

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3
 AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER CWU 1269-28		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0336A		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	959 FNL 2166 FEL	NWNE	28	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	959 FNL 2166 FEL	NWNE	28	9.0 S	23.0 E	S
At Total Depth	959 FNL 2166 FEL	NWNE	28	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 959		23. NUMBER OF ACRES IN DRILLING UNIT 1440		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 950		26. PROPOSED DEPTH MD: 8880 TVD: 8880		
27. ELEVATION - GROUND LEVEL 5145		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Kaylene Gardner	TITLE Regulatory Administrator	PHONE 435 781-9111
SIGNATURE	DATE 07/14/2009	EMAIL kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047505580000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9250		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8880	11.6			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

EOG RESOURCES, INC.

Well location, CWU #1269-28, located as shown in the NW 1/4 NE 1/4 of Section 28, T9S, R23E, S.L.B.&M., Uintah County, Utah.

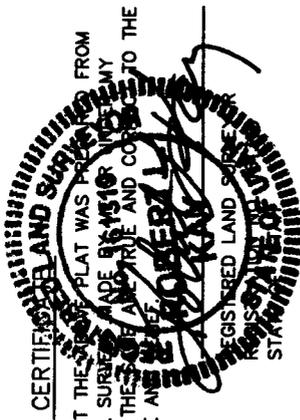
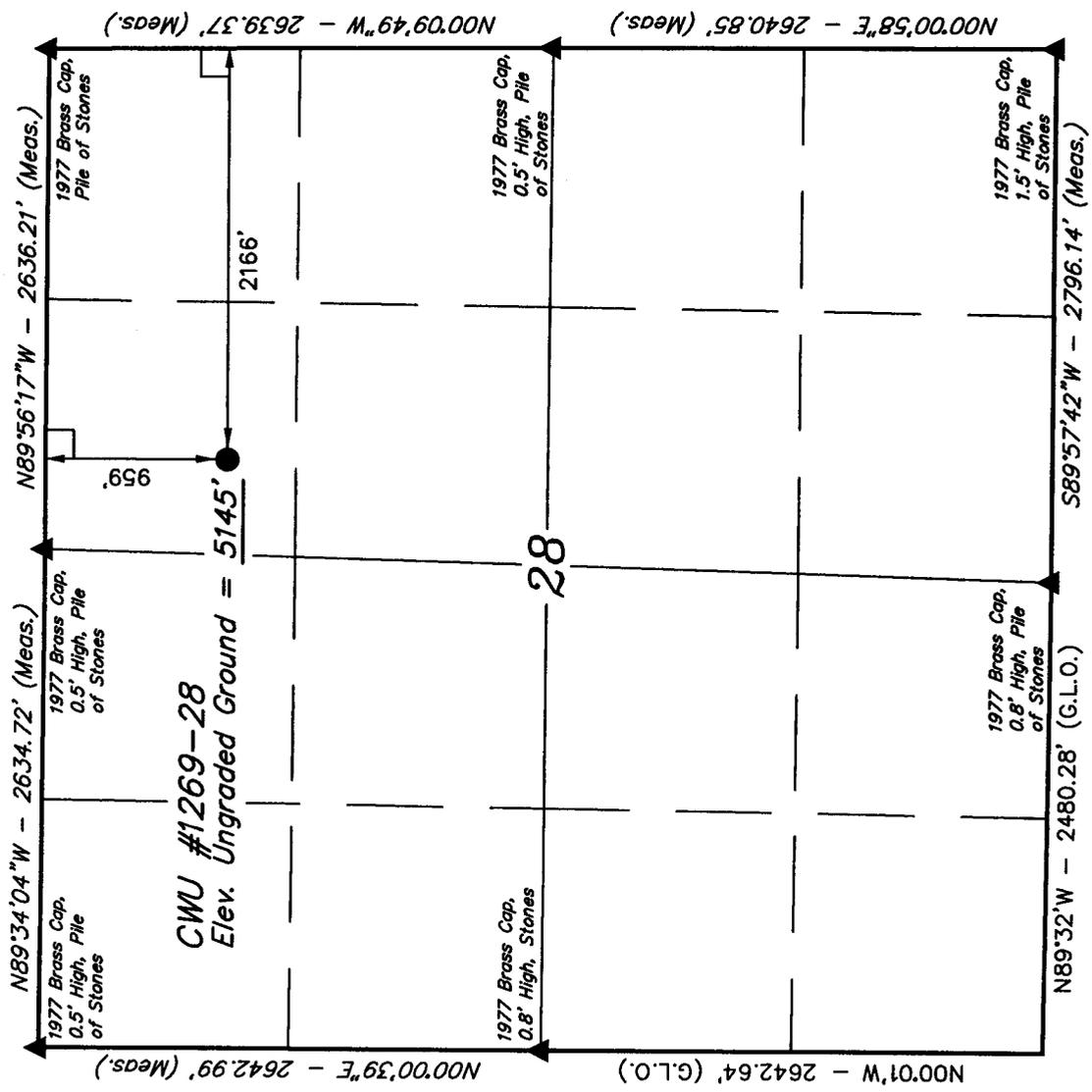
BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

T9S, R23E, S.L.B.&M.



THIS IS TO CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY 15109 IN MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UINTAH ENGINEERING & LAND SURVEYING	
85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017	
SCALE 1" = 1000'	DATE SURVEYED: 05-24-06
PARTY B.J. T.C. L.K.	DATE DRAWN: 05-25-06
WEATHER WARM	REFERENCES G.L.O. PLAT FILE
EOG RESOURCES, INC.	

- LEGEND:**
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
- (NAD 83)
 LATITUDE = 40°00'41.64" (40.011567)
 LONGITUDE = 109°19'48.80" (109.330222)
 (NAD 27)
 LATITUDE = 40°00'41.76" (40.011600)
 LONGITUDE = 109°19'46.36" (109.329544)

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28
NW/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,565		Shale	
Birdsnest Zone	1,683		Dolomite	
Mahogany Oil Shale Bed	2,190		Shale	
Wasatch	4,437		Sandstone	
Chapita Wells	4,994		Sandstone	
Buck Canyon	5,659		Sandstone	
North Horn	6,244		Sandstone	
KMV Price River	6,547	Primary	Sandstone	Gas
KMV Price River Middle	7,368	Primary	Sandstone	Gas
KMV Price River Lower	8,152	Primary	Sandstone	Gas
Sego	8,682		Sandstone	
TD	8,880			

Estimated TD: 8,880' or 200'± below TD

Anticipated BHP: 4,848 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60'	16"	65.0#	H-40	STC	670 PSI	1640 PSI	736#
Surface	12 1/4"	0-2,300 KB±	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,00#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28
NW/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, **and every 3rd joint to 400' above the top of primary objective.** Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28
NW/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and GR

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28
NW/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 117 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 865 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28
NW/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

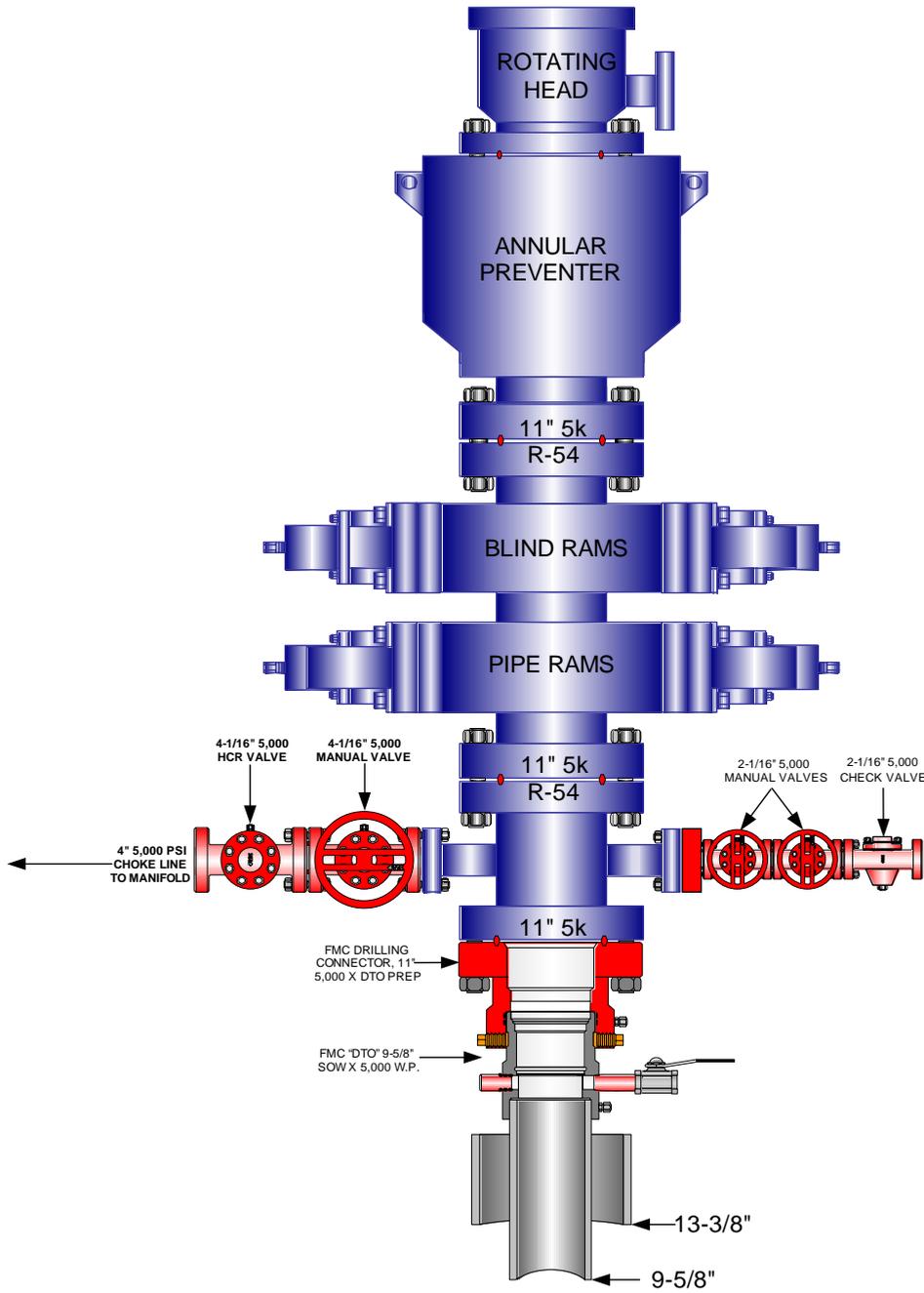
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

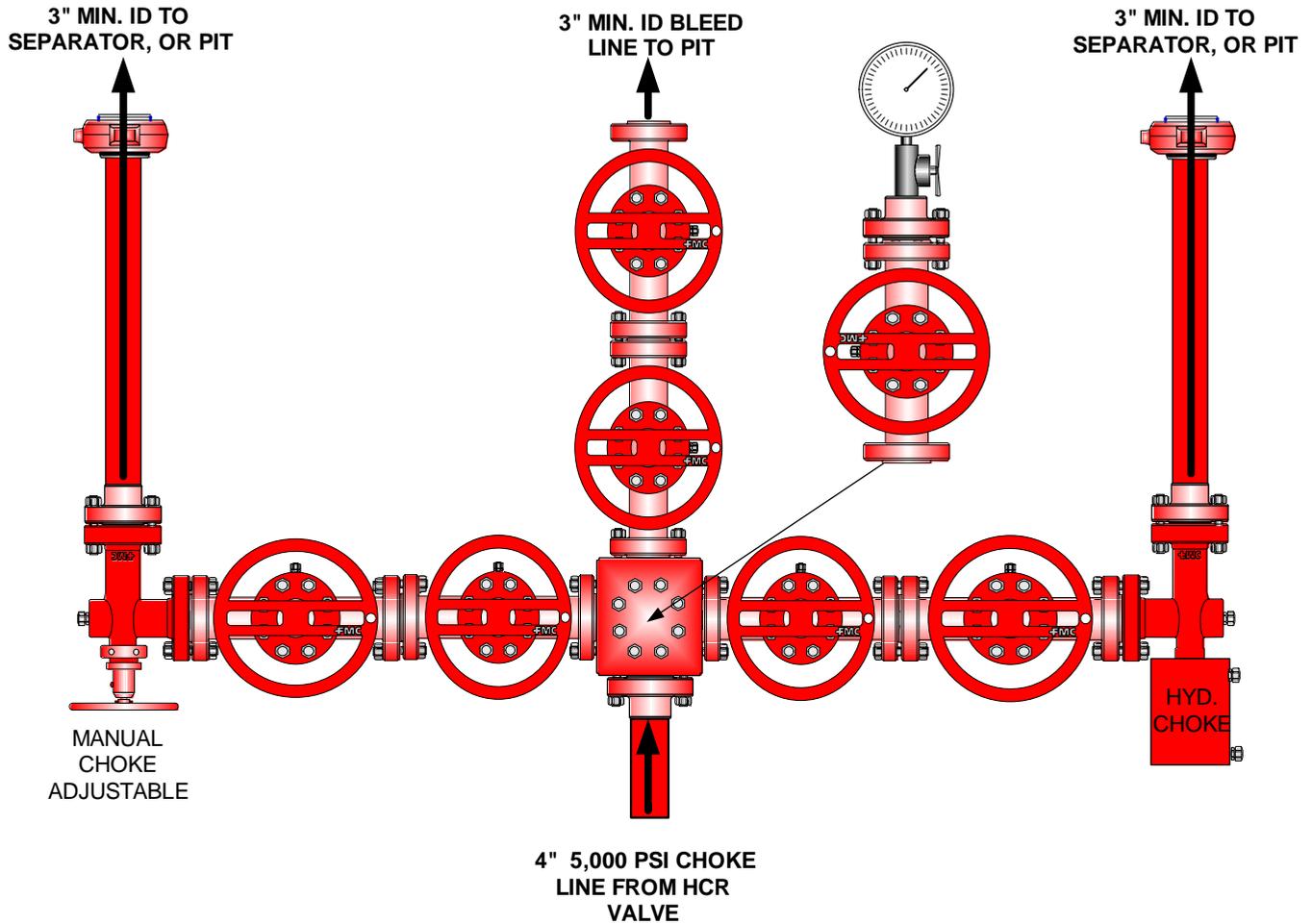
1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1269-28
NWNE, Section 28, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.26 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.17 acres. The pipeline is approximately 310 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 1.36 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528 feet in length; culverts will be installed on an as-needed basis. See attached Topo B.

