

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT **APPLICATION FOR PERMIT TO DRILL**

<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>1. WELL NAME and NUMBER</b> Bonanza 1023-803S	
<b>4. TYPE OF WELL</b> Gas Well      Coalbed Methane Well: NO		<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES	
<b>6. NAME OF OPERATOR</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>	
<b>8. ADDRESS OF OPERATOR</b> P.O. Box 173779, Denver, CO, 80217		<b>7. OPERATOR PHONE</b> 720 929-6587	
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU 37355		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>		<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>	
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>	
<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b> mary.mondragon@anadarko.com	
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>
<b>LOCATION AT SURFACE</b>	650 FSL 2520 FEL	SWSE	8
<b>Top of Uppermost Producing Zone</b>	650 FSL 2520 FEL	SWSE	8
<b>At Total Depth</b>	1576 FSL 2287 FEL	NWSE	8
<b>21. COUNTY</b> UINTAH	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 650	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 320	
	<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 570	<b>26. PROPOSED DEPTH</b> MD: 8419 TVD: 8210	
<b>27. ELEVATION - GROUND LEVEL</b> 5332	<b>28. BOND NUMBER</b>	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Permit #43-8496	

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN	
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER	
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP	
<b>NAME</b> Danielle Piernot	<b>TITLE</b> Regulatory Analyst	<b>PHONE</b> 720 929-6156
<b>SIGNATURE</b>	<b>DATE</b> 07/09/2009	<b>EMAIL</b> danielle.piernot@anadarko.com
<b>API NUMBER ASSIGNED</b> 43047504970000	<b>APPROVAL</b>  Permit Manager	

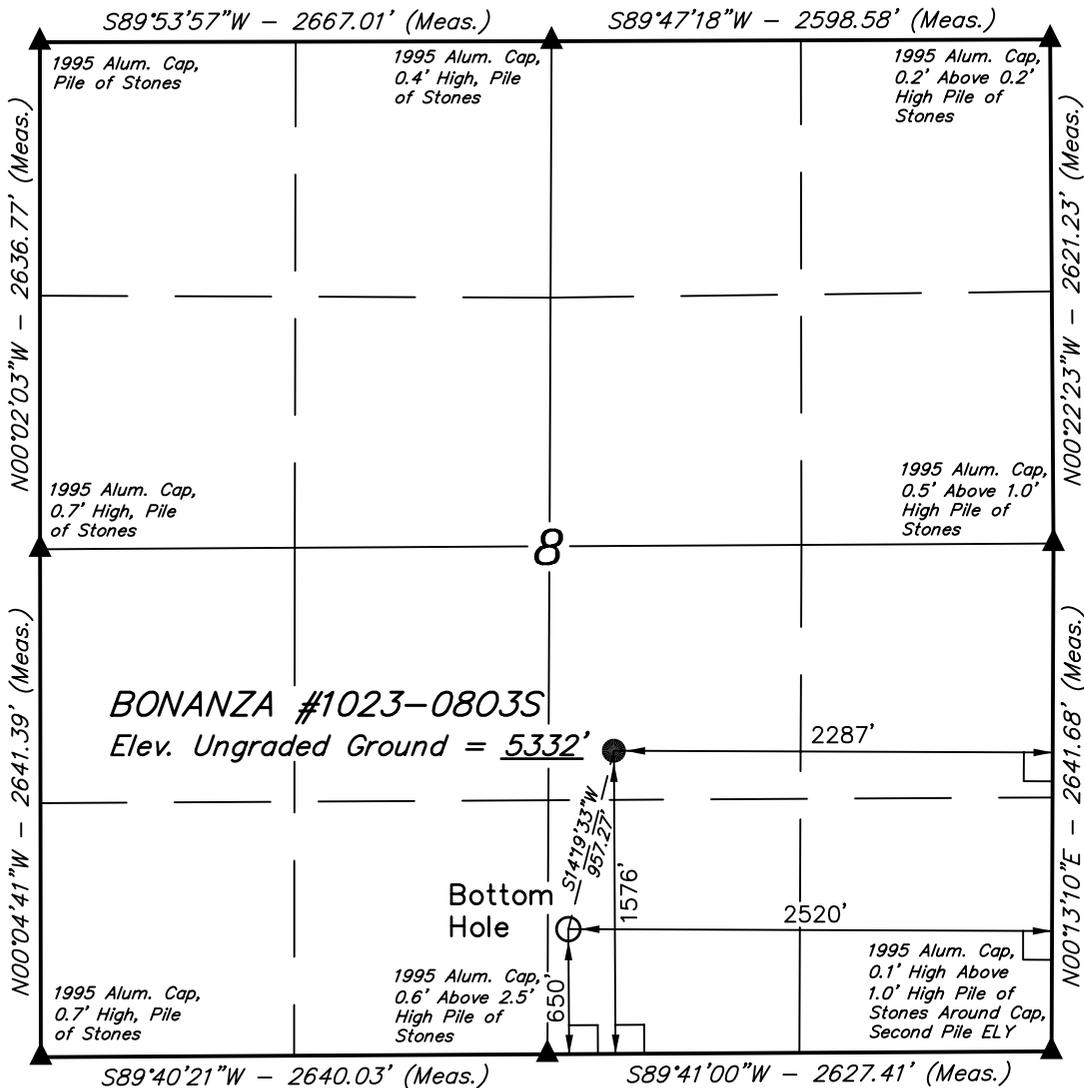
**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	4.5	0	8419		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade I-80 LT&C	8419	11.6			

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	12.25	9.625	0	2035		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 LT&C	2035	36.0			

# T10S, R23E, S.L.B.&M.



## Kerr-McGee Oil & Gas Onshore LP

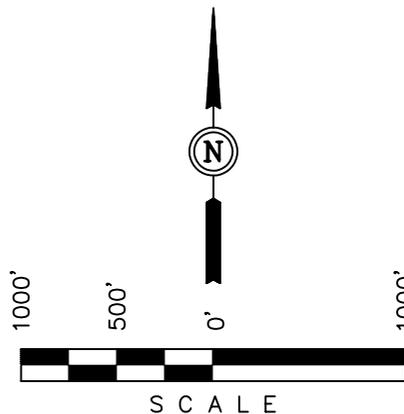
Well location, BONANZA #1023-0803S, located as shown in the NW 1/4 SE 1/4 of Section 8, T10S, R23E, S.L.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK (58 EAM) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

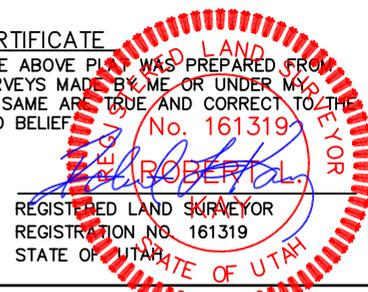
### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

### LEGEND:

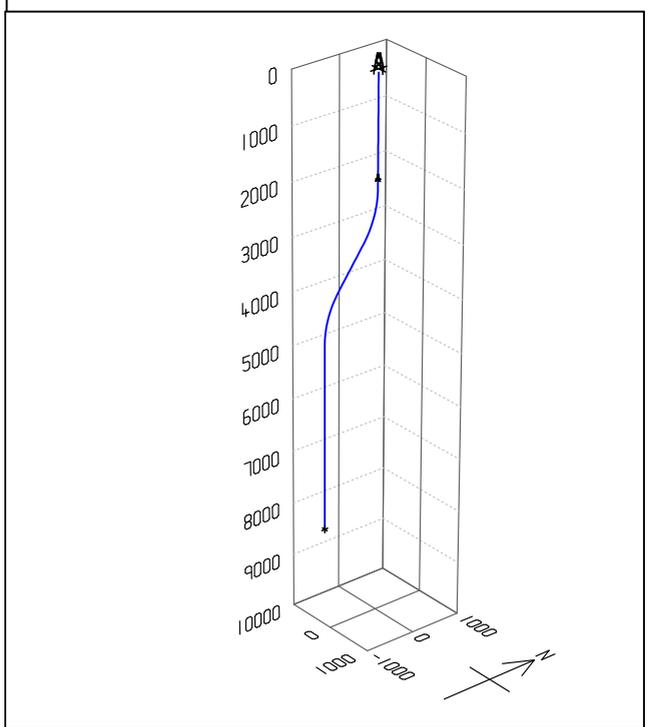
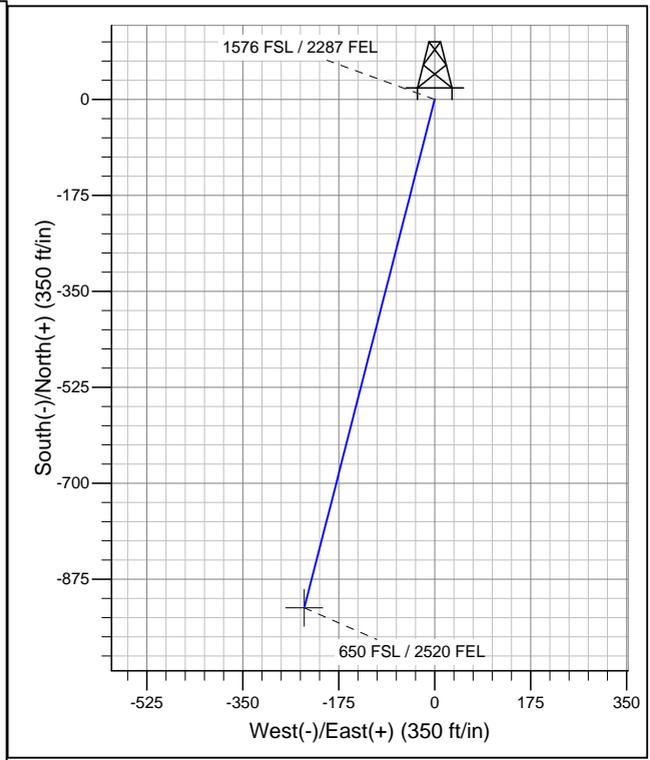
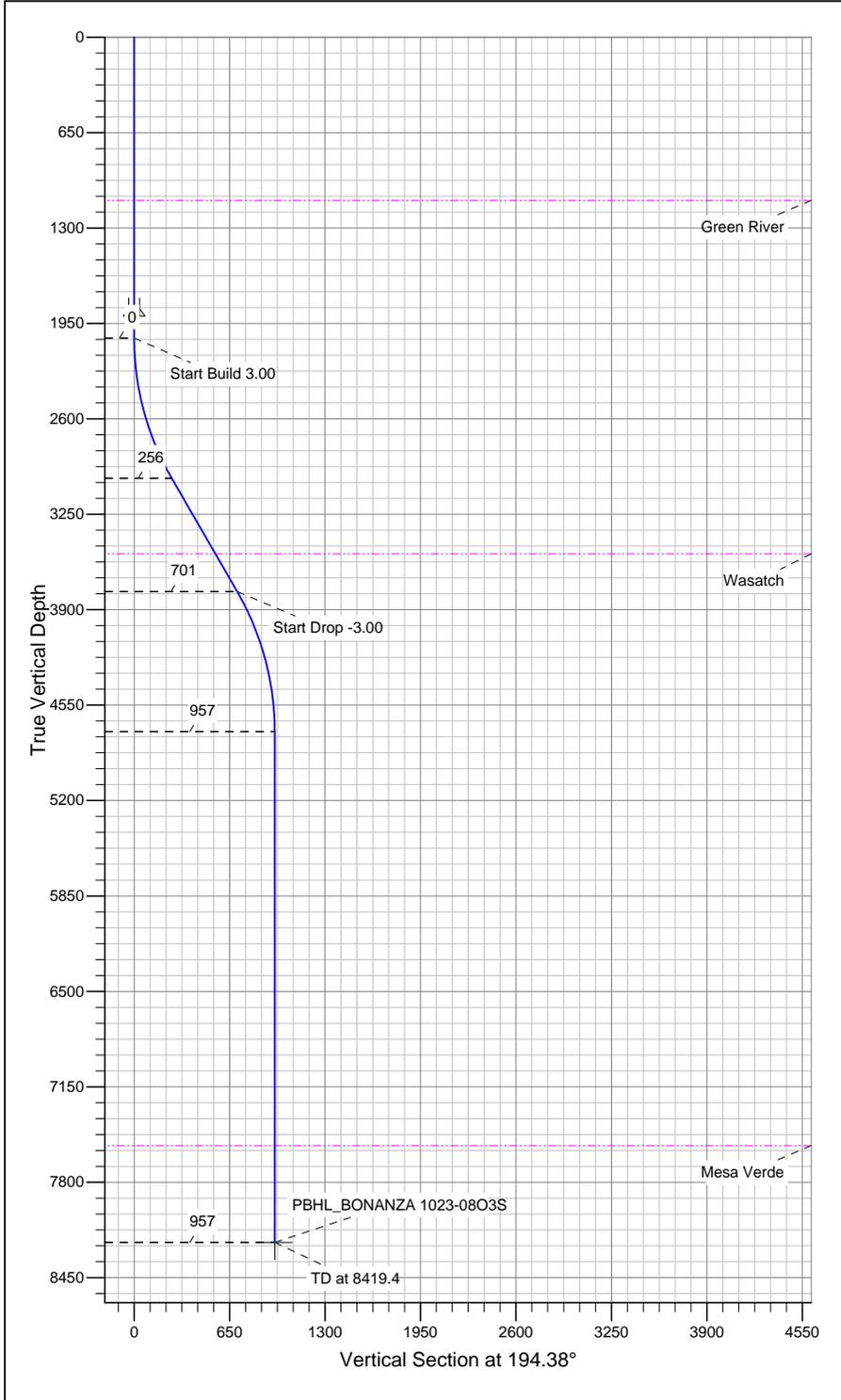
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 39°57'28.93" (39.958036)	LATITUDE = 39°57'38.09" (39.960581)
LONGITUDE = 109°21'01.06" (109.350294)	LONGITUDE = 109°20'58.01" (109.349447)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 39°57'29.05" (39.958069)	LATITUDE = 39°57'38.21" (39.960614)
LONGITUDE = 109°20'58.62" (109.349617)	LONGITUDE = 109°20'55.57" (109.348769)

SCALE 1" = 1000'	DATE SURVEYED: 11-05-08	DATE DRAWN: 11-10-08
PARTY D.K. D.S. D.P.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE Kerr-McGee Oil & Gas Onshore LP	



Well Name: P\_BONANZA 1023-0803S  
 Surface Location: UINTAH\_BONANZA 1023-8J PAD  
 NAD 1927 (NADCON CONUS)US State Plane 1927 (Exact solution)  
 UTAH CENTRAL ZONE - 27  
 Ground Elevation: 5331.0  
 Northing 599950.26 Easting 2602939.61 Latitude 39.960614°N Longitude 109.348769°W



SECTION DETAILS									
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0
2	2050.0	0.00	0.00	2050.0	0.0	0.0	0.00	0.00	0.0
3	3050.0	30.00	194.38	3004.9	-247.9	-63.6	3.00	194.38	255.9
4	3940.5	30.00	194.38	3776.1	-679.1	-174.1	0.00	0.00	701.1
5	4940.5	0.00	0.00	4731.0	-927.0	-237.7	3.00	180.00	957.0
6	8419.4	0.00	0.00	8210.0	-927.0	-237.7	0.00	0.00	957.0

Azimuths to True North  
Magnetic North: 11.27°

Magnetic Field  
Strength: 52569.8snT  
Dip Angle: 65.93°  
Date: 4/9/2009  
Model: IGRF200510

# **ROCKIES - PLANNING**

**UTAH CENTRAL ZONE - 27**

**UINTAH\_BONANZA 1023-8J PAD**

**P\_BONANZA 1023-08O3S**

**P\_BONANZA 1023-08O3S**

**Plan: Plan #1 04-09-09 ZJRA6**

## **Standard Planning Report - Geographic**

**09 April, 2009**

## APC Planning Report - Geographic

<b>Database:</b> apc_edmp	<b>Local Co-ordinate Reference:</b> Well P_BONANZA 1023-08O3S
<b>Company:</b> ROCKIES - PLANNING	<b>TVD Reference:</b> WELL @ 5331.0ft (Original Well Elev)
<b>Project:</b> UTAH CENTRAL ZONE - 27	<b>MD Reference:</b> WELL @ 5331.0ft (Original Well Elev)
<b>Site:</b> UINTAH_BONANZA 1023-8J PAD	<b>North Reference:</b> True
<b>Well:</b> P_BONANZA 1023-08O3S	<b>Survey Calculation Method:</b> Minimum Curvature
<b>Wellbore:</b> P_BONANZA 1023-08O3S	
<b>Design:</b> Plan #1 04-09-09 ZJRA6	

<b>Project</b> UTAH CENTRAL ZONE - 27	
<b>Map System:</b> US State Plane 1927 (Exact solution)	<b>System Datum:</b> Mean Sea Level
<b>Geo Datum:</b> NAD 1927 (NADCON CONUS)	
<b>Map Zone:</b> Utah Central 4302	

<b>Site</b> UINTAH_BONANZA 1023-8J PAD		
<b>Site Position:</b>	<b>Northing:</b> 599,954.12ft	<b>Latitude:</b> 39.960622°N
<b>From:</b> Lat/Long	<b>Easting:</b> 2,602,979.05ft	<b>Longitude:</b> 109.348628°W
<b>Position Uncertainty:</b> 0.0 ft	<b>Slot Radius:</b> "	<b>Grid Convergence:</b> 1.38 °

<b>Well</b> P_BONANZA 1023-08O3S			
<b>Well Position</b>	<b>+N/-S</b> 0.0 ft	<b>Northing:</b> 599,950.26 ft	<b>Latitude:</b> 39.960614°N
	<b>+E/-W</b> 0.0 ft	<b>Easting:</b> 2,602,939.61 ft	<b>Longitude:</b> 109.348769°W
<b>Position Uncertainty</b>	0.0 ft	<b>Wellhead Elevation:</b> ft	<b>Ground Level:</b> 5,331.0ft

<b>Wellbore</b> P_BONANZA 1023-08O3S					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	4/9/2009	11.27	65.93	52,570

<b>Design</b> Plan #1 04-09-09 ZJRA6				
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b> PLAN	<b>Tie On Depth:</b>	0.0	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	8,210.0	0.0	0.0	194.38

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,050.0	0.00	0.00	2,050.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,050.0	30.00	194.38	3,004.9	-247.9	-63.6	3.00	3.00	0.00	194.38	
3,940.5	30.00	194.38	3,776.1	-679.1	-174.1	0.00	0.00	0.00	0.00	
4,940.5	0.00	0.00	4,731.0	-927.0	-237.7	3.00	-3.00	0.00	180.00	
8,419.4	0.00	0.00	8,210.0	-927.0	-237.7	0.00	0.00	0.00	0.00	PBHL_BONANZA 1

## APC Planning Report - Geographic

<b>Database:</b> apc_edmp	<b>Local Co-ordinate Reference:</b> Well P_BONANZA 1023-08O3S
<b>Company:</b> ROCKIES - PLANNING	<b>TVD Reference:</b> WELL @ 5331.0ft (Original Well Elev)
<b>Project:</b> UTAH CENTRAL ZONE - 27	<b>MD Reference:</b> WELL @ 5331.0ft (Original Well Elev)
<b>Site:</b> UINTAH_BONANZA 1023-8J PAD	<b>North Reference:</b> True
<b>Well:</b> P_BONANZA 1023-08O3S	<b>Survey Calculation Method:</b> Minimum Curvature
<b>Wellbore:</b> P_BONANZA 1023-08O3S	
<b>Design:</b> Plan #1 04-09-09 ZJRA6	

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude	
0.0	0.00	0.00	0.0	0.0	0.0	599,950.26	2,602,939.61	39.960614°N	109.348769°W	
1,112.0	0.00	0.00	1,112.0	0.0	0.0	599,950.26	2,602,939.61	39.960614°N	109.348769°W	
<b>Green River</b>										
1,900.0	0.00	0.00	1,900.0	0.0	0.0	599,950.26	2,602,939.61	39.960614°N	109.348769°W	
<b>Surface Casing</b>										
2,050.0	0.00	0.00	2,050.0	0.0	0.0	599,950.26	2,602,939.61	39.960614°N	109.348769°W	
3,050.0	30.00	194.38	3,004.9	-247.9	-63.6	599,700.95	2,602,882.03	39.959934°N	109.348996°W	
3,644.8	30.00	194.38	3,520.0	-535.9	-137.4	599,411.20	2,602,815.11	39.959143°N	109.349259°W	
<b>Wasatch</b>										
3,940.5	30.00	194.38	3,776.1	-679.1	-174.1	599,267.13	2,602,781.84	39.958749°N	109.349390°W	
4,940.5	0.00	0.00	4,731.0	-927.0	-237.7	599,017.82	2,602,724.26	39.958069°N	109.349617°W	
7,759.4	0.00	0.00	7,550.0	-927.0	-237.7	599,017.82	2,602,724.26	39.958069°N	109.349617°W	
<b>Mesa Verde</b>										
8,419.4	0.00	0.00	8,210.0	-927.0	-237.7	599,017.82	2,602,724.26	39.958069°N	109.349617°W	

Targets										
Target Name	- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL_BONANZA 102	- plan hits target center	0.00	0.00	8,210.0	-927.0	-237.7	599,017.82	2,602,724.26	39.958069°N	109.349617°W
	- Point									

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")		
1,900.0	1,900.0	Surface Casing	9-5/8	12-1/4		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
3,644.8	3,520.0	Wasatch		0.00		
1,112.0	1,112.0	Green River		0.00		
7,759.4	7,550.0	Mesa Verde		0.00		

**Bonanza 1023-8O3S**

Pad: Bonanza 1023-8J  
Surface: 1,576' FSL, 2,287' FEL (NW/4SE/4)  
BHL: 650' FSL 2,520' FEL (SW/4SE/4)  
Sec. 8 T10S R23E

Uintah, Utah  
Mineral Lease: UTU 37355

**ONSHORE ORDER NO. 1**

***DRILLING PROGRAM***

1. – 2. **Estimated Tops of Important Geologic Markers:**  
**Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 – Surface	
Green River	1,112'	
Birds Nest	1,325'	Water
Mahogany	1,835'	Water
Wasatch	3,520'	Gas
Mesaverde	5,370'	Gas
MVU2	6,994'	Gas
MVL1	7,550'	Gas
TVD	8,210'	
TD	8,419'	

3. **Pressure Control Equipment** (Schematic Attached)

*Please refer to the attached Drilling Program.*

4. **Proposed Casing & Cementing Program:**

*Please refer to the attached Drilling Program.*

5. **Drilling Fluids Program:**

*Please refer to the attached Drilling Program.*

6. **Evaluation Program:**

*Please refer to the attached Drilling Program.*

**7. Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8,419' TD, approximately equals 4,983 psi (calculated at 0.59 psi/foot).

