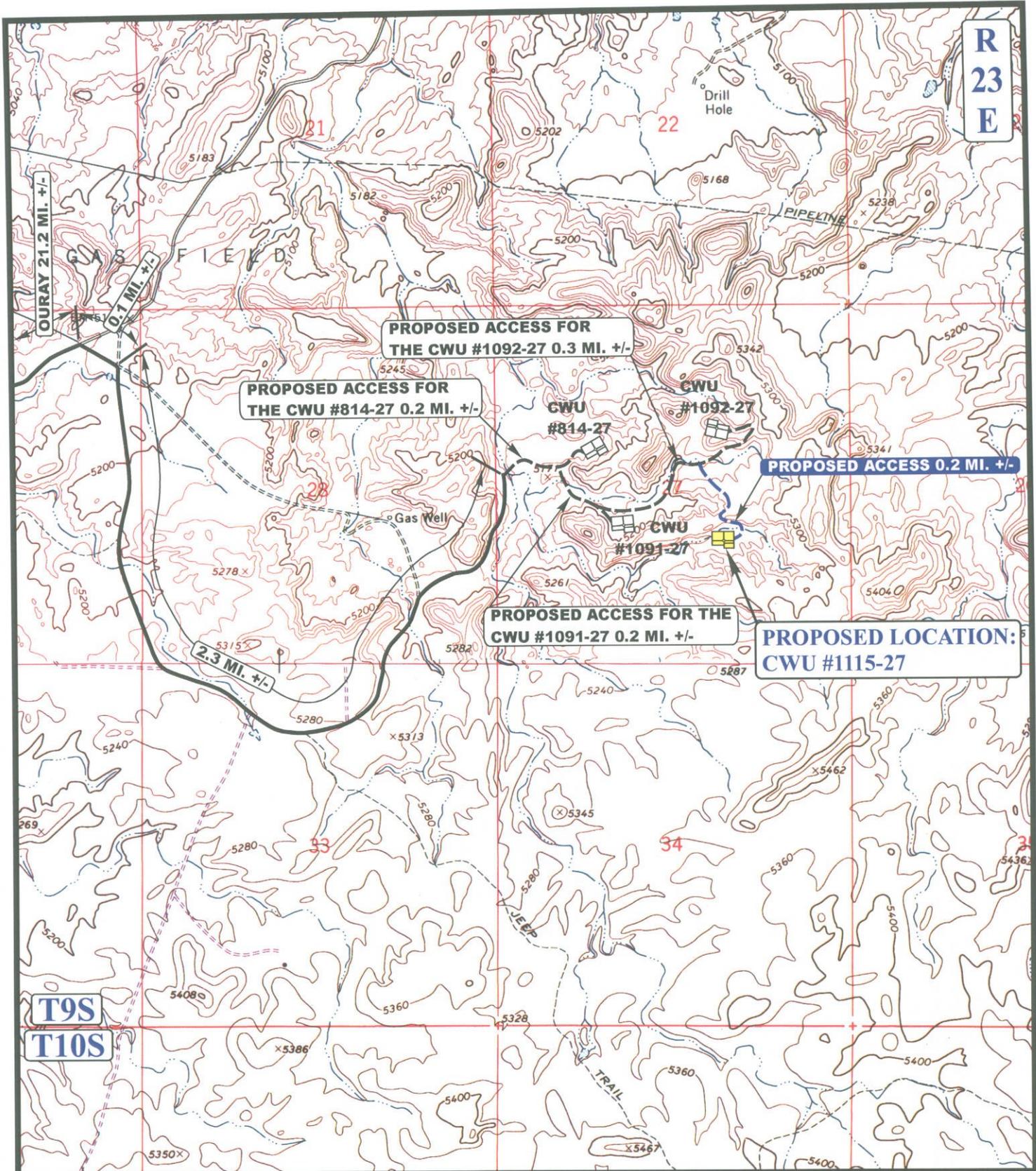
12 05 05
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1115-27
SECTION 27, T9S, R23E, S.L.B.&M.
1784' FSL 1883' FEL



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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

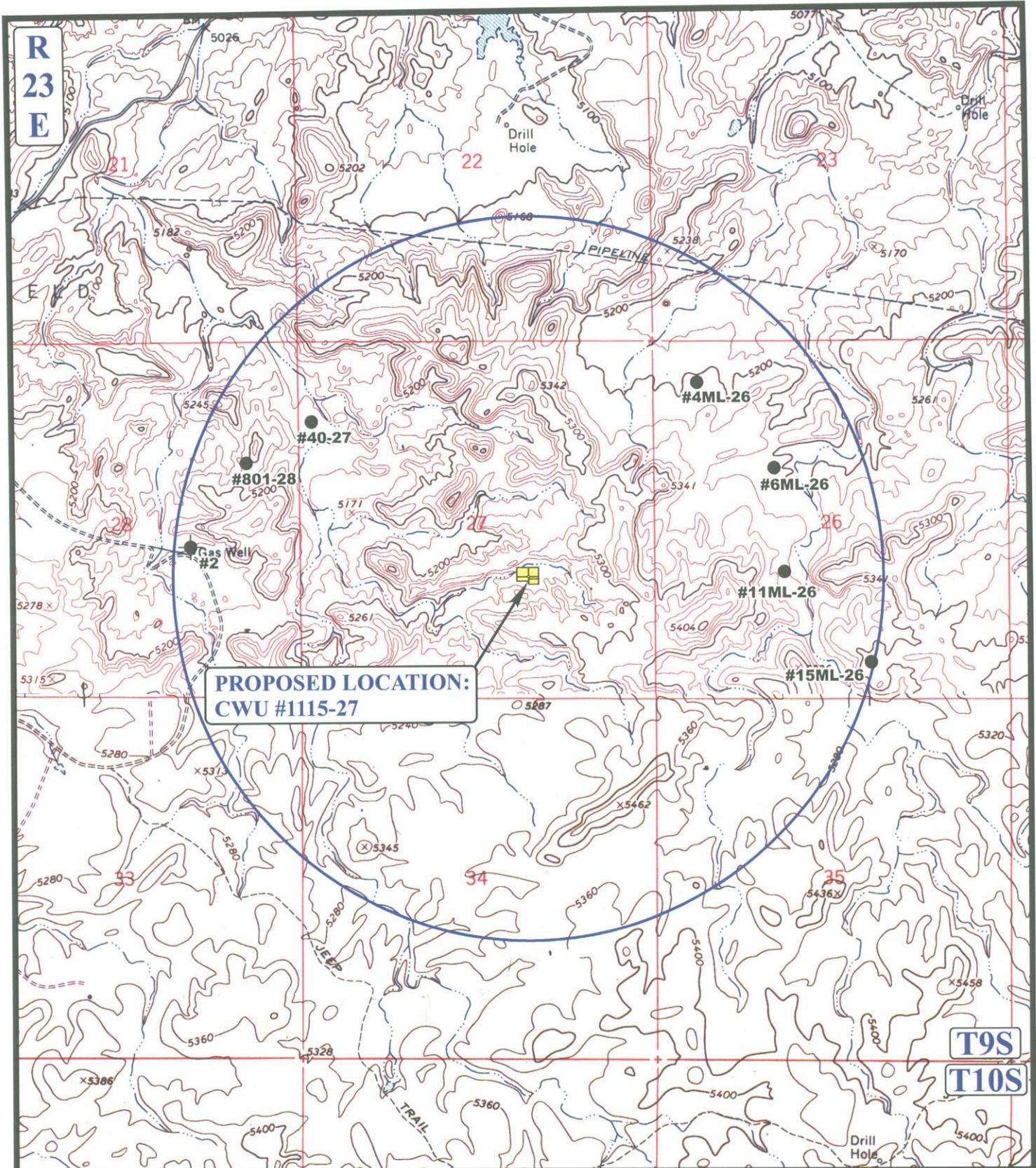
12 05 05
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1115-27**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1115-27
SECTION 27, T9S, R23E, S.L.B.&M.
1784' FSL 1883' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