The existing two-track located east and north of the proposed location will be upgraded for an approximate distance of 4224 feet.

- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.

- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road, and two-track upgrade is located within unit therefore will not require an off-lease right-of-way.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 310' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU0336A) proceeding in a easterly direction for an approximate distance of 310' tying into an existing pipeline in the NWNE of Section 28, T9S, R23E (Lease UTU0336A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWNE of Section 28, Township 9S, Range 23E, proceeding easterly then southerly for an approximate distance of 1484' to the SESW of Section 22, Township 9S, Range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or **White River Evaporation Ponds 1, or 2**, or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 from the wellhead and 30 from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be seeded with the approved seed mixture for this location.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 .
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 6/19/2006 MOAC Report No. 06-247. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/2/2006 IPC Report No. 06-172.

Additional Information:

The proposed pipeline tie-in point will be moved to the west reducing surface disturbance.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1269-28 Well, located in the NWNE, of Section 28, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 13, 2009 _____
Date

Kaylene R. Gardner, Regulatory Administrator

EOG RESOURCES, INC.

CWU #1269-28

SECTION 28, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1122-28 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.0 MILES.

EOG RESOURCES, INC.

Well location, CWU #1269-28, located as shown in the NW 1/4 NE 1/4 of Section 28, T9S, R23E, S.L.B.&M., Uintah County, Utah.

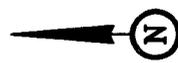
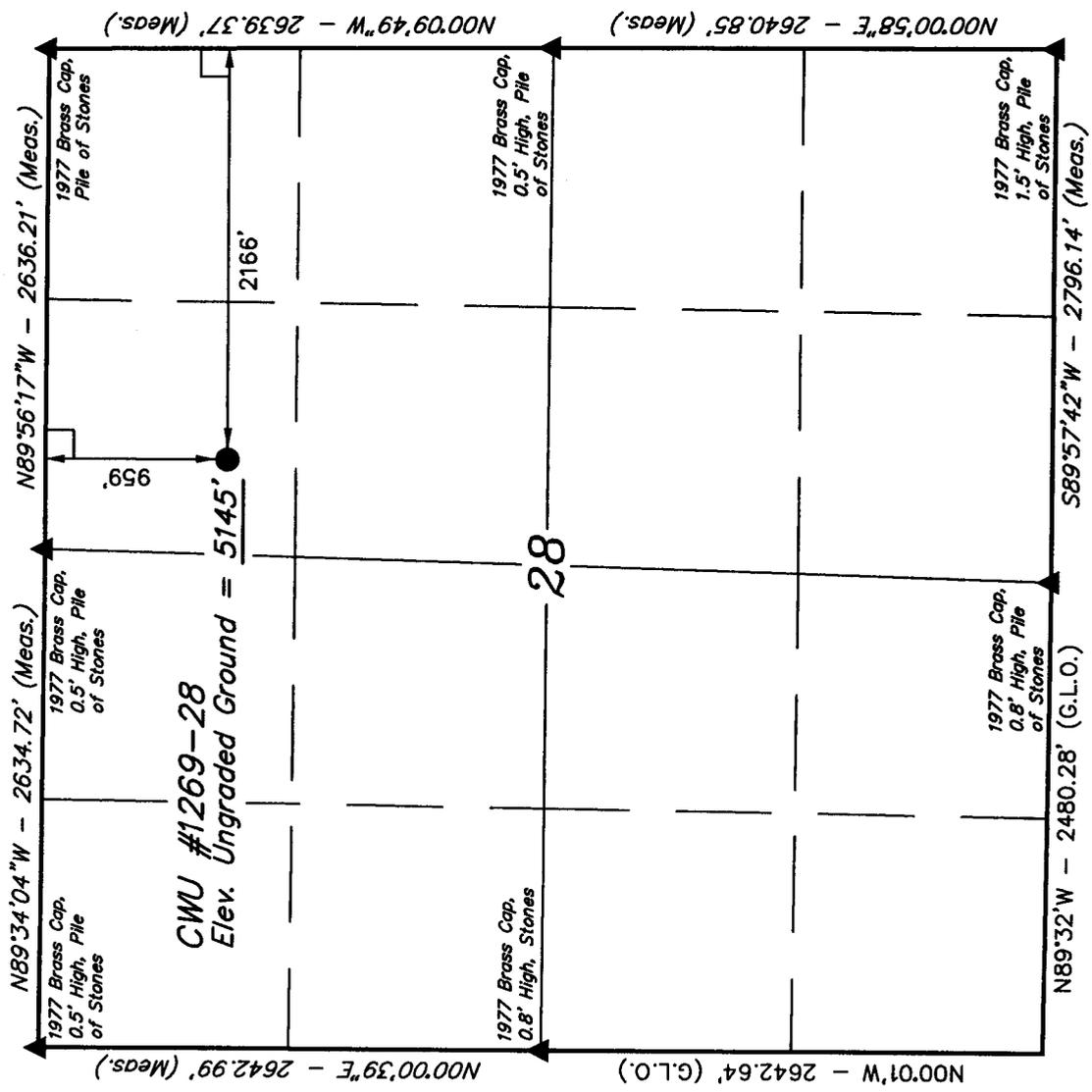
BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

T9S, R23E, S.L.B.&M.



CERTIFIED AND SURVEYED

THIS IS TO CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BOBBERA J. LEE
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	05-24-06	05-25-06
PARTY	REFERENCES	
B.J. T.C. L.K.	G.L.O. PLAT	
WEATHER	FILE	
WARM	EOG RESOURCES, INC.	

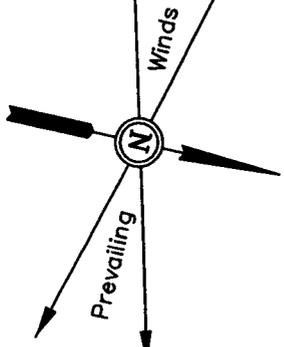
- LEGEND:**
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
- (NAD 83)
 LATITUDE = 40°00'41.64" (40.011567)
 LONGITUDE = 109°19'48.80" (109.330222)
 (NAD 27)
 LATITUDE = 40°00'41.76" (40.011600)
 LONGITUDE = 109°19'46.36" (109.329544)

EOG RESOURCES, INC.

FIGURE #1

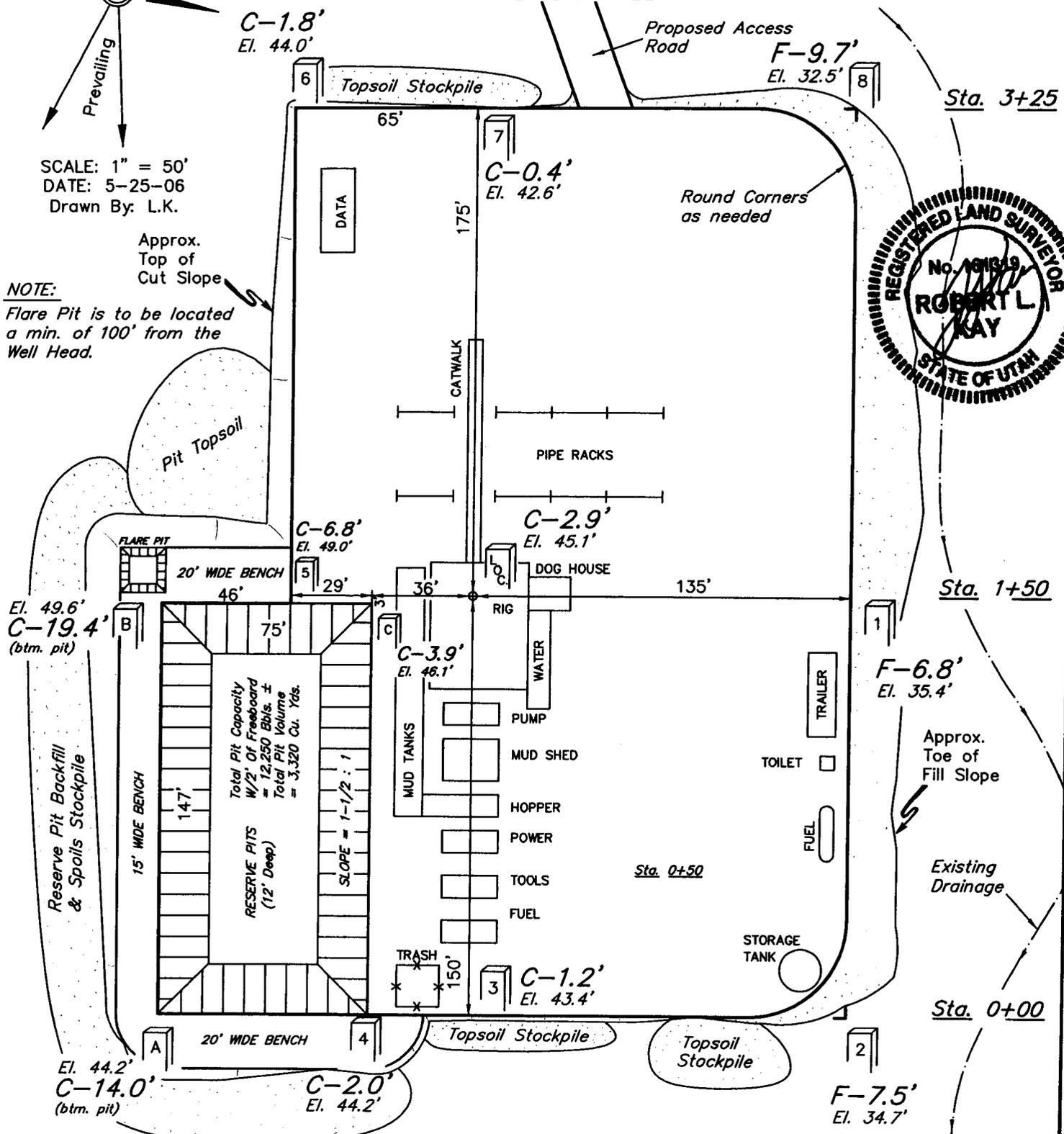
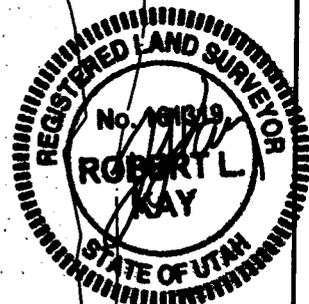
LOCATION LAYOUT FOR

CWU #1269-28
SECTION 28, T9S, R23E, S.L.B.&M.
959' FNL 2166' FEL



SCALE: 1" = 50'
DATE: 5-25-06
Drawn By: L.K.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5145.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5142.2'

EOG RESOURCES, INC.

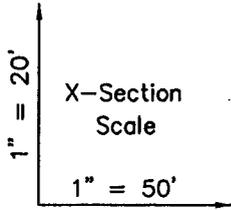
FIGURE #2

TYPICAL CROSS SECTIONS FOR

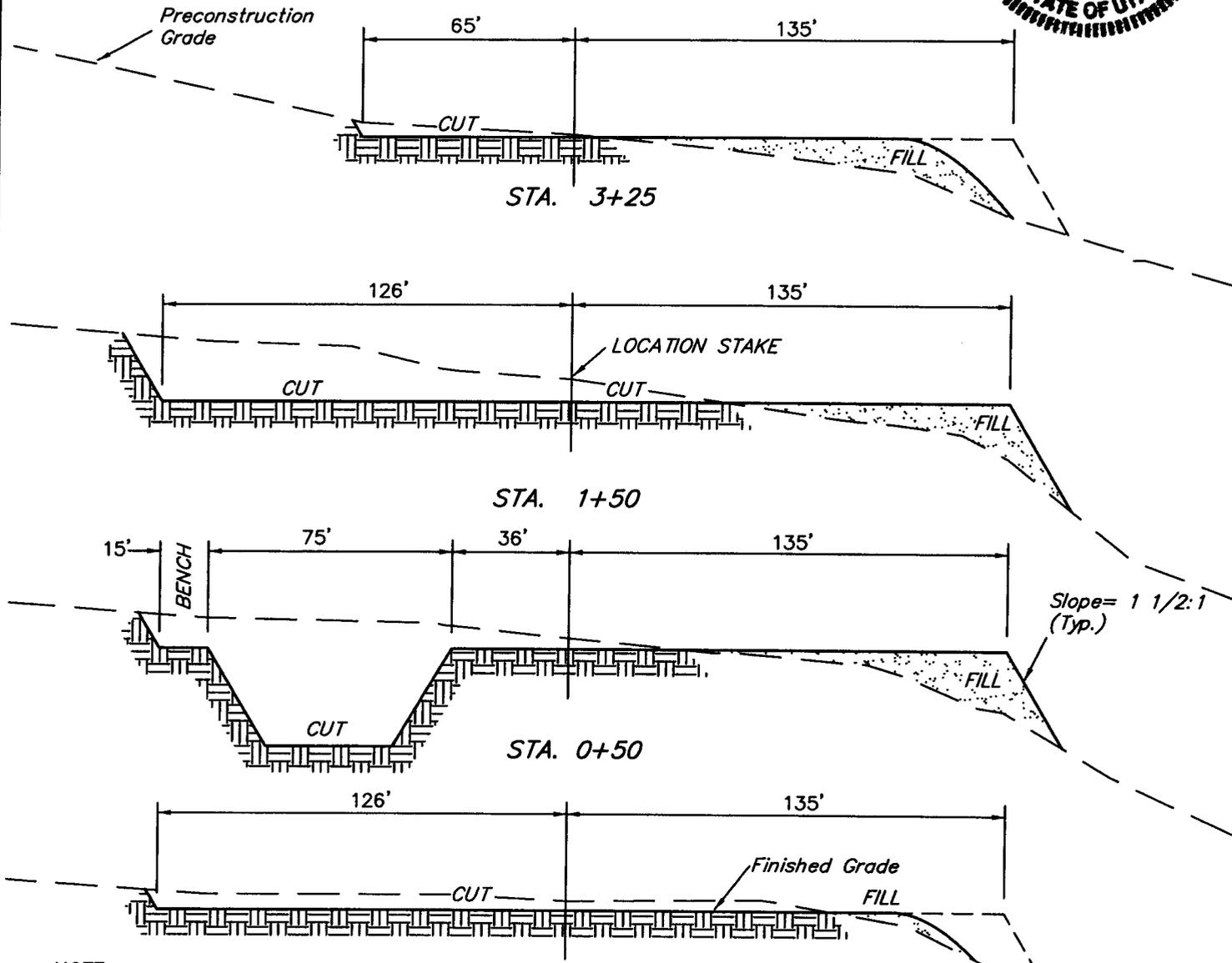
CWU #1269-28

SECTION 28, T9S, R23E, S.L.B.&M.