Maximum anticipated surface pressure equals approximately 3,053 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**8. Anticipated Starting Dates:**

*Drilling is planned to commence immediately upon approval of this application.*

**9. Variances:**

*Please refer to the attached Drilling Program.*

*Onshore Order #2 – Air Drilling Variance*

*Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2*

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

*This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.*

*The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.*

*More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.*

***Background***

*In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.*

*Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.*

*The air rig is then mobilized to drill the surface casing hole by drilling a 12-1/4 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 9-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.*

*KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.*

#### ***Variance for BOPE Requirements***

*The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.*

#### ***Variance for Mud Material Requirements***

*Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.*

#### ***Variance for Special Drilling Operation (surface equipment placement) Requirements***

*Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.*

*Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.*

*Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.*

*Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.*

***Conclusion***

*The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.*

**10. Other Information:**

*Please refer to the attached Drilling Program.*





**KERR-McGEE OIL & GAS ONSHORE LP**  
**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						3,520	2,020	453,000
SURFACE	9-5/8"	0 to 2,035	36.00	J-55	LTC	1.09	2.12	7.87
						7,780	6,350	201,000
PRODUCTION	4-1/2"	0 to 8,419	11.60	I-80	LTC	2.47	1.28	2.36

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)  
 (Burst Assumptions: TD = 11.6 ppg) 0.22 psi/ft = gradient for partially evac wellbore  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)  
**MASP 3,053 psi**

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD  
 (Burst Assumptions: TD = 11.6 ppg) 0.59 psi/ft = bottomhole gradient  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)  
**MABHP 4,983 psi**

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	215	60%	15.60	1.18
			+ 0.25 pps flocele				
Option 1	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	380	0%	15.60	1.18
			+ 2% CaCl + 0.25 pps flocele				
			Premium cmt + 2% CaCl				
<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>							
SURFACE	LEAD	1,535'	65/35 Poz + 6% Gel + 10 pps gilsonite	360	35%	12.60	1.81
			+ 0.25 pps Flocele + 3% salt BWOW				
Option 2	TAIL	500'	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,019'	Premium Lite II + 3% KCl + 0.25 pps	290	40%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	5,400'	50/50 Poz/G + 10% salt + 2% gel	1,320	40%	14.30	1.31
			+ 0.1% R-3				

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

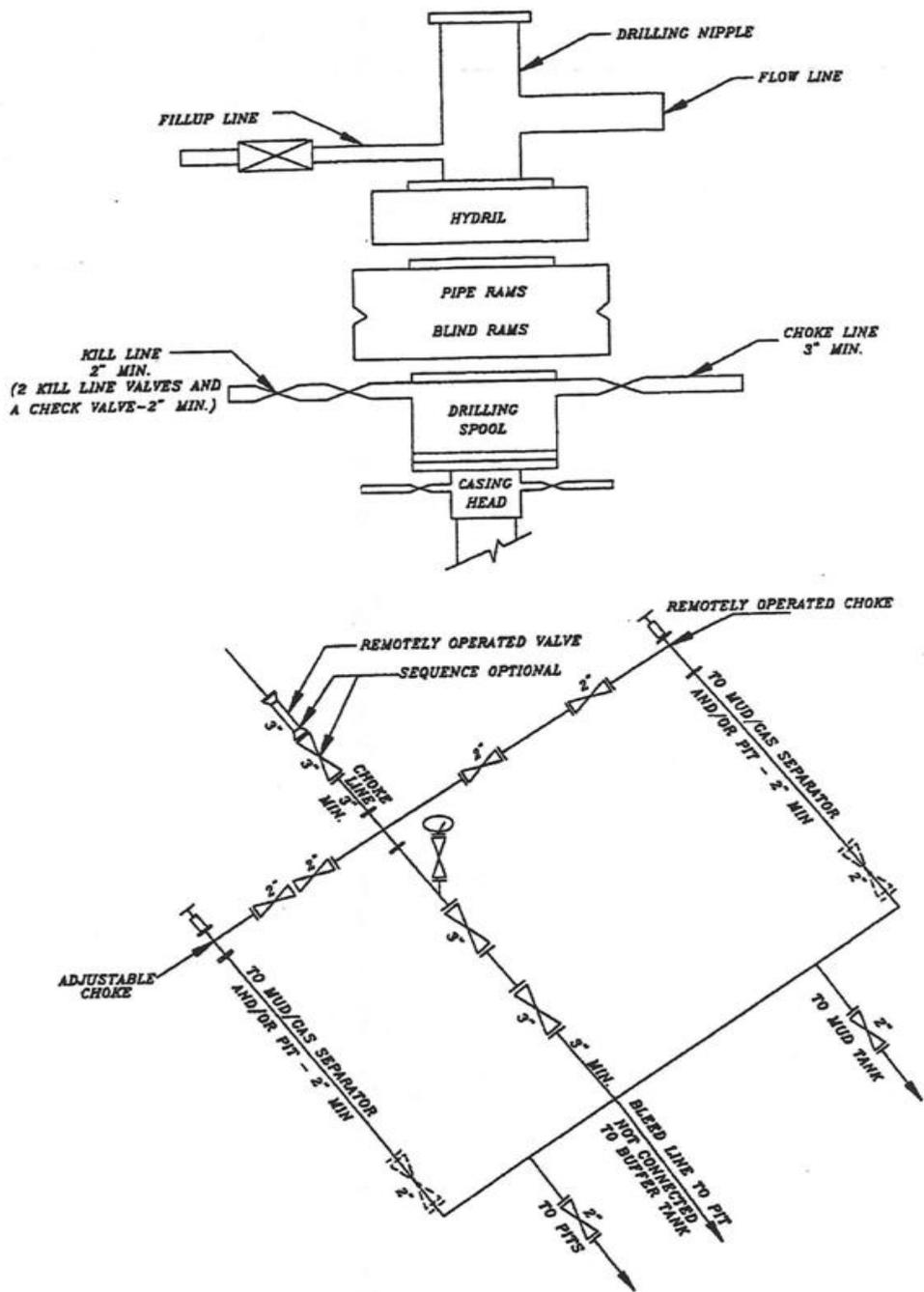
Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

**DRILLING ENGINEER:** \_\_\_\_\_ **DATE:** \_\_\_\_\_  
 John Huycke / Emile Goodwin

**DRILLING SUPERINTENDENT:** \_\_\_\_\_ **DATE:** \_\_\_\_\_  
 John Merkel / Lovel Young

### EXHIBIT A Bonanza 1023-803S



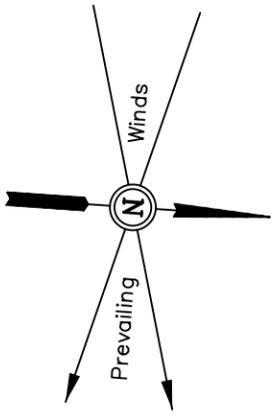
SCHMATIC DIAGRAM OF 5,000 PSI BOP STACK

# Kerr-McGee Oil & Gas Onshore LP

## LOCATION LAYOUT FOR

BONANZA #1023-08J1S, #1023-08J3, #1023-08O2S & #1023-08O3S  
SECTION 8, T10S, R23E, S.L.B.&M.  
NW 1/4 SE 1/4

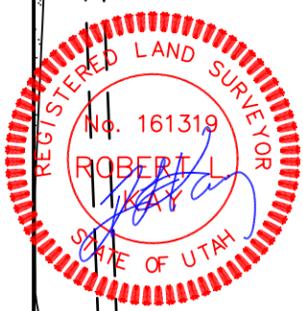
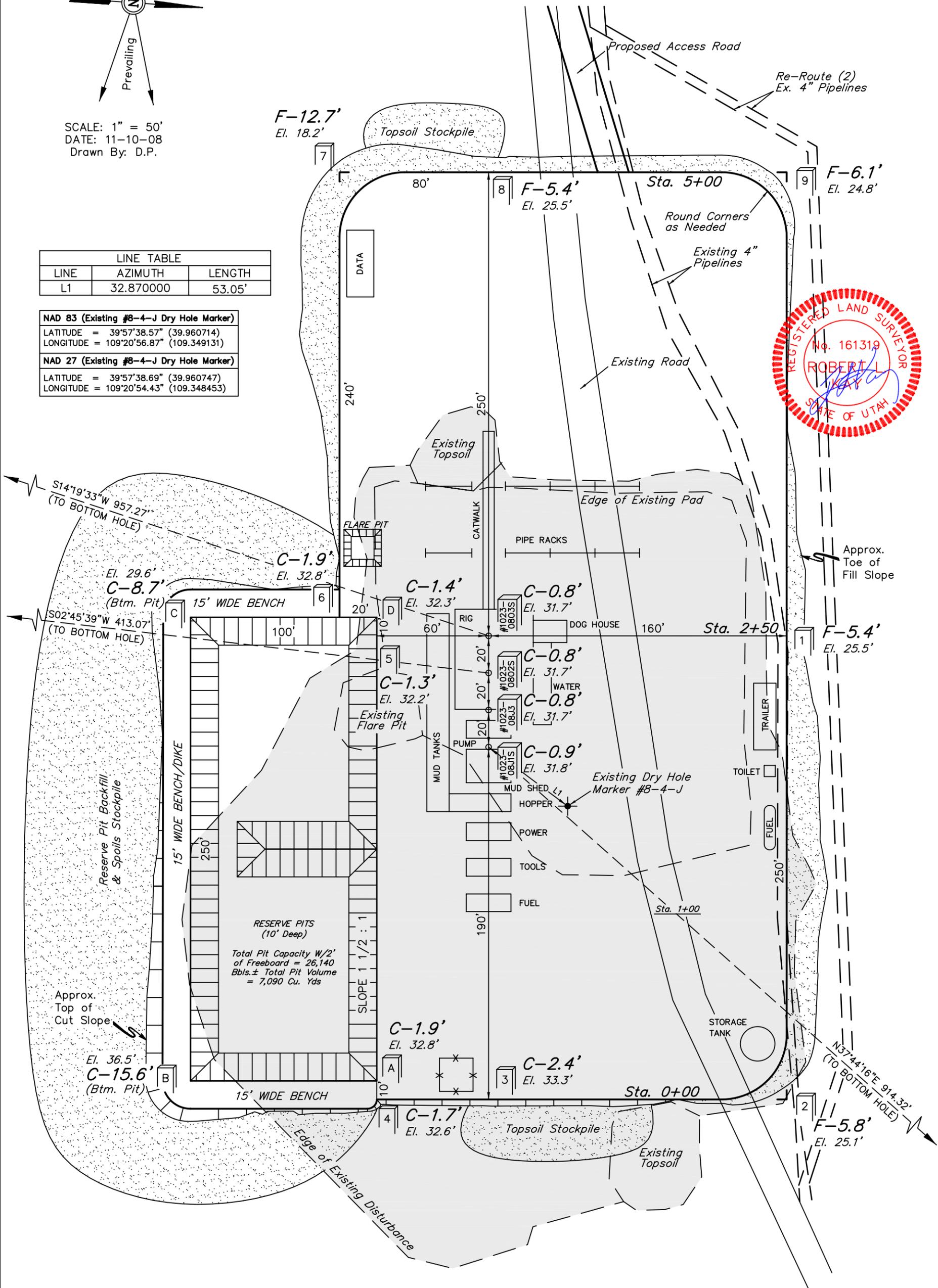
FIGURE #1



SCALE: 1" = 50'  
DATE: 11-10-08  
Drawn By: D.P.

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	32.870000	53.05'

<b>NAD 83 (Existing #8-4-J Dry Hole Marker)</b>	
LATITUDE	= 39°57'38.57" (39.960714)
LONGITUDE	= 109°20'56.87" (109.349131)
<b>NAD 27 (Existing #8-4-J Dry Hole Marker)</b>	
LATITUDE	= 39°57'38.69" (39.960747)
LONGITUDE	= 109°20'54.43" (109.348453)



**NOTES:**

Elev. Ungraded Ground At #1023-08O3S Loc. Stake = 5331.7'  
FINISHED GRADE ELEV. AT #1023-08O3S LOC. STAKE = 5330.9'

**Kerr-McGee Oil & Gas Onshore LP**

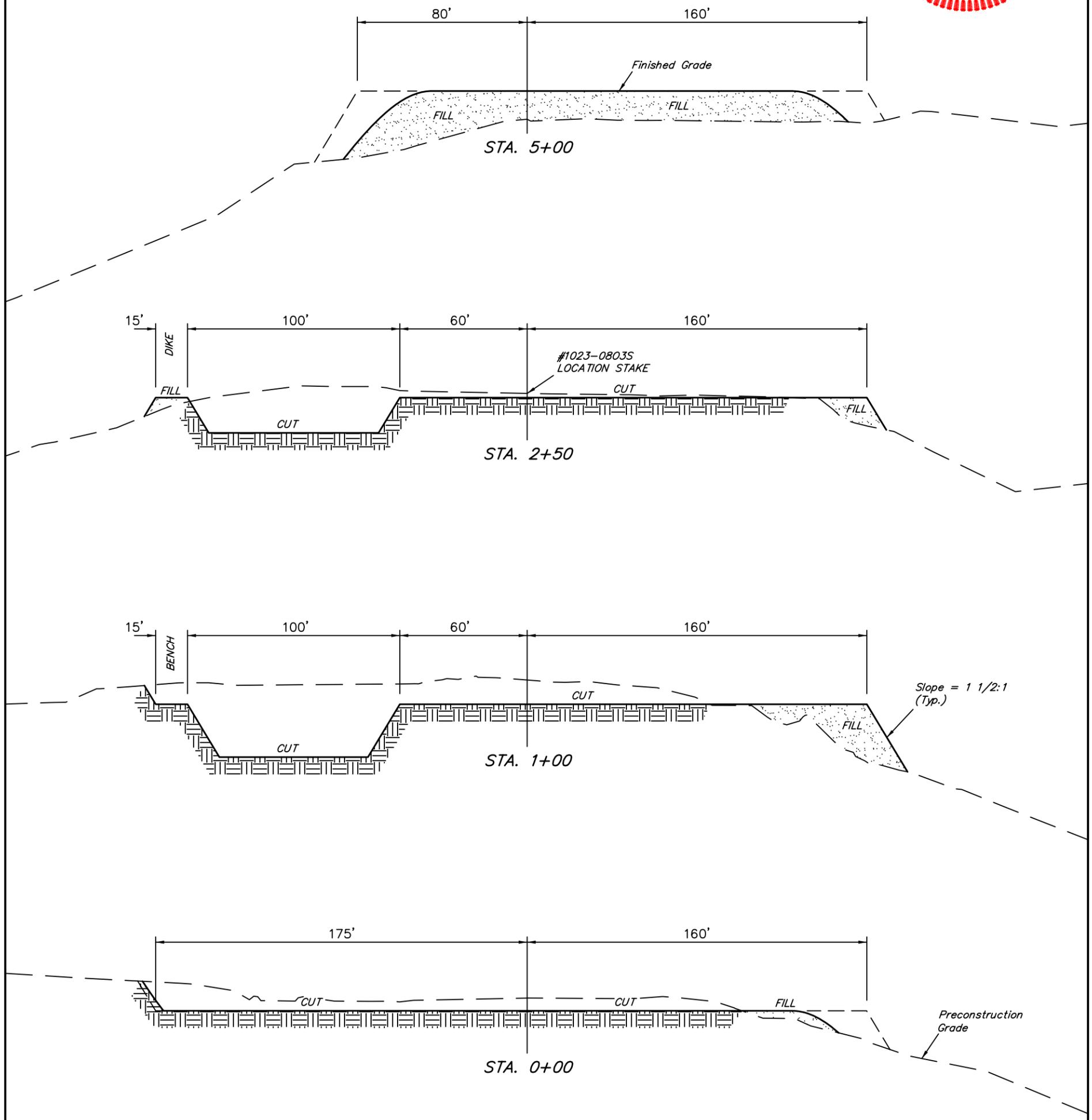
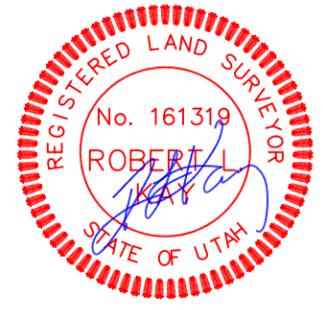
**FIGURE #2**

TYPICAL CROSS SECTIONS FOR

BONANZA #1023-08J1S, #1023-08J3, #1023-08O2S & #1023-08O3S  
SECTION 8, T10S, R23E, S.L.B.&M.  
NW 1/4 SE 1/4

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 11-10-08  
Drawn By: D.P.



**APPROXIMATE ACREAGES**

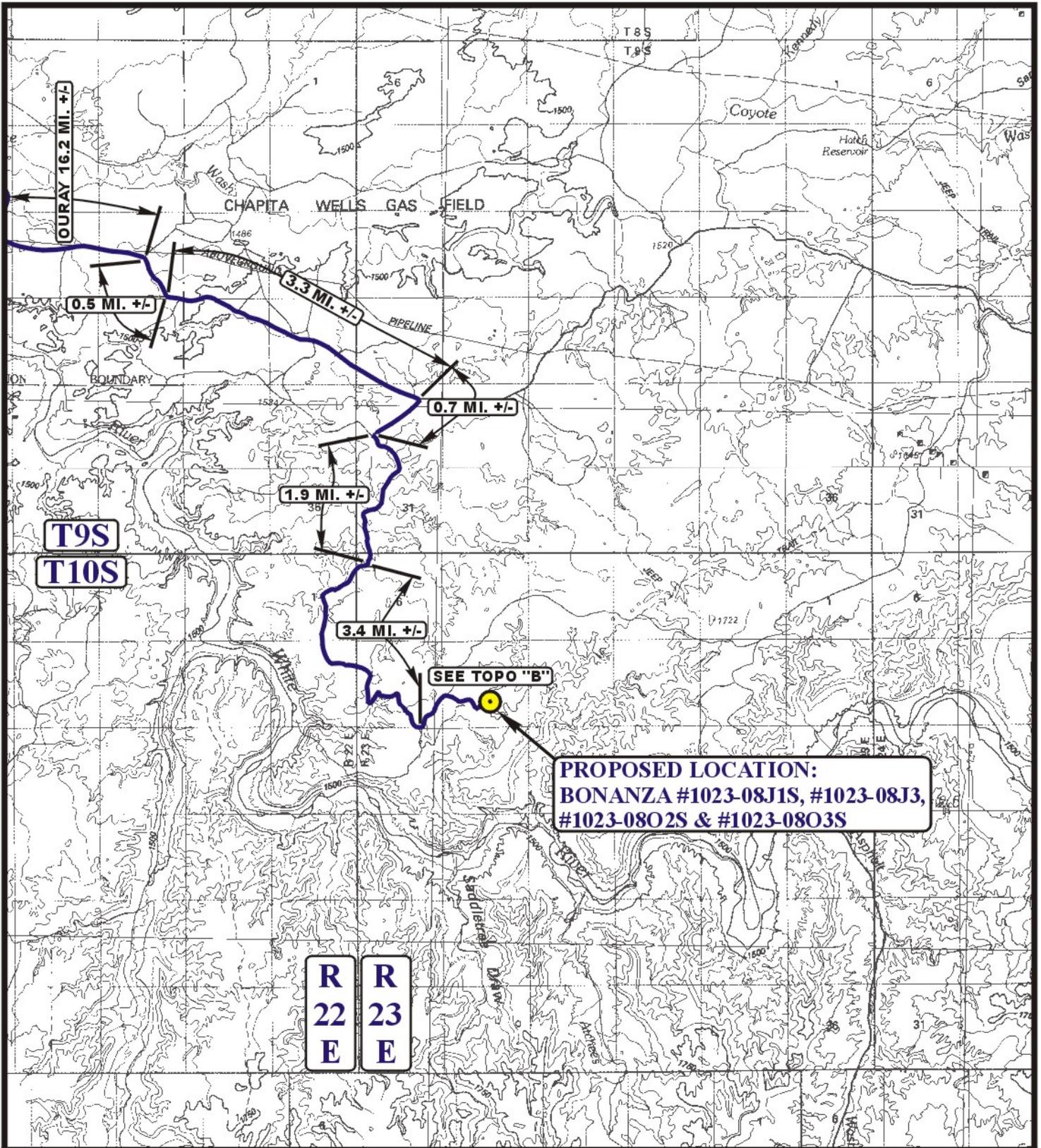
NEW CONSTRUCTION WELL SITE DISTURBANCE = ± 2.218 ACRES  
EXISTING WELL SITE DISTURBANCE = ± 2.281 ACRES  
TOTAL = ± 4.499 ACRES

**APPROXIMATE YARDAGES**

(6") Topsoil Stripping = 3,050 Cu. Yds.  
Remaining Location = 13,330 Cu. Yds.  
**TOTAL CUT = 16,380 CU.YDS.**  
**FILL = 9,780 CU.YDS.**

EXCESS MATERIAL = 6,600 Cu. Yds.  
Topsoil & Pit Backfill (1/2 Pit Vol.) = 6,600 Cu. Yds.  
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION