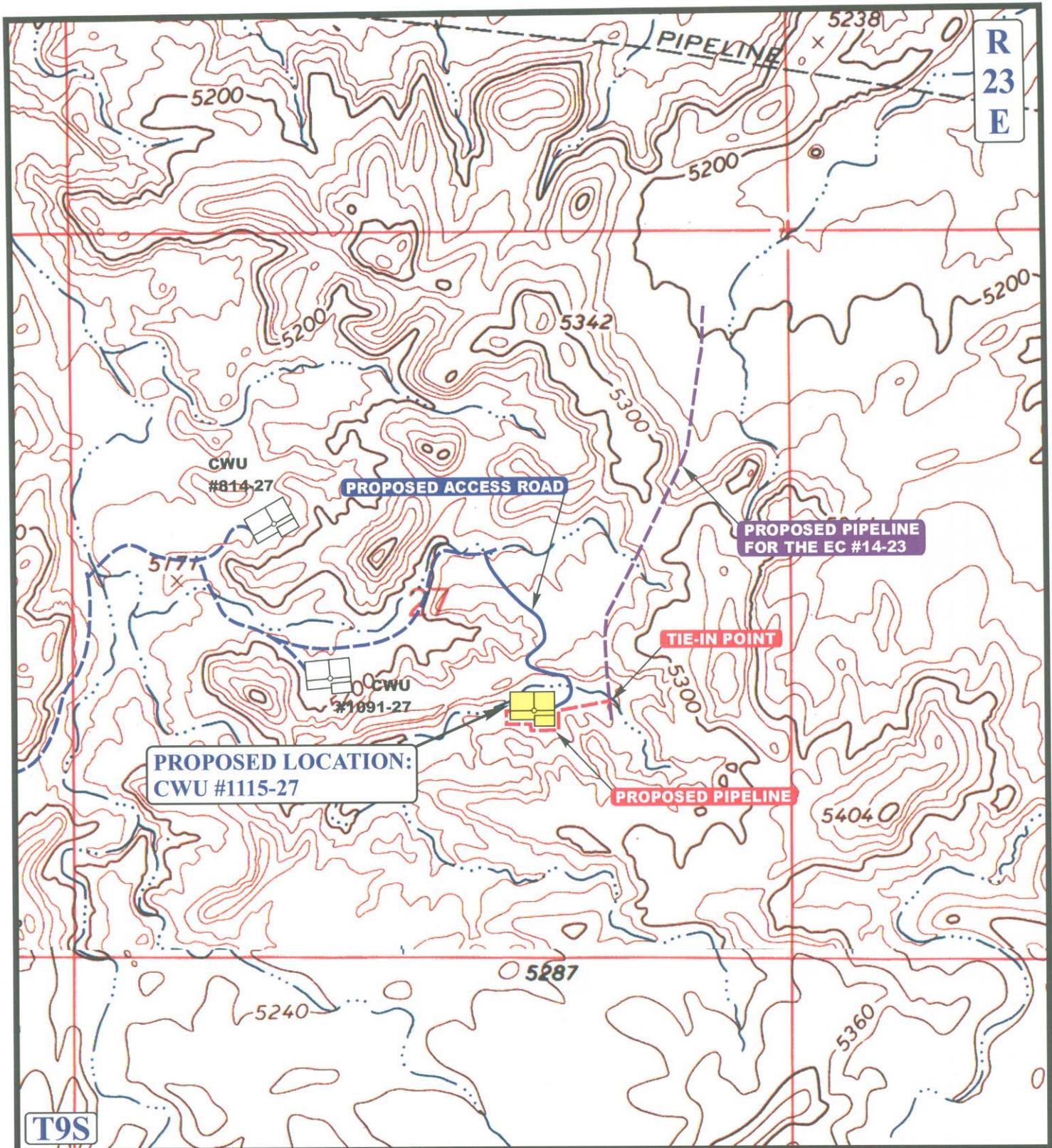
12 05 05
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1071' +/-

LEGEND:

- — — — — PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1115-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 1784' FSL 1883' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

12 05 05
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: B.C.

REVISED: 00-00-00



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 4, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MESA VERDE)

43-047-50718	CWU 1266-22 Sec 22 T09S R23E 0327 FSL 0464 FEL	
43-047-50719	CWU 1115-27 Sec 27 T09S R23E 1784 FSL 1883 FEL	
43-047-50720	CWU 1140-18 Sec 18 T09S R23E 2010 FSL 1898 FEL	
43-047-50721	CWU 1528-20 Sec 20 T09S R23E 0471 FNL 0570 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-4-09

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 9/3/2009

API NO. ASSIGNED: 43047507190000

WELL NAME: CWU 1115-27

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: NWSE 27 090S 230E

Permit Tech Review:

SURFACE: 1784 FSL 1883 FEL

Engineering Review:

BOTTOM: 1784 FSL 1883 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.00464

LONGITUDE: -109.30966

UTM SURF EASTINGS: 644284.00

NORTHINGS: 4429431.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0344A

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - NM2308
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 49-225
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
Unit: CHAPITA WELLS
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
Board Cause No: Cause 179-8
 - Effective Date:** 8/10/1999
 - Siting:** Suspends General Siting
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1115-27
API Well Number: 43047507190000
Lease Number: UTU0344A
Surface Owner: FEDERAL
Approval Date: 9/10/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

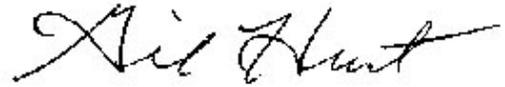
Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive, flowing style with a long horizontal stroke at the end.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1115-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047507190000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1784 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/19/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization to change the logs for the referenced well from CBL/CCL/GR to CBL/CCL/VDL/GR.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 26, 2010
 By: *Derek Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/19/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1115-27
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1784 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/26/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 31, 2010

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/26/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047507190000

API: 43047507190000

Well Name: CWU 1115-27

Location: 1784 FSL 1883 FEL QTR NWSE SEC 27 TWP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 9/10/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 8/26/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: August 31, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1115-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047507190000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1784 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/6/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: 09/07/2011
 By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/6/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047507190000

API: 43047507190000

Well Name: CWU 1115-27

Location: 1784 FSL 1883 FEL QTR NWSE SEC 27 TWNP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 9/10/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mickenzie Gates

Date: 9/6/2011

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1115-27	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047507190000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1784 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/29/2011 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
EOG Resources, Inc. spud the referenced well on September 29, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/3/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047507190000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1784 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on September 29, 2011. <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY </div>		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/3/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 10/18/2011.																																
<p style="margin: 0;">Accepted by the</p> <p style="margin: 0;">Utah Division of</p> <p style="margin: 0;">Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p>																																
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant																														
SIGNATURE N/A	DATE 10/18/2011																															

06:00 06:00 24.0 0 0 DOING FINAL BLADING,& WORKING ON CLOSED LOOP IS 85%.

09-28-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 DOING FINAL BLADING,& WORKING ON CLOSED LOOP 90%.

09-29-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 ROAD & LOCATION ARE BUILT, WILL START CLOSED LOOP.

09-30-2011 **Reported By** ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 9/29/11 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 9/28/11 @ 09:51 AM.

10-01-2011 **Reported By** ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO SURFACE RIG

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 LOCATION IS COMPLETE. WO SURFACE RIG.

10-03-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, WILL COMPLETE CLOSED LOOP WHEN THE BUCKET RIG MOVES OFF.

10-04-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE. WILL START HAULING ON CLOSED LOOP 10/5/11.

10-05-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION BUILD IS COMPLETE, HAULING ON CLOSED LOOP.

10-06-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, HAULING ON CLOSED LOOP. NO WORK TODAY RAINED OUT!

10-10-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	WILL FINISH CLOSED LOOP TODAY.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50719	Chapita Wells Unit 1115-27		NWSE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18250	9/29/2011		10/14/11		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Signature

Regulatory Assistant

Title

9/29/2011

Date

RECEIVED

OCT 03 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1115-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047507190000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1784 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/29/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU89013

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/3/2011	

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, WILL COMPLETE CLOSED LOOP WHEN THE BUCKET RIG MOVES OFF.

10-04-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE. WILL START HAULING ON CLOSED LOOP 10/5/11.

10-05-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION BUILD IS COMPLETE, HAULING ON CLOSED LOOP.

10-06-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, HAULING ON CLOSED LOOP. NO WORK TODAY RAINED OUT!

10-10-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	WILL FINISH CLOSED LOOP TODAY.