959' FNL 2166' FEL



DATE: 5-25-06
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,690 Cu. Yds.
Remaining Location	= 7,510 Cu. Yds.
TOTAL CUT	= 9,200 CU.YDS.
FILL	= 5,850 CU.YDS.

EXCESS MATERIAL	= 3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.
CWU #1269-28
LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T9S, R23E, S.L.B.&M.

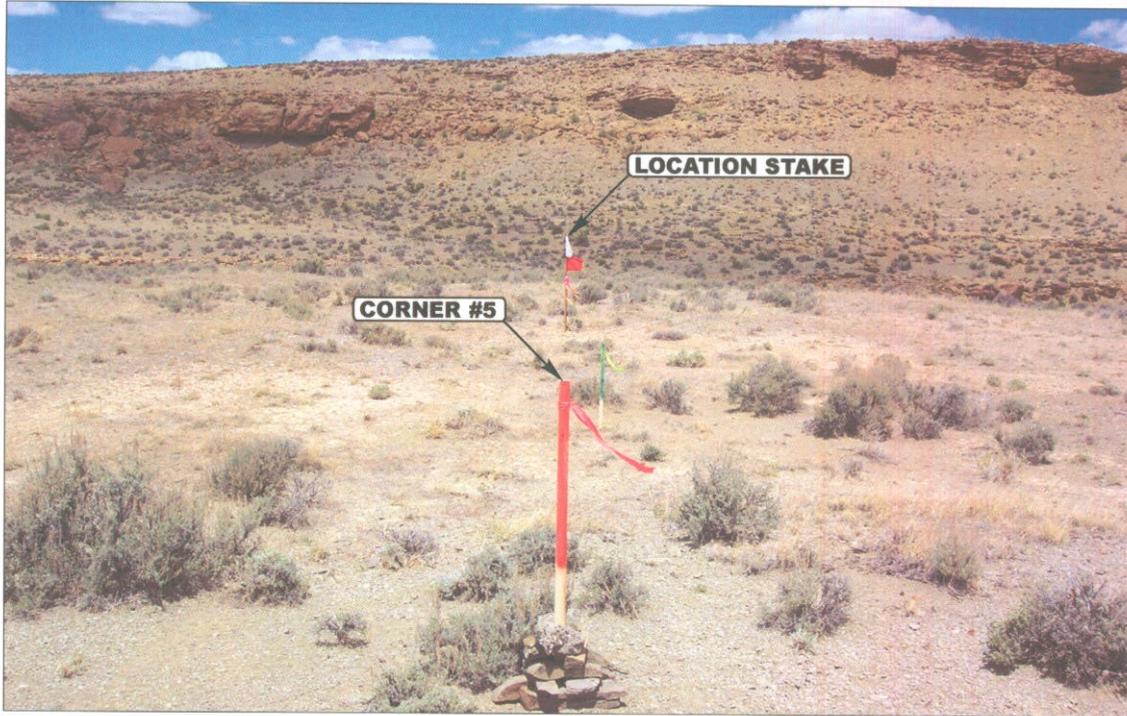


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

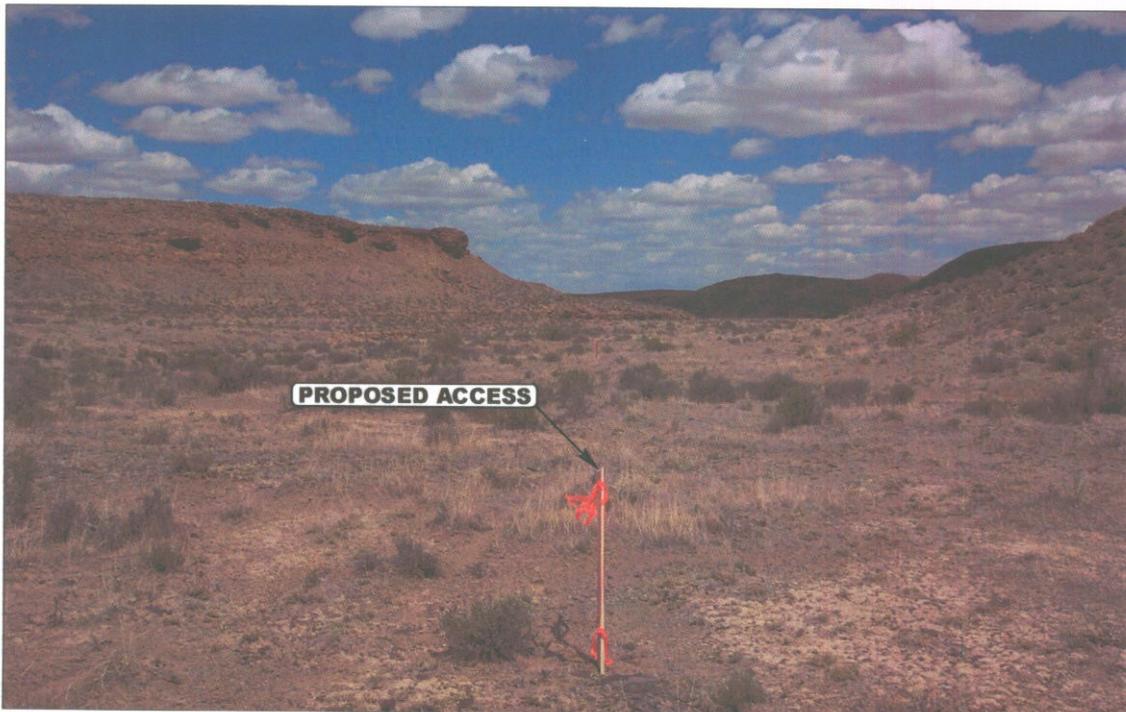


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

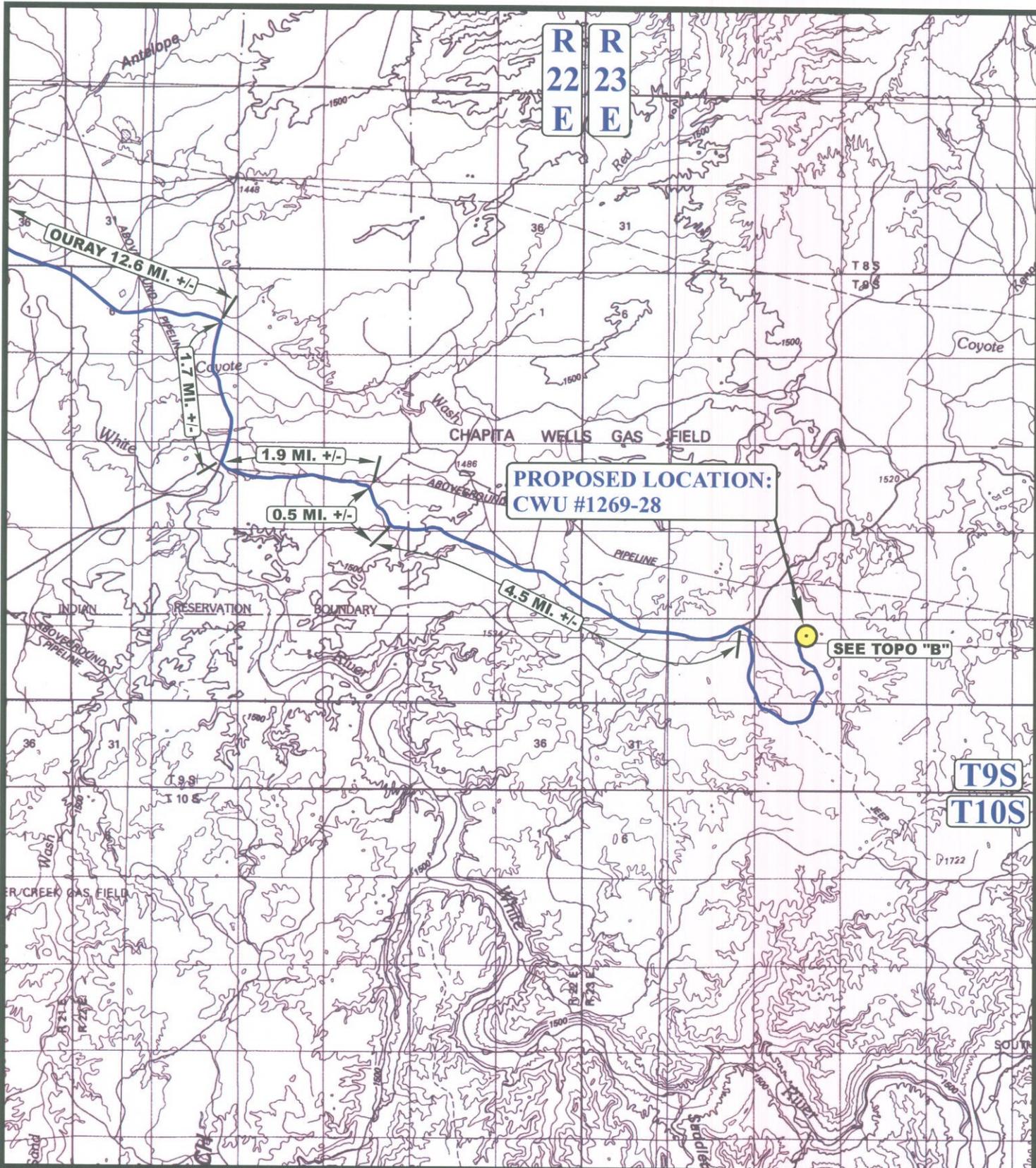
CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	05	25	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.J.	DRAWN BY: B.C.		REVISED: 00-00-00	



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1269-28
SECTION 28, T9S, R23E, S.L.B.&M.
959' FNL 2166' FEL



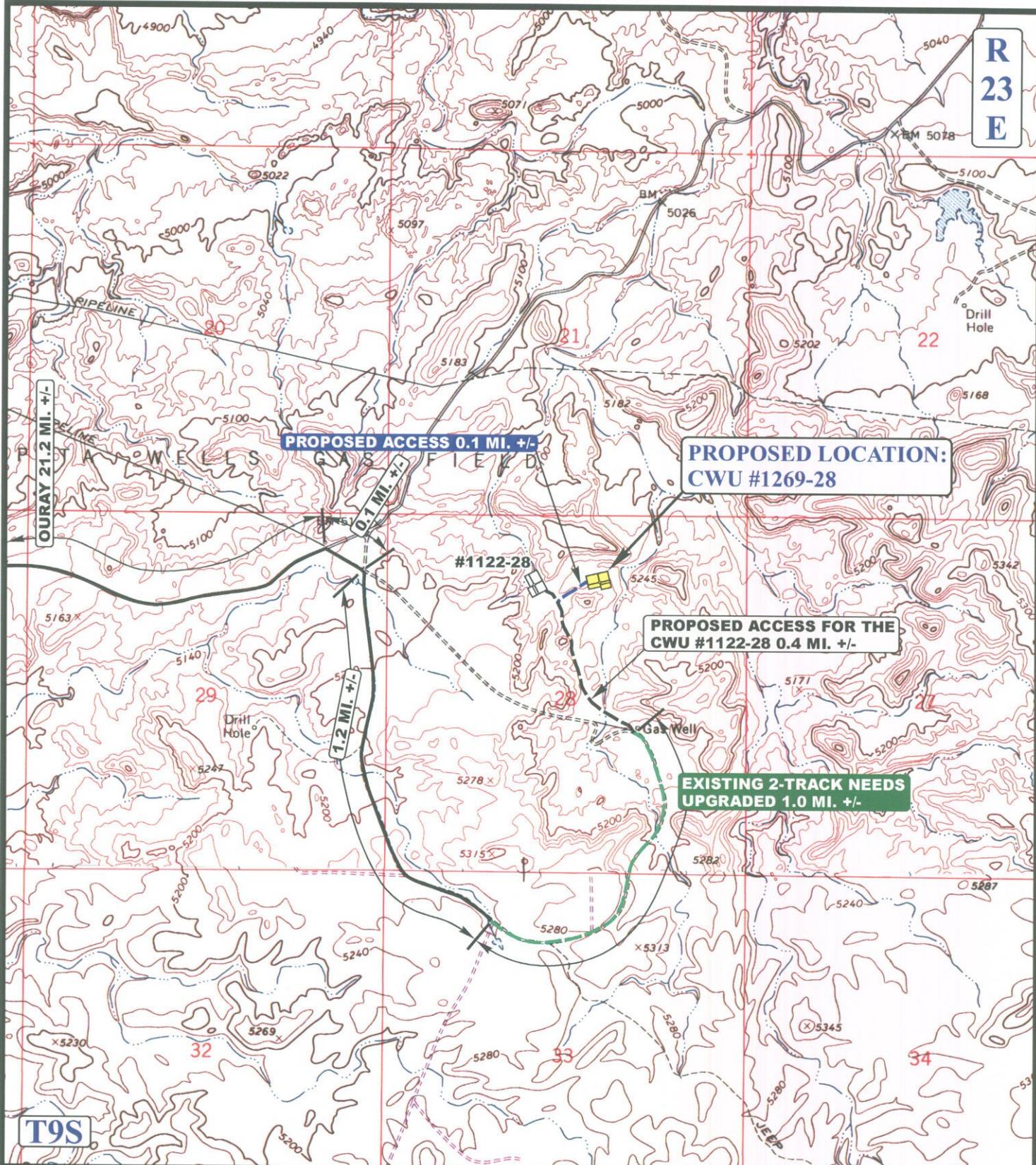
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 05 25 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



EOG RESOURCES, INC.