**PROPOSED LOCATION:  
 BONANZA #1023-08J1S, #1023-08J3,  
 #1023-08O2S & #1023-08O3S**

**LEGEND:**

 PROPOSED LOCATION

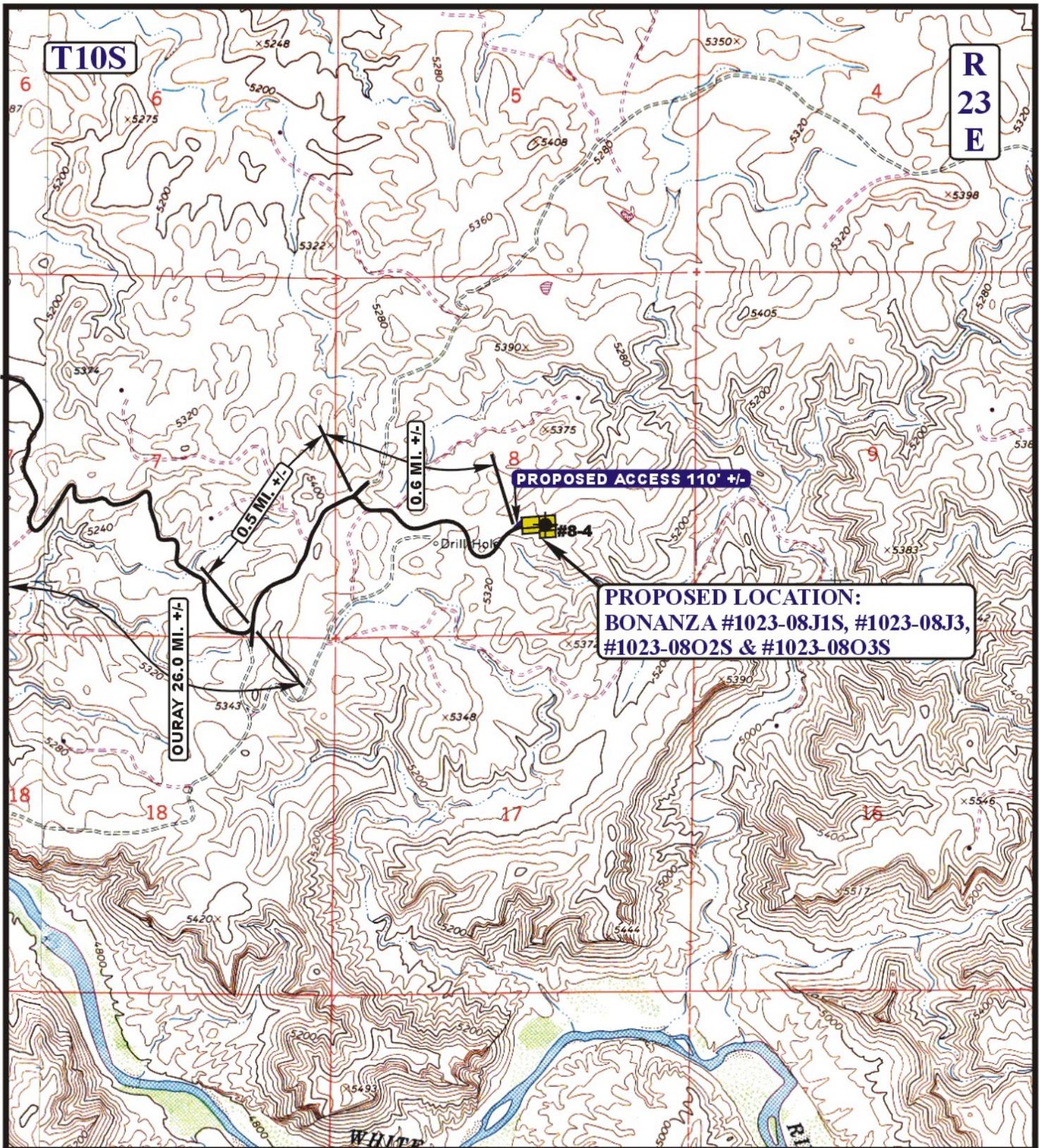
**Kerr-McGee Oil & Gas Onshore LP**

**BONANZA #1023-8J1S, #1023-08J3, #1023-08O2S & #1023-08O3S  
 SECTION 8, T10S, R23E, S.L.B.&M.  
 NW 1/4 SE 1/4**

**UES** Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 11 11 08  
 MAP MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00 **TOPO**



**PROPOSED LOCATION:  
 BONANZA #1023-08J1S, #1023-08J3,  
 #1023-08O2S & #1023-08O3S**

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD

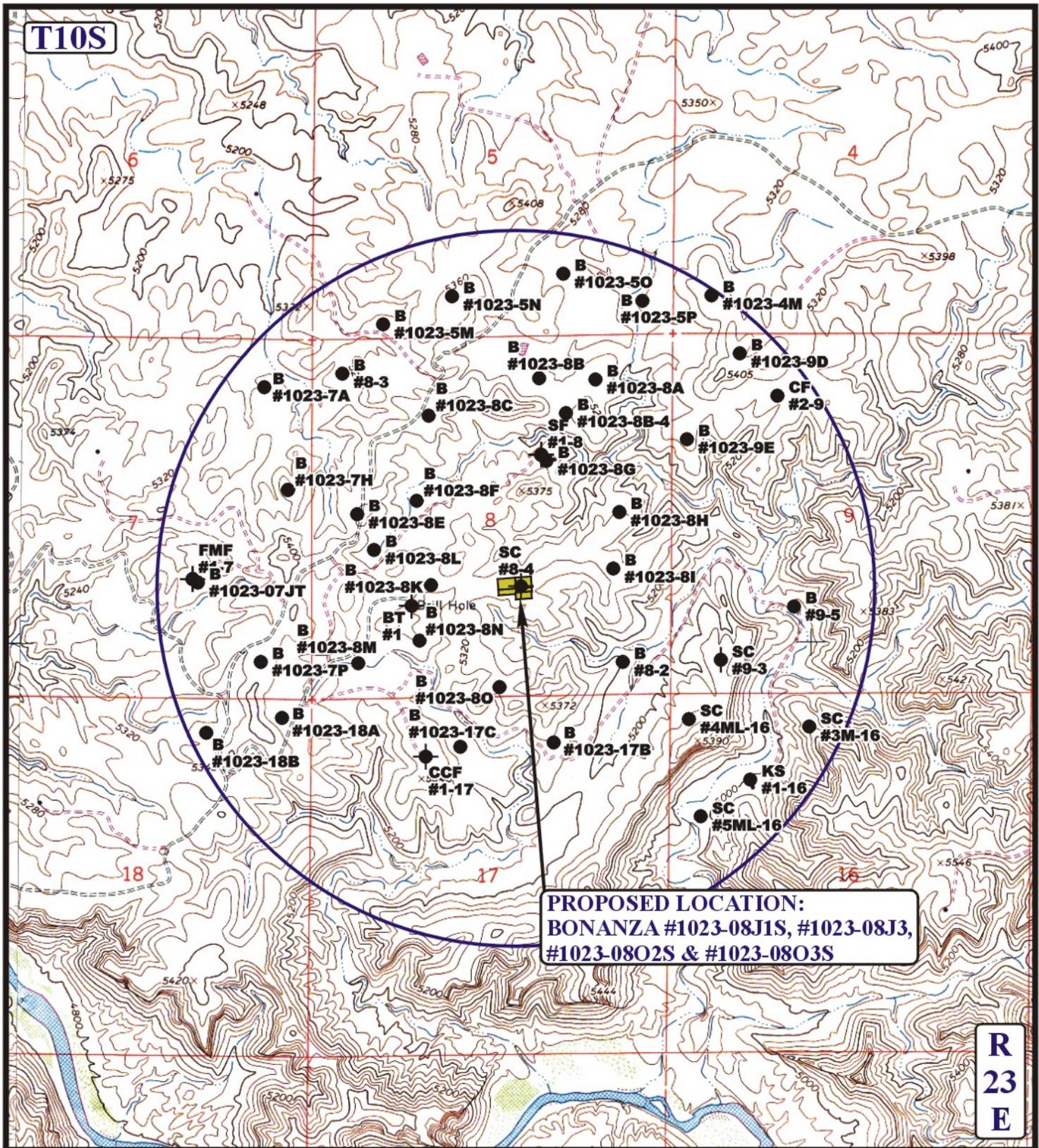
**Kerr-McGee Oil & Gas Onshore LP**

**BONANZA #1023-8J1S, #1023-8J3, #1023-08O2S & #1023-08O3S**  
 SECTION 8, T10S, R23E, S.L.B.&M.  
 NW 1/4 SE 1/4

**U&L S** **Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** **11 11 08**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:**  
**BONANZA #1023-8J1S, #1023-8J3,**  
**#1023-8O2S & #1023-8O3S**

**LEGEND:**

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

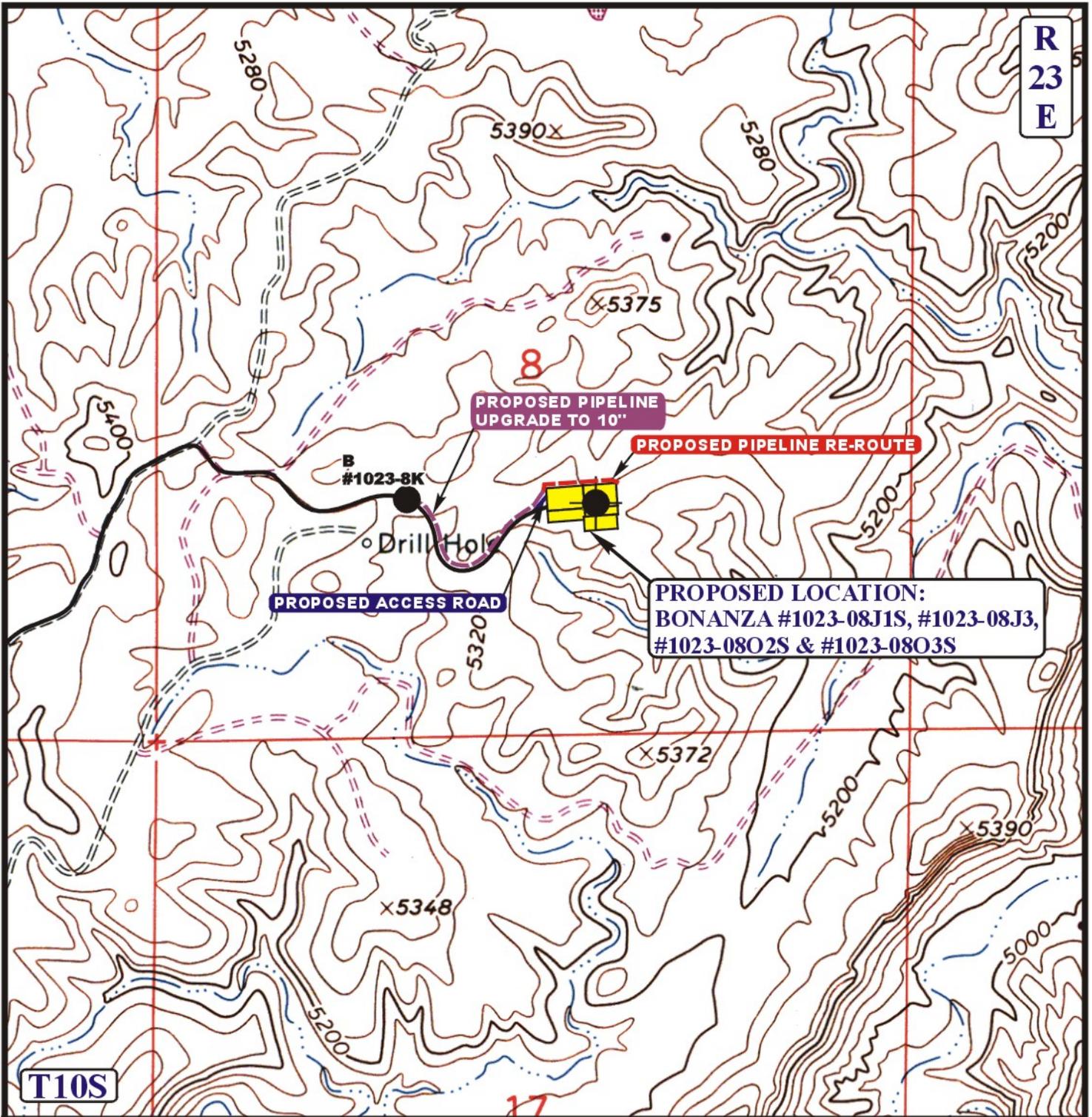
**Kerr-McGee Oil & Gas Onshore LP**

**BONANZA #1023-8J1S, #1023-8J3, #1023-8O2S & #1023-8O3S**  
 SECTION 8, T10S, R23E, S.L.B.&M.  
 NW 1/4 SE 1/4

**U&L S** Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 11 11 08  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE UPGRADE DISTANCE = 1,341' +/-

APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 658' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE RE-ROUTE
-  PROPOSED PIPELINE UPGRADE TO 10"

**Kerr-McGee Oil & Gas Onshore LP**

BONANZA #1023-8J1S, #1023-08J3, #1023-08O2S & #1023-08O3S  
SECTION 8, T10S, R23E, S.L.B.&M.  
NW 1/4 SE 1/4

**UELS** Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 12 09 08  
MAP MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: J.J. REVISED: 00-00-00 **D**  
TOPO

# Kerr-McGee Oil & Gas Onshore LP

**BONANZA #1023-08J1S, #1023-08J3, #1023-08O2S & #1023-08O3S**  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 8, T10S, R23E, S.L.B.&M.

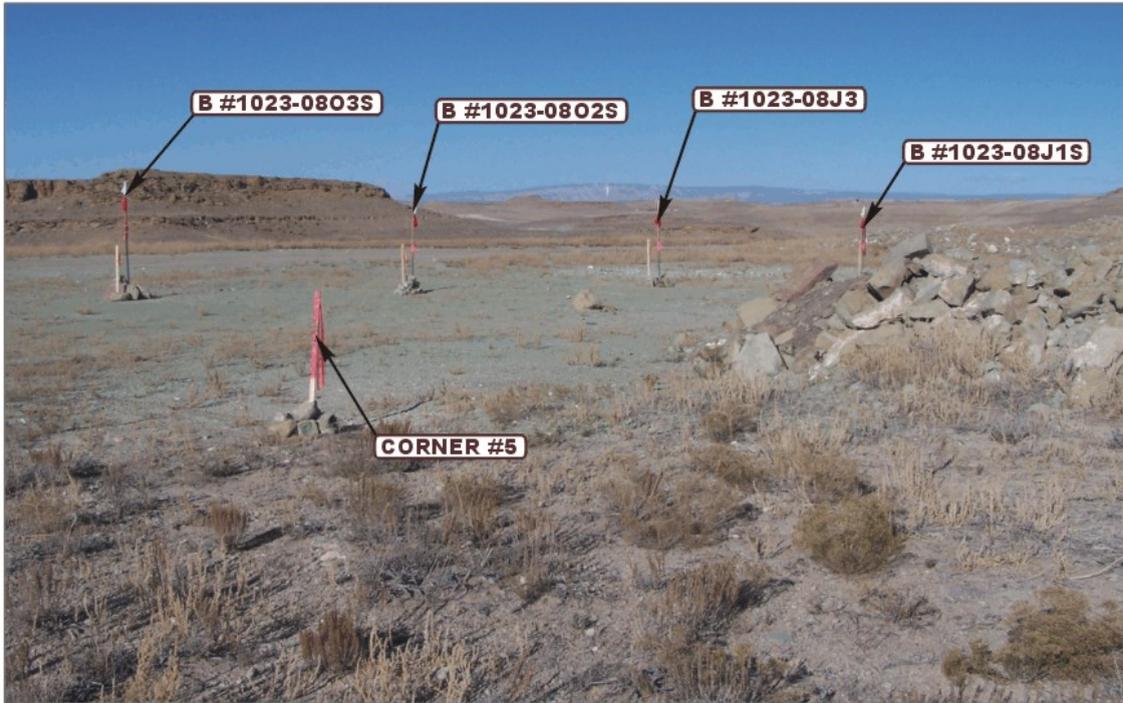


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

LOCATION PHOTOS

11 11 08  
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: J.J.

REVISED: 00-00-00

**Kerr-McGee Oil & Gas Onshore LP**  
**BONANZA #1023-8J1S, #1023-08J3, #1023-08O2S &**  
**#1023-08O3S**  
**SECTION 8, T10S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 110' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.1 MILES.

**Bonanza 1023-8J1S**

Surface: 1,580' FSL, 2,227' FEL (NW/4SE/4)  
BHL: 2,300' FSL 1,670' FEL (NW/4SE/4)

**Bonanza 1023-8J3**

Surface: 1,579' FSL, 2,247' FEL (NW/4SE/4)

**Bonanza 1023-8O2S**

Surface: 1,577' FSL, 2,267' FEL (NW/4SE/4)  
BHL: 1,165' FSL 2,285' FEL (SW/4SE/4)

**Bonanza 1023-8O3S**

Surface: 1,576' FSL, 2,287' FEL (NW/4SE/4)  
BHL: 650' FSL 2,520' FEL (SW/4SE/4)

Pad: Bonanza 1023-8J  
Sec. 8 T10S R23E

Uintah, Utah  
Mineral Lease: UTU 37355

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN  
SUBMITTED WITH SITE-SPECIFIC INFORMATION***

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 (OSO #1) and supporting Bureau of Land Management (BLM) documents. An NOS was submitted in December, 2008 showing the surface locations in NW/4 SE/4 of Section 8 T10S R23E.

This Surface Use Plan of Operations (SUPO) or 13-point plan provides the site-specific information for the above-referenced wells. This information is to be incorporated by reference into the Master Development Plan (MDP) for Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee). The MDP is available upon request from the BLM-Vernal Field Office.

An on-site meeting was held on February 3, 2009. Present were:

- Verlyn Pindell, Dave Gordon, Scott Ackerman, Karl Wright – BLM;
- David Kay – Uintah Engineering & Land Surveying;
- Kolby Kay – 609 Consulting, LLC
- Tony Kazeck, Clay Einerson, Raleen White, Ramey Hoopes, Grizz Oleen, Charles Chase and Spencer Biddle – Kerr-McGee.

**Directional Drilling:**

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, this well will be directionally drilled in order to access portions of our lease which are otherwise inaccessible due to topography.

**1. Existing Roads:**

- A) Refer to Topo Map A for directions to the location.
- B) Refer to Topo Maps A and B for location of access roads within a 2-mile radius.
- C) Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*See MDP for additional details on road construction.*

Approximately  $\pm 0.02$  miles ( $\pm 110'$ ) of new access road is proposed. Please refer to the attached Topo Map B. No pipelines will be crossed with the new construction.

*Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities were determined at the on-site and are typically shown on the attached Exhibits and Topo maps.*

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing and Proposed Facilities:**

*See MDP for additional details on Existing and Proposed Facilities.*

*The following guidelines will apply if the well is productive.*

**Approximately  $\pm 1,341'$  of existing pipeline needs to be upgraded to 10" and approximately  $\pm 658'$  of existing pipeline needs to be re-routed. Refer to Topo D for the existing pipeline.** Pipeline segments will be welded or zaplocked together on disturbed areas in or near the location, whenever possible, and dragged into place

**5. Location and Type of Water Supply:**

*See MDP for additional details on Location and Type of Water Supply.*

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, Application number 53617. Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

**6. Source of Construction Materials:**

*See MDP for additional details on Source of Construction Materials.*

**7. Methods of Handling Waste Materials:**

*See MDP for additional details on Methods of Handling Waste Materials.*

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites:

- RNI in Sec. 5 T9S R22E
- NBU #159 in Sec. 35 T9S R21E
- Ace Oilfield in Sec. 2 T6S R20E
- MC&MC in Sec. 12 T6S R19E
- Pipeline Facility in Sec. 36 T9S R20E
- Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
- Bonanza Evaporation Pond in Sec. 2 T10S R23E

**8. Ancillary Facilities:**

*See MDP for additional details on Ancillary Facilities.*

None are anticipated.

**9. Well Site Layout:** (See Location Layout Diagram)

*See MDP for additional details on Well Site Layout.*

All pits will be fenced according to the following minimum standards:

- Net wire (39-inch) will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.
- Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.
- All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

**10. Plans for Reclamation of the Surface:**

*See MDP for additional details on Plans for Reclamation of the Surface.*

**11. Surface/Mineral Ownership:**

United States of America  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078  
(435)781-4400

**12. Other Information:**

*See MDP for additional details on Other Information.*

**13. Lessee's or Operators' Representative & Certification:**

Kathy Schneebeck Dulnoan  
Regulatory Analyst  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6007

Tommy Thompson  
General Manager, Drilling  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720-929-6724)

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

  
Danielle Piernot

June 16, 2009

Date

CLASS I REVIEW OF KERR-MCGEE OIL AND GAS  
ONSHORE LP'S 43 PROPOSED WELL LOCATIONS  
(T10S, R23E, SECTIONS 5, 6, 7, 8, AND 10)  
UINTAH COUNTY, UTAH

By:

Nicole Shelnut

Prepared For:

Bureau of Land Management  
Vernal Field Office

Prepared Under Contract With:

Kerr-McGee Oil and Gas Onshore LP  
1368 South 1200 East  
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants, Inc.  
P.O. Box 219  
Moab, Utah 84532

MOAC Report No. 08-331

February 26, 2009

United States Department of Interior (FLPMA)  
Permit No. 08-UT-60122

IPC #08-328

## **Paleontological Reconnaissance Survey Report**

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**Survey of Kerr McGee's Proposed Multi-Wells and Pipeline  
Upgrades for "Bonanza #1023-08J1S, J3, 02S & 03S" and  
"Bonanza #1023-17D3S, E2S, F1S & F4S"  
(Sec. 7, 8 & 17, T 10 S, R 23 E)**

Asphalt Wash  
Topographic Quadrangle  
Uintah County, Utah

December 17, 2008

Prepared by Stephen D. Sandau  
Paleontologist for  
Intermountain Paleo-Consulting  
P. O. Box 1125  
Vernal, Utah 84078



# WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 6/19/2009

**API NO. ASSIGNED:** 43047504970000

**WELL NAME:** Bonanza 1023-803S

**OPERATOR:** KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

**PHONE NUMBER:** 720 929-6156

**CONTACT:** Danielle Piernot

**PROPOSED LOCATION:** NWSE 8 100S 230E

**Permit Tech Review:**

**SURFACE:** 1576 FSL 2287 FEL

**Engineering Review:**

**BOTTOM:** 0650 FSL 2520 FEL

**Geology Review:**

**COUNTY:** UINTAH

**LATITUDE:** 39.96044

**LONGITUDE:** -109.34884

**UTM SURF EASTINGS:** 641031.00

**NORTHINGS:** 4424461.00

**FIELD NAME:** NATURAL BUTTES

**LEASE TYPE:** 1 - Federal

**LEASE NUMBER:** UTU 37355

**PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE

**SURFACE OWNER:** 1 - Federal

**COALBED METHANE:** NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000291
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Permit #43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 179-14
- Effective Date: 6/12/2008
- Siting: 460' fr ext. drilling unit boundary
- R649-3-11. Directional Drill

**Comments:** Presite Completed

**Stipulations:** 3 - Commingle - ddoucet  
4 - Federal Approval - dmason  
15 - Directional - dmason



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Bonanza 1023-8O3S  
**API Well Number:** 43047504970000  
**Lease Number:** UTU 37355  
**Surface Owner:** FEDERAL  
**Approval Date:** 7/9/2009

### Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

### Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Commingle:

In accordance with Board Cause No. 179-14 commingling the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

### Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

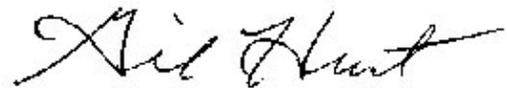
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized flourish at the end.