10-18-2011 **Reported By** KERRY SALES

Daily Costs: Drilling	\$170,222	Completion	\$0	Daily Total	\$170,222
Cum Costs: Drilling	\$245,222	Completion	\$0	Well Total	\$245,222

MD	2,094	TVD	2,094	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	60	2075	<p>MIRU CRAIG'S AIR RIG #2 ON 10/11/2011. WE DRILLED 12-1/4" HOLE TO 2075' GL (2094' KB). THE RIG ENCOUNTERED WATER AT 1570'. DRILLED WITH WATER TO 1740'. LOST CIRCULATION CONTINUE DRILLING TO TD 2075 GL. CIRCULATE FOR SURVEY AND TOH. PUMPED CAPISITY OF CASING WITH THE RIG. RAN 50 JTS (2065.73') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2084.73' KB. RDMO CRAIGS RIG #2.</p> <p>MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W / 156 BBLs FRESH WATER. BUMPED PLUG W/900# @ 14:51 10/15/2011 FLOATS HELD, .75 BBL'S BACK. NO RETURNS TO SURFACE. WAIT ON CEMENT 1.5 HOURS.</p> <p>TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 1.5 HOURS.</p> <p>TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.</p> <p>PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.</p> <p>CRAIGS RIG 2 TOOK 2 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.5 DEGREES, 2070' = 3.50.</p> <p>DALL COOK NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 10/15/2011 @ 08:30 AM.</p> <p>DALL COOK NOTIFYED CAROL DANIELS W/UDOGM ON 10-15-2011 AT 08:30 AM FOR SURFACE CASING AND CEMENT.</p>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1115-27
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047507190000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1784 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/4/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
No activity has occurred since last submission on 10/18/2011 to 11/4/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 11/4/2011

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, WILL COMPLETE CLOSED LOOP WHEN THE BUCKET RIG MOVES OFF.

10-04-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE. WILL START HAULING ON CLOSED LOOP 10/5/11.

10-05-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION BUILD IS COMPLETE, HAULING ON CLOSED LOOP.

10-06-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, HAULING ON CLOSED LOOP. NO WORK TODAY RAINED OUT!

10-10-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	WILL FINISH CLOSED LOOP TODAY.

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Daily Costs: Drilling	\$170,222	Completion	\$0	Daily Total	\$170,222
Cum Costs: Drilling	\$245,222	Completion	\$0	Well Total	\$245,222

MD	2,094	TVD	2,094	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	60	2075	<p>MIRU CRAIG'S AIR RIG #2 ON 10/11/2011. WE DRILLED 12-1/4" HOLE TO 2075' GL (2094' KB). THE RIG ENCOUNTERED WATER AT 1570'. DRILLED WITH WATER TO 1740'. LOST CIRCULATION CONTINUE DRILLING TO TD 2075 GL. CIRCULATE FOR SURVEY AND TOH. PUMPED CAPISITY OF CASING WITH THE RIG. RAN 50 JTS (2065.73') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2084.73' KB. RDMO CRAIGS RIG #2.</p> <p>MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W / 156 BBLs FRESH WATER. BUMPED PLUG W/900# @ 14:51 10/15/2011 FLOATS HELD, .75 BBL'S BACK. NO RETURNS TO SURFACE. WAIT ON CEMENT 1.5 HOURS.</p> <p>TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 1.5 HOURS.</p> <p>TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.</p> <p>PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.</p> <p>CRAIGS RIG 2 TOOK 2 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.5 DEGREES, 2070' = 3.50.</p> <p>DALL COOK NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 10/15/2011 @ 08:30 AM.</p> <p>DALL COOK NOTIFYED CAROL DANIELS W/UDOGM ON 10-15-2011 AT 08:30 AM FOR SURFACE CASING AND CEMENT.</p>

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By PAT CLARK Phone Number 877-352-0710
 Well Name/Number CWU 1115-27
 Qtr/Qtr NW/SE Section 27 Township 9S Range 23E
 Lease Serial Number UTU-0344A
 API Number 43-047-50719

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
NOV 17 2011
 DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 11/19/2011 22:00 PM AM PM

Remarks SENT 11/17/11 @ 012:00 HRS

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By PAT CLARK Phone Number 877-352-0710
 Well Name/Number CWU 1115-27
 Qtr/Qtr NW/SE Section 27 Township 9S Range 23E
 Lease Serial Number UTU-0344A
 API Number 43-047-50719

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/24/2011 22:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED
NOV 22 2011
 DIV. OF OIL, GAS & MINING

Date/Time _____ PM _____ AM PM

Remarks SENT 11/22/11 @ 011:00 HRS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1115-27
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047507190000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1784 FSL 1883 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The referenced well reached TD on 11/24/2011. Operations suspended pending completion. Please see the attached well chronology.</p> <p style="text-align: right;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 11/30/2011

WELL CHRONOLOGY REPORT

Report Generated On: 11-30-2011

Well Name	CWU 1115-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50719	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	11-21-2011	Class Date	
Tax Credit	N	TVD / MD	8,690/ 8,690	Property #	057816
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,686/ 8,686
KB / GL Elev	5,248/ 5,232				
Location	Section 27, T9S, R23E, NWSE, 1784 FSL & 1883 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303667	AFE Total	1,511,600	DHC / CWC	630,000/ 881,600
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	09-14-2011
09-17-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					1784' FSL & 1883' FEL (NW/SE)
					SECTION 27, T9S, R23E
					UINTAH COUNTY, UTAH
					LAT 40.004608, LONG 109.310314 (NAD 83)
					LAT 40.004642, LONG 109.309636 (NAD 27)
					TRUE #34
					OBJECTIVE: 8690' TD, MESAVERDE
					DW/GAS
					CHAPITA WELLS DEEP PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD
					LEASE: U-0344-A
					ELEVATION: 5232.0' NAT GL, 5232.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5232'), 5251' KB (19')
					EOG WI 100%, NRI 82.139316%

09-14-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$78,750	Completion	\$0	Daily Total	\$78,750						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION 9/14/11. THE LOCATION IS 5% COMPLETE.

09-15-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING ON ROAD AND STRIPPING TOPSOIL, 10% COMPLETE.

09-16-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING ON ROAD, STRIPPING TOPSOIL ON LOCATION. LOCATION IS 15% COMPLETE.

09-19-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD ROUGHED IN & PUSHED. LOCATION IS 45% COMPLETE.

09-20-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD & LOCATION. LOCATION IS 50% COMPLETE.

09-21-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD AND LOCATION. LOCATION IS 60% COMPLETE. ROCKED OUT ON ROAD AND SE CORNER OF LOCATION.

09-22-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD AND LOCATION. LOCATION IS 65% COMPLETE. ROCKED OUT ON ROAD AND SE CORNER OF LOCATION. SHOOTING TODAY, 150 HOLES.

09-23-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD AND LOCATION. LOCATION IS 70% COMPLETE. SHOT BOTH ROAD AND LOCATION, BACK TO PUSHING.

09-26-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD AND LOCATION, 75% SHOT BOTH ROAD AND LOCATION, BACK TO PUSHING.

09-27-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
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06:00 06:00 24.0 0 0 DOING FINAL BLADING,& WORKING ON CLOSED LOOP IS 85%.

09-28-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 DOING FINAL BLADING,& WORKING ON CLOSED LOOP 90%.

09-29-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 ROAD & LOCATION ARE BUILT, WILL START CLOSED LOOP.

09-30-2011 **Reported By** ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 9/29/11 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 9/28/11 @ 09:51 AM.

10-01-2011 **Reported By** ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO SURFACE RIG

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 LOCATION IS COMPLETE. WO SURFACE RIG.

10-03-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, WILL COMPLETE CLOSED LOOP WHEN THE BUCKET RIG MOVES OFF.

10-04-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE. WILL START HAULING ON CLOSED LOOP 10/5/11.

10-05-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION BUILD IS COMPLETE, HAULING ON CLOSED LOOP.

10-06-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, HAULING ON CLOSED LOOP. NO WORK TODAY RAINED OUT!

10-10-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	WILL FINISH CLOSED LOOP TODAY.