CWU #1269-28
SECTION 28, T9S, R23E, S.L.B.&M..
959' FNL 2166' FEL

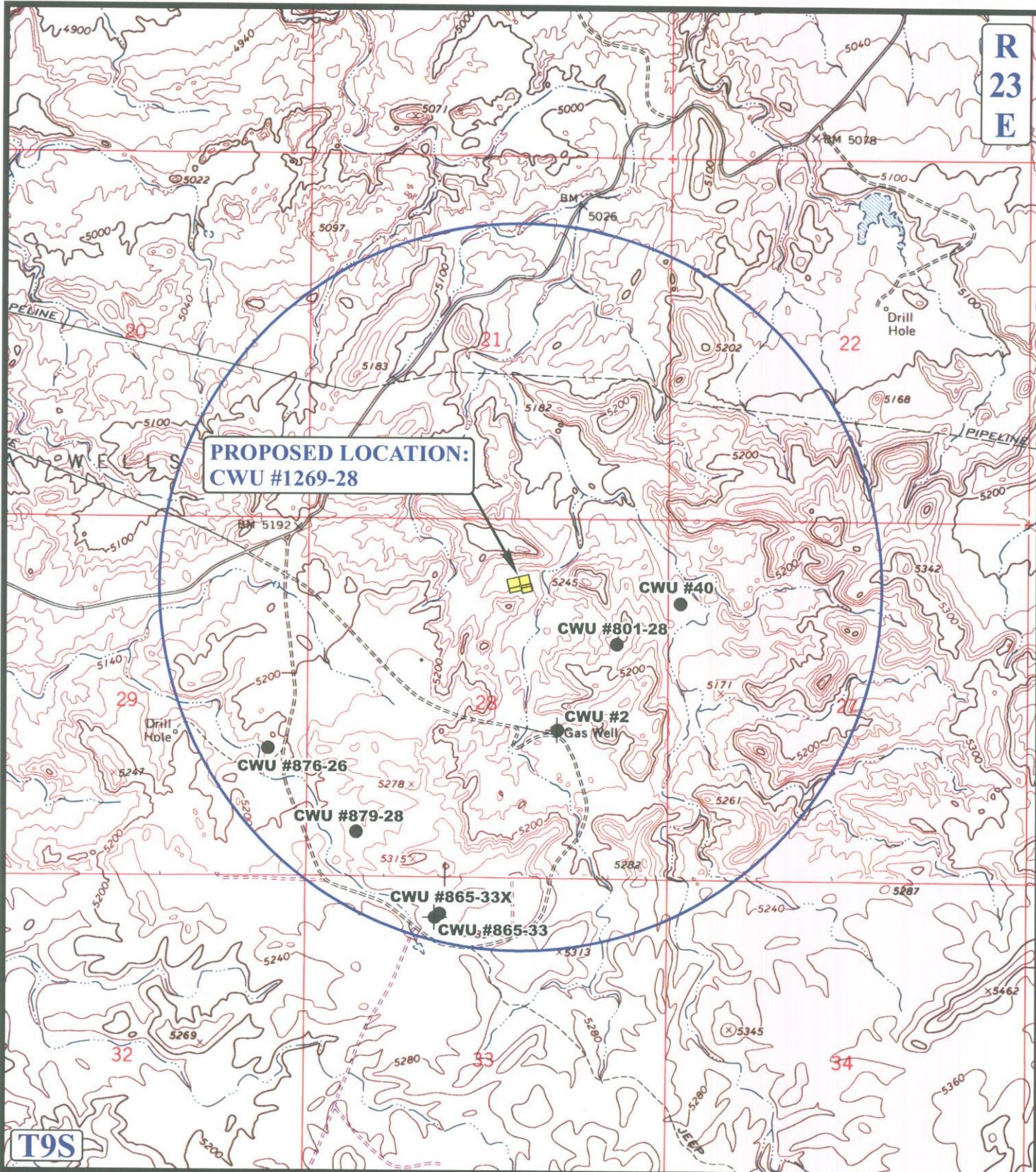


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 25 06
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

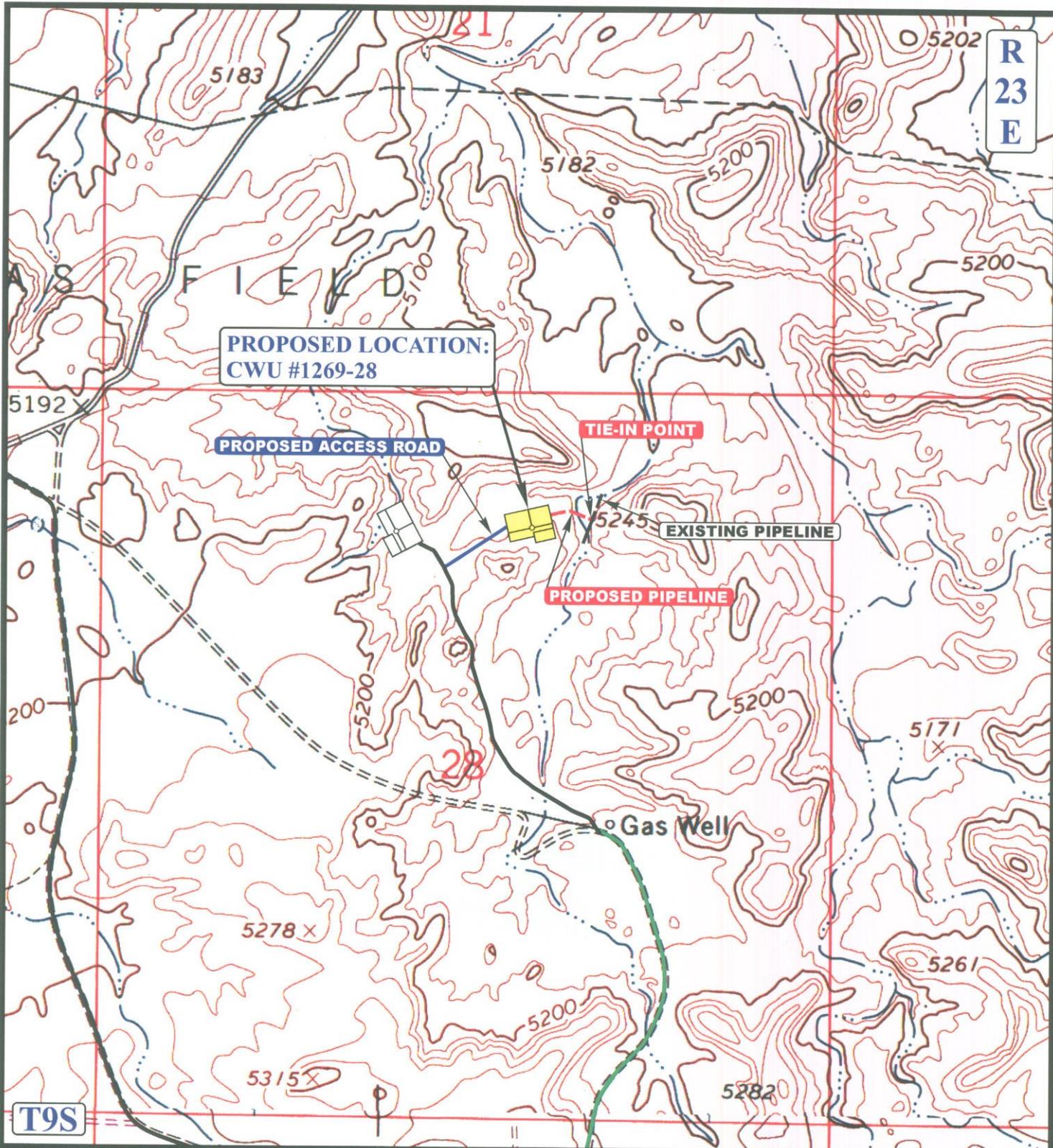
EOG RESOURCES, INC.

CWU #1269-28
SECTION 28, T9S, R23E, S.L.B.&M..
959' FNL 2166' FEL

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 05 25 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 310' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1269-28
 SECTION 28, T9S, R23E, S.L.B.&M..
 959' FNL 2166' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 05 25 06
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

D
 TOPO

API Number: 4304750558

Well Name: CWU 1269-28

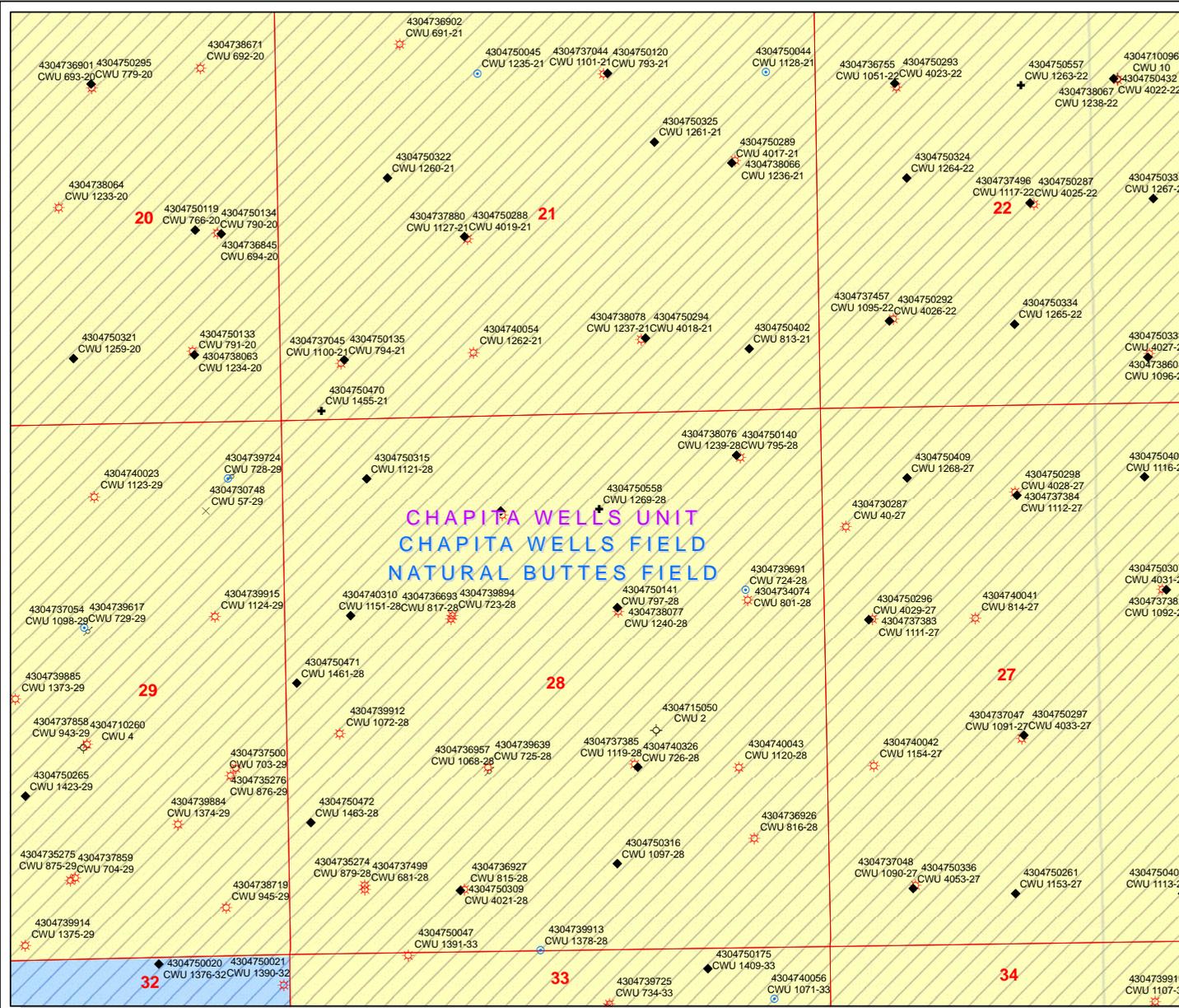
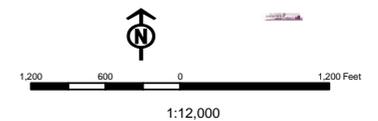
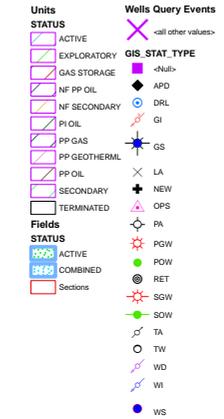
Township 09.0 S Range 23.0 E Section 28

Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:

Map Produced by Diana Mason



From: <Michael_Coulthard@blm.gov>
To: <dianawhitney@utah.gov>
Date: 7/20/2009 11:01 AM
Subject: Fw: New APD for EOG Resources, Inc. - CHAPITA WELLS
Attachments: CHAPITA Epermit.doc

CC: <Ryan_Angus@blm.gov>

Diana,

This includes the three wells you sent today.

