

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER CWU 1113-27	
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES	
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS	
6. NAME OF OPERATOR EOG Resources, Inc.						7. OPERATOR PHONE 435 781-9111	
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078						9. OPERATOR E-MAIL kaylene_gardner@eogresources.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0344A			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	472 FSL 1820 FEL	SWSE	27	9.0 S	23.0 E	S	
Top of Uppermost Producing Zone	472 FSL 1820 FEL	SWSE	27	9.0 S	23.0 E	S	
At Total Depth	472 FSL 1820 FEL	SWSE	27	9.0 S	23.0 E	S	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 472			23. NUMBER OF ACRES IN DRILLING UNIT 640	
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1170			26. PROPOSED DEPTH MD: 8620 TVD: 8620	
27. ELEVATION - GROUND LEVEL 5265			28. BOND NUMBER			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225	
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Kaylene Gardner		TITLE Regulatory Administrator			PHONE 435 781-9111		
SIGNATURE		DATE 05/13/2009			EMAIL kaylene_gardner@eogresources.com		
API NUMBER ASSIGNED 43047504050000		APPROVAL  Permit Manager					

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	20	14	0	60		
Pipe	Grade	Length	Weight			
	Unknown	60	32.5			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8620		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	8620	11.6			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

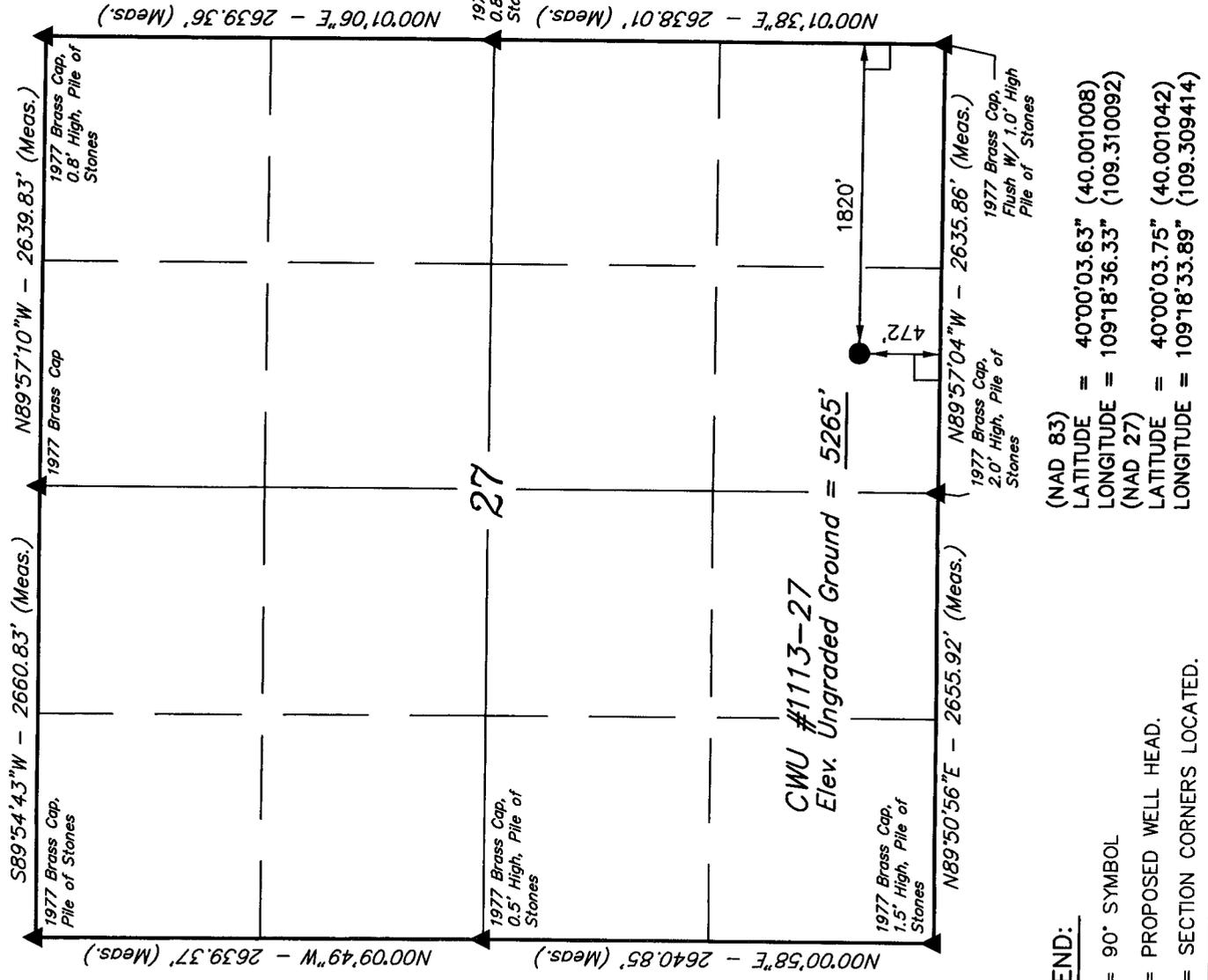
Well location, CWU #1113-27, located as shown in the SW 1/4 SE 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	12-1-05	DATE DRAWN:	12-14-05
PARTY	G.S. J.R. S.L.	REFERENCES	G.L.O. PLAT		
WEATHER	WARM	FILE	EOG RESOURCES, INC.		

(NAD 83)
 LATITUDE = 40°00'03.63" (40.001008)
 LONGITUDE = 109°18'36.33" (109.310092)
 (NAD 27)
 LATITUDE = 40°00'03.75" (40.001042)
 LONGITUDE = 109°18'33.89" (109.309414)

- LEGEND:**
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

DRILLING PLAN

CHAPITA WELLS UNIT 1113-27
SW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,501		Shale	
Birdsnest Zone	1,598		Dolomite	
Mahogany Oil Shale Bed	2,111		Shale	
Wasatch	4,316		Sandstone	
Chapita Wells	4,882		Sandstone	
Buck Canyon	5,547		Sandstone	
North Horn	6,049		Sandstone	
KMV Price River	6,309	Primary	Sandstone	Gas
KMV Price River Middle	7,134	Primary	Sandstone	Gas
KMV Price River Lower	7,919	Primary	Sandstone	Gas
Sego	8,417		Sandstone	
TD	8,620			

Estimated TD: 8,620' or 200'± below TD

Anticipated BHP: 4,707 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A-252	STC		1,880 PSI	10,000#
Surface	12 1/4"	0-2,300 KB±	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,00#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

CHAPITA WELLS UNIT 1113-27
SW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CHAPITA WELLS UNIT 1113-27
SW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and GR

DRILLING PLAN

CHAPITA WELLS UNIT 1113-27
SW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 110 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 838 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

CHAPITA WELLS UNIT 1113-27
SW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

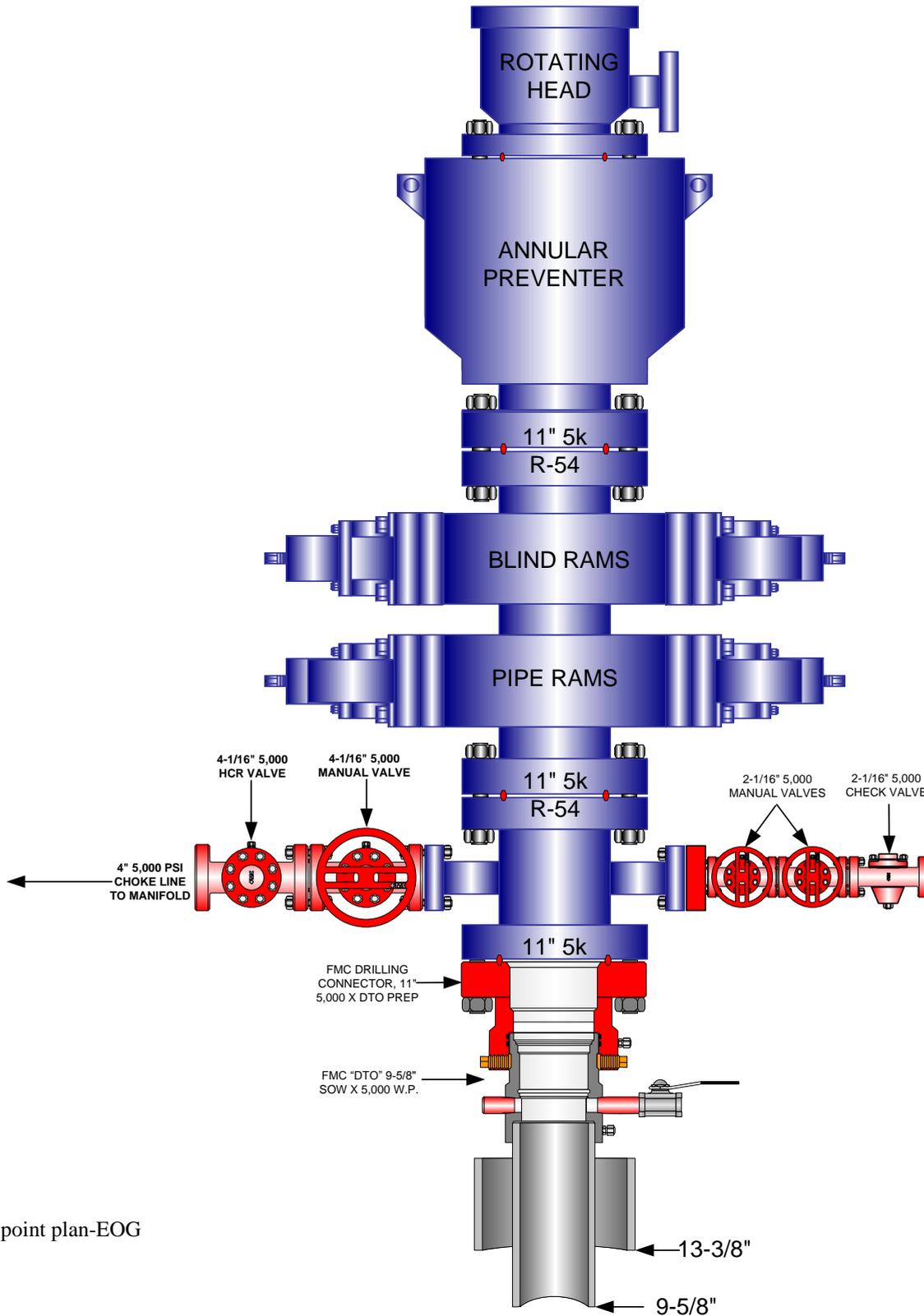
(Attachment: BOP Schematic Diagram)

DRILLING PLAN

CHAPITA WELLS UNIT 1113-27

**SW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH**

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

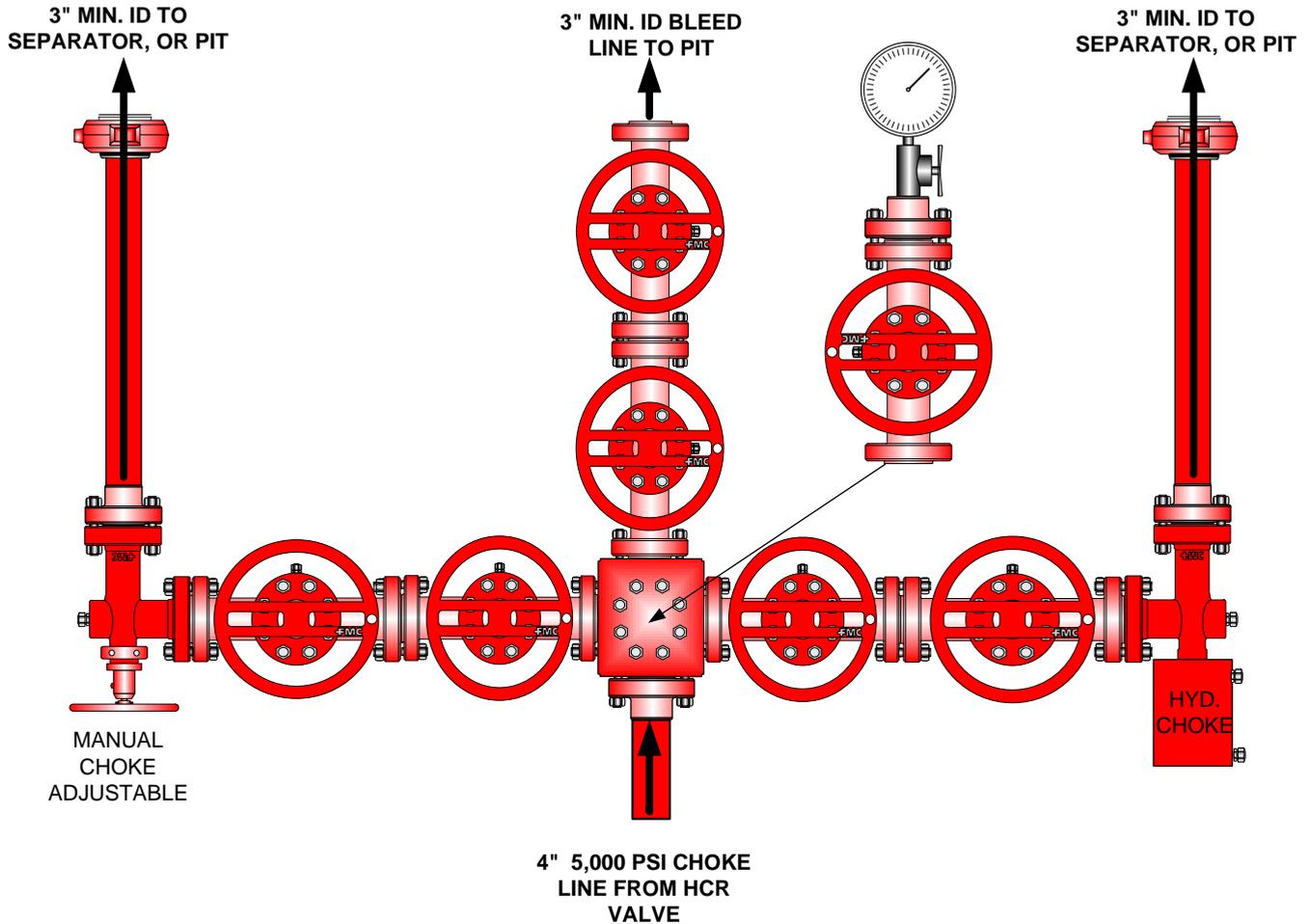


DRILLING PLAN

CHAPITA WELLS UNIT 1113-27
SW/SE, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.

Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, w

4. hichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES, INC.
CWU #1113-27
SECTION 27, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1073-34 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1094-27 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.2 MILES.

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

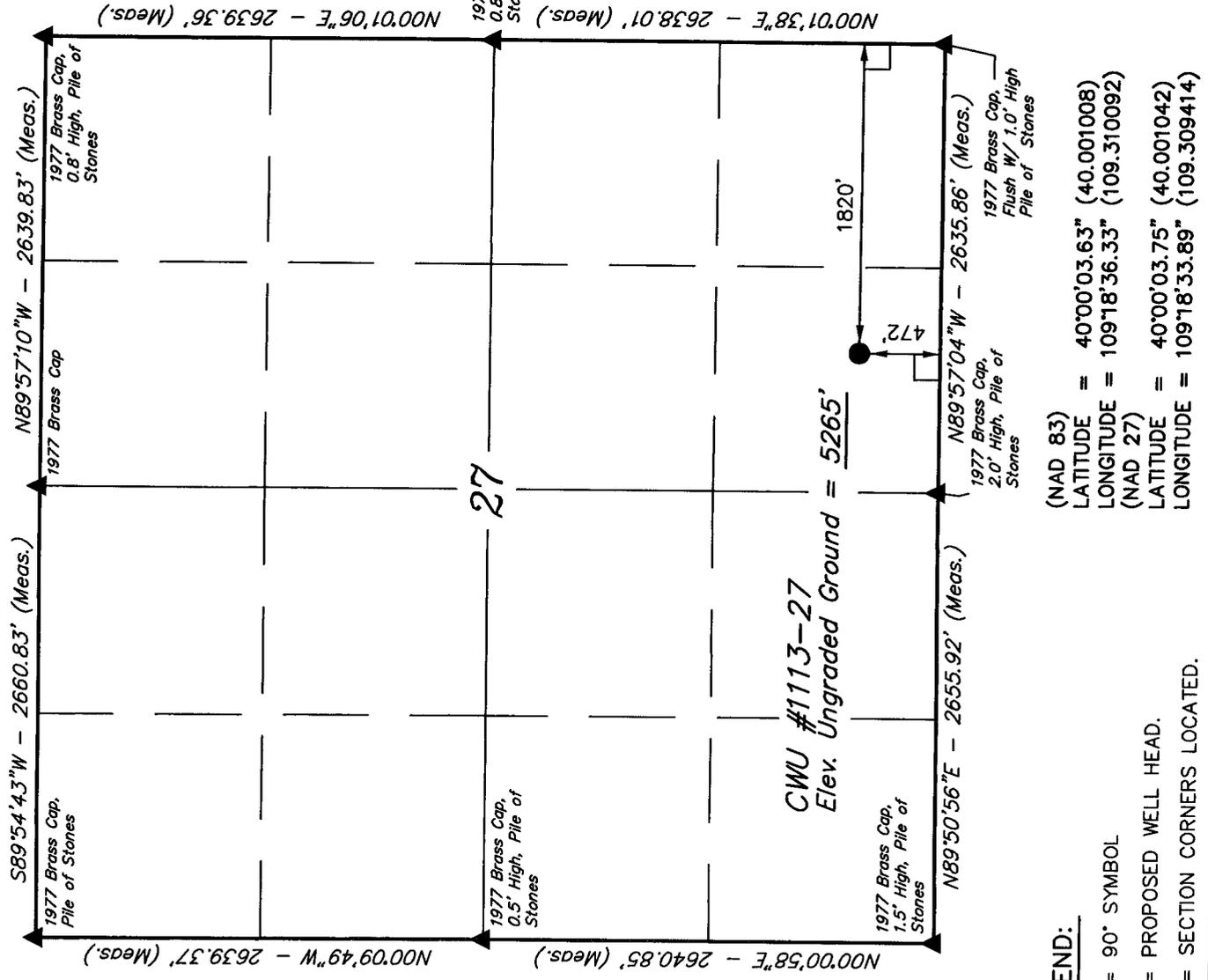
Well location, CWU #1113-27, located as shown in the SW 1/4 SE 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	12-1-05	DATE DRAWN:	12-14-05
PARTY	G.S. J.R. S.L.	REFERENCES	G.L.O. PLAT		
WEATHER	WARM	FILE	EOG RESOURCES, INC.		