10-18-2011 **Reported By** KERRY SALES

Daily Costs: Drilling	\$181,809	Completion	\$0	Daily Total	\$181,809
Cum Costs: Drilling	\$260,559	Completion	\$0	Well Total	\$260,559

MD	2,094	TVD	2,094	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	60	2075	MIRU CRAIG'S AIR RIG #2 ON 10/11/2011. WE DRILLED 12-1/4" HOLE TO 2075' GL (2094' KB). THE RIG ENCOUNTERED WATER AT 1570'. DRILLED WITH WATER TO 1740'. LOST CIRCULATION CONTINUE DRILLING TO TD 2075 GL. CIRCULATE FOR SURVEY AND TOH. PUMPED CAPISITY OF CASING WITH THE RIG. RAN 50 JTS (2065.73') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2084.73' KB. RDMO CRAIGS RIG #2.
					MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W / 156 BBLS FRESH WATER. BUMPED PLUG W/900# @ 14:51 10/15/2011 FLOATS HELD, .75 BBL'S BACK. NO RETURNS TO SURFACE. WAIT ON CEMENT 1.5 HOURS.
					TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 1.5 HOURS.
					TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.
					PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
					CRAIGS RIG 2 TOOK 2 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.5 DEGREES, 2070' = 3.50.
					DALL COOK NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 10/15/2011 @ 08:30 AM.
					DALL COOK NOTIFIED CAROL DANIELS W/UDOGM ON 10-15-2011 AT 08:30 AM FOR SURFACE CASING AND CEMENT.

11-19-2011	Reported By	PAT CLARK									
DailyCosts: Drilling	\$14,177	Completion	\$0	Daily Total	\$14,177						
Cum Costs: Drilling	\$274,736	Completion	\$0	Well Total	\$274,736						
MD	2,094	TVD	2,094	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: MIRT											

Start	End	Hrs	From	To	Activity Description
22:00	06:00	8.0	0	0	PREPARE RIG FOR 7 MILE MOVE TO BEGIN THIS A.M.
					FUEL - 3078, USED - 114.
					TRANSFER 2 JTS 4 1/2", 11.6#, N-80, LTC CSG (84.21') FROM CWU 1502-25D.
					TRANSFER (3) 4 1/2", 11.6#, P-110 MJ (28.15') FROM CWU 1502-25D.
					TRANSFER 3192 GALS FUEL @ \$4.23/GAL TO CWU 1502-25D.
					ESTIMATED SPUD 01/20/11 LATE P.M.

11-20-2011	Reported By	PAT CLARK									
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DailyCosts: Drilling	\$70,822	Completion	\$0	Daily Total	\$70,822						
Cum Costs: Drilling	\$345,558	Completion	\$0	Well Total	\$345,558						
MD	2,094	TVD	2,094	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RURT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MOVE RIG 7 MILES TO NEW LOC. SUB & DRAWWORKS SET, DERRICK ON FLOOR. RIG 65% RIGGED UP. ESTIMATED TIME ON DAYWORK: 14:00 HRS., SPUD: 22:00 HRS.
FULL CREWS, NO ACCIDENTS.					
SAFETY MEETING W/RW JONES TRKNG, MT WEST, CG ELECTRIC, TRUE 34 RIG PERSONNEL – 3RD PARTY AWARENESS, FORKLIFT, PPE, TIEOFF OVER 6'.					
FUEL – 3078, USED – 0.					

11-21-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$60,356	Completion	\$0	Daily Total	\$60,356						
Cum Costs: Drilling	\$405,914	Completion	\$0	Well Total	\$405,914						
MD	2,312	TVD	2,312	Progress	218	Days	1	MW	9.4	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 2312'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	0	0	RURT. CRANE RELEASED @ 09:00, TRUCKS @ 10:30. DERRICK RAISED @ 10:00.
16:00	17:00	1.0	0	0	NU BOP. RIG ON DAYWORK @ 16:00 HRS, 11/21/11.
17:00	19:30	2.5	0	0	TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH – 10 MINUTES / 250 PSI LOW – 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.
TEST CASING TO 1500 PSI / 30 MIN.					
BLM & STATE NOTIFIED 11-17-11 @ 12:00.					
19:30	20:00	0.5	0	0	SET WEAR BUSHING.
20:00	00:00	4.0	0	0	HSM. R/U WEATHERFORD TRS. P/U BHA. TORQUE KELLY. TAG CEMENT @ 2040'. R/D TRS.
00:00	02:00	2.0	0	0	DRILL CMT & FLOAT EQUIP, 10' FORMATION TO 2104'.
02:00	02:30	0.5	0	0	FIT TEST TO 142 PSI FOR 10.5 PPG EMW.
02:30	04:30	2.0	0	0	DRILL 2104' – 2217'. WOB 14K, RPM 48/73, SPP 1350 PSI, DP 200 PSI, ROP 57 FPH.
04:30	05:00	0.5	0	0	SURVEY @ 2142' – 3.71 DEG.
05:00	06:00	1.0	0	0	DRILL 2217' – 2312'. WOB 15-20K, RPM 58/73, SPP 1400 PSI, DP 250 PSI, ROP 95 FPH.
FULL CREWS, NO ACCIDENTS.					
SAFETY MEETINGS – RURT, P/U BHA.					
FUEL – 10602, DEL – 8000, USED – 476.					
CURRENT MW – 9.4 PPG, VIS – 34 SPQ.					
06:00			0	0	SPUD 7 7/8" HOLE @ 02:30 HRS, 11/21/11.

11-22-2011 Reported By PAT CLARK/BOB LAIN

DailyCosts: Drilling	\$41,495	Completion	\$0	Daily Total	\$41,495						
Cum Costs: Drilling	\$447,410	Completion	\$0	Well Total	\$447,410						
MD	5,088	TVD	5,088	Progress	2,776	Days	2	MW	9.4	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5088'

Start	End	Hrs	From	To	Activity Description
06:00	17:30	11.5	2312	3775	DRILL 2312' - 3775'. WOB 12-20K, RPM 56/73, SPP 1800 PSI, DP 200-400 PSI, ROP 127 FPH. SURVEY @ 2140' - 3.71 DEG, 2578' - 3.46 DEG, 3190' - 3.25 DEG, 3695' - 3.16 DEG.
17:30	18:00	0.5	0	0	RIG SERVICE. CHECK COM.
18:00	06:00	12.0	3775	5088	DRILL 3775' - 5088'. WOB 15-20K, RPM 55/73, SPP 2000 PSI, DP 300 PSI, ROP 109 FPH. SURVEY @ 4200' - 3.4 DEG.
FULL CREWS, NO ACCIDENTS.					
SAFETY MEETINGS - SLICK ROADS, FAST HOLE DRILLING.					
FUEL - 8778, USED - 1824.					
CURRENT MW - 9.5 PPG, VIS - 32 SPQ, WL - 18.					
FORMATIONS - WASATCH @ 4346', CHAPITA WELLS @ 4950'.					

11-23-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$32,566	Completion	\$0	Daily Total	\$32,566						
Cum Costs: Drilling	\$479,977	Completion	\$0	Well Total	\$479,977						
MD	6,874	TVD	6,874	Progress	1,786	Days	3	MW	9.7	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6,874'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	5088	6030	DRILL 5088' - 6030'. WOB 20K, RPM 55/73, SPP 2200 PSI, DP 200-350 PSI, ROP 99 PFH.
15:30	16:00	0.5	0	0	RIG SERVICE. CHECK COM.
16:00	06:00	14.0	6030	6874	DRILL 6030' - 6874'. WOB 18-22K, RPM 45-59/73, SPP 2350 PSI, DP 200-350 PSI, ROP 60 FPH.
FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.					
SAFETY MEETINGS - HOUSEKEEPING, WELL CONTROL..					
FUEL - 7068, USED - 1710.					
CURRENT MW - 10.4 PPG, VIS - 36 SPQ, WL - 12, NO LOSSES.					
FORMATIONS - NORTH HORN @ 6281', KMV PRICE RIVER @ 6362'.					

11-24-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$54,735	Completion	\$0	Daily Total	\$54,735						
Cum Costs: Drilling	\$534,712	Completion	\$0	Well Total	\$534,712						
MD	8,400	TVD	8,400	Progress	1,526	Days	4	MW	10.6	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8400'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	6874	7534	DRILL 6874' - 7534'. WOB 22-24K, RPM 48/67, SPP 2400 PSI, DP 200-300 PSI, ROP 66 FPH.
16:00	16:30	0.5	0	0	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
16:30	06:00	13.5	7534	8400	DRILL 7534' - 8400'. WOB 22-24K, RPM 48-55/67, SPP 2550 PSI, DP 200 PSI, ROP 64 FPH.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – PPE, LOCKOUT/TAGOUT.
FUEL – 5073, USED – 1995.
CURRENT MW – 11.1 PPG, VIS – 39 SPQ, WL – 12 , NO LOSSES.
FORMATIONS – KMV PRICE RIVER LOWER @ 7949'.