Thank you,

Mickey

(See attached file: CHAPITA Epermit.doc)

Michael L. Coulthard
Petroleum Engineer
Bureau of Land Management
Phone (801) 539-4042
Fax (801) 539-4261

----- Forwarded by Michael Coulthard/UTSO/UT/BLM/DOI on 07/20/2009 10:59 AM -----

Debbie_Spears@eog
resources.com

To
07/20/2009 09:29 AM Michael_Coulthard@blm.gov
cc
dianawhitney@utah.gov
Subject
Re: Fw: New APD for EOG Resources,
Inc. - CHAPITA WELLS

Hi Mickey:

You are correct. Only the CWU 4015-32 and CWU 4016-32 are Wasatch wells.
Thanks,

Debbie Spears

EOG Resources, Inc.
600 17th St., Suite 1000N
Denver, Colorado 80202
(303) 824-5430
(303) 824-5401 (fax)

From: Michael_Coulthard@blm.gov

To: Debbie_Spears@eogresources.com

Cc: dianawhitney@utah.gov

Date: 07/17/2009 11:20 AM

Subject: Fw: New APD for EOG Resources, Inc. - CHAPITA WELLS

Debbie,

I received the following wells from Diana which
you filed electronically with UDOGM

43-047-50549 CWU 4015-32 Sec 32 T09S R23E 2215 FNL 0642 FEL
43-047-50550 CWU 4016-32 Sec 32 T09S R23E 0840 FNL 2045 FEL
43-047-50544 CWU 1437-19 Sec 19 T09S R23E 0050 FNL 2630 FEL
43-047-50556 CWU 1421-34 Sec 34 T09S R23E 1310 FNL 1667 FWL
43-047-50557 CWU 1263-22 Sec 22 T09S R23E 2175 FNL 2028 FWL
43-047-50558 CWU 1269-28 Sec 28 T09S R23E 0959 FNL 2166 FEL

Are the following proposed Wasatch completions and the rest Mesaverde

43-047-50549 CWU 4015-32 Sec 32 T09S R23E 2215 FNL 0642 FEL
43-047-50550 CWU 4016-32 Sec 32 T09S R23E 0840 FNL 2045 FEL

Thank you,

Mickey

Michael L. Coulthard
Petroleum Engineer
Bureau of Land Management
Phone (801) 539-4042

Fax (801) 539-4261

----- Forwarded by Michael Coulthard/UTSO/UT/BLM/DOI on 07/17/2009 11:16 AM

dianawhitney@utah
.gov

07/13/2009 03:21
PM

To
Michael_Coulthard@blm.gov
cc

dianawhitney@utah.gov
Subject
New APD for EOG Resources, Inc. -
CHAPITA WELLS

(Proposed PZ MESA VERDE)

43-047-50549 CWU 4015-32

Surface Sec. 32 T. 9S R. 23E 2215 FNL 642 FEL
Bottom Sec. 32 T. 9S R. 23E 2215 FNL 642 FEL

Thank you,
Diana

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/14/2009

API NO. ASSIGNED: 43047505580000

WELL NAME: CWU 1269-28

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: NUNE 28 090S 230E

Permit Tech Review:

SURFACE: 0959 FNL 2166 FEL

Engineering Review:

BOTTOM: 0959 FNL 2166 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.01165

LONGITUDE: -109.32953

UTM SURF EASTINGS: 642574.00

NORTHINGS: 4430176.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0336A

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - NM2308
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 49-225
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
Unit: CHAPITA WELLS
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
Board Cause No: Cause 179-8
Effective Date: 8/10/1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1269-28
API Well Number: 43047505580000
Lease Number: UTU0336A
Surface Owner: FEDERAL
Approval Date: 7/30/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

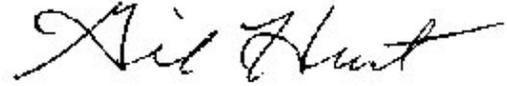
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JUL 15 2009

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		7. If Unit or CA Agreement, Name and No. UTU63013BF
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. CWJ 1269-28
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNE 959FNL 2166FEL 40.01157 N Lat, 109.33022 W Lon At proposed prod. zone NWNE 959FNL 2166FEL 40.01157 N Lat, 109.33022 W Lon		9. API Well No. 43 047 50558
14. Distance in miles and direction from nearest town or post office* 55 MILES FROM VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 959	16. No. of Acres in Lease 1440.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T9S R23E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 950	19. Proposed Depth 8880 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5145 GL	22. Approximate date work will start	13. State UT
20. BLM/BIA Bond No. on file NM2308		17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 07/14/2009
Title LEAD REGULATORY ASSISTANT		

Approved by (Signature) <i>Stephanie J Howard</i>	Name (Printed/Typed) Stephanie J Howard	Date 12/15/09
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #72162 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 07/15/2009 (09GXJ5365AE)

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** BLM REVISED **

09GXJ3456 AE

1209: 03-17-9009

NOTICE OF APPROVAL





**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 1269-28
API No: 43-047-50558

Location: NWNE, Sec. 28, T9S, R23E
Lease No: UTU-0336A
Agreement: Chapita Wells Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

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**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

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All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA, approved 03/31/2008. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 03/31/2013 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Fill will be kept out of the drainage that runs from corner 2 to 1 to 8.
- The surface pipeline will tie into the existing 3" line that runs along the access road.

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**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

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- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

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OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

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- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

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- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1269-28
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047505580000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0959 FNL 2166 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 28 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

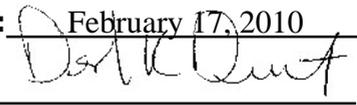
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/10/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 17, 2010
By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/10/2010	

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28 NW/NE, SEC. 28, T9S, R23E, S.L.B.&M., UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,565		Shale	
Birdsnest Zone	1,683		Dolomite	
Mahogany Oil Shale Bed	2,190		Shale	
Wasatch	4,437		Sandstone	
Chapita Wells	4,994		Sandstone	
Buck Canyon	5,659		Sandstone	
North Horn	6,244		Sandstone	
KMV Price River	6,547	Primary	Sandstone	Gas
KMV Price River Middle	7,368	Primary	Sandstone	Gas
KMV Price River Lower	8,152	Primary	Sandstone	Gas
Sego	8,682		Sandstone	
TD	8,880			

Estimated TD: 8,880' or 200'± below TD

Anticipated BHP: 4,848 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0-2,300 KB±	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,00#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28 NW/NE, SEC. 28, T9S, R23E, S.L.B.&M., UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28 **NW/NE, SEC. 28, T9S, R23E, S.L.B.&M.,** **UINTAH COUNTY, UTAH**

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28
NW/NE, SEC. 28, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 117 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 865 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28 **NW/NE, SEC. 28, T9S, R23E, S.L.B.&M.,** **UINTAH COUNTY, UTAH**

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

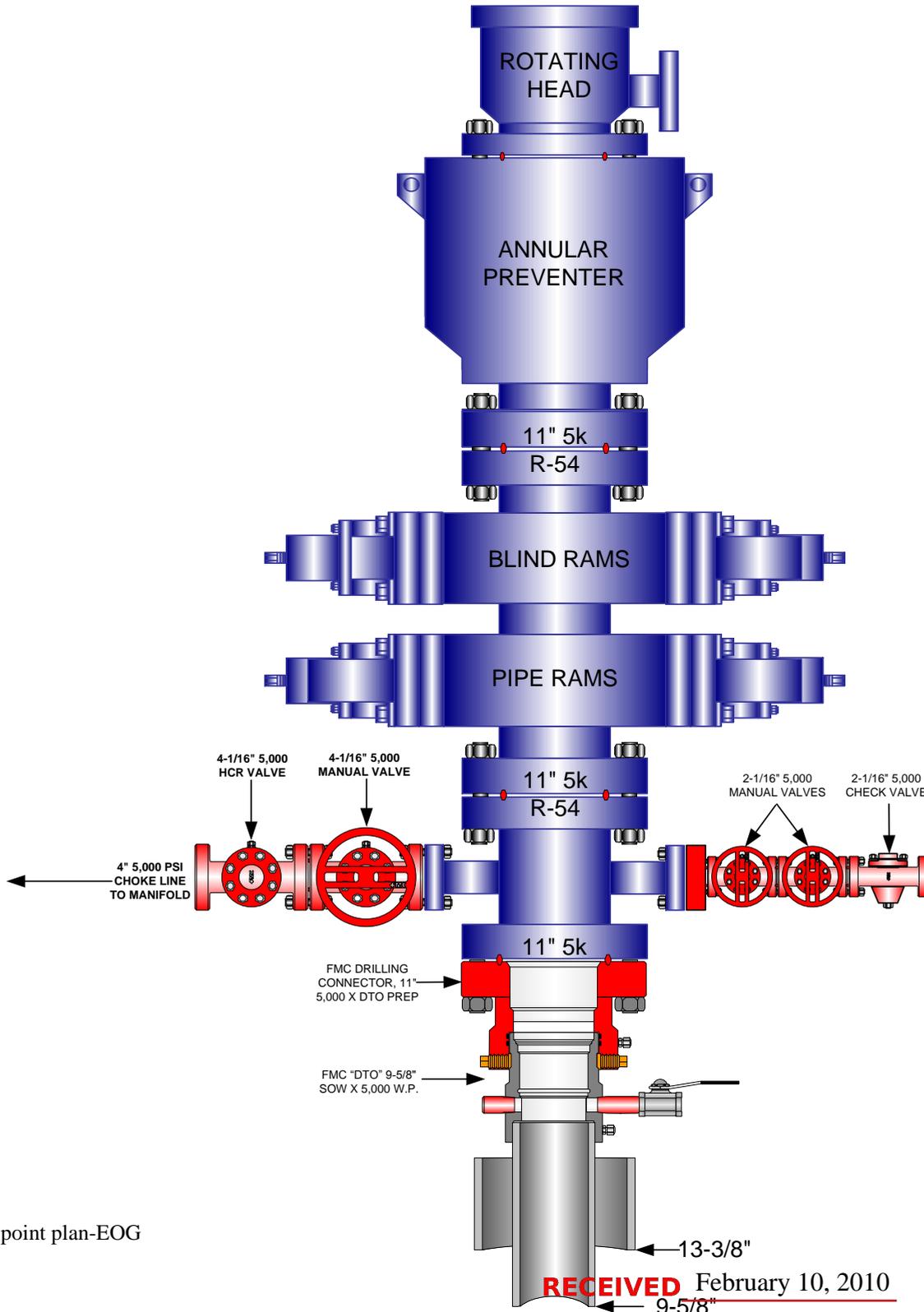
1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DRILLING PLAN

CHAPITA WELLS UNIT 1269-28
NW/NE, SEC. 28, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

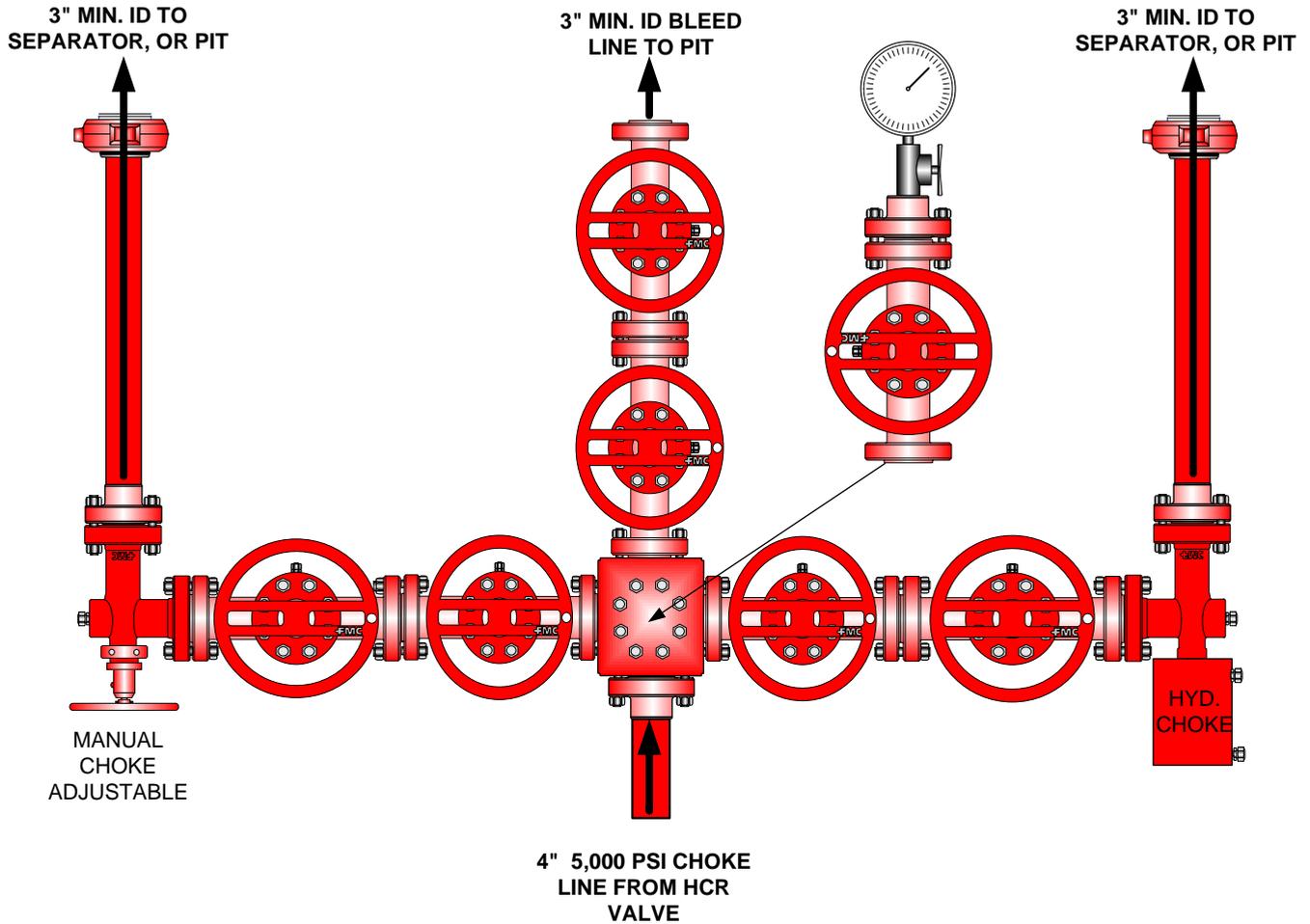


DRILLING PLAN

CHAPITA WELLS UNIT 1269-28
NW/NE, SEC. 28, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.

Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, w

4. whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50558	CHAPITA WELLS UNIT 1269-28		NWNE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>KB</i>	99999	<i>13650</i>	4/19/2010			<i>5/18/10</i>	
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
RECEIVED							
Comments: APR 21 2010 <i>ER</i>							

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

4/21/2010

Title

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1269-28
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047505580000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0959 FNL 2166 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 28 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 5/3/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 04, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

Well Name	CWU 1269-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50558	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,880/ 8,880	Property #	059245
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,400/ 2,400
KB / GL Elev	5,160/ 5,142				
Location	Section 28, T9S, R23E, NWNE, 959 FNL & 2166 FEL				

Event No	1.0	Description	CHAPITA WELLS UNIT 1269-28 D&C		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139316

AFE No	304089	AFE Total	1,350,800	DHC / CWC	571,300/ 779,500
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	08-04-2009
08-04-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			959' FNL & 2166' FEL (NW/NE)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.011567, LONG 109.330222 (NAD 83)
			LAT 40.011600, LONG 109.329544 (NAD 27)
			TRUE #31
			OBJECTIVE: 8880' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336A
			ELEVATION: 5145.1' NAT GL, 5142.2' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5142'), 5158' KB (16')
			EOG WI 100%, NRI 82.139316%

04-12-2010 Reported By TERRY CSERE

RECEIVED May 03, 2010

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, 4/12/2010.