- LEGEND:
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

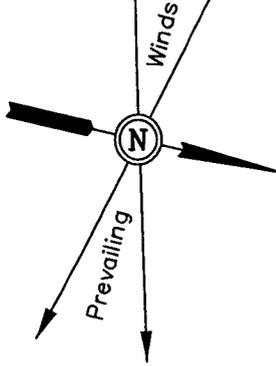
FIGURE #1

LOCATION LAYOUT FOR

CWU #1113-27

SECTION 27, T9S, R23E, S.L.B.&M.

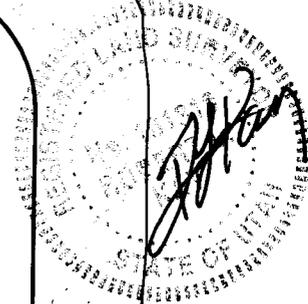
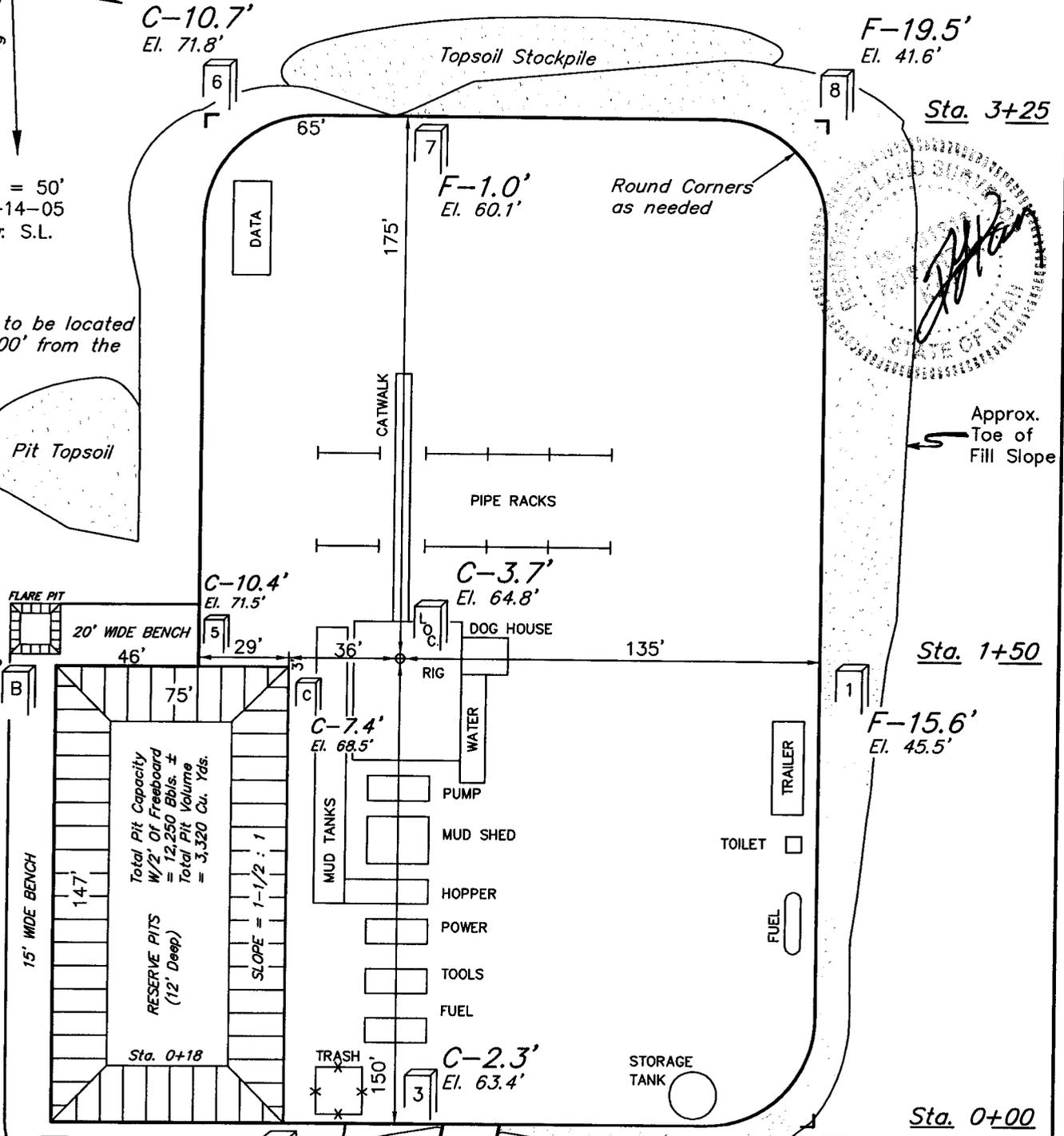
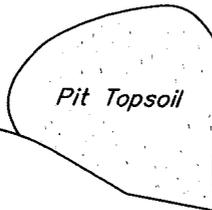
427' FSL 1820' FEL



SCALE: 1" = 50'
DATE: 12-14-05
Drawn By: S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Toe of Fill Slope

Approx. Top of Cut Slope

Proposed Access Road

NOTES:

Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground At Loc. Stake = 5264.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 5261.1'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1113-27

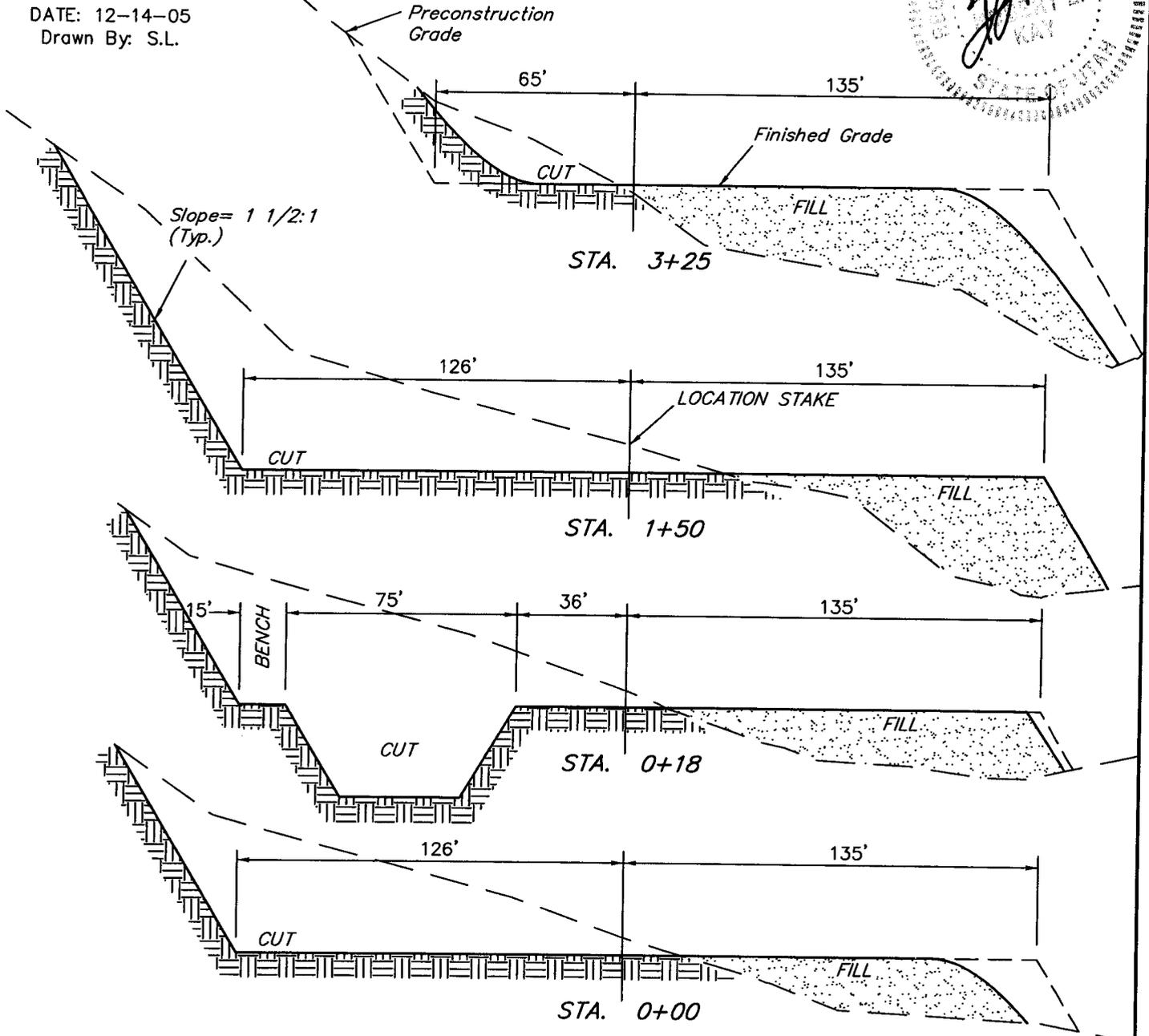
SECTION 27, T9S, R23E, S.L.B.&M.

427' FSL 1820' FEL



X-Section Scale
1" = 20'
1" = 50'

DATE: 12-14-05
Drawn By: S.L.



*** NOTE:**
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,060 Cu. Yds.
Remaining Location	= 18,720 Cu. Yds.
TOTAL CUT	= 20,780 CU.YDS.
FILL	= 17,060 CU.YDS.

EXCESS MATERIAL	= 3,720 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,720 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1113-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T9S, R23E, S.L.B.&M.

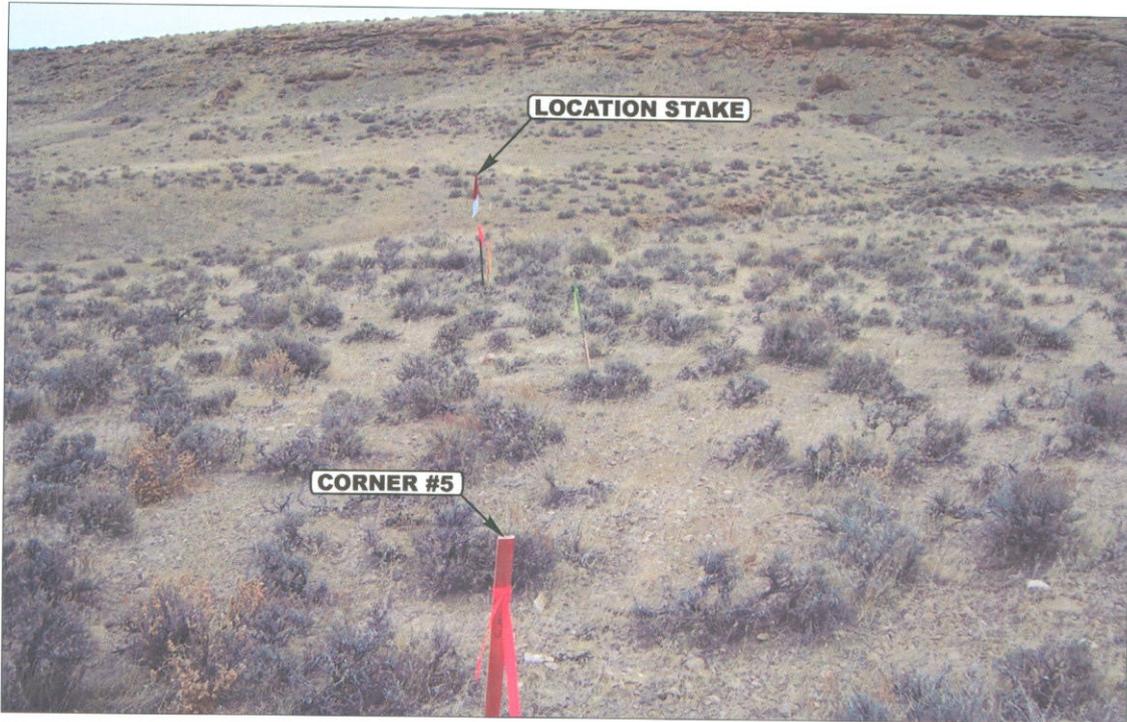


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

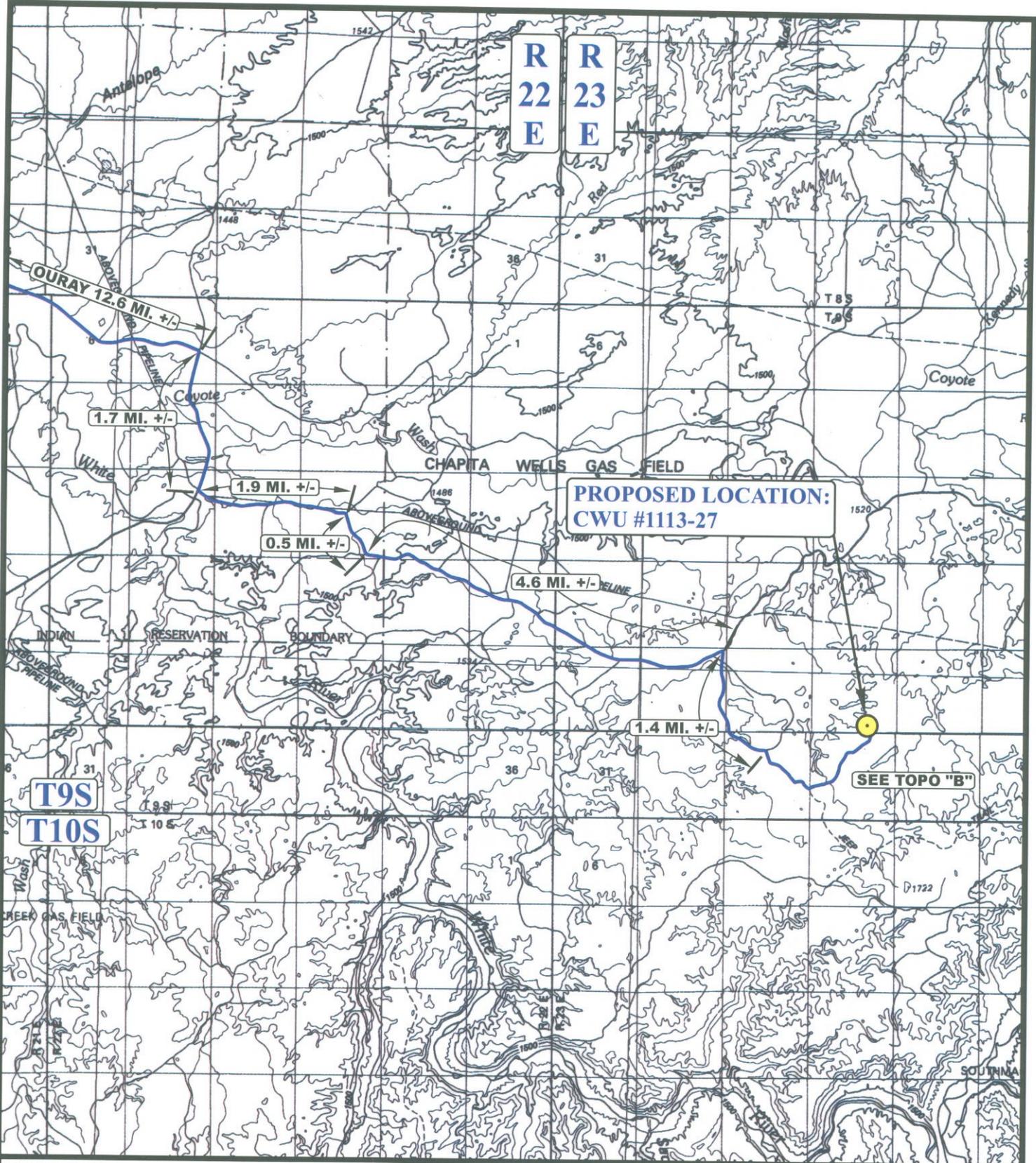
12 02 05
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