11-25-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$39,110 **Completion** \$0 **Daily Total** \$39,110

Cum Costs: Drilling \$573,823 **Completion** \$0 **Well Total** \$573,823

MD 8,690 **TVD** 8,690 **Progress** 290 **Days** 5 **MW** 11.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD BHA

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	8400	8690	DRILL 8400' – 8690' (TD). WOB 24K, RPM 50/63, SPP 2550 PSI, DP 200 PSI, ROP 48 FPH. SEGO FORMATION @ 8506'. TD REACHED @ 12:00 HRS, 11/24/11.
12:00	14:00	2.0	0	0	CIRCULATE & CONDITION MUD F/WIPER TRIP. DROP SURVEY, PUMP PILL.
14:00	18:00	4.0	0	0	TOH. L/D REAMERS, MM. RETRIEVE SURVEY – 2.85 DEG @ 8612'.
18:00	22:00	4.0	0	0	P/U BIT SUB & BIT, TIH. FILL PIPE @ SHOE, 6000'.
22:00	22:30	0.5	0	0	WASH 58' TO BOTTOM. NO FILL.
22:30	00:00	1.5	0	0	HSM. R/U WEATHERFORD TRS. CIRCULATE TO LDDP. NO FLARE ON BOTTOMS UP. CHECK FLOW, PUMP PILL.
00:00	06:00	6.0	0	0	LDDP. BREAK KELLY, L/D BHA.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – TRIPPING, LDDP, 3RD PARTY SAFETY.
FUEL – 3705, USED – 1368.
CURRENT MW – 11.5 PPG, VIS – 39 SPQ, WL – 12 , NO LOSSES.

11-26-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$12,591 **Completion** \$149,624 **Daily Total** \$162,215

Cum Costs: Drilling \$586,414 **Completion** \$149,624 **Well Total** \$736,038

MD 8,690 **TVD** 8,690 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	0	0	PULL WEAR BUSHING.
06:30	12:00	5.5	0	0	HSM. RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8686', 1 JT CSG, FLOAT COLLAR @ 8643', 55 JTS CSG, MARKER JOINT @ 6317', 56 JTS CSG, MJ @ 3952', 93 JTS CSG (205 TOTAL), P/U JT # 206, TAG BOTTOM @ 8690'. L/D JT # 206, P/U LANDING JT, MANDREL CASING HANGER AND PUP, LAND IN CASING HEAD W/ 65,000#. R/D TRS.
12:00	13:30	1.5	0	0	CIRCULATE & CONDITION FOR CEMENT. LAZY 15' FLARE, 15 MINUTES ON BOTTOMS UP.

13:30	16:00	2.5	0	0 HSM. R/U HALLIBURTON. TEST LINES TO 5000 PSI. PUMP 10 BBLS OF WATER, 20 BBLS MUD FLUSH W/ .5 GAL MYACIDE GA25. PUMP 420SX(137 BBLS) HIGHBOND LEAD CEMENT @ 12 PPG. TAIL IN WITH 1250 SX (327 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 134 BBLS FRESH WATER + .5 GAL/1000 GAL MYACIDE GA25 @ 8 BPM, MAX PRESSURE 2600 PSI. FULL RETURNS THROUGHOUT. BUMP PLUG W/3600 PSI. FLOATS HELD, 2 BBLS BACK. GOOD LIFT PRESSURE. NO CEMENT TO SURFACE. BUMPED PLUG @ 16:00 ON 11/25/2011. PRESSURE BACK UP TO 1500 PSI. R/D HALLIBURTON. BLM AND STATE NOTIFIED ON 11/22/2011 AT 11:00.
16:00	17:00	1.0	0	0 WAIT ON CEMENT. CLEAN MUD TANKS.
17:00	18:00	1.0	0	0 BLEED CSG DOWN, SET DTO PACKOFF AND TEST TO 5000#.
18:00	20:00	2.0	0	0 ND BOP. CLEAN MUD TANKS.
20:00	06:00	10.0	0	0 RDRT. PREPARE TO MOVE TO HOSS 126-34. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - LDDP, RUN CSG, CMT, RDRT. FUEL - 3306, USED - 399. TRANSFER 3306 GALS FUEL @ \$4. 23/GAL TO HOSS 126-34. TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (168.79') TO HOSS 126-34. TRANSFER (3) 4 1/2", 11.6#, P-110, LTC MJ (51.75') TO HOSS 126-34. HAULED 600 BBLS MUD TO NEW LOC, 600 TO AIR RIG.
06:00			0	0 RIG RELEASED @ 20:00 HRS, ON 11/25/11. CASING POINT COST \$586,414

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU0344A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
CWU 1115-27

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047507190000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1784 FSL 1883 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 12/20/2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT)
Nanette Lupcho

PHONE NUMBER
435 781-9157

TITLE
Regulatory Assistant

SIGNATURE
N/A

DATE
12/21/2011

WELL CHRONOLOGY REPORT

Report Generated On: 12-21-2011

Well Name	CWU 1115-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50719	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-21-2011	Class Date	12-20-2011
Tax Credit	N	TVD / MD	8,690/ 8,690	Property #	057816
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 7,049
KB / GL Elev	5,248/ 5,232				
Location	Section 27, T9S, R23E, NWSE, 1784 FSL & 1883 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303667	AFE Total	1,511,600	DHC / CWC	630,000/ 881,600
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	09-14-2011
09-17-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					1784' FSL & 1883' FEL (NW/SE)
					SECTION 27, T9S, R23E
					UINTAH COUNTY, UTAH
					LAT 40.004608, LONG 109.310314 (NAD 83)
					LAT 40.004642, LONG 109.309636 (NAD 27)
					TRUE #34
					OBJECTIVE: 8690' TD, MESAVERDE
					DW/GAS
					CHAPITA WELLS DEEP PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD
					LEASE: U-0344-A
					ELEVATION: 5232.0' NAT GL, 5232.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5232'), 5251' KB (19')
					EOG WI 100%, NRI 82.139316%

09-14-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$78,750	Completion	\$0	Daily Total	\$78,750						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION 9/14/11. THE LOCATION IS 5% COMPLETE.

09-15-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING ON ROAD AND STRIPPING TOPSOIL, 10% COMPLETE.

09-16-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING ON ROAD, STRIPPING TOPSOIL ON LOCATION. LOCATION IS 15% COMPLETE.

09-19-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	ROAD ROUGHED IN & PUSHED. LOCATION IS 45% COMPLETE.

09-20-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD & LOCATION. LOCATION IS 50% COMPLETE.

09-21-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD AND LOCATION. LOCATION IS 60% COMPLETE. ROCKED OUT ON ROAD AND SE CORNER OF LOCATION.

09-22-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD AND LOCATION. LOCATION IS 65% COMPLETE. ROCKED OUT ON ROAD AND SE CORNER OF LOCATION. SHOOTING TODAY, 150 HOLES.

09-23-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD AND LOCATION. LOCATION IS 70% COMPLETE. SHOT BOTH ROAD AND LOCATION, BACK TO PUSHING.

09-26-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	RIPPING ON ROCK BOTH ROAD AND LOCATION, 75% SHOT BOTH ROAD AND LOCATION, BACK TO PUSHING.

09-27-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
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06:00 06:00 24.0 0 0 DOING FINAL BLADING,& WORKING ON CLOSED LOOP IS 85%.

09-28-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 DOING FINAL BLADING,& WORKING ON CLOSED LOOP 90%.

09-29-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 ROAD & LOCATION ARE BUILT, WILL START CLOSED LOOP.

09-30-2011 **Reported By** ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 9/29/11 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 9/28/11 @ 09:51 AM.

10-01-2011 **Reported By** ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO SURFACE RIG

Start **End** **Hrs** **From** **To** **Activity Description**

06:00 06:00 24.0 0 0 LOCATION IS COMPLETE. WO SURFACE RIG.

10-03-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, WILL COMPLETE CLOSED LOOP WHEN THE BUCKET RIG MOVES OFF.