Gil Hunt  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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JUN 28 2009

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU37355
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERRMCGEE OIL&GAS ONSHORE LP Contact: DANIELLE E PIERNOT Email: Danielle.Piernot@anadarko.com		7. If Unit or CA Agreement, Name and No.
3a. Address PO BOX 173779 DENVER, CO 80202-3779		8. Lease Name and Well No. BONANZA 1023-803S
3b. Phone No. (include area code) Ph: 720-929-6156 Fx: 720-929-7156		9. API Well No. 43 017 50497
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1576FSL 2287FEL 39.96058 N Lat, 109.34945 W Lon At proposed prod. zone SWSE 650FSL 2520FEL 39.95804 N Lat, 109.35029 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 27 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 8 T10S R23E Mer SLB
13. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 650 FEET	16. No. of Acres in Lease 1920.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. APPROXIMATELY 570 FEET	19. Proposed Depth 8419 MD 8210 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5332 GL	22. Approximate date work will start 07/14/2009	17. Spacing Unit dedicated to this well 320.00
		20. BLM/BIA Bond No. on file WYB000291
		23. Estimated duration 60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DANIELLE E PIERNOT Ph: 720-929-6156	Date 06/19/2009
--	---	--------------------

Title  
REGULATORY ANALYST

Approved by (Signature) <i>Stephanie J Howard</i>	Name (Printed/Typed) Stephanie J Howard	Date 12/16/09
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #71205 verified by the BLM Well Information System  
For KERRMCGEE OIL&GAS ONSHORE LP, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 06/24/2009 ()

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DEC 24 2009

DIV. OF OIL, GAS & MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

095X50422A NOS: 12-29-2008

BOUGH



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b>	<b>Kerr McGee Oil &amp; Gas Onshore</b>	<b>Location:</b>	<b>NWSE, Sec. 8, T10S, R23E</b>
<b>Well No:</b>	<b>Bonanza 1023-803S</b>	<b>Lease No:</b>	<b>UTU-37355</b>
<b>API No:</b>	<b>43-047-50497</b>	<b>Agreement:</b>	<b>N/A</b>

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 2/5/2007. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 2/5/2012 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- The following seed mix will be used for Interim Reclamation

Interim Reclamation seed mix

Ephraim crested wheatgrass	<i>Agropyron cristatum v. Epharim</i>	1 lbs. /acre
Bottlebrush squirreltail	<i>Elymus elymoides</i>	1 lbs. /acre
Siberian wheatgrass	<i>Agropyron fragile</i>	1 lbs. /acre
Western wheatgrass	<i>Agropyron smithii</i>	1 lbs. /acre
Scarlet globemallow	<i>Spaeralcea coccinea</i>	1 lbs. /acre
Shadscale	<i>Atriplex confertifolia</i>	2 lbs. /acre
Fourwing saltbush	<i>Atriplex canescens</i>	2 lbs. /acre

Seed shall be applied with a rangeland drill, unless topography and /or rockiness precludes the use of equipment. Seed shall be applied between August 15 and ground freezing. All seed rates are in terms of Pure Live Seed. Operator shall notify the Authorized Officer when seeding has commenced, and shall retain all seed tags.

- The operator will control noxious weeds along the well pad, access road, and the pipeline route by spraying or mechanical removal. On BLM administered land, a Pesticide Use Proposal (PUP) will be submitted and approved prior to the application of herbicides or pesticides or possibly hazardous chemicals.
- All permanent (on-site six months or longer), above ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) would be excluded. The requested color is Shadow Gray as determined during the on-site inspection.
- As agreed upon the onsite the pit will be lined with double felt.

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**DIV. OF OIL, GAS & MINING**

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- A formation integrity test shall be performed at the surface casing shoe.
- A Gama Ray Log shall be run from TD to surface.

**Variances Granted:**

**Air Drilling:**

- Properly lubricated and maintained rotating head, variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 45' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for two truck/trailer mounted air compressors located within 40 feet from the well bore and 60' from the blooie line.
- In lieu of mud products on location, Kerr McGee will fill the reserve pit with water for kill fluid.
- Automatic igniter. Variance granted for igniter due to there being no productive formations while drilling with air.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

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- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

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DIV. OF OIL, GAS & MINING

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

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DIV. OF OIL, GAS & MINING

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Bonanza 1023-803S
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<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000
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<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/28/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> <b>ALTER CASING</b> <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) respectfully requests to change the surface casing for this well due to revised drilling practices. The surface casing depth is changing FROM: 2,035' TO: 1,990'. Additionally, the surface casing size is changing FROM: 9-5/8" TO: 8-5/8". Please see the attached drilling program for additional details. All other information remains the same. Please contact the undersigned with any questions and/or comments. Thank you.

**Accepted by the Utah Division of Oil, Gas and Mining**

**Date:** January 26, 2010

**By:** *Danielle Piernot*

<b>NAME (PLEASE PRINT)</b> Danielle Piernot	<b>PHONE NUMBER</b> 720 929-6156	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/26/2010	





**KERR-McGEE OIL & GAS ONSHORE LP**  
**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						3,390	1,880	348,000
SURFACE	8-5/8"	0 to 1,990	28.00	IJ-55	LTC	1.05	2.02	6.18
						7,780	6,350	278,000
PRODUCTION	4-1/2"	0 to 8,419	11.60	I-80	BTC	2.47	1.28	3.26

\*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above.

D.F. = 2.70

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 11.6 ppg)

0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MASP 3,053 psi**

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 11.6 ppg)

0.59 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MABHP 4,983 psi**

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	215	60%	15.60	1.18
			+ 0.25 pps flocele				
Option 1							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	260	0%	15.60	1.18
			+ 2% CaCl + 0.25 pps flocele				
			Premium cmt + 2% CaCl				
SURFACE			<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>				
Option 2	LEAD	1,490'	65/35 Poz + 6% Gel + 10 pps gilsonite	290	35%	12.60	1.81
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.60	1.18
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,019'	Premium Lite II +0.25 pps	240	40%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	5,400'	50/50 Poz/G + 10% salt + 2% gel	1,320	40%	14.30	1.31
			+ 0.1% R-3				

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

John Huycke / Emile Goodwin

DATE:

DRILLING SUPERINTENDENT:

John Merkel / Lovel Young

DATE:

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355
---	--

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Bonanza 1023-803S
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000
---	---

<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
---	--	--

<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 2/12/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b> <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) respectfully requests to change the cement program for this well due to a revised drilling procedure. The production casing will still be cemented it's entire length to the surface. Please see the attached drilling program for additional details. All other information remains the same. Please contact the undersigned with any questions and/or comments. Thank you.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: February 17, 2010

By: *Danielle Piernot*

<b>NAME (PLEASE PRINT)</b> Danielle Piernot	<b>PHONE NUMBER</b> 720 929-6156	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/11/2010	





# KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

## CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						3,390	1,880	348,000
SURFACE	8-5/8"	0 to 1,990	28.00	IJ-55	LTC	1.05	2.02	6.18
						7,780	6,350	278,000
PRODUCTION	4-1/2"	0 to 8,419	11.60	I-80	BTC	2.47	1.28	3.26

\*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above.

D.F. = 2.70

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 11.6 ppg)

0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MASP 3,053 psi**

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 11.6 ppg)

0.59 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**MABHP 4,983 psi**

## CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	215	60%	15.80	1.15
			+ 0.25 pps flocele				
Option 1							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
			Premium cmt + 2% CaCl				
SURFACE			<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>				
Option 2	LEAD	1,490'	65/35 Poz + 6% Gel + 10 pps gilsonite	140	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	5,079'	Premium Lite II +0.25 pps	430	40%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	3,340'	50/50 Poz/G + 10% salt + 2% gel	820	40%	14.30	1.31
			+ 0.1% R-3				

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

## FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

## ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

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Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

John Huycke / Emile Goodwin

DATE:

DRILLING SUPERINTENDENT:

John Merkel / Lovel Young

DATE:

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Bonanza 1023-803S
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> <b>SPUD REPORT</b> Date of Spud: 2/17/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.  
 RAN 14" SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL  
 LOCATION ON 2/17/2010 AT 15:00 HRS.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 February 18, 2010

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/18/2010	

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995  
 Address: P.O. Box 173779  
city DENVER  
state CO zip 80217 Phone Number: (720) 929-6100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750497	BONANZA 1023-803S		NWSE	8	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17512	2/17/2010			2/25/10	
Comments: MIRU PETE MARTIN BUCKET RIG. <i>WSMVD</i> SPUD WELL LOCATION ON 2/17/2010 AT 15:00 HRS. <i>BAL=SWSE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED  
FEB 18 2010

ANDY LYTLE

Name (Please Print)

*Andy Lytle*

Signature

REGULATORY ANALYST

2/18/2010

Title

Date

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355
---	--

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Bonanza 1023-803S
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000
---	---

<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/2/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PROPETRO AIR RIG ON 02/24/2010. DRILLED 11" SURFACE HOLE TO 2010'. RAN 8 5/8" 28# J-55 SURFACE CASING. TEST LINES TO 2000 PSI. PUMP 125 BBLs OF H2O, PUMP 20 BBLs GEL WATER. PUMP 300 SX OF 15.8 PPG, 1.15 YIELD CLASS G PREMIUM LITE TAIL CEMENT. DROP PLUG ON FOOTAGE. DISPLACE W/ 117.94 BBLs OF FRESH WATER. 50 PSI LIFT, NO RETURNS. BUMP PLUG W/ 490 PSI. TOP OUT 150 SX OF 15.8 PPG, 1.15 YIELD CLASS G PREMIUM LITE TOP OUT CEMENT. WAIT 2 HOURS, PUMP 150 SX SAME CEMENT. NO CEMENT TO SURFACE. WILL TOP OUT W/ REDIMIX. WORT.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 March 02, 2010

<b>NAME (PLEASE PRINT)</b> Laura Gianakos	<b>PHONE NUMBER</b> 307 752-1169	<b>TITLE</b> Regulatory Affairs Supervisor
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/2/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Bonanza 1023-803S
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<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000
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<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/2/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PROPETRO AIR RIG ON 02/24/2010. DRILLED 11" SURFACE HOLE TO 2010'. RAN 8 5/8" 28# J-55 SURFACE CASING. TEST LINES TO 2000 PSI. PUMP 125 BBLs OF H<sub>2</sub>O, PUMP 20 BBLs GEL WATER. PUMP 300 SX OF 15.8 PPG, 1.15 YIELD CLASS G PREMIUM LITE TAIL CEMENT. DROP PLUG ON FLOOR. DISPLACE W/ 117.94 BBLs OF FRESH WATER. 50 PSI LIFT, NO RETURNS. BUMP PLUG W/ 490 PSI. TOP OUT 150 SX OF 15.8 PPG, 1.15 YIELD CLASS G PREMIUM LITE TOP OUT CEMENT. WAIT 2 HOURS, PUMP 150 SX SAME CEMENT. NO CEMENT TO SURFACE. WILL TOP OUT W/ REDIMIX. WORT.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 March 02, 2010

<b>NAME (PLEASE PRINT)</b> Laura Gianakos	<b>PHONE NUMBER</b> 307 752-1169	<b>TITLE</b> Regulatory Affairs Supervisor
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/2/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Bonanza 1023-803S
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<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000
---	---

<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> Uintah  <b>STATE:</b> Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 5/23/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 2010' TO 8430' ON MAY 21, 2010. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CEMENT W/ 870 SX CLASS G PREM LIT @ 12.5 PPG, 1.98 YD. TAILED CEMENT W/ 400 SX CLASS G 50/50 POZ MIX @ 14.2 PPG, 1.22 YD. DISPLACED W/ 130 BBLS WATER, BUMPED PLUG FLOATS HELD. 1.5 BBLS TO TRUCK, 20 BBLS SPACER TO PIT. R CEMENTERS AND CLEANED PITS. RELEASED ENSIGN RIG #139 ON MAY 23, 2010 @ 06:00 HRS.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 May 26, 2010

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/25/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Bonanza 1023-803S
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<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000
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<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 5/23/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 2010' TO 8430' ON MAY 21, 2010. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CEMENT W/ 870 SX CLASS G PREM LIT @ 12.5 PPG, 1.98 YD. TAILED CEMENT W/ 400 SX CLASS G 50/50 POZ MIX @ 14.2 PPG, 1.22 YD. DISPLACED W/ 130 BBLS WATER, BUMPED PLUG FLOATS HELD. 1.5 BBLS TO TRUCK, 20 BBLS SPACER TO PIT. R CEMENTERS AND CLEANED PITS. RELEASED ENSIGN RIG #139 ON MAY 23, 2010 @ 06:00 HRS.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 May 26, 2010

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/25/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> Bonanza 1023-803S
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 8 Township: 10.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 7/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON JULY 2, 2010 AT 2:00 P.M. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 July 07, 2010

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/6/2010	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU37355

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **KERR-MCGEE OIL&GAS ONSHORE** Contact: **ANDY LYTLE**  
 Mail: **andrew.lytle@anadarko.com**

3. Address **P.O. BOX 173779 DENVER, CO 80217** 3a. Phone No. (include area code)  
 Ph: **720-929-6100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **NWSE 1576FSL 2287FEL 39.96061 N Lat, 109.34877 W Lon**  
 At top prod interval reported below **SWSE 662FSL 2535FEL**  
 At total depth **SWSE 645FSL 2501FEL**

14. Date Spudded **02/17/2010** 15. Date T.D. Reached **05/21/2010** 16. Date Completed **07/02/2010**  
 D & A  Ready to Prod.

18. Total Depth: MD **8430** TVD **8267 8** 19. Plug Back T.D.: MD **8371** TVD **8208 9** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**ACOUSTIC CBL - CHI TRIPLE COMBO**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No.  
**BONANZA 1023-803S**

9. API Well No.  
**43-047-50497**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Block and Survey  
 or Area **Sec 8 T10S R23E Mer SLB**

12. County or Parish  
**UINTAH**

13. State  
**UT**

17. Elevations (DF, KB, RT, GL)\*  
**5331 GL**

*BHL reviewed  
by HSM*

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	36.7		40		28			
11.000	8.625 IJ55	28.0		1994		600			
7.875	4.500 180	11.6		8415		1270			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7761							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5618	5760	5618 TO 5760	0.360	42	OPEN
B) MESAVERDE	6794	8199	6794 TO 8199	0.360	231	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5618 TO 5760	PUMP 1,832 BBLs SLICK H2O & 88,188 LBS 30/50 SAND.
6794 TO 8199	PUMP 8,146 BBLs SLICK H2O & 316,820 LBS 30/50 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/02/2010	07/08/2010	24	→	0.0	2339.0	432.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1600	2150.0	→	0	2339	432		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**RECEIVED**

**AUG 16 2010**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1112				
BIRD'S NEST	1338				
MAHOGANY	1850				
WASATCH	4196	6151			
MESAVERDE	6151	8430	TD		

32. Additional remarks (include plugging procedure):

ATTACHED IS THE CHRONOLOGICAL DRILLING AND COMPLETION HISTORY AND THE FINAL DIRECTIONAL SURVEY.

THE SURFACE CEMENT JOB WAS TOPPED OUT WITH REDIMIX.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #90772 Verified by the BLM Well Information System.  
For KERR-MCGEE OIL&GAS ONSHORE, LP, sent to the Vernal**

Name (please print) ANDY LYTLE Title REGULATORY ANALYST

Signature  (Electronic Submission) Date 08/03/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: BONANZA 1023-803S RED	Spud Conductor: 2/17/2010	Spud Date: 2/24/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: ENSIGN 139/139, PROPETRO/
Event: DRILLING	Start Date: 2/17/2010	End Date: 5/23/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve) UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
2/24/2010	0:00 - 3:30	3.50	DRLSUR	01	B	P		DRESS COND,INSTALL AIR BOWL,R/U,BUILD DITCH,R/U PUMPS,AIR COMP,BOSSTER , SET DOG HOUSE,SET CATWALK
	3:30 - 11:00	7.50	DRLSUR	08	B	Z		WORK ON REMOTE PANEL TO PUMP, BRING OUT ANOTHER PUMP FROM TOWN, R/U SAME
	11:00 - 12:30	1.50	DRLSUR	02	B	P		SPUD 11" HOLE @ 11:00HRS 2-24-2010, DRL F/ 44' TO 150'
	12:30 - 14:00	1.50	DRLSUR	06	A	P		L/D 6" P/U & ORIENT DIR TOOLS
	14:00 - 0:00	10.00	DRLSUR	02	D	P		DRL W/ MWD F/ 150' TO 1500' -( `134' HR) -WOB=22,ROT=55,MTR=105,GPM=650,PP=1350 ON/1150/OFF,UP/DWN/ROT=55/5555
2/25/2010	0:00 - 5:00	5.00	DRLSUR	02	D	P		DRL/W MWD F1500' TO 2010' TD,(510)'=102' HR WOB=22,ROT=55,MTR=105,GPM=650,PP=1350 ON/1150/OFF,UP/DWN/ROT=65/65/65
	5:00 - 6:00	1.00	DRLSUR	05	C	P		CIRC TO LDDS
	6:00 - 10:30	4.50	DRLSUR	06	D	P		LDDS BHA DIR TOOLS
	10:30 - 15:00	4.50	DRLSUR	12	A	P		HELD SAFETY MTNG R/U RUN 45 JOINTS 8 5/8 32# J-55 CSNG SHOE @ 1984.42' BAFFLE IN THE TOP OF SHOE JOINT @ 1940.57, RELEASE RIG TO THE BONANZA 1023-10H1BS, CMNT
	15:00 - 18:30	3.50	DRLSUR	12	E	P		HELD SAFETY MTNG,PRESS TEST TO 2000 PSI,PUMP 125 BBLS H2O,PUMP 20 BBLS GEL WATER,PUMP300SX 15.8 # 1.15 YLD 5 GAL/SK TAIL CMNT DROP PLUG ON FLY DISP W/ 119 BBLS FRESH WATER 50 PSI LIFT NO RETURNS, BUMP PLUG W / 490 PSI, TOP OUT 150 SX OF 15.8# 1.15 YLD 5 GAL SK 4% CALC CMNT, WAIT 2 HRS PUMP 100SX SAME CMNT. NO CEMENT TO SURFACE WILL TOP OUT WITH REDIMIX.
5/17/2010	14:00 - 15:30	1.50	MIRU	01	C	P		SKID RIG,RURT,FLOW,FLARE LINES
	15:30 - 17:00	1.50	PRPSPD	14	A	P		NUBOP,FUNCTION TEST EQUIPMENT,PRE SPUD INSPECTION
	17:00 - 22:30	5.50	PRPSPD	15	A	P		TEST BOP,REPLACE O-RING,TEST RAMS,CHOKE,MANIFOLD & KILL LINE TO 5K,ANNULAR 2.5K,CSG 1.5K F/30MIN,250 LOWS,BLM NOT PRESENT F/TEST
	22:30 - 23:00	0.50	PRPSPD	06	A	P		INSTALL WEARRING
	23:00 - 0:00	1.00	PRPSPD	06	A	P		P/U BHA #1,SCRIBE DIR TOOLS,START TIH
5/18/2010	0:00 - 2:00	2.00	PRPSPD	06	A	P		TIH,LEVEL DERRICK,FILL PIPE
	2:00 - 3:30	1.50	PRPSPD	02	F	P		DRILL CEMENT & FE TO 2020'
	3:30 - 13:00	9.50	DRLPRO	02	D	P		DIR DRILL F/2020 TO 3030,AVG 106,WOB 16,RPM 40/140,STKS 100,GPM 490,PSI 1300/1675,STWT 125-110-100,8.3/27
	13:00 - 13:30	0.50	DRLPRO	07	A	P		RIG SERVICE
	13:30 - 0:00	10.50	DRLPRO	02	D	P		DIR DRILL F/ 3030 TO 4220 ,AVG 113,WOB 18,RPM 40/140,STKS 100,GPM 490,PSI 1400/1800,STWT 140-118-110,CIRC RES PIT 8.3/27
5/19/2010	0:00 - 12:00	12.00	DRLPRO	02	D	P		DIR DRILL F/4220 TO 5395,AVG 98 ,WOB 18,RPM 40/140,STKS 100,GPM 490,PSI 1800/2200,STWT 200-154-128,CIRC RES PIT 8.3/27
	12:00 - 12:30	0.50	DRLPRO	07	A	P		RIG SERVICE
	12:30 - 12:30	0.00	DRLPRO	02	D	P		DIR DRILL F/ 5395 TO 6300 ,AVG 98 ,WOB 18,RPM 40/140,STKS 100,GPM 490,PSI 1800/2200,STWT 220-160-130,9.7/38