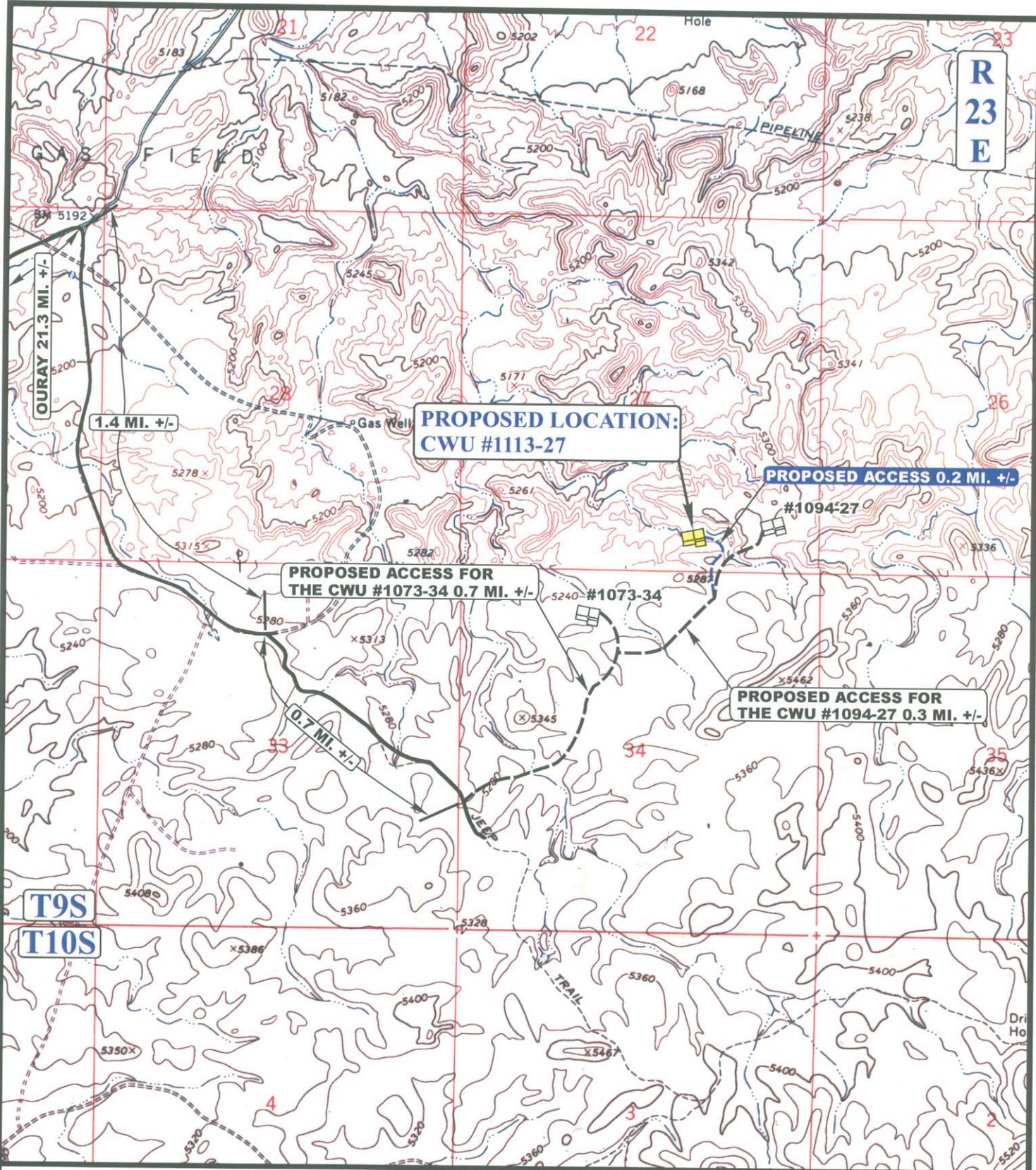


EOG RESOURCES, INC.

CWU #1113-27
SECTION 27, T9S, R23E, S.L.B.&M.
472' FSL 1820' FEL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 02 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00 **A TOPO**



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

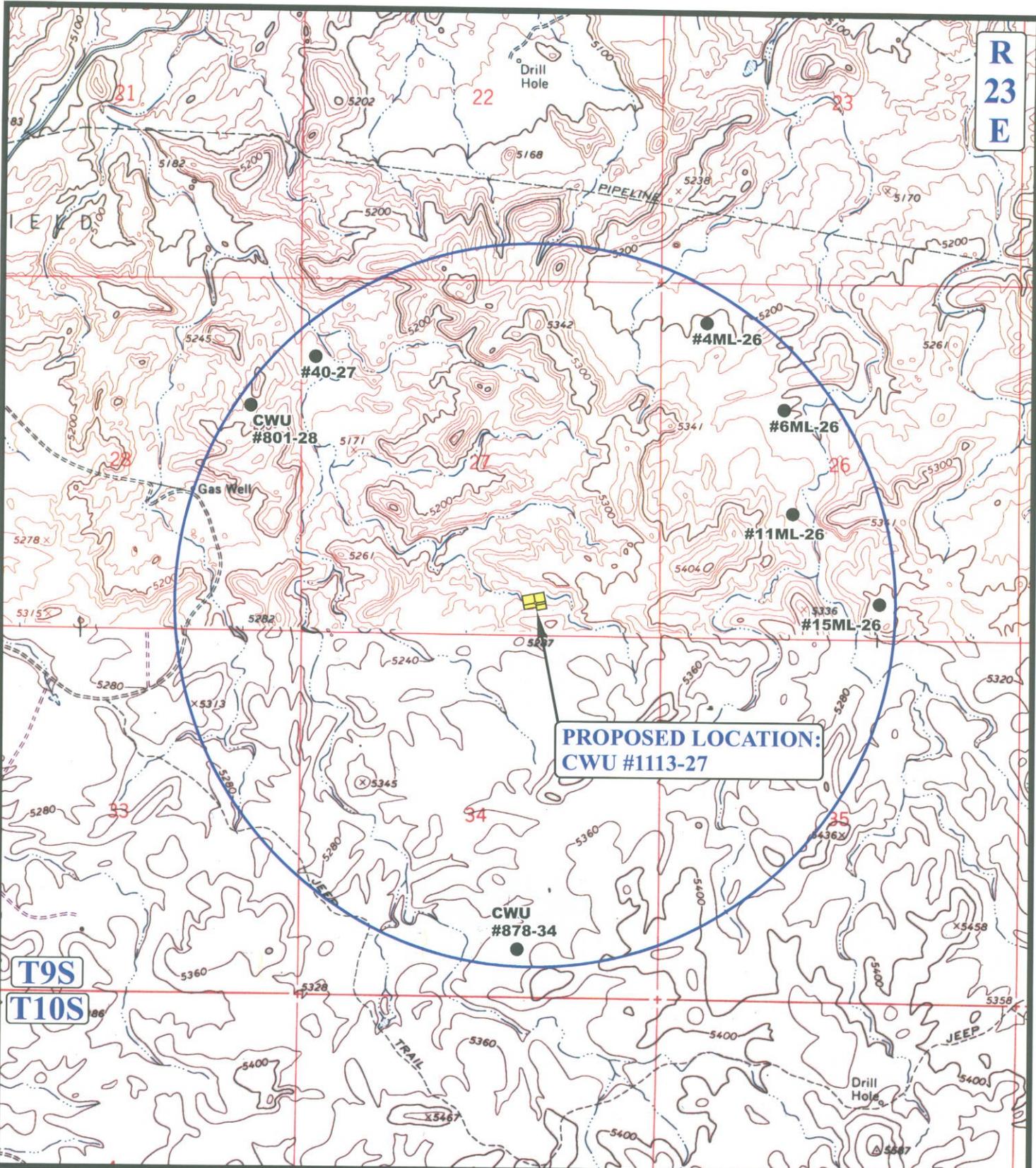
EOG RESOURCES, INC.

CWU #1113-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 472' FSL 1820' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12	02	05	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: B.C.		REVISED: 00-00-00



R
23
E

T9S
T10S

**PROPOSED LOCATION:
CWU #1113-27**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



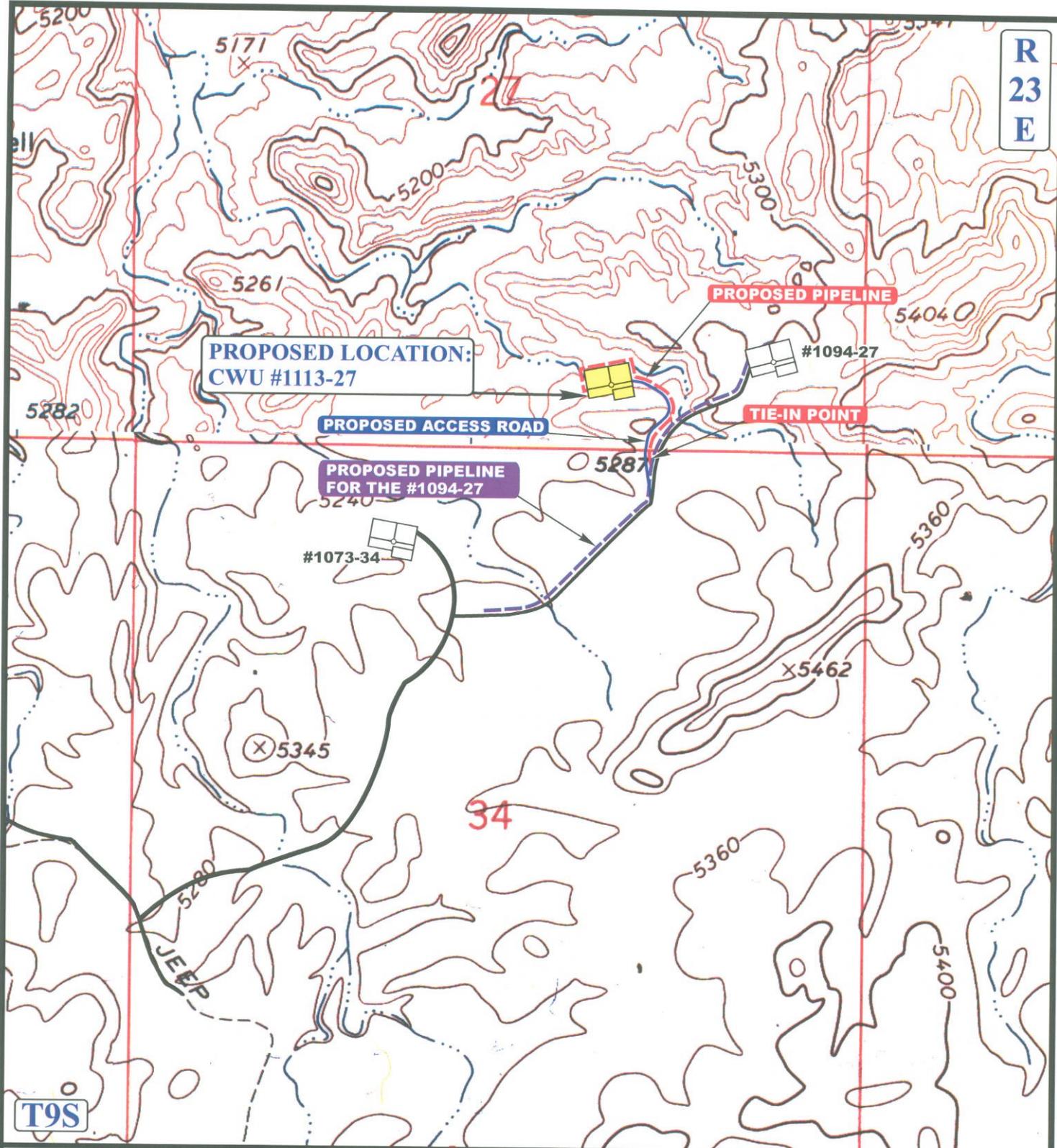
EOG RESOURCES, INC.

**CWU #1113-27
SECTION 27, T9S, R23E, S.L.B.&M.
472' FSL 1820' FEL**



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TOPOGRAPHIC	12	02	05	C
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: B.C.		REVISED: 00-00-00	TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1244' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1113-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 472' FSL 1820' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP			12 02 05	D TOPO
MONTH	DAY	YEAR		
SCALE: 1" = 1000'		DRAWN BY: B.C.		REVISED: 00-00-00



***Chapita Wells Unit 1113-27
SWSE, Section 27, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.57 acres. The pipeline is approximately 1244 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.23 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length; culverts will be installed on an as-needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road and pipeline are located within the Chapita Wells Unit. An offlease, Unit, right-of-way will not be required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4” gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 1244' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease UTU0334A) proceeding in a easterly then southerly direction for an approximate distance of 1244' to tying into an existing pipeline in the NWNE of Section 34, T9S, R23E (Lease UTU0344A), authorized under existing Application for Permit to Drill for Chapita Wells Unit 1094-27. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWSE of Section 27, Township 9S, Range 23E, proceeding southerly for an approximate distance of 1244' to the NWNE of Section 34, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or **White River Evaporation Ponds 1, or 2**, or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

A diversion ditch will be constructed from corner "1" to corner "8".

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate final reclamation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for

roads, pipelines, well sites, or other applicable facilities. Prior to the application of herbicides or other pesticides or possible hazardous chemicals A Pesticide Use proposal shall be submitted for BLM approval.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants MOAC report # 06-38 on April 24, 2006. A paleontological survey was conducted and submitted by Intermountain Paleo report # IPC 05-180 on February 9, 2006.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1113-27 Well, located in the SWSE, of Section 27, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 5, 2009 _____
Date

Kaylene R. Gardner, Regulatory Administrator

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2009 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-50399	CWU 1198-20 Sec 20 T09S R23E 2039 FSL 0640 FWL	
43-047-50400	CWU 1137-19 Sec 19 T09S R23E 1781 FSL 2174 FEL	
43-047-50401	CWU 1129-27 Sec 27 T09S R23E 2170 FNL 0850 FEL	
43-047-50402	CWU 813-21 Sec 21 T09S R23E 0587 FSL 0669 FEL	
43-047-50403	CWU 1116-27 Sec 27 T09S R23E 0737 FNL 2113 FEL	
43-047-50405	CWU 1113-27 Sec 27 T09S R23E 0472 FSL 1820 FEL	
43-047-50409	CWU 1268-27 Sec 27 T09S R23E 0702 FNL 0850 FWL	
43-047-50410	CWU 1449-30 Sec 30 T09S R23E 0010 FNL 2630 FEL	
43-047-50411	CWU 1450-30 Sec 30 T09S R23E 0010 FNL 1110 FEL	
43-047-50412	CWU 1451-30 Sec 30 T09S R23E 0276 FNL 0057 FEL	
43-047-50413	CWU 1448-20 Sec 20 T09S R23E 1308 FSL 0445 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-8-09

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/6/2009

API NO. ASSIGNED: 43047504050000

WELL NAME: CWU 1113-27

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: SWSE 27 090S 230E

Permit Tech Review:

SURFACE: 0472 FSL 1820 FEL

Engineering Review:

BOTTOM: 0472 FSL 1820 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.00104

LONGITUDE: -109.30944

UTM SURF EASTINGS: 644311.00

NORTHINGS: 4429032.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0344A

PROPOSED PRODUCING FORMATION(S): SEGO

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - NM 2308
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-225
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 179-8
- Effective Date: 8/10/1999
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1113-27
API Well Number: 43047504050000
Lease Number: UTU0344A
Surface Owner: FEDERAL
Approval Date: 5/13/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

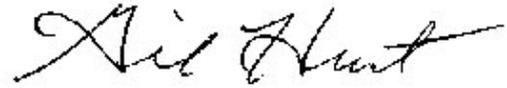
Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7),

API Well No: 43047504050000

Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive style with a long horizontal stroke extending to the right.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1113-27
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504050000
--	---

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0472 FSL 1820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as per the attached. Item #5: Float Equipment, Production Hole Procedure; and Item #8: Evaluation Program.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 11, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 1/5/2010

5. FLOAT EQUIPMENT:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1113-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504050000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0472 FSL 1820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/20/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 25, 2010
By: *Derek Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 1/20/2010	

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504050000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0472 FSL 1820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/9/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 16, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/10/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40419	CHAPITA WELLS UNIT 1401-33		SENV	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	2/4/2010		<i>2/18/10</i>		
Comments: <u>MESAVERDE</u> ✓ <i>PRRV=</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50252	EAST CHAPITA 104-16		SWSE	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>17486</i>	2/6/2010		<i>2/18/10</i>		
Comments: <u>WASATCH/MESAVERDE</u> ✓ <i>PRRV=MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50405	CHAPITA WELLS UNIT 1113-27		SWSE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	2/9/2010		<i>2/18/10</i>		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

RECEIVED

FEB 16 2010

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

2/10/2010

Title

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on April 1, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 4/5/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 04-05-2010

Well Name	CWU 1113-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50405	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-27-2010	Class Date	
Tax Credit	N	TVD / MD	8,620/ 8,620	Property #	057814
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0 / 0
KB / GL Elev	5,274/ 5,261				
Location	SECTION 27, T9S, R23E, SWSE, 472 FSL & 1820 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303665	AFE Total	1,369,500	DHC / CWC	583,100/ 786,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	05-12-2009
05-11-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			472' FSL & 1820' FEL (SW/SE)
			SECTION 27, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.001008, LONG 109.310092 (NAD 83)
			LAT 40.001042, LONG 109.309414 (NAD 27)
			TRUE #34
			OBJECTIVE: 8620' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0344A
			ELEVATION: 5264.8' NAT GL, 5261.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5261'), 5280' KB (19')
			EOG WI 100%, NRI 82.139316%

01-27-2010 Reported By NATALIE BRAYTON

RECEIVED April 05, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-28-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-29-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

02-01-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TUESDAY.