10-04-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE. WILL START HAULING ON CLOSED LOOP 10/5/11.

10-05-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION BUILD IS COMPLETE, HAULING ON CLOSED LOOP.

10-06-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS COMPLETE, HAULING ON CLOSED LOOP. NO WORK TODAY RAINED OUT!

10-10-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	WILL FINISH CLOSED LOOP TODAY.

10-18-2011 **Reported By** KERRY SALES

Daily Costs: Drilling	\$181,809	Completion	\$0	Daily Total	\$181,809
Cum Costs: Drilling	\$260,559	Completion	\$0	Well Total	\$260,559

MD	2,094	TVD	2,094	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	60	2075	MIRU CRAIG'S AIR RIG #2 ON 10/11/2011. WE DRILLED 12-1/4" HOLE TO 2075' GL (2094' KB). THE RIG ENCOUNTERED WATER AT 1570'. DRILLED WITH WATER TO 1740'. LOST CIRCULATION CONTINUE DRILLING TO TD 2075 GL. CIRCULATE FOR SURVEY AND TOH. PUMPED CAPISITY OF CASING WITH THE RIG. RAN 50 JTS (2065.73') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2084.73' KB. RDMO CRAIGS RIG #2.
					MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W / 156 BBLs FRESH WATER. BUMPED PLUG W/900# @ 14:51 10/15/2011 FLOATS HELD, .75 BBL'S BACK. NO RETURNS TO SURFACE. WAIT ON CEMENT 1.5 HOURS.
					TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 1.5 HOURS.
					TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.
					PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
					CRAIGS RIG 2 TOOK 2 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.5 DEGREES, 2070' = 3.50.
					DALL COOK NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 10/15/2011 @ 08:30 AM.
					DALL COOK NOTIFIED CAROL DANIELS W/UDOGM ON 10-15-2011 AT 08:30 AM FOR SURFACE CASING AND CEMENT.

11-19-2011	Reported By	PAT CLARK									
DailyCosts: Drilling	\$14,177	Completion	\$0	Daily Total	\$14,177						
Cum Costs: Drilling	\$274,736	Completion	\$0	Well Total	\$274,736						
MD	2,094	TVD	2,094	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: MIRT											

Start	End	Hrs	From	To	Activity Description
22:00	06:00	8.0	0	0	PREPARE RIG FOR 7 MILE MOVE TO BEGIN THIS A.M.
					FUEL - 3078, USED - 114.
					TRANSFER 2 JTS 4 1/2", 11.6#, N-80, LTC CSG (84.21') FROM CWU 1502-25D.
					TRANSFER (3) 4 1/2", 11.6#, P-110 MJ (28.15') FROM CWU 1502-25D.
					TRANSFER 3192 GALS FUEL @ \$4.23/GAL TO CWU 1502-25D.
					ESTIMATED SPUD 01/20/11 LATE P.M.

11-20-2011	Reported By	PAT CLARK									
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DailyCosts: Drilling	\$70,822	Completion	\$0	Daily Total	\$70,822						
Cum Costs: Drilling	\$345,558	Completion	\$0	Well Total	\$345,558						
MD	2,094	TVD	2,094	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RURT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MOVE RIG 7 MILES TO NEW LOC. SUB & DRAWWORKS SET, DERRICK ON FLOOR. RIG 65% RIGGED UP. ESTIMATED TIME ON DAYWORK: 14:00 HRS., SPUD: 22:00 HRS.
FULL CREWS, NO ACCIDENTS.					
SAFETY MEETING W/RW JONES TRKNG, MT WEST, CG ELECTRIC, TRUE 34 RIG PERSONNEL – 3RD PARTY AWARENESS, FORKLIFT, PPE, TIEOFF OVER 6'.					
FUEL – 3078, USED – 0.					

11-21-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$60,356	Completion	\$0	Daily Total	\$60,356						
Cum Costs: Drilling	\$405,914	Completion	\$0	Well Total	\$405,914						
MD	2,312	TVD	2,312	Progress	218	Days	1	MW	9.4	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 2312'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	0	0	RURT. CRANE RELEASED @ 09:00, TRUCKS @ 10:30. DERRICK RAISED @ 10:00.
16:00	17:00	1.0	0	0	NU BOP. RIG ON DAYWORK @ 16:00 HRS, 11/21/11.
17:00	19:30	2.5	0	0	TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH – 10 MINUTES / 250 PSI LOW – 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.
TEST CASING TO 1500 PSI / 30 MIN.					
BLM & STATE NOTIFIED 11-17-11 @ 12:00.					
19:30	20:00	0.5	0	0	SET WEAR BUSHING.
20:00	00:00	4.0	0	0	HSM. R/U WEATHERFORD TRS. P/U BHA. TORQUE KELLY. TAG CEMENT @ 2040'. R/D TRS.
00:00	02:00	2.0	0	0	DRILL CMT & FLOAT EQUIP, 10' FORMATION TO 2104'.
02:00	02:30	0.5	0	0	FIT TEST TO 142 PSI FOR 10.5 PPG EMW.
02:30	04:30	2.0	0	0	DRILL 2104' – 2217'. WOB 14K, RPM 48/73, SPP 1350 PSI, DP 200 PSI, ROP 57 FPH.
04:30	05:00	0.5	0	0	SURVEY @ 2142' – 3.71 DEG.
05:00	06:00	1.0	0	0	DRILL 2217' – 2312'. WOB 15-20K, RPM 58/73, SPP 1400 PSI, DP 250 PSI, ROP 95 FPH.
FULL CREWS, NO ACCIDENTS.					
SAFETY MEETINGS – RURT, P/U BHA.					
FUEL – 10602, DEL – 8000, USED – 476.					
CURRENT MW – 9.4 PPG, VIS – 34 SPQ.					
06:00			0	0	SPUD 7 7/8" HOLE @ 02:30 HRS, 11/21/11.

11-22-2011 Reported By PAT CLARK/BOB LAIN

DailyCosts: Drilling	\$41,495	Completion	\$0	Daily Total	\$41,495						
Cum Costs: Drilling	\$447,410	Completion	\$0	Well Total	\$447,410						
MD	5,088	TVD	5,088	Progress	2,776	Days	2	MW	9.4	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5088'

Start	End	Hrs	From	To	Activity Description
06:00	17:30	11.5	2312	3775	DRILL 2312' - 3775'. WOB 12-20K, RPM 56/73, SPP 1800 PSI, DP 200-400 PSI, ROP 127 FPH. SURVEY @ 2140' - 3.71 DEG, 2578' - 3.46 DEG, 3190' - 3.25 DEG, 3695' - 3.16 DEG.
17:30	18:00	0.5	0	0	RIG SERVICE. CHECK COM.
18:00	06:00	12.0	3775	5088	DRILL 3775' - 5088'. WOB 15-20K, RPM 55/73, SPP 2000 PSI, DP 300 PSI, ROP 109 FPH. SURVEY @ 4200' - 3.4 DEG.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - SLICK ROADS, FAST HOLE DRILLING.
FUEL - 8778, USED - 1824.
CURRENT MW - 9.5 PPG, VIS - 32 SPQ, WL - 18.
FORMATIONS - WASATCH @ 4346', CHAPITA WELLS @ 4950'.

11-23-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$32,566	Completion	\$0	Daily Total	\$32,566						
Cum Costs: Drilling	\$479,977	Completion	\$0	Well Total	\$479,977						
MD	6,874	TVD	6,874	Progress	1,786	Days	3	MW	9.7	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6,874'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	5088	6030	DRILL 5088' - 6030'. WOB 20K, RPM 55/73, SPP 2200 PSI, DP 200-350 PSI, ROP 99 PFH.
15:30	16:00	0.5	0	0	RIG SERVICE. CHECK COM.
16:00	06:00	14.0	6030	6874	DRILL 6030' - 6874'. WOB 18-22K, RPM 45-59/73, SPP 2350 PSI, DP 200-350 PSI, ROP 60 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
SAFETY MEETINGS - HOUSEKEEPING, WELL CONTROL..
FUEL - 7068, USED - 1710.
CURRENT MW - 10.4 PPG, VIS - 36 SPQ, WL - 12, NO LOSSES.
FORMATIONS - NORTH HORN @ 6281', KMV PRICE RIVER @ 6362'.