**US ROCKIES REGION**  
**Operation Summary Report**

Well: BONANZA 1023-803S RED	Spud Conductor: 2/17/2010	Spud Date: 2/24/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: ENSIGN 139/139, PROPETRO/
Event: DRILLING	Start Date: 2/17/2010	End Date: 5/23/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve		
UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
5/20/2010	0:00 - 11:30	11.50	DRLPRO	02	D	P		DIR DRILL F/ 6300 TO 6935 ,AVG 55 ,WOB 18,RPM 40/140,STKS 90,GPM 445,PSI ,TORQ 8-13K,STWT 220-160-130,MUD WT 11.1/39
	11:30 - 12:00	0.50	DRLPRO	07	A	P		DAILY SERVICE
	12:00 - 12:00	0.00	DRLPRO	02	D	P		DIR DRILL F/ 6935 TO 7580 ,AVG 55 ,WOB 20,RPM 40/129,STKS 90,GPM 445,PSI ,TORQ 10-14K,STWT 250-172-145,MUD WT 11.9/44
5/21/2010	0:00 - 16:00	16.00	DRLPRO	02	D	P		DIR DRILL F/7580 TO TD@8430 ,AVG 53 ,WOB 20,RPM 40/129,STKS 90,GPM 445,PSI 2250/2650 ,TORQ 12-16K,STWT 280-185-150,MUD WT 12.+ /44
	16:00 - 16:30	0.50	DRLPRO	07	A	P		RIG SERVICE
	16:30 - 17:30	1.00	DRLPRO	05	C	P		CIRC BTMS UP 12.1/43
	17:30 - 21:00	3.50	DRLPRO	06	E	P		SHORTTRIP 15 STNDS TO 7075',PUMP OUT 10,STRAIGHT PULL AFTER@300K=120K OVER CIRC BTMS UP TWICE TO LDDP
	21:00 - 23:00	2.00	DRLPRO	05	C	P		PUMPOUT 5 STNDS,PULL 7,PUMP PILL,START LDDP F/CSG RUN
	23:00 - 0:00	1.00	DRLPRO	06	A	P		LDDP, & BHA & DIR TOOLS F/CSG RUN,TIGHT 6400-6100,
5/22/2010	0:00 - 15:00	15.00	DRLPRO	06	A	P		PULL WEARRING
	15:00 - 15:30	0.50	DRLPRO	14	B	P		RUN 199 JTS & 1 MARKER 11.6# 4.5 I-80BTC TO 8414' ,FC @8372
	15:30 - 23:00	7.50	CSG	12	C	P		CIRC BTMS UP F/CEMENT
	23:00 - 0:00	1.00	CSG	05	D	P		PUMP 870SX LEAD 12.5#,1.98 YLD,400 SX TAIL@ 14.2#,1.22YLD,DISPLACE 130 BBLS CLAYFIX,FINAL CIRC PSI 2100,BUMPPUG 500
5/23/2010	0:00 - 2:00	2.00	CSG	12	E	P		OVER,FLOATSHELD 1.5 BBLS TO TRUCK ,20 BBLS SPACER TO PIT
	2:00 - 3:00	1.00	RDMO	14	A	P		FLUSH BOP.SET PACK OFF,NDBOP
	3:00 - 6:00	3.00	RDMO	01	E	P		CLEAN PITS,CHANGE OIL TOP DRIVE,RDRT,RIG RELEASE @06:00 5/23/2010

**US ROCKIES REGION**  
**Operation Summary Report**

Well: BONANZA 1023-803S RED	Spud Conductor: 2/17/2010	Spud Date: 2/24/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: ENSIGN 139/139, PROPETRO/
Event: DRILLING	Start Date: 2/17/2010	End Date: 5/23/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve		
UWI: NW/SE/0/10/S/23/E/8/0/0/SALT LAKE/S/1576/E/0/2287/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	6:00 - 6:00	0.00	RDMO					<p>CONDUCTOR CASING:            Cond. Depth set: 44            Cement sx used:</p> <p>SPUD DATE/TIME: 2/22/2010 18:00</p> <p>SURFACE HOLE:            Surface From depth:44            Surface To depth: 2,010            Total SURFACE hours: 16.50            Surface Casing size:8 5/8            # of casing joints ran: 45            Casing set MD:1,984.0            # sx of cement:550            Cement blend (ppg:):15.8            Cement yield (ft3/sk): 1.15            # of bbls to surface: 0            Describe cement issues: TOP OUT W/REDI MIX            Describe hole issues:</p> <p>PRODUCTION:            Rig Move/Skid start date/time: 5/17/2010 14:00            Rig Move/Skid finish date/time:5/17/2010 15:30            Total MOVE hours: 1.5            Prod Rig Spud date/time: 5/18/2010 3:30            Rig Release date/time: 5/23/2010 6:00            Total SPUD to RR hours: 122.5            Planned depth MD 8,430            Planned depth TVD 8,250            Actual MD: 8,430            Actual TVD: 8,268            Open Wells \$: \$517,585            AFE \$: \$641,853            Open wells \$/ft:\$61.40</p> <p>PRODUCTION HOLE:            Prod. From depth: 2,020            Prod. To depth:8,430            Total PROD hours: 83            Log Depth: 0            Production Casing size: 4 1/2            # of casing joints ran: 200            Casing set MD:8,414.0            # sx of cement:1,270            Cement blend (ppg:):12.5#LEAD 5%EXCESS 14.2#            TAIL 5%            Cement yield (ft3/sk): 1.98/1.22            Est. TOC (Lead &amp; Tail) or 2 Stage : 0/6200            Describe cement issues: 12.5# LEAD            5%EXCESS,TAIL14.3# 15%, 20 BBL SPACER BACK</p> <p>Describe hole issues: FINAL MUD WT 12+,NO            LOGS REQUIRED,PUMP OUT 10 ON            SHORTTRIP,TIGHT 6400-6100,SLIDE 27% OF TIME            &amp;15% FOOTAGE</p> <p>DIRECTIONAL INFO:            KOP: 2,070            Max angle: 27.35 @3070'            Departure: 957'@8252'            Max dogleg MD: 3.79@2708'</p>

**US ROCKIES REGION**  
**Operation Summary Report**

Well: BONANZA 1023-8O3S RED		Spud Conductor: 2/17/2010		Spud Date: 2/24/2010				
Project: UTAH-UINTAH		Site: BONANZA 1023-8J PAD		Rig Name No: MILES-GRAY 1/1				
Event: COMPLETION		Start Date: 6/25/2010		End Date: 7/1/2010				
Active Datum: RKB @5,346.01ft (above Mean Sea Level)		UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/25/2010	9:00 - 10:00	1.00	COMP	33	D	P		OPEN WELL 0#. ND WH. NU FRAC VALVES. MIRU B&C QUICK TEST. PSI TEST T/ 7000#. GOOD TEST. BLEED OFF PSI. RDMO B&C QUICK TEST. SWI. HSM. SIME OPS.
6/28/2010	7:00 - 7:15	0.25	COMP	48		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF F/ 8140'-46', 4 SPF, 24 HOLES. 8196'-99', 4 SPF, 12 HOLES. TOTAL HOLES = 36. POOH, X-OVER FOR FRAC CREW. FRAC STG 1)WHP 165 PSI, BRK 4450 PSI @ 5.4 BPM. ISIP 2709 PSI, FG .76. PUMP 100 BBLS @ 39 BPM @ 3250 PSI = 100% HOLES OPEN. ISIP 2260 PSI, FG .71, NPI -449 PSI. MP 6243 PSI, MR 51.5 BPM, AP 3640 PSI, AR 45.7 BPM, PMP 1235 BBLS SW & 33,562 LBS OF 30/50 SND & 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 38,562 LBS, X-OVER FOR WL. PERF STG 2)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 7972' P/U PERF F/ 7790'-94', 4 SPF, 16 HOLE. 7936'-42', 4 SPF, 24 HOLES. TOTAL HOLES = 40. POOH. X-OVER FOR FRAC CREW. SWIFN. DUE T/ PUMP PROBLEMS.
	7:15 - 7:30	0.25	COMP	37	B	P		
	7:30 - 7:30	0.00	COMP	36	B	P		
	9:00 - 10:00	1.00	COMP	37	B	P		

**US ROCKIES REGION**  
**Operation Summary Report**

Well: BONANZA 1023-8O3S RED		Spud Conductor: 2/17/2010	Spud Date: 2/24/2010
Project: UTAH-UINTAH		Site: BONANZA 1023-8J PAD	Rig Name No: MILES-GRAY 1/1
Event: COMPLETION		Start Date: 6/25/2010	End Date: 7/1/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve UWI: NW/SE/O/10/S/23/E/8/O/0/SALT LAKE/S/1576/E/O/2287/O/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/29/2010	7:15 - 18:00	10.75	COMP	36	B	P		<p>FRAC STG 2) 07:19 WHP 1700 PSI, BRK 2545 PSI @ 5.7 BPM. ISIP 2071 PSI, FG .70. PUMP 100 BBLs @ 50 BPM @ 3850 PSI = 100% HOLES OPEN. ISIP 2266 PSI, FG .72, NPI 195 PSI. MP 4638 PSI, MR 51.5 BPM, AP 3710 PSI, AR 50.2 BPM, PMP 857 BBLs SW &amp; 27,115 LBS OF 30/50 SND &amp; 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 32,115 LBS, 07:45 X-OVER FOR WL.</p> <p>PERF STG 3)PU 4 1/2 8K HAL CBP &amp; 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH SET CBP @ 7759' P/U PERF F/ 7590'-92', 3 SPF, 6 HOLES. 7636'-38', 3 SPF, 6 HOLES. 7660'-64', 3 SPF, 12 HOLES. 7724'-29', 3 SPF, 15 HOLES. 39 TOTAL HOLES. POOH. X-OVER FOR FRAC CREW.</p> <p>PERF STG 3) 09:45 AM WHP 1740 PSI, BRK 3944 PSI @ 5.8 BPM. ISIP 2260 PSI, FG .73. PUMP 100 BBLs @ 52 BPM @ 4195 PSI = 100% HOLES OPEN. ISIP 2266 PSI, FG .73, NPI 6 PSI. MP 5128 PSI, MR 52.9 BPM, AP 3770 PSI, AR 52.5 BPM, PMP 1411 BBLs SW &amp; 53,317 LBS OF 30/50 SND &amp; 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 58,317 LBS, 10:18 X-OVER FOR WL.</p> <p>PERF STG 4)PU 4 1/2 8K HAL CBP &amp; 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 &amp; 120 DEG PHASING. RIH SET CBP @ 7406' P/U PERF F/ 7264'-68', 3 SPF, 12 HOLES. 7302'-04', 3 SPF, 6 HOLES. 7354'-58', 3 SPF, 12 HOLES. 7374'-76', 4 SPF, 8 HOLES. 38 TOTAL HOLES. POOH. X-OVER FOR FRAC CREW.</p> <p>FRAC STG 4) 11:30 AM WHP 817 PSI, BRK 3227 PSI @ 5.7 BPM. ISIP 1841 PSI, FG .68. PUMP 100 BBLs @ 00.0 BPM @ 0000 PSI = 00% HOLES OPEN. ISIP 1500 PSI, FG .64, NPI -341 PSI. MP 4337 PSI, MR 53.4 BPM, AP 3320 PSI, AR 52.6 BPM, PMP 1233 BBLs SW &amp; 44,508 LBS OF 30/50 SND &amp; 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 49,508 LBS, 11:56 X-OVER FOR WL.</p> <p>PERF STG 5)PU 4 1/2 8K HAL CBP &amp; 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 &amp; 120 DEG PHASING. RIH SET CBP @ 7218' P/U PERF F/ 7110'-12', 3 SPF, 6 HOLES. 7132'-34', 3 SPF, 6 HOLES. 7150'-54', 3 SPF, 12 HOLES. 7184'-88', 4 SPF, 16 HOLES. 40 TOTAL HOLES. POOH. X-OVER FOR FRAC CREW.</p>

**US ROCKIES REGION**  
**Operation Summary Report**

Well: BONANZA 1023-8O3S RED      Spud Conductor: 2/17/2010      Spud Date: 2/24/2010  
 Project: UTAH-UINTAH      Site: BONANZA 1023-8J PAD      Rig Name No: MILES-GRAY 1/1  
 Event: COMPLETION      Start Date: 6/25/2010      End Date: 7/1/2010  
 Active Datum: RKB @5,346.01ft (above Mean Sea Level)      UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
								<p>FRAC STG 5) 14:20 WHP 1250 PSI, BRK 1563 PSI @ 5.7 BPM. ISIP 1192 PSI, FG .60.            PUMP 100 BBLS @ 53.4 BPM @ 3090 PSI = 100% HOLES OPEN.            ISIP 1617 PSI, FG .66, NPI 425 PSI.            MP 4560 PSI, MR 53.8 BPM, AP 2775 PSI, AR 53 BPM,            PMP 1436 BBLS SW &amp; 54,149 LBS OF 30/50 SND &amp; 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 59,149 LBS,            14:51 SWI, X-OVER FOR WL.</p> <p>PERF STG 6)PU 4 1/2 8K HAL CBP &amp; 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 &amp; 180 DEG PHASING. RIH SET CBP @ 6972' P/U PERF F/ 6794'-98', 2 SPF, 8 HOLES. 6830'-34', 3 SPF, 12 HOLES. 6936'-42', 3 SPF, 18 HOLES. 38 TOTAL HOLES. POOH, X-OVER FOR FRAC CREW.</p> <p>FRAC STG 6) 16:16 WHP 160 PSI, BRK 2187 PSI @ 5.3 BPM. ISIP 1440 PSI, FG .64.            PUMP 100 BBLS @ 54 BPM @ 3600 PSI = 100% HOLES OPEN.            ISIP 2101 PSI, FG .74, NPI 661 PSI.            MP 5110 PSI, MR 54.3 BPM, AP 3300 PSI, AR 53.7 BPM,            PMP 1974 BBLS SW &amp; 74,169 LBS OF 30/50 SND &amp; 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 79,169 LBS,            17:01SWI, XOVER FOR WL.</p> <p>PERF STG 7)PU 4 1/2 8K HAL CBP &amp; 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90, 120 &amp; 180 DEG PHASING. RIH SET CBP @ 5790' P/U PERF F/ 5618'-22', 2 SPF, 8 HOLES. 5680'-86', 3 SPF, 18 HOLES. 5756'-60', 4 SPF, 16 HOLES. 42 TOTAL HOLES. POOH, SWIFN.</p>
6/30/2010	6:45 - 7:00	0.25	COMP	48		P		HSM. SIME OPS
	7:00 - 12:00	5.00	COMP	36	B	P		<p>FRAC STG 7) 07:03 WHP 388 PSI, BRK 1687 PSI @ 5.7 BPM. ISIP 1139 PSI, FG .63.            PUMP 100 BBLS @ 56.6 BPM @ 2616 PSI = 100% HOLES OPEN.            ISIP 1351 PSI, FG .63, NPI 212 PSI.            MP 5930 PSI, MR 57 BPM, AP 2567 PSI, AR 55.2 BPM,            PMP 1832 BBLS SW &amp; 83,188 LBS OF 30/50 SND &amp; 5,000 LBS OF 20/40 SLC SND. TOTAL PROP 88,188 LBS,            07:44 SWI, X-OVER FOR WL.</p> <p>PU 4 1/2 8K HAL CBP. RIH SET KILL PLUG @ 5568'. POOH.            DONE W/ THIS WELL.</p> <p>TOTAL SND PUMPED = 405,008#            TOTAL FLUID PUMPED = 9978 BBLS.            HSM ROADING RIG &amp; EQUIP</p>
	7:00 - 7:30	0.50	COMP	48		P		RD OFF STATE 1021-320, MIRU ND FRAC VALVES
	7:30 - 15:00	7.50	COMP	30	A	P		<p>NU BOPS, PREP TO PU BIT, POBS, &amp; TBG IN AM.SWI SDFN            HSM, PICKING UP TBG OFF FLOAT.</p>
7/1/2010	7:00 - 7:30	0.50	COMP	48		P		

**US ROCKIES REGION**  
**Operation Summary Report**

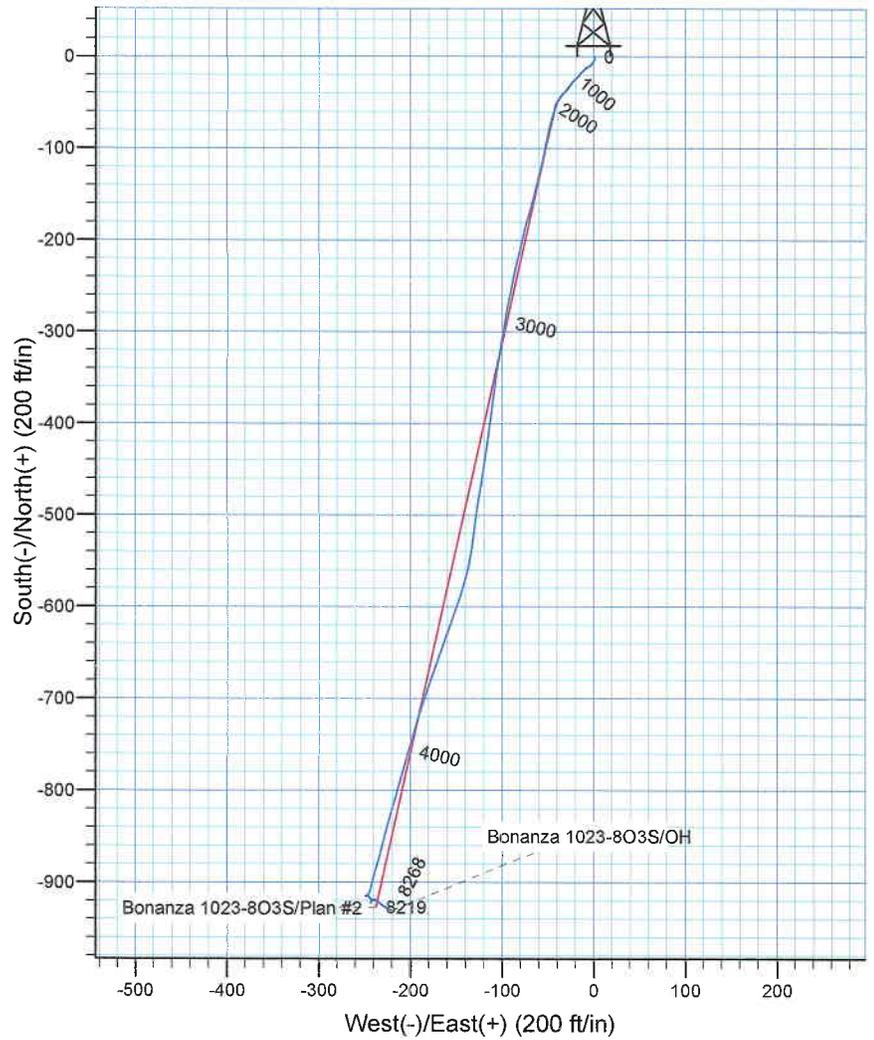
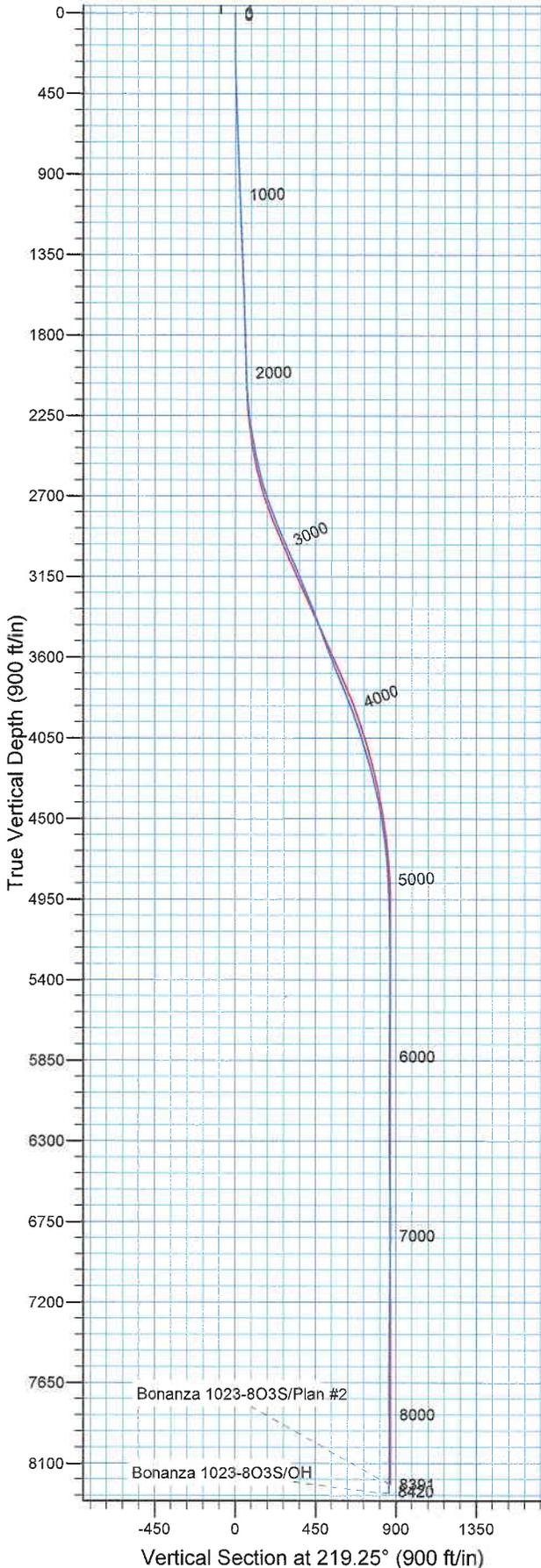
Well: BONANZA 1023-803S RED		Spud Conductor: 2/17/2010		Spud Date: 2/24/2010	
Project: UTAH-UINTAH		Site: BONANZA 1023-8J PAD		Rig Name No: MILES-GRAY 1/1	
Event: COMPLETION		Start Date: 6/25/2010		End Date: 7/1/2010	
Active Datum: RKB @5,346.01ft (above Mean Sea Leve					
UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0					

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:30 - 11:00	3.50	COMP	31	I	P		TALLY & PU 3 7/8 SEALED BIT, POBS, 1.875 X/N & 176 JTS 2 3/8 L-80. TAG UP @ 5552' RU DRLG EQUIP BROKE CIRC, TEST BOPS TO 3,000# PSI, RIH.
	11:00 - 19:30	8.50	COMP	44	C	P		C/O 16' SAND TAG 1ST PLUG @ 5568' DRL PLG IN 3 MIN 300# PSI INCREASE RIH.  C/O 30' SAND TAG 2ND PLUG @ 5790' DRL PLG IN 4 MIN 200# PSI INCREASE RIH.  C/O 30' SAND TAG 3RD PLUG @ 6972' DRL PLG IN 2 MIN 200# PSI INCREASE RIH.  C/O 30' SAND TAG 4TH PLUG @ 7218' DRL PLG IN 3 MIN 100# PSI INCREASE RIH.  C/O 40' SAND TAG 5TH PLUG @ 7420' DRL PLG IN 2 MIN 300# PSI INCREASE RIH.  C/O 30' SAND TAG 6TH PLUG @ 7759' DRL PLG IN 3 MIN 500# PSI INCREASE RIH.  C/O 30' SAND TAG 7TH PLUG @ 7972' DRL PLG IN 2 MIN 400# PSI INCREASE RIH.  C/O TO PBTD @ 8370', CIRC CLEAN, RD SWIVEL. L/D 18 JTS LAND TBG ON 245 JTS 2 3/8 L-80. ND BOPS NU WH, PMP OFF BIT, LET WELL SET FOR 30 MIN FOR BIT TO FALL. TURN WELL OVER TO FB CREW. RIG DWN MOVE OVER RU ON 1023-802S ND FV, NU BOPS, SWI SDFN.  KB = 13' 7 1/16 5K HANGER = .83' 245 JTS 2 3/8 L-80 = 7745.91 POBS & 1.875 X/N = 2.20' EOT @ 7761.94'  283 JTS HAULED OUT 245 LANDED 38 TO RETURN  TWTR = 10,168 BBLS TWR = 1500 BBLS TWLTR = 8668 BBLS 7 AM FLBK REPORT: CP 2075#, TP 1725#, 20/64" CK, 50 BWPH, TRACE SAND, LIGHT GAS TTL BBLS RECOVERED: 2338 BBLS LEFT TO RECOVER: 7830 WELL TURNED TO SALES @ 1400 HR ON 7/2/2010 - 1500 MCF, 1104 BWPD, CP 2400#, FTP 1700#, CK 20/64"
7/2/2010	7:00 -		PROD	33	A			7 AM FLBK REPORT: CP 2375#, TP 1850#, 20/64" CK, 23 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 3394 BBLS LEFT TO RECOVER: 6774
	14:00 -		PROD	50				7 AM FLBK REPORT: CP 2250#, TP 1775#, 20/64" CK, 27 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 4145 BBLS LEFT TO RECOVER: 6023
7/3/2010	7:00 -			33	A			
7/4/2010	7:00 -			33	A			