02-02-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-03-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION.

02-05-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

02-08-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

02-09-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE. GEL TODAY.

02-10-2010 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/09/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/08/10 @ 5:43 AM.

LOCATION COMPLETE.

02-15-2010		Reported By	BOB LAIN								
Daily Costs: Drilling	\$233,920	Completion	\$0	Daily Total	\$233,920						
Cum Costs: Drilling	\$308,920	Completion	\$0	Well Total	\$308,920						
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 02/09/10. DRILLED 12-1/4" HOLE TO 2410' GL (2429' KB). ENCOUNTERED NO WATER. FLUID DRILLED HOLE FROM 1500' WITH NO RETURNS. RAN 57 JTS (2391.58') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2410.58' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3951 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/999# 18:09 PM @ 18:09 PM, 02/13/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES. TOP JOB # 2: MIXED & PUMPED 110 SX (24 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 00 MINUTES. TOP JOB # 3: MIXED & PUMPED 120 SX (25 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 00 MINUTES. TOP JOB # 4: MIXED & PUMPED 66 SX (14 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 5: MIXED & PUMPED 128 SX (27 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 00 MINUTES. TOP JOB # 6: MIXED & PUMPED 50 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS AFTER 5.5 BBLs GONE CIRC. 5 BBLs TO PIT. HOLE IS FULL AND STATIC. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1350' = 0.5 DEGREE & 1590' = 1 DEGREE. DROP AT TD 2410 = 4 DEG. MOVING M.R.

BOB LAIN NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 02/13/10
AT 12 NOON @ 08:30 AM 02/12/10.

02-27-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$64,740	Completion	\$0	Daily Total	\$64,740						
Cum Costs: Drilling	\$373,660	Completion	\$0	Well Total	\$373,660						
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM THE ECW 92-23 TO THE CWU 1113-27, 8.4 MILE MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 07:00 2/26/10 AND RIG WAS 100% MOVED IN AND DERRICK UP BY 16:00 2/26/10.
18:00	03:00	9.0	RIG UP FLOOR, PUMPS, STRING LINES, FIRE BOILER, GET PITS READY FOR MUD, NIPPLE UP STACK AND CHOKE LINES. FIRE BOILER AT 1700 HRS.

03:00	06:00	3.0	RIG ACCEPTED AT 03:00 HRS 2/27/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE. HI-TEST 5000 FOR 10 AND LOW TEST 250 FOR 5 MINUTES. ALL TESTS GOOD, NO LEAKS.
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FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING TOPICS: TEST STACK.

FUEL ON HAND: GL.2268 USED: 810 GL. BOILER 13 HR'S.

TRANSFERED 3078 GL. FUEL AND 8 JT'S (334.83') 4.5" N-80, 11.6# PROD. CSG AND 1 JT. (19.69') 4.5" P-110, 11.6# MARKER JT. TO THE CWU-1113-27

DERRICK UP AT 1600 HRS.

2 FULL CREWS

11 TRUCKS AND 1 - 150 TON CRANE

HELD PJSM: HAZARDS OF RIG MOVES

02-28-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$43,445	Completion	\$0	Daily Total	\$43,445						
Cum Costs: Drilling	\$417,105	Completion	\$0	Well Total	\$417,105						
MD	2,840	TVD	2,840	Progress	410	Days	1	MW	11.0	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2840'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TESTING WITH B&C QUICKTEST. TEST BOP AS FOLLOWS: VALVES, SAFETY VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.
07:00	07:30	0.5	TEST CASING TO 1500 FOR 30 MINUTES. TEST OK
07:30	08:00	0.5	SET WEAR RING.
08:00	08:30	0.5	RIG SERVICE.
08:30	12:00	3.5	HOLD PJSM WITH LAYDOWN CREW AND PICK UP BHA AND DRILL PIPE.
12:00	12:30	0.5	TORQUE KELLY/RIG DOWN LAYDOWN MACHINE AND INSTALL ROTATING RUBBER.
12:30	14:30	2.0	DRILL CEMENT, FLOAT COLLAR, SHOE TRACK AND SHOE. TAG CEMENT AT 2350. FLOAT COLLAR AT 2366. CEMENT FIRM.

14:30 15:00 0.5 DRILL F/ 2430 TO 2444. WOB 14-16K, RPM 40, MM RPM 81 (0.22 RPG). 105 STK. ON #2 PUMP, 367 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267

15:00 15:30 0.5 PERFORM FIT @ 2444 EQ. MUD WT. OF 10.5 TEST TO 125 PSI. TEST HELD.

15:30 16:30 1.0 DRILL F/ 2444 TO 2476. WOB 14-16K, RPM 40, MM RPM 81 (0.22 RPG). 105 STK. ON #2 PUMP, 367 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267. AT 2476 FT COULD NOT GET BIT TO DRILL.NO DIFF. PRESSURE. POSSIBLE MOTOR FAILURE.

16:30 18:00 1.5 TRIP OUT DUE TO ABNORMAL ROP AND LOSS OF TORQUE.

18:00 20:00 2.0 CHANGE OUT MUD MOTOR. TRIP IN HOLE.

20:00 06:00 10.0 DRILL F/ 2476 TO 2840. (364 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 67 (0.22 RPG). 120 STK. ON #2 PUMP, 422 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING. FUNCTION BOP.
 SAFETY MEETING TOPIC: FIRST DAY AFTER RIG MOVE.
 FUEL ON HAND 8664 GL, USED 1958 GL. BOILER 24 HOURS.
 BOP DRILL.
 HELD PRE-SPUD SAFETY MEETING WITH CREW.

06:00 SPUD 7 7/8" HOLE AT 15:30 HRS, 2-27-10.

03-01-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$26,152	Completion	\$0	Daily Total	\$26,152						
Cum Costs: Drilling	\$443,258	Completion	\$0	Well Total	\$443,258						
MD	4,500	TVD	4,500	Progress	1,660	Days	2	MW	9.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 4500'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 2840 TO 2909. (69 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 67 (0.16 RPG). 120 STK. ON #2 PUMP, 422 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120
06:30	07:00	0.5	SERVICE RIG.
07:00	07:30	0.5	DRILL F/ 2909 TO 2941. (32 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 67 (0.22 RPG). 120 STK. ON #2 PUMP, 422 GPM. MUD WT. 9.9, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120
07:30	08:00	0.5	TAKE SURVEY AT 2861' 1.06 DEGREES CONNECTION DEPTH OF 2941. 80 FT OFF BTM.
08:00	12:30	4.5	DRILL F/ 2941 TO 3285. (344 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 10, VIS 39. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120
12:30	14:00	1.5	TRIP OUT FOR BIT NO.2. NO PROBLEMS ASSOCIATED WITH HOLE.
14:00	16:00	2.0	TRIP IN HOLE WITH BIT NO.2
16:00	16:30	0.5	KELLY UP BREAK CIRC. WASH 46 FT. TO BOTTOM. NO FILL.
16:30	21:00	4.5	DRILL F/ 3285 TO 3816. (531 FT)WOB 14-20K, RPM 40 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1700. DIFF 250
21:00	21:30	0.5	TAKE SURVEY AT 3736 1.79 DEGREES CONNECTION DEPTH OF 3816. 80 FT OFF BTM.
21:30	01:30	4.0	DRILL F/ 3816 TO 4249. (433 FT) WOB 14-20K, RPM 40 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9+, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1850. DIFF 275
01:30	03:00	1.5	WORK TIGHT HOLE AT 4233'. STUCK @ BIT ROTATING IN REVERSE WHEN PUMPING. (HITCH HIKER)
03:00	06:00	3.0	DRILL F/ 4249 TO 4500. (251 FT) WOB 14-20K, RPM 40 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9+, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1975 DIFF 375.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION COM DRILLING AND SET FOR TRIPPING FUNCTION BOP.
SAFETY MEETING TOPIC: WORKING WITH WIRELINE SURVEY
FUEL ON HAND 7182 GL, USED 1482 GL. BOILER 24 HOURS.

03-02-2010 Reported By KEN HIXSON

DailyCosts: Drilling	\$44,365	Completion	\$0	Daily Total	\$44,365						
Cum Costs: Drilling	\$487,623	Completion	\$0	Well Total	\$487,623						
MD	6,290	TVD	6,290	Progress	1,790	Days	3	MW	10.0	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6290'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 4500 TO 4872. (372 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9+, VIS 38. DRILLING WASATCH @ 4333. SPP 1975 DIFF 375.
09:30	10:00	0.5	SERVICE RIG.
10:00	06:00	20.0	DRILL F/ 4872 TO 6290. (1418 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 10.4, VIS 38. DRILLING NORTH HORN @ 6066. SPP 2100 DIFF 230.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
FUNCTION COM DRILLING FUNCTION BOP.
SAFETY: CLEANING MUD PITS
FUEL ON HAND 5244 GL, USED 1938 GL. BOILER 24 HOURS.

03-03-2010 Reported By KEN HIXSON

DailyCosts: Drilling	\$34,187	Completion	\$2,900	Daily Total	\$37,087						
Cum Costs: Drilling	\$521,810	Completion	\$2,900	Well Total	\$524,710						
MD	7,630	TVD	7,630	Progress	1,340	Days	4	MW	10.8	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7630'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 6290 TO 6811. (521 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 10.8, VIS 38. DRILLING NORTH HORN @ 6066. SPP 2100 DIFF 230
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL F/ 6811 TO 7630. (819 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 11.2, VIS 38. DRILLING PRICE RIVER MIDDLE @ 6066. SPP 2250 DIFF 250.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
FUNCTION COM DRILLING FUNCTION BOP.
SAFETY: CLEANING
FUEL ON HAND 3420 GL, USED 1824 GL. BOILER 24 HOURS.

03-04-2010 Reported By KEN HIXSON

DailyCosts: Drilling	\$34,893	Completion	\$0	Daily Total	\$34,893						
Cum Costs: Drilling	\$556,704	Completion	\$2,900	Well Total	\$559,604						
MD	8,580	TVD	8,580	Progress	950	Days	5	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8,580'

Start	End	Hrs	Activity Description
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06:00 09:30 3.5 DRILL F/ 7630 TO 7841. (211 FT) WOB 15-20K, RPM 45 TO 50, MM RPM 62 (0.16 RPG). 113 STK. ON #2 PUMP, 392 GPM. MUD WT. 11.4, VIS 38. DRILL PRICE RIVER MIDDLE @ 6066. SPP 2350 DIFF 250
 09:30 10:00 0.5 SERVICE RIG.
 10:00 06:00 20.0 DRILL F/ 7841 TO 8580. (739 FT) WOB 15-20K, RPM 45 TO 50, MM RPM 62 (0.16 RPG). 113 STK. ON #2 PUMP, 392 GPM. MUD WT. 11.5, VIS 38. DRILLING PRICE SEGO @ 8434. SPP 2350 DIFF 275.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING FUNCTION BOP.
 SAFETY: DOING DAILYCHECKS
 FUEL ON HAND 5472 GL, USED 2052 GL. BOILER 24 HOURS.

03-05-2010		Reported By		KEN HIXSON							
DailyCosts: Drilling	\$34,033	Completion	\$0	Daily Total	\$34,033						
Cum Costs: Drilling	\$590,737	Completion	\$2,900	Well Total	\$593,637						
MD	8,620	TVD	8,620	Progress	40	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING 4-1/2" CSG

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 8580 TO 8620. (40 FT) WOB 15-20K, RPM 45 TO 50, MM RPM 62 (0.16 RPG). 113 STK. ON #2 PUMP, 392 GPM. MUD WT. 11.5, VIS 38. DRILLING PRICE SEGO @ 8434. SPP 2350 DIFF 275. REACHED TD AT 07:00 HRS, 3/4/10.
07:00	08:00	1.0	PUMP HI-VIS SWEEP.
08:00	14:00	6.0	TRIP OUT OF HOLE. TIGHT AT 6471, 5780, 4384, 3350, 3005, 2754, 2700,
14:00	17:00	3.0	TRIP HOLE. NO PROBLEMS GOING IN.
17:00	17:30	0.5	KELLY UP, BREAK CIRC., WASH TO BOTTOM 20 FT OF FILL.
17:30	19:00	1.5	CIRC. HI-VIS PILL AROUND. HOLD PJSM WITH WEATHERFORD LAYDOWN CREW AND RIG UP SAME.
19:00	01:00	6.0	LAYDOWN PIPE. PICK KELLY UP AT 2300 FT AND BREAK SAME.
01:00	01:30	0.5	PULL WEAR BUSHING.
01:30	06:00	4.5	RUN 140 JTS. 4.5" 11.6# N-80 LT&C CASING. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING FUNCTION BOP.
 SAFETY: LAYING DOWN PIPE
 FUEL ON HAND 4300 GL, USED 1152 GL. BOILER 24 HOURS.

03-06-2010		Reported By		KEN HIXSON							
DailyCosts: Drilling	\$39,529	Completion	\$138,833	Daily Total	\$178,362						
Cum Costs: Drilling	\$630,266	Completion	\$141,733	Well Total	\$771,999						
MD	8,620	TVD	8,620	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 RUN A TOTAL OF 201 JTS. 4.5" 11.6# N-80 LT&C CASING AND 2 PUP JTS TO LAND. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 2 JTS OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT AND INSTALLED FMC FLUTED HANGER. LANDED W/ SHOE AT 8616', FC AT 8571', N-80 MARKER JTS AT 6346' AND 3948'. LANDED W/ 90,000 ON HANGER AT 08:30 HRS. 03-5-10.

07:00 07:30 0.5 LAND FLUTED CASING HANGER.

07:30 08:30 1.0 CIRC AND RIG UP HALLIBURTON. HOLD PJSM WITH HALLIBURTON. POSITVE INDICATION THAT BALL LANDED IN FLOAT COLLAR.

08:30 10:30 2.0 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, MIX AND PUMP 375 SX (123 BBLS) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1240 SX (325 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/133 BBLS H2O. FULL RETURNS, LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3850 PSI. BLEED BACK 2 BBLS, FLOATS HELD.

10:30 11:30 1.0 RIG DOWN HALLIBURTON AND WAIT ON CEMENT.

11:30 12:30 1.0 LAY DOWN LANDING JT. AND INSTALL PACKOFF. TEST SAME TO 5000 PSI FOR 15 MINUTES. TEST OK.

12:30 14:00 1.5 FINISH CLEANING PITS.

14:00 18:00 4.0 RIG DOWN FLOOR AND WIND WALLS. BRIDLE UP AND PREPARE TO LAY DERRICK OVER. MOVE CAMP TO ECW 104-16. 5.7 MILES. DERRICK DOWN AT 1600 HRS.