11-24-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$56,667	Completion	\$0	Daily Total	\$56,667						
Cum Costs: Drilling	\$536,644	Completion	\$0	Well Total	\$536,644						
MD	8,400	TVD	8,400	Progress	1,526	Days	4	MW	10.6	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8400'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	6874	7534	DRILL 6874' - 7534'. WOB 22-24K, RPM 48/67, SPP 2400 PSI, DP 200-300 PSI, ROP 66 FPH.
16:00	16:30	0.5	0	0	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
16:30	06:00	13.5	7534	8400	DRILL 7534' - 8400'. WOB 22-24K, RPM 48-55/67, SPP 2550 PSI, DP 200 PSI, ROP 64 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – PPE, LOCKOUT/TAGOUT.
 FUEL – 5073, USED – 1995.
 CURRENT MW – 11.1 PPG, VIS – 39 SPQ, WL – 12 , NO LOSSES.
 FORMATIONS – KMV PRICE RIVER LOWER @ 7949'.

11-25-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$39,807	Completion	\$0	Daily Total	\$39,807
Cum Costs: Drilling	\$576,452	Completion	\$0	Well Total	\$576,452

MD 8,690 **TVD** 8,690 **Progress** 290 **Days** 5 **MW** 11.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: L/D BHA.

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	8400	8690	DRILL 8400' – 8690'. WOB 24K, RPM 50/63, SPP 2550 PSI, DP 200 PSI, ROP 48 FPH. SEGO FORMATION @ 8506'. TD WELL @ 12:00.
12:00	14:00	2.0	0	0	CIRCULATE & CONDITION MUD F/WIPER TRIP. DROP SURVEY, PUMP PILL.
14:00	18:00	4.0	0	0	TOH. L/D REAMERS, MM. RETRIEVE SURVEY – 2.85 DEG @ 8612'.
18:00	22:00	4.0	0	0	P/U BIT SUB & BIT, TIH. FILL PIPE @ SHOE, 6000'.
22:00	22:30	0.5	0	0	WASH 58' TO BOTTOM. NO FILL.
22:30	00:00	1.5	0	0	HSM. R/U WEATHERFORD TRS. CIRCULATE TO LDDP. NO FLARE ON BOTTOMS UP. CHECK FLOW, PUMP PILL.
00:00	06:00	6.0	0	0	LDDP. BREAK KELLY, L/D BHA. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS – TRIPPING, LDDP, 3RD PARTY SAFETY. FUEL – 3705, USED – 1368. CURRENT MW – 11.5 PPG, VIS – 39 SPQ, WL – 12 , NO LOSSES.

11-26-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$14,097	Completion	\$150,695	Daily Total	\$164,792
Cum Costs: Drilling	\$590,549	Completion	\$150,695	Well Total	\$741,244

MD 8,690 **TVD** 8,690 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENT IN PLACE @ 16:00. RIG RELEASED @ 20:00.

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	0	0	PULL WEAR BUSHING.
06:30	12:00	5.5	0	0	HSM. RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8686', 1 JT CSG, FLOAT COLLAR @ 8643', 55 JTS CSG, MARKER JOINT @ 6317', 56 JTS CSG, MJ @ 3952', 93 JTS CSG (205 TOTAL), P/U JT # 206, TAG BOTTOM @ 8690'. L/D JT # 206, P/U LANDING JT, MANDREL CASING HANGER AND PUP, LAND IN CASING HEAD W/ 65,000#. R/D TRS.
12:00	13:30	1.5	0	0	CIRCULATE & CONDITION F/CEMENT. LAZY 15' FLARE F/15 MINUTES ON BOTTOMS UP.
13:30	16:00	2.5	0	0	HSM. R/U HALLIBURTON. TEST LINES TO 5000 PSI. PUMP 10 BBLS OF WATER, 20 BBLS MUD FLUSH W/ .5 GAL MYACIDE GA25. PUMP 420SX(137 BBLS) HIGHBOND LEAD CEMENT @ 12 PPG. TAIL IN WITH 1250 SX (327 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 134 BBLS FRESH WATER + .5 GAL/1000 GAL MYACIDE GA25 @ 8 BPM, MAX PRESSURE 2600 PSI. FULL RETURNS THROUGHOUT. BUMP PLUG W/3600 PSI. FLOATS HELD, 2 BBLS BACK. GOOD LIFT PRESSURE. NO CEMENT TO SURFACE. BUMPED PLUG @ 16:00 ON 11/25/2011. PRESSURE BACK UP TO 1500 PSI. R/D HALLIBURTON.

BLM AND STATE NOTIFIED ON 11/22/2011 AT 11:00.

16:00	17:00	1.0	0	0	WAIT ON CEMENT. CLEAN MUD TANKS.
17:00	18:00	1.0	0	0	BLEED CSG DOWN, SET DTO PACKOFF AND TEST TO 5000#.
18:00	20:00	2.0	0	0	NDBOP. CLEAN MUD TANKS. RIG RELEASED @ 20:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – LDDP, RUN CSG, CMT, RDRT.

FUEL – 3306, USED – 399.

TRANSFER 3306 GALS FUEL @ \$4. 23/GAL TO HOSS 126-34.

TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (168.79') TO HOSS 126-34.

TRANSFER (3) 4 1/2", 11.6#, P-110, LTC MJ (51.75') TO HOSS 126-34.

HAULED 600 BBLS MUD TO NEW LOC, 600 TO AIR RIG.

11-30-2011 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$19,500	Daily Total	\$19,500
Cum Costs: Drilling	\$590,549	Completion	\$170,195	Well Total	\$760,744

MD	8,690	TVD	8,690	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 8642.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8624' TO 60'. EST CEMENT TOP @ 630'. RDWL.
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12-18-2011 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,525	Daily Total	\$2,525
Cum Costs: Drilling	\$590,549	Completion	\$172,720	Well Total	\$763,269

MD	8,690	TVD	8,690	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8642.0	Perf : 7222'-8413'	PKR Depth : 0.0
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Activity at Report Time: FRAC

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCIDE (BE 6) @ 3# PER TANK.
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STAGE 1. MIRU CUTTERS WIRELINE & MIRU HALLIBURTON, PERFORATE LPR FROM 81598'-60', 8168'-69', 8198'-99', 8235'-36', 8241'-42', 8252'-53', 8259'-60', 8277'-78', 8376'-77', 8386'-87', 8406'-07', 8412'-13' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO BIOCIDE, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCIDE (BACKTRON K31 @ 2GPT), 736 GAL 16# LINEAR PAD, 7534 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 31324 GAL 16# DELTA 200 W/109100# 20/40 SAND @ 2-5 PPG. MTP 5891 PSIG. MTR 51.1 BPM. ATP 3909 PSIG. ATR 49.2 BPM. ISIP 2743 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8144'. PERFORATE MPR/LPR FROM 7923'-24', 7931'-32', 7950'-51', 7968'-69', 7984'-85', 8001'-02', 8030'-31', 8038'-39', 8082'-83', 8095'-96', 8108'-09', 8126'-27' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO BIOCIDE, PLUS 5 BBLS FRESH WATER. FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K31 @ 2GPT), 649 GAL 16# LINEAR PAD, 7402 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31921 GAL 16# DELTA 200 W/109700# 20/40 SAND @ 2-5 PPG. MTP 5221 PSIG. MTR 50.8 BPM. ATP 3916 PSIG. ATR 50 BPM. ISIP 2762 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 7912'. PERFORATE MPR FROM 7726'-27', 7744'-45', 7751'-52', 7769'-70', 7795'-96', 7811'-12', 7817'-18', 7824'-25', 7868'-69', 7878'-79', 7887'-88', 7896'-97' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER . PUMP 55 GAL OF NALCO BIOCIDE, PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K31 @ 2GPT), 246 GAL 16# LINEAR PAD, 7412 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39584 GAL 16# DELTA 200 W/137000# 20/40 SAND @ 2-5 PPG. MTP 5753 PSIG. MTR 50.9 BPM. ATP 4214 PSIG. ATR 50 BPM. ISIP 2978 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 7708'. PERFORATE MPR FROM 7479'-80', 7488'-89', 7516'-17', 7529'-30', 7536'-37', 7565'-66', 7576'-77', 7591'-92', 7616'-17', 7643'-44', 7656'-57', 7689'-90' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER . PUMP 55 GAL OF NALCO BIOCIDE, PLUS 5 BBLs FRESH WATER. FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K31 @ 2GPT), 2447 GAL 16# LINEAR PAD, 7276 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 57702 GAL 16# DELTA 200 W/205800# 20/40 SAND @ 2-5 PPG. MTP 6003 PSIG. MTR 51.9 BPM. ATP 3680 PSIG. ATR 48.8 BPM. ISIP 2505 PSIG. RD HALLIBURTON. SDFN.