**US ROCKIES REGION**  
**Operation Summary Report**

Well: BONANZA 1023-803S RED		Spud Conductor: 2/17/2010	Spud Date: 2/24/2010
Project: UTAH-UINTAH		Site: BONANZA 1023-8J PAD	Rig Name No: MILES-GRAY 1/1
Event: COMPLETION		Start Date: 6/25/2010	End Date: 7/1/2010
Active Datum: RKB @5,346.01ft (above Mean Sea Leve			
UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/5/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 2200#, TP 1700#, 20/64" CK, 20 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 4689 BBLS LEFT TO RECOVER: 5479
7/6/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 2150#, TP 1600#, 20/64" CK, 18 BWPH, TRACE SAND, ?-GAS TTL BBLS RECOVERED: 5143 BBLS LEFT TO RECOVER: 5025
7/8/2010	7:00 -							WELL IP'D ON 7/8/10- 2339 MCFD, 0 BOPD, 432 BWPD, CP 2150#, FTP 1600#, CK 20/64", LP 373#, 24 HRS



WELL DETAILS: Bonanza 1023-8O3S

Ground Level: 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
 +N/-S +E/-W    Northing    Easting    Latitude    Longitude  
 0.00    0.00 14515985.65    2103134.54    39° 57' 38.210 N    109° 20' 55.568 W

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Bonanza 1023-8O3S, True North  
 Vertical (TVD) Reference: GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
 Section (VS) Reference: Slot - (0.00N, 0.00E)  
 Measured Depth Reference: GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
 Calculation Method: Minimum Curvature  
 Local North: True  
 Location: Sec 8 T10S R23E

PROJECT DETAILS: Uintah County, UT UTM12

Geodetic System: Universal Transverse Mercator (US Survey Feet)  
 Datum: NAD 1927 - Western US  
 Ellipsoid: Clarke 1866  
 Zone: Zone 12N (114 W to 108 W)

Design: OH (Bonanza 1023-8O3S/OH)

Created By: Rex Hall    Date: 2010-06-28



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

Uintah County, UT UTM12  
Bonanza 1023-8J Pad  
Bonanza 1023-8O3S  
OH

Design: OH

## **Standard Survey Report**

28 June, 2010

**Anadarko**   
Petroleum Corporation

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** Bonanza 1023-8J Pad  
**Well:** Bonanza 1023-8O3S  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well Bonanza 1023-8O3S  
**TVD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**MD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Multi-User Db

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	Bonanza 1023-8J Pad, Sec 8 T10S R23E				
<b>Site Position:</b>		<b>Northing:</b>	14,515,990.76 ft	<b>Latitude:</b>	39° 57' 38.250 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,103,194.16 ft	<b>Longitude:</b>	109° 20' 54.802 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	in	<b>Grid Convergence:</b>	1.06 °

<b>Well</b>	Bonanza 1023-8O3S, 1576' FSL & 2287' FEL					
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,515,985.65 ft	<b>Latitude:</b>	39° 57' 38.210 N
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,103,134.54 ft	<b>Longitude:</b>	109° 20' 55.568 W
<b>Position Uncertainty</b>	0.00 ft		<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	5,331.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2005-10	2009/12/31	11.17	65.91	52,501

<b>Design</b>	OH				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	10.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	10.00	0.00	0.00	219.25	

<b>Survey Program</b>	<b>Date</b>	2010/06/28			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
158.00	1,958.00	Survey #1 - Surface (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,074.00	8,430.00	Survey #2 - Production MWD (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
10.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	
158.00	0.41	97.24	158.00	-0.07	0.53	-0.28	0.28	0.28	0.00	
<b>First SDI Surface MWD Survey</b>										
248.00	0.93	165.28	247.99	-0.81	1.03	-0.02	0.96	0.58	75.60	
338.00	1.63	192.43	337.97	-2.77	0.94	1.55	1.01	0.78	30.17	
428.00	1.95	211.01	427.93	-5.33	-0.12	4.21	0.73	0.36	20.64	
518.00	2.22	216.58	517.87	-8.04	-1.95	7.46	0.37	0.30	6.19	
608.00	2.51	236.82	607.79	-10.52	-4.64	11.08	0.98	0.32	22.49	
698.00	2.80	236.40	697.70	-12.82	-8.12	15.06	0.32	0.32	-0.47	
788.00	2.38	225.32	787.60	-15.35	-11.28	19.02	0.72	-0.47	-12.31	
878.00	2.28	219.80	877.53	-18.04	-13.75	22.67	0.27	-0.11	-6.13	
968.00	2.10	216.87	967.46	-20.73	-15.89	26.11	0.24	-0.20	-3.26	

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** Bonanza 1023-8J Pad  
**Well:** Bonanza 1023-8O3S  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well Bonanza 1023-8O3S  
**TVD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**MD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Multi-User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
1,058.00	1.71	226.97	1,057.42	-22.97	-17.86	29.09	0.57	-0.43	11.22	
1,148.00	2.06	229.40	1,147.37	-24.94	-20.07	32.01	0.40	0.39	2.70	
1,238.00	1.98	219.77	1,237.31	-27.18	-22.29	35.16	0.39	-0.09	-10.70	
1,328.00	2.01	221.57	1,327.26	-29.56	-24.34	38.29	0.08	0.03	2.00	
1,418.00	2.52	218.07	1,417.19	-32.30	-26.60	41.84	0.59	0.57	-3.89	
1,508.00	2.29	212.67	1,507.11	-35.37	-28.79	45.61	0.36	-0.26	-6.00	
1,598.00	1.98	231.17	1,597.04	-37.86	-30.98	48.92	0.83	-0.34	20.56	
1,688.00	2.03	218.15	1,686.99	-40.09	-33.17	52.03	0.51	0.06	-14.47	
1,808.00	1.66	220.00	1,806.93	-43.09	-35.60	55.89	0.31	-0.31	1.54	
1,898.00	1.83	214.86	1,896.89	-45.27	-37.26	58.63	0.26	0.19	-5.71	
1,958.00	2.18	212.18	1,956.85	-47.02	-38.42	60.72	0.60	0.58	-4.47	
<b>Last SDI Surface MWD Survey</b>										
2,074.00	2.37	198.75	2,072.76	-51.16	-40.36	65.15	0.49	0.16	-11.58	
<b>First SDI Production MWD Survey</b>										
2,164.00	5.19	200.78	2,162.55	-56.73	-42.40	70.76	3.14	3.13	2.26	
2,255.00	7.30	195.94	2,253.01	-66.14	-45.45	79.97	2.39	2.32	-5.32	
2,345.00	9.94	193.57	2,341.98	-79.19	-48.85	92.23	2.96	2.93	-2.63	
2,436.00	12.13	190.49	2,431.30	-96.23	-52.43	107.69	2.49	2.41	-3.38	
2,526.00	13.89	193.83	2,518.99	-116.01	-56.73	125.74	2.13	1.96	3.71	
2,617.00	16.36	192.34	2,606.83	-139.14	-62.09	147.03	2.75	2.71	-1.64	
2,708.00	19.52	196.82	2,693.40	-166.23	-69.23	172.52	3.79	3.47	4.92	
2,798.00	22.51	193.48	2,777.40	-197.38	-77.60	201.94	3.58	3.32	-3.71	
2,889.00	25.24	192.69	2,860.61	-233.25	-85.92	234.99	3.02	3.00	-0.87	
2,979.00	25.41	190.67	2,941.96	-270.95	-93.71	269.11	0.98	0.19	-2.24	
3,070.00	27.35	189.44	3,023.48	-310.76	-100.75	304.40	2.21	2.13	-1.35	
3,161.00	27.08	187.77	3,104.41	-351.91	-106.98	340.20	0.89	-0.30	-1.84	
3,251.00	26.38	186.71	3,184.79	-392.06	-112.09	374.53	0.94	-0.78	-1.18	
3,342.00	26.03	188.65	3,266.44	-431.88	-117.45	408.76	1.02	-0.38	2.13	
3,433.00	23.39	190.49	3,349.10	-469.39	-123.75	441.79	3.02	-2.90	2.02	
3,523.00	22.69	187.06	3,431.92	-504.18	-129.13	472.14	1.68	-0.78	-3.81	
3,614.00	23.21	187.94	3,515.72	-539.36	-133.77	502.32	0.68	0.57	0.97	
3,704.00	23.30	196.38	3,598.43	-574.01	-141.24	533.88	3.70	0.10	9.38	
3,795.00	22.86	199.81	3,682.15	-607.91	-152.31	567.13	1.55	-0.48	3.77	
3,886.00	24.36	199.63	3,765.53	-642.22	-164.60	601.48	1.65	1.65	-0.20	
3,976.00	22.95	199.37	3,847.97	-676.26	-176.66	635.46	1.57	-1.57	-0.29	
4,067.00	20.58	197.70	3,932.48	-708.24	-187.41	667.03	2.69	-2.60	-1.84	
4,157.00	19.61	196.56	4,017.00	-737.78	-196.52	695.68	1.16	-1.08	-1.27	
4,248.00	17.94	194.62	4,103.15	-765.98	-204.41	722.51	1.96	-1.84	-2.13	
4,339.00	17.23	196.91	4,189.90	-792.44	-211.87	747.71	1.09	-0.78	2.52	
4,429.00	15.48	195.41	4,276.26	-816.77	-218.94	771.03	2.00	-1.94	-1.67	
4,520.00	13.45	195.15	4,364.37	-838.70	-224.93	791.80	2.23	-2.23	-0.29	
4,610.00	11.70	194.89	4,452.20	-857.62	-230.01	809.67	1.95	-1.94	-0.29	
4,701.00	9.50	195.50	4,541.65	-873.78	-234.39	824.95	2.42	-2.42	0.67	
4,791.00	7.65	197.26	4,630.64	-886.66	-238.15	837.31	2.08	-2.06	1.96	
4,882.00	5.89	192.07	4,721.00	-897.01	-240.93	847.08	2.05	-1.93	-5.70	
4,972.00	4.40	195.06	4,810.63	-904.86	-242.79	854.33	1.68	-1.66	3.32	
5,063.00	2.81	196.38	4,901.45	-910.37	-244.33	859.57	1.75	-1.75	1.45	
5,153.00	1.58	221.34	4,991.38	-913.42	-245.77	862.85	1.70	-1.37	27.73	
5,244.00	0.70	266.69	5,082.37	-914.39	-247.15	864.48	1.31	-0.97	49.84	
5,334.00	0.44	248.94	5,172.36	-914.55	-248.02	865.15	0.35	-0.29	-19.72	
5,425.00	0.62	240.94	5,263.36	-914.91	-248.78	865.91	0.21	0.20	-8.79	
5,516.00	0.53	76.76	5,354.36	-915.06	-248.80	866.03	1.25	-0.10	-180.42	
5,606.00	0.53	91.00	5,444.35	-914.97	-247.98	865.45	0.15	0.00	15.82	
5,697.00	0.79	99.26	5,535.35	-915.08	-246.94	864.87	0.30	0.29	9.08	

Company: Kerr McGee Oil and Gas Onshore LP  
 Project: Uintah County, UT UTM12  
 Site: Bonanza 1023-8J Pad  
 Well: Bonanza 1023-8O3S  
 Wellbore: OH  
 Design: OH

Local Co-ordinate Reference: Well Bonanza 1023-8O3S  
 TVD Reference: GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
 MD Reference: GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature  
 Database: EDM 2003.16 Multi-User Db

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,787.00	0.97	114.47	5,625.34	-915.49	-245.63	864.37	0.33	0.20	16.90
5,878.00	0.79	143.29	5,716.33	-916.31	-244.56	864.32	0.52	-0.20	31.67
5,968.00	0.88	159.64	5,806.32	-917.46	-243.94	864.82	0.28	0.10	18.17
6,059.00	0.97	123.43	5,897.31	-918.54	-243.06	865.10	0.64	0.10	-39.79
6,149.00	0.70	92.93	5,987.30	-918.99	-241.87	864.70	0.57	-0.30	-33.89
6,240.00	0.79	99.96	6,078.29	-919.12	-240.70	864.06	0.14	0.10	7.73
6,331.00	0.44	76.15	6,169.28	-919.15	-239.74	863.47	0.47	-0.38	-26.16
6,421.00	0.26	123.26	6,259.28	-919.18	-239.24	863.18	0.36	-0.20	52.34
6,512.00	0.35	125.98	6,350.28	-919.45	-238.84	863.14	0.10	0.10	2.99
6,602.00	0.88	258.61	6,440.28	-919.75	-239.29	863.66	1.27	0.59	147.37
6,693.00	1.14	249.55	6,531.26	-920.21	-240.83	864.98	0.33	0.29	-9.96
6,784.00	1.06	221.87	6,622.25	-921.15	-242.24	866.60	0.58	-0.09	-30.42
6,874.00	0.70	213.08	6,712.24	-922.23	-243.09	867.98	0.43	-0.40	-9.77
6,965.00	0.18	73.95	6,803.24	-922.66	-243.26	868.41	0.93	-0.57	-152.89
7,055.00	0.09	314.51	6,893.23	-922.57	-243.17	868.29	0.26	-0.10	-132.71
7,146.00	0.88	12.69	6,984.23	-921.83	-243.07	867.66	0.92	0.87	63.93
7,237.00	0.97	16.73	7,075.22	-920.42	-242.70	866.32	0.12	0.10	4.44
7,327.00	0.79	40.99	7,165.21	-919.22	-242.07	865.00	0.46	-0.20	26.96
7,418.00	0.70	80.10	7,256.20	-918.65	-241.11	863.95	0.56	-0.10	42.98
7,508.00	0.62	107.35	7,346.20	-918.70	-240.10	863.35	0.36	-0.09	30.28
7,599.00	1.14	113.06	7,437.19	-919.20	-238.80	862.92	0.58	0.57	6.27
7,689.00	1.41	122.99	7,527.16	-920.15	-237.05	862.55	0.39	0.30	11.03
7,780.00	1.23	124.66	7,618.14	-921.32	-235.31	862.35	0.20	-0.20	1.84
7,871.00	1.06	135.38	7,709.12	-922.47	-233.91	862.36	0.30	-0.19	11.78
7,961.00	1.06	131.61	7,799.11	-923.62	-232.71	862.48	0.08	0.00	-4.19
8,052.00	1.06	126.86	7,890.09	-924.68	-231.40	862.48	0.10	0.00	-5.22
8,142.00	1.41	123.70	7,980.07	-925.80	-229.82	862.34	0.40	0.39	-3.51
8,233.00	1.67	124.31	8,071.04	-927.17	-227.79	862.12	0.29	0.29	0.67
8,323.00	2.37	122.29	8,160.98	-928.90	-225.13	861.78	0.78	0.78	-2.24
8,369.00	2.55	116.22	8,206.94	-929.86	-223.41	861.43	0.69	0.39	-13.20
<b>Last SDI Production MWD Survey</b>									
8,430.00	2.55	116.22	8,267.88	-931.06	-220.98	860.82	0.00	0.00	0.00
<b>Projection To TD</b>									

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
B 1023-8O3S PBHL	0.00	0.00	8,219.00	-926.94	-237.69	14,515,054.47	2,102,914.05	39° 57' 29.048 N	109° 20' 58.621 W
- actual wellpath misses target center by 18.92ft at 8369.00ft MD (8206.94 TVD, -929.86 N, -223.41 E)									
- Circle (radius 25.00)									

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



**Scientific Drilling**  
Rocky Mountain Operations

# **Kerr McGee Oil and Gas Onshore LP**

Uintah County, UT UTM12  
Bonanza 1023-8J Pad  
Bonanza 1023-8O3S  
OH

Design: OH

## **Survey Report - Geographic**

28 June, 2010

**Anadarko**   
Petroleum Corporation

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** Bonanza 1023-8J Pad  
**Well:** Bonanza 1023-8O3S  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well Bonanza 1023-8O3S  
**TVD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**MD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Multi-User Db

<b>Project</b>	Uintah County, UT UTM12		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	Bonanza 1023-8J Pad, Sec 8 T10S R23E				
<b>Site Position:</b>		<b>Northing:</b>	14,515,990.76 ft	<b>Latitude:</b>	39° 57' 38.250 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,103,194.16 ft	<b>Longitude:</b>	109° 20' 54.802 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	in	<b>Grid Convergence:</b>	1.06 °

<b>Well</b>	Bonanza 1023-8O3S, 1576' FSL & 2287' FEL					
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,515,985.65 ft	<b>Latitude:</b>	39° 57' 38.210 N
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,103,134.54 ft	<b>Longitude:</b>	109° 20' 55.568 W
<b>Position Uncertainty</b>	0.00 ft		<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	5,331.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2005-10	2009/12/31	11.17	65.91	52,501

<b>Design</b>	OH				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	10.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	10.00	0.00	0.00	219.25	

<b>Survey Program</b>	<b>Date</b>	2010/06/28			
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
158.00	1,958.00	Survey #1 - Surface (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,074.00	8,430.00	Survey #2 - Production MWD (OH)	MWD SDI	MWD - Standard ver 1.0.1	