18:00 06:00 12.0 RIG DOWN BACK YARD. MUD PITS. INSTALL 6 1/4 LINERS IN PUMP.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM FUNCTION BOP
 SAFETY: RIGGING DOWN FLOOR.
 FUEL ON HAND 2300 GL, USED 503 GL. BOILER 24 HOURS.
 TRANSFER 9 JTS. 4.5" 11.6# N-80 LT&C CASING AND 2300 GAL DIESEL FUEL TO ECW 104-16. RIG MOVE 5.7 MILES.

06:00 RELEASE RIG AT 14:00 HRS ON 03-05-10.
 CASING POINT COST \$615,864

03-09-2010		Reported By		SEARLE	
DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500
Cum Costs: Drilling	\$630,266	Completion	\$167,233	Well Total	\$797,499
MD	8,620	TVD	8,620	Progress	0
		Days	8	MW	0.0
Formation :	PBTD : 8571.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 760'. RDWL.

03-25-2010		Reported By		MCCURDY	
DailyCosts: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643
Cum Costs: Drilling	\$630,266	Completion	\$168,876	Well Total	\$799,142
MD	8,620	TVD	8,620	Progress	0
		Days	9	MW	0.0
		Visc			0.0

Formation : PBTB : 8571.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

03-27-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$818	Daily Total	\$818
Cum Costs: Drilling	\$630,266	Completion	\$169,694	Well Total	\$799,960

MD	8,620	TVD	8,620	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8571.0 Perf : 7768'-8359' PKR Depth : 0.0

Activity at Report Time: FRAC STAGES 4 THROUGH 9

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8167'-68', 8179'-80', 8194'-95', 8219'-20', 8234'-35', 8244'-45', 8263'-64', 8285'-86', 8332'-33', 8340'-41', 8358'-59 @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIO 500 MICROBIOCIDE, 165 GAL WSI 7360, 7374 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42172 GAL 16# DELTA 200 W/145800# 20/40 SAND @ 2-5 PPG. MTP 5197 PSIG. MTR 50.6 BPM. ATP 3923 PSIG. ATR 48.9 BPM. ISIP 3031 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8120'. PERFORATE LPR FROM 7949'-50', 7964'-65', 7980'-81', 7986'-87', 7998'-99', 8004'-05', 8009'-10', 8023'-24', 8040'-41', 8057'-58', 8085'-86', 8098'-99' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIO 500 MICROBIOCIDE, 165 GAL WSI 7360, 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40081 GAL 16# DELTA 200 W/137300# 20/40 SAND @ 2-5 PPG. MTP 5211 PSIG. MTR 51.3 BPM. ATP 3806 PSIG. ATR 48.8 BPM. ISIP 3324 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 7925'. PERFORATE MPR FROM 7768'-69', 7774'-75', 7792'-93', 7813'-14', 7822'-23', 7832'-33', 7840'-41', 7852'-53', 7878'-79', 7885'-86', 7890'-91', 7909'-10' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIO 500 MICROBIOCIDE, 165 GAL WSI 7360, 7386 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40096 GAL 16# DELTA 200 W/142400# 20/40 SAND @ 2-5 PPG. MTP 6290 PSIG. MTR 50.2 BPM. ATP 5029 PSIG. ATR 49.9 BPM. ISIP 4085 PSIG. RD HALLIBURTON. SWIFN.

03-28-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$352,363	Daily Total	\$352,363
Cum Costs: Drilling	\$630,266	Completion	\$522,057	Well Total	\$1,152,324

MD	8,620	TVD	8,620	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8571.0 Perf : 6375'-8359' PKR Depth : 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL PRESSURE 2080 PSIG. RUWL. SET 6K CFP AT 7746'. PERFORATE MPR FROM 7571'-72', 7579'-80', 7593'-94', 7606'-07', 7618'-19', 7649'-51', 7681'-82', 7700'-01', 7719'-20', 7727'-29' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7380 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42590 GAL 16# DELTA 200 W/148100# 20/40 SAND @ 2-5 PPG. MTP 6303 PSIG. MTR 50.1 BPM. ATP 5112 PSIG. ATR 49.6 BPM. ISIP 2306 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7550'. PERFORATE MPR FROM 7363'-64', 7372'-73', 7383'-84', 7416'-17', 7432'-33', 7448'-49', 7459'-60', 7473'-74', 7480'-81', 7498'-99', 7534'-35' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7454 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 42729 GAL 16# DELTA 200 W/147600# 20/40 SAND @ 2-5 PPG. MTP 5922 PSIG. MTR 50.8 BPM. ATP 3766 PSIG. ATR 50.5 BPM. ISIP 1716 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7334'. PERFORATE UPR/MPR FROM 7078'-79', 7087'-88', 7107'-08', 7122'-23', 7136'-37', 7153'-54', 7161'-62', 7192'-93', 7221'-22', 7237'-38', 7246'-47', 7277'-78', 7287'-88', 7314'-15' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 8435 GAL 16# LINEAR W/11100# 20/40 SAND @ 1-1.5 PPG, 53479 GAL 16# DELTA 200 W/185900# 20/40 SAND @ 2-5 PPG. MTP 4706 PSIG. MTR 50.4 BPM. ATP 3209 PSIG. ATR 50.6 BPM. ISIP 1913 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7040'. PERFORATE UPR FROM 6799'-800', 6811'-12', 6816'-17', 6848'-49', 6865'-66', 6912'-13', 6916'-17', 6961'-62', 6968'-69', 7008'-09', 7016'-18' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7981 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 33344 GAL 16# DELTA 200 W/113200# 20/40 SAND @ 2-5 PPG. MTP 5162 PSIG. MTR 51.7 BPM. ATP 3482 PSIG. ATR 50.6 BPM. ISIP 2075 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6766'. PERFORATE UPR FROM 6599'-600', 6617'-19', 6628'-30', 6642'-43', 6663'-65', 6699'-700', 6741'-42', 6746'-48' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7082 GAL 16# LINEAR W/9200# 20/40 SAND @ 1-1.5 PPG, 33634 GAL 16# DELTA 200 W/114700# 20/40 SAND @ 2-5 PPG. MTP 5202 PSIG. MTR 50.9 BPM. ATP 3412 PSIG. ATR 50.7 BPM. ISIP 1898 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6560'. PERFORATE UPR FROM 6375'-76', 6396'-98', 6407'-08', 6418'-19', 6431'-32', 6438'-40', 6520'-21', 6528'-30', 6540'-41' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 10834 GAL 16# LINEAR W/13000# 20/40 SAND @ 1-1.5 PPG, 45516 GAL 16# DELTA 200 W/159300# 20/40 SAND @ 2-5 PPG. MTP 4553 PSIG. MTR 50.5 BPM. ATP 3000 PSIG. ATR 50.7 BPM. ISIP 1951 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6300'. BLEED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

03-31-2010		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$34,738	Daily Total	\$34,738
Cum Costs: Drilling	\$630,266	Completion	\$556,795	Well Total	\$1,187,062
MD	8,620	TVD	8,620	Progress	0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375'-8359'	PKR Depth : 0.0
Activity at Report Time: POST FRAC CLEAN OUT					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6300'. RU TO DRILL OUT PLUGS. SDFN.		

04-01-2010		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$54,154	Daily Total	\$54,154
Cum Costs: Drilling	\$630,266	Completion	\$610,949	Well Total	\$1,241,216
MD	8,620	TVD	8,620	Progress	0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375'-8359'	PKR Depth : 0.0
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. PRESSURED TBG TO 2000 PSIG. TBG PLUGGED. POH. POBS PLUGGED WITH MUD. RIH W/MILL & POBS TO CBP @ 6300'. CLEANED OUT & DRILLED OUT PLUGS @ 6300', 6560', 6766', 7040', 7334', 7550', 7746', 7925' & 8120'. CLEANED OUT TO 8474'. LANDED TUBING @ 7049' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 11 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2250 PSIG. 77 BFPH. RECOVERED 829 BLW. 11071 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.62'
 XN NIPPLE 1.30'
 215 JTS 2-3/8" 4.7# N-80 TBG 6995.36'
 BELOW KB 19.00'
 LANDED @ 7049.19' KB

04-02-2010	Reported By	HISLOP							
Daily Costs: Drilling	\$0	Completion	\$7,255	Daily Total	\$7,255				
Cum Costs: Drilling	\$630,266	Completion	\$618,204	Well Total	\$1,248,471				
MD	8,620	TVD	8,620	Progress	0	Days	14	MW	0.0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375"-8359"		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1350 PSIG & CP 2400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 2:00 PM, 4/01/10. FLOWED 750 MCFD RATE ON 24/64" POS CHOKE. STATIC 270. QUESTAR METER #008425.
FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2350 PSIG. 65 BFPH. RECOVERED 1627 BLW. 9444 BLWTR. 1220 MCFD RATE.			

04-03-2010	Reported By	HISLOP							
Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total	\$2,985				
Cum Costs: Drilling	\$630,266	Completion	\$621,189	Well Total	\$1,251,456				
MD	8,620	TVD	8,620	Progress	0	Days	15	MW	0.0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375"-8359"		PKR Depth : 0.0			

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2250 PSIG. 56 BFPH. RECOVERED 1421 BLW. 8018 BLWTR. 1271 MCFD RATE.
FLOWED 743 MCF, 0 BC & 1540 BW IN 22 HRS ON 24/64" CHOKE, TP 1350 PSIG, CP 2450 PSIG.			

04-04-2010	Reported By	HISLOP							
Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total	\$2,985				
Cum Costs: Drilling	\$630,266	Completion	\$624,174	Well Total	\$1,254,441				
MD	8,620	TVD	8,620	Progress	0	Days	16	MW	0.0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375"-8359"		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1275 PSIG. CP 2100 PSIG. 47 BFPH. RECOVERED 1163 BLW. 6855 BLWTR. 1425 MCFD RATE.
FLOWED 1230 MCF, 9 BC & 1262 BW IN 24 HRS ON 24/64" CHOKE, TP 1300 PSIG, CP 2250 PSIG.			

04-05-2010	Reported By	HISLOP							
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Daily Costs: Drilling	\$0	Completion	\$3,505	Daily Total	\$3,505
Cum Costs: Drilling	\$630,266	Completion	\$627,679	Well Total	\$1,257,946
MD	8,620	TVD	8,620	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 8571.0	Perf : 6375'-8359"		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2000 PSIG. 44 BFPH. RECOVERED 1064 BLW. 5791 BLWTR. 1529 MCFD RATE.

FLOWED 1377 MCF, 12 BC & 1151 BW IN 24 HRS ON 24/64" CHOKE, TP 1300 PSIG, CP 2150 PSIG.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1113-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504050000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0472 FSL 1820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 March 03, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/2/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-01-2010

Well Name	CWU 1113-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50405	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-27-2010	Class Date	
Tax Credit	N	TVD / MD	8,620/ 8,620	Property #	057814
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,410/ 2,410
KB / GL Elev	5,274/ 5,261				
Location	SECTION 27, T9S ,R23E, SWSE, 472 FSL & 1820 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303665	AFE Total	1,369,500	DHC / CWC	583,100/ 786,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	05-12-2009
05-11-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			472' FSL & 1820' FEL (SW/SE)
			SECTION 27, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.001008, LONG 109.310092 (NAD 83)
			LAT 40.001042, LONG 109.309414 (NAD 27)
			TRUE #34
			OBJECTIVE: 8620' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0344A
			ELEVATION: 5264.8' NAT GL, 5261.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5261'), 5280' KB (19')
			EOG WI 100%, NRI 82.139316%

01-27-2010 Reported By NATALIE BRAYTON

RECEIVED March 02, 2010

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-28-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-29-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

02-01-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TUESDAY.

02-02-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-03-2010 **Reported By** TERRY CSERE

LOCATION COMPLETE.

02-15-2010	Reported By	BOB LAIN									
Daily Costs: Drilling	\$229,017	Completion	\$0	Daily Total	\$229,017						
Cum Costs: Drilling	\$304,017	Completion	\$0	Well Total	\$304,017						
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 02/09/10. DRILLED 12-1/4" HOLE TO 2410' GL (2429' KB). ENCOUNTERED NO WATER . FLUID DRILLED HOLE FROM 1500' WITH NO RETURNS. RAN 57 JTS (2391.58') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2410.58' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3951 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/999# 18:09 PM @ 18:09 PM , 02/13/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES. TOP JOB # 2: MIXED & PUMPED 110 SX (24 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 00 MINUTES. TOP JOB # 3: MIXED & PUMPED 120 SX (25 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 00 MINUTES. TOP JOB # 4: MIXED & PUMPED 66 SX (14 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 5: MIXED & PUMPED 128 SX (27 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 00 MINUTES. TOP JOB # 6: MIXED & PUMPED 50 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS AFTER 5.5 BBLs GONE CIRC. 5 BBLs TO PIT . HOLE IS FULL AND STATIC. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1350' = 0.5 DEGREE & 1590' = 1 DEGREE. DROP AT TD 2410 = 4 DEG. MOVING M.R.

BOB LAIN NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 02/13/10
AT 12 NOON @ 08:30 AM 02/12/10.

02-27-2010		Reported By		KEN HIXSON							
Daily Costs: Drilling	\$64,740	Completion	\$0	Daily Total	\$64,740						
Cum Costs: Drilling	\$368,757	Completion	\$0	Well Total	\$368,757						
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MOVE RIG FROM THE ECW 92-23 TO THE CWU 1113-27, 8.4 MILE MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 07:00 2/26/10 AND RIG WAS 100% MOVED IN AND DERRICK UP BY 16:00 2/26/10.								
18:00	03:00	9.0	RIG UP FLOOR, PUMPS, STRING LINES, FIRE BOILER, GET PITS READY FOR MUD, NIPPLE UP STACK AND CHOKE LINES. FIRE BOILER AT 1700 HRS.								
03:00	06:00	3.0	RIG ACCEPTED AT 03:00 HRS 2/27/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE. HI-TEST 5000 FOR 10 AND LOW TEST 250 FOR 5 MINUTES. ALL TESTS GOOD, NO LEAKS.								
FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED											
SAFETY MEETING TOPICS: TEST STACK.											
FUEL ON HAND: GL.2268 USED: 810 GL. BOILER 13 HR'S.											
TRANSFERED 3078 GL. FUEL AND 8 JT'S (334.83') 4.5" N-80, 11.6# PROD. CSG AND 1 JT. (19.69') 4.5" P-110, 11.6# MARKER JT. TO THE CWU-1113-27											
DERRICK UP AT 1600 HRS.											
2 FULL CREWS											
11 TRUCKS AND 1 - 150 TON CRANE											
HELD PJSM: HAZARDS OF RIG MOVES											

02-28-2010		Reported By		KEN HIXSON							
Daily Costs: Drilling	\$43,445	Completion	\$0	Daily Total	\$43,445						
Cum Costs: Drilling	\$412,202	Completion	\$0	Well Total	\$412,202						
MD	2,840	TVD	2,840	Progress	410	Days	1	MW	11.0	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 2840'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	FINISH TESTING WITH B&C QUICKTEST. TEST BOP AS FOLLOWS: VALVES, SAFETY VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.								
07:00	07:30	0.5	TEST CASING TO 1500 FOR 30 MINUTES. TEST OK								
07:30	08:00	0.5	SET WEAR RING.								
08:00	08:30	0.5	RIG SERVICE.								
08:30	12:00	3.5	HOLD PJSM WITH LAYDOWN CREW AND PICK UP BHA AND DRILL PIPE.								
12:00	12:30	0.5	TORQUE KELLY/RIG DOWN LAYDOWN MACHINE AND INSTALL ROTATING RUBBER.								
12:30	14:30	2.0	DRILL CEMENT, FLOAT COLLAR, SHOE TRACK AND SHOE. TAG CEMENT AT 2350. FLOAT COLLAR AT 2366. CEMENT FIRM.								

14:30 15:00 0.5 DRILL F/ 2430 TO 2444. WOB 14-16K, RPM 40, MM RPM 81 (0.22 RPG). 105 STK. ON #2 PUMP, 367 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267

15:00 15:30 0.5 PERFORM FIT @ 2444 EQ. MUD WT. OF 10.5 TEST TO 125 PSI. TEST HELD.

15:30 16:30 1.0 DRILL F/ 2444 TO 2476. WOB 14-16K, RPM 40, MM RPM 81 (0.22 RPG). 105 STK. ON #2 PUMP, 367 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267. AT 2476 FT COULD NOT GET BIT TO DRILL.NO DIFF. PRESSURE. POSSIBLE MOTOR FAILURE.

16:30 18:00 1.5 TRIP OUT DUE TO ABNORMAL ROP AND LOSS OF TORQUE.

18:00 20:00 2.0 CHANGE OUT MUD MOTOR. TRIP IN HOLE.

20:00 06:00 10.0 DRILL F/ 2476 TO 2840. (364 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 67 (0.22 RPG). 120 STK. ON #2 PUMP, 422 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING. FUNCTION BOP.
 SAFETY MEETING TOPIC: FIRST DAY AFTER RIG MOVE.
 FUEL ON HAND 8664 GL, USED 1958 GL. BOILER 24 HOURS.
 BOP DRILL.
 HELD PRE-SPUD SAFETY MEETING WITH CREW.