04-13-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-14-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

04-15-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

04-16-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

04-19-2010 **Reported By** TERRY CSERE

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF HALCEM PREMIUM CEMENT W/ 2% CACL₂ MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181 BBLs FRESH WATER. BUMPED PLUG WITH 560 PSI @ 23:56 4/24/2010 FLOATS HELD. FCP 113 PSI. NO RETURNS TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL₂. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL₂. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON. OBSERVE WELL FOR 2 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 2 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.50 DEGREES, 2000' = 1.75 DEGREES.

KERRY SALES NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 4/24/2010 @ 09:00 PM. NOTIFIED ON 4/23/2010 @ 08:33 AM. KERRY SALES NOTIFIED CAROL DANIELS W/UDOGM ON 4-24-2010 AT 09:00 PM FOR SURFACE CASING AND CEMENT. NOTIFIED ON 4/23/2010 @ 08:36 AM.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF HALCEM PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181 BBLs FRESH WATER. BUMPED PLUG WITH 560 PSI @ 23:56 4/24/2010 FLOATS HELD. FCP 113 PSI. NO RETURNS TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON. OBSERVE WELL FOR 2 HOURS WHILE RIGGING DOWN.

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1269-28
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047505580000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0959 FNL 2166 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 28 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 5/3/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 04, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

Well Name	CWU 1269-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50558	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,880/ 8,880	Property #	059245
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,400/ 2,400
KB / GL Elev	5,160/ 5,142				
Location	Section 28, T9S, R23E, NWNE, 959 FNL & 2166 FEL				

Event No	1.0	Description	CHAPITA WELLS UNIT 1269-28 D&C		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139316

AFE No	304089	AFE Total	1,350,800	DHC / CWC	571,300/ 779,500
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	08-04-2009
08-04-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			959' FNL & 2166' FEL (NW/NE)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.011567, LONG 109.330222 (NAD 83)
			LAT 40.011600, LONG 109.329544 (NAD 27)
			TRUE #31
			OBJECTIVE: 8880' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336A
			ELEVATION: 5145.1' NAT GL, 5142.2' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5142'), 5158' KB (16')
			EOG WI 100%, NRI 82.139316%

04-12-2010 Reported By TERRY CSERE

RECEIVED May 03, 2010

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, 4/12/2010.

04-13-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-14-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

04-15-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

04-16-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

04-19-2010 **Reported By** TERRY CSERE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1269-28
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047505580000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0959 FNL 2166 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 28 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 6/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 03, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/2/2010	

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF HALCEM PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181 BBLs FRESH WATER. BUMPED PLUG WITH 560 PSI @ 23:56 4/24/2010 FLOATS HELD. FCP 113 PSI. NO RETURNS TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON. OBSERVE WELL FOR 2 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG.WORT.WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 2 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.50 DEGREES, 2000' = 1.75 DEGREES.

KERRY SALES NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 4/24/2010 @ 09:00 PM. NOTIFIED ON 4/23/2010 @ 08:33 AM. KERRY SALES NOTIFIED CAROL DANIELS W/UDOGM ON 4-24-2010 AT 09:00 PM FOR SURFACE CASING AND CEMENT.NOTIFIED ON 4/23/2010 @ 08:36 AM.

05-11-2010		Reported By	KEITH KAROW								
DailyCosts: Drilling	\$72,066	Completion	\$1,646	Daily Total	\$73,712						
Cum Costs: Drilling	\$336,920	Completion	\$1,646	Well Total	\$338,566						
MD	2,411	TVD	2,411	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	01:00	19.0	DERRICK OVER @ 06:00, HSM WITH WESTROC TRUCKING AND RIG CREW. MOVE RIG 2.8 MILES FROM CWU 1121-28. MIRURT, TRUCKS AND CRANE RELEASED @ 15:00. DERRICK RAISED @ 16:00.
01:00	05:00	4.0	RIG ON DAYWORK @ 01:00 HRS, 5-11-2010, HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 5-8-2010 @ 17:34. CALLED BLM / REQUEST FOR VEIWIING BOPE TEST AT 19:00 BLM REPRESENTATIVE - STONEY ANDERTON - PRESENT TO WITNESS TEST.
05:00	06:00	1.0	HSM. R/U WEATHERFORD TRS, PU SII MI616 BIT W/ .16 HUNTING MOTOR, BHA & TOOLS.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - RIG UP, 100% TIE-OFF.
FUEL - 2500.
TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.71', 42.71, 41.11', THREADS OFF) TOTAL - 126.53' TO CWU 1269-28.
TRANSFER 2 MJ (10.85, 12.08' THREADS OFF) TOTAL - 22.93'.
TRANSFER 2500 GALS DIESEL FUEL @ \$2.955/ GAL.

05-12-2010	Reported By	KEITH.KAROW
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Daily Costs: Drilling \$64,594 **Completion** \$0 **Daily Total** \$64,594
Cum Costs: Drilling \$401,514 **Completion** \$1,646 **Well Total** \$403,160
MD 4,363 **TVD** 4,363 **Progress** 1,952 **Days** 1 **MW** 10.3 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 4363'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	HSM. R/U WEATHERFORD TRS, BHA & TOOLS, PRE SPUD CHECKLIST.
08:00	10:00	2.0	DRILL CEMENT/FLOAT EQUIPMENT TO 2411' . FC @ 2353' , GS @ 2400' . PERFORM FIT TO 10.5 EMW.
10:00	13:30	3.5	DRILL 2411' - 2800' . WOB 10-15K, RPM 40-70/73, SPP 1800 PSI, DP 200 PSI, ROP 111 FPH.
13:30	14:00	0.5	SERVICE RIG.
14:00	20:00	6.0	DRILL 2800' - 3488' . WOB 10-15K, RPM 70/73, SPP 1900 PSI, DP 200 PSI, ROP 115 FPH.
20:00	20:30	0.5	SURVEY 2.56 DEG. @ 3410' .
20:30	06:00	9.5	DRILL 3488' - 4363' . WOB 12-18K, RPM 70/70, SPP 2100 PSI, DP 200 PSI, ROP 92.1 FPH. WASATCH @ 4440' , CHAPITA, WELLS @ 4997' , BUCK CANYON @ 5662' .

FULL CREWS, NO ACCIDENTS.
 MUD WT 10.6, VIS 38
 SAFETY MEETINGS - CONNECTIONS, WIRELINE.
 FUEL - 8735. DEL. 7500. USED 1765

06:00 SPUD 7 7/8" HOLE @ 10:00 HRS, 5/11/2010.

05-13-2010 Reported By KEITH.KAROW

Daily Costs: Drilling \$29,835 **Completion** \$0 **Daily Total** \$29,835
Cum Costs: Drilling \$431,350 **Completion** \$1,646 **Well Total** \$432,996
MD 6,020 **TVD** 6,020 **Progress** 1,657 **Days** 2 **MW** 10.6 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 6020'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4363' - 4427' . WOB 12-20K, RPM 60-70/73, SPP 2100 PSI, DP 200 PSI, ROP 64' FPH.
07:00	07:30	0.5	SURVEY 2.06 @ 4347' .
07:30	14:00	6.5	DRILL 4363' - 4960' . WOB 12-20K, RPM 60-70/73, SPP 2100 PSI, DP 200 PSI, ROP 92' FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 4960' - 6020' . WOB 12-20K, RPM 60-70/73, SPP 2300 PSI, DP 200 PSI, ROP 68.4' FPH. BUCK CANYON @ 5662' . NORTH HORN 6247, PRICE RIVER 6550.

FULL CREWS, NO ACCIDENTS.
 MUD WT 10.8, VIS 39.
 HELD BOP DRILL.
 S.M. DRIVING W/ BAD ROAD CONDITIONS, BOPE.
 FUEL - 7059. USED 1676

05-14-2010 Reported By KEITH.KAROW

Daily Costs: Drilling \$25,687 **Completion** \$0 **Daily Total** \$25,687
Cum Costs: Drilling \$457,038 **Completion** \$1,646 **Well Total** \$458,684

MD 7,115 **TVD** 7,115 **Progress** 1,095 **Days** 3 **MW** 11.0 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7115'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 6020' - 6405'. WOB 12-22K, RPM 60-70/73, SPP 2300 PSI, DP 300 PSI, ROP 45.3' FPH.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL 6405' - 7115'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 47.3' FPH. MIDDLE PRICE RIVER 7371, LOWER PRICE RIVER 8155, SEGO 8685'.

FULL CREWS, NO ACCIDENTS.
MUD WT 11+, VIS 38.
HELD BOP DRILL.
S.M. RIG MOVE- BLIND SPOTS.
FUEL - 5438. USED 1621

05-15-2010 **Reported By** KEITH.KAROW

DailyCosts: Drilling	\$23,279	Completion	\$95,788	Daily Total	\$119,067
Cum Costs: Drilling	\$480,317	Completion	\$97,434	Well Total	\$577,751

MD 7,910 **TVD** 7,910 **Progress** 795 **Days** 4 **MW** 11.3 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7910'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7115' - 7511'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 44' FPH.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL 7511' - 7910'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 27.5 FPH. LOWER PRICE RIVER 8155, SEGO 8685'.

FULL CREWS, NO ACCIDENTS.
MUD WT 11.3, VIS 41.
HELD BOP DRILL.
S.M. RIG MOVE- FORKLIFT SAFETY.
FUEL - 3678. USED 1760.

05-16-2010 **Reported By** KEITH.KAROW

DailyCosts: Drilling	\$42,099	Completion	\$0	Daily Total	\$42,099
Cum Costs: Drilling	\$522,417	Completion	\$97,434	Well Total	\$619,851

MD 8,485 **TVD** 8,485 **Progress** 575 **Days** 5 **MW** 11.4 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILL AHEAD @ 8485'.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7910' - 7982'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 36.5 FPH.
08:00	08:30	0.5	CIRCULATE PUMP PILL FOR TRIP, DROP SURVEY.
08:30	12:30	4.0	POOH, LAY DOWN REAMERS AND CHANGE OUT MM AND BIT #1.
12:30	16:30	4.0	TIH WITH .16 MM, BIT #2 FM54M SER# 11286591 AND BHA #2.
16:30	19:30	3.0	DRILL 7982' - 8093'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 74' FPH.

19:30 20:00 0.5 SERVICE RIG.
 20:00 06:00 10.0 DRILL 8093' - 8485'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 39.2 FPH.
 LOWER PRICE RIVER 8155, SEGO 8685'.

FULL CREWS, NO ACCIDENTS.
 MUD WT 11.3, VIS 41.
 HELD BOP DRILL.
 S.M. RIG MOVE- FORKLIFT SAFETY, BOP CALCULATIONS.
 FUEL - 2047. USED 1631.

05-17-2010	Reported By	KEITH.KAROW									
Daily Costs: Drilling	\$25,939	Completion	\$0	Daily Total	\$25,939						
Cum Costs: Drilling	\$548,357	Completion	\$97,434	Well Total	\$645,791						
MD	8,880	TVD	8,880	Progress	395	Days	6	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 8485' - 8880'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 41.6 FPH. SEGO 8685'.
15:30	16:30	1.0	CIRCULATE, PUMP PILL, SHORT TRIP 10 STANDS.
16:30	18:00	1.5	CIRCULATE TO LDDP.
18:00	00:00	6.0	HSM. R/U WEATHERFORD TRS. LDDP. BREAK KELLY, L/D BHA PULL WEAR BUSHING.
00:00	06:00	6.0	HSM. W/WESTATE RUN 4 1/2", 11.6#, N-80, LT&C CSG TO 8000', DETAILS TO FOLLOW. SEGO 8685'.

FULL CREWS, NO ACCIDENTS.
 MUD WT 11.5, VIS 41.
 S.M. HELD W/ CASING CREW- RUN CSG.
 FUEL - 1799, DEL 1000. USED 1248.

05-18-2010	Reported By	KEITH.KAROW									
Daily Costs: Drilling	\$24,339	Completion	\$63,688	Daily Total	\$88,027						
Cum Costs: Drilling	\$572,696	Completion	\$161,122	Well Total	\$733,818						
MD	8,880	TVD	8,880	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/ WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HSM W/ WESATES. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8874', 1 JT CSG, FLOAT COLLAR @ 8827', 54 JTS CSG, MJ @ 6528', 59 JTS CSG, MJ @ 4033', 93 JTS CSG, MJ @ 107.09 (209 TOTAL). P/U JT # 210, TAG BOTTOM @ 8880'. L/D JT # 210. P/U MCH. L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5664'. R/D TRS.
07:00	09:00	2.0	CIRCULATE AND CONDITION F/CEMENT, CMT.

09:00 10:30 1.5 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLs FRESH WATER, PUMP 20 BBLs MUD FLUSH. MIX AND PUMP 400 SX (131 BBLs, 736 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLs, 1882 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/137 BBLs FRESH WATER. FULL RETURNS THROUGHOUT, 15 BBLs CEMENT RETURN TO SURFACE. MAX PRESSURE 2450 PSI, BUMPED PLUG TO 4000 PSI. BLEED BACK 2.5 BBLs, FLOAT HELD. PRESSURE BACK UP TO 2400 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 10:28. R/D HALLIBURTON, CMT.

10:30 13:00 2.5 SET PACKOFF AND TEST TO 5000 PSI. CLEAN MUD TANKS.

13:00 06:00 17.0 RDRT. DERRICK OVER @ 14:40, MOVE TRAILERS, PREPARE TO MOVE RIG 6 MILES TO CWU 1529-22 @ 07:00 ON 5-18-2010.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RDRT.
 FUEL - 1800 GALS, DEL - 1000 GALS, USED - 460.
 TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.34', 42.35', 42.35', 41.71', THREADS OFF) TOTAL - 168.75' TO CWU 1529-22.
 TRANSFER 1 MJ (10.84' THREADS OFF) TOTAL - 10.84'.
 TRANSFER 1800 GALS DIESEL FUEL @ \$2.9879/ GAL.