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** Bonanza 1023-8J Pad  
**Well:** Bonanza 1023-8O3S  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well Bonanza 1023-8O3S  
**TVD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**MD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Multi-User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
10.00	0.00	0.00	10.00	0.00	0.00	14,515,985.65	2,103,134.54	39° 57' 38.210 N	109° 20' 55.568 W
158.00	0.41	97.24	158.00	-0.07	0.53	14,515,985.59	2,103,135.07	39° 57' 38.210 N	109° 20' 55.562 W
<b>First SDI Surface MWD Survey</b>									
248.00	0.93	165.28	247.99	-0.81	1.03	14,515,984.86	2,103,135.59	39° 57' 38.202 N	109° 20' 55.555 W
338.00	1.63	192.43	337.97	-2.77	0.94	14,515,982.90	2,103,135.53	39° 57' 38.183 N	109° 20' 55.556 W
428.00	1.95	211.01	427.93	-5.33	-0.12	14,515,980.32	2,103,134.52	39° 57' 38.158 N	109° 20' 55.570 W
518.00	2.22	216.58	517.87	-8.04	-1.95	14,515,977.57	2,103,132.74	39° 57' 38.131 N	109° 20' 55.593 W
608.00	2.51	236.82	607.79	-10.52	-4.64	14,515,975.04	2,103,130.10	39° 57' 38.106 N	109° 20' 55.628 W
698.00	2.80	236.40	697.70	-12.82	-8.12	14,515,972.68	2,103,126.66	39° 57' 38.084 N	109° 20' 55.673 W
788.00	2.38	225.32	787.60	-15.35	-11.28	14,515,970.10	2,103,123.55	39° 57' 38.059 N	109° 20' 55.713 W
878.00	2.28	219.80	877.53	-18.04	-13.75	14,515,967.36	2,103,121.12	39° 57' 38.032 N	109° 20' 55.745 W
968.00	2.10	216.87	967.46	-20.73	-15.89	14,515,964.63	2,103,119.04	39° 57' 38.005 N	109° 20' 55.772 W
1,058.00	1.71	226.97	1,057.42	-22.97	-17.86	14,515,962.36	2,103,117.11	39° 57' 37.983 N	109° 20' 55.798 W
1,148.00	2.06	229.40	1,147.37	-24.94	-20.07	14,515,960.35	2,103,114.94	39° 57' 37.964 N	109° 20' 55.826 W
1,238.00	1.98	219.77	1,237.31	-27.18	-22.29	14,515,958.06	2,103,112.75	39° 57' 37.942 N	109° 20' 55.855 W
1,328.00	2.01	221.57	1,327.26	-29.56	-24.34	14,515,955.65	2,103,110.76	39° 57' 37.918 N	109° 20' 55.881 W
1,418.00	2.52	218.07	1,417.19	-32.30	-26.60	14,515,952.87	2,103,108.54	39° 57' 37.891 N	109° 20' 55.910 W
1,508.00	2.29	212.67	1,507.11	-35.37	-28.79	14,515,949.75	2,103,106.41	39° 57' 37.861 N	109° 20' 55.938 W
1,598.00	1.98	231.17	1,597.04	-37.86	-30.98	14,515,947.23	2,103,104.27	39° 57' 37.836 N	109° 20' 55.966 W
1,688.00	2.03	218.15	1,686.99	-40.09	-33.17	14,515,944.96	2,103,102.12	39° 57' 37.814 N	109° 20' 55.994 W
1,808.00	1.66	220.00	1,806.93	-43.09	-35.60	14,515,941.91	2,103,099.74	39° 57' 37.784 N	109° 20' 56.026 W
1,898.00	1.83	214.86	1,896.89	-45.27	-37.26	14,515,939.70	2,103,098.12	39° 57' 37.763 N	109° 20' 56.047 W
1,958.00	2.18	212.18	1,956.85	-47.02	-38.42	14,515,937.93	2,103,097.00	39° 57' 37.746 N	109° 20' 56.062 W
<b>Last SDI Surface MWD Survey</b>									
2,074.00	2.37	198.75	2,072.76	-51.16	-40.36	14,515,933.75	2,103,095.13	39° 57' 37.705 N	109° 20' 56.087 W
<b>First SDI Production MWD Survey</b>									
2,164.00	5.19	200.78	2,162.55	-56.73	-42.40	14,515,928.15	2,103,093.19	39° 57' 37.650 N	109° 20' 56.113 W
2,255.00	7.30	195.94	2,253.01	-66.14	-45.45	14,515,918.69	2,103,090.32	39° 57' 37.557 N	109° 20' 56.152 W
2,345.00	9.94	193.57	2,341.98	-79.19	-48.85	14,515,905.57	2,103,087.17	39° 57' 37.428 N	109° 20' 56.196 W
2,436.00	12.13	190.49	2,431.30	-96.23	-52.43	14,515,888.47	2,103,083.90	39° 57' 37.259 N	109° 20' 56.242 W
2,526.00	13.89	193.83	2,518.99	-116.01	-56.73	14,515,868.61	2,103,079.96	39° 57' 37.064 N	109° 20' 56.297 W
2,617.00	16.36	192.34	2,606.83	-139.14	-62.09	14,515,845.38	2,103,075.04	39° 57' 36.835 N	109° 20' 56.366 W
2,708.00	19.52	196.82	2,693.40	-166.23	-69.23	14,515,818.17	2,103,068.40	39° 57' 36.567 N	109° 20' 56.458 W
2,798.00	22.51	193.48	2,777.40	-197.38	-77.60	14,515,786.87	2,103,060.61	39° 57' 36.259 N	109° 20' 56.565 W
2,889.00	25.24	192.69	2,860.61	-233.25	-85.92	14,515,750.85	2,103,052.95	39° 57' 35.905 N	109° 20' 56.672 W
2,979.00	25.41	190.67	2,941.96	-270.95	-93.71	14,515,713.01	2,103,045.86	39° 57' 35.532 N	109° 20' 56.772 W
3,070.00	27.35	189.44	3,023.48	-310.76	-100.75	14,515,673.08	2,103,039.56	39° 57' 35.139 N	109° 20' 56.862 W
3,161.00	27.08	187.77	3,104.41	-351.91	-106.98	14,515,631.83	2,103,034.09	39° 57' 34.732 N	109° 20' 56.942 W
3,251.00	26.38	186.71	3,184.79	-392.06	-112.09	14,515,591.58	2,103,029.73	39° 57' 34.335 N	109° 20' 57.008 W
3,342.00	26.03	188.65	3,266.44	-431.88	-117.45	14,515,551.67	2,103,025.10	39° 57' 33.942 N	109° 20' 57.077 W
3,433.00	23.39	190.49	3,349.10	-469.39	-123.75	14,515,514.05	2,103,019.51	39° 57' 33.571 N	109° 20' 57.158 W
3,523.00	22.69	187.06	3,431.92	-504.18	-129.13	14,515,479.16	2,103,014.76	39° 57' 33.227 N	109° 20' 57.227 W
3,614.00	23.21	187.94	3,515.72	-539.36	-133.77	14,515,443.91	2,103,010.78	39° 57' 32.879 N	109° 20' 57.286 W
3,704.00	23.30	196.38	3,598.43	-574.01	-141.24	14,515,409.12	2,103,003.95	39° 57' 32.537 N	109° 20' 57.382 W
3,795.00	22.86	199.81	3,682.15	-607.91	-152.31	14,515,375.03	2,102,993.52	39° 57' 32.202 N	109° 20' 57.525 W
3,886.00	24.36	199.63	3,765.53	-642.22	-164.60	14,515,340.50	2,102,981.86	39° 57' 31.863 N	109° 20' 57.682 W
3,976.00	22.95	199.37	3,847.97	-676.26	-176.66	14,515,306.24	2,102,970.43	39° 57' 31.526 N	109° 20' 57.837 W
4,067.00	20.58	197.70	3,932.48	-708.24	-187.41	14,515,274.07	2,102,960.28	39° 57' 31.210 N	109° 20' 57.975 W
4,157.00	19.61	196.56	4,017.00	-737.78	-196.52	14,515,244.36	2,102,951.71	39° 57' 30.918 N	109° 20' 58.092 W
4,248.00	17.94	194.62	4,103.15	-765.98	-204.41	14,515,216.02	2,102,944.35	39° 57' 30.639 N	109° 20' 58.194 W
4,339.00	17.23	196.91	4,189.90	-792.44	-211.87	14,515,189.43	2,102,937.38	39° 57' 30.378 N	109° 20' 58.290 W
4,429.00	15.48	195.41	4,276.26	-816.77	-218.94	14,515,164.97	2,102,930.76	39° 57' 30.137 N	109° 20' 58.380 W
4,520.00	13.45	195.15	4,364.37	-838.70	-224.93	14,515,142.93	2,102,925.18	39° 57' 29.921 N	109° 20' 58.457 W
4,610.00	11.70	194.89	4,452.20	-857.62	-230.01	14,515,123.92	2,102,920.45	39° 57' 29.734 N	109° 20' 58.523 W
4,701.00	9.50	195.50	4,541.65	-873.78	-234.39	14,515,107.69	2,102,916.37	39° 57' 29.574 N	109° 20' 58.579 W

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** Bonanza 1023-8J Pad  
**Well:** Bonanza 1023-8O3S  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well Bonanza 1023-8O3S  
**TVD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**MD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Multi-User Db

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
4,791.00	7.65	197.26	4,630.64	-886.66	-238.15	14,515,094.74	2,102,912.84	39° 57' 29.447 N	109° 20' 58.627 W
4,882.00	5.89	192.07	4,721.00	-897.01	-240.93	14,515,084.34	2,102,910.26	39° 57' 29.344 N	109° 20' 58.663 W
4,972.00	4.40	195.06	4,810.63	-904.86	-242.79	14,515,076.46	2,102,908.55	39° 57' 29.267 N	109° 20' 58.687 W
5,063.00	2.81	196.38	4,901.45	-910.37	-244.33	14,515,070.92	2,102,907.11	39° 57' 29.212 N	109° 20' 58.706 W
5,153.00	1.58	221.34	4,991.38	-913.42	-245.77	14,515,067.84	2,102,905.73	39° 57' 29.182 N	109° 20' 58.725 W
5,244.00	0.70	266.69	5,082.37	-914.39	-247.15	14,515,066.84	2,102,904.36	39° 57' 29.172 N	109° 20' 58.743 W
5,334.00	0.44	248.94	5,172.36	-914.55	-248.02	14,515,066.67	2,102,903.49	39° 57' 29.171 N	109° 20' 58.754 W
5,425.00	0.62	240.94	5,263.36	-914.91	-248.78	14,515,066.29	2,102,902.74	39° 57' 29.167 N	109° 20' 58.764 W
5,516.00	0.53	76.76	5,354.36	-915.06	-248.80	14,515,066.15	2,102,902.73	39° 57' 29.166 N	109° 20' 58.764 W
5,606.00	0.53	91.00	5,444.35	-914.97	-247.98	14,515,066.25	2,102,903.54	39° 57' 29.167 N	109° 20' 58.753 W
5,697.00	0.79	99.26	5,535.35	-915.08	-246.94	14,515,066.16	2,102,904.59	39° 57' 29.166 N	109° 20' 58.740 W
5,787.00	0.97	114.47	5,625.34	-915.49	-245.63	14,515,065.77	2,102,905.90	39° 57' 29.162 N	109° 20' 58.723 W
5,878.00	0.79	143.29	5,716.33	-916.31	-244.56	14,515,064.97	2,102,906.99	39° 57' 29.153 N	109° 20' 58.709 W
5,968.00	0.88	159.64	5,806.32	-917.46	-243.94	14,515,063.84	2,102,907.62	39° 57' 29.142 N	109° 20' 58.701 W
6,059.00	0.97	123.43	5,897.31	-918.54	-243.06	14,515,062.77	2,102,908.53	39° 57' 29.131 N	109° 20' 58.690 W
6,149.00	0.70	92.93	5,987.30	-918.99	-241.87	14,515,062.35	2,102,909.72	39° 57' 29.127 N	109° 20' 58.675 W
6,240.00	0.79	99.96	6,078.29	-919.12	-240.70	14,515,062.23	2,102,910.90	39° 57' 29.126 N	109° 20' 58.660 W
6,331.00	0.44	76.15	6,169.28	-919.15	-239.74	14,515,062.23	2,102,911.85	39° 57' 29.125 N	109° 20' 58.648 W
6,421.00	0.26	123.26	6,259.28	-919.18	-239.24	14,515,062.21	2,102,912.36	39° 57' 29.125 N	109° 20' 58.641 W
6,512.00	0.35	125.98	6,350.28	-919.45	-238.84	14,515,061.94	2,102,912.76	39° 57' 29.122 N	109° 20' 58.636 W
6,602.00	0.88	258.61	6,440.28	-919.75	-239.29	14,515,061.63	2,102,912.31	39° 57' 29.119 N	109° 20' 58.642 W
6,693.00	1.14	249.55	6,531.26	-920.21	-240.83	14,515,061.15	2,102,910.79	39° 57' 29.115 N	109° 20' 58.661 W
6,784.00	1.06	221.87	6,622.25	-921.15	-242.24	14,515,060.18	2,102,909.40	39° 57' 29.106 N	109° 20' 58.680 W
6,874.00	0.70	213.08	6,712.24	-922.23	-243.09	14,515,059.08	2,102,908.56	39° 57' 29.095 N	109° 20' 58.691 W
6,965.00	0.18	73.95	6,803.24	-922.66	-243.26	14,515,058.65	2,102,908.40	39° 57' 29.091 N	109° 20' 58.693 W
7,055.00	0.09	314.51	6,893.23	-922.57	-243.17	14,515,058.74	2,102,908.49	39° 57' 29.092 N	109° 20' 58.692 W
7,146.00	0.88	12.69	6,984.23	-921.83	-243.07	14,515,059.48	2,102,908.58	39° 57' 29.099 N	109° 20' 58.690 W
7,237.00	0.97	16.73	7,075.22	-920.42	-242.70	14,515,060.90	2,102,908.93	39° 57' 29.113 N	109° 20' 58.685 W
7,327.00	0.79	40.99	7,165.21	-919.22	-242.07	14,515,062.11	2,102,909.53	39° 57' 29.125 N	109° 20' 58.677 W
7,418.00	0.70	80.10	7,256.20	-918.65	-241.11	14,515,062.70	2,102,910.48	39° 57' 29.130 N	109° 20' 58.665 W
7,508.00	0.62	107.35	7,346.20	-918.70	-240.10	14,515,062.67	2,102,911.49	39° 57' 29.130 N	109° 20' 58.652 W
7,599.00	1.14	113.06	7,437.19	-919.20	-238.80	14,515,062.19	2,102,912.80	39° 57' 29.125 N	109° 20' 58.635 W
7,689.00	1.41	122.99	7,527.16	-920.15	-237.05	14,515,061.27	2,102,914.57	39° 57' 29.115 N	109° 20' 58.613 W
7,780.00	1.23	124.66	7,618.14	-921.32	-235.31	14,515,060.14	2,102,916.33	39° 57' 29.104 N	109° 20' 58.591 W
7,871.00	1.06	135.38	7,709.12	-922.47	-233.91	14,515,059.01	2,102,917.75	39° 57' 29.093 N	109° 20' 58.573 W
7,961.00	1.06	131.61	7,799.11	-923.62	-232.71	14,515,057.88	2,102,918.97	39° 57' 29.081 N	109° 20' 58.557 W
8,052.00	1.06	126.86	7,890.09	-924.68	-231.40	14,515,056.84	2,102,920.30	39° 57' 29.071 N	109° 20' 58.540 W
8,142.00	1.41	123.70	7,980.07	-925.80	-229.82	14,515,055.76	2,102,921.90	39° 57' 29.060 N	109° 20' 58.520 W
8,233.00	1.67	124.31	8,071.04	-927.17	-227.79	14,515,054.43	2,102,923.96	39° 57' 29.046 N	109° 20' 58.494 W
8,323.00	2.37	122.29	8,160.98	-928.90	-225.13	14,515,052.75	2,102,926.64	39° 57' 29.029 N	109° 20' 58.460 W
8,369.00	2.55	116.22	8,206.94	-929.86	-223.41	14,515,051.82	2,102,928.38	39° 57' 29.020 N	109° 20' 58.438 W
<b>Last SDI Production MWD Survey</b>									
8,430.00	2.55	116.22	8,267.88	-931.06	-220.98	14,515,050.66	2,102,930.84	39° 57' 29.008 N	109° 20' 58.406 W
<b>Projection To TD</b>									

**Company:** Kerr McGee Oil and Gas Onshore LP  
**Project:** Uintah County, UT UTM12  
**Site:** Bonanza 1023-8J Pad  
**Well:** Bonanza 1023-8O3S  
**Wellbore:** OH  
**Design:** OH

**Local Co-ordinate Reference:** Well Bonanza 1023-8O3S  
**TVD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**MD Reference:** GL 5331' & RKB 14' @ 5345.00ft (Ensign 139)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Multi-User Db

**Targets**

**Target Name**

- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
B 1023-8O3S PBHL	0.00	0.00	8,219.00	-926.94	-237.69	14,515,054.47	2,102,914.05	39° 57' 29.048 N	109° 20' 58.621 W
- actual wellpath misses target center by 18.92ft at 8369.00ft MD (8206.94 TVD, -929.86 N, -223.41 E)									
- Circle (radius 25.00)									

**Design Annotations**

Measured Depth	Vertical Depth	Local Coordinates		Comment
		+N/-S	+E/-W	
(ft)	(ft)	(ft)	(ft)	
158.00	158.00	-0.07	0.53	First SDI Surface MWD Survey
1,958.00	1,956.85	-47.02	-38.42	Last SDI Surface MWD Survey
2,074.00	2,072.76	-51.16	-40.36	First SDI Production MWD Survey
8,369.00	8,206.94	-929.86	-223.41	Last SDI Production MWD Survey
8,430.00	8,267.88	-931.06	-220.98	Projection To TD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> BONANZA 1023-803S
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 08 Township: 10.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/24/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests approval to conduct wellhead/casing repair operations on the subject well location. Please find the attached procedure for the proposed repair work on the subject well location.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 11/24/2010

By: *Dark K. Quist*

<b>NAME (PLEASE PRINT)</b> Gina Becker	<b>PHONE NUMBER</b> 720 929-6086	<b>TITLE</b> Regulatory Analyst II
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/24/2010

**WORKORDER #:** 88104325

**Name:** BONANZA 1023-803S  
**Location:** NWSE Sec. 8, T10S, R23E  
Uintah County, UT

11/23/10

**ELEVATIONS:** 5331' GL 5344' KB

**TOTAL DEPTH:** 8430' **PBD:** 8370'

**SURFACE CASING:** 8 5/8", 28# J-55 ST&C @ 1994'

**PRODUCTION CASING:** 4 1/2", 11.6#, I-80 LT&C @ 8415'  
Marker Joint 4146'-4167'  
T.O.C.@ ~140

**PERFORATIONS:** Mesaverde 6794' - 8199'  
Wasatch 5618' - 5760'

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

**GEOLOGICAL TOPS:**

1112' Green River  
1338' Bird's Nest  
1850' Mahogany  
4196' Wasatch  
6151' Mesaverde  
8430' Bottom of Mesaverde (TD)

**Completion Information:**

- 6/30/10 - Perf and frac gross MV/Was interval f/ 5618' - 8199' in 7 stages using 405,008# sand & 9978 bbls slickwater
- Well IP'd on 7/8/10- 2339 MCFD, 0 BOPD, 432 BWPD, CP 2150#, FTP 1600#, CK 20/64", LP 373#, 24 HRS

## **BONANZA 1023-803S – WELLHEAD REPLACEMENT PROCEDURE**

### **PREP-WORK PRIOR TO MIRU:**

1. Dig out down to the 2" surface casing valve or to the valve on the riser off the surface casing.
2. Install a tee with 2 valves, with a pressure gauge and sensor on one valve.
3. Open casing valve and record pressures.
4. Install nipple and steel hose on the other valve, the relief valve,. Do not use hammer unions. No impact equipment or tools to be used for any of this installation. Extend hose and hard piping to a downwind location at least 100' from the wellhead. Consider installing a manifold so that vent area could be in two locations approx. 90 degrees apart from the wellhead.
5. Open the relief valve and blow well down to the atmosphere.
6. Make a determination of amount of gas flow, either by installation of a choke nipple, bucket test or other.
7. Shut well in. Observe for rate of build-up by utilizing sensor data. Do not build-up for more than 24 hours. Vent gas through the vent line and leave open to the atmosphere.

### **WORKOVER PROCEDURE:**

1. MIRU workover rig.
2. Kill well with 10# brine / KCL (dictated by well pressure ).
3. Remove tree, install double BOP with blind and 2 3/8" pipe rams, with accumulator closing unit and manual back-ups. Function test BOP system.
4. Pooh w/ tubing.
5. Rig up wireline service. RIH and set CBP @ ~5568'. Dump bail 4 sx cement on top of plug. POOH and RD wireline service.
6. Remove BOP and ND WH.
7. Depending on conditions at wellsite, continue with either CUT/PATCH Procedure or BACK-OFF Procedure.

### **CUT/PATCH PROCEDURE:**

1. PU internal casing cutters and RIH. Cut casing at +/- 30' from surface.
2. Pooh, LD cutters and casing.
3. PU & RIH w/ 4 ½" 10k external casing patch on 4 ½" I-80 or P-110 casing.
4. Latch fish, PU to 100,000# tension. RU B&C. Cycle pressure test to 7,000# / 9,000# psi.
5. Install C-22 slips. Land casing w/ 80,000# tension.
6. Cut-off and dress 4 ½" casing stub.
7. NUWH. PU 3 7/8" bit, POBS and RIH. D/O cement and plug ~5568'. Clean out to PBTB (8370').
8. POOH, land tbg and pump off POBS.
9. NUWH, RDMO. Turn well over to production ops.

### **BACK-OFF PROCEDURE:**

1. PU internal casing cutters and RIH. Cut casing at +/- 6' from surface.
2. POOH, LD cutters and casing.
3. PU 4 ½" overshot. RIH, latch fish. Pick string weight to neutral.
4. MIRU wireline services. RIH and shoot string shot at casing collar @ 46'.
5. MIRU casing crew.
6. Back-off casing, Pooh.
7. PU new casing joint w/ entry guide and RIH. Tag casing top. Thread into casing and torque up to +/- 6000#.
8. PU 100,000# tension string weight. RU B&C. Cycle pressure test to 7,000# / 9,000# psi.
9. Install C-22 slips. Land casing w/ 80,000# tension.
10. Cut-off and dress 4 ½" casing stub.
11. NUWH. PU 3 7/8" bit, POBS and RIH. D/O cement and plug ~5568'. Clean out to PBTB (8370').
12. POOH, land tbg and pump off POBS.
13. NUWH, RDMO. Turn well over to production ops.



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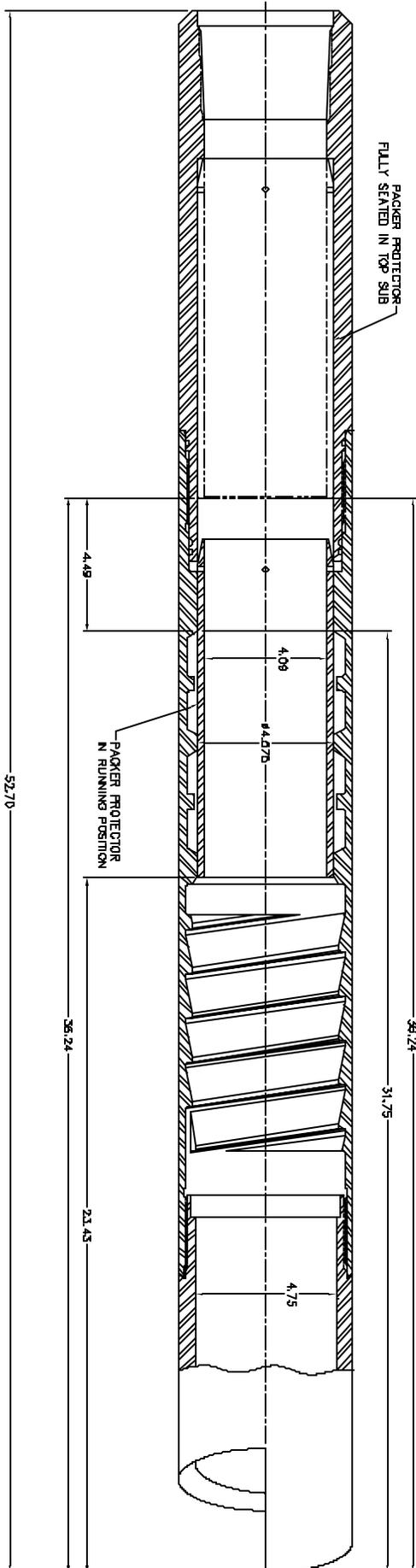
## **Logan High Pressure Casing Patches Assembly Procedure**

All parts should be thoroughly greased before being assembled.