06:00 SPUD 7 7/8" HOLE AT 15:30 HRS, 2-27-10.

03-01-2010 Reported By KEN HIXSON

DailyCosts: Drilling	\$26,152	Completion	\$0	Daily Total	\$26,152						
Cum Costs: Drilling	\$438,355	Completion	\$0	Well Total	\$438,355						
MD	4,500	TVD	4,500	Progress	1,660	Days	2	MW	9.9	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING AT 4500'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 2840 TO 2909. (69 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 67 (0.16 RPG). 120 STK. ON #2 PUMP, 422 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120
06:30	07:00	0.5	SERVICE RIG.
07:00	07:30	0.5	DRILL F/ 2909 TO 2941. (32 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 67 (0.22 RPG). 120 STK. ON #2 PUMP, 422 GPM. MUD WT. 9.9, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120
07:30	08:00	0.5	TAKE SURVEY AT 2861' 1.06 DEGREES CONNECTION DEPTH OF 2941. 80 FT OFF BTM.
08:00	12:30	4.5	DRILL F/ 2941 TO 3285. (344 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 10, VIS 39. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120
12:30	14:00	1.5	TRIP OUT FOR BIT NO.2. NO PROBLEMS ASSOCIATED WITH HOLE.
14:00	16:00	2.0	TRIP IN HOLE WITH BIT NO.2
16:00	16:30	0.5	KELLY UP BREAK CIRC. WASH 46 FT. TO BOTTOM. NO FILL.
16:30	21:00	4.5	DRILL F/ 3285 TO 3816. (531 FT)WOB 14-20K, RPM 40 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1700. DIFF 250
21:00	21:30	0.5	TAKE SURVEY AT 3736 1.79 DEGREES CONNECTION DEPTH OF 3816. 80 FT OFF BTM.
21:30	01:30	4.0	DRILL F/ 3816 TO 4249. (433 FT) WOB 14-20K, RPM 40 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9+, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1850. DIFF 275
01:30	03:00	1.5	WORK TIGHT HOLE AT 4233'. STUCK @ BIT ROTATINGIN REVERSE WHEN PUMPING. (HITCH HIKER)
03:00	06:00	3.0	DRILL F/ 4249 TO 4500. (251 FT) WOB 14-20K, RPM 40 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9+, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1975 DIFF 375.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION COM DRILLING AND SET FOR TRIPPING FUNCTION BOP.
SAFETY MEETING TOPIC: WORKING WITH WIRELINE SURVEY
FUEL ON HAND 7182 GL, USED 1482 GL. BOILER 24 HOURS.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1113-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504050000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0472 FSL 1820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/1/2010	

FUNCTION COM DRILLING AND SET FOR TRIPPING FUNCTION BOP.
 SAFETY MEETING TOPIC: WORKING WITH WIRELINE SURVEY
 FUEL ON HAND 7182 GL, USED 1482 GL. BOILER 24 HOURS.

03-02-2010 **Reported By** KEN HIXSON

DailyCosts: Drilling	\$44,365	Completion	\$0	Daily Total	\$44,365
Cum Costs: Drilling	\$487,623	Completion	\$0	Well Total	\$487,623

MD 6,290 **TVD** 6,290 **Progress** 1,790 **Days** 3 **MW** 10.0 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6290'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 4500 TO 4872. (372 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9+, VIS 38. DRILLING WASATCH @ 4333. SPP 1975 DIFF 375.
09:30	10:00	0.5	SERVICE RIG.
10:00	06:00	20.0	DRILL F/ 4872 TO 6290. (1418 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 10.4, VIS 38. DRILLING NORTH HORN @ 6066. SPP 2100 DIFF 230.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING FUNCTION BOP.
 SAFETY: CLEANING MUD PITS
 FUEL ON HAND 5244 GL, USED 1938 GL. BOILER 24 HOURS.

03-03-2010 **Reported By** KEN HIXSON

DailyCosts: Drilling	\$34,187	Completion	\$2,900	Daily Total	\$37,087
Cum Costs: Drilling	\$521,810	Completion	\$2,900	Well Total	\$524,710

MD 7,630 **TVD** 7,630 **Progress** 1,340 **Days** 4 **MW** 10.8 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7630'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 6290 TO 6811. (521 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 10.8, VIS 38. DRILLING NORTH HORN @ 6066. SPP 2100 DIFF 230
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL F/ 6811 TO 7630. (819 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 11.2, VIS 38. DRILLING PRICE RIVER MIDDLE @ 6066. SPP 2250 DIFF 250.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING FUNCTION BOP.
 SAFETY: CLEANING
 FUEL ON HAND 3420 GL, USED 1824 GL. BOILER 24 HOURS.

03-04-2010 **Reported By** KEN HIXSON

DailyCosts: Drilling	\$34,893	Completion	\$0	Daily Total	\$34,893
Cum Costs: Drilling	\$556,704	Completion	\$2,900	Well Total	\$559,604

MD 8,580 **TVD** 8,580 **Progress** 950 **Days** 5 **MW** 11.2 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8,580'

Start	End	Hrs	Activity Description
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06:00 09:30 3.5 DRILL F/ 7630 TO 7841. (211 FT) WOB 15-20K, RPM 45 TO 50, MM RPM 62 (0.16 RPG). 113 STK. ON #2 PUMP, 392 GPM. MUD WT. 11.4, VIS 38. DRILL PRICE RIVER MIDDLE @ 6066. SPP 2350 DIFF 250

09:30 10:00 0.5 SERVICE RIG.

10:00 06:00 20.0 DRILL F/ 7841 TO 8580. (739 FT) WOB 15-20K, RPM 45 TO 50, MM RPM 62 (0.16 RPG). 113 STK. ON #2 PUMP, 392 GPM. MUD WT. 11.5, VIS 38. DRILLING PRICE SEGO @ 8434. SPP 2350 DIFF 275.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING FUNCTION BOP.
 SAFETY: DOING DAILYCHECKS
 FUEL ON HAND 5472 GL, USED 2052 GL. BOILER 24 HOURS.

03-05-2010	Reported By	KEN HIXSON									
DailyCosts: Drilling	\$34,033	Completion	\$0	Daily Total	\$34,033						
Cum Costs: Drilling	\$590,737	Completion	\$2,900	Well Total	\$593,637						
MD	8,620	TVD	8,620	Progress	40	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUNNING 4-1/2" CSG											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 8580 TO 8620. (40 FT) WOB 15-20K, RPM 45 TO 50, MM RPM 62 (0.16 RPG). 113 STK. ON #2 PUMP, 392 GPM. MUD WT. 11.5, VIS 38. DRILLING PRICE SEGO @ 8434. SPP 2350 DIFF 275. REACHED TD AT 07:00 HRS, 3/4/10.
07:00	08:00	1.0	PUMP HI-VIS SWEEP.
08:00	14:00	6.0	TRIP OUT OF HOLE. TIGHT AT 6471, 5780, 4384, 3350, 3005, 2754, 2700,
14:00	17:00	3.0	TRIP HOLE. NO PROBLEMS GOING IN.
17:00	17:30	0.5	KELLY UP, BREAK CIRC., WASH TO BOTTOM 20 FT OF FILL.
17:30	19:00	1.5	CIRC. HI-VIS PILL AROUND. HOLD PJSM WITH WEATHERFORD LAYDOWN CREW AND RIG UP SAME.
19:00	01:00	6.0	LAYDOWN PIPE. PICK KELLY UP AT 2300 FT AND BREAK SAME.
01:00	01:30	0.5	PULL WEAR BUSHING.
01:30	06:00	4.5	RUN 140 JTS. 4.5" 11.6# N-80 LT&C CASING. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING FUNCTION BOP.
 SAFETY: LAYING DOWN PIPE
 FUEL ON HAND 4300 GL, USED 1152 GL. BOILER 24 HOURS.

03-06-2010	Reported By	KEN HIXSON									
DailyCosts: Drilling	\$39,529	Completion	\$138,833	Daily Total	\$178,362						
Cum Costs: Drilling	\$630,266	Completion	\$141,733	Well Total	\$771,999						
MD	8,620	TVD	8,620	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 RUN A TOTAL OF 201 JTS. 4.5" 11.6# N-80 LT&C CASING AND 2 PUP JTS TO LAND. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 2 JTS OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT AND INSTALLED FMC FLUTED HANGER. LANDED W/ SHOE AT 8616', FC AT 8571', N-80 MARKER JTS AT 6346' AND 3948'. LANDED W/ 90,000 ON HANGER AT 08:30 HRS. 03-5-10.

07:00 07:30 0.5 LAND FLUTED CASING HANGER.

07:30 08:30 1.0 CIRC AND RIG UP HALLIBURTON. HOLD PJSM WITH HALLIBURTON. POSITVE INDICATION THAT BALL LANDED IN FLOAT COLLAR.

08:30 10:30 2.0 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, MIX AND PUMP 375 SX (123 BBLS) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1240 SX (325 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/133 BBLS H2O. FULL RETURNS, LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3850 PSI. BLEED BACK 2 BBLS, FLOATS HELD.

10:30 11:30 1.0 RIG DOWN HALLIBURTON AND WAIT ON CEMENT.

11:30 12:30 1.0 LAY DOWN LANDING JT. AND INSTALL PACKOFF. TEST SAME TO 5000 PSI FOR 15 MINUTES. TEST OK.

12:30 14:00 1.5 FINISH CLEANING PITS.

14:00 18:00 4.0 RIG DOWN FLOOR AND WIND WALLS. BRIDLE UP AND PREPARE TO LAY DERRICK OVER. MOVE CAMP TO ECW 104-16. 5.7 MILES. DERRICK DOWN AT 1600 HRS.

18:00 06:00 12.0 RIG DOWN BACK YARD. MUD PITS. INSTALL 6 1/4 LINERS IN PUMP.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM FUNCTION BOP
 SAFETY: RIGGING DOWN FLOOR.
 FUEL ON HAND 2300 GL, USED 503 GL. BOILER 24 HOURS.
 TRANSFER 9 JTS. 4.5" 11.6# N-80 LT&C CASING AND 2300 GAL DIESEL FUEL TO ECW 104-16. RIG MOVE 5.7 MILES.

06:00 RELEASE RIG AT 14:00 HRS ON 03-05-10.
 CASING POINT COST \$615,864

03-09-2010	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500						
Cum Costs: Drilling	\$630,266	Completion	\$167,233	Well Total	\$797,499						
MD	8,620	TVD	8,620	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8571.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 760'. RDWL.								

03-25-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643						
Cum Costs: Drilling	\$630,266	Completion	\$168,876	Well Total	\$799,142						
MD	8,620	TVD	8,620	Progress	0	Days	9	MW	0.0	Visc	0.0

Formation : PBTBTD : 8571.0 **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

03-27-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$818	Daily Total	\$818
Cum Costs: Drilling	\$630,266	Completion	\$169,694	Well Total	\$799,960

MD	8,620	TVD	8,620	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTBTD :** 8571.0 **Perf :** 7768'-8359' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGES 4 THROUGH 9

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8167'-68', 8179'-80', 8194'-95', 8219'-20', 8234'-35', 8244'-45', 8263'-64', 8285'-86', 8332'-33', 8340'-41', 8358'-59' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIO 500 MICROBIOCIDE, 165 GAL WSI 7360, 7374 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42172 GAL 16# DELTA 200 W/145800# 20/40 SAND @ 2-5 PPG. MTP 5197 PSIG. MTR 50.6 BPM. ATP 3923 PSIG. ATR 48.9 BPM. ISIP 3031 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8120'. PERFORATE LPR FROM 7949'-50', 7964'-65', 7980'-81', 7986'-87', 7998'-99', 8004'-05', 8009'-10', 8023'-24', 8040'-41', 8057'-58', 8085'-86', 8098'-99' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIO 500 MICROBIOCIDE, 165 GAL WSI 7360, 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40081 GAL 16# DELTA 200 W/137300# 20/40 SAND @ 2-5 PPG. MTP 5211 PSIG. MTR 51.3 BPM. ATP 3806 PSIG. ATR 48.8 BPM. ISIP 3324 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 7925'. PERFORATE MPR FROM 7768'-69', 7774'-75', 7792'-93', 7813'-14', 7822'-23', 7832'-33', 7840'-41', 7852'-53', 7878'-79', 7885'-86', 7890'-91', 7909'-10' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIO 500 MICROBIOCIDE, 165 GAL WSI 7360, 7386 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40096 GAL 16# DELTA 200 W/142400# 20/40 SAND @ 2-5 PPG. MTP 6290 PSIG. MTR 50.2 BPM. ATP 5029 PSIG. ATR 49.9 BPM. ISIP 4085 PSIG. RD HALLIBURTON. SWIFN.

03-28-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$352,363	Daily Total	\$352,363
Cum Costs: Drilling	\$630,266	Completion	\$522,057	Well Total	\$1,152,324

MD	8,620	TVD	8,620	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTBTD :** 8571.0 **Perf :** 6375'-8359' **PKR Depth :** 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL PRESSURE 2080 PSIG. RUWL. SET 6K CFP AT 7746'. PERFORATE MPR FROM 7571'-72', 7579'-80', 7593'-94', 7606'-07', 7618'-19', 7649'-51', 7681'-82', 7700'-01', 7719'-20', 7727'-29' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7380 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42590 GAL 16# DELTA 200 W/148100# 20/40 SAND @ 2-5 PPG. MTP 6303 PSIG. MTR 50.1 BPM. ATP 5112 PSIG. ATR 49.6 BPM. ISIP 2306 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7550'. PERFORATE MPR FROM 7363'-64', 7372'-73', 7383'-84', 7416'-17', 7432'-33', 7448'-49', 7459'-60', 7473'-74', 7480'-81', 7498'-99', 7534'-35' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7454 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 42729 GAL 16# DELTA 200 W/147600# 20/40 SAND @ 2-5 PPG. MTP 5922 PSIG. MTR 50.8 BPM. ATP 3766 PSIG. ATR 50.5 BPM. ISIP 1716 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7334'. PERFORATE UPR/MPR FROM 7078'-79', 7087'-88', 7107'-08', 7122'-23', 7136'-37', 7153'-54', 7161'-62', 7192'-93', 7221'-22', 7237'-38', 7246'-47', 7277'-78', 7287'-88', 7314'-15' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 8435 GAL 16# LINEAR W/11100# 20/40 SAND @ 1-1.5 PPG, 53479 GAL 16# DELTA 200 W/185900# 20/40 SAND @ 2-5 PPG. MTP 4706 PSIG. MTR 50.4 BPM. ATP 3209 PSIG. ATR 50.6 BPM. ISIP 1913 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7040'. PERFORATE UPR FROM 6799'-800', 6811'-12', 6816'-17', 6848'-49', 6865'-66', 6912'-13', 6916'-17', 6961'-62', 6968'-69', 7008'-09', 7016'-18' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL(WSI 7360), 7981 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 33344 GAL 16# DELTA 200 W/113200# 20/40 SAND @ 2-5 PPG. MTP 5162 PSIG. MTR 51.7 BPM. ATP 3482 PSIG. ATR 50.6 BPM. ISIP 2075 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6766'. PERFORATE UPR FROM 6599'-600', 6617'-19', 6628'-30', 6642'-43', 6663'-65', 6699'-700', 6741'-42', 6746'-48' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL(WSI 7360), 7082 GAL 16# LINEAR W/9200# 20/40 SAND @ 1-1.5 PPG, 33634 GAL 16# DELTA 200 W/114700# 20/40 SAND @ 2-5 PPG. MTP 5202 PSIG. MTR 50.9 BPM. ATP 3412 PSIG. ATR 50.7 BPM. ISIP 1898 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6560'. PERFORATE UPR FROM 6375'-76', 6396'-98', 6407'-08', 6418'-19', 6431'-32', 6438'-40', 6520'-21', 6528'-30', 6540'-41' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL(WSI 7360), 10834 GAL 16# LINEAR W/13000# 20/40 SAND @ 1-1.5 PPG, 45516 GAL 16# DELTA 200 W/159300# 20/40 SAND @ 2-5 PPG. MTP 4553 PSIG. MTR 50.8 BPM. ATP 3000 PSIG. ATR 50.7 BPM. ISIP 1951 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6300'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

03-31-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$34,738	Daily Total	\$34,738
Cum Costs: Drilling	\$630,266	Completion	\$556,795	Well Total	\$1,187,062
MD	8,620	TVD	8,620	Progress	0
		Days	12	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375'-8359"	
				PKR Depth : 0.0	
Activity at Report Time: POST FRAC CLEAN OUT					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6300'. RU TO DRILL OUT PLUGS. SDFN.		