06:00 RIG RELEASED @ 13:00 HRS, 5-17-2010.
 CASING POINT COST \$566,298

05-22-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$18,500	Daily Total	\$18,500						
Cum Costs: Drilling	\$572,696	Completion	\$179,622	Well Total	\$752,318						
MD	8,880	TVD	8,880	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8827.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8828' TO 60'. EST CEMENT TOP @ 750'. RDWL.								

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: CWU 1269-28</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0959 FNL 2166 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 28 Township: 09.0S Range: 23.0E Meridian: S</p>	<p>9. API NUMBER: 43047505580000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/9/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 6/9/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 15, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 6/14/2010</p>	

WELL CHRONOLOGY REPORT

Report Generated On: 06-14-2010

Well Name	CWU 1269-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50558	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-11-2010	Class Date	
Tax Credit	N	TVD / MD	8,880/ 8,880	Property #	059245
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,160/ 5,142				
Location	Section 28, T9S, R23E, NWNE, 959 FNL & 2166 FEL				

Event No	1.0	Description	CHAPITA WELLS UNIT 1269-28 D&C		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	304089	AFE Total	1,350,800	DHC / CWC	571,300/ 779,500
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	08-04-2009
08-04-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			959' FNL & 2166' FEL (NW/NE)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.011567, LONG 109.330222 (NAD 83)
			LAT 40.011600, LONG 109.329544 (NAD 27)
			TRUE #31
			OBJECTIVE: 8880' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336A
			ELEVATION: 5145.1' NAT GL, 5142.2' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5142'), 5158' KB (16')
			EOG WI 100%, NRI 82.139316%

04-12-2010 **Reported By** TERRY CSERE

RECEIVED June 14, 2010

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, 4/12/2010.

04-13-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-14-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

04-15-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

04-16-2010 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

04-19-2010 Reported By TERRY CSERE

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF HALCEM PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181 BBLs FRESH WATER. BUMPED PLUG WITH 560 PSI @ 23:56 4/24/2010 FLOATS HELD. FCP 113 PSI. NO RETURNS TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON. OBSERVE WELL FOR 2 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG.WORT.WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 2 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.50 DEGREES, 2000' = 1.75 DEGREES.

KERRY SALES NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 4/24/2010 @ 09:00 PM. NOTIFIED ON 4/23/2010 @ 08:33 AM. KERRY SALES NOTIFIED CAROL DANIELS W/UDOGM ON 4-24-2010 AT 09:00 PM FOR SURFACE CASING AND CEMENT.NOTIFIED ON 4/23/2010 @ 08:36 AM.

05-11-2010		Reported By	KEITH KAROW								
DailyCosts: Drilling	\$72,066	Completion	\$1,646	Daily Total	\$73,712						
Cum Costs: Drilling	\$336,920	Completion	\$1,646	Well Total	\$338,566						
MD	2,411	TVD	2,411	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	01:00	19.0	DERRICK OVER @ 06:00, HSM WITH WESTROC TRUCKING AND RIG CREW. MOVE RIG 2.8 MILES FROM CWU 1121-28. MIRURT, TRUCKS AND CRANE RELEASED @ 15:00. DERRICK RAISED @ 16:00.
01:00	05:00	4.0	RIG ON DAYWORK @ 01:00 HRS, 5-11-2010, HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 5-8-2010 @ 17:34. CALLED BLM / REQUEST FOR VEIWIING BOPE TEST AT 19:00 BLM REPRESENTATIVE - STONEY ANDERTON - PRESENT TO WITNESS TEST.
05:00	06:00	1.0	HSM. R/U WEATHERFORD TRS, PU SII MI616 BIT W/ .16 HUNTING MOTOR, BHA & TOOLS.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - RIG UP, 100% TIE-OFF.
FUEL - 2500.
TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.71', 42.71, 41.11', THREADS OFF) TOTAL - 126.53' TO CWU 1269-28.
TRANSFER 2 MJ (10.85, 12.08' THREADS OFF) TOTAL - 22.93'.
TRANSFER 2500 GALS DIESEL FUEL @ \$2.955/ GAL.

05-12-2010	Reported By	KEITH.KAROW
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Daily Costs: Drilling \$64,594 **Completion** \$0 **Daily Total** \$64,594
Cum Costs: Drilling \$401,514 **Completion** \$1,646 **Well Total** \$403,160
MD 4,363 **TVD** 4,363 **Progress** 1,952 **Days** 1 **MW** 10.3 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 4363'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	HSM. R/U WEATHERFORD TRS, BHA & TOOLS, PRE SPUD CHECKLIST.
08:00	10:00	2.0	DRILL CEMENT/FLOAT EQUIPMENT TO 2411' . FC @ 2353' , GS @ 2400' . PERFORM FIT TO 10.5 EMW.
10:00	13:30	3.5	DRILL 2411' - 2800' . WOB 10-15K, RPM 40-70/73, SPP 1800 PSI, DP 200 PSI, ROP 111 FPH.
13:30	14:00	0.5	SERVICE RIG.
14:00	20:00	6.0	DRILL 2800' - 3488' . WOB 10-15K, RPM 70/73, SPP 1900 PSI, DP 200 PSI, ROP 115 FPH.
20:00	20:30	0.5	SURVEY 2.56 DEG. @ 3410' .
20:30	06:00	9.5	DRILL 3488' - 4363' . WOB 12-18K, RPM 70/70, SPP 2100 PSI, DP 200 PSI, ROP 92.1 FPH. WASATCH @ 4440' , CHAPITA, WELLS @ 4997' , BUCK CANYON @ 5662' . FULL CREWS, NO ACCIDENTS. MUD WT 10.6, VIS 38 SAFETY MEETINGS - CONNECTIONS, WIRELINE. FUEL - 8735. DEL. 7500. USED 1765

06:00 SPUD 7 7/8" HOLE @ 10:00 HRS, 5/11/2010.

05-13-2010 **Reported By** KEITH.KAROW

Daily Costs: Drilling \$29,835 **Completion** \$0 **Daily Total** \$29,835
Cum Costs: Drilling \$431,350 **Completion** \$1,646 **Well Total** \$432,996
MD 6,020 **TVD** 6,020 **Progress** 1,657 **Days** 2 **MW** 10.6 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 6020'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4363' - 4427' . WOB 12-20K, RPM 60-70/73, SPP 2100 PSI, DP 200 PSI, ROP 64' FPH.
07:00	07:30	0.5	SURVEY 2.06 @ 4347' .
07:30	14:00	6.5	DRILL 4363' - 4960' . WOB 12-20K, RPM 60-70/73, SPP 2100 PSI, DP 200 PSI, ROP 92' FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 4960' - 6020' . WOB 12-20K, RPM 60-70/73, SPP 2300 PSI, DP 200 PSI, ROP 68.4' FPH. BUCK CANYON @ 5662' . NORTH HORN 6247, PRICE RIVER 6550. FULL CREWS, NO ACCIDENTS. MUD WT 10.8, VIS 39. HELD BOP DRILL. S.M. DRIVING W/ BAD ROAD CONDITIONS, BOPE. FUEL - 7059. USED 1676

05-14-2010 **Reported By** KEITH.KAROW

Daily Costs: Drilling \$25,687 **Completion** \$0 **Daily Total** \$25,687
Cum Costs: Drilling \$457,038 **Completion** \$1,646 **Well Total** \$458,684

MD 7,115 TVD 7,115 Progress 1,095 Days 3 MW 11.0 Visc 39.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7115'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 6020' - 6405'. WOB 12-22K, RPM 60-70/73, SPP 2300 PSI, DP 300 PSI, ROP 45.3' FPH.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL 6405' - 7115'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 47.3' FPH. MIDDLE PRICE RIVER 7371, LOWER PRICE RIVER 8155, SEGO 8685'. FULL CREWS, NO ACCIDENTS. MUD WT 11+, VIS 38. HELD BOP DRILL. S.M. RIG MOVE- BLIND SPOTS. FUEL - 5438. USED 1621

05-15-2010 Reported By KEITH.KAROW

DailyCosts: Drilling \$23,279 Completion \$95,788 Daily Total \$119,067
 Cum Costs: Drilling \$480,317 Completion \$97,434 Well Total \$577,751

MD 7,910 TVD 7,910 Progress 795 Days 4 MW 11.3 Visc 38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7910'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7115' - 7511'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 44' FPH.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL 7511' - 7910'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 27.5 FPH. LOWER PRICE RIVER 8155, SEGO 8685'. FULL CREWS, NO ACCIDENTS. MUD WT 11.3, VIS 41. HELD BOP DRILL. S.M. RIG MOVE- FORKLIFT SAFETY. FUEL - 3678. USED 1760.

05-16-2010 Reported By KEITH.KAROW

DailyCosts: Drilling \$42,099 Completion \$0 Daily Total \$42,099
 Cum Costs: Drilling \$522,417 Completion \$97,434 Well Total \$619,851

MD 8,485 TVD 8,485 Progress 575 Days 5 MW 11.4 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL AHEAD @ 8485'.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7910' - 7982'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 36.5 FPH.
08:00	08:30	0.5	CIRCULATE PUMP PILL FOR TRIP, DROP SURVEY.
08:30	12:30	4.0	POOH, LAY DOWN REAMERS AND CHANGE OUT MM AND BIT #1.
12:30	16:30	4.0	TIH WITH .16 MM, BIT #2 FM54M SER# 11286591 AND BHA #2.
16:30	19:30	3.0	DRILL 7982' - 8093'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 74' FPH.

19:30 20:00 0.5 SERVICE RIG.
 20:00 06:00 10.0 DRILL 8093' - 8485'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 39.2 FPH.
 LOWER PRICE RIVER 8155, SEGO 8685'.

FULL CREWS, NO ACCIDENTS.
 MUD WT 11.3, VIS 41.
 HELD BOP DRILL.
 S.M. RIG MOVE- FORKLIFT SAFETY, BOP CALCULATIONS.
 FUEL - 2047. USED 1631.

05-17-2010	Reported By	KEITH.KAROW									
Daily Costs: Drilling	\$25,939	Completion	\$0	Daily Total	\$25,939						
Cum Costs: Drilling	\$548,357	Completion	\$97,434	Well Total	\$645,791						
MD	8,880	TVD	8,880	Progress	395	Days	6	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 8485' - 8880'. WOB 12-22K, RPM 50-70/68, SPP 2300 PSI, DP 300 PSI, ROP 41.6 FPH. SEGO 8685'.
15:30	16:30	1.0	CIRCULATE, PUMP PILL, SHORT TRIP 10 STANDS.
16:30	18:00	1.5	CIRCULATE TO LDDP.
18:00	00:00	6.0	HSM. R/U WEATHERFORD TRS. LDDP. BREAK KELLY, L/D BHA PULL WEAR BUSHING.
00:00	06:00	6.0	HSM. W/WESTATE RUN 4 1/2", 11.6#, N-80, LT&C CSG TO 8000', DETAILS TO FOLLOW. SEGO 8685'.

FULL CREWS, NO ACCIDENTS.
 MUD WT 11.5, VIS 41.
 S.M. HELD W/ CASING CREW- RUN CSG.
 FUEL - 1799, DEL 1000. USED 1248.

05-18-2010	Reported By	KEITH.KAROW									
Daily Costs: Drilling	\$24,339	Completion	\$63,688	Daily Total	\$88,027						
Cum Costs: Drilling	\$572,696	Completion	\$161,122	Well Total	\$733,818						
MD	8,880	TVD	8,880	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/ WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HSM W/ WESATES. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8874', 1 JT CSG, FLOAT COLLAR @ 8827', 54 JTS CSG, MJ @ 6528', 59 JTS CSG, MJ @ 4033', 93 JTS CSG, MJ @ 107.09 (209 TOTAL). P/U JT # 210, TAG BOTTOM @ 8880'. L/D JT # 210. P/U MCH. L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5664'. R/D TRS.
07:00	09:00	2.0	CIRCULATE AND CONDITION F/CEMENT, CMT.

09:00 10:30 1.5 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLs FRESH WATER, PUMP 20 BBLs MUD FLUSH. MIX AND PUMP 400 SX (131 BBLs, 736 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLs, 1882 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/137 BBLs FRESH WATER. FULL RETURNS THROUGHOUT, 15 BBLs CEMENT RETURN TO SURFACE. MAX PRESSURE 2450 PSI, BUMPED PLUG TO 4000 PSI. BLEED BACK 2.5 BBLs, FLOAT HELD. PRESSURE BACK UP TO 2400 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 10:28. R/D HALLIBURTON, CMT.

10:30 13:00 2.5 SET PACKOFF AND TEST TO 5000 PSI. CLEAN MUD TANKS.

13:00 06:00 17.0 RDRT. DERRICK OVER @ 14:40, MOVE TRAILERS, PREPARE TO MOVE RIG 6 MILES TO CWU 1529-22 @ 07:00 ON 5-18-2010.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RDRT.
FUEL - 1800 GALS, DEL - 1000 GALS, USED - 460.
TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.34', 42.35', 42.35', 41.71', THREADS OFF) TOTAL - 168.75' TO CWU 1529-22.
TRANSFER 1 MJ (10.84' THREADS OFF) TOTAL - 10.84'.
TRANSFER 1800 GALS DIESEL FUEL @ \$2.9879/ GAL.

06:00 RIG RELEASED @ 13:00 HRS, 5-17-2010.
CASING POINT COST \$566,298

05-22-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$18,500	Daily Total	\$18,500						
Cum Costs: Drilling	\$572,696	Completion	\$179,622	Well Total	\$752,318						
MD	8,880	TVD	8,880	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8827.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8828' TO 60'. EST CEMENT TOP @ 750'. RDWL.								