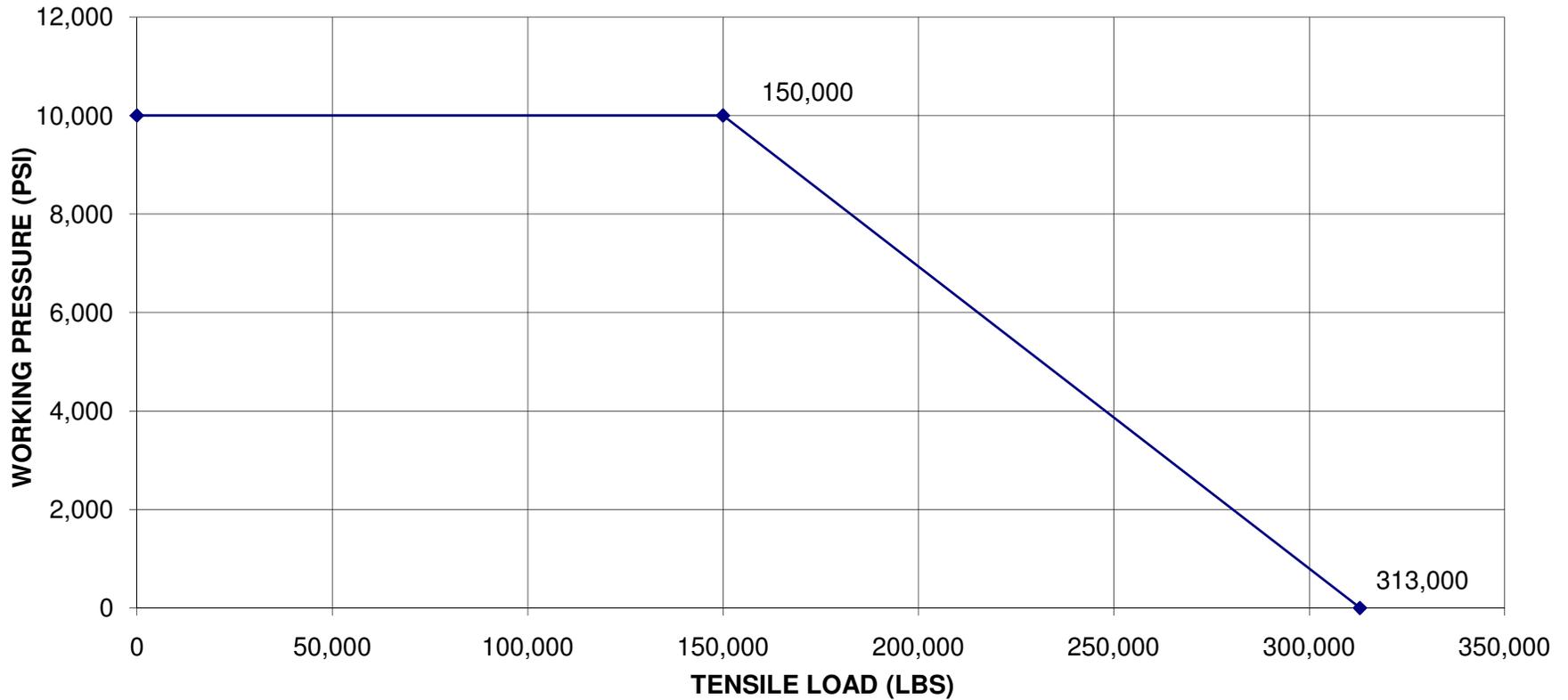
1. Install all four Logan Type "L" Packers in the spaces provided in the Casing Patch Bowl. Refer to diagram provided for proper installation.
2. Install Packer Protector from the Basket Grapple end of the Bowl. The beveled end of the Packer Protector goes in first. Carefully push the Packer Protector through the four Type "L" Packers.
3. Align Shear Pin Holes in Packer Protector so that the holes have just passed into the counter bore at the Top Sub end, refer to diagram. The Packer Protector is provided with four Shear Pin Holes. Use only two holes, 180 degrees apart and install the pins.
4. Screw the Basket Grapple in from the lower end of the Bowl, using left-hand rotation. The Tang Slot in the Basket Grapple must land in line with the slot in the Bowl.
5. Insert the Basket Grapple Control into the end of the Bowl. Align Tang on the Basket Grapple Control with the Tang Slot of the Bowl and Basket Grapple. This secures the Bowl and the Basket Grapple together.
6. Install the Cutlipped Guide into the lower end of the Bowl.
7. Install O-Rings on the two five-foot long Extensions. Screw the first Extension into the top end of the Bowl. Screw the second Extension into the top end of the first Extension.
8. Install O-Ring on Top Sub. Screw Top Sub into top end of second Extension.

Follow recommended Make-Up Torque as provided in chart.

510L-005-001 4-1/2" LOGAN HP CASING PATCH



**STRENGTH DATA FOR LOGAN 5.88" OD "L" TYPE CSG PATCH  
4-1/2 CASING, 10K PSI MAX WP 125K YIELD MAT'L  
LOGAN ASSEMBLY NO. 510L-005 -000**



COLLAPSE PRESSURE:  
11,222 PSI @ 0 TENSILE  
8,634 PSI @ 220K TENSILE

Tensile Strength @ Yield:  
Tensile Strength w/ 0 Int. Press.= 472,791lbs.  
Tensile Strength w/ 10K Int. Press.= 313,748lbs.

DATA BY SLS 11/16/2009

RECEIVED November 24, 2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> BONANZA 1023-803S	
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047504970000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 08 Township: 10.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/27/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The operator has concluded wellhead/casing repairs on the subject well location. Please see the attached chronological history for details of the operations.</p> <p style="text-align: right;"><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b></p>		
<b>NAME (PLEASE PRINT)</b> Gina Becker	<b>PHONE NUMBER</b> 720 929-6086	<b>TITLE</b> Regulatory Analyst II
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/27/2011	

**US ROCKIES REGION  
Operation Summary Report**

Well: BONANZA 1023-8O3S RED		Spud Conductor: 2/17/2010		Spud Date: 2/24/2010	
Project: UTAH-UINTAH			Site: BONANZA 1023-8J PAD		
Event: WELL WORK EXPENSE			Start Date: 2/25/2011		End Date: 3/8/2011
Active Datum: DFE @0.00ft (above Mean Sea Level)			UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
2/25/2011	8:00 - 9:00	1.00	ALL	30	G	P		RIG DWN F/ BONANZA 1023-8O2S
	9:00 - 9:30	0.50	ALL	48		P		HSM, REVIEW LD TBG ON SEALS.
	9:30 - 10:30	1.00	MIRU	30	A	P		FCP.100 PSI. FTP. 120 PSI. MIRU
	10:30 - 11:15	0.75	MIRU	30	F	P		BLEW TBG DWN, CONTROL TBG W/ 10 BBLS, ND WH, RU FLOOR & TBG EQUIPMENT, NU BOPS,
	11:15 - 14:30	3.25	ALL	31	I	P		UNLAND TBG HANGER, POOH & LD 75 JTS. L-80 TBG ON SEALS, FINISH POOH S/B 170 JTS. 2-3/8 L-80 TBG.
	14:30 - 15:30	1.00	ALL	34	I	P		RU CUTTERS WIRELINE, RU & RIH 3.625 GAUGE RING TO 5600', GOOD, POOH GAUGE RING, RU & RIH BAKER 4-1/2 10K CBP & SET @ 5568', POOH TOOLS.
	15:30 - 17:00	1.50	ALL	34	D	P		RU & MADE 2 RUNS W/ DUMP BAILER & DUMP 4 SX CLASS "G" CMT ON TOP OF PLUG, RD CUTTERS WIRELINE, SWI, SDFWE.
2/28/2011	7:00 - 7:30	0.50	ALL	48		P		HSM, REVIEW RIH TBG.
	7:30 - 9:45	2.25	ALL	31	I	P		RIH 1.875 XN NOTCH & 170 JTS. 2-3/8 L-80 TBG, LAND TBG HANGER, RD FLOOR & TBG EQUIPMENT, ND BOPS, NU WH.
	9:00 - 10:00	1.00	ALL	33	C	P		PRESSURE TEST CSG TO 1000 PSI. FOR 15 MINS, HELD. RDMO. MOVE TO BONANZA 1023-8J1S.
TBG DETAIL								
KB-----13' HANGER-----1.0' 170 JTS. 2-3/8 L-80 TBG-----5373.70' 1.875 XN NOTCH-----1.05' EOT @-----5388.75' WLTR. 140 BBLS. TOP PERF @ 5618' BTM PERF @ 8199' PBTD @ 8370' NOTE: LD 75 JTS. 2-3/8 L-80 TBG ON SEALS.								
3/4/2011	10:00 - 10:45	0.75	ALL	30	G	P		MOVE RIG F/ BONANZA 1023-8O2S TO BONANZA 1023-8O3S.
	10:45 - 11:15	0.50	ALL	48		P		HSM, REVIEW NU BOPS.
	11:15 - 12:15	1.00	ALL	30	A	P		CP. 0 PSI, TP. 0 PSI. MIRU
	12:15 - 15:00	2.75	ALL	31	I	P		UNLAND TBG HANGER, POOH 170 JTS. 2-3/8 L-80 TBG, FILL 4-1/2 CSG W/ T-MAC, RD FLOOR, DUG WELL HEAD, SWI, SDFWE.
3/7/2011	7:00 - 7:30	0.50	ALL	48		P		HSM, REVIEW BACK-OFF PROCEDURE
	7:30 - 8:00	0.50	ALL	47	A	P		SICP. 0 PSI. RD FLOOR, ND BOPS & CSG HEAD.
	8:00 - 8:15	0.25	ALL	47	A	P		RU PWR SWVL.

**US ROCKIES REGION**  
**Operation Summary Report**

Well: BONANZA 1023-803S RED	Spud Conductor: 2/17/2010	Spud Date: 2/24/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No: LEED 465/465, LEED 465/465
Event: WELL WORK EXPENSE	Start Date: 2/25/2011	End Date: 3/8/2011
Active Datum: DFE @0.00ft (above Mean Sea Level)		UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	8:15 - 9:45	1.50	ALL	31	B	P		RU & RIH INTERNAL CUTTERS, CUT 4-1/2 CSG, RD PWR SWVL, RU & RIH 4-1/2 OVERSHOT, LATCH ON FISH, PICK STRING WEIGHT, RU CSG CREW & WIRELINE, RIH & SHOT STRING 4-1/2 COLLAR, BACK-OFF 4-1/2 CSG, PU & RIH NEW 4-1/2 CSG, TORQUE 4-1/2 CSG TO 7000 FT/LBS W/ 14.5 REVOLUTION, PU 100,000 # TENSION, SET C-21 SLIPS, LAND 4-1/2 CSG W/ 83,000#, RD CSG CREW & WIRELINE SERVICE.
	9:45 - 13:45	4.00	ALL	33	C	P		RU B&C QUICK TESTING, PRESSURE TEST 4-1/2 CSG TO 1000 PSI. HELD, 3500 PSI. HELD, 7000 PSI. HELD, CUT OFF & DRESS 4-1/2 CSG STUB, INSTALL "H" PLATE, PRESSURE SURFACE CSG TO 200 PSI. LOST 50 PSI. IN 15 MINS, TEST SURFACE CSG TO 1000 PSI. LOST 950 PSI. IN 30 MINS, NO COMMUNICATION IN 4-1/2 CSG, RD B&C QUICK TEST, INSTALLED 11" 5K X 4-1/16 10K SPOOL, TORQUE 1-7/8 BOLTS TO 2640#, NU CSG HEAD & BOPS.
	13:45 - 14:45	1.00	ALL	31	I	P		PU 3-7/8 MILL W/ POBS XN, & RIH 174 JTS. 2-3/8 L-80 TBG, TAG CMT @ 5530'
	14:45 - 15:15	0.50	ALL	47	A	P		RU PWR SWVL, INSTALL TSF.
	15:15 - 15:35	0.33	ALL	31	N	P		RU AIR FOAM UNIT, BROKE CIRC IN 30 MINS,
	15:35 - 16:15	0.67	ALL	44	A	P		D/O CMT F/ 5530' TO 5568' 40 MINS.
	16:15 - 16:21	0.10	ALL	44	C	P		D/O CBP F/ 5568 IN 6 MINS, HAD 150 PSI. INCREASE.
	16:21 - 17:30	1.15	ALL	31	H	P		CIRC WELL CLEAN, HANG PWR SWVL BACK, POOH 2 JTS. TO REMOVE TSF, SWI, SDFN.
3/8/2011	7:00 - 7:30	0.50	ALL	48		P		HSM, REVIEW PU TBG F/ SEALS.
	7:30 - 9:00	1.50	ALL	31	I	P		SICP. 1200 PSI. SITP. 900 PSI. BLEW TBG DWM, CONTROL TBG W/ 15 BBLs, PU & RIH 2-3/8 L-80 TBG, TAG SCALE @ 7334', INSTALLED TSF, RU PWR SWVL
	9:00 - 14:00	5.00	ALL	44	D	P		BROKE CIRC IN 50 MINS, C/O SCALE F/ 7334' TO 7354' IN 20 MINS, FELL THROUGH, RU PWR SWVL, RIH W/ TBG & TAG @ 7803', POOH TBG TO REMOVE TSF, RIH TBG, INSTALLED TSF, RU PWR SWVL, BROKE CIRC IN 30 MINS, C/O SCALE F/ 7803' TO 7843' IN 30 MINS, FELL FREE, RD PRW SWVL, RIH W/ TBG TAG @ 8312', RU PWR SWVL, BROKE CIRC IN 20 MINS, C/O SAND F/ 8312' TO 8370' PBTD, CIRC HOLE CLEAN.

**US ROCKIES REGION  
Operation Summary Report**

Well: BONANZA 1023-803S RED		Spud Conductor: 2/17/2010	Spud Date: 2/24/2010
Project: UTAH-UINTAH		Site: BONANZA 1023-8J PAD	Rig Name No: LEED 465/465, LEED 465/465
Event: WELL WORK EXPENSE		Start Date: 2/25/2011	End Date: 3/8/2011
Active Datum: DFE @0.00ft (above Mean Sea Level)		UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	14:00 - 17:30	3.50	ALL	31	I	P		RD PWR SWVL, POOH & LD 20 JTS. ON TRAILER, KILL TBG, REMOVE TSF, DROP BALL, PUMP OFF BIT W/ 20 BBLS @ 2100 PSI. BROACH 2-3/8 L-80 TBG TO SN W/ 1.9 BROACH, GOOD, RD FLOOR & TBG EQUIPMENT, ND BOPS, NU WH, RDMO, MOVE TO BONANZA 1023-8J3S.  TBG DETAIL  KB-----13' HANGER-----1.0' 245 JTS. L-80 TBG @-----7746.31' POBS XN-----2.20' EOT @-----7762.51' WLTR. 0 BBLS. TOP PERF @ 5618' BTM PERF @ 8199' PBTD @ 8370'

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995  
 Address: P.O. Box 173779  
city DENVER  
state CO zip 80217 Phone Number: (720) 929-6029

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	99999	18519				5/11/2012	
<b>Comments:</b> Please see attachment with list of Wells in the Ponderosa Unit. <u>W5MVD</u>							5/30/2012

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**

**MAY 21 2012**

Cara Mahler

Name (Please Print)

Signature

REGULATORY ANALYST

5/21/2012

Title

Date

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717	1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742	1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755	1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994	1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953	1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157	1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827	1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472	1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458	1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526	1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524	1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684	1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403	1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872	1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733	1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873	1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901	1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735	1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871	1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750	1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085	3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084	3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068	3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291	3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290	3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730	3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004	3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783	3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970	3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887	3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833	3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386	3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 *	04	100S	230E	4304734751	13841	1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111	1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297	1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425	1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

\* not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775			1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672			1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673			1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620			1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576			1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794			1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798			1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020			1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291			1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244			1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943			1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054			1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171			1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296			1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921			1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923			1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715			1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714			1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870			1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765			1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796			1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713			1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016			1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869			1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851			1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843			1	GW	P	NWNW			1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932			1	GW	P	NENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876			1	GW	P	NWSW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104			1	GW	P	SESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877			1	GW	S	SESW			1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358			1	GW	P	NESE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354			1	GW	P	NESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564			1	GW	P	SWSW			1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903			1	GW	P	SWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397			1	GW	P	SWNW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355			1	GW	P	NENW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353			1	GW	P	SENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392			1	GW	P	SWSE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510			1	GW	P	NWSE			1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201			1	GW	P	NWSW	D		1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468			1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767			1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685			1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852			1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892			1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931			1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766			1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398			1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989			1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782			1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164			1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501			1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ★	11	100S	230E	4304734773	13768			1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132			1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764			1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797			1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711			1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826			1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736			1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839			1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646			1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687			1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987			1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480			1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500			1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799			1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623			1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406			1	GW	P	NENW		1	MVRD	P	U-38428	N2995

★ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW	P	NENW	D			P	UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 37355	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b> PONDEROSA	
<b>8. WELL NAME and NUMBER:</b> BONANZA 1023-8O3S	
<b>9. API NUMBER:</b> 43047504970000	
<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	
<b>10. COUNTY:</b> UINTAH	
<b>10. STATE:</b> UTAH	
<b>1. TYPE OF WELL</b> Gas Well	
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 <span style="float: right;"><b>PHONE NUMBER:</b> 720 929-6100</span>	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1576 FSL 2287 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 08 Township: 10.0S Range: 23.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="WORKOVER"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS COMPLETED THE FOLLOWING  
 WORKOVER-WELLBORE CLEANOUT, ON THE SUBJECT WELL ON  
 03/07/2014. SEE ATTACHED OPERATIONS SUMMARY REPORT.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 March 21, 2014

<b>NAME (PLEASE PRINT)</b> Doreen Green	<b>PHONE NUMBER</b> 435 781-9758	<b>TITLE</b> Regulatory Analyst II
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/21/2014	

US ROCKIES REGION  
Operation Summary Report

US ROCKIES REGION								
Operation Summary Report								
Well: BONANZA 1023-8O3S RED			Spud Conductor: 2/17/2010			Spud Date: 2/24/2010		
Project: UTAH-UINTAH			Site: BONANZA 1023-8J PAD			Rig Name No:		
Event: WELL WORK EXPENSE			Start Date: 2/26/2014			End Date: 3/7/2014		
Active Datum: RKB @5,346.00usft (above Mean Sea Level)			UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
2/26/2014	7:00 - 7:15	0.25	MAINT	48		P		JSA= PULLING GUY WIRES
	7:15 - 17:00	9.75	MAINT	30		P		FWP= 100 PSI RDRIG ON 8B3BS MOVE RIG & EQUIP TO LOC SPOT RIG & EQUIP RU RIG CONTROL TUB W/ TMAC ND W/H NU BOPS RU FLOOR & TUB EQUIP CONTROL CSG W/ TMAC PULL ON TUB FOUND STUCK STRIP OUT HNGR NU BOPS WORK TUB PULL 60K WORK UP TO 85K TUB PARTED POOH W/ 231 JNTS LD 23 DUE TO INT & EXT SCALE 2 BTM JNTS W/ HOLES LEFT 14 JNTS & 7500' OF SLICKLINE IN HOLE SIW SDFN
2/27/2014	7:00 - 7:15	0.25	MAINT	48		P		JSA= HANDLING FISHING TOOLS
	7:15 - 17:00	9.75	MAINT	30		P		SIWP= 550 PSI OPEN WELL TO FBT PU S/L SPEAR & TOOLS STOP WOULDNT GO THRU W/H RIH W/O STOP W/ 4 STAND ROTATE TUBING RUN 1 MORE STAND ROTATE TUB POOH TO SPEAR & S/L MIRU S/L TRK POOH W/ 7200' S/L NO TOOLS PU SHOE & W/P & TOOLS RIH TO TOPS EOT @ 5596' SIW SDFN
2/28/2014	7:00 - 7:15	0.25	MAINT	48		P		JSA= FOAMING
	7:15 - 17:00	9.75	MAINT	30		P		SIWP= 500 PSI CSG, 300 PSI TUB, OPEN WELL TO FBT CONTROL W/ TMAC EOT @ 5596' CONTINUE TO RIH TAG @ 7224' EST CIRC W/ FOAM UNIT C/O W/ SHOE TO 7510' CIRC CLEAN POOH W/ 61 JNTS SIW SDFW
3/3/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 13:00	5.75	MAINT	45	A	P		SITP 600 PSI, SICP 600 PSI, COTROL WELL W/ 20 BBLs TMAC, RIH W/ 42 JTS TBG, MIRU SCAN TECH, POOH SCAN 207 JTS 2 3/8" L-80 TBG, STD BACK 94 JTS (GOOD), LD 113 JTS FOR BAD PINS & WALL LOSS, LD TOOLS & STD BACK WASH PIPE.
	13:00 - 17:00	4.00	MAINT	31	B	P		PU OVERSHOT & JARS RIH W/ 170 JTS 2 3/8" L-80, EOT 5555', SWI SDFN.
3/4/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 16:30	9.25	MAINT	31	B	P		SITP- 600 PSI, SICP- 350 PSI, CONTROL WELL W/ 20 BBLs TMAC, PU 56 JTS 2 3/8" L-80 (226 JTS TOTAL) RIH TAG FISH TOP @ 7319', LATCH FISH & JAR FOR 1 HR TO BREAK FREE, POOH W/ FISH (14 JTS 2 3/8" TBG), LD OVERSHOT & JARS, LD WASH PIPE, SWI, SDFN.
3/5/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 18:00	10.75	MAINT	44	D	P		SICP 100 PSI, CONTROL WELL W/ 20 BBLs TMAC, PU 3 7/8" MILL RIH W/ 238 JTS 2 3/8" L-80 TBG TAG SCALE @ 7521', RU PWR SWVL, MIRU FOAM UNIT, BRK CIRC (TOOK 2 HRS), C/O TO 8000' BRK FREE, RIH TAG FILL @ 8115', PLUGGED BIT UNABLE TO PUMP DWN TBG, BLEED OFF TBG PRESS, POOH W/ 136 JTS, SWI, SDFN.
3/6/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM- JSA

## US ROCKIES REGION

## Operation Summary Report

Well: BONANZA 1023-803S RED	Spud Conductor: 2/17/2010	Spud Date: 2/24/2010
Project: UTAH-UINTAH	Site: BONANZA 1023-8J PAD	Rig Name No:
Event: WELL WORK EXPENSE	Start Date: 2/26/2014	End Date: 3/7/2014
Active Datum: RKB @5,346.00usft (above Mean Sea Level)	UWI: NW/SE/0/10/S/23/E/8/0/0/0/SALT LAKE/S/1576/E/0/2287/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 18:30	11.25	MAINT	44	D	P		SICP 700 PSI, SITP- 0 PSI, CONTROL WELL W/ 30 BBLS TMAC, POOH STD BACK 120 JTS TBG, CLN SAND OUT OF BIT, RIH W/ 254 JTS TBG, RU PWR SWVL, RU FOAM UNIT BRK CIRC (TOOK 1 HR 45 MIN) PU 2 JTS TAG FILL @ 8115', C/O TO PBTD @ 8370', CIRC CLN, RD FOAM UNIT & PWR SWVL, POOH LD 20 JTS & STD BACK 136 JTS TBG EOT @ 3433', SWI, SDFN.
3/7/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM- JSA
	7:15 - 15:30	8.25	MAINT	31	I	P		SICP 700 PSI, SITP 700 PSI, CONTROL WELL W/ 30 BBLS TMAC, POOH STD BACK REM 108 JTS TBG, LD MILL, PU L.S.N. RIH & LAND TBG W/ 244 JTS 2 3/8" L-80 BROACHING IN 1500' INTERVALS, EOT @ 7747.98', RD FLOOR & TBG EQUIP, NDWH, NUBOP, SWI, SDFWE.