04-01-2010		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$54,154	Daily Total	\$54,154
Cum Costs: Drilling	\$630,266	Completion	\$610,949	Well Total	\$1,241,216
MD	8,620	TVD	8,620	Progress	0
		Days	13	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375'-8359'	
				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. PRESSURED TBG TO 2000 PSIG. TBG PLUGGED. POH. POBS PLUGGED WITH MUD. RIH W/MILL & POBS TO CBP @ 6300'. CLEANED OUT & DRILLED OUT PLUGS @ 6300', 6560', 6766', 7040', 7334', 7550', 7746', 7925' & 8120'. CLEANED OUT TO 8474'. LANDED TUBING @ 7049' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 11 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2250 PSIG. 77 BFPH. RECOVERED 829 BLW. 11071 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.62'

XN NIPPLE 1.30'

215 JTS 2-3/8" 4.7# N-80 TBG 6995.36'

BELOW KB 19.00'

LANDED @ 7049.19' KB

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1113-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047504050000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0472 FSL 1820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 27 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on April 1, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 4/5/2010

**WELL CHRONOLOGY
REPORT**

Report Generated On: 04-05-2010

Well Name	CWU 1113-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50405	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-27-2010	Class Date	
Tax Credit	N	TVD / MD	8,620/ 8,620	Property #	057814
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0 / 0
KB / GL Elev	5,274/ 5,261				
Location	SECTION 27, T9S, R23E, SWSE, 472 FSL & 1820 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303665	AFE Total	1,369,500	DHC / CWC	583,100/ 786,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	05-12-2009
05-11-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			472' FSL & 1820' FEL (SW/SE)
			SECTION 27, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.001008, LONG 109.310092 (NAD 83)
			LAT 40.001042, LONG 109.309414 (NAD 27)
			TRUE #34
			OBJECTIVE: 8620' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0344A
			ELEVATION: 5264.8' NAT GL, 5261.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5261'), 5280' KB (19')
			EOG WI 100%, NRI 82.139316%

01-27-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-28-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-29-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

02-01-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TUESDAY.

02-02-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-03-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION.

02-05-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

02-08-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

02-09-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE. GEL TODAY.

02-10-2010 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/09/10 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 2/08/10 @ 5:43 AM.

LOCATION COMPLETE.

02-15-2010		Reported By	BOB LAIN								
Daily Costs: Drilling	\$233,920	Completion	\$0	Daily Total	\$233,920						
Cum Costs: Drilling	\$308,920	Completion	\$0	Well Total	\$308,920						
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 02/09/10. DRILLED 12-1/4" HOLE TO 2410' GL (2429' KB). ENCOUNTERED NO WATER. FLUID DRILLED HOLE FROM 1500' WITH NO RETURNS. RAN 57 JTS (2391.58') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2410.58' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3951 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/999# 18:09 PM @ 18:09 PM, 02/13/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES. TOP JOB # 2: MIXED & PUMPED 110 SX (24 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 00 MINUTES. TOP JOB # 3: MIXED & PUMPED 120 SX (25 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 00 MINUTES. TOP JOB # 4: MIXED & PUMPED 66 SX (14 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 5: MIXED & PUMPED 128 SX (27 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 00 MINUTES. TOP JOB # 6: MIXED & PUMPED 50 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS AFTER 5.5 BBLs GONE CIRC. 5 BBLs TO PIT. HOLE IS FULL AND STATIC. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1350' = 0.5 DEGREE & 1590' = 1 DEGREE. DROP AT TD 2410 = 4 DEG. MOVING M.R.

BOB LAIN NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 02/13/10
AT 12 NOON @ 08:30 AM 02/12/10.

02-27-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$64,740	Completion	\$0	Daily Total	\$64,740						
Cum Costs: Drilling	\$373,660	Completion	\$0	Well Total	\$373,660						
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM THE ECW 92-23 TO THE CWU 1113-27, 8.4 MILE MOVE. RW JONES TRUCKING BEGAN RIG MOVE AT 07:00 2/26/10 AND RIG WAS 100% MOVED IN AND DERRICK UP BY 16:00 2/26/10.
18:00	03:00	9.0	RIG UP FLOOR, PUMPS, STRING LINES, FIRE BOILER, GET PITS READY FOR MUD, NIPPLE UP STACK AND CHOKE LINES. FIRE BOILER AT 1700 HRS.

03:00	06:00	3.0	RIG ACCEPTED AT 03:00 HRS 2/27/10. RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE. HI-TEST 5000 FOR 10 AND LOW TEST 250 FOR 5 MINUTES. ALL TESTS GOOD, NO LEAKS.
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FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING TOPICS: TEST STACK.

FUEL ON HAND: GL.2268 USED: 810 GL. BOILER 13 HR'S.

TRANSFERED 3078 GL. FUEL AND 8 JT'S (334.83') 4.5" N-80, 11.6# PROD. CSG AND 1 JT. (19.69') 4.5" P-110, 11.6# MARKER JT. TO THE CWU-1113-27

DERRICK UP AT 1600 HRS.

2 FULL CREWS

11 TRUCKS AND 1 - 150 TON CRANE

HELD PJSM: HAZARDS OF RIG MOVES

02-28-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$43,445	Completion	\$0	Daily Total	\$43,445						
Cum Costs: Drilling	\$417,105	Completion	\$0	Well Total	\$417,105						
MD	2,840	TVD	2,840	Progress	410	Days	1	MW	11.0	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2840'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TESTING WITH B&C QUICKTEST. TEST BOP AS FOLLOWS: VALVES, SAFETY VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 3 MIN. ALL TESTS GOOD, NO LEAKS.
07:00	07:30	0.5	TEST CASING TO 1500 FOR 30 MINUTES. TEST OK
07:30	08:00	0.5	SET WEAR RING.
08:00	08:30	0.5	RIG SERVICE.
08:30	12:00	3.5	HOLD PJSM WITH LAYDOWN CREW AND PICK UP BHA AND DRILL PIPE.
12:00	12:30	0.5	TORQUE KELLY/RIG DOWN LAYDOWN MACHINE AND INSTALL ROTATING RUBBER.
12:30	14:30	2.0	DRILL CEMENT, FLOAT COLLAR, SHOE TRACK AND SHOE. TAG CEMENT AT 2350. FLOAT COLLAR AT 2366. CEMENT FIRM.

14:30 15:00 0.5 DRILL F/ 2430 TO 2444. WOB 14-16K, RPM 40, MM RPM 81 (0.22 RPG). 105 STK. ON #2 PUMP, 367 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267

15:00 15:30 0.5 PERFORM FIT @ 2444 EQ. MUD WT. OF 10.5 TEST TO 125 PSI. TEST HELD.

15:30 16:30 1.0 DRILL F/ 2444 TO 2476. WOB 14-16K, RPM 40, MM RPM 81 (0.22 RPG). 105 STK. ON #2 PUMP, 367 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267. AT 2476 FT COULD NOT GET BIT TO DRILL.NO DIFF. PRESSURE. POSSIBLE MOTOR FAILURE.

16:30 18:00 1.5 TRIP OUT DUE TO ABNORMAL ROP AND LOSS OF TORQUE.

18:00 20:00 2.0 CHANGE OUT MUD MOTOR. TRIP IN HOLE.

20:00 06:00 10.0 DRILL F/ 2476 TO 2840. (364 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 67 (0.22 RPG). 120 STK. ON #2 PUMP, 422 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING. FUNCTION BOP.
 SAFETY MEETING TOPIC: FIRST DAY AFTER RIG MOVE.
 FUEL ON HAND 8664 GL, USED 1958 GL. BOILER 24 HOURS.
 BOP DRILL.
 HELD PRE-SPUD SAFETY MEETING WITH CREW.

06:00 SPUD 7 7/8" HOLE AT 15:30 HRS, 2-27-10.

03-01-2010	Reported By	KEN HIXSON									
Daily Costs: Drilling	\$26,152	Completion	\$0	Daily Total	\$26,152						
Cum Costs: Drilling	\$443,258	Completion	\$0	Well Total	\$443,258						
MD	4,500	TVD	4,500	Progress	1,660	Days	2	MW	9.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 4500'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 2840 TO 2909. (69 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 67 (0.16 RPG). 120 STK. ON #2 PUMP, 422 GPM. MUD WT. 10.0, VIS 34. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120
06:30	07:00	0.5	SERVICE RIG.
07:00	07:30	0.5	DRILL F/ 2909 TO 2941. (32 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 67 (0.22 RPG). 120 STK. ON #2 PUMP, 422 GPM. MUD WT. 9.9, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120
07:30	08:00	0.5	TAKE SURVEY AT 2861' 1.06 DEGREES CONNECTION DEPTH OF 2941. 80 FT OFF BTM.
08:00	12:30	4.5	DRILL F/ 2941 TO 3285. (344 FT)WOB 14-20K, RPM 35 TO 50, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 10, VIS 39. DRILLING MAHOGANY SHALE @ 2,267. SPP 1440. DIFF.120
12:30	14:00	1.5	TRIP OUT FOR BIT NO.2. NO PROBLEMS ASSOCIATED WITH HOLE.
14:00	16:00	2.0	TRIP IN HOLE WITH BIT NO.2
16:00	16:30	0.5	KELLY UP BREAK CIRC. WASH 46 FT. TO BOTTOM. NO FILL.
16:30	21:00	4.5	DRILL F/ 3285 TO 3816. (531 FT)WOB 14-20K, RPM 40 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1700. DIFF 250
21:00	21:30	0.5	TAKE SURVEY AT 3736 1.79 DEGREES CONNECTION DEPTH OF 3816. 80 FT OFF BTM.
21:30	01:30	4.0	DRILL F/ 3816 TO 4249. (433 FT) WOB 14-20K, RPM 40 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9+, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1850. DIFF 275
01:30	03:00	1.5	WORK TIGHT HOLE AT 4233'. STUCK @ BIT ROTATING IN REVERSE WHEN PUMPING. (HITCH HIKER)
03:00	06:00	3.0	DRILL F/ 4249 TO 4500. (251 FT) WOB 14-20K, RPM 40 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9+, VIS 38. DRILLING MAHOGANY SHALE @ 2,267. SPP 1975 DIFF 375.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION COM DRILLING AND SET FOR TRIPPING FUNCTION BOP.
SAFETY MEETING TOPIC: WORKING WITH WIRELINE SURVEY
FUEL ON HAND 7182 GL, USED 1482 GL. BOILER 24 HOURS.

03-02-2010 Reported By KEN HIXSON

DailyCosts: Drilling	\$44,365	Completion	\$0	Daily Total	\$44,365						
Cum Costs: Drilling	\$487,623	Completion	\$0	Well Total	\$487,623						
MD	6,290	TVD	6,290	Progress	1,790	Days	3	MW	10.0	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6290'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 4500 TO 4872. (372 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 9.9+, VIS 38. DRILLING WASATCH @ 4333. SPP 1975 DIFF 375.
09:30	10:00	0.5	SERVICE RIG.
10:00	06:00	20.0	DRILL F/ 4872 TO 6290. (1418 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 10.4, VIS 38. DRILLING NORTH HORN @ 6066. SPP 2100 DIFF 230.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
FUNCTION COM DRILLING FUNCTION BOP.
SAFETY: CLEANING MUD PITS
FUEL ON HAND 5244 GL, USED 1938 GL. BOILER 24 HOURS.

03-03-2010 Reported By KEN HIXSON

DailyCosts: Drilling	\$34,187	Completion	\$2,900	Daily Total	\$37,087						
Cum Costs: Drilling	\$521,810	Completion	\$2,900	Well Total	\$524,710						
MD	7,630	TVD	7,630	Progress	1,340	Days	4	MW	10.8	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7630'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 6290 TO 6811. (521 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 10.8, VIS 38. DRILLING NORTH HORN @ 6066. SPP 2100 DIFF 230
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL F/ 6811 TO 7630. (819 FT) WOB 15-20K, RPM 50 TO 55, MM RPM 69 (0.16 RPG). 123 STK. ON #2 PUMP, 432 GPM. MUD WT. 11.2, VIS 38. DRILLING PRICE RIVER MIDDLE @ 6066. SPP 2250 DIFF 250.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
FUNCTION COM DRILLING FUNCTION BOP.
SAFETY: CLEANING
FUEL ON HAND 3420 GL, USED 1824 GL. BOILER 24 HOURS.

03-04-2010 Reported By KEN HIXSON

DailyCosts: Drilling	\$34,893	Completion	\$0	Daily Total	\$34,893						
Cum Costs: Drilling	\$556,704	Completion	\$2,900	Well Total	\$559,604						
MD	8,580	TVD	8,580	Progress	950	Days	5	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8,580'

Start	End	Hrs	Activity Description
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06:00 09:30 3.5 DRILL F/ 7630 TO 7841. (211 FT) WOB 15-20K, RPM 45 TO 50, MM RPM 62 (0.16 RPG). 113 STK. ON #2 PUMP, 392 GPM. MUD WT. 11.4, VIS 38. DRILL PRICE RIVER MIDDLE @ 6066. SPP 2350 DIFF 250

09:30 10:00 0.5 SERVICE RIG.

10:00 06:00 20.0 DRILL F/ 7841 TO 8580. (739 FT) WOB 15-20K, RPM 45 TO 50, MM RPM 62 (0.16 RPG). 113 STK. ON #2 PUMP, 392 GPM. MUD WT. 11.5, VIS 38. DRILLING PRICE SEGO @ 8434. SPP 2350 DIFF 275.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING FUNCTION BOP.
 SAFETY: DOING DAILYCHECKS
 FUEL ON HAND 5472 GL, USED 2052 GL. BOILER 24 HOURS.

03-05-2010		Reported By		KEN HIXSON							
DailyCosts: Drilling	\$34,033	Completion	\$0	Daily Total	\$34,033						
Cum Costs: Drilling	\$590,737	Completion	\$2,900	Well Total	\$593,637						
MD	8,620	TVD	8,620	Progress	40	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUNNING 4-1/2" CSG											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 8580 TO 8620. (40 FT) WOB 15-20K, RPM 45 TO 50, MM RPM 62 (0.16 RPG). 113 STK. ON #2 PUMP, 392 GPM. MUD WT. 11.5, VIS 38. DRILLING PRICE SEGO @ 8434. SPP 2350 DIFF 275. REACHED TD AT 07:00 HRS, 3/4/10.
07:00	08:00	1.0	PUMP HI-VIS SWEEP.
08:00	14:00	6.0	TRIP OUT OF HOLE. TIGHT AT 6471, 5780, 4384, 3350, 3005, 2754, 2700,
14:00	17:00	3.0	TRIP HOLE. NO PROBLEMS GOING IN.
17:00	17:30	0.5	KELLY UP, BREAK CIRC., WASH TO BOTTOM 20 FT OF FILL.
17:30	19:00	1.5	CIRC. HI-VIS PILL AROUND. HOLD PJSM WITH WEATHERFORD LAYDOWN CREW AND RIG UP SAME.
19:00	01:00	6.0	LAYDOWN PIPE. PICK KELLY UP AT 2300 FT AND BREAK SAME.
01:00	01:30	0.5	PULL WEAR BUSHING.
01:30	06:00	4.5	RUN 140 JTS. 4.5" 11.6# N-80 LT&C CASING. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM DRILLING FUNCTION BOP.
 SAFETY: LAYING DOWN PIPE
 FUEL ON HAND 4300 GL, USED 1152 GL. BOILER 24 HOURS.

03-06-2010		Reported By		KEN HIXSON							
DailyCosts: Drilling	\$39,529	Completion	\$138,833	Daily Total	\$178,362						
Cum Costs: Drilling	\$630,266	Completion	\$141,733	Well Total	\$771,999						
MD	8,620	TVD	8,620	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								

06:00 07:00 1.0 RUN A TOTAL OF 201 JTS. 4.5" 11.6# N-80 LT&C CASING AND 2 PUP JTS TO LAND. EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE, FLOAT COLLAR AND LATCH DOWN PLUG INSERT. RAN 3 TURBULIZERS ON BOTTOM 3 JTS. AND 24 BOWSPRING CENTRILIZERS ONE EVERY THREE JTS. DROPPED BALL 2 JTS OFF BOTTOM. TAGGED BOTTOM W/ EXTRA JOINT AND INSTALLED FMC FLUTED HANGER. LANDED W/ SHOE AT 8616', FC AT 8571', N-80 MARKER JTS AT 6346' AND 3948'. LANDED W/ 90,000 ON HANGER AT 08:30 HRS. 03-5-10.

07:00 07:30 0.5 LAND FLUTED CASING HANGER.

07:30 08:30 1.0 CIRC AND RIG UP HALLIBURTON. HOLD PJSM WITH HALLIBURTON. POSITVE INDICATION THAT BALL LANDED IN FLOAT COLLAR.