12-19-2011 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$368,413	Daily Total	\$368,413
Cum Costs: Drilling	\$590,549	Completion	\$541,133	Well Total	\$1,131,682

MD	8,690	TVD	8,690	Progress	0	Days	9	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8642.0	Perf : 6344'-8413'	PKR Depth : 0.0
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Activity at Report Time: PREP FOR POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	STAGE 5. SICP 1505 PSIG. RUWL. SET 6K CFP AT 7428'. PERFORATE MPR FROM 7222'-23', 7229'-30', 7257'-58', 7282'-83', 7287'-88', 7318'-19', 7329'-30', 7338'-39', 7362'-63', 7393'-94', 7401'-02', 7412'-13' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER . PUMP 55 GAL OF NALCO BIOCIDE, PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K31 @ 2GPT), 741 GAL 16# LINEAR PAD, 7365 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37536 GAL 16# DELTA 200 W/129600# 20/40 SAND @ 2-5 PPG. MTP 5836 PSIG. MTR 50.8 BPM. ATP 3738 PSIG. ATR 48.5 BPM. ISIP 2018 PSIG. RD HALLIBURTON.
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STAGE 6. RUWL. SET 6K CFP AT 7210'. PERFORATE UPR/MPR FROM 6984'-85', 6992'-93', 7015'-16', 7046'-47', 7068'-69', 7078'-79', 7103'-04', 7164'-65', 7170'-71', 7179'-80', 7186'-87', 7194'-95' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER . PUMP 55 GAL OF NALCO BIOCIDE, PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K31 @ 2GPT), 656 GAL 16# LINEAR PAD, 7355 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 33581 GAL 16# DELTA 200 W/115400# 20/40 SAND @ 2-5 PPG. MTP 4864 PSIG. MTR 50.8 BPM. ATP 3380 PSIG. ATR 46.9 BPM. ISIP 2106 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 6950'. PERFORATE UPR FROM 6732'-33', 6744'-45', 6753'-54', 6765'-66', 6773'-74', 6792'-93', 6801'-02', 6833'-34', 6850'-51', 6889'-90', 6914'-15', 6930'-31' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER . PUMP 55 GAL OF NALCO BIOCIDE, PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K31 @ 2GPT), 588 GAL 16# LINEAR PAD, 7469 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 32730 GAL 16# DELTA 200 W/113800# 20/40 SAND @ 2-5 PPG. MTP 6125 PSIG. MTR 50.7 BPM. ATP 4183 PSIG. ATR 49.5 BPM. ISIP 2251 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 6666'. PERFORATE UPR FROM 6344'-45', 6353'-54', 6458'-59', 6468'-69', 6486'-87', 6496'-97', 6568'-69', 6582'-83', 6589'-90', 6619'-20', 6631'-32', 6646'-47' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO BIOCID, PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACKTRON K31 @ 2GPT), 758 GAL 16# LINEAR PAD, 7249 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 54653 GAL 16# DELTA 200 W/193300# 20/40 SAND @ 2-5 PPG. MTP 5852 PSIG. MTR 50.7 BPM. ATP 3671 PSIG. ATR 47.2 BPM. ISIP 2140 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6297'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

12-20-2011	Reported By	HOOLEY									
DailyCosts: Drilling	\$0	Completion	\$6,521	Daily Total	\$6,521						
Cum Costs: Drilling	\$590,549	Completion	\$547,654	Well Total	\$1,138,203						
MD	8,690	TVD	8,690	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8642.0		Perf : 6344'-8413'		PKR Depth : 0.0					
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	From	To	Activity Description						
06:00	15:00	9.0	0	0	MIRU BASIC 1599. ND FRAC TREE & NU BOPE. RIH W/3-7/8" MILL AND PUMP OFF SUB TO 6280'. RU POWER SWIVEL. SDFN.						

12-21-2011	Reported By	HOOLEY/RANCE RASMUSSEN									
DailyCosts: Drilling	\$0	Completion	\$7,625	Daily Total	\$7,625						
Cum Costs: Drilling	\$590,549	Completion	\$555,279	Well Total	\$1,145,828						
MD	8,690	TVD	8,690	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8642.0		Perf : 6344'-8413'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST/INITIAL PRODUCTION											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	DRILLED OUT AND CLEANED OUT FRAC PLUGS AT 6297', 6666', 6950', 7210', 7428', 7708', 7912' AND 8144'. RIH, CLEANED OUT TO 8447'. CIRCULATED CLEAN. LANDED TBG AT 7049' KB. PUMPED OFF BIT AND SUB. ND BOPE, NU TREE. RDMOSU.						

FLOWED 13 HRS. 24/64" CHOKE. FTP- 1300 PSIG. CP- 1700 PSIG. 77 BFPH, REC 930 BLW, 9267 BLWLTR. 2800 MCFD TO SALES. (GAS RATE QUESTIONABLE)

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8 4.7# L-80 TBG 33.02'
 XN NIPPLE 1.10'
 214 JTS 2-3/8 4.7# L-80 TBG 6997.89'
 BELOW KB 16.00'
 LANDED @ 7048.92' KB

06:00			0	0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1275 PSIG & CP 1750 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 05:30 PM, 12/20/11. FLOWED 602 MCFD RATE ON 24/64" CHOKE. STATIC 195.						
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6344	8413		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1228 1542 2135 4245 4353 4956 5644 6336

32. Additional remarks (include plugging procedure):
Please see attached additional remarks.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #128133 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) NANETTE H LUPCHO Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 01/13/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

CHAPITA WELLS UNIT 1115-27 ADDITIONAL REMARKS:

26. PERFORATION RECORD

7222-7413	36	OPEN
6984-7195	36	OPEN
6732-6931	36	OPEN
6344-6647	36	OPEN

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7222-7413	45,877 GALS GELLED WATER & 139,100# 20/40 SAND
6984-7195	41,827 GALS GELLED WATER & 124,900# 20/40 SAND
6732-6931	41,022 GALS GELLED WATER & 123,400# 20/40 SAND
6344-6647	62,895 GALS GELLED WATER & 202,700# 20/40 SAND

52. FORMATION (LOG) MARKERS

MIDDLE PRICE RIVER	7162
LOWER PRICE RIVER	7955
SEGO	8515

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 03 2009
mc

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0344A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		7. If Unit or CA Agreement, Name and No. UTU63013BF
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1115-27
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43 047 50719
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSE 1784FSL 1883FEL 40.00461 N Lat, 109.31031 W Lon At proposed prod. zone NWSE 1784FSL 1883FEL 40.00461 N Lat, 109.31031 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 55.5 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1784	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1190
19. Proposed Depth 8690 MD 8690 TVD	20. BLM/BIA Bond No. on file NM2308	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5234 GL
22. Approximate date work will start	23. Estimated duration 45-DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 09/03/2009
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) JAMES H. SPADGER	Date FEB 02 20
Title ACTING Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #73986 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by JODI L. HENSON on 09/04/2009 (09RRH0238AE)

NOTICE OF APPROVAL

RECEIVED
FEB 17 2010

DIV. OF OIL, GAS & MINING

** BLM REVISED **

095XS0894A

11A9 2-22-2010





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resource, Inc.	Location:	NWSE, Sec. 27, T9S, R23E
Well No:	CWU 1115-27	Lease No:	UTU-0344A
API No:	43-047-50719	Agreement:	Chapita Wells Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- The well will be drilled with a closed loop system.
- Permission to clear all wildlife stipulations will only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action.
- No construction, drilling or fracing operations will occur within 0.5 miles of golden eagle nest February 1 – August 15.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

1. A formation integrity test shall be performed at the surface casing shoe.
2. Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Air Drilling

1. Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore and not in a straight line with water mist used to control dust.
2. Compressors located in the opposite direction from the blooie line a minimum of 100' from well bore. Variance granted for truck/trailer mounted air compressors.
3. Mud Material Requirements. Variance granted for using water as kill fluid in air drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.