06-03-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$908	Daily Total	\$908						
Cum Costs: Drilling	\$572,696	Completion	\$180,530	Well Total	\$753,226						
MD	8,880	TVD	8,880	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 8827.0			Perf :	8013'-8626'		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	STAGE #1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8351'-52', 8362'-63', 8392'-93', 8406'-07', 8439'-40', 8451'-52', 8463'-64', 8471'-72', 8492'-93', 8507'-08', 8616'-17', 8560'-61', 8587'-88', 8625'-26' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7393 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39112 GAL 16# DELTA 200 W/139100# 20/40 SAND @ 2-5 PPG. MTP 5968 PSIG. MTR 51.1 BPM. ATP 4393 PSIG. ATR 48.4 BPM. ISIP 4912 PSIG. RD HALLIBURTON.								

STAGE #2. RUWL. SET 6K CFP AT 8326'. PERFORATE MPR/LPR FROM 8013'-14', 8037'-38', 8064'-65', 8085'86', 8096'-97', 8121'-22', 8130'-31', 8139'-40', 8156'-57', 8199'-200', 8233'-34', 8256'-57', 8290'-91', 8310'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 57033 GAL 16# DELTA 200 W/202100# 20/40 SAND @ 2-5 PPG. MTP 6094 PSIG. MTR 51 BPM. ATP 4778 PSIG. ATR 49.3 BPM. ISIP 4029 PSIG. RD HALLIBURTON. SDFN.

06-04-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$305,634	Daily Total	\$305,634						
Cum Costs: Drilling	\$572,696	Completion	\$486,164	Well Total	\$1,058,860						
MD	8,880	TVD	8,880	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8827.0		Perf : 6570'-8626'			PKR Depth : 0.0				

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #3. INTIAL PRESSURE 2266 PSIG. RUWL. SET 6K CFP AT 7992'. PERFORATE MPR FROM 7791'-92', 7815'-16', 7824'-25', 7836'-37', 7847'-48', 7857'-58', 7876'-77', 7898'-99', 7912'-13', 7918'-19', 7948'-49', 7953'-54', 7965'-66', 7975'-76' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 26213 GAL 16# DELTA 200 W/85200# 20/40 SAND @ 2-5 PPG. MTP 6395 PSIG. MTR 50.4 BPM. ATP 5497 PSIG. ATR 47.4 BPM. ISIP 3296 PSIG. RD HALLIBURTON.

STAGE #4. RUWL. SET 6K CFP AT 7776'. PERFORATE MPR FROM 7517'-18', 7537'-38', 7564'-65', 7579'-80', 7591'-92', 7604'-05', 7613'-14', 7625'-26', 7635'-36', 7665'-66', 7676'-77', 7700'-01', 7732'-33', 7757'-58' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7351 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 55438 GAL 16# DELTA 200 W/197000# 20/40 SAND @ 2-5 PPG. MTP 51.7 PSIG. MTR 51.7 BPM. ATP 4072 PSIG. ATR 49.9 BPM. ISIP 2455 PSIG. RD HALLIBURTON.

STAGE #5. RUWL. SET 6K CFP AT 7480'. PERFORATE UPR/MPR FROM 7151'-52', 7162'-63', 7197'-98', 7208'-09', 7248'-49', 7296'-97', 7305'-06', 7342'-43', 7381'-82', 7390'-91', 7398'-99', 7416'-17', 7423'-24', 7459'-60' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7447 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 45890 GAL 16# DELTA 200 W/162400# 20/40 SAND @ 2-5 PPG. MTP 6012 PSIG. MTR 51.6 BPM. ATP 3723 PSIG. ATR 50.1 BPM. ISIP 2232 PSIG. RD HALLIBURTON.

STAGE #6. RUWL. SET 6K CFP AT 7100'. PERFORATE UPR FROM 6777'-78', 6790'-91', 6805'-06', 6842'-43', 6865'-66', 6906'-07', 6948'-49', 6963'-64', 6975'-76', 6985'-86', 7000'-01', 7018'-19', 7027'-28', 7078'-79' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7378 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 45099 GAL 16# DELTA 200 W/160600# 20/40 SAND @ 2-5 PPG. MTP 5692 PSIG. MTR 50.4 BPM. ATP 3886 PSIG. ATR 51.6 BPM. ISIP 2169 PSIG. RD HALLIBURTON.

STAGE #7. RUWL. SET 6K CFP AT 6744'. PERFORATE UPR FROM 6570'-71', 6587'-88', 6596'-97', 6605'-06', 6610'-11', 6623'-24', 6633'-34', 6642'-43', 6651'-52', 6660'-61', 6668'-69', 6698'-99', 6705'-06', 6723'-24' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35040 GAL 16# DELTA 200 W/123000# 20/40 SAND @ 2-5 PPG. MTP 5601 PSIG. MTR 51.7 BPM. ATP 3312 PSIG. ATR 49.8 BPM. ISIP 1678 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6472'. RD CUTTERS WL. SDFN.

06-08-2010	Reported By	BAUSCH							
Daily Costs: Drilling	\$0	Completion	\$18,609	Daily Total	\$18,609				
Cum Costs: Drilling	\$572,696	Completion	\$504,773	Well Total	\$1,077,469				

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8827.0 **Perf :** 6570'-8626' **PKR Depth :** 0.0

Activity at Report Time: MIRUSU. PREP FOR DRILL OUT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC VALVES & NU BOP. MU BIT ASSEMBLY. TALLIED AND PU TBG. RIH AND TAGGED UP @ 6472'. RU TO DO PLUGS. SIFN.

06-09-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$8,145 **Daily Total** \$8,145
Cum Costs: Drilling \$572,696 **Completion** \$512,918 **Well Total** \$1,085,614

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8700.0 **Perf :** 6570'-8626' **PKR Depth :** 0.0

Activity at Report Time: C/O AFTER FRAC. LAND TBG. RDMOSU. FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. SISCP 0 PSIG. HELD SAFETY MTG. LANDED TBG IN HANGER. TEST BLIND RAMS TO 3000 PSIG. TEST PRIMARY PIPE RAMS & SECONDARY PIPE RAMS TO 3000 PSIG. PRESSURE TESTED FLOW LINES & POBS TO 3000 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6472', 6744', 7100', 7480', 7776', 7992' & 8326'. RIH. CLEANED OUT TO 8700'. LANDED TBG AT 7091.56' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.60'
 XN NIPPLE 1.81 ID 1.30'
 216 JTS 2-3/8 4.7# N-80 TBG 7040.66'
 BELOW KB 16.00'
 LANDED @ 7091.56' KB

FLOWED 16 HRS. 24/64 CHOKE. FTP- 1450 PSIG, CP- 2150 PSIG. 69 BFPH. RECOVERED 1104 BBLS, 8364 BLWTR.

06-10-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,765 **Daily Total** \$2,765
Cum Costs: Drilling \$572,696 **Completion** \$515,683 **Well Total** \$1,088,379

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8700.0 **Perf :** 6570'-8626' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 PSIG & CP 2550 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 AM, 06/09/10. FLOWED 1175 MCFD RATE ON 24/64" POS CHOKE. STATIC 261. QUESTAR METER #008488.

FLOWED 24 HRS. 24/64 CHOKE. FTP- 1375 PSIG, CP- 2450 PSIG. 53 BFPH. RECOVERED 1261 BBLS, 7103 BLWTR. 1300 MCF/D. FLOWED THROUGH TEST UNIT TO SALES.

06-11-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,415 **Daily Total** \$2,415

Cum Costs: Drilling \$572,696 **Completion** \$518,098 **Well Total** \$1,090,794
MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8700.0** **Perf : 6570'-8626'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP- 1250 PSIG, CP- 2125 PSIG. 46 BFPH. RECOVERED 1107 BBLs, 5996 BLWTR. 1400 MCF/D.

FLOWED 1257 MCF, 26 BC & 1235 BW IN 24 HRS ON 24/64" CHOKE. TP 1350 PSIG, CP 2300 PSIG.

06-12-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,415 **Daily Total** \$2,415
Cum Costs: Drilling \$572,696 **Completion** \$520,513 **Well Total** \$1,093,209
MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8700.0** **Perf : 6570'-8626'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT TO SALES. 24/64 CHOKE. FTP 1150 PSIG. CP 1900 PSIG. 38 BFPH. RECOVERED 902 BLW. 5094 BLWTR. 1500 MCFD RATE.

FLOWED 1506 MCF, 32 BC & 1075 BW IN 24 HRS ON 24/64" CHOKE. TP 1200 PSIG, CP 2025 PSIG.

06-13-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,415 **Daily Total** \$2,415
Cum Costs: Drilling \$572,696 **Completion** \$522,928 **Well Total** \$1,095,624
MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8700.0** **Perf : 6570'-8626'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64 CHOKE. FTP 1050 PSIG. CP 1750 PSIG. 32 BFPH. RECOVERED 770 BLW. 4324 BLWTR. 1500 MCFD RATE.

FLOWED 1539 MCF, 32 BC & 870 BW IN 24 HRS ON 24/64" CHOKE. TP 1100 PSIG, CP 1825 PSIG.

06-14-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,415 **Daily Total** \$2,415
Cum Costs: Drilling \$572,696 **Completion** \$525,343 **Well Total** \$1,098,039
MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8700.0** **Perf : 6570'-8626'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64 CHOKE. FTP 950 PSIG. CP 1650 PSIG. 28 BFPH. RECOVERED 676 BLW. 3648 BLWTR. 1500 MCFD RATE.

FLOWED 1501 MCF, 38 BC & 732 BW IN 24 HRS ON 24/64" CHOKE. TP 1000 PSIG, CP 1700 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: NANETTE H LUPCHO
E-Mail: nanette_lupcho@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1269-28

3. Address 1060 EAST HWY 40
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435-781-9157

9. API Well No.
43-047-50558

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 959FNL 2166FEL 40.01157 N Lat, 109.33022 W Lon

At top prod interval reported below NWNE 959FNL 2166FEL 40.01157 N Lat, 109.33022 W Lon

At total depth NWNE 959FNL 2166FEL 40.01157 N Lat, 109.33022 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T9S R23E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
04/19/2010

15. Date T.D. Reached
05/16/2010

16. Date Completed
 D & A Ready to Prod.
06/09/2010

17. Elevations (DF, KB, RT, GL)*
5145 GL

18. Total Depth: MD 8880
TVD

19. Plug Back T.D.: MD 8700
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2400		550		0	
7.875	4.500 N-80	11.6		8874		1680		750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7092							

25. Producing Intervals

26. Perforation Record 4570

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6570	8626	8351 TO 8626		2	
B)			8013 TO 8311		2	
C)			7791 TO 7976		2	
D)			7517 TO 7758		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8351 TO 8626	4,6725 GALS OF GELLED WATER & 148,600# 20/40 SAND
8013 TO 8311	64,619 GALS OF GELLED WATER & 211,600# 20/40 SAND
7791 TO 7976	33799 GALS OF GELLED WATER & 94,700# 20/40 SAND
7517 TO 7758	63009 GALS OF GELLED WATER & 206,500# 20/40 SAND

RECEIVED

JUL 12 2010

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/09/2010	06/14/2010	24	→	38.0	1501.0	732.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	1000 SI	1700.0	→	38	1501	732		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #89252 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6570	8626		GREEN RIVER BIRDS NEST ZONE MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1312 1592 2187 4333 4445 5049 5736 6548

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

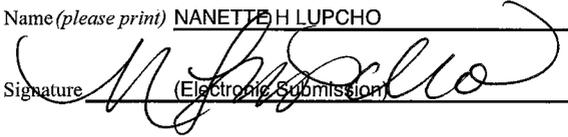
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #89252 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) NANETTE H LUPCHO

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 07/08/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1269-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7151-7460	2/SPF
6777-7079	2/SPF
6570-6724	2/SPF

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7151-7460	53,557 GALS GELLED WATER & 172,000# 20/40 SAND
6777-7079	52,697 GALS GELLED WATER & 170,100# 20/40 SAND
6570-6724	42,664 GALS GELLED WATER & 132,500# 20/40 SAND

PERFORATED THE LOWER PRICE RIVER FROM 8351'-52', 8362'-63', 8392'-93', 8406'-07', 8439'-40', 8451'-52', 8463'-64', 8471'-72', 8492'-93', 8507'-08', 8616'-17', 8560'-61', 8587'-88', 8625'-26' W/ 2 SPF.

PERFORATED THE MIDDLE/LOWER PRICE RIVER FROM 8013'-14', 8037'-38', 8064'-65', 8085'-86', 8096'-97', 8121'-22', 8130'-31', 8139'-40', 8156'-57', 8199'-200', 8233'-34', 8256'-57', 8290'-91', 8310'-11' W/ 2 SPF.

PERFORATED THE MIDDLE PRICE RIVER FROM 7791'-92', 7815'-16', 7824'-25', 7836'-37', 7847'-48', 7857'-58', 7876'-77', 7898'-99', 7912'-13', 7918'-19', 7948'-49', 7953'-54', 7965'-66', 7975'-76' W/ 2 SPF.

PERFORATED THE MIDDLE PRICE RIVER FROM 7517'-18', 7537'-38', 7564'-65', 7579'-80', 7591'-92', 7604'-05', 7613'-14', 7625'-26', 7635'-36', 7665'-66', 7676'-77', 7700'-01', 7732'-33', 7757'-58' W/ 2 SPF.

PERFORATED THE UPPER/MIDDLE PRICE RIVER FROM 7151'-52', 7162'-63', 7197'-98', 7208'-09', 7248'-49', 7296'-97', 7305'-06', 7342'-43', 7381'-82', 7390'-91', 7398'-99', 7416'-17', 7423'-24', 7459'-60' W/ 2 SPF.

PERFORATED THE UPPER PRICE RIVER FROM 6777'-78', 6790'-91', 6805'-06', 6842'-43', 6865'-66', 6906'-07', 6948'-49', 6963'-64', 6975'-76', 6985'-86', 7000'-01', 7018'-19', 7027'-28', 7078'-79' W/ 2 SPF.

PERFORATED THE UPPER PRICE RIVER FROM 6570'-71', 6587'-88', 6596'-97', 6605'-06', 6610'-11', 6623'-24', 6633'-34', 6642'-43', 6651'-52', 6660'-61', 6668'-69', 6698'-99', 6705'-06', 6723'-24' W/ 2 SPF.

32. FORMATION (LOG) MARKERS

Middle Price River	7379
Lower Price River	8144
Sego	8709