08:30 10:30 2.0 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, MIX AND PUMP 375 SX (123 BBLS) HIBOND 75 LEAD CMT. 12 PPG FOLLOW W/ 1240 SX (325 BBLS) OF EXTENDACEM 13.5 PPG. TAIL. DROP LATCHDOWN PLUG AND DISPLACE W/133 BBLS H2O. FULL RETURNS, LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3850 PSI. BLEED BACK 2 BBLS, FLOATS HELD.

10:30 11:30 1.0 RIG DOWN HALLIBURTON AND WAIT ON CEMENT.

11:30 12:30 1.0 LAY DOWN LANDING JT. AND INSTALL PACKOFF. TEST SAME TO 5000 PSI FOR 15 MINUTES. TEST OK.

12:30 14:00 1.5 FINISH CLEANING PITS.

14:00 18:00 4.0 RIG DOWN FLOOR AND WIND WALLS. BRIDLE UP AND PREPARE TO LAY DERRICK OVER. MOVE CAMP TO ECW 104-16. 5.7 MILES. DERRICK DOWN AT 1600 HRS.

18:00 06:00 12.0 RIG DOWN BACK YARD. MUD PITS. INSTALL 6 1/4 LINERS IN PUMP.

FULL CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUNCTION COM FUNCTION BOP
 SAFETY: RIGGING DOWN FLOOR.
 FUEL ON HAND 2300 GL, USED 503 GL. BOILER 24 HOURS.
 TRANSFER 9 JTS. 4.5" 11.6# N-80 LT&C CASING AND 2300 GAL DIESEL FUEL TO ECW 104-16. RIG MOVE 5.7 MILES.

06:00 RELEASE RIG AT 14:00 HRS ON 03-05-10.
 CASING POINT COST \$615,864

03-09-2010		Reported By		SEARLE	
DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500
Cum Costs: Drilling	\$630,266	Completion	\$167,233	Well Total	\$797,499
MD	8,620	TVD	8,620	Progress	0
		Days	8	MW	0.0
Formation :	PBTD : 8571.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 760'. RDWL.

03-25-2010		Reported By		MCCURDY	
DailyCosts: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643
Cum Costs: Drilling	\$630,266	Completion	\$168,876	Well Total	\$799,142
MD	8,620	TVD	8,620	Progress	0
		Days	9	MW	0.0
		Visc			0.0

Formation : PBTB : 8571.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

03-27-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$818	Daily Total	\$818
Cum Costs: Drilling	\$630,266	Completion	\$169,694	Well Total	\$799,960

MD	8,620	TVD	8,620	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8571.0 Perf : 7768'-8359' PKR Depth : 0.0

Activity at Report Time: FRAC STAGES 4 THROUGH 9

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8167'-68', 8179'-80', 8194'-95', 8219'-20', 8234'-35', 8244'-45', 8263'-64', 8285'-86', 8332'-33', 8340'-41', 8358'-59 @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIO 500 MICROBIOCIDE, 165 GAL WSI 7360, 7374 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42172 GAL 16# DELTA 200 W/145800# 20/40 SAND @ 2-5 PPG. MTP 5197 PSIG. MTR 50.6 BPM. ATP 3923 PSIG. ATR 48.9 BPM. ISIP 3031 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8120'. PERFORATE LPR FROM 7949'-50', 7964'-65', 7980'-81', 7986'-87', 7998'-99', 8004'-05', 8009'-10', 8023'-24', 8040'-41', 8057'-58', 8085'-86', 8098'-99 @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIO 500 MICROBIOCIDE, 165 GAL WSI 7360, 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40081 GAL 16# DELTA 200 W/137300# 20/40 SAND @ 2-5 PPG. MTP 5211 PSIG. MTR 51.3 BPM. ATP 3806 PSIG. ATR 48.8 BPM. ISIP 3324 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 7925'. PERFORATE MPR FROM 7768'-69', 7774'-75', 7792'-93', 7813'-14', 7822'-23', 7832'-33', 7840'-41', 7852'-53', 7878'-79', 7885'-86', 7890'-91', 7909'-10 @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIO 500 MICROBIOCIDE, 165 GAL WSI 7360, 7386 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40096 GAL 16# DELTA 200 W/142400# 20/40 SAND @ 2-5 PPG. MTP 6290 PSIG. MTR 50.2 BPM. ATP 5029 PSIG. ATR 49.9 BPM. ISIP 4085 PSIG. RD HALLIBURTON. SWIFN.

03-28-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$352,363	Daily Total	\$352,363
Cum Costs: Drilling	\$630,266	Completion	\$522,057	Well Total	\$1,152,324

MD	8,620	TVD	8,620	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8571.0 Perf : 6375'-8359' PKR Depth : 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL PRESSURE 2080 PSIG. RUWL. SET 6K CFP AT 7746'. PERFORATE MPR FROM 7571'-72', 7579'-80', 7593'-94', 7606'-07', 7618'-19', 7649'-51', 7681'-82', 7700'-01', 7719'-20', 7727'-29 @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7380 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42590 GAL 16# DELTA 200 W/148100# 20/40 SAND @ 2-5 PPG. MTP 6303 PSIG. MTR 50.1 BPM. ATP 5112 PSIG. ATR 49.6 BPM. ISIP 2306 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7550'. PERFORATE MPR FROM 7363'-64', 7372'-73', 7383'-84', 7416'-17', 7432'-33', 7448'-49', 7459'-60', 7473'-74', 7480'-81', 7498'-99', 7534'-35 @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7454 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 42729 GAL 16# DELTA 200 W/147600# 20/40 SAND @ 2-5 PPG. MTP 5922 PSIG. MTR 50.8 BPM. ATP 3766 PSIG. ATR 50.5 BPM. ISIP 1716 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7334'. PERFORATE UPR/MPR FROM 7078'-79', 7087'-88', 7107'-08', 7122'-23', 7136'-37', 7153'-54', 7161'-62', 7192'-93', 7221'-22', 7237'-38', 7246'-47', 7277'-78', 7287'-88', 7314'-15' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 8435 GAL 16# LINEAR W/11100# 20/40 SAND @ 1-1.5 PPG, 53479 GAL 16# DELTA 200 W/185900# 20/40 SAND @ 2-5 PPG. MTP 4706 PSIG. MTR 50.4 BPM. ATP 3209 PSIG. ATR 50.6 BPM. ISIP 1913 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7040'. PERFORATE UPR FROM 6799'-800', 6811'-12', 6816'-17', 6848'-49', 6865'-66', 6912'-13', 6916'-17', 6961'-62', 6968'-69', 7008'-09', 7016'-18' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL(WSI 7360), 7981 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 33344 GAL 16# DELTA 200 W/113200# 20/40 SAND @ 2-5 PPG. MTP 5162 PSIG. MTR 51.7 BPM. ATP 3482 PSIG. ATR 50.6 BPM. ISIP 2075 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6766'. PERFORATE UPR FROM 6599'-600', 6617'-19', 6628'-30', 6642'-43', 6663'-65', 6699'-700', 6741'-42', 6746'-48' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL(WSI 7360), 7082 GAL 16# LINEAR W/9200# 20/40 SAND @ 1-1.5 PPG, 33634 GAL 16# DELTA 200 W/114700# 20/40 SAND @ 2-5 PPG. MTP 5202 PSIG. MTR 50.9 BPM. ATP 3412 PSIG. ATR 50.7 BPM. ISIP 1898 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6560'. PERFORATE UPR FROM 6375'-76', 6396'-98', 6407'-08', 6418'-19', 6431'-32', 6438'-40', 6520'-21', 6528'-30', 6540'-41' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL(WSI 7360), 10834 GAL 16# LINEAR W/13000# 20/40 SAND @ 1-1.5 PPG, 45516 GAL 16# DELTA 200 W/159300# 20/40 SAND @ 2-5 PPG. MTP 4553 PSIG. MTR 50.5 BPM. ATP 3000 PSIG. ATR 50.7 BPM. ISIP 1951 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6300'. BLEED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

03-31-2010		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$34,738	Daily Total	\$34,738
Cum Costs: Drilling	\$630,266	Completion	\$556,795	Well Total	\$1,187,062
MD	8,620	TVD	8,620	Progress	0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375'-8359'	PKR Depth : 0.0
Activity at Report Time: POST FRAC CLEAN OUT					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6300'. RU TO DRILL OUT PLUGS. SDFN.		

04-01-2010		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$54,154	Daily Total	\$54,154
Cum Costs: Drilling	\$630,266	Completion	\$610,949	Well Total	\$1,241,216
MD	8,620	TVD	8,620	Progress	0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375'-8359'	PKR Depth : 0.0
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. PRESSURED TBG TO 2000 PSIG. TBG PLUGGED. POH. POBS PLUGGED WITH MUD. RIH W/MILL & POBS TO CBP @ 6300'. CLEANED OUT & DRILLED OUT PLUGS @ 6300', 6560', 6766', 7040', 7334', 7550', 7746', 7925' & 8120'. CLEANED OUT TO 8474'. LANDED TUBING @ 7049' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 11 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2250 PSIG. 77 BFPH. RECOVERED 829 BLW. 11071 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.62'
 XN NIPPLE 1.30'
 215 JTS 2-3/8" 4.7# N-80 TBG 6995.36'
 BELOW KB 19.00'
 LANDED @ 7049.19' KB

04-02-2010	Reported By	HISLOP							
Daily Costs: Drilling	\$0	Completion	\$7,255	Daily Total	\$7,255				
Cum Costs: Drilling	\$630,266	Completion	\$618,204	Well Total	\$1,248,471				
MD	8,620	TVD	8,620	Progress	0	Days	14	MW	0.0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375"-8359"		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1350 PSIG & CP 2400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 2:00 PM, 4/01/10. FLOWED 750 MCFD RATE ON 24/64" POS CHOKE. STATIC 270. QUESTAR METER #008425.
FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2350 PSIG. 65 BFPH. RECOVERED 1627 BLW. 9444 BLWTR. 1220 MCFD RATE.			

04-03-2010	Reported By	HISLOP							
Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total	\$2,985				
Cum Costs: Drilling	\$630,266	Completion	\$621,189	Well Total	\$1,251,456				
MD	8,620	TVD	8,620	Progress	0	Days	15	MW	0.0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375"-8359"		PKR Depth : 0.0			

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2250 PSIG. 56 BFPH. RECOVERED 1421 BLW. 8018 BLWTR. 1271 MCFD RATE.
FLOWED 743 MCF, 0 BC & 1540 BW IN 22 HRS ON 24/64" CHOKE, TP 1350 PSIG, CP 2450 PSIG.			

04-04-2010	Reported By	HISLOP							
Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total	\$2,985				
Cum Costs: Drilling	\$630,266	Completion	\$624,174	Well Total	\$1,254,441				
MD	8,620	TVD	8,620	Progress	0	Days	16	MW	0.0
Formation : MESAVERDE		PBTD : 8571.0		Perf : 6375"-8359"		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1275 PSIG. CP 2100 PSIG. 47 BFPH. RECOVERED 1163 BLW. 6855 BLWTR. 1425 MCFD RATE.
FLOWED 1230 MCF, 9 BC & 1262 BW IN 24 HRS ON 24/64" CHOKE, TP 1300 PSIG, CP 2250 PSIG.			

04-05-2010	Reported By	HISLOP	
-------------------	--------------------	--------	--

Daily Costs: Drilling	\$0	Completion	\$3,505	Daily Total	\$3,505
Cum Costs: Drilling	\$630,266	Completion	\$627,679	Well Total	\$1,257,946
MD	8,620	TVD	8,620	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 8571.0	Perf : 6375'-8359"		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2000 PSIG. 44 BFPH. RECOVERED 1064 BLW. 5791 BLWTR. 1529 MCFD RATE.

FLOWED 1377 MCF, 12 BC & 1151 BW IN 24 HRS ON 24/64" CHOKE, TP 1300 PSIG, CP 2150 PSIG.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 05 2009

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0344A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013BF
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 1113-27
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 50405
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 472FSL 1820FEL 40.00101 N Lat, 109.31009 W Lon At proposed prod. zone SWSE 472FSL 1820FEL 40.00101 N Lat, 109.31009 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 472	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1170	19. Proposed Depth 8620 MD 8620 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5265 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 05/05/2009
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>Naomi Hatch</i>	Name (Printed/Typed) Naomi Hatch	Date 7/19/2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #69743 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS (20090509) (XJ4277AE)

UDOGM

RECEIVED
AUG 03 2009

** BLM REVISED **

094XJ3459 AC 1009-03-17-2009



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1113-27
API No: 43-047-50405

Location: SWSE, Sec. 27, T9S, R23E
Lease No: UTU-0344A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil &

Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0344A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1113-27

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 435-781-9145

9. API Well No. 43-047-50405

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 472FSL 1820FEL 40.00101 N Lat, 109.31009 W Lon
 At top prod interval reported below SWSE 472FSL 1820FEL 40.00101 N Lat, 109.31009 W Lon
 At total depth SWSE 472FSL 1820FEL 40.00101 N Lat, 109.31009 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
02/09/2010 15. Date T.D. Reached
03/04/2010 16. Date Completed
 D & A Ready to Prod.
04/01/2010

17. Elevations (DF, KB, RT, GL)*
5265 GL

18. Total Depth: MD 8620 TVD
19. Plug Back T.D.: MD 8571 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2411		924		0	
7.875	4.500 N-80	11.6		8616		1615		760	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7049							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6375	8359	8167 TO 8359		3	
B)			7949 TO 8099		3	
C)			7768 TO 7910		3	
D)			7571 TO 7729		3	

26. Perforation Record **6375**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8167 TO 8359	49,766 GALS GELLED WATER & 155,300# 20/40 SAND.
7949 TO 8099	47,708 GALS GELLED WATER & 146,800# 20/40 SAND.
7768 TO 7910	47,702 GALS GELLED WATER & 151,900# 20/40 SAND.
7571 TO 7729	50,190 GALS GELLED WATER & 157,600# 20/40 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2010	04/05/2010	24	→	12.0	1377.0	1151.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 1300	2150.0	→	12	1377	1151		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #85953 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 10 2010

DIV. OF OIL, GAS & MINING

Chapita Wells Unit 1113-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7363-7535	3/spf
7078-7315	2/spf
6799-7018	3/spf
6599-6748	3/spf
6375-6541	3/ spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7363-7535	50,403 GALS GELLED WATER & 157,200# 20/40 SAND
7078-7315	62,134 GALS GELLED WATER & 197,000# 20/40 SAND
6799-7018	41,545 GALS GELLED WATER & 123,300# 20/40 SAND
6599-6748	40,936 GALS GELLED WATER & 123,900# 20/40 SAND
6375-6541	56,570 GALS GELLED WATER & 172,300# 20/40 SAND

Perforated the Lower Price River from 8167'-68', 8179'-80', 8194'-95', 8219'-20', 8234'-35', 8244'-45', 8263'-64', 8285'-86', 8332'-33', 8340'-41', 8358'-59' w/ 3 spf.

Perforated the Lower Price River from 7949'-50', 7964'-65', 7980'-81', 7968'-67', 7998'-99', 8004'-05', 8009'-10', 8023'-24', 8040'-41', 8057'-58', 8085'-86', 8098'-99' w/ 3 spf.

Perforated the Middle Price River from 7768'-69', 7774'-75', 7792'-93', 7813'-14', 7822'-23', 7232'-33', 7840'-41', 7852'-53', 7878'-79', 7885'-86', 7890'-91', 7909'-10' w/ 3 spf.

Perforated the Middle Price River from 7571'-72', 7579'-80', 7593'-94', 7606'-07', 7618'-19', 7649'-51', 7681'-82', 7700'-01', 7719'-20', 7727'-29' w/ 3 spf.

Perforated the Middle Price River from 7363'-64', 7372'-73', 7383'-84', 7416'-17', 7432'-33', 7448'-49', 7459'-60', 7473'-74', 7480'-81', 7498'-99', 7534'-35' w/ 3 spf.

Perforated the Upper/Middle Price River from 7078'-79', 7087'-88', 7107'-08', 7122'-23', 7136'-37', 7153'-54', 7161'-62', 7192'-93', 7221'-22', 7237'-38', 7246'-47', 7277'-78', 7287'-88', 7314'-15' w/ 2 spf.

Perforated the Upper Price River from 6799'-6800', 6811'-12', 6816'-17', 6848'-49', 6865'-66', 6912'-13', 6916'-17', 6961'-62', 6968'-69', 7008'-09', 7016'-18' w/ 3 spf.

Perforated the Upper Price River from 6599'-6600', 6617'-18', 6628'-30', 6642'-43', 6663'-65', 6699'-6700', 6741'-42', 6746'-48' w/ 3 spf.

Perforated the Upper Price River from 6375'-76', 6396'-98', 6407'-08', 6418'-19', 6431'-32', 6438'-40', 6520'-21', 6528'-30', 6540'-41' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7146
Lower Price River	7911
Sego	8461